



**Matthew R. Bernier**  
Associate General Counsel

September 30, 2020

**VIA ELECTRONIC FILING**

Adam J. Teitzman, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: *Fuel and purchased power cost recovery clause with generating performance incentive factor; Docket No. 20200001-EI*

Dear Mr. Teitzman:

On September 3, 2020, DEF filed its Petition, Testimony and Exhibits for Approval of Fuel and Purchase Power Cost Recovery Factors for the Period of January 2021 through December 2021, in the above-referenced docket. Please replace Exhibit No. \_\_\_\_ (CAM-3), Part 3, Schedule E12-E, Page 1 of 1, to the Direct Testimony of Christopher A. Menendez (Document No. 05916-2020), with the attached, as it includes the Calculation of Standby Service kW Charges which was inadvertently omitted from the original filing.

Thank you for your assistance in this matter. Please feel free to call me at (850) 521-1428 should you have any questions concerning this filing.

Respectfully,

*/s/ Matthew R. Bernier*

Matthew R. Bernier

MRB/cmw  
Enclosures

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 30<sup>th</sup> day of September, 2020.

/s/ Matthew R. Bernier

Attorney

<p>Suzanne Brownless Office of General Counsel FL Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 <a href="mailto:sbrownle@psc.state.fl.us">sbrownle@psc.state.fl.us</a></p> <p>J. Beasley / J. Wahlen / M. Means Ausley McMullen P.O. Box 391 Tallahassee, FL 32302 <a href="mailto:jbeasley@ausley.com">jbeasley@ausley.com</a> <a href="mailto:jwahlen@ausley.com">jwahlen@ausley.com</a> <a href="mailto:mmeans@ausley.com">mmeans@ausley.com</a></p> <p>Russell A. Badders Gulf Power Company One Energy Place, Bin 100 Pensacola, FL 32520-0100 <a href="mailto:russell.badders@nexteraenergy.com">russell.badders@nexteraenergy.com</a></p> <p>Kenneth A. Hoffman Florida Power &amp; Light Company 134 W. Jefferson Street Tallahassee, FL 32301-1713 <a href="mailto:ken.hoffman@fpl.com">ken.hoffman@fpl.com</a></p> <p>Jon C. Moyle, Jr. Moyle Law Firm, P.A. 118 North Gadsden Street Tallahassee, FL 32301 <a href="mailto:jmoyle@moylelaw.com">jmoyle@moylelaw.com</a> <a href="mailto:mqualls@moylelaw.com">mqualls@moylelaw.com</a></p>	<p>J.R. Kelly / T. David Office of Public Counsel 111 W. Madison St., Room 812 Tallahassee, FL 32399-1400 <a href="mailto:kelly.jr@leg.state.fl.us">kelly.jr@leg.state.fl.us</a> <a href="mailto:david.tad@leg.state.fl.us">david.tad@leg.state.fl.us</a></p> <p>Paula K. Brown Regulatory Affairs Tampa Electric Company P.O. Box 111 Tampa, FL 33601-0111 <a href="mailto:regdept@tecoenergy.com">regdept@tecoenergy.com</a></p> <p>Maria Moncada / David Lee Florida Power &amp; Light Company 700 Universe Blvd. (LAW/JB) Juno Beach, FL 33408-0420 <a href="mailto:maria.moncada@fpl.com">maria.moncada@fpl.com</a> <a href="mailto:david.lee@fpl.com">david.lee@fpl.com</a></p> <p>James Brew / Laura W. Baker Stone Law Firm 1025 Thomas Jefferson St., N.W. Suite 800 West Washington, DC 20007 <a href="mailto:jbrew@smxblaw.com">jbrew@smxblaw.com</a> <a href="mailto:lwb@smxblaw.com">lwb@smxblaw.com</a></p> <p><a href="#">Mike Cassel</a> Florida Public Utilities Company 208 Wildlight Avenue Yulee, FL 32097 <a href="mailto:mcassel@fpuc.com">mcassel@fpuc.com</a></p> <p>Beth Keating Gunster, Yoakley &amp; Stewart, P.A. 215 South Monroe Street, Suite 601 Tallahassee, FL 32301 <a href="mailto:bkeating@gunster.com">bkeating@gunster.com</a></p>
---	--

Rate Class	(1) 12CP 1/13 AD Demand Allocator (%)	(2) Effective mWh at Secondary Level (MWh)	(3) Capacity Production Demand Costs (\$)	(4) ISFSI Dry Cask Storage Costs (\$)	(5) Capacity + ISFSI Production Demand Costs (\$)	(6) Capacity CCR Factor (c/kWh)	(7) ISFSI CCR Factor (c/kWh)	(8) Capacity + ISFSI CCR Factor (c/kWh)	(9) Billing KW Load Factor (%)	(10) Projected Effective KW at Meter Level (kW)	(11) Capacity CCR Factor (\$/kW-mo)	(12) ISFSI CCR Factor (\$/kW-mo)	(13) Capacity + ISFSI CCR Factor (\$/kW-mo)
<b>Residential</b>													
<b>RS-1, RST-1, RSL-1, RSL-2, RSS-1</b>													
Secondary	60.843%	21,141,521	\$292,529,807	\$4,418,021	\$296,947,828	1.384	0.021	1.405					
<b>General Service Non-Demand</b>													
<b>GS-1, GST-1</b>													
Secondary		2,057,599				1.321	0.021	1.342					
Primary		13,903				1.308	0.021	1.329					
Transmission		2,541				1.295	0.021	1.315					
<b>TOTAL GS</b>	<b>5.698%</b>	<b>2,074,042</b>	<b>27,394,899</b>	<b>442,734</b>	<b>27,837,634</b>								
<b>General Service</b>													
<b>GS-2</b>													
Secondary	0.324%	194,563	1,557,324	16,208	1,573,532	0.800	0.008	0.808					
<b>General Service Demand</b>													
<b>GSD-1, GSDT-1, SS-1</b>													
Secondary		10,950,999									4.15	0.05	4.20
Primary		2,047,933									4.11	0.05	4.16
Transmission		106,346									4.07	0.05	4.12
<b>TOTAL GSD</b>	<b>28.334%</b>	<b>13,105,277</b>	<b>136,225,441</b>	<b>1,745,262</b>	<b>137,970,703</b>				54.71%	32,811,189			
<b>Curtable</b>													
<b>CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3</b>													
Secondary		-									1.19	0.02	1.22
Primary		128,834									1.18	0.02	1.21
Transmission		-									1.17	0.02	1.20
<b>TOTAL CS</b>	<b>0.181%</b>	<b>128,834</b>	<b>872,348</b>	<b>17,719</b>	<b>890,067</b>				24.10%	732,258			
<b>Interruptible</b>													
<b>IS-1, IST-1, IS-2, IST-2, SS-2</b>													
Secondary		445,099									3.47	0.03	3.50
Primary		1,645,363									3.44	0.03	3.47
Transmission		453,900									3.40	0.03	3.43
<b>TOTAL IS</b>	<b>4.501%</b>	<b>2,544,362</b>	<b>21,642,327</b>	<b>214,008</b>	<b>21,856,336</b>				55.84%	6,242,183			
<b>Lighting</b>													
<b>LS-1</b>													
Secondary	0.119%	349,344	570,230	30,838	601,068	0.163	0.009	0.172					
<b>Total</b>	<b>100.000%</b>	<b>39,537,943</b>	<b>\$480,792,376</b>	<b>\$6,884,791</b>	<b>\$487,677,167</b>	<b>1.216</b>	<b>0.017</b>	<b>1.233</b>					

Notes:

- |   |  |
|---|--|
| (1) From Schedule E12-D, Column 10                                  | (8) Column 6 + Column 7                      |
| (2) Projected mWh sales at effective voltage level for Jan-Dec 2021 | (9) Class Billing kW Load Factor             |
| (3) Column 1 x Total Recoverable Capacity Costs (Schedule E12-A)    | (10) Column 2 x 1000 / 8,760 / Column 9 x 12 |
| (4) From Schedule E12-D, Column 12                                  | (11) Column 3 / Column 10                    |
| (5) Column 3 + Column 4   | (12) Column 4 / Column 10                    |
| (6) (Column 3 / Column 2) / 10                                      | (13) Column 5 / Column 10                    |
| (7) (Column 4 / Column 2) / 10                                      |  |

*Calculation of Standby Service kW Charges:			
	Capacity + Ridge + ISFSI Cost	Effective kW	\$/kW
Total GSD, CS, IS	\$160,717,105	39,785,630	4.04
<b>SS-1, 2, 3 - \$/kW-mo</b>			
	Secondary	Primary	Trans
Monthly - \$4.04/kW * 10%	0.404	0.400	0.396
Daily - \$4.04/kW / 21	0.192	0.190	0.188