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November 10, 2020

E-PORTAL FILING

Mr. Adam Teitzman, Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20120036-GU - Joint petition for approval of Gas Reliability Infrastructure Program (GRIP) by Florida Public Utilities Company and the Florida Division of Chesapeake Utilities Corporation.

Dear Mr. Teitzman:

Attached for filing in the referenced docket, please find the 3rd quarter 2020 GRIP report of both Florida Public Utilities Company and the Florida Division of Chesapeake Utilities Corporation regarding the progress of their respective pipeline replacement (GRIP) plans.

Thank you for your assistance with this filing. As always, please don't hesitate to let me know if you have any questions or concerns.

Kind regards,

Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

Enclosure (Report)

Cc:/Rick Moses/Chief – Safety Bureau

FLORIDA PUBLIC UTILITIES COMPANY
Quarterly Summary of Replacements
Gas Reliability Infrastructure Program
Quarter Ending September 30, 2020

Installed:

	Mains				Services			
	Quarter		Year To Date		Quarter		Year To Date	
	Feet	Amount	Feet	Amount	Number	Amount	Number	Amount
<i>Central Florida</i>	0	\$ 1,168	0	\$ 10,593	42	\$ 123,231	50	\$ 210,689
<i>South Florida</i>	11,575	\$ 3,609,041	80,819	\$ 8,957,687	240	\$ 1,619,524	654	\$ 4,823,970
<i>Consolidated</i>	11,575	\$ 3,610,210	80,819	\$ 8,968,280	282	\$ 1,742,755	704	\$ 5,034,659

Retired:

<i>Central Florida</i>	0	0	31	47
<i>South Florida</i>	20,573	55,746	102	238
<i>Consolidated</i>	20,573	55,746	133	285

Remaining Replacement:

<u>Bare Steel Mains</u>	<u>Quantity</u>	<u>Bare Steel Services</u>	<u>Quantity</u>
Miles at Beginning 06/30/2020	46	Number of Services at 06/30/2020	2,590
Additional Mains	-	Steel Tubing Services	31
Miles Retired through 09/30/2020	-4	Additional Services	-
		Services Retired through 09/30/2020	133
Bare Steel Miles Remaining	42	Bare Steel Services Remaining	2,488

Florida Public Utilities Company
Gas Reliability Infrastructure Program
Quarterly Reporting
Quarter Ending September 30, 2020

Mains:				Quarter	YTD		Quarter	YTD		
Project Number	County	Location/Address	Rural or High Consequence	Feet Installed	Feet Installed	Material Installed	Main Size Installed	Investment Amount	Investment Amount	Installed In Service Date
FN00G13555	Volusia	Allacation Clearing						\$ 1,168.23	\$ 10,593.48	Ongoing
Mains Accrual	Volusia							\$ -	\$ -	
Total Mains Installed-Centrol Florida				0	0			\$ 1,168.23	\$ 10,593.48	

Mains:				Quarter	YTD		Quarter	YTD		
Project Number	County	Location/Address	Rural or High Consequence	Feet Installed	Feet Installed	Material Installed	Main Size Installed	Investment Amount	Investment Amount	Installed In Service Date
FN19G21309	Palm Beach	Ave F CT & Ave F	HC			PE	2"	\$ -	\$ 12,450.96	Dec-19
FN19G21413	Palm Beach	Broadway Ph. 5	HC		8	PE	1.25"	\$ -	\$ -	Mar-20
FN19G21413	Palm Beach	Broadway Ph. 5	HC		7,560	PE	2"	\$ 9,400.13	\$ 433,836.09	Mar-20
FN19G21312	Palm Beach	Gulfstream Rd -2 in	HC			PE	2"	\$ -	\$ 32,474.98	Dec-19
FN19G41312	Palm Beach	Gulfstream Rd - 4 in	HC			PE	4"	\$ -	\$ (23,224.20)	Dec-19
FN20G21374	Palm Beach	Gun Club Estates				PE	2"	\$ 48,526.14	\$ 48,526.14	Open
FN20G21104	Palm Beach	Lake Ave Alley	HC			PE	2"	\$ -	\$ 2,223.81	Open
FN19G21228	Palm Beach	N. Inlet Ph. 2	HC			PE	2"	\$ -	\$ 113,980.08	Sep-19
FN20G21190	Palm Beach	N. Inlet Ph. 3	HC		3,887	PE	2"	\$ 249,149.87	\$ 283,664.42	Jun-20
FN20G21118	Palm Beach	Pershing to Southern 2in	HC		18,236	PE	2"	\$ 391,290.29	\$ 1,614,911.07	Jun-20
FN20G21207	Palm Beach	Pershing to Southern Ph. 2	HC		18,021	PE	2"	\$ 320,825.79	\$ 1,228,481.64	Jun-20
FN20G41107	Palm Beach	Pershing to Southern 4in	HC		2,487	PE	4"	\$ 228,100.84	\$ 345,135.57	Jun-20
FN20G21323	Palm Beach	Phase 3 South	HC			PE	2"	\$ 235,012.05	\$ 235,012.05	Open
FN20G41324	Palm Beach	Phase 3 South	HC			PE	4"	\$ 31,236.33	\$ 31,236.33	Open
FN17G21188	Palm Beach	SOcean PB 17 ViaFSloans	HC			PE	2"	\$ -	\$ 326.65	Oct-19
FN17G61190	Palm Beach	SOcean PB 17 ViaFSloans	HC			PE	6"	\$ -	\$ 3,292.72	Sep-19
FN20G61154	Palm Beach	S. Ocean PB	HC			PE	6"	\$ (1,180.76)	\$ -	Open
FN20G61209	Palm Beach	S. Ocean PB 2020	HC	11	11	PE	1 1/4"	\$ -	\$ -	Aug-20
FN20G61209	Palm Beach	S. Ocean PB 2020	HC	42	42	PE	2"	\$ -	\$ -	Aug-20
FN20G61209	Palm Beach	S. Ocean PB 2020	HC	14	14	PE	4"	\$ -	\$ -	Aug-20
FN20G61209	Palm Beach	S. Ocean PB 2020	HC	3,917	3,917	PE	6"	\$ 1,686,320.71	\$ 1,752,304.64	Aug-20
FN20G21327	Palm Beach	Sophia Dr	HC			PE	2"	\$ 17,554.59	\$ 17,554.59	Open
FN19G21125	Palm Beach	Tamarind Ph. 2 Area 3	HC			PE	2"	\$ -	\$ 138,298.72	Dec-18
FN18G41300	Palm Beach	Tamarind Ph. 2 Area 2 - 4 in	HC			PE	4"	\$ 81.74	\$ 15,014.84	Dec-18
FN19G21347	Palm Beach	Tamarind Ph. 3 - 2 in	HC	496	13,526	PE	2"	\$ 315,577.41	\$ 991,914.19	Jun-20
FN19G41348	Palm Beach	Tamarind Ph. 3 - 4 in	HC	436	-	PE	4"	\$ 71,793.44	\$ 63,941.57	Jun-20
FN19G61349	Palm Beach	Tamarind Ph. 3 - 6 in	HC	3	744	PE	6"	\$ 54,255.07	\$ 93,809.00	Jun-20
FN20G21208	Palm Beach	Whitehall	HC	4	4	PE	1 1/4"	\$ -	\$ -	Sep-20

Florida Public Utilities Company
Gas Reliability Infrastructure Program
Quarterly Reporting
Quarter Ending September 30, 2020

Mains:				Quarter	YTD			Quarter	YTD	
Project Number	County	Location/Address	Rural or High Consequence	Feet Installed	Feet Installed	Material Installed	Main Size Installed	Installed Investment Amount	Installed Investment Amount	Installed In Service Date
FN20G21208	Palm Beach	Whitehall	HC	6,652	6,652	PE	2"	\$ 360,454.26	\$ 589,432.96	Sep-20
FN19G21110	Palm Beach	W Lake Worth East	HC		180	PE	2"		\$ -	Jun-19
FN19G21144	Palm Beach	W Lake Worth Ph1 Area 3	HC		3,292	PE	2"	\$ 14,679.19	\$ 282,495.75	Dec-19
FN19G41145	Palm Beach	W Lake Worth Ph1 4 in	HC		483	PE	4"	\$ -	\$ 148,193.15	Sep-19
FN19G61146	Palm Beach	W Lake Worth Ph1 6 in	HC		1,755	PE	6"	\$ -	\$ 87,443.29	Nov-19
FN20G21309	Palm Beach	W Lake Worth Ph2 A1 2in	HC			PE	2"	\$ 277,203.36	\$ 277,203.36	Open
FN19G21311	Palm Beach	Worth Ave - Peruvian Alley	HC			PE	2"	\$ 102.65	\$ 6,153.78	Nov-19
FN00G11555	Palm Beach	Allocation Clearing	HC			PE		\$ (5,180.75)	\$ 50,665.02	Ongoing
Mains Accrual								\$ (696,160.98)	\$ 80,933.59	
Total Mains Installed-South Florida				11,575	80,819			\$ 3,609,041.37	\$ 8,957,686.76	
Total Mains Installed-FPUC				11,575	80,819			\$ 3,610,209.60	\$ 8,968,280.24	

Services:				Quarter	YTD			Quarter	YTD	
Project Number	County	Location/Address	Rural or High Consequence	# Services Installed	# Services Installed	Material Installed	Service Size Installed	Installed Investment Amount	Installed Investment Amount	Installed In Service Date
FN20GS3080	Volusia	Various	HC	42	50	PE	3/4"	\$ 121,004.05	\$ 206,196.04	Qtr3 -20
FN20GS1080	Palm Beach	Various	HC	152	533	PE	3/4"	\$ 1,417,253.16	\$ 4,216,686.53	Qtr3 -20
FN20GS1082	Palm Beach	Various	HC	88	121	PE	1 1/4"	\$ 380,983.23	\$ 523,506.49	Qtr3 -20
Accrue Services	Volusia							\$ 2,227.00	\$ 4,493.00	
Accrue Services	Palm Beach							\$ (178,712.23)	\$ 83,777.42	
Total Services Installed				282	704			\$ 1,742,755.21	\$ 5,034,659.48	

Florida Public Utilities Company
 Gas Reliability Infrastructure Program
 Quarterly Reporting-Retirements
 Quarter Ending September 30, 2020

<u>Mains:</u>			Quarter	YTD			Retired	
Project			Rural or High	Feet	Feet	Main Size	Material	Out of Service
Number	County	Location/Address	Consequence	Retired	Retired	Retired	Retired	Date

Total Mains Retired - Central Florida

<u>Mains:</u>			Quarter	YTD			Retired	
Project			Rural or High	Feet	Feet	Main Size	Material	Out of Service
Number	County	Location/Address	Consequence	Retired	Retired	Retired	Retired	Date

FN19G21414R	Palm Beach	Broadway Ph. 5	HC		1	1"	Bare Steel	Mar-20
FN19G21414R	Palm Beach	Broadway Ph. 5	HC		203	1.25"	Bare Steel	Mar-20
FN19G21414R	Palm Beach	Broadway Ph. 5	HC		5,869	2"	Bare Steel	Mar-20
FN20G41321R	Palm Beach	S. Ocean 2020	HC	3,924	3,924	4"	Bare Steel	Sep-20
FN18G21183R	Palm Beach	Tamarind Ph. 2	HC		537	1.25"	Bare Steel	May-20
FN18G21183R	Palm Beach	Tamarind Ph. 2	HC		1,816	1.5"	Bare Steel	May-20
FN18G21183R	Palm Beach	Tamarind Ph. 2	HC		5,934	2"	Bare Steel	May-20
FN18G21183R	Palm Beach	Tamarind Ph. 2	HC		1,216	3"	Bare Steel	May-20
FN18G21183R	Palm Beach	Tamarind Ph. 3	HC	406	406	1.25"	Bare Steel	Sep-20
FN18G21183R	Palm Beach	Tamarind Ph. 3	HC	450	450	1.5"	Bare Steel	Sep-20
FN18G21183R	Palm Beach	Tamarind Ph. 3	HC	9,320	9,320	2"	Bare Steel	Sep-20
FN19G41344R	Palm Beach	Tamarind Ph. 3	HC	272	272	3"	Bare Steel	Sep-20
FN19G41344R	Palm Beach	Tamarind Ph. 3	HC	163	163	4"	Bare Steel	Sep-20
FN19G61346R	Palm Beach	Tamarind Ph. 3	HC	704	704	6"	Bare Steel	Sep-20
FN20G21180R	Palm Beach	Whitehall	HC	3,698	3,698	2"	Bare Steel	May-20
FN20G21180R	Palm Beach	Whitehall	HC	1,636	1,636	3"	Bare Steel	May-20
FN19G21132R	Palm Beach	W Lake Worth Ph1 Area 3	HC		145	1.25"	Bare Steel	Feb-20
FN19G21132R	Palm Beach	W Lake Worth Ph1 Area 3	HC		3,876	1.5"	Bare Steel	Feb-20
FN19G21133R	Palm Beach	W Lake Worth Ph1 Area 2	HC		8,815	2"	Bare Steel	Feb-20
FN19G21133R	Palm Beach	W Lake Worth Ph1 Area 2	HC		717	3"	Bare Steel	Feb-20
FN19G41134R	Palm Beach	W Lake Worth Ph1 4in	HC		2,387	4"	Bare Steel	Feb-20
FN19G61135R	Palm Beach	W Lake Worth Ph1 6in	HC		3,657	6"	Bare Steel	Feb-20

Total Mains Retired - South Florida

20,573 55,746

Total Mains Retired-FPUC

20,573 55,746

Services:

Project			Quarter	YTD	Service	Material	Retired
Number	County	Location/Address	Services	Services	Size	Retired	Out of Service
			Retired	Retired	Retired	Retired	Date

FN20G53080R	Volusia	Various	31	47	under 1"	Steel Tubing	Qtr3 -20
FN20G51080R	Palm Beach	Various	102	238	under 1"	Bare Steel	Qtr3 -20

Total Bare Steel Services Retired

102 238

Total Steel Tubing Services Retired

31 47

Total Bare Steel & Steel Tubing Service Retired

133 285

FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION
Quarterly Summary of Replacements
Gas Reliability Infrastructure Program
Quarter Ending September 30, 2020

Installed:

	Mains				Services			
	Quarter		Year To Date		Quarter		Year To Date	
	Feet	Amount	Feet	Amount	Number	Amount	Number	Amount
<i>Central Florida Gas</i>	7,500	\$ 571,424	50,514	\$ 2,030,900	48	\$ 81,113	119	\$ 248,257

Retired:

<i>Central Florida Gas</i>	13,880	51,936	-	34
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Remaining Replacement:

	<u>Quantity</u>		<u>Quantity</u>
<u>Bare Steel Mains</u>		<u>Bare Steel Services</u>	
Miles at Beginning 06/30/2020	10.1	Number of Services at 06/30/2020	97
Additional Main	-	Additional Services	-
Miles Retired through 09/30/2020	2.6	Services Retired through 09/30/2020	-
Bare Steel Miles Remaining	7.5	Bare Steel Services Remaining	97

Florida Division of Chesapeake Utilities Corporation
Gas Reliability Infrastructure Program
Quarterly Reporting
Quarter Ending September 30, 2020

Mains:				Quarter	YTD		Quarter	YTD	
Project			Rural or High	Feet	Feet	Material	Installed	Installed	Installed
Number	County	Location/Address	Consequence	Installed	Installed	Installed	Amount	Amount	In Service Date
CF20G20117	Polk	Casselberry Project (Lake Wales)	HC		7,389	PE	\$ 7,221.13	\$ 180,877.43	May-20
CF20G20134	Polk	Flamingo Dr, Auburndale	HC			PE	\$ 114.00	\$ 2,647.36	Open
CF20G40135	Polk	Flamingo Dr, Auburndale	HC			PE	\$ 4,652.17	\$ 15,650.17	Open
CF18G41115	Polk	Lake Wales Area 5 4"	HC			PE	\$ -	\$ 632.59	Dec-18
CF20G20136	Polk	Lake Wales Area 5 SR60	HC	1,196	1,196	PE	\$ 37,627.00	\$ 46,280.41	Aug-20
CF20G40137	Polk	Lake Wales Area 5 SR60	HC	5,466	5,466	PE	\$ 157,356.90	\$ 228,934.18	Aug-20
CF20G20145	Polk	Tower Lakes	HC		839	PE	\$ 1,915.76	\$ 29,580.72	May-20
CF20G20131	Polk	Winter Haven Area 5	HC			PE	\$ 297,912.85	\$ 476,980.63	Open
CF19G20106	Polk	Winter Haven Area 8 - 2"	HC		9,071	PE	\$ 58,637.76	\$ 400,835.38	Dec-19
CF19G40192	Polk	Winter Haven Area 8 - 4"	HC		21,838	PE	\$ 49,192.27	\$ 470,402.79	Dec-19
CF19G20105	Polk	Winter Haven Area 10 N & S 2"	HC		1,468	PE	\$ 38,757.40	\$ 75,278.17	Sep-19
CF19G40132	Polk	Winter Haven Area 10 S 4"	HC		2,409	PE	\$ 1,010.48	\$ 8,082.30	Jul-19
CF20G40132	Polk	Winter Haven Area 10 S	HC	489	489	PE	\$ 9,764.43	\$ 33,499.58	Mar-20
CF20G20116	Polk	Winter Haven Area 10 Railroad	HC	349	349	PE	\$ 8,146.33	\$ 29,195.90	Mar-20
CF00G11555	Polk	Allocation Clearing					\$ (1,074.39)	\$ 22,045.36	Ongoing
Mains Accrual							\$ (99,810.43)	\$ 9,976.80	
Total Mains Installed				7,500	50,514		\$ 571,423.66	\$ 2,030,899.77	

Services:				Quarter	YTD		Quarter	YTD	
Project			Rural or High	# Services	# Services	Material	Installed	Installed	Installed
Number	County	Location/Address	Consequence	Installed	Installed	Installed	Amount	Amount	In Service Date
CF20GS1080	Polk	Various	HC	41	97	PE	\$ 102,768.63	\$ 238,196.49	Qtr3 -20
CF20GS1082	Polk	Various	HC	7	22	PE	\$ 514.26	\$ 10,060.96	Qtr3 -20
Accrual Services							\$ (22,169.40)	\$ -	

Florida Division of Chesapeake Utilities Corporation
Gas Reliability Infrastructure Program
Quarterly Reporting
Quarter Ending September 30, 2020

		Quarter	YTD
<i>Total Services Installed</i>	<u>48</u>	<u>\$ 81,113.49</u>	<u>\$ 248,257.45</u>

