



November 20, 2020

Mr. Adam Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20200001-EI

Dear Mr. Teitzman:

Attached for official filing in the subject docket on behalf of Gulf Power Company are the following for the month of October 2020 based on actual amounts.

1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
2. Schedule A2: Calculation of True-up and Interest Provision
3. Schedule A3: Generating System Comparative Data by Fuel Type
4. Schedule A4: System Net Generation and Fuel Cost
5. Schedule A5: System Generated Fuel Cost Inventory Analysis
6. Schedule A6: Power Sold
7. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
8. Schedule A8: Energy Payments to Qualifying Facilities
9. Schedule A9: Economy Energy Purchases
10. Schedule A12: Capacity Contracts

Pursuant to the Order Establishing Procedure in this docket, electronic copies of the same will be provided to the parties under separate cover.

Sincerely,

A handwritten signature in blue ink that reads 'Richard Hume'.

Richard Hume
Regulatory Issues Manager

md

Attachment

cc w/attachment: Florida Public Service Commission
Devlin Higgins
Division of Auditing and Safety
Lynn Deamer

**BEFORE THE FLORIDA PUBLIC
SERVICE COMMISSION**

Docket No. 20200001-EI

MONTHLY FUEL FILING

OCTOBER 2020



Gulf Power[®]

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 GULF POWER COMPANY
 OCTOBER 2020

(1) Line No.	(2) Description	(3) Dollars				(7) KWH				(11) Cents/kWh			
		Actual	Estimated	Difference		Actual	Estimated	Difference		Actual	Estimated	Difference	
				Amount	%			Amount	%			Amount	%
1	Fuel Cost of System Net Generation (A3)	12,744,132	18,362,518	(5,618,386)	(30.60)	577,286,637	775,058,000	(197,771,363)	(25.52)	2.2076	2.3692	(0.16)	(6.82)
1a	Hedging Settlement Costs (A2)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
1b	Wholesale kWh Sales Credit	(528,801)	0	(528,801)	100.00	(24,055,223)	0	0	100.00	2.1983	0.0000	2.20	0.00
2	Adjustments to Fuel Cost (A2, Page 1) **	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
3	TOTAL COST OF GENERATED POWER	12,215,331	18,362,518	(6,147,187)	(33.48)	553,231,414	775,058,000	(197,771,363)	(25.52)	2.2080	2.3692	(0.16)	(6.80)
4	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
5	Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	16,173,793	11,668,754	4,505,039	38.61	629,612,765	375,111,000	254,501,765	67.85	2.5688	3.1107	(0.54)	(17.42)
6	Energy Payments to Qualifying Facilities (A8)	514,046	0	514,046	100.00	20,815,597	0	20,815,597	100.00	2.4695	0.0000	2.47	0.00
7	TOTAL COST OF PURCHASED POWER	16,687,839	11,668,754	5,019,085	43.01	650,428,362	375,111,000	275,317,362	73.40	2.5657	3.1107	(0.55)	(17.52)
8	Total Available kWh (Line 3 + Line 7)	28,903,170	30,031,272	(1,128,102)	(3.76)	1,203,659,776	1,150,169,000	53,490,776	4.65	2.4013	2.6110	(0.21)	(8.03)
9	Fuel Cost of Economy Sales (A6)	(95,585)	(149,142)	53,557	(35.91)	(4,050,621)	(7,149,000)	3,098,379	(43.34)	(2.3598)	(2.0862)	(0.27)	(13.11)
10	Gain on Economy Sales (A6)	(16,445)	0	(16,445)	100.00								
11	Fuel Cost of Other Power Sales (A6)	(4,881,298)	(4,239,776)	(641,522)	15.13	(235,813,143)	(235,137,000)	(676,143)	0.29	(2.0700)	(1.8031)	(0.27)	(14.80)
12	TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 9 + 10 + 11)	(4,993,328)	(4,388,918)	(604,410)	13.77	(239,863,764)	(242,286,000)	2,422,236	(1.00)	(2.0817)	(1.8115)	(0.27)	(14.92)
13	TOTAL FUEL & NET POWER TRANSACTIONS (LINES 3 + 7 + 12)	23,909,842	25,642,354	(1,732,512)	(6.76)	963,796,012	907,883,000	55,913,012	6.16	2.4808	2.8244	(0.34)	(12.17)
14	Company Use *	35,283	32,707	2,576	7.88	1,422,262	1,158,000	264,262	22.82	2.4808	2.8244	(0.34)	(12.17)
15	T & D Losses *	1,758,721	1,285,046	473,675	36.86	70,893,281	45,498,000	25,395,281	55.82	2.4808	2.8244	(0.34)	(12.17)
16	TERRITORIAL KWH SALES	23,909,842	25,642,354	(1,732,512)	(6.76)	891,480,469	861,227,000	30,253,469	3.51	2.6820	2.9774	(0.30)	(9.92)
17	Other Wholesale kWh Sales	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
18	Jurisdictional kWh Sales	23,909,842	25,642,354	(1,732,512)	(6.76)	891,480,469	861,227,000	30,253,469	3.51	2.6820	2.9774	(0.30)	(9.92)
19	Jurisdictional Loss Multiplier	1.0012	1.0012							1.0012	1.0012		
20	Jurisdictional kWh Sales Adj. for Line Losses	23,938,534	25,673,125	(1,734,591)	(6.76)	891,480,469	861,227,000	30,253,469	3.51	2.6853	2.9810	(0.30)	(9.92)
21	TRUE-UP	55,569	55,569	0	0.00	891,480,469	861,227,000	30,253,469	3.51	0.0062	0.0065	(0.00)	(4.62)
22	TOTAL JURISDICTIONAL FUEL COST	23,994,103	25,728,694	(1,734,591)	(6.74)	891,480,469	861,227,000	30,253,469	3.51	2.6915	2.9875	(0.30)	(9.91)
23	Revenue Tax Factor									1.00072	1.00072		
24	Fuel Factor Adjusted for Revenue Taxes									2.6934	2.9897	(0.30)	(9.91)
25	GPIF Reward / (Penalty)	(864)	(864)	0	0.00	891,480,469	861,227,000	30,253,469	3.51	(0.0001)	(0.0001)	0.00	0.00
26	Fuel Factor Adjusted for GPIF Reward / (Penalty) & Tax Savings Credit									2.6933	2.9896	(0.30)	(9.91)
27	FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.693	2.990		

* Included for Informational Purposes Only

** (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
OCTOBER 2020
PERIOD TO DATE

(1) Line No.	(2) Description	(3) Dollars				(7) KWH				(11) Cents/kWh			
		Actual	Estimated	Difference		Actual	Estimated	Difference		Actual	Estimated	Difference	
				Amount	%			Amount	%			Amount	%
1	Fuel Cost of System Net Generation (A3)	162,475,851	204,782,474	(42,306,623)	(20.66)	6,835,662,522	8,212,069,000	(1,376,406,478)	(16.76)	2.3769	2.4937	(0.12)	(4.68)
1a	Hedging Settlement Costs (A2)	1,605,420	1,093,590	511,830	46.80	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
	Wholesale kWh Sales Credit	(4,302,467)	0	(4,302,467)	100.00	(249,531,356)	0	(249,531,356)	100.00	1.7242	0.0000	1.72	0.00
2	Adjustments to Fuel Cost (A2, Page 1) **	(272,923)	0	(272,923)	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
3	TOTAL COST OF GENERATED POWER	159,505,881	205,876,064	(46,370,183)	(22.52)	6,586,131,166	8,212,069,000	(1,625,937,834)	(19.80)	2.4218	2.5070	(0.09)	(3.40)
4	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
5	Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	145,720,564	158,897,226	(13,176,662)	(8.29)	5,975,352,444	6,138,012,000	(162,659,556)	(2.65)	2.4387	2.5887	(0.15)	(5.79)
6	Energy Payments to Qualifying Facilities (A8)	5,274,144	0	5,274,144	100.00	224,230,875	0	224,230,875	100.00	2.3521	0.0000	2.35	0.00
7	TOTAL COST OF PURCHASED POWER	150,994,708	158,897,226	(7,902,518)	(4.97)	6,199,583,319	6,138,012,000	61,571,319	1.00	2.4356	2.5887	(0.15)	(5.91)
8	Total Available kWh (Line 3 + Line 7)	310,500,589	364,773,290	(54,272,701)	(14.88)	12,785,714,485	14,350,081,000	(1,564,366,515)	(10.90)	2.4285	2.5420	(0.11)	(4.46)
9	Fuel Cost of Economy Sales (A6)	(1,261,831)	(1,752,330)	490,499	(27.99)	(66,018,735)	(77,689,000)	11,670,265	(15.02)	(1.9113)	(2.2556)	0.34	15.26
10	Gain on Economy Sales (A6)	(182,520)	(58,000)	(124,520)	214.69								
11	Fuel Cost of Other Power Sales (A6)	(50,123,058)	(88,932,763)	38,809,705	(43.64)	(2,803,049,375)	(4,344,735,000)	1,541,685,625	(35.48)	(1.7882)	(2.0469)	0.26	12.64
12	TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 9 + 10 + 11)	(51,567,409)	(90,743,093)	39,175,684	(43.17)	(2,869,068,110)	(4,422,424,000)	1,553,355,890	(35.12)	(1.7974)	(2.0519)	0.25	12.40
	TOTAL FUEL & NET POWER TRANSACTIONS (LINES 3 + 7 + 12)	258,933,180	274,030,197	(15,097,017)	(5.51)	9,916,646,375	9,927,657,000	(11,010,625)	(0.11)	2.6111	2.7603	(0.15)	(5.41)
14	Company Use *	281,042	347,881	(66,839)	(19.21)	10,763,365	12,603,000	(1,839,635)	(14.60)	2.6111	2.7603	(0.15)	(5.41)
15	T & D Losses *	14,230,370	13,524,642	705,728	5.22	544,995,227	489,970,000	55,025,227	11.23	2.6111	2.7603	(0.15)	(5.41)
16	TERRITORIAL KWH SALES	258,933,178	274,030,197	(15,097,019)	(5.51)	9,360,887,783	9,425,084,000	(64,196,217)	(0.68)	2.7661	2.9075	(0.14)	(4.86)
17	Other Wholesale kWh Sales	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
18	Jurisdictional kWh Sales	258,933,178	274,030,197	(15,097,019)	(5.51)	9,360,887,783	9,425,084,000	(64,196,217)	(0.68)	2.7661	2.9075	(0.14)	(4.86)
19	Jurisdictional Loss Multiplier	1.0012	1.0012							1.0012	1.0012		
20	Jurisdictional kWh Sales Adj. for Line Losses	259,243,900	274,359,032	(15,115,132)	(5.51)	9,360,887,783	9,425,084,000	(64,196,217)	(0.68)	2.7694	2.9109	(0.14)	(4.86)
21	TRUE-UP	555,695	555,695	0	0.00	9,360,887,783	9,425,084,000	(64,196,217)	(0.68)	0.0059	0.0059	0.00	0.00
22	TOTAL JURISDICTIONAL FUEL COST	259,799,595	274,914,727	(15,115,132)	(5.50)	9,360,887,783	9,425,084,000	(64,196,217)	(0.68)	2.7753	2.9168	(0.14)	(4.85)
23	Revenue Tax Factor									1.00072	1.00072		
24	Fuel Factor Adjusted for Revenue Taxes									2.7773	2.9189	(0.14)	(4.85)
25	GPIF Reward / (Penalty)	(8,649)	(8,649)	0	0.00	9,360,887,783	9,425,084,000	(64,196,217)	(0.68)	(0.0001)	(0.0001)	0.00	0.00
26	Fuel Factor Adjusted for GPIF Reward / (Penalty) & Tax Savings Credit									2.7772	2.9188	(0.14)	(4.85)
27	FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.777	2.919		

* Included for Informational Purposes Only

** (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 2020

Line No.	Description	CURRENT MONTH				PERIOD-TO-DATE			
		Actual	Estimated	Difference		Actual	Estimated	Difference	
				Amount	%			Amount	%
A. Fuel Cost & Net Power Transactions									
1	Fuel Cost of System Net Generation	12,744,131.48	18,109,682	(5,365,550.52)	(29.63)	161,218,997.38	202,817,618	(41,598,620.62)	(20.51)
1a	Other Generation	0.00	252,836	(252,836.00)	(100.00)	1,256,853.02	1,964,856	(708,002.98)	(36.03)
1b	Wholesale kWh Sales Credit	(528,801.03)	0	(528,801.03)	100.00	(4,302,467.13)	0	(4,302,467.13)	100.00
2	Fuel Cost of Power Sold	(4,993,327.50)	(4,388,918)	(604,409.50)	(13.77)	(51,567,408.12)	(90,743,093)	39,175,684.88	43.17
3	Fuel Cost - Purchased Power	16,173,793.06	11,668,754	4,505,039.06	38.61	145,720,563.47	158,897,226	(13,176,662.53)	(8.29)
3a	Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	0.00	0.00	0	0.00	0.00
3b	Energy Payments to Qualifying Facilities	514,046.21	0	514,046.21	100.00	5,274,144.01	0	5,274,144.01	100.00
4	Energy Cost - Economy Purchases	0.00	0	0.00	0.00	0.00	0	0.00	0.00
5	Hedging Settlement Cost	0.00	0	0.00	0.00	1,605,420.00	1,093,590	511,830.00	46.80
6	Total Fuel & Net Power Transactions	23,909,842.22	25,642,354	(1,732,511.78)	(6.76)	259,206,102.63	274,030,197	(14,824,094.37)	(5.41)
7	AdjustmentsTo Fuel Cost*	0.00	0.000	0.00	0.00	(272,922.73)	0	(272,922.73)	100.00
8	Adj. Total Fuel & Net Power Transactions	23,909,842.22	25,642,354	(1,732,511.78)	(6.76)	258,933,179.90	274,030,197	(15,097,017.10)	(5.51)
B. KWH Sales									
1	Jurisdictional Sales	867,425,246	861,227,000	6,198,246	0.72	9,111,356,427	9,425,084,000	(313,727,573)	(3.33)
2	Non-Jurisdictional Sales	24,055,223	0	24,055,223	100.00	249,531,356	0	249,531,356	100.00
3	Total Territorial Sales	891,480,469	861,227,000	30,253,469	3.51	9,360,887,783	9,425,084,000	(64,196,217)	(0.68)
4	Juris. Sales as % of Total Terr. Sales	100.0000	100.0000	0.0000	0.00	100.0000	100.0000	0.0000	0.00

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 2020

Line No.	Description	CURRENT MONTH				PERIOD-TO-DATE			
		Actual	Estimated	Difference		Actual	Estimated	Difference	
				Amount	%			Amount	%
<i>C. True-up Calculation</i>									
1	Jurisdictional Fuel Revenue	26,593,833.77	27,918,103	(1,324,269.07)	(4.74)	255,204,918.81	305,529,744	(50,324,824.73)	(16.47)
2	Fuel Adj. Revs. Not Applicable to Period:								
2a	True-Up Provision	(55,569.00)	(55,569)	0.00	0.00	(555,695.00)	(555,695)	0.00	0.00
2b	Incentive Provision	(864)	(864)	0.00	0.00	(8,649)	(8,649)	0.00	0.00
3	Juris. Fuel Revenue Applicable to Period	26,537,400.77	27,861,670	(1,324,269.23)	(4.75)	254,640,574.81	304,965,400	(50,324,825.19)	(16.50)
	Adjusted Total Fuel & Net Power								
4	Transactions (Line A8)	23,909,842.22	25,642,354	(1,732,511.78)	(6.76)	258,933,179.90	274,030,197	(15,097,017.10)	(5.51)
5	Juris. Sales % of Total KWH Sales (Line B4)	100.0000	100.0000	0.0000	0.00	97.3343	100.0000	(2.6657)	(2.67)
	Juris. Total Fuel & Net Power Transactions								
6	Adj. for Line Losses (C4*C5*1.0012)	23,938,534.03	25,673,125	(1,734,590.97)	(6.76)	259,243,899.72	274,359,032	(15,115,132.28)	(5.51)
	True-Up Provision for the Month								
7	Over/(Under) Collection (C3-C6)	2,598,866.74	2,188,545	410,321.74	(18.75)	(4,603,324.91)	30,606,367	(35,209,691.91)	115.04
8	Interest Provision for the Month	276.31	2,585	(2,308.69)	89.31	38,862.72	852	38,010.72	(4,461.35)
9	Beginning True-Up & Interest Provision	1,538,283.18	28,249,382	(26,711,098.82)	94.55	8,201,762.06	(666,833)	8,868,595.06	1,329.96
10	True-Up Collected / (Refunded)	55,569.00	55,569	0.00	0.00	555,695.00	555,695	0.00	0.00
	End of Period - Total Net True-Up, Before								
11	Adjustment (C7+C8+C9+C10)	4,192,995.23	30,496,081	(26,303,085.77)	86.25	4,192,994.87	30,496,081	(26,303,086.13)	86.25
12	Adjustment	621,002.82	0	621,002.82	100.00	621,002.82	0	621,002.82	100.00
13	End of Period - Total Net True-Up	4,813,998.05	30,496,081	(25,682,082.95)	84.21	4,813,997.69	30,496,081	(25,682,083.31)	84.21

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 2020**

Line No.	Description	CURRENT MONTH			
		Actual	Estimated	Difference	
				Amount	%
<i>D. Interest Provision</i>					
1	Beginning True-Up Amount (C9)	1,538,283.18	28,249,382	(26,711,098.82)	(94.55)
	Ending True-Up Amount				
2	Before Interest (C7+C9+C10)	4,813,721.74	30,493,496	(25,679,774.26)	(84.21)
3	Total of Beginning & Ending True-Up Amts.	6,352,004.92	58,742,878	(52,390,873.08)	(89.19)
4	Average True-Up Amount	3,176,002.46	29,371,439	(26,195,436.54)	(89.19)
	Interest Rate				
5	1st Day of Reporting Business Month	0.11	0.11	0.0000	
	Interest Rate				
6	1st Day of Subsequent Business Month	0.10	0.10	0.0000	
7	Total (D5+D6)	0.21	0.21	0.0000	
8	Annual Average Interest Rate	0.11	0.11	0.0000	
9	Monthly Average Interest Rate (D8/12)	0.01	0.01	(0.0001)	
10	Interest Provision (D4*D9)	276.31	2,585	(2,308.69)	(89.31)
	Jurisdictional Loss Multiplier	1.0012	1.0012		

**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 2020**

Line No.	Description	CURRENT MONTH				PERIOD-TO-DATE			
		Actual	Estimated	Difference		Actual	Estimated	Difference	
				Amount	%			Amount	%
<u>FUEL COST-NET GEN.(\$)</u>									
1	LIGHTER OIL (B.L.)	18,986	41,651	(22,665)	(54.42)	540,488	460,215	80,273	17.44
2	COAL	2,693,672	6,021,174	(3,327,502)	(55.26)	63,459,890	84,128,681	(20,668,791)	(24.57)
2a	Coal at Scherer	236,944	1,282,138	(1,045,195)	(81.52)	6,642,577	16,682,042	(10,039,465)	(60.18)
3	GAS	9,720,856	10,670,911	(950,055)	(8.90)	90,903,052	100,615,858	(9,712,806)	(9.65)
4	GAS (B.L.)	-	264,972	(264,972)	(100.00)	202,147	2,106,458	(1,904,311)	(90.40)
5	LANDFILL GAS	73,674	81,672	(7,998)	(9.79)	684,270	761,116	(76,846)	(10.10)
6	OIL - C.T.	0	0	0	0.00	43,427	28,104	15,323	54.52
7	TOTAL (\$)	<u>12,744,132</u>	<u>18,362,518</u>	<u>(5,618,386)</u>	<u>(30.60)</u>	<u>162,475,850</u>	<u>204,782,474</u>	<u>(42,306,624)</u>	<u>(20.66)</u>
<u>SYSTEM NET GEN. (MWH)</u>									
8	LIGHTER OIL	0	0	0	0.00	0	0	0	0.00
9	COAL	79,604	172,353	(92,749)	(53.81)	1,625,485	2,539,275	(913,790)	(35.99)
9a	Coal at Scherer	(874)	42,690	(43,564)	(102.05)	194,240	589,265	(395,025)	(67.04)
10	GAS	458,969	541,948	(82,979)	(15.31)	4,612,168	4,893,656	(281,488)	(5.75)
11	LANDFILL GAS	2,012	2,097	(85)	(4.05)	18,413	20,637	(2,224)	(10.78)
12	OIL - C.T.	(10)	0	(10)	100.00	58	552	(494)	(89.49)
13	SOLAR	13,530	15,970	(2,440)	(15.28)	135,767	168,684	(32,917)	(19.51)
14	TOTAL (MWH)	<u>553,231</u>	<u>775,058</u>	<u>(221,827)</u>	<u>(28.62)</u>	<u>6,586,131</u>	<u>8,212,069</u>	<u>(1,625,938)</u>	<u>(19.80)</u>
<u>UNITS OF FUEL BURNED</u>									
15	LIGHTER OIL (BBL)	305	709	(404)	(56.97)	6,700	6,362	338	5.31
16	COAL (TONS)	51,388	91,440	(40,052)	(43.80)	967,398	1,321,242	(353,844)	(26.78)
17	GAS (MCF) (1)	3,248,233	4,042,044	(793,811)	(19.64)	41,277,297	36,893,351	4,383,946	11.88
18	OIL - C.T. (BBL)	0	0	0	0.00	477	308	169	54.96
<u>BTU'S BURNED (MMBTU)</u>									
19	COAL + GAS B.L. + OIL B.L.	957,560	2,335,304	(1,377,744)	(59.00)	17,366,686	29,405,539	(12,038,853)	(40.94)
20	GAS - Generation (1)	3,335,935	3,982,044	(646,109)	(16.23)	37,424,695	31,108,449	6,316,246	20.30
21	OIL - C.T.	0	0	0	0.00	2,161	1,800	361	20.06
22	TOTAL (MMBTU)	<u>4,293,495</u>	<u>6,317,348</u>	<u>(2,023,853)</u>	<u>(32.04)</u>	<u>54,793,542</u>	<u>60,515,788</u>	<u>(5,722,246)</u>	<u>(9.46)</u>
<u>GENERATION MIX (% MWH)</u>									
23	LIGHTER OIL (B.L.)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	COAL	14.23	27.75	(13.52)	(48.72)	27.63	38.10	(10.47)	(27.48)
25	GAS	82.96	69.92	13.04	18.65	70.03	59.59	10.44	17.52
26	LANDFILL GAS	0.36	0.27	0.09	33.33	0.28	0.25	0.03	12.00
27	OIL - C.T.	0.00	0.00	0.00	0.00	0.00	0.01	(0.01)	(100.00)
28	SOLAR	2.45	2.06	0.39	18.93	2.06	2.05	0.01	0.49
29	TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>
<u>FUEL COST (\$)/ UNIT</u>									
30	LIGHTER OIL (\$/BBL)	62.25	58.74	3.51	5.98	80.67	72.33	8.34	11.53
31	COAL (\$/TON) (2)	52.42	65.85	(13.43)	(20.39)	65.61	63.67	1.94	3.05
32	GAS (\$/MCF) (1)	2.99	2.64	0.35	13.26	2.18	2.73	(0.55)	(20.15)
33	OIL - C.T. (\$/BBL)	0.00	0.00	0.00	0.00	91.04	91.39	(0.35)	(0.38)
<u>FUEL COST (\$)/ MMBTU</u>									
34	COAL + GAS B.L. + OIL B.L. (2)	3.09	3.26	(0.17)	(5.21)	4.08	3.52	0.56	15.91
35	GAS - Generation (1)	2.91	2.62	0.29	11.07	2.40	3.17	(0.77)	(24.29)
36	OIL - C.T.	0.00	0.00	0.00	0.00	20.10	15.61	4.49	28.76
37	TOTAL (\$/MMBTU)	<u>2.95</u>	<u>2.85</u>	<u>0.10</u>	<u>3.51</u>	<u>2.93</u>	<u>3.34</u>	<u>(0.41)</u>	<u>(12.28)</u>
<u>BTU BURNED / KWH</u>									
38	COAL + GAS B.L. + OIL B.L.	12,163	10,860	1,303	12.00	9,544	9,399	145	1.54
39	GAS - Generation (1)	7,406	7,481	(75)	(1.00)	8,205	6,452	1,753	27.17
40	OIL - C.T.	0	0	0	0.00	37,259	3,261	33,998	1,042.56
41	TOTAL (BTU/KWH)	<u>7,911</u>	<u>8,276</u>	<u>(365)</u>	<u>(4.41)</u>	<u>8,408</u>	<u>7,453</u>	<u>955</u>	<u>12.81</u>
<u>FUEL COST (¢ / KWH)</u>									
42	COAL + GAS B.L. + OIL B.L. (2)	3.76	3.54	0.22	6.21	3.89	3.30	0.59	17.88
43	GAS	2.12	1.97	0.15	7.61	1.97	2.06	(0.09)	(4.37)
44	LANDFILL GAS	3.66	3.89	(0.23)	(5.91)	3.72	3.69	0.03	0.81
45	OIL - C.T.	0.00	0.00	0.00	0.00	74.87	5.09	69.78	1,370.92
46	TOTAL (¢/KWH)	<u>2.30</u>	<u>2.37</u>	<u>(0.07)</u>	<u>(2.95)</u>	<u>2.47</u>	<u>2.49</u>	<u>(0.02)</u>	<u>(0.80)</u>

Note: (1) Calculations for Line 17, 20, 31, 34, and 38 exclude Gulf's CT in Santa Rosa County because MCF and MMBTU's are not available due to contract specifications.

(2) Coal adjustment related to Crist coal buyout expenses.

SCHEDULE A-4

SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Plant/Unit & Fuel Type	Net Cap. (MW)	Net Gen. (MWh)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (Btu/kWh)	Fuel Burned Units (Tons/MCF/Bbl)	Fuel Heat Value (lbs./cf/Gal.)	Fuel Burned (MMBtu)	Fuel Burned Cost (\$)	Fuel Cost/kWh (¢/kWh)	Fuel Cost/Unit (\$/Unit)
1	Crist 4	75	(171)	0.0	0.0	0.0	N/A						
2	Coal		0					0	0	0	0	0.00	0.00
3	Gas-G		0					0	0	0	0	0.00	0.00
4	Gas-S							0	0	0	0		0.00
5	Oil-S							0	0	0	0		0.00
6	Crist 5	75	(169)	0.0	0.0	0.0	N/A						
7	Coal		0					0	0	0	0	0.00	0.00
8	Gas-G		0					0	0	0	0	0.00	0.00
9	Gas-S							0	0	0	0		0.00
10	Oil-S							0	0	0	0		0.00
11	Crist 6	299	(151)	0.0	0.0	0.0	N/A						
12	Coal		0					0	0	0	0	0.00	0.00
13	Gas-G		0					0	0	0	0	0.00	0.00
14	Gas-S							0	0	0	0		0.00
15	Oil-S							0	0	0	0		0.00
16	Crist 7	475	(152)	0.0	0.0	0.0	N/A						
17	Coal		0					0	0	0	0	0.00	0.00
18	Gas-G		0					0	0	0	0	0.00	0.00
19	Gas-S							0	0	0	0		0.00
20	Oil-S							0	0	0	0		0.00
21	Smith 3	664	450,794	91.3	100.0	90.8	7,400						
22	Gas-G							3,248,233	1,027	3,335,935	9,720,856	2.16	2.99
23	Smith A ⁽¹⁾	32	(10)	0.0	100.0	0.0	0						
24	Oil							0	0	0	0	0.00	0.00
25	Scherer 3 ⁽²⁾	215	(874)	0.0	100.0	0.0	0						
26	Coal								0	82,744	236,944	0.00	2.86
27	Oil							0	0	0	0	0.00	0.00
28	Other Generation		8,515										
29	Gas										0	0.00	0.00
30	Perdido		2,012										
31	Landfill Gas										73,674	3.66	0.00
32	Blue Indigo		13,530										
33	Solar										0		
34	Daniel 1 ⁽³⁾	251	(2,036)	0.0	74.0	0.0	0						
35	Coal							0	8,859	0	0	0.00	0.00
36	Oil-S							0	138,184	0	0		0.00
37	Daniel 2 ⁽³⁾	251	81,943	43.9	82.2	50.2	10,654						
38	Coal							49,193	8,859	873,047	2,545,973	3.11	51.75
39	Oil-S							305	138,184	1,769	18,986		62.25
40	Total	2,337	553,231	31.8	55.8	31.2	7,911			4,293,495	12,596,433	2.28	

Notes & Adjustments: (1) Smith A uses lighter oil
 (2) Represents Gulf's 25% ownership
 (3) Represents Gulf's 50% ownership
 Negative Net Generation at any unit is due to station service
 Gas-G is gas used for generation; Gas-S is gas used for starter

Adj. Units	Adj Description	Adj \$	cents/kWh
N/A	Daniel Railcar Track Deprec.	(6,994.55)	
2,195	Crist Coal Aerial Survey Adjustment	163,878	
	Alabama State Dock Adjustment	(9,185)	

Recoverable Fuel 12,744,132 2.30

SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 2020

Line No.	Description	CURRENT MONTH				PERIOD-TO-DATE			
		Actual	Estimated	Difference		Actual	Estimated	Difference	
				Amount	%			Amount	%
<u>LIGHT OIL</u>									
1	PURCHASES :								
2	UNITS (BBL)	199	642	(443)	(69.00)	9,322	9,112	210	2.30
3	UNIT COST (\$/BBL)	48.44	53.35	(4.91)	(9.20)	59.08	67.31	(8.23)	(12.23)
4	AMOUNT (\$)	9,639	34,250	(24,611)	(71.86)	550,725	613,366	(62,641)	(10.21)
5	BURNED :								
6	UNITS (BBL)	305	709	(404)	(56.97)	7,041	9,365	(2,324)	(24.81)
7	UNIT COST (\$/BBL)	62.25	58.74	3.51	5.98	80.20	77.68	2.52	3.24
8	AMOUNT (\$)	18,986	41,651	(22,665)	(54.42)	564,664	727,488	(162,824)	(22.38)
9	ENDING INVENTORY :								
10	UNITS (BBL)	7,711	7,724	(13)	(0.17)	7,711	7,724	(13)	(0.17)
11	UNIT COST (\$/BBL)	59.59	57.30	2.29	4.00	59.59	57.30	2.29	4.00
12	AMOUNT (\$)	459,492	442,560	16,932	3.83	459,492	442,560	16,932	3.83
13	DAYS SUPPLY	N/A	N/A						
<u>COAL EXCLUDING PLANT SCHERER</u>									
14	PURCHASES :								
15	UNITS (TONS)	95,686	80,000	15,686	19.61	822,850	1,298,689	(475,839)	(36.64)
16	UNIT COST (\$/TON)	53.86	54.60	(0.74)	(1.36)	61.68	56.70	4.98	8.78
17	AMOUNT (\$)	5,153,820	4,367,646	786,174	18.00	50,756,577	73,637,048	(22,880,471)	(31.07)
18	BURNED :								
19	UNITS (TONS)	51,388	91,440	(40,052)	(43.80)	967,398	1,446,786	(479,388)	(33.13)
20	UNIT COST (\$/TON)	52.73	65.85	(13.12)	(19.92)	59.33	64.36	(5.03)	(7.82)
21	AMOUNT (\$)	2,709,851	6,021,174	(3,311,323)	(54.99)	57,396,329	93,112,220	(35,715,891)	(38.36)
22	ENDING INVENTORY :								
23	UNITS (TONS)	376,670	247,218	129,452	52.36	376,670	247,218	129,452	52.36
24	UNIT COST (\$/TON)	61.06	16.89	44.17	261.52	61.06	16.89	44.17	261.52
25	AMOUNT (\$)	22,999,563	4,176,026	18,823,537	450.75	22,999,563	4,176,026	18,823,537	450.75
26	DAYS SUPPLY	24	15						
<u>COAL AT PLANT SCHERER</u>									
27	PURCHASES :								
28	UNITS (MMBTU)	660,812	674,405	(13,593)	(2.02)	2,153,248	8,062,558	(5,909,310)	(73.29)
29	UNIT COST (\$/MMBTU)	2.68	2.68	0.00	0.00	3.08	2.62	0.46	17.56
30	AMOUNT (\$)	1,772,101	1,804,367	(32,266)	(1.79)	6,632,428	21,144,738	(14,512,310)	(68.63)
31	BURNED :								
32	UNITS (MMBTU)	82,744	480,507	(397,763)	(82.78)	2,388,022	9,138,820	(6,750,798)	(73.87)
33	UNIT COST (\$/MMBTU)	2.86	2.67	0.19	7.12	2.84	2.30	0.54	23.48
34	AMOUNT (\$)	236,944	1,282,138	(1,045,195)	(81.52)	6,791,150	21,061,683	(14,270,533)	(67.76)
35	ENDING INVENTORY :								
36	UNITS (MMBTU)	2,887,779	3,659,272	(771,493)	(21.08)	2,887,779	3,659,272	(771,493)	(21.08)
37	UNIT COST (\$/MMBTU)	2.83	2.83	0.00	0.00	2.83	2.83	0.00	0.00
38	AMOUNT (\$)	8,165,888	10,339,437	(2,173,549)	(21.02)	8,165,888	10,339,437	(2,173,549)	(21.02)
39	DAYS SUPPLY	54	68						

SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 2020

Line No.	Description	CURRENT MONTH				PERIOD-TO-DATE			
		Actual	Estimated	Difference		Actual	Estimated	Difference	
				Amount	%			Amount	%
	<u>GAS</u>	(Reported on a MMBTU and \$ basis)							
40	<i>PURCHASES :</i>								
41	UNITS (MMBTU)	3,335,935	4,042,044	(706,109)	(17.47)	36,574,131	35,610,483	963,648	2.71
42	UNIT COST (\$/MMBTU)	2.91	2.64	0.27	10.23	2.57	2.96	(0.39)	(13.18)
43	<u>AMOUNT (\$)</u>	9,720,856	10,683,047	(962,191)	(9.01)	94,022,115	105,358,287	(11,336,172)	(10.76)
44	<i>BURNED :</i>								
45	UNITS (MMBTU)	3,335,935	4,042,044	(706,109)	(17.47)	34,638,399	35,610,483	(972,084)	(2.73)
46	UNIT COST (\$/MMBTU)	2.91	2.64	0.27	10.23	2.59	2.96	(0.37)	(12.50)
47	<u>AMOUNT (\$)</u>	9,720,856	10,683,047	(962,191)	(9.01)	89,848,345	105,358,287	(15,509,942)	(14.72)
48	<i>ENDING INVENTORY :</i>								
48	UNITS (MMBTU)	495,230	0	495,230	100.00	495,230	0	495,230	100.00
50	UNIT COST (\$/MMBTU)	2.58	0.00	2.58	100.00	2.58	0.00	2.58	100.00
51	<u>AMOUNT (\$)</u>	1,277,432	0	1,277,432	100.00	1,277,432	0	1,277,432	100.00
	<u>OTHER - C.T. OIL</u>								
52	<i>PURCHASES :</i>								
53	UNITS (BBL) *	(32)	0	(32)	100.00	644	0	644	100.00
54	UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00	82.94	0.00	83.00	100.00
55	<u>AMOUNT (\$)</u>	0	0	0	0.00	53,411	0	53,411	100.00
56	<i>BURNED :</i>								
57	UNITS (BBL)	0	0	0	0.00	477	308	169	54.96
58	UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00	91.34	91.39	(0.05)	(0.05)
59	<u>AMOUNT (\$)</u>	0	0	0	0.00	43,567	28,104	15,463	55.02
60	<i>ENDING INVENTORY :</i>								
61	UNITS (BBL)	6,758	6,572	186	2.83	6,758	6,572	186	2.83
62	UNIT COST (\$/BBL)	91.43	92.06	(0.63)	(0.68)	91.43	92.06	(0.63)	(0.68)
63	<u>AMOUNT (\$)</u>	617,911	605,056	12,855	2.12	617,911	605,056	12,855	2.12
64	<u>HOURS SUPPLY</u>	76	74						

**POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 2020**

CURRENT MONTH

Line No.	Sold To	Type and Schedule	Total KWH Sold	KWH Wheeled from Other Systems	KWH from Own Generation	¢ / kWh		Total \$ for Fuel Adjustment	Total Cost (\$)
						Fuel Costs	Total Costs		
<i>ESTIMATED</i>									
1	Southern Company Interchange		235,137,000	0	235,137,000	1.80	2.14	4,239,776	5,036,428
2	Various	Economy Sales	7,149,000	0	7,149,000	2.09	2.41	149,142	172,223
3		Gain on Econ. Sales	0	0	0	0.00	0.00	0	0
4	TOTAL ESTIMATED SALES		242,286,000	0	242,286,000	1.81	2.15	4,388,918	5,208,651
<i>ACTUAL</i>									
5	Southern Company Interchange		239,863,764	0	239,863,764	2.07	2.30	4,974,201	5,506,996
6	A.E.C.	External	98,751	0	98,751	2.55	3.26	2,520	3,224
7	DUKE PWR	External	51,061	0	51,061	3.98	13.50	2,031	6,893
8	EAGLE EN	External	233,605	0	233,605	2.72	3.58	6,346	8,375
9	ENDURE	External	36,777	0	36,777	2.07	3.90	763	1,434
10	EXELON	External	143,189	0	143,189	2.05	2.85	2,938	4,074
11	FPC	External	237,822	0	237,822	2.95	4.90	7,015	11,643
12	FPL	External	37,264	0	37,264	2.28	4.30	848	1,602
13	MACQUARI	External	59,888	0	59,888	2.69	3.39	1,613	2,029
14	MERCURIA	External	242,257	0	242,257	3.05	2.69	7,399	6,506
15	MISO	External	741,935	0	741,935	1.81	2.37	13,404	17,620
16	MORGAN	External	155,693	0	155,693	3.15	4.49	4,898	6,987
17	NCEMC	External	0	0	0	0.00	0.00	0	0
18	NTE	External	0	0	0	0.00	0.00	0	0
19	OPC	External	35,244	0	35,244	3.50	4.70	1,232	1,658
20	ORLANDO	External	254,376	0	254,376	3.05	4.18	7,768	10,621
21	PJM	External	43,093	0	43,093	2.28	2.40	982	1,034
22	REMC	External	138,474	0	138,474	1.94	2.92	2,691	4,041
23	SCE&G	External	180,835	0	180,835	1.94	2.92	3,507	5,287
24	SEPA	External	55,165	0	55,165	2.44	5.30	1,347	2,924
25	TAL	External	31,568	0	31,568	2.60	4.14	821	1,306
26	TEA	External	961,134	0	961,134	1.95	2.71	18,748	26,091
27	TECO	External	119,527	0	119,527	3.73	6.22	4,457	7,435
28	TVA	External	23,170	0	23,170	0.97	1.40	224	324
29	WRI	External	169,793	0	169,793	2.37	3.68	4,032	6,240
30	Less: Flow-Thru Energy		(4,050,621)	0	(4,050,621)	2.29	2.29	(92,903)	(92,903)
31	Economy Energy Sales Gain (1)		0	0	0	0.00	0.00	16,445	16,445
32	TOTAL ACTUAL SALES		239,863,764	0	239,863,764	2.08	2.31	4,993,328	5,551,443
33	Difference in Amount		(2,422,236)	0	(2,422,236)	0.27	0.00	604,410	342,792
34	Difference in Percent		(1.00)	0	(1.00)	14.92	0.00	13.77	6.58

Note: (1) Gains in the Total Cost column are included in the total cost for each counterparty, but shown separately on line 31 for informational purposes.

**POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 2020**

PERIOD TO DATE

Line No.	Sold To	Type and Schedule	Total KWH Sold	Kwh Wheeled from Other Systems	KWH from Own Generation	¢ / kWh		Total \$ for Fuel Adjustment	Total Cost (\$)
						Fuel Costs	Total Costs		
<i>ESTIMATED</i>									
1	Southern Company Interchange		4,344,735,000	0	4,344,735,000	2.05	2.41	88,932,763	104,523,281
2	Various	Economy Sales	77,689,000	0	77,689,000	2.26	2.58	1,752,330	2,004,237
3		Gain on Econ. Sales	0	0	0	0.00	0.00	58,000	58,000
4	TOTAL ESTIMATED SALES		4,422,424,000	0	4,422,424,000	2.05	2.41	90,743,093	106,585,518
<i>ACTUAL</i>									
5	Southern Company Interchange		2,869,068,110	0	2,869,068,110	1.79	2.01	51,338,349	57,621,947
6	A.E.C.	External	3,007,004	0	3,007,004	1.97	2.61	59,353	78,463
7	DUKE PWR	External	851,906	0	851,906	2.07	3.64	17,672	31,035
8	EAGLE EN	External	4,631,865	0	4,631,865	1.86	2.52	85,965	116,591
9	ENDURE	External	153,298	0	153,298	1.87	3.29	2,861	5,046
10	EXELON	External	4,999,947	0	4,999,947	1.62	2.07	81,249	103,689
11	FPC	External	2,174,992	0	2,174,992	1.93	3.29	42,032	71,494
12	FPL	External	1,635,559	0	1,635,559	2.15	3.54	35,128	57,911
13	MACQUARI	External	1,578,919	0	1,578,919	3.41	2.64	53,840	41,645
14	MERCURIA	External	2,316,631	0	2,316,631	1.83	2.29	42,352	53,136
15	MISO	External	12,608,049	0	12,608,049	1.51	2.07	190,856	260,504
16	MORGAN	External	1,224,786	0	1,224,786	3.32	3.01	40,667	36,870
17	NCEMC	External	46,894	0	46,894	1.61	1.89	756	888
18	NTE	External	149,572	0	149,572	1.41	1.88	2,111	2,810
19	OPC	External	1,358,030	0	1,358,030	1.79	2.76	24,321	37,494
20	ORLANDO	External	585,807	0	585,807	2.53	3.56	14,830	20,835
20	PJM	External	2,290,422	0	2,290,422	2.09	3.14	47,945	71,922
21	REMC	External	1,669,862	0	1,669,862	1.84	2.44	30,798	40,746
22	SCE&G	External	474,581	0	474,581	2.29	3.52	10,847	16,695
23	SEPA	External	1,841,179	0	1,841,179	1.52	2.10	28,064	38,756
24	TAL	External	168,862	0	168,862	2.36	3.76	3,988	6,344
25	TEA	External	16,699,398	0	16,699,398	1.93	2.81	321,487	468,428
26	TECO	External	760,745	0	760,745	2.34	4.09	17,817	31,148
27	TVA	External	4,025,360	0	4,025,360	2.29	3.62	92,051	145,658
28	WRI	External	765,067	0	765,067	1.94	2.94	14,842	22,524
29	Less: Flow-Thru Energy		(66,018,735)	0	(66,018,735)	1.84	1.84	(1,215,291)	(1,215,291)
30	Economy Energy Sales Gain (1)		0	0	0	0.00	0.00	182,520	182,520
31	TOTAL ACTUAL SALES		2,869,068,110	0	2,869,068,110	1.80	2.03	51,567,409	58,167,287
32	Difference in Amount		(1,553,355,890)	0	(1,553,355,890)	(0.25)	(0.38)	(39,175,684)	(48,418,231)
33	Difference in Percent		(35.12)	0	(35.12)	(12.20)	(15.77)	(43.17)	(45.43)

Note: (1) Gains in the Total Cost column are included in the total cost for each counterparty, but shown separately on line 30 for informational purposes.

SCHEDULE A-7

**PURCHASED POWER
GULF POWER COMPANY
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
FOR THE MONTH OF: OCTOBER 2020**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)		(10)	(11)
Line No.	Month	Purchased From	Type & Schedule	Total KWH Purchased	KWH for Other Utilities	KWH for Interruptible	KWH for Firm	¢ / kWh		Total \$ for Fuel Adj	
								Fuel Cost	Total Cost		

1 ESTIMATED:

2 NONE

3 ACTUAL:

4 NONE

SCHEDULE A-8

**ENERGY PAYMENT TO QUALIFIED FACILITIES
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 2020**

CURRENT MONTH

Line No.	Purchased From	Type & Schedule	Total KWH Purchased	KWH for Other Utilities	KWH for Interruptible	KWH for Firm	¢ / kWh		Total \$ for Fuel Adj
							Fuel Cost	Total Cost	
<i>ACTUAL</i>									
1	Bay County/Engen, LLC	Contract	5,430,000	0	0	0	3.11	3.11	169,097
2	Renewable Energy Customers	COG 1	0	0	0	0	0.00	0.00	137
3	Ascend Performance Materials	COG 1	15,261,368	0	0	0	2.25	2.25	342,628
4	International Paper	COG 1	124,229	0	0	0	1.76	1.76	2,184
5	TOTAL		<u>20,815,597</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>2.47</u>	<u>2.47</u>	<u>514,046</u>

PERIOD-TO-DATE

Line No.	Purchased From	Type & Schedule	Total KWH Purchased	KWH for Other Utilities	KWH for Interruptible	KWH for Firm	¢ / kWh		Total \$ for Fuel Adj
							Fuel Cost	Total Cost	
<i>ACTUAL</i>									
6	Bay County/Engen, LLC	Contract	42,134,000	0	0	0	3.11	3.11	1,311,993
7	Renewable Energy Customers	COG 1	0	0	0	0	0.00	0.00	2,158
8	Ascend Performance Materials	COG 1	181,644,980	0	0	0	2.17	2.17	3,950,570
9	International Paper	COG 1	451,895	0	0	0	2.09	2.09	9,423
10	TOTAL		<u>224,230,875</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>2.35</u>	<u>2.35</u>	<u>5,274,144</u>

SCHEDULE A-9

**ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 2020**

Line No.	Purchased From	CURRENT MONTH			PERIOD - TO - DATE		
		Total KWH Purchased	Trans. Costs ¢ / KWH	Total \$ for Fuel Adj	Total KWH Purchased	Trans. Costs ¢ / KWH	Total \$ for Fuel Adj
<i>ESTIMATED</i>							
1	Southern Company Interchange	72,214,000	2.57	1,856,078	246,752,000	2.32	5,736,097
2	Economy Energy	3,208,000	2.27	72,676	41,562,000	2.54	1,055,129
3	Other Purchases	299,689,000	3.25	9,740,000	5,849,698,000	2.60	152,106,000
4	TOTAL ESTIMATED PURCHASES	<u>375,111,000</u>	3.11	<u>11,668,754</u>	<u>6,138,012,000</u>	2.59	<u>158,897,226</u>
<i>ACTUAL</i>							
5	Southern Company Interchange	14,626,842	2.24	327,273	195,152,390	1.81	3,527,439
6	Non-Associated Companies	20,739,140	2.16	448,093	153,836,654	2.16	3,321,832
7	Purchased Power Agreements	489,070,000	2.19	10,732,030	4,621,893,000	2.04	94,358,978
8	Renewable Energy Purchase Agreements	108,750,448	4.37	4,751,841	1,043,778,792	4.37	45,662,866
9	Other Wheeled Energy	399,256	N/A	N/A	26,037,443	N/A	N/A
10	Other Transactions	77,700	N/A	16,496	672,900	N/A	209,142
11	Less: Flow-Thru Energy	(4,050,621)	2.52	(101,940)	(66,018,735)	2.06	(1,359,693)
12	TOTAL ACTUAL PURCHASES	<u>629,612,765</u>	2.57	<u>16,173,793</u>	<u>5,975,352,444</u>	2.44	<u>145,720,564</u>
13	Difference in Amount	254,501,765	(0.54)	4,505,039	(162,659,556)	(0.15)	(13,176,662)
14	Difference in Percent	67.85	(17.36)	38.61	(2.65)	(5.79)	(8.29)

Acronym	Definition
MWH	Megawatt Hour
KWH	Kilowatt Hour
T&D	Transmission & Distribution
Adj.	Adjusted
GPIF	Generating Performance Incentive Factor
Terr.	Territorial
Adj. Revs.	Adjusted Revenues
Juris.	Jurisdictional
B.L.	Boiler Lighter
BBL	Oil Barrel
C.T.	Combustion Turbine
cf	Cubic feet
MCF	Thousand cubic feet
BTU	British Thermal Unit
MMBTU	Million British Thermal Units
lbs.	Pounds
Gal.	Gallons
Deprec.	Depreciation
Econ.	Economy
COG	Cogeneration
Co-op	Cooperative

A-6 Counterparties

Party	Name
AEC	PowerSouth Energy Cooperative
AECI	Associated Electric Cooperative Inc.
CARGILE	Cargill Power Markets, LLC
DUKE PWR	Duke Energy Corporation
EAGLE EN	EDF Trading North America, LLC
ENDURE	Endure Energy, LLC
EXELON	Exelon Generation Company
FPC	Duke Energy Florida
FPL	Florida Power & Light Company
MACQUARI	Macquarie Group
MERCURIA	Mercuria Energy Group
MISO	Midwest Independent System Operator, Inc.
MORGAN	Morgan Stanley Capital Group
NCEMC	North Carolina Electric Membership Corporation
NOBLEAGP	Noble Americas Gas and Power Corporation
OPC	Oglethorpe Power Corporation
ORLANDO	Orlando Utilities Commission
PJM	PJM Interconnection LLC.
REMC	Rainbow Energy Marketing Corporation
SCE&G	South Carolina Electric & Gas
SEC	Seminole Electric Cooperative
SEPA	Southeastern Power Administration
TAL	City of Tallahassee
TEA	The Energy Authority
TECO	Tampa Electric Company
TENASKA	Tenaska
TVA	Tennessee Valley Authority
WRI	Westar Energy

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: 20200001-EI

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic mail this 20th day of November, 2020 to the following:

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