



Serving Florida's Panhandle Since 1963  
P. O. Box 549 / 301 Long Ave, Port St. Joe, FL 32457  
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[www.stjoegas.com](http://www.stjoegas.com)

October 21, 2020

Adam J. Teitzman, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 20200003-GU  
Purchased Gas Cost Recovery Monthly for September 2020

Dear Mr. Teitzman:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of September 2020.

Thank you for your assistance.

Respectfully submitted,

Andy Shoaf  
Vice-President

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE				SCHEDULE A-1			
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							
ESTIMATED FOR THE PERIOD OF:		JANUARY 2020				Through DECEMBER 2020			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		SEPTEMBER		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$262.08	\$262.08	0	0.00	\$2,911.25	\$2,911.81	1	0.02
2	NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3	SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4	COMMODITY (Other)	\$13,898.92	\$12,691.20	-1,208	-9.52	\$123,412.64	\$107,514.71	-15,898	-14.79
5	DEMAND	\$3,190.79	\$3,190.80	0	0.00	\$43,660.69	\$43,767.14	106	0.24
6	OTHER	\$7,229.22	\$7,310.50	81	1.11	\$65,470.87	\$155,661.00	90,190	57.94
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8	DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9	FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$24,581.01	\$23,454.58	-1,126	-4.80	\$235,455.45	\$309,854.66	74,399	24.01
12	NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13	COMPANY USE	\$1.25	\$0.00	-1	0.00	\$28.96	\$0.00	-29	0.00
14	TOTAL THERM SALES	\$20,678.38	\$23,454.58	2,776	11.84	\$254,942.28	\$309,854.66	54,912	17.72
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	46,800	46,800	0	0.00	531,590.00	531,690.00	100	0.02
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	52,440	48,000	-4,440	-9.25	606,395	545,400	-60,995	-11.18
19	DEMAND	60,000	60,000	0	0.00	821,000	823,000	2,000	0.24
20	OTHER	0	2,696	2,696	0.00	0	81,825	81,825	0.00
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (15-21+23)	46,800	46,800	0	0.00	531,590	531,690	100	0.02
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	3	0	-3	0.00	59	0	-59	0.00
27	TOTAL THERM SALES	40,848	46,800	5,952	12.72	515,336	531,690	16,354	3.08
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	\$0.00560	\$0.00560	\$0.00000	0.00	\$0.00548	\$0.00548	0	0.00
29	NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30	SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other) (4/18)	\$0.26504	\$0.26440	-\$0.00064	-0.24	\$0.20352	\$0.19713	-0.00639	-3.24
32	DEMAND (5/19)	\$0.05318	\$0.05318	\$0.00000	0.00	\$0.05318	\$0.05318	0.00000	0.00
33	OTHER (6/20)	#DIV/0!	\$2.71161	#DIV/0!	#DIV/0!	#DIV/0!	\$1.90236	#DIV/0!	#DIV/0!
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37	TOTAL COST (11/24)	\$0.52524	\$0.50117	-\$0.02407	-4.80	\$0.45690	\$0.58277	0.12588	21.60
38	NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39	COMPANY USE (13/26)	\$0.39800	#DIV/0!	#DIV/0!	#DIV/0!	\$0.48704	#DIV/0!	#DIV/0!	#DIV/0!
40	TOTAL THERM SALES (11/27)	0.60177	0.50117	-\$0.10060	-20.07	0.45690	0.58277	0.12588	21.60
41	TRUE-UP (E-2)	-\$0.10317	-\$0.10317	\$0.00000	\$0.00000	-\$0.10317	-\$0.10317	0.00000	\$0.00000
42	TOTAL COST OF GAS (40+41)	\$0.49860	\$0.39800	-\$0.10060	-25.28	\$0.35373	\$0.47960	0.12588	26.25
43	REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.50111	\$0.40000	-\$0.10111	-25.28	\$0.35551	\$0.48202	0.12651	26.25
45	PGA FACTOR ROUNDED TO NEAREST .001	0.501	\$0.400	-\$0.101	-25.25	\$0.356	\$0.482	\$0.126	26.14

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through JANUARY 2020 THROUGH: DECEMBER 2020  
 CURRENT MONTH: SEPTEMBER

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	46,800	\$262.08	0.00560
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	46,800	\$262.08	0.00560
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	48,000	\$12,691.20	0.26440
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout - FGT	4,440	\$1,207.72	0.27201
20 Imbalance Bookout - Other Shippers			
21 Imbalance Cashout - Transporting Customers			#DIV/0!
22 Imbalance Cashout - FGT			
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	52,440	\$13,898.92	0.26504
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement - FTS-1	477,000	\$25,366.86	0.05318
26 Less Relinquished - FTS-1	-417,000	-\$22,176.07	0.05318
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	60,000	\$3,190.79	0.05318
<b>OTHER</b>			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$7,229.22	
39 Other			
40 TOTAL OTHER	0	\$7,229.22	0.00000

FOR THE PERIOD OF:    JANUARY 2020    Through    DECEMBER 2020

	CURRENT MONTH:		SEPTEMBER		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST      LINE 4, A/1	\$13,899	\$12,691	-1,208	-0.09516	\$123,413	\$107,515	-15,898	-0.14787	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$10,682	\$10,763	81	0.007552	\$112,043	\$202,340	90,297	0.446265	
3 TOTAL	\$24,581	\$23,455	-1,126	-0.04803	\$235,455	\$309,855	74,399	0.24011	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$20,678	\$23,455	2,776	0.118365	\$254,942	\$309,855	54,912	0.17722	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$8,256	\$8,256	0	0	\$74,308	\$74,308	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$28,935	\$31,711	2,776	0.087547	\$329,250	\$384,162	54,912	0.142941	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$4,354	\$8,256	3,903	0.472678	\$93,795	\$74,308	-19,487	-0.26224	
8 INTEREST PROVISION-THIS PERIOD (21)	\$7	-\$4	-11	2.635563	\$484	-\$340	-823	2.424748	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$105,535	(\$63,332)	-168,868	2.666374	\$81,669	(\$62,997)	-144,666	2.296395	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(8,256)	(8,256)	0	0	(74,308)	(74,308)	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$101,640	-\$63,337	-164,976	2.604754	\$101,640	-\$63,337	-164,976	2.604754	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	105,535	(63,332)	(168,868)	2.666374	If line 5 is a refund add to line 4 If line 5 is a collection ( )subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	101,633	(63,332)	(164,965)	2.604752					
14 TOTAL (12+13)	207,168	(126,665)	(333,833)	2.635563					
15 AVERAGE (50% OF 14)	103,584	(63,332)	(166,916)	2.635563					
16 INTEREST RATE - FIRST DAY OF MONTH	0.08	0.08	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.08	0.08	0	0					
18 TOTAL (16+17)	0.16	0.16	0	0					
19 AVERAGE (50% OF 18)	0.08	0.08	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.00667	0.00667	0	0					
21 INTEREST PROVISION (15x20)	7	-4	-11	2.635563					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
JANUARY 2020 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

SEPTEMBER

DECEMBER 2020

-A-      -B-      -C-      -D-      -E-      -F-      -G-      -H-      -I-      -J-      -K-      -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 SEPTEMBER	FGT	SJNG	FT	0		0		\$73.01	\$3,310.79	\$189.07	
2 "	BP	SJNG	FT	48,000		48,000	\$12,691.20				26.44
3 "	SJNG	FGT	CO	4,440		4,440	\$1,207.72				27.20
4						0					
5						0					
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
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21											
22											
23											
24											
25											
26											
27											
28											
29											
30											
TOTAL				52,440	0	52,440	\$13,898.92	\$73.01	\$3,310.79	\$189.07	33.32

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2020 Through DECEMBER 2020  
1.025641026

MONTH: SEPTEMBER

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. BP	CS#11	160	156	4,800	4,680	2.64	2.71
2.							
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	160	156	4,800	4,680		
20.					WEIGHTED AVERAGE	2.64	2.71

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2020 THRU DECEMBER 2020

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>PGA COST</b>												
1	Commodity costs	23,987	22,650	12,443	9,174	10,988	9,014	8,032	13,226	13,899	0	0
2	Transportation costs	16,276	15,486	15,660	10,220	10,859	10,766	11,022	11,071	10,682	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	TOTAL COST:	40,263	38,136	28,103	19,394	21,847	19,780	19,054	24,297	24,581	0	0
<b>PGA THERM SALES</b>												
13	Residential	46,171	62,353	40,979	27,083	26,262	29,221	20,191	24,955	19,116	0	0
14	Commercial	27,531	36,638	25,236	19,727	17,281	24,976	20,182	25,619	21,515	0	0
15	Interruptible	185	612	3,291	165	0	0	0	15,010	220	0	0
18	Total:	73,887	99,603	69,506	46,975	43,543	54,197	40,373	65,584	40,851	0	0
<b>PGA RATES (FLEX-DOWN FACTORS)</b>												
19	Residential	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.40	0.40		
20	Commercial	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.40	0.40		
21	Interruptible	0.82	0.82	0.82	0.82	0.00	0.00	0.00	0.00	0.82		
22	Desert Cattle								0.29			
23												
<b>PGA REVENUES</b>												
24	Residential	23,086	31,021	20,490	13,542	13,131	14,611	10,096	9,982	7,646	0	0
25	Commercial	13,766	18,227	12,618	9,864	8,641	12,488	10,091	10,248	8,606	0	0
26	Interruptible						0	0	4,352	179	0	0
27	Adjustments*											
28												
29												
45	Total:	36,851	49,248	33,108	23,405	21,772	27,098	20,187	24,581	16,432	0	0
<b>NUMBER OF PGA CUSTOMERS</b>												
46	Residential	2,425	2,442	2,468	2,453	2,480	2,480	2,556	2,547	2,781		
47	Commercial	181	179	181	180	183	179	182	183	209		
48	Interruptible *	1	0	1	0	1	0	0	1	1		

\*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

\*Interruptible Customer is transport customer also.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
ACTUAL FOR THE PERIOD OF:		JANUARY 2020			through			DECEMBER 2020					
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT	CCF PURCHASED	1.027434	1.026788	1.028931	1.026438	1.024654	1.02277	1.024767	1.025418	1.029669			
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b)	psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044872	1.044215	1.046394	1.043859	1.042045	1.040129	1.042159	1.042822	1.047145	0	0	0