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January 20, 2021

**-VIA ELECTRONIC FILING -**

Adam Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 20210001-EI**

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of December 2020 (including year to date schedules).

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

*s/ Maria Jose Moncada*  
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

**CERTIFICATE OF SERVICE**

**Docket No. 20210001-EI**

**I HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished

by electronic service on this 20th day of January 2021 to the following:

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By: s/ Maria Jose Moncada  
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FLORIDA POWER & LIGHT  
COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COSTS RECOVERY FACTOR

SCHEDULE: A1

FOR THE PERIOD ENDING: December 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Fuel Cost of System Net Generation (per A3)	211,444,543	215,097,553	(3,653,010)	(1.7%)	8,798,500	9,167,380	(368,881)	(4.0%)	2.4032	2.3463	0.0569	2.4%
2	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	158,994	157,046	1,948	1.2%	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
3	Fuel Cost of Stratified Sales	(2,450,366)	(3,048,627)	598,261	(19.6%)	(111,986)	(69,659)	(42,327)	60.8%	2.1881	4.3765	(2.1884)	(50.0%)
4	Adjustments to Fuel Costs (Per A2)	17,115	0	17,115	0.0%	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
5	TOTAL COST OF GENERATED POWER	209,170,286	212,205,972	(3,035,686)	(1.4%)	8,686,513	9,097,721	(411,208)	(4.5%)	2.4080	2.3325	0.0755	3.2%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	2,454,603	2,422,081	32,522	1.3%	135,219	130,581	4,638	3.6%	1.8153	1.8549	(0.0396)	(2.1%)
7	Energy Cost of Economy Purchases (Per A9)	1,840	27,125	(25,285)	(93.2%)	80	1,550	(1,470)	(94.8%)	2.3000	1.7500	0.5500	31.4%
8	Energy Payments to Qualifying Facilities (Per A8)	373,840	561,069	(187,229)	(33.4%)	22,870	30,006	(7,136)	(23.8%)	1.6346	1.8699	(0.2353)	(12.6%)
9	TOTAL COST OF PURCHASED POWER	2,830,283	3,010,275	(179,992)	(6.0%)	158,169	162,136	(3,967)	(2.4%)	1.7894	1.8566	(0.0672)	(3.6%)
10	TOTAL AVAILABLE (LINE 5+9)	212,000,569	215,216,247	(3,215,678)	(1.5%)	8,844,682	9,259,857	(415,175)	(4.5%)	2.3969	2.3242	0.0727	3.1%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(2,732,920)	(4,710,794)	1,977,874	(42.0%)	(163,378)	(249,550)	86,172	(34.5%)	1.6728	1.8877	(0.2149)	(11.4%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(279,087)	(278,913)	(174)	0.1%	(55,708)	(54,189)	(1,519)	2.8%	0.5010	0.5147	(0.0137)	(2.7%)
14	Gains from Off-System Sales (Per A6)	(1,536,549)	(1,912,955)	376,406	(19.7%)	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(4,548,556)	(6,902,662)	2,354,106	(34.1%)	(219,086)	(303,739)	84,653	(27.9%)	2.0762	2.2726	(0.1964)	(8.6%)
16	Incremental Personnel, Software, and Hardware Costs <sup>(1)</sup>	41,016	35,498	5,518	15.5%	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
17	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	106,196	162,208	(56,012)	(34.5%)	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(52)	(1,008)	956	(94.8%)	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
19	Incremental Optimization Costs (Line 16 + 17 + 18) <sup>(1)</sup>	147,159	196,698	(49,539)	(25.2%)	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
20	Dodd Frank Fees	0	0	0	0.0%	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
21	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 5+9+15+19+20)	207,599,173	208,510,283	(911,110)	(0.4%)	8,625,596	8,956,118	(330,522)	(3.7%)	2.4068	2.3281	0.0787	3.4%
22													
23	Net Unbilled Sales <sup>(2)</sup>	(4,591,869)	5,031,038	(9,622,907)	(191.3%)	(190,787)	216,101	(406,888)	(188.3%)	(0.0549)	0.0605	(0.1154)	(190.7%)
24	T & D Losses <sup>(2)</sup>	10,847,246	9,751,885	1,095,361	11.2%	450,692	418,877	31,814	7.6%	0.1298	0.1173	0.0125	10.7%
25	Company Use <sup>(2)</sup>	212,702	230,943	(18,241)	(7.9%)	8,838	9,920	(1,082)	(10.9%)	0.0025	0.0028	(0.0003)	(10.7%)
26	SYSTEM SALES KWH	207,599,173	208,510,283	(911,110)	(0.4%)	8,356,854,131	8,311,220,425	45,633,706	0.5%	2.4842	2.5088	(0.0246)	(1.0%)
27	Wholesale Sales KWH (excluding Stratified Sales)	10,333,622	8,835,834	1,497,788	17.0%	415,977,711	352,196,378	63,781,333	18.1%	2.4842	2.5088	(0.0246)	(1.0%)
28	Jurisdictional KWH Sales	197,265,550	199,674,449	(2,408,899)	(1.2%)	7,940,876,420	7,959,024,047	(18,147,627)	(0.2%)	2.4842	2.5088	(0.0246)	(1.0%)
29	Jurisdictional Loss Multiplier									1.00147	1.00147		
30	Jurisdictional KWH Sales Adjusted for Line Losses	197,555,530	199,967,970	(2,412,440)	(1.2%)	7,940,876,420	7,959,024,047	(18,147,627)	(0.2%)	2.4878	2.5125	(0.0247)	(1.0%)
31	True-Up	(4,840,211)	(4,840,211)	0	0.0%	7,940,876,420	7,959,024,047	(18,147,627)	(0.2%)	(0.0610)	(0.0608)	(0.0002)	0.3%
32	TOTAL JURISDICTIONAL FUEL COST	192,715,319	195,127,759	(2,412,440)	(1.2%)	7,940,876,420	7,959,024,047	(18,147,627)	(0.2%)	2.4269	2.4517	(0.0248)	(1.0%)
33	Revenue Tax Factor									1.00072	1.00072	N/A	0.0%
34	Fuel Factor Adjusted for Taxes									2.4286	2.4535	(0.0248)	(1.0%)
35	GPIF <sup>(3)</sup>	714,241	714,241	0	0.0%	7,940,876,420	7,959,024,047	(18,147,627)	(0.2%)	0.0090	N/A	0.0090	N/A
36	Incentive Mechanism - FPL Portion <sup>(4)</sup>	1,064,771	1,064,771	0	0.0%	7,940,876,420	7,959,024,047	(18,147,627)	(0.2%)	0.0134	N/A	0.0134	N/A
37	Fuel Factor Including GPIF and Incentive Mechanism									2.4510	2.4759	(0.0248)	(1.0%)
38	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.451	2.476	(0.025)	(1.0%)

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

<sup>(2)</sup> For Informational Purposes Only

<sup>(3)</sup> Generating Performance Incentive Factor is  $(\$8,577,071/12) \times 99.9280\%$  - See Order No. PSC-2019-0484-FOF-EI

<sup>(4)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is  $(\$12,786,460/12) \times 99.9280\%$  - See Order No. PSC-2019-0484-FOF-EI

FLORIDA POWER & LIGHT  
COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COSTS RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: December 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 Schedule - Year-to-Date	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Fuel Cost of System Net Generation (per A3)	2,536,809,683	2,396,688,611	140,121,073	5.8%	129,007,795	126,276,252	2,731,543	2.2%	1.9664	1.8980	0.0684	3.6%
2	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	2,141,847	2,083,460	58,387	2.8%	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
3	Fuel Cost of Stratified Sales	(30,790,542)	(36,082,691)	5,292,149	(14.7%)	(1,774,728)	(1,530,330)	(244,398)	16.0%	1.7349	2.3578	(0.6229)	(26.4%)
4	Adjustments to Fuel Costs (Per A2)	(210,671)	313,513	(524,184)	(167.2%)	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
5	TOTAL COST OF GENERATED POWER	2,507,950,318	2,363,002,893	144,947,425	6.1%	127,233,067	124,745,922	2,487,145	2.0%	1.9711	1.8943	0.0768	4.1%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	28,306,481	27,291,794	1,014,687	3.7%	1,524,648	1,494,797	29,851	2.0%	1.8566	1.8258	0.0308	1.7%
7	Energy Cost of Economy Purchases (Per A9)	9,725,929	10,530,786	(804,857)	(7.6%)	258,262	369,772	(111,510)	(30.2%)	3.7659	2.8479	0.9180	32.2%
8	Energy Payments to Qualifying Facilities (Per A8)	4,101,921	4,701,480	(599,559)	(12.8%)	342,177	348,659	(6,482)	(1.9%)	1.1988	1.3484	(0.1496)	(11.1%)
9	TOTAL COST OF PURCHASED POWER	42,134,331	42,524,060	(389,729)	(0.9%)	2,125,087	2,213,228	(88,141)	(4.0%)	1.9827	1.9214	0.0613	3.2%
10	TOTAL AVAILABLE (LINE 5+9)	2,550,084,649	2,405,526,953	144,557,696	6.0%	129,358,154	126,959,149	2,399,004	1.9%	1.9713	1.8947	0.0766	4.0%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(43,036,306)	(47,150,592)	4,114,286	(8.7%)	(2,811,241)	(2,833,252)	22,011	(0.8%)	1.5309	1.6642	(0.1333)	(8.0%)
13	Fuel Cost of Unit Power Sales (SL2 Parpts) (A6)	(3,408,594)	(3,418,527)	9,933	(0.3%)	(648,738)	(641,717)	(7,021)	1.1%	0.5254	0.5327	(0.0073)	(1.4%)
14	Gains from Off-System Sales (Per A6)	(25,555,054)	(24,898,146)	(656,908)	2.6%	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(71,999,954)	(75,467,265)	3,467,311	(4.6%)	(3,459,979)	(3,474,969)	14,990	(0.4%)	2.0809	2.1717	(0.0908)	(4.2%)
16	Incremental Personnel, Software, and Hardware Costs	512,326	493,717	18,609	3.8%	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
17	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	1,827,307	1,841,614	(14,307)	(0.8%)	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(167,870)	(240,352)	72,482	(30.2%)	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
19	Incremental Optimization Costs (Line 16 + 17 + 18) <sup>(1)</sup>	2,171,762	2,094,979	76,784	3.7%	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
20	Dodd Frank Fees	399	399	0	N/A	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
21	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 5+9+15+19+20)	2,480,256,856	2,332,155,066	148,101,790	6.4%	125,898,175	123,484,181	2,413,994	2.0%	1.9700	1.8886	0.0814	4.3%
22													
23	Net Unbilled Sales <sup>(2)</sup>	(6,844,281)	9,464,667	(16,308,948)	(172.3%)	94,259	501,147	(406,888)	(81.2%)	(0.0057)	0.0081	(0.0138)	(170.4%)
24	T & D Losses <sup>(2)</sup>	125,942,184	117,452,459	8,489,725	7.2%	6,393,004	6,219,023	173,982	2.8%	0.1056	0.1006	0.0050	5.0%
25	Company Use <sup>(2)</sup>	2,480,194	2,234,039	246,155	11.0%	117,209	118,291	(1,082)	(0.9%)	0.0021	0.0019	0.0002	10.5%
26	SYSTEM SALES KWH	2,480,256,856	2,332,155,066	148,101,790	6.4%	119,293,702,380	116,764,010,794	2,529,691,586	2.2%	2.0791	1.9973	0.0818	4.1%
27	Wholesale Sales KWH (excluding Stratified Sales)	120,017,509	104,512,566	15,504,943	14.8%	5,762,750,061	5,228,858,323	533,891,738	10.2%	2.0791	1.9973	0.0818	4.1%
28	Jurisdictional KWH Sales	2,360,239,347	2,227,642,500	132,596,847	6.0%	113,530,952,319	111,535,152,471	1,995,799,848	1.8%	2.0791	1.9973	0.0818	4.1%
29	Jurisdictional Loss Multiplier									1.0015	1.0015	N/A	N/A
30	Jurisdictional KWH Sales Adjusted for Line Losses	2,363,635,407	2,230,843,643	132,791,765	6.0%	113,530,952,319	111,535,152,471	1,995,799,848	1.8%	2.0819	2.0001	0.0818	4.1%
31	True-Up	(58,082,532)	(58,082,532)	0	N/A	113,530,952,319	111,535,152,471	1,995,799,848	1.8%	(0.0512)	(0.0521)	0.0009	(1.7%)
32	TOTAL JURISDICTIONAL FUEL COST	2,305,552,875	2,172,761,111	132,791,765	6.1%	113,530,952,319	111,535,152,471	1,995,799,848	1.8%	2.0308	1.9481	0.0827	4.2%
33	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
34	Fuel Factor Adjusted for Taxes									2.0322	1.9495	0.0828	4.2%
35	GPIF <sup>(3)</sup>	8,570,896	8,570,896	0	N/A	113,530,952,319	111,535,152,471	1,995,799,848	1.8%	0.0075	0.0077	(0.0002)	(2.6%)
36	Incentive Mechanism - FPL Portion <sup>(4)</sup>	12,777,254	12,777,254	1	0.0%	113,530,952,319	111,535,152,471	1,995,799,848	1.8%	0.0113	0.0115	(0.0002)	(1.7%)
37	Fuel Factor Including GPIF and Incentive Mechanism									2.0510	1.9687	0.0824	4.2%
38	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.051	1.969	0.082	4.2%

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

<sup>(2)</sup> For Informational Purposes Only

<sup>(3)</sup> Generating Performance Incentive Factor is ((\$8,577,071/12) x 99.9280%) - See Order No. PSC-2019-0484-FOF-EI

<sup>(4)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,786,460/12) x 99.9280%) - See Order No. PSC-2019-0484-FOF-EI





FLORIDA POWER & LIGHT  
GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: A3

FOR THE PERIOD OF: December 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	A3 Schedule	Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	<b>Fuel Cost of System Net Generation (\$)</b>								
2	Heavy Oil <sup>(1)</sup>	0	0	0	0.0%	6,864,055	13,866,418	(7,002,363)	(50.5%)
3	Light Oil <sup>(1)</sup>	713,152	110,957	602,195	542.7%	8,723,336	14,804,568	(6,081,232)	(41.1%)
4	Coal	5,364,413	5,212,506	151,907	2.9%	52,698,208	50,709,323	1,988,886	3.9%
5	Gas <sup>(2)</sup>	192,106,228	196,420,227	(4,313,999)	(2.2%)	2,320,121,351	2,169,620,295	150,501,056	6.9%
6	Nuclear	13,260,750	13,353,863	(93,113)	(0.7%)	148,402,742	147,687,701	715,041	0.5%
7	Total	211,444,543	215,097,553	(3,653,010)	(1.7%)	2,536,809,692	2,396,688,304	140,121,388	5.8%
8	<b>System Net Generation (MWh)</b>								
9	Heavy Oil	-372	0	(372)	0.0%	53,062	115,705	(62,643)	(54.1%)
10	Light Oil	4,299	450	3,849	855.4%	65,552	97,367	(31,815)	(32.7%)
11	Coal	163,092	177,176	(14,084)	(7.9%)	1,635,608	1,677,228	(41,619)	(2.5%)
12	Gas	5,805,848	6,083,496	(277,648)	(4.6%)	95,277,806	91,592,476	3,685,330	4.0%
13	Nuclear	2,500,463	2,603,851	(103,388)	(4.0%)	28,220,906	28,713,467	(492,561)	(1.7%)
14	Solar <sup>(4)</sup>	325,169	302,408	22,761	7.5%	3,754,861	4,080,010	(325,149)	(8.0%)
15	Total	8,798,500	9,167,380	(368,881)	(4.0%)	129,007,795	126,276,252	2,731,543	2.2%
16	<b>Units of Fuel Burned (Unit) <sup>(3)</sup></b>								
17	Heavy Oil <sup>(1)</sup>	0	0	0	0.0%	94,056	198,959	(104,903)	(52.7%)
18	Light Oil <sup>(1)</sup>	8,172	1,253	6,919	552.4%	89,473	180,477	(91,004)	(50.4%)
19	Coal	113,719	119,700	(5,981)	(5.0%)	1,099,543	1,103,222	(3,679)	(0.3%)
20	Gas <sup>(2)</sup>	39,559,744	41,596,007	(2,036,263)	(4.9%)	656,163,395	633,079,793	23,083,602	3.6%
21	Nuclear	26,937,602	27,046,729	(109,127)	(0.4%)	306,991,995	307,086,334	(94,339)	(0.0%)
22	<b>BTU Burned (MMBTU)</b>								
23	Heavy Oil	0	0	0	0.0%	595,280	1,271,430	(676,150)	(53.2%)
24	Light Oil	47,485	7,303	40,182	550.2%	522,494	1,053,796	(531,301)	(50.4%)
25	Coal	1,967,943	2,034,894	(66,951)	(3.3%)	19,291,009	19,137,147	153,862	0.8%
26	Gas	40,638,381	41,596,007	(957,626)	(2.3%)	672,790,461	640,798,422	31,992,039	5.0%
27	Nuclear	26,937,602	27,046,729	(109,127)	(0.4%)	306,991,995	307,086,334	(94,339)	(0.0%)
28	Total	69,591,411	70,684,933	(1,093,521)	(1.5%)	1,000,191,239	969,347,129	30,844,111	3.2%
29	<b>Generation Mix (%)</b>								
30	Heavy Oil	(0.00%)	0.00%	(0.00%)	0.0%	0.04%	0.09%	(0.05%)	(55.1%)
31	Light Oil	0.05%	0.00%	0.04%	895.5%	0.05%	0.08%	(0.03%)	(34.1%)
32	Coal	1.85%	1.93%	(0.08%)	(4.1%)	1.27%	1.33%	(0.06%)	(4.5%)
33	Gas	65.99%	66.36%	(0.37%)	(0.6%)	73.85%	72.53%	1.32%	1.8%
34	Nuclear	28.42%	28.40%	0.02%	0.1%	21.88%	22.74%	(0.86%)	(3.8%)
35	Solar <sup>(4)</sup>	3.70%	3.30%	0.40%	12.0%	2.91%	3.23%	(0.32%)	(9.9%)
36	Total	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
37	<b>Fuel Cost per Unit (\$/Unit)</b>								
38	Heavy Oil <sup>(1)</sup>	0.0000	0.0000	0.0000	0.0%	72.9784	69.6948	3.2836	4.7%
39	Light Oil <sup>(1)</sup>	87.2678	88.5776	(1.3098)	(1.5%)	97.4969	82.0304	15.4665	18.9%
40	Coal	47.1727	43.5465	3.6262	8.3%	47.9274	45.9647	1.9626	4.3%
41	Gas <sup>(2)</sup>	4.8561	4.7221	0.1340	2.8%	3.5359	3.4271	0.1088	3.2%
42	Nuclear	0.4923	0.4937	(0.0015)	(0.3%)	0.4834	0.4809	0.0025	0.5%
43	<b>Fuel Cost per MMBTU (\$/MMBTU)</b>								
44	Heavy Oil <sup>(1)</sup>	0.0000	0.0000	0.0000	0.0%	11.5308	10.9062	0.6246	5.7%
45	Light Oil <sup>(1)</sup>	15.0183	15.1934	(0.1751)	(1.2%)	16.6956	14.0488	2.6468	18.8%
46	Coal	2.7259	2.5616	0.1643	6.4%	2.7317	2.6498	0.0820	3.1%
47	Gas <sup>(2)</sup>	4.7272	4.7221	0.0051	0.1%	3.4485	3.3858	0.0627	1.9%
48	Nuclear	0.4923	0.4937	(0.0015)	(0.3%)	0.4834	0.4809	0.0025	0.5%
49	Total	3.0384	3.0430	(0.0047)	(0.2%)	2.5363	2.4725	0.0638	2.6%
50	<b>BTU Burned per KWH (BTU/KWH)</b>								
51	Heavy Oil	0	0	0	0.0%	11,219	10,989	230	2.1%
52	Light Oil	11,045	16,229	(5,184)	(31.9%)	7,971	10,823	(2,852)	(26.4%)
53	Coal	12,066	11,485	581	5.1%	11,794	11,410	384	3.4%
54	Gas	7,000	6,838	162	2.4%	7,061	6,996	65	0.9%
55	Nuclear	10,773	10,387	386	3.7%	10,878	10,695	183	1.7%
56	Total	7,909	7,710	199	2.6%	7,753	7,676	77	1.0%
57	<b>Generated Fuel Cost per KWH (cents/KWH)</b>								
58	Heavy Oil <sup>(1)</sup>	0.0000	0.0000	0.0000	0.0%	12.9360	11.9843	0.9517	7.9%
59	Light Oil <sup>(1)</sup>	16.5875	24.6572	(8.0697)	(32.7%)	13.3076	15.2050	(1.8974)	(12.5%)
60	Coal	3.2892	2.9420	0.3472	11.8%	3.2219	3.0234	0.1985	6.6%
61	Gas <sup>(2)</sup>	3.3088	3.2287	0.0801	2.5%	2.4351	2.3688	0.0663	2.8%
62	Nuclear	0.5303	0.5129	0.0175	3.4%	0.5259	0.5143	0.0115	2.2%
63	Total	2.4032	2.3463	0.0569	2.4%	1.9664	1.8980	0.0684	3.6%

<sup>(1)</sup> Distillate & Propane (BBSL & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

<sup>(2)</sup> Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

<sup>(3)</sup> Fuel units: Heavy Oil - BBSL, Light Oil - BBSL, Coal - TONS, Gas - MCF, Nuclear - MMBTU

<sup>(4)</sup> Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar.



FLORIDA POWER & LIGHT  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: December 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Babcock Preserve ST Solar												
2	Solar		13,345					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		24.1	N/A	24.1	N/A						
4	Babcock PV Solar												
5	Solar		12,204					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		22.0	N/A	22.0	N/A						
7	Barefoot PV Solar												
8	Solar		11,654					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		21.0	N/A	21.0	N/A						
10	Blue Cypress PV Solar												
11	Solar		11,558					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5		20.9	N/A	20.9	N/A						
13	Blue Heron ST Solar												
14	Solar		13,390					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		24.2	N/A	24.2	N/A						
16	Cape Canaveral 3												
17	Light Oil		1,410					1,578	5.917	9,337	134,119	9.5127	84.99
18	Gas		649,804					4,170,517	1.021	4,256,171	20,119,084	3.0962	4.82
19	Plant Unit Info	1,313		66.9	99.5	66.9	6,550						
20	Cattle Ranch ST Solar												
21	Solar		10,028					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5		18.1	N/A	18.1	N/A						
23	Citrus PV Solar												
24	Solar		11,293					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5		20.4	N/A	20.4	N/A						
26	Coral Farms PV Solar												
27	Solar		10,870					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5		19.6	N/A	19.6	N/A						
29	Desoto Solar												
30	Solar		2,771					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	25		14.9	N/A	14.9	N/A						
32	Echo River PV Solar												
33	Solar		5,494					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5		9.9	N/A	9.9	N/A						
35	Egret PV Solar												
36	Solar		7,006					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5		12.6	N/A	13.0	N/A						

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Fort Myers GT												
2	Light Oil		51					170	5.804	987	16,145	31.7197	94.97
3	Plant Unit Info	99		0.0	100.0	4.7	19,385						
4	Fort Myers 2												
5	Gas		661,723					4,587,057	1.027	4,709,347	22,261,265	3.3641	4.85
6	Plant Unit Info	1,757		51.4	79.1	51.4	7,117						
7	Fort Myers 3A												
8	Light Oil		72					140	5.757	806	13,296	18.5674	94.97
9	Gas		1,620					18,604	1.027	19,100	90,286	5.5719	4.85
10	Plant Unit Info	183		1.4	44.7	70.8	11,765						
11	Fort Myers 3B												
12	Light Oil		957					1,782	5.757	10,259	169,241	17.6781	94.97
13	Gas		4,658					50,850	1.027	52,206	246,780	5.2984	4.85
14	Plant Unit Info	187		4.5	94.2	72.0	11,125						
15	Fort Myers 3C												
16	Light Oil								0			0	0
17	Gas		937					10,081	1.027	10,350	48,925	5.2242	4.85
18	Plant Unit Info	218		0.6	100.0	74.4	11,052						
19	Fort Myers 3D												
20	Light Oil								0			0	0
21	Gas		179					2,332	1.027	2,394	11,317	6.3221	4.85
22	Plant Unit Info	218		0.1	100.0	45.4	13,374						
23	Hammock PV Solar												
24	Solar		12,793					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5		23.1	N/A	23.1	N/A						
26	Hibiscus PV Solar												
27	Solar		12,554					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5		22.7	N/A	22.7	N/A						
29	Horizon PV Solar												
30	Solar		10,890					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5		19.7	N/A	19.7	N/A						
32	Indian River PV Solar												
33	Solar		11,611					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5		21.0	N/A	21.0	N/A						
35	Indiantown FPL <sup>(6)</sup>												
36	Coal		(657)					0	0	0		0	0
37	Gas							0	0	0	7,035	0	0

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FOR THE PERIOD OF: December 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	330		(0.3)	100.0	N/A	N/A						
2	Interstate PV Solar												
3	Solar		11,292					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5		20.4	N/A	20.4	N/A						
5	Lakeside PV Solar												
6	Solar		8,452					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5		15.3	N/A	15.3	N/A						
8	Lauderdale 1-12												
9	Light Oil								0			0	0
10	Gas		585					4,809	1.030	4,952	23,408	4.0031	4.87
11	Plant Unit Info	59		0.2	100.0	15.7	8,469						
12	Lauderdale 6A												
13	Light Oil <sup>(7)</sup>		16					33	5.764	190	2,520	15.5380	76.37
14	Gas		934					10,662	1.030	10,979	51,898	5.5579	4.87
15	Plant Unit Info	216		0.6	100.0	64.8	11,757						
16	Lauderdale 6B												
17	Light Oil <sup>(7)</sup>		8					16	5.764	92	1,222	15.2935	76.37
18	Gas		777					8,713	1.030	8,972	42,411	5.4582	4.87
19	Plant Unit Info	216		0.5	98.7	63.6	11,547						
20	Lauderdale 6C												
21	Light Oil <sup>(7)</sup>		15					29	5.764	167	2,215	14.7948	76.37
22	Gas		1,242					13,472	1.030	13,873	65,578	5.2799	4.87
23	Plant Unit Info	216		0.8	100.0	67.5	11,170						
24	Lauderdale 6D												
25	Light Oil <sup>(7)</sup>		154					302	5.764	1,741	23,064	15.0080	76.37
26	Gas		1,052					11,575	1.030	11,920	56,346	5.3545	4.87
27	Plant Unit Info	216		0.8	100.0	65.4	11,327						
28	Lauderdale 6E												
29	Light Oil <sup>(7)</sup>		105					204	5.764	1,176	15,580	14.8507	76.37
30	Gas		2,533					27,571	1.030	28,392	134,210	5.2983	4.87
31	Plant Unit Info	216		1.6	100.0	63.8	11,208						
32	Loggerhead PV Solar												
33	Solar		11,939					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5		21.5	N/A	21.5	N/A						
35	Manatee 1												
36	Heavy Oil <sup>(7)</sup>		(372)					0	0	0		0	0
37	Gas		(372)					31,297	1.027	32,145	151,951	(40.8469)	4.86

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	789		(0.1)	96.8	N/A	(43,206)						
2	Manatee 2												
3	Heavy Oil <sup>(7)</sup>							0	0	0		0	0
4	Gas		837					39,152	1.027	40,213	190,088	22.7107	4.86
5	Plant Unit Info	789		0.1	93.6	24.5	48,044						
6	Manatee 3												
7	Gas		531,767					3,373,860	1.027	3,465,266	16,380,446	3.0804	4.86
8	Plant Unit Info	1,246		58.4	99.2	58.4	6,517						
9	Manatee PV Solar												
10	Solar		12,128					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5		21.9	N/A	21.9	N/A						
12	Martin 3												
13	Gas		22,456					204,111	1.028	209,800	991,733	4.4163	4.86
14	Plant Unit Info	488		6.5	51.0	53.2	9,343						
15	Martin 4												
16	Gas		22,589					195,778	1.028	201,235	951,246	4.2111	4.86
17	Plant Unit Info	488		6.5	75.6	36.0	8,909						
18	Miami-Dade PV Solar												
19	Solar		12,486					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5		22.5	N/A	22.5	N/A						
21	Nassau PV Solar												
22	Solar		6,210					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5		11.2	N/A	11.5	N/A						
24	Northern Preserve ST Solar												
25	Solar		9,992					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5		18.0	N/A	18.0	N/A						
27	OKEECHOBEE 1												
28	Light Oil		390					439	5.773	2,534	39,891	10.2318	90.87
29	Gas		627,869					3,962,583	1.031	4,084,953	19,309,730	3.0754	4.87
30	Plant Unit Info	1,625		52.2	61.9	52.2	6,506						
31	Okeechobee PV Solar												
32	Solar		12,464					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5		22.5	N/A	22.5	N/A						
34	PEEC												
35	Light Oil		1,794					2,171	5.764	12,514	163,481	9.1142	75.30
36	Gas		451,267					3,036,637	1.029	3,125,688	14,775,248	3.2742	4.87
37	Plant Unit Info	1,271		48.6	85.3	53.1	6,927						

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Pioneer Trail PV Solar												
2	Solar		11,148					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		20.1	N/A	20.1	N/A						
4	Riviera 5												
5	Light Oil		734					835	5.917	4,941	87,165	11.8739	104.39
6	Gas		335,354					2,202,816	1.028	2,264,340	10,703,622	3.1917	4.86
7	Plant Unit Info	1,313		34.5	65.8	42.9	6,752						
8	Sanford 4												
9	Gas		299,479					2,188,481	1.031	2,255,835	10,663,419	3.5607	4.87
10	Plant Unit Info	1,180		39.7	95.7	48.0	7,533						
11	Sanford 5												
12	Gas		338,907					2,406,461	1.031	2,480,524	11,725,533	3.4598	4.87
13	Plant Unit Info	1,180		39.7	95.1	46.6	7,319						
14	Scherer 4												
15	Light Oil		29					59	6	343	4,533	16	76.83
16	Coal <sup>(1)(5)</sup>		163,749					1,967,943		1,967,943	5,364,413	3.2760	2.73
17	Plant Unit Info <sup>(9)(4)</sup>	626		41	94	41	12,018						
18	Southfork PV Solar												
19	Solar		12,107					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5		21.8	N/A	21.8	N/A						
21	Space Coast												
22	Solar		1,139					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	10		15.3	N/A	15.3	N/A						
24	St Lucie 1												
25	Nuclear		748,352					7,661,823	0	7,661,823	3,706,081	0.4952	0.48
26	Plant Unit Info	1,003		102.5	100.0	102.5	10,238						
27	St Lucie 2												
28	Nuclear		645,852					7,656,752	0	7,656,752	3,322,238	0.5144	0.43
29	Plant Unit Info	860		103.3	99.9	103.3	10,096						
30	Sunshine Gateway PV Solar												
31	Solar		11,190					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5		20.2	N/A	20.2	N/A						
33	Sweet Bay ST Solar												
34	Solar		10,305					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5		18.6	N/A	18.6	N/A						
36	Trailside PV Solar												
37	Solar		8,122					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: December 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5		14.7	N/A	14.7	N/A						
2	Turkey Point 3												
3	Nuclear		450,129					4,923,428	0	4,923,428	2,347,855	0.5216	0.48
4	Plant Unit Info	859		72.3	57.1	72.3	10,938						
5	Turkey Point 4												
6	Nuclear		656,130					6,695,599	0	6,695,599	3,884,575	0.5920	0.58
7	Plant Unit Info	868		107.4	100.0	107.4	10,205						
8	Turkey Point 5												
9	Light Oil		189					331	5.774	1,911	31,840	16.8369	96.19
10	Gas		417,955					2,951,164	1.030	3,039,000	14,365,470	3.4371	4.87
11	Plant Unit Info	1,286		44.7	84.4	44.8	7,272						
12	Twin Lakes ST Solar												
13	Solar		9,467					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5		17.1	N/A	17.1	N/A						
15	Union Springs PV Solar												
16	Solar		7,091					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5		12.8	N/A	12.8	N/A						
18	WCEC 01												
19	Light Oil		(1,691)						0			0	0
20	Gas		(1,691)					0	0	0		0	0
21	Plant Unit Info	1,226		(0.4)	0.1	N/A	N/A						
22	WCEC 02												
23	Light Oil								0			0	0
24	Gas		440,332					3,035,762	1.025	3,111,049	14,706,049	3.3398	4.84
25	Plant Unit Info	1,226		48.4	77.4	52.3	7,065						
26	WCEC 03												
27	Light Oil								0			0	0
28	Gas		519,936					3,665,780	1.025	3,756,691	17,758,023	3.4154	4.84
29	Plant Unit Info	1,232		57.7	96.4	57.7	7,225						
30	Wildflower PV Solar												
31	Solar		12,176					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5		22.0	N/A	22.0	N/A						
33	Total												
34	Total	28,519	8,798,500				7,909			69,591,411	211,444,543	2.4032	

<sup>(1)</sup> IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN OCTOBER 2020 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY

<sup>(2)</sup> HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE



FLORIDA POWER & LIGHT  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

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FOR THE PERIOD OF: December 2020

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(1) (2) (3)

Line No.	A4 Schedule	FPL
1	System Totals:	
2		
3	BBLs	8,172
4	MCF (total fuel burned units for GAS)	39,559,744
5	MMBTU (Coal - Scherer)	1,967,943
6	MMBTU (Nuclear)	26,937,602
7	-----	
8	Average Net Heat Rate (BTU/KWH)	7,909
9	Fuel Cost Per KWH (Cents/KWH)	2.4032



	MONTH OF DECEMBER 2020							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>1 PURCHASES</b>	<b>HEAVY OIL</b>							
2 UNITS (BBL)	-	-	-	100	-	-	-	100
3 UNIT COST (\$/BBL)	-	-	-	100.0000	-	-	-	100.0000
4 AMOUNT (\$)	-	-	-	100	-	-	-	100
<b>5 BURNED</b>								
6 UNITS (BBL)	-	-	-	100	94,016	12,386	81,630	>100.0
7 UNIT COST (\$/BBL)	-	-	-	100.0000	72.9904	73.5325	(0.5421)	(0.7000)
8 AMOUNT (\$)	-	-	-	100	6,862,267	910,773	5,951,494	>100.0
<b>9 ENDING INVENTORY</b>								
10 UNITS (BBL)	508,675	755,188	(246,513)	(33)	508,675	755,188	(246,513)	(33)
11 UNIT COST (\$/BBL)	72.9904	73.5314	(0.5410)	(0.7000)	72.9904	73.5314	(0.5410)	(0.7000)
12 AMOUNT (\$)	37,128,400	55,530,000	(18,401,600)	(33)	37,128,400	55,530,000	(18,401,600)	(33)
13 OTHER USAGE (\$)	55,473	-	-	-	(30,802)	-	-	-
14 DAYS SUPPLY	-	-	-	-	-	-	-	-
<b>15 PURCHASES</b>	<b>LIGHT OIL</b>							
16 UNITS (BBL)	470	-	470	100	85,447	-	85,447	100
17 UNIT COST (\$/BBL)	69.5894	-	69.5894	100.0000	53.1434	-	53.1434	100.0000
18 AMOUNT (\$)	32,707	-	32,707	100	4,540,945	-	4,540,945	100
<b>19 BURNED</b>								
20 UNITS (BBL)	8,172	-	8,172	100	89,472	72	89,400	124,167
21 UNIT COST (\$/BBL)	87.2678	-	87.2678	100.0000	97.4979	94.5833	2.9146	3.1000
22 AMOUNT (\$)	713,152	-	713,152	100	8,723,334	6,810	8,716,524	127,996
<b>23 ENDING INVENTORY</b>								
24 UNITS (BBL)	1,395,170	1,340,331	54,839	4	1,395,170	1,340,331	54,839	4
25 UNIT COST (\$/BBL)	92.1838	95.8032	(3.6194)	(3.8000)	92.1838	95.8032	(3.6194)	(3.8000)
26 AMOUNT (\$)	128,612,116	128,408,000	204,116	0	128,612,116	128,408,000	204,116	0
27 OTHER USAGE (\$)	-	-	-	-	-	-	-	-
28 DAYS SUPPLY	-	-	-	-	-	-	-	-
<b>29 PURCHASES</b>	<b>COAL SJRPP</b>							
30 UNITS (TON)	-	-	-	100	-	-	-	100
31 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
32 AMOUNT (\$)	-	-	-	100	-	-	-	100
<b>33 BURNED</b>								
34 UNITS (TON)	-	-	-	100	-	-	-	100
35 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
36 AMOUNT (\$)	-	-	-	100	-	-	-	100
<b>37 ENDING INVENTORY</b>								
38 UNITS (TON)	-	-	-	100	-	-	-	100
39 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
40 AMOUNT (\$)	-	-	-	100	-	-	-	100
41 OTHER USAGE (\$)	-	-	-	-	-	-	-	-
42 DAYS SUPPLY	-	-	-	-	-	-	-	-

	MONTH OF DECEMBER 2020							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	2,155,835	1,807,038	348,797	19	18,096,769	21,684,456	(3,587,687)	(17)
45 U. COST (\$/MMBTU)	2.7093	2.5937	0.1156	4.5000	2.7187	2.5607	0.1580	6.2000
46 AMOUNT (\$)	5,840,839	4,687,000	1,153,839	25	49,200,141	55,528,000	(6,327,859)	(11)
47 BURNED								
48 UNITS (MMBTU)	1,967,943	2,074,863	(106,920)	(5)	19,291,009	21,684,459	(2,393,450)	(11)
49 U. COST (\$/MMBTU)	2.6680	2.5756	0.0924	3.6000	2.6930	2.5476	0.1454	5.7000
50 AMOUNT (\$)	5,250,470	5,343,980	(93,510)	(2)	51,949,819	55,243,676	(3,293,857)	(6)
51 ENDING INVENTORY								
52 UNITS (MMBTU)	3,861,128	4,558,143	(697,015)	(15)	3,861,128	4,558,143	(697,015)	(15)
53 U. COST (\$/MMBTU)	2.6942	2.5756	0.1186	4.6000	2.6942	2.5756	0.1186	4.6000
54 AMOUNT (\$)	10,402,521	11,740,000	(1,337,479)	(11)	10,402,521	11,740,000	(1,337,479)	(11)
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	39,775,918	-	39,775,918	100	671,700,407	-	671,700,407	100
59 U. COST (\$/MMBTU)	4.8528	-	4.8528	100.0000	3.4758	-	3.4758	100.0000
60 AMOUNT (\$)	193,024,949	-	193,024,949	100	2,334,726,235	-	334,726,235	100
61 BURNED								
62 UNITS (MMBTU)	40,638,381	40,946,047	(307,666)	(1)	672,790,461	600,900,575	71,889,886	12
63 U. COST (\$/MMBTU)	4.7894	4.6993	0.0901	1.9000	3.4751	4.0556	(0.5805)	(14.3000)
64 AMOUNT (\$)	194,634,722	192,416,202	2,218,520	1	2,338,025,233	2,437,023,429	(98,998,196)	(4)
65 ENDING INVENTORY								
66 UNITS (MMBTU)	2,328,925	-	2,328,925	100	2,328,925	-	2,328,925	100
67 U. COST (\$/MMBTU)	2.1228	-	2.1228	100.0000	2.1228	-	2.1228	100.0000
68 AMOUNT (\$)	4,943,848	-	4,943,848	100	4,943,848	-	4,943,848	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	26,937,602	27,049,992	(112,390)	(0)	306,991,995	298,741,994	8,250,001	3
73 U. COST (\$/MMBTU)	0.4923	0.5050	(0.0127)	(2.5000)	0.4834	0.4873	(0.0039)	(0.8000)
74 AMOUNT (\$)	13,260,750	13,659,339	(398,589)	(3)	148,402,742	145,582,023	2,820,719	2
75 BURNED	PROPANE							
76 UNITS (GAL)	-	-	-	100	1,679	-	1,679	100
77 UNIT COST (\$/GAL)	-	-	-	100.0000	1.0649	-	1.0649	100.0000
78 AMOUNT (\$)	-	-	-	100	1,788	-	1,788	100

LINES 9 & 23 EXCLUDE \_\_\_\_\_ BARRELS, \$ \_\_\_\_\_ CURRENT MONTH AND \_\_\_\_\_ BARRELS, \$ \_\_\_\_\_ PERIOD-TO-DATE.

LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF \$ \_\_\_\_\_ CURRENT MONTH AND \$ \_\_\_\_\_ PERIOD-TO-DATE.

**SCHEDULE A - NOTES  
DECEMBER 2020**

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - FUEL SALE-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
760	\$55,472.72	
<b>760</b>	<b>\$55,472.72</b>	<b>TOTAL-LFARS</b>
<b>0</b>	<b>\$0.00</b>	<b>TOTAL-SAP</b>
<b>\$ 760</b>	<b>\$55,472.72</b>	<b>TOTAL</b>
<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON COAL</b>
0		SCHERER COAL CAR DEPRECIATION
<b>GAS</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON GAS/CTGT #2 OIL</b>
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)  NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

**SCHEDULE A - NOTES**

**SCHERER 4**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-20	(222,082)	\$ (579,501.61)
Feb-20	-	-
Mar-20	-	-
Apr-20	(167,677)	\$ (457,964.52)
May-20	-	-
Jun-20	-	-
Jul-20	(1,131)	(3,082.01)
Aug-20	-	-
Sep-20	-	-
Oct-20	293,051	782,871.54
Nov-20	-	-
Dec-20	-	-





FLORIDA POWER & LIGHT  
PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE PERIOD OF: December 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj (Col (11)+(12))
1	<u>Estimated</u>											
2	St Lucie Reliability Sales		54,566	0	54,566	54,566	0	54,566	0.457	\$249,132	\$0	\$249,132
3	Solid Waste Authority 40MW	PPA	32,803	0	32,803	32,803	0	32,803	1.870	\$613,463	\$0	\$613,463
4	Solid Waste Authority 70MW	PPA	42,490	0	42,490	42,490	0	42,490	3.607	\$1,532,450	\$0	\$1,532,450
5	Orlando Utilities Commission OS		722	0	722	722	0	722	3.745	\$27,036	\$0	\$27,036
6	Total Estimated		130,581	0	130,581	130,581	0	130,581	1.855	\$2,422,081	\$0	\$2,422,081
7												
8	<u>Actual</u>											
9	FMPA (SL 2)	SL 2	32,819	115	32,934	32,819	115	32,934	0.595	\$198,752	(\$2,869)	\$195,883
10	OUC (SL 2)	SL 2	22,695	79	22,774	22,695	79	22,774	0.611	\$139,913	(\$864)	\$139,049
11	Solid Waste Authority 40MW	PPA	32,779	0	32,779	32,779	0	32,779	1.635	\$535,845	\$0	\$535,845
12	Solid Waste Authority 70MW	PPA	46,732	0	46,732	46,732	0	46,732	3.389	\$1,583,826	\$0	\$1,583,826
13	Total Actual		135,025	194	135,219	135,025	194	135,219	1.815	\$2,458,336	(\$3,733)	\$2,454,603

NOTE: Gas Received Under Gas Tolling Agreements has been included in Fuel Expense On Schedule A3

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FLORIDA POWER & LIGHT  
PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE PERIOD OF: December 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	A7 Schedule		Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ Fuel Adj (Col(6)*(5))
1	<u>Current Month</u>	Actual	135,219	135,219	1.815	2,454,603
2		Estimated	130,581	130,581	1.855	2,422,081
3		Difference	4,638	4,638	(0.0396)	\$32,522
4		Difference (%)	3.6%	3.6%	(2.1%)	1.3%
5						
6	<u>Year to Date</u>	Actual	1,524,648	1,524,648	1.857	28,306,481
7		Estimated	1,494,797	1,494,797	1.826	27,291,794
8		Difference	29,851	29,851	0.0308	\$1,014,687
9		Difference (%)	2.0%	2.0%	1.7%	3.7%
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FLORIDA POWER & LIGHT  
ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE: A8

FOR THE PERIOD OF: December 2020

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ for Fuel Adj
1	<u>Estimated</u>				
2	Qualifying Facilities	30,006	30,006	1.870	\$561,069
3	Total Estimated	30,006	30,006	1.870	\$561,069
4					
5	<u>Actual</u>				
6	Broward County Resource Recovery - South QF	2,611	2,611	2.780	\$72,589
7	Broward County Resource Recovery - South AA QF	4,455	4,455	0.958	\$42,671
8	Georgia Pacific Corporation QF	380	380	1.678	\$6,377
9	Okeelanta Power Limited Partnership QF	5,485	5,485	1.631	\$89,450
10	BREVARD ENERGY, LLC	3,626	3,626	1.655	\$60,010
11	Tropicana Products QF	440	440	1.775	\$7,808
12	WM-Renewables LLC - Naples QF	45	45	1.971	\$887
13	WM-Renewable LLC QF	85	85	0.433	\$368
14	Lee County Solid Waste	5,634	5,634	1.635	\$92,115
15	SEMINOLE ENERGY, LLC				(\$233)
16	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	109	109	1.650	\$1,798
17	Total Actual	22,870	22,870	1.635	\$373,840
18					
19					
20	NOTE: Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated				
21	with the Indiantown Cogeneration, LP (ICL) purchased power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses,				
22	respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and				
23	will administer the PPA internally.				
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FLORIDA POWER & LIGHT  
ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE: A8

FOR THE PERIOD OF: December 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	A8 Schedule		Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj (Col (5) * (6))
1	Current Month	Actual	22,870	22,870	1.635	373,840
2		Estimated	30,006	30,006	1.870	561,069
3		Difference	(7,136)	(7,136)	(0.235)	(187,229)
4		Difference (%)	(23.8%)	(23.8%)	(12.6%)	(33.4%)
5						
6	Year to Date	Actual	342,177	342,177	1.199	4,101,921
7		Estimated	348,659	348,659	1.348	4,701,480
8		Difference	(6,482)	(6,482)	(0.150)	(599,559)
9		Difference (%)	(1.9%)	(1.9%)	(11.1%)	(12.8%)
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Florida Power & Light Company  
 Schedule A12 - Capacity Costs: Payments to Co-generators  
 Page 1 of 2

For the Month of Dec-20

Contract	Capacity MW	Term Start	Term End	Contract Type
Indiantown	330	12/22/1995	12/31/2020	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
ICL													0
BS-NEG '91	167,174	119,175	119,175	119,175	119,175	119,175	119,175	119,175	119,175	119,175	119,175	119,175	1,478,099
Total	167,174	119,175	119,175	119,175	119,175	119,175	119,175	119,175	119,175	119,175	119,175	119,175	1,478,099

Notes:

(1) Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will administer the PPA internally.

Florida Power & Light Company  
 Schedule A12 - Capacity Costs: Payments to Non-cogenerators  
 Page 2 of 2

For the Month of Dec-20

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
3	Orlando Utilities Commission OP-CAP	Other Entity	December 17, 2018	December 31, 2020

2020 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	40	40	40	40	40	40	40	40	40	40	40	40
2	70	70	70	70	70	70	70	70	70	70	70	70
3	70	70	70	70	100	100	100	100	100	80	80	80
Total	180	180	180	180	210	210	210	210	210	190	190	190

2020 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	2,083,820	2,083,820	2,083,820	2,083,820	2,412,200	2,145,800	2,456,600	2,412,200	2,412,200	2,192,619	2,193,280	2,193,280

Year-to-date Short Term Capacity Payments	26,753,459 <sup>(1)</sup>
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY

Docket No. 20210001-EI

Date: January 20, 2021

<b><u>List of Acronyms and Abbreviations</u></b>	
BBLs	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PEEC	Port Everglades Energy Center
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center

FLORIDA POWER & LIGHT  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

SCHEDULE A4: YEAR TO DATE 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 YTD Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Babcock Preserve ST Solar												
2	Solar		160,109										
3	Plant Unit Info	74.5		24.5	N/A	24.5	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Babcock PV Solar												
5	Solar		157,073										
6	Plant Unit Info	74.5		24.0	N/A	24.0	N/A						
7	Barefoot PV Solar												
8	Solar		160,660										
9	Plant Unit Info	74.5		24.6	N/A	24.6	N/A						
10	Blue Cypress PV Solar												
11	Solar		157,493										
12	Plant Unit Info	74.5		24.1	N/A	24.1	N/A						
13	Blue Heron ST Solar												
14	Solar		157,064										
15	Plant Unit Info	74.5		24.0	N/A	24.0	N/A						
16	Cape Canaveral 3												
17	Light Oil		13,825					15,641	5.917	92,548	1,405,646	10.1673	89.87
18	Gas		6,364,530					41,610,821	1.021	42,465,424	148,147,948	2.3277	3.56
19	Plant Unit Info	1,302.5		55.5	85	62.3	6,672						
20	Cattle Ranch ST Solar												
21	Solar		148,008										
22	Plant Unit Info	74.5		22.6	N/A	22.6	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Citrus PV Solar												
24	Solar		155,917										
25	Plant Unit Info	74.5		23.8	N/A	23.8	N/A						
26	Coral Farms PV Solar												
27	Solar		149,472										
28	Plant Unit Info	74.5		22.8	N/A	22.8	N/A						
29	Desoto Solar												
30	Solar		43,356										
31	Plant Unit Info	25.0		19.7	N/A	19.7	N/A	N/A	N/A	N/A	N/A	N/A	N/A
32	Echo River PV Solar												
33	Solar		72,031										
34	Plant Unit Info	74.5		11.0	N/A	13.2	N/A						
35	Egret PV Solar												
36	Solar		7,186										
37	Plant Unit Info	74.5		12.6	N/A	6.7	N/A	N/A	N/A	N/A	N/A	N/A	N/A
38	Fort Myers GT												
39	Light Oil		607					2,004	5.804	11,631	190,325	31.3653	94.97
40	Plant Unit Info	94.9		0.1	99	4.3	19,168						



FLORIDA POWER & LIGHT  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

SCHEDULE A4: YEAR TO DATE 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 YTD Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Fort Myers 2												
2	Gas		9,641,403					66,817,499	1.026	68,556,565	238,220,821	2.4708	3.57
3	Plant Unit Info	1,734.3		63.5	91	63.5	7,111						
4	Fort Myers 3A												
5	Light Oil		386					846	5.757	4,870	80,347	20.8190	94.97
6	Gas		9,715					104,395	1.026	107,093	377,294	3.8836	3.61
7	Plant Unit Info	170.2		0.7	89	75.6	11,084						
8	Fort Myers 3B												
9	Light Oil		1,385					2,498	5.757	14,381	237,241	17.1269	94.97
10	Gas		17,543					180,005	1.026	184,680	680,148	3.8771	3.78
11	Plant Unit Info	174.2		1.3	91	75.6	10,517						
12	Fort Myers 3C												
13	Light Oil		2,839					5,347	5.757	30,783	507,818	17.8899	94.97
14	Gas		35,052					373,482	1.026	383,139	1,309,391	3.7356	3.51
15	Plant Unit Info	216.8		2.0	93	75.6	10,924						
16	Fort Myers 3D												
17	Light Oil		2,773					5,477	5.757	31,531	520,164	18.7557	94.97
18	Gas		33,114					358,252	1.026	367,509	1,230,157	3.7150	3.43
19	Plant Unit Info	216.8		1.9	93	75.6	11,119						
20	Hammock PV Solar												
21	Solar		159,621					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5		24.4	N/A	24.4	N/A						
23	Hibiscus PV Solar												
24	Solar		124,023					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5		19.0	N/A	22.7	N/A						
26	Horizon PV Solar												
27	Solar		150,955					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5		23.1	N/A	23.1	N/A						
29	Indian River PV Solar												
30	Solar		157,675					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5		24.1	N/A	24.1	N/A						
32	Indiantown FPL <sup>(6)</sup>												
33	Coal		(8,237)					N/A	N/A	N/A	N/A	N/A	N/A
34	Gas							N/A	N/A	N/A	84,420	N/A	N/A
35	Plant Unit Info	330.0		(0.3)	N/A	N/A	N/A						
36	Interstate PV Solar												
37	Solar		151,909					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5		23.2	N/A	23.2	N/A						
39	Lakeside PV Solar												
40	Solar		9,616					N/A	N/A	N/A	N/A	N/A	N/A





FLORIDA POWER & LIGHT  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

SCHEDULE A4: YEAR TO DATE 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 YTD Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		4,446,795					31,199,872	1.029	32,114,597	113,487,975	2.5521	3.64
2	Plant Unit Info	1,117.4		49.9	76	67.4	7,222						
3	Sanford 5												
4	Gas		5,295,383					37,069,568	1.029	38,148,928	131,753,647	2.4881	3.55
5	Plant Unit Info	1,153.2		52.6	94	56.6	7,204						
6	Scherer 4												
7	Light Oil		2,016					4,841	5.817	28,160	428,639	21.2650	88.54
8	Coal <sup>(1)(5)</sup>		1,643,845					19,291,009	1.000	19,291,009	52,698,208	3.2058	2.73
9	Plant Unit Info <sup>(3)(4)</sup>	631.8		31.8	80	44.5	11,738						
10	Southfork PV Solar												
11	Solar		127,318					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5		19.5	N/A	25.9	N/A						
13	Space Coast												
14	Solar		15,937					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	10.0		18.1	N/A	18.1	N/A						
16	St Lucie 1												
17	Nuclear		8,726,843					90,255,502	1.000	90,255,502	43,576,844	0.4993	0.48
18	Plant Unit Info	990.2		101.3	100	101.3	10,342						
19	St Lucie 2												
20	Nuclear		6,875,081					82,398,189	1.000	82,398,189	36,544,558	0.5316	0.44
21	Plant Unit Info	848.3		93.1	91	101.9	11,985						
22	Sunshine Gateway PV Solar												
23	Solar		152,223					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5		23.3	N/A	23.3	N/A						
25	Sweet Bay ST Solar												
26	Solar		136,423					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5		20.9	N/A	20.8	N/A						
28	Trailside PV Solar												
29	Solar		8,399					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5		14.7	N/A	7.7	N/A						
31	Turkey Point 3												
32	Nuclear		6,556,421					68,920,327	1.000	68,920,327	34,387,447	0.5245	0.50
33	Plant Unit Info	846.2		89.2	85	98.1	10,512						
34	Turkey Point 4												
35	Nuclear		6,062,561					65,417,977	1.000	65,417,977	33,893,893	0.5591	0.52
36	Plant Unit Info	835.6		84.1	83	100.9	10,790						
37	Turkey Point 5												
38	Light Oil		3,482					4,428	5.774	25,567	436,623	12.5388	98.61
39	Gas		6,382,179					44,160,400	1.027	45,368,227	157,694,961	2.4709	3.57
40	Plant Unit Info	1,262.7		57.9	94	59.0	7,109						



FLORIDA POWER & LIGHT  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

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SCHEDULE A4: YEAR TO DATE 2020

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(1) (2) (3)

Line No.	A4.1 Schedule YTD	FPL
1	System Totals:	
2		
3	BBLS	183,529
4	MCF (total fuel burned units for GAS)	656,163,395
5	MMBTU (Coal - Scherer)	19,291,009
6	MMBTU (Nuclear)	306,991,995
7	-----	
8	Average Net Heat Rate (BTU/KWH)	7,753
9	Fuel Cost Per KWH (Cents/KWH)	1.9664



FLORIDA POWER & LIGHT  
POWER SOLD

SCHEDULE: A6

SCHEDULE A6: YEAR TO DATE 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	A6.1 Sections	A6.1 Lines	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment	Total Cost (\$)	Gain from Off System Sales (\$)
1	Other Actual	Gross Gain from off System Sales \$							25,555,054
2		Third-Party Transmission Costs							232,049
3		Variable Power Plant O&M Costs Attributable to Sales							(1,827,307)
4		Net Gain from off System Sales (\$)							23,959,796





FLORIDA POWER & LIGHT  
ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE: A8

SCHEDULE A8: YEAR TO DATE 2020

PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ for Fuel Adj
<u>Actual</u>				
Broward County Resource Recovery - South QF	54,129	54,129	0.984	532,375
Broward County Resource Recovery - South AA QF	50,358	50,358	1.208	608,360
Georgia Pacific Corporation QF	6,361	6,361	1.177	74,894
Okeelanta Power Limited Partnership QF	43,943	43,943	1.283	563,673
BREVARD ENERGY, LLC	45,763	45,763	1.394	638,032
Tropicana Products QF	6,388	6,388	1.338	85,485
WM-Renewables LLC - Naples QF	18,912	18,912	1.135	214,595
WM-Renewable LLC QF	2,184	2,184	1.319	28,803
Miami-Dade South District Water Treatment QF	55,917	55,917	1.155	645,770
Lee County Solid Waste	40,119	40,119	1.156	463,693
SEMINOLE ENERGY, LLC	16,066	16,066	1.342	215,543
GES-PORT CHARLOTTE, L.L.C.	(3)	(3)	(33.700)	1,011
LANDFILL ENERGY SYSTEMS FLORIDA, LLC	2,040	2,040	1.455	29,687
Total Actual	342,177	342,177	1.199	4,101,921

FLORIDA POWER & LIGHT  
ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES

SCHEDULE: A9

SCHEDULE A9: YEAR TO DATE 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		A9 Schedule YTD	Power Sold To / Purchased From	Total KWH Purchased (000)	Transaction Cost (Cents/KWH)	Total \$ for Fuel Adj	Cost If Generated (Cents/KWH)	Cost if Generated (\$)	Fuel Savings (\$)
1	<u>Actual</u>	Economy	Brookfield Renewable Trading and Marketing LP OS	5	0.500	25	1.141	57	32
2			Duke Energy Florida, LLC OS	3,675	3.552	130,525	4.459	163,883	33,358
3			EDF Trading North America, LLC OS	11,667	2.803	327,048	3.849	449,030	121,982
4			Energy Authority, The OS	38,073	4.663	1,775,487	5.263	2,003,692	228,205
5			Exelon Generation Company, LLC OS	71,235	3.610	2,571,362	5.039	3,589,654	1,018,291
6			Macquarie Energy LLC OS	18,386	3.890	715,189	5.039	926,433	211,244
7			Mercuria Energy America, LLC OS	3,700	3.214	118,900	4.165	154,093	35,193
8			Morgan Stanley Capital Group Inc. OS	33,717	3.497	1,179,166	4.704	1,586,055	406,889
9			Oglethorpe Power Corporation OS	1,695	0.487	8,250	1.145	19,400	11,150
10			Orlando Utilities Commission OS	1,330	3.499	46,540	4.849	64,488	17,948
11			Rainbow Energy Marketing Corp. OS	45,288	3.654	1,654,682	4.295	1,945,158	290,476
12			Southern Company Services, Inc. OS	25,720	4.045	1,040,460	5.271	1,355,632	315,172
13			Tampa Electric Company OS	3,771	4.198	158,295	5.539	208,882	50,587
14			Subtotal Economy	258,262	3.766	9,725,929	4.827	12,466,456	2,740,526
15									
16			Total Actual	258,262	3.766	9,725,929	4.827	12,466,456	2,740,526
17									
18			Variable Power Plant O&M Avoided Due to Purchases						<u>167,870</u>