

P.O. Box 3395  
West Palm Beach, Florida 33402-3395

November 19, 2020

Mr. Adam J. Teitzman, Commission Clerk  
Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0950

**Re: Docket No. 20200001-EI**  
**CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST**  
**RECOVERY CLAUSES OF ELECTRIC UTILITIES**

Dear Mr. Teitzman:

We are enclosing the October 2020 Fuel Schedules for our Consolidated Electric Florida divisions.

The over-recovery for the month is higher than estimated primarily due to fuel costs being lower than projected.

If you have any questions, please contact me at [cyoung@fpuc.com](mailto:cyoung@fpuc.com) or Michael Cassel at [mcassel@fpuc.com](mailto:mcassel@fpuc.com).

Sincerely,



Curtis D. Young  
Regulatory Analyst

Enclosure

Cc: FPSC  
Beth Keating  
Buddy Shelley (no enclosure)  
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL  
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
 MONTH: OCTOBER 2020

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	725,704	1,225,982	(500,277)	-40.8%	35,175	41,146	(5,971)	-14.5%	2.06312	2.97956	(0.91644)	-30.8%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,370,719	1,232,886	137,833	11.2%	35,175	41,146	(5,971)	-14.5%	3.89686	2.99634	0.90052	30.1%
11 Energy Payments to Qualifying Facilities (A8a)	1,082,435	1,384,111	(301,676)	-21.8%	15,352	17,300	(1,948)	-11.3%	7.05063	8.00064	(0.95001)	-11.9%
12 TOTAL COST OF PURCHASED POWER	3,178,858	3,842,978	(664,121)	-17.3%	50,527	58,446	(7,919)	-13.6%	6.29137	6.57522	(0.28385)	-4.3%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					50,527	58,446	(7,919)	-13.6%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	98,800	85,508	13,292	-68.7%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	3,080,058	3,757,470	(677,413)	-18.0%	50,527	58,446	(7,919)	-13.6%	6.09583	6.42892	(0.33309)	-5.2%
21 Net Unbilled Sales (A4)	(130,660) *	(49,146) *	(81,514)	165.9%	(2,143)	(764)	(1,379)	180.4%	(0.26345)	(0.08829)	(0.17516)	198.4%
22 Company Use (A4)	2,605 *	2,624 *	(19)	-0.7%	43	41	2	4.7%	0.00525	0.00471	0.00054	11.5%
23 T & D Losses (A4)	184,826 *	225,462 *	(40,636)	-18.0%	3,032	3,507	(475)	-13.5%	0.37266	0.40505	(0.03239)	-8.0%
24 SYSTEM KWH SALES	3,080,058	3,757,470	(677,413)	-18.0%	49,596	55,663	(6,067)	-10.9%	6.21029	6.75039	(0.54010)	-8.0%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	3,080,058	3,757,470	(677,413)	-18.0%	49,596	55,663	(6,067)	-10.9%	6.21029	6.75039	(0.54010)	-8.0%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	3,080,058	3,757,470	(677,412)	-18.0%	49,596	55,663	(6,067)	-10.9%	6.21029	6.75039	(0.54010)	-8.0%
28 GPIF**												
29 TRUE-UP**	161,204	161,204	0	0.0%	49,596	55,663	(6,067)	-10.9%	0.32503	0.28961	0.03542	12.2%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	3,241,262	3,918,674	(677,412)	-17.3%	49,596	55,663	(6,067)	-10.9%	6.53533	7.04000	(0.50467)	-7.2%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									6.64048	7.15327	(0.51279)	-7.2%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									6.640	7.153	(0.513)	-7.2%

\*Included for Informational Purposes Only  
 \*\*Calculation Based on Jurisdictional KWH Sales

CONSOLIDATED ELECTRIC DIVISIONS

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	8,225,965	10,245,563	(2,019,598)	-19.7%	395,316	370,524	24,792	6.7%	2.08086	2.76516	(0.68430)	-24.8%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	14,438,157	12,684,027	1,754,130	13.8%	395,316	370,524	24,792	6.7%	3.65231	3.42327	0.22904	6.7%
11 Energy Payments to Qualifying Facilities (A8a)	10,389,729	12,854,773	(2,465,044)	-19.2%	149,694	159,850	(10,156)	-6.4%	6.94065	8.04177	(1.10112)	-13.7%
12 TOTAL COST OF PURCHASED POWER	33,053,851	35,784,363	(2,730,512)	-7.6%	545,010	530,374	14,636	2.8%	6.06482	6.74701	(0.68219)	-10.1%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					545,010	530,374	14,636	2.8%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	268,878	1,077,432	(808,554)	-75.0%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	32,784,973	34,706,930	(1,921,957)	-5.5%	545,010	530,374	14,636	2.8%	6.01548	6.54386	(0.52838)	-8.1%
21 Net Unbilled Sales (A4)	203,454 *	(454,940) *	658,394	-144.7%	3,382	(6,952)	10,334	-148.7%	0.04001	(0.09007)	0.13008	-144.4%
22 Company Use (A4)	25,072 *	25,268 *	(196)	-0.8%	417	386	31	7.9%	0.00493	0.00500	(0.00007)	-1.4%
23 T & D Losses (A4)	1,967,122 *	2,082,387 *	(115,265)	-5.5%	32,701	31,822	879	2.8%	0.38684	0.41226	(0.02542)	-6.2%
24 SYSTEM KWH SALES	32,784,973	34,706,930	(1,921,957)	-5.5%	508,510	505,118	3,392	0.7%	6.44726	6.87105	(0.42379)	-6.2%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	32,784,973	34,706,930	(1,921,957)	-5.5%	508,510	505,118	3,392	0.7%	6.44726	6.87105	(0.42379)	-6.2%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	32,784,973	34,706,930	(1,921,957)	-5.5%	508,510	505,118	3,392	0.7%	6.44726	6.87105	(0.42379)	-6.2%
28 GPIF**												
29 TRUE-UP**	1,612,040	1,612,040	(0)	0.0%	508,510	505,118	3,392	0.7%	0.31701	0.31914	(0.00213)	-0.7%
30 TOTAL JURISDICTIONAL FUEL COST	34,397,013	36,318,970	(1,921,957)	-5.3%	508,510	505,118	3,392	0.7%	6.76427	7.19020	(0.42593)	-5.9%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									6.87311	7.30589	(0.43278)	-5.9%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									6.873	7.306	(0.433)	-5.9%

\*Included for Informational Purposes Only  
\*\*Calculation Based on Jurisdictional KWH Sales



CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: OCTOBER 2020 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	\$ 0	0.0%	\$ 0	\$ 0	\$ 0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	725,704	1,225,982	(500,277)	-40.8%	8,225,965	10,245,563	(2,019,598)	-19.7%
3a. Demand & Non Fuel Cost of Purchased Power	1,370,719	1,232,886	137,833	11.2%	14,438,157	12,684,027	1,754,130	13.8%
3b. Energy Payments to Qualifying Facilities	1,082,435	1,384,111	(301,676)	-21.8%	10,389,729	12,854,773	(2,465,044)	-19.2%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	3,178,858	3,842,978	(664,121)	-17.3%	33,053,851	35,784,363	(2,730,512)	-7.6%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	10,405	17,850	(7,445)	-41.7%	99,151	182,850	(83,699)	-45.8%
7. Adjusted Total Fuel & Net Power Transactions	3,189,263	3,860,828	(671,565)	-17.4%	33,153,002	35,967,213	(2,814,210)	-7.8%
8. Less Apportionment To GSLD Customers	98,800	85,508	13,292	15.5%	268,878	1,077,432	(808,554)	-75.0%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 3,090,463	\$ 3,775,320	\$ (684,857)	-18.1%	\$ 32,884,124	\$ 34,889,781	\$ (2,005,656)	-5.8%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: OCTOBER 2020 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>B. Sales Revenues (Exclude Revenue Taxes &amp; Franchise Taxes)</b>								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	3,607,948	4,171,989	(564,041)	-13.5%	37,766,560	37,805,199	(38,639)	-0.1%
c. Jurisdictional Fuel Revenue	3,607,948	4,171,989	(564,041)	-13.5%	37,766,560	37,805,199	(38,639)	-0.1%
d. Non Fuel Revenue	3,173,887	1,749,144	1,424,743	81.5%	32,147,278	22,703,970	9,443,309	41.6%
e. Total Jurisdictional Sales Revenue	6,781,835	5,921,134	860,702	14.5%	69,913,838	60,509,169	9,404,670	15.5%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 6,781,835	\$ 5,921,134	\$ 860,702	14.5%	\$ 69,913,838	\$ 60,509,169	\$ 9,404,670	15.5%
<b>C. KWH Sales (Excluding GSLD)</b>								
1. Jurisdictional Sales KWH	49,596,356	54,743,197	(5,146,841)	-9.4%	505,406,928	492,388,066	13,018,861	2.6%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	49,596,356	54,743,197	(5,146,841)	-9.4%	505,406,928	492,388,066	13,018,861	2.6%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: OCTOBER 2020 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 3,607,948	\$ 4,171,989	\$ (564,041)	-13.5%	\$ 37,766,560	\$ 37,805,199	\$ (38,639)	-0.1%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	161,204	161,204	0	0.0%	1,612,040	1,612,040	(0)	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	3,446,744	4,010,785	(564,041)	-14.1%	36,154,520	36,193,159	(38,639)	-0.1%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	3,090,463	3,775,320	(684,857)	-18.1%	32,884,124	34,889,781	(2,005,656)	-5.8%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	3,090,463	3,775,320	(684,857)	-18.1%	32,884,124	34,889,781	(2,005,656)	-5.8%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	356,281	235,465	120,816	51.3%	3,270,396	1,303,378	1,967,018	150.9%
8. Interest Provision for the Month	118	(516)	634	-122.9%	(19,945)	(29,639)	9,694	-32.7%
9. True-up & Inst. Provision Beg. of Month	1,418,752	3,156,253	(1,737,501)	-55.1%	(3,952,348)	666,626	(4,618,974)	-692.9%
9a. Overcollection-Interim Rates/State Tax Refund	(23,082)		(23,082)	0.0%	1,003,130		1,003,130	0.0%
10. True-up Collected (Refunded)	161,204	161,204	0	0.0%	1,612,040	1,612,040	(0)	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ 1,913,273	\$ 3,552,406	\$ (1,639,133)	-46.1%	\$ 1,913,273	\$ 3,552,406	\$ (1,639,133)	-46.1%

\* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: OCTOBER 2020 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9)	\$ 1,418,752	\$ 3,156,253	\$ (1,737,501)	-55.1%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	1,913,155	3,552,922	(1,639,767)	-46.2%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	3,331,907	6,709,175	(3,377,268)	-50.3%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ 1,665,953	\$ 3,354,588	\$ (1,688,635)	-50.3%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	0.0800%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	0.0900%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	0.1700%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	0.0850%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0071%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	118	N/A	--	--	N/A	N/A	--	--



CURRENT MONTH					PERIOD TO DATE			
ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	

(MWH)

1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%	
2	Power Sold									
3	Inadvertent Interchange Delivered - NET									
4	Purchased Power	35,175	41,146	(5,971)	-14.51%	395,316	370,524	24,792	6.69%	
4a	Energy Purchased For Qualifying Facilities	15,352	17,300	(1,948)	-11.26%	149,694	159,850	(10,156)	-6.35%	
5	Economy Purchases									
6	Inadvertent Interchange Received - NET									
7	Net Energy for Load	50,527	58,446	(7,919)	-13.55%	545,010	530,374	14,636	2.76%	
8	Sales (Billed)	49,596	55,663	(6,067)	-10.90%	508,510	505,118	3,392	0.67%	
8a	Unbilled Sales Prior Month (Period)									
8b	Unbilled Sales Current Month (Period)									
9	Company Use	43	41	2	4.72%	417	386	31	7.94%	
10	T&D Losses Estimated @	0.06	3,032	3,507	(475)	-13.54%	32,701	31,822	879	2.76%
11	Unaccounted for Energy (estimated)	(2,143)	(764)	(1,379)	180.39%	3,382	(6,952)	10,334	-148.65%	
12										
13	% Company Use to NEL	0.08%	0.07%	0.01%	14.29%	0.08%	0.07%	0.01%	14.29%	
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%	
15	% Unaccounted for Energy to NEL	-4.24%	-1.31%	-2.93%	223.66%	0.62%	-1.31%	1.93%	-147.33%	

(\$)

16	Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	725,704	1,225,982	(500,277)	-40.81%	8,225,965	10,245,563	(2,019,598)	-19.71%
18a	Demand & Non Fuel Cost of Pur Power	1,370,719	1,232,886	137,833	11.18%	14,438,157	12,684,027	1,754,130	13.83%
18b	Energy Payments To Qualifying Facilities	1,082,435	1,384,111	(301,676)	-21.80%	10,389,729	12,854,773	(2,465,044)	-19.18%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	3,178,858	3,842,978	(664,121)	-17.28%	33,053,851	35,784,363	(2,730,512)	-7.63%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	2.063	2.980	(0.917)	-30.77%	2.081	2.765	(0.684)	-24.74%
23a	Demand & Non Fuel Cost of Pur Power	3.897	2.996	0.901	30.07%	3.652	3.423	0.229	6.69%
23b	Energy Payments To Qualifying Facilities	7.051	8.001	(0.950)	-11.87%	6.941	8.042	(1.101)	-13.69%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	6.291	6.575	(0.284)	-4.32%	6.065	6.747	(0.682)	-10.11%



**PURCHASED POWER**

(Exclusive of Economy Energy Purchases)  
 For the Period/Month of:

OCTOBER 2020

0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

FPL AND GULF/SOUTHERN	MS	41,146			41,146	2.979563	5.975905	1,225,982
TOTAL		41,146	0	0	41,146	2.979563	5.975905	1,225,982

ACTUAL:

FPL	MS	11,119			11,119	1.770870	7.218104	196,903
GULF/SOUTHERN		24,056			24,056	2.198208	5.378459	528,801
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		35,175	0	0	35,175	3.969078	7.218104	725,704

CURRENT MONTH: DIFFERENCE		(5,971)	0	0	(5,971)	0.989515	1.24220	(500,277)
DIFFERENCE (%)		-14.5%	0.0%	0.0%	-14.5%	33.2%	20.8%	-40.8%
PERIOD TO DATE: ACTUAL	MS	395,316			395,316	2.080858	2.180858	8,225,965
ESTIMATED	MS	370,524			370,524	2.765155	2.865155	10,245,563
DIFFERENCE		24,792	0	0	24,792	(0.684297)	-0.684297	(2,019,598)
DIFFERENCE (%)		6.7%	0.0%	0.0%	6.7%	-24.7%	-23.9%	-19.7%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: OCTOBER 2020 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		17,300			17,300	8.000642	8.000642	1,384,111
TOTAL		17,300	0	0	17,300	8.000642	8.000642	1,384,111

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		15,352			15,352	7.050635	7.050635	1,082,435
TOTAL		15,352	0	0	15,352	7.050635	7.050635	1,082,435

CURRENT MONTH: DIFFERENCE		(1,948)	0	0	(1,948)	-0.950007	-0.950007	(301,676)
DIFFERENCE (%)		-11.3%	0.0%	0.0%	-11.3%	-11.9%	-11.9%	-21.8%
PERIOD TO DATE: ACTUAL	MS	149,694			149,694	6.940646	6.940646	10,389,729
ESTIMATED	MS	159,850			159,850	8.041772	8.041772	12,854,773
DIFFERENCE		(10,156)	0	0	(10,156)	-1.101126	-1.101126	(2,465,044)
DIFFERENCE (%)		-6.4%	0.0%	0.0%	-6.4%	-13.7%	-13.7%	-19.2%

ECONOMY ENERGY PURCHASES  
 INCLUDING LONG TERM PURCHASES  
 For the Period/Month of:      OCTOBER    2020      0

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS  (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							