



December 18th 2020

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Docket No. 20200003-GU, Purchased Gas Adjustment Cost Recovery

Dear Mr. Teitzman

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of November 2020.
Please contact me if you have any questions.

Sincerely,

Miguel Bustos

Mgr.Gov. and Community Affairs
305-835-3605

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

SCHEDULE A-1
(REVISED 6/08/94)
PAGE 1 OF 12

	CURRENT MONTH: 11/20		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	13,611	13,611	100.00	-	150,880	150,880	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	896,596	1,019,130	122,534	12.02	6,299,533	11,393,376	5,093,843	44.71
5 DEMAND (Line 32 A-1 support detail)	1,266,417	1,293,941	27,524	2.13	10,068,364	10,260,137	191,773	1.87
6 OTHER (Line 40 A-1 support detail)	(17,620)	38,932	56,552	145.26	(185,808)	407,310	593,118	145.62
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	27,829	18,000	(9,829)	(54.60)	325,828	403,000	77,172	19.15
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,117,564	2,347,614	230,050	9.80	15,856,261	21,808,703	5,952,442	27.29
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 45 - Page 11)	(1,716)	(1,431)	285	(19.92)	(10,704)	(13,059)	(2,355)	18.03
14 TOTAL THERM SALES	1,217,196	2,346,183	1,128,987	48.12	16,496,566	21,795,644	5,299,078	24.31
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,285,449	3,279,869	(5,580)	(0.17)	37,631,100	36,376,718	(1,254,382)	(3.45)
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,288,739	3,252,059	(36,680)	(1.13)	34,470,280	35,966,108	1,495,828	4.16
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	31,756,580	20,666,500	(11,090,080)	(53.66)	275,157,270	158,900,490	(116,256,780)	(73.16)
20 OTHER Commodity (Line 40 A-1 support detail)	51,771	29,800	(21,971)	(73.73)	319,790	412,700	92,910	22.51
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,340,511	3,281,859	(58,652)	(1.79)	34,790,070	36,378,808	1,588,738	4.37
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(3,731)	(2,000)	1,731	(86.53)	(23,270)	(22,000)	1,270	(5.77)
27 TOTAL THERM SALES (24-26 Estimated only)	2,826,756	3,279,859	453,103	13.81	33,805,611	36,356,808	2,551,197	7.02
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00415	0.00415	100.00	-	0.00415	0.00415	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.27263	0.31338	0.04075	13.00	0.18275	0.31678	0.13403	42.31
32 DEMAND (5/19)	0.03988	0.06261	0.02273	36.30	0.03659	0.06457	0.02798	43.33
33 OTHER (6/20)	(0.34035)	1.30644	1.64679	126.05	(0.58103)	0.98694	1.56797	158.87
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.63390	0.71533	0.08143	11.38	0.45577	0.59949	0.14372	23.97
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.46000	0.71550	0.25550	35.71	0.46000	0.59359	0.13359	22.51
40 TOTAL THERM SALES (11/27)	0.74911	0.71577	(0.03334)	(4.66)	0.46904	0.59985	0.13081	21.81
41 TRUE-UP (E-2)	0.01471	0.01471	-	-	0.01471	0.01471	-	-
42 TOTAL COST OF GAS (40+41)	0.76382	0.73048	(0.03334)	(4.56)	0.48375	0.61456	0.13081	21.29
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.76766	0.73415	(0.03351)	(4.56)	0.48618	0.61765	0.13147	21.29
45 PGA FACTOR ROUNDED TO NEAREST .001	0.768	0.73400	(0.034)	(4.63)	0.486	0.618	0.132	21.36

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

SCHEDULE A-1/R
(REVISED 6/08/94)
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from doree	CURRENT MONTH: 11/20		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	54,076	54,076	100.00	-	1,486,342	1,486,342	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	896,596	515,361	(381,235)	(73.97)	6,299,533	6,073,953	(225,580)	(3.71)
5 DEMAND (Line 25 + Line 31 A-1 support detail)	1,266,417	577,213	(689,204)	(119.40)	10,068,364	8,057,941	(2,010,423)	(24.95)
6 OTHER (Line 40 A-1 support detail)	(17,620)	28,432	46,052	161.97	(185,808)	255,658	441,466	172.68
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	27,829	-	(27,829)	-	325,828	-	(325,828)	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,117,564	1,175,082	(942,482)	(80.21)	15,856,261	15,873,894	17,633	0.11
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 45 - Page 11)	(1,716)	(826)	890	(107.69)	(10,704)	(10,462)	242	(2.31)
14 TOTAL THERM SALES	1,217,196	1,174,256	(42,940)	(3.66)	16,496,566	15,863,431	(633,135)	(3.99)
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,285,449	2,816,489	(468,960)	(16.65)	37,631,100	32,833,429	(4,797,671)	(14.61)
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,288,739	2,816,489	(472,250)	(16.77)	34,470,280	32,833,429	(1,636,851)	(4.99)
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	31,756,580	9,711,600	(22,044,980)	(227.00)	275,157,270	136,378,280	(138,778,990)	(101.76)
20 OTHER Commodity (Line 40 A-1 support detail)	51,771	29,800	(21,971)	(73.73)	319,790	412,600	92,810	22.49
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,340,511	2,846,289	(494,221)	(17.36)	34,790,070	33,246,029	(1,544,042)	(4.64)
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(3,731)	(2,000)	1,731	-	(23,270)	(22,000)	1,270	(5.77)
27 TOTAL THERM SALES (24-26 Estimated only)	2,826,756	2,844,289	17,533	0.62	33,805,611	33,224,029	(581,582)	(1.75)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.01920	0.01920	100.00	-	0.04527	0.04527	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.27263	0.18298	(0.08965)	(48.99)	0.18275	0.18499	0.00224	1.21
32 DEMAND (5/19)	0.03988	0.05944	0.01956	32.91	0.03659	0.05909	0.02250	38.08
33 OTHER (6/20)	(0.34035)	0.95410	1.29445	135.67	(0.58103)	0.61963	1.20066	193.77
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.63390	0.41285	(0.22105)	(53.54)	0.45577	0.47747	0.02170	4.54
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.46000	0.41314	(0.04686)	(11.34)	0.46000	0.47555	0.01555	3.27
40 TOTAL THERM SALES (11/27)	0.74911	0.41314	(0.33597)	(81.32)	0.46904	0.47778	0.00874	1.83
41 TRUE-UP (E-2)	0.01471	0.01471	-	-	0.01471	0.01471	-	-
42 TOTAL COST OF GAS (40+41)	0.76382	0.42785	(0.33597)	(78.53)	0.48375	0.49249	0.00874	1.77
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.76766	0.43000	(0.33766)	(78.53)	0.48618	0.49497	0.00879	1.78
45 PGA FACTOR ROUNDED TO NEAREST .001	0.768	0.430	(0.338)	(78.60)	0.486	0.495	0.009	1.82

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

FLEX DOWN ESTIMATE
(REVISED 6/08/94)
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FLEX DOWN ESTIMATE

COST OF GAS PURCHASED		Jan 2020	Feb 2020	Mar 2020	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020
1	COMMODITY (Pipeline)	160,479	136,612	144,729	199,934	156,717	143,335	141,455	146,314	153,484	49,207	54,076	
2	NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-	-	-	-	-	-	
3	SWING SERVICE	-	-	-	-	-	-	-	-	-	-	-	
4	COMMODITY (Other)	803,589	603,643	636,688	575,674	517,142	437,084	376,506	534,693	604,977	468,596	515,361	
5	DEMAND	973,621	912,983	973,621	943,303	672,508	652,126	672,738	550,586	533,914	595,328	577,213	
6	OTHER	27,386	22,535	19,973	24,390	23,345	18,806	18,023	18,805	17,354	36,608	28,432	
LESS END-USE CONTRACT													
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-	-	
8	DEMAND	-	-	-	-	-	-	-	-	-	-	-	
9	Other	-	-	-	-	-	-	-	-	-	-	-	
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	-	-	-	
11	TOTAL COST ¹ (1+2+3+4+5+6+10)-(7+8+9)	1,965,075	1,675,773	1,775,011	1,743,301	1,369,712	1,251,351	1,208,722	1,250,398	1,309,729	1,149,739	1,175,082	
12	NET UNBILLED	-	-	-	-	-	-	-	-	-	-	-	
13	COMPANY USE	(1,005)	(1,005)	(1,005)	(966)	(966)	(966)	(946)	(946)	(946)	(886)	(826)	
14	TOTAL THERM SALES	1,964,070	1,674,768	1,774,005	1,742,336	1,368,746	1,250,386	1,207,777	1,249,452	1,308,783	1,148,853	1,174,256	
THERMS PURCHASED													
15	COMMODITY (Pipeline) Billing Determinants Only	3,866,964	3,291,842	3,487,446	3,570,248	2,798,500	2,559,553	2,525,983	2,612,736	2,740,788	2,562,879	2,816,489	
16	NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-	-	-	-	-	-	-	
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-	-	-	-	
18	COMMODITY (Other) Commodity	3,866,964	3,291,842	3,487,446	3,570,248	2,798,500	2,559,553	2,525,983	2,612,736	2,740,788	2,562,879	2,816,489	
19	DEMAND Billing Determinants Only	16,785,880	15,702,920	16,785,880	16,244,400	11,123,730	10,769,100	11,128,070	9,193,980	8,897,400	10,035,320	9,711,600	
20	OTHER Commodity	44,100	43,800	45,600	42,700	40,600	34,400	32,300	33,700	31,100	34,500	29,800	
LESS END-USE CONTRACT													
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-	-	
22	DEMAND	-	-	-	-	-	-	-	-	-	-	-	
23		-	-	-	-	-	-	-	-	-	-	-	
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,911,064	3,335,642	3,533,046	3,612,948	2,839,100	2,593,953	2,558,283	2,646,436	2,771,888	2,597,379	2,846,289	
25	NET UNBILLED	-	-	-	-	-	-	-	-	-	-	-	
26	COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	
27	TOTAL THERM SALES (24-26 Estimated only)	3,909,064	3,333,642	3,531,046	3,610,948	2,837,100	2,591,953	2,556,283	2,644,436	2,769,888	2,595,379	2,844,289	
CENTS PER THERM													
28	COMMODITY (Pipeline) (1/15)	0.04150	0.04150	0.04150	0.05600	0.05600	0.05600	0.05600	0.05600	0.05600	0.01920	0.01920	
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-	-	-	-	
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	-	-	-	
31	COMMODITY (Other) (4/18)	0.20781	0.18338	0.18257	0.16124	0.18479	0.17077	0.14905	0.20465	0.22073	0.18284	0.18298	
32	DEMAND (5/19)	0.05800	0.05814	0.05800	0.05807	0.06046	0.06056	0.06045	0.05989	0.06001	0.05932	0.05944	
33	OTHER (6/20)	0.62100	0.51450	0.43800	0.57120	0.57500	0.54670	0.55800	0.55800	0.55800	1.06110	0.95410	
LESS END-USE CONTRACT													
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	-	-	-	
35	DEMAND (8/22)	-	-	-	-	-	-	-	-	-	-	-	
36	Other (9/23)	-	-	-	-	-	-	-	-	-	-	-	
37	TOTAL COST (11/24)	0.50244	0.50238	0.50240	0.48251	0.48245	0.48241	0.47247	0.47248	0.47250	0.44265	0.41285	
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	-	-	-	
39	COMPANY USE (13/26)	0.50270	0.50269	0.50269	0.48278	0.48279	0.48278	0.47284	0.47284	0.47285	0.44299	0.41314	
40	TOTAL THERM SALES (11/27)	0.50270	0.50269	0.50269	0.48278	0.48279	0.48278	0.47284	0.47284	0.47285	0.44299	0.41314	
41	TRUE-UP (E-2)	0.01471	0.01471	0.01471	0.01471	0.01471	0.01471	0.01471	0.01471	0.01471	0.01471	0.01471	
42	TOTAL COST OF GAS (40+41)	0.51741	0.51740	0.51740	0.49749	0.49750	0.49749	0.48755	0.48755	0.48756	0.45770	0.42785	
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	
44	PGA FACTOR ADJUSTED FOR TAXES	0.52001	0.52000	0.52000	0.49999	0.50000	0.49999	0.49000	0.49000	0.49001	0.46000	0.43000	
45	PGA FACTOR ROUNDED TO NEAREST .001	0.52000	0.52000	0.52000	0.50000	0.50000	0.50000	0.49000	0.49000	0.49000	0.46000	0.43000	

COMPANY:
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

CURRENT MONTH: 11/20

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,292,180	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(3,000)	0.00	0.00000
5 Commodity Adjustments (Line 45 Page 10)	(3,731)	0.00	
6 Commodity Adjustments FGT Supplier Refund		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	3,285,449	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 49 Page 10)	3,289,180	880,983.27	0.26784
18 Bay Gas Storage	0	0.00	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 25 Page 11)	3,290.00	729.44	
21 Imbalance Cashout - Transporting Cust (Line 2 Page 11)	0	0.00	
22 Other Shippers (Line 24+26 Page 10)	0.00	16,599.26	
23 Less: Company Use (Lines 45 Page 11)	(3,731)	(1,716.09)	0.46000
24 TOTAL COMMODITY (Other)	3,288,739	896,595.88	0.27263
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	31,756,580	1,196,417.20	0.03767
26 FPU - Capacity Indian River (Line 21 Page 10)		70,000.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	0.00	
32 TOTAL DEMAND	31,756,580	1,266,417.20	0.03988
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other Monthly purchases and expense (Line 19+22+23, Page 10)	51,771	30,491.31	0.58896
34 Storage Purchases	0	0.00	
35 Storage withdrawal	0	0.00	
36 Storage Acitivity	0	(48,111.94)	
35 Realized Gain/Loss (Line 20, Page 10)		(27,828.72)	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	51,771	(45,449.35)	(0.87789)
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

SCHEDULE A-2
(REVISED 6/08/94)
PAGE 5 OF 12

FOR THE PERIOD: line 9a from Doree		CURRENT MONTH: 11/20		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	878,976	543,793	(335,183)	-61.64%	6,113,725	6,329,611	215,886	3.41%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	1,266,417	631,289	(635,128)	-100.61%	10,068,364	9,544,283	(524,081)	-5.49%
3	TOTAL	2,145,393	1,175,082	(970,311)	-82.57%	16,182,089	15,873,894	(308,195)	-1.94%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,217,196	1,174,256	(42,940)	-3.66%	16,496,566	15,863,431	(633,135)	-3.99%
5	TRUE-UP (COLLECTED) OR REFUNDED	(48,942)	(48,942)	-	0.00%	(538,358)	(538,358)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,168,254	1,125,314	(42,940)	-3.82%	15,958,208	15,325,073	(633,135)	-4.13%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(977,139)	(49,768)	927,371	-1863.39%	(223,881)	(548,821)	(324,940)	59.21%
8	INTEREST PROVISION-THIS PERIOD (21)	102	(49)	(151)	308.16%	737	(3,339)	(4,076)	122.07%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,727,243	(610,404)	(2,337,647)	382.97%	185,934	(597,478)	(783,412)	131.12%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	48,942	48,942	-	0.00%	538,358	538,358	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	27,829	-	(27,829)	---	325,828	-	(325,828)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	826,976	(611,279)	(1,438,255)	235.29%	826,976	(611,279)	(1,438,255)	235.29%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	1,727,243	(610,404)	(2,337,647)	382.97%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	826,874	(611,230)	(1,438,104)	235.28%				
14	TOTAL (12+13)	2,554,117	(1,221,634)	(3,775,751)	309.07%				
15	AVERAGE (50% OF 14)	1,277,058	(610,817)	(1,887,875)	309.07%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00090	0.00090	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00090	0.00090	-	0.00%				
18	TOTAL (16+17)	0.00180	0.00180	-	0.00%				
19	AVERAGE (50% OF 18)	0.00090	0.00090	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00008	0.00008	-	0.00%				
21	INTEREST PROVISION (15x20)	102	(49)	(151)	308.16%				

COMPANY:
FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

CURRENT MONTH: 11/20

DATE	(A) PURCHASED FROM	Y 2011 PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						1,213,016.46		36.97
2	Florida Power & Light	System Supply	FTS	3,292,180		3,292,180	880,983.27			3,950.62	26.76
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				3,292,180	-	3,292,180	880,983	-	1,213,016	3,951	63.73

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

	CURRENT MONTH: 11/20		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,184,943	1,316,120	131,177	11.07%	14,947,473	14,768,995	(178,478)	-1.19%
2 GAS LIGHTS	-	1,796	1,796	0.00%	10,689	20,059	9,370	87.66%
3 COMMERCIAL	1,548,940	1,897,234	348,294	22.49%	17,649,722	20,883,727	3,234,005	18.32%
4 LARGE COMMERCIAL	92,873	64,709	(28,164)	-30.33%	1,197,727	683,926	(513,801)	-42.90%
5 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
6 TOTAL FIRM	2,826,756	3,279,859	453,103	16.03%	33,805,611	36,356,707	2,551,096	7.55%
THERM SALES (INTERRUPTIBLE)								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
THERM TRANSPORTED								
10 COMMERCIAL TRANSP.	5,376,051	4,617,979	(758,072)	-14.10%	53,902,916	50,810,346	(3,092,570)	-5.74%
11 SMALL COMMERCIAL TRANSP. FIRM	2,232,062	2,780,555	548,493	24.57%	26,573,992	30,780,057	4,206,065	15.83%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
18 SPECIAL CONTRACT TRANSP.	1,317,671	686,107	(631,564)	-47.93%	7,098,805	7,785,852	687,047	9.68%
19 TOTAL TRANSPORTATION	8,925,784	8,084,641	(841,143)	-9.42%	87,575,713	89,376,255	1,800,542	2.06%
TOTAL THERMS SALES & TRANSP.	11,752,540	11,364,500	(388,040)	-3.30%	121,381,324	125,732,962	4,351,638	3.59%
NUMBER OF CUSTOMERS (FIRM) AVG. NO. OF CUSTOMERS PERIOD TO DATE								
20 RESIDENTIAL	106,828	103,697	(3,131)	-2.93%	105,407	103,414	(1,993)	-1.89%
21 GAS LIGHTS	1	15	14	1400.00%	10	15	5	50.00%
22 COMMERCIAL	5,212	5,044	(168)	-3.22%	5,142	5,038	(104)	-2.02%
23 LARGE COMMERCIAL	11	4	(7)	-63.64%	8	4	(4)	-50.00%
24 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
25 TOTAL FIRM	112,052	108,760	(3,292)	-2.94%	110,587	108,471	(2,096)	-1.90%
NUMBER OF CUSTOMERS (INTERRUPTIBLE) AVG. NO. OF CUSTOMERS PERIOD TO DATE								
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
NUMBER OF CUSTOMERS (TRANSPORTATION) AVG. NO. OF CUSTOMERS PERIOD TO DATE								
29 COMMERCIAL TRANSP.	98	98	-	0.00%	90	99	9	10.00%
30 SMALL COMMERCIAL TRANSP. FIRM	2,898	3,106	208	7.18%	2,918	3,039	121	4.15%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
37 SPECIAL CONTRACT TRANSP.	1	1	-	0.00%	1	1	-	0.00%
38 TOTAL TRANSPORTATION	2,997	3,205	208	6.94%	3,009	3,139	130	4.32%
TOTAL CUSTOMERS	115,049	111,965	(3,084)	-2.68%	113,576	111,610	(1,966)	-1.73%
THERM USE PER CUSTOMER								
39 RESIDENTIAL	11	13	2	18.18%	13	13	-	0.00%
40 GAS LIGHTS	-	120	120	0.00%	-	122	122	0.00%
41 COMMERCIAL	297	376	79	26.60%	312	377	65	20.83%
42 LARGE COMMERCIAL	8,443	16,177	7,734	91.60%	13,611	15,544	1,933	14.20%
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	54,858	47,122	(7,736)	-14.10%	54,447	46,658	(7,789)	-14.31%
47 SMALL COMMERCIAL TRANSP. FIRM	770	895	125	16.23%	828	921	93	11.23%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
54 SPECIAL CONTRACT	1,317,671	686,107	(631,564)	-47.93%	645,346	707,805	62,459	9.68%

GAS INVOICES
CURRENT MONTH: 11/20

FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

							Actual
FGT FTS - Contract 5034	MCF	THERMS		RATE	AMOUNT	Checked:	
1	Commodity costs						
2	Contract #5034	FTS 1	3,292,180	0.00000	0.00		
3	Contract #3608, 5338, 5364, 5381	FTS 2		0.00000	0.00		
3A	Back to Back / No Notice			n/a	n/a		
4	Total Firm:		3,292,180		0.00	()	
MEMO: FGT Fixed charges paid on 10th of month							
5	FTS-1 Demand - System supply	Miami	7,137,000	0.72998354	0.05318	379,545.66 ()	
6	" Capacity release		0	---			
7	" System supply	Treasure Coast	320,400	0.03001259	0.05318	17,038.87 ()	
8	" System supply	Brevard	4,219,500	0.24000387	0.05318	224,393.01 ()	
9	" " "	Merritt Sq.	0		0.05318	0.00 ()	
10	Total FTS-1 demand		11,676,900			620,978	
11							
12	FTS-2 Demand - System supply	Miami	9,009,600		0.06318	569,227 ()	
13	FTS-2 Demand		0	---		0	
14							
15	Total FTS-2 demand		9,009,600			569,226.53	
16							
17	Fuel Transport		9,589,560			5,998	
18	FGT Storage Demand		1,814,050			16,814	
19							
20						()	
21	Total fixed charges		32,090,110			1,213,016.46	
22							
23	OTHER SUPPLIERS:						
24			THERMS			AMOUNT	
25	Florida Power & Light		3,292,180			880,983.27 ()	
26	Bay Gas Storage - Injection					()	
27						()	
28						()	
29						()	
30						()	
31						()	
32						()	
33						()	
34						()	
35						()	
36						()	
37						()	
38						()	
39						()	
40						()	
41						()	
42						()	
43						()	
44						()	
45	Total costs:		3,292,180			880,983.27	
46							
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					2,093,999.73	

CURRENT MONTH: 11/20

FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

		therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice
				Payments	Accruals			
1	FGT -							
2	FTS-1 & FTS-2 Commod. (Mia.Br,TC) 11/20		3,292,180.0		-	-		
3	Reverse FTS-1 & FTS-2 Commod accr 10/20		(3,636,140.0)		-	-		
4	FTS-1 & FTS-2 Commodity 10/20		3,633,140.0	-		-		
5			3,289,180.0			-		
6	FTS-1 & FTS-2Demand (Mia.Br,TC) 11/20	22,500,550.0			1,213,016.46	1,213,016.46		
7	Reverse FTS-1 & FTS-2 Demand accr 10/20	(16,153,450.0)			(870,627.19)	(870,627.19)		
8	FTS-1 & FTS-2 Demand 10/20	25,409,480.0		854,027.93		854,027.93	B1 (1)	
9						-		
10	TOTAL FGT DEMAND	31,756,580.0				1,196,417.20		
11	No-Notice Demand					-		
12						-		
13						-		
14						-		
15						-		
16	TOTAL NO-NOTICE DEMAND					-		
17						-		
18						-		
19	PGA Admin			17,445.31		17,445.31		
20	Cost Optimization Sharing			(27,828.72)		(27,828.72)		
21	FPU - Capacity Indian River			70,000.00		70,000.00		
22	TECO - Peoples Gas			5,159.35		5,159.35	B2 & B3	
23	FPL Energy Services		51,771	7,886.65		7,886.65	B4	
24	Reverse FPL - 10/20	(3,636,140.0)			(781,656.65)	(781,656.65)		
25						-		
26	FPL - 11/20	5,205,400.0		798,255.91		798,255.91	B1 (2)	
27						-		
28						-		
29						-		
30	Bay Gas Storage Activity			(48,111.94)		(48,111.94)		
31						-		
32						-		
33						-		
34						-		
35						-	B1(7)	
36						-		
37						-		
38						-		
39						-		
40						-		
41						-		
42						-		
43						-		
44						-		
45						-		
46						-		
47	Net Activity	1,569,260.00				(31,512.68)		
48						-		
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	3,292,180.0			880,983.27	880,983.27		
50						-		
51	Total purchases & accruals -		3,340,951.2	1,676,834.49	441,715.89	2,118,550.38		

CURRENT MONTH: 11/20

FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020								
FGT	therms billed	Net therms received	----- Amount -----		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	This month Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1					-		JE RVBI085364 - Mar07	
2	Cash outs	-	0.00		-	B5		
3					-			
4					-			
5					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22	Total Cash outs / Overtenders	0.0	0.0	0.00	0.00			
BOOK-OUT TRANSACTIONS								
24					-			
25	FGT Inbalance		3,290.0	729.44	729.44	B1 (3)		
26	FCG Flare Project				-			
27	Bay Gas Property Tax Allocation		-		-	B1 (10)		
28	Total book-outs	0.0	3,290.0	729.44	0.00			
STORAGE TRANSACTIONS								
29	Reverse Hattiesburg- Demand	0						
30	Bay Gas - Storage Demand	0		0.00	0.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	0		0.00	0.00	B1 (9)		
33	Storage Injections Purch - Bay Gas	0		0.00	0.00	B1 (4)		
34	Storage Injections Transp. - Bay Gas	0		0.00	0.00	B1 (5)		
35	Storage Withdrawals - Bay Gas	0		0.00	0.00	B1 (6)		
36	Storage Withdrawals - Transp. - Bay Gas			0.00	0.00	B1 (7)		
37	Total storage costs	0.0		0.00	0.00			
38								
39			3,344,241.2	1,677,563.93	441,715.89			
40				(a)	(b)			
41								
42	Total Gas Cost - (a + b):			2,119,279.82				
43				0.00				
44								
45	Company Use		(3,730.6)	(1,716.09)				
46	CNG Vehicle Use		0.0	0.00				
47								
48	Total PGA Gas Cost - (Ln 34 through 41):		3,340,510.57	2,117,563.73				