



January 20th 2020

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: Docket No. 20200003-GU, Purchased Gas Adjustment Cost Recovery

Dear Mr. Teitzman

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of December 2020.
Please contact me if you have any questions.

Sincerely,

Miguel Bustos

Mgr. Gov. and Community Affairs
305-835-3605

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

SCHEDULE A-1
(REVISED 6/08/94)
PAGE 1 OF 12

	CURRENT MONTH: 12/20		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	14,835	14,835	100.00	-	165,715	165,715	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	1,140,379	1,160,085	19,706	1.70	7,439,912	12,553,461	5,113,549	40.73
5 DEMAND (Line 32 A-1 support detail)	1,309,905	1,333,652	23,747	1.78	11,378,269	11,593,789	215,520	1.86
6 OTHER (Line 40 A-1 support detail)	162,404	29,657	(132,747)	(447.61)	(23,404)	436,967	460,371	105.36
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	48,938	18,000	(30,938)	(171.88)	374,766	421,000	46,234	10.98
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,563,750	2,520,229	(43,521)	(1.73)	18,420,011	24,328,932	5,908,921	24.29
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 45 - Page 11)	(388)	(1,409)	(1,021)	72.43	(11,093)	(14,468)	(3,375)	23.33
14 TOTAL THERM SALES	1,441,895	2,518,820	1,076,925	42.76	17,938,461	24,314,464	6,376,003	26.22
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	4,147,926	3,574,758	(573,168)	(16.03)	41,779,026	39,951,476	(1,827,550)	(4.57)
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,147,926	3,535,658	(612,268)	(17.32)	38,618,206	39,501,766	883,560	2.24
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	31,571,290	21,376,050	(10,195,240)	(47.69)	306,728,560	180,276,540	(126,452,020)	(70.14)
20 OTHER Commodity (Line 40 A-1 support detail)	34,630	41,100	6,470	15.74	354,421	453,800	99,379	21.90
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	4,182,556	3,576,758	(605,798)	(16.94)	38,972,626	39,955,566	982,940	2.46
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(844)	(2,000)	(1,156)	57.78	(24,114)	(24,000)	114	(0.48)
27 TOTAL THERM SALES (24-26 Estimated only)	3,568,911	3,574,758	5,847	0.16	37,374,522	39,931,566	2,557,044	6.40
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00415	0.00415	100.00	-	0.00415	0.00415	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.27493	0.32811	0.05318	16.21	0.19285	0.31779	0.12514	39.38
32 DEMAND (5/19)	0.04149	0.06239	0.02090	33.50	0.03710	0.06431	0.02721	42.31
33 OTHER (6/20)	4.68964	0.72158	(3.96806)	(549.91)	(0.06603)	0.96291	1.02894	106.86
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.61296	0.70461	0.09165	13.01	0.47264	0.60890	0.13626	22.38
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.46000	0.70450	0.24450	34.71	0.46000	0.60283	0.14283	23.69
40 TOTAL THERM SALES (11/27)	0.71836	0.70501	(0.01335)	(1.89)	0.49285	0.60927	0.11642	19.11
41 TRUE-UP (E-2)	0.01471	0.01471	-	-	0.01471	0.01471	-	-
42 TOTAL COST OF GAS (40+41)	0.73307	0.71972	(0.01335)	(1.86)	0.50756	0.62398	0.11642	18.66
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.73676	0.72334	(0.01342)	(1.86)	0.51011	0.62712	0.11701	18.66
45 PGA FACTOR ROUNDED TO NEAREST .001	0.737	0.72300	(0.014)	(1.94)	0.510	0.627	0.117	18.66

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020				SCHEDULE A-1/R (REVISED 6/08/94) PAGE 2 OF 12			
from doree		CURRENT MONTH: 12/20		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	64,587	64,587	100.00	-	1,550,929	1,550,929	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,140,379	625,263	(515,116)	(82.38)	7,439,912	6,699,216	(740,696)	(11.06)
5	DEMAND (Line 25 + Line 31 A-1 support detail)	1,309,905	595,328	(714,577)	(120.03)	11,378,269	8,653,269	(2,725,000)	(31.49)
6	OTHER (Line 40 A-1 support detail)	162,404	19,157	(143,247)	(747.77)	(23,404)	274,814	298,218	108.52
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	48,938	-	(48,938)	-	374,766	-	(374,766)	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,563,750	1,304,335	(1,259,415)	(96.56)	18,420,011	17,178,228	(1,241,783)	(7.23)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 45 - Page 11)	(388)	(767)	(378)	49.33	(11,093)	(11,229)	(136)	1.21
14	TOTAL THERM SALES	1,441,895	1,303,568	(138,326)	(10.61)	17,938,461	17,167,000	(771,461)	(4.49)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	4,147,926	3,363,941	(783,985)	(23.31)	41,779,026	36,197,370	(5,581,656)	(15.42)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,147,926	3,363,941	(783,985)	(23.31)	38,618,206	36,197,370	(2,420,836)	(6.69)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	31,571,290	10,035,320	(21,535,970)	(214.60)	306,728,560	146,413,600	(160,314,960)	(109.49)
20	OTHER Commodity (Line 40 A-1 support detail)	34,630	41,100	6,470	15.74	354,421	453,700	99,279	21.88
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,182,556	3,405,041	(777,515)	(22.83)	38,972,626	36,651,070	(2,321,557)	(6.33)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(844)	(2,000)	(1,156)	-	(24,114)	(24,000)	114	(0.48)
27	TOTAL THERM SALES (24-26 Estimated only)	3,568,911	3,403,041	(165,870)	(4.87)	37,374,522	36,627,070	(747,452)	(2.04)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.01920	0.01920	100.00	-	0.04285	0.04285	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.27493	0.18587	(0.08906)	(47.92)	0.19265	0.18507	(0.00758)	(4.10)
32	DEMAND (5/19)	0.04149	0.05932	0.01783	30.06	0.03710	0.05910	0.02200	37.23
33	OTHER (6/20)	4.68964	0.46610	(4.22354)	(906.14)	(0.06603)	0.60572	0.67175	110.90
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.61296	0.38306	(0.22990)	(60.02)	0.47264	0.46870	(0.00394)	(0.84)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.38329	(0.07671)	(20.01)	0.46000	0.46787	0.00787	1.68
40	TOTAL THERM SALES (11/27)	0.71836	0.38329	(0.33507)	(87.42)	0.49285	0.46900	(0.02385)	(5.09)
41	TRUE-UP (E-2)	0.01471	0.01471	-	-	0.01471	0.01471	-	-
42	TOTAL COST OF GAS (40+41)	0.73307	0.398	-0.33507	(84.19)	0.50756	0.48371	(0.02385)	(4.93)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.73676	0.40000	(0.33676)	(84.19)	0.51011	0.48614	(0.02397)	(4.93)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.737	0.400	(0.337)	(84.25)	0.510	0.486	(0.024)	(4.94)

COMPANY: FLORIDA CITY GAS	COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020	FLEX DOWN ESTIMATE (REVISED 6/08/94) PAGE 3 OF 12
-------------------------------------	--	--

FLEX DOWN ESTIMATE

COST OF GAS PURCHASED	Jan 2020	Feb 2020	Mar 2020	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020
1 COMMODITY (Pipeline)	160,479	136,612	144,729	199,934	156,717	143,335	141,455	146,314	153,484	49,207	54,076	64,587
2 NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-	-	-	-	-	-	-
3 SWING SERVICE	-	-	-	-	-	-	-	-	-	-	-	-
4 COMMODITY (Other)	803,589	603,643	636,688	575,674	517,142	437,084	376,506	534,693	604,977	468,596	515,361	625,263
5 DEMAND	973,621	912,983	973,621	943,303	672,508	652,126	672,738	550,586	533,914	595,328	577,213	595,328
6 OTHER	27,386	22,535	19,973	24,390	23,345	18,806	18,023	18,805	17,354	36,608	28,432	19,157
LESS END-USE CONTRACT												
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-	-	-	-	-
9 Other	-	-	-	-	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,965,075	1,675,773	1,775,011	1,743,301	1,369,712	1,251,351	1,208,722	1,250,398	1,309,729	1,149,739	1,175,082	1,304,335
12 NET UNBILLED	-	-	-	-	-	-	-	-	-	-	-	-
13 COMPANY USE	(1,005)	(1,005)	(1,005)	(966)	(966)	(966)	(946)	(946)	(946)	(886)	(826)	(767)
14 TOTAL THERM SALES	1,964,070	1,674,768	1,774,005	1,742,336	1,368,746	1,250,386	1,207,777	1,249,452	1,308,783	1,148,853	1,174,256	1,303,568
THERMS PURCHASED												
15 COMMODITY (Pipeline) Billing Determinants Only	3,866,964	3,291,842	3,487,446	3,570,248	2,798,500	2,559,553	2,525,983	2,612,736	2,740,788	2,562,879	2,816,489	3,363,941
16 NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity	-	-	-	-	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity	3,866,964	3,291,842	3,487,446	3,570,248	2,798,500	2,559,553	2,525,983	2,612,736	2,740,788	2,562,879	2,816,489	3,363,941
19 DEMAND Billing Determinants Only	16,785,880	15,702,920	16,785,880	16,244,400	11,123,730	10,769,100	11,128,070	9,193,980	8,897,400	10,035,320	9,711,600	10,035,320
20 OTHER Commodity	44,100	43,800	45,600	42,700	40,600	34,400	32,300	33,700	31,100	34,500	29,800	41,100
LESS END-USE CONTRACT												
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,911,064	3,335,642	3,533,046	3,612,948	2,839,100	2,593,953	2,558,283	2,646,436	2,771,888	2,597,379	2,846,289	3,405,041
25 NET UNBILLED	-	-	-	-	-	-	-	-	-	-	-	-
26 COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)
27 TOTAL THERM SALES (24-26 Estimated only)	3,909,064	3,333,642	3,531,046	3,610,948	2,837,100	2,591,953	2,556,283	2,644,436	2,769,888	2,595,379	2,844,289	3,403,041
CENTS PER THERM												
28 COMMODITY (Pipeline) (1/15)	0.04150	0.04150	0.04150	0.05600	0.05600	0.05600	0.05600	0.05600	0.05600	0.01920	0.01920	0.01920
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.20781	0.18338	0.18257	0.16124	0.18479	0.17077	0.14905	0.20465	0.22073	0.18284	0.18298	0.18587
32 DEMAND (5/19)	0.05800	0.05814	0.05800	0.05807	0.06046	0.06056	0.06045	0.05989	0.06001	0.05932	0.05944	0.05932
33 OTHER (6/20)	0.62100	0.51450	0.43800	0.57120	0.57500	0.54670	0.55800	0.55800	0.55800	1.06110	0.95410	0.46610
LESS END-USE CONTRACT												
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-	-	-	-	-
36 Other (9/23)	-	-	-	-	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.50244	0.50238	0.50240	0.48251	0.48245	0.48241	0.47247	0.47248	0.47250	0.44265	0.41285	0.38306
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.50270	0.50269	0.50269	0.48278	0.48279	0.48278	0.47284	0.47284	0.47285	0.44299	0.41314	0.38329
40 TOTAL THERM SALES (11/27)	0.50270	0.50269	0.50269	0.48278	0.48279	0.48278	0.47284	0.47284	0.47285	0.44299	0.41314	0.38329
41 TRUE-UP (E-2)	0.01471	0.01471	0.01471	0.01471	0.01471	0.01471	0.01471	0.01471	0.01471	0.01471	0.01471	0.01471
42 TOTAL COST OF GAS (40+41)	0.51741	0.51740	0.51740	0.49749	0.49750	0.49749	0.48755	0.48755	0.48756	0.45770	0.42785	0.39800
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES	0.52001	0.52000	0.52000	0.49999	0.50000	0.49999	0.49000	0.49000	0.49001	0.46000	0.43000	0.40000
45 PGA FACTOR ROUNDED TO NEAREST .001	0.52000	0.52000	0.52000	0.50000	0.50000	0.50000	0.49000	0.49000	0.49000	0.46000	0.43000	0.40000

COMPANY: FLORIDA CITY GAS		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		PAGE 4 OF 12
FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020				
CURRENT MONTH: 12/20				
COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM	
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	4,148,770	0.00	0.00000	
2 Commodity Pipeline - Scheduled ITS				
3 No Notice Commodity Adjustment				
4 Commodity True-up (Line 2+3 Page 10)	0	0.00	0.00000	
5 Commodity Adjustments (Line 45 Page 10)	(844)	0.00		
6 Commodity Adjustments FGT Supplier Refund		0.00		
7				
8 TOTAL COMMODITY (Pipeline)	4,147,926	0.00	0.00000	
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28	
SWING SERVICE / ALERT DAY CHARGES				
9 Swing Service Scheduled				
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00		
11 Operational Flow Order Volumes - FGT				
12 Less Alert Day Volumes Direct Billed to Others				
13 Operating Account Balancing				
14 Other - Net market delivery imbalance	0	0.00		
15				
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00		
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30	
COMMODITY OTHER				
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 49 Page 10)	4,148,770	1,123,956.90	0.27091	
18 Bay Gas Storage	0	0.00		
19 Imbalance Cashout - FGT				
20 FGT - Cash out (Line 25 Page 11)	0.00	0.00		
21 Imbalance Cashout - Transporting Cust (Line 2 Page 11)	0	0.00		
22 Other Shippers (Line 24+26 Page 10)	0.00	16,810.27		
23 Less: Company Use (Lines 45 Page 11)	(844)	(388.45)	0.46000	
24 TOTAL COMMODITY (Other)	4,147,926	1,140,378.72	0.27493	
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31	
DEMAND				
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	31,571,290	1,239,905.16	0.03927	
26 FPU - Capacity Indian River (Line 21 Page 10)		70,000.00	0.00000	
27 Less Relinquished Off System				
28 Other - FGT Fuel Surcharge (Line 17 Page 10)		0.00		
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000	
30 Revenue Sharing - FGT				
31 Other - Storage Demand (Line 32 Page 11)	0	0.00		
32 TOTAL DEMAND	31,571,290	1,309,905.16	0.04149	
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29	
OTHER				
33 Other Monthly purchases and expense (Line 19+22+23, Page 10)	34,630	69,952.77	2.01998	
34 Storage Purchases	0	0.00		
35 Storage withdrawal	0	0.00		
36 Storage Activity	0	92,451.06		
35 Realized Gain/Loss (Line 20, Page 10)		(48,938.10)		
36 LNG Supply		0.00		
37 FGT Demand		0.00		
38 TOTAL OTHER	34,630	113,465.73	3.27648	
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33	

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

SCHEDULE A-2
(REVISED 6/08/94)
PAGE 5 OF 12

FOR THE PERIOD: line 9a from Doree		CURRENT MONTH: 12/20		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,302,783	644,420	(658,363)	-102.16%	7,416,508	6,974,030	(442,478)	-6.34%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	1,309,905	659,915	(649,990)	-98.50%	11,378,269	10,204,198	(1,174,071)	-11.51%
3	TOTAL	2,612,688	1,304,335	(1,308,353)	-100.31%	18,794,777	17,178,228	(1,616,549)	-9.41%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,441,895	1,303,568	(138,326)	-10.61%	17,938,461	17,167,000	(771,461)	-4.49%
5	TRUE-UP (COLLECTED) OR REFUNDED	(48,942)	(48,942)	-	0.00%	(587,300)	(587,300)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,392,953	1,254,626	(138,326)	-11.03%	17,351,161	16,579,700	(771,461)	-4.65%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(1,219,735)	(49,708)	1,170,027	-2353.79%	(1,443,616)	(598,529)	845,087	-141.19%
8	INTEREST PROVISION-THIS PERIOD (21)	21	(49)	(70)	142.86%	758	(3,388)	(4,146)	122.37%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	826,976	(611,279)	(1,438,255)	235.29%	185,934	(597,478)	(783,412)	131.12%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	48,942	48,942	-	0.00%	587,300	587,300	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	48,938	-	(48,938)	---	374,766	-	(374,766)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	(294,858)	(612,095)	(317,237)	51.83%	(294,858)	(612,095)	(317,237)	51.83%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	826,976	(611,279)	(1,438,255)	235.29%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	(294,879)	(612,046)	(317,167)	51.82%				
14	TOTAL (12+13)	532,097	(1,223,325)	(1,755,422)	143.50%				
15	AVERAGE (50% OF 14)	266,049	(611,662)	(877,711)	143.50%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00090	0.00090	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00090	0.00090	-	0.00%				
18	TOTAL (16+17)	0.00180	0.00180	-	0.00%				
19	AVERAGE (50% OF 18)	0.00090	0.00090	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00008	0.00008	-	0.00%				
21	INTEREST PROVISION (15x20)	21	(49)	(70)	142.86%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY:
FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

CURRENT MONTH: 12/20

DATE	(A) PURCHASED FROM	Y 2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						1,256,478.19		30.41
2	Florida Power & Light	System Supply	FTS	4,148,770		4,148,770	1,123,956.90			4,978.52	27.09
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				4,148,770	-	4,148,770	1,123,957	-	1,256,478	4,979	57.50

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

COMPANY FLORIDA CITY GAS	THERM SALES AND CUSTOMER DATA FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020						SCHEDULE A-5 (REVISED 8/19/93) PAGE 8 OF 12	
	CURRENT MONTH: 12/20		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A) ACTUAL	(B) ESTIMATE	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ESTIMATE	(G) AMOUNT	(H) %
THERM SALES (FIRM)								
1 RESIDENTIAL	1,617,825	1,575,756	(42,069)	-2.60%	16,565,298	16,344,751	(220,547)	-1.33%
2 GAS LIGHTS	-	1,803	1,803	0.00%	10,689	21,862	11,173	104.53%
3 COMMERCIAL	1,807,946	1,932,806	124,860	6.91%	19,457,668	22,816,533	3,358,865	17.26%
4 LARGE COMMERCIAL	143,140	64,393	(78,747)	-55.01%	1,340,867	748,319	(592,548)	-44.19%
5 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
6 TOTAL FIRM	3,568,911	3,574,758	5,847	0.16%	37,374,522	39,931,465	2,556,943	6.84%
THERM SALES (INTERRUPTIBLE)								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
THERM TRANSPORTED								
10 COMMERCIAL TRANSP.	6,762,345	4,615,644	(2,146,701)	-31.74%	60,665,261	55,425,990	(5,239,271)	-8.64%
11 SMALL COMMERCIAL TRANSP. FIRM	2,817,225	2,811,693	(5,532)	-0.20%	29,391,217	33,591,750	4,200,533	14.29%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
18 SPECIAL CONTRACT TRANSP.	1,124,754	689,055	(435,699)	-38.74%	8,223,559	8,474,907	251,348	3.06%
19 TOTAL TRANSPORTATION	10,704,324	8,116,392	(2,587,932)	-24.18%	98,280,037	97,492,647	(787,390)	-0.80%
TOTAL THERMS SALES & TRANSP.	14,273,235	11,691,150	(2,582,085)	-18.09%	135,654,559	137,424,112	1,769,553	1.30%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
20 RESIDENTIAL	107,103	103,760	(3,343)	-3.12%	105,549	103,443	(2,106)	-2.00%
21 GAS LIGHTS	1	15	14	1400.00%	9	15	6	66.67%
22 COMMERCIAL	5,212	5,046	(166)	-3.18%	5,148	5,038	(110)	-2.14%
23 LARGE COMMERCIAL	11	4	(7)	-63.64%	8	4	(4)	-50.00%
24 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
25 TOTAL FIRM	112,327	108,825	(3,502)	-3.12%	110,714	108,500	(2,214)	-2.00%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
29 COMMERCIAL TRANSP.	98	99	1	1.02%	91	99	8	8.79%
30 SMALL COMMERCIAL TRANSP. FIRM	2,883	3,119	236	8.19%	2,915	3,046	131	4.49%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
37 SPECIAL CONTRACT TRANSP.	1	1	-	0.00%	1	1	-	0.00%
38 TOTAL TRANSPORTATION	2,982	3,219	237	7.95%	3,007	3,146	139	4.62%
TOTAL CUSTOMERS	115,309	112,044	(3,265)	-2.83%	113,721	111,646	(2,075)	-1.82%
THERM USE PER CUSTOMER								
39 RESIDENTIAL	15	15	-	0.00%	13	13	-	0.00%
40 GAS LIGHTS	-	120	120	0.00%	-	121	121	0.00%
41 COMMERCIAL	347	383	36	10.37%	315	377	62	19.68%
42 LARGE COMMERCIAL	13,013	16,098	3,085	23.71%	13,967	15,590	1,623	11.62%
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	69,004	46,623	(22,381)	-32.43%	55,554	46,655	(8,899)	-16.02%
47 SMALL COMMERCIAL TRANSP. FIRM	977	901	(76)	-7.78%	840	919	79	9.40%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
54 SPECIAL CONTRACT	1,124,754	689,055	(435,699)	-38.74%	685,297	706,242	20,945	3.06%

GAS INVOICES
CURRENT MONTH: 12/20

FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

	FGT FTS - Contract 5034	MCF	THERMS		RATE	AMOUNT	Actual Checked:
1	Commodity costs						
2	Contract #5034	FTS 1	4,148,770		0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2			0.00000	0.00	
3A	Back to Back / No Notice						
4	Total Firm:		4,148,770		n/a	<u>0.00</u>	()
MEMO: FGT Fixed charges paid on 10th of month							
5	FTS-1 Demand - System supply	Miami	7,374,900	0.72998354	0.05318	392,197.18	()
6	" Capacity release		0	0	---		
7	" System supply	Treasure Coast	331,080	0.03001259	0.05318	17,606.83	()
8	" System supply	Brevard	4,360,150	0.24000387	0.05318	231,872.78	()
9	" " "	Merritt Sq.	0		0.05318	0.00	()
10	Total FTS-1 demand		12,066,130			641,677	
11							
12	FTS-2 Demand - System supply	Miami	9,309,920		0.06318	588,201	()
13	FTS-2 Demand		0		---	0	
14							
15	Total FTS-2 demand		9,309,920			588,200.75	
16							
17	Fuel Transport		14,455,299			9,181	
18	FGT Storage Demand		2,419,730			17,420	
19							
20							
21	Total fixed charges		38,251,079			1,256,478.19	()
22							
23	OTHER SUPPLIERS:						
24			THERMS		AMOUNT		
25	Florida Power & Light		4,148,770			1,123,956.90	()
26	Bay Gas Storage - Injection						()
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45	Total costs:		4,148,770			1,123,956.90	()
46							
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					2,380,435.09	()

CURRENT MONTH: 12/20

FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

	therms billed	Net		Amount		Net Activity	Invoice Reference	Invoice
		therms received		This month				
FGT -				Payments	Accruals			
1	FTS-1 & FTS-2 Commod. (Mia.Br,TC) 12/20		4,148,770.0		-	-		
2	Reverse FTS-1 & FTS-2 Commod accr 11/20		(3,292,180.0)		-	-		
3	FTS-1 & FTS-2 Commodity 11/20		3,292,180.0	-		-		
4			4,148,770.0			-		
5								
6	FTS-1 & FTS-2Demand (Mia.Br,TC) 12/20	23,795,780.0			1,256,478.19	1,256,478.19		
7	Reverse FTS-1 & FTS-2 Demand accr 11/20	(22,500,550.0)			(1,213,016.46)	(1,213,016.46)		
8	FTS-1 & FTS-2 Demand 11/20	30,276,060.0		1,196,443.43		1,196,443.43	B1 (1)	
9						-		
10	TOTAL FGT DEMAND	31,571,290.0				1,239,905.16		
11	No-Notice Demand					-		
12						-		
13						-		
14						-		
15						-		
16	TOTAL NO-NOTICE DEMAND					-		
17						-		
18						-		
19	PGA Admin + Odorizong			47,410.97		47,410.97		
20	Cost Optimization Sharing			(48,938.10)		(48,938.10)		
21	FPU - Capacity Indian River			70,000.00		70,000.00		
22	TECO - Peoples Gas			6,062.70		6,062.70	B2 & B3	
23	FPL Energy Services		34,630	16,479.10		16,479.10	B4	
24	Reverse FPL - 11/20	(3,292,180.0)			(880,983.27)	(880,983.27)		
25						-		
26	FPL - 12/20	5,106,230.0		897,793.54		897,793.54	B1 (2)	
27						-		
28						-		
29						-		
30	Bay Gas Storage Activity			92,451.06		92,451.06		
31						-		
32						-		
33						-		
34						-		
35						-	B1(7)	
36						-		
37						-		
38						-		
39						-		
40						-		
41						-		
42						-		
43						-		
44						-		
45						-		
46						-		
47	Net Activity	1,814,050.00				109,261.33		
48								
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	4,148,770.0			1,123,956.90	1,123,956.90		
50								
51	Total purchases & accruals -		4,183,400.4	2,277,702.70	286,435.36	2,564,138.06		

CURRENT MONTH: 12/20

FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020									
FGT	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid	
			Payments	Accruals					
OVERTENDERS / TRANSP. CUSTOMERS									
1									
2				0.00					JE RVBI085364 - Mar07
3						B5			
4									
5									
16									
17									
18									
19									
20									
21									
22		0.0	0.0	0.00	0.00	0.00			
BOOK-OUT TRANSACTIONS									
24									
25				0.00			B1 (3)		
26									
27							B1 (10)		
28		0.0	0.0	0.00	0.00	0.00			
STORAGE TRANSACTIONS									
29		0							
30		0		0.00		0.00	B1 (1)		
31						0.00			
32		0		0.00		0.00	B1 (9)		
33		0		0.00		0.00	B1 (4)		
34		0		0.00		0.00	B1 (5)		
35		0		0.00		0.00	B1 (6)		
36				0.00		0.00	B1 (7)		
37		0.0		0.00	0.00	0.00			
38									
39			4,183,400.4	2,277,702.70	286,435.36	2,564,138.06			
40				(a)	(b)				
41									
42				2,564,138.06					
43				0.00					
44									
45			(844.5)	(388.45)					
46			0.0	0.00					
47									
48			4,182,555.94	2,563,749.61					