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STATE OF FLORIDA



DIVISION OF ECONOMICS  
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# Public Service Commission

October 29, 2020

Kenneth A. Hoffman  
Vice President, Regulatory Affairs  
Florida Power & Light Company  
134 West Jefferson Street  
Tallahassee, FL 32301-1713

**STAFF'S FIRST DATA REQUEST**  
**Via Email**

John T. Burnett, Vice President & Deputy General Counsel  
Jason A. Higginbotham, Senior Attorney  
Florida Power & Light Company  
7001 Universe Boulevard  
Juno Beach, Florida 33408-0420

**Re: Docket No. 20200227-EI--Petition of Florida Power & Light Company for Approval of a COVID-19 Small Business Assistance Program**

Mr. Hoffman, Mr. Burnett, and Mr. Higginbotham:

By this letter, Commission staff requests that Florida Power & Light (FPL) provide responses to the following data requests:

1. FPL states on page 5 of its petition that one participating option is that "the small business customer is located in an 'Opportunity Zone' as defined by the U.S. Department of the Treasury." Please provide the approximate number of qualifying FPL GS, GS Time of Use and GS Constant Usage customers take service within an "Opportunity Zone."
2. FPL states on page 5 of its petition that to qualify for the program an existing customer must have resumed "business operations in a space that was previously inoperative for a minimum of six months." Please explain FPL's rational for excluding customers that were inoperative for less than six months.
3. Please provide FPL's rational for including new business accounts under this proposed tariff.
4. How does FPL intend to account for and recovery the lost revenues associated with the proposed ten percent energy credit (a) between rate cases (b) in FPL's next rate case?

5. If approved, please provide the estimated cost of lost revenues resulting from this tariff.
6. The Terms of Service section of proposed tariff sheet No. 8.805 states that the Credit will be based on the customer's prior month's consumption. Please explain specifically how FPL will calculate the credit and how a participating customer will receive the credit on the subsequent bill (i.e. line item credit or kilowatt reduction.)
7. The Available section of proposed tariff sheet No. 8.805 states that "the load eligible to receive the FPL Main Street Recovery Credit may not exceed 21 kW at a single delivery point." Please explain how FPL will address participating customer who may exceed 21 kW in a given month.

Please file all responses electronically no later than November 6, 2020, via the Commission's website at [www.floridapsc.com](http://www.floridapsc.com) by selecting the Clerk's Office tab and Electronic Filing Web Form. Please contact me at 850.413.6814 if you have any questions.

Sincerely,



Tripp Coston  
Economic Supervisor

cc: Office of the Commission Clerk