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February 22, 2021

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 20210003-GU
Purchased Gas Cost Recovery Monthly for January 2021

Dear Mr. Teitzman:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and A-7 for the month of January 2021.

Thank you for your assistance.

Respectfully submitted,

Andy Shoaf
Vice-President

COMPANY:

ST JOE NATURAL GAS CO

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 Through DECEMBER 2021

	-A-		-B-		-C-		-D-		-E-		-F-		-G-		-H-	
	CURRENT MONTH:				JANUARY				PERIOD TO DATE							
	COST OF GAS PURCHASED	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE
AMOUNT				%	AMOUNT			%	AMOUNT			%				
1 COMMODITY (Pipeline)	\$239.96	\$239.96	0	0.00	\$239.96	\$239.96	0	0.00	\$239.96	\$239.96	0	0.00	\$239.96	\$239.96	0	0.00
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4 COMMODITY (Other)	\$32,513.12	\$32,576.82	64	0.20	\$32,513.12	\$32,576.82	64	0.20	\$32,513.12	\$32,576.82	64	0.20	\$32,513.12	\$32,576.82	64	0.20
5 DEMAND	\$8,242.89	\$8,242.90	0	0.00	\$8,242.89	\$8,242.90	0	0.00	\$8,242.89	\$8,242.90	0	0.00	\$8,242.89	\$8,242.90	0	0.00
6 OTHER	\$6,241.00	\$29,411.00	23,170	78.78	\$6,241.00	\$29,411.00	23,170	78.78	\$6,241.00	\$29,411.00	23,170	78.78	\$6,241.00	\$29,411.00	23,170	78.78
LESS END-USE CONTRACT																
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$47,236.97	\$70,470.68	23,234	32.97	\$47,236.97	\$70,470.68	23,234	32.97	\$47,236.97	\$70,470.68	23,234	32.97	\$47,236.97	\$70,470.68	23,234	32.97
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13 COMPANY USE	\$17.90	\$0.00	-18	0.00	\$17.90	\$0.00	-18	0.00	\$17.90	\$0.00	-18	0.00	\$17.90	\$0.00	-18	0.00
14 TOTAL THERM SALES	\$51,603.54	\$70,470.68	18,867	26.77	\$51,603.54	\$70,470.68	18,867	26.77	\$51,603.54	\$70,470.68	18,867	26.77	\$51,603.54	\$70,470.68	18,867	26.77
THERMS PURCHASED																
15 COMMODITY (Pipeline)	124,980	124,980	0	0.00	124,980	124,980	0	0.00	124,980	124,980	0	0.00	124,980	124,980	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	127,700	127,940	240	0.19	127,700	127,940	240	0.19	127,700	127,940	240	0.19	127,700	127,940	240	0.19
19 DEMAND	155,000	155,000	0	0.00	155,000	155,000	0	0.00	155,000	155,000	0	0.00	155,000	155,000	0	0.00
20 OTHER	0	11,283	11,283	0.00	0	11,283	11,283	0.00	0	11,283	11,283	0.00	0	11,283	11,283	0.00
LESS END-USE CONTRACT																
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (15-21+23)	124,980	124,980	0	0.00	124,980	124,980	0	0.00	124,980	124,980	0	0.00	124,980	124,980	0	0.00
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	45	0	-45	0.00	45	0	-45	0.00	45	0	-45	0.00	45	0	-45	0.00
27 TOTAL THERM SALES	128,649	124,980	-3,669	-2.94	128,649	124,980	-3,669	-2.94	128,649	124,980	-3,669	-2.94	128,649	124,980	-3,669	-2.94
CENTS PER THERM																
28 COMMODITY (Pipeline) (1/15)	\$0.00192	\$0.00192	\$0.00000	0.00	\$0.00192	\$0.00192	0	0.00	\$0.00192	\$0.00192	0	0.00	\$0.00192	\$0.00192	0	0.00
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	\$0.25461	\$0.25463	\$0.00002	0.01	\$0.25461	\$0.25463	0.00002	0.01	\$0.25461	\$0.25463	0.00002	0.01	\$0.25461	\$0.25463	0.00002	0.01
32 DEMAND (5/19)	\$0.05318	\$0.05318	\$0.00000	0.00	\$0.05318	\$0.05318	0.00000	0.00	\$0.05318	\$0.05318	0.00000	0.00	\$0.05318	\$0.05318	0.00000	0.00
33 OTHER (6/20)	#DIV/0!	\$2.60666	#DIV/0!	#DIV/0!	#DIV/0!	\$2.60666	#DIV/0!	#DIV/0!	#DIV/0!	\$2.60666	#DIV/0!	#DIV/0!	#DIV/0!	\$2.60666	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT																
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	\$0.37796	\$0.56386	\$0.18590	32.97	\$0.36718	\$0.56386	0.19668	34.88	\$0.36718	\$0.56386	0.19668	34.88	\$0.36718	\$0.56386	0.19668	34.88
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE (13/26)	\$0.39799	#DIV/0!	#DIV/0!	#DIV/0!	\$0.39799	#DIV/0!	#DIV/0!	#DIV/0!	\$0.39799	#DIV/0!	#DIV/0!	#DIV/0!	\$0.39799	#DIV/0!	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES (11/27)	0.36718	0.56386	0.19668	34.88	0.36718	0.56386	0.19668	34.88	0.36718	0.56386	0.19668	34.88	0.36718	0.56386	0.19668	34.88
41 TRUE-UP (E-2)	-\$0.16586	-\$0.16586	\$0.00000	\$0.00000	-\$0.16586	-\$0.16586	0.00000	\$0.00000	-\$0.16586	-\$0.16586	0.00000	\$0.00000	-\$0.16586	-\$0.16586	0.00000	\$0.00000
42 TOTAL COST OF GAS (40+41)	\$0.20132	\$0.39800	\$0.19668	49.42	\$0.20132	\$0.39800	0.19668	49.42	\$0.20132	\$0.39800	0.19668	49.42	\$0.20132	\$0.39800	0.19668	49.42
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.20233	\$0.40000	\$0.19767	49.42	\$0.20233	\$0.40000	0.19767	49.42	\$0.20233	\$0.40000	0.19767	49.42	\$0.20233	\$0.40000	0.19767	49.42
45 PGA FACTOR ROUNDED TO NEAREST .001	0.202	\$0.400	\$0.198	49.50	\$0.202	\$0.400	\$0.198	49.50	\$0.202	\$0.400	\$0.198	49.50	\$0.202	\$0.400	\$0.198	49.50

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through
CURRENT MONTH:

JANUARY 2021 THROUGH:
JANUARY

DECEMBER 2021

COMMODITY (Pipeline)	-A- THERMS	-B- INVOICE AMOUNT	-C- COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	124,980	\$239.96	0.00192
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Pipeline			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	124,980	\$239.96	0.00192
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	127,940	\$32,576.82	0.25463
18 Commodity Other - Area Imbalance			
19 Imbalance Cashout - Transporting Customers			
20 Imbalance Bookout - Other Shippers			
21 Imbalance Bookout - Transporting Customers			
22 Imbalance Bookout			
23 Imbalance Cashout - FGT	-240	(\$63.70)	0.26542
24 TOTAL COMMODITY OTHER	127,700	\$32,513.12	0.25461
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	492,900	\$26,212.42	0.05318
26 Less Relinquished - FTS-1	-337,900	-\$17,969.53	0.05318
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	155,000	\$8,242.89	0.05318
OTHER			
33 Revenue Sharing - FGT			
34 Overage Alert Day Charge - FGT			
35 Overage Alert Day Charge			
36 Overage Alert Day Charge - GCI			
37 Other			
38 Payroll allocation		\$6,241.00	
39 Other			
40 TOTAL OTHER	0	\$6,241.00	0.00000

FOR THE PERIOD OF: JANUARY 2021 Through DECEMBER 2021

	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$32,513	\$32,577	64	0.001955	\$32,513	\$32,577	64	0.001955	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$14,724	\$37,894	23,170	0.611445	\$14,724	\$37,894	23,170	0.611445	
3 TOTAL	\$47,237	\$70,471	23,234	0.329693	\$47,237	\$70,471	23,234	0.329693	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$51,604	\$70,471	18,867	0.26773	\$51,604	\$70,471	18,867	0.26773	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$9,059	\$9,059	0	0	\$9,059	\$9,059	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$60,663	\$79,530	18,867	0.237233	\$60,663	\$79,530	18,867	0.237233	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$13,426	\$9,059	-4,367	-0.482	\$13,426	\$9,059	-4,367	-0.482	
8 INTEREST PROVISION-THIS PERIOD (21)	\$5	-\$4	-9	2.138503	\$5	-\$4	-9	2.138503	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$69,942	(\$63,351)	-133,293	2.104039	\$69,942	(\$63,351)	-133,293	2.104039	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(9,059)	(9,059)	0	0	(9,059)	(9,059)	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$74,313	-\$63,355	-137,669	2.172964	\$74,313	-\$63,355	-137,669	2.172964	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	69,942	(63,351)	(133,293)	2.104039					If line 5 is a refund add to line 4 If line 5 is a collection ()subtract from line 4
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	74,309	(63,351)	(137,660)	2.172966					
14 TOTAL (12+13)	144,251	(126,702)	(270,953)	2.138503					
15 AVERAGE (50% OF 14)	72,125	(63,351)	(135,476)	2.138503					
16 INTEREST RATE - FIRST DAY OF MONTH	0.09	0.09	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.07	0.07	0	0					
18 TOTAL (16+17)	0.16	0.16	0	0					
19 AVERAGE (50% OF 18)	0.08	0.08	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.00667	0.00667	0	0					
21 INTEREST PROVISION (15x20)	5	-4	-9	2.138503					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2021 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH: JANUARY

DECEMBER 2021

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	JAN	FGT	SJNG	FT	0	0		\$194.97	\$8,242.89	\$44.99	#DIV/0!	
2	"	PRIOR	SJNG	FT	127,940	127,940	\$32,576.82				25.46	
3	"	FGT	SJNG	CO	-240	-240	-\$63.70				26.54	
4						0						
5												
6												
7												
8												
9												
10												
11												
12												
13												
14												
15												
16												
17												
18												
19												
20												
21												
22												
23												
24												
25												
26												
27												
28												
29												
30												
TOTAL					127,700	0	127,700	\$32,513.12	\$194.97	\$8,242.89	\$44.99	32.10

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2021 Through DECEMBER 2021
1.023683789

MONTH: JANUARY

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. BP	CS#11 MV	350	358	10,850	10,599	2.53	2.59
2.							
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	350	358	10,850	10,599		
20.				WEIGHTED AVERAGE		2.53	2.59

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

FOR THE PERIOD OF: JANUARY 2021 through DECEMBER 2021

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1	Commodity costs	32,513	0	0	0	0	0	0	0	0	0	0
2	Transportation costs	14,724	0	0	0	0	0	0	0	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	TOTAL COST:	47,237	0	0	0	0	0	0	0	0	0	0
PGA THERM SALES												
13	Residential	81,540	0	0	0	0	0	0	0	0	0	0
14	Commercial	44,475	0	0	0	0	0	0	0	0	0	0
15	Interruptible	2,679							0	0		
18	Total:	128,694	0	0	0	0	0	0	0	0	0	0
PGA RATES (FLEX-DOWN FACTORS)												
19	Residential	0.40										
20	Commercial	0.40										
21	Interruptible	0.55										
22												
23												
PGA REVENUES												
24	Residential	32,616	0	0	0	0	0	0	0	0	0	0
25	Commercial	17,790	0	0	0	0	0	0	0	0	0	0
26	Interruptible	1,476							0	0		
27												
28												
29												
45	Total:	51,882	0	0	0	0	0	0	0	0	0	0
NUMBER OF PGA CUSTOMERS												
46	Residential	2,613										
47	Commercial	184										
48	Interruptible *	1										

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

