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February 23, 2021

**VIA ELECTRONIC FILING**

Mr. Adam Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket Nos. 20200242-EI & 20200007-EI**

Dear Mr. Teitzman:

On November 10, 2020, Gulf Power Company (“Gulf”) filed with the Florida Public Service Commission (“Commission”) a Petition for Approval of Regulatory Assets Related to the Retirement of the Coal Generation Assets at Plant Crist Units 4, 5, 6, and 7 and Mid-Course Correction to its 2021 Environmental Cost Recovery Clause (“ECRC”) Factors that reflect the impact of the retirements of the Coal Generation Assets at Plant Crist Units 4, 5, 6, and 7. Gulf’s Petition included a tariff sheet establishing a March 1, 2021 effective date for Gulf’s proposed ECRC Factors. On January 19, 2021, Gulf also filed with the Commission a Petition for Waiver of Rule 25-6.0436(7)(a), F.A.C.

Given that the Commission will take up Gulf’s Petition at the March 2, 2021 Agenda Conference, Gulf herewith encloses a new proposed tariff sheet which updates the tariff sheet included with the November 10, 2020 filing. The new tariff sheet establishes a proposed effective date of March 2, 2021, instead of March 1, 2021, for the proposed ECRC Factors. The new tariff sheet is provided in both legislative and clean formats. Gulf kindly requests that you replace the tariff sheet included with the November 10, 2020 filing with the enclosed document. There are no other changes to Gulf’s filing.

Please contact me if you or your Staff has any questions regarding this filing at (561) 691-7108 or [jason.higginbotham@fpl.com](mailto:jason.higginbotham@fpl.com).

Sincerely,

/s/ Jason A. Higginbotham

Jason A. Higginbotham

Attorney for Florida Power & Light Company

d/b/a Gulf Power Company

Fla. Auth. House Counsel No. 1017875

Enclosure

cc: Counsel for Parties of Record



# RATE SCHEDULE ECR ENVIRONMENTAL COST RECOVERY CLAUSE

PAGE 1 of 1	EFFECTIVE DATE <del>January 1</del> <u>March 2</u> , 2021
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### APPLICABILITY:

Applicable as a modification of each filed rate of the Company in which reference is made to Rate ECR.

### DETERMINATION OF ENVIRONMENTAL COST RECOVERY FACTOR:

The purpose of the Environmental Cost Recovery Clause is the recovery of costs associated with certain environmental investment and expenses. Costs are classified and allocated to the rate classes using an allocation method consistent with the cost of service methodology approved in the Company's last rate case.

The monthly charge of each rate schedule shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in projected environmental costs per kilowatt-hour. The total cost recovery factor per kWh applicable to energy delivered will include, when applicable, a true-up, with interest, to prior actual costs, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon revenues.

Environmental Cost Recovery Clause factors are shown below:

<u>Rate Schedule</u>	<u>Environmental Cost Recovery Factor ¢/kWh</u>
RS, RSVP	<del>1.992</del> <u>1.621</u>
GS	<del>2.025</del> <u>1.649</u>
GSD, GSDT, GSTOU	<del>1.628</del> <u>1.322</u>
LP, LPT	<del>1.428</del> <u>1.157</u>
PX, PXT, RTP, SBS	<del>1.405</del> <u>1.138</u>
OS-I/II	<del>0.446</del> <u>0.354</u>
OS-III	<del>1.290</del> <u>1.043</u>

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: Tiffany Cohen



# RATE SCHEDULE ECR ENVIRONMENTAL COST RECOVERY CLAUSE

<b>PAGE</b> 1 of 1	<b>EFFECTIVE DATE</b> March 2, 2021
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### APPLICABILITY:

Applicable as a modification of each filed rate of the Company in which reference is made to Rate ECR.

### DETERMINATION OF ENVIRONMENTAL COST RECOVERY FACTOR:

The purpose of the Environmental Cost Recovery Clause is the recovery of costs associated with certain environmental investment and expenses. Costs are classified and allocated to the rate classes using an allocation method consistent with the cost of service methodology approved in the Company's last rate case.

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**ISSUED BY:** Tiffany Cohen