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Florida Power & Light Company
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February 19, 2021

Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

RECEIVED-FPSC
2021 FEB 19 PM 12:17
COMMISSION
CLERK

Re: Docket No. 20210001-EI

REDACTED

Dear Mr. Teitzman:

I enclose for filing in the above docket Florida Power & Light Company's ("FPL") First Request for Extension of Confidential Classification of Materials Pursuant to Audit No. 2019-017-4-1. The request includes Exhibits A, B (two copies), C and D.

Exhibit A consists of the confidential documents, and all the information that FPL asserts is entitled to confidential treatment has been highlighted. Exhibit B is an edited version of Exhibit A, in which the information FPL asserts is confidential has been redacted. Exhibit C is a justification table in support of FPL's Request for Confidential Classification. Exhibit D consists of the declarations in support of FPL's Request for Confidential Classification.

Please contact me if you or your Staff has any questions regarding this filing.

COM _____
AFD I & h B
APA _____
ECO _____
ENG _____
GCL _____
IDM _____
CLK _____

Sincerely,

David M. Lee
for David M. Lee

Enclosure

cc: Counsel for Parties of Record (w/ copy of FPL's Request for Confidential Classification)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchase power cost recovery
clause with generating performance incentive
factor

Docket No: 20210001-EI

Date: February 19, 2021

**FLORIDA POWER & LIGHT COMPANY'S FIRST REQUEST
FOR EXTENSION OF CONFIDENTIAL CLASSIFICATION OF
MATERIALS PROVIDED PURSUANT TO AUDIT NO. 2019-017-4-1**

Pursuant to Section 366.093, Florida Statutes ("Section 366.093") and Rule 25-22.006, Florida Administrative Code, Florida Power & Light Company ("FPL") hereby submits its First Request for Extension of Confidential Classification of Information Provided Pursuant to Audit No. 2019-017-4-1 ("Confidential Information"). In support of this request, FPL states as follows:

1. On May 28, 2019, FPL filed a Request for Confidential Classification of the Confidential Information, which included Exhibits A, B, C and D ("May 28, 2019 Request"). By Order No. PSC-2019-0342-CFO-EI, dated August 21, 2019 ("Order 0342"), the Commission granted FPL's May 28, 2019 Request. FPL adopts and incorporates by reference the May 28, 2019 Request and Order 0342.

2. The period of confidential treatment granted by Order 0342 will soon expire. Some of the Confidential Information that was the subject of FPL's May 28, 2019 Request and Order 0342 warrants continued treatment as proprietary and confidential business information within the meaning of Section 366.093(3). Accordingly, FPL hereby submits its First Request for Extension of Confidential Classification.

3. Included with this request are First Revised Exhibit A, First Revised Exhibit B, together with First Revised Exhibit C to reduce the number of pages for which confidential treatment is sought. FPL has identified in First Revised Exhibits A, B and C all of the

information in work papers that warrants continued confidential treatment. First Revised Exhibit C is a table that identifies the specific pages, lines or columns that remain confidential. The table also references the specific statutory basis for confidentiality and the declarants who support the requested classification.

4. Also included as First Revised Exhibit D are the declarations of Antonio Maceo and Gerard J. Yupp in support of this request.

5. The Confidential Information is intended to be and has been treated by FPL as private, its confidentiality has been maintained, and its disclosure would cause harm to FPL and its customers. Pursuant to Section 366.093, Fla Stat., such materials are entitled to confidential treatment and are exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

6. As explained more fully in the declaration of Antonio Maceo, included as First Revised Exhibit D, certain documents contain information concerning internal auditing controls and reports of internal auditors. This information is protected by Section 366.093(3)(b), Fla. Stat.

7. As explained more fully in the declaration of Gerald J. Yupp, included as First Revised Exhibit D, certain documents contain information concerning bids or other contractual data, the disclosure of which would impair the efforts of FPL to contract for goods or services on favorable terms. This information is protected by Section 366.093(3)(d), Fla. Stat.

8. Also, as explained more fully in the declaration of Gerald J. Yupp, included as First Revised Exhibit D, certain documents contain information relating to competitive interests,

the disclosure of which would impair the competitive business of FPL and its vendors. This information is protected by Section 366.093(3)(e), Fla. Stat.

9. Nothing has changed since the Commission entered Order 0342 to render the Confidential Information identified in First Revised Exhibit C stale or public, such that continued confidential treatment would not be appropriate.

10. Pursuant to Section 366.093(4), Fla. Stat., the information for which confidential classification is granted remains protected from disclosure up to 18 months unless good cause is shown to grant protection from disclosure for a longer period. Currently, the Commission retains audit reports for period of seven years at which time the audit materials are returned to FPL unless Commission staff or another affected person requests that these audit materials continue to be retained. The nature of these materials will not change in the next three years. Therefore, to promote administrative efficiency, FPL requests confidential classification for a period of thirty-six (36) months. Upon a finding by the Commission that the Confidential Information remains proprietary and confidential business information, the information should not be declassified for at least an additional thirty-six (36) month period and should be returned to FPL as soon as it is no longer necessary for the Commission to conduct its business. *See* § 366.093(4), Fla. Stat.

WHEREFORE, for the above and foregoing reasons, as more fully set forth in the supporting materials included with or incorporated in this Request, Florida Power & Light Company respectfully requests that its First Request for Extension of Confidential Classification be granted.

Respectfully submitted,

David M. Lee
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700 Universe Boulevard
Juno Beach, FL 33408
Telephone: (561) 691-7263
Facsimile: (561) 691-7135
Email: david.lee@fpl.com

By: _____



David M. Lee
Florida Bar No. 103152

CERTIFICATE OF SERVICE
Docket No. 20210001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished
by electronic service on this 19th day of February 2021 to the following:

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Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850
sbrownle@psc.state.fl.us

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Chemicals, Inc. d/b/a PCS Phosphate -
White Springs**

By: 
David M. Lee
Florida Bar No.103152

FIRST REVISED EXHIBIT “B”

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 9

[Pages 1 through 2]

INTERNAL AUDIT REPORTS

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 9.1

[Page 1]

INTERNAL AUDIT NOTES

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 9.2

[Page 1]

INTERNAL AUDIT NOTES

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 9.3

[Page 1]

INTERNAL AUDIT NOTES

Florida Power & Light
 Fuel and Purchased Power Cost Recovery
 DKT# 20190001-EI, ACN 2019-017-4-1
 TYE 1/1/2018 - 12/31/2018

2/14/19
 3/19

Title _____

Quality Results	Date	Moisture Rate	BTU/LB
	4th Quarter	30.12%	11,965.58

44-2 44-2

	Wet Tons	Dry Tons	MMBTUS	Moisture Rate	BTU/LB
Summary Balance	2,481,489.52	1,738,013.29	41,486,245.81	29.96%	11,934.96
Current Month Activity	(20,187.00)	(13,961.33)	(333,675.72)		
Survey Tonn. Adj.	13,916.58		41,825.70		
Balance after Adj.	2,475,219.10	1,729,680.49	41,393,259.44	30.12%	11,965.58

44-2

Total Adjustment	Wet Tons	Dry Tons	MMBTUS
	13,916.58	628.53	240,889.49

OPC Sulfur Tons /MMBTU	0.000152
MEAG Sulfur Tons/MMBTU	0.000144
Common Sulfur Tons / MMBTU	0.000143
FPL Sulfur Tons /MMBTU	0.000255
IEA Sulfur Tons /MMBTU	0.000147

OPC \$ /MMBTU	\$ 2,471,624
MEAG \$ /MMBTU	\$ 2,405,530
Common \$ / MMBTU	\$ 2,509,697
FPL \$ /MMBTU	\$ 2,365,506
IEA \$ /MMBTU	\$ 2,472,915

	VARIANCE			
	Tons A	Dry Tons B	MMBTU C	\$ D
Plant Check Total				
Common				
OPC				
MEAG				
FPL				
IEA				
TOTAL				

① 59,754.71
 ③ X 2.36506

 ② 141,352.12

FPL
 Adpsh

	Tons	Dry Tons	MMBTU	\$	SULFUR
Common					
Unit 1					
Unit 2					
Unit 3					
Check					
GPC					
Unit 1					
Unit 2					
Unit 3					
Dalton					
Unit 1					
Unit 2					
Sulf					
Unit 3					
OPC					
Unit 1					
Unit 2					
MEAG					
Unit 1					
Unit 2					
FPL					
Unit 4					
IEA					
Unit 4					
Total					

PBC

CONFIDENTIAL

SOURCE Request 6 F-up 1

S/LC
7/16

FPSC Form No. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

45-3

1. Reporting Month: **September** Year: **2018**
2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: **Rena Deaton**
561 691-2839
5. Signature of Official Submitting Report:
6. Date Completed: **08-Feb-19**

This converts to MMBTU
but is wet mmbtu
and AS shows dry mmbtu
see 45-3.2

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
(1)	CONTURA COAL SALES, LLC	19/WY/5	S	UR	45-3.3 38,828.77	█	█	39.690	0.38	8328	4.72	30.52
(2)	BUCKSKIN MINING COMPANY	19/WY/5	S	UR	11 114,488.43	█	█	39.379	0.27	8501	4.41	29.47
(3)	BUCKSKIN MINING COMPANY	19/WY/5	S	UR	11 22,321.33	█	█	39.417	0.32	8558	4.42	29.15

PBC

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AS is presented in MMBTU (dry)
This form presents tons (wet).
The coal fuel stock ledger from
Southern Company shows on 45-3.3
shows tons (wet), tons (dry)
and MMBTU (dry).

Florida Power & Light
Fuel and Purchased Power Cost Recovery
DKT# 20190001-EI, ACN 2019-017-4-1
TYE 1/1/2018 - 12/31/2018

Title

SOURCE DE 5 part 1

FILE

45-3.1

FPSC Form No. 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: **September** Year: **2018**

2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**

3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Rena Deaton 561-691-2839**

5. Signature of Official Submitting Report:

6. Date Completed: **08-Feb-19**

Line No.	Supplier Name	Mine Location	Purch. Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increase (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(1)	CONTURA COAL SALES, LLC	19WY/5	S	38,828.77	█	█	█	█	█	█	█
(2)	BUCKSKIN MINING COMPANY	19WY/5	S	114,488.43	█	█	█	█	█	█	█
(3)	BUCKSKIN MINING COMPANY	19WY/5	S	22,321.33	█	█	█	█	█	█	█

45-3
"
"

PBC

CONFIDENTIAL

Florida Power & Light
Fuel and Purchased Power Cost Recover
DKT# 20190001-EI, ACN 2019-017-4-1
TYE 1/1/2018 - 12/31/2018

Title _____

SOURCE DCS part 1

45-3-2

FPSC Form No. 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED TRANSPORTATION INVOICE INFORMATION

1. Reporting Month: September Year: 2018
 2. Reporting Company: FLORIDA POWER & LIGHT COMPANY
 3. Plant Name: R.W.SCHERER
 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ranaa Deaton 561 691-2839
 5. Signature of Official Submitting Report:
 6. Date Completed: 08-Feb-19

45-3-2

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)				
(1)	CONTURA COAL SALES, LLC	19/WY/5	EAGLE BUTTE, WY	UR	38,828.77											39.690	4F3
(2)	BUCKSKIN MINING COMPANY	19/WY/5	BUCKSKIN JUNCTIO, V	UR	114,488.43											39.379	11
(3)	BUCKSKIN MINING COMPANY	19/WY/5	BUCKSKIN JUNCTIO, V	UR	22,321.33											39.417	11

PBC

(U) CONFIDENTIAL

Florida Power & Light
 Fuel and Purchased Power Cost Recovery
 DKT# 20190001-EI, ACN 2019-017-4-1
 TYE 11/1/2018 - 12/31/2018

Title _____

SOURCE DES part 1

JP
3/19

Title _____

Southern Company					
ACCOUNTING REPORT					
Consolidated Fuel Accounting					
COAL FUEL STOCK LEDGER					
Process Month and Year: September, 2018					
Georgia Power Company			Ownership Percentage: 19.09%		
Plant SCHERER Stockpile			Owner: FPL		
			Extraction Date: 10/1/2018 4:33:31 PM		
Report Help	TONS WET	TONS DRY	MMBTU DRY	DOLLARS DRY	SULFUR TONS DRY
FUEL ON HAND BEGINNING OF MONTH	252,331,676	163,392,167	3,946,113.46	1	676.26
Ad Valorem Taxes	0.000	0.000	0.00	2	0.00
Fuel Surcharge Legal Fees	0.000	0.000	0.00	3	0.00
Q3-18 Cycle Time Penalty Accrual	0.000	0.000	0.00	4	0.00
Q3-18 NS Locomotive Lease Accrual	0.000	0.000	0.00	5	0.00
Receipts Schedule 18003	38,828,774	26,971,793	646,426.21	6	102.56
Receipts Schedule 18038	114,488,433	80,147,310	930,635.82	7	227.71
Receipts Schedule 18039	22,821,335	15,280,115	368,862.76	8	61.18
Receipts True-Up for 08/2018	0.000	865,146	26,894.39	9	(51.47)
Fleet Management				10	
Railcar Maintenance - Joint Owner Allocations -				11	
Railcar Short Term Lease - Joint Owner Allocations -				12	
Total Receipts	175,698,542	123,274,364	2,969,919.17	7,038,056.65	339.91
BTU/LB; DOLLARS/MMBTU; SULFUR/MMBTU; (Dry)			12,066.64	2,412.63	0.000132
Burn True-Up UNIT_4_BUNKER for 08/2018	0.000	402,923	3,555.07	8,681.50	0.52
Fuel Burned UNIT_4_BUNKER	219,340,775	165,227,470	3,728,092.45	8,987,392.72	492.94
Total Burn	219,340,775	165,030,393	3,728,647.52	8,996,074.22	493.46
FUEL ON HAND END OF MONTH	208,528,443	130,946,138	3,187,385.11	7,689,970.85	421.76
Ending BTU/LB; Dollars/MMBTU; Sulfur/MMBTU; (Dry)			12,170.60	2,412.627	0.000132

F 423

(A)

45-1 p2

MMBTU
 SUM (A) 2,969,919

Dollars

45-1 p2

up 43-2

This report is agreed to AS and
 Form 423-2. See note on 45-3.

SOURCE DR 8 follow up 1

45-3.3

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 46-1

[Pages 1 through 4]

POWER LAMBDA REPORT

11/15

Deal Number	Counterparty
2338599	Exelon Generation Company, LLC [EXGEN]
2341245	Exelon Generation Company, LLC [EXGEN]
2341705	Exelon Generation Company, LLC [EXGEN]
2344339	Exelon Generation Company, LLC [EXGEN]
2344341	Exelon Generation Company, LLC [EXGEN]
2344342	Exelon Generation Company, LLC [EXGEN]
2350042	Exelon Generation Company, LLC [EXGEN]
2350043	Exelon Generation Company, LLC [EXGEN]
2351543	Exelon Generation Company, LLC [EXGEN]

PBC

Charge Type

PPA Energy Adj [PPA Energy Adj]

CONFIDENTIAL

Contract Month

201809
 201809
 201806
 201809
 201809
 201809
 201809
 201809
 201809

Est Volume	Est Amount
27-1.1	
	-1,193,159.78

47-1

47

- Agreed to purchase start
- ✓ - Agreed to deal documentation

Florida Power & Light
 Fuel and Purchased Power Cost Recovery
 DKT# 20190001-EI, ACN 2019-017-4-1
 TYE 1/1/2018 - 12/31/2018

Title

SOURCE DR10

JH
4/19

Title _____

Enter information for the Deal

1 [Status: Saved-Invoiced] [Unks: CAPACITY EXERCISE<-2067479] [REDACTED]

2 Number 2338599 Ticket [REDACTED] Standard Tier Shaped Tier Multi Tier

3 Trade Date [REDACTED] Trader Timothy Gerrish (RE) Hour Type Information

Direction Buy Terms Next Day Hour Detail [REDACTED]

Start Date [REDACTED] End Date [REDACTED] Days of Week Sun Mon Tue Wed Thu Fri Sat

ISO FRCC Hours of Day 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24

Point Code FPL Price Information

Time Zone Eastern Hour Type 7x24 Price Type Fixed Formula/Index

Priority FIRM [POWER, FIRM] Split Hour Types

Schedule Exclude from Scheduling

Counterparty Exelon Generation Company, LLC [EXGEN] HE Volume Fixed Price Supply Volume Supply Price Fuel Cost O&M

Contact Davies, Vaughn New Contact

Portfolio FPL UPP Purchases

Agent For

Strategy TRMPWROPER

Contract FPL-EWG-02-149

Limit/Aval FAS Hedge MTH Non

Exec Method Phone Exec Time 08:10

Currency USD UoM MW

Heat Rate No Shape Yes Custom No

BBC

(A)

Broker/Commissions	Product	Notes	Back to Back Deals	Power Charges - Tiers	Transmission Schedule							
Schedule.Id	Status	Action	Curtailed	Start Date	End Date	OASIS	POR	POD	Std?	Buy Deal Key	Buy ISO	Buy Point

Do not create Back to Back Deal

K (A)

[REDACTED]

OK Cancel

CONFIDENTIAL

SOURCE DR 10

47-1.1

JAD
4/15

Facility Monthly Billing Statement

Title _____

Facility Name: BREVARD ENERGY
Region: NE North
Billing Month: September, 2018
Number of Hours in Month: 720
Number of Peak Hours in Month: 171
1 **Energy Received, All Hours**
2 **Energy Received, All Peak Hours:**
3 **Sales (Wheeled):**
4 **Net Energy Received, All Hours:**
5 **Maximum Hourly Energy:**
Monthly Energy Payment: \$103,805.00



A

4881

70.10

4881

CONFIDENTIAL

PBC

SOURCE DR 14

48-1 p2

Handwritten: 4/19

Title _____ / **Energy Payment Summary**

Facility Name: BREVARD ENERGY

Report Month: September, 2018

Date	A Energy(MWH)	B Payment
09/01/18	[REDACTED]	[REDACTED]
09/02/18	[REDACTED]	[REDACTED]
09/03/18	[REDACTED]	[REDACTED]
09/04/18	[REDACTED]	[REDACTED]
09/05/18	[REDACTED]	[REDACTED]
09/06/18	[REDACTED]	[REDACTED]
09/07/18	[REDACTED]	[REDACTED]
09/08/18	[REDACTED]	[REDACTED]
09/09/18	[REDACTED]	[REDACTED]
09/10/18	[REDACTED]	[REDACTED]
09/11/18	[REDACTED]	[REDACTED]
09/12/18	[REDACTED]	[REDACTED]
09/13/18	[REDACTED]	[REDACTED]
09/14/18	[REDACTED]	[REDACTED]
09/15/18	[REDACTED]	[REDACTED]
09/16/18	[REDACTED]	[REDACTED]
09/17/18	[REDACTED]	[REDACTED]
09/18/18	[REDACTED]	[REDACTED]
09/19/18	[REDACTED]	[REDACTED]
09/20/18	[REDACTED]	[REDACTED]
09/21/18	[REDACTED]	[REDACTED]
09/22/18	[REDACTED]	[REDACTED]
09/23/18	[REDACTED]	[REDACTED]
09/24/18	[REDACTED]	[REDACTED]
09/25/18	[REDACTED]	[REDACTED]
09/26/18	[REDACTED]	[REDACTED]
09/27/18	[REDACTED]	[REDACTED]
09/28/18	[REDACTED]	[REDACTED]
09/29/18	[REDACTED]	[REDACTED]
09/30/18	[REDACTED]	[REDACTED]

CONFIDENTIAL

PBC

Handwritten: 48-1.2 →

Monthly total [REDACTED] *Handwritten:* 48-1 p2

- 1 Average Cost : [REDACTED]
- 2 Maximum Energy [REDACTED]

Execution Date/Time: 10/11/18 at 11:24:53

Invoice ID: 3178

SOURCE DR 14

Handwritten: 48-1.1

48-3
4/19

Hourly As Available Energy Payment

Title _____

Facility Name : BREVARD ENERGY

Date: 09/29/18

Hour	Energy (MWH) A	Sales (Wheeled) (MWH) B	Unit Net (MWH) C	Avoided Cost (\$/MWH) D 48-3 All Cost ↓	Total Payment D (\$)	Note
1				23.43		
2				23.87		
3				24.39		
4				23.83		
5				23.22		
6				23.40		
7				24.00		
8				23.21		
9				22.94		
10				23.50		
11				24.47		
12				25.92		
13				25.87		
14				37.54		
15				39.19		
16				39.13		
17				39.11		
18				39.23		
19				27.90		
20				27.11		
21				25.97		
22				27.32		
23				25.55		
24				24.73		
Daily Total				48-1-1	48-7-1	
Month-to-Date						

CONFIDENTIAL

PBC

SOURCE DR 14

48-1.2

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 49-1

[Page 1]

POWER LAMBDA REPORT

Florida Power & Light
 Fuel and Purchased Power Cost Recovery
 DKT# 20190001-El, ACN 2019-017-4-1
 TYE 1/1/2018 - 12/31/2018

Title

JHP
4/19

50-2

	A	B	C	D	E	F	G	H	I	J	K
1	ASSET OPTIMIZATION DETAIL										
2	Actual for the Period of: January 2018 through December 2018										
3											
4	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(10)
5		Natural Gas	Natural Gas	Natural Gas	Natural Gas	Delivered	Natural Gas	Natural Gas	Electric Transmission	NOX	Total
6		Delivered City-Gate	Production Area	Capacity Release	Option	Natural Gas	Storage	AMA	Capacity Release	Emissions	Asset Optimization
7		Sales	Sales	Firm Transport	Premiums	Savings	Optimization	Gains	Firm Transmission	Sales	Gains
8	Month	(3) A	(3) B	(3) C	(3) D	(3) E	(3) F	(3) G	(3) H	I (3)	(3)
9											
10	January										6,917,445
11	February										1,599,802
12	March										1,674,495
13	April										1,005,623
14	May										1,464,993
15	June										1,362,878
16	July										1,310,817
17	August										1,114,403
18	September										1,335,508
19	October										1,191,781
20	November										1,614,537
21	December										1,408,134
22											
23											
24											
25											
26											
27											
28											
29											
30											
31											
32											
33											
34	Total	5,752,546	959,088	1,670,986	8,120,859	0	3,307,897	1,986,933	0	0	21,598,309

CONFIDENTIAL

@1335598
 1333,603 (43)
 1,995 Ditt
 -0015
 Ditt immat.

SOURCE DR 10

2018/4/19

Title _____

Enter Information for the Deal

1 [Status: Saved] [Links: INTERBOOK-2202170]

2 Number: 2202171 B Ticket: C Tiers

Trade Date: _____ Trader: Art Norris (REG) Tier Start: _____ End: _____ Volume: _____ Price: _____ Amount: _____ Charge Type: _____ Iso D: _____

Portfolio: FPL Optimization Program

Agent for: _____

Counterparty: Florida Power & Light Company [FPL]

Contact: Admin, Contract | New Contact

Credit Limit: _____ Available

Direction: Buy | FAS | Hedge/MTM Non-Qualifying

3 Deal From: _____ To: _____

Contract: FPL-ADM-01-003

Strategy: CAPRELEASE

Currency: USD | Unit of Measure: MMBTU

Legacy Type: GAS

Exchange: _____

Product: _____

Cap Product: _____

Iso Participant: _____

Total Volume: _____

Notes: _____

CONFIDENTIAL

PBC

Internal Notes: Trf Book out price from cap Release to Proc for FPLES transx Manual Confirm

Special Terms: _____ Include in Notional Calculation

Pricing Notes: _____ DF Reportable: Not Reportable

OK Cancel

Award #
 # 59348
 @ 2.1.1 → K → \$
 (A) _____
 =
 (A) _____

Award #
 # 59825
 @ 2.1.2 → L
 =
 @ 2.1.3

502

SOURCE TR 18 part 1

50-2.1

JHP
4/19

Title _____

i. Transport category is not selected

1 [Status: Saved-Invoiced] [Modified: _____]

2 Number 2200121 B Ticket C
 Trade Date _____ Trader WB Miller (REG)
 Portfolio FPL Optimization Program
 Agent for _____
 Counterparty Florida Gas Transmission Company, LLC (FGT)
 Contact Administration, Contract New Contact
 Credit Limit Available
 Service Type FTS-1
 Direction Sell FAS Hedge Accrual
 3 Deal From _____ To _____
 Term _____ Contract FPL-FG 00003247
 Strategy CAPRELEASE
 Exec Method Pipeline EBB Exec Time 11:07
 Currency USD Unit Of Measure MMBTU
 Pipeline Florida Gas Transmission Company, LLC (FGT)
 Pipeline Contract Number 3247
 Transport Category _____
 Tax Point Code _____

Tier 1 D

Start Date _____ End Date _____
 Monthly _____
 Daily Volume _____
 Releasable _____
 Recalable _____
 Demand Follows Tariff _____
 Commodity Follows Tariff _____
 Fuel Loss Follows Tariff _____
 Invoiced _____
 Last Invoiced Date _____

restal
 Volume
 50-2-1

Demand Charges Locations and Charges

Start Date	End Date	Months	Charge Type	Charge	Charge Basis	Last Invoiced Date
CONFIDENTIAL						
PBC						

Notes Product

Internal Notes Prearranged deal awarded to FPL Energy Services. Manual Confirm

Special Terms Include in Notional Calculation

Pricing Notes DF Reportable Not Reportable

OK Cancel

SOURCE DR 18 part 1

50-2-1-1

Handwritten: 419

Title _____

Transport category is not selected

1 [Status: Saved-Invoiced] [Modified: exe09] _____

2 Number 2292699 B Ticket _____ C

Trade Date _____ 8 Trader WB Miller (REG)

Portfolio FPL Optimization Program

Agent for _____

Counterparty Florida Gas Transmission Company, LLC (FGT)

Contact Administration, Contract _____ News Contact _____

Credit Limit Available

Service Type FTS-1

Direction Sell FAS Hedge Accrual

3 Deal From _____ To _____

Term Term Contract FPL-FG-0003247

Strategy CAPRELEASE

Exec Method PipelineEBB Exec Time 11:00

Currency USD Unit Of Measure NIMBTU

Pipeline Florida Gas Transmission Company, LLC (FGT)

Pipeline Contract Number 3247

Transport Category _____

Tax Point Code _____

Broker Freq Fee Cur Inv

Tier 1 D

Start Date _____

End Date _____

Month _____

Daily Volume _____ E = total ✓

Releasable _____

Demand Follows Tariff _____

Commodity Follows Tariff _____

Fuel Loss Follows Tariff _____

Invoiced _____

Last Invoiced Date _____

50-2.1

PBC

Demand Charges Locations and Charges

Start Date	End Date	Months	Charge Type	Charge	Charge Basis	Last Invoiced Date
_____	_____	_____	_____	_____	_____	_____

CONFIDENTIAL

Notes Product

Internal Notes Pre-arranged Capacity Release with FPL Energy Services. Manual Confirm

Special Terms _____ Include in Notional Calculation

Pricing Notes _____ DF Reportable Not Reportable

OK Cancel

Handwritten: SOURCE DR 18 part 1

Handwritten: 50-2.1.2

Title _____

*2/19
4/19*

2-1

Enter Information for the Deal

1 [Status: Saved] [Links: INTERBOOK-2298044] [Modified _____] _____

2 Number 2298043 B Ticket _____ C Tiers _____

Trade Date _____ Trader Art Morris (REG) Tier D Start E End F Volume G Price H Amount I Charge Type J Iso D

Portfolio FPL Optimization Program

Agent for _____

Counterparty Florida Power & Light Company (FPL)

Contact Admin, Contract New Contact

Credit Limit _____ Available

Direction Buy FAS Hedge MTM Non-Qualifying

3 Deal From _____ To _____

Contract FPL-ADM-01-083

Strategy CAPRELEASE

Currency USD Unit Of Measure MMBTU

Legacy Type GAS

Exchange _____

Product _____

Cap Product _____

Iso Participant _____

Total Volume 4

Notes

Internal Notes To transfer book out costs from Proc to Opt for FPLES Cap release Manual Confirm

Special Terms _____ Include in Notional Calculation

Pricing Notes _____ DF Reportable Not Reportable

OK Cancel

CONFIDENTIAL

SOURCE DR 18 part 1

502.1.3

Florida Power & Light
 Fuel and Purchased Power Cost Recovery
 DKT# 20190001-EI, ACN 2019-017-4-1
 TYE 1/1/2018 - 12/31/2018

Title _____

50-22-1
 50-2-2-3
 50-2-2-2

Number
 2194933
 2183894
 2183769

1
 2
 3

Dir

Portfolio

Start Date
 End Date
 Trade Date
 Counterparty

Strategy

Office

Status

50-2

Natural Gas A M A s

CONFIDENTIAL

PBC

SOURCE DR 18 part 1

50-2

50-2-2

2/1/19
4/1/19

Title _____

You are not authorized to edit this deal

1 [Status: Saved-Invoiced] [Modified: _____]

2 Number 124676 Ticket _____ Tiers _____

Trade Date _____ Trader BBIMurphy (REG)

Portfolio FPL Optimization Program

Agent for _____

Counterparty Sempra Gas & Power Marketing, LLC (SGPM LLC)

Contact Challman, David New Contact

Credit Limit _____ Available

Direction Sell FAS Hedge NTM Non-Qualifying

3 Deal From _____ To _____

Contract FPL-AMA-17-006

Strategy AMASEMPRA

Currency USD Unit Of Measure MMBTU

Legacy Type GAS

Exchange _____

Product _____

Cap Product _____

Iso Participant _____

Tier	D	Start	E	End	F	Volume	G	Price	H	Amount	I	Charge Type	J
[Redacted Table Content]													

Total Volume _____ *per contract*

Internal Notes Transport # 2194699/ Deals# 2194828 & # 2194903. Manual Confirm

Special Terms _____ Include In Notional Calculation

Pricing Notes _____ DF Reportable Not Reportable

Close

CONFIDENTIAL

PBC

SD-2.2

SD-2.2.1.1
↓

[Redacted]

SOURCE DR 18 part 1

SD 2.2.1

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 50-2.2.1.1

[Page 1]

AGREEMENT

JMP
4/19

Title _____

You are not authorized to edit this deal

1 [Status: Saved-Invoiced] [Modified: _____]

2 Number 2183738 B Ticket C Tiers

Trade Date _____ Trader Bill Murphy (REG) Tier D Start E End F Volume G Price H Amount I Charge Type J

Portfolio FPL Optimization Program

Agent for _____

Counterparty Tenaska Marketing Ventures [TEN MKTG]

Contact Davis, Troy

Credit Limit _____ Available _____

Direction Sell FAS Hedge MTM Non-Qualifying

3 Deal From _____ To _____

Contract FPL-AMA-17-003

Strategy AMATEWASKA

Currency USD Unit Of Measure MMBTU

Legacy Type GAS

Exchange _____

Product _____

Cap Product _____

Iso Participant _____

Tier	Start	End	Volume	Price	Amount	Charge Type

Total Volume _____

Notes

Internal Notes Transport# 2183738/ Gas Deal# 2183760 Manual Confirm

Special Terms _____ Include in Notional Calculation

Pricing Notes _____ DF Reportable Not Reportable

50-2.2.2.1 K

CONFIDENTIAL

50-2.2.2
PBC

SOURCE _____

50-2.2.2

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 50-2.2.2.1

[Page 1]

AGREEMENT

JHP
A/S

Title _____

You are not authorized to edit this deal

1 [Status: Saved-Invoiced] (Modified: _____)

Number 50-2.2 Ticket C Tiers

2 Trade Date _____ Trader: Bill Murphy (REG)

Portfolio FPL Optimization Program

Agent for _____

Counterparty DTE Energy Trading, Inc. [DTE]

Contact Connor, Ben New Contact

Credit Limit _____ Available _____

Direction Sell FAS Hedge MTM Non-Qualifying

3 Deal From _____ To _____

Contract _____

Strategy AMADTE

Currency USD Unit Of Measure MMBTU

Legacy Type GAS

Exchange _____

Product _____

Cap Product _____

Iso Participant _____

Tier	Start	End	Volume	Price	Amount	Charge Type

Total Volume 4

Notes

Internal Notes: Transport #2183781, physical deal# 2183813 Manual Confirm

Special Terms _____ Include In Notional Calculation

Pricing Notes _____ DF Reportable Not Reportable

CONFIDENTIAL

50-2.2

PBC

50-2.2-3-1
K

SOURCE DR 18 part 1

50-2.2.3

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 50-2.2.3.1

[Page 1]

AGREEMENT

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 50-2.3

[Pages 1 through 2]

NG SALES

4/19

Title _____

Enter information for the Deal

1 [Status: Saved-Locked-ConfirmSent-ConfirmExecuted-Involved] [Modified: _____]

2 Number 2190057 Ticket _____ Tiers (Not Shaped)

Trade Date _____ Trader Art Morris (REG)

Portfolio FPL Optimization Program

Agent for _____

Counterparty DTE Energy Trading, Inc. [DTE]

Contact DePools, Tammi New Contact

Credit Limit _____ Available _____

Priority FIRM (GAS, FIRM)

Direction Buy FAS Hedge/MTM Non-Qualifying

3 Deal From _____ To _____

Term Term Contract FPL-NSB-14-004

Strategy MKTSALES

Exec Method IN Exec Time 11:30

Currency USD Unit Of Measure MMBTU

Tier 1 D

Start Date _____

End Date _____

Price Type _____

Trigger Party _____

Trigger Settle Type _____

Pipeline _____

Zone _____

Point _____

Basis Point _____

Formula _____

Fixed Price _____

Basis _____

Premium _____

Volume _____

Frequency _____

Daily Volume _____

Invoice _____

CONFIDENTIAL

50-2.3-2BC

50-2.3 p1

Volume Charges

Broker	Freq	Fee	Cur	Inr	Change Type	Change

Notes - Product

Internal Notes Tammi dep 11:43 Manual Confirm

Special Terms Pool will be moved to point during pipeline constraints Include in Notional Calculation

Pricing Notes DF Reportable Not Reportable

OK Cancel

50-2.3 p1

SOURCE DR 23

50-2.3 p1

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 50-2.4

[Page 1]

NG PRODUCTION AREA

JHP
 4/15

Title _____

CONFIDENTIAL

Enter Information for the Deal

1 [Status: Saved-Locked-ConfirmSent-Invoiced] [Modified: _____]

2 Number 2326316 B Ticket _____ C Tiers (Not Shaped)

Trade Date _____ Trader WB Miller (REG)

Portfolio FPL Optimization Program

Agent for _____

Counterparty Sempra Gas & Power Marketing, LLC (SGPM LLC)

Contact Challinan, David New Contact

Credit Limit _____ Available _____

Priority INTERRUPT (GAS, INTERRUPT)

Direction Sell FAS Hedge NTM Non-Qualifying

3 Deal From _____ To _____

Term Spot Contract FPL-ISWG-16-002

Strategy PRODSALES

Exec Method IM Exec Time 09:59

Currency USD Unit Of Measure MMBTU

Tier 1 D

Just Date
 End Date
 Price Type
 Trigger Party
 Trigger Settle Type
 Pipeline
 Zone
 Point
 Basis Point
 Formula
 Fixed Price
 Basis
 Premium
 Volume
 Frequency
 Daily Volume
 Invoiced

PBC

Broker Commissions

Broker	Freq	Fee	Cur	Inv

Volume Charges

Charge Type	Charge

Notes Product

Internal Notes david.challinan - 9:59 Manual Confirm

Special Terms Include in Notional Calculation

Pricing Notes DF Reportable Not Reportable

50-2-4

OK Cancel

440
 4/19

Title _____

CONFIDENTIAL

Enter Information for the Deal

1 [Status: Saved-Locked-Confirm-Sent-Invoiced] [Modified: _____]

Number: 2326318 B Ticket C _____ (Not Shaped)

2 Trade Date _____ Trader: WBI-Miller (REG)

Portfolio: FPL Optimization Program

Agent for: _____

Counterparty: Sempra Gas & Power Marketing, LLC (SGPM-LLC)

Contact: Challiman, David New Contact

Credit Limit: _____ Available: _____

Priority: INTERRUPT (GAS, INTERRUPT)

Direction: Sell FAS Hedge/MTM Non-Qualifying

3 Deal From _____ To _____

Term: Spot Contract: FPL-ISWG-16-002

Strategy: PRODSALES

Exec Method: IM Exec Time: 09:51

Currency: USD Unit Of Measure: MMBTU

Broker	Freq	Fee	Cur	Inv	Charge Type	Charge

Notes Product

Internal Notes: david.challiman - 9:51/9:51 Manual Confirm

Special Terms: _____ Include in Notional Calculation

Pricing Notes: _____ DP Reportable: Not Reportable

OK Cancel

Tier1 D

Start Date
 End Date
 Price Type
 Trigger Party
 Trigger Settle Type
 Pipeline
 Zone
 Point
 Basis Point
 Formula
 Fixed Price
 Basis
 Premium
 Volume
 Frequency
 Daily Volume
 Invoiced

PBC

SD-2.4

SOURCE DR 23

SD-2.4.2

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 50-2.5

[Page 1]

NG OPTION PREMIUMS

EXP
4/19

Title _____

1. Strategy and Alt Strategy are same

1 [Status: Saved-Locked-ConfirmSent-ConfirmExecuted-Invoiced] [Links: _____]

2 Number: 2109731 B Ticket: C
 Trade Date: _____ Trader: (S) Murphy (REG)
 Portfolio: FPL Optimization Program
 Agent for: _____
 Counterparty: ConocoPhillips Company [CONOCO HTR]
 Contact: Rhodes, Brian New Contact
 Credit Limit: Available
 Direction: Sell FAS Hedge HTI Non-Qualifying
 Term: Term Contract: FPL-HSB-01-13
 3 Start: _____ End: _____
 Month Code: _____ [Populate]
 Strategy: (S)QHTRC Call/Put: Put
 Exec Method: IM Exec Time: 10:17
 Currency: USD UoM: HMBTU Exercise Type: Manual

Gas Option Info D
 Priority: _____
 Valuation Model: _____
 Instrument Type: _____
 Pipeline: _____
 Pipeline Zone: _____
 Point Code: _____
 Basis Point: _____
 Alt Portfolio: FPL FGT Gas Procurement

Price & Volume Premium Option Charges Exercise POC
 4 _____
 Premium: _____
 5 _____
 Payment Type: _____

Tiers Premiums

Contract Month	Start Date	End Date	Expiration Date	Daily Volume	Monthly Contracts	Total Volume	Strike Price	Formula	FORM Formula
6									
7									
8									
9									
10									
11									
12									

Broker Commissions Notes Product

Broker	Freq	Fee	Cor	Inv

OK Cancel

BC

CONFIDENTIAL

50-2-5

SOURCE DR 23

50-2-5.1

50-2-5-2

FEA @ENERGY: Basic options Version 8.0 - built Dec 9 2013 10:58:18
STRIPFWDOPT function - strip of forward-start options

Input	Value	Description
Last option expiry		Expiration date of the last option in the strip.
Forward start date*		Date the option strikes are set according to the strike type.
Strike type*		
Markup*		Amount by which the strike price is increased on the forward start date. Default is 0.
Mesh points*		A higher number of mesh points improves numerical convergence. Default is 50.
Exercise style		
Call/put/straddle		
Strike		Strike price per unit of underlying asset of each option in the strip. For strike type "d" only, ignored otherwise.
First option expiry		Expiration date of the first option in the strip.
Amount*		Total units of underlying asset for the entire strip (not each option). Default is 1.
Model*		
Model parameters*		Mean-reversion rate. Required for "m" model.
		Tree steps for "m" model and American options. Default is 100.
Value date*		The date the strip is valued. Default is now (the system time).
First futures expiry*		Expiration date of the first option's underlying futures contract, if applicable.
* = optional argument		
daily: Mon to Fri ("d5")		Frequency of options in the strip. Selected frequency = d5
Price and risk meas		Implied volatility
Return choices		Market value
p		Price
dp		Uniform Delta
hp		Uniform Hedge
gp		Uniform Gamma
v		Vega
		Theta
		Rho
		Carry cost
		Number of options remaining

CONFIDENTIAL

PBC

50-2-5

SOURCE DL 23

Florida Power & Light
Fuel and Purchased Power Cost Recovery
DKT# 20190001-EI, ACN 2019-017-4-1
TYE 1/1/2018 - 12/31/2018

Title

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 50-2.6

[Page 1]

NG STORAGE OPTIM

JHP
 4/19

Title _____

Enter information for the Deal

1 [Status: Saved-Locked] (Modified _____)

Number 2334810 B Ticket C

2 Trade Date _____ Trader Nirielys Nieto (RE)

Portfolio FPL Optimization Program

Agent for _____

Counterparty Florida Power & Light Company (FPL)

Contact Admin, Contract New Contact

Credit Limit Available

Priority INTERRUPT (GAS, INTERRUPT)

Direction Sell FAS Hedge NTH Non-Qualifying

3 Deal From _____ To _____

Term Spot Contract FPL-ADH-01-003

Strategy STORAOPTIM

Exec Method E-Platform Exec Time 11:23

Currency USD Unit Of Measure MMBTU

Tiers (Not Shaped)

Tier 1 D

Start Date _____

End Date _____

Price Type _____

Trigger Party _____

Trigger Settle Type _____

Pipeline _____

Zone _____

Point _____

Basis Point _____

Formula _____

Fixed Price _____

Basis _____

Premium _____

Volume _____

Frequency _____

Daily Volume _____

Involved _____

PBC

E

50-2.6

50-2.6

Broker Commissions

Broker	Freq	Fee	Cur	Inv

Volume Charges

Charge Type	Charge

Notes Product

Internal Notes Internal deal - procurement operationally short and backyardation allowed opti opportunity. Opti matched the best market offer. Manual Confirm

Special Terms Include in Notional Calculation

Pricing Notes DF Reportable Not Reportable

CONFIDENTIAL

OK Cancel

SOURCE DR 23

50-2.6.1

JHP
4/19

JHP
4/19

Title _____

Enter Information for the Deal

1. [Status: Saved-Locked] [Modified: _____]

2. Number: 2334808 **B** Ticket: _____ **C** Tiers (Not Slipped)

Trade Date: _____ **B** Trader: Mirielys Bello (RE)

Portfolio: FPL Optimization Program

Agent for: _____

Counterparty: Florida Power & Light Company (FPL)

Contact: Admin, Contract | Hey Contact

Credit Limit: _____ Available: _____

Priority: INTERRUPT (GAS, INTERRUPT)

Direction: Sell | FAS | Hedge, MTM Non-Qualifying

3. Deal From: _____ | _____

Term: Spot | Contract: FPL-AD14-01-003

Strategy: STORAOPTIN

Exec Method: E-Platform | Exec Time: 11:23

Currency: USD | Unit Of Measure: MMBTU

Broker Commissions

Broker	Freq	Fee	Cur	Inv

Tier 1 **D**

Start Date: _____

End Date: _____

Price Type: _____

Trigger Party: _____

Trigger Settle Type: _____

Pipeline: _____

Zone: _____

Point: _____

Basis Point: _____

Formula: _____

Fixed Price: _____

Basis: _____

Premium: _____

Volume: _____

Frequency: _____

Daily Volume: _____

Invoked: _____

PBC

E

50-2.6

50-2.6

Volume Charges

Charge Type: _____ Charge: _____

Notes - Product

Internal Notes: Internal deal - procurement operationally short and backwardation allowed opt opportunity. Opt matched the best market offer. Manual Confirm

Special Terms: _____ Include in Notional Calculation

Pricing Notes: _____ DF Reportable: Not Reportable

OK Cancel

CONFIDENTIAL

SOURCE PR 23

502.6.2

4/19

**ENERGY MARKETING AND TRADING
 O&M EXPENSES - FUEL (A04)**

Title _____

Account Group		A Sep-18
FPL Salaries & Wages	FPLGN1019	CONFIDENTIAL
FPL Labor Related Overheads	FPLGN1020	
Total FPL Labor	FPLGN1002	
Business Travel: Lodging	5600000	
Meals & Entertainment	5600100	
Business Travel: Air	5600200	
Business Travel: Car Rental	5600300	
Business Travel: Misc. Expenses	5600500	
Business Travel: Occasional Use Mileage	5600700	
Dues & Subscriptions	5610100	
Education & Training	5340000	
Total Employee Related Expenses	FPLGN1003	
Cellular Telephone and Pagers	FPLGN1032	
Total Telecommunications	FPLGN1032	
Office Supplies	5760300	
Total Office & Facilities Administration	FPLGRU10018	
Total ICE User Fees	5760220	
Total Personnel Costs		
Corporate Payroll	8110006	
NEER Payroll	8110059	
External Labor Overheads	FPLGRU10102	
Total External Labor	FPLGRU10100	
Outside Services - Temporary Labor	5750700	
Total Contractor & Professional Services	FPLGN1004	
Software Maintenance	5760210	
Software Purchases		
Total Software Expenditures		
Hardware Expenditures	FPLGRU100171	
Other Expenses	FPLGRU10018	
Total Other Expenses	FPLGRU10018	
Total Other Expenditures		
Total	FPLGRU10000	
RECAP:		
Total Personnel Costs		
Total Other Expenditures		
Total O&M Expenses Fuel		

50-3.2

PBC

50-3.3

CONFIDENTIAL

50-3

- (1) Represents Dodd Frank Fees.
- (2) Software Purchases relate to the OATI project

(A) we did not do further testing. Amount similar to prior audit. (answer received last date of

SOURCE DR 18 #2 audit period).

50-3.1

Florida Power & Light
Fuel and Purchased Power Cost Recovery
DKT# 20190001-EI, ACN 2019-017-4-1
TYE 1/1/2018 - 12/31/2018

~~4/19~~
4/19

Title _____

Sum of Amount in local cur.				
DocumentNo	Type	Text	Order	Total A
117764352	XY	2750055209111034H. Stanley	6120007982	
117776076	XY	2750096509121033H. Charles	6120007982	
Grand Total				

50-3.1

no further work done
Answer received last date
of audit.

PBC

CONFIDENTIAL

SOURCE DR 18 # 2

50-3.2

Title _____

Confirmation # 5203026589
 ER posted JLP
 9/19



Open Access Technology Intl Inc

3660 Technology Drive NE
 Minneapolis, MN 55418
 USA

Voice: 763-201-2000
 Fax: 763-201-5333

ENTERED
 ER 9/7/18

INVOICE

Invoice Number: 139885
 Invoice Date: 9/1/18
 Page: 1

Bill To:
 NextEra Energy Power Marketing
 700 Universe Boulevard
 Juno Beach, FL 33408
 USA

Contact Name Accounts Payable
Contact Name email address below:
 Special**NEER-ACCOUNTSPAYABLEPO.SharedMailbox@nexteraenergy.com
Customer #: 022500

Customer PO	Payment Terms	Sales Rep ID	Due Date
PO 2000148207	Net 30 Days		10/1/18
Description			Amount
OATI Services for the Current Month			B
webTrader Service			
NAESB e-Tagging Spec 1.8.2			
webTrader - Market Solution Premium Compliance Service (Change Order #10)			
OATI WebTrade Service charges			
WebTrader			
NAESB e-Tagging			
WebTrader- CAISO			
Total monthly Invoice			
Allocation			
NEER			
P-3788-710-02			
P-3788-710-01			
GL5760220, FA084, Co.2001			
EMT			
X-2001-6120007983			
GL5760220, FA998			
Total			

RECEIVED
 ER 9/7/18

Code pit WCT 1565404

PBC

CONFIDENTIAL

2557

Check/Credit Memo No:

Overdue Invoices are subject to late charges.

Subtotal	\$	
Sales Tax		
Total Invoice Amount	\$	
Payment/Credit Applied		
TOTAL	\$	

"Finance charges will be added to all invoices that are not paid on net 30 basis. Questions regarding this change should be directed to OATI's Finance Department (Finance@oati.net)

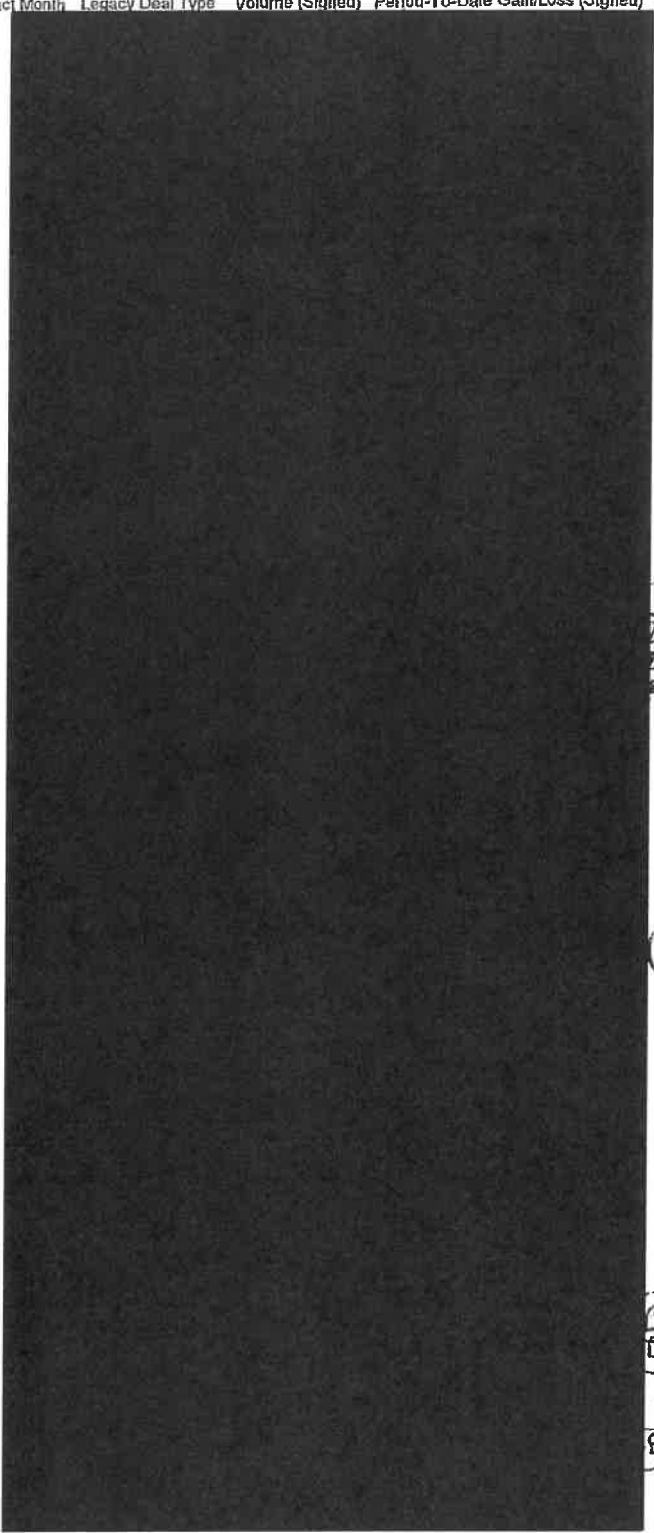
AP Received Invoice 9/4/2018

4,780 (SD-3.1)
 4748
 32 Diff x 12 mth = 384 #A
 (A) 384 depts = .0002
 SOURCE DR 18#2 1,976,355 Total Invensta immat. to advet.
 1st dr 11 is invoice in May 2018 SD-3.3.1 SD-3.3

DRP 3/15

Title _____

	A	B	C	D
	Contract Month	Legacy Deal Type	Volume (Signed)	Period-To-Date Gain/Loss (Signed)
Counterparty Bay Gas Storage Company, Ltd. [BAY GAS]				
Deal Number 1141819				



CONFIDENTIAL

1224118

1759906
 Bay Gas Storage Company, Ltd. [BAY GAS] Sum
 SG Resources Mississippi, L.L.C [SG RM] 2203942

SOURCE DR 12 2219786

SG Resources Mississippi, L.L.C [SG RM] Sum
 Grand Total

- Vendors = Bay Gas & SG Resources Mississippi, LLC
- All expenses are related to firm gas storage.

(A)
(A)

(A)
Sum (A)

1 [Redacted]
→
SH

(B)

(B)

Sum (B)

2 [Redacted]
51-2

51

Florida Power & Light
Fuel and Purchased Power Cost Recovery
DKT# 20190001-EI, ACN 2019-017-4-1
TYE 1/1/2018 - 12/31/2018

JH
3/15

Title _____

BAY GAS STORAGE
2925 Briarpark Drive
Suite 850
Houston, TX 77042

Florida Power & Light Company
700 Universe Blvd.
Juno Beach, FL 33408

Customer Florida_Power_N_Light Company

Date: 12/06/2018
For: November/2018
Invoice No: FP&L-7109
Due Date: 12/26/18

Florida_Power_N_Light Company

Inv ID FP&L-7109 November 2018

Invoice Summary

Svc Req K	Svc Cd	Invoice Amount
FP&L00473S	FS	51
Summary Total		51

Supporting Document Indicator: Invoice

Payment Instructions:
Payment Method: Wire Transfer
Please remit to: Wells Fargo Bank
Portland, OR
ABA# 121000248
ACH # 061209756
ACCT# 2079900613092

For questions concerning this invoice
please contact: Kyle Barilar
email: kbarilar@sempraglobal.com
Phone: (619) 696-2407
Fax: (619) 696-4906

Payment Method: Check Payment
Natural Gas Accounting
488 8th Ave, HQ05E
San Diego, CA 92101-7123

CONFIDENTIAL

PBC

SOURCE DIR 12 follow up

51-1p1

JHP
3/19

Title _____

Bay Gas Storage Co., Ltd. **Inv ID FP&L-7109** **November 2018**
Customer: Florida_Power_N_Light Company **Svc Req K: FP&L004735** **Contract Units:**
Dth
Svc Req K Effective Date: 04/01/2013 **Svc Req K Termination Date: 03/31/2019**

Quantities by Location

Rec/Del Loc	Loc Ind	Sch Receipt Qty A	Sch Delivery Qty B	C Net
AEC	XXPDXXXX			
BayGas Hub	PRPDXXXX			
Clarke Mobile Gas MS	XXPDXXXX			
FGT	PRPDXXXX			
GSPLAXIS	PRPDXXXX			
GSPLWHISTLER	PRPDXXXX			
Hatters Pond	PRXXXXXX			
MGSWHISTLER	XXPDXXXX			
MobileGasSalco	PRPDXXXX			
MS Hub	PRPDXXXX			
OLIN	XXPDXXXX			
SCS Balancing	PRPDXXXX			
SocoPlantBarry	XXPDXXXX			
TateandLyle	PRPDXXXX			
Tencel Fiber	XXPDXXXX			
ThyssenKrupp Stainless	PRPDXXXX			
ThyssenKrupp Steel	PRPDXXXX			
TRANSCO	PRPDXXXX			
BayGasHub	PRPDXXXX			

51-101

Transactional Detail

Line No	Beg/End Tran Date	Nom#	TT	Chrg Ind	Qty	Unit Price (Transaction Rate)	Amt Due	Unit Price (Transportation Rate)	Amt Due	Total
1										
2										
3										
4										
5										
6										
7										
8										
9										
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										

JMP
3/19

Title	
27	
28	
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35	
36	
37	
38	
39	
40	
41	
42	
43 Totals	

Transaction Type Codes

06 Storage Injection	206 Storage Injection - Secondary	12 Authorized INJ Overrun	07 Storage Withdrawal	207 Storage Withdrawal - Secondary
13 Authorized WD Overrun	26 Park	27 Park WD		
28 Loan	29 Loan Payback	31 Meter Bounce		
132 Wheel	11 Storage Inventory Transfer (Dome Swap)			
71 Hub Sell	72 Hub Buy			
73 Wheel To Hub	74 Wheel From Hub			
75 Storage To Hub	76 Hub To Storage			

CONFIDENTIAL

Storage Activity Summary

	A
Beginning Balance	
Injections	
Fuel Loss on Injections	
Withdrawals	
Fuel Loss on Withdrawals	
Inventory Adjustments	
Dome Swaps	
Ending Balance	

PBC

P2
P2

Svc Req K Totals

Line No	Item	B Quantity	C Unit Price	D Amt Due
1	Monthly Storage Rate Fee			
2	Total Transaction Rate Fee			
3	Total Transportation Rate Fee			
Invoice Total Amount				

51-1.4

51-1 p1

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 51-1.1

[Page 1]

AGREEMENT

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 51-1.2

[Page 1]

AGREEMENT AMENDMENT

Florida Power & Light
Fuel and Purchased Power Cost Recovery
DKT# 20190001-EI, ACN 2019-017-4-1
TYE 1/1/2018 - 12/31/2018

3/1/19

Title _____

Florida Power & Light Company
700 Universe Blvd.
Juno Beach, Florida 33408
Attn: EMT Accounting

SG Resources Mississippi, L.L.C.
333 Clay St. Suite 1500
Houston, TX 77002

Date: 12/03/2018
For: November/2018
Invoice No: FPLS-16452-0111
Due Date: December 25, 2018

Florida Power & Light Company

Inv ID FPLC-16452 Nov 2018

Invoice Summary

Svc Req K	Svc Cd	Invoice Amount
FPL01049S	FS	[REDACTED]
FPL01050H-AIO	IS	
FPL01050H-AWO	IS	
Summary Total		

P2
P3

51

Supporting Document Indicator: Invoice

Payment Instructions:

Payment Method: Wire Transfer
Please Remit to:
Bank of America
100 N. Tryon Street
Charlotte, NC 28255

CONFIDENTIAL

For questions concerning this invoice
please contact: Accounting
Phone: (713) 646-4347
or (713) 646-4519
Fax: (713) 652-3700
email: PNGSInvoicing@pngpl.com

For Credit to SG Resources Mississippi, L.L.C.
Account#: 488034630673
ABA #: 026009593

For ACH Payments:
ABA #: 111000025

PBC

SOURCE Dir. 12 follow up 1

51-2 p1

JHP
3/19

Title

SG Resources Mississippi, L.L.C. Inv ID FPLC-16452 November 2018
 Customer: Florida Power & Light Company Svc Req K: FPL01049S
 Svc Req K Effective Date: 04/01/2018 Svc Req K Termination Date: 03/31/2019

Quantities by Location

Rec/Del Loc	Loc Ind	Sch Receipt Qty A	Sch Delivery Qty B	C Net
Destin	PRPDXXXX			
Destin_GulfSouth	PRPDXXXX			
FGT_MBL	PRPDXXXX			
FGT_Z3	PRPDXXXX			
PPEC Offsystem	PRPDXXXX			
SESH	PRPDXXXX			
Transco 4A	PRPDXXXX			
SouthernPinesHub	PRPDXXXX			

Transactional Detail

61-2.1

Line No	Beg/End Tran Date	Nom#	TT	Chrg Ind	Qty	Unit Price (Rate 1)	Amt Due	Unit Price (Rate 2)	Amt Due	Total
1										
2										
3										
Totals	4									

Transaction Type Codes

06 Storage Injection	206 Storage Injection - Secondary	12 Authorized INJ Overrun	07 Storage Withdrawal	107 Storage Withdrawal - Secondary
13 Authorized WD Overrun	26 Park	27 Park WD		
28 Loan	29 Loan Payback	31 Meter Bounce		
132 Wheel	11 Storage Inventory Transfer			
71 Hub Sell	72 Hub Buy			
73 Wheel to Hub	74 Wheel from Hub			
75 Storage to Hub	76 Hub to Storage			

CONFIDENTIAL

Storage Activity Summary

Beginning Balance		D
Injections		
Fuel Loss on Injections		
Withdrawals		
Fuel Loss on Withdrawals		
Inventory Adjustments		
Dome Swaps		
Ending Balance		

SVC Req K Totals

61-2.1

Line No	Item	Quantity E	Unit Price F	G Amt Due
1	Monthly Storage Rate Fee			
2	Total Rate 1 Fee			
3	Total Rate 2 Fee			
Invoice Total Amount				

P1

SOURCE DR 12 follow up 1

61-2 p2

JLP
3/19

Title _____

SG Resources Mississippi, L.L.C.
 Customer: Florida Power & Light Company
 Svc Req K Effective Date: 04/01/2018

Inv ID FPLC-16452
 Svc Req K: FPL01050H-AIO
 Svc Req K Termination Date: 03/31/2019

November 2018

Quantities by Location

Rec/Def Loc	Loc Ind	Sch Receipt Qty A	Sch Delivery Qty B	C Not
Destln	PRPDXXXX			
Destln_GulfSouth	PRPDXXXX			
FGT_MBL	PRPDXXXX			
FGT_Z3	PRPDXXXX			
PPEC Offsystem	PRPDXXXX			
SESH	PRPDXXXX			
Transco 4A	PRPDXXXX			
SouthernPinesHub	PRPDXXXX			

Transactional Detail

SI-1.2 ↓

Line No	Beg/End Tran Date	Nom#	TT	Chrg Ind	Qty	Unit Price (Rate 1)	Amt Due	Unit Price (Rate 2)	Amt Due	Total
1										
2										
3										
4										
5										
6										
7										
8										
9										
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
26										
27										
28										
29										
30										
Totals 31										

Storage Activity Summary

Beginning Balance	
Injections	
Fuel Loss on Injections	
Withdrawals	
Fuel Loss on Withdrawals	
Inventory Adjustments	
Dome Swaps	
Ending Balance	

SVC Req K Totals

SOURCE DR 12 Followup 1

SI-2 p3

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 51-2.1

[Page 1]

AGREEMENT

11/19

53

Reporting Period 201809
 MTM Flag N
 Report Commodity Cat All
 Document Type All
 Re Accrual Flag All
 Interfaced All
 Send To SAP Y

Transport & Storage

Portfolio Group	PL Entry	Legacy Deal Type	Counterparty Long Name	Prior Month Variance	Current Month Estimate	Total	Estimate	Actual
FPL Gas Procurement	5007000	STORG	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
		STORG Total						
		TPORT						
		TPORT Total						
	5007000 Total							
	5150200	TPORT						
		TPORT Total						
	5150200 Total							
FPL Gas Procurement & Optimization Total								
Grand Total								

PBC

we selected counterparties that were indicated to include PTS rates.

x- agreed totals to invoices, rates to transporter rate schedules.

Florida Power & Light
 Fuel and Purchased Power Cost Recovery
 DKT# 20190001-EI, ACN 2019-017-4-1
 TYE 1/1/2018 - 12/31/2018

Title

SOURCE
 PR 8 f.y 3

FIRST REVISED EXHIBIT C

COMPANY: Florida Power & Light Company
TITLE: List of Confidential Workpapers
AUDIT: FPL, Fuel Audit
AUDIT CONTROL NO: 2019-017-4-1
DOCKET NO: 20210001-EI
DATE: February 19, 2021

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
9	INTERNAL AUDIT REPORTS	2	Y	ALL	(b)	A. Maceo
9-1	INTERNAL AUDIT NOTES	1	Y	ALL	(b)	A. Maceo
9-2	INTERNAL AUDIT NOTES	1	Y	ALL	(b)	A. Maceo
9-3	INTERNAL AUDIT NOTES	1	Y	ALL	(b)	A. Maceo
43-2	SAMPLE - GENERATION	1	N			
44	SCHERER 4 INVENTORY ADJUSTMENT	1	N			
44-1	SCHERER SURVEY RESULTS	1	Y	Cols. A - I	(e)	G. Yupp
44-2	SCHERER AERIAL SURVEY	1	N			
45-3	FORM 423-2	1	Y	Cols. G – H	(d), (e)	G. Yupp
45-3.1	FORM 423-2	1	Y	Cols. F – L	(d), (e)	G. Yupp
45-3.2	FORM 423-2	1	Y	Cols. G – P	(d), (e)	G. Yupp
45-3.3	SOUTHERN CO COAL FUEL STOCK	1	Y	Col. A, Lns 1 - 12	(d), (e)	G. Yupp
45-4	FOSSIL FUEL INVENTORY REPORT	1	N			
45-4.1	INVENTORY ACCOUNT	1	N			
45-4.2	PRICE DOCUMENTATION	1	N			
46-1	POWER LAMBDA REPORT	4	Y	ALL	(e)	G. Yupp
46-2	INVOICE	1	N			
46-3	DEAL DOCUMENTATION	1	N			
46-4	DEAL DOCUMENTATION	1	N			
47-1	PURCHASED POWER	1	Y	Cols. A - B	(d), (e)	G. Yupp
47-1.1	DEAL DOCUMENTATION	1	Y	Line 1A Col. B, Lns. 2-3 Col. C, Line 3 Cols. D - K	(d)	G. Yupp
47-2	CORRECTION	1	N			
47-2.1	CORRECTION	1	N			
47-3	BILLING STATEMENT	1	N			
47-3.1	BILLING STATEMENT	1	N			

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
47-3.2	PAYMENT SUMMARY	1	N			
47-3.2.1	PAYMENT CALCULATION	1	N			
47-4	AUDIT REVIEW	1	N			
48-1	BILLING STATEMENT	2	N Y	Pg. 1 Pg. 2 Col. A, Lns. 1 – 5	(d)	G. Yupp
48-1.1	PAYMENT SUMMARY	1	Y	Cols. A – B Col. C, Lns. 1-2	(d)	G. Yupp
48-1.2	AS AVAILABLE ENERGY PAYMENT	1	Y	Cols. A - D	(d)	G. Yupp
48-2	BILLING STATEMENT	2	N			
48-2.1	PAYMENT SUMMARY	1	N			
48-2.2	AS AVAILABLE ENERGY PAYMENT	1	N			
48-2.3	WHEELING AND UNDER DELIVERY	1	N			
48-3	AVOIDED ENERGY COSTS	1	N			
48-4	TARIFF	1	N			
49-1	POWER LAMBDA REPORT	1	Y	ALL	(d), (e)	G. Yupp
49-2	DEAL DOCUMENTATION	1	N			
49-2.1	DEAL DOCUMENTATION	1	N			
49-2.2	TRANSMISSION RATES	1	N			
49-2.3	TRANSMISSION RATES	1	N			
49-3	DEAL DOCUMENTATION	1	N			
49-4	PURCHASE STATEMENT	1	N			
50-2	ASSET OPTIMIZATION DETAIL	1	Y	Cols. A - I	(e)	G. Yupp
50-2.1	DEAL DOCUMENTATION	1	Y	Line 1A Col. B, Lns. 2-3 Col. C, Line 3 Cols. D – L Line 4	(d), (e)	G. Yupp
50-2.1.1	DEAL DOCUMENTATION	1	Y	Line 1A Col. B, Lns. 2-3 Col. C, Line 3 Cols. D – E Line 4	(d), (e)	G. Yupp
50-2.1.2	DEAL DOCUMENTATION	1	Y	Line 1A Col. B, Lns. 2-3 Col. C, Line 3 Cols. D – E Line 4	(d), (e)	G. Yupp

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
50-2.1.3	DEAL DOCUMENTATION	1	Y	Line 1A Col. B, Lns. 2-3 Col. C, Line 3 Cols. D – J Line 4	(d), (e)	G. Yupp
50-2.2	NG AMA	1	Y	Lines 1 -3 Col. A	(d), (e)	G. Yupp
50-2.2.1	DEAL DOCUMENTATION	1	Y	Line 1A Col. B, Lns. 2-3 Col. C, Line 3 Cols. D – K Lines 4 - 5	(d), (e)	G. Yupp
50-2.2.1.1	AGREEMENT	1	Y	ALL	(d), (e)	G. Yupp
50-2.2.2	DEAL DOCUMENTATION	1	Y	Line 1A Col. B, Lns. 2-3 Col. C, Line 3 Cols. D – K Line 4	(d), (e)	G. Yupp
50-2.2.2.1	AGREEMENT	1	Y	ALL	(d), (e)	G. Yupp
50-2.2.3	DEAL DOCUMENTATION	1	Y	Line 1A Col. B, Lns. 2-3 Col. C, Line 3 Cols. D – K Line 4	(d), (e)	G. Yupp
50-2.2.3.1	AGREEMENT	1	Y	ALL	(d), (e)	G. Yupp
50-2.3	NG SALES	2	Y	ALL	(d), (e)	G. Yupp
50-2.3.1	DEAL DOCUMENTATION	1	Y	Line 1A Col. B, Lns. 2-3 Col. C, Line 3 Cols. D – E	(d), (e)	G. Yupp
50-2.3.2	GAS DAILY PRICE	1	N			
50-2.4	NG PRODUCTION AREA	1	Y	ALL	(d), (e)	G. Yupp
50-2.4.1	DEAL DOCUMENTATION	1	Y	Line 1A Col. B, Lns. 2-3 Col. C, Line 3 Col. D	(d), (e)	G. Yupp
50-2.4.2	DEAL DOCUMENTATION	1	Y	Line 1A Col. B, Lns. 2-3 Col. C, Line 3 Col. D	(d), (e)	G. Yupp
50-2.5	NG OPTION PREMIUMS	1	Y	ALL	(d), (e)	G. Yupp
50-2.5.1	DEAL DOCUMENTATION	1	Y	Line 1A Col. B, Lns. 2-3 Col. C, Line 3 Col. D Lns. 4 - 12	(d), (e)	G. Yupp

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
50-2.5.2	DEAL DOCUMENTATION	1	Y	Col. A Line 1	(d), (e)	G. Yupp
50-2.6	NG STORAGE OPTIM	1	Y	ALL	(d), (e)	G. Yupp
50-2.6.1	DEAL DOCUMENTATION	1	Y	Line 1A Col. B, Lns. 2-3 Col. C, Line 3 Cols. D – E	(d), (e)	G. Yupp
50-2.6.2	DEAL DOCUMENTATION	1	Y	Line 1A Col. B, Lns. 2-3 Col. C, Line 3 Cols. D – E	(d), (e)	G. Yupp
50-3.1	O&M EXPENSES	1	Y	Col. A	(e)	G. Yupp
50-3.2	O&M EXPENSES	1	Y	Col. A	(e)	G. Yupp
50-3.3	O&M EXPENSES	1	Y	Cols. A – B	(d), (e)	G. Yupp
50-3.3.1	O&M EXPENSES	1	N			
51	GAS STORAGE	1	Y	Cols. A – D Lines 1 – 2	(d), (e)	G. Yupp
51-1	INVOICE	3	Y	Pg. 1, Lines 1 – 2 Pg. 2, Cols. A – C Lns. 1 – 25 Pg. 3, Lns. 27 – 43 Cols. A – D	(d), (e)	G. Yupp
51-1.1	AGREEMENT	1	Y	ALL	(d), (e)	G. Yupp
51-1.2	AGREEMENT	1	Y	ALL	(d), (e)	G. Yupp
51-1.2.1	AMENDMENT	1	N			
51-2	INVOICE	3	Y	Pg. 1, Col. A Pg. 2, Cols. A – C Lns. 1 – 4 Cols. D - G Pg. 3, Cols. A – C Lns. 1 – 31 Col. D	(d), (e)	G. Yupp
51-2.1	AGREEMENT	1	Y	ALL	(d), (e)	G. Yupp
53	TRANSPORT CHARGES	1	Y	Cols. A – D Line 1	(d), (e)	G. Yupp
53-1	INVOICE	1	N			
53-2	PURCHASE STATEMENT	3	N			
53-2.1	PURCHASE STATEMENT	1	N			

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
53-2.I	TRANSPORT CHARGES	1	N			
53-1	INVOICE	1	N			
53-2	PURCHASE STATEMENT	1	N			
53-2.I	PURCHASE STATEMENT	1	N			
53-3	PURCHASE STATEMENT	1	N			
53-3.1	PURCHASE STATEMENT	1	N			
53-4	INVOICE	1	N			
53-5	STATEMENT OF RATES	1	N			
53-6	TRANSPORTATION RATES	1	N			
53-7	TRANSPORTATION SERVICE	1	N			
53-7.I	TRANSPORTATION SERVICE	1	N			

FIRST REVISED EXHIBIT D


BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery
Clause with Generating Performance Incentive
Factor

Docket No. 20210001-EI

DECLARATION OF ANTONIO MACEO

1. My name is Antonio Maceo. I am currently employed by Florida Power & Light Company ("FPL") as Manager, Internal Auditing. I have personal knowledge of the matters stated in this declaration.
2. I have reviewed Exhibit C, and the documents that are included in Exhibit A to FPL's First Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 2019-017-4-1 for which I am designated as the declarant. Such documents or materials that I have reviewed and which, in whole or in part, are asserted by FPL to be proprietary confidential business information, contain or constitute internal auditing controls, reports or notes of internal auditors, or information relating to internal auditing reports issued in 2018. Full and frank disclosure of information to the Internal Auditing department is essential for the department to fulfill its role, and the confidential status of internal auditing scope, process, findings, and reports supports such disclosure. The release of information related to reports of internal auditors would be harmful to FPL and its customers because it may impact the effectiveness of the Internal Auditing department itself. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.
3. Nothing has occurred since the issuance of Order No. PSC-2019-0342-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of not less than 36 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business, so that FPL can continue to maintain the confidentiality of these documents.
4. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.



Antonio Maceo

Date: 2 | 10 | 21

FIRST REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery
Clause with Generating Performance Incentive
Factor

Docket No. 20210001-EI

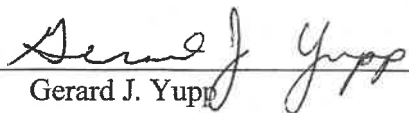
DECLARATION OF GERARD J. YUPP

1. My name is Gerard J. Yupp. I am currently employed by Florida Power & Light Company ("FPL") as Senior Director of Wholesale Operations in the Energy Marketing and Trading business unit. I have personal knowledge of the matters stated in this declaration.

2. I have reviewed Exhibit C, and the documents that are included in Exhibit A to FPL's First Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 2019-017-4-1 for which I am designated as the declarant. The documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain or constitute data such as pricing and other terms, payment records, and vendor and supplier rates. Specifically, the documents include information related to the purchase or sale of energy and capacity, natural gas, and natural gas storage. The disclosure of this information would impair the efforts of FPL to contract for energy and capacity-related goods or services on favorable terms for the benefit of its customers and would impair the competitive interests of FPL and its vendors. Certain information in these documents and materials would also place FPL at a disadvantage when coupled with other information that is publicly available. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Nothing has occurred since the issuance of Order No. PSC-2019-0342-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of not less than 36 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business, so that FPL can continue to maintain the confidentiality of these documents.

4. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.



Gerard J. Yupp

Date: 2/9/21