



1635 Meathe Drive
West Palm Beach, FL 33411

October 20, 2020

Adam J. Teitzman
Commission Clerk & Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0850

RE: Docket Number 20200003-GU:
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Mr. Teitzman:

We are enclosing the **September 2020** Purchase Gas Adjustment filing for Florida Public Utilities.

If you have any questions or comments, please feel free to contact me at dcraig@fpuc.com, or (904) 383-8693.

Sincerely,

A handwritten signature in cursive script that reads "Derrick M. Craig".

Derrick M. Craig
Senior Regulatory Analyst

Enclosure

CC: Beth Keating, Gunster & Yoakley
SJ 80-445, 2019 PGA Filings



FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

	CURRENT MONTH:				YEAR-TO-DATE				
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$ 1,863	\$ 3,098	\$ 1,235	39.87	\$ 67,691	\$ 37,545	\$ (30,146)	-80.29
2	NO NOTICE SERVICE	\$ -	\$ 1,577	\$ 1,577	100.00	\$ -	\$ 33,376	\$ 33,376	100.00
3	SWING SERVICE	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
4	COMMODITY (Other)	\$ 73,836	\$ 642,454	\$ 568,619	88.51	\$ 3,365,847	\$ 7,638,583	\$ 4,272,736	55.94
5	DEMAND	\$ 2,584,087	\$ 2,284,654	\$ (299,433)	-13.11	\$ 22,451,087	\$ 23,499,033	\$ 1,047,946	4.46
6	OTHER	\$ 73,893	\$ 32,450	\$ (41,443)	-127.71	\$ 292,524	\$ 292,050	\$ (474)	-0.16
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
8	DEMAND - SWING SERVICE CREDIT ⁽¹⁾	\$ -	\$ 781,192	\$ 781,192	100.00	\$ -	\$ 7,030,725	\$ 7,030,725	100.00
9	COMMODITY (Other)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$ 2,733,679	\$ 2,183,041	\$ (550,637)	-25.22	\$ 26,177,149	\$ 24,469,862	\$ (1,707,287)	-6.98
12	NET UNBILLED	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
13	COMPANY USE	\$ 960	\$ 500	\$ (460)	-91.90	\$ 7,982	\$ 3,900	\$ (4,082)	-104.67
14	TOTAL THERM SALES	\$ 2,174,487	\$ 2,182,541	\$ 8,054	0.37	\$ 24,952,243	\$ 24,465,962	\$ (486,281)	-1.99
THERMS PURCHASED									
15	COMMODITY (Pipeline)	470,450	1,985,990	1,515,540	76.31	14,190,440	24,066,720	9,876,280	41.04
16	NO NOTICE SERVICE	0	0	0		0	0	0	
17	SWING SERVICE	0	0	0		0	0	0	
18	COMMODITY (Other)	1,105,697	1,985,990	880,293	44.33	20,332,888	24,066,720	3,733,832	15.51
19	DEMAND	5,622,860	5,887,800	264,940	4.50	74,079,280	85,423,790	11,344,510	13.28
20	OTHER	0	0	0		0	0	0	
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0		0	0	0	
22	DEMAND	0	0	0		0	0	0	
23	COMMODITY (Other)	0	0	0		0	0	0	
24	TOTAL PURCHASES (+17+18+20)-(21+23)	1,105,697	1,985,990	880,293	44.33	20,332,888	24,066,720	3,733,832	15.51
25	NET UNBILLED	0	0	0		0	0	0	
26	COMPANY USE	1,060	1,598	538	33.68	9,172	11,966	2,794	23.35
27	TOTAL THERM SALES (For Estimated, 24 - 26)	1,730,572	1,984,392	253,820	12.79	22,340,345	24,054,754	3,731,038	15.51
CENTS PER THERM									
28	COMMODITY (Pipeline)	(1/15) 0.396	0.156	(0.240)	-153.85	0.477	0.156	(0.321)	-205.77
29	NO NOTICE SERVICE	(2/16) 0.000	0.000	0.000		0.000	0.000	0.000	
30	SWING SERVICE	(3/17) 0.000	0.000	0.000		0.000	0.000	0.000	
31	COMMODITY (Other)	(4/18) 6.678	32.349	25.671	79.36	16.554	31.739	15.185	47.84
32	DEMAND	(5/19) 45.957	38.803	(7.154)	-18.44	30.307	27.509	(2.798)	-10.17
33	OTHER	(6/20) 0.000	0.000	0.000		0.000	0.000	0.000	
LESS END-USE CONTRACT									
34	COMMODITY Pipeline	(7/21) 0.000	0.000	0.000		0.000	0.000	0.000	
35	DEMAND	(8/22) 0.000	0.000	0.000		0.000	0.000	0.000	
36	COMMODITY Other	(9/23) 0.000	0.000	0.000		0.000	0.000	0.000	
37	TOTAL COST OF PURCHASES	(11/24) 247.236	109.922	(137.314)	-124.92	128.743	101.675	(27.068)	-26.62
38	NET UNBILLED	(12/25) 0.000	0.000	0.000		0.000	0.000	0.000	
39	COMPANY USE	(13/26) 90.545	31.289	(59.256)	-189.38	87.025	32.592	(54.433)	-167.01
40	TOTAL COST OF THERM SOLD	(11/27) 157.964	110.011	(47.953)	-43.59	117.174	101.726	(15.448)	-15.19
41	TRUE-UP	(E-2) (2.363)	(2.363)	0.000	0.00	(2.363)	(2.363)	0.000	0.00
42	TOTAL COST OF GAS	(40+41) 155.601	107.648	(47.953)	-44.55	114.811	99.363	(15.448)	-15.55
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43) 156.38367	108.18947	(48.194)	-44.55	115.38850	99.86280	(15.526)	-15.55
45	PGA FACTOR ROUNDED TO NEAREST .001	156.384	108.189	(48.195)	-44.55	115.389	99.863	(15.526)	-15.55

(1)Actual Swing Service credits revenue vs. projection which credits expense

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020
CURRENT MONTH: September 2020

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	594,000	2,554.85	0.430
2 No Notice Commodity Adjustment - System Supply	(123,550)	(691.88)	0.560
3 Commodity Pipeline - Scheduled FTS -	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	0	0.00	0.000
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	470,450	1,862.97	0.396
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - TECO	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	600,890	153,741.34	25.586
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other - Marlin	15,010	9,788.16	65.211
20 Imbalance Cashout - FGT	489,797	(89,694.00)	(18.312)
21 Imbalance Cashout - Other Shippers	0	0.00	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	1,105,697	73,835.50	6.678
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	5,286,110	622,782.29	11.781
26 Demand (Pipeline) No Notice - System Supply	330,000	1,577.40	0.478
27 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
28 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
29 Other - PPC	0	1,959,137.06	0.000
30 Other - Marlin	0	0.00	0.000
31 Other - Teco	6,750	590.03	8.741
32 Other Ft. Meade	0	0.00	0.000
33 TOTAL DEMAND	5,622,860	2,584,086.78	45.957
OTHER			
34 Company Use of Natural Gas	0	5,260.04	0.000
35 Transportation Trailer Charges	0	0.00	0.000
36 Propane Gas	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	39,567.43	0.000
39 Other	0	0.00	0.000
40 Other	0	0.00	0.000
41 Other	0	0.00	0.000
42 Other	0	8,231.80	0.000
43 Other	0	3,200.00	0.000
44 Other	0	17,634.00	0.000
45 Other	0	0.00	0.000
46 Other	0	0.00	0.000
47 Other	0	0.00	0.000
48 Other	0	0.00	0.000
49 Other	0	0.00	0.000
50 TOTAL OTHER	0	73,893.27	0.000
OFF-SYSTEMS SALES SERVICE			
18 Commodity Other - Scheduled FTS - OSSS	Dekatherms	Unit Cost	Amount
	0	0.00000	0.00
NOTES	Supply Area Volume Required to provide Delivered Volume	From Schedule A-4 Weighted Average Wellhead Price	

FLORIDA PUBLIC UTILITIES COMPANY
August GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	ACCRUAL		August ACTUAL			August TRUE-UP		
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$347.20	62,000	\$347.20	62,000	000382450		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$469.11	83,770	\$469.11	83,770	000382308		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$3,968.45	929,380	\$3,754.70	929,380	000382446		(\$213.75)	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE) - NO NOTICE	FGT	\$300.72	53,700	(\$282.91)	(50,520)	000382510		(\$583.63)	(104,220)
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE) TOTAL		\$5,085.48	1,128,850	\$4,288.10	1,024,630			(\$797.38)	(104,220)
ALERT DAY	FGT	\$0.00	0	\$0.00	0	Alert Day Calculation		\$0.00	0
ALERT DAY	INDIANTOWN	\$0.00	0	\$0.00	0	Alert Day Calculation		\$0.00	0
ALERT DAY	TECO	\$0.00	0	\$0.00	0	Alert Day Calculation		\$0.00	0
ALERT DAY TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FGT	(\$56,138.50)	739,868	(\$56,138.50)	545,588	FGT CICO Report		\$0.00	(104,280)
COMMODITY (OTHER)	FCG	(\$839.28)	0	(\$162.77)	0	962006		\$676.51	0
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$1,077.79	0	\$1,077.79	0	374557-0720		\$0.00	0
COMMODITY (OTHER)	FCG	(\$9,502.50)	0	(\$9,502.50)	0	202005-258388		\$0.00	0
COMMODITY (OTHER)	FGT Interest	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	IND OBA-PGA	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FCG	\$760.74	3,410	\$844.72	3,540	893027 2020-08		\$83.98	130
COMMODITY (OTHER)	MARLIN	\$77.31	100	\$77.31	100	28255		\$0.00	0
COMMODITY (OTHER)	MARLIN	\$6,186.31	7,850	\$6,186.31	7,850	28256		\$0.00	0
COMMODITY (OTHER)	MARLIN	\$2,841.28	3,350	\$2,641.28	3,350	28254		\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0	28237		\$0.00	0
COMMODITY (OTHER)	TECO	\$4,647.27	4,910	\$4,647.27	4,910	211012145184-0820		\$0.00	0
COMMODITY (OTHER)	TECO	\$2,367.44	2,500	\$2,046.19	2,120	211012145440-0820		(\$321.25)	(380)
COMMODITY (OTHER)	TECO	\$0.00	0	\$0.00	0	211012145697-0820		\$0.00	0
COMMODITY (OTHER)	TECO	\$1,925.56	0	\$4,288.76	0	211008524277-0820		\$2,363.20	0
COMMODITY (OTHER)	TECO	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	TECO	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	CONOCO	\$215,033.22	1,075,160	\$215,987.08	1,075,160	145219, 144505		\$953.86	0
COMMODITY (OTHER)	EMERA	\$18,089.87	0	\$18,914.97	0	108539		\$845.10	0
COMMODITY (OTHER)	EMERA-July Bookout	(\$48,278.16)	0	(\$48,278.16)	0	111252		\$0.00	0
COMMODITY (OTHER)	Gas South	(\$67,497.50)	0	(\$67,497.50)	0			\$0.00	0
COMMODITY (OTHER) TOTAL		\$70,530.83	1,837,148	\$75,132.23	1,642,618			\$4,601.40	(194,530)
DEMAND - NO NOTICE	FGT	\$1,644.80	344,100	\$1,644.80	344,100	000382446		\$0.00	0
DEMAND	FGT	\$5,242.34	98,580	\$5,242.34	98,580	000382446		\$0.00	0
DEMAND	FGT	\$5,875.65	93,000	\$5,875.65	93,000	000382307		\$0.00	0
DEMAND	FBC	\$33,047.00	1,550,000	\$28,944.04	1,550,000	212		(\$4,102.96)	0
DEMAND	FGT	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	FGT	\$39,171.61	0	\$39,171.61	0	000382340		\$0.00	0
DEMAND	FGT	(\$0.01)	0	(\$0.01)	0	000382441		\$0.00	0
DEMAND	FGT	\$476,160.00	3,720,000	\$476,160.00	3,720,000	000382445		\$0.00	0
DEMAND	SNG	\$85,166.50	0	\$85,166.50	0	0215600820SING00		\$0.00	0
DEMAND	FCG	\$300.58	3,410	\$300.57	3,540	893027 2020-08		(\$0.01)	130
DEMAND	FCG	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0	28237		\$0.00	0
DEMAND	PPC	\$1,331,376.06	0	\$1,331,376.06	0	375223-0820		\$0.00	0
DEMAND	PPC	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	PPC	\$627,761.00	0	\$627,761.00	0	428663-0820		\$0.00	0
DEMAND	TECO	\$142.55	4,910	\$142.55	4,910	211012145184-0820		\$0.00	0
DEMAND	TECO	\$142.55	2,500	\$142.55	2,120	211012145440-0820		\$0.00	0
DEMAND	TECO	\$304.93	0	\$304.93	0	211012145697-0820		\$0.00	(380)
DEMAND	TECO	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	TECO	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	TECO	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND TOTAL		\$2,606,335.56	5,816,500	\$2,602,232.99	5,816,250			(\$4,102.97)	(250)
OTHER	FPUC	\$118.67	0	\$118.67	0	03817905-0820		\$0.00	0
OTHER	FPUC	\$7.14	0	\$7.14	0	04003844-0820		\$0.00	0
OTHER	FPUC	\$6.09	0	\$6.09	0	04886578-0820		\$0.00	0
OTHER	CARDINAL TECH	\$5,000.00	0	\$5,000.00	0	1207		\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER	PIERPONT & MCLELLAND	\$25,000.00	0	\$20,016.18	0	430		\$0.00	0
OTHER	PIERPONT & MCLELLAND	\$0.00	0	\$18,551.25	0	435		(\$4,983.62)	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER	GUNSTER YOAKLEY & STEV	\$0.00	0	\$1,000.55	0	641414		\$1,000.55	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER TOTAL		\$30,131.90	0	\$44,699.88	0			\$14,567.98	0
LESS END-USE CONTRACT									
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER) TOTAL		\$0.00	0	\$0.00	0			\$0.00	0

FLORIDA PUBLIC UTILITIES COMPANY
September GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	September ACCRUAL		INVOICE #
		\$	THERMS	
COMMODITY (PIPELINE)	FGT	\$493.92	88,200	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$483.84	86,400	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$1,790.84	419,400	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	(\$108.25)	(19,330)	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE) TOTAL		\$2,660.36	574,670	
ALERT DAY	FGT	\$0.00	0	Alert Day Calculation
ALERT DAY	INDIANTOWN	\$0.00	0	Alert Day Calculation
ALERT DAY	TECO	\$0.00	0	Alert Day Calculation
ALERT DAY TOTAL		\$0.00	0	
COMMODITY (OTHER)	FGT	(\$82,163.97)	684,077	FGT CICO Report
COMMODITY (OTHER)	FCG	(\$149.99)	0	ACCRUAL
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$1,943.45	0	374557-0620
COMMODITY (OTHER)	FCG	\$0.00	0	
COMMODITY (OTHER)	FGT Interest	\$0.00	0	
COMMODITY (OTHER)	IND OBA-PGA	\$0.00	0	
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER)	FCG	\$799.30	3,580	ACCRUAL
COMMODITY (OTHER)	MARLIN	\$77.31	100	ACCRUAL
COMMODITY (OTHER)	MARLIN	\$8,188.31	7,850	ACCRUAL
COMMODITY (OTHER)	MARLIN	\$2,641.28	3,350	ACCRUAL
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	TECO	\$4,734.88	5,010	211012145184-0920
COMMODITY (OTHER)	TECO	\$2,046.19	2,120	ACCRUAL
COMMODITY (OTHER)	TECO	\$0.00	0	ACCRUAL
COMMODITY (OTHER)	TECO	\$4,288.76	0	ACCRUAL
COMMODITY (OTHER)	TECO	\$0.00	0	
COMMODITY (OTHER)	TECO	\$0.00	0	
COMMODITY (OTHER)	CONOCO	\$162,089.70	564,140	ACCRUAL
COMMODITY (OTHER)	EMERA	\$26,407.82	0	ACCRUAL
COMMODITY (OTHER)	EMERA-August Bookout	(\$48,666.52)	0	111389
COMMODITY (OTHER)	Gas South	\$0.00	0	ACCRUAL
COMMODITY (OTHER) TOTAL		\$68,234.10	1,300,227	
DEMAND - NO NOTICE	FGT	\$1,577.40	330,000	0003828886
DEMAND	FGT	\$4,913.99	92,400	0003828886
DEMAND	FGT	\$5,686.19	90,000	000382747
DEMAND	FSC	\$32,110.00	1,500,000	ACCRUAL
DEMAND	FGT	\$0.00	0	
DEMAND	FGT	\$37,908.01	0	000382781
DEMAND	FGT	(\$0.01)	0	000382680
DEMAND	FGT	\$460,800.00	3,600,000	000382884
DEMAND	SNG	\$85,166.50	0	ACCRUAL
DEMAND	FCG	\$300.58	3,580	ACCRUAL
DEMAND	FCG	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	PPC	\$1,331,376.06	0	375223-0920
DEMAND	PPC	\$0.00	0	
DEMAND	PPC	\$627,791.00	0	428663-0920
DEMAND	TECO	\$142.55	5,010	211012145184-0920
DEMAND	TECO	\$142.55	2,120	ACCRUAL
DEMAND	TECO	\$304.93	0	ACCRUAL
DEMAND	TECO	\$0.00	0	
DEMAND	TECO	\$0.00	0	
DEMAND	TECO	\$0.00	0	
DEMAND TOTAL		\$2,698,189.75	5,623,110	
OTHER	FPUC	\$122.84	0	03817905-0920
OTHER	FPUC	\$7.69	0	04003844-0920
OTHER	FPUC	\$6.67	0	04886578-0920
OTHER	FPUC	\$122.84	0	03817905-0920
OTHER	CARDINAL TECH	\$5,000.00	0	1208
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER	PIERPONT & MCLELLAND	\$25,000.00	0	Accrual based on estimate
OTHER	PIERPONT & MCLELLAND	\$0.00	0	
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER	GUNSTER YOAKLEY & STEWART	\$7,231.25	0	843901
OTHER	GUNSTER YOAKLEY & STEWART	\$3,200.00	0	ACCRUAL
OTHER	Platts	\$17,634.00	0	1000090257
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER TOTAL		\$59,325.29	0	
LESS END-USE CONTRACT				
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER) TOTAL		\$0.00	0	

FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

			CURRENT MONTH: SEPTEMBER				YEAR-TO-DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	73,836	\$ 642,454	\$ 568,618	88.5	3,365,847	\$ 7,638,583	\$ 4,272,736	55.9
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	2,659,843	\$ 1,540,587	\$ (1,119,256)	(72.7)	22,811,302	\$ 16,831,279	\$ (5,980,023)	(35.5)
3	TOTAL COST		2,733,679	\$ 2,183,041	\$ (550,638)	(25.2)	26,177,149	\$ 24,469,862	\$ (1,707,287)	(7.0)
4	FUEL REVENUES (NET OF REVENUE TAX)		2,174,487	\$ 2,182,541	\$ 8,054	0.4	24,952,243	\$ 24,465,962	\$ (486,281)	(2.0)
5	TRUE-UP - (COLLECTED) OR REFUNDED *		62,796	\$ 62,796	\$ -	0.0	565,158	\$ 565,158	\$ -	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	2,237,283	\$ 2,245,337	\$ 8,054	0.4	25,517,401	\$ 25,031,120	\$ (486,281)	(1.9)
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	(496,396)	\$ 62,296	\$ 558,692	896.8	(659,748)	\$ 561,258	\$ 1,221,006	217.6
8	INTEREST PROVISION -THIS PERIOD	Line 21	49	\$ (183)	\$ (232)	126.8	11,515	\$ (14,069)	\$ (25,584)	181.9
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		984,087	\$ (2,615,942)	\$ (3,600,029)	137.6	1,638,336	\$ (2,598,656)	\$ (4,236,992)	163.1
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	(62,796)	\$ (62,796)	\$ -	0.0	(565,158)	\$ (565,158)	\$ 0	0.0
10a	FLEX RATE REFUND (if applicable)		-	\$ -	\$ -	0.0	-	\$ -	\$ -	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	424,944	\$ (2,616,625)	\$ (3,041,569)	116.2	424,944	\$ (2,616,625)	\$ (3,041,569)	116.2
MEMO: Unbilled Over-recovery					(521,795)					
Over/(under)-recovery Book Balance					(96,851)					
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ 984,087	\$ (2,615,942)	\$ (3,600,029)	137.6				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ 424,895	\$ (2,616,442)	\$ (3,041,337)	116.2				
14	TOTAL (12+13)	Add Lines 12 + 13	\$ 1,408,982	\$ (5,232,384)	\$ (6,641,366)	126.9				
15	AVERAGE	50% of Line 14	\$ 704,491	\$ (2,616,192)	\$ (3,320,683)	126.9				
16	INTEREST RATE - FIRST DAY OF MONTH		0.00080	0.00080	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.00080	0.00080	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.00160	0.00160	-	0.0				
19	AVERAGE	50% of Line 18	0.00080	0.00080	-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00007	0.00007	-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	\$ 49	\$ (183)	\$ (232)	126.8				

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up.
The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

5

COMPANY:
**FLORIDA PUBLIC
 UTILITIES COMPANY**

**TRANSPORTATION PURCHASES
 SYSTEM SUPPLY AND END USE**
 FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

SCHEDULE A-3

PRESENT MONTH: **SEPTEMBER**

LINE NO	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACAD/REFUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan	FGT	SYS SUPPLY	N/A	(122,960)		(122,960)	\$ 408,324.79	N/A	N/A	INCL IN COST	-332.079367
2	Jan	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 447.02	N/A	N/A	INCL IN COST	N/A
3	Jan	FCG	SYS SUPPLY	N/A	10,230		10,230	\$ (16,826.79)	N/A	N/A	INCL IN COST	-164.484751
4	Jan	MARLIN	SYS SUPPLY	N/A	16,980		16,980	\$ 15,449.56	N/A	N/A	INCL IN COST	90.986808
5	Jan	TECO	SYS SUPPLY	N/A	47,492		47,492	\$ 74,559.62	N/A	N/A	INCL IN COST	156.992740
6	Jan	RAINBOW ENERGY	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
7	Jan	CONOCO	SYS SUPPLY	N/A	4,337,540		4,337,540	\$ 966,106.01	N/A	N/A	INCL IN COST	22.273132
7	Jan	EMERA	SYS SUPPLY	N/A				\$ (3,346)	N/A	N/A	INCL IN COST	N/A
7	Feb	FGT	SYS SUPPLY	N/A	2,426,115		2,426,115	\$ (113,155.56)	N/A	N/A	INCL IN COST	-4.664063
8	Feb	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 313.83	N/A	N/A	INCL IN COST	N/A
9	Feb	MARLIN	SYS SUPPLY	N/A	13,730		13,730	\$ 12,623.82	N/A	N/A	INCL IN COST	91.943336
10	Feb	TECO	SYS SUPPLY	N/A	41,888		41,888	\$ 43,951.70	N/A	N/A	INCL IN COST	104.927210
11	Feb	CONOCO	SYS SUPPLY	N/A	1,988,670		1,988,670	\$ 386,449.45	N/A	N/A	INCL IN COST	19.432558
12	Feb	BOCA RATON HYDR	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	INCL IN COST	N/A
13	Feb	EMERA	SYS SUPPLY	N/A			0	\$ 34,640	N/A	N/A	INCL IN COST	N/A
14	Mar	FGT	SYS SUPPLY	N/A	(1,764,009)		(1,764,009)	\$ 253,507.59	N/A	N/A	INCL IN COST	-14.371105
15	Mar	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 225.94	N/A	N/A	INCL IN COST	N/A
16	Mar	FCG	SYS SUPPLY	N/A	4,360		4,360	\$ 967.07	N/A	N/A	INCL IN COST	22.180505
17	Mar	FGT Interest	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	INCL IN COST	N/A
18	Mar	IND OBA-PGA	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	INCL IN COST	N/A
19	Mar	MARLIN	SYS SUPPLY	N/A	13,730		13,730	\$ 12,623.82	N/A	N/A	INCL IN COST	91.943336
20	Mar	TECO	SYS SUPPLY	N/A	34,195		34,195	\$ 54,131.73	N/A	N/A	INCL IN COST	158.301204
21	Mar	CONOCO	SYS SUPPLY	N/A	3,437,870		3,437,870	\$ 648,311.71	N/A	N/A	INCL IN COST	18.857947
22	Mar	EMERA	SYS SUPPLY	N/A			0	\$ 37,514	N/A	N/A	INCL IN COST	N/A
23	Apr	FGT	SYS SUPPLY	N/A	1,164,675		1,164,675	\$ (225,511.61)	N/A	N/A	INCL IN COST	-19.352621
24	Apr	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 377.60	N/A	N/A	INCL IN COST	N/A
25	Apr	FCG	SYS SUPPLY	N/A	6,141		6,141	\$ 1,373.97	N/A	N/A	INCL IN COST	22.373718
26	Apr	FGT Interest	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	INCL IN COST	N/A
27	Apr	IND OBA-PGA	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	INCL IN COST	N/A
28	Apr	MARLIN	SYS SUPPLY	N/A	14,990		14,990	\$ 12,574	N/A	N/A	INCL IN COST	83.880921
29	Apr	TECO	SYS SUPPLY	N/A	16,366		16,366	\$ 2,766	N/A	N/A	INCL IN COST	16.903275
30	Apr	CONOCO	SYS SUPPLY	N/A	413,830		413,830	\$ 75,734	N/A	N/A	INCL IN COST	18.300677
30	Apr	EMERA	SYS SUPPLY	N/A			0	\$ 9,871	N/A	N/A	INCL IN COST	N/A
29	May	FGT	SYS SUPPLY	N/A	823,124		823,124	\$ (35,685)	N/A	N/A	INCL IN COST	-4.335330
30	May	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 634.25	N/A	N/A	INCL IN COST	N/A
31	May	FCG	SYS SUPPLY	N/A	4,468		4,468	\$ (6,148)	N/A	N/A	INCL IN COST	-182.357878
32	May	FGT Interest	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	INCL IN COST	N/A
33	May	IND OBA-PGA	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	INCL IN COST	N/A
34	May	MARLIN	SYS SUPPLY	N/A	16,150		16,150	\$ 13,253	N/A	N/A	INCL IN COST	82.064644
36	May	TECO	SYS SUPPLY	N/A	20,178		20,178	\$ (22,538)	N/A	N/A	INCL IN COST	-111.698616
36	May	CONOCO	SYS SUPPLY	N/A	1,394,330		1,394,330	\$ 244,035	N/A	N/A	INCL IN COST	17.501921
35	May	EMERA	SYS SUPPLY	N/A			0	\$ 4,327	N/A	N/A	INCL IN COST	N/A
37	Jun	FGT	SYS SUPPLY	N/A	561,619		561,619	\$ (34,107)	N/A	N/A	INCL IN COST	-6.072893
38	Jun	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 543	N/A	N/A	INCL IN COST	N/A
39	Jun	FCG	SYS SUPPLY	N/A	5,040		5,040	\$ 1,474	N/A	N/A	INCL IN COST	29.250933
40	Jun	CONOCO	SYS SUPPLY	N/A	1,025,560		1,025,560	\$ 201,111	N/A	N/A	INCL IN COST	19.609831
41	Jun	PESCO	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	INCL IN COST	N/A
42	Jun	BP	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	INCL IN COST	N/A
43	Jun	PEOPLES GAS	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	INCL IN COST	N/A
44	Jun	MARLIN	SYS SUPPLY	N/A	44,960		44,960	\$ 36,806	N/A	N/A	INCL IN COST	81.864435
45	Jun	TECO	SYS SUPPLY	N/A	8,630		8,630	\$ (10,498)	N/A	N/A	INCL IN COST	-121.652530
46	Jun	GAS SOUTH	SYS SUPPLY	N/A			0	\$ (67,498)	N/A	N/A	INCL IN COST	N/A
46	Jun	EMERA	SYS SUPPLY	N/A			0	\$ 71,799	N/A	N/A	INCL IN COST	N/A
45	Jul	FGT	SYS SUPPLY	N/A	304,320		304,320	\$ (62,047)	N/A	N/A	INCL IN COST	-20.388798
46	Jul	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 715	N/A	N/A	INCL IN COST	N/A
47	Jul	FCG	SYS SUPPLY	N/A	3,001		3,001	\$ 9,724	N/A	N/A	INCL IN COST	324.016328
48	Jul	CONOCO	SYS SUPPLY	N/A	917,380		917,380	\$ 146,126	N/A	N/A	INCL IN COST	15.928585
49	Jul	PESCO	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	INCL IN COST	N/A
42	Jun	BP	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	INCL IN COST	N/A
50	Jul	PEOPLES GAS	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	INCL IN COST	N/A
51	Jul	MARLIN	SYS SUPPLY	N/A	13,520		13,520	\$ 11,070	N/A	N/A	INCL IN COST	81.881287
52	Jul	GAS SOUTH	SYS SUPPLY	N/A			0	\$ 67,498	N/A	N/A	INCL IN COST	N/A
51	Jul	EMERA	SYS SUPPLY	N/A			0	\$ (38,895)	N/A	N/A	INCL IN COST	N/A
52	Jul	TECO	SYS SUPPLY	N/A	4,890		4,890	\$ (38,312)	N/A	N/A	INCL IN COST	-783.475051
52	Aug	FGT	SYS SUPPLY	N/A	881,418		881,418	\$ (56,139)	N/A	N/A	INCL IN COST	-6.369112
53	Aug	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 1,078	N/A	N/A	INCL IN COST	N/A
54	Aug	FCG	SYS SUPPLY	N/A	3,020		3,020	\$ (9,709)	N/A	N/A	INCL IN COST	-321.474172
55	Aug	CONOCO	SYS SUPPLY	N/A	1,075,160		1,075,160	\$ 215,033	N/A	N/A	INCL IN COST	20.000113
56	Aug	PESCO	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	INCL IN COST	N/A
57	Aug	BP	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	INCL IN COST	N/A
57	Aug	PEOPLES GAS	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	INCL IN COST	N/A
58	Aug	MARLIN	SYS SUPPLY	N/A	11,300		11,300	\$ 8,905	N/A	N/A	INCL IN COST	78.804248
59	Aug	TECO	SYS SUPPLY	N/A	7,290		7,290	\$ 45,157	N/A	N/A	INCL IN COST	619.433196
60	Aug	GAS SOUTH	SYS SUPPLY	N/A			0	\$ (67,498)	N/A	N/A	INCL IN COST	N/A
61	Aug	EMERA	SYS SUPPLY	N/A			0	\$ (30,208)	N/A	N/A	INCL IN COST	N/A
62	Sep	FGT	SYS SUPPLY	N/A	489,797		489,797	\$ (92,164)	N/A	N/A	INCL IN COST	-18.816769
63	Sep	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 1,943	N/A	N/A	INCL IN COST	N/A
64	Sep	FCG	SYS SUPPLY	N/A	3,710		3,710	\$ 1,410	N/A	N/A	INCL IN COST	38.000000
66	Sep	OBA	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	INCL IN COST	N/A
66	Sep	PESCO	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	INCL IN COST	N/A
67	Sep	CONOCO	SYS SUPPLY	N/A	594,140		594,140	\$ 163,044	N/A	N/A	INCL IN COST	27.441943
68	Sep	MARLIN	SYS SUPPLY	N/A	11,300		11,300	\$ 8,905	N/A	N/A	INCL IN COST	78.804248
69	Sep	TECO	SYS SUPPLY	N/A	6,750		6,750	\$ 13,112	N/A	N/A	INCL IN COST	194.248593
70	Sep	PEOPLES GAS	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	INCL IN COST	N/A
71	Sep	EMERA	SYS SUPPLY	N/A			0	\$ (22,414)	N/A	N/A	INCL IN COST	N/A
92												
TOTAL					20,332,888		20,332,888.00	3,365,847				16.554

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1	Commodity costs	1,444,714	364,823	1,007,282	(122,815)	195,878	199,631	95,879	106,620	73,836	0	0
2	Transportation costs	2,531,585	2,458,528	2,521,994	2,424,879	2,153,283	2,770,501	2,683,962	2,606,728	2,659,843	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	Total	3,976,299	2,823,351	3,529,276	2,302,064	2,349,162	2,970,132	2,779,840	2,713,348	2,733,679	0	0
PGA THERM SALES												
13	Residential	1,908,273	1,693,612	1,535,360	1,413,308	1,318,299	1,001,888	860,923	773,773	770,595	0	0
14	Commercial	882,347	830,904	743,954	480,940	430,499	434,982	461,472	444,763	448,142	0	0
18												
PGA RATES (FLEX-DOWN FACTORS)												
19	Residential	\$ 0.87004	\$ 0.87004	\$ 0.87004	\$ 0.87004	\$ 0.87004	\$ 0.87004	\$ 0.87004	\$ 0.87004	\$ 0.91004	\$ -	\$ -
20	Commercial	\$ 0.87004	\$ 0.87004	\$ 0.87004	\$ 0.87004	\$ 0.87004	\$ 0.87004	\$ 0.87004	\$ 0.87004	\$ 0.91004	\$ -	\$ -
PGA REVENUES												
24	Residential	1,660,223	1,473,466	1,335,654	1,229,514	1,146,925	871,706	748,944	673,065	701,302	0	0
25	Commercial	767,635	722,428	639,358	417,499	374,070	378,624	402,136	386,754	408,114	0	0
29												
45												
NUMBER OF PGA CUSTOMERS												
46	Residential	58,089	58,242	58,456	58,827	58,890	59,133	59,537	59,645	59,854	0	0
47	Commercial	3,294	3,283	3,291	3,303	3,281	3,299	3,311	3,301	3,305	0	0

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
SOUTH FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0247	1.0243	1.0273	1.0266	1.0278	1.0274	1.0251	1.0234	1.0261	1.0264	1.0305	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	
CENTRAL FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0266	1.0268	1.0291	1.0277	1.0297	1.0287	1.0257	1.0242	1.0269	1.0278	1.0324	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.05	1.05	1.05	1.05	1.04	1.04	1.04	1.05	1.05	
NORTHEAST FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0380	1.0394	1.0450	1.0450	1.0513	1.0452	1.0477	1.0466	1.0410	1.0470	1.0504	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.06	1.06	1.06	1.07	1.06	1.07	1.06	1.06	1.06	1.07	
OKEECHOBEE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0243	1.0245	1.0267	1.0253	1.0271	1.0257	1.0236	1.0220	1.0244	1.0254	1.0290	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.05	
BREWSTER												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0242	1.0254	1.0295	1.0243	1.0277	1.0331	1.0395	1.0015	1.0140	1.0281	1.0298	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.05	1.04	1.05	1.05	1.06	1.02	1.03	1.05	1.05	
FORT MEADE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0242	1.0250	1.0273	1.0258	1.0280	1.0257	1.0236	1.0231	1.0251	1.0259	1.0290	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.05	1.04	1.04	1.04	1.04	1.04	1.05	