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October 20, 2020

## -VIA ELECTRONIC FILING -

Adam Teitzman Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

**Re:** Docket No. 20200001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of September 2020.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria Jose Moncada

Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

Florida Power & Light Company

## **CERTIFICATE OF SERVICE**

## Docket No. 20200001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished

by electronic service on this 20th day of October 2020 to the following:

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By: <u>s/ Maria Jose Moncada</u>

Maria Jose Moncada Florida Bar No. 0773301

# FLORIDA POWER & LIGHT COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COSTS RECOVERY FACTOR

FOR THE PERIOD: September 2020

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14)

Line	A4 Sabadula		Dolla	irs			MW	/H			Cents/K	WH	
No.	A1 Schedule	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Fuel Cost of System Net Generation (per A3)	250,364,172	208,039,737	42,324,435	20.3%	11,883,558	11,385,436	498,122	4.4%	2.1068	1.8272	0.2796	15.3%
2	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	178,081	157,683	20,398	12.9%	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
3	Fuel Cost of Stratified Sales	(3,524,034)	(3,808,960)	284,926	(7.5%)	(167,664)	(122,116)	(45,548)	37.3%	2.1018	3.1191	(1.0173)	(32.6%)
4	Adjustments to Fuel Costs (Per A2)	(32,996)	0	(32,996)	0.0%	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
5	TOTAL COST OF GENERATED POWER	246,985,223	204,388,460	42,596,763	20.8%	11,715,894	11,263,320	452,574	4.0%	2.1081	1.8146	0.2935	16.2%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	2,394,171	2,559,213	(165,041)	(6.4%)	128,373	134,760	(6,387)	(4.7%)	1.8650	1.8991	(0.0341)	(1.8%)
7	Energy Cost of Economy Purchases (Per A9)	1,317,353	2,137,200	(819,847)	(38.4%)	36,650	82,200	(45,550)	(55.4%)	3.5944	2.6000	0.9944	38.2%
8	Energy Payments to Qualifying Facilities (Per A8)	331,445	454,126	(122,681)	(27.0%)	17,822	27,367	(9,545)	(34.9%)	1.8598	1.6594	0.2004	12.1%
9	TOTAL COST OF PURCHASED POWER	4,042,969	5,150,539	(1,107,570)	(21.5%)	182,845	244,327	(61,482)	(25.2%)	2.2111	2.1081	0.1030	4.9%
10	TOTAL AVAILABLE (LINE 5+9)	251,028,192	209,538,999	41,489,193	19.8%	11,898,739	11,507,647	391,092	3.4%	2.1097	1.8209	0.2888	15.9%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(2,429,014)	(3,032,109)	603,095	(19.9%)	(159,734)	(145,500)	(14,234)	9.8%	1.5207	2.0839	(0.5632)	(27.0%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(277,494)	(275,949)	(1,545)	0.6%	(52,693)	(51,288)	(1,405)	2.7%	0.5266	0.5380	(0.0114)	(2.1%)
14	Gains from Off-System Sales (Per A6)	(1,488,456)	(1,450,675)	(37,781)	2.6%	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(4,194,964)	(4,758,733)	563,769	(11.8%)	(212,427)	(196,788)	(15,639)	7.9%	1.9748	2.4182	(0.4434)	(18.3%)
16	Incremental Personnel, Software, and Hardware Costs (1)	39,292	33,906	5,387	15.9%	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
17	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	103,827	94,575	9,252	9.8%	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(23,823)	(53,430)	29,608	(55.4%)	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
19	Incremental Optimization Costs (Line 16 + 17 + 18) (1)	119,297	75,051	44,246	59.0%	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
20	Dodd Frank Fees	0	0	0	0.0%	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
21	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 5+9+15+19+20)	246,952,525	204,855,317	42,097,208	20.5%	11,686,312	11,310,859	375,453	3.3%	2.1132	1.8111	0.3021	16.7%
22													
23	Net Unbilled Sales (2)	(15,392,208)	(8,771,413)	(6,620,795)	75.5%	(728,384)	(484,314)	(244,070)	50.4%	(0.1297)	(0.0779)	(0.0518)	66.5%
24	T & D Losses (2)	11,393,181	9,388,197	2,004,984	21.4%	539,144	518,370	20,774	4.0%	0.0960	0.0833	0.0127	15.2%
25	Company Use (2)	227,788	227,657	131	0.1%	10,779	12,570	(1,791)	(14.2%)	0.0019	0.0020	(0.0001)	(5.0%)
26	SYSTEM SALES KWH	246,952,525	204,855,317	42,097,208	20.5%	11,864,773,045	11,264,233,104	600,539,941	5.3%	2.0814	1.8186	0.2628	14.5%
27	Wholesale Sales KWH (excluding Stratified Sales)	12,092,055	8,486,093	3,605,962	42.5%	580,959,986	466,618,753	114,341,233	24.5%	2.0814	1.8186	0.2628	14.5%
28	Jurisdictional KWH Sales	234,860,470	196,369,223	38,491,246	19.6%	11,283,813,059	10,797,614,351	486,198,708	4.5%	2.0814	1.8186	0.2628	14.5%
29	Jurisdictional Loss Multiplier									1.00147	1.00147		
30	Jurisdictional KWH Sales Adjusted for Line Losses	235,205,715	196,657,886	38,547,828	19.6%	11,283,813,059	10,797,614,351	486,198,708	4.5%	2.0845	1.8213	0.2632	14.5%
31	True-Up	(4,840,211)	(4,840,211)	0	0.0%	11,283,813,059	10,797,614,351	486,198,708	4.5%	(0.0429)	(0.0448)	0.0019	(4.2%)
32	TOTAL JURISDICTIONAL FUEL COST	230,365,504	191,817,675	38,547,828	20.1%	11,283,813,059	10,797,614,351	486,198,708	4.5%	2.0416	1.7765	0.2651	14.9%
33	Revenue Tax Factor									1.00072	1.00072	N/A	0.0%
34	Fuel Factor Adjusted for Taxes									2.0431	1.7778	0.2653	14.9%
35	GPIF (3)	714,241	714,241	0	0.0%	11,283,813,059	10,797,614,351	486,198,708	4.5%	0.0063	N/A	0.0063	N/A
36	Incentive Mechanism - FPL Portion (4)	1,064,771	1,064,771	0	0.0%	11,283,813,059	10,797,614,351	486,198,708	4.5%	0.0094	N/A	0.0094	N/A
37	Fuel Factor Including GPIF and Incentive Mechanism									2.0588	1.7943	0.2645	14.7%
38	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.059	1.794	0.264	14.7%
30													

<sup>40 (1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

<sup>41 (2)</sup> For Informational Purposes Only

<sup>42 (3)</sup> Generating Performance Incentive Factor is ((\$8,577,071/12) x 99.9280%) - See Order No. PSC-2019-0484-FOF-EI

<sup>43 (4)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,786,460/12) x 99.9280%) - See Order No. PSC-2019-0484-FOF-EI

# FLORIDA POWER & LIGHT COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COSTS RECOVERY FACTOR

#### FOR THE YEAR TO DATE PERIOD ENDING: September 2020

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14)

Line	A4 Ochodelle - Versele Bete		Dolla	irs			MV	VH			Cents/K	WH	
No.	A1 Schedule - Year-to-Date	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Fuel Cost of System Net Generation (per A3)	1,851,766,844	1,777,730,233	74,036,611	4.2%	98,904,833	97,346,893	1,557,941	1.6%	1.8723	1.8262	0.0461	2.5%
2	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	1,634,641	1,611,685	22,956	1.4%	N/A	. 0	N/A	N/A	N/A	N/A	N/A	N/A
3	Fuel Cost of Stratified Sales	(22,402,754)	(25,572,587)	3,169,833	(12.4%)	(1,351,967)	(1,244,752)	(107,216)	8.6%	1.6570	2.0544	(0.3974)	(19.3%)
4	Adjustments to Fuel Costs (Per A2)	28,527	313,513	(284,986)	(90.9%)	N/A	. 0	N/A	N/A	N/A	N/A	N/A	N/A
5	TOTAL COST OF GENERATED POWER	1,831,027,258	1,754,082,845	76,944,414	4.4%	97,552,866	96,102,141	1,450,725	1.5%	1.8770	1.8252	0.0518	2.8%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	20,822,302	20,143,879	678,423	3.4%	1,130,143	1,112,549	17,594	1.6%	1.8424	1.8106	0.0318	1.8%
7	Energy Cost of Economy Purchases (Per A9)	6,887,361	9,323,341	(2,435,980)	(26.1%)	199,913	318,392	(118,479)	(37.2%)	3.4452	2.9283	0.5169	17.7%
8	Energy Payments to Qualifying Facilities (Per A8)	2,997,434	3,155,582	(158,148)	(5.0%)	274,759	263,905	10,854	4.1%	1.0909	1.1957	(0.1048)	(8.8%)
9	TOTAL COST OF PURCHASED POWER	30,707,098	32,622,802	(1,915,704)	(5.9%)	1,604,815	1,694,846	(90,031)	(5.3%)	1.9134	1.9248	(0.0114)	(0.6%)
10	TOTAL AVAILABLE (LINE 5+9)	1,861,734,356	1,786,705,647	75,028,709	4.2%	99,157,681	97,796,987	1,360,694	1.4%	1.8775	1.8270	0.0505	2.8%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(34,642,247)	(35,523,131)	880,884	(2.5%)	(2,286,760)	(2,244,212)	(42,548)	1.9%	1.5149	1.5829	(0.0680)	(4.3%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,591,013)	(2,584,551)	(6,463)	0.3%	(485,940)	(482,089)	(3,851)	0.8%	0.5332	0.5361	(0.0029)	(0.5%)
14	Gains from Off-System Sales (Per A6)	(20,632,704)	(20,140,871)	(491,833)	2.4%	N/A	. 0	N/A	N/A	N/A	N/A	N/A	N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(57,865,965)	(58,248,553)	382,589	(0.7%)	(2,772,700)	(2,726,301)	(46,399)	1.7%	2.0870	2.1365	(0.0495)	(2.3%)
16	Incremental Personnel, Software, and Hardware Costs	392,230	382,445	9,784	2.6%	N/A	. 0	N/A	N/A	N/A	N/A	N/A	N/A
17	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	1,486,394	1,458,738	27,656	1.9%	N/A	. 0	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(129,943)	(206,955)	77,011	(37.2%)	N/A	. 0	N/A	N/A	N/A	N/A	N/A	N/A
19	Incremental Optimization Costs (Line 16 + 17 + 18) (1)	1,748,680	1,634,228	114,452	7.0%	N/A	. 0	N/A	N/A	N/A	N/A	N/A	N/A
20	Dodd Frank Fees	399	399	0	N/A	N/A	. 0	N/A	N/A	N/A	N/A	N/A	N/A
21	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 5+9+15+19+20)	1,805,617,470	1,730,091,720	75,525,750	4.4%	96,384,981	95,070,686	1,314,295	1.4%	1.8733	1.8198	0.0535	2.9%
22													
23	Net Unbilled Sales (2)	18,484,394	24,773,851	(6,289,457)	(25.4%)	1,117,280	1,361,350	(244,070)	(17.9%)	0.0205	0.0278	(0.0073)	(26.3%)
24	T & D Losses (2)	90,576,160	86,213,430	4,362,729	5.1%	4,835,112	4,737,522	97,590	2.1%	0.1003	0.0969	0.0034	3.5%
25	Company Use (2)	1,805,580	1,658,063	147,517	8.9%	89,322	91,112	(1,791)	(2.0%)	0.0020	0.0019	0.0001	5.3%
26	SYSTEM SALES KWH	1,805,617,470	1,730,091,720	75,525,750	4.4%	90,343,266,725	88,971,813,820	1,371,452,905	1.5%	1.9986	1.9445	0.0541	2.8%
27	Wholesale Sales KWH (excluding Stratified Sales)	86,612,453	79,332,489	7,279,964	9.2%	4,329,713,451	4,067,420,876	262,292,575	6.4%	1.9986	1.9445	0.0541	2.8%
28	Jurisdictional KWH Sales	1,719,005,018	1,650,759,232	68,245,786	4.1%	86,013,553,274	84,904,392,944	1,109,160,330	1.3%	1.9986	1.9445	0.0541	2.8%
29	Jurisdictional Loss Multiplier									1.0015	1.0015	N/A	N/A
30	Jurisdictional KWH Sales Adjusted for Line Losses	1,721,458,463	1,653,112,356	68,346,107	4.1%	86,013,553,274	84,904,392,944	1,109,160,330	1.3%	2.0014	1.9470	0.0544	2.8%
31	True-Up	(43,561,899)	(43,561,899)	0	N/A	86,013,553,274	84,904,392,944	1,109,160,330	1.3%	(0.0506)	(0.0513)	0.0007	(1.4%)
32	TOTAL JURISDICTIONAL FUEL COST	1,677,896,564	1,609,550,457	68,346,107	4.2%	86,013,553,274	84,904,392,944	1,109,160,330	1.3%	1.9507	1.8957	0.0550	2.9%
33	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
34	Fuel Factor Adjusted for Taxes									1.9521	1.8971	0.0551	2.9%
35	GPIF (3)	6,428,172	6,428,172	0	N/A	86,013,553,274	84,904,392,944	1,109,160,330	1.3%	0.0075	0.0076	(0.0001)	(1.3%)
36	Incentive Mechanism - FPL Portion (4)	9,582,941	9,582,940	0	0.0%	86,013,553,274	84,904,392,944	1,109,160,330	1.3%	0.0111	0.0113	(0.0002)	(1.8%)
37	Fuel Factor Including GPIF and Incentive Mechanism									1.9707	1.9160	0.0548	2.9%
38	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									1.971	1.916	0.055	2.9%
20													

<sup>40 (1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

<sup>41 (2)</sup> For Informational Purposes Only

<sup>42 (3)</sup> Generating Performance Incentive Factor is ((\$8,577,071/12) x 99.9280%) - See Order No. PSC-2019-0484-FOF-EI

<sup>43 (4)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,786,460/12) x 99.9280%) - See Order No. PSC-2019-0484-FOF-EI

# FLORIDA POWER & LIGHT CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE PERIOD: September 2020

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)

Line	M21.11		Current I	Month			Year To	Date	
No.	A2 Schedule	Actual	Estimate	Difference	Difference %	Actual	Estimate	Difference	Difference %
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation (per A3)	250,364,172	208,039,737	42,324,435	20.3%	1,851,766,844	1,777,730,233	74,036,611	4.2%
3	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	178,081	157,683	20,398	12.9%	1,634,641	1,611,685	22,956	1.4%
4	Fuel Cost of Power Sold (Per A6)	(2,706,508)	(3,308,058)	601,550	(18.2%)	(37,233,260)	(38,107,682)	874,422	(2.3%)
5	Gains from Off-System Sales (Per A6)	(1,488,456)	(1,450,675)	(37,781)	2.6%	(20,632,705)	(20,140,872)	(491,833)	2.4%
6	Fuel Cost of Stratified Sales	(3,524,034)	(3,808,960)	284,926	(7.5%)	(22,402,754)	(25,572,587)	3,169,833	(12.4%)
7	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	2,394,171	2,559,213	(165,041)	(6.4%)	20,822,303	20,143,879	678,423	3.4%
8	Energy Payments to Qualifying Facilities (Per A8)	331,445	454,126	(122,681)	(27.0%)	2,997,436	3,155,583	(158,147)	(5.0%)
9	Energy Cost of Economy Purchases (Per A9)	1,317,353	2,137,200	(819,847)	(38.4%)	6,887,361	9,323,341	(2,435,980)	(26.1%)
10	Total Fuel Costs & Net Power Transactions	\$246,866,224	\$204,780,266	\$42,085,958	20.6%	\$1,803,839,866	\$1,728,143,581	\$75,696,285	4.4%
11					•				
12	Incremental Optimization Costs (1)								
13	Incremental Personnel, Software, and Hardware Costs	39,292	33,906	5,387	15.9%	392,230	382,445	9,784	2.6%
14	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	103,827	94,575	9,252	9.8%	1,486,394	1,458,738	27,656	1.9%
15	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(23,823)	(53,430)	29,608	(55.4%)	(129,943)	(206,955)	77,011	(37.2%)
16	Total Incremental Optimization Costs	119,297	75,051	44,246	59.0%	1,748,680	1,634,228	114,452	7.0%
17					•				
18	Dodd Frank Fees	0	0	0	0.0%	399	399	0	0.0%
19									
20	Adjustments to Fuel Cost								
21	Reactive and Voltage Control Fuel Revenue	(113,683)	0	(113,683)	0.0%	(612,161)	(395,022)	(217,139)	55.0%
22	Inventory Adjustments	54,607	0	54,607	0.0%	248,892	128,705	120,187	93.4%
23	Other O&M Expense	26,080	0	26,080	0.0%	391,796	579,829	(188,034)	(32.4%)
24	Adjusted Total Fuel Costs & Net Power Transactions	246,952,525	204,855,317	42,097,208	20.5%	1,805,617,472	1,730,091,721	75,525,751	4.4%
25					•				
26	kWh Sales								
27	Jurisdictional kWh Sales	11,283,813,059	10,797,614,351	486,198,708	4.5%	86,013,553,274	84,904,392,944	1,109,160,330	1.3%
28	Sale for Resale (excluding Stratified Sales)	580,959,986	466,618,753	114,341,233	24.5%	4,329,713,451	4,067,420,876	262,292,575	6.4%
29	Total Sales	\$11,864,773,045	\$11,264,233,104	\$600,539,941	5.3%	\$90,343,266,725	\$88,971,813,820	\$1,371,452,905	1.5%
30	Jurisdictional % of Total kWh Sales (Line 27 / Line 29)	95.10349%	95.85752%	(0.75403%)	(0.8%)				
31									
32	True-Up Calculation								
33	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	255,080,768	238,563,364	16,517,404	6.9%	1,704,594,492	1,661,674,845	42,919,646	2.6%
34									

## FLORIDA POWER & LIGHT CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE PERIOD: September 2020

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)

Line	A2 Schedule		Current	Month			Year To	Date	
No.	Az Schedule	Actual	Estimate	Difference	Difference %	Actual	Estimate	Difference	Difference %
1	Fuel Adjustment Revenues Not Applicable to Period								
2	Prior Period True-up Collected/(Refunded) This Period	4,840,211	4,840,211	0	0.0%	43,561,899	43,561,899	0	0.0%
3	GPIF, Net of Revenue Taxes (2)	(714,241)	(714,241)	0	0.0%	(6,428,172)	(6,428,172)	0	0.0%
4	Incentive Mechanism, Net of Revenue Taxes (3)	(1,064,771)	(1,064,771)	0	0.0%	(9,582,941)	(9,582,941)	0	0.0%
5	Solar Together - Subscription Credit, Net of Revenue Taxes (4)	(2,787,842)	(2,888,834)	100,991	(3.5%)	(17,288,976)	(17,697,324)	408,348	(2.3%)
6	Jurisdictional Fuel Revenues Applicable to Period	\$255,354,124	\$241,624,562	\$13,729,562	5.7%	\$1,714,856,303	\$1,689,225,632	\$25,630,671	1.5%
7	Adjusted Total Fuel Costs & Net Power Transactions (P1, Line 24)	246,952,525	204,855,317	42,097,208	20.5%	1,805,617,472	1,730,091,721	75,525,751	4.4%
8	Jurisdictional Total Fuel Costs & Net Power Transactions (5)	\$235,205,715	\$196,657,889	\$38,547,826	19.6%	\$1,721,458,464	\$1,653,112,380	\$68,346,084	4.1%
9	True-Up Provision for the Month-Over/(Under) Recovery (Line 6-8)	20,148,409	42,077,840	(21,929,431)	(52.1%)	(6,602,162)	18,415,928	(25,018,090)	(135.9%)
10	Interest Provision for the Month (Line 26)	(5,128)	(4,032)	(1,096)	27.2%	69,386	67,653	1,733	2.6%
11	True-Up & Interest Prov. Beg of Period-Over/(Under) Recovery	(7,315,213)	(4,229,383)	(3,085,831)	73.0%	58,082,532	58,082,532	0	0.0%
12	Deferred True-up Beginning of Period - Over/(Under) Recovery	(51,621,690)	(51,621,690)	0	0.0%	(51,621,690)	(51,621,690)	0	0.0%
13	Prior Period True-up (Collected)/Refunded This Period	(4,840,211)	(4,840,211)	0	0.0%	(43,561,899)	(43,561,899)	0	0.0%
14	End of Period Net True-up Amount Over/(Under) Recovery (Lines 9 thru 13)	(\$43,633,834)	(\$18,617,476)	(\$25,016,357)	134.4%	(\$43,633,834)	(\$18,617,476)	(\$25,016,357)	134.4%
15									

#### 16 Interest Provision

Beginning True-up Amount (Lines 11+12)	(58,936,904)
Ending True-up Amount Before Interest (Lines 9+11+12+13)	(43,628,705)
Total of Beginning & Ending True-up Amount	(102,565,609)
Average True-up Amount (50% of Line 19)	(51,282,805)
Interest Rate - First Day Reporting Business Month	0.13000%
Interest Rate - First Day Subsequent Business Month	0.11000%
Total Interest Rate - First Day Current and Subsequent Month	0.24000%
Average Interest Rate	0.12000%
Monthly Average Interest Rate (Line 24/12)	0.01000%
Interest Provision (Line 20 x Line 25)	(5,128)
	Ending True-up Amount Before Interest (Lines 9+11+12+13)  Total of Beginning & Ending True-up Amount Average True-up Amount (50% of Line 19) Interest Rate - First Day Reporting Business Month Interest Rate - First Day Subsequent Business Month Total Interest Rate - First Day Current and Subsequent Month Average Interest Rate Monthly Average Interest Rate (Line 24/12)

27 28

<sup>29 (1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

 $<sup>30 \</sup>qquad ^{(2)} \text{Generating Performance Incentive Factor is ((\$8,577,071/12) x 99.9280\%)} - \text{See Order No. PSC-2019-0484-FOF-EI}$ 

<sup>31 (3)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,786,460/12) x 99.9280%) - See Order No. PSC-2019-0484-FOF-EI

 $_{\rm 32}$   $^{\rm (4)}$  Approved in Order No. PSC-2020-0084-S-EI issued in Docket No. 20190061-EI on March 20, 2020

<sup>33 &</sup>lt;sup>(5)</sup> P1, Line 30 x P2, Line 7 x 1.00147

FOR THE PERIOD OF: September 2020

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) Current Mon Year To Dat Line A3 Schedule No Actual Estimate \$ Diff % Diff \$ Diff % Diff Actual Estimate Fuel Cost of System Net Generation (\$) 2 1,170,037 3,427,903 (2,257,866) (65.9%) 4,439,677 9,767,974 (5,328,297) (54.5%) Light Oil (1) 6.637.232 3 315.154 3.194.970 (2.879.817) (90.1%) 10.977.772 (4.340.540) (39.5%) 4 Coal 6.073.194 5 595 270 477 924 8.5% 35 623 251 34 484 623 1.138.628 3.3% Gas (2) 5 229,342,649 183,407,317 45,935,332 25.0% 1,691,324,438 1,609,870,706 81,453,732 5.1% Nuclear 6 13.463.141 12.414.277 1.048.864 8.4% 113.742.255 112.628.852 1.0% 1.113.403 7 Total 250.364.174 208.039.737 42 324 437 20.3% 1.851.766.852 1 777 729 927 74.036.925 4 2% 8 System Net Generation (MWh) 9 8,977 Heavy Oil 30,123 (21,146)(70.2%) 34,259 79,886 (45,627) (57.1%) 10 Light Oil 2 446 19.130 (16,684) (87.2%) 51.416 72.700 (21.284) (29.3%) 11 191,622 189,556 2,066 1.1% 1,117,850 1,124,491 (6,641) (0.6%) 12 8,337,628 524,014 73,228,571 71,213,026 Gas 8,861,642 6.3% 2,015,545 2.8% 13 Nuclea 2 510 137 2 430 064 80 073 3 3% 21 501 521 21 788 448 (196 927) (0.9%) Solar (4 14 299,734 369,935 (70,201) (19.0%) 2,881,217 3,068,342 (187,125) (6.1%) 15 Total 11,883,558 11,385,436 498,122 98,904,833 97,346,893 1,557,941 1.6% 4.4% Units of Fuel Burned (Unit) (3) 16 17 Heavy Oil (1 16,035 51.055 (35,021) (68.6%) 60.839 137.917 (77,078) (55.9%) 18 Light Oil (1) 3.451 44.142 (40,691) (92.2%) 66.570 126.645 (60,075) (47.4%) 19 Coal 135.383 126.530 8.853 7.0% 739.251 732.194 7.057 1.0% Gas (2) 20 61.054.063 58.146.869 2.907.194 5.0% 505.601.356 492.913.393 12,687,963 2.6% 21 27,660,088 26,139,306 1,520,782 5.8% 234,740,331 234,688,327 0.0% Nuclea 52,004 BTU Burned (MMBTU) 22 23 Heavy Oil 101.483 326,753 (225,270) (68 9%) 385 051 880 760 (495.709) (56.3%) 24 Light Oil 20,118 257,350 (237,232) (92.2%) 389,766 739,955 (350,189) (47.3%) 25 2.261.370 2.151.007 13.001.774 12.829.668 Coal 110.363 5.1% 172.106 1.3% 26 Gas 62.640.699 58.146.869 4.493.830 7 7% 518.194.626 500.632.022 17.562.604 3.5% 27 Nuclea 27.660.088 26.139.306 1.520.782 5.8% 234,740,331 234.688.327 52.004 0.0% 92,683,758 766,711,548 28 Total 87,021,285 5,662,473 6.5% 749,770,731 16,940,817 2.3% 29 eration Mix (%) 30 Heavy Oi 0.08% 0.26% (0.19%) (71.4%) 0.03% 0.08% (0.05%) (57.8%) 0.07% 31 Light Oil 0.02% 0.17% (0.15%) (87.8%) 0.05% (0.02%) (30.4%) 32 Coal 1 61% 1 66% (0.05%) (3.1%) 1.13% 1.16% (0.02%) (2.2%) 33 74.57% 73.23% 1.34% 74.04% 73.15% 1.2% Gas 1.8% 0.89% 34 (0.22%) 21.83% (0.55%) (2.5%) Nuclea 21.20% 21.42% (1.0%) 22.38% Solar (4) 35 2.52% 3.25% (0.73%) (22.4%) 2.91% 3.15% (0.24%) (7.6%) 36 100.00% 100.00% 0.00% 0.0% 100.00% 100.00% 0.00% 0.0% Total 37 Fuel Cost per Unit (\$/Unit) Heavy Oil 38 72.9695 67.1412 5.8283 8.7% 72.9740 70.8251 2.1489 3.0% Light Oil (1) 39 91.3225 72.3788 18 9437 26.2% 99.7030 86.6817 13.0213 15.0% 40 44.8593 44.2210 0.6383 1.4% 48.1883 47.0977 2.3% Coal 1.0906 Gas (2) 41 3.7564 3.1542 0.6022 19.1% 3.3452 3.2660 0.0791 2.4% 42 Nuclear 0.4867 0.4749 0.0118 2.5% 0.4845 0.4799 0.0046 1.0% 43 Fuel Cost per MMBTU (\$/MMBTU) 44 Heavy Oil 11.5294 10.4908 1.0386 9.9% 11.5301 11.0904 0.4397 4.0% Light Oil (1) 45 15 6650 12 4149 3 2501 26.2% 17 0288 14 8357 2 1930 14.8% 0.0844 46 Coal 2.6856 2.6012 3.2% 2.7399 2.6879 0.0520 1.9% 47 Gas (2) 3.6612 3.1542 0.5070 16.1% 3.2639 3.2157 0.0482 1.5% 48 Nuclea 0.4867 0.4749 0.0118 2.5% 0.4845 0.4799 0.0046 1.0% 49 2.7013 2.3907 0.3106 13.0% 2.4152 2.3710 0.0442 1.9% 50 BTU Burned per KWH (BTU/KWH) 51 Heavy Oil 11,305 10 847 457 4 2% 11.239 11.025 214 1 0% 52 13,453 (5,227) (2,598) (25.5%) Light Oil 8,226 (38.9%) 7,581 10,178 53 Coal 11,801 11,348 4.0% 1.9% 454 11,631 11,409 222 54 Gas 7.069 6.974 95 1.4% 7.076 7.030 46 0.7% 55 Nuclea 10,980 10,717 263 2.5% 10,872 10,771 0.9% 101 56 156 2.0% 0.6% Total 7.799 7.643 7.752 7.702 50 57 Gen erated Fuel Cost per KWH (cents/KWH) 58 Heavy Oil ( 13.0334 11.3797 1.6537 14.5% 12.9591 12.2274 0.7317 6.0% Light Oil (1) 59 (22.8%) 12.8855 16.7014 (3.8158) 12.9089 15,1002 (2.1912) (14.5%) 60 Coal 3.1694 2.9518 0.2176 7.4% 3.1868 3.0667 0.1201 3.9% Gas (2) 61 2 5880 2 1998 0.3883 17 7% 2 3097 2 2606 0.0490 2 2% 62 0.5344 0.5090 0.0255 5.0% 0.5268 0.5169 1.9% Nuclear 0.0099 63 Total 2.1068 1.8272 0.2796 15.3% 1.8723 1.8262 0.0461 2.5%

<sup>65 (1)</sup> Distillate & Propane (BBLS & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

 $_{66}$   $\,\,^{(2)}$  Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

<sup>67 (3)</sup> Fuel units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU

g (4) Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Babcock Preserve ST Solar												
2	Solar		12,450					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		23.2	N/A	23.2	N/A						
4	Babcock PV Solar												
5	Solar		11,727					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		21.9	N/A	21.9	N/A						
7	Barefoot PV Solar												
8	Solar		13,393					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		25.0	N/A	25.0	N/A						
10	Blue Cypress PV Solar												
11	Solar		12,746					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5		23.8	N/A	23.8	N/A						
13	Blue Heron ST Solar												
14	Solar		12,517					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		23.3	N/A	23.3	N/A						
16	Cape Canaveral 3												
17	Light Oil		791					900	5.917	5,325	76,494	9.6736	84.99
18	Gas		617,178					4,080,100	1.021	4,163,897	15,244,560	2.4700	3.74
19	Plant Unit Info	1,295		65.6	99.9	65.6	6,747						
20	Cattle Ranch ST Solar												
21	Solar		12,393					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5		23.1	N/A	23.1	N/A						
23	Citrus PV Solar												
24	Solar		11,622					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5		21.7	N/A	21.7	N/A						
26	Coral Farms PV Solar												
27	Solar		11,018					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5		20.5	N/A	20.5	N/A						
29	Desoto Solar												
30	Solar		3,338					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	25		18.5	N/A	18.5	N/A						
32	Echo River PV Solar												
33	Solar		5,922					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5		11.0	N/A	11.0	N/A						
35	Fort Myers GT												
36	Light Oil		42					155	5.804	900	14,721	35.3015	94.97
37	Plant Unit Info	92		0.0	93.6	4.8	21,574	.30			,		2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Fort Myers 2												
2	Gas		807,219					5,519,097	1.028	5,676,080	20,780,855	2.5744	3.77
3	Plant Unit Info	1,718		64.8	86.4	64.8	7,032						
4	Fort Myers 3A												
5	Light Oil		0					0	0	0	0	0	C
6	Gas		210					2,148	1.028	2,209	8,087	3.8512	3.77
7	Plant Unit Info	161		0.2	100.0	101.1	10,519						
8	Fort Myers 3B												
9	Light Oil		31					53	5.757	305	5,034	16.0970	94.97
10	Gas		427					4,299	1.028	4,421	16,186	3.7930	3.77
11	Plant Unit Info	165		0.4	59.3	83.0	10,319						
12	Fort Myers 3C												
13	Light Oil		256					479	5.757	2,758	45,492	17.7744	94.97
14	Gas		2,544					27,770	1.028	28,560	104,562	4.1108	3.77
15	Plant Unit Info	216		1.8	100.0	69.1	11,187						
16	Fort Myers 3D												
17	Light Oil		76					142	5.757	817	13,486	17.7355	94.97
18	Gas		3,120					34,045	1.028	35,013	128,187	4.1080	3.77
19	Plant Unit Info	216		2.0	100.0	69.1	11,209						
20	Hammock PV Solar												
21	Solar		11,976					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5		22.3	N/A	22.3	N/A						
23	Hibiscus PV Solar												
24	Solar		13,253					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5		24.7	N/A	24.7	N/A						
26	Horizon PV Solar												
27	Solar		10,515					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5		19.6	N/A	19.6	N/A						
29	Indian River PV Solar												
30	Solar		12,919					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5		24.1	N/A	24.1	N/A						
32	Indiantown FPL (6)												
33	Coal		(653)					0	0	0	0	0	C
34	Gas		0					0		0		0	
35	Plant Unit Info	330	_	(0.3)	100.0	N/A	N/A		_	_	,,,,,		_
36	Interstate PV Solar	300		(5.0)									
37	Solar		12,110					N/A	N/A	N/A	N/A	N/A	N/A

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5		22.6	N/A	22.6	N/A						
2	Lauderdale 1-12												
3	Light Oil		0					0	0	0	0	0	
4	Gas		16					171	1.030	176	644	4.0273	3.77
5	Plant Unit Info	56		0.0	100.0	21.9	11,000						
6	Lauderdale 6A												
7	Light Oil (7)		0					0	0	0	0	0	
8	Gas		3,628					39,883	1.030	41,097	150,461	4.1472	3.77
9	Plant Unit Info	214		2.3	98.7	67.2	11,328						
10	Lauderdale 6B												
11	Light Oil (7)		30					55	5.764	317	4,200	14.1572	76.37
12	Gas		10,200					105,785	1.030	109,006	399,085	3.9125	3.77
13	Plant Unit Info	214		6.6	100.0	78.1	10,687						
14	Lauderdale 6C												
15	Light Oil (7)		18					34	5.764	196	2,597	14.2282	76.37
16	Gas		9,027					94,069	1.030	96,933	354,884	3.9315	3.77
17	Plant Unit Info	214		5.8	100.0	78.7	10,738						
18	Lauderdale 6D												
19	Light Oil (7)		0					0	0	0	0	0	
20	Gas		16,202					173,121	1.030	178,392	653,116	4.0311	3.77
21	Plant Unit Info	214		10.4	99.7	75.5	11,010						
22	Lauderdale 6E												
23	Light Oil (7)		133					245	5.764	1,412	18,711	14.0865	76.37
24	Gas		18,090					186,643	1.030	192,326	704,130	3.8923	3.77
25	Plant Unit Info	214		11.7	100.0	77.9	10,632						
26	Loggerhead PV Solar												
27	Solar		12,815					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5		23.9	N/A	23.9	N/A						
29	Manatee 1												
30	Heavy Oil (7)		4,223					7,687	6.329	48,653	560,938	13.2826	72.97
31	Gas		119,796					1,425,739	1.026	1,463,005	5,356,248	4.4711	3.76
32	Plant Unit Info	781		21.8	100.0	32.1	12,189						
33	Manatee 2												
34	Heavy Oil (7)		4,754					8,347	6.329	52,830	609,098	12.8121	72.97
35	Gas		122,527					1,405,717	1.026	1,442,460	5,281,031	4.3101	3.76
36	Plant Unit Info	781	-	22.4	100.0	31.8	11,748						
37	Manatee 3												

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		620,365					4,368,254	1.026	4,482,432	16,410,757	2.6453	3.76
2	Plant Unit Info	1,213		70.5	96.9	70.5	7,225						
3	Manatee PV Solar												
4	Solar		12,273					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5		22.9	N/A	22.9	N/A						
6	Martin 3												
7	Gas		220,154					1,569,025	1.029	1,613,840	5,908,475	2.6838	3.77
8	Plant Unit Info	460		65.9	92.9	67.1	7,331						
9	Martin 4												
10	Gas		241,856					1,688,479	1.029	1,736,706	6,358,303	2.6290	3.77
11	Plant Unit Info	460		72.4	100.0	72.4	7,181						
12	Martin 8												
13	Light Oil		0					0	0	0	0	0	C
14	Gas		639,529					4,359,319	1.029	4,483,833	16,415,886	2.5669	3.77
15	Plant Unit Info	1,210		72.9	96.0	72.9	7,011						
16	Miami-Dade PV Solar												
17	Solar		11,657					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5		21.7	N/A	21.7	N/A						
19	Nothern Preserve ST Solar												
20	Solar		9,727					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5		18.1	N/A	18.1	N/A						
22	OKEECHOBEE 1												
23	Light Oil		0					0	0	0	0	0	C
24	Gas		961,825					5,923,414	1.033	6,117,530	22,397,060	2.3286	3.78
25	Plant Unit Info	1,588		82.6	85.9	82.6	6,360						
26	Okeechobee PV Solar												
27	Solar		13,575					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5		25.3	N/A	25.3	N/A						
29	PEEC												
30	Light Oil		0					0	0	0	0	0	C
31	Gas		561,016					3,776,094	0.996	3,760,438	13,767,445	2.4540	3.65
32	Plant Unit Info	1,242		62.1	77.7	62.1	6,703						
33	Pioneer Trail PV Solar						-						
34	Solar		10,968					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5		20.5	N/A	20.5	N/A						
36	Riviera 5												
37	Light Oil		437					489	5.917	2,893	51,046	11.6768	104.39

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		621,279					3,996,852	1.030	4,115,858	15,068,683	2.4254	3.77
2	Plant Unit Info	1,295		66.0	96.6	66.0	6,625						
3	Sanford 4												
4	Gas		768,215					5,112,584	1.033	5,279,374	19,328,464	2.5160	3.78
5	Plant Unit Info	1,134		105.2	96.3	109.0	6,872						
6	Sanford 5												
7	Gas		474,400					3,348,990	1.033	3,458,246	12,661,081	2.6689	3.78
8	Plant Unit Info	1,134		57.4	99.0	57.4	7,290						
9	Scherer 4												
10	Light Oil		152					308	5.817	1,792	22,716	14.9121	73.75
11	Coal (1)(5)		192,275					2,261,370	0	2,261,370	6,073,194	3.1586	2.69
12	Plant Unit Info (3)(4)	636		45.2	96.4	47.0	11,761						
13	Southfork PV Solar												
14	Solar		13,958					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		26.0	N/A	26.0	N/A						
16	Space Coast												
17	Solar		1,268					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	10		17.6	N/A	17.6	N/A						
19	St Lucie 1												
20	Nuclear		697,787					7,309,859	0	7,309,859	3,534,488	0.5065	0.48
21	Plant Unit Info	981		98.8	98.6	98.8	10,476						
22	St Lucie 2												
23	Nuclear		613,701					7,415,117	0	7,415,117	3,217,116	0.5242	0.43
24	Plant Unit Info	840		101.4	100.0	101.4	10,290						
25	Sunshine Gateway PV Solar												
26	Solar		10,770					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5		20.1	N/A	20.1	N/A						
28	Sweet Bay ST Solar												
29	Solar		11,508					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5		21.5	N/A	21.5	N/A						
31	Turkey Point 3												
32	Nuclear		620,009					6,489,376	0	6,489,376	3,094,028	0.4990	0.48
33	Plant Unit Info	837		102.9	100.0	102.9	10,467						
34	Turkey Point 4												
35	Nuclear		587,640					6,445,736	0	6,445,736	3,617,508	0.6156	0.56
36	Plant Unit Info	821		99.4	100.0	99.4	10,969						
37	Turkey Point 5						-,						

FOR THE PERIOD OF: September 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	A4 Schedule	Net Capability	Net Generation	Consitu Fostor	Equivalent Availability	Net Output	Average Net Heat Rate	Fuel Burned	Fuel Heat Rate	Fuel Burned	As Burned Fuel	Fuel Cost	Cost of Fuel
No.	A4 Schedule	(MW)	(MWH)	Capacity Factor	Factor	Factor	(BTU/KWH)	(Units)	(MMBTU/Unit)	(MMBTU)	Cost (\$)	(cents/KWH)	(\$/Unit)
1	Light Oil		64					96	5.774	554	9,235	14.4517	96.19
2	Gas		582,852					3,988,005	1.030	4,109,425	15,045,131	2.5813	3.77
3	Plant Unit Info	1,246		64.5	94.8	64.5	7,051						
4	Twin Lakes ST Solar												
5	Solar		11,143					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		20.8	N/A	20.8	N/A						
7	WCEC 01												
8	Light Oil		0					0	0	0	0	0	0
9	Gas		670,434					4,646,497	1.023	4,752,902	17,400,982	2.5955	3.74
10	Plant Unit Info	1,201		76.1	97.3	76.1	7,089						
11	WCEC 02												
12	Light Oil		416					495	5.755	2,849	51,423	12.3627	103.88
13	Gas		642,923					4,304,598	1.023	4,403,173	16,120,580	2.5074	3.74
14	Plant Unit Info	1,201		73.1	93.4	73.1	6,849						
15	WCEC 03												
16	Light Oil		0					0	0	0	0	0	0
17	Gas		126,610					873,367	1.023	893,367	3,270,731	2.5833	3.74
18	Plant Unit Info	1,189		14.5	17.7	53.9	7,056						
19	Wildflower PV Solar												
20	Solar		12,173					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5		22.7	N/A	22.7	N/A						
22	Total												
23	Total	27,466	11,883,558				7,799			92,683,758	250,364,174	2.1068	
24													

<sup>25 (1)</sup> IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JULY 2020 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY

<sup>26 (2)</sup> HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE

<sup>27 (3)</sup> NET CAPABILITY (MW) IS FPL's SHARE

<sup>28 (4)</sup> NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES

<sup>29 (5)</sup> SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUs ONLY. SCHERER COAL IS NOT INCLUDED IN TONS

 $_{
m 30}$   $^{
m (6)}$  INCLUDES NATURAL GAS DEMAND TRANSPORTATION CHARGE AND PRIOR PERIOD TRUE-UPS

<sup>31 (7)</sup> DISTILLATE & PROPANE (BBLS & \$) USED FOR FIRING, HOT STANDBY, IGNITION, PREWARMING, ETC. IN FOSSIL STEAM PLANTS IS INCLUDED IN HEAVY OIL AND LIGHT OIL

## FOR THE PERIOD OF: September 2020

(1) (2) (3)

Line No.	A4 Schedule	FPL
1	System Totals:	•
2		
3	BBLS	19,486
4	MCF (total fuel burned units for GAS)	61,054,063
5	MMBTU (Coal - Scherer)	2,261,370
6	MMBTU (Nuclear)	27,660,088
7		
8	Average Net Heat Rate (BTU/KWH)	7,799
9	Fuel Cost Per KWH (Cents/KWH)	2.1068

# SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS

**SCHEDULE A5** 

7		CUBDENT NO	MONTH OF	SEPTEMBER	2020		RÍOD TO DÁTE	
		CURRENT MO		i		PE		}
	ACTUAL	ESTIMATED	DIFFERI	ENCE	ACTUAL	ESTIMATED	DIFFER	RENCE
4 DUPOUMOES			AMOUNT	%			AMOUNT	%%
1 PURCHASES			HEAVY OIL		<u> </u>			
2 UNITS (BBL) 3 UNIT COST (\$/BBL) 4 AMOUNT (\$)	- - -	- - -	- - -	100 100.0000 100	- - -	- - -	- - -	100 100.0000 100
5 BURNED	j	i			i   	i	i	
6 UNITS (BBL) 7 UNIT COST (\$/BBL)	16,022 72.9904	5,879 73.5346	10,143 (0.5442)	(0.7000)	60,804 72.9904	12,386 73.5325	(0.5421)	
8 AMOUNT (\$)	1,169,452	432,310	737,142	>100.0	4,438,109	910,773	3,527,336	>100.0
9 ENDING INVENTORY								
10 UNITS (BBL) 11 UNIT COST (\$/BBL) 12 AMOUNT (\$) 13 OTHER USAGE (\$)	542,474 72.9904 39,595,403 15,985	755,188 73.5314 55,530,000	(212,714) (0.5410) (15,934,597)		542,474 72.9904 39,595,403 (73,647)	755,188 73.5314 55,530,000	(212,714) (0.5410) (15,934,597)	(28) (0.7000) (29)
14 DAYS SUPPLY	1,049				. —			
15 PURCHASES			LIGHT OIL					
16 UNITS (BBL) 17 UNIT COST (\$/BBL) 18 AMOUNT (\$)	832 109.1815 90,839	- - -	832 109.1815 90,839	100 100.0000 100	84,199 52.7491 4,441,420	- - -	84,199 52.7491 4,441,420	#DIV/0! #DIV/0! #DIV/0!
19 BURNED					, , -		, , ,	
20 UNITS (BBL) 21 UNIT COST (\$/BBL) 22 AMOUNT (\$)	3,451 91.3224 315,154	- - -	3,451 91.3224 315,154	- - -	66,570   99.7030   6,637,230	72   94.5833   6,810	66,498 5.1197 6,630,420	92,358   5.4000 97,363
23 ENDING INVENTORY								
24 UNITS (BBL) 25 UNIT COST (\$/BBL) 26 AMOUNT (\$) 27 OTHER USAGE (\$) 28 DAYS SUPPLY	1,417,646 92.1592 130,649,130	1,340,332 95.8039 128,409,000	77,314 (3.6447) 2,240,130	6 (3.8000) 2	1,417,646 92.1592 130,649,130	1,340,332 95.8039 128,409,000	77,314 (3.6447) 2,240,130	6 (3.8000) 2
29 PURCHASES			COAL SJRPP					
30 UNITS (TON) 31 UNIT COST (\$/TON) 32 AMOUNT (\$)	- - -		- - -	100 100.0000 100	- - -	- - -		100 100.0000 100
33 BURNED								
34 UNITS (TON) 35 UNIT COST (\$/TON) 36 AMOUNT (\$)	- - -	- - -	- - -	100 100.0000 100	- - -	- - -	- - -	100 100.0000 100
37 ENDING INVENTORY								
38 UNITS (TON) 39 JUNIT COST (\$/TON) 40 AMOUNT (\$) 41 OTHER USAGE (\$) 42 JOAYS SUPPLY	- - -	- - -	- - -	100 100.0000 100	- - - - !	- - -	- - -	100 100.0000 100

**COMPANY: FLORIDA POWER & LIGHT COMPANY** 

78 AMOUNT

LINES 9 & 23 EXCLUDE

(\$)

584

BARRELS,

## SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS

SCHEDULE A5

MONTH OF SEPTEMBER CURRENT MONTH PERIOD TO DATE DIFFERENCE DIFFERENCE ACTUAL **ESTIMATED** ACTUAL **ESTIMATED** AMOUNT AMOUNT 43 PURCHASES COAL SCHERER 44 UNITS (MMBTU) 1,673,711 1,807,038 (133, 327)(7) 13,347,586 16,263,342 (2,915,756) (18)45 U. COST (\$/MMBTU) 2.6877 2.5777 0.1100 4.3000 2.7309 2.5522 0.1787 7.0000 46 AMOUNT 4,498,359 4,658,000 (159,641) 36,450,686 41,508,000 (5,057,314) (\$) (3) (12) 47 BURNED 48 UNITS (MMBTU) 2,261,370 2,097,104 164,266 8 13,001,774 15,409,041 (2,407,267)(16) 49 U. COST (\$/MMBTU) 2.6755 2.5571 0.1184 4.6000 2.7035 2.5390 0.1645 6.5000 (10) 50 AMOUNT 6,050,268 5,362,555 687,713 35,150,515 39,123,345 (3,972,830)(\$) 13 51 ENDING INVENTORY 52 UNITS (MMBTU) 5,401,180 5,412,446 (11,266) (0) 5,401,180 5,412,446 (11,266) (0) 53 U. COST (\$/MMBTU) 2.6758 2.5571 0.1187 4.6000 2.6758 2.5571 0.1187 4.6000 54 AMOUNT 14,452,369 13,840,000 612,369 14,452,369 13,840,000 612,369 (\$) 4 55 OTHER USAGE (\$) 56 DAYS SUPPLY 57 PURCHASES GAS 58 UNITS (MMBTU) 63,436,075 63,436,075 100 518.465.931 518.465.931 100 59 U. COST (\$/MMBTU) 3 6667 3 6667 100 0000 3 2833 3.2833 100 0000 **60** AMOUNT 232,604,035 232,604,035 100 1,702,297,821 702,297,821 100 61 BURNED 62 UNITS (MMBTU) 62,640,699 56.274.550 6.366.149 518.194.626 463.855.307 54.339.319 11 12 63 U. COST (\$/MMBTU) 3 6822 3 8742 (0.1920)(5.0000)3 2870 3 9697 (0.6827)(17.2000) **64** AMOUNT 230,653,577 218,018,237 12,635,340 1,703,314,162 1,841,352,116 (138,037,954) 6 (8) 65 ENDING INVENTORY 66 UNITS (MMBTU) 3.690.284 3.690.284 100 3.690.284 3.690.284 100 67 U. COST (\$/MMBTU) 1.9583 1.9583 100.0000 1.9583 1.9583 100.0000 **68** AMOUNT 7,226,505 7,226,505 7,226,505 7,226,505 100 (\$) 100 69 OTHER USAGE (\$) 70 DAYS SUPPLY 71 BURNED NUCLEAR 72 UNITS (MMBTU) 27,660,088 26,174,415 1,483,508 6 234,738,166 226,943,047 7,795,119 3 73 U. COST (\$/MMBTU) 0.4767 (0.0018) (0.4000) 0.4867 (0.0100) 2.1100 0.4845 0.4863 74 AMOUNT 13.463.141 12.478.191 984.950 113.742.255 110,366,510 3,375,745 (\$) 8 3 75 BURNED PROPANE 76 UNITS (GAL) 530 530 100 1,479 1,479 100 77 UNIT COST (\$/GAL) 100.0000 1.0595 1 1019 1 1019 1 0595 100.0000

PERIOD-TO-DATE.
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF \$ - CURRENT MONTH AND PERIOD-TO-DATE.

584

100

**CURRENT MONTH AND** 

1.567

1,567

BARRELS,

## SCHEDULE A - NOTES SEPTEMBER 2020

UNITS  AMOUNT  RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/A CANAVERAL - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/A MARTIN - FUELS RECEIVABLE - QUALITY/ADJ  RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - FUEL SALE-LFARS SANFORD - TEMP/CAL ADJUSTMENT SANFORD - NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT-SAP
SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS  MANATEE - NON RECOVERABLE - TANK BOTTOMS  SANFORD - FUELS RECEIVABLE - SALE OF FUEL  FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS  PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/A  CANAVERAL - FUELS RECEIVABLE - SALE  TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL  MANATEE - FUELS RECEIVABLE - SALE OF FUEL  TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/  MARTIN - FUELS RECEIVABLE - QUALITY/ADJ  RIVIERA - TEMP/CAL ADJUSTMENT  SANFORD - FUEL SALE-LFARS  SANFORD - TEMP/CAL ADJUSTMENT-SAP  SANFORD - NON-REC INVENTORY ADJ  FT. MYERS - TEMP/CAL ADJUSTMENT  PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS  PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP  CANAVERAL - TEMP/CAL ADJUSTMENT-SAP
SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS  MANATEE - NON RECOVERABLE - TANK BOTTOMS  SANFORD - FUELS RECEIVABLE - SALE OF FUEL  FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS  PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/A  CANAVERAL - FUELS RECEIVABLE - SALE  TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL  MANATEE - FUELS RECEIVABLE - SALE OF FUEL  TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/  MARTIN - FUELS RECEIVABLE - QUALITY/ADJ  RIVIERA - TEMP/CAL ADJUSTMENT  SANFORD - FUEL SALE-LFARS  SANFORD - TEMP/CAL ADJUSTMENT-SAP  SANFORD - NON-REC INVENTORY ADJ  FT. MYERS - TEMP/CAL ADJUSTMENT  PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS  PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP  CANAVERAL - TEMP/CAL ADJUSTMENT-SAP
MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/A CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FU MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ  RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - FUEL SALE-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT-SAP
SANFORD - FUELS RECEIVABLE - SALE OF FUEL  FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS  PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/A  CANAVERAL - FUELS RECEIVABLE - SALE  TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL  MANATEE - FUELS RECEIVABLE - SALE OF FUEL  TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ  RIVIERA - TEMP/CAL ADJUSTMENT  SANFORD - FUEL SALE-LFARS  SANFORD - TEMP/CAL ADJUSTMENT-SAP  SANFORD -NON-REC INVENTORY ADJ  FT. MYERS - TEMP/CAL ADJUSTMENT  FT/ MYERS - INVENTORY ADJUSTMENT  PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS  PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP  CANAVERAL - TEMP/CAL ADJUSTMENT
FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/A CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ  RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - FUEL SALE-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD - NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT
PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/A CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ  RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - FUEL SALE-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT
CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FU MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ  RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - FUEL SALE-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT
TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL  MANATEE - FUELS RECEIVABLE - SALE OF FUEL  TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/  MARTIN - FUELS RECEIVABLE - QUALITY/ADJ  RIVIERA - TEMP/CAL ADJUSTMENT  SANFORD - FUEL SALE-LFARS  SANFORD - TEMP/CAL ADJUSTMENT-SAP  SANFORD -NON-REC INVENTORY ADJ  FT. MYERS - TEMP/CAL ADJUSTMENT  FT/ MYERS - INVENTORY ADJUSTMENT  PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP  CANAVERAL - TEMP/CAL ADJUSTMENT
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TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ  RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - FUEL SALE-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT
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\$ 219 \$15,984.90 <b>TOTAL</b>
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NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS
NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLS)

## **SCHEDULE A - NOTES**

## SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-20	(222,082)	\$ (579,501.61)
Feb-20	-	-
Mar-20	-	-
Apr-20	(167,677)	\$ (457,964.52)
May-20	-	-
Jun-20	-	-
Jul-20	(1,131)	\$ (3,082.01)
Aug-20	-	-
Sep-20	-	-
Oct-20		
Nov-20		
Dec-20		

FOR THE PERIO	OF: Sei	otember 2020
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(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)

Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj (Col (4)*(6))	Total Cost (\$) (Col (4)*(7))	Gain from Off System Sales (\$)
1	Estimated								
2	OS								
3	Off System	os	145,500	145,500	2.084	3.381	3,032,109	4,919,284	1,450,675
4	St Lucie Reliability Sales	os	51,288	51,288	0.538	0.538	275,949	275,949	0
5	Total OS		196,788	196,788	1.681	2.640	3,308,058	5,195,233	1,450,675
6									
7	Total Estimated		196,788	196,788	1.681	2.640	3,308,058	5,195,233	1,450,675
8									
9	Actual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	31,152	31,152	0.539	0.539	167,805	167,805	0
12	OUC (SL 1)	St. L.	21,541	21,541	0.509	0.509	109,689	109,689	0
13	Total St. Lucie Participation		52,693	52,693	0.527	0.527	277,494	277,494	0
14									
15	OS								
16	EDF Trading North America, LLC OS	os	655	655	1.476	2.880	9,668	18,863	4,773
17	Energy Authority, The OS	os	14,641	14,641	1.600	2.911	234,297	426,127	138,809
18	Exelon Generation Company, LLC OS	os	1,690	1,690	1.454	2.884	24,574	48,740	16,049
19	Morgan Stanley Capital Group Inc. OS	os	360	360	1.337	2.597	4,814	9,350	2,064
20	City of New Smyrna Beach, FL Utilities Commission OS	os	861	861	1.662	3.267	14,311	28,129	13,818
21	PowerSouth Energy Cooperative OS	os	850	850	1.618	2.953	13,751	25,100	8,110
22	Tampa Electric Company OS	os	135,275	135,275	1.502	2.428	2,031,508	3,284,000	1,250,485
23	PJM Interconnection, L.L.C. OS	os	0	0	0.000	0.000	0	0	0
24	Macquarie Energy LLC OS	os	1,200	1,200	1.693	3.255	20,311	39,060	12,061
25	Oglethorpe Power Corporation OS	os	650	650	1.384	2.977	8,997	19,350	7,887
26	Florida Public Utilities Company (Fernandina) OS	os	3,552	3,552	1.880	2.849	66,783	101,184	34,401
27	Total OS		159,734	159,734	1.521	2.504	2,429,014	3,999,903	1,488,456
28									
29	Total Actual		212,427	212,427	1.274	2.014	2,706,508	4,277,397	1,488,456

### FOR THE PERIOD OF: September 2020

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)

Line No.		A6 Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj (Col (5)*(6))	Total Cost (\$) (Col (5)*(7))	Gain from Off System Sales (\$)
1	Other Actual	Gross Gain from off System Sales \$	(000)	Certeration (CCC)	(OCINO/ICVVII)	(GOILLO/TEVVII)	7.uj (001 (0) (0))	(001 (0) (1))	1,488,456
2		Variable Power Plant O&M Costs Attributable to Sales							(103,827)
3		Net Gain from off System (\$)							1,384,629
4									
5	Other Estimate	Gain from off System Sales \$							1,450,675
6		Variable Power Plant O&M Costs Attributable to Sales							(94,575)
7		Total							1,356,100
8									
9	Current Month	Actual	212,427	212,427	1.274	2.014	2,706,508	4,277,397	1,384,629
10		Estimate	196,788	196,788	1.681	2.640	3,308,058	5,195,233	1,356,100
11		Difference	15,639	15,639	(0.407)	(0.626)	(601,550)	(917,836)	28,529
12		Difference %	7.9%	7.9%	(24.2%)	(23.7%)	(18.2%)	(17.7%)	2.1%
13									
14	Period To Date	Actual	2,772,700	2,772,700	1.343	2.261	37,233,260	62,681,624	18,979,649
15		Estimate	2,726,301	2,726,301	1.398	2.353	38,107,682	64,140,274	
16		Difference	46,399	46,399	(0.055)	(0.092)		(1,458,649)	
17		Difference %	1.7%	1.7%	(3.9%)	(3.9%)	(2.3%)	(2.3%)	2.5%
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# FLORIDA POWER & LIGHT PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE PERIOD OF: September 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj (Col (11)+(12))
1	Estimated											
2	St Lucie Reliability Sales		51,598	0	51,598	51,598	0	51,598	0.478	\$246,688	\$0	\$246,688
3	Solid Waste Authority 40MW	PPA	28,613	0	28,613	28,613	0	28,613	1.660	\$474,887	\$0	\$474,887

No.	FUNCHASED FROM	Schedule	(000)	Purchased (000)	Purchased (000)	KWH IOI FIIIII (000)	(000)	(000)	(cents/KWH)	ş ibi Fuel Auj	Auj ş loi Fuel Auj	(Col (11)+(12))
1	Estimated											
2	St Lucie Reliability Sales		51,598	0	51,598	51,598	0	51,598	0.478	\$246,688	\$0	\$246,688
3	Solid Waste Authority 40MW	PPA	28,613	0	28,613	28,613	0	28,613	1.660	\$474,887	\$0	\$474,887
4	Solid Waste Authority 70MW	PPA	44,640	0	44,640	44,640	0	44,640	3.491	\$1,558,330	\$0	\$1,558,330
5	Orlando Utilities Commission OS		9,909	0	9,909	9,909	0	9,909	2.819	\$279,308	\$0	\$279,308
6	Total Estimated		134,760	0	134,760	134,760	0	134,760	1.899	\$2,559,213	\$0	\$2,559,213
7												
8	Actual											
9	FMPA (SL 2)	SL 2	31,174	(22)	31,152	31,174	(22)	31,152	0.642	\$190,059	\$9,862	\$199,921
10	OUC (SL 2)	SL 2	21,557	(16)	21,541	21,557	(16)	21,541	0.614	\$131,168	\$1,099	\$132,267
11	Solid Waste Authority 40MW	PPA	26,927	0	26,927	26,927	0	26,927	1.621	\$436,455	\$0	\$436,455
12	Solid Waste Authority 70MW	PPA	38,353	0	38,353	38,353	0	38,353	3.251	\$1,246,955	\$0	\$1,246,955
13	Orlando Utilities Commission OP-CAP	PPA	10,400	0	10,400	10,400	0	10,400	3.640	\$378,573	\$0	\$378,573
14	Total Actual		128,411	(38)	128,373	128,411	(38)	128,373	1.865	\$2,383,210	\$10,961	\$2,394,171

17 NOTE: Gas Received Under Gas Tolling Agreements has been included in Fuel Expense On Schedule A3

# FLORIDA POWER & LIGHT PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE PERIOD OF: September 2020

(1) (2) (3) (4) (5) (6) (7)

Line No.	A7 Schedule		Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ Fuel Adj (Col(6)*(5))
1	Current Month	Actual	128,373	128,373	1.865	2,394,171
2		Estimated	134,760	134,760	1.899	2,559,213
3		Difference	(6,387)	(6,387)	(0.0341)	(\$165,041)
4		Difference (%)	(4.7%)	(4.7%)	(1.8%)	(6.4%)
5						
6	Year to Date	Actual	1,130,143	1,130,143	1.842	20,822,302
7		Estimated	1,112,549	1,112,549	1.811	20,143,879
8		Difference	17,594	17,594	0.0318	\$678,423
9		Difference (%)	1.6%	1.6%	1.8%	3.4%
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#### FLORIDA POWER & LIGHT **ENERGY PAYMENTS TO QUALIFYING FACILITIES**

#### FOR THE PERIOD OF: September 2020

(1) (2) (3) (4) (5) (6)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ for Fuel Adj
1	Estimated				
2	Qualifying Facilities	27,367	27,367	1.659	\$454,126
3	Total Estimated	27,367	27,367	1.659	\$454,126
4					
5	Actual				
6	Broward County Resource Recovery - South QF	2,517	2,517	1.589	\$39,995
7	Broward County Resource Recovery - South AA QF	1,796	1,796	4.401	\$79,044
8	Georgia Pacific Corporation QF	480	480	1.443	\$6,925
9	Okeelanta Power Limited Partnership QF	880	880	1.695	\$14,916
10	BREVARD ENERGY, LLC	3,690	3,690	1.628	\$60,085
11	Tropicana Products QF	294	294	1.733	\$5,096
12	WM-Renewables LLC - Naples QF	578	578	1.731	\$10,008
13	WM-Renewable LLC QF	183	183	1.526	\$2,793
14	Miami-Dade South District Water Treatment QF	4,362	4,362	1.570	\$68,489
15	Lee County Solid Waste	1,472	1,472	1.269	\$18,675
16	SEMINOLE ENERGY, LLC	1,377	1,377	1.622	\$22,334
17	GES-PORT CHARLOTTE, L.L.C.	8	8	1.925	\$154
18	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	185	185	1.584	\$2,931
19	Total Actual	17,822	17,822	1.860	\$331,445

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NOTE: Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated 22 with the Indiantown Cogeneration, LP (ICL) purchased power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and

25 will administer the PPA internally.

26 27 28

# FLORIDA POWER & LIGHT ENERGY PAYMENTS TO QUALIFYING FACILITIES

_							
	(1)	(2)	(3)	(4)	(5)	(6)	(7)

Line No.	A8 Schedule		Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj (Col (5) * (6))
1	Current Month	Actual	17,822	17,822	1.860	331,445
2		Estimated	27,367	27,367	1.659	454,126
3		Difference	(9,545)	(9,545)	0.200	(122,681)
4		Difference (%)	(34.9%)	(34.9%)	12.1%	(27.0%)
5						
6	Year to Date	Actual	274,759	274,759	1.091	2,997,434
7		Estimated	263,905	263,905	1.196	3,155,582
8		Diffference	10,854	10,854	(0.105)	(158,148)
9		Difference (%)	4.1%	4.1%	(8.8%)	(5.0%)
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#### FLORIDA POWER & LIGHT ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

FOR THE PERIOD OF: September 2020

(1) (2) (3) (4) (5) (6) (7) (8) (9)

Line No.	A9 Schedule	Purchased From	Total KWH Purchased (000)	Transaction Cost (Cents/KWH)	Total \$ for Fuel Adj (Col (4)*(5))	Cost If Generated (Cents/KWH)	Cost if Generated (\$) (Col (4)*(7))	Fuel Savings (\$) (Col (8)-(6))
1								
2	<u>Estimated</u>	Economy	82,200	2.600	2,137,200	2.888	2,374,260	237,060
3		Total Estimated	82,200	2.600	\$2,137,200	2.888	\$2,374,260	\$237,060
4								
5	Variable Power Plant O&M Avoided Due to Purchases							\$53,430
6								
7	Actual	Duke Energy Florida, LLC OS	450	4.400	19,800	6.139	27,626	7,826
8		EDF Trading North America, LLC OS	3,350	2.175	72,865	3.730	124,948	52,083
9		Energy Authority, The OS	2,640	3.361	88,724	5.012	132,322	43,598
10		Exelon Generation Company, LLC OS	13,336	3.696	492,866	5.725	763,430	270,563
11		Macquarie Energy LLC OS	3,008	3.292	99,025	5.576	167,717	68,692
12		Morgan Stanley Capital Group Inc. OS	7,154	3.408	243,779	4.582	327,786	84,007
13		Orlando Utilities Commission OS	200	4.500	9,000	6.139	12,278	3,278
14		Rainbow Energy Marketing Corp. OS	5,312	4.603	244,488	6.421	341,107	96,619
15		Southern Company Services, Inc. OS	400	3.545	14,180	6.472	25,888	11,708
16		Tampa Electric Company OS	800	4.078	32,625	6.249	49,995	17,370
17		Total Actual	36,650	3.594	\$1,317,353	5.384	\$1,973,096	\$655,744
18								

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19 Variable Power Plant O&M Avoided Due to Purchases

#### FLORIDA POWER & LIGHT ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

FOR THE PERIOD OF: September 2020

14 Difference (%) (37.21%) 15 16 17 18 19 20 21 22 23 23 24 25 26 27 28 29 30 31 31 32			FOR THE PERIC	DD OF: September 202	20				
No.   Purchased (000)   Centrak/Whi   Ag  (Cot (5)* (4))   Centrak/Whi   (8) (Cot (7)* (4))   (Cot (6)* (6))     Current Month	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Estimated   Region		A9 Schedule							
Difference (%) (45,550) 0.994 (819,847) 2.495 (401,164) 418,684	1	Current Month	Actual	36,650	3.594	1,317,353	5.384	1,973,096	655,744
Difference (%)	2		Estimated	82,200	2.600	2,137,200	2.888	2,374,260	237,060
Actual 199,913 3.445 6,887.361 4.602 9.200,996 2.313.634	3		Difference	(45,550)	0.994	(819,847)	2.495	(401,164)	418,684
Actual   199,913   3.45   6,887,361   4.602   9,200,996   2,313,634   7,200,996   2,313,634   7,200,996   2,313,634   3,882   3,200,996   2,313,634   3,388   3,200,996   2,313,634   3,388   3,200,996   2,313,634   3,388   3,200,996   2,313,634   3,388   3,200,996   2,313,634   3,388   3,200,996   2,313,634   3,388   3,200,996   2,313,634   3,388   3,200,996   2,313,634   3,388   3,200,996   2,313,634   3,388   3,200,996   2,313,634   3,388   3,200,996   2,313,634   3,388   3,200,996   2,313,634   3,388   3,200,996   2,313,634   3,388   3,200,996   2,313,634   3,388   3,200,996   2,313,634   3,388   3,200,996   2,313,634   3,388   3,200,996   2,313,634   3,200,996   3,213,634   3,200,996   3,	4		Difference (%)	(55.41%)	38.25%	(38.36%)	86.39%	(16.90%)	176.62%
Estimated   State	5								
Difference   Continue   Continu	6	Year to Date	Actual	199,913	3.445	6,887,361	4.602	9,200,996	2,313,634
Difference (%)   (37.21%)   17.65%   (26.13%)   36.66%   (14.19%)   65.30%   10   12.943	7		Estimated	318,392	2.928	9,323,341	3.368	10,722,963	1,399,622
10   12   12   12   13   13   14   14   15   15   15   15   15   15	8		Difference	(118,479)	0.517	(2,435,980)	1.235	(1,521,968)	914,012
11         Year to Date: Variable Power Plant Q&M Avoided Due to Purchases         Actual         206,955           13         Estimated         206,955           13         (77,011)         (77,011)           15         Interpretation of the purchase of th	9		Difference (%)	(37.21%)	17.65%	(26.13%)	36.66%	(14.19%)	65.30%
12       Estimated       206,955         13       Difference       (77,011)         14       Difference (%)       (37,21%)         15       (37,21%)         16       (4,21%)       (4,21%)         17       (4,21%)       (4,21%)         18       (4,21%)       (4,21%)         19       (4,21%)       (4,21%)         21       (4,21%)       (4,21%)         22       (4,21%)       (4,21%)         23       (4,21%)       (4,21%)         24       (4,21%)       (4,21%)         25       (4,21%)       (4,21%)         26       (4,21%)       (4,21%)         27       (4,21%)       (4,21%)         28       (4,21%)       (4,21%)         29       (4,21%)       (4,21%)         30       (4,21%)       (4,21%)         31       (4,21%)       (4,21%)         32       (4,21%)       (4,21%)         32       (4,21%)       (4,21%)         33       (4,21%)       (4,21%)         44       (4,21%)       (4,21%)         52       (4,21%)       (4,21%)         53       (4,21%)	10								
Difference (%) (77.011) 14 Difference (%) (37.21%) 15 (37.21%) 16 (37.21%) 17 (37.21%) 18 (37.21%) 19 (37.21%) 20 (37.21%) 21 (37.21%) 22 (37.21%) 23 (37.21%) 24 (37.21%) 25 (37.21%) 26 (37.21%) 27 (37.21%) 28 (37.21%) 29 (37.21%) 31 (37.21%) 31 (37.21%) 31 (37.21%) 31 (37.21%) 32 (37.21%) 31 (37.21%) 32 (37.21%) 32 (37.21%) 32 (37.21%) 33 (37.21%) 34 (37.21%) 35 (37.21%) 36 (37.21%) 37 (37.21%) 37 (37.21%) 37 (37.21%) 38 (37.21%) 38 (37.21%) 39 (37.21%) 39 (37.21%) 31 (37.21%) 31 (37.21%) 31 (37.21%) 31 (37.21%) 31 (37.21%) 32 (37.21%) 31 (37.21%) 32 (37.21%) 31 (37.21%) 32 (37.21%) 31 (37.21%) 32 (37.21%) 33 (37.21%) 34 (37.21%) 35 (37.21%) 36 (37.21%) 37 (37.21%) 37 (37.21%) 38 (37.21%) 39	11	Year to Date: Variable Power Plant O&M Avoided Due to Purchases	Actual						129,943
14 Difference (%) (37.21%) 15 16 17 18 19 20 21 22 23 23 24 25 26 27 28 29 30 31 31 32	12		Estimated						206,955
15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 31	13		Difference						(77,011)
16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31	14		Difference (%)						(37.21%)
17 18 19 20 21 22 23 24 25 26 27 28 29 30 31	15								
18 19 20 21 22 23 24 25 26 27 28 29 30 31	16								
19 20 21 22 23 24 25 26 27 28 29 30 31 31	17								
20 21 22 23 24 25 26 27 28 29 30 31 31	18								
21 22 23 24 25 26 27 28 29 30 31 31	19								
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23 24 25 26 27 28 29 30 31 32	21								
23 24 25 26 27 28 29 30 31 32	22								
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32									
	33								

Florida Power & Light Company

Schedule A12 - Capacity Costs: Payments to Co-generators

Capacity

Term

Page 1 of 2

For the Month of Sep-20

Contract	MW	Start	End	Type				
Indiantown	330	12/22/1995	12/31/2020	QF				
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF				
QF = Qualifying Facility								
		A "I				0	0	

Contract

Term

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
ICL BS-NEG '91	167,174	119,175	119,175	119,175	119,175	119,175	119,175	119,175	119,175				0 1,120,574
Total	167,174	119,175	119,175	119,175	119,175	119,175	119,175	119,175	119,175	0	0	C	1,120,574

#### Notes

<sup>(1)</sup> Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will administer the PPA internally.

## Florida Power & Light Company Schedule A12 - Capacity Costs: Payments to Non-cogenerators Page 2 of 2

For the Month of Sep-20

Contract	Counterparty	<u>Identification</u>	Contract Start Date	Contract End Date
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
3	Orlando Utilities Commission OP-CAP	Other Entity	December 17, 2018	December 31, 2020

### 2020 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	40	40	40	40	40	40	40	40	40			
2	70	70	70	70	70	70	70	70	70			
3	70	70	70	70	100	100	100	100	100			
Total	180	180	180	180	210	210	210	210	210	-	-	-

## 2020 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	2,083,820	2,083,820	2,083,820	2,083,820	2,412,200	2,145,800	2,456,600	2,412,200	2,412,200	0	0	0

		-
Year-to-date Short Term Capacity Payments	20,174,280	(1)

(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

## FLORIDA POWER & LIGHT COMPANY

Docket No. 20200001-EI Date: October 20, 2020

	List of Acronyms and Abbreviations						
BBLS	Barrels						
BTU	British Thermal Units						
FMPA	Florida Municipal Power Agency						
FPL	Florida Power & Light Company						
GPIF	Generating Performance Incentive Factor						
kWh	Kilowatt Hour						
MCF	Million cubic feet						
MMBTU	Million British Thermal Units						
MW	Megawatt						
MWh	Megawatt Hour						
OS	Off-system Sales						
FCBBS	Florida Cost Based Broker System						
OUC	Orlando Utilities Commission						
PEEC	Port Everglades Energy Center						
PPA	Purchased Power Agreement						
QF	Qualifying Facilities						
SJRPP	St. Johns River Power Park						
SL	St. Lucie						
UPS	Unit Power Sales Agreement						
WCEC	West County Energy Center						