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January 19, 2021

**VIA ELECTRONIC FILING**

Adam J. Teitzman, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 20210001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above-referenced Docket on behalf of Duke Energy Florida, LLC (DEF), are Schedules A1 through A9 and A12 for the reporting month of December 2020.

Thank you for your assistance in this matter. Please feel free to call me at (850) 521-1428 should you have any questions concerning this filing.

Sincerely,

*/s/ Matthew R. Bernier*

Matthew R. Bernier

MRB/cmkn  
Attachments

## CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the above-mentioned document has been furnished to the following individuals via e-mail on this 19<sup>th</sup> day of January, 2021.

/s/ Matthew R. Bernier

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DUKE ENERGY FLORIDA  
FUEL AND PURCHASED POWER

DECEMBER 2020

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	96,045,352	97,148,448	(1,103,096)	(1.1)	2,956,329	2,937,259	19,070	0.7	3.2488	3.3075	(0.0587)	(1.8)
2 COAL CAR SALE	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	4,072,496	1,113,548	2,958,948	265.7	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 TOTAL COST OF GENERATED POWER	100,117,848	98,261,996	1,855,852	1.9	2,956,329	2,937,259	19,070	0.7	3.3866	3.3454	0.0412	1.2
5 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	5,614,657	174,484	5,440,173	3,117.9	104,596	3,489	101,107	2,897.9	5.3679	5.0010	0.3669	7.3
6 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	517,065	125,383	391,682	312.4	17,719	3,278	14,440	440.5	2.9182	3.8249	(0.9067)	(23.7)
8 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	8,161,873	9,032,312	(870,439)	(9.6)	214,069	251,175	(37,107)	(14.8)	3.8127	3.5960	0.2167	6.0
9 TOTAL COST OF PURCHASED POWER	14,293,594	9,332,179	4,961,415	53.2	336,383	257,942	78,441	30.4	4.2492	3.6179	0.6313	17.5
10 TOTAL AVAILABLE MWH					3,292,712	3,195,201	97,511	3				
11 FUEL COST OF OTHER POWER SALES (SCH A6)	(169,978)	(624,551)	454,573	(72.8)	(6,780)	(21,425)	14,645	(68.4)	2.5070	2.9151	(0.4081)	(14.0)
11a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(69,741)	(158,368)	88,627	(56.0)	(6,780)	(21,425)	14,645	(68.4)	1.0286	0.7392	0.2894	39.2
11b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
12 FUEL COST OF STRATIFIED SALES	(6,250,010)	(1,663,203)	(4,586,808)	275.8	(206,618)	(76,552)	(130,066)	169.9	3.0249	2.1726	0.8523	39.2
13 TOTAL FUEL COST AND GAINS ON POWER SALES	(6,489,729)	(2,446,122)	(4,043,608)	165.3	(213,398)	(97,977)	(115,421)	117.8	3.0411	2.4966	0.5445	21.8
14 NET INADVERTENT AND WHEELED INTERCHANGE					15,481	0	15,481					
15 TOTAL FUEL AND NET POWER TRANSACTIONS	107,921,713	105,148,053	2,773,660	2.6	3,094,795	3,097,224	(2,429)	(0.1)	3.4872	3.3949	0.0923	2.7
16 NET UNBILLED	2,722,981	3,612,855	(889,874)	(24.6)	(78,085)	(106,420)	28,335	(26.6)	0.0936	0.1296	(0.0360)	(27.8)
17 COMPANY USE	165,683	602,434	(436,751)	(72.5)	(4,751)	(17,745)	12,994	(73.2)	0.0057	0.0216	(0.0159)	(73.6)
18 T & D LOSSES	3,581,983	6,288,228	(2,706,245)	(43.0)	(102,718)	(185,225)	82,507	(44.5)	0.1231	0.2256	(0.1025)	(45.4)
19 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	107,921,713	105,148,053	2,773,660	2.6	2,909,241	2,787,834	121,407	4.4	3.7096	3.7717	(0.0621)	(1.7)
20 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(474,856)	(441,622)	(33,234)	7.5	(12,812)	(11,792)	(1,021)	8.7	3.7063	3.7453	(0.0390)	(1.0)
21 JURISDICTIONAL KWH SALES	107,446,857	104,706,431	2,740,426	2.6	2,896,428	2,776,042	120,386	4.3	3.7096	3.7718	(0.0622)	(1.7)
22 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00031	107,480,166	104,738,890	2,741,276	2.6	2,896,428	2,776,042	120,386	4.3	3.7108	3.7730	(0.0622)	(1.7)
23 PRIOR PERIOD TRUE-UP	1,205,224	1,205,224	(0)	0.0	2,896,428	2,776,042	120,386	4.3	0.0416	0.0434	(0.0018)	(4.2)
24 TOTAL JURISDICTIONAL FUEL COST	108,685,390	105,944,114	2,741,276	2.6	2,896,428	2,776,042	120,386	4.3	3.7524	3.8164	(0.0640)	(1.7)
25 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
26 FUEL COST ADJUSTED FOR TAXES									3.7551	3.8191	(0.0640)	(1.7)
27 GPIF	215,975	215,972			2,896,428	2,776,042			0.0075	0.0078	(0.0003)	(3.9)
28 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.763	3.827	(0.064)	(1.7)

\*Line 11a. MWH Data for Informational Purposes Only  
\*Line 16 and 18. \$ Data for Informational Purposes Only

DUKE ENERGY FLORIDA  
FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
YEAR TO DATE - DECEMBER 2020

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	1,074,340,946	1,024,889,706	49,451,240	4.8	40,353,901	40,030,421	323,480	0.8	2.6623	2.5603	0.1020	4.0
2 COAL CAR SALE	20,648	0	20,648	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	3,909,720	954,935	2,954,785	309.4	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 TOTAL COST OF GENERATED POWER	1,078,271,315	1,025,844,641	52,426,673	5.1	40,353,901	40,030,421	323,480	0.8	2.6720	2.5627	0.1093	4.3
5 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	65,800,518	51,672,621	14,127,897	27.3	1,789,013	1,630,664	158,349	9.7	3.6780	3.1688	0.5092	16.1
6 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	4,748,788	3,500,516	1,248,271	35.7	154,736	110,373	44,364	40.2	3.0690	3.1715	(0.1025)	(3.2)
8 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	84,965,318	89,438,758	(4,473,440)	(5.0)	2,422,304	2,568,222	(145,918)	(5.7)	3.5076	3.4825	0.0251	0.7
9 TOTAL COST OF PURCHASED POWER	155,514,624	144,611,896	10,902,728	7.5	4,366,053	4,309,258	56,795	1.3	3.5619	3.3558	0.2061	6.1
10 TOTAL AVAILABLE MWH					44,719,955	44,339,679	380,275	0.9				
11 FUEL COST OF OTHER POWER SALES (SCH A6)	(2,825,626)	(3,909,810)	1,084,184	(27.7)	(132,534)	(132,558)	24	(0.0)	2.1320	2.9495	(0.8175)	(27.7)
11a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(1,223,709)	(1,128,563)	(95,146)	8.4	(132,534)	(132,558)	24	(0.0)	0.9233	0.8514	0.0719	8.4
11b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
12 FUEL COST OF STRATIFIED SALES	(55,151,849)	(49,177,021)	(5,974,828)	12.2	(2,642,019)	(2,626,604)	(15,415)	0.6	2.0875	1.8723	0.2152	11.5
13 TOTAL FUEL COST AND GAINS ON POWER SALES	(59,201,184)	(54,215,393)	(4,985,791)	9.2	(2,774,553)	(2,759,161)	(15,392)	0.6	2.1337	1.9649	0.1688	8.6
14 NET INADVERTENT AND WHEELED INTERCHANGE					236,508	110,445	126,063					
15 TOTAL FUEL AND NET POWER TRANSACTIONS	1,174,584,754	1,116,241,144	58,343,610	5.2	42,181,910	41,690,963	490,947	1.2	2.7846	2.6774	0.1072	4.0
16 NET UNBILLED	3,232,304	1,753,587	1,478,717	84.3	(240,833)	(67,995)	(172,837)	254.2	0.0082	0.0045	0.0037	82.2
17 COMPANY USE	2,971,792	4,520,732	(1,548,940)	(34.3)	(109,876)	(165,751)	55,874	(33.7)	0.0075	0.0116	(0.0041)	(35.3)
18 T & D LOSSES	63,863,953	66,234,713	(2,370,760)	(3.6)	(2,346,351)	(2,473,438)	127,087	(5.1)	0.1617	0.1699	(0.0082)	(4.8)
19 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	1,174,584,754	1,116,241,144	58,343,610	5.2	39,484,849	38,983,778	501,071	1.3	2.9748	2.8633	0.1115	3.9
20 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(7,176,203)	(7,416,368)	240,165	(3.2)	(244,769)	(262,713)	17,944	(6.8)	2.9318	2.8230	0.1088	3.9
21 JURISDICTIONAL KWH SALES	1,167,408,551	1,108,824,776	58,583,775	5.3	39,240,080	38,721,066	519,015	1.3	2.9750	2.8636	0.1114	3.9
22 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00031	1,167,772,570	1,109,170,633	58,601,936	5.3	39,240,080	38,721,066	519,015	1.3	2.9760	2.8645	0.1115	3.9
23 PRIOR PERIOD TRUE-UP	(63,769,101)	(63,769,099)	(2)	0.0	39,240,080	38,721,066	519,015	1.3	(0.1625)	(0.1647)	0.0022	(1.3)
24 TOTAL JURISDICTIONAL FUEL COST	1,104,003,469	1,045,401,534	58,601,934	5.6	39,240,080	38,721,066	519,015	1.3	2.8135	2.6998	0.1137	4.2
25 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
26 FUEL COST ADJUSTED FOR TAXES									2.8155	2.7017	0.1138	4.2
27 GPIF	2,591,697	2,591,697			39,240,080	38,721,066			0.0066	0.0067	(0.0001)	101.5
28 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.822	2.708	0.114	4.2

\*Line 11a. MWH Data for Infomational Purposes Only

\*Line 16 and 18. \$ Data for Infomational Purposes Only

DUKE ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
DECEMBER 2020

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1 . FUEL COST OF SYSTEM NET GENERATION	\$96,045,352	97,148,448	(\$1,103,096)	(1.1)	\$1,074,340,946	\$1,024,889,706	\$49,451,240	4.8
1a. COAL CAR SALE	0	0	0	0.0	20,648	0	20,648	0.0
2 . FUEL COST OF POWER SOLD	(169,978)	(624,551)	454,573	(72.8)	(2,825,626)	(3,909,810)	1,084,184	(27.7)
2a. GAIN ON POWER SALES	(69,741)	(158,368)	88,627	(56.0)	(1,223,709)	(1,128,563)	(95,146)	8.4
3 . FUEL COST OF PURCHASED POWER	5,614,657	174,484	5,440,173	3,117.9	65,800,518	51,672,621	14,127,897	27.3
3a. ENERGY PAYMENTS TO QUALIFYING FACILITIES	8,161,873	9,032,312	(870,439)	(9.6)	84,965,318	89,438,758	(4,473,440)	(5.0)
4 . ENERGY COST OF ECONOMY PURCHASES	517,065	125,383	391,682	312.4	4,748,788	3,500,516	1,248,271	35.7
5 . TOTAL FUEL & NET POWER TRANSACTIONS	110,099,228	105,697,708	4,401,520	4.2	1,225,826,884	1,164,463,229	61,363,654	5.3
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(6,250,010)	(1,663,203)	(4,586,808)	275.8	(55,151,849)	(49,177,021)	(5,974,828)	12.2
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	4,072,496	1,113,548	2,958,948	265.7	3,909,720	954,935	2,954,785	309.4
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	\$107,921,713	\$105,148,053	\$2,773,660	2.6	\$1,174,584,754	\$1,116,241,144	\$58,343,610	5.2

FOOTNOTE: DETAIL OF LINE 6b ABOVE

N/A - Not used	\$0	\$0	\$0	\$0	\$0	\$0	\$0
N/A - Not used	0	0	0	0	0	0	0
UNIVERSITY OF FLORIDA STEAM REVENUE ALLOCATION (Wholesale Portion)	440	0	440	7,460	0	7,460	
WHOLESALE ALLOCATION ADJUSTMENT	0	0	0	517,236	0	517,236	
TANK BOTTOM ADJUSTMENT	25,765	0	25,765	25,765	0	25,765	
AERIAL SURVEY ADJUSTMENT (Coal Pile)	2,932,514	0	2,932,514	2,932,514	0	2,932,514	
FPD AGREEMENT TERMINATION	1,113,777	0	1,113,777	13,626,585	0	13,626,585	
RAIL CAR SALE PROCEEDS	0	0	0	0	0	0	
CITRUS SETTLEMENT FUEL GIVEBACK	0	0	0	(13,309,268)	0	(13,309,268)	
NET METER SETTLEMENT	0	0	0	125,131	0	125,131	
2019 ADJUSTMENT: GAIN ON TOTAL POWER SALES - 20% (SCH A6) **	0	0	0	(15,703)	0	(15,703)	
Derivative Collateral Interest	0	0	0	0	0	0	
<b>SUBTOTAL LINE 6b SHOWN ABOVE</b>	<b>\$4,072,496</b>	<b>\$0</b>	<b>\$4,072,496</b>	<b>\$3,909,720</b>	<b>\$0</b>	<b>\$3,909,720</b>	

\*\* Adjustment to correct 2019 customer gain on non-separate wholesale sales.

B. KWH SALES

1 . JURISDICTIONAL SALES	2,896,428,219	2,776,042,226	120,385,993	4.3	39,240,079,165	38,721,065,605	519,013,560	1.3
2 . NON JURISDICTIONAL (WHOLESALE) SALES	12,812,247	11,791,500	1,020,747	8.7	244,768,746	262,712,827	(17,944,081)	(6.8)
3 . TOTAL SALES	2,909,240,466	2,787,833,726	121,406,740	4.4	39,484,847,911	38,983,778,432	501,069,479	1.3
4 . JURISDICTIONAL SALES % OF TOTAL SALES	99.56	99.58	(0.02)	(0.0)	99.38	99.33	0.05	0.1

DUKE ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
DECEMBER 2020

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>C. TRUE UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	\$94,186,011	\$92,803,906	\$1,382,105	1.5	\$1,227,999,849	\$1,208,890,671	\$19,109,178	1.6
2. ADJUSTMENTS:	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(1,205,224)	(1,205,224)	0	0.0	63,769,101	63,769,099	2	0.0
2b. INCENTIVE PROVISION	(215,975)	(215,972)	(3)	0.0	(2,591,697)	(2,591,697)	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	92,764,813	91,382,710	1,382,103	1.5	1,289,177,253	1,270,068,073	19,109,180	1.5
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	107,921,713	105,148,053	2,773,660	2.6	1,174,584,754	1,116,241,144	58,343,610	5.2
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	99.56	99.58	(0.02)	(0.0)	99.38	99.33	0.05	0.1
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00031 LOSS MULTIPLIER)	107,480,166	104,738,890	2,741,276	2.6	1,167,772,570	1,109,170,633	58,601,936	5.3
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(14,715,353)	(13,356,180)	(1,359,173)	10.2	121,404,683	160,897,440	(39,492,757)	(24.6)
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	2,833	5,375	(2,542)	(47.3)	(58,082)	(46,998)	(11,084)	23.6
9. TRUE UP & INTEREST PROVISION BEG OF MONTH/PERIOD	35,086,883	73,229,011	(38,142,128)	(52.1)	(35,997,914)	(35,997,914)	(0)	0.0
10. TRUE UP COLLECTED (REFUNDED)	1,205,224	1,205,224	(0)	0.0	(63,769,101)	(63,769,099)	(2)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	21,579,587	61,083,430	(39,503,843)	(64.7)	21,579,587	61,083,430	(39,503,843)	(64.7)
12. OTHER:	0				0		0	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	\$21,579,587	61,083,430	(39,503,843)	(64.7)	\$21,579,587	61,083,430	(39,503,843)	(64.7)
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE UP (LINE C9)	\$35,086,883	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	21,576,753	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	56,663,636	N/A	--	--		NOT		
4. AVERAGE TRUE UP (50% OF LINE D3)	28,331,818	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.140	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.100	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	0.240	N/A	--	--				
8. AVERAGE INTEREST RATE (50% OF LINE D7)	0.120	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.010	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	\$2,833	N/A	--	--				

## A-3 Generating System Comparative Data Report

Report Period : 12/1/2020 to 12/1/2020

Duke Energy Florida, LLC

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>NET GENERATION (\$)</b>				
1 - HEAVY OIL	0	0	0	0.0 %
2 - LIGHT OIL	1,937,051	1,124,178	812,873	72.3 %
3 - COAL	4,402,478	22,074,322	(17,671,844)	(80.1 %)
4 - GAS	89,705,823	73,949,948	15,755,875	21.3 %
5 - NUCLEAR	0	0	0	0.0 %
6	0	0	0	0.0 %
7	0	0	0	0.0 %
8 - TOTAL (\$)	96,045,352	97,148,448	(1,103,096)	(1.1 %)
<b>SYSTEM NET GENERATION (MWH)</b>				
9 - HEAVY OIL	0	0	0	0.0 %
10 - LIGHT OIL	3,582	4,162	(580)	(13.9 %)
11 - COAL	123,947	645,873	(521,926)	(80.8 %)
12 - GAS	2,775,259	2,235,990	539,269	24.1 %
13 - NUCLEAR	0	0	0	0.0 %
14 - SOLAR	53,541	51,234	2,307	4.5 %
15	0	0	0	0.0 %
16 - TOTAL (MWH)	2,956,329	2,937,259	19,070	0.6 %
<b>UNITS OF FUEL BURNED</b>				
17 - HEAVY OIL (BBL)	0	0	0	0.0 %
18 - LIGHT OIL (BBL)	14,901	9,719	5,182	53.3 %
19 - COAL (TON)	60,238	275,067	(214,829)	(78.1 %)
20 - GAS (MCF)	20,628,568	15,197,117	5,431,451	35.7 %
21 - NUCLEAR (MMBTU)	0	0	0	0.0 %
22	0	0	0	0.0 %
23	0	0	0	0.0 %
<b>BTUS BURNED (MILLION BTU)</b>				
24 - HEAVY OIL	0	0	0	0.0 %
25 - LIGHT OIL	85,899	56,629	29,270	51.7 %
26 - COAL	1,338,850	6,566,210	(5,227,360)	(79.6 %)
27 - GAS	21,204,055	15,197,117	6,006,938	39.5 %
28 - NUCLEAR	0	0	0	0.0 %
29	0	0	0	0.0 %
30	0	0	0	0.0 %
31 - TOTAL (MILLION BTU)	22,628,804	21,819,956	808,848	3.7 %
<b>GENERATION MIX (% MWH)</b>				
32 - HEAVY OIL	0.0	0.00	0.0	0.0 %
33 - LIGHT OIL	0.1	0.14	(0.0)	(14.5 %)
34 - COAL	4.2	21.99	(17.8)	(80.9 %)
35 - GAS	93.9	76.13	17.8	23.3 %
36 - NUCLEAR	0.0	0.00	0.0	0.0 %
37 - SOLAR	1.8	1.74	0.1	3.8 %
38	0	0	0	0
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0 %
<b>FUEL COST PER UNIT (\$)</b>				
40 - HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0 %
41 - LIGHT OIL (\$/BBL)	129.99	115.67	14.33	12.4 %

## A-3 Generating System Comparative Data Report

Report Period : 12/1/2020 to 12/1/2020

Duke Energy Florida, LLC

42 - COAL (\$/TON)	73.08	80.25	(7.17)	(8.9 %)
43 - GAS (\$/MCF)	4.35	4.87	(0.52)	(10.6 %)
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0 %
45	0.00	0.00	0.00	0.0 %
46	0.00	0.00	0.00	0.0 %
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 - HEAVY OIL	0.00	0.00	0.00	0.0 %
48 - LIGHT OIL	22.55	19.85	2.70	13.6 %
49 - COAL	3.29	3.36	(0.07)	(2.2 %)
50 - GAS	4.23	4.87	(0.64)	(13.1 %)
51 - NUCLEAR	0.00	0.00	0.00	0.0 %
52	0.00	0.00	0.00	0.0 %
53	0.00	0.00	0.00	0.0 %
54 - SYSTEM (\$/MBTU)	4.24	4.45	(0.21)	(4.7 %)
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 - HEAVY OIL	0	0	0	0.0 %
56 - LIGHT OIL	23,978	13,606	10,372	76.2 %
57 - COAL	10,802	10,166	635	6.2 %
58 - GAS	7,640	6,797	844	12.4 %
59 - NUCLEAR	0	0	0	0.0 %
60	0	0	0	0.0 %
61	0	0	0	0.0 %
62 - SYSTEM (BTU/KWH)	7,654	7,429	226	3.0 %
<b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b>				
63 - HEAVY OIL	0.00	0.00	0.00	0.0 %
64 - LIGHT OIL	54.07	27.01	27.06	100.2 %
65 - COAL	3.55	3.42	0.13	3.9 %
66 - GAS	3.23	3.31	(0.07)	(2.3 %)
67 - NUCLEAR	0.00	0.00	0.00	0.0 %
68	0.00	0.00	0.00	0.0 %
69	0.00	0.00	0.00	0.0 %
70 - SYSTEM (CENTS/KWH)	3.25	3.31	(0.06)	(1.8 %)



## A-3 Generating System Comparative Data Report

Report Period : 1/1/2020 to 12/1/2020

Duke Energy Florida, LLC

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>NET GENERATION (\$)</b>				
1 - HEAVY OIL	0	0	0	0.0 %
2 - LIGHT OIL	14,118,488	10,339,922	3,778,566	36.5 %
3 - COAL	128,688,321	127,810,084	878,237	0.7 %
4 - GAS	931,534,138	886,739,700	44,794,438	5.1 %
5 - NUCLEAR	0	0	0	0.0 %
6	0	0	0	0.0 %
7	0	0	0	0.0 %
8 - TOTAL (\$)	1,074,340,946	1,024,889,706	49,451,240	4.8 %
<b>SYSTEM NET GENERATION (MWH)</b>				
9 - HEAVY OIL	0	0	0	0.0 %
10 - LIGHT OIL	33,060	27,842	5,218	18.7 %
11 - COAL	3,287,271	3,286,481	790	0.0 %
12 - GAS	36,327,454	35,955,476	371,978	1.0 %
13 - NUCLEAR	0	0	0	0.0 %
14 - SOLAR	706,116	760,622	(54,506)	(7.2 %)
15	0	0	0	0.0 %
16 - TOTAL (MWH)	40,353,901	40,030,421	323,480	0.8 %
<b>UNITS OF FUEL BURNED</b>				
17 - HEAVY OIL (BBL)	0	0	0	0.0 %
18 - LIGHT OIL (BBL)	117,843	88,104	29,739	33.8 %
19 - COAL (TON)	1,562,463	1,459,784	102,679	7.0 %
20 - GAS (MCF)	269,892,525	264,606,132	5,286,393	2.0 %
21 - NUCLEAR (MMBTU)	0	0	0	0.0 %
22	0	0	0	0.0 %
23	0	0	0	0.0 %
<b>BTUS BURNED (MILLION BTU)</b>				
24 - HEAVY OIL	0	0	0	0.0 %
25 - LIGHT OIL	633,568	465,281	168,287	36.2 %
26 - COAL	35,171,675	34,576,013	595,662	1.7 %
27 - GAS	276,672,797	267,832,634	8,840,163	3.3 %
28 - NUCLEAR	0	0	0	0.0 %
29	0	0	0	0.0 %
30	0	0	0	0.0 %
31 - TOTAL (MILLION BTU)	312,478,040	302,873,928	9,604,112	3.2 %
<b>GENERATION MIX (% MWH)</b>				
32 - HEAVY OIL	0.0	0.00	0.0	0.0 %
33 - LIGHT OIL	0.1	0.07	0.0	17.8 %
34 - COAL	8.1	8.21	(0.1)	(0.8 %)
35 - GAS	90.0	89.82	0.2	0.2 %
36 - NUCLEAR	0.0	0.00	0.0	0.0 %
37 - SOLAR	1.7	1.90	(0.2)	(7.9 %)
38	0	0	0	0
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0 %
<b>FUEL COST PER UNIT (\$)</b>				
40 - HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0 %
41 - LIGHT OIL (\$/BBL)	119.81	117.36	2.45	2.1 %

### A-3 Generating System Comparative Data Report

Report Period : 1/1/2020 to 12/1/2020

Duke Energy Florida, LLC

42 - COAL (\$/TON)	82.36	87.55	(5.19)	(5.9 %)
43 - GAS (\$/MCF)	3.45	3.35	0.10	3.0 %
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0 %
45	0.00	0.00	0.00	0.0 %
46	0.00	0.00	0.00	0.0 %
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 - HEAVY OIL	0.00	0.00	0.00	0.0 %
48 - LIGHT OIL	22.28	22.22	0.06	0.3 %
49 - COAL	3.66	3.70	(0.04)	(1.0 %)
50 - GAS	3.37	3.31	0.06	1.7 %
51 - NUCLEAR	0.00	0.00	0.00	0.0 %
52	0.00	0.00	0.00	0.0 %
53	0.00	0.00	0.00	0.0 %
54 - SYSTEM (\$/MBTU)	3.44	3.38	0.05	1.6 %
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 - HEAVY OIL	0	0	0	0.0 %
56 - LIGHT OIL	19,164	16,711	2,453	14.7 %
57 - COAL	10,699	10,521	179	1.7 %
58 - GAS	7,616	7,449	167	2.2 %
59 - NUCLEAR	0	0	0	0.0 %
60	0	0	0	0.0 %
61	0	0	0	0.0 %
62 - SYSTEM (BTU/KWH)	7,743	7,566	177	2.3 %
<b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b>				
63 - HEAVY OIL	0.00	0.00	0.00	0.0 %
64 - LIGHT OIL	42.71	37.14	5.57	15.0 %
65 - COAL	3.91	3.89	0.03	0.7 %
66 - GAS	2.56	2.47	0.10	4.0 %
67 - NUCLEAR	0.00	0.00	0.00	0.0 %
68	0.00	0.00	0.00	0.0 %
69	0.00	0.00	0.00	0.0 %
70 - SYSTEM (CENTS/KWH)	2.66	2.56	0.10	4.0 %

# A-4 System Net Generation and Fuel Cost Report

Report Period : 12/1/2020 to 12/1/2020

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
<b>Solar</b>													
<b>Columbia Solar   1</b>													
TOTAL CSF 1	75	11,367.00	20			0				0	0	0.000	
<b>Debary Solar 1</b>													
TOTAL DSF 1	74	10,194.00	19			0				0	0	0.000	
<b>Hamilton Solar Facility</b>													
TOTAL HSF 1	75	11,819.00	21			0				0	0	0.000	
<b>Lake Placid Solar Facility</b>													
TOTAL LKP 1	45	6,360.00	19			0				0	0	0.000	
<b>Osceola Solar Facility 1</b>													
TOTAL UNIT 1	4	469.00	16			0				0	0	0.000	
<b>Perry Solar Facility 1</b>													
TOTAL UNIT 1	5	693.00	19			0				0	0	0.000	
<b>Suwanee Solar Facility</b>													
TOTAL UNIT 1	9	1,372.00	20			0				0	0	0.000	
<b>Trenton Solar Facility</b>													
TOTAL TRN 1	75	11,246.00	20			0				0	0	0.000	
St. Pete Pier	0.35	21.00	8			0				0	0	0.000	
<b>TOTAL Solar</b>	<b>362</b>	<b>53,541.00</b>				<b>0</b>				<b>0</b>	<b>0</b>	<b>0.000</b>	
<b>Steam</b>													
<b>Anclote</b>													
		86,313.00					Gas	1,034,441	1.029	1,064,440	4,926,206	5.707	4.762
TOTAL UNIT 1	521	86,313.00	22			12,332				1,064,440	4,926,206	5.707	
		32,335.00					Gas	336,698	1.029	346,462	1,603,420	4.959	4.762
TOTAL UNIT 2	514	32,335.00	8			10,715				346,462	1,603,420	4.959	
<b>Crystal River 4 &amp; 5</b>													
		2,668.00					Coal	2,182	22.226	48,497	159,471	5.977	73.085
		0.00					No 2	3,385	5.741	19,434	550,831	0.000	162.727
TOTAL UNIT 4	721	2,668.00	0			25,462				67,931	710,301	26.623	
		121,279.00					Coal	58,056	22.226	1,290,353	4,243,007	3.499	73.085
		0.00					No 2	2,696	5.741	15,478	438,712	0.000	162.727
TOTAL UNIT 5	721	121,279.00	23			10,767				1,305,831	4,681,719	3.860	
<b>TOTAL Steam</b>	<b>2,477</b>	<b>242,595.00</b>				<b>11,479</b>				<b>2,784,665</b>	<b>11,921,647</b>	<b>5.000</b>	
<b>Gas Turbine</b>													
<b>Avon Park Peaker</b>													
		0.00					Gas	0	0.000	0	(3)	0.000	0.000
TOTAL APP	0	0.00	0			0				0	(3)	0.000	
<b>Bartow Combined Cycle</b>													
		268,904.00					Gas	2,648,095	1.025	2,714,297	10,586,780	3.937	3.998
TOTAL BCC	1,308	268,904.00	28			10,094				2,714,297	10,586,780	3.937	
<b>Bartow Peaker</b>													
		144.66					No 2	438	5.712	2,502	45,511	31.460	103.907
		1,930.34					Gas	32,443	1.029	33,384	126,656	6.561	3.904
TOTAL BAP	223	2,075.00	1			17,294				35,886	172,167	8.297	
<b>Bayboro Peaker</b>													
		245.00					No 2	1,039	5.712	5,935	145,142	59.242	139.694

# A-4 System Net Generation and Fuel Cost Report

Report Period : 12/1/2020 to 12/1/2020

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
TOTAL BYP	238	245.00	0			24,224				5,935	145,142	59.242	
<b>Citrus County</b>													
TOTAL CCCC	1,884	1,093,897.00	78			6,781	Gas	7,194,543	1.031	7,417,574	33,439,872	3.057	4.648
<b>Debary Peaker</b>													
		938.42					No 2	2,145	5.768	12,372	244,912	26.098	114.178
		7,295.58					Gas	93,381	1.030	96,182	445,042	6.100	4.766
TOTAL DEP	513	8,234.00	2			13,184				108,554	689,954	8.379	
<b>Hines Energy</b>													
		986,728.00					Gas	6,948,071	1.026	7,128,721	29,037,042	2.943	4.179
TOTAL HEP	2,184	986,728.00	61			7,225				7,128,721	29,037,042	2.943	
<b>Intercession City Peaker</b>													
		2,173.23					No 2	5,008	5.805	29,072	494,470	22.753	98.736
		14,390.76					Gas	186,905	1.030	192,512	751,371	5.221	4.020
TOTAL ICP	1,198	16,564.00	2			13,377				221,584	1,245,840	7.521	
<b>Osprey</b>													
		214,912.00					Gas	1,517,365	1.025	1,555,299	6,068,572	2.824	3.999
TOTAL OSP	600	214,912.00	48			7,237				1,555,299	6,068,572	2.824	
<b>Suwannee Peaker</b>													
		80.30					No 2	190	5.817	1,105	17,474	21.762	91.968
		6,326.30					Gas	84,625	1.029	87,079	402,773	6.367	4.760
TOTAL SRP	203	6,407.00	4			13,765				88,184	420,247	6.560	
<b>Tiger Bay Cogen</b>													
		25,396.00					Gas	201,674	1.026	206,918	805,140	3.170	3.992
TOTAL TBP	231	25,396.00	15			8,148				206,918	805,140	3.170	
<b>Univ of Florida Cogen</b>													
		0.00					No 2	0	0.000	0	0	0.000	0.000
		36,831.00					Gas	350,327	1.031	361,187	1,512,951	4.108	4.319
TOTAL UFP	50	36,831.00	99			9,807				361,187	1,512,951	4.108	
<b>TOTAL Gas Turbine</b>	8,632	2,660,193.00				7,460				19,844,139	84,123,705	3.162	
<b>SYSTEM TOTAL</b>	11,471	2,956,328.59				7,654				22,628,804	96,045,352	3.249	

# A-4 System Net Generation and Fuel Cost Report

Report Period : 1/1/2020 to 12/1/2020

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
<b>Solar</b>													
<b>Columbia Solar   1</b>													
TOTAL CSF 1	75	147,024.00	22			0				0	0	0.000	
<b>Debary Solar 1</b>													
TOTAL DSF 1	74	83,504.00	13			0				0	0	0.000	
<b>Hamilton Solar Facility</b>													
TOTAL HSF 1	75	175,804.00	27			0				0	0	0.000	
<b>Lake Placid Solar Facility</b>													
TOTAL LKP 1	45	96,921.00	25			0				0	0	0.000	
<b>Osceola Solar Facility 1</b>													
TOTAL UNIT 1	4	5,699.00	16			0				0	0	0.000	
<b>Perry Solar Facility 1</b>													
TOTAL UNIT 1	5	8,930.00	20			0				0	0	0.000	
<b>Suwanee Solar Facility</b>													
TOTAL UNIT 1	9	18,188.00	23			0				0	0	0.000	
<b>Trenton Solar Facility</b>													
TOTAL TRN 1	75	169,797.00	26			0				0	0	0.000	
<b>St. Pete Pier</b>	0.35	249.22	11			0				0	0	0.000	
<b>TOTAL Solar</b>	362	706,116.22				0				0	0	0.000	
<b>Steam</b>													
<b>Anclote</b>													
		1,270,886.00					Gas	14,558,661	1.026	14,942,902	56,153,418	4.418	3.857
TOTAL UNIT 1	521	1,270,886.00	28			11,758				14,942,902	56,153,418	4.418	
		973,003.00					Gas	11,065,710	1.026	11,355,069	40,814,215	4.195	3.688
TOTAL UNIT 2	514	973,003.00	22			11,670				11,355,069	40,814,215	4.195	
<b>Crystal River 4 &amp; 5</b>													
		1,305,868.00					Coal	629,557	22.367	14,081,349	51,613,863	3.952	81.984
		0.00					No 2	19,751	4.282	84,572	2,894,179	0.000	146.533
TOTAL UNIT 4	721	1,305,868.00	21			10,848				14,165,921	54,508,041	4.174	
		1,981,403.00					Coal	932,906	22.607	21,090,325	77,074,458	3.890	82.618
		0.00					No 2	20,403	4.926	100,514	2,819,951	0.000	138.213
TOTAL UNIT 5	721	1,981,403.00	31			10,695				21,190,840	79,894,410	4.032	
<b>TOTAL Steam</b>	2,477	5,531,160.00				11,147				61,654,732	231,370,084	4.000	
<b>Gas Turbine</b>													
<b>Avon Park Peaker</b>													
		564.82					No 2	1,616	5.816	9,399	168,464	29.826	104.248
		45.48					Gas	737	1.027	757	2,615	5.749	3.548
TOTAL APP	50	610.00	0			16,641				10,156	171,079	28.032	
<b>Bartow Combined Cycle</b>													
TOTAL BCC	1,308	6,821,682.00	59			7,594	Gas	50,683,085	1.022	51,802,742	156,081,602	2.288	3.080
<b>Bartow Peaker</b>													
		2,583.58					No 2	6,881	5.712	39,304	715,935	27.711	104.045
		17,258.42					Gas	256,009	1.026	262,555	958,923	5.556	3.746
TOTAL BAP	223	19,842.00	1			15,213				301,859	1,674,858	8.441	
<b>Bayboro Peaker</b>													

# A-4 System Net Generation and Fuel Cost Report

Report Period : 1/1/2020 to 12/1/2020

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
TOTAL BYP	238	3,655.35 3,655.00	0			15,197	No 2	9,725	5.712	55,549 55,549	1,359,161 1,359,161	37.183 37.183	139.759
<b>Citrus County</b>													
TOTAL CCCC	1,884	11,660,453.00 11,660,453.00	70			6,833	Gas	77,406,966	1.029	79,670,283 79,670,283	301,389,689 301,389,689	2.585 2.585	3.894
<b>Debary Peaker</b>													
TOTAL DEP	707	9,186.36 128,940.64 138,127.00	2			13,847	No 2 Gas	22,052 1,736,549	5.769 1.028	127,207 1,785,497 1,912,705	2,518,092 6,425,496 8,943,588	27.411 4.983 6.475	114.189 3.700
<b>Hines Energy</b>													
TOTAL HEP	2,184	2,483.69 11,637,861.31 11,640,345.00	61			7,314	No 2 Gas	3,144 83,183,446	5.778 1.023	18,166 85,118,297 85,136,462	248,838 271,026,297 271,275,135	10.019 2.329 2.330	79.147 3.258
<b>Intercession City Peaker</b>													
TOTAL ICP	1,198	13,496.90 305,459.35 318,956.00	3			13,574	No 2 Gas	31,580 4,038,824	5.801 1.027	183,203 4,146,216 4,329,419	3,118,033 12,035,533 15,153,566	23.102 3.940 4.751	98.734 2.980
<b>Osprey</b>													
TOTAL OSP	600	2,369,656.00 2,369,656.00	45			7,351	Gas	17,041,673	1.022	17,419,421 17,419,421	53,371,541 53,371,541	2.252 2.252	3.132
<b>Suwannee Peaker</b>													
TOTAL SRP	203	1,089.93 57,807.37 58,897.00	3			14,362	No 2 Gas	2,691 808,743	5.817 1.027	15,654 830,231 845,885	247,487 3,071,823 3,319,310	22.707 5.314 5.636	91.968 3.798
<b>Tiger Bay Cogen</b>													
TOTAL TBP	231	765,436.00 765,436.00	38			7,908	Gas	5,912,977	1.024	6,053,188 6,053,188	19,212,143 19,212,143	2.510 2.510	3.249
<b>Univ of Florida Cogen</b>													
TOTAL UFP	50	0.00 318,965.20 318,965.00	73			10,301	No 2 Gas	0 3,199,145	0.000 1.027	0 3,285,638 3,285,638	28,347 10,990,842 11,019,190	0.000 3.446 3.455	0.000 3.436
<b>TOTAL Gas Turbine</b>	8,876	34,116,625.00				7,352				250,823,308	842,970,862	2.471	
<b>SYSTEM TOTAL</b>	11,715	40,353,901.62				7,743				312,478,040	1,074,340,946	2.662	

# A-5 System Generation Fuel Cost Report

Report Period : 12/1/2020 to 12/1/2020

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>HEAVY OIL</b>				
<b>1 - PURCHASES</b>				
2 - UNITS (BBL)	0	0	0	0.0%
3 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
4 - AMOUNT (\$)	0	0	0	0.0%
<b>5 - BURNED</b>				
6 - UNITS (BBL)	0	0	0	0.0%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
8 - AMOUNT (\$)	0	0	0	0.0%
<b>9 - ADJUSTMENTS</b>				
10 - UNITS (BBL)	0		0	0.0%
11 - AMOUNT (\$)	0		0	0.0%
<b>12 - ENDING INVENTORY</b>				
13 - UNITS (BBL)	0	0	0	0.0%
14 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
15 - AMOUNT (\$)	0	0	0	0.0%
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
<b>LIGHT OIL</b>				
<b>18 - PURCHASES</b>				
19 - UNITS (BBL)	3,214	9,719	(6,505)	(66.9%)
20 - UNIT COST (\$/BBL)	172.44	115.67	56.77	49.1%
21 - AMOUNT (\$)	554,207	1,124,178	(569,971)	(50.7%)
<b>22 - BURNED</b>				
23 - UNITS (BBL)	14,901	9,719	5,182	53.3%
24 - UNIT COST (\$/BBL)	129.99	115.67	14.33	12.4%
25 - AMOUNT (\$)	1,937,051	1,124,178	812,873	72.3%
<b>26 - ADJUSTMENTS</b>				
27 - UNITS (BBL)	(247)			
28 - AMOUNT (\$)	(25,765)			
<b>29 - ENDING INVENTORY</b>				
30 - UNITS (BBL)	531,525	586,874	(55,349)	(9.4%)
31 - UNIT COST (\$/BBL)	108.90	108.36	0.54	0.5%
32 - AMOUNT (\$)	57,882,639	63,592,212	(5,709,573)	(9.0%)
33 -				
34 - DAYS SUPPLY	1,106	1,812	(706)	(39.0%)

# A-5 System Generation Fuel Cost Report

Report Period : 12/1/2020 to 12/1/2020

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>COAL</b>				
<b>35 - PURCHASES</b>				
36 - UNITS (TON)	211,119	275,067	(63,948)	(23.2%)
37 - UNIT COST (\$/TON)	74.03	80.25	(6.22)	(7.8%)
38 - AMOUNT (\$)	15,628,543	22,074,322	(6,445,779)	(29.2%)
<b>39 - BURNED</b>				
40 - UNITS (TON)	60,238	275,067	(214,829)	(78.1%)
41 - UNIT COST (\$/TON)	73.08	80.25	(7.17)	(8.9%)
42 - AMOUNT (\$)	4,402,478	22,074,322	(17,671,844)	(80.1%)
<b>43 - ADJUSTMENTS</b>				
44 - UNITS (TON)	(34,099)			
45 - AMOUNT (\$)	(2,932,514)			
<b>46 - ENDING INVENTORY</b>				
47 - UNITS (TON)	554,137	520,729	33,408	6.4%
48 - UNIT COST (\$/TON)	72.29	86.03	(13.74)	(16.0%)
49 - AMOUNT (\$)	40,058,525	44,798,943	(4,740,418)	(10.6%)
50 -				
51 - DAYS SUPPLY	285	57	228	402.1%
<b>GAS</b>				
<b>52 - BURNED</b>				
53 - UNITS (MCF)	20,628,568	15,197,117	5,431,451	35.7%
54 - UNIT COST (\$/MCF)	4.35	4.87	(0.52)	(10.6%)
55 - AMOUNT (\$)	89,705,823	73,949,948	15,755,875	21.3%
<b>NUCLEAR</b>				
<b>56 - BURNED</b>				
57 - UNITS (MMBTU)	0	0	0	0.0%
58 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
59 - AMOUNT (\$)	0	0	0	0.0%



# A-5 System Generation Fuel Cost Report

Report Period : 1/1/2020 to 12/1/2020

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>HEAVY OIL</b>				
<b>1 - PURCHASES</b>				
2 - UNITS (BBL)	0	0	0	0.0%
3 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
4 - AMOUNT (\$)	0	0	0	0.0%
<b>5 - BURNED</b>				
6 - UNITS (BBL)	0	0	0	0.0%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
8 - AMOUNT (\$)	0	0	0	0.0%
<b>9 - ADJUSTMENTS</b>				
10 - UNITS (BBL)	0		0	0.0%
11 - AMOUNT (\$)	0		0	0.0%
<b>12 - ENDING INVENTORY</b>				
13 - UNITS (BBL)	0	0	0	0.0%
14 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
15 - AMOUNT (\$)	0	0	0	0.0%
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
<b>LIGHT OIL</b>				
<b>18 - PURCHASES</b>				
19 - UNITS (BBL)	44,228	69,316	(25,088)	(36.2%)
20 - UNIT COST (\$/BBL)	132.56	112.07	20.49	18.3%
21 - AMOUNT (\$)	5,862,891	7,768,134	(1,905,243)	(24.5%)
<b>22 - BURNED</b>				
23 - UNITS (BBL)	117,843	88,104	29,739	33.8%
24 - UNIT COST (\$/BBL)	119.81	117.36	2.45	2.1%
25 - AMOUNT (\$)	14,118,488	10,339,922	3,778,566	36.5%
<b>26 - ADJUSTMENTS</b>				
27 - UNITS (BBL)	(247)			
28 - AMOUNT (\$)	(25,765)			
<b>29 - ENDING INVENTORY</b>				
30 - UNITS (BBL)	531,525	586,874	(55,349)	(9.4%)
31 - UNIT COST (\$/BBL)	108.90	108.36	0.54	0.5%
32 - AMOUNT (\$)	57,882,639	63,592,212	(5,709,573)	(9.0%)
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

# A-5 System Generation Fuel Cost Report

Report Period : 1/1/2020 to 12/1/2020

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>COAL</b>				
<b>35 - PURCHASES</b>				
36 - UNITS (TON)	1,812,578	1,642,392	170,186	10.4%
37 - UNIT COST (\$/TON)	80.60	89.52	(8.92)	(10.0%)
38 - AMOUNT (\$)	146,094,611	147,024,278	(929,667)	(0.6%)
<b>39 - BURNED</b>				
40 - UNITS (TON)	1,562,463	1,459,784	102,679	7.0%
41 - UNIT COST (\$/TON)	82.36	87.55	(5.19)	(5.9%)
42 - AMOUNT (\$)	128,688,321	127,810,084	878,237	0.7%
<b>43 - ADJUSTMENTS</b>				
44 - UNITS (TON)	(34,099)			
45 - AMOUNT (\$)	(2,932,514)			
<b>46 - ENDING INVENTORY</b>				
47 - UNITS (TON)	554,137	520,729	33,408	6.4%
48 - UNIT COST (\$/TON)	72.29	86.03	(13.74)	(16.0%)
49 - AMOUNT (\$)	40,058,525	44,798,943	(4,740,418)	(10.6%)
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
<b>GAS</b>				
<b>52 - BURNED</b>				
53 - UNITS (MCF)	269,892,525	264,606,132	5,286,393	2.0%
54 - UNIT COST (\$/MCF)	3.45	3.35	0.10	3.0%
55 - AMOUNT (\$)	931,534,138	886,739,700	44,794,438	5.1%
<b>NUCLEAR</b>				
<b>56 - BURNED</b>				
57 - UNITS (MMBTU)	0	0	0	0.0%
58 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
59 - AMOUNT (\$)	0	0	0	0.0%

ATTACHMENT #1  
 SCHEDULE A-5  
 December 2020

HEAVY OIL		
UNITS	AMOUNT	
0	0	TOTAL

LIGHT OIL		
UNITS	AMOUNT	
(247)	\$ (25,765.16)	Tank bottom adjustment
(247)	\$ (25,765.16)	TOTAL

COAL		
UNITS	AMOUNT	
(34,099)	\$ (2,932,514.00)	Aerial Survey adjustment
(34,099)	\$ (2,932,514.00)	TOTAL

Duke Energy Florida, LLC  
Schedule A6  
Power Sold for the Month of  
December 2020

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	KWH		Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
			Wheeled from Other Systems (000)	KWH from Own Generation (000)					
<b>ESTIMATED</b>		21,425		21,425	2.915	3.654	624,551.00	782,919.00	158,368.00
<b>ACTUAL</b>									
Reedy Creek Improvement District	CR-1	3,320		3,320	1.544	2.012	51,251.60	66,813.10	15,561.50
Southern Company Services, Inc.	EEl	3,100		3,100	3.513	3.945	108,908.16	122,296.08	13,387.92
Tampa Electric Company	CR-1	300		300	2.508	7.013	7,524.00	21,037.76	13,513.76
The Energy Authority	EEl	60		60	3.824	4.054	2,294.21	2,432.26	138.05
<b>Adjustments:</b>									
PJM Settlements								2.98	2.98
Tampa Electric Company								27,136.83	27,136.83
<b>Subtotal - Gain on Other Power Sales</b>		6,780	-	6,780	2.507	3.536	169,977.97	239,719.01	69,741.04
CURRENT MONTH TOTAL		6,780		6,780	2.507	3.536	169,977.97	239,719.01	69,741.04
DIFFERENCE		(14,645)		(14,645)	(0.408)	(0.119)	(454,573.03)	(543,199.99)	(88,626.96)
DIFFERENCE %		(68.35)		(68.35)	(14.00)	(3.24)	(72.78)	(69.38)	(55.96)
CUMULATIVE ACTUAL		132,534		132,534	2.132	3.055	2,825,625.99	4,049,334.98	1,223,708.99
CUMULATIVE ESTIMATED		132,559		132,559	2.949	3.801	3,909,810.00	5,038,372.00	1,128,563.00
DIFFERENCE		(25)		(25)	-0.817	(0.746)	(1,084,184.01)	(989,037.02)	95,145.99
DIFFERENCE %		(0.02)		(0.02)	(27.72)	(19.62)	(27.73)	(19.63)	8.43

DUKE ENERGY FLORIDA, LLC  
SCHEDULE A7

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES  
FOR THE MONTH OF:  
December, 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
<b>ESTIMATED</b>		3,489			3,489	5.001	5.001	174,484.00	174,484.00
<b>ACTUAL</b>									
Shady Hills Power Company, L.L.C.	TOLL	17,165			17,165	6.491	6.491	1,114,259.85	1,114,259.85
Southern Power Company	Franklin	9,376			9,376	6.681	6.681	626,440.37	626,440.37
Vandolah Power Company L.L.C.	TOLL	77,998			77,998	4.998	4.998	3,898,262.69	3,898,262.69
<b>ADJUSTMENTS</b>									
Shady Hills Power Company, L.L.C.	TOLL	5			5	(5.103)	(5.103)	(255.14)	(255.14)
Southern Power Company	Franklin	-			-	-	-	-	-
Vandolah Power Company L.L.C.	TOLL	52			52	(46.252)	(46.252)	(24,051.10)	(24,051.10)
CURRENT MONTH TOTAL		104,596			104,596	5.368	5.368	5,614,656.67	5,614,656.67
DIFFERENCE		101,107			101,107	0.367	0.367	5,440,172.67	5,440,172.67
DIFFERENCE %		2,898			2,898	7.338	7.338	3,117.86	3,117.86
CUMULATIVE ACTUAL		1,789,013			1,789,013	3.678	3.678	65,800,517.88	65,800,517.88
CUMULATIVE ESTIMATED		1,630,664			1,630,664	3.169	3.169	51,672,621.00	51,672,621.00
DIFFERENCE		158,349			158,349	0.509	0.509	14,127,896.88	14,127,896.88
DIFFERENCE %		10			10	16.070	16.070	27.34	27.34

DUKE ENERGY FLORIDA, LLC  
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
DECEMBER, 2020

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
<b>ESTIMATED</b>		251,175	-	-	251,175	3.596	14.408	9,032,312.03
<b>ACTUAL</b>								
Lake County (LAKCOUNT) ADJ	CO-GEN	43 -			43 -	2.178	2.178	936.67 92.61
Orange Cogen (ORANGEAS) ADJ	CO-GEN	1,711 -			1,711 -	2.196	2.196	37,572.55 5,292.42
Orange Cogen (ORANGECO) ADJ	CO-GEN	32,894 -			32,894 -	3.677	21.504	1,209,397.61 (23,126.34)
Orlando Cogen Limited (ORLACOGL) ADJ	CO-GEN	89,502 -			89,502 -	5.074	11.659	4,541,748.89 (30,282.44)
Pasco County Resource Recovery (PASCOUNT) ADJ	CO-GEN	17,360 -			17,360 -	2.363	14.946	410,245.38 36,597.99
PCS Phosphate (OCSWF CRK) ADJ	CO-GEN	61 5			61 5	2.238	2.238	1,366.34 104.70
Pinellas County Resource Recovery (PINCOUNT) ADJ	CO-GEN	36,180 -			36,180 -	2.348	16.844	849,487.85 132,024.01
Polk Power Partners, L.P. (MULBERRY) ADJ	CO-GEN	36,313 -			36,313 -	2.635	24.997	956,978.78 33,435.68
CURRENT MONTH TOTAL		214,069			214,069	3.813	16.499	8,161,872.69
DIFFERENCE		(37,107)			(37,107)	0.217	2.091	(870,439.34)
DIFFERENCE %		(14.77)			(14.77)	6.03	14.51	(9.64)
CUMULATIVE ACTUAL		2,422,304			2,422,304	3.508	16.961	84,965,318.12
CUMULATIVE ESTIMATED		2,568,221			2,568,221	3.483	16.172	89,438,758.47
CUMULATIVE DIFFERENCE		(145,918)			(145,918)	0.025	0.789	(4,473,440.35)
CUMULATIVE DIFFERENCE %		(5.68)			(5.68)	0.72	4.88	(5.00)

DUKE ENERGY FLORIDA, LLC  
SCHEDULE A9

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF:  
DECEMBER, 2020

(1)	(2) TYPE & & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
<b>PURCHASED FROM</b>							
ESTIMATED		3,278	3.825	125,383	4.291	140,677.00	15,294.00
<b>ACTUAL:</b>							
SubTotal - Energy Purchases (Broker)		-		-		-	-
SEPA	Hydro	6,300	3.129	197,113.64	3.129	197,113.94	-
Exelon Generation Company, LLC	InternationalSwapsDe	2,600	3.088	80,300.00	4.135	107,510.00	27,210.00
Florida Power & Light Company		2,782	3.779	105,124.00	7.716	214,646.50	109,522.50
Orlando Utilities Commission	Schedule OS	2,392	2.400	57,408.00	2.446	58,508.32	1,100.32
Southern Company Services, Inc.	EEL	1,175	3.881	45,600.00	5.175	60,803.75	15,203.75
Tallahassee (City of)	Schedule OS	2,470	1.276	31,525.00	1.939	47,885.35	16,360.35
<b>ADJUSTMENTS</b>							
PJM Settlements				(5.52)			5.52
SubTotal - Energy Purchases (Non-Broker)		17,719	2.918	517,065.12	3.874	686,467.86	169,402.44
CURRENT MONTH TOTAL		17,719	2.918	517,065.12	3.874	686,467.86	169,402.44
DIFFERENCE		14,440	(0.907)	391,682.12	(0.417)	545,790.86	154,108.44
DIFFERENCE %		441	(23.704)	312.39	(9.720)	387.97	1,007.64
CUMULATIVE ACTUAL		154,736	3.069	4,748,787.80	3.792	5,868,153.77	1,119,366.27
CUMULATIVE ESTIMATED		110,373	3.172	3,500,516.00	3.908	4,313,008.00	812,492.00
DIFFERENCE		44,364	(0.103)	1,248,271.80	(0.115)	1,555,145.77	306,874.27
DIFFERENCE %		40	(3.235)	35.66	(2.951)	36.06	37.77

DUKE ENERGY FLORIDA  
SCHEDULE A12 - CAPACITY COSTS  
FOR THE PERIOD JAN - DEC 2020

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Orange Cogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/24	5,880,980	5,893,358	5,887,169	5,887,169	5,887,169	5,887,169	5,887,169	5,887,169	5,887,169	5,887,169	5,887,169	5,887,169	70,646,032
2 Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/93 - 12/31/23	5,923,355	5,923,355	5,923,355	5,923,355	5,923,355	5,923,355	5,923,355	5,923,355	5,923,355	5,923,355	5,923,355	5,923,355	71,080,259
3 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	2,147,740	2,147,740	2,147,740	2,147,740	2,147,740	2,147,740	2,147,740	2,147,740	2,147,740	2,147,740	2,147,740	2,147,740	25,772,880
4 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	5,112,555	5,112,555	5,112,555	5,112,555	5,112,555	5,112,555	5,112,555	5,112,555	5,112,555	5,112,555	5,112,555	5,112,555	61,350,660
5 Polk Power Partners, L.P. (MULBERRY)	QF	115.00	8/1/94 - 8/8/24	8,086,717	8,086,717	8,086,717	8,086,717	8,086,717	8,086,717	8,086,717	7,859,863	8,313,571	8,086,717	8,086,717	8,086,717	97,040,602
6 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/94 - 1/31/19	0	0	0	0	0	0	0	0	0	0	0	0	0
7 Southern purchase - Franklin	Other	425	6/1/16 - 5/31/21	4,016,449	5,550,785	2,815,069	2,816,679	1,738,090	4,096,953	5,413,842	6,559,806	7,304,380	2,851,285	2,833,088	3,689,267	49,685,693
8 Retail Wheeling				(10,726)	(9,947)	0	(17,012)	(2,126)	(837)	(8,413)	(36,277)	(9,642)	(2,514)	0	(18,317)	(115,810)
9 CR-3 Projected Expense				0	0	0	0	0	0	0	0	0	0	0	0	0
10 ISFSI Return				573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	6,879,837
11 Vandolah Capacity Purchase			June 2012 - May 2027	2,939,299	2,876,217	1,958,481	1,943,807	2,807,348	5,839,892	5,903,915	5,834,456	2,761,749	1,944,121	2,042,628	2,997,569	39,849,482
12 Schedule H Capacity Sales - Tallahassee	1	-1	on-going no term date	0	0	(32,469)	0	0	0	0	(32,125)	(5,587)	(61,457)	0	0	(131,637)
13 Shady Hills Tolling	1	517	4/1/07-4/30/24	1,973,160	1,973,160	1,973,160	802,440	1,912,680	3,911,760	3,904,200	3,904,200	1,821,960	1,371,600	1,371,600	1,976,940	26,896,860
14 RidgeGen Agreement Termination				708,094	704,621	701,149	697,676	694,203	690,731	687,052	683,585	680,117	676,649	673,181	669,714	8,266,772
15 Hamilton SoBRA True-Up				0	0	0	0	0	0	0	0	0	0	0	0	0
16 Columbia SoBRA True-Up				0	0	0	0	0	0	0	0	(133,589)	0	0	0	(133,589)
17 Lake Placid SoBRA True-Up				0	0	0	0	0	0	0	0	(213,688)	0	0	0	(213,688)
18 Trenton SoBRA True-Up				0	0	0	0	0	0	0	0	(597,927)	0	0	0	(597,927)
19 Debary SoBRA True-Up				0	0	0	0	0	0	0	0	(77,810)	0	0	0	(77,810)
20 State Corporate Income Tax Change				0	0	(3,491,633)	(232,776)	(232,776)	(232,776)	(232,776)	(232,776)	(232,776)	(232,776)	(232,776)	(232,776)	(5,586,617)
<b>TOTAL</b>				<b>37,350,944</b>	<b>38,831,881</b>	<b>31,654,613</b>	<b>33,741,670</b>	<b>34,648,275</b>	<b>42,036,580</b>	<b>43,398,675</b>	<b>44,184,870</b>	<b>39,254,898</b>	<b>34,277,764</b>	<b>34,418,578</b>	<b>36,813,252</b>	<b>450,611,998</b>