

FILED 11/20/2020 DOCUMENT NO. 12604-2020 FPSC - COMMISSION CLERK

P.O. Box 3395 West Palm Beach, Florida 33402-3395

November 19, 2020

Mr. Adam J. Teitzman, Commission Clerk Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0950

<u>Re: Docket No. 20200001-EI</u> CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST <u>RECOVERY CLAUSES OF ELECTRIC UTILITIES</u>

Dear Mr. Teitzman:

We are enclosing the October 2020 Fuel Schedules for our Consolidated Electric Florida divisions.

The over-recovery for the month is higher than estimated primarily due to fuel costs being lower than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,

Curtis D. Young U Regulatory Analyst

Enclosure Cc: FPSC Beth Keating Buddy Shelley (no enclosure) SJ 80-441

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COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: OCTOBER 2020

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			DOLLARS				MWH				CENTS/KWH		
			FOTULATED	DIFFERENCI	E %	ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED		ENCE
	-	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	ANIOUNT	70
1	Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2	Nuclear Fuel Disposal Cost (A13)												
3	FPL Interconnect	0	0	0	0.0%				1				
4	Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5	TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6	Fuel Cost of Purchased Power (Exclusive								to become and				to service and an
	of Economy) (A8)	725,704	1,225,982	(500,277)	-40.8%	35,175	41,146	(5,971)	-14.5%	2.06312	2.97956	(0.91644)	-30.8%
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)								1		(9)		
9	Energy Cost of Sched E Economy Purch (A9)						101 0120					0.00050	00.40
10	Demand and Non Fuel Cost of Purchased Power (A9)	1,370,719	1,232,886	137,833	11.2%	35,175	41,146	(5,971)	-14.5%	3.89686	2.99634	0.90052	30.1%
11	Energy Payments to Qualifying Facilities (A8a)	1,082,435	1,384,111	(301,676)	-21.8%	15,352	17,300	(1,948)	-11.3%	7.05063	8.00064	(0.95001)	-11.9%
12	TOTAL COST OF PURCHASED POWER	3,178,858	3,842,978	(664,121)	-17.3%	50,527	58,446	(7,919)	-13.6%	6.29137	6.57522	(0.28385)	-4.3%
13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					50,527	58,446	(7,919)	-13.6%				
14	Fuel Cost of Economy Sales (A7)												
15	Gain on Economy Sales (A7a)								1				
16	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17	Fuel Cost of Other Power Sales (A7)												
	TOTAL FUEL COST AND GAINS OF POWER SALES	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19	(LINE 14 + 15 + 16 + 17) NET INADVERTENT INTERCHANGE (A10)												
19	NET INADVERTENT INTERCHANGE (ATO)												
20	LESS GSLD APPORTIONMENT OF FUEL COST	98,800	85,508	13,292	-68.7%	0	0	0	0.0%				
20a	TOTAL FUEL AND NET POWER TRANSACTIONS	3,080,058	3,757,470	(677,413)	-18.0%	50,527	58,446	(7,919)	-13.6%	6.09583	6.42892	(0.33309)	-5.2%
	(LINES 5 + 12 + 18 + 19)	(400.000) *	(49,146) *	(81,514)	165.9%	(2,143)	(764)	(1,379)	180.4%	(0.26345)	(0.08829)	(0.17516)	198.4%
21	Net Unbilled Sales (A4)	(130,660) * 2,605 *	2,624 *	(81,514)	-0.7%	(2, 143)	(784)	(1,3/9)	4.7%	0.00525	0.00471	0.00054	11.5%
22	Company Use (A4)	184.826 *	225,462 *	(40,636)	-18.0%	3.032	3,507	(475)	-13.5%	0.37266	0.40505	(0.03239)	-8.0%
23	T & D Losses (A4)	104,020	220,402	(40,050)	-10.078	5,052	0,007	(475)	-10.070	0.07200	0.40000	(0.00200)	0.070
24	SYSTEM KWH SALES	3,080,058	3,757,470	(677,413)	-18.0%	49,596	55,663	(6,067)	-10.9%	6.21029	6.75039	(0.54010)	-8.0%
25	Wholesale KWH Sales												
26	Jurisdictional KWH Sales	3,080,058	3,757,470	(677,413)	-18.0%	49,596	55,663	(6,067)	-10.9%	6.21029	6.75039	(0.54010)	-8.0%
26a	Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27	Jurisdictional KWH Sales Adjusted for												and the second
	Line Losses	3,080,058	3,757,470	(677,412)	-18.0%	49,596	55,663	(6,067)	-10.9%	6.21029	6.75039	(0.54010)	-8.0%
28	GPIF**								Concerning 1				
29	TRUE-UP**	161,204	161,204	0	0.0%	49,596	55,663	(6,067)	-10.9%	0.32503	0.28961	0.03542	12.2%
30	TOTAL JURISDICTIONAL FUEL COST	3.241.262	3,918,674	(677,412)	-17.3%	49,596	55,663	(6,067)	-10.9%	6.53533	7.04000	(0.50467)	-7.2%
	(Excluding GSLD Apportionment)			x								ar b	
31	Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32	Fuel Factor Adjusted for Taxes									6.64048	7.15327	(0.51279)	-7.2%
33	FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									6.640	7.153	(0.513)	-7.2%

*Included for Informational Purposes Only **Calculation Based on Jurisdictional KWH Sales

SCHEDULE A1 PAGE 1 OF 2

Company: FLORIDA PUBLIC UTILITIES COMPANY

CONSOLIDATED ELECTRIC DIVISIONS

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: OCTOBER 2020

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SCHEDULE A1 PAGE 2 OF 2

6 Full Cost of Purchased Power (Exclusive of purchased Power (A)) 8,225,965 10,245,593 (2,019,596) -19.7% 395,316 370,524 24,792 6,7% 2,08086 2,78516 (0,68430) -2,489 7 Energy Cost of Scheet S & Lean Purch (Debarg)(A)) 14,436,157 12,268,4773 (2,489,044) -19,27% 44,792 6,7% 2,86231 3,42227 0,22004 6,7% 10 Demard and Nn Full Cost of Purchased Power (A) 14,436,157 12,268,4773 (2,489,044) -19,22% 144,664 199,850 (10,158) -8,7% 2,86231 3,42227 0,22004 6,7% 12 TOTAL COST OF PURCHASED POWER 33,093,861 35,784,383 (2,730,512) -7.6% 545,010 530,374 14,638 2.8% 6,0462 6,7471 (0,68219) -10,114 13 TOTAL AVALABLE INPH (LINE 5 + INE 12) Immed Toffconomy Sales (A7a) 10,058 0 0 0 0,0000 0,0000 0,0000 0,0000 0,0000 0,0000 0,0000 0,0000 0,0000 0,0000 0,0000 0,0000 0,0000 0,0000 0,0000 0,0000			PERIOD TO D	DATE	DOLLARS		PERIO	D TO DATE	MWH			CENTS/KWH		
1 Public Cut of Statem Not Concertation (A3) 0			ACTUAL	ESTIMATED			ACTUAL	ESTIMATED			ACTUAL	ESTIMATED		
2 Nuclear Fuel (backed) Cet (A15) 0 <t< td=""><td>1</td><td>Fuel Cost of System Net Generation (A3)</td><td></td><td></td><td></td><td></td><td>0</td><td>0</td><td></td><td>0.000</td><td></td><td></td><td></td><td></td></t<>	1	Fuel Cost of System Net Generation (A3)					0	0		0.000				
4 Adjustments to Fuel Cost (A2, Page 1) 0	2						U	0	U	0.0%	0.00000	0.00000	0.00000	0.0%
5 TOTAL COST OF GENERATED POWER 0					0									
6 Fund Cost of Purchased Power (Exclusive or Economy) (A8) 0 <td></td>														
of Economy (46) B B B C C S			0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
7 Energy Cost of Steind C & X Econ Punch (BicKen)(A9) Energy Cost of Steind C & X Econ Punch (No-Power)(A9) Energy Cost of Steind C & X Econ Punch (No-Power)(A9) Energy Cost of Steind C & X Econ Punch (No-Power)(A9) Energy Cost of Steind C & X Econ Punch (No-Power)(A9) Energy Cost of Steind C & X Econ Punch (No-Power)(A9) Energy Cost of Steind C & X Econ Punch (No-Power)(A9) Energy Cost of Steind C & X Econ Punch (No-Power)(A9) Energy Cost of Steind C & X Econ Punch (No-Power)(A9) Energy Cost of Steind C & X Econ Punch (No-Power)(A9) Energy Cost of Steind C & X Econ Punch (No-Power)(A9) Energy Cost of Steind C & X Econ Punch (No-Power)(A9) Energy Cost of Steind C & X Econ Punch (No-Power)(A9) Energy Cost of Steind C & X Econ Punch (No-Power)(A9) Energy Cost of Steind C & X Econ Punch (No-Power)(A9) Energy Cost of Steind C & X Econ Punch (No-Power)(A9) Energy Cost of Steind C & X Econ Punch (No-Power)(A7) Energy Cost of Steind C & X Econ Punch (No-Power)(A7) Energy Cost of Steind C & X Econ Punch (No-Power)(A7) Energy Cost of Steind C & X Econ Punch (No-Power)(A7) Energy Cost of Steind C & X Econ Punch (No-Power)(A7) Energy Cost of Steind C & X Econ Punch (No-Power)(A7) Energy Cost of Steind C & X Econ Punch (No-Power)(A7) Energy Cost of Steind C & X Econ Punch (No-Power)(A7) Energy Cost of Steind C & X Econ Punch (No-Power)(A7) Energy Cost of Steind C & X Econ Punch (No-Power)(A7) Energy Cost of Steind C & X Econ Punch (No-Power)(A7) Energy Cost of Steind C & X Econ Punch (No-Power)(A7) Energy Cost of Steind C & X Econ Punch (No-Power)(A7) <td< td=""><td>0</td><td></td><td>9 225 065</td><td>10 245 562</td><td>(2 010 509)</td><td>10.7%</td><td>205 240</td><td>070 504</td><td>04 700</td><td>0.70</td><td></td><td>0 20540</td><td></td><td></td></td<>	0		9 225 065	10 245 562	(2 010 509)	10.7%	205 240	070 504	04 700	0.70		0 20540		
8 Energi Cost of Other Econmy Purch (Non-Broker)(A9) 14,438,157 12,684,027 1,754,130 13,8% 395,316 370,524 24,752 6.7% 3,65231 3,42327 0,22904 6.7% 10 Demand and No Fuel Cost of Purchased Power (A9) 14,438,157 1,2684,027 1,754,130 13,8% 395,316 370,524 24,752 6.7% 3,65231 3,42327 0,22904 6.7% 12 TOTAL COST OF PURCHASED POWER 33,053,851 35,784,363 (2,70,5512) -7.6% 545,010 530,374 14,636 2.6% 6.66462 6.74701 (0,66219) -10.1% 13 TOTAL AVALABLE MWH (LINE 5 + LINE 12)	7		0,220,905	10,245,565	(2,019,596)	-19.7%	395,316	370,524	24,792	6.7%	2.08086	2.76516	(0.68430)	-24.8%
10 Demand and Nor Fuel Cost of Purchased Power (A9) 14.438,157 12.684,077 17.54130 13.896 370,524 24.792 6.776 3.8521 3.4227 0.22904 6.777 12 TOTAL COST OF FURCHASED POWER 33.053,651 35.784,383 (2.730,512) -7.6% 545,010 530,374 14.636 2.8% 6.06462 6.74701 (0.68219) -10.1% 13 TOTAL COST OF FURCHASED POWER 33.053,651 35.784,383 (2.730,512) -7.6% 545,010 530,374 14.636 2.8% 6.06462 6.74701 (0.68219) -10.1% 14 Fuel Cost of Encomp Sales (A7) Gain on Encomp Sales (A7) 545,010 530,374 14.636 2.8% 0 0.0000 0.0000 0.0000 0.00000 0.00000	8													
11 Energy Payments to Qualifying Pacilities (ABs) 10.389,729 12.854,773 (2.485,044) -19.2% 149,864 159,850 (10,156) -4.4% 6.94065 8.04177 (1.1012) -13.7% 12 TOTAL COST OF PURCHASED POWER 33.053,851 35.784,383 (2.730,612) -7.6% 545,010 530,374 14,835 2.8% 6.06482 6.74701 (0.62219) -10.1% 13 TOTAL COST OF PURCHASED POWER 33.053,851 35.774,383 (2.730,612) -7.6% 545,010 530,374 14,635 2.8% 6.06482 6.74701 (0.62219) -10.1% 14 154 154 154 154 154 154 154 154 154 154														
12 DDS LOSS LDSS LOS LDSS LOSS LDSS LOSS <thldss loss<="" th=""> <thl< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>3.42327</td><td>0.22904</td><td>6.7%</td></thl<></thldss>												3.42327	0.22904	6.7%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12) Endotion Gold G Gold	11	Energy Payments to Qualifying Facilities (A8a)	10,389,729	12,854,773	(2,465,044)	-19.2%	149,694	159,850	(10,156)	-6.4%	6.94065	8.04177	(1.10112)	-13.7%
14 Fuel Cost of Conomy Sates (A7) 15 Gein no Economy Sates (A7) 16 Fuel Cost of Unit Power Sales (A7) 17 Fuel Cost of Unit Power Sales (A7) 18 TOTAL FUEL COST AND GAINS OF POWER SALES 0 0 0.0% 0 0.00% 0.0000 1.44.4% 25.072 25.58 506.510 505.118 3.392 0.7% 6.44726 6.87105 (0.42379) 6.242	12	TOTAL COST OF PURCHASED POWER	33,053,851	35,784,363	(2,730,512)	-7.6%	545,010	530,374	14,636	2.8%	6.06482	6.74701	(0.68219)	-10.1%
15 Gain on Economy, Saies (A7a) 16 Fuel Cost of Unit Prover Sales (A7) 17 Fuel Cost of Unit Prover Sales (A7) 18 TOTAL FUEL. COST AND GAINS OF POWER SALES (LINE 14+ 15+ 16+ 17) 19 NET INADVERTENT INTERCHANGE (A10) 20 LESS GSLD APPORTIONMENT OF FUEL COST (LINE 5+ 12+ 18+ 10) 21 NET INADVERTENT INTERCHANGE (A10) 22 LESS GSLD APPORTIONMENT OF FUEL COST (LINE 5+ 12+ 18+ 19) 23 TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5+ 12+ 18+ 10) 23 23,784,973 24 Met Unbilded Sales (A4) 25 Company Use (A4) 26 Lossees (A4) 27 2,784,973 24,706,930 (1,921,957) 25 (198) 26 Company Use (A4) 27 2,082,87* 28 YSTEM KMH SALES 32,784,973 34,706,930 (1,921,957) -55% 508,510 505,511 3,392 0,7% 6,44726 6,87105 (0,0237) -1,48 26 Jurisdictional KWH Sales 32,784,973 34,706,930 (1,921,957) -5.5% 50							545,010	530,374	14,636	2.8%				
16 Fuel Cost of Unit Power Sales (SL2 Particls)(A7) 17 Fuel Cost of Unit Power Sales (SL2 Particls)(A7) 18 TOTAL FUEL COST AND GAINS OF POWER SALES 0 0 0.0% 0 0.0% 0.0000 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td><i>2</i></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>								<i>2</i>						
17 Fuel Cost of ther Power Sales (A7) 0														
18 TOTAL FUEL COST AND GAINS OF POWER SALES: (LINE 14+ 15+ 16+ 17) 0 <														
LUNE 14 + 15 + 16 + 17) 19 NET INADVERTENT INTERCHANGE (A10) 0.0000 0.0000 0.0000 0.0000 200 LESS GSLD APPORTIONMENT OF FUEL COST (LINES 5 + 12 + 18 + 19) 288,878 1.077,432 (808,554) -75.0% 0 0 0.00% 11 Net Unbilled Sales (A4) 203,454 (454,940) 658,394 -144.7% 3.382 (6,952) 10,334 -148.7% 0.04001 (0.09007) 0.13008 -144.4% 22 Company Use (A4) 25.072 2.2,082,387 (115,265) -5.5% 32,701 31,822 879 2.8% 0.04001 (0.09007) 0.13008 -144.4% 23 T & D Losses (A4) 1.967,122 2.082,387 (115,265) -5.5% 32,701 31,822 879 2.8% 0.38684 0.41226 (0.02542) 6.2% 24 SYSTEM KWH Sales 32,784,973 34,706,930 (1,921,957) -5.5% 508,510 505,118 3.392 0.7% 6.44726 6.87105 (0.42379) -6.2% 25 Wholesale KWH Sales 32,784,973 34,706,930 (1,921,957) -5.5% 50			0	0	0	0.0%	0	0	0	0.000	0.00000			
19 NET INADVERTENT INTERCHANGE (A10) 20 LESS GSLD APPORTIONMENT OF FUEL COST TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19) 268,878 1.077,432 (808,554) -75.0% 0 0 0.0% 6.01548 6.54386 (0.52838) -8.1% 21 Net Unbilde Sales (A4) 203,454 * (454,940) * 653,394 -144.7% 3.382 (6,952) 10,334 -148.7% 0.00010 (0.09007) 0.13008 -144.4% 21 Net Unbilde Sales (A4) 203,454 * (454,940) * 653,394 -144.7% 3.382 (6,952) 10,334 -148.7% 0.040013 (0.09007) 0.13008 -144.4% 22 Company Use (A4) 1.967,122 * 2.082,877 * (115,265) -5.5% 32,701 3.822 6.952) 10,334 -148.7% 0.040018 0.00050 (0.002542) 6.28788 0.41226 (0.02542) 6.28788 0.41226 (0.02542) 6.28788 6.44726 6.87105 (0.42379) 6.28788 6.23788 6.44726 6.87105 (0.42379) 6	10		U	U	U	0.0%	0	U	U	0.0%	0.00000	0.00000	0.00000	0.0%
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19) 32,784,973 34,706,930 (1,921,957) -5.5% 545,010 503,374 14,636 2.8% 6.01548 6.54386 (0.52838) -8.1% 21 Net Unbilled States (A4) 203,454 (454,940) 658,394 -144.7% 3,382 (6,952) 10,334 -148.7% 0.04001 (0.09007) 0.13008 -144.4% 22 Company Use (A4) 25,072 25,268 (196) -0.8% 417 396 31 7.9% 0.00401 (0.09007) 0.13008 -144.4% 23 T & D Losses (A4) 25,072 25,268 (115,265) -5.5% 32,701 31,822 879 2.8% 0.00401 (0.09007) 0.13008 -144.4% 24 SYSTEM KWH SALES 32,784,973 34,706,930 (1,921,957) -5.5% 508,510 505,118 3.392 0.7% 6.44726 6.87105 (0.42379) -6.2% 25 Vhoissale KWH Sales 32,784,973 34,706,930 (1,921,957) -5.5% 508,510 505,118 3.392 0.7% 6.44726	19													
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19) 32,784,973 34,706,930 (1,921,957) -5.5% 545,010 530,374 14,636 2.8% 6.01548 6.54386 (0.52838) -8.1% 21 Net Unbilled Sales (A4) 203,454 (454,940) 658,394 -144.7% 3.382 (6,652) 10,334 -148.7% 0.04001 (0.09007) 0.13008 -144.4% 22 Company Use (A4) 25,072 25,268 (196) -0.8% 417 386 31 7.9% 0.04001 (0.09007) 0.13008 -144.4% 23 T & D Losses (A4) 25,072 25,268 (115,265) -5.5% 32,701 31,822 879 2.8% 0.38884 0.41226 (0.02542) -6.2% 24 SYSTEM KWH SALES 32,784,973 34,706,930 (1,921,957) -5.5% 508,510 505,118 3,392 0.7% 6.44726 6.87105 (0.42379) -6.2% 25 Wholesale KWH Sales 32,784,973 34,706,930 (1,921,957) -5.5% 508,510 505,118 3,392 0.7% 6.44726	3	20 LESS GSLD APPORTIONMENT OF FUEL COST	268.878	1.077.432	(808 554)	-75.0%	0	0	0	0.0%				
(LINES 5 + 12 + 18 + 19) 21 Net Unbiled Star (A4) 22 Company Use (A4) 22. Company Use (A4) 25,072 * 25,268 * (196) -0.8% 23. T & D Losses (A4) 1,967,122 * 2,082,387 * (115,265) -5.5% 24. SYSTEM KWH SALES 32,784,973 32,784,973 34,706,930 (1,921,957) -5.5% 24. Jurisdictional LWH Sales 32,784,973 34,706,930 (1,921,957) -5.5% 27. Jurisdictional KWH Sales 32,784,973 34,706,930 (1,921,957) -5.5% 508,510 505,118 3,392 0.7% 6.44726 6.87105 (0,42379) -6.2% 26 Jurisdictional LWH Sales 32,784,973 34,706,930 (1,921,957) -5.5% 508,510 505,118 3,392 0.7% 6.44726 6.87105 (0,42379) -6.2% 27 Jurisdictional Loss Multiplier 1.000 1.000 0.000 0.0% 1.000 0.0000 0.0% 27 Jurisdictional LWH Sales Adjusted for 32,784,973 34,706,930 (1,921,957) -5.5% 508,510 505,118 3,392 0.7% 6.44726 6.87105 (0,42379	20a	TOTAL FUEL AND NET POWER TRANSACTIONS					-		•		6.01548	6,54386	(0.52838)	-8.1%
22 Company Use (A4) 25,072 * 25,268 * (196) -0.8% 417 386 31 7.9% 0.00493 0.00500 (0.00007) -1.4% 23 T & D Losses (A4) 1,967,122 * 2,082,387 * (115,265) -5.5% 32,701 31,822 879 2.8% 0.38684 0.41226 (0.002542) -6.2% 24 SYSTEM KWH SALES 32,784,973 34,706,930 (1,921,957) -5.5% 508,510 505,118 3,392 0.7% 6.44726 6.87105 (0.42379) -6.2% 25 Jurisdictional KWH Sales 32,784,973 34,706,930 (1,921,957) -5.5% 508,510 505,118 3,392 0.7% 6.44726 6.87105 (0.42379) -6.2% 26a Jurisdictional KWH Sales 32,784,973 34,706,930 (1,921,957) -5.5% 508,510 505,118 3,392 0.7% 6.44726 6.87105 (0.42379) -6.2% 27 Jurisdictional KWH Sales Adjusted for 1.000 1.000 0.000 0.0% 1.000 1.000 0.0000 0.0% 28 GPIF** 32,784,973 34,706,930 (1,921,957) -5.5% 508,510 505,118 3,392 0.7% 6.44726 6.87105 (0.42379) -6.2% 29 TRUE-UP** 1.612,040 1.612,040 00 0.0% 508,510 505,118		(LINES 5 + 12 + 18 + 19)											(0.02000)	01170
23 T & D Losses (A4) 1,967,122 * 2,082,387 * (115,265) -5.5% 32,701 31,822 879 2.8% 0.38684 0.41226 (0.02542) 6.2% 24 SYSTEM KWH SALES 32,784,973 34,706,930 (1,921,957) -5.5% 508,510 505,118 3,392 0.7% 6.44726 6.87105 (0.42379) -6.2% 25 Wholesale KWH Sales 32,784,973 34,706,930 (1,921,957) -5.5% 508,510 505,118 3,392 0.7% 6.44726 6.87105 (0.42379) -6.2% 26 Jurisdictional KWH Sales 32,784,973 34,706,930 (1,921,957) -5.5% 508,510 505,118 3,392 0.7% 6.44726 6.87105 (0.42379) -6.2% 27 Jurisdictional KWH Sales Adjusted for 1.000 1.000 0.000 0.0% 1.000 1.000 1.000 0.0000 0.0% 28 GPIF** 32,784,973 34,706,930 (1,921,957) -5.5% 508,510 505,118 3,392 0.7% 6.44726 6.87105 (0.42379) -6.2% 29 TRUE-UP** 1.									10,334	-148.7%	0.04001	(0.09007)	0.13008	-144.4%
24 SYSTEM KWH SALES 32,784,973 34,706,930 (1,921,957) -5.5% 508,510 505,118 3,392 0.7% 6.44726 6.87105 (0,42379) -6.2% 25 Wholesale KWH Sales 32,784,973 34,706,930 (1,921,957) -5.5% 508,510 505,118 3,392 0.7% 6.44726 6.87105 (0,42379) -6.2% 26 Jurisdictional KWH Sales 32,784,973 34,706,930 (1,921,957) -5.5% 508,510 505,118 3,392 0.7% 6.44726 6.87105 (0,42379) -6.2% 26a Jurisdictional KWH Sales 32,784,973 34,706,930 (1,921,957) -5.5% 508,510 505,118 3,392 0.7% 6.44726 6.87105 (0,42379) -6.2% 27 Jurisdictional KWH Sales 32,784,973 34,706,930 (1,921,957) -5.5% 508,510 505,118 3,392 0.7% 6.44726 6.87105 (0,42379) -6.2% 28 GPIF** 1.612,040 _00 0.0% 508,510 505,118 3,392 0.7% 6.44726 6.87105 (0,42593)<														-1.4%
25 Wholesale KWH Sales 32,784,973 34,706,930 (1,921,957) -5.5% 508,510 505,118 3,392 0.7% 6.44726 6.87105 (0,42379) -6.2% 26 Jurisdictional KWH Sales 32,784,973 34,706,930 (1,921,957) -5.5% 508,510 505,118 3,392 0.7% 6.44726 6.87105 (0,42379) -6.2% 27 Jurisdictional KWH Sales Adjusted for 1.000 1.000 0.000 0.0% 1.000 0.000 0.0% 1.000 1.000 0.00000 0.0% 28 GPIF** 32,784,973 34,706,930 (1,921,957) -5.5% 508,510 505,118 3,392 0.7% 6.44726 6.87105 (0,42379) -6.2% 29 TRUE-UP** 1,612,040 (0) 0.0% 506,510 505,118 3,392 0.7% 6.44726 6.87105 (0,42379) -6.2% 30 TOTAL JURISDICTIONAL FUEL COST 34,397,013 36,318,970 (1,921,957) -5.3% 508,510 505,118 3,392 0.7% 6.76427 7.19020 (0,42593) -5.9%	23	T & D Losses (A4)	1,967,122 *	2,082,387 *	(115,265)	-5.5%	32,701	31,822	879	2.8%	0.38684	0.41226	(0.02542)	-6.2%
26 Jurisdictional KWH Sales 32,784,973 34,706,930 (1,921,957) -5.5% 508,510 505,118 3,392 0.7% 6.44726 6.87105 (0,42379) -6.2% 26a Jurisdictional Loss Multiplier 1.000 1.000 0.000 0.0% 1.000 0.000 0.0% 1.000 0.000 0.0% 0.000 0.0% 1.000 0.000 0.0% 0.000 0.0% 1.000 0.0000 0.0% 0.000 0.0% 0.000 0.0% 0.000 0.0% 0.000 0.0% 0.000 0.0% 0.0000 0.0% 0.0000 0.0% 0.0000 0.0% 0.0000 0.0% 0.0000 0.0% 0.0000 0.0% 0.0000 0.0% 0.0000 0.0% 0.0000 0.0% 0.0000 0.0% 0.0000 0.0% 0.0000 0.0% 0.0000 0.0% 0.0000 0.0% 0.0000 0.0% 0.0000 0.0% 0.0% 0.0000 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0			32,784,973	34,706,930	(1,921,957)	-5.5%	508,510	505,118	3,392	0.7%	6.44726	6.87105	(0.42379)	-6.2%
26a Jurisdictional Loss Multiplier 1.000 1.000 0.000 0.0% 1.000 0.000 0.0% 1.000 0.000 0.0% 27 Jurisdictional KWH Sales Adjusted for Long 32,784,973 34,706,930 (1,921,957) -5.5% 508,510 505,118 3,392 0.7% 6.44726 6.87105 (0.42379) -6.2% 29 TRUE-UP** 1.612,040 (0) 0.0% 508,510 505,118 3,392 0.7% 6.44726 6.87105 (0.42379) -6.2% 30 TOTAL JURISDICTIONAL FUEL COST 34,397,013 36,318,970 (1,921,957) -5.3% 508,510 505,118 3,392 0.7% 6.76427 7.19020 (0.42593) -5.9% 31 Revenue Tax Factor 1.01609 1.01609 0.00000 0.0% 6.87311 7.30589 (0.43278) -5.9% 32 Fuel Factor Adjusted for Taxes 6.87311 7.30589 (0.43278) -5.9%			00 704 070	04 700 000	(4 004 057)	5 500	500 510	505 440			1211222			and the second
27 Jurisdictional KWH Sales Adjusted for Line Losses 32,784,973 34,706,930 (1,921,957) -5.5% 508,510 505,118 3,392 0.7% 6.44726 6.87105 (0,42379) -6.2% 29 TRUE-UP** 1,612,040 1,612,040 (0) 0.0% 508,510 505,118 3,392 0.7% 6.44726 6.87105 (0,0213) -0.7% 30 TOTAL JURISDICTIONAL FUEL COST 34,397,013 36,318,970 (1,921,957) -5.3% 508,510 505,118 3,392 0.7% 6.76427 7.19020 (0.42593) -5.9% 31 Revenue Tax Factor 1.01609 1.01609 0.00000 0.0% 32 Fuel Factor Adjusted for Taxes 6.87311 7.30589 (0,43278) -5.9%														
Line Losses 32,784,973 34,706,930 (1,921,957) -5.5% 508,510 505,118 3,392 0.7% 6.44726 6.87105 (0,42379) -6.2% 28 GPIF**			1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
28 GPIF** 1.612,040 0.612,040 0.0 508,510 505,118 3.392 0.7% 0.31701 0.31914 (0.00213) -0.7% 30 TOTAL JURISDICTIONAL FUEL COST 34,397,013 36,318,970 (1.921,957) -5.3% 508,510 505,118 3.392 0.7% 6.76427 7.19020 (0.42593) -5.9% 31 Revenue Tax Factor 1.01609 1.01609 0.00000 0.0% 32 Fuel Factor Adjusted for Taxes 6.87311 7.30589 (0.43278) -5.9%			32,784,973	34,706,930	(1,921,957)	-5.5%	508,510	505,118	3 392	0.7%	6 44726	6 87105	(0 42379)	6 2%
30 TOTAL JURISDICTIONAL FUEL COST 34,397,013 36,318,970 (1,921,957) -5.3% 508,510 505,118 3,392 0.7% 6.76427 7.19020 (0.42593) -5.9% 31 Revenue Tax Factor 1.01609 0.00000 0.0% 6.87311 7.30589 (0.43278) -5.9%		GPIF**							0,002	0.1 10	0.11120	0.07100	(0.42070)	-0.270
31 Revenue Tax Factor 1.01609 0.0000 0.0% 32 Fuel Factor Adjusted for Taxes 6.87311 7.30589 (0.42278) -5.9%	29	TRUE-UP**	1,612,040	1,612,040	(0)	0.0%	508,510	505,118	3,392	0.7%	0.31701	0.31914	(0.00213)	-0.7%
32 Fuel Factor Adjusted for Taxes 6.87311 7.30589 (0.43278) -5.9%	30	TOTAL JURISDICTIONAL FUEL COST	34,397,013	36,318,970	(1,921,957)	-5.3%	508,510	505,118	3,392	0.7%	6.76427	7.19020	(0.42593)	-5.9%
32 Fuel Factor Adjusted for Taxes 6.87311 7.30589 (0.43278) -5.9%	31	Revenue Tax Factor									1.01609	1 01609	0.00000	0.0%
	32													
6.8/3 7.306 (0.433) -5.9%	33	FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									6.873	7.306	(0.433)	-5.9%

*Included for Informational Purposes Only **Calculation Based on Jurisdictional KWH Sales

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

CONSOLIDATED ELECTRIC DIVISIONS

Month of: OCTOBER 2020

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		CURRENT MONTH	l		PERIOD TO DATE					
	ACTUAL	ESTIMATED	DIFFERENC	Е %	ACTUAL	ESTIMATED	DIFFERENC	E %		
A. Fuel Cost & Net Power Transactions										
 Fuel Cost of System Net Generation Fuel Related Transactions (Nuclear Fuel Disposal) Fuel Cost of Power Sold 	\$0\$	0\$	0	0.0% \$	6 0 \$	0\$	0	0.0%		
3. Fuel Cost of Purchased Power	725,704	1,225,982	(500,277)	-40.8%	8,225,965	10,245,563	(2,019,598)	-19.7%		
3a. Demand & Non Fuel Cost of Purchased Power	1,370,719	1,232,886	137,833	11.2%	14,438,157	12,684,027	1,754,130	13.8%		
3b. Energy Payments to Qualifying Facilities 4. Energy Cost of Economy Purchases	1,082,435	1,384,111	(301,676)	-21.8%	10,389,729	12,854,773	(2,465,044)	-19.2%		
 Total Fuel & Net Power Transactions Adjustments to Fuel Cost (Describe Items) 	3,178,858	3,842,978	(664,121)	-17.3%	33,053,851	35,784,363	(2,730,512)	-7.6%		
6a. Special Meetings - Fuel Market Issue	10,405	17,850	(7,445)	-41.7%	99,151	182,850	(83,699)	-45.8%		
7. Adjusted Total Fuel & Net Power Transactions	3,189,263	3,860,828	(671,565)	-17.4%	33,153,002	35,967,213	(2,814,210)	-7.8%		
Less Apportionment To GSLD Customers	98,800	85,508	13,292	15.5%	268,878	1,077,432	(808,554)	-75.0%		
Net Total Fuel & Power Transactions To Other Classes	\$ 3,090,463 \$	3,775,320 \$	(684,857)	-18.1% \$	32,884,124 \$	34,889,781 \$	(2,005,656)	-5.8%		

SCHEDULE A2 Page 1 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: OCTOBER 2020

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		CURRENT MONTH				PERIOD TO DATE	PERIOD TO DATE					
	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	E %	ACTUAL	ESTIMATED	DIFFERENCE	E %				
 B. Sales Revenues (Exclude Revenue Taxes & Franchise Tax 1. Jurisidictional Sales Revenue (Excluding GSLD) 	es)	\$		\$	\$	\$						
 a. Base Fuel Revenue b. Fuel Recovery Revenue c. Jurisidictional Fuel Revenue d. Non Fuel Revenue e. Total Jurisdictional Sales Revenue 2. Non Jurisdictional Sales Revenue 3. Total Sales Revenue (Excluding GSLD) 	 3,607,948 3,607,948 3,173,887 6,781,835 6,781,835 6,781,835 	4,171,989 4,171,989 1,749,144 5,921,134 0 5,921,134 \$	(564,041) (564,041) 1,424,743 860,702 0 860,702	-13.5% -13.5% 81.5% 14.5% 0.0% 14.5% \$	37,766,560 37,766,560 32,147,278 69,913,838 0 69,913,838 \$	37,805,199 37,805,199 22,703,970 60,509,169 0 60,509,169 \$	(38,639) (38,639) 9,443,309 9,404,670 0 9,404,670	-0.19 -0.19 41.69 15.59 0.09 15.59				
 C. KWH Sales (Excluding GSLD) 1. Jurisdictional Sales KWH 2. Non Jurisdictional Sales 3. Total Sales 4. Jurisdictional Sales % of Total KWH Sales 	49,596,356 0 49,596,356 100.00%	54,743,197 0 54,743,197 100.00%	(5,146,841) 0 (5,146,841) 0.00%	-9.4% 0.0% -9.4% 0.0%	505,406,928 0 505,406,928 100.00%	492,388,066 0 492,388,066 100.00%	13,018,861 0 13,018,861 0.00%	2.6 0.0 2.6 0.0				

SCHEDULE A2 Page 2 of 4

SCHEDULE A2 Page 3 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

OCTOBER

Month of:

2020

0

		CURRENT MONTH	4			PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENC	E %	ACTUAL	ESTIMATED	DIFFERENC	E %
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 3,607,948 \$	4,171,989 \$	(564,041)	-13.5% \$	37,766,560 \$	37,805,199 \$	(38,639)	-0.19
2. Fuel Adjustment Not Applicable			()			01,000,100 ¢	(00,000)	0.17
a. True-up Provision	161,204	161,204	0	0.0%	1,612,040	1,612,040	(0)	0.09
b. Incentive Provision		and the second sec			.,=,=		(0)	0.0
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0
3. Jurisdictional Fuel Revenue Applicable to Period	3,446,744	4,010,785	(564,041)	-14.1%	36,154,520	36,193,159	(38,639)	-0.19
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	3,090,463	3,775,320	(684,857)	-18.1%	32,884,124	34,889,781	(2,005,656)	-5.8
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A	(_,,	
 Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *) 	3,090,463	3,775,320	(684,857)	-18.1%	32,884,124	34,889,781	(2,005,656)	-5.8
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	356,281	235,465	120,816	51.3%	3,270,396	1,303,378	1,967,018	150.99
8. Interest Provision for the Month	118	(516)	634	-122.9%	(19,945)	(29,639)	9,694	-32.7
9. True-up & Inst. Provision Beg. of Month	1,418,752	3,156,253	(1,737,501)	-55.1%	(3,952,348)	666.626	(4,618,974)	-692.9
9a. Overcollection-Interim Rates/State Tax Refund	(23,082)		(23,082)	0.0%	1,003,130		1,003,130	0.0
10. True-up Collected (Refunded)	161,204	161,204	0	0.0%	1,612,040	1,612,040	(0)	0.0
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ 1,913,273 \$	3,552,406 \$	(1,639,133)	-46.1% \$		3,552,406 \$	(1,639,133)	-46.1

* Jurisdictional Loss Multiplier

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:	CONSOLIDATED ELECTRIC DIVISIONS
DIVISION.	CONSOLIDATED ELECTRIC DIVISIONS

Month of:	OCTOBER	2020

		CURRENT MONTH	1		PERIOD TO DATE					
	ACTUAL	ESTIMATED	DIFFERENCE	<u>%</u>	ACTUAL	ESTIMATED		CE %		
E. Interest Provision (Excluding GSLD)										
1. Beginning True-up Amount (lines D-9)	\$ 1,418,752 \$	3,156,253 \$	(1,737,501)	-55.1%	N/A	N/A				
2. Ending True-up Amount Before Interest	1,913,155	3,552,922	(1,639,767)	-46.2%	N/A	N/A				
(line D-7 + Lines D-9 + 9a + D-10)					N/A	N/A				
3. Total of Beginning & Ending True-up Amount	3,331,907	6,709,175	(3,377,268)	-50.3%	N/A	N/A				
4. Average True-up Amount (50% of Line E-3)	\$ 1,665,953 \$	3,354,588 \$	(1,688,635)	-50.3%	N/A	N/A	1.12h	0.000		
5. Interest Rate - First Day Reporting Business Month	0.0800%	N/A			N/A	N/A		1. The second		
 Interest Rate - First Day Subsequent Business Month Total (Line E-5 + Line E-6) 	0.0900% 0.1700%	N/A N/A		-	N/A N/A	N/A				
8. Average Interest Rate (50% of Line E-7)	0.0850%	N/A			N/A N/A	N/A N/A				
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0071%	N/A			N/A	N/A				
10. Interest Provision (Line E-4 x Line E-9)	118	N/A			N/A	N/A				
							38			

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Company: FLORIDA PUBLIC UTILITIES COMPANY

CONSOLIDATED ELECTRIC DIVISIONS

ELECTRIC ENERGY ACCOUNT Month of: OCTOBER 2020

				CURRENT MON	TH			PERIOD TO DA	TE	
					DIFFERENCE				DIFFERENC	E
		ACTU	AL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
	(MWH)									
1	System Net Generation		0	0	0	0.00%	0	0	0	0.00%
2	Power Sold									
3	Inadvertent Interchange Delivered - NET									
4	Purchased Power	35	5,175	41,146	(5,971)	-14.51%	395,316	370,524	24,792	6.69%
4a	Energy Purchased For Qualifying Facilities	1	5,352	17,300	(1,948)	-11.26%	149,694	159,850	(10,156)	-6.35%
5	Economy Purchases	1000		10.00	(, ,			,	(10,100)	0.0070
6	Inadvertent Interchange Received - NET									
7	Net Energy for Load	50	,527	58,446	(7,919)	-13.55%	545,010	530,374	14,636	2.76%
8	Sales (Billed)	49	,596	55,663	(6,067)	-10.90%	508,510	505,118	3,392	0.67%
8a	Unbilled Sales Prior Month (Period)			100000000000000000000000000000000000000						0.01 /0
8b	Unbilled Sales Current Month (Period)									
9	Company Use		43	41	2	4.72%	417	386	31	7.94%
10	T&D Losses Estimated @	0.06	,032	3,507	(475)	-13.54%	32,701	31,822	879	2.76%
11	Unaccounted for Energy (estimated)		,143)	(764)	(1,379)	180.39%	3,382	(6,952)	10,334	-148.65%
12			/	()	(0,002	(0,002)	10,004	140.0070
13	% Company Use to NEL	0	.08%	0.07%	0.01%	14.29%	0.08%	0.07%	0.01%	14.29%
14	% T&D Losses to NEL		.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL		.24%	-1.31%	-2.93%	223.66%	0.62%	-1.31%	1.93%	-147.33%

(\$)

16	Fuel Cost of Sys Net Gen		-	-	0	-	_	-	0
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold				28.0				
18	Fuel Cost of Purchased Power	725,704	1,225,982	(500,277)	-40.81%	8,225,965	10,245,563	(2,019,598)	-19.71%
18a	Demand & Non Fuel Cost of Pur Power	1,370,719	1,232,886	137,833	11.18%	14,438,157	12,684,027	1,754,130	13.83%
18b	Energy Payments To Qualifying Facilities	1,082,435	1,384,111	(301,676)	-21.80%	10,389,729	12.854.773	(2,465,044)	-19.18%
19	Energy Cost of Economy Purch.							(
20	Total Fuel & Net Power Transactions	3,178,858	3,842,978	(664,121)	-17.28%	33,053,851	35,784,363	(2,730,512)	-7.63%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	2.063	2.980	(0.917)	-30.77%	2.081	2.765	(0.684)	-24.74%
23a	Demand & Non Fuel Cost of Pur Power	3.897	2.996	0.901	30.07%	3.652	3.423	0.229	6.69%
23b	Energy Payments To Qualifying Facilities	7.051	8.001	(0.950)	-11.87%	6.941	8.042	(1.101)	-13.69%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	6.291	6.575	(0.284)	-4.32%	6.065	6.747	(0.682)	-10.11%

Schedule A4

0

PURCHASED POWER

(Exclusive of Economy Energy Purchases) For the Period/Month of: OCTOBER 2020 0											
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)			
	TYPE	TOTAL KWH	KWH	KWH FOR	кwн	CENTS/KWH		TOTAL \$ FOR FUEL ADJ.			
PURCHASED FROM	SCHEDULE	PURCHASED (000)	FOR OTHER UTILITIES (000)	INTERRUP- TIBLE (000)	FOR FIRM (000)	(a) FUEL COST	(b) TOTAL COST	(6)X(7)(a) \$			
ESTIMATED:											
FPL AND GULF/SOUTHERN	MS	41,146			41,146	2.979563	5.975905	1,225,982			
TOTAL		41,146	0	0	41,146	2.979563	5.975905	1,225,982			
ACTUAL: FPL GULF/SOUTHERN Other Other Other Other	MS	11,119 24,056 0 0 0 0			11,119 24,056 0 0 0 0	1.770870 2.198208 0.000000 0.000000 0.000000 0.000000	7.218104 5.378459 0.000000 0.000000 0.000000 0.000000	196,903 528,801 0 0 0 0			
TOTAL		35,175	0	0	35,175	3.969078	7.218104	725,704			
CURRENT MONTH: DIFFERENCE		(5.074)									
DIFFERENCE (%)		(5,971) -14.5%	0 0.0%	0 0.0%	(5,971) -14.5%	0.989515 33.2%	1.24220 20.8%	(500,277) -40.8%			
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)	MS MS	395,316 370,524 24,792 6.7%	0 0.0%	0 0.0%	395,316 370,524 24,792 6.7%	2.080858 2.765155 (0.684297) -24.7%	2.180858 2.865155 -0.684297 -23.9%	8,225,965 10,245,563 (2,019,598) -19.7%			

SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES

	4	For the Period/Mo	nth of:	OCTOBER 2020		0			
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
		TOTAL	KWH	KWH FOR	KWH	CENTS/KWH		TOTAL \$ FOR FUEL ADJ.	
PURCHASED FROM	TYPE & SCHEDULE	KWH PURCHASED (000)	FOR OTHER UTILITIES (000)	INTERRUP- TIBLE (000)	FOR FIRM (000)	(a) FUEL COST	(b) TOTAL COST	(6)X(7)(a) \$	

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER	17,300			17,300	8.000642	8.000642	1,384,111
							32 16
(h)							
TOTAL	17,300	0	0	17,300	8.000642	8.000642	1,384,111

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER	15,352			15,352	7.050635	7.050635	1,082,435
							5
TOTAL	15,352	0		45.050	7 050005	7 050005	1 000 105
IUIAL	15,352	0	0	15,352	7.050635	7.050635	1,082,435

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)		(1,948) -11.3%	0 0.0%	0 0.0%	(1,948) -11.3%	-0.950007 -11.9%	-0.950007 -11.9%	(301,676) -21.8%
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)	MS MS	149,694 159,850 (10,156) -6.4%	0	0 0.0%	149,694 159,850 (10,156) -6.4%	6.940646 8.041772 -1.101126 -13.7%	6.940646 8.041772 -1.101126 -13.7%	10,389,729 12,854,773 (2,465,044) -19,2%

SCHEDULE A8a

SCHEDULE A9

ECONOMY ENERGY PURCHASES

		INCLUDING Le For the Period/Mo	ONG TERM PURC nth of:	OCTOBER	2020		0
(1)	(2)	(3)	(4)	(5)	(6)		(7)
	7/25	TOTAL		TOTAL \$ FOR FUEL ADJ.	COST IF GENE	ERATED	FUEL
PURCHASED FROM	TYPE & SCHEDULE	KWH PURCHASED (000)	TRANS. COST CENTS/KWH	(3) X (4) \$	(a) CENTS/KWH	(b) TOTAL COST	(6)(b)-(5)

ESTIMATED:

			1
AL			

ACTUAL:

	1	 	1	
	1			
	1			
TOTAL				

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)			
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)			