



February 19th 2021

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Docket No. 20210003-GU, Purchased Gas Adjustment Cost Recovery

Dear Mr. Teitzman

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of January 2021.
Please contact me if you have any questions.

Sincerely,

Miguel Bustos

Mgr.Gov. and Community Affairs
305-835-3605

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

SCHEDULE A-1
(REVISED 6/08/94)
PAGE 1 OF 12

	CURRENT MONTH: 01/21		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	20,439	20,439	100.00	-	20,439	20,439	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	953,667	1,239,350	285,683	23.05	953,667	1,239,350	285,683	23.05
5 DEMAND (Line 32 A-1 support detail)	1,308,940	1,316,337	7,397	0.56	1,308,940	1,316,337	7,397	0.56
6 OTHER (Line 40 A-1 support detail)	(28,680)	33,626	62,306	185.29	(28,680)	33,626	62,306	185.29
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	62,971	33,968	(29,003)	(85.38)	62,971	33,968	(29,003)	(85.38)
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,170,956	2,575,784	404,828	15.72	2,170,956	2,575,784	404,828	15.72
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(425)	(1,411)	(986)	69.91	(425)	(1,411)	(986)	69.91
14 TOTAL THERM SALES	1,936,434	2,574,373	637,939	24.78	1,936,434	2,574,373	637,939	24.78
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	4,979,457	3,649,797	(1,329,660)	(36.43)	4,979,457	3,649,797	(1,329,660)	(36.43)
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,416,508	3,607,797	191,289	5.30	3,416,508	3,607,797	191,289	5.30
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	35,413,080	21,376,050	(14,037,030)	(65.67)	35,413,080	21,376,050	(14,037,030)	(65.67)
20 OTHER Commodity (Line 40 A-1 support detail)	81,347	44,000	(37,347)	(84.88)	81,347	44,000	(37,347)	(84.88)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,497,855	3,651,797	153,942	4.22	3,497,855	3,651,797	153,942	4.22
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(923)	(2,000)	(1,077)	53.85	(923)	(2,000)	(1,077)	53.85
27 TOTAL THERM SALES (24-26 Estimated only)	4,157,449	3,649,797	(507,652)	(13.91)	4,157,449	3,649,797	(507,652)	(13.91)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00560	0.00560	100.00	-	0.00560	0.00560	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.27914	0.34352	0.06438	18.74	0.27914	0.34352	0.06438	18.74
32 DEMAND (5/19)	0.03696	0.06158	0.02462	39.98	0.03696	0.06158	0.02462	39.98
33 OTHER (6/20)	(0.35257)	0.76423	1.11679	146.13	(0.35257)	0.76423	1.11680	146.13
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.62065	0.70535	0.08470	12.01	0.62065	0.70535	0.08470	12.01
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.46000	0.70550	0.24550	34.80	0.46000	0.70550	0.24550	34.80
40 TOTAL THERM SALES (11/27)	0.52218	0.70573	0.18355	26.01	0.52218	0.70573	0.18355	26.01
41 TRUE-UP (E-2)	0.02023	0.02023	-	-	0.02023	0.02023	-	-
42 TOTAL COST OF GAS (40+41)	0.54241	0.72596	0.18355	25.28	0.54241	0.72596	0.18355	25.28
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.54514	0.72962	0.18448	25.28	0.54514	0.72961	0.18447	25.28
45 PGA FACTOR ROUNDED TO NEAREST .001	0.545	0.73000	0.185	25.34	0.545	0.730	0.185	25.34

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

SCHEDULE A-1/R
(REVISED 6/08/94)
PAGE 2 OF 12

from doree	CURRENT MONTH: 01/21		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	86,835	86,835	100.00	-	86,835	86,835	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	953,667	1,080,687	127,020	11.75	953,667	1,080,687	127,020	11.75
5 DEMAND (Line 25 + Line 31 A-1 support detail)	1,308,940	851,699	(457,241)	(53.69)	1,308,940	851,699	(457,241)	(53.69)
6 OTHER (Line 40 A-1 support detail)	(28,680)	23,126	51,807	224.01	(28,680)	23,126	51,807	224.01
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	62,971	-	(62,971)	-	62,971	-	(62,971)	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,170,956	2,042,347	(128,609)	(6.30)	2,170,956	2,042,347	(128,609)	(6.30)
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(425)	(895)	(470)	52.55	(425)	(895)	(470)	52.55
14 TOTAL THERM SALES	1,936,434	2,041,453	105,019	5.14	1,936,434	2,041,453	105,019	5.14
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	4,979,457	4,522,687	(456,770)	(10.10)	4,979,457	4,522,687	(456,770)	(10.10)
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,416,508	4,522,687	1,106,179	24.46	3,416,508	4,522,687	1,106,179	24.46
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	35,413,080	14,856,130	(20,556,950)	(138.37)	35,413,080	14,856,130	(20,556,950)	(138.37)
20 OTHER Commodity (Line 40 A-1 support detail)	81,347	44,000	(37,347)	(84.88)	81,347	44,000	(37,347)	(84.88)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,497,855	4,566,687	1,068,832	23.40	3,497,855	4,566,687	1,068,832	23.40
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(923)	(2,000)	(1,077)	-	(923)	(2,000)	(1,077)	53.85
27 TOTAL THERM SALES (24-26 Estimated only)	4,157,449	4,564,687	407,238	8.92	4,157,449	4,564,687	407,238	8.92
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.01920	0.01920	100.00	-	0.01920	0.01920	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.27914	0.23895	(0.04019)	(16.82)	0.27914	0.23895	(0.04019)	(16.82)
32 DEMAND (5/19)	0.03696	0.05733	0.02037	35.53	0.03696	0.05733	0.02037	35.53
33 OTHER (6/20)	(0.35257)	0.52560	0.87817	167.08	(0.35257)	0.52560	0.87817	167.08
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.62065	0.44723	(0.17342)	(38.78)	0.62065	0.44723	(0.17342)	(38.78)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.46000	0.44742	(0.01258)	(2.81)	0.46000	0.44742	(0.01258)	(2.81)
40 TOTAL THERM SALES (11/27)	0.52218	0.44742	(0.07476)	(16.71)	0.52218	0.44742	(0.07476)	(16.71)
41 TRUE-UP (E-2)	0.02023	0.02023	-	-	0.02023	0.02023	-	-
42 TOTAL COST OF GAS (40+41)	0.54241	0.46765	-0.07476	(15.99)	0.54241	0.46765	(0.07476)	(15.99)
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.54514	0.47000	(0.07514)	(15.99)	0.54514	0.47000	(0.07514)	(15.99)
45 PGA FACTOR ROUNDED TO NEAREST .001	0.545	0.470	(0.075)	(15.96)	0.545	0.470	(0.075)	(15.96)

COMPANY:
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 4 OF 12

FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

CURRENT MONTH: 01/21

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	4,980,380	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	0	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(923)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	4,979,457	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line87 Page 10)	4,980,380	1,244,905.27	0.24996
18 Bay Gas Storage	0	0.00	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(1,870,270.00)	(379,986.53)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	307,321	71,855.50	
22 Other Shippers (Line 85 Page 10)	0.00	17,317.27	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(923)	(424.62)	0.46000
24 TOTAL COMMODITY (Other)	3,416,508	953,666.89	0.27913
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	35,413,080	1,238,940.48	0.03499
26 FPU - Capacity Indian River		70,000.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	0.00	
32 TOTAL DEMAND	35,413,080	1,308,940.48	0.03696
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other Monthly purchases and expense (Line 21+22, Page 10)	81,347	39,132.57	0.48106
34 Storage Purchases	0	0.00	
35 Storage withdrawal	0	0.00	
36 Storage Activity	0	(67,812.50)	
35 Realized Gain/Loss (Line 20, Page 10)		(62,970.90)	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	81,347	(91,650.83)	(1.12667)
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

SCHEDULE A-2
(REVISED 6/08/94)
PAGE 5 OF 12

FOR THE PERIOD: line 9a from Doree		CURRENT MONTH: 01/21		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	924,987	1,103,813	178,827	16.20%	924,987	1,103,813	178,827	16.20%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	1,308,940	938,534	(370,406)	-39.47%	1,308,940	938,534	(370,406)	-39.47%
3	TOTAL	2,233,927	2,042,347	(191,580)	-9.38%	2,233,927	2,042,347	(191,580)	-9.38%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,936,434	2,041,453	105,019	5.14%	1,936,434	2,041,453	105,019	5.14%
5	TRUE-UP (COLLECTED) OR REFUNDED	(66,254)	(66,254)	-	0.00%	(66,254)	(66,254)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,870,180	1,975,199	105,019	5.32%	1,870,180	1,975,199	105,019	5.32%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(363,747)	(67,148)	296,598	-441.71%	(363,747)	(67,148)	296,598	-441.71%
8	INTEREST PROVISION-THIS PERIOD (21)	(29)	(43)	(14)	32.56%	(29)	(43)	(14)	32.56%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(294,858)	(612,095)	(317,237)	51.83%	(294,858)	(612,095)	(317,237)	51.83%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	66,254	66,254	-	0.00%	66,254	66,254	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	62,971	-	(62,971)	---	62,971	-	(62,971)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	(529,409)	(613,033)	(83,623)	13.64%	(529,409)	(613,033)	(83,623)	13.64%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	(294,858)	(612,095)	(317,237)	51.83%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	(529,380)	(612,990)	(83,609)	13.64%				
14	TOTAL (12+13)	(824,238)	(1,225,085)	(400,846)	32.72%				
15	AVERAGE (50% OF 14)	(412,119)	(612,542)	(200,423)	32.72%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00090	0.00090	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00070	0.00070	-	0.00%				
18	TOTAL (16+17)	0.00160	0.00160	-	0.00%				
19	AVERAGE (50% OF 18)	0.00080	0.00080	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00007	0.00007	-	0.00%				
21	INTEREST PROVISION (15x20)	(29)	(43)	(14)	32.56%				

COMPANY:
FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

CURRENT MONTH: 01/21

DATE	(A) PURCHASED FROM	Y 2011 PURCHASED FOR	THI SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						1,256,360.21		25.35
2	Florida Power & Light	System Supply	FTS	4,980,380		4,980,380	1,244,905.27			5,976.46	25.00
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				4,980,380	-	4,980,380	1,244,905	-	1,256,360	5,976	50.34

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

COMPANY:
FLORIDA CITY GAS

TRANSPORTATION SYSTEM SUPPLY
FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 7 OF 12

CURRENT MONTH: 01/21

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Florida Power & Light	Various	16,066	15,624	498,038	484,342	2.4996	2.5703
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
TOTAL			16,066	15,624	498,038	484,342	2.4996	2.5703
WEIGHTED AVERAGE							2.4996	2.5703

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

GAS INVOICES
CURRENT MONTH: 01/21

FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

FGT FTS - Contract 5034						MCF	THERMS	RATE	AMOUNT	Actual Checked:	
1	Commodity costs										
2	Contract #5034		FTS 1				4,980,380	0.00000	0.00		
3	Contract #3608, 5338, 5364, 5381		FTS 2					0.00000	0.00		
3A	Back to Back / No Notice								n/a	n/a	
4	Total Firm:						4,980,380		0.00	()	
MEMO: FGT Fixed charges paid on 10th of month											
5	FTS-1 Demand - System supply		Miami	7,374,900	0.72998354			0.05318	392,197.18	()	
6	" Capacity release			0	0			---			
7	" System supply		Treasure Coast	331,080	0.03001259			0.05318	17,606.83	()	
8	" System supply		Brevard	4,360,150	0.24000387			0.05318	231,872.78	()	
9	" " "		Merritt Sq.	0				0.05318	0.00	()	
10	Total FTS-1 demand						12,066,130		641,677		
11											
12	FTS-2 Demand - System supply		Miami	9,309,920				0.06318	588,201	()	
13	FTS-2 Demand			0				---	0		
14											
15	Total FTS-2 demand						9,309,920		588,200.75		
16											
17	Fuel Transport			15,163,080					9,481		
18	FGT Storage Demand			2,001,470					17,001		
19											
20											
21	Total fixed charges						38,540,600		1,256,360.21	()	
22											
23	OTHER SUPPLIERS:										
24							THERMS		AMOUNT		
25	Florida Power & Light			4,980,380					1,244,905.27	()	
26	Bay Gas Storage - Injection									()	
27											
28											
29											
30											
31											
32											
33											
34											
35											
36											
37											
38											
39											
40											
41											
42											
43											
44											
45	Total costs:						4,980,380		1,244,905.27	()	
46											
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)								2,501,265.48	()	

CURRENT MONTH: 01/21

FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

	Net		Amount		Net Activity	Invoice Reference	Invoice
	therms billed	therms received	Payments	Accruals			
1	FGT -						
1	FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 01/21		4,980,380.0		-	-	
2	Reverse FTS-1 & FTS-2 Commod accr 12/20		(4,148,770.0)		-	-	
3	FTS-1 & FTS-2 Commodity 12/20		4,148,770.0		-	-	
4			4,980,380.0		-	-	
5							
6	FTS-1 & FTS-2 Demand (Mia,Brv,TC) 01/21	23,377,520.0			1,256,360.21	1,256,360.21	
7	Reverse FTS-1 & FTS-2 Demand accr 12/20	(23,795,780.0)			(1,256,478.19)	(1,256,478.19)	
8	FTS-1 & FTS-2 Demand 12/20	35,831,340.0		1,239,058.46		1,239,058.46	B1 (1)
9							
10	TOTAL FGT DEMAND	35,413,080.0				1,238,940.48	
11	No-Notice Demand					-	
12						-	
13						-	
14						-	
15						-	
16	TOTAL NO-NOTICE DEMAND					-	
17						-	
18						-	
19	PGA Admin			915.79		915.79	
20	Cost Optimization Sharing			(62,970.90)		(62,970.90)	
21	FPU - Capacity Indian River			70,000.00		70,000.00	
22	TECO - Peoples Gas			4,911.75		4,911.75	B2 & B3
23	FPL Energy Services		81,347	33,305.03		33,305.03	B4
24	Reverse FPL - 12/20	(4,148,770.0)			(1,123,956.90)	(1,123,956.90)	
25						-	
26	FPL - 01/21	6,468,770.0		1,141,274.17		1,141,274.17	B1 (2)
27						-	
28						-	
29						-	
30	Bay Gas Storage Activity			(67,812.50)		(67,812.50)	
31	Bay Gas Storage Activity					-	
32	Bay Gas Storage Activity					-	
33						-	
34						-	
35						-	B1(7)
36						-	
37						-	
38						-	
39						-	
40						-	
41						-	
42						-	
43						-	
44						-	
45						-	
46						-	
47	Net Activity	2,320,000.00				(50,495.23)	
48							
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	4,980,380.0			1,244,905.27	1,244,905.27	
50							
51	Total purchases & accruals -		5,061,726.7	2,358,681.80	120,830.39	2,479,512.19	

CURRENT MONTH: 01/21

FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020								
FGT	therms billed	Net therms received	----- Amount -----		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1					-			JE RVBI085364 - Mar'07
2		307,321.0	71,855.50		71,855.50	B5		
3					-			
4					-			
5					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22		0.0	307,321.0	71,855.50	0.00	71,855.50		
BOOK-OUT TRANSACTIONS								
24					-			
25	FGT Inbalance	(1,870,270.0)	(379,986.53)		(379,986.53)	B1 (3)		
26	Annual Cashout				-			
27	Bay Gas Property Tax Allocation	-			-	B1 (10)		
28	Total book-outs	0.0	(1,870,270.0)	(379,986.53)	0.00	(379,986.53)		
STORAGE TRANSACTIONS								
29	Reverse Hattiesburg- Demand	0						
30	Bay Gas - Storage Demand	0	0.00		0.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	0	0.00		0.00	B1 (9)		
33	Storage Injections Purch. - Bay Gas	0	0.00		0.00	B1 (4)		
34	Storage Injections Transp. - Bay Gas	0	0.00		0.00	B1 (5)		
35	Storage Withdrawals - Bay Gas	0	0.00		0.00	B1 (6)		
36	Storage Withdrawals - Transp. - Bay Gas	-	0.00		0.00	B1 (7)		
37	Total storage costs	0.0	0.00	0.00	0.00			
38								
39		3,498,777.7	2,060,550.77	120,830.39	2,171,381.16			
40			(a)	(b)				
41								
42	Total Gas Cost - (a + b):		2,171,381.16					
43			0.00					
44								
45	Company Use		(923.1)	(424.62)				
46	CNG Vehicle Use		0.0	0.00				
47								
48	Total PGA Gas Cost - (Ln 34 through 41):		3,497,854.81	2,170,966.54				