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November 20, 2020

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 20200003-GU
Purchased Gas Cost Recovery Monthly for October 2020

Dear Mr. Teitzman:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of October 2020.

Thank you for your assistance.

Respectfully submitted,

Andy Shoaf
Vice-President

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE								SCHEDULE A-1	
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR									
ESTIMATED FOR THE PERIOD OF:		JANUARY 2020 Through DECEMBER 2020									
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-		
		CURRENT MONTH:		OCTOBER		PERIOD TO DATE					
		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$92.85	\$92.85	0	0.00	3,004.10	3,004.66	1	0.02		
2	NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00		
3	SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00		
4	COMMODITY (Other)	\$11,490.52	\$10,743.36	-747	-6.95	\$134,903.16	\$118,258.07	-16,645	-14.08		
5	DEMAND	\$3,297.15	\$3,190.80	-106	-3.33	\$46,957.84	\$46,957.94	0	0.00		
6	OTHER	\$6,836.10	\$10,209.50	3,373	33.04	\$72,306.97	\$165,870.50	93,564	56.41		
LESS END-USE CONTRACT											
7	COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00		
8	DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00		
9	FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00		
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00		
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$21,716.62	\$24,236.51	2,520	10.40	\$257,172.07	\$334,091.17	76,919	23.02		
12	NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00		
13	COMPANY USE	\$1.25	\$0.00	-1	0.00	\$30.21	\$0.00	-30	0.00		
14	TOTAL THERM SALES	\$17,514.80	\$24,236.51	6,722	27.73	\$272,457.07	\$334,091.17	61,634	18.45		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	48,360	48,360	0	0.00	579,950	580,050	100	0.02		
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	52,080	49,600	-2,480	-5.00	658,475	595,000	-63,475	-10.67		
19	DEMAND	62,000	60,000	-2,000	-3.33	883,000	883,000	0	0.00		
20	OTHER	0	4,596	4,596	0.00	0	86,421	86,421	0.00		
LESS END-USE CONTRACT											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23		0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (15-21+23)	48,360	48,360	0	0.00	579,950	580,050	100	0.02		
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00		
26	COMPANY USE	3	0	-3	0.00	63	0	-63	0.00		
27	TOTAL THERM SALES	43,698	48,360	4,662	9.64	559,034	580,050	21,016	3.62		
CENTS PER THERM											
28	COMMODITY (Pipeline) (1/15)	\$0.00192	\$0.00192	\$0.00000	0.00	\$0.00518	\$0.00518	0	0.00	#DIV/0!	#DIV/0!
29	NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30	SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other) (4/18)	\$0.22063	\$0.21660	-\$0.00403	-1.86	\$0.20487	\$0.19875	-0.00612	-3.08	#DIV/0!	#DIV/0!
32	DEMAND (5/19)	\$0.05318	\$0.05318	\$0.00000	0.00	\$0.05318	\$0.05318	0.00000	0.00	#DIV/0!	#DIV/0!
33	OTHER (6/20)	#DIV/0!	\$2.22139	#DIV/0!	#DIV/0!	#DIV/0!	\$1.91933	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT											
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37	TOTAL COST (11/24)	\$0.44906	\$0.50117	\$0.05211	10.40	\$0.46003	\$0.57597	0.11594	20.13	#DIV/0!	#DIV/0!
38	NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39	COMPANY USE (13/26)	\$0.39800	#DIV/0!	#DIV/0!	#DIV/0!	\$0.48257	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
40	TOTAL THERM SALES (11/27)	0.49697	0.50117	\$0.00420	0.84	0.46003	0.57597	0.11594	20.13	#DIV/0!	#DIV/0!
41	TRUE-UP (E-2)	-\$0.10317	-\$0.10317	\$0.00000	\$0.00000	-\$0.10317	-\$0.10317	0.00000	\$0.00000	#DIV/0!	#DIV/0!
42	TOTAL COST OF GAS (40+41)	\$0.39380	\$0.39800	\$0.00420	1.05	\$0.35686	\$0.47280	0.11594	24.52	#DIV/0!	#DIV/0!
43	REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0	#DIV/0!	#DIV/0!
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.39578	\$0.40000	\$0.00422	1.05	\$0.35865	\$0.47518	0.11652	24.52	#DIV/0!	#DIV/0!
45	PGA FACTOR ROUNDED TO NEAREST .001	0.396	\$0.400	\$0.004	1.00	\$0.359	\$0.475	\$0.116	24.42	#DIV/0!	#DIV/0!

COMPANY: ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: Through JANUARY 2020 THROUGH: DECEMBER 2020
CURRENT MONTH: OCTOBER

-A-

-B-

-C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	48,360	\$92.85	0.00192
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	48,360	\$92.85	0.00192
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	49,600	\$10,743.36	0.21660
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout - FGT - 9/20 adjustment		(\$26.10)	
20 Imbalance Bookout - Other Shippers	2,480	\$773.26	0.31180
21 Imbalance Cashout - Transporting Customers			
22 Imbalance Cashout			
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	52,080	\$11,490.52	0.22063
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	492,900	\$26,212.42	0.05318
26 Less Relinquished - FTS-1	(430,900)	(\$22,915.27)	0.05318
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	62,000	\$3,297.15	0.05318
OTHER			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$6,836.10	
39 Other			
40 TOTAL OTHER	0	\$6,836.10	0.00000

FOR THE PERIOD OF: JANUARY 2020 Through DECEMBER 2020

	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	ESTIMATE	OCTOBER		ACTUAL	ESTIMATE	DIFFERENCE		
			DIFFERENCE				AMOUNT	%	
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$11,491	\$10,743	-747	-0.06955	\$134,903	\$118,258	-16,645	-0.14075	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$10,226	\$13,493	3,267	0.242127	\$122,269	\$215,833	93,564	0.433503	
3 TOTAL	\$21,717	\$24,237	2,520	0.103971	\$257,172	\$334,091	76,919	0.230234	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$17,515	\$24,237	6,722	0.277338	\$272,457	\$334,091	61,634	0.184483	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$8,256	\$8,256	0	0	\$82,564	\$82,564	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$25,771	\$32,493	6,722	0.206867	\$355,021	\$416,655	61,634	0.147926	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$4,055	\$8,256	4,202	0.508916	\$97,849	\$82,564	-15,285	-0.18513	
8 INTEREST PROVISION-THIS PERIOD (21)	\$7	-\$4	-12	2.571584	\$491	-\$344	-835	2.426662	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$101,640	(\$63,337)	-164,976	2.604754	\$81,669	(\$62,997)	-144,666	2.296395	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(8,256)	(8,256)	0	0	(82,564)	(82,564)	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$97,445	-\$63,341	-160,786	2.538415	\$97,445	-\$63,341	-160,786	2.538415	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	101,640	(63,337)	(164,976)	2.604754	If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	97,438	(63,337)	(160,774)	2.538413					
14 TOTAL (12+13)	199,077	(126,673)	(325,751)	2.571584					
15 AVERAGE (50% OF 14)	99,539	(63,337)	(162,875)	2.571584					
16 INTEREST RATE - FIRST DAY OF MONTH	0.08	0.08	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.09	0.09	0	0					
18 TOTAL (16+17)	0.17	0.17	0	0					
19 AVERAGE (50% OF 18)	0.09	0.09	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.00708	0.00708	0	0					
21 INTEREST PROVISION (15x20)	7	-4	-12	2.571584					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2020 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

OCTOBER

DECEMBER 2020

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
							THIRD PARTY	PIPELINE					
1	October	FGT	SJNG	FT	0	0		\$75.44	\$3,297.15	\$17.41			
2	"	PRIOR	SJNG	FT	49,600	49,600	\$10,743.36				21.66		
3	"	FGT	SJNG	CO	2,480	2,480	\$773.26				31.18		
4	Sept adj	FGT	SJNG	CO		0	-\$26.10						
5													
6													
7													
8													
9													
10													
11													
12													
13													
14													
15													
16													
17													
18													
19													
20													
21													
22													
23													
24													
25													
26													
27													
28													
29													
30													
TOTAL						52,080	0	52,080	\$11,490.52	\$75.44	\$3,297.15	\$17.41	28.57

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2020 Through DECEMBER 2020

1.025641026

MONTH: OCTOBER

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. BP	CS#11	160	156	4,960	4,836	2.17	2.22
2.			0		0		
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	160	156	4,960	4,836		
20.						WEIGHTED AVERAGE	2.17 2.22

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2020 THRU DECEMBER 2020

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
PGA COST													
1	Commodity costs	23,987	22,650	12,443	9,174	10,988	9,014	8,032	13,226	13,899	11,491	0	0
2	Transportation costs	16,276	15,486	15,660	10,220	10,859	10,766	11,022	11,071	10,682	10,226	0	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	TOTAL COST:	40,263	38,136	28,103	19,394	21,847	19,780	19,054	24,297	24,581	21,717	0	0
PGA THERM SALES													
13	Residential	46,171	62,353	40,979	27,083	26,262	29,221	20,191	24,955	19,116	20,943	0	0
14	Commercial	27,531	36,638	25,236	19,727	17,281	24,976	20,182	25,619	21,515	22,460	0	0
15	Interruptible	185	612	3,291	165	0	0	0	0	220	298	0	0
18	Total:	73,887	99,603	69,506	46,975	43,543	54,197	40,373	50,574	40,851	43,701	0	0
PGA RATES (FLEX-DOWN FACTORS)													
19	Residential	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.40	0.40	0.50		
20	Commercial	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.40	0.40	0.50		
21	Interruptible	1	1	1	1	0	0.00	0.00	0.00	0.82	0.81		
22													
23													
PGA REVENUES													
24	Residential	23,086	31,021	20,490	13,542	13,131	14,611	10,096	9,982	7,646	10,472	0	0
25	Commercial	13,766	18,227	12,618	9,864	8,641	12,488	10,091	10,248	8,606	11,230	0	0
26	Interruptible						0	0	0	179	242		
27	Adjustments*												
28													
29													
45	Total:	36,851	49,248	33,108	23,405	21,772	27,098	20,187	20,230	16,432	21,943	0	0
NUMBER OF PGA CUSTOMERS													
46	Residential	2,425	2,442	2,468	2,453	2,480	2,480	2,556	2,547	2,537	2,583		
47	Commercial	181	179	181	180	183	179	182	183	182	183		
48	Interruptible *	1	0	1	0	1	0	0	0	1	1		

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 2020			through			DECEMBER 2020						
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.027434	1.026788	1.028931	1.026438	1.024654	1.02277	1.024767	1.025418	1.029669	1.027631			
CCF PURCHASED														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b)	psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044872	1.044215	1.046394	1.043859	1.042045	1.040129	1.042159	1.042822	1.047145	1.045072	0	0	