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STATE OF FLORIDA



DIVISION OF ENGINEERING  
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# Public Service Commission

March 8, 2021

Andrew M. Brown, Esquire  
[ab@macfar.com](mailto:ab@macfar.com)

**STAFF'S FIFTH DATA REQUEST  
VIA EMAIL**

Thomas R. Farrior, Esquire  
[trf@macfar.com](mailto:trf@macfar.com)

Macfarlane Ferguson & McMullen  
Post Office Box 1531  
Tampa, FL 33601-1531

**Re: Docket No. 20190210-EG – Petition for approval of demand-side management plan, by Peoples Gas System.**

Dear Mr. Brown and Mr. Farrior:

By this letter, Commission staff requests that Peoples Gas System (PGS or Utility) provide responses to the following data request:

1. Please list the changes between PGS's original petition and amended petition, and explain the reason for each change in detail.
2. Please identify the actual and projected monthly bill impact on the general body of customers' monthly bills, in total and *by program*, for each program included in PGS's Demand-Side Management (DSM) Plan for the years 2019 through 2028.

	Total Monthly Bill Amount									
Program	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028

3. Please identify the actual and projected annual program costs, in total and *by program*, for each program included in PGS's DSM Plan for the years 2019 through 2028.

	Total Natural Gas Conservation Cost Recovery Clause Amount									
Program	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028

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4. For each program in PGS's DSM Plan, please identify the actual and projected annual program savings that have contributed or would contribute to the Commission-approved DSM goals for the years 2019 through 2028.
5. Please refer to the Commercial Retrofit Combined Heat and Power Program for the following questions.
  - a. Please explain why the Utility projects no participation for this program.
  - b. Please explain why this program should be approved as part of the Utility's DSM Plan if it is not anticipated to contribute to meeting the Commission-approved goals.
6. Please refer to the Commercial Retrofit Electric Replacement Program for the following questions.
  - a. Please explain why the Utility projects no savings for this program.
  - b. Please explain why this program should be approved as part of the Utility's DSM Plan if it is not anticipated to contribute to meeting the Commission-approved goals.
7. Please provide the results of all cost-effectiveness analyses for each program included in PGS's DSM Plan in Microsoft Excel format with formulas intact.

Please file all responses electronically no later than **March 25, 2021**, via the Commission's website at [www.floridapsc.com](http://www.floridapsc.com), by selecting the Clerk's Office tab and Electronic Filing Web Form (reference Docket No. 20190210-EG). If you have any questions, please contact me by phone at (850) 413-6592, or by email at [tthomps@psc.state.fl.us](mailto:tthomps@psc.state.fl.us).

Sincerely,

*/s/ Takira Thompson*

Takira Thompson  
Engineering Specialist

TTT/jp

cc: Office of Commission Clerk (Docket No. 20190210-EG)  
Paula K. Brown/Kandi M. Floyd, Regulatory Affairs, [regdept@tecoenergy.com](mailto:regdept@tecoenergy.com)  
Mireille Fall-Fry, Office of Public Counsel, [fall-fry.mireille@leg.state.fl.us](mailto:fall-fry.mireille@leg.state.fl.us)