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December 22, 2020

Adam J. Teitzman, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 20200003-GU  
Purchased Gas Cost Recovery Monthly for November 2020

Dear Mr. Teitzman:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of November 2020.

Thank you for your assistance.

Respectfully submitted,

Andy Shoaf  
Vice-President

COMPANY: ST JOE NATURAL GAS CO

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF: JANUARY 2020 Through DECEMBER 2020

	-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
	CURRENT MONTH:		NOVEMBER		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline)	\$126.72	\$126.72	0	0.00	\$3,130.82	\$3,131.38	1	0.02
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4 COMMODITY (Other)	\$19,939.36	\$20,661.75	722	3.50	\$154,842.52	\$138,919.82	-15,923	-11.46
5 DEMAND	\$7,976.99	\$7,977.00	0	0.00	\$54,934.83	\$54,934.94	0	0.00
6 OTHER	\$5,953.14	\$4,311.50	-1,642	-38.08	\$78,260.11	\$170,182.00	91,922	54.01
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$33,996.21	\$33,076.97	-919	-2.78	\$291,168.28	\$367,168.14	76,000	20.70
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13 COMPANY USE	\$1.25	\$0.00	-1	0.00	\$31.46	\$0.00	-31	0.00
14 TOTAL THERM SALES	\$26,478.24	\$33,076.97	6,599	19.95	\$298,935.31	\$367,168.14	68,233	18.58
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	66,000	66,000	0	0.00	645,950	646,050	100	0.02
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	64,600	67,500	2,900	4.30	723,075	662,500	-60,575	-9.14
19 DEMAND	150,000	150,000	0	0.00	1,033,000	1,033,000	0	0.00
20 OTHER	0	3,475	3,475	0.00	0	89,896	89,896	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (15-21+23)	66,000	66,000	0	0.00	645,950	646,050	100	0.02
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	3	0	-3	0.00	66	0	-66	0.00
27 TOTAL THERM SALES	64,470	66,000	1,530	2.32	623,504	646,050	22,546	3.49
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	\$0.00192	\$0.00192	\$0.00000	0.00	\$0.00485	\$0.00485	0	0.00
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	\$0.30866	\$0.30610	-\$0.00256	-0.84	\$0.21414	\$0.20969	-0.00445	-2.12
32 DEMAND (5/19)	\$0.05318	\$0.05318	\$0.00000	0.00	\$0.05318	\$0.05318	0.00000	0.00
33 OTHER (6/20)	#DIV/0!	\$1.24072	#DIV/0!	#DIV/0!	#DIV/0!	\$1.89310	#DIV/0!	#DIV/0!
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	\$0.51509	\$0.50117	-\$0.01393	-2.78	\$0.46699	\$0.56833	0.10134	17.83
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE (13/26)	\$0.39800	#DIV/0!	#DIV/0!	#DIV/0!	\$0.47853	#DIV/0!	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES (11/27)	0.52732	0.50117	-\$0.02615	-5.22	0.46699	0.56833	0.10134	17.83
41 TRUE-UP (E-2)	-\$0.10317	-\$0.10317	\$0.00000	\$0.00000	-\$0.10317	-\$0.10317	0.00000	\$0.00000
42 TOTAL COST OF GAS (40+41)	\$0.42415	\$0.39800	-\$0.02615	-6.57	\$0.36382	\$0.46516	0.10134	21.79
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.42628	\$0.40000	-\$0.02628	-6.57	\$0.36565	\$0.46750	0.10185	21.79
45 PGA FACTOR ROUNDED TO NEAREST .001	0.426	\$0.400	-\$0.026	-6.50	\$0.366	\$0.467	\$0.101	21.63

COMPANY: ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: Through JANUARY 2020 THROUGH: DECEMBER 2020  
CURRENT MONTH: NOVEMBER

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	66,000	\$126.72	0.00192
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	66,000	\$126.72	0.00192
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	67,500	\$20,661.75	0.30610
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout - FGT	-2,900	(\$722.39)	0.24910
20 Imbalance Bookout - Other Shippers			
21 Imbalance Cashout - Transporting Customers			
22 Imbalance Cashout - FGT 9/12 Correction			
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	64,600	\$19,939.36	0.30866
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement - FTS-1	477,000	\$25,366.86	0.05318
26 Less Relinquished - FTS-1	-327,000	-\$17,389.87	0.05318
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	150,000	\$7,976.99	0.05318
<b>OTHER</b>			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$5,953.14	
39 Other			
40 TOTAL OTHER	0	\$5,953.14	0.00000

FOR THE PERIOD OF:      JANUARY 2020      Through      DECEMBER 2020

	CURRENT MONTH:		NOVEMBER		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST      LINE 4, A/1	\$19,939	\$20,662	722	0.034963	\$154,843	\$138,920	-15,923	-0.11462	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$14,057	\$12,415	-1,642	-0.13223	\$136,326	\$228,248	91,923	0.40273	
3 TOTAL	\$33,996	\$33,077	-919	-0.02779	\$291,168	\$367,168	76,000	0.206989	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$26,478	\$33,077	6,599	0.199496	\$298,935	\$367,168	68,233	0.185835	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$8,256	\$8,256	0	0	\$90,821	\$90,821	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$34,735	\$41,333	6,599	0.159647	\$389,756	\$457,989	68,233	0.148984	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$738	\$8,256	7,518	0.910561	\$98,588	\$90,821	-7,767	-0.08552	
8 INTEREST PROVISION-THIS PERIOD (21)	\$7	-\$5	-12	2.47907	\$498	-\$349	-847	2.427376	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$97,445	(\$63,341)	-160,786	2.538415	\$81,669	(\$62,997)	-144,666	2.296395	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(8,256)	(8,256)	0	0	(90,821)	(90,821)	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$89,934	(\$63,346)	(\$153,280)	\$2	\$89,934	(\$63,346)	-153,280	2.419729	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	97,445	(63,341)	(160,786)	2.538415	If line 5 is a refund add to line 4 If line 5 is a collection ( )subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	89,927	(63,341)	(153,268)	2.419725					
14 TOTAL (12+13)	187,372	(126,682)	(314,054)	2.47907					
15 AVERAGE (50% OF 14)	93,686	(63,341)	(157,027)	2.47907					
16 INTEREST RATE - FIRST DAY OF MONTH	0.09	0.09	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.09	0.09	0	0					
18 TOTAL (16+17)	0.18	0.18	0	0					
19 AVERAGE (50% OF 18)	0.09	0.09	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.00750	0.00750	0	0					
21 INTEREST PROVISION (15x20)	7	-5	-12	2.47907					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
JANUARY 2020 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

NOVEMBER

DECEMBER 2020

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 November	FGT	SJNG	FT	0		0		\$102.96	\$7,976.99	\$23.76	
2 "	PRIOR	SJNG	FT	67,500		67,500	\$20,661.75				30.61
3 "	FGT	SJNG	CO	-2,900		-2,900	-\$722.39				24.91
4						0					
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
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16											
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20											
21											
22											
23											
24											
25											
26											
27											
28											
29											
30											
TOTAL				64,600	0	64,600	\$19,939.36	\$102.96	\$7,976.99	\$23.76	43.41

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY Through DECEMBER 2020  
1.022727

MONTH: NOVEMBER

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. PRIOR	CS#11	225	220	6,750	6,600	3.06	3.13
2.							
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	225	220	6,750	6,600		
20.				WEIGHTED AVERAGE		3.06	3.13

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2020 THRU DECEMBER 2020

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
<b>PGA COST</b>													
1	Commodity costs	23,987	22,650	12,443	9,174	10,988	9,014	8,032	13,226	13,899	11,491	19,939	0
2	Transportation costs	16,276	15,486	15,660	10,220	10,859	10,766	11,022	11,071	10,682	10,226	14,057	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	<b>TOTAL COST:</b>	<b>40,263</b>	<b>38,136</b>	<b>28,103</b>	<b>19,394</b>	<b>21,847</b>	<b>19,780</b>	<b>19,054</b>	<b>24,297</b>	<b>24,581</b>	<b>21,717</b>	<b>33,996</b>	<b>0</b>
<b>PGA THERM SALES</b>													
13	Residential	46,171	62,353	40,979	27,083	26,262	29,221	20,191	24,955	19,116	20,943	32,170	0
14	Commercial	27,531	36,638	25,236	19,727	17,281	24,976	20,182	25,619	21,515	22,460	30,319	0
15	Interruptible	185	612	3,291	165	0	0	0	0	220	298	1,984	0
18	<b>Total:</b>	<b>73,887</b>	<b>99,603</b>	<b>69,506</b>	<b>46,975</b>	<b>43,543</b>	<b>54,197</b>	<b>40,373</b>	<b>50,574</b>	<b>40,851</b>	<b>43,701</b>	<b>64,473</b>	<b>0</b>
<b>PGA RATES (FLEX-DOWN FACTORS)</b>													
19	Residential	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.40	0.40	0.40	0.40	
20	Commercial	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.40	0.40	0.40	0.40	
21	Interruptible	1	1	1	1	0	0.00	0.00	0.00		0.81	0.81	
22													
23													
<b>PGA REVENUES</b>													
24	Residential	23,086	31,021	20,490	13,542	13,131	14,611	10,096	9,982	7,646	8,377	12,868	0
25	Commercial	13,766	18,227	12,618	9,864	8,641	12,488	10,091	10,248	8,606	8,984	12,128	0
26	Interruptible						0	0	0	0	242	1,609	0
27	Adjustments*												
28													
29													
45	<b>Total:</b>	<b>36,851</b>	<b>49,248</b>	<b>33,108</b>	<b>23,405</b>	<b>21,772</b>	<b>27,098</b>	<b>20,187</b>	<b>20,230</b>	<b>16,252</b>	<b>17,603</b>	<b>26,604</b>	<b>0</b>
<b>NUMBER OF PGA CUSTOMERS</b>													
46	Residential	2,425	2,442	2,468	2,453	2,480	2,480	2,556	2,547	2,537	2,583	2,583	
47	Commercial	181	179	181	180	183	179	182	183	182	183	184	
48	Interruptible *	1	0	1	0	1	0	0	0	1	1	1	

\*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
ACTUAL FOR THE PERIOD OF:		JANUARY 2020			through			DECEMBER 2020					
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.027434	1.026788	1.028931	1.026438	1.024654	1.02277	1.024767	1.025418	1.029669	1.027631	1.027319	
CCF PURCHASED													
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b)	psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044872	1.044215	1.046394	1.043859	1.042045	1.040129	1.042159	1.042822	1.047145	1.045072	1.044755	0