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December 18, 2020

-VIA ELECTRONIC FILING -

Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20200001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of November 2020.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria Jose Moncada

Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

CERTIFICATE OF SERVICE

Docket No. 20200001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished

by electronic service on this 18th day of December 2020 to the following:

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By: s/ Maria Jose Moncada
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FLORIDA POWER & LIGHT
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COSTS RECOVERY FACTOR

SCHEDULE: A1

FOR THE PERIOD: November 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	
Line No.	A1 Schedule	Dollars				MWH				Cents/KWH				
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	
1	Fuel Cost of System Net Generation (per A3) ⁽⁵⁾	235,030,079	192,292,179	42,737,899	22.2%	9,743,581	9,046,085	697,495	7.7%	2.4122	2.1257	0.2865	13.5%	
2	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	197,596	157,683	39,913	25.3%	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A	
3	Fuel Cost of Stratified Sales	(2,986,022)	(3,723,535)	737,513	(19.8%)	(151,578)	(99,810)	(51,768)	51.9%	1.9700	3.7306	(1.7606)	(47.2%)	
4	Adjustments to Fuel Costs (Per A2)	(282,629)	0	(282,629)	0.0%	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A	
5	TOTAL COST OF GENERATED POWER	231,959,024	188,726,327	43,232,697	22.9%	9,592,003	8,946,275	645,727	7.2%	2.4183	2.1096	0.3087	14.6%	
6	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	2,420,199	2,420,378	(179)	(0.0%)	124,194	127,406	(3,212)	(2.5%)	1.9487	1.8997	0.0490	2.6%	
7	Energy Cost of Economy Purchases (Per A9)	75,536	42,000	33,536	79.8%	2,004	2,400	(396)	(16.5%)	3.7693	1.7500	2.0193	115.4%	
8	Energy Payments to Qualifying Facilities (Per A8)	349,409	451,378	(101,969)	(22.6%)	20,744	27,086	(6,342)	(23.4%)	1.6844	1.6664	0.0180	1.1%	
9	TOTAL COST OF PURCHASED POWER	2,845,144	2,913,757	(68,612)	(2.4%)	146,942	156,892	(9,950)	(6.3%)	1.9362	1.8572	0.0790	4.3%	
10	TOTAL AVAILABLE (LINE 5+9)	234,804,168	191,640,084	43,164,085	22.5%	9,738,945	9,103,168	635,777	7.0%	2.4110	2.1052	0.3058	14.5%	
11														
12	Fuel Cost of Economy and Other Power Sales (A6)	(3,191,268)	(3,395,175)	203,907	(6.0%)	(200,853)	(194,100)	(6,753)	3.5%	1.5889	1.7492	(0.1603)	(9.2%)	
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(259,199)	(269,916)	10,717	(4.0%)	(53,463)	(52,441)	(1,022)	1.9%	0.4848	0.5147	(0.0299)	(5.8%)	
14	Gains from Off-System Sales (Per A6)	(1,881,852)	(1,435,231)	(446,621)	31.1%	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A	
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(5,332,319)	(5,100,322)	(231,997)	4.5%	(254,316)	(246,541)	(7,775)	3.2%	2.0967	2.0687	0.0280	1.4%	
16	Incremental Personnel, Software, and Hardware Costs ⁽¹⁾	37,427	37,090	337	0.9%	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A	
17	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	130,554	126,165	4,389	3.5%	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A	
18	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(1,303)	(1,560)	257	(16.5%)	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A	
19	Incremental Optimization Costs (Line 16 + 17 + 18) ⁽¹⁾	166,679	161,695	4,983	3.1%	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A	
20	Dodd Frank Fees	0	0	0	0.0%	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A	
21	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 5+9+15+19+20)	229,638,528	186,701,457	42,937,071	23.0%	9,484,629	8,856,626	628,002	7.1%	2.4212	2.1080	0.3132	14.9%	
22														
23	Net Unbilled Sales ⁽²⁾	(24,337,102)	(16,872,156)	(7,464,946)	44.2%	(1,005,167)	(800,387)	(204,780)	25.6%	(0.2435)	(0.1839)	(0.0596)	32.4%	
24	T & D Losses ⁽²⁾	11,795,256	10,006,464	1,788,793	17.9%	487,166	474,690	12,476	2.6%	0.1180	0.1091	0.0089	8.2%	
25	Company Use ⁽²⁾	224,122	207,522	16,600	8.0%	9,257	9,845	(588)	(6.0%)	0.0022	0.0023	(0.0001)	(4.3%)	
26	SYSTEM SALES KWH	229,638,528	186,701,457	42,937,071	23.0%	9,993,373,550	9,172,478,916	820,894,634	8.9%	2.2979	2.0355	0.2624	12.9%	
27	Wholesale Sales KWH (excluding Stratified Sales)	11,563,861	7,474,881	4,088,980	54.7%	503,234,533	367,234,372	136,000,161	37.0%	2.2979	2.0355	0.2624	12.9%	
28	Jurisdictional KWH Sales	218,074,667	179,226,576	38,848,091	21.7%	9,490,139,017	8,805,244,544	684,894,473	7.8%	2.2979	2.0355	0.2624	12.9%	
29	Jurisdictional Loss Multiplier									1.00147	1.00147			
30	Jurisdictional KWH Sales Adjusted for Line Losses	218,395,236	179,490,039	38,905,197	21.7%	9,490,139,017	8,805,244,544	684,894,473	7.8%	2.3013	2.0384	0.2629	12.9%	
31	True-Up	(4,840,211)	(4,840,211)	0	0.0%	9,490,139,017	8,805,244,544	684,894,473	7.8%	(0.0510)	(0.0550)	0.0040	(7.3%)	
32	TOTAL JURISDICTIONAL FUEL COST	213,555,025	174,649,828	38,905,197	22.3%	9,490,139,017	8,805,244,544	684,894,473	7.8%	2.2503	1.9835	0.2668	13.5%	
33	Revenue Tax Factor									1.00072	1.00072	N/A	0.0%	
34	Fuel Factor Adjusted for Taxes									2.2519	1.9849	0.2670	13.5%	
35	GPIF ⁽³⁾	714,241	714,241	0	0.0%	9,490,139,017	8,805,244,544	684,894,473	7.8%	0.0075	N/A	0.0075	N/A	
36	Incentive Mechanism - FPL Portion ⁽⁴⁾	1,064,771	1,064,771	0	0.0%	9,490,139,017	8,805,244,544	684,894,473	7.8%	0.0112	N/A	0.0112	N/A	
37	Fuel Factor Including GPIF and Incentive Mechanism									2.2706	2.0051	0.2655	13.2%	
38	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.271	2.005	0.265	13.2%	
39														
40	⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI													
41	⁽²⁾ For Informational Purposes Only													
42	⁽³⁾ Generating Performance Incentive Factor is ((\$8,577,071/12) x 99.9280%) - See Order No. PSC-2019-0484-FOF-EI													
43	⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,786,460/12) x 99.9280%) - See Order No. PSC-2019-0484-FOF-EI													
44	⁽⁵⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of a non-fuel charge entry in the amount of \$27 made in October 2020.													

FLORIDA POWER & LIGHT
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COSTS RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: November 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 Schedule - Year-to-Date	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Fuel Cost of System Net Generation (per A3) ⁽⁵⁾	2,325,365,140	2,181,591,057	143,774,083	6.6%	120,209,295	117,108,872	3,100,423	2.6%	1.9344	1.8629	0.0715	3.8%
2	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	1,982,853	1,926,414	56,439	2.9%	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
3	Fuel Cost of Stratified Sales	(28,340,176)	(33,034,064)	4,693,888	(14.2%)	(1,662,742)	(1,460,671)	(202,071)	13.8%	1.7044	2.2616	(0.5572)	(24.6%)
4	Adjustments to Fuel Costs (Per A2)	(227,786)	313,513	(541,299)	(172.7%)	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
5	TOTAL COST OF GENERATED POWER	2,298,780,031	2,150,796,921	147,983,111	6.9%	118,546,553	115,648,201	2,898,353	2.5%	1.9391	1.8598	0.0793	4.3%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	25,851,878	24,869,713	982,165	3.9%	1,389,429	1,364,216	25,213	1.8%	1.8606	1.8230	0.0376	2.1%
7	Energy Cost of Economy Purchases (Per A9)	9,724,089	10,503,661	(779,572)	(7.4%)	258,182	368,222	(110,040)	(29.9%)	3.7664	2.8525	0.9139	32.0%
8	Energy Payments to Qualifying Facilities (Per A8)	3,728,081	4,140,412	(412,331)	(10.0%)	319,307	318,653	654	0.2%	1.1676	1.2993	(0.1317)	(10.1%)
9	TOTAL COST OF PURCHASED POWER	39,304,049	39,513,786	(209,737)	(0.5%)	1,966,918	2,051,091	(84,173)	(4.1%)	1.9983	1.9265	0.0718	3.7%
10	TOTAL AVAILABLE (LINE 5+9)	2,338,084,080	2,190,310,706	147,773,373	6.7%	120,513,471	117,699,292	2,814,179	2.4%	1.9401	1.8609	0.0792	4.3%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(40,303,386)	(42,439,798)	2,136,412	(5.0%)	(2,647,863)	(2,583,702)	(64,161)	2.5%	1.5221	1.6426	(0.1205)	(7.3%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(3,129,507)	(3,139,614)	10,107	(0.3%)	(593,030)	(587,527)	(5,503)	0.9%	0.5277	0.5344	(0.0067)	(1.3%)
14	Gains from Off-System Sales (Per A6)	(24,018,505)	(22,985,191)	(1,033,314)	4.5%	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(67,451,398)	(68,564,603)	1,113,205	(1.6%)	(3,240,893)	(3,171,229)	(69,664)	2.2%	2.0813	2.1621	(0.0808)	(3.7%)
16	Incremental Personnel, Software, and Hardware Costs	471,310	458,218	13,092	2.9%	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
17	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	1,721,111	1,679,406	41,705	2.5%	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(167,818)	(239,344)	71,526	(29.9%)	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
19	Incremental Optimization Costs (Line 16 + 17 + 18) ⁽¹⁾	2,024,603	1,898,280	126,322	6.7%	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
20	Dodd Frank Fees	399	399	0	N/A	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
21	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 5+9+15+19+20)	2,272,657,684	2,123,644,783	149,012,900	7.0%	117,272,578	114,528,062	2,744,516	2.4%	1.9379	1.8543	0.0836	4.5%
22													
23	Net Unbilled Sales ⁽²⁾	(2,252,412)	9,082,857	(11,335,268)	(124.8%)	285,047	489,827	(204,780)	(41.8%)	(0.0020)	0.0084	(0.0104)	(123.8%)
24	T & D Losses ⁽²⁾	115,156,068	103,570,912	11,585,156	11.2%	5,942,312	5,585,445	356,867	6.4%	0.1038	0.0955	0.0083	8.7%
25	Company Use ⁽²⁾	2,272,625	2,020,423	252,202	12.5%	108,371	108,959	(588)	(0.5%)	0.0020	0.0019	0.0001	5.3%
26	SYSTEM SALES KWH	2,272,657,684	2,123,644,783	149,012,900	7.0%	110,936,848,249	108,452,790,369	2,484,057,880	2.3%	2.0486	1.9581	0.0905	4.6%
27	Wholesale Sales KWH (excluding Stratified Sales)	109,683,886	95,676,732	14,007,154	14.6%	5,346,772,350	4,876,661,945	470,110,405	9.6%	2.0486	1.9581	0.0905	4.6%
28	Jurisdictional KWH Sales	2,162,973,797	2,027,968,051	135,005,746	6.7%	105,590,075,899	103,576,128,424	2,013,947,475	1.9%	2.0486	1.9581	0.0905	4.6%
29	Jurisdictional Loss Multiplier									1.0015	1.0015	N/A	N/A
30	Jurisdictional KWH Sales Adjusted for Line Losses	2,166,079,877	2,030,875,672	135,204,204	6.7%	105,590,075,899	103,576,128,424	2,013,947,475	1.9%	2.0514	1.9608	0.0906	4.6%
31	True-Up	(53,242,321)	(53,242,321)	0	N/A	105,590,075,899	103,576,128,424	2,013,947,475	1.9%	(0.0504)	(0.0514)	0.0010	(1.9%)
32	TOTAL JURISDICTIONAL FUEL COST	2,112,837,556	1,977,633,351	135,204,204	6.8%	105,590,075,899	103,576,128,424	2,013,947,475	1.9%	2.0010	1.9094	0.0916	4.8%
33	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
34	Fuel Factor Adjusted for Taxes									2.0024	1.9107	0.0917	4.8%
35	GPIF ⁽³⁾	7,856,654	7,856,654	0	N/A	105,590,075,899	103,576,128,424	2,013,947,475	1.9%	0.0074	0.0076	(0.0002)	(2.6%)
36	Incentive Mechanism - FPL Portion ⁽⁴⁾	11,712,483	11,712,483	1	0.0%	105,590,075,899	103,576,128,424	2,013,947,475	1.9%	0.0111	0.0113	(0.0002)	(1.8%)
37	Fuel Factor Including GPIF and Incentive Mechanism									2.0209	1.9296	0.0913	4.7%
38	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.021	1.930	0.091	4.7%
39													

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ For Informational Purposes Only

⁽³⁾ Generating Performance Incentive Factor is $((\$8,577,071/12) \times 99.9280\%)$ - See Order No. PSC-2019-0484-FOF-EI

⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is $((\$12,786,460/12) \times 99.9280\%)$ - See Order No. PSC-2019-0484-FOF-EI

⁽⁵⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of a non-fuel charge entry in the amount of \$27 made in October 2020.

FLORIDA POWER & LIGHT
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE PERIOD: November 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	A2 Schedule	Current Month				Year To Date			
		Actual	Estimate	Difference	Difference %	Actual	Estimate	Difference	Difference %
1	Fuel Adjustment Revenues Not Applicable to Period								
2	Prior Period True-up Collected/(Refunded) This Period	4,840,211	4,840,211	0	0.0%	53,242,321	53,242,321	0	0.0%
3	GPIF, Net of Revenue Taxes ⁽²⁾	(714,241)	(714,241)	0	0.0%	(7,856,654)	(7,856,654)	0	0.0%
4	Incentive Mechanism, Net of Revenue Taxes ⁽³⁾	(1,064,771)	(1,064,771)	0	0.0%	(11,712,483)	(11,712,483)	0	0.0%
5	Solar Together - Subscription Credit, Net of Revenue Taxes ⁽⁴⁾	(2,267,054)	(2,325,736)	58,682	(2.5%)	(21,911,755)	(22,566,518)	654,763	(2.9%)
6	Jurisdictional Fuel Revenues Applicable to Period	<u>\$209,532,658</u>	<u>\$197,604,983</u>	<u>\$11,927,676</u>	6.0%	<u>\$2,149,322,695</u>	<u>\$2,107,882,861</u>	<u>\$41,439,834</u>	2.0%
7	Adjusted Total Fuel Costs & Net Power Transactions (P1, Line 24)	<u>229,638,528</u>	<u>186,701,457</u>	<u>42,937,070</u>	23.0%	<u>2,272,657,684</u>	<u>2,123,644,784</u>	<u>149,012,900</u>	7.0%
8	Jurisdictional Total Fuel Costs & Net Power Transactions ⁽⁵⁾	<u>\$218,395,236</u>	<u>\$179,490,047</u>	<u>\$38,905,189</u>	21.7%	<u>\$2,166,079,877</u>	<u>\$2,030,875,705</u>	<u>\$135,204,173</u>	6.7%
9	True-Up Provision for the Month-Over/(Under) Recovery (Line 6-8)	(8,862,578)	15,789,199	(24,651,777)	(156.1%)	(16,757,182)	54,440,638	(71,197,820)	(130.8%)
10	Interest Provision for the Month (Line 26)	(5,898)	244	(6,142)	(2,519.3%)	59,401	66,714	(7,313)	(11.0%)
11	True-Up & Interest Prov. Beg of Period-Over/(Under) Recovery	1,851,117	48,398,332	(46,547,215)	(96.2%)	58,082,532	58,082,532	0	0.0%
12	Deferred True-up Beginning of Period - Over/(Under) Recovery	(51,621,690)	(51,621,690)	0	0.0%	(51,621,690)	(51,621,690)	0	0.0%
13	Prior Period True-up (Collected)/Refunded This Period	(4,840,211)	(4,840,211)	0	0.0%	(53,242,321)	(53,242,321)	0	0.0%
14	End of Period Net True-up Amount Over/(Under) Recovery (Lines 9 thru 13)	<u>(\$63,479,260)</u>	<u>\$7,725,873</u>	<u>(\$71,205,133)</u>	(921.6%)	<u>(\$63,479,260)</u>	<u>\$7,725,873</u>	<u>(\$71,205,133)</u>	(921.6%)
15									
16	Interest Provision								
17	Beginning True-up Amount (Lines 11+12)	(49,770,573)							
18	Ending True-up Amount Before Interest (Lines 9+11+12+13)	(63,473,362)							
19	Total of Beginning & Ending True-up Amount	(113,243,935)							
20	Average True-up Amount (50% of Line 19)	(56,621,968)							
21	Interest Rate - First Day Reporting Business Month	0.10000%							
22	Interest Rate - First Day Subsequent Business Month	0.15000%							
23	Total Interest Rate - First Day Current and Subsequent Month	0.25000%							
24	Average Interest Rate	0.12500%							
25	Monthly Average Interest Rate (Line 24/12)	0.01042%							
26	Interest Provision (Line 20 x Line 25)	<u>(5,898)</u>							
27									
28									

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ Generating Performance Incentive Factor is $(\$8,577,071/12) \times 99.9280\%$ - See Order No. PSC-2019-0484-FOF-EI

⁽³⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is $(\$12,786,460/12) \times 99.9280\%$ - See Order No. PSC-2019-0484-FOF-EI

⁽⁴⁾ Approved in Order No. PSC-2020-0084-S-EI issued in Docket No. 20190061-EI on March 20, 2020

⁽⁵⁾ P1, Line 30 x P2, Line 7 x 1.00147

⁽⁶⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of a non-fuel charge entry in the amount of \$27 made in October 2020.

FLORIDA POWER & LIGHT
GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: A3

FOR THE PERIOD OF: November 2020

(1) Line No.	(2) A3 Schedule	(5) Current Month				(8) Year To Date			
		(3) Actual	(4) Estimate	(5) \$ Diff	(6) % Diff	(7) Actual	(8) Estimate	(9) \$ Diff	(10) % Diff
Fuel Cost of System Net Generation (\$)									
1	Heavy Oil ⁽¹⁾	92,932	399,826	(306,894)	(76.8%)	6,864,055	13,866,418	(7,002,363)	(50.5%)
2	Light Oil ⁽¹⁾	170,546	5,120	165,426	3,230.9%	8,010,184	14,693,611	(6,683,427)	(45.5%)
3	Coal	5,184,226	5,071,701	112,525	2.2%	47,333,796	45,496,817	1,836,979	4.0%
4	Gas ⁽²⁾	218,636,264	174,870,185	43,766,079	25.0%	2,128,015,123	1,973,200,068	154,815,055	7.8%
5	Nuclear	10,946,083	11,945,347	(999,264)	(8.4%)	135,141,992	134,333,838	808,154	0.6%
6	Total ⁽⁵⁾	235,030,051	192,292,179	42,737,872	22.2%	2,325,365,149	2,181,590,751	143,774,398	6.6%
System Net Generation (MWh)									
7	Heavy Oil	696	3,284	(2,588)	(78.8%)	53,434	115,705	(62,271)	(53.8%)
8	Light Oil	982	32	950	2,977.6%	61,252	96,917	(35,664)	(36.8%)
9	Coal	166,720	171,897	(5,177)	(3.0%)	1,472,516	1,500,050	(27,536)	(1.8%)
10	Gas	7,226,805	6,182,213	1,044,592	16.9%	89,471,958	85,508,982	3,962,978	4.6%
11	Nuclear	2,089,099	2,357,448	(268,349)	(11.4%)	25,720,443	26,109,616	(389,173)	(1.5%)
12	Solar ⁽⁴⁾	259,278	331,211	(71,933)	(21.7%)	3,429,692	3,777,602	(347,910)	(9.2%)
13	Total	9,743,581	9,046,085	697,495	7.7%	120,209,295	117,108,872	3,100,423	2.6%
Units of Fuel Burned (Unit)⁽³⁾									
14	Heavy Oil ⁽¹⁾	1,274	5,955	(4,681)	(78.6%)	94,056	198,959	(104,903)	(52.7%)
15	Light Oil ⁽¹⁾	1,703	58	1,645	2,846.1%	81,301	179,224	(97,923)	(54.6%)
16	Coal	113,586	116,073	(2,488)	(2.1%)	985,824	983,522	2,302	0.2%
17	Gas ⁽²⁾	49,123,577	42,165,532	6,958,045	16.5%	616,603,651	591,483,786	25,119,865	4.2%
18	Nuclear	22,983,886	24,480,013	(1,496,127)	(6.1%)	280,054,393	280,039,606	14,787	0.0%
BTU Burned (MMBTU)									
19	Heavy Oil	8,063	38,112	(30,049)	(78.8%)	595,280	1,271,430	(676,150)	(53.2%)
20	Light Oil	9,910	337	9,573	2,840.7%	475,009	1,046,493	(571,484)	(54.6%)
21	Coal	1,913,859	1,973,249	(59,390)	(3.0%)	17,323,066	17,102,253	220,813	1.3%
22	Gas	50,427,093	42,165,532	8,261,561	19.6%	632,152,080	599,202,415	32,949,665	5.5%
23	Nuclear	22,983,886	24,480,013	(1,496,127)	(6.1%)	280,054,393	280,039,606	14,787	0.0%
24	Total	75,342,811	68,657,243	6,685,568	9.7%	930,599,828	898,662,196	31,937,632	3.6%
Generation Mix (%)									
25	Heavy Oil	0.01%	0.04%	(0.03%)	(80.3%)	0.04%	0.10%	(0.05%)	(55.0%)
26	Light Oil	0.01%	0.00%	0.01%	2,757.3%	0.05%	0.08%	(0.03%)	(38.4%)
27	Coal	1.71%	1.90%	(0.19%)	(10.0%)	1.22%	1.28%	(0.06%)	(4.4%)
28	Gas	74.17%	68.34%	5.83%	8.5%	74.43%	73.02%	1.41%	1.9%
29	Nuclear	21.44%	26.06%	(4.62%)	(17.7%)	21.40%	22.30%	(0.90%)	(4.0%)
30	Solar ⁽⁴⁾	2.66%	3.66%	(1.00%)	(27.3%)	2.85%	3.23%	(0.37%)	(11.6%)
31	Total	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
Fuel Cost per Unit (\$/Unit)									
32	Heavy Oil ⁽¹⁾	72.9508	67.1412	5.8096	8.7%	72.9784	69.6948	3.2836	4.7%
33	Light Oil ⁽¹⁾	100.1445	88.5776	11.5669	13.1%	98.5250	81.9846	16.5404	20.2%
34	Coal	45.6416	43.6939	1.9477	4.5%	48.0144	46.2591	1.7554	3.8%
35	Gas ⁽²⁾	4.4507	4.1472	0.3035	7.3%	3.4512	3.3360	0.1152	3.5%
36	Nuclear	0.4763	0.4880	(0.0117)	(2.4%)	0.4826	0.4797	0.0029	0.6%
Fuel Cost per MMBTU (\$/MMBTU)									
37	Heavy Oil ⁽¹⁾	11.5264	10.4908	1.0356	9.9%	11.5308	10.9062	0.6246	5.7%
38	Light Oil ⁽¹⁾	17.2090	15.1934	2.0156	13.3%	16.8632	14.0408	2.8224	20.1%
39	Coal	2.7088	2.5702	0.1386	5.4%	2.7324	2.6603	0.0721	2.7%
40	Gas ⁽²⁾	4.3357	4.1472	0.1885	4.5%	3.3663	3.2930	0.0733	2.2%
41	Nuclear	0.4763	0.4880	(0.0117)	(2.4%)	0.4826	0.4797	0.0029	0.6%
42	Total	3.1195	2.8008	0.3187	11.4%	2.4988	2.4276	0.0712	2.9%
BTU Burned per KWH (BTU/KWH)									
43	Heavy Oil	11,581	11,604	(23)	(0.2%)	11,141	10,989	152	1.4%
44	Light Oil	10,090	10,559	(470)	(4.4%)	7,755	10,798	(3,043)	(28.2%)
45	Coal	11,479	11,479	0	0.0%	11,764	11,401	363	3.2%
46	Gas	6,978	6,820	157	2.3%	7,065	7,007	58	0.8%
47	Nuclear	11,002	10,384	618	5.9%	10,888	10,726	163	1.5%
48	Total	7,733	7,590	143	1.9%	7,741	7,674	68	0.9%
Generated Fuel Cost per KWH (cents/KWH)									
49	Heavy Oil ⁽¹⁾	13.3487	12.1738	1.1749	9.7%	12.8460	11.9843	0.8616	7.2%
50	Light Oil ⁽¹⁾	17.3635	16.0434	1.3201	8.2%	13.0774	15.1611	(2.0837)	(13.7%)
51	Coal	3.1095	2.9504	0.1591	5.4%	3.2145	3.0330	0.1815	6.0%
52	Gas ⁽²⁾	3.0254	2.8286	0.1967	7.0%	2.3784	2.3076	0.0708	3.1%
53	Nuclear	0.5240	0.5067	0.0173	3.4%	0.5254	0.5145	0.0109	2.1%
54	Total	2.4122	2.1257	0.2865	13.5%	1.9344	1.8629	0.0716	3.8%

⁽¹⁾ Distillate & Propane (BBSL & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

⁽²⁾ Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

⁽³⁾ Fuel units: Heavy Oil - BBSL, Light Oil - BBSL, Coal - TONS, Gas - MCF, Nuclear - MMBTU

⁽⁴⁾ Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar.

⁽⁵⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of a non-fuel charge entry in the amount of \$27 made in October 2020.

FLORIDA POWER & LIGHT
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: November 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Babcock Preserve ST Solar												
2	Solar		11,331					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		21.1	N/A	21.1	N/A						
4	Babcock PV Solar												
5	Solar		10,526					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		19.6	N/A	19.6	N/A						
7	Barefoot PV Solar												
8	Solar		10,258					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		19.1	N/A	19.1	N/A						
10	Blue Cypress PV Solar												
11	Solar		10,296					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5		19.2	N/A	19.2	N/A						
13	Blue Heron ST Solar												
14	Solar		11,457					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		21.3	N/A	21.3	N/A						
16	Cape Canaveral 3												
17	Light Oil								0			0	0
18	Gas		171,146					1,142,466	1.021	1,165,930	5,054,949	2.9536	4.42
19	Plant Unit Info	1,313		18.1	30.2	48.2	6,812						
20	Cattle Ranch ST Solar												
21	Solar		9,757					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5		18.2	N/A	18.2	N/A						
23	Citrus PV Solar												
24	Solar		10,437					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5		19.4	N/A	19.4	N/A						
26	Coral Farms PV Solar												
27	Solar		9,812					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5		18.3	N/A	18.3	N/A						
29	Desoto Solar												
30	Solar		2,629					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	25		14.6	N/A	14.6	N/A						
32	Echo River PV Solar												
33	Solar		5,177					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5		9.6	N/A	9.6	N/A						
35	Egret PV Solar ⁽⁶⁾												
36	Solar		180					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	N/A		0.3	N/A	0.3	N/A						

FLORIDA POWER & LIGHT
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: November 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Fort Myers GT												
2	Light Oil		48					149	5.804	865	14,151	29.4198	94.97
3	Plant Unit Info	99		0.0	100.0	4.9	17,979						
4	Fort Myers 2												
5	Gas		830,205					5,692,270	1.027	5,847,230	25,350,963	3.0536	4.45
6	Plant Unit Info	1,757		66.6	92.3	66.6	7,043						
7	Fort Myers 3A												
8	Light Oil							79	5.757	455	7,503	0	94.97
9	Gas		780					8,124	1.027	8,345	36,180	4.6385	4.45
10	Plant Unit Info	183		0.7	95.5	103.4	11,282						
11	Fort Myers 3B												
12	Light Oil								0			0	0
13	Gas		1,292					13,794	1.027	14,170	61,435	4.7550	4.45
14	Plant Unit Info	187		1.1	46.5	90.0	10,967						
15	Fort Myers 3C												
16	Light Oil								0			0	0
17	Gas		1,662					17,624	1.027	18,104	78,491	4.7227	4.45
18	Plant Unit Info	218		1.1	100.0	70.0	10,893						
19	Fort Myers 3D												
20	Light Oil								0			0	0
21	Gas		1,907					20,318	1.027	20,871	90,487	4.7463	4.45
22	Plant Unit Info	218		1.2	100.0	70.4	10,947						
23	Hammock PV Solar												
24	Solar		11,085					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5		20.6	N/A	20.6	N/A						
26	Hibiscus PV Solar												
27	Solar		11,219					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5		20.9	N/A	20.9	N/A						
29	Horizon PV Solar												
30	Solar		10,070					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5		18.8	N/A	18.8	N/A						
32	Indian River PV Solar												
33	Solar		10,303					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5		19.2	N/A	19.2	N/A						
35	Indiantown FPL ⁽⁶⁾												
36	Coal		(643)					0	0	0		0	0
37	Gas							0	0	0	7,035	0	0

FLORIDA POWER & LIGHT
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: November 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	330		(0.3)	100.0	N/A	N/A						
2	Interstate PV Solar												
3	Solar		9,815					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5		18.3	N/A	18.3	N/A						
5	Lakeside PV Solar ⁽⁶⁾												
6	Solar		1,164					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	N/A		2.2	N/A	2.2	N/A						
8	Lauderdale 1-12												
9	Light Oil								0			0	0
10	Gas							126	1.028	130	564	0	4.46
11	Plant Unit Info	59			100.0	N/A	N/A						
12	Lauderdale 6A												
13	Light Oil ⁽⁷⁾		20					38	5.764	219	2,902	14.2401	76.37
14	Gas		4,052					42,355	1.028	43,539	188,766	4.6590	4.46
15	Plant Unit Info	216		2.6	99.6	79.2	10,746						
16	Lauderdale 6B												
17	Light Oil ⁽⁷⁾								0			0	0
18	Gas		2,509					25,678	1.028	26,396	114,441	4.5612	4.46
19	Plant Unit Info	216		1.6	99.5	85.2	10,521						
20	Lauderdale 6C												
21	Light Oil ⁽⁷⁾								0			0	0
22	Gas		2,932					30,671	1.028	31,529	136,696	4.6622	4.46
23	Plant Unit Info	216		1.9	99.3	78.3	10,753						
24	Lauderdale 6D												
25	Light Oil ⁽⁷⁾								0			0	0
26	Gas		2,366					24,171	1.028	24,847	107,725	4.5531	4.46
27	Plant Unit Info	216		1.5	97.9	88.6	10,502						
28	Lauderdale 6E												
29	Light Oil ⁽⁷⁾								0			0	0
30	Gas		8,283					85,714	1.028	88,110	382,005	4.6119	4.46
31	Plant Unit Info	216		5.3	100.0	78.5	10,637						
32	Loggerhead PV Solar												
33	Solar		10,380					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5		19.3	N/A	19.3	N/A						
35	Manatee 1												
36	Heavy Oil ⁽⁷⁾		195					359	6.329	2,272	26,186	13.4141	72.95
37	Gas		95,240					1,144,888	1.025	1,174,027	5,090,054	5.3445	4.45

FLORIDA POWER & LIGHT
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: November 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	789		16.8	98.2	28.3	12,326						
2	Manatee 2												
3	Heavy Oil ⁽⁷⁾		501					915	6.329	5,791	66,746	13.3232	72.95
4	Gas		79,468					957,922	1.025	982,303	4,258,825	5.3592	4.45
5	Plant Unit Info	789		14.1	100.0	29.1	12,356						
6	Manatee 3												
7	Gas		418,612					2,284,227	1.025	2,342,365	10,155,443	2.4260	4.45
8	Plant Unit Info	1,246		47.5	52.8	81.6	5,596						
9	Manatee PV Solar												
10	Solar		11,779					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5		21.9	N/A	21.9	N/A						
12	Martin 3												
13	Gas		193,028					1,399,205	1.027	1,436,586	6,228,392	3.2267	4.45
14	Plant Unit Info	488		57.7	87.9	67.4	7,442						
15	Martin 4												
16	Gas		175,363					1,241,406	1.027	1,274,571	5,525,967	3.1512	4.45
17	Plant Unit Info	488		52.4	83.9	63.6	7,268						
18	Martin 8												
19	Light Oil		60					72	5.874	423	7,669	12.7155	106.51
20	Gas		458,493					3,131,334	1.027	3,214,990	13,938,753	3.0401	4.45
21	Plant Unit Info	1,250		52.2	78.1	75.0	7,012						
22	Miami-Dade PV Solar												
23	Solar		9,643					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5		18.0	N/A	18.0	N/A						
25	Nassau PV Solar ⁽⁸⁾												
26	Solar		74					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	N/A		0.1	N/A	0.1	N/A						
28	Northern Preserve ST Solar												
29	Solar		9,090					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5		16.9	N/A	16.9	N/A						
31	OKEECHOBEE 1												
32	Light Oil		72					79	5.773	456	7,179	9.9868	90.87
33	Gas		941,993					5,812,621	1.028	5,977,014	25,913,649	2.7509	4.46
34	Plant Unit Info	1,625		80.8	85.6	80.8	6,345						
35	Okeechobee PV Solar												
36	Solar		10,957					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5		20.4	N/A	20.4	N/A						

FLORIDA POWER & LIGHT
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: November 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		9,173					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5		17.1	N/A	17.1	N/A						
3	Trailside PV Solar ⁽⁶⁾												
4	Solar		277					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	N/A		0.5	N/A	0.5	N/A						
6	Turkey Point 3												
7	Nuclear		526,642					5,725,757	0	5,725,757	2,732,912	0.5189	0.48
8	Plant Unit Info	859		87.3	85.3	87.3	10,872						
9	Turkey Point 4												
10	Nuclear		229,543					2,476,712	0	2,476,712	1,429,923	0.6229	0.58
11	Plant Unit Info	868		38.8	41.9	88.2	10,790						
12	Turkey Point 5												
13	Light Oil		275					352	5.774	2,032	33,860	12.2909	96.19
14	Gas		606,176					4,141,959	1.028	4,257,760	18,459,735	3.0453	4.46
15	Plant Unit Info	1,286		67.0	95.3	67.0	7,024						
16	Twin Lakes ST Solar												
17	Solar		8,833					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5		16.4	N/A	16.4	N/A						
19	WCEC 01												
20	Light Oil		(300)						0			0	0
21	Gas		(300)					0	0	0		0	0
22	Plant Unit Info	1,226		(0.1)	N/A	N/A	N/A						
23	WCEC 02												
24	Light Oil		93					112	5.755	645	11,635	12.4947	103.88
25	Gas		632,348					4,275,306	1.024	4,377,058	18,976,958	3.0010	4.44
26	Plant Unit Info	1,226		71.7	93.7	74.8	6,922						
27	WCEC 03												
28	Light Oil		241					297	5.755	1,709	30,854	12.8092	103.88
29	Gas		679,588					4,710,242	1.024	4,822,346	20,907,527	3.0765	4.44
30	Plant Unit Info	1,232		77.9	100.0	77.9	7,096						
31	Wildflower PV Solar												
32	Solar		11,026					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5		20.5	N/A	20.5	N/A						
34	Total												
35	Total	28,146	9,743,581				7,733			75,342,811	235,030,051	2.4122	
36													
37	NOTE: The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of a non-fuel charge entry in the amount of \$27 made in October 2020.												

FLORIDA POWER & LIGHT
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: November 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)

1 ⁽¹⁾ IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN OCTOBER 2020 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY

2 ⁽²⁾ HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE

3 ⁽³⁾ NET CAPABILITY (MW) IS FPL'S SHARE

4 ⁽⁴⁾ NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES

5 ⁽⁵⁾ SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUs ONLY. SCHERER COAL IS NOT INCLUDED IN TONS

6 ⁽⁶⁾ INCLUDES NATURAL GAS DEMAND TRANSPORTATION CHARGE AND PRIOR PERIOD TRUE-UPS

7 ⁽⁷⁾ DISTILLATE & PROPANE (BBLs & \$) USED FOR FIRING, HOT STANDBY, IGNITION, PREWARMING, ETC. IN FOSSIL STEAM PLANTS IS INCLUDED IN HEAVY OIL AND LIGHT OIL

8 ⁽⁸⁾ DATA PROVIDED FOR EGRET, LAKESIDE, NASSAU, AND TRAILSIDE REFLECTS DATA PRIOR TO COMMERCIAL OPERATION

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FLORIDA POWER & LIGHT
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: November 2020

	(1)	(2)	(3)
	Line No.	A4 Schedule	FPL
1	System Totals:		
2			
3	BBLs		2,977
4	MCF (total fuel burned units for GAS)		49,123,577
5	MMBTU (Coal - Scherer)		1,913,859
6	MMBTU (Nuclear)		22,983,886
7	-----		
8	Average Net Heat Rate (BTU/KWH)		7,733
9	Fuel Cost Per KWH (Cents/KWH)		2.4122

MONTH OF NOVEMBER 2020

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES	HEAVY OIL							
2 UNITS (BBL)	-	-	-	100	-	-	-	100
3 UNIT COST (\$/BBL)	-	-	-	100.0000	-	-	-	100.0000
4 AMOUNT (\$)	-	-	-	100	-	-	-	100
5 BURNED								
6 UNITS (BBL)	1,272	-	1,272	100	94,016	12,386	81,630	>100.0
7 UNIT COST (\$/BBL)	72.9906	-	72.9906	100.0000	72.9904	73.5325	(0.5421)	(0.7000)
8 AMOUNT (\$)	92,844	-	92,844	100	6,862,267	910,773	5,951,494	>100.0
9 ENDING INVENTORY								
10 UNITS (BBL)	509,435	755,188	(245,753)	(33)	509,435	755,188	(245,753)	(33)
11 UNIT COST (\$/BBL)	72.9904	73.5314	(0.5410)	(0.7000)	72.9904	73.5314	(0.5410)	(0.7000)
12 AMOUNT (\$)	37,183,873	55,530,000	(18,346,127)	(33)	37,183,873	55,530,000	(18,346,127)	(33)
13 OTHER USAGE (\$)	(3,504)				(86,275)			
14 DAYS SUPPLY	12,425							
15 PURCHASES	<<<<< LIGHT OIL >>>>>							
16 UNITS (BBL)	430	-	430	100	84,977	-	84,977	100
17 UNIT COST (\$/BBL)	100.7884	-	100.7884	100.0000	53.0524	-	53.0524	100.0000
18 AMOUNT (\$)	43,339	-	43,339	100	4,508,238	-	4,508,238	100
19 BURNED								
20 UNITS (BBL)	1,703	-	1,577	100	81,301	72	81,506	>100.0
21 UNIT COST (\$/BBL)	102.1592	-	102.1592	100	98.4671	94.5833	3.8838	4.1000
22 AMOUNT (\$)	170,546	-	161,105	100	8,010,182	6,810	8,025,943	>100.0
23 ENDING INVENTORY								
24 UNITS (BBL)	1,403,715	1,340,331	63,384	5	1,403,715	1,340,331	63,384	5
25 UNIT COST (\$/BBL)	92.1581	95.8032	(3.6451)	(3.8000)	92.1581	95.8032	(3.6451)	(3.8000)
26 AMOUNT (\$)	129,363,645	128,408,000	955,645	1	129,363,645	128,408,000	955,645	1
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES	<<<<< PET COKE & COAL SJRPP >>>>>							
30 UNITS (TON)	-	-	-	100	-	-	-	100
31 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
32 AMOUNT (\$)	-	-	-	100	-	-	-	100
33 BURNED								
34 UNITS (TON)	-	-	-	100	-	-	-	100
35 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
36 AMOUNT (\$)	-	-	-	100	-	-	-	100
37 ENDING INVENTORY								
38 UNITS (TON)	-	-	-	100	-	-	-	100
39 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
40 AMOUNT (\$)	-	-	-	100	-	-	-	100
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

	MONTH OF NOVEMBER 2020								
	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
43	PURCHASES <<<< COAL SCHERER >>>>								
44	UNITS (MMBTU)	1,199,206	1,807,038	(607,832)	(34)	15,940,934	19,877,418	(3,936,484)	(20)
45	U. COST (\$/MMBTU)	2.6430	2.5871	0.0559	2.2000	2.7200	2.5577	0.1623	6.3000
46	AMOUNT (\$)	3,169,472	4,675,000	(1,505,528)	(32)	43,359,302	50,841,000	(7,481,698)	(15)
47	BURNED								
48	UNITS (MMBTU)	1,913,859	2,038,722	(124,863)	(6)	17,323,066	19,609,596	(2,286,530)	(12)
49	U. COST (\$/MMBTU)	2.6712	2.5688	0.1024	4.0000	2.6958	2.5447	0.1511	5.9000
50	AMOUNT (\$)	5,112,253	5,237,142	(124,889)	(2)	46,699,349	49,899,696	(3,200,347)	(6)
51	ENDING INVENTORY								
52	UNITS (MMBTU)	3,673,236	4,825,968	(1,152,732)	(24)	3,673,236	4,825,968	(1,152,732)	(24)
53	U. COST (\$/MMBTU)	2.6713	2.5688	0.1025	4.0000	2.6713	2.5688	0.1025	4.0000
54	AMOUNT (\$)	9,812,152	12,397,000	(2,584,848)	(21)	9,812,152	12,397,000	(2,584,848)	(21)
55	OTHER USAGE (\$)								
56	DAYS SUPPLY								
57	PURCHASES <<<<<<< GAS >>>>>>>>								
58	UNITS (MMBTU)	50,211,354	-	50,211,354	100	631,924,489	-	631,924,489	100
59	U. COST (\$/MMBTU)	4.3940	-	4.3940	100.0000	3.3892	-	3.3892	100.0000
60	AMOUNT (\$)	220,627,294	-	220,627,294	100	2,141,701,286	-	141,701,286	100
61	BURNED								
62	UNITS (MMBTU)	50,427,093	41,875,212	8,551,881	20	632,152,080	559,954,528	72,197,552	13
63	U. COST (\$/MMBTU)	4.3763	4.4404	(0.0641)	(1.4000)	3.3906	4.0086	(0.6180)	(15.4000)
64	AMOUNT (\$)	220,683,079	185,941,139	34,741,940	19	2,143,390,512	2,244,607,227	(101,216,715)	(5)
65	ENDING INVENTORY								
66	UNITS (MMBTU)	3,191,388	-	3,191,388	100	3,191,388	-	3,191,388	100
67	U. COST (\$/MMBTU)	2.0535	-	2.0535	100.0000	2.0535	-	2.0535	100.0000
68	AMOUNT (\$)	6,553,620	-	6,553,620	100	6,553,620	-	6,553,620	100
69	OTHER USAGE (\$)								
70	DAYS SUPPLY								
71	BURNED <<<<<<< NUCLEAR >>>>>>>>								
72	UNITS (MMBTU)	22,983,886	23,422,888	(439,002)	(2)	280,054,393	271,692,002	8,362,391	3
73	U. COST (\$/MMBTU)	0.4763	0.4919	(0.0156)	(3.2000)	0.4826	0.4856	(0.0030)	(0.6000)
74	AMOUNT (\$)	10,946,083	11,521,600	(575,517)	(5)	135,141,992	131,922,684	3,219,308	2
75	BURNED <<<<<<< PROPANE >>>>>>>>								
76	UNITS (GAL)	80	-	80	100	1,679	-	1,679	100
77	UNIT COST (\$/GAL)	1.1000	-	1.1000	100.0000	1.0649	-	1.0649	100.0000
78	AMOUNT (\$)	88	-	88	100	1,788	-	1,788	100

LINES 9 & 23 EXCLUDE _____ BARRELS, \$ _____ CURRENT MONTH AND _____ BARRELS, \$ _____ PERIOD-TO-DATE.

LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF \$ _____ CURRENT MONTH AND \$ _____ PERIOD-TO-DATE.

**SCHEDULE A - NOTES
NOVEMBER 2020**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - FUEL SALE-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
(48)	(\$3,503.54)	
(48)	(\$3,503.54)	TOTAL-LFARS
0	\$0.00	TOTAL-SAP
\$ (48)	(\$3,503.54)	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0		SCHERER COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
		NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

SCHEDULE A - NOTES

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-20	(222,082)	\$ (579,501.61)
Feb-20	-	-
Mar-20	-	-
Apr-20	(167,677)	\$ (457,964.52)
May-20	-	-
Jun-20	-	-
Jul-20	(1,131)	(3,082.01)
Aug-20	-	-
Sep-20	-	-
Oct-20	293,051	782,871.54
Nov-20	-	-
Dec-20		

FLORIDA POWER & LIGHT
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE PERIOD OF: November 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj (Col (11)+(12))
1	<u>Estimated</u>											
2	St Lucie Reliability Sales		52,806	0	52,806	52,806	0	52,806	0.457	\$241,095	\$0	\$241,095
3	Solid Waste Authority 40MW	PPA	23,299	0	23,299	23,299	0	23,299	1.666	\$388,253	\$0	\$388,253
4	Solid Waste Authority 70MW	PPA	50,501	0	50,501	50,501	0	50,501	3.495	\$1,764,780	\$0	\$1,764,780
5	Orlando Utilities Commission OS		800	0	800	800	0	800	3.281	\$26,250	\$0	\$26,250
6	Total Estimated		127,406	0	127,406	127,406	0	127,406	1.900	\$2,420,378	\$0	\$2,420,378
7												
8	<u>Actual</u>											
9	FMPA (SL 2)	SL 2	31,514	92	31,606	31,514	92	31,606	0.609	\$192,055	\$523	\$192,578
10	OUC (SL 2)	SL 2	21,793	64	21,857	21,793	64	21,857	0.619	\$134,042	\$1,152	\$135,194
11	Solid Waste Authority 40MW	PPA	18,529	0	18,529	18,529	0	18,529	1.635	\$303,027	\$0	\$303,027
12	Solid Waste Authority 70MW	PPA	49,635	0	49,635	49,635	0	49,635	3.408	\$1,691,362	\$0	\$1,691,362
13	Orlando Utilities Commission OP-CAP	PPA	2,567	0	2,567	2,567	0	2,567	3.819	\$98,038	\$0	\$98,038
14	Total Actual		124,038	156	124,194	124,038	156	124,194	1.949	\$2,418,524	\$1,675	\$2,420,199

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17 NOTE: Gas Received Under Gas Tolling Agreements has been included in Fuel Expense On Schedule A3

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FLORIDA POWER & LIGHT
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE PERIOD OF: November 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	A7 Schedule		Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ Fuel Adj (Col(6)*(5))
1	<u>Current Month</u>	Actual	124,194	124,194	1.949	2,420,199
2		Estimated	127,406	127,406	1.900	2,420,378
3		Difference	(3,212)	(3,212)	0.0490	(\$179)
4		Difference (%)	(2.5%)	(2.5%)	2.6%	(0.0%)
5						
6	<u>Year to Date</u>	Actual	1,389,429	1,389,429	1.861	25,851,878
7		Estimated	1,364,216	1,364,216	1.823	24,869,713
8		Difference	25,213	25,213	0.0376	\$982,165
9		Difference (%)	1.8%	1.8%	2.1%	3.9%
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FLORIDA POWER & LIGHT
ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE: A8

FOR THE PERIOD OF: November 2020

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ for Fuel Adj
1	<u>Estimated</u>				
2	Qualifying Facilities	27,086	27,086	1.666	\$451,378
3	Total Estimated	27,086	27,086	1.666	\$451,378
4					
5	<u>Actual</u>				
6	Broward County Resource Recovery - South QF	2,517	2,517	1.745	\$43,915
7	Broward County Resource Recovery - South AA QF	1,119	1,119	1.572	\$17,589
8	Georgia Pacific Corporation QF	476	476	1.516	\$7,218
9	Okeelanta Power Limited Partnership QF	4,456	4,456	1.671	\$74,466
10	BREVARD ENERGY, LLC	3,612	3,612	1.762	\$63,657
11	Tropicana Products QF	215	215	1.829	\$3,933
12	WM-Renewables LLC - Naples QF	168	168	1.876	\$3,152
13	WM-Renewable LLC QF	362	362	1.974	\$7,146
14	Miami-Dade South District Water Treatment QF	4,028	4,028	1.680	\$67,678
15	Lee County Solid Waste	2,294	2,294	1.519	\$34,853
16	SEMINOLE ENERGY, LLC	1,294	1,294	1.754	\$22,702
17	GES-PORT CHARLOTTE, L.L.C.	28	28		
18	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	175	175	1.771	\$3,100
19	Total Actual	20,744	20,744	1.684	\$349,409
20					
21					
22	NOTE: Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated				
23	with the Indiantown Cogeneration, LP (ICL) purchased power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses,				
24	respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and				
25	will administer the PPA internally.				
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FLORIDA POWER & LIGHT
ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE: A8

FOR THE PERIOD OF: November 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	A8 Schedule		Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj (Col (5) * (6))
1	Current Month	Actual	20,744	20,744	1.684	349,409
2		Estimated	27,086	27,086	1.666	451,378
3		Difference	(6,342)	(6,342)	0.018	(101,969)
4		Difference (%)	(23.4%)	(23.4%)	1.1%	(22.6%)
5						
6	Year to Date	Actual	319,307	319,307	1.168	3,728,081
7		Estimated	318,653	318,653	1.299	4,140,412
8		Difference	654	654	(0.132)	(412,331)
9		Difference (%)	0.2%	0.2%	(10.1%)	(10.0%)
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Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Co-generators
 Page 1 of 2

For the Month of Nov-20

Contract	Capacity MW	Term Start	Term End	Contract Type
Indiantown	330	12/22/1995	12/31/2020	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
ICL													0
BS-NEG '91	167,174	119,175	119,175	119,175	119,175	119,175	119,175	119,175	119,175	119,175	119,175		1,358,924
Total	167,174	119,175	119,175	119,175	119,175	119,175	119,175	119,175	119,175	119,175	119,175	0	1,358,924

Notes:

(1) Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will administer the PPA internally.

Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Non-cogenerators
 Page 2 of 2

For the Month of **Nov-20**

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
3	Orlando Utilities Commission OP-CAP	Other Entity	December 17, 2018	December 31, 2020

2020 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	40	40	40	40	40	40	40	40	40	40	40	
2	70	70	70	70	70	70	70	70	70	70	70	
3	70	70	70	70	100	100	100	100	100	80	80	
Total	180	180	180	180	210	210	210	210	210	190	190	-

2020 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	2,083,820	2,083,820	2,083,820	2,083,820	2,412,200	2,145,800	2,456,600	2,412,200	2,412,200	2,192,619	2,193,280	0

Year-to-date Short Term Capacity Payments	24,560,179 ⁽¹⁾
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY

Docket No. 20200001-EI

Date: December 18, 2020

<u>List of Acronyms and Abbreviations</u>	
BBLs	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PEEC	Port Everglades Energy Center
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center