



1635 Meathe Drive  
West Palm Beach, FL 33411

January 20, 2021

Adam J. Teitzman  
Commission Clerk & Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd  
Tallahassee, FL 32399-0850

RE: Docket Number 20200003-GU:  
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Mr. Teitzman:

We are enclosing the **December 2020** Purchase Gas Adjustment filing for Florida Public Utilities.

If you have any questions or comments, please feel free to contact me at [dcraig@fpuc.com](mailto:dcraig@fpuc.com), or (904) 383-8693.

Sincerely,

A handwritten signature in black ink that reads "Derrick M. Craig". The signature is written in a cursive, flowing style.

Derrick M. Craig  
Senior Regulatory Analyst

Enclosure

CC: Beth Keating, Gunster & Yoakley  
SJ 80-445, 2019 PGA Filings



COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

	CURRENT MONTH:				YEAR-TO-DATE				
	ACTUAL	ORIGINAL ESTIMATE	DECEMBER		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline)	\$ 7,300	\$ 5,168	\$ (2,132)	-41.24	\$ 81,718	\$ 49,764	\$ (31,954)	-64.21
2	NO NOTICE SERVICE	\$ -	\$ 7,039	\$ 7,039	100.00	\$ -	\$ 48,589	\$ 48,589	100.00
3	SWING SERVICE	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
4	COMMODITY (Other)	\$ 1,208,152	\$ 1,103,271	\$ (104,881)	-9.51	\$ 5,958,033	\$ 10,255,741	\$ 4,297,708	41.91
5	DEMAND	\$ 2,894,481	\$ 2,769,206	\$ (125,276)	-4.52	\$ 30,967,028	\$ 31,407,577	\$ 440,548	1.40
6	OTHER	\$ 27,804	\$ 32,450	\$ 4,646	14.32	\$ 364,724	\$ 389,400	\$ 24,676	6.34
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
8	DEMAND - SWING SERVICE CREDIT (1)	\$ -	\$ 781,192	\$ 781,192	100.00	\$ -	\$ 9,374,300	\$ 9,374,300	100.00
9	COMMODITY (Other)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$ 4,137,737	\$ 3,135,942	\$ (1,001,795)	-31.95	\$ 37,371,504	\$ 32,776,771	\$ (4,594,733)	-14.02
12	NET UNBILLED	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
13	COMPANY USE	\$ 1,472	\$ 500	\$ (972)	-194.40	\$ 11,198	\$ 5,300	\$ (5,898)	-111.29
14	TOTAL THERM SALES	\$ 4,089,803	\$ 3,135,442	\$ (954,361)	-30.44	\$ 34,346,041	\$ 32,771,471	\$ (1,574,570)	-4.80
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	3,902,130	3,312,540	(589,590)	-17.80	22,121,240	31,899,130	9,777,890	30.65
16	NO NOTICE SERVICE	0	0	0	-	0	0	0	-
17	SWING SERVICE	0	0	0	-	0	0	0	-
18	COMMODITY (Other)	4,806,881	3,312,540	(1,494,341)	-45.11	32,033,575	31,899,130	(134,445)	-0.42
19	DEMAND	14,648,956	14,310,840	(338,116)	-2.36	109,532,326	121,328,280	11,795,954	9.72
20	OTHER	0	0	0	-	0	0	0	-
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0	-	0	0	0	-
22	DEMAND	0	0	0	-	0	0	0	-
23	COMMODITY (Other)	0	0	0	-	0	0	0	-
24	TOTAL PURCHASES (+17+18+20)-(21+23)	4,806,881	3,312,540	(1,494,341)	-45.11	32,033,575	31,899,130	(134,445)	-0.42
25	NET UNBILLED	0	0	0	-	0	0	0	-
26	COMPANY USE	1,494	1,539	45	2.90	12,475	16,385	3,911	23.87
27	TOTAL THERM SALES (For Estimated, 24 - 26)	3,385,425	3,311,001	(74,424)	-2.25	30,012,248	31,882,745	(138,356)	-0.43
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline)	(1/15) 0.187	0.156	(0.031)	-19.87	0.369	0.156	(0.213)	-136.54
29	NO NOTICE SERVICE	(2/16) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
30	SWING SERVICE	(3/17) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
31	COMMODITY (Other)	(4/18) 25.134	33.306	8.172	24.54	18.599	32.151	13.552	42.15
32	DEMAND	(5/19) 19.759	19.350	(0.409)	-2.11	28.272	25.886	(2.386)	-9.22
33	OTHER	(6/20) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline	(7/21) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
35	DEMAND	(8/22) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
36	COMMODITY Other	(9/23) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
37	TOTAL COST OF PURCHASES	(11/24) 86.079	94.669	8.590	9.07	116.664	102.751	(13.913)	-13.54
38	NET UNBILLED	(12/25) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
39	COMPANY USE	(13/26) 98.505	32.489	(66.016)	-203.19	89.768	32.346	(57.422)	-177.52
40	TOTAL COST OF THERM SOLD	(11/27) 122.222	94.713	(27.509)	-29.04	124.521	102.804	(21.717)	-21.12
41	TRUE-UP	(E-2) (2.363)	(2.363)	0.000	0.00	(2.363)	(2.363)	0.000	0.00
42	TOTAL COST OF GAS	(40+41) 119.859	92.350	(27.509)	-29.79	122.158	100.441	(21.717)	-21.62
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43) 120.46189	92.81452	(27.647)	-29.79	122.77245	100.94622	(21.826)	-21.62
45	PGA FACTOR ROUNDED TO NEAREST .001	120.462	92.815	(27.647)	-29.79	122.772	100.946	(21.826)	-21.62

(1) Actual Swing Service credits revenue vs. projection which credits expense

**COMPANY: FLORIDA PUBLIC UTILITIES COMPANY**

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020**  
**CURRENT MONTH: December 2020**

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	3,098,450	5,756.43	0.186
2 No Notice Commodity Adjustment - System Supply	803,680	1,543.07	0.192
3 Commodity Pipeline - Scheduled FTS -	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	0	0.00	0.000
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	3,902,130	7,299.50	0.187
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - TECO	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS - System Supply	3,123,870	952,061.34	30.477
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other - Marlin	14,496	99,336.16	685.266
20 Imbalance Cashout - FGT	1,668,515	156,754.04	9.395
21 Imbalance Cashout - Other Shippers	0	0.00	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	4,806,881	1,208,151.54	25.134
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement to System Supply	13,151,086	930,023.57	7.072
26 Demand (Pipeline) No Notice - System Supply	1,472,500	7,038.55	0.478
27 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
28 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
29 Other - PPC	0	1,959,137.06	0.000
30 Other - Marlin	0	0.00	0.000
31 Other - Teco	25,370	(1,717.69)	(6.771)
32 Other Ft. Meade	0	0.00	0.000
33 TOTAL DEMAND	14,648,956	2,894,481.49	19.759
<b>OTHER</b>			
34 Company Use of Natural Gas	0	5,319.42	0.000
35 Transportation Trailer Charges	0	0.00	0.000
36 Propane Gas	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	12,950.00	0.000
39 Other	0	0.00	0.000
40 Other	0	0.00	0.000
41 Other	0	0.00	0.000
42 Other	0	304.98	0.000
43 Other	0	0.00	0.000
44 Other	0	9,230.00	0.000
45 Other	0	0.00	0.000
46 Other	0	0.00	0.000
47 Other	0	0.00	0.000
48 Other	0	0.00	0.000
49 Other	0	0.00	0.000
50 TOTAL OTHER	0	27,804.40	0.000
<b>OFF-SYSTEMS SALES SERVICE</b>			
18 Commodity Other - Scheduled FTS - OSSS	Dekatherms	Unit Cost	Amount
	0	0.00000	0.00
NOTES	Supply Area Volume Required to provide Delivered Volume	From Schedule A-4 Weighted Average Wellhead Price	



FLORIDA PUBLIC UTILITIES COMPANY  
November GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	ACCRUAL		November ACTUAL		November TRUE-UP			
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$4,351.53	2,266,420	\$4,351.46	2,266,420	000383758		(\$0.07)	0
COMMODITY (PIPELINE)	FGT	\$172.80	90,000	\$172.80	90,000	000383612		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$70.80	120,000	\$43.20	120,000	000383747		(\$27.60)	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE) - NO NOTICE	FGT	\$460.44	250,230	\$565.96	294,770	000383822		\$85.52	44,540
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE) TOTAL		\$5,075.57	2,726,650	\$5,133.42	2,771,190			\$57.85	44,540
ALERT DAY	FGT	\$0.00	0	\$0.00	0	Alert Day Calculation		\$0.00	0
ALERT DAY	INDIANTOWN	\$0.00	0	\$0.00	0	Alert Day Calculation		\$0.00	0
ALERT DAY	TECO	\$0.00	0	\$0.00	0	Alert Day Calculation		\$0.00	0
ALERT DAY TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FGT	\$313,087.80	1,184,417	\$313,087.80	1,309,717	FGT CICO Report		\$0.00	125,300
COMMODITY (OTHER)	FCG	\$64.88	0	\$189.79	0	1562976		\$124.91	0
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$1,297.58	0	\$1,297.38	0	374557-1020		\$0.00	0
COMMODITY (OTHER)	FCG	\$10,257.48	0	\$10,257.48	0			\$0.00	0
COMMODITY (OTHER)	FGT Interest	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	IND OBA-PGA	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FCG	\$1,057.32	4,740	\$1,128.79	4,740	1476749 2020-11		\$71.47	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$9,510.26	11,550	\$9,480.26	11,550	28321		(\$30.00)	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	TECO	\$8,678.16	8,300	\$8,678.16	8,300	211012145184-1120		\$0.00	0
COMMODITY (OTHER)	TECO	\$3,187.64	3,050	\$6,261.45	5,800	211012145440-1120		\$3,073.81	2,750
COMMODITY (OTHER)	TECO	\$0.00	12,130	\$10,662.43	1,000	211012145697-1120		\$10,662.43	(11,130)
COMMODITY (OTHER)	TECO	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	TECO	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	TECO	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	CONOCO	\$762,218.35	2,476,410	\$762,218.35	2,476,410	149063		\$0.00	0
COMMODITY (OTHER)	EMERA	\$37,815.03	0	\$40,665.03	0	109019		\$2,850.00	0
COMMODITY (OTHER)	EMERA-October Bookout	(\$36,935.23)	0	(\$36,935.23)	0	111864		\$0.00	0
COMMODITY (OTHER)	Gas South	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER) TOTAL		\$1,110,239.07	3,700,597	\$1,126,991.69	3,817,517			\$16,752.62	116,920
DEMAND - NO NOTICE	FGT	\$5,062.02	1,059,000	\$5,062.02	1,059,000	000383757		\$0.00	0
DEMAND	FGT	\$306,907.25	5,771,100	\$306,907.25	5,771,100	000383757		\$0.00	0
DEMAND	FGT	\$95,243.88	1,507,500	\$95,243.88	1,507,500	000383611		\$0.00	0
DEMAND	FSC	\$28,103.65	1,500,000	\$28,103.65	1,500,000	227		\$0.00	0
DEMAND	FFL	\$4,000.00	0	\$4,000.00	0	604724		\$0.00	0
DEMAND	FGT	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	FGT	(\$0.01)	0	(\$0.01)	0	000383740		\$0.00	0
DEMAND	FGT	\$460,800.00	3,600,000	\$460,800.00	3,600,000	000383746		\$0.00	0
DEMAND	SMG	\$29,808.28	0	\$5,109.99	0	0215601120SNG00		(\$24,698.29)	0
DEMAND	FCG	\$300.58	4,740	\$489.18	4,740	1476749 2020-11		\$188.60	0
DEMAND	FCG	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	PPC	\$1,331,376.06	0	\$1,331,376.06	0	375223-1120		\$0.00	0
DEMAND	PPC	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	PPC	\$627,761.00	0	\$627,761.00	0	428663-1120		\$0.00	0
DEMAND	TECO	\$142.55	8,300	\$142.55	8,300	211012145184-1120		\$0.00	0
DEMAND	TECO	\$142.55	3,050	\$142.55	5,800	211012145440-1120		\$0.00	2,750
DEMAND	TECO	\$2,629.93	12,130	\$313.57	1,000	211012145697-1120		(\$2,316.36)	(11,130)
DEMAND	TECO	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	TECO	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	TECO	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND TOTAL		\$2,892,277.74	13,465,820	\$2,865,451.69	13,457,440			(\$26,826.05)	(8,380)
OTHER	FPUC	\$108.10	0	\$108.10	0	03817905-1120		\$0.00	0
OTHER	FPUC	\$10.30	0	\$10.30	0	04003844-1120		\$0.00	0
OTHER	FPUC	\$6.91	0	\$6.91	0	04886578-1120		\$0.00	0
OTHER	CARDINAL TECH	\$5,000.00	0	\$5,000.00	0	1210		\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER	PIERPONT & MCLELLAND	\$28,000.00	0	\$14,950.00	0	450		(\$13,050.00)	0
OTHER	PIERPONT & MCLELLAND	\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER	GUNSTER YOAKLEY & STEV	\$0.00	0	\$304.98	0	652615		\$304.98	0
OTHER	GUNSTER YOAKLEY & STEV	\$0.00	0	\$0.00	0			\$0.00	0
OTHER	Platts	\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER TOTAL		\$33,126.31	0	\$20,380.29	0			(\$12,746.02)	0
LESS END-USE CONTRACT									
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER) TOTAL		\$0.00	0	\$0.00	0			\$0.00	0

FLORIDA PUBLIC UTILITIES COMPANY  
December GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	December ACCRUAL		INVOICE #
		\$	THERMS	
COMMODITY (PIPELINE)	FGT	\$5,532.38	2,681,450	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$178.56	93,000	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$73.16	124,000	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$1,457.55	759,140	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$7,241.65</b>	<b>3,857,590</b>	
ALERT DAY	FGT	\$0.00	0	Alert Day Calculation
ALERT DAY	INDIANTOWN	\$0.00	0	Alert Day Calculation
ALERT DAY	TECO	\$0.00	0	Alert Day Calculation
<b>ALERT DAY TOTAL</b>		<b>\$0.00</b>	<b>0</b>	
COMMODITY (OTHER)	FGT	\$155,429.93	1,543,215	FGT CICO Report
COMMODITY (OTHER)	FCG	\$212.76	0	ACCRUAL
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$986.44	0	374557-1120
COMMODITY (OTHER)	FCG	\$0.00	0	
COMMODITY (OTHER)	FGT Interest	\$0.00	0	
COMMODITY (OTHER)	IND OBA-PGA	\$0.00	0	
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER)	FCG	\$1,649.71	7,396	ACCRUAL
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$6,131.58	7,100	28333
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$30,341.00	0	28335
COMMODITY (OTHER)	MARLIN	\$61,172.00	0	28340
COMMODITY (OTHER)	TECO	\$29,122.18	26,950	211012145184-1220
COMMODITY (OTHER)	TECO	\$6,281.45	5,800	ACCRUAL
COMMODITY (OTHER)	TECO	\$10,662.43	1,000	ACCRUAL
COMMODITY (OTHER)	TECO	\$0.00	0	
COMMODITY (OTHER)	TECO	\$0.00	0	
COMMODITY (OTHER)	TECO	\$0.00	0	
COMMODITY (OTHER)	CONOCO	\$922,878.20	3,098,500	160446
COMMODITY (OTHER)	EMERA	\$77,678.18	0	ACCRUAL
COMMODITY (OTHER)	EMERA-November Bookout	(\$111,125.34)	0	112137
COMMODITY (OTHER)	Gas South	\$0.00	0	
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$1,191,398.92</b>	<b>4,689,861</b>	
DEMAND - NO NOTICE	FGT	\$7,038.55	1,472,500	000384212
DEMAND	FGT	\$308,201.92	5,795,450	000384212
DEMAND	FGT	\$110,718.45	1,752,430	000384065
DEMAND	FSC	\$29,289.05	1,550,000	ACCRUAL
DEMAND	FPL	\$4,000.00	0	ACCRUAL
DEMAND	FGT	\$0.00	0	
DEMAND	FGT	\$20,584.67	325,610	000384193
DEMAND	FGT	\$476,160.00	3,720,000	000384199
DEMAND	SNG	\$5,109.99	0	ACCRUAL
DEMAND	FCG	\$486.18	7,396	ACCRUAL
DEMAND	FCG	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	PPC	\$1,331,376.06	0	375223-1220
DEMAND	PPC	\$0.00	0	
DEMAND	PPC	\$627,761.00	0	428663-1220
DEMAND	TECO	\$142.55	26,950	211012145184-1220
DEMAND	TECO	\$142.55	5,800	ACCRUAL
DEMAND	TECO	\$313.57	1,000	ACCRUAL
DEMAND	TECO	\$0.00	0	
DEMAND	TECO	\$0.00	0	
DEMAND	TECO	\$0.00	0	
<b>DEMAND TOTAL</b>		<b>\$2,921,307.54</b>	<b>14,657,336</b>	
OTHER	FPUC	\$77.56	0	03817905-1220
OTHER	FPUC	\$235.77	0	04003844-1220
OTHER	FPUC	\$5.09	0	04686578-1220
OTHER	FPUC	\$0.00	0	
OTHER	CARDINAL TECH	\$5,000.00	0	1212
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER	PIERPONT & MCLELLAND	\$26,000.00	0	ACCRUAL
OTHER	PIERPONT & MCLELLAND	\$0.00	0	
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER	GUNSTER YOAKLEY & STEWART	\$0.00	0	
OTHER	GUNSTER YOAKLEY & STEWART	\$0.00	0	
OTHER	ATRIUM	\$9,230.00	0	0545-02
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER		\$0.00	0	
<b>OTHER TOTAL</b>		<b>\$40,649.42</b>	<b>0</b>	
<b>LESS END-USE CONTRACT</b>				
COMMODITY (OTHER)		\$0.00	0	
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$0.00</b>	<b>0</b>	



FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

			CURRENT MONTH: DECEMBER				YEAR-TO-DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	1,208,152	\$ 1,103,271	\$ (104,881)	(9.5)	5,958,033	\$ 10,255,741	\$ 4,297,708	41.9
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	2,929,585	\$ 2,032,671	\$ (896,914)	(44.1)	31,413,471	\$ 22,521,030	\$ (8,892,441)	(39.5)
3	TOTAL COST		4,137,737	\$ 3,135,942	\$ (1,001,795)	(32.0)	37,371,504	\$ 32,776,771	\$ (4,594,733)	(14.0)
4	FUEL REVENUES (NET OF REVENUE TAX)		4,089,803	\$ 3,135,442	\$ (954,361)	(30.4)	34,346,041	\$ 32,771,471	\$ (1,574,570)	(4.8)
5	TRUE-UP - (COLLECTED) OR REFUNDED *		62,796	\$ 62,796	\$ -	0.0	753,546	\$ 753,546	\$ -	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	4,152,599	\$ 3,198,238	\$ (954,361)	(29.8)	35,099,587	\$ 33,525,017	\$ (1,574,570)	(4.7)
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	14,862	\$ 62,296	\$ 47,434	76.1	(2,271,917)	\$ 748,246	\$ 3,020,163	403.6
8	INTEREST PROVISION - THIS PERIOD	Line 21	(108)	\$ (209)	\$ (101)	48.3	11,346	\$ (14,670)	\$ (26,016)	177.3
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		(1,327,739)	\$ (2,617,917)	\$ (1,290,178)	49.3	1,638,336	\$ (2,598,656)	\$ (4,236,992)	163.1
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	(62,796)	\$ (62,796)	\$ -	0.0	(753,546)	\$ (753,546)	\$ -	0.0
10a	FLEX RATE REFUND (if applicable)		-	\$ -	\$ -	0.0	-	\$ -	\$ -	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	(1,375,781)	\$ (2,618,626)	\$ (1,242,845)	47.5	(1,375,781)	\$ (2,618,626)	\$ (1,242,845)	47.5
MEMO: Unbilled Over-recovery					(1,198,623)					
Over/(under)-recovery Book Balance					(2,574,404)					
<b>INTEREST PROVISION</b>										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ (1,327,739)	\$ (2,617,917)	\$ (1,290,178)	49.3				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ (1,375,673)	\$ (2,618,417)	\$ (1,242,744)	47.5				
14	TOTAL (12+13)	Add Lines 12 + 13	\$ (2,703,413)	\$ (5,236,334)	\$ (2,532,922)	48.4				
15	AVERAGE	50% of Line 14	\$ (1,351,706)	\$ (2,618,167)	\$ (1,266,461)	48.4				
16	INTEREST RATE - FIRST DAY OF MONTH		0.00090	0.00090	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.00090	0.00090	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.00180	0.00180	-	0.0				
19	AVERAGE	50% of Line 18	0.00090	0.00090	-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00008	0.00008	-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	\$ (108)	\$ (209)	\$ (101)	48.3				

5

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up.  
The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.



COMPANY: **FLORIDA PUBLIC UTILITIES COMPANY**      **TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE**      SCHEDULE A-3  
 FOR THE PERIOD OF: **JANUARY 2020 THROUGH DECEMBER 2020**

LINE NO.	2000 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS FY2020 SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	PRESENT MONTH:		DECEMBER		DEMAND COST	OTHER CHARGES PASSTHROUGH	TOTAL COSTS PER THERM
								COMMODITY COST	THIRD PARTY	PIPELINE	PIPELINE			
1	Jan	FGT	SYS SUPPLY	N/A	(122,960)		(122,960)	\$ 408,324.79	N/A	N/A	N/A	INCL IN COST	-332.079367	
2	Jan	FGT (INDIANTOWN)	SYS SUPPLY	N/A				\$ 447.02	N/A	N/A	N/A	INCL IN COST	N/A	
3	Jan	FCG	SYS SUPPLY	N/A	10,230		10,230	\$ (16,826.79)	N/A	N/A	N/A	INCL IN COST	-164.494751	
4	Jan	MARLIN	SYS SUPPLY	N/A	16,980		16,980	\$ 15,449.56	N/A	N/A	N/A	INCL IN COST	90.986808	
5	Jan	TECO	SYS SUPPLY	N/A	47,492		47,492	\$ 74,559.62	N/A	N/A	N/A	INCL IN COST	156.992740	
6	Jan	RAINBOW ENERGY	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	N/A	INCL IN COST	N/A	
6	Jan	CONOCO	SYS SUPPLY	N/A	4,337,540		4,337,540	\$ 966,106.01	N/A	N/A	N/A	INCL IN COST	22.273132	
7	Jan	EMERA	SYS SUPPLY	N/A				\$ (3,346)	N/A	N/A	N/A	INCL IN COST	N/A	
7	Feb	FGT	SYS SUPPLY	N/A	2,426,115		2,426,115	\$ (113,155.56)	N/A	N/A	N/A	INCL IN COST	-4.664063	
8	Feb	FGT (INDIANTOWN)	SYS SUPPLY	N/A				\$ 313.83	N/A	N/A	N/A	INCL IN COST	N/A	
9	Feb	MARLIN	SYS SUPPLY	N/A	13,730		13,730	\$ 12,623.82	N/A	N/A	N/A	INCL IN COST	91.943336	
10	Feb	TECO	SYS SUPPLY	N/A	41,888		41,888	\$ 43,951.70	N/A	N/A	N/A	INCL IN COST	104.927210	
11	Feb	CONOCO	SYS SUPPLY	N/A	1,988,670		1,988,670	\$ 386,449.45	N/A	N/A	N/A	INCL IN COST	19.432558	
12	Feb	BOCA RATON HYDR	SYS SUPPLY	N/A				\$ 34,640	N/A	N/A	N/A	INCL IN COST	N/A	
13	Feb	EMERA	SYS SUPPLY	N/A				\$ 253,507.59	N/A	N/A	N/A	INCL IN COST	-14.371105	
14	Mar	FGT	SYS SUPPLY	N/A	(1,764,009)		(1,764,009)	\$ 225.94	N/A	N/A	N/A	INCL IN COST	N/A	
15	Mar	FGT (INDIANTOWN)	SYS SUPPLY	N/A				\$ 967.07	N/A	N/A	N/A	INCL IN COST	22.180505	
16	Mar	FCG	SYS SUPPLY	N/A	4,360		4,360	\$ 967.07	N/A	N/A	N/A	INCL IN COST	22.180505	
17	Mar	FGT Interest	SYS SUPPLY	N/A				\$ 0	N/A	N/A	N/A	INCL IN COST	N/A	
18	Mar	IND OBA-PGA	SYS SUPPLY	N/A				\$ 0	N/A	N/A	N/A	INCL IN COST	N/A	
19	Mar	MARLIN	SYS SUPPLY	N/A	13,730		13,730	\$ 12,623.82	N/A	N/A	N/A	INCL IN COST	91.943336	
20	Mar	TECO	SYS SUPPLY	N/A	34,195		34,195	\$ 54,131.82	N/A	N/A	N/A	INCL IN COST	168.301204	
21	Mar	CONOCO	SYS SUPPLY	N/A	3,437,870		3,437,870	\$ 648,311.71	N/A	N/A	N/A	INCL IN COST	18.857947	
22	Mar	EMERA	SYS SUPPLY	N/A				\$ 0	N/A	N/A	N/A	INCL IN COST	N/A	
23	Apr	FGT	SYS SUPPLY	N/A	1,164,675		1,164,675	\$ (225,511.61)	N/A	N/A	N/A	INCL IN COST	-19.362621	
24	Apr	FGT (INDIANTOWN)	SYS SUPPLY	N/A				\$ 377.60	N/A	N/A	N/A	INCL IN COST	N/A	
25	Apr	FCG	SYS SUPPLY	N/A	6,141		6,141	\$ 1,373.97	N/A	N/A	N/A	INCL IN COST	22.373718	
26	Apr	FGT Interest	SYS SUPPLY	N/A				\$ 0	N/A	N/A	N/A	INCL IN COST	N/A	
27	Apr	IND OBA-PGA	SYS SUPPLY	N/A				\$ 0	N/A	N/A	N/A	INCL IN COST	N/A	
28	Apr	MARLIN	SYS SUPPLY	N/A	14,990		14,990	\$ 12,574	N/A	N/A	N/A	INCL IN COST	83.680921	
29	Apr	TECO	SYS SUPPLY	N/A	16,366		16,366	\$ 2,766	N/A	N/A	N/A	INCL IN COST	16.903275	
30	Apr	CONOCO	SYS SUPPLY	N/A	413,830		413,830	\$ 75,734	N/A	N/A	N/A	INCL IN COST	18.300677	
30	Apr	EMERA	SYS SUPPLY	N/A				\$ 9,871	N/A	N/A	N/A	INCL IN COST	N/A	
29	May	FGT	SYS SUPPLY	N/A	823,124		823,124	\$ (35,685)	N/A	N/A	N/A	INCL IN COST	-4.335330	
30	May	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ 634.25	N/A	N/A	N/A	INCL IN COST	N/A	
31	May	FCG	SYS SUPPLY	N/A	4,468		4,468	\$ (8,148)	N/A	N/A	N/A	INCL IN COST	-182.357878	
32	May	FGT Interest	SYS SUPPLY	N/A				\$ -	N/A	N/A	N/A	INCL IN COST	N/A	
33	May	IND OBA-PGA	SYS SUPPLY	N/A				\$ 0	N/A	N/A	N/A	INCL IN COST	N/A	
34	May	MARLIN	SYS SUPPLY	N/A	16,150		16,150	\$ 13,253	N/A	N/A	N/A	INCL IN COST	82.064644	
35	May	TECO	SYS SUPPLY	N/A	20,178		20,178	\$ (22,538)	N/A	N/A	N/A	INCL IN COST	-111.698616	
36	May	CONOCO	SYS SUPPLY	N/A	1,394,330		1,394,330	\$ 244,035	N/A	N/A	N/A	INCL IN COST	17.501921	
36	May	EMERA	SYS SUPPLY	N/A				\$ 4,327	N/A	N/A	N/A	INCL IN COST	N/A	
37	Jun	FGT	SYS SUPPLY	N/A	561,619		561,619	\$ (34,107)	N/A	N/A	N/A	INCL IN COST	-8.072893	
38	Jun	FGT (INDIANTOWN)	SYS SUPPLY	N/A				\$ 543	N/A	N/A	N/A	INCL IN COST	N/A	
39	Jun	FCG	SYS SUPPLY	N/A	5,040		5,040	\$ 1,474	N/A	N/A	N/A	INCL IN COST	29.250933	
40	Jun	CONOCO	SYS SUPPLY	N/A	1,025,560		1,025,560	\$ 201,111	N/A	N/A	N/A	INCL IN COST	19.809831	
41	Jun	PESCO	SYS SUPPLY	N/A				\$ 0	N/A	N/A	N/A	INCL IN COST	N/A	
42	Jun	BP	SYS SUPPLY	N/A				\$ 0	N/A	N/A	N/A	INCL IN COST	N/A	
43	Jun	PEOPLES GAS	SYS SUPPLY	N/A				\$ 0	N/A	N/A	N/A	INCL IN COST	N/A	
44	Jun	MARLIN	SYS SUPPLY	N/A	44,960		44,960	\$ 36,806	N/A	N/A	N/A	INCL IN COST	81.864435	
46	Jun	TECO	SYS SUPPLY	N/A	8,630		8,630	\$ (10,498)	N/A	N/A	N/A	INCL IN COST	-121.652530	
46	Jun	GAS SOUTH	SYS SUPPLY	N/A	0		0	\$ (67,498)	N/A	N/A	N/A	INCL IN COST	N/A	
46	Jun	EMERA	SYS SUPPLY	N/A	0		0	\$ 71,799	N/A	N/A	N/A	INCL IN COST	N/A	
46	Jul	FGT	SYS SUPPLY	N/A	304,320		304,320	\$ (62,047)	N/A	N/A	N/A	INCL IN COST	-20.388798	
47	Jul	FGT (INDIANTOWN)	SYS SUPPLY	N/A				\$ 715	N/A	N/A	N/A	INCL IN COST	N/A	
47	Jul	FCG	SYS SUPPLY	N/A	3,001		3,001	\$ 9,724	N/A	N/A	N/A	INCL IN COST	324.016328	
48	Jul	CONOCO	SYS SUPPLY	N/A	917,380		917,380	\$ 146,126	N/A	N/A	N/A	INCL IN COST	15.928585	
49	Jul	PESCO	SYS SUPPLY	N/A				\$ 0	N/A	N/A	N/A	INCL IN COST	N/A	
50	Jul	BP	SYS SUPPLY	N/A				\$ 0	N/A	N/A	N/A	INCL IN COST	N/A	
50	Jul	PEOPLES GAS	SYS SUPPLY	N/A				\$ 0	N/A	N/A	N/A	INCL IN COST	N/A	
51	Jul	MARLIN	SYS SUPPLY	N/A	13,520		13,520	\$ 11,070	N/A	N/A	N/A	INCL IN COST	81.881267	
52	Jul	GAS SOUTH	SYS SUPPLY	N/A	0		0	\$ 67,498	N/A	N/A	N/A	INCL IN COST	N/A	
51	Jul	EMERA	SYS SUPPLY	N/A	0		0	\$ (38,895)	N/A	N/A	N/A	INCL IN COST	N/A	
52	Jul	TECO	SYS SUPPLY	N/A	4,890		4,890	\$ (38,312)	N/A	N/A	N/A	INCL IN COST	-783.476051	
52	Aug	FGT	SYS SUPPLY	N/A	881,418		881,418	\$ (56,139)	N/A	N/A	N/A	INCL IN COST	-8.369112	
53	Aug	FGT (INDIANTOWN)	SYS SUPPLY	N/A				\$ 1,078	N/A	N/A	N/A	INCL IN COST	N/A	
54	Aug	CONOCO	SYS SUPPLY	N/A	3,020		3,020	\$ (9,709)	N/A	N/A	N/A	INCL IN COST	-321.474172	
55	Aug	PESCO	SYS SUPPLY	N/A	1,075,160		1,075,160	\$ 215,033	N/A	N/A	N/A	INCL IN COST	20.000113	
56	Aug	BP	SYS SUPPLY	N/A				\$ 0	N/A	N/A	N/A	INCL IN COST	N/A	
57	Aug	BP	SYS SUPPLY	N/A				\$ 0	N/A	N/A	N/A	INCL IN COST	N/A	
57	Aug	PEOPLES GAS	SYS SUPPLY	N/A				\$ 0	N/A	N/A	N/A	INCL IN COST	N/A	
58	Aug	MARLIN	SYS SUPPLY	N/A	11,300		11,300	\$ 8,905	N/A	N/A	N/A	INCL IN COST	78.804248	
59	Aug	TECO	SYS SUPPLY	N/A	7,290		7,290	\$ 45,157	N/A	N/A	N/A	INCL IN COST	619.433196	
60	Aug	GAS SOUTH	SYS SUPPLY	N/A	0		0	\$ (67,498)	N/A	N/A	N/A	INCL IN COST	N/A	
61	Aug	EMERA	SYS SUPPLY	N/A	0		0	\$ (30,208)	N/A	N/A	N/A	INCL IN COST	N/A	
62	Aug	FGT	SYS SUPPLY	N/A	489,797		489,797	\$ (82,164)	N/A	N/A	N/A	INCL IN COST	-18.816769	
63	Sep	FGT (INDIANTOWN)	SYS SUPPLY	N/A				\$ 1,943	N/A	N/A	N/A	INCL IN COST	N/A	
64	Sep	FCG	SYS SUPPLY	N/A	3,710		3,710	\$ 1,410	N/A	N/A	N/A	INCL IN COST	38.000000	
65	Sep	OBA	SYS SUPPLY	N/A				\$ 0	N/A	N/A	N/A	INCL IN COST	N/A	
66	Sep	PESCO	SYS SUPPLY	N/A				\$ 0	N/A	N/A	N/A	INCL IN COST	N/A	
67	Sep	CONOCO	SYS SUPPLY	N/A	594,140		594,140	\$ 163,044	N/A	N/A	N/A	INCL IN COST	27.441943	
68	Sep	MARLIN	SYS SUPPLY	N/A	11,300		11,300	\$ 8,905	N/A	N/A	N/A	INCL IN COST	78.804248	
69	Sep	TECO	SYS SUPPLY	N/A	6,750		6,750	\$ 13,112	N/A	N/A	N/A	INCL IN COST	194.248593	
70	Sep	PEOPLES GAS	SYS SUPPLY	N/A				\$ 0	N/A	N/A	N/A	INCL IN COST	N/A	
71	Sep	EMERA	SYS SUPPLY	N/A				\$ (22,414)	N/A	N/A	N/A	INCL IN COST	N/A	
71	Oct	FGT	SYS SUPPLY	N/A	1,586,719		1,586,719	\$ 103,024	N/A	N/A	N/A	INCL IN COST	6.492888	
72	Oct	FGT (INDIANTOWN)	SYS SUPPLY	N/A				\$ 1,025	N/A	N/A	N/A	INCL IN COST	N/A	
73	Oct	FCG	SYS SUPPLY	N/A	4,020		4,020	\$ 819	N/A	N/A	N/A	INCL IN COST	20.384826	
74	Oct	CONOCO	SYS SUPPLY	N/A	1,070,910		1,070,910	\$ 240,785	N/A	N/A	N/A	INCL IN COST	22.484129	
75	Oct	PESCO	SYS SUPPLY	N/A				\$ 0	N/A	N/A	N/A	INCL IN COST	N/A	
76	Oct	MARLIN	SYS SUPPLY	N/A	11,580		11,580	\$ 9,646.80	N/A	N/A	N/A	INCL IN COST	83.305699	
77	Oct	TECO	SYS SUPPLY	N/A	13,850		13,850	\$ 7,652.16	N/A	N/A	N/A	INCL IN COST	55.250253	
78	Oct	EMERA	SYS SUPPLY	N/A				\$ (59,088)	N/A	N/A	N/A	INCL IN COST	N/A	
78	Nov	FGT	SYS SUPPLY	N/A	1,687,437		1,687,437	\$ 313,087.80	N/A	N/A	N/A	INCL IN COST	18.554044	
79	Nov	FGT (INDIANTOWN)	SYS SUPPLY	N/A				\$ 1,297	N/A	N/A	N/A	INCL IN COST	N/A	
80	Nov	FCG	SYS SUPPLY	N/A	4,740		4,740	\$ 11,528	N/A	N/A	N/A	INCL IN COST	243.210338	
81	Nov	TECO	SYS SUPPLY	N/A	34,080		34,080	\$ 14,989	N/A	N/A	N/A	INCL IN COST	43.982717	
82	Nov	MARLIN	SYS SUPPLY	N/A	4,070		4,070	\$ 3,486	N/A	N/A	N/A	INCL IN COST	85.639556	
83	Nov	CONOCO	SYS SUPPLY	N/A	2,476,400		2,476,400	\$ 757,787	N/A	N/A	N/A	INCL IN COST	30.600356	
84	Nov	PESCO	SYS SUPPLY	N/A				\$ 0	N/A	N/A	N/A	INCL IN COST	N/A	
85	Nov	ARDEN GAS DEL	SYS SUPPLY	N/A				\$ (21,995)	N/A	N/A	N/A	INCL IN COST	N/A	
85	Nov	EMERA	SYS SUPPLY	N/A				\$ 155,430	N/A	N/A	N/A	INCL IN COST	9.315465	
86	Dec	FGT	SYS SUPPLY	N/A	1,668,515		1,668,515	\$ 986	N/A	N/A	N/A	INCL IN COST	N/A	
87	Dec	FGT (INDIANTOWN)	SYS SUPPLY	N/A				\$ 2,059	N/A	N/A	N/A	INCL IN COST	27.837345	
88	Dec	FCG	SYS SUPPLY	N/A	7,396		7,396	\$ 59,782	N/A	N/A	N/A	INCL IN COST	235.641703	
89	Dec	TECO	SYS SUPPLY	N/A	25,370		25,370	\$ 97,615	N/A	N/A	N/A	INCL IN COST	1374.858873	
90	Dec	MARLIN	SYS SUPPLY	N/A	7,100		7,100	\$ 922.876	N/A	N/A	N/A	INCL IN COST	29.784612	
90	Dec	CONOCO	SYS SUPPLY	N/A	3,098,500		3,098,500	\$ (30,597)	N/A	N/A	N/A	INCL IN COST	N/A	
91	Dec	EMERA	SYS SUPPLY	N/A	0		0	\$ 0	N/A	N/A	N/A	INCL IN COST	N/A	
91	Dec	PESCO	SYS SUPPLY	N/A				\$ 0	N/A	N/A	N/A	INCL IN COST	N/A	
92	Dec	ARDEN GAS DEL	SYS SUPPLY	N/A				\$ 0						







COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

Purchased Gas Adjustment (PGA) - Summary  
 FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

SCHEDULE A-6

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
<b>PGA COST</b>													
1	Commodity costs	1,444,714	364,823	1,007,282	(122,815)	195,878	199,631	95,879	106,620	73,836	303,854	1,080,180	1,208,152
2	Transportation costs	2,531,585	2,458,528	2,521,994	2,424,879	2,153,283	2,770,501	2,683,962	2,606,728	2,659,843	2,784,062	2,888,521	2,929,585
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	<b>Total</b>	<b>3,976,299</b>	<b>2,823,351</b>	<b>3,529,276</b>	<b>2,302,064</b>	<b>2,349,162</b>	<b>2,970,132</b>	<b>2,779,840</b>	<b>2,713,348</b>	<b>2,733,679</b>	<b>3,087,917</b>	<b>3,968,701</b>	<b>4,137,737</b>
<b>PGA THERM SALES</b>													
13	Residential	1,908,273	1,693,612	1,535,360	1,413,308	1,318,299	1,001,888	860,923	773,773	770,595	839,691	1,188,215	1,908,735
14	Commercial	882,347	830,904	743,954	480,940	430,499	434,982	461,472	444,763	448,142	487,810	576,965	727,154
18													
<b>PGA RATES (FLEX-DOWN FACTORS)</b>													
19	Residential	\$ 0.87004	\$ 0.87004	\$ 0.87004	\$ 0.87004	\$ 0.87004	\$ 0.87004	\$ 0.87004	\$ 0.87004	\$ 0.91004	\$ 0.95001	\$ 0.99001	\$ 0.99005
20	Commercial	\$ 0.87004	\$ 0.87004	\$ 0.87004	\$ 0.87004	\$ 0.87004	\$ 0.87004	\$ 0.87004	\$ 0.87004	\$ 0.91004	\$ 0.95001	\$ 0.99001	\$ 0.99005
<b>PGA REVENUES</b>													
24	Residential	1,660,223	1,473,466	1,335,654	1,229,514	1,146,925	871,706	748,944	673,065	701,302	798,188	1,176,592	1,890,016
25	Commercial	767,635	722,428	639,358	417,499	374,070	378,624	402,136	386,754	408,114	463,584	571,707	720,858
29													
45													
<b>NUMBER OF PGA CUSTOMERS</b>													
46	Residential	58,089	58,242	58,456	58,827	58,890	59,133	59,537	59,645	59,854	60,195	60,523	60,713
47	Commercial	3,294	3,283	3,291	3,303	3,281	3,299	3,311	3,301	3,305	3,324	3,331	3,336

\*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

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FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>SOUTH FLORIDA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0247	1.0243	1.0273	1.0266	1.0278	1.0274	1.0251	1.0234	1.0261	1.0264	1.0305	1.0296
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04
<b>CENTRAL FLORIDA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0266	1.0268	1.0291	1.0277	1.0297	1.0287	1.0257	1.0242	1.0269	1.0278	1.0324	1.03156
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.05	1.05	1.05	1.05	1.04	1.04	1.04	1.05	1.05	1.05
<b>NORTHEAST FLORIDA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED	0											
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0380	1.0394	1.0450	1.0450	1.0513	1.0452	1.0477	1.0466	1.0410	1.0470	1.0504	1.048
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.06	1.06	1.06	1.07	1.06	1.07	1.06	1.06	1.06	1.07	1.07
<b>OKEECHOBEE</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0243	1.0245	1.0267	1.0253	1.0271	1.0257	1.0236	1.0220	1.0244	1.0254	1.0290	1.0268
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.05	1.04
<b>BREWSTER</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0242	1.0254	1.0295	1.0243	1.0277	1.0331	1.0395	1.0015	1.0140	1.0281	1.0298	1.0314
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.05	1.04	1.05	1.05	1.06	1.02	1.03	1.05	1.05	1.05
<b>FORT MEADE</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0242	1.0250	1.0273	1.0258	1.0280	1.0257	1.0236	1.0231	1.0251	1.0259	1.0290	1.0268
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.05	1.04	1.04	1.04	1.04	1.04	1.05	1.04