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October 20, 2020

-VIA ELECTRONIC FILING -

Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20200001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of September 2020.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria Jose Moncada
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

CERTIFICATE OF SERVICE

Docket No. 20200001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished
by electronic service on this 20th day of October 2020 to the following:

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FLORIDA POWER & LIGHT
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COSTS RECOVERY FACTOR

SCHEDULE: A1

FOR THE PERIOD: September 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Fuel Cost of System Net Generation (per A3)	250,364,172	208,039,737	42,324,435	20.3%	11,883,558	11,385,436	498,122	4.4%	2.1068	1.8272	0.2796	15.3%
2	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	178,081	157,683	20,398	12.9%	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
3	Fuel Cost of Stratified Sales	(3,524,034)	(3,808,960)	284,926	(7.5%)	(167,664)	(122,116)	(45,548)	37.3%	2.1018	3.1191	(1.0173)	(32.6%)
4	Adjustments to Fuel Costs (Per A2)	(32,996)	0	(32,996)	0.0%	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
5	TOTAL COST OF GENERATED POWER	246,985,223	204,388,460	42,596,763	20.8%	11,715,894	11,263,320	452,574	4.0%	2.1081	1.8146	0.2935	16.2%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	2,394,171	2,559,213	(165,041)	(6.4%)	128,373	134,760	(6,387)	(4.7%)	1.8650	1.8991	(0.0341)	(1.8%)
7	Energy Cost of Economy Purchases (Per A9)	1,317,353	2,137,200	(819,847)	(38.4%)	36,650	82,200	(45,550)	(55.4%)	3.5944	2.6000	0.9944	38.2%
8	Energy Payments to Qualifying Facilities (Per A8)	331,445	454,126	(122,681)	(27.0%)	17,822	27,367	(9,545)	(34.9%)	1.8598	1.6594	0.2004	12.1%
9	TOTAL COST OF PURCHASED POWER	4,042,969	5,150,539	(1,107,570)	(21.5%)	182,845	244,327	(61,482)	(25.2%)	2.2111	2.1081	0.1030	4.9%
10	TOTAL AVAILABLE (LINE 5+9)	251,028,192	209,538,999	41,489,193	19.8%	11,898,739	11,507,647	391,092	3.4%	2.1097	1.8209	0.2888	15.9%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(2,429,014)	(3,032,109)	603,095	(19.9%)	(159,734)	(145,500)	(14,234)	9.8%	1.5207	2.0839	(0.5632)	(27.0%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(277,494)	(275,949)	(1,545)	0.6%	(52,693)	(51,288)	(1,405)	2.7%	0.5266	0.5380	(0.0114)	(2.1%)
14	Gains from Off-System Sales (Per A6)	(1,488,456)	(1,450,675)	(37,781)	2.6%	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(4,194,964)	(4,758,733)	563,769	(11.8%)	(212,427)	(196,788)	(15,639)	7.9%	1.9748	2.4182	(0.4434)	(18.3%)
16	Incremental Personnel, Software, and Hardware Costs ⁽¹⁾	39,292	33,906	5,387	15.9%	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
17	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	103,827	94,575	9,252	9.8%	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(23,823)	(53,430)	29,608	(55.4%)	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
19	Incremental Optimization Costs (Line 16 + 17 + 18) ⁽¹⁾	119,297	75,051	44,246	59.0%	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
20	Dodd Frank Fees	0	0	0	0.0%	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
21	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 5+9+15+19+20)	246,952,525	204,855,317	42,097,208	20.5%	11,686,312	11,310,859	375,453	3.3%	2.1132	1.8111	0.3021	16.7%
22													
23	Net Unbilled Sales ⁽²⁾	(15,392,208)	(8,771,413)	(6,620,795)	75.5%	(728,384)	(484,314)	(244,070)	50.4%	(0.1297)	(0.0779)	(0.0518)	66.5%
24	T & D Losses ⁽²⁾	11,393,181	9,388,197	2,004,984	21.4%	539,144	518,370	20,774	4.0%	0.0960	0.0833	0.0127	15.2%
25	Company Use ⁽²⁾	227,788	227,657	131	0.1%	10,779	12,570	(1,791)	(14.2%)	0.0019	0.0020	(0.0001)	(5.0%)
26	SYSTEM SALES KWH	246,952,525	204,855,317	42,097,208	20.5%	11,864,773,045	11,264,233,104	600,539,941	5.3%	2.0814	1.8186	0.2628	14.5%
27	Wholesale Sales KWH (excluding Stratified Sales)	12,092,055	8,486,093	3,605,962	42.5%	580,959,986	466,618,753	114,341,233	24.5%	2.0814	1.8186	0.2628	14.5%
28	Jurisdictional KWH Sales	234,860,470	196,369,223	38,491,246	19.6%	11,283,813,059	10,797,614,351	486,198,708	4.5%	2.0814	1.8186	0.2628	14.5%
29	Jurisdictional Loss Multiplier									1.00147	1.00147		
30	Jurisdictional KWH Sales Adjusted for Line Losses	235,205,715	196,657,886	38,547,828	19.6%	11,283,813,059	10,797,614,351	486,198,708	4.5%	2.0845	1.8213	0.2632	14.5%
31	True-Up	(4,840,211)	(4,840,211)	0	0.0%	11,283,813,059	10,797,614,351	486,198,708	4.5%	(0.0429)	(0.0448)	0.0019	(4.2%)
32	TOTAL JURISDICTIONAL FUEL COST	230,365,504	191,817,675	38,547,828	20.1%	11,283,813,059	10,797,614,351	486,198,708	4.5%	2.0416	1.7765	0.2651	14.9%
33	Revenue Tax Factor									1.00072	1.00072	N/A	0.0%
34	Fuel Factor Adjusted for Taxes									2.0431	1.7778	0.2653	14.9%
35	GPIF ⁽³⁾	714,241	714,241	0	0.0%	11,283,813,059	10,797,614,351	486,198,708	4.5%	0.0063	N/A	0.0063	N/A
36	Incentive Mechanism - FPL Portion ⁽⁴⁾	1,064,771	1,064,771	0	0.0%	11,283,813,059	10,797,614,351	486,198,708	4.5%	0.0094	N/A	0.0094	N/A
37	Fuel Factor Including GPIF and Incentive Mechanism									2.0588	1.7943	0.2645	14.7%
38	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.059	1.794	0.264	14.7%

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ For Informational Purposes Only

⁽³⁾ Generating Performance Incentive Factor is (($\$8,577,071/12$) x 99.9280%) - See Order No. PSC-2019-0484-FOF-EI

⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is (($\$12,786,460/12$) x 99.9280%) - See Order No. PSC-2019-0484-FOF-EI

FLORIDA POWER & LIGHT
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COSTS RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: September 2020

(1) Line No.	(2) A1 Schedule - Year-to-Date	(3) Dollars				(7) MWH				(12) Cents/KWH			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
		(4)	(5)	(6)	(8)	(9)	(10)	(11)	(13)	(14)			
1	Fuel Cost of System Net Generation (per A3)	1,851,766,844	1,777,730,233	74,036,611	4.2%	98,904,833	97,346,893	1,557,941	1.6%	1.8723	1.8262	0.0461	2.5%
2	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	1,634,641	1,611,685	22,956	1.4%	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
3	Fuel Cost of Stratified Sales	(22,402,754)	(25,572,587)	3,169,833	(12.4%)	(1,351,967)	(1,244,752)	(107,216)	8.6%	1.6570	2.0544	(0.3974)	(19.3%)
4	Adjustments to Fuel Costs (Per A2)	28,527	313,513	(284,986)	(90.9%)	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
5	TOTAL COST OF GENERATED POWER	1,831,027,258	1,754,082,845	76,944,414	4.4%	97,552,866	96,102,141	1,450,725	1.5%	1.8770	1.8252	0.0518	2.8%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	20,822,302	20,143,879	678,423	3.4%	1,130,143	1,112,549	17,594	1.6%	1.8424	1.8106	0.0318	1.8%
7	Energy Cost of Economy Purchases (Per A9)	6,887,361	9,323,341	(2,435,980)	(26.1%)	199,913	318,392	(118,479)	(37.2%)	3.4452	2.9283	0.5169	17.7%
8	Energy Payments to Qualifying Facilities (Per A8)	2,997,434	3,155,582	(158,148)	(5.0%)	274,759	263,905	10,854	4.1%	1.0909	1.1957	(0.1048)	(8.8%)
9	TOTAL COST OF PURCHASED POWER	30,707,098	32,622,802	(1,915,704)	(5.9%)	1,604,815	1,694,846	(90,031)	(5.3%)	1.9134	1.9248	(0.0114)	(0.6%)
10	TOTAL AVAILABLE (LINE 5+9)	1,861,734,356	1,786,705,647	75,028,709	4.2%	99,157,681	97,796,987	1,360,694	1.4%	1.8775	1.8270	0.0505	2.8%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(34,642,247)	(35,523,131)	880,884	(2.5%)	(2,286,760)	(2,244,212)	(42,548)	1.9%	1.5149	1.5829	(0.0680)	(4.3%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,591,013)	(2,584,551)	(6,463)	0.3%	(485,940)	(482,089)	(3,851)	0.8%	0.5332	0.5361	(0.0029)	(0.5%)
14	Gains from Off-System Sales (Per A6)	(20,632,704)	(20,140,871)	(491,833)	2.4%	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(57,865,965)	(58,248,553)	382,589	(0.7%)	(2,772,700)	(2,726,301)	(46,399)	1.7%	2.0870	2.1365	(0.0495)	(2.3%)
16	Incremental Personnel, Software, and Hardware Costs	392,230	382,445	9,784	2.6%	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
17	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	1,486,394	1,458,738	27,656	1.9%	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(129,943)	(206,955)	77,011	(37.2%)	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
19	Incremental Optimization Costs (Line 16 + 17 + 18) ⁽¹⁾	1,748,680	1,634,228	114,452	7.0%	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
20	Dodd Frank Fees	399	399	0	N/A	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
21	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 5+9+15+19+20)	1,805,617,470	1,730,091,720	75,525,750	4.4%	96,384,981	95,070,686	1,314,295	1.4%	1.8733	1.8198	0.0535	2.9%
22													
23	Net Unbilled Sales ⁽²⁾	18,484,394	24,773,851	(6,289,457)	(25.4%)	1,117,280	1,361,350	(244,070)	(17.9%)	0.0205	0.0278	(0.0073)	(26.3%)
24	T & D Losses ⁽²⁾	90,576,160	86,213,430	4,362,729	5.1%	4,835,112	4,737,522	97,590	2.1%	0.1003	0.0969	0.0034	3.5%
25	Company Use ⁽²⁾	1,805,580	1,658,063	147,517	8.9%	89,322	91,112	(1,791)	(2.0%)	0.0020	0.0019	0.0001	5.3%
26	SYSTEM SALES KWH	1,805,617,470	1,730,091,720	75,525,750	4.4%	90,343,266,725	88,971,813,820	1,371,452,905	1.5%	1.9986	1.9445	0.0541	2.8%
27	Wholesale Sales KWH (excluding Stratified Sales)	86,612,453	79,332,489	7,279,964	9.2%	4,329,713,451	4,067,420,876	262,292,575	6.4%	1.9986	1.9445	0.0541	2.8%
28	Jurisdictional KWH Sales	1,719,005,018	1,650,759,232	68,245,786	4.1%	86,013,553,274	84,904,392,944	1,109,160,330	1.3%	1.9986	1.9445	0.0541	2.8%
29	Jurisdictional Loss Multiplier									1.0015	1.0015	N/A	N/A
30	Jurisdictional KWH Sales Adjusted for Line Losses	1,721,458,463	1,653,112,356	68,346,107	4.1%	86,013,553,274	84,904,392,944	1,109,160,330	1.3%	2.0014	1.9470	0.0544	2.8%
31	True-Up	(43,561,899)	(43,561,899)	0	N/A	86,013,553,274	84,904,392,944	1,109,160,330	1.3%	(0.0506)	(0.0513)	0.0007	(1.4%)
32	TOTAL JURISDICTIONAL FUEL COST	1,677,896,564	1,609,550,457	68,346,107	4.2%	86,013,553,274	84,904,392,944	1,109,160,330	1.3%	1.9507	1.8957	0.0550	2.9%
33	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
34	Fuel Factor Adjusted for Taxes									1.9521	1.8971	0.0551	2.9%
35	GPIF ⁽³⁾	6,428,172	6,428,172	0	N/A	86,013,553,274	84,904,392,944	1,109,160,330	1.3%	0.0075	0.0076	(0.0001)	(1.3%)
36	Incentive Mechanism - FPL Portion ⁽⁴⁾	9,582,941	9,582,940	0	0.0%	86,013,553,274	84,904,392,944	1,109,160,330	1.3%	0.0111	0.0113	(0.0002)	(1.8%)
37	Fuel Factor Including GPIF and Incentive Mechanism									1.9707	1.9160	0.0548	2.9%
38	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									1.971	1.916	0.055	2.9%
39													

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ For Informational Purposes Only

⁽³⁾ Generating Performance Incentive Factor is $(\$8,577,071/12) \times 99.9280\%$ - See Order No. PSC-2019-0484-FOF-EI

⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is $(\$12,786,460/12) \times 99.9280\%$ - See Order No. PSC-2019-0484-FOF-EI

FLORIDA POWER & LIGHT
GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: A3

FOR THE PERIOD OF: September 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	A3 Schedule	Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Cost of System Net Generation (\$)								
2	Heavy Oil ⁽¹⁾	1,170,037	3,427,903	(2,257,866)	(65.9%)	4,439,677	9,767,974	(5,328,297)	(54.5%)
3	Light Oil ⁽¹⁾	315,154	3,194,970	(2,879,817)	(90.1%)	6,637,232	10,977,772	(4,340,540)	(39.5%)
4	Coal	6,073,194	5,595,270	477,924	8.5%	35,623,251	34,484,623	1,138,628	3.3%
5	Gas ⁽²⁾	229,342,649	183,407,317	45,935,332	25.0%	1,691,324,438	1,609,870,706	81,453,732	5.1%
6	Nuclear	13,463,141	12,414,277	1,048,864	8.4%	113,742,255	112,628,852	1,113,403	1.0%
7	Total	250,364,174	208,039,737	42,324,437	20.3%	1,851,766,852	1,777,729,927	74,036,925	4.2%
8	System Net Generation (MWh)								
9	Heavy Oil	8,977	30,123	(21,146)	(70.2%)	34,259	79,886	(45,627)	(57.1%)
10	Light Oil	2,446	19,130	(16,684)	(87.2%)	51,416	72,700	(21,284)	(29.3%)
11	Coal	191,622	189,556	2,066	1.1%	1,117,850	1,124,491	(6,641)	(0.6%)
12	Gas	8,861,642	8,337,628	524,014	6.3%	73,228,571	71,213,026	2,015,545	2.8%
13	Nuclear	2,519,137	2,439,064	80,073	3.3%	21,591,521	21,788,448	(196,927)	(0.9%)
14	Solar ⁽⁴⁾	299,734	369,935	(70,201)	(19.0%)	2,881,217	3,068,342	(187,125)	(6.1%)
15	Total	11,883,558	11,385,436	498,122	4.4%	98,904,833	97,346,893	1,557,941	1.6%
16	Units of Fuel Burned (Unit)⁽³⁾								
17	Heavy Oil ⁽¹⁾	16,035	51,055	(35,021)	(68.6%)	60,839	137,917	(77,078)	(55.9%)
18	Light Oil ⁽¹⁾	3,451	44,142	(40,691)	(92.2%)	66,570	126,645	(60,075)	(47.4%)
19	Coal	135,383	126,530	8,853	7.0%	739,251	732,194	7,057	1.0%
20	Gas ⁽²⁾	61,054,063	58,146,869	2,907,194	5.0%	505,601,356	492,913,393	12,687,963	2.6%
21	Nuclear	27,660,088	26,139,306	1,520,782	5.8%	234,740,331	234,688,327	52,004	0.0%
22	BTU Burned (MMBTU)								
23	Heavy Oil	101,483	326,753	(225,270)	(68.9%)	385,051	880,760	(495,709)	(56.3%)
24	Light Oil	20,118	257,350	(237,232)	(92.2%)	389,766	739,955	(350,189)	(47.3%)
25	Coal	2,261,370	2,151,007	110,363	5.1%	13,001,774	12,829,668	172,106	1.3%
26	Gas	62,640,699	58,146,869	4,493,830	7.7%	518,194,626	500,632,022	17,562,604	3.5%
27	Nuclear	27,660,088	26,139,306	1,520,782	5.8%	234,740,331	234,688,327	52,004	0.0%
28	Total	92,683,758	87,021,285	5,662,473	6.5%	766,711,548	749,770,731	16,940,817	2.3%
29	Generation Mix (%)								
30	Heavy Oil	0.08%	0.26%	(0.19%)	(71.4%)	0.03%	0.08%	(0.05%)	(57.8%)
31	Light Oil	0.02%	0.17%	(0.15%)	(87.8%)	0.05%	0.07%	(0.02%)	(30.4%)
32	Coal	1.61%	1.66%	(0.05%)	(3.1%)	1.13%	1.16%	(0.02%)	(2.2%)
33	Gas	74.57%	73.23%	1.34%	1.8%	74.04%	73.15%	0.89%	1.2%
34	Nuclear	21.20%	21.42%	(0.22%)	(1.0%)	21.83%	22.38%	(0.55%)	(2.5%)
35	Solar ⁽⁴⁾	2.52%	3.25%	(0.73%)	(22.4%)	2.91%	3.15%	(0.24%)	(7.6%)
36	Total	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
37	Fuel Cost per Unit (\$/Unit)								
38	Heavy Oil ⁽¹⁾	72.9695	67.1412	5.8283	8.7%	72.9740	70.8251	2.1489	3.0%
39	Light Oil ⁽¹⁾	91.3225	72.3788	18.9437	26.2%	99.7030	86.6817	13.0213	15.0%
40	Coal	44.8593	44.2210	0.6383	1.4%	48.1883	47.0977	1.0906	2.3%
41	Gas ⁽²⁾	3.7564	3.1542	0.6022	19.1%	3.3452	3.2660	0.0791	2.4%
42	Nuclear	0.4867	0.4749	0.0118	2.5%	0.4845	0.4799	0.0046	1.0%
43	Fuel Cost per MMBTU (\$/MMBTU)								
44	Heavy Oil ⁽¹⁾	11.5294	10.4908	1.0386	9.9%	11.5301	11.0904	0.4397	4.0%
45	Light Oil ⁽¹⁾	15.6650	12.4149	3.2501	26.2%	17.0288	14.8357	2.1930	14.8%
46	Coal	2.6856	2.6012	0.0844	3.2%	2.7399	2.6879	0.0520	1.9%
47	Gas ⁽²⁾	3.6612	3.1542	0.5070	16.1%	3.2639	3.2157	0.0482	1.5%
48	Nuclear	0.4867	0.4749	0.0118	2.5%	0.4845	0.4799	0.0046	1.0%
49	Total	2.7013	2.3907	0.3106	13.0%	2.4152	2.3710	0.0442	1.9%
50	BTU Burned per KWH (BTU/KWH)								
51	Heavy Oil	11,305	10,847	457	4.2%	11,239	11,025	214	1.9%
52	Light Oil	8,226	13,453	(5,227)	(38.9%)	7,581	10,178	(2,598)	(25.5%)
53	Coal	11,801	11,348	454	4.0%	11,631	11,409	222	1.9%
54	Gas	7,069	6,974	95	1.4%	7,076	7,030	46	0.7%
55	Nuclear	10,980	10,717	263	2.5%	10,872	10,771	101	0.9%
56	Total	7,799	7,643	156	2.0%	7,752	7,702	50	0.6%
57	Generated Fuel Cost per KWH (cents/KWH)								
58	Heavy Oil ⁽¹⁾	13.0334	11.3797	1.6537	14.5%	12.9591	12.2274	0.7317	6.0%
59	Light Oil ⁽¹⁾	12.8855	16.7014	(3.8158)	(22.8%)	12.9089	15.1002	(2.1912)	(14.5%)
60	Coal	3.1694	2.9518	0.2176	7.4%	3.1868	3.0667	0.1201	3.9%
61	Gas ⁽²⁾	2.5880	2.1998	0.3883	17.7%	2.3097	2.2606	0.0490	2.2%
62	Nuclear	0.5344	0.5090	0.0255	5.0%	0.5268	0.5169	0.0099	1.9%
63	Total	2.1068	1.8272	0.2796	15.3%	1.8723	1.8262	0.0461	2.5%

⁽¹⁾ Distillate & Propane (BBSL & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

⁽²⁾ Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

⁽³⁾ Fuel units: Heavy Oil - BBSL, Light Oil - BBSL, Coal - TONS, Gas - MCF, Nuclear - MMBTU

⁽⁴⁾ Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar.

FLORIDA POWER & LIGHT
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: September 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Babcock Preserve ST Solar												
2	Solar		12,450					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		23.2	N/A	23.2	N/A						
4	Babcock PV Solar												
5	Solar		11,727					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		21.9	N/A	21.9	N/A						
7	Barefoot PV Solar												
8	Solar		13,393					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		25.0	N/A	25.0	N/A						
10	Blue Cypress PV Solar												
11	Solar		12,746					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5		23.8	N/A	23.8	N/A						
13	Blue Heron ST Solar												
14	Solar		12,517					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		23.3	N/A	23.3	N/A						
16	Cape Canaveral 3												
17	Light Oil		791					900	5.917	5,325	76,494	9.6736	84.99
18	Gas		617,178					4,080,100	1.021	4,163,897	15,244,560	2.4700	3.74
19	Plant Unit Info	1,295		65.6	99.9	65.6	6,747						
20	Cattle Ranch ST Solar												
21	Solar		12,393					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5		23.1	N/A	23.1	N/A						
23	Citrus PV Solar												
24	Solar		11,622					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5		21.7	N/A	21.7	N/A						
26	Coral Farms PV Solar												
27	Solar		11,018					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5		20.5	N/A	20.5	N/A						
29	Desoto Solar												
30	Solar		3,338					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	25		18.5	N/A	18.5	N/A						
32	Echo River PV Solar												
33	Solar		5,922					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5		11.0	N/A	11.0	N/A						
35	Fort Myers GT												
36	Light Oil		42					155	5.804	900	14,721	35.3015	94.97
37	Plant Unit Info	92		0.0	93.6	4.8	21,574						

FLORIDA POWER & LIGHT
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: September 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Fort Myers 2												
2	Gas		807,219					5,519,097	1.028	5,676,080	20,780,855	2.5744	3.77
3	Plant Unit Info	1,718		64.8	86.4	64.8	7,032						
4	Fort Myers 3A												
5	Light Oil		0					0	0	0	0	0	0
6	Gas		210					2,148	1.028	2,209	8,087	3.8512	3.77
7	Plant Unit Info	161		0.2	100.0	101.1	10,519						
8	Fort Myers 3B												
9	Light Oil		31					53	5.757	305	5,034	16.0970	94.97
10	Gas		427					4,299	1.028	4,421	16,186	3.7930	3.77
11	Plant Unit Info	165		0.4	59.3	83.0	10,319						
12	Fort Myers 3C												
13	Light Oil		256					479	5.757	2,758	45,492	17.7744	94.97
14	Gas		2,544					27,770	1.028	28,560	104,562	4.1108	3.77
15	Plant Unit Info	216		1.8	100.0	69.1	11,187						
16	Fort Myers 3D												
17	Light Oil		76					142	5.757	817	13,486	17.7355	94.97
18	Gas		3,120					34,045	1.028	35,013	128,187	4.1080	3.77
19	Plant Unit Info	216		2.0	100.0	69.1	11,209						
20	Hammock PV Solar												
21	Solar		11,976					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5		22.3	N/A	22.3	N/A						
23	Hibiscus PV Solar												
24	Solar		13,253					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5		24.7	N/A	24.7	N/A						
26	Horizon PV Solar												
27	Solar		10,515					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5		19.6	N/A	19.6	N/A						
29	Indian River PV Solar												
30	Solar		12,919					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5		24.1	N/A	24.1	N/A						
32	Indiantown FPL ⁽⁶⁾												
33	Coal		(653)					0	0	0	0	0	0
34	Gas		0					0	0	0	7,035	0	0
35	Plant Unit Info	330		(0.3)	100.0	N/A	N/A						
36	Interstate PV Solar												
37	Solar		12,110					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: September 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		620,365					4,368,254	1.026	4,482,432	16,410,757	2.6453	3.76
2	Plant Unit Info	1,213		70.5	96.9	70.5	7,225						
3	Manatee PV Solar												
4	Solar		12,273					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5		22.9	N/A	22.9	N/A						
6	Martin 3												
7	Gas		220,154					1,569,025	1.029	1,613,840	5,908,475	2.6838	3.77
8	Plant Unit Info	460		65.9	92.9	67.1	7,331						
9	Martin 4												
10	Gas		241,856					1,688,479	1.029	1,736,706	6,358,303	2.6290	3.77
11	Plant Unit Info	460		72.4	100.0	72.4	7,181						
12	Martin 8												
13	Light Oil		0					0	0	0	0	0	0
14	Gas		639,529					4,359,319	1.029	4,483,833	16,415,886	2.5669	3.77
15	Plant Unit Info	1,210		72.9	96.0	72.9	7,011						
16	Miami-Dade PV Solar												
17	Solar		11,657					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5		21.7	N/A	21.7	N/A						
19	Nothern Preserve ST Solar												
20	Solar		9,727					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5		18.1	N/A	18.1	N/A						
22	OKEECHOBEE 1												
23	Light Oil		0					0	0	0	0	0	0
24	Gas		961,825					5,923,414	1.033	6,117,530	22,397,060	2.3286	3.78
25	Plant Unit Info	1,588		82.6	85.9	82.6	6,360						
26	Okeechobee PV Solar												
27	Solar		13,575					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5		25.3	N/A	25.3	N/A						
29	PEEC												
30	Light Oil		0					0	0	0	0	0	0
31	Gas		561,016					3,776,094	0.996	3,760,438	13,767,445	2.4540	3.65
32	Plant Unit Info	1,242		62.1	77.7	62.1	6,703						
33	Pioneer Trail PV Solar												
34	Solar		10,968					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5		20.5	N/A	20.5	N/A						
36	Riviera 5												
37	Light Oil		437					489	5.917	2,893	51,046	11.6768	104.39

FLORIDA POWER & LIGHT
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: September 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		64					96	5.774	554	9,235	14.4517	96.19
2	Gas		582,852					3,988,005	1.030	4,109,425	15,045,131	2.5813	3.77
3	Plant Unit Info	1,246		64.5	94.8	64.5	7,051						
4	Twin Lakes ST Solar												
5	Solar		11,143					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		20.8	N/A	20.8	N/A						
7	WCEC 01												
8	Light Oil		0					0	0	0	0	0	0
9	Gas		670,434					4,646,497	1.023	4,752,902	17,400,982	2.5955	3.74
10	Plant Unit Info	1,201		76.1	97.3	76.1	7,089						
11	WCEC 02												
12	Light Oil		416					495	5.755	2,849	51,423	12.3627	103.88
13	Gas		642,923					4,304,598	1.023	4,403,173	16,120,580	2.5074	3.74
14	Plant Unit Info	1,201		73.1	93.4	73.1	6,849						
15	WCEC 03												
16	Light Oil		0					0	0	0	0	0	0
17	Gas		126,610					873,367	1.023	893,367	3,270,731	2.5833	3.74
18	Plant Unit Info	1,189		14.5	17.7	53.9	7,056						
19	Wildflower PV Solar												
20	Solar		12,173					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5		22.7	N/A	22.7	N/A						
22	Total												
23	Total	27,466	11,883,558				7,799			92,683,758	250,364,174	2.1068	

(1) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JULY 2020 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY

(2) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE

(3) NET CAPABILITY (MW) IS FPL'S SHARE

(4) NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES

(5) SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUs ONLY. SCHERER COAL IS NOT INCLUDED IN TONS

(6) INCLUDES NATURAL GAS DEMAND TRANSPORTATION CHARGE AND PRIOR PERIOD TRUE-UPS

(7) DISTILLATE & PROPANE (BBLs & \$) USED FOR FIRING, HOT STANDBY, IGNITION, PREWARMING, ETC. IN FOSSIL STEAM PLANTS IS INCLUDED IN HEAVY OIL AND LIGHT OIL

32
33
34
35
36
37

MONTH OF SEPTEMBER 2020

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES			HEAVY OIL					
2 UNITS (BBL)	-	-	-	100	-	-	-	100
3 UNIT COST (\$/BBL)	-	-	-	100.0000	-	-	-	100.0000
4 AMOUNT (\$)	-	-	-	100	-	-	-	100
5 BURNED								
6 UNITS (BBL)	16,022	5,879	10,143	>100.0	60,804	12,386	48,418	>100.0
7 UNIT COST (\$/BBL)	72.9904	73.5346	(0.5442)	(0.7000)	72.9904	73.5325	(0.5421)	(0.7000)
8 AMOUNT (\$)	1,169,452	432,310	737,142	>100.0	4,438,109	910,773	3,527,336	>100.0
9 ENDING INVENTORY								
10 UNITS (BBL)	542,474	755,188	(212,714)	(28)	542,474	755,188	(212,714)	(28)
11 UNIT COST (\$/BBL)	72.9904	73.5314	(0.5410)	(0.7000)	72.9904	73.5314	(0.5410)	(0.7000)
12 AMOUNT (\$)	39,595,403	55,530,000	(15,934,597)	(29)	39,595,403	55,530,000	(15,934,597)	(29)
13 OTHER USAGE (\$)	15,985				(73,647)			
14 DAYS SUPPLY	1,049							
15 PURCHASES			LIGHT OIL					
16 UNITS (BBL)	832	-	832	100	84,199	-	84,199	#DIV/0!
17 UNIT COST (\$/BBL)	109.1815	-	109.1815	100.0000	52.7491	-	52.7491	#DIV/0!
18 AMOUNT (\$)	90,839	-	90,839	100	4,441,420	-	4,441,420	#DIV/0!
19 BURNED								
20 UNITS (BBL)	3,451	-	3,451	-	66,570	72	66,498	92,358
21 UNIT COST (\$/BBL)	91.3224	-	91.3224	-	99.7030	94.5833	5.1197	5.4000
22 AMOUNT (\$)	315,154	-	315,154	-	6,637,230	6,810	6,630,420	97,363
23 ENDING INVENTORY								
24 UNITS (BBL)	1,417,646	1,340,332	77,314	6	1,417,646	1,340,332	77,314	6
25 UNIT COST (\$/BBL)	92.1592	95.8039	(3.6447)	(3.8000)	92.1592	95.8039	(3.6447)	(3.8000)
26 AMOUNT (\$)	130,649,130	128,409,000	2,240,130	2	130,649,130	128,409,000	2,240,130	2
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES			COAL SJRPP					
30 UNITS (TON)	-	-	-	100	-	-	-	100
31 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
32 AMOUNT (\$)	-	-	-	100	-	-	-	100
33 BURNED								
34 UNITS (TON)	-	-	-	100	-	-	-	100
35 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
36 AMOUNT (\$)	-	-	-	100	-	-	-	100
37 ENDING INVENTORY								
38 UNITS (TON)	-	-	-	100	-	-	-	100
39 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
40 AMOUNT (\$)	-	-	-	100	-	-	-	100
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

	MONTH OF SEPTEMBER 2020							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	1,673,711	1,807,038	(133,327)	(7)	13,347,586	16,263,342	(2,915,756)	(18)
45 U. COST (\$/MMBTU)	2.6877	2.5777	0.1100	4.3000	2.7309	2.5522	0.1787	7.0000
46 AMOUNT (\$)	4,498,359	4,658,000	(159,641)	(3)	36,450,686	41,508,000	(5,057,314)	(12)
47 BURNED								
48 UNITS (MMBTU)	2,261,370	2,097,104	164,266	8	13,001,774	15,409,041	(2,407,267)	(16)
49 U. COST (\$/MMBTU)	2.6755	2.5571	0.1184	4.6000	2.7035	2.5390	0.1645	6.5000
50 AMOUNT (\$)	6,050,268	5,362,555	687,713	13	35,150,515	39,123,345	(3,972,830)	(10)
51 ENDING INVENTORY								
52 UNITS (MMBTU)	5,401,180	5,412,446	(11,266)	(0)	5,401,180	5,412,446	(11,266)	(0)
53 U. COST (\$/MMBTU)	2.6758	2.5571	0.1187	4.6000	2.6758	2.5571	0.1187	4.6000
54 AMOUNT (\$)	14,452,369	13,840,000	612,369	4	14,452,369	13,840,000	612,369	4
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	63,436,075	-	63,436,075	100	518,465,931	-	518,465,931	100
59 U. COST (\$/MMBTU)	3.6667	-	3.6667	100.0000	3.2833	-	3.2833	100.0000
60 AMOUNT (\$)	232,604,035	-	232,604,035	100	1,702,297,821	-	702,297,821	100
61 BURNED								
62 UNITS (MMBTU)	62,640,699	56,274,550	6,366,149	11	518,194,626	463,855,307	54,339,319	12
63 U. COST (\$/MMBTU)	3.6822	3.8742	(0.1920)	(5.0000)	3.2870	3.9697	(0.6827)	(17.2000)
64 AMOUNT (\$)	230,653,577	218,018,237	12,635,340	6	1,703,314,162	1,841,352,116	(138,037,954)	(8)
65 ENDING INVENTORY								
66 UNITS (MMBTU)	3,690,284	-	3,690,284	100	3,690,284	-	3,690,284	100
67 U. COST (\$/MMBTU)	1.9583	-	1.9583	100.0000	1.9583	-	1.9583	100.0000
68 AMOUNT (\$)	7,226,505	-	7,226,505	100	7,226,505	-	7,226,505	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	27,660,088	26,174,415	1,483,508	6	234,738,166	226,943,047	7,795,119	3
73 U. COST (\$/MMBTU)	0.4867	0.4767	(0.0100)	2.1100	0.4845	0.4863	(0.0018)	(0.4000)
74 AMOUNT (\$)	13,463,141	12,478,191	984,950	8	113,742,255	110,366,510	3,375,745	3
75 BURNED	PROPANE							
76 UNITS (GAL)	530	-	530	100	1,479	-	1,479	100
77 UNIT COST (\$/GAL)	1.1019	-	1.1019	100.0000	1.0595	-	1.0595	100.0000
78 AMOUNT (\$)	584	-	584	100	1,567	-	1,567	100
LINES 9 & 23 EXCLUDE	-	BARRELS,	\$	-	CURRENT MONTH AND	BARRELS,	\$	-
PERIOD-TO-DATE.					CURRENT MONTH AND			PERIOD-TO-DATE.
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF			\$	-	CURRENT MONTH AND			PERIOD-TO-DATE.

**SCHEDULE A - NOTES
SEPTEMBER 2020**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - FUEL SALE-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
219	\$15,984.90	
219	\$15,984.90	TOTAL-LFARS
0	\$0.00	TOTAL-SAP
\$ 219	\$15,984.90	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0		SCHERER COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
		NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

SCHEDULE A - NOTES

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-20	(222,082)	\$ (579,501.61)
Feb-20	-	-
Mar-20	-	-
Apr-20	(167,677)	\$ (457,964.52)
May-20	-	-
Jun-20	-	-
Jul-20	(1,131)	\$ (3,082.01)
Aug-20	-	-
Sep-20	-	-
Oct-20		
Nov-20		
Dec-20		

FLORIDA POWER & LIGHT
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE PERIOD OF: September 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj (Col (11)+(12))
1	<u>Estimated</u>											
2	St Lucie Reliability Sales		51,598	0	51,598	51,598	0	51,598	0.478	\$246,688	\$0	\$246,688
3	Solid Waste Authority 40MW	PPA	28,613	0	28,613	28,613	0	28,613	1.660	\$474,887	\$0	\$474,887
4	Solid Waste Authority 70MW	PPA	44,640	0	44,640	44,640	0	44,640	3.491	\$1,558,330	\$0	\$1,558,330
5	Orlando Utilities Commission OS		9,909	0	9,909	9,909	0	9,909	2.819	\$279,308	\$0	\$279,308
6	Total Estimated		134,760	0	134,760	134,760	0	134,760	1.899	\$2,559,213	\$0	\$2,559,213
7												
8	<u>Actual</u>											
9	FMPA (SL 2)	SL 2	31,174	(22)	31,152	31,174	(22)	31,152	0.642	\$190,059	\$9,862	\$199,921
10	OUC (SL 2)	SL 2	21,557	(16)	21,541	21,557	(16)	21,541	0.614	\$131,168	\$1,099	\$132,267
11	Solid Waste Authority 40MW	PPA	26,927	0	26,927	26,927	0	26,927	1.621	\$436,455	\$0	\$436,455
12	Solid Waste Authority 70MW	PPA	38,353	0	38,353	38,353	0	38,353	3.251	\$1,246,955	\$0	\$1,246,955
13	Orlando Utilities Commission OP-CAP	PPA	10,400	0	10,400	10,400	0	10,400	3.640	\$378,573	\$0	\$378,573
14	Total Actual		128,411	(38)	128,373	128,411	(38)	128,373	1.865	\$2,383,210	\$10,961	\$2,394,171

17 NOTE: Gas Received Under Gas Tolling Agreements has been included in Fuel Expense On Schedule A3

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FLORIDA POWER & LIGHT
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE PERIOD OF: September 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	A7 Schedule		Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ Fuel Adj (Col(6)*(5))
1	<u>Current Month</u>	Actual	128,373	128,373	1.865	2,394,171
2		Estimated	134,760	134,760	1.899	2,559,213
3		Difference	(6,387)	(6,387)	(0.0341)	(\$165,041)
4		Difference (%)	(4.7%)	(4.7%)	(1.8%)	(6.4%)
5						
6	<u>Year to Date</u>	Actual	1,130,143	1,130,143	1.842	20,822,302
7		Estimated	1,112,549	1,112,549	1.811	20,143,879
8		Difference	17,594	17,594	0.0318	\$678,423
9		Difference (%)	1.6%	1.6%	1.8%	3.4%
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FLORIDA POWER & LIGHT
ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE: A8

FOR THE PERIOD OF: September 2020

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ for Fuel Adj
1	<u>Estimated</u>				
2	Qualifying Facilities	27,367	27,367	1.659	\$454,126
3	Total Estimated	27,367	27,367	1.659	\$454,126
4					
5	<u>Actual</u>				
6	Broward County Resource Recovery - South QF	2,517	2,517	1.589	\$39,995
7	Broward County Resource Recovery - South AA QF	1,796	1,796	4.401	\$79,044
8	Georgia Pacific Corporation QF	480	480	1.443	\$6,925
9	Okeelanta Power Limited Partnership QF	880	880	1.695	\$14,916
10	BREVARD ENERGY, LLC	3,690	3,690	1.628	\$60,085
11	Tropicana Products QF	294	294	1.733	\$5,096
12	WM-Renewables LLC - Naples QF	578	578	1.731	\$10,008
13	WM-Renewable LLC QF	183	183	1.526	\$2,793
14	Miami-Dade South District Water Treatment QF	4,362	4,362	1.570	\$68,489
15	Lee County Solid Waste	1,472	1,472	1.269	\$18,675
16	SEMINOLE ENERGY, LLC	1,377	1,377	1.622	\$22,334
17	GES-PORT CHARLOTTE, L.L.C.	8	8	1.925	\$154
18	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	185	185	1.584	\$2,931
19	Total Actual	17,822	17,822	1.860	\$331,445
20					
21					
22	NOTE: Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated				
23	with the Indiantown Cogeneration, LP (ICL) purchased power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses,				
24	respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and				
25	will administer the PPA internally.				
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FLORIDA POWER & LIGHT
ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE: A8

FOR THE PERIOD OF: September 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	A8 Schedule		Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj (Col (5) * (6))
1	Current Month	Actual	17,822	17,822	1.860	331,445
2		Estimated	27,367	27,367	1.659	454,126
3		Difference	(9,545)	(9,545)	0.200	(122,681)
4		Difference (%)	(34.9%)	(34.9%)	12.1%	(27.0%)
5						
6	Year to Date	Actual	274,759	274,759	1.091	2,997,434
7		Estimated	263,905	263,905	1.196	3,155,582
8		Difference	10,854	10,854	(0.105)	(158,148)
9		Difference (%)	4.1%	4.1%	(8.8%)	(5.0%)
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Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Co-generators
 Page 1 of 2

For the Month of Sep-20

Contract	Capacity MW	Term Start	Term End	Contract Type
Indiantown	330	12/22/1995	12/31/2020	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
ICL													0
BS-NEG '91	167,174	119,175	119,175	119,175	119,175	119,175	119,175	119,175	119,175				1,120,574
Total	167,174	119,175	119,175	119,175	119,175	119,175	119,175	119,175	119,175	0	0	0	1,120,574

Notes:

(1) Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will administer the PPA internally.

Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Non-cogenerators
 Page 2 of 2

For the Month of **Sep-20**

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
3	Orlando Utilities Commission OP-CAP	Other Entity	December 17, 2018	December 31, 2020

2020 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	40	40	40	40	40	40	40	40	40			
2	70	70	70	70	70	70	70	70	70			
3	70	70	70	70	100	100	100	100	100			
Total	180	180	180	180	210	210	210	210	210	-	-	-

2020 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	2,083,820	2,083,820	2,083,820	2,083,820	2,412,200	2,145,800	2,456,600	2,412,200	2,412,200	0	0	0

Year-to-date Short Term Capacity Payments	20,174,280 ⁽¹⁾
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY

Docket No. 20200001-EI

Date: October 20, 2020

<u>List of Acronyms and Abbreviations</u>	
BBLs	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PEEC	Port Everglades Energy Center
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center