



September 21, 2020

VIA E-Filing

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20190003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Mr. Teitzman:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of August 2020 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd
Director, Regulatory Affairs

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR FOR THE PERIOD JANUARY 20 through DECEMBER 20								SCHEDULE A-1 Page 1 of 1	
Combined For All Rate Classes		CURRENT MONTH: August 2020				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$67,622	\$92,107	\$24,485	26.58	\$757,712	\$692,096	(\$65,616)	(9.48)		
2	NO NOTICE SERVICE	\$31,859	\$31,859	\$0	0.00	\$288,138	\$302,957	\$14,819	4.89		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$3,528,855	(\$456,107)	(\$3,984,962)	873.69	\$34,804,309	\$19,076,068	(\$15,728,242)	(82.45)		
5	DEMAND	\$4,738,724	\$5,162,697	\$423,972	8.21	\$40,670,066	\$42,356,543	\$1,686,477	3.98		
6	OTHER	\$1,024,490	\$436,313	(\$588,176)	(134.81)	\$3,172,272	\$2,855,148	(\$317,124)	(11.11)		
LESS END-USE CONTRACT:						\$0	\$0	\$0			
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$410,229	\$471,527	\$61,298	13.00	\$3,932,357	\$4,433,005	\$500,648	11.29		
10						\$0	\$0	\$0			
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,981,320	\$4,795,342	(\$4,185,978)	(87.29)	\$75,760,140	\$60,849,807	(\$14,910,333)	(24.50)		
12	NET UNBILLED	(\$8,211)	\$0	\$8,211	0.00	(\$2,448,420)	\$0	\$2,448,420	0.00		
13	COMPANY USE	(\$47,512)	\$0	\$47,512	0.00	\$366,525	\$0	(\$366,525)	0.00		
14	TOTAL THERM SALES (11)	\$6,519,135	\$4,795,342	(\$1,723,793)	(35.95)	\$80,614,945	\$60,849,807	(\$19,765,138)	(32.48)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	14,088,500	19,084,820	4,996,320	26.18	179,976,110	148,564,475	(31,411,635)	(21.14)		
16	NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	60,280,000	63,380,000	3,100,000	4.89		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	16,594,315	6,174,453	(10,419,861)	(168.76)	188,262,335	76,674,238	(111,588,097)	(145.54)		
19	DEMAND	68,323,740	156,506,600	88,182,860	56.34	768,522,000	1,379,175,890	610,653,890	44.28		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:						0	0	0			
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	16,594,315	6,174,453	(10,419,861)	(168.76)	188,262,335	76,674,238	(111,588,097)	(145.54)		
25	NET UNBILLED	(10,786)	0	10,786	0.00	(2,621,566)	0	2,621,566	0.00		
26	COMPANY USE	52,618	0	(52,618)	0.00	628,049	0	(628,049)	0.00		
27	TOTAL THERM SALES (24)	12,831,813	6,174,453	(6,657,359)	(107.82)	183,219,892	76,674,238	(106,545,654)	(138.96)		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(1/15)	0.00480	0.00483	0.00003	0.55	0.00421	0.00466	0.00045	9.63	
29	NO NOTICE SERVICE	(2/16)	0.00478	0.00478	0.00000	0.00	0.00478	0.00478	0.00000	0.00	
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31	COMMODITY (Other)	(4/18)	0.21265	(0.07387)	(0.28652)	387.88	0.18487	0.24879	0.06392	25.69	
32	DEMAND	(5/19)	0.06936	0.03299	(0.03637)	(110.25)	0.05292	0.03071	(0.02221)	(72.31)	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.54123	0.77664	0.23541	30.31	0.40242	0.79361	0.39120	49.29	
38	NET UNBILLED	(12/25)	0.76126	0.00000	(0.76126)	0.00	0.93395	0.00000	(0.93395)	0.00	
39	COMPANY USE	(13/26)	(0.90296)	0.00000	0.90296	0.00	0.58359	0.00000	(0.58359)	0.00	
40	TOTAL THERM SALES	(11/27)	0.69993	0.77664	0.07671	9.88	0.41349	0.79361	0.38012	47.90	
41	TRUE-UP	(E-4)	(0.01552)	(0.01552)	0.00000	0.00	(0.01552)	(0.01552)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.68441	0.76112	0.07671	10.08	0.39797	0.77809	0.38012	48.85	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.68785	0.76495	0.07710	10.08	0.39997	0.78201	0.38203	48.85	
45	PGA FACTOR ROUNDED TO NEAREST .001		68.785	76.495	7.71000	10.08	39.997	78.201	38.20400	48.85	

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PEOPLES GAS SYSTEM
DOCKET NO. 20200003-GU
MONTHLY PGA
FILED: SEPTEMBER 21, 2020

COMPANY: PEOPLES GAS SYSTEM	PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL			Page 1 of 1
FOR THE PERIOD OF: JANUARY 20 through DECEMBER 20				
CURRENT MONTH: August 2020				
COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28	
1 Commodity Pipeline (FGT)	10,711,530	59,984.57	\$0.00560	
2 Commodity Pipeline (SNG)	130,600	748.35	\$0.00573	
3 Commodity Pipeline (Gulfstream)	3,254,590	6,932.30	\$0.00213	
4 Commodity Pipeline (FGT) -Jul'20 Accrual Adj.	(7,460)	(41.24)	\$0.00553	
5 Commodity Pipeline (Gulfstream) -Jul'20 Accrual Adj.	(760)	(1.64)	\$0.00216	
6 TOTAL COMMODITY (Pipeline)	14,088,500	67,622.34	\$0.00480	
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30	
7 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000	
8 TOTAL SWING SERVICE	0	0.00	\$0.00000	
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31	
9 Purchases from 3rd Party Suppliers	12,296,160	2,581,697.90	\$0.20996	
10 Purchases from 3rd Party Suppliers -Jul'20 Accrual Adj.	0	0.35	\$0.00000	
11 Imbalance Cashout (FGT)	2,836,050	710,117.63	\$0.25039	
12 Imbalance Cashout (FGT)-Jul'20 Accrual Adj.	436,600	66,474.41	\$0.15225	
13 Imbalance Cashout (SNG)	130,600	28,340.20	\$0.21700	
14 Imbalance Cashout (SNG)-Jul'20 Accrual Adj.	0	1,561.12	\$0.00000	
15 Imbalance Cashout (Gulfstream)	(91,960)	(23,013.72)	\$0.25026	
16 Imbalance Cashout (Gulfstream)-Jul'20 Accrual Adj.	1,020	207.54	\$0.20347	
17	(8,850)	(2,214.78)	\$0.25026	
18	4,140	-	\$0.00000	
19	28,768	38,594.46	\$1.34159	
20	0	318.45	\$0.00000	
21	(41)	(754.34)	\$18.39854	
22	(13,360.00)	(2,392.11)	\$0.17905	
23	232,500	32,550.00	\$0.14000	
24	(9,836)	(31,593.23)	\$3.21200	
25	0	1,117.20	\$0.00000	
26	12,073	7,360.53	\$0.60967	
27 Cashouts-Peoples' Transportation Customers	328,164	49,665.37	\$0.15134	
28 Cashouts-NCTS Program	412,287	70,817.65	\$0.17177	
29 TOTAL COMMODITY (Other)	16,594,315	3,528,854.63	\$0.21265	
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32	
30 Demand (SNG)	28,873,090	1,319,397.28	\$0.04570	
31 Demand (SNG) - Capacity Release	(17,856,000)	(762,245.25)	\$0.04269	
32 Demand (SNG) -Jul'20 Accrual Adj.	0	(3.77)	\$0.00000	
33 Demand Seacoast	1,178,000	32,984.00	\$0.02800	
34 Demand (Gulfstream)	11,160,000	622,061.50	\$0.05574	
35 Demand (FGT)	107,545,510	7,140,688.45	\$0.06640	
36 Temporary Relinquishment Credit - (FGT)	(70,326,860)	(4,026,302.99)	\$0.05725	
37 Temporary Acquisition (FGT)	7,750,000	412,145.00	\$0.05318	
38 FGT-Jul'20 Accrual Adj.	0	(0.06)	\$0.00000	
39 TOTAL DEMAND	68,323,740	4,738,724.16	\$0.06936	
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33	
40 Administrative Costs	0	172,760.90	\$0.00000	
41 Legal	0	2,509.65	\$0.00000	
42 LNG/CNG	0	841,946.17	\$0.00000	
43 Odorant	0	7,273.05	\$0.00000	
44 TOTAL OTHER	0	1,024,489.77	\$0.00000	

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PEOPLES GAS SYSTEM
DOCKET NO. 20200003-GU
MONTHLY PGA
FILED: SEPTEMBER 21, 2020

COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2					
FOR THE PERIOD OF:		January-20 Through		December-20		Page 1 of 1					
	CURRENT MONTH: August 2020	PERIOD TO DATE									
		ACTUAL		ESTIMATE		ACTUAL		ESTIMATE		DIFFERENCE	
				DIFFERENCE				DIFFERENCE			
		AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%
TRUE-UP CALCULATION											
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$3,576,366	-\$456,107	(\$4,032,473)	\$8.84107	\$34,437,785	\$19,076,068	(\$15,361,717)		(0.80529)	
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$5,452,466	\$5,251,449	(\$201,017)	(\$0.03828)	\$40,955,831	\$41,773,739	\$817,909		0.01958	
3	TOTAL	\$9,028,832	\$4,795,342	(\$4,233,490)	(\$0.88283)	\$75,393,615	\$60,849,807	(\$14,543,808)		(0.23901)	
4	FUEL REVENUES (NET OF REVENUE TAX)	\$6,519,135	\$4,795,342	(\$1,723,793)	(\$0.35947)	\$80,614,945	\$60,849,807	(\$19,765,138)		(0.32482)	
5	TRUE-UP REFUND/(COLLECTION)	\$147,158	\$147,158	\$0	\$0.00000	\$1,177,264	\$1,177,264	\$0		0.00000	
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$6,666,293	\$4,942,500	(\$1,723,793)	(\$0.34877)	\$81,792,209	\$62,027,071	(\$19,765,138)		(0.31865)	
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$2,362,539	\$147,158	\$2,509,697	\$17.05444	\$6,398,594	\$1,177,264	(\$5,221,330)		(4.43514)	
8	INTEREST PROVISION-THIS PERIOD (21)	\$1,275	\$1,352	\$77	\$0.05727	\$61,544	\$55,985	(\$5,559)		(0.09930)	
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$13,486,355	\$12,983,570	(\$502,784)	(\$0.03872)	\$94,943,604	\$93,374,708	(\$1,568,895)		(0.01680)	
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$147,158	-\$147,158	\$0	\$0.00000	(\$1,177,264)	(\$1,177,264)	\$0		0.00000	
10a	OVER EARNINGS REFUND	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0		0.00000	
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	\$10,977,933	\$12,984,923	\$2,006,990	\$0.15456	\$100,226,478	\$93,430,693	(\$6,795,784)		(0.07274)	
11a	REFUNDS FROM PIPELINE	\$0	\$0	\$0	\$0.00000	\$84,559	\$0	(\$84,559)		0.00000	
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$10,977,933	\$12,984,923	\$2,006,990	0.15456	\$100,311,037	\$93,430,693	(\$6,880,344)		(0.07364)	
INTEREST PROVISION											
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	13,486,355	12,983,570	(502,784)	(0.03872)	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4					
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	10,976,658	12,983,570	2,006,913	0.15457						
15	TOTAL (13+14)	24,463,012	25,967,141	1,504,129	0.05792						
16	AVERAGE (50% OF 15)	12,231,506	12,983,570	752,064	0.05792						
17	INTEREST RATE - FIRST DAY OF MONTH	0.12	0.12	0	0.00000						
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.13	0.13	0	0.00000						
19	TOTAL (17+18)	0.250	0.250	0	0.00000						
20	AVERAGE (50% OF 19)	0.125	0.125	0	0.00000						
21	MONTHLY AVERAGE (20/12 Months)	0.01042	0.01042	(0)	(0.00032)						
22	INTEREST PROVISION (16x21)	\$1,275	\$1,352	\$77	0.05727						

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COMPANY: PEOPLES GAS SYSTEM			TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE					SCHEDULE A-3** Page 1 of 1			
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:			August'20								
(A) MO	(B) PURCHASED FROM	(C) PURCH. FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMM. COST THIRD PARTY	(I) COMM. COST PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
1	August'20	FGT	PGS	FTS-1 COMM. PIPELINE	10,652,030		10,652,030		59,651.35		\$0.56
2	August'20	FGT	PGS	FTS-2 COMM. PIPELINE	59,500		59,500		333.22		\$0.56
3	August'20	FGT	PGS	FTS-1 DEMAND	31,325,920		31,325,920			2,164,607.38	\$6.91
4	August'20	FGT	PGS	FTS-2 DEMAND	4,377,350		4,377,350			451,211.31	\$10.31
5	August'20	FGT	PGS	FTS-3 DEMAND	9,265,380		9,265,380			910,711.77	\$9.83
6	August'20	FGT	PGS	NO NOTICE	6,665,000		6,665,000			31,858.70	\$0.48
7	August'20	SONAT	PGS	COMM. PIPELINE	130,600		130,600		748.35		\$0.57
8	August'20	SONAT	PGS	DEMAND	28,873,090		28,873,090			1,319,397.28	\$4.57
9	August'20	SONAT - CAPACITY RELEASE	PGS	DEMAND	(17,856,000)		(17,856,000)			(762,245.25)	\$4.27
10	August'20	SONAT	PGS	COMM. OTHER	130,600		130,600	28,340.20			\$21.70
11	August'20	SEACOAST	PGS	DEMAND	1,178,000		1,178,000			32,984.00	\$2.80
12	August'20	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	3,254,590		3,254,590		6,932.30		\$0.21
13	August'20	GULFSTREAM PIPELINE	PGS	DEMAND	11,160,000		11,160,000			622,061.50	\$5.57
14	August'20	GULFSTREAM PIPELINE	PGS	COMM. OTHER	(91,960)		(91,960)	(23,013.72)			\$25.03
15	August'20		PGS	COMM. OTHER	28,768		28,768	38,594.46			\$134.16
16	August'20		PGS	COMM. OTHER	232,500		232,500	32,550.00			\$14.00
17	August'20		PGS	COMM. OTHER	12,073		12,073	7,360.53			\$60.97
18	August'20	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	328,164		328,164	49,665.37			\$15.13
19	August'20	NCTS PROGRAM C/O	PGS	COMM. OTHER	412,287		412,287	70,817.65			\$17.18
20	August'20		PGS	COMM. OTHER	330,560		330,560	85,030.24			\$25.72
21	August'20		PGS	COMM. OTHER	750,200		750,200	144,044.07			\$19.20
22	August'20		PGS	COMM. OTHER	643,210		643,210	134,776.05			\$20.95
23	August'20		PGS	COMM. OTHER	2,464,190		2,464,190	490,277.53			\$19.90
24	August'20		PGS	COMM. OTHER	750,000		750,000	172,450.00			\$22.99
25	August'20		PGS	COMM. OTHER	68,000		68,000	15,098.00			\$22.20
26	August'20		PGS	COMM. OTHER	7,290,000		7,290,000	1,540,022.01			\$21.13
27	Total	**This report excludes prior month/period adjustments.			102,434,052	0	102,434,052	2,786,012.39	67,665.22	4,770,586.69	\$7.44

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 1 of 1	
		FOR THE PERIOD OF: PRESENT MONTH:		January-20 August'20	Through	December-20		
(A) PRODUCER/SUPPLIER	(B) PIPELINE	(C) RECEIPT POINT	(D) GROSS AMOUNT MMBtu/d	(E) NET AMOUNT MMBtu/d	(F) MONTHLY GROSS MMBtu	(G) MONTHLY NET MMBtu	(H) WELLHEAD PRICE \$/MMBtu	(I) CITYGATE PRICE (GXE)/F
1	FGT	62410-Columbia Gulf-Lafayette FGT	161	157	5,000	4,872	2.23000	2.28859
2	FGT	62410-Columbia Gulf-Lafayette FGT	122	118	3,770	3,673	2.58500	2.65291
3	FGT	62410-Columbia Gulf-Lafayette FGT	122	118	3,770	3,673	2.61000	2.67857
4	FGT	62410-Columbia Gulf-Lafayette FGT	122	118	3,770	3,673	2.62000	2.68883
5	FGT	62410-Columbia Gulf-Lafayette FGT	122	118	3,770	3,673	2.63500	2.70423
6	FGT	78303-Anr/FGT St Landry Parish Exchng	105	102	3,244	3,161	2.63000	2.69910
7	FGT	78303-Anr/FGT St Landry Parish Exchng	105	102	3,244	3,161	2.65500	2.72475
8	FGT	78303-Anr/FGT St Landry Parish Exchng	105	102	3,244	3,161	2.66500	2.73502
9	FGT	78303-Anr/FGT St Landry Parish Exchng	105	102	3,244	3,161	2.68000	2.75041
10	FGT	78533-Frisco Acadian	677	660	21,000	20,462	1.79000	1.83703
11	FGT	78533-Frisco Acadian	387	377	12,000	11,693	2.01500	2.06794
12	FGT	78533-Frisco Acadian	419	409	13,000	12,667	2.17000	2.22701
13	FGT	78533-Frisco Acadian	258	251	8,000	7,795	2.23000	2.28859
14	FGT	78533-Frisco Acadian	135	132	4,185	4,078	2.58500	2.65291
15	FGT	78533-Frisco Acadian	66	64	2,036	1,984	2.62000	2.68883
16	FGT	78533-Frisco Acadian	132	129	4,100	3,995	2.63500	2.70423
17	FGT	78299-Egan Hub (Rec)/FGT Acadia	484	471	15,000	14,616	2.05000	2.10386
18	FGT	78299-Egan Hub (Rec)/FGT Acadia	484	471	15,000	14,616	2.14000	2.19622
19	FGT	78299-Egan Hub (Rec)/FGT Acadia	161	157	5,000	4,872	2.13000	2.18596
20	FGT	78299-Egan Hub (Rec)/FGT Acadia	484	471	15,000	14,616	2.43000	2.49384
21	FGT	78299-Egan Hub (Rec)/FGT Acadia	323	314	10,000	9,744	2.47000	2.53489
22	FGT	78299-Egan Hub (Rec)/FGT Acadia	484	471	15,000	14,616	2.50000	2.56568
23	FGT	78467-Bobcat Gas Storage (Rec)	484	471	15,000	14,616	2.06000	2.11412
24	FGT	78467-Bobcat Gas Storage (Rec)	484	471	15,000	14,616	2.15000	2.20649
25	FGT	78533-Frisco Acadian	161	157	5,000	4,872	2.12500	2.18083
26	FGT	78533-Frisco Acadian	58	57	1,800	1,754	2.48500	2.55029
27	FGT	25309-Cs #11 Mt Vernon Zone 3	18,000	17,539	558,000	543,715	1.95400	2.00534
28	FGT	25309-Cs #11 Mt Vernon Zone 3	484	471	15,000	14,616	2.08000	2.13465
29	FGT	25309-Cs #11 Mt Vernon Zone 3	839	817	26,000	25,334	2.63000	2.69910
30	FGT	25309-Cs #11 Mt Vernon Zone 3	484	471	15,000	14,616	2.65500	2.72475
31	Gulfstream	8205171-Williams Mobile Bay	5,645	5,544	175,000	171,850	1.97500	2.01120
32	Gulfstream	8205175-Destin	1,336	1,312	41,419	40,673	1.97500	2.01120
33	Gulfstream	8205175-Destin	323	317	10,000	9,820	2.66500	2.71385
34	Gulfstream	8205175-Destin	1,548	1,521	48,000	47,136	2.69250	2.74185
35	Gulfstream	8205175-Destin	1,258	1,235	39,000	38,298	2.70000	2.74949
36	Gulfstream	8205175-Destin	581	570	18,000	17,676	2.72750	2.77749
37	SONAT	960530-Jacksonville	2,420	2,420	75,020	75,020	1.92008	1.92008
38		SUBTOTAL	39,665	38,793	1,229,616	1,202,577	2.09306	2.14012

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 2.56%, 1.80%, and 3.37% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 6,108 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

ACTUAL FOR THE PERIOD OF:

JANUARY 20 through DECEMBER 20

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
PGA COST													
1	Commodity Costs	\$ 7,539,551	\$ 4,904,864	\$ 4,007,183	\$ 2,488,681	\$ 3,867,253	\$ 4,039,388	\$ 4,428,535	\$ 3,528,855				\$ 34,804,309
2	Transportation Costs	\$ 5,270,851	\$ 4,824,891	\$ 5,529,728	\$ 5,129,292	\$ 4,325,805	\$ 3,955,975	\$ 4,319,041	\$ 4,427,976				\$ 37,783,559
3	Hedging Costs (settlement)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				\$ -
4	Company Use	\$ 12,227	\$ (41,506)	\$ (31,056)	\$ (86,280)	\$ (107,030)	\$ (91,803)	\$ (68,588)	\$ 47,512				\$ (366,525)
5	Administrative Costs	\$ 108,981	\$ 248,882	\$ 402,438	\$ 434,615	\$ 344,992	\$ 298,602	\$ 12,890	\$ 1,014,707				\$ 2,866,107
6	Odorant Charges	\$ 60,493	\$ 10,739	\$ 68,561	\$ 97,817	\$ -	\$ -	\$ (38,342)	\$ 7,273				\$ 206,541
7	Legal	\$ (17,500)	\$ 18,470	\$ 14,752	\$ 16,965	\$ 6,342	\$ 37,033	\$ 21,052	\$ 2,510				\$ 99,624
8	Total	\$ 12,974,602	\$ 9,966,340	\$ 9,991,606	\$ 8,081,090	\$ 8,437,362	\$ 8,239,195	\$ 8,674,587	\$ 9,028,832				\$ 75,393,615
PGA THERM SALES													
9	Residential	9,253,937	9,180,756	8,193,941	6,853,264	6,196,433	5,320,753	4,093,709	3,985,358				53,078,151
10	Commercial	4,510,751	4,710,886	4,453,298	2,731,088	2,311,676	2,504,825	2,597,341	2,513,155				26,333,021
11	Off System Sales	16,830,790	11,379,230	14,333,820	10,770,430	9,647,400	16,631,840	17,881,910	6,333,300				103,808,720
12	Total	30,595,478	25,270,872	26,981,059	20,354,782	18,155,509	24,457,418	24,572,960	12,831,813				183,219,892
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)													
13	Residential	\$0.84495	\$0.79495	\$0.76495	\$0.76495	\$0.76495	\$0.76495	\$0.76495	\$0.76495				\$0.77870
14	Commercial	\$0.84495	\$0.79495	\$0.76495	\$0.76495	\$0.76495	\$0.76495	\$0.76495	\$0.76495				\$0.77870
PGA REVENUES													
15	Residential	\$ 7,779,970	\$ 7,261,703	\$ 6,236,572	\$ 5,216,157	\$ 4,716,229	\$ 4,049,732	\$ 3,115,803	\$ 3,033,335				\$ 41,409,501
16	Commercial	\$ 3,724,596	\$ 3,474,500	\$ 3,071,670	\$ 2,078,204	\$ 1,730,431	\$ 1,884,844	\$ 1,785,377	\$ 1,809,599				\$ 19,559,221
17	Off System Sales	\$ 3,949,694	\$ 2,488,550	\$ 2,838,729	\$ 2,054,060	\$ 1,957,957	\$ 3,240,526	\$ 3,544,009	\$ 1,681,776				\$ 21,755,301
18	Cash Outs-Transportation Customers	\$ 194,155	\$ 328,355	\$ 295,453	\$ 10,524	\$ 23,236	\$ 20,458	\$ 257,858	\$ 115,968				\$ 1,246,008
19	Swing Charges-Transportation Customers	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)				\$ (906,667)
20	Unbilled Revenues-Residential	\$ 623,802	\$ (259,133)	\$ (824,393)	\$ (198,379)	\$ (249,980)	\$ (333,387)	\$ (466,921)	\$ (41,289)				\$ (1,749,680)
21	Unbilled Revenues-Commercial	\$ 195,627	\$ (178,815)	\$ (303,011)	\$ (338,396)	\$ (164,084)	\$ 89,731	\$ (33,070)	\$ 33,078				\$ (698,740)
22	Total	\$ 16,354,510	\$ 13,002,027	\$ 11,201,688	\$ 8,708,836	\$ 7,900,456	\$ 8,838,570	\$ 8,089,723	\$ 6,519,135				\$ 80,514,945
NUMBER OF PGA CUSTOMERS (Average for YTD)													
23	Residential	367,339	368,192	369,897	370,879	372,443	374,202	378,859	380,236				372,756
24	Commercial	13,609	13,602	13,625	13,665	13,735	13,816	13,920	14,003				13,747
25	Off System Sales	10	6	7	6	4	11	10	6				8
26	Total	380,958	381,800	383,529	384,550	386,182	388,029	392,789	394,245				386,510

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION										SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF: JANUARY 20 through DECEMBER 20												Page 1 of 5	
SOUTH FLORIDA DIVISION:		JAN 20	FEB 20	MAR 20	APR 20	MAY 20	JUN 20	JUL 20	AUG 20	SEP 20	OCT 20	NOV 20	DEC 20
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0246	1.0276	1.0266	1.0276	1.0276	1.0256	1.0236				
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.042	1.045	1.044	1.045	1.045	1.043	1.041				
TAMPA													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0236	1.0266	1.0256	1.0266	1.0266	1.0246	1.0217				
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.041	1.044	1.043	1.044	1.044	1.042	1.039				
ST. PETE													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0236	1.0256	1.0246	1.0266	1.0256	1.0236	1.0217				
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.041	1.043	1.042	1.044	1.043	1.041	1.039				

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6 Page 2 of 5	
ACTUAL FOR THE PERIOD OF: JANUARY 20 through DECEMBER 20														
ORLANDO DIVISION:		JAN 20	FEB 20	MAR 20	APR 20	MAY 20	JUN 20	JUL 20	AUG 20	SEP 20	OCT 20	NOV 20	DEC 20	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0266	1.0266	1.0285	1.0276	1.0285	1.0285	1.0256	1.0236					
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044	1.044	1.046	1.045	1.046	1.046	1.043	1.041					
TRIANGLE:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0266	1.0266	1.0285	1.0276	1.0295	1.0285	1.0256	1.0236					
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044	1.044	1.046	1.045	1.047	1.046	1.043	1.041					
JACKSONVILLE DIVISION:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0266	1.0276	1.0295	1.0285	1.0295	1.0295	1.0266	1.0276					
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044	1.045	1.047	1.046	1.047	1.047	1.044	1.045					

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION										SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF: JANUARY 20 through DECEMBER 20												Page 3 of 5	
LAKELAND		JAN 20	FEB 20	MAR 20	APR 20	MAY 20	JUN 20	JUL 20	AUG 20	SEP 20	OCT 20	NOV 20	DEC 20
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0256	1.0276	1.0256	1.0256	1.0226	1.0246	1.0217				
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.043	1.045	1.043	1.043	1.040	1.042	1.039				
DAYTONA:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0266	1.0266	1.0285	1.0276	1.0295	1.0285	1.0256	1.0236				
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044	1.044	1.046	1.045	1.047	1.046	1.043	1.041				

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION										SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF: JANUARY 20 through DECEMBER 20												Page 4 of 5	
AVON PARK:		JAN 20	FEB 20	MAR 20	APR 20	MAY 20	JUN 20	JUL 20	AUG 20	SEP 20	OCT 20	NOV 20	DEC 20
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0246	1.0276	1.0256	1.0276	1.0256	1.0236	1.0226				
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.042	1.045	1.043	1.045	1.043	1.041	1.040				
SARASOTA													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0246	1.0276	1.0256	1.0276	1.0256	1.0236	1.0226				
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.042	1.045	1.043	1.045	1.043	1.041	1.040				
JUPITER DIVISIONS:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0246	1.0276	1.0266	1.0276	1.0276	1.0256	1.0236				
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.042	1.045	1.044	1.045	1.045	1.043	1.041				

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6 Page 5 of 5	
ACTUAL FOR THE PERIOD OF: JANUARY 20 through DECEMBER 20														
		JAN 20	FEB 20	MAR 20	APR 20	MAY 20	JUN 20	JUL 20	AUG 20	SEP 20	OCT 20	NOV 20	DEC 20	
PANAMA CITY:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0243	1.0253	1.0272	1.0272	1.0292	1.0272	1.0253	1.0233					
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444					
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.049	1.050	1.052	1.052	1.054	1.052	1.050	1.048					
Ocala:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0266	1.0256	1.0276	1.0266	1.0276	1.0276	1.0256	1.0236					
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044	1.043	1.045	1.044	1.045	1.045	1.043	1.041					
FORT MYERS														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0246	1.0276	1.0256	1.0276	1.0256	1.0236	1.0226					
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.042	1.045	1.043	1.045	1.043	1.041	1.040					