

Dianne M. Triplett

Deputy General Counsel

Duke Energy Florida, LLC

October 30, 2020

#### VIA UPS OVERNIGHT

Adam J. Teitzman, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850



Re: Docket No. 20200001-EI

Dear Mr. Teitzman:

Enclosed for filing on behalf of Duke Energy Florida, LLC, are an original plus seven (7) copies of FPSC 423 forms for the months of July, August, and September, 2020, along with Duke Energy Florida, LLC's Request for Specified Confidential Treatment. Forms 423-1a, 423-2, 423-2a, and 423-2b contained in this filing have been edited to delete certain confidential information. An unedited copy of the 423 forms has been submitted for filing under separate cover.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (727) 820-4692.

		Sincerely,			
		/s/ Dianne M. Triplett	00	2020 OCT	THE
		Dianne M. Triplett	23	30	- IV
DMT/cmk Enclosures	AFD 6		ERK	PM I:	JEIVED-I-PSC
cc: Parties of record	ECO			6	C.
	GCL) 1				
	IDM				
	CLK				

#### CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing has been furnished to the following individuals via email on this 30<sup>th</sup> day of October, 2020.

/s/ Dianne M. Triplett
Dianne M. Triplett

Suzanne Brownless Office of General Counsel FL Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 sbrownle@psc.state.fl.us

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#### FPSC FORM 423-1

# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Report For:

July - September 2020

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THE FORM:

Reporting Company: Duke Energy Florida, LLC

Signature of Official Submitting

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Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Point of Delivery	Date of De ivery	l ype Fuel Oil	Sulfur Level (%)	Btu Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	0)	(k)	(1)
	July 2020										
1	Crystal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FACILITY	07/2020	FO2	0.03	137,665	6,366.9048	\$155.1661
	August 2020										
1	Crystal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FACILITY	08/2020	FO2	0.03	137,665	5,483.3571	\$158.4787
	September 2020										
î.	Crystal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FACILITY	09/2020	FO2	0.03	137,665	3,008.2381	\$161.3016



FPSC FORM 423-1a

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

July - September 2020

Reporting Company: Duke Energy Florida, LLC

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Line No	Plant Name	Supplier Name	Point of Delivery	Date of De ivery	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjustment (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Additional Transportation Charges (\$/Bbl)	Charges Incurred (\$/Bbl)	De ivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(1)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
	July 2020															
1	Crystal River	GENERIC TRANSFER COMPANY	FACILITY	07/2020	FO2	6,366.9048					HA.	D. NO.				\$155.1661
	August 2020															
1	Crystal River	GENERIC TRANSFER COMPANY	FACILITY	08/2020	FO2	5,483.3571	138									\$158 4787
	September 2020															
3	Crystal River	GENERIC TRANSFER COMPANY	FACILITY	09/2020	FO2	3,008.2381										\$161.3016

TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



Report For:

July - September 2020

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

amy yu

Plant Name: Crystal River

Reporting Company:

No. of Park	No. of Street, Street, or other party of the last of t	D-VIII	E T	THE REP		9000			BEST!	As Received (	Coal Quality	
Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transp Mode (e)	Number Primary Shipping Units (f)	Tons (g)	Effective Purchase Price (\$/ton) (h)	Total Transportation Charges (\$/ton) (I)	F.O.B. Plant Price (\$/ton) (j)	Percent Sulfur (k)	BTU Content (Btu/lb) (l)	Percent Ash (m)	Percent Moisture (n)
	N/A	Transfer	ОВ	8	153,289.24			\$85.841	2.90	11,315	7.18	12.79
								<del></del>				
	N/A	Transfer	ОВ	10	191,442.91		NAME OF TAXABLE PARTY.	\$72.538	2.97	11,219	7.50	13.64
							7 - 0 - 1					
	N/A	Transfer	ОВ	11	205,078.70	WEI	SET I	\$72.671	2.89	11,181	7.97	13.46
	(ь)	Supplier Name Location (b) (c)  N/A  N/A	Supplier Name Location Type (b) (c) (d)  N/A Transfer	Supplier Name Location Type Mode (b) (c) (d) (e)  N/A Transfer OB	Supplier Name Location Type Mode Units (b) (c) (d) (e) (f) N/A Transfer OB 8	Mine   Purchase   Transp   Shipping   Supplier Name   Location   Type   Mode   Units   Tons   (c)   (d)   (e)   (f)   (g)	Number Primary Effective Primary Effective Primary Shipping Purchase Price Units Tons (\$/ton) (b) (c) (d) (e) (f) (g) (h)  N/A Transfer OB 8 153,289.24	Number Primary Effective Transportation Charges Supplier Name Location Type Mode Units Tons (\$/ton) (\$/ton) (b) (c) (d) (e) (f) (g) (h) (i)  N/A Transfer OB 10 191,442.91	Number Primary Effective Transportation F.O.B. Plant Price (S/ton) (S/	Number Primary Effective Transportation F.O.B. Plant Purchase Price Charge (\$\frac{1}{2}\) Purchase Price (\$\frac{1}{2}\) Price (\$\frac{1}\) Price (\$\frac	Number   Purchase   Transportation   F.O.B. Plant   Purchase   Transportation   Purchase   Price   Percent   Primary   Purchase   Price   Percent   Price   Price   Percent   Price   Pr	Supplier Name (b)



TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



Reporting Company:

Report For:

July - September 2020

DE Florida

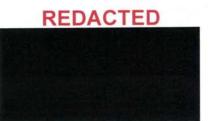
NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

amy yu

Plant Name: IMT (Intl Marine Terminal)

N. SW.		- History		411			1		NEW TEN		As Received	Coal Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transp Mode (e)	Number Primary Shipping Units (f)	Tons (g)	Effective Purchase Price (\$/ton) (h)	Total Transportation Charges (\$/ton) (i)	F.O.B. Plant Price (\$/ton) (j)	Percent Sulfur (k)	BTU Content (Btu/lb) (l)	Percent Ash (m)	Percent Moisture (n)
July 2	020												
-	CENTRAL COAL CO	10.IL.145	LTC	RB	26	52,048.46	THEFT		\$52.053	2.94	11,294	8.02	12.71
2	EAGLE RIVER	10,IL,165	LTC	RB	8	14,538.65			\$63.171	3.06	12,757	7.97	6.47
3	FORESIGHT COAL SALES LLC	10,IL,117	LTC	RB	16	29,844.53			\$52.653	3.25	11,160	8,10	13.63
Augus	st 2020												
1	CENTRAL COAL CO	10,IL,145	LTC	RB	29	59,317.13		AL DESIGNATION OF THE PARTY OF	\$52.080	3.02	11,248	8.17	12.87
2	EAGLE RIVER	10,IL,165	LTC	RB	18	32,982.88			\$62.960	3.09	12,705	8.18	6.71
3	FORESIGHT COAL SALES LLC	10,IL,117	LTC	RB	19	35,291.42			\$52.380	3.37	11,134	8.42	13.61
Septe	mber 2020								•				
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	16	30,043.8	STATE OF THE PARTY.		\$51.135	2.90	11,550	9.09	11.44
2	CENTRAL COAL CO	10,IL,145	LTC	RB	94	188,257.78			\$51.167	2.94	11,141	8.10	12.74
3	EAGLE RIVER	10,IL,165	LTC	RB	15	27,835.19			\$62.045	2.98	12,601	7.88	7.44
4	FORESIGHT COAL SALES LLC	10,IL,117	LTC	RB	7	13,400.42			\$52.385	3.37	11,150	8.40	13.56



TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



Report For:

July - September 2020

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

amy yu

Plant Name: Crystal River

Reporting Company:

				- 1	DATE COMPLETED	: 10/22/20						
Line No	<b>3.</b>	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/ton) (f)	Short Haul & Loading Charges (\$/ton) (g)	Original Invoice Price (\$fton) (h)	Retroactive Price Increases (\$/ton) (i)	Base Price (\$/ton) (j)	Quality Adjustments (\$/ton) (k)	Effective Purchase Price (\$/ton) (I)
July 2	020											
1	IMT		N/A	Transfer	134,146 98		0	3300	0		SUNDAY.	
Augus	st 2020											
1	IMT		N/A	Transfer	208,595 87	No. of Contract of	0	THE REAL PROPERTY.	0			
Septe	mber 2020											
1	IMT		N/A	Transfer	186,051 84		o	14 W.	0		HAVE	



TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



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Report For:

July - September 2020

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company:

DE Florida

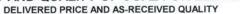
Signature of Official Submitting Report:

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Plant Name: IMT (Intl Marine Terminal)

DATE	COM	PLETED:	10/22/20
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STORY L				ATE COMPLETED.							
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/ton) (f)	Short Haul & Loading Charges (\$/ton) (g)	Original Invoice Price (\$/ton) (h)	Retroactive Price Increases (\$/ton) (i)	Base Price (\$/ton) (i)	Quality Adjustments (\$/ton) (k)	Effective Purchase Price (\$/ton) (I)
uly 2020											
I CENTRA	AL COAL CO	10,IL,145	LTC	52,048.46		0		0			
EAGLE	RIVER	10,IL,165	LTC	36,534.59		0		0			
FORESI	IGHT COAL SALES LLC	10,IL,117	LTC	22,097.73		0		0			
August 2020						<b>=</b> 3 98					
1 ALLIAN	ICE COAL LLC	9,KY,225	LTC	24,479.95		0		0	THE REAL PROPERTY.		-1101.00
CENTR	AL COAL CO	10,IL,145	LTC	18,121.98		0		0			
EAGLE	RIVER	10,IL,165	LTC	33,150.74		0		0			
FORESI	IGHT COAL SALES LLC	10,IL,117	LTC	26,594.11		0		0			
September 20	020			,							
1 ALLIAN	ICE COAL LLC	9,KY,225	LTC	89,393.83	1	0	-		C Section		Sel Pass
2 CENTRA	AL COAL CO	10,IL,145	LTC	152,377.11		0					
3 EAGLE	RIVER	10,IL,165	LTC	29,082.62		0					





Report For:

July - September 2020

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Plant Name: Crystal River

Reporting Company:

	DATE	COMPL	ETED:	10/	22/20
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	Water Control of	DATE COM	PLETED: 10/22/20			7 - 10 -	To The Late	Pail C	harges	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Waterborn	ne Charges		1	-
Line No. Sup (a)	oplier Name (b)	Mine Location (c)	Shipping Point (d)	Transp Mode (e)	Tons (f)	Effective Purchase Price (\$/ton) (g)	Additional Short Haul & Loading Charges (\$/ton)	Rail Rate (\$/ton) (i)	Other Charges Incurred (\$/ton)	River Barge Rate (\$/ton) (k)	Transloading Rate (\$/ton) (I)	Ocean Barge Rate (\$/ton) (m)	Other Charges Incurred (\$/ton) (n)	Total Transp Charges (\$/ton) (o)	FOB Plant Price (\$/ton) (p)
July 2020															
1 IMT		N/A	IMT (Intl Marine Terminal)	ОВ	153,289.2	24.	0	The same	Ser de	WALES	I CHE	CENTER!		Skolik.	\$85.841
August 2020															
1 IMT		N/A	IMT (Intl Marine Terminal)	ОВ	191,442.9	91	0	With the		VE VIEW	1000			m3 1324	\$72.538
September 2020							<del>-</del> 0								
1 IMT		N/A	IMT (Intl Marine Terminal)	ОВ	205,078.7	70	0			499					\$72.671



# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS-



DUKE ENERGY.

Report For:

July - September 2020

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Plant Name: Crystal River

Reporting Company: DE Florida

		DATE COMP	LETED: 10/22/20												
A SHAPE	Market State of State	N M H	MILL DOM:					Rai	l Charges		Waterbor	ne Charges			
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transp Mode (e)	Tons (f)	Effective Purchase Price (\$) (g)	Additional Short Haul & Loading Charges (\$) (h)	Rail Rate (\$) (i)	Other Charges Incurred (\$) (j)	River Barge Rate (\$) (k)	Transloading Rate (\$)	Ocean Barge Rate (\$) (m)	Other Charges Incurred (\$) (n)	Total Transp Charges (\$) (o)	FOB Plant Price (\$) (p)
July 2020															
1 Various		N/A	N/A	UR	0.00	4970	\$0.000								Car Annual
August 2020															
1 Various		N/A	N/A	UR	0.00	S. Sank	\$0.000	4127	100		344	Park line	4-34		TO BE STORY
September 202	20														
1 Various		N/A	N/A	UR	0.00		\$0.000				NEW Y	THE PARTY	1000		





DUKE ENERGY.

Report For: Reporting Company: DE Florida

July - September 2020

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

REDACTED

Plant Name: IMT (Intl Marine Terminal)

		DATE CON	MPLETED: 10/22/20												
100	Name of Street, Street, St.							Rail Cl	Other		Waterbo	orne Charges			
Lin No (a	Supplier Name	Mine Location (c)	Shipping Point (d)	Transp Mode (e)	Tons (f)	Effective Purchase Price (\$/ton) (g)	Additional Short Haul & Loading Charges (\$/ton) (h)	Rail Rate (\$/ton) (i)	Charges Incurred (\$/ton) (j)	River Barge Rate (\$/ton) (k)	Transloading Rate (\$/ton) (I)	Ocean Barge Rate (\$/ton) (m)	Other Charges Incurred (\$/ton) (n)	Total Transp Charges (\$/ton) (0)	FOB Plant Price (\$/ton) (p)
July	2020														
1	CENTRAL COAL CO	10,IL,145	PRAIRIE EAGLE (KNIGHT HAWK)	RB	52,048.46	914	o			NEW LA	NE L	Section 1	2 to 10	1115	\$52.05
2	EAGLE RIVER	10,IL,165	EAGLE RIVER MINE #1	RB	14,538.65		0								\$63.17
3	FORESIGHT COAL SALES LLC	10,IL,117	SHAY #1	RB	29,844.5	E	0								\$52.65
Aug	ust 2020														
1	CENTRAL COAL CO	10,IL,145	PRAIRIE EAGLE (KNIGHT HAWK)	RB	59,317.1	3	o								\$52.08
2	EAGLE RIVER	10,IL,165	EAGLE RIVER MINE #1	RB	32,982.88		0								\$62.96
3	FORESIGHT COAL SALES LLC	10,IL,117	SHAY #1	RB	35,291.4	2	0							1945	\$52.38
Sep	tember 2020														
1	ALLIANCE COAL LLC	9,KY,225	RIVER VIEW MINE	RB	30,043.8		0	1	100		No. of Lot	STATE OF THE PARTY.			\$51.13
2	CENTRAL COAL CO	10,IL,145	PRAIRIE EAGLE (KNIGHT HAWK)	RB	188,257.78	ARIEN I	0								\$51.16
3	EAGLE RIVER	10,IL,165	EAGLE RIVER MINE #1	RB	27,835.19	1-51-0	0								\$62.04
4	FORESIGHT COAL SALES LLC	10,IL,117	SHAY #1	RB	13,400.4		0								\$52.38