



**Maria Jose Moncada**  
Senior Attorney  
Florida Power & Light Company  
700 Universe Boulevard  
Juno Beach, FL 33408-0420  
(561) 304-5795  
(561) 691-7135 (Facsimile)  
E-mail: maria.moncada@fpl.com

February 22, 2021

**-VIA ELECTRONIC FILING -**

Adam Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 20210001-EI**

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of January 2021.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

*s/ Maria Jose Moncada*  
\_\_\_\_\_  
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

**CERTIFICATE OF SERVICE**

**Docket No. 20210001-EI**

**I HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished

by electronic service on this 22nd day of February 2021 to the following:

Suzanne Brownless  
Division of Legal Services  
**Florida Public Service Commission**  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0850  
sbrownle@psc.state.fl.us

Russell A. Badders  
Vice President & Associate General Counsel  
**Gulf Power Company**  
One Energy Place  
Pensacola, Florida 32520-0100  
russell.badders@nexteraenergy.com

Dianne M. Triplett  
299 First Avenue North  
St. Petersburg, Florida 33701  
dianne.triplett@duke-energy.com

Matthew R. Bernier  
Robert L. Pickels  
Duke Energy Florida  
106 East College Avenue, Suite 800  
Tallahassee, Florida 32301  
robert.pickels@duke-energy.com  
matthew.bernier@duke-energy.com  
FLRegulatoryLegal@duke-energy.com  
**Attorneys for Duke Energy Florida**

Beth Keating  
Gunster Law Firm  
215 South Monroe St., Suite 601  
Tallahassee, Florida 32301-1804  
bkeating@gunster.com  
**Attorneys for Florida Public Utilities  
Company**

J.R. Kelly  
Patricia A. Christensen  
Charles J. Rehwinkel  
Mireille Fall-Fry  
Stephanie Morse  
Anastacia Pirrello  
**Office of Public Counsel**  
c/o The Florida Legislature  
111 West Madison St., Room 812  
Tallahassee, FL 32399-1400  
kelly.jr@leg.state.fl.us  
christensen.patty@leg.state.fl.us  
rehwinkel.charles@leg.state.fl.us  
fall-fry.mireille@leg.state.fl.us  
morse.stephanie@leg.state.fl.us  
pirrello.anastacia@leg.state.fl.us

James D. Beasley  
J. Jeffrey Wahlen  
Malcolm N. Means  
Ausley McMullen  
P.O. Box 391  
Tallahassee, Florida 32302  
jbeasley@ausley.com  
jwahlen@ausley.com  
mmeans@ausley.com  
**Attorneys for Tampa Electric Company**

Paula K. Brown, Manager  
**Tampa Electric Company**  
Regulatory Coordinator  
Post Office Box 111  
Tampa, Florida 33601-0111  
regdept@tecoenergy.com

Mike Cassel  
Director/Regulatory and  
Governmental Affairs  
**Florida Public Utilities Company**  
208 Wildlight Ave.  
Yulee, Florida 32097  
mcassel@fpuc.com

Jon C. Moyle, Jr.  
Moyle Law Firm, P.A.  
118 North Gadsden Street  
Tallahassee, FL 32301  
jmoyle@moylelaw.com  
mqualls@moylelaw.com  
**Attorneys for Florida Industrial Power  
Group**

James W. Brew  
Laura Wynn Baker  
Stone Mattheis Xenopoulos & Brew, P.C.  
1025 Thomas Jefferson Street, NW  
Eighth Floor, West Tower  
Washington, DC 20007  
jbrew@smxblaw.com  
lwb@smxblaw.com

By: s/ Maria Jose Moncada  
Maria Jose Moncada  
Florida Bar No. 0773301

FLORIDA POWER & LIGHT  
COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COSTS RECOVERY FACTOR

SCHEDULE: A1

FOR THE PERIOD: January 2021

(1) Line No.	(2) A1 Schedule	(3) Dollars				(4) MWH				(5) Cents/KWH			
		(6) Actual	(7) Estimated	(8) Diff	(9) Diff %	(10) Actual	(11) Estimated	(12) Diff	(13) Diff %	(14) Actual	(15) Estimated	(16) Diff	(17) Diff %
		1	Fuel Cost of System Net Generation (per A3)	196,093,006	217,911,217	(21,818,211)	(10.0%)	8,667,511	9,191,215	(523,705)	(5.7%)	2.2624	2.3709
2	Rail Car Lease (Cedar Bay/Indiantown)	135,560	165,557	(29,997)	(18.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Fuel Cost of Stratified Sales	(2,029,516)	(1,608,207)	(421,309)	26.2%	(90,928)	(60,018)	(30,910)	51.5%	2.2320	2.6795	(0.4475)	(16.7%)
4	Adjustments to Fuel Costs (Per A2)	(146,678)	N/A	(146,678)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	TOTAL COST OF GENERATED POWER	194,052,373	216,468,567	(22,416,194)	(10.4%)	8,576,583	9,131,197	(554,615)	(6.1%)	2.2626	2.3706	(0.1080)	(4.6%)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	2,653,162	2,725,898	(72,736)	(2.7%)	140,172	137,204	2,968	2.2%	1.8928	1.9868	(0.0940)	(4.7%)
7	Energy Cost of Economy Purchases (Per A9)	N/A	N/A	-	N/A	N/A	0	(0)	(100.0%)	N/A	N/A	N/A	N/A
8	Energy Payments to Qualifying Facilities (Per A8)	148,230	519,164	(370,934)	(71.4%)	8,564	26,970	(18,406)	(68.2%)	1.7309	1.9250	(0.1941)	(10.1%)
9	TOTAL COST OF PURCHASED POWER	2,801,392	3,245,062	(443,670)	(13.7%)	148,736	164,174	(15,438)	(9.4%)	1.8835	1.9766	(0.0931)	(4.7%)
10	TOTAL AVAILABLE (LINE 5+9)	196,853,765	219,713,629	(22,859,864)	(10.4%)	8,725,319	9,295,371	(570,052)	(6.1%)	2.2561	2.3637	(0.1076)	(4.6%)
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(2,756,507)	(8,726,029)	5,969,522	(68.4%)	(171,002)	(448,880)	277,878	(61.9%)	1.6120	1.9440	(0.3320)	(17.1%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(279,604)	(270,064)	(9,540)	3.5%	(55,938)	(54,189)	(1,749)	3.2%	0.4998	0.4984	0.0014	0.3%
14	Gains from Off-System Sales (Per A6)	(1,039,604)	(5,678,698)	4,639,094	(81.7%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(4,075,715)	(14,674,790)	10,599,076	(72.2%)	(226,940)	(503,069)	276,129	(54.9%)	1.7959	2.9171	(1.1212)	(38.4%)
16	Incremental Personnel, Software, and Hardware Costs	38,881	38,683	198	0.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	111,151	291,772	(180,621)	(61.9%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	N/A	(0)	0	(100.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Incremental Optimization Costs (Line 16 + 17 + 18) <sup>(1)</sup>	150,032	330,455	(180,423)	(54.6%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 10+15+19)	192,928,082	205,369,293	(12,441,211)	(6.1%)	8,498,379	8,792,302	(293,923)	(3.3%)	2.2702	2.3358	(0.0656)	(2.8%)
21													
22	Net Unbilled Sales <sup>(2)</sup>	(5,945,729)	94,509,090	(100,454,819)	(106.3%)	(261,903)	4,046,112	(4,308,016)	(106.5%)	(0.0715)	1.0678	(1.1393)	(106.7%)
23	T & D Losses <sup>(2)</sup>	9,846,760	(96,096,633)	105,943,393	(110.2%)	433,740	(4,114,078)	4,547,818	(110.5%)	0.1184	(1.0858)	1.2042	(110.9%)
24	Company Use <sup>(2)</sup>	217,189	227,192	(10,003)	(4.4%)	9,567	9,727	(160)	(1.6%)	0.0026	0.0026	N/A	N/A
25	SYSTEM SALES KWH	192,928,082	205,369,293	(12,441,211)	(6.1%)	8,316,975,599	8,850,541,038	(533,565,439)	(6.0%)	2.3197	2.3204	(0.0007)	(0.0%)
26	Wholesale Sales KWH (excluding Stratified Sales)	9,202,477	8,172,418	1,030,058	12.6%	396,711,147	352,196,380	44,514,767	12.6%	2.3197	2.3204	(0.0007)	(0.0%)
27	Jurisdictional KWH Sales	183,725,605	197,196,875	(13,471,270)	(6.8%)	7,920,264,452	8,498,344,658	(578,080,206)	(6.8%)	2.3197	2.3204	(0.0007)	(0.0%)
28	Jurisdictional Loss Multiplier									1.00136	1.00136	N/A	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	183,975,472	197,465,063	(13,489,591)	(6.8%)	7,920,264,452	8,498,344,658	(578,080,206)	(6.8%)	2.3228	2.3236	(0.0008)	(0.0%)
30	True-Up	1,722,493	1,722,493	-	N/A	7,920,264,452	8,498,344,658	(578,080,206)	(6.8%)	0.0217	0.0203	0.0014	6.9%
31	TOTAL JURISDICTIONAL FUEL COST	185,697,964	199,187,555	(13,489,591)	(6.8%)	7,920,264,452	8,498,344,658	(578,080,206)	(6.8%)	2.3446	2.3438	0.0008	0.0%
32	Revenue Tax Factor									1.00072	1.00072	N/A	N/A
33	Fuel Factor Adjusted for Taxes									2.3463	2.3455	0.0008	0.0%
34	GPIF <sup>(3)</sup>	676,653	676,652	0	0.0%	7,920,264,452	8,498,344,658	(578,080,206)	(6.8%)	0.0085	0.0080	0.0005	6.3%
35	Incentive Mechanism - FPL Portion <sup>(4)</sup>	724,772	724,772	0	0.0%	7,920,264,452	8,498,344,658	(578,080,206)	(6.8%)	0.0092	0.0085	0.0007	8.2%
36	Solar Together - Subscription Credit, Net of Revenue Taxes	2,233,951	4,854,675	(2,620,724)	(54.0%)	7,920,264,452	8,498,344,658	(578,080,206)	(6.8%)	0.0282	0.0571	(0.0289)	(50.6%)
37	Fuel Factor Including GPIF and Incentive Mechanism									2.3922	2.4191	(0.0269)	(1.1%)
38	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.392	2.419	(0.027)	(1.1%)
39													

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

<sup>(2)</sup> For Informational Purposes Only

<sup>(3)</sup> Generating Performance Incentive Factor is ((\$8,125,681/12) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

<sup>(4)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$8,703,535/12) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI





FLORIDA POWER & LIGHT  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE PERIOD: January 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	A2 Schedule	Current Month				Year To Date			
		Actual	Estimate	Difference	Difference %	Actual	Estimate	Difference	Difference %
1	<b>Fuel Adjustment Revenues Not Applicable to Period</b>								
2	Prior Period True-up Collected/(Refunded) This Period	(1,722,493)	(1,722,493)	0	N/A	(1,722,493)	(1,722,493)	0	N/A
3	GPIF, Net of Revenue Taxes <sup>(2)</sup>	(676,653)	(676,652)	(0)	0.0%	(676,653)	(676,652)	(0)	0.0%
4	Incentive Mechanism, Net of Revenue Taxes <sup>(3)</sup>	(724,772)	(724,772)	(0)	0.0%	(724,772)	(724,772)	(0)	0.0%
5	Solar Together - Subscription Credit, Net of Revenue Taxes <sup>(4)</sup>	(2,233,951)	(4,854,675)	2,620,724	(54.0%)	(2,233,951)	(4,854,675)	2,620,724	(54.0%)
6	Jurisdictional Fuel Revenues Applicable to Period	<u>\$184,248,540</u>	<u>\$199,571,408</u>	<u>(\$15,322,868)</u>	(7.7%)	<u>\$184,248,540</u>	<u>\$199,571,408</u>	<u>(\$15,322,868)</u>	(7.7%)
7	Adjusted Total Fuel Costs & Net Power Transactions (P1, Line 21)	<u>192,928,081</u>	<u>205,369,293</u>	<u>(12,441,212)</u>	(6.1%)	<u>192,928,081</u>	<u>205,369,293</u>	<u>(12,441,212)</u>	(6.1%)
8	Jurisdictional Total Fuel Costs & Net Power Transactions <sup>(5)</sup>	<u>\$183,975,472</u>	<u>\$197,464,924</u>	<u>(\$13,489,453)</u>	(6.8%)	<u>\$183,975,472</u>	<u>\$197,464,924</u>	<u>(\$13,489,453)</u>	(6.8%)
9	True-Up Provision for the Month-Over/(Under) Recovery (Line 6-8)	273,068	2,106,483	(1,833,415)	(87.0%)	273,068	2,106,483	(1,833,415)	(87.0%)
10	Interest Provision for the Month (Line 26)	(6,557)	0	(6,557)	N/A	(6,557)	0	(6,557)	N/A
11	True-Up & Interest Prov. Beg of Period-Over/(Under) Recovery	(20,669,910)	(20,669,910)	0	N/A	(20,669,910)	(20,669,910)	0	N/A
12	Deferred True-up Beginning of Period - Over/(Under) Recovery	(72,891,803)	0	(72,891,803)	N/A	(72,891,803)	0	(72,891,803)	N/A
13	Prior Period True-up (Collected)/Refunded This Period	<u>1,722,493</u>	<u>1,722,493</u>	<u>0</u>	N/A	<u>1,722,493</u>	<u>1,722,493</u>	<u>0</u>	N/A
14	End of Period Net True-up Amount Over/(Under) Recovery (Lines 9 thru 13)	<u>(\$91,572,709)</u>	<u>(\$16,840,934)</u>	<u>(\$74,731,775)</u>	443.8%	<u>(\$91,572,709)</u>	<u>(\$16,840,934)</u>	<u>(\$74,731,775)</u>	443.8%
15									
16	<b>Interest Provision</b>								
17	Beginning True-up Amount (Lines 11+12)	(93,561,713)							
18	Ending True-up Amount Before Interest (Lines 9+11+12+13)	(91,566,152)							
19	Total of Beginning & Ending True-up Amount	(185,127,865)							
20	Average True-up Amount (50% of Line 19)	(92,563,933)							
21	Interest Rate - First Day Reporting Business Month	0.09000%							
22	Interest Rate - First Day Subsequent Business Month	0.08000%							
23	Total Interest Rate - First Day Current and Subsequent Month	0.17000%							
24	Average Interest Rate	0.08500%							
25	Monthly Average Interest Rate (Line 24/12)	<u>0.00708%</u>							
26	Interest Provision (Line 20 x Line 25)	<u>(6,557)</u>							
27									
28									

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

<sup>(2)</sup> Generating Performance Incentive Factor is  $(\$8,125,681/12) \times 99.9280\%$  - See Order No. PSC-2020-0439-FOF-EI

<sup>(3)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is  $(\$8,703,535/12) \times 99.9280\%$  - See Order No. PSC-2020-0439-FOF-EI

<sup>(4)</sup> Approved in Order No. PSC-2020-0084-S-EI issued in Docket No. 20190061-EI on March 20, 2020

<sup>(5)</sup> P1, Line 27 x P2, Line 7 x 1.00136

FLORIDA POWER & LIGHT  
GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: A3

FOR THE PERIOD OF: January 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	A3 Schedule	Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	<b>Fuel Cost of System Net Generation (\$)</b>								
2	Heavy Oil <sup>(1)</sup>	0	0	0	N/A	0	0	0	N/A
3	Light Oil <sup>(1)</sup>	779,832	0	779,832	N/A	779,832	0	779,832	N/A
4	Coal	1,830,141	5,246,769	(3,416,628)	(65.1%)	1,830,141	5,246,769	(3,416,628)	(65.1%)
5	Gas <sup>(2)</sup>	179,842,136	199,310,585	(19,468,449)	(9.8%)	179,842,136	199,310,585	(19,468,449)	(9.8%)
6	Nuclear	13,640,896	13,353,863	287,034	2.1%	13,640,896	13,353,863	287,034	2.1%
7	<b>Total</b>	196,093,006	217,911,217	(21,818,211)	(10.0%)	196,093,006	217,911,217	(21,818,211)	(10.0%)
8	<b>System Net Generation (MWh)</b>								
9	Heavy Oil	(1,846)	0	(1,846)	N/A	(1,846)	0	(1,846)	N/A
10	Light Oil	5,374	0	5,374	N/A	5,374	0	5,374	N/A
11	Coal	152,748	180,619	(27,871)	(15.4%)	152,748	180,619	(27,871)	(15.4%)
12	Gas	5,570,003	6,008,376	(438,373)	(7.3%)	5,570,003	6,008,376	(438,373)	(7.3%)
13	Nuclear	2,600,121	2,603,851	(3,730)	(0.1%)	2,600,121	2,603,851	(3,730)	(0.1%)
14	Solar <sup>(4)</sup>	341,110	398,370	(57,260)	(14.4%)	341,110	398,370	(57,260)	(14.4%)
15	<b>Total</b>	8,667,511	9,191,215	(523,705)	(5.7%)	8,667,511	9,191,215	(523,705)	(5.7%)
16	<b>Units of Fuel Burned (Unit) <sup>(3)</sup></b>								
17	Heavy Oil <sup>(1)</sup>	0	0	0	N/A	0	0	0	N/A
18	Light Oil <sup>(1)</sup>	7,907	0	7,907	N/A	7,907	0	7,907	N/A
19	Coal	49,863	121,677	(71,814)	(59.0%)	49,863	121,677	(71,814)	(59.0%)
20	Gas <sup>(2)</sup>	38,224,030	40,727,825	(2,503,795)	(6.1%)	38,224,030	40,727,825	(2,503,795)	(6.1%)
21	Nuclear	27,649,786	27,046,729	603,057	2.2%	27,649,786	27,046,729	603,057	2.2%
22	<b>BTU Burned (MMBTU)</b>								
23	Heavy Oil	0	0	0	N/A	0	0	0	N/A
24	Light Oil	45,608	0	45,608	N/A	45,608	0	45,608	N/A
25	Coal	653,395	2,068,506	(1,415,111)	(68.4%)	653,395	2,068,506	(1,415,111)	(68.4%)
26	Gas	39,204,052	40,727,825	(1,523,773)	(3.7%)	39,204,052	40,727,825	(1,523,773)	(3.7%)
27	Nuclear	27,649,786	27,046,729	603,057	2.2%	27,649,786	27,046,729	603,057	2.2%
28	<b>Total</b>	67,552,841	69,843,060	(2,290,218)	(3.3%)	67,552,841	69,843,060	(2,290,218)	(3.3%)
29	<b>Generation Mix (%)</b>								
30	Heavy Oil	(0.02%)	0.00%	(0.02%)	N/A	(0.02%)	0.00%	(0.02%)	N/A
31	Light Oil	0.06%	0.00%	0.06%	N/A	0.06%	0.00%	0.06%	N/A
32	Coal	1.76%	1.97%	(0.20%)	(10.3%)	1.76%	1.97%	(0.20%)	(10.3%)
33	Gas	64.26%	65.37%	(1.11%)	(1.7%)	64.26%	65.37%	(1.11%)	(1.7%)
34	Nuclear	30.00%	28.33%	1.67%	5.9%	30.00%	28.33%	1.67%	5.9%
35	Solar	3.94%	4.33%	(0.40%)	(9.2%)	3.94%	4.33%	(0.40%)	(9.2%)
36	<b>Total</b>	100.00%	100.00%	0.00%	N/A	100.00%	100.00%	0.00%	N/A
37	<b>Fuel Cost per Unit (\$/Unit)</b>								
38	Heavy Oil <sup>(1)</sup>	0.0000	0.0000	0.0000	N/A	0.0000	0.0000	0.0000	N/A
39	Light Oil <sup>(1)</sup>	98.6255	0.0000	98.6255	N/A	98.6255	0.0000	98.6255	N/A
40	Coal	36.7032	43.1205	(6.4174)	(14.9%)	36.7032	43.1205	(6.4174)	(14.9%)
41	Gas <sup>(2)</sup>	4.7049	4.8937	(0.1888)	(3.9%)	4.7049	4.8937	(0.1888)	(3.9%)
42	Nuclear	0.4933	0.4937	(0.0004)	(0.08%)	0.4933	0.4937	(0.0004)	(0.1%)
43	<b>Fuel Cost per MMBTU (\$/MMBTU)</b>								
44	Heavy Oil <sup>(1)</sup>	0.0000	0.0000	0.0000	N/A	0.0000	0.0000	0.0000	N/A
45	Light Oil <sup>(1)</sup>	17.0985	0.0000	17.0985	N/A	17.0985	0.0000	17.0985	N/A
46	Coal	2.8010	2.5365	0.2645	10.4%	2.8010	2.5365	0.2645	10.4%
47	Gas <sup>(2)</sup>	4.5873	4.8937	(0.3064)	(6.3%)	4.5873	4.8937	(0.3064)	(6.3%)
48	Nuclear	0.4933	0.4937	(0.0004)	(0.08%)	0.4933	0.4937	(0.0004)	(0.1%)
49	<b>Total</b>	2.9028	3.1200	(0.2172)	(6.96%)	2.9028	3.1200	(0.2172)	(7.0%)
50	<b>BTU Burned per KWH (BTU/KWH)</b>								
51	Heavy Oil	0	0	0	N/A	0	0	0	N/A
52	Light Oil	8,486	0	8,486	N/A	8,486	0	8,486	N/A
53	Coal	4,278	11,452	(7,175)	(62.6%)	4,278	11,452	(7,175)	(62.6%)
54	Gas	7,038	6,779	260	3.8%	7,038	6,779	260	3.8%
55	Nuclear	10,634	10,387	247	2.4%	10,634	10,387	247	2.4%
56	<b>Total</b>	7,794	7,599	195	2.6%	7,794	7,599	195	2.6%
57	<b>Generated Fuel Cost per KWH (cents/KWH)</b>								
58	Heavy Oil <sup>(1)</sup>	0.0000	0.0000	0.0000	N/A	0.0000	0.0000	0.0000	N/A
59	Light Oil <sup>(1)</sup>	14.5104	0.0000	14.5104	N/A	14.5104	0.0000	14.5104	N/A
60	Coal	1.1981	2.9049	(1.7067)	(58.8%)	1.1981	2.9049	(1.7067)	(58.8%)
61	Gas <sup>(2)</sup>	3.2288	3.3172	(0.0885)	(2.7%)	3.2288	3.3172	(0.0885)	(2.7%)
62	Nuclear	0.5246	0.5129	0.0118	2.3%	0.5246	0.5129	0.0118	2.3%
63	<b>Total</b>	2.2624	2.3709	(0.1085)	(4.58%)	2.2624	2.3709	(0.1085)	(4.6%)

<sup>(1)</sup> Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

<sup>(2)</sup> Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

<sup>(3)</sup> Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU

<sup>(4)</sup> Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar.



FLORIDA POWER & LIGHT  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: January 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Babcock Preserve ST Solar												
2	Solar		13,178					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		23.8	N/A	23.8	N/A						
4	Babcock PV Solar												
5	Solar		12,379					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		22.3	N/A	22.3	N/A						
7	Barefoot PV Solar												
8	Solar		12,958					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		23.4	N/A	23.4	N/A						
10	Blue Cypress PV Solar												
11	Solar		12,796					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5		23.1	N/A	23.1	N/A						
13	Blue Heron ST Solar												
14	Solar		13,509					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		24.4	N/A	24.4	N/A						
16	Cape Canaveral 3												
17	Light Oil		0					0	0	N/A	0	0.0000	0.00
18	Gas		502,424					3,251,893	3,318,680	1.021	15,223,898	3.0301	4.68
19	Plant Unit Info	1,313		51.6	75.9	51.6	6,605						
20	Cattle Ranch ST Solar												
21	Solar		10,521					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5		19.0	N/A	19.0	N/A						
23	Citrus PV Solar												
24	Solar		12,098					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5		21.8	N/A	21.8	N/A						
26	Coral Farms PV Solar												
27	Solar		10,423					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5		18.8	N/A	18.8	N/A						
29	Desoto Solar												
30	Solar		2,835					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	25		15.2	N/A	15.2	N/A						
32	Echo River PV Solar												
33	Solar		4,636					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5		8.4	N/A	8.4	N/A						
35	Egret PV Solar												
36	Solar		8,688					N/A	N/A	N/A	N/A	N/A	N/A



FLORIDA POWER & LIGHT  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: January 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Coal		(653)					0	0	N/A	0	0.0000	0.00
2	Gas		0					0	0	N/A	0	0.0000	0.00
3	Plant Unit Info	330		(0.3)	100.0	0.0	0						
4	Interstate PV Solar												
5	Solar		12,678					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		22.9	N/A	22.9	N/A						
7	Lakeside PV Solar												
8	Solar		12,208					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		22.0	N/A	22.0	N/A						
10	Lauderdale 1-12												
11	Light Oil		0					0	0	N/A	0	0.0000	0.00
12	Gas		0					31	32	1.028	147	0.0000	4.71
13	Plant Unit Info	59		0.0	100.0	N/A	N/A						
14	Lauderdale 6A												
15	Light Oil <sup>(7)</sup>		0					0	0	N/A	0	0.0000	0.00
16	Gas		0					0	0	N/A	0	0.0000	0.00
17	Plant Unit Info	216		0.0	100.0	N/A	N/A						
18	Lauderdale 6B												
19	Light Oil <sup>(7)</sup>		0					0	0	N/A	0	0.0000	0.00
20	Gas		140					1,657	1,703	1.028	7,812	5.5802	4.71
21	Plant Unit Info	216		0.1	78.2	59.8	12,164						
22	Lauderdale 6C												
23	Light Oil <sup>(7)</sup>		0					0	0	N/A	0	0.0000	0.00
24	Gas		110					1,193	1,226	1.028	5,624	5.1128	4.71
25	Plant Unit Info	216		0.1	79.6	72.8	11,145						
26	Lauderdale 6D												
27	Light Oil <sup>(7)</sup>		0					0	0	N/A	0	0.0000	0.00
28	Gas		1,190					12,683	13,035	1.028	59,796	5.0249	4.71
29	Plant Unit Info	216		0.7	99.0	82.2	10,954						
30	Lauderdale 6E												
31	Light Oil <sup>(7)</sup>		0					0	0	N/A	0	0.0000	0.00
32	Gas		2,157					21,861	22,468	1.028	103,068	4.7783	4.71
33	Plant Unit Info	216		1.3	100.0	83.7	10,416						
34	Loggerhead PV Solar												
35	Solar		12,536					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5		22.6	N/A	22.6	N/A						

FLORIDA POWER & LIGHT  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: January 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Manatee 1												
2	Heavy Oil <sup>(7)</sup>		(976)					0	0	N/A	0	0.0000	0.00
3	Gas		(976)					0	0	N/A	0	0.0000	0.00
4	Plant Unit Info	789		(0.3)	100.0	N/A	N/A						
5	Manatee 2												
6	Heavy Oil <sup>(7)</sup>		(870)					0	0	N/A	0	0.0000	0.00
7	Gas		(870)					0	0	N/A	0	0.0000	0.00
8	Plant Unit Info	789		(0.3)	100.0	N/A	N/A						
9	Manatee 3												
10	Gas		464,105					3,101,988	3,178,985	1.025	14,583,070	3.1422	4.70
11	Plant Unit Info	1,246		51.0	96.6	51.0	6,850						
12	Manatee PV Solar												
13	Solar		12,340					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5		22.3	N/A	22.3	N/A						
15	Martin 3												
16	Gas		(1,697)					0	0	N/A	0	0.0000	0.00
17	Plant Unit Info	488		(0.5)	86.5	N/A	N/A						
18	Martin 4												
19	Gas		(1,777)					12,165	12,488	1.027	57,287	(3.2238)	4.71
20	Plant Unit Info	488		(0.5)	85.4	22.8	(7,028)						
21	Martin 8												
22	Light Oil		71					85	499	5.874	9,053	12.8362	106.51
23	Gas		507,578					3,500,080	3,593,111	1.027	16,482,805	3.2473	4.71
24	Plant Unit Info	1,251		56.0	100.0	56.9	7,079						
25	Miami-Dade PV Solar												
26	Solar		12,231					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5		22.1	N/A	22.1	N/A						
28	Nassau PV Solar												
29	Solar		9,198					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5		16.6	N/A	16.6	N/A						
31	Northern Preserve ST Solar												
32	Solar		9,140					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5		16.5	N/A	16.5	N/A						
34	OKEECHOBEE 1												
35	Light Oil		0					0	0	N/A	0	0.0000	0.00
36	Gas		441,026					2,825,776	2,910,938	1.030	13,353,449	3.0278	4.73

FLORIDA POWER & LIGHT  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: January 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,625		36.6	95.4	36.7	6,600						
2	Okeechobee PV Solar												
3	Solar		13,201					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5		23.8	N/A	23.8	N/A						
5	PEEC												
6	Light Oil		375					444	2,559	5.764	33,434	8.9231	75.30
7	Gas		411,768					2,752,965	2,821,316	1.025	12,942,323	3.1431	4.70
8	Plant Unit Info	1,271		44.2	97.7	44.2	6,852						
9	Pioneer Trail PV Solar												
10	Solar		11,441					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5		20.6	N/A	20.6	N/A						
12	Riviera 5												
13	Light Oil		468					530	3,136	5.917	55,326	11.8226	104.39
14	Gas		388,489					2,539,651	2,611,675	1.028	11,980,629	3.0839	4.72
15	Plant Unit Info	1,313		40.0	100.0	40.0	6,723						
16	Sanford 4												
17	Gas		314,169					2,273,156	2,339,452	1.029	10,731,851	3.4159	4.72
18	Plant Unit Info	1,180		41.6	97.4	49.8	7,446						
19	Sanford 5												
20	Gas		335,546					2,393,065	2,462,858	1.029	11,297,956	3.3670	4.72
21	Plant Unit Info	1,180		39.3	97.3	47.7	7,340						
22	Scherer 4												
23	Light Oil		52					38	221	5.817	3,463	6.6723	91.12
24	Coal <sup>(1)(5)</sup>		153,401					653,395	653,395	N/A	1,830,141	1.1930	2.80
25	Plant Unit Info <sup>(3)(4)</sup>	626		41.0	95.8	41.0	4,259						
26	Southfork PV Solar												
27	Solar		12,253					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5		22.1	N/A	22.1	N/A						
29	Space Coast												
30	Solar		1,242					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	10		16.7	N/A	16.7	N/A						
32	St Lucie 1												
33	Nuclear		749,483					7,662,219	7,662,219	N/A	3,706,912	0.4946	0.48
34	Plant Unit Info	1,003		102.7	100.0	102.7	10,223						
35	St Lucie 2												
36	Nuclear		563,588					6,763,261	6,763,261	N/A	2,934,549	0.5207	0.43

FLORIDA POWER & LIGHT  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: January 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	860		90.2	88.0	100.6	10,215						
2	Sunshine Gateway PV Solar												
3	Solar		9,634					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5		17.4	N/A	17.4	N/A						
5	Sweet Bay ST Solar												
6	Solar		10,994					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5		19.8	N/A	19.8	N/A						
8	Trailside PV Solar												
9	Solar		9,391					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5		16.9	N/A	16.9	N/A						
11	Turkey Point 3												
12	Nuclear		628,984					6,517,834	6,517,834	N/A	3,108,197	0.4942	0.48
13	Plant Unit Info	859		101.0	97.0	101.0	10,362						
14	Turkey Point 4												
15	Nuclear		658,066					6,706,472	6,706,472	N/A	3,891,237	0.5913	0.58
16	Plant Unit Info	866		107.7	100.0	107.7	10,191						
17	Turkey Point 5												
18	Light Oil		78					114	658	5.774	10,966	14.0953	96.19
19	Gas		248,378					1,886,768	1,939,131	1.028	8,895,444	3.5814	4.71
20	Plant Unit Info	1,286		26.6	77.6	36.2	7,807						
21	Twin Lakes ST Solar												
22	Solar		9,164					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5		16.5	N/A	16.5	N/A						
24	Union Springs PV Solar												
25	Solar		8,801					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5		15.9	N/A	15.9	N/A						
27	WCEC 01												
28	Light Oil		1,415					1,871	10,768	5.755	194,367	13.7394	103.88
29	Gas		354,173					2,523,897	2,579,675	1.022	11,833,834	3.3413	4.69
30	Plant Unit Info	1,226		39.1	77.3	45.3	7,285						
31	WCEC 02												
32	Light Oil		749					933	5,369	5.755	96,924	12.9403	103.88
33	Gas		422,767					2,965,171	3,030,701	1.022	13,902,842	3.2885	4.69
34	Plant Unit Info	1,226		46.5	95.3	48.9	7,169						
35	WCEC 03												
36	Light Oil		611					748	4,305	5.755	77,705	12.7100	103.88

FLORIDA POWER & LIGHT  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: January 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		479,871					3,305,756	3,378,813	1.022	15,499,749	3.2300	4.69
2	Plant Unit Info	1,225		53.3	98.6	53.3	7,041						
3	Wildflower PV Solar												
4	Solar		12,160					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5		21.9	N/A	21.9	N/A						
6													
7	Total	28,511	8,667,511	-	-	-	7,794	-	67,552,841	-	196,093,006	2.2624	-

9 <sup>(1)</sup> IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JANUARY 2021 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY  
10 BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

11 <sup>(2)</sup> HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE

12 <sup>(3)</sup> NET CAPABILITY (MW) IS FPL'S SHARE

13 <sup>(4)</sup> NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES

14 <sup>(5)</sup> SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUs ONLY. SCHERER COAL IS NOT INCLUDED IN TONS

15 <sup>(6)</sup> INCLUDES NATURAL GAS DEMAND TRANSPORTATION CHARGE AND PRIOR PERIOD TRUE-UPS

16 <sup>(7)</sup> DISTILLATE & PROPANE (BBLs & \$) USED FOR FIRING, HOT STANDBY, IGNITION, PREWARMING, ETC. IN FOSSIL STEAM PLANTS IS INCLUDED IN HEAVY OIL AND LIGHT OIL

17  
18  
19  
20  
21  
22  
23  
24  
25  
26  
27  
28  
29  
30  
31  
32  
33  
34  
35  
36





MONTH OF JANUARY 2021

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>1 PURCHASES</b>			<b>HEAVY OIL</b>					
2 UNITS (BBL)	-	-	-	100	-	-	-	100
3 UNIT COST (\$/BBL)	-	-	-	100.0000	-	-	-	100.0000
4 AMOUNT (\$)	-	-	-	100	-	-	-	100
<b>5 BURNED</b>								
6 UNITS (BBL)	-	-	-	100	-	-	-	100
7 UNIT COST (\$/BBL)	-	-	-	100.0000	-	-	-	100.0000
8 AMOUNT (\$)	-	-	-	100	-	-	-	100
<b>9 ENDING INVENTORY</b>								
10 UNITS (BBL)	508,916	534,636	(25,720)	(5)	508,916	534,636	(25,720)	(5)
11 UNIT COST (\$/BBL)	72.9904	68.5565	4.4339	6.5000	72.9904	68.5565	4.4339	6.5000
12 AMOUNT (\$)	37,145,991	36,652,760	493,231	1	37,145,991	36,652,760	493,231	1
13 OTHER USAGE (\$)	(17,591)	-	-	-	(17,591)	-	-	-
14 DAYS SUPPLY	-	-	-	-	-	-	-	-
<b>15 PURCHASES</b>			<b>LIGHT OIL</b>					
16 UNITS (BBL)	(133)	-	(133)	100	(133)	-	(133)	100
17 UNIT COST (\$/BBL)	(287.6917)	-	(287.6917)	100.0000	(287.6917)	-	(287.6917)	100.0000
18 AMOUNT (\$)	38,263	-	38,263	100	38,263	-	38,263	100
<b>19 BURNED</b>								
20 UNITS (BBL)	7,907	-	7,907	100	7,907	-	7,907	100
21 UNIT COST (\$/BBL)	98.6255	-	98.6255	100.0000	98.6255	-	98.6255	100.0000
22 AMOUNT (\$)	779,832	-	779,832	100	779,832	-	779,832	100
<b>23 ENDING INVENTORY</b>								
24 UNITS (BBL)	1,386,751	1,413,290	(26,539)	(2)	1,386,751	1,413,290	(26,539)	(2)
25 UNIT COST (\$/BBL)	92.1803	90.2062	1.9741	2.2000	92.1803	90.2062	1.9741	2.2000
26 AMOUNT (\$)	127,831,071	127,487,499	343,572	0	127,831,071	127,487,499	343,572	0
27 OTHER USAGE (\$)	-	-	-	-	-	-	-	-
28 DAYS SUPPLY	-	-	-	-	-	-	-	-
<b>29 PURCHASES</b>			<b>COAL SJRPP</b>					
30 UNITS (TON)	-	-	-	100	-	-	-	100
31 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
32 AMOUNT (\$)	-	-	-	100	-	-	-	100
<b>33 BURNED</b>								
34 UNITS (TON)	-	-	-	100	-	-	-	100
35 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
36 AMOUNT (\$)	-	-	-	100	-	-	-	100
<b>37 ENDING INVENTORY</b>								
38 UNITS (TON)	-	-	-	100	-	-	-	100
39 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
40 AMOUNT (\$)	-	-	-	100	-	-	-	100
41 OTHER USAGE (\$)	-	-	-	-	-	-	-	-
42 DAYS SUPPLY	-	-	-	-	-	-	-	-

	MONTH OF JANUARY 2021							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	2,612,357	2,069,841	542,516	26	2,612,357	2,069,841	542,516	26
45 U. COST (\$/MMBTU)	2.6597	2.5231	0.1366	5.4000	2.6597	2.5231	0.1366	5.4000
46 AMOUNT (\$)	6,948,164	5,222,416	1,725,748	33	6,948,164	5,222,416	1,725,748	33
47 BURNED								
48 UNITS (MMBTU)	653,395	2,068,506	(1,415,111)	(68)	653,395	2,068,506	(1,415,111)	(68)
49 U. COST (\$/MMBTU)	2.6555	2.5365	0.1190	4.7000	2.6555	2.5365	0.1190	4.7000
50 AMOUNT (\$)	1,735,120	5,246,769	(3,511,649)	(67)	1,735,120	5,246,769	(3,511,649)	(67)
51 ENDING INVENTORY								
52 UNITS (MMBTU)	5,820,090	5,955,749	(135,659)	(2)	5,820,090	5,955,749	(135,659)	(2)
53 U. COST (\$/MMBTU)	2.6830	2.5365	0.1465	5.8000	2.6830	2.5365	0.1465	5.8000
54 AMOUNT (\$)	15,615,566	15,106,768	508,798	3	15,615,566	15,106,768	508,798	3
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	39,083,218	-	39,083,218	100	39,083,218	-	39,083,218	100
59 U. COST (\$/MMBTU)	4.6469	-	4.6469	100.0000	4.6469	-	4.6469	100.0000
60 AMOUNT (\$)	181,616,267	-	181,616,267	100	181,616,267	-	181,616,267	100
61 BURNED								
62 UNITS (MMBTU)	39,204,052	40,727,825	(1,523,773)	(4)	39,204,052	40,727,825	(1,523,773)	(4)
63 U. COST (\$/MMBTU)	4.6371	4.8937	(0.2566)	(5.2000)	4.6371	4.8937	(0.2566)	(5.2000)
64 AMOUNT (\$)	181,791,502	199,310,585	(17,519,083)	(9)	181,791,502	199,310,585	(17,519,083)	(9)
65 ENDING INVENTORY								
66 UNITS (MMBTU)	2,208,091	-	2,208,091	100	2,208,091	-	2,208,091	100
67 U. COST (\$/MMBTU)	2.1596	-	2.1596	100.0000	2.1596	-	2.1596	100.0000
68 AMOUNT (\$)	4,768,612	-	4,768,612	100	4,768,612	-	4,768,612	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED								
72 UNITS (MMBTU)	27,649,786	27,046,729	603,057	2	27,649,786	27,046,729	603,057	2
73 U. COST (\$/MMBTU)	0.4933	0.4937	(0.0004)	(0.1000)	0.4933	0.4937	(0.0004)	(0.1000)
74 AMOUNT (\$)	13,640,896	13,353,863	287,033	2	13,640,896	13,353,863	287,033	2
75 BURNED								
76 UNITS (GAL)	-	-	-	100	-	-	-	100
77 UNIT COST (\$/GAL)	-	-	-	100.0000	-	-	-	100.0000
78 AMOUNT (\$)	-	-	-	100	-	-	-	100

LINES 9 & 23 EXCLUDE \_\_\_\_\_ BARRELS, \$ \_\_\_\_\_ CURRENT MONTH AND \_\_\_\_\_ BARRELS, \$ \_\_\_\_\_ PERIOD-TO-DATE.

LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF \$ \_\_\_\_\_ CURRENT MONTH AND \$ \_\_\_\_\_ PERIOD-TO-DATE.

**SCHEDULE A - NOTES  
JAN 2021**

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - FUEL SALE-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
(241)	(\$17,590.69)	
<b>(241)</b>	<b>(\$17,590.69)</b>	<b>TOTAL-LFARS</b>
<b>0</b>	<b>\$0.00</b>	<b>TOTAL-SAP</b>
<b>\$ (241)</b>	<b>(\$17,590.69)</b>	<b>TOTAL</b>
<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON COAL</b>
0		SCHERER COAL CAR DEPRECIATION
<b>GAS</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON GAS/CTGT #2 OIL</b>
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
		NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

**SCHEDULE A - NOTES**

**SCHERER 4**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-21	1,163,475	\$ 3,134,454.45
Feb-21		
Mar-21		
Apr-21		
May-21		
Jun-21		
Jul-21		
Aug-21		
Sep-21		
Oct-21		
Nov-21		
Dec-21		





FLORIDA POWER & LIGHT  
PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE PERIOD OF: January 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(11)+Col(12)))
1	<u>Estimated</u>											
2	St Lucie Reliability Sales		54,568	-	54,568	54,568	-	54,568	0.445	\$242,898	\$0	\$242,898
3	Solid Waste Authority 40MW	PPA	30,504	-	30,504	30,504	-	30,504	1.925	\$587,130	\$0	\$587,130
4	Solid Waste Authority 70MW	PPA	52,132	-	52,132	52,132	-	52,132	3.637	\$1,895,870	\$0	\$1,895,870
5	<b>Total Estimated</b>		<b>137,204</b>	<b>-</b>	<b>137,204</b>	<b>137,204</b>	<b>-</b>	<b>137,204</b>	<b>1.987</b>	<b>\$2,725,898</b>	<b>\$0</b>	<b>\$2,725,898</b>
6												
7	<u>Actual</u>											
8	FMPA (SL 2)	SL 2	32,987	83	33,070	32,987	83	33,070	0.584	\$189,496	\$3,666	\$193,162
9	OUC (SL 2)	SL 2	22,811	57	22,868	22,811	57	22,868	0.575	\$131,234	269	\$131,503
10	Solid Waste Authority 40MW	PPA	30,742	-	30,742	30,742	-	30,742	1.648	\$506,521	\$0	\$506,521
11	Solid Waste Authority 70MW	PPA	53,492	-	53,492	53,492	-	53,492	3.406	\$1,821,976	\$0	\$1,821,976
12	<b>Total Actual</b>		<b>140,032</b>	<b>140</b>	<b>140,172</b>	<b>140,032</b>	<b>140</b>	<b>140,172</b>	<b>1.893</b>	<b>\$2,649,227</b>	<b>\$3,935</b>	<b>\$2,653,162</b>
13												
14												
15	NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3											

FLORIDA POWER & LIGHT  
PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE PERIOD OF: January 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.		PURCHASED FROM	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(5))+Col(6))
1	<u>Current Month</u>	Actual	140,172	140,172	1.8928	2,653,162
2		Estimated	137,204	137,204	1.9868	2,725,898
3		Difference	2,968	2,968	(0.0940)	(\$72,736)
4		Difference (%)	2.2%	2.2%	(4.7%)	(2.7%)
5						
6	<u>Year to Date</u>	Actual	140,172	140,172	1.8928	2,653,162
7		Estimated	137,204	137,204	1.9868	2,725,898
8		Difference	2,968	2,968	(0.0940)	(\$72,736)
9		Difference (%)	2.2%	2.2%	(4.7%)	(2.7%)
10						



FLORIDA POWER & LIGHT  
ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE: A8

FOR THE PERIOD OF: January 2021

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(4) * Col(5))
1	<u>Estimated</u>				
2	Qualifying Facilities	26,970	26,970	1.925	\$519,164
3	Total Estimated	26,970	26,970	1.925	\$519,164
4					
5	<u>Actual</u>				
6	Broward County Resource Recovery - South QF	7,011	7,011	1.631	\$114,341
7	Broward County Resource Recovery - South AA QF	2,604	2,604	1.647	\$42,887
8	Okeelanta Power Limited Partnership QF	57	57	(0.016)	(\$9)
9	BREVARD ENERGY, LLC				(\$618)
10	Tropicana Products QF	(4,766)	(4,766)	1.424	(\$67,891)
11	WM-Renewable LLC QF				(\$415)
12	Miami-Dade South District Water Treatment QF	2,332	2,332	1.640	\$38,236
13	SEMINOLE ENERGY, LLC	1,324	1,324	1.656	\$21,932
14	GES-PORT CHARLOTTE, L.L.C.	2	2	1.250	\$25
15	LANDFILL ENERGY SYSTEMS FLORIDA, LLC				(\$258)
16	Total Actual	8,564	8,564	1.731	\$148,230

17

18

19 NOTE: Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased

20 power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and

21 will administer the PPA internally.

FLORIDA POWER & LIGHT  
ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE: A8

FOR THE PERIOD OF: January 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.		PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj (Col (5) * (6))
1	Current Month	Actual	8,564	8,564	1.731	\$148,230
2		Estimated	26,970	26,970	1.925	\$519,164
3		Difference	(\$18,406)	(\$18,406)	(0.194)	(\$370,934)
4		Difference (%)	(68.2%)	(68.2%)	(10.1%)	(71.4%)
5						
6	Year to Date	Actual	8,564	8,564	1.731	\$148,230
7		Estimated	26,970	26,970	1.925	\$519,164
8		Difference	(\$18,406)	(\$18,406)	(0.194)	(\$370,934)
9		Difference (%)	(68.2%)	(68.2%)	(10.1%)	(71.4%)
10						







Florida Power & Light Company  
 Schedule A12 - Capacity Costs: Payments to Non-cogenerators  
 Page 2 of 2

For the Month of Jan-21

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034

**2021 Capacity in MW**

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	40											
2	70											
Total	110	-	-	-	-	-	-	-	-	-	-	-

**2021 Capacity in Dollars**

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	1,317,600	0	0	0	0	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	1,317,600 <sup>(1)</sup>
---	--------------------------

(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY

Docket No. 20210001-EI

Date: February 22, 2021

<b><u>List of Acronyms and Abbreviations</u></b>	
BBLs	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PEEC	Port Everglades Energy Center
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center