



Gulf Power®

October 20, 2020

Mr. Adam Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20200001-EI

Dear Mr. Teitzman:

Attached for official filing in the subject docket on behalf of Gulf Power Company are the following for the month of September 2020 based on actual amounts.

1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
2. Schedule A2: Calculation of True-up and Interest Provision
3. Schedule A3: Generating System Comparative Data by Fuel Type
4. Schedule A4: System Net Generation and Fuel Cost
5. Schedule A5: System Generated Fuel Cost Inventory Analysis
6. Schedule A6: Power Sold
7. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
8. Schedule A8: Energy Payments to Qualifying Facilities
9. Schedule A9: Economy Energy Purchases
10. Schedule A12: Capacity Contracts

Pursuant to the Order Establishing Procedure in this docket, electronic copies of the same will be provided to the parties under separate cover.

Sincerely,

S/Richard Hume

Richard Hume
Regulatory Issues Manager

md

Attachment

cc w/attachment: Florida Public Service Commission
Devlin Higgins
Division of Auditing and Safety
Lynn Deamer

Gulf Power Company

One Energy Place, Pensacola, FL 32520-0100

**BEFORE THE FLORIDA PUBLIC
SERVICE COMMISSION**

Docket No. 20200001-EI

MONTHLY FUEL FILING

SEPTEMBER 2020



Gulf Power®

SCHEDULE A1a

**GULF POWER COMPANY
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A-1
 FOR THE MONTH OF: SEPTEMBER 2020**

| Line No. | Description | Reference | Amount |
|----------|---|---------------------------|-----------------------|
| 1 | Fuel Cost of System Net Generation | Schedule A-3 | \$ 16,480,357 |
| 2 | Wholesale kWh Sales Credit | Schedule A-3, Line 2b | \$ (569,558) |
| 3 | Adjustments to Fuel Cost | Schedule A-2, Line A-7 | \$ - |
| 4 | Hedging Settlement Costs | Schedule A-2, Line A-5 | \$ - |
| 5 | Fuel Cost of Purchased Power | Schedule A-7 | \$ - |
| 6 | Energy Cost of Economy Purchases | Sch. A-9, Col. 4, Line 12 | \$ 15,487,409 |
| 7 | Demand & Non Fuel Cost of Purchased Power | Schedule A-9 | \$ - |
| 8 | Energy Payments to Qualified Facilities | Sch. A-8, Col. 8, Line 6 | \$ 403,066 |
| 9 | Fuel Cost of Power Sold | Sch. A-6, Col. 7 | <u>\$ (5,923,468)</u> |
| 10 | Total Fuel and Net Power Transactions | | <u>\$ 25,877,806</u> |

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
SEPTEMBER 2020

| (1) Line No. | (2) Description | (3) Dollars | | | | (4) KWH | | | | (5) Cents/kWh | | | |
|-----------------|--|-------------|--------------|-------------|---------|---------------|---------------|---------------|---------|---------------|-----------|------------|---------|
| | | Actual | Estimated | Difference | | Actual | Estimated | Difference | | Actual | Estimated | Difference | |
| | | | | Amount | % | | | Amount | % | | | Amount | % |
| 1 | Fuel Cost of System Net Generation (A3) | 16,480,357 | 23,784,912 | (7,304,555) | (30.71) | 711,127,869 | 910,381,000 | (199,253,131) | (21.89) | 2.3175 | 2.6126 | (0.30) | (11.30) |
| 1a | Hedging Settlement Costs (A2) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | 0.0000 | 0.0000 | 0.00 | 0.00 |
| 1b | Wholesale kWh Sales Credit | (569,558) | 0 | (569,558) | 100.00 | (26,389,294) | 0 | 0 | 100.00 | 2.1583 | 0.0000 | 2.16 | 0.00 |
| 2 | Adjustments to Fuel Cost (A2, Page 1) ** | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | 0.0000 | 0.0000 | 0.00 | 0.00 |
| 3 | TOTAL COST OF GENERATED POWER | 15,910,799 | 23,784,912 | (7,874,113) | (33.11) | 684,738,575 | 910,381,000 | (199,253,131) | (21.89) | 2.3236 | 2.6126 | (0.29) | (11.06) |
| 4 | Fuel Cost of Purchased Power (Exclusive of Economy) (A7) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | 0.0000 | 0.0000 | 0.00 | 0.00 |
| 5 | Energy Cost of Other Econ. Purch. (Nonbroker) (A9) | 15,487,409 | 16,249,323 | (761,914) | (4.69) | 625,001,152 | 686,127,000 | (61,125,848) | (8.91) | 2.4780 | 2.3683 | 0.11 | 4.63 |
| 6 | Energy Payments to Qualifying Facilities (A8) | 403,066 | 0 | 403,066 | 100.00 | 14,154,198 | 0 | 14,154,198 | 100.00 | 2.8477 | 0.0000 | 2.85 | 0.00 |
| 7 | TOTAL COST OF PURCHASED POWER | 15,890,475 | 16,249,323 | (358,848) | (2.21) | 639,155,350 | 686,127,000 | (46,971,650) | (6.85) | 2.4862 | 2.3683 | 0.12 | 4.98 |
| 8 | Total Available kWh (Line 3 + Line 7) | 31,801,274 | 40,034,235 | (8,232,961) | (20.56) | 1,323,893,925 | 1,596,508,000 | (272,614,075) | (17.08) | 2.4021 | 2.5076 | (0.11) | (4.21) |
| 9 | Fuel Cost of Economy Sales (A6) | (94,685) | (136,008) | 41,323 | (30.38) | (4,255,904) | (6,083,000) | 1,827,096 | (30.04) | (2.2248) | (2.2359) | 0.01 | 0.50 |
| 10 | Gain on Economy Sales (A6) | (11,993) | 0 | (11,993) | 100.00 | | | | | | | | |
| 11 | Fuel Cost of Other Power Sales (A6) | (5,816,791) | (10,263,759) | 4,446,968 | (43.33) | (286,358,215) | (513,879,000) | 227,520,785 | (44.28) | (2.0313) | (1.9973) | (0.03) | (1.70) |
| 12 | TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 9 + 10 + 11) | (5,923,469) | (10,399,767) | 4,476,298 | (43.04) | (290,614,119) | (519,962,000) | 229,347,881 | (44.11) | (2.0383) | (2.0001) | (0.04) | (1.91) |
| 13 | TOTAL FUEL & NET POWER TRANSACTIONS (LINES 3 + 7 + 12) | 25,877,805 | 29,634,468 | (3,756,663) | (12.68) | 1,033,279,806 | 1,076,546,000 | (43,266,194) | (4.02) | 2.5044 | 2.7527 | (0.25) | (9.02) |
| 14 | Company Use * | 24,052 | 34,932 | (10,880) | (31.15) | 960,391 | 1,269,000 | (308,609) | (24.32) | 2.5044 | 2.7527 | (0.25) | (9.02) |
| 15 | T & D Losses * | 1,114,686 | 1,485,082 | (370,396) | (24.94) | 44,509,107 | 53,950,000 | (9,440,893) | (17.50) | 2.5044 | 2.7527 | (0.25) | (9.02) |
| 16 | TERRITORIAL KWH SALES | 25,877,805 | 29,634,468 | (3,756,663) | (12.68) | 987,810,308 | 1,021,327,000 | (33,516,692) | (3.28) | 2.6197 | 2.9016 | (0.28) | (9.72) |
| 17 | Other Wholesale kWh Sales | (1) | 0 | (1) | 100.00 | 0 | 0 | 0 | 0.00 | #N/A | 0.0000 | #N/A | #N/A |
| 18 | Jurisdictional kWh Sales | 25,877,806 | 29,634,468 | (3,756,662) | (12.68) | 987,810,308 | 1,021,327,000 | (33,516,692) | (3.28) | 2.6197 | 2.9016 | (0.28) | (9.72) |
| 19 | Jurisdictional Loss Multiplier | 1.0012 | 1.0012 | | | | | | | 1.0012 | 1.0012 | | |
| 20 | Jurisdictional kWh Sales Adj. for Line Losses | 25,908,859 | 29,670,029 | (3,761,170) | (12.68) | 987,810,308 | 1,021,327,000 | (33,516,692) | (3.28) | 2.6229 | 2.9050 | (0.28) | (9.71) |
| 21 | TRUE-UP | 55,569 | 55,569 | 0 | 0.00 | 987,810,308 | 1,021,327,000 | (33,516,692) | (3.28) | 0.0056 | 0.0054 | 0.00 | 3.70 |
| 22 | TOTAL JURISDICTIONAL FUEL COST | 25,964,428 | 29,725,598 | (3,761,170) | (12.65) | 987,810,308 | 1,021,327,000 | (33,516,692) | (3.28) | 2.6285 | 2.9104 | (0.28) | (9.69) |
| 23 | Revenue Tax Factor | | | | | | | | | 1.00072 | 1.00072 | | |
| 24 | Fuel Factor Adjusted for Revenue Taxes | | | | | | | | | 2.6304 | 2.9125 | (0.28) | (9.69) |
| 25 | GPIF Reward / (Penalty) | (864) | (864) | 0 | 0.00 | 987,810,308 | 1,021,327,000 | (33,516,692) | (3.28) | (0.0001) | (0.0001) | 0.00 | 0.00 |
| 26 | Fuel Factor Adjusted for GPIF Reward / (Penalty) & Tax Savings Credit | | | | | | | | | 2.6303 | 2.9124 | (0.28) | (9.69) |
| 27 | FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH) | | | | | | | | | 2.630 | 2.912 | | |

* Included for Informational Purposes Only

** (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
SEPTEMBER 2020
PERIOD TO DATE

| (1) Line No. | (2) Description | (3) Dollars | | | | (7) KWH | | | | (11) Cents/kWh | | | |
|-----------------|--|--------------|--------------|--------------|---------|-----------------|-----------------|-----------------|---------|----------------|-----------|------------|--------|
| | | Actual | Estimated | Difference | | Actual | Estimated | Difference | | Actual | Estimated | Difference | |
| | | | | Amount | % | | | Amount | % | | | Amount | % |
| 1 | Fuel Cost of System Net Generation (A3) | 149,731,719 | 186,419,956 | (36,688,237) | (19.68) | 6,258,375,885 | 7,437,011,000 | (1,178,635,115) | (15.85) | 2.3925 | 2.5067 | (0.11) | (4.56) |
| 1a | Hedging Settlement Costs (A2) | 1,605,420 | 1,093,590 | 511,830 | 46.80 | 0 | 0 | 0 | 0.00 | #N/A | #N/A | #N/A | #N/A |
| | Wholesale kWh Sales Credit | (3,773,666) | 0 | (3,773,666) | 100.00 | (225,476,133) | 0 | (225,476,133) | 100.00 | 1.6736 | 0.0000 | 1.67 | 0.00 |
| 2 | Adjustments to Fuel Cost (A2, Page 1) ** | (272,923) | 0 | (272,923) | 100.00 | 0 | 0 | 0 | 0.00 | #N/A | 0.0000 | #N/A | #N/A |
| 3 | TOTAL COST OF GENERATED POWER | 147,290,550 | 187,513,546 | (40,222,996) | (21.45) | 6,032,899,752 | 7,437,011,000 | (1,404,111,248) | (18.88) | 2.4415 | 2.5214 | (0.08) | (3.17) |
| 4 | Fuel Cost of Purchased Power (Exclusive of Economy) (A7) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | 0.0000 | 0.0000 | 0.00 | 0.00 |
| 5 | Energy Cost of Other Econ. Purch. (Nonbroker) (A9) | 129,546,771 | 147,228,472 | (17,681,701) | (12.01) | 5,345,739,679 | 5,762,901,000 | (417,161,321) | (7.24) | 2.4234 | 2.5548 | (0.13) | (5.14) |
| 6 | Energy Payments to Qualifying Facilities (A8) | 4,760,098 | 0 | 4,760,098 | 100.00 | 203,415,278 | 0 | 203,415,278 | 100.00 | 2.3401 | 0.0000 | 2.34 | 0.00 |
| 7 | TOTAL COST OF PURCHASED POWER | 134,306,869 | 147,228,472 | (12,921,603) | (8.78) | 5,549,154,957 | 5,762,901,000 | (213,746,043) | (3.71) | 2.4203 | 2.5548 | (0.13) | (5.26) |
| 8 | Total Available kWh (Line 3 + Line 7) | 281,597,419 | 334,742,018 | (53,144,599) | (15.88) | 11,582,054,709 | 13,199,912,000 | (1,617,857,291) | (12.26) | 2.4313 | 2.5359 | (0.10) | (4.12) |
| 9 | Fuel Cost of Economy Sales (A6) | (1,166,246) | (1,603,188) | 436,942 | (27.25) | (61,968,114) | (70,540,000) | 8,571,886 | (12.15) | (1.8820) | (2.2727) | 0.39 | 17.19 |
| 10 | Gain on Economy Sales (A6) | (166,075) | (58,000) | (108,075) | 186.34 | | | | | | | | |
| 11 | Fuel Cost of Other Power Sales (A6) | (45,241,760) | (84,692,987) | 39,451,227 | (46.58) | (2,567,236,232) | (4,109,598,000) | 1,542,361,768 | (37.53) | (1.7623) | (2.0609) | 0.30 | 14.49 |
| 12 | TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 9 + 10 + 11) | (46,574,081) | (86,354,175) | 39,780,094 | (46.07) | (2,629,204,346) | (4,180,138,000) | 1,550,933,654 | (37.10) | (1.7714) | (2.0658) | 0.29 | 14.25 |
| | TOTAL FUEL & NET POWER TRANSACTIONS (LINES 3 + 7 + 12) | 235,023,338 | 248,387,843 | (13,364,505) | (5.38) | 8,952,850,363 | 9,019,774,000 | (66,923,637) | (0.74) | 2.6251 | 2.7538 | (0.13) | (4.67) |
| 14 | Company Use * | 245,213 | 315,172 | (69,959) | (22.20) | 9,341,103 | 11,445,000 | (2,103,897) | (18.38) | 2.6251 | 2.7538 | (0.13) | (4.67) |
| 15 | T & D Losses * | 12,445,650 | 12,239,870 | 205,780 | 1.68 | 474,101,946 | 444,472,000 | 29,629,946 | 6.67 | 2.6251 | 2.7538 | (0.13) | (4.67) |
| 16 | TERRITORIAL KWH SALES | 235,023,336 | 248,387,843 | (13,364,507) | (5.38) | 8,469,407,314 | 8,563,857,000 | (94,449,686) | (1.10) | 2.7750 | 2.9004 | (0.13) | (4.32) |
| 17 | Other Wholesale kWh Sales | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | 0.0000 | 0.0000 | 0.00 | 0.00 |
| 18 | Jurisdictional kWh Sales | 235,023,336 | 248,387,843 | (13,364,507) | (5.38) | 8,469,407,314 | 8,563,857,000 | (94,449,686) | (1.10) | 2.7750 | 2.9004 | (0.13) | (4.32) |
| 19 | Jurisdictional Loss Multiplier | 1.0012 | 1.0012 | | | | | | | 1.0012 | 1.0012 | | |
| 20 | Jurisdictional kWh Sales Adj. for Line Losses | 235,305,366 | 248,685,907 | (13,380,541) | (5.38) | 8,469,407,314 | 8,563,857,000 | (94,449,686) | (1.10) | 2.7783 | 2.9039 | (0.13) | (4.33) |
| 21 | TRUE-UP | 500,126 | 500,126 | 0 | 0.00 | 8,469,407,314 | 8,563,857,000 | (94,449,686) | (1.10) | 0.0059 | 0.0058 | 0.00 | 1.72 |
| 22 | TOTAL JURISDICTIONAL FUEL COST | 235,805,492 | 249,186,033 | (13,380,541) | (5.37) | 8,469,407,314 | 8,563,857,000 | (94,449,686) | (1.10) | 2.7842 | 2.9097 | (0.13) | (4.31) |
| 23 | Revenue Tax Factor | | | | | | | | | 1.00072 | 1.00072 | | |
| 24 | Fuel Factor Adjusted for Revenue Taxes | | | | | | | | | 2.7862 | 2.9118 | (0.13) | (4.31) |
| 25 | GPIF Reward / (Penalty) | (7,785) | (7,785) | 0 | 0.00 | 8,469,407,314 | 8,563,857,000 | (94,449,686) | (1.10) | (0.0001) | (0.0001) | 0.00 | 0.00 |
| 26 | Fuel Factor Adjusted for GPIF Reward / (Penalty) & Tax Savings Credit | | | | | | | | | 2.7861 | 2.9117 | (0.13) | (4.31) |
| 27 | FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH) | | | | | | | | | 2.786 | 2.912 | | |

* Included for Informational Purposes Only

** (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 2020

| Line No. | Description | CURRENT MONTH | | | | PERIOD-TO-DATE | | | |
|--|--|----------------|---------------|----------------|---------|-----------------|---------------|-----------------|---------|
| | | Actual | Estimated | Difference | | Actual | Estimated | Difference | |
| | | | | Amount | % | | | Amount | % |
| A. Fuel Cost & Net Power Transactions | | | | | | | | | |
| 1 | Fuel Cost of System Net Generation | 16,348,497.75 | 23,540,208 | (7,191,710.25) | (30.55) | 148,474,865.90 | 184,707,936 | (36,233,070.10) | (19.62) |
| 1a | Other Generation | 131,859.61 | 244,704 | (112,844.39) | (46.11) | 1,256,853.02 | 1,712,020 | (455,166.98) | (26.59) |
| 1b | Wholesale kWh Sales Credit | (569,558.33) | 0 | (569,558.33) | 100.00 | (3,773,666.10) | 0 | (3,773,666.10) | 100.00 |
| 2 | Fuel Cost of Power Sold | (5,923,468.44) | (10,399,767) | 4,476,298.56 | 43.04 | (46,574,080.62) | (86,354,175) | 39,780,094.38 | 46.07 |
| 3 | Fuel Cost - Purchased Power | 15,487,408.86 | 16,249,323 | (761,914.14) | (4.69) | 129,546,770.41 | 147,228,472 | (17,681,701.59) | (12.01) |
| 3a | Demand & Non-Fuel Cost Purchased Power | 0.00 | 0 | 0.00 | 0.00 | 0.00 | 0 | 0.00 | 0.00 |
| 3b | Energy Payments to Qualifying Facilities | 403,065.94 | 0 | 403,065.94 | 100.00 | 4,760,097.80 | 0 | 4,760,097.80 | 100.00 |
| 4 | Energy Cost - Economy Purchases | 0.00 | 0 | 0.00 | 0.00 | 0.00 | 0 | 0.00 | 0.00 |
| 5 | Hedging Settlement Cost | 0.00 | 0 | 0.00 | 0.00 | 1,605,420.00 | 1,093,590 | 511,830.00 | 46.80 |
| 6 | Total Fuel & Net Power Transactions | 25,877,805.39 | 29,634,468 | (3,756,662.61) | (12.68) | 235,296,260.41 | 248,387,843 | (13,091,582.59) | (5.27) |
| 7 | AdjustmentsTo Fuel Cost* | 0.00 | 0.000 | 0.00 | 0.00 | (272,922.73) | 0 | (272,922.73) | 100.00 |
| 8 | Adj. Total Fuel & Net Power Transactions | 25,877,805.39 | 29,634,468 | (3,756,662.61) | (12.68) | 235,023,337.68 | 248,387,843 | (13,364,505.32) | (5.38) |
| B. KWH Sales | | | | | | | | | |
| 1 | Jurisdictional Sales | 961,421,014 | 1,021,327,000 | (59,905,986) | (5.87) | 8,243,931,181 | 8,563,857,000 | (319,925,819) | (3.74) |
| 2 | Non-Jurisdictional Sales | 26,389,294 | 0 | 26,389,294 | 100.00 | 225,476,133 | 0 | 225,476,133 | 100.00 |
| 3 | Total Territorial Sales | 987,810,308 | 1,021,327,000 | (33,516,692) | (3.28) | 8,469,407,314 | 8,563,857,000 | (94,449,686) | (1.10) |
| 4 | Juris. Sales as % of Total Terr. Sales | 100.0000 | 100.0000 | 0.0000 | 0.00 | 100.0000 | 100.0000 | 0.0000 | 0.00 |

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 2020

| Line No. | Description | CURRENT MONTH | | | | PERIOD-TO-DATE | | | |
|-------------------------------|---|----------------|------------|-----------------|----------|----------------|-------------|-----------------|----------|
| | | Actual | Estimated | Difference | | Actual | Estimated | Difference | |
| | | | | Amount | % | | | Amount | % |
| <i>C. True-up Calculation</i> | | | | | | | | | |
| 1 | Jurisdictional Fuel Revenue | 34,179,958.73 | 33,108,010 | 1,071,948.61 | 3.24 | 228,611,085.04 | 277,611,641 | (49,000,555.66) | (17.65) |
| 2 | Fuel Adj. Revs. Not Applicable to Period: | | | | | | | | |
| 2a | True-Up Provision | (55,569.00) | (55,569) | 0.00 | 0.00 | (500,126.00) | (500,126) | 0.00 | 0.00 |
| 2b | Incentive Provision | (864) | (864) | 0.00 | 0.00 | (7,785) | (7,785) | 0.00 | 0.00 |
| 3 | Juris. Fuel Revenue Applicable to Period | 34,123,525.73 | 33,051,577 | 1,071,948.73 | 3.24 | 228,103,174.04 | 277,103,730 | (49,000,555.96) | (17.68) |
| | Adjusted Total Fuel & Net Power | | | | | | | | |
| 4 | Transactions (Line A8) | 25,877,805.39 | 29,634,468 | (3,756,662.61) | (12.68) | 235,023,337.68 | 248,387,843 | (13,364,505.32) | (5.38) |
| 5 | Juris. Sales % of Total KWH Sales (Line B4) | 100.0000 | 100.0000 | 0.0000 | 0.00 | 97.3378 | 100.0000 | (2.6622) | (2.66) |
| | Juris. Total Fuel & Net Power Transactions | | | | | | | | |
| 6 | Adj. for Line Losses (C4*C5*1.0012) | 25,908,858.76 | 29,670,029 | (3,761,170.24) | (12.68) | 235,305,365.69 | 248,685,907 | (13,380,541.31) | (5.38) |
| | True-Up Provision for the Month | | | | | | | | |
| 7 | Over/(Under) Collection (C3-C6) | 8,214,666.97 | 3,381,548 | 4,833,118.97 | (142.93) | (7,202,191.65) | 28,417,822 | (35,620,013.65) | 125.34 |
| 8 | Interest Provision for the Month | (259.66) | 2,653 | (2,912.66) | 109.79 | 38,586.41 | (1,733) | 40,319.41 | 2,326.57 |
| 9 | Beginning True-Up & Interest Provision | (6,731,693.31) | 24,809,612 | (31,541,305.31) | 127.13 | 8,201,762.06 | (666,833) | 8,868,595.06 | 1,329.96 |
| 10 | True-Up Collected / (Refunded) | 55,569.00 | 55,569 | 0.00 | 0.00 | 500,126.00 | 500,126 | 0.00 | 0.00 |
| | End of Period - Total Net True-Up, Before | | | | | | | | |
| 11 | Adjustment (C7+C8+C9+C10) | 1,538,283.00 | 28,249,382 | (26,711,099.00) | 94.55 | 1,538,282.82 | 28,249,382 | (26,711,099.18) | 94.55 |
| 12 | Adjustment | | 0 | 0.00 | 0.00 | 0.00 | 0 | 0.00 | 0.00 |
| 13 | End of Period - Total Net True-Up | 1,538,283.00 | 28,249,382 | (26,711,099.00) | 94.55 | 1,538,282.82 | 28,249,382 | (26,711,099.18) | 94.55 |

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 2020**

| Line No. | Description | CURRENT MONTH | | | |
|------------------------------|---|----------------|------------|-----------------|----------|
| | | Actual | Estimated | Difference | |
| | | | | Amount | % |
| <i>D. Interest Provision</i> | | | | | |
| 1 | Beginning True-Up Amount (C9) | (6,731,693.31) | 24,809,612 | (31,541,305.31) | (127.13) |
| | Ending True-Up Amount | | | | |
| 2 | Before Interest (C7+C9+C10) | 1,538,542.66 | 28,246,729 | (26,708,186.34) | (94.55) |
| 3 | Total of Beginning & Ending True-Up Amts. | (5,193,150.65) | 53,056,341 | (58,249,491.65) | (109.79) |
| 4 | Average True-Up Amount | (2,596,575.33) | 26,528,171 | (29,124,746.33) | (109.79) |
| | Interest Rate | | | | |
| 5 | 1st Day of Reporting Business Month | 0.13 | 0.13 | 0.0000 | |
| | Interest Rate | | | | |
| 6 | 1st Day of Subsequent Business Month | 0.11 | 0.11 | 0.0000 | |
| 7 | Total (D5+D6) | 0.24 | 0.24 | 0.0000 | |
| 8 | Annual Average Interest Rate | 0.12 | 0.12 | 0.0000 | |
| 9 | Monthly Average Interest Rate (D8/12) | 0.01 | 0.01 | 0.0000 | |
| 10 | Interest Provision (D4*D9) | (259.66) | 2,653 | (2,912.66) | (109.79) |
| | Jurisdictional Loss Multiplier | 1.0012 | 1.0012 | | |

**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 2020**

| Line No. | Description | CURRENT MONTH | | | | PERIOD-TO-DATE | | | |
|--------------------------------------|--------------------------------|-------------------|-------------------|--------------------|----------------|--------------------|--------------------|---------------------|----------------|
| | | Actual | Estimated | Difference | | Actual | Estimated | Difference | |
| | | | | Amount | % | | | Amount | % |
| <u>FUEL COST-NET GEN.(\$)</u> | | | | | | | | | |
| 1 | LIGHTER OIL (B.L.) | 7,209 | 60,438 | (53,229) | (88.07) | 521,502 | 418,564 | 102,938 | 24.59 |
| 2 | COAL | 5,060,138 | 11,296,112 | (6,235,974) | (55.20) | 60,766,218 | 78,107,507 | (17,341,289) | (22.20) |
| 2a | Coal at Scherer | 1,051,996 | 1,849,510 | (797,514) | (43.12) | 6,405,633 | 15,399,904 | (8,994,271) | (58.40) |
| 3 | GAS | 10,309,065 | 10,172,099 | 136,966 | 1.35 | 81,182,196 | 89,944,947 | (8,762,751) | (9.74) |
| 4 | GAS (B.L.) | - | 327,652 | (327,652) | (100.00) | 202,147 | 1,841,486 | (1,639,339) | (89.02) |
| 5 | LANDFILL GAS | 51,949 | 79,101 | (27,152) | (34.33) | 610,596 | 679,444 | (68,848) | (10.13) |
| 6 | OIL - C.T. | 0 | 0 | 0 | 0.00 | 43,427 | 28,104 | 15,323 | 54.52 |
| 7 | TOTAL (\$) | <u>16,480,357</u> | <u>23,784,912</u> | <u>(7,304,555)</u> | <u>(30.71)</u> | <u>149,731,719</u> | <u>186,419,956</u> | <u>(36,688,237)</u> | <u>(19.68)</u> |
| <u>SYSTEM NET GEN. (MWH)</u> | | | | | | | | | |
| 8 | LIGHTER OIL | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 9 | COAL | 157,702 | 347,027 | (189,325) | (54.56) | 1,545,881 | 2,366,922 | (821,041) | (34.69) |
| 9a | Coal at Scherer | 31,924 | 63,232 | (31,308) | (49.51) | 195,114 | 546,575 | (351,462) | (64.30) |
| 10 | GAS | 481,639 | 481,585 | 54 | 0.01 | 4,153,199 | 4,351,708 | (198,509) | (4.56) |
| 11 | LANDFILL GAS | 1,485 | 2,031 | (546) | (26.88) | 16,401 | 18,540 | (2,139) | (11.54) |
| 12 | OIL - C.T. | (11) | 0 | (11) | 100.00 | 68 | 552 | (484) | (87.68) |
| 13 | SOLAR | 12,000 | 16,506 | (4,506) | (27.30) | 122,237 | 152,714 | (30,477) | (19.96) |
| 14 | TOTAL (MWH) | <u>684,739</u> | <u>910,381</u> | <u>(225,642)</u> | <u>(24.79)</u> | <u>6,032,900</u> | <u>7,437,011</u> | <u>(1,404,111)</u> | <u>(18.88)</u> |
| <u>UNITS OF FUEL BURNED</u> | | | | | | | | | |
| 15 | LIGHTER OIL (BBL) | 112 | 1,018 | (906) | (89.02) | 6,395 | 5,653 | 742 | 13.13 |
| 16 | COAL (TONS) | 95,515 | 184,810 | (89,295) | (48.32) | 916,010 | 1,229,802 | (313,792) | (25.52) |
| 17 | GAS (MCF) (1) | 3,766,287 | 4,007,813 | (241,526) | (6.03) | 38,029,064 | 32,851,307 | 5,177,757 | 15.76 |
| 18 | OIL - C.T. (BBL) | 0 | 0 | 0 | 0.00 | 477 | 308 | 169 | 54.96 |
| <u>BTU'S BURNED (MMBTU)</u> | | | | | | | | | |
| 19 | COAL + GAS B.L. + OIL B.L. | 2,065,695 | 4,416,118 | (2,350,423) | (53.22) | 16,409,126 | 27,070,235 | (10,661,109) | (39.38) |
| 20 | GAS - Generation (1) | 3,862,898 | 3,947,813 | (84,915) | (2.15) | 34,088,760 | 27,126,405 | 6,962,355 | 25.67 |
| 21 | OIL - C.T. | 0 | 0 | 0 | 0.00 | 2,161 | 1,800 | 361 | 20.06 |
| 22 | TOTAL (MMBTU) | <u>5,928,593</u> | <u>8,363,931</u> | <u>(2,435,338)</u> | <u>(29.12)</u> | <u>50,500,047</u> | <u>54,198,440</u> | <u>(3,698,393)</u> | <u>(6.82)</u> |
| <u>GENERATION MIX (% MWH)</u> | | | | | | | | | |
| 23 | LIGHTER OIL (B.L.) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 24 | COAL | 27.69 | 45.07 | (17.38) | (38.56) | 28.86 | 39.18 | (10.32) | (26.34) |
| 25 | GAS | 70.34 | 52.90 | 17.44 | 32.97 | 68.84 | 58.51 | 10.33 | 17.66 |
| 26 | LANDFILL GAS | 0.22 | 0.22 | 0.00 | 0.00 | 0.27 | 0.25 | 0.02 | 8.00 |
| 27 | OIL - C.T. | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.01 | (0.01) | (100.00) |
| 28 | SOLAR | 1.75 | 1.81 | (0.06) | (3.31) | 2.03 | 2.05 | (0.02) | (0.98) |
| 29 | TOTAL (% MWH) | <u>100.00</u> | <u>100.00</u> | <u>0.00</u> | <u>0.00</u> | <u>100.00</u> | <u>100.00</u> | <u>0.00</u> | <u>0.00</u> |
| <u>FUEL COST (\$)/ UNIT</u> | | | | | | | | | |
| 30 | LIGHTER OIL (\$/BBL) | 64.37 | 59.38 | 4.99 | 8.40 | 81.55 | 74.04 | 7.51 | 10.14 |
| 31 | COAL (\$/TON) (2) | 52.98 | 61.12 | (8.14) | (13.32) | 66.34 | 63.51 | 2.83 | 4.46 |
| 32 | GAS (\$/MCF) (1) | 2.70 | 2.56 | 0.14 | 5.47 | 2.11 | 2.74 | (0.63) | (22.99) |
| 33 | OIL - C.T. (\$/BBL) | 0.00 | 0.00 | 0.00 | 0.00 | 91.04 | 91.39 | (0.35) | (0.38) |
| <u>FUEL COST (\$)/ MMBTU</u> | | | | | | | | | |
| 34 | COAL + GAS B.L. + OIL B.L. (2) | 2.96 | 3.06 | (0.10) | (3.27) | 4.14 | 3.54 | 0.60 | 16.95 |
| 35 | GAS - Generation (1) | 2.63 | 2.51 | 0.12 | 4.78 | 2.34 | 3.25 | (0.91) | (28.00) |
| 36 | OIL - C.T. | 0.00 | 0.00 | 0.00 | 0.00 | 20.10 | 15.61 | 4.49 | 28.76 |
| 37 | TOTAL (\$/MMBTU) | <u>2.75</u> | <u>2.81</u> | <u>(0.06)</u> | <u>(2.14)</u> | <u>2.93</u> | <u>3.40</u> | <u>(0.47)</u> | <u>(13.82)</u> |
| <u>BTU BURNED / KWH</u> | | | | | | | | | |
| 38 | COAL + GAS B.L. + OIL B.L. | 10,894 | 10,764 | 130 | 1.21 | 9,425 | 9,291 | 134 | 1.44 |
| 39 | GAS - Generation (1) | 8,099 | 8,359 | (260) | (3.11) | 8,293 | 6,324 | 1,969 | 31.14 |
| 40 | OIL - C.T. | 0 | 0 | 0 | 0.00 | 31,779 | 3,261 | 28,518 | 874.52 |
| 41 | TOTAL (BTU/KWH) | <u>8,737</u> | <u>9,303</u> | <u>(566)</u> | <u>(6.08)</u> | <u>8,453</u> | <u>7,368</u> | <u>1,085</u> | <u>14.73</u> |
| <u>FUEL COST (¢ / KWH)</u> | | | | | | | | | |
| 42 | COAL + GAS B.L. + OIL B.L. (2) | 3.23 | 3.30 | (0.07) | (2.12) | 3.90 | 3.29 | 0.61 | 18.54 |
| 43 | GAS | 2.14 | 2.11 | 0.03 | 1.42 | 1.95 | 2.07 | (0.12) | (5.80) |
| 44 | LANDFILL GAS | 3.50 | 3.89 | (0.39) | (10.03) | 3.72 | 3.66 | 0.06 | 1.64 |
| 45 | OIL - C.T. | 0.00 | 0.00 | 0.00 | 0.00 | 63.86 | 5.09 | 58.77 | 1,154.62 |
| 46 | TOTAL (¢/KWH) | <u>2.41</u> | <u>2.61</u> | <u>(0.20)</u> | <u>(7.66)</u> | <u>2.48</u> | <u>2.51</u> | <u>(0.03)</u> | <u>(1.20)</u> |

Note: (1) Calculations for Line 17, 20, 31, 34, and 38 exclude Gulf's CT in Santa Rosa County because MCF and MMBTU's are not available due to contract specifications.

(2) Coal adjustment related to Crist coal buyout expenses.

SCHEDULE A-4

SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 2020

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|--------------------------|---------------|----------------|-----------------|--------------------------|-----------------------|------------------------------|----------------------------------|--------------------------------|---------------------|-----------------------|-----------------------|--------------------------|
| Line No. | Plant/Unit & Fuel Type | Net Cap. (MW) | Net Gen. (MWh) | Cap. Factor (%) | Equiv. Avail. Factor (%) | Net Output Factor (%) | Avg. Net Heat Rate (Btu/kWh) | Fuel Burned Units (Tons/MCF/Bbl) | Fuel Heat Value (lbs./cf/Gal.) | Fuel Burned (MMBtu) | Fuel Burned Cost (\$) | Fuel Cost/kWh (¢/kWh) | Fuel Cost/Unit (\$/Unit) |
| 1 | Crist 4 | 75 | (288) | 0.0 | 50.3 | 0.0 | N/A | | | | | | |
| 2 | Coal | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 3 | Gas-G | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 4 | Gas-S | | | | | | | 0 | 0 | 0 | 0 | | 0.00 |
| 5 | Oil-S | | | | | | | 0 | 0 | 0 | 0 | | 0.00 |
| 6 | Crist 5 | 75 | (282) | 0.0 | 50.3 | 0.0 | N/A | | | | | | |
| 7 | Coal | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 8 | Gas-G | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 9 | Gas-S | | | | | | | 0 | 0 | 0 | 0 | | 0.00 |
| 10 | Oil-S | | | | | | | 0 | 0 | 0 | 0 | | 0.00 |
| 11 | Crist 6 | 299 | 0 | 27.2 | 50.3 | 53.3 | 12,822 | | | | | | |
| 12 | Coal | | 2,205 | | | | | 1,137 | 0 | 24,801 | 92,183 | 4.18 | 81.08 |
| 13 | Gas-G | | 56,311 | | | | | 711,345 | 0 | 725,472 | 1,910,187 | 3.39 | 2.69 |
| 14 | Gas-S | | | | | | | 0 | 0 | 0 | 0 | | 0.00 |
| 15 | Oil-S | | | | | | | 0 | 139,075 | 0 | 0 | | 0.00 |
| 16 | Crist 7 | 475 | (1,135) | 0.0 | 48.3 | 36.9 | N/A | | | | | | |
| 17 | Coal | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 18 | Gas-G | | 0 | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 19 | Gas-S | | | | | | | 0 | 0 | 0 | 0 | | 0.00 |
| 20 | Oil-S | | | | | | | 0 | 139,075 | 0 | 0 | | 0.00 |
| 21 | Smith 3 | 664 | 421,207 | 88.1 | 99.8 | 91.6 | 7,449 | | | | | | |
| 22 | Gas-G | | | | | | | 3,054,942 | 1,027 | 3,137,426 | 8,267,019 | 1.96 | 2.71 |
| 23 | Smith A ⁽¹⁾ | 32 | (11) | 0.0 | 85.0 | 28.5 | 0 | | | | | | |
| 24 | Oil | | | | | | | 0 | 0 | 0 | 0 | 0.00 | 0.00 |
| 25 | Scherer 3 ⁽²⁾ | 215 | 31,924 | 20.6 | 100.0 | 44.4 | 11,479 | | | | | | |
| 26 | Coal | | | | | | | | 0 | 366,443 | 1,051,996 | 3.30 | 2.87 |
| 27 | Oil | | | | | | | 14 | 138,500 | 81 | 1,005 | 0.00 | 71.79 |
| 28 | Other Generation | | 4,691 | | | | | | | | | | |
| 29 | Gas | | | | | | | | | | 131,860 | 2.81 | 0.00 |
| 30 | Perdido | | 1,485 | | | | | | | | | | |
| 31 | Landfill Gas | | | | | | | | | | 51,949 | 3.50 | 0.00 |
| 32 | Blue Indigo | | 12,000 | | | | | | | | | | |
| 33 | Solar | | | | | | | | | | 0 | | |
| 34 | Daniel 1 ⁽³⁾ | 251 | 67,301 | 37.2 | 74.0 | 60.0 | 10,637 | | | | | | |
| 35 | Coal | | | | | | | 40,404 | 8,859 | 715,903 | 2,149,194 | 3.19 | 53.19 |
| 36 | Oil-S | | | | | | | 16 | 138,184 | 91 | 988 | | 61.75 |
| 37 | Daniel 2 ⁽³⁾ | 251 | 89,332 | 49.4 | 86.1 | 64.2 | 10,723 | | | | | | |
| 38 | Coal | | | | | | | 53,974 | 8,859 | 957,897 | 2,870,982 | 3.21 | 53.19 |
| 39 | Oil-S | | | | | | | 82 | 138,184 | 479 | 5,215 | | 63.60 |
| 40 | Total | 2,337 | 684,739 | 40.7 | 75.4 | 58.2 | 8,737 | | | 5,928,593 | 16,532,577 | 2.41 | |

Notes & Adjustments: (1) Smith A uses lighter oil
(2) Represents Gulf's 25% ownership
(3) Represents Gulf's 50% ownership
Negative Net Generation at any unit is due to station service
Gas-G is gas used for generation; Gas-S is gas used for starter

| Adj. Units | Adj Description | Adj \$ | cents/kWh |
|------------|------------------------------|------------|-----------|
| N/A | Daniel Railcar Track Deprec. | (6,994.55) | |
| | Crist Coal Additive | (45,226) | |

Recoverable Fuel 16,480,357 2.41

SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 2020

| Line No. | Description | CURRENT MONTH | | | | PERIOD-TO-DATE | | | |
|--|----------------------|---------------|------------|-------------|---------|----------------|------------|--------------|---------|
| | | Actual | Estimated | Difference | | Actual | Estimated | Difference | |
| | | | | Amount | % | | | Amount | % |
| <u>LIGHT OIL</u> | | | | | | | | | |
| 1 | PURCHASES : | | | | | | | | |
| 2 | UNITS (BBL) | 99 | 950 | (851) | (89.58) | 9,123 | 8,470 | 653 | 7.71 |
| 3 | UNIT COST (\$/BBL) | 100.49 | 53.36 | 47.13 | 88.32 | 59.31 | 68.37 | (9.06) | (13.25) |
| 4 | AMOUNT (\$) | 9,949 | 50,694 | (40,745) | (80.37) | 541,086 | 579,116 | (38,030) | (6.57) |
| 5 | BURNED : | | | | | | | | |
| 6 | UNITS (BBL) | 194 | 1,018 | (824) | (80.96) | 6,736 | 8,656 | (1,920) | (22.18) |
| 7 | UNIT COST (\$/BBL) | 64.01 | 59.38 | 4.63 | 7.80 | 81.01 | 79.23 | 1.78 | 2.25 |
| 8 | AMOUNT (\$) | 12,417 | 60,438 | (48,021) | (79.45) | 545,678 | 685,837 | (140,159) | (20.44) |
| 9 | ENDING INVENTORY : | | | | | | | | |
| 10 | UNITS (BBL) | 7,817 | 7,791 | 26 | 0.33 | 7,817 | 7,791 | 26 | 0.33 |
| 11 | UNIT COST (\$/BBL) | 59.98 | 57.76 | 2.22 | 3.84 | 59.98 | 57.76 | 2.22 | 3.84 |
| 12 | AMOUNT (\$) | 468,839 | 449,961 | 18,878 | 4.20 | 468,839 | 449,961 | 18,878 | 4.20 |
| 13 | DAYS SUPPLY | N/A | N/A | | | | | | |
| <u>COAL EXCLUDING PLANT SCHERER</u> | | | | | | | | | |
| 14 | PURCHASES : | | | | | | | | |
| 15 | UNITS (TONS) | 110,391 | 86,000 | 24,391 | 28.36 | 727,164 | 1,218,689 | (491,525) | (40.33) |
| 16 | UNIT COST (\$/TON) | 55.89 | 56.88 | (0.99) | (1.74) | 62.71 | 56.84 | 5.87 | 10.33 |
| 17 | AMOUNT (\$) | 6,169,681 | 4,891,515 | 1,278,166 | 26.13 | 45,602,757 | 69,269,402 | (23,666,645) | (34.17) |
| 18 | BURNED : | | | | | | | | |
| 19 | UNITS (TONS) | 95,515 | 184,810 | (89,295) | (48.32) | 916,010 | 1,355,346 | (439,336) | (32.42) |
| 20 | UNIT COST (\$/TON) | 53.47 | 61.12 | (7.65) | (12.52) | 59.70 | 64.26 | (4.56) | (7.10) |
| 21 | AMOUNT (\$) | 5,107,098 | 11,296,112 | (6,189,014) | (54.79) | 54,686,478 | 87,091,046 | (32,404,568) | (37.21) |
| 22 | ENDING INVENTORY : | | | | | | | | |
| 23 | UNITS (TONS) | 332,372 | 258,658 | 73,714 | 28.50 | 332,372 | 258,658 | 73,714 | 28.50 |
| 24 | UNIT COST (\$/TON) | 61.85 | 22.54 | 39.31 | 174.40 | 61.85 | 22.54 | 39.31 | 174.40 |
| 25 | AMOUNT (\$) | 20,555,594 | 5,829,554 | 14,726,040 | 252.61 | 20,555,594 | 5,829,554 | 14,726,040 | 252.61 |
| 26 | DAYS SUPPLY | 21 | 16 | | | | | | |
| <u>COAL AT PLANT SCHERER</u> | | | | | | | | | |
| 27 | PURCHASES : | | | | | | | | |
| 28 | UNITS (MMBTU) | 355,690 | 750,932 | (395,242) | (52.63) | 1,492,436 | 7,388,153 | (5,895,717) | (79.80) |
| 29 | UNIT COST (\$/MMBTU) | 2.88 | 2.67 | 0.21 | 7.87 | 3.26 | 2.62 | 0.64 | 24.43 |
| 30 | AMOUNT (\$) | 1,023,930 | 2,008,704 | (984,774) | (49.03) | 4,860,326 | 19,340,371 | (14,480,045) | (74.87) |
| 31 | BURNED : | | | | | | | | |
| 32 | UNITS (MMBTU) | 366,443 | 693,537 | (327,094) | (47.16) | 2,305,278 | 8,658,313 | (6,353,035) | (73.37) |
| 33 | UNIT COST (\$/MMBTU) | 2.87 | 2.67 | 0.20 | 7.49 | 2.84 | 2.28 | 0.56 | 24.56 |
| 34 | AMOUNT (\$) | 1,051,996 | 1,849,510 | (797,514) | (43.12) | 6,554,207 | 19,779,545 | (13,225,338) | (66.86) |
| 35 | ENDING INVENTORY : | | | | | | | | |
| 36 | UNITS (MMBTU) | 2,309,711 | 3,465,374 | (1,155,663) | (33.35) | 2,309,711 | 3,465,374 | (1,155,663) | (33.35) |
| 37 | UNIT COST (\$/MMBTU) | 2.87 | 2.83 | 0.04 | 1.41 | 2.87 | 2.83 | 0.04 | 1.41 |
| 38 | AMOUNT (\$) | 6,630,730 | 9,817,208 | (3,186,478) | (32.46) | 6,630,730 | 9,817,208 | (3,186,478) | (32.46) |
| 39 | DAYS SUPPLY | 43 | 65 | | | | | | |

SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 2020

| Line No. | Description | CURRENT MONTH | | | | PERIOD-TO-DATE | | | |
|----------|--------------------------------|------------------------------------|------------|------------|--------|----------------|------------|--------------|---------|
| | | Actual | Estimated | Difference | | Actual | Estimated | Difference | |
| | | | | Amount | % | | | Amount | % |
| | <u>GAS</u> | (Reported on a MMBTU and \$ basis) | | | | | | | |
| 40 | <i>PURCHASES :</i> | | | | | | | | |
| 41 | UNITS (MMBTU) | 3,862,898 | 4,007,813 | (144,915) | (3.62) | 33,238,196 | 31,568,439 | 1,669,757 | 5.29 |
| 42 | UNIT COST (\$/MMBTU) | 2.64 | 2.56 | 0.08 | 3.13 | 2.54 | 3.00 | (0.46) | (15.33) |
| 43 | <u>AMOUNT (\$)</u> | 10,178,834 | 10,255,047 | (76,213) | (0.74) | 84,301,259 | 94,675,240 | (10,373,981) | (10.96) |
| 44 | <i>BURNED :</i> | | | | | | | | |
| 45 | UNITS (MMBTU) | 3,862,898 | 4,007,813 | (144,915) | (3.62) | 31,302,464 | 31,568,439 | (265,975) | (0.84) |
| 46 | UNIT COST (\$/MMBTU) | 2.64 | 2.56 | 0.08 | 3.13 | 2.56 | 3.00 | (0.44) | (14.67) |
| 47 | <u>AMOUNT (\$)</u> | 10,178,834 | 10,255,047 | (76,213) | (0.74) | 80,127,489 | 94,675,240 | (14,547,751) | (15.37) |
| 48 | <i>ENDING INVENTORY :</i> | | | | | | | | |
| 48 | UNITS (MMBTU) | 495,230 | 0 | 495,230 | 100.00 | 495,230 | 0 | 495,230 | 100.00 |
| 50 | UNIT COST (\$/MMBTU) | 2.58 | 0.00 | 2.58 | 100.00 | 2.58 | 0.00 | 2.58 | 100.00 |
| 51 | <u>AMOUNT (\$)</u> | 1,277,432 | 0 | 1,277,432 | 100.00 | 1,277,432 | 0 | 1,277,432 | 100.00 |
| | <u>OTHER - C.T. OIL</u> | | | | | | | | |
| 52 | <i>PURCHASES :</i> | | | | | | | | |
| 53 | UNITS (BBL) * | 65 | 0 | 65 | 100.00 | 676 | 0 | 676 | 100.00 |
| 54 | UNIT COST (\$/BBL) | 0.00 | 0.00 | 0.00 | 0.00 | 79.01 | 0.00 | 79.00 | 100.00 |
| 55 | <u>AMOUNT (\$)</u> | 0 | 0 | 0 | 0.00 | 53,411 | 0 | 53,411 | 100.00 |
| 56 | <i>BURNED :</i> | | | | | | | | |
| 57 | UNITS (BBL) | 0 | 0 | 0 | 0.00 | 477 | 308 | 169 | 54.96 |
| 58 | UNIT COST (\$/BBL) | 0.00 | 0.00 | 0.00 | 0.00 | 91.34 | 91.39 | (0.05) | (0.05) |
| 59 | <u>AMOUNT (\$)</u> | 0 | 0 | 0 | 0.00 | 43,567 | 28,104 | 15,463 | 55.02 |
| 60 | <i>ENDING INVENTORY :</i> | | | | | | | | |
| 61 | UNITS (BBL) | 6,790 | 6,572 | 218 | 3.32 | 6,790 | 6,572 | 218 | 3.32 |
| 62 | UNIT COST (\$/BBL) | 91.00 | 92.06 | (1.06) | (1.15) | 91.00 | 92.06 | (1.06) | (1.15) |
| 63 | <u>AMOUNT (\$)</u> | 617,911 | 605,056 | 12,855 | 2.12 | 617,911 | 605,056 | 12,855 | 2.12 |
| 64 | <u>HOURS SUPPLY</u> | 77 | 74 | | | | | | |

**POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 2020**

CURRENT MONTH

| Line No. | Sold To | Type and Schedule | Total KWH Sold | KWH Wheeled from Other Systems | KWH from Own Generation | ¢ / kWh | | Total \$ for Fuel Adjustment | Total Cost (\$) |
|------------------|-------------------------------|---------------------|--------------------|--------------------------------|-------------------------|-------------|-------------|------------------------------|-------------------|
| | | | | | | Fuel Costs | Total Costs | | |
| <i>ESTIMATED</i> | | | | | | | | | |
| 1 | Southern Company Interchange | | 513,879,000 | 0 | 513,879,000 | 2.00 | 2.35 | 10,263,759 | 12,100,063 |
| 2 | Various | Economy Sales | 6,083,000 | 0 | 6,083,000 | 2.24 | 2.53 | 136,008 | 153,809 |
| 3 | | Gain on Econ. Sales | 0 | 0 | 0 | 0.00 | 0.00 | 0 | 0 |
| 4 | TOTAL ESTIMATED SALES | | 519,962,000 | 0 | 519,962,000 | 2.00 | 2.36 | 10,399,767 | 12,253,872 |
| <i>ACTUAL</i> | | | | | | | | | |
| 5 | Southern Company Interchange | | 290,614,119 | 0 | 290,614,119 | 2.03 | 2.30 | 5,911,019 | 6,681,017 |
| 6 | A.E.C. | External | 169,421 | 0 | 169,421 | 2.48 | 3.13 | 4,205 | 5,303 |
| 7 | DUKE PWR | External | 114,809 | 0 | 114,809 | 2.47 | 4.62 | 2,840 | 5,301 |
| 8 | EAGLE EN | External | 102,674 | 0 | 102,674 | 2.54 | 3.46 | 2,606 | 3,551 |
| 9 | ENDURE | External | 0 | 0 | 0 | 0.00 | 0.00 | 0 | 0 |
| 10 | EXELON | External | 128,111 | 0 | 128,111 | 2.20 | 2.91 | 2,815 | 3,728 |
| 11 | FPC | External | 18,756 | 0 | 18,756 | 4.30 | 5.20 | 806 | 975 |
| 12 | FPL | External | 24,520 | 0 | 24,520 | 2.05 | 3.10 | 504 | 760 |
| 13 | MACQUARI | External | 6,130 | 0 | 6,130 | 2.56 | 4.10 | 157 | 251 |
| 14 | MERCURIA | External | 0 | 0 | 0 | 0.00 | 0.00 | (2) | 0 |
| 15 | MISO | External | 973,816 | 0 | 973,816 | 1.66 | 2.09 | 16,194 | 20,346 |
| 16 | MORGAN | External | 29,117 | 0 | 29,117 | 2.14 | 3.42 | 623 | 996 |
| 17 | NCEMC | External | 0 | 0 | 0 | 0.00 | 0.00 | 0 | 0 |
| 18 | NTE | External | 2,452 | 0 | 2,452 | 2.39 | 3.60 | 59 | 88 |
| 19 | OPC | External | 53,633 | 0 | 53,633 | 3.30 | 5.02 | 1,768 | 2,691 |
| 20 | ORLANDO | External | 214,229 | 0 | 214,229 | 1.94 | 2.92 | 4,159 | 6,261 |
| 21 | PJM | External | 187,880 | 0 | 187,880 | 1.99 | 2.48 | 3,743 | 4,662 |
| 22 | REMC | External | 858 | 0 | 858 | 2.26 | 1.70 | 19 | 15 |
| 23 | SCE&G | External | 169,188 | 0 | 169,188 | 3.00 | 4.79 | 5,079 | 8,103 |
| 24 | SEPA | External | 138,782 | 0 | 138,782 | 1.65 | 2.02 | 2,292 | 2,799 |
| 25 | TAL | External | 0 | 0 | 0 | 0.00 | 0.00 | (8) | 0 |
| 26 | TEA | External | 1,736,355 | 0 | 1,736,355 | 2.40 | 3.71 | 41,731 | 64,371 |
| 27 | TECO | External | 48,791 | 0 | 48,791 | 2.67 | 4.43 | 1,302 | 2,161 |
| 28 | TVA | External | 119,525 | 0 | 119,525 | 2.95 | 4.08 | 3,530 | 4,876 |
| 29 | WRI | External | 16,857 | 0 | 16,857 | 1.55 | 3.19 | 261 | 538 |
| 30 | Less: Flow-Thru Energy | | (4,255,904) | 0 | (4,255,904) | 2.21 | 2.21 | (94,228) | (94,228) |
| 31 | Economy Energy Sales Gain (1) | | 0 | 0 | 0 | 0.00 | 0.00 | 11,993 | 11,993 |
| 32 | TOTAL ACTUAL SALES | | 290,614,119 | 0 | 290,614,119 | 2.04 | 2.31 | 5,923,469 | 6,724,568 |
| 33 | Difference in Amount | | (229,347,881) | 0 | (229,347,881) | 0.04 | 0.00 | (4,476,298) | (5,529,304) |
| 34 | Difference in Percent | | (44.11) | 0 | (44.11) | 2.00 | 0.00 | (43.04) | (45.12) |

Note: (1) Gains in the Total Cost column are included in the total cost for each counterparty, but shown separately on line 31 for informational purposes.

**POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 2020**

PERIOD TO DATE

| Line No. | Sold To | Type and Schedule | Total KWH Sold | Kwh Wheeled from Other Systems | KWH from Own Generation | ¢ / kWh | | Total \$ for Fuel Adjustment | Total Cost (\$) |
|------------------|-------------------------------|---------------------|----------------------|--------------------------------|-------------------------|-------------|-------------|------------------------------|--------------------|
| | | | | | | Fuel Costs | Total Costs | | |
| <i>ESTIMATED</i> | | | | | | | | | |
| 1 | Southern Company Interchange | | 4,109,598,000 | 0 | 4,109,598,000 | 2.06 | 2.42 | 84,692,987 | 99,486,853 |
| 2 | Various | Economy Sales | 70,540,000 | 0 | 70,540,000 | 2.27 | 2.60 | 1,603,188 | 1,832,014 |
| 3 | | Gain on Econ. Sales | 0 | 0 | 0 | 0.00 | 0.00 | 58,000 | 58,000 |
| 4 | TOTAL ESTIMATED SALES | | 4,180,138,000 | 0 | 4,180,138,000 | 2.07 | 2.43 | 86,354,175 | 101,376,867 |
| <i>ACTUAL</i> | | | | | | | | | |
| 5 | Southern Company Interchange | | 2,629,204,346 | 0 | 2,629,204,346 | 1.76 | 1.98 | 46,364,148 | 52,114,951 |
| 6 | A.E.C. | External | 2,908,253 | 0 | 2,908,253 | 1.95 | 2.59 | 56,833 | 75,239 |
| 7 | DUKE PWR | External | 800,845 | 0 | 800,845 | 1.95 | 3.01 | 15,641 | 24,142 |
| 8 | EAGLE EN | External | 4,398,260 | 0 | 4,398,260 | 1.81 | 2.46 | 79,618 | 108,216 |
| 9 | ENDURE | External | 116,521 | 0 | 116,521 | 1.80 | 3.10 | 2,099 | 3,612 |
| 10 | EXELON | External | 4,856,758 | 0 | 4,856,758 | 1.61 | 2.05 | 78,310 | 99,615 |
| 11 | FPC | External | 1,937,170 | 0 | 1,937,170 | 1.81 | 3.09 | 35,017 | 59,851 |
| 12 | FPL | External | 1,598,295 | 0 | 1,598,295 | 2.14 | 3.52 | 34,279 | 56,308 |
| 13 | MACQUARI | External | 1,519,031 | 0 | 1,519,031 | 3.44 | 2.61 | 52,226 | 39,616 |
| 14 | MERCURIA | External | 2,074,374 | 0 | 2,074,374 | 1.68 | 2.25 | 34,953 | 46,630 |
| 15 | MISO | External | 11,866,114 | 0 | 11,866,114 | 1.50 | 2.05 | 177,452 | 242,885 |
| 16 | MORGAN | External | 1,069,093 | 0 | 1,069,093 | 3.35 | 2.80 | 35,768 | 29,883 |
| 17 | NCEMC | External | 46,894 | 0 | 46,894 | 1.61 | 1.89 | 756 | 888 |
| 18 | NTE | External | 149,572 | 0 | 149,572 | 1.41 | 1.88 | 2,111 | 2,810 |
| 19 | OPC | External | 1,322,786 | 0 | 1,322,786 | 1.75 | 2.71 | 23,089 | 35,836 |
| 20 | ORLANDO | External | 331,431 | 0 | 331,431 | 2.13 | 3.08 | 7,062 | 10,214 |
| 20 | PJM | External | 2,247,329 | 0 | 2,247,329 | 2.09 | 3.15 | 46,963 | 70,887 |
| 21 | REMC | External | 1,531,388 | 0 | 1,531,388 | 1.84 | 2.40 | 28,107 | 36,705 |
| 22 | SCE&G | External | 293,746 | 0 | 293,746 | 2.50 | 3.88 | 7,340 | 11,408 |
| 23 | SEPA | External | 1,786,014 | 0 | 1,786,014 | 1.50 | 2.01 | 26,717 | 35,832 |
| 24 | TAL | External | 137,294 | 0 | 137,294 | 2.31 | 3.67 | 3,167 | 5,038 |
| 25 | TEA | External | 15,738,264 | 0 | 15,738,264 | 1.92 | 2.81 | 302,739 | 442,336 |
| 26 | TECO | External | 641,218 | 0 | 641,218 | 2.08 | 3.70 | 13,360 | 23,713 |
| 27 | TVA | External | 4,002,190 | 0 | 4,002,190 | 2.29 | 3.63 | 91,827 | 145,334 |
| 28 | WRI | External | 595,274 | 0 | 595,274 | 1.82 | 2.74 | 10,810 | 16,283 |
| 29 | Less: Flow-Thru Energy | | (61,968,114) | 0 | (61,968,114) | 1.81 | 1.81 | (1,122,388) | (1,122,388) |
| 30 | Economy Energy Sales Gain (1) | | 0 | 0 | 0 | 0.00 | 0.00 | 166,075 | 166,075 |
| 31 | TOTAL ACTUAL SALES | | 2,629,204,346 | 0 | 2,629,204,346 | 1.77 | 2.00 | 46,574,081 | 52,615,844 |
| 32 | Difference in Amount | | (1,550,933,654) | 0 | (1,550,933,654) | (0.30) | (0.43) | (39,780,094) | (48,761,023) |
| 33 | Difference in Percent | | (37.10) | 0 | (37.10) | (14.49) | (17.70) | (46.07) | (48.10) |

Note: (1) Gains in the Total Cost column are included in the total cost for each counterparty, but shown separately on line 30 for informational purposes.

**PURCHASED POWER
 GULF POWER COMPANY
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
 FOR THE MONTH OF: SEPTEMBER 2020**

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | | (10) | (11) |
|----------|-------|----------------|-----------------|---------------------|-------------------------|-----------------------|--------------|-----------|------------|-----------------------|------|
| Line No. | Month | Purchased From | Type & Schedule | Total KWH Purchased | KWH for Other Utilities | KWH for Interruptible | KWH for Firm | ¢ / kWh | | Total \$ for Fuel Adj | |
| | | | | | | | | Fuel Cost | Total Cost | | |

1 ESTIMATED:

2 NONE

3 ACTUAL:

4 NONE

SCHEDULE A-8

**ENERGY PAYMENT TO QUALIFIED FACILITIES
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 2020**

CURRENT MONTH

| Line No. | Purchased From | Type & Schedule | Total KWH Purchased | KWH for Other Utilities | KWH for Interruptible | KWH for Firm | ¢ / kWh | | Total \$ for Fuel Adj |
|---------------|------------------------------|-----------------|---------------------|-------------------------|-----------------------|--------------|-------------|-------------|-----------------------|
| | | | | | | | Fuel Cost | Total Cost | |
| <i>ACTUAL</i> | | | | | | | | | |
| 1 | Bay County/Engen, LLC | Contract | 4,717,000 | 0 | 0 | 0 | 3.11 | 3.11 | 146,901 |
| 2 | Renewable Energy Customers | COG 1 | 0 | 0 | 0 | 0 | 0.00 | 0.00 | 608 |
| 3 | Ascend Performance Materials | COG 1 | 9,300,216 | 0 | 0 | 0 | 2.73 | 2.73 | 254,113 |
| 4 | International Paper | COG 1 | 136,982 | 0 | 0 | 0 | 1.05 | 1.05 | 1,444 |
| 5 | TOTAL | | <u>14,154,198</u> | <u>0</u> | <u>0</u> | <u>0</u> | <u>2.85</u> | <u>2.85</u> | <u>403,066</u> |

PERIOD-TO-DATE

| Line No. | Purchased From | Type & Schedule | Total KWH Purchased | KWH for Other Utilities | KWH for Interruptible | KWH for Firm | ¢ / kWh | | Total \$ for Fuel Adj |
|---------------|------------------------------|-----------------|---------------------|-------------------------|-----------------------|--------------|-------------|-------------|-----------------------|
| | | | | | | | Fuel Cost | Total Cost | |
| <i>ACTUAL</i> | | | | | | | | | |
| 6 | Bay County/Engen, LLC | Contract | 36,704,000 | 0 | 0 | 0 | 3.11 | 3.11 | 1,142,896 |
| 7 | Renewable Energy Customers | COG 1 | 0 | 0 | 0 | 0 | 0.00 | 0.00 | 2,020 |
| 8 | Ascend Performance Materials | COG 1 | 166,383,612 | 0 | 0 | 0 | 2.17 | 2.17 | 3,607,943 |
| 9 | International Paper | COG 1 | 327,666 | 0 | 0 | 0 | 2.21 | 2.21 | 7,239 |
| 10 | TOTAL | | <u>203,415,278</u> | <u>0</u> | <u>0</u> | <u>0</u> | <u>2.34</u> | <u>2.34</u> | <u>4,760,098</u> |

SCHEDULE A-9

**ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 2020**

| Line No. | Purchased From | CURRENT MONTH | | | PERIOD - TO - DATE | | |
|------------------|--------------------------------------|---------------------|----------------------|-----------------------|----------------------|----------------------|-----------------------|
| | | Total KWH Purchased | Trans. Costs ¢ / KWH | Total \$ for Fuel Adj | Total KWH Purchased | Trans. Costs ¢ / KWH | Total \$ for Fuel Adj |
| <i>ESTIMATED</i> | | | | | | | |
| 1 | Southern Company Interchange | 0 | 0.00 | 0 | 174,538,000 | 2.22 | 3,880,019 |
| 2 | Economy Energy | 3,206,000 | 2.44 | 78,323 | 38,354,000 | 2.56 | 982,453 |
| 3 | Other Purchases | 682,921,000 | 2.37 | 16,171,000 | 5,550,009,000 | 2.57 | 142,366,000 |
| 4 | TOTAL ESTIMATED PURCHASES | <u>686,127,000</u> | 2.37 | <u>16,249,323</u> | <u>5,762,901,000</u> | 2.55 | <u>147,228,472</u> |
| <i>ACTUAL</i> | | | | | | | |
| 5 | Southern Company Interchange | 10,832,223 | 2.13 | 230,513 | 180,525,548 | 1.77 | 3,200,166 |
| 6 | Non-Associated Companies | 10,701,157 | 2.39 | 255,867 | 133,097,514 | 2.16 | 2,873,739 |
| 7 | Purchased Power Agreements | 504,369,000 | 2.11 | 10,632,211 | 4,132,823,000 | 2.02 | 83,626,948 |
| 8 | Renewable Energy Purchase Agreements | 102,588,993 | 4.35 | 4,460,062 | 935,028,344 | 4.38 | 40,911,025 |
| 9 | Other Wheeled Energy | 680,783 | N/A | N/A | 25,638,187 | N/A | N/A |
| 10 | Other Transactions | 84,900 | N/A | 13,571 | 595,200 | N/A | 192,646 |
| 11 | Less: Flow-Thru Energy | (4,255,904) | 2.46 | (104,815) | (61,968,114) | 2.03 | (1,257,753) |
| 12 | TOTAL ACTUAL PURCHASES | <u>625,001,152</u> | 2.48 | <u>15,487,409</u> | <u>5,345,739,679</u> | 2.42 | <u>129,546,771</u> |
| 13 | Difference in Amount | (61,125,848) | 0.11 | (761,914) | (417,161,321) | (0.13) | (17,681,701) |
| 14 | Difference in Percent | (8.91) | 4.64 | (4.69) | (7.24) | (5.10) | (12.01) |

| Acronym | Definition |
|----------------|---|
| MWH | Megawatt Hour |
| KWH | Kilowatt Hour |
| T&D | Transmission & Distribution |
| Adj. | Adjusted |
| GPIF | Generating Performance Incentive Factor |
| Terr. | Territorial |
| Adj. Revs. | Adjusted Revenues |
| Juris. | Jurisdictional |
| B.L. | Boiler Lighter |
| BBL | Oil Barrel |
| C.T. | Combustion Turbine |
| cf | Cubic feet |
| MCF | Thousand cubic feet |
| BTU | British Thermal Unit |
| MMBTU | Million British Thermal Units |
| lbs. | Pounds |
| Gal. | Gallons |
| Deprec. | Depreciation |
| Econ. | Economy |
| COG | Cogeneration |
| Co-op | Cooperative |

A-6 Counterparties

| Party | Name |
|--------------|--|
| AEC | PowerSouth Energy Cooperative |
| AECI | Associated Electric Cooperative Inc. |
| CARGILE | Cargill Power Markets, LLC |
| DUKE PWR | Duke Energy Corporation |
| EAGLE EN | EDF Trading North America, LLC |
| ENDURE | Endure Energy, LLC |
| EXELON | Exelon Generation Company |
| FPC | Duke Energy Florida |
| FPL | Florida Power & Light Company |
| MACQUARI | Macquarie Group |
| MERCURIA | Mercuria Energy Group |
| MISO | Midwest Independent System Operator, Inc. |
| MORGAN | Morgan Stanley Capital Group |
| NCEMC | North Carolina Electric Membership Corporation |
| NOBLEAGP | Noble Americas Gas and Power Corporation |
| OPC | Oglethorpe Power Corporation |
| ORLANDO | Orlando Utilities Commission |
| PJM | PJM Interconnection LLC. |
| REMC | Rainbow Energy Marketing Corporation |
| SCE&G | South Carolina Electric & Gas |
| SEC | Seminole Electric Cooperative |
| SEPA | Southeastern Power Administration |
| TAL | City of Tallahassee |
| TEA | The Energy Authority |
| TECO | Tampa Electric Company |
| TENASKA | Tenaska |
| TVA | Tennessee Valley Authority |
| WRI | Westar Energy |

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: **20200001-EI**

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic mail this 20th day of October, 2020 to the following:

Florida Public Utilities Company
Florida Division of Chesapeake
Utilities Corp
Mike Cassel, Director
Regulatory and Governmental Affairs
1750 SW 14th Street, Suite 200
Fernandina Beach, FL 32034
mcassel@fpuc.com

PCS Phosphate – White Springs
c/o Stone Mattheis Xenopoulos
& Brew, P.C.
James W. Brew/Laura Baker
Eighth Floor, West Tower
1025 Thomas Jefferson St, NW
Washington, DC 20007
jbrew@smxblaw.com
lwb@smxblaw.com

Duke Energy Florida
Dianne M. Triplett
299 First Avenue North
St. Petersburg, FL 33701
Dianne.triplett@duke-energy.com

Florida Power & Light Company
Maria J. Moncada
David Lee
700 Universe Boulevard (LAW/JB)
Juno Beach, FL 33408-0420
Maria.moncada@fpl.com
David.Lee@fpl.com

Florida Power & Light Company
Kenneth Hoffman
134 West Jefferson Street
Tallahassee, FL 32301
Kenneth.Hoffman@fpl.com

Ausley Law Firm
James D. Beasley
J. Jeffry Wahlen
Malcolm N. Means
Post Office Box 391
Tallahassee, FL 32302
jbeasley@ausley.com
jwahlen@ausley.com
mmeans@ausley.com

Gunster Law Firm
Beth Keating
215 South Monroe Street, Suite 601
Tallahassee, FL 32301-1839
bkeating@gunster.com

Office of Public Counsel
J. R. Kelly/M. Fall-Fry
Patricia A. Christensen
Associate Public Counsel
c/o The Florida Legislature
111 W. Madison Street, Room 812
Tallahassee, FL 32399-1400
Kelly.jr@leg.state.fl.us
Christensen.patty@leg.state.fl.us
fall-fry.mireille@leg.state.fl.us

Duke Energy Florida, Inc.
Matthew R. Bernier
106 East College Avenue,
Suite 800
Tallahassee, FL 32301-7740
Matthew.bernier@duke-energy.com
FLRegulatoryLegal@duke-energy.com

Florida Industrial Power Users Group
c/o Moyle Law Firm
Jon C. Moyle, Jr.
118 North Gadsden Street
Tallahassee, FL 32301
jmoyle@moylelaw.com
mqualls@moylelaw.com

Tampa Electric Company
Ms. Paula K. Brown, Manager
Regulatory Coordination
P. O. Box 111
Tampa, FL 33601-0111
Regdept@tecoenergy.com

Office of the General Counsel
Suzanne Brownless
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0850
sbrownle@psc.state.fl.us



RUSSELL A. BADDERS
VP & Associate General Counsel
Florida Bar No. 007455
Russell.Badders@nexteraenergy.com
Gulf Power Company
One Energy Place
Pensacola FL 32520-0100
(850) 444-6550
Attorney for Gulf Power