



Dianne M. Triplett
DEPUTY GENERAL COUNSEL
DUKE ENERGY FLORIDA, LLC

January 25, 2021

VIA UPS OVERNIGHT

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: *Docket No. 20210001-EI*

REDACTED

Dear Mr. Teitzman:

Enclosed for filing on behalf of Duke Energy Florida, LLC, are an original plus seven (7) copies of FPSC 423 forms for the months of October, November, and December, 2020, along with Duke Energy Florida, LLC's Request for Specified Confidential Treatment. Forms 423-1a, 423-2, 423-2a, and 423-2b contained in this filing have been edited to delete certain confidential information. An unedited copy of the 423 forms has been submitted for filing under separate cover.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (727) 820-4692.

Sincerely,

/s/ Dianne M. Triplett

Dianne M. Triplett

RECEIVED-FPSC
2021 JAN 25 AM 10:56
COMMISSION
CLERK

DMT/cmK
Enclosures

cc: Parties of record

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|-----|----------|
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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing has been furnished to the following individuals via email on this 25th day of January, 2021.

/s/ Dianne M. Triplett

Dianne M. Triplett

| | |
|---|---|
| <p>Suzanne Brownless Office of General Counsel FL Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 sbrownle@psc.state.fl.us</p> <p>J. Beasley / J. Wahlen / M. Means Ausley McMullen P.O. Box 391 Tallahassee, FL 32302 jbeasley@ausley.com jwahlen@ausley.com mmeans@ausley.com</p> <p>Russell A. Badders Gulf Power Company One Energy Place, Bin 100 Pensacola, FL 32520-0100 russell.badders@nexteraenergy.com</p> <p>Kenneth A. Hoffman Florida Power & Light Company 134 W. Jefferson Street Tallahassee, FL 32301-1713 ken.hoffman@fpl.com</p> <p>Jon C. Moyle, Jr. Moyle Law Firm, P.A. 118 North Gadsden Street Tallahassee, FL 32301 jmoyle@moylelaw.com mqualls@moylelaw.com</p> | <p>Anastacia Pirrello Office of Public Counsel 111 W. Madison St., Room 812 Tallahassee, FL 32399-1400 pirrello.anastacia@leg.state.fl.us</p> <p>Paula K. Brown Regulatory Affairs Tampa Electric Company P.O. Box 111 Tampa, FL 33601-0111 regdept@tecoenergy.com</p> <p>Maria Moncada Florida Power & Light Company 700 Universe Blvd. (LAW/JB) Juno Beach, FL 33408-0420 maria.moncada@fpl.com</p> <p>James Brew / Laura W. Baker Stone Law Firm 1025 Thomas Jefferson St., N.W. Suite 800 West Washington, DC 20007 jbrew@smxblaw.com lwb@smxblaw.com</p> <p>Mike Cassel Florida Public Utilities Company 208 Wildlight Avenue Yulee, FL 32097 mcassel@fpuc.com</p> <p>Beth Keating Gunster, Yoakley & Stewart, P.A. 215 South Monroe Street, Suite 601 Tallahassee, FL 32301 bkeating@gunster.com</p> |
|---|---|

FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Report For: October - December 2020

Reporting Company: Duke Energy Florida, LLC

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERN NG DATA
SUBMITTED ON THE FORM:

Signature of Official Submitting Report:



DATE COMPLETED: 1/20/21

| Line No. | Plant Name | Supplier Name | Shipping Point | Purchase Type | Point of Delivery | Date of Delivery | Type Fuel Oil | Sulfur Level (%) | Btu Content (Btu/gal) | Volume (Bbls) | Delivered Price (\$/Bbl) |
|---------------|---------------|--------------------------|--------------------------------|---------------|-------------------|------------------|---------------|------------------|-----------------------|---------------|--------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| October 2020 | | | | | | | | | | | |
| 1 | Crystal River | GENERIC TRANSFER COMPANY | Martin Gas Terminal to station | N/A | FACILITY | 10/2020 | FO2 | 0.03 | 137,665 | 2,656.6905 | \$165.6025 |
| November 2020 | | | | | | | | | | | |
| 1 | Crystal River | GENERIC TRANSFER COMPANY | Martin Gas Terminal to station | N/A | FACILITY | 11/2020 | FO2 | 0.03 | 137,665 | 2,664.3095 | \$168.8009 |
| December 2020 | | | | | | | | | | | |
| 1 | Crystal River | GENERIC TRANSFER COMPANY | Martin Gas Terminal to station | N/A | FACILITY | 12/2020 | FO2 | 0.03 | 137,665 | 3,214.3333 | \$172.4173 |

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,
TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY**



Report For: October - December 2020
 Reporting Company: DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report: *amy yu*

Plant Name: Associated Terminals

DATE COMPLETED: 1/20/21

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transp Mode (e) | Number Primary Shipping Units (f) | Tons (g) | Effective Purchase Price (\$/ton) (h) | Total Transportation Charges (\$/ton) (i) | F.O.B. Plant Price (\$/ton) (j) | As Received Coal Quality | | | |
|----------------------|----------------------|----------------------|----------------------|--------------------|--------------------------------------|-------------|--|--|------------------------------------|--------------------------|-----------------------------|--------------------|-------------------------|
| | | | | | | | | | | Percent Sulfur (k) | BTU Content (Btu/lb) (l) | Percent Ash (m) | Percent Moisture (n) |
| October 2020 | | | | | | | | | | | | | |
| 1 | CENTRAL COAL CO | 10,IL,145 | LTC | RB | 9 | 18,043.44 | | | \$39.800 | 2.87 | 11,284 | 7.83 | 12.98 |
| November 2020 | | | | | | | | | | | | | |
| 1 | ALLIANCE COAL LLC | 9,KY,225 | LTC | RB | 8 | 14,892.89 | | | \$42.610 | 2.86 | 11,619 | 8.64 | 11.74 |
| 2 | CENTRAL COAL CO | 10,IL,145 | LTC | RB | 19 | 34,391.59 | | | \$41.043 | 2.88 | 11,261 | 7.94 | 13.06 |
| 3 | EAGLE RIVER | 10,IL,165 | LTC | RB | 1 | 1,965.03 | | | \$54.440 | 2.94 | 12,657 | 7.94 | 7.45 |
| December 2020 | | | | | | | | | | | | | |
| 1 | EAGLE RIVER | 10,IL,165 | LTC | RB | 1 | 1,755.44 | | | \$54.440 | 2.80 | 12,464 | 8.15 | 7.76 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,
TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



Report For: October - December 2020
Reporting Company: DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

amy yu

Plant Name: Crystal River

DATE COMPLETED: 1/20/21

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transp Mode (e) | Number Primary Shipping Units (f) | Tons (g) | Effective Purchase Price (\$/ton) (h) | Total Transportation Charges (\$/ton) (i) | F.O.B. Plant Price (\$/ton) (j) | As Received Coal Quality | | | |
|-----------------|----------------------|----------------------|----------------------|--------------------|--------------------------------------|-------------|--|--|------------------------------------|--------------------------|-----------------------------|--------------------|-------------------------|
| | | | | | | | | | | Percent Sulfur (k) | BTU Content (Btu/lb) (l) | Percent Ash (m) | Percent Moisture (n) |
| October 2020 | | | | | | | | | | | | | |
| 1 | ALLIANCE COAL LLC | 11,IN,51 | LTC | UR | 3 | 35,094.11 | | | \$70.256 | 1.38 | 11,461 | 7.15 | 14.22 |
| 2 | IMT | N/A | Transfer | OB | 12 | 216,786.16 | | | \$76.580 | 2.94 | 11,115 | 8.05 | 13.27 |
| November 2020 | | | | | | | | | | | | | |
| 1 | ALLIANCE COAL LLC | 11,IN,51 | LTC | UR | 2 | 23,434.55 | | | \$72.184 | 1.10 | 11,543 | 6.08 | 15.12 |
| 2 | ASSOCTERM | N/A | Transfer | OB | 4 | 72,361.19 | | | \$60.549 | 2.88 | 11,385 | 8.06 | 12.59 |
| 3 | IMT | N/A | Transfer | OB | 8 | 146,688.66 | | | \$71.200 | 2.97 | 11,162 | 7.97 | 13.52 |
| 4 | SUNRISE COAL LLC | 11,IN,83 | S | UR | 1 | 11,814.00 | | | \$75.984 | 2.77 | 11,424 | 8.77 | 13.54 |
| December 2020 | | | | | | | | | | | | | |
| 1 | ALLIANCE COAL LLC | 11,IN,51 | LTC | UR | 3 | 34,617.73 | | | \$74.635 | 0.93 | 11,575 | 5.20 | 15.52 |
| 2 | IMT | N/A | Transfer | OB | 9 | 164,686.88 | | | \$73.119 | 2.92 | 11,117 | 7.90 | 13.94 |
| 3 | SUNRISE COAL LLC | 11,IN,83 | S | UR | 1 | 11,814.18 | | | \$78.399 | 2.91 | 11,447 | 7.92 | 13.83 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,
TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



Report For: October - December 2020
Reporting Company: DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

amy yu

Plant Name: IMT (Intl Marine Terminal)

DATE COMPLETED: 1/20/21

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transp Mode (e) | Number Primary Shipping Units (f) | Tons (g) | Effective Purchase Price (\$/ton) (h) | Total Transportation Charges (\$/ton) (i) | F.O.B. Plant Price (\$/ton) (j) | As Received Coal Quality | | | |
|----------------------|-------------------|-------------------|-------------------|-----------------|-----------------------------------|------------|---------------------------------------|---|---------------------------------|--------------------------|--------------------------|-----------------|----------------------|
| | | | | | | | | | | Percent Sulfur (k) | BTU Content (Btu/lb) (l) | Percent Ash (m) | Percent Moisture (n) |
| October 2020 | | | | | | | | | | | | | |
| 1 | ALLIANCE COAL LLC | 9,KY,225 | LTC | RB | 46 | 87,295.01 | | | \$51.251 | 2.88 | 11,547 | 9.00 | 11.60 |
| 2 | CENTRAL COAL CO | 10,IL,145 | LTC | RB | 98 | 194,273.84 | | | \$50.512 | 2.95 | 11,277 | 8.04 | 12.82 |
| 3 | EAGLE RIVER | 10,IL,165 | LTC | RB | 17 | 30,717.70 | | | \$62.151 | 2.94 | 12,576 | 7.84 | 7.56 |
| November 2020 | | | | | | | | | | | | | |
| 1 | ALLIANCE COAL LLC | 9,KY,225 | LTC | RB | 3 | 5,451.28 | | | \$51.242 | 2.87 | 11,537 | 8.80 | 12.04 |
| 2 | CENTRAL COAL CO | 10,IL,145 | LTC | RB | 22 | 43,218.25 | | | \$50.321 | 2.87 | 11,281 | 7.70 | 13.17 |
| 3 | EAGLE RIVER | 10,IL,165 | LTC | RB | 2 | 3,630.56 | | | \$62.997 | 3.03 | 12,627 | 7.74 | 7.43 |
| December 2020 | | | | | | | | | | | | | |
| 1 | ALLIANCE COAL LLC | 9,KY,225 | LTC | RB | 40 | 75,841.61 | | | \$51.313 | 2.82 | 11,607 | 8.73 | 11.68 |
| 2 | ASSOCTERM | N/A | Transfer | RB | 1 | 1,766.80 | | | \$50.998 | 2.80 | 12,464 | 8.15 | 7.76 |
| 3 | CENTRAL COAL CO | 10,IL,145 | LTC | RB | 68 | 143,503.86 | | | \$48.312 | 2.83 | 11,267 | 7.62 | 13.41 |
| 4 | EAGLE RIVER | 10,IL,165 | LTC | RB | 7 | 12,915.66 | | | \$62.990 | 2.92 | 12,663 | 7.81 | 7.16 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,
TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



Report For: October - December 2020
Reporting Company: DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

amy yu

Plant Name: Associated Terminals

DATE COMPLETED: 1/20/21

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | FOB Mine Price (\$/ton) (f) | Short Haul & Loading Charges (\$/ton) (g) | Original Invoice Price (\$/ton) (h) | Retroactive Price Increases (\$/ton) (i) | Base Price (\$/ton) (j) | Quality Adjustments (\$/ton) (k) | Effective Purchase Price (\$/ton) (l) |
|-----------------|----------------------|----------------------|----------------------|-------------|-----------------------------------|---|---|--|-------------------------------|---|--|
|-----------------|----------------------|----------------------|----------------------|-------------|-----------------------------------|---|---|--|-------------------------------|---|--|

October 2020

| | | | | | | | | | | | |
|---|-------------------|-----------|-----|-----------|--|---|--|---|--|--|--|
| 1 | ALLIANCE COAL LLC | 9,KY,225 | LTC | 14,892.89 | | 0 | | 0 | | | |
| 2 | CENTRAL COAL CO | 10,IL,145 | LTC | 24,786.30 | | 0 | | 0 | | | |

November 2020

NO ITEMS TO REPORT.

December 2020

NO ITEMS TO REPORT.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,
TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



Report For: October - December 2020
Reporting Company: DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:
Signature of Official Submitting Report: *Amy Yee*

Plant Name: Crystal River

DATE COMPLETED: 1/20/21

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | FOB Mine Price (\$/ton) (f) | Short Haul & Loading Charges (\$/ton) (g) | Original Invoice Price (\$/ton) (h) | Retroactive Price Increases (\$/ton) (i) | Base Price (\$/ton) (j) | Quality Adjustments (\$/ton) (k) | Effective Purchase Price (\$/ton) (l) |
|----------------------|----------------------|----------------------|----------------------|-------------|-----------------------------------|---|--|--|-------------------------------|--|---|
| October 2020 | | | | | | | | | | | |
| 1 | ALLIANCE COAL LLC | 11,IN,51 | LTC | 35,094.11 | | 0 | | 0 | | | |
| 2 | ASSOCTERM | N/A | Transfer | 18,043.44 | | 0 | | 0 | | | |
| 3 | IMT | N/A | Transfer | 179,341.81 | | 0 | | 0 | | | |
| November 2020 | | | | | | | | | | | |
| 1 | ALLIANCE COAL LLC | 11,IN,51 | LTC | 34,622.78 | | 0 | | 0 | | | |
| 2 | ASSOCTERM | N/A | Transfer | 53,645.32 | | 0 | | 0 | | | |
| 3 | IMT | N/A | Transfer | 184,088.66 | | 0 | | 0 | | | |
| 4 | SUNRISE COAL LLC | 11,IN,83 | S | 11,814.00 | | 0 | | 0 | | | |
| December 2020 | | | | | | | | | | | |
| 1 | ALLIANCE COAL LLC | 11,IN,51 | LTC | 23,429.50 | | 0 | | 0 | | | |
| 2 | IMT | N/A | Transfer | 181,486.79 | | 0 | | 0 | | | |
| 3 | SUNRISE COAL LLC | 11,IN,83 | S | 11,814.18 | | 0 | | 0 | | | |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,
TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



Report For: October - December 2020
Reporting Company: DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:
Signature of Official Submitting Report: amy yu

Plant Name: IMT (Intl Marine Terminal)

DATE COMPLETED: 1/20/21

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | FOB Mine Price (\$/ton) (f) | Short Haul & Loading Charges (\$/ton) (g) | Original Invoice Price (\$/ton) (h) | Retroactive Price Increases (\$/ton) (i) | Base Price (\$/ton) (j) | Quality Adjustments (\$/ton) (k) | Effective Purchase Price (\$/ton) (l) |
|----------------------|----------------------|----------------------|----------------------|-------------|-----------------------------------|---|---|--|-------------------------------|---|--|
| October 2020 | | | | | | | | | | | |
| 1 | ALLIANCE COAL LLC | 9,KY,225 | LTC | 5,312.29 | | 0 | | 0 | | | |
| 2 | CENTRAL COAL CO | 10,IL,145 | LTC | 63,308.22 | | 0 | | 0 | | | |
| 3 | EAGLE RIVER | 10,IL,165 | LTC | 14,647.76 | | 0 | | 0 | | | |
| November 2020 | | | | | | | | | | | |
| 1 | ALLIANCE COAL LLC | 9,KY,225 | LTC | 57,376.88 | | 0 | | 0 | | | |
| 2 | CENTRAL COAL CO | 10,IL,145 | LTC | 140,132.36 | | 0 | | 0 | | | |
| 3 | EAGLE RIVER | 10,IL,165 | LTC | 9,202.26 | | 0 | | 0 | | | |
| December 2020 | | | | | | | | | | | |
| 1 | ALLIANCE COAL LLC | 9,KY,225 | LTC | 33,304.42 | | 0 | | 0 | | | |
| 2 | CENTRAL COAL CO | 10,IL,145 | LTC | 46,061.81 | | 0 | | 0 | | | |
| 3 | EAGLE RIVER | 10,IL,165 | LTC | 1,455.33 | | 0 | | 0 | | | |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE,
DELIVERED PRICE AND AS-RECEIVED QUALITY



Report For: October - December 2020
Reporting Company: DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

amy yu

Plant Name: Associated Terminals

DATE COMPLETED: 1/20/21

| Line No (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transp Mode (e) | Tons (f) | Effective Purchase Price (\$/ton) (g) | Additional Short Haul & Loading Charges | Rail Charges | | Waterborne Charges | | | Total Transp Charges (\$/ton) (o) | FOB Plant Price (\$/ton) (p) |
|----------------------|----------------------|----------------------|-----------------------------|--------------------|-------------|---|---|------------------------------|------------------------------------|-------------------------------------|--------------------------------------|-------------------------------------|---|------------------------------------|
| | | | | | | | | Rail Rate (\$/ton) (i) | Other Charges Incurred (\$/ton) | River Barge Rate (\$/ton) (k) | Transloading Rate (\$/ton) (l) | Ocean Barge Rate (\$/ton) (m) | | |
| October 2020 | | | | | | | | | | | | | | |
| 1 | CENTRAL COAL CO | 10,IL,145 | PRAIRIE EAGLE (KNIGHT HAWK) | RB | 18,043.44 | | | 0 | | | | | | \$39.800 |
| November 2020 | | | | | | | | | | | | | | |
| 1 | ALLIANCE COAL LLC | 9,KY,225 | RIVER VIEW MINE | RB | 14,892.89 | | | 0 | | | | | | \$42.610 |
| 2 | CENTRAL COAL CO | 10,IL,145 | PRAIRIE EAGLE (KNIGHT HAWK) | RB | 34,391.59 | | | 0 | | | | | | \$41.043 |
| 3 | EAGLE RIVER | 10,IL,165 | EAGLE RIVER MINE #1 | RB | 1,965.03 | | | 0 | | | | | | \$54.440 |
| December 2020 | | | | | | | | | | | | | | |
| 1 | EAGLE RIVER | 10,IL,165 | EAGLE RIVER MINE #1 | RB | 1,755.44 | | | 0 | | | | | | \$54.440 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



Report For: October - December 2020
 Reporting Company: DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

amy yu

Plant Name: Crystal River

DATE COMPLETED: 1/20/21

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transp Mode (e) | Tons (f) | Effective Purchase Price (\$) (g) | Additional Short Haul & Loading Charges (\$) (h) | Rail Charges | | Waterborne Charges | | | Total Transp Charges (\$) (o) | FOB Plant Price (\$) (p) |
|--------------|-------------------|-------------------|--------------------|-----------------|----------|-----------------------------------|--|--------------------|---------------------------------|---------------------------|----------------------------|---------------------------|-------------------------------|--------------------------|
| | | | | | | | | Rail Rate (\$) (i) | Other Charges Incurred (\$) (j) | River Barge Rate (\$) (k) | Transloading Rate (\$) (l) | Ocean Barge Rate (\$) (m) | | |

October 2020

NO ITEMS TO REPORT.

November 2020

NO ITEMS TO REPORT.

December 2020

NO ITEMS TO REPORT.

