

P.O. Box 3395  
West Palm Beach, Florida 33402-3395

January 19, 2021

Mr. Adam J. Teitzman, Commission Clerk  
Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0950

**Re: Docket No. 20200001-EI**  
**CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST**  
**RECOVERY CLAUSES OF ELECTRIC UTILITIES**

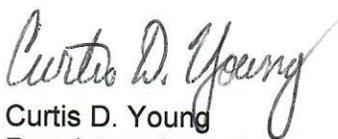
Dear Mr. Teitzman:

We are enclosing the December 2020 Fuel Schedules for our Consolidated Electric Florida divisions.

The over-recovery for the month is primarily due to fuel costs being lower than projected.

If you have any questions, please contact me at [cyoung@fpuc.com](mailto:cyoung@fpuc.com) or Michael Cassel at [mcassel@fpuc.com](mailto:mcassel@fpuc.com).

Sincerely,

  
Curtis D. Young  
Regulatory Analyst

Enclosure

Cc: FPSC  
Beth Keating  
Buddy Shelley (no enclosure)  
SJ 80-441

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,057,774	778,272	279,502	35.9%	40,109	30,873	9,236	29.9%	2.63725	2.52087	0.11638	4.6%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	34,482	1,214,977	(1,180,495)	-97.2%	40,109	30,873	9,236	29.9%	0.08597	3.93539	(3.84942)	-97.8%
11 Energy Payments to Qualifying Facilities (A8a)	1,313,789	1,402,234	(88,445)	-6.3%	15,365	17,400	(2,035)	-11.7%	8.55052	8.05882	0.49170	6.1%
12 TOTAL COST OF PURCHASED POWER	2,406,045	3,395,483	(989,438)	-29.1%	55,474	48,273	7,201	14.9%	4.33725	7.03390	(2.69665)	-38.3%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					55,474	48,273	7,201	14.9%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	66,161	107,450	(41,289)	-96.7%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	2,339,884	3,288,033	(948,149)	-28.8%	55,474	48,273	7,201	14.9%	4.21798	6.81131	(2.59333)	-38.1%
21 Net Unbilled Sales (A4)	256,901 *	(43,269) *	300,170	-693.7%	6,091	(635)	6,726	-1058.8%	0.55835	(0.09412)	0.65247	-693.2%
22 Company Use (A4)	1,873 *	2,613 *	(740)	-28.3%	44	38	6	15.8%	0.00407	0.00568	(0.00161)	-28.4%
23 T & D Losses (A4)	140,374 *	197,256 *	(56,882)	-28.8%	3,328	2,896	432	14.9%	0.30509	0.42906	(0.12397)	-28.9%
24 SYSTEM KWH SALES	2,339,884	3,288,033	(948,149)	-28.8%	46,011	45,974	37	0.1%	5.08549	7.15193	(2.06644)	-28.9%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	2,339,884	3,288,033	(948,149)	-28.8%	46,011	45,974	37	0.1%	5.08549	7.15193	(2.06644)	-28.9%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	2,339,884	3,288,033	(948,149)	-28.8%	46,011	45,974	37	0.1%	5.08549	7.15193	(2.06644)	-28.9%
28 GPIF**												
29 TRUE-UP**	161,204	161,204	0	0.0%	46,011	45,974	37	0.1%	0.35036	0.35064	(0.00028)	-0.1%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	2,501,088	3,449,237	(948,149)	-27.5%	46,011	45,974	37	0.1%	5.43585	7.50258	(2.06673)	-27.6%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									5.52331	7.62330	(2.09999)	-27.6%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									5.523	7.623	(2.100)	-27.6%

\*Included for Informational Purposes Only  
 \*\*Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH: DECEMBER 2020

0

	PERIOD TO DATE				PERIOD TO DATE				CENTS/KWH				
	DOLLARS		MWH		CENTS/KWH								
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
1	Fuel Cost of System Net Generation (A3)												
2	Nuclear Fuel Disposal Cost (A13)				0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%	
3	FPL Interconnect	0	0	0	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%	
4	Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%	
5	TOTAL COST OF GENERATED POWER	0	0	0	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%	
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	10,104,617	12,007,308	(1,902,691)	470,466	434,813	35,653	8.2%	2.14779	2.76149	(0.61370)	-22.2%	
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9	Energy Cost of Sched E Economy Purch (A9)												
10	Demand and Non Fuel Cost of Purchased Power (A9)	15,578,063	15,020,005	558,058	470,466	434,813	35,653	8.2%	3.31120	3.45436	(0.14316)	-4.1%	
11	Energy Payments to Qualifying Facilities (A8a)	12,913,718	15,601,107	(2,687,389)	179,998	193,850	(13,852)	-7.2%	7.17436	8.04803	(0.87367)	-10.9%	
12	TOTAL COST OF PURCHASED POWER	38,596,397	42,628,420	(4,032,023)	650,464	628,663	21,802	3.5%	5.93367	6.78081	(0.84714)	-12.5%	
13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)				650,464	628,663	21,802	3.5%					
14	Fuel Cost of Economy Sales (A7)												
15	Gain on Economy Sales (A7a)												
16	Fuel Cost of Unit Power Sales (SL2 Partrpts)(A7)												
17	Fuel Cost of Other Power Sales (A7)												
18	TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%	
19	NET INADVERTENT INTERCHANGE (A10)												
20	LESS GSLD APPORTIONMENT OF FUEL COST	321,165	1,275,825	(954,660)	0	0	0	0.0%					
20a	TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	38,275,232	41,352,595	(3,077,363)	650,464	628,663	21,802	3.5%	5.88430	6.57787	(0.69357)	-10.5%	
21	Net Unbilled Sales (A4)	527,643 *	(542,304) *	1,069,947	8,967	(8,244)	17,211	-208.8%	0.08765	(0.09058)	0.17823	-196.8%	
22	Company Use (A4)	29,905 *	30,316 *	(411)	508	461	47	10.3%	0.00497	0.00506	(0.00009)	-1.8%	
23	T & D Losses (A4)	2,296,525 *	2,481,173 *	(184,648)	39,028	37,720	1,308	3.5%	0.38151	0.41441	(0.03290)	-7.9%	
24	SYSTEM KWH SALES	38,275,232	41,352,595	(3,077,363)	601,961	598,726	3,235	0.5%	6.35843	6.90676	(0.54833)	-7.9%	
25	Wholesale KWH Sales												
26	Jurisdictional KWH Sales	38,275,232	41,352,595	(3,077,363)	601,961	598,726	3,235	0.5%	6.35843	6.90676	(0.54833)	-7.9%	
26a	Jurisdictional Loss Multiplier	1.000	1.000	0.000	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%	
27	Jurisdictional KWH Sales Adjusted for Line Losses	38,275,232	41,352,595	(3,077,363)	601,961	598,726	3,235	0.5%	6.35843	6.90676	(0.54833)	-7.9%	
28	GPIF**												
29	TRUE-UP**	1,934,448	1,934,448	(0)	601,961	598,726	3,235	0.5%	0.32136	0.32309	(0.00173)	-0.5%	
30	TOTAL JURISDICTIONAL FUEL COST	40,209,680	43,287,043	(3,077,363)	601,961	598,726	3,235	0.5%	6.67978	7.22986	(0.55008)	-7.6%	
31	Revenue Tax Factor								1.01609	1.01609	0.00000	0.0%	
32	Fuel Factor Adjusted for Taxes								6.78726	7.34619	(0.55893)	-7.6%	
33	FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)								6.787	7.346	(0.559)	-7.6%	

\*Included for Informational Purposes Only

\*\*Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: DECEMBER 2020 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	0	0.0%	\$ 0	\$ 0	0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,057,774	778,272	279,502	35.9%	10,104,617	12,007,308	(1,902,691)	-15.9%
3a. Demand & Non Fuel Cost of Purchased Power	34,482	1,214,977	(1,180,495)	-97.2%	15,578,063	15,020,005	558,058	3.7%
3b. Energy Payments to Qualifying Facilities	1,313,789	1,402,234	(88,445)	-6.3%	12,913,718	15,601,107	(2,687,389)	-17.2%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	2,406,045	3,395,483	(989,438)	-29.1%	38,596,397	42,628,420	(4,032,023)	-9.5%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	5,005	20,300	(15,295)	-75.3%	110,900	221,000	(110,100)	-49.8%
7. Adjusted Total Fuel & Net Power Transactions	2,411,050	3,415,783	(1,004,733)	-29.4%	38,707,297	42,849,420	(4,142,123)	-9.7%
8. Less Apportionment To GSLD Customers	66,161	107,450	(41,289)	-38.4%	321,165	1,275,825	(954,660)	-74.8%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 2,344,889	\$ 3,308,333	\$ (963,444)	-29.1%	\$ 38,386,132	\$ 41,573,595	\$ (3,187,463)	-7.7%

**CALCULATION OF TRUE-UP AND INTEREST PROVISION**

**Company: FLORIDA PUBLIC UTILITIES COMPANY**

**Division: CONSOLIDATED ELECTRIC DIVISIONS**

**Month of: DECEMBER 2020 0**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>B. Sales Revenues (Exclude Revenue Taxes &amp; Franchise Taxes)</b>								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	3,407,220	3,433,949	(26,729)	-0.8%	44,537,570	44,782,527	(244,957)	-0.6%
c. Jurisdictional Fuel Revenue	3,407,220	3,433,949	(26,729)	-0.8%	44,537,570	44,782,527	(244,957)	-0.6%
d. Non Fuel Revenue	2,493,414	2,486,669	6,745	0.3%	37,669,603	26,961,803	10,707,800	39.7%
e. Total Jurisdictional Sales Revenue	5,900,634	5,920,617	(19,983)	-0.3%	82,207,173	71,744,330	10,462,843	14.6%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 5,900,634	\$ 5,920,617	\$ (19,983)	-0.3%	\$ 82,207,173	\$ 71,744,330	\$ 10,462,843	14.6%
<b>C. KWH Sales (Excluding GSLD)</b>								
1. Jurisdictional Sales	46,081,509	44,784,398	1,297,111	2.9%	598,660,015	583,866,196	14,793,818	2.5%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	46,081,509	44,784,398	1,297,111	2.9%	598,660,015	583,866,196	14,793,818	2.5%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: DECEMBER 2020 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLED)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 3,407,220	\$ 3,433,949	\$ (26,729)	-0.8%	\$ 44,537,570	\$ 44,782,527	\$ (244,957)	-0.6%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	161,204	161,204	0	0.0%	1,934,448	1,934,448	(0)	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	3,246,016	3,272,745	(26,729)	-0.8%	42,603,122	42,848,079	(244,957)	-0.6%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	2,344,889	3,308,333	(963,444)	-29.1%	38,386,132	41,573,595	(3,187,463)	-7.7%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	2,344,889	3,308,333	(963,444)	-29.1%	38,386,132	41,573,595	(3,187,463)	-7.7%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	901,127	(35,588)	936,715	-2632.1%	4,216,990	1,274,484	2,942,506	230.9%
8. Interest Provision for the Month	201	(72)	273	-379.2%	(19,593)	(29,870)	10,277	-34.4%
9. True-up & Inst. Provision Beg. of Month	2,120,095	3,720,145	(1,600,050)	-43.0%	(3,952,348)	666,626	(4,618,974)	-692.9%
9a. Overcollection-Interim Rates/State Tax Refund	52,447		52,447	0.0%	1,055,577		1,055,577	0.0%
10. True-up Collected (Refunded)	161,204	161,204	0	0.0%	1,934,448	1,934,448	(0)	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ 3,235,074	\$ 3,845,689	\$ (610,615)	-15.9%	\$ 3,235,074	\$ 3,845,689	\$ (610,615)	-15.9%

\* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: DECEMBER 2020 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9)	\$ 2,120,095	\$ 3,720,145	\$ (1,600,050)	-43.0%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	3,234,873	3,845,761	(610,888)	-15.9%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	5,354,968	7,565,906	(2,210,938)	-29.2%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ 2,677,484	\$ 3,782,953	\$ (1,105,469)	-29.2%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	0.0900%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	0.0900%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	0.1800%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	0.0900%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0075%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	201	N/A	--	--	N/A	N/A	--	--

CURRENT MONTH					PERIOD TO DATE			
ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	

(MWH)

1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%	
2	Power Sold									
3	Inadvertent Interchange Delivered - NET									
4	Purchased Power	40,109	30,873	9,236	29.92%	470,466	434,813	35,653	8.20%	
4a	Energy Purchased For Qualifying Facilities	15,365	17,400	(2,035)	-11.70%	179,998	193,850	(13,852)	-7.15%	
5	Economy Purchases									
6	Inadvertent Interchange Received - NET									
7	Net Energy for Load	55,474	48,273	7,201	14.92%	650,464	628,663	21,802	3.47%	
8	Sales (Billed)	46,011	45,974	37	0.08%	601,961	598,726	3,235	0.54%	
8a	Unbilled Sales Prior Month (Period)									
8b	Unbilled Sales Current Month (Period)									
9	Company Use	44	38	6	15.75%	508	461	47	10.27%	
10	T&D Losses Estimated @	0.06	3,328	2,896	432	14.92%	39,028	37,720	1,308	3.47%
11	Unaccounted for Energy (estimated)	6,091	(635)	6,726	-1058.77%	8,967	(8,244)	17,211	-208.76%	
12										
13	% Company Use to NEL	0.08%	0.08%	0.00%	0.00%	0.08%	0.07%	0.01%	14.29%	
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%	
15	% Unaccounted for Energy to NEL	10.98%	-1.32%	12.30%	-931.82%	1.38%	-1.31%	2.69%	-205.34%	

(\$)

16	Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	1,057,774	778,272	279,502	35.91%	10,104,617	12,007,308	(1,902,691)	-15.85%
18a	Demand & Non Fuel Cost of Pur Power	34,482	1,214,977	(1,180,495)	-97.16%	15,578,063	15,020,005	558,058	3.72%
18b	Energy Payments To Qualifying Facilities	1,313,789	1,402,234	(88,445)	-6.31%	12,913,718	15,601,107	(2,687,389)	-17.23%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	2,406,045	3,395,483	(989,438)	-29.14%	38,596,397	42,628,420	(4,032,023)	-9.46%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	2.637	2.521	0.116	4.60%	2.148	2.761	(0.613)	-22.20%
23a	Demand & Non Fuel Cost of Pur Power	0.086	3.935	(3.849)	-97.81%	3.311	3.454	(0.143)	-4.14%
23b	Energy Payments To Qualifying Facilities	8.551	8.059	0.492	6.10%	7.174	8.048	(0.874)	-10.86%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	4.337	7.034	(2.697)	-38.34%	5.934	6.781	(0.847)	-12.49%

**PURCHASED POWER**

(Exclusive of Economy Energy Purchases)  
 For the Period/Month of: DECEMBER 2020 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

FPL AND GULF/SOUTHERN	MS	30,873			30,873	2.520873	6.456262	778,272
TOTAL		30,873	0	0	30,873	2.520873	6.456262	778,272

ACTUAL:

FPL	MS	13,695			13,695	3.002139	(2.831055)	411,143
GULF/SOUTHERN		26,414			26,414	2.448062	5.602972	646,631
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		40,109	0	0	40,109	5.450201	(2.831055)	1,057,774

CURRENT MONTH: DIFFERENCE		9,236	0	0	9,236	2.929328	(9.28732)	279,502
DIFFERENCE (%)		29.9%	0.0%	0.0%	29.9%	116.2%	-143.8%	35.9%
PERIOD TO DATE: ACTUAL	MS	470,466			470,466	2.147789	2.247789	10,104,617
ESTIMATED	MS	434,813			434,813	2.761491	2.861491	12,007,308
DIFFERENCE		35,653	0	0	35,653	(0.613702)	-0.613702	(1,902,691)
DIFFERENCE (%)		8.2%	0.0%	0.0%	8.2%	-22.2%	-21.4%	-15.8%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: DECEMBER 2020 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		17,400			17,400	8.058816	8.058816	1,402,234
TOTAL		17,400	0	0	17,400	8.058816	8.058816	1,402,234

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		15,365			15,365	8.550521	8.550521	1,313,789
TOTAL		15,365	0	0	15,365	8.550521	8.550521	1,313,789

CURRENT MONTH:								
DIFFERENCE		(2,035)	0	0	(2,035)	0.491705	0.491705	(88,445)
DIFFERENCE (%)		-11.7%	0.0%	0.0%	-11.7%	6.1%	6.1%	-6.3%
PERIOD TO DATE:								
ACTUAL	MS	179,998			179,998	7.174360	7.174360	12,913,718
ESTIMATED	MS	193,850			193,850	8.048030	8.048030	15,601,107
DIFFERENCE		(13,852)	0	0	(13,852)	-0.87367	-0.87367	(2,687,389)
DIFFERENCE (%)		-7.1%	0.0%	0.0%	-7.1%	-10.9%	-10.9%	-17.2%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES  
 For the Period/Month of:

DECEMBER 2020 0

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	
ESTIMATED:							
TOTAL							

ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							