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November 20, 2020

# -VIA ELECTRONIC FILING -

Adam Teitzman Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

# Re: Docket No. 20200001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of October 2020.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria Jose Moncada

Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

Florida Power & Light Company

# CERTIFICATE OF SERVICE Docket No. 20200001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished

by electronic service on this <u>20th</u> day of November 2020 to the following:

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By: <u>s/ Maria Jose Moncada</u>

Maria Jose Moncada Florida Bar No. 0773301

#### FLORIDA POWER & LIGHT COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COSTS RECOVERY FACTOR

				FOR TH	IE PERIOD: Octo	ober 2020							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line			Dollar	'S			MW	Н			Cents/K\	VH	
No.	A1 Schedule	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Fuel Cost of System Net Generation (per A3) <sup>(5)</sup>	238,568,218	211,568,645	26,999,573	12.8%	11,560,881	10,715,894	844,987	7.9%	2.0636	1.9743	0.0893	4.5%
2	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	150,616	157,046	(6,430)	(4.1%)	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
3	Fuel Cost of Stratified Sales	(2,951,401)	(3,737,942)	786,541	(21.0%)	(159,197)	(116,110)	(43,087)	37.1%	1.8539	3.2193	(1.3654)	(42.4%)
4	Adjustments to Fuel Costs (Per A2)	26,316	0	26,316	0.0%	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
5	TOTAL COST OF GENERATED POWER	235,793,749	207,987,749	27,806,000	13.4%	11,401,684	10,599,784	801,900	7.6%	2.0681	1.9622	0.1059	5.4%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	2,609,377	2,305,455	303,922	13.2%	135,092	124,261	10,831	8.7%	1.9316	1.8553	0.0763	4.1%
7	Energy Cost of Economy Purchases (Per A9)	2,761,191	1,138,320	1,622,871	142.6%	56,265	47,430	8,835	18.6%	4.9075	2.4000	2.5075	104.5%
8	Energy Payments to Qualifying Facilities (Per A8)	381,238	533,452	(152,214)	(28.5%)	23,804	27,662	(3,858)	(13.9%)	1.6016	1.9285	(0.3269)	(17.0%)
9	TOTAL COST OF PURCHASED POWER	5,751,806	3,977,227	1,774,579	44.6%	215,161	199,353	15,808	7.9%	2.6733	1.9951	0.6782	34.0%
10	TOTAL AVAILABLE (LINE 5+9)	241,545,555	211,964,976	29,580,579	14.0%	11,616,845	10,799,137	817,708	7.6%	2.0793	1.9628	0.1165	5.9%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(2,469,870)	(3,521,492)	1,051,621	(29.9%)	(160,250)	(145,390)	(14,860)	10.2%	1.5413	2.4221	(0.8808)	(36.4%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(279,295)	(285,148)	5,852	(2.1%)	(53,627)	(52,997)	(630)	1.2%	0.5208	0.5380	(0.0172)	(3.2%)
14	Gains from Off-System Sales (Per A6)	(1,503,948)	(1,409,088)	(94,860)	6.7%	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(4,253,114)	(5,215,727)	962,613	(18.5%)	(213,877)	(198,387)	(15,490)	7.8%	1.9886	2.6291	(0.6405)	(24.4%)
16	Incremental Personnel, Software, and Hardware Costs <sup>(1)</sup>	41,653	38,683	2,971	7.7%	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
17	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	104,163	94,504	9,659	10.2%	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(36,572)	(30,830)	(5,743)	18.6%	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
19	Incremental Optimization Costs (Line 16 + 17 + 18) <sup>(1)</sup>	109,244	102,357	6,887	6.7%	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
20	Dodd Frank Fees	0	0	0	0.0%	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
21	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 5+9+15+19+20)	237,401,685	206,851,605	30,550,080	14.8%	11,402,968	10,600,750	802,219	7.6%	2.0819	1.9513	0.1306	6.7%
22													
23	Net Unbilled Sales (2)	3,600,296	(4,218,945)	7,819,241	(185.3%)	172,933	(216,212)	389,145	(180.0%)	0.0340	(0.0409)	0.0749	(183.1%)
24	T & D Losses (2)	12,908,490	9,691,660	3,216,830	33.2%	620,034	496,677	123,357	24.8%	0.1218	0.0940	0.0278	29.6%
25	Company Use <sup>(2)</sup>	203,875	229,998	(26,123)	(11.4%)	9,793	11,787	(1,994)	(16.9%)	0.0019	0.0022	(0.0003)	(13.6%)
26	SYSTEM SALES KWH	237,401,685	206,851,605	30,550,080	14.8%	10,600,207,974	10,308,497,633	291,710,341	2.8%	2.2396	2.0066	0.2330	11.6%
27	Wholesale Sales KWH (excluding Stratified Sales)	11,507,572	8,869,362	2,638,210	29.7%	513,824,366	442,006,697	71,817,669	16.2%	2.2396	2.0066	0.2330	11.6%
28	Jurisdictional KWH Sales	225,894,113	197,982,244	27,911,870	14.1%	10,086,383,608	9,866,490,936	219,892,672	2.2%	2.2396	2.0066	0.2330	11.6%
29	Jurisdictional Loss Multiplier									1.00147	1.00147		
30	Jurisdictional KWH Sales Adjusted for Line Losses	226,226,178	198,273,277	27,952,900	14.1%	10,086,383,608	9,866,490,936	219,892,672	2.2%	2.2429	2.0096	0.2333	11.6%
31	True-Up	(4,840,211)	(4,840,211)	0	0.0%	10,086,383,608	9,866,490,936	219,892,672	2.2%	(0.0480)	(0.0491)	0.0011	(2.2%)
32	TOTAL JURISDICTIONAL FUEL COST	221,385,967	193,433,066	27,952,900	14.5%	10,086,383,608	9,866,490,936	219,892,672	2.2%	2.1949	1.9605	0.2344	12.0%
33	Revenue Tax Factor									1.00072	1.00072	N/A	0.0%
34	Fuel Factor Adjusted for Taxes									2.1965	1.9619	0.2346	12.0%
35	GPIF <sup>(3)</sup>	714,241	714,241	0	0.0%	10,086,383,608	9,866,490,936	219,892,672	2.2%	0.0071	N/A	0.0071	N/A
36	Incentive Mechanism - FPL Portion (4)	1,064,771	1,064,771	0	0.0%	10,086,383,608	9,866,490,936	219,892,672	2.2%	0.0106	N/A	0.0106	N/A
37	Fuel Factor Including GPIF and Incentive Mechanism									2.2142	1.9799	0.2343	11.8%
38	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.214	1.980	0.234	11.8%
39													

40 <sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

41 <sup>(2)</sup> For Informational Purposes Only

42 <sup>(3)</sup> Generating Performance Incentive Factor is ((\$8,577,071/12) x 99.9280%) - See Order No. PSC-2019-0484-FOF-EI

43 <sup>(4)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,786,460/12) x 99.9280%) - See Order No. PSC-2019-0484-FOF-EI

44 (6) The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel charge entry in the amount of \$27 which will be reversed in November 2020.

SCHEDULE: A1

#### FLORIDA POWER & LIGHT COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COSTS RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: October 2020

2       Rail Car Lease (Cedar BayIndiantown/SJRPP)       1,785,257       1,785,257       1,785,257       1,785,257       1,785,257       1,785,257       1,785,257       1,785,257       1,785,257       1,785,257       1,785,257       1,165,28       0.9%       N/A       0       N/A       N/A       16.778       2.1538       (0         4       Adjustments to Fuel Costs (Pr A2)       54,843       315,13       (258,670)       (82,5%)       N/A       0       N/A       N/	Diff % 0514 2.8% N/A N/A
No       At Schedule - Year-to-Date       Actual       Estimated       Dift       Dift       Dift       Dift       Dift       Dift       Dift       Actual       Estimated       Dift       Dift       Dift       Dift       Actual       Estimated       Dift       Dift       Dift       Dift       Actual       Estimated       Dift       Dift       Dift       Actual       Estimated       Dift       Dift       Actual       Estimated       Dift       Dift       Dift       Dift       Actual       Estimated       Dift       Dift       Actual       Estimated       Dift	0514 2.8% N/A N/A
Rail Car Lease (Cedar Bay/Indiantow/SHPP)       17,785,257       17,786,271       16,755       0.11	N/A N/A
3     Fuel Cost of Stratified Sales     (25,354,154)     (29,310,529)     3,956,375     (13,5%)     (1,511,164)     (1,360,861)     (15,0303)     11.0%     1.6778     2.1538     0       4     Adjustments to Fuel Costs (Per A2)     54,843     313,513     (25,8670)     (82,5%)     NA     0     NAA     NA     NA     NA       5     TOTAL COST OF GENERATED POWER     2.066,821,007     1,962,070,593     104,750,414     5.3%     108,954,550     106,701,925     2.252,625     2.1%     1.898,020     1.81861     00       6     Fuel Cost of Purchased Power (Exclusive of Economy (Per A7)     23,431,679     23,441,651     (141,75)     (7.4%)     2261,78     365,822     (100,644)     (30,0%)     3.7663     2.8598     00       8     Energy Cost of Economy Purchases (Per A9)     9.648,553     10.461,661     (813,108)     (1.4%)     2.916,57     6.996     2.4%     1.1316     1.2652     (00       9     TOTAL COST OF PURCHASED POWER     3.6680,029     (141,125)     (0.4%)     1.891,976     1.894,199     (74,223)     (3.9%)     2.0033     1.932,2     00       10     TOTAL COST OF PU	
4     Adjustments to Fuel Costs (Per A2)     54,843     313,513     (258,670)     (82,5%)     NA     0     NA     NA     NA       5     TOTAL COST OF GENERATED POWER     2,066,821,007     1,962,070,593     104,770,414     5.3%     108,954,550     106,701,925     2,252,625     2.1%     1.8590     1.8588     0       6     Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)     23,431,679     22,449,335     982,344     4.4%     1,265,235     1,236,810     28,425     2.3%     3.1850     2.18150     0       7     Energy Cost of Economy Purchases (Per A9)     9,648,553     10,41661     (81,106)     (78,1%)     298,563     291,567     6.996     2.4%     1.1316     1.2652     00       9     TOTAL COST OF PURCHASED POWER     3,376,672     3,689,033     (310,361)     (8.4%)     1.891,976     1.894,199     (74,223)     (3.9%)     2.0%3     1.932,2     00       10     TOTAL COST OF PURCHASED POWER     (2,617,030)     (2,280,679)     (10,4%)     1.894,199     (74,223)     (3.9%)     2.0%3     1.932,2     0       10     TOTAL COST OF DEVERHASED POWER     (37,112,117	
5       TOTAL COST OF GENERATED POWER       2,066,821,007       1,962,070,593       104,750,414       5.3%       108,954,550       106,701,925       2,25,625       2.1%       1.8870       1.8888       0         6       Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)       23,431,679       22,449,335       982,344       4.4%       1,265,235       1,236,810       28,425       2.3%       1.850       1.8151       00         7       Energy Cost of Economy Purchases (Per A9)       9,648,653       10,461,661       (811,109)       (7.8%)       226,178       365,822       (109,644)       (30,9%)       3.7663       2.898       00         8       Energy Payments to Qualitying Facilities (Per A8)       3,378,672       3,689,033       (114,125)       (0.4%)       2.898,563       291,567       6,996       2.4%       1.1316       1.6329       00         10       TOTAL COST OF PURCHASED POWER       2,103,279,912       1,996,670,623       104,699,289       5.2%       110,774,526       106,561,124       2,178       2,0%       1.8405       0.0         11       Fuel Cost of Economy and Other Power Sales (A6)       (37,112,117)       (39,044,628)       (2,189,06) <td< td=""><td>4760) (22.1%)</td></td<>	4760) (22.1%)
Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)       22,441,679       22,449,335       982,344       4.4%       1,265,235       1,236,810       28,425       2.3%       1,850       1,811       0         7       Energy Cost of Economy Purchases (Per A9)       9,648,553       10,461,661       (813,108)       (7.8%)       256,178       365,822       (109,644)       (30.0%)       3.7663       2.8598       0         8       Energy Payments to Qualifying Facilities (Per A8)       3.376,672       3,689,033       (310,361)       (8.4%)       298,563       291,567       6,996       2.4%       1.1316       1.2652       (0         9       TOTAL COST OF PURCHASED POWER       36,458,904       36,600,029       (141,125)       (0.4%)       1.1819,976       1.884,199       (74,223)       (3.9%)       2.0033       1.9322       0         10       TOTAL COST OF PURCHASED POWER       2,103,279,912       1,986,70,623       10,4609,289       5.2%       110,774,526       108,561,24       2,178,402       2,4%       1.8193       0         11       Fuel Cost of Lonomy and Other Power Sales (A6)       (37,112,117)       (39,04,623)       1,932,505       (4.9%)       (2,447,0	N/A N/A
7       Energy Cost of Economy Purchases (Per A9)       9.648,553       10.461,661       (81,108)       (7.8%)       226,178       365,822       (109,644)       (30.0%)       3.7663       2.8598       0         8       Energy Payments to Qualifying Facilities (Per A8)       3,378,672       3,689,033       (310,361)       (8.4%)       298,563       291,567       6,996       2.4%       1.1316       1.2652       (0         9       TOTAL COST OF PURCHASED POWER       36,458,904       36,600,029       (141,125)       (0.4%)       1.819,976       1.894,199       (74,223)       (3.9%)       2.0033       1.9322       0         10       TOTAL AVAILABLE (LINE 5+9)       2,103,279,912       1.998,670,623       104,609,289       5.2%       110,774,526       108,596,124       2,178,402       2.0%       1.8987       1.8405       0         11       rele Cost of Lonin Power Sales (A6)       (37,112,117)       (39,044,623)       1.932,505       (4.9%)       (2,447,010)       (2,389,602)       (57,408)       2.4%       1.5166       1.633,90       0         13       Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)       (2,2136,652)       (21,549,960)       (586,693)<	0582 3.2%
B       Energy Payments to Qualifying Facilities (Pr A8)       3,378,672       3,689,033       (310,361)       (8,4%)       298,563       291,567       6,996       2.4%       1.1316       1.2652       (0)         9       TOTAL COST OF PURCHASED POWER       36,458,904       36,600,029       (141,125)       (0.4%)       1,819,976       1,894,1199       (74,223)       (3.9%)       2.003       1.9322       00         10       TOTAL COST OF PURCHASED POWER       2,103,279,912       1,998,670,623       104,609,289       5.2%       110,774,526       108,596,124       2,178,402       2.0%       1.8987       1.8405       00         11        -	0369 2.0%
Instruction       TOTAL COST OF PURCHASED POWER       36,458,904       36,600,029       (141,125)       (0.4%)       1,819,976       1,894,199       (74,223)       (3.9%)       2.0033       1.9322       0         10       TOTAL AVAILABLE (LINE 5+9)       2,103,279,912       1,998,670,623       104,609,289       5.2%       110,774,526       108,596,124       2,178,402       2.0%       1.8987       1.8405       0         11       r	9065 31.7%
TOTAL AVAILABLE (LINE 5+9)     2,103,279,912     1,998,670,623     104,609,289     5.2%     110,774,526     108,596,124     2,178,402     2.0%     1.8987     1.8405     0       11     Fuel Cost of Economy and Other Power Sales (A6)     (37,112,117)     (39,044,623)     1,932,505     (4.9%)     (2,477,010)     (2,389,602)     (57,408)     2.4%     1.5166     1.6339     (0)       13     Fuel Cost of Loni Power Sales (SL2 Partpts) (A6)     (2,870,309)     (2,869,698)     (610)     0.0%     (539,567)     (535,086)     (4,481)     0.8%     0.5320     0.5363     (0)       14     Gains from Off-System Sales (Per A6)     (22,136,652)     (21,549,960)     (586,693)     2.7%     N/A     0     N/A     N/A <td>1336) (10.6%)</td>	1336) (10.6%)
11     11 <td< td=""><td>0711 3.7%</td></td<>	0711 3.7%
12     Fuel Cost of Economy and Other Power Sales (A6)     (37,112,117)     (39,044,623)     1,932,505     (4.9%)     (2,447,010)     (2,389,602)     (57,408)     2.4%     1.5166     1.6339     (0)       13     Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)     (2,870,309)     (2,870,309)     (2,89,682)     (610)     0.%     (539,657)     (533,686)     (4,481)     0.8%     0.5320     0.5363     00       14     Gains from Off-System Sales (Per A6)     (22,136,652)     (21,549,960)     (586,693)     2.7%     N/A     0     N/A     N/A<	0582 3.2%
13     Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)     (2,870,309)     (2,880,689)     (610)     0.0%     (539,567)     (530,086)     (4,481)     0.8%     0.5320     0.5363     (0       14     Gains from Off-System Sales (Per A6)     (22,136,652)     (21,1549,960)     (586,693)     2.7%     N/A     0     N/A     N/A     N/A     N/A       15     TOTAL FUEL COST AND GAINS OF POWER SALES     (62,119,079)     (63,464,281)     1,345,202     (2.1%)     (2,986,577)     (2,924,688)     (61,889)     2.1%     2.0799     2.1700     (0       16     Incremental Personnel, Software, and Hardware Costs     433,883     421,128     12,755     3.0%     N/A     0     N/A     N/A     N/A     N/A       17     Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)     1,590,557     1,553,241     37,315     2.4%     N/A     0     N/A     N/A     N/A     N/A       18     Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)     (166,516)     (237,784)     71,269     (30.0%)     N/A     0     N/A     N/A     N/A     N/A     N/A     N/A     N/A     N/A	
14     Gains from Off-System Sales (Per A6)     (22,136,652)     (21,549,960)     (586,693)     2.7%     N/A     0     N/A     N/A     N/A       15     TOTAL FUEL COST AND GAINS OF POWER SALES     (62,119,079)     (63,464,281)     1,345,202     (2.1%)     (2,986,577)     (2,924,688)     (61,889)     2.1%     2.0799     2.1700     (0)       16     Incremental Personnel, Software, and Hardware Costs     433,883     421,128     12,755     3.0%     N/A     0     N/A     N/A     N/A     N/A       17     Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)     1,590,557     1,553,241     37,315     2.4%     N/A     0     N/A     N/A     N/A     N/A       18     Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)     (166,516)     (237,784)     71,269     (30.0%)     N/A     0     N/A     N/A     N/A     N/A     N/A     N/A       19     Incremental Optimization Costs (Line 16 + 17 + 18) (1)     1,857,924     1,736,585     121,339     7.0%     N/A     0     N/A     N/A     N/A     N/A       20     Dodd Frank Fees     399     3	1173) (7.2%)
15     TOTAL FUEL COST AND GAINS OF POWER SALES     (62,119,079)     (63,464,281)     1,345,202     (2.1%)     (2,986,577)     (2,924,688)     (61,889)     2.1%     2.0799     2.1700     (0       16     Incremental Personnel, Software, and Hardware Costs     433,883     421,128     12,755     3.0%     N/A     0     N/A     N/A <td>0043) (0.8%)</td>	0043) (0.8%)
16       Incremental Personnel, Software, and Hardware Costs       433,883       421,128       12,755       3.0%       N/A       0       N/A       N/A       N/A         17       Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)       1,590,557       1,553,241       37,315       2.4%       N/A       0       N/A       N/A       N/A       N/A         18       Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)       (166,516)       (237,784)       71,269       (30.0%)       N/A       0       N/A       N/A       N/A       N/A         19       Incremental Optimization Costs (Line 16 + 17 + 18) (1)       1,857,924       1,736,585       121,339       7.0%       N/A       0       N/A       N/A       N/A       N/A         20       Dodd Frank Fees       399       399       0       N/A       N/A       N/A       N/A       N/A       N/A       N/A       N/A       N/A	N/A N/A
17     Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)     1,590,557     1,553,241     37,315     2.4%     N/A     0     N/A     N/A     N/A     N/A       18     Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)     (166,516)     (237,784)     71,269     (30.0%)     N/A     0     N/A     N/A     N/A     N/A       19     Incremental Optimization Costs (Line 16 + 17 + 18) <sup>(1)</sup> 1,857,924     1,736,585     121,339     7.0%     N/A     0     N/A     N/A     N/A     N/A       20     Dodd Frank Fees     399     399     0     N/A     N/A     0     N/A     N/A     N/A     N/A	0901) (4.2%)
18       Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)       (166,516)       (237,784)       71,269       (30.0%)       N/A       0       N/A       N/A       N/A       N/A         19       Incremental Optimization Costs (Line 16 + 17 + 18) <sup>(1)</sup> 1,857,924       1,736,585       121,339       7.0%       N/A       0       N/A       N/A       N/A       N/A         20       Dodd Frank Fees       399       399       0       N/A       N/A       0       N/A       N/A       N/A       N/A	N/A N/A
19       Incremental Optimization Costs (Line 16 + 17 + 18) <sup>(1)</sup> 1,857,924       1,736,585       121,339       7.0%       N/A       0       N/A       N/A       N/A       N/A         20       Dodd Frank Fees       399       399       0       N/A       N/A       0       N/A       N/A       N/A       N/A	N/A N/A
20       Dodd Frank Fees       399       399       0       N/A       N/A       0       N/A       N/A       N/A	N/A N/A
	N/A N/A
21 ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 5+9+15+19+20) 2,043,019,156 1,936,943,326 106,075,830 5.5% 107,787,949 105,671,436 2,116,513 2.0% 1.8954 1.8330 0	N/A N/A
	0624 3.4%
22	
23 Net Unbilled Sales <sup>(2)</sup> 22,084,690 16,516,584 5,568,106 33.7% 1,290,214 901,068 389,145 43.2% 0.0219 0.0166 0	0053 31.9%
24 T & D Losses <sup>(2)</sup> 103,396,852 100,632,727 2,764,125 2.7% 5,455,147 5,490,056 (34,909) (0.6%) 0.1024 0.1014 0	0010 1.0%
25 Company Use <sup>(2)</sup> 2,043,013 1,853,318 189,694 10.2% 99,114 101,108 (1,994) (2.0%) 0.0020 0.0019 0	0001 5.3%
26 SYSTEM SALES KWH 2,043,019,156 1,936,943,326 106,075,830 5.5% 100,943,474,699 99,280,311,453 1,663,163,246 1.7% 2.0239 1.9510 0	0729 3.7%
27 Wholesale Sales KWH (excluding Stratified Sales) 98,120,025 88,201,850 9,918,174 11.2% 4,843,537,817 4,509,427,573 334,110,244 7.4% 2.0239 1.9510 0	0729 3.7%
28 Jurisdictional KWH Sales 1,944,899,131 1,848,741,475 96,157,655 5.2% 96,099,936,882 94,770,883,880 1,329,053,002 1.4% 2.0239 1.9510 0	0729 3.7%
29 Jurisdictional Loss Multiplier 1.0015 1.0015	N/A N/A
30 Jurisdictional KWH Sales Adjusted for Line Losses 1,947,684,641 1,851,385,634 96,299,007 5.2% 96,099,936,882 94,770,883,880 1,329,053,002 1.4% 2.0267 1.9535 0	0732 3.7%
31 True-Up (48,402,110) (48,402,110) 0 N/A 96,099,936,882 94,770,883,880 1,329,053,002 1.4% (0.0504) (0.0511) 0	0007 (1.4%)
32 TOTAL JURISDICTIONAL FUEL COST 1,899,282,531 1,802,983,524 96,299,007 5.3% 96,099,936,882 94,770,883,880 1,329,053,002 1.4% 1.9764 1.9025 0	0739 3.9%
33 Revenue Tax Factor 1.00072 1.00072 0.0	0000 N/A
	0739 3.9%
35 GPIF <sup>(3)</sup> 7,142,413 7,142,413 0 N/A 96,099,936,882 94,770,883,880 1,329,053,002 1.4% 0.0074 0.0075 (0	0001) (1.3%)
36 Incentive Mechanism - FPL Portion <sup>(4)</sup> 10,647,712 10,647,711 0 0.0% 96,099,936,882 94,770,883,880 1,329,053,002 1.4% 0.0111 0.0112 (0	0001) (0.9%)
37       Fuel Factor Including GPIF and Incentive Mechanism       1.9963       1.9225       0	0737 3.8%
38       FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH       1.996       1.923	0.074 3.8%
39	

40 <sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

41 <sup>(2)</sup> For Informational Purposes Only

42 <sup>(3)</sup> Generating Performance Incentive Factor is ((\$8,577,071/12) x 99.9280%) - See Order No. PSC-2019-0484-FOF-EI

43 <sup>(4)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,786,460/12) x 99.9280%) - See Order No. PSC-2019-0484-FOF-EI

44 (6) The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel charge entry in the amount of \$27 which will be reversed in November 2020.

### FLORIDA POWER & LIGHT CALCULATION OF TRUE-UP AND INTEREST PROVISION

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
ine	A2 Schedule		Current N	Nonth			Year To	Date	
No.	Az Schedule	Actual	Estimate	Difference	Difference %	Actual	Estimate	Difference	Difference %
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation (per A3) <sup>(6)</sup>	238,568,218	211,568,645	26,999,573	12.8%	2,090,335,062	1,989,298,878	101,036,184	5.1%
3	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	150,616	157,046	(6,430)	(4.1%)	1,785,257	1,768,731	16,526	0.9%
4	Fuel Cost of Power Sold (Per A6)	(2,749,166)	(3,806,639)	1,057,473	(27.8%)	(39,982,426)	(41,914,321)	1,931,895	(4.6%
5	Gains from Off-System Sales (Per A6)	(1,503,948)	(1,409,088)	(94,860)	6.7%	(22,136,653)	(21,549,960)	(586,693)	2.7%
6	Fuel Cost of Stratified Sales	(2,951,401)	(3,737,942)	786,541	(21.0%)	(25,354,154)	(29,310,529)	3,956,375	(13.5%
7	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	2,609,377	2,305,455	303,921	13.2%	23,431,679	22,449,335	982,344	4.4%
8	Energy Payments to Qualifying Facilities (Per A8)	381,238	533,452	(152,214)	(28.5%)	3,378,673	3,689,035	(310,361)	(8.4%
9	Energy Cost of Economy Purchases (Per A9)	2,761,191	1,138,320	1,622,871	142.6%	9,648,553	10,461,661	(813,108)	(7.8%
10	Total Fuel Costs & Net Power Transactions	\$237,266,125	\$206,749,249	\$30,516,876	14.8%	\$2,041,105,991	\$1,934,892,829	\$106,213,161	5.5%
11									
12	Incremental Optimization Costs <sup>(1)</sup>								
13	Incremental Personnel, Software, and Hardware Costs	41,653	38,683	2,971	7.7%	433,883	421,128	12,755	3.0%
14	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	104,163	94,504	9,659	10.2%	1,590,557	1,553,241	37,315	2.4%
15	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(36,572)	(30,830)	(5,743)	18.6%	(166,516)	(237,784)	71,269	(30.0%
16	Total Incremental Optimization Costs	109,244	102,357	6,887	6.7%	1,857,924	1,736,585	121,339	7.0%
17									
18	Dodd Frank Fees	0	0	0	0.0%	399	399	0	0.0
19									
20	Adjustments to Fuel Cost								
21	Reactive and Voltage Control Fuel Revenue	(147,420)	0	(147,420)	0.0%	(759,581)	(395,022)	(364,560)	92.3%
22	Inventory Adjustments	(1,711)	0	(1,711)	0.0%	247,181	128,705	118,476	92.1%
23	Other O&M Expense	175,447	0	175,447	0.0%	567,243	579,829	(12,586)	(2.2%
24	Adjusted Total Fuel Costs & Net Power Transactions	237,401,684	206,851,605	30,550,079	14.8%	2,043,019,156	1,936,943,326	106,075,830	5.5%
25					_				
26	kWh Sales								
27	Jurisdictional kWh Sales	10,086,383,608	9,866,490,936	219,892,672	2.2%	96,099,936,882	94,770,883,880	1,329,053,002	1.4%
28	Sale for Resale (excluding Stratified Sales)	513,824,366	442,006,697	71,817,669	16.2%	4,843,537,817	4,509,427,573	334,110,244	7.4%
29	Total Sales	\$10,600,207,974	\$10,308,497,633	\$291,710,341	2.8%	\$100,943,474,699	\$99,280,311,453	\$1,663,163,246	1.79
30	Jurisdictional % of Total kWh Sales (Line 27 / Line 29)	95.15270%	95.71221%	(0.55951%)	(0.6%)				
31									
32	True-Up Calculation								
33	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	224,228,261	217,991,048	6,237,213	2.9%	1,928,822,753	1,879,665,893	49,156,859	2.6%

#### FLORIDA POWER & LIGHT CALCULATION OF TRUE-UP AND INTEREST PROVISION

#### FOR THE PERIOD: October 2020 (1) (2) (3) (4) (5) (6) (7) (8) (9) (10) Current Month Year To Date Line A2 Schedule No. Difference % Actual Estimate Difference Actual Estimate Difference Difference % Fuel Adjustment Revenues Not Applicable to Period 1 2 Prior Period True-up Collected/(Refunded) This Period 4,840,211 0.0% 48,402,110 48,402,110 4,840,211 0 0 0.0% GPIF, Net of Revenue Taxes (2) 3 (714,241) (714,241) 0 0.0% (7,142,413) (7,142,413) 0 0.0% Incentive Mechanism, Net of Revenue Taxes (3) 0 0.0% 4 (1,064,771) (1,064,771) (10,647,712) (10,647,712) 0 0.0% Solar Together - Subscription Credit, Net of Revenue Taxes (4) (7.4%) (2.355.725)(2.543.459) 187.734 (19.644.701) (20.240.782)596.081 (2.9%) 5 \$224,933,734 \$221,052,246 \$3,881,488 \$1,939,790,037 \$1,910,277,878 \$29,512,159 6 Jurisdictional Fuel Revenues Applicable to Period 1.8% 1.5% 30,550,079 106,075,830 7 Adjusted Total Fuel Costs & Net Power Transactions (P1, Line 24) 237,401,684 206,851,605 14 8% 2,043,019,156 1,936,943,326 5.5% Jurisdictional Total Fuel Costs & Net Power Transactions (5) \$226,226,177 \$1,947,684,641 \$198,273,277 \$27,952,900 \$1,851,385,657 \$96,298,984 8 14.1% 5.2% True-Up Provision for the Month-Over/(Under) Recovery (Line 6-8) 9 (1,292,442) 20,235,511 (21,527,954) (106.4%) (7,894,604) 38,651,439 (46,546,043) (120.4%) Interest Provision for the Month (Line 26) 245.5% 10 (4,086)(1,183) (2,904)65,299 66,470 (1,171) (1.8%) 11 True-Up & Interest Prov. Beg of Period-Over/(Under) Recovery 7,987,857 33,004,214 (25,016,357) (75.8%) 58,082,532 58,082,532 0 0.0% Deferred True-up Beginning of Period - Over/(Under) Recovery 12 (51,621,690) (51,621,690) 0 0.0% (51,621,690) (51,621,690) 0 0.0% Prior Period True-up (Collected)/Refunded This Period (4,840,211) (48,402,110) (48,402,110) 13 (4,840,211) 0 0.0% 0 0.0% 14 End of Period Net True-up Amount Over/(Under) Recovery (Lines 9 thru 13) (\$49,770,573) (\$3,223,359) (\$46,547,215) 1,444.1% (\$49,770,573) (\$3,223,359) (\$46,547,215) 1,444.1% 15 16 Interest Provision 17 Beginning True-up Amount (Lines 11+12) (43,633,834) 18 Ending True-up Amount Before Interest (Lines 9+11+12+13) (49,766,487) 19 Total of Beginning & Ending True-up Amount (93,400,321) Average True-up Amount (50% of Line 19) 20 (46,700,160)21 Interest Rate - First Day Reporting Business Month 0.11000% 22 Interest Rate - First Day Subsequent Business Month 0.10000% 23 Total Interest Rate - First Day Current and Subsequent Month 0.21000% Average Interest Rate 24 0.10500% 25 Monthly Average Interest Rate (Line 24/12) 0.00875% 26 Interest Provision (Line 20 x Line 25) (4,086)

28

29 <sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

30 <sup>(2)</sup> Generating Performance Incentive Factor is ((\$8,577,071/12) x 99.9280%) - See Order No. PSC-2019-0484-FOF-EI

31 <sup>(3)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,786,460/12) x 99.9280%) - See Order No. PSC-2019-0484-FOF-EI

32 <sup>(4)</sup> Approved in Order No. PSC-2020-0084-S-EI issued in Docket No. 20190061-EI on March 20, 2020

33 <sup>(5)</sup> P1, Line 30 x P2, Line 7 x 1.00147

34 (<sup>6)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel charge entry in the amount of \$27 which will be reversed in November 2020.

<sup>27</sup> 

### SCHEDULE: A3

### FLORIDA POWER & LIGHT GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

				E PERIOD OF: Octobe					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line	A3 Schedule		Current Month				Year To Date		
No.	AS Schedule	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Cost of System Net Generation (\$)								
2	Heavy Oil (1)	2,331,446	3,698,618	(1,367,172)	(37.0%)	6,771,123	13,466,592	(6,695,469)	(49.7%
3	Light Oil (1)	1,202,406	3,710,718	(2,508,313)	(67.6%)	7,839,638	14,688,491	(6,848,853)	(46.6%
4	Coal Gas <sup>(2)</sup>	6,526,319	5,940,492	585,827	9.9%	42,149,570	40,425,116	1,724,454	4.3%
5	Nuclear	218,054,421	188,459,177	29,595,244	15.7% 7.1%	1,909,378,858 124,195,909	1,798,329,883	111,048,976	6.2%
6 7	Total (5)	10,453,654 238,568,245	9,759,639 211,568,645	694,015 26,999,600	12.8%	2,090,335,098	122,388,491 1,989,298,572	1,807,418 101,036,526	1.59 5.19
8	System Net Generation (MWh)	230,300,243	211,300,043	26,999,000	12.0%	2,090,335,098	1,909,290,372	101,030,526	5.17
9	Heavy Oil	18,478	32,534	(14,056)	(43.2%)	52,737	112,420	(59,683)	(53.19
10	Light Oil	8,854	24,185	(15,331)	(63.4%)	60,270	96,885	(36,615)	(37.8
11	Coal	187,946	203,664	(15,718)	(7.7%)	1,305,796	1,328,155	(22,359)	(1.7
12	Gas	9,016,582	8,113,742	902,841	11.1%	82,245,153	79,326,767	2,918,386	3.79
13	Nuclear	2,039,823	1,963,720	76,103	3.9%	23,631,344	23,752,168	(120,824)	(0.59
14	Solar <sup>(4)</sup>	289,197	378,049	(88,852)	(23.5%)	3,170,414	3,446,391	(275,977)	(8.0
15	Total	11,560,881	10,715,894	844,987	7.9%	110,465,714	108,062,786	2,402,928	2.29
16	Units of Fuel Burned (Unit) (3)								
17	Heavy Oil (1)	31,943	55,087	(23,144)	(42.0%)	92,782	193,004	(100,222)	(51.99
18	Light Oil (1)	13,028	52,522	(39,494)	(75.2%)	79,598	179,166	(99,568)	(55.69
19	Coal	132,988	135,255	(2,267)	(1.7%)	872,239	867,449	4,790	0.69
20	Gas <sup>(2)</sup>	61,878,718	56,404,861	5,473,857	9.7%	567,480,074	549,318,254	18,161,820	3.3
21	Nuclear	22,330,176	20,871,266	1,458,910	7.0%	257,070,507	255,559,593	1,510,914	0.65
22	BTU Burned (MMBTU)								
23	Heavy Oil	202,166	352,558	(150,392)	(42.7%)	587,217	1,233,318	(646,100)	(52.49
24	Light Oil	75,333	306,201	(230,868)	(75.4%)	465,099	1,046,156	(581,057)	(55.5
25	Coal	2,407,433	2,299,336	108,097	4.7%	15,409,207	15,129,004	280,203	1.9
26	Gas	63,530,361	56,404,861	7,125,500	12.6%	581,724,987	557,036,883	24,688,104	4.4
27	Nuclear	22,330,176	20,871,266	1,458,910	7.0%	257,070,507	255,559,593	1,510,914	0.6
28	Total	88,545,469	80,234,222	8,311,247	10.4%	855,257,017	830,004,953	25,252,064	3.09
29	Generation Mix (%)								
30	Heavy Oil	0.16%	0.30%	(0.14%)	(47.4%)	0.05%	0.10%	(0.06%)	(54.19
31	Light Oil	0.08%	0.23%	(0.15%)	(66.1%)	0.05%	0.09%	(0.04%)	(39.19
32	Coal	1.63%	1.90%	(0.27%)	(14.5%)	1.18%	1.23%	(0.05%)	(3.89
33	Gas	77.99%	75.72%	2.28%	3.0%	74.45%	73.41%	1.05%	1.49
34	Nuclear	17.64%	18.33%	(0.68%)	(3.7%)	21.39%	21.98%	(0.59%)	(2.79
35	Solar (4)	2.50%	3.53%	(1.03%)	(29.1%)	2.87%	3.19%	(0.32%)	(10.0
36	Total	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0
37	Fuel Cost per Unit (\$/Unit)								
38	Heavy Oil (1)	72.9881	67.1412	5.8469	8.7%	72.9788	69.7736	3.2052	4.65
39	Light Oil (1)	92.2939	70.6513	21.6427	30.6%	98.4904	81.9825	16.5079	20.19
40	Coal Gas <sup>(2)</sup>	49.0745	43.9207	5.1538	11.7%	48.3234	46.6023	1.7211	3.79
41		3.5239	3.3412	0.1827	5.5%	3.3647	3.2737	0.0909	2.8
42	Nuclear	0.4681	0.4676	0.0005	0.1%	0.4831	0.4789	0.0042	0.9
43	Fuel Cost per MMBTU (\$/MMBTU) Heavy Oil (1)	44 5000	40,4000		0.007	44 5000	10.0100		5.00
44	Light Oil (1)	11.5323	10.4908	1.0415	9.9%	11.5309	10.9190	0.6119	5.6
45		15.9612	12.1186	3.8427	31.7%	16.8559	14.0404	2.8154	20.1
46	Coal Gas <sup>(2)</sup>	2.7109	2.5836	0.1273	4.9%	2.7353	2.6720	0.0633	2.49
47		3.4323	3.3412	0.0911	2.7%	3.2823	3.2284	0.0539	1.7
48	Nuclear	0.4681	0.4676	0.0005	0.1%	0.4831	0.4789	0.0042	0.9
49 50	Total BTU Burned per KWH (BTU/KWH)	2.6943	2.6369	0.0574	2.2%	2.4441	2.3967	0.0474	2.0
50		10.041	10,837	104	1.0%	11 125	10.071	164	1.5
51	Heavy Oil Light Oil	10,941 8,508	12,661	(4,153)	(32.8%)	11,135 7,717	10,971 10,798	(3,081)	(28.5
52 53	Coal	12,809	11,290	(4,153)	(32.8%) 13.5%	11,801	11,391	(3,081) 410	(28.5
53 54	Gas	7,046	6,952	94	1.4%	7,073	7,022	410	0.7
54 55	Gas Nuclear	10,947	10,628	94 319	3.0%	10,878	10,759	119	1.1
55 56	Total	7,659	7,487	172	2.3%	7,742	7,681	62	0.8
56 57	Generated Fuel Cost per KWH (cents/KWH		1,401	172	2.3%	1,142	7,001	02	0.8
58	Heavy Oil <sup>(1)</sup>	<u>u</u> 12.6172	11.3684	1.2488	11.0%	12.8393	11.9788	0.8605	7.2
59	Light Oil <sup>(1)</sup>	13.5800	15.3431	(1.7631)	(11.5%)	13.0075	15.1608	(2.1533)	(14.2
59 60	Coal	3.4724	2.9168	0.5556	19.0%	3.2279	3.0437	0.1842	6.1
61	Gas <sup>(2)</sup>	2.4184	2.3227	0.0957	4.1%	2.3216	2.2670	0.0546	2.4
62	Nuclear	0.5125	0.4970	0.0957	3.1%	0.5256	0.5153	0.0103	2.4
62 63	Total	2.0636	1.9743	0.0155	3.1% 4.5%	1.8923	1.8409	0.0103	2.0
	i Utai	2.0030	1.9743	0.0892	4.3%	1.8923	1.8409	0.0514	∠.8

6 (<sup>11</sup>) Distillate & Propane (BBLS & \$) used for fining, hot standby, ignition, prevarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

66 <sup>(2)</sup> Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

67 <sup>(3)</sup> Fuel units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU

<sup>(4)</sup> Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar.

6 (5) The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel charge entry in the amount of \$27 which will be reversed in November 2020.

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
(1)	(2)	(0)	(+)	(3)	(0)	(7)	(0)	(3)	(10)	(11)	(12)	(13)	(1-)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Babcock Preserve ST Solar												
2	Solar		12,495					N/A	N/A	N/A	N/A	N/A	N
3	Plant Unit Info	74.5		22.5	N/A	22.5	N/A						
4	Babcock PV Solar												
5	Solar		11,608					N/A	N/A	N/A	N/A	N/A	N
6	Plant Unit Info	74.5		20.9	N/A	20.9	N/A						
7	Barefoot PV Solar												
8	Solar		12,187					N/A	N/A	N/A	N/A	N/A	N
9	Plant Unit Info	74.5		22.0	N/A	22.0	N/A						
10	Blue Cypress PV Solar												
11	Solar		11,544					N/A	N/A	N/A	N/A	N/A	N
12	Plant Unit Info	74.5		20.8	N/A	20.8	N/A						
13	Blue Heron ST Solar												
14	Solar		11,781					N/A	N/A	N/A	N/A	N/A	N
15	Plant Unit Info	74.5		21.3	N/A	21.3	N/A						
16	Cape Canaveral 3												
17	Light Oil		117					131	5.917	775	11,134	9.5449	84.9
18	Gas		389,259					2,539,625	1.021	2,591,784	8,895,459	2.2852	3.5
19	Plant Unit Info	1,295		40.0	59.5	66.8	6,658						
20	Cattle Ranch ST Solar												
21	Solar		11,282					N/A	N/A	N/A	N/A	N/A	N
22	Plant Unit Info	74.5		20.4	N/A	20.4	N/A						
23	Citrus PV Solar												
24	Solar		10,864					N/A	N/A	N/A	N/A	N/A	N
25	Plant Unit Info	74.5		19.6	N/A	19.6	N/A						
26	Coral Farms PV Solar												
27	Solar		11,742					N/A	N/A	N/A	N/A	N/A	N
28	Plant Unit Info	74.5		21.2	N/A	21.2	N/A						
29	Desoto Solar												
30	Solar		3,063					N/A	N/A	N/A	N/A	N/A	N
31	Plant Unit Info	25		16.5	N/A	16.5	N/A						
32	Echo River PV Solar												
33	Solar		6,037					N/A	N/A	N/A	N/A	N/A	N
34	Plant Unit Info	74.5		10.9	N/A	10.9	N/A						
35	Fort Myers GT												
36	Light Oil		72					239	5.804	1,387	22,698	31.6575	94.9
37	Plant Unit Info	92		0.0	97.7	4.7	19,347						

					FO	R THE PERIOD O	F: October 2020						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Fort Myers 2												
2	Gas		928,953					6,352,606	1.027	6,523,943	22,391,321	2.4104	3.52
3	Plant Unit Info	1,718		72.2	96.9	72.2	7,023						
4	Fort Myers 3A												
5	Light Oil		0					0	0	0	0	0	0
6	Gas		113					1,353	1.027	1,390	4,771	4.2219	3.52
7	Plant Unit Info	161		0.1	100.0	66.7	12,301						
8	Fort Myers 3B												
9	Light Oil		121					210	5.757	1,209	19,944	16.5033	94.97
10	Gas		1,131					11,581	1.027	11,893	40,819	3.6086	3.52
11	Plant Unit Info	165		1.0	100.0	67.9	10,465						
12	Fort Myers 3C												
13	Light Oil		889					1,680	5.757	9,672	159,554	17.9413	94.97
14	Gas		4,941					54,550	1.027	56,021	192,274	3.8912	3.52
15	Plant Unit Info	216		3.6	100.0	65.3	11,267						
16	Fort Myers 3D												
17	Light Oil		2,065					4,155	5.757	23,920	394,611	19.1067	94.97
18	Gas		2,132					25,175	1.027	25,854	88,735	4.1627	3.52
19	Plant Unit Info	216		2.6	100.0	59.0	11,860						
20	Hammock PV Solar												
21	Solar		11,857					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5		21.4	N/A	21.4	N/A						
23	Hibiscus PV Solar												
24	Solar		11,425					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5		20.6	N/A	20.6	N/A						
26	Horizon PV Solar												
27	Solar		11,786					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5		21.3	N/A	21.3	N/A						
29	Indian River PV Solar												
30	Solar		11,623					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5		21.0	N/A	21.0	N/A						
32	Indiantown FPL <sup>(6)</sup>												
33	Coal		(667)					0	0	0	0	0	0
34	Gas		0					0	0	0	7,035	0	0
35	Plant Unit Info	330		(0.3)	100.0	N/A	N/A						
36	Interstate PV Solar												
37	Solar		10,867					N/A	N/A	N/A	N/A	N/A	N/A

					FOI	R THE PERIOD OF	Cotober 2020						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5		19.6	N/A	19.6	N/A						
2	Lauderdale 1-12												
3	Light Oil		0					(20)	0	0	(1,527)	0	76.37
4	Gas		0					0	0	0	0	0	
5	Plant Unit Info	56			100.0	N/A	N/A						
6 7	Lauderdale 6A Light Oil <sup>(7)</sup>		0	1				0	0	0	0	0	
8	Gas		3,071					33,154	1.030	34,139	117,171	3.8154	3.53
9	Plant Unit Info	214		1.9	97.5	68.3	11,117						
10	Lauderdale 6B												
11	Light Oil (7)		0					0	0	0	0	0	
12	Gas		2,478					25,854	1.030	26,622	91,371	3.6873	3.53
13	Plant Unit Info	214		1.5	100.0	75.4	10,743						
14	Lauderdale 6C												
15	Light Oil (7)		6					11	5.764	63	840	14.1668	76.37
16	Gas		13,930					144,682	1.030	148,979	511,322	3.6706	3.53
17	Plant Unit Info	214		8.7	100.0	78.9	10,695						
18	Lauderdale 6D												
19	Light Oil (7)		10					19	5.764	110	1,451	14.3955	76.37
20	Gas		17,720					187,026	1.030	192,580	660,968	3.7301	3.53
21	Plant Unit Info	214		11.0	99.0	78.7	10,868						
22	Lauderdale 6E												
23	Light Oil (7)		10					18	5.764	104	1,375	13.9705	76.37
24	Gas		20,442					209,247	1.030	215,461	739,500	3.6175	3.53
25	Plant Unit Info	214		12.7	96.3	79.2	10,540						
26	Loggerhead PV Solar												
27	Solar		11,365					N/A	N/A	N/A	N/A	N/A	N//
28	Plant Unit Info	74.5		20.5	N/A	20.5	N/A						
29	Manatee 1												
30	Heavy Oil (7)		9,797					17,166	6.329	108,646	1,252,944	12.7890	72.99
31	Gas		166,181					1,884,052	1.024	1,930,070	6,624,340	3.9862	3.52
32	Plant Unit Info	781		30.0	100.0	32.5	11,585						
33	Manatee 2												
34	Heavy Oil <sup>(7)</sup>		8,681					14,776	6.329	93,520	1,078,502	12.4233	72.99
35	Gas		176,605					1,942,009	1.024	1,989,442	6,828,115	3.8663	3.52
36	Plant Unit Info	781		31.6	100.0	32.2	11,242						
37	Manatee 3												

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		779,435					4,881,268	1.024	5,000,492	17,162,569	2.2019	3.52
2	Plant Unit Info	1,213		85.7	98.3	85.7	6,416						
3	Manatee PV Solar												
4	Solar		12,161					N/A	N/A	N/A	N/A	N/A	N//
5	Plant Unit Info	74.5		21.9	N/A	21.9	N/A						
6	Martin 3												
7	Gas		258,259					1,827,956	1.026	1,876,283	6,439,734	2.4935	3.52
8	Plant Unit Info	460		74.8	99.4	75.5	7,265						
9	Martin 4												
10	Gas		263,649					1,840,463	1.026	1,889,121	6,483,796	2.4593	3.52
11	Plant Unit Info	460		76.4	100.0	76.4	7,165						
12	Martin 8												
13	Light Oil		41					49	5.874	288	5,219	12.7014	106.51
14	Gas		703,324					4,800,018	1.026	4,926,921	16,910,060	2.4043	3.52
15	Plant Unit Info	1,210		77.6	98.1	77.6	7,005						
16	Miami-Dade PV Solar												
17	Solar		11,670					N/A	N/A	N/A	N/A	N/A	N//
18	Plant Unit Info	74.5		21.1	N/A	21.1	N/A						
19	Nothern Preserve ST Solar												
20	Solar		10,524					N/A	N/A	N/A	N/A	N/A	N//
21	Plant Unit Info	74.5		19.0	N/A	19.0	N/A						
22	OKEECHOBEE 1												
23	Light Oil		0					0	0	0	0	0	
24	Gas		955,198					5,884,545	1.030	6,062,746	20,808,412	2.1784	3.54
25	Plant Unit Info	1,588		79.3	83.1	79.4	6,347						
26	Okeechobee PV Solar												
27	Solar		12,434					N/A	N/A	N/A	N/A	N/A	N//
28	Plant Unit Info	74.5		22.4	N/A	22.4	N/A						
29	PEEC												
30	Light Oil		2,757					3,229	5.764	18,612	243,150	8.8201	75.30
31	Gas		532,385					3,484,499	1.029	3,586,999	12,311,212	2.3125	3.53
32	Plant Unit Info	1,242		57.4	69.2	57.4	6,738						
33	Pioneer Trail PV Solar												
34	Solar		11,289					N/A	N/A	N/A	N/A	N/A	N//
35	Plant Unit Info	74.5		20.4	N/A	20.4	N/A						
36	Riviera 5												
37	Light Oil		892					994	5.917	5,881	103,763	11.6331	104.39

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		615,380					3,952,170	1.028	4,064,143	13,948,854	2.2667	3.53
2	Plant Unit Info	1,295		63.3	85.2	65.7	6,604						
3	Sanford 4												
4	Gas		426,850					3,005,010	1.032	3,101,948	10,646,432	2.4942	3.54
5	Plant Unit Info	1,134		56.6	88.4	63.1	7,267						
6	Sanford 5												
7	Gas		533,048					3,679,396	1.032	3,798,089	13,035,710	2.4455	3.54
8	Plant Unit Info	1,134		62.5	98.4	62.5	7,125						
9	Scherer 4												
10	Light Oil		2					4	5.817	23	325	17.8369	81.29
11	Coal (1)(5)		188,613					2,407,433	0	2,407,433	6,526,319	3.4602	2.71
12	Plant Unit Info <sup>(3)(4)</sup>	636		44.6	100.0	44.6	12,764						
13	Southfork PV Solar												
14	Solar		13,277					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		24.0	N/A	24.0	N/A						
16	Space Coast												
17	Solar		1,216					N/A	N/A	N/A	N/A	N/A	N/#
18	Plant Unit Info	10		16.4	N/A	16.4	N/A						
19	St Lucie 1												
20	Nuclear		735,154					7,662,293	0	7,662,293	3,705,148	0.5040	0.48
21	Plant Unit Info	981		100.7	100.0	100.7	10,423						
22	St Lucie 2												
23	Nuclear		634,984					7,661,823	0	7,661,823	3,324,264	0.5235	0.43
24	Plant Unit Info	840		101.5	100.0	101.5	10,276						
25	Sunshine Gateway PV Solar												
26	Solar		12,298					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5		22.2	N/A	22.2	N/A						
28	Sweet Bay ST Solar												
29	Solar		10,065					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5		18.2	N/A	18.2	N/A						
31	Turkey Point 3												
32	Nuclear		646,840					6,707,273	0	6,707,273	3,201,536	0.4950	0.48
33	Plant Unit Info	837		103.9	100.0	103.9	10,369						
34	Turkey Point 4												
35	Nuclear		22,845					298,787	0	298,787	222,706	0.9749	0.75
36	Plant Unit Info	821		3.7	4.3	62.3	13,079						
37	Turkey Point 5												

FOR THE PERIOD OF: October 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		(20)					0	0	0	0	0	
2	Gas		644,260					4,378,469	1.030	4,508,503	15,473,976	2.4018	3.53
3	Plant Unit Info	1,246		68.9	94.6	68.9	6,998						
4	Twin Lakes ST Solar												
5	Solar		11,105					N/A	N/A	N/A	N/A	N/A	N/
6	Plant Unit Info	74.5		20.0	N/A	20.0	N/A						
7	WCEC 01												
8	Light Oil		0					0	0	0	0	0	
9	Gas		315,589					2,186,716	1.022	2,234,168	7,668,058	2.4298	3.51
10	Plant Unit Info	1,201		34.7	42.9	79.9	7,079						
11	WCEC 02												
12	Light Oil		445					526	5.755	3,027	54,643	12.2719	103.88
13	Gas		741,033					4,930,864	1.022	5,037,864	17,290,836	2.3333	3.51
14	Plant Unit Info	1,201		81.5	100.0	81.5	6,798						
15	WCEC 03												
16	Light Oil		1,447					1,783	5.755	10,261	185,225	12.7964	103.88
17	Gas		521,217					3,616,429	1.022	3,694,906	12,681,568	2.4331	3.51
18	Plant Unit Info	1,206		58.0	70.8	65.9	7,089						
19	Wildflower PV Solar												
20	Solar		11,632					N/A	N/A	N/A	N/A	N/A	N/
21	Plant Unit Info	74.5		21.0	N/A	21.0	N/A						
22	Total												
23	Total	27,483	11,560,881				7,659			88,545,469	238,568,245	2.0636	
24													

26 (1) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN OCTOBER 2020 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY

27 (2) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE

28 <sup>(3)</sup> NET CAPABILITY (MW) IS FPL'S SHARE

29 <sup>(4)</sup> NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES

30 <sup>(5)</sup> SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS

31 <sup>(6)</sup> INCLUDES NATURAL GAS DEMAND TRANSPORTATION CHARGE AND PRIOR PERIOD TRUE-UPS

32 (7) DISTILLATE & PROPANE (BBLS & \$) USED FOR FIRING, HOT STANDBY, IGNITION, PREWARMING, ETC. IN FOSSIL STEAM PLANTS IS INCLUDED IN HEAVY OIL AND LIGHT OIL

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		FOR TH
(1)	(2)	(3)
Line No.	A4 Schedule	FPL
1	System Totals:	
2		
3	BBLS	44,971
4	MCF (total fuel burned units for GAS)	61,878,718
5	MMBTU (Coal - Scherer)	2,407,433
6	MMBTU (Nuclear)	22,330,176
7		
8	Average Net Heat Rate (BTU/KWH)	7,659
9	Fuel Cost Per KWH (Cents/KWH)	2.0636

### SCHEDULE: A4

OMPANY: FLORIDA POWE				ENERATED F			SCHEDULE AS	•
			MONTH OF	OCTOBER	2020			
		CURRENT MC	NTH	,,		PE	RIOD TO DATE	
			DIFFERE	NCE			DIFFEF	ENCE
	ACTUAL	ESTIMATED	i <i>—</i>	i	ACTUAL	ESTIMATED		
1 PURCHASES			AMOUNT HEAVY OIL	%			AMOUNT	%
2 UNITS (BBL) 3 UNIT COST (\$/BBL) 4 AMOUNT (\$)		-		100 100.0000 100	- - -	- - -		10 100.000 10
5 BURNED								
6 UNITS (BBL) 7 UNIT COST (\$/BBL) 8 AMOUNT (\$)	31,940 72.9904 2,331,314		31,940 72.9904 2,331,314	100 100.0000 100	92,744 72.9904 6,769,423	12,386 73.5325 910,773	80,358 (0.5421) 5,858,650	
9 ENDING INVENTORY				1				
UNITS (BBL) UNIT COST (\$/BBL) AMOUNT (\$) OTHER USAGE (\$) DAYS SUPPLY	510,659 72.9904 37,273,213 (9,124) 479		(244,529) (0.5410) (18,256,787)	(32) (0.7000) (33)	510,659 72.9904 37,273,213 (82,771)	755,188 73.5314 55,530,000	(244,529) (0.5410) (18,256,787)	(0.700
5 PURCHASES		 	LIGHT OIL					     
6 UNITS (BBL) 7 UNIT COST (\$/BBL) 8 AMOUNT (\$)	349 67.2751 23,479	-	349 67.2751 23,479	100 100.0000 100	84,547 52.8097 4,464,899	- - -	84,547 52.8097 4,464,899	10 100.000 10
BURNED		i 		i 				i
0 UNITS (BBL) 1 UNIT COST (\$/BBL) 2 AMOUNT (\$)	13,028 92.2939 1,202,405		13,028 92.2939 1,202,405	100 100.0000 100	75,715 98.8508 7,484,489	72 94.5833 6,810	75,643 4.2675 7,477,679	105,06 4.500 109,80
3 ENDING INVENTORY								
4 UNITS (BBL) 5 UNIT COST (\$/BBL) 6 AMOUNT (\$) 7 OTHER USAGE (\$) 8 DAYS SUPPLY	1,404,112 92.1608 129,404,101	1,340,331 95.8032 128,408,000	63,781 (3.6424) 996,101	5 (3.8000) 1	1,404,112 92.1608 129,404,101	1,340,331 95.8032 128,408,000	63,781 (3.6424) 996,101	(3.800
				••••••				<b></b>
			COAL SJRPP	100				
0 UNITS (TON) 1 UNIT COST (\$/TON) 2 AMOUNT (\$)	-	-	-	100 100.0000 100	-	-	-	10 100.000 10
3 BURNED		 						:    -
4 UNITS (TON) 5 UNIT COST (\$/TON) 6 AMOUNT (\$)		- -		100 100.0000 100	- - -	- -	- -	10 100.000 10
7 ENDING INVENTORY								
BUNITS (TON) UNIT COST (\$/TON) AMOUNT (\$) OTHER USAGE (\$)	- -	-		100 100.0000 100	- -	- -	- -	10 100.000 10

OMPANY: FLORIDA POWE		ANT		ENERATED F			SCHEDULE A5	
-			MONTH OF	OCTOBER	2020			
Î		CURRENT MC	ONTH			PE	RIOD TO DATE	
ή		_ <i></i>	DIFFERI	ENCE	<b>i</b>		DIFFER	ENCE
í	ACTUAL	ESTIMATED	) <i>—</i>		ACTUAL	ESTIMATED		
			AMOUNT	%			AMOUNT	%
3 PURCHASES			COAL SCHEREF					
5 FUNCHASES			COAL SCHEREP					
4 UNITS (MMBTU)	1,394,142	1,807,038	(412,896)	(23)	14,741,728	18,070,380	(3,328,652)	(1
5 U. COST (\$/MMBTU)	2.6820	2.5777	0.1043	4.0000	2.7263	2.5548	0.1715	6.700
6 AMOUNT (\$)	3,739,144	4,658,000	(918,856)	(20)	40,189,830	46,166,000	(5,976,170)	(1
7 BURNED			1		    			
8 UNITS (MMBTU)	2,407,433	2,161,833	245,600	11	15,409,207	17,570,874	(2,161,667)	(1
9 U. COST (\$/MMBTU)	2.6736	2.5623	0.1113	4.3000	2.6988	2.5419	0.1569	6.200
OAMOUNT (\$)	6,436,581	5,539,209	897,372	16	41,587,096	44,662,554	(3,075,458)	(
1 ENDING INVENTORY		 	1 1 1		    			
	4 207 000	E 0EZ 0E0	(000 700)	(4.2)	4 207 000	E 0.57 0.50	(000 700)	14
2 UNITS (MMBTU) 3 U. COST (\$/MMBTU)	4,387,889 2.6789	5,057,652 2.5623	(669,763) 0.1166	(13) 4.6000		5,057,652 2.5623	(669,763) 0.1166	(1 4.600
4 AMOUNT (\$)	11,754,933	12,959,000	(1,204,067)			12,959,000	(1,204,067)	4.000
5 OTHER USAGE (\$)				( )				
6 DAYS SUPPLY			 :		 •		 	
7 PURCHASES			GAS					
UNITS (MMBTU)	63,247,204		63,247,204	100	581,713,135	_	581,713,135	10
9 U. COST (\$/MMBTU)	3.4591	-	3.4591	100.0000	3.3024	-	3.3024	100.000
AMOUNT (\$)	218,776,170	-	218,776,170	100	1,921,073,992	-	921,073,992	10
1 BURNED					   			
2 UNITS (MMBTU)	63,530,361	54,224,009	9,306,352	17	581,724,987	518,079,316	63,645,671	1
U. COST (\$/MMBTU)	3.4534	4.0077	(0.5543)	(13.8000)	3.3052	3.9737	(0.6685)	(16.800
AMOUNT (\$)	219,393,271	217,313,972	2,079,299	1	1,922,707,433	2,058,666,088	(135,958,655)	
			; ; 					
UNITS (MMBTU)	3,407,127		3,407,127	100	3,407,127		3,407,127	10
7 U. COST (\$/MMBTU)	1.9399	-	1.9399	100.0000	1.9399	-	1.9399	100.000
8 AMOUNT (\$)	6,609,405	-	6,609,405	100	6,609,405	-	6,609,405	10
9 OTHER USAGE (\$)								
0 DAYS SUPPLY		L	 	L	    			
1 BURNED			NUCLEAR		• — • • • — • • — • •     		,	
2 UNITS (MMBTU)	22,330,176	21,326,067	1,006,274	5	257,070,507	248,269,114	8,801,393	
3 U. COST (\$/MMBTU)	0.4681					0.4850	(0.0019)	(0.400
4 AMOUNT (\$)	10,453,654	10,034,574	419,080	4	124,195,909	120,401,084	3,794,825	
5 BURNED			PROPANE		<b>;</b>			
6 UNITS (GAL)	120	-	120	100	1,599		1,599	10
7 UNIT COST (\$/GAL)	1.1000	-	1.1000	100.0000		-	1.0632	100.000
8 AMOUNT (\$)	132	-	132			-	1,700	10
NES 9 & 23 EXCLUDE RIOD-TO-DATE.	-	BARRELS,	\$-	CURRENT M	ONTH AND		BARRELS,	
NE 74 EXCLUDES NUCLE			\$-	CURRENT M			PERIOD-TO-DA	

# SCHEDULE A - NOTES

# SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-20	(222,082)	\$ (579,501.61)
Feb-20	-	-
Mar-20	-	-
Apr-20	(167,677)	\$ (457,964.52)
May-20	-	-
Jun-20		
Jul-20	(1,131)	(3,082.01)
Aug-20	-	-
Sep-20	-	-
Oct-20	293,051	782,871.54
Nov-20		
Dec-20		

# SCHEDULE A - NOTES OCTOBER 2020

HEAVY OIL								
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION						
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ						
		SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS						
		MANATEE - NON RECOVERABLE - TANK BOTTOMS						
		SANFORD - FUELS RECEIVABLE - SALE OF FUEL						
		FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS						
		PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ						
		CANAVERAL - FUELS RECEIVABLE - SALE						
		TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL						
		MANATEE - FUELS RECEIVABLE - SALE OF FUEL						
		TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ						
		MARTIN - FUELS RECEIVABLE - QUALITY/ADJ						
		RIVIERA - TEMP/CAL ADJUSTMENT						
		SANFORD - FUEL SALE-LFARS						
		SANFORD - TEMP/CAL ADJUSTMENT-SAP						
		SANFORD -NON-REC INVENTORY ADJ						
		FT. MYERS - TEMP/CAL ADJUSTMENT						
		FT/ MYERS - INVENTORY ADJUSTMENT						
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS						
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP						
		CANAVERAL - TEMP/CAL ADJUSTMENT						
		CANAVERAL - NON-REC INVENTORY ADJ						
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS						
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP						
		TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ						
219	\$15,984.90	MANATEE - TEMP/CAL ADJUSTMENT-LFARS						
		MANATEE - TEMP/CAL ADJUSTMENT-SAP						
		MANATEE - NON-REC INVENTORY ADJ						
		MARTIN - TEMP/CAL ADJUSTMENT-LFARS						
		MARTIN - TEMP/CAL ADJUSTMENT-SAP						
		MARTIN - NON-REC INVENTORY ADJ						
219	\$15 084 00	TOTAL-LFARS						
0		TOTAL-SAP						
\$ 219	\$15,984.90							
COAL								
UNITS	AMOUNT	NOTES ON COAL						
0		SCHERER COAL CAR DEPRECIATION						
Ŭ								
GAS								
UNITS AMOUNT		NOTES ON GAS/CTGT #2 OIL						
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)						
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)						
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)						

### FLORIDA POWER & LIGHT POWER SOLD

SCHEDULE: A6	
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			FOR	THE PERIOD OF: Oct	ober 2020				
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj (Col (4)*(6))	Total Cost (\$) (Col (4)*(7))	Gain from Off System Sales (\$)
1	Estimated								
2	OS								
3	Off System	OS	145,390	145,390		3.691	3,521,492	5,366,750	1,409,088
4	St Lucie Reliability Sales	OS	52,997	52,997	0.538	0.538	285,148	285,148	
5	Total OS		198,387	198,387	1.919	2.849	3,806,639	5,651,897	1,409,08
6									
7	Total Estimated		198,387	198,387	1.919	2.849	3,806,639	5,651,897	1,409,08
8									
9	Actual								
10	St. Lucie Participation	<b>a</b> . 1							
11	FMPA (SL 1)	St. L.	31,704	31,704	0.527	0.527	167,182	167,182	(
12	OUC (SL 1)	St. L.	21,923	21,923		0.511	112,114	112,114	(
13	Total St. Lucie Participation		53,627	53,627	0.521	0.521	279,295	279,295	(
14 15	OS								
15	EDF Trading North America, LLC OS	OS	806	806	1.762	3.028	14,202	24,404	5,678
17	Energy Authority, The OS	OS	4,129	4,129			77,838	142,333	41,845
17	Exelon Generation Company, LLC OS	OS	4,129	4,129		3.208	70,803	134,945	34,972
19	Morgan Stanley Capital Group Inc. OS	OS	4,207	4,207			17,734	36,908	12,132
20	City of New Smyrna Beach, FL Utilities Commission OS	OS	638	638		3.423	12,033	21,838	9,805
20	Orlando Utilities Commission OS	OS	4,400	4,400		3.423	91,777	156,500	32,356
22	Tampa Electric Company OS	OS	140,200	140,200			2,107,749	3,418,975	1,308,570
23	Duke Energy Florida, LLC OS	OS	1,300	1,300		3.669	2,107,745	47,700	19,147
24	PJM Interconnection, L.L.C. OS	OS	0	0		0.000	0	0	(
25	Macquarie Energy LLC OS	OS	1,175	1,175		4.126	22,061	48,475	17,028
26	City of Tallahassee, FL OS	OS	0	0		0.000	0	9,435	(
27	Oglethorpe Power Corporation OS	OS	180	180		3.722	3,433	6,700	2,124
28	Rainbow Energy Marketing Corporation OS	OS	10	10		3.000	154	300	_,
29	Florida Public Utilities Company (Fernandina) OS	OS	2,112	2,112		2.436	31,311	51,456	20,145
30	Total OS		160,250	160,250		2.558	2,469,870	4,099,969	1,503,948
31			,	,			_,,	.,,	.,,.
32	Total Actual		213,877	213,877	1.285	2.048	2,749,166	4,379,265	1,503,948
33							, , , , ,		
34									
35									
36									
37									
38									
30									

39 40

# FLORIDA POWER & LIGHT POWER SOLD

Line       Ad Schedule       Total KWH Hod       KWH Hod       Total Cort       Total Stor Fully       Scient Room States Net Gain from Off System States States States Net Gain from Off System States States Net Gain from Off System States States States States States Net Gain from Off System States States States States States Net Gain from Off System States	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
2       Variable Power Plant O&M Costs Attributable to Sales Mat Cain from off System (s)       1.368,78         3       Cheer Estimate Total       Cain from off System Sales S Variable Power Plant O&M Costs Attributable to Sales Total       2.13,877       1.285,72       2.048       2.749,166       4.379,265       1.399,787         6       Current Month       Actual       213,877       1918,387       1.919       2.849       3.665,198       1.314,585         10       Deference %       7.8%       7.8%       7.8%       (33,0%)       (20,1%)       (22,5%)       6.5%         11       Deference %       2.986,577       2.986,577       1.339       2.245       39,882,426       67,060,389       5,61,987       1.339,314,355         15       Difference %       2.986,577       2.986,577       1.339       2.245       39,882,426       67,060,389       5,037,435         16       Deference %       2.1%       2.1%       0.66%       0.64%       0.39,95       2.379,435         17       Deference %       2.1%       2.1%       0.66%       0.64%       0.64%       0.39%       2.8%         18       Difference %       2.1%       2.1% <th></th> <th></th> <th>A6 Schedule</th> <th></th> <th></th> <th>Fuel Cost (cents/KWH)</th> <th>Total Cost (cents/KWH)</th> <th></th> <th></th> <th>Gain from Off System Sales (\$)</th>			A6 Schedule			Fuel Cost (cents/KWH)	Total Cost (cents/KWH)			Gain from Off System Sales (\$)
Net Gain from off System Gi)       1.398/780         Other Estimate       Gain from off System Sales \$       1.400,088         Unreit Month       Actual       213,877       213,877       1.285       2.048       2,749,166       4,379,265         0       Unreit Month       Actual       213,877       213,877       1.285       2.048       2,749,166       4,379,265       1,398,746         0       Unreit Month       Actual       213,877       213,877       1.285       2.048       2,749,166       4,379,265       1,398,746         0       Unreit Month       Actual       29,85,777       109,387       109,327       1,199       2,245       3,006,039       6,651,697       1,398,746         1       Difference %       7.8%       7.8%       7.8%       (33.0%)       (22.1%)       (22.5%)       6.5%         14       Period To Date       Actual       2.986,6577       2.390,757       1.339       2.246       30,902,426       67,000,689       2.0370,455         15       Difference %       2.1%       2.1%       2.1%       (6.6%)       (0.034)       (0.141)       (1.831,895)       (2.731,282)	1	Other Actual	Gross Gain from off System Sales \$							1,503,948
Chref Estimate       Gain from off System Sales S Variable Power Plant Q&M Costs Attributable to Sales Total	2		Variable Power Plant O&M Costs Attributable to Sales							(104,163)
S       Other Estimate       Gain from off System Sales S Variable Power Plant C&MC Costs Authbutable to Sales Total       1,400,400       1,410,420       1,410,420       1,410,420       1,410,420       1,410,420       1,410,420       1,410,420       1,410,420       1,410,420       1,420,400       1,410,420       1,420,400       1,410,420       1,420,400       1,410,420       1,410,420       1,410,420       1,410,420       1,410,420       1,410,420       1,410,420       1,410,420       1,410,420       1,410,420       1,410,420       1,410,420       1,410,420       1,410,420       1,410,420       1,41	3		Net Gain from off System (\$)							1,399,786
Image: National Plant OMM Costs Attributable to Sales Taul       Image: National Plant OMM Costs Attributable to Sales Taul       Image: National Plant OMM Costs Attributable to Sales Taul       Image: National Plant OMM Costs Attributable to Sales Taul       Image: National Plant OMM Costs Attributable to Sales Taul       Image: National Plant OMM Costs Attributable to Sales Taul       Image: National Plant OMM Costs Attributable to Sales Taul       Image: National Plant OMM Costs Attributable to Sales Taul       Image: National Plant OMM Costs Attributable to Sales Taul       Image: National Plant OMM Costs Attributable to Sales Taul       Image: National Plant OMM Costs Attributable to Sales Taul       Image: National Plant OMM Costs Attributable to Sales Taul       Image: National Plant OMM Costs Attributable to Sales Taul       Image: National Plant OMM Costs Attributable to Sales Taul       Image: National Plant OMM Costs Attributable to Sales Taul       Image: National Plant OMM Costs Attributable to Sales Taul       Image: National Plant OMM Costs Attributable to Sales Taul       Image: National Plant OMM Costs Attributable to Sales Taul       Image: National Plant OMM Costs Attributable to Sales Taul       Image: National Plant OMM Costs Attributable to Sales Taul       Image: National Plant OMM Costs Attributable to Sales Taul       Image: National Plant OMM Costs Attributable to Sales Taul       Image: National Plant OMM Costs Attributable to Sales Taul       Image: National Plant OMM Costs Attributable to Sales Taul       Image: National Plant OMM Costs Attributable to Sales Taul       Image: National Plant OMM Costs Attributable to Sales Taul       Image: National Plant OMM Costs Attributable to	4									
7       Total       1,314,585         9       Current Month       Actual       213,877       213,877       1,285       2.048       2,749,166       4,379,265       1,399,768         10       Difference       198,387       1,919       2.849       3,806,639       5,651,807       1,314,585         11       Difference %       15,490       15,490       (0.833)       (0.801)       (1,07,7473)       (1,27,2633)       85,201         12       Difference %       7.8%       7.8%       7.8%       (33,0%)       (28,1%)       (27,8%)       (22,5%)       6.5%         14       Period To Date       Actual       2.996,577       1.339       2.245       9.998,242       67,060,89       2.0379,435         16       Difference %       61.889       61,889       (0.094)       (0.141)       (1,931,895)       (2,731,282)       549,076         17       Difference %       2.1%       2.1%       (6.6%)       (5.5%)       (4.6%)       (3.9%)       2.8%         19       2.1%       2.1%       6.6%)       (5.5%)       (4.6%)       (3.9%)       2.8%         19		Other Estimate								1,409,088
8       Current Month       Actual       21,3,877       1,285       2,048       2,749,166       4,379,265       1,399,765         11       Difference       Difference       15,480       15,480       (0,633)       (0,001)       (1,07,473)       (1,27,2,833)       85,201         12       Difference %       7.9%       7.8%       (33,0%)       (22,1%)       (2,25%)       6.5%         14       Period To Date       Actual       2,986,577       1.339       2.245       39,982,426       67,060,889       20,379,435         15       Estimate       2,924,688       1.433       2.384       41,914,321       69,702,171       19,803,089         16       Difference %       2.1%       2.1%       (6,6%)       (6,5%)       (4,6%)       (3,3%)       2.712,12       54,803,088         17       Difference %       2.1%       2.1%       (6,6%)       (6,5%)       (4,6%)       (3,3%)       2.73%       2.8%         18       2.1%       2.1%       1.1339       2.245       39,902,426       67,060,899       2,0379,435         19       2.1%       2.1%       1.1339 <td< td=""><td>6</td><td></td><td>Variable Power Plant O&amp;M Costs Attributable to Sales</td><td></td><td></td><td></td><td></td><td></td><td></td><td>(94,504)</td></td<>	6		Variable Power Plant O&M Costs Attributable to Sales							(94,504)
9       Current Month       Actual       213.877       213.877       1.285       2.048       2.749.166       4.379.265       1.399.766         10       Esimale       198.387       196.387       1.919       2.849       3.006.639       5.651.897       1.314.685         11       Difference %       15,490       10.033.00       0.0801       1.07.773       1.272.633       85.201         12       Difference %       7.3%       7.380       0.245       9.092.426       67.000.890       2.0376.455         14       Period To Date       Actual       2.924.688       2.924.688       1.433       2.246       40.908.2426       67.000.890       2.0376.455         15       Esimate       2.924.688       2.924.688       1.433       2.386       41.914.321       69.792.171       19.803.088         16       Difference %       2.924.688       0.00.941       (0.141)       (1.931.895)       (2.731.622)       548.076         19       2.145       2.156       1.549       (6.5%)       (5.5%)       (4.6%)       (3.9%)       2.8%         12       2.949       1.491.421       (9.921.171			Total							1,314,585
10       Estimate       198,387       1.919       2.849       3.806,639       5.651,897       1.314,585         11       Difference %       7.8%       7.8%       (0.633)       (0.801)       (1.07,473)       (1.27,633)       85,201         12       Obference %       7.8%       7.8%       (33.0%)       (28.1%)       (27.8%)       (22.5%)       6.5%         14       Period To Date       Actual       2.986,577       2.986,577       1.339       2.245       35.982,426       67.060,889       20.379,435         15       Estimate       2.992,688       2.924,688       1.433       2.386       41.914,321       69.792,171       19.893,326         16       Difference %       61.889       61.889       (0.044)       (0.141)       (1.31,985)       (2.371,282)       549.076         17       Difference %       2.1%       2.1%       (6.6%)       (5.9%)       (4.6%)       (3.9%)       2.8%         18       1.914,21       1.914,921       1.914,921       9.914,921       9.914,921       9.914,921       9.914,921       9.914,921       9.914,921       9.914,921       9.914,921       9.914										
11       Difference       15,490       15,490       (0.633)       (0.801)       (1,057,473)       (1,272,633)       85,201         12       Difference %       7.8%       7.8%       7.8%       (33,0%)       (22,1%)       (27.8%)       (22,5%)       6.5%         13       Period To Date       Actual       2,986,6577       2,986,688       1.433       2,386       41,914,321       69,792,171       19,830,389         16       Difference %       61,889       61,889       (0.094)       (0.141)       (1,311,895)       (2,731,282)       549,076         17       Difference %       2.1%       2.1%       (6.6%)       (5.9%)       (4.6%)       (3,3%)       2.8%         19       2.1%       2.1%       (6.6%)       (5.9%)       (4.6%)       (3,3%)       2.8%         21       23       24       25       26       27       28       29       <		Current Month								
12     Difference %     7.8%     7.8%     7.8%     (33.0%)     (28.1%)     (27.8%)     (22.5%)     6.5%       14     Period To Date     Actual     2.986.577     1.339     2.245     39.982.426     67.060.889     20.379.435       16     Difference     61.889     61.889     (0.094)     (0.141)     (1.931.895)     (2.731.282)     549.076       17     Difference %     2.1%     2.1%     66.6%)     (5.5%)     (4.6%)     (3.9%)     2.8%       18     Difference %     2.1%     2.1%     18.89     (0.094)     (0.141)     (1.931.895)     (2.731.282)     549.076       19     2.1%     2.1%     2.1%     18.89     (1.6%)     (1.6%)     (3.9%)     2.8%       19     2.1%     2.1%     2.1%     19.5%     1.4										
13       14       Period To Date       Actual       2,986,577       1,339       2,245       39,982,426       67,060,889       20,379,435         15       Estimate       2,924,688       1,433       2,386       41,914,321       69,792,171       19,830,358         16       Difference       61,889       61,889       (0.004)       (0.141)       (1,931,495)       (2,731,282)       549,076         17       Difference %       2,1%       2.1%       (6.6%)       (5.5%)       (4.6%)       (3.3%)       2.2%         19       2       2       2       549,076       1       34       2.1%       2.1%       549,076       3.3%       2.3%         19       2       2.1%       2.1%       2.1%       5.5%       (4.6%)       (3.3%)       2.3%         19       2						(0.633)	(0.801)	(1,057,473)		
14     Period To Date     Actual     2,986,577     2,986,577     1.339     2.245     39,982,426     67,060,889     2,0379,435       15     Estimate     2,924,688     2,924,688     1.433     2.386     41,914,321     69,792,171     19,830,358       16     Difference %     61,889     61,889     (0.094)     (0.141)     (1,931,695)     (2,731,282)     549,076       17     Difference %     2.1%     2.1%     (6.6%)     (5.9%)     (4.6%)     (3.9%)     2.8%       18			Difference %	7.8%	7.8%	(33.0%)	(28.1%)	(27.8%)	(22.5%)	6.5%
15     Estimate     2.924,688     2.924,688     1.433     2.386     41,914,321     69,792,171     19,830,358       16     Difference     61,889     61,889     60,094)     (0.141)     (1,931,895)     (2,731,282)     549,076       17     Difference %     2.1%     2.1%     (6.6%)     (5.9%)     (4.6%)     (3.9%)     2.8%       18										
16   Difference   61,889   61,889   (0.094)   (0.141)   (1,931,895)   (2,731,282)   549,076     17   Difference %   2.1%   2.1%   (6.6%)   (5.9%)   (4.6%)   (3.9%)   2.8%     18   19   20   2.1%   2.1%   (6.6%)   (5.9%)   (4.6%)   (3.9%)   2.8%     19   20   2.1%   2.1%   4.6%)   (5.9%)   (4.6%)   (3.9%)   2.8%     19   20   2.1%   2.1%   4.6%)   (5.9%)   (4.6%)   (3.9%)   2.8%     20   21   2		Period To Date								
17     Difference %     2.1%     2.1%     (6.6%)     (5.9%)     (4.6%)     (3.9%)     2.8%       18       19       20       21       22       23       24       25       26       27       28       29       29       20       21       22       23       24       25       26       27       28       29       30       31       32       33       34										
18       19       20       21       22       23       24       25       26       27       28       29       30       31       32       33       34										
19       20       21       22       23       24       25       26       27       28       29       30       31       32       33       34			Difference %	2.1%	2.1%	(6.6%)	(5.9%)	(4.6%)	(3.9%)	2.8%
20       21       22       23       24       25       26       27       28       29       30       31       32       33       34										
21       22       23       24       25       26       27       28       29       30       31       32       33       34										
22 23 24 25 26 27 28 29 30 31 32 33										
23       24       25       26       27       28       29       30       31       32       33       34										
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#### FLORIDA POWER & LIGHT PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

					FOR THE	PERIOD OF: October	r 2020					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj (Col (11)+(12))
1	Estimated											
2	St Lucie Reliability Sales		53,318	0	53,318	53,318	0	53,318	0.478	\$254,911	\$0	\$254,911
3	Solid Waste Authority 40MW	PPA	28,071	0	28,071	28,071	0	28,071	1.928	\$541,305	\$0	\$541,305
4	Solid Waste Authority 70MW	PPA	36,010	0	36,010	36,010	0	36,010	3.639	\$1,310,260	\$0	\$1,310,260
5	Orlando Utilities Commission OS		6,862	0	6,862	6,862	0	6,862	2.900	\$198,980	\$0	\$198,980
6	Total Estimated		124,261	0	124,261	124,261	0	124,261	1.855	\$2,305,455	\$0	\$2,305,455
7												
8	Actual											
9	FMPA (SL 2)	SL 2	32,214	(510)	31,704	32,214	(510)	31,704	0.619	\$196,312	\$86	\$196,398
10	OUC (SL 2)	SL 2	22,276	(353)	21,923	22,276	(353)	21,923	0.625	\$136,225	\$779	\$137,004
11	Solid Waste Authority 40MW	PPA	30,169	0	30,169	30,169	0	30,169	1.719	\$518,472	\$0	\$518,472
12	Solid Waste Authority 70MW	PPA	37,856	0	37,856	37,856	0	37,856	3.337	\$1,263,309	\$0	\$1,263,309
13	Orlando Utilities Commission OP-CAP	PPA	13,440	0	13,440	13,440	0	13,440	3.677	\$494,194	\$0	\$494,194
14	Total Actual		135,955	(863)	135,092	135,955	(863)	135,092	1.932	\$2,608,512	\$865	\$2,609,377
15												

17 NOTE: Gas Received Under Gas Tolling Agreements has been included in Fuel Expense On Schedule A3

### FLORIDA POWER & LIGHT PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

	(2)	(0)	(4)	(=)	(0)	(7)
(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	A7 Schedule		Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ Fuel Adj (Col(6)*(5))
1	Current Month	Actual	135,092	135,092	1.932	2,609,377
2		Estimated	124,261	124,261	1.855	2,305,455
3		Difference	10,831	10,831	0.0762	\$303,922
4		Difference (%)	8.7%	8.7%	4.1%	13.2%
5						
6	Year to Date	Actual	1,265,235	1,265,235	1.852	23,431,679
7		Estimated	1,236,810	1,236,810	1.815	22,449,335
8		Difference	28,425	28,425	0.0369	\$982,344
9		Difference (%)	2.3%	2.3%	2.0%	4.4%
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### FLORIDA POWER & LIGHT ENERGY PAYMENTS TO QUALIFYING FACILITIES

		FOR THE PERIOD OF	: October 2020		
(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ for Fuel Adj
1	Estimated				
2	Qualifying Facilities	27,662	27,662	1.928	\$533,452
3	Total Estimated	27,662	27,662	1.928	\$533,452
4					
5	Actual				
6	Broward County Resource Recovery - South QF	2,608	2,608	4.049	\$105,608
7	Broward County Resource Recovery - South AA QF	6,875	6,875	0.641	\$44,058
8	Georgia Pacific Corporation QF	240	240	1.490	\$3,576
9	Okeelanta Power Limited Partnership QF	4,682	4,682	1.621	\$75,875
10	BREVARD ENERGY, LLC	3,811	3,811	1.770	\$67,457
11	Tropicana Products QF	544	544	1.691	\$9,197
12	WM-Renewables LLC - Naples QF	346	346	(1.573)	(\$5,443)
13	WM-Renewable LLC QF	169	169	1.663	\$2,810
14	Miami-Dade South District Water Treatment QF	2,496	2,496	1.556	\$38,841
15	Lee County Solid Waste	565	565	1.900	\$10,735
16	SEMINOLE ENERGY, LLC	1,366	1,366	1.794	\$24,509
17	GES-PORT CHARLOTTE, L.L.C.	(103)	(103)	0.007	(\$7)
18	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	205	205	1.962	\$4,022
19	Total Actual	23,804	23,804	1.602	\$381,238

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22 NOTE: Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated

23 with the Indiantown Cogeneration, LP (ICL) purchased power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses,

24 respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and

25 will administer the PPA internally.

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# FLORIDA POWER & LIGHT ENERGY PAYMENTS TO QUALIFYING FACILITIES

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	A8 Schedule		Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj (Col (5) * (6))
1	Current Month	Actual	23,804	23,804	1.602	381,238
2		Estimated	27,662	27,662	1.928	533,452
3		Difference	(3,858)	(3,858)	(0.327)	(152,214
4		Difference (%)	(13.9%)	(13.9%)	(17.0%)	(28.5%)
5						
6	Year to Date	Actual	298,563	298,563	1.132	3,378,672
7		Estimated	291,567	291,567	1.265	3,689,033
8		Diffference	6,996	6,996	(0.134)	
9		Difference (%)	2.4%	2.4%	(10.6%)	(8.4%
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### FLORIDA POWER & LIGHT ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

### FOR THE PERIOD OF: October 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	A9 Schedule	Purchased From	Total KWH Purchased (000)	Transaction Cost (Cents/KWH)	Total \$ for Fuel Adj (Col (4)*(5))	Cost If Generated (Cents/KWH)	Cost if Generated (\$) (Col (4)*(7))	Fuel Savings (\$) (Col (8)-(6))
1								
2	Estimated	Economy	47,430	2.400	1,138,320	2.828	1,341,274	202,954
3		Total Estimated	47,430	2.400	\$1,138,320	2.828	\$1,341,274	\$202,954
4								
5	Variable Power Plant O&M Avoided Due to Purchases							\$30,830
6								
7	Actual	EDF Trading North America, LLC OS	155	3.441	5,333	6.711	10,401	5,068
8		Energy Authority, The OS	24,575	5.606	1,377,775	6.098	1,498,466	120,691
9		Exelon Generation Company, LLC OS	7,674	5.040	386,803	6.211	476,626	89,823
10		Macquarie Energy LLC OS	3,122	5.774	180,260	6.923	216,128	35,868
11		Morgan Stanley Capital Group Inc. OS	1,700	3.817	64,888	5.117	86,992	22,104
12		Rainbow Energy Marketing Corp. OS	17,010	3.837	652,688	4.423	752,348	99,660
13		Southern Company Services, Inc. OS	608	4.745	28,850	6.951	42,262	13,412
14		Tampa Electric Company OS	1,421	4.546	64,595	5.236	74,409	9,814
15		Total Actual	56,265	4.907	\$2,761,191	5.612	\$3,157,633	\$396,441
16								
17	Variable Power Plant O&M Avoided Due to Purchases							\$36,572
10								

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SCHEDULE: A9

### FLORIDA POWER & LIGHT ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

		FOR THE PERI	IOD OF: October 2020					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	A9 Schedule		Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj (Col (5) * (4))	Cost if Generated (cents/KWH)	Cost if Generated (\$) (Col (7) * (4))	Fuel Savings (\$ (Col (8) - (6))
1	Current Month	Actual	56,265	4.907	2,761,191	5.612	3,157,633	396,44
2		Estimated	47,430	2.400	1,138,320	2.828	1,341,274	202,954
3		Difference	8,835	2.507	1,622,871	2.784	1,816,359	193,48
4		Difference (%)	18.63%	104.48%	142.57%	98.45%	135.42%	95.349
5								
6	Year to Date	Actual	256,178	3.766	9,648,553	4.824		2,710,07
7		Estimated	365,822	2.860	10,461,661	3.298		1,602,57
8		Difference	(109,644)		(813,108)			1,107,49
9		Difference (%)	(29.97%)	31.70%	(7.77%)	46.28%	2.44%	69.119
10 11	Year to Date: Variable Power Plant O&M Avoided Due to Purchases	Actual						166,51
12	Teal to Date. Valiable Fower Flant Oaw Avolued Due to Furchases	Estimated						237,78
12		Difference						(71,26
14		Difference (%)						(29.97%
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# Florida Power & Light Company Schedule A12 - Capacity Costs: Payments to Co-generators Page 1 of 2

For the Month of Oct-20

	Capacity	Term	Term	Contract
Contract	MW	Start	End	Туре
Indiantown	330	12/22/1995	12/31/2020	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF
QF = Qualifying Facility				

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
ICL BS-NEG '91	167,174	119,175	119,175	119,175	119,175	119,175	119,175	119,175	119,175	119,175			0 1,239,749
Total	167,174	119,175	119,175	119,175	119,175	119,175	119,175	119,175	119,175	119,175	0	0	1,239,749

# Notes:

<sup>(1)</sup> Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will administer the PPA internally.

# Florida Power & Light Company Schedule A12 - Capacity Costs: Payments to Non-cogenerators Page 2 of 2

For the Month of Oct-20

Contract	Counterparty	Identification	Contract Start Date	Contract End Date
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
3	Orlando Utilities Commission OP-CAP	Other Entity	December 17, 2018	December 31, 2020

# 2020 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	40	40	40	40	40	40	40	40	40	40		
2	70	70	70	70	70	70	70	70	70	70		
3	70	70	70	70	100	100	100	100	100	80		
Total	180	180	180	180	210	210	210	210	210	190	-	

# 2020 Capacity in Dollars

	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	2,083,820	2,083,820	2,083,820	2,083,820	2,412,200	2,145,800	2,456,600	2,412,200	2,412,200	2,192,619	0	0

Year-to-date Short Term Capacity Payments 22,366,899

(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

(1)

FLORIDA POWER & LIGHT COMPANY Docket No. 20200001-EI Date: November 20, 2020

	List of Acronyms and Abbreviations					
BBLS	Barrels					
BTU	British Thermal Units					
FMPA	Florida Municipal Power Agency					
FPL	Florida Power & Light Company					
GPIF	Generating Performance Incentive Factor					
kWh	Kilowatt Hour					
MCF	Million cubic feet					
MMBTU	Million British Thermal Units					
MW	Megawatt					
MWh	Megawatt Hour					
OS	Off-system Sales					
FCBBS	Florida Cost Based Broker System					
OUC	Orlando Utilities Commission					
PEEC	Port Everglades Energy Center					
PPA	Purchased Power Agreement					
QF	Qualifying Facilities					
SJRPP	St. Johns River Power Park					
SL	St. Lucie					
UPS	Unit Power Sales Agreement					
WCEC	West County Energy Center					