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November 20, 2020

-VIA ELECTRONIC FILING -

Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20200001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of October 2020.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria Jose Moncada
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

CERTIFICATE OF SERVICE

Docket No. 20200001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished
by electronic service on this 20th day of November 2020 to the following:

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By: s/ Maria Jose Moncada
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FLORIDA POWER & LIGHT
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COSTS RECOVERY FACTOR

SCHEDULE: A1

FOR THE PERIOD: October 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Fuel Cost of System Net Generation (per A3) ⁽⁵⁾	238,568,218	211,568,645	26,999,573	12.8%	11,560,881	10,715,894	844,987	7.9%	2.0636	1.9743	0.0893	4.5%
2	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	150,616	157,046	(6,430)	(4.1%)	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
3	Fuel Cost of Stratified Sales	(2,951,401)	(3,737,942)	786,541	(21.0%)	(159,197)	(116,110)	(43,087)	37.1%	1.8539	3.2193	(1.3654)	(42.4%)
4	Adjustments to Fuel Costs (Per A2)	26,316	0	26,316	0.0%	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
5	TOTAL COST OF GENERATED POWER	235,793,749	207,987,749	27,806,000	13.4%	11,401,684	10,599,784	801,900	7.6%	2.0681	1.9622	0.1059	5.4%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	2,609,377	2,305,455	303,922	13.2%	135,092	124,261	10,831	8.7%	1.9316	1.8553	0.0763	4.1%
7	Energy Cost of Economy Purchases (Per A9)	2,761,191	1,138,320	1,622,871	142.6%	56,265	47,430	8,835	18.6%	4.9075	2.4000	2.5075	104.5%
8	Energy Payments to Qualifying Facilities (Per A8)	381,238	533,452	(152,214)	(28.5%)	23,804	27,662	(3,858)	(13.9%)	1.6016	1.9285	(0.3269)	(17.0%)
9	TOTAL COST OF PURCHASED POWER	5,751,806	3,977,227	1,774,579	44.6%	215,161	199,353	15,808	7.9%	2.6733	1.9951	0.6782	34.0%
10	TOTAL AVAILABLE (LINE 5+9)	241,545,555	211,964,976	29,580,579	14.0%	11,616,845	10,799,137	817,708	7.6%	2.0793	1.9628	0.1165	5.9%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(2,469,870)	(3,521,492)	1,051,621	(29.9%)	(160,250)	(145,390)	(14,860)	10.2%	1.5413	2.4221	(0.8808)	(36.4%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(279,295)	(285,148)	5,852	(2.1%)	(53,627)	(52,997)	(630)	1.2%	0.5208	0.5380	(0.0172)	(3.2%)
14	Gains from Off-System Sales (Per A6)	(1,503,948)	(1,409,088)	(94,860)	6.7%	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(4,253,114)	(5,215,727)	962,613	(18.5%)	(213,877)	(198,387)	(15,490)	7.8%	1.9886	2.6291	(0.6405)	(24.4%)
16	Incremental Personnel, Software, and Hardware Costs ⁽¹⁾	41,653	38,683	2,971	7.7%	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
17	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	104,163	94,504	9,659	10.2%	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(36,572)	(30,830)	(5,743)	18.6%	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
19	Incremental Optimization Costs (Line 16 + 17 + 18) ⁽¹⁾	109,244	102,357	6,887	6.7%	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
20	Dodd Frank Fees	0	0	0	0.0%	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
21	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 5+9+15+19+20)	237,401,685	206,851,605	30,550,080	14.8%	11,402,968	10,600,750	802,219	7.6%	2.0819	1.9513	0.1306	6.7%
22													
23	Net Unbilled Sales ⁽²⁾	3,600,296	(4,218,945)	7,819,241	(185.3%)	172,933	(216,212)	389,145	(180.0%)	0.0340	(0.0409)	0.0749	(183.1%)
24	T & D Losses ⁽²⁾	12,908,490	9,691,660	3,216,830	33.2%	620,034	496,677	123,357	24.8%	0.1218	0.0940	0.0278	29.6%
25	Company Use ⁽²⁾	203,875	229,998	(26,123)	(11.4%)	9,793	11,787	(1,994)	(16.9%)	0.0019	0.0022	(0.0003)	(13.6%)
26	SYSTEM SALES KWH	237,401,685	206,851,605	30,550,080	14.8%	10,600,207,974	10,308,497,633	291,710,341	2.8%	2.2396	2.0066	0.2330	11.6%
27	Wholesale Sales KWH (excluding Stratified Sales)	11,507,572	8,869,362	2,638,210	29.7%	513,824,366	442,006,697	71,817,669	16.2%	2.2396	2.0066	0.2330	11.6%
28	Jurisdictional KWH Sales	225,894,113	197,982,244	27,911,870	14.1%	10,086,383,608	9,866,490,936	219,892,672	2.2%	2.2396	2.0066	0.2330	11.6%
29	Jurisdictional Loss Multiplier									1.00147	1.00147		
30	Jurisdictional KWH Sales Adjusted for Line Losses	226,226,178	198,273,277	27,952,900	14.1%	10,086,383,608	9,866,490,936	219,892,672	2.2%	2.2429	2.0096	0.2333	11.6%
31	True-Up	(4,840,211)	(4,840,211)	0	0.0%	10,086,383,608	9,866,490,936	219,892,672	2.2%	(0.0480)	(0.0491)	0.0011	(2.2%)
32	TOTAL JURISDICTIONAL FUEL COST	221,385,967	193,433,066	27,952,900	14.5%	10,086,383,608	9,866,490,936	219,892,672	2.2%	2.1949	1.9605	0.2344	12.0%
33	Revenue Tax Factor									1.00072	1.00072	N/A	0.0%
34	Fuel Factor Adjusted for Taxes									2.1965	1.9619	0.2346	12.0%
35	GPIF ⁽³⁾	714,241	714,241	0	0.0%	10,086,383,608	9,866,490,936	219,892,672	2.2%	0.0071	N/A	0.0071	N/A
36	Incentive Mechanism - FPL Portion ⁽⁴⁾	1,064,771	1,064,771	0	0.0%	10,086,383,608	9,866,490,936	219,892,672	2.2%	0.0106	N/A	0.0106	N/A
37	Fuel Factor Including GPIF and Incentive Mechanism									2.2142	1.9799	0.2343	11.8%
38	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.214	1.980	0.234	11.8%

40 ⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

41 ⁽²⁾ For Informational Purposes Only

42 ⁽³⁾ Generating Performance Incentive Factor is $(\$8,577,071/12) \times 99.9280\%$ - See Order No. PSC-2019-0484-FOF-EI

43 ⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is $(\$12,786,460/12) \times 99.9280\%$ - See Order No. PSC-2019-0484-FOF-EI

44 ⁽⁵⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel charge entry in the amount of \$27 which will be reversed in November 2020.

FLORIDA POWER & LIGHT
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COSTS RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: October 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 Schedule - Year-to-Date	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Fuel Cost of System Net Generation (per A3) ⁽⁵⁾	2,090,335,062	1,989,298,878	101,036,184	5.1%	110,465,714	108,062,786	2,402,928	2.2%	1.8923	1.8409	0.0514	2.8%
2	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	1,785,257	1,768,731	16,526	0.9%	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
3	Fuel Cost of Stratified Sales	(25,354,154)	(29,310,529)	3,956,375	(13.5%)	(1,511,164)	(1,360,861)	(150,303)	11.0%	1.6778	2.1538	(0.4760)	(22.1%)
4	Adjustments to Fuel Costs (Per A2)	54,843	313,513	(258,670)	(82.5%)	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
5	TOTAL COST OF GENERATED POWER	2,066,821,007	1,962,070,593	104,750,414	5.3%	108,954,550	106,701,925	2,252,625	2.1%	1.8970	1.8388	0.0582	3.2%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	23,431,679	22,449,335	982,344	4.4%	1,265,235	1,236,810	28,425	2.3%	1.8520	1.8151	0.0369	2.0%
7	Energy Cost of Economy Purchases (Per A9)	9,648,553	10,461,661	(813,108)	(7.8%)	256,178	365,822	(109,644)	(30.0%)	3.7663	2.8598	0.9065	31.7%
8	Energy Payments to Qualifying Facilities (Per A8)	3,378,672	3,689,033	(310,361)	(8.4%)	298,563	291,567	6,996	2.4%	1.1316	1.2652	(0.1336)	(10.6%)
9	TOTAL COST OF PURCHASED POWER	36,458,904	36,600,029	(141,125)	(0.4%)	1,819,976	1,894,199	(74,223)	(3.9%)	2.0033	1.9322	0.0711	3.7%
10	TOTAL AVAILABLE (LINE 5+9)	2,103,279,912	1,998,670,623	104,609,289	5.2%	110,774,526	108,596,124	2,178,402	2.0%	1.8987	1.8405	0.0582	3.2%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(37,112,117)	(39,044,623)	1,932,505	(4.9%)	(2,447,010)	(2,389,602)	(57,408)	2.4%	1.5166	1.6339	(0.1173)	(7.2%)
13	Fuel Cost of Unit Power Sales (SL2 Parpts) (A6)	(2,870,309)	(2,869,698)	(610)	0.0%	(539,567)	(535,086)	(4,481)	0.8%	0.5320	0.5363	(0.0043)	(0.8%)
14	Gains from Off-System Sales (Per A6)	(22,136,652)	(21,549,960)	(586,693)	2.7%	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(62,119,079)	(63,464,281)	1,345,202	(2.1%)	(2,986,577)	(2,924,688)	(61,889)	2.1%	2.0799	2.1700	(0.0901)	(4.2%)
16	Incremental Personnel, Software, and Hardware Costs	433,883	421,128	12,755	3.0%	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
17	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	1,590,557	1,553,241	37,315	2.4%	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(166,516)	(237,784)	71,269	(30.0%)	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
19	Incremental Optimization Costs (Line 16 + 17 + 18) ⁽¹⁾	1,857,924	1,736,585	121,339	7.0%	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
20	Dodd Frank Fees	399	399	0	N/A	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
21	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 5+9+15+19+20)	2,043,019,156	1,936,943,326	106,075,830	5.5%	107,787,949	105,671,436	2,116,513	2.0%	1.8954	1.8330	0.0624	3.4%
22													
23	Net Unbilled Sales ⁽²⁾	22,084,690	16,516,584	5,568,106	33.7%	1,290,214	901,068	389,145	43.2%	0.0219	0.0166	0.0053	31.9%
24	T & D Losses ⁽²⁾	103,396,852	100,632,727	2,764,125	2.7%	5,455,147	5,490,056	(34,909)	(0.6%)	0.1024	0.1014	0.0010	1.0%
25	Company Use ⁽²⁾	2,043,013	1,853,318	189,694	10.2%	99,114	101,108	(1,994)	(2.0%)	0.0020	0.0019	0.0001	5.3%
26	SYSTEM SALES KWH	2,043,019,156	1,936,943,326	106,075,830	5.5%	100,943,474,699	99,280,311,453	1,663,163,246	1.7%	2.0239	1.9510	0.0729	3.7%
27	Wholesale Sales KWH (excluding Stratified Sales)	98,120,025	88,201,850	9,918,174	11.2%	4,843,537,817	4,509,427,573	334,110,244	7.4%	2.0239	1.9510	0.0729	3.7%
28	Jurisdictional KWH Sales	1,944,899,131	1,848,741,475	96,157,655	5.2%	96,099,936,882	94,770,883,880	1,329,053,002	1.4%	2.0239	1.9510	0.0729	3.7%
29	Jurisdictional Loss Multiplier									1.0015	1.0015	N/A	N/A
30	Jurisdictional KWH Sales Adjusted for Line Losses	1,947,684,641	1,851,385,634	96,299,007	5.2%	96,099,936,882	94,770,883,880	1,329,053,002	1.4%	2.0267	1.9535	0.0732	3.7%
31	True-Up	(48,402,110)	(48,402,110)	0	N/A	96,099,936,882	94,770,883,880	1,329,053,002	1.4%	(0.0504)	(0.0511)	0.0007	(1.4%)
32	TOTAL JURISDICTIONAL FUEL COST	1,899,282,531	1,802,983,524	96,299,007	5.3%	96,099,936,882	94,770,883,880	1,329,053,002	1.4%	1.9764	1.9025	0.0739	3.9%
33	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
34	Fuel Factor Adjusted for Taxes									1.9778	1.9038	0.0739	3.9%
35	GPIF ⁽³⁾	7,142,413	7,142,413	0	N/A	96,099,936,882	94,770,883,880	1,329,053,002	1.4%	0.0074	0.0075	(0.0001)	(1.3%)
36	Incentive Mechanism - FPL Portion ⁽⁴⁾	10,647,712	10,647,711	0	0.0%	96,099,936,882	94,770,883,880	1,329,053,002	1.4%	0.0111	0.0112	(0.0001)	(0.9%)
37	Fuel Factor Including GPIF and Incentive Mechanism									1.9963	1.9225	0.0737	3.8%
38	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									1.996	1.923	0.074	3.8%

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ For Informational Purposes Only

⁽³⁾ Generating Performance Incentive Factor is ((\$8,577,071/12) x 99.9280%) - See Order No. PSC-2019-0484-FOF-EI

⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,786,460/12) x 99.9280%) - See Order No. PSC-2019-0484-FOF-EI

⁽⁵⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel charge entry in the amount of \$27 which will be reversed in November 2020.

FLORIDA POWER & LIGHT
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE PERIOD: October 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	A2 Schedule	Current Month				Year To Date			
		Actual	Estimate	Difference	Difference %	Actual	Estimate	Difference	Difference %
1	Fuel Adjustment Revenues Not Applicable to Period								
2	Prior Period True-up Collected/(Refunded) This Period	4,840,211	4,840,211	0	0.0%	48,402,110	48,402,110	0	0.0%
3	GPIF, Net of Revenue Taxes ⁽²⁾	(714,241)	(714,241)	0	0.0%	(7,142,413)	(7,142,413)	0	0.0%
4	Incentive Mechanism, Net of Revenue Taxes ⁽³⁾	(1,064,771)	(1,064,771)	0	0.0%	(10,647,712)	(10,647,712)	0	0.0%
5	Solar Together - Subscription Credit, Net of Revenue Taxes ⁽⁴⁾	(2,355,725)	(2,543,459)	187,734	(7.4%)	(19,644,701)	(20,240,782)	596,081	(2.9%)
6	Jurisdictional Fuel Revenues Applicable to Period	<u>\$224,933,734</u>	<u>\$221,052,246</u>	<u>\$3,881,488</u>	1.8%	<u>\$1,939,790,037</u>	<u>\$1,910,277,878</u>	<u>\$29,512,159</u>	1.5%
7	Adjusted Total Fuel Costs & Net Power Transactions (P1, Line 24)	<u>237,401,684</u>	<u>206,851,605</u>	<u>30,550,079</u>	14.8%	<u>2,043,019,156</u>	<u>1,936,943,326</u>	<u>106,075,830</u>	5.5%
8	Jurisdictional Total Fuel Costs & Net Power Transactions ⁽⁵⁾	<u>\$226,226,177</u>	<u>\$198,273,277</u>	<u>\$27,952,900</u>	14.1%	<u>\$1,947,684,641</u>	<u>\$1,851,385,657</u>	<u>\$96,298,984</u>	5.2%
9	True-Up Provision for the Month-Over/(Under) Recovery (Line 6-8)	(1,292,442)	20,235,511	(21,527,954)	(106.4%)	(7,894,604)	38,651,439	(46,546,043)	(120.4%)
10	Interest Provision for the Month (Line 26)	(4,086)	(1,183)	(2,904)	245.5%	65,299	66,470	(1,171)	(1.8%)
11	True-Up & Interest Prov. Beg of Period-Over/(Under) Recovery	7,987,857	33,004,214	(25,016,357)	(75.8%)	58,082,532	58,082,532	0	0.0%
12	Deferred True-up Beginning of Period - Over/(Under) Recovery	(51,621,690)	(51,621,690)	0	0.0%	(51,621,690)	(51,621,690)	0	0.0%
13	Prior Period True-up (Collected)/Refunded This Period	(4,840,211)	(4,840,211)	0	0.0%	(48,402,110)	(48,402,110)	0	0.0%
14	End of Period Net True-up Amount Over/(Under) Recovery (Lines 9 thru 13)	<u>(\$49,770,573)</u>	<u>(\$3,223,359)</u>	<u>(\$46,547,215)</u>	1,444.1%	<u>(\$49,770,573)</u>	<u>(\$3,223,359)</u>	<u>(\$46,547,215)</u>	1,444.1%
15									
16	Interest Provision								
17	Beginning True-up Amount (Lines 11+12)	(43,633,834)							
18	Ending True-up Amount Before Interest (Lines 9+11+12+13)	(49,766,487)							
19	Total of Beginning & Ending True-up Amount	(93,400,321)							
20	Average True-up Amount (50% of Line 19)	(46,700,160)							
21	Interest Rate - First Day Reporting Business Month	0.11000%							
22	Interest Rate - First Day Subsequent Business Month	0.10000%							
23	Total Interest Rate - First Day Current and Subsequent Month	0.21000%							
24	Average Interest Rate	0.10500%							
25	Monthly Average Interest Rate (Line 24/12)	<u>0.00875%</u>							
26	Interest Provision (Line 20 x Line 25)	<u>(4,086)</u>							
27									
28									

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ Generating Performance Incentive Factor is (((\$8,577,071/12) x 99.9280%) - See Order No. PSC-2019-0484-FOF-EI

⁽³⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is (((\$12,786,460/12) x 99.9280%) - See Order No. PSC-2019-0484-FOF-EI

⁽⁴⁾ Approved in Order No. PSC-2020-0084-S-EI issued in Docket No. 20190061-EI on March 20, 2020

⁽⁵⁾ P1, Line 30 x P2, Line 7 x 1.00147

⁽⁶⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel charge entry in the amount of \$27 which will be reversed in November 2020.

FLORIDA POWER & LIGHT
GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: A3

FOR THE PERIOD OF: October 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	A3 Schedule	Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Cost of System Net Generation (\$)								
2	Heavy Oil ⁽¹⁾	2,331,446	3,698,618	(1,367,172)	(37.0%)	6,771,123	13,466,592	(6,695,469)	(49.7%)
3	Light Oil ⁽¹⁾	1,202,406	3,710,718	(2,508,313)	(67.6%)	7,839,638	14,688,491	(6,848,853)	(46.6%)
4	Coal	6,526,319	5,940,492	585,827	9.9%	42,149,570	40,425,116	1,724,454	4.3%
5	Gas ⁽²⁾	218,054,421	188,459,177	29,595,244	15.7%	1,909,378,858	1,798,329,883	111,048,976	6.2%
6	Nuclear	10,453,654	9,759,639	694,015	7.1%	124,195,909	122,388,491	1,807,418	1.5%
7	Total ⁽⁵⁾	238,568,245	211,568,645	26,999,600	12.8%	2,090,335,098	1,989,298,572	101,036,526	5.1%
8	System Net Generation (MWh)								
9	Heavy Oil	18,478	32,534	(14,056)	(43.2%)	52,737	112,420	(59,683)	(53.1%)
10	Light Oil	8,854	24,185	(15,331)	(63.4%)	60,270	96,885	(36,615)	(37.8%)
11	Coal	187,946	203,664	(15,718)	(7.7%)	1,305,796	1,328,155	(22,359)	(1.7%)
12	Gas	9,016,582	8,113,742	902,841	11.1%	82,245,153	79,326,767	2,918,386	3.7%
13	Nuclear	2,039,823	1,963,720	76,103	3.9%	23,631,344	23,752,168	(120,824)	(0.5%)
14	Solar ⁽⁴⁾	289,197	378,049	(88,852)	(23.5%)	3,170,414	3,446,391	(275,977)	(8.0%)
15	Total	11,560,881	10,715,894	844,987	7.9%	110,465,714	108,062,786	2,402,928	2.2%
16	Units of Fuel Burned (Unit)⁽⁶⁾								
17	Heavy Oil ⁽¹⁾	31,943	55,087	(23,144)	(42.0%)	92,782	193,004	(100,222)	(51.9%)
18	Light Oil ⁽¹⁾	13,028	52,522	(39,494)	(75.2%)	79,598	179,166	(99,568)	(55.6%)
19	Coal	132,988	135,255	(2,267)	(1.7%)	872,239	867,449	4,790	0.6%
20	Gas ⁽²⁾	61,878,718	56,404,861	5,473,857	9.7%	567,480,074	549,318,254	18,161,820	3.3%
21	Nuclear	22,330,176	20,871,266	1,458,910	7.0%	257,070,507	255,559,593	1,510,914	0.6%
22	BTU Burned (MMBTU)								
23	Heavy Oil	202,166	352,558	(150,392)	(42.7%)	587,217	1,233,318	(646,100)	(52.4%)
24	Light Oil	75,333	306,201	(230,868)	(75.4%)	465,099	1,046,156	(581,057)	(55.5%)
25	Coal	2,407,433	2,299,336	108,097	4.7%	15,409,207	15,129,004	280,203	1.9%
26	Gas	63,530,361	56,404,861	7,125,500	12.6%	581,724,987	557,036,883	24,688,104	4.4%
27	Nuclear	22,330,176	20,871,266	1,458,910	7.0%	257,070,507	255,559,593	1,510,914	0.6%
28	Total	88,545,469	80,234,222	8,311,247	10.4%	855,257,017	830,004,953	25,252,064	3.0%
29	Generation Mix (%)								
30	Heavy Oil	0.16%	0.30%	(0.14%)	(47.4%)	0.05%	0.10%	(0.06%)	(54.1%)
31	Light Oil	0.08%	0.23%	(0.15%)	(66.1%)	0.05%	0.09%	(0.04%)	(39.1%)
32	Coal	1.63%	1.90%	(0.27%)	(14.5%)	1.18%	1.23%	(0.05%)	(3.8%)
33	Gas	77.99%	75.72%	2.28%	3.0%	74.45%	73.41%	1.05%	1.4%
34	Nuclear	17.64%	18.33%	(0.68%)	(3.7%)	21.39%	21.98%	(0.59%)	(2.7%)
35	Solar ⁽⁴⁾	2.50%	3.53%	(1.03%)	(29.1%)	2.87%	3.19%	(0.32%)	(10.0%)
36	Total	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
37	Fuel Cost per Unit (\$/Unit)								
38	Heavy Oil ⁽¹⁾	72.9881	67.1412	5.8469	8.7%	72.9788	69.7736	3.2052	4.6%
39	Light Oil ⁽¹⁾	92.2939	70.6513	21.6427	30.6%	98.4904	81.9825	16.5079	20.1%
40	Coal	49.0745	43.9207	5.1538	11.7%	48.3234	46.6023	1.7211	3.7%
41	Gas ⁽²⁾	3.5239	3.3412	0.1827	5.5%	3.3647	3.2737	0.0909	2.8%
42	Nuclear	0.4681	0.4676	0.0005	0.1%	0.4831	0.4789	0.0042	0.9%
43	Fuel Cost per MMBTU (\$/MMBTU)								
44	Heavy Oil ⁽¹⁾	11.5323	10.4908	1.0415	9.9%	11.5309	10.9190	0.6119	5.6%
45	Light Oil ⁽¹⁾	15.9612	12.1186	3.8427	31.7%	16.8559	14.0404	2.8154	20.1%
46	Coal	2.7109	2.5836	0.1273	4.9%	2.7353	2.6720	0.0633	2.4%
47	Gas ⁽²⁾	3.4323	3.3412	0.0911	2.7%	3.2823	3.2284	0.0539	1.7%
48	Nuclear	0.4681	0.4676	0.0005	0.1%	0.4831	0.4789	0.0042	0.9%
49	Total	2.6943	2.6369	0.0574	2.2%	2.4441	2.3967	0.0474	2.0%
50	BTU Burned per KWH (BTU/KWH)								
51	Heavy Oil	10,941	10,837	104	1.0%	11,135	10,971	164	1.5%
52	Light Oil	8,508	12,661	(4,153)	(32.8%)	7,717	10,798	(3,081)	(28.5%)
53	Coal	12,809	11,290	1,519	13.5%	11,801	11,391	410	3.6%
54	Gas	7,046	6,952	94	1.4%	7,073	7,022	51	0.7%
55	Nuclear	10,947	10,628	319	3.0%	10,878	10,759	119	1.1%
56	Total	7,659	7,487	172	2.3%	7,742	7,681	62	0.8%
57	Generated Fuel Cost per KWH (cents/KWH)								
58	Heavy Oil ⁽¹⁾	12.6172	11.3684	1.2488	11.0%	12.8393	11.9788	0.8605	7.2%
59	Light Oil ⁽¹⁾	13.5800	15.3431	(1.7631)	(11.5%)	13.0075	15.1608	(2.1533)	(14.2%)
60	Coal	3.4724	2.9168	0.5556	19.0%	3.2279	3.0437	0.1842	6.1%
61	Gas ⁽²⁾	2.4184	2.3227	0.0957	4.1%	2.3216	2.2670	0.0546	2.4%
62	Nuclear	0.5125	0.4970	0.0155	3.1%	0.5256	0.5153	0.0103	2.0%
63	Total	2.0636	1.9743	0.0892	4.5%	1.8923	1.8409	0.0514	2.8%

(1) Distillate & Propane (BBLs & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

(2) Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

(3) Fuel units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU

(4) Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar.

(5) The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel charge entry in the amount of \$27 which will be reversed in November 2020.

FLORIDA POWER & LIGHT
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: October 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Babcock Preserve ST Solar												
2	Solar		12,495					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		22.5	N/A	22.5	N/A						
4	Babcock PV Solar												
5	Solar		11,608					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		20.9	N/A	20.9	N/A						
7	Barefoot PV Solar												
8	Solar		12,187					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		22.0	N/A	22.0	N/A						
10	Blue Cypress PV Solar												
11	Solar		11,544					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5		20.8	N/A	20.8	N/A						
13	Blue Heron ST Solar												
14	Solar		11,781					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		21.3	N/A	21.3	N/A						
16	Cape Canaveral 3												
17	Light Oil		117					131	5.917	775	11,134	9.5449	84.99
18	Gas		389,259					2,539,625	1.021	2,591,784	8,895,459	2.2852	3.50
19	Plant Unit Info	1,295		40.0	59.5	66.8	6,658						
20	Cattle Ranch ST Solar												
21	Solar		11,282					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5		20.4	N/A	20.4	N/A						
23	Citrus PV Solar												
24	Solar		10,864					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5		19.6	N/A	19.6	N/A						
26	Coral Farms PV Solar												
27	Solar		11,742					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5		21.2	N/A	21.2	N/A						
29	Desoto Solar												
30	Solar		3,063					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	25		16.5	N/A	16.5	N/A						
32	Echo River PV Solar												
33	Solar		6,037					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5		10.9	N/A	10.9	N/A						
35	Fort Myers GT												
36	Light Oil		72					239	5.804	1,387	22,698	31.6575	94.97
37	Plant Unit Info	92		0.0	97.7	4.7	19,347						

FLORIDA POWER & LIGHT
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: October 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Fort Myers 2												
2	Gas		928,953					6,352,606	1.027	6,523,943	22,391,321	2.4104	3.52
3	Plant Unit Info	1,718		72.2	96.9	72.2	7,023						
4	Fort Myers 3A												
5	Light Oil		0					0	0	0	0	0	0
6	Gas		113					1,353	1.027	1,390	4,771	4.2219	3.52
7	Plant Unit Info	161		0.1	100.0	66.7	12,301						
8	Fort Myers 3B												
9	Light Oil		121					210	5.757	1,209	19,944	16.5033	94.97
10	Gas		1,131					11,581	1.027	11,893	40,819	3.6086	3.52
11	Plant Unit Info	165		1.0	100.0	67.9	10,465						
12	Fort Myers 3C												
13	Light Oil		889					1,680	5.757	9,672	159,554	17.9413	94.97
14	Gas		4,941					54,550	1.027	56,021	192,274	3.8912	3.52
15	Plant Unit Info	216		3.6	100.0	65.3	11,267						
16	Fort Myers 3D												
17	Light Oil		2,065					4,155	5.757	23,920	394,611	19.1067	94.97
18	Gas		2,132					25,175	1.027	25,854	88,735	4.1627	3.52
19	Plant Unit Info	216		2.6	100.0	59.0	11,860						
20	Hammock PV Solar												
21	Solar		11,857					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5		21.4	N/A	21.4	N/A						
23	Hibiscus PV Solar												
24	Solar		11,425					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5		20.6	N/A	20.6	N/A						
26	Horizon PV Solar												
27	Solar		11,786					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5		21.3	N/A	21.3	N/A						
29	Indian River PV Solar												
30	Solar		11,623					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5		21.0	N/A	21.0	N/A						
32	Indiantown FPL ⁽⁶⁾												
33	Coal		(667)					0	0	0	0	0	0
34	Gas		0					0	0	0	7,035	0	0
35	Plant Unit Info	330		(0.3)	100.0	N/A	N/A						
36	Interstate PV Solar												
37	Solar		10,867					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: October 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		779,435					4,881,268	1.024	5,000,492	17,162,569	2.2019	3.52
2	Plant Unit Info	1,213		85.7	98.3	85.7	6,416						
3	Manatee PV Solar												
4	Solar		12,161					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5		21.9	N/A	21.9	N/A						
6	Martin 3												
7	Gas		258,259					1,827,956	1.026	1,876,283	6,439,734	2.4935	3.52
8	Plant Unit Info	460		74.8	99.4	75.5	7,265						
9	Martin 4												
10	Gas		263,649					1,840,463	1.026	1,889,121	6,483,796	2.4593	3.52
11	Plant Unit Info	460		76.4	100.0	76.4	7,165						
12	Martin 8												
13	Light Oil		41					49	5.874	288	5,219	12.7014	106.51
14	Gas		703,324					4,800,018	1.026	4,926,921	16,910,060	2.4043	3.52
15	Plant Unit Info	1,210		77.6	98.1	77.6	7,005						
16	Miami-Dade PV Solar												
17	Solar		11,670					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5		21.1	N/A	21.1	N/A						
19	Nothern Preserve ST Solar												
20	Solar		10,524					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5		19.0	N/A	19.0	N/A						
22	OKEECHOBEE 1												
23	Light Oil		0					0	0	0	0	0	0
24	Gas		955,198					5,884,545	1.030	6,062,746	20,808,412	2.1784	3.54
25	Plant Unit Info	1,588		79.3	83.1	79.4	6,347						
26	Okeechobee PV Solar												
27	Solar		12,434					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5		22.4	N/A	22.4	N/A						
29	PEEC												
30	Light Oil		2,757					3,229	5.764	18,612	243,150	8.8201	75.30
31	Gas		532,385					3,484,499	1.029	3,586,999	12,311,212	2.3125	3.53
32	Plant Unit Info	1,242		57.4	69.2	57.4	6,738						
33	Pioneer Trail PV Solar												
34	Solar		11,289					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5		20.4	N/A	20.4	N/A						
36	Riviera 5												
37	Light Oil		892					994	5.917	5,881	103,763	11.6331	104.39

FLORIDA POWER & LIGHT
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: October 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		(20)					0	0	0	0	0	0
2	Gas		644,260					4,378,469	1.030	4,508,503	15,473,976	2.4018	3.53
3	Plant Unit Info	1,246		68.9	94.6	68.9	6,998						
4	Twin Lakes ST Solar												
5	Solar		11,105					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		20.0	N/A	20.0	N/A						
7	WCEC 01												
8	Light Oil		0					0	0	0	0	0	0
9	Gas		315,589					2,186,716	1.022	2,234,168	7,668,058	2.4298	3.51
10	Plant Unit Info	1,201		34.7	42.9	79.9	7,079						
11	WCEC 02												
12	Light Oil		445					526	5.755	3,027	54,643	12.2719	103.88
13	Gas		741,033					4,930,864	1.022	5,037,864	17,290,836	2.3333	3.51
14	Plant Unit Info	1,201		81.5	100.0	81.5	6,798						
15	WCEC 03												
16	Light Oil		1,447					1,783	5.755	10,261	185,225	12.7964	103.88
17	Gas		521,217					3,616,429	1.022	3,694,906	12,681,568	2.4331	3.51
18	Plant Unit Info	1,206		58.0	70.8	65.9	7,089						
19	Wildflower PV Solar												
20	Solar		11,632					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5		21.0	N/A	21.0	N/A						
22	Total												
23	Total	27,483	11,560,881				7,659			88,545,469	238,568,245	2.0636	
24													

NOTE: The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel charge entry in the amount of \$27 which will be reversed in November 2020.

(1) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN OCTOBER 2020 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY

(2) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE

(3) NET CAPABILITY (MW) IS FPL'S SHARE

(4) NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES

(5) SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUs ONLY. SCHERER COAL IS NOT INCLUDED IN TONS

(6) INCLUDES NATURAL GAS DEMAND TRANSPORTATION CHARGE AND PRIOR PERIOD TRUE-UPS

(7) DISTILLATE & PROPANE (BBLs & \$) USED FOR FIRING, HOT STANDBY, IGNITION, PREWARMING, ETC. IN FOSSIL STEAM PLANTS IS INCLUDED IN HEAVY OIL AND LIGHT OIL

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MONTH OF OCTOBER 2020

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES			HEAVY OIL					
2 UNITS (BBL)	-	-	-	100	-	-	-	100
3 UNIT COST (\$/BBL)	-	-	-	100.0000	-	-	-	100.0000
4 AMOUNT (\$)	-	-	-	100	-	-	-	100
5 BURNED								
6 UNITS (BBL)	31,940	-	31,940	100	92,744	12,386	80,358	>100.0
7 UNIT COST (\$/BBL)	72.9904	-	72.9904	100.0000	72.9904	73.5325	(0.5421)	(0.7000)
8 AMOUNT (\$)	2,331,314	-	2,331,314	100	6,769,423	910,773	5,858,650	>100.0
9 ENDING INVENTORY								
10 UNITS (BBL)	510,659	755,188	(244,529)	(32)	510,659	755,188	(244,529)	(32)
11 UNIT COST (\$/BBL)	72.9904	73.5314	(0.5410)	(0.7000)	72.9904	73.5314	(0.5410)	(0.7000)
12 AMOUNT (\$)	37,273,213	55,530,000	(18,256,787)	(33)	37,273,213	55,530,000	(18,256,787)	(33)
13 OTHER USAGE (\$)	(9,124)				(82,771)			
14 DAYS SUPPLY	479							
15 PURCHASES			LIGHT OIL					
16 UNITS (BBL)	349	-	349	100	84,547	-	84,547	100
17 UNIT COST (\$/BBL)	67.2751	-	67.2751	100.0000	52.8097	-	52.8097	100.0000
18 AMOUNT (\$)	23,479	-	23,479	100	4,464,899	-	4,464,899	100
19 BURNED								
20 UNITS (BBL)	13,028	-	13,028	100	75,715	72	75,643	105,060
21 UNIT COST (\$/BBL)	92.2939	-	92.2939	100.0000	98.8508	94.5833	4.2675	4.5000
22 AMOUNT (\$)	1,202,405	-	1,202,405	100	7,484,489	6,810	7,477,679	109,804
23 ENDING INVENTORY								
24 UNITS (BBL)	1,404,112	1,340,331	63,781	5	1,404,112	1,340,331	63,781	5
25 UNIT COST (\$/BBL)	92.1608	95.8032	(3.6424)	(3.8000)	92.1608	95.8032	(3.6424)	(3.8000)
26 AMOUNT (\$)	129,404,101	128,408,000	996,101	1	129,404,101	128,408,000	996,101	1
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES			COAL SJRPP					
30 UNITS (TON)	-	-	-	100	-	-	-	100
31 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
32 AMOUNT (\$)	-	-	-	100	-	-	-	100
33 BURNED								
34 UNITS (TON)	-	-	-	100	-	-	-	100
35 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
36 AMOUNT (\$)	-	-	-	100	-	-	-	100
37 ENDING INVENTORY								
38 UNITS (TON)	-	-	-	100	-	-	-	100
39 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
40 AMOUNT (\$)	-	-	-	100	-	-	-	100
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

	MONTH OF OCTOBER 2020							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	1,394,142	1,807,038	(412,896)	(23)	14,741,728	18,070,380	(3,328,652)	(18)
45 U. COST (\$/MMBTU)	2.6820	2.5777	0.1043	4.0000	2.7263	2.5548	0.1715	6.7000
46 AMOUNT (\$)	3,739,144	4,658,000	(918,856)	(20)	40,189,830	46,166,000	(5,976,170)	(13)
47 BURNED								
48 UNITS (MMBTU)	2,407,433	2,161,833	245,600	11	15,409,207	17,570,874	(2,161,667)	(12)
49 U. COST (\$/MMBTU)	2.6736	2.5623	0.1113	4.3000	2.6988	2.5419	0.1569	6.2000
50 AMOUNT (\$)	6,436,581	5,539,209	897,372	16	41,587,096	44,662,554	(3,075,458)	(7)
51 ENDING INVENTORY								
52 UNITS (MMBTU)	4,387,889	5,057,652	(669,763)	(13)	4,387,889	5,057,652	(669,763)	(13)
53 U. COST (\$/MMBTU)	2.6789	2.5623	0.1166	4.6000	2.6789	2.5623	0.1166	4.6000
54 AMOUNT (\$)	11,754,933	12,959,000	(1,204,067)	(9)	11,754,933	12,959,000	(1,204,067)	(9)
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	63,247,204	-	63,247,204	100	581,713,135	-	581,713,135	100
59 U. COST (\$/MMBTU)	3.4591	-	3.4591	100.0000	3.3024	-	3.3024	100.0000
60 AMOUNT (\$)	218,776,170	-	218,776,170	100	1,921,073,992	-	921,073,992	100
61 BURNED								
62 UNITS (MMBTU)	63,530,361	54,224,009	9,306,352	17	581,724,987	518,079,316	63,645,671	12
63 U. COST (\$/MMBTU)	3.4534	4.0077	(0.5543)	(13.8000)	3.3052	3.9737	(0.6685)	(16.8000)
64 AMOUNT (\$)	219,393,271	217,313,972	2,079,299	1	1,922,707,433	2,058,666,088	(135,958,655)	(7)
65 ENDING INVENTORY								
66 UNITS (MMBTU)	3,407,127	-	3,407,127	100	3,407,127	-	3,407,127	100
67 U. COST (\$/MMBTU)	1.9399	-	1.9399	100.0000	1.9399	-	1.9399	100.0000
68 AMOUNT (\$)	6,609,405	-	6,609,405	100	6,609,405	-	6,609,405	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	22,330,176	21,326,067	1,006,274	5	257,070,507	248,269,114	8,801,393	4
73 U. COST (\$/MMBTU)	0.4681	0.4705	(0.0024)	(0.5000)	0.4831	0.4850	(0.0019)	(0.4000)
74 AMOUNT (\$)	10,453,654	10,034,574	419,080	4	124,195,909	120,401,084	3,794,825	3
75 BURNED	PROPANE							
76 UNITS (GAL)	120	-	120	100	1,599	-	1,599	100
77 UNIT COST (\$/GAL)	1.1000	-	1.1000	100.0000	1.0632	-	1.0632	100.0000
78 AMOUNT (\$)	132	-	132	100	1,700	-	1,700	100
LINES 9 & 23 EXCLUDE	-	BARRELS,	\$	-	CURRENT MONTH AND	BARRELS,		
PERIOD-TO-DATE.								
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF			\$	-	CURRENT MONTH AND		PERIOD-TO-DATE.	

SCHEDULE A - NOTES

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-20	(222,082)	\$ (579,501.61)
Feb-20	-	-
Mar-20	-	-
Apr-20	(167,677)	\$ (457,964.52)
May-20	-	-
Jun-20		
Jul-20	(1,131)	(3,082.01)
Aug-20	-	-
Sep-20	-	-
Oct-20	293,051	782,871.54
Nov-20		
Dec-20		

**SCHEDULE A - NOTES
OCTOBER 2020**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - FUEL SALE-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
219	\$15,984.90	MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
219	\$15,984.90	TOTAL-LFARS
0	\$0.00	TOTAL-SAP
\$ 219	\$15,984.90	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0		SCHERER COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
		NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

FLORIDA POWER & LIGHT
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE PERIOD OF: October 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj (Col (11)+(12))
1	<u>Estimated</u>											
2	St Lucie Reliability Sales		53,318	0	53,318	53,318	0	53,318	0.478	\$254,911	\$0	\$254,911
3	Solid Waste Authority 40MW	PPA	28,071	0	28,071	28,071	0	28,071	1.928	\$541,305	\$0	\$541,305
4	Solid Waste Authority 70MW	PPA	36,010	0	36,010	36,010	0	36,010	3.639	\$1,310,260	\$0	\$1,310,260
5	Orlando Utilities Commission OS		6,862	0	6,862	6,862	0	6,862	2.900	\$198,980	\$0	\$198,980
6	Total Estimated		124,261	0	124,261	124,261	0	124,261	1.855	\$2,305,455	\$0	\$2,305,455
7												
8	<u>Actual</u>											
9	FMPA (SL 2)	SL 2	32,214	(510)	31,704	32,214	(510)	31,704	0.619	\$196,312	\$86	\$196,398
10	OUC (SL 2)	SL 2	22,276	(353)	21,923	22,276	(353)	21,923	0.625	\$136,225	\$779	\$137,004
11	Solid Waste Authority 40MW	PPA	30,169	0	30,169	30,169	0	30,169	1.719	\$518,472	\$0	\$518,472
12	Solid Waste Authority 70MW	PPA	37,856	0	37,856	37,856	0	37,856	3.337	\$1,263,309	\$0	\$1,263,309
13	Orlando Utilities Commission OP-CAP	PPA	13,440	0	13,440	13,440	0	13,440	3.677	\$494,194	\$0	\$494,194
14	Total Actual		135,955	(863)	135,092	135,955	(863)	135,092	1.932	\$2,608,512	\$865	\$2,609,377

NOTE: Gas Received Under Gas Tolling Agreements has been included in Fuel Expense On Schedule A3

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FLORIDA POWER & LIGHT
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE PERIOD OF: October 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	A7 Schedule		Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ Fuel Adj (Col(6)*(5))
1	<u>Current Month</u>	Actual	135,092	135,092	1.932	2,609,377
2		Estimated	124,261	124,261	1.855	2,305,455
3		Difference	10,831	10,831	0.0762	\$303,922
4		Difference (%)	8.7%	8.7%	4.1%	13.2%
5						
6	<u>Year to Date</u>	Actual	1,265,235	1,265,235	1.852	23,431,679
7		Estimated	1,236,810	1,236,810	1.815	22,449,335
8		Difference	28,425	28,425	0.0369	\$982,344
9		Difference (%)	2.3%	2.3%	2.0%	4.4%
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FLORIDA POWER & LIGHT
ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE: A8

FOR THE PERIOD OF: October 2020

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ for Fuel Adj
1	<u>Estimated</u>				
2	Qualifying Facilities	27,662	27,662	1.928	\$533,452
3	Total Estimated	27,662	27,662	1.928	\$533,452
4					
5	<u>Actual</u>				
6	Broward County Resource Recovery - South QF	2,608	2,608	4.049	\$105,608
7	Broward County Resource Recovery - South AA QF	6,875	6,875	0.641	\$44,058
8	Georgia Pacific Corporation QF	240	240	1.490	\$3,576
9	Okeelanta Power Limited Partnership QF	4,682	4,682	1.621	\$75,875
10	BREVARD ENERGY, LLC	3,811	3,811	1.770	\$67,457
11	Tropicana Products QF	544	544	1.691	\$9,197
12	WM-Renewables LLC - Naples QF	346	346	(1.573)	(\$5,443)
13	WM-Renewable LLC QF	169	169	1.663	\$2,810
14	Miami-Dade South District Water Treatment QF	2,496	2,496	1.556	\$38,841
15	Lee County Solid Waste	565	565	1.900	\$10,735
16	SEMINOLE ENERGY, LLC	1,366	1,366	1.794	\$24,509
17	GES-PORT CHARLOTTE, L.L.C.	(103)	(103)	0.007	(\$7)
18	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	205	205	1.962	\$4,022
19	Total Actual	23,804	23,804	1.602	\$381,238
20					
21					
22	NOTE: Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated				
23	with the Indiantown Cogeneration, LP (ICL) purchased power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses,				
24	respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and				
25	will administer the PPA internally.				
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FLORIDA POWER & LIGHT
ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE: A8

FOR THE PERIOD OF: October 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	A8 Schedule		Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj (Col (5) * (6))
1	Current Month	Actual	23,804	23,804	1.602	381,238
2		Estimated	27,662	27,662	1.928	533,452
3		Difference	(3,858)	(3,858)	(0.327)	(152,214)
4		Difference (%)	(13.9%)	(13.9%)	(17.0%)	(28.5%)
5						
6	Year to Date	Actual	298,563	298,563	1.132	3,378,672
7		Estimated	291,567	291,567	1.265	3,689,033
8		Difference	6,996	6,996	(0.134)	(310,361)
9		Difference (%)	2.4%	2.4%	(10.6%)	(8.4%)
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Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Co-generators
 Page 1 of 2

For the Month of Oct-20

Contract	Capacity MW	Term Start	Term End	Contract Type
Indiantown	330	12/22/1995	12/31/2020	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
ICL													0
BS-NEG '91	167,174	119,175	119,175	119,175	119,175	119,175	119,175	119,175	119,175	119,175			1,239,749
Total	167,174	119,175	119,175	119,175	119,175	119,175	119,175	119,175	119,175	119,175	0	0	1,239,749

Notes:

(1) Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will administer the PPA internally.

Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Non-cogenerators
 Page 2 of 2

For the Month of **Oct-20**

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
3	Orlando Utilities Commission OP-CAP	Other Entity	December 17, 2018	December 31, 2020

2020 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	40	40	40	40	40	40	40	40	40	40		
2	70	70	70	70	70	70	70	70	70	70		
3	70	70	70	70	100	100	100	100	100	80		
Total	180	180	180	180	210	210	210	210	210	190	-	-

2020 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	2,083,820	2,083,820	2,083,820	2,083,820	2,412,200	2,145,800	2,456,600	2,412,200	2,412,200	2,192,619	0	0

Year-to-date Short Term Capacity Payments	22,366,899 ⁽¹⁾
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY

Docket No. 20200001-EI

Date: November 20, 2020

<u>List of Acronyms and Abbreviations</u>	
BBLs	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PEEC	Port Everglades Energy Center
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center