

P.O. Box 3395
West Palm Beach, Florida 33402-3395

December 18, 2020

Mr. Adam J. Teitzman, Commission Clerk
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20200001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

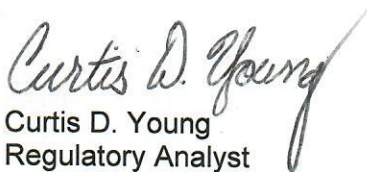
Dear Mr. Teitzman:

We are enclosing the November 2020 Fuel Schedules for our Consolidated Electric Florida divisions.

The over-recovery for the month is higher than estimated primarily due to fuel costs being lower than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,


Curtis D. Young
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
Buddy Shelley (no enclosure)
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH: NOVEMBER 2020

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%								
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	820,878	983,474	(162,596)	-16.5%	35,041	33,415	1,626	4.9%	2.34262	2.94317	(0.60055)	-20.4%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,105,424	1,121,001	(15,577)	-1.4%	35,041	33,415	1,626	4.9%	3.15466	3.35474	(0.20008)	-6.0%
11 Energy Payments to Qualifying Facilities (A8a)	1,210,199	1,344,100	(133,901)	-10.0%	14,939	16,600	(1,661)	-10.0%	8.10083	8.09699	0.00384	0.1%
12 TOTAL COST OF PURCHASED POWER	3,136,501	3,448,574	(312,073)	-9.1%	49,980	50,015	(35)	-0.1%	6.27549	6.89502	(0.61953)	-9.0%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					49,980	50,015	(35)	-0.1%				
14 Fuel Cost of Economy Sales (A7)					49,980	50,015	(35)	-0.1%				
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	(13,874)	90,943	(104,817)	-36.9%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	3,150,375	3,357,631	(207,256)	-6.2%	49,980	50,015	(35)	-0.1%	6.30325	6.71319	(0.40994)	-6.1%
21 Net Unbilled Sales (A4)	(31,883) *	(44,036) *	12,153	-27.6%	(506)	(656)	150	-22.9%	(0.06721)	(0.09245)	0.02524	-27.3%
22 Company Use (A4)	2,964 *	2,442 *	522	21.4%	47	36	11	29.3%	0.00625	0.00513	0.00112	21.8%
23 T & D Losses (A4)	189,034 *	201,463 *	(12,429)	-6.2%	2,999	3,001	(2)	-0.1%	0.39847	0.42294	(0.02447)	-5.8%
24 SYSTEM KWH SALES	3,150,375	3,357,631	(207,256)	-6.2%	47,440	47,634	(194)	-0.4%	6.64076	7.04881	(0.40805)	-5.8%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	3,150,375	3,357,631	(207,256)	-6.2%	47,440	47,634	(194)	-0.4%	6.64076	7.04881	(0.40805)	-5.8%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	3,150,375	3,357,631	(207,256)	-6.2%	47,440	47,634	(194)	-0.4%	6.64076	7.04881	(0.40805)	-5.8%
28 GPIF**												
29 TRUE-UP**	161,204	161,204	0	0.0%	47,440	47,634	(194)	-0.4%	0.33981	0.33842	0.00139	0.4%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	3,311,579	3,518,835	(207,256)	-5.9%	47,440	47,634	(194)	-0.4%	6.98056	7.38723	(0.40667)	-5.5%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									7.09288	7.50609	(0.41321)	-5.5%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									7.093	7.506	(0.413)	-5.5%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

0

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	9,046,842	11,229,036	(2,182,194)	-19.4%	430,357	403,939	26,418	6.5%	2.10217	2.77988	(0.67771)	-24.4%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	15,543,581	13,805,028	1,738,553	12.6%	430,357	403,939	26,418	6.5%	3.61179	3.41760	0.19419	5.7%
11 Energy Payments to Qualifying Facilities (A8a)	11,599,928	14,198,873	(2,598,945)	-18.3%	164,633	176,450	(11,817)	-6.7%	7.04592	8.04697	(1.00105)	-12.4%
12 TOTAL COST OF PURCHASED POWER	36,190,352	39,232,937	(3,042,585)	-7.8%	594,990	580,389	14,601	2.5%	6.08251	6.75976	(0.67725)	-10.0%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					594,990	580,389	14,601	2.5%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	255,004	1,168,375	(913,371)	-78.2%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	35,935,348	38,064,562	(2,129,214)	-5.6%	594,990	580,389	14,601	2.5%	6.03965	6.55845	(0.51880)	-7.9%
21 Net Unbilled Sales (A4)	173,783 *	(498,975) *	672,758	-134.8%	2,877	(7,608)	10,485	-137.8%	0.03126	(0.09027)	0.12153	-134.6%
22 Company Use (A4)	28,013 *	27,710 *	303	1.1%	464	423	41	9.8%	0.00504	0.00501	0.00003	0.6%
23 T & D Losses (A4)	2,156,095 *	2,283,849 *	(127,754)	-5.6%	35,699	34,823	876	2.5%	0.38782	0.41318	(0.02536)	-6.1%
24 SYSTEM KWH SALES	35,935,348	38,064,562	(2,129,214)	-5.6%	555,950	552,752	3,198	0.6%	6.46377	6.88637	(0.42260)	-6.1%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	35,935,348	38,064,562	(2,129,214)	-5.6%	555,950	552,752	3,198	0.6%	6.46377	6.88637	(0.42260)	-6.1%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	35,935,348	38,064,562	(2,129,214)	-5.6%	555,950	552,752	3,198	0.6%	6.46377	6.88637	(0.42260)	-6.1%
28 GPIF**												
29 TRUE-UP**	1,773,244	1,773,244	(0)	0.0%	555,950	552,752	3,198	0.6%	0.31896	0.32080	(0.00184)	-0.6%
30 TOTAL JURISDICTIONAL FUEL COST	37,708,592	39,837,806	(2,129,214)	-5.3%	555,950	552,752	3,198	0.6%	6.78273	7.20718	(0.42445)	-5.9%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									6.89186	7.32314	(0.43128)	-5.9%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									6.892	7.323	(0.431)	-5.9%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: NOVEMBER 2020 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	0	0.0%	\$ 0	\$ 0	0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	820,878	983,474	(162,596)	-16.5%	9,046,842	11,229,036	(2,182,194)	-19.4%
3a. Demand & Non Fuel Cost of Purchased Power	1,105,424	1,121,001	(15,577)	-1.4%	15,543,581	13,805,028	1,738,553	12.6%
3b. Energy Payments to Qualifying Facilities	1,210,199	1,344,100	(133,901)	-10.0%	11,599,928	14,198,873	(2,598,945)	-18.3%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	3,136,501	3,448,574	(312,073)	-9.1%	36,190,352	39,232,937	(3,042,585)	-7.8%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	6,744	17,850	(11,106)	-62.2%	105,895	200,700	(94,805)	-47.2%
7. Adjusted Total Fuel & Net Power Transactions	3,143,245	3,466,424	(323,179)	-9.3%	36,296,247	39,433,637	(3,137,390)	-8.0%
8. Less Apportionment To GSLD Customers	(13,874)	90,943	(104,817)	-115.3%	255,004	1,168,375	(913,371)	-78.2%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 3,157,119	\$ 3,375,481	(218,362)	-6.5%	\$ 36,041,243	\$ 38,265,262	(2,224,019)	-5.8%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: NOVEMBER 2020 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	3,363,790	3,543,379	(179,589)	-5.1%	41,130,350	41,348,578	(218,228)	-0.5%
c. Jurisdictional Fuel Revenue	3,363,790	3,543,379	(179,589)	-5.1%	41,130,350	41,348,578	(218,228)	-0.5%
d. Non Fuel Revenue	3,028,911	1,771,165	1,257,746	71.0%	35,176,189	24,475,134	10,701,055	43.7%
e. Total Jurisdictional Sales Revenue	6,392,701	5,314,544	1,078,157	20.3%	76,306,539	65,823,713	10,482,826	15.9%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 6,392,701	\$ 5,314,544	\$ 1,078,157	20.3%	\$ 76,306,539	\$ 65,823,713	\$ 10,482,826	15.9%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	47,171,578	46,693,732	477,846	1.0%	552,578,506	539,081,798	13,496,707	2.5%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	47,171,578	46,693,732	477,846	1.0%	552,578,506	539,081,798	13,496,707	2.5%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Page 3 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: NOVEMBER 2020 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 3,363,790	\$ 3,543,379	\$ (179,589)	-5.1%	\$ 41,130,350	\$ 41,348,578	\$ (218,228)	-0.5%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	161,204	161,204	0	0.0%	1,773,244	1,773,244	(0)	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	3,202,586	3,382,175	(179,589)	-5.3%	39,357,106	39,575,334	(218,228)	-0.6%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	3,157,119	3,375,481	(218,362)	-6.5%	36,041,243	38,265,262	(2,224,019)	-5.8%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	3,157,119	3,375,481	(218,362)	-6.5%	36,041,243	38,265,262	(2,224,019)	-5.8%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	45,467	6,694	38,773	579.2%	3,315,863	1,310,072	2,005,791	153.1%
8. Interest Provision for the Month	151	(159)	310	-195.0%	(19,794)	(29,798)	10,004	-33.6%
9. True-up & Inst. Provision Beg. of Month	1,913,273	3,552,406	(1,639,133)	-46.1%	(3,952,348)	666,626	(4,618,974)	-692.9%
9a. Overcollection-Interim Rates/State Tax Refund			0	0.0%	1,003,130		1,003,130	0.0%
10. True-up Collected (Refunded)	161,204	161,204	0	0.0%	1,773,244	1,773,244	(0)	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ 2,120,095	\$ 3,720,145	\$ (1,600,050)	-43.0%	\$ 2,120,095	\$ 3,720,145	\$ (1,600,050)	-43.0%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: NOVEMBER 2020 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9)	\$ 1,913,273	\$ 3,552,406	\$ (1,639,133)	-46.1%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	2,119,944	3,720,304	(1,600,360)	-43.0%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	4,033,218	7,272,710	(3,239,493)	-44.5%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ 2,016,609	\$ 3,636,355	\$ (1,619,746)	-44.5%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	0.0900%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	0.0900%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	0.1800%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	0.0900%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0075%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	151	N/A	--	--	N/A	N/A	--	--

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)								
1 System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2 Power Sold								
3 Inadvertent Interchange Delivered - NET								
4 Purchased Power	35,041	33,415	1,626	4.86%	430,357	403,939	26,418	6.54%
4a Energy Purchased For Qualifying Facilities	14,939	16,600	(1,661)	-10.00%	164,633	176,450	(11,817)	-6.70%
5 Economy Purchases								
6 Inadvertent Interchange Received - NET								
7 Net Energy for Load	49,980	50,015	(35)	-0.07%	594,990	580,389	14,601	2.52%
8 Sales (Billed)	47,440	47,634	(194)	-0.41%	555,950	552,752	3,198	0.58%
8a Unbilled Sales Prior Month (Period)								
8b Unbilled Sales Current Month (Period)								
9 Company Use	47	36	11	29.25%	464	423	41	9.78%
10 T&D Losses Estimated @ 0.06	2,999	3,001	(2)	-0.07%	35,699	34,823	876	2.52%
11 Unaccounted for Energy (estimated)	(506)	(656)	150	-22.89%	2,877	(7,608)	10,485	-137.82%
12								
13 % Company Use to NEL	0.09%	0.07%	0.02%	28.57%	0.08%	0.07%	0.01%	14.29%
14 % T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15 % Unaccounted for Energy to NEL	-1.01%	-1.31%	0.30%	-22.90%	0.48%	-1.31%	1.79%	-136.64%

(S)								
16 Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a Fuel Related Transactions								
16b Adjustments to Fuel Cost								
17 Fuel Cost of Power Sold								
18 Fuel Cost of Purchased Power	820,878	983,474	(162,596)	-16.53%	9,046,842	11,229,036	(2,182,194)	-19.43%
18a Demand & Non Fuel Cost of Pur Power	1,105,424	1,121,001	(15,577)	-1.39%	15,543,581	13,805,028	1,738,553	12.59%
18b Energy Payments To Qualifying Facilities	1,210,199	1,344,100	(133,901)	-9.96%	11,599,928	14,198,873	(2,598,945)	-18.30%
19 Energy Cost of Economy Purch.								
20 Total Fuel & Net Power Transactions	3,136,501	3,448,574	(312,073)	-9.05%	36,190,352	39,232,937	(3,042,585)	-7.76%

(Cents/KWH)								
21 Fuel Cost of Sys Net Gen								
21a Fuel Related Transactions								
22 Fuel Cost of Power Sold								
23 Fuel Cost of Purchased Power	2.343	2.943	(0.600)	-20.39%	2.102	2.780	(0.678)	-24.39%
23a Demand & Non Fuel Cost of Pur Power	3.155	3.355	(0.200)	-5.96%	3.612	3.418	0.194	5.68%
23b Energy Payments To Qualifying Facilities	8.101	8.097	0.004	0.05%	7.046	8.047	(1.001)	-12.44%
24 Energy Cost of Economy Purch.								
25 Total Fuel & Net Power Transactions	6.275	6.895	(0.620)	-8.99%	6.083	6.760	(0.677)	-10.01%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of: NOVEMBER 2020 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

FPL AND GULF/SOUTHERN	MS	33,415			33,415	2.943173	6.297914	983,474
TOTAL		33,415	0	0	33,415	2.943173	6.297914	983,474

ACTUAL:

FPL	MS	14,172			14,172	2.386741	5.012461	338,249
GULF/SOUTHERN		20,869			20,869	2.312659	5.826516	482,629
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		35,041	0	0	35,041	4.699400	5.012461	820,878

CURRENT MONTH: DIFFERENCE		1,626	0	0	1,626	1.756227	(1.28545)	(162,596)
DIFFERENCE (%)		4.9%	0.0%	0.0%	4.9%	59.7%	-20.4%	-16.5%
PERIOD TO DATE: ACTUAL	MS	430,357			430,357	2.102172	2.202172	9,046,842
ESTIMATED	MS	403,939			403,939	2.779881	2.879881	11,229,036
DIFFERENCE		26,418	0	0	26,418	(0.677709)	-0.677709	(2,182,194)
DIFFERENCE (%)		6.5%	0.0%	0.0%	6.5%	-24.4%	-23.5%	-19.4%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: NOVEMBER 2020 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		16,600			16,600	8.096988	8.096988	1,344,100
TOTAL		16,600	0	0	16,600	8.096988	8.096988	1,344,100

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		14,939			14,939	8.100829	8.100829	1,210,199
TOTAL		14,939	0	0	14,939	8.100829	8.100829	1,210,199

CURRENT MONTH: DIFFERENCE		(1,661)	0	0	(1,661)	0.003841	0.003841	(133,901)
DIFFERENCE (%)		-10.0%	0.0%	0.0%	-10.0%	0.0%	0.0%	-10.0%
PERIOD TO DATE: ACTUAL	MS	164,633			164,633	7.045924	7.045924	11,599,928
ESTIMATED	MS	176,450			176,450	8.046967	8.046967	14,198,873
DIFFERENCE		(11,817)	0	0	(11,817)	-1.001043	-1.001043	(2,598,945)
DIFFERENCE (%)		-6.7%	0.0%	0.0%	-6.7%	-12.4%	-12.4%	-18.3%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of:

NOVEMBER 2020 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							