



R. Wade Litchfield
Vice President & General Counsel
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 691-7101

March 12, 2021

VIA ELECTRONIC FILING

Adam Teitzman, Commission Clerk
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20210015-EI
Petition by FPL for Base Rate Increase and Rate Unification

Dear Mr. Teitzman:

Attached for filing on behalf of Florida Power & Light Company ("FPL") in the above-referenced docket are FPL's Minimum Filing Requirements and Supplemental Information in MFR Format, together with the required schedules. FPL's MFRs have been prepared in compliance with Rule 25-6.043, F.A.C. and Order No. PSC-2020-0312-PAA-EI issued September 15, 2020 in Docket No. 20200182-EI (In re: Joint petition for declaratory statement regarding application of MFR requirements in Rule 25-6.043(1), F.A.C., or in the alternative, petition for variance, by Florida Power & Light Company and Gulf Power Company).

Please contact me if you have any questions regarding this submission.

(Document 26 of 69) MFRs, 2022 Test Year, Volume 5 of 8, Section E, Part 1 of 2, Cost of Service and Rate Design

Sincerely,

A handwritten signature in black ink that reads "Wade Litchfield".

R. Wade Litchfield
Vice President & General Counsel
Florida Power & Light Company

RWL:ec

**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

**DOCKET NO. 20210015-EI
FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES**

**MINIMUM FILING REQUIREMENTS
2022 TEST YEAR**

**VOLUME 5 OF 8
SECTION E: RATE SCHEDULES
PART 1 OF 2**

E (1 of 2)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO: 20210015-EI

EXPLANATION: Provide under separate cover a cost of service study that allocates production and transmission plant using the average of the twelve monthly coincident peaks and 1/13 weighted average demand (12CP and 1/13th) method. In addition, if the company is proposing a different cost allocation method, or if a different method was adopted in its last rate case, provide cost of service studies using these methods as well. All studies filed must be at both present and proposed rates. The cost of service analysis must be done separately for each rate class. If it is not possible to separate the costs of the lighting classes, the lighting classes can be combined.

Type of Data Shown:
 X Projected Test Year Ended 12/31/22
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__

Witness: Tara B. DuBose, Tiffany C. Cohen

Each cost study must include a schedule showing total revenues, total expenses, NOI, rate base, rate of return, rate of return index, revenue requirements at an equalized rate of return, revenue excess/deficiency, and revenue requirements index, for each rate class and for the total retail jurisdiction for the test year.

In all cost of service studies filed, the average of the 12 monthly peaks method must be used for the jurisdictional separation of the production and transmission plant and expenses unless the FERC has approved another method in the utility's latest whole-sale rate case. The minimum distribution system concept must not be used. The jurisdictional rate base and net operating income in the studies must equal the fully adjusted rate base in Schedule B-1 and the fully adjusted net operating income in Schedule C-1.

Costs and revenues for recovery clauses, franchise fees, and other items not recovered through base rates must be excluded from the cost of service study. Costs for service charges must be allocated consistently with the allocation of the collection of the revenues from these changes. Any other miscellaneous revenues must be allocated consistent with the allocation of the expense associated with the facilities used or services purchased.

If an historic test year is used, the twelve monthly peaks must be the hour of each month having the highest firm load (i.e. exclude the load of non-firm customers in determining the peak hours).

Line No.	
1	
2	
3	Consolidated FPL is providing a cost of service study that allocates production plant using the 12CP and 1/13th methodology and adjusted transmission plant on the basis of 12CP. Please refer to MFR E-10 for a detailed explanation of the allocation methodologies used to develop the cost of service study.
4	
5	
6	See attached schedules for the Projected Test Year 12/31/22:
7	
8	Attachment 1 - Cost of Service Present Rates [Please note that "present rates" do not exist for consolidated FPL. To provide a valid basis for conducting the cost of service studies "at both present and proposed rates" for the purpose of this MFR, FPL has subsumed Gulf rate classes into FPL rate classes for cost allocation and rate-making purposes. This methodology should yield the proper comparisons of Rate of Return by Rate Class, Increases by Rate Class, and Parity Comparisons by Rate Class at both present and proposed rates. Any additional Consolidated FPL MFRs that seek information "at present rates" (e.g. D-09, E-03a, E-03b, E-04a, E-04b, E-05, E-06a, E-06b, E-07, E-08, E-09, E-10, E-11, and E-12) likewise provide such information assuming that Gulf rate classes are subsumed into FPL rate classes.]
9	
10	
11	
12	
13	
14	
15	
16	Attachment 2 - Cost of Service Study at Proposed Retail ROR (Equalized)
17	
18	Attachment 3 - Cost of Service Study at Proposed Rates
19	

MFR E-1 - COST OF SERVICE STUDY (WITH RSAM)
2022 AT PRESENT RATES
(\$000 WHERE APPLICABLE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET
1	RATE BASE -											
2	Electric Plant In Service	65,757,660	928,086	44,800	352,700	4,853,002	29,420	13,024,578	4,782,692	1,465,735	246,408	35,858
3	Accum Depreciation & Amortization	(14,822,505)	(200,641)	(9,764)	(78,144)	(1,107,614)	(7,452)	(2,837,441)	(1,029,428)	(315,895)	(54,310)	(7,852)
4	Net Plant in Service	50,935,156	727,445	35,035	274,557	3,745,388	21,968	10,187,136	3,753,265	1,149,839	192,098	28,006
5	Plant Held For Future Use	367,949	5,856	275	2,866	27,604	155	78,849	29,091	9,248	2,001	220
6	Construction Work in Progress	1,725,318	25,638	1,216	11,501	127,754	797	349,159	128,388	40,376	7,990	957
7	Net Nuclear Fuel	679,666	14,009	625	8,124	46,642	387	157,696	57,540	21,131	5,188	464
8	Total Utility Plant	53,708,088	772,949	37,151	297,048	3,947,388	23,308	10,772,841	3,968,283	1,220,594	207,278	29,646
9	Working Capital - Assets	4,621,843	67,726	3,160	31,841	342,139	2,829	876,903	318,353	104,952	21,251	2,463
10	Working Capital - Liabilities	(2,821,935)	(39,919)	(1,868)	(18,329)	(210,162)	(1,744)	(523,481)	(189,485)	(61,989)	(12,280)	(1,464)
11	Working Capital - Net	1,799,907	27,808	1,291	13,513	131,977	1,085	353,422	128,868	42,963	8,971	1,000
12	Total Rate Base	55,507,996	800,756	38,442	310,561	4,079,365	24,392	11,126,263	4,097,151	1,263,557	216,249	30,646
13												
14	REVENUES -											
15	Sales of Electricity	7,712,407	106,196	5,124	41,817	579,959	4,341	1,420,155	455,802	135,137	24,459	4,126
16	Other Operating Revenues	226,337	1,952	90	667	16,190	100	28,736	9,673	2,970	478	72
17	Total Operating Revenues	7,938,744	108,148	5,213	42,484	596,149	4,441	1,448,892	465,475	138,107	24,937	4,198
18												
19	EXPENSES -											
20	Operating & Maintenance Expense	(1,363,953)	(19,194)	(896)	(9,019)	(101,828)	(872)	(250,221)	(90,316)	(29,754)	(6,024)	(700)
21	Depreciation Expense	(2,241,521)	(31,896)	(1,535)	(13,395)	(166,478)	(1,073)	(442,954)	(161,411)	(50,181)	(9,287)	(1,235)
22	Taxes Other Than Income Tax	(787,743)	(11,278)	(542)	(4,329)	(57,934)	(350)	(157,037)	(57,807)	(17,800)	(3,016)	(432)
23	Amortization of Property Losses	1,953	12	1	(7)	124	4	48	6	13	(8)	0
24	Gain or Loss on Sale of Plant	482	7	0		35	0	97	37	11		0
25	Total Operating Expenses	(4,390,783)	(62,348)	(2,972)	(26,749)	(326,082)	(2,291)	(850,066)	(309,491)	(97,711)	(18,335)	(2,366)
26												
27	Net Operating Income Before Taxes	3,547,961	45,799	2,242	15,735	270,067	2,150	598,825	155,985	40,395	6,602	1,831
28	Income Taxes	(576,491)	(7,543)	(368)	(2,619)	(43,677)	(334)	(99,823)	(27,758)	(7,459)	(1,219)	(300)
29	NOI Before Curtailment Adjustment	2,971,470	38,257	1,873	13,116	226,390	1,816	499,003	128,226	32,937	5,383	1,531
30												
31	Curtailment Credit Revenue	458							318	140		
32	Reassign Curtailment Credit Revenue	(458)	(7)	(0)	(4)	(35)	(0)	(99)	(37)	(12)	(3)	(0)
33	Net Curtailment Credit Revenue	(0)	(7)	(0)	(4)	(35)	(0)	(99)	281	128	(3)	(0)
34	Net Curtailment NOI Adjustment	(0)	(5)	(0)	(3)	(26)	(0)	(74)	210	96	(2)	(0)
35												
36	Net Operating Income (NOI)	2,971,470	38,252	1,873	13,114	226,364	1,816	498,929	128,436	33,032	5,381	1,531

MFR E-1 - COST OF SERVICE STUDY (WITH RSAM)
2022 AT PRESENT RATES
(\$000 WHERE APPLICABLE)

(1)	(2)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
1	RATE BASE -									
2	Electric Plant In Service	134,437	10,762	38,838,187	951,896	7,246	14,893	1,278	11,643	24,038
3	Accum Depreciation & Amortization	(47,936)	(2,334)	(8,962,510)	(148,505)	(1,608)	(3,180)	(346)	(2,315)	(5,227)
4	Net Plant in Service	86,501	8,427	29,875,677	803,390	5,638	11,713	932	9,328	18,811
5	Plant Held For Future Use	77	28	210,685	673	20	83	5	27	185
6	Construction Work in Progress	2,264	200	1,008,833	18,659	157	401	34	205	790
7	Net Nuclear Fuel	505	54	364,040	2,523	148	210	17	8	355
8	Total Utility Plant	89,347	8,709	31,459,235	825,245	5,963	12,407	988	9,568	20,141
9	Working Capital - Assets	5,046	515	2,772,814	67,704	628	1,181	146	474	1,719
10	Working Capital - Liabilities	(2,970)	(321)	(1,711,286)	(44,141)	(373)	(717)	(93)	(309)	(1,005)
11	Working Capital - Net	2,075	193	1,061,528	23,563	255	464	53	165	713
12	Total Rate Base	91,423	8,903	32,520,763	848,808	6,218	12,871	1,041	9,733	20,854
13										
14	REVENUES -									
15	Sales of Electricity	14,666	1,070	4,786,398	122,590	920	1,911	209	1,547	5,982
16	Other Operating Revenues	700	32	163,189	1,358	21	33	3	32	39
17	Total Operating Revenues	15,366	1,102	4,949,587	123,948	941	1,944	212	1,579	6,021
18										
19	EXPENSES -									
20	Operating & Maintenance Expense	(1,340)	(143)	(830,968)	(21,483)	(181)	(349)	(47)	(134)	(486)
21	Depreciation Expense	(4,702)	(343)	(1,326,691)	(28,401)	(220)	(503)	(46)	(301)	(868)
22	Taxes Other Than Income Tax	(1,306)	(128)	(462,679)	(12,388)	(89)	(183)	(15)	(140)	(291)
23	Amortization of Property Losses	14	1	1,538	203	2	1	0	1	(1)
24	Gain or Loss on Sale of Plant	0	0	291	2	0	0	0	0	0
25	Total Operating Expenses	(7,332)	(613)	(2,618,509)	(62,067)	(488)	(1,034)	(108)	(574)	(1,647)
26										
27	Net Operating Income Before Taxes	8,034	489	2,331,079	61,881	453	909	104	1,006	4,375
28	Income Taxes	(1,261)	(82)	(373,067)	(9,953)	(72)	(145)	(16)	(156)	(640)
29	NOI Before Curtailment Adjustment	6,773	407	1,958,012	51,928	381	764	88	850	3,734
30										
31	Curtailment Credit Revenue									
32	Reassign Curtailment Credit Revenue		(0)	(261)		(0)	(0)	(0)	(0)	(0)
33	Net Curtailment Credit Revenue		(0)	(261)		(0)	(0)	(0)	(0)	(0)
34	Net Curtailment NOI Adjustment		(0)	(194)		(0)	(0)	(0)	(0)	(0)
35										
36	Net Operating Income (NOI)	6,773	407	1,957,818	51,928	381	764	88	850	3,734

MFR E-1 - COST OF SERVICE STUDY (WITH RSAM)
2022 AT PROPOSED RATES
(\$000 WHERE APPLICABLE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
1	PROJECTED FOR AT PRESENT RATES -⁽¹⁾										
2	Total Rate Base	55,507,996	800,756	38,442	310,561	4,079,365	24,392	11,126,263	4,097,151	1,263,557	216,249
3											
4	Operating Revenues -										
5	Sales of Electricity	7,712,407	106,196	5,124	41,817	579,959	4,341	1,420,155	455,802	135,137	24,459
6	Other Operating Revenues	226,337	1,952	90	667	16,190	100	28,736	9,673	2,970	478
7	Total Operating Revenues	7,938,744	108,148	5,213	42,484	596,149	4,441	1,448,892	465,475	138,107	24,937
8											
9	Total Operating Expenses	(4,967,274)	(69,891)	(3,340)	(29,368)	(369,759)	(2,625)	(949,889)	(337,249)	(105,170)	(19,554)
10											
11	Net Curtailment NOI Adjustment	(0)	(5)	(0)	(3)	(26)	(0)	(74)	210	96	(2)
12											
13	Net Operating Income (NOI)	2,971,470	38,252	1,873	13,114	226,364	1,816	498,929	128,436	33,032	5,381
14											
15	Rate of Return (ROR)	5.35%	4.78%	4.87%	4.22%	5.55%	7.44%	4.48%	3.13%	2.61%	2.49%
16											
17	Parity at Present Rates	1.000	0.892	0.910	0.789	1.037	1.390	0.838	0.586	0.488	0.465
18											
19	PROPOSED INCREASES -⁽²⁾										
20	Base Revenues	1,146,430	33,088	1,434	14,812	80,853	167	338,862	118,377	38,767	8,024
21	Base Revenue - Adjustments	(13,618)	(195)	(9)	(79)	(1,006)	(7)	(2,685)	(983)	(307)	(55)
22	Change in CILC/CDR Credit Offset	(24,248)	(10,695)	(401)	(3,986)			(3,505)	(4,137)	(1,523)	
23	Unbilled Revenues	(122)	(3)	(0)	(2)	(8)	(0)	(28)	(10)	(4)	(1)
24	Miscellaneous Service Charges										
25	Total Proposed Increases	1,108,442	22,195	1,024	10,744	79,839	161	332,644	113,247	36,933	7,968
26											
27	PROJECTED ROR AT PROPOSED RATES -										
28	Total Rate Base	55,507,996	800,756	38,442	310,561	4,079,365	24,392	11,126,263	4,097,151	1,263,557	216,249
29											
30	Operating Revenues -										
31	Sales of Electricity	8,820,849	128,390	6,148	52,562	659,797	4,501	1,752,799	569,049	172,070	32,427
32	Other Operating Revenues	226,337	1,952	90	667	16,190	100	28,736	9,673	2,970	478
33	Total Operating Revenues	9,047,186	130,342	6,238	53,229	675,988	4,602	1,781,535	578,722	175,040	32,905
34											
35	Total Operating Expenses	(5,249,467)	(75,541)	(3,601)	(32,103)	(390,085)	(2,666)	(1,034,575)	(366,080)	(114,573)	(21,582)
36											
37	Net Curtailment NOI Adjustment	(0)	(5)	(0)	(3)	(26)	(0)	(74)	210	96	(2)
38											
39	Net Operating Income (NOI)	3,797,719	54,796	2,636	21,123	285,877	1,935	746,886	212,852	60,563	11,321

MFR E-1 - COST OF SERVICE STUDY (WITH RSAM)
2022 AT PROPOSED RATES
(\$000 WHERE APPLICABLE)

(1)	(2)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
1	PROJECTED FOR AT PRESENT RATES -⁽¹⁾										
2	Total Rate Base	30,646	91,423	8,903	32,520,763	848,808	6,218	12,871	1,041	9,733	20,854
3											
4	Operating Revenues -										
5	Sales of Electricity	4,126	14,666	1,070	4,786,398	122,590	920	1,911	209	1,547	5,982
6	Other Operating Revenues	72	700	32	163,189	1,358	21	33	3	32	39
7	Total Operating Revenues	4,198	15,366	1,102	4,949,587	123,948	941	1,944	212	1,579	6,021
8											
9	Total Operating Expenses	(2,667)	(8,593)	(695)	(2,991,575)	(72,020)	(560)	(1,180)	(124)	(729)	(2,287)
10											
11	Net Curtailment NOI Adjustment	(0)		(0)	(194)		(0)	(0)	(0)	(0)	(0)
12											
13	Net Operating Income (NOI)	1,531	6,773	407	1,957,818	51,928	381	764	88	850	3,734
14											
15	Rate of Return (ROR)	5.00%	7.41%	4.57%	6.02%	6.12%	6.13%	5.93%	8.42%	8.73%	17.91%
16											
17	Parity at Present Rates	0.933	1.384	0.854	1.125	1.143	1.145	1.109	1.573	1.631	3.345
18											
19	PROPOSED INCREASES -⁽²⁾										
20	Base Revenues	785	410	198	499,089	10,906	97	215	24	(1,073)	1,395
21	Base Revenue - Adjustments	(7)	(23)	(2)	(8,047)	(201)	(2)	(3)	(0)	(2)	(5)
22	Change in CILC/CDR Credit Offset										
23	Unbilled Revenues	(0)	(0)	(0)	(65)	(0)	(0)	(0)	(0)	(0)	(0)
24	Miscellaneous Service Charges										
25	Total Proposed Increases	778	387	196	490,976	10,705	96	212	23	(1,075)	1,390
26											
27	PROJECTED ROR AT PROPOSED RATES -										
28	Total Rate Base	30,646	91,423	8,903	32,520,763	848,808	6,218	12,871	1,041	9,733	20,854
29											
30	Operating Revenues -										
31	Sales of Electricity	4,903	15,053	1,265	5,277,374	133,295	1,015	2,123	232	472	7,372
32	Other Operating Revenues	72	700	32	163,189	1,358	21	33	3	32	39
33	Total Operating Revenues	4,976	15,753	1,298	5,440,563	134,653	1,036	2,156	235	504	7,411
34											
35	Total Operating Expenses	(2,865)	(8,692)	(745)	(3,116,570)	(74,745)	(584)	(1,234)	(130)	(456)	(2,641)
36											
37	Net Curtailment NOI Adjustment	(0)		(0)	(194)		(0)	(0)	(0)	(0)	(0)
38											
39	Net Operating Income (NOI)	2,111	7,062	553	2,323,799	59,908	452	922	105	48	4,771

<p>FLORIDA PUBLIC SERVICE COMMISSION</p> <p>COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED)</p> <p>DOCKET NO: 20210015-EI</p>	<p>EXPLANATION: Provide under separate cover a cost of service study that allocates production and transmission plant using the average of the twelve monthly coincident peaks and 1/13 weighted average demand (12CP and 1/13th) method. In addition, if the company is proposing a different cost allocation method, or if a different method was adopted in its last rate case, provide cost of service studies using these methods as well. All studies filed must be at both present and proposed rates. The cost of service analysis must be done separately for each rate class. If it is not possible to separate the costs of the lighting classes, the lighting classes can be combined.</p>	<p>Type of Data Shown: X Projected Test Year Ended 12/31/22 _ Prior Year Ended __/__/__ _ Historical Test Year Ended __/__/__</p> <p>Witness: Tara B. DuBose, Tiffany C. Cohen</p>
--	--	---

Each cost study must include a schedule showing total revenues, total expenses, NOI, rate base, rate of return, rate of return index, revenue requirements at an equalized rate of return, revenue excess/deficiency, and revenue requirements index, for each rate class and for the total retail jurisdiction for the test year.

In all cost of service studies filed, the average of the 12 monthly peaks method must be used for the jurisdictional separation of the production and transmission plant and expenses unless the FERC has approved another method in the utility's latest whole-sale rate case. The minimum distribution system concept must not be used. The jurisdictional rate base and net operating income in the studies must equal the fully adjusted rate base in Schedule B-1 and the fully adjusted net operating income in Schedule C-1.

Costs and revenues for recovery clauses, franchise fees, and other items not recovered through base rates must be excluded from the cost of service study. Costs for service charges must be allocated consistently with the allocation of the collection of the revenues from these changes. Any other miscellaneous revenues must be allocated consistent with the allocation of the expense associated with the facilities used or services purchased.

If an historic test year is used, the twelve monthly peaks must be the hour of each month having the highest firm load (i.e. exclude the load of non-firm customers in determining the peak hours).

Line No.	
1	
2	
3	
4	Consolidated FPL is providing a cost of service study that allocates production plant using the 12CP and 1/13th methodology and adjusted transmission plant on the basis of 12CP. Please refer to
5	MFR E-10 for a detailed explanation of the allocation methodologies used to develop the cost of service study.
6	
7	See attached schedules for the Projected Test Year 12/31/22:
8	
9	Attachment 1 - Cost of Service Present Rates [Please note that "present rates" do not exist for consolidated FPL. To provide a valid basis
10	for conducting the cost of service studies "at both present and proposed rates" for the purpose of this MFR, FPL has subsumed
11	Gulf rate classes into FPL rate classes for cost allocation and rate-making purposes. This methodology should yield
12	the proper comparisons of Rate of Return by Rate Class, Increases by Rate Class, and Parity Comparisons by Rate Class
13	at both present and proposed rates. Any additional Consolidated FPL MFRs that seek information "at present rates" (e.g. D-09, E-03a,
14	E-03b, E-04a, E-04b, E-05, E-06a, E-06b, E-07, E-08, E-09, E-10, E-11, and E-12) likewise provide such information assuming that
15	Gulf rate classes are subsumed into FPL rate classes.]
16	
17	Attachment 2 - Cost of Service Study at Proposed Retail ROR (Equalized)
18	
19	Attachment 3 - Cost of Service Study at Proposed Rates

MFR E-1 - COST OF SERVICE STUDY (WITHOUT RSAM)
2022 AT PRESENT RATES
(\$000 WHERE APPLICABLE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET
1	RATE BASE -											
2	Electric Plant In Service	65,757,660	928,086	44,800	352,700	4,853,002	29,420	13,024,578	4,782,692	1,465,735	246,408	35,858
3	Accum Depreciation & Amortization	(14,935,101)	(202,014)	(9,837)	(78,732)	(1,115,604)	(7,489)	(2,858,825)	(1,037,033)	(318,070)	(54,723)	(7,896)
4	Net Plant in Service	50,822,559	726,072	34,963	273,968	3,737,399	21,931	10,165,752	3,745,659	1,147,665	191,685	27,962
5	Plant Held For Future Use	367,949	5,856	275	2,866	27,604	155	78,849	29,091	9,248	2,001	220
6	Construction Work in Progress	1,725,318	25,638	1,216	11,501	127,754	797	349,159	128,388	40,376	7,990	957
7	Net Nuclear Fuel	679,666	14,009	625	8,124	46,642	387	157,696	57,540	21,131	5,188	464
8	Total Utility Plant	53,595,492	771,575	37,079	296,460	3,939,398	23,271	10,751,457	3,960,677	1,218,420	206,864	29,603
9	Working Capital - Assets	4,621,843	67,726	3,160	31,841	342,139	2,829	876,903	318,353	104,952	21,251	2,463
10	Working Capital - Liabilities	(2,821,933)	(39,920)	(1,868)	(18,329)	(210,163)	(1,744)	(523,487)	(189,489)	(61,991)	(12,280)	(1,464)
11	Working Capital - Net	1,799,909	27,806	1,291	13,513	131,976	1,085	353,416	128,864	42,961	8,971	1,000
12	Total Rate Base	55,395,402	799,382	38,370	309,972	4,071,374	24,355	11,104,873	4,089,542	1,261,381	215,836	30,602
13												
14	REVENUES -											
15	Sales of Electricity	7,712,407	106,196	5,124	41,817	579,959	4,341	1,420,155	455,802	135,137	24,459	4,126
16	Other Operating Revenues	226,337	1,952	90	667	16,190	100	28,736	9,673	2,970	478	72
17	Total Operating Revenues	7,938,744	108,148	5,213	42,484	596,149	4,441	1,448,892	465,475	138,107	24,937	4,198
18												
19	EXPENSES -											
20	Operating & Maintenance Expense	(1,363,953)	(19,194)	(896)	(9,019)	(101,828)	(872)	(250,221)	(90,316)	(29,754)	(6,024)	(700)
21	Depreciation Expense	(2,468,800)	(34,666)	(1,681)	(14,581)	(182,604)	(1,148)	(486,105)	(176,758)	(54,568)	(10,121)	(1,323)
22	Taxes Other Than Income Tax	(787,743)	(11,281)	(542)	(4,329)	(57,938)	(350)	(157,054)	(57,817)	(17,805)	(3,016)	(433)
23	Amortization of Property Losses	1,953	12	1	(7)	124	4	49	6	13	(8)	0
24	Gain or Loss on Sale of Plant	482	7	0		35	0	97	37	11		0
25	Total Operating Expenses	(4,618,062)	(65,122)	(3,118)	(27,936)	(342,212)	(2,366)	(893,234)	(324,847)	(102,104)	(19,169)	(2,454)
26												
27	Net Operating Income Before Taxes	3,320,682	43,026	2,096	14,548	253,937	2,075	555,657	140,628	36,003	5,768	1,744
28	Income Taxes	(508,161)	(6,688)	(325)	(2,298)	(38,614)	(300)	(87,808)	(24,193)	(6,498)	(1,048)	(269)
29	NOI Before Curtailment Adjustment	2,812,521	36,338	1,770	12,250	215,323	1,775	467,849	116,434	29,504	4,721	1,475
30												
31	Curtailment Credit Revenue	458							318	140		
32	Reassign Curtailment Credit Revenue	(458)	(7)	(0)	(4)	(35)	(0)	(99)	(37)	(12)	(3)	(0)
33	Net Curtailment Credit Revenue	(0)	(7)	(0)	(4)	(35)	(0)	(99)	281	128	(3)	(0)
34	Net Curtailment NOI Adjustment	(0)	(5)	(0)	(3)	(26)	(0)	(74)	210	96	(2)	(0)
35												
36	Net Operating Income (NOI)	2,812,521	36,333	1,770	12,247	215,297	1,775	467,775	116,644	29,600	4,718	1,474

MFR E-1 - COST OF SERVICE STUDY (WITHOUT RSAM)
2022 AT PRESENT RATES
(\$000 WHERE APPLICABLE)

(1)	(2)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
1	RATE BASE -									
2	Electric Plant In Service	134,437	10,762	38,838,187	951,896	7,246	14,893	1,278	11,643	24,038
3	Accum Depreciation & Amortization	(47,963)	(2,339)	(9,033,200)	(148,624)	(1,617)	(3,202)	(348)	(2,319)	(5,266)
4	Net Plant in Service	86,474	8,423	29,804,988	803,271	5,629	11,691	931	9,325	18,772
5	Plant Held For Future Use	77	28	210,685	673	20	83	5	27	185
6	Construction Work in Progress	2,264	200	1,008,833	18,659	157	401	34	205	790
7	Net Nuclear Fuel	505	54	364,040	2,523	148	210	17	8	355
8	Total Utility Plant	89,321	8,705	31,388,545	825,126	5,955	12,385	987	9,564	20,102
9	Working Capital - Assets	5,046	515	2,772,814	67,704	628	1,181	146	474	1,719
10	Working Capital - Liabilities	(2,971)	(321)	(1,711,260)	(44,150)	(373)	(717)	(93)	(309)	(1,005)
11	Working Capital - Net	2,075	193	1,061,554	23,554	255	464	53	165	713
12	Total Rate Base	91,395	8,898	32,450,099	848,680	6,209	12,850	1,040	9,729	20,815
13										
14	REVENUES -									
15	Sales of Electricity	14,666	1,070	4,786,398	122,590	920	1,911	209	1,547	5,982
16	Other Operating Revenues	700	32	163,189	1,358	21	33	3	32	39
17	Total Operating Revenues	15,366	1,102	4,949,587	123,948	941	1,944	212	1,579	6,021
18										
19	EXPENSES -									
20	Operating & Maintenance Expense	(1,340)	(143)	(830,968)	(21,483)	(181)	(349)	(47)	(134)	(486)
21	Depreciation Expense	(4,756)	(352)	(1,469,406)	(28,643)	(238)	(547)	(49)	(308)	(948)
22	Taxes Other Than Income Tax	(1,308)	(128)	(462,611)	(12,413)	(89)	(183)	(15)	(140)	(291)
23	Amortization of Property Losses	14	1	1,538	203	2	1	0	1	(1)
24	Gain or Loss on Sale of Plant	0	0	291	2	0	0	0	0	
25	Total Operating Expenses	(7,388)	(622)	(2,761,156)	(62,333)	(506)	(1,078)	(111)	(581)	(1,726)
26										
27	Net Operating Income Before Taxes	7,978	480	2,188,431	61,615	435	866	101	998	4,295
28	Income Taxes	(1,162)	(76)	(328,726)	(9,225)	(65)	(130)	(14)	(143)	(578)
29	NOI Before Curtailment Adjustment	6,815	404	1,859,706	52,390	371	736	87	855	3,717
30										
31	Curtailment Credit Revenue									
32	Reassign Curtailment Credit Revenue		(0)	(261)		(0)	(0)	(0)	(0)	(0)
33	Net Curtailment Credit Revenue		(0)	(261)		(0)	(0)	(0)	(0)	(0)
34	Net Curtailment NOI Adjustment		(0)	(194)		(0)	(0)	(0)	(0)	(0)
35										
36	Net Operating Income (NOI)	6,815	404	1,859,511	52,390	371	736	86	855	3,717

MFR E-1 - COST OF SERVICE STUDY (WITHOUT RSAM)
 2022 AT PROPOSED RATES
 (\$000 WHERE APPLICABLE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
1	PROJECTED FOR AT PRESENT RATES -⁽¹⁾										
2	Total Rate Base	55,395,402	799,382	38,370	309,972	4,071,374	24,355	11,104,873	4,089,542	1,261,381	215,836
3											
4	Operating Revenues -										
5	Sales of Electricity	7,712,407	106,196	5,124	41,817	579,959	4,341	1,420,155	455,802	135,137	24,459
6	Other Operating Revenues	226,337	1,952	90	667	16,190	100	28,736	9,673	2,970	478
7	Total Operating Revenues	7,938,744	108,148	5,213	42,484	596,149	4,441	1,448,892	465,475	138,107	24,937
8											
9	Total Operating Expenses	(5,126,223)	(71,809)	(3,443)	(30,234)	(380,826)	(2,666)	(981,042)	(349,041)	(108,602)	(20,216)
10											
11	Net Curtailment NOI Adjustment	(0)	(5)	(0)	(3)	(26)	(0)	(74)	210	96	(2)
12											
13	Net Operating Income (NOI)	2,812,521	36,333	1,770	12,247	215,297	1,775	467,775	116,644	29,600	4,718
14											
15	Rate of Return (ROR)	5.08%	4.55%	4.61%	3.95%	5.29%	7.29%	4.21%	2.85%	2.35%	2.19%
16											
17	Parity at Present Rates	1.000	0.895	0.909	0.778	1.042	1.435	0.830	0.562	0.462	0.431
18											
19	PROPOSED INCREASES -⁽²⁾										
20	Base Revenues	1,349,474	35,637	1,565	15,900	94,637	145	382,160	139,208	45,524	9,493
21	Base Revenue - Adjustments	(14,084)	(201)	(10)	(82)	(1,039)	(7)	(2,774)	(1,015)	(316)	(57)
22	Change in CILC/CDR Credit Offset	(24,248)	(10,695)	(401)	(3,986)			(3,505)	(4,137)	(1,523)	
23	Unbilled Revenues	(144)	(3)	(0)	(2)	(10)	(0)	(33)	(12)	(5)	(1)
24	Miscellaneous Service Charges										
25	Total Proposed Increases	1,310,999	24,738	1,155	11,830	93,588	138	375,847	134,043	43,680	9,435
26											
27	PROJECTED ROR AT PROPOSED RATES -										
28	Total Rate Base	55,395,402	799,382	38,370	309,972	4,071,374	24,355	11,104,873	4,089,542	1,261,381	215,836
29											
30	Operating Revenues -										
31	Sales of Electricity	9,023,406	130,934	6,278	53,648	673,546	4,479	1,796,002	589,846	178,817	33,894
32	Other Operating Revenues	226,337	1,952	90	667	16,190	100	28,736	9,673	2,970	478
33	Total Operating Revenues	9,249,743	132,885	6,368	54,315	689,737	4,579	1,824,738	599,519	181,787	34,372
34											
35	Total Operating Expenses	(5,459,984)	(78,107)	(3,737)	(33,246)	(404,652)	(2,701)	(1,076,727)	(383,166)	(119,723)	(22,619)
36											
37	Net Curtailment NOI Adjustment	(0)	(5)	(0)	(3)	(26)	(0)	(74)	210	96	(2)
38											
39	Net Operating Income (NOI)	3,789,759	54,773	2,631	21,066	285,058	1,878	747,937	216,562	62,160	11,752

MFR E-1 - COST OF SERVICE STUDY (WITHOUT RSAM)
 2022 AT PROPOSED RATES
 (\$000 WHERE APPLICABLE)

(1)	(2)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
1	PROJECTED FOR AT PRESENT RATES ⁽¹⁾										
2	Total Rate Base	30,602	91,395	8,898	32,450,099	848,680	6,209	12,850	1,040	9,729	20,815
3											
4	Operating Revenues -										
5	Sales of Electricity	4,126	14,666	1,070	4,786,398	122,590	920	1,911	209	1,547	5,982
6	Other Operating Revenues	72	700	32	163,189	1,358	21	33	3	32	39
7	Total Operating Revenues	4,198	15,366	1,102	4,949,587	123,948	941	1,944	212	1,579	6,021
8											
9	Total Operating Expenses	(2,723)	(8,551)	(698)	(3,089,882)	(71,558)	(570)	(1,208)	(125)	(724)	(2,304)
10											
11	Net Curtailment NOI Adjustment	(0)		(0)	(194)		(0)	(0)	(0)	(0)	(0)
12											
13	Net Operating Income (NOI)	1,474	6,815	404	1,859,511	52,390	371	736	86	855	3,717
14											
15	Rate of Return (ROR)	4.82%	7.46%	4.54%	5.73%	6.17%	5.97%	5.73%	8.32%	8.79%	17.86%
16											
17	Parity at Present Rates	0.949	1.469	0.895	1.129	1.216	1.176	1.128	1.638	1.731	3.517
18											
19	PROPOSED INCREASES ⁽²⁾										
20	Base Revenues	865	402	233	612,165	10,987	110	250	25	(1,085)	1,253
21	Base Revenue - Adjustments	(8)	(23)	(2)	(8,335)	(203)	(2)	(3)	(0)	(2)	(5)
22	Change in CILC/CDR Credit Offset										
23	Unbilled Revenues	(0)	(0)	(0)	(77)	(1)	(0)	(0)	(0)	(0)	(0)
24	Miscellaneous Service Charges										
25	Total Proposed Increases	857	379	231	603,753	10,783	109	246	25	(1,087)	1,248
26											
27	PROJECTED ROR AT PROPOSED RATES -										
28	Total Rate Base	30,602	91,395	8,898	32,450,099	848,680	6,209	12,850	1,040	9,729	20,815
29											
30	Operating Revenues -										
31	Sales of Electricity	4,983	15,045	1,301	5,390,151	133,374	1,028	2,157	233	461	7,229
32	Other Operating Revenues	72	700	32	163,189	1,358	21	33	3	32	39
33	Total Operating Revenues	5,055	15,745	1,333	5,553,340	134,731	1,049	2,190	237	492	7,269
34											
35	Total Operating Expenses	(2,941)	(8,647)	(757)	(3,243,588)	(74,303)	(598)	(1,270)	(132)	(447)	(2,622)
36											
37	Net Curtailment NOI Adjustment	(0)		(0)	(194)		(0)	(0)	(0)	(0)	(0)
38											
39	Net Operating Income (NOI)	2,114	7,098	577	2,309,558	60,428	452	920	105	45	4,647

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: Explain the differences between the cost of service study approved in the company's last rate case and that same study filed as part of Schedule E-1 in this rate case (e.g., classification of plant, allocation factor used for certain plant or expenses, etc.)

Type of Data Shown:
X Projected Test Year Ended 12/31/22
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__

DOCKET NO.: 20210015-EI

Witness: Tara B. DuBose

Line
No.

- 1
- 2
- 3 Florida Power & Light Company (Consolidated) is providing a cost of service study that uses the same methodologies approved in the last rate case, Docket No. 160021-EI, for production-related and Transmission-related
- 4 plant (see #1 and #2 below).
- 5
- 6 1. Production-related plant is allocated using a 12CP and 1/13th methodology with approximately 92% allocated based on demand and the remaining 8% allocated based on energy.
- 7
- 8 2. Transmission-related plant adjusted for pull-off costs is allocated based on 12CP demand.
- 9
- 10 3. Distribution-related plant is allocated consistent with the methodology proposed in FPL Docket Nos. 830465-EI, 080677-EI, 120015-EI and 160021-EI. Note that a cost of service with MDS
- 11 for the combined FPL system has been provided for informational purposes in Exhibit TBD 7.
- 12
- 13
- 14
- 15
- 16
- 17
- 18
- 19
- 20
- 21
- 22
- 23
- 24
- 25
- 26
- 27
- 28
- 29
- 30
- 31
- 32
- 33
- 34
- 35
- 36
- 37

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:
 X Projected Test Year Ended 12/31/22
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Witness: Tara B. DuBose

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) (15)													
		TOTAL		CILC-1D		CILC-1G		CILC-1T		GS(T)-1		GSCU-1		GSD(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Total Retail														
2	Plant In Service - Steam	1,202,568	100.000%	19,520	1.623%	915	0.076%	10,449	0.869%	90,664	7.539%	490	0.041%	262,521	21.830%
3	Plant In Service - Nuclear	8,051,007	100.000%	130,684	1.623%	6,123	0.076%	69,951	0.869%	606,979	7.539%	3,280	0.041%	1,757,538	21.830%
4	Plant In Service - Other Production	18,720,173	100.000%	303,866	1.623%	14,238	0.076%	162,650	0.869%	1,411,345	7.539%	7,627	0.041%	4,086,622	21.830%
5	Plant In Service - Transmission	8,920,296	100.000%	141,629	1.588%	6,668	0.075%	78,303	0.878%	676,556	7.584%	3,519	0.039%	1,935,973	21.703%
6	Plant In Service - Distribution	24,569,581	100.000%	268,554	1.093%	13,897	0.057%	608	0.002%	1,750,857	7.126%	11,736	0.048%	4,170,260	16.973%
7	Plant In Service - General	2,519,077	100.000%	37,448	1.487%	1,736	0.069%	18,033	0.716%	185,733	7.373%	1,624	0.064%	476,159	18.902%
8	Plant In Service - Intangible	1,774,960	100.000%	26,386	1.487%	1,223	0.069%	12,706	0.716%	130,869	7.373%	1,144	0.064%	335,505	18.902%
9	Electric Plant In Service	65,757,660	100.000%	928,086	1.411%	44,800	0.068%	352,700	0.536%	4,853,002	7.380%	29,420	0.045%	13,024,578	19.807%
10															
11	Accum Depreciation - Production	(6,072,669)	100.000%	(98,572)	1.623%	(4,619)	0.076%	(52,762)	0.869%	(457,829)	7.539%	(2,474)	0.041%	(1,325,666)	21.830%
12	Accum Depreciation - Transmission	(1,563,894)	100.000%	(24,826)	1.587%	(1,169)	0.075%	(13,729)	0.878%	(118,618)	7.585%	(617)	0.039%	(339,399)	21.702%
13	Accum Depreciation - Distribution	(5,599,049)	100.000%	(53,653)	0.958%	(2,883)	0.051%	(292)	0.005%	(414,165)	7.397%	(3,338)	0.060%	(872,420)	15.582%
14	Accum Depreciation - General Plant	(855,675)	100.000%	(12,720)	1.487%	(590)	0.069%	(6,126)	0.716%	(63,090)	7.373%	(552)	0.064%	(161,741)	18.902%
15	Accum Depreciation - Intangible	(731,217)	100.000%	(10,870)	1.487%	(504)	0.069%	(5,235)	0.716%	(53,913)	7.373%	(471)	0.064%	(138,215)	18.902%
16	Accum Depreciation & Amortization	(14,822,505)	100.000%	(200,641)	1.354%	(9,764)	0.066%	(78,144)	0.527%	(1,107,614)	7.473%	(7,452)	0.050%	(2,837,441)	19.143%
17															
18	Net Plant In Service	50,935,156	100.000%	727,445	1.428%	35,035	0.069%	274,557	0.539%	3,745,388	7.353%	21,968	0.043%	10,187,136	20.000%
19															
20	Plant Held For Future Use	367,949	100.000%	5,856	1.592%	275	0.075%	2,866	0.779%	27,604	7.502%	155	0.042%	78,849	21.429%
21															
22	CWIP - Production	595,844	100.000%	9,672	1.623%	453	0.076%	5,177	0.869%	44,922	7.539%	243	0.041%	130,073	21.830%
23	CWIP - Transmission	394,470	100.000%	6,253	1.585%	294	0.075%	3,465	0.878%	29,932	7.588%	155	0.039%	85,575	21.694%
24	CWIP - Distribution	335,675	100.000%	3,777	1.125%	193	0.058%	0	0.000%	23,457	6.988%	142	0.042%	58,030	17.288%
25	CWIP - General & Intangible	399,329	100.000%	5,936	1.487%	275	0.069%	2,859	0.716%	29,443	7.373%	257	0.064%	75,482	18.902%
26	Construction Work in Progress	1,725,318	100.000%	25,638	1.486%	1,216	0.070%	11,501	0.667%	127,754	7.405%	797	0.046%	349,159	20.237%
27															
28	Net Nuclear Fuel	679,666	100.000%	14,009	2.061%	625	0.092%	8,124	1.195%	46,642	6.863%	387	0.057%	157,696	23.202%
29															
30	Total Utility Plant	53,708,088	100.000%	772,949	1.439%	37,151	0.069%	297,048	0.553%	3,947,388	7.350%	23,308	0.043%	10,772,841	20.058%
31															
32	Working Capital - Current & Accrued Assets	2,252,587	100.000%	32,895	1.460%	1,541	0.068%	15,098	0.670%	166,716	7.401%	1,326	0.059%	430,093	19.093%
33	Working Capital - Other Non-Current Assets	352,697	100.000%	5,150	1.460%	241	0.068%	2,512	0.712%	26,395	7.484%	205	0.058%	67,718	19.200%
34	Working Capital - Deferred Debits	2,016,559	100.000%	29,681	1.472%	1,378	0.068%	14,232	0.706%	149,028	7.390%	1,298	0.064%	379,092	18.799%
35	Working Capital - Assets	4,621,843	100.000%	67,726	1.465%	3,160	0.068%	31,841	0.689%	342,139	7.403%	2,829	0.061%	876,903	18.973%
36															
37	Working Capital - Other Non-Current Liabilities	(371,323)	100.000%	(5,373)	1.447%	(250)	0.067%	(2,557)	0.689%	(27,549)	7.419%	(238)	0.064%	(69,159)	18.625%
38	Working Capital - Current & Accrued Liabilities	(2,083,515)	100.000%	(29,379)	1.410%	(1,377)	0.066%	(13,344)	0.640%	(155,206)	7.449%	(1,271)	0.061%	(386,975)	18.573%
39	Working Capital - Deferred Credits	(367,097)	100.000%	(5,166)	1.407%	(241)	0.066%	(2,427)	0.661%	(27,406)	7.466%	(235)	0.064%	(67,348)	18.346%
40	Working Capital - Liabilities	(2,821,935)	100.000%	(39,919)	1.415%	(1,868)	0.066%	(18,329)	0.650%	(210,162)	7.447%	(1,744)	0.062%	(523,481)	18.550%
41															
42	Working Capital - Net	1,799,907	100.000%	27,808	1.545%	1,291	0.072%	13,513	0.751%	131,977	7.332%	1,085	0.060%	353,422	19.636%
43															
44	Total Rate Base	55,507,996	100.000%	800,756	1.443%	38,442	0.069%	310,561	0.559%	4,079,365	7.349%	24,392	0.044%	11,126,263	20.044%

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:
 X Projected Test Year Ended 12/31/22
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Witness: Tara B. DuBose

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL		CILC-1D		CILC-1G		CILC-1T		GS(T)-1		GSCU-1		GSD(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	Demand														
2	Plant In Service - Steam	1,110,062	100.000%	17,613	1.587%	830	0.075%	9,343	0.842%	84,315	7.596%	437	0.039%	241,058	21.716%
3	Plant In Service - Nuclear	7,431,698	100.000%	117,919	1.587%	5,554	0.075%	62,548	0.842%	564,479	7.596%	2,928	0.039%	1,613,846	21.716%
4	Plant In Service - Other Production	17,280,159	100.000%	274,185	1.587%	12,913	0.075%	145,437	0.842%	1,312,524	7.596%	6,807	0.039%	3,752,510	21.716%
5	Plant In Service - Transmission	8,864,441	100.000%	140,652	1.587%	6,624	0.075%	74,607	0.842%	673,303	7.596%	3,492	0.039%	1,924,977	21.716%
6	Plant In Service - Distribution	21,088,070	100.000%	264,558	1.255%	13,561	0.064%	0	0.000%	1,498,522	7.106%	7,292	0.035%	4,052,243	19.216%
7	Plant In Service - General	1,125,467	100.000%	16,726	1.486%	805	0.072%	6,039	0.537%	83,734	7.440%	428	0.038%	235,834	20.954%
8	Plant In Service - Intangible	793,012	100.000%	11,785	1.486%	567	0.072%	4,255	0.537%	59,000	7.440%	302	0.038%	166,170	20.954%
9	Electric Plant In Service	57,692,910	100.000%	843,440	1.462%	40,854	0.071%	302,229	0.524%	4,275,877	7.411%	21,686	0.038%	11,986,639	20.777%
10															
11	Accum Depreciation - Production	(5,605,541)	100.000%	(88,943)	1.587%	(4,189)	0.075%	(47,179)	0.842%	(425,772)	7.596%	(2,208)	0.039%	(1,217,283)	21.716%
12	Accum Depreciation - Transmission	(1,554,861)	100.000%	(24,671)	1.587%	(1,162)	0.075%	(13,086)	0.842%	(118,100)	7.596%	(613)	0.039%	(337,649)	21.716%
13	Accum Depreciation - Distribution	(4,365,354)	100.000%	(52,072)	1.193%	(2,729)	0.063%	0	0.000%	(307,193)	7.037%	(1,457)	0.033%	(818,925)	18.760%
14	Accum Depreciation - General Plant	(382,296)	100.000%	(5,681)	1.486%	(273)	0.072%	(2,051)	0.537%	(28,443)	7.440%	(145)	0.038%	(80,108)	20.954%
15	Accum Depreciation - Intangible	(326,691)	100.000%	(4,855)	1.486%	(234)	0.072%	(1,753)	0.537%	(24,306)	7.440%	(124)	0.038%	(68,456)	20.954%
16	Accum Depreciation & Amortization	(12,234,744)	100.000%	(176,223)	1.440%	(8,587)	0.070%	(64,069)	0.524%	(903,813)	7.387%	(4,548)	0.037%	(2,522,421)	20.617%
17															
18	Net Plant In Service	45,458,166	100.000%	667,216	1.468%	32,267	0.071%	238,160	0.524%	3,372,064	7.418%	17,138	0.038%	9,464,218	20.820%
19															
20	Plant Held For Future Use	330,877	100.000%	5,185	1.567%	245	0.074%	2,465	0.745%	24,989	7.552%	129	0.039%	71,209	21.521%
21															
22	CWIP - Production	550,010	100.000%	8,727	1.587%	411	0.075%	4,629	0.842%	41,776	7.596%	217	0.039%	119,439	21.716%
23	CWIP - Transmission	394,069	100.000%	6,253	1.587%	294	0.075%	3,317	0.842%	29,932	7.596%	155	0.039%	85,575	21.716%
24	CWIP - Distribution	299,822	100.000%	3,761	1.255%	193	0.064%	0	0.000%	21,305	7.106%	104	0.035%	57,613	19.216%
25	CWIP - General & Intangible	178,411	100.000%	2,651	1.486%	128	0.072%	957	0.537%	13,274	7.440%	68	0.038%	37,385	20.954%
26	Construction Work in Progress	1,422,312	100.000%	21,393	1.504%	1,026	0.072%	8,903	0.626%	106,287	7.473%	543	0.038%	300,011	21.093%
27															
28	Total Utility Plant	47,211,355	100.000%	693,794	1.470%	33,537	0.071%	249,528	0.529%	3,503,340	7.421%	17,811	0.038%	9,835,439	20.833%
29															
30	Working Capital - Current & Accrued Assets	1,275,253	100.000%	18,917	1.483%	911	0.071%	6,993	0.548%	94,861	7.439%	484	0.038%	266,972	20.935%
31	Working Capital - Other Non-Current Assets	214,613	100.000%	3,285	1.530%	157	0.073%	1,432	0.667%	16,113	7.508%	83	0.039%	45,689	21.289%
32	Working Capital - Deferred Debits	923,166	100.000%	13,740	1.488%	661	0.072%	5,005	0.542%	68,713	7.443%	351	0.038%	193,598	20.971%
33	Working Capital - Assets	2,413,033	100.000%	35,942	1.490%	1,729	0.072%	13,431	0.557%	179,687	7.447%	918	0.038%	506,260	20.980%
34															
35	Working Capital - Other Non-Current Liabilities	(176,887)	100.000%	(2,639)	1.492%	(127)	0.072%	(975)	0.551%	(13,175)	7.448%	(67)	0.038%	(37,142)	20.998%
36	Working Capital - Current & Accrued Liabilities	(1,166,887)	100.000%	(17,387)	1.490%	(836)	0.072%	(6,398)	0.548%	(86,876)	7.445%	(444)	0.038%	(244,800)	20.979%
37	Working Capital - Deferred Credits	(185,874)	100.000%	(2,783)	1.497%	(134)	0.072%	(1,049)	0.564%	(13,859)	7.456%	(71)	0.038%	(39,101)	21.037%
38	Working Capital - Liabilities	(1,529,649)	100.000%	(22,809)	1.491%	(1,096)	0.072%	(8,422)	0.551%	(113,910)	7.447%	(583)	0.038%	(321,044)	20.988%
39															
40	Working Capital - Net	883,384	100.000%	13,134	1.487%	632	0.072%	5,009	0.567%	65,777	7.446%	336	0.038%	185,216	20.967%
41															
42	Total Rate Base	48,094,739	100.000%	706,928	1.470%	34,170	0.071%	254,537	0.529%	3,569,117	7.421%	18,146	0.038%	10,020,655	20.835%
43															
44															

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:
 X Projected Test Year Ended 12/31/22
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Witness: Tara B. DuBose

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL		CILC-1D		CILC-1G		CILC-1T		GS(T)-1		GSCU-1		GSD(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	Energy														
2	Plant In Service - Steam	92,505	100.000%	1,907	2.061%	85	0.092%	1,106	1.195%	6,348	6.863%	53	0.057%	21,463	23.202%
3	Plant In Service - Nuclear	619,308	100.000%	12,765	2.061%	570	0.092%	7,403	1.195%	42,500	6.863%	353	0.057%	143,692	23.202%
4	Plant In Service - Other Production	1,440,013	100.000%	29,681	2.061%	1,324	0.092%	17,213	1.195%	98,821	6.863%	820	0.057%	334,112	23.202%
5	Plant In Service - Transmission	47,395	100.000%	977	2.061%	44	0.092%	567	1.195%	3,252	6.863%	27	0.057%	10,997	23.202%
6	Plant In Service - General	1,003,492	100.000%	20,631	2.056%	921	0.092%	11,964	1.192%	68,883	6.864%	570	0.057%	232,480	23.167%
7	Plant In Service - Intangible	707,068	100.000%	14,536	2.056%	649	0.092%	8,430	1.192%	48,535	6.864%	401	0.057%	163,807	23.167%
8	Electric Plant In Service	3,909,782	100.000%	80,496	2.059%	3,592	0.092%	46,682	1.194%	268,340	6.863%	2,223	0.057%	906,551	23.187%
9															
10	Accum Depreciation - Production	(467,128)	100.000%	(9,628)	2.061%	(430)	0.092%	(5,584)	1.195%	(32,057)	6.863%	(266)	0.057%	(108,383)	23.202%
11	Accum Depreciation - Transmission	(7,540)	100.000%	(155)	2.061%	(7)	0.092%	(90)	1.195%	(517)	6.863%	(4)	0.057%	(1,749)	23.202%
12	Accum Depreciation - General Plant	(340,864)	100.000%	(7,008)	2.056%	(313)	0.092%	(4,064)	1.192%	(23,398)	6.864%	(194)	0.057%	(78,968)	23.167%
13	Accum Depreciation - Intangible	(291,286)	100.000%	(5,988)	2.056%	(267)	0.092%	(3,473)	1.192%	(19,995)	6.864%	(165)	0.057%	(67,482)	23.167%
14	Accum Depreciation & Amortization	(1,106,818)	100.000%	(22,780)	2.058%	(1,016)	0.092%	(13,211)	1.194%	(75,967)	6.864%	(629)	0.057%	(256,583)	23.182%
15															
16	Net Plant In Service	2,802,964	100.000%	57,716	2.059%	2,575	0.092%	33,472	1.194%	192,373	6.863%	1,594	0.057%	649,967	23.189%
17															
18	Plant Held For Future Use	32,556	100.000%	670	2.059%	30	0.092%	389	1.194%	2,234	6.863%	19	0.057%	7,550	23.190%
19															
20	CWIP - Production	45,834	100.000%	945	2.061%	42	0.092%	548	1.195%	3,145	6.863%	26	0.057%	10,634	23.202%
21	CWIP - General & Intangible	159,075	100.000%	3,270	2.056%	146	0.092%	1,897	1.192%	10,919	6.864%	90	0.057%	36,853	23.167%
22	Construction Work in Progress	204,910	100.000%	4,215	2.057%	188	0.092%	2,444	1.193%	14,065	6.864%	116	0.057%	47,488	23.175%
23															
24	Net Nuclear Fuel	679,666	100.000%	14,009	2.061%	625	0.092%	8,124	1.195%	46,642	6.863%	387	0.057%	157,696	23.202%
25															
26	Total Utility Plant	3,720,095	100.000%	76,611	2.059%	3,418	0.092%	44,429	1.194%	255,314	6.863%	2,116	0.057%	862,701	23.190%
27															
28	Working Capital - Current & Accrued Assets	679,228	100.000%	13,882	2.044%	619	0.091%	8,050	1.185%	46,653	6.868%	383	0.056%	156,811	23.087%
29	Working Capital - Other Non-Current Assets	92,620	100.000%	1,855	2.003%	83	0.089%	1,076	1.161%	6,375	6.882%	51	0.055%	21,132	22.815%
30	Working Capital - Deferred Debits	775,144	100.000%	15,866	2.047%	708	0.091%	9,201	1.187%	53,232	6.867%	438	0.057%	179,118	23.108%
31	Working Capital - Assets	1,546,991	100.000%	31,603	2.043%	1,410	0.091%	18,328	1.185%	106,259	6.869%	873	0.056%	357,060	23.081%
32															
33	Working Capital - Other Non-Current Liabilities	(133,986)	100.000%	(2,720)	2.030%	(121)	0.091%	(1,578)	1.177%	(9,209)	6.873%	(75)	0.056%	(30,813)	22.997%
34	Working Capital - Current & Accrued Liabilities	(595,391)	100.000%	(11,906)	2.000%	(531)	0.089%	(6,905)	1.160%	(40,984)	6.884%	(329)	0.055%	(135,723)	22.796%
35	Working Capital - Deferred Credits	(118,536)	100.000%	(2,369)	1.998%	(106)	0.089%	(1,374)	1.159%	(8,160)	6.884%	(65)	0.055%	(27,009)	22.786%
36	Working Capital - Liabilities	(847,912)	100.000%	(16,995)	2.004%	(758)	0.089%	(9,856)	1.162%	(58,353)	6.882%	(469)	0.055%	(193,544)	22.826%
37															
38	Working Capital - Net	699,079	100.000%	14,608	2.090%	652	0.093%	8,471	1.212%	47,906	6.853%	403	0.058%	163,516	23.390%
39															
40	Total Rate Base	4,419,175	100.000%	91,219	2.064%	4,070	0.092%	52,900	1.197%	303,221	6.861%	2,519	0.057%	1,026,216	23.222%
41															
42															
43															
44															

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:
 X Projected Test Year Ended 12/31/22
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Witness: Tara B. DuBose

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) (15)													
		TOTAL		CILC-1D		CILC-1G		CILC-1T		GS(T)-1		GSCU-1		GSD(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Customer														
2	Plant In Service - Transmission	8,460	100.000%	0	0.000%	0	0.000%	3,129	36.987%	0	0.000%	0	0.000%	0	0.000%
3	Plant In Service - Distribution	2,587,654	100.000%	3,995	0.154%	336	0.013%	608	0.023%	252,334	9.751%	4,444	0.172%	118,016	4.561%
4	Plant In Service - General	357,476	100.000%	91	0.025%	11	0.003%	30	0.009%	33,117	9.264%	626	0.175%	7,844	2.194%
5	Plant In Service - Intangible	251,880	100.000%	64	0.025%	8	0.003%	21	0.009%	23,334	9.264%	441	0.175%	5,527	2.194%
6	Electric Plant In Service	3,205,471	100.000%	4,150	0.129%	354	0.011%	3,789	0.118%	308,785	9.633%	5,512	0.172%	131,388	4.099%
7															
8	Accum Depreciation - Transmission	(1,493)	100.000%	0	0.000%	0	0.000%	(552)	36.987%	0	0.000%	0	0.000%	0	0.000%
9	Accum Depreciation - Distribution	(1,087,585)	100.000%	(1,581)	0.145%	(154)	0.014%	(292)	0.027%	(106,972)	9.836%	(1,881)	0.173%	(53,496)	4.919%
10	Accum Depreciation - General Plant	(121,427)	100.000%	(31)	0.025%	(4)	0.003%	(10)	0.009%	(11,249)	9.264%	(213)	0.175%	(2,665)	2.194%
11	Accum Depreciation - Intangible	(103,765)	100.000%	(26)	0.025%	(3)	0.003%	(9)	0.009%	(9,613)	9.264%	(182)	0.175%	(2,277)	2.194%
12	Accum Depreciation & Amortization	(1,314,270)	100.000%	(1,638)	0.125%	(161)	0.012%	(864)	0.066%	(127,834)	9.727%	(2,275)	0.173%	(58,437)	4.446%
13															
14	Net Plant In Service	1,891,201	100.000%	2,513	0.133%	193	0.010%	2,925	0.155%	180,951	9.568%	3,236	0.171%	72,951	3.857%
15															
16	Plant Held For Future Use	4,140	100.000%	1	0.025%	0	0.003%	13	0.303%	380	9.190%	7	0.174%	90	2.177%
17															
18	CWIP - Transmission	402	100.000%	0	0.000%	0	0.000%	149	36.987%	0	0.000%	0	0.000%	0	0.000%
19	CWIP - Distribution	23,145	100.000%	16	0.068%	1	0.002%	0	0.000%	2,152	9.298%	38	0.166%	417	1.801%
20	CWIP - General & Intangible	56,668	100.000%	14	0.025%	2	0.003%	5	0.009%	5,250	9.264%	99	0.175%	1,244	2.194%
21	Construction Work in Progress	80,214	100.000%	30	0.038%	2	0.003%	154	0.191%	7,402	9.227%	138	0.172%	1,660	2.070%
22															
23	Total Utility Plant	1,975,555	100.000%	2,544	0.129%	195	0.010%	3,091	0.156%	188,733	9.553%	3,381	0.171%	74,701	3.781%
24															
25	Working Capital - Current & Accrued Assets	268,580	100.000%	96	0.036%	11	0.004%	54	0.020%	25,203	9.384%	458	0.171%	6,310	2.349%
26	Working Capital - Other Non-Current Assets	41,766	100.000%	10	0.025%	1	0.003%	4	0.009%	3,907	9.355%	71	0.171%	897	2.149%
27	Working Capital - Deferred Debits	291,770	100.000%	74	0.025%	9	0.003%	25	0.009%	27,083	9.282%	508	0.174%	6,376	2.185%
28	Working Capital - Assets	602,116	100.000%	181	0.030%	21	0.003%	83	0.014%	56,193	9.333%	1,038	0.172%	13,583	2.256%
29															
30	Working Capital - Other Non-Current Liabilities	(55,466)	100.000%	(14)	0.025%	(2)	0.003%	(5)	0.009%	(5,165)	9.312%	(96)	0.173%	(1,204)	2.170%
31	Working Capital - Current & Accrued Liabilities	(292,107)	100.000%	(86)	0.030%	(10)	0.003%	(41)	0.014%	(27,346)	9.362%	(498)	0.171%	(6,452)	2.209%
32	Working Capital - Deferred Credits	(57,588)	100.000%	(14)	0.025%	(2)	0.003%	(5)	0.009%	(5,387)	9.355%	(98)	0.171%	(1,237)	2.149%
33	Working Capital - Liabilities	(405,161)	100.000%	(115)	0.028%	(14)	0.003%	(51)	0.012%	(37,899)	9.354%	(692)	0.171%	(8,893)	2.195%
34															
35	Working Capital - Net	196,955	100.000%	66	0.034%	7	0.004%	32	0.016%	18,294	9.289%	346	0.176%	4,690	2.382%
36															
37	Total Rate Base	2,172,510	100.000%	2,610	0.120%	202	0.009%	3,124	0.144%	207,028	9.529%	3,727	0.172%	79,392	3.654%
38															
39															
40															
41															
42															
43															
44															

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:
 X Projected Test Year Ended 12/31/22
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Witness: Tara B. DuBose

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) (15)													
		TOTAL		CILC-1D		CILC-1G		CILC-1T		GS(T)-1		GSCU-1		GSD(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Lighting														
2	Plant In Service - Distribution	893,857	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
3	Plant In Service - General	32,641	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
4	Plant In Service - Intangible	22,999	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
5	Electric Plant In Service	949,497	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
6															
7	Accum Depreciation - Distribution	(146,110)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
8	Accum Depreciation - General Plant	(11,088)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
9	Accum Depreciation - Intangible	(9,475)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
10	Accum Depreciation & Amortization	(166,673)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
11															
12	Net Plant In Service	782,825	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
13															
14	Plant Held For Future Use	375	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
15															
16	CWIP - Distribution	12,708	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
17	CWIP - General & Intangible	5,174	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
18	Construction Work in Progress	17,883	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
19															
20	Total Utility Plant	801,083	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
21															
22	Working Capital - Current & Accrued Assets	29,526	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
23	Working Capital - Other Non-Current Assets	3,698	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
24	Working Capital - Deferred Debits	26,479	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
25	Working Capital - Assets	59,703	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
26															
27	Working Capital - Other Non-Current Liabilities	(4,984)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
28	Working Capital - Current & Accrued Liabilities	(29,131)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
29	Working Capital - Deferred Credits	(5,099)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
30	Working Capital - Liabilities	(39,214)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
31															
32	Working Capital - Net	20,489	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
33															
34	Total Rate Base	821,572	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%

37 Note: Totals may not add due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:
 X Projected Test Year Ended 12/31/22
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Witness: Tara B. DuBose

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) (15)													
		GSLD(T)-1		GSLD(T)-2		GSLD(T)-3		MET		OL-1		OS-2		RS(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Total Retail														
2	Plant In Service - Steam	96,600	8.033%	30,842	2.565%	7,304	0.607%	726	0.060%	69	0.006%	62	0.005%	681,098	56.637%
3	Plant In Service - Nuclear	646,720	8.033%	206,486	2.565%	48,900	0.607%	4,857	0.060%	460	0.006%	416	0.005%	4,559,847	56.637%
4	Plant In Service - Other Production	1,503,751	8.033%	480,120	2.565%	113,702	0.607%	11,294	0.060%	1,070	0.006%	967	0.005%	10,602,540	56.637%
5	Plant In Service - Transmission	712,874	7.992%	224,800	2.520%	55,968	0.627%	5,322	0.060%	35	0.000%	441	0.005%	5,068,655	56.822%
6	Plant In Service - Distribution	1,528,353	6.221%	424,987	1.730%	206	0.001%	11,366	0.046%	128,459	0.523%	8,415	0.034%	15,349,150	62.472%
7	Plant In Service - General	172,705	6.856%	57,784	2.294%	11,926	0.473%	1,345	0.053%	2,548	0.101%	270	0.011%	1,511,725	60.011%
8	Plant In Service - Intangible	121,689	6.856%	40,715	2.294%	8,403	0.473%	948	0.053%	1,795	0.101%	191	0.011%	1,065,172	60.011%
9	Electric Plant In Service	4,782,692	7.273%	1,465,735	2.229%	246,408	0.375%	35,858	0.055%	134,437	0.204%	10,762	0.016%	38,838,187	59.063%
10															
11	Accum Depreciation - Production	(487,804)	8.033%	(155,747)	2.565%	(36,884)	0.607%	(3,664)	0.060%	(347)	0.006%	(314)	0.005%	(3,439,376)	56.637%
12	Accum Depreciation - Transmission	(124,976)	7.991%	(39,407)	2.520%	(9,814)	0.628%	(933)	0.060%	(6)	0.000%	(77)	0.005%	(888,650)	56.823%
13	Accum Depreciation - Distribution	(307,852)	5.498%	(84,340)	1.506%	(99)	0.002%	(2,408)	0.043%	(45,978)	0.821%	(1,773)	0.032%	(3,682,173)	65.764%
14	Accum Depreciation - General Plant	(58,664)	6.856%	(19,628)	2.294%	(4,051)	0.473%	(457)	0.053%	(865)	0.101%	(92)	0.011%	(513,500)	60.011%
15	Accum Depreciation - Intangible	(50,131)	6.856%	(16,773)	2.294%	(3,462)	0.473%	(391)	0.053%	(740)	0.101%	(79)	0.011%	(438,811)	60.011%
16	Accum Depreciation & Amortization	(1,029,428)	6.945%	(315,895)	2.131%	(54,310)	0.366%	(7,852)	0.053%	(47,936)	0.323%	(2,334)	0.016%	(8,962,510)	60.466%
17															
18	Net Plant In Service	3,753,265	7.369%	1,149,839	2.257%	192,098	0.377%	28,006	0.055%	86,501	0.170%	8,427	0.017%	29,875,677	58.654%
19															
20	Plant Held For Future Use	29,091	7.906%	9,248	2.513%	2,001	0.544%	220	0.060%	77	0.021%	28	0.008%	210,685	57.259%
21															
22	CWIP - Production	47,863	8.033%	15,282	2.565%	3,619	0.607%	359	0.060%	34	0.006%	31	0.005%	337,468	56.637%
23	CWIP - Transmission	31,512	7.989%	9,928	2.517%	2,481	0.629%	235	0.060%	0	0.000%	19	0.005%	224,198	56.835%
24	CWIP - Distribution	21,635	6.445%	6,006	1.789%	0	0.000%	149	0.044%	1,826	0.544%	107	0.032%	207,524	61.823%
25	CWIP - General & Intangible	27,378	6.856%	9,160	2.294%	1,890	0.473%	213	0.053%	404	0.101%	43	0.011%	239,641	60.011%
26	Construction Work in Progress	128,388	7.441%	40,376	2.340%	7,990	0.463%	957	0.055%	2,264	0.131%	200	0.012%	1,008,833	58.472%
27															
28	Net Nuclear Fuel	57,540	8.466%	21,131	3.109%	5,188	0.763%	464	0.068%	505	0.074%	54	0.008%	364,040	53.562%
29															
30	Total Utility Plant	3,968,283	7.389%	1,220,594	2.273%	207,278	0.386%	29,646	0.055%	89,347	0.166%	8,709	0.016%	31,459,235	58.574%
31															
32	Working Capital - Current & Accrued Assets	156,400	6.943%	51,089	2.268%	10,122	0.449%	1,206	0.054%	2,751	0.122%	267	0.012%	1,348,080	59.846%
33	Working Capital - Other Non-Current Assets	24,575	6.968%	8,026	2.275%	1,701	0.482%	189	0.054%	266	0.076%	32	0.009%	211,167	59.872%
34	Working Capital - Deferred Debits	137,378	6.812%	45,837	2.273%	9,428	0.468%	1,069	0.053%	2,029	0.101%	216	0.011%	1,213,567	60.180%
35	Working Capital - Assets	318,353	6.888%	104,952	2.271%	21,251	0.460%	2,463	0.053%	5,046	0.109%	515	0.011%	2,772,814	59.994%
36															
37	Working Capital - Other Non-Current Liabilities	(25,025)	6.739%	(8,310)	2.238%	(1,699)	0.458%	(194)	0.052%	(370)	0.100%	(39)	0.011%	(224,521)	60.465%
38	Working Capital - Current & Accrued Liabilities	(140,152)	6.727%	(45,670)	2.192%	(8,959)	0.430%	(1,081)	0.052%	(2,240)	0.108%	(243)	0.012%	(1,263,121)	60.624%
39	Working Capital - Deferred Credits	(24,309)	6.622%	(8,008)	2.182%	(1,621)	0.442%	(188)	0.051%	(360)	0.098%	(39)	0.010%	(223,645)	60.923%
40	Working Capital - Liabilities	(189,485)	6.715%	(61,989)	2.197%	(12,280)	0.435%	(1,464)	0.052%	(2,970)	0.105%	(321)	0.011%	(1,711,286)	60.642%
41															
42	Working Capital - Net	128,868	7.160%	42,963	2.387%	8,971	0.498%	1,000	0.056%	2,075	0.115%	193	0.011%	1,061,528	58.977%
43															
44	Total Rate Base	4,097,151	7.381%	1,263,557	2.276%	216,249	0.390%	30,646	0.055%	91,423	0.165%	8,903	0.016%	32,520,763	58.588%

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:
 X Projected Test Year Ended 12/31/22
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Witness: Tara B. DuBose

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) (15)													
		GSLD(T)-1		GSLD(T)-2		GSLD(T)-3		MET		OL-1		OS-2		RS(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Demand														
2	Plant In Service - Steam	88,768	7.997%	27,966	2.519%	6,598	0.594%	662	0.060%	0	0.000%	55	0.005%	631,551	56.893%
3	Plant In Service - Nuclear	594,290	7.997%	187,231	2.519%	44,172	0.594%	4,435	0.060%	0	0.000%	367	0.005%	4,228,135	56.893%
4	Plant In Service - Other Production	1,381,841	7.997%	435,349	2.519%	102,710	0.594%	10,311	0.060%	0	0.000%	852	0.005%	9,831,246	56.893%
5	Plant In Service - Transmission	708,862	7.997%	223,327	2.519%	52,688	0.594%	5,290	0.060%	0	0.000%	437	0.005%	5,043,269	56.893%
6	Plant In Service - Distribution	1,518,981	7.203%	421,300	1.998%	0	0.000%	9,978	0.047%	19,002	0.090%	4,600	0.022%	13,160,730	62.408%
7	Plant In Service - General	87,617	7.785%	26,583	2.362%	4,265	0.379%	636	0.056%	380	0.034%	131	0.012%	659,384	58.588%
8	Plant In Service - Intangible	61,735	7.785%	18,731	2.362%	3,005	0.379%	448	0.056%	268	0.034%	92	0.012%	464,607	58.588%
9	Electric Plant In Service	4,442,095	7.700%	1,340,486	2.323%	213,438	0.370%	31,759	0.055%	19,650	0.034%	6,534	0.011%	34,018,923	58.966%
10															
11	Accum Depreciation - Production	(448,258)	7.997%	(141,224)	2.519%	(33,318)	0.594%	(3,345)	0.060%	0	0.000%	(277)	0.005%	(3,189,175)	56.893%
12	Accum Depreciation - Transmission	(124,337)	7.997%	(39,172)	2.519%	(9,242)	0.594%	(928)	0.060%	0	0.000%	(77)	0.005%	(884,611)	56.893%
13	Accum Depreciation - Distribution	(304,026)	6.965%	(82,918)	1.899%	0	0.000%	(1,893)	0.043%	(3,786)	0.087%	(873)	0.020%	(2,766,136)	63.366%
14	Accum Depreciation - General Plant	(29,761)	7.785%	(9,030)	2.362%	(1,449)	0.379%	(216)	0.056%	(129)	0.034%	(45)	0.012%	(223,978)	58.588%
15	Accum Depreciation - Intangible	(25,433)	7.785%	(7,716)	2.362%	(1,238)	0.379%	(184)	0.056%	(110)	0.034%	(38)	0.012%	(191,401)	58.588%
16	Accum Depreciation & Amortization	(931,815)	7.616%	(280,060)	2.289%	(45,246)	0.370%	(6,566)	0.054%	(4,025)	0.033%	(1,309)	0.011%	(7,255,301)	59.301%
17															
18	Net Plant In Service	3,510,279	7.722%	1,060,426	2.333%	168,191	0.370%	25,193	0.055%	15,625	0.034%	5,226	0.011%	26,763,622	58.875%
19															
20	Plant Held For Future Use	26,333	7.959%	8,236	2.489%	1,741	0.526%	197	0.060%	37	0.011%	25	0.008%	189,630	57.311%
21															
22	CWIP - Production	43,983	7.997%	13,857	2.519%	3,269	0.594%	328	0.060%	0	0.000%	27	0.005%	312,919	56.893%
23	CWIP - Transmission	31,512	7.997%	9,928	2.519%	2,342	0.594%	235	0.060%	0	0.000%	19	0.005%	224,198	56.893%
24	CWIP - Distribution	21,596	7.203%	5,990	1.998%	0	0.000%	142	0.047%	270	0.090%	65	0.022%	187,114	62.408%
25	CWIP - General & Intangible	13,889	7.785%	4,214	2.362%	676	0.379%	101	0.056%	60	0.034%	21	0.012%	104,527	58.588%
26	Construction Work in Progress	110,981	7.803%	33,989	2.390%	6,287	0.442%	806	0.057%	330	0.023%	133	0.009%	828,758	58.268%
27															
28	Total Utility Plant	3,647,593	7.726%	1,102,650	2.336%	176,220	0.373%	26,196	0.055%	15,992	0.034%	5,384	0.011%	27,782,010	58.846%
29															
30	Working Capital - Current & Accrued Assets	99,055	7.768%	30,064	2.357%	4,939	0.387%	716	0.056%	409	0.032%	143	0.011%	747,615	58.625%
31	Working Capital - Other Non-Current Assets	16,912	7.880%	5,218	2.431%	1,011	0.471%	124	0.058%	41	0.019%	19	0.009%	124,140	57.843%
32	Working Capital - Deferred Debits	71,917	7.790%	21,837	2.365%	3,535	0.383%	522	0.057%	306	0.033%	106	0.012%	540,519	58.551%
33	Working Capital - Assets	187,884	7.786%	57,119	2.367%	9,485	0.393%	1,363	0.056%	756	0.031%	268	0.011%	1,412,273	58.527%
34															
35	Working Capital - Other Non-Current Liabilities	(13,795)	7.799%	(4,194)	2.371%	(688)	0.389%	(100)	0.057%	(57)	0.032%	(20)	0.011%	(103,465)	58.492%
36	Working Capital - Current & Accrued Liabilities	(90,913)	7.791%	(27,632)	2.368%	(4,519)	0.387%	(661)	0.057%	(378)	0.032%	(133)	0.011%	(682,981)	58.530%
37	Working Capital - Deferred Credits	(14,519)	7.811%	(4,423)	2.379%	(741)	0.398%	(106)	0.057%	(57)	0.031%	(21)	0.011%	(108,561)	58.406%
38	Working Capital - Liabilities	(119,227)	7.794%	(36,249)	2.370%	(5,948)	0.389%	(867)	0.057%	(492)	0.032%	(174)	0.011%	(895,007)	58.511%
39															
40	Working Capital - Net	68,658	7.772%	20,871	2.363%	3,537	0.400%	496	0.056%	264	0.030%	94	0.011%	517,266	58.555%
41															
42	Total Rate Base	3,716,251	7.727%	1,123,521	2.336%	179,757	0.374%	26,692	0.055%	16,256	0.034%	5,478	0.011%	28,299,276	58.841%
43															
44															

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:
 X Projected Test Year Ended 12/31/22
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Witness: Tara B. DuBose

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) (15)													
		GSLD(T)-1		GSLD(T)-2		GSLD(T)-3		MET		OL-1		OS-2		RS(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Energy														
2	Plant In Service - Steam	7,831	8.466%	2,876	3.109%	706	0.763%	63	0.068%	69	0.074%	7	0.008%	49,547	53.562%
3	Plant In Service - Nuclear	52,430	8.466%	19,255	3.109%	4,727	0.763%	423	0.068%	460	0.074%	49	0.008%	331,711	53.562%
4	Plant In Service - Other Production	121,910	8.466%	44,771	3.109%	10,992	0.763%	983	0.068%	1,070	0.074%	115	0.008%	771,294	53.562%
5	Plant In Service - Transmission	4,012	8.466%	1,474	3.109%	362	0.763%	32	0.068%	35	0.074%	4	0.008%	25,386	53.562%
6	Plant In Service - General	84,741	8.445%	31,120	3.101%	7,641	0.761%	683	0.068%	754	0.075%	80	0.008%	538,220	53.635%
7	Plant In Service - Intangible	59,709	8.445%	21,927	3.101%	5,384	0.761%	481	0.068%	531	0.075%	56	0.008%	379,234	53.635%
8	Electric Plant In Service	330,633	8.457%	121,422	3.106%	29,812	0.762%	2,665	0.068%	2,919	0.075%	311	0.008%	2,095,393	53.594%
9															
10	Accum Depreciation - Production	(39,546)	8.466%	(14,523)	3.109%	(3,566)	0.763%	(319)	0.068%	(347)	0.074%	(37)	0.008%	(250,202)	53.562%
11	Accum Depreciation - Transmission	(638)	8.466%	(234)	3.109%	(58)	0.763%	(5)	0.068%	(6)	0.074%	(1)	0.008%	(4,039)	53.562%
12	Accum Depreciation - General Plant	(28,785)	8.445%	(10,571)	3.101%	(2,595)	0.761%	(232)	0.068%	(256)	0.075%	(27)	0.008%	(182,822)	53.635%
13	Accum Depreciation - Intangible	(24,598)	8.445%	(9,033)	3.101%	(2,218)	0.761%	(198)	0.068%	(219)	0.075%	(23)	0.008%	(156,230)	53.635%
14	Accum Depreciation & Amortization	(93,567)	8.454%	(34,362)	3.105%	(8,437)	0.762%	(754)	0.068%	(828)	0.075%	(88)	0.008%	(593,292)	53.603%
15															
16	Net Plant In Service	237,066	8.458%	87,061	3.106%	21,375	0.763%	1,911	0.068%	2,092	0.075%	223	0.008%	1,502,101	53.590%
17															
18	Plant Held For Future Use	2,754	8.458%	1,011	3.106%	248	0.763%	22	0.068%	24	0.075%	3	0.008%	17,446	53.588%
19															
20	CWIP - Production	3,880	8.466%	1,425	3.109%	350	0.763%	31	0.068%	34	0.074%	4	0.008%	24,550	53.562%
21	CWIP - General & Intangible	13,433	8.445%	4,933	3.101%	1,211	0.761%	108	0.068%	119	0.075%	13	0.008%	85,320	53.635%
22	Construction Work in Progress	17,314	8.449%	6,358	3.103%	1,561	0.762%	140	0.068%	154	0.075%	16	0.008%	109,869	53.618%
23															
24	Net Nuclear Fuel	57,540	8.466%	21,131	3.109%	5,188	0.763%	464	0.068%	505	0.074%	54	0.008%	364,040	53.562%
25															
26	Total Utility Plant	314,672	8.459%	115,561	3.106%	28,373	0.763%	2,537	0.068%	2,775	0.075%	296	0.008%	1,993,456	53.586%
27															
28	Working Capital - Current & Accrued Assets	57,025	8.395%	20,940	3.083%	5,141	0.757%	460	0.068%	522	0.077%	54	0.008%	365,448	53.803%
29	Working Capital - Other Non-Current Assets	7,623	8.230%	2,799	3.022%	687	0.742%	61	0.066%	77	0.083%	7	0.008%	50,359	54.372%
30	Working Capital - Deferred Debits	65,177	8.408%	23,934	3.088%	5,876	0.758%	525	0.068%	592	0.076%	61	0.008%	416,711	53.759%
31	Working Capital - Assets	129,824	8.392%	47,673	3.082%	11,704	0.757%	1,046	0.068%	1,192	0.077%	122	0.008%	832,518	53.815%
32															
33	Working Capital - Other Non-Current Liabilities	(11,176)	8.341%	(4,104)	3.063%	(1,007)	0.752%	(90)	0.067%	(106)	0.079%	(10)	0.008%	(72,340)	53.991%
34	Working Capital - Current & Accrued Liabilities	(48,930)	8.218%	(17,963)	3.017%	(4,410)	0.741%	(394)	0.066%	(497)	0.083%	(46)	0.008%	(323,972)	54.413%
35	Working Capital - Deferred Credits	(9,734)	8.212%	(3,574)	3.015%	(877)	0.740%	(78)	0.066%	(99)	0.084%	(9)	0.008%	(64,524)	54.434%
36	Working Capital - Liabilities	(69,839)	8.237%	(25,640)	3.024%	(6,294)	0.742%	(563)	0.066%	(702)	0.083%	(66)	0.008%	(460,836)	54.350%
37															
38	Working Capital - Net	59,985	8.581%	22,033	3.152%	5,410	0.774%	484	0.069%	490	0.070%	56	0.008%	371,682	53.167%
39															
40	Total Rate Base	374,657	8.478%	137,594	3.114%	33,783	0.764%	3,020	0.068%	3,265	0.074%	352	0.008%	2,365,138	53.520%
41															
42															
43															
44															

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:
 X Projected Test Year Ended 12/31/22
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Witness: Tara B. DuBose

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) (15)													
		GSLD(T)-1		GSLD(T)-2		GSLD(T)-3		MET		OL-1		OS-2		RS(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Customer														
2	Plant In Service - Transmission	0	0.000%	0	0.000%	2,918	34.487%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
3	Plant In Service - Distribution	9,372	0.362%	3,688	0.143%	206	0.008%	1,389	0.054%	0	0.000%	3,815	0.147%	2,188,420	84.572%
4	Plant In Service - General	348	0.097%	81	0.023%	21	0.006%	27	0.007%	239	0.067%	60	0.017%	314,120	87.872%
5	Plant In Service - Intangible	245	0.097%	57	0.023%	14	0.006%	19	0.007%	168	0.067%	42	0.017%	221,331	87.872%
6	Electric Plant In Service	9,965	0.311%	3,826	0.119%	3,159	0.099%	1,434	0.045%	407	0.013%	3,917	0.122%	2,723,871	84.976%
7															
8	Accum Depreciation - Transmission	0	0.000%	0	0.000%	(515)	34.487%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
9	Accum Depreciation - Distribution	(3,826)	0.352%	(1,422)	0.131%	(99)	0.009%	(515)	0.047%	0	0.000%	(900)	0.083%	(916,037)	84.227%
10	Accum Depreciation - General Plant	(118)	0.097%	(28)	0.023%	(7)	0.006%	(9)	0.007%	(81)	0.067%	(20)	0.017%	(106,700)	87.872%
11	Accum Depreciation - Intangible	(101)	0.097%	(24)	0.023%	(6)	0.006%	(8)	0.007%	(69)	0.067%	(17)	0.017%	(91,180)	87.872%
12	Accum Depreciation & Amortization	(4,045)	0.308%	(1,474)	0.112%	(627)	0.048%	(532)	0.040%	(150)	0.011%	(938)	0.071%	(1,113,917)	84.756%
13															
14	Net Plant In Service	5,920	0.313%	2,353	0.124%	2,532	0.134%	902	0.048%	257	0.014%	2,979	0.157%	1,609,954	85.129%
15															
16	Plant Held For Future Use	4	0.096%	1	0.023%	12	0.280%	0	0.007%	3	0.066%	1	0.017%	3,609	87.172%
17															
18	CWIP - Transmission	0	0.000%	0	0.000%	139	34.487%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
19	CWIP - Distribution	39	0.167%	16	0.069%	0	0.000%	7	0.029%	0	0.000%	41	0.179%	20,410	88.186%
20	CWIP - General & Intangible	55	0.097%	13	0.023%	3	0.006%	4	0.007%	38	0.067%	9	0.017%	49,795	87.872%
21	Construction Work in Progress	94	0.117%	29	0.036%	142	0.177%	11	0.014%	38	0.047%	51	0.064%	70,205	87.522%
22															
23	Total Utility Plant	6,017	0.305%	2,383	0.121%	2,685	0.136%	913	0.046%	297	0.015%	3,030	0.153%	1,683,768	85.230%
24															
25	Working Capital - Current & Accrued Assets	320	0.119%	85	0.032%	42	0.016%	30	0.011%	178	0.066%	71	0.026%	235,017	87.504%
26	Working Capital - Other Non-Current Assets	41	0.097%	9	0.021%	3	0.006%	3	0.007%	30	0.073%	6	0.015%	36,668	87.794%
27	Working Capital - Deferred Debits	284	0.097%	66	0.022%	17	0.006%	22	0.007%	198	0.068%	48	0.016%	256,337	87.856%
28	Working Capital - Assets	645	0.107%	159	0.026%	62	0.010%	54	0.009%	407	0.068%	125	0.021%	528,023	87.695%
29															
30	Working Capital - Other Non-Current Liabilities	(54)	0.097%	(12)	0.022%	(3)	0.006%	(4)	0.007%	(39)	0.070%	(9)	0.016%	(48,717)	87.831%
31	Working Capital - Current & Accrued Liabilities	(309)	0.106%	(75)	0.026%	(31)	0.011%	(26)	0.009%	(206)	0.071%	(65)	0.022%	(256,168)	87.697%
32	Working Capital - Deferred Credits	(56)	0.097%	(12)	0.021%	(4)	0.006%	(4)	0.007%	(42)	0.073%	(9)	0.015%	(50,559)	87.794%
33	Working Capital - Liabilities	(419)	0.104%	(100)	0.025%	(38)	0.009%	(34)	0.008%	(287)	0.071%	(82)	0.020%	(355,443)	87.729%
34															
35	Working Capital - Net	225	0.114%	59	0.030%	24	0.012%	20	0.010%	120	0.061%	43	0.022%	172,580	87.624%
36															
37	Total Rate Base	6,243	0.287%	2,442	0.112%	2,709	0.125%	933	0.043%	418	0.019%	3,073	0.141%	1,856,348	85.447%
38															
39															
40															
41															
42															
43															
44															

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:
 X Projected Test Year Ended 12/31/22
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Witness: Tara B. DuBose

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) (15)													
		GSLD(T)-1		GSLD(T)-2		GSLD(T)-3		MET		OL-1		OS-2		RS(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Lighting														
2	Plant In Service - Distribution	0	0.000%	0	0.000%	0	0.000%	0	0.000%	109,456	12.245%	0	0.000%	0	0.000%
3	Plant In Service - General	0	0.000%	0	0.000%	0	0.000%	0	0.000%	1,176	3.602%	0	0.000%	0	0.000%
4	Plant In Service - Intangible	0	0.000%	0	0.000%	0	0.000%	0	0.000%	828	3.602%	0	0.000%	0	0.000%
5	Electric Plant In Service		0.000%		0.000%		0.000%		0.000%	111,460	11.739%		0.000%		0.000%
6															
7	Accum Depreciation - Distribution	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(42,192)	28.877%	0	0.000%	0	0.000%
8	Accum Depreciation - General Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(399)	3.602%	0	0.000%	0	0.000%
9	Accum Depreciation - Intangible	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(341)	3.602%	0	0.000%	0	0.000%
10	Accum Depreciation & Amortization	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(42,933)	25.759%	0	0.000%	0	0.000%
11															
12	Net Plant In Service	0	0.000%	0	0.000%	0	0.000%	0	0.000%	68,528	8.754%	0	0.000%	0	0.000%
13															
14	Plant Held For Future Use	0	0.000%	0	0.000%	0	0.000%	0	0.000%	14	3.602%	0	0.000%	0	0.000%
15															
16	CWIP - Distribution	0	0.000%	0	0.000%	0	0.000%	0	0.000%	1,556	12.245%	0	0.000%	0	0.000%
17	CWIP - General & Intangible	0	0.000%	0	0.000%	0	0.000%	0	0.000%	186	3.602%	0	0.000%	0	0.000%
18	Construction Work in Progress		0.000%		0.000%		0.000%		0.000%	1,743	9.744%		0.000%		0.000%
19															
20	Total Utility Plant		0.000%		0.000%		0.000%		0.000%	70,284	8.774%		0.000%		0.000%
21															
22	Working Capital - Current & Accrued Assets	0	0.000%	0	0.000%	0	0.000%	0	0.000%	1,641	5.558%	0	0.000%	0	0.000%
23	Working Capital - Other Non-Current Assets	0	0.000%	0	0.000%	0	0.000%	0	0.000%	118	3.183%	0	0.000%	0	0.000%
24	Working Capital - Deferred Debits	0	0.000%	0	0.000%	0	0.000%	0	0.000%	932	3.520%	0	0.000%	0	0.000%
25	Working Capital - Assets	0	0.000%	0	0.000%	0	0.000%	0	0.000%	2,691	4.507%	0	0.000%	0	0.000%
26															
27	Working Capital - Other Non-Current Liabilities	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(169)	3.386%	0	0.000%	0	0.000%
28	Working Capital - Current & Accrued Liabilities	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(1,159)	3.979%	0	0.000%	0	0.000%
29	Working Capital - Deferred Credits	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(162)	3.183%	0	0.000%	0	0.000%
30	Working Capital - Liabilities	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(1,490)	3.800%	0	0.000%	0	0.000%
31															
32	Working Capital - Net	0	0.000%	0	0.000%	0	0.000%	0	0.000%	1,201	5.860%	0	0.000%	0	0.000%
33															
34	Total Rate Base	0	0.000%	0	0.000%	0	0.000%	0	0.000%	71,484	8.701%	0	0.000%	0	0.000%

37 Note: Totals may not add due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:
 X Projected Test Year Ended 12/31/22
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Witness: Tara B. DuBose

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	SL-1		SL-1M		SL-2		SL-2M		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Total Retail												
2	Plant In Service - Steam	343	0.029%	26	0.002%	266	0.022%	15	0.001%	7	0.001%	652	0.054%
3	Plant In Service - Nuclear	2,299	0.029%	175	0.002%	1,779	0.022%	101	0.001%	44	0.001%	4,367	0.054%
4	Plant In Service - Other Production	5,346	0.029%	408	0.002%	4,136	0.022%	236	0.001%	103	0.001%	10,153	0.054%
5	Plant In Service - Transmission	176	0.002%	58	0.001%	1,908	0.021%	104	0.001%	250	0.003%	7,056	0.079%
6	Plant In Service - Distribution	879,363	3.579%	5,950	0.024%	5,687	0.023%	679	0.003%	10,830	0.044%	225	0.001%
7	Plant In Service - General	37,761	1.499%	369	0.015%	656	0.026%	84	0.003%	240	0.010%	930	0.037%
8	Plant In Service - Intangible	26,607	1.499%	260	0.015%	462	0.026%	59	0.003%	169	0.010%	655	0.037%
9	Electric Plant In Service	951,896	1.448%	7,246	0.011%	14,893	0.023%	1,278	0.002%	11,643	0.018%	24,038	0.037%
10													
11	Accum Depreciation - Production	(1,734)	0.029%	(132)	0.002%	(1,342)	0.022%	(77)	0.001%	(33)	0.001%	(3,294)	0.054%
12	Accum Depreciation - Transmission	(28)	0.002%	(10)	0.001%	(334)	0.021%	(18)	0.001%	(44)	0.003%	(1,240)	0.079%
13	Accum Depreciation - Distribution	(122,955)	2.196%	(1,234)	0.022%	(1,091)	0.019%	(199)	0.004%	(2,087)	0.037%	(108)	0.002%
14	Accum Depreciation - General Plant	(12,827)	1.499%	(125)	0.015%	(223)	0.026%	(28)	0.003%	(82)	0.010%	(316)	0.037%
15	Accum Depreciation - Intangible	(10,961)	1.499%	(107)	0.015%	(190)	0.026%	(24)	0.003%	(70)	0.010%	(270)	0.037%
16	Accum Depreciation & Amortization	(148,505)	1.002%	(1,608)	0.011%	(3,180)	0.021%	(346)	0.002%	(2,315)	0.016%	(5,227)	0.035%
17													
18	Net Plant In Service	803,390	1.577%	5,638	0.011%	11,713	0.023%	932	0.002%	9,328	0.018%	18,811	0.037%
19													
20	Plant Held For Future Use	673	0.183%	20	0.005%	83	0.023%	5	0.001%	27	0.007%	185	0.050%
21													
22	CWIP - Production	170	0.029%	13	0.002%	132	0.022%	8	0.001%	3	0.001%	323	0.054%
23	CWIP - Transmission	0	0.000%	2	0.001%	84	0.021%	5	0.001%	12	0.003%	319	0.081%
24	CWIP - Distribution	12,502	3.725%	84	0.025%	81	0.024%	9	0.003%	152	0.045%	0	0.000%
25	CWIP - General & Intangible	5,986	1.499%	58	0.015%	104	0.026%	13	0.003%	38	0.010%	147	0.037%
26	Construction Work in Progress	18,659	1.081%	157	0.009%	401	0.023%	34	0.002%	205	0.012%	790	0.046%
27													
28	Net Nuclear Fuel	2,523	0.371%	148	0.022%	210	0.031%	17	0.002%	8	0.001%	355	0.052%
29													
30	Total Utility Plant	825,245	1.537%	5,963	0.011%	12,407	0.023%	988	0.002%	9,568	0.018%	20,141	0.038%
31													
32	Working Capital - Current & Accrued Assets	32,974	1.464%	301	0.013%	570	0.025%	68	0.003%	253	0.011%	837	0.037%
33	Working Capital - Other Non-Current Assets	4,217	1.196%	37	0.011%	87	0.025%	10	0.003%	27	0.008%	142	0.040%
34	Working Capital - Deferred Debits	30,513	1.513%	290	0.014%	523	0.026%	68	0.003%	193	0.010%	740	0.037%
35	Working Capital - Assets	67,704	1.465%	628	0.014%	1,181	0.026%	146	0.003%	474	0.010%	1,719	0.037%
36													
37	Working Capital - Other Non-Current Liabilities	(5,707)	1.537%	(52)	0.014%	(96)	0.026%	(13)	0.003%	(36)	0.010%	(135)	0.036%
38	Working Capital - Current & Accrued Liabilities	(32,654)	1.567%	(272)	0.013%	(527)	0.025%	(68)	0.003%	(236)	0.011%	(740)	0.036%
39	Working Capital - Deferred Credits	(5,781)	1.575%	(49)	0.013%	(94)	0.026%	(13)	0.003%	(36)	0.010%	(131)	0.036%
40	Working Capital - Liabilities	(44,141)	1.564%	(373)	0.013%	(717)	0.025%	(93)	0.003%	(309)	0.011%	(1,005)	0.036%
41													
42	Working Capital - Net	23,563	1.309%	255	0.014%	464	0.026%	53	0.003%	165	0.009%	713	0.040%
43													
44	Total Rate Base	848,808	1.529%	6,218	0.011%	12,871	0.023%	1,041	0.002%	9,733	0.018%	20,854	0.038%

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:
 X Projected Test Year Ended 12/31/22
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Witness: Tara B. DuBose

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	SL-1		SL-1M		SL-2		SL-2M		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Demand												
2	Plant In Service - Steam	0	0.000%	6	0.001%	237	0.021%	13	0.001%	6	0.001%	604	0.054%
3	Plant In Service - Nuclear	0	0.000%	40	0.001%	1,587	0.021%	86	0.001%	37	0.001%	4,043	0.054%
4	Plant In Service - Other Production	0	0.000%	94	0.001%	3,691	0.021%	200	0.001%	87	0.001%	9,401	0.054%
5	Plant In Service - Transmission	0	0.000%	48	0.001%	1,893	0.021%	103	0.001%	44	0.001%	4,823	0.054%
6	Plant In Service - Distribution	95,592	0.453%	5,724	0.027%	5,058	0.024%	381	0.002%	10,549	0.050%	0	0.000%
7	Plant In Service - General	1,904	0.169%	118	0.011%	254	0.023%	16	0.001%	223	0.020%	390	0.035%
8	Plant In Service - Intangible	1,342	0.169%	83	0.011%	179	0.023%	11	0.001%	157	0.020%	275	0.035%
9	Electric Plant In Service	98,838	0.171%	6,114	0.011%	12,900	0.022%	810	0.001%	11,103	0.019%	19,537	0.034%
10													
11	Accum Depreciation - Production	0	0.000%	(30)	0.001%	(1,197)	0.021%	(65)	0.001%	(28)	0.001%	(3,050)	0.054%
12	Accum Depreciation - Transmission	0	0.000%	(8)	0.001%	(332)	0.021%	(18)	0.001%	(8)	0.001%	(846)	0.054%
13	Accum Depreciation - Distribution	(19,121)	0.438%	(1,141)	0.026%	(1,008)	0.023%	(76)	0.002%	(2,001)	0.046%	0	0.000%
14	Accum Depreciation - General Plant	(647)	0.169%	(40)	0.011%	(86)	0.023%	(5)	0.001%	(76)	0.020%	(133)	0.035%
15	Accum Depreciation - Intangible	(553)	0.169%	(34)	0.011%	(74)	0.023%	(5)	0.001%	(65)	0.020%	(113)	0.035%
16	Accum Depreciation & Amortization	(20,320)	0.166%	(1,255)	0.010%	(2,697)	0.022%	(169)	0.001%	(2,178)	0.018%	(4,142)	0.034%
17													
18	Net Plant In Service	78,517	0.173%	4,859	0.011%	10,203	0.022%	641	0.001%	8,925	0.020%	15,395	0.034%
19													
20	Plant Held For Future Use	183	0.055%	13	0.004%	72	0.022%	4	0.001%	25	0.008%	159	0.048%
21													
22	CWIP - Production	0	0.000%	3	0.001%	117	0.021%	6	0.001%	3	0.001%	299	0.054%
23	CWIP - Transmission	0	0.000%	2	0.001%	84	0.021%	5	0.001%	2	0.001%	214	0.054%
24	CWIP - Distribution	1,359	0.453%	81	0.027%	72	0.024%	5	0.002%	150	0.050%	0	0.000%
25	CWIP - General & Intangible	302	0.169%	19	0.011%	40	0.023%	3	0.001%	35	0.020%	62	0.035%
26	Construction Work in Progress	1,661	0.117%	105	0.007%	314	0.022%	19	0.001%	190	0.013%	576	0.040%
27													
28	Total Utility Plant	80,361	0.170%	4,977	0.011%	10,589	0.022%	664	0.001%	9,140	0.019%	16,130	0.034%
29													
30	Working Capital - Current & Accrued Assets	2,053	0.161%	128	0.010%	286	0.022%	18	0.001%	237	0.019%	452	0.035%
31	Working Capital - Other Non-Current Assets	208	0.097%	13	0.006%	47	0.022%	3	0.001%	25	0.012%	93	0.043%
32	Working Capital - Deferred Debits	1,534	0.166%	95	0.010%	208	0.023%	13	0.001%	180	0.019%	324	0.035%
33	Working Capital - Assets	3,794	0.157%	236	0.010%	542	0.022%	34	0.001%	442	0.018%	868	0.036%
34													
35	Working Capital - Other Non-Current Liabilities	(285)	0.161%	(18)	0.010%	(40)	0.023%	(2)	0.001%	(34)	0.019%	(63)	0.036%
36	Working Capital - Current & Accrued Liabilities	(1,896)	0.162%	(118)	0.010%	(263)	0.023%	(16)	0.001%	(223)	0.019%	(414)	0.035%
37	Working Capital - Deferred Credits	(287)	0.154%	(18)	0.010%	(42)	0.023%	(3)	0.001%	(34)	0.018%	(68)	0.036%
38	Working Capital - Liabilities	(2,468)	0.161%	(154)	0.010%	(345)	0.023%	(21)	0.001%	(290)	0.019%	(544)	0.036%
39													
40	Working Capital - Net	1,326	0.150%	83	0.009%	197	0.022%	12	0.001%	152	0.017%	324	0.037%
41													
42	Total Rate Base	81,687	0.170%	5,060	0.011%	10,786	0.022%	676	0.001%	9,292	0.019%	16,454	0.034%
43													
44													

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:
 X Projected Test Year Ended 12/31/22
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Witness: Tara B. DuBose

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	SL-1		SL-1M		SL-2		SL-2M		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Energy												
2	Plant In Service - Steam	343	0.371%	20	0.022%	29	0.031%	2	0.002%	1	0.001%	48	0.052%
3	Plant In Service - Nuclear	2,299	0.371%	135	0.022%	191	0.031%	15	0.002%	7	0.001%	323	0.052%
4	Plant In Service - Other Production	5,346	0.371%	314	0.022%	445	0.031%	35	0.002%	16	0.001%	752	0.052%
5	Plant In Service - Transmission	176	0.371%	10	0.022%	15	0.031%	1	0.002%	1	0.001%	25	0.052%
6	Plant In Service - General	3,720	0.371%	218	0.022%	310	0.031%	25	0.002%	11	0.001%	523	0.052%
7	Plant In Service - Intangible	2,621	0.371%	154	0.022%	218	0.031%	17	0.002%	8	0.001%	368	0.052%
8	Electric Plant In Service	14,506	0.371%	851	0.022%	1,207	0.031%	96	0.002%	44	0.001%	2,039	0.052%
9													
10	Accum Depreciation - Production	(1,734)	0.371%	(102)	0.022%	(144)	0.031%	(11)	0.002%	(5)	0.001%	(244)	0.052%
11	Accum Depreciation - Transmission	(28)	0.371%	(2)	0.022%	(2)	0.031%	(0)	0.002%	(0)	0.001%	(4)	0.052%
12	Accum Depreciation - General Plant	(1,264)	0.371%	(74)	0.022%	(105)	0.031%	(8)	0.002%	(4)	0.001%	(178)	0.052%
13	Accum Depreciation - Intangible	(1,080)	0.371%	(63)	0.022%	(90)	0.031%	(7)	0.002%	(3)	0.001%	(152)	0.052%
14	Accum Depreciation & Amortization	(4,106)	0.371%	(241)	0.022%	(342)	0.031%	(27)	0.002%	(13)	0.001%	(577)	0.052%
15													
16	Net Plant In Service	10,400	0.371%	610	0.022%	866	0.031%	69	0.002%	32	0.001%	1,462	0.052%
17													
18	Plant Held For Future Use	121	0.371%	7	0.022%	10	0.031%	1	0.002%	0	0.001%	17	0.052%
19													
20	CWIP - Production	170	0.371%	10	0.022%	14	0.031%	1	0.002%	1	0.001%	24	0.052%
21	CWIP - General & Intangible	590	0.371%	35	0.022%	49	0.031%	4	0.002%	2	0.001%	83	0.052%
22	Construction Work in Progress	760	0.371%	45	0.022%	63	0.031%	5	0.002%	2	0.001%	107	0.052%
23													
24	Net Nuclear Fuel	2,523	0.371%	148	0.022%	210	0.031%	17	0.002%	8	0.001%	355	0.052%
25													
26	Total Utility Plant	13,804	0.371%	810	0.022%	1,149	0.031%	91	0.002%	42	0.001%	1,940	0.052%
27													
28	Working Capital - Current & Accrued Assets	2,509	0.369%	147	0.022%	209	0.031%	17	0.002%	8	0.001%	352	0.052%
29	Working Capital - Other Non-Current Assets	338	0.365%	20	0.021%	28	0.030%	2	0.002%	1	0.001%	47	0.051%
30	Working Capital - Deferred Debits	2,866	0.370%	168	0.022%	238	0.031%	19	0.002%	9	0.001%	402	0.052%
31	Working Capital - Assets	5,714	0.369%	334	0.022%	475	0.031%	38	0.002%	17	0.001%	800	0.052%
32													
33	Working Capital - Other Non-Current Liabilities	(493)	0.368%	(29)	0.021%	(41)	0.031%	(3)	0.002%	(1)	0.001%	(69)	0.051%
34	Working Capital - Current & Accrued Liabilities	(2,173)	0.365%	(126)	0.021%	(180)	0.030%	(14)	0.002%	(7)	0.001%	(302)	0.051%
35	Working Capital - Deferred Credits	(432)	0.365%	(25)	0.021%	(36)	0.030%	(3)	0.002%	(1)	0.001%	(60)	0.051%
36	Working Capital - Liabilities	(3,099)	0.365%	(180)	0.021%	(257)	0.030%	(20)	0.002%	(9)	0.001%	(430)	0.051%
37													
38	Working Capital - Net	2,616	0.374%	154	0.022%	218	0.031%	17	0.002%	8	0.001%	370	0.053%
39													
40	Total Rate Base	16,419	0.372%	964	0.022%	1,367	0.031%	109	0.002%	50	0.001%	2,310	0.052%
41													
42													
43													
44													

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:
 X Projected Test Year Ended 12/31/22
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Witness: Tara B. DuBose

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	SL-1		SL-1M		SL-2		SL-2M		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Customer												
2	Plant In Service - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	205	2.417%	2,209	26.108%
3	Plant In Service - Distribution	0	0.000%	226	0.009%	0	0.000%	299	0.012%	282	0.011%	225	0.009%
4	Plant In Service - General	697	0.195%	32	0.009%	67	0.019%	43	0.012%	6	0.002%	17	0.005%
5	Plant In Service - Intangible	491	0.195%	23	0.009%	47	0.019%	30	0.012%	4	0.002%	12	0.005%
6	Electric Plant In Service	1,188	0.037%	281	0.009%	114	0.004%	372	0.012%	496	0.015%	2,462	0.077%
7													
8	Accum Depreciation - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(36)	2.417%	(390)	26.108%
9	Accum Depreciation - Distribution	0	0.000%	(92)	0.008%	0	0.000%	(123)	0.011%	(85)	0.008%	(108)	0.010%
10	Accum Depreciation - General Plant	(237)	0.195%	(11)	0.009%	(23)	0.019%	(15)	0.012%	(2)	0.002%	(6)	0.005%
11	Accum Depreciation - Intangible	(202)	0.195%	(9)	0.009%	(19)	0.019%	(13)	0.012%	(2)	0.002%	(5)	0.005%
12	Accum Depreciation & Amortization	(439)	0.033%	(113)	0.009%	(42)	0.003%	(150)	0.011%	(125)	0.010%	(509)	0.039%
13													
14	Net Plant In Service	749	0.040%	169	0.009%	72	0.004%	222	0.012%	371	0.020%	1,954	0.103%
15													
16	Plant Held For Future Use	8	0.193%	0	0.009%	1	0.019%	0	0.012%	1	0.021%	9	0.213%
17													
18	CWIP - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	10	2.417%	105	26.108%
19	CWIP - Distribution	0	0.000%	2	0.011%	0	0.000%	3	0.013%	2	0.010%	0	0.000%
20	CWIP - General & Intangible	110	0.195%	5	0.009%	11	0.019%	7	0.012%	1	0.002%	3	0.005%
21	Construction Work in Progress	110	0.138%	8	0.009%	11	0.013%	10	0.012%	13	0.016%	108	0.134%
22													
23	Total Utility Plant	867	0.044%	176	0.009%	83	0.004%	233	0.012%	385	0.019%	2,070	0.105%
24													
25	Working Capital - Current & Accrued Assets	550	0.205%	26	0.010%	53	0.020%	34	0.013%	8	0.003%	34	0.013%
26	Working Capital - Other Non-Current Assets	94	0.224%	4	0.010%	9	0.021%	5	0.013%	1	0.002%	2	0.005%
27	Working Capital - Deferred Debits	586	0.201%	27	0.009%	56	0.019%	36	0.012%	5	0.002%	14	0.005%
28	Working Capital - Assets	1,229	0.204%	57	0.009%	118	0.020%	75	0.012%	14	0.002%	50	0.008%
29													
30	Working Capital - Other Non-Current Liabilities	(117)	0.210%	(5)	0.009%	(11)	0.020%	(7)	0.012%	(1)	0.002%	(3)	0.005%
31	Working Capital - Current & Accrued Liabilities	(635)	0.218%	(29)	0.010%	(61)	0.021%	(37)	0.013%	(7)	0.002%	(25)	0.009%
32	Working Capital - Deferred Credits	(129)	0.224%	(6)	0.010%	(12)	0.021%	(7)	0.013%	(1)	0.002%	(3)	0.005%
33	Working Capital - Liabilities	(881)	0.217%	(40)	0.010%	(84)	0.021%	(51)	0.013%	(9)	0.002%	(31)	0.008%
34													
35	Working Capital - Net	348	0.177%	18	0.009%	33	0.017%	24	0.012%	5	0.003%	19	0.010%
36													
37	Total Rate Base	1,215	0.056%	194	0.009%	116	0.005%	256	0.012%	390	0.018%	2,090	0.096%
38													
39													
40													
41													
42													
43													
44													

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:
 X Projected Test Year Ended 12/31/22
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Witness: Tara B. DuBose

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13)											
		SL-1		SL-1M		SL-2		SL-2M		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Lighting												
2	Plant In Service - Distribution	783,771	87.684%	0	0.000%	629	0.070%	0	0.000%	0	0.000%	0	0.000%
3	Plant In Service - General	31,440	96.321%	0	0.000%	25	0.077%	0	0.000%	0	0.000%	0	0.000%
4	Plant In Service - Intangible	22,153	96.321%	0	0.000%	18	0.077%	0	0.000%	0	0.000%	0	0.000%
5	Electric Plant In Service	837,365	88.190%		0.000%	672	0.071%		0.000%		0.000%		0.000%
6													
7	Accum Depreciation - Distribution	(103,835)	71.066%	0	0.000%	(83)	0.057%	0	0.000%	0	0.000%	0	0.000%
8	Accum Depreciation - General Plant	(10,680)	96.321%	0	0.000%	(9)	0.077%	0	0.000%	0	0.000%	0	0.000%
9	Accum Depreciation - Intangible	(9,126)	96.321%	0	0.000%	(7)	0.077%	0	0.000%	0	0.000%	0	0.000%
10	Accum Depreciation & Amortization	(123,640)	74.182%	0	0.000%	(99)	0.060%	0	0.000%	0	0.000%	0	0.000%
11													
12	Net Plant In Service	713,724	91.173%	0	0.000%	573	0.073%	0	0.000%	0	0.000%	0	0.000%
13													
14	Plant Held For Future Use	361	96.321%	0	0.000%	0	0.077%	0	0.000%	0	0.000%	0	0.000%
15													
16	CWIP - Distribution	11,143	87.684%	0	0.000%	9	0.070%	0	0.000%	0	0.000%	0	0.000%
17	CWIP - General & Intangible	4,984	96.321%	0	0.000%	4	0.077%	0	0.000%	0	0.000%	0	0.000%
18	Construction Work in Progress	16,127	90.183%		0.000%	13	0.072%		0.000%		0.000%		0.000%
19													
20	Total Utility Plant	730,213	91.153%		0.000%	586	0.073%		0.000%		0.000%		0.000%
21													
22	Working Capital - Current & Accrued Assets	27,862	94.366%	0	0.000%	22	0.076%	0	0.000%	0	0.000%	0	0.000%
23	Working Capital - Other Non-Current Assets	3,577	96.739%	0	0.000%	3	0.078%	0	0.000%	0	0.000%	0	0.000%
24	Working Capital - Deferred Debits	25,527	96.403%	0	0.000%	20	0.077%	0	0.000%	0	0.000%	0	0.000%
25	Working Capital - Assets	56,966	95.416%	0	0.000%	46	0.077%	0	0.000%	0	0.000%	0	0.000%
26													
27	Working Capital - Other Non-Current Liabilities	(4,812)	96.536%	0	0.000%	(4)	0.077%	0	0.000%	0	0.000%	0	0.000%
28	Working Capital - Current & Accrued Liabilities	(27,949)	95.944%	0	0.000%	(22)	0.077%	0	0.000%	0	0.000%	0	0.000%
29	Working Capital - Deferred Credits	(4,932)	96.739%	0	0.000%	(4)	0.078%	0	0.000%	0	0.000%	0	0.000%
30	Working Capital - Liabilities	(37,693)	96.123%	0	0.000%	(30)	0.077%	0	0.000%	0	0.000%	0	0.000%
31													
32	Working Capital - Net	19,273	94.064%	0	0.000%	15	0.076%	0	0.000%	0	0.000%	0	0.000%
33													
34	Total Rate Base	749,486	91.226%	0	0.000%	602	0.073%	0	0.000%	0	0.000%	0	0.000%

Note: Totals may not add due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:
 X Projected Test Year Ended 12/31/22
 _ Prior Year Ended ___/___/___
 _ Historical Test Year Ended ___/___/___

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Witness: Tara B. DuBose

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL		CILC-1D		CILC-1G		CILC-1T		GS(T)-1		GSCU-1		GSD(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	Total Retail														
2	Plant In Service - Steam	1,202,568	100.000%	19,520	1.623%	915	0.076%	10,449	0.869%	90,664	7.539%	490	0.041%	262,521	21.830%
3	Plant In Service - Nuclear	8,051,007	100.000%	130,684	1.623%	6,123	0.076%	69,951	0.869%	606,979	7.539%	3,280	0.041%	1,757,538	21.830%
4	Plant In Service - Other Production	18,720,173	100.000%	303,866	1.623%	14,238	0.076%	162,650	0.869%	1,411,345	7.539%	7,627	0.041%	4,086,622	21.830%
5	Plant In Service - Transmission	8,920,296	100.000%	141,629	1.588%	6,668	0.075%	78,303	0.878%	676,556	7.584%	3,519	0.039%	1,935,973	21.703%
6	Plant In Service - Distribution	24,569,581	100.000%	268,554	1.093%	13,897	0.057%	608	0.002%	1,750,857	7.126%	11,736	0.048%	4,170,260	16.973%
7	Plant In Service - General	2,519,077	100.000%	37,448	1.487%	1,736	0.069%	18,033	0.716%	185,733	7.373%	1,624	0.064%	476,159	18.902%
8	Plant In Service - Intangible	1,774,960	100.000%	26,386	1.487%	1,223	0.069%	12,706	0.716%	130,869	7.373%	1,144	0.064%	335,505	18.902%
9	Electric Plant In Service	65,757,660	100.000%	928,086	1.411%	44,800	0.068%	352,700	0.536%	4,853,002	7.380%	29,420	0.045%	13,024,578	19.807%
10															
11	Accum Depreciation - Production	(6,133,308)	100.000%	(99,556)	1.623%	(4,665)	0.076%	(53,289)	0.869%	(462,400)	7.539%	(2,499)	0.041%	(1,338,904)	21.830%
12	Accum Depreciation - Transmission	(1,572,800)	100.000%	(24,968)	1.587%	(1,176)	0.075%	(13,807)	0.878%	(119,293)	7.585%	(620)	0.039%	(341,331)	21.702%
13	Accum Depreciation - Distribution	(5,644,413)	100.000%	(53,935)	0.956%	(2,904)	0.051%	(292)	0.005%	(417,078)	7.389%	(3,348)	0.059%	(879,072)	15.574%
14	Accum Depreciation - General Plant	(853,363)	100.000%	(12,686)	1.487%	(588)	0.069%	(6,109)	0.716%	(62,919)	7.373%	(550)	0.064%	(161,304)	18.902%
15	Accum Depreciation - Intangible	(731,217)	100.000%	(10,870)	1.487%	(504)	0.069%	(5,235)	0.716%	(53,913)	7.373%	(471)	0.064%	(138,215)	18.902%
16	Accum Depreciation & Amortization	(14,935,101)	100.000%	(202,014)	1.353%	(9,837)	0.066%	(78,732)	0.527%	(1,115,604)	7.470%	(7,489)	0.050%	(2,858,825)	19.142%
17															
18	Net Plant In Service	50,822,559	100.000%	726,072	1.429%	34,963	0.069%	273,968	0.539%	3,737,399	7.354%	21,931	0.043%	10,165,752	20.002%
19															
20	Plant Held For Future Use	367,949	100.000%	5,856	1.592%	275	0.075%	2,866	0.779%	27,604	7.502%	155	0.042%	78,849	21.429%
21															
22	CWIP - Production	595,844	100.000%	9,672	1.623%	453	0.076%	5,177	0.869%	44,922	7.539%	243	0.041%	130,073	21.830%
23	CWIP - Transmission	394,470	100.000%	6,253	1.585%	294	0.075%	3,465	0.878%	29,932	7.588%	155	0.039%	85,575	21.694%
24	CWIP - Distribution	335,675	100.000%	3,777	1.125%	193	0.058%	0	0.000%	23,457	6.988%	142	0.042%	58,030	17.288%
25	CWIP - General & Intangible	399,329	100.000%	5,936	1.487%	275	0.069%	2,859	0.716%	29,443	7.373%	257	0.064%	75,482	18.902%
26	Construction Work in Progress	1,725,318	100.000%	25,638	1.486%	1,216	0.070%	11,501	0.667%	127,754	7.405%	797	0.046%	349,159	20.237%
27															
28	Net Nuclear Fuel	679,666	100.000%	14,009	2.061%	625	0.092%	8,124	1.195%	46,642	6.863%	387	0.057%	157,696	23.202%
29															
30	Total Utility Plant	53,595,492	100.000%	771,575	1.440%	37,079	0.069%	296,460	0.553%	3,939,398	7.350%	23,271	0.043%	10,751,457	20.060%
31															
32	Working Capital - Current & Accrued Assets	2,252,587	100.000%	32,895	1.460%	1,541	0.068%	15,098	0.670%	166,716	7.401%	1,326	0.059%	430,093	19.093%
33	Working Capital - Other Non-Current Assets	352,697	100.000%	5,150	1.460%	241	0.068%	2,512	0.712%	26,395	7.484%	205	0.058%	67,718	19.200%
34	Working Capital - Deferred Debits	2,016,559	100.000%	29,681	1.472%	1,378	0.068%	14,232	0.706%	149,028	7.390%	1,298	0.064%	379,092	18.799%
35	Working Capital - Assets	4,621,843	100.000%	67,726	1.465%	3,160	0.068%	31,841	0.689%	342,139	7.403%	2,829	0.061%	876,903	18.973%
36															
37	Working Capital - Other Non-Current Liabilities	(371,323)	100.000%	(5,373)	1.447%	(250)	0.067%	(2,557)	0.689%	(27,549)	7.419%	(238)	0.064%	(69,159)	18.625%
38	Working Capital - Current & Accrued Liabilities	(2,083,514)	100.000%	(29,381)	1.410%	(1,377)	0.066%	(13,344)	0.640%	(155,208)	7.449%	(1,271)	0.061%	(386,980)	18.573%
39	Working Capital - Deferred Credits	(367,096)	100.000%	(5,166)	1.407%	(241)	0.066%	(2,427)	0.661%	(27,406)	7.466%	(235)	0.064%	(67,348)	18.346%
40	Working Capital - Liabilities	(2,821,933)	100.000%	(39,920)	1.415%	(1,868)	0.066%	(18,329)	0.650%	(210,163)	7.447%	(1,744)	0.062%	(523,487)	18.551%
41															
42	Working Capital - Net	1,799,909	100.000%	27,806	1.545%	1,291	0.072%	13,513	0.751%	131,976	7.332%	1,085	0.060%	353,416	19.635%
43															
44	Total Rate Base	55,395,402	100.000%	799,382	1.443%	38,370	0.069%	309,972	0.560%	4,071,374	7.350%	24,355	0.044%	11,104,873	20.047%

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:
 X Projected Test Year Ended 12/31/22
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Witness: Tara B. DuBose

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL		CILC-1D		CILC-1G		CILC-1T		GS(T)-1		GSCU-1		GSD(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Demand														
2	Plant In Service - Steam	1,110,062	100.000%	17,613	1.587%	830	0.075%	9,343	0.842%	84,315	7.596%	437	0.039%	241,058	21.716%
3	Plant In Service - Nuclear	7,431,698	100.000%	117,919	1.587%	5,554	0.075%	62,548	0.842%	564,479	7.596%	2,928	0.039%	1,613,846	21.716%
4	Plant In Service - Other Production	17,280,159	100.000%	274,185	1.587%	12,913	0.075%	145,437	0.842%	1,312,524	7.596%	6,807	0.039%	3,752,510	21.716%
5	Plant In Service - Transmission	8,864,441	100.000%	140,652	1.587%	6,624	0.075%	74,607	0.842%	673,303	7.596%	3,492	0.039%	1,924,977	21.716%
6	Plant In Service - Distribution	21,088,070	100.000%	264,558	1.255%	13,561	0.064%	0	0.000%	1,498,522	7.106%	7,292	0.035%	4,052,243	19.216%
7	Plant In Service - General	1,125,467	100.000%	16,726	1.486%	805	0.072%	6,039	0.537%	83,734	7.440%	428	0.038%	235,834	20.954%
8	Plant In Service - Intangible	793,012	100.000%	11,785	1.486%	567	0.072%	4,255	0.537%	59,000	7.440%	302	0.038%	166,170	20.954%
9	Electric Plant In Service	57,692,910	100.000%	843,440	1.462%	40,854	0.071%	302,229	0.524%	4,275,877	7.411%	21,686	0.038%	11,986,639	20.777%
10															
11	Accum Depreciation - Production	(5,661,515)	100.000%	(89,831)	1.587%	(4,231)	0.075%	(47,650)	0.842%	(430,023)	7.596%	(2,230)	0.039%	(1,229,438)	21.716%
12	Accum Depreciation - Transmission	(1,563,757)	100.000%	(24,812)	1.587%	(1,169)	0.075%	(13,161)	0.842%	(118,776)	7.596%	(616)	0.039%	(339,581)	21.716%
13	Accum Depreciation - Distribution	(4,410,718)	100.000%	(52,354)	1.187%	(2,750)	0.062%	0	0.000%	(310,105)	7.031%	(1,467)	0.033%	(825,576)	18.718%
14	Accum Depreciation - General Plant	(381,263)	100.000%	(5,666)	1.486%	(273)	0.072%	(2,046)	0.537%	(28,366)	7.440%	(145)	0.038%	(79,891)	20.954%
15	Accum Depreciation - Intangible	(326,691)	100.000%	(4,855)	1.486%	(234)	0.072%	(1,753)	0.537%	(24,306)	7.440%	(124)	0.038%	(68,456)	20.954%
16	Accum Depreciation & Amortization	(12,343,945)	100.000%	(177,519)	1.438%	(8,656)	0.070%	(64,610)	0.523%	(911,576)	7.385%	(4,583)	0.037%	(2,542,943)	20.601%
17															
18	Net Plant In Service	45,348,965	100.000%	665,920	1.468%	32,198	0.071%	237,619	0.524%	3,364,301	7.419%	17,103	0.038%	9,443,696	20.825%
19															
20	Plant Held For Future Use	330,877	100.000%	5,185	1.567%	245	0.074%	2,465	0.745%	24,989	7.552%	129	0.039%	71,209	21.521%
21															
22	CWIP - Production	550,010	100.000%	8,727	1.587%	411	0.075%	4,629	0.842%	41,776	7.596%	217	0.039%	119,439	21.716%
23	CWIP - Transmission	394,069	100.000%	6,253	1.587%	294	0.075%	3,317	0.842%	29,932	7.596%	155	0.039%	85,575	21.716%
24	CWIP - Distribution	299,822	100.000%	3,761	1.255%	193	0.064%	0	0.000%	21,305	7.106%	104	0.035%	57,613	19.216%
25	CWIP - General & Intangible	178,411	100.000%	2,651	1.486%	128	0.072%	957	0.537%	13,274	7.440%	68	0.038%	37,385	20.954%
26	Construction Work in Progress	1,422,312	100.000%	21,393	1.504%	1,026	0.072%	8,903	0.626%	106,287	7.473%	543	0.038%	300,011	21.093%
27															
28	Total Utility Plant	47,102,153	100.000%	692,498	1.470%	33,469	0.071%	248,987	0.529%	3,495,577	7.421%	17,775	0.038%	9,814,917	20.838%
29															
30	Working Capital - Current & Accrued Assets	1,275,253	100.000%	18,917	1.483%	911	0.071%	6,993	0.548%	94,861	7.439%	484	0.038%	266,972	20.935%
31	Working Capital - Other Non-Current Assets	214,613	100.000%	3,285	1.530%	157	0.073%	1,432	0.667%	16,113	7.508%	83	0.039%	45,689	21.289%
32	Working Capital - Deferred Debits	923,166	100.000%	13,740	1.488%	661	0.072%	5,005	0.542%	68,713	7.443%	351	0.038%	193,598	20.971%
33	Working Capital - Assets	2,413,033	100.000%	35,942	1.490%	1,729	0.072%	13,431	0.557%	179,687	7.447%	918	0.038%	506,260	20.980%
34															
35	Working Capital - Other Non-Current Liabilities	(176,887)	100.000%	(2,639)	1.492%	(127)	0.072%	(975)	0.551%	(13,175)	7.448%	(67)	0.038%	(37,142)	20.998%
36	Working Capital - Current & Accrued Liabilities	(1,166,840)	100.000%	(17,388)	1.490%	(836)	0.072%	(6,398)	0.548%	(86,874)	7.445%	(444)	0.038%	(244,802)	20.980%
37	Working Capital - Deferred Credits	(185,874)	100.000%	(2,783)	1.497%	(134)	0.072%	(1,049)	0.564%	(13,859)	7.456%	(71)	0.038%	(39,101)	21.037%
38	Working Capital - Liabilities	(1,529,601)	100.000%	(22,810)	1.491%	(1,096)	0.072%	(8,422)	0.551%	(113,909)	7.447%	(583)	0.038%	(321,046)	20.989%
39															
40	Working Capital - Net	883,431	100.000%	13,133	1.487%	632	0.072%	5,009	0.567%	65,778	7.446%	336	0.038%	185,214	20.965%
41															
42	Total Rate Base	47,985,585	100.000%	705,631	1.471%	34,101	0.071%	253,996	0.529%	3,561,355	7.422%	18,111	0.038%	10,000,131	20.840%
43															
44															

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:
 X Projected Test Year Ended 12/31/22
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Witness: Tara B. DuBose

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL		CILC-1D		CILC-1G		CILC-1T		GS(T)-1		GSCU-1		GSD(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	Energy														
2	Plant In Service - Steam	92,505	100.000%	1,907	2.061%	85	0.092%	1,106	1.195%	6,348	6.863%	53	0.057%	21,463	23.202%
3	Plant In Service - Nuclear	619,308	100.000%	12,765	2.061%	570	0.092%	7,403	1.195%	42,500	6.863%	353	0.057%	143,692	23.202%
4	Plant In Service - Other Production	1,440,013	100.000%	29,681	2.061%	1,324	0.092%	17,213	1.195%	98,821	6.863%	820	0.057%	334,112	23.202%
5	Plant In Service - Transmission	47,395	100.000%	977	2.061%	44	0.092%	567	1.195%	3,252	6.863%	27	0.057%	10,997	23.202%
6	Plant In Service - General	1,003,492	100.000%	20,631	2.056%	921	0.092%	11,964	1.192%	68,883	6.864%	570	0.057%	232,480	23.167%
7	Plant In Service - Intangible	707,068	100.000%	14,536	2.056%	649	0.092%	8,430	1.192%	48,535	6.864%	401	0.057%	163,807	23.167%
8	Electric Plant In Service	3,909,782	100.000%	80,496	2.059%	3,592	0.092%	46,682	1.194%	268,340	6.863%	2,223	0.057%	906,551	23.187%
9															
10	Accum Depreciation - Production	(471,793)	100.000%	(9,724)	2.061%	(434)	0.092%	(5,639)	1.195%	(32,377)	6.863%	(269)	0.057%	(109,465)	23.202%
11	Accum Depreciation - Transmission	(7,540)	100.000%	(155)	2.061%	(7)	0.092%	(90)	1.195%	(517)	6.863%	(4)	0.057%	(1,749)	23.202%
12	Accum Depreciation - General Plant	(339,943)	100.000%	(6,989)	2.056%	(312)	0.092%	(4,053)	1.192%	(23,335)	6.864%	(193)	0.057%	(78,755)	23.167%
13	Accum Depreciation - Intangible	(291,286)	100.000%	(5,988)	2.056%	(267)	0.092%	(3,473)	1.192%	(19,995)	6.864%	(165)	0.057%	(67,482)	23.167%
14	Accum Depreciation & Amortization	(1,110,562)	100.000%	(22,857)	2.058%	(1,020)	0.092%	(13,256)	1.194%	(76,224)	6.864%	(631)	0.057%	(257,452)	23.182%
15															
16	Net Plant In Service	2,799,220	100.000%	57,639	2.059%	2,572	0.092%	33,427	1.194%	192,116	6.863%	1,592	0.057%	649,098	23.189%
17															
18	Plant Held For Future Use	32,556	100.000%	670	2.059%	30	0.092%	389	1.194%	2,234	6.863%	19	0.057%	7,550	23.190%
19															
20	CWIP - Production	45,834	100.000%	945	2.061%	42	0.092%	548	1.195%	3,145	6.863%	26	0.057%	10,634	23.202%
21	CWIP - General & Intangible	159,075	100.000%	3,270	2.056%	146	0.092%	1,897	1.192%	10,919	6.864%	90	0.057%	36,853	23.167%
22	Construction Work in Progress	204,910	100.000%	4,215	2.057%	188	0.092%	2,444	1.193%	14,065	6.864%	116	0.057%	47,488	23.175%
23															
24	Net Nuclear Fuel	679,666	100.000%	14,009	2.061%	625	0.092%	8,124	1.195%	46,642	6.863%	387	0.057%	157,696	23.202%
25															
26	Total Utility Plant	3,716,352	100.000%	76,534	2.059%	3,415	0.092%	44,384	1.194%	255,058	6.863%	2,114	0.057%	861,832	23.190%
27															
28	Working Capital - Current & Accrued Assets	679,228	100.000%	13,882	2.044%	619	0.091%	8,050	1.185%	46,653	6.868%	383	0.056%	156,811	23.087%
29	Working Capital - Other Non-Current Assets	92,620	100.000%	1,855	2.003%	83	0.089%	1,076	1.161%	6,375	6.882%	51	0.055%	21,132	22.815%
30	Working Capital - Deferred Debits	775,144	100.000%	15,866	2.047%	708	0.091%	9,201	1.187%	53,232	6.867%	438	0.057%	179,118	23.108%
31	Working Capital - Assets	1,546,991	100.000%	31,603	2.043%	1,410	0.091%	18,328	1.185%	106,259	6.869%	873	0.056%	357,060	23.081%
32															
33	Working Capital - Other Non-Current Liabilities	(133,986)	100.000%	(2,720)	2.030%	(121)	0.091%	(1,578)	1.177%	(9,209)	6.873%	(75)	0.056%	(30,813)	22.997%
34	Working Capital - Current & Accrued Liabilities	(595,403)	100.000%	(11,907)	2.000%	(531)	0.089%	(6,905)	1.160%	(40,985)	6.884%	(329)	0.055%	(135,726)	22.796%
35	Working Capital - Deferred Credits	(118,536)	100.000%	(2,369)	1.998%	(106)	0.089%	(1,374)	1.159%	(8,160)	6.884%	(65)	0.055%	(27,009)	22.786%
36	Working Capital - Liabilities	(847,924)	100.000%	(16,996)	2.004%	(758)	0.089%	(9,856)	1.162%	(58,354)	6.882%	(469)	0.055%	(193,547)	22.826%
37															
38	Working Capital - Net	699,067	100.000%	14,607	2.090%	652	0.093%	8,471	1.212%	47,906	6.853%	403	0.058%	163,513	23.390%
39															
40	Total Rate Base	4,415,419	100.000%	91,141	2.064%	4,067	0.092%	52,856	1.197%	302,963	6.861%	2,517	0.057%	1,025,344	23.222%
41															
42															
43															
44															

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:
 X Projected Test Year Ended 12/31/22
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Witness: Tara B. DuBose

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) (15)													
		TOTAL		CILC-1D		CILC-1G		CILC-1T		GS(T)-1		GSCU-1		GSD(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Customer														
2	Plant In Service - Transmission	8,460	100.000%	0	0.000%	0	0.000%	3,129	36.987%	0	0.000%	0	0.000%	0	0.000%
3	Plant In Service - Distribution	2,587,654	100.000%	3,995	0.154%	336	0.013%	608	0.023%	252,334	9.751%	4,444	0.172%	118,016	4.561%
4	Plant In Service - General	357,476	100.000%	91	0.025%	11	0.003%	30	0.009%	33,117	9.264%	626	0.175%	7,844	2.194%
5	Plant In Service - Intangible	251,880	100.000%	64	0.025%	8	0.003%	21	0.009%	23,334	9.264%	441	0.175%	5,527	2.194%
6	Electric Plant In Service	3,205,471	100.000%	4,150	0.129%	354	0.011%	3,789	0.118%	308,785	9.633%	5,512	0.172%	131,388	4.099%
7															
8	Accum Depreciation - Transmission	(1,502)	100.000%	0	0.000%	0	0.000%	(556)	36.987%	0	0.000%	0	0.000%	0	0.000%
9	Accum Depreciation - Distribution	(1,087,585)	100.000%	(1,581)	0.145%	(154)	0.014%	(292)	0.027%	(106,972)	9.836%	(1,881)	0.173%	(53,496)	4.919%
10	Accum Depreciation - General Plant	(121,099)	100.000%	(31)	0.025%	(4)	0.003%	(10)	0.009%	(11,219)	9.264%	(212)	0.175%	(2,657)	2.194%
11	Accum Depreciation - Intangible	(103,765)	100.000%	(26)	0.025%	(3)	0.003%	(9)	0.009%	(9,613)	9.264%	(182)	0.175%	(2,277)	2.194%
12	Accum Depreciation & Amortization	(1,313,951)	100.000%	(1,638)	0.125%	(161)	0.012%	(867)	0.066%	(127,804)	9.727%	(2,275)	0.173%	(58,430)	4.447%
13															
14	Net Plant In Service	1,891,520	100.000%	2,513	0.133%	193	0.010%	2,922	0.154%	180,982	9.568%	3,237	0.171%	72,958	3.857%
15															
16	Plant Held For Future Use	4,140	100.000%	1	0.025%	0	0.003%	13	0.303%	380	9.190%	7	0.174%	90	2.177%
17															
18	CWIP - Transmission	402	100.000%	0	0.000%	0	0.000%	149	36.987%	0	0.000%	0	0.000%	0	0.000%
19	CWIP - Distribution	23,145	100.000%	16	0.068%	1	0.002%	0	0.000%	2,152	9.298%	38	0.166%	417	1.801%
20	CWIP - General & Intangible	56,668	100.000%	14	0.025%	2	0.003%	5	0.009%	5,250	9.264%	99	0.175%	1,244	2.194%
21	Construction Work in Progress	80,214	100.000%	30	0.038%	2	0.003%	154	0.191%	7,402	9.227%	138	0.172%	1,660	2.070%
22															
23	Total Utility Plant	1,975,874	100.000%	2,544	0.129%	195	0.010%	3,088	0.156%	188,764	9.553%	3,382	0.171%	74,708	3.781%
24															
25	Working Capital - Current & Accrued Assets	268,580	100.000%	96	0.036%	11	0.004%	54	0.020%	25,203	9.384%	458	0.171%	6,310	2.349%
26	Working Capital - Other Non-Current Assets	41,766	100.000%	10	0.025%	1	0.003%	4	0.009%	3,907	9.355%	71	0.171%	897	2.149%
27	Working Capital - Deferred Debits	291,770	100.000%	74	0.025%	9	0.003%	25	0.009%	27,083	9.282%	508	0.174%	6,376	2.185%
28	Working Capital - Assets	602,116	100.000%	181	0.030%	21	0.003%	83	0.014%	56,193	9.333%	1,038	0.172%	13,583	2.256%
29															
30	Working Capital - Other Non-Current Liabilities	(55,466)	100.000%	(14)	0.025%	(2)	0.003%	(5)	0.009%	(5,165)	9.312%	(96)	0.173%	(1,204)	2.170%
31	Working Capital - Current & Accrued Liabilities	(292,130)	100.000%	(86)	0.030%	(10)	0.003%	(41)	0.014%	(27,349)	9.362%	(498)	0.171%	(6,453)	2.209%
32	Working Capital - Deferred Credits	(57,588)	100.000%	(14)	0.025%	(2)	0.003%	(5)	0.009%	(5,387)	9.355%	(98)	0.171%	(1,237)	2.149%
33	Working Capital - Liabilities	(405,185)	100.000%	(115)	0.028%	(14)	0.003%	(51)	0.012%	(37,901)	9.354%	(692)	0.171%	(8,894)	2.195%
34															
35	Working Capital - Net	196,931	100.000%	66	0.034%	7	0.004%	32	0.016%	18,292	9.289%	346	0.176%	4,690	2.381%
36															
37	Total Rate Base	2,172,805	100.000%	2,610	0.120%	202	0.009%	3,120	0.144%	207,056	9.529%	3,727	0.172%	79,398	3.654%
38															
39															
40															
41															
42															
43															
44															

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:
 X Projected Test Year Ended 12/31/22
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Witness: Tara B. DuBose

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) (15)													
		TOTAL		CILC-1D		CILC-1G		CILC-1T		GS(T)-1		GSCU-1		GSD(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Lighting														
2	Plant In Service - Distribution	893,857	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
3	Plant In Service - General	32,641	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
4	Plant In Service - Intangible	22,999	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
5	Electric Plant In Service	949,497	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
6															
7	Accum Depreciation - Distribution	(146,110)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
8	Accum Depreciation - General Plant	(11,058)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
9	Accum Depreciation - Intangible	(9,475)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
10	Accum Depreciation & Amortization	(166,643)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
11															
12	Net Plant In Service	782,855	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
13															
14	Plant Held For Future Use	375	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
15															
16	CWIP - Distribution	12,708	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
17	CWIP - General & Intangible	5,174	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
18	Construction Work in Progress	17,883	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
19															
20	Total Utility Plant	801,112	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
21															
22	Working Capital - Current & Accrued Assets	29,526	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
23	Working Capital - Other Non-Current Assets	3,698	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
24	Working Capital - Deferred Debits	26,479	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
25	Working Capital - Assets	59,703	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
26															
27	Working Capital - Other Non-Current Liabilities	(4,984)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
28	Working Capital - Current & Accrued Liabilities	(29,140)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
29	Working Capital - Deferred Credits	(5,099)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
30	Working Capital - Liabilities	(39,223)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
31															
32	Working Capital - Net	20,480	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
33															
34	Total Rate Base	821,592	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%

Note: Totals may not add due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:
 X Projected Test Year Ended 12/31/22
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Witness: Tara B. DuBose

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) (15)													
		GSLD(T)-1		GSLD(T)-2		GSLD(T)-3		MET		OL-1		OS-2		RS(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Total Retail														
2	Plant In Service - Steam	96,600	8.033%	30,842	2.565%	7,304	0.607%	726	0.060%	69	0.006%	62	0.005%	681,098	56.637%
3	Plant In Service - Nuclear	646,720	8.033%	206,486	2.565%	48,900	0.607%	4,857	0.060%	460	0.006%	416	0.005%	4,559,847	56.637%
4	Plant In Service - Other Production	1,503,751	8.033%	480,120	2.565%	113,702	0.607%	11,294	0.060%	1,070	0.006%	967	0.005%	10,602,540	56.637%
5	Plant In Service - Transmission	712,874	7.992%	224,800	2.520%	55,968	0.627%	5,322	0.060%	35	0.000%	441	0.005%	5,068,655	56.822%
6	Plant In Service - Distribution	1,528,353	6.221%	424,987	1.730%	206	0.001%	11,366	0.046%	128,459	0.523%	8,415	0.034%	15,349,150	62.472%
7	Plant In Service - General	172,705	6.856%	57,784	2.294%	11,926	0.473%	1,345	0.053%	2,548	0.101%	270	0.011%	1,511,725	60.011%
8	Plant In Service - Intangible	121,689	6.856%	40,715	2.294%	8,403	0.473%	948	0.053%	1,795	0.101%	191	0.011%	1,065,172	60.011%
9	Electric Plant In Service	4,782,692	7.273%	1,465,735	2.229%	246,408	0.375%	35,858	0.055%	134,437	0.204%	10,762	0.016%	38,838,187	59.063%
10															
11	Accum Depreciation - Production	(492,675)	8.033%	(157,302)	2.565%	(37,252)	0.607%	(3,700)	0.060%	(351)	0.006%	(317)	0.005%	(3,473,720)	56.637%
12	Accum Depreciation - Transmission	(125,687)	7.991%	(39,631)	2.520%	(9,870)	0.628%	(938)	0.060%	(6)	0.000%	(78)	0.005%	(893,711)	56.823%
13	Accum Depreciation - Distribution	(310,034)	5.493%	(84,789)	1.502%	(99)	0.002%	(2,411)	0.043%	(46,004)	0.815%	(1,774)	0.031%	(3,714,845)	65.815%
14	Accum Depreciation - General Plant	(58,506)	6.856%	(19,575)	2.294%	(4,040)	0.473%	(456)	0.053%	(863)	0.101%	(92)	0.011%	(512,112)	60.011%
15	Accum Depreciation - Intangible	(50,131)	6.856%	(16,773)	2.294%	(3,462)	0.473%	(391)	0.053%	(740)	0.101%	(79)	0.011%	(438,811)	60.011%
16	Accum Depreciation & Amortization	(1,037,033)	6.944%	(318,070)	2.130%	(54,723)	0.366%	(7,896)	0.053%	(47,963)	0.321%	(2,339)	0.016%	(9,033,200)	60.483%
17															
18	Net Plant In Service	3,745,659	7.370%	1,147,665	2.258%	191,685	0.377%	27,962	0.055%	86,474	0.170%	8,423	0.017%	29,804,988	58.645%
19															
20	Plant Held For Future Use	29,091	7.906%	9,248	2.513%	2,001	0.544%	220	0.060%	77	0.021%	28	0.008%	210,685	57.259%
21															
22	CWIP - Production	47,863	8.033%	15,282	2.565%	3,619	0.607%	359	0.060%	34	0.006%	31	0.005%	337,468	56.637%
23	CWIP - Transmission	31,512	7.989%	9,928	2.517%	2,481	0.629%	235	0.060%	0	0.000%	19	0.005%	224,198	56.835%
24	CWIP - Distribution	21,635	6.445%	6,006	1.789%	0	0.000%	149	0.044%	1,826	0.544%	107	0.032%	207,524	61.823%
25	CWIP - General & Intangible	27,378	6.856%	9,160	2.294%	1,890	0.473%	213	0.053%	404	0.101%	43	0.011%	239,641	60.011%
26	Construction Work in Progress	128,388	7.441%	40,376	2.340%	7,990	0.463%	957	0.055%	2,264	0.131%	200	0.012%	1,008,833	58.472%
27															
28	Net Nuclear Fuel	57,540	8.466%	21,131	3.109%	5,188	0.763%	464	0.068%	505	0.074%	54	0.008%	364,040	53.562%
29															
30	Total Utility Plant	3,960,677	7.390%	1,218,420	2.273%	206,864	0.386%	29,603	0.055%	89,321	0.167%	8,705	0.016%	31,388,545	58.566%
31															
32	Working Capital - Current & Accrued Assets	156,400	6.943%	51,089	2.268%	10,122	0.449%	1,206	0.054%	2,751	0.122%	267	0.012%	1,348,080	59.846%
33	Working Capital - Other Non-Current Assets	24,575	6.968%	8,026	2.275%	1,701	0.482%	189	0.054%	266	0.076%	32	0.009%	211,167	59.872%
34	Working Capital - Deferred Debits	137,378	6.812%	45,837	2.273%	9,428	0.468%	1,069	0.053%	2,029	0.101%	216	0.011%	1,213,567	60.180%
35	Working Capital - Assets	318,353	6.888%	104,952	2.271%	21,251	0.460%	2,463	0.053%	5,046	0.109%	515	0.011%	2,772,814	59.994%
36															
37	Working Capital - Other Non-Current Liabilities	(25,025)	6.739%	(8,310)	2.238%	(1,699)	0.458%	(194)	0.052%	(370)	0.100%	(39)	0.011%	(224,521)	60.465%
38	Working Capital - Current & Accrued Liabilities	(140,155)	6.727%	(45,672)	2.192%	(8,959)	0.430%	(1,081)	0.052%	(2,241)	0.108%	(244)	0.012%	(1,263,095)	60.623%
39	Working Capital - Deferred Credits	(24,309)	6.622%	(8,008)	2.182%	(1,621)	0.442%	(188)	0.051%	(360)	0.098%	(39)	0.010%	(223,644)	60.923%
40	Working Capital - Liabilities	(189,489)	6.715%	(61,991)	2.197%	(12,280)	0.435%	(1,464)	0.052%	(2,971)	0.105%	(321)	0.011%	(1,711,260)	60.641%
41															
42	Working Capital - Net	128,864	7.159%	42,961	2.387%	8,971	0.498%	1,000	0.056%	2,075	0.115%	193	0.011%	1,061,554	58.978%
43															
44	Total Rate Base	4,089,542	7.382%	1,261,381	2.277%	215,836	0.390%	30,602	0.055%	91,395	0.165%	8,898	0.016%	32,450,099	58.579%

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:
 X Projected Test Year Ended 12/31/22
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Witness: Tara B. DuBose

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) (15)													
		GSLD(T)-1		GSLD(T)-2		GSLD(T)-3		MET		OL-1		OS-2		RS(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Demand														
2	Plant In Service - Steam	88,768	7.997%	27,966	2.519%	6,598	0.594%	662	0.060%	0	0.000%	55	0.005%	631,551	56.893%
3	Plant In Service - Nuclear	594,290	7.997%	187,231	2.519%	44,172	0.594%	4,435	0.060%	0	0.000%	367	0.005%	4,228,135	56.893%
4	Plant In Service - Other Production	1,381,841	7.997%	435,349	2.519%	102,710	0.594%	10,311	0.060%	0	0.000%	852	0.005%	9,831,246	56.893%
5	Plant In Service - Transmission	708,862	7.997%	223,327	2.519%	52,688	0.594%	5,290	0.060%	0	0.000%	437	0.005%	5,043,269	56.893%
6	Plant In Service - Distribution	1,518,981	7.203%	421,300	1.998%	0	0.000%	9,978	0.047%	19,002	0.090%	4,600	0.022%	13,160,730	62.408%
7	Plant In Service - General	87,617	7.785%	26,583	2.362%	4,265	0.379%	636	0.056%	380	0.034%	131	0.012%	659,384	58.588%
8	Plant In Service - Intangible	61,735	7.785%	18,731	2.362%	3,005	0.379%	448	0.056%	268	0.034%	92	0.012%	464,607	58.588%
9	Electric Plant In Service	4,442,095	7.700%	1,340,486	2.323%	213,438	0.370%	31,759	0.055%	19,650	0.034%	6,534	0.011%	34,018,923	58.966%
10															
11	Accum Depreciation - Production	(452,734)	7.997%	(142,634)	2.519%	(33,651)	0.594%	(3,378)	0.060%	0	0.000%	(279)	0.005%	(3,221,021)	56.893%
12	Accum Depreciation - Transmission	(125,049)	7.997%	(39,397)	2.519%	(9,295)	0.594%	(933)	0.060%	0	0.000%	(77)	0.005%	(889,673)	56.893%
13	Accum Depreciation - Distribution	(306,208)	6.942%	(83,366)	1.890%	0	0.000%	(1,896)	0.043%	(3,811)	0.086%	(874)	0.020%	(2,798,808)	63.455%
14	Accum Depreciation - General Plant	(29,681)	7.785%	(9,005)	2.362%	(1,445)	0.379%	(215)	0.056%	(129)	0.034%	(44)	0.012%	(223,373)	58.588%
15	Accum Depreciation - Intangible	(25,433)	7.785%	(7,716)	2.362%	(1,238)	0.379%	(184)	0.056%	(110)	0.034%	(38)	0.012%	(191,401)	58.588%
16	Accum Depreciation & Amortization	(939,104)	7.608%	(282,118)	2.285%	(45,628)	0.370%	(6,607)	0.054%	(4,050)	0.033%	(1,313)	0.011%	(7,324,275)	59.335%
17															
18	Net Plant In Service	3,502,990	7.725%	1,058,368	2.334%	167,810	0.370%	25,152	0.055%	15,599	0.034%	5,222	0.012%	26,694,649	58.865%
19															
20	Plant Held For Future Use	26,333	7.959%	8,236	2.489%	1,741	0.526%	197	0.060%	37	0.011%	25	0.008%	189,630	57.311%
21															
22	CWIP - Production	43,983	7.997%	13,857	2.519%	3,269	0.594%	328	0.060%	0	0.000%	27	0.005%	312,919	56.893%
23	CWIP - Transmission	31,512	7.997%	9,928	2.519%	2,342	0.594%	235	0.060%	0	0.000%	19	0.005%	224,198	56.893%
24	CWIP - Distribution	21,596	7.203%	5,990	1.998%	0	0.000%	142	0.047%	270	0.090%	65	0.022%	187,114	62.408%
25	CWIP - General & Intangible	13,889	7.785%	4,214	2.362%	676	0.379%	101	0.056%	60	0.034%	21	0.012%	104,527	58.588%
26	Construction Work in Progress	110,981	7.803%	33,989	2.390%	6,287	0.442%	806	0.057%	330	0.023%	133	0.009%	828,758	58.268%
27															
28	Total Utility Plant	3,640,304	7.729%	1,100,592	2.337%	175,838	0.373%	26,155	0.056%	15,966	0.034%	5,379	0.011%	27,713,037	58.836%
29															
30	Working Capital - Current & Accrued Assets	99,055	7.768%	30,064	2.357%	4,939	0.387%	716	0.056%	409	0.032%	143	0.011%	747,615	58.625%
31	Working Capital - Other Non-Current Assets	16,912	7.880%	5,218	2.431%	1,011	0.471%	124	0.058%	41	0.019%	19	0.009%	124,140	57.843%
32	Working Capital - Deferred Debits	71,917	7.790%	21,837	2.365%	3,535	0.383%	522	0.057%	306	0.033%	106	0.012%	540,519	58.551%
33	Working Capital - Assets	187,884	7.786%	57,119	2.367%	9,485	0.393%	1,363	0.056%	756	0.031%	268	0.011%	1,412,273	58.527%
34															
35	Working Capital - Other Non-Current Liabilities	(13,795)	7.799%	(4,194)	2.371%	(688)	0.389%	(100)	0.057%	(57)	0.032%	(20)	0.011%	(103,465)	58.492%
36	Working Capital - Current & Accrued Liabilities	(90,915)	7.792%	(27,633)	2.368%	(4,519)	0.387%	(661)	0.057%	(378)	0.032%	(133)	0.011%	(682,928)	58.528%
37	Working Capital - Deferred Credits	(14,519)	7.811%	(4,423)	2.379%	(741)	0.398%	(106)	0.057%	(57)	0.031%	(21)	0.011%	(108,561)	58.406%
38	Working Capital - Liabilities	(119,229)	7.795%	(36,250)	2.370%	(5,948)	0.389%	(867)	0.057%	(492)	0.032%	(174)	0.011%	(894,954)	58.509%
39															
40	Working Capital - Net	68,655	7.771%	20,869	2.362%	3,537	0.400%	496	0.056%	264	0.030%	94	0.011%	517,319	58.558%
41															
42	Total Rate Base	3,708,959	7.729%	1,121,461	2.337%	179,375	0.374%	26,651	0.056%	16,230	0.034%	5,473	0.011%	28,230,356	58.831%
43															
44															

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:
 X Projected Test Year Ended 12/31/22
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Witness: Tara B. DuBose

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) (15)													
		GSLD(T)-1		GSLD(T)-2		GSLD(T)-3		MET		OL-1		OS-2		RS(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Energy														
2	Plant In Service - Steam	7,831	8.466%	2,876	3.109%	706	0.763%	63	0.068%	69	0.074%	7	0.008%	49,547	53.562%
3	Plant In Service - Nuclear	52,430	8.466%	19,255	3.109%	4,727	0.763%	423	0.068%	460	0.074%	49	0.008%	331,711	53.562%
4	Plant In Service - Other Production	121,910	8.466%	44,771	3.109%	10,992	0.763%	983	0.068%	1,070	0.074%	115	0.008%	771,294	53.562%
5	Plant In Service - Transmission	4,012	8.466%	1,474	3.109%	362	0.763%	32	0.068%	35	0.074%	4	0.008%	25,386	53.562%
6	Plant In Service - General	84,741	8.445%	31,120	3.101%	7,641	0.761%	683	0.068%	754	0.075%	80	0.008%	538,220	53.635%
7	Plant In Service - Intangible	59,709	8.445%	21,927	3.101%	5,384	0.761%	481	0.068%	531	0.075%	56	0.008%	379,234	53.635%
8	Electric Plant In Service	330,633	8.457%	121,422	3.106%	29,812	0.762%	2,665	0.068%	2,919	0.075%	311	0.008%	2,095,393	53.594%
9															
10	Accum Depreciation - Production	(39,941)	8.466%	(14,668)	3.109%	(3,601)	0.763%	(322)	0.068%	(351)	0.074%	(38)	0.008%	(252,700)	53.562%
11	Accum Depreciation - Transmission	(638)	8.466%	(234)	3.109%	(58)	0.763%	(5)	0.068%	(6)	0.074%	(1)	0.008%	(4,039)	53.562%
12	Accum Depreciation - General Plant	(28,707)	8.445%	(10,542)	3.101%	(2,588)	0.761%	(231)	0.068%	(255)	0.075%	(27)	0.008%	(182,328)	53.635%
13	Accum Depreciation - Intangible	(24,598)	8.445%	(9,033)	3.101%	(2,218)	0.761%	(198)	0.068%	(219)	0.075%	(23)	0.008%	(156,230)	53.635%
14	Accum Depreciation & Amortization	(93,884)	8.454%	(34,478)	3.105%	(8,465)	0.762%	(757)	0.068%	(830)	0.075%	(88)	0.008%	(595,296)	53.603%
15															
16	Net Plant In Service	236,749	8.458%	86,944	3.106%	21,347	0.763%	1,908	0.068%	2,089	0.075%	222	0.008%	1,500,097	53.590%
17															
18	Plant Held For Future Use	2,754	8.458%	1,011	3.106%	248	0.763%	22	0.068%	24	0.075%	3	0.008%	17,446	53.588%
19															
20	CWIP - Production	3,880	8.466%	1,425	3.109%	350	0.763%	31	0.068%	34	0.074%	4	0.008%	24,550	53.562%
21	CWIP - General & Intangible	13,433	8.445%	4,933	3.101%	1,211	0.761%	108	0.068%	119	0.075%	13	0.008%	85,320	53.635%
22	Construction Work in Progress	17,314	8.449%	6,358	3.103%	1,561	0.762%	140	0.068%	154	0.075%	16	0.008%	109,869	53.618%
23															
24	Net Nuclear Fuel	57,540	8.466%	21,131	3.109%	5,188	0.763%	464	0.068%	505	0.074%	54	0.008%	364,040	53.562%
25															
26	Total Utility Plant	314,355	8.459%	115,445	3.106%	28,344	0.763%	2,534	0.068%	2,772	0.075%	295	0.008%	1,991,452	53.586%
27															
28	Working Capital - Current & Accrued Assets	57,025	8.395%	20,940	3.083%	5,141	0.757%	460	0.068%	522	0.077%	54	0.008%	365,448	53.803%
29	Working Capital - Other Non-Current Assets	7,623	8.230%	2,799	3.022%	687	0.742%	61	0.066%	77	0.083%	7	0.008%	50,359	54.372%
30	Working Capital - Deferred Debits	65,177	8.408%	23,934	3.088%	5,876	0.758%	525	0.068%	592	0.076%	61	0.008%	416,711	53.759%
31	Working Capital - Assets	129,824	8.392%	47,673	3.082%	11,704	0.757%	1,046	0.068%	1,192	0.077%	122	0.008%	832,518	53.815%
32															
33	Working Capital - Other Non-Current Liabilities	(11,176)	8.341%	(4,104)	3.063%	(1,007)	0.752%	(90)	0.067%	(106)	0.079%	(10)	0.008%	(72,340)	53.991%
34	Working Capital - Current & Accrued Liabilities	(48,931)	8.218%	(17,964)	3.017%	(4,410)	0.741%	(394)	0.066%	(497)	0.083%	(46)	0.008%	(323,979)	54.413%
35	Working Capital - Deferred Credits	(9,734)	8.212%	(3,574)	3.015%	(877)	0.740%	(78)	0.066%	(99)	0.084%	(9)	0.008%	(64,524)	54.434%
36	Working Capital - Liabilities	(69,840)	8.237%	(25,641)	3.024%	(6,294)	0.742%	(563)	0.066%	(702)	0.083%	(66)	0.008%	(460,843)	54.350%
37															
38	Working Capital - Net	59,984	8.581%	22,032	3.152%	5,410	0.774%	484	0.069%	490	0.070%	56	0.008%	371,675	53.167%
39															
40	Total Rate Base	374,339	8.478%	137,477	3.114%	33,754	0.764%	3,018	0.068%	3,262	0.074%	352	0.008%	2,363,127	53.520%
41															
42															
43															
44															

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:
 X Projected Test Year Ended 12/31/22
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Witness: Tara B. DuBose

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) (15)													
		GSLD(T)-1		GSLD(T)-2		GSLD(T)-3		MET		OL-1		OS-2		RS(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Customer														
2	Plant In Service - Transmission	0	0.000%	0	0.000%	2,918	34.487%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
3	Plant In Service - Distribution	9,372	0.362%	3,688	0.143%	206	0.008%	1,389	0.054%	0	0.000%	3,815	0.147%	2,188,420	84.572%
4	Plant In Service - General	348	0.097%	81	0.023%	21	0.006%	27	0.007%	239	0.067%	60	0.017%	314,120	87.872%
5	Plant In Service - Intangible	245	0.097%	57	0.023%	14	0.006%	19	0.007%	168	0.067%	42	0.017%	221,331	87.872%
6	Electric Plant In Service	9,965	0.311%	3,826	0.119%	3,159	0.099%	1,434	0.045%	407	0.013%	3,917	0.122%	2,723,871	84.976%
7															
8	Accum Depreciation - Transmission	0	0.000%	0	0.000%	(518)	34.487%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
9	Accum Depreciation - Distribution	(3,826)	0.352%	(1,422)	0.131%	(99)	0.009%	(515)	0.047%	0	0.000%	(900)	0.083%	(916,037)	84.227%
10	Accum Depreciation - General Plant	(118)	0.097%	(28)	0.023%	(7)	0.006%	(9)	0.007%	(81)	0.067%	(20)	0.017%	(106,411)	87.872%
11	Accum Depreciation - Intangible	(101)	0.097%	(24)	0.023%	(6)	0.006%	(8)	0.007%	(69)	0.067%	(17)	0.017%	(91,180)	87.872%
12	Accum Depreciation & Amortization	(4,045)	0.308%	(1,473)	0.112%	(630)	0.048%	(532)	0.040%	(150)	0.011%	(938)	0.071%	(1,113,629)	84.754%
13															
14	Net Plant In Service	5,920	0.313%	2,353	0.124%	2,529	0.134%	902	0.048%	257	0.014%	2,979	0.157%	1,610,242	85.130%
15															
16	Plant Held For Future Use	4	0.096%	1	0.023%	12	0.280%	0	0.007%	3	0.066%	1	0.017%	3,609	87.172%
17															
18	CWIP - Transmission	0	0.000%	0	0.000%	139	34.487%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
19	CWIP - Distribution	39	0.167%	16	0.069%	0	0.000%	7	0.029%	0	0.000%	41	0.179%	20,410	88.186%
20	CWIP - General & Intangible	55	0.097%	13	0.023%	3	0.006%	4	0.007%	38	0.067%	9	0.017%	49,795	87.872%
21	Construction Work in Progress	94	0.117%	29	0.036%	142	0.177%	11	0.014%	38	0.047%	51	0.064%	70,205	87.522%
22															
23	Total Utility Plant	6,018	0.305%	2,383	0.121%	2,682	0.136%	913	0.046%	298	0.015%	3,030	0.153%	1,684,057	85.231%
24															
25	Working Capital - Current & Accrued Assets	320	0.119%	85	0.032%	42	0.016%	30	0.011%	178	0.066%	71	0.026%	235,017	87.504%
26	Working Capital - Other Non-Current Assets	41	0.097%	9	0.021%	3	0.006%	3	0.007%	30	0.073%	6	0.015%	36,668	87.794%
27	Working Capital - Deferred Debits	284	0.097%	66	0.022%	17	0.006%	22	0.007%	198	0.068%	48	0.016%	256,337	87.856%
28	Working Capital - Assets	645	0.107%	159	0.026%	62	0.010%	54	0.009%	407	0.068%	125	0.021%	528,023	87.695%
29															
30	Working Capital - Other Non-Current Liabilities	(54)	0.097%	(12)	0.022%	(3)	0.006%	(4)	0.007%	(39)	0.070%	(9)	0.016%	(48,717)	87.831%
31	Working Capital - Current & Accrued Liabilities	(310)	0.106%	(75)	0.026%	(31)	0.011%	(26)	0.009%	(206)	0.071%	(65)	0.022%	(256,188)	87.696%
32	Working Capital - Deferred Credits	(56)	0.097%	(12)	0.021%	(4)	0.006%	(4)	0.007%	(42)	0.073%	(9)	0.015%	(50,559)	87.794%
33	Working Capital - Liabilities	(419)	0.104%	(100)	0.025%	(38)	0.009%	(34)	0.008%	(287)	0.071%	(82)	0.020%	(355,463)	87.729%
34															
35	Working Capital - Net	225	0.114%	59	0.030%	24	0.012%	20	0.010%	120	0.061%	43	0.022%	172,560	87.624%
36															
37	Total Rate Base	6,243	0.287%	2,442	0.112%	2,706	0.125%	933	0.043%	418	0.019%	3,073	0.141%	1,856,616	85.448%
38															
39															
40															
41															
42															
43															
44															

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:
 X Projected Test Year Ended 12/31/22
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Witness: Tara B. DuBose

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) (15)													
		GSLD(T)-1		GSLD(T)-2		GSLD(T)-3		MET		OL-1		OS-2		RS(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Lighting														
2	Plant In Service - Distribution	0	0.000%	0	0.000%	0	0.000%	0	0.000%	109,456	12.245%	0	0.000%	0	0.000%
3	Plant In Service - General	0	0.000%	0	0.000%	0	0.000%	0	0.000%	1,176	3.602%	0	0.000%	0	0.000%
4	Plant In Service - Intangible	0	0.000%	0	0.000%	0	0.000%	0	0.000%	828	3.602%	0	0.000%	0	0.000%
5	Electric Plant In Service		0.000%		0.000%		0.000%		0.000%	111,460	11.739%		0.000%		0.000%
6															
7	Accum Depreciation - Distribution	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(42,192)	28.877%	0	0.000%	0	0.000%
8	Accum Depreciation - General Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(398)	3.602%	0	0.000%	0	0.000%
9	Accum Depreciation - Intangible	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(341)	3.602%	0	0.000%	0	0.000%
10	Accum Depreciation & Amortization	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(42,932)	25.763%	0	0.000%	0	0.000%
11															
12	Net Plant In Service	0	0.000%	0	0.000%	0	0.000%	0	0.000%	68,529	8.754%	0	0.000%	0	0.000%
13															
14	Plant Held For Future Use	0	0.000%	0	0.000%	0	0.000%	0	0.000%	14	3.602%	0	0.000%	0	0.000%
15															
16	CWIP - Distribution	0	0.000%	0	0.000%	0	0.000%	0	0.000%	1,556	12.245%	0	0.000%	0	0.000%
17	CWIP - General & Intangible	0	0.000%	0	0.000%	0	0.000%	0	0.000%	186	3.602%	0	0.000%	0	0.000%
18	Construction Work in Progress		0.000%		0.000%		0.000%		0.000%	1,743	9.744%		0.000%		0.000%
19															
20	Total Utility Plant		0.000%		0.000%		0.000%		0.000%	70,285	8.773%		0.000%		0.000%
21															
22	Working Capital - Current & Accrued Assets	0	0.000%	0	0.000%	0	0.000%	0	0.000%	1,641	5.558%	0	0.000%	0	0.000%
23	Working Capital - Other Non-Current Assets	0	0.000%	0	0.000%	0	0.000%	0	0.000%	118	3.183%	0	0.000%	0	0.000%
24	Working Capital - Deferred Debits	0	0.000%	0	0.000%	0	0.000%	0	0.000%	932	3.520%	0	0.000%	0	0.000%
25	Working Capital - Assets	0	0.000%	0	0.000%	0	0.000%	0	0.000%	2,691	4.507%	0	0.000%	0	0.000%
26															
27	Working Capital - Other Non-Current Liabilities	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(169)	3.386%	0	0.000%	0	0.000%
28	Working Capital - Current & Accrued Liabilities	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(1,160)	3.980%	0	0.000%	0	0.000%
29	Working Capital - Deferred Credits	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(162)	3.183%	0	0.000%	0	0.000%
30	Working Capital - Liabilities	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(1,491)	3.801%	0	0.000%	0	0.000%
31															
32	Working Capital - Net	0	0.000%	0	0.000%	0	0.000%	0	0.000%	1,200	5.859%	0	0.000%	0	0.000%
33															
34	Total Rate Base	0	0.000%	0	0.000%	0	0.000%	0	0.000%	71,485	8.701%	0	0.000%	0	0.000%

37 Note: Totals may not add due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:
 X Projected Test Year Ended 12/31/22
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Witness: Tara B. DuBose

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	SL-1		SL-1M		SL-2		SL-2M		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Total Retail												
2	Plant In Service - Steam	343	0.029%	26	0.002%	266	0.022%	15	0.001%	7	0.001%	652	0.054%
3	Plant In Service - Nuclear	2,299	0.029%	175	0.002%	1,779	0.022%	101	0.001%	44	0.001%	4,367	0.054%
4	Plant In Service - Other Production	5,346	0.029%	408	0.002%	4,136	0.022%	236	0.001%	103	0.001%	10,153	0.054%
5	Plant In Service - Transmission	176	0.002%	58	0.001%	1,908	0.021%	104	0.001%	250	0.003%	7,056	0.079%
6	Plant In Service - Distribution	879,363	3.579%	5,950	0.024%	5,687	0.023%	679	0.003%	10,830	0.044%	225	0.001%
7	Plant In Service - General	37,761	1.499%	369	0.015%	656	0.026%	84	0.003%	240	0.010%	930	0.037%
8	Plant In Service - Intangible	26,607	1.499%	260	0.015%	462	0.026%	59	0.003%	169	0.010%	655	0.037%
9	Electric Plant In Service	951,896	1.448%	7,246	0.011%	14,893	0.023%	1,278	0.002%	11,643	0.018%	24,038	0.037%
10													
11	Accum Depreciation - Production	(1,751)	0.029%	(134)	0.002%	(1,355)	0.022%	(77)	0.001%	(34)	0.001%	(3,327)	0.054%
12	Accum Depreciation - Transmission	(28)	0.002%	(10)	0.001%	(336)	0.021%	(18)	0.001%	(44)	0.003%	(1,247)	0.079%
13	Accum Depreciation - Distribution	(123,092)	2.181%	(1,241)	0.022%	(1,098)	0.019%	(199)	0.004%	(2,090)	0.037%	(108)	0.002%
14	Accum Depreciation - General Plant	(12,792)	1.499%	(125)	0.015%	(222)	0.026%	(28)	0.003%	(81)	0.010%	(315)	0.037%
15	Accum Depreciation - Intangible	(10,961)	1.499%	(107)	0.015%	(190)	0.026%	(24)	0.003%	(70)	0.010%	(270)	0.037%
16	Accum Depreciation & Amortization	(148,624)	0.995%	(1,617)	0.011%	(3,202)	0.021%	(348)	0.002%	(2,319)	0.016%	(5,266)	0.035%
17													
18	Net Plant In Service	803,271	1.581%	5,629	0.011%	11,691	0.023%	931	0.002%	9,325	0.018%	18,772	0.037%
19													
20	Plant Held For Future Use	673	0.183%	20	0.005%	83	0.023%	5	0.001%	27	0.007%	185	0.050%
21													
22	CWIP - Production	170	0.029%	13	0.002%	132	0.022%	8	0.001%	3	0.001%	323	0.054%
23	CWIP - Transmission	0	0.000%	2	0.001%	84	0.021%	5	0.001%	12	0.003%	319	0.081%
24	CWIP - Distribution	12,502	3.725%	84	0.025%	81	0.024%	9	0.003%	152	0.045%	0	0.000%
25	CWIP - General & Intangible	5,986	1.499%	58	0.015%	104	0.026%	13	0.003%	38	0.010%	147	0.037%
26	Construction Work in Progress	18,659	1.081%	157	0.009%	401	0.023%	34	0.002%	205	0.012%	790	0.046%
27													
28	Net Nuclear Fuel	2,523	0.371%	148	0.022%	210	0.031%	17	0.002%	8	0.001%	355	0.052%
29													
30	Total Utility Plant	825,126	1.540%	5,955	0.011%	12,385	0.023%	987	0.002%	9,564	0.018%	20,102	0.038%
31													
32	Working Capital - Current & Accrued Assets	32,974	1.464%	301	0.013%	570	0.025%	68	0.003%	253	0.011%	837	0.037%
33	Working Capital - Other Non-Current Assets	4,217	1.196%	37	0.011%	87	0.025%	10	0.003%	27	0.008%	142	0.040%
34	Working Capital - Deferred Debits	30,513	1.513%	290	0.014%	523	0.026%	68	0.003%	193	0.010%	740	0.037%
35	Working Capital - Assets	67,704	1.465%	628	0.014%	1,181	0.026%	146	0.003%	474	0.010%	1,719	0.037%
36													
37	Working Capital - Other Non-Current Liabilities	(5,707)	1.537%	(52)	0.014%	(96)	0.026%	(13)	0.003%	(36)	0.010%	(135)	0.036%
38	Working Capital - Current & Accrued Liabilities	(32,662)	1.568%	(272)	0.013%	(527)	0.025%	(68)	0.003%	(237)	0.011%	(740)	0.036%
39	Working Capital - Deferred Credits	(5,781)	1.575%	(49)	0.013%	(94)	0.026%	(13)	0.003%	(36)	0.010%	(131)	0.036%
40	Working Capital - Liabilities	(44,150)	1.565%	(373)	0.013%	(717)	0.025%	(93)	0.003%	(309)	0.011%	(1,005)	0.036%
41													
42	Working Capital - Net	23,554	1.309%	255	0.014%	464	0.026%	53	0.003%	165	0.009%	713	0.040%
43													
44	Total Rate Base	848,680	1.532%	6,209	0.011%	12,850	0.023%	1,040	0.002%	9,729	0.018%	20,815	0.038%

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:
 X Projected Test Year Ended 12/31/22
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Witness: Tara B. DuBose

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13)											
		SL-1		SL-1M		SL-2		SL-2M		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Demand												
2	Plant In Service - Steam	0	0.000%	6	0.001%	237	0.021%	13	0.001%	6	0.001%	604	0.054%
3	Plant In Service - Nuclear	0	0.000%	40	0.001%	1,587	0.021%	86	0.001%	37	0.001%	4,043	0.054%
4	Plant In Service - Other Production	0	0.000%	94	0.001%	3,691	0.021%	200	0.001%	87	0.001%	9,401	0.054%
5	Plant In Service - Transmission	0	0.000%	48	0.001%	1,893	0.021%	103	0.001%	44	0.001%	4,823	0.054%
6	Plant In Service - Distribution	95,592	0.453%	5,724	0.027%	5,058	0.024%	381	0.002%	10,549	0.050%	0	0.000%
7	Plant In Service - General	1,904	0.169%	118	0.011%	254	0.023%	16	0.001%	223	0.020%	390	0.035%
8	Plant In Service - Intangible	1,342	0.169%	83	0.011%	179	0.023%	11	0.001%	157	0.020%	275	0.035%
9	Electric Plant In Service	98,838	0.171%	6,114	0.011%	12,900	0.022%	810	0.001%	11,103	0.019%	19,537	0.034%
10													
11	Accum Depreciation - Production	0	0.000%	(31)	0.001%	(1,209)	0.021%	(66)	0.001%	(28)	0.001%	(3,080)	0.054%
12	Accum Depreciation - Transmission	0	0.000%	(8)	0.001%	(334)	0.021%	(18)	0.001%	(8)	0.001%	(851)	0.054%
13	Accum Depreciation - Distribution	(19,257)	0.437%	(1,149)	0.026%	(1,014)	0.023%	(77)	0.002%	(2,004)	0.045%	0	0.000%
14	Accum Depreciation - General Plant	(645)	0.169%	(40)	0.011%	(86)	0.023%	(5)	0.001%	(76)	0.020%	(132)	0.035%
15	Accum Depreciation - Intangible	(553)	0.169%	(34)	0.011%	(74)	0.023%	(5)	0.001%	(65)	0.020%	(113)	0.035%
16	Accum Depreciation & Amortization	(20,455)	0.166%	(1,263)	0.010%	(2,718)	0.022%	(170)	0.001%	(2,181)	0.018%	(4,177)	0.034%
17													
18	Net Plant In Service	78,383	0.173%	4,851	0.011%	10,182	0.022%	640	0.001%	8,922	0.020%	15,360	0.034%
19													
20	Plant Held For Future Use	183	0.055%	13	0.004%	72	0.022%	4	0.001%	25	0.008%	159	0.048%
21													
22	CWIP - Production	0	0.000%	3	0.001%	117	0.021%	6	0.001%	3	0.001%	299	0.054%
23	CWIP - Transmission	0	0.000%	2	0.001%	84	0.021%	5	0.001%	2	0.001%	214	0.054%
24	CWIP - Distribution	1,359	0.453%	81	0.027%	72	0.024%	5	0.002%	150	0.050%	0	0.000%
25	CWIP - General & Intangible	302	0.169%	19	0.011%	40	0.023%	3	0.001%	35	0.020%	62	0.035%
26	Construction Work in Progress	1,661	0.117%	105	0.007%	314	0.022%	19	0.001%	190	0.013%	576	0.040%
27													
28	Total Utility Plant	80,226	0.170%	4,969	0.011%	10,568	0.022%	663	0.001%	9,137	0.019%	16,095	0.034%
29													
30	Working Capital - Current & Accrued Assets	2,053	0.161%	128	0.010%	286	0.022%	18	0.001%	237	0.019%	452	0.035%
31	Working Capital - Other Non-Current Assets	208	0.097%	13	0.006%	47	0.022%	3	0.001%	25	0.012%	93	0.043%
32	Working Capital - Deferred Debits	1,534	0.166%	95	0.010%	208	0.023%	13	0.001%	180	0.019%	324	0.035%
33	Working Capital - Assets	3,794	0.157%	236	0.010%	542	0.022%	34	0.001%	442	0.018%	868	0.036%
34													
35	Working Capital - Other Non-Current Liabilities	(285)	0.161%	(18)	0.010%	(40)	0.023%	(2)	0.001%	(34)	0.019%	(63)	0.036%
36	Working Capital - Current & Accrued Liabilities	(1,896)	0.163%	(118)	0.010%	(263)	0.023%	(16)	0.001%	(223)	0.019%	(414)	0.035%
37	Working Capital - Deferred Credits	(287)	0.154%	(18)	0.010%	(42)	0.023%	(3)	0.001%	(34)	0.018%	(68)	0.036%
38	Working Capital - Liabilities	(2,468)	0.161%	(154)	0.010%	(345)	0.023%	(21)	0.001%	(290)	0.019%	(544)	0.036%
39													
40	Working Capital - Net	1,326	0.150%	83	0.009%	197	0.022%	12	0.001%	152	0.017%	324	0.037%
41													
42	Total Rate Base	81,552	0.170%	5,052	0.011%	10,766	0.022%	675	0.001%	9,289	0.019%	16,419	0.034%
43													
44													

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:
 X Projected Test Year Ended 12/31/22
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Witness: Tara B. DuBose

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	SL-1		SL-1M		SL-2		SL-2M		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Energy												
2	Plant In Service - Steam	343	0.371%	20	0.022%	29	0.031%	2	0.002%	1	0.001%	48	0.052%
3	Plant In Service - Nuclear	2,299	0.371%	135	0.022%	191	0.031%	15	0.002%	7	0.001%	323	0.052%
4	Plant In Service - Other Production	5,346	0.371%	314	0.022%	445	0.031%	35	0.002%	16	0.001%	752	0.052%
5	Plant In Service - Transmission	176	0.371%	10	0.022%	15	0.031%	1	0.002%	1	0.001%	25	0.052%
6	Plant In Service - General	3,720	0.371%	218	0.022%	310	0.031%	25	0.002%	11	0.001%	523	0.052%
7	Plant In Service - Intangible	2,621	0.371%	154	0.022%	218	0.031%	17	0.002%	8	0.001%	368	0.052%
8	Electric Plant In Service	14,506	0.371%	851	0.022%	1,207	0.031%	96	0.002%	44	0.001%	2,039	0.052%
9													
10	Accum Depreciation - Production	(1,751)	0.371%	(103)	0.022%	(146)	0.031%	(12)	0.002%	(5)	0.001%	(246)	0.052%
11	Accum Depreciation - Transmission	(28)	0.371%	(2)	0.022%	(2)	0.031%	(0)	0.002%	(0)	0.001%	(4)	0.052%
12	Accum Depreciation - General Plant	(1,260)	0.371%	(74)	0.022%	(105)	0.031%	(8)	0.002%	(4)	0.001%	(177)	0.052%
13	Accum Depreciation - Intangible	(1,080)	0.371%	(63)	0.022%	(90)	0.031%	(7)	0.002%	(3)	0.001%	(152)	0.052%
14	Accum Depreciation & Amortization	(4,119)	0.371%	(242)	0.022%	(343)	0.031%	(27)	0.002%	(13)	0.001%	(579)	0.052%
15													
16	Net Plant In Service	10,386	0.371%	609	0.022%	864	0.031%	69	0.002%	32	0.001%	1,460	0.052%
17													
18	Plant Held For Future Use	121	0.371%	7	0.022%	10	0.031%	1	0.002%	0	0.001%	17	0.052%
19													
20	CWIP - Production	170	0.371%	10	0.022%	14	0.031%	1	0.002%	1	0.001%	24	0.052%
21	CWIP - General & Intangible	590	0.371%	35	0.022%	49	0.031%	4	0.002%	2	0.001%	83	0.052%
22	Construction Work in Progress	760	0.371%	45	0.022%	63	0.031%	5	0.002%	2	0.001%	107	0.052%
23													
24	Net Nuclear Fuel	2,523	0.371%	148	0.022%	210	0.031%	17	0.002%	8	0.001%	355	0.052%
25													
26	Total Utility Plant	13,790	0.371%	809	0.022%	1,148	0.031%	91	0.002%	42	0.001%	1,939	0.052%
27													
28	Working Capital - Current & Accrued Assets	2,509	0.369%	147	0.022%	209	0.031%	17	0.002%	8	0.001%	352	0.052%
29	Working Capital - Other Non-Current Assets	338	0.365%	20	0.021%	28	0.030%	2	0.002%	1	0.001%	47	0.051%
30	Working Capital - Deferred Debits	2,866	0.370%	168	0.022%	238	0.031%	19	0.002%	9	0.001%	402	0.052%
31	Working Capital - Assets	5,714	0.369%	334	0.022%	475	0.031%	38	0.002%	17	0.001%	800	0.052%
32													
33	Working Capital - Other Non-Current Liabilities	(493)	0.368%	(29)	0.021%	(41)	0.031%	(3)	0.002%	(1)	0.001%	(69)	0.051%
34	Working Capital - Current & Accrued Liabilities	(2,173)	0.365%	(126)	0.021%	(180)	0.030%	(14)	0.002%	(7)	0.001%	(302)	0.051%
35	Working Capital - Deferred Credits	(432)	0.365%	(25)	0.021%	(36)	0.030%	(3)	0.002%	(1)	0.001%	(60)	0.051%
36	Working Capital - Liabilities	(3,099)	0.365%	(180)	0.021%	(257)	0.030%	(20)	0.002%	(9)	0.001%	(430)	0.051%
37													
38	Working Capital - Net	2,615	0.374%	154	0.022%	218	0.031%	17	0.002%	8	0.001%	370	0.053%
39													
40	Total Rate Base	16,405	0.372%	963	0.022%	1,366	0.031%	109	0.002%	50	0.001%	2,309	0.052%
41													
42													
43													
44													

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:
 X Projected Test Year Ended 12/31/22
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Witness: Tara B. DuBose

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	SL-1		SL-1M		SL-2		SL-2M		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Customer												
2	Plant In Service - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	205	2.417%	2,209	26.108%
3	Plant In Service - Distribution	0	0.000%	226	0.009%	0	0.000%	299	0.012%	282	0.011%	225	0.009%
4	Plant In Service - General	697	0.195%	32	0.009%	67	0.019%	43	0.012%	6	0.002%	17	0.005%
5	Plant In Service - Intangible	491	0.195%	23	0.009%	47	0.019%	30	0.012%	4	0.002%	12	0.005%
6	Electric Plant In Service	1,188	0.037%	281	0.009%	114	0.004%	372	0.012%	496	0.015%	2,462	0.077%
7													
8	Accum Depreciation - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(36)	2.417%	(392)	26.108%
9	Accum Depreciation - Distribution	0	0.000%	(92)	0.008%	0	0.000%	(123)	0.011%	(85)	0.008%	(108)	0.010%
10	Accum Depreciation - General Plant	(236)	0.195%	(11)	0.009%	(23)	0.019%	(15)	0.012%	(2)	0.002%	(6)	0.005%
11	Accum Depreciation - Intangible	(202)	0.195%	(9)	0.009%	(19)	0.019%	(13)	0.012%	(2)	0.002%	(5)	0.005%
12	Accum Depreciation & Amortization	(438)	0.033%	(113)	0.009%	(42)	0.003%	(150)	0.011%	(125)	0.010%	(511)	0.039%
13													
14	Net Plant In Service	750	0.040%	169	0.009%	72	0.004%	222	0.012%	371	0.020%	1,951	0.103%
15													
16	Plant Held For Future Use	8	0.193%	0	0.009%	1	0.019%	0	0.012%	1	0.021%	9	0.213%
17													
18	CWIP - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	10	2.417%	105	26.108%
19	CWIP - Distribution	0	0.000%	2	0.011%	0	0.000%	3	0.013%	2	0.010%	0	0.000%
20	CWIP - General & Intangible	110	0.195%	5	0.009%	11	0.019%	7	0.012%	1	0.002%	3	0.005%
21	Construction Work in Progress	110	0.138%	8	0.009%	11	0.013%	10	0.012%	13	0.016%	108	0.134%
22													
23	Total Utility Plant	868	0.044%	177	0.009%	83	0.004%	233	0.012%	385	0.019%	2,068	0.105%
24													
25	Working Capital - Current & Accrued Assets	550	0.205%	26	0.010%	53	0.020%	34	0.013%	8	0.003%	34	0.013%
26	Working Capital - Other Non-Current Assets	94	0.224%	4	0.010%	9	0.021%	5	0.013%	1	0.002%	2	0.005%
27	Working Capital - Deferred Debits	586	0.201%	27	0.009%	56	0.019%	36	0.012%	5	0.002%	14	0.005%
28	Working Capital - Assets	1,229	0.204%	57	0.009%	118	0.020%	75	0.012%	14	0.002%	50	0.008%
29													
30	Working Capital - Other Non-Current Liabilities	(117)	0.210%	(5)	0.009%	(11)	0.020%	(7)	0.012%	(1)	0.002%	(3)	0.005%
31	Working Capital - Current & Accrued Liabilities	(635)	0.218%	(29)	0.010%	(61)	0.021%	(37)	0.013%	(7)	0.002%	(25)	0.009%
32	Working Capital - Deferred Credits	(129)	0.224%	(6)	0.010%	(12)	0.021%	(7)	0.013%	(1)	0.002%	(3)	0.005%
33	Working Capital - Liabilities	(881)	0.217%	(40)	0.010%	(84)	0.021%	(51)	0.013%	(9)	0.002%	(31)	0.008%
34													
35	Working Capital - Net	348	0.177%	18	0.009%	33	0.017%	24	0.012%	5	0.003%	19	0.010%
36													
37	Total Rate Base	1,216	0.056%	194	0.009%	116	0.005%	256	0.012%	390	0.018%	2,087	0.096%
38													
39													
40													
41													
42													
43													
44													

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:
 X Projected Test Year Ended 12/31/22
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Witness: Tara B. DuBose

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	SL-1		SL-1M		SL-2		SL-2M		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Lighting												
2	Plant In Service - Distribution	783,771	87.684%	0	0.000%	629	0.070%	0	0.000%	0	0.000%	0	0.000%
3	Plant In Service - General	31,440	96.321%	0	0.000%	25	0.077%	0	0.000%	0	0.000%	0	0.000%
4	Plant In Service - Intangible	22,153	96.321%	0	0.000%	18	0.077%	0	0.000%	0	0.000%	0	0.000%
5	Electric Plant In Service	837,365	88.190%		0.000%	672	0.071%		0.000%		0.000%		0.000%
6													
7	Accum Depreciation - Distribution	(103,835)	71.066%	0	0.000%	(83)	0.057%	0	0.000%	0	0.000%	0	0.000%
8	Accum Depreciation - General Plant	(10,651)	96.321%	0	0.000%	(9)	0.077%	0	0.000%	0	0.000%	0	0.000%
9	Accum Depreciation - Intangible	(9,126)	96.321%	0	0.000%	(7)	0.077%	0	0.000%	0	0.000%	0	0.000%
10	Accum Depreciation & Amortization	(123,612)	74.178%	0	0.000%	(99)	0.060%	0	0.000%	0	0.000%	0	0.000%
11													
12	Net Plant In Service	713,753	91.173%	0	0.000%	573	0.073%	0	0.000%	0	0.000%	0	0.000%
13													
14	Plant Held For Future Use	361	96.321%	0	0.000%	0	0.077%	0	0.000%	0	0.000%	0	0.000%
15													
16	CWIP - Distribution	11,143	87.684%	0	0.000%	9	0.070%	0	0.000%	0	0.000%	0	0.000%
17	CWIP - General & Intangible	4,984	96.321%	0	0.000%	4	0.077%	0	0.000%	0	0.000%	0	0.000%
18	Construction Work in Progress	16,127	90.183%		0.000%	13	0.072%		0.000%		0.000%		0.000%
19													
20	Total Utility Plant	730,242	91.153%		0.000%	586	0.073%		0.000%		0.000%		0.000%
21													
22	Working Capital - Current & Accrued Assets	27,862	94.366%	0	0.000%	22	0.076%	0	0.000%	0	0.000%	0	0.000%
23	Working Capital - Other Non-Current Assets	3,577	96.739%	0	0.000%	3	0.078%	0	0.000%	0	0.000%	0	0.000%
24	Working Capital - Deferred Debits	25,527	96.403%	0	0.000%	20	0.077%	0	0.000%	0	0.000%	0	0.000%
25	Working Capital - Assets	56,966	95.416%	0	0.000%	46	0.077%	0	0.000%	0	0.000%	0	0.000%
26													
27	Working Capital - Other Non-Current Liabilities	(4,812)	96.536%	0	0.000%	(4)	0.077%	0	0.000%	0	0.000%	0	0.000%
28	Working Capital - Current & Accrued Liabilities	(27,958)	95.943%	0	0.000%	(22)	0.077%	0	0.000%	0	0.000%	0	0.000%
29	Working Capital - Deferred Credits	(4,932)	96.739%	0	0.000%	(4)	0.078%	0	0.000%	0	0.000%	0	0.000%
30	Working Capital - Liabilities	(37,702)	96.122%	0	0.000%	(30)	0.077%	0	0.000%	0	0.000%	0	0.000%
31													
32	Working Capital - Net	19,264	94.066%	0	0.000%	15	0.076%	0	0.000%	0	0.000%	0	0.000%
33													
34	Total Rate Base	749,506	91.226%	0	0.000%	602	0.073%	0	0.000%	0	0.000%	0	0.000%

Note: Totals may not add due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

For each cost of service study filed, provide the allocation of the test year expenses to rate schedules.

Type of Data Shown:

X Projected Test Year Ended 12/31/22

_ Prior Year Ended __/__/__

_ Historical Test Year Ended __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Witness: Tara B. DuBose

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	Total		CILC-1D		CILC-1G		CILC-1T		GS(T)-1		GSCU-1		GSD(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	Total Retail														
2	Production O&M - Steam	(78,649)	100.000%	(1,460)	1.856%	(66)	0.085%	(820)	1.042%	(5,647)	7.180%	(39)	0.049%	(17,742)	22.559%
3	Production O&M - Nuclear	(312,592)	100.000%	(5,676)	1.816%	(260)	0.083%	(3,165)	1.012%	(22,636)	7.242%	(150)	0.048%	(70,125)	22.434%
4	Production O&M - Other	(201,082)	100.000%	(3,626)	1.803%	(166)	0.083%	(2,017)	1.003%	(14,601)	7.261%	(95)	0.047%	(45,030)	22.394%
5	Transmission O&M	(48,087)	100.000%	(763)	1.586%	(36)	0.075%	(412)	0.857%	(3,651)	7.592%	(19)	0.039%	(10,438)	21.707%
6	Distribution O&M	(200,419)	100.000%	(2,201)	1.098%	(112)	0.056%	(5)	0.002%	(13,923)	6.947%	(96)	0.048%	(33,381)	16.655%
7	Customer Account Expense	(109,833)	100.000%	(10)	0.009%	(2)	0.002%	(1)	0.001%	(10,019)	9.122%	(164)	0.150%	(3,021)	2.750%
8	Customer Service & Info Expense	(45,251)	100.000%	(2)	0.004%	(1)	0.001%	(0)	0.000%	(4,214)	9.313%	(75)	0.166%	(748)	1.653%
9	General & Administrative Expense	(368,041)	100.000%	(5,456)	1.482%	(253)	0.069%	(2,599)	0.706%	(27,137)	7.373%	(233)	0.063%	(69,735)	18.948%
10	Operating & Maintenance Expense	(1,363,953)	100.000%	(19,194)	1.407%	(896)	0.066%	(9,019)	0.661%	(101,828)	7.466%	(872)	0.064%	(250,221)	18.345%
11															
12	Depr Exp - Production	(1,053,783)	100.000%	(17,105)	1.623%	(801)	0.076%	(9,156)	0.869%	(79,446)	7.539%	(429)	0.041%	(230,041)	21.830%
13	Depr Exp - Transmission	(202,499)	100.000%	(3,217)	1.588%	(151)	0.075%	(1,777)	0.878%	(15,357)	7.584%	(80)	0.039%	(43,954)	21.706%
14	Depr Exp - Distribution	(646,137)	100.000%	(6,533)	1.011%	(348)	0.054%	(34)	0.005%	(46,673)	7.223%	(346)	0.053%	(104,861)	16.229%
15	Depr Exp - Intangible	(180,555)	100.000%	(2,684)	1.487%	(124)	0.069%	(1,293)	0.716%	(13,312)	7.373%	(116)	0.064%	(34,129)	18.902%
16	Depr Exp - General	(158,548)	100.000%	(2,357)	1.487%	(109)	0.069%	(1,135)	0.716%	(11,690)	7.373%	(102)	0.064%	(29,969)	18.902%
17	Depreciation Expense	(2,241,521)	100.000%	(31,896)	1.423%	(1,535)	0.068%	(13,395)	0.598%	(166,478)	7.427%	(1,073)	0.048%	(442,954)	19.761%
18															
19	Taxes Other Than Income - Other Taxes	(46,712)	100.000%	(694)	1.487%	(32)	0.069%	(334)	0.716%	(3,444)	7.373%	(30)	0.064%	(8,830)	18.902%
20	Taxes Other Than Income - Real/Personal Prop	(741,031)	100.000%	(10,583)	1.428%	(510)	0.069%	(3,994)	0.539%	(54,490)	7.353%	(320)	0.043%	(148,208)	20.000%
21	Taxes Other Than Income Tax	(787,743)	100.000%	(11,278)	1.432%	(542)	0.069%	(4,329)	0.550%	(57,934)	7.354%	(350)	0.044%	(157,037)	19.935%
22															
23	Amortization of Property Losses	1,953	100.000%	12	0.629%	1	0.027%	(7)	(0.365%)	124	6.333%	4	0.187%	48	2.483%
24															
25	Gain or Loss on Sale of Plant	482	100.000%	7	1.430%	0	0.068%	0	0.000%	35	7.227%	0	0.037%	97	20.081%
26															
27	State Income Tax Expense	(165,270)	100.000%	(2,071)	1.253%	(102)	0.062%	(686)	0.415%	(12,690)	7.679%	(107)	0.065%	(26,582)	16.084%
28	Federal Income Tax Expense	(229,961)	100.000%	(2,882)	1.253%	(142)	0.062%	(955)	0.415%	(17,658)	7.679%	(149)	0.065%	(36,988)	16.084%
29	Amortization of ITC	(181,261)	100.000%	(2,589)	1.428%	(125)	0.069%	(977)	0.539%	(13,329)	7.353%	(78)	0.043%	(36,253)	20.000%
30	Income Taxes	(576,491)	100.000%	(7,543)	1.308%	(368)	0.064%	(2,619)	0.454%	(43,677)	7.576%	(334)	0.058%	(99,823)	17.316%
31															
32	Total Operating Expenses	(4,967,274)	100.000%	(69,891)	1.407%	(3,340)	0.067%	(29,368)	0.591%	(369,759)	7.444%	(2,625)	0.053%	(949,889)	19.123%
33															
34															
35															
36															
37															
38															
39															
40															
41															
42															
43															
44															

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of the test year expenses to rate schedules.

Type of Data Shown:
 X Projected Test Year Ended 12/31/22
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Witness: Tara B. DuBose

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	(1)		(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)		(12)		(13)		(14)		(15)	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent		
1	Demand																														
2	Production O&M - Steam	(34,020)	100.000%	(540)	1.587%	(25)	0.075%	(286)	0.842%	(2,584)	7.596%	(13)	0.039%	(7,388)	21.716%																
3	Production O&M - Nuclear	(161,618)	100.000%	(2,564)	1.587%	(121)	0.075%	(1,360)	0.842%	(12,276)	7.596%	(64)	0.039%	(35,097)	21.716%																
4	Production O&M - Other	(109,348)	100.000%	(1,735)	1.587%	(82)	0.075%	(920)	0.842%	(8,306)	7.596%	(43)	0.039%	(23,746)	21.716%																
5	Transmission O&M	(48,067)	100.000%	(763)	1.587%	(36)	0.075%	(405)	0.842%	(3,651)	7.596%	(19)	0.039%	(10,438)	21.716%																
6	Distribution O&M	(164,719)	100.000%	(2,174)	1.320%	(109)	0.066%	0	0.000%	(11,822)	7.177%	(59)	0.036%	(32,426)	19.686%																
7	General & Administrative Expense	(172,714)	100.000%	(2,562)	1.484%	(123)	0.071%	(924)	0.535%	(12,844)	7.437%	(66)	0.038%	(36,158)	20.935%																
8	Operating & Maintenance Expense	(690,487)	100.000%	(10,338)	1.497%	(496)	0.072%	(3,895)	0.564%	(51,482)	7.456%	(264)	0.038%	(145,252)	21.036%																
9																															
10	Depr Exp - Production	(972,722)	100.000%	(15,434)	1.587%	(727)	0.075%	(8,187)	0.842%	(73,884)	7.596%	(383)	0.039%	(211,234)	21.716%																
11	Depr Exp - Transmission	(200,938)	100.000%	(3,188)	1.587%	(150)	0.075%	(1,691)	0.842%	(15,262)	7.596%	(79)	0.039%	(43,635)	21.716%																
12	Depr Exp - Distribution	(525,065)	100.000%	(6,339)	1.207%	(331)	0.063%	0	0.000%	(37,041)	7.055%	(177)	0.034%	(99,105)	18.875%																
13	Depr Exp - Intangible	(80,668)	100.000%	(1,199)	1.486%	(58)	0.072%	(433)	0.537%	(6,002)	7.440%	(31)	0.038%	(16,903)	20.954%																
14	Depr Exp - General	(70,836)	100.000%	(1,053)	1.486%	(51)	0.072%	(380)	0.537%	(5,270)	7.440%	(27)	0.038%	(14,843)	20.954%																
15	Depreciation Expense	(1,850,229)	100.000%	(27,213)	1.471%	(1,316)	0.071%	(10,691)	0.578%	(137,459)	7.429%	(697)	0.038%	(385,720)	20.847%																
16																															
17	Taxes Other Than Income - Other Taxes	(20,870)	100.000%	(310)	1.486%	(15)	0.072%	(112)	0.537%	(1,553)	7.440%	(8)	0.038%	(4,373)	20.954%																
18	Taxes Other Than Income - Real/Personal Prop	(661,349)	100.000%	(9,707)	1.468%	(469)	0.071%	(3,465)	0.524%	(49,059)	7.418%	(249)	0.038%	(137,690)	20.820%																
19	Taxes Other Than Income Tax	(682,218)	100.000%	(10,017)	1.468%	(484)	0.071%	(3,577)	0.524%	(50,611)	7.419%	(257)	0.038%	(142,063)	20.824%																
20																															
21	Amortization of Property Losses	(3,923)	100.000%	(70)	1.773%	(3)	0.081%	(54)	1.387%	(309)	7.880%	(2)	0.042%	(907)	23.121%																
22																															
23	Gain or Loss on Sale of Plant	482	100.000%	7	1.430%	0	0.068%	0	0.000%	35	7.227%	0	0.037%	97	20.081%																
24																															
25	State Income Tax Expense	(143,122)	100.000%	(1,835)	1.282%	(91)	0.063%	(566)	0.395%	(11,164)	7.800%	(80)	0.056%	(24,053)	16.806%																
26	Federal Income Tax Expense	(199,144)	100.000%	(2,553)	1.282%	(126)	0.063%	(787)	0.395%	(15,534)	7.800%	(111)	0.056%	(33,468)	16.806%																
27	Amortization of ITC	(161,770)	100.000%	(2,374)	1.468%	(115)	0.071%	(848)	0.524%	(12,000)	7.418%	(61)	0.038%	(33,680)	20.820%																
28	Income Taxes	(504,037)	100.000%	(6,762)	1.342%	(332)	0.066%	(2,200)	0.437%	(38,697)	7.677%	(252)	0.050%	(91,201)	18.094%																
29																															
30	Total Operating Expenses	(3,730,413)	100.000%	(54,393)	1.458%	(2,632)	0.071%	(20,417)	0.547%	(278,525)	7.466%	(1,471)	0.039%	(765,047)	20.508%																
31																															
32																															
33																															
34																															
35																															
36																															
37																															
38																															
39																															
40																															
41																															
42																															
43																															
44																															

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of the test year expenses to rate schedules.

Type of Data Shown:
 X Projected Test Year Ended 12/31/22
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Witness: Tara B. DuBose

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	(1) Total		(2) CILC-1D		(3) CILC-1G		(4) CILC-1T		(5) GS(T)-1		(6) GSCU-1		(7) GSD(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Energy														
2	Production O&M - Steam	(44,629)	100.000%	(920)	2.061%	(41)	0.092%	(533)	1.195%	(3,063)	6.863%	(25)	0.057%	(10,355)	23.202%
3	Production O&M - Nuclear	(150,973)	100.000%	(3,112)	2.061%	(139)	0.092%	(1,805)	1.195%	(10,361)	6.863%	(86)	0.057%	(35,029)	23.202%
4	Production O&M - Other	(91,735)	100.000%	(1,891)	2.061%	(84)	0.092%	(1,097)	1.195%	(6,295)	6.863%	(52)	0.057%	(21,284)	23.202%
5	Customer Account Expense	(13,087)	100.000%	0	0.000%	0	0.000%	0	0.000%	(990)	7.568%	0	0.000%	(1,250)	9.554%
6	General & Administrative Expense	(140,075)	100.000%	(2,880)	2.056%	(128)	0.092%	(1,670)	1.192%	(9,615)	6.864%	(80)	0.057%	(32,452)	23.167%
7	Operating & Maintenance Expense	(440,499)	100.000%	(8,802)	1.998%	(393)	0.089%	(5,105)	1.159%	(30,324)	6.884%	(243)	0.055%	(100,370)	22.785%
8															
9	Depr Exp - Production	(81,060)	100.000%	(1,671)	2.061%	(75)	0.092%	(969)	1.195%	(5,563)	6.863%	(46)	0.057%	(18,808)	23.202%
10	Depr Exp - Transmission	(1,373)	100.000%	(28)	2.061%	(1)	0.092%	(16)	1.195%	(94)	6.863%	(1)	0.057%	(319)	23.202%
11	Depr Exp - Intangible	(71,925)	100.000%	(1,479)	2.056%	(66)	0.092%	(858)	1.192%	(4,937)	6.864%	(41)	0.057%	(16,663)	23.167%
12	Depr Exp - General	(63,159)	100.000%	(1,298)	2.056%	(58)	0.092%	(753)	1.192%	(4,335)	6.864%	(36)	0.057%	(14,632)	23.167%
13	Depreciation Expense	(217,517)	100.000%	(4,476)	2.058%	(200)	0.092%	(2,596)	1.193%	(14,930)	6.864%	(124)	0.057%	(50,421)	23.180%
14															
15	Taxes Other Than Income - Other Taxes	(18,608)	100.000%	(383)	2.056%	(17)	0.092%	(222)	1.192%	(1,277)	6.864%	(11)	0.057%	(4,311)	23.167%
16	Taxes Other Than Income - Real/Personal Prop	(40,779)	100.000%	(840)	2.059%	(37)	0.092%	(487)	1.194%	(2,799)	6.863%	(23)	0.057%	(9,456)	23.189%
17	Taxes Other Than Income Tax	(59,387)	100.000%	(1,222)	2.058%	(55)	0.092%	(709)	1.194%	(4,076)	6.864%	(34)	0.057%	(13,767)	23.182%
18															
19	Amortization of Property Losses	3,954	100.000%	81	2.056%	4	0.092%	47	1.193%	271	6.864%	2	0.057%	916	23.170%
20															
21	State Income Tax Expense	(11,924)	100.000%	(230)	1.928%	(11)	0.088%	(114)	0.955%	(883)	7.408%	(11)	0.091%	(2,339)	19.620%
22	Federal Income Tax Expense	(16,591)	100.000%	(320)	1.928%	(15)	0.088%	(158)	0.955%	(1,229)	7.408%	(15)	0.091%	(3,255)	19.620%
23	Amortization of ITC	(9,975)	100.000%	(205)	2.059%	(9)	0.092%	(119)	1.194%	(685)	6.863%	(6)	0.057%	(2,313)	23.189%
24	Income Taxes	(38,490)	100.000%	(755)	1.962%	(34)	0.089%	(391)	1.017%	(2,797)	7.267%	(32)	0.082%	(7,908)	20.545%
25															
26	Total Operating Expenses	(751,938)	100.000%	(15,175)	2.018%	(678)	0.090%	(8,754)	1.164%	(51,855)	6.896%	(430)	0.057%	(171,550)	22.814%
27															
28															
29															
30															
31															
32															
33															
34															
35															
36															
37															
38															
39															
40															
41															
42															
43															
44															

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

For each cost of service study filed, provide the allocation of the test year expenses to rate schedules.

Type of Data Shown:

X Projected Test Year Ended 12/31/22

_ Prior Year Ended __/__/__

_ Historical Test Year Ended __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Witness: Tara B. DuBose

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Total		CILC-1D		CILC-1G		CILC-1T		GS(T)-1		GSCU-1		GSD(T)-1		
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	
1	Customer															
2	Transmission O&M	(20)	100.000%	0	0.000%	0	0.000%	(7)	36.987%	0	0.000%	0	0.000%	0	0.000%	
3	Distribution O&M	(21,553)	100.000%	(28)	0.129%	(3)	0.012%	(5)	0.023%	(2,102)	9.751%	(37)	0.172%	(954)	4.428%	
4	Customer Account Expense	(96,746)	100.000%	(10)	0.011%	(2)	0.002%	(1)	0.001%	(9,029)	9.332%	(164)	0.170%	(1,771)	1.830%	
5	Customer Service & Info Expense	(45,251)	100.000%	(2)	0.004%	(1)	0.001%	(0)	0.000%	(4,214)	9.313%	(75)	0.166%	(748)	1.653%	
6	General & Administrative Expense	(50,449)	100.000%	(14)	0.027%	(2)	0.003%	(5)	0.011%	(4,677)	9.271%	(88)	0.175%	(1,125)	2.230%	
7	Operating & Maintenance Expense	(214,019)	100.000%	(54)	0.025%	(7)	0.003%	(19)	0.009%	(20,022)	9.355%	(365)	0.171%	(4,598)	2.149%	
8																
9	Depr Exp - Transmission	(188)	100.000%	0	0.000%	0	0.000%	(70)	36.987%	0	0.000%	0	0.000%	0	0.000%	
10	Depr Exp - Distribution	(96,525)	100.000%	(194)	0.201%	(18)	0.018%	(34)	0.035%	(9,632)	9.978%	(169)	0.175%	(5,757)	5.964%	
11	Depr Exp - Intangible	(25,622)	100.000%	(7)	0.025%	(1)	0.003%	(2)	0.009%	(2,374)	9.264%	(45)	0.175%	(562)	2.194%	
12	Depr Exp - General	(22,499)	100.000%	(6)	0.025%	(1)	0.003%	(2)	0.009%	(2,084)	9.264%	(39)	0.175%	(494)	2.194%	
13	Depreciation Expense	(144,835)	100.000%	(206)	0.142%	(19)	0.013%	(108)	0.074%	(14,090)	9.728%	(253)	0.175%	(6,813)	4.704%	
14																
15	Taxes Other Than Income - Other Taxes	(6,629)	100.000%	(2)	0.025%	(0)	0.003%	(1)	0.009%	(614)	9.264%	(12)	0.175%	(145)	2.194%	
16	Taxes Other Than Income - Real/Personal Prop	(27,514)	100.000%	(37)	0.133%	(3)	0.010%	(43)	0.155%	(2,633)	9.568%	(47)	0.171%	(1,061)	3.857%	
17	Taxes Other Than Income Tax	(34,143)	100.000%	(38)	0.112%	(3)	0.009%	(43)	0.126%	(3,247)	9.509%	(59)	0.172%	(1,207)	3.535%	
18																
19	Amortization of Property Losses	1,740	100.000%	1	0.030%	0	0.003%	0	0.007%	161	9.275%	3	0.175%	39	2.262%	
20																
21	State Income Tax Expense	(7,287)	100.000%	(7)	0.093%	(1)	0.007%	(7)	0.095%	(643)	8.829%	(16)	0.224%	(190)	2.605%	
22	Federal Income Tax Expense	(10,139)	100.000%	(9)	0.093%	(1)	0.007%	(10)	0.095%	(895)	8.829%	(23)	0.224%	(264)	2.605%	
23	Amortization of ITC	(6,730)	100.000%	(9)	0.133%	(1)	0.010%	(10)	0.155%	(644)	9.568%	(12)	0.171%	(260)	3.857%	
24	Income Taxes	(24,156)	100.000%	(25)	0.104%	(2)	0.008%	(27)	0.112%	(2,183)	9.035%	(51)	0.209%	(713)	2.954%	
25																
26	Total Operating Expenses	(415,413)	100.000%	(323)	0.078%	(31)	0.007%	(197)	0.047%	(39,379)	9.479%	(724)	0.174%	(13,292)	3.200%	
27																
28																
29																
30																
31																
32																
33																
34																
35																
36																
37																
38																
39																
40																
41																
42																
43																
44																

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of the test year expenses to rate schedules.

Type of Data Shown:
 X Projected Test Year Ended 12/31/22
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Witness: Tara B. DuBose

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	Total		CILC-1D		CILC-1G		CILC-1T		GS(T)-1		GSCU-1		GSD(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Lighting														
2	Distribution O&M	(14,147)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
3	General & Administrative Expense	(4,802)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
4	Operating & Maintenance Expense	(18,949)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
5															
6	Depr Exp - Distribution	(24,546)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
7	Depr Exp - Intangible	(2,340)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
8	Depr Exp - General	(2,054)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
9	Depreciation Expense	(28,940)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
10															
11	Taxes Other Than Income - Other Taxes	(605)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
12	Taxes Other Than Income - Real/Personal Prop	(11,389)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
13	Taxes Other Than Income Tax	(11,994)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
14															
15	Amortization of Property Losses	182	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
16															
17	State Income Tax Expense	(2,937)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
18	Federal Income Tax Expense	(4,086)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
19	Amortization of ITC	(2,786)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
20	Income Taxes	(9,809)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
21															
22	Total Operating Expenses	(69,511)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
23															
24															
25	Note: Totals may not add due to rounding.														
26															
27															
28															
29															
30															
31															
32															
33															
34															
35															
36															
37															
38															
39															
40															
41															
42															
43															
44															

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of the test year expenses to rate schedules.

Type of Data Shown:
 X Projected Test Year Ended 12/31/22
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Witness: Tara B. DuBose

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) (15)													
		GSLD(T)-1		GSLD(T)-2		GSLD(T)-3		MET		OL-1		OS-2		RS(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Total Retail														
2	Production O&M - Steam	(6,499)	8.263%	(2,245)	2.854%	(543)	0.690%	(51)	0.065%	(33)	0.042%	(5)	0.007%	(43,259)	55.003%
3	Production O&M - Nuclear	(25,705)	8.223%	(8,766)	2.804%	(2,113)	0.676%	(199)	0.064%	(112)	0.036%	(20)	0.006%	(172,814)	55.284%
4	Production O&M - Other	(16,510)	8.211%	(5,607)	2.788%	(1,350)	0.671%	(128)	0.064%	(68)	0.034%	(13)	0.006%	(111,346)	55.373%
5	Transmission O&M	(3,844)	7.993%	(1,211)	2.518%	(293)	0.608%	(29)	0.060%	0	0.000%	(2)	0.005%	(27,347)	56.870%
6	Distribution O&M	(12,339)	6.157%	(3,487)	1.740%	(2)	0.001%	(94)	0.047%	(575)	0.287%	(57)	0.029%	(119,448)	59.599%
7	Customer Account Expense	(84)	0.077%	(9)	0.009%	(1)	0.001%	(2)	0.002%	(121)	0.110%	(4)	0.003%	(96,071)	87.470%
8	Customer Service & Info Expense	(24)	0.052%	(2)	0.003%	(0)	0.000%	(0)	0.000%	(37)	0.081%	(1)	0.003%	(39,993)	88.382%
9	General & Administrative Expense	(25,310)	6.877%	(8,429)	2.290%	(1,723)	0.468%	(197)	0.053%	(393)	0.107%	(41)	0.011%	(220,690)	59.964%
10	Operating & Maintenance Expense	(90,316)	6.622%	(29,754)	2.181%	(6,024)	0.442%	(700)	0.051%	(1,340)	0.098%	(143)	0.010%	(830,968)	60.924%
11															
12	Depr Exp - Production	(84,648)	8.033%	(27,027)	2.565%	(6,400)	0.607%	(636)	0.060%	(60)	0.006%	(54)	0.005%	(596,831)	56.637%
13	Depr Exp - Transmission	(16,185)	7.992%	(5,105)	2.521%	(1,270)	0.627%	(121)	0.060%	(1)	0.001%	(10)	0.005%	(115,055)	56.818%
14	Depr Exp - Distribution	(37,330)	5.777%	(10,271)	1.590%	(12)	0.002%	(297)	0.046%	(4,297)	0.665%	(242)	0.037%	(411,305)	63.656%
15	Depr Exp - Intangible	(12,379)	6.856%	(4,142)	2.294%	(855)	0.473%	(96)	0.053%	(183)	0.101%	(19)	0.011%	(108,353)	60.011%
16	Depr Exp - General	(10,870)	6.856%	(3,637)	2.294%	(751)	0.473%	(85)	0.053%	(160)	0.101%	(17)	0.011%	(95,147)	60.011%
17	Depreciation Expense	(161,411)	7.201%	(50,181)	2.239%	(9,287)	0.414%	(1,235)	0.055%	(4,702)	0.210%	(343)	0.015%	(1,326,691)	59.187%
18															
19	Taxes Other Than Income - Other Taxes	(3,203)	6.856%	(1,072)	2.294%	(221)	0.473%	(25)	0.053%	(47)	0.101%	(5)	0.011%	(28,032)	60.011%
20	Taxes Other Than Income - Real/Personal Prop	(54,604)	7.369%	(16,728)	2.257%	(2,795)	0.377%	(407)	0.055%	(1,258)	0.170%	(123)	0.017%	(434,647)	58.654%
21	Taxes Other Than Income Tax	(57,807)	7.338%	(17,800)	2.260%	(3,016)	0.383%	(432)	0.055%	(1,306)	0.166%	(128)	0.016%	(462,679)	58.735%
22															
23	Amortization of Property Losses	6	0.325%	13	0.659%	(8)	(0.422%)	0	0.014%	14	0.741%	1	0.050%	1,538	78.790%
24															
25	Gain or Loss on Sale of Plant	37	7.700%	11	2.280%	0	0.000%	0	0.061%	0	0.097%	0	0.028%	291	60.388%
26															
27	State Income Tax Expense	(6,022)	3.644%	(1,408)	0.852%	(224)	0.135%	(84)	0.051%	(399)	0.241%	(22)	0.013%	(111,544)	67.492%
28	Federal Income Tax Expense	(8,380)	3.644%	(1,959)	0.852%	(311)	0.135%	(117)	0.051%	(555)	0.241%	(30)	0.013%	(155,205)	67.492%
29	Amortization of ITC	(13,357)	7.369%	(4,092)	2.257%	(684)	0.377%	(100)	0.055%	(308)	0.170%	(30)	0.017%	(106,318)	58.654%
30	Income Taxes	(27,758)	4.815%	(7,459)	1.294%	(1,219)	0.211%	(300)	0.052%	(1,261)	0.219%	(82)	0.014%	(373,067)	64.713%
31															
32	Total Operating Expenses	(337,249)	6.789%	(105,170)	2.117%	(19,554)	0.394%	(2,667)	0.054%	(8,593)	0.173%	(695)	0.014%	(2,991,575)	60.226%
33															
34															
35															
36															
37															
38															
39															
40															
41															
42															
43															
44															

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of the test year expenses to rate schedules.

Type of Data Shown:
 X Projected Test Year Ended 12/31/22
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Witness: Tara B. DuBose

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	GSLD(T)-1		GSLD(T)-2		GSLD(T)-3		MET		OL-1		OS-2		RS(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Demand														
2	Production O&M - Steam	(2,720)	7.997%	(857)	2.519%	(202)	0.594%	(20)	0.060%	0	0.000%	(2)	0.005%	(19,355)	56.893%
3	Production O&M - Nuclear	(12,924)	7.997%	(4,072)	2.519%	(961)	0.594%	(96)	0.060%	0	0.000%	(8)	0.005%	(91,950)	56.893%
4	Production O&M - Other	(8,744)	7.997%	(2,755)	2.519%	(650)	0.594%	(65)	0.060%	0	0.000%	(5)	0.005%	(62,211)	56.893%
5	Transmission O&M	(3,844)	7.997%	(1,211)	2.519%	(286)	0.594%	(29)	0.060%	0	0.000%	(2)	0.005%	(27,347)	56.893%
6	Distribution O&M	(12,271)	7.450%	(3,462)	2.101%	0	0.000%	(85)	0.052%	(154)	0.094%	(39)	0.024%	(101,166)	61.417%
7	General & Administrative Expense	(13,430)	7.776%	(4,072)	2.358%	(652)	0.378%	(97)	0.056%	(58)	0.034%	(20)	0.012%	(101,259)	58.628%
8	Operating & Maintenance Expense	(53,934)	7.811%	(16,429)	2.379%	(2,751)	0.398%	(393)	0.057%	(213)	0.031%	(77)	0.011%	(403,289)	58.406%
9															
10	Depr Exp - Production	(77,786)	7.997%	(24,506)	2.519%	(5,782)	0.594%	(580)	0.060%	0	0.000%	(48)	0.005%	(553,413)	56.893%
11	Depr Exp - Transmission	(16,068)	7.997%	(5,062)	2.519%	(1,194)	0.594%	(120)	0.060%	0	0.000%	(10)	0.005%	(114,320)	56.893%
12	Depr Exp - Distribution	(36,880)	7.024%	(10,094)	1.923%	0	0.000%	(232)	0.044%	(460)	0.088%	(107)	0.020%	(331,463)	63.128%
13	Depr Exp - Intangible	(6,280)	7.785%	(1,905)	2.362%	(306)	0.379%	(46)	0.056%	(27)	0.034%	(9)	0.012%	(47,261)	58.588%
14	Depr Exp - General	(5,515)	7.785%	(1,673)	2.362%	(268)	0.379%	(40)	0.056%	(24)	0.034%	(8)	0.012%	(41,501)	58.588%
15	Depreciation Expense	(142,528)	7.703%	(43,242)	2.337%	(7,550)	0.408%	(1,018)	0.055%	(511)	0.028%	(183)	0.010%	(1,087,959)	58.801%
16															
17	Taxes Other Than Income - Other Taxes	(1,625)	7.785%	(493)	2.362%	(79)	0.379%	(12)	0.056%	(7)	0.034%	(2)	0.012%	(12,227)	58.588%
18	Taxes Other Than Income - Real/Personal Prop	(51,069)	7.722%	(15,428)	2.333%	(2,447)	0.370%	(367)	0.055%	(227)	0.034%	(76)	0.011%	(389,371)	58.875%
19	Taxes Other Than Income Tax	(52,694)	7.724%	(15,921)	2.334%	(2,526)	0.370%	(378)	0.055%	(234)	0.034%	(78)	0.012%	(401,598)	58.866%
20															
21	Amortization of Property Losses	(329)	8.398%	(110)	2.810%	(38)	0.980%	(3)	0.066%	2	(0.060%)	0	(0.007%)	(2,109)	53.772%
22															
23	Gain or Loss on Sale of Plant	37	7.700%	11	2.280%	0	0.000%	0	0.061%	0	0.097%	0	0.028%	291	60.388%
24															
25	State Income Tax Expense	(5,483)	3.831%	(1,258)	0.879%	(187)	0.131%	(73)	0.051%	(71)	0.050%	(13)	0.009%	(97,665)	68.239%
26	Federal Income Tax Expense	(7,630)	3.831%	(1,751)	0.879%	(261)	0.131%	(102)	0.051%	(99)	0.050%	(19)	0.009%	(135,894)	68.239%
27	Amortization of ITC	(12,492)	7.722%	(3,774)	2.333%	(599)	0.370%	(90)	0.055%	(56)	0.034%	(19)	0.011%	(95,243)	58.875%
28	Income Taxes	(25,605)	5.080%	(6,783)	1.346%	(1,047)	0.208%	(265)	0.053%	(226)	0.045%	(51)	0.010%	(328,802)	65.234%
29															
30	Total Operating Expenses	(275,054)	7.373%	(82,473)	2.211%	(13,912)	0.373%	(2,056)	0.055%	(1,181)	0.032%	(388)	0.010%	(2,223,466)	59.604%
31															
32															
33															
34															
35															
36															
37															
38															
39															
40															
41															
42															
43															
44															

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of the test year expenses to rate schedules.

Type of Data Shown:
 X Projected Test Year Ended 12/31/22
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Witness: Tara B. DuBose

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) (15)													
		GSLD(T)-1		GSLD(T)-2		GSLD(T)-3		MET		OL-1		OS-2		RS(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Energy														
2	Production O&M - Steam	(3,778)	8.466%	(1,388)	3.109%	(341)	0.763%	(30)	0.068%	(33)	0.074%	(4)	0.008%	(23,904)	53.562%
3	Production O&M - Nuclear	(12,781)	8.466%	(4,694)	3.109%	(1,152)	0.763%	(103)	0.068%	(112)	0.074%	(12)	0.008%	(80,864)	53.562%
4	Production O&M - Other	(7,766)	8.466%	(2,852)	3.109%	(700)	0.763%	(63)	0.068%	(68)	0.074%	(7)	0.008%	(49,134)	53.562%
5	Customer Account Expense	(19)	0.144%	(3)	0.019%	0	0.000%	0	0.000%	(50)	0.380%	0	0.000%	(10,753)	82.163%
6	General & Administrative Expense	(11,829)	8.445%	(4,344)	3.101%	(1,067)	0.761%	(95)	0.068%	(105)	0.075%	(11)	0.008%	(75,128)	53.634%
7	Operating & Maintenance Expense	(36,173)	8.212%	(13,280)	3.015%	(3,260)	0.740%	(291)	0.066%	(368)	0.084%	(34)	0.008%	(239,783)	54.434%
8															
9	Depr Exp - Production	(6,862)	8.466%	(2,520)	3.109%	(619)	0.763%	(55)	0.068%	(60)	0.074%	(6)	0.008%	(43,417)	53.562%
10	Depr Exp - Transmission	(116)	8.466%	(43)	3.109%	(10)	0.763%	(1)	0.068%	(1)	0.074%	(0)	0.008%	(735)	53.562%
11	Depr Exp - Intangible	(6,074)	8.445%	(2,231)	3.101%	(548)	0.761%	(49)	0.068%	(54)	0.075%	(6)	0.008%	(38,577)	53.635%
12	Depr Exp - General	(5,334)	8.445%	(1,959)	3.101%	(481)	0.761%	(43)	0.068%	(47)	0.075%	(5)	0.008%	(33,875)	53.635%
13	Depreciation Expense	(18,386)	8.453%	(6,752)	3.104%	(1,658)	0.762%	(148)	0.068%	(163)	0.075%	(17)	0.008%	(116,604)	53.607%
14															
15	Taxes Other Than Income - Other Taxes	(1,571)	8.445%	(577)	3.101%	(142)	0.761%	(13)	0.068%	(14)	0.075%	(1)	0.008%	(9,980)	53.635%
16	Taxes Other Than Income - Real/Personal Prop	(3,449)	8.458%	(1,267)	3.106%	(311)	0.763%	(28)	0.068%	(30)	0.075%	(3)	0.008%	(21,853)	53.590%
17	Taxes Other Than Income Tax	(5,020)	8.454%	(1,844)	3.104%	(453)	0.762%	(40)	0.068%	(44)	0.075%	(5)	0.008%	(31,834)	53.604%
18															
19	Amortization of Property Losses	334	8.446%	123	3.102%	30	0.762%	3	0.068%	3	0.075%	0	0.008%	2,120	53.629%
20															
21	State Income Tax Expense	(530)	4.442%	(147)	1.231%	(33)	0.281%	(8)	0.068%	(12)	0.099%	(1)	0.007%	(7,515)	63.025%
22	Federal Income Tax Expense	(737)	4.442%	(204)	1.231%	(47)	0.281%	(11)	0.068%	(16)	0.099%	(1)	0.007%	(10,457)	63.025%
23	Amortization of ITC	(844)	8.458%	(310)	3.106%	(76)	0.763%	(7)	0.068%	(7)	0.075%	(1)	0.008%	(5,345)	53.590%
24	Income Taxes	(2,110)	5.483%	(661)	1.717%	(156)	0.405%	(26)	0.068%	(36)	0.093%	(3)	0.007%	(23,317)	60.580%
25															
26	Total Operating Expenses	(61,356)	8.160%	(22,414)	2.981%	(5,496)	0.731%	(503)	0.067%	(608)	0.081%	(58)	0.008%	(409,418)	54.448%

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of the test year expenses to rate schedules.

Type of Data Shown:
 X Projected Test Year Ended 12/31/22
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Witness: Tara B. DuBose

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) (15)													
		GSLD(T)-1		GSLD(T)-2		GSLD(T)-3		MET		OL-1		OS-2		RS(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Customer														
2	Transmission O&M	0	0.000%	0	0.000%	(7)	34.487%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
3	Distribution O&M	(68)	0.315%	(25)	0.116%	(2)	0.008%	(9)	0.042%	(14)	0.064%	(18)	0.084%	(18,282)	84.820%
4	Customer Account Expense	(66)	0.068%	(7)	0.007%	(1)	0.001%	(2)	0.002%	(72)	0.074%	(4)	0.004%	(85,319)	88.188%
5	Customer Service & Info Expense	(24)	0.052%	(2)	0.003%	(0)	0.000%	(0)	0.000%	(37)	0.081%	(1)	0.003%	(39,993)	88.382%
6	General & Administrative Expense	(51)	0.101%	(12)	0.025%	(4)	0.007%	(4)	0.008%	(33)	0.066%	(9)	0.019%	(44,303)	87.817%
7	Operating & Maintenance Expense	(208)	0.097%	(46)	0.021%	(13)	0.006%	(15)	0.007%	(155)	0.073%	(33)	0.015%	(187,896)	87.794%
8															
9	Depr Exp - Transmission	0	0.000%	0	0.000%	(65)	34.487%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
10	Depr Exp - Distribution	(450)	0.466%	(176)	0.183%	(12)	0.012%	(65)	0.067%	0	0.000%	(135)	0.140%	(79,842)	82.717%
11	Depr Exp - Intangible	(25)	0.097%	(6)	0.023%	(1)	0.006%	(2)	0.007%	(17)	0.067%	(4)	0.017%	(22,515)	87.872%
12	Depr Exp - General	(22)	0.097%	(5)	0.023%	(1)	0.006%	(2)	0.007%	(15)	0.067%	(4)	0.017%	(19,770)	87.872%
13	Depreciation Expense	(497)	0.343%	(187)	0.129%	(79)	0.055%	(69)	0.047%	(32)	0.022%	(143)	0.099%	(122,127)	84.322%
14															
15	Taxes Other Than Income - Other Taxes	(6)	0.097%	(2)	0.023%	(0)	0.006%	(0)	0.007%	(4)	0.067%	(1)	0.017%	(5,825)	87.872%
16	Taxes Other Than Income - Real/Personal Prop	(86)	0.313%	(34)	0.124%	(37)	0.134%	(13)	0.048%	(4)	0.014%	(43)	0.157%	(23,422)	85.129%
17	Taxes Other Than Income Tax	(93)	0.271%	(36)	0.105%	(37)	0.109%	(14)	0.040%	(8)	0.024%	(44)	0.130%	(29,247)	85.661%
18															
19	Amortization of Property Losses	2	0.106%	0	0.027%	0	0.004%	0	0.009%	1	0.065%	0	0.022%	1,527	87.782%
20															
21	State Income Tax Expense	(9)	0.126%	(3)	0.038%	(3)	0.039%	(3)	0.035%	(2)	0.023%	(8)	0.103%	(6,364)	87.335%
22	Federal Income Tax Expense	(13)	0.126%	(4)	0.038%	(4)	0.039%	(4)	0.035%	(2)	0.023%	(10)	0.103%	(8,855)	87.335%
23	Amortization of ITC	(21)	0.313%	(8)	0.124%	(9)	0.134%	(3)	0.048%	(1)	0.014%	(11)	0.157%	(5,729)	85.129%
24	Income Taxes	(43)	0.178%	(15)	0.062%	(16)	0.065%	(9)	0.039%	(5)	0.021%	(29)	0.118%	(20,948)	86.720%
25															
26	Total Operating Expenses	(839)	0.202%	(283)	0.068%	(145)	0.035%	(107)	0.026%	(199)	0.048%	(248)	0.060%	(358,691)	86.346%
27															
28															
29															
30															
31															
32															
33															
34															
35															
36															
37															
38															
39															
40															
41															
42															
43															
44															

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of the test year expenses to rate schedules.

Type of Data Shown:
 X Projected Test Year Ended 12/31/22
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Witness: Tara B. DuBose

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) (15)													
		GSLD(T)-1		GSLD(T)-2		GSLD(T)-3		MET		OL-1		OS-2		RS(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Lighting														
2	Distribution O&M	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(407)	2.879%	0	0.000%	0	0.000%
3	General & Administrative Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(196)	4.081%	0	0.000%	0	0.000%
4	Operating & Maintenance Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(603)	3.183%	0	0.000%	0	0.000%
5															
6	Depr Exp - Distribution	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(3,838)	15.634%	0	0.000%	0	0.000%
7	Depr Exp - Intangible	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(84)	3.602%	0	0.000%	0	0.000%
8	Depr Exp - General	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(74)	3.602%	0	0.000%	0	0.000%
9	Depreciation Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(3,996)	13.807%	0	0.000%	0	0.000%
10															
11	Taxes Other Than Income - Other Taxes	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(22)	3.602%	0	0.000%	0	0.000%
12	Taxes Other Than Income - Real/Personal Prop	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(997)	8.754%	0	0.000%	0	0.000%
13	Taxes Other Than Income Tax	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(1,019)	8.494%	0	0.000%	0	0.000%
14															
15	Amortization of Property Losses	0	0.000%	0	0.000%	0	0.000%	0	0.000%	8	4.421%	0	0.000%	0	0.000%
16															
17	State Income Tax Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(314)	10.684%	0	0.000%	0	0.000%
18	Federal Income Tax Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(437)	10.684%	0	0.000%	0	0.000%
19	Amortization of ITC	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(244)	8.754%	0	0.000%	0	0.000%
20	Income Taxes	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(994)	10.136%	0	0.000%	0	0.000%
21															
22	Total Operating Expenses	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(6,604)	9.501%	0	0.000%	0	0.000%
23															
24															
25	Note: Totals may not add due to rounding.														
26															
27															
28															
29															
30															
31															
32															
33															
34															
35															
36															
37															
38															
39															
40															
41															
42															
43															
44															

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of the test year expenses to rate schedules.

Type of Data Shown:
 X Projected Test Year Ended 12/31/22
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Witness: Tara B. DuBose

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	SL-1		SL-1M		SL-2		SL-2M		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Total Retail												
2	Production O&M - Steam	(166)	0.211%	(10)	0.013%	(21)	0.027%	(1)	0.002%	(1)	0.001%	(42)	0.053%
3	Production O&M - Nuclear	(560)	0.179%	(34)	0.011%	(81)	0.026%	(6)	0.002%	(3)	0.001%	(167)	0.053%
4	Production O&M - Other	(341)	0.169%	(21)	0.010%	(52)	0.026%	(4)	0.002%	(2)	0.001%	(107)	0.053%
5	Transmission O&M	0	0.000%	(0)	0.001%	(10)	0.021%	(1)	0.001%	(1)	0.002%	(31)	0.065%
6	Distribution O&M	(14,501)	7.235%	(48)	0.024%	(52)	0.026%	(6)	0.003%	(91)	0.046%	(2)	0.001%
7	Customer Account Expense	(274)	0.249%	(10)	0.009%	(26)	0.023%	(12)	0.011%	(1)	0.001%	(1)	0.001%
8	Customer Service & Info Expense	(130)	0.287%	(5)	0.011%	(12)	0.027%	(6)	0.013%	(0)	0.000%	(0)	0.000%
9	General & Administrative Expense	(5,512)	1.498%	(53)	0.014%	(95)	0.026%	(12)	0.003%	(37)	0.010%	(136)	0.037%
10	Operating & Maintenance Expense	(21,483)	1.575%	(181)	0.013%	(349)	0.026%	(47)	0.003%	(134)	0.010%	(486)	0.036%
11													
12	Depr Exp - Production	(301)	0.029%	(23)	0.002%	(233)	0.022%	(13)	0.001%	(6)	0.001%	(572)	0.054%
13	Depr Exp - Transmission	(5)	0.003%	(1)	0.001%	(43)	0.021%	(2)	0.001%	(6)	0.003%	(159)	0.079%
14	Depr Exp - Distribution	(23,012)	3.561%	(146)	0.023%	(139)	0.022%	(19)	0.003%	(257)	0.040%	(13)	0.002%
15	Depr Exp - Intangible	(2,707)	1.499%	(26)	0.015%	(47)	0.026%	(6)	0.003%	(17)	0.010%	(67)	0.037%
16	Depr Exp - General	(2,377)	1.499%	(23)	0.015%	(41)	0.026%	(5)	0.003%	(15)	0.010%	(59)	0.037%
17	Depreciation Expense	(28,401)	1.267%	(220)	0.010%	(503)	0.022%	(46)	0.002%	(301)	0.013%	(868)	0.039%
18													
19	Taxes Other Than Income - Other Taxes	(700)	1.499%	(7)	0.015%	(12)	0.026%	(2)	0.003%	(4)	0.010%	(17)	0.037%
20	Taxes Other Than Income - Real/Personal Prop	(11,688)	1.577%	(82)	0.011%	(170)	0.023%	(14)	0.002%	(136)	0.018%	(274)	0.037%
21	Taxes Other Than Income Tax	(12,388)	1.573%	(89)	0.011%	(183)	0.023%	(15)	0.002%	(140)	0.018%	(291)	0.037%
22													
23	Amortization of Property Losses	203	10.402%	2	0.087%	1	0.047%	0	0.014%	1	0.072%	(1)	(0.071%)
24													
25	Gain or Loss on Sale of Plant	2	0.482%	0	0.029%	0	0.026%	0	0.002%	0	0.064%	0	0.000%
26													
27	State Income Tax Expense	(2,966)	1.795%	(22)	0.013%	(43)	0.026%	(5)	0.003%	(51)	0.031%	(240)	0.145%
28	Federal Income Tax Expense	(4,127)	1.795%	(30)	0.013%	(60)	0.026%	(7)	0.003%	(71)	0.031%	(334)	0.145%
29	Amortization of ITC	(2,859)	1.577%	(20)	0.011%	(42)	0.023%	(3)	0.002%	(33)	0.018%	(67)	0.037%
30	Income Taxes	(9,953)	1.726%	(72)	0.012%	(145)	0.025%	(16)	0.003%	(156)	0.027%	(640)	0.111%
31													
32	Total Operating Expenses	(72,020)	1.450%	(560)	0.011%	(1,180)	0.024%	(124)	0.003%	(729)	0.015%	(2,287)	0.046%
33													
34													
35													
36													
37													
38													
39													
40													
41													
42													
43													
44													

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of the test year expenses to rate schedules.

Type of Data Shown:
 X Projected Test Year Ended 12/31/22
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Witness: Tara B. DuBose

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	SL-1		SL-1M		SL-2		SL-2M		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Demand												
2	Production O&M - Steam	0	0.000%	(0)	0.001%	(7)	0.021%	(0)	0.001%	(0)	0.001%	(19)	0.054%
3	Production O&M - Nuclear	0	0.000%	(1)	0.001%	(35)	0.021%	(2)	0.001%	(1)	0.001%	(88)	0.054%
4	Production O&M - Other	0	0.000%	(1)	0.001%	(23)	0.021%	(1)	0.001%	(1)	0.001%	(59)	0.054%
5	Transmission O&M	0	0.000%	(0)	0.001%	(10)	0.021%	(1)	0.001%	(0)	0.001%	(26)	0.054%
6	Distribution O&M	(773)	0.469%	(46)	0.028%	(41)	0.025%	(3)	0.002%	(90)	0.054%	0	0.000%
7	General & Administrative Expense	(293)	0.170%	(18)	0.011%	(39)	0.023%	(2)	0.001%	(34)	0.020%	(60)	0.035%
8	Operating & Maintenance Expense	(1,066)	0.154%	(67)	0.010%	(155)	0.023%	(10)	0.001%	(126)	0.018%	(252)	0.036%
9													
10	Depr Exp - Production	0	0.000%	(5)	0.001%	(208)	0.021%	(11)	0.001%	(5)	0.001%	(529)	0.054%
11	Depr Exp - Transmission	0	0.000%	(1)	0.001%	(43)	0.021%	(2)	0.001%	(1)	0.001%	(109)	0.054%
12	Depr Exp - Distribution	(2,320)	0.442%	(139)	0.026%	(122)	0.023%	(9)	0.002%	(246)	0.047%	0	0.000%
13	Depr Exp - Intangible	(136)	0.169%	(8)	0.011%	(18)	0.023%	(1)	0.001%	(16)	0.020%	(28)	0.035%
14	Depr Exp - General	(120)	0.169%	(7)	0.011%	(16)	0.023%	(1)	0.001%	(14)	0.020%	(25)	0.035%
15	Depreciation Expense	(2,576)	0.139%	(161)	0.009%	(407)	0.022%	(25)	0.001%	(282)	0.015%	(691)	0.037%
16													
17	Taxes Other Than Income - Other Taxes	(35)	0.169%	(2)	0.011%	(5)	0.023%	(0)	0.001%	(4)	0.020%	(7)	0.035%
18	Taxes Other Than Income - Real/Personal Prop	(1,142)	0.173%	(71)	0.011%	(148)	0.022%	(9)	0.001%	(130)	0.020%	(224)	0.034%
19	Taxes Other Than Income Tax	(1,178)	0.173%	(73)	0.011%	(153)	0.022%	(10)	0.001%	(134)	0.020%	(231)	0.034%
20													
21	Amortization of Property Losses	12	(0.301%)	1	(0.017%)	(1)	0.019%	(0)	0.001%	1	(0.034%)	(4)	0.090%
22													
23	Gain or Loss on Sale of Plant	2	0.482%	0	0.029%	0	0.026%	0	0.002%	0	0.064%	0	0.000%
24													
25	State Income Tax Expense	(286)	0.200%	(18)	0.012%	(37)	0.026%	(3)	0.002%	(49)	0.034%	(189)	0.132%
26	Federal Income Tax Expense	(398)	0.200%	(25)	0.012%	(51)	0.026%	(5)	0.002%	(68)	0.034%	(263)	0.132%
27	Amortization of ITC	(279)	0.173%	(17)	0.011%	(36)	0.022%	(2)	0.001%	(32)	0.020%	(55)	0.034%
28	Income Taxes	(963)	0.191%	(60)	0.012%	(124)	0.025%	(10)	0.002%	(149)	0.030%	(508)	0.101%
29													
30	Total Operating Expenses	(5,769)	0.155%	(359)	0.010%	(840)	0.023%	(55)	0.001%	(688)	0.018%	(1,685)	0.045%
31													
32													
33													
34													
35													
36													
37													
38													
39													
40													
41													
42													
43													
44													

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of the test year expenses to rate schedules.

Type of Data Shown:
 X Projected Test Year Ended 12/31/22
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Witness: Tara B. DuBose

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	SL-1		SL-1M		SL-2		SL-2M		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Energy												
2	Production O&M - Steam	(166)	0.371%	(10)	0.022%	(14)	0.031%	(1)	0.002%	(1)	0.001%	(23)	0.052%
3	Production O&M - Nuclear	(560)	0.371%	(33)	0.022%	(47)	0.031%	(4)	0.002%	(2)	0.001%	(79)	0.052%
4	Production O&M - Other	(341)	0.371%	(20)	0.022%	(28)	0.031%	(2)	0.002%	(1)	0.001%	(48)	0.052%
5	Customer Account Expense	(21)	0.161%	0	0.000%	(1)	0.011%	(0)	0.000%	0	0.000%	0	0.000%
6	General & Administrative Expense	(519)	0.371%	(30)	0.022%	(43)	0.031%	(3)	0.002%	(2)	0.001%	(73)	0.052%
7	Operating & Maintenance Expense	(1,607)	0.365%	(93)	0.021%	(133)	0.030%	(11)	0.002%	(5)	0.001%	(223)	0.051%
8													
9	Depr Exp - Production	(301)	0.371%	(18)	0.022%	(25)	0.031%	(2)	0.002%	(1)	0.001%	(42)	0.052%
10	Depr Exp - Transmission	(5)	0.371%	(0)	0.022%	(0)	0.031%	(0)	0.002%	(0)	0.001%	(1)	0.052%
11	Depr Exp - Intangible	(267)	0.371%	(16)	0.022%	(22)	0.031%	(2)	0.002%	(1)	0.001%	(37)	0.052%
12	Depr Exp - General	(234)	0.371%	(14)	0.022%	(19)	0.031%	(2)	0.002%	(1)	0.001%	(33)	0.052%
13	Depreciation Expense	(807)	0.371%	(47)	0.022%	(67)	0.031%	(5)	0.002%	(2)	0.001%	(113)	0.052%
14													
15	Taxes Other Than Income - Other Taxes	(69)	0.371%	(4)	0.022%	(6)	0.031%	(0)	0.002%	(0)	0.001%	(10)	0.052%
16	Taxes Other Than Income - Real/Personal Prop	(151)	0.371%	(9)	0.022%	(13)	0.031%	(1)	0.002%	(0)	0.001%	(21)	0.052%
17	Taxes Other Than Income Tax	(220)	0.371%	(13)	0.022%	(18)	0.031%	(1)	0.002%	(1)	0.001%	(31)	0.052%
18													
19	Amortization of Property Losses	15	0.371%	1	0.022%	1	0.031%	0	0.002%	0	0.001%	2	0.052%
20													
21	State Income Tax Expense	(55)	0.463%	(3)	0.028%	(4)	0.037%	(1)	0.005%	(0)	0.002%	(26)	0.221%
22	Federal Income Tax Expense	(77)	0.463%	(5)	0.028%	(6)	0.037%	(1)	0.005%	(0)	0.002%	(37)	0.221%
23	Amortization of ITC	(37)	0.371%	(2)	0.022%	(3)	0.031%	(0)	0.002%	(0)	0.001%	(5)	0.052%
24	Income Taxes	(169)	0.439%	(10)	0.026%	(14)	0.036%	(2)	0.004%	(1)	0.002%	(68)	0.177%
25													
26	Total Operating Expenses	(2,788)	0.371%	(162)	0.022%	(231)	0.031%	(19)	0.002%	(9)	0.001%	(434)	0.058%
27													
28													
29													
30													
31													
32													
33													
34													
35													
36													
37													
38													
39													
40													
41													
42													
43													
44													

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of the test year expenses to rate schedules.

Type of Data Shown:
 X Projected Test Year Ended 12/31/22
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Witness: Tara B. DuBose

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	SL-1		SL-1M		SL-2		SL-2M		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Customer												
2	Transmission O&M	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(0)	2.417%	(5)	26.108%
3	Distribution O&M	0	0.000%	(2)	0.009%	0	0.000%	(3)	0.012%	(2)	0.007%	(2)	0.008%
4	Customer Account Expense	(252)	0.261%	(10)	0.010%	(24)	0.025%	(12)	0.013%	(1)	0.001%	(1)	0.001%
5	Customer Service & Info Expense	(130)	0.287%	(5)	0.011%	(12)	0.027%	(6)	0.013%	(0)	0.000%	(0)	0.000%
6	General & Administrative Expense	(97)	0.192%	(5)	0.009%	(9)	0.018%	(6)	0.012%	(1)	0.002%	(3)	0.006%
7	Operating & Maintenance Expense	(479)	0.224%	(21)	0.010%	(46)	0.021%	(27)	0.013%	(4)	0.002%	(11)	0.005%
8													
9	Depr Exp - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(5)	2.417%	(49)	26.108%
10	Depr Exp - Distribution	0	0.000%	(8)	0.008%	0	0.000%	(10)	0.011%	(12)	0.012%	(13)	0.013%
11	Depr Exp - Intangible	(50)	0.195%	(2)	0.009%	(5)	0.019%	(3)	0.012%	(0)	0.002%	(1)	0.005%
12	Depr Exp - General	(44)	0.195%	(2)	0.009%	(4)	0.019%	(3)	0.012%	(0)	0.002%	(1)	0.005%
13	Depreciation Expense	(94)	0.065%	(12)	0.008%	(9)	0.006%	(16)	0.011%	(17)	0.012%	(64)	0.044%
14													
15	Taxes Other Than Income - Other Taxes	(13)	0.195%	(1)	0.009%	(1)	0.019%	(1)	0.012%	(0)	0.002%	(0)	0.005%
16	Taxes Other Than Income - Real/Personal Prop	(11)	0.040%	(2)	0.009%	(1)	0.004%	(3)	0.012%	(5)	0.020%	(28)	0.103%
17	Taxes Other Than Income Tax	(24)	0.070%	(3)	0.009%	(2)	0.007%	(4)	0.012%	(6)	0.016%	(29)	0.084%
18													
19	Amortization of Property Losses	3	0.188%	0	0.009%	0	0.018%	0	0.012%	0	0.002%	0	0.004%
20													
21	State Income Tax Expense	(4)	0.056%	(1)	0.009%	(0)	0.005%	(1)	0.018%	(2)	0.028%	(24)	0.330%
22	Federal Income Tax Expense	(6)	0.056%	(1)	0.009%	(1)	0.005%	(2)	0.018%	(3)	0.028%	(33)	0.330%
23	Amortization of ITC	(3)	0.040%	(1)	0.009%	(0)	0.004%	(1)	0.012%	(1)	0.020%	(7)	0.103%
24	Income Taxes	(13)	0.052%	(2)	0.009%	(1)	0.005%	(4)	0.016%	(6)	0.026%	(64)	0.267%
25													
26	Total Operating Expenses	(606)	0.146%	(38)	0.009%	(58)	0.014%	(51)	0.012%	(32)	0.008%	(168)	0.040%
27													
28													
29													
30													
31													
32													
33													
34													
35													
36													
37													
38													
39													
40													
41													
42													
43													
44													

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of the test year expenses to rate schedules.

Type of Data Shown:
 X Projected Test Year Ended 12/31/22
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Witness: Tara B. DuBose

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	(1)		(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)		(12)		(13)	
		SL-1		SL-1M		SL-2		SL-2M		SST-DST		SST-TST															
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Lighting																										
2	Distribution O&M	(13,728)	97.043%	0	0.000%	(11)	0.078%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
3	General & Administrative Expense	(4,603)	95.842%	0	0.000%	(4)	0.077%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
4	Operating & Maintenance Expense	(18,331)	96.739%	0	0.000%	(15)	0.078%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
5																											
6	Depr Exp - Distribution	(20,692)	84.298%	0	0.000%	(17)	0.068%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
7	Depr Exp - Intangible	(2,253)	96.321%	0	0.000%	(2)	0.077%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
8	Depr Exp - General	(1,979)	96.321%	0	0.000%	(2)	0.077%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
9	Depreciation Expense	(24,924)	86.124%	0	0.000%	(20)	0.069%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
10																											
11	Taxes Other Than Income - Other Taxes	(583)	96.321%	0	0.000%	(0)	0.077%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
12	Taxes Other Than Income - Real/Personal Prop	(10,384)	91.173%	0	0.000%	(8)	0.073%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
13	Taxes Other Than Income Tax	(10,967)	91.433%	0	0.000%	(9)	0.073%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
14																											
15	Amortization of Property Losses	173	95.503%	0	0.000%	0	0.077%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
16																											
17	State Income Tax Expense	(2,621)	89.247%	0	0.000%	(2)	0.069%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
18	Federal Income Tax Expense	(3,647)	89.247%	0	0.000%	(3)	0.069%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
19	Amortization of ITC	(2,540)	91.173%	0	0.000%	(2)	0.073%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
20	Income Taxes	(8,808)	89.794%	0	0.000%	(7)	0.070%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
21																											
22	Total Operating Expenses	(62,856)	90.427%	0	0.000%	(50)	0.072%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
23																											
24																											
25	Note: Totals may not add due to rounding.																										
26																											
27																											
28																											
29																											
30																											
31																											
32																											
33																											
34																											
35																											
36																											
37																											
38																											
39																											
40																											
41																											
42																											
43																											
44																											

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of the test year expenses to rate schedules.

Type of Data Shown:
 X Projected Test Year Ended 12/31/22
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Witness: Tara B. DuBose

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	Total		CILC-1D		CILC-1G		CILC-1T		GS(T)-1		GSCU-1		GSD(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Total Retail														
2	Production O&M - Steam	(78,649)	100.000%	(1,460)	1.856%	(66)	0.085%	(820)	1.042%	(5,647)	7.180%	(39)	0.049%	(17,742)	22.559%
3	Production O&M - Nuclear	(312,592)	100.000%	(5,676)	1.816%	(260)	0.083%	(3,165)	1.012%	(22,636)	7.242%	(150)	0.048%	(70,125)	22.434%
4	Production O&M - Other	(201,082)	100.000%	(3,626)	1.803%	(166)	0.083%	(2,017)	1.003%	(14,601)	7.261%	(95)	0.047%	(45,030)	22.394%
5	Transmission O&M	(48,087)	100.000%	(763)	1.586%	(36)	0.075%	(412)	0.857%	(3,651)	7.592%	(19)	0.039%	(10,438)	21.707%
6	Distribution O&M	(200,419)	100.000%	(2,201)	1.098%	(112)	0.056%	(5)	0.002%	(13,923)	6.947%	(96)	0.048%	(33,381)	16.655%
7	Customer Account Expense	(109,833)	100.000%	(10)	0.009%	(2)	0.002%	(1)	0.001%	(10,019)	9.122%	(164)	0.150%	(3,021)	2.750%
8	Customer Service & Info Expense	(45,251)	100.000%	(2)	0.004%	(1)	0.001%	(0)	0.000%	(4,214)	9.313%	(75)	0.166%	(748)	1.653%
9	General & Administrative Expense	(368,041)	100.000%	(5,456)	1.482%	(253)	0.069%	(2,599)	0.706%	(27,137)	7.373%	(233)	0.063%	(69,735)	18.948%
10	Operating & Maintenance Expense	(1,363,953)	100.000%	(19,194)	1.407%	(896)	0.066%	(9,019)	0.661%	(101,828)	7.466%	(872)	0.064%	(250,221)	18.345%
11															
12	Depr Exp - Production	(1,175,514)	100.000%	(19,081)	1.623%	(894)	0.076%	(10,213)	0.869%	(88,624)	7.539%	(479)	0.041%	(256,615)	21.830%
13	Depr Exp - Transmission	(220,931)	100.000%	(3,509)	1.588%	(165)	0.075%	(1,939)	0.878%	(16,755)	7.584%	(87)	0.039%	(47,952)	21.705%
14	Depr Exp - Distribution	(737,854)	100.000%	(7,104)	0.963%	(391)	0.053%	(34)	0.005%	(52,562)	7.124%	(366)	0.050%	(118,310)	16.034%
15	Depr Exp - Intangible	(180,555)	100.000%	(2,684)	1.487%	(124)	0.069%	(1,293)	0.716%	(13,312)	7.373%	(116)	0.064%	(34,129)	18.902%
16	Depr Exp - General	(153,947)	100.000%	(2,289)	1.487%	(106)	0.069%	(1,102)	0.716%	(11,351)	7.373%	(99)	0.064%	(29,099)	18.902%
17	Depreciation Expense	(2,468,800)	100.000%	(34,666)	1.404%	(1,681)	0.068%	(14,581)	0.591%	(182,604)	7.396%	(1,148)	0.047%	(486,105)	19.690%
18															
19	Taxes Other Than Income - Other Taxes	(46,712)	100.000%	(694)	1.487%	(32)	0.069%	(334)	0.716%	(3,444)	7.373%	(30)	0.064%	(8,830)	18.902%
20	Taxes Other Than Income - Real/Personal Prop	(741,031)	100.000%	(10,587)	1.429%	(510)	0.069%	(3,995)	0.539%	(54,494)	7.354%	(320)	0.043%	(148,224)	20.002%
21	Taxes Other Than Income Tax	(787,743)	100.000%	(11,281)	1.432%	(542)	0.069%	(4,329)	0.550%	(57,938)	7.355%	(350)	0.044%	(157,054)	19.937%
22															
23	Amortization of Property Losses	1,953	100.000%	12	0.630%	1	0.027%	(7)	(0.365%)	124	6.333%	4	0.187%	49	2.485%
24															
25	Gain or Loss on Sale of Plant	482	100.000%	7	1.430%	0	0.068%	0	0.000%	35	7.227%	0	0.037%	97	20.081%
26															
27	State Income Tax Expense	(153,180)	100.000%	(1,924)	1.256%	(94)	0.061%	(622)	0.406%	(11,840)	7.729%	(104)	0.068%	(24,248)	15.830%
28	Federal Income Tax Expense	(178,428)	100.000%	(2,241)	1.256%	(110)	0.061%	(724)	0.406%	(13,791)	7.729%	(121)	0.068%	(28,245)	15.830%
29	Amortization of ITC	(176,554)	100.000%	(2,522)	1.429%	(121)	0.069%	(952)	0.539%	(12,983)	7.354%	(76)	0.043%	(35,315)	20.002%
30	Income Taxes	(508,161)	100.000%	(6,688)	1.316%	(325)	0.064%	(2,298)	0.452%	(38,614)	7.599%	(300)	0.059%	(87,808)	17.280%
31															
32	Total Operating Expenses	(5,126,223)	100.000%	(71,809)	1.401%	(3,443)	0.067%	(30,234)	0.590%	(380,826)	7.429%	(2,666)	0.052%	(981,042)	19.138%
33															
34															
35															
36															
37															
38															
39															
40															
41															
42															
43															
44															

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of the test year expenses to rate schedules.

Type of Data Shown:
 X Projected Test Year Ended 12/31/22
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Witness: Tara B. DuBose

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Total		CILC-1D		CILC-1G		CILC-1T		GS(T)-1		GSCU-1		GSD(T)-1		
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	
1	Demand															
2	Production O&M - Steam	(34,020)	100.000%	(540)	1.587%	(25)	0.075%	(286)	0.842%	(2,584)	7.596%	(13)	0.039%	(7,388)	21.716%	
3	Production O&M - Nuclear	(161,618)	100.000%	(2,564)	1.587%	(121)	0.075%	(1,360)	0.842%	(12,276)	7.596%	(64)	0.039%	(35,097)	21.716%	
4	Production O&M - Other	(109,348)	100.000%	(1,735)	1.587%	(82)	0.075%	(920)	0.842%	(8,306)	7.596%	(43)	0.039%	(23,746)	21.716%	
5	Transmission O&M	(48,067)	100.000%	(763)	1.587%	(36)	0.075%	(405)	0.842%	(3,651)	7.596%	(19)	0.039%	(10,438)	21.716%	
6	Distribution O&M	(164,719)	100.000%	(2,174)	1.320%	(109)	0.066%	0	0.000%	(11,822)	7.177%	(59)	0.036%	(32,426)	19.686%	
7	General & Administrative Expense	(172,714)	100.000%	(2,562)	1.484%	(123)	0.071%	(924)	0.535%	(12,844)	7.437%	(66)	0.038%	(36,158)	20.935%	
8	Operating & Maintenance Expense	(690,487)	100.000%	(10,338)	1.497%	(496)	0.072%	(3,895)	0.564%	(51,482)	7.456%	(264)	0.038%	(145,252)	21.036%	
9																
10	Depr Exp - Production	(1,085,090)	100.000%	(17,217)	1.587%	(811)	0.075%	(9,133)	0.842%	(82,419)	7.596%	(427)	0.039%	(235,635)	21.716%	
11	Depr Exp - Transmission	(219,351)	100.000%	(3,480)	1.587%	(164)	0.075%	(1,846)	0.842%	(16,661)	7.596%	(86)	0.039%	(47,634)	21.716%	
12	Depr Exp - Distribution	(616,782)	100.000%	(6,910)	1.120%	(373)	0.060%	0	0.000%	(42,930)	6.960%	(198)	0.032%	(112,553)	18.248%	
13	Depr Exp - Intangible	(80,668)	100.000%	(1,199)	1.486%	(58)	0.072%	(433)	0.537%	(6,002)	7.440%	(31)	0.038%	(16,903)	20.954%	
14	Depr Exp - General	(68,780)	100.000%	(1,022)	1.486%	(49)	0.072%	(369)	0.537%	(5,117)	7.440%	(26)	0.038%	(14,412)	20.954%	
15	Depreciation Expense	(2,070,671)	100.000%	(29,828)	1.441%	(1,455)	0.070%	(11,781)	0.569%	(153,129)	7.395%	(768)	0.037%	(427,138)	20.628%	
16																
17	Taxes Other Than Income - Other Taxes	(20,870)	100.000%	(310)	1.486%	(15)	0.072%	(112)	0.537%	(1,553)	7.440%	(8)	0.038%	(4,373)	20.954%	
18	Taxes Other Than Income - Real/Personal Prop	(661,222)	100.000%	(9,710)	1.468%	(469)	0.071%	(3,465)	0.524%	(49,054)	7.419%	(249)	0.038%	(137,696)	20.825%	
19	Taxes Other Than Income Tax	(682,091)	100.000%	(10,020)	1.469%	(484)	0.071%	(3,577)	0.524%	(50,607)	7.419%	(257)	0.038%	(142,069)	20.828%	
20																
21	Amortization of Property Losses	(3,923)	100.000%	(70)	1.772%	(3)	0.081%	(54)	1.387%	(309)	7.880%	(2)	0.042%	(907)	23.118%	
22																
23	Gain or Loss on Sale of Plant	482	100.000%	7	1.430%	0	0.068%	0	0.000%	35	7.227%	0	0.037%	97	20.081%	
24																
25	State Income Tax Expense	(132,445)	100.000%	(1,704)	1.287%	(84)	0.063%	(513)	0.387%	(10,416)	7.865%	(77)	0.058%	(21,944)	16.569%	
26	Federal Income Tax Expense	(154,275)	100.000%	(1,985)	1.287%	(98)	0.063%	(597)	0.387%	(12,133)	7.865%	(90)	0.058%	(25,561)	16.569%	
27	Amortization of ITC	(157,539)	100.000%	(2,313)	1.468%	(112)	0.071%	(825)	0.524%	(11,687)	7.419%	(59)	0.038%	(32,807)	20.825%	
28	Income Taxes	(444,259)	100.000%	(6,003)	1.351%	(294)	0.066%	(1,935)	0.436%	(34,237)	7.706%	(227)	0.051%	(80,313)	18.078%	
29																
30	Total Operating Expenses	(3,890,950)	100.000%	(56,251)	1.446%	(2,732)	0.070%	(21,242)	0.546%	(289,729)	7.446%	(1,517)	0.039%	(795,582)	20.447%	
31																
32																
33																
34																
35																
36																
37																
38																
39																
40																
41																
42																
43																
44																

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of the test year expenses to rate schedules.

Type of Data Shown:
 X Projected Test Year Ended 12/31/22
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Witness: Tara B. DuBose

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	Total		CILC-1D		CILC-1G		CILC-1T		GS(T)-1		GSCU-1		GSD(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Energy														
2	Production O&M - Steam	(44,629)	100.000%	(920)	2.061%	(41)	0.092%	(533)	1.195%	(3,063)	6.863%	(25)	0.057%	(10,355)	23.202%
3	Production O&M - Nuclear	(150,973)	100.000%	(3,112)	2.061%	(139)	0.092%	(1,805)	1.195%	(10,361)	6.863%	(86)	0.057%	(35,029)	23.202%
4	Production O&M - Other	(91,735)	100.000%	(1,891)	2.061%	(84)	0.092%	(1,097)	1.195%	(6,295)	6.863%	(52)	0.057%	(21,284)	23.202%
5	Customer Account Expense	(13,087)	100.000%	0	0.000%	0	0.000%	0	0.000%	(990)	7.568%	0	0.000%	(1,250)	9.554%
6	General & Administrative Expense	(140,075)	100.000%	(2,880)	2.056%	(128)	0.092%	(1,670)	1.192%	(9,615)	6.864%	(80)	0.057%	(32,452)	23.167%
7	Operating & Maintenance Expense	(440,499)	100.000%	(8,802)	1.998%	(393)	0.089%	(5,105)	1.159%	(30,324)	6.884%	(243)	0.055%	(100,370)	22.785%
8															
9	Depr Exp - Production	(90,424)	100.000%	(1,864)	2.061%	(83)	0.092%	(1,081)	1.195%	(6,205)	6.863%	(51)	0.057%	(20,980)	23.202%
10	Depr Exp - Transmission	(1,373)	100.000%	(28)	2.061%	(1)	0.092%	(16)	1.195%	(94)	6.863%	(1)	0.057%	(319)	23.202%
11	Depr Exp - Intangible	(71,925)	100.000%	(1,479)	2.056%	(66)	0.092%	(858)	1.192%	(4,937)	6.864%	(41)	0.057%	(16,663)	23.167%
12	Depr Exp - General	(61,326)	100.000%	(1,261)	2.056%	(56)	0.092%	(731)	1.192%	(4,210)	6.864%	(35)	0.057%	(14,207)	23.167%
13	Depreciation Expense	(225,048)	100.000%	(4,632)	2.058%	(207)	0.092%	(2,686)	1.194%	(15,446)	6.864%	(128)	0.057%	(52,169)	23.181%
14															
15	Taxes Other Than Income - Other Taxes	(18,608)	100.000%	(383)	2.056%	(17)	0.092%	(222)	1.192%	(1,277)	6.864%	(11)	0.057%	(4,311)	23.167%
16	Taxes Other Than Income - Real/Personal Prop	(40,815)	100.000%	(840)	2.059%	(37)	0.092%	(487)	1.194%	(2,801)	6.863%	(23)	0.057%	(9,464)	23.189%
17	Taxes Other Than Income Tax	(59,423)	100.000%	(1,223)	2.058%	(55)	0.092%	(709)	1.194%	(4,079)	6.864%	(34)	0.057%	(13,775)	23.182%
18															
19	Amortization of Property Losses	3,954	100.000%	81	2.056%	4	0.092%	47	1.193%	271	6.864%	2	0.057%	916	23.170%
20															
21	State Income Tax Expense	(10,985)	100.000%	(214)	1.944%	(10)	0.088%	(103)	0.939%	(822)	7.484%	(11)	0.096%	(2,130)	19.392%
22	Federal Income Tax Expense	(12,795)	100.000%	(249)	1.944%	(11)	0.088%	(120)	0.939%	(958)	7.484%	(12)	0.096%	(2,481)	19.392%
23	Amortization of ITC	(9,724)	100.000%	(200)	2.059%	(9)	0.092%	(116)	1.194%	(667)	6.863%	(6)	0.057%	(2,255)	23.189%
24	Income Taxes	(33,505)	100.000%	(663)	1.978%	(30)	0.089%	(339)	1.013%	(2,447)	7.304%	(28)	0.085%	(6,866)	20.494%
25															
26	Total Operating Expenses	(754,520)	100.000%	(15,238)	2.020%	(680)	0.090%	(8,792)	1.165%	(52,025)	6.895%	(431)	0.057%	(172,264)	22.831%
27															
28															
29															
30															
31															
32															
33															
34															
35															
36															
37															
38															
39															
40															
41															
42															
43															
44															

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of the test year expenses to rate schedules.

Type of Data Shown:
 X Projected Test Year Ended 12/31/22
 _ Prior Year Ended ___/___/___
 _ Historical Test Year Ended ___/___/___

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Witness: Tara B. DuBose

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	(1)		(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)		(12)		(13)		(14)		(15)		
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent			
1	Customer																															
2	Transmission O&M	(20)	100.000%	0	0.000%	0	0.000%	(7)	36.987%	0	0.000%	0	0.000%	(2,102)	9.751%	(37)	0.172%	(954)	4.428%	(1,771)	1.830%	(748)	1.653%	(1,125)	2.230%	(4,598)	2.149%					
3	Distribution O&M	(21,553)	100.000%	(28)	0.129%	(3)	0.012%	(5)	0.023%	(9,632)	9.978%	(169)	0.175%	(5,757)	5.964%	(25,622)	100.000%	(7)	0.025%	(1)	0.003%	(2)	0.009%	(2,374)	9.264%	(45)	0.175%	(562)	2.194%			
4	Customer Account Expense	(96,746)	100.000%	(10)	0.011%	(2)	0.002%	(1)	0.001%	(4,214)	9.313%	(75)	0.166%	(748)	1.653%	(50,449)	100.000%	(14)	0.027%	(2)	0.003%	(5)	0.011%	(4,677)	9.271%	(88)	0.175%	(1,125)	2.230%			
5	Customer Service & Info Expense	(45,251)	100.000%	(2)	0.004%	(1)	0.001%	(0)	0.000%	(2,022)	9.355%	(365)	0.171%	(4,598)	2.149%	General & Administrative Expense	(50,449)	100.000%	(14)	0.027%	(2)	0.003%	(5)	0.011%	(4,677)	9.271%	(88)	0.175%	(1,125)	2.230%		
6	General & Administrative Expense	(50,449)	100.000%	(14)	0.027%	(2)	0.003%	(5)	0.011%	(4,677)	9.271%	(88)	0.175%	(1,125)	2.230%	Operating & Maintenance Expense	(214,019)	100.000%	(54)	0.025%	(7)	0.003%	(19)	0.009%	(20,022)	9.355%	(365)	0.171%	(4,598)	2.149%		
7	Operating & Maintenance Expense	(214,019)	100.000%	(54)	0.025%	(7)	0.003%	(19)	0.009%	(20,022)	9.355%	(365)	0.171%	(4,598)	2.149%	Depr Exp - Transmission	(207)	100.000%	0	0.000%	0	0.000%	(77)	36.987%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
8	Depr Exp - Transmission	(207)	100.000%	0	0.000%	0	0.000%	(77)	36.987%	0	0.000%	0	0.000%	0	0.000%	Depr Exp - Distribution	(96,525)	100.000%	(194)	0.201%	(18)	0.018%	(34)	0.035%	(9,632)	9.978%	(169)	0.175%	(5,757)	5.964%		
9	Depr Exp - Distribution	(96,525)	100.000%	(194)	0.201%	(18)	0.018%	(34)	0.035%	(9,632)	9.978%	(169)	0.175%	(5,757)	5.964%	Depr Exp - Intangible	(25,622)	100.000%	(7)	0.025%	(1)	0.003%	(2)	0.009%	(2,374)	9.264%	(45)	0.175%	(562)	2.194%		
10	Depr Exp - Intangible	(25,622)	100.000%	(7)	0.025%	(1)	0.003%	(2)	0.009%	(2,374)	9.264%	(45)	0.175%	(562)	2.194%	Depr Exp - General	(21,846)	100.000%	(6)	0.025%	(1)	0.003%	(2)	0.009%	(2,024)	9.264%	(38)	0.175%	(479)	2.194%		
11	Depr Exp - General	(21,846)	100.000%	(6)	0.025%	(1)	0.003%	(2)	0.009%	(2,024)	9.264%	(38)	0.175%	(479)	2.194%	Depreciation Expense	(144,200)	100.000%	(206)	0.143%	(19)	0.013%	(115)	0.080%	(14,029)	9.729%	(252)	0.175%	(6,798)	4.715%		
12	Depreciation Expense	(144,200)	100.000%	(206)	0.143%	(19)	0.013%	(115)	0.080%	(14,029)	9.729%	(252)	0.175%	(6,798)	4.715%	Taxes Other Than Income - Other Taxes	(6,629)	100.000%	(2)	0.025%	(0)	0.003%	(1)	0.009%	(614)	9.264%	(12)	0.175%	(145)	2.194%		
13	Taxes Other Than Income - Other Taxes	(6,629)	100.000%	(2)	0.025%	(0)	0.003%	(1)	0.009%	(614)	9.264%	(12)	0.175%	(145)	2.194%	Taxes Other Than Income - Real/Personal Prop	(27,580)	100.000%	(37)	0.133%	(3)	0.010%	(43)	0.154%	(2,639)	9.568%	(47)	0.171%	(1,064)	3.857%		
14	Taxes Other Than Income - Real/Personal Prop	(27,580)	100.000%	(37)	0.133%	(3)	0.010%	(43)	0.154%	(2,639)	9.568%	(47)	0.171%	(1,064)	3.857%	Taxes Other Than Income Tax	(34,209)	100.000%	(38)	0.112%	(3)	0.009%	(43)	0.126%	(3,253)	9.509%	(59)	0.172%	(1,209)	3.535%		
15	Taxes Other Than Income Tax	(34,209)	100.000%	(38)	0.112%	(3)	0.009%	(43)	0.126%	(3,253)	9.509%	(59)	0.172%	(1,209)	3.535%	Amortization of Property Losses	1,740	100.000%	1	0.030%	0	0.003%	0	0.007%	161	9.275%	3	0.175%	39	2.262%		
16	Amortization of Property Losses	1,740	100.000%	1	0.030%	0	0.003%	0	0.007%	161	9.275%	3	0.175%	39	2.262%	State Income Tax Expense	(6,808)	100.000%	(6)	0.093%	(0)	0.007%	(6)	0.093%	(601)	8.835%	(16)	0.232%	(173)	2.548%		
17	State Income Tax Expense	(6,808)	100.000%	(6)	0.093%	(0)	0.007%	(6)	0.093%	(601)	8.835%	(16)	0.232%	(173)	2.548%	Federal Income Tax Expense	(7,930)	100.000%	(7)	0.093%	(1)	0.007%	(7)	0.093%	(701)	8.835%	(18)	0.232%	(202)	2.548%		
18	Federal Income Tax Expense	(7,930)	100.000%	(7)	0.093%	(1)	0.007%	(7)	0.093%	(701)	8.835%	(18)	0.232%	(202)	2.548%	Amortization of ITC	(6,571)	100.000%	(9)	0.133%	(1)	0.010%	(10)	0.154%	(629)	9.568%	(11)	0.171%	(253)	3.857%		
19	Amortization of ITC	(6,571)	100.000%	(9)	0.133%	(1)	0.010%	(10)	0.154%	(629)	9.568%	(11)	0.171%	(253)	3.857%	Income Taxes	(21,309)	100.000%	(22)	0.105%	(2)	0.008%	(24)	0.112%	(1,931)	9.061%	(45)	0.213%	(629)	2.952%		
20	Income Taxes	(21,309)	100.000%	(22)	0.105%	(2)	0.008%	(24)	0.112%	(1,931)	9.061%	(45)	0.213%	(629)	2.952%	Total Operating Expenses	(411,997)	100.000%	(320)	0.078%	(31)	0.007%	(201)	0.049%	(39,073)	9.484%	(718)	0.174%	(13,195)	3.203%		
21	Total Operating Expenses	(411,997)	100.000%	(320)	0.078%	(31)	0.007%	(201)	0.049%	(39,073)	9.484%	(718)	0.174%	(13,195)	3.203%																	

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of the test year expenses to rate schedules.

Type of Data Shown:
 X Projected Test Year Ended 12/31/22
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Witness: Tara B. DuBose

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	Total		CILC-1D		CILC-1G		CILC-1T		GS(T)-1		GSCU-1		GSD(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Lighting														
2	Distribution O&M	(14,147)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
3	General & Administrative Expense	(4,802)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
4	Operating & Maintenance Expense	(18,949)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
5															
6	Depr Exp - Distribution	(24,546)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
7	Depr Exp - Intangible	(2,340)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
8	Depr Exp - General	(1,995)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
9	Depreciation Expense	(28,881)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
10															
11	Taxes Other Than Income - Other Taxes	(605)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
12	Taxes Other Than Income - Real/Personal Prop	(11,415)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
13	Taxes Other Than Income Tax	(12,020)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
14															
15	Amortization of Property Losses	182	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
16															
17	State Income Tax Expense	(2,942)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
18	Federal Income Tax Expense	(3,427)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
19	Amortization of ITC	(2,720)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
20	Income Taxes	(9,089)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
21															
22	Total Operating Expenses	(68,757)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
23															
24															
25	Note: Totals may not add due to rounding.														
26															
27															
28															
29															
30															
31															
32															
33															
34															
35															
36															
37															
38															
39															
40															
41															
42															
43															
44															

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of the test year expenses to rate schedules.

Type of Data Shown:
 X Projected Test Year Ended 12/31/22
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Witness: Tara B. DuBose

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) (15)													
		GSLD(T)-1		GSLD(T)-2		GSLD(T)-3		MET		OL-1		OS-2		RS(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Total Retail														
2	Production O&M - Steam	(6,499)	8.263%	(2,245)	2.854%	(543)	0.690%	(51)	0.065%	(33)	0.042%	(5)	0.007%	(43,259)	55.003%
3	Production O&M - Nuclear	(25,705)	8.223%	(8,766)	2.804%	(2,113)	0.676%	(199)	0.064%	(112)	0.036%	(20)	0.006%	(172,814)	55.284%
4	Production O&M - Other	(16,510)	8.211%	(5,607)	2.788%	(1,350)	0.671%	(128)	0.064%	(68)	0.034%	(13)	0.006%	(111,346)	55.373%
5	Transmission O&M	(3,844)	7.993%	(1,211)	2.518%	(293)	0.608%	(29)	0.060%	0	0.000%	(2)	0.005%	(27,347)	56.870%
6	Distribution O&M	(12,339)	6.157%	(3,487)	1.740%	(2)	0.001%	(94)	0.047%	(575)	0.287%	(57)	0.029%	(119,448)	59.599%
7	Customer Account Expense	(84)	0.077%	(9)	0.009%	(1)	0.001%	(2)	0.002%	(121)	0.110%	(4)	0.003%	(96,071)	87.470%
8	Customer Service & Info Expense	(24)	0.052%	(2)	0.003%	(0)	0.000%	(0)	0.000%	(37)	0.081%	(1)	0.003%	(39,993)	88.382%
9	General & Administrative Expense	(25,310)	6.877%	(8,429)	2.290%	(1,723)	0.468%	(197)	0.053%	(393)	0.107%	(41)	0.011%	(220,690)	59.964%
10	Operating & Maintenance Expense	(90,316)	6.622%	(29,754)	2.181%	(6,024)	0.442%	(700)	0.051%	(1,340)	0.098%	(143)	0.010%	(830,968)	60.924%
11															
12	Depr Exp - Production	(94,426)	8.033%	(30,149)	2.565%	(7,140)	0.607%	(709)	0.060%	(67)	0.006%	(61)	0.005%	(665,776)	56.637%
13	Depr Exp - Transmission	(17,657)	7.992%	(5,569)	2.521%	(1,386)	0.627%	(132)	0.060%	(1)	0.000%	(11)	0.005%	(125,531)	56.819%
14	Depr Exp - Distribution	(41,741)	5.657%	(11,178)	1.515%	(12)	0.002%	(303)	0.041%	(4,349)	0.589%	(245)	0.033%	(477,361)	64.696%
15	Depr Exp - Intangible	(12,379)	6.856%	(4,142)	2.294%	(855)	0.473%	(96)	0.053%	(183)	0.101%	(19)	0.011%	(108,353)	60.011%
16	Depr Exp - General	(10,554)	6.856%	(3,531)	2.294%	(729)	0.473%	(82)	0.053%	(156)	0.101%	(17)	0.011%	(92,385)	60.011%
17	Depreciation Expense	(176,758)	7.160%	(54,568)	2.210%	(10,121)	0.410%	(1,323)	0.054%	(4,756)	0.193%	(352)	0.014%	(1,469,406)	59.519%
18															
19	Taxes Other Than Income - Other Taxes	(3,203)	6.856%	(1,072)	2.294%	(221)	0.473%	(25)	0.053%	(47)	0.101%	(5)	0.011%	(28,032)	60.011%
20	Taxes Other Than Income - Real/Personal Prop	(54,614)	7.370%	(16,734)	2.258%	(2,795)	0.377%	(408)	0.055%	(1,261)	0.170%	(123)	0.017%	(434,579)	58.645%
21	Taxes Other Than Income Tax	(57,817)	7.340%	(17,805)	2.260%	(3,016)	0.383%	(433)	0.055%	(1,308)	0.166%	(128)	0.016%	(462,611)	58.726%
22															
23	Amortization of Property Losses	6	0.326%	13	0.659%	(8)	(0.422%)	0	0.014%	14	0.741%	1	0.050%	1,538	78.781%
24															
25	Gain or Loss on Sale of Plant	37	7.700%	11	2.280%	0	0.000%	0	0.061%	0	0.097%	0	0.028%	291	60.388%
26															
27	State Income Tax Expense	(5,165)	3.372%	(1,160)	0.757%	(176)	0.115%	(79)	0.052%	(398)	0.260%	(21)	0.014%	(104,020)	67.907%
28	Federal Income Tax Expense	(6,016)	3.372%	(1,351)	0.757%	(206)	0.115%	(92)	0.052%	(464)	0.260%	(25)	0.014%	(121,165)	67.907%
29	Amortization of ITC	(13,012)	7.370%	(3,987)	2.258%	(666)	0.377%	(97)	0.055%	(300)	0.170%	(29)	0.017%	(103,541)	58.645%
30	Income Taxes	(24,193)	4.761%	(6,498)	1.279%	(1,048)	0.206%	(269)	0.053%	(1,162)	0.229%	(76)	0.015%	(328,726)	64.689%
31															
32	Total Operating Expenses	(349,041)	6.809%	(108,602)	2.119%	(20,216)	0.394%	(2,723)	0.053%	(8,551)	0.167%	(698)	0.014%	(3,089,882)	60.276%
33															
34															
35															
36															
37															
38															
39															
40															
41															
42															
43															
44															

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of the test year expenses to rate schedules.

Type of Data Shown:
 X Projected Test Year Ended 12/31/22
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Witness: Tara B. DuBose

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) (15)													
		GSLD(T)-1		GSLD(T)-2		GSLD(T)-3		MET		OL-1		OS-2		RS(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Demand														
2	Production O&M - Steam	(2,720)	7.997%	(857)	2.519%	(202)	0.594%	(20)	0.060%	0	0.000%	(2)	0.005%	(19,355)	56.893%
3	Production O&M - Nuclear	(12,924)	7.997%	(4,072)	2.519%	(961)	0.594%	(96)	0.060%	0	0.000%	(8)	0.005%	(91,950)	56.893%
4	Production O&M - Other	(8,744)	7.997%	(2,755)	2.519%	(650)	0.594%	(65)	0.060%	0	0.000%	(5)	0.005%	(62,211)	56.893%
5	Transmission O&M	(3,844)	7.997%	(1,211)	2.519%	(286)	0.594%	(29)	0.060%	0	0.000%	(2)	0.005%	(27,347)	56.893%
6	Distribution O&M	(12,271)	7.450%	(3,462)	2.101%	0	0.000%	(85)	0.052%	(154)	0.094%	(39)	0.024%	(101,166)	61.417%
7	General & Administrative Expense	(13,430)	7.776%	(4,072)	2.358%	(652)	0.378%	(97)	0.056%	(58)	0.034%	(20)	0.012%	(101,259)	58.628%
8	Operating & Maintenance Expense	(53,934)	7.811%	(16,429)	2.379%	(2,751)	0.398%	(393)	0.057%	(213)	0.031%	(77)	0.011%	(403,289)	58.406%
9															
10	Depr Exp - Production	(86,771)	7.997%	(27,337)	2.519%	(6,450)	0.594%	(647)	0.060%	0	0.000%	(54)	0.005%	(617,343)	56.893%
11	Depr Exp - Transmission	(17,541)	7.997%	(5,526)	2.519%	(1,304)	0.594%	(131)	0.060%	0	0.000%	(11)	0.005%	(124,796)	56.893%
12	Depr Exp - Distribution	(41,291)	6.695%	(11,001)	1.784%	0	0.000%	(238)	0.039%	(511)	0.083%	(110)	0.018%	(397,519)	64.450%
13	Depr Exp - Intangible	(6,280)	7.785%	(1,905)	2.362%	(306)	0.379%	(46)	0.056%	(27)	0.034%	(9)	0.012%	(47,261)	58.588%
14	Depr Exp - General	(5,354)	7.785%	(1,625)	2.362%	(261)	0.379%	(39)	0.056%	(23)	0.034%	(8)	0.012%	(40,297)	58.588%
15	Depreciation Expense	(157,238)	7.594%	(47,395)	2.289%	(8,320)	0.402%	(1,101)	0.053%	(562)	0.027%	(191)	0.009%	(1,227,215)	59.267%
16															
17	Taxes Other Than Income - Other Taxes	(1,625)	7.785%	(493)	2.362%	(79)	0.379%	(12)	0.056%	(7)	0.034%	(2)	0.012%	(12,227)	58.588%
18	Taxes Other Than Income - Real/Personal Prop	(51,076)	7.725%	(15,432)	2.334%	(2,447)	0.370%	(367)	0.055%	(227)	0.034%	(76)	0.012%	(389,228)	58.865%
19	Taxes Other Than Income Tax	(52,701)	7.726%	(15,925)	2.335%	(2,526)	0.370%	(379)	0.055%	(234)	0.034%	(79)	0.012%	(401,455)	58.856%
20															
21	Amortization of Property Losses	(329)	8.397%	(110)	2.810%	(38)	0.979%	(3)	0.066%	2	(0.060%)	0	(0.007%)	(2,110)	53.776%
22															
23	Gain or Loss on Sale of Plant	37	7.700%	11	2.280%	0	0.000%	0	0.061%	0	0.097%	0	0.028%	291	60.388%
24															
25	State Income Tax Expense	(4,704)	3.552%	(1,037)	0.783%	(148)	0.112%	(69)	0.052%	(71)	0.054%	(13)	0.010%	(91,086)	68.773%
26	Federal Income Tax Expense	(5,479)	3.552%	(1,208)	0.783%	(172)	0.112%	(81)	0.052%	(83)	0.054%	(15)	0.010%	(106,100)	68.773%
27	Amortization of ITC	(12,169)	7.725%	(3,677)	2.334%	(583)	0.370%	(87)	0.055%	(54)	0.034%	(18)	0.012%	(92,735)	58.865%
28	Income Taxes	(22,352)	5.031%	(5,922)	1.333%	(903)	0.203%	(237)	0.053%	(208)	0.047%	(47)	0.010%	(289,922)	65.260%
29															
30	Total Operating Expenses	(286,517)	7.364%	(85,769)	2.204%	(14,538)	0.374%	(2,112)	0.054%	(1,214)	0.031%	(393)	0.010%	(2,323,700)	59.721%
31															
32															
33															
34															
35															
36															
37															
38															
39															
40															
41															
42															
43															
44															

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of the test year expenses to rate schedules.

Type of Data Shown:
 X Projected Test Year Ended 12/31/22
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Witness: Tara B. DuBose

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) (15)													
		GSLD(T)-1		GSLD(T)-2		GSLD(T)-3		MET		OL-1		OS-2		RS(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Energy														
2	Production O&M - Steam	(3,778)	8.466%	(1,388)	3.109%	(341)	0.763%	(30)	0.068%	(33)	0.074%	(4)	0.008%	(23,904)	53.562%
3	Production O&M - Nuclear	(12,781)	8.466%	(4,694)	3.109%	(1,152)	0.763%	(103)	0.068%	(112)	0.074%	(12)	0.008%	(80,864)	53.562%
4	Production O&M - Other	(7,766)	8.466%	(2,852)	3.109%	(700)	0.763%	(63)	0.068%	(68)	0.074%	(7)	0.008%	(49,134)	53.562%
5	Customer Account Expense	(19)	0.144%	(3)	0.019%	0	0.000%	0	0.000%	(50)	0.380%	0	0.000%	(10,753)	82.163%
6	General & Administrative Expense	(11,829)	8.445%	(4,344)	3.101%	(1,067)	0.761%	(95)	0.068%	(105)	0.075%	(11)	0.008%	(75,128)	53.634%
7	Operating & Maintenance Expense	(36,173)	8.212%	(13,280)	3.015%	(3,260)	0.740%	(291)	0.066%	(368)	0.084%	(34)	0.008%	(239,783)	54.434%
8															
9	Depr Exp - Production	(7,655)	8.466%	(2,811)	3.109%	(690)	0.763%	(62)	0.068%	(67)	0.074%	(7)	0.008%	(48,433)	53.562%
10	Depr Exp - Transmission	(116)	8.466%	(43)	3.109%	(10)	0.763%	(1)	0.068%	(1)	0.074%	(0)	0.008%	(735)	53.562%
11	Depr Exp - Intangible	(6,074)	8.445%	(2,231)	3.101%	(548)	0.761%	(49)	0.068%	(54)	0.075%	(6)	0.008%	(38,577)	53.635%
12	Depr Exp - General	(5,179)	8.445%	(1,902)	3.101%	(467)	0.761%	(42)	0.068%	(46)	0.075%	(5)	0.008%	(32,892)	53.635%
13	Depreciation Expense	(19,024)	8.453%	(6,986)	3.104%	(1,715)	0.762%	(153)	0.068%	(168)	0.075%	(18)	0.008%	(120,637)	53.605%
14															
15	Taxes Other Than Income - Other Taxes	(1,571)	8.445%	(577)	3.101%	(142)	0.761%	(13)	0.068%	(14)	0.075%	(1)	0.008%	(9,980)	53.635%
16	Taxes Other Than Income - Real/Personal Prop	(3,452)	8.458%	(1,268)	3.106%	(311)	0.763%	(28)	0.068%	(30)	0.075%	(3)	0.008%	(21,873)	53.590%
17	Taxes Other Than Income Tax	(5,023)	8.454%	(1,845)	3.104%	(453)	0.762%	(40)	0.068%	(44)	0.075%	(5)	0.008%	(31,853)	53.604%
18															
19	Amortization of Property Losses	334	8.446%	123	3.102%	30	0.762%	3	0.068%	3	0.075%	0	0.008%	2,121	53.629%
20															
21	State Income Tax Expense	(453)	4.127%	(121)	1.098%	(26)	0.239%	(8)	0.069%	(12)	0.107%	(1)	0.007%	(6,986)	63.594%
22	Federal Income Tax Expense	(528)	4.127%	(140)	1.098%	(31)	0.239%	(9)	0.069%	(14)	0.107%	(1)	0.007%	(8,137)	63.594%
23	Amortization of ITC	(822)	8.458%	(302)	3.106%	(74)	0.763%	(7)	0.068%	(7)	0.075%	(1)	0.008%	(5,211)	53.590%
24	Income Taxes	(1,804)	5.384%	(563)	1.681%	(131)	0.391%	(23)	0.069%	(33)	0.098%	(3)	0.008%	(20,334)	60.690%
25															
26	Total Operating Expenses	(61,690)	8.176%	(22,552)	2.989%	(5,529)	0.733%	(506)	0.067%	(611)	0.081%	(59)	0.008%	(410,486)	54.404%
27															
28															
29															
30															
31															
32															
33															
34															
35															
36															
37															
38															
39															
40															
41															
42															
43															
44															

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of the test year expenses to rate schedules.

Type of Data Shown:
 X Projected Test Year Ended 12/31/22
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Witness: Tara B. DuBose

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) (15)													
		GSLD(T)-1		GSLD(T)-2		GSLD(T)-3		MET		OL-1		OS-2		RS(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Customer														
2	Transmission O&M	0	0.000%	0	0.000%	(7)	34.487%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
3	Distribution O&M	(68)	0.315%	(25)	0.116%	(2)	0.008%	(9)	0.042%	(14)	0.064%	(18)	0.084%	(18,282)	84.820%
4	Customer Account Expense	(66)	0.068%	(7)	0.007%	(1)	0.001%	(2)	0.002%	(72)	0.074%	(4)	0.004%	(85,319)	88.188%
5	Customer Service & Info Expense	(24)	0.052%	(2)	0.003%	(0)	0.000%	(0)	0.000%	(37)	0.081%	(1)	0.003%	(39,993)	88.382%
6	General & Administrative Expense	(51)	0.101%	(12)	0.025%	(4)	0.007%	(4)	0.008%	(33)	0.066%	(9)	0.019%	(44,303)	87.817%
7	Operating & Maintenance Expense	(208)	0.097%	(46)	0.021%	(13)	0.006%	(15)	0.007%	(155)	0.073%	(33)	0.015%	(187,896)	87.794%
8															
9	Depr Exp - Transmission	0	0.000%	0	0.000%	(71)	34.487%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
10	Depr Exp - Distribution	(450)	0.466%	(176)	0.183%	(12)	0.012%	(65)	0.067%	0	0.000%	(135)	0.140%	(79,842)	82.717%
11	Depr Exp - Intangible	(25)	0.097%	(6)	0.023%	(1)	0.006%	(2)	0.007%	(17)	0.067%	(4)	0.017%	(22,515)	87.872%
12	Depr Exp - General	(21)	0.097%	(5)	0.023%	(1)	0.006%	(2)	0.007%	(15)	0.067%	(4)	0.017%	(19,197)	87.872%
13	Depreciation Expense	(496)	0.344%	(187)	0.130%	(86)	0.059%	(69)	0.048%	(32)	0.022%	(143)	0.099%	(121,553)	84.295%
14															
15	Taxes Other Than Income - Other Taxes	(6)	0.097%	(2)	0.023%	(0)	0.006%	(0)	0.007%	(4)	0.067%	(1)	0.017%	(5,825)	87.872%
16	Taxes Other Than Income - Real/Personal Prop	(86)	0.313%	(34)	0.124%	(37)	0.134%	(13)	0.048%	(4)	0.014%	(43)	0.157%	(23,479)	85.130%
17	Taxes Other Than Income Tax	(93)	0.271%	(36)	0.105%	(37)	0.109%	(14)	0.040%	(8)	0.024%	(45)	0.130%	(29,303)	85.661%
18															
19	Amortization of Property Losses	2	0.106%	0	0.027%	0	0.004%	0	0.009%	1	0.065%	0	0.022%	1,527	87.782%
20															
21	State Income Tax Expense	(8)	0.116%	(2)	0.033%	(2)	0.033%	(2)	0.036%	(2)	0.025%	(7)	0.109%	(5,948)	87.368%
22	Federal Income Tax Expense	(9)	0.116%	(3)	0.033%	(3)	0.033%	(3)	0.036%	(2)	0.025%	(9)	0.109%	(6,928)	87.368%
23	Amortization of ITC	(21)	0.313%	(8)	0.124%	(9)	0.134%	(3)	0.048%	(1)	0.014%	(10)	0.157%	(5,594)	85.130%
24	Income Taxes	(38)	0.177%	(13)	0.061%	(14)	0.064%	(8)	0.039%	(5)	0.021%	(26)	0.124%	(18,470)	86.678%
25															
26	Total Operating Expenses	(833)	0.202%	(281)	0.068%	(150)	0.036%	(106)	0.026%	(199)	0.048%	(246)	0.060%	(355,695)	86.335%

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of the test year expenses to rate schedules.

Type of Data Shown:
 X Projected Test Year Ended 12/31/22
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Witness: Tara B. DuBose

Line No.	Methodologies: 12CP and 1/13th; w/o MDS															
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		GSLD(T)-1		GSLD(T)-2		GSLD(T)-3		MET		OL-1		OS-2		RS(T)-1		
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	
1	Lighting															
2	Distribution O&M	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(407)	2.879%	0	0.000%	0	0.000%	
3	General & Administrative Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(196)	4.081%	0	0.000%	0	0.000%	
4	Operating & Maintenance Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(603)	3.183%	0	0.000%	0	0.000%	
5																
6	Depr Exp - Distribution	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(3,838)	15.634%	0	0.000%	0	0.000%	
7	Depr Exp - Intangible	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(84)	3.602%	0	0.000%	0	0.000%	
8	Depr Exp - General	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(72)	3.602%	0	0.000%	0	0.000%	
9	Depreciation Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(3,994)	13.828%	0	0.000%	0	0.000%	
10																
11	Taxes Other Than Income - Other Taxes	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(22)	3.602%	0	0.000%	0	0.000%	
12	Taxes Other Than Income - Real/Personal Prop	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(999)	8.754%	0	0.000%	0	0.000%	
13	Taxes Other Than Income Tax	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(1,021)	8.494%	0	0.000%	0	0.000%	
14																
15	Amortization of Property Losses	0	0.000%	0	0.000%	0	0.000%	0	0.000%	8	4.422%	0	0.000%	0	0.000%	
16																
17	State Income Tax Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(314)	10.658%	0	0.000%	0	0.000%	
18	Federal Income Tax Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(365)	10.658%	0	0.000%	0	0.000%	
19	Amortization of ITC	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(238)	8.754%	0	0.000%	0	0.000%	
20	Income Taxes	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(917)	10.088%	0	0.000%	0	0.000%	
21																
22	Total Operating Expenses	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(6,527)	9.493%	0	0.000%	0	0.000%	

25 Note: Totals may not add due to rounding.

26
27
28
29
30
31
32
33
34
35
36
37
38
39
40
41
42
43
44

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of the test year expenses to rate schedules.

Type of Data Shown:
 X Projected Test Year Ended 12/31/22
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Witness: Tara B. DuBose

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	SL-1		SL-1M		SL-2		SL-2M		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Total Retail												
2	Production O&M - Steam	(166)	0.211%	(10)	0.013%	(21)	0.027%	(1)	0.002%	(1)	0.001%	(42)	0.053%
3	Production O&M - Nuclear	(560)	0.179%	(34)	0.011%	(81)	0.026%	(6)	0.002%	(3)	0.001%	(167)	0.053%
4	Production O&M - Other	(341)	0.169%	(21)	0.010%	(52)	0.026%	(4)	0.002%	(2)	0.001%	(107)	0.053%
5	Transmission O&M	0	0.000%	(0)	0.001%	(10)	0.021%	(1)	0.001%	(1)	0.002%	(31)	0.065%
6	Distribution O&M	(14,501)	7.235%	(48)	0.024%	(52)	0.026%	(6)	0.003%	(91)	0.046%	(2)	0.001%
7	Customer Account Expense	(274)	0.249%	(10)	0.009%	(26)	0.023%	(12)	0.011%	(1)	0.001%	(1)	0.001%
8	Customer Service & Info Expense	(130)	0.287%	(5)	0.011%	(12)	0.027%	(6)	0.013%	(0)	0.000%	(0)	0.000%
9	General & Administrative Expense	(5,512)	1.498%	(53)	0.014%	(95)	0.026%	(12)	0.003%	(37)	0.010%	(136)	0.037%
10	Operating & Maintenance Expense	(21,483)	1.575%	(181)	0.013%	(349)	0.026%	(47)	0.003%	(134)	0.010%	(486)	0.036%
11													
12	Depr Exp - Production	(336)	0.029%	(26)	0.002%	(260)	0.022%	(15)	0.001%	(6)	0.001%	(638)	0.054%
13	Depr Exp - Transmission	(5)	0.002%	(1)	0.001%	(47)	0.021%	(3)	0.001%	(6)	0.003%	(174)	0.079%
14	Depr Exp - Distribution	(23,288)	3.156%	(162)	0.022%	(153)	0.021%	(21)	0.003%	(263)	0.036%	(13)	0.002%
15	Depr Exp - Intangible	(2,707)	1.499%	(26)	0.015%	(47)	0.026%	(6)	0.003%	(17)	0.010%	(67)	0.037%
16	Depr Exp - General	(2,308)	1.499%	(23)	0.015%	(40)	0.026%	(5)	0.003%	(15)	0.010%	(57)	0.037%
17	Depreciation Expense	(28,643)	1.160%	(238)	0.010%	(547)	0.022%	(49)	0.002%	(308)	0.012%	(948)	0.038%
18													
19	Taxes Other Than Income - Other Taxes	(700)	1.499%	(7)	0.015%	(12)	0.026%	(2)	0.003%	(4)	0.010%	(17)	0.037%
20	Taxes Other Than Income - Real/Personal Prop	(11,712)	1.581%	(82)	0.011%	(170)	0.023%	(14)	0.002%	(136)	0.018%	(274)	0.037%
21	Taxes Other Than Income Tax	(12,413)	1.576%	(89)	0.011%	(183)	0.023%	(15)	0.002%	(140)	0.018%	(291)	0.037%
22													
23	Amortization of Property Losses	203	10.405%	2	0.087%	1	0.047%	0	0.014%	1	0.072%	(1)	(0.071%)
24													
25	Gain or Loss on Sale of Plant	2	0.482%	0	0.029%	0	0.026%	0	0.002%	0	0.064%	0	0.000%
26													
27	State Income Tax Expense	(2,972)	1.940%	(21)	0.014%	(41)	0.027%	(5)	0.003%	(51)	0.033%	(237)	0.155%
28	Federal Income Tax Expense	(3,462)	1.940%	(24)	0.014%	(48)	0.027%	(6)	0.003%	(60)	0.033%	(276)	0.155%
29	Amortization of ITC	(2,791)	1.581%	(20)	0.011%	(41)	0.023%	(3)	0.002%	(32)	0.018%	(65)	0.037%
30	Income Taxes	(9,225)	1.815%	(65)	0.013%	(130)	0.026%	(14)	0.003%	(143)	0.028%	(578)	0.114%
31													
32	Total Operating Expenses	(71,558)	1.396%	(570)	0.011%	(1,208)	0.024%	(125)	0.002%	(724)	0.014%	(2,304)	0.045%
33													
34													
35													
36													
37													
38													
39													
40													
41													
42													
43													
44													

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of the test year expenses to rate schedules.

Type of Data Shown:
 X Projected Test Year Ended 12/31/22
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Witness: Tara B. DuBose

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	SL-1		SL-1M		SL-2		SL-2M		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Demand												
2	Production O&M - Steam	0	0.000%	(0)	0.001%	(7)	0.021%	(0)	0.001%	(0)	0.001%	(19)	0.054%
3	Production O&M - Nuclear	0	0.000%	(1)	0.001%	(35)	0.021%	(2)	0.001%	(1)	0.001%	(88)	0.054%
4	Production O&M - Other	0	0.000%	(1)	0.001%	(23)	0.021%	(1)	0.001%	(1)	0.001%	(59)	0.054%
5	Transmission O&M	0	0.000%	(0)	0.001%	(10)	0.021%	(1)	0.001%	(0)	0.001%	(26)	0.054%
6	Distribution O&M	(773)	0.469%	(46)	0.028%	(41)	0.025%	(3)	0.002%	(90)	0.054%	0	0.000%
7	General & Administrative Expense	(293)	0.170%	(18)	0.011%	(39)	0.023%	(2)	0.001%	(34)	0.020%	(60)	0.035%
8	Operating & Maintenance Expense	(1,066)	0.154%	(67)	0.010%	(155)	0.023%	(10)	0.001%	(126)	0.018%	(252)	0.036%
9													
10	Depr Exp - Production	0	0.000%	(6)	0.001%	(232)	0.021%	(13)	0.001%	(5)	0.001%	(590)	0.054%
11	Depr Exp - Transmission	0	0.000%	(1)	0.001%	(47)	0.021%	(3)	0.001%	(1)	0.001%	(119)	0.054%
12	Depr Exp - Distribution	(2,596)	0.421%	(154)	0.025%	(136)	0.022%	(10)	0.002%	(252)	0.041%	0	0.000%
13	Depr Exp - Intangible	(136)	0.169%	(8)	0.011%	(18)	0.023%	(1)	0.001%	(16)	0.020%	(28)	0.035%
14	Depr Exp - General	(116)	0.169%	(7)	0.011%	(16)	0.023%	(1)	0.001%	(14)	0.020%	(24)	0.035%
15	Depreciation Expense	(2,849)	0.138%	(177)	0.009%	(449)	0.022%	(28)	0.001%	(288)	0.014%	(762)	0.037%
16													
17	Taxes Other Than Income - Other Taxes	(35)	0.169%	(2)	0.011%	(5)	0.023%	(0)	0.001%	(4)	0.020%	(7)	0.035%
18	Taxes Other Than Income - Real/Personal Prop	(1,143)	0.173%	(71)	0.011%	(148)	0.022%	(9)	0.001%	(130)	0.020%	(224)	0.034%
19	Taxes Other Than Income Tax	(1,178)	0.173%	(73)	0.011%	(153)	0.022%	(10)	0.001%	(134)	0.020%	(231)	0.034%
20													
21	Amortization of Property Losses	12	(0.301%)	1	(0.017%)	(1)	0.019%	(0)	0.001%	1	(0.034%)	(4)	0.090%
22													
23	Gain or Loss on Sale of Plant	2	0.482%	0	0.029%	0	0.026%	0	0.002%	0	0.064%	0	0.000%
24													
25	State Income Tax Expense	(286)	0.216%	(17)	0.013%	(35)	0.026%	(3)	0.003%	(49)	0.037%	(187)	0.141%
26	Federal Income Tax Expense	(333)	0.216%	(20)	0.013%	(40)	0.026%	(4)	0.003%	(57)	0.037%	(218)	0.141%
27	Amortization of ITC	(272)	0.173%	(17)	0.011%	(35)	0.022%	(2)	0.001%	(31)	0.020%	(53)	0.034%
28	Income Taxes	(892)	0.201%	(54)	0.012%	(110)	0.025%	(9)	0.002%	(137)	0.031%	(458)	0.103%
29													
30	Total Operating Expenses	(5,970)	0.153%	(369)	0.009%	(868)	0.022%	(56)	0.001%	(683)	0.018%	(1,706)	0.044%
31													
32													
33													
34													
35													
36													
37													
38													
39													
40													
41													
42													
43													
44													

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of the test year expenses to rate schedules.

Type of Data Shown:
 X Projected Test Year Ended 12/31/22
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Witness: Tara B. DuBose

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	SL-1		SL-1M		SL-2		SL-2M		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Energy												
2	Production O&M - Steam	(166)	0.371%	(10)	0.022%	(14)	0.031%	(1)	0.002%	(1)	0.001%	(23)	0.052%
3	Production O&M - Nuclear	(560)	0.371%	(33)	0.022%	(47)	0.031%	(4)	0.002%	(2)	0.001%	(79)	0.052%
4	Production O&M - Other	(341)	0.371%	(20)	0.022%	(28)	0.031%	(2)	0.002%	(1)	0.001%	(48)	0.052%
5	Customer Account Expense	(21)	0.161%	0	0.000%	(1)	0.011%	(0)	0.000%	0	0.000%	0	0.000%
6	General & Administrative Expense	(519)	0.371%	(30)	0.022%	(43)	0.031%	(3)	0.002%	(2)	0.001%	(73)	0.052%
7	Operating & Maintenance Expense	(1,607)	0.365%	(93)	0.021%	(133)	0.030%	(11)	0.002%	(5)	0.001%	(223)	0.051%
8													
9	Depr Exp - Production	(336)	0.371%	(20)	0.022%	(28)	0.031%	(2)	0.002%	(1)	0.001%	(47)	0.052%
10	Depr Exp - Transmission	(5)	0.371%	(0)	0.022%	(0)	0.031%	(0)	0.002%	(0)	0.001%	(1)	0.052%
11	Depr Exp - Intangible	(267)	0.371%	(16)	0.022%	(22)	0.031%	(2)	0.002%	(1)	0.001%	(37)	0.052%
12	Depr Exp - General	(227)	0.371%	(13)	0.022%	(19)	0.031%	(2)	0.002%	(1)	0.001%	(32)	0.052%
13	Depreciation Expense	(835)	0.371%	(49)	0.022%	(69)	0.031%	(6)	0.002%	(3)	0.001%	(117)	0.052%
14													
15	Taxes Other Than Income - Other Taxes	(69)	0.371%	(4)	0.022%	(6)	0.031%	(0)	0.002%	(0)	0.001%	(10)	0.052%
16	Taxes Other Than Income - Real/Personal Prop	(151)	0.371%	(9)	0.022%	(13)	0.031%	(1)	0.002%	(0)	0.001%	(21)	0.052%
17	Taxes Other Than Income Tax	(220)	0.371%	(13)	0.022%	(18)	0.031%	(1)	0.002%	(1)	0.001%	(31)	0.052%
18													
19	Amortization of Property Losses	15	0.371%	1	0.022%	1	0.031%	0	0.002%	0	0.001%	2	0.052%
20													
21	State Income Tax Expense	(55)	0.503%	(3)	0.029%	(4)	0.039%	(1)	0.005%	(0)	0.002%	(26)	0.238%
22	Federal Income Tax Expense	(64)	0.503%	(4)	0.029%	(5)	0.039%	(1)	0.005%	(0)	0.002%	(30)	0.238%
23	Amortization of ITC	(36)	0.371%	(2)	0.022%	(3)	0.031%	(0)	0.002%	(0)	0.001%	(5)	0.052%
24	Income Taxes	(156)	0.465%	(9)	0.027%	(12)	0.036%	(1)	0.004%	(1)	0.002%	(62)	0.184%
25													
26	Total Operating Expenses	(2,803)	0.372%	(163)	0.022%	(232)	0.031%	(19)	0.002%	(9)	0.001%	(431)	0.057%
27													
28													
29													
30													
31													
32													
33													
34													
35													
36													
37													
38													
39													
40													
41													
42													
43													
44													

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of the test year expenses to rate schedules.

Type of Data Shown:
 X Projected Test Year Ended 12/31/22
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Witness: Tara B. DuBose

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	SL-1		SL-1M		SL-2		SL-2M		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Customer												
2	Transmission O&M	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(0)	2.417%	(5)	26.108%
3	Distribution O&M	0	0.000%	(2)	0.009%	0	0.000%	(3)	0.012%	(2)	0.007%	(2)	0.008%
4	Customer Account Expense	(252)	0.261%	(10)	0.010%	(24)	0.025%	(12)	0.013%	(1)	0.001%	(1)	0.001%
5	Customer Service & Info Expense	(130)	0.287%	(5)	0.011%	(12)	0.027%	(6)	0.013%	(0)	0.000%	(0)	0.000%
6	General & Administrative Expense	(97)	0.192%	(5)	0.009%	(9)	0.018%	(6)	0.012%	(1)	0.002%	(3)	0.006%
7	Operating & Maintenance Expense	(479)	0.224%	(21)	0.010%	(46)	0.021%	(27)	0.013%	(4)	0.002%	(11)	0.005%
8													
9	Depr Exp - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(5)	2.417%	(54)	26.108%
10	Depr Exp - Distribution	0	0.000%	(8)	0.008%	0	0.000%	(10)	0.011%	(12)	0.012%	(13)	0.013%
11	Depr Exp - Intangible	(50)	0.195%	(2)	0.009%	(5)	0.019%	(3)	0.012%	(0)	0.002%	(1)	0.005%
12	Depr Exp - General	(43)	0.195%	(2)	0.009%	(4)	0.019%	(3)	0.012%	(0)	0.002%	(1)	0.005%
13	Depreciation Expense	(93)	0.064%	(12)	0.008%	(9)	0.006%	(16)	0.011%	(17)	0.012%	(69)	0.048%
14													
15	Taxes Other Than Income - Other Taxes	(13)	0.195%	(1)	0.009%	(1)	0.019%	(1)	0.012%	(0)	0.002%	(0)	0.005%
16	Taxes Other Than Income - Real/Personal Prop	(11)	0.040%	(2)	0.009%	(1)	0.004%	(3)	0.012%	(5)	0.020%	(28)	0.103%
17	Taxes Other Than Income Tax	(24)	0.070%	(3)	0.009%	(2)	0.007%	(4)	0.012%	(6)	0.016%	(29)	0.084%
18													
19	Amortization of Property Losses	3	0.188%	0	0.009%	0	0.018%	0	0.012%	0	0.002%	0	0.004%
20													
21	State Income Tax Expense	(4)	0.061%	(1)	0.010%	(0)	0.005%	(1)	0.019%	(2)	0.030%	(24)	0.349%
22	Federal Income Tax Expense	(5)	0.061%	(1)	0.010%	(0)	0.005%	(1)	0.019%	(2)	0.030%	(28)	0.349%
23	Amortization of ITC	(3)	0.040%	(1)	0.009%	(0)	0.004%	(1)	0.012%	(1)	0.020%	(7)	0.103%
24	Income Taxes	(12)	0.054%	(2)	0.009%	(1)	0.005%	(4)	0.016%	(6)	0.027%	(58)	0.273%
25													
26	Total Operating Expenses	(604)	0.147%	(38)	0.009%	(58)	0.014%	(50)	0.012%	(32)	0.008%	(167)	0.040%
27													
28													
29													
30													
31													
32													
33													
34													
35													
36													
37													
38													
39													
40													
41													
42													
43													
44													

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of the test year expenses to rate schedules.

Type of Data Shown:
 X Projected Test Year Ended 12/31/22
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Witness: Tara B. DuBose

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	(1)		(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)		(12)		(13)	
		SL-1		SL-1M		SL-2		SL-2M		SST-DST		SST-TST															
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Lighting																										
2	Distribution O&M	(13,728)	97.043%	0	0.000%	(11)	0.078%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
3	General & Administrative Expense	(4,603)	95.842%	0	0.000%	(4)	0.077%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
4	Operating & Maintenance Expense	(18,331)	96.739%	0	0.000%	(15)	0.078%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
5																											
6	Depr Exp - Distribution	(20,692)	84.298%	0	0.000%	(17)	0.068%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
7	Depr Exp - Intangible	(2,253)	96.321%	0	0.000%	(2)	0.077%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
8	Depr Exp - General	(1,921)	96.321%	0	0.000%	(2)	0.077%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
9	Depreciation Expense	(24,867)	86.102%	0	0.000%	(20)	0.069%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
10																											
11	Taxes Other Than Income - Other Taxes	(583)	96.321%	0	0.000%	(0)	0.077%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
12	Taxes Other Than Income - Real/Personal Prop	(10,407)	91.173%	0	0.000%	(8)	0.073%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
13	Taxes Other Than Income Tax	(10,990)	91.432%	0	0.000%	(9)	0.073%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
14																											
15	Amortization of Property Losses	173	95.501%	0	0.000%	0	0.077%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
16																											
17	State Income Tax Expense	(2,627)	89.277%	0	0.000%	(2)	0.066%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
18	Federal Income Tax Expense	(3,060)	89.277%	0	0.000%	(2)	0.066%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
19	Amortization of ITC	(2,480)	91.173%	0	0.000%	(2)	0.073%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
20	Income Taxes	(8,166)	89.844%	0	0.000%	(6)	0.068%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
21																											
22	Total Operating Expenses	(62,181)	90.435%	0	0.000%	(50)	0.072%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%

Note: Totals may not add due to rounding.

23
24
25
26
27
28
29
30
31
32
33
34
35
36
37
38
39
40
41
42
43
44

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Functionalize and classify test year rate base by primary account (plant balances, accumulated depreciation and CWIP). The account balances in the B Schedules and those used in the cost of service study must be equal.

Type of Data Shown:
 X Projected Test Year Ended 12/31/22
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

(\$000 WHERE APPLICABLE)

Witness: Tara B. DuBose

Line No.	Acct No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL		DEMAND		ENERGY		CUSTOMER		LIGHTING	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	101 & 106	PLT IN SERV - STEAM	1,194,683	100.000%	1,102,784	92.308%	91,899	7.692%	0	0.000%	0	0.000%
2	114	PLT IN SERV - ACQ ADJ SCHERER 4	7,885	100.000%	7,278	92.308%	607	7.692%	0	0.000%	0	0.000%
3		Plant In Service - Steam	1,202,568	100.000%	1,110,062	92.308%	92,505	7.692%	0	0.000%	0	0.000%
4												
5	101 & 106	PLT IN SERV - NUCLEAR - TURKEY PT	3,924,996	100.000%	3,623,074	92.308%	301,923	7.692%	0	0.000%	0	0.000%
6	101 & 106	PLT IN SERV - NUCLEAR - ST LUCIE 1	1,666,552	100.000%	1,538,355	92.308%	128,196	7.692%	0	0.000%	0	0.000%
7	101 & 106	PLT IN SERV - NUCLEAR - ST LUCIE COM	529,650	100.000%	488,908	92.308%	40,742	7.692%	0	0.000%	0	0.000%
8	101 & 106	PLT IN SERV - NUCLEAR - ST LUCIE 2	1,929,808	100.000%	1,781,361	92.308%	148,447	7.692%	0	0.000%	0	0.000%
9		Plant In Service - Nuclear	8,051,007	100.000%	7,431,698	92.308%	619,308	7.692%	0	0.000%	0	0.000%
10												
11	101 & 106	PLT IN SERV - OTHER PRODUCTION	18,720,173	100.000%	17,280,159	92.308%	1,440,013	7.692%	0	0.000%	0	0.000%
12		Plant In Service - Other Production	18,720,173	100.000%	17,280,159	92.308%	1,440,013	7.692%	0	0.000%	0	0.000%
13												
14	101 & 106	PLT IN SERV - TRANSMISSION	8,233,215	100.000%	8,224,828	99.898%	0	0.000%	8,388	0.102%	0	0.000%
15	101 & 106	PLT IN SERV - TRANSMISSION - GSU	616,137	100.000%	568,742	92.308%	47,395	7.692%	0	0.000%	0	0.000%
16	101 & 106	PLT IN SERV - TRANSMISSION - OTHER	70,944	100.000%	70,872	99.898%	0	0.000%	72	0.102%	0	0.000%
17		Plant In Service - Transmission	8,920,296	100.000%	8,864,441	99.374%	47,395	0.531%	8,460	0.095%	0	0.000%
18												
19	101 & 106	PLT IN SERV - DIST 360 - LAND	115,529	100.000%	115,529	100.000%	0	0.000%	0	0.000%	0	0.000%
20	101 & 106	PLT IN SERV - DIST 361 - STRUCTURES	363,504	100.000%	363,504	100.000%	0	0.000%	0	0.000%	0	0.000%
21	101 & 106	PLT IN SERV - DIST 362 - STATION EQ	3,115,268	100.000%	3,115,268	100.000%	0	0.000%	0	0.000%	0	0.000%
22	101 & 106	PLT IN SERV - DIST 363 - STOR BATT EQUIP	4,106	100.000%	4,106	100.000%	0	0.000%	0	0.000%	0	0.000%
23	101 & 106	PLT IN SERV - DIST 364 - POL, TWR & FIX	3,490,147	100.000%	3,485,785	99.875%	0	0.000%	4,363	0.125%	0	0.000%
24	101 & 106	PLT IN SERV - DIST 365 - OH COND & DEV	4,123,367	100.000%	4,118,061	99.871%	0	0.000%	5,307	0.129%	0	0.000%
25	101 & 106	PLT IN SERV - DIST 366 - UG CONDUIT	2,177,641	100.000%	2,177,641	100.000%	0	0.000%	0	0.000%	0	0.000%
26	101 & 106	PLT IN SERV - DIST 367 - UG COND & DEV	4,150,329	100.000%	4,150,329	100.000%	0	0.000%	0	0.000%	0	0.000%
27	101 & 106	PLT IN SERV - DIST 368 - TRANSF	3,462,886	100.000%	3,462,886	100.000%	0	0.000%	0	0.000%	0	0.000%
28	101 & 106	PLT IN SERV - DIST 369 - SERVICES	1,606,571	100.000%	0	0.000%	0	0.000%	1,606,571	100.000%	0	0.000%
29	101 & 106	PLT IN SERV - DIST 370 - METERS	959,761	100.000%	0	0.000%	0	0.000%	959,761	100.000%	0	0.000%
30	101 & 106	PLT IN SERV - DIST 371 - INSTAL ON CP	108,964	100.000%	0	0.000%	0	0.000%	0	0.000%	108,964	100.000%
31	101 & 106	PLT IN SERV - DIST 373 - S LGT & TFC SIG	780,868	100.000%	0	0.000%	0	0.000%	0	0.000%	780,868	100.000%
32	114	ACQUISITION ADJUSTMENT VERO	110,640	100.000%	94,962	85.830%	0	0.000%	11,653	10.532%	4,025	3.638%
33		Plant In Service - Distribution	24,569,581	100.000%	21,088,070	85.830%	0	0.000%	2,587,654	10.532%	893,857	3.638%
34												
35	101 & 106	PLT IN SERV - GEN PLT - TRANSP EQ	564,175	100.000%	252,061	44.678%	224,743	39.836%	80,061	14.191%	7,310	1.296%
36	101 & 106	PLT IN SERV - GEN PLT - STRUCTURES	964,722	100.000%	431,016	44.678%	384,304	39.836%	136,901	14.191%	12,501	1.296%
37	101 & 106	PLT IN SERV - GEN PLT - OTHER	990,180	100.000%	442,390	44.678%	394,445	39.836%	140,514	14.191%	12,830	1.296%
38		Plant In Service - General	2,519,077	100.000%	1,125,467	44.678%	1,003,492	39.836%	357,476	14.191%	32,641	1.296%
39												
40	101 & 106	PLT IN SERV - INTANGIBLE	1,774,960	100.000%	793,012	44.678%	707,068	39.836%	251,880	14.191%	22,999	1.296%
41	101 & 106	PLT IN SERV - INTANGIBLE ARO	(0)	100.000%	(0)	44.678%	(0)	39.836%	(0)	14.191%	0	0.000%
42		Plant In Service - Intangible	1,774,960	100.000%	793,012	44.678%	707,068	39.836%	251,880	14.191%	22,999	1.296%
43												
44		Electric Plant In Service	65,757,660	100.000%	57,692,910	87.736%	3,909,782	5.946%	3,205,471	4.875%	949,497	1.444%

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Functionalize and classify test year rate base by primary account (plant balances, accumulated depreciation and CWIP). The account balances in the B Schedules and those used in the cost of service study must be equal.

Type of Data Shown:
 X Projected Test Year Ended 12/31/22
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

(\$000 WHERE APPLICABLE)

Witness: Tara B. DuBose

Line No.	Acct No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL		DEMAND		ENERGY		CUSTOMER		LIGHTING	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1												
2	108 & 111	ACC PRV DEPR - STEAM	251,719	100.00%	232,356	92.308%	19,363	7.692%	0	0.000%	0	0.000%
3	108 & 111	ACC PRV DEPR - FOSSIL DECOM	(220,062)	100.00%	(203,134)	92.308%	(16,928)	7.692%	0	0.000%	0	0.000%
4	108 & 111	ACC PRV DEPR - AMORT ELECT PLANT	18,108	100.00%	16,715	92.308%	1,393	7.692%	0	0.000%	0	0.000%
5	108 & 111	ACC PROV DEPR & AMORT - STEAM 2016 FLOWBACK	71,375	100.00%	65,884	92.308%	5,490	7.692%	0	0.000%	0	0.000%
6	108 & 111	ACC PRV DEPR - TURKEY POINT	(1,707,298)	100.00%	(1,575,968)	92.308%	(131,331)	7.692%	0	0.000%	0	0.000%
7	108 & 111	ACC PRV DEPR - ST LUCIE 1	(745,825)	100.00%	(688,454)	92.308%	(57,371)	7.692%	0	0.000%	0	0.000%
8	108 & 111	ACC PRV DEPR - ST LUCIE COM	(292,090)	100.00%	(269,622)	92.308%	(22,468)	7.692%	0	0.000%	0	0.000%
9	108 & 111	ACC PRV DEPR - ST LUCIE 2	(841,957)	100.00%	(777,191)	92.308%	(64,766)	7.692%	0	0.000%	0	0.000%
10	108 & 111	ACC PROV DEPR & AMORT - NUCLEAR 2016 FLOWBACK	(136,261)	100.00%	(125,779)	92.308%	(10,482)	7.692%	0	0.000%	0	0.000%
11	108 & 111	ACC PRV DEPR - OTH PRODUCTION	(2,253,040)	100.00%	(2,079,729)	92.308%	(173,311)	7.692%	0	0.000%	0	0.000%
12	108 & 111	ACC PRV DEPR - DISMANTLEMENT - OTHER	(29,170)	100.00%	(26,926)	92.308%	(2,244)	7.692%	0	0.000%	0	0.000%
13	108 & 111	ACC PROV DEPR & AMORT - OTHER 2016 FLOWBACK	(188,169)	100.00%	(173,695)	92.308%	(14,475)	7.692%	0	0.000%	0	0.000%
14		Accum Depreciation - Production	(6,072,669)	100.00%	(5,605,541)	92.308%	(467,128)	7.692%	0	0.000%	0	0.000%
15												
16	108 & 111	ACC PRV DEPR - TRANSMISSION	(1,715,541)	100.00%	(1,713,793)	99.898%	0	0.000%	(1,748)	0.102%	0	0.000%
17	108 & 111	ACC PRV DEPR - TRANSMISSION - GSU	(118,636)	100.00%	(109,510)	92.308%	(9,126)	7.692%	0	0.000%	0	0.000%
18	108 & 111	ACC PRV DEPR - TRANSMISSION - OTHER	(28,193)	100.00%	(28,165)	99.898%	0	0.000%	(29)	0.102%	0	0.000%
19	108 & 111	ACC PROV DEPR & AMORT - TRANSMISSION 2016 FLOWBACK	298,476	100.00%	296,607	99.374%	1,869	0.627%	283	0.095%	0	0.000%
20		Accum Depreciation - Transmission	(1,563,894)	100.00%	(1,554,861)	99.422%	(7,540)	0.482%	(1,493)	0.095%	0	0.000%
21												
22	108 & 111	ACC PRV DEPR - DIST 360 - LAND	(669)	100.00%	(669)	100.000%	0	0.000%	0	0.000%	0	0.000%
23	108 & 111	ACC PRV DEPR - DIST 361 - STRUCTURES	(87,933)	100.00%	(87,933)	100.000%	0	0.000%	0	0.000%	0	0.000%
24	108 & 111	ACC PRV DEPR - DIST 362 - STATION EQ	(721,803)	100.00%	(721,803)	100.000%	0	0.000%	0	0.000%	0	0.000%
25	108 & 111	ACC PRV DEPR - DIST 363 - STOR BATT EQUIP	(2,327)	100.00%	(2,327)	100.000%	0	0.000%	0	0.000%	0	0.000%
26	108 & 111	ACC PRV DEPR - DIST 364 - POL, TWR & FIX	(676,209)	100.00%	(675,364)	99.875%	0	0.000%	(845)	0.125%	0	0.000%
27	108 & 111	ACC PRV DEPR - DIST 365 - OH COND & DEV	(732,549)	100.00%	(731,606)	99.871%	0	0.000%	(943)	0.129%	0	0.000%
28	108 & 111	ACC PRV DEPR - DIST 366 - UG CONDUIT	(538,110)	100.00%	(538,110)	100.000%	0	0.000%	0	0.000%	0	0.000%
29	108 & 111	ACC PRV DEPR - DIST 367 - UG COND & DEV	(944,409)	100.00%	(944,409)	100.000%	0	0.000%	0	0.000%	0	0.000%
30	108 & 111	ACC PRV DEPR - DIST 368 - TRANSF	(1,167,728)	100.00%	(1,167,728)	100.000%	0	0.000%	0	0.000%	0	0.000%
31	108 & 111	ACC PRV DEPR - DIST 369 - SERVICES	(661,264)	100.00%	0	0.000%	0	0.000%	(661,264)	100.000%	0	0.000%
32	108 & 111	ACC PRV DEPR - DIST 370 - METERS	(462,975)	100.00%	0	0.000%	0	0.000%	(462,975)	100.000%	0	0.000%
33	108 & 111	ACC PRV DEPR - DIST 371 - INSTAL ON CP	(44,811)	100.00%	0	0.000%	0	0.000%	0	0.000%	(44,811)	100.000%
34	108 & 111	ACC PRV DEPR - DIST 373 - S LGT & TFC SIG	(122,687)	100.00%	0	0.000%	0	0.000%	0	0.000%	(122,687)	100.000%
35	108 & 111	ACC PROV DEPR & AMORT - DISTRIBUTION 2016 FLOWBACK	577,485	100.00%	515,805	89.319%	0	0.000%	39,818	6.895%	21,863	3.786%
36	115	ACC PRV DEPR - VERO AMORT ELECT PLANT	(13,060)	100.00%	(11,209)	85.830%	0	0.000%	(1,375)	10.532%	(475)	3.638%
37		Accum Depreciation - Distribution	(5,599,049)	100.00%	(4,365,354)	77.966%	0	0.000%	(1,087,585)	19.424%	(146,110)	2.610%
38												
39	108 & 111	ACC PRV DEPR - GEN PLT - TRANSP EQ	(266,530)	100.00%	(119,080)	44.678%	(106,174)	39.836%	(37,823)	14.191%	(3,454)	1.296%
40	108 & 111	ACC PRV DEPR - GEN PLT - STRUCTURES	(182,637)	100.00%	(81,598)	44.678%	(72,755)	39.836%	(25,918)	14.191%	(2,367)	1.296%
41	108 & 111	ACC PRV DEPR - GEN PLT - OTHER	(432,462)	100.00%	(193,214)	44.678%	(172,274)	39.836%	(61,370)	14.191%	(5,604)	1.296%
42	108 & 111	ACC PROV DEPR & AMORT - GENERAL 2016 FLOWBACK	25,954	100.00%	11,596	44.678%	10,339	39.836%	3,683	14.191%	336	1.296%
43		Accum Depreciation - General Plant	(855,675)	100.00%	(382,296)	44.678%	(340,864)	39.836%	(121,427)	14.191%	(11,088)	1.296%
44												

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: Functionalize and classify test year rate base by primary account
 (plant balances, accumulated depreciation and CWIP). The account
 balances in the B Schedules and those used in the cost of service
 study must be equal.

Type of Data Shown:
 X Projected Test Year Ended 12/31/22
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__

DOCKET NO.: 20210015-EI

(\$000 WHERE APPLICABLE)

Witness: Tara B. DuBose

Line No.	Acct No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL		DEMAND		ENERGY		CUSTOMER		LIGHTING	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	108 & 111	ACC PRV DEPR - INTANGIBLE	(724,648)	100.000%	(323,756)	44.678%	(288,669)	39.836%	(102,833)	14.191%	(9,390)	1.296%
2	108 & 111	ACC PRV DEPR - ITC INTEREST SYNCHRONIZATION	(6,569)	100.000%	(2,935)	44.678%	(2,617)	39.836%	(932)	14.191%	(85)	1.296%
3		Accum Depreciation - Intangible	(731,217)	100.000%	(326,691)	44.678%	(291,286)	39.836%	(103,765)	14.191%	(9,475)	1.296%
4												
5		Accum Depreciation & Amortization	(14,822,505)	100.000%	(12,234,744)	82.542%	(1,106,818)	7.467%	(1,314,270)	8.867%	(166,673)	1.124%
6												
7		Net Plant In Service	50,935,156	100.000%	45,458,166	89.247%	2,802,964	5.503%	1,891,201	3.713%	782,825	1.537%
8												
9	105	PLT FUTURE USE - OTH PRODUCTION	273,353	100.000%	252,326	92.308%	21,027	7.692%	0	0.000%	0	0.000%
10	105	PLT FUTURE USE - TRANSMISSION	32,348	100.000%	32,315	99.898%	0	0.000%	33	0.102%	0	0.000%
11	105	PLT FUTURE USE - DISTRIBUTION	33,306	100.000%	33,306	100.000%	0	0.000%	0	0.000%	0	0.000%
12	105	PLT FUTURE USE - GENERAL	28,942	100.000%	12,931	44.678%	11,529	39.836%	4,107	14.191%	375	1.296%
13		Plant Held For Future Use	367,949	100.000%	330,877	89.925%	32,556	8.848%	4,140	1.125%	375	0.102%
14												
15	107	CWIP - STEAM	17,751	100.000%	16,386	92.308%	1,365	7.692%	0	0.000%	0	0.000%
16	107	CWIP - NUCL - TURKEY POINT	258,792	100.000%	238,885	92.308%	19,907	7.692%	0	0.000%	0	0.000%
17	107	CWIP - OTH PRODUCTION - GT	319,301	100.000%	294,740	92.308%	24,562	7.692%	0	0.000%	0	0.000%
18		CWIP - Production	595,844	100.000%	550,010	92.308%	45,834	7.692%	0	0.000%	0	0.000%
19												
20	107	CWIP - TRANSMISSION	394,470	100.000%	394,069	99.898%	0	0.000%	402	0.102%	0	0.000%
21		CWIP - Transmission	394,470	100.000%	394,069	99.898%	0	0.000%	402	0.102%	0	0.000%
22												
23	107	CWIP - DISTRIBUTION	335,675	100.000%	299,822	89.319%	0	0.000%	23,145	6.895%	12,708	3.786%
24		CWIP - Distribution	335,675	100.000%	299,822	89.319%	0	0.000%	23,145	6.895%	12,708	3.786%
25												
26	107	CWIP - INTANGIBLE PLANT	181,732	100.000%	81,194	44.678%	72,394	39.836%	25,789	14.191%	2,355	1.296%
27	107	CWIP - GENERAL - TRANSP EQ	217,597	100.000%	97,217	44.678%	86,681	39.836%	30,879	14.191%	2,820	1.296%
28		CWIP - General & Intangible	399,329	100.000%	178,411	44.678%	159,075	39.836%	56,668	14.191%	5,174	1.296%
29												
30		Construction Work in Progress	1,725,318	100.000%	1,422,312	82.438%	204,910	11.877%	80,214	4.649%	17,883	1.036%
31												
32	120.1	NUCLEAR FUEL IN PROCESS	457,840	100.000%	0	0.000%	457,840	100.000%	0	0.000%	0	0.000%
33	120.3	NUCLEAR FUEL ASSEMBLIES IN REACTOR	583,639	100.000%	0	0.000%	583,639	100.000%	0	0.000%	0	0.000%
34	120.4	SPENT NUCLEAR FUEL	81,954	100.000%	0	0.000%	81,954	100.000%	0	0.000%	0	0.000%
35	121	ACCUM PRV - NUCL FUEL ASSEMBLIES	(443,768)	100.000%	0	0.000%	(443,768)	100.000%	0	0.000%	0	0.000%
36		Net Nuclear Fuel	679,666	100.000%	0	0.000%	679,666	100.000%	0	0.000%	0	0.000%
37												
38		Total Utility Plant	53,708,088	100.000%	47,211,355	87.904%	3,720,095	6.927%	1,975,555	3.678%	801,083	1.492%
39												
40	131	CASH	67,873	100.000%	34,360	50.624%	21,920	32.296%	10,650	15.691%	943	1.389%
41	134	OTHER SPECIAL DEPOSITS	2,057	100.000%	1,042	50.624%	664	32.296%	323	15.691%	29	1.389%
42	135	WORKING FUNDS	111	100.000%	56	50.624%	36	32.296%	17	15.691%	2	1.389%
43	142	CUSTOMER ACCOUNTS RECEIVABLE	897,721	100.000%	454,462	50.624%	289,926	32.296%	140,862	15.691%	12,472	1.389%
44	143	OTH ACCTS REC - MISC	146,330	100.000%	74,078	50.624%	47,258	32.296%	22,961	15.691%	2,033	1.389%

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Functionalize and classify test year rate base by primary account (plant balances, accumulated depreciation and CWIP). The account balances in the B Schedules and those used in the cost of service study must be equal.

Type of Data Shown:
 X Projected Test Year Ended 12/31/22
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

(\$000 WHERE APPLICABLE)

Witness: Tara B. DuBose

Line No.	Acct No.	Methodologies: 12CP and 1/13th; w/o MDS	(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)		(12)	
			TOTAL		DEMAND		ENERGY		CUSTOMER		LIGHTING											
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	144	ACCUM PRV FR UNCOLLECTIBLE ACCTS	(9,426)	100.00%	0	0.00%	(9,426)	100.00%	0	0.00%	0	0.00%	0	0.00%	0	0.00%	0	0.00%	0	0.00%	0	0.00%
2	151 & 152	FUEL STOCK	159,059	100.00%	0	0.00%	159,059	100.00%	0	0.00%	0	0.00%	0	0.00%	0	0.00%	0	0.00%	0	0.00%	0	0.00%
3	154	PLANT MATERIALS & OPERATING SUPPLIES	566,764	100.00%	497,254	87.736%	33,698	5.946%	27,628	4.875%	8,184	1.444%										
4	163	STORES EXPENSE	860	100.00%	754	87.736%	51	5.946%	42	4.875%	12	1.444%										
5	165	PREPAYMENTS - GENERAL	63,427	100.00%	32,109	50.624%	20,484	32.296%	9,952	15.691%	881	1.389%										
6	173	ACCRUED UTILITY REVENUES - FPSC	357,810	100.00%	181,138	50.624%	115,557	32.296%	56,144	15.691%	4,971	1.389%										
7		Working Capital - Current & Accrued Assets	2,252,587	100.00%	1,275,253	56.613%	679,228	30.153%	268,580	11.923%	29,526	1.311%										
8																						
9	182	UNRECOVERED PLANT & REGULATORY COSTS	26,261	100.00%	13,294	50.624%	8,481	32.296%	4,121	15.691%	365	1.389%										
10	182	OTH REG ASSETS - OTHER	121,779	100.00%	61,649	50.624%	39,330	32.296%	19,108	15.691%	1,692	1.389%										
11	182.3	OTH REG ASSETS - SCHERER UNIT 4 SHUTDOWN PAYMENT	84,493	100.00%	42,774	50.624%	27,288	32.296%	13,258	15.691%	1,174	1.389%										
12	182	OTH REG ASSETS - CONVERT ITC DEP LSS	33,645	100.00%	17,032	50.624%	10,866	32.296%	5,279	15.691%	467	1.389%										
13	182	OTH REG ASSETS - NUCLEAR MAINT RESERVE	86,519	100.00%	79,863	92.308%	6,655	7.692%	0	0.00%	0	0.00%										
14	182.3	OTH REG ASSETS - VERO BEACH	(0)	100.00%	(0)	50.624%	(0)	32.296%	(0)	15.691%	(0)	1.389%										
15		Working Capital - Other Non-Current Assets	352,697	100.00%	214,613	60.849%	92,620	26.260%	41,766	11.842%	3,698	1.048%										
16																						
17	183	PRELIM SURVEY & INVEST CHARG & R/W	34,462	100.00%	17,446	50.624%	11,130	32.296%	5,407	15.691%	479	1.389%										
18	184	CLEARING ACCOUNTS - OTHER	15	100.00%	8	50.624%	5	32.296%	2	15.691%	0	1.389%										
19	186	MISC DEF DEB - OTHER	332,817	100.00%	168,485	50.624%	107,486	32.296%	52,223	15.691%	4,624	1.389%										
20	186	MISC DEF DEB - STORM MAINTENANCE	2,436,102	100.00%	2,137,330	87.736%	144,844	5.946%	118,752	4.875%	35,176	1.444%										
21	186	MISC DEF DEB - FIN 48 - INTEREST REC	735	100.00%	372	50.624%	237	32.296%	115	15.691%	10	1.389%										
22	186	MISC DEF DEB - STORM MAINT - OFFSET	(2,436,100)	100.00%	(2,137,328)	87.736%	(144,844)	5.946%	(118,752)	4.875%	(35,176)	1.444%										
23	186	MISC DEF DEB - DEF PENSION DEBIT	1,642,998	100.00%	734,055	44.678%	654,500	39.836%	233,154	14.191%	21,289	1.296%										
24	186	MISC DEF DEBITS SPC FUNDS - SFAS158 - LIFE	992	100.00%	502	50.624%	320	32.296%	156	15.691%	14	1.389%										
25	186	MISC DEF DEB - 2021 RATE CASE	4,523	100.00%	2,290	50.624%	1,461	32.296%	710	15.691%	63	1.389%										
26	187	DEF LOSSES FROM DISP OF UTILITY PLT	13	100.00%	6	50.624%	4	32.296%	2	15.691%	0	1.389%										
27	188	RESEARCH, DEVELOPMENT & DEMONSTRATION EXPENDITURES	0	0.00%	0	0.00%	0	0.00%	0	0.00%	0	0.00%										
28		Working Capital - Deferred Debits	2,016,559	100.00%	923,166	45.779%	775,144	38.439%	291,770	14.469%	26,479	1.313%										
29																						
30		Working Capital - Assets	4,621,843	100.00%	2,413,033	52.209%	1,546,991	33.471%	602,116	13.028%	59,703	1.292%										
31																						
32	120.5	ACC PROV PENS & BENEFITS - SFAS 158	(991)	100.00%	(443)	44.678%	(395)	39.836%	(141)	14.191%	(13)	1.296%										
33	228	ACCUM PRV INJ & DAM - WORKERS COMP	(22,868)	100.00%	(10,217)	44.678%	(9,110)	39.836%	(3,245)	14.191%	(296)	1.296%										
34	228	ACC PRV PEN/BENFS - POST RETIR BENEF	(140,918)	100.00%	(62,959)	44.678%	(56,136)	39.836%	(19,997)	14.191%	(1,826)	1.296%										
35	228	ACC MISC OPER PRV - MISC OPER RESERV	(184,797)	100.00%	(93,552)	50.624%	(59,682)	32.296%	(28,997)	15.691%	(2,567)	1.389%										
36	228	ACC MISC OPER PRV - DEF COMPENSAT	(21,749)	100.00%	(9,717)	44.678%	(8,664)	39.836%	(3,086)	14.191%	(282)	1.296%										
37		Working Capital - Other Non-Current Liabilities	(371,323)	100.00%	(176,887)	47.637%	(133,986)	36.083%	(55,466)	14.937%	(4,984)	1.342%										
38																						
39	232	ACCTS PAY - GENERAL	(752,522)	100.00%	(380,956)	50.624%	(243,032)	32.296%	(118,079)	15.691%	(10,454)	1.389%										
40	234	ACCTS PAYABLE - ASSOC COMPANIES	(38,734)	100.00%	(19,609)	50.624%	(12,510)	32.296%	(6,078)	15.691%	(538)	1.389%										
41	235	CUSTOMER DEPOSITS - NON-ELECTRIC	(72)	100.00%	(36)	50.624%	(23)	32.296%	(11)	15.691%	(1)	1.389%										
42	236	TAXES ACCRUED - FEDERAL INCOME TAXES	(14,795)	100.00%	(7,490)	50.624%	(4,778)	32.296%	(2,321)	15.691%	(206)	1.389%										
43	236	TAXES ACCRUED - STATE INCOME TAXES	9,501	100.00%	4,810	50.624%	3,068	32.296%	1,491	15.691%	132	1.389%										
44	236	TAXES ACCRUED - PERSONAL PROPERTY	(270,651)	100.00%	(241,548)	89.247%	(14,894)	5.503%	(10,049)	3.713%	(4,160)	1.537%										

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Functionalize and classify test year rate base by primary account (plant balances, accumulated depreciation and CWIP). The account balances in the B Schedules and those used in the cost of service study must be equal.

Type of Data Shown:
 X Projected Test Year Ended 12/31/22
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

(\$000 WHERE APPLICABLE)

Witness: Tara B. DuBose

Line No.	Acct No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL		DEMAND		ENERGY		CUSTOMER		LIGHTING	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	236	TAXES ACCRUED - REVENUE TAXES	(105,674)	100.000%	(53,497)	50.624%	(34,128)	32.296%	(16,581)	15.691%	(1,468)	1.389%
2	236	TAXES ACCRUED - OTHER	(11,154)	100.000%	(5,646)	50.624%	(3,602)	32.296%	(1,750)	15.691%	(155)	1.389%
3	237	INTEREST ACCR ON LONG - TERM DEBT	(169,508)	100.000%	(85,811)	50.624%	(54,744)	32.296%	(26,598)	15.691%	(2,355)	1.389%
4	237	INTEREST ACCR ON CUST DEPOSITS	(5,073)	100.000%	(2,568)	50.624%	(1,638)	32.296%	(796)	15.691%	(70)	1.389%
5	241	TAX COLLECTIONS PAYABLE	(100,082)	100.000%	(50,665)	50.624%	(32,322)	32.296%	(15,704)	15.691%	(1,390)	1.389%
6	242	MISC CURR & ACC LIAB - OTHER	(609,329)	100.000%	(308,466)	50.624%	(196,787)	32.296%	(95,610)	15.691%	(8,465)	1.389%
7	242	MISC CURR & ACC LIAB - STORM LIABILITIES	(0)	100.000%	(0)	87.736%	(0)	5.946%	(0)	4.875%	(0)	1.444%
8	242	MISC CURR & ACC LIAB - POLE ATTACH RNT	(5,130)	100.000%	(5,124)	99.875%	0	0.000%	(6)	0.125%	0	0.000%
9	242	MISC CURR & ACC LIAB - POLE ATTCH RENT - PHONE	(10,293)	100.000%	(10,280)	99.875%	0	0.000%	(13)	0.125%	0	0.000%
10	242	MISC CURRENT LIAB - DERIVATIVES	0	100.000%	0	0.000%	0	100.000%	0	0.000%	0	0.000%
11		Working Capital - Current & Accrued Liabilities	(2,083,515)	100.000%	(1,166,887)	56.006%	(595,391)	28.576%	(292,107)	14.020%	(29,131)	1.398%
12												
13	252	CUSTOMER ADVANCES FOR CONSTRUCT	(1,179)	100.000%	(597)	50.624%	(381)	32.296%	(185)	15.691%	(16)	1.389%
14	253	OTH DEF CREDITS - INC TAX PAY - FIN48	(44,193)	100.000%	(22,372)	50.624%	(14,272)	32.296%	(6,934)	15.691%	(614)	1.389%
15	253	OTH DEF CREDITS - OTHER	(181,077)	100.000%	(91,668)	50.624%	(58,480)	32.296%	(28,413)	15.691%	(2,516)	1.389%
16	253	OTH DEF CREDITS - DEF SJRPP INT	(0)	100.000%	(0)	92.308%	(0)	7.692%	0	0.000%	0	0.000%
17	254	OTH REG LIAB - TAX AUDIT REFUND INT	(578)	100.000%	(292)	50.624%	(187)	32.296%	(91)	15.691%	(8)	1.389%
18	254	OTH REG LIAB - DEF GAIN LAND SALES	(9,960)	100.000%	(5,042)	50.624%	(3,217)	32.296%	(1,563)	15.691%	(138)	1.389%
19	254	OTH REG LIAB - CONVERT ITC GROSS-UP	(67,290)	100.000%	(34,065)	50.624%	(21,732)	32.296%	(10,558)	15.691%	(935)	1.389%
20	254	OTH REG LIAB - OVERRECOV ECRC REVS	(19,411)	100.000%	(9,827)	50.624%	(6,269)	32.296%	(3,046)	15.691%	(270)	1.389%
21	254	OTH REG LIAB - INTEREST INCOME - FIN 48	(774)	100.000%	(392)	50.624%	(250)	32.296%	(121)	15.691%	(11)	1.389%
22	254	OTH REG LIAB - OVERRECOV ECCR REVS	(4,233)	100.000%	(2,143)	50.624%	(1,367)	32.296%	(664)	15.691%	(59)	1.389%
23	254	OTH REG LIAB - OVERRECOV SPPC REVENUES	(7,678)	100.000%	(3,887)	50.624%	(2,480)	32.296%	(1,205)	15.691%	(107)	1.389%
24	254	OTH REG LIAB - BASE	(85)	100.000%	(79)	92.308%	(7)	7.692%	0	0.000%	0	0.000%
25	256	DEF GAINS FUTURE USE	(30,641)	100.000%	(15,512)	50.624%	(9,896)	32.296%	(4,808)	15.691%	(426)	1.389%
26		Working Capital - Deferred Credits	(367,097)	100.000%	(185,874)	50.634%	(118,536)	32.290%	(57,588)	15.687%	(5,099)	1.389%
27												
28		Working Capital - Liabilities	(2,821,935)	100.000%	(1,529,649)	54.206%	(847,912)	30.047%	(405,161)	14.358%	(39,214)	1.390%
29												
30		Working Capital - Net	1,799,907	100.000%	883,384	49.079%	699,079	38.840%	196,955	10.942%	20,489	1.138%
31												
32		Total Rate Base	55,507,996	100.000%	48,094,739	86.645%	4,419,175	7.961%	2,172,510	3.914%	821,572	1.480%
33												
34												
35		Note: Totals may not add due to rounding.										
36												
37												
38												
39												
40												
41												
42												
43												
44												

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Functionalize and classify test year rate base by primary account (plant balances, accumulated depreciation and CWIP). The account balances in the B Schedules and those used in the cost of service study must be equal.

Type of Data Shown:
 X Projected Test Year Ended 12/31/22
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

(\$000 WHERE APPLICABLE)

Witness: Tara B. DuBose

Line No.	Acct No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL		DEMAND		ENERGY		CUSTOMER		LIGHTING	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	101 & 106	PLT IN SERV - STEAM	1,194,683	100.000%	1,102,784	92.308%	91,899	7.692%	0	0.000%	0	0.000%
2	114	PLT IN SERV - ACQ ADJ SCHERER 4	7,885	100.000%	7,278	92.308%	607	7.692%	0	0.000%	0	0.000%
3		Plant In Service - Steam	1,202,568	100.000%	1,110,062	92.308%	92,505	7.692%	0	0.000%	0	0.000%
4												
5	101 & 106	PLT IN SERV - NUCLEAR - TURKEY PT	3,924,996	100.000%	3,623,074	92.308%	301,923	7.692%	0	0.000%	0	0.000%
6	101 & 106	PLT IN SERV - NUCLEAR - ST LUCIE 1	1,666,552	100.000%	1,538,355	92.308%	128,196	7.692%	0	0.000%	0	0.000%
7	101 & 106	PLT IN SERV - NUCLEAR - ST LUCIE COM	529,650	100.000%	488,908	92.308%	40,742	7.692%	0	0.000%	0	0.000%
8	101 & 106	PLT IN SERV - NUCLEAR - ST LUCIE 2	1,929,808	100.000%	1,781,361	92.308%	148,447	7.692%	0	0.000%	0	0.000%
9		Plant In Service - Nuclear	8,051,007	100.000%	7,431,698	92.308%	619,308	7.692%	0	0.000%	0	0.000%
10												
11	101 & 106	PLT IN SERV - OTHER PRODUCTION	18,720,173	100.000%	17,280,159	92.308%	1,440,013	7.692%	0	0.000%	0	0.000%
12		Plant In Service - Other Production	18,720,173	100.000%	17,280,159	92.308%	1,440,013	7.692%	0	0.000%	0	0.000%
13												
14	101 & 106	PLT IN SERV - TRANSMISSION	8,233,215	100.000%	8,224,828	99.898%	0	0.000%	8,388	0.102%	0	0.000%
15	101 & 106	PLT IN SERV - TRANSMISSION - GSU	616,137	100.000%	568,742	92.308%	47,395	7.692%	0	0.000%	0	0.000%
16	101 & 106	PLT IN SERV - TRANSMISSION - OTHER	70,944	100.000%	70,872	99.898%	0	0.000%	72	0.102%	0	0.000%
17		Plant In Service - Transmission	8,920,296	100.000%	8,864,441	99.374%	47,395	0.531%	8,460	0.095%	0	0.000%
18												
19	101 & 106	PLT IN SERV - DIST 360 - LAND	115,529	100.000%	115,529	100.000%	0	0.000%	0	0.000%	0	0.000%
20	101 & 106	PLT IN SERV - DIST 361 - STRUCTURES	363,504	100.000%	363,504	100.000%	0	0.000%	0	0.000%	0	0.000%
21	101 & 106	PLT IN SERV - DIST 362 - STATION EQ	3,115,268	100.000%	3,115,268	100.000%	0	0.000%	0	0.000%	0	0.000%
22	101 & 106	PLT IN SERV - DIST 363 - STOR BATT EQUIP	4,106	100.000%	4,106	100.000%	0	0.000%	0	0.000%	0	0.000%
23	101 & 106	PLT IN SERV - DIST 364 - POL, TWR & FIX	3,490,147	100.000%	3,485,785	99.875%	0	0.000%	4,363	0.125%	0	0.000%
24	101 & 106	PLT IN SERV - DIST 365 - OH COND & DEV	4,123,367	100.000%	4,118,061	99.871%	0	0.000%	5,307	0.129%	0	0.000%
25	101 & 106	PLT IN SERV - DIST 366 - UG CONDUIT	2,177,641	100.000%	2,177,641	100.000%	0	0.000%	0	0.000%	0	0.000%
26	101 & 106	PLT IN SERV - DIST 367 - UG COND & DEV	4,150,329	100.000%	4,150,329	100.000%	0	0.000%	0	0.000%	0	0.000%
27	101 & 106	PLT IN SERV - DIST 368 - TRANSF	3,462,886	100.000%	3,462,886	100.000%	0	0.000%	0	0.000%	0	0.000%
28	101 & 106	PLT IN SERV - DIST 369 - SERVICES	1,606,571	100.000%	0	0.000%	0	0.000%	1,606,571	100.000%	0	0.000%
29	101 & 106	PLT IN SERV - DIST 370 - METERS	959,761	100.000%	0	0.000%	0	0.000%	959,761	100.000%	0	0.000%
30	101 & 106	PLT IN SERV - DIST 371 - INSTAL ON CP	108,964	100.000%	0	0.000%	0	0.000%	0	0.000%	108,964	100.000%
31	101 & 106	PLT IN SERV - DIST 373 - S LGT & TFC SIG	780,868	100.000%	0	0.000%	0	0.000%	0	0.000%	780,868	100.000%
32	114	ACQUISITION ADJUSTMENT VERO	110,640	100.000%	94,962	85.830%	0	0.000%	11,653	10.532%	4,025	3.638%
33		Plant In Service - Distribution	24,569,581	100.000%	21,088,070	85.830%	0	0.000%	2,587,654	10.532%	893,857	3.638%
34												
35	101 & 106	PLT IN SERV - GEN PLT - TRANSP EQ	564,175	100.000%	252,061	44.678%	224,743	39.836%	80,061	14.191%	7,310	1.296%
36	101 & 106	PLT IN SERV - GEN PLT - STRUCTURES	964,722	100.000%	431,016	44.678%	384,304	39.836%	136,901	14.191%	12,501	1.296%
37	101 & 106	PLT IN SERV - GEN PLT - OTHER	990,180	100.000%	442,390	44.678%	394,445	39.836%	140,514	14.191%	12,830	1.296%
38		Plant In Service - General	2,519,077	100.000%	1,125,467	44.678%	1,003,492	39.836%	357,476	14.191%	32,641	1.296%
39												
40	101 & 106	PLT IN SERV - INTANGIBLE	1,774,960	100.000%	793,012	44.678%	707,068	39.836%	251,880	14.191%	22,999	1.296%
41	101 & 106	PLT IN SERV - INTANGIBLE ARO	(0)	100.000%	(0)	44.678%	(0)	39.836%	(0)	14.191%	0	0.000%
42		Plant In Service - Intangible	1,774,960	100.000%	793,012	44.678%	707,068	39.836%	251,880	14.191%	22,999	1.296%
43												
44		Electric Plant In Service	65,757,660	100.000%	57,692,910	87.736%	3,909,782	5.946%	3,205,471	4.875%	949,497	1.444%

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Functionalize and classify test year rate base by primary account (plant balances, accumulated depreciation and CWIP). The account balances in the B Schedules and those used in the cost of service study must be equal.

Type of Data Shown:
X Projected Test Year Ended 12/31/22
_ Prior Year Ended ___/___/___
_ Historical Test Year Ended ___/___/___

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

(\$000 WHERE APPLICABLE)

Witness: Tara B. DuBose

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Acct No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL		DEMAND		ENERGY		CUSTOMER		LIGHTING	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1												
2	108 & 111	ACC PRV DEPR - STEAM	251,143	100.000%	231,824	92.308%	19,319	7.692%	0	0.000%	0	0.000%
3	108 & 111	ACC PRV DEPR - FOSSIL DECOM	(220,062)	100.000%	(203,134)	92.308%	(16,928)	7.692%	0	0.000%	0	0.000%
4	108 & 111	ACC PRV DEPR - AMORT ELECT PLANT	18,108	100.000%	16,715	92.308%	1,393	7.692%	0	0.000%	0	0.000%
5	108 & 111	ACC PROV DEPR & AMORT - STEAM 2016 FLOWBACK	71,375	100.000%	65,884	92.308%	5,490	7.692%	0	0.000%	0	0.000%
6	108 & 111	ACC PRV DEPR - TURKEY POINT	(1,718,541)	100.000%	(1,586,346)	92.308%	(132,195)	7.692%	0	0.000%	0	0.000%
7	108 & 111	ACC PRV DEPR - ST LUCIE 1	(745,825)	100.000%	(688,454)	92.308%	(57,371)	7.692%	0	0.000%	0	0.000%
8	108 & 111	ACC PRV DEPR - ST LUCIE COM	(292,090)	100.000%	(269,622)	92.308%	(22,468)	7.692%	0	0.000%	0	0.000%
9	108 & 111	ACC PRV DEPR - ST LUCIE 2	(841,957)	100.000%	(777,191)	92.308%	(64,766)	7.692%	0	0.000%	0	0.000%
10	108 & 111	ACC PROV DEPR & AMORT - NUCLEAR 2016 FLOWBACK	(136,261)	100.000%	(125,779)	92.308%	(10,482)	7.692%	0	0.000%	0	0.000%
11	108 & 111	ACC PRV DEPR - OTH PRODUCTION	(2,301,859)	100.000%	(2,124,793)	92.308%	(177,066)	7.692%	0	0.000%	0	0.000%
12	108 & 111	ACC PRV DEPR - DISMANTLEMENT - OTHER	(29,170)	100.000%	(26,926)	92.308%	(2,244)	7.692%	0	0.000%	0	0.000%
13	108 & 111	ACC PROV DEPR & AMORT - OTHER 2016 FLOWBACK	(188,169)	100.000%	(173,695)	92.308%	(14,475)	7.692%	0	0.000%	0	0.000%
14		Accum Depreciation - Production	(6,133,308)	100.000%	(5,661,515)	92.308%	(471,793)	7.692%	0	0.000%	0	0.000%
15												
16	108 & 111	ACC PRV DEPR - TRANSMISSION	(1,724,446)	100.000%	(1,722,689)	99.898%	0	0.000%	(1,757)	0.102%	0	0.000%
17	108 & 111	ACC PRV DEPR - TRANSMISSION - GSU	(118,636)	100.000%	(109,510)	92.308%	(9,126)	7.692%	0	0.000%	0	0.000%
18	108 & 111	ACC PRV DEPR - TRANSMISSION - OTHER	(28,193)	100.000%	(28,165)	99.898%	0	0.000%	(29)	0.102%	0	0.000%
19	108 & 111	ACC PROV DEPR & AMORT - TRANSMISSION 2016 FLOWBACK	298,476	100.000%	296,607	99.374%	1,869	0.629%	283	0.095%	0	0.000%
20		Accum Depreciation - Transmission	(1,572,800)	100.000%	(1,563,757)	99.425%	(9,043)	0.575%	(1,502)	0.096%	0	0.000%
21												
22	108 & 111	ACC PRV DEPR - DIST 360 - LAND	(669)	100.000%	(669)	100.000%	0	0.000%	0	0.000%	0	0.000%
23	108 & 111	ACC PRV DEPR - DIST 361 - STRUCTURES	(87,933)	100.000%	(87,933)	100.000%	0	0.000%	0	0.000%	0	0.000%
24	108 & 111	ACC PRV DEPR - DIST 362 - STATION EQ	(721,803)	100.000%	(721,803)	100.000%	0	0.000%	0	0.000%	0	0.000%
25	108 & 111	ACC PRV DEPR - DIST 363 - STOR BATT EQUIP	(2,327)	100.000%	(2,327)	100.000%	0	0.000%	0	0.000%	0	0.000%
26	108 & 111	ACC PRV DEPR - DIST 364 - POL, TWR & FIX	(676,209)	100.000%	(675,364)	99.875%	0	0.000%	(845)	0.125%	0	0.000%
27	108 & 111	ACC PRV DEPR - DIST 365 - OH COND & DEV	(732,549)	100.000%	(731,606)	99.871%	0	0.000%	(943)	0.129%	0	0.000%
28	108 & 111	ACC PRV DEPR - DIST 366 - UG CONDUIT	(538,110)	100.000%	(538,110)	100.000%	0	0.000%	0	0.000%	0	0.000%
29	108 & 111	ACC PRV DEPR - DIST 367 - UG COND & DEV	(944,409)	100.000%	(944,409)	100.000%	0	0.000%	0	0.000%	0	0.000%
30	108 & 111	ACC PRV DEPR - DIST 368 - TRANSF	(1,213,092)	100.000%	(1,213,092)	100.000%	0	0.000%	0	0.000%	0	0.000%
31	108 & 111	ACC PRV DEPR - DIST 369 - SERVICES	(661,264)	100.000%	0	0.000%	0	0.000%	(661,264)	100.000%	0	0.000%
32	108 & 111	ACC PRV DEPR - DIST 370 - METERS	(462,975)	100.000%	0	0.000%	0	0.000%	(462,975)	100.000%	0	0.000%
33	108 & 111	ACC PRV DEPR - DIST 371 - INSTAL ON CP	(44,811)	100.000%	0	0.000%	0	0.000%	0	0.000%	(44,811)	100.000%
34	108 & 111	ACC PRV DEPR - DIST 373 - S LGT & TFC SIG	(122,687)	100.000%	0	0.000%	0	0.000%	0	0.000%	(122,687)	100.000%
35	108 & 111	ACC PROV DEPR & AMORT - DISTRIBUTION 2016 FLOWBACK	577,485	100.000%	515,805	89.319%	0	0.000%	39,818	6.895%	21,863	3.786%
36	115	ACC PRV DEPR - VERO AMORT ELECT PLANT	(13,060)	100.000%	(11,209)	85.830%	0	0.000%	(1,375)	10.532%	(475)	3.638%
37		Accum Depreciation - Distribution	(5,644,413)	100.000%	(4,410,718)	78.143%	0	0.000%	(1,087,585)	19.268%	(146,110)	2.589%
38												
39	108 & 111	ACC PRV DEPR - GEN PLT - TRANSP EQ	(266,530)	100.000%	(119,080)	44.678%	(106,174)	39.836%	(37,823)	14.191%	(3,454)	1.296%
40	108 & 111	ACC PRV DEPR - GEN PLT - STRUCTURES	(182,637)	100.000%	(81,598)	44.678%	(72,755)	39.836%	(25,918)	14.191%	(2,367)	1.296%
41	108 & 111	ACC PRV DEPR - GEN PLT - OTHER	(430,150)	100.000%	(192,181)	44.678%	(171,353)	39.836%	(61,042)	14.191%	(5,574)	1.296%
42	108 & 111	ACC PROV DEPR & AMORT - GENERAL 2016 FLOWBACK	25,954	100.000%	11,596	44.678%	10,339	39.836%	3,683	14.191%	336	1.296%
43		Accum Depreciation - General Plant	(853,363)	100.000%	(381,263)	44.678%	(339,943)	39.836%	(121,099)	14.191%	(11,058)	1.296%
44												

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Functionalize and classify test year rate base by primary account (plant balances, accumulated depreciation and CWIP). The account balances in the B Schedules and those used in the cost of service study must be equal.

Type of Data Shown:
 X Projected Test Year Ended 12/31/22
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

(\$000 WHERE APPLICABLE)

Witness: Tara B. DuBose

Line No.	Acct No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL		DEMAND		ENERGY		CUSTOMER		LIGHTING	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	108 & 111	ACC PRV DEPR - INTANGIBLE	(724,648)	100.000%	(323,756)	44.678%	(288,669)	39.836%	(102,833)	14.191%	(9,390)	1.296%
2	108 & 111	ACC PRV DEPR - ITC INTEREST SYNCHRONIZATION	(6,569)	100.000%	(2,935)	44.678%	(2,617)	39.836%	(932)	14.191%	(85)	1.296%
3		Accum Depreciation - Intangible	(731,217)	100.000%	(326,691)	44.678%	(291,286)	39.836%	(103,765)	14.191%	(9,475)	1.296%
4												
5		Accum Depreciation & Amortization	(14,935,101)	100.000%	(12,343,945)	82.651%	(1,110,562)	7.436%	(1,313,951)	8.798%	(166,643)	1.116%
6												
7		Net Plant In Service	50,822,559	100.000%	45,348,965	89.230%	2,799,220	5.508%	1,891,520	3.722%	782,855	1.540%
8												
9	105	PLT FUTURE USE - OTH PRODUCTION	273,353	100.000%	252,326	92.308%	21,027	7.692%	0	0.000%	0	0.000%
10	105	PLT FUTURE USE - TRANSMISSION	32,348	100.000%	32,315	99.898%	0	0.000%	33	0.102%	0	0.000%
11	105	PLT FUTURE USE - DISTRIBUTION	33,306	100.000%	33,306	100.000%	0	0.000%	0	0.000%	0	0.000%
12	105	PLT FUTURE USE - GENERAL	28,942	100.000%	12,931	44.678%	11,529	39.836%	4,107	14.191%	375	1.296%
13		Plant Held For Future Use	367,949	100.000%	330,877	89.925%	32,556	8.848%	4,140	1.125%	375	0.102%
14												
15	107	CWIP - STEAM	17,751	100.000%	16,386	92.308%	1,365	7.692%	0	0.000%	0	0.000%
16	107	CWIP - NUCL - TURKEY POINT	258,792	100.000%	238,885	92.308%	19,907	7.692%	0	0.000%	0	0.000%
17	107	CWIP - OTH PRODUCTION - GT	319,301	100.000%	294,740	92.308%	24,562	7.692%	0	0.000%	0	0.000%
18		CWIP - Production	595,844	100.000%	550,010	92.308%	45,834	7.692%	0	0.000%	0	0.000%
19												
20	107	CWIP - TRANSMISSION	394,470	100.000%	394,069	99.898%	0	0.000%	402	0.102%	0	0.000%
21		CWIP - Transmission	394,470	100.000%	394,069	99.898%	0	0.000%	402	0.102%	0	0.000%
22												
23	107	CWIP - DISTRIBUTION	335,675	100.000%	299,822	89.319%	0	0.000%	23,145	6.895%	12,708	3.786%
24		CWIP - Distribution	335,675	100.000%	299,822	89.319%	0	0.000%	23,145	6.895%	12,708	3.786%
25												
26	107	CWIP - INTANGIBLE PLANT	181,732	100.000%	81,194	44.678%	72,394	39.836%	25,789	14.191%	2,355	1.296%
27	107	CWIP - GENERAL - TRANSP EQ	217,597	100.000%	97,217	44.678%	86,681	39.836%	30,879	14.191%	2,820	1.296%
28		CWIP - General & Intangible	399,329	100.000%	178,411	44.678%	159,075	39.836%	56,668	14.191%	5,174	1.296%
29												
30		Construction Work in Progress	1,725,318	100.000%	1,422,312	82.438%	204,910	11.877%	80,214	4.649%	17,883	1.036%
31												
32	120.1	NUCLEAR FUEL IN PROCESS	457,840	100.000%	0	0.000%	457,840	100.000%	0	0.000%	0	0.000%
33	120.3	NUCLEAR FUEL ASSEMBLIES IN REACTOR	583,639	100.000%	0	0.000%	583,639	100.000%	0	0.000%	0	0.000%
34	120.4	SPENT NUCLEAR FUEL	81,954	100.000%	0	0.000%	81,954	100.000%	0	0.000%	0	0.000%
35	121	ACCUM PRV - NUCL FUEL ASSEMBLIES	(443,768)	100.000%	0	0.000%	(443,768)	100.000%	0	0.000%	0	0.000%
36		Net Nuclear Fuel	679,666	100.000%	0	0.000%	679,666	100.000%	0	0.000%	0	0.000%
37												
38		Total Utility Plant	53,595,492	100.000%	47,102,153	87.885%	3,716,352	6.934%	1,975,874	3.687%	801,112	1.495%
39												
40	131	CASH	67,873	100.000%	34,360	50.624%	21,920	32.296%	10,650	15.691%	943	1.389%
41	134	OTHER SPECIAL DEPOSITS	2,057	100.000%	1,042	50.624%	664	32.296%	323	15.691%	29	1.389%
42	135	WORKING FUNDS	111	100.000%	56	50.624%	36	32.296%	17	15.691%	2	1.389%
43	142	CUSTOMER ACCOUNTS RECEIVABLE	897,721	100.000%	454,462	50.624%	289,926	32.296%	140,862	15.691%	12,472	1.389%
44	143	OTH ACCTS REC - MISC	146,330	100.000%	74,078	50.624%	47,258	32.296%	22,961	15.691%	2,033	1.389%

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Functionalize and classify test year rate base by primary account (plant balances, accumulated depreciation and CWIP). The account balances in the B Schedules and those used in the cost of service study must be equal.

Type of Data Shown: X Projected Test Year Ended 12/31/22
Prior Year Ended ___/___/___
Historical Test Year Ended ___/___/___

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

(\$000 WHERE APPLICABLE)

Witness: Tara B. DuBose

Table with columns (1) through (12) and rows for various account types including Fuel Stock, Plant Materials, Stores Expense, Accrued Utility Revenues, Working Capital, Unrecovered Plant, OTH Reg Assets, MISC DEF DEB, and Taxes. Each row includes amount and percentage for Total, Demand, Energy, Customer, and Lighting categories.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Functionalize and classify test year rate base by primary account (plant balances, accumulated depreciation and CWIP). The account balances in the B Schedules and those used in the cost of service study must be equal.

Type of Data Shown:
 X Projected Test Year Ended 12/31/22
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

(\$000 WHERE APPLICABLE)

Witness: Tara B. DuBose

Line No.	Acct No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL		DEMAND		ENERGY		CUSTOMER		LIGHTING	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	236	TAXES ACCRUED - REVENUE TAXES	(105,674)	100.000%	(53,496)	50.624%	(34,128)	32.296%	(16,581)	15.691%	(1,468)	1.389%
2	236	TAXES ACCRUED - OTHER	(11,154)	100.000%	(5,646)	50.624%	(3,602)	32.296%	(1,750)	15.691%	(155)	1.389%
3	237	INTEREST ACCR ON LONG - TERM DEBT	(169,508)	100.000%	(85,811)	50.624%	(54,744)	32.296%	(26,598)	15.691%	(2,355)	1.389%
4	237	INTEREST ACCR ON CUST DEPOSITS	(5,073)	100.000%	(2,568)	50.624%	(1,638)	32.296%	(796)	15.691%	(70)	1.389%
5	241	TAX COLLECTIONS PAYABLE	(100,082)	100.000%	(50,665)	50.624%	(32,322)	32.296%	(15,704)	15.691%	(1,390)	1.389%
6	242	MISC CURR & ACC LIAB - OTHER	(609,329)	100.000%	(308,466)	50.624%	(196,787)	32.296%	(95,610)	15.691%	(8,465)	1.389%
7	242	MISC CURR & ACC LIAB - STORM LIABILITIES	(0)	100.000%	(0)	87.736%	(0)	5.946%	(0)	4.875%	(0)	1.444%
8	242	MISC CURR & ACC LIAB - POLE ATTACH RNT	(5,130)	100.000%	(5,124)	99.875%	0	0.000%	(6)	0.125%	0	0.000%
9	242	MISC CURR & ACC LIAB - POLE ATTCH RENT - PHONE	(10,293)	100.000%	(10,280)	99.875%	0	0.000%	(13)	0.125%	0	0.000%
10	242	MISC CURRENT LIAB - DERIVATIVES	0	100.000%	0	0.000%	0	100.000%	0	0.000%	0	0.000%
11		Working Capital - Current & Accrued Liabilities	(2,083,514)	100.000%	(1,166,840)	56.003%	(595,403)	28.577%	(292,130)	14.021%	(29,140)	1.399%
12												
13	252	CUSTOMER ADVANCES FOR CONSTRUCT	(1,179)	100.000%	(597)	50.624%	(381)	32.296%	(185)	15.691%	(16)	1.389%
14	253	OTH DEF CREDITS - INC TAX PAY - FIN48	(44,193)	100.000%	(22,372)	50.624%	(14,272)	32.296%	(6,934)	15.691%	(614)	1.389%
15	253	OTH DEF CREDITS - OTHER	(181,077)	100.000%	(91,668)	50.624%	(58,480)	32.296%	(28,413)	15.691%	(2,516)	1.389%
16	253	OTH DEF CREDITS - DEF SJRPP INT	(0)	100.000%	(0)	92.308%	(0)	7.692%	0	0.000%	0	0.000%
17	254	OTH REG LIAB - TAX AUDIT REFUND INT	(578)	100.000%	(292)	50.624%	(187)	32.296%	(91)	15.691%	(8)	1.389%
18	254	OTH REG LIAB - DEF GAIN LAND SALES	(9,960)	100.000%	(5,042)	50.624%	(3,217)	32.296%	(1,563)	15.691%	(138)	1.389%
19	254	OTH REG LIAB - CONVERT ITC GROSS-UP	(67,290)	100.000%	(34,065)	50.624%	(21,732)	32.296%	(10,558)	15.691%	(935)	1.389%
20	254	OTH REG LIAB - OVERRECOV ECRC REVS	(19,411)	100.000%	(9,827)	50.624%	(6,269)	32.296%	(3,046)	15.691%	(270)	1.389%
21	254	OTH REG LIAB - INTEREST INCOME - FIN 48	(774)	100.000%	(392)	50.624%	(250)	32.296%	(121)	15.691%	(11)	1.389%
22	254	OTH REG LIAB - OVERRECOV ECCR REVS	(4,233)	100.000%	(2,143)	50.624%	(1,367)	32.296%	(664)	15.691%	(59)	1.389%
23	254	OTH REG LIAB - OVERRECOV SPPC REVENUES	(7,677)	100.000%	(3,886)	50.624%	(2,479)	32.296%	(1,205)	15.691%	(107)	1.389%
24	254	OTH REG LIAB - BASE	(85)	100.000%	(79)	92.308%	(7)	7.692%	0	0.000%	0	0.000%
25	256	DEF GAINS FUTURE USE	(30,641)	100.000%	(15,512)	50.624%	(9,896)	32.296%	(4,808)	15.691%	(426)	1.389%
26		Working Capital - Deferred Credits	(367,096)	100.000%	(185,874)	50.634%	(118,536)	32.290%	(57,588)	15.687%	(5,099)	1.389%
27												
28		Working Capital - Liabilities	(2,821,933)	100.000%	(1,529,601)	54.204%	(847,924)	30.048%	(405,185)	14.358%	(39,223)	1.390%
29												
30		Working Capital - Net	1,799,909	100.000%	883,431	49.082%	699,067	38.839%	196,931	10.941%	20,480	1.138%
31												
32		Total Rate Base	55,395,402	100.000%	47,985,585	86.624%	4,415,419	7.971%	2,172,805	3.922%	821,592	1.483%
33												
34												
35		Note: Totals may not add due to rounding.										
36												
37												
38												
39												
40												
41												
42												
43												
44												

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Functionalize and classify test year operating expenses by primary account (depreciation expense, operation and maintenance expense, and any other expense items). The balances in the C Schedules and those used in the cost of service study must be equal.

Type of Data Shown:
 X Projected Test Year Ended 12/31/22
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

(\$000 WHERE APPLICABLE)

Witness: Tara B. DuBose

Line No.	Acct No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL		DEMAND		ENERGY		CUSTOMER		LIGHTING	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	500	STEAM O&M - OPERATION SUPERV & ENG	(4,433)	100.000%	(1,131)	25.503%	(3,303)	74.497%	0	0.000%	0	0.000%
2	501	STEAM O&M - FUEL - NON RECV EXP	(5,102)	100.000%	0	0.000%	(5,102)	100.000%	0	0.000%	0	0.000%
3	502	STEAM O&M - STEAM EXPENSES	(7,273)	100.000%	(2,279)	31.339%	(4,994)	68.661%	0	0.000%	0	0.000%
4	505	STEAM O&M - ELECTRIC EXPENSES	(3,166)	100.000%	(1,744)	55.073%	(1,422)	44.927%	0	0.000%	0	0.000%
5	506	STEAM O&M - MISC STEAM EXP	(22,749)	100.000%	(22,749)	100.000%	0	0.000%	0	0.000%	0	0.000%
6	511	STEAM O&M - MAINT SUPERV & ENG	(5,097)	100.000%	(961)	18.845%	(4,137)	81.155%	0	0.000%	0	0.000%
7	511	STEAM O&M - MAINT OF STRUCTURES	(5,157)	100.000%	(5,157)	100.000%	0	0.000%	0	0.000%	0	0.000%
8	512	STEAM O&M - MAINT OF BOILER PLANT	(16,508)	100.000%	0	0.000%	(16,508)	100.000%	0	0.000%	0	0.000%
9	513	STEAM O&M - MAINT OF ELECTRIC PLANT	(3,770)	100.000%	0	0.000%	(3,770)	100.000%	0	0.000%	0	0.000%
10	514	STEAM O&M - MAINT OF MISC STEAM PLT	(5,393)	100.000%	0	0.000%	(5,393)	100.000%	0	0.000%	0	0.000%
11		Production O&M - Steam	(78,649)	100.000%	(34,020)	43.255%	(44,629)	56.745%	0	0.000%	0	0.000%
12												
13	517	NUCLEAR O&M - OPERAT SUPERV & ENG	(61,282)	100.000%	(34,825)	56.828%	(26,457)	43.172%	0	0.000%	0	0.000%
14	518	NUCLEAR O&M - NUCLEAR FUEL EXP	(10,479)	100.000%	0	0.000%	(10,479)	100.000%	0	0.000%	0	0.000%
15	519	NUCLEAR O&M - COOLANTS AND WATER	(7,068)	100.000%	(3,023)	42.775%	(4,045)	57.225%	0	0.000%	0	0.000%
16	520	NUCLEAR O&M - STEAM EXPENSES	(49,418)	100.000%	(42,507)	86.015%	(6,911)	13.985%	0	0.000%	0	0.000%
17	523	NUCLEAR O&M - ELECTRIC EXPENSES	(207)	100.000%	(0)	0.210%	(206)	99.790%	0	0.000%	0	0.000%
18	524	NUCLEAR O&M - MISC NUCLEAR PWR EXP	(70,078)	100.000%	(70,078)	100.000%	0	0.000%	0	0.000%	0	0.000%
19	525	NUCLEAR O&M - RENTS	(363)	100.000%	(335)	92.308%	(28)	7.692%	0	0.000%	0	0.000%
20	528	NUCLEAR O&M - MAINT SUPERV & ENG	(80,341)	100.000%	(1,803)	2.244%	(78,539)	97.756%	0	0.000%	0	0.000%
21	529	NUCLEAR O&M - MAINT OF STRUCTURES	(9,046)	100.000%	(9,046)	100.000%	0	0.000%	0	0.000%	0	0.000%
22	530	NUCLEAR O&M - MAINT OF REACTOR PLANT	(12,825)	100.000%	0	0.000%	(12,825)	100.000%	0	0.000%	0	0.000%
23	531	NUCLEAR O&M - MAINT OF ELECTRIC PLANT	(7,265)	100.000%	0	0.000%	(7,265)	100.000%	0	0.000%	0	0.000%
24	532	NUCLEAR O&M - MAINT OF MISC NUCL PLT	(4,218)	100.000%	0	0.000%	(4,218)	100.000%	0	0.000%	0	0.000%
25		Production O&M - Nuclear	(312,592)	100.000%	(161,618)	51.703%	(150,973)	48.297%	0	0.000%	0	0.000%
26												
27	546	OTH PWR O&M - OPERAT SUPERV & ENG	(23,571)	100.000%	(11,989)	50.865%	(11,582)	49.135%	0	0.000%	0	0.000%
28	547	OTH PWR O&M - FUEL N-RECOV EMISSIONS	(4,828)	100.000%	0	0.000%	(4,828)	100.000%	0	0.000%	0	0.000%
29	548	OTH PWR O&M - GENERATION EXPENSES	(22,433)	100.000%	(9,706)	43.265%	(12,727)	56.735%	0	0.000%	0	0.000%
30	549	OTH PWR O&M - MISC OTH PWR GENERAT	(37,329)	100.000%	(37,329)	100.000%	0	0.000%	0	0.000%	0	0.000%
31	549	OTH PWR O&M - WC H2O RECLAMATION	(3,226)	100.000%	(3,226)	100.000%	0	0.000%	0	0.000%	0	0.000%
32	551	OTH PWR O&M - MAINT SUPERV & ENG	(15,563)	100.000%	(6,745)	43.340%	(8,818)	56.660%	0	0.000%	0	0.000%
33	552	OTH PWR O&M - MAINT OF STRUCTURES	(35,536)	100.000%	(35,536)	100.000%	0	0.000%	0	0.000%	0	0.000%
34	553	OTH PWR O&M - MAINT GENR & ELECT PLT	(45,183)	100.000%	0	0.000%	(45,183)	100.000%	0	0.000%	0	0.000%
35	554	OTH PWR O&M - MAINT MISC OTH PWR GEN	(8,596)	100.000%	0	0.000%	(8,596)	100.000%	0	0.000%	0	0.000%
36	556	OTH PWR O&M - SYS CNTR & L DISPATCH	(2,291)	100.000%	(2,291)	100.000%	0	0.000%	0	0.000%	0	0.000%
37	557	OTH PWR O&M - OTHER EXPENSES	(2,526)	100.000%	(2,526)	100.000%	0	0.000%	0	0.000%	0	0.000%
38		Production O&M - Other	(201,082)	100.000%	(109,348)	54.380%	(91,735)	45.620%	0	0.000%	0	0.000%
39												
40	560	TRANS O&M - OPERAT SUPERV & ENG	(9,316)	100.000%	(9,307)	99.898%	0	0.000%	(9)	0.102%	0	0.000%
41	561	TRANS O&M - LOAD DISPATCHING	(11,052)	100.000%	(11,052)	100.000%	0	0.000%	0	0.000%	0	0.000%
42	562	TRANS O&M - STATION EXPENSES	(2,918)	100.000%	(2,918)	100.000%	0	0.000%	0	0.000%	0	0.000%

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Functionalize and classify test year operating expenses by primary account (depreciation expense, operation and maintenance expense, and any other expense items). The balances in the C Schedules and those used in the cost of service study must be equal.

Type of Data Shown:
 X Projected Test Year Ended 12/31/22
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

(\$000 WHERE APPLICABLE)

Witness: Tara B. DuBose

Line No.	Acct No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL		DEMAND		ENERGY		CUSTOMER		LIGHTING	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	563	TRANS O&M - OVERHEAD LINE EXPENSES	(88)	100.000%	(88)	99.898%	0	0.000%	(0)	0.102%	0	0.000%
2	565	TRANS O&M - TRANS OF ELECTR BY OTH	(7,431)	100.000%	(7,431)	100.000%	0	0.000%	0	0.000%	0	0.000%
3	566	TRANS O&M - MISC TRANS EXP	(5,164)	100.000%	(5,159)	99.898%	0	0.000%	(5)	0.102%	0	0.000%
4	567	TRANS O&M - RENTS	(111)	100.000%	(111)	100.000%	0	0.000%	0	0.000%	0	0.000%
5	568	TRANS O&M - MAINT SUPERV & ENG	(2,698)	100.000%	(2,695)	99.898%	0	0.000%	(3)	0.102%	0	0.000%
6	569	TRANS O&M - MAINT OF STRUCTURES	(3,638)	100.000%	(3,638)	100.000%	0	0.000%	0	0.000%	0	0.000%
7	570	TRANS O&M - MAINT OF STATION EQ	(3,300)	100.000%	(3,300)	100.000%	0	0.000%	0	0.000%	0	0.000%
8	571	TRANS O&M - MAINT OF OVERHEAD LINES	(787)	100.000%	(787)	99.898%	0	0.000%	(1)	0.102%	0	0.000%
9	572	TRANS O&M - MAINT UNDERGROUND LINES	(914)	100.000%	(913)	99.898%	0	0.000%	(1)	0.102%	0	0.000%
10	573	TRANS O&M - MAINT OF MISC TRANS PLANT	(669)	100.000%	(669)	99.898%	0	0.000%	(1)	0.102%	0	0.000%
11		Transmission O&M	(48,087)	100.000%	(48,067)	99.958%	0	0.000%	(20)	0.042%	0	0.000%
12												
13	580	DIST O&M - OPERATION SUPERV & ENG	(28,321)	100.000%	(24,308)	85.830%	0	0.000%	(2,983)	10.532%	(1,030)	3.638%
14	581	DIST O&M - LOAD DISPATCHING	(4,845)	100.000%	(4,845)	100.000%	0	0.000%	0	0.000%	0	0.000%
15	582	DIST O&M - SUBSTATION EXPENSES	(3,031)	100.000%	(3,031)	100.000%	0	0.000%	0	0.000%	0	0.000%
16	583	DIST O&M - OVERHEAD LINE EXPENSES	(9,324)	100.000%	(8,916)	95.623%	0	0.000%	(408)	4.377%	0	0.000%
17	584	DIST O&M - UNDERGROUND LINE EXP	(6,476)	100.000%	(5,402)	83.412%	0	0.000%	(1,074)	16.588%	0	0.000%
18	585	DIST O&M - ST LIGHT & SIGNAL SYSTEMS	(2,046)	100.000%	0	0.000%	0	0.000%	0	0.000%	(2,046)	100.000%
19	586	DIST O&M - METER EXPENSES	458	100.000%	0	0.000%	0	0.000%	458	100.000%	0	0.000%
20	587	DIST O&M - CUSTOMER INSTALLATIONS EXP	(1,435)	100.000%	0	0.000%	0	0.000%	(1,435)	100.000%	0	0.000%
21	588	DIST O&M - MISC DISTRIBUTION EXPENSES	(30,637)	100.000%	(26,296)	85.830%	0	0.000%	(3,227)	10.532%	(1,115)	3.638%
22	589	DIST O&M - RENTS	(4,166)	100.000%	(3,576)	85.830%	0	0.000%	(439)	10.532%	(152)	3.638%
23	590	DIST O&M - MAINT SUPERV & ENG	(21,683)	100.000%	(18,610)	85.830%	0	0.000%	(2,284)	10.532%	(789)	3.638%
24	592	DIST O&M - MAINT OF STATION EQ	(8,857)	100.000%	(8,857)	100.000%	0	0.000%	0	0.000%	0	0.000%
25	591	DIST O&M - MAINT OF STRUCTURES	(187)	100.000%	(187)	100.000%	0	0.000%	0	0.000%	0	0.000%
26	593	DIST O&M - MAINT OF OVERHEAD LINES	(41,784)	100.000%	(39,955)	95.623%	0	0.000%	(1,829)	4.377%	0	0.000%
27	594	DIST O&M - MAINT UNDERGROUND LINES	(18,021)	100.000%	(15,031)	83.412%	0	0.000%	(2,989)	16.588%	0	0.000%
28	595	DIST O&M - MAINT OF LINE TRANSFORMERS	(37)	100.000%	(37)	100.000%	0	0.000%	0	0.000%	0	0.000%
29	596	DIST O&M - MAINT S LIGHT & SIGNAL SYST	(8,775)	100.000%	0	0.000%	0	0.000%	0	0.000%	(8,775)	100.000%
30	597	DIST O&M - MAINT OF METERS	(4,648)	100.000%	0	0.000%	0	0.000%	(4,648)	100.000%	0	0.000%
31	598 & 599	DIST O&M - MAINT OF MISC DISTRIB PLT	(6,604)	100.000%	(5,669)	85.830%	0	0.000%	(696)	10.532%	(240)	3.638%
32		Distribution O&M	(200,419)	100.000%	(164,719)	82.187%	0	0.000%	(21,553)	10.754%	(14,147)	7.058%
33												
34	901	CUST ACCT O&M - SUPERVISION	(7,624)	100.000%	0	0.000%	(908)	11.915%	(6,715)	88.085%	0	0.000%
35	902	CUST ACCT O&M - METER READING EXP	(7,920)	100.000%	0	0.000%	0	0.000%	(7,920)	100.000%	0	0.000%
36	903	CUST ACCT O&M - CUST REC & COLLECT	(79,518)	100.000%	0	0.000%	0	0.000%	(79,518)	100.000%	0	0.000%
37	904	CUST ACCT O&M - UNCOLLECTIBLE ACCTS	(12,178)	100.000%	0	0.000%	(12,178)	100.000%	0	0.000%	0	0.000%
38	905	CUST ACCT O&M - MISC CUSTOMER ACCOUNTS EXPENSES	(2,593)	100.000%	0	0.000%	0	0.000%	(2,593)	100.000%	0	0.000%
39		Customer Account Expense	(109,833)	100.000%	0	0.000%	(13,087)	11.915%	(96,746)	88.085%	0	0.000%
40												
41	907	CUST SERV & INFO - SUPERVISION	(707)	100.000%	0	0.000%	0	0.000%	(707)	100.000%	0	0.000%
42	908	CUST SERV & INFO - CUST ASSIST EXP	(16,562)	100.000%	0	0.000%	0	0.000%	(16,562)	100.000%	0	0.000%

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Functionalize and classify test year operating expenses by primary account (depreciation expense, operation and maintenance expense, and any other expense items). The balances in the C Schedules and those used in the cost of service study must be equal.

Type of Data Shown:
 X Projected Test Year Ended 12/31/22
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

(\$000 WHERE APPLICABLE)

Witness: Tara B. DuBose

Line No.	Acct No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL		DEMAND		ENERGY		CUSTOMER		LIGHTING	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	909	CUST SERV & INFO - INFO & INST ADV GEN	(5)	100.000%	0	0.000%	0	0.000%	(5)	100.000%	0	0.000%
2	910	CUST SERV & INFO - MISC CUST SERV & INF	(7,840)	100.000%	0	0.000%	0	0.000%	(7,840)	100.000%	0	0.000%
3	913 & 916	MISC AND SELLING EXPENSES	(19,640)	100.000%	0	0.000%	0	0.000%	(19,640)	100.000%	0	0.000%
4	912	DEMONSTRATING AND SELLING EXPENSES	(497)	100.000%	0	0.000%	0	0.000%	(497)	100.000%	0	0.000%
5		Customer Service & Info Expense	(45,251)	100.000%	0	0.000%	0	0.000%	(45,251)	100.000%	0	0.000%
6												
7	920	A&G EXP - SALARIES	(235,151)	100.000%	(105,060)	44.678%	(93,674)	39.836%	(33,370)	14.191%	(3,047)	1.296%
8	921	A&G EXP - OFFICE SUPPL & EXP	(48,357)	100.000%	(21,605)	44.678%	(19,263)	39.836%	(6,862)	14.191%	(627)	1.296%
9	922	A&G EXP - ADMIN EXP TRANSFERRED CR.	137,560	100.000%	61,459	44.678%	54,798	39.836%	19,521	14.191%	1,782	1.296%
10	923	A&G EXP - OUTSIDE SERVICES EMPLOYED	(70,710)	100.000%	(31,592)	44.678%	(28,168)	39.836%	(10,034)	14.191%	(916)	1.296%
11	924	A&G EXP - PROPERTY INSURANCE	(19,603)	100.000%	(17,199)	87.736%	(1,166)	5.946%	(956)	4.875%	(283)	1.444%
12	924	A&G EXP - PROP INSUR NUCL OUTAGE	333	100.000%	308	92.308%	26	7.692%	0	0.000%	0	0.000%
13	925	A&G EXP - INJURIES AND DAMAGES	(35,672)	100.000%	(15,938)	44.678%	(14,210)	39.836%	(5,062)	14.191%	(462)	1.296%
14	926	A&G EXP - EMP PENSIONS & BENEFITS	(52,868)	100.000%	(23,620)	44.678%	(21,060)	39.836%	(7,502)	14.191%	(685)	1.296%
15	928	A&G EXP - REG COMM EXP FPSC	(1,589)	100.000%	(710)	44.678%	(633)	39.836%	(226)	14.191%	(21)	1.296%
16	928	A&G EXP - REGULATORY COMMISSION EXP - RAF - RETAIL BASE	(5,988)	100.000%	(2,675)	44.678%	(2,385)	39.836%	(850)	14.191%	(78)	1.296%
17	930	A&G EXP - MISC GENERAL EXPENSES	(13,859)	100.000%	(6,192)	44.678%	(5,521)	39.836%	(1,967)	14.191%	(180)	1.296%
18	931	A&G EXP - RENTS	(10,968)	100.000%	(4,900)	44.678%	(4,369)	39.836%	(1,556)	14.191%	(142)	1.296%
19	935	A&G EXP - MAINT OF GEN PLT	(11,168)	100.000%	(4,989)	44.678%	(4,449)	39.836%	(1,585)	14.191%	(145)	1.296%
20		General & Administrative Expense	(368,041)	100.000%	(172,714)	46.928%	(140,075)	38.060%	(50,449)	13.707%	(4,802)	1.305%
21												
22		Operating & Maintenance Expense	(1,363,953)	100.000%	(690,487)	50.624%	(440,499)	32.296%	(214,019)	15.691%	(18,949)	1.389%
23												
24	403 & 404	DEPR EXP - STEAM	(120,070)	100.000%	(110,834)	92.308%	(9,236)	7.692%	0	0.000%	0	0.000%
25	403 & 404	DEPR EXP - FOSSIL DECOMM	(4,357)	100.000%	(4,022)	92.308%	(335)	7.692%	0	0.000%	0	0.000%
26	403 & 404	DEPR EXP - TURKEY POINT	(66,571)	100.000%	(61,450)	92.308%	(5,121)	7.692%	0	0.000%	0	0.000%
27	403 & 404	DEPR EXP - ST LUCIE 1	(64,890)	100.000%	(59,898)	92.308%	(4,992)	7.692%	0	0.000%	0	0.000%
28	403 & 404	DEPR EXP - ST LUCIE COMMON	(17,728)	100.000%	(16,364)	92.308%	(1,364)	7.692%	0	0.000%	0	0.000%
29	403 & 404	DEPR EXP - ST LUCIE 2	(54,646)	100.000%	(50,442)	92.308%	(4,204)	7.692%	0	0.000%	0	0.000%
30	403 & 404	DEPR EXP - OTH PROD - GT	(688,353)	100.000%	(635,403)	92.308%	(52,950)	7.692%	0	0.000%	0	0.000%
31	403 & 404	DEPR EXP - DISMANT OTH PROD	(34,599)	100.000%	(31,937)	92.308%	(2,661)	7.692%	0	0.000%	0	0.000%
32	403 & 404	DEPR EXP - AMORT ELECT PLT ACQUI ADJ	(2,569)	100.000%	(2,371)	92.308%	(198)	7.692%	0	0.000%	0	0.000%
33		Depr Exp - Production	(1,053,783)	100.000%	(972,722)	92.308%	(81,060)	7.692%	0	0.000%	0	0.000%
34												
35	403 & 404	DEPR EXP - TRANSMISSION	(183,219)	100.000%	(183,033)	99.898%	0	0.000%	(187)	0.102%	0	0.000%
36	403 & 404	DEPR EXP - TRANSMISSION - GSU	(17,740)	100.000%	(16,375)	92.308%	(1,365)	7.692%	0	0.000%	0	0.000%
37	403 & 404	DEPR EXP - TRANSMISSION - OTHER	(1,540)	100.000%	(1,530)	99.374%	(8)	0.531%	(1)	0.095%	0	0.000%
38		Depr Exp - Transmission	(202,499)	100.000%	(200,938)	99.229%	(1,373)	0.678%	(188)	0.093%	0	0.000%
39												
40	403 & 404	DEPR EXP - DIST 361 - STRUCTURES	(6,413)	100.000%	(6,413)	100.000%	0	0.000%	0	0.000%	0	0.000%
41	403 & 404	DEPR EXP - DIST 362 - STATION EQ	(62,135)	100.000%	(62,135)	100.000%	0	0.000%	0	0.000%	0	0.000%
42	403 & 404	DEPR EXP - DIST 363 - STOR BATT EQUIP	(411)	100.000%	(411)	100.000%	0	0.000%	0	0.000%	0	0.000%

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Functionalize and classify test year operating expenses by primary account (depreciation expense, operation and maintenance expense, and any other expense items). The balances in the C Schedules and those used in the cost of service study must be equal.

Type of Data Shown:
 X Projected Test Year Ended 12/31/22
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

(\$000 WHERE APPLICABLE)

Witness: Tara B. DuBose

Line No.	Acct No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL		DEMAND		ENERGY		CUSTOMER		LIGHTING	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	403 & 404	DEPR EXP - DIST 364 - POL, TWR & FIX	(114,125)	100.000%	(113,982)	99.875%	0	0.000%	(143)	0.125%	0	0.000%
2	403 & 404	DEPR EXP - DIST 365 - OH COND & DEV	(106,983)	100.000%	(106,845)	99.871%	0	0.000%	(138)	0.129%	0	0.000%
3	403 & 404	DEPR EXP - DIST 366 - UG CONDUIT	(31,487)	100.000%	(31,487)	100.000%	0	0.000%	0	0.000%	0	0.000%
4	403 & 404	DEPR EXP - DIST 367 - UG COND & DEV	(81,700)	100.000%	(81,700)	100.000%	0	0.000%	0	0.000%	0	0.000%
5	403 & 404	DEPR EXP - DIST 368 - TRANSF	(118,927)	100.000%	(118,927)	100.000%	0	0.000%	0	0.000%	0	0.000%
6	403 & 404	DEPR EXP - DIST 369 - SERVICES	(41,963)	100.000%	0	0.000%	0	0.000%	(41,963)	100.000%	0	0.000%
7	403 & 404	DEPR EXP - DIST 370 - METERS	(53,894)	100.000%	0	0.000%	0	0.000%	(53,894)	100.000%	0	0.000%
8	403 & 404	DEPR EXP - DIST 371 - INSTAL ON CP	(3,821)	100.000%	0	0.000%	0	0.000%	0	0.000%	(3,821)	100.000%
9	403 & 404	DEPR EXP - DIST 373 - S LGT & TFC SIG	(20,591)	100.000%	0	0.000%	0	0.000%	0	0.000%	(20,591)	100.000%
10	403 & 404	DEPR EXP - AMORT ELECT PLT - ACQUI ADJ - VERO	(3,688)	100.000%	(3,165)	85.830%	0	0.000%	(388)	10.532%	(134)	3.638%
11		Depr Exp - Distribution	(646,137)	100.000%	(625,065)	81.262%	0	0.000%	(96,525)	14.939%	(24,546)	3.799%
12												
13	403 & 404	DEPR EXP - INTANGIBLE	(168,431)	100.000%	(75,251)	44.678%	(67,096)	39.836%	(23,902)	14.191%	(2,182)	1.296%
14	403 & 404	DEPR EXP - INTANGIBLE ARO	(12,124)	100.000%	(5,417)	44.678%	(4,830)	39.836%	(1,721)	14.191%	(157)	1.296%
15		Depr Exp - Intangible	(180,555)	100.000%	(80,668)	44.678%	(71,925)	39.836%	(25,622)	14.191%	(2,340)	1.296%
16												
17	403 & 404	DEPR EXP - GEN PLT - STRUCTURES	(15,953)	100.000%	(7,127)	44.678%	(6,355)	39.836%	(2,264)	14.191%	(207)	1.296%
18	403 & 404	DEPR EXP - GEN PLT - OTHER	(142,335)	100.000%	(63,592)	44.678%	(56,700)	39.836%	(20,198)	14.191%	(1,844)	1.296%
19	403 & 404	DEPR EXP - PROP UNDER CAPT LEASES	(261)	100.000%	(117)	44.678%	(104)	39.836%	(37)	14.191%	(3)	1.296%
20		Depr Exp - General	(158,548)	100.000%	(70,836)	44.678%	(63,159)	39.836%	(22,499)	14.191%	(2,054)	1.296%
21												
22		Depreciation Expense	(2,241,521)	100.000%	(1,850,229)	82.543%	(217,517)	9.704%	(144,835)	6.461%	(28,940)	1.291%
23												
24	407	AMORT OF REG ASSETS - DEF AMT OPRB	(317)	100.000%	(160)	50.624%	(102)	32.296%	(50)	15.691%	(4)	1.389%
25	407	AMORT OF REG ASSETS - Smith 1&2 Unrecov Plt - Non-ECRC	(2,462)	100.000%	(2,273)	92.308%	(189)	7.692%	0	0.000%	0	0.000%
26	407	AMORT OF REG ASSETS/LIAB - Def Return Transm Proj	(330)	100.000%	(329)	99.898%	0	0.000%	(0)	0.102%	0	0.000%
27	407	AMORT OF REG ASSETS - Plant Scholz Decom Inventory	(163)	100.000%	(151)	92.308%	(13)	7.692%	0	0.000%	0	0.000%
28	407	ACCRETION EXPENSE - ARO REG DEBIT	(108,773)	100.000%	(48,597)	44.678%	(43,331)	39.836%	(15,436)	14.191%	(1,409)	1.296%
29	407	AMORT PROP LOSS & UNRECOV REG CSTS	1,907	100.000%	1,702	89.247%	105	5.503%	71	3.713%	29	1.537%
30	407	REGULATORY CREDIT - ASSET RET OBLIG	120,898	100.000%	54,014	44.678%	48,160	39.836%	17,156	14.191%	1,567	1.296%
31	407	AMORT OF REG ASSETS - REG DEBIT - VERO BEACH	(13)	100.000%	(11)	85.830%	0	0.000%	(1)	10.532%	(0)	3.638%
32	407	REGULATORY DEBIT - SCHERER UNIT 4 SHUTDOWN PAYMENT	(8,794)	100.000%	(8,117)	92.308%	(676)	7.692%	0	0.000%	0	0.000%
33		Amortization of Property Losses	1,953	100.000%	(3,923)	(200.915%)	3,954	202.508%	1,740	89.109%	182	9.297%
34												
35	408	TAX OTH INC TAX - UTIL OPER INC CLEAR	(46,642)	100.000%	(20,839)	44.678%	(18,580)	39.836%	(6,619)	14.191%	(604)	1.296%
36	408	TAX OTH INC TAX - OCCUPATIONAL LIC	(69)	100.000%	(31)	44.678%	(28)	39.836%	(10)	14.191%	(1)	1.296%
37		Taxes Other Than Income - Other Taxes	(46,712)	100.000%	(20,870)	44.678%	(18,608)	39.836%	(6,629)	14.191%	(605)	1.296%
38												
39	408	TAX OTH INC TAX - PROPERTY TAX	(741,031)	100.000%	(661,349)	89.247%	(40,779)	5.503%	(27,514)	3.713%	(11,389)	1.537%
40		Taxes Other Than Income - Real/Personal Prop	(741,031)	100.000%	(661,349)	89.247%	(40,779)	5.503%	(27,514)	3.713%	(11,389)	1.537%
41												
42		Taxes Other Than Income Tax	(787,743)	100.000%	(682,218)	86.604%	(59,387)	7.539%	(34,143)	4.334%	(11,994)	1.523%

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Functionalize and classify test year operating expenses by primary account (depreciation expense, operation and maintenance expense, and any other expense items). The balances in the C Schedules and those used in the cost of service study must be equal.

Type of Data Shown:
 X Projected Test Year Ended 12/31/22
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

(\$000 WHERE APPLICABLE)

Witness: Tara B. DuBose

Line No.	Acct No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL		DEMAND		ENERGY		CUSTOMER		LIGHTING	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1												
2	409	INCOME TAXES - CURRENT STATE	(6,358)	100.000%	(5,506)	86.599%	(459)	7.215%	(280)	4.409%	(113)	1.777%
3	411	INCOME TAXES - DEFERRED STATE	(158,912)	100.000%	(137,617)	86.599%	(11,465)	7.215%	(7,006)	4.409%	(2,824)	1.777%
4		State Income Tax Expense	(165,270)	100.000%	(143,122)	86.599%	(11,924)	7.215%	(7,287)	4.409%	(2,937)	1.777%
5												
6	409	INCOME TAXES - CURRENT FEDERAL	(641)	100.000%	(555)	86.599%	(46)	7.215%	(28)	4.409%	(11)	1.777%
7	410	INCOME TAXES - DEFERRED FEDERAL	(229,320)	100.000%	(198,590)	86.599%	(16,545)	7.215%	(10,111)	4.409%	(4,075)	1.777%
8		Federal Income Tax Expense	(229,961)	100.000%	(199,144)	86.599%	(16,591)	7.215%	(10,139)	4.409%	(4,086)	1.777%
9												
10	411	AMORTIZATION OF ITC	(181,261)	100.000%	(161,770)	89.247%	(9,975)	5.503%	(6,730)	3.713%	(2,786)	1.537%
11		Amortization of ITC	(181,261)	100.000%	(161,770)	89.247%	(9,975)	5.503%	(6,730)	3.713%	(2,786)	1.537%
12												
13		Income Taxes	(576,491)	100.000%	(504,037)	87.432%	(38,490)	6.677%	(24,156)	4.190%	(9,809)	1.701%
14												
15	411	GAIN FR DISP OF UTIL PLT FUTURE USE	482	100.000%	482	100.000%	0	0.000%	0	0.000%	0	0.000%
16		Gain or Loss on Sale of Plant	482	100.000%	482	100.000%	0	0.000%	0	0.000%	0	0.000%
17												
18		Total Operating Expenses	(4,967,274)	100.000%	(3,730,413)	75.100%	(751,938)	15.138%	(415,413)	8.363%	(69,511)	1.399%
19												

Note: Totals may not add due to rounding.

20
21
22
23
24
25
26
27
28
29
30
31
32
33
34
35
36
37
38
39
40
41
42

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Functionalize and classify test year operating expenses by primary account (depreciation expense, operation and maintenance expense, and any other expense items). The balances in the C Schedules and those used in the cost of service study must be equal.

Type of Data Shown:
 X Projected Test Year Ended 12/31/22
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

(\$000 WHERE APPLICABLE)

Witness: Tara B. DuBose

Line No.	Acct No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL		DEMAND		ENERGY		CUSTOMER		LIGHTING	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	500	STEAM O&M - OPERATION SUPERV & ENG	(4,433)	100.000%	(1,131)	25.503%	(3,303)	74.497%	0	0.000%	0	0.000%
2	501	STEAM O&M - FUEL - NON RECV EXP	(5,102)	100.000%	0	0.000%	(5,102)	100.000%	0	0.000%	0	0.000%
3	502	STEAM O&M - STEAM EXPENSES	(7,273)	100.000%	(2,279)	31.339%	(4,994)	68.661%	0	0.000%	0	0.000%
4	505	STEAM O&M - ELECTRIC EXPENSES	(3,166)	100.000%	(1,744)	55.073%	(1,422)	44.927%	0	0.000%	0	0.000%
5	506	STEAM O&M - MISC STEAM EXP	(22,749)	100.000%	(22,749)	100.000%	0	0.000%	0	0.000%	0	0.000%
6	511	STEAM O&M - MAINT SUPERV & ENG	(5,097)	100.000%	(961)	18.845%	(4,137)	81.155%	0	0.000%	0	0.000%
7	511	STEAM O&M - MAINT OF STRUCTURES	(5,157)	100.000%	(5,157)	100.000%	0	0.000%	0	0.000%	0	0.000%
8	512	STEAM O&M - MAINT OF BOILER PLANT	(16,508)	100.000%	0	0.000%	(16,508)	100.000%	0	0.000%	0	0.000%
9	513	STEAM O&M - MAINT OF ELECTRIC PLANT	(3,770)	100.000%	0	0.000%	(3,770)	100.000%	0	0.000%	0	0.000%
10	514	STEAM O&M - MAINT OF MISC STEAM PLT	(5,393)	100.000%	0	0.000%	(5,393)	100.000%	0	0.000%	0	0.000%
11		Production O&M - Steam	(78,649)	100.000%	(34,020)	43.255%	(44,629)	56.745%	0	0.000%	0	0.000%
12												
13	517	NUCLEAR O&M - OPERAT SUPERV & ENG	(61,282)	100.000%	(34,825)	56.828%	(26,457)	43.172%	0	0.000%	0	0.000%
14	518	NUCLEAR O&M - NUCLEAR FUEL EXP	(10,479)	100.000%	0	0.000%	(10,479)	100.000%	0	0.000%	0	0.000%
15	519	NUCLEAR O&M - COOLANTS AND WATER	(7,068)	100.000%	(3,023)	42.775%	(4,045)	57.225%	0	0.000%	0	0.000%
16	520	NUCLEAR O&M - STEAM EXPENSES	(49,418)	100.000%	(42,507)	86.015%	(6,911)	13.985%	0	0.000%	0	0.000%
17	523	NUCLEAR O&M - ELECTRIC EXPENSES	(207)	100.000%	(0)	0.210%	(206)	99.790%	0	0.000%	0	0.000%
18	524	NUCLEAR O&M - MISC NUCLEAR PWR EXP	(70,078)	100.000%	(70,078)	100.000%	0	0.000%	0	0.000%	0	0.000%
19	525	NUCLEAR O&M - RENTS	(363)	100.000%	(335)	92.308%	(28)	7.692%	0	0.000%	0	0.000%
20	528	NUCLEAR O&M - MAINT SUPERV & ENG	(80,341)	100.000%	(1,803)	2.244%	(78,539)	97.756%	0	0.000%	0	0.000%
21	529	NUCLEAR O&M - MAINT OF STRUCTURES	(9,046)	100.000%	(9,046)	100.000%	0	0.000%	0	0.000%	0	0.000%
22	530	NUCLEAR O&M - MAINT OF REACTOR PLANT	(12,825)	100.000%	0	0.000%	(12,825)	100.000%	0	0.000%	0	0.000%
23	531	NUCLEAR O&M - MAINT OF ELECTRIC PLANT	(7,265)	100.000%	0	0.000%	(7,265)	100.000%	0	0.000%	0	0.000%
24	532	NUCLEAR O&M - MAINT OF MISC NUCL PLT	(4,218)	100.000%	0	0.000%	(4,218)	100.000%	0	0.000%	0	0.000%
25		Production O&M - Nuclear	(312,592)	100.000%	(161,618)	51.703%	(150,973)	48.297%	0	0.000%	0	0.000%
26												
27	546	OTH PWR O&M - OPERAT SUPERV & ENG	(23,571)	100.000%	(11,989)	50.865%	(11,582)	49.135%	0	0.000%	0	0.000%
28	547	OTH PWR O&M - FUEL N-RECOV EMISSIONS	(4,828)	100.000%	0	0.000%	(4,828)	100.000%	0	0.000%	0	0.000%
29	548	OTH PWR O&M - GENERATION EXPENSES	(22,433)	100.000%	(9,706)	43.265%	(12,727)	56.735%	0	0.000%	0	0.000%
30	549	OTH PWR O&M - MISC OTH PWR GENERAT	(37,329)	100.000%	(37,329)	100.000%	0	0.000%	0	0.000%	0	0.000%
31	549	OTH PWR O&M - WC H2O RECLAMATION	(3,226)	100.000%	(3,226)	100.000%	0	0.000%	0	0.000%	0	0.000%
32	551	OTH PWR O&M - MAINT SUPERV & ENG	(15,563)	100.000%	(6,745)	43.340%	(8,818)	56.660%	0	0.000%	0	0.000%
33	552	OTH PWR O&M - MAINT OF STRUCTURES	(35,536)	100.000%	(35,536)	100.000%	0	0.000%	0	0.000%	0	0.000%
34	553	OTH PWR O&M - MAINT GENR & ELECT PLT	(45,183)	100.000%	0	0.000%	(45,183)	100.000%	0	0.000%	0	0.000%
35	554	OTH PWR O&M - MAINT MISC OTH PWR GEN	(8,596)	100.000%	0	0.000%	(8,596)	100.000%	0	0.000%	0	0.000%
36	556	OTH PWR O&M - SYS CNTR & L DISPATCH	(2,291)	100.000%	(2,291)	100.000%	0	0.000%	0	0.000%	0	0.000%
37	557	OTH PWR O&M - OTHER EXPENSES	(2,526)	100.000%	(2,526)	100.000%	0	0.000%	0	0.000%	0	0.000%
38		Production O&M - Other	(201,082)	100.000%	(109,348)	54.380%	(91,735)	45.620%	0	0.000%	0	0.000%
39												
40	560	TRANS O&M - OPERAT SUPERV & ENG	(9,316)	100.000%	(9,307)	99.898%	0	0.000%	(9)	0.102%	0	0.000%
41	561	TRANS O&M - LOAD DISPATCHING	(11,052)	100.000%	(11,052)	100.000%	0	0.000%	0	0.000%	0	0.000%
42	562	TRANS O&M - STATION EXPENSES	(2,918)	100.000%	(2,918)	100.000%	0	0.000%	0	0.000%	0	0.000%

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Functionalize and classify test year operating expenses by primary account (depreciation expense, operation and maintenance expense, and any other expense items). The balances in the C Schedules and those used in the cost of service study must be equal.

Type of Data Shown:
 X Projected Test Year Ended 12/31/22
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

(\$000 WHERE APPLICABLE)

Witness: Tara B. DuBose

Line No.	Acct No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL		DEMAND		ENERGY		CUSTOMER		LIGHTING	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	563	TRANS O&M - OVERHEAD LINE EXPENSES	(88)	100.000%	(88)	99.898%	0	0.000%	(0)	0.102%	0	0.000%
2	565	TRANS O&M - TRANS OF ELECTR BY OTH	(7,431)	100.000%	(7,431)	100.000%	0	0.000%	0	0.000%	0	0.000%
3	566	TRANS O&M - MISC TRANS EXP	(5,164)	100.000%	(5,159)	99.898%	0	0.000%	(5)	0.102%	0	0.000%
4	567	TRANS O&M - RENTS	(111)	100.000%	(111)	100.000%	0	0.000%	0	0.000%	0	0.000%
5	568	TRANS O&M - MAINT SUPERV & ENG	(2,698)	100.000%	(2,695)	99.898%	0	0.000%	(3)	0.102%	0	0.000%
6	569	TRANS O&M - MAINT OF STRUCTURES	(3,638)	100.000%	(3,638)	100.000%	0	0.000%	0	0.000%	0	0.000%
7	570	TRANS O&M - MAINT OF STATION EQ	(3,300)	100.000%	(3,300)	100.000%	0	0.000%	0	0.000%	0	0.000%
8	571	TRANS O&M - MAINT OF OVERHEAD LINES	(787)	100.000%	(787)	99.898%	0	0.000%	(1)	0.102%	0	0.000%
9	572	TRANS O&M - MAINT UNDERGROUND LINES	(914)	100.000%	(913)	99.898%	0	0.000%	(1)	0.102%	0	0.000%
10	573	TRANS O&M - MAINT OF MISC TRANS PLANT	(669)	100.000%	(669)	99.898%	0	0.000%	(1)	0.102%	0	0.000%
11		Transmission O&M	(48,087)	100.000%	(48,067)	99.958%	0	0.000%	(20)	0.042%	0	0.000%
12												
13	580	DIST O&M - OPERATION SUPERV & ENG	(28,321)	100.000%	(24,308)	85.830%	0	0.000%	(2,983)	10.532%	(1,030)	3.638%
14	581	DIST O&M - LOAD DISPATCHING	(4,845)	100.000%	(4,845)	100.000%	0	0.000%	0	0.000%	0	0.000%
15	582	DIST O&M - SUBSTATION EXPENSES	(3,031)	100.000%	(3,031)	100.000%	0	0.000%	0	0.000%	0	0.000%
16	583	DIST O&M - OVERHEAD LINE EXPENSES	(9,324)	100.000%	(8,916)	95.623%	0	0.000%	(408)	4.377%	0	0.000%
17	584	DIST O&M - UNDERGROUND LINE EXP	(6,476)	100.000%	(5,402)	83.412%	0	0.000%	(1,074)	16.588%	0	0.000%
18	585	DIST O&M - ST LIGHT & SIGNAL SYSTEMS	(2,046)	100.000%	0	0.000%	0	0.000%	0	0.000%	(2,046)	100.000%
19	586	DIST O&M - METER EXPENSES	458	100.000%	0	0.000%	0	0.000%	458	100.000%	0	0.000%
20	587	DIST O&M - CUSTOMER INSTALLATIONS EXP	(1,435)	100.000%	0	0.000%	0	0.000%	(1,435)	100.000%	0	0.000%
21	588	DIST O&M - MISC DISTRIBUTION EXPENSES	(30,637)	100.000%	(26,296)	85.830%	0	0.000%	(3,227)	10.532%	(1,115)	3.638%
22	589	DIST O&M - RENTS	(4,166)	100.000%	(3,576)	85.830%	0	0.000%	(439)	10.532%	(152)	3.638%
23	590	DIST O&M - MAINT SUPERV & ENG	(21,683)	100.000%	(18,610)	85.830%	0	0.000%	(2,284)	10.532%	(789)	3.638%
24	592	DIST O&M - MAINT OF STATION EQ	(8,857)	100.000%	(8,857)	100.000%	0	0.000%	0	0.000%	0	0.000%
25	591	DIST O&M - MAINT OF STRUCTURES	(187)	100.000%	(187)	100.000%	0	0.000%	0	0.000%	0	0.000%
26	593	DIST O&M - MAINT OF OVERHEAD LINES	(41,784)	100.000%	(39,955)	95.623%	0	0.000%	(1,829)	4.377%	0	0.000%
27	594	DIST O&M - MAINT UNDERGROUND LINES	(18,021)	100.000%	(15,031)	83.412%	0	0.000%	(2,989)	16.588%	0	0.000%
28	595	DIST O&M - MAINT OF LINE TRANSFORMERS	(37)	100.000%	(37)	100.000%	0	0.000%	0	0.000%	0	0.000%
29	596	DIST O&M - MAINT S LIGHT & SIGNAL SYST	(8,775)	100.000%	0	0.000%	0	0.000%	0	0.000%	(8,775)	100.000%
30	597	DIST O&M - MAINT OF METERS	(4,648)	100.000%	0	0.000%	0	0.000%	(4,648)	100.000%	0	0.000%
31	598 & 599	DIST O&M - MAINT OF MISC DISTRIB PLT	(6,604)	100.000%	(5,669)	85.830%	0	0.000%	(696)	10.532%	(240)	3.638%
32		Distribution O&M	(200,419)	100.000%	(164,719)	82.187%	0	0.000%	(21,553)	10.754%	(14,147)	7.058%
33												
34	901	CUST ACCT O&M - SUPERVISION	(7,624)	100.000%	0	0.000%	(908)	11.915%	(6,715)	88.085%	0	0.000%
35	902	CUST ACCT O&M - METER READING EXP	(7,920)	100.000%	0	0.000%	0	0.000%	(7,920)	100.000%	0	0.000%
36	903	CUST ACCT O&M - CUST REC & COLLECT	(79,518)	100.000%	0	0.000%	0	0.000%	(79,518)	100.000%	0	0.000%
37	904	CUST ACCT O&M - UNCOLLECTIBLE ACCTS	(12,178)	100.000%	0	0.000%	(12,178)	100.000%	0	0.000%	0	0.000%
38	905	CUST ACCT O&M - MISC CUSTOMER ACCOUNTS EXPENSES	(2,593)	100.000%	0	0.000%	0	0.000%	(2,593)	100.000%	0	0.000%
39		Customer Account Expense	(109,833)	100.000%	0	0.000%	(13,087)	11.915%	(96,746)	88.085%	0	0.000%
40												
41	907	CUST SERV & INFO - SUPERVISION	(707)	100.000%	0	0.000%	0	0.000%	(707)	100.000%	0	0.000%
42	908	CUST SERV & INFO - CUST ASSIST EXP	(16,562)	100.000%	0	0.000%	0	0.000%	(16,562)	100.000%	0	0.000%

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Functionalize and classify test year operating expenses by primary account (depreciation expense, operation and maintenance expense, and any other expense items). The balances in the C Schedules and those used in the cost of service study must be equal.

Type of Data Shown:
 X Projected Test Year Ended 12/31/22
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

(\$000 WHERE APPLICABLE)

Witness: Tara B. DuBose

Line No.	Acct No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL		DEMAND		ENERGY		CUSTOMER		LIGHTING	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	909	CUST SERV & INFO - INFO & INST ADV GEN	(5)	100.000%	0	0.000%	0	0.000%	(5)	100.000%	0	0.000%
2	910	CUST SERV & INFO - MISC CUST SERV & INF	(7,840)	100.000%	0	0.000%	0	0.000%	(7,840)	100.000%	0	0.000%
3	913 & 916	MISC AND SELLING EXPENSES	(19,640)	100.000%	0	0.000%	0	0.000%	(19,640)	100.000%	0	0.000%
4	912	DEMONSTRATING AND SELLING EXPENSES	(497)	100.000%	0	0.000%	0	0.000%	(497)	100.000%	0	0.000%
5		Customer Service & Info Expense	(45,251)	100.000%	0	0.000%	0	0.000%	(45,251)	100.000%	0	0.000%
6												
7	920	A&G EXP - SALARIES	(235,151)	100.000%	(105,060)	44.678%	(93,674)	39.836%	(33,370)	14.191%	(3,047)	1.296%
8	921	A&G EXP - OFFICE SUPPL & EXP	(48,357)	100.000%	(21,605)	44.678%	(19,263)	39.836%	(6,862)	14.191%	(627)	1.296%
9	922	A&G EXP - ADMIN EXP TRANSFERRED CR.	137,560	100.000%	61,459	44.678%	54,798	39.836%	19,521	14.191%	1,782	1.296%
10	923	A&G EXP - OUTSIDE SERVICES EMPLOYED	(70,710)	100.000%	(31,592)	44.678%	(28,168)	39.836%	(10,034)	14.191%	(916)	1.296%
11	924	A&G EXP - PROPERTY INSURANCE	(19,603)	100.000%	(17,199)	87.736%	(1,166)	5.946%	(956)	4.875%	(283)	1.444%
12	924	A&G EXP - PROP INSUR NUCL OUTAGE	333	100.000%	308	92.308%	26	7.692%	0	0.000%	0	0.000%
13	925	A&G EXP - INJURIES AND DAMAGES	(35,672)	100.000%	(15,938)	44.678%	(14,210)	39.836%	(5,062)	14.191%	(462)	1.296%
14	926	A&G EXP - EMP PENSIONS & BENEFITS	(52,868)	100.000%	(23,620)	44.678%	(21,060)	39.836%	(7,502)	14.191%	(685)	1.296%
15	928	A&G EXP - REG COMM EXP FPSC	(1,589)	100.000%	(710)	44.678%	(633)	39.836%	(226)	14.191%	(21)	1.296%
16	928	A&G EXP - REGULATORY COMMISSION EXP - RAF - RETAIL BASE	(5,988)	100.000%	(2,675)	44.678%	(2,385)	39.836%	(850)	14.191%	(78)	1.296%
17	930	A&G EXP - MISC GENERAL EXPENSES	(13,859)	100.000%	(6,192)	44.678%	(5,521)	39.836%	(1,967)	14.191%	(180)	1.296%
18	931	A&G EXP - RENTS	(10,968)	100.000%	(4,900)	44.678%	(4,369)	39.836%	(1,556)	14.191%	(142)	1.296%
19	935	A&G EXP - MAINT OF GEN PLT	(11,168)	100.000%	(4,989)	44.678%	(4,449)	39.836%	(1,585)	14.191%	(145)	1.296%
20		General & Administrative Expense	(368,041)	100.000%	(172,714)	46.928%	(140,075)	38.060%	(50,449)	13.707%	(4,802)	1.305%
21												
22		Operating & Maintenance Expense	(1,363,953)	100.000%	(690,487)	50.624%	(440,499)	32.296%	(214,019)	15.691%	(18,949)	1.389%
23												
24	403 & 404	DEPR EXP - STEAM	(121,194)	100.000%	(111,872)	92.308%	(9,323)	7.692%	0	0.000%	0	0.000%
25	403 & 404	DEPR EXP - FOSSIL DECOMM	(4,357)	100.000%	(4,022)	92.308%	(335)	7.692%	0	0.000%	0	0.000%
26	403 & 404	DEPR EXP - TURKEY POINT	(89,081)	100.000%	(82,228)	92.308%	(6,852)	7.692%	0	0.000%	0	0.000%
27	403 & 404	DEPR EXP - ST LUCIE 1	(64,890)	100.000%	(59,898)	92.308%	(4,992)	7.692%	0	0.000%	0	0.000%
28	403 & 404	DEPR EXP - ST LUCIE COMMON	(17,728)	100.000%	(16,364)	92.308%	(1,364)	7.692%	0	0.000%	0	0.000%
29	403 & 404	DEPR EXP - ST LUCIE 2	(54,646)	100.000%	(50,442)	92.308%	(4,204)	7.692%	0	0.000%	0	0.000%
30	403 & 404	DEPR EXP - OTH PROD - GT	(786,451)	100.000%	(725,955)	92.308%	(60,496)	7.692%	0	0.000%	0	0.000%
31	403 & 404	DEPR EXP - DISMANT OTH PROD	(34,599)	100.000%	(31,937)	92.308%	(2,661)	7.692%	0	0.000%	0	0.000%
32	403 & 404	DEPR EXP - AMORT ELECT PLT ACQUI ADJ	(2,569)	100.000%	(2,371)	92.308%	(198)	7.692%	0	0.000%	0	0.000%
33		Depr Exp - Production	(1,175,514)	100.000%	(1,085,090)	92.308%	(90,424)	7.692%	0	0.000%	0	0.000%
34												
35	403 & 404	DEPR EXP - TRANSMISSION	(201,651)	100.000%	(201,446)	99.898%	0	0.000%	(205)	0.102%	0	0.000%
36	403 & 404	DEPR EXP - TRANSMISSION - GSU	(17,740)	100.000%	(16,375)	92.308%	(1,365)	7.692%	0	0.000%	0	0.000%
37	403 & 404	DEPR EXP - TRANSMISSION - OTHER	(1,540)	100.000%	(1,530)	99.374%	(8)	0.531%	(1)	0.095%	0	0.000%
38		Depr Exp - Transmission	(220,931)	100.000%	(219,351)	99.285%	(1,373)	0.621%	(207)	0.094%	0	0.000%
39												
40	403 & 404	DEPR EXP - DIST 361 - STRUCTURES	(6,413)	100.000%	(6,413)	100.000%	0	0.000%	0	0.000%	0	0.000%
41	403 & 404	DEPR EXP - DIST 362 - STATION EQ	(62,135)	100.000%	(62,135)	100.000%	0	0.000%	0	0.000%	0	0.000%
42	403 & 404	DEPR EXP - DIST 363 - STOR BATT EQUIP	(411)	100.000%	(411)	100.000%	0	0.000%	0	0.000%	0	0.000%

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Functionalize and classify test year operating expenses by primary account (depreciation expense, operation and maintenance expense, and any other expense items). The balances in the C Schedules and those used in the cost of service study must be equal.

Type of Data Shown:
 X Projected Test Year Ended 12/31/22
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

(\$000 WHERE APPLICABLE)

Witness: Tara B. DuBose

Line No.	Acct No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL		DEMAND		ENERGY		CUSTOMER		LIGHTING	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	403 & 404	DEPR EXP - DIST 364 - POL, TWR & FIX	(114,125)	100.000%	(113,982)	99.875%	0	0.000%	(143)	0.125%	0	0.000%
2	403 & 404	DEPR EXP - DIST 365 - OH COND & DEV	(106,983)	100.000%	(106,845)	99.871%	0	0.000%	(138)	0.129%	0	0.000%
3	403 & 404	DEPR EXP - DIST 366 - UG CONDUIT	(31,487)	100.000%	(31,487)	100.000%	0	0.000%	0	0.000%	0	0.000%
4	403 & 404	DEPR EXP - DIST 367 - UG COND & DEV	(81,700)	100.000%	(81,700)	100.000%	0	0.000%	0	0.000%	0	0.000%
5	403 & 404	DEPR EXP - DIST 368 - TRANSF	(210,644)	100.000%	(210,644)	100.000%	0	0.000%	0	0.000%	0	0.000%
6	403 & 404	DEPR EXP - DIST 369 - SERVICES	(41,963)	100.000%	0	0.000%	0	0.000%	(41,963)	100.000%	0	0.000%
7	403 & 404	DEPR EXP - DIST 370 - METERS	(53,894)	100.000%	0	0.000%	0	0.000%	(53,894)	100.000%	0	0.000%
8	403 & 404	DEPR EXP - DIST 371 - INSTAL ON CP	(3,821)	100.000%	0	0.000%	0	0.000%	0	0.000%	(3,821)	100.000%
9	403 & 404	DEPR EXP - DIST 373 - S LGT & TFC SIG	(20,591)	100.000%	0	0.000%	0	0.000%	0	0.000%	(20,591)	100.000%
10	403 & 404	DEPR EXP - AMORT ELECT PLT - ACQUI ADJ - VERO	(3,688)	100.000%	(3,165)	85.830%	0	0.000%	(388)	10.532%	(134)	3.638%
11		Depr Exp - Distribution	(737,854)	100.000%	(616,782)	83.591%	0	0.000%	(96,525)	13.082%	(24,546)	3.327%
12												
13	403 & 404	DEPR EXP - INTANGIBLE	(168,431)	100.000%	(75,251)	44.678%	(67,096)	39.836%	(23,902)	14.191%	(2,182)	1.296%
14	403 & 404	DEPR EXP - INTANGIBLE ARO	(12,124)	100.000%	(5,417)	44.678%	(4,830)	39.836%	(1,721)	14.191%	(157)	1.296%
15		Depr Exp - Intangible	(180,555)	100.000%	(80,668)	44.678%	(71,925)	39.836%	(25,622)	14.191%	(2,340)	1.296%
16												
17	403 & 404	DEPR EXP - GEN PLT - STRUCTURES	(15,953)	100.000%	(7,127)	44.678%	(6,355)	39.836%	(2,264)	14.191%	(207)	1.296%
18	403 & 404	DEPR EXP - GEN PLT - OTHER	(137,733)	100.000%	(61,536)	44.678%	(54,867)	39.836%	(19,545)	14.191%	(1,785)	1.296%
19	403 & 404	DEPR EXP - PROP UNDER CAPT LEASES	(261)	100.000%	(117)	44.678%	(104)	39.836%	(37)	14.191%	(3)	1.296%
20		Depr Exp - General	(153,947)	100.000%	(68,780)	44.678%	(61,326)	39.836%	(21,846)	14.191%	(1,995)	1.296%
21												
22		Depreciation Expense	(2,468,800)	100.000%	(2,070,671)	83.874%	(225,048)	9.116%	(144,200)	5.841%	(28,881)	1.170%
23												
24	407	AMORT OF REG ASSETS - DEF AMT OPRB	(317)	100.000%	(160)	50.624%	(102)	32.296%	(50)	15.691%	(4)	1.389%
25	407	AMORT OF REG ASSETS - Smith 1&2 Unrecov Plt - Non-ECRC	(2,462)	100.000%	(2,273)	92.308%	(189)	7.692%	0	0.000%	0	0.000%
26	407	AMORT OF REG ASSETS/LIAB - Def Return Transm Proj	(330)	100.000%	(329)	99.898%	0	0.000%	(0)	0.102%	0	0.000%
27	407	AMORT OF REG ASSETS - Plant Scholz Decom Inventory	(163)	100.000%	(151)	92.308%	(13)	7.692%	0	0.000%	0	0.000%
28	407	ACCRETION EXPENSE - ARO REG DEBIT	(108,773)	100.000%	(48,597)	44.678%	(43,331)	39.836%	(15,436)	14.191%	(1,409)	1.296%
29	407	AMORT PROP LOSS & UNRECOV REG CSTS	1,907	100.000%	1,702	89.230%	105	5.508%	71	3.722%	29	1.540%
30	407	REGULATORY CREDIT - ASSET RET OBLIG	120,898	100.000%	54,014	44.678%	48,160	39.836%	17,156	14.191%	1,567	1.296%
31	407	AMORT OF REG ASSETS - REG DEBIT - VERO BEACH	(13)	100.000%	(11)	85.830%	0	0.000%	(1)	10.532%	(0)	3.638%
32	407	REGULATORY DEBIT - SCHERER UNIT 4 SHUTDOWN PAYMENT	(8,794)	100.000%	(8,117)	92.308%	(676)	7.692%	0	0.000%	0	0.000%
33		Amortization of Property Losses	1,953	100.000%	(3,923)	(200.932%)	3,954	202.513%	1,740	89.118%	182	9.301%
34												
35	408	TAX OTH INC TAX - UTIL OPER INC CLEAR	(46,642)	100.000%	(20,839)	44.678%	(18,580)	39.836%	(6,619)	14.191%	(604)	1.296%
36	408	TAX OTH INC TAX - OCCUPATIONAL LIC	(69)	100.000%	(31)	44.678%	(28)	39.836%	(10)	14.191%	(1)	1.296%
37		Taxes Other Than Income - Other Taxes	(46,712)	100.000%	(20,870)	44.678%	(18,608)	39.836%	(6,629)	14.191%	(605)	1.296%
38												
39	408	TAX OTH INC TAX - PROPERTY TAX	(741,031)	100.000%	(661,222)	89.230%	(40,815)	5.508%	(27,580)	3.722%	(11,415)	1.540%
40		Taxes Other Than Income - Real/Personal Prop	(741,031)	100.000%	(661,222)	89.230%	(40,815)	5.508%	(27,580)	3.722%	(11,415)	1.540%
41												
42		Taxes Other Than Income Tax	(787,743)	100.000%	(682,091)	86.588%	(59,423)	7.543%	(34,209)	4.343%	(12,020)	1.526%

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Functionalize and classify test year operating expenses by primary account (depreciation expense, operation and maintenance expense, and any other expense items). The balances in the C Schedules and those used in the cost of service study must be equal.

Type of Data Shown:
 X Projected Test Year Ended 12/31/22
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

(\$000 WHERE APPLICABLE)

Witness: Tara B. DuBose

Line No.	Acct No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL		DEMAND		ENERGY		CUSTOMER		LIGHTING	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1												
2	409	INCOME TAXES - CURRENT STATE	6,066	100.000%	5,245	86.464%	435	7.171%	270	4.444%	117	1.921%
3	411	INCOME TAXES - DEFERRED STATE	(159,246)	100.000%	(137,690)	86.464%	(11,420)	7.171%	(7,077)	4.444%	(3,059)	1.921%
4		State Income Tax Expense	(153,180)	100.000%	(132,445)	86.464%	(10,985)	7.171%	(6,808)	4.444%	(2,942)	1.921%
5												
6	409	INCOME TAXES - CURRENT FEDERAL	44,184	100.000%	38,203	86.464%	3,169	7.171%	1,964	4.444%	849	1.921%
7	410	INCOME TAXES - DEFERRED FEDERAL	(222,612)	100.000%	(192,478)	86.464%	(15,964)	7.171%	(9,893)	4.444%	(4,276)	1.921%
8		Federal Income Tax Expense	(178,428)	100.000%	(154,275)	86.464%	(12,795)	7.171%	(7,930)	4.444%	(3,427)	1.921%
9												
10	411	AMORTIZATION OF ITC	(176,554)	100.000%	(157,539)	89.230%	(9,724)	5.508%	(6,571)	3.722%	(2,720)	1.540%
11		Amortization of ITC	(176,554)	100.000%	(157,539)	89.230%	(9,724)	5.508%	(6,571)	3.722%	(2,720)	1.540%
12												
13		Income Taxes	(508,161)	100.000%	(444,259)	87.425%	(33,505)	6.593%	(21,309)	4.193%	(9,089)	1.789%
14												
15	411	GAIN FR DISP OF UTIL PLT FUTURE USE	482	100.000%	482	100.000%	0	0.000%	0	0.000%	0	0.000%
16		Gain or Loss on Sale of Plant	482	100.000%	482	100.000%	0	0.000%	0	0.000%	0	0.000%
17												
18		Total Operating Expenses	(5,126,223)	100.000%	(3,890,950)	75.903%	(754,520)	14.719%	(411,997)	8.037%	(68,757)	1.341%
19												

Note: Totals may not add due to rounding.

20
21
22
23
24
25
26
27
28
29
30
31
32
33
34
35
36
37
38
39
40
41
42

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-EI

EXPLANATION Provide a schedule by rate class which identifies the source and amount of ALL revenue INCLUDED IN THE COST OF SERVICE STUDY. The base rate revenue from retail sales of electricity must equal that shown on MFR Schedule E-13a. The revenue from service charges must equal that shown on MFR Schedule E-13b. The total revenue for the retail system must equal that shown on MFR Schedule C-1.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

(\$000 WHERE APPLICABLE)

Line No.	(1) Description of Source	(2) Total	(3) CILC-1D	(4) CILC-1G	(5) CILC-1T	(6) GS(T)-1	(7) GSCU-1	(8) GSD(T)-1	(9) GSLD(T)-1	(10) GSLD(T)-2
1	PRESENT REVENUES -									
2										
3	ELECTRICITY SALES:									
4	RETAIL SALES - BASE REVENUES	7,530,593	73,052	3,867	29,430	571,840	4,280	1,388,256	436,920	128,741
5	RETAIL SALES - ADJUSTMENTS	107,829	1,065	56	433	8,155	61	19,973	6,288	1,844
6	CILC INCENTIVES OFFSET	74,507	32,089	1,202	11,961			12,048	12,638	4,569
7	UNBILLED REVENUES - FPSC	(523)	(11)	(0)	(6)	(36)	(0)	(121)	(44)	(16)
8	TOTAL ELECTRICITY SALES	7,712,407	106,196	5,124	41,817	579,959	4,341	1,420,155	455,802	135,137
9										
10	OTHER OPERATING REVENUE:									
11	FIELD COLLECTION & LATE PAYMENT CHARGES	69,340	93	3	15	5,255	33	3,810	589	84
12	MISC SERVICE REVS - INITIAL CONNECT NEW PREMISE	1,040				203	0	22	1	0
13	MISC SERVICE REVS - RECONNECT AFTER NON PAYMENT	5,842				235		12		
14	MISC SERVICE REVS - CONNECT / DISCONNECT EXIST. PREMISE	11,339	0	0		644		86	1	0
15	MISC SERVICE REVS - RETURNED CUSTOMER CHECKS	11,244	12			506		276	34	
16	MISC SERVICE REVS - CURRENT DIVERSION PENALTY	1,317				24		15	0	0
17	MISC SERVICE REVS - OTHER BILLINGS	2,762	0	0	0	257	5	46	1	0
18	MISC SERVICE REVS - REIMBURSEMENTS - OTHER	(1,763)	(0)	(0)	(0)	(164)	(3)	(29)	(1)	(0)
19	ELECTRIC PROP RENT - GENERAL	20,422	304	14	146	1,506	13	3,860	1,400	468
20	ELECTRIC PROP RENT - FUT USE & PLT IN SERVICE & STRG TANKS	8,631	128	6	62	636	6	1,631	592	198
21	ELECTRIC PROP RENT - POLE ATTACHMENTS	36,538	521	25		2,639	13	7,342	2,816	828
22	OTH ELECTRIC REVENUES - TRANSMISSION	12,558	199	9	104	951	5	2,720	1,002	316
23	OTH ELECTRIC REVENUES - SOLAR NOW	3,628	75	3	45	249	2	841	307	114
24	OTH ELECTRIC REVENUES - MISC	43,441	619	29	295	3,248	27	8,104	2,931	962
25	TOTAL OTHER OPERATING REVENUE	226,337	1,952	90	667	16,190	100	28,736	9,673	2,970
26										
27	TOTAL PRESENT REVENUES	7,938,744	108,148	5,213	42,484	596,149	4,441	1,448,892	465,475	138,107
28										
29	PROPOSED INCREASES -									
30										
31	ELECTRICITY SALES:									
32	RETAIL SALES - BASE REVENUES	1,146,430	33,088	1,434	14,812	80,853	167	338,862	118,377	38,767
33	RETAIL SALES - ADJUSTMENTS	(13,618)	(195)	(9)	(79)	(1,006)	(7)	(2,685)	(983)	(307)
34	CILC/CDR CREDIT OFFSETS	(24,248)	(10,695)	(401)	(3,986)			(3,505)	(4,137)	(1,523)
35	UNBILLED REVENUES - FPSC	(122)	(3)	(0)	(2)	(8)	(0)	(28)	(10)	(4)
36	ELECTRICITY SALES PROPOSED INCREASE	1,108,442	22,195	1,024	10,744	79,839	161	332,644	113,247	36,933
37										
38	OTHER OPERATING REVENUE:									
39	FIELD COLLECTION & LATE PAYMENT CHARGES									
40	MISC SERVICE REVS - INITIAL CONNECT NEW PREMISE									
41	MISC SERVICE REVS - RECONNECT AFTER NON PAYMENT									
42	MISC SERVICE REVS - CONNECT / DISCONNECT EXIST. PREMISE									
43	MISC SVC REVS - CURRENT DIVERSION PENALTY									
44	MISC SERVICE REVS - OTHER BILLINGS									
45	OTHER OPERATING REVENUE PROPOSED INCREASE									
46										
47	TOTAL PROPOSED INCREASE	1,108,442	22,195	1,024	10,744	79,839	161	332,644	113,247	36,933
48										
49	TOTAL REVENUES WITH PROPOSED INCREASE	9,047,186	130,342	6,238	53,229	675,988	4,602	1,781,535	578,722	175,040

*Changes in Other Operating Revenue are embedded in Present Other Operating Revenues

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-EI

EXPLANATION Provide a schedule by rate class which identifies the source and amount of ALL revenue INCLUDED IN THE COST OF SERVICE STUDY. The base rate revenue from retail sales of electricity must equal that shown on MFR Schedule E-13a. The revenue from service charges must equal that shown on MFR Schedule E-13b. The total revenue for the retail system must equal that shown on MFR Schedule C-1.

Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__

Witness: Tiffany C. Cohen

(\$000 WHERE APPLICABLE)

Line No.	(1) Description of Source	(2) GSLD(T)-3	(3) MET	(4) OL-1	(5) OS-2	(6) RS(T)-1	(7) SL-1	(8) SL-1M	(9) SL-2	(10) SL-2M	(11) SST-DST	(12) SST-TST
1	PRESENT REVENUES -											
2												
3	ELECTRICITY SALES:											
4	RETAIL SALES - BASE REVENUES	24,121	4,067	14,463	1,055	4,719,188	120,893	907	1,884	205	1,526	5,897
5	RETAIL SALES - ADJUSTMENTS	341	59	203	15	67,489	1,699	13	26	3	21	85
6	CILC INCENTIVES OFFSET											
7	UNBILLED REVENUES - FPSC	(4)	(0)	(0)	(0)	(280)	(2)	(0)	(0)	(0)	(0)	(0)
8	TOTAL ELECTRICITY SALES	24,459	4,126	14,666	1,070	4,786,398	122,590	920	1,911	209	1,547	5,982
9												
10	OTHER OPERATING REVENUE:											
11	FIELD COLLECTION & LATE PAYMENT CHARGES	41	0	573	0	58,743	94		1		1	4
12	MISC SERVICE REVS - INITIAL CONNECT NEW PREMISE	0				813	0		0			
13	MISC SERVICE REVS - RECONNECT AFTER NON PAYMENT					5,595						
14	MISC SERVICE REVS - CONNECT / DISCONNECT EXIST. PREMISE	0				10,608	0		0			
15	MISC SERVICE REVS - RETURNED CUSTOMER CHECKS			18		10,392	4					
16	MISC SERVICE REVS - CURRENT DIVERSION PENALTY	0				1,279	0		0			
17	MISC SERVICE REVS - OTHER BILLINGS	0	0	2	0	2,441	8	0	1	0	0	0
18	MISC SERVICE REVS - REIMBURSEMENTS - OTHER	(0)	(0)	(1)	(0)	(1,559)	(5)	(0)	(0)	(0)	(0)	(0)
19	ELECTRIC PROP RENT - GENERAL	97	11	21	2	12,255	306	3	5	1	2	8
20	ELECTRIC PROP RENT - FUT USE & PLT IN SERVICE & STRG TANKS	41	5	9	1	5,179	129	1	2	0	1	3
21	ELECTRIC PROP RENT - POLE ATTACHMENTS		24	35	24	22,050	176	11	9	1	24	
22	OTH ELECTRIC REVENUES - TRANSMISSION	74	7	1	1	7,150	9	0	3	0	0	7
23	OTH ELECTRIC REVENUES - SOLAR NOW	29	3	3	0	1,941	13	1	1	0	0	2
24	OTH ELECTRIC REVENUES - MISC	198	23	39	4	26,303	622	5	11	1	4	16
25	TOTAL OTHER OPERATING REVENUE	478	72	700	32	163,189	1,358	21	33	3	32	39
26												
27	TOTAL PRESENT REVENUES	24,937	4,198	15,366	1,102	4,949,587	123,948	941	1,944	212	1,579	6,021
28												
29	PROPOSED INCREASES -											
30												
31	ELECTRICITY SALES:											
32	RETAIL SALES - BASE REVENUES	8,024	785	410	198	499,089	10,906	97	215	24	(1,073)	1,395
33	RETAIL SALES - ADJUSTMENTS	(55)	(7)	(23)	(2)	(8,047)	(201)	(2)	(3)	(0)	(2)	(5)
34	CILC/CDR CREDIT OFFSETS											
35	UNBILLED REVENUES - FPSC	(1)	(0)	(0)	(0)	(65)	(0)	(0)	(0)	(0)	(0)	(0)
36	ELECTRICITY SALES PROPOSED INCREASE	7,968	778	387	196	490,976	10,705	96	212	23	(1,075)	1,390
37												
38	OTHER OPERATING REVENUE:											
39	FIELD COLLECTION & LATE PAYMENT CHARGES											
40	MISC SERVICE REVS - INITIAL CONNECT NEW PREMISE											
41	MISC SERVICE REVS - RECONNECT AFTER NON PAYMENT											
42	MISC SERVICE REVS - CONNECT / DISCONNECT EXIST. PREMISE											
43	MISC SVC REVS - CURRENT DIVERSION PENALTY											
44	MISC SERVICE REVS - OTHER BILLINGS											
45	OTHER OPERATING REVENUE PROPOSED INCREASE											
46												
47	TOTAL PROPOSED INCREASE	7,968	778	387	196	490,976	10,705	96	212	23	(1,075)	1,390
48												
49	TOTAL REVENUES WITH PROPOSED INCREASE	32,905	4,976	15,753	1,298	5,440,563	134,653	1,036	2,156	235	504	7,411

*Changes in Other Operating Revenue are embedded in Present Other Operating Revenues

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-EI

EXPLANATION Provide a schedule by rate class which identifies the source and amount of ALL revenue INCLUDED IN THE COST OF SERVICE STUDY. The base rate revenue from retail sales of electricity must equal that shown on MFR Schedule E-13a. The revenue from service charges must equal that shown on MFR Schedule E-13b. The total revenue for the retail system must equal that shown on MFR Schedule C-1.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

(\$000 WHERE APPLICABLE)

Line No.	(1) Description of Source	(2) Total	(3) CILC-1D	(4) CILC-1G	(5) CILC-1T	(6) GS(T)-1	(7) GSCU-1	(8) GSD(T)-1	(9) GSLD(T)-1	(10) GSLD(T)-2
1	PRESENT REVENUES -									
2										
3	ELECTRICITY SALES:									
4	RETAIL SALES - BASE REVENUES	7,530,593	73,052	3,867	29,430	571,840	4,280	1,388,256	436,920	128,741
5	RETAIL SALES - ADJUSTMENTS	107,829	1,065	56	433	8,155	61	19,973	6,288	1,844
6	CILC INCENTIVES OFFSET	74,507	32,089	1,202	11,961			12,048	12,638	4,569
7	UNBILLED REVENUES - FPSC	(523)	(11)	(0)	(6)	(36)	(0)	(121)	(44)	(16)
8	TOTAL ELECTRICITY SALES	7,712,407	106,196	5,124	41,817	579,959	4,341	1,420,155	455,802	135,137
9										
10	OTHER OPERATING REVENUE:									
11	FIELD COLLECTION & LATE PAYMENT CHARGES	69,340	93	3	15	5,255	33	3,810	589	84
12	MISC SERVICE REVS - INITIAL CONNECT NEW PREMISE	1,040				203	0	22	1	0
13	MISC SERVICE REVS - RECONNECT AFTER NON PAYMENT	5,842				235		12		
14	MISC SERVICE REVS - CONNECT / DISCONNECT EXIST. PREMISE	11,339	0	0		644		86	1	0
15	MISC SERVICE REVS - RETURNED CUSTOMER CHECKS	11,244	12			506		276	34	
16	MISC SERVICE REVS - CURRENT DIVERSION PENALTY	1,317				24		15	0	0
17	MISC SERVICE REVS - OTHER BILLINGS	2,762	0		0	257		46	1	0
18	MISC SERVICE REVS - REIMBURSEMENTS - OTHER	(1,763)	(0)	(0)	(0)	(164)	(3)	(29)	(1)	(0)
19	ELECTRIC PROP RENT - GENERAL	20,422	304	14	146	1,506	13	3,860	1,400	468
20	ELECTRIC PROP RENT - FUT USE & PLT IN SERVICE & STRG TANKS	8,631	128	6	62	636	6	1,631	592	198
21	ELECTRIC PROP RENT - POLE ATTACHMENTS	36,538	521	25		2,639	13	7,342	2,816	828
22	OTH ELECTRIC REVENUES - TRANSMISSION	12,558	199	9	104	951	5	2,720	1,002	316
23	OTH ELECTRIC REVENUES - SOLAR NOW	3,628	75	3	45	249	2	841	307	114
24	OTH ELECTRIC REVENUES - MISC	43,441	619	29	295	3,248	27	8,104	2,931	962
25	TOTAL OTHER OPERATING REVENUE	226,337	1,952	90	667	16,190	100	28,736	9,673	2,970
26										
27	TOTAL PRESENT REVENUES	7,938,744	108,148	5,213	42,484	596,149	4,441	1,448,892	465,475	138,107
28										
29	PROPOSED INCREASES -									
30										
31	ELECTRICITY SALES:									
32	RETAIL SALES - BASE REVENUES	1,349,474	35,637	1,565	15,900	94,637	145	382,160	139,208	45,524
33	RETAIL SALES - ADJUSTMENTS	(14,084)	(201)	(10)	(82)	(1,039)	(7)	(2,774)	(1,015)	(316)
34	CILC/CDR CREDIT OFFSETS	(24,248)	(10,695)	(401)	(3,986)			(3,505)	(4,137)	(1,523)
35	UNBILLED REVENUES - FPSC	(144)	(3)	(0)	(2)	(10)	(0)	(33)	(12)	(5)
36	ELECTRICITY SALES PROPOSED INCREASE	1,310,999	24,738	1,155	11,830	93,588	138	375,847	134,043	43,680
37										
38	OTHER OPERATING REVENUE:									
39	FIELD COLLECTION & LATE PAYMENT CHARGES									
40	MISC SERVICE REVS - INITIAL CONNECT NEW PREMISE									
41	MISC SERVICE REVS - RECONNECT AFTER NON PAYMENT									
42	MISC SERVICE REVS - CONNECT / DISCONNECT EXIST. PREMISE									
43	MISC SVC REVS - CURRENT DIVERSION PENALTY									
44	MISC SERVICE REVS - OTHER BILLINGS									
45	OTHER OPERATING REVENUE PROPOSED INCREASE									
46										
47	TOTAL PROPOSED INCREASE	1,310,999	24,738	1,155	11,830	93,588	138	375,847	134,043	43,680
48										
49	TOTAL REVENUES WITH PROPOSED INCREASE	9,249,743	132,885	6,368	54,315	689,737	4,579	1,824,738	599,519	181,787

*Changes in Other Operating Revenue are embedded in Present Other Operating Revenues

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-EI

EXPLANATION Provide a schedule by rate class which identifies the source and amount of ALL revenue INCLUDED IN THE COST OF SERVICE STUDY. The base rate revenue from retail sales of electricity must equal that shown on MFR Schedule E-13a. The revenue from service charges must equal that shown on MFR Schedule E-13b. The total revenue for the retail system must equal that shown on MFR Schedule C-1.

Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__

Witness: Tiffany C. Cohen

(\$000 WHERE APPLICABLE)

Line No.	(1) Description of Source	(2) GSLD(T)-3	(3) MET	(4) OL-1	(5) OS-2	(6) RS(T)-1	(7) SL-1	(8) SL-1M	(9) SL-2	(10) SL-2M	(11) SST-DST	(12) SST-TST
1	PRESENT REVENUES -											
2												
3	ELECTRICITY SALES:											
4	RETAIL SALES - BASE REVENUES	24,121	4,067	14,463	1,055	4,719,188	120,893	907	1,884	205	1,526	5,897
5	RETAIL SALES - ADJUSTMENTS	341	59	203	15	67,489	1,699	13	26	3	21	85
6	CILC INCENTIVES OFFSET											
7	UNBILLED REVENUES - FPSC	(4)	(0)	(0)	(0)	(280)	(2)	(0)	(0)	(0)	(0)	(0)
8	TOTAL ELECTRICITY SALES	24,459	4,126	14,666	1,070	4,786,398	122,590	920	1,911	209	1,547	5,982
9												
10	OTHER OPERATING REVENUE:											
11	FIELD COLLECTION & LATE PAYMENT CHARGES	41	0	573	0	58,743	94		1		1	4
12	MISC SERVICE REVS - INITIAL CONNECT NEW PREMISE	0				813	0		0			
13	MISC SERVICE REVS - RECONNECT AFTER NON PAYMENT					5,595						
14	MISC SERVICE REVS - CONNECT / DISCONNECT EXIST. PREMISE	0				10,608	0		0			
15	MISC SERVICE REVS - RETURNED CUSTOMER CHECKS			18		10,392	4					
16	MISC SERVICE REVS - CURRENT DIVERSION PENALTY	0				1,279	0		0			
17	MISC SERVICE REVS - OTHER BILLINGS	0	0	2	0	2,441	8	0	1	0	0	0
18	MISC SERVICE REVS - REIMBURSEMENTS - OTHER	(0)	(0)	(1)	(0)	(1,559)	(5)	(0)	(0)	(0)	(0)	(0)
19	ELECTRIC PROP RENT - GENERAL	97	11	21	2	12,255	306	3	5	1	2	8
20	ELECTRIC PROP RENT - FUT USE & PLT IN SERVICE & STRG TANKS	41	5	9	1	5,179	129	1	2	0	1	3
21	ELECTRIC PROP RENT - POLE ATTACHMENTS		24	35	24	22,050	176	11	9	1	24	
22	OTH ELECTRIC REVENUES - TRANSMISSION	74	7	1	1	7,150	9	0	3	0	0	7
23	OTH ELECTRIC REVENUES - SOLAR NOW	29	3	3	0	1,941	13	1	1	0	0	2
24	OTH ELECTRIC REVENUES - MISC	198	23	39	4	26,303	622	5	11	1	4	16
25	TOTAL OTHER OPERATING REVENUE	478	72	700	32	163,189	1,358	21	33	3	32	39
26												
27	TOTAL PRESENT REVENUES	24,937	4,198	15,366	1,102	4,949,587	123,948	941	1,944	212	1,579	6,021
28												
29	PROPOSED INCREASES -											
30												
31	ELECTRICITY SALES:											
32	RETAIL SALES - BASE REVENUES	9,493	865	402	233	612,165	10,987	110	250	25	(1,085)	1,253
33	RETAIL SALES - ADJUSTMENTS	(57)	(8)	(23)	(2)	(8,335)	(203)	(2)	(3)	(0)	(2)	(5)
34	CILC/CDR CREDIT OFFSETS											
35	UNBILLED REVENUES - FPSC	(1)	(0)	(0)	(0)	(77)	(1)	(0)	(0)	(0)	(0)	(0)
36	ELECTRICITY SALES PROPOSED INCREASE	9,435	857	379	231	603,753	10,783	109	246	25	(1,087)	1,248
37												
38	OTHER OPERATING REVENUE:											
39	FIELD COLLECTION & LATE PAYMENT CHARGES											
40	MISC SERVICE REVS - INITIAL CONNECT NEW PREMISE											
41	MISC SERVICE REVS - RECONNECT AFTER NON PAYMENT											
42	MISC SERVICE REVS - CONNECT / DISCONNECT EXIST. PREMISE											
43	MISC SVC REVS - CURRENT DIVERSION PENALTY											
44	MISC SERVICE REVS - OTHER BILLINGS											
45	OTHER OPERATING REVENUE PROPOSED INCREASE											
46												
47	TOTAL PROPOSED INCREASE	9,435	857	379	231	603,753	10,783	109	246	25	(1,087)	1,248
48												
49	TOTAL REVENUES WITH PROPOSED INCREASE	34,372	5,055	15,745	1,333	5,553,340	134,731	1,049	2,190	237	492	7,269

*Changes in Other Operating Revenue are embedded in Present Other Operating Revenues

<p>FLORIDA PUBLIC SERVICE COMMISSION</p> <p>COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED)</p> <p>DOCKET NO: 20210015-EI</p>	<p>EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at present rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under present rates must be calculated at both the system and class rates of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line</p>	<p>Type of Data Shown: <input checked="" type="checkbox"/> Projected Test Year Ended 12/31/22 <input type="checkbox"/> Prior Year Ended __/__/__ <input type="checkbox"/> Historical Test Year Ended __/__/__</p> <p>Witness: Tara B. DuBose</p>
--	--	---

Line No.

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14
- 15
- 16
- 17
- 18
- 19
- 20
- 21
- 22
- 23
- 24
- 25
- 26
- 27
- 28
- 29
- 30
- 31
- 32
- 33
- 34
- 35
- 36
- 37

See attached schedules for the Projected Test Year Ended 12/31/22:

- Attachment 1 - Cost of Service Study - Unit Costs, Present Rates - Achieved - Summary
- Attachment 2 - Cost of Service Study - Unit Costs, Present Rates - Achieved - Detail
- Attachment 3 - Cost of Service Study - Unit Costs, Present Rates - Equalized - Summary
- Attachment 4 - Cost of Service Study - Unit Costs, Present Rates - Equalized - Detail

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS (WITH RSAM)
2022 PRESENT RATES - ACHIEVED - SUMMARY
(\$000 WHERE APPLICABLE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Methodologies: 12CP and 1/13th, w/o MDS	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
1	Total Retail										
2	Revenue Requirements										
3	Total Revenue Requirements	7,712,407	106,196	5,124	41,817	579,959	4,341	1,420,155	455,802	135,137	24,459
4											
5	Demand										
6	Revenue Requirements										
7	Total Revenue Requirements	6,216,911	86,932	4,237	30,866	471,081	2,791	1,197,927	384,804	109,782	18,173
8											
9	Billing Units (Annual)										
10	KW for Demand Classes	116,866,916	4,867,304	239,085	2,690,559			73,620,799	24,558,734	7,837,982	2,043,184
11	KWH for All Other Classes	74,374,372,118				8,368,517,064	69,414,273				
12											
13	Unit Costs (\$/Unit)										
14	Total Unit Costs (\$/Unit)		17.860380	17.723073	11.472148	0.056292	0.040208	16.271589	15.668731	14.006373	8.894608
15											
16	Energy										
17	Revenue Requirements										
18	Total Revenue Requirements	943,055	18,929	849	10,638	65,916	601	209,846	70,608	25,100	6,114
19											
20	Billing Units (Annual)										
21	KWH for All Rate Classes	122,096,501,415	2,535,287,073	112,191,007	1,504,497,392	8,368,517,064	69,414,273	28,295,907,165	10,335,974,594	3,825,387,076	960,788,986
22											
23	Unit Costs (\$/Unit)										
24	Total Unit Costs (\$/Unit)		0.007466	0.007568	0.007071	0.007877	0.008656	0.007416	0.006831	0.006561	0.006363
25											
26	Customer										
27	Revenue Requirements										
28	Total Revenue Requirements	432,626	335	37	313	42,962	949	12,382	391	256	172
29											
30	Billing Units (Annual)										
31	# of Bills for Metered Classes	68,338,701	3,084	780	204	6,389,533	113,928	1,134,354	35,855	2,329	190
32	KWH for Lighting Classes	581,030,956									
33											
34	Unit Costs (\$/Unit)										
35	Total Unit Costs (\$/Unit)		108.593003	47.945421	1,534.105089	6.723787	8.328215	10.915092	10.895015	109.760962	902.566700

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS (WITH RSAM)
2022 PRESENT RATES - ACHIEVED - SUMMARY
(\$000 WHERE APPLICABLE)

(1)	(2)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No.	Methodologies: 12CP and 1/13th, w/o MDS	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
1	Total Retail										
2	Revenue Requirements										
3	Total Revenue Requirements	4,126	14,666	1,070	4,786,398	122,590	920	1,911	209	1,547	5,982
4											
5	Demand										
6	Revenue Requirements										
7	Total Revenue Requirements	3,341	2,346	624	3,885,155	10,541	656	1,461	110	1,470	4,612
8											
9	Billing Units (Annual)										
10	KW for Demand Classes	214,540								54,497	740,230
11	KWH for All Other Classes		90,638,034	9,900,936	65,315,938,669	452,711,459	26,569,056	37,681,464	3,001,163		
12											
13	Unit Costs (\$/Unit)										
14	Total Unit Costs (\$/Unit)	15.573477	0.025884	0.063033	0.059482	0.023283	0.024675	0.038784	0.036767	26.982341	6.230372
15											
16	Energy										
17	Revenue Requirements										
18	Total Revenue Requirements	634	788	72	527,904	3,667	215	302	27	13	832
19											
20	Billing Units (Annual)										
21	KWH for All Rate Classes	84,974,524	90,638,034	9,900,936	65,315,938,669	452,711,459	26,569,056	37,681,464	3,001,163	1,410,876	65,710,604
22											
23	Unit Costs (\$/Unit)										
24	Total Unit Costs (\$/Unit)	0.007465	0.008694	0.007289	0.008082	0.008100	0.008102	0.008027	0.009069	0.009004	0.012659
25											
26	Customer										
27	Revenue Requirements										
28	Total Revenue Requirements	150	(371)	373	373,339	556	49	61	71	64	538
29											
30	Billing Units (Annual)										
31	# of Bills for Metered Classes	324		1,987	60,639,320		7,302		9,246	120	144
32	KWH for Lighting Classes		90,638,034			452,711,459		37,681,464			
33											
34	Unit Costs (\$/Unit)										
35	Total Unit Costs (\$/Unit)	463.384655	(0.004095)	187.935194	6.156714	0.001228	6.686685	0.001630	7.676670	535.615917	3,736.357002

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS (WITH RSAM)
2022 PRESENT RATES - ACHIEVED - DETAIL
(\$000 WHERE APPLICABLE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Methodologies: 12CP and 1/13th, w/o MDS	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GLSD(T)-1	GLSD(T)-2	GLSD(T)-3	MET
1	Demand											
2	Revenue Requirements											
3	Production - Steam	281,341	4,336	205	2,227	21,718	124	58,386	19,517	5,910	1,410	165
4	Production - Nuclear	849,525	12,974	615	6,602	65,744	385	173,870	57,473	17,317	4,041	496
5	Production - Other Production	2,093,086	31,640	1,504	15,905	162,797	984	421,330	134,625	39,935	9,283	1,215
6	Production - Other Power Supply	4,812	75	4	40	367	2	1,027	367	114	27	3
7	Production - Curtailment Credit	384	6	0	3	29	0	83	30	9	2	0
8	Transmission	816,306	12,238	582	6,090	63,745	395	162,124	50,334	14,725	3,410	471
9	Distribution - Land & Land Rights	19,714	265	13		1,451	9	3,608	1,178	325		12
10	Distribution - Structures & Improvements	35,671	480	23		2,626	16	6,529	2,131	589		21
11	Distribution - Station Equipment	306,966	4,127	198		22,598	137	56,181	18,339	5,066		180
12	Distribution - Stor Battery Equip	181	2	0		13	0	33	11	3		0
13	Distribution - Poles, Towers & Fixtures	339,855	4,511	218		25,048	152	62,007	20,071	5,471		193
14	Distribution - Overhead Conductors & Devices	514,469	6,492	334		37,907	224	95,573	31,657	8,288		251
15	Distribution - Underground Conduit	186,831	2,411	120		13,803	85	33,866	10,767	2,852		100
16	Distribution - Underground Conductors & Devices	419,644	5,359	270		30,957	187	77,062	25,054	6,604		215
17	Distribution - Primary Capacitors and Regulators	34,677	470	22		2,546	15	6,432	2,154	602		20
18	Distribution - Secondary Transformers	313,449	1,543	129		19,733	76	39,818	11,097	1,970		
19	Subtotal Revenue Requirements	6,216,911	86,932	4,237	30,866	471,081	2,791	1,197,927	384,804	109,782	18,173	3,341
20												
21	Billing Units (Annual)											
22	KW for Demand Classes	116,866,916	4,867,304	239,085	2,690,559			73,620,799	24,558,734	7,837,982	2,043,184	214,540
23	KWH for All Other Classes	74,374,372,118				8,368,517,064	69,414,273					
24	Subtotal Billing Units (Annual)	74,491,239,033	4,867,304	239,085	2,690,559	8,368,517,064	69,414,273	73,620,799	24,558,734	7,837,982	2,043,184	214,540
25												
26	Unit Costs (\$/Unit)											
27	Production - Steam		0.890887	0.858848	0.827633	0.002595	0.001790	0.793057	0.794691	0.754036	0.689944	0.769688
28	Production - Nuclear		2.665630	2.573613	2.453880	0.007856	0.005553	2.361693	2.340234	2.209416	1.978002	2.310891
29	Production - Other Production		6.500562	6.288632	5.911249	0.019454	0.014179	5.722975	5.481763	5.095054	4.543207	5.661099
30	Production - Other Power Supply		0.015501	0.014891	0.014707	0.000044	0.000028	0.013952	0.014959	0.014604	0.013184	0.013284
31	Production - Curtailment Credit		0.001249	0.001198	0.001194	0.000003	0.000002	0.001129	0.001226	0.001198	0.001082	0.001067
32	Transmission		2.514342	2.436288	2.263485	0.007617	0.005685	2.202146	2.049521	1.878709	1.669189	2.197700
33	Distribution - Land & Land Rights		0.054458	0.053093	0.000000	0.000173	0.000126	0.049009	0.047956	0.041507	0.000000	0.053734
34	Distribution - Structures & Improvements		0.098539	0.096069	0.000000	0.000314	0.000229	0.088679	0.086774	0.075104	0.000000	0.097229
35	Distribution - Station Equipment		0.847962	0.826709	0.000000	0.002700	0.001967	0.763114	0.746725	0.646300	0.000000	0.836694
36	Distribution - Stor Battery Equip		0.000501	0.000489	0.000000	0.000002	0.000001	0.000451	0.000441	0.000382	0.000000	0.000494
37	Distribution - Poles, Towers & Fixtures		0.926781	0.913583	0.000000	0.002993	0.002192	0.842246	0.817254	0.698063	0.000000	0.900961
38	Distribution - Overhead Conductors & Devices		1.333790	1.395006	0.000000	0.004530	0.003234	1.298181	1.289013	1.057360	0.000000	1.169607
39	Distribution - Underground Conduit		0.495364	0.500271	0.000000	0.001649	0.001222	0.460004	0.438432	0.363823	0.000000	0.465339
40	Distribution - Underground Conductors & Devices		1.101119	1.131173	0.000000	0.003699	0.002688	1.046742	1.020159	0.842562	0.000000	1.000669

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS (WITH RSAM)
2022 PRESENT RATES - ACHIEVED - DETAIL
(\$000 WHERE APPLICABLE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Methodologies: 12CP and 1/13th, w/o MDS	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET
1	Distribution - Primary Capacitors and Regulators		0.096620	0.094061	0.000000	0.000304	0.000217	0.087360	0.087715	0.076856	0.000000	0.095019
2	Distribution - Secondary Transformers		0.317076	0.539149	0.000000	0.002358	0.001094	0.540852	0.451868	0.251399	0.000000	0.000000
3	Subtotal Unit Costs (\$/Unit)		17.860380	17.723073	11.472148	0.056292	0.040208	16.271589	15.668731	14.006373	8.894608	15.573477
4												
5	Energy											
6	Revenue Requirements											
7	Production - Steam	76,106	1,534	69	866	5,307	48	17,030	5,794	2,069	505	51
8	Production - Nuclear	670,871	13,520	606	7,630	46,780	422	150,131	51,085	18,245	4,450	452
9	Production - Other Production	198,780	3,949	178	2,186	14,006	133	43,417	14,027	4,896	1,187	133
10	Customer - Uncollectible Accounts	853				66		91	2	0		
11	Revenue Related	(3,554)	(74)	(3)	(44)	(244)	(2)	(823)	(301)	(111)	(28)	(2)
12	Subtotal Revenue Requirements	943,055	18,929	849	10,638	65,916	601	209,846	70,608	25,100	6,114	634
13												
14	Billing Units (Annual)											
15	KWH for All Rate Classes	122,096,501,415	2,535,287,073	112,191,007	1,504,497,392	8,368,517,064	69,414,273	28,295,907,165	10,335,974,594	3,825,387,076	960,788,986	84,974,524
16	Subtotal Billing Units (Annual)	122,096,501,415	2,535,287,073	112,191,007	1,504,497,392	8,368,517,064	69,414,273	28,295,907,165	10,335,974,594	3,825,387,076	960,788,986	84,974,524
17												
18	Unit Costs (\$/Unit)											
19	Production - Steam		0.000605	0.000613	0.000575	0.000634	0.000690	0.000602	0.000561	0.000541	0.000525	0.000604
20	Production - Nuclear		0.005333	0.005402	0.005071	0.005590	0.006079	0.005306	0.004942	0.004769	0.004631	0.005324
21	Production - Other Production		0.001558	0.001583	0.001453	0.001674	0.001916	0.001534	0.001357	0.001280	0.001236	0.001566
22	Customer - Uncollectible Accounts		0.000000	0.000000	0.000000	0.000008	0.000000	0.000003	0.000000	0.000000	0.000000	0.000000
23	Revenue Related		(0.000029)	(0.000029)	(0.000029)	(0.000029)	(0.000029)	(0.000029)	(0.000029)	(0.000029)	(0.000029)	(0.000029)
24	Subtotal Unit Costs (\$/Unit)		0.007466	0.007568	0.007071	0.007877	0.008656	0.007416	0.006831	0.006561	0.006363	0.007465
25												
26	Customer											
27	Revenue Requirements											
28	Transmission Pull-Offs	976				261					191	
29	Distribution - Meters	112,900	319	33	65	11,709	224	9,657	664	247	20	102
30	Distribution - Installation on Customer's Premises	3,166	0	0		290	5	50	2	0		0
31	Distribution - Services	155,252	103	3		13,960	288	2,448	205	80		46
32	Customer - Meter Reading	32,703	2	0	0	2,763	74	679	19	2	0	0
33	Customer - Collections, Service and Sales	226,927	10	3	1	20,938	388	3,627	111	7	1	1
34	Customer - Miscellaneous Expenses	2,915	6	1	1	356	4	177	16	3	0	1
35	Customer - Field Collection - Late Pay Charges	(69,529)	(93)	(3)	(15)	(5,268)	(33)	(3,816)	(589)	(84)	(41)	(0)
36	Customer - Initial Connection Charges	(1,042)				(204)	(0)	(22)	(1)	(0)	(0)	(0)
37	Customer - Connection of Existing Acct Charges	(11,371)	(0)	(0)		(646)		(86)	(1)	(0)	(0)	(0)
38	Customer - Reconnection Charges	(5,859)				(236)		(12)				
39	Customer - Returned Check Charges	(11,275)	(12)			(508)		(276)	(34)			
40	Customer - Current Diversion Charges	(1,321)				(24)		(15)	(0)	(0)	(0)	

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS (WITH RSAM)
2022 PRESENT RATES - ACHIEVED - DETAIL
(\$000 WHERE APPLICABLE)

(1)	(2)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No.	Methodologies: 12CP and 1/13th, w/o MDS	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
1	Demand									
2	Revenue Requirements									
3	Production - Steam		13	166,999		2	62	4	2	262
4	Production - Nuclear		40	508,880		5	190	12	5	875
5	Production - Other Production		96	1,270,807		12	473	31	14	2,435
6	Production - Other Power Supply		0	2,780		0	1	0	0	3
7	Production - Curtailment Credit		0	220		0	0	0	0	0
8	Transmission		37	500,908		5	186	13	6	1,036
9	Distribution - Land & Land Rights	23	5	12,694	102	6	5	0	17	
10	Distribution - Structures & Improvements	42	9	22,970	185	11	10	1	31	
11	Distribution - Station Equipment	358	79	197,664	1,590	96	83	8	263	
12	Distribution - Stor Battery Equip	0	0	117	1	0	0	0	0	
13	Distribution - Poles, Towers & Fixtures	399	85	219,440	1,766	106	93	9	286	
14	Distribution - Overhead Conductors & Devices	588	111	329,730	2,650	160	139	13	353	
15	Distribution - Underground Conduit	222	44	121,319	977	59	51	5	151	
16	Distribution - Underground Conductors & Devices	489	95	270,607	2,177	131	114	11	313	
17	Distribution - Primary Capacitors and Regulators	39	9	22,139	178	11	9	1	29	
18	Distribution - Secondary Transformers	187		237,881	914	52	44	4		
19	Subtotal Revenue Requirements	2,346	624	3,885,155	10,541	656	1,461	110	1,470	4,612
20										
21	Billing Units (Annual)									
22	KW for Demand Classes								54,497	740,230
23	KWH for All Other Classes	90,638,034	9,900,936	65,315,938,669	452,711,459	26,569,056	37,681,464	3,001,163		
24	Subtotal Billing Units (Annual)	90,638,034	9,900,936	65,315,938,669	452,711,459	26,569,056	37,681,464	3,001,163	54,497	740,230
25										
26	Unit Costs (\$/Unit)									
27	Production - Steam	0.000000	0.001345	0.002557	0.000000	0.000060	0.001654	0.001279	0.030893	0.353336
28	Production - Nuclear	0.000000	0.004012	0.007791	0.000000	0.000184	0.005034	0.004009	0.097156	1.182536
29	Production - Other Production	0.000000	0.009740	0.019456	0.000000	0.000460	0.012552	0.010370	0.252231	3.289697
30	Production - Other Power Supply	0.000000	0.000024	0.000043	0.000000	0.000001	0.000028	0.000020	0.000473	0.004441
31	Production - Curtailment Credit	0.000000	0.000002	0.000003	0.000000	0.000000	0.000002	0.000002	0.000036	0.000289
32	Transmission	0.000000	0.003754	0.007669	0.000000	0.000181	0.004942	0.004197	0.102370	1.400074
33	Distribution - Land & Land Rights	0.000253	0.000513	0.000194	0.000226	0.000232	0.000142	0.000165	0.310256	0.000000
34	Distribution - Structures & Improvements	0.000458	0.000928	0.000352	0.000408	0.000419	0.000257	0.000298	0.561392	0.000000
35	Distribution - Station Equipment	0.003945	0.007989	0.003026	0.003513	0.003609	0.002212	0.002566	4.830997	0.000000
36	Distribution - Stor Battery Equip	0.000002	0.000005	0.000002	0.000002	0.000002	0.000001	0.000002	0.002855	0.000000
37	Distribution - Poles, Towers & Fixtures	0.004397	0.008587	0.003360	0.003901	0.004008	0.002456	0.002867	5.257000	0.000000
38	Distribution - Overhead Conductors & Devices	0.006489	0.011241	0.005048	0.005854	0.006013	0.003694	0.004185	6.484787	0.000000
39	Distribution - Underground Conduit	0.002450	0.004419	0.001857	0.002158	0.002217	0.001357	0.001605	2.774469	0.000000
40	Distribution - Underground Conductors & Devices	0.005392	0.009562	0.004143	0.004809	0.004940	0.003029	0.003504	5.750758	0.000000

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS (WITH RSAM)
2022 PRESENT RATES - ACHIEVED - DETAIL
(\$000 WHERE APPLICABLE)

(1)	(2)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No.	Methodologies: 12CP and 1/13th, w/o MDS	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
1	Distribution - Primary Capacitors and Regulators	0.000435	0.000913	0.000339	0.000393	0.000404	0.000248	0.000280	0.526669	0.000000
2	Distribution - Secondary Transformers	0.002062	0.000000	0.003642	0.002019	0.001944	0.001175	0.001419	0.000000	0.000000
3	Subtotal Unit Costs (\$/Unit)	0.025884	0.063033	0.059482	0.023283	0.024675	0.038784	0.036767	26.982341	6.230372
4										
5	Energy									
6	Revenue Requirements									
7	Production - Steam	63	6	42,362	294	17	24	2	1	64
8	Production - Nuclear	552	52	373,396	2,594	152	214	19	9	562
9	Production - Other Production	174	15	113,359	790	46	65	6	3	208
10	Customer - Uncollectible Accounts	3		689	1		0	0		
11	Revenue Related	(3)	(0)	(1,903)	(13)	(1)	(1)	(0)	(0)	(2)
12	Subtotal Revenue Requirements	788	72	527,904	3,667	215	302	27	13	832
13										
14	Billing Units (Annual)									
15	KWH for All Rate Classes	90,638,034	9,900,936	65,315,938,669	452,711,459	26,569,056	37,681,464	3,001,163	1,410,876	65,710,604
16	Subtotal Billing Units (Annual)	90,638,034	9,900,936	65,315,938,669	452,711,459	26,569,056	37,681,464	3,001,163	1,410,876	65,710,604
17										
18	Unit Costs (\$/Unit)									
19	Production - Steam	0.000690	0.000591	0.000649	0.000650	0.000651	0.000645	0.000719	0.000713	0.000971
20	Production - Nuclear	0.006086	0.005214	0.005717	0.005731	0.005734	0.005687	0.006336	0.006282	0.008551
21	Production - Other Production	0.001917	0.001512	0.001736	0.001745	0.001746	0.001722	0.002043	0.002039	0.003167
22	Customer - Uncollectible Accounts	0.000031	0.000000	0.000011	0.000003	0.000000	0.000002	0.000000	0.000000	0.000000
23	Revenue Related	(0.000029)	(0.000029)	(0.000029)	(0.000029)	(0.000029)	(0.000029)	(0.000029)	(0.000029)	(0.000029)
24	Subtotal Unit Costs (\$/Unit)	0.008694	0.007289	0.008082	0.008100	0.008102	0.008027	0.009069	0.009004	0.012659
25										
26	Customer									
27	Revenue Requirements									
28	Transmission Pull-Offs								27	497
29	Distribution - Meters		98	89,683		6		11	17	44
30	Distribution - Installation on Customer's Premises	32	0	2,787		0		0	0	
31	Distribution - Services		267	137,790		17		25	21	
32	Customer - Meter Reading		1	29,158		1		2	0	0
33	Customer - Collections, Service and Sales	191	6	200,872	652	24	62	32	0	1
34	Customer - Miscellaneous Expenses	2	1	2,334	8	1	1	0	0	1
35	Customer - Field Collection - Late Pay Charges	(576)	(0)	(58,910)	(94)		(1)		(1)	(4)
36	Customer - Initial Connection Charges			(815)	(0)		(0)			
37	Customer - Connection of Existing Acct Charges			(10,638)	(0)		(0)			
38	Customer - Reconnection Charges			(5,611)						
39	Customer - Returned Check Charges	(18)		(10,422)	(4)					
40	Customer - Current Diversion Charges			(1,282)	(0)		(0)			

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS (WITH RSAM)
2022 PRESENT RATES - EQUALIZED - SUMMARY
(\$000 WHERE APPLICABLE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
1	Total Retail										
2	Revenue Requirements										
3	Total Revenue Requirements	7,712,407	111,579	5,339	45,933	570,637	3,750	1,532,499	561,699	175,506	31,679
4											
5	Demand										
6	Revenue Requirements										
7	Total Revenue Requirements	6,214,809	91,551	4,423	34,169	461,632	2,347	1,296,571	480,309	145,490	24,131
8											
9	Billing Units (Annual)										
10	KW for Demand Classes	116,866,916	4,867,304	239,085	2,690,559			73,620,799	24,558,734	7,837,982	2,043,184
11	KWH for All Other Classes	74,374,372,118				8,368,517,064	69,414,273				
12											
13	Unit Costs (\$/Unit)										
14	Total Unit Costs (\$/Unit)		18.809343	18.499643	12.699727	0.055163	0.033807	17.611482	19.557574	18.562196	11.810403
15											
16	Energy										
17	Revenue Requirements										
18	Total Revenue Requirements	967,694	19,676	878	11,410	66,500	543	222,746	80,839	29,683	7,287
19											
20	Billing Units (Annual)										
21	KWH for All Rate Classes	122,096,501,415	2,535,287,073	112,191,007	1,504,497,392	8,368,517,064	69,414,273	28,295,907,165	10,335,974,594	3,825,387,076	960,788,986
22											
23	Unit Costs (\$/Unit)										
24	Total Unit Costs (\$/Unit)		0.007761	0.007826	0.007584	0.007946	0.007829	0.007872	0.007821	0.007759	0.007584
25											
26	Customer										
27	Revenue Requirements										
28	Total Revenue Requirements	418,623	352	38	353	42,505	860	13,181	551	333	262
29											
30	Billing Units (Annual)										
31	# of Bills for Metered Classes	68,338,701	3,084	780	204	6,389,533	113,928	1,134,354	35,855	2,329	190
32	KWH for Lighting Classes	581,030,956									
33											
34	Unit Costs (\$/Unit)										
35	Total Unit Costs (\$/Unit)		114.084927	49.354682	1732.753144	6.652221	7.545973	11.620179	15.376156	142.919712	1374.906156

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS (WITH RSAM)
2022 PRESENT RATES - EQUALIZED - SUMMARY
(\$000 WHERE APPLICABLE)

(1)	(2)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
1	Total Retail										
2	Revenue Requirements										
3	Total Revenue Requirements	4,253	12,475	1,149	4,533,982	114,963	864	1,824	172	1,164	2,940
4											
5	Demand										
6	Revenue Requirements										
7	Total Revenue Requirements	3,448	1,948	673	3,652,926	9,797	609	1,386	86	1,104	2,209
8											
9	Billing Units (Annual)										
10	KW for Demand Classes	214,540								54,497	740,230
11	KWH for All Other Classes		90,638,034	9,900,936	65,315,938,669	452,711,459	26,569,056	37,681,464	3,001,163		
12											
13	Unit Costs (\$/Unit)										
14	Total Unit Costs (\$/Unit)	16.070712	0.021494	0.067967	0.055927	0.021641	0.022916	0.036773	0.028688	20.263309	2.983936
15											
16	Energy										
17	Revenue Requirements										
18	Total Revenue Requirements	651	759	76	522,043	3,565	208	296	24	11	498
19											
20	Billing Units (Annual)										
21	KWH for All Rate Classes	84,974,524	90,638,034	9,900,936	65,315,938,669	452,711,459	26,569,056	37,681,464	3,001,163	1,410,876	65,710,604
22											
23	Unit Costs (\$/Unit)										
24	Total Unit Costs (\$/Unit)	0.007667	0.008375	0.007667	0.007993	0.007875	0.007829	0.007865	0.007832	0.007667	0.007584
25											
26	Customer										
27	Revenue Requirements										
28	Total Revenue Requirements	154	(379)	401	359,012	548	47	61	62	49	233
29											
30	Billing Units (Annual)										
31	# of Bills for Metered Classes	324		1,987	60,639,320		7,302		9,246	120	144
32	KWH for Lighting Classes		90,638,034			452,711,459		37,681,464			
33											
34	Unit Costs (\$/Unit)										
35	Total Unit Costs (\$/Unit)	474.616601	(0.004179)	201.617315	5.920455	0.001210	6.456934	0.001614	6.698803	407.596612	1616.888745

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS (WITH RSAM)
2022 PRESENT RATES - EQUALIZED - DETAIL
(\$000 WHERE APPLICABLE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GLSD(T)-1	GLSD(T)-2	GLSD(T)-3	MET
1	Demand											
2	Revenue Requirements											
3	Production - Steam	281,686	4,470	211	2,371	21,395	111	61,170	22,526	7,097	1,674	168
4	Production - Nuclear	853,468	13,542	638	7,183	64,826	336	185,337	68,249	21,502	5,073	509
5	Production - Other Production	2,099,322	33,310	1,569	17,669	159,455	827	455,883	167,876	52,889	12,478	1,253
6	Production - Other Power Supply	4,829	77	4	41	367	2	1,049	386	122	29	3
7	Production - Curtailment Credit	384	6	0	3	29	0	83	30	9	2	0
8	Transmission	820,150	13,013	613	6,903	62,295	323	178,101	65,585	20,662	4,875	489
9	Distribution - Land & Land Rights	19,635	281	13		1,419	7	3,943	1,512	448		12
10	Distribution - Structures & Improvements	35,528	508	24		2,568	13	7,134	2,736	810		22
11	Distribution - Station Equipment	305,730	4,373	207		22,095	113	61,394	23,541	6,970		186
12	Distribution - Stor Battery Equip	181	3	0		13	0	36	14	4		0
13	Distribution - Poles, Towers & Fixtures	338,074	4,785	229		24,447	125	67,923	26,007	7,625		200
14	Distribution - Overhead Conductors & Devices	512,334	6,827	348		37,169	190	103,218	39,211	10,866		259
15	Distribution - Underground Conduit	185,820	2,570	126		13,454	69	37,374	14,266	4,094		104
16	Distribution - Underground Conductors & Devices	417,622	5,672	283		30,267	154	84,065	32,013	9,031		222
17	Distribution - Primary Capacitors and Regulators	34,529	494	23		2,495	13	6,934	2,659	787		21
18	Distribution - Secondary Transformers	305,517	1,621	134		19,338	64	42,928	13,697	2,575		
19	Subtotal Revenue Requirements	6,214,809	91,551	4,423	34,169	461,632	2,347	1,296,571	480,309	145,490	24,131	3,448
20												
21	Billing Units (Annual)											
22	KW for Demand Classes	116,866,916	4,867,304	239,085	2,690,559			73,620,799	24,558,734	7,837,982	2,043,184	214,540
23	KWH for All Other Classes	74,374,372,118				8,368,517,064	69,414,273					
24	Subtotal Billing Units (Annual)	74,491,239,033	4,867,304	239,085	2,690,559	8,368,517,064	69,414,273	73,620,799	24,558,734	7,837,982	2,043,184	214,540
25												
26	Unit Costs (\$/Unit)											
27	Production - Steam		0.918277	0.880454	0.881159	0.002557	0.001599	0.830885	0.917236	0.905457	0.819482	0.783477
28	Production - Nuclear		2.782241	2.667643	2.669764	0.007746	0.004844	2.517451	2.779021	2.743296	2.482809	2.373820
29	Production - Other Production		6.843629	6.561746	6.566963	0.019054	0.011914	6.192309	6.835707	6.747832	6.107099	5.839014
30	Production - Other Power Supply		0.015743	0.015095	0.015107	0.000044	0.000027	0.014245	0.015725	0.015523	0.014049	0.013432
31	Production - Curtailment Credit		0.001249	0.001198	0.001194	0.000003	0.000002	0.001129	0.001226	0.001198	0.001082	0.001067
32	Transmission		2.673625	2.563501	2.565539	0.007444	0.004655	2.419172	2.670530	2.636200	2.385882	2.281149
33	Distribution - Land & Land Rights		0.057703	0.055697	0.000000	0.000170	0.000104	0.053556	0.061560	0.057108	0.000000	0.055645
34	Distribution - Structures & Improvements		0.104410	0.100781	0.000000	0.000307	0.000189	0.096906	0.111391	0.103334	0.000000	0.100686
35	Distribution - Station Equipment		0.898490	0.867261	0.000000	0.002640	0.001624	0.833917	0.958559	0.889230	0.000000	0.866444
36	Distribution - Stor Battery Equip		0.000531	0.000512	0.000000	0.000002	0.000001	0.000493	0.000566	0.000525	0.000000	0.000512
37	Distribution - Poles, Towers & Fixtures		0.983139	0.959132	0.000000	0.002921	0.001796	0.922601	1.058991	0.972825	0.000000	0.933252
38	Distribution - Overhead Conductors & Devices		1.402525	1.454531	0.000000	0.004442	0.002731	1.402029	1.596641	1.386278	0.000000	1.205587

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS (WITH RSAM)
2022 PRESENT RATES - EQUALIZED - DETAIL
(\$000 WHERE APPLICABLE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET
1	Distribution - Underground Conduit		0.528026	0.527325	0.000000	0.001608	0.000989	0.507650	0.580908	0.522270	0.000000	0.483455
2	Distribution - Underground Conductors & Devices		1.165267	1.185385	0.000000	0.003617	0.002224	1.141868	1.303548	1.152179	0.000000	1.035313
3	Distribution - Primary Capacitors and Regulators		0.101476	0.097949	0.000000	0.000298	0.000183	0.094183	0.108260	0.100430	0.000000	0.097856
4	Distribution - Secondary Transformers		0.333011	0.561432	0.000000	0.002311	0.000925	0.583090	0.557705	0.328510	0.000000	0.000000
5	Subtotal Unit Costs (\$/Unit)		18.809343	18.499643	12.699727	0.055163	0.033807	17.611482	19.557574	18.562196	11.810403	16.070712
6												
7	Energy											
8	Revenue Requirements											
9	Production - Steam	77,111	1,589	71	922	5,292	44	17,891	6,528	2,397	589	53
10	Production - Nuclear	680,802	14,032	626	8,138	46,720	388	157,960	57,636	21,167	5,197	465
11	Production - Other Production	200,292	4,128	184	2,394	13,745	114	46,472	16,956	6,227	1,529	137
12	Customer - Uncollectible Accounts	13,036				987		1,246	19	3		
13	Revenue Related	(3,547)	(74)	(3)	(44)	(243)	(2)	(822)	(300)	(111)	(28)	(2)
14	Subtotal Revenue Requirements	967,694	19,676	878	11,410	66,500	543	222,746	80,839	29,683	7,287	651
15												
16	Billing Units (Annual)											
17	KWH for All Rate Classes	122,096,501,415	2,535,287,073	112,191,007	1,504,497,392	8,368,517,064	69,414,273	28,295,907,165	10,335,974,594	3,825,387,076	960,788,986	84,974,524
18	Subtotal Billing Units (Annual)	122,096,501,415	2,535,287,073	112,191,007	1,504,497,392	8,368,517,064	69,414,273	28,295,907,165	10,335,974,594	3,825,387,076	960,788,986	84,974,524
19												
20	Unit Costs (\$/Unit)											
21	Production - Steam		0.000627	0.000632	0.000613	0.000632	0.000632	0.000632	0.000632	0.000627	0.000613	0.000619
22	Production - Nuclear		0.005535	0.005581	0.005409	0.005583	0.005583	0.005582	0.005576	0.005533	0.005409	0.005468
23	Production - Other Production		0.001628	0.001642	0.001591	0.001642	0.001642	0.001642	0.001641	0.001628	0.001591	0.001609
24	Customer - Uncollectible Accounts		0.000000	0.000000	0.000000	0.000118	0.000000	0.000044	0.000002	0.000001	0.000000	0.000000
25	Revenue Related		(0.000029)	(0.000029)	(0.000029)	(0.000029)	(0.000029)	(0.000029)	(0.000029)	(0.000029)	(0.000029)	(0.000029)
26	Subtotal Unit Costs (\$/Unit)		0.007761	0.007826	0.007584	0.007946	0.007829	0.007872	0.007821	0.007759	0.007584	0.007667
27												
28	Customer											
29	Revenue Requirements											
30	Transmission Pull-Offs	804				297					277	
31	Distribution - Meters	109,749	330	34	69	11,546	200	10,144	760	292	23	104
32	Distribution - Installation on Customer's Premises	3,123	0	0		289	5	51	2	0		0
33	Distribution - Services	147,381	109	3		13,691	244	2,642	261	111		47
34	Customer - Meter Reading	32,155	3	0	0	2,759	69	708	20	3	0	0
35	Customer - Collections, Service and Sales	224,424	10	3	1	20,900	373	3,710	117	8	1	1
36	Customer - Miscellaneous Expenses	2,905	6	1	1	355	4	178	16	3	0	1
37	Customer - Field Collection - Late Pay Charges	(69,340)	(93)	(3)	(15)	(5,255)	(33)	(3,810)	(589)	(84)	(41)	(0)
38	Customer - Initial Connection Charges	(1,040)				(203)	(0)	(22)	(1)	(0)	(0)	

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS (WITH RSAM)
2022 PRESENT RATES - EQUALIZED - DETAIL
(\$000 WHERE APPLICABLE)

(1)	(2)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
1	Demand									
2	Revenue Requirements									
3	Production - Steam		14	160,259		2	60	3	1	153
4	Production - Nuclear		42	485,566		5	182	10	4	464
5	Production - Other Production		104	1,194,373		11	448	24	11	1,142
6	Production - Other Power Supply		0	2,748		0	1	0	0	3
7	Production - Curtailment Credit		0	220		0	0	0	0	0
8	Transmission		40	466,610		4	175	10	4	446
9	Distribution - Land & Land Rights	19	6	11,857	95	6	5	0	13	
10	Distribution - Structures & Improvements	34	10	21,455	171	10	9	1	23	
11	Distribution - Station Equipment	295	86	184,626	1,475	89	79	6	197	
12	Distribution - Stor Battery Equip	0	0	109	1	0	0	0	0	
13	Distribution - Poles, Towers & Fixtures	327	92	204,278	1,632	98	87	7	212	
14	Distribution - Overhead Conductors & Devices	497	119	310,585	2,481	149	132	10	273	
15	Distribution - Underground Conduit	180	48	112,423	898	54	48	4	110	
16	Distribution - Underground Conductors & Devices	405	102	252,914	2,021	122	108	8	235	
17	Distribution - Primary Capacitors and Regulators	33	10	20,852	167	10	9	1	22	
18	Distribution - Secondary Transformers	158		224,053	856	48	42	3		
19	Subtotal Revenue Requirements	1,948	673	3,652,926	9,797	609	1,386	86	1,104	2,209
20										
21	Billing Units (Annual)									
22	KW for Demand Classes								54,497	740,230
23	KWH for All Other Classes	90,638,034	9,900,936	65,315,938,669	452,711,459	26,569,056	37,681,464	3,001,163		
24	Subtotal Billing Units (Annual)	90,638,034	9,900,936	65,315,938,669	452,711,459	26,569,056	37,681,464	3,001,163	54,497	740,230
25										
26	Unit Costs (\$/Unit)									
27	Production - Steam	0.000000	0.001403	0.002454	0.000000	0.000058	0.001597	0.001089	0.025928	0.207029
28	Production - Nuclear	0.000000	0.004252	0.007434	0.000000	0.000174	0.004838	0.003298	0.078559	0.627290
29	Production - Other Production	0.000000	0.010460	0.018286	0.000000	0.000429	0.011899	0.008113	0.193235	1.542978
30	Production - Other Power Supply	0.000000	0.000024	0.000042	0.000000	0.000001	0.000027	0.000019	0.000445	0.003549
31	Production - Curtailment Credit	0.000000	0.000002	0.000003	0.000000	0.000000	0.000002	0.000002	0.000036	0.000289
32	Transmission	0.000000	0.004086	0.007144	0.000000	0.000168	0.004649	0.003169	0.075492	0.602801
33	Distribution - Land & Land Rights	0.000209	0.000556	0.000182	0.000209	0.000215	0.000134	0.000126	0.231598	0.000000
34	Distribution - Structures & Improvements	0.000379	0.001006	0.000328	0.000379	0.000389	0.000242	0.000228	0.419066	0.000000
35	Distribution - Station Equipment	0.003258	0.008656	0.002827	0.003258	0.003344	0.002086	0.001960	3.606223	0.000000
36	Distribution - Stor Battery Equip	0.000002	0.000005	0.000002	0.000002	0.000002	0.000001	0.000001	0.002131	0.000000
37	Distribution - Poles, Towers & Fixtures	0.003605	0.009323	0.003128	0.003605	0.003700	0.002308	0.002168	3.884284	0.000000
38	Distribution - Overhead Conductors & Devices	0.005481	0.012044	0.004755	0.005481	0.005625	0.003509	0.003297	5.017769	0.000000

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS (WITH RSAM)
2022 PRESENT RATES - EQUALIZED - DETAIL
(\$000 WHERE APPLICABLE)

(1)	(2)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
1	Distribution - Underground Conduit	0.001984	0.004830	0.001721	0.001984	0.002036	0.001270	0.001193	2.012187	0.000000
2	Distribution - Underground Conductors & Devices	0.004463	0.010343	0.003872	0.004463	0.004580	0.002858	0.002685	4.309071	0.000000
3	Distribution - Primary Capacitors and Regulators	0.000368	0.000978	0.000319	0.000368	0.000378	0.000236	0.000221	0.407288	0.000000
4	Distribution - Secondary Transformers	0.001744	0.000000	0.003430	0.001891	0.001818	0.001116	0.001120	0.000000	0.000000
5	Subtotal Unit Costs (\$/Unit)	0.021494	0.067967	0.055927	0.021641	0.022916	0.036773	0.028688	20.263309	2.983936
6										
7	Energy									
8	Revenue Requirements									
9	Production - Steam	57	6	41,302	286	17	24	2	1	40
10	Production - Nuclear	506	54	364,648	2,527	148	210	17	8	355
11	Production - Other Production	149	16	107,279	744	44	62	5	2	105
12	Customer - Uncollectible Accounts	49		10,711	21		1	0		
13	Revenue Related	(3)	(0)	(1,897)	(13)	(1)	(1)	(0)	(0)	(2)
14	Subtotal Revenue Requirements	759	76	522,043	3,565	208	296	24	11	498
15										
16	Billing Units (Annual)									
17	KWH for All Rate Classes	90,638,034	9,900,936	65,315,938,669	452,711,459	26,569,056	37,681,464	3,001,163	1,410,876	65,710,604
18	Subtotal Billing Units (Annual)	90,638,034	9,900,936	65,315,938,669	452,711,459	26,569,056	37,681,464	3,001,163	1,410,876	65,710,604
19										
20	Unit Costs (\$/Unit)									
21	Production - Steam	0.000632	0.000619	0.000632	0.000632	0.000632	0.000632	0.000632	0.000619	0.000613
22	Production - Nuclear	0.005583	0.005468	0.005583	0.005583	0.005583	0.005583	0.005583	0.005468	0.005409
23	Production - Other Production	0.001642	0.001609	0.001642	0.001642	0.001642	0.001642	0.001642	0.001609	0.001591
24	Customer - Uncollectible Accounts	0.000546	0.000000	0.000164	0.000046	0.000000	0.000036	0.000003	0.000000	0.000000
25	Revenue Related	(0.000029)	(0.000029)	(0.000029)	(0.000029)	(0.000029)	(0.000029)	(0.000029)	(0.000029)	(0.000029)
26	Subtotal Unit Costs (\$/Unit)	0.008375	0.007667	0.007993	0.007875	0.007829	0.007865	0.007832	0.007667	0.007584
27										
28	Customer									
29	Revenue Requirements									
30	Transmission Pull-Offs								19	210
31	Distribution - Meters		103	86,089		6		9	14	26
32	Distribution - Installation on Customer's Premises	30	0	2,744		0		0	0	
33	Distribution - Services		290	129,933		16		20	16	
34	Customer - Meter Reading		1	28,588		1		2	0	0
35	Customer - Collections, Service and Sales	183	6	198,351	644	24	62	30	0	0
36	Customer - Miscellaneous Expenses	2	1	2,325	8	0	1	0	0	1
37	Customer - Field Collection - Late Pay Charges	(573)	(0)	(58,743)	(94)		(1)		(1)	(4)
38	Customer - Initial Connection Charges			(813)	(0)		(0)			

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS (WITH RSAM)
2022 PRESENT RATES - EQUALIZED - DETAIL
(\$000 WHERE APPLICABLE)

(1)	(2)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
1	Customer - Connection of Existing Acct Charges			(10,608)	(0)		(0)			
2	Customer - Reconnection Charges			(5,595)						
3	Customer - Returned Check Charges	(18)		(10,392)	(4)					
4	Customer - Current Diversion Charges			(1,279)	(0)		(0)			
5	Customer - Other Billings (Charges)	(1)	(0)	(1,587)	(5)	(0)	(0)	(0)	(0)	(0)
6	Subtotal Revenue Requirements	(379)	401	359,012	548	47	61	62	49	233
7										
8	Billing Units (Annual)									
9	# of Bills for Metered Classes		1,987	60,639,320		7,302		9,246	120	144
10	KWH for Lighting Classes	90,638,034			452,711,459		37,681,464			
11	Subtotal Billing Units (Annual)	90,638,034	1,987	60,639,320	452,711,459	7,302	37,681,464	9,246	120	144
12										
13	Unit Costs (\$/Unit)									
14	Transmission Pull-Offs	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	162.028893	1458.260039
15	Distribution - Meters	0.000000	51.718216	1.419686	0.000000	0.837184	0.000000	0.987835	118.793504	177.536420
16	Distribution - Installation on Customer's Premises	0.000331	0.045259	0.045259	0.000000	0.045259	0.000000	0.045259	0.040230	0.000000
17	Distribution - Services	0.000000	145.709203	2.142714	0.000000	2.142714	0.000000	2.142714	129.519292	0.000000
18	Customer - Meter Reading	0.000000	0.530311	0.471437	0.000000	0.118599	0.000000	0.238027	0.408983	0.590828
19	Customer - Collections, Service and Sales	0.002014	3.270990	3.270990	0.001423	3.270990	0.001637	3.270990	3.270990	3.270990
20	Customer - Miscellaneous Expenses	0.000024	0.492317	0.038336	0.000017	0.068368	0.000019	0.040157	3.656490	4.187241
21	Customer - Field Collection - Late Pay Charges	(0.006327)	(0.122803)	(0.968720)	(0.000208)	0.000000	(0.000028)	0.000000	(10.095592)	(26.930596)
22	Customer - Initial Connection Charges	0.000000	0.000000	(0.013408)	(0.000000)	0.000000	(0.000000)	0.000000	0.000000	0.000000
23	Customer - Connection of Existing Acct Charges	0.000000	0.000000	(0.174929)	(0.000000)	0.000000	(0.000001)	0.000000	0.000000	0.000000
24	Customer - Reconnection Charges	0.000000	0.000000	(0.092263)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
25	Customer - Returned Check Charges	(0.000203)	0.000000	(0.171381)	(0.000010)	0.000000	0.000000	0.000000	0.000000	0.000000
26	Customer - Current Diversion Charges	0.000000	0.000000	(0.021085)	(0.000000)	0.000000	(0.000000)	0.000000	0.000000	0.000000
27	Customer - Other Billings (Charges)	(0.000016)	(0.026179)	(0.026179)	(0.000011)	(0.026179)	(0.000013)	(0.026179)	(0.026179)	(0.026179)
28	Subtotal Unit Costs (\$/Unit)	(0.004179)	201.617315	5.920455	0.001210	6.456934	0.001614	6.698803	407.596612	1616.888745
29										
30	Lighting									
31	Revenue Requirements									
32	Lighting - Street Lights & Traffic Signals				101,054		81			
33	Lighting - Outdoor	10,147								
34	Subtotal Revenue Requirements	10,147			101,054		81			
35										
36	Billing Units (Annual)									
37	Fixtures	2,455,006			8,643,869		6,939			
38	Subtotal Billing Units (Annual)	2,455,006			8,643,869		6,939			

<p>FLORIDA PUBLIC SERVICE COMMISSION</p> <p>COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED)</p> <p>DOCKET NO: 20210015-EI</p>	<p>EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at present rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under present rates must be calculated at both the system and class rates of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line.</p>	<p>Type of Data Shown: X Projected Test Year Ended 12/31/22 _ Prior Year Ended __/__/__ _ Historical Test Year Ended __/__/__</p> <p>Witness: Tara B. DuBose</p>
--	---	---

Line No.	
1	
2	
3	
4	See attached schedules for the Projected Test Year Ended 12/31/22:
5	
6	Attachment 1 - Cost of Service Study - Unit Costs, Present Rates - Achieved - Summary
7	
8	Attachment 2 - Cost of Service Study - Unit Costs, Present Rates - Achieved - Detail
9	
10	Attachment 3 - Cost of Service Study - Unit Costs, Present Rates - Equalized - Summary
11	
12	Attachment 4 - Cost of Service Study - Unit Costs, Present Rates - Equalized - Detail
13	
14	
15	
16	
17	
18	
19	
20	
21	
22	
23	
24	
25	
26	
27	
28	
29	
30	
31	
32	
33	
34	
35	
36	
37	

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS (WITHOUT RSAM)
2022 PRESENT RATES - ACHIEVED - SUMMARY
(\$000 WHERE APPLICABLE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Methodologies: 12CP and 1/13th, w/o MDS	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
1	Total Retail										
2	Revenue Requirements										
3	Total Revenue Requirements	7,712,407	106,196	5,124	41,817	579,959	4,341	1,420,155	455,802	135,137	24,459
4											
5	Demand										
6	Revenue Requirements										
7	Total Revenue Requirements	6,236,930	87,093	4,246	30,979	472,575	2,806	1,200,371	385,563	110,024	18,247
8											
9	Billing Units (Annual)										
10	KW for Demand Classes	116,866,916	4,867,304	239,085	2,690,559			73,620,799	24,558,734	7,837,982	2,043,184
11	KWH for All Other Classes	74,374,372,118				8,368,517,064	69,414,273				
12											
13	Unit Costs (\$/Unit)										
14	Total Unit Costs (\$/Unit)		17.893461	17.760061	11.513826	0.056471	0.040425	16.304781	15.699641	14.037336	8.930908
15											
16	Energy										
17	Revenue Requirements										
18	Total Revenue Requirements	932,952	18,777	841	10,531	65,268	598	207,715	69,872	24,865	6,043
19											
20	Billing Units (Annual)										
21	KWH for All Rate Classes	122,096,501,415	2,535,287,073	112,191,007	1,504,497,392	8,368,517,064	69,414,273	28,295,907,165	10,335,974,594	3,825,387,076	960,788,986
22											
23	Unit Costs (\$/Unit)										
24	Total Unit Costs (\$/Unit)		0.007406	0.007496	0.007000	0.007799	0.008611	0.007341	0.006760	0.006500	0.006290
25											
26	Customer										
27	Revenue Requirements										
28	Total Revenue Requirements	423,014	326	37	308	42,116	937	12,069	367	247	168
29											
30	Billing Units (Annual)										
31	# of Bills for Metered Classes	68,338,701	3,084	780	204	6,389,533	113,928	1,134,354	35,855	2,329	190
32	KWH for Lighting Classes	581,030,956									
33											
34	Unit Costs (\$/Unit)										
35	Total Unit Costs (\$/Unit)		105.705132	46.969401	1,510.042719	6.591339	8.223569	10.639664	10.240065	106.125384	881.870021

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS (WITHOUT RSAM)
2022 PRESENT RATES - ACHIEVED - SUMMARY
(\$000 WHERE APPLICABLE)

(1)	(2)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No.	Methodologies: 12CP and 1/13th, w/o MDS	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
1	Total Retail										
2	Revenue Requirements										
3	Total Revenue Requirements	4,126	14,666	1,070	4,786,398	122,590	920	1,911	209	1,547	5,982
4											
5	Demand										
6	Revenue Requirements										
7	Total Revenue Requirements	3,347	2,385	627	3,899,563	10,779	657	1,466	111	1,470	4,619
8											
9	Billing Units (Annual)										
10	KW for Demand Classes	214,540								54,497	740,230
11	KWH for All Other Classes		90,638,034	9,900,936	65,315,938,669	452,711,459	26,569,056	37,681,464	3,001,163		
12											
13	Unit Costs (\$/Unit)										
14	Total Unit Costs (\$/Unit)	15.601010	0.026318	0.063334	0.059703	0.023810	0.024737	0.038907	0.037028	26.978444	6.239795
15											
16	Energy										
17	Revenue Requirements										
18	Total Revenue Requirements	631	792	72	521,874	3,690	214	300	27	13	828
19											
20	Billing Units (Annual)										
21	KWH for All Rate Classes	84,974,524	90,638,034	9,900,936	65,315,938,669	452,711,459	26,569,056	37,681,464	3,001,163	1,410,876	65,710,604
22											
23	Unit Costs (\$/Unit)										
24	Total Unit Costs (\$/Unit)	0.007427	0.008734	0.007313	0.007990	0.008150	0.008063	0.007970	0.009041	0.009039	0.012595
25											
26	Customer										
27	Revenue Requirements										
28	Total Revenue Requirements	148	(372)	370	364,960	554	48	61	70	64	535
29											
30	Billing Units (Annual)										
31	# of Bills for Metered Classes	324		1,987	60,639,320		7,302		9,246	120	144
32	KWH for Lighting Classes		90,638,034			452,711,459		37,681,464			
33											
34	Unit Costs (\$/Unit)										
35	Total Unit Costs (\$/Unit)	455.271130	(0.004102)	186.314373	6.018543	0.001224	6.606057	0.001617	7.601264	536.973605	3,717.398064

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS (WITHOUT RSAM)
2022 PRESENT RATES - ACHIEVED - DETAIL
(\$000 WHERE APPLICABLE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Methodologies: 12CP and 1/13th, w/o MDS	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
1	Demand										
2	Revenue Requirements										
3	Production - Steam	276,801	4,278	202	2,192	21,392	123	57,470	19,195	5,818	1,385
4	Production - Nuclear	848,168	13,007	616	6,604	65,713	387	173,863	57,524	17,368	4,042
5	Production - Other Production	2,115,050	32,160	1,524	16,133	164,690	999	427,027	136,906	40,765	9,442
6	Production - Other Power Supply	4,770	75	4	39	364	2	1,018	364	114	27
7	Production - Curtailment Credit	379	6	0	3	29	0	82	30	9	2
8	Transmission	804,234	12,124	575	6,007	62,933	393	159,906	49,587	14,539	3,350
9	Distribution - Land & Land Rights	19,029	257	12	1,404	9	3,479	1,129	312		
10	Distribution - Structures & Improvements	34,433	465	22	2,541	16	6,294	2,044	565		
11	Distribution - Station Equipment	296,308	3,999	191	21,863	134	54,166	17,587	4,858		
12	Distribution - Stor Battery Equip	175	2	0	13	0	32	10	3		
13	Distribution - Poles, Towers & Fixtures	327,675	4,366	211	24,207	149	59,704	19,212	5,237		
14	Distribution - Overhead Conductors & Devices	498,779	6,317	324	36,821	220	92,597	30,556	8,004		
15	Distribution - Underground Conduit	179,646	2,328	115	13,306	83	32,506	10,262	2,717		
16	Distribution - Underground Conductors & Devices	405,285	5,196	262	29,964	183	74,342	24,045	6,339		
17	Distribution - Primary Capacitors and Regulators	42,634	587	28	3,124	18	8,049	2,782	790		
18	Distribution - Secondary Transformers	383,565	1,925	160	24,210	91	49,835	14,330	2,585		
19	Subtotal Revenue Requirements	6,236,930	87,093	4,246	30,979	472,575	2,806	1,200,371	385,563	110,024	18,247
20											
21	Billing Units (Annual)										
22	KW for Demand Classes	116,866,916	4,867,304	239,085	2,690,559			73,620,799	24,558,734	7,837,982	2,043,184
23	KWH for All Other Classes	74,374,372,118				8,368,517,064	69,414,273				
24	Subtotal Billing Units (Annual)	74,491,239,033	4,867,304	239,085	2,690,559	8,368,517,064	69,414,273	73,620,799	24,558,734	7,837,982	2,043,184
25											
26	Unit Costs (\$/Unit)										
27	Production - Steam		0.878980	0.846080	0.814662	0.002556	0.001773	0.780628	0.781590	0.742296	0.677628
28	Production - Nuclear		2.672366	2.574897	2.454635	0.007852	0.005576	2.361605	2.342314	2.215925	1.978229
29	Production - Other Production		6.607283	6.374688	5.996048	0.019680	0.014397	5.800356	5.574627	5.200954	4.621355
30	Production - Other Power Supply		0.015382	0.014769	0.014583	0.000044	0.000028	0.013834	0.014832	0.014486	0.013067
31	Production - Curtailment Credit		0.001233	0.001183	0.001178	0.000003	0.000002	0.001114	0.001209	0.001181	0.001065
32	Transmission		2.490933	2.406444	2.232720	0.007520	0.005660	2.172021	2.019126	1.854981	1.639564
33	Distribution - Land & Land Rights		0.052770	0.051311	0.000000	0.000168	0.000124	0.047251	0.045989	0.039808	0.000000
34	Distribution - Structures & Improvements		0.095485	0.092845	0.000000	0.000304	0.000224	0.085498	0.083215	0.072031	0.000000
35	Distribution - Station Equipment		0.821687	0.798970	0.000000	0.002613	0.001925	0.735744	0.716100	0.619851	0.000000
36	Distribution - Stor Battery Equip		0.000486	0.000472	0.000000	0.000002	0.000001	0.000435	0.000423	0.000366	0.000000
37	Distribution - Poles, Towers & Fixtures		0.897094	0.881893	0.000000	0.002893	0.002145	0.810962	0.782304	0.668184	0.000000
38	Distribution - Overhead Conductors & Devices		1.297860	1.354134	0.000000	0.004400	0.003173	1.257756	1.244208	1.021242	0.000000
39	Distribution - Underground Conduit		0.478255	0.481576	0.000000	0.001590	0.001194	0.441534	0.417861	0.346610	0.000000
40	Distribution - Underground Conductors & Devices		1.067534	1.093794	0.000000	0.003581	0.002632	1.009794	0.979101	0.808787	0.000000

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS (WITHOUT RSAM)
2022 PRESENT RATES - ACHIEVED - DETAIL
(\$000 WHERE APPLICABLE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Methodologies: 12CP and 1/13th, w/o MDS	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
1	Distribution - Primary Capacitors and Regulators		0.120539	0.116906	0.000000	0.000373	0.000260	0.109337	0.113263	0.100827	0.000000
2	Distribution - Secondary Transformers		0.395571	0.670097	0.000000	0.002893	0.001311	0.676910	0.583479	0.329808	0.000000
3	Subtotal Unit Costs (\$/Unit)		17.893461	17.760061	11.513826	0.056471	0.040425	16.304781	15.699641	14.037336	8.930908
4											
5	Energy										
6	Revenue Requirements										
7	Production - Steam	74,905	1,513	68	852	5,228	47	16,767	5,701	2,037	496
8	Production - Nuclear	660,147	13,334	597	7,510	46,073	418	147,773	50,248	17,960	4,372
9	Production - Other Production	200,581	4,004	180	2,212	14,143	135	43,906	14,222	4,979	1,204
10	Customer - Uncollectible Accounts	874				68		93	2	0	
11	Revenue Related	(3,554)	(74)	(3)	(44)	(244)	(2)	(823)	(301)	(111)	(28)
12	Subtotal Revenue Requirements	932,952	18,777	841	10,531	65,268	598	207,715	69,872	24,865	6,043
13											
14	Billing Units (Annual)										
15	KWH for All Rate Classes	122,096,501,415	2,535,287,073	112,191,007	1,504,497,392	8,368,517,064	69,414,273	28,295,907,165	10,335,974,594	3,825,387,076	960,788,986
16	Subtotal Billing Units (Annual)	122,096,501,415	2,535,287,073	112,191,007	1,504,497,392	8,368,517,064	69,414,273	28,295,907,165	10,335,974,594	3,825,387,076	960,788,986
17											
18	Unit Costs (\$/Unit)										
19	Production - Steam		0.000597	0.000604	0.000566	0.000625	0.000683	0.000593	0.000552	0.000533	0.000516
20	Production - Nuclear		0.005259	0.005321	0.004992	0.005506	0.006015	0.005222	0.004862	0.004695	0.004550
21	Production - Other Production		0.001579	0.001601	0.001470	0.001690	0.001942	0.001552	0.001376	0.001302	0.001253
22	Customer - Uncollectible Accounts		0.000000	0.000000	0.000000	0.000008	0.000000	0.000003	0.000000	0.000000	0.000000
23	Revenue Related		(0.000029)	(0.000029)	(0.000029)	(0.000029)	(0.000029)	(0.000029)	(0.000029)	(0.000029)	(0.000029)
24	Subtotal Unit Costs (\$/Unit)		0.007406	0.007496	0.007000	0.007799	0.008611	0.007341	0.006760	0.006500	0.006290
25											
26	Customer										
27	Revenue Requirements										
28	Transmission Pull-Offs	967			258						188
29	Distribution - Meters	110,625	314	33	64	11,487	221	9,465	650	242	19
30	Distribution - Installation on Customer's Premises	3,127	0	0		286	5	49	1	0	
31	Distribution - Services	150,682	100	3		13,571	283	2,373	197	77	
32	Customer - Meter Reading	32,158	2	0	0	2,719	73	668	18	2	0
33	Customer - Collections, Service and Sales	224,739	10	2	1	20,748	386	3,594	110	7	1
34	Customer - Miscellaneous Expenses	2,911	6	1	1	356	4	177	16	3	0
35	Customer - Field Collection - Late Pay Charges	(69,529)	(93)	(3)	(15)	(5,268)	(33)	(3,816)	(589)	(84)	(41)
36	Customer - Initial Connection Charges	(1,042)				(204)	(0)	(22)	(1)	(0)	(0)
37	Customer - Connection of Existing Acct Charges	(11,371)	(0)	(0)		(646)		(86)	(1)	(0)	(0)
38	Customer - Reconnection Charges	(5,859)				(236)		(12)			
39	Customer - Returned Check Charges	(11,275)	(12)			(508)		(276)	(34)		
40	Customer - Current Diversion Charges	(1,321)				(24)		(15)	(0)	(0)	(0)

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS (WITHOUT RSAM)
2022 PRESENT RATES - ACHIEVED - DETAIL
(\$000 WHERE APPLICABLE)

(1)	(2)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	
Line No.	Methodologies: 12CP and 1/13th, w/o MDS	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST	
1	Demand											
2	Revenue Requirements											
3	Production - Steam	163		13	164,240			2	62	4	2	259
4	Production - Nuclear	499		40	507,415			5	190	12	5	876
5	Production - Other Production	1,240		100	1,281,077			12	480	32	14	2,449
6	Production - Other Power Supply	3		0	2,755			0	1	0	0	3
7	Production - Curtailment Credit	0		0	217			0	0	0	0	0
8	Transmission	470		38	493,072			5	185	13	6	1,032
9	Distribution - Land & Land Rights	11	23	5	12,258	102		6	5		17	
10	Distribution - Structures & Improvements	20	41	9	22,180	184		11	9		30	
11	Distribution - Station Equipment	175	356	78	190,870	1,586		94	81		262	
12	Distribution - Stor Battery Equip	0	0	0	113	1		0	0		0	
13	Distribution - Poles, Towers & Fixtures	188	397	84	211,669	1,762		104	90		285	
14	Distribution - Overhead Conductors & Devices	245	586	110	319,697	2,644		157	136		352	
15	Distribution - Underground Conduit	97	221	43	116,730	974		57	50		150	
16	Distribution - Underground Conductors & Devices	209	487	94	261,431	2,172		128	111		312	
17	Distribution - Primary Capacitors and Regulators	25	48	11	26,891	221		13	11		34	
18	Distribution - Secondary Transformers		227		288,947	1,133		63	54		5	
19	Subtotal Revenue Requirements	3,347	2,385	627	3,899,563	10,779		657	1,466		1,470	4,619
20												
21	Billing Units (Annual)											
22	KW for Demand Classes	214,540									54,497	740,230
23	KWH for All Other Classes		90,638,034	9,900,936	65,315,938,669	452,711,459	26,569,056	37,681,464	3,001,163			
24	Subtotal Billing Units (Annual)	214,540	90,638,034	9,900,936	65,315,938,669	452,711,459	26,569,056	37,681,464	3,001,163		54,497	740,230
25												
26	Unit Costs (\$/Unit)											
27	Production - Steam	0.761737	0.000000	0.001343	0.002515	0.000000	0.000060	0.001634	0.001269	0.030892	0.350554	
28	Production - Nuclear	2.324987	0.000000	0.004082	0.007769	0.000000	0.000185	0.005048	0.004034	0.098588	1.182768	
29	Production - Other Production	5.778218	0.000000	0.010092	0.019614	0.000000	0.000468	0.012745	0.010546	0.259075	3.308203	
30	Production - Other Power Supply	0.013197	0.000000	0.000024	0.000042	0.000000	0.000001	0.000027	0.000020	0.000472	0.004414	
31	Production - Curtailment Credit	0.001054	0.000000	0.000002	0.000003	0.000000	0.000000	0.000002	0.000001	0.000035	0.000285	
32	Transmission	2.189738	0.000000	0.003804	0.007549	0.000000	0.000181	0.004905	0.004194	0.103512	1.393571	
33	Distribution - Land & Land Rights	0.052388	0.000252	0.000508	0.000188	0.000225	0.000227	0.000138	0.000162	0.308869	0.000000	
34	Distribution - Structures & Improvements	0.094793	0.000456	0.000919	0.000340	0.000407	0.000410	0.000250	0.000293	0.558884	0.000000	
35	Distribution - Station Equipment	0.815730	0.003928	0.007910	0.002922	0.003504	0.003529	0.002153	0.002524	4.809411	0.000000	
36	Distribution - Stor Battery Equip	0.000482	0.000002	0.000005	0.000002	0.000002	0.000002	0.000001	0.000001	0.002842	0.000000	
37	Distribution - Poles, Towers & Fixtures	0.877668	0.004378	0.008501	0.003241	0.003892	0.003916	0.002388	0.002819	5.233416	0.000000	
38	Distribution - Overhead Conductors & Devices	1.144165	0.006463	0.011143	0.004895	0.005840	0.005894	0.003607	0.004123	6.457664	0.000000	
39	Distribution - Underground Conduit	0.452391	0.002439	0.004371	0.001787	0.002153	0.002163	0.001317	0.001577	2.761353	0.000000	
40	Distribution - Underground Conductors & Devices	0.975994	0.005369	0.009469	0.004003	0.004797	0.004831	0.002949	0.003447	5.725279	0.000000	

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS (WITHOUT RSAM)
2022 PRESENT RATES - ACHIEVED - DETAIL
(\$000 WHERE APPLICABLE)

(1)	(2)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No.	Methodologies: 12CP and 1/13th, w/o MDS	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
1	Distribution - Primary Capacitors and Regulators	0.118469	0.000528	0.001161	0.000412	0.000487	0.000494	0.000303	0.000333	0.628153	0.000000
2	Distribution - Secondary Transformers	0.000000	0.002503	0.000000	0.004424	0.002503	0.002377	0.001438	0.001684	0.000000	0.000000
3	Subtotal Unit Costs (\$/Unit)	15.601010	0.026318	0.063334	0.059703	0.023810	0.024737	0.038907	0.037028	26.978444	6.239795
4											
5	Energy										
6	Revenue Requirements										
7	Production - Steam	51	62	6	41,675	294	17	24	2	1	63
8	Production - Nuclear	447	551	51	367,273	2,592	151	212	19	9	557
9	Production - Other Production	135	178	15	114,122	815	47	66	6	3	209
10	Customer - Uncollectible Accounts		3		707	1		0	0		
11	Revenue Related	(2)	(3)	(0)	(1,903)	(13)	(1)	(1)	(0)	(0)	(2)
12	Subtotal Revenue Requirements	631	792	72	521,874	3,690	214	300	27	13	828
13											
14	Billing Units (Annual)										
15	KWH for All Rate Classes	84,974,524	90,638,034	9,900,936	65,315,938,669	452,711,459	26,569,056	37,681,464	3,001,163	1,410,876	65,710,604
16	Subtotal Billing Units (Annual)	84,974,524	90,638,034	9,900,936	65,315,938,669	452,711,459	26,569,056	37,681,464	3,001,163	1,410,876	65,710,604
17											
18	Unit Costs (\$/Unit)										
19	Production - Steam	0.000597	0.000689	0.000589	0.000638	0.000650	0.000644	0.000637	0.000713	0.000711	0.000962
20	Production - Nuclear	0.005264	0.006075	0.005193	0.005623	0.005726	0.005674	0.005615	0.006283	0.006269	0.008478
21	Production - Other Production	0.001594	0.001968	0.001559	0.001747	0.001800	0.001774	0.001745	0.002073	0.002088	0.003183
22	Customer - Uncollectible Accounts	0.000000	0.000031	0.000000	0.000011	0.000003	0.000000	0.000002	0.000000	0.000000	0.000000
23	Revenue Related	(0.000029)	(0.000029)	(0.000029)	(0.000029)	(0.000029)	(0.000029)	(0.000029)	(0.000029)	(0.000029)	(0.000029)
24	Subtotal Unit Costs (\$/Unit)	0.007427	0.008734	0.007313	0.007990	0.008150	0.008063	0.007970	0.009041	0.009039	0.012595
25											
26	Customer										
27	Revenue Requirements										
28	Transmission Pull-Offs									27	494
29	Distribution - Meters	101		98	87,855		6		11	17	44
30	Distribution - Installation on Customer's Premises	0	32	0	2,752		0		0	0	
31	Distribution - Services	44		264	133,709		16		25	21	
32	Customer - Meter Reading	0		1	28,669		1		2	0	0
33	Customer - Collections, Service and Sales	1	190	6	198,915	651	24	62	32	0	1
34	Customer - Miscellaneous Expenses	1	2	1	2,331	8	0	1	0	0	1
35	Customer - Field Collection - Late Pay Charges	(0)	(576)	(0)	(58,910)	(94)		(1)		(1)	(4)
36	Customer - Initial Connection Charges				(815)	(0)		(0)			
37	Customer - Connection of Existing Acct Charges				(10,638)	(0)		(0)			
38	Customer - Reconnection Charges				(5,611)						
39	Customer - Returned Check Charges		(18)		(10,422)	(4)					
40	Customer - Current Diversion Charges				(1,282)	(0)		(0)			

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS (WITHOUT RSAM)
2022 PRESENT RATES - EQUALIZED - SUMMARY
(\$000 WHERE APPLICABLE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
1	Total Retail										
2	Revenue Requirements										
3	Total Revenue Requirements	7,712,407	111,089	5,328	45,851	570,080	3,725	1,530,181	560,322	174,748	31,629
4											
5	Demand										
6	Revenue Requirements										
7	Total Revenue Requirements	6,237,504	91,282	4,422	34,215	462,652	2,344	1,296,953	479,824	145,060	24,163
8											
9	Billing Units (Annual)										
10	KW for Demand Classes	116,866,916	4,867,304	239,085	2,690,559			73,620,799	24,558,734	7,837,982	2,043,184
11	KWH for All Other Classes	74,374,372,118				8,368,517,064	69,414,273				
12											
13	Unit Costs (\$/Unit)										
14	Total Unit Costs (\$/Unit)		18.754122	18.495216	12.716757	0.055285	0.033768	17.616668	19.537816	18.507343	11.826241
15											
16	Energy										
17	Revenue Requirements										
18	Total Revenue Requirements	957,478	19,465	869	11,288	65,799	538	220,373	79,972	29,364	7,208
19											
20	Billing Units (Annual)										
21	KWH for All Rate Classes	122,096,501,415	2,535,287,073	112,191,007	1,504,497,392	8,368,517,064	69,414,273	28,295,907,165	10,335,974,594	3,825,387,076	960,788,986
22											
23	Unit Costs (\$/Unit)										
24	Total Unit Costs (\$/Unit)		0.007678	0.007742	0.007503	0.007863	0.007745	0.007788	0.007737	0.007676	0.007503
25											
26	Customer										
27	Revenue Requirements										
28	Total Revenue Requirements	409,440	341	38	348	41,630	844	12,854	526	323	257
29											
30	Billing Units (Annual)										
31	# of Bills for Metered Classes	68,338,701	3,084	780	204	6,389,533	113,928	1,134,354	35,855	2,329	190
32	KWH for Lighting Classes	581,030,956									
33											
34	Unit Costs (\$/Unit)										
35	Total Unit Costs (\$/Unit)		110.696347	48.307212	1704.934767	6.515270	7.407245	11.331981	14.672571	138.725097	1351.375647

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS (WITHOUT RSAM)
2022 PRESENT RATES - EQUALIZED - SUMMARY
(\$000 WHERE APPLICABLE)

(1)	(2)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
1	Total Retail										
2	Revenue Requirements										
3	Total Revenue Requirements	4,217	12,167	1,123	4,543,191	111,849	857	1,815	170	1,132	2,934
4											
5	Demand										
6	Revenue Requirements										
7	Total Revenue Requirements	3,422	1,933	660	3,675,477	9,737	605	1,383	86	1,074	2,212
8											
9	Billing Units (Annual)										
10	KW for Demand Classes	214,540								54,497	740,230
11	KWH for All Other Classes		90,638,034	9,900,936	65,315,938,669	452,711,459	26,569,056	37,681,464	3,001,163		
12											
13	Unit Costs (\$/Unit)										
14	Total Unit Costs (\$/Unit)	15.950691	0.021328	0.066644	0.056272	0.021509	0.022753	0.036698	0.028626	19.701248	2.987937
15											
16	Energy										
17	Revenue Requirements										
18	Total Revenue Requirements	644	752	75	516,578	3,527	206	293	23	11	493
19											
20	Billing Units (Annual)										
21	KWH for All Rate Classes	84,974,524	90,638,034	9,900,936	65,315,938,669	452,711,459	26,569,056	37,681,464	3,001,163	1,410,876	65,710,604
22											
23	Unit Costs (\$/Unit)										
24	Total Unit Costs (\$/Unit)	0.007584	0.008292	0.007584	0.007909	0.007791	0.007745	0.007781	0.007748	0.007584	0.007503
25											
26	Customer										
27	Revenue Requirements										
28	Total Revenue Requirements	150	(381)	388	351,135	542	46	60	61	48	229
29											
30	Billing Units (Annual)										
31	# of Bills for Metered Classes	324		1,987	60,639,320		7,302		9,246	120	144
32	KWH for Lighting Classes		90,638,034			452,711,459		37,681,464			
33											
34	Unit Costs (\$/Unit)										
35	Total Unit Costs (\$/Unit)	463.113851	(0.004202)	195.466853	5.790558	0.001196	6.344325	0.001599	6.581287	398.341584	1592.283215

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS (WITHOUT RSAM)
2022 PRESENT RATES - EQUALIZED - DETAIL
(\$000 WHERE APPLICABLE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
1	Demand										
2	Revenue Requirements										
3	Production - Steam	277,229	4,399	207	2,333	21,057	109	60,203	22,170	6,985	1,648
4	Production - Nuclear	852,329	13,524	637	7,174	64,739	336	185,089	68,158	21,473	5,066
5	Production - Other Production	2,122,085	33,671	1,586	17,860	161,184	836	460,826	169,697	53,463	12,613
6	Production - Other Power Supply	4,788	76	4	40	364	2	1,040	383	121	28
7	Production - Curtailment Credit	379	6	0	3	29	0	82	30	9	2
8	Transmission	808,474	12,828	604	6,804	61,408	318	175,566	64,651	20,368	4,805
9	Distribution - Land & Land Rights	18,960	271	13		1,370	7	3,807	1,460	432	
10	Distribution - Structures & Improvements	34,307	491	23		2,479	13	6,889	2,642	782	
11	Distribution - Station Equipment	295,225	4,223	200		21,336	109	59,284	22,732	6,730	
12	Distribution - Stor Battery Equip	174	2	0		13	0	35	13	4	
13	Distribution - Poles, Towers & Fixtures	326,080	4,615	221		23,579	120	65,513	25,085	7,354	
14	Distribution - Overhead Conductors & Devices	496,878	6,621	337		36,047	184	100,104	38,029	10,539	
15	Distribution - Underground Conduit	178,745	2,472	121		12,942	66	35,951	13,723	3,938	
16	Distribution - Underground Conductors & Devices	403,480	5,480	274		29,242	149	81,219	30,929	8,725	
17	Distribution - Primary Capacitors and Regulators	42,482	608	29		3,070	16	8,531	3,271	968	
18	Distribution - Secondary Transformers	375,888	1,994	165		23,792	79	52,815	16,851	3,168	
19	Subtotal Revenue Requirements	6,237,504	91,282	4,422	34,215	462,652	2,344	1,296,953	479,824	145,060	24,163
20											
21	Billing Units (Annual)										
22	KW for Demand Classes	116,866,916	4,867,304	239,085	2,690,559			73,620,799	24,558,734	7,837,982	2,043,184
23	KWH for All Other Classes	74,374,372,118				8,368,517,064	69,414,273				
24	Subtotal Billing Units (Annual)	74,491,239,033	4,867,304	239,085	2,690,559	8,368,517,064	69,414,273	73,620,799	24,558,734	7,837,982	2,043,184
25											
26	Unit Costs (\$/Unit)										
27	Production - Steam		0.903749	0.866523	0.867218	0.002516	0.001573	0.817739	0.902725	0.891133	0.806520
28	Production - Nuclear		2.778528	2.664082	2.666201	0.007736	0.004837	2.514090	2.775311	2.739634	2.479495
29	Production - Other Production		6.917835	6.632895	6.638169	0.019261	0.012043	6.259453	6.909827	6.820999	6.173318
30	Production - Other Power Supply		0.015607	0.014964	0.014976	0.000043	0.000027	0.014122	0.015589	0.015388	0.013927
31	Production - Curtailment Credit		0.001233	0.001183	0.001178	0.000003	0.000002	0.001114	0.001209	0.001181	0.001065
32	Transmission		2.635562	2.527006	2.529015	0.007338	0.004588	2.384731	2.632511	2.598670	2.351916
33	Distribution - Land & Land Rights		0.055720	0.053783	0.000000	0.000164	0.000101	0.051715	0.059445	0.055146	0.000000
34	Distribution - Structures & Improvements		0.100823	0.097318	0.000000	0.000296	0.000182	0.093576	0.107563	0.099783	0.000000
35	Distribution - Station Equipment		0.867617	0.837461	0.000000	0.002550	0.001568	0.805262	0.925622	0.858675	0.000000
36	Distribution - Stor Battery Equip		0.000513	0.000495	0.000000	0.000002	0.000001	0.000476	0.000547	0.000507	0.000000
37	Distribution - Poles, Towers & Fixtures		0.948261	0.925106	0.000000	0.002818	0.001733	0.889870	1.021421	0.938313	0.000000
38	Distribution - Overhead Conductors & Devices		1.360367	1.410649	0.000000	0.004307	0.002649	1.359726	1.548488	1.344611	0.000000

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS (WITHOUT RSAM)
2022 PRESENT RATES - EQUALIZED - DETAIL
(\$000 WHERE APPLICABLE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
1	Distribution - Underground Conduit		0.507921	0.507246	0.000000	0.001546	0.000951	0.488320	0.558789	0.502384	0.000000
2	Distribution - Underground Conductors & Devices		1.125824	1.145245	0.000000	0.003494	0.002149	1.103201	1.259408	1.113179	0.000000
3	Distribution - Primary Capacitors and Regulators		0.124849	0.120509	0.000000	0.000367	0.000226	0.115876	0.133196	0.123562	0.000000
4	Distribution - Secondary Transformers		0.409714	0.690749	0.000000	0.002843	0.001138	0.717395	0.686164	0.404177	0.000000
5	Subtotal Unit Costs (\$/Unit)		18.754122	18.495216	12.716757	0.055285	0.033768	17.616668	19.537816	18.507343	11.826241
6											
7	Energy										
8	Revenue Requirements										
9	Production - Steam	75,894	1,564	70	907	5,208	43	17,609	6,425	2,360	579
10	Production - Nuclear	669,959	13,809	616	8,008	45,976	381	155,444	56,718	20,829	5,114
11	Production - Other Production	202,114	4,166	186	2,416	13,870	115	46,894	17,111	6,284	1,543
12	Customer - Uncollectible Accounts	13,058				988		1,248	19	3	
13	Revenue Related	(3,547)	(74)	(3)	(44)	(243)	(2)	(822)	(300)	(111)	(28)
14	Subtotal Revenue Requirements	957,478	19,465	869	11,288	65,799	538	220,373	79,972	29,364	7,208
15											
16	Billing Units (Annual)										
17	KWH for All Rate Classes	122,096,501,415	2,535,287,073	112,191,007	1,504,497,392	8,368,517,064	69,414,273	28,295,907,165	10,335,974,594	3,825,387,076	960,788,986
18	Subtotal Billing Units (Annual)	122,096,501,415	2,535,287,073	112,191,007	1,504,497,392	8,368,517,064	69,414,273	28,295,907,165	10,335,974,594	3,825,387,076	960,788,986
19											
20	Unit Costs (\$/Unit)										
21	Production - Steam		0.000617	0.000622	0.000603	0.000622	0.000622	0.000622	0.000622	0.000617	0.000603
22	Production - Nuclear		0.005447	0.005492	0.005323	0.005494	0.005494	0.005494	0.005487	0.005445	0.005323
23	Production - Other Production		0.001643	0.001657	0.001606	0.001657	0.001657	0.001657	0.001655	0.001643	0.001606
24	Customer - Uncollectible Accounts		0.000000	0.000000	0.000000	0.000118	0.000000	0.000044	0.000002	0.000001	0.000000
25	Revenue Related		(0.000029)	(0.000029)	(0.000029)	(0.000029)	(0.000029)	(0.000029)	(0.000029)	(0.000029)	(0.000029)
26	Subtotal Unit Costs (\$/Unit)		0.007678	0.007742	0.007503	0.007863	0.007745	0.007788	0.007737	0.007676	0.007503
27											
28	Customer										
29	Revenue Requirements										
30	Transmission Pull-Offs	793			293						273
31	Distribution - Meters	107,573	323	34	68	11,317	196	9,942	745	287	23
32	Distribution - Installation on Customer's Premises	3,085	0	0		286	5	51	2	0	
33	Distribution - Services	143,052	105	3		13,289	237	2,563	252	107	
34	Customer - Meter Reading	31,629	2	0	0	2,714	68	696	20	3	0
35	Customer - Collections, Service and Sales	222,308	10	3	1	20,703	369	3,675	116	8	1
36	Customer - Miscellaneous Expenses	2,901	6	1	1	355	4	177	16	3	0
37	Customer - Field Collection - Late Pay Charges	(69,340)	(93)	(3)	(15)	(5,255)	(33)	(3,810)	(589)	(84)	(41)
38	Customer - Initial Connection Charges	(1,040)				(203)	(0)	(22)	(1)	(0)	(0)

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS (WITHOUT RSAM)
2022 PRESENT RATES - EQUALIZED - DETAIL
(\$000 WHERE APPLICABLE)

(1)	(2)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST	
1	Demand											
2	Revenue Requirements											
3	Production - Steam	165		14	157,723			2	59	3	1	151
4	Production - Nuclear	509		42	484,918			5	182	10	4	464
5	Production - Other Production	1,266		105	1,207,323			12	453	25	11	1,155
6	Production - Other Power Supply	3		0	2,724			0	1	0	0	3
7	Production - Curtailment Credit	0		0	217			0	0	0	0	0
8	Transmission	482		40	459,967			4	173	9	4	440
9	Distribution - Land & Land Rights	12	18	5	11,450	91		6	5	0	12	
10	Distribution - Structures & Improvements	21	33	10	20,717	166		10	9	1	22	
11	Distribution - Station Equipment	179	285	83	178,282	1,424		86	76	6	190	
12	Distribution - Stor Battery Equip	0	0	0	105	1		0	0	0	0	
13	Distribution - Poles, Towers & Fixtures	193	315	89	197,031	1,574		95	84	6	204	
14	Distribution - Overhead Conductors & Devices	251	482	116	301,213	2,407		145	128	10	265	
15	Distribution - Underground Conduit	100	173	46	108,143	864		52	46	3	105	
16	Distribution - Underground Conductors & Devices	215	391	99	244,349	1,952		118	104	8	227	
17	Distribution - Primary Capacitors and Regulators	26	41	12	25,654	205		12	11	1	27	
18	Distribution - Secondary Transformers		194		275,660	1,053		59	52	4		
19	Subtotal Revenue Requirements	3,422	1,933	660	3,675,477	9,737	605	1,383	86	1,074	2,212	
20												
21	Billing Units (Annual)											
22	KW for Demand Classes	214,540								54,497	740,230	
23	KWH for All Other Classes		90,638,034	9,900,936	65,315,938,669	452,711,459	26,569,056	37,681,464	3,001,163			
24	Subtotal Billing Units (Annual)	214,540	90,638,034	9,900,936	65,315,938,669	452,711,459	26,569,056	37,681,464	3,001,163	54,497	740,230	
25												
26	Unit Costs (\$/Unit)											
27	Production - Steam	0.771080	0.000000	0.001381	0.002415	0.000000	0.000057	0.001571	0.001071	0.025517	0.203754	
28	Production - Nuclear	2.370652	0.000000	0.004247	0.007424	0.000000	0.000174	0.004831	0.003294	0.078454	0.626452	
29	Production - Other Production	5.902327	0.000000	0.010573	0.018484	0.000000	0.000434	0.012029	0.008201	0.195330	1.559708	
30	Production - Other Power Supply	0.013316	0.000000	0.000024	0.000042	0.000000	0.000001	0.000027	0.000019	0.000441	0.003519	
31	Production - Curtailment Credit	0.001054	0.000000	0.000002	0.000003	0.000000	0.000000	0.000002	0.000001	0.000035	0.000285	
32	Transmission	2.248673	0.000000	0.004028	0.007042	0.000000	0.000165	0.004583	0.003124	0.074417	0.594219	
33	Distribution - Land & Land Rights	0.053733	0.000202	0.000537	0.000175	0.000202	0.000207	0.000129	0.000122	0.223640	0.000000	
34	Distribution - Structures & Improvements	0.097227	0.000366	0.000971	0.000317	0.000366	0.000375	0.000234	0.000220	0.404666	0.000000	
35	Distribution - Station Equipment	0.836672	0.003146	0.008358	0.002730	0.003146	0.003229	0.002014	0.001893	3.482309	0.000000	
36	Distribution - Stor Battery Equip	0.000494	0.000002	0.000005	0.000002	0.000002	0.000002	0.000001	0.000001	0.002058	0.000000	
37	Distribution - Poles, Towers & Fixtures	0.900144	0.003477	0.008992	0.003017	0.003477	0.003568	0.002226	0.002092	3.746483	0.000000	
38	Distribution - Overhead Conductors & Devices	1.169584	0.005316	0.011684	0.004612	0.005316	0.005455	0.003403	0.003197	4.867917	0.000000	

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS (WITHOUT RSAM)
2022 PRESENT RATES - EQUALIZED - DETAIL
(\$000 WHERE APPLICABLE)

(1)	(2)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
1	Distribution - Underground Conduit	0.465047	0.001909	0.004646	0.001656	0.001909	0.001959	0.001222	0.001148	1.935570	0.000000
2	Distribution - Underground Conductors & Devices	1.000292	0.004312	0.009993	0.003741	0.004312	0.004425	0.002761	0.002594	4.163311	0.000000
3	Distribution - Primary Capacitors and Regulators	0.120396	0.000453	0.001203	0.000393	0.000453	0.000465	0.000290	0.000272	0.501099	0.000000
4	Distribution - Secondary Transformers	0.000000	0.002145	0.000000	0.004220	0.002326	0.002237	0.001374	0.001378	0.000000	0.000000
5	Subtotal Unit Costs (\$/Unit)	15.950691	0.021328	0.066644	0.056272	0.021509	0.022753	0.036698	0.028626	19.701248	2.987937
6											
7	Energy										
8	Revenue Requirements										
9	Production - Steam	52	56	6	40,650	282	17	23	2	1	40
10	Production - Nuclear	457	498	53	358,841	2,487	146	207	16	8	350
11	Production - Other Production	138	150	16	108,255	750	44	62	5	2	106
12	Customer - Uncollectible Accounts		50		10,729	21		1	0		
13	Revenue Related	(2)	(3)	(0)	(1,897)	(13)	(1)	(1)	(0)	(0)	(2)
14	Subtotal Revenue Requirements	644	752	75	516,578	3,527	206	293	23	11	493
15											
16	Billing Units (Annual)										
17	KWH for All Rate Classes	84,974,524	90,638,034	9,900,936	65,315,938,669	452,711,459	26,569,056	37,681,464	3,001,163	1,410,876	65,710,604
18	Subtotal Billing Units (Annual)	84,974,524	90,638,034	9,900,936	65,315,938,669	452,711,459	26,569,056	37,681,464	3,001,163	1,410,876	65,710,604
19											
20	Unit Costs (\$/Unit)										
21	Production - Steam	0.000610	0.000622	0.000610	0.000622	0.000622	0.000622	0.000622	0.000622	0.000610	0.000603
22	Production - Nuclear	0.005381	0.005494	0.005381	0.005494	0.005494	0.005494	0.005494	0.005494	0.005381	0.005323
23	Production - Other Production	0.001623	0.001657	0.001623	0.001657	0.001657	0.001657	0.001657	0.001657	0.001623	0.001606
24	Customer - Uncollectible Accounts	0.000000	0.000547	0.000000	0.000164	0.000046	0.000000	0.000036	0.000003	0.000000	0.000000
25	Revenue Related	(0.000029)	(0.000029)	(0.000029)	(0.000029)	(0.000029)	(0.000029)	(0.000029)	(0.000029)	(0.000029)	(0.000029)
26	Subtotal Unit Costs (\$/Unit)	0.007584	0.008292	0.007584	0.007909	0.007791	0.007745	0.007781	0.007748	0.007584	0.007503
27											
28	Customer										
29	Revenue Requirements										
30	Transmission Pull-Offs									19	207
31	Distribution - Meters	102		101	84,382		6		9	14	25
32	Distribution - Installation on Customer's Premises	0	30	0	2,711		0		0	0	
33	Distribution - Services	46		279	126,121		15		19	15	
34	Customer - Meter Reading	0		1	28,120		1		2	0	0
35	Customer - Collections, Service and Sales	1	181	6	196,481	638	24	61	30	0	0
36	Customer - Miscellaneous Expenses	1	2	1	2,322	8	0	1	0	0	1
37	Customer - Field Collection - Late Pay Charges	(0)	(573)	(0)	(58,743)	(94)		(1)		(1)	(4)
38	Customer - Initial Connection Charges				(813)	(0)		(0)			

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS (WITHOUT RSAM)
2022 PRESENT RATES - EQUALIZED - DETAIL
(\$000 WHERE APPLICABLE)

(1)	(2)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
1	Customer - Connection of Existing Acct Charges				(10,608)	(0)		(0)			
2	Customer - Reconnection Charges				(5,595)						
3	Customer - Returned Check Charges		(18)		(10,392)	(4)					
4	Customer - Current Diversion Charges				(1,279)	(0)		(0)			
5	Customer - Other Billings (Charges)	(0)	(1)	(0)	(1,572)	(5)	(0)	(0)	(0)	(0)	(0)
6	Subtotal Revenue Requirements	150	(381)	388	351,135	542	46	60	61	48	229
7											
8	Billing Units (Annual)										
9	# of Bills for Metered Classes	324		1,987	60,639,320		7,302		9,246	120	144
10	KWH for Lighting Classes		90,638,034			452,711,459		37,681,464			
11	Subtotal Billing Units (Annual)	324	90,638,034	1,987	60,639,320	452,711,459	7,302	37,681,464	9,246	120	144
12											
13	Unit Costs (\$/Unit)										
14	Transmission Pull-Offs	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	159.691118	1437.220066
15	Distribution - Meters	314.682695	0.000000	50.692713	1.391536	0.000000	0.820583	0.000000	0.968248	116.437988	174.016111
16	Distribution - Installation on Customer's Premises	0.044710	0.000327	0.044710	0.044710	0.000000	0.044710	0.000000	0.044710	0.039743	0.000000
17	Distribution - Services	140.624642	0.000000	140.624642	2.079859	0.000000	2.079859	0.000000	2.079859	124.999682	0.000000
18	Customer - Meter Reading	0.952791	0.000000	0.521632	0.463721	0.000000	0.116658	0.000000	0.234132	0.402290	0.581159
19	Customer - Collections, Service and Sales	3.240161	0.001995	3.240161	3.240161	0.001409	3.240161	0.001622	3.240161	3.240161	3.240161
20	Customer - Miscellaneous Expenses	4.386294	0.000024	0.491730	0.038290	0.000017	0.068286	0.000019	0.040109	3.652127	4.182246
21	Customer - Field Collection - Late Pay Charges	(0.791511)	(0.006327)	(0.122803)	(0.968720)	(0.000208)	0.000000	(0.000028)	0.000000	(10.095592)	(26.930596)
22	Customer - Initial Connection Charges	0.000000	0.000000	0.000000	(0.013408)	(0.000000)	0.000000	(0.000000)	0.000000	0.000000	0.000000
23	Customer - Connection of Existing Acct Charges	0.000000	0.000000	0.000000	(0.174929)	(0.000000)	0.000000	(0.000001)	0.000000	0.000000	0.000000
24	Customer - Reconnection Charges	0.000000	0.000000	0.000000	(0.092263)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
25	Customer - Returned Check Charges	0.000000	(0.000203)	0.000000	(0.171381)	(0.000010)	0.000000	0.000000	0.000000	0.000000	0.000000
26	Customer - Current Diversion Charges	0.000000	0.000000	0.000000	(0.021085)	(0.000000)	0.000000	(0.000000)	0.000000	0.000000	0.000000
27	Customer - Other Billings (Charges)	(0.025932)	(0.000016)	(0.025932)	(0.025932)	(0.000011)	(0.025932)	(0.000013)	(0.025932)	(0.025932)	(0.025932)
28	Subtotal Unit Costs (\$/Unit)	463.113851	(0.004202)	195.466853	5.790558	0.001196	6.344325	0.001599	6.581287	398.341584	1592.283215
29											
30	Lighting										
31	Revenue Requirements										
32	Lighting - Street Lights & Traffic Signals					98,043		79			
33	Lighting - Outdoor		9,863								
34	Subtotal Revenue Requirements		9,863			98,043		79			
35											
36	Billing Units (Annual)										
37	Fixtures		2,455,006			8,643,869		6,939			
38	Subtotal Billing Units (Annual)		2,455,006			8,643,869		6,939			

<p>FLORIDA PUBLIC SERVICE COMMISSION</p> <p>COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED)</p> <p>DOCKET NO: 20210015-EI</p>	<p>EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at proposed rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under proposed rates must be calculated at the system rate of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line.</p>	<p>Type of Data Shown: X Projected Test Year Ended 12/31/22 _ Prior Year Ended __/__/__ _ Historical Test Year Ended __/__/__</p> <p>Witness: Tara B. DuBose</p>
--	---	---

Line No.	See attached schedules for the Projected Test Year Ended 12/31/22:
1	
2	
3	
4	
5	
6	Attachment 1 - Cost of Service Study - Unit Costs, Proposed Rates - Equalized - Summary
7	
8	Attachment 2 - Cost of Service Study - Unit Costs, Proposed Rates - Equalized - Detail
9	
10	
11	
12	
13	
14	
15	
16	
17	
18	
19	
20	
21	
22	
23	
24	
25	
26	
27	
28	
29	
30	
31	
32	
33	
34	
35	
36	
37	

MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS (WITH RSAM)
2022 PROPOSED RATES - EQUALIZED - SUMMARY
(\$000 WHERE APPLICABLE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
1	Total Retail										
2	Revenue Requirements										
3	Total Revenue Requirements	8,820,849	127,585	6,108	52,145	652,113	4,236	1,754,968	643,444	200,691	36,012
4											
5	Demand										
6	Revenue Requirements										
7	Total Revenue Requirements	7,187,281	105,716	5,107	39,279	533,829	2,710	1,498,318	554,583	167,922	27,744
8											
9	Billing Units (Annual)										
10	KW for Demand Classes	116,866,916	4,867,304	239,085	2,690,559			73,620,799	24,558,734	7,837,982	2,043,184
11	KWH for All Other Classes	74,374,372,118				8,368,517,064	69,414,273				
12											
13	Unit Costs (\$/Unit)										
14	Total Unit Costs (\$/Unit)		21.719523	21.362592	14.598788	0.063790	0.039040	20.351836	22.581924	21.424073	13.578962
15											
16	Energy										
17	Revenue Requirements										
18	Total Revenue Requirements	1,043,518	21,466	958	12,450	71,624	593	241,880	88,185	32,387	7,952
19											
20	Billing Units (Annual)										
21	KWH for All Rate Classes	122,096,501,415	2,535,287,073	112,191,007	1,504,497,392	8,368,517,064	69,414,273	28,295,907,165	10,335,974,594	3,825,387,076	960,788,986
22											
23	Unit Costs (\$/Unit)										
24	Total Unit Costs (\$/Unit)		0.008467	0.008537	0.008275	0.008559	0.008540	0.008548	0.008532	0.008466	0.008277
25											
26	Customer										
27	Revenue Requirements										
28	Total Revenue Requirements	462,315	404	43	416	46,660	933	14,770	676	382	316
29											
30	Billing Units (Annual)										
31	# of Bills for Metered Classes	68,338,701	3,084	780	204	6,389,533	113,928	1,134,354	35,855	2,329	190
32	KWH for Lighting Classes	581,030,956									
33											
34	Unit Costs (\$/Unit)										
35	Total Unit Costs (\$/Unit)		131.015729	54.546563	2040.081916	7.302594	8.192133	13.020226	18.848005	163.943472	1660.936573

MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS (WITH RSAM)
2022 PROPOSED RATES - EQUALIZED - SUMMARY
(\$000 WHERE APPLICABLE)

(1)	(2)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
1	Total Retail										
2	Revenue Requirements										
3	Total Revenue Requirements	4,865	14,297	1,327	5,183,187	131,900	988	2,081	192	1,358	3,351
4											
5	Demand										
6	Revenue Requirements										
7	Total Revenue Requirements	3,982	2,280	782	4,227,361	11,432	710	1,603	100	1,289	2,534
8											
9	Billing Units (Annual)										
10	KW for Demand Classes	214,540								54,497	740,230
11	KWH for All Other Classes		90,638,034	9,900,936	65,315,938,669	452,711,459	26,569,056	37,681,464	3,001,163		
12											
13	Unit Costs (\$/Unit)										
14	Total Unit Costs (\$/Unit)	18.562282	0.025150	0.079033	0.064722	0.025252	0.026729	0.042530	0.033199	23.656820	3.423477
15											
16	Energy										
17	Revenue Requirements										
18	Total Revenue Requirements	711	779	83	559,455	3,868	227	322	26	12	543
19											
20	Billing Units (Annual)										
21	KWH for All Rate Classes	84,974,524	90,638,034	9,900,936	65,315,938,669	452,711,459	26,569,056	37,681,464	3,001,163	1,410,876	65,710,604
22											
23	Unit Costs (\$/Unit)										
24	Total Unit Costs (\$/Unit)	0.008363	0.008594	0.008362	0.008565	0.008543	0.008541	0.008547	0.008541	0.008358	0.008263
25											
26	Customer										
27	Revenue Requirements										
28	Total Revenue Requirements	172	(372)	462	396,371	571	51	63	67	57	274
29											
30	Billing Units (Annual)										
31	# of Bills for Metered Classes	324		1,987	60,639,320		7,302		9,246	120	144
32	KWH for Lighting Classes		90,638,034			452,711,459		37,681,464			
33											
34	Unit Costs (\$/Unit)										
35	Total Unit Costs (\$/Unit)	532.330824	(0.004108)	232.567955	6.536531	0.001261	6.982907	0.001674	7.246862	472.347338	1904.036349

MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS (WITH RSAM)
 2022 PROPOSED RATES - EQUALIZED - DETAIL
 (\$000 WHERE APPLICABLE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET
1	Demand											
2	Revenue Requirements											
3	Production - Steam	309,358	4,909	231	2,604	23,530	122	67,228	24,453	7,668	1,840	185
4	Production - Nuclear	958,066	15,182	715	8,055	72,773	377	207,921	76,528	24,112	5,689	571
5	Production - Other Production	2,428,535	38,485	1,812	20,418	184,464	955	527,048	193,994	61,124	14,422	1,447
6	Production - Other Power Supply	4,998	79	4	42	380	2	1,085	399	126	30	3
7	Production - Curtailment Credit	384	6	0	3	29	0	83	30	9	2	0
8	Transmission	970,218	15,375	724	8,157	73,694	382	210,561	77,505	24,420	5,762	578
9	Distribution - Land & Land Rights	23,055	329	16	1,666	8	4,627	1,773	525	14		
10	Distribution - Structures & Improvements	41,716	596	28	3,015	15	8,372	3,209	950	25		
11	Distribution - Station Equipment	358,984	5,128	243	25,943	132	72,040	27,611	8,176	218		
12	Distribution - Stor Battery Equip	212	3	0	15	0	43	16	5	0		
13	Distribution - Poles, Towers & Fixtures	399,216	5,643	270	28,867	147	80,154	30,678	8,995	236		
14	Distribution - Overhead Conductors & Devices	590,100	7,848	400	42,811	218	118,809	45,110	12,495	297		
15	Distribution - Underground Conduit	221,841	3,064	150	16,062	82	44,589	17,014	4,882	124		
16	Distribution - Underground Conductors & Devices	489,306	6,636	332	35,461	181	98,430	37,467	10,570	260		
17	Distribution - Primary Capacitors and Regulators	39,727	568	27	2,871	15	7,972	3,055	905	24		
18	Distribution - Secondary Transformers	351,564	1,862	154	22,248	74	49,356	15,740	2,959			
19	Subtotal Revenue Requirements	7,187,281	105,716	5,107	39,279	533,829	2,710	1,498,318	554,583	167,922	27,744	3,982
20												
21	Billing Units (Annual)											
22	KW for Demand Classes	116,866,916	4,867,304	239,085	2,690,559			73,620,799	24,558,734	7,837,982	2,043,184	214,540
23	KWH for All Other Classes	74,374,372,118				8,368,517,064	69,414,273					
24	Subtotal Billing Units (Annual)	74,491,239,033	4,867,304	239,085	2,690,559	8,368,517,064	69,414,273	73,620,799	24,558,734	7,837,982	2,043,184	214,540
25												
26	Unit Costs (\$/Unit)											
27	Production - Steam		1.008516	0.966943	0.967930	0.002812	0.001756	0.913166	0.995687	0.978350	0.900327	0.860411
28	Production - Nuclear		3.119186	2.990609	2.993642	0.008696	0.005430	2.824214	3.116107	3.076340	2.784493	2.661124
29	Production - Other Production		7.906861	7.580926	7.588618	0.022043	0.013763	7.158957	7.899187	7.798380	7.058513	6.745705
30	Production - Other Power Supply		0.016269	0.015599	0.015615	0.000045	0.000028	0.014732	0.016253	0.016045	0.014523	0.013880
31	Production - Curtailment Credit		0.001249	0.001198	0.001194	0.000003	0.000002	0.001129	0.001226	0.001198	0.001082	0.001067
32	Transmission		3.158935	3.028717	3.031790	0.008806	0.005499	2.860077	3.155908	3.115633	2.820024	2.695030
33	Distribution - Land & Land Rights		0.067667	0.065313	0.000000	0.000199	0.000122	0.062843	0.072205	0.066989	0.000000	0.065249
34	Distribution - Structures & Improvements		0.122439	0.118180	0.000000	0.000360	0.000221	0.113712	0.130651	0.121213	0.000000	0.118064
35	Distribution - Station Equipment		1.053640	1.016983	0.000000	0.003100	0.001904	0.978532	1.124301	1.043083	0.000000	1.015990
36	Distribution - Stor Battery Equip		0.000623	0.000601	0.000000	0.000002	0.000001	0.000578	0.000664	0.000616	0.000000	0.000600
37	Distribution - Poles, Towers & Fixtures		1.159456	1.131106	0.000000	0.003449	0.002118	1.088743	1.249160	1.147630	0.000000	1.100546
38	Distribution - Overhead Conductors & Devices		1.612434	1.673064	0.000000	0.005116	0.003142	1.613801	1.836836	1.594185	0.000000	1.384618

MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS (WITH RSAM)
 2022 PROPOSED RATES - EQUALIZED - DETAIL
 (\$000 WHERE APPLICABLE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET
1	Distribution - Underground Conduit		0.629583	0.628725	0.000000	0.001919	0.001179	0.605661	0.692777	0.622906	0.000000	0.576400
2	Distribution - Underground Conductors & Devices		1.363433	1.387014	0.000000	0.004237	0.002602	1.336989	1.525615	1.348508	0.000000	1.211167
3	Distribution - Primary Capacitors and Regulators		0.116597	0.112541	0.000000	0.000343	0.000211	0.108288	0.124415	0.115428	0.000000	0.112431
4	Distribution - Secondary Transformers		0.382635	0.645073	0.000000	0.002659	0.001063	0.670415	0.640931	0.377569	0.000000	0.000000
5	Subtotal Unit Costs (\$/Unit)		21.719523	21.362592	14.598788	0.063790	0.039040	20.351836	22.581924	21.424073	13.578962	18.562282
6												
7	Energy											
8	Revenue Requirements											
9	Production - Steam	83,455	1,718	77	996	5,728	47	19,352	7,057	2,592	636	57
10	Production - Nuclear	735,185	15,134	675	8,778	50,457	418	170,479	62,170	22,834	5,607	501
11	Production - Other Production	227,708	4,688	209	2,719	15,628	129	52,803	19,257	7,073	1,737	155
12	Customer - Uncollectible Accounts	726				55		69	1	0		
13	Revenue Related	(3,554)	(74)	(3)	(44)	(244)	(2)	(823)	(301)	(111)	(28)	(2)
14	Subtotal Revenue Requirements	1,043,518	21,466	958	12,450	71,624	593	241,880	88,185	32,387	7,952	711
15												
16	Billing Units (Annual)											
17	KWH for All Rate Classes	122,096,501,415	2,535,287,073	112,191,007	1,504,497,392	8,368,517,064	69,414,273	28,295,907,165	10,335,974,594	3,825,387,076	960,788,986	84,974,524
18	Subtotal Billing Units (Annual)	122,096,501,415	2,535,287,073	112,191,007	1,504,497,392	8,368,517,064	69,414,273	28,295,907,165	10,335,974,594	3,825,387,076	960,788,986	84,974,524
19												
20	Unit Costs (\$/Unit)											
21	Production - Steam		0.000678	0.000683	0.000662	0.000684	0.000683	0.000684	0.000683	0.000678	0.000662	0.000669
22	Production - Nuclear		0.005969	0.006019	0.005835	0.006029	0.006021	0.006025	0.006015	0.005969	0.005836	0.005897
23	Production - Other Production		0.001849	0.001864	0.001807	0.001867	0.001865	0.001866	0.001863	0.001849	0.001808	0.001826
24	Customer - Uncollectible Accounts		0.000000	0.000000	0.000000	0.000007	0.000000	0.000002	0.000000	0.000000	0.000000	0.000000
25	Revenue Related		(0.000029)	(0.000029)	(0.000029)	(0.000029)	(0.000029)	(0.000029)	(0.000029)	(0.000029)	(0.000029)	(0.000029)
26	Subtotal Unit Costs (\$/Unit)		0.008467	0.008537	0.008275	0.008559	0.008540	0.008548	0.008532	0.008466	0.008277	0.008363
27												
28	Customer											
29	Revenue Requirements											
30	Transmission Pull-Offs	955			353						329	
31	Distribution - Meters	120,834	362	38	76	12,709	219	11,157	836	321	26	114
32	Distribution - Installation on Customer's Premises	3,274	0	0		303	5	54	2	0		0
33	Distribution - Services	169,378	128	4		15,725	280	3,038	304	130		56
34	Customer - Meter Reading	34,233	3	0	0	2,936	74	753	22	3	0	0
35	Customer - Collections, Service and Sales	232,979	10	3	1	21,688	386	3,848	122	8	1	1
36	Customer - Miscellaneous Expenses	2,924	6	1	1	357	4	179	16	3	0	1
37	Customer - Field Collection - Late Pay Charges	(69,529)	(93)	(3)	(15)	(5,268)	(33)	(3,816)	(589)	(84)	(41)	(0)
38	Customer - Initial Connection Charges	(1,042)				(204)	(0)	(22)	(1)	(0)	(0)	

MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS (WITH RSAM)
 2022 PROPOSED RATES - EQUALIZED - DETAIL
 (\$000 WHERE APPLICABLE)

(1)	(2)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
1	Demand									
2	Revenue Requirements									
3	Production - Steam		15	176,333		2	66	4	2	168
4	Production - Nuclear		47	545,352		5	204	11	5	520
5	Production - Other Production		120	1,382,357		13	518	28	12	1,317
6	Production - Other Power Supply		0	2,845		0	1	0	0	3
7	Production - Curtailment Credit		0	220		0	0	0	0	0
8	Transmission		48	552,256		5	207	11	5	526
9	Distribution - Land & Land Rights	22	6	13,929	111	7	6	0	15	
10	Distribution - Structures & Improvements	40	12	25,203	201	12	11	1	27	
11	Distribution - Station Equipment	347	100	216,881	1,730	104	92	7	230	
12	Distribution - Stor Battery Equip	0	0	128	1	0	0	0	0	
13	Distribution - Poles, Towers & Fixtures	386	109	241,329	1,925	116	103	8	249	
14	Distribution - Overhead Conductors & Devices	573	137	357,898	2,854	172	152	11	314	
15	Distribution - Underground Conduit	215	57	134,275	1,071	64	57	4	131	
16	Distribution - Underground Conductors & Devices	475	120	296,458	2,364	142	126	9	275	
17	Distribution - Primary Capacitors and Regulators	38	11	24,001	191	12	10	1	25	
18	Distribution - Secondary Transformers	182		257,896	983	56	48	4		
19	Subtotal Revenue Requirements	2,280	782	4,227,361	11,432	710	1,603	100	1,289	2,534
20										
21	Billing Units (Annual)									
22	KW for Demand Classes								54,497	740,230
23	KWH for All Other Classes	90,638,034	9,900,936	65,315,938,669	452,711,459	26,569,056	37,681,464	3,001,163		
24	Subtotal Billing Units (Annual)	90,638,034	9,900,936	65,315,938,669	452,711,459	26,569,056	37,681,464	3,001,163	54,497	740,230
25										
26	Unit Costs (\$/Unit)									
27	Production - Steam	0.000000	0.001541	0.002700	0.000000	0.000063	0.001755	0.001196	0.028456	0.227069
28	Production - Nuclear	0.000000	0.004766	0.008349	0.000000	0.000196	0.005426	0.003698	0.088007	0.702171
29	Production - Other Production	0.000000	0.012083	0.021164	0.000000	0.000496	0.013755	0.009372	0.223075	1.779483
30	Production - Other Power Supply	0.000000	0.000025	0.000044	0.000000	0.000001	0.000028	0.000019	0.000459	0.003665
31	Production - Curtailment Credit	0.000000	0.000002	0.000003	0.000000	0.000000	0.000002	0.000002	0.000036	0.000289
32	Transmission	0.000000	0.004827	0.008455	0.000000	0.000198	0.005495	0.003744	0.089118	0.710800
33	Distribution - Land & Land Rights	0.000246	0.000652	0.000213	0.000245	0.000252	0.000157	0.000148	0.271360	0.000000
34	Distribution - Structures & Improvements	0.000445	0.001179	0.000386	0.000444	0.000456	0.000284	0.000267	0.491013	0.000000
35	Distribution - Station Equipment	0.003831	0.010149	0.003320	0.003821	0.003921	0.002447	0.002298	4.225360	0.000000
36	Distribution - Stor Battery Equip	0.000002	0.000006	0.000002	0.000002	0.000002	0.000001	0.000001	0.002497	0.000000
37	Distribution - Poles, Towers & Fixtures	0.004263	0.010993	0.003695	0.004251	0.004363	0.002723	0.002557	4.576964	0.000000
38	Distribution - Overhead Conductors & Devices	0.006322	0.013831	0.005479	0.006305	0.006470	0.004039	0.003792	5.758690	0.000000

MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS (WITH RSAM)
 2022 PROPOSED RATES - EQUALIZED - DETAIL
 (\$000 WHERE APPLICABLE)

(1)	(2)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
1	Distribution - Underground Conduit	0.002372	0.005758	0.002056	0.002366	0.002428	0.001515	0.001423	2.397081	0.000000
2	Distribution - Underground Conductors & Devices	0.005236	0.012098	0.004539	0.005223	0.005360	0.003345	0.003141	5.037098	0.000000
3	Distribution - Primary Capacitors and Regulators	0.000424	0.001123	0.000367	0.000423	0.000434	0.000271	0.000254	0.467606	0.000000
4	Distribution - Secondary Transformers	0.002009	0.000000	0.003948	0.002172	0.002089	0.001283	0.001286	0.000000	0.000000
5	Subtotal Unit Costs (\$/Unit)	0.025150	0.079033	0.064722	0.025252	0.026729	0.042530	0.033199	23.656820	3.423477
6										
7	Energy									
8	Revenue Requirements									
9	Production - Steam	62	7	44,725	309	18	26	2	1	43
10	Production - Nuclear	547	58	394,004	2,726	160	227	18	8	383
11	Production - Other Production	169	18	122,032	844	50	70	6	3	119
12	Customer - Uncollectible Accounts	3		596	1		0	0		
13	Revenue Related	(3)	(0)	(1,903)	(13)	(1)	(1)	(0)	(0)	(2)
14	Subtotal Revenue Requirements	779	83	559,455	3,868	227	322	26	12	543
15										
16	Billing Units (Annual)									
17	KWH for All Rate Classes	90,638,034	9,900,936	65,315,938,669	452,711,459	26,569,056	37,681,464	3,001,163	1,410,876	65,710,604
18	Subtotal Billing Units (Annual)	90,638,034	9,900,936	65,315,938,669	452,711,459	26,569,056	37,681,464	3,001,163	1,410,876	65,710,604
19										
20	Unit Costs (\$/Unit)									
21	Production - Steam	0.000685	0.000669	0.000685	0.000683	0.000684	0.000684	0.000684	0.000669	0.000661
22	Production - Nuclear	0.006037	0.005896	0.006032	0.006021	0.006021	0.006025	0.006021	0.005893	0.005827
23	Production - Other Production	0.001870	0.001826	0.001868	0.001865	0.001865	0.001866	0.001865	0.001825	0.001804
24	Customer - Uncollectible Accounts	0.000030	0.000000	0.000009	0.000003	0.000000	0.000002	0.000000	0.000000	0.000000
25	Revenue Related	(0.000029)	(0.000029)	(0.000029)	(0.000029)	(0.000029)	(0.000029)	(0.000029)	(0.000029)	(0.000029)
26	Subtotal Unit Costs (\$/Unit)	0.008594	0.008362	0.008565	0.008543	0.008541	0.008547	0.008541	0.008358	0.008263
27										
28	Customer									
29	Revenue Requirements									
30	Transmission Pull-Offs								23	249
31	Distribution - Meters		113	94,801		7		10	16	28
32	Distribution - Installation on Customer's Premises	31	0	2,877		0		0	0	
33	Distribution - Services		341	149,312		18		23	18	
34	Customer - Meter Reading		1	30,437		1		2	0	0
35	Customer - Collections, Service and Sales	190	7	205,928	667	25	64	31	0	0
36	Customer - Miscellaneous Expenses	2	1	2,340	8	1	1	0	0	1
37	Customer - Field Collection - Late Pay Charges	(576)	(0)	(58,910)	(94)		(1)		(1)	(4)
38	Customer - Initial Connection Charges			(815)	(0)		(0)			

MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS (WITH RSAM)
 2022 PROPOSED RATES - EQUALIZED - DETAIL
 (\$000 WHERE APPLICABLE)

(1)	(2)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
1	Customer - Connection of Existing Acct Charges			(10,638)	(0)		(0)			
2	Customer - Reconnection Charges			(5,611)						
3	Customer - Returned Check Charges	(18)		(10,422)	(4)					
4	Customer - Current Diversion Charges			(1,282)	(0)		(0)			
5	Customer - Other Billings (Charges)	(2)	(0)	(1,648)	(5)	(0)	(1)	(0)	(0)	(0)
6	Subtotal Revenue Requirements	(372)	462	396,371	571	51	63	67	57	274
7										
8	Billing Units (Annual)									
9	# of Bills for Metered Classes		1,987	60,639,320		7,302		9,246	120	144
10	KWH for Lighting Classes	90,638,034			452,711,459		37,681,464			
11	Subtotal Billing Units (Annual)	90,638,034	1,987	60,639,320	452,711,459	7,302	37,681,464	9,246	120	144
12										
13	Unit Costs (\$/Unit)									
14	Transmission Pull-Offs	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	192.213056	1727.906480
15	Distribution - Meters	0.000000	56.836555	1.563366	0.000000	0.920258	0.000000	1.085810	130.484334	194.878747
16	Distribution - Installation on Customer's Premises	0.000347	0.047351	0.047452	0.000000	0.047365	0.000000	0.047365	0.042074	0.000000
17	Distribution - Services	0.000000	171.387413	2.462303	0.000000	2.457991	0.000000	2.457784	152.240338	0.000000
18	Customer - Meter Reading	0.000000	0.563449	0.501943	0.000000	0.126044	0.000000	0.252966	0.434357	0.627195
19	Customer - Collections, Service and Sales	0.002092	3.388641	3.395946	0.001474	3.389678	0.001698	3.389711	3.387483	3.386566
20	Customer - Miscellaneous Expenses	0.000024	0.494544	0.038595	0.000017	0.068701	0.000019	0.040354	3.672127	4.205015
21	Customer - Field Collection - Late Pay Charges	(0.006350)	(0.122877)	(0.971481)	(0.000208)	0.000000	(0.000028)	0.000000	(10.099319)	(26.940551)
22	Customer - Initial Connection Charges	0.000000	0.000000	(0.013447)	(0.000000)	0.000000	(0.000000)	0.000000	0.000000	0.000000
23	Customer - Connection of Existing Acct Charges	0.000000	0.000000	(0.175428)	(0.000000)	0.000000	(0.000001)	0.000000	0.000000	0.000000
24	Customer - Reconnection Charges	0.000000	0.000000	(0.092526)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
25	Customer - Returned Check Charges	(0.000204)	0.000000	(0.171869)	(0.000010)	0.000000	0.000000	0.000000	0.000000	0.000000
26	Customer - Current Diversion Charges	0.000000	0.000000	(0.021145)	(0.000000)	0.000000	(0.000000)	0.000000	0.000000	0.000000
27	Customer - Other Billings (Charges)	(0.000017)	(0.027120)	(0.027179)	(0.000012)	(0.027128)	(0.000014)	(0.027129)	(0.027111)	(0.027104)
28	Subtotal Unit Costs (\$/Unit)	(0.004108)	232.567955	6.536531	0.001261	6.982907	0.001674	7.246862	472.347338	1904.036349
29										
30	Lighting									
31	Revenue Requirements									
32	Lighting - Street Lights & Traffic Signals				116,030		93			
33	Lighting - Outdoor	11,611								
34	Subtotal Revenue Requirements	11,611			116,030		93			
35										
36	Billing Units (Annual)									
37	Fixtures	2,455,006			8,643,869		6,939			
38	Subtotal Billing Units (Annual)	2,455,006			8,643,869		6,939			

<p>FLORIDA PUBLIC SERVICE COMMISSION</p> <p>COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED)</p> <p>DOCKET NO: 20210015-EI</p>	<p>EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at proposed rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under proposed rates must be calculated at the system rate of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line.</p>	<p>Type of Data Shown: X Projected Test Year Ended 12/31/22 _ Prior Year Ended __/__/__ _ Historical Test Year Ended __/__/__</p> <p>Witness: Tara B. DuBose</p>
--	---	---

Line No.	See attached schedules for the Projected Test Year Ended 12/31/22:
1	
2	
3	
4	
5	
6	Attachment 1 - Cost of Service Study - Unit Costs, Proposed Rates - Equalized - Summary
7	
8	Attachment 2 - Cost of Service Study - Unit Costs, Proposed Rates - Equalized - Detail
9	
10	
11	
12	
13	
14	
15	
16	
17	
18	
19	
20	
21	
22	
23	
24	
25	
26	
27	
28	
29	
30	
31	
32	
33	
34	
35	
36	
37	

MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS (WITHOUT RSAM)
2022 PROPOSED RATES - EQUALIZED - SUMMARY
(\$000 WHERE APPLICABLE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
1	Total Retail										
2	Revenue Requirements										
3	Total Revenue Requirements	9,023,406	130,022	6,237	53,197	666,449	4,301	1,793,277	657,036	204,553	36,752
4											
5	Demand										
6	Revenue Requirements										
7	Total Revenue Requirements	7,385,261	108,029	5,231	40,253	547,863	2,773	1,535,265	567,667	171,597	28,432
8											
9	Billing Units (Annual)										
10	KW for Demand Classes	116,866,916	4,867,304	239,085	2,690,559			73,620,799	24,558,734	7,837,982	2,043,184
11	KWH for All Other Classes	74,374,372,118				8,368,517,064	69,414,273				
12											
13	Unit Costs (\$/Unit)										
14	Total Unit Costs (\$/Unit)		22.194858	21.879721	14.960854	0.065467	0.039955	20.853682	23.114665	21.893004	13.915726
15											
16	Energy										
17	Revenue Requirements										
18	Total Revenue Requirements	1,049,529	21,590	963	12,522	72,036	596	243,277	88,695	32,575	7,998
19											
20	Billing Units (Annual)										
21	KWH for All Rate Classes	122,096,501,415	2,535,287,073	112,191,007	1,504,497,392	8,368,517,064	69,414,273	28,295,907,165	10,335,974,594	3,825,387,076	960,788,986
22											
23	Unit Costs (\$/Unit)										
24	Total Unit Costs (\$/Unit)		0.008516	0.008587	0.008323	0.008608	0.008589	0.008598	0.008581	0.008515	0.008324
25											
26	Customer										
27	Revenue Requirements										
28	Total Revenue Requirements	461,146	403	42	422	46,549	931	14,736	674	381	321
29											
30	Billing Units (Annual)										
31	# of Bills for Metered Classes	68,338,701	3,084	780	204	6,389,533	113,928	1,134,354	35,855	2,329	190
32	KWH for Lighting Classes	581,030,956									
33											
34	Unit Costs (\$/Unit)										
35	Total Unit Costs (\$/Unit)		130.753302	54.458076	2068.458352	7.285217	8.174280	12.990466	18.787699	163.621317	1689.656747

MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS (WITHOUT RSAM)
2022 PROPOSED RATES - EQUALIZED - SUMMARY
(\$000 WHERE APPLICABLE)

(1)	(2)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
1	Total Retail										
2	Revenue Requirements										
3	Total Revenue Requirements	4,941	14,325	1,334	5,310,967	131,915	1,003	2,119	195	1,362	3,421
4											
5	Demand										
6	Revenue Requirements										
7	Total Revenue Requirements	4,054	2,324	790	4,352,957	11,671	724	1,639	102	1,293	2,597
8											
9	Billing Units (Annual)										
10	KW for Demand Classes	214,540								54,497	740,230
11	KWH for All Other Classes		90,638,034	9,900,936	65,315,938,669	452,711,459	26,569,056	37,681,464	3,001,163		
12											
13	Unit Costs (\$/Unit)										
14	Total Unit Costs (\$/Unit)	18.897490	0.025641	0.079742	0.066645	0.025779	0.027263	0.043500	0.033959	23.722630	3.508454
15											
16	Energy										
17	Revenue Requirements										
18	Total Revenue Requirements	715	783	83	562,670	3,890	228	324	26	12	546
19											
20	Billing Units (Annual)										
21	KWH for All Rate Classes	84,974,524	90,638,034	9,900,936	65,315,938,669	452,711,459	26,569,056	37,681,464	3,001,163	1,410,876	65,710,604
22											
23	Unit Costs (\$/Unit)										
24	Total Unit Costs (\$/Unit)	0.008412	0.008643	0.008410	0.008615	0.008592	0.008590	0.008597	0.008590	0.008406	0.008311
25											
26	Customer										
27	Revenue Requirements										
28	Total Revenue Requirements	172	(373)	461	395,340	569	51	63	67	57	278
29											
30	Billing Units (Annual)										
31	# of Bills for Metered Classes	324		1,987	60,639,320		7,302		9,246	120	144
32	KWH for Lighting Classes		90,638,034			452,711,459		37,681,464			
33											
34	Unit Costs (\$/Unit)										
35	Total Unit Costs (\$/Unit)	531.468243	(0.004114)	232.127140	6.519534	0.001257	6.968475	0.001670	7.231688	475.043041	1932.620098

MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS (WITHOUT RSAM)
2022 PROPOSED RATES - EQUALIZED - DETAIL
(\$000 WHERE APPLICABLE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
1	Demand										
2	Revenue Requirements										
3	Production - Steam	309,906	4,918	232	2,609	23,572	122	67,347	24,498	7,683	1,843
4	Production - Nuclear	975,857	15,464	728	8,204	74,124	384	211,785	77,951	24,561	5,795
5	Production - Other Production	2,510,408	39,784	1,874	21,107	190,684	988	544,826	200,539	63,186	14,908
6	Production - Other Power Supply	4,987	79	4	42	379	2	1,082	398	125	30
7	Production - Curtailment Credit	379	6	0	3	29	0	82	30	9	2
8	Transmission	985,765	15,622	736	8,288	74,875	388	213,940	78,750	24,812	5,854
9	Distribution - Land & Land Rights	23,005	329	16		1,662	8	4,617	1,769	524	
10	Distribution - Structures & Improvements	41,626	595	28		3,008	15	8,354	3,202	948	
11	Distribution - Station Equipment	358,205	5,117	243		25,886	132	71,886	27,553	8,158	
12	Distribution - Stor Battery Equip	212	3	0		15	0	42	16	5	
13	Distribution - Poles, Towers & Fixtures	398,379	5,632	270		28,807	147	79,988	30,615	8,977	
14	Distribution - Overhead Conductors & Devices	588,848	7,832	399		42,720	218	118,560	45,016	12,469	
15	Distribution - Underground Conduit	221,345	3,058	150		16,026	82	44,491	16,977	4,872	
16	Distribution - Underground Conductors & Devices	488,254	6,622	331		35,385	180	98,221	37,388	10,547	
17	Distribution - Primary Capacitors and Regulators	48,539	693	33		3,508	18	9,741	3,733	1,105	
18	Distribution - Secondary Transformers	429,546	2,275	188		27,184	90	60,305	19,231	3,616	
19	Subtotal Revenue Requirements	7,385,261	108,029	5,231	40,253	547,863	2,773	1,535,265	567,667	171,597	28,432
20											
21	Billing Units (Annual)										
22	KW for Demand Classes	116,866,916	4,867,304	239,085	2,690,559			73,620,799	24,558,734	7,837,982	2,043,184
23	KWH for All Other Classes	74,374,372,118				8,368,517,064	69,414,273				
24	Subtotal Billing Units (Annual)	74,491,239,033	4,867,304	239,085	2,690,559	8,368,517,064	69,414,273	73,620,799	24,558,734	7,837,982	2,043,184
25											
26	Unit Costs (\$/Unit)										
27	Production - Steam		1.010317	0.968672	0.969659	0.002817	0.001759	0.914789	0.997529	0.980183	0.901938
28	Production - Nuclear		3.177185	3.046223	3.049304	0.008857	0.005531	2.876701	3.174052	3.133539	2.836266
29	Production - Other Production		8.173642	7.836730	7.844654	0.022786	0.014228	7.400431	8.165707	8.061479	7.296655
30	Production - Other Power Supply		0.016235	0.015566	0.015582	0.000045	0.000028	0.014701	0.016218	0.016011	0.014493
31	Production - Curtailment Credit		0.001233	0.001183	0.001178	0.000003	0.000002	0.001114	0.001209	0.001181	0.001065
32	Transmission		3.209668	3.077368	3.080477	0.008947	0.005587	2.905968	3.206597	3.165667	2.865309
33	Distribution - Land & Land Rights		0.067522	0.065174	0.000000	0.000199	0.000122	0.062708	0.072051	0.066846	0.000000
34	Distribution - Structures & Improvements		0.122179	0.117928	0.000000	0.000359	0.000221	0.113467	0.130373	0.120955	0.000000
35	Distribution - Station Equipment		1.051394	1.014819	0.000000	0.003093	0.001900	0.976430	1.121908	1.040861	0.000000
36	Distribution - Stor Battery Equip		0.000621	0.000600	0.000000	0.000002	0.000001	0.000577	0.000663	0.000615	0.000000
37	Distribution - Poles, Towers & Fixtures		1.157074	1.128785	0.000000	0.003442	0.002114	1.086487	1.246598	1.145273	0.000000
38	Distribution - Overhead Conductors & Devices		1.609065	1.669577	0.000000	0.005105	0.003135	1.610408	1.833008	1.590855	0.000000

MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS (WITHOUT RSAM)
2022 PROPOSED RATES - EQUALIZED - DETAIL
(\$000 WHERE APPLICABLE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
1	Distribution - Underground Conduit		0.628203	0.627349	0.000000	0.001915	0.001176	0.604322	0.691261	0.621541	0.000000
2	Distribution - Underground Conductors & Devices		1.360555	1.384090	0.000000	0.004228	0.002597	1.334144	1.522400	1.345662	0.000000
3	Distribution - Primary Capacitors and Regulators		0.142459	0.137503	0.000000	0.000419	0.000257	0.132308	0.152009	0.141028	0.000000
4	Distribution - Secondary Transformers		0.467505	0.788155	0.000000	0.003248	0.001298	0.819127	0.783081	0.461308	0.000000
5	Subtotal Unit Costs (\$/Unit)		22.194858	21.879721	14.960854	0.065467	0.039955	20.853682	23.114665	21.893004	13.915726
6											
7	Energy										
8	Revenue Requirements										
9	Production - Steam	83,393	1,717	77	996	5,723	47	19,338	7,052	2,590	636
10	Production - Nuclear	734,506	15,120	675	8,770	50,410	418	170,323	62,113	22,813	5,602
11	Production - Other Production	234,462	4,827	215	2,800	16,091	133	54,370	19,829	7,283	1,788
12	Customer - Uncollectible Accounts	723				55		69	1	0	
13	Revenue Related	(3,554)	(74)	(3)	(44)	(244)	(2)	(823)	(301)	(111)	(28)
14	Subtotal Revenue Requirements	1,049,529	21,590	963	12,522	72,036	596	243,277	88,695	32,575	7,998
15											
16	Billing Units (Annual)										
17	KWH for All Rate Classes	122,096,501,415	2,535,287,073	112,191,007	1,504,497,392	8,368,517,064	69,414,273	28,295,907,165	10,335,974,594	3,825,387,076	960,788,986
18	Subtotal Billing Units (Annual)	122,096,501,415	2,535,287,073	112,191,007	1,504,497,392	8,368,517,064	69,414,273	28,295,907,165	10,335,974,594	3,825,387,076	960,788,986
19											
20	Unit Costs (\$/Unit)										
21	Production - Steam		0.000677	0.000683	0.000662	0.000684	0.000683	0.000683	0.000682	0.000677	0.000662
22	Production - Nuclear		0.005964	0.006013	0.005829	0.006024	0.006015	0.006019	0.006009	0.005964	0.005830
23	Production - Other Production		0.001904	0.001920	0.001861	0.001923	0.001920	0.001921	0.001918	0.001904	0.001861
24	Customer - Uncollectible Accounts		0.000000	0.000000	0.000000	0.000007	0.000000	0.000002	0.000000	0.000000	0.000000
25	Revenue Related		(0.000029)	(0.000029)	(0.000029)	(0.000029)	(0.000029)	(0.000029)	(0.000029)	(0.000029)	(0.000029)
26	Subtotal Unit Costs (\$/Unit)		0.008516	0.008587	0.008323	0.008608	0.008589	0.008598	0.008581	0.008515	0.008324
27											
28	Customer										
29	Revenue Requirements										
30	Transmission Pull-Offs	971			359						335
31	Distribution - Meters	120,659	362	38	76	12,690	219	11,141	835	321	26
32	Distribution - Installation on Customer's Premises	3,264	0	0		302	5	54	2	0	
33	Distribution - Services	169,046	128	4		15,695	279	3,033	304	130	
34	Customer - Meter Reading	34,101	3	0	0	2,925	73	750	22	3	0
35	Customer - Collections, Service and Sales	232,440	10	3	1	21,638	385	3,839	121	8	1
36	Customer - Miscellaneous Expenses	2,923	6	1	1	357	4	179	16	3	0
37	Customer - Field Collection - Late Pay Charges	(69,529)	(93)	(3)	(15)	(5,268)	(33)	(3,816)	(589)	(84)	(41)
38	Customer - Initial Connection Charges	(1,042)				(204)	(0)	(22)	(1)	(0)	(0)

MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS (WITHOUT RSAM)
2022 PROPOSED RATES - EQUALIZED - DETAIL
(\$000 WHERE APPLICABLE)

(1)	(2)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)		
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST		
1	Demand												
2	Revenue Requirements												
3	Production - Steam	185		15	176,642			2	66	4	2	168	
4	Production - Nuclear	582		48	555,472			5	208	11	5	529	
5	Production - Other Production	1,496		124	1,428,941			14	536	29	13	1,362	
6	Production - Other Power Supply	3		0	2,839			0	1	0	0	3	
7	Production - Curtailment Credit	0		0	217			0	0	0	0	0	
8	Transmission	587		49	561,096			5	210	11	5	535	
9	Distribution - Land & Land Rights	14	22	6	13,898	111		7	6		15		
10	Distribution - Structures & Improvements	25	40	12	25,148	201		12	11		27		
11	Distribution - Station Equipment	218	346	100	216,407	1,726		104	92		7	230	
12	Distribution - Stor Battery Equip	0	0	0	128	1		0	0		0		
13	Distribution - Poles, Towers & Fixtures	236	386	109	240,820	1,921		116	102		8	249	
14	Distribution - Overhead Conductors & Devices	296	572	137	357,133	2,848		172	152		11	313	
15	Distribution - Underground Conduit	123	214	57	133,972	1,069		64	57		4	130	
16	Distribution - Underground Conductors & Devices	259	474	120	295,816	2,359		142	126		9	274	
17	Distribution - Primary Capacitors and Regulators	29	47	14	29,325	234		14	12		1	31	
18	Distribution - Secondary Transformers		222		315,101	1,202		68	59		5		
19	Subtotal Revenue Requirements	4,054	2,324	790	4,352,957	11,671		724	1,639		102	1,293	2,597
20													
21	Billing Units (Annual)												
22	KW for Demand Classes	214,540									54,497	740,230	
23	KWH for All Other Classes		90,638,034	9,900,936	65,315,938,669	452,711,459	26,569,056	37,681,464	3,001,163				
24	Subtotal Billing Units (Annual)	214,540	90,638,034	9,900,936	65,315,938,669	452,711,459	26,569,056	37,681,464	3,001,163		54,497	740,230	
25													
26	Unit Costs (\$/Unit)												
27	Production - Steam	0.861946	0.000000	0.001544	0.002704	0.000000	0.000063	0.001758	0.001198	0.028506	0.227473		
28	Production - Nuclear	2.710599	0.000000	0.004855	0.008504	0.000000	0.000199	0.005527	0.003766	0.089642	0.715234		
29	Production - Other Production	6.973289	0.000000	0.012490	0.021877	0.000000	0.000512	0.014219	0.009689	0.230599	1.839583		
30	Production - Other Power Supply	0.013851	0.000000	0.000025	0.000043	0.000000	0.000001	0.000028	0.000019	0.000458	0.003657		
31	Production - Curtailment Credit	0.001054	0.000000	0.000002	0.000003	0.000000	0.000000	0.000002	0.000001	0.000035	0.000285		
32	Transmission	2.738303	0.000000	0.004905	0.008590	0.000000	0.000201	0.005584	0.003804	0.090548	0.722222		
33	Distribution - Land & Land Rights	0.065109	0.000245	0.000650	0.000213	0.000245	0.000251	0.000157	0.000147	0.270775	0.000000		
34	Distribution - Structures & Improvements	0.117812	0.000444	0.001177	0.000385	0.000443	0.000455	0.000284	0.000266	0.489954	0.000000		
35	Distribution - Station Equipment	1.013821	0.003823	0.010127	0.003313	0.003812	0.003913	0.002442	0.002293	4.216243	0.000000		
36	Distribution - Stor Battery Equip	0.000599	0.000002	0.000006	0.000002	0.000002	0.000002	0.000001	0.000001	0.002491	0.000000		
37	Distribution - Poles, Towers & Fixtures	1.098282	0.004254	0.010971	0.003687	0.004243	0.004354	0.002718	0.002552	4.567437	0.000000		
38	Distribution - Overhead Conductors & Devices	1.381716	0.006308	0.013802	0.005468	0.006292	0.006457	0.004030	0.003784	5.746502	0.000000		

MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS (WITHOUT RSAM)
2022 PROPOSED RATES - EQUALIZED - DETAIL
(\$000 WHERE APPLICABLE)

(1)	(2)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
1	Distribution - Underground Conduit	0.575134	0.002367	0.005745	0.002051	0.002360	0.002422	0.001512	0.001420	2.391756	0.000000
2	Distribution - Underground Conductors & Devices	1.208606	0.005225	0.012073	0.004529	0.005211	0.005348	0.003338	0.003135	5.026334	0.000000
3	Distribution - Primary Capacitors and Regulators	0.137368	0.000518	0.001372	0.000449	0.000517	0.000530	0.000331	0.000311	0.571349	0.000000
4	Distribution - Secondary Transformers	0.000000	0.002454	0.000000	0.004824	0.002654	0.002553	0.001568	0.001572	0.000000	0.000000
5	Subtotal Unit Costs (\$/Unit)	18.897490	0.025641	0.079742	0.066645	0.025779	0.027263	0.043500	0.033959	23.722630	3.508454
6											
7	Energy										
8	Revenue Requirements										
9	Production - Steam	57	62	7	44,692	309	18	26	2	1	43
10	Production - Nuclear	501	547	58	393,637	2,723	160	227	18	8	383
11	Production - Other Production	160	175	19	125,650	869	51	72	6	3	122
12	Customer - Uncollectible Accounts		3		594	1		0	0		
13	Revenue Related	(2)	(3)	(0)	(1,903)	(13)	(1)	(1)	(0)	(0)	(2)
14	Subtotal Revenue Requirements	715	783	83	562,670	3,890	228	324	26	12	546
15											
16	Billing Units (Annual)										
17	KWH for All Rate Classes	84,974,524	90,638,034	9,900,936	65,315,938,669	452,711,459	26,569,056	37,681,464	3,001,163	1,410,876	65,710,604
18	Subtotal Billing Units (Annual)	84,974,524	90,638,034	9,900,936	65,315,938,669	452,711,459	26,569,056	37,681,464	3,001,163	1,410,876	65,710,604
19											
20	Unit Costs (\$/Unit)										
21	Production - Steam	0.000669	0.000685	0.000669	0.000684	0.000683	0.000683	0.000683	0.000683	0.000668	0.000661
22	Production - Nuclear	0.005891	0.006032	0.005890	0.006027	0.006016	0.006016	0.006019	0.006016	0.005888	0.005821
23	Production - Other Production	0.001881	0.001925	0.001880	0.001924	0.001920	0.001920	0.001921	0.001920	0.001879	0.001858
24	Customer - Uncollectible Accounts	0.000000	0.000030	0.000000	0.000009	0.000003	0.000000	0.000002	0.000000	0.000000	0.000000
25	Revenue Related	(0.000029)	(0.000029)	(0.000029)	(0.000029)	(0.000029)	(0.000029)	(0.000029)	(0.000029)	(0.000029)	(0.000029)
26	Subtotal Unit Costs (\$/Unit)	0.008412	0.008643	0.008410	0.008615	0.008592	0.008590	0.008597	0.008590	0.008406	0.008311
27											
28	Customer										
29	Revenue Requirements										
30	Transmission Pull-Offs									23	253
31	Distribution - Meters	114		113	94,664		7		10	16	28
32	Distribution - Installation on Customer's Premises	0	31	0	2,869		0		0	0	
33	Distribution - Services	55		340	149,020		18		23	18	
34	Customer - Meter Reading	0		1	30,320		1		2	0	0
35	Customer - Collections, Service and Sales	1	189	7	205,451	666	25	64	31	0	0
36	Customer - Miscellaneous Expenses	1	2	1	2,339	8	1	1	0	0	1
37	Customer - Field Collection - Late Pay Charges	(0)	(576)	(0)	(58,910)	(94)		(1)		(1)	(4)
38	Customer - Initial Connection Charges				(815)	(0)		(0)			

MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS (WITHOUT RSAM)
2022 PROPOSED RATES - EQUALIZED - DETAIL
(\$000 WHERE APPLICABLE)

(1)	(2)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
1	Customer - Connection of Existing Acct Charges				(10,638)	(0)		(0)			
2	Customer - Reconnection Charges				(5,611)						
3	Customer - Returned Check Charges		(18)		(10,422)	(4)					
4	Customer - Current Diversion Charges				(1,282)	(0)		(0)			
5	Customer - Other Billings (Charges)	(0)	(2)	(0)	(1,644)	(5)	(0)	(1)	(0)	(0)	(0)
6	Subtotal Revenue Requirements	172	(373)	461	395,340	569	51	63	67	57	278
7											
8	Billing Units (Annual)										
9	# of Bills for Metered Classes	324		1,987	60,639,320		7,302		9,246	120	144
10	KWH for Lighting Classes		90,638,034			452,711,459		37,681,464			
11	Subtotal Billing Units (Annual)	324	90,638,034	1,987	60,639,320	452,711,459	7,302	37,681,464	9,246	120	144
12											
13	Unit Costs (\$/Unit)										
14	Transmission Pull-Offs	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	195.419253	1756.780843
15	Distribution - Meters	352.365873	0.000000	56.755395	1.561094	0.000000	0.918947	0.000000	1.084258	130.297056	194.599900
16	Distribution - Installation on Customer's Premises	0.047220	0.000346	0.047213	0.047313	0.000000	0.047227	0.000000	0.047227	0.041951	0.000000
17	Distribution - Services	171.057130	0.000000	171.038003	2.457475	0.000000	2.453271	0.000000	2.453048	151.928076	0.000000
18	Customer - Meter Reading	1.025369	0.000000	0.561284	0.500006	0.000000	0.125560	0.000000	0.251993	0.432686	0.624783
19	Customer - Collections, Service and Sales	3.381360	0.002087	3.380824	3.388077	0.001471	3.381862	0.001694	3.381889	3.379657	3.378748
20	Customer - Miscellaneous Expenses	4.410478	0.000024	0.494356	0.038580	0.000017	0.068675	0.000019	0.040339	3.670729	4.203415
21	Customer - Field Collection - Late Pay Charges	(0.792125)	(0.006350)	(0.122877)	(0.971481)	(0.000208)	0.000000	(0.000028)	0.000000	(10.099319)	(26.940551)
22	Customer - Initial Connection Charges	0.000000	0.000000	0.000000	(0.013447)	(0.000000)	0.000000	(0.000000)	0.000000	0.000000	0.000000
23	Customer - Connection of Existing Acct Charges	0.000000	0.000000	0.000000	(0.175428)	(0.000000)	0.000000	(0.000001)	0.000000	0.000000	0.000000
24	Customer - Reconnection Charges	0.000000	0.000000	0.000000	(0.092526)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
25	Customer - Returned Check Charges	0.000000	(0.000204)	0.000000	(0.171869)	(0.000010)	0.000000	0.000000	0.000000	0.000000	0.000000
26	Customer - Current Diversion Charges	0.000000	0.000000	0.000000	(0.021145)	(0.000000)	0.000000	(0.000000)	0.000000	0.000000	0.000000
27	Customer - Other Billings (Charges)	(0.027062)	(0.000017)	(0.027058)	(0.027116)	(0.000012)	(0.027066)	(0.000014)	(0.027066)	(0.027048)	(0.027041)
28	Subtotal Unit Costs (\$/Unit)	531.468243	(0.004114)	232.127140	6.519534	0.001257	6.968475	0.001670	7.231688	475.043041	1932.620098
29											
30	Lighting										
31	Revenue Requirements										
32	Lighting - Street Lights & Traffic Signals					115,786		93			
33	Lighting - Outdoor		11,591								
34	Subtotal Revenue Requirements		11,591			115,786		93			
35											
36	Billing Units (Annual)										
37	Fixtures		2,455,006			8,643,869		6,939			
38	Subtotal Billing Units (Annual)		2,455,006			8,643,869		6,939			

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

DOCKET NO.: 20210015-EI

Witness: Christopher Chapel, Michael Spoor,
 Tiffany C. Cohen

Initial Connect/Disconnect Service Charge

Line No.	(1)	(2)	(3)	(4)	(5)
1					
2					
3					
4		<u>Costs</u>			
5	<u>Task</u>	<u>Connect</u>	<u>Disconnect</u>	<u>Total</u>	<u>Cost Description</u>
6	A Field Service Crew sets the meter at the customer's premise.	\$3.24	\$0.00	\$3.24	The cost represents the revenue requirements for the activities performed by the Field Service Crew which is capitalized for the installation of the meter.
7					
8					
9	Requests for service are received and processed.	\$6.81	\$0.26	\$7.07	This cost represents labor and benefits, communication equipment, office expenses, credit scoring, incidentals, materials, Information Technology (IT) services and overheads.
10					
11					
12					
13					
14	Service is manually connected in instances where the meter was installed and power was not left available. A subsequent disconnect is performed remotely or in minimal instances manually, to close service.	\$0.71	\$0.51	\$1.21	This cost represents labor and benefits, communication equipment, office expenses, incidentals, materials, IT services and overheads.
15					
16					
17					
18					
19	The Customer Accounting Representative completes service connect/disconnect exception order in the customer information system.	\$0.28	\$0.09	\$0.36	This cost represents labor and benefits, communication equipment, office expenses, incidentals, materials, IT services and overheads.
20					
21					
22					
23	Total	<u>\$11.03</u>	<u>\$0.85</u>	<u>\$11.88</u>	
24					
25					
26					
27					
28					
29					
30	Note: Totals may not add due to rounding.				
31					
32					
33					
34					

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

DOCKET NO.: 20210015-EI

Witness: Christopher Chapel, Michael Spoor,
 Tiffany C. Cohen

Line No.	Existing Connect/Disconnect Service Charge			(5)	
	(1)	(2)	(3)		(4)
1					
2					
3		<u>Costs</u>			
4	<u>Task</u>	<u>Connect</u>	<u>Disconnect</u>	<u>Total</u>	<u>Cost Description</u>
5	Requests for service are received and processed.	\$6.81	\$0.26	\$7.07	This cost represents labor and benefits, communication equipment, office expenses, credit scoring, incidentals, materials, Information Technology (IT) services and overheads.
6					
7					
8					
9					
10	Service is connected remotely or in minimal instances, manually, to establish service. A subsequent disconnect is performed remotely or in minimal instances manually, to close service.	\$0.72	\$0.58	\$1.30	This cost represents labor and benefits, communication equipment, office expenses, incidentals, materials, IT services and overheads.
11					
12					
13					
14					
15	The Customer Accounting Representative completes service connect/disconnect exception order in the customer information system.	\$0.28	\$0.09	\$0.36	This cost represents labor and benefits, communication equipment, office expenses, incidentals, materials, IT services and overheads.
16					
17					
18					
19	Total	<u>\$7.81</u>	<u>\$0.92</u>	<u>\$8.73</u>	
20					
21					
22					
23					
24					
25	Note: Totals may not add due to rounding.				
26					
27					
28					
29					
30					
31					
32					
33					
34					

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-EI

EXPLANATION: Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Christopher Chapel, Michael Spoor,
 Tiffany c. Cohen

Line No.	(1)	Field Visit Service Charge (2)	(3)
1		<u>Costs</u>	
2			
3			
4	<u>Task</u>	<u>Total</u>	<u>Cost Description</u>
5	Back office activities performed related to notifying the customer	\$1.36	This cost represents labor and benefits, communication equipment, office expenses, incidentals, materials, Information Technology (IT) services and overheads.
6	of account delinquency such as telephone collections and		
7	final notices.		
8			
9	A Field Representative is assigned to a customer's account and performs a	\$25.09	This cost represents labor and benefits, communication, equipment, office expenses, incidentals, materials, IT services, overheads and third-party contractor expenses.
10	premise visit. The representative will attempt to interact with the customer		
11	and receives a payment in the field or leaves a notice, completing the		
12	order at the customers premise.		
13			
14			
15			
16	Total	<u>\$26.45</u>	
17			
18			
19			
20			
21			
22			
23			
24			
25	Note: Totals may not add due to rounding.		
26			
27			
28			
29			
30			
31			
32			
33			
34			

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

DOCKET NO.: 20210015-EI

Witness: Christopher Chapel, Michael Spoor,
 Tiffany C. Cohen

Reconnect for Non-Payment Service Charge

Line No.	(1)	(2)	(3)	(4)	(5)
1					
2					
3					
4			<u>Costs</u>		
5	<u>Task</u>	<u>Disconnect</u>	<u>Reconnect</u>	<u>Total</u>	<u>Cost Description</u>
6	Back office activities performed related to notifying the customer of account delinquency such as telephone collections and final notices.	\$1.36	\$0.00	\$1.36	This cost represents labor and benefits, communication equipment, office expenses, incidentals, materials, Information Technology (IT) services and overheads.
7					
8					
9	The Customer Service Representative receives an inquiry related to the disconnection process and/or a separate inquiry related to the reconnection process.	\$1.09	\$0.21	\$1.30	This cost represents labor and benefits, communication equipment, office expenses, incidentals, materials, IT services and overheads.
10					
11					
12					
13					
14	Service is disconnected for non-payment remotely or in minimal instances manually, and subsequently reconnected after payment has been received.	\$1.06	\$0.95	\$2.01	This cost represents labor and benefits, communication equipment, office expenses, incidentals, materials, vehicle expense, IT services and overheads.
15					
16					
17					
18					
19	Total	<u>\$3.51</u>	<u>\$1.17</u>	<u>\$4.68</u>	
20					
21					
22					
23					
24					
25					
26					
27	Note: Totals may not add due to rounding.				
28					
29					
30					
31					
32					
33					
34					

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

DOCKET NO.: 20210015-EI

Witness: Christopher Chapel, Michael Spoor,
 Tiffany C. Cohen

Temporary Service - Overhead Charge

Line No.	(1)	(2)	(3)
1			
2		Costs	
3			
4	Task	Total	Cost Description
5	Install Temporary Service:		Installation costs include:
6	The FPL representative receives a customer request.	\$198.00	Service Crew labor, support activities, e.g., engineering, supervision, Information Technology, and other overheads.
7	An engineer visits the site and determines overhead service is required. A service crew travels to the site and connects the service.	\$69.71	Material cost.
8			
9		\$20.07	Vehicle/transportation cost.
10			
11			
12			
13			
14	Remove Temporary Service:		Removal costs include:
15	The FPL representative receives a customer request.	\$99.75	Service Crew labor, support activities, e.g., engineering, supervision, Information Technology, and other overheads.
16	A service crew travels to the site and disconnects the service.		
17			
18		\$10.11	Vehicle/transportation cost.
19			
20	Total	<u>\$397.64</u>	
21			
22			
23			
24			
25	Note: Totals may not add due to rounding.		
26			
27			
28			
29			
30			
31			
32			
33			
34			

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

DOCKET NO.: 20210015-EI

Witness: Christopher Chapel, Michael Spoor,
 Tiffany C. Cohen

Temporary Service - Underground Charge

Line No.	(1)	(2)	(3)
1			
2		Costs	
3			
4	Task	Total	Cost Description
5	Install Temporary Service:		Installation costs include:
6	The FPL representative receives a customer request.	\$81.54	Service Crew labor, support activities, e.g., engineering, supervision, Information Technology, and other overheads.
7	An engineer visits the site and determines underground service is required. A service crew travels to the site and connects the service.		
8		\$10.59	Vehicle/transportation cost.
9			
10			
11			
12	Remove Temporary Service:		Removal costs include:
13	The FPL representative receives a customer request.	\$81.54	Service Crew labor, support activities, e.g., engineering, supervision, Information Technology, and other overheads.
14	A service crew travels to the site and disconnects the service.		
15			
16		\$10.59	Vehicle/transportation cost.
17			
18	Total	<u>\$184.25</u>	
19			
20			
21			
22			
23			
24	Note: Totals may not add due to rounding.		
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:
X Projected Test Year Ended 12/31/22
___ Prior Year Ended ___/___/___
___ Historical Test Year Ended ___/___/___

DOCKET NO.: 20210015-EI

Witness: Christopher Chapel, Michael Spoor,
Tiffany C. Cohen

Line No. (1) Returned Payment Charge

1
2
3 FPL proposes to maintain the following return payment charge in accordance with section 68.065, Florida Statutes:
4
5 \$25.00 when Returned Payment is less than or equal to \$50
6 \$30.00 when Returned Payment is more than \$50 but less than or equal to \$300
7 \$40.00 when Returned Payment is more than \$300 but less than or equal to \$800
8 5% of the face value when the Returned Payment is greater than \$800
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31
32
33
34

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

DOCKET NO.: 20210015-EI

Witness: Christopher Chapel, Michael Spoor,
Tiffany C. Cohen

(1)

Line No. **Late Payment Charge**

1	
2	FPL proposes to maintain its current late payment charge fee structure of the greater of \$5.00 or 1.5% applied to any past due unpaid balance.
3	
4	
5	
6	
7	
8	
9	
10	
11	
12	
13	
14	
15	
16	
17	
18	
19	
20	
21	
22	
23	
24	
25	
26	
27	
28	
29	
30	
31	
32	
33	
34	

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

DOCKET NO.: 20210015-EI

Witness: Christopher Chapel, Michael Spoor,
 Tiffany C. Cohen

(1)

Line No. Unauthorized Use of Energy

1
 2
 3 The charges for Unauthorized Use of Energy assessed to the customer reflect, as applicable, the actual time spent and materials used in the investigation
 4 and any other expenses of the investigation, the correction or elimination of the condition, and the time spent rebilling the unauthorized or fraudulent energy use.
 5 The total investigative charges are billed to the customer. Current diversion investigation costs vary since no two investigations are the same.
 6
 7 In addition, FPL is proposing to increase its current meter tampering penalty from the amount of \$200 to \$500 per occurrence to be assessed to Residential and non-demand
 8 Commercial customers; FPL is also proposing to increase its current meter tampering penalty from \$1,000 to \$2,500 per occurrence for all other Commercial customers.
 9
 10
 11
 12
 13
 14
 15
 16
 17
 18
 19
 20
 21
 22
 23
 24
 25
 26
 27
 28
 29
 30
 31
 32
 33
 34

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-EI

EXPLANATION Provide a schedule which shows the company-proposed increase in revenue by rate schedule and the present and company-proposed class rates of return under the proposed cost of service study. Provide justification for every class not left at the system rate of return. If the increase from service charges by rate class does not equal that shown on Schedule E-13b or if the increase from sales of electricity does not equal that shown on Schedule E-13a, provide an explanation.

Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: _/_/
 Historical Test Year Ended: _/_/
 Witness: Tiffany C. Cohen

(\$000 WHERE APPLICABLE)

Line No.	(1) Rate Class	(2) Present ROR	(3) Present Index	(4) Present Class Operating Revenue	(5) Increase from Service Charges	(6) Increase from Sales of Electricity	(7) Increase from Unbilled	(8) Total Increase	(9) Company Proposed ROR	(10) Company Proposed Index	(11) % Increase With Adjustment Clauses	(12) % Increase Without Adjustment Clauses
1	CILC-1D	4.78%	89%	108,148		22,197	(3)	22,195	6.84%	100%	10.9%	20.5%
2	CILC-1G	4.87%	91%	5,213		1,024	(0)	1,024	6.86%	100%	10.9%	19.6%
3	CILC-1T	4.22%	79%	42,484		10,746	(2)	10,744	6.80%	99%	10.9%	25.3%
4	GS(T)-1	5.55%	104%	596,149		79,847	(8)	79,839	7.01%	102%	8.6%	13.4%
5	GSCU-1	7.44%	139%	4,441		161	(0)	161	7.93%	116%	2.3%	3.6%
6	GSD(T)-1	4.48%	84%	1,448,892		332,672	(28)	332,644	6.71%	98%	13.0%	23.0%
7	GSLD(T)-1	3.13%	58%	465,475		113,257	(10)	113,247	5.20%	76%	13.0%	24.3%
8	GSLD(T)-2	2.61%	49%	138,107		36,937	(4)	36,933	4.79%	70%	13.0%	26.7%
9	GSLD(T)-3	2.49%	47%	24,937		7,969	(1)	7,968	5.24%	77%	13.0%	32.0%
10	MET	5.00%	93%	4,198		778	(0)	778	6.89%	101%	10.4%	18.5%
11	OL-1	7.41%	138%	15,366		387	(0)	387	7.72%	113%	2.1%	2.5%
12	OS-2	4.57%	85%	1,102		196	(0)	196	6.21%	91%	13.0%	17.8%
13	RS(T)-1	6.02%	112%	4,949,587		491,041	(65)	490,976	7.15%	104%	6.5%	9.9%
14	SL-1	6.12%	114%	123,948		10,705	(0)	10,705	7.06%	103%	7.7%	8.6%
15	SL-1M	6.13%	114%	941		96	(0)	96	7.27%	106%	5.2%	10.2%
16	SL-2	5.94%	111%	1,944		212	(0)	212	7.16%	105%	6.3%	10.9%
17	SL-2M	8.42%	157%	212		23	(0)	23	10.09%	147%	7.2%	11.0%
18	SST-DST	8.73%	163%	1,579		(1,075)	(0)	(1,075)	0.50%	7%	(64.8%)	(68.1%)
19	SST-TST	17.91%	335%	6,021		1,390	(0)	1,390	22.88%	334%	15.9%	23.1%
20	TOTAL RETAIL	5.35%	100%	7,938,744		1,108,564	(122)	1,108,442	6.84%	100%	8.7%	14.0%
21												
22										1.5 X	13.0%	
23										Max	15.9%	
24												
25												
26												
27	Rate classes left below the system rate of return are due to application of FPSC practice of limiting rate class increases to 1.5 times the system average increase.											
28	The percent increase in column 11 is based on 2022 forecast revenue with adjustment clauses.											
29	SST-DST and SST-TST were designed as one rate class, which resulted in a % Increase with Adjustment Clauses of 3.2% in total.											
30												
31												
32	TOTAL MAY NOT ADD DUE TO ROUNDING.											
33												
34												
35												

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-EI

EXPLANATION Provide a schedule which shows the company-proposed increase in revenue by rate schedule and the present and company-proposed class rates of return under the proposed cost of service study. Provide justification for every class not left at the system rate of return. If the increase from service charges by rate class does not equal that shown on Schedule E-13b or if the increase from sales of electricity does not equal that shown on Schedule E-13a, provide an explanation.

Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: _/_/
 Historical Test Year Ended: _/_/
 Witness: Tiffany C. Cohen

(\$000 WHERE APPLICABLE)

Line No.	(1) Rate Class	(2) Present ROR	(3) Present Index	(4) Present Class Operating Revenue	(5) Increase from Service Charges	(6) Increase from Sales of Electricity	(7) Increase from Unbilled	(8) Total Increase	(9) Company Proposed ROR	(10) Company Proposed Index	(11) % Increase With Adjustment Clauses	(12) % Increase Without Adjustment Clauses
1	CILC-1D	4.55%	90%	108,148		24,741	(3)	24,738	6.85%	100%	12.2%	22.9%
2	CILC-1G	4.61%	91%	5,213		1,155	(0)	1,155	6.86%	100%	12.2%	22.1%
3	CILC-1T	3.95%	78%	42,484		11,832	(2)	11,830	6.80%	99%	12.0%	27.8%
4	GS(T)-1	5.29%	104%	596,149		93,598	(10)	93,588	7.00%	102%	10.0%	15.7%
5	GSCU-1	7.29%	144%	4,441		138	(0)	138	7.71%	113%	2.0%	3.1%
6	GSD(T)-1	4.21%	83%	1,448,892		375,880	(33)	375,847	6.74%	98%	14.7%	25.9%
7	GSLD(T)-1	2.85%	56%	465,475		134,066	(12)	134,043	5.30%	77%	15.4%	28.8%
8	GSLD(T)-2	2.34%	46%	138,107		43,685	(5)	43,680	4.93%	72%	15.4%	31.6%
9	GSLD(T)-3	2.19%	43%	24,937		9,436	(1)	9,435	5.44%	80%	15.4%	37.8%
10	MET	4.82%	95%	4,198		858	(0)	857	6.91%	101%	11.5%	20.4%
11	OL-1	7.46%	147%	15,366		379	(0)	379	7.77%	114%	2.1%	2.5%
12	OS-2	4.54%	89%	1,102		231	(0)	231	6.48%	95%	15.4%	21.0%
13	RS(T)-1	5.73%	113%	4,949,587		603,830	(77)	603,753	7.12%	104%	8.0%	12.2%
14	SL-1	6.17%	122%	123,948		10,784	(1)	10,783	7.12%	104%	7.7%	8.7%
15	SL-1M	5.97%	118%	941		109	(0)	109	7.27%	106%	5.9%	11.5%
16	SL-2	5.73%	113%	1,944		246	(0)	246	7.16%	105%	7.4%	12.7%
17	SL-2M	8.32%	164%	212		25	(0)	25	10.08%	147%	7.6%	11.6%
18	SST-DST	8.79%	173%	1,579		(1,087)	(0)	(1,087)	0.46%	7%	(65%)	(69%)
19	SST-TST	17.86%	352%	6,021		1,248	(0)	1,248	22.33%	326%	14.3%	20.7%
20	TOTAL RETAIL	5.08%	100%	7,938,744		1,311,143	(144)	1,310,999	6.84%	100%	10.3%	16.5%
21												
22										1.5 X	15.4%	
23										Max	15.4%	
24												
25												
26												
27	Rate classes left below the system rate of return are due to application of FPSC practice of limiting rate class increases to 1.5 times the system average increase.											
28	The percent increase in column 11 is based on 2022 forecast revenue with adjustment clauses.											
29	SST-DST and SST-TST were designed as one rate class, which resulted in a % Increase with Adjustment Clauses of 1.5% in total.											
30												
31												
32	TOTAL MAY NOT ADD DUE TO ROUNDING.											
33												
34												
35												

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide the load data below by rate schedule. Any other load data used to develop demand allocation factors for cost of service studies submitted must also be provided. The average number of customers and annual MWH should be in agreement with the company's forecast in Schedule E-15.	Type of Data Shown: X Projected Test Year Ended 12/31/22 _ Prior Year Ended ___/___/___ _ Historical Test Year Ended ___/___/___
COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED)		
DOCKET NO: 20210015-EI		Witness: Tara B. Dubose, Jun K. Park Tiffany C. Cohen

Line No.	Rate Class	(1) Annual Billed Sales (MWH)	(2) Annual Unbilled Sales (MWH)	(3) Total Delivered Sales (MWH)	(4) Output to Line (MWH) ⁽¹⁾⁽⁵⁾	(5) GNCP (MW) ⁽⁵⁾	(6) GNCP Summer (MW) ⁽²⁾⁽⁵⁾	(7) GNCP Winter (MW) ⁽³⁾⁽⁵⁾	(8) Average 12CP (MW) ⁽⁴⁾⁽⁵⁾	(9) Average Demand (MW) ⁽⁵⁾	(10) 12CP & 1/13 Weighted Avg. Demand (MW) ⁽⁵⁾	(11) Average No. of Customers
1	<u>RETAIL</u>											
2	CILC-1D	2,535,287	(278)	2,535,009	2,636,837	385	385	364	356	301	328	257
3	CILC-1G	112,191	(12)	112,179	117,656	18	18	18	17	13	15	65
4	CILC-1T	1,504,497	(165)	1,504,332	1,529,183	220	220	211	189	175	174	17
5	GS(T)-1	8,368,517	(919)	8,367,598	8,779,240	1,944	1,944	1,847	1,703	1,002	1,572	532,461
6	GSCU-1	69,414	(8)	69,407	72,821	10	10	10	9	8	8	9,494
7	GSD(T)-1	28,295,907	(3,108)	28,292,799	29,682,421	5,402	5,402	5,087	4,869	3,388	4,495	94,530
8	GSLD(T)-1	10,335,975	(1,135)	10,334,839	10,830,415	2,071	2,071	2,026	1,793	1,236	1,655	2,988
9	GSLD(T)-2	3,825,387	(420)	3,824,967	3,977,434	613	613	601	565	454	521	194
10	GSLD(T)-3	960,789	(106)	960,683	976,554	171	171	155	133	111	123	16
11	MET	84,975	(9)	84,965	87,306	16	16	16	13	10	12	27
12	OL-1	90,638	(10)	90,628	95,087	26	26	23		11	0	4,650
13	OS-2	9,901	(1)	9,900	10,173	8	7	8	1	1	1	166
14	RS(T)-1	65,315,939	(7,174)	65,308,764	68,521,615	16,244	16,244	14,128	12,756	7,822	11,776	5,053,277
15	SL-1	452,711	(50)	452,662	474,930	130	130	113		54	0	16,409
16	SL-1M	26,569	(3)	26,566	27,873	8	8	6	0	3	0	609
17	SL-2	37,681	(4)	37,677	39,531	7	6	7	5	5	4	1,572
18	SL-2M	3,001	(0)	3,001	3,148	1	1	1	0	0	0	771
19	SST-DST	1,411	(0)	1,411	1,450	17	5	17	0	0	0	10
20	SST-TST	65,711	(7)	65,703	66,789	48	34	48	12	8	11	12
21	TOTAL RETAIL	122,096,501	(13,411)	122,083,090	127,930,462	27,338	27,308	24,685	22,422	14,604	20,698	5,717,522
22												
23	<u>WHOLESALE</u>											
24	WHOLESALE	7,129,840	79,130	7,208,970	7,246,825	1,615	1,612	1,263	1,068	827	986	12
25	TOTAL WHOLESALE	7,129,840	79,130	7,208,970	7,246,825	1,615	1,612	1,263	1,068	827	986	12
26												
27	TOTAL	129,226,341	65,719	129,292,060	135,177,288	28,953	28,921	25,948	23,489	15,431	21,684	5,717,534
28												
29												

30 ⁽¹⁾ MWH Sales adjusted for Energy Losses. The total system excludes company use and the effect of wheeling transactions. The total system amount shown when adjusted for these items equals the forecasted net energy for load (NEL) reported on MFR F-8, Assumptions.

31 equals the forecasted net energy for load (NEL) reported on MFR F-8, Assumptions.

32 ⁽²⁾ Maximum demand for each rate class during the months of April through October.

33 ⁽³⁾ Maximum demand for each rate class during the months of January through March and November through December.

34 ⁽⁴⁾ Excludes company use. May include rounding differences caused by the use of historical load research statistics to forecast coincident peak and demand losses by rate class.

35 ⁽⁵⁾ At Generation.

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: Derive each allocation factor used in the cost of service studies. Provide supporting data and any work papers used in deriving the allocation factors, and a brief narrative description of the development of each allocation factor.

Type of Data Shown:
X Projected Test Year Ended 12/31/22
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__

DOCKET NO.: 20210015-EI

Witness: Tara B. DuBose

Line
No.

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14
- 15
- 16
- 17
- 18
- 19
- 20
- 21
- 22
- 23
- 24
- 25
- 26
- 27
- 28
- 29
- 30
- 31
- 32
- 33
- 34
- 35
- 36
- 37

See attached schedules for the Projected Test Year Ended 12/31/22:

- Attachment 1 - Explanation of Cost Allocation Factors & Cost Allocation Methodologies (Applies to WITH and WITHOUT RSAM)
- Attachment 2 - Separation Study - External Factor Detail Reports (Applies to WITH and WITHOUT RSAM)
- Attachment 3 - Separation Study - Internal Factor Detail Reports (Applies to WITH and WITHOUT RSAM)
- Attachment 4 - Retail Cost of Service Study - Compound Allocator Detail Report (Includes separate versions for WITH and WITHOUT RSAM)
- Attachment 5 - Retail Cost of Service Study - Internal Factor Detail Reports (Includes separate versions for WITH and WITHOUT RSAM)
- Attachment 6 - Allocation Factor Summary Reports (Includes separate versions for WITH and WITHOUT RSAM)

**Explanation of Cost Allocation Factors Used in the 2022 and 2023
Cost of Service Studies**

NAME	DESCRIPTION	EXPLANATION
EXTERNAL FACTORS		
E101	TRANSMISSION: 12CP Demand	The total class contribution to the average of the 12 monthly Coincident Peak (12CP) demands, adjusted for losses. The contribution to 12CP demand by wholesale classes and transmission services is included in the calculation of E101 for Jurisdictional Separation Study purposes only.
E102	NON-STRATIFIED PRODUCTION: 12CP Demand	The total class contribution to the average of the 12 monthly Coincident Peak (12CP) demands, adjusted for losses, excluding all stratified contracts. E102 is used for Jurisdictional Separation Study purposes only.
E103INT	INTERMEDIATE STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand	The total class contribution to the average of the 12 monthly Coincident Peak (12CP) demands, adjusted for losses and cost responsibility of the intermediate stratified contracts, excluding peaking strata contracts. E103 is used for Jurisdictional Separation Study purposes only.
E103PK	PEAKING STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand	The total class contribution to the average of the 12 monthly Coincident Peak (12CP) demands, adjusted for losses and cost responsibility of the peaking stratified contracts, excluding intermediate strata contracts. E103 is used for Jurisdictional Separation Study purposes only.
E104	DISTRIBUTION: Group Non-Coincident Peak (GNCP) Demand	The single Group Non-Coincident Peak (GNCP) demand, adjusted for losses, for loads at primary and secondary voltage levels.
E105	DISTRIBUTION: Secondary Group Non-Coincident Peak (GNCP) Demand	The single Group Non-Coincident Peak (GNCP) demand, adjusted for losses, for loads at secondary voltage level only.
E106	DEMAND FOR RETAIL ONLY: 12CP Demand	The total class contribution to the average of the 12 monthly Coincident Peak (12CP) demands, adjusted for losses, excluding wholesale rate classes.
E107	PRODUCTION: 12CP Demand	The total class contribution to the average of the 12 monthly Coincident Peak (12CP) demands, adjusted for losses.
E109	SECONDARY DISTRIBUTION: Customer Non-Coincident Peak (NCP) Demand	The single customer Non-Coincident Peak (NCP) demand, adjusted for losses, for loads at secondary voltage level only. Retail rate classes only.
E201	TOTAL SALES: Total Annual Energy	The total 12-month MWH Sales, adjusted for losses.
E202	NON-STRATIFIED SALES: Total Annual Energy	The total 12-month MWH Sales, adjusted for losses, excluding all stratified contracts. E202 is used for Jurisdictional Separation Study purposes only.

NAME	DESCRIPTION	EXPLANATION
EXTERNAL FACTORS		
E203INT	INTERMEDIATE STRATA SALES (CONTRACT ADJUSTED): Total Annual Energy	The total 12-month MWH Sales, adjusted for losses, excluding peaking strata contracts. E203 is used for Jurisdictional Separation Study purposes only.
E203PK	PEAKING STRATA SLAES (CONTRACT ADJUSTED): Total Annual Energy	The total 12-month MWH Sales, adjusted for losses, excluding intermediate strata contracts. E203 is used for Jurisdictional Separation Study purposes only.
E205	NET UNCOLLECTIBLE EXPENSE	The total 12-month uncollectible expense.
E206	RETAIL SALES ONLY (AT METER): Total Annual Energy	The total 12-month MWH Sales for retail rate classes, adjusted for losses.
E301	TRANSMISSION CUSTOMER PULL-OFFS: Average Number of Retail Customers	The average number of retail transmission voltage level customers multiplied by the average cost per transmission pull-off for each retail rate class. Engineering estimates are used to determine the average transmission level pull-off cost.
E302	PRIMARY CUSTOMER PULL-OFFS: Average Number of Retail Customers	The average number of retail primary voltage level customers multiplied by the average primary pull-off cost for each retail rate class. Engineering estimates are used to determine the average primary level pull-off cost.
E303	SECONDARY CUSTOMERS: Average No. of Retail Customers (Excl. Non-Metered OL and SL)	The average number of secondary voltage level customers for retail rate classes only, excluding all non-metered lighting services.
E309	DISTRIBUTION CUSTOMERS: Average No. of Retail Customers (Excl. Non-Metered SL)	The average number of primary and secondary voltage customers for retail classes only, excluding non-metered street lights and traffic signals.
E310	DISTRIBUTION CUSTOMERS: Weighted Avg. No. Retail Customers (Excl. Non-Metered SL)	The weighted average number of primary and secondary voltage level customers for the retail rate classes, excluding street lights and traffic signals.
E311	LATE PAYMENT CHARGES: Miscellaneous Service Revenues	Late payment charges by retail rate class.
E312	INITIAL CONNECTION CHARGES: Miscellaneous Service Revenues	Initial collection charges by retail rate class.
E313	RECONNECTION AFTER NON-PAYMENT: Miscellaneous Service Revenues	Reconnection charges by retail rate class.
E314	CONNECTION OF EXISTING ACCOUNTS: Miscellaneous Service Revenues	Connection charges by retail rate class.
E315	RETURNED CHECK CHARGES: Miscellaneous Service Revenues	Returned check charges by retail rate class.
E316	CURRENT DIVERSION CHARGES: Miscellaneous Service Revenues	Current diversion charges by retail rate class.

NAME	DESCRIPTION	EXPLANATION
EXTERNAL FACTORS		
E320	METER AND MATERIALS COSTS: Average No. of Customers	The average number of retail customers per rate class multiplied by the meter cost weight. Note: The cost weight is calculated by dividing the average meter only material cost for the rate class by the average meter only material cost for the residential rate class The non-metered lighting classes are assumed to have a customer weight equal to residential (which is equal to one).
E325	METER COSTS: Number of Meters (Metered Classes Only)	The average number of meters per rate class multiplied by the average meter unit cost per rate class, excluding all non-metered lighting services.
E330	METER READING EXPENSES (Metered Classes Only)	Meter reading expenses by rate class.
E355	METER, MATERIALS AND OVERHEAD COSTS: Average No. of Customers	The average number of customers per rate class multiplied by the meter cost weight. The meter cost weight is calculated by dividing the average total of the meter, material and overhead costs, excluding installation (labor), for the rate class by the average total of the meter and material costs. The non-metered lighting classes are assumed to have a customer weight equal to residential (which is equal to one). All classes including OL-1 use average customers.
E356	AVERAGE NO. OF CUSTOMERS: Average No. of Retail Customers	The average number of customers for retail rate classes only.
E401	BASE REVENUES: Retail Base Revenues	The revenues from sale of electricity and other base revenue-related for the retail rate classes excluding revenues from clauses.
E402	LOAD CONTROL INCENTIVE OFFSET: CILC/CDR Credits	Incentives and credits, which reduce the revenue dollars collected through ECCR, for customers in the: <ul style="list-style-type: none"> • Commercial/Industrial Load Control (CILC) rate class • GSD(T)-1, GSLD(T)-1, GSLD(T)-2 and GSLD(T)-3 rate classes participating in the Commercial/Industrial Demand Reduction Rider (CDR).
E508	STREET LIGHTS AND TRAFFIC SIGNALS: Number of Fixtures	The number of lighting fixtures for the non-metered Street Lighting (SL-1) and Traffic Signal (SL-2) classes.
E509	OUTDOOR LIGHTING: Number of Fixtures	100% assignment to Outdoor Lighting.

NAME	DESCRIPTION	EXPLANATION
INTERNAL FACTORS		
I300	Intangible Plant in Service	The aggregated result of internally calculated factors related to Intangible Plant in Service accounts which have been allocated based on the I900 – Labor internal allocation factor.
I310	Production – Steam Plant in Service	The aggregated result of internally calculated factors related to Steam Plant in Service accounts which have been allocated based on external allocation factors and/or other internal allocation factors.
I320	Production – Nuclear Plant in Service	The aggregated result of internally calculated factors related to Nuclear Plant in Service accounts which have been allocated based on external allocation factors and/or other internal allocation factors.
I340	Production – Other Plant in Service	The aggregated result of internally calculated factors related to Other Plant in Service accounts which have been allocated based on external allocation factors and/or other internal allocation factors.
I345T	Production Plant in Service	The aggregated result of internally calculated factors related to all Production Plant in Service accounts which have been allocated based on external allocation factors and/or other internal allocation factors.
I350	Transmission Plant in Service	The aggregated result of internally calculated factors related to Transmission Plant in Service accounts which have been allocated based on external allocation factors and/or other internal allocation factors.
I364	Distribution Plant in Service – Account 364 – Poles, Towers and Fixtures	The aggregated result of internally calculated factors for Plant Account 364 which has been allocated based on external allocation factors and/or other internal allocation factors.
I365	Distribution Plant in Service – Account 365 – OH Conductors and Devices	The aggregated result of internally calculated factors for Plant Account 365 which has been allocated based on external allocation factors and/or other internal allocation factors.
I365T	Distribution Plant in Service – Accounts 364-365 – Poles and OH Conduit	The aggregated result of internally calculated factors for Plant Accounts 364-365 which have been allocated based on external allocation factors and/or other internal allocation factors.
I366	Distribution Plant in Service – Account 366 – UG Conduit	The aggregated result of internally calculated factors for Plant Account 366 which has been allocated based on external allocation factors and/or other internal allocation factors.
I367	Distribution Plant in Service – Account 367 – UG Conductors and Devices	The aggregated result of internally calculated factors for Plant Account 367 which has been allocated based on external allocation factors and/or other internal allocation factors.

NAME	DESCRIPTION	EXPLANATION
<u>INTERNAL FACTORS</u>		
I367T	Distribution Plant in Service – Accounts 366-367 – UG Conduit, Conductors and Devices	The aggregated result of internally calculated factors for Plant Account 366-367 which has been allocated based on external allocation factors and/or other internal allocation factors.
I375T	Distribution Plant in Service – Excluding Meters	The aggregated result of internally calculated factors related to all Distribution Plant in Service accounts, excluding Meters, which have been allocated based on external allocation factors and/or other internal allocation factors.
I378T	Distribution Plant in Service	The aggregated result of internally calculated factors related to all Distribution Plant in Service accounts which have been allocated based on external allocation factors and/or other internal allocation factors.
I379T	Transmission and Distribution Plant in Service	The aggregated result of internally calculated factors related to all Transmission and Distribution Plant in Service accounts which have been allocated based on external allocation factors and/or other internal allocation factors.
I389	General Plant in Service	The aggregated result of internally calculated factors related to all General Plant in Service accounts which have been allocated based on external allocation factors and/or other internal allocation factors.
I399T	Gross Plant in Service	The aggregated result of internally calculated factors related to Intangible, Production, Transmission, Distribution and General Plant in Service accounts which have been allocated based on external allocation factors and/or other internal allocation factors.
I409T	Net Plant in Service	The aggregated result of internally calculated factors related to Gross Plant in Service and Total Accumulated Provision for Depreciation accounts which have been allocated based on external allocation factors and/or other internal allocation factors.
I439T	Total Rate Base	The aggregated result of internally calculated factors related to Net Plant in Service, Future Use Property, Construction Work in Progress, Nuclear Fuel and Net Working Capital accounts which have been allocated based on external allocation factors and/or other internal allocation factors.
I540	O & M – Customer Accounts Excluding Supervision	The aggregated result of internally calculated factors related to all Customer Accounts, excluding Supervision, which have been allocated based on external allocation factors and/or other internal allocation factors.
I599T	O & M – Total	The aggregated result of internally calculated factors related to all O & M expense accounts which have been allocated based on external allocation factors and/or other internal allocation factors.

NAME	DESCRIPTION	EXPLANATION
INTERNAL FACTORS		
I850T	Pre-Tax Income	The aggregated result of internally calculated factors related to Pre-Tax Income which has been allocated based on external allocation factors and/or other internal allocation factors.
I900	O & M Labor	The aggregated result of internally calculated factors related to O & M Labor which has been allocated based on external allocation factors and/or other internal allocation factors.

NAME	DESCRIPTION	EXPLANATION
WEIGHTED/COMPOUND FACTORS (Used for Cost of Service Purposes Only)		
W310-P W320-P W340-P	12CP (Demand) & 1/13 (Energy)	12/13 of the total is allocated based on demand (E101) and the remaining 1/13 is allocated based on energy (E201).
W355-T	12CP (Demand) – Adjusted for Pull-offs	Transmission pull-off costs are allocated to customers; adjusted total is allocated based on demand (E101).
W364-D	Distribution – Poles, Towers and Fixtures – Adjusted for Primary Pull-offs	The costs for primary pull-offs in Account 364 are classified to customers and allocated based on E302. All other costs in Account 364 are classified to demand and allocated based on E104 and E105 for primary voltage and secondary voltage related costs, respectively.
W365-D	Distribution – OH Conductors – Adjusted for Primary Pull-offs	The costs for primary pull-offs in Account 365 are classified to customers and allocated based on E302. All other costs in Account 365 are classified to demand and allocated based on E104 and E105 for primary voltage and secondary voltage related costs, respectively.
W366-D	Distribution – UG Conduit	The costs in Account 366 are classified to demand for both primary lines (E104) and secondary lines (E105).
W367-D	Distribution – UG Conductors	The costs in Account 367 are classified to demand for both primary lines (E104) and secondary lines (E105).
W368-D	Distribution – Transformers	The costs in Account 368 are classified to demand for both primary capacitors (E104) and secondary transformers (E109).
W500-P	Production – Steam – 500 – Operating Supervision and Engineering	The classification between demand-related and energy-related costs is carried out on the basis of the relative proportions of labor cost contained in the other accounts in the account grouping.
W502-P	Production – Steam – 502 – Steam Expenses	The labor component in Account 502 is classified to demand (E101); the non-labor component is classified to energy (E201).

NAME	DESCRIPTION	EXPLANATION
COMPOUND FACTORS (Used for Cost of Service Purposes Only)		
W505-P	Production – Steam – 505 – Steam Electric Expenses	The labor component in Account 502 is classified to demand (E101); the non-labor component is classified to energy (E201).
W510-P	Production Steam Maintenance O&M - Supervision and Engineering	The classification between demand-related and energy-related costs is carried out on the basis of the relative proportions of labor cost contained in the other accounts in the account grouping.
W517-P	Production – Nuclear – 517 – Operating Supervision and Engineering	The classification between demand-related and energy-related costs is carried out on the basis of the relative proportions of labor cost contained in the other accounts in the account grouping.
W519-P	Production – Nuclear – 519 – Coolants and Water	The labor component in Account 519 is classified to demand (E101); the non-labor component is classified to energy (E201).
W520-P	Production – Nuclear – 520 – Steam Expenses	The labor component in Account 520 is classified to demand (E101); the non-labor component is classified to energy (E201).
W523-P	Production – Nuclear – 523 – Electric Expenses	The labor component in Account 523 is classified to demand (E101); the non-labor component is classified to energy (E201).
W528-P	Production – Nuclear – 528 – Maintenance Supervision and Engineering	The classification between demand-related and energy-related costs is carried out on the basis of the relative proportions of labor cost contained in the other accounts in the account grouping.
W546-P	Other Production Operation O&M – 546 –Supervision and Engineering	The classification between demand-related and energy-related costs is carried out on the basis of the relative proportions of labor cost contained in the other accounts in the account grouping.
W548-P	Other Production Operation Generation O&M – 548	The labor component in Account 548 is classified to demand (E101); the non-labor component is classified to energy (E201).
W551-P	Other Production Maintenance O&M – 551 – Supervision and Engineering	The classification between demand-related and energy-related costs is carried out on the basis of the relative proportions of labor cost contained in the other accounts in the account grouping.
W583-D	Distribution – Accounts 583 & 593 – OH Distribution Lines	The service drop costs in Account 583 are classified to customers (E303); the remaining costs are classified to demand for both primary lines (E104) and secondary lines (E105).
W584-D	Distribution – Accounts 584 & 594 – UG Distribution Lines	The underground service costs in Account 584 are classified to customers (E303); the remaining costs are classified to demand for both primary lines (E104) and secondary lines (E105).

Cost Allocation Methodologies Used in the 2022 and 2023 Cost of Service Studies

FPL maintains its accounting books and records in compliance with Title 18, Part 101, of the Code of Federal Regulations. The categorizations of rate base and net operating income (NOI) items described herein are consistent with those contained in Title 18, Part 101. The cost of service allocation factors described herein are for base rate items only and exclude clause recoverable items.

Electric Plant in Service

I. Production Plant

A. Jurisdictional Separation

Production costs associated with each function (Steam – Accounts 310-316, Nuclear – Accounts 320-325, Other – Accounts 340-346) are assigned allocation factors based on generation plant types, or strata (i.e. base, intermediate and peaking), within each function. The allocation factors are assigned directly to plant sites that comprise these specific accounts and then blended together for a single separation factor for each account. In addition, wholesale contracts provide for the exclusion of costs related to the same strata.

Costs associated with production plant that is not classified as intermediate or peaking are assigned E102 - NON-STRATIFIED PRODUCTION: 12CP Demand. E102 does not include allocation percentages to any stratified wholesale contracts.

Costs associated with intermediate plant are assigned E103INT - INTERMEDIATE STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand. E103INT includes adjustments for the intermediate wholesale contract customers and excludes peaking strata contracts. Costs associated with peaking plant are assigned E103PEAK – PEAKING STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand with adjustments for peaking contract customers and excluding intermediate contract customers.

B. FPSC Cost of Service Study

The FPSC jurisdictional production costs are allocated to retail rate classes using the 12CP and 1/13 methodology. This methodology allocates 12/13 of the costs to demand using allocation factor E106 - “DEMAND FOR RETAIL ONLY: 12CP Demand.” The remaining 1/13 of the costs are assigned to energy and allocated to rate classes using allocation factor E201 - “TOTAL SALES: Total Annual Energy.”

II. Transmission Plant – Accounts 350-359

A. Jurisdictional Separation

FPL's Transmission Plant costs, excluding generation step-up facilities (GSU), generation leads and radial lines, are allocated based on allocation factor E106 - "DEMAND FOR RETAIL ONLY: 12CP Demand." GSU and generation lead costs are allocated based on production plant (I345T). Radial line costs are specifically assigned to either retail or wholesale.

B. FPSC Cost of Service Study

FPL's Transmission Plant costs, excluding transmission voltage pull-offs, GSU's, generation leads and radial line costs, are allocated to rate classes using the 12CP methodology using allocation factors E106.

The costs associated with the pull-offs are assigned to rate classes using allocation factor E301 – "TRANSMISSION CUSTOMER PULL-OFFS: Average Number of Retail Customers." GSU and generation lead costs are allocated based on production plant (I345T). Radial line costs for retail service are directly assigned to the appropriate customer class.

III. Distribution Plant

A. Jurisdictional Separation

All Distribution Plant in Service costs, except for Meters (Account 370), are 100% retail. Meters are allocated to customers based on the estimated total installed cost for each type of meter (E325).

B. FPSC Cost of Service Study

Substations (Accounts 360-362) are allocated to retail rate classes using allocation factor E104 - "DISTRIBUTION: Group Non-Coincident Peak (GNCP) Demand."

Poles, Towers, and Fixtures (Account 364) and Overhead Conductors and Devices (Account 365) are assigned to primary and secondary voltage levels based on historical relationships. Primary voltage level costs, excluding primary pull-offs, are allocated to rate classes using allocation factor E104. Primary pull-off costs are assigned to rate classes using allocation factor E302 - "PRIMARY CUSTOMER PULL-OFFS: Average Number of Retail Customers." Secondary voltage level costs are allocated to rate classes using allocation factor E105 - "DISTRIBUTION: Secondary Group Non-Coincident Peak (GNCP) Demand."

Underground Ducts (Account 366) and Underground Conductors and Devices (Account 367) are assigned to primary and secondary voltage levels based on historical relationships. Primary voltage level costs are allocated to rate classes using allocation factor E104. Secondary voltage level costs are allocated to rate classes using allocation factor E105.

The costs for Line Transformers (Account 368) are assigned to primary and secondary voltage levels based on historical relationships. Primary voltage capacitor banks and field voltage regulators are allocated to rate classes using allocation factor E104. All other line transformer costs are allocated to rate classes using allocation factor E109 - "SECONDARY DISTRIBUTION: Customer Non-Coincident Peak (NCP) Demand."

Services (Account 369) are allocated using allocation factor E303 - "SECONDARY CUSTOMERS: Average No. of Retail Customers (Excl. OL and SL)."

Meters (Account 370) are allocated to retail rate classes based on the estimated total installed cost for each type of meter, E325 - "METER COSTS: Number of Meters (Metered Classes Only)."

Outdoor Lighting (Account 371) is directly assigned to FPL's Outdoor Lighting rate class (OL-1) using allocation factor E509 - "OUTDOOR LIGHTING: Number of Fixtures."

Street Lighting and Signal Systems (Account 373) are assigned to FPL's Street Lighting rate class (SL-1), and Traffic Signal rate class (SL-2) using allocation factor E508 - "STREET LIGHTS AND TRAFFIC SIGNALS: Number of Fixtures."

IV. General and Intangible Plant

A. Jurisdictional Separation

General and intangible plant costs are allocated based on O&M Labor (I900).

B. FPSC Cost of Service Study

General and intangible plant costs are allocated to retail rate classes based on O&M Labor (I900).

Accumulated Depreciation

A. Jurisdictional Separation

Accumulated depreciation is allocated to jurisdictions in the same manner as the corresponding Plant in Service costs.

B. FPSC Cost of Service Study

Accumulated depreciation is allocated to retail rate classes in the same manner as the corresponding Plant in Service costs.

Construction Work in Progress (CWIP)

A. Jurisdictional Separation

CWIP is allocated in the same manner as the corresponding Plant in Service costs

B. FPSC Cost of Service Study

CWIP is allocated to retail rate classes in the same manner as the corresponding Plant in Service costs.

Future Use Plant

A. Jurisdictional Separation

Future use property is allocated in the same manner as the corresponding Plant in Service costs.

B. FPSC Cost of Service Study

Future use property, except for Distribution, is allocated to retail rate classes in the same manner as the corresponding Plant in Service costs. Distribution future use property is allocated to retail rate classes using allocation factor E104 - "DISTRIBUTION: Group Non-Coincident Peak (GNCP) Demand."

Nuclear Fuel

A. Jurisdictional Separation

Nuclear Fuel is allocated to jurisdictions using allocation factor E201 - "TOTAL SALES: Total Annual Energy."

B. FPSC Cost of Service Study

Nuclear Fuel is allocated to retail rate classes using factor E201 - "TOTAL SALES: Total Annual Energy."

Working Capital

A. Jurisdictional Separation

Working Capital items are generally allocated to retail rate classes based on total Operation and Maintenance (O&M) Expenses (I599T) and O&M Labor costs (I900) for payroll specific items. The following are major exceptions:

- Energy-related items such as Fuel Stock are allocated to retail rate classes using allocation factor E202 - "NON-STRATIFIED SALES: Total Annual Energy."
- Plant related to Working Capital items, such as Plant Materials and Operating Supplies, are allocated using Gross Plant in Service (I399T).

- Working Capital items assigned 100% to retail jurisdiction include Customer Accounts Receivable, Provision for Uncollectible Accounts, Prepayments – Franchise Taxes, Accrued FPSC Unbilled Revenues, and FPSC Clause Under/Over-recoveries.

B. FPSC Cost of Service Study

Working Capital items are generally allocated to retail rate classes based on total O&M expenses (I599T) and O&M Labor costs (I900) for payroll specific items. The following are major exceptions:

- Energy-related items such as Fuel Stock are allocated to retail rate classes using allocation factor E201 - "TOTAL SALES: Total Annual Energy."
- Plant-related Working Capital items such as Plant Materials and Operating Supplies are allocated using Gross Plant in Service (I399T).

Operating Revenues

I. Sales of Electricity

A. Jurisdictional Separation

All revenues are forecasted at the rate class level of detail for wholesale and retail jurisdictions.

B. FPSC Cost of Service Study

Retail base revenues and the CILC Incentive Offset are forecasted at the retail rate class level. E206 – "RETAIL SALES ONLY (AT METER): Total Annual Energy" is used to allocate unbilled revenues.

II. Other Operating Revenues

A. Jurisdictional Separation

Revenues assigned 100% to retail jurisdiction include Late Payment Charges, Other Electric Revenues – Miscellaneous, and Miscellaneous Service Revenues such as initial connection, reconnection after non-payment, connect/disconnect, returned checks, and current diversion.

Rent from Electric Property is allocated based on O&M Labor (I900). Other Electric Revenues – Transmission is assigned allocation factor E101 - "TRANSMISSION: 12CP Demand."

B. FPSC Cost of Service Study

Late Payment Charges, and Miscellaneous Service Revenues, including initial connection, reconnection after non-payment, connect/disconnect, returned customer checks, and current diversion revenues are forecasted at the retail rate class level.

Telephone and cable TV rental income is allocated based on Account 364 - Poles, Towers & Fixtures. Other rental income is allocated based on O&M Labor (I900).

Interchange Sales are allocated based on 12CP average demand (E106). Other Electric Revenues for Short-Term and Non-Firm Transmission Service Demand, Ancillary Services, and Use Charge Recoveries are allocated to retail rate classes based on the allocation of the underlying plant balances. Other Electric Revenues - Miscellaneous are allocated to retail rate classes based on total O&M (I599T). Wholesale Distribution Wheeling Revenues are allocated based on distribution plant excluding meters (I375T). Unbilled Revenues are allocated based on sales at meter (E206).

Operating and Maintenance (O&M)

I. Power Production

A. Jurisdictional Separation

The allocation of costs for production-related O&M follow the same process as production plant costs in that assigned allocation factors are assigned to each plant site based on plant type within each function and account.

The plant sites that comprise power production accounts categorized as operations (Accounts 500, 502, 505-507, 511, 517, 519-520, 523-525, 529, 546, 548-550, 552, 555-557) are assigned E102, E103INT, or E103PEAK based on the plant site strata. Each of these allocators is described above in Production Plant in Service (I.A).

The plant sites that comprise power production accounts categorized as maintenance (Accounts 501, 510, 512-514, 518, 528, 530-532, 547, 551, 553-554) are assigned E202, E203INT, E203PK. Costs associated with base power production costs are assigned E202 - NON-STRATIFIED SALES: Total Annual Energy. E202 does not include allocation percentages to any stratified wholesale contracts.

Costs associated with intermediate power production costs are assigned E203INT - INTERMEDIATE STRATA SALES (CONTRACTED ADJUSTED): Total Annual Energy. E203INT excludes peaking strata contracts. In turn, costs associated with peaking plant are assigned E203PEAK – PEAKING STRATA SALES (CONTRACT ADJUSTED): Total Annual Energy excludes intermediate strata contracts.

B. FPSC Cost of Service Study

The following power production accounts are allocated to retail rate classes based on allocation factor E101 - "TRANSMISSION: 12CP Demand:"

- Steam Power Generation – Accounts 506, 507 and 511
- Nuclear Power Generation – Accounts 524, 525 and 529
- Other Power Generation – Accounts 549, 550 and 552
- Other Power Supply Expenses – Accounts 555 (costs not recovered through the capacity cost recovery clause), 556 and 557

The following power production accounts are allocated to retail rate classes based on allocation factor E201 - "TOTAL SALES: Total Annual Energy:"

- Steam Power Generation – Accounts 501 and 512 through 514
- Nuclear Power Generation – Accounts 518 and 530 through 532
- Other Power Generation – Account 547, 553 and 554

Labor expenses included in the following power production accounts are allocated to retail rate classes using allocation factor E101. The remaining non-labor expenses included in these accounts are allocated using allocation factor E201.

- Steam Power Generation – Accounts 502 and 505
- Nuclear Power Generation – Accounts 519 and 520
- Other Power Generation – Account 548

The classification of Supervision and Engineering accounts between demand-related and energy-related costs is carried out on the basis of the relative proportions of labor cost contained in the other accounts in the account grouping. Account 500 is allocated to retail rate classes based on the classification of accounts 501-507 (W500-P). Account 510 – Maintenance Supervision and Engineering is allocated based on the classification of accounts 511-514 (W510-P). Account 517 – Operation Supervision and Engineering is allocated based on the classification of Accounts 518-525 (W517-P). Account 528 – Operation Supervision and Engineering is allocated based on the classification of Accounts 529-532 (W528-P). Account 546 – Maintenance Supervision and Engineering is allocated based on the classification of accounts 547-550 (W546-P). Account 551 – Maintenance Supervision and Engineering is allocated based on the classification of Accounts 552-554 (W551-P).

II. Transmission

A. Jurisdictional Separation

Accounts 560 to 573 are assigned allocation factor E101 – "TRANSMISSION: 12CP Demand."

B. FPSC Cost of Service Study

Accounts 560 to 573 are allocated to rate classes consistent with the allocation of Transmission Plant in Service, Accounts 350 – 359.

III. Distribution

A. Jurisdictional Separation

Distribution O&M expenses are allocated to jurisdictions in a manner consistent with Distribution Plant in Service.

B. FPSC Cost of Service Study

Accounts 581, 582, 591, and 592 are allocated to retail rate classes using allocation factor E104 - "DISTRIBUTION: Group Non-Coincident Peak (GNCP) Demand."

Accounts 580, 588, 589 and 590 are allocated based on total distribution plant in service (I378T). Accounts 586 and 597 are allocated using allocation factor E325 – "METER COSTS: Number of Meters (Metered Classes Only)."

Accounts 585 and 596 are allocated to retail rate classes using allocation factor E508 – "STREET LIGHTS AND TRAFFIC SIGNALS: Number of Fixtures." Account 587 is allocated using E 310 – "DISTRIBUTION CUSTOMERS: Weighted Avg. No. Retail Customers (Excl. SL)."

Account 595 is assigned the same allocation factors as those used for Account 368 – Line Transformers (W368-D). Account 598 is allocated based on total distribution plant in service (I378T).

Account 583 is based on the classification of Accounts 364, 365, and 369-OH (W583-D). Account 584 is based on Accounts 366, 367, and 369-UG (W584-D). Account 593 is based on Accounts 364, 365, and 369-OH (W583-D). Account 594 is based on Accounts 366, 367, and 369-UG (W584-D).

IV. Customer Accounts and Information

A. Jurisdictional Separation

Accounts 903 and 907 through 913 are assigned allocation factor E356 – "AVERAGE NO. OF CUSTOMERS: Average No. of Retail Customers." Account 902 – Meter Reading Expenses is allocated based on the estimated total installed cost for each type of meter (E325). Account 904 – Uncollectible Accounts is assigned allocation factor E401 - "BASE REVENUES: Retail Base Revenues." Account 901 – Supervision is allocated based on the allocation of Accounts 902 through 904 (I540).

B. FPSC Cost of Service Study

Accounts 903 and 907 through 913 and 916 are allocated to retail rate classes based on allocation factor E356. Account 902 – Meter Reading Expenses is allocated using allocation factor E330 - "METER READING EXPENSES (Metered Classes Only)". Account 904 – Uncollectible Accounts is allocated based on allocation factor E205 - "NET UNCOLLECTIBLE EXPENSE." Account 901 - Supervision is allocated based on the allocation of Accounts 902 through 904 (I540).

V. Administrative and General Expenses

A. Jurisdictional Separation

Accounts 920 through 923, 925, 926, 930, 931, and 935 are allocated to jurisdictions based on O&M Labor (I900). Account 924 - Property Insurance is based on Gross Plant in Service (I399T). Account 928 – Regulatory Commission Expenses related to FPSC dockets are assigned 100% to retail.

B. FPSC Cost of Service Study

Accounts 920 through 923, 925, 926, 928, 930, and 931 are allocated to retail rate classes based on O&M Labor (I900). Account 924 – Property Insurance is allocated based on Gross Plant in Service (I399T). Account 935 – Maintenance of General Plant is allocated based on General Plant in Service (I389).

VI. Depreciation Expenses

A. Jurisdictional Separation

Depreciation expense is allocated to jurisdictions in the same manner as Accumulated Depreciation.

B. FPSC Cost of Service Study

Depreciation expense is allocated to retail rate classes in the same manner as Accumulated Depreciation.

VII. Taxes Other Than Income Taxes

A. Jurisdictional Separation

Property taxes are allocated based on Net Plant in Service (I409T). Non-revenue taxes are allocated based on O&M Labor (I900). Revenue taxes are assigned allocation factor E401 – “BASE REVENUES: Retail Base Revenues.”

B. FPSC Cost of Service Study

Property taxes are allocated to retail rate classes based on Net Plant in Service (I409T). Non-revenue taxes are allocated based on O&M Labor (I900). Revenue taxes are assigned allocation factor E401.

VIII. Income Taxes

A. Jurisdictional Separation

Income Taxes are calculated by applying the effective income tax rate to jurisdictional pre-tax book income.

B. FPSC Cost of Service Study

Income Taxes are calculated by applying the effective income tax rate to pre-tax book income for each retail rate class.

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E101-TRANSMISSION: 12CP Demand
December 2022 - Test Year

RATE CLASS	12 CP - KW				VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW			% OF TOTAL	
	@ METER	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL		
CILC-1D	338,093	0.0000	0.4237	0.5763	1.0209	1.0356	1.0645	0	148,340	207,424	355,764	1.4321%	1.5867%		
CILC-1G	15,747	0.0000	0.0180	0.9820	1.0209	1.0356	1.0645	0	293	16,462	16,756	0.0674%	0.0747%		
CILC-1T	184,851	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	188,710	0	0	188,710	0.7597%	0.8416%		
GS(T)-1	1,599,782	0.0000	0.0000	1.0000	1.0209	1.0356	1.0645	0	0	1,703,045	1,703,045	6.8556%	7.5956%		
GSCU-1	8,297	0.0000	0.0000	1.0000	1.0209	1.0356	1.0645	0	0	8,833	8,833	0.0356%	0.0394%		
GSD(T)-1	4,574,215	0.0000	0.0035	0.9965	1.0209	1.0356	1.0645	0	16,473	4,852,537	4,869,010	19.6002%	21.7157%		
GSLD(T)-1	1,686,956	0.0000	0.0585	0.9415	1.0209	1.0356	1.0645	0	102,178	1,690,808	1,792,986	7.2177%	7.9967%		
GSLD(T)-2	536,923	0.0000	0.4306	0.5694	1.0209	1.0356	1.0645	0	239,448	325,432	564,880	2.2739%	2.5194%		
GSLD(T)-3	130,544	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	133,269	0	0	133,269	0.5365%	0.5944%		
MET	12,920	0.0000	1.0000	0.0000	1.0209	1.0356	1.0645	0	13,379	0	13,379	0.0539%	0.0597%		
OL-1	0	0.0000	0.0000	1.0000	1.0209	1.0356	1.0645	0	0	0	0	0.0000%	0.0000%		
OS-2	1,068	0.0000	1.0000	0.0000	1.0209	1.0356	1.0645	0	1,106	0	1,106	0.0045%	0.0049%		
RS(T)-1	11,982,905	0.0000	0.0000	1.0000	1.0209	1.0356	1.0645	0	0	12,756,377	12,756,377	51.3508%	56.8933%		
SL-1	0	0.0000	0.0000	1.0000	1.0209	1.0356	1.0645	0	0	0	0	0.0000%	0.0000%		
SL-1M	114	0.0000	0.0000	1.0000	1.0209	1.0356	1.0645	0	0	122	122	0.0005%	0.0005%		
SL-2	4,499	0.0000	0.0000	1.0000	1.0209	1.0356	1.0645	0	0	4,789	4,789	0.0193%	0.0214%		
SL-2M	244	0.0000	0.0000	1.0000	1.0209	1.0356	1.0645	0	0	260	260	0.0010%	0.0012%		
SST-DST	109	0.0000	1.0000	0.0000	1.0209	1.0356	1.0645	0	112	0	112	0.0005%	0.0005%		
SST-TST	11,949	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	12,199	0	0	12,199	0.0491%	0.0544%		
TOTAL RETAIL	21,089,217							334,178	521,330	21,566,089	22,421,597	90.2581%			
FKEC	130,149	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	132,866	0	0	132,866	0.5348%			
FPUC (INT)	12,720	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	12,986	0	0	12,986	0.0523%			
FPUC (PEAK)	9,719	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	9,922	0	0	9,922	0.0399%			
G - FPU (INT)	30,366	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	31,000	0	0	31,000	0.1248%			
G - FPU (PEAK)	20,728	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	21,161	0	0	21,161	0.0852%			
HOMESTEAD	4,081	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	4,167	0	0	4,167	0.0168%			
HOMESTEAD (INT)	8,326	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	8,500	0	0	8,500	0.0342%			
JEA (INT)	32,652	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	33,333	0	0	33,333	0.1342%			
LCEC	791,703	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	808,230	0	0	808,230	3.2535%			
MOORE HAVEN	571	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	583	0	0	583	0.0023%			
NEW SMRYNA BCH	0	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	0	0	0	0	0.0000%			
NEW SMYRNA BCH (INT)	0	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	0	0	0	0	0.0000%			
NEW SMYRNA BCH (PEAK)	0	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	0	0	0	0	0.0000%			
QUINCY	3,102	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	3,167	0	0	3,167	0.0127%			
WAUCHULA	1,877	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	1,917	0	0	1,917	0.0077%			
TRANS-SERV	1,324,575	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	1,352,226	0	0	1,352,226	5.4434%			
TOTAL WHOLESALE	2,370,571							2,420,056	0	0	2,420,056	9.7419%			
TOTAL FPL (CONSOLIDATED)	23,459,788							2,754,234	521,330	21,566,089	24,841,653	100.0000%			
JURIS SEPARATION FACTOR												0.902581			

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E102 - NON-STRATIFIED PRODUCTION: 12CP Demand
December 2022 - Test Year

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	338,093	0	338,093	0.0000	0.4237	0.5763	1.0209	1.0356	1.0645	0	148,340	207,424	355,764	1.5221%	1.5867%
CILC-1G	15,747	0	15,747	0.0000	0.0180	0.9820	1.0209	1.0356	1.0645	0	293	16,462	16,756	0.0717%	0.0747%
CILC-1T	184,851	0	184,851	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	188,710	0	0	188,710	0.8074%	0.8416%
GS(T)-1	1,599,782	0	1,599,782	0.0000	0.0000	1.0000	1.0209	1.0356	1.0645	0	0	1,703,045	1,703,045	7.2865%	7.5956%
GSCU-1	8,297	0	8,297	0.0000	0.0000	1.0000	1.0209	1.0356	1.0645	0	0	8,833	8,833	0.0378%	0.0394%
GSD(T)-1	4,574,215	0	4,574,215	0.0000	0.0035	0.9965	1.0209	1.0356	1.0645	0	16,473	4,852,537	4,869,010	20.8322%	21.7157%
GSLD(T)-1	1,686,956	0	1,686,956	0.0000	0.0585	0.9415	1.0209	1.0356	1.0645	0	102,178	1,690,808	1,792,986	7.6713%	7.9967%
GSLD(T)-2	536,923	0	536,923	0.0000	0.4306	0.5694	1.0209	1.0356	1.0645	0	239,448	325,432	564,880	2.4169%	2.5194%
GSLD(T)-3	130,544	0	130,544	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	133,269	0	0	133,269	0.5702%	0.5944%
MET	12,920	0	12,920	0.0000	1.0000	0.0000	1.0209	1.0356	1.0645	0	13,379	0	13,379	0.0572%	0.0597%
OL-1	0	0	0	0.0000	0.0000	1.0000	1.0209	1.0356	1.0645	0	0	0	0	0.0000%	0.0000%
OS-2	1,068	0	1,068	0.0000	1.0000	0.0000	1.0209	1.0356	1.0645	0	1,106	0	1,106	0.0047%	0.0049%
RS(T)-1	11,982,905	0	11,982,905	0.0000	0.0000	1.0000	1.0209	1.0356	1.0645	0	0	12,756,377	12,756,377	54.5785%	56.8933%
SL-1	0	0	0	0.0000	0.0000	1.0000	1.0209	1.0356	1.0645	0	0	0	0	0.0000%	0.0000%
SL-1M	114	0	114	0.0000	0.0000	1.0000	1.0209	1.0356	1.0645	0	0	122	122	0.0005%	0.0005%
SL-2	4,499	0	4,499	0.0000	0.0000	1.0000	1.0209	1.0356	1.0645	0	0	4,789	4,789	0.0205%	0.0214%
SL-2M	244	0	244	0.0000	0.0000	1.0000	1.0209	1.0356	1.0645	0	0	260	260	0.0011%	0.0012%
SST-DST	109	0	109	0.0000	1.0000	0.0000	1.0209	1.0356	1.0645	0	112	0	112	0.0005%	0.0005%
SST-TST	11,949	0	11,949	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	12,199	0	0	12,199	0.0522%	0.0544%
TOTAL RETAIL	21,089,217	0	21,089,217							334,178	521,330	21,566,089	22,421,597	95.9314%	100.0000%
FKEC	130,149	0	130,149	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	132,866	0	0	132,866	0.5685%	
FPUC (INT)	12,720	(12,720)	0	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	0	0	0	0	0.0000%	
FPUC (PEAK)	9,719	(9,719)	0	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	0	0	0	0	0.0000%	
G - FPU (INT)	30,366	(30,366)	0	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	0	0	0	0	0.0000%	
G - FPU (PEAK)	20,728	(20,728)	0	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	0	0	0	0	0.0000%	
HOMESTEAD	4,081	0	4,081	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	4,167	0	0	4,167	0.0178%	
HOMESTEAD (INT)	8,326	(8,326)	0	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	0	0	0	0	0.0000%	
JEA (INT)	32,652	(32,652)	0	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	0	0	0	0	0.0000%	
LCEC	791,703	0	791,703	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	808,230	0	0	808,230	3.4580%	
MOORE HAVEN	571	0	571	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	583	0	0	583	0.0025%	
NEW SMRYNA BCH	0	0	0	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	0	0	0	0	0.0000%	
NEW SMRYNA BCH (INT)	0	0	0	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	0	0	0	0	0.0000%	
NEW SMRYNA BCH (PEAK)	0	0	0	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	0	0	0	0	0.0000%	
QUINCY	3,102	0	3,102	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	3,167	0	0	3,167	0.0135%	
WAUCHULA	1,877	0	1,877	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	1,917	0	0	1,917	0.0082%	
TOTAL WHOLESAL	1,045,995	(114,511)	931,484							950,929	0	0	950,929	4.0686%	
TOTAL FPL (CONSOLIDATED)	22,135,212	(114,511)	22,020,701							1,285,106	521,330	21,566,089	23,372,526	100.0000%	
JURIS SEPARATION FACTOR														0.959314	

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E103INT - INTERMEDIATE STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand
December 2022 - Test Year

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL
CILC-1D	338,093	0	338,093	0.0000	0.4237	0.5763	1.0209	1.0356	1.0645	0	148,340	207,424	355,764	355,764	1.5142%	1.5867%
CILC-1G	15,747	0	15,747	0.0000	0.0180	0.9820	1.0209	1.0356	1.0645	0	293	16,462	16,756	16,756	0.0713%	0.0747%
CILC-1T	184,851	0	184,851	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	188,710	0	0	188,710	188,710	0.8032%	0.8416%
GS(T)-1	1,599,782	0	1,599,782	0.0000	0.0000	1.0000	1.0209	1.0356	1.0645	0	0	1,703,045	1,703,045	1,703,045	7.2483%	7.5956%
GSCU-1	8,297	0	8,297	0.0000	0.0000	1.0000	1.0209	1.0356	1.0645	0	0	8,833	8,833	8,833	0.0376%	0.0394%
GSD(T)-1	4,574,215	0	4,574,215	0.0000	0.0035	0.9965	1.0209	1.0356	1.0645	0	16,473	4,852,537	4,869,010	4,869,010	20.7230%	21.7157%
GS(LD(T)-1	1,686,956	0	1,686,956	0.0000	0.0585	0.9415	1.0209	1.0356	1.0645	0	102,178	1,690,808	1,792,986	1,792,986	7.6311%	7.9967%
GS(LD(T)-2	536,923	0	536,923	0.0000	0.4306	0.5694	1.0209	1.0356	1.0645	0	239,448	325,432	564,880	564,880	2.4042%	2.5194%
GS(LD(T)-3	130,544	0	130,544	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	133,269	0	0	133,269	133,269	0.5672%	0.5944%
MET	12,920	0	12,920	0.0000	1.0000	0.0000	1.0209	1.0356	1.0645	0	13,379	0	13,379	13,379	0.0569%	0.0597%
OL-1	0	0	0	0.0000	0.0000	1.0000	1.0209	1.0356	1.0645	0	0	0	0	0	0.0000%	0.0000%
OS-2	1,068	0	1,068	0.0000	1.0000	0.0000	1.0209	1.0356	1.0645	0	1,106	0	1,106	1,106	0.0047%	0.0049%
RS(T)-1	11,982,905	0	11,982,905	0.0000	0.0000	1.0000	1.0209	1.0356	1.0645	0	0	12,756,377	12,756,377	12,756,377	54.2925%	56.8933%
SL-1	0	0	0	0.0000	0.0000	1.0000	1.0209	1.0356	1.0645	0	0	0	0	0	0.0000%	0.0000%
SL-1M	114	0	114	0.0000	0.0000	1.0000	1.0209	1.0356	1.0645	0	0	122	122	122	0.0005%	0.0005%
SL-2	4,499	0	4,499	0.0000	0.0000	1.0000	1.0209	1.0356	1.0645	0	0	4,789	4,789	4,789	0.0204%	0.0214%
SL-2M	244	0	244	0.0000	0.0000	1.0000	1.0209	1.0356	1.0645	0	0	260	260	260	0.0011%	0.0012%
SST-DST	109	0	109	0.0000	1.0000	0.0000	1.0209	1.0356	1.0645	0	112	0	112	112	0.0005%	0.0005%
SST-TST	11,949	0	11,949	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	12,199	0	0	12,199	12,199	0.0519%	0.0544%
TOTAL RETAIL	21,089,217	0	21,089,217							334,178	521,330	21,566,089	22,421,597	22,421,597	95.4287%	100.0000%
FKEC	130,149	0	130,149	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	132,866	0	0	132,866	132,866	0.5655%	
FPUC (INT)	12,720	0	12,720	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	12,986	0	0	12,986	18,631	0.0793%	
FPUC (PEAK)	9,719	(9,719)	0	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	0	0	0	0	0	0.0000%	
G - FPU (INT)	30,366	0	30,366	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	31,000	0	0	31,000	44,476	0.1893%	
G - FPU (PEAK)	20,728	(20,728)	0	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	0	0	0	0	0	0.0000%	
HOMESTEAD	4,081	0	4,081	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	4,167	0	0	4,167	4,167	0.0177%	
HOMESTEAD (INT)	8,326	0	8,326	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	8,500	0	0	8,500	12,195	0.0519%	
JEA (INT)	32,652	0	32,652	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	33,333	0	0	33,333	47,823	0.2035%	
LCEC	791,703	0	791,703	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	808,230	0	0	808,230	808,230	3.4399%	
MOORE HAVEN	571	0	571	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	583	0	0	583	583	0.0025%	
NEW SMRYNA BCH	0	0	0	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	0	0	0	0	0	0.0000%	
NEW SMYRNA BCH (INT)	0	0	0	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	0	0	0	0	0	0.0000%	
NEW SMYRNA BCH (PEAK)	0	0	0	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	0	0	0	0	0	0.0000%	
QUINCY	3,102	0	3,102	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	3,167	0	0	3,167	3,167	0.0135%	
WAUCHULA	1,877	0	1,877	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	1,917	0	0	1,917	1,917	0.0082%	
TOTAL WHOLESALE	1,045,995	(30,447)	1,015,548							1,036,748	0	0	1,036,748	1,074,053	4.5713%	
TOTAL FPL (CONSOLIDATED)	22,135,212	(30,447)	22,104,765							1,370,926	521,330	21,566,089	23,458,345	23,495,650	100.0000%	
JURIS SEPARATION FACTOR															0.954287	

*CONTRACT ADJUSTMENTS ON FOLLOWING PAGE

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E103INT - INTERMEDIATE STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand
December 2022 - Test Year

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL

	<u>Line No.</u>	<u>Source/Formula</u>	<u>FPUC (INT) Amount</u>	<u>G - FPU (INT) Amount</u>	<u>HOMESTEAD (INT) Amount</u>	<u>JEA (INT) Amount</u>	<u>NSB (INT) Amount</u>									
Contract Adjusted 12CP @ Generation -																
1) Contract Wholesale Customer 12 CP	1	Load Forecast * Loss Factor	12,986	31,000	8,500	33,333	0									
2) Intermediate System Capacity Net of Reserve Margin	2															
Intermediate Summer Capacity	3	2020-2029 TYSP	19,652,000	19,652,000	19,652,000	19,652,000	19,652,000									
Divide By: System Capacity Including Reserve Margin (Calculation)	4		120.0%	120.0%	120.0%	120.0%	120.0%									
Intermediate System Capacity Net of Reserve Margin	5	L3 / L4	16,376,667	16,376,667	16,376,667	16,376,667	16,376,667									
Contract Wholesale Customer Contribution to Intermediate System Capacity Net of Reserve Margin	6	L1 / L5	0.000793	0.001893	0.000519	0.002035	-									
3) Contract Adjusted 12CP @ Generation	7															
Total System 12CP Excluding All Stratified Contracts	8		23,372,526	23,372,526	23,372,526	23,372,526	23,372,526									
Contribution (Excluding Intermediate Stratified Contracts) to Other Production System Capacity Net of Reserve Margin	9	1 - Sum L6	0.99476	0.99476	0.99476	0.99476	0.99476									
Total System 12CP Including Intermediate Stratified Contracts	10	L8 / L9	23,495,650	23,495,650	23,495,650	23,495,650	23,495,650									
Contract Adjusted 12CP @ Generation	11	L6 * L11	18,631	44,476	12,195	47,823	0									

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E103PK - PEAKING STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand
 December 2022 - Test Year

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL
CILC-1D	338,093	0	338,093	0.0000	0.4237	0.5763	1.0209	1.0356	1.0645	0	148,340	207,424	355,764	355,764	1.5103%	1.5867%
CILC-1G	15,747	0	15,747	0.0000	0.0180	0.9820	1.0209	1.0356	1.0645	0	293	16,462	16,756	16,756	0.0711%	0.0747%
CILC-1T	184,851	0	184,851	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	188,710	0	0	188,710	188,710	0.8011%	0.8416%
GS(T)-1	1,599,782	0	1,599,782	0.0000	0.0000	1.0000	1.0209	1.0356	1.0645	0	0	1,703,045	1,703,045	1,703,045	7.2297%	7.5956%
GSCU-1	8,297	0	8,297	0.0000	0.0000	1.0000	1.0209	1.0356	1.0645	0	0	8,833	8,833	8,833	0.0375%	0.0394%
GSD(T)-1	4,574,215	0	4,574,215	0.0000	0.0035	0.9965	1.0209	1.0356	1.0645	0	16,473	4,852,537	4,869,010	4,869,010	20.6698%	21.7157%
GSLD(T)-1	1,686,956	0	1,686,956	0.0000	0.0585	0.9415	1.0209	1.0356	1.0645	0	102,178	1,690,808	1,792,986	1,792,986	7.6115%	7.9967%
GSLD(T)-2	536,923	0	536,923	0.0000	0.4306	0.5694	1.0209	1.0356	1.0645	0	239,448	325,432	564,880	564,880	2.3980%	2.5194%
GSLD(T)-3	130,544	0	130,544	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	133,269	0	0	133,269	133,269	0.5658%	0.5944%
MET	12,920	0	12,920	0.0000	1.0000	0.0000	1.0209	1.0356	1.0645	0	13,379	0	13,379	13,379	0.0568%	0.0597%
OL-1	0	0	0	0.0000	0.0000	1.0000	1.0209	1.0356	1.0645	0	0	0	0	0	0.0000%	0.0000%
OS-2	1,068	0	1,068	0.0000	1.0000	0.0000	1.0209	1.0356	1.0645	0	1,106	0	1,106	1,106	0.0047%	0.0049%
RS(T)-1	11,982,905	0	11,982,905	0.0000	0.0000	1.0000	1.0209	1.0356	1.0645	0	0	12,756,377	12,756,377	12,756,377	54.1531%	56.8933%
SL-1	0	0	0	0.0000	0.0000	1.0000	1.0209	1.0356	1.0645	0	0	0	0	0	0.0000%	0.0000%
SL-1M	114	0	114	0.0000	0.0000	1.0000	1.0209	1.0356	1.0645	0	0	122	122	122	0.0005%	0.0005%
SL-2	4,499	0	4,499	0.0000	0.0000	1.0000	1.0209	1.0356	1.0645	0	0	4,789	4,789	4,789	0.0203%	0.0214%
SL-2M	244	0	244	0.0000	0.0000	1.0000	1.0209	1.0356	1.0645	0	0	260	260	260	0.0011%	0.0012%
SST-DST	109	0	109	0.0000	1.0000	0.0000	1.0209	1.0356	1.0645	0	112	0	112	112	0.0005%	0.0005%
SST-TST	11,949	0	11,949	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	12,199	0	0	12,199	12,199	0.0518%	0.0544%
TOTAL RETAIL	21,089,217	0	21,089,217							334,178	521,330	21,566,089	22,421,597	22,421,597	95.1837%	100.0000%
FKEC	130,149	0	130,149	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	132,866	0	0	132,866	132,866	0.5640%	
FPUC (INT)	12,720	(12,720)	0	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	0	0	0	0	0	0.0000%	
FPUC (PEAK)	9,719	0	9,719	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	9,922	0	0	9,922	58,606	0.2488%	
G - FPU (INT)	30,366	(30,366)	0	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	0	0	0	0	0	0.0000%	
G - FPU (PEAK)	20,728	0	20,728	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	21,161	0	0	21,161	124,996	0.5306%	
HOMESTEAD	4,081	0	4,081	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	4,167	0	0	4,167	4,167	0.0177%	
HOMESTEAD (INT)	8,326	(8,326)	0	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	0	0	0	0	0	0.0000%	
JEA (INT)	32,652	(32,652)	0	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	0	0	0	0	0	0.0000%	
LCEC	791,703	0	791,703	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	808,230	0	0	808,230	808,230	3.4311%	
MOORE HAVEN	571	0	571	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	583	0	0	583	583	0.0025%	
NEW SMRYNA BCH	0	0	0	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	0	0	0	0	0	0.0000%	
NEW SMRYNA BCH (INT)	0	0	0	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	0	0	0	0	0	0.0000%	
NEW SMRYNA BCH (PEAK)	0	0	0	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	0	0	0	0	0	0.0000%	
QUINCY	3,102	0	3,102	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	3,167	0	0	3,167	3,167	0.0134%	
WAUCHULA	1,877	0	1,877	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	1,917	0	0	1,917	1,917	0.0081%	
TOTAL WHOLESALE	1,045,995	(84,064)	961,931							982,011	0	0	982,011	1,134,531	4.8163%	
TOTAL FPL (CONSOLIDATED)	22,135,212	(84,064)	22,051,148							1,316,189	521,330	21,566,089	23,403,608	23,556,128	100.0000%	

JURIS SEPARATION FACTOR

0.951837

*CONTRACT ADJUSTMENTS ON FOLLOWING PAGE

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E103PK - PEAKING STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand
December 2022 - Test Year

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL

Contract Adjusted 12CP @ Generation -

1) Contract Wholesale Customer 12 CP
2) Peaking System Capacity Net of Reserve Margin
Peaking Summer Capacity
Divide By: System Capacity Including Reserve Margin (Calculation)
Peaking System Capacity Net of Reserve Margin
Contract Wholesale Customer Contribution to Intermediate System Capacity Net of Reserve Margin
3) Contract Adjusted 12CP @ Generation
Total System 12CP Excluding All Stratified Contracts
Contribution (Excluding Peaking Stratified Contracts) to Other Production System Capacity Net of Reserve Margin
Total System 12CP Including Intermediate Stratified Contracts
Contract Adjusted 12CP @ Generation

<u>Line No.</u>	<u>Source/Formula</u>	<u>FPUC (PEAK) Amount</u>	<u>G - FPU (PEAK) Amount</u>	<u>NSB (PEAK) Amount</u>
1	Load Forecast * Loss Factor	9,922	21,161	0
2				
3	2020-2029 TYSP	4,785,500	4,785,500	4,785,500
4		120.0%	120.0%	120.0%
5	L3 / L4	3,987,917	3,987,917	3,987,917
6	L1 / L5	0.00249	0.00531	-
7				
8		23,372,526	23,372,526	23,372,526
9	1 - Sum L6	0.99221	0.99221	0.99221
10	L8 / L9	23,556,128	23,556,128	23,556,128
11	L6 * L11	58,606	124,996	0

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E104 - DISTRIBUTION: Group Non-Coincident Peak (GNCP) Demand
December 2022 - Test Year

RATE CLASS	MAX GNCP	VOLTAGE LEVEL % - DEMAND		LOSS EXPANSION FACTORS		MAX GNCP @ GENERATION			% OF TOTAL	
	@ METER	PRIMARY	SECOND	PRIMARY	SECOND	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	365,657	0.4237	0.5763	1.0356	1.0645	160,435	224,336	384,770	1.4304%	1.4304%
CILC-1G	17,146	0.0180	0.9820	1.0356	1.0645	319	17,924	18,243	0.0678%	0.0678%
CILC-1T	215,303	0.0000	0.0000	1.0356	1.0645	0	0	0	0.0000%	0.0000%
GS(T)-1	1,826,099	0.0000	1.0000	1.0356	1.0645	0	1,943,970	1,943,970	7.2268%	7.2268%
GSCU-1	9,315	0.0000	1.0000	1.0356	1.0645	0	9,916	9,916	0.0369%	0.0369%
GSD(T)-1	5,074,617	0.0035	0.9965	1.0356	1.0645	18,275	5,383,387	5,401,662	20.0810%	20.0810%
GSLD(T)-1	1,948,749	0.0585	0.9415	1.0356	1.0645	118,034	1,953,199	2,071,233	7.6999%	7.6999%
GSLD(T)-2	582,880	0.4306	0.5694	1.0356	1.0645	259,943	353,286	613,229	2.2797%	2.2797%
GSLD(T)-3	167,361	0.0000	0.0000	1.0356	1.0645	0	0	0	0.0000%	0.0000%
MET	15,793	1.0000	0.0000	1.0356	1.0645	16,355	0	16,355	0.0608%	0.0608%
OL-1	24,408	0.0000	1.0000	1.0356	1.0645	0	25,984	25,984	0.0966%	0.0966%
OS-2	7,281	1.0000	0.0000	1.0356	1.0645	7,540	0	7,540	0.0280%	0.0280%
RS(T)-1	15,259,164	0.0000	1.0000	1.0356	1.0645	0	16,244,112	16,244,112	60.3885%	60.3885%
SL-1	121,913	0.0000	1.0000	1.0356	1.0645	0	129,782	129,782	0.4825%	0.4825%
SL-1M	7,342	0.0000	1.0000	1.0356	1.0645	0	7,816	7,816	0.0291%	0.0291%
SL-2	6,497	0.0000	1.0000	1.0356	1.0645	0	6,916	6,916	0.0257%	0.0257%
SL-2M	486	0.0000	1.0000	1.0356	1.0645	0	518	518	0.0019%	0.0019%
SST-DST	16,698	1.0000	0.0000	1.0356	1.0645	17,291	0	17,291	0.0643%	0.0643%
SST-TST	46,871	0.0000	0.0000	1.0356	1.0645	0	0	0	0.0000%	0.0000%
TOTAL RETAIL	25,713,581					598,192	26,301,146	26,899,338	100.0000%	100.0000%
FKEC	162,051	0.0000	0.0000	1.0356	1.0645	0	0	0	0.0000%	
FPUC (INT)	14,001	0.0000	0.0000	1.0356	1.0645	0	0	0	0.0000%	
FPUC (PEAK)	31,054	0.0000	0.0000	1.0356	1.0645	0	0	0	0.0000%	
G - FPU (INT)	31,001	0.0000	0.0000	1.0356	1.0645	0	0	0	0.0000%	
G - FPU (PEAK)	31,535	0.0000	0.0000	1.0356	1.0645	0	0	0	0.0000%	
HOMESTEAD	25,001	0.0000	0.0000	1.0356	1.0645	0	0	0	0.0000%	
HOMESTEAD (INT)	51,001	0.0000	0.0000	1.0356	1.0645	0	0	0	0.0000%	
JEA (INT)	200,001	0.0000	0.0000	1.0356	1.0645	0	0	0	0.0000%	
LCEC	1,032,548	0.0000	0.0000	1.0356	1.0645	0	0	0	0.0000%	
MOORE HAVEN	4,001	0.0000	0.0000	1.0356	1.0645	0	0	0	0.0000%	
NEW SMRYNA BCH	0	0.0000	0.0000	1.0356	1.0645	0	0	0	0.0000%	
NEW SMRYNA BCH (INT)	0	0.0000	0.0000	1.0356	1.0645	0	0	0	0.0000%	
NEW SMRYNA BCH (PEAK)	0	0.0000	0.0000	1.0356	1.0645	0	0	0	0.0000%	
QUINCY	19,001	0.0000	0.0000	1.0356	1.0645	0	0	0	0.0000%	
WAUCHULA	14,001	0.0000	0.0000	1.0356	1.0645	0	0	0	0.0000%	
TOTAL WHOLESALE	1,615,196					0	0	0	0.0000%	
TOTAL FPL (CONSOLIDATED)	27,328,777					598,192	26,301,146	26,899,338	100.0000%	
JURIS SEPARATION FACTOR									1.00000	

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E105 - DISTRIBUTION: Secondary Group Non-Coincident Peak (GNCP) Demand
December 2022 - Test Year

RATE CLASS	MAX GNCP	VOLTAGE LEVEL % -	LOSS EXPANSION	GNCP @ GENERATION		% OF TOTAL	
	@ METER	DEMAND	FACTOR	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	365,657	0.5763	1.0645	224,336	224,336	0.8529%	0.8529%
CILC-1G	17,146	0.9820	1.0645	17,924	17,924	0.0682%	0.0682%
CILC-1T	215,303	0.0000	1.0645	0	0	0.0000%	0.0000%
GS(T)-1	1,826,099	1.0000	1.0645	1,943,970	1,943,970	7.3912%	7.3912%
GSCU-1	9,315	1.0000	1.0645	9,916	9,916	0.0377%	0.0377%
GSD(T)-1	5,074,617	0.9965	1.0645	5,383,387	5,383,387	20.4683%	20.4683%
GSLD(T)-1	1,948,749	0.9415	1.0645	1,953,199	1,953,199	7.4263%	7.4263%
GSLD(T)-2	582,880	0.5694	1.0645	353,286	353,286	1.3432%	1.3432%
GSLD(T)-3	167,361	0.0000	1.0645	0	0	0.0000%	0.0000%
MET	15,793	0.0000	1.0645	0	0	0.0000%	0.0000%
OL-1	24,408	1.0000	1.0645	25,984	25,984	0.0988%	0.0988%
OS-2	7,281	0.0000	1.0645	0	0	0.0000%	0.0000%
RS(T)-1	15,259,164	1.0000	1.0645	16,244,112	16,244,112	61.7620%	61.7620%
SL-1	121,913	1.0000	1.0645	129,782	129,782	0.4934%	0.4934%
SL-1M	7,342	1.0000	1.0645	7,816	7,816	0.0297%	0.0297%
SL-2	6,497	1.0000	1.0645	6,916	6,916	0.0263%	0.0263%
SL-2M	486	1.0000	1.0645	518	518	0.0020%	0.0020%
SST-DST	16,698	0.0000	1.0645	0	0	0.0000%	0.0000%
SST-TST	46,871	0.0000	1.0645	0	0	0.0000%	0.0000%
TOTAL RETAIL	25,713,581			26,301,146	26,301,146	100.0000%	100.0000%
FKEC	162,051	0.0000	1.0645	0	0	0.0000%	
FPUC (INT)	14,001	0.0000	1.0645	0	0	0.0000%	
FPUC (PEAK)	31,054	0.0000	1.0645	0	0	0.0000%	
G - FPU (INT)	31,001	0.0000	1.0645	0	0	0.0000%	
G - FPU (PEAK)	31,535	0.0000	1.0645	0	0	0.0000%	
HOMESTEAD	25,001	0.0000	1.0645	0	0	0.0000%	
HOMESTEAD (INT)	51,001	0.0000	1.0645	0	0	0.0000%	
JEA (INT)	200,001	0.0000	1.0645	0	0	0.0000%	
LCEC	1,032,548	0.0000	1.0645	0	0	0.0000%	
MOORE HAVEN	4,001	0.0000	1.0645	0	0	0.0000%	
NEW SMRYNA BCH	0	0.0000	1.0645	0	0	0.0000%	
NEW SMRYNA BCH (INT)	0	0.0000	1.0645	0	0	0.0000%	
NEW SMRYNA BCH (PEAK)	0	0.0000	1.0645	0	0	0.0000%	
QUINCY	19,001	0.0000	1.0645	0	0	0.0000%	
WAUCHULA	14,001	0.0000	1.0645	0	0	0.0000%	
TOTAL WHOLESALE	1,615,196			0	0	0.0000%	
TOTAL FPL (CONSOLIDATED)	27,328,777			26,301,146	26,301,146	100.0000%	
JURIS SEPARATION FACTOR						1.00000	

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E106 - DEMAND FOR RETAIL ONLY: 12CP Demand
December 2022 - Test Year

RATE CLASS	12 CP - KW	VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW				% OF TOTAL	
	@ METER	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	338,093	0.0000	0.4237	0.5763	1.0209	1.0356	1.0645	0	148,340	207,424	355,764	1.5867%	1.5867%
CILC-1G	15,747	0.0000	0.0180	0.9820	1.0209	1.0356	1.0645	0	293	16,462	16,756	0.0747%	0.0747%
CILC-1T	184,851	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	188,710	0	0	188,710	0.8416%	0.8416%
GS(T)-1	1,599,782	0.0000	0.0000	1.0000	1.0209	1.0356	1.0645	0	0	1,703,045	1,703,045	7.5956%	7.5956%
GSCU-1	8,297	0.0000	0.0000	1.0000	1.0209	1.0356	1.0645	0	0	8,833	8,833	0.0394%	0.0394%
GSD(T)-1	4,574,215	0.0000	0.0035	0.9965	1.0209	1.0356	1.0645	0	16,473	4,852,537	4,869,010	21.7157%	21.7157%
GSLD(T)-1	1,686,956	0.0000	0.0585	0.9415	1.0209	1.0356	1.0645	0	102,178	1,690,808	1,792,986	7.9967%	7.9967%
GSLD(T)-2	536,923	0.0000	0.4306	0.5694	1.0209	1.0356	1.0645	0	239,448	325,432	564,880	2.5194%	2.5194%
GSLD(T)-3	130,544	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	133,269	0	0	133,269	0.5944%	0.5944%
MET	12,920	0.0000	1.0000	0.0000	1.0209	1.0356	1.0645	0	13,379	0	13,379	0.0597%	0.0597%
OL-1	0	0.0000	0.0000	1.0000	1.0209	1.0356	1.0645	0	0	0	0	0.0000%	0.0000%
OS-2	1,068	0.0000	1.0000	0.0000	1.0209	1.0356	1.0645	0	1,106	0	1,106	0.0049%	0.0049%
RS(T)-1	11,982,905	0.0000	0.0000	1.0000	1.0209	1.0356	1.0645	0	0	12,756,377	12,756,377	56.8933%	56.8933%
SL-1	0	0.0000	0.0000	1.0000	1.0209	1.0356	1.0645	0	0	0	0	0.0000%	0.0000%
SL-1M	114	0.0000	0.0000	1.0000	1.0209	1.0356	1.0645	0	0	122	122	0.0005%	0.0005%
SL-2	4,499	0.0000	0.0000	1.0000	1.0209	1.0356	1.0645	0	0	4,789	4,789	0.0214%	0.0214%
SL-2M	244	0.0000	0.0000	1.0000	1.0209	1.0356	1.0645	0	0	260	260	0.0012%	0.0012%
SST-DST	109	0.0000	1.0000	0.0000	1.0209	1.0356	1.0645	0	112	0	112	0.0005%	0.0005%
SST-TST	11,949	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	12,199	0	0	12,199	0.0544%	0.0544%
TOTAL RETAIL	21,089,217							334,178	521,330	21,566,089	22,421,597	100.0000%	100.0000%
FKEC	0	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	0	0	0	0	0.0000%	
FPUC (INT)	0	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	0	0	0	0	0.0000%	
FPUC (PEAK)	0	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	0	0	0	0	0.0000%	
G - FPU (INT)	0	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	0	0	0	0	0.0000%	
G - FPU (PEAK)	0	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	0	0	0	0	0.0000%	
HOMESTEAD	0	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	0	0	0	0	0.0000%	
HOMESTEAD (INT)	0	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	0	0	0	0	0.0000%	
JEA (INT)	0	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	0	0	0	0	0.0000%	
LCEC	0	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	0	0	0	0	0.0000%	
MOORE HAVEN	0	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	0	0	0	0	0.0000%	
NEW SMRYNA BCH	0	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	0	0	0	0	0.0000%	
NEW SMYRNA BCH (INT)	0	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	0	0	0	0	0.0000%	
NEW SMRYNA BCH (PEAK)	0	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	0	0	0	0	0.0000%	
QUINCY	0	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	0	0	0	0	0.0000%	
WAUCHULA	0	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	0	0	0	0	0.0000%	
TOTAL WHOLESAL								0	0	0	0	0.0000%	
TOTAL FPL (CONSOLIDATED)	21,089,217							334,178	521,330	21,566,089	22,421,597	100.0000%	
JURIS SEPARATION FACTOR												1.000000	

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E107 - PRODUCTION: 12CP Demand
December 2022 - Test Year

RATE CLASS	12 CP - KW				VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW			% OF TOTAL	
	@ METER	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL		
CILC-1D	338,093	0.0000	0.4237	0.5763	1.0209	1.0356	1.0645	0	148,340	207,424	355,764	1.5146%	1.5867%		
CILC-1G	15,747	0.0000	0.0180	0.9820	1.0209	1.0356	1.0645	0	293	16,462	16,756	0.0713%	0.0747%		
CILC-1T	184,851	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	188,710	0	0	188,710	0.8034%	0.8416%		
GS(T)-1	1,599,782	0.0000	0.0000	1.0000	1.0209	1.0356	1.0645	0	0	1,703,045	1,703,045	7.2503%	7.5956%		
GSCU-1	8,297	0.0000	0.0000	1.0000	1.0209	1.0356	1.0645	0	0	8,833	8,833	0.0376%	0.0394%		
GSD(T)-1	4,574,215	0.0000	0.0035	0.9965	1.0209	1.0356	1.0645	0	16,473	4,852,537	4,869,010	20.7285%	21.7157%		
GSLD(T)-1	1,686,956	0.0000	0.0585	0.9415	1.0209	1.0356	1.0645	0	102,178	1,690,808	1,792,986	7.6332%	7.9967%		
GSLD(T)-2	536,923	0.0000	0.4306	0.5694	1.0209	1.0356	1.0645	0	239,448	325,432	564,880	2.4048%	2.5194%		
GSLD(T)-3	130,544	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	133,269	0	0	133,269	0.5674%	0.5944%		
MET	12,920	0.0000	1.0000	0.0000	1.0209	1.0356	1.0645	0	13,379	0	13,379	0.0570%	0.0597%		
OL-1	0	0.0000	0.0000	1.0000	1.0209	1.0356	1.0645	0	0	0	0	0.0000%	0.0000%		
OS-2	1,068	0.0000	1.0000	0.0000	1.0209	1.0356	1.0645	0	1,106	0	1,106	0.0047%	0.0049%		
RS(T)-1	11,982,905	0.0000	0.0000	1.0000	1.0209	1.0356	1.0645	0	0	12,756,377	12,756,377	54.3069%	56.8933%		
SL-1	0	0.0000	0.0000	1.0000	1.0209	1.0356	1.0645	0	0	0	0	0.0000%	0.0000%		
SL-1M	114	0.0000	0.0000	1.0000	1.0209	1.0356	1.0645	0	0	122	122	0.0005%	0.0005%		
SL-2	4,499	0.0000	0.0000	1.0000	1.0209	1.0356	1.0645	0	0	4,789	4,789	0.0204%	0.0214%		
SL-2M	244	0.0000	0.0000	1.0000	1.0209	1.0356	1.0645	0	0	260	260	0.0011%	0.0012%		
SST-DST	109	0.0000	1.0000	0.0000	1.0209	1.0356	1.0645	0	112	0	112	0.0005%	0.0005%		
SST-TST	11,949	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	12,199	0	0	12,199	0.0519%	0.0544%		
TOTAL RETAIL	21,089,217							334,178	521,330	21,566,089	22,421,597	95.4540%	100.0000%		
	0							0	0	0	0	0.0000%			
FKEC	130,149	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	132,866	0	0	132,866	0.5656%			
FPUC (INT)	12,720	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	12,986	0	0	12,986	0.0553%			
FPUC (PEAK)	9,719	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	9,922	0	0	9,922	0.0422%			
G - FPU (INT)	30,366	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	31,000	0	0	31,000	0.1320%			
G - FPU (PEAK)	20,728	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	21,161	0	0	21,161	0.0901%			
HOMESTEAD	4,081	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	4,167	0	0	4,167	0.0177%			
HOMESTEAD (INT)	8,326	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	8,500	0	0	8,500	0.0362%			
JEA (INT)	32,652	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	33,333	0	0	33,333	0.1419%			
LCEC	791,703	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	808,230	0	0	808,230	3.4408%			
MOORE HAVEN	571	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	583	0	0	583	0.0025%			
NEW SMRYNA BCH	0	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	0	0	0	0	0.0000%			
NEW SMRYNA BCH (INT)	0	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	0	0	0	0	0.0000%			
NEW SMRYNA BCH (PEAK)	0	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	0	0	0	0	0.0000%			
QUINCY	3,102	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	3,167	0	0	3,167	0.0135%			
WAUCHULA	1,877	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	1,917	0	0	1,917	0.0082%			
TOTAL WHOLESALE	1,045,995							1,067,830	0	0	1,067,830	4.5460%			
TOTAL FPL (CONSOLIDATED)	22,135,212							1,402,008	521,330	21,566,089	23,489,427	100.0000%			
JURIS SEPARATION FACTOR												0.954540			

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E109 - SECONDARY DISTRIBUTION: Customer Non-Coincident Peak (NCP) Demand
December 2022 - Test Year

RATE CLASS	MAX NCP	VOLTAGE LEVEL % -	LOSS EXPANSION	MAX NCP @ GENERATION		% OF TOTAL	
	@ METER	DEMAND	FACTOR	SECOND	TOTAL	SYSTEM	RETAIL
		SECOND	SECOND				
CILC-1D	434,339	0.5763	1.0645	266,472	266,472	0.5305%	0.5305%
CILC-1G	21,109	0.9820	1.0645	22,068	22,068	0.0439%	0.0439%
CILC-1T	246,062	0.0000	1.0645	0	0	0.0000%	0.0000%
GS(T)-1	2,986,416	1.0000	1.0645	3,179,183	3,179,183	6.3296%	6.3296%
GSCU-1	9,915	1.0000	1.0645	10,554	10,554	0.0210%	0.0210%
GSD(T)-1	6,652,565	0.9965	1.0645	7,057,347	7,057,347	14.0508%	14.0508%
GSLD(T)-1	2,246,600	0.9415	1.0645	2,251,730	2,251,730	4.4831%	4.4831%
GSLD(T)-2	698,411	0.5694	1.0645	423,310	423,310	0.8428%	0.8428%
GSLD(T)-3	184,366	0.0000	1.0645	0	0	0.0000%	0.0000%
MET	20,069	0.0000	1.0645	0	0	0.0000%	0.0000%
OL-1	24,408	1.0000	1.0645	25,984	25,984	0.0517%	0.0517%
OS-2	9,096	0.0000	1.0645	0	0	0.0000%	0.0000%
RS(T)-1	34,601,257	1.0000	1.0645	36,834,697	36,834,697	73.3357%	73.3357%
SL-1	132,187	1.0000	1.0645	140,720	140,720	0.2802%	0.2802%
SL-1M	7,461	1.0000	1.0645	7,943	7,943	0.0158%	0.0158%
SL-2	6,497	1.0000	1.0645	6,916	6,916	0.0138%	0.0138%
SL-2M	519	1.0000	1.0645	552	552	0.0011%	0.0011%
SST-DST	17,100	0.0000	1.0645	0	0	0.0000%	0.0000%
SST-TST	131,815	0.0000	1.0645	0	0	0.0000%	0.0000%
TOTAL RETAIL	48,430,193			50,227,477	50,227,477	100.0000%	100.0000%
	<u>0</u>	0.0000	0.0000	<u>0</u>	<u>0</u>		
FKEC	162,051	0.0000	1.0645	0	0	0.0000%	
FPUC (INT)	14,001	0.0000	1.0645	0	0	0.0000%	
FPUC (PEAK)	31,054	0.0000	1.0645	0	0	0.0000%	
G - FPU (INT)	31,001	0.0000	1.0645	0	0	0.0000%	
G - FPU (PEAK)	31,535	0.0000	1.0645	0	0	0.0000%	
HOMESTEAD	25,001	0.0000	1.0645	0	0	0.0000%	
HOMESTEAD (INT)	51,001	0.0000	1.0645	0	0	0.0000%	
JEA (INT)	200,001	0.0000	1.0645	0	0	0.0000%	
LCEC	1,032,548	0.0000	1.0645	0	0	0.0000%	
MOORE HAVEN	4,001	0.0000	1.0645	0	0	0.0000%	
NEW SMRYNA BCH	0	0.0000	1.0645	0	0	0.0000%	
NEW SMYRNA BCH (INT)	0	0.0000	1.0645	0	0	0.0000%	
NEW SMYRNA BCH (PEAK)	0	0.0000	1.0645	0	0	0.0000%	
QUINCY	19,001	0.0000	1.0645	0	0	0.0000%	
WAUCHULA	14,001	0.0000	1.0645	0	0	0.0000%	
TOTAL WHOLESALE	1,615,196			0	0	0.0000%	
TOTAL FPL (CONSOLIDATED)	50,045,389			50,227,477	50,227,477	100.0000%	
JURIS SEPARATION FACTOR						1.000000	

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E201 - TOTAL SALES: Total Annual Energy
December 2022 - Test Year

RATE CLASS	MWH SALES	VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,535,287	0.0000	0.4171	0.5829	1.0164	1.0274	1.0491	0	1,086,378	1,550,459	2,636,837	1.9507%	2.0611%
CILC-1G	112,191	0.0000	0.0170	0.9830	1.0164	1.0274	1.0491	0	1,964	115,692	117,656	0.0870%	0.0920%
CILC-1T	1,504,497	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	1,529,183	0	0	1,529,183	1.1312%	1.1953%
GS(T)-1	8,368,517	0.0000	0.0000	1.0000	1.0164	1.0274	1.0491	0	0	8,779,240	8,779,240	6.4946%	6.8625%
GSCU-1	69,414	0.0000	0.0000	1.0000	1.0164	1.0274	1.0491	0	0	72,821	72,821	0.0539%	0.0569%
GSD(T)-1	28,295,907	0.0000	0.0037	0.9963	1.0164	1.0274	1.0491	0	106,198	29,576,223	29,682,421	21.9581%	23.2020%
GSLD(T)-1	10,335,975	0.0000	0.0574	0.9426	1.0164	1.0274	1.0491	0	609,862	10,220,553	10,830,415	8.0120%	8.4659%
GSLD(T)-2	3,825,387	0.0000	0.4313	0.5687	1.0164	1.0274	1.0491	0	1,695,115	2,282,319	3,977,434	2.9424%	3.1091%
GSLD(T)-3	960,789	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	976,554	0	0	976,554	0.7224%	0.7633%
MET	84,975	0.0000	1.0000	0.0000	1.0164	1.0274	1.0491	0	87,306	0	87,306	0.0646%	0.0682%
OL-1	90,638	0.0000	0.0000	1.0000	1.0164	1.0274	1.0491	0	0	95,087	95,087	0.0703%	0.0743%
OS-2	9,901	0.0000	1.0000	0.0000	1.0164	1.0274	1.0491	0	10,173	0	10,173	0.0075%	0.0080%
RS(T)-1	65,315,939	0.0000	0.0000	1.0000	1.0164	1.0274	1.0491	0	0	68,521,615	68,521,615	50.6902%	53.5616%
SL-1	452,711	0.0000	0.0000	1.0000	1.0164	1.0274	1.0491	0	0	474,930	474,930	0.3513%	0.3712%
SL-1M	26,569	0.0000	0.0000	1.0000	1.0164	1.0274	1.0491	0	0	27,873	27,873	0.0206%	0.0218%
SL-2	37,681	0.0000	0.0000	1.0000	1.0164	1.0274	1.0491	0	0	39,531	39,531	0.0292%	0.0309%
SL-2M	3,001	0.0000	0.0000	1.0000	1.0164	1.0274	1.0491	0	0	3,148	3,148	0.0023%	0.0025%
SST-DST	1,411	0.0000	1.0000	0.0000	1.0164	1.0274	1.0491	0	1,450	0	1,450	0.0011%	0.0011%
SST-TST	65,711	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	66,789	0	0	66,789	0.0494%	0.0522%
TOTAL RETAIL	122,096,501							2,572,525	3,598,445	121,759,492	127,930,462	94.6390%	100.0000%
FKEC	799,412	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	812,528	0	0	812,528	0.6011%	
FPUC (INT)	101,728	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	103,398	0	0	103,398	0.0765%	
FPUC (PEAK)	53,455	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	54,332	0	0	54,332	0.0402%	
G - FPU (INT)	181,040	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	184,010	0	0	184,010	0.1361%	
G - FPU (PEAK)	105,541	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	107,273	0	0	107,273	0.0794%	
HOMESTEAD	31,630	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	32,149	0	0	32,149	0.0238%	
HOMESTEAD (INT)	228,809	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	232,563	0	0	232,563	0.1720%	
JEA (INT)	1,061,600	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	1,079,019	0	0	1,079,019	0.7982%	
LCEC	4,363,325	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	4,434,918	0	0	4,434,918	3.2808%	
MOORE HAVEN	17,408	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	17,693	0	0	17,693	0.0131%	
NEW SMRYNA BCH	17,692	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	17,982	0	0	17,982	0.0133%	
NEW SMRYNA BCH (INT)	312	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	317	0	0	317	0.0002%	
NEW SMRYNA BCH (PEAK)	4,888	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	4,968	0	0	4,968	0.0037%	
QUINCY	99,134	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	100,761	0	0	100,761	0.0745%	
WAUCHULA	63,867	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	64,915	0	0	64,915	0.0480%	
TOTAL WHOLESALE	7,129,840							7,246,825	0	0	7,246,825	5.3610%	
TOTAL FPL (CONSOLIDATED)	129,226,341							9,819,351	3,598,445	121,759,492	135,177,288	100.0000%	
JURIS SEPARATION FACTOR												0.946390	

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E205 - NET UNCOLLECTIBLES EXPENSE
December 2022 - Test Year

RATE CLASS	% OF TOTAL		
	NET UNCOLLECTIBLES	SYSTEM	RETAIL
CILC-1D	0	0.0000%	0.0000%
CILC-1G	0	0.0000%	0.0000%
CILC-1T	0	0.0000%	0.0000%
GS(T)-1	705,267	7.5676%	7.5676%
GSCU-1	0	0.0000%	0.0000%
GSD(T)-1	890,394	9.5541%	9.5541%
GSLD(T)-1	13,464	0.1445%	0.1445%
GSLD(T)-2	1,789	0.0192%	0.0192%
GSLD(T)-3	0	0.0000%	0.0000%
MET	0	0.0000%	0.0000%
OL-1	35,383	0.3797%	0.3797%
OS-2	0	0.0000%	0.0000%
RS(T)-1	7,657,257	82.1635%	82.1635%
SL-1	14,996	0.1609%	0.1609%
SL-1M	0	0.0000%	0.0000%
SL-2	980	0.0105%	0.0105%
SL-2M	7	0.0001%	0.0001%
SST-DST	0	0.0000%	0.0000%
SST-TST	0	0.0000%	0.0000%
TOTAL RETAIL	9,319,536	100.0000%	100.0000%
FKEC	0	0.0000%	
FPUC (INT)	0	0.0000%	
FPUC (PEAK)	0	0.0000%	
G - FPU (INT)	0	0.0000%	
G - FPU (PEAK)	0	0.0000%	
HOMESTEAD	0	0.0000%	
HOMESTEAD (INT)	0	0.0000%	
JEA (INT)	0	0.0000%	
LCEC	0	0.0000%	
MOORE HAVEN	0	0.0000%	
NEW SMRYNA BCH	0	0.0000%	
NEW SMRYNA BCH (INT)	0	0.0000%	
NEW SMRYNA BCH (PEAK)	0	0.0000%	
QUINCY	0	0.0000%	
WAUCHULA	0	0.0000%	
TOTAL WHOLESALE	0	0.0000%	
TOTAL FPL (CONSOLIDATED)	9,319,536	100.0000%	
JURIS SEPARATION FACTOR		1.00000	

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E206 - RETAIL SALES ONLY (AT METER): Total Annual Energy
December 2022 - Test Year

RATE CLASS	MWH SALES	% OF TOTAL	
	@ METER	SYSTEM	RETAIL
CILC-1D	2,535,287	2.0765%	2.0765%
CILC-1G	112,191	0.0919%	0.0919%
CILC-1T	1,504,497	1.2322%	1.2322%
GS(T)-1	8,368,517	6.8540%	6.8540%
GSCU-1	69,414	0.0569%	0.0569%
GSD(T)-1	28,295,907	23.1750%	23.1750%
GSLD(T)-1	10,335,975	8.4654%	8.4654%
GSLD(T)-2	3,825,387	3.1331%	3.1331%
GSLD(T)-3	960,789	0.7869%	0.7869%
MET	84,975	0.0696%	0.0696%
OL-1	90,638	0.0742%	0.0742%
OS-2	9,901	0.0081%	0.0081%
RS(T)-1	65,315,939	53.4953%	53.4953%
SL-1	452,711	0.3708%	0.3708%
SL-1M	26,569	0.0218%	0.0218%
SL-2	37,681	0.0309%	0.0309%
SL-2M	3,001	0.0025%	0.0025%
SST-DST	1,411	0.0012%	0.0012%
SST-TST	65,711	0.0538%	0.0538%
TOTAL RETAIL	122,096,501	100.0000%	100.0000%
FKEC	0	0.0000%	
FPUC (INT)	0	0.0000%	
FPUC (PEAK)	0	0.0000%	
G - FPU (INT)	0	0.0000%	
G - FPU (PEAK)	0	0.0000%	
HOMESTEAD	0	0.0000%	
HOMESTEAD (INT)	0	0.0000%	
JEA (INT)	0	0.0000%	
LCEC	0	0.0000%	
MOORE HAVEN	0	0.0000%	
NEW SMRYNA BCH	0	0.0000%	
NEW SMYRNA BCH (INT)	0	0.0000%	
NEW SMRYNA BCH (PEAK)	0	0.0000%	
QUINCY	0	0.0000%	
WAUCHULA	0	0.0000%	
TOTAL WHOLESALE	0	0.0000%	
TOTAL FPL (CONSOLIDATED)	122,096,501	100.0000%	
JURIS SEPARATION FACTOR		1.000000	

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E301 - TRANSMISSION CUSTOMER PULL-OFFS: Average Number of Retail Customers
December 2022 - Test Year

RATE CLASS	TRANSMISSION CUSTOMERS					% OF TOTAL	
	AVERAGE NO. OF CUSTOMERS	METER COUNT VOLTAGE LEVEL %	AVERAGE NO. OF CUSTOMERS	PULL-OFF COSTS	TOTAL PULL-OFF COSTS	SYSTEM	RETAIL
CILC-1D	257	0.0000	0	\$182,490	\$0	0.0000%	0.0000%
CILC-1G	65	0.0000	0	\$182,490	\$0	0.0000%	0.0000%
CILC-1T	17	1.0000	17	\$182,490	\$3,102,327	36.9869%	36.9869%
GS(T)-1	532,461	0.0000	0	\$182,490	\$0	0.0000%	0.0000%
GSCU-1	9,494	0.0000	0	\$182,490	\$0	0.0000%	0.0000%
GSD(T)-1	94,530	0.0000	0	\$182,490	\$0	0.0000%	0.0000%
GSLD(T)-1	2,988	0.0000	0	\$182,490	\$0	0.0000%	0.0000%
GSLD(T)-2	194	0.0000	0	\$182,490	\$0	0.0000%	0.0000%
GSLD(T)-3	16	1.0000	16	\$182,490	\$2,892,658	34.4872%	34.4872%
MET	27	0.0000	0	\$182,490	\$0	0.0000%	0.0000%
OL-1	4,650	0.0000	0	\$182,490	\$0	0.0000%	0.0000%
OS-2	166	0.0000	0	\$182,490	\$0	0.0000%	0.0000%
RS(T)-1	5,053,277	0.0000	0	\$182,490	\$0	0.0000%	0.0000%
SL-1	16,409	0.0000	0	\$182,490	\$0	0.0000%	0.0000%
SL-1M	609	0.0000	0	\$182,490	\$0	0.0000%	0.0000%
SL-2	1,572	0.0000	0	\$182,490	\$0	0.0000%	0.0000%
SL-2M	771	0.0000	0	\$182,490	\$0	0.0000%	0.0000%
SST-DST	10	0.1111	1	\$182,490	\$202,767	2.4174%	2.4174%
SST-TST	12	1.0000	12	\$182,490	\$2,189,878	26.1084%	26.1084%
TOTAL RETAIL	5,717,522	3	46	\$3,467,307	\$8,387,631	100.0000%	100.0000%
FKEC	0	0.0000	0	\$0	\$0	0.0000%	
FPUC (INT)	0	0.0000	0	\$0	\$0	0.0000%	
FPUC (PEAK)	0	0.0000	0	\$0	\$0	0.0000%	
G - FPU (INT)	0	0.0000	0	\$0	\$0	0.0000%	
G - FPU (PEAK)	0	0.0000	0	\$0	\$0	0.0000%	
HOMESTEAD	0	0.0000	0	\$0	\$0	0.0000%	
HOMESTEAD (INT)	0	0.0000	0	\$0	\$0	0.0000%	
JEA (INT)	0	0.0000	0	\$0	\$0	0.0000%	
LCEC	0	0.0000	0	\$0	\$0	0.0000%	
MOORE HAVEN	0	0.0000	0	\$0	\$0	0.0000%	
NEW SMRYNA BCH	0	0.0000	0	\$0	\$0	0.0000%	
NEW SMYRNA BCH (INT)	0	0.0000	0	\$0	\$0	0.0000%	
NEW SMYRNA BCH (PEAK)	0	0.0000	0	\$0	\$0	0.0000%	
QUINCY	0	0.0000	0	\$0	\$0	0.0000%	
WAUCHULA	0	0.0000	0	\$0	\$0	0.0000%	
TOTAL WHOLESALE	0		0	\$0	\$0	0.0000%	
TOTAL FPL (CONSOLIDATED)	5,717,522		46	\$3,467,307	\$8,387,631	100.0000%	
JURIS SEPARATION FACTOR						1.000000	

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E302 - PRIMARY CUSTOMER PULL-OFFS: Average Number of Retail Customers
December 2022 - Test Year

RATE CLASS	PRIMARY CUSTOMERS					% OF TOTAL	
	AVERAGE NO. OF CUSTOMERS	METER COUNT VOLTAGE LEVEL %	AVERAGE NO. OF CUSTOMERS	PULL-OFFS COSTS	TOTAL PULL-OFF COSTS	SYSTEM	RETAIL
CILC-1D	257	0.2309	59	\$17,508	\$1,038,886	10.7439%	10.7439%
CILC-1G	65	0.0144	1	\$17,508	\$16,414	0.1697%	0.1697%
CILC-1T	17	0.0000	0	\$17,508	\$0	0.0000%	0.0000%
GS(T)-1	532,461	0.0000	0	\$17,508	\$0	0.0000%	0.0000%
GSCU-1	9,494	0.0000	0	\$17,508	\$0	0.0000%	0.0000%
GSD(T)-1	94,530	0.0013	122	\$17,508	\$2,143,782	22.1705%	22.1705%
GSLD(T)-1	2,988	0.0357	107	\$17,508	\$1,866,766	19.3056%	19.3056%
GSLD(T)-2	194	0.3168	61	\$17,508	\$1,076,581	11.1337%	11.1337%
GSLD(T)-3	16	0.0000	0	\$17,508	\$0	0.0000%	0.0000%
MET	27	1.0000	27	\$17,508	\$472,712	4.8887%	4.8887%
OL-1	4,650	0.0000	0	\$17,508	\$0	0.0000%	0.0000%
OS-2	166	1.0000	166	\$17,508	\$2,898,774	29.9784%	29.9784%
RS(T)-1	5,053,277	0.0000	0	\$17,508	\$0	0.0000%	0.0000%
SL-1	16,409	0.0000	0	\$17,508	\$0	0.0000%	0.0000%
SL-1M	609	0.0000	0	\$17,508	\$0	0.0000%	0.0000%
SL-2	1,572	0.0000	0	\$17,508	\$0	0.0000%	0.0000%
SL-2M	771	0.0000	0	\$17,508	\$0	0.0000%	0.0000%
SST-DST	10	0.8889	9	\$17,508	\$155,625	1.6094%	1.6094%
SST-TST	12	0.0000	0	\$17,508	\$0	0.0000%	0.0000%
TOTAL RETAIL	5,717,522		552	\$332,649	\$9,669,540	100.0000%	100.0000%
FKEC	0	0.0000	0	\$0	\$0	0.0000%	
FPUC (INT)	0	0.0000	0	\$0	\$0	0.0000%	
FPUC (PEAK)	0	0.0000	0	\$0	\$0	0.0000%	
G - FPU (INT)	0	0.0000	0	\$0	\$0	0.0000%	
G - FPU (PEAK)	0	0.0000	0	\$0	\$0	0.0000%	
HOMESTEAD	0	0.0000	0	\$0	\$0	0.0000%	
HOMESTEAD (INT)	0	0.0000	0	\$0	\$0	0.0000%	
JEA (INT)	0	0.0000	0	\$0	\$0	0.0000%	
LCEC	0	0.0000	0	\$0	\$0	0.0000%	
MOORE HAVEN	0	0.0000	0	\$0	\$0	0.0000%	
NEW SMRYNA BCH	0	0.0000	0	\$0	\$0	0.0000%	
NEW SMYRNA BCH (INT)	0	0.0000	0	\$0	\$0	0.0000%	
NEW SMRYNA BCH (PEAK)	0	0.0000	0	\$0	\$0	0.0000%	
QUINCY	0	0.0000	0	\$0	\$0	0.0000%	
WAUCHULA	0	0.0000	0	\$0	\$0	0.0000%	
TOTAL WHOLESALE	0		0	\$0	\$0	0.0000%	
TOTAL FPL (CONSOLIDATED)	5,717,522		552	\$332,649	\$9,669,540	100.0000%	
JURIS SEPARATION FACTOR						1.000000	

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E303 - SECONDARY CUSTOMERS: Average No. of Retail Cust (Excl. OL and SL)
December 2022 - Test Year

RATE CLASS	SECONDARY CUSTOMERS			% OF TOTAL	
	AVERAGE NO. OF CUSTOMERS	METER COUNT VOLTAGE LEVEL %	AVERAGE NO. OF CUSTOMERS	SYSTEM	RETAIL
CILC-1D	257	0.7691	198	0.0035%	0.0035%
CILC-1G	65	0.9856	64	0.0011%	0.0011%
CILC-1T	17	0.0000	0	0.0000%	0.0000%
GS(T)-1	532,461	1.0000	532,461	9.3508%	9.3508%
GSCU-1	9,494	1.0000	9,494	0.1667%	0.1667%
GSD(T)-1	94,530	0.9987	94,407	1.6579%	1.6579%
GSLD(T)-1	2,988	0.9643	2,881	0.0506%	0.0506%
GSLD(T)-2	194	0.6832	133	0.0023%	0.0023%
GSLD(T)-3	16	0.0000	0	0.0000%	0.0000%
MET	27	0.0000	0	0.0000%	0.0000%
OL-1	0	1.0000	0	0.0000%	0.0000%
OS-2	166	0.0000	0	0.0000%	0.0000%
RS(T)-1	5,053,277	1.0000	5,053,277	88.7428%	88.7428%
SL-1	0	1.0000	0	0.0000%	0.0000%
SL-1M	609	1.0000	609	0.0107%	0.0107%
SL-2	0	1.0000	0	0.0000%	0.0000%
SL-2M	771	1.0000	771	0.0135%	0.0135%
SST-DST	10	0.0000	0	0.0000%	0.0000%
SST-TST	12	0.0000	0	0.0000%	0.0000%
TOTAL RETAIL	5,694,892		5,694,293	100.0000%	100.0000%
FKEC	0	0.0000	0	0.0000%	
FPUC (INT)	0	0.0000	0	0.0000%	
FPUC (PEAK)	0	0.0000	0	0.0000%	
G - FPU (INT)	0	0.0000	0	0.0000%	
G - FPU (PEAK)	0	0.0000	0	0.0000%	
HOMESTEAD	0	0.0000	0	0.0000%	
HOMESTEAD (INT)	0	0.0000	0	0.0000%	
JEA (INT)	0	0.0000	0	0.0000%	
LCEC	0	0.0000	0	0.0000%	
MOORE HAVEN	0	0.0000	0	0.0000%	
NEW SMRYNA BCH	0	0.0000	0	0.0000%	
NEW SMYRNA BCH (INT)	0	0.0000	0	0.0000%	
NEW SMYRNA BCH (PEAK)	0	0.0000	0	0.0000%	
QUINCY	0	0.0000	0	0.0000%	
WAUCHULA	0	0.0000	0	0.0000%	
TOTAL WHOLESALE	0		0	0.0000%	
TOTAL FPL (CONSOLIDATED)	5,694,892		5,694,293	100.0000%	
JURIS SEPARATION FACTOR				1.00000	

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E309 - DISTRIBUTION CUSTOMERS: Avg. No. of Retail Customers (Excl. SL)
December 2022 - Test Year

RATE CLASS	AVERAGE NO. OF DIST. CUSTOMERS	% OF TOTAL	
		SYSTEM	RETAIL
CILC-1D	257	0.0045%	0.0045%
CILC-1G	65	0.0011%	0.0011%
CILC-1T	0	0.0000%	0.0000%
GS(T)-1	532,461	9.3422%	9.3422%
GSCU-1	9,494	0.1666%	0.1666%
GSD(T)-1	94,530	1.6586%	1.6586%
GSLD(T)-1	2,988	0.0524%	0.0524%
GSLD(T)-2	194	0.0034%	0.0034%
GSLD(T)-3	0	0.0000%	0.0000%
MET	27	0.0005%	0.0005%
OL-1	4,650	0.0816%	0.0816%
OS-2	166	0.0029%	0.0029%
RS(T)-1	5,053,277	88.6618%	88.6618%
SL-1	0	0.0000%	0.0000%
SL-1M	609	0.0107%	0.0107%
SL-2	0	0.0000%	0.0000%
SL-2M	771	0.0135%	0.0135%
SST-DST	9	0.0002%	0.0002%
SST-TST	0	0.0000%	0.0000%
TOTAL RETAIL	5,699,495	100.0000%	100.0000%
FKEC	0	0.0000%	
FPUC (INT)	0	0.0000%	
FPUC (PEAK)	0	0.0000%	
G - FPU (INT)	0	0.0000%	
G - FPU (PEAK)	0	0.0000%	
HOMESTEAD	0	0.0000%	
HOMESTEAD (INT)	0	0.0000%	
JEA (INT)	0	0.0000%	
LCEC	0	0.0000%	
MOORE HAVEN	0	0.0000%	
NEW SMRYNA BCH	0	0.0000%	
NEW SMRYNA BCH (INT)	0	0.0000%	
NEW SMRYNA BCH (PEAK)	0	0.0000%	
QUINCY	0	0.0000%	
WAUCHULA	0	0.0000%	
TOTAL WHOLESALE	0	0.0000%	
TOTAL FPL (CONSOLIDATED)	5,699,495	100.0000%	
JURIS SEPARATION FACTOR		1.00000	

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E310 - DISTRIBUTION CUSTOMERS: Weighted Avg. No. of Retail Cus (Excl. SL)
December 2022 - Test Year

RATE CLASS	AVERAGE NO. OF CUSTOMERS	METER COUNT VOLTAGE LEVEL %		WEIGHTED AVERAGE NO. OF CUSTOMERS			% OF TOTAL	
		PRIMARY	SECONDARY	PRIMARY	SECONDARY	DISTRIBUTION	SYSTEM	RETAIL
CILC-1D	257	0.2309	0.7691	59	198	257	0.0045%	0.0045%
CILC-1G	65	0.0144	0.9856	1	64	65	0.0011%	0.0011%
CILC-1T	17	0.0000	0.0000	0	0	0	0.0000%	0.0000%
GS(T)-1	532,461	0.0000	1.0000	0	532,461	532,461	9.2602%	9.2602%
GSCU-1	9,494	0.0000	1.0000	0	9,494	9,494	0.1651%	0.1651%
GSD(T)-1	94,530	0.0013	0.9987	122	94,407	94,530	1.6440%	1.6440%
GSLD(T)-1	2,988	0.0357	0.9643	107	2,881	2,988	0.0520%	0.0520%
GSLD(T)-2	194	0.3168	0.6832	61	133	194	0.0034%	0.0034%
GSLD(T)-3	16	0.0000	0.0000	0	0	0	0.0000%	0.0000%
MET	27	1.0000	0.0000	27	0	27	0.0005%	0.0005%
OL-1	55,172	0.0000	1.0000	0	55,172	55,172	0.9595%	0.9595%
OS-2	166	1.0000	0.0000	166	0	166	0.0029%	0.0029%
RS(T)-1	5,053,277	0.0000	1.0000	0	5,053,277	5,053,277	87.8828%	87.8828%
SL-1	0	0.0000	1.0000	0	0	0	0.0000%	0.0000%
SL-1M	609	0.0000	1.0000	0	609	609	0.0106%	0.0106%
SL-2	0	0.0000	1.0000	0	0	0	0.0000%	0.0000%
SL-2M	771	0.0000	1.0000	0	771	771	0.0134%	0.0134%
SST-DST	10	0.8889	0.0000	8	0	9	0.0002%	0.0002%
SST-TST	12	0.0000	0.0000	0	0	0	0.0000%	0.0000%
TOTAL RETAIL	5,750,064			551	5,749,465	5,750,018	100.0000%	100.0000%
FKEC	0	0.0000	0.0000	0	0	0	0.0000%	
FPUC (INT)	0	0.0000	0.0000	0	0	0	0.0000%	
FPUC (PEAK)	0	0.0000	0.0000	0	0	0	0.0000%	
G - FPU (INT)	0	0.0000	0.0000	0	0	0	0.0000%	
G - FPU (PEAK)	0	0.0000	0.0000	0	0	0	0.0000%	
HOMESTEAD	0	0.0000	0.0000	0	0	0	0.0000%	
HOMESTEAD (INT)	0	0.0000	0.0000	0	0	0	0.0000%	
JEA (INT)	0	0.0000	0.0000	0	0	0	0.0000%	
LCEC	0	0.0000	0.0000	0	0	0	0.0000%	
MOORE HAVEN	0	0.0000	0.0000	0	0	0	0.0000%	
NEW SMRYNA BCH	0	0.0000	0.0000	0	0	0	0.0000%	
NEW SMYRNA BCH (INT)	0	0.0000	0.0000	0	0	0	0.0000%	
NEW SMYRNA BCH (PEAK)	0	0.0000	0.0000	0	0	0	0.0000%	
QUINCY	0	0.0000	0.0000	0	0	0	0.0000%	
WAUCHULA	0	0.0000	0.0000	0	0	0	0.0000%	
TOTAL WHOLESALE	0			0	0	0	0.0000%	
TOTAL FPL (CONSOLIDATED)	5,750,064			551	5,749,465	5,750,018	100.0000%	
JURIS SEPARATION FACTOR							1.00000	

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E311 - LATE PAYMENT CHARGES: Miscellaneous Service Revenues
December 2022 - Test Year

RATE CLASS	LATE PAYMENT CHARGES	% OF TOTAL	
		SYSTEM	RETAIL
CILC-1D	93,108	0.1343%	0.1343%
CILC-1G	3,073	0.0044%	0.0044%
CILC-1T	15,057	0.0217%	0.0217%
GS(T)-1	5,255,483	7.5793%	7.5793%
GSCU-1	32,568	0.0470%	0.0470%
GSD(T)-1	3,810,097	5.4948%	5.4948%
GSLD(T)-1	588,757	0.8491%	0.8491%
GSLD(T)-2	84,163	0.1214%	0.1214%
GSLD(T)-3	40,518	0.0584%	0.0584%
MET	256	0.0004%	0.0004%
OL-1	573,491	0.8271%	0.8271%
OS-2	244	0.0004%	0.0004%
RS(T)-1	58,742,552	84.7169%	84.7169%
SL-1	94,304	0.1360%	0.1360%
SL-1M	0	0.0000%	0.0000%
SL-2	1,072	0.0015%	0.0015%
SL-2M	0	0.0000%	0.0000%
SST-DST	1,211	0.0017%	0.0017%
SST-TST	3,878	0.0056%	0.0056%
TOTAL RETAIL	69,339,834	100.0000%	100.0000%
FKEC	0	0.0000%	
FPUC (INT)	0	0.0000%	
FPUC (PEAK)	0	0.0000%	
G - FPU (INT)	0	0.0000%	
G - FPU (PEAK)	0	0.0000%	
HOMESTEAD	0	0.0000%	
HOMESTEAD (INT)	0	0.0000%	
JEA (INT)	0	0.0000%	
LCEC	0	0.0000%	
MOORE HAVEN	0	0.0000%	
NEW SMRYNA BCH	0	0.0000%	
NEW SMYRNA BCH (INT)	0	0.0000%	
NEW SMYRNA BCH (PEAK)	0	0.0000%	
QUINCY	0	0.0000%	
WAUCHULA	0	0.0000%	
TOTAL WHOLESALE	0	0.0000%	
TOTAL FPL (CONSOLIDATED)	69,339,834	100.0000%	
JURIS SEPARATION FACTOR		1.00000	

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E312 - INITIAL CONNECTION CHARGES: Miscellaneous Service Revenues
December 2022 - Test Year

RATE CLASS	INITIAL CONNECTION CHARGES	% OF TOTAL	
		SYSTEM	RETAIL
CILC-1D	0	0.0000%	0.0000%
CILC-1G	0	0.0000%	0.0000%
CILC-1T	0	0.0000%	0.0000%
GS(T)-1	203,426	19.5667%	19.5667%
GSCU-1	11	0.0011%	0.0011%
GSD(T)-1	22,458	2.1602%	2.1602%
GSLD(T)-1	659	0.0634%	0.0634%
GSLD(T)-2	12	0.0011%	0.0011%
GSLD(T)-3	0	0.0000%	0.0000%
MET	0	0.0000%	0.0000%
OL-1	0	0.0000%	0.0000%
OS-2	0	0.0000%	0.0000%
RS(T)-1	813,081	78.2068%	78.2068%
SL-1	8	0.0008%	0.0008%
SL-1M	0	0.0000%	0.0000%
SL-2	1	0.0001%	0.0001%
SL-2M	0	0.0000%	0.0000%
SST-DST	0	0.0000%	0.0000%
SST-TST	0	0.0000%	0.0000%
TOTAL RETAIL	1,039,656	100.0000%	100.0000%
FKEC	0	0.0000%	
FPUC (INT)	0	0.0000%	
FPUC (PEAK)	0	0.0000%	
G - FPU (INT)	0	0.0000%	
G - FPU (PEAK)	0	0.0000%	
HOMESTEAD	0	0.0000%	
HOMESTEAD (INT)	0	0.0000%	
JEA (INT)	0	0.0000%	
LCEC	0	0.0000%	
MOORE HAVEN	0	0.0000%	
NEW SMRYNA BCH	0	0.0000%	
NEW SMRYNA BCH (PEAK)	0	0.0000%	
NEW SMRYNA BCH (INT)	0	0.0000%	
QUINCY	0	0.0000%	
WAUCHULA	0	0.0000%	
TOTAL WHOLESALE	0	0.0000%	
TOTAL FPL (CONSOLIDATED)	1,039,656	100.0000%	
JURIS SEPARATION FACTOR		1.00000	

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E313 - RECONNECTION AFTER NON-PAYMENT: Miscellaneous Service Revenues
December 2022 - Test Year

RATE CLASS	% OF TOTAL		
	RECONNECTION AFTER NON-PAYMENT	SYSTEM	RETAIL
CILC-1D	0	0.0000%	0.0000%
CILC-1G	0	0.0000%	0.0000%
CILC-1T	0	0.0000%	0.0000%
GS(T)-1	235,227	4.0265%	4.0265%
GSCU-1	0	0.0000%	0.0000%
GSD(T)-1	12,018	0.2057%	0.2057%
GSLD(T)-1	0	0.0000%	0.0000%
GSLD(T)-2	0	0.0000%	0.0000%
GSLD(T)-3	0	0.0000%	0.0000%
MET	0	0.0000%	0.0000%
OL-1	0	0.0000%	0.0000%
OS-2	0	0.0000%	0.0000%
RS(T)-1	5,594,770	95.7678%	95.7678%
SL-1	0	0.0000%	0.0000%
SL-1M	0	0.0000%	0.0000%
SL-2	0	0.0000%	0.0000%
SL-2M	0	0.0000%	0.0000%
SST-DST	0	0.0000%	0.0000%
SST-TST	0	0.0000%	0.0000%
TOTAL RETAIL	5,842,015	100.0000%	100.0000%
FKEC	0	0.0000%	
FPUC (INT)	0	0.0000%	
FPUC (PEAK)	0	0.0000%	
G - FPU (INT)	0	0.0000%	
G - FPU (PEAK)	0	0.0000%	
HOMESTEAD	0	0.0000%	
HOMESTEAD (INT)	0	0.0000%	
JEA (INT)	0	0.0000%	
LCEC	0	0.0000%	
MOORE HAVEN	0	0.0000%	
NEW SMRYNA BCH	0	0.0000%	
NEW SMRYNA BCH (PEAK)	0	0.0000%	
NEW SMYRNA BCH (INT)	0	0.0000%	
QUINCY	0	0.0000%	
WAUCHULA	0	0.0000%	
TOTAL WHOLESAL	0	0.0000%	
TOTAL FPL (CONSOLIDATED)	5,842,015	100.0000%	
JURIS SEPARATION FACTOR		1.000000	

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E314 - CONNECTION OF EXISTING ACCOUNTS: Miscellaneous Service Revenues
December 2022 - Test Year

RATE CLASS	% OF TOTAL		
	CONNECTION OF EXISTING ACCOUNTS	SYSTEM	RETAIL
CILC-1D	8	0.0001%	0.0001%
CILC-1G	8	0.0001%	0.0001%
CILC-1T	0	0.0000%	0.0000%
GS(T)-1	644,434	5.6834%	5.6834%
GSCU-1	0	0.0000%	0.0000%
GSD(T)-1	85,863	0.7572%	0.7572%
GSLD(T)-1	675	0.0060%	0.0060%
GSLD(T)-2	39	0.0003%	0.0003%
GSLD(T)-3	8	0.0001%	0.0001%
MET	0	0.0000%	0.0000%
OL-1	0	0.0000%	0.0000%
OS-2	0	0.0000%	0.0000%
RS(T)-1	10,607,601	93.5509%	93.5509%
SL-1	199	0.0018%	0.0018%
SL-1M	0	0.0000%	0.0000%
SL-2	20	0.0002%	0.0002%
SL-2M	0	0.0000%	0.0000%
SST-DST	0	0.0000%	0.0000%
SST-TST	0	0.0000%	0.0000%
TOTAL RETAIL	11,338,857	100.0000%	100.0000%
FKEC	0	0.0000%	
FPUC (INT)	0	0.0000%	
FPUC (PEAK)	0	0.0000%	
G - FPU (INT)	0	0.0000%	
G - FPU (PEAK)	0	0.0000%	
HOMESTEAD	0	0.0000%	
HOMESTEAD (INT)	0	0.0000%	
JEA (INT)	0	0.0000%	
LCEC	0	0.0000%	
MOORE HAVEN	0	0.0000%	
NEW SMRYNA BCH	0	0.0000%	
NEW SMRYNA BCH (PEAK)	0	0.0000%	
NEW SMRYNA BCH (INT)	0	0.0000%	
QUINCY	0	0.0000%	
WAUCHULA	0	0.0000%	
TOTAL WHOLESALE	0	0.0000%	
TOTAL FPL (CONSOLIDATED)	11,338,857	100.0000%	
JURIS SEPARATION FACTOR		1.00000	

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E315 - RETURNED CHECK CHARGES: Miscellaneous Service Revenues
December 2022 - Test Year

RATE CLASS	% OF TOTAL		
	RETURNED CHECK CHARGES	SYSTEM	RETAIL
CILC-1D	12,087	0.1075%	0.1075%
CILC-1G	0	0.0000%	0.0000%
CILC-1T	0	0.0000%	0.0000%
GS(T)-1	506,398	4.5038%	4.5038%
GSCU-1	0	0.0000%	0.0000%
GSD(T)-1	275,999	2.4547%	2.4547%
GSLD(T)-1	34,077	0.3031%	0.3031%
GSLD(T)-2	0	0.0000%	0.0000%
GSLD(T)-3	0	0.0000%	0.0000%
MET	0	0.0000%	0.0000%
OL-1	18,413	0.1638%	0.1638%
OS-2	0	0.0000%	0.0000%
RS(T)-1	10,392,405	92.4288%	92.4288%
SL-1	4,308	0.0383%	0.0383%
SL-1M	0	0.0000%	0.0000%
SL-2	0	0.0000%	0.0000%
SL-2M	0	0.0000%	0.0000%
SST-DST	0	0.0000%	0.0000%
SST-TST	0	0.0000%	0.0000%
TOTAL RETAIL	11,243,686	100.0000%	100.0000%
FKEC	0	0.0000%	
FPUC (INT)	0	0.0000%	
FPUC (PEAK)	0	0.0000%	
G - FPU (INT)	0	0.0000%	
G - FPU (PEAK)	0	0.0000%	
HOMESTEAD	0	0.0000%	
HOMESTEAD (INT)	0	0.0000%	
JEA (INT)	0	0.0000%	
LCEC	0	0.0000%	
MOORE HAVEN	0	0.0000%	
NEW SMRYNA BCH	0	0.0000%	
NEW SMYRNA BCH (INT)	0	0.0000%	
NEW SMRYNA BCH (PEAK)	0	0.0000%	
QUINCY	0	0.0000%	
WAUCHULA	0	0.0000%	
TOTAL WHOLESALE	0	0.0000%	
TOTAL FPL (CONSOLIDATED)	11,243,686	100.0000%	
JURIS SEPARATION FACTOR		1.00000	

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E316 - CURRENT DIVERSION CHARGES: Miscellaneous Service Revenues
December 2022 - Test Year

RATE CLASS	CURRENT DIVERSION CHARGES	% OF TOTAL	
		SYSTEM	RETAIL
CILC-1D	0	0.0000%	0.0000%
CILC-1G	0	0.0000%	0.0000%
CILC-1T	0	0.0000%	0.0000%
GS(T)-1	23,945	1.8179%	1.8179%
GSCU-1	0	0.0000%	0.0000%
GSD(T)-1	14,670	1.1137%	1.1137%
GSLD(T)-1	3	0.0002%	0.0002%
GSLD(T)-2	1	0.0001%	0.0001%
GSLD(T)-3	0	0.0000%	0.0000%
MET	0	0.0000%	0.0000%
OL-1	0	0.0000%	0.0000%
OS-2	0	0.0000%	0.0000%
RS(T)-1	1,278,595	97.0673%	97.0673%
SL-1	10	0.0007%	0.0007%
SL-1M	0	0.0000%	0.0000%
SL-2	1	0.0001%	0.0001%
SL-2M	0	0.0000%	0.0000%
SST-DST	0	0.0000%	0.0000%
SST-TST	0	0.0000%	0.0000%
TOTAL RETAIL	1,317,225	100.0000%	100.0000%
FKEC	0	0.0000%	
FPUC (INT)	0	0.0000%	
FPUC (PEAK)	0	0.0000%	
G - FPU (INT)	0	0.0000%	
G - FPU (PEAK)	0	0.0000%	
HOMESTEAD	0	0.0000%	
HOMESTEAD (INT)	0	0.0000%	
JEA (INT)	0	0.0000%	
LCEC	0	0.0000%	
MOORE HAVEN	0	0.0000%	
NEW SMRYNA BCH	0	0.0000%	
NEW SMRYNA BCH (INT)	0	0.0000%	
NEW SMRYNA BCH (PEAK)	0	0.0000%	
QUINCY	0	0.0000%	
WAUCHULA	0	0.0000%	
TOTAL WHOLESALE	0	0.0000%	
TOTAL FPL (CONSOLIDATED)	1,317,225	100.0000%	
JURIS SEPARATION FACTOR		1.00000	

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E320 - METER & MATERIALS COSTS: Average No. of Customers
December 2022 - Test Year

RATE CLASS	AVERAGE NO. CUSTS/ACCTS	WEIGHTED METER COSTS				% OF TOTAL	
		M&S COST PER UNIT	M&S COST PER UNIT - RST(T)-1	CUSTOMER WEIGHT	WEIGHTED AVG M&S COST PER CUSTOMER	SYSTEM	RETAIL
CILC-1D	257	\$3,603	\$72	49.80	\$12,798	0.2011%	0.2011%
CILC-1G	65	\$2,575	\$72	35.59	\$2,313	0.0364%	0.0364%
CILC-1T	17	\$9,218	\$72	127.39	\$2,166	0.0340%	0.0340%
GS(T)-1	532,461	\$105	\$72	1.45	\$771,938	12.1292%	12.1292%
GSCU-1	9,494	\$73	\$72	1.01	\$9,629	0.1513%	0.1513%
GSD(T)-1	94,530	\$296	\$72	4.09	\$386,173	6.0678%	6.0678%
GSLD(T)-1	2,988	\$849	\$72	11.74	\$35,075	0.5511%	0.5511%
GSLD(T)-2	194	\$2,763	\$72	38.19	\$7,413	0.1165%	0.1165%
GSLD(T)-3	16	\$4,577	\$72	63.25	\$1,003	0.0158%	0.0158%
MET	27	\$8,289	\$72	114.56	\$3,093	0.0486%	0.0486%
OL-1	55,172	\$0	\$72	0.00	\$0	0.8669%	0.8669%
OS-2	166	\$929	\$72	12.84	\$2,126	0.0334%	0.0334%
RS(T)-1	5,053,277	\$72	\$72	1.00	\$5,053,277	79.4002%	79.4002%
SL-1	16,409	\$0	\$72	0.00	\$0	0.2578%	0.2578%
SL-1M	609	\$129	\$72	1.78	\$1,085	0.0171%	0.0171%
SL-2	1,572	\$0	\$72	0.00	\$0	0.0247%	0.0247%
SL-2M	771	\$76	\$72	1.05	\$807	0.0127%	0.0127%
SST-DST	10	\$6,902	\$72	95.38	\$954	0.0150%	0.0150%
SST-TST	12	\$7,904	\$72	109.23	\$1,311	0.0206%	0.0206%
TOTAL RETAIL	5,768,044				\$6,291,161	100.0000%	100.0000%
FKEC	0	\$127,044	\$72	\$1,756	\$1,756	0.0000%	
FPUC (INT)	0	\$127,044	\$72	\$1,756	\$1,756	0.0000%	
FPUC (PEAK)	0	\$0	\$72	\$0	\$0	0.0000%	
G - FPU (INT)	0	\$4,117	\$72	\$57	\$57	0.0000%	
G - FPU (PEAK)	0	\$4,117	\$72	\$57	\$57	0.0000%	
HOMESTEAD	0	\$0	\$72	\$0	\$0	0.0000%	
HOMESTEAD (INT)	0	\$0	\$72	\$0	\$0	0.0000%	
JEA (INT)	0	\$0	\$72	\$0	\$0	0.0000%	
LCEC	0	\$127,044	\$72	\$1,756	\$1,756	0.0000%	
MOORE HAVEN	0	\$0	\$72	\$0	\$0	0.0000%	
NEW SMRYNA BCH	0	\$0	\$72	\$0	\$0	0.0000%	
NEW SMRYNA BCH (INT)	0	\$0	\$72	\$0	\$0	0.0000%	
NEW SMRYNA BCH (PEAK)	0	\$0	\$72	\$0	\$0	0.0000%	
QUINCY	0	\$0	\$72	\$0	\$0	0.0000%	
WAUCHULA	0	\$0	\$72	\$0	\$0	0.0000%	
TOTAL WHOLESALE	0				\$5,381	0.0000%	
TOTAL FPL (CONSOLIDATED)	5,768,044				\$6,296,542	100.0000%	
JURIS SEPARATION FACTOR						1.000000	

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E325 - METER COSTS: Number of Meters (Metered Classes Only)
December 2022 - Test Year

RATE CLASS	METER COSTS			% OF TOTAL	
	AVERAGE NO. OF METERS	ADJUSTED METER COST PER UNIT	TOTAL ADJUSTED METER COSTS	SYSTEM	RETAIL
CILC-1D	432	\$5,502	\$2,375,047	0.2993%	0.3004%
CILC-1G	69	\$3,562	\$246,981	0.0311%	0.0312%
CILC-1T	33	\$15,110	\$498,630	0.0628%	0.0631%
GS(T)-1	483,922	\$172	\$83,188,840	10.4820%	10.5204%
GSCU-1	11,245	\$128	\$1,438,401	0.1812%	0.1819%
GSD(T)-1	121,719	\$600	\$73,083,318	9.2087%	9.2425%
GSLD(T)-1	3,543	\$1,547	\$5,479,065	0.6904%	0.6929%
GSLD(T)-2	469	\$4,489	\$2,106,829	0.2655%	0.2664%
GSLD(T)-3	23	\$7,348	\$169,008	0.0213%	0.0214%
MET	54	\$13,879	\$749,453	0.0944%	0.0948%
OL-1	0	\$0	\$0	0.0000%	0.0000%
OS-2	403	\$1,836	\$740,346	0.0933%	0.0936%
RS(T)-1	4,974,799	\$125	\$620,262,114	78.1549%	78.4412%
SL-1	0	\$0	\$0	0.0000%	0.0000%
SL-1M	223	\$198	\$44,044	0.0055%	0.0056%
SL-2	0	\$0	\$0	0.0000%	0.0000%
SL-2M	506	\$130	\$65,806	0.0083%	0.0083%
SST-DST	9	\$11,412	\$102,708	0.0129%	0.0130%
SST-TST	14	\$13,157	\$184,195	0.0232%	0.0233%
TOTAL RETAIL	5,597,464	\$79,194	\$790,734,785	99.6349%	100.0000%
FKEC	4	\$158,025	\$632,099	0.0796%	
FPUC (INT)	2	\$158,025	\$316,049	0.0398%	
FPUC (PEAK)	0	\$0	\$0	0.0000%	
G - FPU (INT)	6	\$5,292	\$31,755	0.0040%	
G - FPU (PEAK)	4	\$5,292	\$21,170	0.0027%	
HOMESTEAD	0	\$0	\$0	0.0000%	
HOMESTEAD (INT)	0	\$0	\$0	0.0000%	
JEA (INT)	0	\$0	\$0	0.0000%	
LCEC	12	\$158,025	\$1,896,296	0.2389%	
MOORE HAVEN	0	\$0	\$0	0.0000%	
NEW SMRYNA BCH	0	\$0	\$0	0.0000%	
NEW SMYRNA BCH (INT)	0	\$0	\$0	0.0000%	
NEW SMRYNA BCH (PEAK)	0	\$0	\$0	0.0000%	
QUINCY	0	\$0	\$0	0.0000%	
WAUCHULA	0	\$0	\$0	0.0000%	
TOTAL WHOLESALE	28	\$484,659	\$2,897,369	0.3651%	
TOTAL FPL (CONSOLIDATED)	5,597,492	\$563,853	\$793,632,154	100.0000%	
JURIS SEPARATION FACTOR				0.996349	

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E330 - METER READING EXPENSES (Metered Classes Only)
December 2022 - Test Year

RATE CLASS	METER READING EXPENSES	% OF TOTAL	
		SYSTEM	RETAIL
CILC-1D	623	0.0079%	0.0079%
CILC-1G	94	0.0012%	0.0012%
CILC-1T	46	0.0006%	0.0006%
GS(T)-1	679,606	8.5813%	8.5813%
GSCU-1	17,058	0.2154%	0.2154%
GSD(T)-1	174,293	2.2008%	2.2008%
GSLD(T)-1	5,025	0.0635%	0.0635%
GSLD(T)-2	672	0.0085%	0.0085%
GSLD(T)-3	34	0.0004%	0.0004%
MET	77	0.0010%	0.0010%
OL-1	0	0.0000%	0.0000%
OS-2	260	0.0033%	0.0033%
RS(T)-1	7,041,027	88.9059%	88.9063%
SL-1	0	0.0000%	0.0000%
SL-1M	213	0.0027%	0.0027%
SL-2	0	0.0000%	0.0000%
SL-2M	542	0.0068%	0.0068%
SST-DST	12	0.0002%	0.0002%
SST-TST	21	0.0003%	0.0003%
TOTAL RETAIL	7,919,603	99.9995%	100.0000%
FKEC	6	0.0001%	
FPUC (INT)	17	0.0002%	
FPUC (PEAK)	0	0.0000%	
G - FPU (INT)	9	0.0001%	
G - FPU (PEAK)	6	0.0001%	
HOMESTEAD	0	0.0000%	
HOMESTEAD (INT)	0	0.0000%	
JEA (INT)	0	0.0000%	
LCEC	3	0.0000%	
MOORE HAVEN	0	0.0000%	
NEW SMRYNA BCH	0	0.0000%	
NEW SMYRNA BCH (INT)	0	0.0000%	
NEW SMRYNA BCH (PEAK)	0	0.0000%	
QUINCY	0	0.0000%	
WAUCHULA	0	0.0000%	
TOTAL WHOLESALE	40	0.0005%	
TOTAL FPL (CONSOLIDATED)	7,919,643	100.0000%	
JURIS SEPARATION FACTOR		0.999995	

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E355 - METER, MATERIALS & OVERHEAD COSTS: Average No. of Customers
December 2022 - Test Year

RATE CLASS	AVERAGE NO. OF CUSTOMERS	WEIGHTED METER COSTS				% OF TOTAL	
		M&S & OH COST/UNIT	RS-1 M&S & OH COST PER UNIT	CUSTOMER WEIGHT	WEIGHTED AVG. M&S + OH COST PER CUSTOMER	SYSTEM	RETAIL
CILC-1D	257	\$4,374	\$88	49.80	\$12,798	0.2025%	0.2027%
CILC-1G	65	\$3,126	\$88	35.59	\$2,313	0.0366%	0.0366%
CILC-1T	17	\$11,189	\$88	127.39	\$2,166	0.0343%	0.0343%
GS(T)-1	532,461	\$127	\$88	1.45	\$771,938	12.2158%	12.2262%
GSCU-1	9,494	\$89	\$88	1.01	\$9,629	0.1524%	0.1525%
GSD(T)-1	94,530	\$359	\$88	4.09	\$386,173	6.1111%	6.1163%
GSLD(T)-1	2,988	\$1,031	\$88	11.74	\$35,075	0.5550%	0.5555%
GSLD(T)-2	194	\$3,354	\$88	38.19	\$7,413	0.1173%	0.1174%
GSLD(T)-3	16	\$5,555	\$88	63.25	\$1,003	0.0159%	0.0159%
MET	27	\$10,062	\$88	114.56	\$3,093	0.0489%	0.0490%
OL-1	4,650	\$0	\$88	1.00	\$4,650	0.0736%	0.0736%
OS-2	166	\$1,128	\$88	12.84	\$2,126	0.0336%	0.0337%
RS(T)-1	5,053,277	\$88	\$88	1.00	\$5,053,277	79.9674%	80.0355%
SL-1	16,409	\$0	\$88	1.00	\$16,409	0.2597%	0.2599%
SL-1M	609	\$157	\$88	1.78	\$1,085	0.0172%	0.0172%
SL-2	1,572	\$0	\$88	1.00	\$1,572	0.0249%	0.0249%
SL-2M	771	\$92	\$88	1.05	\$807	0.0128%	0.0128%
SST-DST	10	\$8,377	\$88	95.38	\$954	0.0151%	0.0151%
SST-TST	12	\$9,593	\$88	109.23	\$1,311	0.0207%	0.0208%
TOTAL RETAIL	5,717,522				\$6,313,792	99.9148%	100.0000%
FKEC	0	\$154,207	\$88	\$1,756	\$0	0.0278%	
FPUC (INT)	0	\$154,207	\$88	\$1,756	\$0	0.0278%	
FPUC (PEAK)	0	\$0	\$88	\$0	\$0	0.0000%	
G - FPU (INT)	0	\$4,998	\$88	\$57	\$0	0.0009%	
G - FPU (PEAK)	0	\$4,998	\$88	\$57	\$0	0.0009%	
HOMESTEAD	0	\$0	\$88	\$0	\$0	0.0000%	
HOMESTEAD (INT)	0	\$0	\$88	\$0	\$0	0.0000%	
JEA (INT)	0	\$0	\$88	\$0	\$0	0.0000%	
LCEC	0	\$154,207	\$88	\$1,756	\$0	0.0278%	
MOORE HAVEN	0	\$0	\$88	\$0	\$0	0.0000%	
NEW SMRYNA BCH	0	\$0	\$88	\$0	\$0	0.0000%	
NEW SMRYNA BCH (PEAK)	0	\$0	\$88	\$0	\$0	0.0000%	
NEW SMRYNA BCH (INT)	0	\$0	\$88	\$0	\$0	0.0000%	
QUINCY	0	\$0	\$88	\$0	\$0	0.0000%	
WAUCHULA	0	\$0	\$88	\$0	\$0	0.0000%	
TOTAL WHOLESALE	0				\$0	0.0852%	
TOTAL FPL (CONSOLIDATED)	5,717,522				\$6,313,792	100.0000%	
JURIS SEPARATION FACTOR						0.999148	

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E356 - AVERAGE NO. OF CUSTOMERS: Average No. of Retail Customers
December 2022 - Test Year

RATE CLASS	AVERAGE NUMBER OF CUSTOMERS	% OF TOTAL	
		SYSTEM	RETAIL
CILC-1D	257	0.0045%	0.0045%
CILC-1G	65	0.0011%	0.0011%
CILC-1T	17	0.0003%	0.0003%
GS(T)-1	532,461	9.3128%	9.3128%
GSCU-1	9,494	0.1661%	0.1661%
GSD(T)-1	94,530	1.6533%	1.6533%
GSLD(T)-1	2,988	0.0523%	0.0523%
GSLD(T)-2	194	0.0034%	0.0034%
GSLD(T)-3	16	0.0003%	0.0003%
MET	27	0.0005%	0.0005%
OL-1	4,650	0.0813%	0.0813%
OS-2	166	0.0029%	0.0029%
RS(T)-1	5,053,277	88.3823%	88.3823%
SL-1	16,409	0.2870%	0.2870%
SL-1M	609	0.0106%	0.0106%
SL-2	1,572	0.0275%	0.0275%
SL-2M	771	0.0135%	0.0135%
SST-DST	10	0.0002%	0.0002%
SST-TST	12	0.0002%	0.0002%
TOTAL RETAIL	5,717,522	100.0000%	100.0000%
FKEC	0	0.0000%	
FPUC (INT)	0	0.0000%	
FPUC (PEAK)	0	0.0000%	
G - FPU (INT)	0	0.0000%	
G - FPU (PEAK)	0	0.0000%	
HOMESTEAD	0	0.0000%	
HOMESTEAD (INT)	0	0.0000%	
JEA (INT)	0	0.0000%	
LCEC	0	0.0000%	
MOORE HAVEN	0	0.0000%	
NEW SMRYNA BCH	0	0.0000%	
NEW SMRYNA BCH (INT)	0	0.0000%	
NEW SMRYNA BCH (PEAK)	0	0.0000%	
QUINCY	0	0.0000%	
WAUCHULA	0	0.0000%	
TOTAL WHOLESALE	0	0.0000%	
TOTAL FPL (CONSOLIDATED)	5,717,522	100.0000%	
JURIS SEPARATION FACTOR		1.00000	

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
 E401 - BASE REVENUES: Retail Base Revenues
 December 2022 - Test Year

RATE CLASS	CUSTOMER CHARGE (\$000)	DEMAND CHARGE (\$000)	MAXIMUM DEMAND CHARGE (\$000)	OL-1 (\$000)	NON-FUEL ENERGY CHARGE (\$000)	ON-PEAK NON-FUEL ENERGY CHARGE (\$000)	OFF-PEAK NON-FUEL ENERGY CHARGE (\$000)	NON-STD METER RIDER (\$000)	OTHER REVENUES (\$000)	REACTIVE DEMAND-kVAR (\$000)	CURTAIL/CDR CREDIT (\$000)	TRANSFRMR CREDIT (\$000)	ADMIN CHARGE (\$000)	BASE REVENUE ADJS (\$000)	ADJUSTED BASE REVENUES (\$000)	% OF TOTAL	
																SYSTEM	RETAIL
CILC-1D	\$814	\$19,868	\$25,696	\$0	\$0	\$0	\$7,084	\$19,790	\$0	\$1,065	\$0	\$0	(\$200)	\$0	\$74,117	0.9703%	0.9703%
CILC-1G	\$124	\$760	\$1,217	\$0	\$0	\$0	\$475	\$1,292	\$0	\$56	\$0	\$0	(\$1)	\$0	\$3,922	0.0514%	0.0514%
CILC-1T	\$478	\$14,163	\$0	\$0	\$0	\$0	\$3,709	\$11,081	\$0	\$433	\$0	\$0	\$0	\$0	\$29,863	0.3910%	0.3910%
GS(T)-1	\$73,260	\$8	\$9	\$0	\$0	\$483,668	\$7,576	\$7,292	\$26	\$8,155	\$0	\$0	\$0	\$0	\$579,994	7.5931%	7.5931%
GSCU-1	\$1,692	\$0	\$0	\$0	\$0	\$2,588	\$0	\$0	\$0	\$61	\$0	\$0	\$0	\$0	\$4,341	0.0568%	0.0568%
GSD(T)-1	\$34,422	\$755,070	\$4,860	\$0	\$0	\$488,327	\$58,673	\$58,558	\$5	\$19,973	\$51	(\$12,370)	(\$18)	\$677	\$1,408,229	18.4361%	18.4361%
GSLD(T)-1	\$3,925	\$269,090	\$7,076	\$0	\$0	\$64,250	\$38,640	\$66,654	\$0	\$6,288	\$116	(\$13,294)	(\$76)	\$539	\$443,208	5.8024%	5.8024%
GSLD(T)-2	\$714	\$74,791	\$5,041	\$0	\$0	\$24,612	\$9,257	\$19,330	\$0	\$1,844	\$43	(\$4,831)	(\$239)	\$23	\$130,585	1.7096%	1.7096%
GSLD(T)-3	\$222	\$11,978	\$0	\$0	\$0	\$9,858	\$624	\$1,425	\$0	\$341	\$13	\$0	\$0	\$0	\$24,463	0.3203%	0.3203%
MET	\$206	\$2,336	\$0	\$0	\$0	\$1,525	\$0	\$0	\$0	\$59	\$0	\$0	\$0	\$0	\$4,126	0.0540%	0.0540%
OL-1	\$0	\$0	\$0	\$14,463	\$0	\$0	\$0	\$0	\$0	\$203	\$0	\$0	\$0	\$0	\$14,666	0.1920%	0.1920%
OS-2	\$259	\$0	\$0	\$0	\$0	\$773	\$14	\$9	\$0	\$15	\$0	\$0	\$0	\$0	\$1,070	0.0140%	0.0140%
RS(T)-1	\$561,601	\$0	\$0	\$0	\$0	\$4,156,763	\$162	(\$268)	\$930	\$67,489	\$0	\$0	\$0	\$0	\$4,786,678	62.6658%	62.6658%
SL-1	\$0	\$0	\$0	\$0	\$0	\$120,893	\$0	\$0	\$0	\$1,699	\$0	\$0	\$0	\$0	\$122,592	1.6049%	1.6049%
SL-1M	\$109	\$0	\$0	\$0	\$0	\$798	\$0	\$0	\$0	\$13	\$0	\$0	\$0	\$0	\$920	0.0120%	0.0120%
SL-2	\$0	\$0	\$0	\$0	\$0	\$1,884	\$0	\$0	\$0	\$26	\$0	\$0	\$0	\$0	\$1,911	0.0250%	0.0250%
SL-2M	\$59	\$0	\$0	\$0	\$0	\$146	\$0	\$0	\$0	\$3	\$0	\$0	\$0	\$0	\$209	0.0027%	0.0027%
SST-DST	\$22	\$1,463	\$0	\$0	\$0	\$41	\$0	\$0	\$0	\$21	\$0	\$0	\$0	\$0	\$1,547	0.0203%	0.0203%
SST-TST	\$257	\$5,130	\$0	\$0	\$0	\$20	\$111	\$378	\$0	\$85	\$0	\$0	\$0	\$0	\$5,982	0.0783%	0.0783%
TOTAL RETAIL	\$678,163	\$1,154,658	\$43,899	\$14,463	\$0	\$5,356,149	\$126,325	\$185,541	\$961	\$107,829	\$224	(\$30,495)	(\$534)	\$1,240	\$7,638,423	100.0000%	100.0000%
FKEC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0000%	
FPUC (INT)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0000%	
FPUC (PEAK)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0000%	
G - FPU (INT)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0000%	
G - FPU (PEAK)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0000%	
HOMESTEAD	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0000%	
HOMESTEAD (INT)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0000%	
JEA (INT)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0000%	
LCEC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0000%	
MOORE HAVEN	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0000%	
NEW SMYRNA BCH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0000%	
NEW SMYRNA BCH (INT)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0000%	
NEW SMYRNA BCH (PEAK)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0000%	
QUINCY	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0000%	
WAUCHULA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0000%	
TOTAL WHOLESALE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0000%	
TOTAL FPL (CONSOLIDATED)	\$678,163	\$1,154,658	\$43,899	\$14,463	\$0	\$5,356,149	\$126,325	\$185,541	\$961	\$107,829	\$224	(\$30,495)	(\$534)	\$1,240	\$7,638,423	100.0000%	
JURIS SEPARATION FACTOR																	1.000000

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E402 - LOAD CONTROL INCENTIVE OFFSET: CILC/CDR Credits
 December 2022 - Test Year

RATE CLASS	% OF TOTAL		
	CILC INCENTIVE OFFSET	SYSTEM	RETAIL
CILC-1D	\$32,089,465	43.0692%	43.0692%
CILC-1G	\$1,201,792	1.6130%	1.6130%
CILC-1T	\$11,960,560	16.0530%	16.0530%
GS(T)-1	\$0	0.0000%	0.0000%
GSCU-1	\$0	0.0000%	0.0000%
GSD(T)-1	\$12,047,851	16.1701%	16.1701%
GSLD(T)-1	\$12,638,469	16.9628%	16.9628%
GSLD(T)-2	\$4,568,657	6.1319%	6.1319%
GSLD(T)-3	\$0	0.0000%	0.0000%
MET	\$0	0.0000%	0.0000%
OL-1	\$0	0.0000%	0.0000%
OS-2	\$0	0.0000%	0.0000%
RS(T)-1	\$0	0.0000%	0.0000%
SL-1	\$0	0.0000%	0.0000%
SL-1M	\$0	0.0000%	0.0000%
SL-2	\$0	0.0000%	0.0000%
SL-2M	\$0	0.0000%	0.0000%
SST-DST	\$0	0.0000%	0.0000%
SST-TST	\$0	0.0000%	0.0000%
TOTAL RETAIL	\$74,506,794	100.0000%	100.0000%
FKEC	\$0	0.0000%	
FPUC (INT)	\$0	0.0000%	
FPUC (PEAK)	\$0	0.0000%	
G - FPU (INT)	\$0	0.0000%	
G - FPU (PEAK)	\$0	0.0000%	
HOMESTEAD	\$0	0.0000%	
HOMESTEAD (INT)	\$0	0.0000%	
JEA (INT)	\$0	0.0000%	
LCEC	\$0	0.0000%	
MOORE HAVEN	\$0	0.0000%	
NEW SMRYNA BCH	\$0	0.0000%	
NEW SMRYNA BCH (INT)	\$0	0.0000%	
NEW SMRYNA BCH (PEAK)	\$0	0.0000%	
QUINCY	\$0	0.0000%	
WAUCHULA	\$0	0.0000%	
TOTAL WHOLESALE	\$0	0.0000%	
TOTAL FPL (CONSOLIDATED)	\$74,506,794	100.0000%	
JURIS SEPARATION FACTOR		1.00000	

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E508 - STREET LIGHTS AND TRAFFIC SIGNALS: Number of Fixtures
 December 2022 - Test Year

RATE CLASS	NUMBER OF FIXTURES	% OF TOTAL	
		SYSTEM	RETAIL
CILC-1D	0	0.0000%	0.0000%
CILC-1G	0	0.0000%	0.0000%
CILC-1T	0	0.0000%	0.0000%
GS(T)-1	0	0.0000%	0.0000%
GSCU-1	0	0.0000%	0.0000%
GSD(T)-1	0	0.0000%	0.0000%
GSLD(T)-1	0	0.0000%	0.0000%
GSLD(T)-2	0	0.0000%	0.0000%
GSLD(T)-3	0	0.0000%	0.0000%
MET	0	0.0000%	0.0000%
OL-1	0	0.0000%	0.0000%
OS-2	0	0.0000%	0.0000%
RS(T)-1	0	0.0000%	0.0000%
SL-1	8,643,869	99.9198%	99.9198%
SL-1M	0	0.0000%	0.0000%
SL-2	6,939	0.0802%	0.0802%
SL-2M	0	0.0000%	0.0000%
SST-DST	0	0.0000%	0.0000%
SST-TST	0	0.0000%	0.0000%
TOTAL RETAIL	8,650,808	100.0000%	100.0000%
FKEC	0	0.0000%	
FPUC (INT)	0	0.0000%	
FPUC (PEAK)	0	0.0000%	
G - FPU (INT)	0	0.0000%	
G - FPU (PEAK)	0	0.0000%	
HOMESTEAD	0	0.0000%	
HOMESTEAD (INT)	0	0.0000%	
JEA (INT)	0	0.0000%	
LCEC	0	0.0000%	
MOORE HAVEN	0	0.0000%	
NEW SMRYNA BCH	0	0.0000%	
NEW SMRYNA BCH (INT)	0	0.0000%	
NEW SMRYNA BCH (PEAK)	0	0.0000%	
QUINCY	0	0.0000%	
WAUCHULA	0	0.0000%	
TOTAL WHOLESAL	0	0.0000%	
TOTAL FPL (CONSOLIDATED)	8,650,808	100.0000%	
JURIS SEPARATION FACTOR		1.00000	

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E509 - OUTDOOR LIGHTING: Number of Fixtures
December 2022 - Test Year

RATE CLASS	% OF TOTAL		
	NUMBER OF FIXTURES	SYSTEM	RETAIL
CILC-1D	0	0.0000%	0.0000%
CILC-1G	0	0.0000%	0.0000%
CILC-1T	0	0.0000%	0.0000%
GS(T)-1	0	0.0000%	0.0000%
GSCU-1	0	0.0000%	0.0000%
GSD(T)-1	0	0.0000%	0.0000%
GSLD(T)-1	0	0.0000%	0.0000%
GSLD(T)-2	0	0.0000%	0.0000%
GSLD(T)-3	0	0.0000%	0.0000%
MET	0	0.0000%	0.0000%
OL-1	2,455,006	100.0000%	100.0000%
OS-2	0	0.0000%	0.0000%
RS(T)-1	0	0.0000%	0.0000%
SL-1	0	0.0000%	0.0000%
SL-1M	0	0.0000%	0.0000%
SL-2	0	0.0000%	0.0000%
SL-2M	0	0.0000%	0.0000%
SST-DST	0	0.0000%	0.0000%
SST-TST	0	0.0000%	0.0000%
TOTAL RETAIL	2,455,006	100.0000%	100.0000%
FKEC	0	0.0000%	
FPUC (INT)	0	0.0000%	
FPUC (PEAK)	0	0.0000%	
G - FPU (INT)	0	0.0000%	
G - FPU (PEAK)	0	0.0000%	
HOMESTEAD	0	0.0000%	
HOMESTEAD (INT)	0	0.0000%	
JEA (INT)	0	0.0000%	
LCEC	0	0.0000%	
MOORE HAVEN	0	0.0000%	
NEW SMRYNA BCH	0	0.0000%	
NEW SMRYNA BCH (INT)	0	0.0000%	
NEW SMRYNA BCH (PEAK)	0	0.0000%	
QUINCY	0	0.0000%	
WAUCHULA	0	0.0000%	
TOTAL WHOLESALE	0	0.0000%	
TOTAL FPL (CONSOLIDATED)	2,455,006	100.0000%	
JURIS SEPARATION FACTOR		1.000000	

JURISDICTIONAL SEPARATION STUDY
SEP - Internal Factors Based on External Factors
December 2022 - Test Year

	ALLOCATOR	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTIONAL	INTERNAL SEPARATION FACTOR
<u>I300-INTANG-PLANT</u>					
BAL001000 - PLT IN SERV - INTANGIBLE	I900	1,831,774,693	0.968984	1,774,959,595	
BAL001098 - PLT IN SERV - INTANGIBLE ARO	I900	430,880,131	0.968984	417,515,771	
Total I300-INTANG-PLANT		2,262,654,823		2,192,475,366	0.968984
<u>I310-PROD-PLT-STEAM</u>					
BAL001100 - PLT IN SERV - STEAM	BLENDED	1,245,769,883	0.958992	1,194,682,791	
BAL001800 - PLT IN SERV - ACQ ADJ SCHERER 4	E107	8,260,221	0.954540	7,884,711	
Total I310-PROD-PLT-STEAM		1,254,030,104		1,202,567,502	0.958962
<u>I320-PROD-PLT-NUCL</u>					
BAL001200 - PLT IN SERV - NUCLEAR - TURKEY PT	E102NS	4,091,460,528	0.959314	3,924,996,424	
BAL001220 - PLT IN SERV - NUCLEAR - ST LUCIE 1	E102NS	1,737,232,306	0.959314	1,666,551,722	
BAL001250 - PLT IN SERV - NUCLEAR - ST LUCIE COM	E102NS	552,113,610	0.959314	529,650,458	
BAL001270 - PLT IN SERV - NUCLEAR - ST LUCIE 2	E102NS	2,011,653,687	0.959314	1,929,808,065	
Total I320-PROD-PLT-NUCL		8,392,460,131		8,051,006,670	0.959314
<u>I340-PROD-PLT-OTHER</u>					
BAL001300 - PLT IN SERV - OTH PRODUCTION	BLENDED	19,593,996,392	0.955404	18,720,172,784	
Total I340-PROD-PLT-OTHER		19,593,996,392		18,720,172,784	0.955404
<u>I350-TRANS-PLANT</u>					
BAL001400 - PLT IN SERV - TRANSMISSION	E101	9,122,498,495	0.902581	8,233,791,121	
BAL001401 - PLT IN SERV - TRANSMISSION - GSU	BLENDED	644,757,126	0.955610	616,136,646	
BAL001402 - PLT IN SERV - TRANSMISSION - OTHER	E106	70,943,874	1.000000	70,943,874	
Total I350-TRANS-PLANT		9,838,199,495		8,920,871,641	0.906759
<u>I364-DIST-PLT-POLES</u>					
BAL001514 - PLT IN SERV - DIST 364 - POL, TWR & FIX	E104	3,490,147,443	1.000000	3,490,147,443	
Total I364-DIST-PLT-POLES		3,490,147,443		3,490,147,443	1.000000
<u>I365-DIST-PLT-OH-C&D</u>					
BAL001515 - PLT IN SERV - DIST 365 - OH COND & DEV	E104	4,123,367,373	1.000000	4,123,367,373	
Total I365-DIST-PLT-OH-C&D		4,123,367,373		4,123,367,373	1.000000
<u>I366-DIST-PLT-UGCOND</u>					
BAL001516 - PLT IN SERV - DIST 366 - UG CONDUIT	E104	2,177,640,992	1.000000	2,177,640,992	
Total I366-DIST-PLT-UGCOND		2,177,640,992		2,177,640,992	1.000000
<u>I367-DIST-PLT-UG-C&D</u>					

JURISDICTIONAL SEPARATION STUDY
SEP - Internal Factors Based on External Factors
December 2022 - Test Year

	ALLOCATOR	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTIONAL	INTERNAL SEPARATION FACTOR
BAL001517 - PLT IN SERV - DIST 367 - UG COND & DEV	E104	4,150,328,791	1.000000	4,150,328,791	
Total I367-DIST-PLT-UG-C&D		4,150,328,791		4,150,328,791	1.000000
<u>I370-DIST-PLT-METERS</u>					
BAL001520 - PLT IN SERV - DIST 370 - METERS	E325	963,281,556	0.996349	959,764,836	
Total I370-DIST-PLT-METERS		963,281,556		959,764,836	0.996349
<u>I374-DIST-PLT-OTHER</u>					
BAL001510 - PLT IN SERV - DIST 360 - LAND	E104	115,529,339	1.000000	115,529,339	
BAL001511 - PLT IN SERV - DIST 361 - STRUCTURES	E104	363,503,546	1.000000	363,503,546	
BAL001512 - PLT IN SERV - DIST 362 - STATION EQ	E104	3,115,268,416	1.000000	3,115,268,416	
BAL001513 - PLT IN SERV - DIST 363 - STOR BATT EQUIP	E104	4,105,729	1.000000	4,105,729	
BAL001518 - PLT IN SERV - DIST 368 - TRANSF	E109	3,462,886,096	1.000000	3,462,886,096	
BAL001519 - PLT IN SERV - DIST 369 - SERVICES	E303	1,606,570,650	1.000000	1,606,570,650	
BAL001521 - PLT IN SERV - DIST 371 - INSTAL ON CP	E509	108,963,571	1.000000	108,963,571	
BAL001523 - PLT IN SERV - DIST 373 - S LGT & TFC SIG	E508	780,867,979	1.000000	780,867,979	
BAL001524 - ACQUISITION ADJUSTMENT VERO	E104	110,639,787	1.000000	110,639,787	
Total I374-DIST-PLT-OTHER		9,668,335,112		9,668,335,112	1.000000
<u>I389-GENERAL-PLANT</u>					
BAL001600 - PLT IN SERV - GEN PLT - TRANSPORT	I900	582,234,302	0.968984	564,175,477	
BAL001710 - PLT IN SERV - GEN PLT - STRUCTURES	I900	995,601,597	0.968984	964,721,598	
BAL001720 - PLT IN SERV - GEN PLT - OTHER	I900	1,077,727,305	0.968984	1,044,300,060	
BAL001900 - PROPERTY UNDER CAPITAL LEASES	I900	321,324,810	0.968984	311,358,464	
Total I389-GENERAL-PLANT		2,976,888,013		2,884,555,598	0.968984
<u>I400-ACCUM-PROV-DEPR</u>					
BAL008000 - ACC PRV DEPR - INTANGIBLE	I900	(747,843,081)	0.968984	(724,647,664)	
BAL008001 - ACC PRV DEPR - INTANGIBLE ARO	I900	(92,953,219)	0.968984	(90,070,143)	
BAL008075 - ACC PRV DEPR - ITC INTEREST SYNCHRONIZATION	I900	(6,779,781)	0.968984	(6,569,497)	
BAL008100 - ACC PRV DEPR - STEAM	BLENDED	300,215,975	0.950682	285,409,903	
BAL008101 - ACC PRV DEPR & AMORT - STEAM 2016 FLOWBACK	E106	72,028,230	1.000000	72,028,230	
BAL008155 - ACC PRV DEPR - FOSSIL DECOM	BLENDED	(205,152,098)	0.956203	(196,167,002)	
BAL008200 - ACC PRV DEPR - TURKEY POINT	E102NS	(1,845,006,835)	0.959314	(1,769,941,364)	
BAL008220 - ACC PRV DEPR - ST LUCIE 1	E102NS	(777,456,652)	0.959314	(745,825,252)	
BAL008250 - ACC PRV DEPR - ST LUCIE COM	E102NS	(304,478,317)	0.959314	(292,090,391)	
BAL008270 - ACC PRV DEPR - ST LUCIE 2	E102NS	(877,664,955)	0.959314	(841,956,506)	
BAL008288 - ACC PROV DEPR & AMORT - NUCLEAR 2016 FLOWBACK	E106	(137,508,438)	1.000000	(137,508,438)	
BAL008300 - ACC PRV DEPR - OTH PRODUCTION	BLENDED	(2,403,227,603)	0.955025	(2,295,142,672)	
BAL008301 - ACC DEPR & AMORT - OTHER 2016 FLOWBACK	E106	(189,892,605)	1.000000	(189,892,605)	

JURISDICTIONAL SEPARATION STUDY
SEP - Internal Factors Based on External Factors
December 2022 - Test Year

	ALLOCATOR	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTIONAL	INTERNAL SEPARATION FACTOR
BAL008350 - ACC PRV DEPR - DISMANTLEMENT - OTHER	BLENDED	(116,316,304)	0.954852	(111,064,804)	
BAL008400 - ACC PRV DEPR - TRANSMISSION	E101	(1,895,737,572)	0.902581	(1,711,056,154)	
BAL008401 - ACC PRV DEPR - TRANSMISSION - GSU	BLENDED	(123,538,733)	0.956828	(118,205,348)	
BAL008402 - ACC PRV DEPR - TRANSMISSION - OTHER	E106	(28,193,440)	1.000000	(28,193,440)	
BAL008404 - ACC PROV DEPR & AMORT - TRANS 2016 FLOWBACK	E106	301,208,960	1.000000	301,208,960	
BAL008510 - ACC PRV DEPR - DIST 360 - LAND	E104	(669,125)	1.000000	(669,125)	
BAL008511 - ACC PRV DEPR - DIST 361 - STRUCTURES	E104	(87,932,927)	1.000000	(87,932,927)	
BAL008512 - ACC PRV DEPR - DIST 362 - STATION EQ	E104	(721,803,152)	1.000000	(721,803,152)	
BAL008513 - ACC PRV DEPR - DIST 363 - STOR BATT EQUIP	E104	(2,327,431)	1.000000	(2,327,431)	
BAL008514 - ACC PRV DEPR - DIST 364 - POL, TWR & FIX	E104	(676,209,075)	1.000000	(676,209,075)	
BAL008515 - ACC PRV DEPR - DIST 365 - OH COND & DEV	E104	(732,548,786)	1.000000	(732,548,786)	
BAL008516 - ACC PRV DEPR - DIST 366 - UG CONDUIT	E104	(538,109,828)	1.000000	(538,109,828)	
BAL008517 - ACC PRV DEPR - DIST 367 - UG COND & DEV	E104	(944,409,324)	1.000000	(944,409,324)	
BAL008518 - ACC PRV DEPR - DIST 368 - TRANSF	E109	(1,160,770,784)	1.000000	(1,160,770,784)	
BAL008519 - ACC PRV DEPR - DIST 369 - SERVICES	E303	(661,263,577)	1.000000	(661,263,577)	
BAL008520 - ACC PRV DEPR - DIST 370 - METERS	E325	(464,673,191)	0.996349	(462,976,775)	
BAL008521 - ACC PRV DEPR - DIST 371 - INSTAL ON CP	E509	(44,811,407)	1.000000	(44,811,407)	
BAL008523 - ACC PRV DEPR - DIST 373 - S LGT & TFC SIG	E508	(122,687,077)	1.000000	(122,687,077)	
BAL008588 - ACC PROV DEPR & AMORT - DISTRIBUTION 2016 FLOWBACK	E104	582,773,858	1.000000	582,773,858	
BAL008590 - ACC PRV DEPR - VERO AMORT ELECT PLANT	E104	(13,059,542)	1.000000	(13,059,542)	
BAL008600 - ACC PRV DEPR - GEN PLT - TRANSP EQ	I900	(275,061,250)	0.968984	(266,529,835)	
BAL008710 - ACC PRV DEPR - GEN PLT - STRUCTURES	I900	(188,483,166)	0.968984	(182,637,092)	
BAL008711 - ACC PROV DEPR & AMORT - GENERAL 2016 FLOWBACK	E109	26,192,083	1.000000	26,192,083	
BAL008720 - ACC PRV DEPR - GEN PLT - OTHER	I900	(447,260,303)	0.968984	(433,387,889)	
BAL008900 - ACC PRV DEPR - PROP UND CAPT LEASES	I900	(142,274,451)	0.968984	(137,861,607)	
BAL009150 - ACC PRV DEPR - NUCLEAR DECOMM RESV	E102NS	(5,649,248,051)	0.959314	(5,419,404,207)	
BAL009171 - ACC PRV DEPR - DECOMM RESV - ARO CONTRA	I900	4,925,567,588	0.968984	4,772,794,104	
BAL009180 - ACC PRV DEPR - AMORT ELECT PLANT	E107	20,179,121	0.954540	19,261,777	
Total I400-ACCUM-PROV-DEPR		(16,397,186,268)		(15,808,061,805)	0.964072
I410-FUTURE-USE					
BAL005300 - PLT FUTURE USE - OTH PRODUCTION	BLENDED	285,306,516	0.958103	273,352,929	
BAL005400 - PLT FUTURE USE - TRANSMISSION	I350	35,674,121	0.906759	32,347,815	
BAL005500 - PLT FUTURE USE - DISTRIBUTION	E104	33,305,729	1.000000	33,305,729	
BAL005700 - PLT FUTURE USE - GENERAL	I900	40,837,852	0.968984	39,571,208	
Total I410-FUTURE-USE		395,124,218		378,577,681	0.958123
I415-CWIP					
BAL007000 - CWIP - INTANGIBLE PLANT	I900	198,857,735	0.968984	192,689,880	
BAL007100 - CWIP - STEAM	BLENDED	18,518,421	0.958568	17,751,170	

JURISDICTIONAL SEPARATION STUDY
SEP - Internal Factors Based on External Factors
December 2022 - Test Year

	ALLOCATOR	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTIONAL	INTERNAL SEPARATION FACTOR
BAL007200 - CWIP - NUCLEAR RECOVERY	E102NS	540,588,209	0.959314	518,593,977	
BAL007300 - CWIP - OTHER PRODUCTION - GT	BLENDED	1,103,309,967	0.957027	1,055,897,953	
BAL007400 - CWIP - TRANSMISSION	I350	1,523,229,421	0.906759	1,381,201,322	
BAL007500 - CWIP - DISTRIBUTION	I375T	399,220,254	1.000000	399,220,254	
BAL007600 - CWIP - GENERAL - TRANSPORT EQ	I900	224,561,790	0.968984	217,596,687	
Total I415-CWIP		4,008,285,798		3,782,951,243	0.943783
<u>I420-NUCLEAR-FUEL</u>					
BAL020100 - NUCLEAR FUEL IN PROCESS	E201	483,775,368	0.946390	457,840,275	
BAL020300 - NUCLEAR FUEL ASSEMBLIES IN REACTOR	E201	616,700,464	0.946390	583,639,285	
BAL020400 - SPENT NUCLEAR FUEL	E201	86,596,118	0.946390	81,953,719	
BAL020500 - ACCUM PRV FOR AMORT OF NUCLEAR FUEL ASSEMBLIES	E201	(468,905,601)	0.946390	(443,767,673)	
Total I420-NUCLEAR-FUEL		718,166,349		679,665,606	0.946390
<u>I425-WORKING CAPITAL</u>					
BAL182408 - OPERATING LEASES - REG ASSET	E102NS	49,692,791	0.959314	47,671,003	
BAL231000 - CASH	I599T	69,994,898	0.969685	67,873,004	
BAL234000 - OTHER SPECIAL DEPOSITS	I599T	2,121,799	0.969685	2,057,477	
BAL235000 - WORKING FUNDS	I599T	114,414	0.969685	110,946	
BAL242000 - CUSTOMER ACCOUNTS RECEIVABLE	E206	897,721,198	1.000000	897,721,198	
BAL243100 - OTH ACCTS REC - MISC	I599T	150,905,003	0.969685	146,330,321	
BAL243210 - OTH ACCTS REC - EMPLOYEE LOAN	I900	4,633	0.968984	4,489	
BAL244000 - ACCUM PRV FR UNCOLLECTIBLE ACCTS	E206	(9,426,192)	1.000000	(9,426,192)	
BAL245000 - NOTES RECEIV FROM ASSOC COMPANIES	I599T	160,000,000	0.969685	155,149,603	
BAL246000 - ACCTS RECEIV FROM ASSOC COMPANIES	I599T	26,916,051	0.969685	26,100,092	
BAL251000 - FUEL STOCK	E202NS	165,873,433	0.958917	159,058,848	
BAL254100 - PLANT MATERIALS & OPERATING SUPPLIES	I399T	586,781,260	0.965887	566,764,338	
BAL258000 - ALLOWANCE INVENTORY	I399T	6,299,968	0.965887	6,085,056	
BAL263000 - STORES EXPENSE	I399T	890,114	0.965887	859,750	
BAL265100 - PREPAYMENTS - GENERAL	I599T	65,409,867	0.969685	63,426,968	
BAL265600 - PREPAYMENTS - INTEREST PAPER & DEBT	I399T	8,036,908	0.965887	7,762,745	
BAL271000 - INTEREST AND DIVIDENDS RECEIVABLE	I599T	41,942	0.969685	40,671	
BAL272000 - RENTS RECEIVABLE	I599T	28,708,817	0.969685	27,838,509	
BAL273200 - ACCRUED UTILITY REVENUES - FPSC	E206	357,810,278	1.000000	357,810,278	
BAL274100 - MISC CUR & ACC ASSTS - JOB ACCT OTHER	I599T	37,254,165	0.969685	36,124,805	
BAL382200 - UNRECOVERED PLANT & REGULATORY COSTS	I599T	27,081,792	0.969685	26,260,808	
BAL382210 - OTH REG ASSETS - VERO BEACH	I599T	(0)	0.969685	(0)	
BAL382301 - OTH REG ASSETS - OTHER	I599T	128,239,824	0.969685	124,352,236	
BAL382341 - OTH REG ASSETS - ARO ASSETS	I900	79,783,746	0.968984	77,309,139	
BAL382353 - OTH REG ASSETS - CEDAR BAY - TAX GROSS UP	E102NS	87,555,750	0.959314	83,993,479	

JURISDICTIONAL SEPARATION STUDY
SEP - Internal Factors Based on External Factors
December 2022 - Test Year

	ALLOCATOR	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTIONAL	INTERNAL SEPARATION FACTOR
BAL382385 - OTH REG ASSETS - NUCLEAR MAINT RESERVE	E102NS	90,188,089	0.959314	86,518,719	
BAL383000 - PRELIM SURVEY & INVEST CHARG & R/W	I599T	35,539,259	0.969685	34,461,887	
BAL384000 - CLEARING ACCOUNTS - OTHER	I599T	15,973	0.969685	15,489	
BAL386100 - MISC DEF DEB - OTHER	I599T	343,222,272	0.969685	332,817,496	
BAL386102 - MISC DEF DEB - FIN 48 - INTEREST REC	I599T	758,155	0.969685	735,172	
BAL386121 - MISC DEF DEB - SPC FUNDS - SFAS 158 - LIFE	I599T	3,610,118	0.969685	3,500,677	
BAL386180 - MISC DEF DEB - STORM MAINTENANCE	I399T	2,522,139,851	0.965887	2,436,101,869	
BAL386190 - MISC DEF DEB - DEF PENSION DEBIT	I900	1,695,589,477	0.968984	1,642,998,358	
BAL386417 - MISC DEF DEB - 2021 RATE CASE	E106	5,169,600	1.000000	5,169,600	
BAL387000 - DEF LOSSES FROM DISP OF UTILITY PLT	I599T	13,016	0.969685	12,622	
BAL388000 - RESEARCH, DEVELOPMENT & DEMONSTRATION EXPENDITURES	I599T		0.000000		
BAL628200 - ACCUM PRV INJURIES & DAMAGES - WORKERS COMPENSATION	I900	(23,600,000)	0.968984	(22,868,012)	
BAL628370 - ACC PRV PEN/BENFS-POST RETIREMENT BENEFITS	I900	(145,428,471)	0.968984	(140,917,800)	
BAL628410 - ACC MISC OPER PRV - MISC OPER RESERV	I599T	(194,491,934)	0.969685	(188,595,915)	
BAL628430 - ACC MISC OPER PRV - DEF COMPENSAT	I900	(33,619,209)	0.968984	(32,576,462)	
BAL628440 - ACC PROV PENS & BENEFITS - SFAS 158	I900	(1,023,219)	0.968984	(991,482)	
BAL730000 - OTHER NON CURRENT LIABILITY - ARO LIABILITY	I900	(2,670,606,509)	0.968984	(2,587,773,850)	
BAL732100 - ACCTS PAY - GENERAL	I599T	(776,141,130)	0.969685	(752,612,426)	
BAL733100 - NOTES PAYABLE - ASSOC COMPANIES	I599T	0	0.969685	0	
BAL734100 - ACCTS PAYABLE - ASSOC COMPANIES	I599T	(39,945,283)	0.969685	(38,734,342)	
BAL735600 - CUSTOMER DEPOSITS - NON-ELECTRIC	I599T	(74,138)	0.969685	(71,890)	
BAL735998 - CUSTOMER DEPOSITS - MARGIN CALL COLLATERAL	I599T	(3,368)	0.969685	(3,265)	
BAL736100 - TAXES ACCRUED - FEDERAL INCOME TAXES	I599T	(15,251,281)	0.969685	(14,788,938)	
BAL736110 - TAXES ACCRUED - STATE INCOME TAXES	I599T	9,799,245	0.969685	9,502,181	
BAL736205 - TAXES ACCRUED - PERSONAL PROPERTY	I409T	(280,045,040)	0.966454	(270,650,633)	
BAL736210 - TAXES ACCRUED - REVENUE TAXES	E206	(105,673,984)	1.000000	(105,673,984)	
BAL736245 - TAXES ACCRUED - OTHER	I599T	(11,502,318)	0.969685	(11,153,626)	
BAL737000 - INTEREST ACCR ON LONG - TERM DEBT	I599T	(174,806,891)	0.969685	(169,507,623)	
BAL737200 - INTEREST ACCR ON CUST DEPOSITS	E206	(5,073,191)	1.000000	(5,073,191)	
BAL741100 - TAX COLLECTIONS PAYABLE	I599T	(103,210,768)	0.969685	(100,081,936)	
BAL742100 - MISC CURR & ACC LIAB - OTHER	I599T	(629,520,651)	0.969685	(610,436,744)	
BAL742101 - MISC CURR & ACC LIAB - STORM LIABILITIES	I399T	(0)	0.965887	(0)	
BAL742600 - MISC CURR & ACC LIAB - JOBBING ACCOUNTS ADVANCED	I599T	(25,924,715)	0.969685	(25,138,808)	
BAL742800 - MISC CURR & ACC LIAB - POLE ATTACH RNT	E104	(5,129,923)	1.000000	(5,129,923)	
BAL742801 - MISC CURR & ACC LIAB - POLE ATTCH RENT - PHONE	E104	(10,293,106)	1.000000	(10,293,106)	
BAL744000 - MISC CURRENT LIAB - DERIVATIVES	E201	0	0.946390	0	
BAL852000 - CUSTOMER ADVANCES FOR CONSTRUCT	I599T	(1,215,524)	0.969685	(1,178,675)	
BAL853113 - OTH DEF CREDITS - INC TAX PAY - FIN48	I599T	(45,574,595)	0.969685	(44,193,002)	
BAL853200 - OTH DEF CREDITS - OTHER	I599T	(186,737,715)	0.969685	(181,076,765)	
BAL853201 - OTH DEF CREDITS - DEFERRED TRANSMISSION	E101	(9,544,078)	0.902581	(8,614,301)	

JURISDICTIONAL SEPARATION STUDY
SEP - Internal Factors Based on External Factors
December 2022 - Test Year

	ALLOCATOR	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTIONAL	INTERNAL SEPARATION FACTOR
BAL853250 - OTH DEF CREDITS - DEF SJRPP INT	E107	(0)	0.954540	(0)	
BAL854143 - OTH REG LIAB - ARO LIABILITY	I900	(2,672,671,736)	0.968984	(2,589,775,021)	
BAL854304 - OTH REG LIAB - TAX AUDIT REFUND INT	I599T	(595,663)	0.969685	(577,605)	
BAL854306 - OTH REG LIAB - DEF GAIN LAND SALES	I599T	(10,271,697)	0.969685	(9,960,310)	
BAL854314 - OTH REG LIAB - INTEREST INCOME - FIN 48	I599T	(798,002)	0.969685	(773,811)	
BAL854325 - OTH REG LIAB - NUCLEAR COST RECOVERY	E106	(241,630,584)	1.000000	(241,630,584)	
BAL854340 - OTH REG LIAB - BASE	E106	(85,116)	1.000000	(85,116)	
BAL856100 - DEF GAINS FUTURE USE	I599T	(31,598,668)	0.969685	(30,640,755)	
Total I425-WORKING_CAPITAL		(818,230,991)		(778,466,262)	0.951402
<u>I440-REVS-EXCL-MISC-SERV</u>					
INC040000 - RETAIL SALES - BASE REVENUES	E401	(7,638,422,851)	1.000000	(7,638,422,851)	
INC040420 - CILC INCENTIVES OFFSET	E206	(74,506,795)	1.000000	(74,506,795)	
INC047215 - INTERCHANGE SALES NON RECOVERABLE	E107	(1,939,657)	0.954540	(1,851,480)	
INC054000 - RENT FROM ELECTRIC PROPERTY - GENERAL	I900	(21,075,186)	0.968984	(20,421,509)	
INC054100 - RENT FROM ELECTRIC PROPERTY - FUT USE & PLT IN SERV & STORAGE TANKS	I900	(8,906,784)	0.968984	(8,630,527)	
INC054400 - RENT FROM ELECTRIC PROPERTY - POLE ATTACHMENTS	E104	(36,537,984)	1.000000	(36,537,984)	
INC056060 - OTH ELECTRIC REVENUES - SOLAR NOW	E206	(3,628,260)	1.000000	(3,628,260)	
INC056130 - OTH ELECTRIC REVENUES - TRANSMISSION	E101	(480,566)	0.902581	(433,749)	
INC056213 - OTH ELECTRIC REVENUES - TRANS. SERVICE DEMAND (SHORT-TERM FIRM & NON	E101	(10,540,143)	0.902581	(9,513,329)	
INC056222 - OTH ELECTRIC REVENUES - ANCILLARY SERVICES (REACTIVE & VOLTAGE CNTL	I345T	(1,575,417)	0.956679	(1,507,168)	
INC056224 - OTH ELECTRIC REVENUES - ANCILLARY SERVICES (REG, SPINNING & SUPPLEME	I310	(919,608)	0.958962	(881,869)	
INC056249 - OTH ELECTRIC REVENUES - WHOLESALE DISTRIBUTION WHEELING	E104	(221,951)	1.000000	(221,951)	
INC056400 - OTH ELECTRIC REVENUES - USE CHARGE RECOVERIES PSL 2	E107	(2,305,606)	0.954540	(2,200,793)	
INC056700 - OTH ELECTRIC REVENUES - MISC	E401	(39,470,001)	1.000000	(39,470,001)	
INC056920 - OTH ELECTRIC REVENUES - UNBILLED REVENUES - FPSC	E401	522,507	1.000000	522,507	
INC056921 - OTH ELECTRIC REVENUES - NET METERING	E206	81,638	1.000000	81,638	
Total I440-REVS-EXCL-MISC-SERV		(7,839,926,664)		(7,837,624,123)	0.999706
<u>I450-MISC-SERV-REVS</u>					
INC050400 - FIELD COLLECTION LATE PAYMENT CHARGES	E206	(69,339,834)	1.000000	(69,339,834)	
INC051010 - MISC SERV REVS - INITIAL CONNECTION	E356	(1,039,656)	1.000000	(1,039,656)	
INC051020 - MISC SERV REVS - RECONNECT AFTER NON PAYMENT	E356	(5,842,015)	1.000000	(5,842,015)	
INC051030 - MISC SERV REVS - CONNECT / DISCONNECT	E356	(11,338,857)	1.000000	(11,338,857)	
INC051040 - MISC SERV REVS - RETURNED CUSTOMER CHECKS	E356	(11,243,686)	1.000000	(11,243,686)	
INC051050 - MISC SERV REVS - CURRENT DIVERSION PENALTY	E206	(1,317,225)	1.000000	(1,317,225)	
INC051060 - MISC SERV REVS - OTHER BILLINGS	E206	(2,761,925)	1.000000	(2,761,925)	
INC051100 - MISC SERV REVS - REIMBURSEMENTS - OTHER	E206	1,763,371	1.000000	1,763,371	
Total I450-MISC-SERV-REVS		(101,119,827)		(101,119,827)	1.000000

JURISDICTIONAL SEPARATION STUDY
SEP - Internal Factors Based on External Factors
December 2022 - Test Year

	ALLOCATOR	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTIONAL	INTERNAL SEPARATION FACTOR
1500-O&M-EXCL-CUST-ACCTS					
INC100000 - STEAM O&M - OPERATION SUPERV & ENG	BLENDED	4,625,600	0.958418	4,433,257	
INC101210 - STEAM O&M - FUEL - NON RECV EXP	BLENDED	5,350,485	0.953607	5,102,260	
INC102000 - STEAM O&M - STEAM EXPENSES	BLENDED	7,581,879	0.959293	7,273,246	
INC105000 - STEAM O&M - ELECTRIC EXPENSES	BLENDED	3,300,331	0.959284	3,165,953	
INC106000 - STEAM O&M - MISC STEAM EXP	BLENDED	23,761,219	0.957388	22,748,704	
INC110000 - STEAM O&M - MAINT SUPERV & ENG	BLENDED	5,320,935	0.957988	5,097,390	
INC111000 - STEAM O&M - MAINT OF STRUCTURES	BLENDED	5,379,177	0.958673	5,156,871	
INC112000 - STEAM O&M - MAINT OF BOILER PLANT	BLENDED	17,231,159	0.958057	16,508,428	
INC113000 - STEAM O&M - MAINT OF ELECTRIC PLANT	BLENDED	3,945,879	0.955331	3,769,620	
INC114000 - STEAM O&M - MAINT OF MISC STEAM PLT	BLENDED	5,624,478	0.958846	5,393,007	
INC117000 - NUCLEAR O&M - OPERAT SUPERV & ENG	BLENDED	63,872,171	0.959454	61,282,398	
INC118210 - NUCLEAR O&M - NUCL FUEL EXP	E201	11,072,892	0.946390	10,479,277	
INC119000 - NUCLEAR O&M - COOLANTS AND WATER	BLENDED	7,364,996	0.959647	7,067,797	
INC120000 - NUCLEAR O&M - STEAM EXPENSES	BLENDED	51,504,023	0.959491	49,417,666	
INC123000 - NUCLEAR O&M - ELECTRIC EXPENSES	BLENDED	215,327	0.959307	206,565	
INC124000 - NUCLEAR O&M - MISC NUCLEAR PWR EXP	BLENDED	73,090,971	0.958782	70,078,326	
INC125000 - NUCLEAR O&M - RENTS	E102NS	378,600	0.959314	363,196	
INC128000 - NUCLEAR O&M - MAINT SUPERV & ENG	BLENDED	91,598,533	0.959125	87,854,436	
INC129000 - NUCLEAR O&M - MAINT OF STRUCTURES	BLENDED	9,429,601	0.959371	9,046,489	
INC130000 - NUCLEAR O&M - MAINT OF REACTOR PLANT	BLENDED	13,352,333	0.960488	12,824,750	
INC131000 - NUCLEAR O&M - MAINT OF ELECTRIC PLANT	BLENDED	7,569,784	0.959799	7,265,474	
INC132000 - NUCLEAR O&M - MAINT OF MISC NUCL PLT	BLENDED	4,391,401	0.960592	4,218,344	
INC146000 - OTH PWR O&M - OPERAT SUPERV & ENG	BLENDED	24,680,352	0.955052	23,571,022	
INC147200 - OTH PWR O&M - FUEL N-RECOV EMISSIONS	BLENDED	5,101,652	0.946412	4,828,267	
INC148000 - OTH PWR O&M - GENERATION EXPENSES	BLENDED	23,494,061	0.954839	22,433,038	
INC149000 - OTH PWR O&M - MISC OTH PWR GENERAT	BLENDED	39,077,822	0.955252	37,329,154	
INC149111 - OTH PWR O&M - WC H2O RECLAMATION	E103INT	3,380,614	0.954287	3,226,076	
INC151000 - OTH PWR O&M - MAINT SUPERV & ENG	BLENDED	16,351,373	0.951783	15,562,959	
INC152000 - OTH PWR O&M - MAINT OF STRUCTURES	BLENDED	37,242,728	0.954161	35,535,572	
INC153000 - OTH PWR O&M - MAINT GENR & ELECT PLT	BLENDED	47,664,863	0.947941	45,183,499	
INC154000 - OTH PWR O&M - MAINT MISC OTH PWR GEN	BLENDED	9,063,111	0.948427	8,595,702	
INC156000 - OTH PWR O&M - SYS CNTR & L DISPATCH	I340	2,397,596	0.955404	2,290,672	
INC157000 - OTH PWR O&M - OTHER EXPENSES	I340	2,644,106	0.955404	2,526,188	
INC260010 - TRANS O&M - OPERAT SUPERV & ENG	E101	10,321,623	0.902581	9,316,098	
INC261000 - TRANS O&M - LOAD DISPATCHING	E101	12,244,991	0.902581	11,052,093	
INC262000 - TRANS O&M - STATION EXPENSES	E101	3,232,744	0.902581	2,917,812	
INC263000 - TRANS O&M - OVERHEAD LINE EXPENSES	E101	97,469	0.902581	87,974	
INC265000 - TRANS O&M - TRANS OF ELECTR BY OTH	E101	8,232,629	0.902581	7,430,612	
INC266000 - TRANS O&M - MISC TRANS EXP	E101	5,721,834	0.902581	5,164,417	

JURISDICTIONAL SEPARATION STUDY
SEP - Internal Factors Based on External Factors
December 2022 - Test Year

	ALLOCATOR	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTIONAL	INTERNAL SEPARATION FACTOR
INC267000 - TRANS O&M - RENTS	E101	123,116	0.902581	111,122	
INC268010 - TRANS O&M - MAINT SUPERV & ENG	E101	2,988,981	0.902581	2,697,796	
INC269000 - TRANS O&M - MAINT OF STRUCTURES	E101	4,031,018	0.902581	3,638,319	
INC270000 - TRANS O&M - MAINT OF STATION EQ	E101	4,215,542	0.902581	3,804,867	
INC271000 - TRANS O&M - MAINT OF OVERHEAD LINES	E101	13,849,413	0.902581	12,500,213	
INC272000 - TRANS O&M - MAINT UNDERGROUND LINES	E101	1,013,050	0.902581	914,359	
INC273000 - TRANS O&M - MAINT OF MISC TRANS PLANT	E101	741,415	0.902581	669,187	
INC380000 - DIST O&M - OPERATION SUPERV & ENG	E104	33,331,424	1.000000	33,331,424	
INC381000 - DIST O&M - LOAD DISPATCHING	E104	4,845,026	1.000000	4,845,026	
INC382000 - DIST O&M - SUBSTATION EXPENSES	E104	3,030,965	1.000000	3,030,965	
INC383000 - DIST O&M - OVERHEAD LINE EXPENSES	I365T	10,974,847	1.000000	10,974,847	
INC384000 - DIST O&M - UNDERGROUND LINE EXP	I367T	6,476,047	1.000000	6,476,047	
INC385000 - DIST O&M - ST LIGHT & SIGNAL SYSTEMS	E508	2,046,161	1.000000	2,046,161	
INC386000 - DIST O&M - METER EXPENSES	E325	(459,081)	0.996349	(457,405)	
INC387000 - DIST O&M - CUSTOMER INSTALLATIONS EXP	E309	1,435,718	1.000000	1,435,718	
INC388000 - DIST O&M - MISC DISTRIBUTION EXPENSES	E104	30,637,497	1.000000	30,637,497	
INC389000 - DIST O&M - RENTS	E104	4,166,220	1.000000	4,166,220	
INC390000 - DIST O&M - MAINT SUPERV & ENG	E104	21,694,083	1.000000	21,694,083	
INC391000 - DIST O&M - MAINT OF STRUCTURES	E104	186,710	1.000000	186,710	
INC392000 - DIST O&M - MAINT OF STATION EQ	E104	9,301,896	1.000000	9,301,896	
INC393000 - DIST O&M - MAINT OF OVERHEAD LINES	I365T	103,901,768	1.000000	103,901,768	
INC394000 - DIST O&M - MAINT UNDERGROUND LINES	I367T	18,080,617	1.000000	18,080,617	
INC395000 - DIST O&M - MAINT OF LINE TRANSFORMERS	E104	37,213	1.000000	37,213	
INC396000 - DIST O&M - MAINT S LIGHT & SIGNAL SYST	E508	8,883,562	1.000000	8,883,562	
INC397000 - DIST O&M - MAINT OF METERS	E325	4,665,375	0.996349	4,648,343	
INC398000 - DIST O&M - MAINT OF MISC DISTRIBUTION PLANT	E104	6,608,451	1.000000	6,608,451	
INC407000 - CUST SERV & INFO - SUPERVISION	E356	706,803	1.000000	706,803	
INC408000 - CUST SERV & INFO - CUST ASSIST EXP	E356	16,562,034	1.000000	16,562,034	
INC409000 - CUST SERV & INFO - INFO & INST ADV GEN	E356	5,127	1.000000	5,127	
INC410000 - CUST SERV & INFO - MISC CUST SERV & INF	E356	7,839,858	1.000000	7,839,858	
INC510000 - DEMONSTRATING AND SELLING EXPENSES	E356	496,835	1.000000	496,835	
INC516000 - MISC AND SELLING EXPENSES	E356	19,639,859	1.000000	19,639,859	
INC520010 - A&G EXP - SALARIES	I900	292,268,596	0.968984	283,203,470	
INC521000 - A&G EXP - OFF SUPPL & EXP	I900	49,904,561	0.968984	48,356,700	
INC522000 - A&G EXP - ADMIN EXP TRANSFERRED CR.	I900	(141,963,035)	0.968984	(137,559,849)	
INC523000 - A&G EXP - OUTSIDE SERVICES EMPLOYED	I900	72,973,850	0.968984	70,710,462	
INC524000 - A&G EXP - PROPERTY INSURANCE	I399T	20,295,682	0.965887	19,603,334	
INC524100 - A&G EXP - PROP INSUR NUCL OUTAGE	E102NS	(347,531)	0.959314	(333,391)	
INC525000 - A&G EXP - INJURIES AND DAMAGES	I900	36,818,896	0.968984	35,676,906	
INC526100 - A&G EXP - EMP PENSIONS & BENEFITS	I900	54,750,948	0.968984	53,052,770	

JURISDICTIONAL SEPARATION STUDY
SEP - Internal Factors Based on External Factors
December 2022 - Test Year

	ALLOCATOR	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTIONAL	INTERNAL SEPARATION FACTOR
INC528010 - A&G EXP - REG COMM EXP FPSC	E206	296,922	1.000000	296,922	
INC528220 - A&G EXP - REGULATORY COMMISSION EXPENSE - RAF - RETAIL BASE	E206	5,987,787	1.000000	5,987,787	
INC530000 - A&G EXP - MISC GENERAL EXPENSES	I900	14,992,316	0.968984	14,527,308	
INC531000 - A&G EXP - RENTS	I900	11,319,308	0.968984	10,968,224	
INC535000 - A&G EXP - MAINT OF GEN PLT	I900	11,525,105	0.968984	11,167,637	
Total I500-O&M-EXCL-CUST-ACCTS		1,437,792,297		1,390,878,409	0.967371
<u>I540-O&M-CA-EXCL-SUP</u>					
INC402000 - CUST ACCT O&M - METER READING EXP	E330	7,919,643	0.999995	7,919,603	
INC403000 - CUST ACCT O&M - CUST REC & COLLECT	E356	79,517,867	1.000000	79,517,867	
INC404000 - CUST ACCT O&M - UNCOLLECTIBLE ACCTS	E401	12,178,379	1.000000	12,178,379	
INC405000 - CUST ACCT - MISC CUSTOMER ACCOUNTS EXPENSES	E355	2,595,696	0.999148	2,593,486	
Total I540-O&M-CA-EXCL-SUP		102,211,585		102,209,335	0.999978
<u>I545-O&M-CA-SUP</u>					
INC401000 - CUST ACCT O&M - SUPERVISION	I540	7,623,882	0.999978	7,623,714	
Total I545-O&M-CA-SUP		7,623,882		7,623,714	0.999978
<u>I600-DEPR-EXP-TOTAL</u>					
INC603000 - DEPR & AMORT EXP - INTANGIBLE	I900	173,821,857	0.968984	168,430,525	
INC603001 - DEPR & AMORT EXP - INTANGIBLE ARO	I900	12,512,373	0.968984	12,124,284	
INC603010 - DEPR & AMORT EXP - STEAM (EXC COAL)	BLENDED	51,844,492	0.959179	49,728,144	
INC603011 - DEPR & AMORT EXP - FOSSIL DECOMM	BLENDED	12,704,472	0.956828	12,156,000	
INC603020 - DEPR & AMORT EXP - TURKEY POINT	BLENDED	200,258,378	0.959321	192,112,156	
INC603022 - DEPR & AMORT EXP - ST LUCIE 1	E102NS	67,642,078	0.959314	64,890,010	
INC603024 - DEPR & AMORT EXP - ST LUCIE COMMON	E102NS	18,479,888	0.959314	17,728,020	
INC603026 - DEPR & AMORT EXP - ST LUCIE 2	E102NS	56,963,591	0.959314	54,645,985	
INC603030 - DEPR & AMORT EXP - OTH PROD - GT	BLENDED	809,121,048	0.955304	772,956,652	
INC603036 - DEPR & AMORT EXP - DISMANT OTH PROD	BLENDED	12,683,144	0.954187	12,102,088	
INC603041 - DEPR & AMORT EXP - TRANSMISSION	E101	194,086,881	0.902581	175,179,074	
INC603047 - DEPR & AMORT EXP - TRANSMISSION - GSU	BLENDED	17,650,045	0.956293	16,878,615	
INC603048 - DEPR & AMORT EXP - TRANSMISSION - OTHER	E106	1,539,631	1.000000	1,539,631	
INC603051 - DEPR & AMORT EXP - DIST 361 - STRUCTURES	E104	6,413,281	1.000000	6,413,281	
INC603052 - DEPR & AMORT EXP - DIST 362 - STATION EQ	E104	62,134,792	1.000000	62,134,792	
INC603053 - DEPR & AMORT EXP - DIST 363 - STOR BATT EQUIP	E104	410,573	1.000000	410,573	
INC603054 - DEPR & AMORT EXP - DIST 364 - POL, TOWR & FIX	E104	114,125,016	1.000000	114,125,016	
INC603055 - DEPR & AMORT EXP - DIST 365 - OH COND & DEV	E104	106,983,035	1.000000	106,983,035	
INC603056 - DEPR & AMORT EXP - DIST 366 - UG CONDUIT	E104	31,486,854	1.000000	31,486,854	
INC603057 - DEPR & AMORT EXP - DIST 367 - UG COND & DEV	E104	81,699,648	1.000000	81,699,648	
INC603058 - DEPR & AMORT EXP - DIST 368 - TRANSF	E109	104,768,033	1.000000	104,768,033	

JURISDICTIONAL SEPARATION STUDY
SEP - Internal Factors Based on External Factors
December 2022 - Test Year

	ALLOCATOR	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTIONAL	INTERNAL SEPARATION FACTOR
INC603059 - DEPR & AMORT EXP - DIST 369 - SERVICES	E303	41,962,503	1.000000	41,962,503	
INC603060 - DEPR & AMORT EXP - DIST 370 - METERS	E325	54,091,519	0.996349	53,894,043	
INC603061 - DEPR & AMORT EXP - DIST 371 - INSTAL ON CP	E509	3,821,189	1.000000	3,821,189	
INC603063 - DEPR & AMORT EXP - DIST 373 - S LGT & TFC SIG	E508	20,590,910	1.000000	20,590,910	
INC603090 - DEPR & AMORT EXP - AMORT ELECT PLT - ACQUI ADJ - VERO	E104	3,687,996	1.000000	3,687,996	
INC603091 - DEPR & AMORT EXP - GEN PLT - STRUCTURES	I900	16,463,369	0.968984	15,952,734	
INC603093 - DEPR & AMORT EXP - GEN PLT - OTHER	I900	148,871,539	0.968984	144,254,077	
INC603200 - DEPR & AMORT EXP - PROP UNDER CAPT LEASES	I900	269,372	0.968984	261,017	
INC603980 - DEPR EXP - AMORT ELECT PLT - ACQUI ADJ	E106	69,183	1.000000	69,183	
Total I600-DEPR-EXP-TOTAL		2,427,156,691		2,342,986,068	0.965321
<u>I605-AMORT-PROP-LOSS</u>					
INC605000 - ACCRETION EXPENSE - ARO REG DEBIT	I900	112,255,077	0.968984	108,773,326	
INC607000 - AMORT PROP LOSS & UNRECOV REG CSTS	I409T	(7,280,346)	0.966454	(7,036,119)	
INC607143 - REGULATORY CREDIT - ASSET RET OBLIG	I900	(124,767,450)	0.968984	(120,897,610)	
INC607338 - AMORT OF REG ASSETS - DEF AMT OPRB	I599T	326,924	0.969685	317,014	
INC607342 - AMORT OF REG ASSETS - SMITH 1&2 UNRECOV PLT - NON-ECRC	E107	2,579,218	0.954540	2,461,967	
INC607343 - AMORT OF REG ASSETS/LIAB - DEF RETURN TRANSM PROJ	E101	365,416	0.902581	329,818	
INC607344 - AMORT OF REG ASSET - PLANT SCHOLZ DECOM INVENTORY	E102NS	170,211	0.959314	163,285	
INC607699 - REGULATORY DEBIT - VERO BEACH	E104	13,341	1.000000	13,341	
Total I605-AMORT-PROP-LOSS		(16,337,608)		(15,874,978)	0.971683
<u>I608-TAX-OTH-INC-TAX</u>					
INC608100 - TAX OTH TH INC TAX - UTILITY OPERAT INCOME CLEARING	I900	48,400,553	0.968984	46,899,341	
INC608105 - TAX OTH TH INC TAX - PROPERTY TAX	I409T	766,752,296	0.966454	741,030,778	
INC608130 - TAX OTH TH INC TAX - GROSS RECEIPTS TAX - RETAIL BASE	E401	289,896,991	1.000000	289,896,991	
INC608150 - TAX OTH TH INC TAX - OCCUPATIONAL LIC	I900	71,708	0.968984	69,484	
Total I608-TAX-OTH-INC-TAX		1,105,121,548		1,077,896,594	0.975365
<u>I611-GAIN-LOSS-SALE-PLT</u>					
INC611600 - GAIN FR DISP OF UTIL PLT FUTURE USE	E104	(481,814)	1.000000	(481,814)	
Total I611-GAIN-LOSS-SALE-PLT		(481,814)		(481,814)	1.000000
<u>I827-INTEREST-EXP</u>					
INC827000 - INTEREST ON LONG-TERM DEBT	I399T	710,233,595	0.965887	686,005,332	
INC828000 - AMORTIZATION OF DEBT DISCOUNT & EXPENSE	I399T	15,266,232	0.965887	14,745,453	
INC828100 - AMORTIZATION OF LOSS ON REACQ. DEBT	I399T	6,390,397	0.965887	6,172,401	
INC831100 - INTEREST ON CUSTOMER DEPOSITS	E206	10,326,793	1.000000	10,326,793	
INC831510 - INTEREST ON SHORT TERM DEBT	I399T	8,453,461	0.965887	8,165,087	
INC831520 - INTEREST ON INTERNAL REVENUE SERVICE AUDITS	E401	325,049	1.000000	325,049	

JURISDICTIONAL SEPARATION STUDY
SEP - Internal Factors Based on External Factors
December 2022 - Test Year

	ALLOCATOR	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTIONAL	INTERNAL SEPARATION FACTOR
Total I827-INTEREST-EXP		750,995,526		725,740,116	0.966371
<u>I900-LABOR-EXC-A&G</u>					
L_INC100000 - STEAM O&M PAY - OPERAT SUPERV & ENG	BLENDED	1,153,822	0.958418	1,105,843	
L_INC101210 - STEAM O&M PAY - FUEL - NON RECOVERABLE OIL	BLENDED	164,993	0.953607	157,339	
L_INC102000 - STEAM O&M PAY - STEAM EXPENSES	BLENDED	2,376,106	0.959293	2,279,382	
L_INC105000 - STEAM O&M PAY - ELECTRIC EXPENSES	BLENDED	1,817,598	0.959284	1,743,591	
L_INC106000 - STEAM O&M PAY - MISC STEAM POWER EXPENSES	BLENDED	5,840,834	0.957388	5,591,944	
L_INC110000 - STEAM O&M PAY - MAINT SUPERV & ENG	BLENDED	1,035,263	0.957988	991,770	
L_INC111000 - STEAM O&M PAY - MAINT OF STRUCTURES	BLENDED	1,588,766	0.958673	1,523,106	
L_INC112000 - STEAM O&M PAY - MAINT OF BOILER PLANT	BLENDED	2,625,296	0.958057	2,515,182	
L_INC113000 - STEAM O&M PAY - MAINT OF ELECTRIC PLANT	BLENDED	1,275,054	0.955331	1,218,098	
L_INC114000 - STEAM O&M PAY - MAINT OF MISC STEAM PLT	BLENDED	575,362	0.958846	551,684	
L_INC117000 - NUCLEAR O&M PAY - OPER SUPERV & ENG	BLENDED	44,383,699	0.959454	42,584,109	
L_INC119000 - NUCLEAR O&M PAY - COOLANTS AND WATER	BLENDED	3,150,377	0.959647	3,023,250	
L_INC120000 - NUCLEAR O&M PAY - STEAM EXPENSES	BLENDED	44,301,329	0.959491	42,506,743	
L_INC123000 - NUCLEAR O&M PAY - ELECTRIC EXP	BLENDED	453	0.959307	434	
L_INC124000 - NUCLEAR O&M PAY - MISC NUCLEAR POWER EXP	BLENDED	33,952,424	0.958782	32,552,981	
L_INC128000 - NUCLEAR O&M PAY - MAINT SUPERVISION & ENGINEERING	BLENDED	197,627,071	0.959125	189,549,048	
L_INC129000 - NUCLEAR O&M PAY - MAINT OF STRUCTURES	BLENDED	163,170	0.959371	156,541	
L_INC130000 - NUCLEAR O&M PAY - MAINT OF REACTOR PLANT	BLENDED	75,875	0.960488	72,877	
L_INC131000 - NUCLEAR O&M PAY - MAINT OF ELECTRIC PLANT	BLENDED	539,172	0.959799	517,497	
L_INC132000 - NUCLEAR O&M PAY - MAINT OF MISC NUCLEAR PLANT	BLENDED	1,314	0.960592	1,263	
L_INC146000 - OTH PWR O&M PAY - OPERAT SUPERV & ENG	BLENDED	13,594,628	0.955052	12,983,578	
L_INC147200 - OTH PWR O&M PAY - FUEL N- RECOV EMISSIONS FEE	BLENDED	3,455,295	0.946412	3,270,134	
L_INC148000 - OTH PWR O&M PAY- GENERATION EXPENSES	BLENDED	10,164,639	0.954839	9,705,590	
L_INC149000 - OTH PWR O&M PAY - MISC OTHER POWER GENERATION EXPENSES	BLENDED	22,521,800	0.955252	21,513,987	
L_INC151000 - OTH PWR O&M PAY - MAINT SUPERV & ENG	BLENDED	8,603,614	0.951783	8,188,773	
L_INC152000 - OTH PWR O&M PAY - MAINT OF STRUCTURES	BLENDED	20,897,041	0.954161	19,939,149	
L_INC153000 - OTH PWR O&M PAY - MAINT GENERATING & ELECTRIC PLANT	BLENDED	16,551,151	0.947941	15,689,522	
L_INC154000 - OTH PWR O&M PAY - MAINT MISC OTHER PWR GENERAT	BLENDED	3,278,434	0.948427	3,109,357	
L_INC156000 - OTH PWR O&M PAY - SYSTEM CONTROL & LOAD DISPATCH	I340	868,289	0.955404	829,566	
L_INC157000 - OTH PWR O&M PAY - OTHER EXPENSES LOC 955	I340	1,511,611	0.955404	1,444,198	
L_INC260010 - TRANS O&M PAY - OPERATION SUPERV & ENGINEERING	E101	4,959,832	0.902581	4,476,649	
L_INC261000 - TRANS O&M PAY - LOAD DISPATCHING	E101	3,086,033	0.902581	2,785,394	
L_INC262000 - TRANS O&M PAY - STATION EXPENSES	E101	1,241,846	0.902581	1,120,866	
L_INC263000 - TRANS O&M PAY - OVERHEAD LINE EXPENSES	E101	61,150	0.902581	55,192	
L_INC266000 - TRANS O&M PAY - MISC TRANSMISSION EXPENSES	E101	3,961,791	0.902581	3,575,836	
L_INC268010 - TRANS O&M PAY - MAINT SUPERV & ENG	E101	1,964,589	0.902581	1,773,200	
L_INC269000 - TRANS O&M PAY - MAINT OF STRUCTURES	E101	3,239,591	0.902581	2,923,992	

JURISDICTIONAL SEPARATION STUDY
SEP - Internal Factors Based on External Factors
December 2022 - Test Year

	ALLOCATOR	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTIONAL	INTERNAL SEPARATION FACTOR
L_INC270000 - TRANS O&M PAY - MAINT OF STATION EQ	E101	1,467,189	0.902581	1,324,256	
L_INC271000 - TRANS O&M PAY - MAINT OF OVERHEAD LINES	E101	1,366,419	0.902581	1,233,304	
L_INC272000 - TRANS O&M PAY - MAINT UNDERGROUND LINES	E101	16,452	0.902581	14,850	
L_INC380000 - DIST O&M PAY - OPERATION SUPERVISION AND ENGINEERING	E104	25,026,141	1.000000	25,026,141	
L_INC381000 - DIST O&M PAY - LOAD DISPATCHING	E104	4,523,619	1.000000	4,523,619	
L_INC382000 - DIST O&M PAY - SUBSTATION EXPENSES	E104	814,990	1.000000	814,990	
L_INC383000 - DIST O&M PAY - OVERHEAD LINE EXPENSES	I365T	4,971,521	1.000000	4,971,521	
L_INC384000 - DIST O&M PAY - UNDERGROUND LINE EXP	I367T	1,622,213	1.000000	1,622,213	
L_INC385000 - DIST O&M PAY - STREET LIGHTING AND SIGNAL SYSTEM EXPENSES	E508	1,752,435	1.000000	1,752,435	
L_INC386000 - DIST O&M PAY - METER EXPENSES	E325	(947,124)	0.996349	(943,666)	
L_INC387000 - DIST O&M PAY - CUSTOMER INSTALLATIONS EXP	E309	1,116,576	1.000000	1,116,576	
L_INC388000 - DIST O&M PAY - MISC DISTRIBUTION EXPENSES	E104	26,519,128	1.000000	26,519,128	
L_INC390000 - DIST O&M PAY - MAINT SUPERV & ENG	E104	16,712,775	1.000000	16,712,775	
L_INC391000 - DIST O&M PAY - MAINT OF STRUCTURES	E104	1,984	1.000000	1,984	
L_INC392000 - DIST O&M PAY - MAINT OF STATION EQ	E104	3,110,512	1.000000	3,110,512	
L_INC393000 - DIST O&M PAY - MAINT OF OVERHEAD LINES	I365T	24,700,469	1.000000	24,700,469	
L_INC394000 - DIST O&M PAY - MAINT UNDERGROUND LINES	I367T	10,499,962	1.000000	10,499,962	
L_INC395000 - DIST O&M PAY - MAINT OF LINE TRANSFORMERS	E104	18,268	1.000000	18,268	
L_INC396000 - DIST O&M PAY - MAINT OF STREET LIGHTING & SIGNAL SYSTEMS	E508	4,208,675	1.000000	4,208,675	
L_INC397000 - DIST O&M PAY - MAINT OF METERS	E325	3,605,912	0.996349	3,592,747	
L_INC398000 - DIST O&M PAY - MAINT OF MISC DISTRI PLT	E104	17,274	1.000000	17,274	
L_INC401000 - CUST ACCT O&M PAY - SUPERVISION	I540	5,570,046	0.999978	5,569,923	
L_INC402000 - CUST ACCT O&M PAY - METER READING EXP	E330	14,936,781	0.999995	14,936,705	
L_INC403000 - CUST ACCT O&M PAY - CUST REC & COLLECT	E356	41,341,974	1.000000	41,341,974	
L_INC407000 - CUST SERV & INFO PAY - SUPERVISION	E356	124,688	1.000000	124,688	
L_INC408000 - CUST SERV & INFO PAY - CUST ASSIST EXP	E356	11,093,092	1.000000	11,093,092	
L_INC409000 - CUST SERV & INFO PAY - INFO & INST ADV - GENERAL	E356	2,067	1.000000	2,067	
L_INC410000 - CUST SERV & INFO PAY - MISC CUST SERV & INF	E356	5,226,321	1.000000	5,226,321	
L_INC510000 - DEMONSTRATING AND SELLING EXPENSES	E356	235,560	1.000000	235,560	
L_INC516000 - MISC AND SELLING EXPENSES	E356	578,265	1.000000	578,265	
Total I900-LABOR-EXC-A&G		672,843,496		651,974,298	0.968984

JURISDICTIONAL SEPARATION STUDY
SEP - Blended Internal Separation Factors
December 2022 - Test Year

COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR
BAL001100 - PLT IN SERV - STEAM	000: NON-PRODUCTION PLANT	E107	8,395,547	0.954540	8,013,885	
	010: CUTLER	E103PEAK	(69,732)	0.951837	(66,373)	
	070: SANFORD UNIT 3	E103INT	(97,608)	0.954287	(93,146)	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E103PEAK	42,882	0.951837	40,817	
	112: FT. MYERS UNIT 2	E103INT	137,584	0.954287	131,294	
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E103PEAK	62,573	0.951837	59,560	
	116: FT MYER GAS TURBINES - BLACKSTART	E103PEAK	9,290	0.951837	8,842	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E103INT	1,063	0.954287	1,015	
	130: CAPE CANAVERAL	E103INT	17,737	0.954287	16,927	
	140: TURKEY POINT TOTAL SITE COMMON	E102NS	210,489	0.959314	201,925	
	171: MANATEE UNIT 3	E103INT	6,658,021	0.954287	6,353,664	
	173: MANATEE UNIT 1	E103PEAK	20,270,574	0.951837	19,294,284	
	174: MANATEE UNIT 2	E103PEAK	19,871,151	0.951837	18,914,099	
	181: MARTIN UNIT 1	E103PEAK	(0)	0.951837	(0)	
	182: MARTIN UNIT 8	E103INT	(1,159)	0.954287	(1,106)	
	184: MARTIN UNIT 2	E103PEAK	(0)	0.951837	(0)	
	187: MARTIN UNIT 3	E103INT	(545)	0.954287	(520)	
	189: MARTIN UNIT 4	E103INT	(545)	0.954287	(520)	
	505: SCHERER UNIT 4	E102NS	57,950,727	0.959314	55,592,959	
	611: GULF CRIST PIPELINE	E102NS	0	0.959314	0	
	613: GULF CRIST UNIT 4	E102NS	45,861,870	0.959314	43,995,946	
	614: GULF CRIST UNIT 5	E102NS	49,802,432	0.959314	47,776,183	
	615: GULF CRIST UNIT 6	E102NS	208,105,546	0.959314	199,638,618	
	616: GULF CRIST UNIT 7	E102NS	313,711,195	0.959314	300,947,623	
	618: GULF DANIEL UNIT 1	E102NS	151,662,564	0.959314	145,492,060	
	619: GULF DANIEL UNIT 2	E102NS	164,664,672	0.959314	157,965,168	
	621: GULF SCHERER UNIT 3	E102NS	184,204,769	0.959314	176,710,261	
	622: GULF SCHOLZ PLANT	E102NS	8,944,749	0.959314	8,580,825	
	625: GULF SMITH UNIT 3	E103INT	5,033,003	0.954287	4,802,931	
	626: GULF SMITH PLANT CT	E103PEAK	321,035	0.951837	305,573	
	TOTAL BAL001100		1,245,769,883		1,194,682,791	0.958992
BAL001300 - PLT IN SERV - OTH PRODUCTION	000: NON-PRODUCTION PLANT	E107	75,734,602	0.954540	72,291,704	
	040: RIVIERA UNIT #3 & #4	E103INT	128,985	0.954287	123,089	
	041: RIVIERA BEACH ENERGY CENTER U5	E103INT	1,004,633,279	0.954287	958,708,618	
	050: PUTNAM	E103INT	37,983	0.954287	36,247	
	070: SANFORD UNIT 3	E103INT	1,717,612	0.954287	1,639,095	
	071: SANFORD UNIT 5	E103INT	659,517,546	0.954287	629,369,112	
	072: SANFORD UNIT 4	E103INT	656,915,361	0.954287	626,885,881	
	080: FT. LAUDERDALE UNIT 4	E103INT	17,344	0.954287	16,552	

JURISDICTIONAL SEPARATION STUDY
SEP - Blended Internal Separation Factors
December 2022 - Test Year

COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR
	081: FT LAUDERDALE GAS TURBINES - BLACKSTAR	E103PEAK	26,255,135	0.951837	24,990,612	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E103PEAK	434,551,287	0.951837	413,622,045	
	083: DANIA BEACH ENERGY CENTER	E103INT	441,813,968	0.954287	421,617,388	
	084: FT. LAUDERDALE UNIT 5	E103INT	0	0.954287	0	
	112: FT. MYERS UNIT 2	E103INT	1,099,890,742	0.954287	1,049,611,589	
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E103PEAK	172,701,779	0.951837	164,383,963	
	114: FT. MYERS UNIT 3	E103PEAK	129,918,943	0.951837	123,661,672	
	116: FT MYER GAS TURBINES - BLACKSTART	E103PEAK	42,862,429	0.951837	40,798,051	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E103INT	1,174,867,119	0.954287	1,121,160,581	
	122: PORT EVERGLADES GAS TURBINES	E103PEAK	3,179,195	0.951837	3,026,075	
	130: CAPE CANAVERAL	E103INT	29,935,670	0.954287	28,567,225	
	131: CAPE CANAVERAL UNIT 3	E103INT	937,332,778	0.954287	894,484,615	
	141: TURKEY POINT UNIT 5	E103INT	709,692,628	0.954287	677,250,548	
	171: MANATEE UNIT 3	E103INT	819,029,978	0.954287	781,589,775	
	172: MANATEE PV SOLAR	E102NS	125,217,554	0.959314	120,122,985	
	173: MANATEE UNIT 1	E103PEAK	165,515	0.951837	157,543	
	174: MANATEE UNIT 2	E103PEAK	165,515	0.951837	157,543	
	182: MARTIN UNIT 8	E103INT	858,121,914	0.954287	818,894,706	
	187: MARTIN UNIT 3	E103INT	371,462,661	0.954287	354,482,040	
	189: MARTIN UNIT 4	E103INT	382,725,776	0.954287	365,230,286	
	191: WEST COUNTY ENERGY CENTER UNIT 3	E103INT	1,018,802,477	0.954287	972,230,101	
	194: OKEECHOBEE CLEAN ENERGY CENTER	E103INT	1,201,617,015	0.954287	1,146,687,664	
	197: BABCOCK RANCH SOLAR PV.	E102NS	145,838,666	0.959314	139,905,112	
	199: CITRUS PV SOLAR	E102NS	134,845,446	0.959314	129,359,159	
	210: VOLUNTARY SOLAR PARTNERSHIP (VSP)	E102NS	39,790,278	0.959314	38,171,381	
	211: C & I SOLAR PARTNERSHIP	E102NS	14,374,336	0.959314	13,789,506	
	212: IOTA CAROL (SOLAR PROJECT)	E102NS	106,849,854	0.959314	102,502,589	
	213: MAGNOLIA SPRINGS SOLAR	E102NS	81,168,803	0.959314	77,866,390	
	214: HIBISCUS SOLAR	E102NS	105,462,030	0.959314	101,171,230	
	217: EGRET SOLAR	E102NS	77,452,884	0.959314	74,301,656	
	218: EVANS PROPERTIES (FLA MAID)	E102NS	73,383,697	0.959314	70,398,026	
	260: CORAL FARM SOLAR	E102NS	90,219,416	0.959314	86,548,772	
	261: HORIZON SOLAR	E102NS	93,655,437	0.959314	89,844,996	
	262: IBIS SOLAR	E102NS	98,304,176	0.959314	94,304,597	
	263: HAMMOCK SOLAR	E102NS	98,125,486	0.959314	94,133,178	
	264: INTERSTATE SOLAR	E102NS	92,510,422	0.959314	88,746,566	
	265: TWIN LAKES SOLAR	E102NS	80,326,387	0.959314	77,058,249	
	266: KROME SOLAR	E102NS	100,610,462	0.959314	96,517,051	
	267: WILDFLOWER SOLAR	E102NS	88,931,306	0.959314	85,313,069	
	268: BLUE CYPRESS SOLAR	E102NS	93,706,888	0.959314	89,894,353	

JURISDICTIONAL SEPARATION STUDY
SEP - Blended Internal Separation Factors
December 2022 - Test Year

COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR
	269: LOGGERHEAD SOLAR	E102NS	94,179,804	0.959314	90,348,029	
	270: BAREFOOT BAY SOLAR	E102NS	96,690,807	0.959314	92,756,870	
	271: INDIAN RIVER SOLAR	E102NS	92,825,487	0.959314	89,048,813	
	272: MIAMI DADE SOLAR	E102NS	11,116	0.959314	10,663	
	273: ECHO RIVER SOLAR	E102NS	100,101,758	0.959314	96,029,044	
	275: PIONEER TRAIL SOLAR	E102NS	5,780	0.959314	5,545	
	276: NORTHERN PRESERVE SOLAR	E102NS	72,814,185	0.959314	69,851,686	
	278: SUNSHINE GATEWAY SOLAR	E102NS	95,195,477	0.959314	91,322,378	
	279: BLUE HERON SOLAR	E102NS	84,629,675	0.959314	81,186,454	
	280: SWEETBAY SOLAR	E102NS	75,874,245	0.959314	72,787,245	
	284: TRAILSIDE SOLAR	E102NS	79,838,086	0.959314	76,589,814	
	285: LAKESIDE SOLAR	E102NS	77,743,474	0.959314	74,580,423	
	286: CATTLE RANCH SOLAR	E102NS	76,108,366	0.959314	73,011,841	
	287: OKEECHOBEE SOLAR	E102NS	99,482,373	0.959314	95,434,859	
	288: SOUTHFORK SOLAR	E102NS	100,638,517	0.959314	96,543,964	
	292: WEST COUNTY ENERGY CENTER UNIT 2	E103INT	664,125,768	0.954287	633,766,679	
	293: WEST COUNTY ENERGY CENTER UNIT 1	E103INT	845,346,553	0.954287	806,703,344	
	302: PALM BAY SOLAR	E102NS	88,355,336	0.959314	84,760,533	
	305: WILLOW SOLAR DEL MONTE SOUTH	E102NS	83,203,695	0.959314	79,818,491	
	306: ELDER BRANCH SOLAR DEL MONTE NORTH	E102NS	5,500,000	0.959314	5,276,228	
	307: NASSAU SOLAR	E102NS	93,986,859	0.959314	90,162,934	
	308: UNION SPRINGS SOLAR	E102NS	73,563,122	0.959314	70,570,152	
	311: ORANGE BLOSSOM	E102NS	81,386,613	0.959314	78,075,338	
	316: SUNDEW SOLAR	E102NS	3,055,000	0.959314	2,930,705	
	325: BABCOCK RANCH RESERVE SOLAR	E102NS	79,202,974	0.959314	75,980,542	
	327: DISCOVERY SOLAR ENERGY CENTER	E102NS	85,377,677	0.959314	81,904,023	
	328: RODEOSOLAR ENERGY CENTER	E102NS	75,492,975	0.959314	72,421,487	
	334: BLUEFIELD ORGANIC FARMS (LAND FOR SOLAR)	E102NS	87,957,218	0.959314	84,378,614	
	374: DANIA BEACH ENERGY STORAGE	E102NS	26,127,530	0.959314	25,064,512	
	400: WYNWOOD ENERGY STORAGE CENTER	E102NS	595,272	0.959314	571,053	
	405: MANATEE ENERGY STORAGE CENTER	E102NS	306,619,460	0.959314	294,144,420	
	406: ECHO RIVER ENERGY STORAGE CENTER	E102NS	20,436,606	0.959314	19,605,128	
	407: SUNSHINE GATEWAY ENERGY STORAGE CEN	E102NS	20,437,736	0.959314	19,606,211	
	623: GULF PACE PLANT	E102NS	11,779,802	0.959314	11,300,532	
	624: GULF PERDIDO LANDFILL	E103PEAK	5,211,079	0.951837	4,960,098	
	625: GULF SMITH UNIT 3	E103INT	298,134,832	0.954287	284,506,236	
	626: GULF SMITH PLANT CT	E103PEAK	14,502,390	0.951837	13,803,913	
	628: GULF CRIST SIMPLE CYCLE CT#S	E103PEAK	511,787,703	0.951837	487,138,533	
	650: GULF MASON SOLAR	E102NS	93,355,537	0.959314	89,557,298	
	651: GULF BLUE SPRINGS SOLAR	E102NS	96,370,578	0.959314	92,449,670	

JURISDICTIONAL SEPARATION STUDY
SEP - Blended Internal Separation Factors
December 2022 - Test Year

COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR
	658: GULF COTTON CREEK SOLAR	E102NS	99,266,976	0.959314	95,228,226	
	994: UNIDENTIFIED BATTERY STORAGE	E102NS	21,657,587	0.959314	20,776,432	
	997: RENEWABLE-DEFAULT	E102NS	660,451,600	0.959314	633,580,637	
	TOTAL BAL001300		19,593,996,392		18,720,172,784	0.955404
BAL001401 - PLT IN SERV - TRANSMISSION - GSU	000: NON-PRODUCTION PLANT	I345T	215,748,827	0.956679	206,402,280	
	041: RIVIERA BEACH ENERGY CENTER U5	E103INT	16,979,473	0.954287	16,203,292	
	071: SANFORD UNIT 5	E103INT	8,607,851	0.954287	8,214,362	
	072: SANFORD UNIT 4	E103INT	8,607,851	0.954287	8,214,362	
	081: FT LAUDERDALE GAS TURBINES - BLACKSTAR	E103PEAK	646,665	0.951837	615,519	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E103PEAK	10,839,143	0.951837	10,317,099	
	112: FT. MYERS UNIT 2	E103INT	24,011,403	0.954287	22,913,773	
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E103PEAK	10,920,442	0.951837	10,394,482	
	116: FT MYER GAS TURBINES - BLACKSTART	E103PEAK	1,621,242	0.951837	1,543,158	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E103INT	20,638,128	0.954287	19,694,700	
	131: CAPE CANAVERAL UNIT 3	E103INT	56,156,407	0.954287	53,589,337	
	141: TURKEY POINT UNIT 5	E103INT	18,438,222	0.954287	17,595,358	
	143: TURKEY POINT UNIT 3	E102NS	10,300,416	0.959314	9,881,336	
	144: TURKEY POINT UNIT 4	E102NS	10,300,416	0.959314	9,881,336	
	150: ST LUCIE COMMON	E102NS	2,290,074	0.959314	2,196,901	
	151: ST LUCIE UNIT 1	E102NS	14,087,475	0.959314	13,514,316	
	152: ST LUCIE UNIT 2	E102NS	28,523,514	0.959314	27,363,013	
	171: MANATEE UNIT 3	E103INT	14,118,563	0.954287	13,473,163	
	173: MANATEE UNIT 1	E103PEAK	326,568	0.951837	310,839	
	174: MANATEE UNIT 2	E103PEAK	326,568	0.951837	310,839	
	182: MARTIN UNIT 8	E103INT	13,587,656	0.954287	12,966,525	
	187: MARTIN UNIT 3	E103INT	18,992,347	0.954287	18,124,153	
	189: MARTIN UNIT 4	E103INT	18,992,347	0.954287	18,124,153	
	191: WEST COUNTY ENERGY CENTER UNIT 3	E103INT	88,021,161	0.954287	83,997,461	
	212: IOTA CAROL (SOLAR PROJECT)	E102NS	1,091,737	0.959314	1,047,318	
	218: EVANS PROPERTIES (FLA MAID)	E102NS	1,091,737	0.959314	1,047,318	
	260: CORAL FARM SOLAR	E102NS	13,009	0.959314	12,479	
	305: WILLOW SOLAR DEL MONTE SOUTH	E102NS	1,091,737	0.959314	1,047,318	
	328: RODEOSOLAR ENERGY CENTER	E102NS	1,091,737	0.959314	1,047,318	
	334: BLUEFIELD ORGANIC FARMS (LAND FOR SOLAR)	E102NS	1,088,304	0.959314	1,044,026	
	628: GULF CRIST SIMPLE CYCLE CT#S	E103PEAK	12,141,545	0.951837	11,556,773	
	651: GULF BLUE SPRINGS SOLAR	E102NS	1,130,298	0.959314	1,084,311	
	658: GULF COTTON CREEK SOLAR	E102NS	1,130,298	0.959314	1,084,311	
	997: RENEWABLE-DEFAULT	E102NS	11,803,967	0.959314	11,323,714	
	TOTAL BAL001401		644,757,126		616,136,646	0.955610

JURISDICTIONAL SEPARATION STUDY
SEP - Blended Internal Separation Factors
December 2022 - Test Year

COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR
BAL005300 - PLT FUTURE USE - OTH PRODUCTION	000: NON-PRODUCTION PLANT	E107	72,404,181	0.954540	69,112,683	
	196: HENDRY SITE	E102NS	45,935,325	0.959314	44,066,412	
	201: ST LUCIE RIVER FARMS SOLAR	E102NS	20,860,996	0.959314	20,012,251	
	212: IOTA CAROL (SOLAR PROJECT)	E102NS	(9,722,277)	0.959314	(9,326,719)	
	213: MAGNOLIA SPRINGS SOLAR	E102NS	3,174,259	0.959314	3,045,112	
	216: CLYMAN SOLAR	E102NS	22,169,093	0.959314	21,267,127	
	219: EVANS GROVE LANDS (RICHARDSON)	E102NS	3,259,409	0.959314	3,126,798	
	281: TESORO GROVES SOLAR	E102NS	6,911,600	0.959314	6,630,397	
	282: WEYERHAEUSER SOLAR	E102NS	9,877,277	0.959314	9,475,412	
	283: RYLAND SOLAR	E102NS	4,717,224	0.959314	4,525,301	
	300: JEBBIE SOLAR	E102NS	18,920,796	0.959314	18,150,990	
	301: DAVIS & DAVIS LLP	E102NS	6,873,189	0.959314	6,593,549	
	302: PALM BAY SOLAR	E102NS	(1,071)	0.959314	(1,027)	
	305: WILLOW SOLAR DEL MONTE SOUTH	E102NS	3,856,394	0.959314	3,699,494	
	306: ELDER BRANCH SOLAR DEL MONTE NORTH	E102NS	5,443,403	0.959314	5,221,934	
	309: NORRIS	E102NS	4,813,038	0.959314	4,617,216	
	311: ORANGE BLOSSOM	E102NS	147,064	0.959314	141,081	
	312: LAKEWOOD PARK	E102NS	19,998,309	0.959314	19,184,663	
	313: SOUTHEAST GROVE	E102NS	23,073,753	0.959314	22,134,980	
	314: RAYONIER ATLANTIC TIMBER	E102NS	4,061,031	0.959314	3,895,805	
	315: ST JOE COMPANY	E102NS	9,951,463	0.959314	9,546,580	
	316: SUNDEW SOLAR	E102NS	2,966,578	0.959314	2,845,881	
	317: RIDGE FARM NORTH 320	E102NS	2,517,046	0.959314	2,414,638	
	334: BLUEFIELD ORGANIC FARMS (LAND FOR SOLAR)	E102NS	3,098,436	0.959314	2,972,374	
	651: GULF BLUE SPRINGS SOLAR	E102NS	0	0.959314	0	
	TOTAL BAL005300		285,306,516		273,352,929	0.958103
BAL007100 - CWIP - STEAM	000: NON-PRODUCTION PLANT	E107	2,174,270	0.954540	2,075,427	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E103PEAK	2,311	0.951837	2,200	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E103INT	57	0.954287	55	
	130: CAPE CANAVERAL	E103INT	(1,449)	0.954287	(1,383)	
	139: TURKEY POINT UNIT 1	E102NS	1	0.959314	0	
	140: TURKEY POINT TOTAL SITE COMMON	E102NS	1,365	0.959314	1,309	
	173: MANATEE UNIT 1	E103PEAK	24,809	0.951837	23,614	
	174: MANATEE UNIT 2	E103PEAK	11,733	0.951837	11,168	
	182: MARTIN UNIT 8	E103INT	335	0.954287	320	
	187: MARTIN UNIT 3	E103INT	157	0.954287	150	
	189: MARTIN UNIT 4	E103INT	157	0.954287	150	
	505: SCHERER UNIT 4	E102NS	400,859	0.959314	384,550	

JURISDICTIONAL SEPARATION STUDY
SEP - Blended Internal Separation Factors
December 2022 - Test Year

COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR
	613: GULF CRIST UNIT 4	E102NS	348,727	0.959314	334,538	
	614: GULF CRIST UNIT 5	E102NS	344,065	0.959314	330,066	
	615: GULF CRIST UNIT 6	E102NS	2,044,355	0.959314	1,961,179	
	616: GULF CRIST UNIT 7	E102NS	8,452,409	0.959314	8,108,516	
	618: GULF DANIEL UNIT 1	E102NS	1,244,854	0.959314	1,194,206	
	619: GULF DANIEL UNIT 2	E102NS	1,244,854	0.959314	1,194,206	
	621: GULF SCHERER UNIT 3	E102NS	1,616,068	0.959314	1,550,317	
	622: GULF SCHOLZ PLANT	E102NS	165	0.959314	158	
	625: GULF SMITH UNIT 3	E103INT	571,844	0.954287	545,703	
	626: GULF SMITH PLANT CT	E103PEAK	36,476	0.951837	34,719	
	TOTAL BAL007100		18,518,421		17,751,170	0.958568
BAL007300 - CWIP - OTHER PRODUCTION - GT	000: NON-PRODUCTION PLANT	E107	50,233,192	0.954540	47,949,588	
	041: RIVIERA BEACH ENERGY CENTER U5	E103INT	2,737,910	0.954287	2,612,752	
	071: SANFORD UNIT 5	E103INT	907,768	0.954287	866,271	
	072: SANFORD UNIT 4	E103INT	1,724,237	0.954287	1,645,417	
	081: FT LAUDERDALE GAS TURBINES - BLACKSTAR	E103PEAK	6,371	0.951837	6,064	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E103PEAK	402,173	0.951837	382,804	
	083: DANIA BEACH ENERGY CENTER	E103INT	369,707,485	0.954287	352,807,098	
	112: FT. MYERS UNIT 2	E103INT	3,284,522	0.954287	3,134,377	
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E103PEAK	229,254	0.951837	218,212	
	114: FT. MYERS UNIT 3	E103PEAK	23,219	0.951837	22,100	
	116: FT MYER GAS TURBINES - BLACKSTART	E103PEAK	11,571	0.951837	11,014	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E103INT	2,298,669	0.954287	2,193,591	
	122: PORT EVERGLADES GAS TURBINES	E103PEAK	3,093	0.951837	2,944	
	131: CAPE CANAVERAL UNIT 3	E103INT	9,275,943	0.954287	8,851,913	
	140: TURKEY POINT TOTAL SITE COMMON	E102NS	0	0.959314	0	
	141: TURKEY POINT UNIT 5	E103INT	1,789,937	0.954287	1,708,114	
	171: MANATEE UNIT 3	E103INT	23,136,883	0.954287	22,079,230	
	172: MANATEE PV SOLAR	E102NS	27	0.959314	26	
	173: MANATEE UNIT 1	E103PEAK	10,803	0.951837	10,282	
	174: MANATEE UNIT 2	E103PEAK	10,803	0.951837	10,282	
	182: MARTIN UNIT 8	E103INT	4,220,288	0.954287	4,027,367	
	187: MARTIN UNIT 3	E103INT	2,003,543	0.954287	1,911,956	
	189: MARTIN UNIT 4	E103INT	814,549	0.954287	777,314	
	191: WEST COUNTY ENERGY CENTER UNIT 3	E103INT	5,499,611	0.954287	5,248,208	
	194: OKEECHOBEE CLEAN ENERGY CENTER	E103INT	4,378,550	0.954287	4,178,393	
	197: BABCOCK RANCH SOLAR PV.	E102NS	8,975	0.959314	8,609	
	199: CITRUS PV SOLAR	E102NS	8,829	0.959314	8,470	
	210: VOLUNTARY SOLAR PARTNERSHIP (VSP)	E102NS	237,874	0.959314	228,196	

JURISDICTIONAL SEPARATION STUDY
SEP - Blended Internal Separation Factors
December 2022 - Test Year

COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR
	211: C & I SOLAR PARTNERSHIP	E102NS	15	0.959314	15	
	213: MAGNOLIA SPRINGS SOLAR	E102NS	40,386	0.959314	38,743	
	214: HIBISCUS SOLAR	E102NS	4	0.959314	4	
	261: HORIZON SOLAR	E102NS	0	0.959314	0	
	264: INTERSTATE SOLAR	E102NS	411	0.959314	394	
	267: WILDFLOWER SOLAR	E102NS	3	0.959314	2	
	268: BLUE CYPRESS SOLAR	E102NS	4,711	0.959314	4,519	
	286: CATTLE RANCH SOLAR	E102NS	19	0.959314	18	
	292: WEST COUNTY ENERGY CENTER UNIT 2	E103INT	11,616,735	0.954287	11,085,701	
	293: WEST COUNTY ENERGY CENTER UNIT 1	E103INT	8,552,302	0.954287	8,161,352	
	316: SUNDEW SOLAR	E102NS	7,089	0.959314	6,801	
	400: WYNWOOD ENERGY STORAGE CENTER	E102NS	6	0.959314	6	
	408: OKEECHOBEE HYDROGEN PILOT	E102NS	14,517,400	0.959314	13,926,749	
	505: SCHERER UNIT 4	E102NS	8,514	0.959314	8,167	
	613: GULF CRIST UNIT 4	E102NS	8,091	0.959314	7,762	
	614: GULF CRIST UNIT 5	E102NS	8,091	0.959314	7,762	
	615: GULF CRIST UNIT 6	E102NS	31,912	0.959314	30,613	
	616: GULF CRIST UNIT 7	E102NS	49,885	0.959314	47,855	
	618: GULF DANIEL UNIT 1	E102NS	23,659	0.959314	22,696	
	619: GULF DANIEL UNIT 2	E102NS	23,659	0.959314	22,696	
	621: GULF SCHERER UNIT 3	E102NS	19,225	0.959314	18,442	
	623: GULF PACE PLANT	E102NS	1,280	0.959314	1,228	
	624: GULF PERDIDO LANDFILL	E103PEAK	217	0.951837	206	
	625: GULF SMITH UNIT 3	E103INT	1,064,678	0.954287	1,016,009	
	626: GULF SMITH PLANT CT	E103PEAK	3,612	0.951837	3,438	
	628: GULF CRIST SIMPLE CYCLE CT#S	E103PEAK	80,955	0.951837	77,056	
	650: GULF MASON SOLAR	E102NS	2,851	0.959314	2,735	
	775: FUTURE SOLAR	E102NS	167,805,361	0.959314	160,978,075	
	997: RENEWABLE-DEFAULT	E102NS	416,472,820	0.959314	399,528,315	
	TOTAL BAL007300		1,103,309,967		1,055,897,953	0.957027
BAL008100 - ACC PRV DEPR - STEAM	000: NON-PRODUCTION PLANT	E107	8,146,335	0.954540	7,776,002	
	040: RIVIERA UNIT #3 & #4	E103INT	(3,556)	0.954287	(3,393)	
	070: SANFORD UNIT 3	E103INT	108,182	0.954287	103,237	
	071: SANFORD UNIT 5	E103INT	40	0.954287	38	
	072: SANFORD UNIT 4	E103INT	40	0.954287	38	
	081: FT LAUDERDALE GAS TURBINES - BLACKSTAF	E103PEAK	5,950	0.951837	5,663	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E103PEAK	97,968	0.951837	93,249	
	084: FT. LAUDERDALE UNIT 5	E103INT	1,455	0.954287	1,389	
	112: FT. MYERS UNIT 2	E103INT	(74,524)	0.954287	(71,118)	

JURISDICTIONAL SEPARATION STUDY
SEP - Blended Internal Separation Factors
December 2022 - Test Year

COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E103PEAK	(33,894)	0.951837	(32,261)	
	116: FT MYER GAS TURBINES - BLACKSTART	E103PEAK	(5,032)	0.951837	(4,790)	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E103INT	(43)	0.954287	(41)	
	130: CAPE CANAVERAL	E103INT	(16,085)	0.954287	(15,350)	
	140: TURKEY POINT TOTAL SITE COMMON	E102NS	35,526,434	0.959314	34,081,015	
	171: MANATEE UNIT 3	E103INT	(2,305,683)	0.954287	(2,200,283)	
	173: MANATEE UNIT 1	E103PEAK	38,612,956	0.951837	36,753,245	
	174: MANATEE UNIT 2	E103PEAK	42,551,552	0.951837	40,502,147	
	181: MARTIN UNIT 1	E103PEAK	121,705,410	0.951837	115,843,727	
	182: MARTIN UNIT 8	E103INT	12,861,971	0.954287	12,274,013	
	184: MARTIN UNIT 2	E103PEAK	113,578,845	0.951837	108,108,561	
	187: MARTIN UNIT 3	E103INT	6,048,362	0.954287	5,771,874	
	189: MARTIN UNIT 4	E103INT	6,048,362	0.954287	5,771,874	
	500: SJRPP UNIT 1	E102NS	109,234,397	0.959314	104,790,114	
	505: SCHERER UNIT 4	E102NS	300,755,164	0.959314	288,518,717	
	611: GULF CRIST PIPELINE	E102NS		0.959314		
	613: GULF CRIST UNIT 4	E102NS	(28,585,096)	0.959314	(27,422,090)	
	614: GULF CRIST UNIT 5	E102NS	(24,802,681)	0.959314	(23,793,565)	
	615: GULF CRIST UNIT 6	E102NS	(58,051,262)	0.959314	(55,689,403)	
	616: GULF CRIST UNIT 7	E102NS	(92,939,901)	0.959314	(89,158,572)	
	618: GULF DANIEL UNIT 1	E102NS	(89,517,484)	0.959314	(85,875,398)	
	619: GULF DANIEL UNIT 2	E102NS	(93,406,840)	0.959314	(89,606,513)	
	621: GULF SCHERER UNIT 3	E102NS	(123,758,636)	0.959314	(118,723,424)	
	622: GULF SCHOLZ PLANT	E102NS	4,499,518	0.959314	4,316,451	
	625: GULF SMITH UNIT 3	E103INT	13,098,265	0.954287	12,499,506	
	626: GULF SMITH PLANT CT	E103PEAK	835,486	0.951837	795,247	
	TOTAL BAL008100		300,215,975		285,409,903	0.950682
BAL008155 - ACC PRV DEPR - FOSSIL DECOM	000: NON-PRODUCTION PLANT	E107	13,443	0.954540	12,832	
	010: CUTLER	E103PEAK	1,184,370	0.951837	1,127,328	
	070: SANFORD UNIT 3	E103INT	(938)	0.954287	(895)	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E103INT	728,993	0.954287	695,669	
	140: TURKEY POINT TOTAL SITE COMMON	E102NS	20,528,108	0.959314	19,692,907	
	171: MANATEE UNIT 3	E103INT	(31,911,910)	0.954287	(30,453,125)	
	173: MANATEE UNIT 1	E103PEAK	(17,285,245)	0.951837	(16,452,738)	
	174: MANATEE UNIT 2	E103PEAK	(17,241,276)	0.951837	(16,410,887)	
	181: MARTIN UNIT 1	E103PEAK	(622,355)	0.951837	(592,381)	
	182: MARTIN UNIT 8	E103INT	(13,197,434)	0.954287	(12,594,142)	
	184: MARTIN UNIT 2	E103PEAK	(548,822)	0.951837	(522,389)	
	187: MARTIN UNIT 3	E103INT	(6,206,358)	0.954287	(5,922,647)	

JURISDICTIONAL SEPARATION STUDY
SEP - Blended Internal Separation Factors
December 2022 - Test Year

COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR
	189: MARTIN UNIT 4	E103INT	(6,206,358)	0.954287	(5,922,647)	
	200: CEDAR BAY	E102NS	(3,700,692)	0.959314	(3,550,127)	
	500: SJRPP UNIT 1	E102NS	(6,488,243)	0.959314	(6,224,264)	
	502: SJRPP UNIT 2	E102NS	(4,825,375)	0.959314	(4,629,051)	
	503: SJRPP COAL TERMINAL	E102NS	(1,585,222)	0.959314	(1,520,726)	
	505: SCHERER UNIT 4	E102NS	(51,784,796)	0.959314	(49,677,894)	
	612: GULF CRIST COMMON	E102NS	14,632,252	0.959314	14,036,928	
	613: GULF CRIST UNIT 4	E102NS	(2,907,512)	0.959314	(2,789,218)	
	614: GULF CRIST UNIT 5	E102NS	(2,907,512)	0.959314	(2,789,218)	
	615: GULF CRIST UNIT 6	E102NS	(11,467,229)	0.959314	(11,000,677)	
	616: GULF CRIST UNIT 7	E102NS	(17,925,784)	0.959314	(17,196,460)	
	618: GULF DANIEL UNIT 1	E102NS	(9,409,136)	0.959314	(9,026,318)	
	619: GULF DANIEL UNIT 2	E102NS	(9,409,136)	0.959314	(9,026,318)	
	621: GULF SCHERER UNIT 3	E102NS	(6,314,858)	0.959314	(6,057,933)	
	622: GULF SCHOLZ PLANT	E102NS	(1,976,436)	0.959314	(1,896,023)	
	623: GULF PACE PLANT	E102NS	29,887	0.959314	28,671	
	625: GULF SMITH UNIT 3	E103INT	(17,287,853)	0.954287	(16,497,575)	
	626: GULF SMITH PLANT CT	E103PEAK	(1,058,673)	0.951837	(1,007,684)	
	TOTAL BAL008155		(205,152,098)		(196,167,002)	0.956203
BAL008300 - ACC PRV DEPR - OTH PRODUCTION						
	000: NON-PRODUCTION PLANT	E107	(7,185,490)	0.954540	(6,858,837)	
	040: RIVIERA UNIT #3 & #4	E103INT	(1,304,156)	0.954287	(1,244,539)	
	041: RIVIERA BEACH ENERGY CENTER U5	E103INT	(93,775,653)	0.954287	(89,488,900)	
	050: PUTNAM	E103INT	45,525,646	0.954287	43,444,539	
	071: SANFORD UNIT 5	E103INT	(160,183,972)	0.954287	(152,861,505)	
	072: SANFORD UNIT 4	E103INT	(152,378,394)	0.954287	(145,412,741)	
	080: FT. LAUDERDALE UNIT 4	E103INT	147,917,165	0.954287	141,155,448	
	081: FT LAUDERDALE GAS TURBINES - BLACKSTAR	E103PEAK	(15,312,155)	0.951837	(14,574,678)	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E103PEAK	(28,522,158)	0.951837	(27,148,449)	
	083: DANIA BEACH ENERGY CENTER	E103INT	(5,156,977)	0.954287	(4,921,237)	
	084: FT. LAUDERDALE UNIT 5	E103INT	127,626,741	0.954287	121,792,557	
	112: FT. MYERS UNIT 2	E103INT	(214,351,130)	0.954287	(204,552,527)	
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E103PEAK	(21,899,448)	0.951837	(20,844,707)	
	114: FT. MYERS UNIT 3	E103PEAK	(4,783,494)	0.951837	(4,553,107)	
	116: FT MYER GAS TURBINES - BLACKSTART	E103PEAK	(14,434,278)	0.951837	(13,739,081)	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E103INT	(117,333,586)	0.954287	(111,969,932)	
	122: PORT EVERGLADES GAS TURBINES	E103PEAK	(512,314)	0.951837	(487,639)	
	130: CAPE CANAVERAL	E103INT	(2,020,097)	0.954287	(1,927,752)	
	131: CAPE CANAVERAL UNIT 3	E103INT	(89,484,288)	0.954287	(85,393,705)	
	141: TURKEY POINT UNIT 5	E103INT	(119,722,659)	0.954287	(114,249,794)	

JURISDICTIONAL SEPARATION STUDY
SEP - Blended Internal Separation Factors
December 2022 - Test Year

COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR
	171: MANATEE UNIT 3	E103INT	(193,152,522)	0.954287	(184,322,967)	
	172: MANATEE PV SOLAR	E102NS	(23,440,734)	0.959314	(22,487,030)	
	173: MANATEE UNIT 1	E103PEAK	(6,662)	0.951837	(6,341)	
	174: MANATEE UNIT 2	E103PEAK	(6,662)	0.951837	(6,341)	
	182: MARTIN UNIT 8	E103INT	(231,635,008)	0.954287	(221,046,309)	
	187: MARTIN UNIT 3	E103INT	(169,369,767)	0.954287	(161,627,391)	
	189: MARTIN UNIT 4	E103INT	(179,447,981)	0.954287	(171,244,901)	
	191: WEST COUNTY ENERGY CENTER UNIT 3	E103INT	(148,656,776)	0.954287	(141,861,250)	
	194: OKEECHOBEE CLEAN ENERGY CENTER	E103INT	(96,114,773)	0.954287	(91,721,091)	
	196: HENDRY SITE	E102NS	(161)	0.959314	(154)	
	197: BABCOCK RANCH SOLAR PV.	E102NS	(30,321,999)	0.959314	(29,088,326)	
	199: CITRUS PV SOLAR	E102NS	(26,649,830)	0.959314	(25,565,562)	
	210: VOLUNTARY SOLAR PARTNERSHIP (VSP)	E102NS	(4,209,428)	0.959314	(4,038,164)	
	211: C & I SOLAR PARTNERSHIP	E102NS	(2,917,941)	0.959314	(2,799,223)	
	212: IOTA CAROL (SOLAR PROJECT)	E102NS	(3,162,270)	0.959314	(3,033,610)	
	213: MAGNOLIA SPRINGS SOLAR	E102NS	(3,603,134)	0.959314	(3,456,538)	
	214: HIBISCUS SOLAR	E102NS	(7,082,547)	0.959314	(6,794,388)	
	217: EGRET SOLAR	E102NS	(3,784,523)	0.959314	(3,630,547)	
	218: EVANS PROPERTIES (FLA MAID)	E102NS	(3,188,790)	0.959314	(3,059,051)	
	260: CORAL FARM SOLAR	E102NS	(13,419,212)	0.959314	(12,873,242)	
	261: HORIZON SOLAR	E102NS	(13,546,388)	0.959314	(12,995,244)	
	262: IBIS SOLAR	E102NS	(8,098,080)	0.959314	(7,768,603)	
	263: HAMMOCK SOLAR	E102NS	(13,759,171)	0.959314	(13,199,369)	
	264: INTERSTATE SOLAR	E102NS	(17,138,598)	0.959314	(16,441,302)	
	265: TWIN LAKES SOLAR	E102NS	(6,603,354)	0.959314	(6,334,692)	
	266: KROME SOLAR	E102NS	(7,324,130)	0.959314	(7,026,142)	
	267: WILDFLOWER SOLAR	E102NS	(13,481,580)	0.959314	(12,933,072)	
	268: BLUE CYPRESS SOLAR	E102NS	(13,306,943)	0.959314	(12,765,540)	
	269: LOGGERHEAD SOLAR	E102NS	(13,497,014)	0.959314	(12,947,878)	
	270: BAREFOOT BAY SOLAR	E102NS	(13,325,343)	0.959314	(12,783,191)	
	271: INDIAN RIVER SOLAR	E102NS	(13,355,746)	0.959314	(12,812,357)	
	272: MIAMI DADE SOLAR	E102NS	(640)	0.959314	(614)	
	273: ECHO RIVER SOLAR	E102NS	(7,075,378)	0.959314	(6,787,511)	
	275: PIONEER TRAIL SOLAR	E102NS	(333)	0.959314	(319)	
	276: NORTHERN PRESERVE SOLAR	E102NS	(5,687,069)	0.959314	(5,455,686)	
	278: SUNSHINE GATEWAY SOLAR	E102NS	(7,926,399)	0.959314	(7,603,908)	
	279: BLUE HERON SOLAR	E102NS	(6,649,921)	0.959314	(6,379,364)	
	280: SWEETBAY SOLAR	E102NS	(5,873,635)	0.959314	(5,634,662)	
	284: TRAILSIDE SOLAR	E102NS	(3,796,644)	0.959314	(3,642,174)	
	285: LAKESIDE SOLAR	E102NS	(3,661,282)	0.959314	(3,512,320)	

JURISDICTIONAL SEPARATION STUDY
SEP - Blended Internal Separation Factors
December 2022 - Test Year

COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR
	286: CATTLE RANCH SOLAR	E102NS	(6,194,391)	0.959314	(5,942,368)	
	287: OKEECHOBEE SOLAR	E102NS	(7,374,599)	0.959314	(7,074,558)	
	288: SOUTHFORK SOLAR	E102NS	(7,216,123)	0.959314	(6,922,530)	
	292: WEST COUNTY ENERGY CENTER UNIT 2	E103INT	(72,887,013)	0.954287	(69,555,139)	
	293: WEST COUNTY ENERGY CENTER UNIT 1	E103INT	(124,026,952)	0.954287	(118,357,325)	
	302: PALM BAY SOLAR	E102NS	(3,377,038)	0.959314	(3,239,641)	
	305: WILLOW SOLAR DEL MONTE SOUTH	E102NS	(2,817,177)	0.959314	(2,702,558)	
	307: NASSAU SOLAR	E102NS	(3,940,042)	0.959314	(3,779,738)	
	308: UNION SPRINGS SOLAR	E102NS	(3,821,911)	0.959314	(3,666,413)	
	311: ORANGE BLOSSOM	E102NS	(2,693,812)	0.959314	(2,584,212)	
	325: BABCOCK RANCH RESERVE SOLAR	E102NS	(6,589,387)	0.959314	(6,321,293)	
	327: DISCOVERY SOLAR ENERGY CENTER	E102NS	(3,232,998)	0.959314	(3,101,461)	
	328: RODEOSOLAR ENERGY CENTER	E102NS	(3,238,644)	0.959314	(3,106,877)	
	334: BLUEFIELD ORGANIC FARMS (LAND FOR SOLAR)	E102NS	(2,571,541)	0.959314	(2,466,916)	
	374: DANIA BEACH ENERGY STORAGE	E102NS	(4,860,237)	0.959314	(4,662,495)	
	400: WYNWOOD ENERGY STORAGE CENTER	E102NS	(95,817)	0.959314	(91,919)	
	405: MANATEE ENERGY STORAGE CENTER	E102NS	(15,330,973)	0.959314	(14,707,221)	
	406: ECHO RIVER ENERGY STORAGE CENTER	E102NS	(1,106,020)	0.959314	(1,061,021)	
	407: SUNSHINE GATEWAY ENERGY STORAGE CEN	E102NS	(1,106,081)	0.959314	(1,061,080)	
	623: GULF PACE PLANT	E102NS	(15,783,590)	0.959314	(15,141,423)	
	624: GULF PERDIDO LANDFILL	E103PEAK	(3,501,770)	0.951837	(3,333,114)	
	625: GULF SMITH UNIT 3	E103INT	(24,901,944)	0.954287	(23,763,605)	
	626: GULF SMITH PLANT CT	E103PEAK	(11,689,777)	0.951837	(11,126,763)	
	628: GULF CRIST SIMPLE CYCLE CT#S	E103PEAK	(12,812,312)	0.951837	(12,195,234)	
	650: GULF MASON SOLAR	E102NS	(5,704,854)	0.959314	(5,472,748)	
	651: GULF BLUE SPRINGS SOLAR	E102NS	(1,452,323)	0.959314	(1,393,234)	
	658: GULF COTTON CREEK SOLAR	E102NS	(1,559,319)	0.959314	(1,495,877)	
	994: UNIDENTIFIED BATTERY STORAGE	E102NS	(1,935,143)	0.959314	(1,856,411)	
	997: RENEWABLE-DEFAULT	E102NS	(9,836,752)	0.959314	(9,436,537)	
	TOTAL BAL008300		(2,403,227,603)		(2,295,142,672)	0.955025
BAL008350 - ACC PRV DEPR - DISMANTLEMENT - OTHER	041: RIVIERA BEACH ENERGY CENTER U5	E103INT	(3,824,222)	0.954287	(3,649,406)	
	050: PUTNAM	E103INT	498,426	0.954287	475,642	
	071: SANFORD UNIT 5	E103INT	(13,617,566)	0.954287	(12,995,068)	
	072: SANFORD UNIT 4	E103INT	(11,105,952)	0.954287	(10,598,267)	
	080: FT. LAUDERDALE UNIT 4	E103INT	(6,031,898)	0.954287	(5,756,163)	
	081: FT LAUDERDALE GAS TURBINES - BLACKSTAR	E103PEAK	8,683,233	0.951837	8,265,023	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E103PEAK	12,247,423	0.951837	11,657,551	
	084: FT. LAUDERDALE UNIT 5	E103INT	(6,025,504)	0.954287	(5,750,061)	
	112: FT. MYERS UNIT 2	E103INT	(23,019,936)	0.954287	(21,967,629)	

JURISDICTIONAL SEPARATION STUDY
SEP - Blended Internal Separation Factors
December 2022 - Test Year

COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E103PEAK	(5,699,093)	0.951837	(5,424,608)	
	114: FT. MYERS UNIT 3	E103PEAK	(1,945,545)	0.951837	(1,851,842)	
	116: FT MYER GAS TURBINES - BLACKSTART	E103PEAK	906,881	0.951837	863,203	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E103INT	(3,546,996)	0.954287	(3,384,852)	
	122: PORT EVERGLADES GAS TURBINES	E103PEAK	(274,370)	0.951837	(261,155)	
	131: CAPE CANAVERAL UNIT 3	E103INT	(4,547,766)	0.954287	(4,339,874)	
	141: TURKEY POINT UNIT 5	E103INT	(3,446,177)	0.954287	(3,288,643)	
	171: MANATEE UNIT 3	E103INT	(2,352,169)	0.954287	(2,244,644)	
	172: MANATEE PV SOLAR	E102NS	(2,092,029)	0.959314	(2,006,913)	
	182: MARTIN UNIT 8	E103INT	(2,339,963)	0.954287	(2,232,997)	
	187: MARTIN UNIT 3	E103INT	(15,456,575)	0.954287	(14,750,011)	
	189: MARTIN UNIT 4	E103INT	(15,446,609)	0.954287	(14,740,501)	
	191: WEST COUNTY ENERGY CENTER UNIT 3	E103INT	(3,953,575)	0.954287	(3,772,845)	
	192: DESOTO SOLAR ENERGY CENTER	E102NS	(2,092,029)	0.959314	(2,006,913)	
	194: OKEECHOBEE CLEAN ENERGY CENTER	E103INT	(1,721,279)	0.954287	(1,642,595)	
	197: BABCOCK RANCH SOLAR PV.	E102NS	(2,092,029)	0.959314	(2,006,913)	
	292: WEST COUNTY ENERGY CENTER UNIT 2	E103INT	(4,014,724)	0.954287	(3,831,200)	
	293: WEST COUNTY ENERGY CENTER UNIT 1	E103INT	(4,006,262)	0.954287	(3,823,124)	
	TOTAL BAL008350		(116,316,304)		(111,064,804)	0.954852
BAL008401 - ACC PRV DEPR - TRANSMISSION - GSU	000: NON-PRODUCTION PLANT	I345T	(25,127,905)	0.956679	(24,039,328)	
	041: RIVIERA BEACH ENERGY CENTER U5	E103INT	(3,820,153)	0.954287	(3,645,523)	
	050: PUTNAM	E103INT	4,471,166	0.954287	4,266,776	
	071: SANFORD UNIT 5	E103INT	(4,018,029)	0.954287	(3,834,353)	
	072: SANFORD UNIT 4	E103INT	(4,018,029)	0.954287	(3,834,353)	
	081: FT LAUDERDALE GAS TURBINES - BLACKSTAR	E103PEAK	120,444	0.951837	114,643	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E103PEAK	2,018,834	0.951837	1,921,601	
	112: FT. MYERS UNIT 2	E103INT	(4,857,402)	0.954287	(4,635,356)	
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E103PEAK	(2,209,157)	0.951837	(2,102,758)	
	116: FT MYER GAS TURBINES - BLACKSTART	E103PEAK	(327,970)	0.951837	(312,174)	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E103INT	4,533,863	0.954287	4,326,607	
	131: CAPE CANAVERAL UNIT 3	E103INT	(4,226,094)	0.954287	(4,032,907)	
	141: TURKEY POINT UNIT 5	E103INT	(10,191,370)	0.954287	(9,725,493)	
	143: TURKEY POINT UNIT 3	E102NS	(3,797,157)	0.959314	(3,642,667)	
	144: TURKEY POINT UNIT 4	E102NS	(3,797,157)	0.959314	(3,642,667)	
	150: ST LUCIE COMMON	E102NS	(2,142,645)	0.959314	(2,055,470)	
	151: ST LUCIE UNIT 1	E102NS	(9,498,660)	0.959314	(9,112,200)	
	152: ST LUCIE UNIT 2	E102NS	(4,923,176)	0.959314	(4,722,873)	
	171: MANATEE UNIT 3	E103INT	(6,951,962)	0.954287	(6,634,168)	
	173: MANATEE UNIT 1	E103PEAK	(241,654)	0.951837	(230,015)	

JURISDICTIONAL SEPARATION STUDY
SEP - Blended Internal Separation Factors
December 2022 - Test Year

COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR
	174: MANATEE UNIT 2	E103PEAK	(241,654)	0.951837	(230,015)	
	182: MARTIN UNIT 8	E103INT	(4,156,420)	0.954287	(3,966,418)	
	187: MARTIN UNIT 3	E103INT	(6,541,722)	0.954287	(6,242,682)	
	189: MARTIN UNIT 4	E103INT	(6,541,722)	0.954287	(6,242,682)	
	191: WEST COUNTY ENERGY CENTER UNIT 3	E102NS	(27,682,957)	0.959314	(26,556,656)	
	212: IOTA CAROL (SOLAR PROJECT)	E102NS	(34,826)	0.959314	(33,409)	
	218: EVANS PROPERTIES (FLA MAID)	E102NS	(37,228)	0.959314	(35,714)	
	260: CORAL FARM SOLAR	E102NS	(444)	0.959314	(426)	
	305: WILLOW SOLAR DEL MONTE SOUTH	E102NS	(32,425)	0.959314	(31,105)	
	328: RODEOSOLAR ENERGY CENTER	E102NS	(37,228)	0.959314	(35,714)	
	334: BLUEFIELD ORGANIC FARMS (LAND FOR SOLAR)	E102NS	(29,928)	0.959314	(28,711)	
	500: SJRPP UNIT 1	E102NS	1,467,444	0.959314	1,407,740	
	628: GULF CRIST SIMPLE CYCLE CT#S	E103PEAK	(194,885)	0.951837	(185,499)	
	651: GULF BLUE SPRINGS SOLAR	E102NS	(17,143)	0.959314	(16,445)	
	658: GULF COTTON CREEK SOLAR	E102NS	(17,143)	0.959314	(16,445)	
	997: RENEWABLE-DEFAULT	E102NS	(436,238)	0.959314	(418,489)	
	TOTAL BAL008401		(123,538,733)		(118,205,348)	0.956828
INC100000 - STEAM O&M - OPERATION SUPERV & ENG	000: NON-PRODUCTION PLANT	E107	34,823	0.954540	33,240	
	041: RIVIERA BEACH ENERGY CENTER U5	E103INT	37,858	0.954287	36,127	
	071: SANFORD UNIT 5	E103INT	36,991	0.954287	35,300	
	072: SANFORD UNIT 4	E103INT	36,991	0.954287	35,300	
	081: FT LAUDERDALE GAS TURBINES - BLACKSTAR	E103PEAK	2,001	0.951837	1,904	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E103PEAK	33,535	0.951837	31,920	
	083: DANIA BEACH ENERGY CENTER	E103INT	33,988	0.954287	32,435	
	112: FT. MYERS UNIT 2	E103INT	53,680	0.954287	51,226	
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E103PEAK	24,414	0.951837	23,238	
	116: FT MYER GAS TURBINES - BLACKSTART	E103PEAK	3,624	0.951837	3,450	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E103INT	41,286	0.954287	39,398	
	131: CAPE CANAVERAL UNIT 3	E103INT	37,858	0.954287	36,127	
	139: TURKEY POINT UNIT 1	E103PEAK	35,104	0.951837	33,413	
	141: TURKEY POINT UNIT 5	E103INT	35,786	0.954287	34,150	
	171: MANATEE UNIT 3	E103INT	38,032	0.954287	36,294	
	173: MANATEE UNIT 1	E103PEAK	(8,489)	0.951837	(8,080)	
	174: MANATEE UNIT 2	E103PEAK	(8,489)	0.951837	(8,080)	
	181: MARTIN UNIT 1	E103PEAK	2,411	0.951837	2,295	
	182: MARTIN UNIT 8	E103INT	38,032	0.954287	36,294	
	184: MARTIN UNIT 2	E103PEAK	2,411	0.951837	2,295	
	187: MARTIN UNIT 3	E103INT	17,886	0.954287	17,068	
	189: MARTIN UNIT 4	E103INT	17,886	0.954287	17,068	

JURISDICTIONAL SEPARATION STUDY
SEP - Blended Internal Separation Factors
December 2022 - Test Year

COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR
	191: WEST COUNTY ENERGY CENTER UNIT 3	E103INT	39,944	0.954287	38,118	
	194: OKEECHOBEE CLEAN ENERGY CENTER	E103INT	55,122	0.954287	52,602	
	292: WEST COUNTY ENERGY CENTER UNIT 2	E103INT	39,944	0.954287	38,118	
	293: WEST COUNTY ENERGY CENTER UNIT 1	E103INT	39,944	0.954287	38,118	
	505: SCHERER UNIT 4	E102NS	1,203,708	0.959314	1,154,735	
	613: GULF CRIST UNIT 4	E102NS	54,796	0.959314	52,567	
	614: GULF CRIST UNIT 5	E102NS	54,796	0.959314	52,567	
	615: GULF CRIST UNIT 6	E102NS	216,115	0.959314	207,322	
	616: GULF CRIST UNIT 7	E102NS	337,835	0.959314	324,090	
	618: GULF DANIEL UNIT 1	E102NS	710,085	0.959314	681,195	
	619: GULF DANIEL UNIT 2	E102NS	710,085	0.959314	681,195	
	621: GULF SCHERER UNIT 3	E102NS	567,377	0.959314	544,293	
	623: GULF PACE PLANT	E102NS	416	0.959314	400	
	625: GULF SMITH UNIT 3	E103INT	19,174	0.954287	18,298	
	626: GULF SMITH PLANT CT	E103PEAK	1,223	0.951837	1,164	
	628: GULF CRIST SIMPLE CYCLE CT#S	E103PEAK	27,413	0.951837	26,093	
	TOTAL INC100000		4,625,600		4,433,257	0.958418
INC101210 - STEAM O&M - FUEL - NON RECV EXP	000: NON-PRODUCTION PLANT	E201	602,435	0.946390	570,139	
	171: MANATEE UNIT 3	E203INT	939,208	0.947558	889,954	
	173: MANATEE UNIT 1	E203PEAK	22,672	0.951408	21,571	
	174: MANATEE UNIT 2	E203PEAK	22,672	0.951408	21,571	
	182: MARTIN UNIT 8	E203INT	497,502	0.947558	471,412	
	187: MARTIN UNIT 3	E203INT	233,960	0.947558	221,691	
	189: MARTIN UNIT 4	E203INT	233,960	0.947558	221,691	
	194: OKEECHOBEE CLEAN ENERGY CENTER	E203INT	2	0.947558	2	
	611: GULF CRIST PIPELINE	E102NS	394,725	0.959314	378,666	
	613: GULF CRIST UNIT 4	E102NS	78,567	0.959314	75,371	
	614: GULF CRIST UNIT 5	E102NS	78,567	0.959314	75,371	
	615: GULF CRIST UNIT 6	E102NS	309,870	0.959314	297,263	
	616: GULF CRIST UNIT 7	E102NS	484,395	0.959314	464,687	
	618: GULF DANIEL UNIT 1	E102NS	500,000	0.959314	479,657	
	619: GULF DANIEL UNIT 2	E102NS	500,000	0.959314	479,657	
	621: GULF SCHERER UNIT 3	E102NS	451,946	0.959314	433,558	
	TOTAL INC101210		5,350,485		5,102,260	0.953607
INC102000 - STEAM O&M - STEAM EXPENSES	139: TURKEY POINT UNIT 1	E103PEAK	50,797	0.951837	48,351	
	173: MANATEE UNIT 1	E103PEAK	(14,782)	0.951837	(14,070)	
	174: MANATEE UNIT 2	E103PEAK	(14,782)	0.951837	(14,070)	
	200: CEDAR BAY	E102NS	3,125,000	0.959314	2,997,857	

JURISDICTIONAL SEPARATION STUDY
SEP - Blended Internal Separation Factors
December 2022 - Test Year

COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR
	505: SCHERER UNIT 4	E102NS	1,107,496	0.959314	1,062,436	
	613: GULF CRIST UNIT 4	E102NS	156,190	0.959314	149,835	
	614: GULF CRIST UNIT 5	E102NS	156,190	0.959314	149,835	
	615: GULF CRIST UNIT 6	E102NS	616,013	0.959314	590,950	
	616: GULF CRIST UNIT 7	E102NS	962,963	0.959314	923,784	
	618: GULF DANIEL UNIT 1	E102NS	569,969	0.959314	546,780	
	619: GULF DANIEL UNIT 2	E102NS	569,969	0.959314	546,780	
	621: GULF SCHERER UNIT 3	E102NS	296,857	0.959314	284,779	
	TOTAL INC102000		7,581,879		7,273,246	0.959293
INC105000 - STEAM O&M - ELECTRIC EXPENSES	139: TURKEY POINT UNIT 1	E103PEAK	26,431	0.951837	25,158	
	173: MANATEE UNIT 1	E103PEAK	(7,692)	0.951837	(7,321)	
	174: MANATEE UNIT 2	E103INT	(7,692)	0.954287	(7,340)	
	505: SCHERER UNIT 4	E102NS	563,538	0.959314	540,610	
	613: GULF CRIST UNIT 4	E102NS	106,187	0.959314	101,866	
	614: GULF CRIST UNIT 5	E102NS	106,187	0.959314	101,866	
	615: GULF CRIST UNIT 6	E102NS	418,801	0.959314	401,761	
	616: GULF CRIST UNIT 7	E102NS	654,677	0.959314	628,041	
	618: GULF DANIEL UNIT 1	E102NS	569,969	0.959314	546,780	
	619: GULF DANIEL UNIT 2	E102NS	569,969	0.959314	546,780	
	621: GULF SCHERER UNIT 3	E102NS	299,956	0.959314	287,752	
	TOTAL INC105000		3,300,331		3,165,953	1.000000
INC106000 - STEAM O&M - MISC STEAM EXP	000: NON-PRODUCTION PLANT	E107	4,161,424	0.954540	3,972,245	
	041: RIVIERA BEACH ENERGY CENTER U5	E103INT	252,677	0.954287	241,126	
	071: SANFORD UNIT 5	E103INT	246,890	0.954287	235,604	
	072: SANFORD UNIT 4	E103INT	246,890	0.954287	235,604	
	081: FT LAUDERDALE GAS TURBINES - BLACKSTAR	E103PEAK	13,354	0.951837	12,710	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E103PEAK	223,828	0.951837	213,048	
	083: DANIA BEACH ENERGY CENTER	E103INT	226,851	0.954287	216,481	
	112: FT. MYERS UNIT 2	E103INT	358,280	0.954287	341,902	
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E103PEAK	162,947	0.951837	155,099	
	116: FT MYER GAS TURBINES - BLACKSTART	E103PEAK	24,191	0.951837	23,026	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E103INT	275,557	0.954287	262,961	
	131: CAPE CANAVERAL UNIT 3	E103INT	252,677	0.954287	241,126	
	139: TURKEY POINT UNIT 1	E103PEAK	100,769	0.951837	95,916	
	141: TURKEY POINT UNIT 5	E103INT	238,849	0.954287	227,931	
	171: MANATEE UNIT 3	E103INT	253,843	0.954287	242,239	
	173: MANATEE UNIT 1	E103PEAK	(17,874)	0.951837	(17,013)	
	174: MANATEE UNIT 2	E103PEAK	(17,874)	0.951837	(17,013)	

JURISDICTIONAL SEPARATION STUDY
SEP - Blended Internal Separation Factors
December 2022 - Test Year

COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR
	182: MARTIN UNIT 8	E103INT	253,843	0.954287	242,239	
	187: MARTIN UNIT 3	E103INT	119,375	0.954287	113,918	
	189: MARTIN UNIT 4	E103INT	119,375	0.954287	113,918	
	191: WEST COUNTY ENERGY CENTER UNIT 3	E103INT	266,604	0.954287	254,417	
	194: OKEECHOBEE CLEAN ENERGY CENTER	E103INT	367,907	0.954287	351,089	
	292: WEST COUNTY ENERGY CENTER UNIT 2	E103INT	266,604	0.954287	254,417	
	293: WEST COUNTY ENERGY CENTER UNIT 1	E103INT	266,604	0.954287	254,417	
	505: SCHERER UNIT 4	E102NS	4,728,712	0.959314	4,536,321	
	613: GULF CRIST UNIT 4	E102NS	63,862	0.959314	61,264	
	614: GULF CRIST UNIT 5	E102NS	63,862	0.959314	61,264	
	615: GULF CRIST UNIT 6	E102NS	251,871	0.959314	241,624	
	616: GULF CRIST UNIT 7	E102NS	393,730	0.959314	377,711	
	618: GULF DANIEL UNIT 1	E102NS	3,750,279	0.959314	3,597,696	
	619: GULF DANIEL UNIT 2	E102NS	3,750,279	0.959314	3,597,696	
	621: GULF SCHERER UNIT 3	E102NS	1,773,151	0.959314	1,701,009	
	623: GULF PACE PLANT	E102NS	2,780	0.959314	2,666	
	625: GULF SMITH UNIT 3	E103INT	127,977	0.954287	122,127	
	626: GULF SMITH PLANT CT	E103PEAK	8,163	0.951837	7,770	
	628: GULF CRIST SIMPLE CYCLE CT#S	E103PEAK	182,963	0.951837	174,151	
	TOTAL INC106000		23,761,219		22,748,704	0.957388
INC110000 - STEAM O&M - MAINT SUPERV & ENG	000: NON-PRODUCTION PLANT	E201	41,725	0.946390	39,488	
	041: RIVIERA BEACH ENERGY CENTER U5	E203INT	20,115	0.947558	19,060	
	071: SANFORD UNIT 5	E203INT	19,654	0.947558	18,623	
	072: SANFORD UNIT 4	E203INT	19,654	0.947558	18,623	
	081: FT LAUDERDALE GAS TURBINES - BLACKSTAR	E203PEAK	1,063	0.951408	1,011	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E203PEAK	17,818	0.951408	16,952	
	083: DANIA BEACH ENERGY CENTER	E203INT	18,059	0.947558	17,112	
	112: FT. MYERS UNIT 2	E203INT	28,521	0.947558	27,026	
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E203PEAK	12,972	0.951408	12,341	
	116: FT MYER GAS TURBINES - BLACKSTART	E103PEAK	1,926	0.951837	1,833	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E203INT	21,936	0.947558	20,786	
	131: CAPE CANAVERAL UNIT 3	E203INT	20,115	0.947558	19,060	
	139: TURKEY POINT UNIT 1	E103PEAK	61,976	0.951837	58,991	
	141: TURKEY POINT UNIT 5	E203INT	19,014	0.947558	18,017	
	171: MANATEE UNIT 3	E203INT	20,208	0.947558	19,148	
	173: MANATEE UNIT 1	E203PEAK	(8,497)	0.951408	(8,084)	
	174: MANATEE UNIT 2	E203PEAK	(8,497)	0.951408	(8,084)	
	182: MARTIN UNIT 8	E203INT	20,208	0.947558	19,148	
	187: MARTIN UNIT 3	E203INT	9,503	0.947558	9,005	

JURISDICTIONAL SEPARATION STUDY
SEP - Blended Internal Separation Factors
December 2022 - Test Year

COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR
	189: MARTIN UNIT 4	E203INT	9,503	0.947558	9,005	
	191: WEST COUNTY ENERGY CENTER UNIT 3	E203INT	21,223	0.947558	20,110	
	194: OKEECHOBEE CLEAN ENERGY CENTER	E203INT	29,288	0.947558	27,752	
	292: WEST COUNTY ENERGY CENTER UNIT 2	E203INT	21,223	0.947558	20,110	
	293: WEST COUNTY ENERGY CENTER UNIT 1	E203INT	21,223	0.947558	20,110	
	505: SCHERER UNIT 4	E202NS	1,340,782	0.958917	1,285,698	
	613: GULF CRIST UNIT 4	E202NS	51,060	0.958917	48,962	
	614: GULF CRIST UNIT 5	E202NS	51,060	0.958917	48,962	
	615: GULF CRIST UNIT 6	E202NS	201,380	0.958917	193,106	
	616: GULF CRIST UNIT 7	E202NS	314,800	0.958917	301,867	
	618: GULF DANIEL UNIT 1	E202NS	1,052,574	0.958917	1,009,331	
	619: GULF DANIEL UNIT 2	E202NS	1,052,574	0.958917	1,009,331	
	621: GULF SCHERER UNIT 3	E202NS	791,152	0.958917	758,649	
	623: GULF PACE PLANT	E202NS	221	0.958917	212	
	625: GULF SMITH UNIT 3	E203INT	10,188	0.947558	9,653	
	626: GULF SMITH PLANT CT	E203PEAK	650	0.951408	618	
	628: GULF CRIST SIMPLE CYCLE CT#S	E203PEAK	14,565	0.951408	13,857	
	TOTAL INC110000		5,320,935		5,097,390	0.957988
INC111000 - STEAM O&M - MAINT OF STRUCTURES	139: TURKEY POINT UNIT 1	E103PEAK	60,302	0.951837	57,397	
	140: TURKEY POINT TOTAL SITE COMMON	E102NS	239,034	0.959314	229,309	
	171: MANATEE UNIT 3	E103INT	207,881	0.954287	198,378	
	173: MANATEE UNIT 1	E103PEAK	(7,511)	0.951837	(7,149)	
	174: MANATEE UNIT 2	E103PEAK	(7,511)	0.951837	(7,149)	
	182: MARTIN UNIT 8	E103INT	211,906	0.954287	202,219	
	187: MARTIN UNIT 3	E103INT	99,653	0.954287	95,097	
	189: MARTIN UNIT 4	E103INT	99,653	0.954287	95,097	
	505: SCHERER UNIT 4	E102NS	698,081	0.959314	669,679	
	613: GULF CRIST UNIT 4	E102NS	171,575	0.959314	164,594	
	614: GULF CRIST UNIT 5	E102NS	171,575	0.959314	164,594	
	615: GULF CRIST UNIT 6	E102NS	676,692	0.959314	649,160	
	616: GULF CRIST UNIT 7	E102NS	1,057,817	0.959314	1,014,779	
	618: GULF DANIEL UNIT 1	E102NS	574,231	0.959314	550,868	
	619: GULF DANIEL UNIT 2	E102NS	574,231	0.959314	550,868	
	621: GULF SCHERER UNIT 3	E102NS	551,571	0.959314	529,130	
	TOTAL INC111000		5,379,177		5,156,871	0.958673
INC112000 - STEAM O&M - MAINT OF BOILER PLANT	041: RIVIERA BEACH ENERGY CENTER U5	E203INT	65,286	0.947558	61,862	
	071: SANFORD UNIT 5	E203INT	63,791	0.947558	60,445	
	072: SANFORD UNIT 4	E203INT	63,791	0.947558	60,445	

JURISDICTIONAL SEPARATION STUDY
SEP - Blended Internal Separation Factors
December 2022 - Test Year

COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR
	081: FT LAUDERDALE GAS TURBINES - BLACKSTAR	E203PEAK	3,450	0.951408	3,283	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E203PEAK	57,832	0.951408	55,022	
	083: DANIA BEACH ENERGY CENTER	E203INT	58,613	0.947558	55,539	
	112: FT. MYERS UNIT 2	E203INT	92,571	0.947558	87,717	
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E203PEAK	42,102	0.951408	40,056	
	116: FT MYER GAS TURBINES - BLACKSTART	E203PEAK	6,250	0.951408	5,947	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E203INT	71,198	0.947558	67,464	
	131: CAPE CANAVERAL UNIT 3	E203INT	65,286	0.947558	61,862	
	139: TURKEY POINT UNIT 1	E203PEAK	188,657	0.951408	179,489	
	141: TURKEY POINT UNIT 5	E203INT	89,213	0.947558	84,535	
	171: MANATEE UNIT 3	E203INT	65,587	0.947558	62,148	
	173: MANATEE UNIT 1	E203PEAK	(16,879)	0.951408	(16,059)	
	174: MANATEE UNIT 2	E203PEAK	(16,879)	0.951408	(16,059)	
	182: MARTIN UNIT 8	E203INT	65,587	0.947558	62,148	
	187: MARTIN UNIT 3	E203INT	30,844	0.947558	29,226	
	189: MARTIN UNIT 4	E203INT	30,844	0.947558	29,226	
	191: WEST COUNTY ENERGY CENTER UNIT 3	E203INT	68,884	0.947558	65,272	
	194: OKEECHOBEE CLEAN ENERGY CENTER	E203INT	95,059	0.947558	90,073	
	292: WEST COUNTY ENERGY CENTER UNIT 2	E203INT	68,884	0.947558	65,272	
	293: WEST COUNTY ENERGY CENTER UNIT 1	E203INT	68,884	0.947558	65,272	
	505: SCHERER UNIT 4	E202NS	4,914,330	0.958917	4,712,434	
	613: GULF CRIST UNIT 4	E202NS	282,713	0.958917	271,098	
	614: GULF CRIST UNIT 5	E202NS	282,713	0.958917	271,098	
	615: GULF CRIST UNIT 6	E202NS	1,115,020	0.958917	1,069,212	
	616: GULF CRIST UNIT 7	E202NS	1,743,020	0.958917	1,671,412	
	618: GULF DANIEL UNIT 1	E202NS	2,973,394	0.958917	2,851,237	
	619: GULF DANIEL UNIT 2	E202NS	2,973,394	0.958917	2,851,237	
	621: GULF SCHERER UNIT 3	E202NS	1,534,554	0.958917	1,471,510	
	623: GULF PACE PLANT	E202NS	718	0.958917	689	
	625: GULF SMITH UNIT 3	E203INT	33,066	0.947558	31,332	
	626: GULF SMITH PLANT CT	E203PEAK	2,109	0.951408	2,007	
	628: GULF CRIST SIMPLE CYCLE CT#S	E203PEAK	47,273	0.951408	44,976	
	TOTAL INC112000		17,231,159		16,508,428	0.958057
INC113000 - STEAM O&M - MAINT OF ELECTRIC PLANT	000: NON-PRODUCTION PLANT	E201	549,651	0.946390	520,184	
	041: RIVIERA BEACH ENERGY CENTER U5	E203INT	29,851	0.947558	28,286	
	071: SANFORD UNIT 5	E203INT	29,167	0.947558	27,638	
	072: SANFORD UNIT 4	E203INT	29,167	0.947558	27,638	
	081: FT LAUDERDALE GAS TURBINES - BLACKSTAR	E203PEAK	1,578	0.951408	1,501	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E203PEAK	26,443	0.951408	25,158	

JURISDICTIONAL SEPARATION STUDY
SEP - Blended Internal Separation Factors
December 2022 - Test Year

COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR
	083: DANIA BEACH ENERGY CENTER	E203INT	26,800	0.947558	25,395	
	112: FT. MYERS UNIT 2	E203INT	42,327	0.947558	40,107	
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E203PEAK	19,250	0.951408	18,315	
	116: FT MYER GAS TURBINES - BLACKSTART	E203PEAK	2,858	0.951408	2,719	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E203INT	32,554	0.947558	30,847	
	131: CAPE CANAVERAL UNIT 3	E203INT	29,851	0.947558	28,286	
	139: TURKEY POINT UNIT 1	E203PEAK	122,665	0.951408	116,704	
	141: TURKEY POINT UNIT 5	E203INT	55,718	0.947558	52,796	
	171: MANATEE UNIT 3	E203INT	29,989	0.947558	28,416	
	173: MANATEE UNIT 1	E203PEAK	(4,713)	0.951408	(4,484)	
	174: MANATEE UNIT 2	E203PEAK	(4,713)	0.951408	(4,484)	
	182: MARTIN UNIT 8	E203INT	29,989	0.947558	28,416	
	187: MARTIN UNIT 3	E203INT	14,103	0.947558	13,363	
	189: MARTIN UNIT 4	E203INT	14,103	0.947558	13,363	
	191: WEST COUNTY ENERGY CENTER UNIT 3	E203INT	31,496	0.947558	29,845	
	194: OKEECHOBEE CLEAN ENERGY CENTER	E203INT	43,464	0.947558	41,185	
	292: WEST COUNTY ENERGY CENTER UNIT 2	E203INT	31,496	0.947558	29,845	
	293: WEST COUNTY ENERGY CENTER UNIT 1	E203INT	31,496	0.947558	29,845	
	505: SCHERER UNIT 4	E202NS	298,374	0.958917	286,116	
	613: GULF CRIST UNIT 4	E202NS	121,404	0.958917	116,416	
	614: GULF CRIST UNIT 5	E202NS	121,404	0.958917	116,416	
	615: GULF CRIST UNIT 6	E202NS	478,817	0.958917	459,146	
	616: GULF CRIST UNIT 7	E202NS	748,495	0.958917	717,745	
	618: GULF DANIEL UNIT 1	E202NS	367,475	0.958917	352,378	
	619: GULF DANIEL UNIT 2	E202NS	367,475	0.958917	352,378	
	621: GULF SCHERER UNIT 3	E202NS	189,816	0.958917	182,018	
	623: GULF PACE PLANT	E202NS	328	0.958917	315	
	625: GULF SMITH UNIT 3	E203INT	15,119	0.947558	14,326	
	626: GULF SMITH PLANT CT	E203PEAK	964	0.951408	918	
	628: GULF CRIST SIMPLE CYCLE CT#S	E203PEAK	21,615	0.951408	20,565	
	TOTAL INC113000		3,945,879		3,769,620	0.955331
INC114000 - STEAM O&M - MAINT OF MISC STEAM PLT	000: NON-PRODUCTION PLANT	E201	6,248	0.946390	5,913	
	139: TURKEY POINT UNIT 1	E203PEAK	61,150	0.951408	58,178	
	173: MANATEE UNIT 1	E203PEAK	(9,134)	0.951408	(8,690)	
	174: MANATEE UNIT 2	E203PEAK	(9,134)	0.951408	(8,690)	
	505: SCHERER UNIT 4	E202NS	369,066	0.958917	353,904	
	613: GULF CRIST UNIT 4	E202NS	182,230	0.958917	174,744	
	614: GULF CRIST UNIT 5	E202NS	182,230	0.958917	174,744	
	615: GULF CRIST UNIT 6	E202NS	718,716	0.958917	689,189	

JURISDICTIONAL SEPARATION STUDY
SEP - Blended Internal Separation Factors
December 2022 - Test Year

COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR
	616: GULF CRIST UNIT 7	E202NS	1,123,510	0.958917	1,077,353	
	618: GULF DANIEL UNIT 1	E202NS	171,523	0.958917	164,477	
	619: GULF DANIEL UNIT 2	E202NS	171,523	0.958917	164,477	
	621: GULF SCHERER UNIT 3	E202NS	2,656,549	0.958917	2,547,410	
	TOTAL INC114000		5,624,478		5,393,007	0.958846
INC117000 - NUCLEAR O&M - OPERAT SUPERV & ENG	000: NON-PRODUCTION PLANT	E107	(1,866,948)	0.954540	(1,782,077)	
	140: TURKEY POINT TOTAL SITE COMMON	E102NS	30,427,314	0.959314	29,189,356	
	143: TURKEY POINT UNIT 3	E102NS	3,131,366	0.959314	3,003,964	
	144: TURKEY POINT UNIT 4	E102NS	3,131,366	0.959314	3,003,964	
	151: ST LUCIE UNIT 1	E102NS	16,076,944	0.959314	15,422,842	
	152: ST LUCIE UNIT 2	E102NS	12,972,130	0.959314	12,444,349	
	TOTAL INC117000		63,872,171		61,282,398	0.959454
INC119000 - NUCLEAR O&M - COOLANTS AND WATER	000: NON-PRODUCTION PLANT	E107	(513,608)	0.954540	(490,259)	
	140: TURKEY POINT TOTAL SITE COMMON	E102NS	4,094,716	0.959314	3,928,119	
	151: ST LUCIE UNIT 1	E102NS	2,143,817	0.959314	2,056,594	
	152: ST LUCIE UNIT 2	E102NS	1,640,071	0.959314	1,573,343	
	TOTAL INC119000		7,364,996		7,067,797	0.959647
INC120000 - NUCLEAR O&M - STEAM EXPENSES	000: NON-PRODUCTION PLANT	E107	(1,910,649)	0.954540	(1,823,791)	
	140: TURKEY POINT TOTAL SITE COMMON	E102NS	22,226,934	0.959314	21,322,614	
	144: TURKEY POINT UNIT 4	E102NS	1,599,450	0.959314	1,534,375	
	151: ST LUCIE UNIT 1	E102NS	16,790,422	0.959314	16,107,291	
	152: ST LUCIE UNIT 2	E102NS	12,797,867	0.959314	12,277,176	
	TOTAL 120000		51,504,023		49,417,666	0.959491
INC123000 - NUCLEAR O&M - ELECTRIC EXPENSES	000: NON-PRODUCTION PLANT	E107	324	0.954540	309	
	140: TURKEY POINT TOTAL SITE COMMON	E102NS	91,631	0.959314	87,903	
	151: ST LUCIE UNIT 1	E102NS	123,372	0.959314	118,353	
	TOTAL INC123000		215,327		206,565	0.959307
INC124000 - NUCLEAR O&M - MISC NUCLEAR PWR EXP	000: NON-PRODUCTION PLANT	E107	8,144,520	0.954540	7,774,270	
	140: TURKEY POINT TOTAL SITE COMMON	E102NS	21,930,353	0.959314	21,038,100	
	143: TURKEY POINT UNIT 3	E102NS	1,743,832	0.959314	1,672,883	
	144: TURKEY POINT UNIT 4	E102NS	7,736,765	0.959314	7,421,989	
	151: ST LUCIE UNIT 1	E102NS	18,510,468	0.959314	17,757,356	
	152: ST LUCIE UNIT 2	E102NS	15,025,033	0.959314	14,413,729	
	TOTAL INC124000		73,090,971		70,078,326	0.958782

JURISDICTIONAL SEPARATION STUDY
SEP - Blended Internal Separation Factors
December 2022 - Test Year

COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR
INC128000 - NUCLEAR O&M - MAINT SUPERV & ENG	000: NON-PRODUCTION PLANT	E201	(1,520,644)	0.946390	(1,439,123)	
	140: TURKEY POINT TOTAL SITE COMMON	E202NS	26,356,252	0.958917	25,273,457	
	143: TURKEY POINT UNIT 3	E202NS	750,000	0.958917	719,188	
	144: TURKEY POINT UNIT 4	E202NS	16,721,715	0.958917	16,034,736	
	151: ST LUCIE UNIT 1	E202NS	33,705,828	0.958917	32,321,090	
	152: ST LUCIE UNIT 2	E202NS	15,585,382	0.958917	14,945,088	
	TOTAL INC128000			91,598,533		87,854,436
INC129000 - NUCLEAR O&M - MAINT OF STRUCTURES	000: NON-PRODUCTION PLANT	E107	(112,599)	0.954540	(107,480)	
	140: TURKEY POINT TOTAL SITE COMMON	E102NS	4,690,707	0.959314	4,499,862	
	151: ST LUCIE UNIT 1	E102NS	4,716,978	0.959314	4,525,064	
	152: ST LUCIE UNIT 2	E102NS	134,515	0.959314	129,042	
	TOTAL INC129000			9,429,601		9,046,489
INC130000 - NUCLEAR O&M - MAINT OF REACTOR PLANT	000: NON-PRODUCTION PLANT	E201	(1,674,132)	0.946390	(1,584,382)	
	140: TURKEY POINT TOTAL SITE COMMON	E202NS	1,576,788	0.958917	1,512,009	
	144: TURKEY POINT UNIT 4	E202NS	9,222,592	0.958917	8,843,700	
	151: ST LUCIE UNIT 1	E202NS	2,523,547	0.958917	2,419,872	
	152: ST LUCIE UNIT 2	E202NS	1,703,538	0.958917	1,633,552	
	TOTAL INC130000			13,352,333		12,824,750
INC131000 - NUCLEAR O&M - MAINT OF ELECTRIC PLANT	000: NON-PRODUCTION PLANT	E201	(533,310)	0.946390	(504,719)	
	140: TURKEY POINT TOTAL SITE COMMON	E202NS	1,256,359	0.958917	1,204,744	
	144: TURKEY POINT UNIT 4	E202NS	2,877,306	0.958917	2,759,098	
	151: ST LUCIE UNIT 1	E202NS	3,712,104	0.958917	3,559,600	
	152: ST LUCIE UNIT 2	E202NS	257,324	0.958917	246,753	
	TOTAL INC131000			7,569,784		7,265,474
INC132000 - NUCLEAR O&M - MAINT OF MISC NUCL PLT	000: NON-PRODUCTION PLANT	E201	(587,164)	0.946390	(555,687)	
	140: TURKEY POINT TOTAL SITE COMMON	E202NS	2,325,321	0.958917	2,229,790	
	151: ST LUCIE UNIT 1	E202NS	1,700,098	0.958917	1,630,252	
	152: ST LUCIE UNIT 2	E202NS	953,147	0.958917	913,989	
	TOTAL INC132000			4,391,401		4,218,344
INC146000 - OTH PWR O&M - OPERAT SUPERV & ENG	000: NON-PRODUCTION PLANT	E107	0	0.954540	0	
	041: RIVIERA BEACH ENERGY CENTER U5	E103INT	1,041,595	0.954287	993,981	
	071: SANFORD UNIT 5	E103INT	1,172,696	0.954287	1,119,088	
	072: SANFORD UNIT 4	E103INT	1,172,696	0.954287	1,119,088	
	081: FT LAUDERDALE GAS TURBINES - BLACKSTAF	E103PEAK	12,537	0.951837	11,933	

JURISDICTIONAL SEPARATION STUDY
SEP - Blended Internal Separation Factors
December 2022 - Test Year

COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E103PEAK	242,588	0.951837	230,904	
	083: DANIA BEACH ENERGY CENTER	E103INT	757,594	0.954287	722,962	
	112: FT. MYERS UNIT 2	E103INT	1,549,859	0.954287	1,479,011	
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E103PEAK	60,479	0.951837	57,566	
	114: FT. MYERS UNIT 3	E103PEAK	83,583	0.951837	79,558	
	116: FT MYER GAS TURBINES - BLACKSTART	E103PEAK	17,432	0.951837	16,593	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E103INT	1,135,314	0.954287	1,083,415	
	131: CAPE CANAVERAL UNIT 3	E103INT	1,054,030	0.954287	1,005,847	
	141: TURKEY POINT UNIT 5	E103INT	1,508,517	0.954287	1,439,558	
	171: MANATEE UNIT 3	E103INT	2,276,634	0.954287	2,172,562	
	172: MANATEE PV SOLAR	E102NS	104,518	0.959314	100,266	
	173: MANATEE UNIT 1	E103PEAK	13,046	0.951837	12,417	
	174: MANATEE UNIT 2	E103PEAK	13,046	0.951837	12,417	
	175.1: Manatee Battery	E102NS	147,405	0.959314	141,408	
	182: MARTIN UNIT 8	E103INT	1,858,386	0.954287	1,773,433	
	187: MARTIN UNIT 3	E103INT	671,284	0.954287	640,598	
	189: MARTIN UNIT 4	E103INT	671,284	0.954287	640,598	
	191: WEST COUNTY ENERGY CENTER UNIT 3	E103INT	1,518,892	0.954287	1,449,459	
	194: OKEECHOBEE CLEAN ENERGY CENTER	E103INT	2,925,751	0.954287	2,792,007	
	197: BABCOCK RANCH SOLAR PV.	E102NS	141,778	0.959314	136,009	
	199: CITRUS PV SOLAR	E102NS	141,861	0.959314	136,089	
	213: MAGNOLIA SPRINGS SOLAR	E102NS	16,296	0.959314	15,633	
	214: HIBISCUS SOLAR	E102NS	10,213	0.959314	9,797	
	217: EGRET SOLAR	E102NS	12,159	0.959314	11,665	
	260: CORAL FARM SOLAR	E102NS	98,775	0.959314	94,756	
	261: HORIZON SOLAR	E102NS	152,265	0.959314	146,070	
	263: HAMMOCK SOLAR	E102NS	83,193	0.959314	79,808	
	264: INTERSTATE SOLAR	E102NS	38,227	0.959314	36,671	
	265: TWIN LAKES SOLAR	E102NS	2,937	0.959314	2,817	
	267: WILDFLOWER SOLAR	E102NS	103,277	0.959314	99,075	
	268: BLUE CYPRESS SOLAR	E102NS	121,719	0.959314	116,767	
	269: LOGGERHEAD SOLAR	E102NS	134,504	0.959314	129,032	
	270: BAREFOOT BAY SOLAR	E102NS	93,581	0.959314	89,773	
	271: INDIAN RIVER SOLAR	E102NS	75,023	0.959314	71,971	
	272: MIAMI DADE SOLAR	E102NS	13,374	0.959314	12,830	
	273: ECHO RIVER SOLAR	E102NS	16,281	0.959314	15,618	
	275: PIONEER TRAIL SOLAR	E102NS	16,617	0.959314	15,941	
	276: NORTHERN PRESERVE SOLAR	E102NS	10,956	0.959314	10,510	
	278: SUNSHINE GATEWAY SOLAR	E102NS	13,632	0.959314	13,077	
	279: BLUE HERON SOLAR	E102NS	9,497	0.959314	9,110	

JURISDICTIONAL SEPARATION STUDY
SEP - Blended Internal Separation Factors
December 2022 - Test Year

COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR
	280: SWEETBAY SOLAR	E102NS	13,100	0.959314	12,567	
	284: TRAILSIDE SOLAR	E102NS	16,238	0.959314	15,578	
	285: LAKESIDE SOLAR	E102NS	11,968	0.959314	11,481	
	286: CATTLE RANCH SOLAR	E102NS	11,251	0.959314	10,793	
	287: OKEECHOBEE SOLAR	E102NS	11,129	0.959314	10,676	
	288: SOUTHFORK SOLAR	E102NS	25,908	0.959314	24,854	
	292: WEST COUNTY ENERGY CENTER UNIT 2	E103INT	98,953	0.954287	94,429	
	293: WEST COUNTY ENERGY CENTER UNIT 1	E103INT	98,953	0.954287	94,429	
	302: PALM BAY SOLAR	E102NS	13,555	0.959314	13,004	
	307: NASSAU SOLAR	E102NS	12,132	0.959314	11,639	
	308: UNION SPRINGS SOLAR	E102NS	26,370	0.959314	25,297	
	311: ORANGE BLOSSOM	E102NS	12,181	0.959314	11,685	
	327: DISCOVERY SOLAR ENERGY CENTER	E102NS	16,457	0.959314	15,788	
	328: RODEOSOLAR ENERGY CENTER	E102NS	7,532	0.959314	7,226	
	375: BABCOCK RANCH SOLAR BATTERY STORAGE	E102NS	3,380	0.959314	3,242	
	404: CITRUSS SOLAR BATTERY STORAGE	E102NS	3,051	0.959314	2,927	
	505: SCHERER UNIT 4	E102NS	3,285	0.959314	3,151	
	568: GULF TIMBERLAND SOLAR	E102NS	26,705	0.959314	25,619	
	613: GULF CRIST UNIT 4	E102NS	143,433	0.959314	137,598	
	614: GULF CRIST UNIT 5	E102NS	143,433	0.959314	137,598	
	615: GULF CRIST UNIT 6	E102NS	565,701	0.959314	542,685	
	616: GULF CRIST UNIT 7	E102NS	884,314	0.959314	848,335	
	618: GULF DANIEL UNIT 1	E102NS	19,846	0.959314	19,038	
	619: GULF DANIEL UNIT 2	E102NS	19,846	0.959314	19,038	
	621: GULF SCHERER UNIT 3	E102NS	16,127	0.959314	15,470	
	622: GULF SCHOLZ PLANT	E102NS	42,387	0.959314	40,662	
	623: GULF PACE PLANT	E102NS	1,032	0.959314	990	
	625: GULF SMITH UNIT 3	E103INT	596,292	0.954287	569,034	
	626: GULF SMITH PLANT CT	E103PEAK	38,035	0.951837	36,203	
	628: GULF CRIST SIMPLE CYCLE CT#S	E103PEAK	67,909	0.951837	64,638	
	650: GULF MASON SOLAR	E102NS	23,413	0.959314	22,461	
	651: GULF BLUE SPRINGS SOLAR	E102NS	23,413	0.959314	22,461	
	993: UNIDENTIFIED SOLAR	E102NS	51,984	0.959314	49,869	
	994: UNIDENTIFIED BATTERY STORAGE	E102NS	169,041	0.959314	162,163	
	997: RENEWABLE-DEFAULT	E102NS	146,668	0.959314	140,700	
	TOTAL INC146000		24,680,352		23,571,022	0.955052
INC147200 - OTH PWR O&M - FUEL N-RECOV EMISSIONS	000: NON-PRODUCTION PLANT	E201	5,004,345	0.946390	4,736,063	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E203INT	97,307	0.947558	92,204	
	TOTAL INC147200		5,101,652		4,828,267	0.946412

JURISDICTIONAL SEPARATION STUDY
SEP - Blended Internal Separation Factors
December 2022 - Test Year

COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR
INC148000 - OTH PWR O&M - GENERATION EXPENSES	041: RIVIERA BEACH ENERGY CENTER U5	E103INT	942,544	0.954287	899,458	
	071: SANFORD UNIT 5	E103INT	742,889	0.954287	708,929	
	072: SANFORD UNIT 4	E103INT	742,889	0.954287	708,929	
	081: FT LAUDERDALE GAS TURBINES - BLACKSTAR	E103PEAK	6,888	0.951837	6,556	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E103PEAK	159,512	0.951837	151,829	
	112: FT. MYERS UNIT 2	E103INT	1,306,651	0.954287	1,246,920	
	114: FT. MYERS UNIT 3	E103PEAK	75,471	0.951837	71,836	
	116: FT MYER GAS TURBINES - BLACKSTART	E103PEAK	7,681	0.951837	7,311	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E103INT	1,030,336	0.954287	983,236	
	131: CAPE CANAVERAL UNIT 3	E103INT	960,246	0.954287	916,351	
	141: TURKEY POINT UNIT 5	E103INT	1,284,368	0.954287	1,225,656	
	171: MANATEE UNIT 3	E103INT	1,474,906	0.954287	1,407,484	
	172: MANATEE PV SOLAR	E102NS	40,198	0.959314	38,563	
	175.1: Manatee Battery	E102NS	294,810	0.959314	282,815	
	182: MARTIN UNIT 8	E103INT	1,272,473	0.954287	1,214,304	
	187: MARTIN UNIT 3	E103INT	415,539	0.954287	396,544	
	189: MARTIN UNIT 4	E103INT	415,539	0.954287	396,544	
	191: WEST COUNTY ENERGY CENTER UNIT 3	E103INT	9,109,043	0.954287	8,692,643	
	197: BABCOCK RANCH SOLAR PV.	E102NS	70,901	0.959314	68,016	
	199: CITRUS PV SOLAR	E102NS	42,133	0.959314	40,418	
	213: MAGNOLIA SPRINGS SOLAR	E102NS	40,740	0.959314	39,083	
	214: HIBISCUS SOLAR	E102NS	25,532	0.959314	24,493	
	217: EGRET SOLAR	E102NS	30,398	0.959314	29,162	
	260: CORAL FARM SOLAR	E102NS	47,646	0.959314	45,708	
	261: HORIZON SOLAR	E102NS	36,311	0.959314	34,833	
	263: HAMMOCK SOLAR	E102NS	43,999	0.959314	42,209	
	264: INTERSTATE SOLAR	E102NS	133,793	0.959314	128,350	
	265: TWIN LAKES SOLAR	E102NS	7,342	0.959314	7,043	
	267: WILDFLOWER SOLAR	E102NS	36,110	0.959314	34,641	
	268: BLUE CYPRESS SOLAR	E102NS	34,975	0.959314	33,552	
269: LOGGERHEAD SOLAR	E102NS	29,540	0.959314	28,338		
270: BAREFOOT BAY SOLAR	E102NS	38,713	0.959314	37,138		
271: INDIAN RIVER SOLAR	E102NS	40,607	0.959314	38,954		
272: MIAMI DADE SOLAR	E102NS	33,435	0.959314	32,075		
273: ECHO RIVER SOLAR	E102NS	40,702	0.959314	39,046		
275: PIONEER TRAIL SOLAR	E102NS	41,543	0.959314	39,853		
276: NORTHERN PRESERVE SOLAR	E102NS	27,390	0.959314	26,276		
278: SUNSHINE GATEWAY SOLAR	E102NS	34,080	0.959314	32,694		
279: BLUE HERON SOLAR	E102NS	23,742	0.959314	22,776		

JURISDICTIONAL SEPARATION STUDY
SEP - Blended Internal Separation Factors
December 2022 - Test Year

COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR
	280: SWEETBAY SOLAR	E102NS	32,751	0.959314	31,419	
	284: TRAILSIDE SOLAR	E102NS	40,596	0.959314	38,944	
	285: LAKESIDE SOLAR	E102NS	29,921	0.959314	28,703	
	286: CATTLE RANCH SOLAR	E102NS	28,128	0.959314	26,983	
	287: OKEECHOBEE SOLAR	E102NS	27,822	0.959314	26,690	
	288: SOUTHFORK SOLAR	E102NS	90,677	0.959314	86,988	
	302: PALM BAY SOLAR	E102NS	33,888	0.959314	32,509	
	307: NASSAU SOLAR	E102NS	30,330	0.959314	29,096	
	308: UNION SPRINGS SOLAR	E102NS	92,296	0.959314	88,541	
	311: ORANGE BLOSSOM	E102NS	30,451	0.959314	29,212	
	327: DISCOVERY SOLAR ENERGY CENTER	E102NS	41,144	0.959314	39,470	
	328: RODEOSOLAR ENERGY CENTER	E102NS	18,831	0.959314	18,065	
	375: BABCOCK RANCH SOLAR BATTERY STORAGE	E102NS	6,759	0.959314	6,484	
	404: CITRUSS SOLAR BATTERY STORAGE	E102NS	6,102	0.959314	5,854	
	568: GULF TIMBERLAND SOLAR	E102NS	66,764	0.959314	64,047	
	622: GULF SCHOLZ PLANT	E102NS	255	0.959314	245	
	625: GULF SMITH UNIT 3	E103INT	774,550	0.954287	739,143	
	626: GULF SMITH PLANT CT	E103PEAK	49,405	0.951837	47,026	
	650: GULF MASON SOLAR	E102NS	58,533	0.959314	56,151	
	651: GULF BLUE SPRINGS SOLAR	E102NS	58,533	0.959314	56,151	
	993: UNIDENTIFIED SOLAR	E102NS	129,961	0.959314	124,673	
	994: UNIDENTIFIED BATTERY STORAGE	E102NS	338,081	0.959314	324,326	
	997: RENEWABLE-DEFAULT	E102NS	366,669	0.959314	351,751	
	TOTAL INC148000		23,494,061		22,433,038	0.954839
INC149000 - OTH PWR O&M - MISC OTH PWR GENERAT	000: NON-PRODUCTION PLANT	E107	4,399,453	0.954540	4,199,453	
	041: RIVIERA BEACH ENERGY CENTER U5	E103INT	1,493,953	0.954287	1,425,660	
	071: SANFORD UNIT 5	E103INT	1,465,176	0.954287	1,398,199	
	072: SANFORD UNIT 4	E103INT	1,465,176	0.954287	1,398,199	
	081: FT LAUDERDALE GAS TURBINES - BLACKSTAR	E103PEAK	36,007	0.951837	34,273	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E103PEAK	621,582	0.951837	591,645	
	083: DANIA BEACH ENERGY CENTER	E103INT	456,764	0.954287	435,884	
	112: FT. MYERS UNIT 2	E103INT	2,452,622	0.954287	2,340,505	
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E103PEAK	328,093	0.951837	312,291	
	114: FT. MYERS UNIT 3	E103PEAK	97,631	0.951837	92,929	
	116: FT MYER GAS TURBINES - BLACKSTART	E103PEAK	61,204	0.951837	58,256	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E103INT	1,675,179	0.954287	1,598,602	
	131: CAPE CANAVERAL UNIT 3	E103INT	1,560,033	0.954287	1,488,720	
	141: TURKEY POINT UNIT 5	E103INT	2,161,237	0.954287	2,062,441	
	143: TURKEY POINT UNIT 3	E102NS	4,489	0.959314	4,306	

JURISDICTIONAL SEPARATION STUDY
SEP - Blended Internal Separation Factors
December 2022 - Test Year

COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR
	144: TURKEY POINT UNIT 4	E102NS	4,489	0.959314	4,306	
	151: ST LUCIE UNIT 1	E102NS	5,527	0.959314	5,302	
	152: ST LUCIE UNIT 2	E102NS	4,703	0.959314	4,512	
	171: MANATEE UNIT 3	E103INT	2,454,246	0.954287	2,342,056	
	172: MANATEE PV SOLAR	E102NS	140,693	0.959314	134,969	
	173: MANATEE UNIT 1	E103PEAK	22,628	0.951837	21,539	
	174: MANATEE UNIT 2	E103PEAK	22,628	0.951837	21,539	
	175.1: Manatee Battery	E102NS	147,405	0.959314	141,408	
	182: MARTIN UNIT 8	E103INT	2,160,611	0.954287	2,061,844	
	187: MARTIN UNIT 3	E103INT	780,104	0.954287	744,443	
	189: MARTIN UNIT 4	E103INT	780,104	0.954287	744,443	
	191: WEST COUNTY ENERGY CENTER UNIT 3	E103INT	3,698,180	0.954287	3,529,125	
	194: OKEECHOBEE CLEAN ENERGY CENTER	E103INT	740,779	0.954287	706,916	
	197: BABCOCK RANCH SOLAR PV.	E102NS	248,154	0.959314	238,057	
	199: CITRUS PV SOLAR	E102NS	147,464	0.959314	141,464	
	213: MAGNOLIA SPRINGS SOLAR	E102NS	142,591	0.959314	136,790	
	214: HIBISCUS SOLAR	E102NS	89,361	0.959314	85,725	
	217: EGRET SOLAR	E102NS	106,394	0.959314	102,065	
	260: CORAL FARM SOLAR	E102NS	166,761	0.959314	159,976	
	261: HORIZON SOLAR	E102NS	127,088	0.959314	121,917	
	263: HAMMOCK SOLAR	E102NS	153,998	0.959314	147,732	
	264: INTERSTATE SOLAR	E102NS	15,291	0.959314	14,669	
	265: TWIN LAKES SOLAR	E102NS	25,697	0.959314	24,651	
	267: WILDFLOWER SOLAR	E102NS	126,384	0.959314	121,242	
	268: BLUE CYPRESS SOLAR	E102NS	122,412	0.959314	117,432	
	269: LOGGERHEAD SOLAR	E102NS	103,389	0.959314	99,182	
	270: BAREFOOT BAY SOLAR	E102NS	135,497	0.959314	129,984	
	271: INDIAN RIVER SOLAR	E102NS	142,123	0.959314	136,341	
	272: MIAMI DADE SOLAR	E102NS	117,023	0.959314	112,262	
	273: ECHO RIVER SOLAR	E102NS	142,458	0.959314	136,662	
	275: PIONEER TRAIL SOLAR	E102NS	145,400	0.959314	139,484	
	276: NORTHERN PRESERVE SOLAR	E102NS	95,865	0.959314	91,965	
	278: SUNSHINE GATEWAY SOLAR	E102NS	119,281	0.959314	114,428	
	279: BLUE HERON SOLAR	E102NS	83,097	0.959314	79,716	
	280: SWEETBAY SOLAR	E102NS	114,629	0.959314	109,965	
	284: TRAILSIDE SOLAR	E102NS	142,086	0.959314	136,305	
	285: LAKESIDE SOLAR	E102NS	104,722	0.959314	100,461	
	286: CATTLE RANCH SOLAR	E102NS	98,447	0.959314	94,442	
	287: OKEECHOBEE SOLAR	E102NS	97,376	0.959314	93,414	
	288: SOUTHFORK SOLAR	E102NS	10,363	0.959314	9,942	

JURISDICTIONAL SEPARATION STUDY
SEP - Blended Internal Separation Factors
December 2022 - Test Year

COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR
	292: WEST COUNTY ENERGY CENTER UNIT 2	E103INT	536,806	0.954287	512,267	
	293: WEST COUNTY ENERGY CENTER UNIT 1	E103INT	536,806	0.954287	512,267	
	302: PALM BAY SOLAR	E102NS	118,609	0.959314	113,783	
	307: NASSAU SOLAR	E102NS	106,156	0.959314	101,837	
	308: UNION SPRINGS SOLAR	E102NS	10,548	0.959314	10,119	
	311: ORANGE BLOSSOM	E102NS	106,579	0.959314	102,243	
	327: DISCOVERY SOLAR ENERGY CENTER	E102NS	144,003	0.959314	138,144	
	328: RODEOSOLAR ENERGY CENTER	E102NS	65,907	0.959314	63,226	
	375: BABCOCK RANCH SOLAR BATTERY STORAGE	E102NS	3,380	0.959314	3,242	
	404: CITRUSS SOLAR BATTERY STORAGE	E102NS	3,051	0.959314	2,927	
	505: SCHERER UNIT 4	E102NS	17,833	0.959314	17,108	
	613: GULF CRIST UNIT 4	E102NS	42,617	0.959314	40,883	
	614: GULF CRIST UNIT 5	E102NS	42,617	0.959314	40,883	
	615: GULF CRIST UNIT 6	E102NS	168,080	0.959314	161,241	
	616: GULF CRIST UNIT 7	E102NS	262,745	0.959314	252,055	
	618: GULF DANIEL UNIT 1	E102NS	107,662	0.959314	103,281	
	619: GULF DANIEL UNIT 2	E102NS	107,662	0.959314	103,281	
	621: GULF SCHERER UNIT 3	E102NS	87,484	0.959314	83,925	
	622: GULF SCHOLZ PLANT	E102NS	883	0.959314	847	
	623: GULF PACE PLANT	E102NS	5,597	0.959314	5,369	
	625: GULF SMITH UNIT 3	E103INT	608,822	0.954287	580,991	
	626: GULF SMITH PLANT CT	E103PEAK	38,834	0.951837	36,964	
	628: GULF CRIST SIMPLE CYCLE CT#S	E103PEAK	368,396	0.951837	350,653	
	650: GULF MASON SOLAR	E102NS	204,865	0.959314	196,530	
	993: UNIDENTIFIED SOLAR	E102NS	454,863	0.959314	436,357	
	994: UNIDENTIFIED BATTERY STORAGE	E102NS	169,041	0.959314	162,163	
	997: RENEWABLE-DEFAULT	E102NS	2,393,929	0.959314	2,296,531	
	TOTAL INC149000		39,077,822		37,329,154	0.955252
INC151000 - OTH PWR O&M - MAINT SUPERV & ENG	041: RIVIERA BEACH ENERGY CENTER U5	E203INT	944,182	0.947558	894,667	
	071: SANFORD UNIT 5	E203INT	442,987	0.947558	419,756	
	072: SANFORD UNIT 4	E203INT	442,987	0.947558	419,756	
	081: FT LAUDERDALE GAS TURBINES - BLACKSTAR	E203PEAK	5,164	0.951408	4,913	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E203PEAK	1,051,320	0.951408	1,000,234	
	083: DANIA BEACH ENERGY CENTER	E203INT	375,065	0.947558	355,395	
	112: FT. MYERS UNIT 2	E203INT	772,954	0.947558	732,419	
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E203PEAK	14,644	0.951408	13,933	
	114: FT. MYERS UNIT 3	E203PEAK	42,442	0.951408	40,380	
	116: FT MYER GAS TURBINES - BLACKSTART	E203PEAK	6,594	0.951408	6,274	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E203INT	1,044,292	0.947558	989,527	

JURISDICTIONAL SEPARATION STUDY
SEP - Blended Internal Separation Factors
December 2022 - Test Year

COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR
	131: CAPE CANAVERAL UNIT 3	E203INT	982,955	0.947558	931,406	
	141: TURKEY POINT UNIT 5	E203INT	749,253	0.947558	709,961	
	171: MANATEE UNIT 3	E203INT	867,279	0.947558	821,797	
	172: MANATEE PV SOLAR	E202NS	4,020	0.958917	3,855	
	173: MANATEE UNIT 1	E203PEAK	988	0.951408	940	
	174: MANATEE UNIT 2	E203PEAK	988	0.951408	940	
	175.1: Manatee Battery	E202NS	150,372	0.958917	144,194	
	182: MARTIN UNIT 8	E203INT	739,863	0.947558	701,063	
	187: MARTIN UNIT 3	E203INT	245,353	0.947558	232,486	
	189: MARTIN UNIT 4	E203INT	245,353	0.947558	232,486	
	191: WEST COUNTY ENERGY CENTER UNIT 3	E203INT	1,497,482	0.947558	1,418,951	
	194: OKEECHOBEE CLEAN ENERGY CENTER	E203INT	33,064	0.947558	31,330	
	197: BABCOCK RANCH SOLAR PV.	E202NS	78,136	0.958917	74,926	
	199: CITRUS PV SOLAR	E202NS	4,213	0.958917	4,040	
	213: MAGNOLIA SPRINGS SOLAR	E202NS	30,730	0.958917	29,467	
	214: HIBISCUS SOLAR	E202NS	82,884	0.958917	79,479	
	217: EGRET SOLAR	E202NS	77,988	0.958917	74,784	
	260: CORAL FARM SOLAR	E202NS	4,765	0.958917	4,569	
	261: HORIZON SOLAR	E202NS	3,631	0.958917	3,482	
	263: HAMMOCK SOLAR	E202NS	4,400	0.958917	4,219	
	264: INTERSTATE SOLAR	E202NS	73,684	0.958917	70,656	
	265: TWIN LAKES SOLAR	E202NS	210,410	0.958917	201,766	
	267: WILDFLOWER SOLAR	E202NS	3,611	0.958917	3,463	
	268: BLUE CYPRESS SOLAR	E202NS	3,497	0.958917	3,354	
	269: LOGGERHEAD SOLAR	E202NS	2,954	0.958917	2,833	
	270: BAREFOOT BAY SOLAR	E202NS	3,871	0.958917	3,712	
	271: INDIAN RIVER SOLAR	E202NS	4,061	0.958917	3,894	
	272: MIAMI DADE SOLAR	E202NS	188,624	0.958917	180,875	
	273: ECHO RIVER SOLAR	E202NS	30,726	0.958917	29,463	
	275: PIONEER TRAIL SOLAR	E202NS	68,865	0.958917	66,036	
	276: NORTHERN PRESERVE SOLAR	E202NS	96,517	0.958917	92,551	
	278: SUNSHINE GATEWAY SOLAR	E202NS	82,792	0.958917	79,390	
	279: BLUE HERON SOLAR	E202NS	56,345	0.958917	54,030	
	280: SWEETBAY SOLAR	E202NS	60,603	0.958917	58,114	
	284: TRAILSIDE SOLAR	E202NS	31,221	0.958917	29,938	
	285: LAKESIDE SOLAR	E202NS	80,235	0.958917	76,939	
	286: CATTLE RANCH SOLAR	E202NS	91,068	0.958917	87,327	
	287: OKEECHOBEE SOLAR	E202NS	70,770	0.958917	67,862	
	288: SOUTHFORK SOLAR	E202NS	87,845	0.958917	84,236	
	292: WEST COUNTY ENERGY CENTER UNIT 2	E203INT	23,960	0.947558	22,703	

JURISDICTIONAL SEPARATION STUDY
SEP - Blended Internal Separation Factors
December 2022 - Test Year

COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR
	293: WEST COUNTY ENERGY CENTER UNIT 1	E203INT	23,960	0.947558	22,703	
	302: PALM BAY SOLAR	E202NS	62,052	0.958917	59,502	
	307: NASSAU SOLAR	E202NS	78,296	0.958917	75,079	
	308: UNION SPRINGS SOLAR	E202NS	96,481	0.958917	92,517	
	311: ORANGE BLOSSOM	E202NS	77,745	0.958917	74,551	
	327: DISCOVERY SOLAR ENERGY CENTER	E202NS	28,882	0.958917	27,695	
	328: RODEOSOLAR ENERGY CENTER	E202NS	131,523	0.958917	126,119	
	375: BABCOCK RANCH SOLAR BATTERY STORAGE	E202NS	29,109	0.958917	27,913	
	404: CITRUSS SOLAR BATTERY STORAGE	E202NS	29,189	0.958917	27,989	
	505: SCHERER UNIT 4	E202NS	778	0.958917	746	
	568: GULF TIMBERLAND SOLAR	E202NS	240,349	0.958917	230,475	
	613: GULF CRIST UNIT 4	E202NS	85,523	0.958917	82,009	
	614: GULF CRIST UNIT 5	E202NS	85,523	0.958917	82,009	
	615: GULF CRIST UNIT 6	E202NS	337,302	0.958917	323,444	
	616: GULF CRIST UNIT 7	E202NS	527,276	0.958917	505,614	
	618: GULF DANIEL UNIT 1	E202NS	4,805	0.958917	4,608	
	619: GULF DANIEL UNIT 2	E202NS	4,805	0.958917	4,608	
	621: GULF SCHERER UNIT 3	E202NS	3,905	0.958917	3,744	
	622: GULF SCHOLZ PLANT	E202NS	16,102	0.958917	15,440	
	623: GULF PACE PLANT	E202NS	250	0.958917	240	
	625: GULF SMITH UNIT 3	E203INT	89,462	0.947558	84,770	
	626: GULF SMITH PLANT CT	E203PEAK	5,706	0.951408	5,429	
	628: GULF CRIST SIMPLE CYCLE CT#S	E203PEAK	16,443	0.951408	15,644	
	650: GULF MASON SOLAR	E102NS	5,853	0.959314	5,615	
	651: GULF BLUE SPRINGS SOLAR	E102NS	210,718	0.959314	202,145	
	993: UNIDENTIFIED SOLAR	E202NS	119,608	0.958917	114,694	
	994: UNIDENTIFIED BATTERY STORAGE	E202NS	331,897	0.958917	318,262	
	997: RENEWABLE-DEFAULT	E202NS	1,489,827	0.958917	1,428,620	
	TOTAL INC151000		16,351,373		15,562,959	0.951783
INC152000 - OTH PWR O&M - MAINT OF STRUCTURES	041: RIVIERA BEACH ENERGY CENTER U5	E103INT	1,117,463	0.954287	1,066,381	
	071: SANFORD UNIT 5	E103INT	337,457	0.954287	322,031	
	072: SANFORD UNIT 4	E103INT	337,457	0.954287	322,031	
	081: FT LAUDERDALE GAS TURBINES - BLACKSTAR	E103PEAK	21,000	0.951837	19,989	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E103PEAK	1,233,574	0.951837	1,174,162	
	083: DANIA BEACH ENERGY CENTER	E103INT	953,251	0.954287	909,675	
	112: FT. MYERS UNIT 2	E103INT	2,605,440	0.954287	2,486,338	
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E103PEAK	0	0.951837	0	
	114: FT. MYERS UNIT 3	E103PEAK	716,452	0.951837	681,945	
	116: FT MYER GAS TURBINES - BLACKSTART	E103PEAK	1,116	0.951837	1,062	

JURISDICTIONAL SEPARATION STUDY
SEP - Blended Internal Separation Factors
December 2022 - Test Year

COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E103INT	3,053,181	0.954287	2,913,611	
	131: CAPE CANAVERAL UNIT 3	E103INT	2,940,434	0.954287	2,806,018	
	139: TURKEY POINT UNIT 1	E102NS	50,000	0.959314	47,966	
	141: TURKEY POINT UNIT 5	E103INT	1,363,999	0.954287	1,301,647	
	171: MANATEE UNIT 3	E103INT	2,962,262	0.954287	2,826,848	
	173: MANATEE UNIT 1	E103PEAK	1,691	0.951837	1,609	
	174: MANATEE UNIT 2	E103INT	1,691	0.954287	1,614	
	182: MARTIN UNIT 8	E103INT	414,587	0.954287	395,635	
	187: MARTIN UNIT 3	E103INT	248,971	0.954287	237,590	
	189: MARTIN UNIT 4	E103INT	248,971	0.954287	237,590	
	191: WEST COUNTY ENERGY CENTER UNIT 3	E103INT	14,204,386	0.954287	13,555,063	
	194: OKEECHOBEE CLEAN ENERGY CENTER	E103INT	3,740,582	0.954287	3,569,589	
	292: WEST COUNTY ENERGY CENTER UNIT 2	E103INT	0	0.954287	0	
	293: WEST COUNTY ENERGY CENTER UNIT 1	E103INT	0	0.954287	0	
	613: GULF CRIST UNIT 4	E102NS	0	0.959314	0	
	614: GULF CRIST UNIT 5	E102NS	0	0.959314	0	
	615: GULF CRIST UNIT 6	E102NS	0	0.959314	0	
	616: GULF CRIST UNIT 7	E102NS	0	0.959314	0	
	618: GULF DANIEL UNIT 1	E102NS	0	0.959314	0	
	619: GULF DANIEL UNIT 2	E102NS	0	0.959314	0	
	621: GULF SCHERER UNIT 3	E102NS	0	0.959314	0	
	622: GULF SCHOLZ PLANT	E102NS	374	0.959314	359	
	623: GULF PACE PLANT	E102NS	0	0.959314	0	
	625: GULF SMITH UNIT 3	E103INT	647,112	0.954287	617,530	
	626: GULF SMITH PLANT CT	E103PEAK	41,277	0.951837	39,289	
	628: GULF CRIST SIMPLE CYCLE CT#S	E103PEAK	0	0.951837	0	
	TOTAL INC152000		37,242,728		35,535,572	0.954161
INC153000 - OTH PWR O&M - MAINT GENR & ELECT PLT	041: RIVIERA BEACH ENERGY CENTER U5	E203INT	3,758,441	0.947558	3,561,340	
	071: SANFORD UNIT 5	E203INT	3,062,302	0.947558	2,901,708	
	072: SANFORD UNIT 4	E203INT	3,062,302	0.947558	2,901,708	
	081: FT LAUDERDALE GAS TURBINES - BLACKSTAR	E203PEAK	40,616	0.951408	38,642	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E203PEAK	693,243	0.951408	659,557	
	083: DANIA BEACH ENERGY CENTER	E203INT	1,494,192	0.947558	1,415,833	
	112: FT. MYERS UNIT 2	E203INT	2,752,259	0.947558	2,607,925	
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E203PEAK	388,556	0.951408	369,675	
	114: FT. MYERS UNIT 3	E203PEAK	136,331	0.951408	129,706	
	116: FT MYER GAS TURBINES - BLACKSTART	E203PEAK	67,469	0.951408	64,190	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E203INT	1,738,365	0.947558	1,647,201	
	131: CAPE CANAVERAL UNIT 3	E203INT	2,174,780	0.947558	2,060,730	

JURISDICTIONAL SEPARATION STUDY
SEP - Blended Internal Separation Factors
December 2022 - Test Year

COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR
	141: TURKEY POINT UNIT 5	E203INT	2,334,070	0.947558	2,211,666	
	171: MANATEE UNIT 3	E203INT	2,483,280	0.947558	2,353,052	
	173: MANATEE UNIT 1	E203PEAK	34,592	0.951408	32,911	
	174: MANATEE UNIT 2	E203PEAK	34,592	0.951408	32,911	
	182: MARTIN UNIT 8	E203INT	3,538,018	0.947558	3,352,477	
	187: MARTIN UNIT 3	E203INT	2,066,874	0.947558	1,958,483	
	189: MARTIN UNIT 4	E203INT	2,066,874	0.947558	1,958,483	
	191: WEST COUNTY ENERGY CENTER UNIT 3	E203INT	5,129,769	0.947558	4,860,753	
	194: OKEECHOBEE CLEAN ENERGY CENTER	E203INT	4,617,878	0.947558	4,375,706	
	292: WEST COUNTY ENERGY CENTER UNIT 2	E203INT	635,733	0.947558	602,394	
	293: WEST COUNTY ENERGY CENTER UNIT 1	E203INT	635,733	0.947558	602,394	
	505: SCHERER UNIT 4	E202NS	27,262	0.958917	26,142	
	613: GULF CRIST UNIT 4	E202NS	43,605	0.958917	41,814	
	614: GULF CRIST UNIT 5	E202NS	43,605	0.958917	41,814	
	615: GULF CRIST UNIT 6	E202NS	171,980	0.958917	164,915	
	616: GULF CRIST UNIT 7	E202NS	268,842	0.958917	257,797	
	618: GULF DANIEL UNIT 1	E202NS	127,502	0.958917	122,264	
	619: GULF DANIEL UNIT 2	E202NS	127,502	0.958917	122,264	
	621: GULF SCHERER UNIT 3	E202NS	103,607	0.958917	99,350	
	623: GULF PACE PLANT	E202NS	6,628	0.958917	6,356	
	625: GULF SMITH UNIT 3	E203INT	3,160,195	0.947558	2,994,468	
	626: GULF SMITH PLANT CT	E203PEAK	201,576	0.951408	191,781	
	628: GULF CRIST SIMPLE CYCLE CT#S	E203PEAK	436,287	0.951408	415,087	
	TOTAL INC153000		47,664,863		45,183,499	0.947941
INC154000 - OTH PWR O&M - MAINT MISC OTH PWR GEN	041: RIVIERA BEACH ENERGY CENTER U5	E203INT	1,017,582	0.947558	964,218	
	071: SANFORD UNIT 5	E203INT	124,920	0.947558	118,369	
	072: SANFORD UNIT 4	E203INT	124,920	0.947558	118,369	
	081: FT LAUDERDALE GAS TURBINES - BLACKSTAR	E203PEAK	1,191	0.951408	1,133	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E203PEAK	171,521	0.951408	163,187	
	083: DANIA BEACH ENERGY CENTER	E203INT	551,884	0.947558	522,942	
	112: FT. MYERS UNIT 2	E203INT	219,456	0.947558	207,947	
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E203PEAK	448	0.951408	426	
	114: FT. MYERS UNIT 3	E203PEAK	845,169	0.951408	804,100	
	116: FT MYER GAS TURBINES - BLACKSTART	E203PEAK	1,354	0.951408	1,288	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E203INT	1,082,686	0.947558	1,025,907	
	131: CAPE CANAVERAL UNIT 3	E203INT	1,029,530	0.947558	975,539	
	141: TURKEY POINT UNIT 5	E203INT	218,212	0.947558	206,768	
	171: MANATEE UNIT 3	E203INT	312,038	0.947558	295,674	
	173: MANATEE UNIT 1	E203PEAK	40	0.951408	38	

JURISDICTIONAL SEPARATION STUDY
SEP - Blended Internal Separation Factors
December 2022 - Test Year

COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR
	174: MANATEE UNIT 2	E203PEAK	40	0.951408	38	
	182: MARTIN UNIT 8	E203INT	213,251	0.947558	202,068	
	187: MARTIN UNIT 3	E203INT	69,762	0.947558	66,103	
	189: MARTIN UNIT 4	E203INT	69,762	0.947558	66,103	
	191: WEST COUNTY ENERGY CENTER UNIT 3	E203INT	1,323,125	0.947558	1,253,737	
	194: OKEECHOBEE CLEAN ENERGY CENTER	E203INT	1,012	0.947558	959	
	292: WEST COUNTY ENERGY CENTER UNIT 2	E203INT	733	0.947558	695	
	293: WEST COUNTY ENERGY CENTER UNIT 1	E203INT	733	0.947558	695	
	505: SCHERER UNIT 4	E202NS	31	0.958917	30	
	613: GULF CRIST UNIT 4	E202NS	50	0.958917	48	
	614: GULF CRIST UNIT 5	E202NS	50	0.958917	48	
	615: GULF CRIST UNIT 6	E202NS	198	0.958917	190	
	616: GULF CRIST UNIT 7	E202NS	310	0.958917	297	
	618: GULF DANIEL UNIT 1	E202NS	147	0.958917	141	
	619: GULF DANIEL UNIT 2	E202NS	147	0.958917	141	
	621: GULF SCHERER UNIT 3	E202NS	119	0.958917	115	
	623: GULF PACE PLANT	E202NS	8	0.958917	7	
	625: GULF SMITH UNIT 3	E203INT	1,281,323	0.947558	1,214,128	
	626: GULF SMITH PLANT CT	E203PEAK	81,730	0.951408	77,759	
	628: GULF CRIST SIMPLE CYCLE CT#S	E203PEAK	503	0.951408	479	
	993: UNIDENTIFIED SOLAR	E202NS	260,666	0.958917	249,957	
	994: UNIDENTIFIED BATTERY STORAGE	E202NS	58,460	0.958917	56,059	
	TOTAL INC154000		9,063,111		8,595,702	0.948427
INC603010 - DEPR & AMORT EXP - STEAM (EXC COAL)	000: NON-PRODUCTION PLANT	E107	(2,535)	0.954540	(2,420)	
	070: SANFORD UNIT 3	E103INT	(19,522)	0.954287	(18,629)	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E103PEAK	1,374	0.951837	1,307	
	112: FT. MYERS UNIT 2	E103INT	19,655	0.954287	18,756	
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E103PEAK	8,939	0.951837	8,509	
	116: FT MYER GAS TURBINES - BLACKSTART	E103PEAK	1,327	0.951837	1,263	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E103INT	34	0.954287	32	
	130: CAPE CANAVERAL	E103INT	3,547	0.954287	3,385	
	140: TURKEY POINT TOTAL SITE COMMON	E102NS	1,626,391	0.959314	1,560,220	
	171: MANATEE UNIT 3	E103INT	(59,899)	0.954287	(57,161)	
	173: MANATEE UNIT 1	E103PEAK	423,816	0.951837	403,403	
	174: MANATEE UNIT 2	E103PEAK	422,833	0.951837	402,468	
	182: MARTIN UNIT 8	E103INT	(2,397)	0.954287	(2,287)	
	187: MARTIN UNIT 3	E103INT	(1,127)	0.954287	(1,076)	
	189: MARTIN UNIT 4	E103INT	(1,127)	0.954287	(1,076)	
	500: SJRPP UNIT 1	E102NS	9,623,185	0.959314	9,231,659	

JURISDICTIONAL SEPARATION STUDY
SEP - Blended Internal Separation Factors
December 2022 - Test Year

COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR
	505: SCHERER UNIT 4	E102NS	697,322	0.959314	668,950	
	611: GULF CRIST PIPELINE	E102NS		0.959314		
	613: GULF CRIST UNIT 4	E102NS	1,856,838	0.959314	1,781,291	
	614: GULF CRIST UNIT 5	E102NS	2,014,456	0.959314	1,932,496	
	615: GULF CRIST UNIT 6	E102NS	8,412,527	0.959314	8,070,257	
	616: GULF CRIST UNIT 7	E102NS	12,688,074	0.959314	12,171,850	
	618: GULF DANIEL UNIT 1	E102NS	4,607,360	0.959314	4,419,906	
	619: GULF DANIEL UNIT 2	E102NS	4,990,746	0.959314	4,787,693	
	621: GULF SCHERER UNIT 3	E102NS	4,355,493	0.959314	4,178,287	
	622: GULF SCHOLZ PLANT	E102NS	0	0.959314	0	
	625: GULF SMITH UNIT 3	E103INT	166,560	0.954287	158,946	
	626: GULF SMITH PLANT CT	E103PEAK	10,624	0.951837	10,113	
	TOTAL INC603010		51,844,492		49,728,144	0.959179
INC603011 - DEPR & AMORT EXP - FOSSIL DECOMM	140: TURKEY POINT TOTAL SITE COMMON	E102NS	2,632,313	0.959314	2,525,216	
	171: MANATEE UNIT 3	E103INT	2,019,349	0.954287	1,927,039	
	173: MANATEE UNIT 1	E103PEAK	336,511	0.951837	320,304	
	174: MANATEE UNIT 2	E103PEAK	342,122	0.951837	325,644	
	181: MARTIN UNIT 1	E103PEAK	290,331	0.951837	276,347	
	182: MARTIN UNIT 8	E103INT	1,227,057	0.954287	1,170,965	
	184: MARTIN UNIT 2	E103PEAK	296,137	0.951837	281,874	
	187: MARTIN UNIT 3	E103INT	577,048	0.954287	550,670	
	189: MARTIN UNIT 4	E103INT	577,048	0.954287	550,670	
	200: CEDAR BAY	E102NS	1,130,063	0.959314	1,084,085	
	500: SJRPP UNIT 1	E102NS	822,923	0.959314	789,441	
	502: SJRPP UNIT 2	E102NS	101,607	0.959314	97,473	
	503: SJRPP COAL TERMINAL	E102NS	34,408	0.959314	33,008	
	505: SCHERER UNIT 4	E102NS	2,317,556	0.959314	2,223,265	
	TOTAL INC603011		12,704,472		12,156,000	0.956828
INC603020 - DEPR & AMORT EXP - TURKEY POINT	000: NON-PRODUCTION PLANT	E107	(301,441)	0.954540	(287,737)	
	143: TURKEY POINT UNIT 3	E102NS	110,748,643	0.959314	106,242,752	
	144: TURKEY POINT UNIT 4	E102NS	89,811,176	0.959314	86,157,141	
	TOTAL INC603020		200,258,378		192,112,156	0.959321
INC603030 - DEPR & AMORT EXP - OTH PROD - GT	000: NON-PRODUCTION PLANT	E107	4,949,228	0.954540	4,724,236	
	040: RIVIERA UNIT #3 & #4	E103INT	30,601	0.954287	29,202	
	041: RIVIERA BEACH ENERGY CENTER U5	E103INT	34,962,054	0.954287	33,363,839	
	050: PUTNAM	E103INT	10,116,828	0.954287	9,654,359	
	071: SANFORD UNIT 5	E103INT	35,742,764	0.954287	34,108,860	

JURISDICTIONAL SEPARATION STUDY
SEP - Blended Internal Separation Factors
December 2022 - Test Year

COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR
	072: SANFORD UNIT 4	E103INT	34,620,795	0.954287	33,038,179	
	081: FT LAUDERDALE GAS TURBINES - BLACKSTAR	E103PEAK	3,369,932	0.951837	3,207,627	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E103PEAK	12,437,053	0.951837	11,838,049	
	083: DANIA BEACH ENERGY CENTER	E103INT	16,820,121	0.954287	16,051,225	
	112: FT. MYERS UNIT 2	E103INT	52,200,707	0.954287	49,814,463	
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E103PEAK	5,094,732	0.951837	4,849,355	
	114: FT. MYERS UNIT 3	E103PEAK	5,165,422	0.951837	4,916,640	
	116: FT MYER GAS TURBINES - BLACKSTART	E103PEAK	4,075,158	0.951837	3,878,887	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E103INT	42,934,723	0.954287	40,972,054	
	122: PORT EVERGLADES GAS TURBINES	E103PEAK	625,601	0.951837	595,470	
	130: CAPE CANAVERAL	E103INT	2,102,173	0.954287	2,006,077	
	131: CAPE CANAVERAL UNIT 3	E103INT	33,625,889	0.954287	32,088,753	
	141: TURKEY POINT UNIT 5	E103INT	31,770,734	0.954287	30,318,403	
	171: MANATEE UNIT 3	E103INT	35,317,265	0.954287	33,702,811	
	172: MANATEE PV SOLAR	E102NS	4,236,026	0.959314	4,063,680	
	173: MANATEE UNIT 1	E103PEAK	2,813	0.951837	2,678	
	174: MANATEE UNIT 2	E103PEAK	2,813	0.951837	2,678	
	182: MARTIN UNIT 8	E103INT	37,519,104	0.954287	35,803,998	
	187: MARTIN UNIT 3	E103INT	14,858,250	0.954287	14,179,037	
	189: MARTIN UNIT 4	E103INT	15,205,521	0.954287	14,510,433	
	191: WEST COUNTY ENERGY CENTER UNIT 3	E103INT	41,167,147	0.954287	39,285,279	
	194: OKEECHOBEE CLEAN ENERGY CENTER	E103INT	41,865,743	0.954287	39,951,940	
	197: BABCOCK RANCH SOLAR PV.	E102NS	5,979,680	0.959314	5,736,393	
	199: CITRUS PV SOLAR	E102NS	4,983,685	0.959314	4,780,920	
	210: VOLUNTARY SOLAR PARTNERSHIP (VSP)	E102NS	1,340,708	0.959314	1,286,161	
	211: C & I SOLAR PARTNERSHIP	E102NS	484,415	0.959314	464,706	
	212: IOTA CAROL (SOLAR PROJECT)	E102NS	2,621,686	0.959314	2,515,021	
	213: MAGNOLIA SPRINGS SOLAR	E102NS	2,518,430	0.959314	2,415,965	
	214: HIBISCUS SOLAR	E102NS	3,213,433	0.959314	3,082,692	
	217: EGRET SOLAR	E102NS	2,454,826	0.959314	2,354,949	
	218: EVANS PROPERTIES (FLA MAID)	E102NS	2,473,031	0.959314	2,372,413	
	260: CORAL FARM SOLAR	E102NS	2,969,099	0.959314	2,848,299	
	261: HORIZON SOLAR	E102NS	2,994,820	0.959314	2,872,974	
	262: IBIS SOLAR	E102NS	3,082,373	0.959314	2,956,964	
	263: HAMMOCK SOLAR	E102NS	3,149,543	0.959314	3,021,401	
	264: INTERSTATE SOLAR	E102NS	3,029,019	0.959314	2,905,781	
	265: TWIN LAKES SOLAR	E102NS	2,675,506	0.959314	2,566,651	
	266: KROME SOLAR	E102NS	2,789,685	0.959314	2,676,184	
	267: WILDFLOWER SOLAR	E102NS	2,982,379	0.959314	2,861,038	
	268: BLUE CYPRESS SOLAR	E102NS	3,051,410	0.959314	2,927,261	

JURISDICTIONAL SEPARATION STUDY
SEP - Blended Internal Separation Factors
December 2022 - Test Year

COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR
	269: LOGGERHEAD SOLAR	E102NS	3,058,209	0.959314	2,933,784	
	270: BAREFOOT BAY SOLAR	E102NS	3,055,891	0.959314	2,931,560	
	271: INDIAN RIVER SOLAR	E102NS	2,955,145	0.959314	2,834,913	
	272: MIAMI DADE SOLAR	E102NS	375	0.959314	359	
	273: ECHO RIVER SOLAR	E102NS	3,210,495	0.959314	3,079,874	
	275: PIONEER TRAIL SOLAR	E102NS	195	0.959314	187	
	276: NORTHERN PRESERVE SOLAR	E102NS	2,301,978	0.959314	2,208,320	
	278: SUNSHINE GATEWAY SOLAR	E102NS	3,014,314	0.959314	2,891,674	
	279: BLUE HERON SOLAR	E102NS	2,694,151	0.959314	2,584,538	
	280: SWEETBAY SOLAR	E102NS	2,377,668	0.959314	2,280,931	
	284: TRAILSIDE SOLAR	E102NS	2,461,724	0.959314	2,361,567	
	285: LAKESIDE SOLAR	E102NS	2,374,886	0.959314	2,278,262	
	286: CATTLE RANCH SOLAR	E102NS	2,590,587	0.959314	2,485,187	
	287: OKEECHOBEE SOLAR	E102NS	3,352,556	0.959314	3,216,155	
	288: SOUTHFORK SOLAR	E102NS	3,273,804	0.959314	3,140,607	
	292: WEST COUNTY ENERGY CENTER UNIT 2	E103INT	32,055,473	0.954287	30,590,125	
	293: WEST COUNTY ENERGY CENTER UNIT 1	E103INT	44,743,835	0.954287	42,698,467	
	302: PALM BAY SOLAR	E102NS	2,796,986	0.959314	2,683,188	
	305: WILLOW SOLAR DEL MONTE SOUTH	E102NS	2,508,684	0.959314	2,406,617	
	307: NASSAU SOLAR	E102NS	2,555,703	0.959314	2,451,722	
	308: UNION SPRINGS SOLAR	E102NS	2,479,077	0.959314	2,378,214	
	311: ORANGE BLOSSOM	E102NS	2,590,363	0.959314	2,484,972	
	325: BABCOCK RANCH RESERVE SOLAR	E102NS	2,686,435	0.959314	2,577,135	
	327: DISCOVERY SOLAR ENERGY CENTER	E102NS	2,877,228	0.959314	2,760,166	
	328: RODEOSOLAR ENERGY CENTER	E102NS	2,515,780	0.959314	2,413,423	
	334: BLUEFIELD ORGANIC FARMS (LAND FOR SOLAR)	E102NS	2,469,973	0.959314	2,369,480	
	374: DANIA BEACH ENERGY STORAGE	E102NS	2,612,752	0.959314	2,506,450	
	400: WYNWOOD ENERGY STORAGE CENTER	E102NS	60,473	0.959314	58,013	
	405: MANATEE ENERGY STORAGE CENTER	E102NS	30,661,946	0.959314	29,414,442	
	406: ECHO RIVER ENERGY STORAGE CENTER	E102NS	2,044,543	0.959314	1,961,359	
	407: SUNSHINE GATEWAY ENERGY STORAGE CEN	E102NS	2,044,656	0.959314	1,961,468	
	623: GULF PACE PLANT	E102NS	1,354,678	0.959314	1,299,562	
	624: GULF PERDIDO LANDFILL	E102NS	380,410	0.959314	364,933	
	625: GULF SMITH UNIT 3	E103INT	13,939,232	0.954287	13,302,030	
	626: GULF SMITH PLANT CT	E103PEAK	856,449	0.951837	815,199	
	628: GULF CRIST SIMPLE CYCLE CT#S	E103PEAK	14,855,863	0.951837	14,140,362	
	650: GULF MASON SOLAR	E102NS	2,577,741	0.959314	2,472,864	
	651: GULF BLUE SPRINGS SOLAR	E102NS	2,681,211	0.959314	2,572,124	
	658: GULF COTTON CREEK SOLAR	E102NS	2,878,742	0.959314	2,761,619	
	994: UNIDENTIFIED BATTERY STORAGE	E102NS	2,165,757	0.959314	2,077,642	

JURISDICTIONAL SEPARATION STUDY
SEP - Blended Internal Separation Factors
December 2022 - Test Year

COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR
	997: RENEWABLE-DEFAULT	E102NS	19,392,157	0.959314	18,603,173	
	TOTAL INC603030		809,121,048		772,956,652	0.955304
INC603036 - DEPR & AMORT EXP - DISMANT OTH PROD	041: RIVIERA BEACH ENERGY CENTER U5	E103INT	695,313	0.954287	663,528	
	071: SANFORD UNIT 5	E103INT	476,750	0.954287	454,956	
	072: SANFORD UNIT 4	E103INT	543,691	0.954287	518,837	
	080: FT. LAUDERDALE UNIT 4	E103INT	160,889	0.954287	153,534	
	081: FT LAUDERDALE GAS TURBINES - BLACKSTAR	E103PEAK	132,087	0.951837	125,725	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E103PEAK	1,808,078	0.951837	1,720,996	
	084: FT. LAUDERDALE UNIT 5	E103INT	160,703	0.954287	153,357	
	112: FT. MYERS UNIT 2	E103INT	980,800	0.954287	935,965	
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E103PEAK	360,634	0.951837	343,265	
	114: FT. MYERS UNIT 3	E103PEAK	67,485	0.951837	64,234	
	116: FT MYER GAS TURBINES - BLACKSTART	E103PEAK	79,179	0.951837	75,366	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E103INT	644,908	0.954287	615,428	
	122: PORT EVERGLADES GAS TURBINES	E103PEAK	413,730	0.951837	393,804	
	131: CAPE CANAVERAL UNIT 3	E103INT	826,866	0.954287	789,068	
	141: TURKEY POINT UNIT 5	E103INT	626,578	0.954287	597,935	
	171: MANATEE UNIT 3	E103INT	427,667	0.954287	408,117	
	172: MANATEE PV SOLAR	E102NS	380,369	0.959314	364,893	
	182: MARTIN UNIT 8	E103INT	425,448	0.954287	405,999	
	187: MARTIN UNIT 3	E103INT	110,544	0.954287	105,490	
	189: MARTIN UNIT 4	E103INT	110,535	0.954287	105,482	
	191: WEST COUNTY ENERGY CENTER UNIT 3	E103INT	718,832	0.954287	685,972	
	192: DESOTO SOLAR ENERGY CENTER	E102NS	380,369	0.959314	364,893	
	194: OKEECHOBEE CLEAN ENERGY CENTER	E103INT	312,960	0.954287	298,654	
	197: BABCOCK RANCH SOLAR PV.	E102NS	380,369	0.959314	364,893	
	292: WEST COUNTY ENERGY CENTER UNIT 2	E103INT	729,950	0.954287	696,582	
	293: WEST COUNTY ENERGY CENTER UNIT 1	E103INT	728,411	0.954287	695,113	
	TOTAL INC603036		12,683,144		12,102,088	0.954187
INC603047 - DEPR & AMORT EXP - TRANSMISSION - GSU	000: NON-PRODUCTION PLANT	I345T	6,251,376	0.956679	5,980,558	
	041: RIVIERA BEACH ENERGY CENTER U5	E103INT	448,258	0.954287	427,767	
	071: SANFORD UNIT 5	E103INT	227,247	0.954287	216,859	
	072: SANFORD UNIT 4	E103INT	227,247	0.954287	216,859	
	081: FT LAUDERDALE GAS TURBINES - BLACKSTAR	E103PEAK	17,072	0.951837	16,250	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E103PEAK	286,153	0.951837	272,371	
	112: FT. MYERS UNIT 2	E103INT	633,901	0.954287	604,924	
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E103PEAK	288,300	0.951837	274,414	
	116: FT MYER GAS TURBINES - BLACKSTART	E103PEAK	42,801	0.951837	40,739	

JURISDICTIONAL SEPARATION STUDY
SEP - Blended Internal Separation Factors
December 2022 - Test Year

COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E103INT	544,847	0.954287	519,940	
	131: CAPE CANAVERAL UNIT 3	E103INT	1,482,529	0.954287	1,414,759	
	141: TURKEY POINT UNIT 5	E103INT	486,769	0.954287	464,517	
	143: TURKEY POINT UNIT 3	E102NS	271,931	0.959314	260,867	
	144: TURKEY POINT UNIT 4	E102NS	271,931	0.959314	260,867	
	150: ST LUCIE COMMON	E102NS	60,458	0.959314	57,998	
	151: ST LUCIE UNIT 1	E102NS	371,909	0.959314	356,778	
	152: ST LUCIE UNIT 2	E102NS	753,021	0.959314	722,384	
	171: MANATEE UNIT 3	E103INT	380,633	0.954287	363,233	
	173: MANATEE UNIT 1	E103PEAK	4,670	0.951837	4,445	
	174: MANATEE UNIT 2	E103PEAK	4,670	0.951837	4,445	
	182: MARTIN UNIT 8	E103INT	358,714	0.954287	342,316	
	187: MARTIN UNIT 3	E103INT	501,398	0.954287	478,478	
	189: MARTIN UNIT 4	E103INT	501,398	0.954287	478,478	
	191: WEST COUNTY ENERGY CENTER UNIT 3	E102NS	2,323,759	0.959314	2,229,215	
	212: IOTA CAROL (SOLAR PROJECT)	E102NS	28,822	0.959314	27,649	
	218: EVANS PROPERTIES (FLA MAID)	E102NS	28,822	0.959314	27,649	
	260: CORAL FARM SOLAR	E102NS	343	0.959314	329	
	305: WILLOW SOLAR DEL MONTE SOUTH	E102NS	28,822	0.959314	27,649	
	328: RODEOSOLAR ENERGY CENTER	E102NS	28,822	0.959314	27,649	
	334: BLUEFIELD ORGANIC FARMS (LAND FOR SOLA	E102NS	28,731	0.959314	27,562	
	628: GULF CRIST SIMPLE CYCLE CT#S	E103PEAK	389,770	0.951837	370,997	
	651: GULF BLUE SPRINGS SOLAR	E102NS	31,648	0.959314	30,361	
	658: GULF COTTON CREEK SOLAR	E102NS	31,648	0.959314	30,361	
	997: RENEWABLE-DEFAULT	E102NS	311,625	0.959314	298,946	
	TOTAL INC603047		17,650,045		16,878,615	0.956293

JURISDICTIONAL SEPARATION STUDY
SEP - Internal Factors Based on Internal Factors
December 2022 - Test Year

	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTIONAL	INTERNAL SEPARATION FACTOR
I345T-PROD-PLANT				
I310-PROD-PLT-STEAM	1,254,030,104	0.958962	1,202,567,502	
I320-PROD-PLT-NUCL	8,392,460,131	0.959314	8,051,006,670	
I340-PROD-PLT-OTHER	19,593,996,392	0.955404	18,720,172,784	
Total I345T-PROD-PLANT	29,240,486,627		27,973,746,955	0.956679
I365T-DIST-PLT-364-365				
I364-DIST-PLT-POLES	3,490,147,443	1.000000	3,490,147,443	
I365-DIST-PLT-OH-C&D	4,123,367,373	1.000000	4,123,367,373	
Total I365T-DIST-PLT-364-365	7,613,514,817		7,613,514,817	1.000000
I367T-DIST-PLT-366-367				
I366-DIST-PLT-UGCOND	2,177,640,992	1.000000	2,177,640,992	
I367-DIST-PLT-UG-C&D	4,150,328,791	1.000000	4,150,328,791	
Total I367T-DIST-PLT-366-367	6,327,969,783		6,327,969,783	1.000000
I375T-DIST-PLT-EXC-MTR				
I365T-DIST-PLT-364-365	7,613,514,817	1.000000	7,613,514,817	
I367T-DIST-PLT-366-367	6,327,969,783	1.000000	6,327,969,783	
I374-DIST-PLT-OTHER	9,668,335,112	1.000000	9,668,335,112	
Total I375T-DIST-PLT-EXC-MTR	23,609,819,712		23,609,819,712	1.000000
I378T-DIST-PLANT				
I370-DIST-PLT-METERS	963,281,556	0.996349	959,764,836	
I375T-DIST-PLT-EXC-MTR	23,609,819,712	1.000000	23,609,819,712	
Total I378T-DIST-PLANT	24,573,101,268		24,569,584,548	0.999857
I379T-TRANS-DIST-PLT				
I350-TRANS-PLANT	9,838,199,495	0.906759	8,920,871,641	
I378T-DIST-PLANT	24,573,101,268	0.999857	24,569,584,548	
Total I379T-TRANS-DIST-PLT	34,411,300,763		33,490,456,189	0.973240
I399T-GROSS-PLANT				
I300-INTANG-PLANT	2,262,654,823	0.968984	2,192,475,366	
I345T-PROD-PLANT	29,240,486,627	0.956679	27,973,746,955	
I379T-TRANS-DIST-PLT	34,411,300,763	0.973240	33,490,456,189	
I389-GENERAL-PLANT	2,976,888,013	0.968984	2,884,555,598	
Total I399T-GROSS-PLANT	68,891,330,227		66,541,234,108	0.965887
I409T-NET-PLANT				
I399T-GROSS-PLANT	68,891,330,227	0.965887	66,541,234,108	
I400-ACCUM-PROV-DEPR	(16,397,186,268)	0.964072	(15,808,061,805)	
Total I409T-NET-PLANT	52,494,143,959		50,733,172,303	0.966454
I439T-RATE-BASE				
I409T-NET-PLANT	52,494,143,959	0.966454	50,733,172,303	
I410-FUTUREUSE	395,124,218	0.958123	378,577,681	
I415-CWIP	4,008,285,798	0.943783	3,782,951,243	
I420-NUCLEAR-FUEL	718,166,349	0.946390	679,665,606	
I425-WORKING_CAPITAL	(818,230,991)	0.951402	(778,466,262)	
Total I439T-RATE-BASE	56,797,489,333		54,795,900,572	0.964759
I475T-TOTAL-REVENUES				
I440-REVS-EXCL-MISC-SERV	(7,839,926,664)	0.999706	(7,837,624,123)	
I450-MISC-SERV-REVS	(101,119,827)	1.000000	(101,119,827)	
Total I475T-TOTAL-REVENUES	(7,941,046,491)		(7,938,743,950)	0.999710
I599T-O&M-TOTAL				
I500-O&M-EXCL-CUST-ACCTS	1,437,792,297	0.967371	1,390,878,409	

JURISDICTIONAL SEPARATION STUDY
SEP - Internal Factors Based on Internal Factors
December 2022 - Test Year

	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTIONAL	INTERNAL SEPARATION FACTOR
I540-O&M-CA-EXCL-SUP	102,211,585	0.999978	102,209,335	
I545-O&M-CA-SUP	7,623,882	0.999978	7,623,714	
Total I599T-O&M-TOTAL	1,547,627,764		1,500,711,458	0.969685
I650T-OPER-EXP-BEF-TAX				
I599T-O&M-TOTAL	1,547,627,764	0.969685	1,500,711,458	
I600-DEPR-EXP-TOTAL	2,427,156,691	0.965321	2,342,986,068	
I605-AMORT-PROP-LOSS	76,546,924	1.006044	77,009,554	
I608-TAX-OTH-INC-TAX	1,105,121,548	0.975365	1,077,896,594	
I611-GAIN-LOSS-SALEPLT	(481,814)	1.000000	(481,814)	
Total I650T-OPER-EXP-BEF-TAX	5,155,971,113		4,998,121,860	0.969385
I700T-NOI-BEF-INC-TAX				
I475T-TOTAL-REVENUES	(7,941,046,491)	0.999710	(7,938,743,950)	
I650T-OPER-EXP-BEF-TAX	5,155,971,113	0.969385	4,998,121,860	
Total I700T-NOI-BEF-INC-TAX	(2,785,075,378)		(2,940,622,090)	1.055850
I850T-PRETAX-INC				
I700T-NOI-BEF-INC-TAX	(2,785,075,378)	1.055850	(2,940,622,090)	
I827-INTEREST-EXP	750,995,526	0.966371	725,740,116	
Total I850T-PRETAX-INC	(2,034,079,851)		(2,214,881,974)	1.088886

RETAIL COST OF SERVICE STUDY (WITH RSAM)

**COS - Compound Allocators
December 2022 - Test Year**

	ALLOCATOR/ WEIGHT	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2
W310-P-STEAM-12CP&1/13th													
External Allocator A	E106	0.015867	0.000747	0.008416	0.075956	0.000394	0.217157	0.079967	0.025194	0.005944	0.000597	0.000000	0.000049
Weighted Factor A	W310-D	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077
Result A		0.014646	0.000690	0.007769	0.070113	0.000364	0.200453	0.073816	0.023256	0.005487	0.000551	0.000000	0.000046
External Allocator B	E201	0.020611	0.000920	0.011953	0.068625	0.000569	0.232020	0.084659	0.031091	0.007633	0.000682	0.000743	0.000080
Weighted Factor B	W310-E	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923
Result B		0.001585	0.000071	0.000919	0.005279	0.000044	0.017848	0.006512	0.002392	0.000587	0.000052	0.000057	0.000006
Compound Allocator - Actual		0.016232	0.000761	0.008688	0.075392	0.000407	0.218300	0.080328	0.025647	0.006074	0.000603	0.000057	0.000052
W320-P-NUCL-12CP&1/13th													
External Allocator A	E106	0.015867	0.000747	0.008416	0.075956	0.000394	0.217157	0.079967	0.025194	0.005944	0.000597	0.000000	0.000049
Weighted Factor A	W320-D	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077
Result A		0.014646	0.000690	0.007769	0.070113	0.000364	0.200453	0.073816	0.023256	0.005487	0.000551	0.000000	0.000046
External Allocator B	E201	0.020611	0.000920	0.011953	0.068625	0.000569	0.232020	0.084659	0.031091	0.007633	0.000682	0.000743	0.000080
Weighted Factor B	W320-E	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923
Result B		0.001585	0.000071	0.000919	0.005279	0.000044	0.017848	0.006512	0.002392	0.000587	0.000052	0.000057	0.000006
Compound Allocator - Actual		0.016232	0.000761	0.008688	0.075392	0.000407	0.218300	0.080328	0.025647	0.006074	0.000603	0.000057	0.000052
W340-P-OTHER-12CP&1/13th													
External Allocator A	E106	0.015867	0.000747	0.008416	0.075956	0.000394	0.217157	0.079967	0.025194	0.005944	0.000597	0.000000	0.000049
Weighted Factor A	W340-D	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077
Result A		0.014646	0.000690	0.007769	0.070113	0.000364	0.200453	0.073816	0.023256	0.005487	0.000551	0.000000	0.000046
External Allocator B	E201	0.020611	0.000920	0.011953	0.068625	0.000569	0.232020	0.084659	0.031091	0.007633	0.000682	0.000743	0.000080
Weighted Factor B	W340-E	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923
Result B		0.001585	0.000071	0.000919	0.005279	0.000044	0.017848	0.006512	0.002392	0.000587	0.000052	0.000057	0.000006
Compound Allocator - Actual		0.016232	0.000761	0.008688	0.075392	0.000407	0.218300	0.080328	0.025647	0.006074	0.000603	0.000057	0.000052
W355-T-PULLOFFS-12CP													
External Allocator A	E101	0.015867	0.000747	0.008416	0.075956	0.000394	0.217157	0.079967	0.025194	0.005944	0.000597	0.000000	0.000049
Weighted Factor A	W355-D	0.998981	0.998981	0.998981	0.998981	0.998981	0.998981	0.998981	0.998981	0.998981	0.998981	0.998981	0.998981
Result A		0.015851	0.000747	0.008408	0.075878	0.000394	0.216936	0.079885	0.025168	0.005938	0.000596	0.000000	0.000049
External Allocator B	E301	0.000000	0.000000	0.369869	0.000000	0.000000	0.000000	0.000000	0.000000	0.344872	0.000000	0.000000	0.000000
Weighted Factor B	W355-C	0.001019	0.001019	0.001019	0.001019	0.001019	0.001019	0.001019	0.001019	0.001019	0.001019	0.001019	0.001019
Result B		0.000000	0.000000	0.000377	0.000000	0.000000	0.000000	0.000000	0.000000	0.000351	0.000000	0.000000	0.000000

RETAIL COST OF SERVICE STUDY (WITH RSAM)
COS - Compound Allocators
December 2022 - Test Year

	ALLOCATOR/ WEIGHT	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2
Compound Allocator - Actual		0.015851	0.000747	0.008785	0.075878	0.000394	0.216936	0.079885	0.025168	0.006289	0.000596	0.000000	0.000049
W364-D-POLES-PP													
External Allocator A	E104	0.014304	0.000678	0.000000	0.072269	0.000369	0.200810	0.076999	0.022797	0.000000	0.000608	0.000966	0.000280
Weighted Factor A	W364-PD	0.972840	0.972840	0.972840	0.972840	0.972840	0.972840	0.972840	0.972840	0.972840	0.972840	0.972840	0.972840
Result A		0.013916	0.000660	0.000000	0.070306	0.000359	0.195356	0.074908	0.022178	0.000000	0.000591	0.000940	0.000273
External Allocator B	E105	0.008530	0.000682	0.000000	0.073913	0.000377	0.204682	0.074263	0.013432	0.000000	0.000000	0.000988	0.000000
Weighted Factor B	W364-SD	0.025910	0.025910	0.025910	0.025910	0.025910	0.025910	0.025910	0.025910	0.025910	0.025910	0.025910	0.025910
Result B		0.000221	0.000018	0.000000	0.001915	0.000010	0.005303	0.001924	0.000348	0.000000	0.000000	0.000026	0.000000
External Allocator C	E302	0.107439	0.001697	0.000000	0.000000	0.000000	0.221705	0.193056	0.111337	0.000000	0.048887	0.000000	0.299784
Weighted Factor C	W364-C	0.001250	0.001250	0.001250	0.001250	0.001250	0.001250	0.001250	0.001250	0.001250	0.001250	0.001250	0.001250
Result C		0.000134	0.000002	0.000000	0.000000	0.000000	0.000277	0.000241	0.000139	0.000000	0.000061	0.000000	0.000375
Compound Allocator - Actual		0.014271	0.000680	0.000000	0.072221	0.000368	0.200936	0.077074	0.022665	0.000000	0.000653	0.000965	0.000647
W365-D-OH-CONDUCT-PP													
External Allocator A	E104	0.014304	0.000678	0.000000	0.072269	0.000369	0.200810	0.076999	0.022797	0.000000	0.000608	0.000966	0.000280
Weighted Factor A	W365-PD	0.816475	0.816475	0.816475	0.816475	0.816475	0.816475	0.816475	0.816475	0.816475	0.816475	0.816475	0.816475
Result A		0.011679	0.000554	0.000000	0.059006	0.000301	0.163956	0.062868	0.018613	0.000000	0.000496	0.000789	0.000229
External Allocator B	E105	0.008530	0.000682	0.000000	0.073913	0.000377	0.204682	0.074263	0.013432	0.000000	0.000000	0.000988	0.000000
Weighted Factor B	W365-SD	0.182238	0.182238	0.182238	0.182238	0.182238	0.182238	0.182238	0.182238	0.182238	0.182238	0.182238	0.182238
Result B		0.001554	0.000124	0.000000	0.013470	0.000069	0.037301	0.013534	0.002448	0.000000	0.000000	0.000180	0.000000
External Allocator C	E302	0.107439	0.001697	0.000000	0.000000	0.000000	0.221705	0.193056	0.111337	0.000000	0.048887	0.000000	0.299784
Weighted Factor C	W365-C	0.001287	0.001287	0.001287	0.001287	0.001287	0.001287	0.001287	0.001287	0.001287	0.001287	0.001287	0.001287
Result C		0.000138	0.000002	0.000000	0.000000	0.000000	0.000285	0.000248	0.000143	0.000000	0.000063	0.000000	0.000386
Compound Allocator - Actual		0.013372	0.000680	0.000000	0.072476	0.000370	0.201543	0.076650	0.021204	0.000000	0.000559	0.000969	0.000615
W366-D-UG-CONDUIT													
External Allocator A	E104	0.014304	0.000678	0.000000	0.072269	0.000369	0.200810	0.076999	0.022797	0.000000	0.000608	0.000966	0.000280
Weighted Factor A	W366-PD	0.918037	0.918037	0.918037	0.918037	0.918037	0.918037	0.918037	0.918037	0.918037	0.918037	0.918037	0.918037
Result A		0.013132	0.000623	0.000000	0.066346	0.000338	0.184351	0.070688	0.020929	0.000000	0.000558	0.000887	0.000257
External Allocator B	E105	0.008530	0.000682	0.000000	0.073913	0.000377	0.204682	0.074263	0.013432	0.000000	0.000000	0.000988	0.000000
Weighted Factor B	W366-SD	0.081963	0.081963	0.081963	0.081963	0.081963	0.081963	0.081963	0.081963	0.081963	0.081963	0.081963	0.081963
Result B		0.000699	0.000056	0.000000	0.006058	0.000031	0.016776	0.006087	0.001101	0.000000	0.000000	0.000081	0.000000
Compound Allocator - Actual		0.013831	0.000678	0.000000	0.072404	0.000369	0.201127	0.076775	0.022030	0.000000	0.000558	0.000968	0.000257

RETAIL COST OF SERVICE STUDY (WITH RSAM)
COS - Compound Allocators
December 2022 - Test Year

	ALLOCATOR/ WEIGHT	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2
W367-D-UG-CONDUCT													
External Allocator A	E104	0.014304	0.000678	0.000000	0.072269	0.000369	0.200810	0.076999	0.022797	0.000000	0.000608	0.000966	0.000280
Weighted Factor A	W367-PD	0.873451	0.873451	0.873451	0.873451	0.873451	0.873451	0.873451	0.873451	0.873451	0.873451	0.873451	0.873451
Result A		0.012494	0.000592	0.000000	0.063123	0.000322	0.175398	0.067255	0.019912	0.000000	0.000531	0.000844	0.000245
External Allocator B	E105	0.008530	0.000682	0.000000	0.073913	0.000377	0.204682	0.074263	0.013432	0.000000	0.000000	0.000988	0.000000
Weighted Factor B	W367-SD	0.126549	0.126549	0.126549	0.126549	0.126549	0.126549	0.126549	0.126549	0.126549	0.126549	0.126549	0.126549
Result B		0.001079	0.000086	0.000000	0.009354	0.000048	0.025902	0.009398	0.001700	0.000000	0.000000	0.000125	0.000000
Compound Allocator - Actual		0.013573	0.000679	0.000000	0.072477	0.000370	0.201300	0.076653	0.021612	0.000000	0.000531	0.000969	0.000245
W368-D-TRANSF													
External Allocator A	E104	0.014304	0.000678	0.000000	0.072269	0.000369	0.200810	0.076999	0.022797	0.000000	0.000608	0.000966	0.000280
Weighted Factor A	W368-PD	0.101543	0.101543	0.101543	0.101543	0.101543	0.101543	0.101543	0.101543	0.101543	0.101543	0.101543	0.101543
Result A		0.001452	0.000069	0.000000	0.007338	0.000037	0.020391	0.007819	0.002315	0.000000	0.000062	0.000098	0.000028
External Allocator B	E109	0.005305	0.000439	0.000000	0.063296	0.000210	0.140508	0.044831	0.008428	0.000000	0.000000	0.000517	0.000000
Weighted Factor B	W368-SD	0.898457	0.898457	0.898457	0.898457	0.898457	0.898457	0.898457	0.898457	0.898457	0.898457	0.898457	0.898457
Result B		0.004767	0.000395	0.000000	0.056868	0.000189	0.126240	0.040278	0.007572	0.000000	0.000000	0.000465	0.000000
Compound Allocator - Actual		0.006219	0.000464	0.000000	0.064207	0.000226	0.146631	0.048097	0.009887	0.000000	0.000062	0.000563	0.000028
W500-P-STEAM-OPER-S&E													
External Allocator A	E106	0.015867	0.000747	0.008416	0.075956	0.000394	0.217157	0.079967	0.025194	0.005944	0.000597	0.000000	0.000049
Weighted Factor A	W500-DN	0.255027	0.255027	0.255027	0.255027	0.255027	0.255027	0.255027	0.255027	0.255027	0.255027	0.255027	0.255027
Result A		0.004047	0.000191	0.002146	0.019371	0.000100	0.055381	0.020394	0.006425	0.001516	0.000152	0.000000	0.000013
External Allocator B	E201	0.020611	0.000920	0.011953	0.068625	0.000569	0.232020	0.084659	0.031091	0.007633	0.000682	0.000743	0.000080
Weighted Factor B	W500-EN	0.744973	0.744973	0.744973	0.744973	0.744973	0.744973	0.744973	0.744973	0.744973	0.744973	0.744973	0.744973
Result B		0.015355	0.000685	0.008905	0.051124	0.000424	0.172849	0.063068	0.023162	0.005687	0.000508	0.000554	0.000059
Compound Allocator - Actual		0.019402	0.000876	0.011051	0.070495	0.000525	0.228230	0.083462	0.029587	0.007203	0.000661	0.000554	0.000072
W502-P-STEAM-EXP													
External Allocator A	E106	0.015867	0.000747	0.008416	0.075956	0.000394	0.217157	0.079967	0.025194	0.005944	0.000597	0.000000	0.000049
Weighted Factor A	W502-D	0.313393	0.313393	0.313393	0.313393	0.313393	0.313393	0.313393	0.313393	0.313393	0.313393	0.313393	0.313393
Result A		0.004973	0.000234	0.002638	0.023804	0.000123	0.068055	0.025061	0.007895	0.001863	0.000187	0.000000	0.000015
External Allocator B	E201	0.020611	0.000920	0.011953	0.068625	0.000569	0.232020	0.084659	0.031091	0.007633	0.000682	0.000743	0.000080
Weighted Factor B	W502-E	0.686607	0.686607	0.686607	0.686607	0.686607	0.686607	0.686607	0.686607	0.686607	0.686607	0.686607	0.686607
Result B		0.014152	0.000631	0.008207	0.047118	0.000391	0.159307	0.058127	0.021347	0.005241	0.000469	0.000510	0.000055

RETAIL COST OF SERVICE STUDY (WITH RSAM)
COS - Compound Allocators
December 2022 - Test Year

	ALLOCATOR/ WEIGHT	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2
Compound Allocator - Actual		0.019125	0.000866	0.010845	0.070922	0.000514	0.227362	0.083188	0.029243	0.007104	0.000656	0.000510	0.000070
W505-P-STEAM-ELECT-EXP													
External Allocator A	E106	0.015867	0.000747	0.008416	0.075956	0.000394	0.217157	0.079967	0.025194	0.005944	0.000597	0.000000	0.000049
Weighted Factor A	W505-D	0.550732	0.550732	0.550732	0.550732	0.550732	0.550732	0.550732	0.550732	0.550732	0.550732	0.550732	0.550732
Result A		0.008738	0.000412	0.004635	0.041831	0.000217	0.119595	0.044040	0.013875	0.003273	0.000329	0.000000	0.000027
External Allocator B	E201	0.020611	0.000920	0.011953	0.068625	0.000569	0.232020	0.084659	0.031091	0.007633	0.000682	0.000743	0.000080
Weighted Factor B	W505-E	0.449268	0.449268	0.449268	0.449268	0.449268	0.449268	0.449268	0.449268	0.449268	0.449268	0.449268	0.449268
Result B		0.009260	0.000413	0.005370	0.030831	0.000256	0.104239	0.038034	0.013968	0.003429	0.000307	0.000334	0.000036
Compound Allocator - Actual		0.017999	0.000825	0.010005	0.072662	0.000473	0.223835	0.082075	0.027843	0.006703	0.000635	0.000334	0.000063
W510-P-STEAM-MAINT-S&E													
External Allocator A	E106	0.015867	0.000747	0.008416	0.075956	0.000394	0.217157	0.079967	0.025194	0.005944	0.000597	0.000000	0.000049
Weighted Factor A	W510-DN	0.188451	0.188451	0.188451	0.188451	0.188451	0.188451	0.188451	0.188451	0.188451	0.188451	0.188451	0.188451
Result A		0.002990	0.000141	0.001586	0.014314	0.000074	0.040923	0.015070	0.004748	0.001120	0.000112	0.000000	0.000009
External Allocator B	E201	0.020611	0.000920	0.011953	0.068625	0.000569	0.232020	0.084659	0.031091	0.007633	0.000682	0.000743	0.000080
Weighted Factor B	W510-EN	0.811549	0.811549	0.811549	0.811549	0.811549	0.811549	0.811549	0.811549	0.811549	0.811549	0.811549	0.811549
Result B		0.016727	0.000746	0.009701	0.055693	0.000462	0.188296	0.068705	0.025232	0.006195	0.000554	0.000603	0.000065
Compound Allocator - Actual		0.019717	0.000887	0.011287	0.070007	0.000536	0.229219	0.083774	0.029979	0.007315	0.000666	0.000603	0.000074
W517-P-NUCL-OPER-S&E													
External Allocator A	E106	0.015867	0.000747	0.008416	0.075956	0.000394	0.217157	0.079967	0.025194	0.005944	0.000597	0.000000	0.000049
Weighted Factor A	W517-DN	0.568276	0.568276	0.568276	0.568276	0.568276	0.568276	0.568276	0.568276	0.568276	0.568276	0.568276	0.568276
Result A		0.009017	0.000425	0.004783	0.043164	0.000224	0.123405	0.045443	0.014317	0.003378	0.000339	0.000000	0.000028
External Allocator B	E201	0.020611	0.000920	0.011953	0.068625	0.000569	0.232020	0.084659	0.031091	0.007633	0.000682	0.000743	0.000080
Weighted Factor B	W517-EN	0.431724	0.431724	0.431724	0.431724	0.431724	0.431724	0.431724	0.431724	0.431724	0.431724	0.431724	0.431724
Result B		0.008898	0.000397	0.005160	0.029627	0.000246	0.100168	0.036549	0.013423	0.003296	0.000295	0.000321	0.000034
Compound Allocator - Actual		0.017915	0.000822	0.009943	0.072791	0.000470	0.223574	0.081992	0.027739	0.006673	0.000634	0.000321	0.000062
W519-P-NUCL-COOLANTS													
External Allocator A	E106	0.015867	0.000747	0.008416	0.075956	0.000394	0.217157	0.079967	0.025194	0.005944	0.000597	0.000000	0.000049
Weighted Factor A	W519-D	0.427750	0.427750	0.427750	0.427750	0.427750	0.427750	0.427750	0.427750	0.427750	0.427750	0.427750	0.427750
Result A		0.006787	0.000320	0.003600	0.032490	0.000169	0.092889	0.034206	0.010777	0.002542	0.000255	0.000000	0.000021
External Allocator B	E201	0.020611	0.000920	0.011953	0.068625	0.000569	0.232020	0.084659	0.031091	0.007633	0.000682	0.000743	0.000080

RETAIL COST OF SERVICE STUDY (WITH RSAM)
COS - Compound Allocators
December 2022 - Test Year

	ALLOCATOR/ WEIGHT	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2
Weighted Factor B	W519-E	0.572250	0.572250	0.572250	0.572250	0.572250	0.572250	0.572250	0.572250	0.572250	0.572250	0.572250	0.572250
Result B		0.011795	0.000526	0.006840	0.039271	0.000326	0.132773	0.048446	0.017792	0.004368	0.000391	0.000425	0.000046
Compound Allocator - Actual		0.018582	0.000846	0.010440	0.071761	0.000494	0.225662	0.082652	0.028568	0.006911	0.000646	0.000425	0.000067
W520-P-NUCL-STEAM-EXP													
External Allocator A	E106	0.015867	0.000747	0.008416	0.075956	0.000394	0.217157	0.079967	0.025194	0.005944	0.000597	0.000000	0.000049
Weighted Factor A	W520-D	0.860153	0.860153	0.860153	0.860153	0.860153	0.860153	0.860153	0.860153	0.860153	0.860153	0.860153	0.860153
Result A		0.013648	0.000643	0.007239	0.065333	0.000339	0.186788	0.068784	0.021670	0.005113	0.000513	0.000000	0.000042
External Allocator B	E201	0.020611	0.000920	0.011953	0.068625	0.000569	0.232020	0.084659	0.031091	0.007633	0.000682	0.000743	0.000080
Weighted Factor B	W520-E	0.139847	0.139847	0.139847	0.139847	0.139847	0.139847	0.139847	0.139847	0.139847	0.139847	0.139847	0.139847
Result B		0.002882	0.000129	0.001672	0.009597	0.000080	0.032447	0.011839	0.004348	0.001068	0.000095	0.000104	0.000011
Compound Allocator - Actual		0.016531	0.000771	0.008911	0.074930	0.000418	0.219236	0.080623	0.026018	0.006180	0.000609	0.000104	0.000054
W523-P-NUCL-ELECT-EXP													
External Allocator A	E106	0.015867	0.000747	0.008416	0.075956	0.000394	0.217157	0.079967	0.025194	0.005944	0.000597	0.000000	0.000049
Weighted Factor A	W523-D	0.002102	0.002102	0.002102	0.002102	0.002102	0.002102	0.002102	0.002102	0.002102	0.002102	0.002102	0.002102
Result A		0.000033	0.000002	0.000018	0.000160	0.000001	0.000456	0.000168	0.000053	0.000012	0.000001	0.000000	0.000000
External Allocator B	E201	0.020611	0.000920	0.011953	0.068625	0.000569	0.232020	0.084659	0.031091	0.007633	0.000682	0.000743	0.000080
Weighted Factor B	W523-E	0.997898	0.997898	0.997898	0.997898	0.997898	0.997898	0.997898	0.997898	0.997898	0.997898	0.997898	0.997898
Result B		0.020568	0.000918	0.011928	0.068481	0.000568	0.231532	0.084481	0.031025	0.007617	0.000681	0.000742	0.000079
Compound Allocator - Actual		0.020602	0.000919	0.011946	0.068641	0.000569	0.231989	0.084649	0.031078	0.007630	0.000682	0.000742	0.000079
W528-P-NUCL-MAINT-S&E													
External Allocator A	E106	0.015867	0.000747	0.008416	0.075956	0.000394	0.217157	0.079967	0.025194	0.005944	0.000597	0.000000	0.000049
Weighted Factor A	W528-DN	0.022437	0.022437	0.022437	0.022437	0.022437	0.022437	0.022437	0.022437	0.022437	0.022437	0.022437	0.022437
Result A		0.000356	0.000017	0.000189	0.001704	0.000009	0.004872	0.001794	0.000565	0.000133	0.000013	0.000000	0.000001
External Allocator B	E201	0.020611	0.000920	0.011953	0.068625	0.000569	0.232020	0.084659	0.031091	0.007633	0.000682	0.000743	0.000080
Weighted Factor B	W528-EN	0.977563	0.977563	0.977563	0.977563	0.977563	0.977563	0.977563	0.977563	0.977563	0.977563	0.977563	0.977563
Result B		0.020149	0.000899	0.011685	0.067085	0.000556	0.226814	0.082759	0.030393	0.007462	0.000667	0.000727	0.000078
Compound Allocator - Actual		0.020505	0.000916	0.011874	0.068790	0.000565	0.231686	0.084553	0.030958	0.007596	0.000681	0.000727	0.000079
W546-P-OTHER-OPER-S&E													
External Allocator A	E106	0.015867	0.000747	0.008416	0.075956	0.000394	0.217157	0.079967	0.025194	0.005944	0.000597	0.000000	0.000049
Weighted Factor A	W546-DN	0.508651	0.508651	0.508651	0.508651	0.508651	0.508651	0.508651	0.508651	0.508651	0.508651	0.508651	0.508651
Result A		0.008071	0.000380	0.004281	0.038635	0.000200	0.110457	0.040675	0.012815	0.003023	0.000304	0.000000	0.000025

RETAIL COST OF SERVICE STUDY (WITH RSAM)

**COS - Compound Allocators
December 2022 - Test Year**

	ALLOCATOR/ WEIGHT	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2
External Allocator B	E201	0.020611	0.000920	0.011953	0.068625	0.000569	0.232020	0.084659	0.031091	0.007633	0.000682	0.000743	0.000080
Weighted Factor B	W546-EN	0.491349	0.491349	0.491349	0.491349	0.491349	0.491349	0.491349	0.491349	0.491349	0.491349	0.491349	0.491349
Result B		0.010127	0.000452	0.005873	0.033719	0.000280	0.114003	0.041597	0.015276	0.003751	0.000335	0.000365	0.000039
Compound Allocator - Actual		0.018198	0.000832	0.010154	0.072354	0.000480	0.224460	0.082272	0.028091	0.006774	0.000639	0.000365	0.000064
W548-P-OTHER-OPER-GENER													
External Allocator A	E106	0.015867	0.000747	0.008416	0.075956	0.000394	0.217157	0.079967	0.025194	0.005944	0.000597	0.000000	0.000049
Weighted Factor A	W548-D	0.432647	0.432647	0.432647	0.432647	0.432647	0.432647	0.432647	0.432647	0.432647	0.432647	0.432647	0.432647
Result A		0.006865	0.000323	0.003641	0.032862	0.000170	0.093952	0.034597	0.010900	0.002572	0.000258	0.000000	0.000021
External Allocator B	E201	0.020611	0.000920	0.011953	0.068625	0.000569	0.232020	0.084659	0.031091	0.007633	0.000682	0.000743	0.000080
Weighted Factor B	W548-E	0.567353	0.567353	0.567353	0.567353	0.567353	0.567353	0.567353	0.567353	0.567353	0.567353	0.567353	0.567353
Result B		0.011694	0.000522	0.006782	0.038935	0.000323	0.131637	0.048031	0.017639	0.004331	0.000387	0.000422	0.000045
Compound Allocator - Actual		0.018559	0.000845	0.010423	0.071797	0.000493	0.225590	0.082629	0.028539	0.006902	0.000645	0.000422	0.000066
W551-P-OTHER-MAINT-S&E													
External Allocator A	E106	0.015867	0.000747	0.008416	0.075956	0.000394	0.217157	0.079967	0.025194	0.005944	0.000597	0.000000	0.000049
Weighted Factor A	W551-DN	0.433397	0.433397	0.433397	0.433397	0.433397	0.433397	0.433397	0.433397	0.433397	0.433397	0.433397	0.433397
Result A		0.006877	0.000324	0.003648	0.032919	0.000171	0.094115	0.034657	0.010919	0.002576	0.000259	0.000000	0.000021
External Allocator B	E201	0.020611	0.000920	0.011953	0.068625	0.000569	0.232020	0.084659	0.031091	0.007633	0.000682	0.000743	0.000080
Weighted Factor B	W551-EN	0.566603	0.566603	0.566603	0.566603	0.566603	0.566603	0.566603	0.566603	0.566603	0.566603	0.566603	0.566603
Result B		0.011679	0.000521	0.006773	0.038883	0.000323	0.131463	0.047968	0.017616	0.004325	0.000387	0.000421	0.000045
Compound Allocator - Actual		0.018555	0.000845	0.010420	0.071802	0.000493	0.225578	0.082625	0.028535	0.006901	0.000645	0.000421	0.000066
W583-93-D-OH-LINE-EXP													
External Allocator A	E104	0.014304	0.000678	0.000000	0.072269	0.000369	0.200810	0.076999	0.022797	0.000000	0.000608	0.000966	0.000280
Weighted Factor A	W583-PD	0.850356	0.850356	0.850356	0.850356	0.850356	0.850356	0.850356	0.850356	0.850356	0.850356	0.850356	0.850356
Result A		0.012164	0.000577	0.000000	0.061454	0.000313	0.170760	0.065477	0.019386	0.000000	0.000517	0.000821	0.000238
External Allocator B	E105	0.008530	0.000682	0.000000	0.073913	0.000377	0.204682	0.074263	0.013432	0.000000	0.000000	0.000988	0.000000
Weighted Factor B	W583-SD	0.105869	0.105869	0.105869	0.105869	0.105869	0.105869	0.105869	0.105869	0.105869	0.105869	0.105869	0.105869
Result B		0.000903	0.000072	0.000000	0.007825	0.000040	0.021670	0.007862	0.001422	0.000000	0.000000	0.000105	0.000000
External Allocator C	E303	0.000035	0.000011	0.000000	0.093508	0.001667	0.016579	0.000506	0.000023	0.000000	0.000000	0.000000	0.000000
Weighted Factor C	W583-C	0.043775	0.043775	0.043775	0.043775	0.043775	0.043775	0.043775	0.043775	0.043775	0.043775	0.043775	0.043775
Result C		0.000002	0.000000	0.000000	0.004093	0.000073	0.000726	0.000022	0.000001	0.000000	0.000000	0.000000	0.000000

RETAIL COST OF SERVICE STUDY (WITH RSAM)
COS - Compound Allocators
December 2022 - Test Year

	ALLOCATOR/ WEIGHT	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2
Compound Allocator - Actual		0.013068	0.000649	0.000000	0.073373	0.000426	0.193155	0.073361	0.020809	0.000000	0.000517	0.000926	0.000238
W584-94-D-UG-LINE-EXP													
External Allocator A	E104	0.014304	0.000678	0.000000	0.072269	0.000369	0.200810	0.076999	0.022797	0.000000	0.000608	0.000966	0.000280
Weighted Factor A	W584-PD	0.741357	0.741357	0.741357	0.741357	0.741357	0.741357	0.741357	0.741357	0.741357	0.741357	0.741357	0.741357
Result A		0.010605	0.000503	0.000000	0.053577	0.000273	0.148872	0.057084	0.016901	0.000000	0.000451	0.000716	0.000208
External Allocator B	E105	0.008530	0.000682	0.000000	0.073913	0.000377	0.204682	0.074263	0.013432	0.000000	0.000000	0.000988	0.000000
Weighted Factor B	W584-SD	0.092758	0.092758	0.092758	0.092758	0.092758	0.092758	0.092758	0.092758	0.092758	0.092758	0.092758	0.092758
Result B		0.000791	0.000063	0.000000	0.006856	0.000035	0.018986	0.006888	0.001246	0.000000	0.000000	0.000092	0.000000
External Allocator C	E303	0.000035	0.000011	0.000000	0.093508	0.001667	0.016579	0.000506	0.000023	0.000000	0.000000	0.000000	0.000000
Weighted Factor C	W584-C	0.165885	0.165885	0.165885	0.165885	0.165885	0.165885	0.165885	0.165885	0.165885	0.165885	0.165885	0.165885
Result C		0.000006	0.000002	0.000000	0.015512	0.000277	0.002750	0.000084	0.000004	0.000000	0.000000	0.000000	0.000000
Compound Allocator - Actual		0.011401	0.000568	0.000000	0.075945	0.000585	0.170608	0.064056	0.018151	0.000000	0.000451	0.000808	0.000208

RETAIL COST OF SERVICE STUDY (WITH RSAM)

**COS - Compound Allocators
December 2022 - Test Year**

	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
<u>W310-P-STEAM-12CP&1/13th</u>							
External Allocator A	0.568933	0.000000	0.000005	0.000214	0.000012	0.000005	0.000544
Weighted Factor A	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077
Result A	0.525169	0.000000	0.000005	0.000197	0.000011	0.000005	0.000502
External Allocator B	0.535616	0.003712	0.000218	0.000309	0.000025	0.000011	0.000522
Weighted Factor B	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923
Result B	0.041201	0.000286	0.000017	0.000024	0.000002	0.000001	0.000040
Compound Allocator - Actual	0.566370	0.000286	0.000022	0.000221	0.000013	0.000006	0.000542
<u>W320-P-NUCL-12CP&1/13th</u>							
External Allocator A	0.568933	0.000000	0.000005	0.000214	0.000012	0.000005	0.000544
Weighted Factor A	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077
Result A	0.525169	0.000000	0.000005	0.000197	0.000011	0.000005	0.000502
External Allocator B	0.535616	0.003712	0.000218	0.000309	0.000025	0.000011	0.000522
Weighted Factor B	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923
Result B	0.041201	0.000286	0.000017	0.000024	0.000002	0.000001	0.000040
Compound Allocator - Actual	0.566370	0.000286	0.000022	0.000221	0.000013	0.000006	0.000542
<u>W340-P-OTHER-12CP&1/13th</u>							
External Allocator A	0.568933	0.000000	0.000005	0.000214	0.000012	0.000005	0.000544
Weighted Factor A	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077
Result A	0.525169	0.000000	0.000005	0.000197	0.000011	0.000005	0.000502
External Allocator B	0.535616	0.003712	0.000218	0.000309	0.000025	0.000011	0.000522
Weighted Factor B	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923
Result B	0.041201	0.000286	0.000017	0.000024	0.000002	0.000001	0.000040
Compound Allocator - Actual	0.566370	0.000286	0.000022	0.000221	0.000013	0.000006	0.000542
<u>W355-T-PULLOFFS-12CP</u>							
External Allocator A	0.568933	0.000000	0.000005	0.000214	0.000012	0.000005	0.000544
Weighted Factor A	0.998981	0.998981	0.998981	0.998981	0.998981	0.998981	0.998981
Result A	0.568353	0.000000	0.000005	0.000213	0.000012	0.000005	0.000544
External Allocator B	0.000000	0.000000	0.000000	0.000000	0.000000	0.024174	0.261084
Weighted Factor B	0.001019	0.001019	0.001019	0.001019	0.001019	0.001019	0.001019
Result B	0.000000	0.000000	0.000000	0.000000	0.000000	0.000025	0.000266

RETAIL COST OF SERVICE STUDY (WITH RSAM)
COS - Compound Allocators
December 2022 - Test Year

	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
Compound Allocator - Actual	0.568353	0.000000	0.000005	0.000213	0.000012	0.000030	0.000809
W364-D-POLES-PP							
External Allocator A	0.603885	0.004825	0.000291	0.000257	0.000019	0.000643	0.000000
Weighted Factor A	0.972840	0.972840	0.972840	0.972840	0.972840	0.972840	0.972840
Result A	0.587483	0.004694	0.000283	0.000250	0.000019	0.000625	0.000000
External Allocator B	0.617619	0.004934	0.000297	0.000263	0.000020	0.000000	0.000000
Weighted Factor B	0.025910	0.025910	0.025910	0.025910	0.025910	0.025910	0.025910
Result B	0.016003	0.000128	0.000008	0.000007	0.000001	0.000000	0.000000
External Allocator C	0.000000	0.000000	0.000000	0.000000	0.000000	0.016094	0.000000
Weighted Factor C	0.001250	0.001250	0.001250	0.001250	0.001250	0.001250	0.001250
Result C	0.000000	0.000000	0.000000	0.000000	0.000000	0.000020	0.000000
Compound Allocator - Actual	0.603486	0.004822	0.000290	0.000257	0.000019	0.000645	0.000000
W365-D-OH-CONDUCT-PP							
External Allocator A	0.603885	0.004825	0.000291	0.000257	0.000019	0.000643	0.000000
Weighted Factor A	0.816475	0.816475	0.816475	0.816475	0.816475	0.816475	0.816475
Result A	0.493057	0.003939	0.000237	0.000210	0.000016	0.000525	0.000000
External Allocator B	0.617619	0.004934	0.000297	0.000263	0.000020	0.000000	0.000000
Weighted Factor B	0.182238	0.182238	0.182238	0.182238	0.182238	0.182238	0.182238
Result B	0.112554	0.000899	0.000054	0.000048	0.000004	0.000000	0.000000
External Allocator C	0.000000	0.000000	0.000000	0.000000	0.000000	0.016094	0.000000
Weighted Factor C	0.001287	0.001287	0.001287	0.001287	0.001287	0.001287	0.001287
Result C	0.000000	0.000000	0.000000	0.000000	0.000000	0.000021	0.000000
Compound Allocator - Actual	0.605610	0.004839	0.000291	0.000258	0.000019	0.000546	0.000000
W366-D-UG-CONDUIT							
External Allocator A	0.603885	0.004825	0.000291	0.000257	0.000019	0.000643	0.000000
Weighted Factor A	0.918037	0.918037	0.918037	0.918037	0.918037	0.918037	0.918037
Result A	0.554389	0.004429	0.000267	0.000236	0.000018	0.000590	0.000000
External Allocator B	0.617619	0.004934	0.000297	0.000263	0.000020	0.000000	0.000000
Weighted Factor B	0.081963	0.081963	0.081963	0.081963	0.081963	0.081963	0.081963
Result B	0.050622	0.000404	0.000024	0.000022	0.000002	0.000000	0.000000
Compound Allocator - Actual	0.605010	0.004834	0.000291	0.000258	0.000019	0.000590	0.000000

RETAIL COST OF SERVICE STUDY (WITH RSAM)

**COS - Compound Allocators
December 2022 - Test Year**

	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
<u>W367-D-UG-CONDUCT</u>							
External Allocator A	0.603885	0.004825	0.000291	0.000257	0.000019	0.000643	0.000000
Weighted Factor A	0.873451	0.873451	0.873451	0.873451	0.873451	0.873451	0.873451
Result A	0.527464	0.004214	0.000254	0.000225	0.000017	0.000561	0.000000
External Allocator B	0.617619	0.004934	0.000297	0.000263	0.000020	0.000000	0.000000
Weighted Factor B	0.126549	0.126549	0.126549	0.126549	0.126549	0.126549	0.126549
Result B	0.078159	0.000624	0.000038	0.000033	0.000002	0.000000	0.000000
Compound Allocator - Actual	0.605623	0.004839	0.000291	0.000258	0.000019	0.000561	0.000000
<u>W368-D-TRANSF</u>							
External Allocator A	0.603885	0.004825	0.000291	0.000257	0.000019	0.000643	0.000000
Weighted Factor A	0.101543	0.101543	0.101543	0.101543	0.101543	0.101543	0.101543
Result A	0.061320	0.000490	0.000030	0.000026	0.000002	0.000065	0.000000
External Allocator B	0.733357	0.002802	0.000158	0.000138	0.000011	0.000000	0.000000
Weighted Factor B	0.898457	0.898457	0.898457	0.898457	0.898457	0.898457	0.898457
Result B	0.658891	0.002517	0.000142	0.000124	0.000010	0.000000	0.000000
Compound Allocator - Actual	0.720210	0.003007	0.000172	0.000150	0.000012	0.000065	0.000000
<u>W500-P-STEAM-OPER-S&E</u>							
External Allocator A	0.568933	0.000000	0.000005	0.000214	0.000012	0.000005	0.000544
Weighted Factor A	0.255027	0.255027	0.255027	0.255027	0.255027	0.255027	0.255027
Result A	0.145093	0.000000	0.000001	0.000054	0.000003	0.000001	0.000139
External Allocator B	0.535616	0.003712	0.000218	0.000309	0.000025	0.000011	0.000522
Weighted Factor B	0.744973	0.744973	0.744973	0.744973	0.744973	0.744973	0.744973
Result B	0.399020	0.002766	0.000162	0.000230	0.000018	0.000008	0.000389
Compound Allocator - Actual	0.544113	0.002766	0.000164	0.000285	0.000021	0.000010	0.000528
<u>W502-P-STEAM-EXP</u>							
External Allocator A	0.568933	0.000000	0.000005	0.000214	0.000012	0.000005	0.000544
Weighted Factor A	0.313393	0.313393	0.313393	0.313393	0.313393	0.313393	0.313393
Result A	0.178299	0.000000	0.000002	0.000067	0.000004	0.000002	0.000171
External Allocator B	0.535616	0.003712	0.000218	0.000309	0.000025	0.000011	0.000522
Weighted Factor B	0.686607	0.686607	0.686607	0.686607	0.686607	0.686607	0.686607
Result B	0.367758	0.002549	0.000150	0.000212	0.000017	0.000008	0.000358

RETAIL COST OF SERVICE STUDY (WITH RSAM)

**COS - Compound Allocators
December 2022 - Test Year**

	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
Compound Allocator - Actual	0.546057	0.002549	0.000151	0.000279	0.000021	0.000009	0.000529
<u>W505-P-STEAM-ELECT-EXP</u>							
External Allocator A	0.568933	0.000000	0.000005	0.000214	0.000012	0.000005	0.000544
Weighted Factor A	0.550732	0.550732	0.550732	0.550732	0.550732	0.550732	0.550732
Result A	0.313329	0.000000	0.000003	0.000118	0.000006	0.000003	0.000300
External Allocator B	0.535616	0.003712	0.000218	0.000309	0.000025	0.000011	0.000522
Weighted Factor B	0.449268	0.449268	0.449268	0.449268	0.449268	0.449268	0.449268
Result B	0.240635	0.001668	0.000098	0.000139	0.000011	0.000005	0.000235
Compound Allocator - Actual	0.553965	0.001668	0.000101	0.000256	0.000017	0.000008	0.000534
<u>W510-P-STEAM-MAINT-S&E</u>							
External Allocator A	0.568933	0.000000	0.000005	0.000214	0.000012	0.000005	0.000544
Weighted Factor A	0.188451	0.188451	0.188451	0.188451	0.188451	0.188451	0.188451
Result A	0.107216	0.000000	0.000001	0.000040	0.000002	0.000001	0.000103
External Allocator B	0.535616	0.003712	0.000218	0.000309	0.000025	0.000011	0.000522
Weighted Factor B	0.811549	0.811549	0.811549	0.811549	0.811549	0.811549	0.811549
Result B	0.434679	0.003013	0.000177	0.000251	0.000020	0.000009	0.000424
Compound Allocator - Actual	0.541895	0.003013	0.000178	0.000291	0.000022	0.000010	0.000526
<u>W517-P-NUCL-OPER-S&E</u>							
External Allocator A	0.568933	0.000000	0.000005	0.000214	0.000012	0.000005	0.000544
Weighted Factor A	0.568276	0.568276	0.568276	0.568276	0.568276	0.568276	0.568276
Result A	0.323311	0.000000	0.000003	0.000121	0.000007	0.000003	0.000309
External Allocator B	0.535616	0.003712	0.000218	0.000309	0.000025	0.000011	0.000522
Weighted Factor B	0.431724	0.431724	0.431724	0.431724	0.431724	0.431724	0.431724
Result B	0.231238	0.001603	0.000094	0.000133	0.000011	0.000005	0.000225
Compound Allocator - Actual	0.554549	0.001603	0.000097	0.000255	0.000017	0.000008	0.000535
<u>W519-P-NUCL-COOLANTS</u>							
External Allocator A	0.568933	0.000000	0.000005	0.000214	0.000012	0.000005	0.000544
Weighted Factor A	0.427750	0.427750	0.427750	0.427750	0.427750	0.427750	0.427750
Result A	0.243361	0.000000	0.000002	0.000091	0.000005	0.000002	0.000233
External Allocator B	0.535616	0.003712	0.000218	0.000309	0.000025	0.000011	0.000522

RETAIL COST OF SERVICE STUDY (WITH RSAM)

**COS - Compound Allocators
December 2022 - Test Year**

	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
Weighted Factor B	0.572250	0.572250	0.572250	0.572250	0.572250	0.572250	0.572250
Result B	0.306506	0.002124	0.000125	0.000177	0.000014	0.000006	0.000299
Compound Allocator - Actual	0.549867	0.002124	0.000127	0.000268	0.000019	0.000009	0.000531
<u>W520-P-NUCL-STEAM-EXP</u>							
External Allocator A	0.568933	0.000000	0.000005	0.000214	0.000012	0.000005	0.000544
Weighted Factor A	0.860153	0.860153	0.860153	0.860153	0.860153	0.860153	0.860153
Result A	0.489369	0.000000	0.000005	0.000184	0.000010	0.000004	0.000468
External Allocator B	0.535616	0.003712	0.000218	0.000309	0.000025	0.000011	0.000522
Weighted Factor B	0.139847	0.139847	0.139847	0.139847	0.139847	0.139847	0.139847
Result B	0.074904	0.000519	0.000030	0.000043	0.000003	0.000002	0.000073
Compound Allocator - Actual	0.564273	0.000519	0.000035	0.000227	0.000013	0.000006	0.000541
<u>W523-P-NUCL-ELECT-EXP</u>							
External Allocator A	0.568933	0.000000	0.000005	0.000214	0.000012	0.000005	0.000544
Weighted Factor A	0.002102	0.002102	0.002102	0.002102	0.002102	0.002102	0.002102
Result A	0.001196	0.000000	0.000000	0.000000	0.000000	0.000000	0.000001
External Allocator B	0.535616	0.003712	0.000218	0.000309	0.000025	0.000011	0.000522
Weighted Factor B	0.997898	0.997898	0.997898	0.997898	0.997898	0.997898	0.997898
Result B	0.534490	0.003705	0.000217	0.000308	0.000025	0.000011	0.000521
Compound Allocator - Actual	0.535686	0.003705	0.000217	0.000309	0.000025	0.000011	0.000522
<u>W528-P-NUCL-MAINT-S&E</u>							
External Allocator A	0.568933	0.000000	0.000005	0.000214	0.000012	0.000005	0.000544
Weighted Factor A	0.022437	0.022437	0.022437	0.022437	0.022437	0.022437	0.022437
Result A	0.012765	0.000000	0.000000	0.000005	0.000000	0.000000	0.000012
External Allocator B	0.535616	0.003712	0.000218	0.000309	0.000025	0.000011	0.000522
Weighted Factor B	0.977563	0.977563	0.977563	0.977563	0.977563	0.977563	0.977563
Result B	0.523598	0.003629	0.000213	0.000302	0.000024	0.000011	0.000510
Compound Allocator - Actual	0.536364	0.003629	0.000213	0.000307	0.000024	0.000011	0.000523
<u>W546-P-OTHER-OPER-S&E</u>							
External Allocator A	0.568933	0.000000	0.000005	0.000214	0.000012	0.000005	0.000544
Weighted Factor A	0.508651	0.508651	0.508651	0.508651	0.508651	0.508651	0.508651
Result A	0.289388	0.000000	0.000003	0.000109	0.000006	0.000003	0.000277

RETAIL COST OF SERVICE STUDY (WITH RSAM)

**COS - Compound Allocators
December 2022 - Test Year**

	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
External Allocator B	0.535616	0.003712	0.000218	0.000309	0.000025	0.000011	0.000522
Weighted Factor B	0.491349	0.491349	0.491349	0.491349	0.491349	0.491349	0.491349
Result B	0.263175	0.001824	0.000107	0.000152	0.000012	0.000006	0.000257
Compound Allocator - Actual	0.552563	0.001824	0.000110	0.000260	0.000018	0.000008	0.000533
<u>W548-P-OTHER-OPER-GENER</u>							
External Allocator A	0.568933	0.000000	0.000005	0.000214	0.000012	0.000005	0.000544
Weighted Factor A	0.432647	0.432647	0.432647	0.432647	0.432647	0.432647	0.432647
Result A	0.246147	0.000000	0.000002	0.000092	0.000005	0.000002	0.000235
External Allocator B	0.535616	0.003712	0.000218	0.000309	0.000025	0.000011	0.000522
Weighted Factor B	0.567353	0.567353	0.567353	0.567353	0.567353	0.567353	0.567353
Result B	0.303883	0.002106	0.000124	0.000175	0.000014	0.000006	0.000296
Compound Allocator - Actual	0.550030	0.002106	0.000126	0.000268	0.000019	0.000009	0.000532
<u>W551-P-OTHER-MAINT-S&E</u>							
External Allocator A	0.568933	0.000000	0.000005	0.000214	0.000012	0.000005	0.000544
Weighted Factor A	0.433397	0.433397	0.433397	0.433397	0.433397	0.433397	0.433397
Result A	0.246574	0.000000	0.000002	0.000093	0.000005	0.000002	0.000236
External Allocator B	0.535616	0.003712	0.000218	0.000309	0.000025	0.000011	0.000522
Weighted Factor B	0.566603	0.566603	0.566603	0.566603	0.566603	0.566603	0.566603
Result B	0.303482	0.002103	0.000123	0.000175	0.000014	0.000006	0.000296
Compound Allocator - Actual	0.550055	0.002103	0.000126	0.000268	0.000019	0.000009	0.000532
<u>W583-93-D-OH-LINE-EXP</u>							
External Allocator A	0.603885	0.004825	0.000291	0.000257	0.000019	0.000643	0.000000
Weighted Factor A	0.850356	0.850356	0.850356	0.850356	0.850356	0.850356	0.850356
Result A	0.513517	0.004103	0.000247	0.000219	0.000016	0.000547	0.000000
External Allocator B	0.617619	0.004934	0.000297	0.000263	0.000020	0.000000	0.000000
Weighted Factor B	0.105869	0.105869	0.105869	0.105869	0.105869	0.105869	0.105869
Result B	0.065387	0.000522	0.000031	0.000028	0.000002	0.000000	0.000000
External Allocator C	0.887428	0.000000	0.000107	0.000000	0.000135	0.000000	0.000000
Weighted Factor C	0.043775	0.043775	0.043775	0.043775	0.043775	0.043775	0.043775
Result C	0.038847	0.000000	0.000005	0.000000	0.000006	0.000000	0.000000

RETAIL COST OF SERVICE STUDY (WITH RSAM)
COS - Compound Allocators
December 2022 - Test Year

	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
Compound Allocator - Actual	0.617751	0.004625	0.000283	0.000246	0.000024	0.000547	0.000000
<u>W584-94-D-UG-LINE-EXP</u>							
External Allocator A	0.603885	0.004825	0.000291	0.000257	0.000019	0.000643	0.000000
Weighted Factor A	0.741357	0.741357	0.741357	0.741357	0.741357	0.741357	0.741357
Result A	0.447694	0.003577	0.000215	0.000191	0.000014	0.000477	0.000000
External Allocator B	0.617619	0.004934	0.000297	0.000263	0.000020	0.000000	0.000000
Weighted Factor B	0.092758	0.092758	0.092758	0.092758	0.092758	0.092758	0.092758
Result B	0.057289	0.000458	0.000028	0.000024	0.000002	0.000000	0.000000
External Allocator C	0.887428	0.000000	0.000107	0.000000	0.000135	0.000000	0.000000
Weighted Factor C	0.165885	0.165885	0.165885	0.165885	0.165885	0.165885	0.165885
Result C	0.147211	0.000000	0.000018	0.000000	0.000022	0.000000	0.000000
Compound Allocator - Actual	0.652194	0.004035	0.000261	0.000215	0.000039	0.000477	0.000000

RETAIL COST OF SERVICE STUDY (WITH RSAM)
COS - Internal Factors Based on External Factors
December 2022 - Test Year

	ALLOCATOR	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1
<u>I300-INTANG-PLANT</u>									
BAL001000 - PLT IN SERV - INTANGIBLE	I900	1,774,959,569	26,385,872	1,223,298	12,706,469	130,869,161	1,144,112	335,504,826	121,689,354
BAL001098 - PLT IN SERV - INTANGIBLE ARO	I900	(0)				(0)		(0)	(0)
TOTAL I300-INTANG-PLANT		1,774,959,569	26,385,872	1,223,298	12,706,469	130,869,161	1,144,112	335,504,826	121,689,354
<u>I310-PROD-PLT-STEAM</u>									
BAL001100 - PLT IN SERV - STEAM	W310	1,194,682,791	19,392,089	908,623	10,379,995	90,069,119	486,745	260,799,776	95,966,265
BAL001800 - PLT IN SERV - ACQ ADJ SCHERER 4	W310	7,884,711	127,985	5,997	68,506	594,441	3,212	1,721,236	633,362
TOTAL I310-PROD-PLT-STEAM		1,202,567,502	19,520,074	914,620	10,448,502	90,663,560	489,957	262,521,012	96,599,627
<u>I320-PROD-PLT-NUCL</u>									
BAL001200 - PLT IN SERV - NUCLEAR - TURKEY PT	W320	3,924,996,424	63,710,535	2,985,180	34,102,311	295,911,996	1,599,145	856,828,438	315,286,409
BAL001220 - PLT IN SERV - NUCLEAR - ST LUCIE 1	W320	1,666,551,722	27,051,465	1,267,506	14,479,826	125,644,101	678,996	363,808,971	133,870,468
BAL001250 - PLT IN SERV - NUCLEAR - ST LUCIE COM	W320	529,650,458	8,597,285	402,829	4,601,865	39,931,227	215,793	115,622,927	42,545,667
BAL001270 - PLT IN SERV - NUCLEAR - ST LUCIE 2	W320	1,929,808,065	31,324,641	1,467,727	16,767,128	145,491,433	786,254	421,277,946	155,017,276
TOTAL I320-PROD-PLT-NUCL		8,051,006,670	130,683,926	6,123,243	69,951,130	606,978,757	3,280,189	1,757,538,282	646,719,820
<u>I340-PROD-PLT-OTHER</u>									
BAL001300 - PLT IN SERV - OTH PRODUCTION	W340	18,720,172,784	303,865,812	14,237,743	162,650,126	1,411,344,901	7,627,083	4,086,621,918	1,503,750,682
TOTAL I340-PROD-PLT-OTHER		18,720,172,784	303,865,812	14,237,743	162,650,126	1,411,344,901	7,627,083	4,086,621,918	1,503,750,682
<u>I350-TRANS-PLANT</u>									
BAL001400 - PLT IN SERV - TRANSMISSION	W355	8,233,215,423	130,503,678	6,146,375	72,326,041	624,721,239	3,240,111	1,786,080,117	657,714,159
BAL001401 - PLT IN SERV - TRANSMISSION - GSI	I345T	616,136,646	10,001,129	468,607	5,353,300	46,451,565	251,030	134,502,900	49,492,914
BAL001402 - PLT IN SERV - TRANSMISSION - OTHER	W355	70,943,874	1,124,523	52,962	623,218	5,383,091	27,919	15,390,274	5,667,384
TOTAL I350-TRANS-PLANT		8,920,295,943	141,629,330	6,667,944	78,302,559	676,555,895	3,519,060	1,935,973,291	712,874,457
<u>I364-DIST-PLT-POLES</u>									
BAL001514 - PLT IN SERV - DIST 364 - POL, TWR & FIX	W364	3,490,147,443	49,807,947	2,371,796		252,063,005	1,285,773	701,297,930	268,997,904
TOTAL I364-DIST-PLT-POLES		3,490,147,443	49,807,947	2,371,796		252,063,005	1,285,773	701,297,930	268,997,904
<u>I365-DIST-PLT-OH-C&D</u>									
BAL001515 - PLT IN SERV - DIST 365 - OH COND & DEV	W365	4,123,367,373	55,136,518	2,804,390		298,843,480	1,524,400	831,034,233	316,056,109
TOTAL I365-DIST-PLT-OH-C&D		4,123,367,373	55,136,518	2,804,390		298,843,480	1,524,400	831,034,233	316,056,109
<u>I366-DIST-PLT-UGCOND</u>									
BAL001516 - PLT IN SERV - DIST 366 - UG CONDUIT	W366	2,177,640,992	30,118,760	1,477,485		157,669,433	804,272	437,983,303	167,188,480
TOTAL I366-DIST-PLT-UGCOND		2,177,640,992	30,118,760	1,477,485		157,669,433	804,272	437,983,303	167,188,480
<u>I367-DIST-PLT-UG-C&D</u>									
BAL001517 - PLT IN SERV - DIST 367 - UG COND & DEV	W367	4,150,328,791	56,334,244	2,816,522		300,803,643	1,534,399	835,461,481	318,135,280
TOTAL I367-DIST-PLT-UG-C&D		4,150,328,791	56,334,244	2,816,522		300,803,643	1,534,399	835,461,481	318,135,280
<u>I370-DIST-PLT-METERS</u>									
BAL001520 - PLT IN SERV - DIST 370 - METERS	E325	959,761,392	2,882,734	299,775	605,217	100,971,196	1,745,872	88,705,529	6,650,264
TOTAL I370-DIST-PLT-METERS		959,761,392	2,882,734	299,775	605,217	100,971,196	1,745,872	88,705,529	6,650,264

RETAIL COST OF SERVICE STUDY (WITH RSAM)
COS - Internal Factors Based on External Factors
December 2022 - Test Year

	ALLOCATOR	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1
<u>I374-DIST-PLT-OTHER</u>									
BAL001510 - PLT IN SERV - DIST 360 - LAND	E104	115,529,339	1,652,557	78,353		8,349,196	42,589	23,199,449	8,895,682
BAL001511 - PLT IN SERV - DIST 361 - STRUCTURES	E104	363,503,546	5,199,633	246,532		26,270,058	134,004	72,995,155	27,989,532
BAL001512 - PLT IN SERV - DIST 362 - STATION EQ	E104	3,115,268,416	44,561,473	2,112,805		225,137,508	1,148,426	625,577,119	239,873,599
BAL001513 - PLT IN SERV - DIST 363 - STOR BATT EQUIP	E104	4,105,729	58,729	2,785		296,717	1,514	824,472	316,138
BAL001518 - PLT IN SERV - DIST 368 - TRANSF	W368	3,462,886,096	21,535,977	1,605,419		222,341,102	783,406	507,766,271	166,554,915
BAL001519 - PLT IN SERV - DIST 369 - SERVICES	E303	1,606,570,650	55,768	18,074		150,226,942	2,678,608	26,635,722	812,927
BAL001521 - PLT IN SERV - DIST 371 - INSTAL ON CP	E509	108,963,571							
BAL001523 - PLT IN SERV - DIST 373 - S LGT & TFC SIG	E508	780,867,979							
BAL001524 - ACQUISITION ADJUSTMENT VERO	I378T	110,639,787	1,209,330	62,578	2,738	7,884,318	52,849	18,779,183	6,882,359
TOTAL I374-DIST-PLT-OTHER		9,668,335,112	74,273,466	4,126,545	2,738	640,505,843	4,841,396	1,275,777,370	451,325,152
<u>I389-GENERAL-PLANT</u>									
BAL001600 - PLT IN SERV - GEN PLT - TRANSPORT	I900	564,175,468	8,386,817	388,828	4,038,784	41,597,100	363,659	106,641,073	38,679,274
BAL001710 - PLT IN SERV - GEN PLT - STRUCTURES	I900	964,721,584	14,341,183	664,884	6,906,188	71,129,679	621,845	182,352,744	66,140,293
BAL001720 - PLT IN SERV - GEN PLT - OTHER	I900	990,179,551	14,719,631	682,430	7,088,435	73,006,715	638,255	187,164,837	67,885,665
TOTAL I389-GENERAL-PLANT		2,519,076,603	37,447,632	1,736,142	18,033,407	185,733,493	1,623,758	476,158,653	172,705,232
<u>I400-ACCUM-PROV-DEPR</u>									
BAL008000 - ACC PRV DEPR - INTANGIBLE	I900	(724,647,653)	(10,772,336)	(499,426)	(5,187,562)	(53,428,840)	(467,097)	(136,973,703)	(49,681,078)
BAL008001 - ACC PRV DEPR - INTANGIBLE ARO	I900	0							
BAL008075 - ACC PRV DEPR - ITC INTEREST SYNCHRONIZATION	I900	(6,569,497)	(97,660)	(4,528)	(47,029)	(484,374)	(4,235)	(1,241,774)	(450,398)
BAL008100 - ACC PRV DEPR - STEAM	W310	251,719,333	4,085,908	191,447	2,187,062	18,977,538	102,557	54,950,441	20,220,065
BAL008101 - ACC PRV DEPR & AMORT - STEAM 2016 FLOWBACK	W310	71,374,597	1,158,552	54,284	620,138	5,381,049	29,080	15,581,106	5,733,366
BAL008155 - ACC PRV DEPR - FOSSIL DECOM	W310	(220,061,916)	(3,572,045)	(167,369)	(1,912,007)	(16,590,833)	(89,659)	(48,039,613)	(17,677,094)
BAL008200 - ACC PRV DEPR - TURKEY POINT	W320	(1,707,298,362)	(27,712,864)	(1,298,496)	(14,833,853)	(128,716,058)	(695,598)	(372,703,980)	(137,143,557)
BAL008220 - ACC PRV DEPR - ST LUCIE 1	W320	(745,825,252)	(12,106,234)	(567,242)	(6,480,099)	(56,229,004)	(303,869)	(162,813,979)	(59,910,517)
BAL008250 - ACC PRV DEPR - ST LUCIE COM	W320	(292,090,391)	(4,741,211)	(222,151)	(2,537,826)	(22,021,179)	(119,005)	(63,763,460)	(23,462,985)
BAL008270 - ACC PRV DEPR - ST LUCIE 2	W320	(841,956,506)	(13,666,637)	(640,355)	(7,315,335)	(63,476,499)	(343,035)	(183,799,474)	(67,632,531)
BAL008288 - ACC PROV DEPR & AMORT - NUCLEAR 2016 FLOWBACK	W320	(136,260,595)	(2,211,782)	(103,634)	(1,183,899)	(10,272,912)	(55,516)	(29,745,748)	(10,945,517)
BAL008300 - ACC PRV DEPR - OTH PRODUCTION	W340	(2,253,039,542)	(36,571,334)	(1,713,563)	(19,575,523)	(169,860,391)	(917,947)	(491,839,519)	(180,981,756)
BAL008301 - ACC DEPR & AMORT - OTHER 2016 FLOWBACK	W340	(188,169,393)	(3,054,365)	(143,113)	(1,634,909)	(14,186,403)	(76,665)	(41,077,461)	(15,115,237)
BAL008350 - ACC PRV DEPR - DISMANTLEMENT - OTHER	W340	(29,169,532)	(473,480)	(22,185)	(253,439)	(2,199,139)	(11,884)	(6,367,722)	(2,343,125)
BAL008400 - ACC PRV DEPR - TRANSMISSION	W355	(1,715,540,674)	(27,192,823)	(1,280,709)	(15,070,450)	(130,172,070)	(675,136)	(372,162,385)	(137,046,747)
BAL008401 - ACC PRV DEPR - TRANSMISSION - GSU	I345T	(118,635,911)	(1,925,698)	(90,229)	(1,030,768)	(8,944,158)	(48,335)	(25,898,271)	(9,529,764)
BAL008402 - ACC PRV DEPR - TRANSMISSION - OTHER	W355	(28,193,440)	(446,891)	(21,047)	(247,670)	(2,139,266)	(11,095)	(6,116,170)	(2,252,246)
BAL008404 - ACC PROV DEPR & AMORT - TRANS 2016 FLOWBACK	I350	298,475,588	4,738,957	223,111	2,620,025	22,637,749	117,749	64,778,206	23,852,978
BAL008510 - ACC PRV DEPR - DIST 360 - LAND	E104	(669,125)	(9,571)	(454)		(48,357)	(247)	(134,367)	(51,522)
BAL008511 - ACC PRV DEPR - DIST 361 - STRUCTURES	E104	(87,932,927)	(1,257,812)	(59,637)		(6,354,830)	(32,416)	(17,657,813)	(6,770,777)
BAL008512 - ACC PRV DEPR - DIST 362 - STATION EQ	E104	(721,803,152)	(10,324,828)	(489,534)		(52,164,032)	(266,089)	(144,945,307)	(55,578,363)
BAL008513 - ACC PRV DEPR - DIST 363 - STOR BATT EQUIP	E104	(2,327,431)	(33,292)	(1,578)		(168,201)	(858)	(467,371)	(179,211)
BAL008514 - ACC PRV DEPR - DIST 364 - POL, TWR & FIX	W364	(676,209,075)	(9,650,190)	(459,531)		(48,836,702)	(249,116)	(135,875,069)	(52,117,805)
BAL008515 - ACC PRV DEPR - DIST 365 - OH COND & DEV	W365	(732,548,786)	(9,795,438)	(498,222)		(53,091,905)	(270,822)	(147,639,796)	(56,149,864)
BAL008516 - ACC PRV DEPR - DIST 366 - UG CONDUIT	W366	(538,109,828)	(7,442,549)	(365,097)		(38,961,184)	(198,741)	(108,228,639)	(41,313,405)
BAL008517 - ACC PRV DEPR - DIST 367 - UG COND & DEV	W367	(944,409,324)	(12,818,884)	(640,901)		(68,448,014)	(349,153)	(190,109,664)	(72,391,837)

RETAIL COST OF SERVICE STUDY (WITH RSAM)
COS - Internal Factors Based on External Factors
December 2022 - Test Year

	ALLOCATOR	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1
BAL008518 - ACC PRV DEPR - DIST 368 - TRANSF	W368	(1,167,727,997)	(7,262,197)	(541,367)		(74,976,168)	(264,174)	(171,225,063)	(56,164,376)
BAL008519 - ACC PRV DEPR - DIST 369 - SERVICES	E303	(661,263,577)	(22,954)	(7,439)		(61,833,325)	(1,102,514)	(10,963,248)	(334,600)
BAL008520 - ACC PRV DEPR - DIST 370 - METERS	E325	(462,975,114)	(1,390,590)	(144,607)	(291,948)	(48,707,055)	(842,184)	(42,790,273)	(3,207,992)
BAL008521 - ACC PRV DEPR - DIST 371 - INSTAL ON CP	E509	(44,811,407)							
BAL008523 - ACC PRV DEPR - DIST 373 - S LGT & TFC SIG	E508	(122,687,077)							
BAL008588 - ACC PROV DEPR & AMORT - DISTRIBUTION 2016 FLOWBACK	I375T	577,485,378	6,498,189	332,570	67	40,355,441	244,357	99,832,949	37,220,157
BAL008590 - ACC PRV DEPR - VERO AMORT ELECT PLANT	I378T	(13,059,542)	(142,745)	(7,386)	(323)	(930,638)	(6,238)	(2,216,631)	(812,370)
BAL008600 - ACC PRV DEPR - GEN PLT - TRANSP EQ	I900	(266,529,831)	(3,962,131)	(183,692)	(1,908,017)	(19,651,453)	(171,801)	(50,379,764)	(18,273,004)
BAL008710 - ACC PRV DEPR - GEN PLT - STRUCTURES	I900	(182,637,089)	(2,715,013)	(125,873)	(1,307,451)	(13,465,976)	(117,725)	(34,522,265)	(12,521,406)
BAL008711 - ACC PROV DEPR & AMORT - GENERAL 2016 FLOWBACK	I900	25,954,399	385,828	17,888	185,801	1,913,638	16,730	4,905,929	1,779,406
BAL008720 - ACC PRV DEPR - GEN PLT - OTHER	I900	(432,462,190)	(6,428,818)	(298,052)	(3,095,883)	(31,885,776)	(278,758)	(81,744,483)	(29,649,151)
BAL009150 - ACC PRV DEPR - NUCLEAR DECOMM RESV	W320	0	0		0	0		0	0
BAL009180 - ACC PRV DEPR - AMORT ELECT PLANT	W310	18,108,167	293,932	13,772	157,333	1,365,205	7,378	3,953,021	1,454,590
TOTAL I400-ACCUM-PROV-DEPR		(14,822,504,673)	(200,641,005)	(9,764,347)	(78,143,565)	(1,107,614,124)	(7,452,061)	(2,837,441,359)	(1,029,427,673)
I410-FUTURE-USE									
BAL005300 - PLT FUTURE USE - OTH PRODUCTION	W340	273,352,930	4,437,064	207,900	2,375,026	20,608,531	111,371	59,673,064	21,957,845
BAL005400 - PLT FUTURE USE - TRANSMISSION	W355	32,347,815	512,741	24,149	284,165	2,454,493	12,730	7,017,403	2,584,120
BAL005500 - PLT FUTURE USE - DISTRIBUTION	E104	33,305,729	476,412	22,588		2,406,974	12,278	6,688,124	2,564,519
BAL005700 - PLT FUTURE USE - GENERAL	I900	28,942,117	430,242	19,947	207,189	2,133,925	18,656	5,470,671	1,984,241
TOTAL I410-FUTURE-USE		367,948,590	5,856,460	274,584	2,866,379	27,603,922	155,035	78,849,262	29,090,725
I415-CWIP									
BAL007000 - CWIP - INTANGIBLE PLANT	I900	181,731,920	2,701,557	125,249	1,300,971	13,399,237	117,142	34,351,169	12,459,349
BAL007100 - CWIP - STEAM	W310	17,751,170	288,137	13,501	154,231	1,338,290	7,232	3,875,088	1,425,913
BAL007200 - CWIP - NUCLEAR RECOVERY	W320	258,792,105	4,200,713	196,826	2,248,514	19,510,766	105,439	56,494,430	20,788,206
BAL007300 - CWIP - OTHER PRODUCTION - GT	W340	319,301,172	5,182,896	242,846	2,774,247	24,072,645	130,092	69,703,586	25,648,767
BAL007400 - CWIP - TRANSMISSION	W355	394,470,469	6,252,703	294,486	3,465,291	29,931,693	155,240	85,574,812	31,512,453
BAL007500 - CWIP - DISTRIBUTION	I375T	335,674,936	3,777,203	193,313	39	23,457,408	142,037	58,029,900	21,634,961
BAL007600 - CWIP - GENERAL - TRANSPORT EQ	I900	217,596,684	3,234,709	149,967	1,557,717	16,043,574	140,259	41,130,366	14,918,199
TOTAL I415-CWIP		1,725,318,455	25,637,918	1,216,188	11,501,010	127,753,615	797,441	349,159,351	128,387,847
I420-NUCLEAR-FUEL									
BAL020100 - NUCLEAR FUEL IN PROCESS	E201	457,840,275	9,436,769	421,070	5,472,673	31,419,332	260,614	106,228,083	38,760,121
BAL020300 - NUCLEAR FUEL ASSEMBLIES IN REACTOR	E201	583,639,285	12,029,674	536,765	6,976,378	40,052,301	332,222	135,415,964	49,410,090
BAL020400 - SPENT NUCLEAR FUEL	E201	81,953,719	1,689,188	75,372	979,612	5,624,082	46,650	19,014,899	6,938,088
BAL020500 - ACCUM PRV FOR AMORT OF NUCLEAR FUEL ASSEMBLIES	E201	(443,767,673)	(9,146,712)	(408,127)	(5,304,460)	(30,453,599)	(252,603)	(102,962,958)	(37,568,754)
TOTAL I420-NUCLEAR-FUEL		679,665,606	14,008,919	625,079	8,124,203	46,642,117	386,882	157,695,987	57,539,545
I425-WORKING CAPITAL									
BAL231000 - CASH	I599T	67,873,003	955,119	44,577	448,791	5,067,165	43,378	12,451,464	4,494,287
BAL234000 - OTHER SPECIAL DEPOSITS	I599T	2,057,477	28,953	1,351	13,604	153,604	1,315	377,449	136,238
BAL235000 - WORKING FUNDS	I599T	110,946	1,561	73	734	8,283	71	20,353	7,346
BAL242000 - CUSTOMER ACCOUNTS RECEIVABLE	I599T	897,721,198	12,632,861	589,590	5,935,927	67,020,780	573,743	164,689,096	59,443,619
BAL243100 - OTH ACCTS REC - MISC	I599T	146,330,318	2,059,181	96,104	967,568	10,924,519	93,521	26,844,646	9,689,427
BAL244000 - ACCUM PRV FR UNCOLLECTIBLE ACCTS	E205	(9,426,192)				(713,338)		(900,584)	(13,618)

RETAIL COST OF SERVICE STUDY (WITH RSAM)
COS - Internal Factors Based on External Factors
December 2022 - Test Year

	ALLOCATOR	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GLSD(T)-1
BAL251000 - FUEL STOCK	E201	159,058,848	3,278,439	146,284	1,901,268	10,915,429	90,540	36,904,828	13,465,701
BAL254100 - PLANT MATERIALS & OPERATING SUPPLIES	I399T	566,764,308	7,999,162	386,126	3,039,917	41,827,956	253,573	112,258,645	41,221,955
BAL263000 - STORES EXPENSE	I399T	859,750	12,134	586	4,611	63,451	385	170,290	62,531
BAL265100 - PREPAYMENTS - GENERAL	I599T	63,426,967	892,553	41,657	419,393	4,735,239	40,537	11,635,828	4,199,888
BAL273200 - ACCRUED UTILITY REVENUES - FPSC	I599T	357,810,278	5,035,157	234,997	2,365,919	26,712,886	228,680	65,641,150	23,692,810
BAL382200 - UNRECOVERED PLANT & REGULATORY COSTS	I599T	26,260,808	369,546	17,247	173,642	1,960,542	16,784	4,817,608	1,738,889
BAL382210 - OTH REG ASSETS - VERO BEACH	I599T	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
BAL382301 - OTH REG ASSETS - OTHER	I599T	121,779,283	1,713,695	79,980	805,231	9,091,623	77,830	22,340,700	8,063,752
BAL382385 - OTH REG ASSETS - NUCLEAR MAINT RESERVE	W320	86,518,719	1,404,372	65,802	751,717	6,522,790	35,250	18,887,074	6,949,860
BAL383000 - PRELIM SURVEY & INVEST CHARG & R/W	I599T	34,461,887	484,953	22,633	227,869	2,572,806	22,025	6,322,115	2,281,933
BAL384000 - CLEARING ACCOUNTS - OTHER	I599T	15,489	218	10	102	1,156	10	2,841	1,026
BAL386100 - MISC DEF DEB - OTHER	I599T	332,817,490	4,683,455	218,582	2,200,661	24,847,010	212,707	61,056,163	22,037,884
BAL386102 - MISC DEF DEB - FIN 48 - INTEREST REC	I599T	735,172	10,345	483	4,861	54,885	470	134,869	48,680
BAL386121 - MISC DEF DEB - SPC FUNDS - SFAS 158 - LIFE	I599T	992,200	13,962	652	6,561	74,074	634	182,021	65,700
BAL386180 - MISC DEF DEB - STORM MAINTENANCE	I399T	2,436,101,740	34,382,499	1,659,672	13,066,363	179,787,533	1,089,923	482,517,119	177,182,782
BAL386190 - MISC DEF DEB - DEF PENSION DEBIT	I900	1,642,998,334	24,424,186	1,132,351	11,761,793	121,139,555	1,059,051	310,561,367	112,642,231
BAL386417 - MISC DEF DEB - 2021 RATE CASE	I599T	4,523,400	63,654	2,971	29,910	337,701	2,891	829,828	299,522
BAL387000 - DEF LOSSES FROM DISP OF UTILITY PLT	I599T	12,622	178	8	83	942	8	2,315	836
BAL388000 - RESEARCH, DEVELOPMENT & DEMONSTRATION EXPENDITURES	I599T								
BAL628200 - ACCUM PRV INJURIES & DAMAGES - WORKERS COMPENSATION	I900	(22,868,012)	(339,947)	(15,761)	(163,706)	(1,686,076)	(14,740)	(4,322,537)	(1,567,807)
BAL628370 - ACC PRV PEN/BENFS-POST RETIREMENT BENEFITS	I900	(140,917,798)	(2,094,830)	(97,120)	(1,008,793)	(10,389,980)	(90,833)	(26,636,438)	(9,661,175)
BAL628410 - ACC MISC OPER PRV - MISC OPER RESERV	I599T	(184,797,190)	(2,600,492)	(121,368)	(1,221,919)	(13,796,323)	(118,106)	(33,901,486)	(12,236,554)
BAL628430 - ACC MISC OPER PRV - DEF COMPENSAT	I900	(21,748,811)	(323,310)	(14,989)	(155,694)	(1,603,557)	(14,019)	(4,110,984)	(1,491,076)
BAL628440 - ACC PROV PENS & BENEFITS - SFAS 158	I900	(991,482)	(14,739)	(683)	(7,098)	(73,103)	(639)	(187,411)	(67,975)
BAL732100 - ACCTS PAY - GENERAL	I599T	(752,521,718)	(10,589,593)	(494,229)	(4,975,836)	(56,180,686)	(480,945)	(138,051,905)	(49,829,072)
BAL734100 - ACCTS PAYABLE - ASSOC COMPANIES	I599T	(38,734,341)	(545,075)	(25,439)	(256,120)	(2,891,773)	(24,756)	(7,105,907)	(2,564,838)
BAL735600 - CUSTOMER DEPOSITS - NON-ELECTRIC	I599T	(71,890)	(1,012)	(47)	(475)	(5,367)	(46)	(13,188)	(4,760)
BAL736100 - TAXES ACCRUED - FEDERAL INCOME TAXES	I599T	(14,794,751)	(208,194)	(9,717)	(97,826)	(1,104,525)	(9,455)	(2,714,132)	(979,651)
BAL736110 - TAXES ACCRUED - STATE INCOME TAXES	I599T	9,500,763	133,696	6,240	62,821	709,294	6,072	1,742,938	629,104
BAL736205 - TAXES ACCRUED - PERSONAL PROPERTY	I409T	(270,650,622)	(3,865,376)	(186,164)	(1,458,892)	(19,901,611)	(116,731)	(54,130,684)	(19,943,464)
BAL736210 - TAXES ACCRUED - REVENUE TAXES	I599T	(105,674,401)	(1,487,065)	(69,403)	(698,742)	(7,889,288)	(67,538)	(19,386,221)	(6,997,349)
BAL736245 - TAXES ACCRUED - OTHER	I599T	(11,153,625)	(156,955)	(7,325)	(73,750)	(832,691)	(7,128)	(2,046,159)	(738,550)
BAL737000 - INTEREST ACCR ON LONG - TERM DEBT	I599T	(169,507,621)	(2,385,335)	(111,326)	(1,120,821)	(12,654,857)	(108,334)	(31,096,578)	(11,224,138)
BAL737200 - INTEREST ACCR ON CUST DEPOSITS	I599T	(5,073,191)	(71,391)	(3,332)	(33,545)	(378,747)	(3,242)	(930,689)	(335,927)
BAL741100 - TAX COLLECTIONS PAYABLE	I599T	(100,081,934)	(1,408,367)	(65,730)	(661,763)	(7,471,773)	(63,963)	(18,360,270)	(6,627,038)
BAL742100 - MISC CURR & ACC LIAB - OTHER	I599T	(609,328,899)	(8,574,563)	(400,185)	(4,029,014)	(45,490,402)	(389,429)	(111,782,841)	(40,347,398)
BAL742101 - MISC CURR & ACC LIAB - STORM LIABILITIES	I399T	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
BAL742800 - MISC CURR & ACC LIAB - POLE ATTACH RNT	W364	(5,129,923)	(73,209)	(3,486)		(370,490)	(1,890)	(1,030,789)	(395,381)
BAL742801 - MISC CURR & ACC LIAB - POLE ATTCH RENT - PHONE	W364	(10,293,106)	(146,893)	(6,995)		(743,382)	(3,792)	(2,068,260)	(793,326)
BAL744000 - MISC CURRENT LIAB - DERIVATIVES	E201	0	0	0	0	0	0	0	0
BAL852000 - CUSTOMER ADVANCES FOR CONSTRUCT	I599T	(1,178,675)	(16,586)	(774)	(7,794)	(87,996)	(753)	(216,231)	(78,047)
BAL853113 - OTH DEF CREDITS - INC TAX PAY - FIN48	I599T	(44,193,001)	(621,890)	(29,024)	(292,214)	(3,299,298)	(28,244)	(8,107,311)	(2,926,289)
BAL853200 - OTH DEF CREDITS - OTHER	I599T	(181,076,762)	(2,548,138)	(118,925)	(1,197,319)	(13,518,569)	(115,728)	(33,218,964)	(11,990,201)
BAL853250 - OTH DEF CREDITS - DEF SURPP INT	I310	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
BAL854304 - OTH REG LIAB - TAX AUDIT REFUND INT	I599T	(577,605)	(8,128)	(379)	(3,819)	(43,122)	(369)	(105,963)	(38,247)
BAL854306 - OTH REG LIAB - DEF GAIN LAND SALES	I599T	(9,960,310)	(140,163)	(6,542)	(65,860)	(743,603)	(6,366)	(1,827,243)	(659,533)

RETAIL COST OF SERVICE STUDY (WITH RSAM)
COS - Internal Factors Based on External Factors
December 2022 - Test Year

	ALLOCATOR	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GLSD(T)-1
BAL854314 - OTH REG LIAB - INTEREST INCOME - FIN 48	I599T	(773,811)	(10,889)	(508)	(5,117)	(57,770)	(495)	(141,957)	(51,239)
BAL854340 - OTH REG LIAB - BASE	W320	(85,116)	(1,382)	(65)	(740)	(6,417)	(35)	(18,581)	(6,837)
BAL856100 - DEF GAINS FUTURE USE	I599T	(30,640,754)	(431,181)	(20,124)	(202,603)	(2,287,533)	(19,583)	(5,621,119)	(2,028,912)
TOTAL I425-WORKING_CAPITAL		4,216,479,455	61,915,176	2,938,336	26,449,886	310,306,949	2,162,240	832,356,276	304,757,598

I440-REVS-EXCL-MISC-SERV

INC040000 - RETAIL SALES - BASE REVENUES	E401	7,638,422,821	74,117,097	3,922,494	29,863,364	579,994,336	4,340,972	1,408,228,635	443,208,119
INC040420 - CILC INCENTIVES OFFSET	E402	74,506,795	32,089,465	1,201,792	11,960,560			12,047,851	12,638,469
INC047215 - INTERCHANGE SALES NON RECOVERABLE	E101	1,851,480	29,378	1,384	15,583	140,630	729	402,062	148,057
INC054000 - RENT FROM ELECTRIC PROPERTY - GENERAL	I900	20,421,509	303,578	14,074	146,192	1,505,694	13,163	3,860,096	1,400,077
INC054100 - RENT FROM ELECTRIC PROPERTY - FUT USE & PLT IN SERV & STC	I900	8,630,527	128,298	5,948	61,784	636,336	5,563	1,631,352	591,700
INC054400 - RENT FROM ELECTRIC PROPERTY - POLE ATTACHMENTS	W364	36,537,984	521,434	24,830		2,638,821	13,461	7,341,814	2,816,111
INC056060 - OTH ELECTRIC REVENUES - SOLAR NOW	E206	3,628,260	75,339	3,334	44,708	248,682	2,063	840,851	307,147
INC056130 - OTH ELECTRIC REVENUES - TRANSMISSION	E101	433,749	6,882	324	3,651	32,946	171	94,192	34,686
INC056213 - OTH ELECTRIC REVENUES - TRANS. SERVICE DEMAND (SHORT-TE	E101	9,513,329	150,948	7,109	80,068	722,590	3,748	2,065,887	760,752
INC056222 - OTH ELECTRIC REVENUES - ANCILLARY SERVICES (REACTIVE & VI	I345T	1,507,168	24,464	1,146	13,095	113,628	614	329,015	121,068
INC056224 - OTH ELECTRIC REVENUES - ANCILLARY SERVICES (REG, SPINNIN	I310	881,869	14,315	671	7,662	66,486	359	192,512	70,839
INC056249 - OTH ELECTRIC REVENUES - WHOLESALE DISTRIBUTION WHEELIN	I375T	221,951	2,498	128	0	15,510	94	38,370	14,305
INC056400 - OTH ELECTRIC REVENUES - USE CHARGE RECOVERIES PSL 2	I320	2,200,793	35,723	1,674	19,122	165,921	897	480,434	176,785
INC056700 - OTH ELECTRIC REVENUES - MISC	I599T	39,470,001	555,428	25,922	260,984	2,946,695	25,226	7,240,866	2,613,551
INC056920 - OTH ELECTRIC REVENUES - UNBILLED REVENUES - FPSC	E206	(522,507)	(10,850)	(480)	(6,438)	(35,813)	(297)	(121,091)	(44,232)
INC056921 - OTH ELECTRIC REVENUES - NET METERING	E206	(81,638)	(1,695)	(75)	(1,006)	(5,595)	(46)	(18,920)	(6,911)
TOTAL I440-REVS-EXCL-MISC-SERV		7,837,624,092	108,042,302	5,210,276	42,469,328	589,186,866	4,406,716	1,444,653,927	464,850,521

I450-MISC-SERV-REVS

INC050400 - FIELD COLLECTION LATE PAYMENT CHARGES	E311	69,339,834	93,108	3,073	15,057	5,255,483	32,568	3,810,097	588,757
INC051010 - MISC SERV REVS - INITIAL CONNECTION	E312	1,039,656				203,426	11	22,458	659
INC051020 - MISC SERV REVS - RECONNECT AFTER NON PAYMENT	E313	5,842,015				235,227		12,018	
INC051030 - MISC SERV REVS - CONNECT / DISCONNECT	E314	11,338,857	8	8		644,434		85,863	675
INC051040 - MISC SERV REVS - RETURNED CUSTOMER CHECKS	E315	11,243,686	12,087			506,398		275,999	34,077
INC051050 - MISC SERV REVS - CURRENT DIVERSION PENALTY	E316	1,317,225				23,945		14,670	3
INC051060 - MISC SERV REVS - OTHER BILLINGS	E356	2,761,925	124	31	8	257,212	4,586	45,664	1,443
INC051100 - MISC SERV REVS - REIMBURSEMENTS - OTHER	E356	(1,763,371)	(79)	(20)	(5)	(164,219)	(2,928)	(29,154)	(922)
TOTAL I450-MISC-SERV-REVS		101,119,827	105,248	3,092	15,060	6,961,906	34,237	4,237,614	624,693

I500-O&M-EXCL-CUST-ACCTS

INC100000 - STEAM O&M - OPERATION SUPERV & ENG	W500	(4,433,257)	(86,012)	(3,882)	(48,993)	(312,521)	(2,325)	(1,011,800)	(370,009)
INC101210 - STEAM O&M - FUEL - NON RECV EXP	E201	(5,102,260)	(105,165)	(4,692)	(60,989)	(350,143)	(2,904)	(1,183,826)	(431,950)
INC102000 - STEAM O&M - STEAM EXPENSES	W502	(7,273,246)	(139,098)	(6,296)	(78,877)	(515,836)	(3,741)	(1,653,660)	(605,049)
INC105000 - STEAM O&M - ELECTRIC EXPENSES	W505	(3,165,953)	(56,983)	(2,611)	(31,677)	(230,045)	(1,497)	(708,650)	(259,845)
INC106000 - STEAM O&M - MISC STEAM EXP	E106	(22,748,704)	(360,955)	(17,000)	(191,463)	(1,727,890)	(8,962)	(4,940,044)	(1,819,144)
INC110000 - STEAM O&M - MAINT SUPERV & ENG	W510	(5,097,390)	(100,507)	(4,522)	(57,533)	(356,851)	(2,733)	(1,168,419)	(427,031)
INC111000 - STEAM O&M - MAINT OF STRUCTURES	E106	(5,156,871)	(81,824)	(3,854)	(43,402)	(391,693)	(2,032)	(1,119,851)	(412,379)
INC112000 - STEAM O&M - MAINT OF BOILER PLANT	E201	(16,508,428)	(340,263)	(15,183)	(197,329)	(1,132,892)	(9,397)	(3,830,285)	(1,397,581)
INC113000 - STEAM O&M - MAINT OF ELECTRIC PLANT	E201	(3,769,620)	(77,697)	(3,467)	(45,059)	(258,691)	(2,146)	(874,627)	(319,131)
INC114000 - STEAM O&M - MAINT OF MISC STEAM PLT	E201	(5,393,007)	(111,158)	(4,960)	(64,464)	(370,096)	(3,070)	(1,251,285)	(456,564)

RETAIL COST OF SERVICE STUDY (WITH RSAM)
COS - Internal Factors Based on External Factors
December 2022 - Test Year

	ALLOCATOR	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1
INC117000 - NUCLEAR O&M - OPERAT SUPERV & ENG	W517	(61,282,398)	(1,097,894)	(50,357)	(609,353)	(4,460,796)	(28,779)	(13,701,137)	(5,024,693)
INC118210 - NUCLEAR O&M - NUCL FUEL EXP	E201	(10,479,277)	(215,993)	(9,638)	(125,261)	(719,141)	(5,965)	(2,431,401)	(887,161)
INC119000 - NUCLEAR O&M - COOLANTS AND WATER	W519	(7,067,797)	(131,334)	(5,979)	(73,790)	(507,190)	(3,493)	(1,594,936)	(584,166)
INC120000 - NUCLEAR O&M - STEAM EXPENSES	W520	(49,417,666)	(816,901)	(38,121)	(440,363)	(3,702,885)	(20,679)	(10,834,115)	(3,984,202)
INC123000 - NUCLEAR O&M - ELECTRIC EXPENSES	W523	(206,565)	(4,256)	(190)	(2,468)	(14,179)	(118)	(47,921)	(17,485)
INC124000 - NUCLEAR O&M - MISC NUCLEAR PWR EXP	E106	(70,078,326)	(1,111,936)	(52,369)	(589,810)	(5,322,837)	(27,607)	(15,218,009)	(5,603,948)
INC125000 - NUCLEAR O&M - RENTS	W320	(363,196)	(5,895)	(276)	(3,156)	(27,382)	(148)	(79,286)	(29,175)
INC128000 - NUCLEAR O&M - MAINT SUPERV & ENG	W528	(80,341,358)	(1,647,402)	(73,578)	(953,964)	(5,526,647)	(45,416)	(18,614,007)	(6,793,130)
INC129000 - NUCLEAR O&M - MAINT OF STRUCTURES	E106	(9,046,489)	(143,541)	(6,760)	(76,139)	(687,131)	(3,564)	(1,964,510)	(723,420)
INC130000 - NUCLEAR O&M - MAINT OF REACTOR PLANT	E201	(12,824,750)	(264,337)	(11,795)	(153,297)	(880,100)	(7,300)	(2,975,598)	(1,085,725)
INC131000 - NUCLEAR O&M - MAINT OF ELECTRIC PLANT	E201	(7,265,474)	(149,752)	(6,682)	(86,846)	(498,594)	(4,136)	(1,685,735)	(615,085)
INC132000 - NUCLEAR O&M - MAINT OF MISC NUCL PLT	E201	(4,218,344)	(86,946)	(3,880)	(50,423)	(289,484)	(2,401)	(978,740)	(357,119)
INC146000 - OTH PWR O&M - OPERAT SUPERV & ENG	W546	(23,571,022)	(428,951)	(19,611)	(239,346)	(1,705,451)	(11,316)	(5,290,751)	(1,939,239)
INC147200 - OTH PWR O&M - FUEL N-RECOV EMISSIONS	E201	(4,828,267)	(99,518)	(4,440)	(57,713)	(331,340)	(2,748)	(1,120,254)	(408,754)
INC148000 - OTH PWR O&M - GENERATION EXPENSES	W548	(22,433,038)	(416,331)	(18,958)	(233,821)	(1,610,616)	(11,068)	(5,060,660)	(1,853,614)
INC149000 - OTH PWR O&M - MISC OTH PWR GENERAT	E106	(37,329,154)	(592,303)	(27,896)	(314,178)	(2,835,356)	(14,706)	(8,106,293)	(2,985,098)
INC149111 - OTH PWR O&M - WC H2O RECLAMATION	E106	(3,226,076)	(51,188)	(2,411)	(27,152)	(245,038)	(1,271)	(700,566)	(257,979)
INC151000 - OTH PWR O&M - MAINT SUPERV & ENG	W551	(15,562,959)	(288,775)	(13,150)	(162,172)	(1,117,453)	(7,677)	(3,510,668)	(1,285,893)
INC152000 - OTH PWR O&M - MAINT OF STRUCTURES	E106	(35,535,572)	(563,844)	(26,556)	(299,083)	(2,699,124)	(13,999)	(7,716,803)	(2,841,670)
INC153000 - OTH PWR O&M - MAINT GENR & ELECT PLT	E201	(45,183,499)	(931,299)	(41,555)	(540,089)	(3,100,722)	(25,720)	(10,483,474)	(3,825,172)
INC154000 - OTH PWR O&M - MAINT MISC OTH PWR GEN	E201	(8,595,702)	(177,170)	(7,905)	(102,746)	(589,881)	(4,893)	(1,994,374)	(727,700)
INC156000 - OTH PWR O&M - SYS CNTR & L DISPATCH	E106	(2,290,672)	(36,346)	(1,712)	(19,279)	(173,989)	(902)	(497,436)	(183,178)
INC157000 - OTH PWR O&M - OTHER EXPENSES	E106	(2,526,188)	(40,083)	(1,888)	(21,261)	(191,878)	(995)	(548,580)	(202,012)
INC260010 - TRANS O&M - OPERAT SUPERV & ENG	W355	(9,316,098)	(147,668)	(6,955)	(81,839)	(706,888)	(3,666)	(2,020,996)	(744,221)
INC261000 - TRANS O&M - LOAD DISPATCHING	E101	(11,052,093)	(175,364)	(8,259)	(93,019)	(839,468)	(4,354)	(2,400,041)	(883,802)
INC262000 - TRANS O&M - STATION EXPENSES	E101	(2,917,812)	(46,297)	(2,180)	(24,558)	(221,624)	(1,149)	(633,624)	(233,328)
INC263000 - TRANS O&M - OVERHEAD LINE EXPENSES	W355	(87,974)	(1,394)	(66)	(773)	(6,675)	(35)	(19,085)	(7,028)
INC265000 - TRANS O&M - TRANS OF ELECT BY OTH	E101	(7,430,612)	(117,902)	(5,553)	(62,539)	(564,396)	(2,927)	(1,613,611)	(594,203)
INC266000 - TRANS O&M - MISC TRANS EXP	W355	(5,164,417)	(81,861)	(3,855)	(45,368)	(391,866)	(2,032)	(1,120,348)	(412,562)
INC267000 - TRANS O&M - RENTS	E101	(111,122)	(1,763)	(83)	(935)	(8,440)	(44)	(24,131)	(8,886)
INC268010 - TRANS O&M - MAINT SUPERV & ENG	W355	(2,697,796)	(42,762)	(2,014)	(23,699)	(204,704)	(1,062)	(585,249)	(215,515)
INC269000 - TRANS O&M - MAINT OF STRUCTURES	E101	(3,638,319)	(57,729)	(2,719)	(30,622)	(276,350)	(1,433)	(790,087)	(290,945)
INC270000 - TRANS O&M - MAINT OF STATION EQ	E101	(3,300,144)	(52,364)	(2,466)	(27,775)	(250,664)	(1,300)	(716,650)	(263,902)
INC271000 - TRANS O&M - MAINT OF OVERHEAD LINES	W355	(787,361)	(12,480)	(588)	(6,917)	(59,743)	(310)	(170,807)	(62,899)
INC272000 - TRANS O&M - MAINT UNDERGROUND LINES	W355	(914,359)	(14,493)	(683)	(8,032)	(69,380)	(360)	(198,357)	(73,044)
INC273000 - TRANS O&M - MAINT OF MISC TRANS PLANT	W355	(669,187)	(10,607)	(500)	(5,879)	(50,777)	(263)	(145,171)	(53,458)
INC380000 - DIST O&M - OPERATION SUPERV & ENG	I378T	(28,320,618)	(309,554)	(16,018)	(701)	(2,018,160)	(13,528)	(4,806,933)	(1,761,687)
INC381000 - DIST O&M - LOAD DISPATCHING	E104	(4,845,026)	(69,304)	(3,286)	(350,145)	(1,786)	(972,930)	(373,064)	(233,382)
INC382000 - DIST O&M - SUBSTATION EXPENSES	E104	(3,030,965)	(43,356)	(2,056)	(219,045)	(1,117)	(608,648)	(233,382)	(84,028)
INC383000 - DIST O&M - OVERHEAD LINE EXPENSES	W583	(9,324,124)	(121,850)	(6,055)	(684,137)	(3,976)	(1,801,004)	(684,028)	(414,832)
INC384000 - DIST O&M - UNDERGROUND LINE EXP	W584	(6,476,047)	(73,837)	(3,678)	(491,821)	(3,787)	(1,104,866)	(414,832)	(259,160)
INC385000 - DIST O&M - ST LIGHT & SIGNAL SYSTEMS	E508	(2,046,161)							
INC386000 - DIST O&M - METER EXPENSES	E325	458,242	1,376	143	289	48,209	834	42,353	3,175
INC387000 - DIST O&M - CUSTOMER INSTALLATIONS EXP	E310	(1,435,086)	(64)	(16)		(132,891)	(2,370)	(23,593)	(746)
INC388000 - DIST O&M - MISC DISTRIBUTION EXPENSES	I378T	(30,637,497)	(334,878)	(17,329)	(758)	(2,183,263)	(14,635)	(5,200,183)	(1,905,808)
INC389000 - DIST O&M - RENTS	I378T	(4,166,220)	(45,538)	(2,356)	(103)	(296,890)	(1,990)	(707,144)	(259,160)

RETAIL COST OF SERVICE STUDY (WITH RSAM)
COS - Internal Factors Based on External Factors
December 2022 - Test Year

	ALLOCATOR	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1
INC390000 - DIST O&M - MAINT SUPERV & ENG	I378T	(21,682,874)	(237,001)	(12,264)	(537)	(1,545,147)	(10,357)	(3,680,291)	(1,348,785)
INC391000 - DIST O&M - MAINT OF STRUCTURES	E104	(186,710)	(2,671)	(127)		(13,493)	(69)	(37,493)	(14,377)
INC392000 - DIST O&M - MAINT OF STATION EQ	E104	(8,856,985)	(126,692)	(6,007)		(640,086)	(3,265)	(1,778,571)	(681,982)
INC393000 - DIST O&M - MAINT OF OVERHEAD LINES	W583	(41,783,852)	(546,040)	(27,133)		(3,065,798)	(17,816)	(8,070,772)	(3,065,310)
INC394000 - DIST O&M - MAINT UNDERGROUND LINES	W584	(18,020,828)	(205,464)	(10,234)		(1,368,587)	(10,539)	(3,074,500)	(1,154,350)
INC395000 - DIST O&M - MAINT OF LINE TRANSFORMERS	W368	(37,213)	(231)	(17)		(2,389)	(8)	(5,457)	(1,790)
INC396000 - DIST O&M - MAINT S LIGHT & SIGNAL SYST	E508	(8,774,741)							
INC397000 - DIST O&M - MAINT OF METERS	E325	(4,648,326)	(13,962)	(1,452)	(2,931)	(489,025)	(8,456)	(429,620)	(32,209)
INC398000 - DIST O&M - MAINT OF MISC DISTRIBUTION PLANT	I378T	(6,604,444)	(72,189)	(3,735)	(163)	(470,640)	(3,155)	(1,120,990)	(410,830)
INC407000 - CUST SERV & INFO - SUPERVISION	E356	(706,803)	(32)	(8)	(2)	(65,823)	(1,174)	(11,686)	(369)
INC408000 - CUST SERV & INFO - CUST ASSIST EXP	E356	(16,562,034)	(744)	(188)	(49)	(1,542,388)	(27,501)	(273,825)	(8,655)
INC409000 - CUST SERV & INFO - INFO & INST ADV GEN	E356	(5,127)	(0)	(0)	(0)	(478)	(9)	(85)	(3)
INC410000 - CUST SERV & INFO - MISC CUST SERV & INF	E356	(7,839,858)	(352)	(89)	(23)	(730,110)	(13,018)	(129,619)	(4,097)
INC510000 - DEMONSTRATING AND SELLING EXPENSES	E356	(496,835)	(22)	(6)	(1)	(46,269)	(825)	(8,214)	(260)
INC516000 - MISC AND SELLING EXPENSES	E356	(19,639,859)	(883)	(223)	(58)	(1,829,020)	(32,612)	(324,712)	(10,264)
INC520010 - A&G EXP - SALARIES	I900	(235,150,761)	(3,495,661)	(162,065)	(1,683,382)	(17,337,850)	(151,575)	(44,448,458)	(16,121,688)
INC521000 - A&G EXP - OFF SUPPL & EXP	I900	(48,356,700)	(718,852)	(33,327)	(346,173)	(3,565,377)	(31,170)	(9,140,437)	(3,315,284)
INC522000 - A&G EXP - ADMIN EXP TRANSFERRED CR.	I900	137,559,847	2,044,912	94,806	984,755	10,142,395	88,669	26,001,715	9,430,958
INC523000 - A&G EXP - OUTSIDE SERVICES EMPLOYED	I900	(70,710,461)	(1,051,155)	(48,733)	(506,198)	(5,213,538)	(45,579)	(13,365,770)	(4,847,835)
INC524000 - A&G EXP - PROPERTY INSURANCE	I399T	(19,603,333)	(276,676)	(13,355)	(105,145)	(1,446,752)	(8,771)	(3,882,820)	(1,425,791)
INC524100 - A&G EXP - PROP INSUR NUCL OUTAGE	I320	333,391	5,412	254	2,897	25,135	136	72,779	26,781
INC525000 - A&G EXP - INJURIES AND DAMAGES	I900	(35,672,123)	(530,288)	(24,585)	(255,367)	(2,630,134)	(22,994)	(6,742,784)	(2,445,643)
INC526100 - A&G EXP - EMP PENSIONS & BENEFITS	I900	(52,868,166)	(785,918)	(36,437)	(378,469)	(3,898,011)	(34,078)	(9,993,199)	(3,624,586)
INC528010 - A&G EXP - REGULATORY COMMISSION EXPENSE - FPSC	I900	(1,589,322)	(23,626)	(1,095)	(11,378)	(117,182)	(1,024)	(300,415)	(108,962)
INC528220 - A&G EXP - REGULATORY COMMISSION EXPENSE - RAF - RETAIL B/	I900	(5,987,788)	(89,012)	(4,127)	(42,865)	(441,484)	(3,860)	(1,131,818)	(410,516)
INC530000 - A&G EXP - MISC GENERAL EXPENSES	I900	(13,859,279)	(206,027)	(9,552)	(99,215)	(1,021,856)	(8,933)	(2,619,696)	(950,178)
INC531000 - A&G EXP - RENTS	I900	(10,968,224)	(163,049)	(7,559)	(78,519)	(808,696)	(7,070)	(2,073,226)	(751,970)
INC535000 - A&G EXP - MAINT OF GEN PLT	I389	(11,167,637)	(166,014)	(7,697)	(79,946)	(823,399)	(7,198)	(2,110,919)	(765,641)
TOTAL I500-O&M-EXCL-CUST-ACCTS		(1,254,120,365)	(19,183,588)	(893,701)	(9,017,495)	(91,808,992)	(707,248)	(247,199,687)	(90,231,265)
I540-O&M-CA-EXCL-SUP									
INC402000 - CUST ACCT O&M - METER READING EXP	E330	(7,919,603)	(623)	(94)	(46)	(679,606)	(17,058)	(174,293)	(5,025)
INC403000 - CUST ACCT O&M - CUST REC & COLLECT	E356	(79,517,867)	(3,574)	(904)	(236)	(7,405,335)	(132,040)	(1,314,693)	(41,556)
INC404000 - CUST ACCT O&M - UNCOLLECTIBLE ACCTS	E205	(12,178,379)				(921,613)		(1,163,529)	(17,594)
INC405000 - CUST ACCT - MISC CUSTOMER ACCOUNTS EXPENSES	E355	(2,593,484)	(5,257)	(950)	(890)	(317,085)	(3,955)	(158,627)	(14,407)
TOTAL I540-O&M-CA-EXCL-SUP		(102,209,333)	(9,454)	(1,948)	(1,172)	(9,323,640)	(153,054)	(2,811,141)	(78,583)
I545-O&M-CA-SUP									
INC401000 - CUST ACCT O&M - SUPERVISION	I540	(7,623,714)	(705)	(145)	(87)	(695,443)	(11,416)	(209,681)	(5,861)
TOTAL I545-O&M-CA-SUP		(7,623,714)	(705)	(145)	(87)	(695,443)	(11,416)	(209,681)	(5,861)
I600-DEPR-EXP-TOTAL									
INC603000 - DEPR & AMORT EXP - INTANGIBLE	I900	(168,430,523)	(2,503,824)	(116,082)	(1,205,750)	(12,418,515)	(108,568)	(31,836,924)	(11,547,419)
INC603001 - DEPR & AMORT EXP - INTANGIBLE ARO	I900	(12,124,284)	(180,235)	(8,356)	(86,795)	(893,933)	(7,815)	(2,291,746)	(831,228)
INC603010 - DEPR & AMORT EXP - STEAM (EXC COAL)	W310	(120,070,378)	(1,948,982)	(91,320)	(1,043,231)	(9,052,305)	(48,920)	(26,211,416)	(9,644,992)
INC603011 - DEPR & AMORT EXP - FOSSIL DECOMM	W310	(4,356,673)	(70,718)	(3,313)	(37,853)	(328,457)	(1,775)	(951,064)	(349,962)

RETAIL COST OF SERVICE STUDY (WITH RSAM)
COS - Internal Factors Based on External Factors
December 2022 - Test Year

	ALLOCATOR	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1
INC603020 - DEPR & AMORT EXP - TURKEY POINT	W320	(66,571,054)	(1,080,581)	(50,631)	(578,402)	(5,018,902)	(27,123)	(14,532,490)	(5,347,508)
INC603022 - DEPR & AMORT EXP - ST LUCIE 1	W320	(64,890,010)	(1,053,295)	(49,352)	(563,797)	(4,892,166)	(26,438)	(14,165,518)	(5,212,473)
INC603024 - DEPR & AMORT EXP - ST LUCIE COMMON	W320	(17,728,020)	(287,761)	(13,483)	(154,030)	(1,336,545)	(7,223)	(3,870,034)	(1,424,053)
INC603026 - DEPR & AMORT EXP - ST LUCIE 2	W320	(54,645,985)	(887,014)	(41,561)	(474,791)	(4,119,852)	(22,264)	(11,929,242)	(4,389,593)
INC603030 - DEPR & AMORT EXP - OTH PROD - GT	W340	(688,353,080)	(11,173,346)	(523,531)	(5,980,752)	(51,896,081)	(280,453)	(150,267,779)	(55,293,903)
INC603036 - DEPR & AMORT EXP - DISMANT OTH PROD	W340	(34,598,676)	(561,606)	(26,314)	(300,610)	(2,608,452)	(14,096)	(7,552,906)	(2,779,236)
INC603041 - DEPR & AMORT EXP - TRANSMISSION	W355	(183,219,495)	(2,904,190)	(136,780)	(1,609,522)	(13,902,358)	(72,104)	(39,746,889)	(14,636,573)
INC603047 - DEPR & AMORT EXP - TRANSMISSION - GSU	I345T	(17,739,741)	(287,951)	(13,492)	(154,132)	(1,337,429)	(7,228)	(3,872,593)	(1,424,995)
INC603048 - DEPR & AMORT EXP - TRANSMISSION - OTHER	I350	(1,539,631)	(24,445)	(1,151)	(13,515)	(116,773)	(607)	(334,146)	(123,041)
INC603051 - DEPR & AMORT EXP - DIST 361 - STRUCTURES	E104	(6,413,281)	(91,737)	(4,350)		(463,482)	(2,364)	(1,287,851)	(493,818)
INC603052 - DEPR & AMORT EXP - DIST 362 - STATION EQ	E104	(62,134,792)	(888,790)	(42,140)		(4,490,423)	(22,906)	(12,477,289)	(4,784,338)
INC603053 - DEPR & AMORT EXP - DIST 363 - STOR BATT EQUIP	E104	(410,573)	(5,873)	(278)		(29,672)	(151)	(82,447)	(31,614)
INC603054 - DEPR & AMORT EXP - DIST 364 - POL, TOWR & FIX	W364	(114,125,016)	(1,628,680)	(77,556)		(8,242,258)	(42,044)	(22,931,879)	(8,796,015)
INC603055 - DEPR & AMORT EXP - DIST 365 - OH COND & DEV	W365	(106,983,035)	(1,430,547)	(72,761)		(7,753,659)	(39,551)	(21,561,640)	(8,200,250)
INC603056 - DEPR & AMORT EXP - DIST 366 - UG CONDUIT	W366	(31,486,854)	(435,492)	(21,363)		(2,279,767)	(11,629)	(6,332,870)	(2,417,405)
INC603057 - DEPR & AMORT EXP - DIST 367 - UG COND & DEV	W367	(81,699,648)	(1,108,945)	(55,444)		(5,921,351)	(30,205)	(16,446,145)	(6,262,526)
INC603058 - DEPR & AMORT EXP - DIST 368 - TRANSF	W368	(118,926,877)	(739,616)	(55,135)		(7,635,923)	(26,905)	(17,438,361)	(5,720,043)
INC603059 - DEPR & AMORT EXP - DIST 369 - SERVICES	E303	(41,962,503)	(1,457)	(472)		(3,923,823)	(69,963)	(695,706)	(21,233)
INC603060 - DEPR & AMORT EXP - DIST 370 - METERS	E325	(53,893,850)	(161,875)	(16,833)	(33,985)	(5,669,874)	(98,037)	(4,981,116)	(373,435)
INC603061 - DEPR & AMORT EXP - DIST 371 - INSTAL ON CP	E509	(3,821,189)							
INC603063 - DEPR & AMORT EXP - DIST 373 - S LGT & TFC SIG	E508	(20,590,910)							
INC603090 - DEPR & AMORT EXP - AMORT ELECT PLT - ACQUI ADJ - VERO	I378T	(3,687,996)	(40,311)	(2,086)	(91)	(262,811)	(1,762)	(625,973)	(229,412)
INC603091 - DEPR & AMORT EXP - GEN PLT - STRUCTURES	I900	(15,952,734)	(237,147)	(10,995)	(114,201)	(1,176,208)	(10,283)	(3,015,403)	(1,093,703)
INC603093 - DEPR & AMORT EXP - GEN PLT - OTHER	I900	(142,334,727)	(2,115,894)	(98,097)	(1,018,937)	(10,494,451)	(91,747)	(26,904,268)	(9,758,319)
INC603200 - DEPR & AMORT EXP - PROP UNDER CAPT LEASES	I900	(261,017)	(3,880)	(180)	(1,869)	(19,245)	(168)	(49,338)	(17,895)
INC603980 - DEPR EXP - AMORT ELECT PLT - ACQUI ADJ	W310	(2,568,671)	(41,695)	(1,954)	(22,318)	(193,656)	(1,047)	(560,742)	(206,336)
TOTAL I600-DEPR-EXP-TOTAL		(2,241,521,223)	(31,895,885)	(1,535,012)	(13,394,580)	(166,478,367)	(1,073,375)	(442,953,776)	(161,411,315)
I605-AMORT-PROP-LOSS									
INC605000 - ACCRETION EXPENSE - ARO REG DEBIT	I900	(108,773,324)	(1,616,983)	(74,966)	(778,680)	(8,019,942)	(70,114)	(20,560,454)	(7,457,384)
INC607000 - AMORT PROP LOSS & UNRECOV REG CSTS	I409T	1,907,363	27,241	1,312	10,281	140,253	823	381,476	140,548
INC607143 - REGULATORY CREDIT - ASSET RET OBLIG	I900	120,897,608	1,797,218	83,322	865,474	8,913,875	77,929	22,852,200	8,288,612
INC607338 - AMORT OF REG ASSETS - DEF AMT OPRB	I599T	(317,014)	(4,461)	(208)	(2,096)	(23,667)	(203)	(58,157)	(20,991)
INC607342 - AMORT OF REG ASSETS - SMITH 1&2 UNRECOV PLT - NON-ECRC	I310	(2,461,967)	(39,963)	(1,872)	(21,391)	(185,612)	(1,003)	(537,448)	(197,764)
INC607343 - AMORT OF REG ASSETS/LIAB - DEF RETURN TRANSM PROJ	W355	(329,818)	(5,228)	(246)	(2,897)	(25,026)	(130)	(71,549)	(26,348)
INC607344 - AMORT OF REG ASSET - PLANT SCHOLZ DECOM INVENTORY	I310	(163,285)	(2,650)	(124)	(1,419)	(12,310)	(67)	(35,645)	(13,116)
INC607699 - REGULATORY DEBIT - VERO BEACH	I378T	(13,341)	(146)	(8)	(0)	(951)	(6)	(2,264)	(830)
TOTAL I605-AMORT-PROP-LOSS		10,746,222	155,028	7,209	69,273	786,620	7,229	1,968,158	712,726
I608-TAX-OTH-INC-TAX									
INC608100 - TAX OTH TH INC TAX - UTILITY OPERAT INCOME CLEARING	I900	(46,642,322)	(693,367)	(32,146)	(333,900)	(3,438,975)	(30,065)	(8,816,383)	(3,197,748)
INC608105 - TAX OTH TH INC TAX - PROPERTY TAX	I409T	(741,030,751)	(10,583,247)	(509,709)	(3,994,390)	(54,489,828)	(319,605)	(148,207,683)	(54,604,419)
INC608150 - TAX OTH TH INC TAX - OCCUPATIONAL LIC	I900	(69,484)	(1,033)	(48)	(497)	(5,123)	(45)	(13,134)	(4,764)
TOTAL I608-TAX-OTH-INC-TAX		(787,742,557)	(11,277,647)	(541,903)	(4,328,787)	(57,933,926)	(349,714)	(157,037,200)	(57,806,931)
I611-GAIN-LOSS-SALE-PLT									

RETAIL COST OF SERVICE STUDY (WITH RSAM)
COS - Internal Factors Based on External Factors
December 2022 - Test Year

	ALLOCATOR	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1
INC611600 - GAIN FR DISP OF UTIL PLT FUTURE USE	E104	481,814	6,892	327		34,820	178	96,753	37,099
TOTAL I611-GAIN-LOSS-SALE-PLT		481,814	6,892	327		34,820	178	96,753	37,099
I827-INTEREST-EXP									
INC827000 - INTEREST ON LONG-TERM DEBT	I439T	(686,005,296)	(9,887,359)	(474,781)	(3,831,213)	(50,424,221)	(301,641)	(137,441,282)	(50,605,960)
INC828000 - AMORTIZATION OF DEBT DISCOUNT & EXPENSE	I439T	(14,745,452)	(212,525)	(10,205)	(82,351)	(1,083,852)	(6,484)	(2,954,254)	(1,087,758)
INC828100 - AMORTIZATION OF LOSS ON REACQ. DEBT	I439T	(6,172,401)	(88,962)	(4,272)	(34,472)	(453,697)	(2,714)	(1,236,642)	(455,332)
INC831100 - INTEREST ON CUSTOMER DEPOSITS	I439T	(10,326,793)	(148,840)	(7,147)	(57,673)	(759,062)	(4,541)	(2,068,975)	(761,798)
INC831510 - INTEREST ON SHORT TERM DEBT	I439T	(8,146,019)	(117,408)	(5,638)	(45,494)	(598,766)	(3,582)	(1,632,056)	(600,924)
INC831520 - INTEREST ON INTERNAL REVENUE SERVICE AUDITS	E401	(325,049)	(3,154)	(167)	(1,271)	(24,681)	(185)	(59,926)	(18,860)
TOTAL I827-INTEREST-EXP		(725,721,010)	(10,458,248)	(502,210)	(4,052,474)	(53,344,279)	(319,146)	(145,393,135)	(53,530,632)
I900-LABOR-EXC-A&G									
L_INC100000 - STEAM O&M PAY - OPERAT SUPERV & ENG	W500	1,105,843	21,455	968	12,221	77,956	580	252,386	92,296
L_INC101210 - STEAM O&M PAY - FUEL - NON RECOVERABLE OIL	E201	157,339	3,243	145	1,881	10,797	90	36,506	13,320
L_INC102000 - STEAM O&M PAY - STEAM EXPENSES	W502	2,279,382	43,592	1,973	24,720	161,659	1,172	518,245	189,618
L_INC105000 - STEAM O&M PAY - ELECTRIC EXPENSES	W505	1,743,591	31,382	1,438	17,445	126,693	824	390,276	143,105
L_INC106000 - STEAM O&M PAY - MISC STEAM POWER EXPENSES	E106	5,591,944	88,728	4,179	47,064	424,739	2,203	1,214,331	447,171
L_INC110000 - STEAM O&M PAY - MAINT SUPERV & ENG	W510	991,770	19,555	880	11,194	69,430	532	227,332	83,085
L_INC111000 - STEAM O&M PAY - MAINT OF STRUCTURES	E106	1,523,106	24,167	1,138	12,819	115,688	600	330,753	121,798
L_INC112000 - STEAM O&M PAY - MAINT OF BOILER PLANT	E201	2,515,182	51,842	2,313	30,065	172,605	1,432	583,573	212,932
L_INC113000 - STEAM O&M PAY - MAINT OF ELECTRIC PLANT	E201	1,218,098	25,107	1,120	14,560	83,592	693	282,623	103,123
L_INC114000 - STEAM O&M PAY - MAINT OF MISC STEAM PLT	E201	551,684	11,371	507	6,594	37,859	314	128,002	46,705
L_INC117000 - NUCLEAR O&M PAY - OPER SUPERV & ENG	W517	42,584,109	762,908	34,992	423,429	3,099,732	19,998	9,520,690	3,491,575
L_INC119000 - NUCLEAR O&M PAY - COOLANTS AND WATER	W519	3,023,250	56,178	2,558	31,564	216,951	1,494	682,234	249,877
L_INC120000 - NUCLEAR O&M PAY - STEAM EXPENSES	W520	42,506,743	702,659	32,790	378,780	3,185,047	17,787	9,318,994	3,427,023
L_INC123000 - NUCLEAR O&M PAY - ELECTRIC EXP	W523	434	9	0	5	30	0	101	37
L_INC124000 - NUCLEAR O&M PAY - MISC NUCLEAR POWER EXP	E106	32,552,981	516,519	24,327	273,980	2,472,579	12,824	7,069,112	2,603,162
L_INC128000 - NUCLEAR O&M PAY - MAINT SUPERVISION & ENGINEERING	W528	189,549,048	3,886,710	173,593	2,250,683	13,038,997	107,150	43,915,952	16,027,005
L_INC129000 - NUCLEAR O&M PAY - MAINT OF STRUCTURES	E106	156,541	2,484	117	1,318	11,890	62	33,994	12,518
L_INC130000 - NUCLEAR O&M PAY - MAINT OF REACTOR PLANT	E201	72,877	1,502	67	871	5,001	41	16,909	6,170
L_INC131000 - NUCLEAR O&M PAY - MAINT OF ELECTRIC PLANT	E201	517,497	10,666	476	6,186	35,513	295	120,070	43,811
L_INC132000 - NUCLEAR O&M PAY - MAINT OF MISC NUCLEAR PLANT	E201	1,263	26	1	15	87	1	293	107
L_INC146000 - OTH PWR O&M PAY - OPERAT SUPERV & ENG	W546	12,983,578	236,278	10,802	131,838	939,410	6,233	2,914,294	1,068,187
L_INC147200 - OTH PWR O&M PAY - FUEL N- RECOV EMISSIONS FEE	E201	3,270,134	67,402	3,007	39,089	224,413	1,861	758,736	276,845
L_INC148000 - OTH PWR O&M PAY - GENERATION EXPENSES	W548	9,705,590	180,124	8,202	101,162	696,828	4,789	2,189,480	801,961
L_INC149000 - OTH PWR O&M PAY - MISC OTHER POWER GENERATION EXPEN	E106	21,513,987	341,363	16,077	181,071	1,634,107	8,475	4,671,916	1,720,407
L_INC151000 - OTH PWR O&M PAY - MAINT SUPERV & ENG	W551	8,188,773	151,945	6,919	85,330	587,971	4,039	1,847,211	676,599
L_INC152000 - OTH PWR O&M PAY - MAINT OF STRUCTURES	E106	19,939,149	316,375	14,900	167,817	1,514,489	7,855	4,329,929	1,594,472
L_INC153000 - OTH PWR O&M PAY - MAINT GENERATING & ELECTRIC PLANT	E201	15,689,522	323,384	14,429	187,541	1,076,695	8,931	3,640,282	1,328,253
L_INC154000 - OTH PWR O&M PAY - MAINT MISC OTHER PWR GENERAT	E201	3,109,357	64,088	2,860	37,167	213,380	1,770	721,433	263,234
L_INC156000 - OTH PWR O&M PAY - SYSTEM CONTROL & LOAD DISPATCH	E106	829,815	13,167	620	6,984	63,029	327	180,200	66,358
L_INC157000 - OTH PWR O&M PAY - OTHER EXPENSES LOC 955	E106	1,444,632	22,922	1,080	12,159	109,728	569	313,712	115,523
L_INC260010 - TRANS O&M PAY - OPERATION SUPERV & ENGINEERING	W355	4,476,649	70,959	3,342	39,326	339,680	1,762	971,146	357,619
L_INC261000 - TRANS O&M PAY - LOAD DISPATCHING	E101	2,785,394	44,196	2,082	23,443	211,566	1,097	604,868	222,739
L_INC262000 - TRANS O&M PAY - STATION EXPENSES	E101	1,120,866	17,785	838	9,434	85,136	442	243,404	89,632

RETAIL COST OF SERVICE STUDY (WITH RSAM)
COS - Internal Factors Based on External Factors
December 2022 - Test Year

	ALLOCATOR	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1
L_INC263000 - TRANS O&M PAY - OVERHEAD LINE EXPENSES	W355	55,192	875	41	485	4,188	22	11,973	4,409
L_INC266000 - TRANS O&M PAY - MISC TRANSMISSION EXPENSES	W355	3,575,836	56,680	2,669	31,413	271,328	1,407	775,727	285,657
L_INC268010 - TRANS O&M PAY - MAINT SUPERV & ENG	W355	1,773,200	28,107	1,324	15,577	134,547	698	384,671	141,653
L_INC269000 - TRANS O&M PAY - MAINT OF STRUCTURES	E101	2,923,992	46,395	2,185	24,610	222,093	1,152	634,966	233,823
L_INC270000 - TRANS O&M PAY - MAINT OF STATION EQ	E101	1,324,256	21,012	990	11,146	100,585	522	287,572	105,897
L_INC271000 - TRANS O&M PAY - MAINT OF OVERHEAD LINES	W355	1,233,304	19,549	921	10,834	93,581	485	267,548	98,523
L_INC272000 - TRANS O&M PAY - MAINT UNDERGROUND LINES	W355	14,850	235	11	130	1,127	6	3,221	1,186
L_INC380000 - DIST O&M PAY - OPERATION SUPERVISION AND ENGINEERING	I378T	25,026,141	273,544	14,155	619	1,783,392	11,954	4,247,753	1,556,754
L_INC381000 - DIST O&M PAY - LOAD DISPATCHING	E104	4,523,619	64,707	3,068		326,918	1,668	908,388	348,316
L_INC382000 - DIST O&M PAY - SUBSTATION EXPENSES	E104	814,990	11,658	553		58,899	300	163,658	62,754
L_INC383000 - DIST O&M PAY - OVERHEAD LINE EXPENSES	W583	4,971,521	64,969	3,228		364,774	2,120	960,276	364,716
L_INC384000 - DIST O&M PAY - UNDERGROUND LINE EXP	W584	1,622,213	18,496	921		123,198	949	276,763	103,913
L_INC385000 - DIST O&M PAY - STREET LIGHTING AND SIGNAL SYSTEM EXPEN:	E508	1,752,435							
L_INC386000 - DIST O&M PAY - METER EXPENSES	E325	(943,666)	(2,834)	(295)	(595)	(99,278)	(1,717)	(87,218)	(6,539)
L_INC387000 - DIST O&M PAY - CUSTOMER INSTALLATIONS EXP	E310	1,116,576	50	13		103,397	1,844	18,356	580
L_INC388000 - DIST O&M PAY - MISC DISTRIBUTION EXPENSES	I378T	26,519,128	289,863	14,999	656	1,889,784	12,667	4,501,162	1,649,625
L_INC390000 - DIST O&M PAY - MAINT SUPERV & ENG	I378T	16,712,775	182,676	9,453	414	1,190,972	7,983	2,836,703	1,039,620
L_INC391000 - DIST O&M PAY - MAINT OF STRUCTURES	E104	1,984	28	1		143	1	398	153
L_INC392000 - DIST O&M PAY - MAINT OF STATION EQ	E104	3,110,512	44,493	2,110		224,794	1,147	624,622	239,507
L_INC393000 - DIST O&M PAY - MAINT OF OVERHEAD LINES	W583	24,700,469	322,791	16,040		1,812,343	10,532	4,771,026	1,812,054
L_INC394000 - DIST O&M PAY - MAINT UNDERGROUND LINES	W584	10,499,962	119,715	5,963		797,417	6,141	1,791,379	672,590
L_INC395000 - DIST O&M PAY - MAINT OF LINE TRANSFORMERS	W368	18,268	114	8		1,173	4	2,679	879
L_INC396000 - DIST O&M PAY - MAINT OF STREET LIGHTING & SIGNAL SYSTEM:	E508	4,208,675							
L_INC397000 - DIST O&M PAY - MAINT OF METERS	E325	3,592,747	10,791	1,122	2,266	377,973	6,535	332,058	24,894
L_INC398000 - DIST O&M PAY - MAINT OF MISC DISTRI PLT	I378T	17,274	189	10	0	1,231	8	2,932	1,075
L_INC401000 - CUST ACCT O&M PAY - SUPERVISION	I540	5,569,923	515	106	64	508,094	8,341	153,194	4,282
L_INC402000 - CUST ACCT O&M PAY - METER READING EXP	E330	14,936,705	1,174	177	88	1,281,766	32,173	328,724	9,478
L_INC403000 - CUST ACCT O&M PAY - CUST REC & COLLECT	E356	41,341,974	1,858	470	123	3,850,093	68,649	683,519	21,605
L_INC407000 - CUST SERV & INFO PAY - SUPERVISION	E356	124,688	6	1	0	11,612	207	2,062	65
L_INC408000 - CUST SERV & INFO PAY - CUST ASSIST EXP	E356	11,093,092	499	126	33	1,033,077	18,420	183,405	5,797
L_INC409000 - CUST SERV & INFO PAY - INFO & INST ADV - GENERAL	E356	2,067	0	0	0	193	3	34	1
L_INC410000 - CUST SERV & INFO PAY - MISC CUST SERV & INF	E356	5,226,321	235	59	16	486,716	8,678	86,408	2,731
L_INCS16000 - MISC AND SELLING EXPENSES	E356	578,265	26	7	2	53,853	960	9,561	302
TOTAL I900-LABOR-EXC-A&G		651,739,421	9,688,510	449,177	4,665,631	48,053,259	420,101	123,192,508	44,682,567

RETAIL COST OF SERVICE STUDY (WITH RSAM)
COS - Internal Factors Based on External Factors
December 2022 - Test Year

	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M
I300-INTANG-PLANT								
BAL001000 - PLT IN SERV - INTANGIBLE	40,715,112	8,402,888	947,906	1,795,313	190,564	1,065,172,398	26,606,929	259,718
BAL001098 - PLT IN SERV - INTANGIBLE ARO						(0)		
TOTAL I300-INTANG-PLANT	40,715,112	8,402,888	947,906	1,795,313	190,564	1,065,172,398	26,606,929	259,718
I310-PROD-PLT-STEAM								
BAL001100 - PLT IN SERV - STEAM	30,640,240	7,256,221	720,768	68,305	61,709	676,632,238	341,166	26,010
BAL001800 - PLT IN SERV - ACQ ADJ SCHERER 4	202,221	47,890	4,757	451	407	4,465,662	2,252	172
TOTAL I310-PROD-PLT-STEAM	30,842,460	7,304,111	725,525	68,756	62,116	681,097,900	343,417	26,182
I320-PROD-PLT-NUCL								
BAL001200 - PLT IN SERV - NUCLEAR - TURKEY PT	100,665,073	23,839,502	2,368,001	224,409	202,737	2,222,999,388	1,120,861	85,453
BAL001220 - PLT IN SERV - NUCLEAR - ST LUCIE 1	42,742,345	10,122,242	1,005,452	95,284	86,082	943,884,543	475,917	36,283
BAL001250 - PLT IN SERV - NUCLEAR - ST LUCIE COM	13,584,038	3,216,972	319,545	30,282	27,358	299,978,017	151,252	11,531
BAL001270 - PLT IN SERV - NUCLEAR - ST LUCIE 2	49,494,127	11,721,199	1,164,278	110,336	99,680	1,092,984,983	551,095	42,015
TOTAL I320-PROD-PLT-NUCL	206,485,583	48,899,915	4,857,277	460,311	415,858	4,559,846,931	2,299,126	175,283
I340-PROD-PLT-OTHER								
BAL001300 - PLT IN SERV - OTH PRODUCTION	480,119,561	113,701,912	11,294,124	1,070,315	966,951	10,602,540,269	5,345,920	407,567
TOTAL I340-PROD-PLT-OTHER	480,119,561	113,701,912	11,294,124	1,070,315	966,951	10,602,540,269	5,345,920	407,567
I350-TRANS-PLANT								
BAL001400 - PLT IN SERV - TRANSMISSION	207,212,674	51,779,294	4,907,904		405,738	4,679,372,611		44,657
BAL001401 - PLT IN SERV - TRANSMISSION - GSU	15,802,165	3,742,269	371,723	35,227	31,825	348,961,181	175,950	13,414
BAL001402 - PLT IN SERV - TRANSMISSION - OTHER	1,785,508	446,171	42,290		3,496	40,321,163		385
TOTAL I350-TRANS-PLANT	224,800,346	55,967,734	5,321,918	35,227	441,059	5,068,654,955	175,950	58,456
I364-DIST-PLT-POLES								
BAL001514 - PLT IN SERV - DIST 364 - POL, TWR & FIX	79,104,826		2,277,697	3,369,131	2,259,661	2,106,253,696	16,827,917	1,013,491
TOTAL I364-DIST-PLT-POLES	79,104,826		2,277,697	3,369,131	2,259,661	2,106,253,696	16,827,917	1,013,491
I365-DIST-PLT-OH-C&D								
BAL001515 - PLT IN SERV - DIST 365 - OH COND & DEV	87,433,833		2,306,375	3,994,410	2,534,575	2,497,154,174	19,951,017	1,201,585
TOTAL I365-DIST-PLT-OH-C&D	87,433,833		2,306,375	3,994,410	2,534,575	2,497,154,174	19,951,017	1,201,585
I366-DIST-PLT-UGCOND								
BAL001516 - PLT IN SERV - DIST 366 - UG CONDUIT	47,972,525		1,215,509	2,107,445	560,387	1,317,495,308	10,526,131	633,955
TOTAL I366-DIST-PLT-UGCOND	47,972,525		1,215,509	2,107,445	560,387	1,317,495,308	10,526,131	633,955
I367-DIST-PLT-UG-C&D								
BAL001517 - PLT IN SERV - DIST 367 - UG COND & DEV	89,697,072		2,204,107	4,020,610	1,016,160	2,513,533,409	20,081,879	1,209,466
TOTAL I367-DIST-PLT-UG-C&D	89,697,072		2,204,107	4,020,610	1,016,160	2,513,533,409	20,081,879	1,209,466
I370-DIST-PLT-METERS								
BAL001520 - PLT IN SERV - DIST 370 - METERS	2,557,183	205,135	909,655		898,601	752,848,668		53,459
TOTAL I370-DIST-PLT-METERS	2,557,183	205,135	909,655		898,601	752,848,668		53,459

RETAIL COST OF SERVICE STUDY (WITH RSAM)
COS - Internal Factors Based on External Factors
December 2022 - Test Year

	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M
<u>I374-DIST-PLT-OTHER</u>								
BAL001510 - PLT IN SERV - DIST 360 - LAND	2,633,740		70,243	111,597	32,384	69,766,388	557,399	33,570
BAL001511 - PLT IN SERV - DIST 361 - STRUCTURES	8,286,844		221,014	351,132	101,894	219,514,193	1,753,809	105,626
BAL001512 - PLT IN SERV - DIST 362 - STATION EQ	71,019,238		1,894,118	3,009,239	873,246	1,881,262,616	15,030,350	905,229
BAL001513 - PLT IN SERV - DIST 363 - STOR BATT EQUIP	93,599		2,496	3,966	1,151	2,479,386	19,809	1,193
BAL001518 - PLT IN SERV - DIST 368 - TRANSF	34,237,397		213,795	1,949,187	98,566	2,494,006,885	10,413,173	594,177
BAL001519 - PLT IN SERV - DIST 369 - SERVICES	37,421					1,425,716,121		171,680
BAL001521 - PLT IN SERV - DIST 371 - INSTAL ON CP				108,963,571				
BAL001523 - PLT IN SERV - DIST 373 - S LGT & TFC SIG							780,241,628	
BAL001524 - ACQUISITION ADJUSTMENT VERO	1,913,770	928	51,183	578,465	37,892	69,119,073	3,959,878	26,795
TOTAL I374-DIST-PLT-OTHER	118,222,009	928	2,452,851	114,967,157	1,145,133	6,161,864,663	811,976,046	1,838,270
<u>I389-GENERAL-PLANT</u>								
BAL001600 - PLT IN SERV - GEN PLT - TRANSPORT	12,941,403	2,670,880	301,294	570,645	60,571	338,567,789	8,457,081	82,552
BAL001710 - PLT IN SERV - GEN PLT - STRUCTURES	22,129,376	4,567,117	515,203	975,784	103,575	578,939,836	14,461,332	141,161
BAL001720 - PLT IN SERV - GEN PLT - OTHER	22,713,346	4,687,638	528,799	1,001,534	106,308	594,217,437	14,842,951	144,886
TOTAL I389-GENERAL-PLANT	57,784,125	11,925,634	1,345,296	2,547,962	270,454	1,511,725,062	37,761,363	368,599
<u>I400-ACCUM-PROV-DEPR</u>								
BAL008000 - ACC PRV DEPR - INTANGIBLE	(16,622,413)	(3,430,576)	(386,993)	(732,957)	(77,800)	(434,868,879)	(10,862,585)	(106,033)
BAL008001 - ACC PRV DEPR - INTANGIBLE ARO						0		
BAL008075 - ACC PRV DEPR - ITC INTEREST SYNCHRONIZATION	(150,695)	(31,101)	(3,508)	(6,645)	(705)	(3,942,426)	(98,478)	(961)
BAL008100 - ACC PRV DEPR - STEAM	6,455,890	1,528,884	151,866	14,392	13,002	142,566,225	71,883	5,480
BAL008101 - ACC PRV DEPR & AMORT - STEAM 2016 FLOWBACK	1,830,557	433,512	43,061	4,081	3,687	40,424,415	20,382	1,554
BAL008155 - ACC PRV DEPR - FOSSIL DECOM	(5,643,967)	(1,336,604)	(132,766)	(12,582)	(11,367)	(124,636,420)	(62,843)	(4,791)
BAL008200 - ACC PRV DEPR - TURKEY POINT	(43,787,381)	(10,369,727)	(1,030,035)	(97,614)	(88,187)	(966,962,209)	(487,553)	(37,171)
BAL008220 - ACC PRV DEPR - ST LUCIE 1	(19,128,311)	(4,529,967)	(449,966)	(42,642)	(38,524)	(422,412,889)	(212,985)	(16,238)
BAL008250 - ACC PRV DEPR - ST LUCIE COM	(7,491,294)	(1,774,088)	(176,222)	(16,700)	(15,087)	(165,431,173)	(83,412)	(6,359)
BAL008270 - ACC PRV DEPR - ST LUCIE 2	(21,593,806)	(5,113,845)	(507,963)	(48,138)	(43,489)	(476,858,727)	(240,438)	(18,331)
BAL008288 - ACC PROV DEPR & AMORT - NUCLEAR 2016 FLOWBACK	(3,494,699)	(827,615)	(82,208)	(7,791)	(7,038)	(77,173,884)	(38,912)	(2,967)
BAL008300 - ACC PRV DEPR - OTH PRODUCTION	(57,784,101)	(13,684,430)	(1,359,288)	(128,816)	(116,376)	(1,276,053,525)	(643,401)	(49,052)
BAL008301 - ACC DEPR & AMORT - OTHER 2016 FLOWBACK	(4,826,013)	(1,142,896)	(113,525)	(10,758)	(9,719)	(106,573,459)	(53,736)	(4,097)
BAL008350 - ACC PRV DEPR - DISMANTLEMENT - OTHER	(748,116)	(177,169)	(17,598)	(1,668)	(1,507)	(16,520,741)	(8,330)	(635)
BAL008400 - ACC PRV DEPR - TRANSMISSION	(43,176,542)	(10,789,161)	(1,022,651)		(84,543)	(975,032,673)		(9,305)
BAL008401 - ACC PRV DEPR - TRANSMISSION - GSU	(3,042,676)	(720,567)	(71,575)	(6,783)	(6,128)	(67,191,795)	(33,879)	(2,583)
BAL008402 - ACC PRV DEPR - TRANSMISSION - OTHER	(709,569)	(177,311)	(16,806)		(1,389)	(16,023,826)		(153)
BAL008404 - ACC PROV DEPR & AMORT - TRANS 2016 FLOWBACK	7,521,882	1,872,696	178,073	1,179	14,758	169,598,607	5,887	1,956
BAL008510 - ACC PRV DEPR - DIST 360 - LAND	(15,254)		(407)	(646)	(188)	(404,074)	(3,228)	(194)
BAL008511 - ACC PRV DEPR - DIST 361 - STRUCTURES	(2,004,620)		(53,464)	(84,940)	(24,649)	(53,101,340)	(424,253)	(25,551)
BAL008512 - ACC PRV DEPR - DIST 362 - STATION EQ	(16,455,054)		(438,864)	(697,236)	(202,330)	(435,885,806)	(3,482,510)	(209,740)
BAL008513 - ACC PRV DEPR - DIST 363 - STOR BATT EQUIP	(53,059)		(1,415)	(2,248)	(652)	(1,405,499)	(11,229)	(676)
BAL008514 - ACC PRV DEPR - DIST 364 - POL, TWR & FIX	(15,326,402)		(441,299)	(652,762)	(437,805)	(408,082,434)	(3,260,375)	(196,362)
BAL008515 - ACC PRV DEPR - DIST 365 - OH COND & DEV	(15,533,311)		(409,746)	(709,638)	(450,287)	(443,639,165)	(3,544,456)	(213,471)
BAL008516 - ACC PRV DEPR - DIST 366 - UG CONDUIT	(11,854,336)		(300,361)	(520,764)	(138,475)	(325,562,008)	(2,601,078)	(156,654)
BAL008517 - ACC PRV DEPR - DIST 367 - UG COND & DEV	(20,410,612)		(501,546)	(914,892)	(231,228)	(571,955,743)	(4,569,641)	(275,215)

RETAIL COST OF SERVICE STUDY (WITH RSAM)
COS - Internal Factors Based on External Factors
December 2022 - Test Year

	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M
BAL008518 - ACC PRV DEPR - DIST 368 - TRANSF	(11,545,274)		(72,094)	(657,290)	(33,238)	(841,009,950)	(3,511,451)	(200,364)
BAL008519 - ACC PRV DEPR - DIST 369 - SERVICES	(15,402)					(586,823,955)		(70,664)
BAL008520 - ACC PRV DEPR - DIST 370 - METERS	(1,233,548)	(98,954)	(438,805)		(433,472)	(363,163,387)		(25,788)
BAL008521 - ACC PRV DEPR - DIST 371 - INSTAL ON CP				(44,811,407)				
BAL008523 - ACC PRV DEPR - DIST 373 - S LGT & TFC SIG							(122,588,667)	
BAL008588 - ACC PROV DEPR & AMORT - DISTRIBUTION 2016 FLOWBACK	10,332,451	23	255,762	3,142,042	183,836	357,018,844	21,508,816	144,232
BAL008590 - ACC PRV DEPR - VERO AMORT ELECT PLANT	(225,895)	(110)	(6,042)	(68,280)	(4,473)	(8,158,579)	(467,410)	(3,163)
BAL008600 - ACC PRV DEPR - GEN PLT - TRANSP EQ	(6,113,825)	(1,261,787)	(142,339)	(269,586)	(28,615)	(159,947,429)	(3,995,325)	(39,000)
BAL008710 - ACC PRV DEPR - GEN PLT - STRUCTURES	(4,189,442)	(864,628)	(97,536)	(184,731)	(19,608)	(109,602,489)	(2,737,759)	(26,724)
BAL008711 - ACC PROV DEPR & AMORT - GENERAL 2016 FLOWBACK	595,358	122,871	13,861	26,252	2,787	15,575,515	389,061	3,798
BAL008720 - ACC PRV DEPR - GEN PLT - OTHER	(9,920,083)	(2,047,332)	(230,954)	(437,421)	(46,430)	(259,525,229)	(6,482,678)	(63,279)
BAL009150 - ACC PRV DEPR - NUCLEAR DECOMM RESV	0	0				0		
BAL009180 - ACC PRV DEPR - AMORT ELECT PLANT	464,423	109,985	10,925	1,035	935	10,255,919	5,171	394
TOTAL I400-ACCUM-PROV-DEPR	(315,895,139)	(54,309,895)	(7,852,429)	(47,935,957)	(2,334,306)	(8,962,510,189)	(148,505,412)	(1,608,106)
I410-FUTURE-USE								
BAL005300 - PLT FUTURE USE - OTH PRODUCTION	7,010,731	1,660,281	164,917	15,629	14,119	154,818,840	78,061	5,951
BAL005400 - PLT FUTURE USE - TRANSMISSION	814,126	203,438	19,283		1,594	18,384,977		175
BAL005500 - PLT FUTURE USE - DISTRIBUTION	759,276		20,250	32,172	9,336	20,112,816	160,691	9,678
BAL005700 - PLT FUTURE USE - GENERAL	663,892	137,016	15,456	29,274	3,107	17,368,477	433,847	4,235
TOTAL I410-FUTURE-USE	9,248,025	2,000,735	219,907	77,075	28,157	210,685,111	672,600	20,040
I415-CWIP								
BAL007000 - CWIP - INTANGIBLE PLANT	4,168,678	860,342	97,053	183,816	19,511	109,059,287	2,724,191	26,592
BAL007100 - CWIP - STEAM	455,267	107,816	10,710	1,015	917	10,053,727	5,069	386
BAL007200 - CWIP - NUCLEAR RECOVERY	6,637,287	1,571,842	156,133	14,796	13,367	146,572,029	73,903	5,634
BAL007300 - CWIP - OTHER PRODUCTION - GT	8,189,173	1,939,360	192,639	18,256	16,493	180,842,536	91,183	6,952
BAL007400 - CWIP - TRANSMISSION	9,927,990	2,480,854	235,148		19,440	224,198,471		2,140
BAL007500 - CWIP - DISTRIBUTION	6,005,944	13	148,667	1,826,375	106,858	207,524,350	12,502,430	83,838
BAL007600 - CWIP - GENERAL - TRANSPORT EQ	4,991,366	1,030,131	116,206	220,092	23,362	130,582,119	3,261,809	31,839
TOTAL I415-CWIP	40,375,706	7,990,359	956,554	2,264,350	199,948	1,008,832,518	18,658,585	157,381
I420-NUCLEAR-FUEL								
BAL020100 - NUCLEAR FUEL IN PROCESS	14,234,525	3,494,911	312,453	340,298	36,406	245,226,623	1,699,691	99,753
BAL020300 - NUCLEAR FUEL ASSEMBLIES IN REACTOR	18,145,691	4,455,194	398,305	433,800	46,409	312,606,598	2,166,708	127,161
BAL020400 - SPENT NUCLEAR FUEL	2,547,990	625,591	55,929	60,914	6,517	43,895,732	304,246	17,856
BAL020500 - ACCUM PRV FOR AMORT OF NUCLEAR FUEL ASSEMBLIES	(13,797,000)	(3,387,488)	(302,850)	(329,838)	(35,287)	(237,689,111)	(1,647,448)	(96,687)
TOTAL I420-NUCLEAR-FUEL	21,131,206	5,188,208	463,838	505,173	54,045	364,039,842	2,523,197	148,083
I425-WORKING CAPITAL								
BAL231000 - CASH	1,480,637	299,757	34,814	66,661	7,125	41,350,621	1,069,026	8,989
BAL234000 - OTHER SPECIAL DEPOSITS	44,883	9,087	1,055	2,021	216	1,253,487	32,406	272
BAL235000 - WORKING FUNDS	2,420	490	57	109	12	67,592	1,747	15
BAL242000 - CUSTOMER ACCOUNTS RECEIVABLE	19,583,628	3,964,726	460,461	881,694	94,244	546,923,327	14,139,456	118,889
BAL243100 - OTH ACCTS REC - MISC	3,192,170	646,258	75,056	143,718	15,362	89,149,577	2,304,759	19,379
BAL244000 - ACCUM PRV FR UNCOLLECTIBLE ACCTS	(1,809)			(35,788)		(7,744,889)	(15,167)	

RETAIL COST OF SERVICE STUDY (WITH RSAM)
COS - Internal Factors Based on External Factors
December 2022 - Test Year

	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M
BAL251000 - FUEL STOCK	4,945,234	1,214,171	108,550	118,223	12,648	85,194,480	590,492	34,655
BAL254100 - PLANT MATERIALS & OPERATING SUPPLIES	12,633,145	2,123,789	309,062	1,158,707	92,753	334,745,768	8,204,375	62,453
BAL263000 - STORES EXPENSE	19,164	3,222	469	1,758	141	507,791	12,446	95
BAL265100 - PREPAYMENTS - GENERAL	1,383,648	280,121	32,533	62,295	6,659	38,641,939	998,999	8,400
BAL273200 - ACCRUED UTILITY REVENUES - FPSC	7,805,568	1,580,245	183,529	351,422	37,564	217,990,606	5,635,650	47,386
BAL382200 - UNRECOVERED PLANT & REGULATORY COSTS	572,875	115,979	13,470	25,792	2,757	15,999,008	413,618	3,478
BAL382210 - OTH REG ASSETS - VERO BEACH	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
BAL382301 - OTH REG ASSETS - OTHER	2,656,593	537,830	62,463	119,605	12,785	74,192,222	1,918,071	16,128
BAL382385 - OTH REG ASSETS - NUCLEAR MAINT RESERVE	2,218,961	525,494	52,198	4,947	4,469	49,001,589	24,707	1,884
BAL383000 - PRELIM SURVEY & INVEST CHARG & R/W	751,780	152,199	17,676	33,847	3,618	20,995,394	542,788	4,564
BAL384000 - CLEARING ACCOUNTS - OTHER	338	68	8	15	2	9,436	244	2
BAL386100 - MISC DEF DEB - OTHER	7,260,354	1,469,866	170,709	326,875	34,940	202,764,121	5,242,004	44,076
BAL386102 - MISC DEF DEB - FIN 48 - INTEREST REC	16,038	3,247	377	722	77	447,892	11,579	97
BAL386121 - MISC DEF DEB - SPC FUNDS - SFAS 158 - LIFE	21,645	4,382	509	974	104	604,483	15,628	131
BAL386180 - MISC DEF DEB - STORM MAINTENANCE	54,300,574	9,128,603	1,328,428	4,980,429	398,678	1,438,825,161	35,264,557	268,441
BAL386190 - MISC DEF DEB - DEF PENSION DEBIT	37,688,104	7,778,166	877,433	1,661,838	176,396	985,981,036	24,628,809	240,409
BAL386417 - MISC DEF DEB - 2021 RATE CASE	98,677	19,977	2,320	4,443	475	2,755,814	71,245	599
BAL387000 - DEF LOSSES FROM DISP OF UTILITY PLT	275	56	6	12	1	7,690	199	2
BAL388000 - RESEARCH, DEVELOPMENT & DEMONSTRATION EXPENDITURES								
BAL628200 - ACCUM PRV INJURIES & DAMAGES - WORKERS COMPENSATION	(524,560)	(108,260)	(12,213)	(23,130)	(2,455)	(13,723,341)	(342,795)	(3,346)
BAL628370 - ACC PRV PEN/BENFS-POST RETIREMENT BENEFITS	(3,232,459)	(667,123)	(75,256)	(142,534)	(15,129)	(84,566,292)	(2,112,380)	(20,620)
BAL628410 - ACC MISC OPER PRV - MISC OPER RESERV	(4,031,318)	(816,145)	(94,787)	(181,498)	(19,400)	(112,584,947)	(2,910,627)	(24,473)
BAL628430 - ACC MISC OPER PRV - DEF COMPENSAT	(498,888)	(102,962)	(11,615)	(21,998)	(2,335)	(13,051,696)	(326,018)	(3,182)
BAL628440 - ACC PROV PENS & BENEFITS - SFAS 158	(22,743)	(4,694)	(529)	(1,003)	(106)	(594,999)	(14,862)	(145)
BAL732100 - ACCTS PAY - GENERAL	(16,416,128)	(3,323,463)	(385,985)	(739,086)	(79,001)	(458,462,697)	(11,852,508)	(99,659)
BAL734100 - ACCTS PAYABLE - ASSOC COMPANIES	(844,983)	(171,068)	(19,868)	(38,043)	(4,066)	(23,598,323)	(610,081)	(5,130)
BAL735600 - CUSTOMER DEPOSITS - NON-ELECTRIC	(1,568)	(317)	(37)	(71)	(8)	(43,798)	(1,132)	(10)
BAL736100 - TAXES ACCRUED - FEDERAL INCOME TAXES	(322,745)	(65,340)	(7,589)	(14,531)	(1,553)	(9,013,483)	(233,023)	(1,959)
BAL736110 - TAXES ACCRUED - STATE INCOME TAXES	207,257	41,959	4,873	9,331	997	5,788,199	149,641	1,258
BAL736205 - TAXES ACCRUED - PERSONAL PROPERTY	(6,109,823)	(1,020,740)	(148,813)	(459,633)	(44,779)	(158,748,325)	(4,268,920)	(29,958)
BAL736210 - TAXES ACCRUED - REVENUE TAXES	(2,305,268)	(466,704)	(54,203)	(103,788)	(11,094)	(64,380,562)	(1,664,413)	(13,995)
BAL736245 - TAXES ACCRUED - OTHER	(243,314)	(49,259)	(5,721)	(10,954)	(1,171)	(6,795,181)	(175,674)	(1,477)
BAL737000 - INTEREST ACCR ON LONG - TERM DEBT	(3,697,779)	(748,619)	(86,944)	(166,481)	(17,795)	(103,270,004)	(2,669,811)	(22,449)
BAL737200 - INTEREST ACCR ON CUST DEPOSITS	(110,671)	(22,405)	(2,602)	(4,983)	(533)	(3,090,766)	(79,905)	(672)
BAL741100 - TAX COLLECTIONS PAYABLE	(2,183,270)	(442,005)	(51,334)	(98,295)	(10,507)	(60,973,434)	(1,576,329)	(13,254)
BAL742100 - MISC CURR & ACC LIAB - OTHER	(13,292,402)	(2,691,061)	(312,538)	(598,450)	(63,968)	(371,224,596)	(9,597,166)	(80,696)
BAL742101 - MISC CURR & ACC LIAB - STORM LIABILITIES	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
BAL742800 - MISC CURR & ACC LIAB - POLE ATTACH RNT	(116,271)		(3,348)	(4,952)	(3,321)	(3,095,835)	(24,734)	(1,490)
BAL742801 - MISC CURR & ACC LIAB - POLE ATTCH RENT - PHONE	(233,295)		(6,717)	(9,936)	(6,664)	(6,211,741)	(49,629)	(2,989)
BAL744000 - MISC CURRENT LIAB - DERIVATIVES	0	0	0	0	0	0	0	0
BAL852000 - CUSTOMER ADVANCES FOR CONSTRUCT	(25,713)	(5,206)	(605)	(1,158)	(124)	(718,090)	(18,565)	(156)
BAL853113 - OTH DEF CREDITS - INC TAX PAY - FIN48	(964,062)	(195,175)	(22,668)	(43,404)	(4,639)	(26,923,930)	(696,057)	(5,853)
BAL853200 - OTH DEF CREDITS - OTHER	(3,950,157)	(799,714)	(92,878)	(177,844)	(19,010)	(110,318,332)	(2,852,029)	(23,981)
BAL853250 - OTH DEF CREDITS - DEF SJRPP INT	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
BAL854304 - OTH REG LIAB - TAX AUDIT REFUND INT	(12,600)	(2,551)	(296)	(567)	(61)	(351,898)	(9,098)	(76)
BAL854306 - OTH REG LIAB - DEF GAIN LAND SALES	(217,282)	(43,989)	(5,109)	(9,782)	(1,046)	(6,068,171)	(156,879)	(1,319)

RETAIL COST OF SERVICE STUDY (WITH RSAM)
COS - Internal Factors Based on External Factors
December 2022 - Test Year

	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M
BAL854314 - OTH REG LIAB - INTEREST INCOME - FIN 48	(16,881)	(3,417)	(397)	(760)	(81)	(471,433)	(12,188)	(102)
BAL854340 - OTH REG LIAB - BASE	(2,183)	(517)	(51)	(5)	(4)	(48,207)	(24)	(2)
BAL856100 - DEF GAINS FUTURE USE	(668,423)	(135,323)	(15,716)	(30,094)	(3,217)	(18,667,425)	(482,604)	(4,058)
TOTAL I425-WORKING_CAPITAL	96,837,376	18,013,638	2,318,238	7,036,670	589,954	2,488,454,834	58,519,829	520,552

I440-REVS-EXCL-MISC-SERV

INC040000 - RETAIL SALES - BASE REVENUES	130,584,606	24,462,820	4,125,991	14,666,224	1,069,686	4,786,677,515	122,592,243	919,800
INC040420 - CILC INCENTIVES OFFSET	4,568,657							
INC047215 - INTERCHANGE SALES NON RECOVERABLE	46,645	11,005	1,105		91	1,053,367		10
INC054000 - RENT FROM ELECTRIC PROPERTY - GENERAL	468,441	96,678	10,906	20,656	2,193	12,255,168	306,122	2,988
INC054100 - RENT FROM ELECTRIC PROPERTY - FUT USE & PLT IN SERV & STC	197,972	40,858	4,609	8,729	927	5,179,273	129,373	1,263
INC054400 - RENT FROM ELECTRIC PROPERTY - POLE ATTACHMENTS	828,140		23,845	35,271	23,656	22,050,147	176,170	10,610
INC056060 - OTH ELECTRIC REVENUES - SOLAR NOW	113,676	28,551	2,525	2,693	294	1,940,950	13,453	790
INC056130 - OTH ELECTRIC REVENUES - TRANSMISSION	10,928	2,578	259		21	246,774		2
INC056213 - OTH ELECTRIC REVENUES - TRANS. SERVICE DEMAND (SHORT-TE	239,675	56,545	5,677		469	5,412,443		52
INC056222 - OTH ELECTRIC REVENUES - ANCILLARY SERVICES (REACTIVE & VI	38,655	9,154	909	86	78	853,614	430	33
INC056224 - OTH ELECTRIC REVENUES - ANCILLARY SERVICES (REG, SPINNIN	22,617	5,356	532	50	46	499,464	252	19
INC056249 - OTH ELECTRIC REVENUES - WHOLESALE DISTRIBUTION WHEELIN	3,971	0	98	1,208	71	137,217	8,267	55
INC056400 - OTH ELECTRIC REVENUES - USE CHARGE RECOVERIES PSL 2	56,444	13,367	1,328	126	114	1,246,463	628	48
INC056700 - OTH ELECTRIC REVENUES - MISC	861,031	174,317	20,245	38,765	4,144	24,046,513	621,668	5,227
INC056920 - OTH ELECTRIC REVENUES - UNBILLED REVENUES - FPSC	(16,371)	(4,112)	(364)	(388)	(42)	(279,517)	(1,937)	(114)
INC056921 - OTH ELECTRIC REVENUES - NET METERING	(2,558)	(642)	(57)	(61)	(7)	(43,673)	(303)	(18)
TOTAL I440-REVS-EXCL-MISC-SERV	138,022,531	24,896,475	4,197,609	14,773,360	1,101,740	4,861,275,719	123,846,365	940,766

I450-MISC-SERV-REVS

INC050400 - FIELD COLLECTION LATE PAYMENT CHARGES	84,163	40,518	256	573,491	244	58,742,552	94,304	
INC051010 - MISC SERV REVS - INITIAL CONNECTION	12	0				813,081	8	
INC051020 - MISC SERV REVS - RECONNECT AFTER NON PAYMENT						5,594,770		
INC051030 - MISC SERV REVS - CONNECT / DISCONNECT	39	8				10,607,601	199	
INC051040 - MISC SERV REVS - RETURNED CUSTOMER CHECKS				18,413		10,392,405	4,308	
INC051050 - MISC SERV REVS - CURRENT DIVERSION PENALTY	1	0				1,278,595	10	
INC051060 - MISC SERV REVS - OTHER BILLINGS	94	8	13	2,246	80	2,441,053	7,927	294
INC051100 - MISC SERV REVS - REIMBURSEMENTS - OTHER	(60)	(5)	(8)	(1,434)	(51)	(1,558,507)	(5,061)	(188)
TOTAL I450-MISC-SERV-REVS	84,249	40,530	261	592,717	273	88,311,549	101,695	106

I500-O&M-EXCL-CUST-ACCTS

INC100000 - STEAM O&M - OPERATION SUPERV & ENG	(131,165)	(31,931)	(2,929)	(2,455)	(318)	(2,412,192)	(12,261)	(726)
INC101210 - STEAM O&M - FUEL - NON RECV EXP	(158,632)	(38,948)	(3,482)	(3,792)	(406)	(2,732,853)	(18,942)	(1,112)
INC102000 - STEAM O&M - STEAM EXPENSES	(212,688)	(51,669)	(4,768)	(3,712)	(510)	(3,971,609)	(18,539)	(1,100)
INC105000 - STEAM O&M - ELECTRIC EXPENSES	(88,149)	(21,221)	(2,011)	(1,057)	(199)	(1,753,826)	(5,280)	(319)
INC106000 - STEAM O&M - MISC STEAM EXP	(573,121)	(135,213)	(13,575)		(1,122)	(12,942,479)		(124)
INC110000 - STEAM O&M - MAINT SUPERV & ENG	(152,816)	(37,288)	(3,396)	(3,075)	(376)	(2,762,248)	(15,357)	(907)
INC111000 - STEAM O&M - MAINT OF STRUCTURES	(129,920)	(30,651)	(3,077)		(254)	(2,933,912)		(28)
INC112000 - STEAM O&M - MAINT OF BOILER PLANT	(513,257)	(126,017)	(11,266)	(12,270)	(1,313)	(8,842,180)	(61,286)	(3,597)
INC113000 - STEAM O&M - MAINT OF ELECTRIC PLANT	(117,200)	(28,775)	(2,573)	(2,802)	(300)	(2,019,069)	(13,994)	(821)
INC114000 - STEAM O&M - MAINT OF MISC STEAM PLT	(167,672)	(41,167)	(3,680)	(4,008)	(429)	(2,888,582)	(20,021)	(1,175)

RETAIL COST OF SERVICE STUDY (WITH RSAM)
COS - Internal Factors Based on External Factors
December 2022 - Test Year

	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M
INC117000 - NUCLEAR O&M - OPERAT SUPERV & ENG	(1,699,940)	(408,954)	(38,837)	(19,665)	(3,822)	(33,984,097)	(98,219)	(5,953)
INC118210 - NUCLEAR O&M - NUCL FUEL EXP	(325,807)	(79,993)	(7,152)	(7,789)	(833)	(5,612,869)	(38,903)	(2,283)
INC119000 - NUCLEAR O&M - COOLANTS AND WATER	(201,914)	(48,843)	(4,564)	(3,006)	(471)	(3,886,350)	(15,015)	(898)
INC120000 - NUCLEAR O&M - STEAM EXPENSES	(1,285,761)	(305,405)	(30,081)	(5,137)	(2,646)	(27,885,073)	(25,656)	(1,737)
INC123000 - NUCLEAR O&M - ELECTRIC EXPENSES	(6,420)	(1,576)	(141)	(153)	(16)	(110,654)	(765)	(45)
INC124000 - NUCLEAR O&M - MISC NUCLEAR PWR EXP	(1,765,522)	(416,531)	(41,817)		(3,457)	(39,869,844)		(380)
INC125000 - NUCLEAR O&M - RENTS	(9,315)	(2,206)	(219)	(21)	(19)	(205,703)	(104)	(8)
INC128000 - NUCLEAR O&M - MAINT SUPERV & ENG	(2,487,230)	(610,238)	(54,674)	(58,375)	(6,334)	(43,092,182)	(291,568)	(17,122)
INC129000 - NUCLEAR O&M - MAINT OF STRUCTURES	(227,913)	(53,770)	(5,398)		(446)	(5,146,842)		(49)
INC130000 - NUCLEAR O&M - MAINT OF REACTOR PLANT	(398,729)	(97,897)	(8,752)	(9,532)	(1,020)	(6,869,142)	(47,611)	(2,794)
INC131000 - NUCLEAR O&M - MAINT OF ELECTRIC PLANT	(225,888)	(55,461)	(4,958)	(5,400)	(578)	(3,891,505)	(26,972)	(1,583)
INC132000 - NUCLEAR O&M - MAINT OF MISC NUCL PLT	(131,151)	(32,201)	(2,879)	(3,135)	(335)	(2,259,413)	(15,660)	(919)
INC146000 - OTH PWR O&M - OPERAT SUPERV & ENG	(662,135)	(159,670)	(15,058)	(8,608)	(1,512)	(13,024,464)	(42,996)	(2,588)
INC147200 - OTH PWR O&M - FUEL N-RECOV EMISSIONS	(150,114)	(36,856)	(3,295)	(3,589)	(384)	(2,586,098)	(17,925)	(1,052)
INC148000 - OTH PWR O&M - GENERATION EXPENSES	(640,222)	(154,843)	(14,477)	(9,460)	(1,491)	(12,338,852)	(47,250)	(2,826)
INC149000 - OTH PWR O&M - MISC OTH PWR GENERAT	(940,454)	(221,877)	(22,275)		(1,841)	(21,237,773)		(203)
INC149111 - OTH PWR O&M - WC H2O RECLAMATION	(81,276)	(19,175)	(1,925)		(159)	(1,835,420)		(18)
INC151000 - OTH PWR O&M - MAINT SUPERV & ENG	(444,086)	(107,403)	(10,043)	(6,554)	(1,034)	(8,560,489)	(32,736)	(1,958)
INC152000 - OTH PWR O&M - MAINT OF STRUCTURES	(895,267)	(211,216)	(21,205)		(1,753)	(20,217,345)		(193)
INC153000 - OTH PWR O&M - MAINT GENR & ELECT PLT	(1,404,782)	(344,907)	(30,836)	(33,583)	(3,593)	(24,201,009)	(167,740)	(9,844)
INC154000 - OTH PWR O&M - MAINT MISC OTH PWR GEN	(267,245)	(65,615)	(5,866)	(6,389)	(684)	(4,603,996)	(31,911)	(1,873)
INC156000 - OTH PWR O&M - SYS CNTR & L DISPATCH	(57,710)	(13,615)	(1,367)		(113)	(1,303,238)		(12)
INC157000 - OTH PWR O&M - OTHER EXPENSES	(63,644)	(15,015)	(1,507)		(125)	(1,437,231)		(14)
INC260010 - TRANS O&M - OPERAT SUPERV & ENG	(234,467)	(58,590)	(5,553)		(459)	(5,294,832)		(51)
INC261000 - TRANS O&M - LOAD DISPATCHING	(278,442)	(65,691)	(6,595)		(545)	(6,287,896)		(60)
INC262000 - TRANS O&M - STATION EXPENSES	(73,510)	(17,343)	(1,741)		(144)	(1,660,038)		(16)
INC263000 - TRANS O&M - OVERHEAD LINE EXPENSES	(2,214)	(553)	(52)		(4)	(50,000)		(0)
INC265000 - TRANS O&M - TRANS OF ELECTR BY OTH	(187,204)	(44,166)	(4,434)		(367)	(4,227,517)		(40)
INC266000 - TRANS O&M - MISC TRANS EXP	(129,977)	(32,479)	(3,079)		(255)	(2,935,212)		(28)
INC267000 - TRANS O&M - RENTS	(2,800)	(660)	(66)		(5)	(63,221)		(1)
INC268010 - TRANS O&M - MAINT SUPERV & ENG	(67,898)	(16,967)	(1,608)		(133)	(1,533,301)		(15)
INC269000 - TRANS O&M - MAINT OF STRUCTURES	(91,662)	(21,625)	(2,171)		(179)	(2,069,958)		(20)
INC270000 - TRANS O&M - MAINT OF STATION EQ	(83,142)	(19,615)	(1,969)		(163)	(1,877,560)		(18)
INC271000 - TRANS O&M - MAINT OF OVERHEAD LINES	(19,816)	(4,952)	(469)		(39)	(447,499)		(4)
INC272000 - TRANS O&M - MAINT UNDERGROUND LINES	(23,012)	(5,750)	(545)		(45)	(519,679)		(5)
INC273000 - TRANS O&M - MAINT OF MISC TRANS PLANT	(16,842)	(4,209)	(399)		(33)	(380,334)		(4)
INC380000 - DIST O&M - OPERATION SUPERV & ENG	(489,870)	(238)	(13,101)	(148,071)	(9,699)	(17,692,504)	(1,013,615)	(6,859)
INC381000 - DIST O&M - LOAD DISPATCHING	(110,453)		(2,946)	(4,680)	(1,358)	(2,925,837)	(23,376)	(1,408)
INC382000 - DIST O&M - SUBSTATION EXPENSES	(69,097)		(1,843)	(2,928)	(850)	(1,830,353)	(14,624)	(881)
INC383000 - DIST O&M - OVERHEAD LINE EXPENSES	(194,024)		(4,821)	(8,634)	(2,223)	(5,759,985)	(43,125)	(2,641)
INC384000 - DIST O&M - UNDERGROUND LINE EXP	(117,544)		(2,919)	(5,231)	(1,346)	(4,223,640)	(26,128)	(1,688)
INC385000 - DIST O&M - ST LIGHT & SIGNAL SYSTEMS							(2,044,520)	
INC386000 - DIST O&M - METER EXPENSES	1,221	98	434		429	359,450		26
INC387000 - DIST O&M - CUSTOMER INSTALLATIONS EXP	(48)		(7)	(13,770)	(41)	(1,261,194)		(152)
INC388000 - DIST O&M - MISC DISTRIBUTION EXPENSES	(529,946)	(257)	(14,173)	(160,184)	(10,493)	(19,139,908)	(1,096,538)	(7,420)
INC389000 - DIST O&M - RENTS	(72,064)	(35)	(1,927)	(21,783)	(1,427)	(2,602,728)	(149,112)	(1,009)

RETAIL COST OF SERVICE STUDY (WITH RSAM)
COS - Internal Factors Based on External Factors
December 2022 - Test Year

	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M
INC390000 - DIST O&M - MAINT SUPERV & ENG	(375,055)	(182)	(10,031)	(113,366)	(7,426)	(13,545,762)	(776,046)	(5,251)
INC391000 - DIST O&M - MAINT OF STRUCTURES	(4,256)		(114)	(180)	(52)	(112,751)	(901)	(54)
INC392000 - DIST O&M - MAINT OF STATION EQ	(201,914)		(5,385)	(8,556)	(2,483)	(5,348,597)	(42,733)	(2,574)
INC393000 - DIST O&M - MAINT OF OVERHEAD LINES	(869,471)		(21,603)	(38,692)	(9,960)	(25,812,008)	(193,257)	(11,835)
INC394000 - DIST O&M - MAINT UNDERGROUND LINES	(327,090)		(8,123)	(14,557)	(3,745)	(11,753,078)	(72,706)	(4,698)
INC395000 - DIST O&M - MAINT OF LINE TRANSFORMERS	(368)		(2)	(21)	(1)	(26,801)	(112)	(6)
INC396000 - DIST O&M - MAINT S LIGHT & SIGNAL SYST							(8,767,702)	
INC397000 - DIST O&M - MAINT OF METERS	(12,385)	(994)	(4,406)		(4,352)	(3,646,204)		(259)
INC398000 - DIST O&M - MAINT OF MISC DISTRIBUTION PLANT	(114,239)	(55)	(3,055)	(34,530)	(2,262)	(4,125,939)	(236,378)	(1,599)
INC407000 - CUST SERV & INFO - SUPERVISION	(24)	(2)	(3)	(575)	(20)	(624,688)	(2,028)	(75)
INC408000 - CUST SERV & INFO - CUST ASSIST EXP	(562)	(46)	(78)	(13,468)	(480)	(14,637,904)	(47,532)	(1,763)
INC409000 - CUST SERV & INFO - INFO & INST ADV GEN	(0)	(0)	(0)	(4)	(0)	(4,532)	(15)	(1)
INC410000 - CUST SERV & INFO - MISC CUST SERV & INF	(266)	(22)	(37)	(6,375)	(227)	(6,929,046)	(22,500)	(834)
INC510000 - DEMONSTRATING AND SELLING EXPENSES	(17)	(1)	(2)	(404)	(14)	(439,115)	(1,426)	(53)
INC516000 - MISC AND SELLING EXPENSES	(667)	(54)	(93)	(15,971)	(569)	(17,358,156)	(56,366)	(2,090)
INC520010 - A&G EXP - SALARIES	(5,394,032)	(1,113,234)	(125,581)	(237,847)	(25,246)	(141,116,510)	(3,524,948)	(34,408)
INC521000 - A&G EXP - OFF SUPPL & EXP	(1,109,236)	(228,927)	(25,825)	(48,911)	(5,192)	(29,019,378)	(724,875)	(7,076)
INC522000 - A&G EXP - ADMIN EXP TRANSFERRED CR.	3,155,432	651,226	73,463	139,137	14,769	82,551,149	2,062,044	20,128
INC523000 - A&G EXP - OUTSIDE SERVICES EMPLOYED	(1,622,000)	(334,752)	(37,762)	(71,521)	(7,592)	(42,434,111)	(1,059,961)	(10,347)
INC524000 - A&G EXP - PROPERTY INSURANCE	(436,957)	(73,458)	(10,690)	(40,078)	(3,208)	(11,578,239)	(283,774)	(2,160)
INC524100 - A&G EXP - PROP INSUR NUCL OUTAGE	8,551	2,025	201	19	17	188,823	95	7
INC525000 - A&G EXP - INJURIES AND DAMAGES	(818,269)	(168,876)	(19,050)	(36,081)	(3,830)	(21,407,226)	(534,731)	(5,220)
INC526100 - A&G EXP - EMP PENSIONS & BENEFITS	(1,212,722)	(250,285)	(28,234)	(53,474)	(5,676)	(31,726,757)	(792,502)	(7,736)
INC528010 - A&G EXP - REGULATORY COMMISSION EXPENSE - FPSC	(36,457)	(7,524)	(849)	(1,608)	(171)	(953,769)	(23,824)	(233)
INC528220 - A&G EXP - REGULATORY COMMISSION EXPENSE - RAF - RETAIL B/	(137,352)	(28,347)	(3,198)	(6,056)	(643)	(3,593,336)	(89,758)	(876)
INC530000 - A&G EXP - MISC GENERAL EXPENSES	(317,913)	(65,612)	(7,401)	(14,018)	(1,488)	(8,317,103)	(207,753)	(2,028)
INC531000 - A&G EXP - RENTS	(251,596)	(51,925)	(5,858)	(11,094)	(1,178)	(6,582,150)	(164,415)	(1,605)
INC535000 - A&G EXP - MAINT OF GEN PLT	(256,170)	(52,869)	(5,964)	(11,296)	(1,199)	(6,701,820)	(167,405)	(1,634)
TOTAL I500-O&M-EXCL-CUST-ACCTS	(29,744,994)	(6,023,095)	(697,750)	(1,218,376)	(139,498)	(734,897,293)	(21,209,257)	(170,831)
I540-O&M-CA-EXCL-SUP								
INC402000 - CUST ACCT O&M - METER READING EXP	(672)	(34)	(77)		(260)	(7,041,027)		(213)
INC403000 - CUST ACCT O&M - CUST REC & COLLECT	(2,700)	(220)	(376)	(64,664)	(2,303)	(70,279,708)	(228,213)	(8,463)
INC404000 - CUST ACCT O&M - UNCOLLECTIBLE ACCTS	(2,337)			(46,237)		(10,006,182)	(19,596)	
INC405000 - CUST ACCT - MISC CUSTOMER ACCOUNTS EXPENSES	(3,045)	(412)	(1,270)	(1,910)	(873)	(2,075,709)	(6,740)	(446)
TOTAL I540-O&M-CA-EXCL-SUP	(8,754)	(666)	(1,723)	(112,811)	(3,436)	(89,402,626)	(254,549)	(9,122)
I545-O&M-CA-SUP								
INC401000 - CUST ACCT O&M - SUPERVISION	(653)	(50)	(129)	(8,414)	(256)	(6,668,472)	(18,987)	(680)
TOTAL I545-O&M-CA-SUP	(653)	(50)	(129)	(8,414)	(256)	(6,668,472)	(18,987)	(680)
I600-DEPR-EXP-TOTAL								
INC603000 - DEPR & AMORT EXP - INTANGIBLE	(3,863,563)	(797,372)	(89,949)	(170,362)	(18,083)	(101,076,975)	(2,524,801)	(24,645)
INC603001 - DEPR & AMORT EXP - INTANGIBLE ARO	(278,114)	(57,398)	(6,475)	(12,263)	(1,302)	(7,275,914)	(181,745)	(1,774)
INC603010 - DEPR & AMORT EXP - STEAM (EXC COAL)	(3,079,466)	(729,279)	(72,440)	(6,865)	(6,202)	(68,004,234)	(34,288)	(2,614)
INC603011 - DEPR & AMORT EXP - FOSSIL DECOMM	(111,736)	(26,461)	(2,628)	(249)	(225)	(2,467,488)	(1,244)	(95)

RETAIL COST OF SERVICE STUDY (WITH RSAM)
COS - Internal Factors Based on External Factors
December 2022 - Test Year

	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M
INC603020 - DEPR & AMORT EXP - TURKEY POINT	(1,707,360)	(404,337)	(40,163)	(3,806)	(3,439)	(37,703,833)	(19,011)	(1,449)
INC603022 - DEPR & AMORT EXP - ST LUCIE 1	(1,664,245)	(394,127)	(39,149)	(3,710)	(3,352)	(36,751,741)	(18,531)	(1,413)
INC603024 - DEPR & AMORT EXP - ST LUCIE COMMON	(454,674)	(107,676)	(10,696)	(1,014)	(916)	(10,040,615)	(5,063)	(386)
INC603026 - DEPR & AMORT EXP - ST LUCIE 2	(1,401,515)	(331,907)	(32,969)	(3,124)	(2,823)	(30,949,835)	(15,605)	(1,190)
INC603030 - DEPR & AMORT EXP - OTH PROD - GT	(17,654,312)	(4,180,894)	(415,292)	(39,356)	(35,555)	(389,862,387)	(196,573)	(14,987)
INC603036 - DEPR & AMORT EXP - DISMANT OTH PROD	(887,358)	(210,144)	(20,874)	(1,978)	(1,787)	(19,595,645)	(9,880)	(753)
INC603041 - DEPR & AMORT EXP - TRANSMISSION	(4,611,248)	(1,152,281)	(109,219)		(9,029)	(104,133,348)		(994)
INC603047 - DEPR & AMORT EXP - TRANSMISSION - GSU	(454,974)	(107,747)	(10,703)	(1,014)	(916)	(10,047,253)	(5,066)	(386)
INC603048 - DEPR & AMORT EXP - TRANSMISSION - OTHER	(38,800)	(9,660)	(919)	(6)	(76)	(874,843)	(30)	(10)
INC603051 - DEPR & AMORT EXP - DIST 361 - STRUCTURES	(146,205)		(3,899)	(6,195)	(1,798)	(3,872,881)	(30,942)	(1,864)
INC603052 - DEPR & AMORT EXP - DIST 362 - STATION EQ	(1,416,496)		(37,779)	(60,020)	(17,417)	(37,522,244)	(299,784)	(18,055)
INC603053 - DEPR & AMORT EXP - DIST 363 - STOR BATT EQUIP	(9,360)		(250)	(397)	(115)	(247,939)	(1,981)	(119)
INC603054 - DEPR & AMORT EXP - DIST 364 - POL, TOWR & FIX	(2,586,664)		(74,479)	(110,168)	(73,889)	(68,872,803)	(550,259)	(33,140)
INC603055 - DEPR & AMORT EXP - DIST 365 - OH COND & DEV	(2,268,519)		(59,840)	(103,637)	(65,761)	(64,790,039)	(517,640)	(31,176)
INC603056 - DEPR & AMORT EXP - DIST 366 - UG CONDUIT	(693,642)		(17,575)	(30,472)	(8,103)	(19,049,872)	(152,199)	(9,166)
INC603057 - DEPR & AMORT EXP - DIST 367 - UG COND & DEV	(1,765,696)		(43,388)	(79,146)	(20,003)	(49,479,163)	(395,314)	(23,808)
INC603058 - DEPR & AMORT EXP - DIST 368 - TRANSF	(1,175,825)		(7,342)	(66,941)	(3,385)	(85,652,384)	(357,623)	(20,406)
INC603059 - DEPR & AMORT EXP - DIST 369 - SERVICES	(977)					(37,238,709)		(4,484)
INC603060 - DEPR & AMORT EXP - DIST 370 - METERS	(143,594)	(11,519)	(51,080)		(50,459)	(42,275,000)		(3,002)
INC603061 - DEPR & AMORT EXP - DIST 371 - INSTAL ON CP				(3,821,189)				
INC603063 - DEPR & AMORT EXP - DIST 373 - S LGT & TFC SIG							(20,574,393)	
INC603090 - DEPR & AMORT EXP - AMORT ELECT PLT - ACQUI ADJ - VERO	(63,792)	(31)	(1,706)	(19,282)	(1,263)	(2,303,971)	(131,996)	(893)
INC603091 - DEPR & AMORT EXP - GEN PLT - STRUCTURES	(365,934)	(75,522)	(8,519)	(16,136)	(1,713)	(9,573,408)	(239,134)	(2,334)
INC603093 - DEPR & AMORT EXP - GEN PLT - OTHER	(3,264,961)	(673,831)	(76,013)	(143,967)	(15,281)	(85,416,606)	(2,133,620)	(20,827)
INC603200 - DEPR & AMORT EXP - PROP UNDER CAPT LEASES	(5,987)	(1,236)	(139)	(264)	(28)	(156,639)	(3,913)	(38)
INC603980 - DEPR EXP - AMORT ELECT PLT - ACQUI ADJ	(65,879)	(15,602)	(1,550)	(147)	(133)	(1,454,818)	(734)	(56)
TOTAL I600-DEPR-EXP-TOTAL	(50,180,899)	(9,287,023)	(1,235,036)	(4,701,709)	(343,053)	(1,326,690,589)	(28,401,369)	(220,065)
I605-AMORT-PROP-LOSS								
INC605000 - ACCRETION EXPENSE - ARO REG DEBIT	(2,495,109)	(514,947)	(58,090)	(110,021)	(11,678)	(65,276,046)	(1,630,530)	(15,916)
INC607000 - AMORT PROP LOSS & UNRECOV REG CSTS	43,058	7,193	1,049	3,239	316	1,118,751	30,084	211
INC607143 - REGULATORY CREDIT - ASSET RET OBLIG	2,773,224	572,345	64,565	122,284	12,980	72,551,960	1,812,275	17,690
INC607338 - AMORT OF REG ASSETS - DEF AMT OPRB	(6,916)	(1,400)	(163)	(311)	(33)	(193,136)	(4,993)	(42)
INC607342 - AMORT OF REG ASSETS - SMITH 1&2 UNRECOV PLT - NON-ECRC	(63,142)	(14,953)	(1,485)	(141)	(127)	(1,394,384)	(703)	(54)
INC607343 - AMORT OF REG ASSETS/LIAB - DEF RETURN TRANSM PROJ	(8,301)	(2,074)	(197)		(16)	(187,453)		(2)
INC607344 - AMORT OF REG ASSET - PLANT SCHOLZ DECOM INVENTORY	(4,188)	(992)	(99)	(9)	(8)	(92,480)	(47)	(4)
INC607699 - REGULATORY DEBIT - VERO BEACH	(231)	(0)	(6)	(70)	(5)	(8,334)	(477)	(3)
TOTAL I605-AMORT-PROP-LOSS	238,395	45,172	5,574	14,971	1,428	6,518,878	205,609	1,881
I608-TAX-OTH-INC-TAX								
INC608100 - TAX OTH TH INC TAX - UTILITY OPERAT INCOME CLEARING	(1,069,910)	(220,811)	(24,909)	(47,177)	(5,008)	(27,990,561)	(699,176)	(6,825)
INC608105 - TAX OTH TH INC TAX - PROPERTY TAX	(16,728,454)	(2,794,745)	(407,443)	(1,258,456)	(122,603)	(434,646,666)	(11,688,134)	(82,023)
INC608150 - TAX OTH TH INC TAX - OCCUPATIONAL LIC	(1,594)	(329)	(37)	(70)	(7)	(41,698)	(1,042)	(10)
TOTAL I608-TAX-OTH-INC-TAX	(17,799,958)	(3,015,885)	(432,389)	(1,305,704)	(127,618)	(462,678,925)	(12,388,351)	(88,858)
I611-GAIN-LOSS-SALE-PLT								

RETAIL COST OF SERVICE STUDY (WITH RSAM)
COS - Internal Factors Based on External Factors
December 2022 - Test Year

	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M
INC611600 - GAIN FR DISP OF UTIL PLT FUTURE USE	10,984		293	465	135	290,960	2,325	140
TOTAL I611-GAIN-LOSS-SALE-PLT	10,984		293	465	135	290,960	2,325	140
1827-INTEREST-EXP								
INC827000 - INTEREST ON LONG-TERM DEBT	(15,602,450)	(2,668,143)	(378,556)	(1,141,483)	(110,133)	(402,045,208)	(10,466,494)	(76,790)
INC828000 - AMORTIZATION OF DEBT DISCOUNT & EXPENSE	(335,369)	(57,351)	(8,137)	(24,536)	(2,367)	(8,641,826)	(224,974)	(1,651)
INC828100 - AMORTIZATION OF LOSS ON REACQ. DEBT	(140,385)	(24,007)	(3,406)	(10,271)	(991)	(3,617,442)	(94,173)	(691)
INC831100 - INTEREST ON CUSTOMER DEPOSITS	(234,872)	(40,165)	(5,699)	(17,183)	(1,658)	(6,052,195)	(157,558)	(1,156)
INC831510 - INTEREST ON SHORT TERM DEBT	(185,272)	(31,683)	(4,495)	(13,555)	(1,308)	(4,774,115)	(124,285)	(912)
INC831520 - INTEREST ON INTERNAL REVENUE SERVICE AUDITS	(5,557)	(1,041)	(176)	(624)	(46)	(203,694)	(5,217)	(39)
TOTAL 1827-INTEREST-EXP	(16,503,906)	(2,822,390)	(400,469)	(1,207,651)	(116,502)	(425,334,479)	(11,072,700)	(81,239)
1900-LABOR-EXC-A&G								
L_INC100000 - STEAM O&M PAY - OPERAT SUPERV & ENG	32,718	7,965	731	612	79	601,703	3,058	181
L_INC101210 - STEAM O&M PAY - FUEL - NON RECOVERABLE OIL	4,892	1,201	107	117	13	84,273	584	34
L_INC102000 - STEAM O&M PAY - STEAM EXPENSES	66,655	16,193	1,494	1,163	160	1,244,673	5,810	345
L_INC105000 - STEAM O&M PAY - ELECTRIC EXPENSES	48,547	11,687	1,108	582	110	965,888	2,908	176
L_INC106000 - STEAM O&M PAY - MISC STEAM POWER EXPENSES	140,881	33,237	3,337		276	3,181,439		30
L_INC110000 - STEAM O&M PAY - MAINT SUPERV & ENG	29,733	7,255	661	598	73	537,435	2,988	176
L_INC111000 - STEAM O&M PAY - MAINT OF STRUCTURES	38,372	9,053	909		75	866,545		8
L_INC112000 - STEAM O&M PAY - MAINT OF BOILER PLANT	78,199	19,200	1,716	1,869	200	1,347,172	9,337	548
L_INC113000 - STEAM O&M PAY - MAINT OF ELECTRIC PLANT	37,871	9,298	831	905	97	652,433	4,522	265
L_INC114000 - STEAM O&M PAY - MAINT OF MISC STEAM PLT	17,152	4,211	376	410	44	295,491	2,048	120
L_INC117000 - NUCLEAR O&M PAY - OPER SUPERV & ENG	1,181,260	284,175	26,987	13,665	2,656	23,614,978	68,251	4,137
L_INC119000 - NUCLEAR O&M PAY - COOLANTS AND WATER	86,369	20,893	1,952	1,286	201	1,662,386	6,423	384
L_INC120000 - NUCLEAR O&M PAY - STEAM EXPENSES	1,105,951	262,695	25,874	4,418	2,276	23,985,423	22,068	1,494
L_INC123000 - NUCLEAR O&M PAY - ELECTRIC EXP	13	3	0	0	0	233	2	0
L_INC124000 - NUCLEAR O&M PAY - MISC NUCLEAR POWER EXP	820,125	193,488	19,425		1,606	18,520,452		177
L_INC128000 - NUCLEAR O&M PAY - MAINT SUPERVISION & ENGINEERING	5,868,113	1,439,731	128,993	137,725	14,944	101,667,214	687,895	40,395
L_INC129000 - NUCLEAR O&M PAY - MAINT OF STRUCTURES	3,944	930	93		8	89,061		1
L_INC130000 - NUCLEAR O&M PAY - MAINT OF REACTOR PLANT	2,266	556	50	54	6	39,034	271	16
L_INC131000 - NUCLEAR O&M PAY - MAINT OF ELECTRIC PLANT	16,089	3,950	353	385	41	277,180	1,921	113
L_INC132000 - NUCLEAR O&M PAY - MAINT OF MISC NUCLEAR PLANT	39	10	1	1	0	676	5	0
L_INC146000 - OTH PWR O&M PAY - OPERAT SUPERV & ENG	364,723	87,951	8,294	4,742	833	7,174,239	23,683	1,426
L_INC147200 - OTH PWR O&M PAY - FUEL N- RECOV EMISSIONS FEE	101,670	24,962	2,232	2,431	260	1,751,537	12,140	712
L_INC148000 - OTH PWR O&M PAY - GENERATION EXPENSES	276,990	66,992	6,264	4,093	645	5,338,369	20,442	1,223
L_INC149000 - OTH PWR O&M PAY - MISC OTHER POWER GENERATION EXPEN	542,014	127,875	12,838		1,061	12,240,008		117
L_INC151000 - OTH PWR O&M PAY - MAINT SUPERV & ENG	233,665	56,512	5,284	3,449	544	4,504,279	17,225	1,030
L_INC152000 - OTH PWR O&M PAY - MAINT OF STRUCTURES	502,338	118,514	11,898		984	11,344,032		108
L_INC153000 - OTH PWR O&M PAY - MAINT GENERATING & ELECTRIC PLANT	487,797	119,766	10,707	11,662	1,248	8,403,561	58,246	3,418
L_INC154000 - OTH PWR O&M PAY - MAINT MISC OTHER PWR GENERAT	96,672	23,735	2,122	2,311	247	1,665,421	11,543	677
L_INC156000 - OTH PWR O&M PAY - SYSTEM CONTROL & LOAD DISPATCH	20,906	4,932	495		41	472,109		5
L_INC157000 - OTH PWR O&M PAY - OTHER EXPENSES LOC 955	36,395	8,587	862		71	821,898		8
L_INC260010 - TRANS O&M PAY - OPERATION SUPERV & ENGINEERING	112,668	28,154	2,669		221	2,544,317		24
L_INC261000 - TRANS O&M PAY - LOAD DISPATCHING	70,174	16,556	1,662		137	1,584,702		15
L_INC262000 - TRANS O&M PAY - STATION EXPENSES	28,239	6,662	669		55	637,697		6

RETAIL COST OF SERVICE STUDY (WITH RSAM)
COS - Internal Factors Based on External Factors
December 2022 - Test Year

	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M
L_INC263000 - TRANS O&M PAY - OVERHEAD LINE EXPENSES	1,389	347	33		3	31,369		0
L_INC266000 - TRANS O&M PAY - MISC TRANSMISSION EXPENSES	89,996	22,489	2,132		176	2,032,337		19
L_INC268010 - TRANS O&M PAY - MAINT SUPERV & ENG	44,628	11,152	1,057		87	1,007,804		10
L_INC269000 - TRANS O&M PAY - MAINT OF STRUCTURES	73,666	17,380	1,745		144	1,663,555		16
L_INC270000 - TRANS O&M PAY - MAINT OF STATION EQ	33,363	7,871	790		65	753,413		7
L_INC271000 - TRANS O&M PAY - MAINT OF OVERHEAD LINES	31,040	7,756	735		61	700,952		7
L_INC272000 - TRANS O&M PAY - MAINT UNDERGROUND LINES	374	93	9		1	8,440		0
L_INC380000 - DIST O&M PAY - OPERATION SUPERVISION AND ENGINEERING	432,885	210	11,577	130,846	8,571	15,634,373	895,704	6,061
L_INC381000 - DIST O&M PAY - LOAD DISPATCHING	103,126		2,750	4,370	1,268	2,731,744	21,825	1,314
L_INC382000 - DIST O&M PAY - SUBSTATION EXPENSES	18,579		496	787	228	492,160	3,932	237
L_INC383000 - DIST O&M PAY - OVERHEAD LINE EXPENSES	103,451		2,570	4,604	1,185	3,071,161	22,994	1,408
L_INC384000 - DIST O&M PAY - UNDERGROUND LINE EXP	29,444		731	1,310	337	1,057,998	6,545	423
L_INC385000 - DIST O&M PAY - STREET LIGHTING AND SIGNAL SYSTEM EXPEN:							1,751,030	
L_INC386000 - DIST O&M PAY - METER EXPENSES	(2,514)	(202)	(894)		(884)	(740,223)		(53)
L_INC387000 - DIST O&M PAY - CUSTOMER INSTALLATIONS EXP	38		5	10,714	32	981,278		118
L_INC388000 - DIST O&M PAY - MISC DISTRIBUTION EXPENSES	458,709	222	12,268	138,652	9,082	16,567,074	949,139	6,422
L_INC390000 - DIST O&M PAY - MAINT SUPERV & ENG	289,086	140	7,732	87,380	5,724	10,440,833	598,162	4,047
L_INC391000 - DIST O&M PAY - MAINT OF STRUCTURES	45		1	2	1	1,198	10	1
L_INC392000 - DIST O&M PAY - MAINT OF STATION EQ	70,911		1,891	3,005	872	1,878,390	15,007	904
L_INC393000 - DIST O&M PAY - MAINT OF OVERHEAD LINES	513,987		12,771	22,873	5,888	15,258,735	114,243	6,996
L_INC394000 - DIST O&M PAY - MAINT UNDERGROUND LINES	190,581		4,733	8,481	2,182	6,848,013	42,363	2,738
L_INC395000 - DIST O&M PAY - MAINT OF LINE TRANSFORMERS	181		1	10	1	13,157	55	3
L_INC396000 - DIST O&M PAY - MAINT OF STREET LIGHTING & SIGNAL SYSTEM:							4,205,300	
L_INC397000 - DIST O&M PAY - MAINT OF METERS	9,572	768	3,405		3,364	2,818,195		200
L_INC398000 - DIST O&M PAY - MAINT OF MISC DISTRI PLT	299	0	8	90	6	10,791	618	4
L_INC401000 - CUST ACCT O&M PAY - SUPERVISION	477	36	94	6,148	187	4,872,018	13,872	497
L_INC402000 - CUST ACCT O&M PAY - METER READING EXP	1,267	64	146		489	13,279,673		402
L_INC403000 - CUST ACCT O&M PAY - CUST REC & COLLECT	1,404	115	195	33,619	1,197	36,538,982	118,650	4,400
L_INC407000 - CUST SERV & INFO PAY - SUPERVISION	4	0	1	101	4	110,202	358	13
L_INC408000 - CUST SERV & INFO PAY - CUST ASSIST EXP	377	31	52	9,021	321	9,804,329	31,837	1,181
L_INC409000 - CUST SERV & INFO PAY - INFO & INST ADV - GENERAL	0	0	0	2	0	1,827	6	0
L_INC410000 - CUST SERV & INFO PAY - MISC CUST SERV & INF	177	14	25	4,250	151	4,619,142	14,999	556
L_INC516000 - MISC AND SELLING EXPENSES	20	2	3	470	17	511,084	1,660	62
TOTAL I900-LABOR-EXC-A&G	14,949,999	3,085,419	348,057	659,213	69,972	391,115,862	9,769,679	95,365

RETAIL COST OF SERVICE STUDY (WITH RSAM)
COS - Internal Factors Based on External Factors
December 2022 - Test Year

	SL-2	SL-2M	SST-DST	SST-TST
<u>I300-INTANG-PLANT</u>				
BAL001000 - PLT IN SERV - INTANGIBLE	462,134	58,980	169,304	655,233
BAL001098 - PLT IN SERV - INTANGIBLE ARO				
TOTAL I300-INTANG-PLANT	462,134	58,980	169,304	655,233
<u>I310-PROD-PLT-STEAM</u>				
BAL001100 - PLT IN SERV - STEAM	263,938	15,052	6,573	647,959
BAL001800 - PLT IN SERV - ACQ ADJ SCHERER 4	1,742	99	43	4,276
TOTAL I310-PROD-PLT-STEAM	265,680	15,151	6,617	652,236
<u>I320-PROD-PLT-NUCL</u>				
BAL001200 - PLT IN SERV - NUCLEAR - TURKEY PT	867,139	49,451	21,595	2,128,798
BAL001220 - PLT IN SERV - NUCLEAR - ST LUCIE 1	368,187	20,997	9,169	903,887
BAL001250 - PLT IN SERV - NUCLEAR - ST LUCIE COM	117,014	6,673	2,914	287,266
BAL001270 - PLT IN SERV - NUCLEAR - ST LUCIE 2	426,348	24,313	10,618	1,046,669
TOTAL I320-PROD-PLT-NUCL	1,778,688	101,434	44,297	4,366,620
<u>I340-PROD-PLT-OTHER</u>				
BAL001300 - PLT IN SERV - OTH PRODUCTION	4,135,800	235,854	102,999	10,153,249
TOTAL I340-PROD-PLT-OTHER	4,135,800	235,854	102,999	10,153,249
<u>I350-TRANS-PLANT</u>				
BAL001400 - PLT IN SERV - TRANSMISSION	1,756,723	95,391	244,025	6,664,686
BAL001401 - PLT IN SERV - TRANSMISSION - GSU	136,121	7,763	3,390	334,174
BAL001402 - PLT IN SERV - TRANSMISSION - OTHER	15,137	822	2,103	57,428
TOTAL I350-TRANS-PLANT	1,907,982	103,976	249,517	7,056,288
<u>I364-DIST-PLT-POLES</u>				
BAL001514 - PLT IN SERV - DIST 364 - POL, TWR & FIX	896,746	67,102	2,252,821	
TOTAL I364-DIST-PLT-POLES	896,746	67,102	2,252,821	
<u>I365-DIST-PLT-OH-C&D</u>				
BAL001515 - PLT IN SERV - DIST 365 - OH COND & DEV	1,063,174	79,555	2,249,545	
TOTAL I365-DIST-PLT-OH-C&D	1,063,174	79,555	2,249,545	
<u>I366-DIST-PLT-UGCOND</u>				
BAL001516 - PLT IN SERV - DIST 366 - UG CONDUIT	560,929	41,973	1,285,099	
TOTAL I366-DIST-PLT-UGCOND	560,929	41,973	1,285,099	
<u>I367-DIST-PLT-UG-C&D</u>				
BAL001517 - PLT IN SERV - DIST 367 - UG COND & DEV	1,070,147	80,077	2,330,295	
TOTAL I367-DIST-PLT-UG-C&D	1,070,147	80,077	2,330,295	
<u>I370-DIST-PLT-METERS</u>				
BAL001520 - PLT IN SERV - DIST 370 - METERS		79,873	124,662	223,569
TOTAL I370-DIST-PLT-METERS		79,873	124,662	223,569

RETAIL COST OF SERVICE STUDY (WITH RSAM)
COS - Internal Factors Based on External Factors
December 2022 - Test Year

	SL-2	SL-2M	SST-DST	SST-TST
<u>I374-DIST-PLT-OTHER</u>				
BAL001510 - PLT IN SERV - DIST 360 - LAND	29,703	2,223	74,265	
BAL001511 - PLT IN SERV - DIST 361 - STRUCTURES	93,459	6,993	233,668	
BAL001512 - PLT IN SERV - DIST 362 - STATION EQ	800,955	59,934	2,002,559	
BAL001513 - PLT IN SERV - DIST 363 - STOR BATT EQUIP	1,056	79	2,639	
BAL001518 - PLT IN SERV - DIST 368 - TRANSF	518,806	40,985	226,035	
BAL001519 - PLT IN SERV - DIST 369 - SERVICES		217,387		
BAL001521 - PLT IN SERV - DIST 371 - INSTAL ON CP				
BAL001523 - PLT IN SERV - DIST 373 - S LGT & TFC SIG	626,351			
BAL001524 - ACQUISITION ADJUSTMENT VERO	25,609	3,059	48,770	1,011
TOTAL I374-DIST-PLT-OTHER	2,095,940	330,659	2,587,936	1,011
<u>I389-GENERAL-PLANT</u>				
BAL001600 - PLT IN SERV - GEN PLT - TRANSPORT	146,891	18,747	53,814	208,267
BAL001710 - PLT IN SERV - GEN PLT - STRUCTURES	251,178	32,057	92,020	356,131
BAL001720 - PLT IN SERV - GEN PLT - OTHER	257,806	32,903	94,448	365,528
TOTAL I389-GENERAL-PLANT	655,875	83,706	240,282	929,927
<u>I400-ACCUM-PROV-DEPR</u>				
BAL008000 - ACC PRV DEPR - INTANGIBLE	(188,672)	(24,079)	(69,120)	(267,506)
BAL008001 - ACC PRV DEPR - INTANGIBLE ARO				
BAL008075 - ACC PRV DEPR - ITC INTEREST SYNCHRONIZATION	(1,710)	(218)	(627)	(2,425)
BAL008100 - ACC PRV DEPR - STEAM	55,612	3,171	1,385	136,525
BAL008101 - ACC PRV DEPR & AMORT - STEAM 2016 FLOWBACK	15,769	899	393	38,711
BAL008155 - ACC PRV DEPR - FOSSIL DECOM	(48,618)	(2,773)	(1,211)	(119,355)
BAL008200 - ACC PRV DEPR - TURKEY POINT	(377,189)	(21,510)	(9,394)	(925,986)
BAL008220 - ACC PRV DEPR - ST LUCIE 1	(164,773)	(9,397)	(4,104)	(404,513)
BAL008250 - ACC PRV DEPR - ST LUCIE COM	(64,531)	(3,680)	(1,607)	(158,421)
BAL008270 - ACC PRV DEPR - ST LUCIE 2	(186,011)	(10,608)	(4,632)	(456,651)
BAL008288 - ACC PROV DEPR & AMORT - NUCLEAR 2016 FLOWBACK	(30,104)	(1,717)	(750)	(73,904)
BAL008300 - ACC PRV DEPR - OTH PRODUCTION	(497,758)	(28,386)	(12,396)	(1,221,980)
BAL008301 - ACC DEPR & AMORT - OTHER 2016 FLOWBACK	(41,572)	(2,371)	(1,035)	(102,057)
BAL008350 - ACC PRV DEPR - DISMANTLEMENT - OTHER	(6,444)	(368)	(160)	(15,821)
BAL008400 - ACC PRV DEPR - TRANSMISSION	(366,045)	(19,876)	(50,847)	(1,388,709)
BAL008401 - ACC PRV DEPR - TRANSMISSION - GSU	(26,210)	(1,495)	(653)	(64,344)
BAL008402 - ACC PRV DEPR - TRANSMISSION - OTHER	(6,016)	(327)	(836)	(22,822)
BAL008404 - ACC PROV DEPR & AMORT - TRANS 2016 FLOWBACK	63,842	3,479	8,349	236,105
BAL008510 - ACC PRV DEPR - DIST 360 - LAND	(172)	(13)	(430)	
BAL008511 - ACC PRV DEPR - DIST 361 - STRUCTURES	(22,608)	(1,692)	(56,525)	
BAL008512 - ACC PRV DEPR - DIST 362 - STATION EQ	(185,580)	(13,887)	(463,990)	
BAL008513 - ACC PRV DEPR - DIST 363 - STOR BATT EQUIP	(598)	(45)	(1,496)	
BAL008514 - ACC PRV DEPR - DIST 364 - POL, TWR & FIX	(173,743)	(13,001)	(436,479)	
BAL008515 - ACC PRV DEPR - DIST 365 - OH COND & DEV	(188,881)	(14,134)	(399,650)	
BAL008516 - ACC PRV DEPR - DIST 366 - UG CONDUIT	(138,609)	(10,372)	(317,557)	
BAL008517 - ACC PRV DEPR - DIST 367 - UG COND & DEV	(243,513)	(18,222)	(530,260)	

RETAIL COST OF SERVICE STUDY (WITH RSAM)

COS - Internal Factors Based on External Factors

December 2022 - Test Year

	SL-2	SL-2M	SST-DST	SST-TST
BAL008518 - ACC PRV DEPR - DIST 368 - TRANSF	(174,948)	(13,821)	(76,222)	
BAL008519 - ACC PRV DEPR - DIST 369 - SERVICES		(89,476)		
BAL008520 - ACC PRV DEPR - DIST 370 - METERS		(38,530)	(60,135)	(107,846)
BAL008521 - ACC PRV DEPR - DIST 371 - INSTAL ON CP				
BAL008523 - ACC PRV DEPR - DIST 373 - S LGT & TFC SIG	(98,410)			
BAL008588 - ACC PROV DEPR & AMORT - DISTRIBUTION 2016 FLOWBACK	139,100	14,660	261,856	25
BAL008590 - ACC PRV DEPR - VERO AMORT ELECT PLANT	(3,023)	(361)	(5,757)	(119)
BAL008600 - ACC PRV DEPR - GEN PLT - TRANSP EQ	(69,395)	(8,856)	(25,423)	(98,390)
BAL008710 - ACC PRV DEPR - GEN PLT - STRUCTURES	(47,552)	(6,069)	(17,421)	(67,421)
BAL008711 - ACC PROV DEPR & AMORT - GENERAL 2016 FLOWBACK	6,758	862	2,476	9,581
BAL008720 - ACC PRV DEPR - GEN PLT - OTHER	(112,597)	(14,370)	(41,250)	(159,645)
BAL009150 - ACC PRV DEPR - NUCLEAR DECOMM RESV				
BAL009180 - ACC PRV DEPR - AMORT ELECT PLANT	4,001	228	100	9,821
TOTAL I400-ACCUM-PROV-DEPR	(3,180,202)	(346,349)	(2,315,408)	(5,227,148)
<u>I410-FUTURE-USE</u>				
BAL005300 - PLT FUTURE USE - OTH PRODUCTION	60,391	3,444	1,504	148,258
BAL005400 - PLT FUTURE USE - TRANSMISSION	6,902	375	959	26,185
BAL005500 - PLT FUTURE USE - DISTRIBUTION	8,563	641	21,410	
BAL005700 - PLT FUTURE USE - GENERAL	7,535	962	2,761	10,684
TOTAL I410-FUTURE-USE	83,392	5,421	26,633	185,128
<u>I415-CWIP</u>				
BAL007000 - CWIP - INTANGIBLE PLANT	47,316	6,039	17,334	67,087
BAL007100 - CWIP - STEAM	3,922	224	98	9,628
BAL007200 - CWIP - NUCLEAR RECOVERY	57,174	3,260	1,424	140,361
BAL007300 - CWIP - OTHER PRODUCTION - GT	70,542	4,023	1,757	173,179
BAL007400 - CWIP - TRANSMISSION	84,168	4,570	11,692	319,319
BAL007500 - CWIP - DISTRIBUTION	80,855	8,522	152,209	14
BAL007600 - CWIP - GENERAL - TRANSPORT EQ	56,654	7,230	20,755	80,327
TOTAL I415-CWIP	400,632	33,868	205,269	789,915
<u>I420-NUCLEAR-FUEL</u>				
BAL020100 - NUCLEAR FUEL IN PROCESS	141,474	11,268	5,188	239,025
BAL020300 - NUCLEAR FUEL ASSEMBLIES IN REACTOR	180,346	14,364	6,613	304,701
BAL020400 - SPENT NUCLEAR FUEL	25,324	2,017	929	42,786
BAL020500 - ACCUM PRV FOR AMORT OF NUCLEAR FUEL ASSEMBLIES	(137,125)	(10,921)	(5,028)	(231,678)
TOTAL I420-NUCLEAR-FUEL	210,018	16,727	7,701	354,834
<u>I425-WORKING CAPITAL</u>				
BAL231000 - CASH	17,388	2,353	6,680	24,171
BAL234000 - OTHER SPECIAL DEPOSITS	527	71	202	733
BAL235000 - WORKING FUNDS	28	4	11	40
BAL242000 - CUSTOMER ACCOUNTS RECEIVABLE	229,983	31,117	88,354	319,701
BAL243100 - OTH ACCTS REC - MISC	37,488	5,072	14,402	52,112
BAL244000 - ACCUM PRV FR UNCOLLECTIBLE ACCTS	(991)	(7)		

RETAIL COST OF SERVICE STUDY (WITH RSAM)
COS - Internal Factors Based on External Factors
December 2022 - Test Year

	SL-2	SL-2M	SST-DST	SST-TST
BAL251000 - FUEL STOCK	49,150	3,915	1,802	83,040
BAL254100 - PLANT MATERIALS & OPERATING SUPPLIES	128,363	11,018	100,354	207,184
BAL263000 - STORES EXPENSE	195	17	152	314
BAL265100 - PREPAYMENTS - GENERAL	16,249	2,199	6,243	22,588
BAL273200 - ACCRUED UTILITY REVENUES - FPSC	91,666	12,403	35,216	127,425
BAL382200 - UNRECOVERED PLANT & REGULATORY COSTS	6,728	910	2,585	9,352
BAL382210 - OTH REG ASSETS - VERO BEACH	(0)	(0)	(0)	(0)
BAL382301 - OTH REG ASSETS - OTHER	31,198	4,221	11,986	43,369
BAL382385 - OTH REG ASSETS - NUCLEAR MAINT RESERVE	19,114	1,090	476	46,925
BAL383000 - PRELIM SURVEY & INVEST CHARG & R/W	8,829	1,195	3,392	12,273
BAL384000 - CLEARING ACCOUNTS - OTHER	4	1	2	6
BAL386100 - MISC DEF DEB - OTHER	85,263	11,536	32,756	118,525
BAL386102 - MISC DEF DEB - FIN 48 - INTEREST REC	188	25	72	262
BAL386121 - MISC DEF DEB - SPC FUNDS - SFAS 158 - LIFE	254	34	98	353
BAL386180 - MISC DEF DEB - STORM MAINTENANCE	551,739	47,358	431,348	890,532
BAL386190 - MISC DEF DEB - DEF PENSION DEBIT	427,776	54,595	156,717	606,519
BAL386417 - MISC DEF DEB - 2021 RATE CASE	1,159	157	445	1,611
BAL387000 - DEF LOSSES FROM DISP OF UTILITY PLT	3	0	1	4
BAL388000 - RESEARCH, DEVELOPMENT & DEMONSTRATION EXPENDITURES				
BAL628200 - ACCUM PRV INJURIES & DAMAGES - WORKERS COMPENSATION	(5,954)	(760)	(2,181)	(8,442)
BAL628370 - ACC PRV PEN/BENFNS-POST RETIREMENT BENEFITS	(36,690)	(4,683)	(13,441)	(52,020)
BAL628410 - ACC MISC OPER PRV - MISC OPER RESERV	(47,342)	(6,406)	(18,188)	(65,811)
BAL628430 - ACC MISC OPER PRV - DEF COMPENSAT	(5,663)	(723)	(2,075)	(8,029)
BAL628440 - ACC PROV PENS & BENEFITS - SFAS 158	(258)	(33)	(95)	(366)
BAL732100 - ACCTS PAY - GENERAL	(192,785)	(26,084)	(74,063)	(267,992)
BAL734100 - ACCTS PAYABLE - ASSOC COMPANIES	(9,923)	(1,343)	(3,812)	(13,794)
BAL735600 - CUSTOMER DEPOSITS - NON-ELECTRIC	(18)	(2)	(7)	(26)
BAL736100 - TAXES ACCRUED - FEDERAL INCOME TAXES	(3,790)	(513)	(1,456)	(5,269)
BAL736110 - TAXES ACCRUED - STATE INCOME TAXES	2,434	329	935	3,383
BAL736205 - TAXES ACCRUED - PERSONAL PROPERTY	(62,238)	(4,952)	(49,565)	(99,955)
BAL736210 - TAXES ACCRUED - REVENUE TAXES	(27,072)	(3,663)	(10,401)	(37,633)
BAL736245 - TAXES ACCRUED - OTHER	(2,857)	(387)	(1,098)	(3,972)
BAL737000 - INTEREST ACCR ON LONG - TERM DEBT	(43,425)	(5,876)	(16,683)	(60,366)
BAL737200 - INTEREST ACCR ON CUST DEPOSITS	(1,300)	(176)	(499)	(1,807)
BAL741100 - TAX COLLECTIONS PAYABLE	(25,640)	(3,469)	(9,850)	(35,642)
BAL742100 - MISC CURR & ACC LIAB - OTHER	(156,101)	(21,121)	(59,970)	(216,997)
BAL742101 - MISC CURR & ACC LIAB - STORM LIABILITIES	(0)	(0)	(0)	(0)
BAL742800 - MISC CURR & ACC LIAB - POLE ATTACH RNT	(1,318)	(99)	(3,311)	
BAL742801 - MISC CURR & ACC LIAB - POLE ATTACH RENT - PHONE	(2,645)	(198)	(6,644)	
BAL744000 - MISC CURRENT LIAB - DERIVATIVES	0	0	0	0
BAL852000 - CUSTOMER ADVANCES FOR CONSTRUCT	(302)	(41)	(116)	(420)
BAL853113 - OTH DEF CREDITS - INC TAX PAY - FIN48	(11,322)	(1,532)	(4,349)	(15,738)
BAL853200 - OTH DEF CREDITS - OTHER	(46,389)	(6,277)	(17,822)	(64,486)
BAL853250 - OTH DEF CREDITS - DEF SJRPP INT	(0)	(0)	(0)	(0)
BAL854304 - OTH REG LIAB - TAX AUDIT REFUND INT	(148)	(20)	(57)	(206)
BAL854306 - OTH REG LIAB - DEF GAIN LAND SALES	(2,552)	(345)	(980)	(3,547)

RETAIL COST OF SERVICE STUDY (WITH RSAM)
COS - Internal Factors Based on External Factors
December 2022 - Test Year

	SL-2	SL-2M	SST-DST	SST-TST
BAL854314 - OTH REG LIAB - INTEREST INCOME - FIN 48	(198)	(27)	(76)	(276)
BAL854340 - OTH REG LIAB - BASE	(19)	(1)	(0)	(46)
BAL856100 - DEF GAINS FUTURE USE	(7,850)	(1,062)	(3,016)	(10,912)
TOTAL I425-WORKING_CAPITAL	1,010,937	99,823	594,472	1,596,672

I440-REVS-EXCL-MISC-SERV

INC040000 - RETAIL SALES - BASE REVENUES	1,910,839	208,554	1,547,449	5,982,077
INC040420 - CILC INCENTIVES OFFSET				
INC047215 - INTERCHANGE SALES NON RECOVERABLE	395	21	9	1,007
INC054000 - RENT FROM ELECTRIC PROPERTY - GENERAL	5,317	679	1,948	7,539
INC054100 - RENT FROM ELECTRIC PROPERTY - FUT USE & PLT IN SERV & STC	2,247	287	823	3,186
INC054400 - RENT FROM ELECTRIC PROPERTY - POLE ATTACHMENTS	9,388	702	23,585	
INC056060 - OTH ELECTRIC REVENUES - SOLAR NOW	1,120	89	42	1,953
INC056130 - OTH ELECTRIC REVENUES - TRANSMISSION	93	5	2	236
INC056213 - OTH ELECTRIC REVENUES - TRANS. SERVICE DEMAND (SHORT-TE	2,032	110	48	5,176
INC056222 - OTH ELECTRIC REVENUES - ANCILLARY SERVICES (REACTIVE & VI	333	19	8	817
INC056224 - OTH ELECTRIC REVENUES - ANCILLARY SERVICES (REG. SPINNING	195	11	5	478
INC056249 - OTH ELECTRIC REVENUES - WHOLESALE DISTRIBUTION WHEELIN	53	6	101	0
INC056400 - OTH ELECTRIC REVENUES - USE CHARGE RECOVERIES PSL 2	486	28	12	1,194
INC056700 - OTH ELECTRIC REVENUES - MISC	10,112	1,368	3,885	14,056
INC056920 - OTH ELECTRIC REVENUES - UNBILLED REVENUES - FPSC	(161)	(13)	(6)	(281)
INC056921 - OTH ELECTRIC REVENUES - NET METERING	(25)	(2)	(1)	(44)
TOTAL I440-REVS-EXCL-MISC-SERV	1,942,424	211,865	1,577,909	6,017,394

I450-MISC-SERV-REVS

INC050400 - FIELD COLLECTION LATE PAYMENT CHARGES	1,072		1,211	3,878
INC051010 - MISC SERV REVS - INITIAL CONNECTION	1			
INC051020 - MISC SERV REVS - RECONNECT AFTER NON PAYMENT				
INC051030 - MISC SERV REVS - CONNECT / DISCONNECT	20			
INC051040 - MISC SERV REVS - RETURNED CUSTOMER CHECKS				
INC051050 - MISC SERV REVS - CURRENT DIVERSION PENALTY	1			
INC051060 - MISC SERV REVS - OTHER BILLINGS	759	372	5	6
INC051100 - MISC SERV REVS - REIMBURSEMENTS - OTHER	(485)	(238)	(3)	(4)
TOTAL I450-MISC-SERV-REVS	1,368	135	1,213	3,880

I500-O&M-EXCL-CUST-ACCTS

INC100000 - STEAM O&M - OPERATION SUPERV & ENG	(1,262)	(94)	(43)	(2,339)
INC101210 - STEAM O&M - FUEL - NON RECV EXP	(1,577)	(126)	(58)	(2,664)
INC102000 - STEAM O&M - STEAM EXPENSES	(2,030)	(149)	(68)	(3,847)
INC105000 - STEAM O&M - ELECTRIC EXPENSES	(812)	(55)	(25)	(1,691)
INC106000 - STEAM O&M - MISC STEAM EXP	(4,859)	(264)	(114)	(12,377)
INC110000 - STEAM O&M - MAINT SUPERV & ENG	(1,483)	(113)	(52)	(2,682)
INC111000 - STEAM O&M - MAINT OF STRUCTURES	(1,101)	(60)	(26)	(2,806)
INC112000 - STEAM O&M - MAINT OF BOILER PLANT	(5,101)	(406)	(187)	(8,619)
INC113000 - STEAM O&M - MAINT OF ELECTRIC PLANT	(1,165)	(93)	(43)	(1,968)
INC114000 - STEAM O&M - MAINT OF MISC STEAM PLT	(1,666)	(133)	(61)	(2,816)

RETAIL COST OF SERVICE STUDY (WITH RSAM)
COS - Internal Factors Based on External Factors
December 2022 - Test Year

	SL-2	SL-2M	SST-DST	SST-TST
INC117000 - NUCLEAR O&M - OPERAT SUPERV & ENG	(15,614)	(1,055)	(474)	(32,760)
INC118210 - NUCLEAR O&M - NUCL FUEL EXP	(3,238)	(258)	(119)	(5,471)
INC119000 - NUCLEAR O&M - COOLANTS AND WATER	(1,896)	(135)	(61)	(3,756)
INC120000 - NUCLEAR O&M - STEAM EXPENSES	(11,214)	(663)	(292)	(26,734)
INC123000 - NUCLEAR O&M - ELECTRIC EXPENSES	(64)	(5)	(2)	(108)
INC124000 - NUCLEAR O&M - MISC NUCLEAR PWR EXP	(14,968)	(813)	(352)	(38,127)
INC125000 - NUCLEAR O&M - RENTS	(80)	(5)	(2)	(197)
INC128000 - NUCLEAR O&M - MAINT SUPERV & ENG	(24,654)	(1,954)	(899)	(41,984)
INC129000 - NUCLEAR O&M - MAINT OF STRUCTURES	(1,932)	(105)	(45)	(4,922)
INC130000 - NUCLEAR O&M - MAINT OF REACTOR PLANT	(3,963)	(316)	(145)	(6,695)
INC131000 - NUCLEAR O&M - MAINT OF ELECTRIC PLANT	(2,245)	(179)	(82)	(3,793)
INC132000 - NUCLEAR O&M - MAINT OF MISC NUCL PLT	(1,303)	(104)	(48)	(2,202)
INC146000 - OTH PWR O&M - OPERAT SUPERV & ENG	(6,140)	(424)	(191)	(12,569)
INC147200 - OTH PWR O&M - FUEL N-RECOV EMISSIONS	(1,492)	(119)	(55)	(2,521)
INC148000 - OTH PWR O&M - GENERATION EXPENSES	(6,006)	(426)	(193)	(11,925)
INC149000 - OTH PWR O&M - MISC OTH PWR GENERAT	(7,973)	(433)	(187)	(20,309)
INC149111 - OTH PWR O&M - WC H2O RECLAMATION	(689)	(37)	(16)	(1,755)
INC151000 - OTH PWR O&M - MAINT SUPERV & ENG	(4,165)	(295)	(134)	(8,273)
INC152000 - OTH PWR O&M - MAINT OF STRUCTURES	(7,590)	(412)	(178)	(19,334)
INC153000 - OTH PWR O&M - MAINT GENR & ELECT PLT	(13,962)	(1,112)	(512)	(23,589)
INC154000 - OTH PWR O&M - MAINT MISC OTH PWR GEN	(2,656)	(212)	(97)	(4,488)
INC156000 - OTH PWR O&M - SYS CNTR & L DISPATCH	(489)	(27)	(11)	(1,246)
INC157000 - OTH PWR O&M - OTHER EXPENSES	(540)	(29)	(13)	(1,374)
INC260010 - TRANS O&M - OPERAT SUPERV & ENG	(1,988)	(108)	(276)	(7,541)
INC261000 - TRANS O&M - LOAD DISPATCHING	(2,361)	(128)	(55)	(6,013)
INC262000 - TRANS O&M - STATION EXPENSES	(623)	(34)	(15)	(1,587)
INC263000 - TRANS O&M - OVERHEAD LINE EXPENSES	(19)	(1)	(3)	(71)
INC265000 - TRANS O&M - TRANS OF ELECTR BY OTH	(1,587)	(86)	(37)	(4,043)
INC266000 - TRANS O&M - MISC TRANS EXP	(1,102)	(60)	(153)	(4,181)
INC267000 - TRANS O&M - RENTS	(24)	(1)	(1)	(60)
INC268010 - TRANS O&M - MAINT SUPERV & ENG	(576)	(31)	(80)	(2,184)
INC269000 - TRANS O&M - MAINT OF STRUCTURES	(777)	(42)	(18)	(1,979)
INC270000 - TRANS O&M - MAINT OF STATION EQ	(705)	(38)	(17)	(1,795)
INC271000 - TRANS O&M - MAINT OF OVERHEAD LINES	(168)	(9)	(23)	(637)
INC272000 - TRANS O&M - MAINT UNDERGROUND LINES	(195)	(11)	(27)	(740)
INC273000 - TRANS O&M - MAINT OF MISC TRANS PLANT	(143)	(8)	(20)	(542)
INC380000 - DIST O&M - OPERATION SUPERV & ENG	(6,555)	(783)	(12,484)	(259)
INC381000 - DIST O&M - LOAD DISPATCHING	(1,246)	(93)	(3,114)	
INC382000 - DIST O&M - SUBSTATION EXPENSES	(779)	(58)	(1,948)	
INC383000 - DIST O&M - OVERHEAD LINE EXPENSES	(2,298)	(227)	(5,097)	
INC384000 - DIST O&M - UNDERGROUND LINE EXP	(1,392)	(250)	(3,086)	
INC385000 - DIST O&M - ST LIGHT & SIGNAL SYSTEMS	(1,641)			
INC386000 - DIST O&M - METER EXPENSES		38	60	107
INC387000 - DIST O&M - CUSTOMER INSTALLATIONS EXP		(192)	(2)	
INC388000 - DIST O&M - MISC DISTRIBUTION EXPENSES	(7,091)	(847)	(13,505)	(280)
INC389000 - DIST O&M - RENTS	(964)	(115)	(1,836)	(38)

RETAIL COST OF SERVICE STUDY (WITH RSAM)

COS - Internal Factors Based on External Factors

December 2022 - Test Year

	SL-2	SL-2M	SST-DST	SST-TST
INC390000 - DIST O&M - MAINT SUPERV & ENG	(5,019)	(599)	(9,558)	(198)
INC391000 - DIST O&M - MAINT OF STRUCTURES	(48)	(4)	(120)	
INC392000 - DIST O&M - MAINT OF STATION EQ	(2,277)	(170)	(5,693)	
INC393000 - DIST O&M - MAINT OF OVERHEAD LINES	(10,298)	(1,018)	(22,840)	
INC394000 - DIST O&M - MAINT UNDERGROUND LINES	(3,874)	(694)	(8,588)	
INC395000 - DIST O&M - MAINT OF LINE TRANSFORMERS	(6)	(0)	(2)	
INC396000 - DIST O&M - MAINT S LIGHT & SIGNAL SYST	(7,038)			
INC397000 - DIST O&M - MAINT OF METERS		(387)	(604)	(1,083)
INC398000 - DIST O&M - MAINT OF MISC DISTRIBUTION PLANT	(1,529)	(183)	(2,911)	(60)
INC407000 - CUST SERV & INFO - SUPERVISION	(194)	(95)	(1)	(1)
INC408000 - CUST SERV & INFO - CUST ASSIST EXP	(4,553)	(2,232)	(29)	(35)
INC409000 - CUST SERV & INFO - INFO & INST ADV GEN	(1)	(1)	(0)	(0)
INC410000 - CUST SERV & INFO - MISC CUST SERV & INF	(2,155)	(1,057)	(14)	(16)
INC510000 - DEMONSTRATING AND SELLING EXPENSES	(137)	(67)	(1)	(1)
INC516000 - MISC AND SELLING EXPENSES	(5,399)	(2,647)	(34)	(41)
INC520010 - A&G EXP - SALARIES	(61,225)	(7,814)	(22,430)	(86,807)
INC521000 - A&G EXP - OFF SUPPL & EXP	(12,590)	(1,607)	(4,612)	(17,851)
INC522000 - A&G EXP - ADMIN EXP TRANSFERRED CR.	35,816	4,571	13,121	50,781
INC523000 - A&G EXP - OUTSIDE SERVICES EMPLOYED	(18,410)	(2,350)	(6,745)	(26,103)
INC524000 - A&G EXP - PROPERTY INSURANCE	(4,440)	(381)	(3,471)	(7,166)
INC524100 - A&G EXP - PROP INSUR NUCL OUTAGE	74	4	2	181
INC525000 - A&G EXP - INJURIES AND DAMAGES	(9,288)	(1,185)	(3,403)	(13,168)
INC526100 - A&G EXP - EMP PENSIONS & BENEFITS	(13,765)	(1,757)	(5,043)	(19,516)
INC528010 - A&G EXP - REGULATORY COMMISSION EXPENSE - FPSC	(414)	(53)	(152)	(587)
INC528220 - A&G EXP - REGULATORY COMMISSION EXPENSE - RAF - RETAIL B/	(1,559)	(199)	(571)	(2,210)
INC530000 - A&G EXP - MISC GENERAL EXPENSES	(3,608)	(461)	(1,322)	(5,116)
INC531000 - A&G EXP - RENTS	(2,856)	(364)	(1,046)	(4,049)
INC535000 - A&G EXP - MAINT OF GEN PLT	(2,908)	(371)	(1,065)	(4,123)
TOTAL I500-O&M-EXCL-CUST-ACCTS	(323,866)	(34,814)	(133,657)	(484,958)
<u>I540-O&M-CA-EXCL-SUP</u>				
INC402000 - CUST ACCT O&M - METER READING EXP		(542)	(12)	(21)
INC403000 - CUST ACCT O&M - CUST REC & COLLECT	(21,860)	(10,716)	(139)	(167)
INC404000 - CUST ACCT O&M - UNCOLLECTIBLE ACCTS	(1,280)	(10)		
INC405000 - CUST ACCT - MISC CUSTOMER ACCOUNTS EXPENSES	(646)	(332)	(392)	(538)
TOTAL I540-O&M-CA-EXCL-SUP	(23,786)	(11,599)	(543)	(726)
<u>I545-O&M-CA-SUP</u>				
INC401000 - CUST ACCT O&M - SUPERVISION	(1,774)	(865)	(40)	(54)
TOTAL I545-O&M-CA-SUP	(1,774)	(865)	(40)	(54)
<u>I600-DEPR-EXP-TOTAL</u>				
INC603000 - DEPR & AMORT EXP - INTANGIBLE	(43,853)	(5,597)	(16,066)	(62,177)
INC603001 - DEPR & AMORT EXP - INTANGIBLE ARO	(3,157)	(403)	(1,156)	(4,476)
INC603010 - DEPR & AMORT EXP - STEAM (EXC COAL)	(26,527)	(1,513)	(661)	(65,122)
INC603011 - DEPR & AMORT EXP - FOSSIL DECOMM	(963)	(55)	(24)	(2,363)

RETAIL COST OF SERVICE STUDY (WITH RSAM)

COS - Internal Factors Based on External Factors

December 2022 - Test Year

	SL-2	SL-2M	SST-DST	SST-TST
INC603020 - DEPR & AMORT EXP - TURKEY POINT	(14,707)	(839)	(366)	(36,106)
INC603022 - DEPR & AMORT EXP - ST LUCIE 1	(14,336)	(818)	(357)	(35,194)
INC603024 - DEPR & AMORT EXP - ST LUCIE COMMON	(3,917)	(223)	(98)	(9,615)
INC603026 - DEPR & AMORT EXP - ST LUCIE 2	(12,073)	(688)	(301)	(29,638)
INC603030 - DEPR & AMORT EXP - OTH PROD - GT	(152,076)	(8,672)	(3,787)	(373,342)
INC603036 - DEPR & AMORT EXP - DISMANT OTH PROD	(7,644)	(436)	(190)	(18,765)
INC603041 - DEPR & AMORT EXP - TRANSMISSION	(39,094)	(2,123)	(5,430)	(148,314)
INC603047 - DEPR & AMORT EXP - TRANSMISSION - GSU	(3,919)	(224)	(98)	(9,621)
INC603048 - DEPR & AMORT EXP - TRANSMISSION - OTHER	(329)	(18)	(43)	(1,218)
INC603051 - DEPR & AMORT EXP - DIST 361 - STRUCTURES	(1,649)	(123)	(4,123)	
INC603052 - DEPR & AMORT EXP - DIST 362 - STATION EQ	(15,975)	(1,195)	(39,942)	
INC603053 - DEPR & AMORT EXP - DIST 363 - STOR BATT EQUIP	(106)	(8)	(264)	
INC603054 - DEPR & AMORT EXP - DIST 364 - POL, TOWR & FIX	(29,323)	(2,194)	(73,665)	
INC603055 - DEPR & AMORT EXP - DIST 365 - OH COND & DEV	(27,585)	(2,064)	(58,366)	
INC603056 - DEPR & AMORT EXP - DIST 366 - UG CONDUIT	(8,111)	(607)	(18,581)	
INC603057 - DEPR & AMORT EXP - DIST 367 - UG COND & DEV	(21,066)	(1,576)	(45,872)	
INC603058 - DEPR & AMORT EXP - DIST 368 - TRANSF	(17,818)	(1,408)	(7,763)	
INC603059 - DEPR & AMORT EXP - DIST 369 - SERVICES		(5,678)		
INC603060 - DEPR & AMORT EXP - DIST 370 - METERS		(4,485)	(7,000)	(12,554)
INC603061 - DEPR & AMORT EXP - DIST 371 - INSTAL ON CP				
INC603063 - DEPR & AMORT EXP - DIST 373 - S LGT & TFC SIG	(16,516)			
INC603090 - DEPR & AMORT EXP - AMORT ELECT PLT - ACQUI ADJ - VERO	(854)	(102)	(1,626)	(34)
INC603091 - DEPR & AMORT EXP - GEN PLT - STRUCTURES	(4,154)	(530)	(1,522)	(5,889)
INC603093 - DEPR & AMORT EXP - GEN PLT - OTHER	(37,059)	(4,730)	(13,577)	(52,543)
INC603200 - DEPR & AMORT EXP - PROP UNDER CAPT LEASES	(68)	(9)	(25)	(96)
INC603980 - DEPR EXP - AMORT ELECT PLT - ACQUI ADJ	(567)	(32)	(14)	(1,393)
TOTAL I600-DEPR-EXP-TOTAL	(503,443)	(46,350)	(300,916)	(868,462)
<u>I605-AMORT-PROP-LOSS</u>				
INC605000 - ACCRETION EXPENSE - ARO REG DEBIT	(28,321)	(3,614)	(10,375)	(40,154)
INC607000 - AMORT PROP LOSS & UNRECOV REG CSTS	439	35	349	704
INC607143 - REGULATORY CREDIT - ASSET RET OBLIG	31,477	4,017	11,532	44,630
INC607338 - AMORT OF REG ASSETS - DEF AMT OPRB	(81)	(11)	(31)	(113)
INC607342 - AMORT OF REG ASSETS - SMITH 1&2 UNRECOV PLT - NON-ECRC	(544)	(31)	(14)	(1,335)
INC607343 - AMORT OF REG ASSETS/LIAB - DEF RETURN TRANSM PROJ	(70)	(4)	(10)	(267)
INC607344 - AMORT OF REG ASSET - PLANT SCHOLZ DECOM INVENTORY	(36)	(2)	(1)	(89)
INC607699 - REGULATORY DEBIT - VERO BEACH	(3)	(0)	(6)	(0)
TOTAL I605-AMORT-PROP-LOSS	2,861	390	1,444	3,376
<u>I608-TAX-OTH-INC-TAX</u>				
INC608100 - TAX OTH TH INC TAX - UTILITY OPERAT INCOME CLEARING	(12,144)	(1,550)	(4,449)	(17,218)
INC608105 - TAX OTH TH INC TAX - PROPERTY TAX	(170,405)	(13,559)	(135,708)	(273,672)
INC608150 - TAX OTH TH INC TAX - OCCUPATIONAL LIC	(18)	(2)	(7)	(26)
TOTAL I608-TAX-OTH-INC-TAX	(182,567)	(15,111)	(140,164)	(290,916)
<u>I611-GAIN-LOSS-SALE-PLT</u>				

RETAIL COST OF SERVICE STUDY (WITH RSAM)

COS - Internal Factors Based on External Factors

December 2022 - Test Year

	SL-2	SL-2M	SST-DST	SST-TST
INC611600 - GAIN FR DISP OF UTIL PLT FUTURE USE	124	9	310	
TOTAL I611-GAIN-LOSS-SALE-PLT	124	9	310	

I827-INTEREST-EXP

INC827000 - INTEREST ON LONG-TERM DEBT	(158,909)	(12,883)	(120,350)	(257,439)
INC828000 - AMORTIZATION OF DEBT DISCOUNT & EXPENSE	(3,416)	(277)	(2,587)	(5,534)
INC828100 - AMORTIZATION OF LOSS ON REACQ. DEBT	(1,430)	(116)	(1,083)	(2,316)
INC831100 - INTEREST ON CUSTOMER DEPOSITS	(2,392)	(194)	(1,812)	(3,875)
INC831510 - INTEREST ON SHORT TERM DEBT	(1,887)	(153)	(1,429)	(3,057)
INC831520 - INTEREST ON INTERNAL REVENUE SERVICE AUDITS	(81)	(9)	(66)	(255)
TOTAL I827-INTEREST-EXP	(168,115)	(13,632)	(127,326)	(272,476)

I900-LABOR-EXC-A&G

L_INC100000 - STEAM O&M PAY - OPERAT SUPERV & ENG	315	24	11	584
L_INC101210 - STEAM O&M PAY - FUEL - NON RECOVERABLE OIL	49	4	2	82
L_INC102000 - STEAM O&M PAY - STEAM EXPENSES	636	47	21	1,206
L_INC105000 - STEAM O&M PAY - ELECTRIC EXPENSES	447	30	14	931
L_INC106000 - STEAM O&M PAY - MISC STEAM POWER EXPENSES	1,194	65	28	3,042
L_INC110000 - STEAM O&M PAY - MAINT SUPERV & ENG	289	22	10	522
L_INC111000 - STEAM O&M PAY - MAINT OF STRUCTURES	325	18	8	829
L_INC112000 - STEAM O&M PAY - MAINT OF BOILER PLANT	777	62	28	1,313
L_INC113000 - STEAM O&M PAY - MAINT OF ELECTRIC PLANT	376	30	14	636
L_INC114000 - STEAM O&M PAY - MAINT OF MISC STEAM PLT	170	14	6	288
L_INC117000 - NUCLEAR O&M PAY - OPER SUPERV & ENG	10,850	733	330	22,764
L_INC119000 - NUCLEAR O&M PAY - COOLANTS AND WATER	811	58	26	1,607
L_INC120000 - NUCLEAR O&M PAY - STEAM EXPENSES	9,646	570	251	22,996
L_INC123000 - NUCLEAR O&M PAY - ELECTRIC EXP	0	0	0	0
L_INC124000 - NUCLEAR O&M PAY - MISC NUCLEAR POWER EXP	6,953	378	163	17,711
L_INC128000 - NUCLEAR O&M PAY - MAINT SUPERVISION & ENGINEERING	58,165	4,610	2,121	99,052
L_INC129000 - NUCLEAR O&M PAY - MAINT OF STRUCTURES	33	2	1	85
L_INC130000 - NUCLEAR O&M PAY - MAINT OF REACTOR PLANT	23	2	1	38
L_INC131000 - NUCLEAR O&M PAY - MAINT OF ELECTRIC PLANT	160	13	6	270
L_INC132000 - NUCLEAR O&M PAY - MAINT OF MISC NUCLEAR PLANT	0	0	0	1
L_INC146000 - OTH PWR O&M PAY - OPERAT SUPERV & ENG	3,382	234	105	6,924
L_INC147200 - OTH PWR O&M PAY - FUEL N- RECOV EMISSIONS FEE	1,010	80	37	1,707
L_INC148000 - OTH PWR O&M PAY - GENERATION EXPENSES	2,598	184	83	5,159
L_INC149000 - OTH PWR O&M PAY - MISC OTHER POWER GENERATION EXPEN	4,595	250	108	11,705
L_INC151000 - OTH PWR O&M PAY - MAINT SUPERV & ENG	2,192	155	70	4,353
L_INC152000 - OTH PWR O&M PAY - MAINT OF STRUCTURES	4,259	231	100	10,848
L_INC153000 - OTH PWR O&M PAY - MAINT GENERATING & ELECTRIC PLANT	4,848	386	178	8,191
L_INC154000 - OTH PWR O&M PAY - MAINT MISC OTHER PWR GENERAT	961	77	35	1,623
L_INC156000 - OTH PWR O&M PAY - SYSTEM CONTROL & LOAD DISPATCH	177	10	4	451
L_INC157000 - OTH PWR O&M PAY - OTHER EXPENSES LOC 955	309	17	7	786
L_INC260010 - TRANS O&M PAY - OPERATION SUPERV & ENGINEERING	955	52	133	3,624
L_INC261000 - TRANS O&M PAY - LOAD DISPATCHING	595	32	14	1,515
L_INC262000 - TRANS O&M PAY - STATION EXPENSES	239	13	6	610

RETAIL COST OF SERVICE STUDY (WITH RSAM)

COS - Internal Factors Based on External Factors

December 2022 - Test Year

	SL-2	SL-2M	SST-DST	SST-TST
L_INC263000 - TRANS O&M PAY - OVERHEAD LINE EXPENSES	12	1	2	45
L_INC266000 - TRANS O&M PAY - MISC TRANSMISSION EXPENSES	763	41	106	2,895
L_INC268010 - TRANS O&M PAY - MAINT SUPERV & ENG	378	21	53	1,435
L_INC269000 - TRANS O&M PAY - MAINT OF STRUCTURES	625	34	15	1,591
L_INC270000 - TRANS O&M PAY - MAINT OF STATION EQ	283	15	7	720
L_INC271000 - TRANS O&M PAY - MAINT OF OVERHEAD LINES	263	14	37	998
L_INC272000 - TRANS O&M PAY - MAINT UNDERGROUND LINES	3	0	0	12
L_INC380000 - DIST O&M PAY - OPERATION SUPERVISION AND ENGINEERING	5,793	692	11,032	229
L_INC381000 - DIST O&M PAY - LOAD DISPATCHING	1,163	87	2,908	
L_INC382000 - DIST O&M PAY - SUBSTATION EXPENSES	210	16	524	
L_INC383000 - DIST O&M PAY - OVERHEAD LINE EXPENSES	1,225	121	2,718	
L_INC384000 - DIST O&M PAY - UNDERGROUND LINE EXP	349	63	773	
L_INC385000 - DIST O&M PAY - STREET LIGHTING AND SIGNAL SYSTEM EXPEN	1,406			
L_INC386000 - DIST O&M PAY - METER EXPENSES		(79)	(123)	(220)
L_INC387000 - DIST O&M PAY - CUSTOMER INSTALLATIONS EXP		150	2	
L_INC388000 - DIST O&M PAY - MISC DISTRIBUTION EXPENSES	6,138	733	11,690	242
L_INC390000 - DIST O&M PAY - MAINT SUPERV & ENG	3,868	462	7,367	153
L_INC391000 - DIST O&M PAY - MAINT OF STRUCTURES	1	0	1	
L_INC392000 - DIST O&M PAY - MAINT OF STATION EQ	800	60	2,000	
L_INC393000 - DIST O&M PAY - MAINT OF OVERHEAD LINES	6,088	602	13,502	
L_INC394000 - DIST O&M PAY - MAINT UNDERGROUND LINES	2,257	405	5,004	
L_INC395000 - DIST O&M PAY - MAINT OF LINE TRANSFORMERS	3	0	1	
L_INC396000 - DIST O&M PAY - MAINT OF STREET LIGHTING & SIGNAL SYSTEM	3,376			
L_INC397000 - DIST O&M PAY - MAINT OF METERS		299	467	837
L_INC398000 - DIST O&M PAY - MAINT OF MISC DISTRI PLT	4	0	8	0
L_INC401000 - CUST ACCT O&M PAY - SUPERVISION	1,296	632	30	40
L_INC402000 - CUST ACCT O&M PAY - METER READING EXP		1,022	23	40
L_INC403000 - CUST ACCT O&M PAY - CUST REC & COLLECT	11,365	5,571	72	87
L_INC407000 - CUST SERV & INFO PAY - SUPERVISION	34	17	0	0
L_INC408000 - CUST SERV & INFO PAY - CUST ASSIST EXP	3,050	1,495	19	23
L_INC409000 - CUST SERV & INFO PAY - INFO & INST ADV - GENERAL	1	0	0	0
L_INC410000 - CUST SERV & INFO PAY - MISC CUST SERV & INF	1,437	704	9	11
L_INC516000 - MISC AND SELLING EXPENSES	159	78	1	1
TOTAL I900-LABOR-EXC-A&G	169,689	21,657	62,166	240,592

RETAIL COST OF SERVICE STUDY (WITH RSAM)
COS - Internal Factors Based on Internal Factors
December 2022 - Test Year

	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2
I345T-PROD-PLANT									
I310-PROD-PLT-STEAM	1,202,567,502	19,520,074	914,620	10,448,502	90,663,560	489,957	262,521,012	96,599,627	30,842,460
I320-PROD-PLT-NUCL	8,051,006,670	130,683,926	6,123,243	69,951,130	606,978,757	3,280,189	1,757,538,282	646,719,820	206,485,583
I340-PROD-PLT-OTHER	18,720,172,784	303,865,812	14,237,743	162,650,126	1,411,344,901	7,627,083	4,086,621,918	1,503,750,682	480,119,561
TOTAL I345T-PROD-PLANT	27,973,746,956	454,069,812	21,275,606	243,049,758	2,108,987,218	11,397,229	6,106,681,212	2,247,070,128	717,447,605
I365T-DIST-PLT-364-365									
I364-DIST-PLT-POLES	3,490,147,443	49,807,947	2,371,796	0	252,063,005	1,285,773	701,297,930	268,997,904	79,104,826
I365-DIST-PLT-OH-C&D	4,123,367,373	55,136,518	2,804,390	0	298,843,480	1,524,400	831,034,233	316,056,109	87,433,833
TOTAL I365T-DIST-PLT-364-365	7,613,514,817	104,944,465	5,176,187	0	550,906,485	2,810,173	1,532,332,163	585,054,013	166,538,659
I367T-DIST-PLT-366-367									
I366-DIST-PLT-UGCOND	2,177,640,992	30,118,760	1,477,485	0	157,669,433	804,272	437,983,303	167,188,480	47,972,525
I367-DIST-PLT-UG-C&D	4,150,328,791	56,334,244	2,816,522	0	300,803,643	1,534,399	835,461,481	318,135,280	89,697,072
TOTAL I367T-DIST-PLT-366-367	6,327,969,783	86,453,004	4,294,007	0	458,473,076	2,338,671	1,273,444,784	485,323,760	137,669,597
I375T-DIST-PLT-EXC-MTR									
I365T-DIST-PLT-364-365	7,613,514,817	104,944,465	5,176,187	0	550,906,485	2,810,173	1,532,332,163	585,054,013	166,538,659
I367T-DIST-PLT-366-367	6,327,969,783	86,453,004	4,294,007	0	458,473,076	2,338,671	1,273,444,784	485,323,760	137,669,597
I374-DIST-PLT-OTHER	9,668,335,112	74,273,466	4,126,545	2,738	640,505,843	4,841,396	1,275,777,370	451,325,152	118,222,009
TOTAL I375T-DIST-PLT-EXC-MTR	23,609,819,712	265,670,936	13,596,739	2,738	1,649,885,404	9,990,240	4,081,554,317	1,521,702,924	422,430,264
I378T-DIST-PLANT									
I370-DIST-PLT-METERS	959,761,392	2,882,734	299,775	605,217	100,971,196	1,745,872	88,705,529	6,650,264	2,557,183
I375T-DIST-PLT-EXC-MTR	23,609,819,712	265,670,936	13,596,739	2,738	1,649,885,404	9,990,240	4,081,554,317	1,521,702,924	422,430,264
TOTAL I378T-DIST-PLANT	24,569,581,104	268,553,670	13,896,514	607,955	1,750,856,600	11,736,113	4,170,259,846	1,528,353,189	424,987,447
I379T-TRANS-DIST-PLT									
I350-TRANS-PLANT	8,920,295,943	141,629,330	6,667,944	78,302,559	676,555,895	3,519,060	1,935,973,291	712,874,457	224,800,346
I378T-DIST-PLANT	24,569,581,104	268,553,670	13,896,514	607,955	1,750,856,600	11,736,113	4,170,259,846	1,528,353,189	424,987,447
TOTAL I379T-TRANS-DIST-PLT	33,489,877,047	410,183,000	20,564,458	78,910,513	2,427,412,495	15,255,173	6,106,233,136	2,241,227,645	649,787,793
I399T-GROSS-PLANT									
I300-INTANG-PLANT	1,774,959,569	26,385,872	1,223,298	12,706,469	130,869,161	1,144,112	335,504,826	121,689,354	40,715,112
I345T-PROD-PLANT	27,973,746,956	454,069,812	21,275,606	243,049,758	2,108,987,218	11,397,229	6,106,681,212	2,247,070,128	717,447,605
I379T-TRANS-DIST-PLT	33,489,877,047	410,183,000	20,564,458	78,910,513	2,427,412,495	15,255,173	6,106,233,136	2,241,227,645	649,787,793
I389-GENERAL-PLANT	2,519,076,603	37,447,632	1,736,142	18,033,407	185,733,493	1,623,758	476,158,653	172,705,232	57,784,125
TOTAL I399T-GROSS-PLANT	65,757,660,175	928,086,315	44,799,504	352,700,146	4,853,002,366	29,420,272	13,024,577,828	4,782,692,360	1,465,734,635
I409T-NET-PLANT									
I399T-GROSS-PLANT	65,757,660,175	928,086,315	44,799,504	352,700,146	4,853,002,366	29,420,272	13,024,577,828	4,782,692,360	1,465,734,635
I400-ACCUM-PROV-DEPR	(14,822,504,673)	(200,641,005)	(9,764,347)	(78,143,565)	(1,107,614,124)	(7,452,061)	(2,837,441,359)	(1,029,427,673)	(315,895,139)
TOTAL I409T-NET-PLANT	50,935,155,502	727,445,311	35,035,157	274,556,581	3,745,388,242	21,968,210	10,187,136,469	3,753,264,687	1,149,839,496
I439T-RATE-BASE									
I409T-NET-PLANT	50,935,155,502	727,445,311	35,035,157	274,556,581	3,745,388,242	21,968,210	10,187,136,469	3,753,264,687	1,149,839,496

RETAIL COST OF SERVICE STUDY (WITH RSAM)
COS - Internal Factors Based on Internal Factors
December 2022 - Test Year

	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2
I410-FUTUREUSE	367,948,590	5,856,460	274,584	2,866,379	27,603,922	155,035	78,849,262	29,090,725	9,248,025
I415-CWIP	1,725,318,455	25,637,918	1,216,188	11,501,010	127,753,615	797,441	349,159,351	128,387,847	40,375,706
I420-NUCLEAR-FUEL	679,665,606	14,008,919	625,079	8,124,203	46,642,117	386,882	157,695,987	57,539,545	21,131,206
I425-WORKING_CAPITAL	4,216,479,455	61,915,176	2,938,336	26,449,886	310,306,949	2,162,240	832,356,276	304,757,598	96,837,376
TOTAL I439T-RATE-BASE	57,924,567,607	834,863,784	40,089,345	323,498,060	4,257,694,844	25,469,808	11,605,197,346	4,273,040,402	1,317,431,808
I475T-TOTAL-REVENUES									
I440-REVS-EXCL-MISC-SERV	7,837,624,092	108,042,302	5,210,276	42,469,328	589,186,866	4,406,716	1,444,653,927	464,850,521	138,022,531
I450-MISC-SERV-REVS	101,119,827	105,248	3,092	15,060	6,961,906	34,237	4,237,614	624,693	84,249
TOTAL I475T-TOTAL-REVENUES	7,938,743,920	108,147,550	5,213,368	42,484,388	596,148,772	4,440,953	1,448,891,541	465,475,214	138,106,780
I599T-O&M-TOTAL									
I500-O&M-EXCL-CUST-ACCTS	(1,254,120,365)	(19,183,588)	(893,701)	(9,017,495)	(91,808,992)	(707,248)	(247,199,687)	(90,231,265)	(29,744,994)
I540-O&M-CA-EXCL-SUP	(102,209,333)	(9,454)	(1,948)	(1,172)	(9,323,640)	(153,054)	(2,811,141)	(78,583)	(8,754)
I545-O&M-CA-SUP	(7,623,714)	(705)	(145)	(87)	(695,443)	(11,416)	(209,681)	(5,861)	(653)
TOTAL I599T-O&M-TOTAL	(1,363,953,412)	(19,193,748)	(895,795)	(9,018,755)	(101,828,075)	(871,717)	(250,220,509)	(90,315,709)	(29,754,401)
I650T-OPER-EXP-BEF-TAX									
I599T-O&M-TOTAL	(1,363,953,412)	(19,193,748)	(895,795)	(9,018,755)	(101,828,075)	(871,717)	(250,220,509)	(90,315,709)	(29,754,401)
I600-DEPR-EXP-TOTAL	(2,241,521,223)	(31,895,885)	(1,535,012)	(13,394,580)	(166,478,367)	(1,073,375)	(442,953,776)	(161,411,315)	(50,180,899)
I605-AMORT-PROP-LOSS	10,746,222	155,028	7,209	69,273	786,620	7,229	1,968,158	712,726	238,395
I608-TAX-OTH-INC-TAX	(787,742,557)	(11,277,647)	(541,903)	(4,328,787)	(57,933,926)	(349,714)	(157,037,200)	(57,806,931)	(17,799,958)
I611-GAIN-LOSS-SALEPLT	481,814	6,892	327	0	34,820	178	96,753	37,099	10,984
TOTAL I650T-OPER-EXP-BEF-TAX	(4,381,989,156)	(62,205,360)	(2,965,173)	(26,672,850)	(325,418,928)	(2,287,400)	(848,146,574)	(308,784,129)	(97,485,880)
I700T-NOI-BEF-INC-TAX									
I475T-TOTAL-REVENUES	7,938,743,920	108,147,550	5,213,368	42,484,388	596,148,772	4,440,953	1,448,891,541	465,475,214	138,106,780
I650T-OPER-EXP-BEF-TAX	(4,381,989,156)	(62,205,360)	(2,965,173)	(26,672,850)	(325,418,928)	(2,287,400)	(848,146,574)	(308,784,129)	(97,485,880)
TOTAL I700T-NOI-BEF-INC-TAX	3,556,754,763	45,942,190	2,248,195	15,811,538	270,729,844	2,153,553	600,744,967	156,691,085	40,620,900
I850T-PRETAX-INC									
I700T-NOI-BEF-INC-TAX	3,556,754,763	45,942,190	2,248,195	15,811,538	270,729,844	2,153,553	600,744,967	156,691,085	40,620,900
I827-INTEREST-EXP	(725,721,010)	(10,458,248)	(502,210)	(4,052,474)	(53,344,279)	(319,146)	(145,393,135)	(53,530,632)	(16,503,906)
TOTAL I850T-PRETAX-INC	2,831,033,753	35,483,941	1,745,984	11,759,064	217,385,564	1,834,407	455,351,832	103,160,453	24,116,994

RETAIL COST OF SERVICE STUDY (WITH RSAM)
COS - Internal Factors Based on Internal Factors
December 2022 - Test Year

	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M
I345T-PROD-PLANT									
I310-PROD-PLT-STEAM	7,304,111	725,525	68,756	62,116	681,097,900	343,417	26,182	265,680	15,151
I320-PROD-PLT-NUCL	48,899,915	4,857,277	460,311	415,858	4,559,846,931	2,299,126	175,283	1,778,688	101,434
I340-PROD-PLT-OTHER	113,701,912	11,294,124	1,070,315	966,951	10,602,540,269	5,345,920	407,567	4,135,800	235,854
TOTAL I345T-PROD-PLANT	169,905,938	16,876,926	1,599,382	1,444,924	15,843,485,100	7,988,463	609,032	6,180,168	352,439
I365T-DIST-PLT-364-365									
I364-DIST-PLT-POLES	0	2,277,697	3,369,131	2,259,661	2,106,253,696	16,827,917	1,013,491	896,746	67,102
I365-DIST-PLT-OH-C&D	0	2,306,375	3,994,410	2,534,575	2,497,154,174	19,951,017	1,201,585	1,063,174	79,555
TOTAL I365T-DIST-PLT-364-365	0	4,584,072	7,363,541	4,794,236	4,603,407,870	36,778,934	2,215,076	1,959,920	146,656
I367T-DIST-PLT-366-367									
I366-DIST-PLT-UGCOND	0	1,215,509	2,107,445	560,387	1,317,495,308	10,526,131	633,955	560,929	41,973
I367-DIST-PLT-UG-C&D	0	2,204,107	4,020,610	1,016,160	2,513,533,409	20,081,879	1,209,466	1,070,147	80,077
TOTAL I367T-DIST-PLT-366-367	0	3,419,616	6,128,055	1,576,547	3,831,028,717	30,608,010	1,843,421	1,631,076	122,050
I375T-DIST-PLT-EXC-MTR									
I365T-DIST-PLT-364-365	0	4,584,072	7,363,541	4,794,236	4,603,407,870	36,778,934	2,215,076	1,959,920	146,656
I367T-DIST-PLT-366-367	0	3,419,616	6,128,055	1,576,547	3,831,028,717	30,608,010	1,843,421	1,631,076	122,050
I374-DIST-PLT-OTHER	928	2,452,851	114,967,157	1,145,133	6,161,864,663	811,976,046	1,838,270	2,095,940	330,659
TOTAL I375T-DIST-PLT-EXC-MTR	928	10,456,539	128,458,753	7,515,915	14,596,301,250	879,362,990	5,896,767	5,686,936	599,365
I378T-DIST-PLANT									
I370-DIST-PLT-METERS	205,135	909,655	0	898,601	752,848,668	0	53,459	0	79,873
I375T-DIST-PLT-EXC-MTR	928	10,456,539	128,458,753	7,515,915	14,596,301,250	879,362,990	5,896,767	5,686,936	599,365
TOTAL I378T-DIST-PLANT	206,062	11,366,194	128,458,753	8,414,516	15,349,149,918	879,362,990	5,950,226	5,686,936	679,238
I379T-TRANS-DIST-PLT									
I350-TRANS-PLANT	55,967,734	5,321,918	35,227	441,059	5,068,654,955	175,950	58,456	1,907,982	103,976
I378T-DIST-PLANT	206,062	11,366,194	128,458,753	8,414,516	15,349,149,918	879,362,990	5,950,226	5,686,936	679,238
TOTAL I379T-TRANS-DIST-PLT	56,173,797	16,688,112	128,493,980	8,855,576	20,417,804,872	879,538,940	6,008,682	7,594,918	783,214
I399T-GROSS-PLANT									
I300-INTANG-PLANT	8,402,888	947,906	1,795,313	190,564	1,065,172,398	26,606,929	259,718	462,134	58,980
I345T-PROD-PLANT	169,905,938	16,876,926	1,599,382	1,444,924	15,843,485,100	7,988,463	609,032	6,180,168	352,439
I379T-TRANS-DIST-PLT	56,173,797	16,688,112	128,493,980	8,855,576	20,417,804,872	879,538,940	6,008,682	7,594,918	783,214
I389-GENERAL-PLANT	11,925,634	1,345,296	2,547,962	270,454	1,511,725,062	37,761,363	368,599	655,875	83,706
TOTAL I399T-GROSS-PLANT	246,408,256	35,858,240	134,436,638	10,761,518	38,838,187,432	951,895,695	7,246,031	14,893,095	1,278,339
I409T-NET-PLANT									
I399T-GROSS-PLANT	246,408,256	35,858,240	134,436,638	10,761,518	38,838,187,432	951,895,695	7,246,031	14,893,095	1,278,339
I400-ACCUM-PROV-DEPR	(54,309,895)	(7,852,429)	(47,935,957)	(2,334,306)	(8,962,510,189)	(148,505,412)	(1,608,106)	(3,180,202)	(346,349)
TOTAL I409T-NET-PLANT	192,098,362	28,005,810	86,500,681	8,427,212	29,875,677,243	803,390,283	5,637,926	11,712,893	931,989
I439T-RATE-BASE									
I409T-NET-PLANT	192,098,362	28,005,810	86,500,681	8,427,212	29,875,677,243	803,390,283	5,637,926	11,712,893	931,989

RETAIL COST OF SERVICE STUDY (WITH RSAM)
COS - Internal Factors Based on Internal Factors
December 2022 - Test Year

	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M
I410-FUTUREUSE	2,000,735	219,907	77,075	28,157	210,685,111	672,600	20,040	83,392	5,421
I415-CWIP	7,990,359	956,554	2,264,350	199,948	1,008,832,518	18,658,585	157,381	400,632	33,868
I420-NUCLEAR-FUEL	5,188,208	463,838	505,173	54,045	364,039,842	2,523,197	148,083	210,018	16,727
I425-WORKING_CAPITAL	18,013,638	2,318,238	7,036,670	589,954	2,488,454,834	58,519,829	520,552	1,010,937	99,823
TOTAL I439T-RATE-BASE	225,291,300	31,964,348	96,383,949	9,299,317	33,947,689,548	883,764,495	6,483,981	13,417,872	1,087,828
I475T-TOTAL-REVENUES									
I440-REVS-EXCL-MISC-SERV	24,896,475	4,197,609	14,773,360	1,101,740	4,861,275,719	123,846,365	940,766	1,942,424	211,865
I450-MISC-SERV-REVS	40,530	261	592,717	273	88,311,549	101,695	106	1,368	135
TOTAL I475T-TOTAL-REVENUES	24,937,005	4,197,870	15,366,077	1,102,013	4,949,587,268	123,948,060	940,872	1,943,792	211,999
I599T-O&M-TOTAL									
I500-O&M-EXCL-CUST-ACCTS	(6,023,095)	(697,750)	(1,218,376)	(139,498)	(734,897,293)	(21,209,257)	(170,831)	(323,866)	(34,814)
I540-O&M-CA-EXCL-SUP	(666)	(1,723)	(112,811)	(3,436)	(89,402,626)	(254,549)	(9,122)	(23,786)	(11,599)
I545-O&M-CA-SUP	(50)	(129)	(8,414)	(256)	(6,668,472)	(18,987)	(680)	(1,774)	(865)
TOTAL I599T-O&M-TOTAL	(6,023,810)	(699,601)	(1,339,602)	(143,190)	(830,968,390)	(21,482,794)	(180,634)	(349,426)	(47,278)
I650T-OPER-EXP-BEF-TAX									
I599T-O&M-TOTAL	(6,023,810)	(699,601)	(1,339,602)	(143,190)	(830,968,390)	(21,482,794)	(180,634)	(349,426)	(47,278)
I600-DEPR-EXP-TOTAL	(9,287,023)	(1,235,036)	(4,701,709)	(343,053)	(1,326,690,589)	(28,401,369)	(220,065)	(503,443)	(46,350)
I605-AMORT-PROP-LOSS	45,172	5,574	14,971	1,428	6,518,878	205,609	1,881	2,861	390
I608-TAX-OTH-INC-TAX	(3,015,885)	(432,389)	(1,305,704)	(127,618)	(462,678,925)	(12,388,351)	(88,858)	(182,567)	(15,111)
I611-GAIN-LOSS-SALEPLT	0	293	465	135	290,960	2,325	140	124	9
TOTAL I650T-OPER-EXP-BEF-TAX	(18,281,547)	(2,361,159)	(7,331,578)	(612,299)	(2,613,528,066)	(62,064,580)	(487,536)	(1,032,451)	(108,340)
I700T-NOI-BEF-INC-TAX									
I475T-TOTAL-REVENUES	24,937,005	4,197,870	15,366,077	1,102,013	4,949,587,268	123,948,060	940,872	1,943,792	211,999
I650T-OPER-EXP-BEF-TAX	(18,281,547)	(2,361,159)	(7,331,578)	(612,299)	(2,613,528,066)	(62,064,580)	(487,536)	(1,032,451)	(108,340)
TOTAL I700T-NOI-BEF-INC-TAX	6,655,459	1,836,711	8,034,499	489,714	2,336,059,202	61,883,480	453,336	911,341	103,659
I850T-PRETAX-INC									
I700T-NOI-BEF-INC-TAX	6,655,459	1,836,711	8,034,499	489,714	2,336,059,202	61,883,480	453,336	911,341	103,659
I827-INTEREST-EXP	(2,822,390)	(400,469)	(1,207,651)	(116,502)	(425,334,479)	(11,072,700)	(81,239)	(168,115)	(13,632)
TOTAL I850T-PRETAX-INC	3,833,069	1,436,243	6,826,848	373,212	1,910,724,723	50,810,780	372,097	743,226	90,027

RETAIL COST OF SERVICE STUDY (WITH RSAM)
COS - Internal Factors Based on Internal Factors
December 2022 -Test Year

	SST-DST	SST-TST
I345T-PROD-PLANT		
I310-PROD-PLT-STEAM	6,617	652,236
I320-PROD-PLT-NUCL	44,297	4,366,620
I340-PROD-PLT-OTHER	102,999	10,153,249
TOTAL I345T-PROD-PLANT	153,913	15,172,104
I365T-DIST-PLT-364-365		
I364-DIST-PLT-POLES	2,252,821	0
I365-DIST-PLT-OH-C&D	2,249,545	0
TOTAL I365T-DIST-PLT-364-365	4,502,366	0
I367T-DIST-PLT-366-367		
I366-DIST-PLT-UGCOND	1,285,099	0
I367-DIST-PLT-UG-C&D	2,330,295	0
TOTAL I367T-DIST-PLT-366-367	3,615,393	0
I375T-DIST-PLT-EXC-MTR		
I365T-DIST-PLT-364-365	4,502,366	0
I367T-DIST-PLT-366-367	3,615,393	0
I374-DIST-PLT-OTHER	2,587,936	1,011
TOTAL I375T-DIST-PLT-EXC-MTR	10,705,695	1,011
I378T-DIST-PLANT		
I370-DIST-PLT-METERS	124,662	223,569
I375T-DIST-PLT-EXC-MTR	10,705,695	1,011
TOTAL I378T-DIST-PLANT	10,830,358	224,580
I379T-TRANS-DIST-PLT		
I350-TRANS-PLANT	249,517	7,056,288
I378T-DIST-PLANT	10,830,358	224,580
TOTAL I379T-TRANS-DIST-PLT	11,079,875	7,280,868
I399T-GROSS-PLANT		
I300-INTANG-PLANT	169,304	655,233
I345T-PROD-PLANT	153,913	15,172,104
I379T-TRANS-DIST-PLT	11,079,875	7,280,868
I389-GENERAL-PLANT	240,282	929,927
TOTAL I399T-GROSS-PLANT	11,643,373	24,038,131
I409T-NET-PLANT		
I399T-GROSS-PLANT	11,643,373	24,038,131
I400-ACCUM-PROV-DEPR	(2,315,408)	(5,227,148)
TOTAL I409T-NET-PLANT	9,327,965	18,810,983
I439T-RATE-BASE		
I409T-NET-PLANT	9,327,965	18,810,983

RETAIL COST OF SERVICE STUDY (WITH RSAM)
COS - Internal Factors Based on Internal Factors
December 2022 -Test Year

	SST-DST	SST-TST
I410-FUTUREUSE	26,633	185,128
I415-CWIP	205,269	789,915
I420-NUCLEAR-FUEL	7,701	354,834
I425-WORKING_CAPITAL	594,472	1,596,672
TOTAL I439T-RATE-BASE	10,162,041	21,737,531
I475T-TOTAL-REVENUES		
I440-REVS-EXCL-MISC-SERV	1,577,909	6,017,394
I450-MISC-SERV-REVS	1,213	3,880
TOTAL I475T-TOTAL-REVENUES	1,579,122	6,021,274
I599T-O&M-TOTAL		
I500-O&M-EXCL-CUST-ACCTS	(133,657)	(484,958)
I540-O&M-CA-EXCL-SUP	(543)	(726)
I545-O&M-CA-SUP	(40)	(54)
TOTAL I599T-O&M-TOTAL	(134,241)	(485,738)
I650T-OPER-EXP-BEF-TAX		
I599T-O&M-TOTAL	(134,241)	(485,738)
I600-DEPR-EXP-TOTAL	(300,916)	(868,462)
I605-AMORT-PROP-LOSS	1,444	3,376
I608-TAX-OTH-INC-TAX	(140,164)	(290,916)
I611-GAIN-LOSS-SALEPLT	310	0
TOTAL I650T-OPER-EXP-BEF-TAX	(573,566)	(1,641,739)
I700T-NOI-BEF-INC-TAX		
I475T-TOTAL-REVENUES	1,579,122	6,021,274
I650T-OPER-EXP-BEF-TAX	(573,566)	(1,641,739)
TOTAL I700T-NOI-BEF-INC-TAX	1,005,556	4,379,535
I850T-PRETAX-INC		
I700T-NOI-BEF-INC-TAX	1,005,556	4,379,535
I827-INTEREST-EXP	(127,326)	(272,476)
TOTAL I850T-PRETAX-INC	878,230	4,107,059

RETAIL COST OF SERVICE STUDY (WITH RSAM)
COS - COMPOUND ALLOCATION FACTORS
December 2022 - Test Year

ALLOCATION FACTOR	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
W310	1.6232%	0.0761%	0.8688%	7.5392%	0.0407%	21.8300%	8.0328%	2.5647%	0.6074%	0.0603%	0.0057%	0.0052%	56.6370%	0.0286%	0.0022%	0.0221%	0.0013%	0.0006%	0.0542%
W320	1.6232%	0.0761%	0.8688%	7.5392%	0.0407%	21.8300%	8.0328%	2.5647%	0.6074%	0.0603%	0.0057%	0.0052%	56.6370%	0.0286%	0.0022%	0.0221%	0.0013%	0.0006%	0.0542%
W340	1.6232%	0.0761%	0.8688%	7.5392%	0.0407%	21.8300%	8.0328%	2.5647%	0.6074%	0.0603%	0.0057%	0.0052%	56.6370%	0.0286%	0.0022%	0.0221%	0.0013%	0.0006%	0.0542%
W355	1.5851%	0.0747%	0.8785%	7.5878%	0.0394%	21.6936%	7.9885%	2.5168%	0.6289%	0.0596%	0.0000%	0.0049%	56.8353%	0.0000%	0.0005%	0.0213%	0.0012%	0.0030%	0.0809%
W364	1.4271%	0.0680%	0.0000%	7.2221%	0.0368%	20.0936%	7.7074%	2.2665%	0.0000%	0.0653%	0.0965%	0.0647%	60.3486%	0.4822%	0.0290%	0.0257%	0.0019%	0.0645%	0.0000%
W365	1.3372%	0.0680%	0.0000%	7.2476%	0.0370%	20.1543%	7.6650%	2.1204%	0.0000%	0.0559%	0.0969%	0.0615%	60.5610%	0.4839%	0.0291%	0.0258%	0.0019%	0.0546%	0.0000%
W366	1.3831%	0.0678%	0.0000%	7.2404%	0.0369%	20.1127%	7.6775%	2.2030%	0.0000%	0.0558%	0.0968%	0.0257%	60.5010%	0.4834%	0.0291%	0.0258%	0.0019%	0.0590%	0.0000%
W367	1.3573%	0.0679%	0.0000%	7.2477%	0.0370%	20.1300%	7.6653%	2.1612%	0.0000%	0.0531%	0.0969%	0.0245%	60.5623%	0.4839%	0.0291%	0.0258%	0.0019%	0.0561%	0.0000%
W368	0.6219%	0.0464%	0.0000%	6.4207%	0.0226%	14.6631%	4.8097%	0.9887%	0.0000%	0.0062%	0.0563%	0.0028%	72.0210%	0.3007%	0.0172%	0.0150%	0.0012%	0.0065%	0.0000%
W500	1.9402%	0.0876%	1.1051%	7.0495%	0.0525%	22.8230%	8.3462%	2.9587%	0.7203%	0.0661%	0.0554%	0.0072%	54.4113%	0.2766%	0.0164%	0.0285%	0.0021%	0.0010%	0.0528%
W502	1.9125%	0.0866%	1.0845%	7.0922%	0.0514%	22.7362%	8.3188%	2.9243%	0.7104%	0.0656%	0.0510%	0.0070%	54.6057%	0.2549%	0.0151%	0.0279%	0.0021%	0.0009%	0.0529%
W505	1.7999%	0.0825%	1.0005%	7.2662%	0.0473%	22.3835%	8.2075%	2.7843%	0.6703%	0.0635%	0.0334%	0.0063%	55.3965%	0.1668%	0.0101%	0.0256%	0.0017%	0.0008%	0.0534%
W510	1.9717%	0.0887%	1.1287%	7.0007%	0.0536%	22.9219%	8.3774%	2.9979%	0.7315%	0.0666%	0.0603%	0.0074%	54.1895%	0.3013%	0.0178%	0.0291%	0.0022%	0.0010%	0.0526%
W517	1.7915%	0.0822%	0.9943%	7.2791%	0.0470%	22.3574%	8.1992%	2.7739%	0.6673%	0.0634%	0.0321%	0.0062%	55.4549%	0.1603%	0.0097%	0.0255%	0.0017%	0.0008%	0.0535%
W519	1.8582%	0.0846%	1.0440%	7.1761%	0.0494%	22.5662%	8.2652%	2.8568%	0.6911%	0.0646%	0.0425%	0.0067%	54.9867%	0.2124%	0.0127%	0.0268%	0.0019%	0.0009%	0.0531%
W520	1.6531%	0.0771%	0.8911%	7.4930%	0.0418%	21.9236%	8.0623%	2.6018%	0.6180%	0.0609%	0.0104%	0.0054%	56.4273%	0.0519%	0.0035%	0.0227%	0.0013%	0.0006%	0.0541%
W523	2.0602%	0.0919%	1.1946%	6.8641%	0.0569%	23.1989%	8.4649%	3.1078%	0.7630%	0.0682%	0.0742%	0.0079%	53.5686%	0.3705%	0.0217%	0.0309%	0.0025%	0.0011%	0.0522%
W528	2.0505%	0.0916%	1.1874%	6.8790%	0.0565%	23.1686%	8.4553%	3.0958%	0.7596%	0.0681%	0.0727%	0.0079%	53.6364%	0.3629%	0.0213%	0.0307%	0.0024%	0.0011%	0.0523%
W546	1.8198%	0.0832%	1.0154%	7.2354%	0.0480%	22.4460%	8.2272%	2.8091%	0.6774%	0.0639%	0.0365%	0.0064%	55.2563%	0.1824%	0.0110%	0.0260%	0.0018%	0.0008%	0.0533%
W548	1.8559%	0.0845%	1.0423%	7.1797%	0.0493%	22.5590%	8.2629%	2.8539%	0.6902%	0.0645%	0.0422%	0.0066%	55.0030%	0.2106%	0.0126%	0.0268%	0.0019%	0.0009%	0.0532%
W551	1.8555%	0.0845%	1.0420%	7.1802%	0.0493%	22.5578%	8.2625%	2.8535%	0.6901%	0.0645%	0.0421%	0.0066%	55.0055%	0.2103%	0.0126%	0.0268%	0.0019%	0.0009%	0.0532%
W583-93	1.3068%	0.0649%	0.0000%	7.3373%	0.0426%	19.3155%	7.3361%	2.0809%	0.0000%	0.0517%	0.0926%	0.0238%	61.7751%	0.4625%	0.0283%	0.0246%	0.0024%	0.0547%	0.0000%
W584-94	1.1401%	0.0568%	0.0000%	7.5945%	0.0585%	17.0608%	6.4056%	1.8151%	0.0000%	0.0451%	0.0808%	0.0208%	65.2194%	0.4035%	0.0261%	0.0215%	0.0039%	0.0477%	0.0000%

RETAIL COST OF SERVICE STUDY (WITH RSAM)
COS - INTERNAL ALLOCATION FACTORS
December 2022 - Test Year

ALLOCATION FACTOR	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
I300	1.4866%	0.0689%	0.7159%	7.3731%	0.0645%	18.9021%	6.8559%	2.2939%	0.4734%	0.0534%	0.1011%	0.0107%	60.0111%	1.4990%	0.0146%	0.0260%	0.0033%	0.0095%	0.0369%
I310	1.6232%	0.0761%	0.8688%	7.5392%	0.0407%	21.8300%	8.0328%	2.5647%	0.6074%	0.0603%	0.0057%	0.0052%	56.6370%	0.0286%	0.0022%	0.0221%	0.0013%	0.0006%	0.0542%
I320	1.6232%	0.0761%	0.8688%	7.5392%	0.0407%	21.8300%	8.0328%	2.5647%	0.6074%	0.0603%	0.0057%	0.0052%	56.6370%	0.0286%	0.0022%	0.0221%	0.0013%	0.0006%	0.0542%
I340	1.6232%	0.0761%	0.8688%	7.5392%	0.0407%	21.8300%	8.0328%	2.5647%	0.6074%	0.0603%	0.0057%	0.0052%	56.6370%	0.0286%	0.0022%	0.0221%	0.0013%	0.0006%	0.0542%
I345T	1.6232%	0.0761%	0.8688%	7.5392%	0.0407%	21.8300%	8.0328%	2.5647%	0.6074%	0.0603%	0.0057%	0.0052%	56.6370%	0.0286%	0.0022%	0.0221%	0.0013%	0.0006%	0.0542%
I350	1.5877%	0.0748%	0.8778%	7.5845%	0.0395%	21.7030%	7.9916%	2.5201%	0.6274%	0.0597%	0.0004%	0.0049%	56.8216%	0.0020%	0.0007%	0.0214%	0.0012%	0.0028%	0.0791%
I364	1.4271%	0.0680%	0.0000%	7.2221%	0.0368%	20.0936%	7.7074%	2.2665%	0.0000%	0.0653%	0.0965%	0.0647%	60.3486%	0.4822%	0.0290%	0.0257%	0.0019%	0.0645%	0.0000%
I365	1.3372%	0.0680%	0.0000%	7.2476%	0.0370%	20.1543%	7.6650%	2.1204%	0.0000%	0.0559%	0.0969%	0.0615%	60.5610%	0.4839%	0.0291%	0.0258%	0.0019%	0.0546%	0.0000%
I365T	1.3784%	0.0680%	0.0000%	7.2359%	0.0369%	20.1265%	7.6844%	2.1874%	0.0000%	0.0602%	0.0967%	0.0630%	60.4636%	0.4831%	0.0291%	0.0257%	0.0019%	0.0591%	0.0000%
I366	1.3831%	0.0678%	0.0000%	7.2404%	0.0369%	20.1127%	7.6775%	2.2030%	0.0000%	0.0558%	0.0968%	0.0257%	60.5010%	0.4834%	0.0291%	0.0258%	0.0019%	0.0590%	0.0000%
I367	1.3573%	0.0679%	0.0000%	7.2477%	0.0370%	20.1300%	7.6653%	2.1612%	0.0000%	0.0531%	0.0969%	0.0245%	60.5623%	0.4839%	0.0291%	0.0258%	0.0019%	0.0561%	0.0000%
I367T	1.3662%	0.0679%	0.0000%	7.2452%	0.0370%	20.1241%	7.6695%	2.1756%	0.0000%	0.0540%	0.0968%	0.0249%	60.5412%	0.4837%	0.0291%	0.0258%	0.0019%	0.0571%	0.0000%
I370	0.3004%	0.0312%	0.0631%	10.5204%	0.1819%	9.2425%	0.6929%	0.2664%	0.0214%	0.0948%	0.0000%	0.0936%	78.4412%	0.0000%	0.0056%	0.0000%	0.0083%	0.0130%	0.0233%
I374	0.7682%	0.0427%	0.0000%	6.6248%	0.0501%	13.1954%	4.6681%	1.2228%	0.0000%	0.0254%	1.1891%	0.0118%	63.7324%	8.3983%	0.0190%	0.0217%	0.0034%	0.0268%	0.0000%
I375T	1.1253%	0.0576%	0.0000%	6.9881%	0.0423%	17.2875%	6.4452%	1.7892%	0.0000%	0.0443%	0.5441%	0.0318%	61.8230%	3.7246%	0.0250%	0.0241%	0.0025%	0.0453%	0.0000%
I378T	1.0930%	0.0566%	0.0025%	7.1261%	0.0478%	16.9733%	6.2205%	1.7297%	0.0008%	0.0463%	0.5228%	0.0342%	62.4722%	3.5791%	0.0242%	0.0231%	0.0028%	0.0441%	0.0009%
I379T	1.2248%	0.0614%	0.2356%	7.2482%	0.0456%	18.2331%	6.6923%	1.9403%	0.1677%	0.0498%	0.3837%	0.0264%	60.9671%	2.6263%	0.0179%	0.0227%	0.0023%	0.0331%	0.0217%
I389	1.4866%	0.0689%	0.7159%	7.3731%	0.0645%	18.9021%	6.8559%	2.2939%	0.4734%	0.0534%	0.1011%	0.0107%	60.0111%	1.4990%	0.0146%	0.0260%	0.0033%	0.0095%	0.0369%
I399T	1.4114%	0.0681%	0.5364%	7.3801%	0.0447%	19.8069%	7.2732%	2.2290%	0.3747%	0.0545%	0.2044%	0.0164%	59.0626%	1.4476%	0.0110%	0.0226%	0.0019%	0.0177%	0.0366%
I400	1.3536%	0.0659%	0.5272%	7.4725%	0.0503%	19.1428%	6.9450%	2.1312%	0.3664%	0.0530%	0.3234%	0.0157%	60.4656%	1.0019%	0.0108%	0.0215%	0.0023%	0.0156%	0.0353%
I409T	1.4282%	0.0688%	0.5390%	7.3532%	0.0431%	20.0002%	7.3687%	2.2575%	0.3771%	0.0550%	0.1698%	0.0165%	58.6543%	1.5773%	0.0111%	0.0230%	0.0018%	0.0183%	0.0369%
I410	1.5917%	0.0746%	0.7790%	7.5021%	0.0421%	21.4294%	7.9062%	2.5134%	0.5438%	0.0598%	0.0209%	0.0077%	57.2594%	0.1828%	0.0054%	0.0227%	0.0015%	0.0072%	0.0503%
I415	1.4860%	0.0705%	0.6666%	7.4046%	0.0462%	20.2374%	7.4414%	2.3402%	0.4631%	0.0554%	0.1312%	0.0116%	58.4722%	1.0815%	0.0091%	0.0232%	0.0020%	0.0119%	0.0458%
I420	2.0611%	0.0920%	1.1953%	6.8625%	0.0569%	23.2020%	8.4659%	3.1091%	0.7633%	0.0682%	0.0743%	0.0080%	53.5616%	0.3712%	0.0218%	0.0309%	0.0025%	0.0011%	0.0522%
I425	1.4684%	0.0697%	0.6273%	7.3594%	0.0513%	19.7406%	7.2278%	2.2966%	0.4272%	0.0550%	0.1669%	0.0140%	59.0174%	1.3879%	0.0123%	0.0240%	0.0024%	0.0141%	0.0379%
I439T	1.4413%	0.0692%	0.5585%	7.3504%	0.0440%	20.0350%	7.3769%	2.2744%	0.3889%	0.0552%	0.1664%	0.0161%	58.6067%	1.5257%	0.0112%	0.0232%	0.0019%	0.0175%	0.0375%
I440	1.3785%	0.0665%	0.5419%	7.5174%	0.0562%	18.4323%	5.9310%	1.7610%	0.3177%	0.0536%	0.1885%	0.0141%	62.0249%	1.5802%	0.0120%	0.0248%	0.0027%	0.0201%	0.0768%
I450	0.1041%	0.0031%	0.0149%	6.8848%	0.0339%	4.1907%	0.6178%	0.0833%	0.0401%	0.0003%	0.5862%	0.0003%	87.3336%	0.1006%	0.0001%	0.0014%	0.0001%	0.0012%	0.0038%
I475T	1.3623%	0.0657%	0.5352%	7.5094%	0.0559%	18.2509%	5.8633%	1.7397%	0.3141%	0.0529%	0.1936%	0.0139%	62.3472%	1.5613%	0.0119%	0.0245%	0.0027%	0.0199%	0.0758%
I500	1.5296%	0.0713%	0.7190%	7.3206%	0.0564%	19.7110%	7.1948%	2.3718%	0.4803%	0.0556%	0.0971%	0.0111%	58.5986%	1.6912%	0.0136%	0.0258%	0.0028%	0.0107%	0.0387%
I540	0.0092%	0.0019%	0.0011%	9.1221%	0.1497%	2.7504%	0.0769%	0.0086%	0.0007%	0.0017%	0.1104%	0.0034%	87.4701%	0.2490%	0.0089%	0.0233%	0.0113%	0.0005%	0.0007%
I545	0.0092%	0.0019%	0.0011%	9.1221%	0.1497%	2.7504%	0.0769%	0.0086%	0.0007%	0.0017%	0.1104%	0.0034%	87.4701%	0.2490%	0.0089%	0.0233%	0.0113%	0.0005%	0.0007%
I599T	1.4072%	0.0657%	0.6612%	7.4657%	0.0639%	18.3452%	6.6216%	2.1815%	0.4416%	0.0513%	0.0982%	0.0105%	60.9235%	1.5750%	0.0132%	0.0256%	0.0035%	0.0098%	0.0356%
I600	1.4230%	0.0685%	0.5976%	7.4270%	0.0479%	19.7613%	7.2010%	2.2387%	0.4143%	0.0551%	0.2098%	0.0153%	59.1871%	1.2671%	0.0098%	0.0225%	0.0021%	0.0134%	0.0387%
I605	1.4426%	0.0671%	0.6446%	7.3200%	0.0673%	18.3149%	6.6323%	2.2184%	0.4204%	0.0519%	0.1393%	0.0133%	60.6620%	1.9133%	0.0175%	0.0266%	0.0036%	0.0134%	0.0314%

RETAIL COST OF SERVICE STUDY (WITH RSAM)
COS - INTERNAL ALLOCATION FACTORS
December 2022 - Test Year

ALLOCATION FACTOR	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
I608	1.4316%	0.0688%	0.5495%	7.3544%	0.0444%	19.9351%	7.3383%	2.2596%	0.3829%	0.0549%	0.1658%	0.0162%	58.7348%	1.5726%	0.0113%	0.0232%	0.0019%	0.0178%	0.0369%
I611	1.4304%	0.0678%	0.0000%	7.2269%	0.0369%	20.0810%	7.6999%	2.2797%	0.0000%	0.0608%	0.0966%	0.0280%	60.3885%	0.4825%	0.0291%	0.0257%	0.0019%	0.0643%	0.0000%
I650T	1.4196%	0.0677%	0.6087%	7.4263%	0.0522%	19.3553%	7.0467%	2.2247%	0.4172%	0.0539%	0.1673%	0.0140%	59.6425%	1.4164%	0.0111%	0.0236%	0.0025%	0.0131%	0.0375%
I700T	1.2917%	0.0632%	0.4445%	7.6117%	0.0605%	16.8903%	4.4055%	1.1421%	0.1871%	0.0516%	0.2259%	0.0138%	65.6795%	1.7399%	0.0127%	0.0256%	0.0029%	0.0283%	0.1231%
I827	1.4411%	0.0692%	0.5584%	7.3505%	0.0440%	20.0343%	7.3762%	2.2741%	0.3889%	0.0552%	0.1664%	0.0161%	58.6085%	1.5258%	0.0112%	0.0232%	0.0019%	0.0175%	0.0375%
I850T	1.2534%	0.0617%	0.4154%	7.6787%	0.0648%	16.0843%	3.6439%	0.8519%	0.1354%	0.0507%	0.2411%	0.0132%	67.4921%	1.7948%	0.0131%	0.0263%	0.0032%	0.0310%	0.1451%
I900	1.4866%	0.0689%	0.7159%	7.3731%	0.0645%	18.9021%	6.8559%	2.2939%	0.4734%	0.0534%	0.1011%	0.0107%	60.0111%	1.4990%	0.0146%	0.0260%	0.0033%	0.0095%	0.0369%

JURISDICTIONAL SEPARATION AND RETAIL COST OF SERVICE STUDY
ASSIGNED ALLOCATORS (WITH RSAM)
December 2022 - Test Year

COSID	Assigned Separation Allocator	Assigned Retail COS Allocator
BAL001000 - PLT IN SERV - INTANGIBLE	I900	I900
BAL001098 - PLT IN SERV - INTANGIBLE ARO	I900	I900
BAL001100 - PLT IN SERV - STEAM	BLENDED	W310
BAL001200 - PLT IN SERV - NUCLEAR - TURKEY PT	E102NS	W320
BAL001220 - PLT IN SERV - NUCLEAR - ST LUCIE 1	E102NS	W320
BAL001250 - PLT IN SERV - NUCLEAR - ST LUCIE COM	E102NS	W320
BAL001270 - PLT IN SERV - NUCLEAR - ST LUCIE 2	E102NS	W320
BAL001300 - PLT IN SERV - OTH PRODUCTION	BLENDED	W340
BAL001400 - PLT IN SERV - TRANSMISSION	E101	W355
BAL001401 - PLT IN SERV - TRANSMISSION - GSU	BLENDED	I345T
BAL001402 - PLT IN SERV - TRANSMISSION - OTHER	E106	W355
BAL001510 - PLT IN SERV - DIST 360 - LAND	E104	E104
BAL001511 - PLT IN SERV - DIST 361 - STRUCTURES	E104	E104
BAL001512 - PLT IN SERV - DIST 362 - STATION EQ	E104	E104
BAL001513 - PLT IN SERV - DIST 363 - STOR BATT EQUIP	E104	E104
BAL001514 - PLT IN SERV - DIST 364 - POL, TWR & FIX	E104	W364
BAL001515 - PLT IN SERV - DIST 365 - OH COND & DEV	E104	W365
BAL001516 - PLT IN SERV - DIST 366 - UG CONDUIT	E104	W366
BAL001517 - PLT IN SERV - DIST 367 - UG COND & DEV	E104	W367
BAL001518 - PLT IN SERV - DIST 368 - TRANSF	E109	W368
BAL001519 - PLT IN SERV - DIST 369 - SERVICES	E303	E303
BAL001520 - PLT IN SERV - DIST 370 - METERS	E325	E325
BAL001521 - PLT IN SERV - DIST 371 - INSTAL ON CP	E509	E509
BAL001523 - PLT IN SERV - DIST 373 - S LGT & TFC SIG	E508	E508
BAL001524 - ACQUISITION ADJUSTMENT VERO	E104	I378T
BAL001600 - PLT IN SERV - GEN PLT - TRANSPORT	I900	I900
BAL001710 - PLT IN SERV - GEN PLT - STRUCTURES	I900	I900
BAL001720 - PLT IN SERV - GEN PLT - OTHER	I900	I900
BAL001800 - PLT IN SERV - ACQ ADJ SCHERER 4	E107	W310
BAL001900 - PROPERTY UNDER CAPITAL LEASES	I900	I900
BAL005300 - PLT FUTURE USE - OTH PRODUCTION	BLENDED	W340
BAL005400 - PLT FUTURE USE - TRANSMISSION	I350	W355
BAL005500 - PLT FUTURE USE - DISTRIBUTION	E104	E104
BAL005700 - PLT FUTURE USE - GENERAL	I900	I900
BAL007000 - CWIP - INTANGIBLE PLANT	I900	I900
BAL007100 - CWIP - STEAM	BLENDED	W310
BAL007200 - CWIP - NUCLEAR RECOVERY	E102NS	W320
BAL007300 - CWIP - OTHER PRODUCTION - GT	BLENDED	W340
BAL007400 - CWIP - TRANSMISSION	I350	W355
BAL007500 - CWIP - DISTRIBUTION	I375T	I375T
BAL007600 - CWIP - GENERAL - TRANSPORT EQ	I900	I900
BAL008000 - ACC PRV DEPR - INTANGIBLE	I900	I900
BAL008001 - ACC PRV DEPR - INTANGIBLE ARO	I900	I900
BAL008075 - ACC PRV DEPR - ITC INTEREST SYNCHRONIZATION	I900	I900
BAL008100 - ACC PRV DEPR - STEAM	BLENDED	W310
BAL008101 - ACC PRV DEPR & AMORT - STEAM 2016 FLOWBACK	E106	W310
BAL008155 - ACC PRV DEPR - FOSSIL DECOM	BLENDED	W310
BAL008200 - ACC PRV DEPR - TURKEY POINT	E102NS	W320
BAL008220 - ACC PRV DEPR - ST LUCIE 1	E102NS	W320
BAL008250 - ACC PRV DEPR - ST LUCIE COM	E102NS	W320
BAL008270 - ACC PRV DEPR - ST LUCIE 2	E102NS	W320
BAL008288 - ACC PROV DEPR & AMORT - NUCLEAR 2016 FLOWBACK	E106	W320
BAL008300 - ACC PRV DEPR - OTH PRODUCTION	BLENDED	W340
BAL008301 - ACC DEPR & AMORT - OTHER 2016 FLOWBACK	E106	W340
BAL008350 - ACC PRV DEPR - DISMANTLEMENT - OTHER	BLENDED	W340
BAL008400 - ACC PRV DEPR - TRANSMISSION	E101	W355
BAL008401 - ACC PRV DEPR - TRANSMISSION - GSU	BLENDED	I345T
BAL008402 - ACC PRV DEPR - TRANSMISSION - OTHER	E106	W355
BAL008404 - ACC PROV DEPR & AMORT - TRANS 2016 FLOWBACK	E106	I350
BAL008510 - ACC PRV DEPR - DIST 360 - LAND	E104	E104
BAL008511 - ACC PRV DEPR - DIST 361 - STRUCTURES	E104	E104
BAL008512 - ACC PRV DEPR - DIST 362 - STATION EQ	E104	E104

COSID	Assigned Separation Allocator	Assigned Retail COS Allocator
BAL008513 - ACC PRV DEPR - DIST 363 - STOR BATT EQUIP	E104	E104
BAL008514 - ACC PRV DEPR - DIST 364 - POL, TWR & FIX	E104	W364
BAL008515 - ACC PRV DEPR - DIST 365 - OH COND & DEV	E104	W365
BAL008516 - ACC PRV DEPR - DIST 366 - UG CONDUIT	E104	W366
BAL008517 - ACC PRV DEPR - DIST 367 - UG COND & DEV	E104	W367
BAL008518 - ACC PRV DEPR - DIST 368 - TRANSF	E109	W368
BAL008519 - ACC PRV DEPR - DIST 369 - SERVICES	E303	E303
BAL008520 - ACC PRV DEPR - DIST 370 - METERS	E325	E325
BAL008521 - ACC PRV DEPR - DIST 371 - INSTAL ON CP	E509	E509
BAL008523 - ACC PRV DEPR - DIST 373 - S LGT & TFC SIG	E508	E508
BAL008588 - ACC PROV DEPR & AMORT - DISTRIBUTION 2016 FLOWBACK	E104	I375T
BAL008590 - ACC PRV DEPR - VERO AMORT ELECT PLANT	E104	I378T
BAL008600 - ACC PRV DEPR - GEN PLT - TRANSP EQ	I900	I900
BAL008710 - ACC PRV DEPR - GEN PLT - STRUCTURES	I900	I900
BAL008711 - ACC PROV DEPR & AMORT - GENERAL 2016 FLOWBACK	E109	I900
BAL008720 - ACC PRV DEPR - GEN PLT - OTHER	I900	I900
BAL008900 - ACC PRV DEPR - PROP UND CAPT LEASES	I900	I900
BAL009150 - ACC PRV DEPR - NUCLEAR DECOMM RESV	E102NS	W320
BAL009171 - ACC PRV DEPR - DECOMM RESV - ARO CONTRA	I900	I900
BAL009180 - ACC PRV DEPR - AMORT ELECT PLANT	E107	W310
BAL020100 - NUCLEAR FUEL IN PROCESS	E201	E201
BAL020300 - NUCLEAR FUEL ASSEMBLIES IN REACTOR	E201	E201
BAL020400 - SPENT NUCLEAR FUEL	E201	E201
BAL020500 - ACCUM PRV FOR AMORT OF NUCLEAR FUEL ASSEMBLIES	E201	E201
BAL182408 - OPERATING LEASES - REG ASSET	E102NS	I599T
BAL231000 - CASH	I599T	I599T
BAL234000 - OTHER SPECIAL DEPOSITS	I599T	I599T
BAL235000 - WORKING FUNDS	I599T	I599T
BAL242000 - CUSTOMER ACCOUNTS RECEIVABLE	E206	I599T
BAL243100 - OTH ACCTS REC - MISC	I599T	I599T
BAL243210 - OTH ACCTS REC - EMPLOYEE LOAN	I900	I900
BAL244000 - ACCUM PRV FR UNCOLLECTIBLE ACCTS	E206	E205
BAL245000 - NOTES RECEIV FROM ASSOC COMPANIES	I599T	I599T
BAL246000 - ACCTS RECEIV FROM ASSOC COMPANIES	I599T	I599T
BAL251000 - FUEL STOCK	E202NS	E201
BAL254100 - PLANT MATERIALS & OPERATING SUPPLIES	I399T	I399T
BAL258000 - ALLOWANCE INVENTORY	I399T	I399T
BAL263000 - STORES EXPENSE	I399T	I399T
BAL265100 - PREPAYMENTS - GENERAL	I599T	I599T
BAL265600 - PREPAYMENTS - INTEREST PAPER & DEBT	I399T	I399T
BAL271000 - INTEREST AND DIVIDENDS RECEIVABLE	I599T	I599T
BAL272000 - RENTS RECEIVABLE	I599T	I599T
BAL273200 - ACCRUED UTILITY REVENUES - FPSC	E206	I599T
BAL274100 - MISC CUR & ACC ASSTS - JOB ACCT OTHER	I599T	I599T
BAL382200 - UNRECOVERED PLANT & REGULATORY COSTS	I599T	I599T
BAL382210 - OTH REG ASSETS - VERO BEACH	I599T	I599T
BAL382212 - OTH REG ASSETS - SCHERER UNIT 4 SHUTDOWN PAYMENT	E102NS	I599T
BAL382301 - OTH REG ASSETS - OTHER	I599T	I599T
BAL382341 - OTH REG ASSETS - ARO ASSETS	I900	I900
BAL382385 - OTH REG ASSETS - NUCLEAR MAINT RESERVE	E102NS	W320
BAL383000 - PRELIM SURVEY & INVEST CHARG & R/W	I599T	I599T
BAL384000 - CLEARING ACCOUNTS - OTHER	I599T	I599T
BAL386100 - MISC DEF DEB - OTHER	I599T	I599T
BAL386102 - MISC DEF DEB - FIN 48 - INTEREST REC	I599T	I599T
BAL386121 - MISC DEF DEB - SPC FUNDS - SFAS 158 - LIFE	I599T	I599T
BAL386180 - MISC DEF DEB - STORM MAINTENANCE	I399T	I399T
BAL386181 - MISC DEF DEB - STORM MAINT - OFFSET	I399T	I399T
BAL386190 - MISC DEF DEB - DEF PENSION DEBIT	I900	I900
BAL386417 - MISC DEF DEB - 2021 RATE CASE	E106	I599T
BAL387000 - DEF LOSSES FROM DISP OF UTILITY PLT	I599T	I599T
BAL388000 - RESEARCH, DEVELOPMENT & DEMONSTRATION EXPENDITURES	I599T	I599T
BAL628100 - ACCUM PRV FOR PROP INSUR	E206	I399T
BAL628200 - ACCUM PRV INJURIES & DAMAGES - WORKERS COMPENSATION	I900	I900
BAL628370 - ACC PRV PEN/BENFS-POST RETIREMENT BENEFITS	I900	I900
BAL628410 - ACC MISC OPER PRV - MISC OPER RESERV	I599T	I599T
BAL628430 - ACC MISC OPER PRV - DEF COMPENSAT	I900	I900
BAL628440 - ACC PROV PENS & BENEFITS - SFAS 158	I900	I900
BAL730000 - OTHER NON CURRENT LIABILITY - ARO LIABILITY	I900	I900

COSID	Assigned Separation Allocator	Assigned Retail COS Allocator
BAL732100 - ACCTS PAY - GENERAL	I599T	I599T
BAL733100 - NOTES PAYABLE - ASSOC COMPANIES	I599T	I599T
BAL734100 - ACCTS PAYABLE - ASSOC COMPANIES	I599T	I599T
BAL735600 - CUSTOMER DEPOSITS - NON-ELECTRIC	I599T	I599T
BAL735998 - CUSTOMER DEPOSITS - MARGIN CALL COLLATERAL	I599T	I599T
BAL736100 - TAXES ACCRUED - FEDERAL INCOME TAXES	I599T	I599T
BAL736110 - TAXES ACCRUED - STATE INCOME TAXES	I599T	I599T
BAL736205 - TAXES ACCRUED - PERSONAL PROPERTY	I409T	I409T
BAL736210 - TAXES ACCRUED - REVENUE TAXES	E206	I599T
BAL736245 - TAXES ACCRUED - OTHER	I599T	I599T
BAL737000 - INTEREST ACCR ON LONG - TERM DEBT	I599T	I599T
BAL737200 - INTEREST ACCR ON CUST DEPOSITS	E206	I599T
BAL741100 - TAX COLLECTIONS PAYABLE	I599T	I599T
BAL742100 - MISC CURR & ACC LIAB - OTHER	I599T	I599T
BAL742101 - MISC CURR & ACC LIAB - STORM LIABILITIES	I399T	I399T
BAL742600 - MISC CURR & ACC LIAB - JOBBING ACCOUNTS ADVANCED	I599T	I599T
BAL742800 - MISC CURR & ACC LIAB - POLE ATTACH RNT	E104	W364
BAL742801 - MISC CURR & ACC LIAB - POLE ATTCH RENT - PHONE	E104	W364
BAL744000 - MISC CURRENT LIAB - DERIVATIVES	E201	E201
BAL852000 - CUSTOMER ADVANCES FOR CONSTRUCT	I599T	I599T
BAL853113 - OTH DEF CREDITS - INC TAX PAY - FIN48	I599T	I599T
BAL853200 - OTH DEF CREDITS - OTHER	I599T	I599T
BAL853201 - OTH DEF CREDITS - DEFERRED TRANSMISSION	E101	W355
BAL853250 - OTH DEF CREDITS - DEF SJRPP INT	E107	I310
BAL854143 - OTH REG LIAB - ARO LIABILITY	I900	I599T
BAL854304 - OTH REG LIAB - TAX AUDIT REFUND INT	I599T	I599T
BAL854306 - OTH REG LIAB - DEF GAIN LAND SALES	I599T	I599T
BAL854314 - OTH REG LIAB - INTEREST INCOME - FIN 48	I599T	I599T
BAL854325 - OTH REG LIAB - NUCLEAR COST RECOVERY	E106	I320
BAL854340 - OTH REG LIAB - BASE	E106	W320
BAL854600 - OTH REG LIAB - OVERRECOV ECCR REVS	E206	I599T
BAL854610 - OTH REG LIAB - OVERRECOV FUEL REVS FPSC	E206	I599T
BAL854620 - OTH REG LIAB - OVERRECOV CAPACITY REVS	E106	I599T
BAL854640 - OTH REG LIAB - OVERRECOV ECRC REVS	E206	I599T
BAL854X46 - OTH REG LIAB - OVERRECOVERD SPPC REVENUES	E206	I599T
BAL856100 - DEF GAINS FUTURE USE	I599T	I599T
INC040420 - CILC INCENTIVES OFFSET	E206	E402
INC047215 - INTERCHANGE SALES NON RECOVERABLE	E107	E101
INC050400 - FIELD COLLECTION LATE PAYMENT CHARGES	E206	E311
INC051050 - MISC SERV REVS - CURRENT DIVERSION PENALTY	E206	E316
INC051060 - MISC SERV REVS - OTHER BILLINGS	E206	E356
INC054000 - RENT FROM ELECTRIC PROPERTY - GENERAL	I900	I900
INC054100 - RENT FROM ELECTRIC PROPERTY - FUT USE & PLT IN SERV & STORAGE TANKS	I900	I900
INC054400 - RENT FROM ELECTRIC PROPERTY - POLE ATTACHMENTS	E104	W364
INC056130 - OTH ELECTRIC REVENUES - TRANSMISSION	E101	E101
INC056213 - OTH ELECTRIC REVENUES - TRANS. SERVICE DEMAND (SHORT-TERM FIRM & NON	E101	E101
INC056222 - OTH ELECTRIC REVENUES - ANCILLARY SERVICES (REACTIVE & VOLTAGE CNTL	I345T	I345T
INC056224 - OTH ELECTRIC REVENUES - ANCILLARY SERVICES (REG, SPINNING & SUPPLEME	I310	I310
INC056249 - OTH ELECTRIC REVENUES - WHOLESale DISTRIBUTION WHEELING	E104	I375T
INC056400 - OTH ELECTRIC REVENUES - USE CHARGE RECOVERIES PSL 2	E107	I320
INC056700 - OTH ELECTRIC REVENUES - MISC	E401	I599T
INC100000 - STEAM O&M - OPERATION SUPERV & ENG	BLENDED	W500
INC102000 - STEAM O&M - STEAM EXPENSES	BLENDED	W502
INC105000 - STEAM O&M - ELECTRIC EXPENSES	BLENDED	W505
INC106000 - STEAM O&M - MISC STEAM EXP	BLENDED	E106
INC110000 - STEAM O&M - MAINT SUPERV & ENG	BLENDED	W510
INC111000 - STEAM O&M - MAINT OF STRUCTURES	BLENDED	E106
INC112000 - STEAM O&M - MAINT OF BOILER PLANT	BLENDED	E201
INC113000 - STEAM O&M - MAINT OF ELECTRIC PLANT	BLENDED	E201
INC114000 - STEAM O&M - MAINT OF MISC STEAM PLT	BLENDED	E201
INC117000 - NUCLEAR O&M - OPERAT SUPERV & ENG	BLENDED	W517
INC119000 - NUCLEAR O&M - COOLANTS AND WATER	BLENDED	W519
INC120000 - NUCLEAR O&M - STEAM EXPENSES	BLENDED	W520
INC123000 - NUCLEAR O&M - ELECTRIC EXPENSES	BLENDED	W523
INC124000 - NUCLEAR O&M - MISC NUCLEAR PWR EXP	BLENDED	E106
INC125000 - NUCLEAR O&M - RENTS	E102NS	W320
INC128000 - NUCLEAR O&M - MAINT SUPERV & ENG	BLENDED	W528
INC129000 - NUCLEAR O&M - MAINT OF STRUCTURES	BLENDED	E106

COSID	Assigned Separation Allocator	Assigned Retail COS Allocator
INC130000 - NUCLEAR O&M - MAINT OF REACTOR PLANT	BLENDED	E201
INC131000 - NUCLEAR O&M - MAINT OF ELECTRIC PLANT	BLENDED	E201
INC132000 - NUCLEAR O&M - MAINT OF MISC NUCL PLT	BLENDED	E201
INC146000 - OTH PWR O&M - OPERAT SUPERV & ENG	BLENDED	W546
INC148000 - OTH PWR O&M - GENERATION EXPENSES	BLENDED	W548
INC149000 - OTH PWR O&M - MISC OTH PWR GENERAT	BLENDED	E106
INC149111 - OTH PWR O&M - WC H2O RECLAMATION	E103INT	E106
INC151000 - OTH PWR O&M - MAINT SUPERV & ENG	BLENDED	W551
INC152000 - OTH PWR O&M - MAINT OF STRUCTURES	BLENDED	E106
INC153000 - OTH PWR O&M - MAINT GENR & ELECT PLT	BLENDED	E201
INC154000 - OTH PWR O&M - MAINT MISC OTH PWR GEN	BLENDED	E201
INC156000 - OTH PWR O&M - SYS CNTR & L DISPATCH	I340	E106
INC157000 - OTH PWR O&M - OTHER EXPENSES	I340	E106
INC260010 - TRANS O&M - OPERAT SUPERV & ENG	E101	W355
INC261000 - TRANS O&M - LOAD DISPATCHING	E101	E101
INC262000 - TRANS O&M - STATION EXPENSES	E101	E101
INC263000 - TRANS O&M - OVERHEAD LINE EXPENSES	E101	W355
INC265000 - TRANS O&M - TRANS OF ELECTR BY OTH	E101	E101
INC266000 - TRANS O&M - MISC TRANS EXP	E101	W355
INC267000 - TRANS O&M - RENTS	E101	E101
INC268010 - TRANS O&M - MAINT SUPERV & ENG	E101	W355
INC269000 - TRANS O&M - MAINT OF STRUCTURES	E101	E101
INC270000 - TRANS O&M - MAINT OF STATION EQ	E101	E101
INC271000 - TRANS O&M - MAINT OF OVERHEAD LINES	E101	W355
INC272000 - TRANS O&M - MAINT UNDERGROUND LINES	E101	W355
INC273000 - TRANS O&M - MAINT OF MISC TRANS PLANT	E101	W355
INC380000 - DIST O&M - OPERATION SUPERV & ENG	E104	I378T
INC381000 - DIST O&M - LOAD DISPATCHING	E104	E104
INC382000 - DIST O&M - SUBSTATION EXPENSES	E104	E104
INC383000 - DIST O&M - OVERHEAD LINE EXPENSES	I365T	W583
INC384000 - DIST O&M - UNDERGROUND LINE EXP	I367T	W584
INC386000 - DIST O&M - METER EXPENSES	E325	E325
INC387000 - DIST O&M - CUSTOMER INSTALLATIONS EXP	E309	E310
INC388000 - DIST O&M - MISC DISTRIBUTION EXPENSES	E104	I378T
INC390000 - DIST O&M - MAINT SUPERV & ENG	E104	I378T
INC391000 - DIST O&M - MAINT OF STRUCTURES	E104	E104
INC392000 - DIST O&M - MAINT OF STATION EQ	E104	E104
INC393000 - DIST O&M - MAINT OF OVERHEAD LINES	I365T	W583
INC394000 - DIST O&M - MAINT UNDERGROUND LINES	I367T	W584
INC396000 - DIST O&M - MAINT S LIGHT & SIGNAL SYST	E508	E508
INC397000 - DIST O&M - MAINT OF METERS	E325	E325
INC398000 - DIST O&M - MAINT OF MISC DISTRIBUTION PLANT	E104	I378T
INC401000 - CUST ACCT O&M - SUPERVISION	I540	I540
INC402000 - CUST ACCT O&M - METER READING EXP	E330	E330
INC404000 - CUST ACCT O&M - UNCOLLECTIBLE ACCTS	E401	E205
INC405000 - CUST ACCT - MISC CUSTOMER ACCOUNTS EXPENSES	E355	E355
INC408000 - CUST SERV & INFO - CUST ASSIST EXP	E356	E356
INC409000 - CUST SERV & INFO - INFO & INST ADV GEN	E356	E356
INC410000 - CUST SERV & INFO - MISC CUST SERV & INF	E356	E356
INC510000 - DEMONSTRATING AND SELLING EXPENSES	E356	E356
INC516000 - MISC AND SELLING EXPENSES	E356	E356
INC520010 - A&G EXP - SALARIES	I900	I900
INC521000 - A&G EXP - OFF SUPPL & EXP	I900	I900
INC522000 - A&G EXP - ADMIN EXP TRANSFERRED CR.	I900	I900
INC523000 - A&G EXP - OUTSIDE SERVICES EMPLOYED	I900	I900
INC524000 - A&G EXP - PROPERTY INSURANCE	I399T	I399T
INC524100 - A&G EXP - PROP INSUR NUCL OUTAGE	E102NS	I320
INC525000 - A&G EXP - INJURIES AND DAMAGES	I900	I900
INC526100 - A&G EXP - EMP PENSIONS & BENEFITS	I900	I900
INC528010 - A&G EXP - REGULATORY COMMISSION EXPENSE - FPSC	E206	I900
INC528220 - A&G EXP - REGULATORY COMMISSION EXPENSE - RAF - RETAIL BASE	E206	I900
INC530000 - A&G EXP - MISC GENERAL EXPENSES	I900	I900
INC531000 - A&G EXP - RENTS	I900	I900
INC535000 - A&G EXP - MAINT OF GEN PLT	I900	I389
INC603000 - DEPR & AMORT EXP - INTANGIBLE	I900	I900
INC603001 - DEPR & AMORT EXP - INTANGIBLE ARO	I900	I900
INC603010 - DEPR & AMORT EXP - STEAM (EXC COAL)	BLENDED	W310
INC603011 - DEPR & AMORT EXP - FOSSIL DECOMM	BLENDED	W310

COSID	Assigned Separation Allocator	Assigned Retail COS Allocator
INC603020 - DEPR & AMORT EXP - TURKEY POINT	BLENDED	W320
INC603022 - DEPR & AMORT EXP - ST LUCIE 1	E102NS	W320
INC603024 - DEPR & AMORT EXP - ST LUCIE COMMON	E102NS	W320
INC603026 - DEPR & AMORT EXP - ST LUCIE 2	E102NS	W320
INC603030 - DEPR & AMORT EXP - OTH PROD - GT	BLENDED	W340
INC603036 - DEPR & AMORT EXP - DISMANT OTH PROD	BLENDED	W340
INC603041 - DEPR & AMORT EXP - TRANSMISSION	E101	W355
INC603047 - DEPR & AMORT EXP - TRANSMISSION - GSU	BLENDED	I345T
INC603048 - DEPR & AMORT EXP - TRANSMISSION - OTHER	E106	I350
INC603051 - DEPR & AMORT EXP - DIST 361 - STRUCTURES	E104	E104
INC603052 - DEPR & AMORT EXP - DIST 362 - STATION EQ	E104	E104
INC603053 - DEPR & AMORT EXP - DIST 363 - STOR BATT EQUIP	E104	E104
INC603054 - DEPR & AMORT EXP - DIST 364 - POL, TOWR & FIX	E104	W364
INC603056 - DEPR & AMORT EXP - DIST 366 - UG CONDUIT	E104	W366
INC603057 - DEPR & AMORT EXP - DIST 367 - UG COND & DEV	E104	W367
INC603058 - DEPR & AMORT EXP - DIST 368 - TRANSF	E109	W368
INC603060 - DEPR & AMORT EXP - DIST 370 - METERS	E325	E325
INC603061 - DEPR & AMORT EXP - DIST 371 - INSTAL ON CP	BLENDED	E509
INC603063 - DEPR & AMORT EXP - DIST 373 - S LGT & TFC SIG	BLENDED	E508
INC603090 - DEPR & AMORT EXP - AMORT ELECT PLT - ACQUI ADJ - VERO	E104	I378T
INC603091 - DEPR & AMORT EXP - GEN PLT - STRUCTURES	I900	I900
INC603093 - DEPR & AMORT EXP - GEN PLT - OTHER	I900	I900
INC603200 - DEPR & AMORT EXP - PROP UNDER CAPT LEASES	I900	I900
INC603980 - DEPR EXP - AMORT ELECT PLT - ACQUI ADJ	E106	W310
INC605000 - ACCRETION EXPENSE - ARO REG DEBIT	I900	I900
INC607000 - AMORT PROP LOSS & UNRECOV REG CSTS	I409T	I409T
INC607143 - REGULATORY CREDIT - ASSET RET OBLIG	I900	I900
INC607338 - AMORT OF REG ASSETS - DEF AMT OPRB	I599T	I599T
INC607342 - AMORT OF REG ASSETS - SMITH 1&2 UNRECOV PLT - NON-ECRC	E107	I310
INC607343 - AMORT OF REG ASSETS/LIAB - DEF RETURN TRANSM PROJ	E101	W355
INC607344 - AMORT OF REG ASSET - PLANT SCHOLZ DECOM INVENTORY	E102NS	I310
INC607351 - AMORT OF STORM SECURITIZATION	E206	I379T
INC607699 - REGULATORY DEBIT - VERO BEACH	E104	I378T
INC607799 - REGULATORY DEBIT - SCHERER UNIT 4 SHUTODWN PAYMENT	E102NS	I310
INC608100 - TAX OTH TH INC TAX - UTILITY OPERAT INCOME CLEARING	I900	I900
INC608105 - TAX OTH TH INC TAX - PROPERTY TAX	I409T	I409T
INC608130 - TAX OTH TH INC TAX - GROSS RECEIPTS TAX - RETAIL BASE	E401	E401
INC608150 - TAX OTH TH INC TAX - OCCUPATIONAL LIC	I900	I900
INC609100 - INCOME TAXES - CURRENT FEDERAL	I409T	I850T
INC609110 - INCOME TAXES - CURRENT STATE	I409T	I850T
INC610000 - INCOME TAXES - DEFERRED FEDERAL	I409T	I850T
INC611000 - INCOME TAXES - DEFERRED STATE	I409T	I850T
INC611450 - AMORTIZATION OF ITC	I409T	I409T
INC611600 - GAIN FR DISP OF UTIL PLT FUTURE USE	E104	E104
INC827000 - INTEREST ON LONG-TERM DEBT	I399T	I439T
INC828000 - AMORTIZATION OF DEBT DISCOUNT & EXPENSE	I399T	I439T
INC828100 - AMORTIZATION OF LOSS ON REACQ. DEBT	I399T	I439T
INC831100 - INTEREST ON CUSTOMER DEPOSITS	E206	I439T
INC831510 - INTEREST ON SHORT TERM DEBT	I399T	I439T
INC831520 - INTEREST ON INTERNAL REVENUE SERVICE AUDITS	E401	E401
INC832000 - AFBFUDC	I399T	I439T

RETAIL COST OF SERVICE STUDY (WITHOUT RSAM)
COS - Compound Allocators
December 2022 - Test Year

	ALLOCATOR/ WEIGHT	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
Compound Allocator - Actual		<u>0.015851</u>	<u>0.000747</u>	<u>0.008785</u>	<u>0.075878</u>	<u>0.000394</u>	<u>0.216936</u>	<u>0.079885</u>	<u>0.025168</u>	<u>0.006289</u>
<u>W364-D-POLES-PP</u>										
External Allocator A	E104	0.014304	0.000678	0.000000	0.072269	0.000369	0.200810	0.076999	0.022797	0.000000
Weighted Factor A	W364-PD	<u>0.972840</u>	<u>0.972840</u>	<u>0.972840</u>	<u>0.972840</u>	<u>0.972840</u>	<u>0.972840</u>	<u>0.972840</u>	<u>0.972840</u>	<u>0.972840</u>
Result A		0.013916	0.000660	0.000000	0.070306	0.000359	0.195356	0.074908	0.022178	0.000000
External Allocator B	E105	0.008530	0.000682	0.000000	0.073913	0.000377	0.204682	0.074263	0.013432	0.000000
Weighted Factor B	W364-SD	<u>0.025910</u>	<u>0.025910</u>	<u>0.025910</u>	<u>0.025910</u>	<u>0.025910</u>	<u>0.025910</u>	<u>0.025910</u>	<u>0.025910</u>	<u>0.025910</u>
Result B		0.000221	0.000018	0.000000	0.001915	0.000010	0.005303	0.001924	0.000348	0.000000
External Allocator C	E302	0.107439	0.001697	0.000000	0.000000	0.000000	0.221705	0.193056	0.111337	0.000000
Weighted Factor C	W364-C	<u>0.001250</u>	<u>0.001250</u>	<u>0.001250</u>	<u>0.001250</u>	<u>0.001250</u>	<u>0.001250</u>	<u>0.001250</u>	<u>0.001250</u>	<u>0.001250</u>
Result C		0.000134	0.000002	0.000000	0.000000	0.000000	0.000277	0.000241	0.000139	0.000000
Compound Allocator - Actual		<u>0.014271</u>	<u>0.000680</u>	<u>0.000000</u>	<u>0.072221</u>	<u>0.000368</u>	<u>0.200936</u>	<u>0.077074</u>	<u>0.022665</u>	<u>0.000000</u>
<u>W365-D-OH-CONDUCT-PP</u>										
External Allocator A	E104	0.014304	0.000678	0.000000	0.072269	0.000369	0.200810	0.076999	0.022797	0.000000
Weighted Factor A	W365-PD	<u>0.816475</u>	<u>0.816475</u>	<u>0.816475</u>	<u>0.816475</u>	<u>0.816475</u>	<u>0.816475</u>	<u>0.816475</u>	<u>0.816475</u>	<u>0.816475</u>
Result A		0.011679	0.000554	0.000000	0.059006	0.000301	0.163956	0.062868	0.018613	0.000000
External Allocator B	E105	0.008530	0.000682	0.000000	0.073913	0.000377	0.204682	0.074263	0.013432	0.000000
Weighted Factor B	W365-SD	<u>0.182238</u>	<u>0.182238</u>	<u>0.182238</u>	<u>0.182238</u>	<u>0.182238</u>	<u>0.182238</u>	<u>0.182238</u>	<u>0.182238</u>	<u>0.182238</u>
Result B		0.001554	0.000124	0.000000	0.013470	0.000069	0.037301	0.013534	0.002448	0.000000
External Allocator C	E302	0.107439	0.001697	0.000000	0.000000	0.000000	0.221705	0.193056	0.111337	0.000000
Weighted Factor C	W365-C	<u>0.001287</u>	<u>0.001287</u>	<u>0.001287</u>	<u>0.001287</u>	<u>0.001287</u>	<u>0.001287</u>	<u>0.001287</u>	<u>0.001287</u>	<u>0.001287</u>
Result C		0.000138	0.000002	0.000000	0.000000	0.000000	0.000285	0.000248	0.000143	0.000000
Compound Allocator - Actual		<u>0.013372</u>	<u>0.000680</u>	<u>0.000000</u>	<u>0.072476</u>	<u>0.000370</u>	<u>0.201543</u>	<u>0.076650</u>	<u>0.021204</u>	<u>0.000000</u>
<u>W366-D-UG-CONDUIT</u>										
External Allocator A	E104	0.014304	0.000678	0.000000	0.072269	0.000369	0.200810	0.076999	0.022797	0.000000
Weighted Factor A	W366-PD	<u>0.918037</u>	<u>0.918037</u>	<u>0.918037</u>	<u>0.918037</u>	<u>0.918037</u>	<u>0.918037</u>	<u>0.918037</u>	<u>0.918037</u>	<u>0.918037</u>
Result A		0.013132	0.000623	0.000000	0.066346	0.000338	0.184351	0.070688	0.020929	0.000000
External Allocator B	E105	0.008530	0.000682	0.000000	0.073913	0.000377	0.204682	0.074263	0.013432	0.000000
Weighted Factor B	W366-SD	<u>0.081963</u>	<u>0.081963</u>	<u>0.081963</u>	<u>0.081963</u>	<u>0.081963</u>	<u>0.081963</u>	<u>0.081963</u>	<u>0.081963</u>	<u>0.081963</u>
Result B		0.000699	0.000056	0.000000	0.006058	0.000031	0.016776	0.006087	0.001101	0.000000

RETAIL COST OF SERVICE STUDY (WITHOUT RSAM)
COS - Compound Allocators
December 2022 - Test Year

	ALLOCATOR/ WEIGHT	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
Compound Allocator - Actual		0.013831	0.000678	0.000000	0.072404	0.000369	0.201127	0.076775	0.022030	0.000000
<u>W367-D-UG-CONDUCT</u>										
External Allocator A	E104	0.014304	0.000678	0.000000	0.072269	0.000369	0.200810	0.076999	0.022797	0.000000
Weighted Factor A	W367-PD	0.873451	0.873451	0.873451	0.873451	0.873451	0.873451	0.873451	0.873451	0.873451
Result A		0.012494	0.000592	0.000000	0.063123	0.000322	0.175398	0.067255	0.019912	0.000000
External Allocator B	E105	0.008530	0.000682	0.000000	0.073913	0.000377	0.204682	0.074263	0.013432	0.000000
Weighted Factor B	W367-SD	0.126549	0.126549	0.126549	0.126549	0.126549	0.126549	0.126549	0.126549	0.126549
Result B		0.001079	0.000086	0.000000	0.009354	0.000048	0.025902	0.009398	0.001700	0.000000
Compound Allocator - Actual		0.013573	0.000679	0.000000	0.072477	0.000370	0.201300	0.076653	0.021612	0.000000
<u>W368-D-TRANSF</u>										
External Allocator A	E104	0.014304	0.000678	0.000000	0.072269	0.000369	0.200810	0.076999	0.022797	0.000000
Weighted Factor A	W368-PD	0.101543	0.101543	0.101543	0.101543	0.101543	0.101543	0.101543	0.101543	0.101543
Result A		0.001452	0.000069	0.000000	0.007338	0.000037	0.020391	0.007819	0.002315	0.000000
External Allocator B	E109	0.005305	0.000439	0.000000	0.063296	0.000210	0.140508	0.044831	0.008428	0.000000
Weighted Factor B	W368-SD	0.898457	0.898457	0.898457	0.898457	0.898457	0.898457	0.898457	0.898457	0.898457
Result B		0.004767	0.000395	0.000000	0.056868	0.000189	0.126240	0.040278	0.007572	0.000000
Compound Allocator - Actual		0.006219	0.000464	0.000000	0.064207	0.000226	0.146631	0.048097	0.009887	0.000000
<u>W500-P-STEAM-OPER-S&E</u>										
External Allocator A	E106	0.015867	0.000747	0.008416	0.075956	0.000394	0.217157	0.079967	0.025194	0.005944
Weighted Factor A	W500-DN	0.255027	0.255027	0.255027	0.255027	0.255027	0.255027	0.255027	0.255027	0.255027
Result A		0.004047	0.000191	0.002146	0.019371	0.000100	0.055381	0.020394	0.006425	0.001516
External Allocator B	E201	0.020611	0.000920	0.011953	0.068625	0.000569	0.232020	0.084659	0.031091	0.007633
Weighted Factor B	W500-EN	0.744973	0.744973	0.744973	0.744973	0.744973	0.744973	0.744973	0.744973	0.744973
Result B		0.015355	0.000685	0.008905	0.051124	0.000424	0.172849	0.063068	0.023162	0.005687
Compound Allocator - Actual		0.019402	0.000876	0.011051	0.070495	0.000525	0.228230	0.083462	0.029587	0.007203
<u>W502-P-STEAM-EXP</u>										
External Allocator A	E106	0.015867	0.000747	0.008416	0.075956	0.000394	0.217157	0.079967	0.025194	0.005944
Weighted Factor A	W502-D	0.313393	0.313393	0.313393	0.313393	0.313393	0.313393	0.313393	0.313393	0.313393
Result A		0.004973	0.000234	0.002638	0.023804	0.000123	0.068055	0.025061	0.007895	0.001863

RETAIL COST OF SERVICE STUDY (WITHOUT RSAM)
COS - Compound Allocators
December 2022 - Test Year

	ALLOCATOR/ WEIGHT	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
External Allocator B	E201	0.020611	0.000920	0.011953	0.068625	0.000569	0.232020	0.084659	0.031091	0.007633
Weighted Factor B	W502-E	0.686607	0.686607	0.686607	0.686607	0.686607	0.686607	0.686607	0.686607	0.686607
Result B		0.014152	0.000631	0.008207	0.047118	0.000391	0.159307	0.058127	0.021347	0.005241
Compound Allocator - Actual		0.019125	0.000866	0.010845	0.070922	0.000514	0.227362	0.083188	0.029243	0.007104
<u>W505-P-STEAM-ELECT-EXP</u>										
External Allocator A	E106	0.015867	0.000747	0.008416	0.075956	0.000394	0.217157	0.079967	0.025194	0.005944
Weighted Factor A	W505-D	0.550732	0.550732	0.550732	0.550732	0.550732	0.550732	0.550732	0.550732	0.550732
Result A		0.008738	0.000412	0.004635	0.041831	0.000217	0.119595	0.044040	0.013875	0.003273
External Allocator B	E201	0.020611	0.000920	0.011953	0.068625	0.000569	0.232020	0.084659	0.031091	0.007633
Weighted Factor B	W505-E	0.449268	0.449268	0.449268	0.449268	0.449268	0.449268	0.449268	0.449268	0.449268
Result B		0.009260	0.000413	0.005370	0.030831	0.000256	0.104239	0.038034	0.013968	0.003429
Compound Allocator - Actual		0.017999	0.000825	0.010005	0.072662	0.000473	0.223835	0.082075	0.027843	0.006703
<u>W510-P-STEAM-MAINT-S&E</u>										
External Allocator A	E106	0.015867	0.000747	0.008416	0.075956	0.000394	0.217157	0.079967	0.025194	0.005944
Weighted Factor A	W510-DN	0.188451	0.188451	0.188451	0.188451	0.188451	0.188451	0.188451	0.188451	0.188451
Result A		0.002990	0.000141	0.001586	0.014314	0.000074	0.040923	0.015070	0.004748	0.001120
External Allocator B	E201	0.020611	0.000920	0.011953	0.068625	0.000569	0.232020	0.084659	0.031091	0.007633
Weighted Factor B	W510-EN	0.811549	0.811549	0.811549	0.811549	0.811549	0.811549	0.811549	0.811549	0.811549
Result B		0.016727	0.000746	0.009701	0.055693	0.000462	0.188296	0.068705	0.025232	0.006195
Compound Allocator - Actual		0.019717	0.000887	0.011287	0.070007	0.000536	0.229219	0.083774	0.029979	0.007315
<u>W517-P-NUCL-OPER-S&E</u>										
External Allocator A	E106	0.015867	0.000747	0.008416	0.075956	0.000394	0.217157	0.079967	0.025194	0.005944
Weighted Factor A	W517-DN	0.568276	0.568276	0.568276	0.568276	0.568276	0.568276	0.568276	0.568276	0.568276
Result A		0.009017	0.000425	0.004783	0.043164	0.000224	0.123405	0.045443	0.014317	0.003378
External Allocator B	E201	0.020611	0.000920	0.011953	0.068625	0.000569	0.232020	0.084659	0.031091	0.007633
Weighted Factor B	W517-EN	0.431724	0.431724	0.431724	0.431724	0.431724	0.431724	0.431724	0.431724	0.431724
Result B		0.008898	0.000397	0.005160	0.029627	0.000246	0.100168	0.036549	0.013423	0.003296
Compound Allocator - Actual		0.017915	0.000822	0.009943	0.072791	0.000470	0.223574	0.081992	0.027739	0.006673
<u>W519-P-NUCL-COOLANTS</u>										
External Allocator A	E106	0.015867	0.000747	0.008416	0.075956	0.000394	0.217157	0.079967	0.025194	0.005944

RETAIL COST OF SERVICE STUDY (WITHOUT RSAM)
COS - Compound Allocators
December 2022 - Test Year

	ALLOCATOR/ WEIGHT	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
Weighted Factor A	W519-D	0.427750	0.427750	0.427750	0.427750	0.427750	0.427750	0.427750	0.427750	0.427750
Result A		0.006787	0.000320	0.003600	0.032490	0.000169	0.092889	0.034206	0.010777	0.002542
External Allocator B	E201	0.020611	0.000920	0.011953	0.068625	0.000569	0.232020	0.084659	0.031091	0.007633
Weighted Factor B	W519-E	0.572250	0.572250	0.572250	0.572250	0.572250	0.572250	0.572250	0.572250	0.572250
Result B		0.011795	0.000526	0.006840	0.039271	0.000326	0.132773	0.048446	0.017792	0.004368
Compound Allocator - Actual		0.018582	0.000846	0.010440	0.071761	0.000494	0.225662	0.082652	0.028568	0.006911
W520-P-NUCL-STEAM-EXP										
External Allocator A	E106	0.015867	0.000747	0.008416	0.075956	0.000394	0.217157	0.079967	0.025194	0.005944
Weighted Factor A	W520-D	0.860153	0.860153	0.860153	0.860153	0.860153	0.860153	0.860153	0.860153	0.860153
Result A		0.013648	0.000643	0.007239	0.065333	0.000339	0.186788	0.068784	0.021670	0.005113
External Allocator B	E201	0.020611	0.000920	0.011953	0.068625	0.000569	0.232020	0.084659	0.031091	0.007633
Weighted Factor B	W520-E	0.139847	0.139847	0.139847	0.139847	0.139847	0.139847	0.139847	0.139847	0.139847
Result B		0.002882	0.000129	0.001672	0.009597	0.000080	0.032447	0.011839	0.004348	0.001068
Compound Allocator - Actual		0.016531	0.000771	0.008911	0.074930	0.000418	0.219236	0.080623	0.026018	0.006180
W523-P-NUCL-ELECT-EXP										
External Allocator A	E106	0.015867	0.000747	0.008416	0.075956	0.000394	0.217157	0.079967	0.025194	0.005944
Weighted Factor A	W523-D	0.002102	0.002102	0.002102	0.002102	0.002102	0.002102	0.002102	0.002102	0.002102
Result A		0.000033	0.000002	0.000018	0.000160	0.000001	0.000456	0.000168	0.000053	0.000012
External Allocator B	E201	0.020611	0.000920	0.011953	0.068625	0.000569	0.232020	0.084659	0.031091	0.007633
Weighted Factor B	W523-E	0.997898	0.997898	0.997898	0.997898	0.997898	0.997898	0.997898	0.997898	0.997898
Result B		0.020568	0.000918	0.011928	0.068481	0.000568	0.231532	0.084481	0.031025	0.007617
Compound Allocator - Actual		0.020602	0.000919	0.011946	0.068641	0.000569	0.231989	0.084649	0.031078	0.007630
W528-P-NUCL-MAINT-S&E										
External Allocator A	E106	0.015867	0.000747	0.008416	0.075956	0.000394	0.217157	0.079967	0.025194	0.005944
Weighted Factor A	W528-DN	0.022437	0.022437	0.022437	0.022437	0.022437	0.022437	0.022437	0.022437	0.022437
Result A		0.000356	0.000017	0.000189	0.001704	0.000009	0.004872	0.001794	0.000565	0.000133
External Allocator B	E201	0.020611	0.000920	0.011953	0.068625	0.000569	0.232020	0.084659	0.031091	0.007633
Weighted Factor B	W528-EN	0.977563	0.977563	0.977563	0.977563	0.977563	0.977563	0.977563	0.977563	0.977563
Result B		0.020149	0.000899	0.011685	0.067085	0.000556	0.226814	0.082759	0.030393	0.007462
Compound Allocator - Actual		0.020505	0.000916	0.011874	0.068790	0.000565	0.231686	0.084553	0.030958	0.007596

RETAIL COST OF SERVICE STUDY (WITHOUT RSAM)
COS - Compound Allocators
December 2022 - Test Year

	ALLOCATOR/ WEIGHT	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
Result B		0.000903	0.000072	0.000000	0.007825	0.000040	0.021670	0.007862	0.001422	0.000000
External Allocator C	E303	0.000035	0.000011	0.000000	0.093508	0.001667	0.016579	0.000506	0.000023	0.000000
Weighted Factor C	W583-C	0.043775	0.043775	0.043775	0.043775	0.043775	0.043775	0.043775	0.043775	0.043775
Result C		0.000002	0.000000	0.000000	0.004093	0.000073	0.000726	0.000022	0.000001	0.000000
Compound Allocator - Actual		0.013068	0.000649	0.000000	0.073373	0.000426	0.193155	0.073361	0.020809	0.000000
W584-94-D-UG-LINE-EXP										
External Allocator A	E104	0.014304	0.000678	0.000000	0.072269	0.000369	0.200810	0.076999	0.022797	0.000000
Weighted Factor A	W584-PD	0.741357	0.741357	0.741357	0.741357	0.741357	0.741357	0.741357	0.741357	0.741357
Result A		0.010605	0.000503	0.000000	0.053577	0.000273	0.148872	0.057084	0.016901	0.000000
External Allocator B	E105	0.008530	0.000682	0.000000	0.073913	0.000377	0.204682	0.074263	0.013432	0.000000
Weighted Factor B	W584-SD	0.092758	0.092758	0.092758	0.092758	0.092758	0.092758	0.092758	0.092758	0.092758
Result B		0.000791	0.000063	0.000000	0.006856	0.000035	0.018986	0.006888	0.001246	0.000000
External Allocator C	E303	0.000035	0.000011	0.000000	0.093508	0.001667	0.016579	0.000506	0.000023	0.000000
Weighted Factor C	W584-C	0.165885	0.165885	0.165885	0.165885	0.165885	0.165885	0.165885	0.165885	0.165885
Result C		0.000006	0.000002	0.000000	0.015512	0.000277	0.002750	0.000084	0.000004	0.000000
Compound Allocator - Actual		0.011401	0.000568	0.000000	0.075945	0.000585	0.170608	0.064056	0.018151	0.000000

RETAIL COST OF SERVICE STUDY (WITHOUT RSAM)
COS - Compound Allocators
December 2022 - Test Year

	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
W310-P-STEAM-12CP&1/13th										
External Allocator A	0.000597	0.000000	0.000049	0.568933	0.000000	0.000005	0.000214	0.000012	0.000005	0.000544
Weighted Factor A	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077
Result A	0.000551	0.000000	0.000046	0.525169	0.000000	0.000005	0.000197	0.000011	0.000005	0.000502
External Allocator B	0.000682	0.000743	0.000080	0.535616	0.003712	0.000218	0.000309	0.000025	0.000011	0.000522
Weighted Factor B	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923
Result B	0.000052	0.000057	0.000006	0.041201	0.000286	0.000017	0.000024	0.000002	0.000001	0.000040
Compound Allocator - Actual	0.000603	0.000057	0.000052	0.566370	0.000286	0.000022	0.000221	0.000013	0.000006	0.000542
W320-P-NUCL-12CP&1/13th										
External Allocator A	0.000597	0.000000	0.000049	0.568933	0.000000	0.000005	0.000214	0.000012	0.000005	0.000544
Weighted Factor A	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077
Result A	0.000551	0.000000	0.000046	0.525169	0.000000	0.000005	0.000197	0.000011	0.000005	0.000502
External Allocator B	0.000682	0.000743	0.000080	0.535616	0.003712	0.000218	0.000309	0.000025	0.000011	0.000522
Weighted Factor B	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923
Result B	0.000052	0.000057	0.000006	0.041201	0.000286	0.000017	0.000024	0.000002	0.000001	0.000040
Compound Allocator - Actual	0.000603	0.000057	0.000052	0.566370	0.000286	0.000022	0.000221	0.000013	0.000006	0.000542
W340-P-OTHER-12CP&1/13th										
External Allocator A	0.000597	0.000000	0.000049	0.568933	0.000000	0.000005	0.000214	0.000012	0.000005	0.000544
Weighted Factor A	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077
Result A	0.000551	0.000000	0.000046	0.525169	0.000000	0.000005	0.000197	0.000011	0.000005	0.000502
External Allocator B	0.000682	0.000743	0.000080	0.535616	0.003712	0.000218	0.000309	0.000025	0.000011	0.000522
Weighted Factor B	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923
Result B	0.000052	0.000057	0.000006	0.041201	0.000286	0.000017	0.000024	0.000002	0.000001	0.000040
Compound Allocator - Actual	0.000603	0.000057	0.000052	0.566370	0.000286	0.000022	0.000221	0.000013	0.000006	0.000542
W355-T-PULLOFFS-12CP										
External Allocator A	0.000597	0.000000	0.000049	0.568933	0.000000	0.000005	0.000214	0.000012	0.000005	0.000544
Weighted Factor A	0.998981	0.998981	0.998981	0.998981	0.998981	0.998981	0.998981	0.998981	0.998981	0.998981
Result A	0.000596	0.000000	0.000049	0.568353	0.000000	0.000005	0.000213	0.000012	0.000005	0.000544
External Allocator B	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.024174	0.261084
Weighted Factor B	0.001019	0.001019	0.001019	0.001019	0.001019	0.001019	0.001019	0.001019	0.001019	0.001019
Result B	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000025	0.000266

RETAIL COST OF SERVICE STUDY (WITHOUT RSAM)
COS - Compound Allocators
December 2022 - Test Year

	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
Compound Allocator - Actual	0.000596	0.000000	0.000049	0.568353	0.000000	0.000005	0.000213	0.000012	0.000030	0.000809
W364-D-POLES-PP										
External Allocator A	0.000608	0.000966	0.000280	0.603885	0.004825	0.000291	0.000257	0.000019	0.000643	0.000000
Weighted Factor A	0.972840	0.972840	0.972840	0.972840	0.972840	0.972840	0.972840	0.972840	0.972840	0.972840
Result A	0.000591	0.000940	0.000273	0.587483	0.004694	0.000283	0.000250	0.000019	0.000625	0.000000
External Allocator B	0.000000	0.000988	0.000000	0.617619	0.004934	0.000297	0.000263	0.000020	0.000000	0.000000
Weighted Factor B	0.025910	0.025910	0.025910	0.025910	0.025910	0.025910	0.025910	0.025910	0.025910	0.025910
Result B	0.000000	0.000026	0.000000	0.016003	0.000128	0.000008	0.000007	0.000001	0.000000	0.000000
External Allocator C	0.048887	0.000000	0.299784	0.000000	0.000000	0.000000	0.000000	0.000000	0.016094	0.000000
Weighted Factor C	0.001250	0.001250	0.001250	0.001250	0.001250	0.001250	0.001250	0.001250	0.001250	0.001250
Result C	0.000061	0.000000	0.000375	0.000000	0.000000	0.000000	0.000000	0.000000	0.000020	0.000000
Compound Allocator - Actual	0.000653	0.000965	0.000647	0.603486	0.004822	0.000290	0.000257	0.000019	0.000645	0.000000
W365-D-OH-CONDUCT-PP										
External Allocator A	0.000608	0.000966	0.000280	0.603885	0.004825	0.000291	0.000257	0.000019	0.000643	0.000000
Weighted Factor A	0.816475	0.816475	0.816475	0.816475	0.816475	0.816475	0.816475	0.816475	0.816475	0.816475
Result A	0.000496	0.000789	0.000229	0.493057	0.003939	0.000237	0.000210	0.000016	0.000525	0.000000
External Allocator B	0.000000	0.000988	0.000000	0.617619	0.004934	0.000297	0.000263	0.000020	0.000000	0.000000
Weighted Factor B	0.182238	0.182238	0.182238	0.182238	0.182238	0.182238	0.182238	0.182238	0.182238	0.182238
Result B	0.000000	0.000180	0.000000	0.112554	0.000899	0.000054	0.000048	0.000004	0.000000	0.000000
External Allocator C	0.048887	0.000000	0.299784	0.000000	0.000000	0.000000	0.000000	0.000000	0.016094	0.000000
Weighted Factor C	0.001287	0.001287	0.001287	0.001287	0.001287	0.001287	0.001287	0.001287	0.001287	0.001287
Result C	0.000063	0.000000	0.000386	0.000000	0.000000	0.000000	0.000000	0.000000	0.000021	0.000000
Compound Allocator - Actual	0.000559	0.000969	0.000615	0.605610	0.004839	0.000291	0.000258	0.000019	0.000546	0.000000
W366-D-UG-CONDUIT										
External Allocator A	0.000608	0.000966	0.000280	0.603885	0.004825	0.000291	0.000257	0.000019	0.000643	0.000000
Weighted Factor A	0.918037	0.918037	0.918037	0.918037	0.918037	0.918037	0.918037	0.918037	0.918037	0.918037
Result A	0.000558	0.000887	0.000257	0.554389	0.004429	0.000267	0.000236	0.000018	0.000590	0.000000
External Allocator B	0.000000	0.000988	0.000000	0.617619	0.004934	0.000297	0.000263	0.000020	0.000000	0.000000
Weighted Factor B	0.081963	0.081963	0.081963	0.081963	0.081963	0.081963	0.081963	0.081963	0.081963	0.081963
Result B	0.000000	0.000081	0.000000	0.050622	0.000404	0.000024	0.000022	0.000002	0.000000	0.000000

RETAIL COST OF SERVICE STUDY (WITHOUT RSAM)
COS - Compound Allocators
December 2022 - Test Year

	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
Compound Allocator - Actual	0.000558	0.000968	0.000257	0.605010	0.004834	0.000291	0.000258	0.000019	0.000590	0.000000
W367-D-UG-CONDUCT										
External Allocator A	0.000608	0.000966	0.000280	0.603885	0.004825	0.000291	0.000257	0.000019	0.000643	0.000000
Weighted Factor A	0.873451	0.873451	0.873451	0.873451	0.873451	0.873451	0.873451	0.873451	0.873451	0.873451
Result A	0.000531	0.000844	0.000245	0.527464	0.004214	0.000254	0.000225	0.000017	0.000561	0.000000
External Allocator B	0.000000	0.000988	0.000000	0.617619	0.004934	0.000297	0.000263	0.000020	0.000000	0.000000
Weighted Factor B	0.126549	0.126549	0.126549	0.126549	0.126549	0.126549	0.126549	0.126549	0.126549	0.126549
Result B	0.000000	0.000125	0.000000	0.078159	0.000624	0.000038	0.000033	0.000002	0.000000	0.000000
Compound Allocator - Actual	0.000531	0.000969	0.000245	0.605623	0.004839	0.000291	0.000258	0.000019	0.000561	0.000000
W368-D-TRANSF										
External Allocator A	0.000608	0.000966	0.000280	0.603885	0.004825	0.000291	0.000257	0.000019	0.000643	0.000000
Weighted Factor A	0.101543	0.101543	0.101543	0.101543	0.101543	0.101543	0.101543	0.101543	0.101543	0.101543
Result A	0.000062	0.000098	0.000028	0.061320	0.000490	0.000030	0.000026	0.000002	0.000065	0.000000
External Allocator B	0.000000	0.000517	0.000000	0.733357	0.002802	0.000158	0.000138	0.000011	0.000000	0.000000
Weighted Factor B	0.898457	0.898457	0.898457	0.898457	0.898457	0.898457	0.898457	0.898457	0.898457	0.898457
Result B	0.000000	0.000465	0.000000	0.658891	0.002517	0.000142	0.000124	0.000010	0.000000	0.000000
Compound Allocator - Actual	0.000062	0.000563	0.000028	0.720210	0.003007	0.000172	0.000150	0.000012	0.000065	0.000000
W500-P-STEAM-OPER-S&E										
External Allocator A	0.000597	0.000000	0.000049	0.568933	0.000000	0.000005	0.000214	0.000012	0.000005	0.000544
Weighted Factor A	0.255027	0.255027	0.255027	0.255027	0.255027	0.255027	0.255027	0.255027	0.255027	0.255027
Result A	0.000152	0.000000	0.000013	0.145093	0.000000	0.000001	0.000054	0.000003	0.000001	0.000139
External Allocator B	0.000682	0.000743	0.000080	0.535616	0.003712	0.000218	0.000309	0.000025	0.000011	0.000522
Weighted Factor B	0.744973	0.744973	0.744973	0.744973	0.744973	0.744973	0.744973	0.744973	0.744973	0.744973
Result B	0.000508	0.000554	0.000059	0.399020	0.002766	0.000162	0.000230	0.000018	0.000008	0.000389
Compound Allocator - Actual	0.000661	0.000554	0.000072	0.544113	0.002766	0.000164	0.000285	0.000021	0.000010	0.000528
W502-P-STEAM-EXP										
External Allocator A	0.000597	0.000000	0.000049	0.568933	0.000000	0.000005	0.000214	0.000012	0.000005	0.000544
Weighted Factor A	0.313393	0.313393	0.313393	0.313393	0.313393	0.313393	0.313393	0.313393	0.313393	0.313393
Result A	0.000187	0.000000	0.000015	0.178299	0.000000	0.000002	0.000067	0.000004	0.000002	0.000171

RETAIL COST OF SERVICE STUDY (WITHOUT RSAM)
COS - Compound Allocators
December 2022 - Test Year

	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
External Allocator B	0.000682	0.000743	0.000080	0.535616	0.003712	0.000218	0.000309	0.000025	0.000011	0.000522
Weighted Factor B	0.686607	0.686607	0.686607	0.686607	0.686607	0.686607	0.686607	0.686607	0.686607	0.686607
Result B	0.000469	0.000510	0.000055	0.367758	0.002549	0.000150	0.000212	0.000017	0.000008	0.000358
Compound Allocator - Actual	0.000656	0.000510	0.000070	0.546057	0.002549	0.000151	0.000279	0.000021	0.000009	0.000529
W505-P-STEAM-ELECT-EXP										
External Allocator A	0.000597	0.000000	0.000049	0.568933	0.000000	0.000005	0.000214	0.000012	0.000005	0.000544
Weighted Factor A	0.550732	0.550732	0.550732	0.550732	0.550732	0.550732	0.550732	0.550732	0.550732	0.550732
Result A	0.000329	0.000000	0.000027	0.313329	0.000000	0.000003	0.000118	0.000006	0.000003	0.000300
External Allocator B	0.000682	0.000743	0.000080	0.535616	0.003712	0.000218	0.000309	0.000025	0.000011	0.000522
Weighted Factor B	0.449268	0.449268	0.449268	0.449268	0.449268	0.449268	0.449268	0.449268	0.449268	0.449268
Result B	0.000307	0.000334	0.000036	0.240635	0.001668	0.000098	0.000139	0.000011	0.000005	0.000235
Compound Allocator - Actual	0.000635	0.000334	0.000063	0.553965	0.001668	0.000101	0.000256	0.000017	0.000008	0.000534
W510-P-STEAM-MAINT-S&E										
External Allocator A	0.000597	0.000000	0.000049	0.568933	0.000000	0.000005	0.000214	0.000012	0.000005	0.000544
Weighted Factor A	0.188451	0.188451	0.188451	0.188451	0.188451	0.188451	0.188451	0.188451	0.188451	0.188451
Result A	0.000112	0.000000	0.000009	0.107216	0.000000	0.000001	0.000040	0.000002	0.000001	0.000103
External Allocator B	0.000682	0.000743	0.000080	0.535616	0.003712	0.000218	0.000309	0.000025	0.000011	0.000522
Weighted Factor B	0.811549	0.811549	0.811549	0.811549	0.811549	0.811549	0.811549	0.811549	0.811549	0.811549
Result B	0.000554	0.000603	0.000065	0.434679	0.003013	0.000177	0.000251	0.000020	0.000009	0.000424
Compound Allocator - Actual	0.000666	0.000603	0.000074	0.541895	0.003013	0.000178	0.000291	0.000022	0.000010	0.000526
W517-P-NUCL-OPER-S&E										
External Allocator A	0.000597	0.000000	0.000049	0.568933	0.000000	0.000005	0.000214	0.000012	0.000005	0.000544
Weighted Factor A	0.568276	0.568276	0.568276	0.568276	0.568276	0.568276	0.568276	0.568276	0.568276	0.568276
Result A	0.000339	0.000000	0.000028	0.323311	0.000000	0.000003	0.000121	0.000007	0.000003	0.000309
External Allocator B	0.000682	0.000743	0.000080	0.535616	0.003712	0.000218	0.000309	0.000025	0.000011	0.000522
Weighted Factor B	0.431724	0.431724	0.431724	0.431724	0.431724	0.431724	0.431724	0.431724	0.431724	0.431724
Result B	0.000295	0.000321	0.000034	0.231238	0.001603	0.000094	0.000133	0.000011	0.000005	0.000225
Compound Allocator - Actual	0.000634	0.000321	0.000062	0.554549	0.001603	0.000097	0.000255	0.000017	0.000008	0.000535
W519-P-NUCL-COOLANTS										
External Allocator A	0.000597	0.000000	0.000049	0.568933	0.000000	0.000005	0.000214	0.000012	0.000005	0.000544

RETAIL COST OF SERVICE STUDY (WITHOUT RSAM)
COS - Compound Allocators
December 2022 - Test Year

	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
Weighted Factor A	0.427750	0.427750	0.427750	0.427750	0.427750	0.427750	0.427750	0.427750	0.427750	0.427750
Result A	0.000255	0.000000	0.000021	0.243361	0.000000	0.000002	0.000091	0.000005	0.000002	0.000233
External Allocator B	0.000682	0.000743	0.000080	0.535616	0.003712	0.000218	0.000309	0.000025	0.000011	0.000522
Weighted Factor B	0.572250	0.572250	0.572250	0.572250	0.572250	0.572250	0.572250	0.572250	0.572250	0.572250
Result B	0.000391	0.000425	0.000046	0.306506	0.002124	0.000125	0.000177	0.000014	0.000006	0.000299
Compound Allocator - Actual	0.000646	0.000425	0.000067	0.549867	0.002124	0.000127	0.000268	0.000019	0.000009	0.000531
W520-P-NUCL-STEAM-EXP										
External Allocator A	0.000597	0.000000	0.000049	0.568933	0.000000	0.000005	0.000214	0.000012	0.000005	0.000544
Weighted Factor A	0.860153	0.860153	0.860153	0.860153	0.860153	0.860153	0.860153	0.860153	0.860153	0.860153
Result A	0.000513	0.000000	0.000042	0.489369	0.000000	0.000005	0.000184	0.000010	0.000004	0.000468
External Allocator B	0.000682	0.000743	0.000080	0.535616	0.003712	0.000218	0.000309	0.000025	0.000011	0.000522
Weighted Factor B	0.139847	0.139847	0.139847	0.139847	0.139847	0.139847	0.139847	0.139847	0.139847	0.139847
Result B	0.000095	0.000104	0.000011	0.074904	0.000519	0.000030	0.000043	0.000003	0.000002	0.000073
Compound Allocator - Actual	0.000609	0.000104	0.000054	0.564273	0.000519	0.000035	0.000227	0.000013	0.000006	0.000541
W523-P-NUCL-ELECT-EXP										
External Allocator A	0.000597	0.000000	0.000049	0.568933	0.000000	0.000005	0.000214	0.000012	0.000005	0.000544
Weighted Factor A	0.002102	0.002102	0.002102	0.002102	0.002102	0.002102	0.002102	0.002102	0.002102	0.002102
Result A	0.000001	0.000000	0.000000	0.001196	0.000000	0.000000	0.000000	0.000000	0.000000	0.000001
External Allocator B	0.000682	0.000743	0.000080	0.535616	0.003712	0.000218	0.000309	0.000025	0.000011	0.000522
Weighted Factor B	0.997898	0.997898	0.997898	0.997898	0.997898	0.997898	0.997898	0.997898	0.997898	0.997898
Result B	0.000681	0.000742	0.000079	0.534490	0.003705	0.000217	0.000308	0.000025	0.000011	0.000521
Compound Allocator - Actual	0.000682	0.000742	0.000079	0.535686	0.003705	0.000217	0.000309	0.000025	0.000011	0.000522
W528-P-NUCL-MAINT-S&E										
External Allocator A	0.000597	0.000000	0.000049	0.568933	0.000000	0.000005	0.000214	0.000012	0.000005	0.000544
Weighted Factor A	0.022437	0.022437	0.022437	0.022437	0.022437	0.022437	0.022437	0.022437	0.022437	0.022437
Result A	0.000013	0.000000	0.000001	0.012765	0.000000	0.000000	0.000005	0.000000	0.000000	0.000012
External Allocator B	0.000682	0.000743	0.000080	0.535616	0.003712	0.000218	0.000309	0.000025	0.000011	0.000522
Weighted Factor B	0.977563	0.977563	0.977563	0.977563	0.977563	0.977563	0.977563	0.977563	0.977563	0.977563
Result B	0.000667	0.000727	0.000078	0.523598	0.003629	0.000213	0.000302	0.000024	0.000011	0.000510
Compound Allocator - Actual	0.000681	0.000727	0.000079	0.536364	0.003629	0.000213	0.000307	0.000024	0.000011	0.000523

RETAIL COST OF SERVICE STUDY (WITHOUT RSAM)
COS - Compound Allocators
December 2022 - Test Year

	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
Result B	0.000000	0.000105	0.000000	0.065387	0.000522	0.000031	0.000028	0.000002	0.000000	0.000000
External Allocator C	0.000000	0.000000	0.000000	0.887428	0.000000	0.000107	0.000000	0.000135	0.000000	0.000000
Weighted Factor C	0.043775	0.043775	0.043775	0.043775	0.043775	0.043775	0.043775	0.043775	0.043775	0.043775
Result C	0.000000	0.000000	0.000000	0.038847	0.000000	0.000005	0.000000	0.000006	0.000000	0.000000
Compound Allocator - Actual	0.000517	0.000926	0.000238	0.617751	0.004625	0.000283	0.000246	0.000024	0.000547	0.000000
W584-94-D-UG-LINE-EXP										
External Allocator A	0.000608	0.000966	0.000280	0.603885	0.004825	0.000291	0.000257	0.000019	0.000643	0.000000
Weighted Factor A	0.741357	0.741357	0.741357	0.741357	0.741357	0.741357	0.741357	0.741357	0.741357	0.741357
Result A	0.000451	0.000716	0.000208	0.447694	0.003577	0.000215	0.000191	0.000014	0.000477	0.000000
External Allocator B	0.000000	0.000988	0.000000	0.617619	0.004934	0.000297	0.000263	0.000020	0.000000	0.000000
Weighted Factor B	0.092758	0.092758	0.092758	0.092758	0.092758	0.092758	0.092758	0.092758	0.092758	0.092758
Result B	0.000000	0.000092	0.000000	0.057289	0.000458	0.000028	0.000024	0.000002	0.000000	0.000000
External Allocator C	0.000000	0.000000	0.000000	0.887428	0.000000	0.000107	0.000000	0.000135	0.000000	0.000000
Weighted Factor C	0.165885	0.165885	0.165885	0.165885	0.165885	0.165885	0.165885	0.165885	0.165885	0.165885
Result C	0.000000	0.000000	0.000000	0.147211	0.000000	0.000018	0.000000	0.000022	0.000000	0.000000
Compound Allocator - Actual	0.000451	0.000808	0.000208	0.652194	0.004035	0.000261	0.000215	0.000039	0.000477	0.000000

RETAIL COST OF SERVICE STUDY (WITHOUT RSAM)
COS - Internal Factors Based on External Factors
December 2022 - Test Year

	ALLOCATOR	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1
I300-INTANG-PLANT							
BAL001000 - PLT IN SERV - INTANGIBLE	I900	1,774,959,569	26,385,872	1,223,298	12,706,469	130,869,161	1,144,112
BAL001098 - PLT IN SERV - INTANGIBLE ARO	I900	(0)				(0)	
TOTAL I300-INTANG-PLANT		1,774,959,569	26,385,872	1,223,298	12,706,469	130,869,161	1,144,112
I310-PROD-PLT-STEAM							
BAL001100 - PLT IN SERV - STEAM	W310	1,194,682,791	19,392,089	908,623	10,379,995	90,069,119	486,745
BAL001800 - PLT IN SERV - ACQ ADJ SCHERER 4	W310	7,884,711	127,985	5,997	68,506	594,441	3,212
TOTAL I310-PROD-PLT-STEAM		1,202,567,502	19,520,074	914,620	10,448,502	90,663,560	489,957
I320-PROD-PLT-NUCL							
BAL001200 - PLT IN SERV - NUCLEAR - TURKEY PT	W320	3,924,996,424	63,710,535	2,985,180	34,102,311	295,911,996	1,599,145
BAL001220 - PLT IN SERV - NUCLEAR - ST LUCIE 1	W320	1,666,551,722	27,051,465	1,267,506	14,479,826	125,644,101	678,996
BAL001250 - PLT IN SERV - NUCLEAR - ST LUCIE COM	W320	529,650,458	8,597,285	402,829	4,601,865	39,931,227	215,793
BAL001270 - PLT IN SERV - NUCLEAR - ST LUCIE 2	W320	1,929,808,065	31,324,641	1,467,727	16,767,128	145,491,433	786,254
TOTAL I320-PROD-PLT-NUCL		8,051,006,670	130,683,926	6,123,243	69,951,130	606,978,757	3,280,189
I340-PROD-PLT-OTHER							
BAL001300 - PLT IN SERV - OTH PRODUCTION	W340	18,720,172,784	303,865,812	14,237,743	162,650,126	1,411,344,901	7,627,083
TOTAL I340-PROD-PLT-OTHER		18,720,172,784	303,865,812	14,237,743	162,650,126	1,411,344,901	7,627,083
I350-TRANS-PLANT							
BAL001400 - PLT IN SERV - TRANSMISSION	W355	8,233,215,423	130,503,678	6,146,375	72,326,041	624,721,239	3,240,111
BAL001401 - PLT IN SERV - TRANSMISSION - GSU	I345T	616,136,646	10,001,129	468,607	5,353,300	46,451,565	251,030
BAL001402 - PLT IN SERV - TRANSMISSION - OTHER	W355	70,943,874	1,124,523	52,962	623,218	5,383,091	27,919
TOTAL I350-TRANS-PLANT		8,920,295,943	141,629,330	6,667,944	78,302,559	676,555,895	3,519,060
I364-DIST-PLT-POLES							
BAL001514 - PLT IN SERV - DIST 364 - POL, TWR & FIX	W364	3,490,147,443	49,807,947	2,371,796		252,063,005	1,285,773
TOTAL I364-DIST-PLT-POLES		3,490,147,443	49,807,947	2,371,796		252,063,005	1,285,773
I365-DIST-PLT-OH-C&D							
BAL001515 - PLT IN SERV - DIST 365 - OH COND & DEV	W365	4,123,367,373	55,136,518	2,804,390		298,843,480	1,524,400
TOTAL I365-DIST-PLT-OH-C&D		4,123,367,373	55,136,518	2,804,390		298,843,480	1,524,400
I366-DIST-PLT-UGCOND							
BAL001516 - PLT IN SERV - DIST 366 - UG CONDUIT	W366	2,177,640,992	30,118,760	1,477,485		157,669,433	804,272
TOTAL I366-DIST-PLT-UGCOND		2,177,640,992	30,118,760	1,477,485		157,669,433	804,272
I367-DIST-PLT-UG-C&D							
BAL001517 - PLT IN SERV - DIST 367 - UG COND & DEV	W367	4,150,328,791	56,334,244	2,816,522		300,803,643	1,534,399
TOTAL I367-DIST-PLT-UG-C&D		4,150,328,791	56,334,244	2,816,522		300,803,643	1,534,399
I370-DIST-PLT-METERS							
BAL001520 - PLT IN SERV - DIST 370 - METERS	E325	959,761,392	2,882,734	299,775	605,217	100,971,196	1,745,872
TOTAL I370-DIST-PLT-METERS		959,761,392	2,882,734	299,775	605,217	100,971,196	1,745,872

RETAIL COST OF SERVICE STUDY (WITHOUT RSAM)
COS - Internal Factors Based on External Factors
December 2022 - Test Year

	ALLOCATOR	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1
<u>I374-DIST-PLT-OTHER</u>							
BAL001510 - PLT IN SERV - DIST 360 - LAND	E104	115,529,339	1,652,557	78,353		8,349,196	42,589
BAL001511 - PLT IN SERV - DIST 361 - STRUCTURES	E104	363,503,546	5,199,633	246,532		26,270,058	134,004
BAL001512 - PLT IN SERV - DIST 362 - STATION EQ	E104	3,115,268,416	44,561,473	2,112,805		225,137,508	1,148,426
BAL001513 - PLT IN SERV - DIST 363 - STOR BATT EQUIP	E104	4,105,729	58,729	2,785		296,717	1,514
BAL001518 - PLT IN SERV - DIST 368 - TRANSF	W368	3,462,886,096	21,535,977	1,605,419		222,341,102	783,406
BAL001519 - PLT IN SERV - DIST 369 - SERVICES	E303	1,606,570,650	55,768	18,074		150,226,942	2,678,608
BAL001521 - PLT IN SERV - DIST 371 - INSTAL ON CP	E509	108,963,571					
BAL001523 - PLT IN SERV - DIST 373 - S LGT & TFC SIG	E508	780,867,979					
BAL001524 - ACQUISITION ADJUSTMENT VERO	I378T	110,639,787	1,209,330	62,578	2,738	7,884,318	52,849
TOTAL I374-DIST-PLT-OTHER		9,668,335,112	74,273,466	4,126,545	2,738	640,505,843	4,841,396
<u>I389-GENERAL-PLANT</u>							
BAL001600 - PLT IN SERV - GEN PLT - TRANSPORT	I900	564,175,468	8,386,817	388,828	4,038,784	41,597,100	363,659
BAL001710 - PLT IN SERV - GEN PLT - STRUCTURES	I900	964,721,584	14,341,183	664,884	6,906,188	71,129,679	621,845
BAL001720 - PLT IN SERV - GEN PLT - OTHER	I900	990,179,551	14,719,631	682,430	7,088,435	73,006,715	638,255
TOTAL I389-GENERAL-PLANT		2,519,076,603	37,447,632	1,736,142	18,033,407	185,733,493	1,623,758
<u>I400-ACCUM-PROV-DEPR</u>							
BAL008000 - ACC PRV DEPR - INTANGIBLE	I900	(724,647,653)	(10,772,336)	(499,426)	(5,187,562)	(53,428,840)	(467,097)
BAL008001 - ACC PRV DEPR - INTANGIBLE ARO	I900	0					
BAL008075 - ACC PRV DEPR - ITC INTEREST SYNCHRONIZATION	I900	(6,569,497)	(97,660)	(4,528)	(47,029)	(484,374)	(4,235)
BAL008100 - ACC PRV DEPR - STEAM	W310	251,142,637	4,076,547	191,008	2,182,052	18,934,060	102,322
BAL008101 - ACC PRV DEPR & AMORT - STEAM 2016 FLOWBACK	W310	71,374,597	1,158,552	54,284	620,138	5,381,049	29,080
BAL008155 - ACC PRV DEPR - FOSSIL DECOM	W310	(220,061,916)	(3,572,045)	(167,369)	(1,912,007)	(16,590,833)	(89,659)
BAL008200 - ACC PRV DEPR - TURKEY POINT	W320	(1,718,541,290)	(27,895,359)	(1,307,047)	(14,931,537)	(129,563,681)	(700,178)
BAL008220 - ACC PRV DEPR - ST LUCIE 1	W320	(745,825,252)	(12,106,234)	(567,242)	(6,480,099)	(56,229,004)	(303,869)
BAL008250 - ACC PRV DEPR - ST LUCIE COM	W320	(292,090,391)	(4,741,211)	(222,151)	(2,537,826)	(22,021,179)	(119,005)
BAL008270 - ACC PRV DEPR - ST LUCIE 2	W320	(841,956,506)	(13,666,637)	(640,355)	(7,315,335)	(63,476,499)	(343,035)
BAL008288 - ACC PROV DEPR & AMORT - NUCLEAR 2016 FLOWBACK	W320	(136,260,595)	(2,211,782)	(103,634)	(1,183,899)	(10,272,912)	(55,516)
BAL008300 - ACC PRV DEPR - OTH PRODUCTION	W340	(2,301,858,625)	(37,363,765)	(1,750,693)	(19,999,687)	(173,540,943)	(937,837)
BAL008301 - ACC DEPR & AMORT - OTHER 2016 FLOWBACK	W340	(188,169,393)	(3,054,365)	(143,113)	(1,634,909)	(14,186,403)	(76,665)
BAL008350 - ACC PRV DEPR - DISMANTLEMENT - OTHER	W340	(29,169,532)	(473,480)	(22,185)	(253,439)	(2,199,139)	(11,884)
BAL008400 - ACC PRV DEPR - TRANSMISSION	W355	(1,724,446,152)	(27,333,982)	(1,287,358)	(15,148,682)	(130,847,802)	(678,641)
BAL008401 - ACC PRV DEPR - TRANSMISSION - GSU	I345T	(118,635,911)	(1,925,698)	(90,229)	(1,030,768)	(8,944,158)	(48,335)
BAL008402 - ACC PRV DEPR - TRANSMISSION - OTHER	W355	(28,193,440)	(446,891)	(21,047)	(247,670)	(2,139,266)	(11,095)
BAL008404 - ACC PROV DEPR & AMORT - TRANS 2016 FLOWBACK	I350	298,475,588	4,738,957	223,111	2,620,025	22,637,749	117,749
BAL008510 - ACC PRV DEPR - DIST 360 - LAND	E104	(669,125)	(9,571)	(454)		(48,357)	(247)
BAL008511 - ACC PRV DEPR - DIST 361 - STRUCTURES	E104	(87,932,927)	(1,257,812)	(59,637)		(6,354,830)	(32,416)
BAL008512 - ACC PRV DEPR - DIST 362 - STATION EQ	E104	(721,803,152)	(10,324,828)	(489,534)		(52,164,032)	(266,089)
BAL008513 - ACC PRV DEPR - DIST 363 - STOR BATT EQUIP	E104	(2,327,431)	(33,292)	(1,578)		(168,201)	(858)
BAL008514 - ACC PRV DEPR - DIST 364 - POL, TWR & FIX	W364	(676,209,075)	(9,650,190)	(459,531)		(48,836,702)	(249,116)
BAL008515 - ACC PRV DEPR - DIST 365 - OH COND & DEV	W365	(732,548,786)	(9,795,438)	(498,222)		(53,091,905)	(270,822)
BAL008516 - ACC PRV DEPR - DIST 366 - UG CONDUIT	W366	(538,109,828)	(7,442,549)	(365,097)		(38,961,184)	(198,741)
BAL008517 - ACC PRV DEPR - DIST 367 - UG COND & DEV	W367	(944,409,324)	(12,818,884)	(640,901)		(68,448,014)	(349,153)

RETAIL COST OF SERVICE STUDY (WITHOUT RSAM)
COS - Internal Factors Based on External Factors
December 2022 - Test Year

	ALLOCATOR	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1
BAL008518 - ACC PRV DEPR - DIST 368 - TRANSF	W368	(1,213,092,032)	(7,544,320)	(562,398)		(77,888,851)	(274,437)
BAL008519 - ACC PRV DEPR - DIST 369 - SERVICES	E303	(661,263,577)	(22,954)	(7,439)		(61,833,325)	(1,102,514)
BAL008520 - ACC PRV DEPR - DIST 370 - METERS	E325	(462,975,114)	(1,390,590)	(144,607)	(291,948)	(48,707,055)	(842,184)
BAL008521 - ACC PRV DEPR - DIST 371 - INSTAL ON CP	E509	(44,811,407)					
BAL008523 - ACC PRV DEPR - DIST 373 - S LGT & TFC SIG	E508	(122,687,077)					
BAL008588 - ACC PROV DEPR & AMORT - DISTRIBUTION 2016 FLOWBACK	I375T	577,485,378	6,498,189	332,570	67	40,355,441	244,357
BAL008590 - ACC PRV DEPR - VERO AMORT ELECT PLANT	I378T	(13,059,542)	(142,745)	(7,386)	(323)	(930,638)	(6,238)
BAL008600 - ACC PRV DEPR - GEN PLT - TRANSP EQ	I900	(266,529,831)	(3,962,131)	(183,692)	(1,908,017)	(19,651,453)	(171,801)
BAL008710 - ACC PRV DEPR - GEN PLT - STRUCTURES	I900	(182,637,089)	(2,715,013)	(125,873)	(1,307,451)	(13,465,976)	(117,725)
BAL008711 - ACC PROV DEPR & AMORT - GENERAL 2016 FLOWBACK	I900	25,954,399	385,828	17,888	185,801	1,913,638	16,730
BAL008720 - ACC PRV DEPR - GEN PLT - OTHER	I900	(430,149,991)	(6,394,446)	(296,458)	(3,079,331)	(31,715,296)	(277,268)
BAL009150 - ACC PRV DEPR - NUCLEAR DECOMM RESV	W320	0	0		0	0	
BAL009180 - ACC PRV DEPR - AMORT ELECT PLANT	W310	18,108,167	293,932	13,772	157,333	1,365,205	7,378
TOTAL I400-ACCUM-PROV-DEPR		(14,935,100,695)	(202,014,202)	(9,836,552)	(78,732,103)	(1,115,603,711)	(7,489,044)
<u>I410-FUTURE-USE</u>							
BAL005300 - PLT FUTURE USE - OTH PRODUCTION	W340	273,352,930	4,437,064	207,900	2,375,026	20,608,531	111,371
BAL005400 - PLT FUTURE USE - TRANSMISSION	W355	32,347,815	512,741	24,149	284,165	2,454,493	12,730
BAL005500 - PLT FUTURE USE - DISTRIBUTION	E104	33,305,729	476,412	22,588		2,406,974	12,278
BAL005700 - PLT FUTURE USE - GENERAL	I900	28,942,117	430,242	19,947	207,189	2,133,925	18,656
TOTAL I410-FUTURE-USE		367,948,590	5,856,460	274,584	2,866,379	27,603,922	155,035
<u>I415-CWIP</u>							
BAL007000 - CWIP - INTANGIBLE PLANT	I900	181,731,920	2,701,557	125,249	1,300,971	13,399,237	117,142
BAL007100 - CWIP - STEAM	W310	17,751,170	288,137	13,501	154,231	1,338,290	7,232
BAL007200 - CWIP - NUCLEAR RECOVERY	W320	258,792,105	4,200,713	196,826	2,248,514	19,510,766	105,439
BAL007300 - CWIP - OTHER PRODUCTION - GT	W340	319,301,172	5,182,896	242,846	2,774,247	24,072,645	130,092
BAL007400 - CWIP - TRANSMISSION	W355	394,470,469	6,252,703	294,486	3,465,291	29,931,693	155,240
BAL007500 - CWIP - DISTRIBUTION	I375T	335,674,936	3,777,203	193,313	39	23,457,408	142,037
BAL007600 - CWIP - GENERAL - TRANSPORT EQ	I900	217,596,684	3,234,709	149,967	1,557,717	16,043,574	140,259
TOTAL I415-CWIP		1,725,318,455	25,637,918	1,216,188	11,501,010	127,753,615	797,441
<u>I420-NUCLEAR-FUEL</u>							
BAL020100 - NUCLEAR FUEL IN PROCESS	E201	457,840,275	9,436,769	421,070	5,472,673	31,419,332	260,614
BAL020300 - NUCLEAR FUEL ASSEMBLIES IN REACTOR	E201	583,639,285	12,029,674	536,765	6,976,378	40,052,301	332,222
BAL020400 - SPENT NUCLEAR FUEL	E201	81,953,719	1,689,188	75,372	979,612	5,624,082	46,650
BAL020500 - ACCUM PRV FOR AMORT OF NUCLEAR FUEL ASSEMBLIES	E201	(443,767,673)	(9,146,712)	(408,127)	(5,304,460)	(30,453,599)	(252,603)
TOTAL I420-NUCLEAR-FUEL		679,665,606	14,008,919	625,079	8,124,203	46,642,117	386,882
<u>I425-WORKING CAPITAL</u>							
BAL231000 - CASH	I599T	67,873,003	955,119	44,577	448,791	5,067,165	43,378
BAL234000 - OTHER SPECIAL DEPOSITS	I599T	2,057,477	28,953	1,351	13,604	153,604	1,315
BAL235000 - WORKING FUNDS	I599T	110,946	1,561	73	734	8,283	71
BAL242000 - CUSTOMER ACCOUNTS RECEIVABLE	I599T	897,721,198	12,632,861	589,590	5,935,927	67,020,780	573,743
BAL243100 - OTH ACCTS REC - MISC	I599T	146,330,318	2,059,181	96,104	967,568	10,924,519	93,521
BAL244000 - ACCUM PRV FR UNCOLLECTIBLE ACCTS	E205	(9,426,192)				(713,338)	

RETAIL COST OF SERVICE STUDY (WITHOUT RSAM)
COS - Internal Factors Based on External Factors
December 2022 - Test Year

	ALLOCATOR	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1
BAL251000 - FUEL STOCK	E201	159,058,848	3,278,439	146,284	1,901,268	10,915,429	90,540
BAL254100 - PLANT MATERIALS & OPERATING SUPPLIES	I399T	566,764,308	7,999,162	386,126	3,039,917	41,827,956	253,573
BAL263000 - STORES EXPENSE	I399T	859,750	12,134	586	4,611	63,451	385
BAL265100 - PREPAYMENTS - GENERAL	I599T	63,426,967	892,553	41,657	419,393	4,735,239	40,537
BAL273200 - ACCRUED UTILITY REVENUES - FPSC	I599T	357,810,278	5,035,157	234,997	2,365,919	26,712,886	228,680
BAL382200 - UNRECOVERED PLANT & REGULATORY COSTS	I599T	26,260,808	369,546	17,247	173,642	1,960,542	16,784
BAL382210 - OTH REG ASSETS - VERO BEACH	I599T	(0)	(0)	(0)	(0)	(0)	(0)
BAL382301 - OTH REG ASSETS - OTHER	I599T	121,779,283	1,713,695	79,980	805,231	9,091,623	77,830
BAL382385 - OTH REG ASSETS - NUCLEAR MAINT RESERVE	W320	86,518,719	1,404,372	65,802	751,717	6,522,790	35,250
BAL383000 - PRELIM SURVEY & INVEST CHARG & R/W	I599T	34,461,887	484,953	22,633	227,869	2,572,806	22,025
BAL384000 - CLEARING ACCOUNTS - OTHER	I599T	15,489	218	10	102	1,156	10
BAL386100 - MISC DEF DEB - OTHER	I599T	332,817,490	4,683,455	218,582	2,200,661	24,847,010	212,707
BAL386102 - MISC DEF DEB - FIN 48 - INTEREST REC	I599T	735,172	10,345	483	4,861	54,885	470
BAL386121 - MISC DEF DEB - SPC FUNDS - SFAS 158 - LIFE	I599T	992,200	13,962	652	6,561	74,074	634
BAL386180 - MISC DEF DEB - STORM MAINTENANCE	I399T	2,436,101,740	34,382,499	1,659,672	13,066,363	179,787,533	1,089,923
BAL386190 - MISC DEF DEB - DEF PENSION DEBIT	I900	1,642,998,334	24,424,186	1,132,351	11,761,793	121,139,555	1,059,051
BAL386417 - MISC DEF DEB - 2021 RATE CASE	I599T	4,523,400	63,654	2,971	29,910	337,701	2,891
BAL387000 - DEF LOSSES FROM DISP OF UTILITY PLT	I599T	12,622	178	8	83	942	8
BAL388000 - RESEARCH, DEVELOPMENT & DEMONSTRATION EXPENDITURES	I599T						
BAL628200 - ACCUM PRV INJURIES & DAMAGES - WORKERS COMPENSATION	I900	(22,868,012)	(339,947)	(15,761)	(163,706)	(1,686,076)	(14,740)
BAL628370 - ACC PRV PEN/BENFS-POST RETIREMENT BENEFITS	I900	(140,917,798)	(2,094,830)	(97,120)	(1,008,793)	(10,389,980)	(90,833)
BAL628410 - ACC MISC OPER PRV - MISC OPER RESERV	I599T	(184,797,190)	(2,600,492)	(121,368)	(1,221,919)	(13,796,323)	(118,106)
BAL628430 - ACC MISC OPER PRV - DEF COMPENSAT	I900	(21,748,811)	(323,310)	(14,989)	(155,694)	(1,603,557)	(14,019)
BAL628440 - ACC PROV PENS & BENEFITS - SFAS 158	I900	(991,482)	(14,739)	(683)	(7,098)	(73,103)	(639)
BAL732100 - ACCTS PAY - GENERAL	I599T	(752,521,718)	(10,589,593)	(494,229)	(4,975,836)	(56,180,686)	(480,945)
BAL734100 - ACCTS PAYABLE - ASSOC COMPANIES	I599T	(38,734,341)	(545,075)	(25,439)	(256,120)	(2,891,773)	(24,756)
BAL735600 - CUSTOMER DEPOSITS - NON-ELECTRIC	I599T	(71,890)	(1,012)	(47)	(475)	(5,367)	(46)
BAL736100 - TAXES ACCRUED - FEDERAL INCOME TAXES	I599T	(14,793,332)	(208,174)	(9,716)	(97,817)	(1,104,419)	(9,455)
BAL736110 - TAXES ACCRUED - STATE INCOME TAXES	I599T	9,500,908	133,698	6,240	62,822	709,305	6,072
BAL736205 - TAXES ACCRUED - PERSONAL PROPERTY	I409T	(270,650,622)	(3,866,627)	(186,192)	(1,458,990)	(19,903,155)	(116,793)
BAL736210 - TAXES ACCRUED - REVENUE TAXES	I599T	(105,674,219)	(1,487,063)	(69,403)	(698,741)	(7,889,274)	(67,538)
BAL736245 - TAXES ACCRUED - OTHER	I599T	(11,153,625)	(156,955)	(7,325)	(73,750)	(832,691)	(7,128)
BAL737000 - INTEREST ACCR ON LONG - TERM DEBT	I599T	(169,507,621)	(2,385,335)	(111,326)	(1,120,821)	(12,654,857)	(108,334)
BAL737200 - INTEREST ACCR ON CUST DEPOSITS	I599T	(5,073,191)	(71,391)	(3,332)	(33,545)	(378,747)	(3,242)
BAL741100 - TAX COLLECTIONS PAYABLE	I599T	(100,081,934)	(1,408,367)	(65,730)	(661,763)	(7,471,773)	(63,963)
BAL742100 - MISC CURR & ACC LIAB - OTHER	I599T	(609,328,899)	(8,574,563)	(400,185)	(4,029,014)	(45,490,402)	(389,429)
BAL742101 - MISC CURR & ACC LIAB - STORM LIABILITIES	I399T	(0)	(0)	(0)	(0)	(0)	(0)
BAL742800 - MISC CURR & ACC LIAB - POLE ATTACH RNT	W364	(5,129,923)	(73,209)	(3,486)		(370,490)	(1,890)
BAL742801 - MISC CURR & ACC LIAB - POLE ATTCH RENT - PHONE	W364	(10,293,106)	(146,893)	(6,995)		(743,382)	(3,792)
BAL744000 - MISC CURRENT LIAB - DERIVATIVES	E201	0	0	0	0	0	0
BAL852000 - CUSTOMER ADVANCES FOR CONSTRUCT	I599T	(1,178,675)	(16,586)	(774)	(7,794)	(87,996)	(753)
BAL853113 - OTH DEF CREDITS - INC TAX PAY - FIN48	I599T	(44,193,001)	(621,890)	(29,024)	(292,214)	(3,299,298)	(28,244)
BAL853200 - OTH DEF CREDITS - OTHER	I599T	(181,076,762)	(2,548,138)	(118,925)	(1,197,319)	(13,518,569)	(115,728)
BAL853250 - OTH DEF CREDITS - DEF SJRPP INT	I310	(0)	(0)	(0)	(0)	(0)	(0)
BAL854304 - OTH REG LIAB - TAX AUDIT REFUND INT	I599T	(577,605)	(8,128)	(379)	(3,819)	(43,122)	(369)
BAL854306 - OTH REG LIAB - DEF GAIN LAND SALES	I599T	(9,960,310)	(140,163)	(6,542)	(65,860)	(743,603)	(6,366)

RETAIL COST OF SERVICE STUDY (WITHOUT RSAM)

COS - Internal Factors Based on External Factors

December 2022 - Test Year

	ALLOCATOR	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1
BAL854314 - OTH REG LIAB - INTEREST INCOME - FIN 48	I599T	(773,811)	(10,889)	(508)	(5,117)	(57,770)	(495)
BAL854340 - OTH REG LIAB - BASE	W320	(85,116)	(1,382)	(65)	(740)	(6,417)	(35)
BAL856100 - DEF GAINS FUTURE USE	I599T	(30,640,754)	(431,181)	(20,124)	(202,603)	(2,287,533)	(19,583)
TOTAL I425-WORKING_CAPITAL		4,216,481,199	61,913,950	2,938,309	26,449,800	310,305,535	2,162,179

I440-REVS-EXCL-MISC-SERV

INC040000 - RETAIL SALES - BASE REVENUES	E401	7,638,422,838	74,117,097	3,922,494	29,863,364	579,994,337	4,340,972
INC040420 - CILC INCENTIVES OFFSET	E402	74,506,795	32,089,465	1,201,792	11,960,560		
INC047215 - INTERCHANGE SALES NON RECOVERABLE	E101	1,851,480	29,378	1,384	15,583	140,630	729
INC054000 - RENT FROM ELECTRIC PROPERTY - GENERAL	I900	20,421,509	303,578	14,074	146,192	1,505,694	13,163
INC054100 - RENT FROM ELECTRIC PROPERTY - FUT USE & PLT IN SERV & STC	I900	8,630,527	128,298	5,948	61,784	636,336	5,563
INC054400 - RENT FROM ELECTRIC PROPERTY - POLE ATTACHMENTS	W364	36,537,984	521,434	24,830		2,638,821	13,461
INC056060 - OTH ELECTRIC REVENUES - SOLAR NOW	E206	3,628,260	75,339	3,334	44,708	248,682	2,063
INC056130 - OTH ELECTRIC REVENUES - TRANSMISSION	E101	433,749	6,882	324	3,651	32,946	171
INC056213 - OTH ELECTRIC REVENUES - TRANS. SERVICE DEMAND (SHORT-TE	E101	9,513,329	150,948	7,109	80,068	722,590	3,748
INC056222 - OTH ELECTRIC REVENUES - ANCILLARY SERVICES (REACTIVE & V	I345T	1,507,168	24,464	1,146	13,095	113,628	614
INC056224 - OTH ELECTRIC REVENUES - ANCILLARY SERVICES (REG, SPINNIN	I310	881,869	14,315	671	7,662	66,486	359
INC056249 - OTH ELECTRIC REVENUES - WHOLESALE DISTRIBUTION WHEELIN	I375T	221,951	2,498	128	0	15,510	94
INC056400 - OTH ELECTRIC REVENUES - USE CHARGE RECOVERIES PSL 2	I320	2,200,793	35,723	1,674	19,122	165,921	897
INC056700 - OTH ELECTRIC REVENUES - MISC	I599T	39,470,001	555,428	25,922	260,984	2,946,695	25,226
INC056920 - OTH ELECTRIC REVENUES - UNBILLED REVENUES - FPSC	E206	(522,509)	(10,850)	(480)	(6,438)	(35,813)	(297)
INC056921 - OTH ELECTRIC REVENUES - NET METERING	E206	(81,638)	(1,695)	(75)	(1,006)	(5,595)	(46)
TOTAL I440-REVS-EXCL-MISC-SERV		7,837,624,107	108,042,302	5,210,276	42,469,328	589,186,867	4,406,716

I450-MISC-SERV-REVS

INC050400 - FIELD COLLECTION LATE PAYMENT CHARGES	E311	69,339,834	93,108	3,073	15,057	5,255,483	32,568
INC051010 - MISC SERV REVS - INITIAL CONNECTION	E312	1,039,656				203,426	11
INC051020 - MISC SERV REVS - RECONNECT AFTER NON PAYMENT	E313	5,842,015				235,227	
INC051030 - MISC SERV REVS - CONNECT / DISCONNECT	E314	11,338,857	8	8		644,434	
INC051040 - MISC SERV REVS - RETURNED CUSTOMER CHECKS	E315	11,243,686	12,087			506,398	
INC051050 - MISC SERV REVS - CURRENT DIVERSION PENALTY	E316	1,317,225				23,945	
INC051060 - MISC SERV REVS - OTHER BILLINGS	E356	2,761,925	124	31	8	257,212	4,586
INC051100 - MISC SERV REVS - REIMBURSEMENTS - OTHER	E356	(1,763,371)	(79)	(20)	(5)	(164,219)	(2,928)
TOTAL I450-MISC-SERV-REVS		101,119,827	105,248	3,092	15,060	6,961,906	34,237

I500-O&M-EXCL-CUST-ACCTS

INC100000 - STEAM O&M - OPERATION SUPERV & ENG	W500	(4,433,257)	(86,012)	(3,882)	(48,993)	(312,521)	(2,325)
INC101210 - STEAM O&M - FUEL - NON RECV EXP	E201	(5,102,260)	(105,165)	(4,692)	(60,989)	(350,143)	(2,904)
INC102000 - STEAM O&M - STEAM EXPENSES	W502	(7,273,246)	(139,098)	(6,296)	(78,877)	(515,836)	(3,741)
INC105000 - STEAM O&M - ELECTRIC EXPENSES	W505	(3,165,953)	(56,983)	(2,611)	(31,677)	(230,045)	(1,497)
INC106000 - STEAM O&M - MISC STEAM EXP	E106	(22,748,704)	(360,955)	(17,000)	(191,463)	(1,727,890)	(8,962)
INC110000 - STEAM O&M - MAINT SUPERV & ENG	W510	(5,097,390)	(100,507)	(4,522)	(57,533)	(356,851)	(2,733)
INC111000 - STEAM O&M - MAINT OF STRUCTURES	E106	(5,156,871)	(81,824)	(3,854)	(43,402)	(391,693)	(2,032)
INC112000 - STEAM O&M - MAINT OF BOILER PLANT	E201	(16,508,428)	(340,263)	(15,183)	(197,329)	(1,132,892)	(9,397)
INC113000 - STEAM O&M - MAINT OF ELECTRIC PLANT	E201	(3,769,620)	(77,697)	(3,467)	(45,059)	(258,691)	(2,146)
INC114000 - STEAM O&M - MAINT OF MISC STEAM PLT	E201	(5,393,007)	(111,158)	(4,960)	(64,464)	(370,096)	(3,070)

RETAIL COST OF SERVICE STUDY (WITHOUT RSAM)
COS - Internal Factors Based on External Factors
December 2022 - Test Year

	ALLOCATOR	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1
INC117000 - NUCLEAR O&M - OPERAT SUPERV & ENG	W517	(61,282,398)	(1,097,894)	(50,357)	(609,353)	(4,460,796)	(28,779)
INC118210 - NUCLEAR O&M - NUCL FUEL EXP	E201	(10,479,277)	(215,993)	(9,638)	(125,261)	(719,141)	(5,965)
INC119000 - NUCLEAR O&M - COOLANTS AND WATER	W519	(7,067,797)	(131,334)	(5,979)	(73,790)	(507,190)	(3,493)
INC120000 - NUCLEAR O&M - STEAM EXPENSES	W520	(49,417,666)	(816,901)	(38,121)	(440,363)	(3,702,885)	(20,679)
INC123000 - NUCLEAR O&M - ELECTRIC EXPENSES	W523	(206,565)	(4,256)	(190)	(2,468)	(14,179)	(118)
INC124000 - NUCLEAR O&M - MISC NUCLEAR PWR EXP	E106	(70,078,326)	(1,111,936)	(52,369)	(589,810)	(5,322,837)	(27,607)
INC125000 - NUCLEAR O&M - RENTS	W320	(363,196)	(5,895)	(276)	(3,156)	(27,382)	(148)
INC128000 - NUCLEAR O&M - MAINT SUPERV & ENG	W528	(80,341,358)	(1,647,402)	(73,578)	(953,964)	(5,526,647)	(45,416)
INC129000 - NUCLEAR O&M - MAINT OF STRUCTURES	E106	(9,046,489)	(143,541)	(6,760)	(76,139)	(687,131)	(3,564)
INC130000 - NUCLEAR O&M - MAINT OF REACTOR PLANT	E201	(12,824,750)	(264,337)	(11,795)	(153,297)	(880,100)	(7,300)
INC131000 - NUCLEAR O&M - MAINT OF ELECTRIC PLANT	E201	(7,265,474)	(149,752)	(6,682)	(86,846)	(498,594)	(4,136)
INC132000 - NUCLEAR O&M - MAINT OF MISC NUCL PLT	E201	(4,218,344)	(86,946)	(3,880)	(50,423)	(289,484)	(2,401)
INC146000 - OTH PWR O&M - OPERAT SUPERV & ENG	W546	(23,571,022)	(428,951)	(19,611)	(239,346)	(1,705,451)	(11,316)
INC147200 - OTH PWR O&M - FUEL N-RECOV EMISSIONS	E201	(4,828,267)	(99,518)	(4,440)	(57,713)	(331,340)	(2,748)
INC148000 - OTH PWR O&M - GENERATION EXPENSES	W548	(22,433,038)	(416,331)	(18,958)	(233,821)	(1,610,616)	(11,068)
INC149000 - OTH PWR O&M - MISC OTH PWR GENERAT	E106	(37,329,154)	(592,303)	(27,896)	(314,178)	(2,835,356)	(14,706)
INC149111 - OTH PWR O&M - WC H20 RECLAMATION	E106	(3,226,076)	(51,188)	(2,411)	(27,152)	(245,038)	(1,271)
INC151000 - OTH PWR O&M - MAINT SUPERV & ENG	W551	(15,562,959)	(288,775)	(13,150)	(162,172)	(1,117,453)	(7,677)
INC152000 - OTH PWR O&M - MAINT OF STRUCTURES	E106	(35,535,572)	(563,844)	(26,556)	(299,083)	(2,699,124)	(13,999)
INC153000 - OTH PWR O&M - MAINT GENR & ELECT PLT	E201	(45,183,499)	(931,299)	(41,555)	(540,089)	(3,100,722)	(25,720)
INC154000 - OTH PWR O&M - MAINT MISC OTH PWR GEN	E201	(8,595,702)	(177,170)	(7,905)	(102,746)	(589,881)	(4,893)
INC156000 - OTH PWR O&M - SYS CNTR & L DISPATCH	E106	(2,290,672)	(36,346)	(1,712)	(19,279)	(173,989)	(902)
INC157000 - OTH PWR O&M - OTHER EXPENSES	E106	(2,526,188)	(40,083)	(1,888)	(21,261)	(191,878)	(995)
INC260010 - TRANS O&M - OPERAT SUPERV & ENG	W355	(9,316,098)	(147,668)	(6,955)	(81,839)	(706,888)	(3,666)
INC261000 - TRANS O&M - LOAD DISPATCHING	E101	(11,052,093)	(175,364)	(8,259)	(93,019)	(839,468)	(4,354)
INC262000 - TRANS O&M - STATION EXPENSES	E101	(2,917,812)	(46,297)	(2,180)	(24,558)	(221,624)	(1,149)
INC263000 - TRANS O&M - OVERHEAD LINE EXPENSES	W355	(87,974)	(1,394)	(66)	(773)	(6,675)	(35)
INC265000 - TRANS O&M - TRANS OF ELECTR BY OTH	E101	(7,430,612)	(117,902)	(5,553)	(62,539)	(564,396)	(2,927)
INC266000 - TRANS O&M - MISC TRANS EXP	W355	(5,164,417)	(81,861)	(3,855)	(45,368)	(391,866)	(2,032)
INC267000 - TRANS O&M - RENTS	E101	(111,122)	(1,763)	(83)	(935)	(8,440)	(44)
INC268010 - TRANS O&M - MAINT SUPERV & ENG	W355	(2,697,796)	(42,762)	(2,014)	(23,699)	(204,704)	(1,062)
INC269000 - TRANS O&M - MAINT OF STRUCTURES	E101	(3,638,319)	(57,729)	(2,719)	(30,622)	(276,350)	(1,433)
INC270000 - TRANS O&M - MAINT OF STATION EQ	E101	(3,300,144)	(52,364)	(2,466)	(27,775)	(250,664)	(1,300)
INC271000 - TRANS O&M - MAINT OF OVERHEAD LINES	W355	(787,361)	(12,480)	(588)	(6,917)	(59,743)	(310)
INC272000 - TRANS O&M - MAINT UNDERGROUND LINES	W355	(914,359)	(14,493)	(683)	(8,032)	(69,380)	(360)
INC273000 - TRANS O&M - MAINT OF MISC TRANS PLANT	W355	(669,187)	(10,607)	(500)	(5,879)	(50,777)	(263)
INC380000 - DIST O&M - OPERATION SUPERV & ENG	I378T	(28,320,618)	(309,554)	(16,018)	(701)	(2,018,160)	(13,528)
INC381000 - DIST O&M - LOAD DISPATCHING	E104	(4,845,026)	(69,304)	(3,286)		(350,145)	(1,786)
INC382000 - DIST O&M - SUBSTATION EXPENSES	E104	(3,030,965)	(43,356)	(2,056)		(219,045)	(1,117)
INC383000 - DIST O&M - OVERHEAD LINE EXPENSES	W583	(9,324,124)	(121,850)	(6,055)		(684,137)	(3,976)
INC384000 - DIST O&M - UNDERGROUND LINE EXP	W584	(6,476,047)	(73,837)	(3,678)		(491,821)	(3,787)
INC385000 - DIST O&M - ST LIGHT & SIGNAL SYSTEMS	E508	(2,046,161)					
INC386000 - DIST O&M - METER EXPENSES	E325	458,242	1,376	143	289	48,209	834
INC387000 - DIST O&M - CUSTOMER INSTALLATIONS EXP	E310	(1,435,086)	(64)	(16)		(132,891)	(2,370)
INC388000 - DIST O&M - MISC DISTRIBUTION EXPENSES	I378T	(30,637,497)	(334,878)	(17,329)	(758)	(2,183,263)	(14,635)
INC389000 - DIST O&M - RENTS	I378T	(4,166,220)	(45,538)	(2,356)	(103)	(296,890)	(1,990)

RETAIL COST OF SERVICE STUDY (WITHOUT RSAM)
COS - Internal Factors Based on External Factors
December 2022 - Test Year

	ALLOCATOR	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1
INC390000 - DIST O&M - MAINT SUPERV & ENG	I378T	(21,682,874)	(237,001)	(12,264)	(537)	(1,545,147)	(10,357)
INC391000 - DIST O&M - MAINT OF STRUCTURES	E104	(186,710)	(2,671)	(127)		(13,493)	(69)
INC392000 - DIST O&M - MAINT OF STATION EQ	E104	(8,856,985)	(126,692)	(6,007)		(640,086)	(3,265)
INC393000 - DIST O&M - MAINT OF OVERHEAD LINES	W583	(41,783,852)	(546,040)	(27,133)		(3,065,798)	(17,816)
INC394000 - DIST O&M - MAINT UNDERGROUND LINES	W584	(18,020,828)	(205,464)	(10,234)		(1,368,587)	(10,539)
INC395000 - DIST O&M - MAINT OF LINE TRANSFORMERS	W368	(37,213)	(231)	(17)		(2,389)	(8)
INC396000 - DIST O&M - MAINT S LIGHT & SIGNAL SYST	E508	(8,774,741)					
INC397000 - DIST O&M - MAINT OF METERS	E325	(4,648,326)	(13,962)	(1,452)	(2,931)	(489,025)	(8,456)
INC398000 - DIST O&M - MAINT OF MISC DISTRIBUTION PLANT	I378T	(6,604,444)	(72,189)	(3,735)	(163)	(470,640)	(3,155)
INC407000 - CUST SERV & INFO - SUPERVISION	E356	(706,803)	(32)	(8)	(2)	(65,823)	(1,174)
INC408000 - CUST SERV & INFO - CUST ASSIST EXP	E356	(16,562,034)	(744)	(188)	(49)	(1,542,388)	(27,501)
INC409000 - CUST SERV & INFO - INFO & INST ADV GEN	E356	(5,127)	(0)	(0)	(0)	(478)	(9)
INC410000 - CUST SERV & INFO - MISC CUST SERV & INF	E356	(7,839,858)	(352)	(89)	(23)	(730,110)	(13,018)
INC510000 - DEMONSTRATING AND SELLING EXPENSES	E356	(496,835)	(22)	(6)	(1)	(46,269)	(825)
INC516000 - MISC AND SELLING EXPENSES	E356	(19,639,859)	(883)	(223)	(58)	(1,829,020)	(32,612)
INC520010 - A&G EXP - SALARIES	I900	(235,150,761)	(3,495,661)	(162,065)	(1,683,382)	(17,337,850)	(151,575)
INC521000 - A&G EXP - OFF SUPPL & EXP	I900	(48,356,700)	(718,852)	(33,327)	(346,173)	(3,565,377)	(31,170)
INC522000 - A&G EXP - ADMIN EXP TRANSFERRED CR.	I900	137,559,847	2,044,912	94,806	984,755	10,142,395	88,669
INC523000 - A&G EXP - OUTSIDE SERVICES EMPLOYED	I900	(70,710,461)	(1,051,155)	(48,733)	(506,198)	(5,213,538)	(45,579)
INC524000 - A&G EXP - PROPERTY INSURANCE	I399T	(19,603,333)	(276,676)	(13,355)	(105,145)	(1,446,752)	(8,771)
INC524100 - A&G EXP - PROP INSUR NUCL OUTAGE	I320	333,391	5,412	254	2,897	25,135	136
INC525000 - A&G EXP - INJURIES AND DAMAGES	I900	(35,672,123)	(530,288)	(24,585)	(255,367)	(2,630,134)	(22,994)
INC526100 - A&G EXP - EMP PENSIONS & BENEFITS	I900	(52,868,166)	(785,918)	(36,437)	(378,469)	(3,898,011)	(34,078)
INC528010 - A&G EXP - REGULATORY COMMISSION EXPENSE - FPSC	I900	(1,589,322)	(23,626)	(1,095)	(11,378)	(117,182)	(1,024)
INC528220 - A&G EXP - REGULATORY COMMISSION EXPENSE - RAF - RETAIL B/	I900	(5,987,788)	(89,012)	(4,127)	(42,865)	(441,484)	(3,860)
INC530000 - A&G EXP - MISC GENERAL EXPENSES	I900	(13,859,279)	(206,027)	(9,552)	(99,215)	(1,021,856)	(8,933)
INC531000 - A&G EXP - RENTS	I900	(10,968,224)	(163,049)	(7,559)	(78,519)	(808,696)	(7,070)
INC535000 - A&G EXP - MAINT OF GEN PLT	I389	(11,167,637)	(166,014)	(7,697)	(79,946)	(823,399)	(7,198)
TOTAL I500-O&M-EXCL-CUST-ACCTS		(1,254,120,365)	(19,183,588)	(893,701)	(9,017,495)	(91,808,992)	(707,248)
I540-O&M-CA-EXCL-SUP							
INC402000 - CUST ACCT O&M - METER READING EXP	E330	(7,919,603)	(623)	(94)	(46)	(679,606)	(17,058)
INC403000 - CUST ACCT O&M - CUST REC & COLLECT	E356	(79,517,867)	(3,574)	(904)	(236)	(7,405,335)	(132,040)
INC404000 - CUST ACCT O&M - UNCOLLECTIBLE ACCTS	E205	(12,178,379)				(921,613)	
INC405000 - CUST ACCT - MISC CUSTOMER ACCOUNTS EXPENSES	E355	(2,593,484)	(5,257)	(950)	(890)	(317,085)	(3,955)
TOTAL I540-O&M-CA-EXCL-SUP		(102,209,333)	(9,454)	(1,948)	(1,172)	(9,323,640)	(153,054)
I545-O&M-CA-SUP							
INC401000 - CUST ACCT O&M - SUPERVISION	I540	(7,623,714)	(705)	(145)	(87)	(695,443)	(11,416)
TOTAL I545-O&M-CA-SUP		(7,623,714)	(705)	(145)	(87)	(695,443)	(11,416)
I600-DEPR-EXP-TOTAL							
INC603000 - DEPR & AMORT EXP - INTANGIBLE	I900	(168,430,523)	(2,503,824)	(116,082)	(1,205,750)	(12,418,515)	(108,568)
INC603001 - DEPR & AMORT EXP - INTANGIBLE ARO	I900	(12,124,284)	(180,235)	(8,356)	(86,795)	(893,933)	(7,815)
INC603010 - DEPR & AMORT EXP - STEAM (EXC COAL)	W310	(121,194,427)	(1,967,228)	(92,175)	(1,052,997)	(9,137,049)	(49,378)
INC603011 - DEPR & AMORT EXP - FOSSIL DECOMM	W310	(4,356,673)	(70,718)	(3,313)	(37,853)	(328,457)	(1,775)

RETAIL COST OF SERVICE STUDY (WITHOUT RSAM)

COS - Internal Factors Based on External Factors

December 2022 - Test Year

	ALLOCATOR	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1
INC603020 - DEPR & AMORT EXP - TURKEY POINT	W320	(89,080,566)	(1,445,956)	(67,751)	(773,976)	(6,715,932)	(36,294)
INC603022 - DEPR & AMORT EXP - ST LUCIE 1	W320	(64,890,010)	(1,053,295)	(49,352)	(563,797)	(4,892,166)	(26,438)
INC603024 - DEPR & AMORT EXP - ST LUCIE COMMON	W320	(17,728,020)	(287,761)	(13,483)	(154,030)	(1,336,545)	(7,223)
INC603026 - DEPR & AMORT EXP - ST LUCIE 2	W320	(54,645,985)	(887,014)	(41,561)	(474,791)	(4,119,852)	(22,264)
INC603030 - DEPR & AMORT EXP - OTH PROD - GT	W340	(786,450,910)	(12,765,670)	(598,140)	(6,833,075)	(59,291,840)	(320,420)
INC603036 - DEPR & AMORT EXP - DISMANT OTH PROD	W340	(34,598,676)	(561,606)	(26,314)	(300,610)	(2,608,452)	(14,096)
INC603041 - DEPR & AMORT EXP - TRANSMISSION	W355	(201,651,318)	(3,196,350)	(150,540)	(1,771,439)	(15,300,931)	(79,358)
INC603047 - DEPR & AMORT EXP - TRANSMISSION - GSU	I345T	(17,739,741)	(287,951)	(13,492)	(154,132)	(1,337,429)	(7,228)
INC603048 - DEPR & AMORT EXP - TRANSMISSION - OTHER	I350	(1,539,631)	(24,445)	(1,151)	(13,515)	(116,773)	(607)
INC603051 - DEPR & AMORT EXP - DIST 361 - STRUCTURES	E104	(6,413,281)	(91,737)	(4,350)		(463,482)	(2,364)
INC603052 - DEPR & AMORT EXP - DIST 362 - STATION EQ	E104	(62,134,792)	(888,790)	(42,140)		(4,490,423)	(22,906)
INC603053 - DEPR & AMORT EXP - DIST 363 - STOR BATT EQUIP	E104	(410,573)	(5,873)	(278)		(29,672)	(151)
INC603054 - DEPR & AMORT EXP - DIST 364 - POL, TOWR & FIX	W364	(114,125,016)	(1,628,680)	(77,556)		(8,242,258)	(42,044)
INC603055 - DEPR & AMORT EXP - DIST 365 - OH COND & DEV	W365	(106,983,035)	(1,430,547)	(72,761)		(7,753,659)	(39,551)
INC603056 - DEPR & AMORT EXP - DIST 366 - UG CONDUIT	W366	(31,486,854)	(435,492)	(21,363)		(2,279,767)	(11,629)
INC603057 - DEPR & AMORT EXP - DIST 367 - UG COND & DEV	W367	(81,699,648)	(1,108,945)	(55,444)		(5,921,351)	(30,205)
INC603058 - DEPR & AMORT EXP - DIST 368 - TRANSF	W368	(210,644,172)	(1,310,014)	(97,656)		(13,524,804)	(47,654)
INC603059 - DEPR & AMORT EXP - DIST 369 - SERVICES	E303	(41,962,503)	(1,457)	(472)		(3,923,823)	(69,963)
INC603060 - DEPR & AMORT EXP - DIST 370 - METERS	E325	(53,893,850)	(161,875)	(16,833)	(33,985)	(5,669,874)	(98,037)
INC603061 - DEPR & AMORT EXP - DIST 371 - INSTAL ON CP	E509	(3,821,189)					
INC603063 - DEPR & AMORT EXP - DIST 373 - S LGT & TFC SIG	E508	(20,590,910)					
INC603090 - DEPR & AMORT EXP - AMORT ELECT PLT - ACQUI ADJ - VERO	I378T	(3,687,996)	(40,311)	(2,086)	(91)	(262,811)	(1,762)
INC603091 - DEPR & AMORT EXP - GEN PLT - STRUCTURES	I900	(15,952,734)	(237,147)	(10,995)	(114,201)	(1,176,208)	(10,283)
INC603093 - DEPR & AMORT EXP - GEN PLT - OTHER	I900	(137,733,362)	(2,047,492)	(94,926)	(985,997)	(10,155,189)	(88,781)
INC603200 - DEPR & AMORT EXP - PROP UNDER CAPT LEASES	I900	(261,017)	(3,880)	(180)	(1,869)	(19,245)	(168)
INC603980 - DEPR EXP - AMORT ELECT PLT - ACQUI ADJ	W310	(2,568,671)	(41,695)	(1,954)	(22,318)	(193,656)	(1,047)
TOTAL I600-DEPR-EXP-TOTAL		(2,468,800,367)	(34,665,985)	(1,680,705)	(14,581,220)	(182,604,091)	(1,148,009)
<u>I605-AMORT-PROP-LOSS</u>							
INC605000 - ACCRETION EXPENSE - ARO REG DEBIT	I900	(108,773,324)	(1,616,983)	(74,966)	(778,680)	(8,019,942)	(70,114)
INC607000 - AMORT PROP LOSS & UNRECOV REG CSTS	I409T	1,907,363	27,249	1,312	10,282	140,264	823
INC607143 - REGULATORY CREDIT - ASSET RET OBLIG	I900	120,897,608	1,797,218	83,322	865,474	8,913,875	77,929
INC607338 - AMORT OF REG ASSETS - DEF AMT OPRB	I599T	(317,014)	(4,461)	(208)	(2,096)	(23,667)	(203)
INC607342 - AMORT OF REG ASSETS - SMITH 1&2 UNRECOV PLT - NON-ECRC	I310	(2,461,967)	(39,963)	(1,872)	(21,391)	(185,612)	(1,003)
INC607343 - AMORT OF REG ASSETS/LIAB - DEF RETURN TRANSM PROJ	W355	(329,818)	(5,228)	(246)	(2,897)	(25,026)	(130)
INC607344 - AMORT OF REG ASSET - PLANT SCHOLZ DECOM INVENTORY	I310	(163,285)	(2,650)	(124)	(1,419)	(12,310)	(67)
INC607699 - REGULATORY DEBIT - VERO BEACH	I378T	(13,341)	(146)	(8)	(0)	(951)	(6)
TOTAL I605-AMORT-PROP-LOSS		10,746,222	155,036	7,210	69,273	786,631	7,230
<u>I608-TAX-OTH-INC-TAX</u>							
INC608100 - TAX OTH TH INC TAX - UTILITY OPERAT INCOME CLEARING	I900	(46,642,322)	(693,367)	(32,146)	(333,900)	(3,438,975)	(30,065)
INC608105 - TAX OTH TH INC TAX - PROPERTY TAX	I409T	(741,030,751)	(10,586,672)	(509,786)	(3,994,658)	(54,494,055)	(319,774)
INC608150 - TAX OTH TH INC TAX - OCCUPATIONAL LIC	I900	(69,484)	(1,033)	(48)	(497)	(5,123)	(45)
TOTAL I608-TAX-OTH-INC-TAX		(787,742,557)	(11,281,072)	(541,980)	(4,329,056)	(57,938,153)	(349,883)
<u>I611-GAIN-LOSS-SALE-PLT</u>							

RETAIL COST OF SERVICE STUDY (WITHOUT RSAM)

COS - Internal Factors Based on External Factors

December 2022 - Test Year

	ALLOCATOR	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1
INC611600 - GAIN FR DISP OF UTIL PLT FUTURE USE	E104	481,814	6,892	327		34,820	178
TOTAL I611-GAIN-LOSS-SALE-PLT		481,814	6,892	327		34,820	178
1827-INTEREST-EXP							
INC827000 - INTEREST ON LONG-TERM DEBT	I439T	(686,005,296)	(9,890,306)	(474,849)	(3,831,690)	(50,427,605)	(301,789)
INC828000 - AMORTIZATION OF DEBT DISCOUNT & EXPENSE	I439T	(14,745,452)	(212,589)	(10,207)	(82,361)	(1,083,924)	(6,487)
INC828100 - AMORTIZATION OF LOSS ON REACQ. DEBT	I439T	(6,172,401)	(88,989)	(4,273)	(34,476)	(453,727)	(2,715)
INC831100 - INTEREST ON CUSTOMER DEPOSITS	I439T	(10,326,793)	(148,884)	(7,148)	(57,680)	(759,113)	(4,543)
INC831510 - INTEREST ON SHORT TERM DEBT	I439T	(8,146,075)	(117,444)	(5,639)	(45,500)	(598,810)	(3,584)
INC831520 - INTEREST ON INTERNAL REVENUE SERVICE AUDITS	E401	(325,049)	(3,154)	(167)	(1,271)	(24,681)	(185)
TOTAL 1827-INTEREST-EXP		(725,721,066)	(10,461,366)	(502,282)	(4,052,979)	(53,347,861)	(319,302)
1900-LABOR-EXC-A&G							
L_INC100000 - STEAM O&M PAY - OPERAT SUPERV & ENG	W500	1,105,843	21,455	968	12,221	77,956	580
L_INC101210 - STEAM O&M PAY - FUEL - NON RECOVERABLE OIL	E201	157,339	3,243	145	1,881	10,797	90
L_INC102000 - STEAM O&M PAY - STEAM EXPENSES	W502	2,279,382	43,592	1,973	24,720	161,659	1,172
L_INC105000 - STEAM O&M PAY - ELECTRIC EXPENSES	W505	1,743,591	31,382	1,438	17,445	126,693	824
L_INC106000 - STEAM O&M PAY - MISC STEAM POWER EXPENSES	E106	5,591,944	88,728	4,179	47,064	424,739	2,203
L_INC110000 - STEAM O&M PAY - MAINT SUPERV & ENG	W510	991,770	19,555	880	11,194	69,430	532
L_INC111000 - STEAM O&M PAY - MAINT OF STRUCTURES	E106	1,523,106	24,167	1,138	12,819	115,688	600
L_INC112000 - STEAM O&M PAY - MAINT OF BOILER PLANT	E201	2,515,182	51,842	2,313	30,065	172,605	1,432
L_INC113000 - STEAM O&M PAY - MAINT OF ELECTRIC PLANT	E201	1,218,098	25,107	1,120	14,560	83,592	693
L_INC114000 - STEAM O&M PAY - MAINT OF MISC STEAM PLT	E201	551,684	11,371	507	6,594	37,859	314
L_INC117000 - NUCLEAR O&M PAY - OPER SUPERV & ENG	W517	42,584,109	762,908	34,992	423,429	3,099,732	19,998
L_INC119000 - NUCLEAR O&M PAY - COOLANTS AND WATER	W519	3,023,250	56,178	2,558	31,564	216,951	1,494
L_INC120000 - NUCLEAR O&M PAY - STEAM EXPENSES	W520	42,506,743	702,659	32,790	378,780	3,185,047	17,787
L_INC123000 - NUCLEAR O&M PAY - ELECTRIC EXP	W523	434	9	0	5	30	0
L_INC124000 - NUCLEAR O&M PAY - MISC NUCLEAR POWER EXP	E106	32,552,981	516,519	24,327	273,980	2,472,579	12,824
L_INC128000 - NUCLEAR O&M PAY - MAINT SUPERVISION & ENGINEERING	W528	189,549,048	3,886,710	173,593	2,250,683	13,038,997	107,150
L_INC129000 - NUCLEAR O&M PAY - MAINT OF STRUCTURES	E106	156,541	2,484	117	1,318	11,890	62
L_INC130000 - NUCLEAR O&M PAY - MAINT OF REACTOR PLANT	E201	72,877	1,502	67	871	5,001	41
L_INC131000 - NUCLEAR O&M PAY - MAINT OF ELECTRIC PLANT	E201	517,497	10,666	476	6,186	35,513	295
L_INC132000 - NUCLEAR O&M PAY - MAINT OF MISC NUCLEAR PLANT	E201	1,263	26	1	15	87	1
L_INC146000 - OTH PWR O&M PAY - OPERAT SUPERV & ENG	W546	12,983,578	236,278	10,802	131,838	939,410	6,233
L_INC147200 - OTH PWR O&M PAY - FUEL N- RECOV EMISSIONS FEE	E201	3,270,134	67,402	3,007	39,089	224,413	1,861
L_INC148000 - OTH PWR O&M PAY - GENERATION EXPENSES	W548	9,705,590	180,124	8,202	101,162	696,828	4,789
L_INC149000 - OTH PWR O&M PAY - MISC OTHER POWER GENERATION EXPEN	E106	21,513,987	341,363	16,077	181,071	1,634,107	8,475
L_INC151000 - OTH PWR O&M PAY - MAINT SUPERV & ENG	W551	8,188,773	151,945	6,919	85,330	587,971	4,039
L_INC152000 - OTH PWR O&M PAY - MAINT OF STRUCTURES	E106	19,939,149	316,375	14,900	167,817	1,514,489	7,855
L_INC153000 - OTH PWR O&M PAY - MAINT GENERATING & ELECTRIC PLANT	E201	15,689,522	323,384	14,429	187,541	1,076,695	8,931
L_INC154000 - OTH PWR O&M PAY - MAINT MISC OTHER PWR GENERAT	E201	3,109,357	64,088	2,860	37,167	213,380	1,770
L_INC156000 - OTH PWR O&M PAY - SYSTEM CONTROL & LOAD DISPATCH	E106	829,815	13,167	620	6,984	63,029	327
L_INC157000 - OTH PWR O&M PAY - OTHER EXPENSES LOC 955	E106	1,444,632	22,922	1,080	12,159	109,728	569
L_INC260010 - TRANS O&M PAY - OPERATION SUPERV & ENGINEERING	W355	4,476,649	70,959	3,342	39,326	339,680	1,762
L_INC261000 - TRANS O&M PAY - LOAD DISPATCHING	E101	2,785,394	44,196	2,082	23,443	211,566	1,097
L_INC262000 - TRANS O&M PAY - STATION EXPENSES	E101	1,120,866	17,785	838	9,434	85,136	442

RETAIL COST OF SERVICE STUDY (WITHOUT RSAM)

COS - Internal Factors Based on External Factors

December 2022 - Test Year

	ALLOCATOR	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1
L_INC263000 - TRANS O&M PAY - OVERHEAD LINE EXPENSES	W355	55,192	875	41	485	4,188	22
L_INC266000 - TRANS O&M PAY - MISC TRANSMISSION EXPENSES	W355	3,575,836	56,680	2,669	31,413	271,328	1,407
L_INC268010 - TRANS O&M PAY - MAINT SUPERV & ENG	W355	1,773,200	28,107	1,324	15,577	134,547	698
L_INC269000 - TRANS O&M PAY - MAINT OF STRUCTURES	E101	2,923,992	46,395	2,185	24,610	222,093	1,152
L_INC270000 - TRANS O&M PAY - MAINT OF STATION EQ	E101	1,324,256	21,012	990	11,146	100,585	522
L_INC271000 - TRANS O&M PAY - MAINT OF OVERHEAD LINES	W355	1,233,304	19,549	921	10,834	93,581	485
L_INC272000 - TRANS O&M PAY - MAINT UNDERGROUND LINES	W355	14,850	235	11	130	1,127	6
L_INC380000 - DIST O&M PAY - OPERATION SUPERVISION AND ENGINEERING	I378T	25,026,141	273,544	14,155	619	1,783,392	11,954
L_INC381000 - DIST O&M PAY - LOAD DISPATCHING	E104	4,523,619	64,707	3,068		326,918	1,668
L_INC382000 - DIST O&M PAY - SUBSTATION EXPENSES	E104	814,990	11,658	553		58,899	300
L_INC383000 - DIST O&M PAY - OVERHEAD LINE EXPENSES	W583	4,971,521	64,969	3,228		364,774	2,120
L_INC384000 - DIST O&M PAY - UNDERGROUND LINE EXP	W584	1,622,213	18,496	921		123,198	949
L_INC385000 - DIST O&M PAY - STREET LIGHTING AND SIGNAL SYSTEM EXPEN:	E508	1,752,435					
L_INC386000 - DIST O&M PAY - METER EXPENSES	E325	(943,666)	(2,834)	(295)	(595)	(99,278)	(1,717)
L_INC387000 - DIST O&M PAY - CUSTOMER INSTALLATIONS EXP	E310	1,116,576	50	13		103,397	1,844
L_INC388000 - DIST O&M PAY - MISC DISTRIBUTION EXPENSES	I378T	26,519,128	289,863	14,999	656	1,889,784	12,667
L_INC390000 - DIST O&M PAY - MAINT SUPERV & ENG	I378T	16,712,775	182,676	9,453	414	1,190,972	7,983
L_INC391000 - DIST O&M PAY - MAINT OF STRUCTURES	E104	1,984	28	1		143	1
L_INC392000 - DIST O&M PAY - MAINT OF STATION EQ	E104	3,110,512	44,493	2,110		224,794	1,147
L_INC393000 - DIST O&M PAY - MAINT OF OVERHEAD LINES	W583	24,700,469	322,791	16,040		1,812,343	10,532
L_INC394000 - DIST O&M PAY - MAINT UNDERGROUND LINES	W584	10,499,962	119,715	5,963		797,417	6,141
L_INC395000 - DIST O&M PAY - MAINT OF LINE TRANSFORMERS	W368	18,268	114	8		1,173	4
L_INC396000 - DIST O&M PAY - MAINT OF STREET LIGHTING & SIGNAL SYSTEM:	E508	4,208,675					
L_INC397000 - DIST O&M PAY - MAINT OF METERS	E325	3,592,747	10,791	1,122	2,266	377,973	6,535
L_INC398000 - DIST O&M PAY - MAINT OF MISC DISTRI PLT	I378T	17,274	189	10	0	1,231	8
L_INC401000 - CUST ACCT O&M PAY - SUPERVISION	I540	5,569,923	515	106	64	508,094	8,341
L_INC402000 - CUST ACCT O&M PAY - METER READING EXP	E330	14,936,705	1,174	177	88	1,281,766	32,173
L_INC403000 - CUST ACCT O&M PAY - CUST REC & COLLECT	E356	41,341,974	1,858	470	123	3,850,093	68,649
L_INC407000 - CUST SERV & INFO PAY - SUPERVISION	E356	124,688	6	1	0	11,612	207
L_INC408000 - CUST SERV & INFO PAY - CUST ASSIST EXP	E356	11,093,092	499	126	33	1,033,077	18,420
L_INC409000 - CUST SERV & INFO PAY - INFO & INST ADV - GENERAL	E356	2,067	0	0	0	193	3
L_INC410000 - CUST SERV & INFO PAY - MISC CUST SERV & INF	E356	5,226,321	235	59	16	486,716	8,678
L_INCS16000 - MISC AND SELLING EXPENSES	E356	578,265	26	7	2	53,853	960
TOTAL 1900-LABOR-EXC-A&G		651,739,421	9,688,510	449,177	4,665,631	48,053,259	420,101

RETAIL COST OF SERVICE STUDY (WITHOUT RSAM)
COS - Internal Factors Based on External Factors
December 2022 - Test Year

	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2
I300-INTANG-PLANT							
BAL001000 - PLT IN SERV - INTANGIBLE	335,504,826	121,689,354	40,715,112	8,402,888	947,906	1,795,313	190,564
BAL001098 - PLT IN SERV - INTANGIBLE ARO	(0)	(0)					
TOTAL I300-INTANG-PLANT	335,504,826	121,689,354	40,715,112	8,402,888	947,906	1,795,313	190,564
I310-PROD-PLT-STEAM							
BAL001100 - PLT IN SERV - STEAM	260,799,776	95,966,265	30,640,240	7,256,221	720,768	68,305	61,709
BAL001800 - PLT IN SERV - ACQ ADJ SCHERER 4	1,721,236	633,362	202,221	47,890	4,757	451	407
TOTAL I310-PROD-PLT-STEAM	262,521,012	96,599,627	30,842,460	7,304,111	725,525	68,756	62,116
I320-PROD-PLT-NUCL							
BAL001200 - PLT IN SERV - NUCLEAR - TURKEY PT	856,828,438	315,286,409	100,665,073	23,839,502	2,368,001	224,409	202,737
BAL001220 - PLT IN SERV - NUCLEAR - ST LUCIE 1	363,808,971	133,870,468	42,742,345	10,122,242	1,005,452	95,284	86,082
BAL001250 - PLT IN SERV - NUCLEAR - ST LUCIE COM	115,622,927	42,545,667	13,584,038	3,216,972	319,545	30,282	27,358
BAL001270 - PLT IN SERV - NUCLEAR - ST LUCIE 2	421,277,946	155,017,276	49,494,127	11,721,199	1,164,278	110,336	99,680
TOTAL I320-PROD-PLT-NUCL	1,757,538,282	646,719,820	206,485,583	48,899,915	4,857,277	460,311	415,858
I340-PROD-PLT-OTHER							
BAL001300 - PLT IN SERV - OTH PRODUCTION	4,086,621,918	1,503,750,682	480,119,561	113,701,912	11,294,124	1,070,315	966,951
TOTAL I340-PROD-PLT-OTHER	4,086,621,918	1,503,750,682	480,119,561	113,701,912	11,294,124	1,070,315	966,951
I350-TRANS-PLANT							
BAL001400 - PLT IN SERV - TRANSMISSION	1,786,080,117	657,714,159	207,212,674	51,779,294	4,907,904		405,738
BAL001401 - PLT IN SERV - TRANSMISSION - GSU	134,502,900	49,492,914	15,802,165	3,742,269	371,723	35,227	31,825
BAL001402 - PLT IN SERV - TRANSMISSION - OTHER	15,390,274	5,667,384	1,785,508	446,171	42,290		3,496
TOTAL I350-TRANS-PLANT	1,935,973,291	712,874,457	224,800,346	55,967,734	5,321,918	35,227	441,059
I364-DIST-PLT-POLES							
BAL001514 - PLT IN SERV - DIST 364 - POL, TWR & FIX	701,297,930	268,997,904	79,104,826		2,277,697	3,369,131	2,259,661
TOTAL I364-DIST-PLT-POLES	701,297,930	268,997,904	79,104,826		2,277,697	3,369,131	2,259,661
I365-DIST-PLT-OH-C&D							
BAL001515 - PLT IN SERV - DIST 365 - OH COND & DEV	831,034,233	316,056,109	87,433,833		2,306,375	3,994,410	2,534,575
TOTAL I365-DIST-PLT-OH-C&D	831,034,233	316,056,109	87,433,833		2,306,375	3,994,410	2,534,575
I366-DIST-PLT-UGCOND							
BAL001516 - PLT IN SERV - DIST 366 - UG CONDUIT	437,983,303	167,188,480	47,972,525		1,215,509	2,107,445	560,387
TOTAL I366-DIST-PLT-UGCOND	437,983,303	167,188,480	47,972,525		1,215,509	2,107,445	560,387
I367-DIST-PLT-UG-C&D							
BAL001517 - PLT IN SERV - DIST 367 - UG COND & DEV	835,461,481	318,135,280	89,697,072		2,204,107	4,020,610	1,016,160
TOTAL I367-DIST-PLT-UG-C&D	835,461,481	318,135,280	89,697,072		2,204,107	4,020,610	1,016,160
I370-DIST-PLT-METERS							
BAL001520 - PLT IN SERV - DIST 370 - METERS	88,705,529	6,650,264	2,557,183	205,135	909,655		898,601
TOTAL I370-DIST-PLT-METERS	88,705,529	6,650,264	2,557,183	205,135	909,655		898,601

RETAIL COST OF SERVICE STUDY (WITHOUT RSAM)
COS - Internal Factors Based on External Factors
December 2022 - Test Year

	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2
1374-DIST-PLT-OTHER							
BAL001510 - PLT IN SERV - DIST 360 - LAND	23,199,449	8,895,682	2,633,740		70,243	111,597	32,384
BAL001511 - PLT IN SERV - DIST 361 - STRUCTURES	72,995,155	27,989,532	8,286,844		221,014	351,132	101,894
BAL001512 - PLT IN SERV - DIST 362 - STATION EQ	625,577,119	239,873,599	71,019,238		1,894,118	3,009,239	873,246
BAL001513 - PLT IN SERV - DIST 363 - STOR BATT EQUIP	824,472	316,138	93,599		2,496	3,966	1,151
BAL001518 - PLT IN SERV - DIST 368 - TRANSF	507,766,271	166,554,915	34,237,397		213,795	1,949,187	98,566
BAL001519 - PLT IN SERV - DIST 369 - SERVICES	26,635,722	812,927	37,421				
BAL001521 - PLT IN SERV - DIST 371 - INSTAL ON CP						108,963,571	
BAL001523 - PLT IN SERV - DIST 373 - S LGT & TFC SIG							
BAL001524 - ACQUISITION ADJUSTMENT VERO	18,779,183	6,882,359	1,913,770	928	51,183	578,465	37,892
TOTAL 1374-DIST-PLT-OTHER	1,275,777,370	451,325,152	118,222,009	928	2,452,851	114,967,157	1,145,133
1389-GENERAL-PLANT							
BAL001600 - PLT IN SERV - GEN PLT - TRANSPORT	106,641,073	38,679,274	12,941,403	2,670,880	301,294	570,645	60,571
BAL001710 - PLT IN SERV - GEN PLT - STRUCTURES	182,352,744	66,140,293	22,129,376	4,567,117	515,203	975,784	103,575
BAL001720 - PLT IN SERV - GEN PLT - OTHER	187,164,837	67,885,665	22,713,346	4,687,638	528,799	1,001,534	106,308
TOTAL 1389-GENERAL-PLANT	476,158,653	172,705,232	57,784,125	11,925,634	1,345,296	2,547,962	270,454
1400-ACCUM-PROV-DEPR							
BAL008000 - ACC PRV DEPR - INTANGIBLE	(136,973,703)	(49,681,078)	(16,622,413)	(3,430,576)	(386,993)	(732,957)	(77,800)
BAL008001 - ACC PRV DEPR - INTANGIBLE ARO							
BAL008075 - ACC PRV DEPR - ITC INTEREST SYNCHRONIZATION	(1,241,774)	(450,398)	(150,695)	(31,101)	(3,508)	(6,645)	(705)
BAL008100 - ACC PRV DEPR - STEAM	54,824,548	20,173,741	6,441,099	1,525,381	151,518	14,359	12,972
BAL008101 - ACC PRV DEPR & AMORT - STEAM 2016 FLOWBACK	15,581,106	5,733,366	1,830,557	433,512	43,061	4,081	3,687
BAL008155 - ACC PRV DEPR - FOSSIL DECOM	(48,039,613)	(17,677,094)	(5,643,967)	(1,336,604)	(132,766)	(12,582)	(11,367)
BAL008200 - ACC PRV DEPR - TURKEY POINT	(375,158,316)	(138,046,677)	(44,075,731)	(10,438,014)	(1,036,818)	(98,257)	(88,768)
BAL008220 - ACC PRV DEPR - ST LUCIE 1	(162,813,979)	(59,910,517)	(19,128,311)	(4,529,967)	(449,966)	(42,642)	(38,524)
BAL008250 - ACC PRV DEPR - ST LUCIE COM	(63,763,460)	(23,462,985)	(7,491,294)	(1,774,088)	(176,222)	(16,700)	(15,087)
BAL008270 - ACC PRV DEPR - ST LUCIE 2	(183,799,474)	(67,632,531)	(21,593,806)	(5,113,845)	(507,963)	(48,138)	(43,489)
BAL008288 - ACC PROV DEPR & AMORT - NUCLEAR 2016 FLOWBACK	(29,745,748)	(10,945,517)	(3,494,699)	(827,615)	(82,208)	(7,791)	(7,038)
BAL008300 - ACC PRV DEPR - OTH PRODUCTION	(502,496,746)	(184,903,287)	(59,036,173)	(13,980,946)	(1,388,741)	(131,607)	(118,898)
BAL008301 - ACC DEPR & AMORT - OTHER 2016 FLOWBACK	(41,077,461)	(15,115,237)	(4,826,013)	(1,142,896)	(113,525)	(10,758)	(9,719)
BAL008350 - ACC PRV DEPR - DISMANTLEMENT - OTHER	(6,367,722)	(2,343,125)	(748,116)	(177,169)	(17,598)	(1,668)	(1,507)
BAL008400 - ACC PRV DEPR - TRANSMISSION	(374,094,303)	(137,758,165)	(43,400,674)	(10,845,168)	(1,027,960)		(84,982)
BAL008401 - ACC PRV DEPR - TRANSMISSION - GSU	(25,898,271)	(9,529,764)	(3,042,676)	(720,567)	(71,575)	(6,783)	(6,128)
BAL008402 - ACC PRV DEPR - TRANSMISSION - OTHER	(6,116,170)	(2,252,246)	(709,569)	(177,311)	(16,806)		(1,389)
BAL008404 - ACC PROV DEPR & AMORT - TRANS 2016 FLOWBACK	64,778,206	23,852,978	7,521,882	1,872,696	178,073	1,179	14,758
BAL008510 - ACC PRV DEPR - DIST 360 - LAND	(134,367)	(51,522)	(15,254)		(407)	(646)	(188)
BAL008511 - ACC PRV DEPR - DIST 361 - STRUCTURES	(17,657,813)	(6,770,777)	(2,004,620)		(53,464)	(84,940)	(24,649)
BAL008512 - ACC PRV DEPR - DIST 362 - STATION EQ	(144,945,307)	(55,578,363)	(16,455,054)		(438,864)	(697,236)	(202,330)
BAL008513 - ACC PRV DEPR - DIST 363 - STOR BATT EQUIP	(467,371)	(179,211)	(53,059)		(1,415)	(2,248)	(652)
BAL008514 - ACC PRV DEPR - DIST 364 - POL, TWR & FIX	(135,875,069)	(52,117,805)	(15,326,402)		(441,299)	(652,762)	(437,805)
BAL008515 - ACC PRV DEPR - DIST 365 - OH COND & DEV	(147,639,796)	(56,149,864)	(15,533,311)		(409,746)	(709,638)	(450,287)
BAL008516 - ACC PRV DEPR - DIST 366 - UG CONDUIT	(108,228,639)	(41,313,405)	(11,854,336)		(300,361)	(520,764)	(138,475)
BAL008517 - ACC PRV DEPR - DIST 367 - UG COND & DEV	(190,109,664)	(72,391,837)	(20,410,612)		(501,546)	(914,892)	(231,228)

RETAIL COST OF SERVICE STUDY (WITHOUT RSAM)

COS - Internal Factors Based on External Factors

December 2022 - Test Year

	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2
BAL008518 - ACC PRV DEPR - DIST 368 - TRANSF	(177,876,835)	(58,346,256)	(11,993,786)		(74,895)	(682,824)	(34,529)
BAL008519 - ACC PRV DEPR - DIST 369 - SERVICES	(10,963,248)	(334,600)	(15,402)				
BAL008520 - ACC PRV DEPR - DIST 370 - METERS	(42,790,273)	(3,207,992)	(1,233,548)	(98,954)	(438,805)		(433,472)
BAL008521 - ACC PRV DEPR - DIST 371 - INSTAL ON CP						(44,811,407)	
BAL008523 - ACC PRV DEPR - DIST 373 - S LGT & TFC SIG							
BAL008588 - ACC PROV DEPR & AMORT - DISTRIBUTION 2016 FLOWBACK	99,832,949	37,220,157	10,332,451	23	255,762	3,142,042	183,836
BAL008590 - ACC PRV DEPR - VERO AMORT ELECT PLANT	(2,216,631)	(812,370)	(225,895)	(110)	(6,042)	(68,280)	(4,473)
BAL008600 - ACC PRV DEPR - GEN PLT - TRANSP EQ	(50,379,764)	(18,273,004)	(6,113,825)	(1,261,787)	(142,339)	(269,586)	(28,615)
BAL008710 - ACC PRV DEPR - GEN PLT - STRUCTURES	(34,522,265)	(12,521,406)	(4,189,442)	(864,628)	(97,536)	(184,731)	(19,608)
BAL008711 - ACC PROV DEPR & AMORT - GENERAL 2016 FLOWBACK	4,905,929	1,779,406	595,358	122,871	13,861	26,252	2,787
BAL008720 - ACC PRV DEPR - GEN PLT - OTHER	(81,307,428)	(29,490,629)	(9,867,044)	(2,036,386)	(229,719)	(435,082)	(46,182)
BAL009150 - ACC PRV DEPR - NUCLEAR DECOMM RESV	0	0	0	0			
BAL009180 - ACC PRV DEPR - AMORT ELECT PLANT	3,953,021	1,454,590	464,423	109,985	10,925	1,035	935
TOTAL I400-ACCUM-PROV-DEPR	(2,858,825,450)	(1,037,033,425)	(318,069,956)	(54,723,261)	(7,895,888)	(47,962,619)	(2,338,920)
I410-FUTURE-USE							
BAL005300 - PLT FUTURE USE - OTH PRODUCTION	59,673,064	21,957,845	7,010,731	1,660,281	164,917	15,629	14,119
BAL005400 - PLT FUTURE USE - TRANSMISSION	7,017,403	2,584,120	814,126	203,438	19,283		1,594
BAL005500 - PLT FUTURE USE - DISTRIBUTION	6,688,124	2,564,519	759,276		20,250	32,172	9,336
BAL005700 - PLT FUTURE USE - GENERAL	5,470,671	1,984,241	663,892	137,016	15,456	29,274	3,107
TOTAL I410-FUTURE-USE	78,849,262	29,090,725	9,248,025	2,000,735	219,907	77,075	28,157
I415-CWIP							
BAL007000 - CWIP - INTANGIBLE PLANT	34,351,169	12,459,349	4,168,678	860,342	97,053	183,816	19,511
BAL007100 - CWIP - STEAM	3,875,088	1,425,913	455,267	107,816	10,710	1,015	917
BAL007200 - CWIP - NUCLEAR RECOVERY	56,494,430	20,788,206	6,637,287	1,571,842	156,133	14,796	13,367
BAL007300 - CWIP - OTHER PRODUCTION - GT	69,703,586	25,648,767	8,189,173	1,939,360	192,639	18,256	16,493
BAL007400 - CWIP - TRANSMISSION	85,574,812	31,512,453	9,927,990	2,480,854	235,148		19,440
BAL007500 - CWIP - DISTRIBUTION	58,029,900	21,634,961	6,005,944	13	148,667	1,826,375	106,858
BAL007600 - CWIP - GENERAL - TRANSPORT EQ	41,130,366	14,918,199	4,991,366	1,030,131	116,206	220,092	23,362
TOTAL I415-CWIP	349,159,351	128,387,847	40,375,706	7,990,359	956,554	2,264,350	199,948
I420-NUCLEAR-FUEL							
BAL020100 - NUCLEAR FUEL IN PROCESS	106,228,083	38,760,121	14,234,525	3,494,911	312,453	340,298	36,406
BAL020300 - NUCLEAR FUEL ASSEMBLIES IN REACTOR	135,415,964	49,410,090	18,145,691	4,455,194	398,305	433,800	46,409
BAL020400 - SPENT NUCLEAR FUEL	19,014,899	6,938,088	2,547,990	625,591	55,929	60,914	6,517
BAL020500 - ACCUM PRV FOR AMORT OF NUCLEAR FUEL ASSEMBLIES	(102,962,958)	(37,568,754)	(13,797,000)	(3,387,488)	(302,850)	(329,838)	(35,287)
TOTAL I420-NUCLEAR-FUEL	157,695,987	57,539,545	21,131,206	5,188,208	463,838	505,173	54,045
I425-WORKING CAPITAL							
BAL231000 - CASH	12,451,464	4,494,287	1,480,637	299,757	34,814	66,661	7,125
BAL234000 - OTHER SPECIAL DEPOSITS	377,449	136,238	44,883	9,087	1,055	2,021	216
BAL235000 - WORKING FUNDS	20,353	7,346	2,420	490	57	109	12
BAL242000 - CUSTOMER ACCOUNTS RECEIVABLE	164,689,096	59,443,619	19,583,628	3,964,726	460,461	881,694	94,244
BAL243100 - OTH ACCTS REC - MISC	26,844,646	9,689,427	3,192,170	646,258	75,056	143,718	15,362
BAL244000 - ACCUM PRV FR UNCOLLECTIBLE ACCTS	(900,584)	(13,618)	(1,809)			(35,788)	

RETAIL COST OF SERVICE STUDY (WITHOUT RSAM)
COS - Internal Factors Based on External Factors
December 2022 - Test Year

	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2
BAL251000 - FUEL STOCK	36,904,828	13,465,701	4,945,234	1,214,171	108,550	118,223	12,648
BAL254100 - PLANT MATERIALS & OPERATING SUPPLIES	112,258,645	41,221,955	12,633,145	2,123,789	309,062	1,158,707	92,753
BAL263000 - STORES EXPENSE	170,290	62,531	19,164	3,222	469	1,758	141
BAL265100 - PREPAYMENTS - GENERAL	11,635,828	4,199,888	1,383,648	280,121	32,533	62,295	6,659
BAL273200 - ACCRUED UTILITY REVENUES - FPSC	65,641,150	23,692,810	7,805,568	1,580,245	183,529	351,422	37,564
BAL382200 - UNRECOVERED PLANT & REGULATORY COSTS	4,817,608	1,738,889	572,875	115,979	13,470	25,792	2,757
BAL382210 - OTH REG ASSETS - VERO BEACH	(0)	(0)	(0)	(0)	(0)	(0)	(0)
BAL382301 - OTH REG ASSETS - OTHER	22,340,700	8,063,752	2,656,593	537,830	62,463	119,605	12,785
BAL382385 - OTH REG ASSETS - NUCLEAR MAINT RESERVE	18,887,074	6,949,860	2,218,961	525,494	52,198	4,947	4,469
BAL383000 - PRELIM SURVEY & INVEST CHARG & R/W	6,322,115	2,281,933	751,780	152,199	17,676	33,847	3,618
BAL384000 - CLEARING ACCOUNTS - OTHER	2,841	1,026	338	68	8	15	2
BAL386100 - MISC DEF DEB - OTHER	61,056,163	22,037,884	7,260,354	1,469,866	170,709	326,875	34,940
BAL386102 - MISC DEF DEB - FIN 48 - INTEREST REC	134,869	48,680	16,038	3,247	377	722	77
BAL386121 - MISC DEF DEB - SPC FUNDS - SFAS 158 - LIFE	182,021	65,700	21,645	4,382	509	974	104
BAL386180 - MISC DEF DEB - STORM MAINTENANCE	482,517,119	177,182,782	54,300,574	9,128,603	1,328,428	4,980,429	398,678
BAL386190 - MISC DEF DEB - DEF PENSION DEBIT	310,561,367	112,642,231	37,688,104	7,778,166	877,433	1,661,838	176,396
BAL386417 - MISC DEF DEB - 2021 RATE CASE	829,828	299,522	98,677	19,977	2,320	4,443	475
BAL387000 - DEF LOSSES FROM DISP OF UTILITY PLT	2,315	836	275	56	6	12	1
BAL388000 - RESEARCH, DEVELOPMENT & DEMONSTRATION EXPENDITURES							
BAL628200 - ACCUM PRV INJURIES & DAMAGES - WORKERS COMPENSATION	(4,322,537)	(1,567,807)	(524,560)	(108,260)	(12,213)	(23,130)	(2,455)
BAL628370 - ACC PRV PEN/BENFS-POST RETIREMENT BENEFITS	(26,636,438)	(9,661,175)	(3,232,459)	(667,123)	(75,256)	(142,534)	(15,129)
BAL628410 - ACC MISC OPER PRV - MISC OPER RESERV	(33,901,486)	(12,236,554)	(4,031,318)	(816,145)	(94,787)	(181,498)	(19,400)
BAL628430 - ACC MISC OPER PRV - DEF COMPENSAT	(4,110,984)	(1,491,076)	(498,888)	(102,962)	(11,615)	(21,998)	(2,335)
BAL628440 - ACC PROV PENS & BENEFITS - SFAS 158	(187,411)	(67,975)	(22,743)	(4,694)	(529)	(1,003)	(106)
BAL732100 - ACCTS PAY - GENERAL	(138,051,905)	(49,829,072)	(16,416,128)	(3,323,463)	(385,985)	(739,086)	(79,001)
BAL734100 - ACCTS PAYABLE - ASSOC COMPANIES	(7,105,907)	(2,564,838)	(844,983)	(171,068)	(19,868)	(38,043)	(4,066)
BAL735600 - CUSTOMER DEPOSITS - NON-ELECTRIC	(13,188)	(4,760)	(1,568)	(317)	(37)	(71)	(8)
BAL736100 - TAXES ACCRUED - FEDERAL INCOME TAXES	(2,713,872)	(979,557)	(322,714)	(65,334)	(7,588)	(14,529)	(1,553)
BAL736110 - TAXES ACCRUED - STATE INCOME TAXES	1,742,964	629,113	207,261	41,960	4,873	9,331	997
BAL736205 - TAXES ACCRUED - PERSONAL PROPERTY	(54,136,731)	(19,947,144)	(6,111,777)	(1,020,800)	(148,911)	(460,509)	(44,854)
BAL736210 - TAXES ACCRUED - REVENUE TAXES	(19,386,188)	(6,997,337)	(2,305,264)	(466,703)	(54,203)	(103,788)	(11,094)
BAL736245 - TAXES ACCRUED - OTHER	(2,046,159)	(738,550)	(243,314)	(49,259)	(5,721)	(10,954)	(1,171)
BAL737000 - INTEREST ACCR ON LONG - TERM DEBT	(31,096,578)	(11,224,138)	(3,697,779)	(748,619)	(86,944)	(166,481)	(17,795)
BAL737200 - INTEREST ACCR ON CUST DEPOSITS	(930,689)	(335,927)	(110,671)	(22,405)	(2,602)	(4,983)	(533)
BAL741100 - TAX COLLECTIONS PAYABLE	(18,360,270)	(6,627,038)	(2,183,270)	(442,005)	(51,334)	(98,295)	(10,507)
BAL742100 - MISC CURR & ACC LIAB - OTHER	(111,782,841)	(40,347,398)	(13,292,402)	(2,691,061)	(312,538)	(598,450)	(63,968)
BAL742101 - MISC CURR & ACC LIAB - STORM LIABILITIES	(0)	(0)	(0)	(0)	(0)	(0)	(0)
BAL742800 - MISC CURR & ACC LIAB - POLE ATTACH RNT	(1,030,789)	(395,381)	(116,271)	(3,348)	(4,952)	(3,321)	(3,321)
BAL742801 - MISC CURR & ACC LIAB - POLE ATTCH RENT - PHONE	(2,068,260)	(793,326)	(233,295)	(6,717)	(9,936)	(6,664)	(6,664)
BAL744000 - MISC CURRENT LIAB - DERIVATIVES	0	0	0	0	0	0	0
BAL852000 - CUSTOMER ADVANCES FOR CONSTRUCT	(216,231)	(78,047)	(25,713)	(5,206)	(605)	(1,158)	(124)
BAL853113 - OTH DEF CREDITS - INC TAX PAY - FIN48	(8,107,311)	(2,926,289)	(964,062)	(195,175)	(22,668)	(43,404)	(4,639)
BAL853200 - OTH DEF CREDITS - OTHER	(33,218,964)	(11,990,201)	(3,950,157)	(799,714)	(92,878)	(177,844)	(19,010)
BAL853250 - OTH DEF CREDITS - DEF SJRPP INT	(0)	(0)	(0)	(0)	(0)	(0)	(0)
BAL854304 - OTH REG LIAB - TAX AUDIT REFUND INT	(105,963)	(38,247)	(12,600)	(2,551)	(296)	(567)	(61)
BAL854306 - OTH REG LIAB - DEF GAIN LAND SALES	(1,827,243)	(659,533)	(217,282)	(43,989)	(5,109)	(9,782)	(1,046)

RETAIL COST OF SERVICE STUDY (WITHOUT RSAM)
COS - Internal Factors Based on External Factors
December 2022 - Test Year

	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2
BAL854314 - OTH REG LIAB - INTEREST INCOME - FIN 48	(141,957)	(51,239)	(16,881)	(3,417)	(397)	(760)	(81)
BAL854340 - OTH REG LIAB - BASE	(18,581)	(6,837)	(2,183)	(517)	(51)	(5)	(4)
BAL856100 - DEF GAINS FUTURE USE	(5,621,119)	(2,028,912)	(668,423)	(135,323)	(15,716)	(30,094)	(3,217)
TOTAL I425-WORKING_CAPITAL	832,350,549	304,754,033	96,835,459	18,013,585	2,318,141	7,035,796	589,880

I440-REVS-EXCL-MISC-SERV

INC040000 - RETAIL SALES - BASE REVENUES	1,408,228,638	443,208,120	130,584,607	24,462,820	4,125,991	14,666,224	1,069,686
INC040420 - CILC INCENTIVES OFFSET	12,047,851	12,638,469	4,568,657				
INC047215 - INTERCHANGE SALES NON RECOVERABLE	402,062	148,057	46,645	11,005	1,105		91
INC054000 - RENT FROM ELECTRIC PROPERTY - GENERAL	3,860,096	1,400,077	468,441	96,678	10,906	20,656	2,193
INC054100 - RENT FROM ELECTRIC PROPERTY - FUT USE & PLT IN SERV & STC	1,631,352	591,700	197,972	40,858	4,609	8,729	927
INC054400 - RENT FROM ELECTRIC PROPERTY - POLE ATTACHMENTS	7,341,814	2,816,111	828,140		23,845	35,271	23,656
INC056060 - OTH ELECTRIC REVENUES - SOLAR NOW	840,851	307,147	113,676	28,551	2,525	2,693	294
INC056130 - OTH ELECTRIC REVENUES - TRANSMISSION	94,192	34,686	10,928	2,578	259		21
INC056213 - OTH ELECTRIC REVENUES - TRANS. SERVICE DEMAND (SHORT-TE	2,065,887	760,752	239,675	56,545	5,677		469
INC056222 - OTH ELECTRIC REVENUES - ANCILLARY SERVICES (REACTIVE & VI	329,015	121,068	38,655	9,154	909	86	78
INC056224 - OTH ELECTRIC REVENUES - ANCILLARY SERVICES (REG, SPINNIN	192,512	70,839	22,617	5,356	532	50	46
INC056249 - OTH ELECTRIC REVENUES - WHOLESALE DISTRIBUTION WHEELIN	38,370	14,305	3,971	0	98	1,208	71
INC056400 - OTH ELECTRIC REVENUES - USE CHARGE RECOVERIES PSL 2	480,434	176,785	56,444	13,367	1,328	126	114
INC056700 - OTH ELECTRIC REVENUES - MISC	7,240,866	2,613,551	861,031	174,317	20,245	38,765	4,144
INC056920 - OTH ELECTRIC REVENUES - UNBILLED REVENUES - FPSC	(121,092)	(44,233)	(16,371)	(4,112)	(364)	(388)	(42)
INC056921 - OTH ELECTRIC REVENUES - NET METERING	(18,920)	(6,911)	(2,558)	(642)	(57)	(61)	(7)
TOTAL I440-REVS-EXCL-MISC-SERV	1,444,653,930	464,850,522	138,022,531	24,896,475	4,197,609	14,773,360	1,101,740

I450-MISC-SERV-REVS

INC050400 - FIELD COLLECTION LATE PAYMENT CHARGES	3,810,097	588,757	84,163	40,518	256	573,491	244
INC051010 - MISC SERV REVS - INITIAL CONNECTION	22,458	659	12	0			
INC051020 - MISC SERV REVS - RECONNECT AFTER NON PAYMENT	12,018						
INC051030 - MISC SERV REVS - CONNECT / DISCONNECT	85,863	675	39	8			
INC051040 - MISC SERV REVS - RETURNED CUSTOMER CHECKS	275,999	34,077				18,413	
INC051050 - MISC SERV REVS - CURRENT DIVERSION PENALTY	14,670	3	1	0			
INC051060 - MISC SERV REVS - OTHER BILLINGS	45,664	1,443	94	8	13	2,246	80
INC051100 - MISC SERV REVS - REIMBURSEMENTS - OTHER	(29,154)	(922)	(60)	(5)	(8)	(1,434)	(51)
TOTAL I450-MISC-SERV-REVS	4,237,614	624,693	84,249	40,530	261	592,717	273

I500-O&M-EXCL-CUST-ACCTS

INC100000 - STEAM O&M - OPERATION SUPERV & ENG	(1,011,800)	(370,009)	(131,165)	(31,931)	(2,929)	(2,455)	(318)
INC101210 - STEAM O&M - FUEL - NON RECV EXP	(1,183,826)	(431,950)	(158,632)	(38,948)	(3,482)	(3,792)	(406)
INC102000 - STEAM O&M - STEAM EXPENSES	(1,653,660)	(605,049)	(212,688)	(51,669)	(4,768)	(3,712)	(510)
INC105000 - STEAM O&M - ELECTRIC EXPENSES	(708,650)	(259,845)	(88,149)	(21,221)	(2,011)	(1,057)	(199)
INC106000 - STEAM O&M - MISC STEAM EXP	(4,940,044)	(1,819,144)	(573,121)	(135,213)	(13,575)		(1,122)
INC110000 - STEAM O&M - MAINT SUPERV & ENG	(1,168,419)	(427,031)	(152,816)	(37,288)	(3,396)	(3,075)	(376)
INC111000 - STEAM O&M - MAINT OF STRUCTURES	(1,119,851)	(412,379)	(129,920)	(30,651)	(3,077)		(254)
INC112000 - STEAM O&M - MAINT OF BOILER PLANT	(3,830,285)	(1,397,581)	(513,257)	(126,017)	(11,266)	(12,270)	(1,313)
INC113000 - STEAM O&M - MAINT OF ELECTRIC PLANT	(874,627)	(319,131)	(117,200)	(28,775)	(2,573)	(2,802)	(300)
INC114000 - STEAM O&M - MAINT OF MISC STEAM PLT	(1,251,285)	(456,564)	(167,672)	(41,167)	(3,680)	(4,008)	(429)

RETAIL COST OF SERVICE STUDY (WITHOUT RSAM)
COS - Internal Factors Based on External Factors
December 2022 - Test Year

	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2
INC117000 - NUCLEAR O&M - OPERAT SUPERV & ENG	(13,701,137)	(5,024,693)	(1,699,940)	(408,954)	(38,837)	(19,665)	(3,822)
INC118210 - NUCLEAR O&M - NUCL FUEL EXP	(2,431,401)	(887,161)	(325,807)	(79,993)	(7,152)	(7,789)	(833)
INC119000 - NUCLEAR O&M - COOLANTS AND WATER	(1,594,936)	(584,166)	(201,914)	(48,843)	(4,564)	(3,006)	(471)
INC120000 - NUCLEAR O&M - STEAM EXPENSES	(10,834,115)	(3,984,202)	(1,285,761)	(305,405)	(30,081)	(5,137)	(2,646)
INC123000 - NUCLEAR O&M - ELECTRIC EXPENSES	(47,921)	(17,485)	(6,420)	(1,576)	(141)	(153)	(16)
INC124000 - NUCLEAR O&M - MISC NUCLEAR PWR EXP	(15,218,009)	(5,603,948)	(1,765,522)	(416,531)	(41,817)		(3,457)
INC125000 - NUCLEAR O&M - RENTS	(79,286)	(29,175)	(9,315)	(2,206)	(219)	(21)	(19)
INC128000 - NUCLEAR O&M - MAINT SUPERV & ENG	(18,614,007)	(6,793,130)	(2,487,230)	(610,238)	(54,674)	(58,375)	(6,334)
INC129000 - NUCLEAR O&M - MAINT OF STRUCTURES	(1,964,510)	(723,420)	(227,913)	(53,770)	(5,398)		(446)
INC130000 - NUCLEAR O&M - MAINT OF REACTOR PLANT	(2,975,598)	(1,085,725)	(398,729)	(97,897)	(8,752)	(9,532)	(1,020)
INC131000 - NUCLEAR O&M - MAINT OF ELECTRIC PLANT	(1,685,735)	(615,085)	(225,888)	(55,461)	(4,958)	(5,400)	(578)
INC132000 - NUCLEAR O&M - MAINT OF MISC NUCL PLT	(978,740)	(357,119)	(131,151)	(32,201)	(2,879)	(3,135)	(335)
INC146000 - OTH PWR O&M - OPERAT SUPERV & ENG	(5,290,751)	(1,939,239)	(662,135)	(159,670)	(15,058)	(8,608)	(1,512)
INC147200 - OTH PWR O&M - FUEL N-RECOV EMISSIONS	(1,120,254)	(408,754)	(150,114)	(36,856)	(3,295)	(3,589)	(384)
INC148000 - OTH PWR O&M - GENERATION EXPENSES	(5,060,660)	(1,853,614)	(640,222)	(154,843)	(14,477)	(9,460)	(1,491)
INC149000 - OTH PWR O&M - MISC OTH PWR GENERAT	(8,106,293)	(2,985,098)	(940,454)	(221,877)	(22,275)		(1,841)
INC149111 - OTH PWR O&M - WC H2O RECLAMATION	(700,566)	(257,979)	(81,276)	(19,175)	(1,925)		(159)
INC151000 - OTH PWR O&M - MAINT SUPERV & ENG	(3,510,668)	(1,285,893)	(444,086)	(107,403)	(10,043)	(6,554)	(1,034)
INC152000 - OTH PWR O&M - MAINT OF STRUCTURES	(7,716,803)	(2,841,670)	(895,267)	(211,216)	(21,205)		(1,753)
INC153000 - OTH PWR O&M - MAINT GENR & ELECT PLT	(10,483,474)	(3,825,172)	(1,404,782)	(344,907)	(30,836)	(33,583)	(3,593)
INC154000 - OTH PWR O&M - MAINT MISC OTH PWR GEN	(1,994,374)	(727,700)	(267,245)	(65,615)	(5,866)	(6,389)	(684)
INC156000 - OTH PWR O&M - SYS CNTR & L DISPATCH	(497,436)	(183,178)	(57,710)	(13,615)	(1,367)		(113)
INC157000 - OTH PWR O&M - OTHER EXPENSES	(548,580)	(202,012)	(63,644)	(15,015)	(1,507)		(125)
INC260010 - TRANS O&M - OPERAT SUPERV & ENG	(2,020,996)	(744,221)	(234,467)	(58,590)	(5,553)		(459)
INC261000 - TRANS O&M - LOAD DISPATCHING	(2,400,041)	(883,802)	(278,442)	(65,691)	(6,595)		(545)
INC262000 - TRANS O&M - STATION EXPENSES	(633,624)	(233,328)	(73,510)	(17,343)	(1,741)		(144)
INC263000 - TRANS O&M - OVERHEAD LINE EXPENSES	(19,085)	(7,028)	(2,214)	(553)	(52)		(4)
INC265000 - TRANS O&M - TRANS OF ELECTR BY OTH	(1,613,611)	(594,203)	(187,204)	(44,166)	(4,434)		(367)
INC266000 - TRANS O&M - MISC TRANS EXP	(1,120,348)	(412,562)	(129,977)	(32,479)	(3,079)		(255)
INC267000 - TRANS O&M - RENTS	(24,131)	(8,886)	(2,800)	(660)	(66)		(5)
INC268010 - TRANS O&M - MAINT SUPERV & ENG	(585,249)	(215,515)	(67,898)	(16,967)	(1,608)		(133)
INC269000 - TRANS O&M - MAINT OF STRUCTURES	(790,087)	(290,945)	(91,662)	(21,625)	(2,171)		(179)
INC270000 - TRANS O&M - MAINT OF STATION EQ	(716,650)	(263,902)	(83,142)	(19,615)	(1,969)		(163)
INC271000 - TRANS O&M - MAINT OF OVERHEAD LINES	(170,807)	(62,899)	(19,816)	(4,952)	(469)		(39)
INC272000 - TRANS O&M - MAINT UNDERGROUND LINES	(198,357)	(73,044)	(23,012)	(5,750)	(545)		(45)
INC273000 - TRANS O&M - MAINT OF MISC TRANS PLANT	(145,171)	(53,458)	(16,842)	(4,209)	(399)		(33)
INC380000 - DIST O&M - OPERATION SUPERV & ENG	(4,806,933)	(1,761,687)	(489,870)	(238)	(13,101)	(148,071)	(9,699)
INC381000 - DIST O&M - LOAD DISPATCHING	(972,930)	(373,064)	(110,453)		(2,946)	(4,680)	(1,358)
INC382000 - DIST O&M - SUBSTATION EXPENSES	(608,648)	(233,382)	(69,097)		(1,843)	(2,928)	(850)
INC383000 - DIST O&M - OVERHEAD LINE EXPENSES	(1,801,004)	(684,028)	(194,024)		(4,824)	(8,634)	(2,223)
INC384000 - DIST O&M - UNDERGROUND LINE EXP	(1,104,866)	(414,832)	(117,544)		(2,919)	(5,231)	(1,346)
INC385000 - DIST O&M - ST LIGHT & SIGNAL SYSTEMS							
INC386000 - DIST O&M - METER EXPENSES	42,353	3,175	1,221	98	434		429
INC387000 - DIST O&M - CUSTOMER INSTALLATIONS EXP	(23,593)	(746)	(48)		(7)	(13,770)	(41)
INC388000 - DIST O&M - MISC DISTRIBUTION EXPENSES	(5,200,183)	(1,905,808)	(529,946)	(257)	(14,173)	(160,184)	(10,493)
INC389000 - DIST O&M - RENTS	(707,144)	(259,160)	(72,064)	(35)	(1,927)	(21,783)	(1,427)

RETAIL COST OF SERVICE STUDY (WITHOUT RSAM)
COS - Internal Factors Based on External Factors
December 2022 - Test Year

	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2
INC390000 - DIST O&M - MAINT SUPERV & ENG	(3,680,291)	(1,348,785)	(375,055)	(182)	(10,031)	(113,366)	(7,426)
INC391000 - DIST O&M - MAINT OF STRUCTURES	(37,493)	(14,377)	(4,256)		(114)	(180)	(52)
INC392000 - DIST O&M - MAINT OF STATION EQ	(1,778,571)	(681,982)	(201,914)		(5,385)	(8,556)	(2,483)
INC393000 - DIST O&M - MAINT OF OVERHEAD LINES	(8,070,772)	(3,065,310)	(869,471)		(21,603)	(38,692)	(9,960)
INC394000 - DIST O&M - MAINT UNDERGROUND LINES	(3,074,500)	(1,154,350)	(327,090)		(8,123)	(14,557)	(3,745)
INC395000 - DIST O&M - MAINT OF LINE TRANSFORMERS	(5,457)	(1,790)	(368)		(2)	(21)	(1)
INC396000 - DIST O&M - MAINT S LIGHT & SIGNAL SYST							
INC397000 - DIST O&M - MAINT OF METERS	(429,620)	(32,209)	(12,385)	(994)	(4,406)		(4,352)
INC398000 - DIST O&M - MAINT OF MISC DISTRIBUTION PLANT	(1,120,990)	(410,830)	(114,239)	(55)	(3,055)	(34,530)	(2,262)
INC407000 - CUST SERV & INFO - SUPERVISION	(11,686)	(369)	(24)	(2)	(3)	(575)	(20)
INC408000 - CUST SERV & INFO - CUST ASSIST EXP	(273,825)	(8,655)	(562)	(46)	(78)	(13,468)	(480)
INC409000 - CUST SERV & INFO - INFO & INST ADV GEN	(85)	(3)	(0)	(0)	(0)	(4)	(0)
INC410000 - CUST SERV & INFO - MISC CUST SERV & INF	(129,619)	(4,097)	(266)	(22)	(37)	(6,375)	(227)
INC510000 - DEMONSTRATING AND SELLING EXPENSES	(8,214)	(260)	(17)	(1)	(2)	(404)	(14)
INC516000 - MISC AND SELLING EXPENSES	(324,712)	(10,264)	(667)	(54)	(93)	(15,971)	(569)
INC520010 - A&G EXP - SALARIES	(44,448,458)	(16,121,688)	(5,394,032)	(1,113,234)	(125,581)	(237,847)	(25,246)
INC521000 - A&G EXP - OFF SUPPL & EXP	(9,140,437)	(3,315,284)	(1,109,236)	(228,927)	(25,825)	(48,911)	(5,192)
INC522000 - A&G EXP - ADMIN EXP TRANSFERRED CR.	26,001,715	9,430,958	3,155,432	651,226	73,463	139,137	14,769
INC523000 - A&G EXP - OUTSIDE SERVICES EMPLOYED	(13,365,770)	(4,847,835)	(1,622,000)	(334,752)	(37,762)	(71,521)	(7,592)
INC524000 - A&G EXP - PROPERTY INSURANCE	(3,882,820)	(1,425,791)	(436,957)	(73,458)	(10,690)	(40,078)	(3,208)
INC524100 - A&G EXP - PROP INSUR NUCL OUTAGE	72,779	26,781	8,551	2,025	201	19	17
INC525000 - A&G EXP - INJURIES AND DAMAGES	(6,742,784)	(2,445,643)	(818,269)	(168,876)	(19,050)	(36,081)	(3,830)
INC526100 - A&G EXP - EMP PENSIONS & BENEFITS	(9,993,199)	(3,624,586)	(1,212,722)	(250,285)	(28,234)	(53,474)	(5,676)
INC528010 - A&G EXP - REGULATORY COMMISSION EXPENSE - FPSC	(300,415)	(108,962)	(36,457)	(7,524)	(849)	(1,608)	(171)
INC528220 - A&G EXP - REGULATORY COMMISSION EXPENSE - RAF - RETAIL B/	(1,131,818)	(410,516)	(137,352)	(28,347)	(3,198)	(6,056)	(643)
INC530000 - A&G EXP - MISC GENERAL EXPENSES	(2,619,696)	(950,178)	(317,913)	(65,612)	(7,401)	(14,018)	(1,488)
INC531000 - A&G EXP - RENTS	(2,073,226)	(751,970)	(251,596)	(51,925)	(5,858)	(11,094)	(1,178)
INC535000 - A&G EXP - MAINT OF GEN PLT	(2,110,919)	(765,641)	(256,170)	(52,869)	(5,964)	(11,296)	(1,199)
TOTAL I500-O&M-EXCL-CUST-ACCTS	(247,199,687)	(90,231,265)	(29,744,994)	(6,023,095)	(697,750)	(1,218,376)	(139,498)
I540-O&M-CA-EXCL-SUP							
INC402000 - CUST ACCT O&M - METER READING EXP	(174,293)	(5,025)	(672)	(34)	(77)		(260)
INC403000 - CUST ACCT O&M - CUST REC & COLLECT	(1,314,693)	(41,556)	(2,700)	(220)	(376)	(64,664)	(2,303)
INC404000 - CUST ACCT O&M - UNCOLLECTIBLE ACCTS	(1,163,529)	(17,594)	(2,337)			(46,237)	
INC405000 - CUST ACCT - MISC CUSTOMER ACCOUNTS EXPENSES	(158,627)	(14,407)	(3,045)	(412)	(1,270)	(1,910)	(873)
TOTAL I540-O&M-CA-EXCL-SUP	(2,811,141)	(78,583)	(8,754)	(666)	(1,723)	(112,811)	(3,436)
I545-O&M-CA-SUP							
INC401000 - CUST ACCT O&M - SUPERVISION	(209,681)	(5,861)	(653)	(50)	(129)	(8,414)	(256)
TOTAL I545-O&M-CA-SUP	(209,681)	(5,861)	(653)	(50)	(129)	(8,414)	(256)
I600-DEPR-EXP-TOTAL							
INC603000 - DEPR & AMORT EXP - INTANGIBLE	(31,836,924)	(11,547,419)	(3,863,563)	(797,372)	(89,949)	(170,362)	(18,083)
INC603001 - DEPR & AMORT EXP - INTANGIBLE ARO	(2,291,746)	(831,228)	(278,114)	(57,398)	(6,475)	(12,263)	(1,302)
INC603010 - DEPR & AMORT EXP - STEAM (EXC COAL)	(26,456,797)	(9,735,284)	(3,108,295)	(736,106)	(73,118)	(6,929)	(6,260)
INC603011 - DEPR & AMORT EXP - FOSSIL DECOMM	(951,064)	(349,962)	(111,736)	(26,461)	(2,628)	(249)	(225)

RETAIL COST OF SERVICE STUDY (WITHOUT RSAM)
COS - Internal Factors Based on External Factors
December 2022 - Test Year

	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2
INC603020 - DEPR & AMORT EXP - TURKEY POINT	(19,446,327)	(7,155,648)	(2,284,665)	(541,054)	(53,743)	(5,093)	(4,601)
INC603022 - DEPR & AMORT EXP - ST LUCIE 1	(14,165,518)	(5,212,473)	(1,664,245)	(394,127)	(39,149)	(3,710)	(3,352)
INC603024 - DEPR & AMORT EXP - ST LUCIE COMMON	(3,870,034)	(1,424,053)	(454,674)	(107,676)	(10,696)	(1,014)	(916)
INC603026 - DEPR & AMORT EXP - ST LUCIE 2	(11,929,242)	(4,389,593)	(1,401,515)	(331,907)	(32,969)	(3,124)	(2,823)
INC603030 - DEPR & AMORT EXP - OTH PROD - GT	(171,682,578)	(63,173,888)	(20,170,245)	(4,776,717)	(474,476)	(44,965)	(40,622)
INC603036 - DEPR & AMORT EXP - DISMANT OTH PROD	(7,552,906)	(2,779,236)	(887,358)	(210,144)	(20,874)	(1,978)	(1,787)
INC603041 - DEPR & AMORT EXP - TRANSMISSION	(43,745,413)	(16,109,007)	(5,075,139)	(1,268,200)	(120,206)		(9,938)
INC603047 - DEPR & AMORT EXP - TRANSMISSION - GSU	(3,872,593)	(1,424,995)	(454,974)	(107,747)	(10,703)	(1,014)	(916)
INC603048 - DEPR & AMORT EXP - TRANSMISSION - OTHER	(334,146)	(123,041)	(38,800)	(9,660)	(919)	(6)	(76)
INC603051 - DEPR & AMORT EXP - DIST 361 - STRUCTURES	(1,287,851)	(493,818)	(146,205)		(3,899)	(6,195)	(1,798)
INC603052 - DEPR & AMORT EXP - DIST 362 - STATION EQ	(12,477,289)	(4,784,338)	(1,416,496)		(37,779)	(60,026)	(17,417)
INC603053 - DEPR & AMORT EXP - DIST 363 - STOR BATT EQUIP	(82,447)	(31,614)	(9,360)		(250)	(397)	(115)
INC603054 - DEPR & AMORT EXP - DIST 364 - POL, TOWR & FIX	(22,931,879)	(8,796,015)	(2,586,664)		(74,479)	(110,168)	(73,889)
INC603055 - DEPR & AMORT EXP - DIST 365 - OH COND & DEV	(21,561,640)	(8,200,250)	(2,268,519)		(59,840)	(103,637)	(65,761)
INC603056 - DEPR & AMORT EXP - DIST 366 - UG CONDUIT	(6,332,870)	(2,417,405)	(693,642)		(17,575)	(30,472)	(8,103)
INC603057 - DEPR & AMORT EXP - DIST 367 - UG COND & DEV	(16,446,145)	(6,262,526)	(1,765,696)		(43,388)	(79,146)	(20,003)
INC603058 - DEPR & AMORT EXP - DIST 368 - TRANSF	(30,886,955)	(10,131,382)	(2,082,629)		(13,005)	(118,567)	(5,996)
INC603059 - DEPR & AMORT EXP - DIST 369 - SERVICES	(695,706)	(21,233)	(977)				
INC603060 - DEPR & AMORT EXP - DIST 370 - METERS	(4,981,116)	(373,435)	(143,594)	(11,519)	(51,080)		(50,459)
INC603061 - DEPR & AMORT EXP - DIST 371 - INSTAL ON CP						(3,821,189)	
INC603063 - DEPR & AMORT EXP - DIST 373 - S LGT & TFC SIG							
INC603090 - DEPR & AMORT EXP - AMORT ELECT PLT - ACQUI ADJ - VERO	(625,973)	(229,412)	(63,792)	(31)	(1,706)	(19,282)	(1,263)
INC603091 - DEPR & AMORT EXP - GEN PLT - STRUCTURES	(3,015,403)	(1,093,703)	(365,934)	(75,522)	(8,519)	(16,136)	(1,713)
INC603093 - DEPR & AMORT EXP - GEN PLT - OTHER	(26,034,513)	(9,442,854)	(3,159,412)	(652,048)	(73,556)	(139,313)	(14,787)
INC603200 - DEPR & AMORT EXP - PROP UNDER CAPT LEASES	(49,338)	(17,895)	(5,987)	(1,236)	(139)	(264)	(28)
INC603980 - DEPR EXP - AMORT ELECT PLT - ACQUI ADJ	(560,742)	(206,336)	(65,879)	(15,602)	(1,550)	(147)	(133)
TOTAL I600-DEPR-EXP-TOTAL	(486,105,155)	(176,758,042)	(54,568,111)	(10,120,526)	(1,322,670)	(4,755,641)	(352,366)
I605-AMORT-PROP-LOSS							
INC605000 - ACCRETION EXPENSE - ARO REG DEBIT	(20,560,454)	(7,457,384)	(2,495,109)	(514,947)	(58,090)	(110,021)	(11,678)
INC607000 - AMORT PROP LOSS & UNRECOV REG CSTS	381,519	140,574	43,072	7,194	1,049	3,245	316
INC607143 - REGULATORY CREDIT - ASSET RET OBLIG	22,852,200	8,288,612	2,773,224	572,345	64,565	122,284	12,980
INC607338 - AMORT OF REG ASSETS - DEF AMT OPRB	(58,157)	(20,991)	(6,916)	(1,400)	(163)	(311)	(33)
INC607342 - AMORT OF REG ASSETS - SMITH 1&2 UNRECOV PLT - NON-ECRC	(537,448)	(197,764)	(63,142)	(14,953)	(1,485)	(141)	(127)
INC607343 - AMORT OF REG ASSETS/LIAB - DEF RETURN TRANSM PROJ	(71,549)	(26,348)	(8,301)	(2,074)	(197)		(16)
INC607344 - AMORT OF REG ASSET - PLANT SCHOLZ DECOM INVENTORY	(35,645)	(13,116)	(4,188)	(992)	(99)	(9)	(8)
INC607699 - REGULATORY DEBIT - VERO BEACH	(2,264)	(830)	(231)	(0)	(6)	(70)	(5)
TOTAL I605-AMORT-PROP-LOSS	1,968,200	712,752	238,408	45,172	5,575	14,977	1,428
I608-TAX-OTH-INC-TAX							
INC608100 - TAX OTH TH INC TAX - UTILITY OPERAT INCOME CLEARING	(8,816,383)	(3,197,748)	(1,069,910)	(220,811)	(24,909)	(47,177)	(5,008)
INC608105 - TAX OTH TH INC TAX - PROPERTY TAX	(148,224,237)	(54,614,496)	(18,733,805)	(2,794,910)	(407,712)	(1,260,856)	(122,808)
INC608150 - TAX OTH TH INC TAX - OCCUPATIONAL LIC	(13,134)	(4,764)	(1,594)	(329)	(37)	(70)	(7)
TOTAL I608-TAX-OTH-INC-TAX	(157,053,755)	(57,817,008)	(17,805,309)	(3,016,050)	(432,658)	(1,308,103)	(127,823)
I611-GAIN-LOSS-SALE-PLT							

RETAIL COST OF SERVICE STUDY (WITHOUT RSAM)

COS - Internal Factors Based on External Factors

December 2022 - Test Year

	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2
INC611600 - GAIN FR DISP OF UTIL PLT FUTURE USE	96,753	37,099	10,984		293	465	135
TOTAL I611-GAIN-LOSS-SALE-PLT	96,753	37,099	10,984		293	465	135

1827-INTEREST-EXP

INC827000 - INTEREST ON LONG-TERM DEBT	(137,455,147)	(50,614,227)	(15,607,008)	(2,668,434)	(378,777)	(1,143,379)	(110,291)
INC828000 - AMORTIZATION OF DEBT DISCOUNT & EXPENSE	(2,954,552)	(1,087,936)	(335,467)	(57,357)	(8,142)	(24,577)	(2,371)
INC828100 - AMORTIZATION OF LOSS ON REACQ. DEBT	(1,236,766)	(455,407)	(140,426)	(24,009)	(3,408)	(10,288)	(992)
INC831100 - INTEREST ON CUSTOMER DEPOSITS	(2,069,184)	(761,922)	(234,940)	(40,169)	(5,702)	(17,212)	(1,660)
INC831510 - INTEREST ON SHORT TERM DEBT	(1,632,232)	(601,026)	(185,328)	(31,687)	(4,498)	(13,577)	(1,310)
INC831520 - INTEREST ON INTERNAL REVENUE SERVICE AUDITS	(59,926)	(18,860)	(5,557)	(1,041)	(176)	(624)	(46)
TOTAL 1827-INTEREST-EXP	(145,407,808)	(53,539,378)	(16,508,726)	(2,822,697)	(400,702)	(1,209,657)	(116,670)

1900-LABOR-EXC-A&G

L_INC100000 - STEAM O&M PAY - OPERAT SUPERV & ENG	252,386	92,296	32,718	7,965	731	612	79
L_INC101210 - STEAM O&M PAY - FUEL - NON RECOVERABLE OIL	36,506	13,320	4,892	1,201	107	117	13
L_INC102000 - STEAM O&M PAY - STEAM EXPENSES	518,245	189,618	66,655	16,193	1,494	1,163	160
L_INC105000 - STEAM O&M PAY - ELECTRIC EXPENSES	390,276	143,105	48,547	11,687	1,108	582	110
L_INC106000 - STEAM O&M PAY - MISC STEAM POWER EXPENSES	1,214,331	447,171	140,881	33,237	3,337		276
L_INC110000 - STEAM O&M PAY - MAINT SUPERV & ENG	227,332	83,085	29,733	7,255	661	598	73
L_INC111000 - STEAM O&M PAY - MAINT OF STRUCTURES	330,753	121,798	38,372	9,053	909		75
L_INC112000 - STEAM O&M PAY - MAINT OF BOILER PLANT	583,573	212,932	78,199	19,200	1,716	1,869	200
L_INC113000 - STEAM O&M PAY - MAINT OF ELECTRIC PLANT	282,623	103,123	37,871	9,298	831	905	97
L_INC114000 - STEAM O&M PAY - MAINT OF MISC STEAM PLT	128,002	46,705	17,152	4,211	376	410	44
L_INC117000 - NUCLEAR O&M PAY - OPER SUPERV & ENG	9,520,690	3,491,575	1,181,260	284,175	26,987	13,665	2,656
L_INC119000 - NUCLEAR O&M PAY - COOLANTS AND WATER	682,234	249,877	86,369	20,893	1,952	1,286	201
L_INC120000 - NUCLEAR O&M PAY - STEAM EXPENSES	9,318,994	3,427,023	1,105,951	262,695	25,874	4,418	2,276
L_INC123000 - NUCLEAR O&M PAY - ELECTRIC EXP	101	37	13	3	0	0	0
L_INC124000 - NUCLEAR O&M PAY - MISC NUCLEAR POWER EXP	7,069,112	2,603,162	820,125	193,488	19,425		1,606
L_INC128000 - NUCLEAR O&M PAY - MAINT SUPERVISION & ENGINEERING	43,915,952	16,027,005	5,868,113	1,439,731	128,993	137,725	14,944
L_INC129000 - NUCLEAR O&M PAY - MAINT OF STRUCTURES	33,994	12,518	3,944	930	93		8
L_INC130000 - NUCLEAR O&M PAY - MAINT OF REACTOR PLANT	16,909	6,170	2,266	556	50	54	6
L_INC131000 - NUCLEAR O&M PAY - MAINT OF ELECTRIC PLANT	120,070	43,811	16,089	3,950	353	385	41
L_INC132000 - NUCLEAR O&M PAY - MAINT OF MISC NUCLEAR PLANT	293	107	39	10	1	1	0
L_INC146000 - OTH PWR O&M PAY - OPERAT SUPERV & ENG	2,914,294	1,068,187	364,723	87,951	8,294	4,742	833
L_INC147200 - OTH PWR O&M PAY - FUEL N- RECOV EMISSIONS FEE	758,736	276,845	101,670	24,962	2,232	2,431	260
L_INC148000 - OTH PWR O&M PAY - GENERATION EXPENSES	2,189,480	801,961	276,990	66,992	6,264	4,093	645
L_INC149000 - OTH PWR O&M PAY - MISC OTHER POWER GENERATION EXPEN	4,671,916	1,720,407	542,014	127,875	12,838		1,061
L_INC151000 - OTH PWR O&M PAY - MAINT SUPERV & ENG	1,847,211	676,599	233,665	56,512	5,284	3,449	544
L_INC152000 - OTH PWR O&M PAY - MAINT OF STRUCTURES	4,329,929	1,594,472	502,338	118,514	11,898		984
L_INC153000 - OTH PWR O&M PAY - MAINT GENERATING & ELECTRIC PLANT	3,640,282	1,328,253	487,797	119,766	10,707	11,662	1,248
L_INC154000 - OTH PWR O&M PAY - MAINT MISC OTHER PWR GENERAT	721,433	263,234	96,672	23,735	2,122	2,311	247
L_INC156000 - OTH PWR O&M PAY - SYSTEM CONTROL & LOAD DISPATCH	180,200	66,358	20,906	4,932	495		41
L_INC157000 - OTH PWR O&M PAY - OTHER EXPENSES LOC 955	313,712	115,523	36,395	8,587	862		71
L_INC260010 - TRANS O&M PAY - OPERATION SUPERV & ENGINEERING	971,146	357,619	112,668	28,154	2,669		221
L_INC261000 - TRANS O&M PAY - LOAD DISPATCHING	604,868	222,739	70,174	16,556	1,662		137
L_INC262000 - TRANS O&M PAY - STATION EXPENSES	243,404	89,632	28,239	6,662	669		55

RETAIL COST OF SERVICE STUDY (WITHOUT RSAM)
COS - Internal Factors Based on External Factors
December 2022 - Test Year

	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2
L_INC263000 - TRANS O&M PAY - OVERHEAD LINE EXPENSES	11,973	4,409	1,389	347	33		3
L_INC266000 - TRANS O&M PAY - MISC TRANSMISSION EXPENSES	775,727	285,657	89,996	22,489	2,132		176
L_INC268010 - TRANS O&M PAY - MAINT SUPERV & ENG	384,671	141,653	44,628	11,152	1,057		87
L_INC269000 - TRANS O&M PAY - MAINT OF STRUCTURES	634,966	233,823	73,666	17,380	1,745		144
L_INC270000 - TRANS O&M PAY - MAINT OF STATION EQ	287,572	105,897	33,363	7,871	790		65
L_INC271000 - TRANS O&M PAY - MAINT OF OVERHEAD LINES	267,548	98,523	31,040	7,756	735		61
L_INC272000 - TRANS O&M PAY - MAINT UNDERGROUND LINES	3,221	1,186	374	93	9		1
L_INC380000 - DIST O&M PAY - OPERATION SUPERVISION AND ENGINEERING	4,247,753	1,556,754	432,885	210	11,577	130,846	8,571
L_INC381000 - DIST O&M PAY - LOAD DISPATCHING	908,388	348,316	103,126		2,750	4,370	1,268
L_INC382000 - DIST O&M PAY - SUBSTATION EXPENSES	163,658	62,754	18,579		496	787	228
L_INC383000 - DIST O&M PAY - OVERHEAD LINE EXPENSES	960,276	364,716	103,451		2,570	4,604	1,185
L_INC384000 - DIST O&M PAY - UNDERGROUND LINE EXP	276,763	103,913	29,444		731	1,310	337
L_INC385000 - DIST O&M PAY - STREET LIGHTING AND SIGNAL SYSTEM EXPEN:							
L_INC386000 - DIST O&M PAY - METER EXPENSES	(87,218)	(6,539)	(2,514)	(202)	(894)		(884)
L_INC387000 - DIST O&M PAY - CUSTOMER INSTALLATIONS EXP	18,356	580	38		5	10,714	32
L_INC388000 - DIST O&M PAY - MISC DISTRIBUTION EXPENSES	4,501,162	1,649,625	458,709	222	12,268	138,652	9,082
L_INC390000 - DIST O&M PAY - MAINT SUPERV & ENG	2,836,703	1,039,620	289,086	140	7,732	87,380	5,724
L_INC391000 - DIST O&M PAY - MAINT OF STRUCTURES	398	153	45		1	2	1
L_INC392000 - DIST O&M PAY - MAINT OF STATION EQ	624,622	239,507	70,911		1,891	3,005	872
L_INC393000 - DIST O&M PAY - MAINT OF OVERHEAD LINES	4,771,026	1,812,054	513,987		12,771	22,873	5,888
L_INC394000 - DIST O&M PAY - MAINT UNDERGROUND LINES	1,791,379	672,590	190,581		4,733	8,481	2,182
L_INC395000 - DIST O&M PAY - MAINT OF LINE TRANSFORMERS	2,679	879	181		1	10	1
L_INC396000 - DIST O&M PAY - MAINT OF STREET LIGHTING & SIGNAL SYSTEM:							
L_INC397000 - DIST O&M PAY - MAINT OF METERS	332,058	24,894	9,572	768	3,405		3,364
L_INC398000 - DIST O&M PAY - MAINT OF MISC DISTRI PLT	2,932	1,075	299	0	8	90	6
L_INC401000 - CUST ACCT O&M PAY - SUPERVISION	153,194	4,282	477	36	94	6,148	187
L_INC402000 - CUST ACCT O&M PAY - METER READING EXP	328,724	9,478	1,267	64	146		489
L_INC403000 - CUST ACCT O&M PAY - CUST REC & COLLECT	683,519	21,605	1,404	115	195	33,619	1,197
L_INC407000 - CUST SERV & INFO PAY - SUPERVISION	2,062	65	4	0	1	101	4
L_INC408000 - CUST SERV & INFO PAY - CUST ASSIST EXP	183,405	5,797	377	31	52	9,021	321
L_INC409000 - CUST SERV & INFO PAY - INFO & INST ADV - GENERAL	34	1	0	0	0	2	0
L_INC410000 - CUST SERV & INFO PAY - MISC CUST SERV & INF	86,408	2,731	177	14	25	4,250	151
L_INC516000 - MISC AND SELLING EXPENSES	9,561	302	20	2	3	470	17
TOTAL I900-LABOR-EXC-A&G	123,192,508	44,682,567	14,949,999	3,085,419	348,057	659,213	69,972

RETAIL COST OF SERVICE STUDY (WITHOUT RSAM)
COS - Internal Factors Based on External Factors
December 2022 - Test Year

	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
I300-INTANG-PLANT							
BAL001000 - PLT IN SERV - INTANGIBLE	1,065,172,398	26,606,929	259,718	462,134	58,980	169,304	655,233
BAL001098 - PLT IN SERV - INTANGIBLE ARO	(0)						
TOTAL I300-INTANG-PLANT	1,065,172,398	26,606,929	259,718	462,134	58,980	169,304	655,233
I310-PROD-PLT-STEAM							
BAL001100 - PLT IN SERV - STEAM	676,632,238	341,166	26,010	263,938	15,052	6,573	647,959
BAL001800 - PLT IN SERV - ACQ ADJ SCHERER 4	4,465,662	2,252	172	1,742	99	43	4,276
TOTAL I310-PROD-PLT-STEAM	681,097,900	343,417	26,182	265,680	15,151	6,617	652,236
I320-PROD-PLT-NUCL							
BAL001200 - PLT IN SERV - NUCLEAR - TURKEY PT	2,222,999,388	1,120,861	85,453	867,139	49,451	21,595	2,128,798
BAL001220 - PLT IN SERV - NUCLEAR - ST LUCIE 1	943,884,543	475,917	36,283	368,187	20,997	9,169	903,887
BAL001250 - PLT IN SERV - NUCLEAR - ST LUCIE COM	299,978,017	151,252	11,531	117,014	6,673	2,914	287,266
BAL001270 - PLT IN SERV - NUCLEAR - ST LUCIE 2	1,092,984,983	551,095	42,015	426,348	24,313	10,618	1,046,669
TOTAL I320-PROD-PLT-NUCL	4,559,846,931	2,299,126	175,283	1,778,688	101,434	44,297	4,366,620
I340-PROD-PLT-OTHER							
BAL001300 - PLT IN SERV - OTH PRODUCTION	10,602,540,269	5,345,920	407,567	4,135,800	235,854	102,999	10,153,249
TOTAL I340-PROD-PLT-OTHER	10,602,540,269	5,345,920	407,567	4,135,800	235,854	102,999	10,153,249
I350-TRANS-PLANT							
BAL001400 - PLT IN SERV - TRANSMISSION	4,679,372,611		44,657	1,756,723	95,391	244,025	6,664,686
BAL001401 - PLT IN SERV - TRANSMISSION - GSU	348,961,181	175,950	13,414	136,121	7,763	3,390	334,174
BAL001402 - PLT IN SERV - TRANSMISSION - OTHER	40,321,163		385	15,137	822	2,103	57,428
TOTAL I350-TRANS-PLANT	5,068,654,955	175,950	58,456	1,907,982	103,976	249,517	7,056,288
I364-DIST-PLT-POLES							
BAL001514 - PLT IN SERV - DIST 364 - POL, TWR & FIX	2,106,253,696	16,827,917	1,013,491	896,746	67,102	2,252,821	
TOTAL I364-DIST-PLT-POLES	2,106,253,696	16,827,917	1,013,491	896,746	67,102	2,252,821	
I365-DIST-PLT-OH-C&D							
BAL001515 - PLT IN SERV - DIST 365 - OH COND & DEV	2,497,154,174	19,951,017	1,201,585	1,063,174	79,555	2,249,545	
TOTAL I365-DIST-PLT-OH-C&D	2,497,154,174	19,951,017	1,201,585	1,063,174	79,555	2,249,545	
I366-DIST-PLT-UGCOND							
BAL001516 - PLT IN SERV - DIST 366 - UG CONDUIT	1,317,495,308	10,526,131	633,955	560,929	41,973	1,285,099	
TOTAL I366-DIST-PLT-UGCOND	1,317,495,308	10,526,131	633,955	560,929	41,973	1,285,099	
I367-DIST-PLT-UG-C&D							
BAL001517 - PLT IN SERV - DIST 367 - UG COND & DEV	2,513,533,409	20,081,879	1,209,466	1,070,147	80,077	2,330,295	
TOTAL I367-DIST-PLT-UG-C&D	2,513,533,409	20,081,879	1,209,466	1,070,147	80,077	2,330,295	
I370-DIST-PLT-METERS							
BAL001520 - PLT IN SERV - DIST 370 - METERS	752,848,668		53,459		79,873	124,662	223,569
TOTAL I370-DIST-PLT-METERS	752,848,668		53,459		79,873	124,662	223,569

RETAIL COST OF SERVICE STUDY (WITHOUT RSAM)
COS - Internal Factors Based on External Factors
December 2022 - Test Year

	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
1374-DIST-PLT-OTHER							
BAL001510 - PLT IN SERV - DIST 360 - LAND	69,766,388	557,399	33,570	29,703	2,223	74,265	
BAL001511 - PLT IN SERV - DIST 361 - STRUCTURES	219,514,193	1,753,809	105,626	93,459	6,993	233,668	
BAL001512 - PLT IN SERV - DIST 362 - STATION EQ	1,881,262,616	15,030,350	905,229	800,955	59,934	2,002,559	
BAL001513 - PLT IN SERV - DIST 363 - STOR BATT EQUIP	2,479,386	19,809	1,193	1,056	79	2,639	
BAL001518 - PLT IN SERV - DIST 368 - TRANSF	2,494,006,885	10,413,173	594,177	518,806	40,985	226,035	
BAL001519 - PLT IN SERV - DIST 369 - SERVICES	1,425,716,121		171,680		217,387		
BAL001521 - PLT IN SERV - DIST 371 - INSTAL ON CP							
BAL001523 - PLT IN SERV - DIST 373 - S LGT & TFC SIG		780,241,628		626,351			
BAL001524 - ACQUISITION ADJUSTMENT VERO	69,119,073	3,959,878	26,795	25,609	3,059	48,770	1,011
TOTAL 1374-DIST-PLT-OTHER	6,161,864,663	811,976,046	1,838,270	2,095,940	330,659	2,587,936	1,011
1389-GENERAL-PLANT							
BAL001600 - PLT IN SERV - GEN PLT - TRANSPORT	338,567,789	8,457,081	82,552	146,891	18,747	53,814	208,267
BAL001710 - PLT IN SERV - GEN PLT - STRUCTURES	578,939,836	14,461,332	141,161	251,178	32,057	92,020	356,131
BAL001720 - PLT IN SERV - GEN PLT - OTHER	594,217,437	14,842,951	144,886	257,806	32,903	94,448	365,528
TOTAL 1389-GENERAL-PLANT	1,511,725,062	37,761,363	368,599	655,875	83,706	240,282	929,927
1400-ACCUM-PROV-DEPR							
BAL008000 - ACC PRV DEPR - INTANGIBLE	(434,868,879)	(10,862,585)	(106,033)	(188,672)	(24,079)	(69,120)	(267,506)
BAL008001 - ACC PRV DEPR - INTANGIBLE ARO	0						
BAL008075 - ACC PRV DEPR - ITC INTEREST SYNCHRONIZATION	(3,942,426)	(98,478)	(961)	(1,710)	(218)	(627)	(2,425)
BAL008100 - ACC PRV DEPR - STEAM	142,239,602	71,719	5,468	55,484	3,164	1,382	136,212
BAL008101 - ACC PRV DEPR & AMORT - STEAM 2016 FLOWBACK	40,424,415	20,382	1,554	15,769	899	393	38,711
BAL008155 - ACC PRV DEPR - FOSSIL DECOM	(124,636,420)	(62,843)	(4,791)	(48,618)	(2,773)	(1,211)	(119,355)
BAL008200 - ACC PRV DEPR - TURKEY POINT	(973,329,864)	(490,764)	(37,415)	(379,673)	(21,652)	(9,455)	(932,084)
BAL008220 - ACC PRV DEPR - ST LUCIE 1	(422,412,889)	(212,985)	(16,238)	(164,773)	(9,397)	(4,104)	(404,513)
BAL008250 - ACC PRV DEPR - ST LUCIE COM	(165,431,173)	(83,412)	(6,359)	(64,531)	(3,680)	(1,607)	(158,421)
BAL008270 - ACC PRV DEPR - ST LUCIE 2	(476,858,727)	(240,438)	(18,331)	(186,011)	(10,608)	(4,632)	(456,651)
BAL008288 - ACC PROV DEPR & AMORT - NUCLEAR 2016 FLOWBACK	(77,173,884)	(38,912)	(2,967)	(30,104)	(1,717)	(750)	(73,904)
BAL008300 - ACC PRV DEPR - OTH PRODUCTION	(1,303,703,179)	(657,342)	(50,115)	(508,544)	(29,001)	(12,665)	(1,248,458)
BAL008301 - ACC DEPR & AMORT - OTHER 2016 FLOWBACK	(106,573,459)	(53,736)	(4,097)	(41,572)	(2,371)	(1,035)	(102,057)
BAL008350 - ACC PRV DEPR - DISMANTLEMENT - OTHER	(16,520,741)	(8,330)	(635)	(6,444)	(368)	(160)	(15,821)
BAL008400 - ACC PRV DEPR - TRANSMISSION	(980,094,128)		(9,353)	(367,945)	(19,980)	(51,111)	(1,395,918)
BAL008401 - ACC PRV DEPR - TRANSMISSION - GSU	(67,191,795)	(33,879)	(2,583)	(26,210)	(1,495)	(653)	(64,344)
BAL008402 - ACC PRV DEPR - TRANSMISSION - OTHER	(16,023,826)		(153)	(6,016)	(327)	(836)	(22,822)
BAL008404 - ACC PROV DEPR & AMORT - TRANS 2016 FLOWBACK	169,598,607	5,887	1,956	63,842	3,479	8,349	236,105
BAL008510 - ACC PRV DEPR - DIST 360 - LAND	(404,074)	(3,228)	(194)	(172)	(13)	(430)	
BAL008511 - ACC PRV DEPR - DIST 361 - STRUCTURES	(53,191,340)	(424,253)	(25,551)	(22,608)	(1,692)	(56,525)	
BAL008512 - ACC PRV DEPR - DIST 362 - STATION EQ	(435,885,806)	(3,482,510)	(209,740)	(185,580)	(13,887)	(463,990)	
BAL008513 - ACC PRV DEPR - DIST 363 - STOR BATT EQUIP	(1,405,499)	(11,229)	(676)	(598)	(45)	(1,496)	
BAL008514 - ACC PRV DEPR - DIST 364 - POL, TWR & FIX	(408,082,434)	(3,260,375)	(196,362)	(173,743)	(13,001)	(436,479)	
BAL008515 - ACC PRV DEPR - DIST 365 - OH COND & DEV	(443,639,165)	(3,544,456)	(213,471)	(188,881)	(14,134)	(399,650)	
BAL008516 - ACC PRV DEPR - DIST 366 - UG CONDUIT	(325,562,008)	(2,601,078)	(156,654)	(138,609)	(10,372)	(317,557)	
BAL008517 - ACC PRV DEPR - DIST 367 - UG COND & DEV	(571,955,743)	(4,569,641)	(275,215)	(243,513)	(18,222)	(530,260)	

RETAIL COST OF SERVICE STUDY (WITHOUT RSAM)

COS - Internal Factors Based on External Factors

December 2022 - Test Year

	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
BAL008518 - ACC PRV DEPR - DIST 368 - TRANSF	(873,681,605)	(3,647,864)	(208,147)	(181,744)	(14,358)	(79,183)	
BAL008519 - ACC PRV DEPR - DIST 369 - SERVICES	(586,823,955)		(70,664)		(89,476)		
BAL008520 - ACC PRV DEPR - DIST 370 - METERS	(363,163,387)		(25,788)		(38,530)	(60,135)	(107,846)
BAL008521 - ACC PRV DEPR - DIST 371 - INSTAL ON CP							
BAL008523 - ACC PRV DEPR - DIST 373 - S LGT & TFC SIG		(122,588,667)		(98,410)			
BAL008588 - ACC PROV DEPR & AMORT - DISTRIBUTION 2016 FLOWBACK	357,018,844	21,508,816	144,232	139,100	14,660	261,856	25
BAL008590 - ACC PRV DEPR - VERO AMORT ELECT PLANT	(8,158,579)	(467,410)	(3,163)	(3,023)	(361)	(5,757)	(119)
BAL008600 - ACC PRV DEPR - GEN PLT - TRANSP EQ	(159,947,429)	(3,995,325)	(39,000)	(69,395)	(8,856)	(25,423)	(98,390)
BAL008710 - ACC PRV DEPR - GEN PLT - STRUCTURES	(109,602,489)	(2,737,759)	(26,724)	(47,552)	(6,069)	(17,421)	(67,421)
BAL008711 - ACC PROV DEPR & AMORT - GENERAL 2016 FLOWBACK	15,575,515	389,061	3,798	6,758	862	2,476	9,581
BAL008720 - ACC PRV DEPR - GEN PLT - OTHER	(258,137,653)	(6,448,018)	(62,941)	(111,995)	(14,293)	(41,030)	(158,791)
BAL009150 - ACC PRV DEPR - NUCLEAR DECOMM RESV	0						
BAL009180 - ACC PRV DEPR - AMORT ELECT PLANT	10,255,919	5,171	394	4,001	228	100	9,821
TOTAL I400-ACCUM-PROV-DEPR	(9,033,199,654)	(148,624,481)	(1,616,920)	(3,201,694)	(347,677)	(2,318,746)	(5,266,392)
I410-FUTURE-USE							
BAL005300 - PLT FUTURE USE - OTH PRODUCTION	154,818,840	78,061	5,951	60,391	3,444	1,504	148,258
BAL005400 - PLT FUTURE USE - TRANSMISSION	18,384,977		175	6,902	375	959	26,185
BAL005500 - PLT FUTURE USE - DISTRIBUTION	20,112,816	160,691	9,678	8,563	641	21,410	
BAL005700 - PLT FUTURE USE - GENERAL	17,368,477	433,847	4,235	7,535	962	2,761	10,684
TOTAL I410-FUTURE-USE	210,685,111	672,600	20,040	83,392	5,421	26,633	185,128
I415-CWIP							
BAL007000 - CWIP - INTANGIBLE PLANT	109,059,287	2,724,191	26,592	47,316	6,039	17,334	67,087
BAL007100 - CWIP - STEAM	10,053,727	5,069	386	3,922	224	98	9,628
BAL007200 - CWIP - NUCLEAR RECOVERY	146,572,029	73,903	5,634	57,174	3,260	1,424	140,361
BAL007300 - CWIP - OTHER PRODUCTION - GT	180,842,536	91,183	6,952	70,542	4,023	1,757	173,179
BAL007400 - CWIP - TRANSMISSION	224,198,471		2,140	84,168	4,570	11,692	319,319
BAL007500 - CWIP - DISTRIBUTION	207,524,350	12,502,430	83,838	80,855	8,522	152,209	14
BAL007600 - CWIP - GENERAL - TRANSPORT EQ	130,582,119	3,261,809	31,839	56,654	7,230	20,755	80,327
TOTAL I415-CWIP	1,008,832,518	18,658,585	157,381	400,632	33,868	205,269	789,915
I420-NUCLEAR-FUEL							
BAL020100 - NUCLEAR FUEL IN PROCESS	245,226,623	1,699,691	99,753	141,474	11,268	5,188	239,025
BAL020300 - NUCLEAR FUEL ASSEMBLIES IN REACTOR	312,606,598	2,166,708	127,161	180,346	14,364	6,613	304,701
BAL020400 - SPENT NUCLEAR FUEL	43,895,732	304,246	17,856	25,324	2,017	929	42,786
BAL020500 - ACCUM PRV FOR AMORT OF NUCLEAR FUEL ASSEMBLIES	(237,689,111)	(1,647,448)	(96,687)	(137,125)	(10,921)	(5,028)	(231,678)
TOTAL I420-NUCLEAR-FUEL	364,039,842	2,523,197	148,083	210,018	16,727	7,701	354,834
I425-WORKING CAPITAL							
BAL231000 - CASH	41,350,621	1,069,026	8,989	17,388	2,353	6,680	24,171
BAL234000 - OTHER SPECIAL DEPOSITS	1,253,487	32,406	272	527	71	202	733
BAL235000 - WORKING FUNDS	67,592	1,747	15	28	4	11	40
BAL242000 - CUSTOMER ACCOUNTS RECEIVABLE	546,923,327	14,139,456	118,889	229,983	31,117	88,354	319,701
BAL243100 - OTH ACCTS REC - MISC	89,149,577	2,304,759	19,379	37,488	5,072	14,402	52,112
BAL244000 - ACCUM PRV FR UNCOLLECTIBLE ACCTS	(7,744,889)	(15,167)		(991)	(7)		

RETAIL COST OF SERVICE STUDY (WITHOUT RSAM)
COS - Internal Factors Based on External Factors
December 2022 - Test Year

	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
BAL251000 - FUEL STOCK	85,194,480	590,492	34,655	49,150	3,915	1,802	83,040
BAL254100 - PLANT MATERIALS & OPERATING SUPPLIES	334,745,768	8,204,375	62,453	128,363	11,018	100,354	207,184
BAL263000 - STORES EXPENSE	507,791	12,446	95	195	17	152	314
BAL265100 - PREPAYMENTS - GENERAL	38,641,939	998,999	8,400	16,249	2,199	6,243	22,588
BAL273200 - ACCRUED UTILITY REVENUES - FPSC	217,990,606	5,635,650	47,386	91,666	12,403	35,216	127,425
BAL382200 - UNRECOVERED PLANT & REGULATORY COSTS	15,999,008	413,618	3,478	6,728	910	2,585	9,352
BAL382210 - OTH REG ASSETS - VERO BEACH	(0)	(0)	(0)	(0)	(0)	(0)	(0)
BAL382301 - OTH REG ASSETS - OTHER	74,192,222	1,918,071	16,128	31,198	4,221	11,986	43,369
BAL382385 - OTH REG ASSETS - NUCLEAR MAINT RESERVE	49,001,589	24,707	1,884	19,114	1,090	476	46,925
BAL383000 - PRELIM SURVEY & INVEST CHARG & R/W	20,995,394	542,788	4,564	8,829	1,195	3,392	12,273
BAL384000 - CLEARING ACCOUNTS - OTHER	9,436	244	2	4	1	2	6
BAL386100 - MISC DEF DEB - OTHER	202,764,121	5,242,004	44,076	85,263	11,536	32,756	118,525
BAL386102 - MISC DEF DEB - FIN 48 - INTEREST REC	447,892	11,579	97	188	25	72	262
BAL386121 - MISC DEF DEB - SPC FUNDS - SFAS 158 - LIFE	604,483	15,628	131	254	34	98	353
BAL386180 - MISC DEF DEB - STORM MAINTENANCE	1,438,825,161	35,264,557	268,441	551,739	47,358	431,348	890,532
BAL386190 - MISC DEF DEB - DEF PENSION DEBIT	985,981,036	24,628,809	240,409	427,776	54,595	156,717	606,519
BAL386417 - MISC DEF DEB - 2021 RATE CASE	2,755,814	71,245	599	1,159	157	445	1,611
BAL387000 - DEF LOSSES FROM DISP OF UTILITY PLT	7,690	199	2	3	0	1	4
BAL388000 - RESEARCH, DEVELOPMENT & DEMONSTRATION EXPENDITURES							
BAL628200 - ACCUM PRV INJURIES & DAMAGES - WORKERS COMPENSATION	(13,723,341)	(342,795)	(3,346)	(5,954)	(760)	(2,181)	(8,442)
BAL628370 - ACC PRV PEN/BENFS-POST RETIREMENT BENEFITS	(84,566,292)	(2,112,380)	(20,620)	(36,690)	(4,683)	(13,441)	(52,020)
BAL628410 - ACC MISC OPER PRV - MISC OPER RESERV	(112,584,947)	(2,910,627)	(24,473)	(47,342)	(6,406)	(18,188)	(65,811)
BAL628430 - ACC MISC OPER PRV - DEF COMPENSAT	(13,051,696)	(326,018)	(3,182)	(5,663)	(723)	(2,075)	(8,029)
BAL628440 - ACC PROV PENS & BENEFITS - SFAS 158	(594,999)	(14,862)	(145)	(258)	(33)	(95)	(366)
BAL732100 - ACCTS PAY - GENERAL	(458,462,697)	(11,852,508)	(99,659)	(192,785)	(26,084)	(74,063)	(267,992)
BAL734100 - ACCTS PAYABLE - ASSOC COMPANIES	(23,598,323)	(610,081)	(5,130)	(9,923)	(1,343)	(3,812)	(13,794)
BAL735600 - CUSTOMER DEPOSITS - NON-ELECTRIC	(43,798)	(1,132)	(10)	(18)	(2)	(7)	(26)
BAL736100 - TAXES ACCRUED - FEDERAL INCOME TAXES	(9,012,618)	(233,001)	(1,959)	(3,790)	(513)	(1,456)	(5,268)
BAL736110 - TAXES ACCRUED - STATE INCOME TAXES	5,788,287	149,643	1,258	2,434	329	935	3,384
BAL736205 - TAXES ACCRUED - PERSONAL PROPERTY	(158,723,578)	(4,277,743)	(29,977)	(62,261)	(4,956)	(49,657)	(99,967)
BAL736210 - TAXES ACCRUED - REVENUE TAXES	(64,380,451)	(1,664,410)	(13,995)	(27,072)	(3,663)	(10,400)	(37,633)
BAL736245 - TAXES ACCRUED - OTHER	(6,795,181)	(175,674)	(1,477)	(2,857)	(387)	(1,098)	(3,972)
BAL737000 - INTEREST ACCR ON LONG - TERM DEBT	(103,270,004)	(2,669,811)	(22,449)	(43,425)	(5,876)	(16,683)	(60,366)
BAL737200 - INTEREST ACCR ON CUST DEPOSITS	(3,090,766)	(79,905)	(672)	(1,300)	(176)	(499)	(1,807)
BAL741100 - TAX COLLECTIONS PAYABLE	(60,973,434)	(1,576,329)	(13,254)	(25,640)	(3,469)	(9,850)	(35,642)
BAL742100 - MISC CURR & ACC LIAB - OTHER	(371,224,596)	(9,597,166)	(80,696)	(156,101)	(21,121)	(59,970)	(216,997)
BAL742101 - MISC CURR & ACC LIAB - STORM LIABILITIES	(0)	(0)	(0)	(0)	(0)	(0)	(0)
BAL742800 - MISC CURR & ACC LIAB - POLE ATTACH RNT	(3,095,835)	(24,734)	(1,490)	(1,318)	(99)	(3,311)	
BAL742801 - MISC CURR & ACC LIAB - POLE ATTCH RENT - PHONE	(6,211,741)	(49,629)	(2,989)	(2,645)	(198)	(6,644)	
BAL744000 - MISC CURRENT LIAB - DERIVATIVES	0	0	0	0	0	0	0
BAL852000 - CUSTOMER ADVANCES FOR CONSTRUCT	(718,090)	(18,565)	(156)	(302)	(41)	(116)	(420)
BAL853113 - OTH DEF CREDITS - INC TAX PAY - FIN48	(26,923,930)	(696,057)	(5,853)	(11,322)	(1,532)	(4,349)	(15,738)
BAL853200 - OTH DEF CREDITS - OTHER	(110,318,332)	(2,852,029)	(23,981)	(46,389)	(6,277)	(17,822)	(64,486)
BAL853250 - OTH DEF CREDITS - DEF SJRPP INT	(0)	(0)	(0)	(0)	(0)	(0)	(0)
BAL854304 - OTH REG LIAB - TAX AUDIT REFUND INT	(351,898)	(9,098)	(76)	(148)	(20)	(57)	(206)
BAL854306 - OTH REG LIAB - DEF GAIN LAND SALES	(6,068,171)	(156,879)	(1,319)	(2,552)	(345)	(980)	(3,547)

RETAIL COST OF SERVICE STUDY (WITHOUT RSAM)

COS - Internal Factors Based on External Factors

December 2022 - Test Year

	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
BAL854314 - OTH REG LIAB - INTEREST INCOME - FIN 48	(471,433)	(12,188)	(102)	(198)	(27)	(76)	(276)
BAL854340 - OTH REG LIAB - BASE	(48,207)	(24)	(2)	(19)	(1)	(0)	(46)
BAL856100 - DEF GAINS FUTURE USE	(18,667,425)	(482,604)	(4,058)	(7,850)	(1,062)	(3,016)	(10,912)
TOTAL I425-WORKING_CAPITAL	2,488,480,644	58,511,033	520,533	1,010,914	99,819	594,380	1,596,660

I440-REVS-EXCL-MISC-SERV

INC040000 - RETAIL SALES - BASE REVENUES	4,786,677,526	122,592,243	919,800	1,910,839	208,554	1,547,449	5,982,077
INC040420 - CILC INCENTIVES OFFSET							
INC047215 - INTERCHANGE SALES NON RECOVERABLE	1,053,367		10	395	21	9	1,007
INC054000 - RENT FROM ELECTRIC PROPERTY - GENERAL	12,255,168	306,122	2,988	5,317	679	1,948	7,539
INC054100 - RENT FROM ELECTRIC PROPERTY - FUT USE & PLT IN SERV & STC	5,179,273	129,373	1,263	2,247	287	823	3,186
INC054400 - RENT FROM ELECTRIC PROPERTY - POLE ATTACHMENTS	22,050,147	176,170	10,610	9,388	702	23,585	
INC056060 - OTH ELECTRIC REVENUES - SOLAR NOW	1,940,950	13,453	790	1,120	89	42	1,953
INC056130 - OTH ELECTRIC REVENUES - TRANSMISSION	246,774		2	93	5	2	236
INC056213 - OTH ELECTRIC REVENUES - TRANS. SERVICE DEMAND (SHORT-TE	5,412,443		52	2,032	110	48	5,176
INC056222 - OTH ELECTRIC REVENUES - ANCILLARY SERVICES (REACTIVE & VI	853,614	430	33	333	19	8	817
INC056224 - OTH ELECTRIC REVENUES - ANCILLARY SERVICES (REG, SPINNIN	499,464	252	19	195	11	5	478
INC056249 - OTH ELECTRIC REVENUES - WHOLESale DISTRIBUTION WHEELIN	137,217	8,267	55	53	6	101	0
INC056400 - OTH ELECTRIC REVENUES - USE CHARGE RECOVERIES PSL 2	1,246,463	628	48	486	28	12	1,194
INC056700 - OTH ELECTRIC REVENUES - MISC	24,046,513	621,668	5,227	10,112	1,368	3,885	14,056
INC056920 - OTH ELECTRIC REVENUES - UNBILLED REVENUES - FPSC	(279,518)	(1,937)	(114)	(161)	(13)	(6)	(281)
INC056921 - OTH ELECTRIC REVENUES - NET METERING	(43,673)	(303)	(18)	(25)	(2)	(1)	(44)
TOTAL I440-REVS-EXCL-MISC-SERV	4,861,275,728	123,846,365	940,766	1,942,424	211,865	1,577,909	6,017,394

I450-MISC-SERV-REVS

INC050400 - FIELD COLLECTION LATE PAYMENT CHARGES	58,742,552	94,304		1,072		1,211	3,878
INC051010 - MISC SERV REVS - INITIAL CONNECTION	813,081	8		1			
INC051020 - MISC SERV REVS - RECONNECT AFTER NON PAYMENT	5,594,770						
INC051030 - MISC SERV REVS - CONNECT / DISCONNECT	10,607,601	199		20			
INC051040 - MISC SERV REVS - RETURNED CUSTOMER CHECKS	10,392,405	4,308					
INC051050 - MISC SERV REVS - CURRENT DIVERSION PENALTY	1,278,595	10		1			
INC051060 - MISC SERV REVS - OTHER BILLINGS	2,441,053	7,927	294	759	372	5	6
INC051100 - MISC SERV REVS - REIMBURSEMENTS - OTHER	(1,558,507)	(5,061)	(188)	(485)	(238)	(3)	(4)
TOTAL I450-MISC-SERV-REVS	88,311,549	101,695	106	1,368	135	1,213	3,880

I500-O&M-EXCL-CUST-ACCTS

INC100000 - STEAM O&M - OPERATION SUPERV & ENG	(2,412,192)	(12,261)	(726)	(1,262)	(94)	(43)	(2,339)
INC101210 - STEAM O&M - FUEL - NON RECV EXP	(2,732,853)	(18,942)	(1,112)	(1,577)	(126)	(58)	(2,664)
INC102000 - STEAM O&M - STEAM EXPENSES	(3,971,609)	(18,539)	(1,100)	(2,030)	(149)	(68)	(3,847)
INC105000 - STEAM O&M - ELECTRIC EXPENSES	(1,753,826)	(5,280)	(319)	(812)	(55)	(25)	(1,691)
INC106000 - STEAM O&M - MISC STEAM EXP	(12,942,479)		(124)	(4,859)	(264)	(114)	(12,377)
INC110000 - STEAM O&M - MAINT SUPERV & ENG	(2,762,248)	(15,357)	(907)	(1,483)	(113)	(52)	(2,682)
INC111000 - STEAM O&M - MAINT OF STRUCTURES	(2,933,912)		(28)	(1,101)	(60)	(26)	(2,806)
INC112000 - STEAM O&M - MAINT OF BOILER PLANT	(8,842,180)	(61,286)	(3,597)	(5,101)	(406)	(187)	(8,619)
INC113000 - STEAM O&M - MAINT OF ELECTRIC PLANT	(2,019,069)	(13,994)	(821)	(1,165)	(93)	(43)	(1,968)
INC114000 - STEAM O&M - MAINT OF MISC STEAM PLT	(2,888,582)	(20,021)	(1,175)	(1,666)	(133)	(61)	(2,816)

RETAIL COST OF SERVICE STUDY (WITHOUT RSAM)
COS - Internal Factors Based on External Factors
December 2022 - Test Year

	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
INC117000 - NUCLEAR O&M - OPERAT SUPERV & ENG	(33,984,097)	(98,219)	(5,953)	(15,614)	(1,055)	(474)	(32,760)
INC118210 - NUCLEAR O&M - NUCL FUEL EXP	(5,612,869)	(38,903)	(2,283)	(3,238)	(258)	(119)	(5,471)
INC119000 - NUCLEAR O&M - COOLANTS AND WATER	(3,886,350)	(15,015)	(898)	(1,896)	(135)	(61)	(3,756)
INC120000 - NUCLEAR O&M - STEAM EXPENSES	(27,885,073)	(25,656)	(1,737)	(11,214)	(663)	(292)	(26,734)
INC123000 - NUCLEAR O&M - ELECTRIC EXPENSES	(110,654)	(765)	(45)	(64)	(5)	(2)	(108)
INC124000 - NUCLEAR O&M - MISC NUCLEAR PWR EXP	(39,869,844)		(380)	(14,968)	(813)	(352)	(38,127)
INC125000 - NUCLEAR O&M - RENTS	(205,703)	(104)	(8)	(80)	(5)	(2)	(197)
INC128000 - NUCLEAR O&M - MAINT SUPERV & ENG	(43,092,182)	(291,568)	(17,122)	(24,654)	(1,954)	(899)	(41,984)
INC129000 - NUCLEAR O&M - MAINT OF STRUCTURES	(5,146,842)		(49)	(1,932)	(105)	(45)	(4,922)
INC130000 - NUCLEAR O&M - MAINT OF REACTOR PLANT	(6,869,142)	(47,611)	(2,794)	(3,963)	(316)	(145)	(6,695)
INC131000 - NUCLEAR O&M - MAINT OF ELECTRIC PLANT	(3,891,505)	(26,972)	(1,583)	(2,245)	(179)	(82)	(3,793)
INC132000 - NUCLEAR O&M - MAINT OF MISC NUCL PLT	(2,259,413)	(15,660)	(919)	(1,303)	(104)	(48)	(2,202)
INC146000 - OTH PWR O&M - OPERAT SUPERV & ENG	(13,024,464)	(42,996)	(2,588)	(6,140)	(424)	(191)	(12,569)
INC147200 - OTH PWR O&M - FUEL N-RECOV EMISSIONS	(2,586,098)	(17,925)	(1,052)	(1,492)	(119)	(55)	(2,521)
INC148000 - OTH PWR O&M - GENERATION EXPENSES	(12,338,852)	(47,250)	(2,826)	(6,006)	(426)	(193)	(11,925)
INC149000 - OTH PWR O&M - MISC OTH PWR GENERAT	(21,237,773)		(203)	(7,973)	(433)	(187)	(20,309)
INC149111 - OTH PWR O&M - WC H2O RECLAMATION	(1,835,420)		(18)	(689)	(37)	(16)	(1,755)
INC151000 - OTH PWR O&M - MAINT SUPERV & ENG	(8,560,489)	(32,736)	(1,958)	(4,165)	(295)	(134)	(8,273)
INC152000 - OTH PWR O&M - MAINT OF STRUCTURES	(20,217,345)		(193)	(7,590)	(412)	(178)	(19,334)
INC153000 - OTH PWR O&M - MAINT GENR & ELECT PLT	(24,201,009)	(167,740)	(9,844)	(13,962)	(1,112)	(512)	(23,589)
INC154000 - OTH PWR O&M - MAINT MISC OTH PWR GEN	(4,603,996)	(31,911)	(1,873)	(2,656)	(212)	(97)	(4,488)
INC156000 - OTH PWR O&M - SYS CNTR & L DISPATCH	(1,303,238)		(12)	(489)	(27)	(11)	(1,246)
INC157000 - OTH PWR O&M - OTHER EXPENSES	(1,437,231)		(14)	(540)	(29)	(13)	(1,374)
INC260010 - TRANS O&M - OPERAT SUPERV & ENG	(5,294,832)		(51)	(1,988)	(108)	(276)	(7,541)
INC261000 - TRANS O&M - LOAD DISPATCHING	(6,287,896)		(60)	(2,361)	(128)	(55)	(6,013)
INC262000 - TRANS O&M - STATION EXPENSES	(1,660,038)		(16)	(623)	(34)	(15)	(1,587)
INC263000 - TRANS O&M - OVERHEAD LINE EXPENSES	(50,000)		(0)	(19)	(1)	(3)	(71)
INC265000 - TRANS O&M - TRANS OF ELECTR BY OTH	(4,227,517)		(40)	(1,587)	(86)	(37)	(4,043)
INC266000 - TRANS O&M - MISC TRANS EXP	(2,935,212)		(28)	(1,102)	(60)	(153)	(4,181)
INC267000 - TRANS O&M - RENTS	(63,221)		(1)	(24)	(1)	(1)	(60)
INC268010 - TRANS O&M - MAINT SUPERV & ENG	(1,533,301)		(15)	(576)	(31)	(80)	(2,184)
INC269000 - TRANS O&M - MAINT OF STRUCTURES	(2,069,958)		(20)	(777)	(42)	(18)	(1,979)
INC270000 - TRANS O&M - MAINT OF STATION EQ	(1,877,560)		(18)	(705)	(38)	(17)	(1,795)
INC271000 - TRANS O&M - MAINT OF OVERHEAD LINES	(447,499)		(4)	(168)	(9)	(23)	(637)
INC272000 - TRANS O&M - MAINT UNDERGROUND LINES	(519,679)		(5)	(195)	(11)	(27)	(740)
INC273000 - TRANS O&M - MAINT OF MISC TRANS PLANT	(380,334)		(4)	(143)	(8)	(20)	(542)
INC380000 - DIST O&M - OPERATION SUPERV & ENG	(17,692,504)	(1,013,615)	(6,859)	(6,555)	(783)	(12,484)	(259)
INC381000 - DIST O&M - LOAD DISPATCHING	(2,925,837)	(23,376)	(1,408)	(1,246)	(93)	(3,114)	
INC382000 - DIST O&M - SUBSTATION EXPENSES	(1,830,353)	(14,624)	(881)	(779)	(58)	(1,948)	
INC383000 - DIST O&M - OVERHEAD LINE EXPENSES	(5,759,985)	(43,125)	(2,641)	(2,298)	(227)	(5,097)	
INC384000 - DIST O&M - UNDERGROUND LINE EXP	(4,223,640)	(26,128)	(1,688)	(1,392)	(250)	(3,086)	
INC385000 - DIST O&M - ST LIGHT & SIGNAL SYSTEMS		(2,044,520)		(1,641)			
INC386000 - DIST O&M - METER EXPENSES	359,450		26		38	60	107
INC387000 - DIST O&M - CUSTOMER INSTALLATIONS EXP	(1,261,194)		(152)		(192)	(2)	
INC388000 - DIST O&M - MISC DISTRIBUTION EXPENSES	(19,139,908)	(1,096,538)	(7,420)	(7,091)	(847)	(13,505)	(280)
INC389000 - DIST O&M - RENTS	(2,602,728)	(149,112)	(1,009)	(964)	(115)	(1,836)	(38)

RETAIL COST OF SERVICE STUDY (WITHOUT RSAM)
COS - Internal Factors Based on External Factors
December 2022 - Test Year

	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
INC390000 - DIST O&M - MAINT SUPERV & ENG	(13,545,762)	(776,046)	(5,251)	(5,019)	(599)	(9,558)	(198)
INC391000 - DIST O&M - MAINT OF STRUCTURES	(112,751)	(901)	(54)	(48)	(4)	(120)	
INC392000 - DIST O&M - MAINT OF STATION EQ	(5,348,597)	(42,733)	(2,574)	(2,277)	(170)	(5,693)	
INC393000 - DIST O&M - MAINT OF OVERHEAD LINES	(25,812,008)	(193,257)	(11,835)	(10,298)	(1,018)	(22,840)	
INC394000 - DIST O&M - MAINT UNDERGROUND LINES	(11,753,078)	(72,706)	(4,698)	(3,874)	(694)	(8,588)	
INC395000 - DIST O&M - MAINT OF LINE TRANSFORMERS	(26,801)	(112)	(6)	(6)	(0)	(2)	
INC396000 - DIST O&M - MAINT S LIGHT & SIGNAL SYST		(8,767,702)		(7,038)			
INC397000 - DIST O&M - MAINT OF METERS	(3,646,204)		(259)		(387)	(604)	(1,083)
INC398000 - DIST O&M - MAINT OF MISC DISTRIBUTION PLANT	(4,125,939)	(236,378)	(1,599)	(1,529)	(183)	(2,911)	(60)
INC407000 - CUST SERV & INFO - SUPERVISION	(624,688)	(2,028)	(75)	(194)	(95)	(1)	(1)
INC408000 - CUST SERV & INFO - CUST ASSIST EXP	(14,637,904)	(47,532)	(1,763)	(4,553)	(2,232)	(29)	(35)
INC409000 - CUST SERV & INFO - INFO & INST ADV GEN	(4,532)	(15)	(1)	(1)	(1)	(0)	(0)
INC410000 - CUST SERV & INFO - MISC CUST SERV & INF	(6,929,046)	(22,500)	(834)	(2,155)	(1,057)	(14)	(16)
INC510000 - DEMONSTRATING AND SELLING EXPENSES	(439,115)	(1,426)	(53)	(137)	(67)	(1)	(1)
INC516000 - MISC AND SELLING EXPENSES	(17,358,156)	(56,366)	(2,090)	(5,399)	(2,647)	(34)	(41)
INC520010 - A&G EXP - SALARIES	(141,116,510)	(3,524,948)	(34,408)	(61,225)	(7,814)	(22,430)	(86,807)
INC521000 - A&G EXP - OFF SUPPL & EXP	(29,019,378)	(724,875)	(7,076)	(12,590)	(1,607)	(4,612)	(17,851)
INC522000 - A&G EXP - ADMIN EXP TRANSFERRED CR.	82,551,149	2,062,044	20,128	35,816	4,571	13,121	50,781
INC523000 - A&G EXP - OUTSIDE SERVICES EMPLOYED	(42,434,111)	(1,059,961)	(10,347)	(18,410)	(2,350)	(6,745)	(26,103)
INC524000 - A&G EXP - PROPERTY INSURANCE	(11,578,239)	(283,774)	(2,160)	(4,440)	(381)	(3,471)	(7,166)
INC524100 - A&G EXP - PROP INSUR NUCL OUTAGE	188,823	95	7	74	4	2	181
INC525000 - A&G EXP - INJURIES AND DAMAGES	(21,407,226)	(534,731)	(5,220)	(9,288)	(1,185)	(3,403)	(13,168)
INC526100 - A&G EXP - EMP PENSIONS & BENEFITS	(31,726,757)	(792,502)	(7,736)	(13,765)	(1,757)	(5,043)	(19,516)
INC528010 - A&G EXP - REGULATORY COMMISSION EXPENSE - FPSC	(953,769)	(23,824)	(233)	(414)	(53)	(152)	(587)
INC528220 - A&G EXP - REGULATORY COMMISSION EXPENSE - RAF - RETAIL B/	(3,593,336)	(89,758)	(876)	(1,559)	(199)	(571)	(2,210)
INC530000 - A&G EXP - MISC GENERAL EXPENSES	(8,317,103)	(207,753)	(2,028)	(3,608)	(461)	(1,322)	(5,116)
INC531000 - A&G EXP - RENTS	(6,582,150)	(164,415)	(1,605)	(2,856)	(364)	(1,046)	(4,049)
INC535000 - A&G EXP - MAINT OF GEN PLT	(6,701,820)	(167,405)	(1,634)	(2,908)	(371)	(1,065)	(4,123)
TOTAL I500-O&M-EXCL-CUST-ACCTS	(734,897,293)	(21,209,257)	(170,831)	(323,866)	(34,814)	(133,657)	(484,958)
I540-O&M-CA-EXCL-SUP							
INC402000 - CUST ACCT O&M - METER READING EXP	(7,041,027)		(213)		(542)	(12)	(21)
INC403000 - CUST ACCT O&M - CUST REC & COLLECT	(70,279,708)	(228,213)	(8,463)	(21,860)	(10,716)	(139)	(167)
INC404000 - CUST ACCT O&M - UNCOLLECTIBLE ACCTS	(10,006,182)	(19,596)		(1,280)	(10)		
INC405000 - CUST ACCT - MISC CUSTOMER ACCOUNTS EXPENSES	(2,075,709)	(6,740)	(446)	(646)	(332)	(392)	(538)
TOTAL I540-O&M-CA-EXCL-SUP	(89,402,626)	(254,549)	(9,122)	(23,786)	(11,599)	(543)	(726)
I545-O&M-CA-SUP							
INC401000 - CUST ACCT O&M - SUPERVISION	(6,668,472)	(18,987)	(680)	(1,774)	(865)	(40)	(54)
TOTAL I545-O&M-CA-SUP	(6,668,472)	(18,987)	(680)	(1,774)	(865)	(40)	(54)
I600-DEPR-EXP-TOTAL							
INC603000 - DEPR & AMORT EXP - INTANGIBLE	(101,076,975)	(2,524,801)	(24,645)	(43,853)	(5,597)	(16,066)	(62,177)
INC603001 - DEPR & AMORT EXP - INTANGIBLE ARO	(7,275,914)	(181,745)	(1,774)	(3,157)	(403)	(1,156)	(4,476)
INC603010 - DEPR & AMORT EXP - STEAM (EXC COAL)	(68,640,862)	(34,609)	(2,639)	(26,775)	(1,527)	(667)	(65,732)
INC603011 - DEPR & AMORT EXP - FOSSIL DECOMM	(2,467,488)	(1,244)	(95)	(963)	(55)	(24)	(2,363)

RETAIL COST OF SERVICE STUDY (WITHOUT RSAM)
COS - Internal Factors Based on External Factors
December 2022 - Test Year

	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
INC603020 - DEPR & AMORT EXP - TURKEY POINT	(50,452,541)	(25,439)	(1,939)	(19,680)	(1,122)	(490)	(48,315)
INC603022 - DEPR & AMORT EXP - ST LUCIE 1	(36,751,741)	(18,531)	(1,413)	(14,336)	(818)	(357)	(35,194)
INC603024 - DEPR & AMORT EXP - ST LUCIE COMMON	(10,040,615)	(5,063)	(386)	(3,917)	(223)	(98)	(9,615)
INC603026 - DEPR & AMORT EXP - ST LUCIE 2	(30,949,835)	(15,605)	(1,190)	(12,073)	(688)	(301)	(29,638)
INC603030 - DEPR & AMORT EXP - OTH PROD - GT	(445,422,034)	(224,587)	(17,122)	(173,749)	(9,908)	(4,327)	(426,547)
INC603036 - DEPR & AMORT EXP - DISMANT OTH PROD	(19,595,645)	(9,880)	(753)	(7,644)	(436)	(190)	(18,765)
INC603041 - DEPR & AMORT EXP - TRANSMISSION	(114,609,130)		(1,094)	(43,026)	(2,336)	(5,977)	(163,234)
INC603047 - DEPR & AMORT EXP - TRANSMISSION - GSU	(10,047,253)	(5,066)	(386)	(3,919)	(224)	(98)	(9,621)
INC603048 - DEPR & AMORT EXP - TRANSMISSION - OTHER	(874,843)	(30)	(10)	(329)	(18)	(43)	(1,218)
INC603051 - DEPR & AMORT EXP - DIST 361 - STRUCTURES	(3,872,881)	(30,942)	(1,864)	(1,649)	(123)	(4,123)	
INC603052 - DEPR & AMORT EXP - DIST 362 - STATION EQ	(37,522,244)	(299,784)	(18,055)	(15,975)	(1,195)	(39,942)	
INC603053 - DEPR & AMORT EXP - DIST 363 - STOR BATT EQUIP	(247,939)	(1,981)	(119)	(106)	(8)	(264)	
INC603054 - DEPR & AMORT EXP - DIST 364 - POL, TOWR & FIX	(68,872,803)	(550,259)	(33,140)	(29,323)	(2,194)	(73,665)	
INC603055 - DEPR & AMORT EXP - DIST 365 - OH COND & DEV	(64,790,039)	(517,640)	(31,176)	(27,585)	(2,064)	(58,366)	
INC603056 - DEPR & AMORT EXP - DIST 366 - UG CONDUIT	(19,049,872)	(152,199)	(9,166)	(8,111)	(607)	(18,581)	
INC603057 - DEPR & AMORT EXP - DIST 367 - UG COND & DEV	(49,479,163)	(395,314)	(23,808)	(21,066)	(1,576)	(45,872)	
INC603058 - DEPR & AMORT EXP - DIST 368 - TRANSF	(151,708,142)	(633,424)	(36,143)	(31,558)	(2,493)	(13,750)	
INC603059 - DEPR & AMORT EXP - DIST 369 - SERVICES	(37,238,709)		(4,484)		(5,678)		
INC603060 - DEPR & AMORT EXP - DIST 370 - METERS	(42,275,000)		(3,002)		(4,485)	(7,000)	(12,554)
INC603061 - DEPR & AMORT EXP - DIST 371 - INSTAL ON CP							
INC603063 - DEPR & AMORT EXP - DIST 373 - S LGT & TFC SIG		(20,574,393)		(16,516)			
INC603090 - DEPR & AMORT EXP - AMORT ELECT PLT - ACQUI ADJ - VERO	(2,303,971)	(131,996)	(893)	(854)	(102)	(1,626)	(34)
INC603091 - DEPR & AMORT EXP - GEN PLT - STRUCTURES	(9,573,408)	(239,134)	(2,334)	(4,154)	(530)	(1,522)	(5,889)
INC603093 - DEPR & AMORT EXP - GEN PLT - OTHER	(82,655,277)	(2,064,645)	(20,154)	(35,861)	(4,577)	(13,138)	(50,845)
INC603200 - DEPR & AMORT EXP - PROP UNDER CAPT LEASES	(156,639)	(3,913)	(38)	(68)	(9)	(25)	(96)
INC603980 - DEPR EXP - AMORT ELECT PLT - ACQUI ADJ	(1,454,818)	(734)	(56)	(567)	(32)	(14)	(1,393)
TOTAL I600-DEPR-EXP-TOTAL	(1,469,405,781)	(28,642,958)	(237,880)	(546,812)	(49,029)	(307,680)	(947,707)
I605-AMORT-PROP-LOSS							
INC605000 - ACCRETION EXPENSE - ARO REG DEBIT	(65,276,046)	(1,630,530)	(15,916)	(28,321)	(3,614)	(10,375)	(40,154)
INC607000 - AMORT PROP LOSS & UNRECOV REG CSTS	1,118,576	30,147	211	439	35	350	705
INC607143 - REGULATORY CREDIT - ASSET RET OBLIG	72,551,960	1,812,275	17,690	31,477	4,017	11,532	44,630
INC607338 - AMORT OF REG ASSETS - DEF AMT OPRB	(193,136)	(4,993)	(42)	(81)	(11)	(31)	(113)
INC607342 - AMORT OF REG ASSETS - SMITH 1&2 UNRECOV PLT - NON-ECRC	(1,394,384)	(703)	(54)	(544)	(31)	(14)	(1,335)
INC607343 - AMORT OF REG ASSETS/LIAB - DEF RETURN TRANSM PROJ	(187,453)		(2)	(70)	(4)	(10)	(267)
INC607344 - AMORT OF REG ASSET - PLANT SCHOLZ DECOM INVENTORY	(92,480)	(47)	(4)	(36)	(2)	(1)	(89)
INC607699 - REGULATORY DEBIT - VERO BEACH	(8,334)	(477)	(3)	(3)	(0)	(6)	(0)
TOTAL I605-AMORT-PROP-LOSS	6,518,703	205,671	1,881	2,861	390	1,445	3,376
I608-TAX-OTH-INC-TAX							
INC608100 - TAX OTH TH INC TAX - UTILITY OPERAT INCOME CLEARING	(27,990,561)	(699,176)	(6,825)	(12,144)	(1,550)	(4,449)	(17,218)
INC608105 - TAX OTH TH INC TAX - PROPERTY TAX	(434,578,909)	(11,712,292)	(82,077)	(170,469)	(13,570)	(135,960)	(273,706)
INC608150 - TAX OTH TH INC TAX - OCCUPATIONAL LIC	(41,698)	(1,042)	(10)	(18)	(2)	(7)	(26)
TOTAL I608-TAX-OTH-INC-TAX	(462,611,168)	(12,412,510)	(88,912)	(182,631)	(15,122)	(140,416)	(290,950)
I611-GAIN-LOSS-SALE-PLT							

RETAIL COST OF SERVICE STUDY (WITHOUT RSAM)
COS - Internal Factors Based on External Factors
December 2022 - Test Year

	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
INC611600 - GAIN FR DISP OF UTIL PLT FUTURE USE	290,960	2,325	140	124	9	310	
TOTAL I611-GAIN-LOSS-SALE-PLT	290,960	2,325	140	124	9	310	

1827-INTEREST-EXP

INC827000 - INTEREST ON LONG-TERM DEBT	(401,989,724)	(10,485,361)	(76,835)	(158,963)	(12,893)	(120,544)	(257,475)
INC828000 - AMORTIZATION OF DEBT DISCOUNT & EXPENSE	(8,640,633)	(225,379)	(1,652)	(3,417)	(277)	(2,591)	(5,534)
INC828100 - AMORTIZATION OF LOSS ON REACQ. DEBT	(3,616,942)	(94,343)	(691)	(1,430)	(116)	(1,085)	(2,317)
INC831100 - INTEREST ON CUSTOMER DEPOSITS	(6,051,360)	(157,842)	(1,157)	(2,393)	(194)	(1,815)	(3,876)
INC831510 - INTEREST ON SHORT TERM DEBT	(4,773,489)	(124,510)	(912)	(1,888)	(153)	(1,431)	(3,057)
INC831520 - INTEREST ON INTERNAL REVENUE SERVICE AUDITS	(203,694)	(5,217)	(39)	(81)	(9)	(66)	(255)
TOTAL 1827-INTEREST-EXP	(425,275,842)	(11,092,652)	(81,286)	(168,172)	(13,642)	(127,531)	(272,514)

1900-LABOR-EXC-A&G

L_INC100000 - STEAM O&M PAY - OPERAT SUPERV & ENG	601,703	3,058	181	315	24	11	584
L_INC101210 - STEAM O&M PAY - FUEL - NON RECOVERABLE OIL	84,273	584	34	49	4	2	82
L_INC102000 - STEAM O&M PAY - STEAM EXPENSES	1,244,673	5,810	345	636	47	21	1,206
L_INC105000 - STEAM O&M PAY - ELECTRIC EXPENSES	965,888	2,908	176	447	30	14	931
L_INC106000 - STEAM O&M PAY - MISC STEAM POWER EXPENSES	3,181,439		30	1,194	65	28	3,042
L_INC110000 - STEAM O&M PAY - MAINT SUPERV & ENG	537,435	2,988	176	289	22	10	522
L_INC111000 - STEAM O&M PAY - MAINT OF STRUCTURES	866,545		8	325	18	8	829
L_INC112000 - STEAM O&M PAY - MAINT OF BOILER PLANT	1,347,172	9,337	548	777	62	28	1,313
L_INC113000 - STEAM O&M PAY - MAINT OF ELECTRIC PLANT	652,433	4,522	265	376	30	14	636
L_INC114000 - STEAM O&M PAY - MAINT OF MISC STEAM PLT	295,491	2,048	120	170	14	6	288
L_INC117000 - NUCLEAR O&M PAY - OPER SUPERV & ENG	23,614,978	68,251	4,137	10,850	733	330	22,764
L_INC119000 - NUCLEAR O&M PAY - COOLANTS AND WATER	1,662,386	6,423	384	811	58	26	1,607
L_INC120000 - NUCLEAR O&M PAY - STEAM EXPENSES	23,985,423	22,068	1,494	9,646	570	251	22,996
L_INC123000 - NUCLEAR O&M PAY - ELECTRIC EXP	233	2	0	0	0	0	0
L_INC124000 - NUCLEAR O&M PAY - MISC NUCLEAR POWER EXP	18,520,452		177	6,953	378	163	17,711
L_INC128000 - NUCLEAR O&M PAY - MAINT SUPERVISION & ENGINEERING	101,667,214	687,895	40,395	58,165	4,610	2,121	99,052
L_INC129000 - NUCLEAR O&M PAY - MAINT OF STRUCTURES	89,061		1	33	2	1	85
L_INC130000 - NUCLEAR O&M PAY - MAINT OF REACTOR PLANT	39,034	271	16	23	2	1	38
L_INC131000 - NUCLEAR O&M PAY - MAINT OF ELECTRIC PLANT	277,180	1,921	113	160	13	6	270
L_INC132000 - NUCLEAR O&M PAY - MAINT OF MISC NUCLEAR PLANT	676	5	0	0	0	0	1
L_INC146000 - OTH PWR O&M PAY - OPERAT SUPERV & ENG	7,174,239	23,683	1,426	3,382	234	105	6,924
L_INC147200 - OTH PWR O&M PAY - FUEL N- RECOV EMISSIONS FEE	1,751,537	12,140	712	1,010	80	37	1,707
L_INC148000 - OTH PWR O&M PAY - GENERATION EXPENSES	5,338,369	20,442	1,223	2,598	184	83	5,159
L_INC149000 - OTH PWR O&M PAY - MISC OTHER POWER GENERATION EXPEN	12,240,008		117	4,595	250	108	11,705
L_INC151000 - OTH PWR O&M PAY - MAINT SUPERV & ENG	4,504,279	17,225	1,030	2,192	155	70	4,353
L_INC152000 - OTH PWR O&M PAY - MAINT OF STRUCTURES	11,344,032		108	4,259	231	100	10,848
L_INC153000 - OTH PWR O&M PAY - MAINT GENERATING & ELECTRIC PLANT	8,403,561	58,246	3,418	4,848	386	178	8,191
L_INC154000 - OTH PWR O&M PAY - MAINT MISC OTHER PWR GENERAT	1,665,421	11,543	677	961	77	35	1,623
L_INC156000 - OTH PWR O&M PAY - SYSTEM CONTROL & LOAD DISPATCH	472,109		5	177	10	4	451
L_INC157000 - OTH PWR O&M PAY - OTHER EXPENSES LOC 955	821,898		8	309	17	7	786
L_INC260010 - TRANS O&M PAY - OPERATION SUPERV & ENGINEERING	2,544,317		24	955	52	133	3,624
L_INC261000 - TRANS O&M PAY - LOAD DISPATCHING	1,584,702		15	595	32	14	1,515
L_INC262000 - TRANS O&M PAY - STATION EXPENSES	637,697		6	239	13	6	610

RETAIL COST OF SERVICE STUDY (WITHOUT RSAM)

COS - Internal Factors Based on External Factors

December 2022 - Test Year

	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
L_INC263000 - TRANS O&M PAY - OVERHEAD LINE EXPENSES	31,369		0	12	1	2	45
L_INC266000 - TRANS O&M PAY - MISC TRANSMISSION EXPENSES	2,032,337		19	763	41	106	2,895
L_INC268010 - TRANS O&M PAY - MAINT SUPERV & ENG	1,007,804		10	378	21	53	1,435
L_INC269000 - TRANS O&M PAY - MAINT OF STRUCTURES	1,663,555		16	625	34	15	1,591
L_INC270000 - TRANS O&M PAY - MAINT OF STATION EQ	753,413		7	283	15	7	720
L_INC271000 - TRANS O&M PAY - MAINT OF OVERHEAD LINES	700,952		7	263	14	37	998
L_INC272000 - TRANS O&M PAY - MAINT UNDERGROUND LINES	8,440		0	3	0	0	12
L_INC380000 - DIST O&M PAY - OPERATION SUPERVISION AND ENGINEERING	15,634,373	895,704	6,061	5,793	692	11,032	229
L_INC381000 - DIST O&M PAY - LOAD DISPATCHING	2,731,744	21,825	1,314	1,163	87	2,908	
L_INC382000 - DIST O&M PAY - SUBSTATION EXPENSES	492,160	3,932	237	210	16	524	
L_INC383000 - DIST O&M PAY - OVERHEAD LINE EXPENSES	3,071,161	22,994	1,408	1,225	121	2,718	
L_INC384000 - DIST O&M PAY - UNDERGROUND LINE EXP	1,057,998	6,545	423	349	63	773	
L_INC385000 - DIST O&M PAY - STREET LIGHTING AND SIGNAL SYSTEM EXPEN:		1,751,030		1,406			
L_INC386000 - DIST O&M PAY - METER EXPENSES	(740,223)		(53)		(79)	(123)	(220)
L_INC387000 - DIST O&M PAY - CUSTOMER INSTALLATIONS EXP	981,278		118		150	2	
L_INC388000 - DIST O&M PAY - MISC DISTRIBUTION EXPENSES	16,567,074	949,139	6,422	6,138	733	11,690	242
L_INC390000 - DIST O&M PAY - MAINT SUPERV & ENG	10,440,833	598,162	4,047	3,868	462	7,367	153
L_INC391000 - DIST O&M PAY - MAINT OF STRUCTURES	1,198	10	1	1	0	1	
L_INC392000 - DIST O&M PAY - MAINT OF STATION EQ	1,878,390	15,007	904	800	60	2,000	
L_INC393000 - DIST O&M PAY - MAINT OF OVERHEAD LINES	15,258,735	114,243	6,996	6,088	602	13,502	
L_INC394000 - DIST O&M PAY - MAINT UNDERGROUND LINES	6,848,013	42,363	2,738	2,257	405	5,004	
L_INC395000 - DIST O&M PAY - MAINT OF LINE TRANSFORMERS	13,157	55	3	3	0	1	
L_INC396000 - DIST O&M PAY - MAINT OF STREET LIGHTING & SIGNAL SYSTEM:		4,205,300		3,376			
L_INC397000 - DIST O&M PAY - MAINT OF METERS	2,818,195		200		299	467	837
L_INC398000 - DIST O&M PAY - MAINT OF MISC DISTRI PLT	10,791	618	4	4	0	8	0
L_INC401000 - CUST ACCT O&M PAY - SUPERVISION	4,872,018	13,872	497	1,296	632	30	40
L_INC402000 - CUST ACCT O&M PAY - METER READING EXP	13,279,673		402		1,022	23	40
L_INC403000 - CUST ACCT O&M PAY - CUST REC & COLLECT	36,538,982	118,650	4,400	11,365	5,571	72	87
L_INC407000 - CUST SERV & INFO PAY - SUPERVISION	110,202	358	13	34	17	0	0
L_INC408000 - CUST SERV & INFO PAY - CUST ASSIST EXP	9,804,329	31,837	1,181	3,050	1,495	19	23
L_INC409000 - CUST SERV & INFO PAY - INFO & INST ADV - GENERAL	1,827	6	0	1	0	0	0
L_INC410000 - CUST SERV & INFO PAY - MISC CUST SERV & INF	4,619,142	14,999	556	1,437	704	9	11
L_INC516000 - MISC AND SELLING EXPENSES	511,084	1,660	62	159	78	1	1
TOTAL I900-LABOR-EXC-A&G	391,115,862	9,769,679	95,365	169,689	21,657	62,166	240,592

**RETAIL COST OF SERVICE STUDY
(WITHOUT RSAM)
COS - Internal Factors Based on Internal Factors
December 2022 - Test Year**

	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GLSD(T)-1	GLSD(T)-2
I345T-PROD-PLANT									
I310-PROD-PLT-STEAM	1,202,567,502	19,520,074	914,620	10,448,502	90,663,560	489,957	262,521,012	96,599,627	30,842,460
I320-PROD-PLT-NUCL	8,051,006,670	130,683,926	6,123,243	69,951,130	606,978,757	3,280,189	1,757,538,282	646,719,820	206,485,583
I340-PROD-PLT-OTHER	18,720,172,784	303,865,812	14,237,743	162,650,126	1,411,344,901	7,627,083	4,086,621,918	1,503,750,682	480,119,561
TOTAL I345T-PROD-PLANT	27,973,746,956	454,069,812	21,275,606	243,049,758	2,108,987,218	11,397,229	6,106,681,212	2,247,070,128	717,447,605
I365T-DIST-PLT-364-365									
I364-DIST-PLT-POLES	3,490,147,443	49,807,947	2,371,796	0	252,063,005	1,285,773	701,297,930	268,997,904	79,104,826
I365-DIST-PLT-OH-C&D	4,123,367,373	55,136,518	2,804,390	0	298,843,480	1,524,400	831,034,233	316,056,109	87,433,833
TOTAL I365T-DIST-PLT-364-365	7,613,514,817	104,944,465	5,176,187	0	550,906,485	2,810,173	1,532,332,163	585,054,013	166,538,659
I367T-DIST-PLT-366-367									
I366-DIST-PLT-UGCOND	2,177,640,992	30,118,760	1,477,485	0	157,669,433	804,272	437,983,303	167,188,480	47,972,525
I367-DIST-PLT-UG-C&D	4,150,328,791	56,334,244	2,816,522	0	300,803,643	1,534,399	835,461,481	318,135,280	89,697,072
TOTAL I367T-DIST-PLT-366-367	6,327,969,783	86,453,004	4,294,007	0	458,473,076	2,338,671	1,273,444,784	485,323,760	137,669,597
I375T-DIST-PLT-EXC-MTR									
I365T-DIST-PLT-364-365	7,613,514,817	104,944,465	5,176,187	0	550,906,485	2,810,173	1,532,332,163	585,054,013	166,538,659
I367T-DIST-PLT-366-367	6,327,969,783	86,453,004	4,294,007	0	458,473,076	2,338,671	1,273,444,784	485,323,760	137,669,597
I374-DIST-PLT-OTHER	9,668,335,112	74,273,466	4,126,545	2,738	640,505,843	4,841,396	1,275,777,370	451,325,152	118,222,009
TOTAL I375T-DIST-PLT-EXC-MTR	23,609,819,712	265,670,936	13,596,739	2,738	1,649,885,404	9,990,240	4,081,554,317	1,521,702,924	422,430,264
I378T-DIST-PLANT									
I370-DIST-PLT-METERS	959,761,392	2,882,734	299,775	605,217	100,971,196	1,745,872	88,705,529	6,650,264	2,557,183
I375T-DIST-PLT-EXC-MTR	23,609,819,712	265,670,936	13,596,739	2,738	1,649,885,404	9,990,240	4,081,554,317	1,521,702,924	422,430,264
TOTAL I378T-DIST-PLANT	24,569,581,104	268,553,670	13,896,514	607,955	1,750,856,600	11,736,113	4,170,259,846	1,528,353,189	424,987,447
I379T-TRANS-DIST-PLT									
I350-TRANS-PLANT	8,920,295,943	141,629,330	6,667,944	78,302,559	676,555,895	3,519,060	1,935,973,291	712,874,457	224,800,346
I378T-DIST-PLANT	24,569,581,104	268,553,670	13,896,514	607,955	1,750,856,600	11,736,113	4,170,259,846	1,528,353,189	424,987,447
TOTAL I379T-TRANS-DIST-PLT	33,489,877,047	410,183,000	20,564,458	78,910,513	2,427,412,495	15,255,173	6,106,233,136	2,241,227,645	649,787,793
I399T-GROSS-PLANT									
I300-INTANG-PLANT	1,774,959,569	26,385,872	1,223,298	12,706,469	130,869,161	1,144,112	335,504,826	121,689,354	40,715,112
I345T-PROD-PLANT	27,973,746,956	454,069,812	21,275,606	243,049,758	2,108,987,218	11,397,229	6,106,681,212	2,247,070,128	717,447,605
I379T-TRANS-DIST-PLT	33,489,877,047	410,183,000	20,564,458	78,910,513	2,427,412,495	15,255,173	6,106,233,136	2,241,227,645	649,787,793
I389-GENERAL-PLANT	2,519,076,603	37,447,632	1,736,142	18,033,407	185,733,493	1,623,758	476,158,653	172,705,232	57,784,125
TOTAL I399T-GROSS-PLANT	65,757,660,175	928,086,315	44,799,504	352,700,146	4,853,002,366	29,420,272	13,024,577,828	4,782,692,360	1,465,734,635
I409T-NET-PLANT									
I399T-GROSS-PLANT	65,757,660,175	928,086,315	44,799,504	352,700,146	4,853,002,366	29,420,272	13,024,577,828	4,782,692,360	1,465,734,635
I400-ACCUM-PROV-DEPR	(14,935,100,695)	(202,014,202)	(9,836,552)	(78,732,103)	(1,115,603,711)	(7,489,044)	(2,858,825,450)	(1,037,033,425)	(318,069,956)
TOTAL I409T-NET-PLANT	50,822,559,480	726,072,113	34,962,952	273,968,043	3,737,398,655	21,931,227	10,165,752,378	3,745,658,935	1,147,664,679

I439T-RATE-BASE

**RETAIL COST OF SERVICE STUDY
(WITHOUT RSAM)
COS - Internal Factors Based on Internal Factors
December 2022 - Test Year**

	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2
I409T-NET-PLANT	50,822,559,480	726,072,113	34,962,952	273,968,043	3,737,398,655	21,931,227	10,165,752,378	3,745,658,935	1,147,664,679
I410-FUTUREUSE	367,948,590	5,856,460	274,584	2,866,379	27,603,922	155,035	78,849,262	29,090,725	9,248,025
I415-CWIP	1,725,318,455	25,637,918	1,216,188	11,501,010	127,753,615	797,441	349,159,351	128,387,847	40,375,706
I420-NUCLEAR-FUEL	679,665,606	14,008,919	625,079	8,124,203	46,642,117	386,882	157,695,987	57,539,545	21,131,206
I425-WORKING_CAPITAL	4,216,481,199	61,913,950	2,938,309	26,449,800	310,305,535	2,162,179	832,350,549	304,754,033	96,835,459
TOTAL I439T-RATE-BASE	57,811,973,330	833,489,360	40,017,113	322,909,435	4,249,703,844	25,432,765	11,583,807,528	4,265,431,085	1,315,255,074
I475T-TOTAL-REVENUES									
I440-REVS-EXCL-MISC-SERV	7,837,624,107	108,042,302	5,210,276	42,469,328	589,186,867	4,406,716	1,444,653,930	464,850,522	138,022,531
I450-MISC-SERV-REVS	101,119,827	105,248	3,092	15,060	6,961,906	34,237	4,237,614	624,693	84,249
TOTAL I475T-TOTAL-REVENUES	7,938,743,935	108,147,550	5,213,368	42,484,388	596,148,773	4,440,953	1,448,891,544	465,475,215	138,106,780
I599T-O&M-TOTAL									
I500-O&M-EXCL-CUST-ACCTS	(1,254,120,365)	(19,183,588)	(893,701)	(9,017,495)	(91,808,992)	(707,248)	(247,199,687)	(90,231,265)	(29,744,994)
I540-O&M-CA-EXCL-SUP	(102,209,333)	(9,454)	(1,948)	(1,172)	(9,323,640)	(153,054)	(2,811,141)	(78,583)	(8,754)
I545-O&M-CA-SUP	(7,623,714)	(705)	(145)	(87)	(695,443)	(11,416)	(209,681)	(5,861)	(653)
TOTAL I599T-O&M-TOTAL	(1,363,953,412)	(19,193,748)	(895,795)	(9,018,755)	(101,828,075)	(871,717)	(250,220,509)	(90,315,709)	(29,754,401)
I650T-OPER-EXP-BEF-TAX									
I599T-O&M-TOTAL	(1,363,953,412)	(19,193,748)	(895,795)	(9,018,755)	(101,828,075)	(871,717)	(250,220,509)	(90,315,709)	(29,754,401)
I600-DEPR-EXP-TOTAL	(2,468,800,367)	(34,665,985)	(1,680,705)	(14,581,220)	(182,604,091)	(1,148,009)	(486,105,155)	(176,758,042)	(54,568,111)
I605-AMORT-PROP-LOSS	10,746,222	155,036	7,210	69,273	786,631	7,230	1,968,200	712,752	238,408
I608-TAX-OTH-INC-TAX	(787,742,557)	(11,281,072)	(541,980)	(4,329,056)	(57,938,153)	(349,883)	(157,053,755)	(57,817,008)	(17,805,309)
I611-GAIN-LOSS-SALEPLT	481,814	6,892	327	0	34,820	178	96,753	37,099	10,984
TOTAL I650T-OPER-EXP-BEF-TAX	(4,609,268,300)	(64,978,876)	(3,110,943)	(27,859,757)	(341,548,867)	(2,362,202)	(891,314,465)	(324,140,907)	(101,878,430)
I700T-NOI-BEF-INC-TAX									
I475T-TOTAL-REVENUES	7,938,743,935	108,147,550	5,213,368	42,484,388	596,148,773	4,440,953	1,448,891,544	465,475,215	138,106,780
I650T-OPER-EXP-BEF-TAX	(4,609,268,300)	(64,978,876)	(3,110,943)	(27,859,757)	(341,548,867)	(2,362,202)	(891,314,465)	(324,140,907)	(101,878,430)
TOTAL I700T-NOI-BEF-INC-TAX	3,329,475,635	43,168,674	2,102,425	14,624,631	254,599,906	2,078,751	557,577,079	141,334,308	36,228,350
I850T-PRETAX-INC									
I700T-NOI-BEF-INC-TAX	3,329,475,635	43,168,674	2,102,425	14,624,631	254,599,906	2,078,751	557,577,079	141,334,308	36,228,350
I827-INTEREST-EXP	(725,721,066)	(10,461,366)	(502,282)	(4,052,979)	(53,347,861)	(319,302)	(145,407,808)	(53,539,378)	(16,508,726)
TOTAL I850T-PRETAX-INC	2,603,754,569	32,707,309	1,600,143	10,571,652	201,252,045	1,759,448	412,169,271	87,794,931	19,719,624

**RETAIL COST OF SERVICE STUDY
(WITHOUT RSAM)
COS - Internal Factors Based on Internal Factors
December 2022 - Test Year**

	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M
I345T-PROD-PLANT									
I310-PROD-PLT-STEAM	7,304,111	725,525	68,756	62,116	681,097,900	343,417	26,182	265,680	15,151
I320-PROD-PLT-NUCL	48,899,915	4,857,277	460,311	415,858	4,559,846,931	2,299,126	175,283	1,778,688	101,434
I340-PROD-PLT-OTHER	113,701,912	11,294,124	1,070,315	966,951	10,602,540,269	5,345,920	407,567	4,135,800	235,854
TOTAL I345T-PROD-PLANT	169,905,938	16,876,926	1,599,382	1,444,924	15,843,485,100	7,988,463	609,032	6,180,168	352,439
I365T-DIST-PLT-364-365									
I364-DIST-PLT-POLES	0	2,277,697	3,369,131	2,259,661	2,106,253,696	16,827,917	1,013,491	896,746	67,102
I365-DIST-PLT-OH-C&D	0	2,306,375	3,994,410	2,534,575	2,497,154,174	19,951,017	1,201,585	1,063,174	79,555
TOTAL I365T-DIST-PLT-364-365	0	4,584,072	7,363,541	4,794,236	4,603,407,870	36,778,934	2,215,076	1,959,920	146,656
I367T-DIST-PLT-366-367									
I366-DIST-PLT-UGCOND	0	1,215,509	2,107,445	560,387	1,317,495,308	10,526,131	633,955	560,929	41,973
I367-DIST-PLT-UG-C&D	0	2,204,107	4,020,610	1,016,160	2,513,533,409	20,081,879	1,209,466	1,070,147	80,077
TOTAL I367T-DIST-PLT-366-367	0	3,419,616	6,128,055	1,576,547	3,831,028,717	30,608,010	1,843,421	1,631,076	122,050
I375T-DIST-PLT-EXC-MTR									
I365T-DIST-PLT-364-365	0	4,584,072	7,363,541	4,794,236	4,603,407,870	36,778,934	2,215,076	1,959,920	146,656
I367T-DIST-PLT-366-367	0	3,419,616	6,128,055	1,576,547	3,831,028,717	30,608,010	1,843,421	1,631,076	122,050
I374-DIST-PLT-OTHER	928	2,452,851	114,967,157	1,145,133	6,161,864,663	811,976,046	1,838,270	2,095,940	330,659
TOTAL I375T-DIST-PLT-EXC-MTR	928	10,456,539	128,458,753	7,515,915	14,596,301,250	879,362,990	5,896,767	5,686,936	599,365
I378T-DIST-PLANT									
I370-DIST-PLT-METERS	205,135	909,655	0	898,601	752,848,668	0	53,459	0	79,873
I375T-DIST-PLT-EXC-MTR	928	10,456,539	128,458,753	7,515,915	14,596,301,250	879,362,990	5,896,767	5,686,936	599,365
TOTAL I378T-DIST-PLANT	206,062	11,366,194	128,458,753	8,414,516	15,349,149,918	879,362,990	5,950,226	5,686,936	679,238
I379T-TRANS-DIST-PLT									
I350-TRANS-PLANT	55,967,734	5,321,918	35,227	441,059	5,068,654,955	175,950	58,456	1,907,982	103,976
I378T-DIST-PLANT	206,062	11,366,194	128,458,753	8,414,516	15,349,149,918	879,362,990	5,950,226	5,686,936	679,238
TOTAL I379T-TRANS-DIST-PLT	56,173,797	16,688,112	128,493,980	8,855,576	20,417,804,872	879,538,940	6,008,682	7,594,918	783,214
I399T-GROSS-PLANT									
I300-INTANG-PLANT	8,402,888	947,906	1,795,313	190,564	1,065,172,398	26,606,929	259,718	462,134	58,980
I345T-PROD-PLANT	169,905,938	16,876,926	1,599,382	1,444,924	15,843,485,100	7,988,463	609,032	6,180,168	352,439
I379T-TRANS-DIST-PLT	56,173,797	16,688,112	128,493,980	8,855,576	20,417,804,872	879,538,940	6,008,682	7,594,918	783,214
I389-GENERAL-PLANT	11,925,634	1,345,296	2,547,962	270,454	1,511,725,062	37,761,363	368,599	655,875	83,706
TOTAL I399T-GROSS-PLANT	246,408,256	35,858,240	134,436,638	10,761,518	38,838,187,432	951,895,695	7,246,031	14,893,095	1,278,339
I409T-NET-PLANT									
I399T-GROSS-PLANT	246,408,256	35,858,240	134,436,638	10,761,518	38,838,187,432	951,895,695	7,246,031	14,893,095	1,278,339
I400-ACCUM-PROV-DEPR	(54,723,261)	(7,895,888)	(47,962,619)	(2,338,920)	(9,033,199,654)	(148,624,481)	(1,616,920)	(3,201,694)	(347,677)
TOTAL I409T-NET-PLANT	191,684,995	27,962,352	86,474,018	8,422,598	29,804,987,778	803,271,214	5,629,112	11,691,402	930,662

I439T-RATE-BASE

**RETAIL COST OF SERVICE STUDY
(WITHOUT RSAM)
COS - Internal Factors Based on Internal Factors
December 2022 - Test Year**

	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M
I409T-NET-PLANT	191,684,995	27,962,352	86,474,018	8,422,598	29,804,987,778	803,271,214	5,629,112	11,691,402	930,662
I410-FUTUREUSE	2,000,735	219,907	77,075	28,157	210,685,111	672,600	20,040	83,392	5,421
I415-CWIP	7,990,359	956,554	2,264,350	199,948	1,008,832,518	18,658,585	157,381	400,632	33,868
I420-NUCLEAR-FUEL	5,188,208	463,838	505,173	54,045	364,039,842	2,523,197	148,083	210,018	16,727
I425-WORKING_CAPITAL	18,013,585	2,318,141	7,035,796	589,880	2,488,480,644	58,511,033	520,533	1,010,914	99,819
TOTAL I439T-RATE-BASE	224,877,882	31,920,792	96,356,412	9,294,628	33,877,025,893	883,636,629	6,475,148	13,396,357	1,086,497
I475T-TOTAL-REVENUES									
I440-REVS-EXCL-MISC-SERV	24,896,475	4,197,609	14,773,360	1,101,740	4,861,275,728	123,846,365	940,766	1,942,424	211,865
I450-MISC-SERV-REVS	40,530	261	592,717	273	88,311,549	101,695	106	1,368	135
TOTAL I475T-TOTAL-REVENUES	24,937,006	4,197,870	15,366,077	1,102,013	4,949,587,278	123,948,060	940,872	1,943,792	211,999
I599T-O&M-TOTAL									
I500-O&M-EXCL-CUST-ACCTS	(6,023,095)	(697,750)	(1,218,376)	(139,498)	(734,897,293)	(21,209,257)	(170,831)	(323,866)	(34,814)
I540-O&M-CA-EXCL-SUP	(666)	(1,723)	(112,811)	(3,436)	(89,402,626)	(254,549)	(9,122)	(23,786)	(11,599)
I545-O&M-CA-SUP	(50)	(129)	(8,414)	(256)	(6,668,472)	(18,987)	(680)	(1,774)	(865)
TOTAL I599T-O&M-TOTAL	(6,023,810)	(699,601)	(1,339,602)	(143,190)	(830,968,390)	(21,482,794)	(180,634)	(349,426)	(47,278)
I650T-OPER-EXP-BEF-TAX									
I599T-O&M-TOTAL	(6,023,810)	(699,601)	(1,339,602)	(143,190)	(830,968,390)	(21,482,794)	(180,634)	(349,426)	(47,278)
I600-DEPR-EXP-TOTAL	(10,120,526)	(1,322,670)	(4,755,641)	(352,366)	(1,469,405,781)	(28,642,958)	(237,880)	(546,812)	(49,029)
I605-AMORT-PROP-LOSS	45,172	5,575	14,977	1,428	6,518,703	205,671	1,881	2,861	390
I608-TAX-OTH-INC-TAX	(3,016,050)	(432,658)	(1,308,103)	(127,823)	(462,611,168)	(12,412,510)	(88,912)	(182,631)	(15,122)
I611-GAIN-LOSS-SALEPLT	0	293	465	135	290,960	2,325	140	124	9
TOTAL I650T-OPER-EXP-BEF-TAX	(19,115,214)	(2,449,062)	(7,387,903)	(621,816)	(2,756,175,676)	(62,330,265)	(505,404)	(1,075,885)	(111,031)
I700T-NOI-BEF-INC-TAX									
I475T-TOTAL-REVENUES	24,937,006	4,197,870	15,366,077	1,102,013	4,949,587,278	123,948,060	940,872	1,943,792	211,999
I650T-OPER-EXP-BEF-TAX	(19,115,214)	(2,449,062)	(7,387,903)	(621,816)	(2,756,175,676)	(62,330,265)	(505,404)	(1,075,885)	(111,031)
TOTAL I700T-NOI-BEF-INC-TAX	5,821,792	1,748,808	7,978,175	480,198	2,193,411,602	61,617,795	435,468	867,908	100,969
I850T-PRETAX-INC									
I700T-NOI-BEF-INC-TAX	5,821,792	1,748,808	7,978,175	480,198	2,193,411,602	61,617,795	435,468	867,908	100,969
I827-INTEREST-EXP	(2,822,697)	(400,702)	(1,209,657)	(116,670)	(425,275,842)	(11,092,652)	(81,286)	(168,172)	(13,642)
TOTAL I850T-PRETAX-INC	2,999,094	1,348,107	6,768,518	363,528	1,768,135,760	50,525,143	354,182	699,735	87,327

**RETAIL COST OF SERVICE STUDY
(WITHOUT RSAM)
COS - Internal Factors Based on Internal Factors
December 2022 - Test Year**

	SST-DST	SST-TST
I345T-PROD-PLANT		
I310-PROD-PLT-STEAM	6,617	652,236
I320-PROD-PLT-NUCL	44,297	4,366,620
I340-PROD-PLT-OTHER	102,999	10,153,249
TOTAL I345T-PROD-PLANT	153,913	15,172,104
I365T-DIST-PLT-364-365		
I364-DIST-PLT-POLES	2,252,821	0
I365-DIST-PLT-OH-C&D	2,249,545	0
TOTAL I365T-DIST-PLT-364-365	4,502,366	0
I367T-DIST-PLT-366-367		
I366-DIST-PLT-UGCOND	1,285,099	0
I367-DIST-PLT-UG-C&D	2,330,295	0
TOTAL I367T-DIST-PLT-366-367	3,615,393	0
I375T-DIST-PLT-EXC-MTR		
I365T-DIST-PLT-364-365	4,502,366	0
I367T-DIST-PLT-366-367	3,615,393	0
I374-DIST-PLT-OTHER	2,587,936	1,011
TOTAL I375T-DIST-PLT-EXC-MTR	10,705,695	1,011
I378T-DIST-PLANT		
I370-DIST-PLT-METERS	124,662	223,569
I375T-DIST-PLT-EXC-MTR	10,705,695	1,011
TOTAL I378T-DIST-PLANT	10,830,358	224,580
I379T-TRANS-DIST-PLT		
I350-TRANS-PLANT	249,517	7,056,288
I378T-DIST-PLANT	10,830,358	224,580
TOTAL I379T-TRANS-DIST-PLT	11,079,875	7,280,868
I399T-GROSS-PLANT		
I300-INTANG-PLANT	169,304	655,233
I345T-PROD-PLANT	153,913	15,172,104
I379T-TRANS-DIST-PLT	11,079,875	7,280,868
I389-GENERAL-PLANT	240,282	929,927
TOTAL I399T-GROSS-PLANT	11,643,373	24,038,131
I409T-NET-PLANT		
I399T-GROSS-PLANT	11,643,373	24,038,131
I400-ACCUM-PROV-DEPR	(2,318,746)	(5,266,392)
TOTAL I409T-NET-PLANT	9,324,627	18,771,739
I439T-RATE-BASE		

**RETAIL COST OF SERVICE STUDY
(WITHOUT RSAM)
COS - Internal Factors Based on Internal Factors
December 2022 - Test Year**

	SST-DST	SST-TST
I409T-NET-PLANT	9,324,627	18,771,739
I410-FUTUREUSE	26,633	185,128
I415-CWIP	205,269	789,915
I420-NUCLEAR-FUEL	7,701	354,834
I425-WORKING_CAPITAL	594,380	1,596,660
TOTAL I439T-RATE-BASE	10,158,611	21,698,275
I475T-TOTAL-REVENUES		
I440-REVS-EXCL-MISC-SERV	1,577,909	6,017,394
I450-MISC-SERV-REVS	1,213	3,880
TOTAL I475T-TOTAL-REVENUES	1,579,122	6,021,274
I599T-O&M-TOTAL		
I500-O&M-EXCL-CUST-ACCTS	(133,657)	(484,958)
I540-O&M-CA-EXCL-SUP	(543)	(726)
I545-O&M-CA-SUP	(40)	(54)
TOTAL I599T-O&M-TOTAL	(134,241)	(485,738)
I650T-OPER-EXP-BEF-TAX		
I599T-O&M-TOTAL	(134,241)	(485,738)
I600-DEPR-EXP-TOTAL	(307,680)	(947,707)
I605-AMORT-PROP-LOSS	1,445	3,376
I608-TAX-OTH-INC-TAX	(140,416)	(290,950)
I611-GAIN-LOSS-SALEPLT	310	0
TOTAL I650T-OPER-EXP-BEF-TAX	(580,581)	(1,721,018)
I700T-NOI-BEF-INC-TAX		
I475T-TOTAL-REVENUES	1,579,122	6,021,274
I650T-OPER-EXP-BEF-TAX	(580,581)	(1,721,018)
TOTAL I700T-NOI-BEF-INC-TAX	998,541	4,300,256
I850T-PRETAX-INC		
I700T-NOI-BEF-INC-TAX	998,541	4,300,256
I827-INTEREST-EXP	(127,531)	(272,514)
TOTAL I850T-PRETAX-INC	871,010	4,027,742

RETAIL COST OF SERVICE STUDY (WITHOUT RSAM)
COS - COMPOUND ALLOCATION FACTORS
December 2022 - Test Year

ALLOCATION FACTOR	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
W310	1.6232%	0.0761%	0.8688%	7.5392%	0.0407%	21.8300%	8.0328%	2.5647%	0.6074%	0.0603%	0.0057%	0.0052%	56.6370%	0.0286%	0.0022%	0.0221%	0.0013%	0.0006%	0.0542%
W320	1.6232%	0.0761%	0.8688%	7.5392%	0.0407%	21.8300%	8.0328%	2.5647%	0.6074%	0.0603%	0.0057%	0.0052%	56.6370%	0.0286%	0.0022%	0.0221%	0.0013%	0.0006%	0.0542%
W340	1.6232%	0.0761%	0.8688%	7.5392%	0.0407%	21.8300%	8.0328%	2.5647%	0.6074%	0.0603%	0.0057%	0.0052%	56.6370%	0.0286%	0.0022%	0.0221%	0.0013%	0.0006%	0.0542%
W355	1.5851%	0.0747%	0.8785%	7.5878%	0.0394%	21.6936%	7.9885%	2.5168%	0.6289%	0.0596%	0.0000%	0.0049%	56.8353%	0.0000%	0.0005%	0.0213%	0.0012%	0.0030%	0.0809%
W364	1.4271%	0.0680%	0.0000%	7.2221%	0.0368%	20.0936%	7.7074%	2.2665%	0.0000%	0.0653%	0.0965%	0.0647%	60.3486%	0.4822%	0.0290%	0.0257%	0.0019%	0.0645%	0.0000%
W365	1.3372%	0.0680%	0.0000%	7.2476%	0.0370%	20.1543%	7.6650%	2.1204%	0.0000%	0.0559%	0.0969%	0.0615%	60.5610%	0.4839%	0.0291%	0.0258%	0.0019%	0.0546%	0.0000%
W366	1.3831%	0.0678%	0.0000%	7.2404%	0.0369%	20.1127%	7.6775%	2.2030%	0.0000%	0.0558%	0.0968%	0.0257%	60.5010%	0.4834%	0.0291%	0.0258%	0.0019%	0.0590%	0.0000%
W367	1.3573%	0.0679%	0.0000%	7.2477%	0.0370%	20.1300%	7.6653%	2.1612%	0.0000%	0.0531%	0.0969%	0.0245%	60.5623%	0.4839%	0.0291%	0.0258%	0.0019%	0.0561%	0.0000%
W368	0.6219%	0.0464%	0.0000%	6.4207%	0.0226%	14.6631%	4.8097%	0.9887%	0.0000%	0.0062%	0.0563%	0.0028%	72.0210%	0.3007%	0.0172%	0.0150%	0.0012%	0.0065%	0.0000%
W500	1.9402%	0.0876%	1.1051%	7.0495%	0.0525%	22.8230%	8.3462%	2.9587%	0.7203%	0.0661%	0.0554%	0.0072%	54.4113%	0.2766%	0.0164%	0.0285%	0.0021%	0.0010%	0.0528%
W502	1.9125%	0.0866%	1.0845%	7.0922%	0.0514%	22.7362%	8.3188%	2.9243%	0.7104%	0.0656%	0.0510%	0.0070%	54.6057%	0.2549%	0.0151%	0.0279%	0.0021%	0.0009%	0.0529%
W505	1.7999%	0.0825%	1.0005%	7.2662%	0.0473%	22.3835%	8.2075%	2.7843%	0.6703%	0.0635%	0.0334%	0.0063%	55.3965%	0.1668%	0.0101%	0.0256%	0.0017%	0.0008%	0.0534%
W510	1.9717%	0.0887%	1.1287%	7.0007%	0.0536%	22.9219%	8.3774%	2.9979%	0.7315%	0.0666%	0.0603%	0.0074%	54.1895%	0.3013%	0.0178%	0.0291%	0.0022%	0.0010%	0.0526%
W517	1.7915%	0.0822%	0.9943%	7.2791%	0.0470%	22.3574%	8.1992%	2.7739%	0.6673%	0.0634%	0.0321%	0.0062%	55.4549%	0.1603%	0.0097%	0.0255%	0.0017%	0.0008%	0.0535%
W519	1.8582%	0.0846%	1.0440%	7.1761%	0.0494%	22.5662%	8.2652%	2.8568%	0.6911%	0.0646%	0.0425%	0.0067%	54.9867%	0.2124%	0.0127%	0.0268%	0.0019%	0.0009%	0.0531%
W520	1.6531%	0.0771%	0.8911%	7.4930%	0.0418%	21.9236%	8.0623%	2.6018%	0.6180%	0.0609%	0.0104%	0.0054%	56.4273%	0.0519%	0.0035%	0.0227%	0.0013%	0.0006%	0.0541%
W523	2.0602%	0.0919%	1.1946%	6.8641%	0.0569%	23.1989%	8.4649%	3.1078%	0.7630%	0.0682%	0.0742%	0.0079%	53.5686%	0.3705%	0.0217%	0.0309%	0.0025%	0.0011%	0.0522%
W528	2.0505%	0.0916%	1.1874%	6.8790%	0.0565%	23.1686%	8.4553%	3.0958%	0.7596%	0.0681%	0.0727%	0.0079%	53.6364%	0.3629%	0.0213%	0.0307%	0.0024%	0.0011%	0.0523%
W546	1.8198%	0.0832%	1.0154%	7.2354%	0.0480%	22.4460%	8.2272%	2.8091%	0.6774%	0.0639%	0.0365%	0.0064%	55.2563%	0.1824%	0.0110%	0.0260%	0.0018%	0.0008%	0.0533%
W548	1.8559%	0.0845%	1.0423%	7.1797%	0.0493%	22.5590%	8.2629%	2.8539%	0.6902%	0.0645%	0.0422%	0.0066%	55.0030%	0.2106%	0.0126%	0.0268%	0.0019%	0.0009%	0.0532%
W551	1.8555%	0.0845%	1.0420%	7.1802%	0.0493%	22.5578%	8.2625%	2.8535%	0.6901%	0.0645%	0.0421%	0.0066%	55.0055%	0.2103%	0.0126%	0.0268%	0.0019%	0.0009%	0.0532%
W583-93	1.3068%	0.0649%	0.0000%	7.3373%	0.0426%	19.3155%	7.3361%	2.0809%	0.0000%	0.0517%	0.0926%	0.0238%	61.7751%	0.4625%	0.0283%	0.0246%	0.0024%	0.0547%	0.0000%
W584-94	1.1401%	0.0568%	0.0000%	7.5945%	0.0585%	17.0608%	6.4056%	1.8151%	0.0000%	0.0451%	0.0808%	0.0208%	65.2194%	0.4035%	0.0261%	0.0215%	0.0039%	0.0477%	0.0000%

RETAIL COST OF SERVICE STUDY (WITHOUT RSAM)
COS - INTERNAL ALLOCATION FACTORS
December 2022 - Test Year

ALLOCATION FACTOR	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
I300	1.4866%	0.0689%	0.7159%	7.3731%	0.0645%	18.9021%	6.8559%	2.2939%	0.4734%	0.0534%	0.1011%	0.0107%	60.0111%	1.4990%	0.0146%	0.0260%	0.0033%	0.0095%	0.0369%
I310	1.6232%	0.0761%	0.8688%	7.5392%	0.0407%	21.8300%	8.0328%	2.5647%	0.6074%	0.0603%	0.0057%	0.0052%	56.6370%	0.0286%	0.0022%	0.0221%	0.0013%	0.0006%	0.0542%
I320	1.6232%	0.0761%	0.8688%	7.5392%	0.0407%	21.8300%	8.0328%	2.5647%	0.6074%	0.0603%	0.0057%	0.0052%	56.6370%	0.0286%	0.0022%	0.0221%	0.0013%	0.0006%	0.0542%
I340	1.6232%	0.0761%	0.8688%	7.5392%	0.0407%	21.8300%	8.0328%	2.5647%	0.6074%	0.0603%	0.0057%	0.0052%	56.6370%	0.0286%	0.0022%	0.0221%	0.0013%	0.0006%	0.0542%
I345T	1.6232%	0.0761%	0.8688%	7.5392%	0.0407%	21.8300%	8.0328%	2.5647%	0.6074%	0.0603%	0.0057%	0.0052%	56.6370%	0.0286%	0.0022%	0.0221%	0.0013%	0.0006%	0.0542%
I350	1.5877%	0.0748%	0.8778%	7.5845%	0.0395%	21.7030%	7.9916%	2.5201%	0.6274%	0.0597%	0.0004%	0.0049%	56.8216%	0.0020%	0.0007%	0.0214%	0.0012%	0.0028%	0.0791%
I364	1.4271%	0.0680%	0.0000%	7.2221%	0.0368%	20.0936%	7.7074%	2.2665%	0.0000%	0.0653%	0.0965%	0.0647%	60.3486%	0.4822%	0.0290%	0.0257%	0.0019%	0.0645%	0.0000%
I365	1.3372%	0.0680%	0.0000%	7.2476%	0.0370%	20.1543%	7.6650%	2.1204%	0.0000%	0.0559%	0.0969%	0.0615%	60.5610%	0.4839%	0.0291%	0.0258%	0.0019%	0.0546%	0.0000%
I365T	1.3784%	0.0680%	0.0000%	7.2359%	0.0369%	20.1265%	7.6844%	2.1874%	0.0000%	0.0602%	0.0967%	0.0630%	60.4636%	0.4831%	0.0291%	0.0257%	0.0019%	0.0591%	0.0000%
I366	1.3831%	0.0678%	0.0000%	7.2404%	0.0369%	20.1127%	7.6775%	2.2030%	0.0000%	0.0558%	0.0968%	0.0257%	60.5010%	0.4834%	0.0291%	0.0258%	0.0019%	0.0590%	0.0000%
I367	1.3573%	0.0679%	0.0000%	7.2477%	0.0370%	20.1300%	7.6653%	2.1612%	0.0000%	0.0531%	0.0969%	0.0245%	60.5623%	0.4839%	0.0291%	0.0258%	0.0019%	0.0561%	0.0000%
I367T	1.3662%	0.0679%	0.0000%	7.2452%	0.0370%	20.1241%	7.6695%	2.1756%	0.0000%	0.0540%	0.0968%	0.0249%	60.5412%	0.4837%	0.0291%	0.0258%	0.0019%	0.0571%	0.0000%
I370	0.3004%	0.0312%	0.0631%	10.5204%	0.1819%	9.2425%	0.6929%	0.2664%	0.0214%	0.0948%	0.0000%	0.0936%	78.4412%	0.0000%	0.0056%	0.0000%	0.0083%	0.0130%	0.0233%
I374	0.7682%	0.0427%	0.0000%	6.6248%	0.0501%	13.1954%	4.6681%	1.2228%	0.0000%	0.0254%	1.1891%	0.0118%	63.7324%	8.3983%	0.0190%	0.0217%	0.0034%	0.0268%	0.0000%
I375T	1.1253%	0.0576%	0.0000%	6.9881%	0.0423%	17.2875%	6.4452%	1.7892%	0.0000%	0.0443%	0.5441%	0.0318%	61.8230%	3.7246%	0.0250%	0.0241%	0.0025%	0.0453%	0.0000%
I378T	1.0930%	0.0566%	0.0025%	7.1261%	0.0478%	16.9733%	6.2205%	1.7297%	0.0008%	0.0463%	0.5228%	0.0342%	62.4722%	3.5791%	0.0242%	0.0231%	0.0028%	0.0441%	0.0009%
I379T	1.2248%	0.0614%	0.2356%	7.2482%	0.0456%	18.2331%	6.6923%	1.9403%	0.1677%	0.0498%	0.3837%	0.0264%	60.9671%	2.6263%	0.0179%	0.0227%	0.0023%	0.0331%	0.0217%
I389	1.4866%	0.0689%	0.7159%	7.3731%	0.0645%	18.9021%	6.8559%	2.2939%	0.4734%	0.0534%	0.1011%	0.0107%	60.0111%	1.4990%	0.0146%	0.0260%	0.0033%	0.0095%	0.0369%
I399T	1.4114%	0.0681%	0.5364%	7.3801%	0.0447%	19.8069%	7.2732%	2.2290%	0.3747%	0.0545%	0.2044%	0.0164%	59.0626%	1.4476%	0.0110%	0.0226%	0.0019%	0.0177%	0.0366%
I400	1.3526%	0.0659%	0.5272%	7.4697%	0.0501%	19.1417%	6.9436%	2.1297%	0.3664%	0.0529%	0.3211%	0.0157%	60.4830%	0.9951%	0.0108%	0.0214%	0.0023%	0.0155%	0.0353%
I409T	1.4286%	0.0688%	0.5391%	7.3538%	0.0432%	20.0024%	7.3701%	2.2582%	0.3772%	0.0550%	0.1701%	0.0166%	58.6452%	1.5805%	0.0111%	0.0230%	0.0018%	0.0183%	0.0369%
I410	1.5917%	0.0746%	0.7790%	7.5021%	0.0421%	21.4294%	7.9062%	2.5134%	0.5438%	0.0598%	0.0209%	0.0077%	57.2594%	0.1828%	0.0054%	0.0227%	0.0015%	0.0072%	0.0503%
I415	1.4860%	0.0705%	0.6666%	7.4046%	0.0462%	20.2374%	7.4414%	2.3402%	0.4631%	0.0554%	0.1312%	0.0116%	58.4722%	1.0815%	0.0091%	0.0232%	0.0020%	0.0119%	0.0458%
I420	2.0611%	0.0920%	1.1953%	6.8625%	0.0569%	23.2020%	8.4659%	3.1091%	0.7633%	0.0682%	0.0743%	0.0080%	53.5616%	0.3712%	0.0218%	0.0309%	0.0025%	0.0011%	0.0522%
I425	1.4684%	0.0697%	0.6273%	7.3593%	0.0513%	19.7404%	7.2277%	2.2966%	0.4272%	0.0550%	0.1669%	0.0140%	59.0179%	1.3877%	0.0123%	0.0240%	0.0024%	0.0141%	0.0379%
I439T	1.4417%	0.0692%	0.5586%	7.3509%	0.0440%	20.0370%	7.3781%	2.2751%	0.3890%	0.0552%	0.1667%	0.0161%	58.5986%	1.5285%	0.0112%	0.0232%	0.0019%	0.0176%	0.0375%
I440	1.3785%	0.0665%	0.5419%	7.5174%	0.0562%	18.4323%	5.9310%	1.7610%	0.3177%	0.0536%	0.1885%	0.0141%	62.0249%	1.5802%	0.0120%	0.0248%	0.0027%	0.0201%	0.0768%
I450	0.1041%	0.0031%	0.0149%	6.8848%	0.0339%	4.1907%	0.6178%	0.0833%	0.0401%	0.0003%	0.5862%	0.0003%	87.3336%	0.1006%	0.0001%	0.0014%	0.0001%	0.0012%	0.0038%
I475T	1.3623%	0.0657%	0.5352%	7.5094%	0.0559%	18.2509%	5.8633%	1.7397%	0.3141%	0.0529%	0.1936%	0.0139%	62.3472%	1.5613%	0.0119%	0.0245%	0.0027%	0.0199%	0.0758%
I500	1.5296%	0.0713%	0.7190%	7.3206%	0.0564%	19.7110%	7.1948%	2.3718%	0.4803%	0.0556%	0.0971%	0.0111%	58.5986%	1.6912%	0.0136%	0.0258%	0.0028%	0.0107%	0.0387%
I540	0.0092%	0.0019%	0.0011%	9.1221%	0.1497%	2.7504%	0.0769%	0.0086%	0.0007%	0.0017%	0.1104%	0.0034%	87.4701%	0.2490%	0.0089%	0.0233%	0.0113%	0.0005%	0.0007%
I545	0.0092%	0.0019%	0.0011%	9.1221%	0.1497%	2.7504%	0.0769%	0.0086%	0.0007%	0.0017%	0.1104%	0.0034%	87.4701%	0.2490%	0.0089%	0.0233%	0.0113%	0.0005%	0.0007%
I599T	1.4072%	0.0657%	0.6612%	7.4657%	0.0639%	18.3452%	6.6216%	2.1815%	0.4416%	0.0513%	0.0982%	0.0105%	60.9235%	1.5750%	0.0132%	0.0256%	0.0035%	0.0098%	0.0356%
I600	1.4042%	0.0681%	0.5906%	7.3965%	0.0465%	19.6899%	7.1597%	2.2103%	0.4099%	0.0536%	0.1926%	0.0143%	59.5190%	1.1602%	0.0096%	0.0221%	0.0020%	0.0125%	0.0384%
I605	1.4427%	0.0671%	0.6446%	7.3201%	0.0673%	18.3153%	6.6326%	2.2185%	0.4204%	0.0519%	0.1394%	0.0133%	60.6604%	1.9139%	0.0175%	0.0266%	0.0036%	0.0134%	0.0314%

RETAIL COST OF SERVICE STUDY (WITHOUT RSAM)
COS - INTERNAL ALLOCATION FACTORS
December 2022 - Test Year

ALLOCATION FACTOR	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
I608	1.4321%	0.0688%	0.5496%	7.3550%	0.0444%	19.9372%	7.3396%	2.2603%	0.3829%	0.0549%	0.1661%	0.0162%	58.7262%	1.5757%	0.0113%	0.0232%	0.0019%	0.0178%	0.0369%
I611	1.4304%	0.0678%	0.0000%	7.2269%	0.0369%	20.0810%	7.6999%	2.2797%	0.0000%	0.0608%	0.0966%	0.0280%	60.3885%	0.4825%	0.0291%	0.0257%	0.0019%	0.0643%	0.0000%
I650T	1.4097%	0.0675%	0.6044%	7.4100%	0.0512%	19.3374%	7.0324%	2.2103%	0.4147%	0.0531%	0.1603%	0.0135%	59.7964%	1.3523%	0.0110%	0.0233%	0.0024%	0.0126%	0.0373%
I700T	1.2966%	0.0631%	0.4392%	7.6468%	0.0624%	16.7467%	4.2449%	1.0881%	0.1749%	0.0525%	0.2396%	0.0144%	65.8786%	1.8507%	0.0131%	0.0261%	0.0030%	0.0300%	0.1292%
I827	1.4415%	0.0692%	0.5585%	7.3510%	0.0440%	20.0363%	7.3774%	2.2748%	0.3890%	0.0552%	0.1667%	0.0161%	58.6005%	1.5285%	0.0112%	0.0232%	0.0019%	0.0176%	0.0376%
I850T	1.2562%	0.0615%	0.4060%	7.7293%	0.0676%	15.8298%	3.3719%	0.7574%	0.1152%	0.0518%	0.2600%	0.0140%	67.9072%	1.9405%	0.0136%	0.0269%	0.0034%	0.0335%	0.1547%
I900	1.4866%	0.0689%	0.7159%	7.3731%	0.0645%	18.9021%	6.8559%	2.2939%	0.4734%	0.0534%	0.1011%	0.0107%	60.0111%	1.4990%	0.0146%	0.0260%	0.0033%	0.0095%	0.0369%

JURISDICTIONAL SEPARATION AND RETAIL COST OF SERVICE STUDY
ASSIGNED ALLOCATORS (WITHOUT RSAM)
December 2022 - Test Year

COSID	Assigned Separation Allocator	Assigned Retail COS Allocator
BAL001000 - PLT IN SERV - INTANGIBLE	I900	I900
BAL001098 - PLT IN SERV - INTANGIBLE ARO	I900	I900
BAL001100 - PLT IN SERV - STEAM	BLENDED	W310
BAL001200 - PLT IN SERV - NUCLEAR - TURKEY PT	E102NS	W320
BAL001220 - PLT IN SERV - NUCLEAR - ST LUCIE 1	E102NS	W320
BAL001250 - PLT IN SERV - NUCLEAR - ST LUCIE COM	E102NS	W320
BAL001270 - PLT IN SERV - NUCLEAR - ST LUCIE 2	E102NS	W320
BAL001300 - PLT IN SERV - OTH PRODUCTION	BLENDED	W340
BAL001400 - PLT IN SERV - TRANSMISSION	E101	W355
BAL001401 - PLT IN SERV - TRANSMISSION - GSU	BLENDED	I345T
BAL001402 - PLT IN SERV - TRANSMISSION - OTHER	E106	W355
BAL001510 - PLT IN SERV - DIST 360 - LAND	E104	E104
BAL001511 - PLT IN SERV - DIST 361 - STRUCTURES	E104	E104
BAL001512 - PLT IN SERV - DIST 362 - STATION EQ	E104	E104
BAL001513 - PLT IN SERV - DIST 363 - STOR BATT EQUIP	E104	E104
BAL001514 - PLT IN SERV - DIST 364 - POL, TWR & FIX	E104	W364
BAL001515 - PLT IN SERV - DIST 365 - OH COND & DEV	E104	W365
BAL001516 - PLT IN SERV - DIST 366 - UG CONDUIT	E104	W366
BAL001517 - PLT IN SERV - DIST 367 - UG COND & DEV	E104	W367
BAL001518 - PLT IN SERV - DIST 368 - TRANSF	E109	W368
BAL001519 - PLT IN SERV - DIST 369 - SERVICES	E303	E303
BAL001520 - PLT IN SERV - DIST 370 - METERS	E325	E325
BAL001521 - PLT IN SERV - DIST 371 - INSTAL ON CP	E509	E509
BAL001523 - PLT IN SERV - DIST 373 - S LGT & TFC SIG	E508	E508
BAL001524 - ACQUISITION ADJUSTMENT VERO	E104	I378T
BAL001600 - PLT IN SERV - GEN PLT - TRANSPORT	I900	I900
BAL001710 - PLT IN SERV - GEN PLT - STRUCTURES	I900	I900
BAL001720 - PLT IN SERV - GEN PLT - OTHER	I900	I900
BAL001800 - PLT IN SERV - ACQ ADJ SCHERER 4	E107	W310
BAL001900 - PROPERTY UNDER CAPITAL LEASES	I900	I900
BAL005300 - PLT FUTURE USE - OTH PRODUCTION	BLENDED	W340
BAL005400 - PLT FUTURE USE - TRANSMISSION	I350	W355
BAL005500 - PLT FUTURE USE - DISTRIBUTION	E104	E104
BAL005700 - PLT FUTURE USE - GENERAL	I900	I900
BAL007000 - CWIP - INTANGIBLE PLANT	I900	I900
BAL007100 - CWIP - STEAM	BLENDED	W310
BAL007200 - CWIP - NUCLEAR RECOVERY	E102NS	W320
BAL007300 - CWIP - OTHER PRODUCTION - GT	BLENDED	W340
BAL007400 - CWIP - TRANSMISSION	I350	W355
BAL007500 - CWIP - DISTRIBUTION	I375T	I375T
BAL007600 - CWIP - GENERAL - TRANSPORT EQ	I900	I900
BAL008000 - ACC PRV DEPR - INTANGIBLE	I900	I900
BAL008001 - ACC PRV DEPR - INTANGIBLE ARO	I900	I900
BAL008075 - ACC PRV DEPR - ITC INTEREST SYNCHRONIZATION	I900	I900
BAL008100 - ACC PRV DEPR - STEAM	BLENDED	W310
BAL008101 - ACC PRV DEPR & AMORT - STEAM 2016 FLOWBACK	E106	W310
BAL008155 - ACC PRV DEPR - FOSSIL DECOM	BLENDED	W310
BAL008200 - ACC PRV DEPR - TURKEY POINT	E102NS	W320
BAL008220 - ACC PRV DEPR - ST LUCIE 1	E102NS	W320
BAL008250 - ACC PRV DEPR - ST LUCIE COM	E102NS	W320
BAL008270 - ACC PRV DEPR - ST LUCIE 2	E102NS	W320
BAL008288 - ACC PROV DEPR & AMORT - NUCLEAR 2016 FLOWBACK	E106	W320
BAL008300 - ACC PRV DEPR - OTH PRODUCTION	BLENDED	W340
BAL008301 - ACC DEPR & AMORT - OTHER 2016 FLOWBACK	E106	W340
BAL008350 - ACC PRV DEPR - DISMANTLEMENT - OTHER	BLENDED	W340
BAL008400 - ACC PRV DEPR - TRANSMISSION	E101	W355
BAL008401 - ACC PRV DEPR - TRANSMISSION - GSU	BLENDED	I345T
BAL008402 - ACC PRV DEPR - TRANSMISSION - OTHER	E106	W355
BAL008404 - ACC PROV DEPR & AMORT - TRANS 2016 FLOWBACK	E106	I350
BAL008510 - ACC PRV DEPR - DIST 360 - LAND	E104	E104
BAL008511 - ACC PRV DEPR - DIST 361 - STRUCTURES	E104	E104
BAL008512 - ACC PRV DEPR - DIST 362 - STATION EQ	E104	E104

COSID	Assigned Separation Allocator	Assigned Retail COS Allocator
BAL008513 - ACC PRV DEPR - DIST 363 - STOR BATT EQUIP	E104	E104
BAL008514 - ACC PRV DEPR - DIST 364 - POL, TWR & FIX	E104	W364
BAL008515 - ACC PRV DEPR - DIST 365 - OH COND & DEV	E104	W365
BAL008516 - ACC PRV DEPR - DIST 366 - UG CONDUIT	E104	W366
BAL008517 - ACC PRV DEPR - DIST 367 - UG COND & DEV	E104	W367
BAL008518 - ACC PRV DEPR - DIST 368 - TRANSF	E109	W368
BAL008519 - ACC PRV DEPR - DIST 369 - SERVICES	E303	E303
BAL008520 - ACC PRV DEPR - DIST 370 - METERS	E325	E325
BAL008521 - ACC PRV DEPR - DIST 371 - INSTAL ON CP	E509	E509
BAL008523 - ACC PRV DEPR - DIST 373 - S LGT & TFC SIG	E508	E508
BAL008588 - ACC PROV DEPR & AMORT - DISTRIBUTION 2016 FLOWBACK	E104	I375T
BAL008590 - ACC PRV DEPR - VERO AMORT ELECT PLANT	E104	I378T
BAL008600 - ACC PRV DEPR - GEN PLT - TRANSP EQ	I900	I900
BAL008710 - ACC PRV DEPR - GEN PLT - STRUCTURES	I900	I900
BAL008711 - ACC PROV DEPR & AMORT - GENERAL 2016 FLOWBACK	E109	I900
BAL008720 - ACC PRV DEPR - GEN PLT - OTHER	I900	I900
BAL008900 - ACC PRV DEPR - PROP UND CAPT LEASES	I900	I900
BAL009150 - ACC PRV DEPR - NUCLEAR DECOMM RESV	E102NS	W320
BAL009171 - ACC PRV DEPR - DECOMM RESV - ARO CONTRA	I900	I900
BAL009180 - ACC PRV DEPR - AMORT ELECT PLANT	E107	W310
BAL020100 - NUCLEAR FUEL IN PROCESS	E201	E201
BAL020300 - NUCLEAR FUEL ASSEMBLIES IN REACTOR	E201	E201
BAL020400 - SPENT NUCLEAR FUEL	E201	E201
BAL020500 - ACCUM PRV FOR AMORT OF NUCLEAR FUEL ASSEMBLIES	E201	E201
BAL182408 - OPERATING LEASES - REG ASSET	E102NS	I599T
BAL231000 - CASH	I599T	I599T
BAL234000 - OTHER SPECIAL DEPOSITS	I599T	I599T
BAL235000 - WORKING FUNDS	I599T	I599T
BAL242000 - CUSTOMER ACCOUNTS RECEIVABLE	E206	I599T
BAL243100 - OTH ACCTS REC - MISC	I599T	I599T
BAL243210 - OTH ACCTS REC - EMPLOYEE LOAN	I900	I900
BAL244000 - ACCUM PRV FR UNCOLLECTIBLE ACCTS	E206	E205
BAL245000 - NOTES RECEIV FROM ASSOC COMPANIES	I599T	I599T
BAL246000 - ACCTS RECEIV FROM ASSOC COMPANIES	I599T	I599T
BAL251000 - FUEL STOCK	E202NS	E201
BAL254100 - PLANT MATERIALS & OPERATING SUPPLIES	I399T	I399T
BAL258000 - ALLOWANCE INVENTORY	I399T	I399T
BAL263000 - STORES EXPENSE	I399T	I399T
BAL265100 - PREPAYMENTS - GENERAL	I599T	I599T
BAL265600 - PREPAYMENTS - INTEREST PAPER & DEBT	I399T	I399T
BAL271000 - INTEREST AND DIVIDENDS RECEIVABLE	I599T	I599T
BAL272000 - RENTS RECEIVABLE	I599T	I599T
BAL273200 - ACCRUED UTILITY REVENUES - FPSC	E206	I599T
BAL274100 - MISC CUR & ACC ASSTS - JOB ACCT OTHER	I599T	I599T
BAL382200 - UNRECOVERED PLANT & REGULATORY COSTS	I599T	I599T
BAL382210 - OTH REG ASSETS - VERO BEACH	I599T	I599T
BAL382212 - OTH REG ASSETS - SCHERER UNIT 4 SHUTDOWN PAYMENT	E102NS	I599T
BAL382301 - OTH REG ASSETS - OTHER	I599T	I599T
BAL382341 - OTH REG ASSETS - ARO ASSETS	I900	I900
BAL382385 - OTH REG ASSETS - NUCLEAR MAINT RESERVE	E102NS	W320
BAL383000 - PRELIM SURVEY & INVEST CHARG & R/W	I599T	I599T
BAL384000 - CLEARING ACCOUNTS - OTHER	I599T	I599T
BAL386100 - MISC DEF DEB - OTHER	I599T	I599T
BAL386102 - MISC DEF DEB - FIN 48 - INTEREST REC	I599T	I599T
BAL386121 - MISC DEF DEB - SPC FUNDS - SFAS 158 - LIFE	I599T	I599T
BAL386180 - MISC DEF DEB - STORM MAINTENANCE	I399T	I399T
BAL386181 - MISC DEF DEB - STORM MAINT - OFFSET	I399T	I399T
BAL386190 - MISC DEF DEB - DEF PENSION DEBIT	I900	I900
BAL386417 - MISC DEF DEB - 2021 RATE CASE	E106	I599T
BAL387000 - DEF LOSSES FROM DISP OF UTILITY PLT	I599T	I599T
BAL388000 - RESEARCH, DEVELOPMENT & DEMONSTRATION EXPENDITURES	I599T	I599T
BAL628100 - ACCUM PRV FOR PROP INSUR	E206	I399T
BAL628200 - ACCUM PRV INJURIES & DAMAGES - WORKERS COMPENSATION	I900	I900
BAL628370 - ACC PRV PEN/BENFS-POST RETIREMENT BENEFITS	I900	I900
BAL628410 - ACC MISC OPER PRV - MISC OPER RESERV	I599T	I599T
BAL628430 - ACC MISC OPER PRV - DEF COMPENSAT	I900	I900
BAL628440 - ACC PROV PENS & BENEFITS - SFAS 158	I900	I900
BAL730000 - OTHER NON CURRENT LIABILITY - ARO LIABILITY	I900	I900

COSID	Assigned Separation Allocator	Assigned Retail COS Allocator
BAL732100 - ACCTS PAY - GENERAL	I599T	I599T
BAL733100 - NOTES PAYABLE - ASSOC COMPANIES	I599T	I599T
BAL734100 - ACCTS PAYABLE - ASSOC COMPANIES	I599T	I599T
BAL735600 - CUSTOMER DEPOSITS - NON-ELECTRIC	I599T	I599T
BAL735998 - CUSTOMER DEPOSITS - MARGIN CALL COLLATERAL	I599T	I599T
BAL736100 - TAXES ACCRUED - FEDERAL INCOME TAXES	I599T	I599T
BAL736110 - TAXES ACCRUED - STATE INCOME TAXES	I599T	I599T
BAL736205 - TAXES ACCRUED - PERSONAL PROPERTY	I409T	I409T
BAL736210 - TAXES ACCRUED - REVENUE TAXES	E206	I599T
BAL736245 - TAXES ACCRUED - OTHER	I599T	I599T
BAL737000 - INTEREST ACCR ON LONG - TERM DEBT	I599T	I599T
BAL737200 - INTEREST ACCR ON CUST DEPOSITS	E206	I599T
BAL741100 - TAX COLLECTIONS PAYABLE	I599T	I599T
BAL742100 - MISC CURR & ACC LIAB - OTHER	I599T	I599T
BAL742101 - MISC CURR & ACC LIAB - STORM LIABILITIES	I399T	I399T
BAL742600 - MISC CURR & ACC LIAB - JOBBING ACCOUNTS ADVANCED	I599T	I599T
BAL742800 - MISC CURR & ACC LIAB - POLE ATTACH RNT	E104	W364
BAL742801 - MISC CURR & ACC LIAB - POLE ATTCH RENT - PHONE	E104	W364
BAL744000 - MISC CURRENT LIAB - DERIVATIVES	E201	E201
BAL852000 - CUSTOMER ADVANCES FOR CONSTRUCT	I599T	I599T
BAL853113 - OTH DEF CREDITS - INC TAX PAY - FIN48	I599T	I599T
BAL853200 - OTH DEF CREDITS - OTHER	I599T	I599T
BAL853201 - OTH DEF CREDITS - DEFERRED TRANSMISSION	E101	W355
BAL853250 - OTH DEF CREDITS - DEF SJRPP INT	E107	I310
BAL854143 - OTH REG LIAB - ARO LIABILITY	I900	I599T
BAL854304 - OTH REG LIAB - TAX AUDIT REFUND INT	I599T	I599T
BAL854306 - OTH REG LIAB - DEF GAIN LAND SALES	I599T	I599T
BAL854314 - OTH REG LIAB - INTEREST INCOME - FIN 48	I599T	I599T
BAL854325 - OTH REG LIAB - NUCLEAR COST RECOVERY	E106	I320
BAL854340 - OTH REG LIAB - BASE	E106	W320
BAL854600 - OTH REG LIAB - OVERRECOV ECCR REVS	E206	I599T
BAL854610 - OTH REG LIAB - OVERRECOV FUEL REVS FPSC	E206	I599T
BAL854620 - OTH REG LIAB - OVERRECOV CAPACITY REVS	E106	I599T
BAL854640 - OTH REG LIAB - OVERRECOV ECRC REVS	E206	I599T
BAL854X46 - OTH REG LIAB - OVERRECOVERD SPPC REVENUES	E206	I599T
BAL856100 - DEF GAINS FUTURE USE	I599T	I599T
INC040420 - CILC INCENTIVES OFFSET	E206	E402
INC047215 - INTERCHANGE SALES NON RECOVERABLE	E107	E101
INC050400 - FIELD COLLECTION LATE PAYMENT CHARGES	E206	E311
INC051050 - MISC SERV REVS - CURRENT DIVERSION PENALTY	E206	E316
INC051060 - MISC SERV REVS - OTHER BILLINGS	E206	E356
INC054000 - RENT FROM ELECTRIC PROPERTY - GENERAL	I900	I900
INC054100 - RENT FROM ELECTRIC PROPERTY - FUT USE & PLT IN SERV & STORAGE TANKS	I900	I900
INC054400 - RENT FROM ELECTRIC PROPERTY - POLE ATTACHMENTS	E104	W364
INC056130 - OTH ELECTRIC REVENUES - TRANSMISSION	E101	E101
INC056213 - OTH ELECTRIC REVENUES - TRANS. SERVICE DEMAND (SHORT-TERM FIRM & NON	E101	E101
INC056222 - OTH ELECTRIC REVENUES - ANCILLARY SERVICES (REACTIVE & VOLTAGE CNTL	I345T	I345T
INC056224 - OTH ELECTRIC REVENUES - ANCILLARY SERVICES (REG, SPINNING & SUPPLEME	I310	I310
INC056249 - OTH ELECTRIC REVENUES - WHOLESale DISTRIBUTION WHEELING	E104	I375T
INC056400 - OTH ELECTRIC REVENUES - USE CHARGE RECOVERIES PSL 2	E107	I320
INC056700 - OTH ELECTRIC REVENUES - MISC	E401	I599T
INC100000 - STEAM O&M - OPERATION SUPERV & ENG	BLENDED	W500
INC102000 - STEAM O&M - STEAM EXPENSES	BLENDED	W502
INC105000 - STEAM O&M - ELECTRIC EXPENSES	BLENDED	W505
INC106000 - STEAM O&M - MISC STEAM EXP	BLENDED	E106
INC110000 - STEAM O&M - MAINT SUPERV & ENG	BLENDED	W510
INC111000 - STEAM O&M - MAINT OF STRUCTURES	BLENDED	E106
INC112000 - STEAM O&M - MAINT OF BOILER PLANT	BLENDED	E201
INC113000 - STEAM O&M - MAINT OF ELECTRIC PLANT	BLENDED	E201
INC114000 - STEAM O&M - MAINT OF MISC STEAM PLT	BLENDED	E201
INC117000 - NUCLEAR O&M - OPERAT SUPERV & ENG	BLENDED	W517
INC119000 - NUCLEAR O&M - COOLANTS AND WATER	BLENDED	W519
INC120000 - NUCLEAR O&M - STEAM EXPENSES	BLENDED	W520
INC123000 - NUCLEAR O&M - ELECTRIC EXPENSES	BLENDED	W523
INC124000 - NUCLEAR O&M - MISC NUCLEAR PWR EXP	BLENDED	E106
INC125000 - NUCLEAR O&M - RENTS	E102NS	W320
INC128000 - NUCLEAR O&M - MAINT SUPERV & ENG	BLENDED	W528
INC129000 - NUCLEAR O&M - MAINT OF STRUCTURES	BLENDED	E106

COSID	Assigned Separation Allocator	Assigned Retail COS Allocator
INC130000 - NUCLEAR O&M - MAINT OF REACTOR PLANT	BLENDED	E201
INC131000 - NUCLEAR O&M - MAINT OF ELECTRIC PLANT	BLENDED	E201
INC132000 - NUCLEAR O&M - MAINT OF MISC NUCL PLT	BLENDED	E201
INC146000 - OTH PWR O&M - OPERAT SUPERV & ENG	BLENDED	W546
INC148000 - OTH PWR O&M - GENERATION EXPENSES	BLENDED	W548
INC149000 - OTH PWR O&M - MISC OTH PWR GENERAT	BLENDED	E106
INC149111 - OTH PWR O&M - WC H2O RECLAMATION	E103INT	E106
INC151000 - OTH PWR O&M - MAINT SUPERV & ENG	BLENDED	W551
INC152000 - OTH PWR O&M - MAINT OF STRUCTURES	BLENDED	E106
INC153000 - OTH PWR O&M - MAINT GENR & ELECT PLT	BLENDED	E201
INC154000 - OTH PWR O&M - MAINT MISC OTH PWR GEN	BLENDED	E201
INC156000 - OTH PWR O&M - SYS CNTR & L DISPATCH	I340	E106
INC157000 - OTH PWR O&M - OTHER EXPENSES	I340	E106
INC260010 - TRANS O&M - OPERAT SUPERV & ENG	E101	W355
INC261000 - TRANS O&M - LOAD DISPATCHING	E101	E101
INC262000 - TRANS O&M - STATION EXPENSES	E101	E101
INC263000 - TRANS O&M - OVERHEAD LINE EXPENSES	E101	W355
INC265000 - TRANS O&M - TRANS OF ELECTR BY OTH	E101	E101
INC266000 - TRANS O&M - MISC TRANS EXP	E101	W355
INC267000 - TRANS O&M - RENTS	E101	E101
INC268010 - TRANS O&M - MAINT SUPERV & ENG	E101	W355
INC269000 - TRANS O&M - MAINT OF STRUCTURES	E101	E101
INC270000 - TRANS O&M - MAINT OF STATION EQ	E101	E101
INC271000 - TRANS O&M - MAINT OF OVERHEAD LINES	E101	W355
INC272000 - TRANS O&M - MAINT UNDERGROUND LINES	E101	W355
INC273000 - TRANS O&M - MAINT OF MISC TRANS PLANT	E101	W355
INC380000 - DIST O&M - OPERATION SUPERV & ENG	E104	I378T
INC381000 - DIST O&M - LOAD DISPATCHING	E104	E104
INC382000 - DIST O&M - SUBSTATION EXPENSES	E104	E104
INC383000 - DIST O&M - OVERHEAD LINE EXPENSES	I365T	W583
INC384000 - DIST O&M - UNDERGROUND LINE EXP	I367T	W584
INC386000 - DIST O&M - METER EXPENSES	E325	E325
INC387000 - DIST O&M - CUSTOMER INSTALLATIONS EXP	E309	E310
INC388000 - DIST O&M - MISC DISTRIBUTION EXPENSES	E104	I378T
INC390000 - DIST O&M - MAINT SUPERV & ENG	E104	I378T
INC391000 - DIST O&M - MAINT OF STRUCTURES	E104	E104
INC392000 - DIST O&M - MAINT OF STATION EQ	E104	E104
INC393000 - DIST O&M - MAINT OF OVERHEAD LINES	I365T	W583
INC394000 - DIST O&M - MAINT UNDERGROUND LINES	I367T	W584
INC396000 - DIST O&M - MAINT S LIGHT & SIGNAL SYST	E508	E508
INC397000 - DIST O&M - MAINT OF METERS	E325	E325
INC398000 - DIST O&M - MAINT OF MISC DISTRIBUTION PLANT	E104	I378T
INC401000 - CUST ACCT O&M - SUPERVISION	I540	I540
INC402000 - CUST ACCT O&M - METER READING EXP	E330	E330
INC404000 - CUST ACCT O&M - UNCOLLECTIBLE ACCTS	E401	E205
INC405000 - CUST ACCT - MISC CUSTOMER ACCOUNTS EXPENSES	E355	E355
INC408000 - CUST SERV & INFO - CUST ASSIST EXP	E356	E356
INC409000 - CUST SERV & INFO - INFO & INST ADV GEN	E356	E356
INC410000 - CUST SERV & INFO - MISC CUST SERV & INF	E356	E356
INC510000 - DEMONSTRATING AND SELLING EXPENSES	E356	E356
INC516000 - MISC AND SELLING EXPENSES	E356	E356
INC520010 - A&G EXP - SALARIES	I900	I900
INC521000 - A&G EXP - OFF SUPPL & EXP	I900	I900
INC522000 - A&G EXP - ADMIN EXP TRANSFERRED CR.	I900	I900
INC523000 - A&G EXP - OUTSIDE SERVICES EMPLOYED	I900	I900
INC524000 - A&G EXP - PROPERTY INSURANCE	I399T	I399T
INC524100 - A&G EXP - PROP INSUR NUCL OUTAGE	E102NS	I320
INC525000 - A&G EXP - INJURIES AND DAMAGES	I900	I900
INC526100 - A&G EXP - EMP PENSIONS & BENEFITS	I900	I900
INC528010 - A&G EXP - REGULATORY COMMISSION EXPENSE - FPSC	E206	I900
INC528220 - A&G EXP - REGULATORY COMMISSION EXPENSE - RAF - RETAIL BASE	E206	I900
INC530000 - A&G EXP - MISC GENERAL EXPENSES	I900	I900
INC531000 - A&G EXP - RENTS	I900	I900
INC535000 - A&G EXP - MAINT OF GEN PLT	I900	I389
INC603000 - DEPR & AMORT EXP - INTANGIBLE	I900	I900
INC603001 - DEPR & AMORT EXP - INTANGIBLE ARO	I900	I900
INC603010 - DEPR & AMORT EXP - STEAM (EXC COAL)	BLENDED	W310
INC603011 - DEPR & AMORT EXP - FOSSIL DECOMM	BLENDED	W310

COSID	Assigned Separation Allocator	Assigned Retail COS Allocator
INC603020 - DEPR & AMORT EXP - TURKEY POINT	BLENDED	W320
INC603022 - DEPR & AMORT EXP - ST LUCIE 1	E102NS	W320
INC603024 - DEPR & AMORT EXP - ST LUCIE COMMON	E102NS	W320
INC603026 - DEPR & AMORT EXP - ST LUCIE 2	E102NS	W320
INC603030 - DEPR & AMORT EXP - OTH PROD - GT	BLENDED	W340
INC603036 - DEPR & AMORT EXP - DISMANT OTH PROD	BLENDED	W340
INC603041 - DEPR & AMORT EXP - TRANSMISSION	E101	W355
INC603047 - DEPR & AMORT EXP - TRANSMISSION - GSU	BLENDED	I345T
INC603048 - DEPR & AMORT EXP - TRANSMISSION - OTHER	E106	I350
INC603051 - DEPR & AMORT EXP - DIST 361 - STRUCTURES	E104	E104
INC603052 - DEPR & AMORT EXP - DIST 362 - STATION EQ	E104	E104
INC603053 - DEPR & AMORT EXP - DIST 363 - STOR BATT EQUIP	E104	E104
INC603054 - DEPR & AMORT EXP - DIST 364 - POL, TOWR & FIX	E104	W364
INC603056 - DEPR & AMORT EXP - DIST 366 - UG CONDUIT	E104	W366
INC603057 - DEPR & AMORT EXP - DIST 367 - UG COND & DEV	E104	W367
INC603058 - DEPR & AMORT EXP - DIST 368 - TRANSF	E109	W368
INC603060 - DEPR & AMORT EXP - DIST 370 - METERS	E325	E325
INC603061 - DEPR & AMORT EXP - DIST 371 - INSTAL ON CP	BLENDED	E509
INC603063 - DEPR & AMORT EXP - DIST 373 - S LGT & TFC SIG	BLENDED	E508
INC603090 - DEPR & AMORT EXP - AMORT ELECT PLT - ACQUI ADJ - VERO	E104	I378T
INC603091 - DEPR & AMORT EXP - GEN PLT - STRUCTURES	I900	I900
INC603093 - DEPR & AMORT EXP - GEN PLT - OTHER	I900	I900
INC603200 - DEPR & AMORT EXP - PROP UNDER CAPT LEASES	I900	I900
INC603980 - DEPR EXP - AMORT ELECT PLT - ACQUI ADJ	E106	W310
INC605000 - ACCRETION EXPENSE - ARO REG DEBIT	I900	I900
INC607000 - AMORT PROP LOSS & UNRECOV REG CSTS	I409T	I409T
INC607143 - REGULATORY CREDIT - ASSET RET OBLIG	I900	I900
INC607338 - AMORT OF REG ASSETS - DEF AMT OPRB	I599T	I599T
INC607342 - AMORT OF REG ASSETS - SMITH 1&2 UNRECOV PLT - NON-ECRC	E107	I310
INC607343 - AMORT OF REG ASSETS/LIAB - DEF RETURN TRANSM PROJ	E101	W355
INC607344 - AMORT OF REG ASSET - PLANT SCHOLZ DECOM INVENTORY	E102NS	I310
INC607351 - AMORT OF STORM SECURITIZATION	E206	I379T
INC607699 - REGULATORY DEBIT - VERO BEACH	E104	I378T
INC607799 - REGULATORY DEBIT - SCHERER UNIT 4 SHUTODWN PAYMENT	E102NS	I310
INC608100 - TAX OTH TH INC TAX - UTILITY OPERAT INCOME CLEARING	I900	I900
INC608105 - TAX OTH TH INC TAX - PROPERTY TAX	I409T	I409T
INC608130 - TAX OTH TH INC TAX - GROSS RECEIPTS TAX - RETAIL BASE	E401	E401
INC608150 - TAX OTH TH INC TAX - OCCUPATIONAL LIC	I900	I900
INC609100 - INCOME TAXES - CURRENT FEDERAL	I409T	I850T
INC609110 - INCOME TAXES - CURRENT STATE	I409T	I850T
INC610000 - INCOME TAXES - DEFERRED FEDERAL	I409T	I850T
INC611000 - INCOME TAXES - DEFERRED STATE	I409T	I850T
INC611450 - AMORTIZATION OF ITC	I409T	I409T
INC611600 - GAIN FR DISP OF UTIL PLT FUTURE USE	E104	E104
INC827000 - INTEREST ON LONG-TERM DEBT	I399T	I439T
INC828000 - AMORTIZATION OF DEBT DISCOUNT & EXPENSE	I399T	I439T
INC828100 - AMORTIZATION OF LOSS ON REACQ. DEBT	I399T	I439T
INC831100 - INTEREST ON CUSTOMER DEPOSITS	E206	I439T
INC831510 - INTEREST ON SHORT TERM DEBT	I399T	I439T
INC831520 - INTEREST ON INTERNAL REVENUE SERVICE AUDITS	E401	E401
INC832000 - AFBFUDC	I399T	I439T

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a description of how the coincident and non-coincident demands for the test year were developed. Include an explanation of how the demands at the meter for each class were developed and how they were expanded from the meter level to the generation level. Provide the work papers for the actual calculations. If a methodology other than the application of ratios of class' coincident and non coincident load to actual MWH sales is used to derive projected demands, provide justification for the use of the methodology.

Type of Data Shown:
 X Projected Test Year Ended 12/31/22
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

Witness: Tara B. DuBose, Jun K. Park

DOCKET NO: 20210015-EI

Line
 No.

- 1
 2 Consolidated historical load research data was applied to the sales forecast by rate class to develop the coincident and non-coincident demand estimates for the projected 2022 Test Year. Gulf customers
 3 were migrated to FPL rate classes based on customer migration analysis. FPL and Gulf historical load research data for the year 2019 was used for all consolidated rate classes for consistency. After consolidating
 4 historical load research data, monthly ratios of each rate class's CP, GNCP and customer NCP to actual kWh sales were developed for 2019.
 5
 6 Projected 2022 monthly GNCP and NCP ratios were then developed based on the historical ratios. The monthly projected 2022 CP ratios were developed using historical CP ratios that corresponded
 7 best to the time (hour) and day (weekday, weekend) of the projected monthly system peaks. The projected monthly system peaks are presented on MFR E-18, Monthly Peaks, sponsored by FPL witness Park.
 8 The projected CP, GNCP and NCP ratios were then applied to the sales forecast by rate class to derive the projected coincident peak, non-coincident group peak, and customer non-coincident peak demands
 9 for each class. The sales forecast by rate class was developed by FPL witness Cohen. Loss factors were utilized to expand the metered data by rate class to the "at generation" level, see MFR Nos. E-19a,
 10 E-19b and E-19c.
 11
 12 The historical ratios were generated from the FPL Consolidated 2019 Load Research Study. The following methodologies were used to develop the study:
 13
 14 • The Ratio Extrapolation technique is the methodology utilized to expand the historical load research data for sampled rate classes and for 100% studied (census) rate classes with a large number
 15 of customers. This methodology estimates the total rate class demand by applying the ratio of demand to billed energy for each interval multiplied by the billed energy for the rate class.
 16
 17 • The Mean Per Unit Extrapolation technique is the methodology utilized to expand the historical load research data for census rate classes with a small number of customers. This
 18 methodology estimates the total rate class demand by applying the average demand for each interval multiplied by the number of customers in the rate class.
 19
 20 • Lighting rate classes, SL-1, OL-1 and SL-2, are billed as unmetered rates. The usage characteristics for the lighting rate classes are modeled based on the estimated number of burn hours or
 21 estimated hours of operation. This modeling technique is used for the SL-1 and OL-1 rate classes, and it estimates that light fixtures are on approximately 48% of all hours in a year. The Traffic
 22 Signal Service SL-2 rate class is modeled based on a 100% load factor.
 23
 24 The load research sampling methodologies and extrapolation techniques described above are standard load research techniques that are widely used in the industry. Moreover, FPL has applied these techniques
 25 on a consistent basis in its load research filings with the FPSC.
 26
 27 Attachment 1 contains the load data forecast for the projected Test Year 2022.
 28
 29 Attachment 2 contains the results of the FPL Consolidated Load Research Study for the year 2019.
 30
 31 Exhibit TBD-4 lists the rate classes that are 100% metered, modeled, or sampled and the extrapolation technique used for these rate classes.
 32
 33
 34
 35
 36
 37

FPL (CONSOLIDATED) - 2022 Test Year Load Data Forecast

	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
CILC-1D: Commercial/Industrial Load Control - Distribution												
Sales	209,763	191,428	195,339	212,663	218,838	224,680	222,411	220,604	219,279	212,218	203,878	204,186
CP	345,946	321,648	306,801	343,532	362,768	365,661	352,998	350,890	334,081	331,967	306,144	334,719
GNCP	345,946	332,943	308,572	343,532	362,768	365,661	352,998	350,890	351,066	331,967	343,786	334,719
NCP	405,073	399,496	371,344	413,905	407,851	434,339	406,727	408,740	421,107	390,174	407,621	400,925
CP - L.F.	81.50%	88.56%	85.58%	85.98%	81.08%	85.34%	84.69%	84.50%	91.16%	85.92%	92.49%	81.99%
GNCP - L.F.	81.50%	85.56%	85.09%	85.98%	81.08%	85.34%	84.69%	84.50%	86.75%	85.92%	82.37%	81.99%
NCP - L.F.	69.60%	71.31%	70.70%	71.36%	72.12%	71.85%	73.50%	72.54%	72.32%	73.11%	69.47%	68.45%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
CILC-1G: Commercial/Industrial Load Control - General												
Sales	9,371	8,425	8,560	9,119	9,591	9,855	9,831	9,969	9,779	9,526	9,008	9,156
CP	16,735	14,920	13,786	16,464	16,581	16,792	15,245	16,789	16,268	15,748	14,288	15,353
GNCP	16,735	15,997	14,889	16,464	16,581	17,146	16,390	16,789	16,986	15,748	16,218	15,579
NCP	20,483	19,802	18,062	19,910	19,607	21,109	20,285	20,060	20,852	19,299	20,039	19,576
CP - L.F.	75.26%	84.03%	83.46%	76.93%	77.74%	81.51%	86.68%	79.81%	83.49%	81.31%	87.57%	80.16%
GNCP - L.F.	75.26%	78.37%	77.28%	76.93%	77.74%	79.83%	80.62%	79.81%	79.96%	81.31%	77.15%	78.99%
NCP - L.F.	61.49%	63.31%	63.70%	63.61%	65.74%	64.84%	65.14%	66.80%	65.14%	66.35%	62.44%	62.86%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
CILC-1T: Commercial/Industrial Load Control - Transmission												
Sales	125,946	123,379	121,353	127,682	127,955	132,304	126,145	126,977	121,396	121,215	124,552	125,594
CP	186,804	187,147	176,915	205,937	179,474	196,394	181,052	182,538	181,556	179,880	165,895	194,646
GNCP	190,179	206,252	186,408	215,303	196,955	211,988	191,238	195,817	202,907	187,056	202,126	195,799
NCP	225,163	233,160	208,619	246,062	223,269	240,498	214,248	217,100	225,397	207,399	224,882	224,762
CP - L.F.	90.62%	98.10%	92.20%	86.11%	95.83%	93.56%	93.65%	93.50%	92.87%	90.57%	104.28%	86.73%
GNCP - L.F.	89.01%	89.02%	87.50%	82.37%	87.32%	86.68%	88.66%	87.16%	83.10%	87.10%	85.58%	86.22%
NCP - L.F.	75.18%	78.74%	78.18%	72.07%	77.03%	76.41%	79.14%	78.61%	74.80%	78.56%	76.92%	75.11%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
GS(T)-1: General Service - Non Demand (0-24 kW)												
Sales	634,722	587,275	612,065	656,044	697,354	760,600	796,482	792,932	777,917	738,270	679,345	635,512
CP	1,531,835	1,372,734	1,216,665	1,617,416	1,590,354	1,812,280	1,826,119	1,746,449	1,741,342	1,645,065	1,547,001	1,550,333
GNCP	1,531,835	1,429,458	1,398,408	1,617,416	1,590,354	1,812,280	1,826,119	1,746,449	1,785,347	1,645,065	1,735,280	1,550,333
NCP	2,822,275	2,694,146	2,605,134	2,663,767	2,582,289	2,824,261	2,785,413	2,857,745	2,908,852	2,710,250	2,986,416	2,793,358
CP - L.F.	55.69%	63.66%	67.62%	56.34%	58.94%	58.29%	58.62%	61.02%	62.05%	60.32%	60.99%	55.10%
GNCP - L.F.	55.69%	61.14%	58.83%	56.34%	58.94%	58.29%	58.62%	61.02%	60.52%	60.32%	54.37%	55.10%
NCP - L.F.	30.23%	32.44%	31.58%	34.21%	36.30%	37.40%	38.43%	37.29%	37.14%	36.61%	31.59%	30.58%
Hours	744	672	744	720	744	720	744	744	720	744	720	744

	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
GSCU-1: General Service Constant Use												
Sales	6,140	5,466	5,475	5,938	6,145	6,042	5,833	5,803	5,759	5,500	5,346	5,969
CP	9,315	8,096	7,752	8,909	9,282	8,616	8,223	8,409	7,876	7,924	6,728	8,438
GNCP	9,315	8,293	7,752	8,909	9,282	8,720	8,223	8,409	8,137	7,924	7,637	8,438
NCP	9,315	8,759	7,902	9,077	9,300	9,915	9,381	9,123	8,998	8,511	8,221	9,410
CP - L.F.	88.59%	100.47%	94.93%	92.57%	88.99%	97.40%	95.34%	92.75%	101.55%	93.29%	110.36%	95.07%
GNCP - L.F.	88.59%	98.09%	94.93%	92.57%	88.99%	96.24%	95.34%	92.75%	98.29%	93.29%	97.22%	95.07%
NCP - L.F.	88.59%	92.86%	93.13%	90.86%	88.82%	84.64%	83.57%	85.49%	88.89%	86.86%	90.32%	85.25%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
GSD(T)-1: General Service Demand (25-499 kW)												
Sales	2,195,215	1,976,720	2,062,387	2,208,824	2,346,185	2,564,784	2,674,567	2,673,652	2,644,783	2,491,581	2,282,494	2,174,714
CP	4,644,400	4,062,704	3,832,853	4,412,900	4,642,445	4,999,340	5,017,456	5,062,442	4,855,498	4,657,689	4,280,785	4,422,668
GNCP	4,644,400	4,174,946	4,008,069	4,412,900	4,642,445	4,999,340	5,017,456	5,062,442	5,074,617	4,657,689	4,778,854	4,422,668
NCP	6,196,009	5,801,255	5,580,001	5,830,414	5,836,189	6,438,002	6,363,559	6,453,294	6,652,565	6,093,804	6,465,797	5,909,910
CP - L.F.	63.53%	72.40%	72.32%	69.52%	67.93%	71.25%	71.65%	70.99%	75.65%	71.90%	74.05%	66.09%
GNCP - L.F.	63.53%	70.46%	69.16%	69.52%	67.93%	71.25%	71.65%	70.99%	72.39%	71.90%	66.34%	66.09%
NCP - L.F.	47.62%	50.71%	49.68%	52.62%	54.03%	55.33%	56.49%	55.69%	55.22%	54.96%	49.03%	49.46%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
GSLD(T)-1: General Service Large Demand (500-1999 kW)												
Sales	821,361	753,602	774,237	818,287	853,859	900,800	924,097	954,740	953,765	906,472	850,134	824,620
CP	1,544,071	1,606,549	1,443,342	1,624,811	1,670,100	1,754,935	1,727,621	1,825,188	1,806,659	1,774,360	1,697,506	1,768,553
GNCP	1,641,136	1,681,765	1,623,301	1,671,259	1,670,100	1,780,890	1,727,621	1,835,288	1,948,749	1,774,360	1,906,554	1,768,553
NCP	1,990,998	1,936,669	1,883,915	1,962,102	1,926,026	2,122,849	2,070,184	2,165,595	2,246,600	2,026,229	2,180,566	2,047,003
CP - L.F.	71.50%	69.80%	72.10%	69.95%	68.72%	71.29%	71.89%	70.31%	73.32%	68.67%	69.56%	62.67%
GNCP - L.F.	67.27%	66.68%	64.11%	68.00%	68.72%	70.25%	71.89%	69.92%	67.98%	68.67%	61.93%	62.67%
NCP - L.F.	55.45%	57.91%	55.24%	57.92%	59.59%	58.94%	60.00%	59.26%	58.96%	60.13%	54.15%	54.15%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
GSLD(T)-2: General Service Large Demand (2000 kW +)												
Sales	302,532	282,770	285,758	308,498	317,742	338,638	347,455	350,022	348,345	326,986	316,985	299,655
CP	552,348	499,514	474,543	537,054	553,529	567,959	550,749	567,841	558,996	527,737	510,556	542,326
GNCP	552,348	512,324	483,007	537,054	553,529	567,959	550,749	567,841	582,880	527,737	571,309	542,326
NCP	644,215	635,846	588,730	644,678	629,800	679,270	666,063	674,947	698,411	634,023	693,883	648,117
CP - L.F.	73.62%	84.24%	80.94%	79.78%	77.15%	82.81%	84.80%	82.85%	86.55%	83.28%	86.23%	74.27%
GNCP - L.F.	73.62%	82.13%	79.52%	79.78%	77.15%	82.81%	84.80%	82.85%	83.00%	83.28%	77.06%	74.27%
NCP - L.F.	63.12%	66.18%	65.24%	66.46%	67.81%	69.24%	70.11%	69.70%	69.27%	69.32%	63.45%	62.14%
Hours	744	672	744	720	744	720	744	744	720	744	720	744

	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
GSLD(T)-3: General Service Large Demand - Transmission												
Sales	71,119	73,894	71,697	76,744	82,940	89,412	89,054	89,339	85,470	81,835	76,692	72,593
CP	108,922	127,264	96,848	122,490	151,401	160,877	167,363	136,549	139,713	112,593	123,934	118,593
GNCP	123,847	150,451	141,706	139,140	151,401	161,355	167,363	155,085	150,219	138,262	152,095	133,334
NCP	150,564	171,621	160,815	156,226	167,589	184,366	178,558	178,017	182,168	170,142	175,788	167,330
CP - L.F.	87.76%	86.40%	99.50%	87.02%	73.63%	77.19%	71.52%	87.94%	84.97%	97.69%	85.95%	82.27%
GNCP - L.F.	77.18%	73.09%	68.00%	76.61%	73.63%	76.96%	71.52%	77.43%	79.02%	79.55%	70.03%	73.18%
NCP - L.F.	63.49%	64.07%	59.92%	68.23%	66.52%	67.36%	67.04%	67.45%	65.16%	64.65%	60.59%	58.31%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
MET: Metropolitan Transit Service												
Sales	7,252	6,729	6,698	6,936	6,936	7,231	7,368	7,342	7,416	7,192	6,937	6,937
CP	13,932	13,464	14,081	14,096	14,308	12,965	11,302	13,212	12,698	12,470	10,698	11,812
GNCP	14,586	15,793	14,081	14,978	14,308	15,180	14,593	14,763	15,073	13,663	14,776	14,095
NCP	16,898	19,637	16,262	17,278	16,960	20,069	18,670	17,758	19,055	17,219	18,192	16,542
CP - L.F.	69.96%	74.38%	63.93%	68.34%	65.16%	77.46%	87.63%	74.69%	81.12%	77.52%	90.06%	78.93%
GNCP - L.F.	66.82%	63.41%	63.93%	64.32%	65.16%	66.16%	67.86%	66.85%	68.33%	70.75%	65.21%	66.15%
NCP - L.F.	57.68%	50.99%	55.36%	55.75%	54.97%	50.04%	53.05%	55.57%	54.05%	56.14%	52.96%	56.36%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
OL-1: Outdoor Lighting												
Sales	7,553	7,553	7,553	7,553	7,553	7,553	7,553	7,553	7,553	7,553	7,553	7,553
CP												
GNCP	18,385	21,202	20,352	22,394	22,942	24,408	23,324	22,221	21,554	19,560	19,212	18,132
NCP	18,385	21,202	20,352	22,394	22,942	24,408	23,324	22,221	21,554	19,560	19,212	18,132
CP - L.F.												
GNCP - L.F.	55.22%	53.01%	49.88%	46.85%	44.25%	42.98%	43.53%	45.69%	48.67%	51.90%	54.60%	55.99%
NCP - L.F.	55.22%	53.01%	49.88%	46.85%	44.25%	42.98%	43.53%	45.69%	48.67%	51.90%	54.60%	55.99%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
OS-2: Sports Field Service												
Sales	795	782	787	791	811	871	875	840	841	833	824	851
CP	702	589	921	966	977	1,325	1,230	1,122	1,092	1,701	1,329	864
GNCP	6,014	7,281	7,129	6,563	5,522	4,235	4,040	4,149	5,242	5,171	6,694	6,339
NCP	8,230	8,528	7,719	8,004	8,232	7,698	6,687	8,557	8,519	7,495	8,353	9,096
CP - L.F.	152.21%	197.62%	114.89%	113.81%	111.59%	91.36%	95.63%	100.62%	106.96%	65.82%	86.08%	132.31%
GNCP - L.F.	17.76%	15.98%	14.84%	16.75%	19.74%	28.58%	29.12%	27.21%	22.28%	21.65%	17.09%	18.04%
NCP - L.F.	12.98%	13.64%	13.70%	13.73%	13.24%	15.72%	17.59%	13.19%	13.71%	14.94%	13.70%	12.57%
Hours	744	672	744	720	744	720	744	744	720	744	720	744

	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
RS(T)-1: Residential Service												
Sales	4,966,597	4,417,155	4,347,896	4,620,778	5,157,812	6,122,693	6,740,336	6,904,406	6,711,570	5,912,451	4,886,177	4,528,068
CP	10,954,358	10,208,690	10,834,860	10,877,474	12,886,868	13,709,421	14,135,817	14,176,389	13,831,430	12,527,018	10,402,390	9,251,725
GNCP	10,954,358	11,650,393	10,834,860	11,255,017	12,886,868	14,074,111	14,270,209	14,850,688	15,259,164	12,527,018	13,271,271	9,630,489
NCP	34,601,257	30,751,185	28,504,013	26,847,347	24,907,138	27,471,464	28,552,188	30,518,559	29,900,222	28,140,113	32,287,545	31,546,098
CP - L.F.	60.94%	64.39%	53.94%	59.00%	53.80%	62.03%	64.09%	65.46%	67.39%	63.44%	65.24%	65.78%
GNCP - L.F.	60.94%	56.42%	53.94%	57.02%	53.80%	60.42%	63.49%	62.49%	61.09%	63.44%	51.14%	63.20%
NCP - L.F.	19.29%	21.38%	20.50%	23.90%	27.83%	30.95%	31.73%	30.41%	31.18%	28.24%	21.02%	19.29%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
SL-1: Street Lighting												
Sales	37,726	37,726	37,726	37,726	37,726	37,726	37,726	37,726	37,726	37,726	37,726	37,726
CP												
GNCP	91,824	105,903	101,655	111,853	114,587	121,913	116,498	110,986	107,445	97,698	95,958	90,564
NCP	101,010	115,706	110,440	121,644	125,378	132,187	126,819	121,814	117,592	106,019	104,782	98,671
CP - L.F.												
GNCP - L.F.	55.22%	53.01%	49.88%	46.84%	44.25%	42.98%	43.53%	45.69%	48.77%	51.90%	54.60%	55.99%
NCP - L.F.	50.20%	48.52%	45.91%	43.07%	40.44%	39.64%	39.98%	41.63%	44.56%	47.83%	50.01%	51.39%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
SL-1M: Metered Street Lighting												
Sales	1,993	2,033	2,073	2,114	2,154	2,193	2,235	2,274	2,314	2,356	2,395	2,435
CP	10	93	53	47	99	157	287	199	108	97	129	94
GNCP	4,871	5,771	5,747	6,496	7,342	6,851	6,678	6,500	6,527	6,048	6,072	5,780
NCP	5,021	5,949	5,908	7,443	7,461	7,145	6,973	6,732	6,716	6,354	6,270	6,032
CP - L.F.	26,133.32%	3,241.57%	5,291.15%	6,287.57%	2,933.79%	1,942.73%	1,047.67%	1,536.40%	2,979.82%	3,251.60%	2,572.04%	3,495.30%
GNCP - L.F.	55.01%	52.42%	48.47%	45.20%	39.43%	44.46%	44.98%	47.03%	49.24%	52.34%	54.79%	56.62%
NCP - L.F.	53.37%	50.85%	47.15%	39.45%	38.80%	42.64%	43.07%	45.41%	47.86%	49.83%	53.06%	54.26%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
SL-2: Traffic Signal Service												
Sales	4,324	4,122	3,816	3,454	3,457	3,306	2,954	2,778	2,577	2,475	2,251	2,166
CP	6,497	6,073	5,367	5,141	5,193	4,686	4,170	3,985	3,491	3,544	2,801	3,037
GNCP	6,497	6,134	5,367	5,141	5,193	4,686	4,170	3,985	3,579	3,544	3,127	3,037
NCP	6,497	6,134	5,367	5,141	5,193	4,686	4,170	3,985	3,579	3,544	3,127	3,037
CP - L.F.	89.47%	101.01%	95.58%	93.32%	89.46%	97.99%	95.21%	93.70%	102.52%	93.87%	111.63%	95.89%
GNCP - L.F.	89.47%	100.00%	95.58%	93.32%	89.46%	97.99%	95.21%	93.70%	99.99%	93.87%	99.99%	95.89%
NCP - L.F.	89.47%	100.00%	95.58%	93.32%	89.46%	97.99%	95.21%	93.70%	99.99%	93.87%	99.99%	95.89%
Hours	744	672	744	720	744	720	744	744	720	744	720	744

	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
SL-2M: Metered Traffic Signal Service												
Sales	244	245	246	247	248	250	251	252	253	254	255	256
CP	239	247	248	258	267	251	247	248	231	254	206	234
GNCP	423	471	438	469	466	486	470	462	473	450	457	440
NCP	451	499	463	495	500	519	503	498	510	482	492	466
CP - L.F.	137.02%	147.65%	133.28%	133.38%	124.85%	138.01%	136.38%	136.30%	152.08%	134.31%	171.75%	147.26%
GNCP - L.F.	77.51%	77.49%	75.54%	73.27%	71.71%	71.31%	71.63%	73.31%	74.16%	75.83%	77.43%	78.21%
NCP - L.F.	72.63%	73.09%	71.50%	69.40%	66.77%	66.80%	66.96%	67.96%	68.85%	70.87%	72.02%	73.83%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
SST-DST: Standby Service - Distribution												
Sales	57	61	100	173	145	106	59	42	102	186	203	177
CP				16	244	209			427		123	285
GNCP	3,830	10,607	664	1,623	257	419	3,799	881	4,997	1,217	16,698	766
NCP	7,250	11,821	693	1,817	434	630	5,125	1,032	5,227	2,081	17,100	1,286
CP - L.F.				1,512.58%	80.07%	70.47%			33.11%		229.92%	83.67%
GNCP - L.F.	1.99%	0.85%	20.29%	14.78%	75.99%	35.16%	2.07%	6.45%	2.83%	20.57%	1.69%	31.07%
NCP - L.F.	1.05%	0.76%	19.44%	13.20%	44.96%	23.34%	1.54%	5.51%	2.71%	12.03%	1.65%	18.52%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
SST-TST: Standby Service - Transmission												
Sales	4,492	2,716	5,271	2,639	4,980	4,560	7,190	9,928	8,075	4,104	6,864	4,891
CP	26,459	5,200	23,849	1,915	8,299	6,308	6,028	9,297	13,975	13,882	24,882	3,297
GNCP	46,461	22,792	27,218	16,973	23,797	23,265	28,517	28,428	32,965	22,972	46,871	31,831
NCP	131,815	48,469	55,864	38,215	35,403	40,849	48,830	55,363	64,009	64,634	102,488	54,292
CP - L.F.	22.82%	77.73%	29.70%	191.42%	80.66%	100.39%	160.31%	143.53%	80.25%	39.73%	38.32%	199.38%
GNCP - L.F.	12.99%	17.73%	26.03%	21.60%	28.13%	27.22%	33.89%	46.94%	34.02%	24.01%	20.34%	20.65%
NCP - L.F.	4.58%	8.34%	12.68%	9.59%	18.91%	15.50%	19.79%	24.10%	17.52%	8.53%	9.30%	12.11%
Hours	744	672	744	720	744	720	744	744	720	744	720	744

FPL (Consolidated) 2019 Load Research Study

THIS FILE WAS COMPILED ON Sep 29, 2020 AT HOUR 16:20
ALL DEMANDS ARE IN KW UNLESS OTHERWISE STATED
TIME OF USE PERIOD ON-PEAK:

WINTER: NOVEMBER THROUGH MARCH PEAK TIMES 6A-10A AND 6P-10P
SUMMER: APRIL THROUGH OCTOBER PEAK TIMES 12N-9P
EXCLUDING HOLIDAYS

TIME OF USE PERIODS OFF-PEAK: ALL OTHER HOURS
DAY OF SYSTEM PEAK

DATE	1/2/2019	2/22/2019	3/11/2019	4/30/2019	5/31/2019	6/25/2019	7/2/2019	8/9/2019	9/9/2019	10/21/2019	11/7/2019	12/17/2019
DAY OF WEEK	Wednesday	Friday	Monday	Tuesday	Friday	Tuesday	Tuesday	Friday	Monday	Monday	Thursday	Tuesday
CP HOUR ENDING	16:00	16:00	18:00	17:00	17:00	16:00	16:00	15:00	16:00	16:00	15:00	15:00
CP (MW)	17,941	19,701	19,876	21,801	24,795	26,594	25,914	24,823	25,816	23,348	21,148	18,315
SUNRISE	7:08	6:53	6:33	6:45	6:30	6:32	6:35	6:57	7:04	7:23	6:33	7:01
SUNSET	17:45	18:17	18:28	19:52	20:08	20:15	20:16	19:50	19:34	18:47	17:36	17:34

Notes:

- All demands are in KW unless otherwise stated.
- Time of Use Periods: Excluding weekends and holidays the On-Peak period is divided into the Winter and Summer seasons. Winter occurs from November through March from 6 to 10 AM and 6 to 10 PM. Summer season occurs from April through October from 12 noon to 9 PM. All other hours are classified under the Off-Peak period.
- Sales row represents the kWh totals sales per billing reports. As part of the load research process, the kWh sales utilized by Oracle Utilities Load Analysis (OULA) may be adjusted for billing lags. Additionally, monthly kWh sales for sampled rate classes are extrapolated to the population. As a result, the kWh totals in the load research study may not match the sales from the billing reports.
- Customers row represents the number of customers per billing reports. As part of the load research process, the customer count utilized by OULA may be adjusted for actual customer counts or billing lags. As a result the N totals in the load research study may not match the Customers count from the billing reports.
- Prior to consolidation, load research data for Gulf was converted to Eastern Standard Time to be consistent with FPL data.
- The kWh sales for standby and supplemental service components for Tropicana Manufacturing Company Inc. are captured on the billing reports under the SST-1 rate class even though only the standby component should be billed using the SST-1 rate. The supplemental load is billed utilizing the GSLDT-3 tariff. Accordingly the load research study reflects the supplemental component in the GSLDT-3 rate class.
- The Consolidated summer peak was 26,594 MW on 06/25/19 (Tuesday) at 4:00 PM.
- The Consolidated winter peak was 21,148 MW on 11/07/19 (Tuesday) at 3:00 PM.
- FPL invoked a residential load control event on September 21, 2019.
- METRO experience power outages at five premises on 02/19/19-07:15 to 02/20/19-16:00 and at four premises on 04/02/19-07:30 to 04/02/19-15:00.
- City of New Smyrna Beach #3 contract started 01/01/19 in rate code 840.

Definitions:

- | | |
|---|--|
| 1. RLR: RATE LOAD RESEARCH | 5. N: # OF CUSTOMERS KNOWN TO RLR FROM MARKETING WAREHOUSE & CISII |
| 2. CUSTOMER: CUSTOMER COUNT FROM BILLING REPORTS | 6. NCP: NON-COINCIDENT PEAK: SUM OF CUSTOMER MAX DEMANDS |
| 3. SALES: ENERGY SALES FROM BILLING REPORTS | 7. GCP: GROUP COINCIDENT PEAK: (RATE) GROUP MAX DEMAND |
| 4. KW: AVERAGE DEMAND CALCULATED (TOTAL SALES/# OF HOURS IN PERIOD) | 8. CP: COINCIDENT PEAK: DEMAND AT TIME OF SYSTEM PEAK |

FPL (Consolidated) 2019 Load Research Study

CILC1D	Commercial/Industrial Load Control - Distribution (54)	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
CILC1D	MONTH	266	265	263	268	265	264	265	264	265	263	263	262
CILC1D	CUSTOMERS	210947490	194742660	203504312	213420900	210356651	223756841	230261396	230690270	231314993	227624730	215419180	205462704
CILC1D	SALES												
CILC1D	KW												
CILC1D	N	266	265	264	265	265	264	265	264	265	263	263	263
CILC1D	RLR ENERGY:												
CILC1D	KWH	211697977	194259539	204292004	213135775	210536543	224600035	230205412	230946476	231833447	227509081	215538058	205559873
CILC1D	KWH ONPK	51856777	47933864	47846709	61988021	61954423	59620614	64853632	64806327	61844369	67040586	49859396	48081240
CILC1D	KWH OFFPK	159841200	146325675	156445295	151147754	148582120	164979420	165351780	166140149	169989078	160468495	165678662	157478633
CILC1D	KWH ONPK%	24.50%	24.68%	23.42%	29.08%	29.43%	26.55%	28.17%	28.06%	26.68%	29.47%	23.13%	23.39%
CILC1D	KWH OFFPK%	75.50%	75.32%	76.58%	70.92%	70.57%	73.45%	71.83%	71.94%	73.32%	70.53%	76.87%	76.61%
CILC1D	DEMAND (KW):												
CILC1D	NCP	408810	405405	388363	414826	392379	434184	420981	427904	445218	418288	430933	403623
CILC1D	NCP ONPK	391641	389807	372116	399807	380159	420877	407850	415847	431845	405921	415520	388390
CILC1D	NCP OFFPK	407294	403201	386813	409942	387720	427078	415300	422053	440776	414194	428730	399720
CILC1D	GCP DATE	Thu, Jan 3	Mon, Feb 18	Mon, Mar 11	Mon, Apr 8	Fri, May 31	Tue, Jun 25	Tue, Jul 2	Wed, Aug 14	Thu, Sep 5	Tue, Oct 22	Thu, Nov 7	Tue, Dec 10
CILC1D	GCP TIME	15:00	15:00	15:00	15:00	12:00	14:00	14:00	13:00	15:00	14:00	14:00	15:00
CILC1D	GCP	334607	337867	322714	338172	330072	364604	354323	357677	371166	349891	363447	330097
CILC1D	GCP ONPK	321413	332782	309523	338172	326461	364604	354323	357677	371166	349891	352105	323910
CILC1D	GCP OFFPK	334607	337867	322714	337766	330072	361290	352812	355025	370663	345589	363447	330097
CILC1D	CP	312369	329696	307049	321314	312245	358190	347841	344153	362136	334090	361317	323166
CILC1D	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
CILC1D	NCP LF	69.60%	71.31%	70.70%	71.36%	72.12%	71.85%	73.50%	72.54%	72.32%	73.11%	69.47%	68.45%
CILC1D	NCP LF ONPK	75.23%	76.86%	76.54%	78.31%	78.73%	78.70%	80.31%	78.71%	79.56%	79.79%	75.00%	73.69%
CILC1D	NCP LF OFFPK	69.09%	70.88%	70.22%	70.63%	71.36%	71.54%	72.92%	72.10%	71.42%	72.15%	69.01%	68.40%
CILC1D	GCP CF	81.85%	83.34%	83.10%	81.52%	84.12%	83.97%	84.17%	83.59%	83.37%	83.65%	84.34%	81.78%
CILC1D	CP CF	76.41%	81.33%	79.06%	77.46%	79.58%	82.50%	82.63%	80.43%	81.34%	79.87%	83.85%	80.07%
CILC1D	GCP LF	85.04%	85.56%	85.09%	87.54%	85.73%	85.56%	87.33%	86.79%	86.75%	87.40%	82.37%	83.70%
CILC1D	GCP LF ONPK	91.67%	90.03%	92.01%	92.58%	91.68%	90.85%	92.44%	91.51%	92.57%	92.56%	88.50%	88.36%
CILC1D	GCP LF OFFPK	84.10%	84.59%	84.16%	85.73%	83.83%	84.56%	85.84%	85.71%	84.93%	86.47%	81.40%	82.82%
CILC1D	CP LF	90.77%	87.90%	89.08%	92.25%	90.55%	86.76%	88.97%	90.10%	88.72%	91.58%	82.81%	85.45%
CILC1D	REL PREC:												
CILC1D	NCP RP	0.33%	0.33%	0.39%	0.00%	0.22%	0.34%	0.34%	0.18%	0.00%	0.19%	0.00%	0.00%
CILC1D	NCP RP ONPK	0.33%	0.33%	0.40%	0.00%	0.21%	0.34%	0.34%	0.18%	0.00%	0.19%	0.00%	0.00%
CILC1D	NCP RP OFFPK	0.33%	0.33%	0.39%	0.00%	0.22%	0.34%	0.34%	0.18%	0.00%	0.19%	0.00%	0.00%
CILC1D	GCP RP	0.35%	0.31%	0.33%	0.00%	0.18%	0.32%	0.31%	0.17%	0.00%	0.20%	0.00%	0.26%
CILC1D	GCP RP ONPK	0.37%	0.30%	0.35%	0.00%	0.17%	0.32%	0.31%	0.17%	0.00%	0.20%	0.00%	0.00%
CILC1D	GCP RP OFFPK	0.35%	0.31%	0.33%	0.18%	0.18%	0.29%	0.30%	0.17%	0.00%	0.16%	0.00%	0.26%
CILC1D	CP RP	0.34%	0.34%	0.33%	0.00%	0.18%	0.35%	0.28%	0.14%	0.00%	0.17%	0.00%	0.00%
CILC1D	SAMPLE SIZE:												
CILC1D	GCPSZ	262	262	261	265	264	261	262	263	265	262	263	262
CILC1D	GCPSZ ONPK	262	262	261	265	264	261	262	263	265	262	263	263
CILC1D	GCPSZ OFFPK	262	262	261	264	264	261	262	263	265	262	263	262
CILC1D	CPSZ	263	262	261	265	264	260	262	263	265	262	263	263
CILC1D	STD DEV OF R												
CILC1D	SDR GCP	349.321	363.13	374.107	334.85	351.85	411.447	377.614	364.179	362.206	417.674	439.519	523.832
CILC1D	SDR GCP ONPK	355.877	350.227	381.604	334.85	332.395	411.447	377.614	364.179	362.206	417.674	421.801	436.228
CILC1D	SDR GCP OFFPK	349.321	363.13	374.107	359.765	351.85	369.211	374.901	366.62	315.811	337.069	439.519	523.832
CILC1D	SDR CP	381.486	399.909	367.576	311.446	340.68	378.454	334.45	290.149	250.547	345.275	447.056	428.465

FPL (Consolidated) 2019 Load Research Study

CILC1G	Commercial/Industrial Load Control - General (56)												
CILC1G	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
CILC1G	CUSTOMERS	60	61	62	61	64	65	64	63	62	65	65	65
CILC1G	SALES	8528160	7851420	8381140	8529095	9121355	9949260	9844060	9802080	9502640	9860760	9295120	8948080
CILC1G	KW												
CILC1G	N	60	61	62	61	64	65	64	63	62	64	65	65
CILC1G	RLR ENERGY:												
CILC1G	KWH	8532520	7852760	8383199	8535322	9131052	9958172	9862567	9811718	9512188	9865399	9298535	8949404
CILC1G	KWH ONPK	2106606	1953137	1983344	2599274	2682278	2753404	2869015	2847706	2638677	3011617	2146384	2113708
CILC1G	KWH OFFPK	6425914	5899623	6399855	5936048	6448774	7204768	6993552	6964012	6873511	6853783	7152151	6835697
CILC1G	KWH ONPK%	24.69%	24.87%	23.66%	30.45%	29.38%	27.65%	29.09%	29.02%	27.74%	30.53%	23.08%	23.62%
CILC1G	KWH OFFPK%	75.31%	75.13%	76.34%	69.55%	70.62%	72.35%	70.91%	70.98%	72.26%	69.47%	76.92%	76.38%
CILC1G	DEMAND (KW):												
CILC1G	NCP	18650	18457	17689	18635	18668	21331	20349	19743	20283	19986	20684	19135
CILC1G	NCP ONPK	17732	17251	16839	17622	17669	20099	19282	18478	19236	19046	19242	18041
CILC1G	NCP OFFPK	18474	18364	17598	18386	18419	21070	20072	19496	19942	19683	20584	18895
CILC1G	GCP DATE	Thu, Jan 24	Wed, Feb 20	Thu, Mar 14	Mon, Apr 8	Thu, May 30	Wed, Jun 26	Wed, Jul 17	Tue, Aug 27	Wed, Sep 11	Wed, Oct 2	Thu, Nov 7	Tue, Dec 17
CILC1G	GCP TIME	12:00	14:00	12:00	12:00	12:00	11:00	12:00	11:00	12:00	14:00	14:00	12:00
CILC1G	GCP	14653	14910	14581	14896	15583	17326	16442	16365	16523	16245	16740	15228
CILC1G	GCP ONPK	14019	14244	14317	14866	15158	17289	16389	16290	16476	16245	15972	15020
CILC1G	GCP OFFPK	14653	14910	14581	14896	15583	17326	16442	16365	16523	16165	16740	15228
CILC1G	CP	13633	14047	12920	14381	14124	16628	14560	15481	16224	15310	16464	14392
CILC1G	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
CILC1G	NCP LF	61.49%	63.31%	63.70%	63.61%	65.74%	64.84%	65.14%	66.80%	65.14%	66.35%	62.44%	62.86%
CILC1G	NCP LF ONPK	67.50%	70.76%	70.11%	74.50%	76.67%	76.11%	75.15%	77.83%	76.21%	76.39%	69.72%	69.74%
CILC1G	NCP LF OFFPK	61.24%	62.75%	63.14%	61.85%	64.12%	63.32%	63.81%	65.42%	63.83%	64.84%	62.05%	62.81%
CILC1G	GCP CF	78.57%	80.78%	82.43%	79.94%	83.48%	81.22%	80.80%	82.89%	81.46%	81.28%	80.93%	79.58%
CILC1G	CP CF	73.10%	76.11%	73.04%	77.17%	75.66%	77.95%	71.55%	78.41%	79.99%	76.61%	79.60%	75.21%
CILC1G	GCP LF	78.27%	78.37%	77.28%	79.58%	78.76%	79.83%	80.62%	80.58%	79.96%	81.62%	77.15%	78.99%
CILC1G	GCP LF ONPK	85.38%	85.70%	82.46%	88.31%	89.37%	88.48%	88.41%	88.29%	88.98%	89.56%	83.99%	83.77%
CILC1G	GCP LF OFFPK	77.21%	77.28%	76.20%	76.34%	75.79%	77.01%	77.90%	77.94%	77.04%	78.96%	76.30%	77.93%
CILC1G	CP LF	84.08%	83.17%	87.19%	82.37%	86.80%	83.10%	90.87%	85.10%	81.35%	86.57%	78.41%	83.57%
CILC1G	REL PREC:												
CILC1G	NCP RP	0.00%	0.00%	0.00%	0.87%	0.00%	0.75%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CILC1G	NCP RP ONPK	0.00%	0.00%	0.00%	0.79%	0.00%	0.65%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CILC1G	NCP RP OFFPK	0.00%	0.00%	0.00%	0.88%	0.00%	0.76%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CILC1G	GCP RP	0.00%	0.00%	0.00%	0.76%	0.00%	0.66%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CILC1G	GCP RP ONPK	0.00%	0.00%	0.00%	0.80%	0.00%	0.69%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CILC1G	GCP RP OFFPK	0.00%	0.00%	0.00%	0.76%	0.00%	0.66%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CILC1G	CP RP	0.00%	0.00%	0.00%	0.78%	0.00%	0.55%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CILC1G	SAMPLE SIZE:												
CILC1G	GCPSZ	60	61	62	60	64	64	64	63	62	64	65	65
CILC1G	GCPSZ ONPK	60	61	62	60	64	64	64	63	62	64	65	65
CILC1G	GCPSZ OFFPK	60	61	62	60	64	64	64	63	62	64	65	65
CILC1G	CPSZ	60	61	62	60	64	64	64	63	62	64	65	65
CILC1G	STD DEV OF R												
CILC1G	SDR GCP	76.681	60.232	70.024	67.888	68.331	69.199	74.349	60.505	59.48	64.442	67.27	79.315
CILC1G	SDR GCP ONPK	72.917	79.499	75.889	71.548	56.643	72.052	65.697	67.751	61.605	64.442	68.262	67.713
CILC1G	SDR GCP OFFPK	76.681	60.232	70.024	67.888	68.331	69.199	74.349	60.505	59.48	69.322	67.27	79.315
CILC1G	SDR CP	60.117	63.092	64.285	67.248	45.618	55.316	80.024	58.042	51.456	58.06	66.233	55.358

FPL (Consolidated) 2019 Load Research Study

Commercial/Industrial Load Control - Transmission (55)													
CILC1T	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
CILC1T	CUSTOMERS	17	17	17	17	17	17	17	17	17	17	17	17
CILC1T	SALES	121174000	112193546	114030309	124945560	111460359	124647200	122281202	129966609	122040480	124591701	125264811	123440015
CILC1T	KW												
CILC1T	N	17	17	17	17	17	17	17	17	17	17	17	17
CILC1T	RLR ENERGY:												
CILC1T	KWH	116668789	112994491	123502490	111190245	115250218	121324121	126359467	130789055	119689117	132808742	119540623	122360747
CILC1T	KWH ONPK	27700655	26778971	27995707	31009008	30480695	30444277	34108138	35475386	30760961	37274730	26352865	27874887
CILC1T	KWH OFFPK	88968134	86215521	95506782	80181237	84769523	90879844	92251329	95313668	88928157	95534012	93187758	94485860
CILC1T	KWH ONPK%	23.74%	23.70%	22.67%	27.89%	26.45%	25.09%	26.99%	27.12%	25.70%	28.07%	22.05%	22.78%
CILC1T	KWH OFFPK%	76.26%	76.30%	77.33%	72.11%	73.55%	74.91%	73.01%	72.88%	74.30%	71.93%	77.95%	77.22%
CILC1T	DEMAND (KW):												
CILC1T	NCP	208578	213536	212315	214280	201100	220540	214612	223618	222227	227236	215834	218975
CILC1T	NCP ONPK	203015	205379	202858	210069	198329	217275	212524	220871	221196	225483	208122	214781
CILC1T	NCP OFFPK	208234	212728	212212	212084	199441	218918	212406	221690	218668	224951	215112	217119
CILC1T	GCP DATE	Fri, Jan 4	Fri, Feb 8	Mon, Mar 4	Tue, Apr 30	Fri, May 17	Fri, Jun 21	Tue, Jul 23	Tue, Aug 27	Mon, Sep 23	Wed, Oct 30	Fri, Nov 1	Tue, Dec 17
CILC1T	GCP TIME	16:00	13:00	12:00	10:00	11:00	9:00	13:00	9:00	13:00	12:00	15:00	13:00
CILC1T	GCP	176171	188893	189710	187494	177399	194396	191563	201696	200053	204948	193994	190758
CILC1T	GCP ONPK	175097	185218	187810	185967	172623	190560	191563	201347	200053	202333	187293	186187
CILC1T	GCP OFFPK	176171	188893	189710	187494	177399	194396	190605	201696	199097	204948	193994	190758
CILC1T	CP	154824	173123	172299	167369	144629	176480	172661	176152	183526	185017	177746	181866
CILC1T	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
CILC1T	NCP LF	75.18%	78.74%	78.29%	72.07%	77.03%	76.41%	79.14%	78.61%	74.80%	78.56%	76.92%	75.11%
CILC1T	NCP LF ONPK	77.53%	81.49%	82.15%	74.55%	77.62%	77.84%	81.06%	81.12%	77.26%	79.86%	79.14%	77.25%
CILC1T	NCP LF OFFPK	75.22%	79.16%	78.27%	72.43%	77.85%	76.88%	79.54%	78.74%	75.31%	79.09%	77.36%	75.55%
CILC1T	GCP CF	84.46%	88.46%	89.35%	87.50%	88.21%	88.15%	89.26%	90.20%	90.02%	90.19%	89.88%	87.11%
CILC1T	CP CF	74.23%	81.07%	81.15%	78.11%	71.92%	80.02%	80.45%	78.77%	82.59%	81.42%	82.35%	83.05%
CILC1T	GCP LF	89.01%	89.02%	87.62%	82.37%	87.32%	86.68%	88.66%	87.16%	83.10%	87.10%	85.58%	86.22%
CILC1T	GCP LF ONPK	89.89%	90.36%	88.73%	84.21%	89.18%	88.76%	89.93%	88.98%	85.42%	89.00%	87.94%	89.12%
CILC1T	GCP LF OFFPK	88.91%	89.15%	87.55%	81.92%	87.52%	86.57%	88.64%	86.55%	82.71%	86.80%	85.78%	85.99%
CILC1T	CP LF	105.20%	96.44%	88.95%	103.68%	103.58%	98.10%	95.19%	99.17%	92.36%	90.51%	97.88%	91.23%
CILC1T	REL PREC:												
CILC1T	NCP RP	0.00%	0.00%	0.00%	0.00%	7.01%	0.00%	0.00%	7.13%	0.00%	0.00%	0.00%	0.00%
CILC1T	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	7.03%	0.00%	0.00%	7.17%	0.00%	0.00%	0.00%	0.00%
CILC1T	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	7.10%	0.00%	0.00%	7.16%	0.00%	0.00%	0.00%	0.00%
CILC1T	GCP RP	0.00%	0.00%	0.00%	0.00%	7.65%	0.00%	0.00%	7.29%	0.00%	0.00%	0.00%	0.00%
CILC1T	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	8.17%	0.00%	0.00%	7.12%	0.00%	0.00%	0.00%	0.00%
CILC1T	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	7.65%	0.00%	0.00%	7.29%	0.00%	0.00%	0.00%	0.00%
CILC1T	CP RP	0.00%	0.00%	0.00%	0.00%	7.33%	0.00%	0.00%	6.69%	0.00%	0.00%	0.00%	0.00%
CILC1T	SAMPLE SIZE:												
CILC1T	GCPSZ	17	17	17	17	16	17	17	16	17	17	17	17
CILC1T	GCPSZ ONPK	17	17	17	17	16	17	17	16	17	17	17	17
CILC1T	GCPSZ OFFPK	17	17	17	17	16	17	17	16	17	17	17	17
CILC1T	CPSZ	17	17	17	17	16	17	17	16	17	17	17	17

FPL (Consolidated) 2019 Load Research Study

FKEC	Wholesale Florida Keys Electric Cooperative Inc	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
FKEC	MONTH												
FKEC	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
FKEC	SALES	51715573	50231462	53028556	59222381	62132610	70928469	76658062	82978703	78388609	69063785	70011293	55608429
FKEC	KW												
FKEC	N	1	1	1	1	1	1	1	1	1	1	1	1
FKEC	RLR ENERGY:												
FKEC	KWH	50231916	53029043	59157190	62133126	70928675	76658302	82979591	78389454	69064569	70012034	55497883	54527734
FKEC	KWH ONPK	12535959	12996328	13388262	20696254	22603725	22964403	26244578	24909811	20806133	23345272	12679518	12641485
FKEC	KWH OFFPK	37695958	40032715	45768928	41436872	48324950	53693899	56735013	53479643	48258436	46666762	42818365	41886249
FKEC	KWH ONPK%	24.96%	24.51%	22.63%	33.31%	31.87%	29.96%	31.63%	31.78%	30.13%	33.34%	22.85%	23.18%
FKEC	KWH OFFPK%	75.04%	75.49%	77.37%	66.69%	68.13%	70.04%	68.37%	68.22%	69.87%	66.66%	77.15%	76.82%
FKEC	DEMAND (KW):												
FKEC	NCP	111452	119730	119485	126799	132410	148219	156361	149038	140791	130022	123884	111009
FKEC	NCP ONPK	105762	111283	117148	126799	132410	148219	153215	149038	140791	130022	112446	111009
FKEC	NCP OFFPK	111452	119730	119485	126200	130563	145886	156361	144177	134451	125859	123884	109652
FKEC	GCP DATE	Thu, Jan 3	Fri, Feb 22	Mon, Mar 4	Fri, Apr 19	Fri, May 31	Mon, Jun 24	Thu, Jul 4	Thu, Aug 8	Fri, Sep 6	Mon, Oct 21	Fri, Nov 1	Tue, Dec 31
FKEC	GCP TIME	16:00	16:00	16:00	17:00	17:00	18:00	18:00	16:00	17:00	16:00	16:00	19:00
FKEC	GCP	111452	119730	119485	126799	132410	148219	156361	149038	140791	130022	123884	111009
FKEC	GCP ONPK	105762	111283	117148	126799	132410	148219	153215	149038	140791	130022	112446	111009
FKEC	GCP OFFPK	111452	119730	119485	126200	130563	145886	156361	144177	134451	125859	123884	109652
FKEC	CP	105573	119730	117393	112941	132410	146307	149310	138310	134083	130022	120515	105519
FKEC	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
FKEC	NCP LF	60.58%	65.91%	66.64%	68.06%	72.00%	71.83%	71.33%	70.69%	68.13%	72.37%	62.22%	66.02%
FKEC	NCP LF ONPK	67.35%	72.99%	68.03%	82.43%	86.22%	86.08%	86.51%	84.41%	82.10%	86.74%	70.48%	67.78%
FKEC	NCP LF OFFPK	59.55%	65.30%	66.62%	62.90%	67.79%	68.16%	66.46%	67.94%	66.47%	69.05%	61.72%	66.32%
FKEC	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
FKEC	CP CF	94.73%	100.00%	98.25%	89.07%	100.00%	98.71%	95.49%	92.80%	95.24%	100.00%	97.28%	95.05%
FKEC	GCP LF	60.58%	65.91%	66.64%	68.06%	72.00%	71.83%	71.33%	70.69%	68.13%	72.37%	62.22%	66.02%
FKEC	GCP LF ONPK	67.35%	72.99%	68.03%	82.43%	86.22%	86.08%	86.51%	84.41%	82.10%	86.74%	70.48%	67.78%
FKEC	GCP LF OFFPK	59.55%	65.30%	66.62%	62.90%	67.79%	68.16%	66.46%	67.94%	66.47%	69.05%	61.72%	66.32%
FKEC	CP LF	63.95%	65.91%	67.73%	76.41%	72.00%	72.77%	74.70%	76.18%	71.54%	72.37%	63.96%	69.46%
FKEC	REL PREC:												
FKEC	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FKEC	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FKEC	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FKEC	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FKEC	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FKEC	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FKEC	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FKEC	SAMPLE SIZE:												
FKEC	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
FKEC	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
FKEC	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
FKEC	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

FPL (Consolidated) 2019 Load Research Study

FPUCINT	Wholesale - Florida Public Utilities Company - Intermediate Service												
FPUCINT	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
FPUCINT	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
FPUCINT	SALES	9436377	9349120	7481116	3982264	5306188	9004746	9716124	10470076	10538148	9989673	9537906	6101752
FPUCINT	KW												
FPUCINT	N	1	1	1	1	1	1	1	1	1	1	1	1
FPUCINT	RLR ENERGY:												
FPUCINT	KWH	9352168	7477533	5528203	5306187	9004757	9735822	10470089	10538162	9989686	9537918	6101759	7242906
FPUCINT	KWH ONPK	2295949	1993511	1478950	2254823	2796963	2537615	2799744	2824252	2567502	2831209	1678263	2031315
FPUCINT	KWH OFFPK	7056219	5484022	4049253	3051364	6207794	7198207	7670345	7713910	7422184	6706710	4423496	5211591
FPUCINT	KWH ONPK%	24.55%	26.66%	26.75%	42.49%	31.06%	26.06%	26.74%	26.80%	25.70%	29.68%	27.50%	28.05%
FPUCINT	KWH OFFPK%	75.45%	73.34%	73.25%	57.51%	68.94%	73.94%	73.26%	73.20%	74.30%	70.32%	72.50%	71.95%
FPUCINT	DEMAND (KW):												
FPUCINT	NCP	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264
FPUCINT	NCP ONPK	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264
FPUCINT	NCP OFFPK	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264
FPUCINT	GCP DATE	Tue, Jan 1	Fri, Feb 1	Fri, Mar 1	Fri, Apr 5	Wed, May 1	Sat, Jun 1	Mon, Jul 1	Thu, Aug 1	Sun, Sep 1	Tue, Oct 1	Mon, Nov 4	Tue, Dec 3
FPUCINT	GCP TIME	14:00	7:00	9:00	17:00	9:00	2:00	9:00	1:00	1:00	1:00	9:00	4:00
FPUCINT	GCP	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264
FPUCINT	GCP ONPK	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264
FPUCINT	GCP OFFPK	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264
FPUCINT	CP	12837	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264
FPUCINT	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
FPUCINT	NCP LF	88.13%	78.01%	52.16%	51.67%	84.85%	94.80%	98.66%	99.30%	97.27%	89.88%	59.41%	68.25%
FPUCINT	NCP LF ONPK	91.46%	87.35%	61.72%	79.84%	99.03%	98.84%	99.13%	100.00%	100.00%	95.89%	73.54%	84.77%
FPUCINT	NCP LF OFFPK	87.09%	75.09%	49.37%	40.98%	79.71%	93.45%	98.49%	99.05%	96.36%	87.56%	55.38%	63.43%
FPUCINT	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
FPUCINT	CP CF	90.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
FPUCINT	GCP LF	88.13%	78.01%	52.16%	51.67%	84.85%	94.80%	98.66%	99.30%	97.27%	89.88%	59.41%	68.25%
FPUCINT	GCP LF ONPK	91.46%	87.35%	61.72%	79.84%	99.03%	98.84%	99.13%	100.00%	100.00%	95.89%	73.54%	84.77%
FPUCINT	GCP LF OFFPK	87.09%	75.09%	49.37%	40.98%	79.71%	93.45%	98.49%	99.05%	96.36%	87.56%	55.38%	63.43%
FPUCINT	CP LF	97.92%	78.01%	52.09%	51.67%	84.85%	94.80%	98.66%	99.30%	97.27%	89.88%	59.41%	68.25%
FPUCINT	REL PREC:												
FPUCINT	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FPUCINT	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FPUCINT	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FPUCINT	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FPUCINT	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FPUCINT	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FPUCINT	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FPUCINT	SAMPLE SIZE:												
FPUCINT	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
FPUCINT	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
FPUCINT	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
FPUCINT	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

FPL (Consolidated) 2019 Load Research Study

Wholesale - Florida Public Utilities Company - Peaking Service													
FPUCPK	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
FPUCPK	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
FPUCPK	SALES	5033998	6603473	4629733	654536	864711	6057601	10725299	12637585	12775534	11905891	6075489	693560
FPUCPK	KW												
FPUCPK	N	1	1	1	1	1	1	1	1	1	1	1	1
FPUCPK	RLR ENERGY:												
FPUCPK	KWH	6605626	4627516	908631	864711	6057608	10747043	12637601	12775550	11905906	6075496	693561	931933
FPUCPK	KWH ONPK	1956301	1473819	340107	628293	3173058	4620922	5879221	5570522	5247652	3007503	192080	491204
FPUCPK	KWH OFFPK	4649324	3153697	568524	236418	2884550	6126121	6758380	7205028	6658254	3067994	501481	440729
FPUCPK	KWH ONPK%	29.62%	31.85%	37.43%	72.66%	52.38%	43.00%	46.52%	44%	44.08%	49.50%	27.69%	52.71%
FPUCPK	KWH OFFPK%	70.38%	68.15%	62.57%	27.34%	47.62%	57.00%	53.48%	56%	55.92%	50.50%	72.31%	47.29%
FPUCPK	DEMAND (KW):												
FPUCPK	NCP	39328	32841	24693	21560	37193	60336	51017	56687	61517	50969	16711	19184
FPUCPK	NCP ONPK	39328	32841	24224	21560	37193	60336	51017	56687	61517	39844	16711	19184
FPUCPK	NCP OFFPK	34651	31159	24693	12363	35348	49133	42848	43275	38890	50969	16556	14361
FPUCPK	GCP DATE	Mon, Jan 21	Tue, Feb 19	Sat, Mar 2	Fri, Apr 19	Thu, May 23	Tue, Jun 25	Mon, Jul 1	Tue, Aug 27	Tue, Sep 10	Tue, Oct 22	Wed, Nov 13	Tue, Dec 3
FPUCPK	GCP TIME	10:00	19:00	20:00	20:00	16:00	17:00	18:00	17:00	15:00	9:00	10:00	8:00
FPUCPK	GCP	39328	32841	24693	21560	37193	60336	51017	56687	61517	50969	16711	19184
FPUCPK	GCP ONPK	39328	32841	24224	21560	37193	60336	51017	56687	61517	39844	16711	19184
FPUCPK	GCP OFFPK	34651	31159	24693	12363	35348	49133	42848	43275	38890	50969	16556	14361
FPUCPK	CP	0	24644	2742	16469	29060	51484	45997	35634	40285	9805	8714	48
FPUCPK	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
FPUCPK	NCP LF	22.58%	20.97%	4.95%	5.57%	21.89%	24.74%	33.29%	30.29%	26.88%	16.02%	5.76%	6.53%
FPUCPK	NCP LF ONPK	28.26%	28.05%	8.36%	14.72%	43.09%	42.55%	58.20%	49.63%	47.39%	36.46%	7.18%	15.24%
FPUCPK	NCP LF OFFPK	23.62%	19.77%	4.00%	3.66%	14.95%	23.09%	28.89%	30.49%	31.71%	11.21%	5.41%	5.33%
FPUCPK	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
FPUCPK	CP CF	0.00%	75.04%	11.10%	76.39%	78.13%	85.33%	90.16%	62.86%	65.49%	19.24%	52.15%	0.25%
FPUCPK	GCP LF	22.58%	20.97%	4.95%	5.57%	21.89%	24.74%	33.29%	30.29%	26.88%	16.02%	5.76%	6.53%
FPUCPK	GCP LF ONPK	28.26%	28.05%	8.36%	14.72%	43.09%	42.55%	58.20%	49.63%	47.39%	36.46%	7.18%	15.24%
FPUCPK	GCP LF OFFPK	23.62%	19.77%	4.00%	3.66%	14.95%	23.09%	28.89%	30.49%	31.71%	11.21%	5.41%	5.33%
FPUCPK	CP LF	0.00%	27.94%	44.54%	7.29%	28.02%	28.99%	36.93%	48.19%	41.05%	83.28%	11.05%	2615.79%
FPUCPK	REL PREC:												
FPUCPK	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FPUCPK	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FPUCPK	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FPUCPK	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FPUCPK	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FPUCPK	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FPUCPK	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FPUCPK	SAMPLE SIZE:												
FPUCPK	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
FPUCPK	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
FPUCPK	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
FPUCPK	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

FPL (Consolidated) 2019 Load Research Study

Wholesale - Florida Public Utilities Company													
GFPUC	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
GFPUC	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
GFPUC	SALES	25459359	18804375	20868883	20514583	28168468	29945932	30671194	31825959	30989862	26152218	21652791	23144530
GFPUC	KW												
GFPUC	N	1	1	1	1	1	1	1	1	1	1	1	1
GFPUC	RLR ENERGY:												
GFPUC	KWH	25459359	18804375	20868883	20514583	28168468	29945932	30671194	31825959	30989863	26152218	21652791	23144515
GFPUC	KWH ONPK	6958109	4993420	5411760	6767053	9642411	9293172	10213544	10546039	10091171	8857307	5243249	6061654
GFPUC	KWH OFFPK	18501251	13810955	15457124	13747530	18526057	20652760	20457650	21279920	20898692	17294911	16409541	17082862
GFPUC	KWH ONPK%	27.33%	26.55%	25.93%	32.99%	34.23%	31.03%	33.30%	33.14%	32.56%	33.87%	24.22%	26.19%
GFPUC	KWH OFFPK%	72.67%	73.45%	74.07%	67.01%	65.77%	68.97%	66.70%	66.86%	67.44%	66.13%	75.78%	73.81%
GFPUC	DEMAND (KW):												
GFPUC	NCP	61856	46897	56487	48226	63171	63465	63544	67036	65297	62919	56515	56237
GFPUC	NCP ONPK	61856	46897	56487	48226	63171	63465	63544	67036	65297	62919	54708	56237
GFPUC	NCP OFFPK	55720	41710	50949	42004	59140	58415	58509	60520	62415	56384	56515	52818
GFPUC	GCP DATE	Wed, Jan 30	Fri, Feb 1	Wed, Mar 6	Tue, Apr 30	Wed, May 29	Tue, Jun 4	Tue, Jul 2	Wed, Aug 14	Wed, Sep 18	Thu, Oct 3	Wed, Nov 13	Thu, Dec 19
GFPUC	GCP TIME	7:00	8:00	7:00	16:00	16:00	16:00	15:00	16:00	14:00	16:00	6:00	7:00
GFPUC	GCP	61856	46897	56487	48226	63171	63465	63544	67036	65297	62919	56515	56237
GFPUC	GCP ONPK	61856	46897	56487	48226	63171	63465	63544	67036	65297	62919	54708	56237
GFPUC	GCP OFFPK	55720	41710	50949	42004	59140	58415	58509	60520	62415	56384	56515	52818
GFPUC	CP	30263	33284	34395	47413	59051	62883	58791	63003	63373	44072	35737	30155
GFPUC	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
GFPUC	NCP LF	55.32%	59.67%	49.72%	59.08%	59.93%	65.53%	64.88%	63.81%	65.92%	55.87%	53.21%	55.32%
GFPUC	NCP LF ONPK	63.91%	66.55%	57.03%	70.87%	77.09%	81.35%	81.18%	79.45%	85.86%	68.01%	59.90%	64.16%
GFPUC	NCP LF OFFPK	58.46%	64.67%	52.76%	62.70%	57.37%	65.47%	64.04%	64.40%	62.01%	57.12%	51.85%	56.15%
GFPUC	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
GFPUC	CP CF	48.92%	70.97%	60.89%	98.31%	93.48%	99.08%	92.52%	93.98%	97.05%	70.05%	63.23%	53.62%
GFPUC	GCP LF	55.32%	59.67%	49.72%	59.08%	59.93%	65.53%	64.88%	63.81%	65.92%	55.87%	53.21%	55.32%
GFPUC	GCP LF ONPK	63.91%	66.55%	57.03%	70.87%	77.09%	81.35%	81.18%	79.45%	85.86%	68.01%	59.90%	64.16%
GFPUC	GCP LF OFFPK	58.46%	64.67%	52.76%	62.70%	57.37%	65.47%	64.04%	64.40%	62.01%	57.12%	51.85%	56.15%
GFPUC	CP LF	113.07%	84.07%	81.55%	60.09%	64.12%	66.14%	70.12%	67.90%	67.92%	79.76%	84.15%	103.16%
GFPUC	REL PREC:												
GFPUC	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GFPUC	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GFPUC	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GFPUC	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GFPUC	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GFPUC	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GFPUC	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GFPUC	SAMPLE SIZE:												
GFPUC	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
GFPUC	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
GFPUC	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
GFPUC	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

FPL (Consolidated) 2019 Load Research Study

GS18	GS(T)-1 General Service Non Demand including TOU (0-20 kW) (Sampled)	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
GS18	MONTH	480983	482185	482765	483992	484758	485179	485256	486188	486865	487938	488787	489609
GS18	CUSTOMERS	493393912	458751982	498873679	525822909	564311140	636652861	658893495	656320567	656647695	634226332	569194503	492502649
GS18	SALES												
GS18	KW												
GS18	N	480983	482185	482765	483992	484758	485179	485256	486188	486865	487938	488787	489609
GS18	RLR ENERGY:												
GS18	KWH	493393912	458751982	498873679	525822909	564311140	636652861	658893495	656320567	656647695	634226332	569194503	492502649
GS18	KWH ONPK	118393487	108377147	111588685	187829613	196426240	210680164	226456580	222422204	214968000	226208235	127892968	113448528
GS18	KWH OFFPK	375000425	350374835	387284994	337993296	367884900	425972697	432436915	433898363	441679695	408018097	441301535	379054121
GS18	KWH ONPK%	24.00%	23.62%	22.37%	35.72%	34.81%	33.09%	34.37%	33.89%	32.74%	35.67%	22.47%	23.04%
GS18	KWH OFFPK%	76.00%	76.38%	77.63%	64.28%	65.19%	66.91%	65.63%	66.11%	67.26%	64.33%	77.53%	76.96%
GS18	DEMAND (KW):												
GS18	NCP	2193863	2104543	2123358	2135024	2089634	2364019	2304246	2365394	2455392	2328298	2502194	2164769
GS18	NCP ONPK	1903754	1784289	1826644	2002100	1981461	2228779	2187451	2235063	2306234	2200264	2143963	1852829
GS18	NCP OFFPK	2096692	2051662	2072601	2021663	1996842	2249624	2201329	2258209	2344044	2223572	2453467	2090087
GS18	GCP DATE	Thu, Jan 3	Thu, Feb 21	Mon, Mar 4	Tue, Apr 30	Fri, May 31	Tue, Jun 25	Tue, Jul 16	Thu, Aug 8	Mon, Sep 9	Tue, Oct 22	Thu, Nov 7	Tue, Dec 17
GS18	GCP TIME	14:00	15:00	15:00	16:00	15:00	15:00	15:00	15:00	16:00	14:00	14:00	15:00
GS18	GCP	1100759	1116627	1139796	1245735	1257899	1501111	1453871	1418335	1507030	1361733	1453919	1152246
GS18	GCP ONPK	876632	900617	922405	1245735	1257899	1501111	1453871	1418335	1507030	1361733	1244294	964366
GS18	GCP OFFPK	1100759	1116627	1139796	1149381	1186607	1408926	1386681	1357593	1434501	1278376	1453919	1152246
GS18	CP	1065375	1083126	948979	1209850	1151411	1486491	1438207	1354325	1507030	1326689	1446976	1152246
GS18	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
GS18	NCP LF	30.23%	32.44%	31.58%	34.21%	36.30%	37.40%	38.43%	37.29%	37.14%	36.61%	31.59%	30.58%
GS18	NCP LF ONPK	34.83%	38.26%	36.71%	36.48%	38.28%	39.67%	40.49%	39.47%	39.55%	38.74%	36.87%	35.73%
GS18	NCP LF OFFPK	31.63%	33.27%	32.35%	36.12%	37.98%	39.31%	40.23%	39.06%	38.91%	38.34%	32.22%	31.67%
GS18	GCP CF	50.17%	53.06%	53.68%	58.35%	60.20%	63.50%	63.10%	59.96%	61.38%	58.49%	58.11%	53.23%
GS18	CP CF	48.56%	51.47%	44.69%	56.67%	55.10%	62.88%	62.42%	57.26%	61.38%	56.98%	57.83%	53.23%
GS18	GCP LF	60.25%	61.14%	58.83%	58.62%	60.30%	58.91%	60.91%	62.20%	60.52%	62.60%	54.37%	57.45%
GS18	GCP LF ONPK	76.74%	75.21%	72.01%	76.15%	78.87%	77.97%	78.67%	79.20%	79.25%	80.25%	64.24%	70.02%
GS18	GCP LF OFFPK	59.98%	61.29%	58.99%	56.33%	56.78%	55.99%	57.12%	58.54%	57.02%	59.44%	54.20%	57.11%
GS18	CP LF	62.25%	63.03%	70.66%	60.36%	65.87%	59.49%	61.58%	65.14%	60.52%	64.25%	54.63%	57.45%
GS18	REL PREC:												
GS18	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GS18	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GS18	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GS18	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GS18	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GS18	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GS18	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GS18	SAMPLE SIZE:												
GS18	GCPSZ	5	5	5	5	5	5	5	5	5	5	5	5
GS18	GCPSZ ONPK	5	5	5	5	5	5	5	5	5	5	5	5
GS18	GCPSZ OFFPK	5	5	5	5	5	5	5	5	5	5	5	5
GS18	CPSZ	5	5	5	5	5	5	5	5	5	5	5	5

Note: The GS18 rate class includes the FPL GS(T)-1 rate class and customers from the Gulf GS, GSDT and OS III rate schedules. CUSTOMERS and SALES lines reflect the total of the aggregated rate schedules.

FPL (Consolidated) 2019 Load Research Study

GSCU-1 General Service Constant Usage (0-20 kW) (Sampled)													
GSCU18	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
GSCU18	CUSTOMERS	12213	12001	11794	11592	11387	11244	11044	10903	10772	10856	10709	10567
GSCU18	SALES	7681987	6782417	6728715	6936245	6627905	6718688	6635471	6590005	6550624	6396635	6134582	6273714
GSCU18	KW												
GSCU18	N	12213	12001	11794	11592	11387	11244	11044	10903	10772	10856	10709	10567
GSCU18	RLR ENERGY:												
GSCU18	KWH	7682169	6782727	6729273	6937379	6636264	6720475	6636053	6592326	6552960	6396635	6134670	6275085
GSCU18	KWH ONPK	1813735	1613207	1518883	1912326	1770159	1683548	1772397	1757529	1644460	1783231	1361860	1413793
GSCU18	KWH OFFPK	5868433	5169519	5210390	5025053	4866105	5036927	4863656	4834797	4908499	4613404	4772810	4861292
GSCU18	KWH ONPK%	23.61%	23.78%	22.57%	27.57%	26.67%	25.05%	26.71%	26.66%	25.09%	27.88%	22.20%	22.53%
GSCU18	KWH OFFPK%	76.39%	76.22%	77.43%	72.43%	73.33%	74.95%	73.29%	73.34%	74.91%	72.12%	77.80%	77.47%
GSCU18	DEMAND (KW):												
GSCU18	NCP	11086	10869	9712	10605	10043	11028	10673	10364	10239	9898	9434	9893
GSCU18	NCP ONPK	10695	10427	9282	10214	9333	9989	9622	9545	9721	9168	8941	8953
GSCU18	NCP OFFPK	11035	10780	9687	10563	10004	10824	10432	10197	10120	9824	9306	9744
GSCU18	GCP DATE	Tue, Jan 1	Wed, Feb 6	Sat, Mar 16	Mon, Apr 15	Tue, May 28	Sat, Jun 8	Tue, Jul 2	Tue, Aug 20	Sun, Sep 1	Thu, Oct 24	Mon, Nov 11	Thu, Dec 12
GSCU18	GCP TIME	11:00	16:00	16:00	20:00	12:00	16:00	13:00	3:00	17:00	12:00	17:00	13:00
GSCU18	GCP	10493	10290	9173	9827	9178	9699	9198	9096	9260	8933	8764	8690
GSCU18	GCP ONPK	10414	10158	9110	9827	9041	9492	9198	9012	9255	8781	8658	8624
GSCU18	GCP OFFPK	10493	10290	9173	9808	9178	9699	9158	9096	9260	8933	8764	8690
GSCU18	CP	10428	10147	9118	9714	8968	9391	8907	8950	9189	8652	8619	8508
GSCU18	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
GSCU18	NCP LF	93.14%	92.86%	93.12%	90.86%	88.81%	84.64%	83.57%	85.49%	88.89%	86.86%	90.32%	85.25%
GSCU18	NCP LF ONPK	96.36%	96.70%	97.40%	94.56%	95.79%	93.64%	93.03%	92.99%	93.98%	93.97%	95.20%	93.99%
GSCU18	NCP LF OFFPK	93.63%	93.66%	93.38%	91.13%	89.09%	86.18%	85.39%	86.84%	89.82%	87.45%	91.58%	86.61%
GSCU18	GCP CF	94.65%	94.67%	94.45%	92.67%	91.38%	87.94%	86.19%	87.76%	90.44%	90.25%	92.90%	87.84%
GSCU18	CP CF	94.06%	93.36%	93.89%	91.60%	89.30%	85.16%	83.45%	86.36%	89.75%	87.41%	91.36%	86.00%
GSCU18	GCP LF	98.41%	98.09%	98.60%	98.04%	97.19%	96.24%	96.97%	97.42%	98.28%	96.25%	97.22%	97.06%
GSCU18	GCP LF ONPK	98.96%	99.25%	99.24%	98.28%	98.89%	98.54%	97.32%	98.50%	98.71%	98.10%	98.31%	97.58%
GSCU18	GCP LF OFFPK	98.47%	98.12%	98.61%	98.15%	97.11%	96.17%	97.27%	97.35%	98.16%	96.17%	97.25%	97.12%
GSCU18	CP LF	99.02%	99.47%	99.18%	99.17%	99.33%	99.36%	100.13%	98.97%	99.01%	99.37%	98.86%	99.11%
GSCU18	REL PREC:												
GSCU18	NCP RP	1.28%	2.55%	1.84%	3.07%	4.28%	6.70%	5.90%	4.93%	3.32%	6.14%	3.66%	5.82%
GSCU18	NCP RP ONPK	0.80%	0.98%	0.69%	2.92%	1.56%	3.26%	4.42%	3.17%	2.55%	3.55%	1.58%	2.61%
GSCU18	NCP RP OFFPK	1.26%	2.58%	1.81%	2.99%	4.33%	6.42%	5.21%	4.93%	3.39%	6.21%	3.55%	5.73%
GSCU18	GCP RP	0.58%	2.68%	1.43%	2.93%	4.37%	6.53%	4.26%	4.47%	1.73%	5.97%	3.58%	4.94%
GSCU18	GCP RP ONPK	0.29%	0.71%	0.28%	2.93%	1.50%	2.91%	4.26%	1.57%	1.49%	3.44%	0.69%	2.53%
GSCU18	GCP RP OFFPK	0.58%	2.68%	1.43%	2.81%	4.37%	6.53%	4.51%	4.47%	1.73%	5.97%	3.58%	4.94%
GSCU18	CP RP	0.34%	0.20%	0.30%	0.35%	0.32%	0.30%	1.81%	0.23%	1.49%	0.24%	0.39%	0.56%
GSCU18	SAMPLE SIZE:												
GSCU18	GCPSZ	53	51	57	56	57	59	58	55	58	56	57	58
GSCU18	GCPSZ ONPK	53	51	57	56	57	59	58	55	58	56	57	58
GSCU18	GCPSZ OFFPK	53	51	57	56	57	59	58	55	58	56	57	58
GSCU18	CPSZ	53	51	57	56	57	59	58	55	58	56	57	58

FPL (Consolidated) 2019 Load Research Study

GSD(T)-1 General Service Demand 1 including TOU (21-499 kW) (Sampled)													
GSD16	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
GSD16	CUSTOMERS	121350	120883	120839	120754	120914	121203	121596	121649	121636	121472	121377	121150
GSD16	SALES	2249434854	2065980552	2225201500	2332839352	2462363680	2708734561	2796791351	2795110221	2825999079	2735163791	2471386681	2225414048
GSD16	KW												
GSD16	N	121350	120883	120839	120754	120914	121203	121596	121649	121636	121472	121377	121150
GSD16	RLR ENERGY:												
GSD16	KWH	2249439342	2065986386	2225201500	2332888827	2462424783	2708896514	2796912657	2795227546	2826022034	2735177328	2471386681	2225428570
GSD16	KWH ONPK	565721228	516342432	524663756	771608244	787704215	812816921	884999831	872391943	845868914	900674385	584572218	529262717
GSD16	KWH OFFPK	1683718114	1549643954	1700537744	1561280582	1674720568	1896079593	1911912826	1922835603	1980153120	1834502943	1886814463	1696165852
GSD16	KWH ONPK%	25.15%	24.99%	23.58%	33.08%	31.99%	30.01%	31.64%	31.21%	29.93%	32.93%	23.65%	23.78%
GSD16	KWH OFFPK%	74.85%	75.01%	76.42%	66.92%	68.01%	69.99%	68.36%	68.79%	70.07%	67.07%	76.35%	76.22%
GSD16	DEMAND (KW):												
GSD16	NCP	6349057	6063232	6020511	6157895	6125338	6799746	6654655	6746736	7108445	6689582	7000888	6047730
GSD16	NCP ONPK	5807523	5464881	5436874	5893174	5901592	6584094	6459713	6469877	6886064	6423442	6472185	5540491
GSD16	NCP OFFPK	6212442	5950198	5957494	5944585	5916527	6580897	6440069	6578638	6905529	6492881	6930337	5962950
GSD16	GCP DATE	Thu, Jan 3	Fri, Feb 22	Mon, Mar 11	Tue, Apr 30	Fri, May 31	Tue, Jun 25	Tue, Jul 2	Thu, Aug 8	Mon, Sep 9	Wed, Oct 30	Thu, Nov 7	Tue, Dec 17
GSD16	GCP TIME	15:00	14:00	15:00	15:00	15:00	15:00	14:00	15:00	15:00	15:00	15:00	14:00
GSD16	GCP	4396433	4363481	4324484	4481237	4518998	5247144	5033597	5019380	5422365	4893668	5174338	4388331
GSD16	GCP ONPK	3988699	3900383	3886237	4481237	4518998	5247144	5033597	5019380	5422365	4893668	4756755	3958397
GSD16	GCP OFFPK	4396433	4363481	4324484	4380295	4448228	5122165	4933526	5003990	5347088	4828606	5174338	4388331
GSD16	CP	4258015	4288973	3957435	4349710	4359317	5174221	4995304	4958602	5319341	4799962	5174338	4340412
GSD16	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
GSD16	NCP LF	47.62%	50.71%	49.68%	52.62%	54.03%	55.33%	56.49%	55.68%	55.22%	54.96%	49.03%	49.46%
GSD16	NCP LF ONPK	52.06%	56.26%	55.01%	54.98%	56.08%	57.14%	58.19%	58.07%	57.00%	57.23%	53.03%	53.99%
GSD16	NCP LF OFFPK	48.67%	51.67%	50.20%	54.50%	55.94%	57.17%	58.37%	57.11%	56.84%	56.62%	49.53%	50.16%
GSD16	GCP CF	69.25%	71.97%	71.83%	72.77%	73.78%	77.17%	75.64%	74.40%	76.28%	73.15%	73.91%	72.56%
GSD16	CP CF	67.07%	70.74%	65.73%	70.64%	71.17%	76.09%	75.06%	73.50%	74.83%	71.75%	73.91%	71.77%
GSD16	GCP LF	68.77%	70.46%	69.16%	72.30%	73.24%	71.70%	74.68%	74.85%	72.39%	75.12%	66.34%	68.16%
GSD16	GCP LF ONPK	80.59%	82.74%	80.36%	86.96%	88.04%	86.06%	88.80%	87.78%	86.66%	88.91%	76.81%	79.59%
GSD16	GCP LF OFFPK	67.42%	69.36%	68.27%	68.28%	68.95%	68.55%	70.98%	70.38%	68.58%	70.75%	65.12%	67.10%
GSD16	CP LF	71.01%	71.68%	75.58%	74.49%	75.92%	72.71%	75.26%	75.77%	73.79%	76.59%	66.34%	68.91%
GSD16	REL PREC:												
GSD16	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GSD16	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GSD16	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GSD16	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GSD16	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GSD16	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GSD16	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GSD16	SAMPLE SIZE:												
GSD16	GCPSZ	109	113	113	115	117	116	116	117	119	119	119	118
GSD16	GCPSZ ONPK	109	113	113	115	117	116	116	117	119	119	119	119
GSD16	GCPSZ OFFPK	109	113	113	115	117	117	117	117	119	119	119	118
GSD16	CPSZ	109	113	113	115	117	117	117	117	119	119	119	119

Note: The GSD16 rate class includes the FPL GSD(T)-1 rate class and customers from the Gulf GSD, GSDT, GSTOU, LP, LPT and RTP rate schedules. CUSTOMERS and SALES lines reflect the total of the aggregated rate schedules.

FPL (Consolidated) 2019 Load Research Study

GSLD(T)-1 General Service Large Demand 1 including TOU (Sampled)													
GSLD16	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
GSLD16	CUSTOMERS	2975	2965	2973	2978	2987	2994	3018	3030	3050	3009	3012	3001
GSLD16	SALES	823571998	759810454	816393536	843992051	887477574	942570002	960222503	982013270	999115608	961286528	888900912	818930476
GSLD16	KW												
GSLD16	N	2975	2965	2973	2978	2987	2994	3018	3030	3050	3009	3012	3001
GSLD16	RLR ENERGY:												
GSLD16	KWH	823571998	759810454	816393536	843992051	887477574	942570002	960222503	982013270	999115608	961286528	888900912	818930476
GSLD16	KWH ONPK	216624467	199827593	204656039	286903703	291289075	285793278	305537537	314248885	307653074	324773695	220838373	204924279
GSLD16	KWH OFFPK	606947531	559982861	611737497	557088348	596188499	656776724	654684966	667764385	691462534	636512833	668062539	614006197
GSLD16	KWH ONPK%	26.30%	26.30%	25.07%	33.99%	32.82%	30.32%	31.82%	32.00%	30.79%	33.79%	24.84%	25.02%
GSLD16	KWH OFFPK%	73.70%	73.70%	74.93%	66.01%	67.18%	69.68%	68.18%	68.00%	69.21%	66.21%	75.16%	74.98%
GSLD16	DEMAND (KW):												
GSLD16	NCP	1996358	1952624	1986492	2023737	2001859	2221284	2151113	2227457	2353423	2148756	2280001	2032880
GSLD16	NCP ONPK	1865794	1819038	1850329	1954699	1930066	2119420	2044504	2144781	2271125	2050455	2137075	1888876
GSLD16	NCP OFFPK	1969808	1939830	1962298	1988219	1971672	2188793	2121786	2192619	2323141	2122196	2261049	2019829
GSLD16	GCP DATE	Thu, Jan 24	Fri, Feb 22	Mon, Mar 4	Tue, Apr 30	Mon, May 13	Tue, Jun 4	Mon, Jul 15	Thu, Aug 29	Mon, Sep 9	Mon, Oct 21	Thu, Nov 7	Tue, Dec 10
GSLD16	GCP TIME	11:00	14:00	14:00	12:00	12:00	12:00	14:00	11:00	12:00	12:00	14:00	12:00
GSLD16	GCP	1645554	1695620	1711688	1723758	1705625	1863469	1783295	1887714	2041409	1834294	1993494	1742274
GSLD16	GCP ONPK	1606003	1585300	1619924	1713252	1686561	1839563	1783295	1862114	2030074	1832973	1859665	1639629
GSLD16	GCP OFFPK	1645554	1695620	1711688	1723758	1705625	1863469	1778868	1887714	2041409	1834294	1993494	1742274
GSLD16	CP	1385203	1636113	1456420	1564003	1553041	1799436	1709051	1758836	1940392	1766429	1981433	1684402
GSLD16	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
GSLD16	NCP LF	55.45%	57.91%	55.24%	57.92%	59.59%	58.94%	60.00%	59.26%	58.96%	60.13%	54.15%	54.15%
GSLD16	NCP LF ONPK	59.33%	62.16%	59.30%	59.97%	61.80%	61.77%	63.13%	61.54%	61.10%	63.01%	57.77%	58.27%
GSLD16	NCP LF OFFPK	56.20%	58.29%	55.92%	58.96%	60.50%	59.81%	60.83%	60.20%	59.73%	60.88%	54.60%	54.50%
GSLD16	GCP CF	82.43%	86.84%	86.17%	85.18%	85.20%	83.89%	82.90%	84.75%	86.74%	85.37%	87.43%	85.70%
GSLD16	CP CF	69.39%	83.79%	73.32%	77.28%	77.58%	81.01%	79.45%	78.96%	82.45%	82.21%	86.90%	82.86%
GSLD16	GCP LF	67.27%	66.68%	64.11%	68.00%	69.94%	70.25%	72.37%	69.92%	67.98%	70.44%	61.93%	63.18%
GSLD16	GCP LF ONPK	76.64%	78.78%	75.20%	84.58%	87.23%	86.31%	86.53%	85.23%	84.19%	85.60%	74.22%	74.39%
GSLD16	GCP LF OFFPK	64.94%	64.50%	62.05%	61.91%	64.02%	65.27%	67.41%	64.79%	62.73%	64.62%	59.84%	61.18%
GSLD16	CP LF	79.91%	69.11%	75.34%	74.95%	76.81%	72.75%	75.52%	75.04%	71.51%	73.14%	62.31%	65.35%
GSLD16	REL PREC:												
GSLD16	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GSLD16	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GSLD16	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GSLD16	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GSLD16	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GSLD16	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GSLD16	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GSLD16	SAMPLE SIZE:												
GSLD16	GCPSZ	2	2	2	2	2	2	2	2	2	2	2	2
GSLD16	GCPSZ ONPK	2	2	2	2	2	2	2	2	2	2	2	2
GSLD16	GCPSZ OFFPK	2	2	2	2	2	2	2	2	2	2	2	2
GSLD16	CPSZ	2	2	2	2	2	2	2	2	2	2	2	2

Note: The GSLD16 rate class includes the FPL GSLD(T)-1 rate class and customers from the Gulf LP, LPT and RTP rate schedules. CUSTOMERS and SALES lines reflect the total of the aggregated rate schedules.

FPL (Consolidated) 2019 Load Research Study

HOMESTEAD	Wholesale City of Homestead												
HOMESTEAD	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
HOMESTEAD	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
HOMESTEAD	SALES	7192000	7059000	11457000	12128000	15550000	11590000	13204000	12600000	11361000	13294000	15625000	9674000
HOMESTEAD	KW												
HOMESTEAD	N	1	1	1	1	1	1	1	1	1	1	1	1
HOMESTEAD	RLR ENERGY:												
HOMESTEAD	KWH	7059000	11457000	12105000	15550000	11590000	13204000	12600000	11361000	13294000	15625000	9650500	9007000
HOMESTEAD	KWH ONPK	1971000	3050000	2862000	4886000	4334000	4292000	4261000	3629000	4195000	4937000	2319000	2323000
HOMESTEAD	KWH OFFPK	5088000	8407000	9243000	10664000	7256000	8912000	8339000	7732000	9099000	10688000	7331500	6684000
HOMESTEAD	KWH ONPK%	27.92%	26.62%	23.64%	31.42%	37.39%	32.51%	33.82%	31.94%	31.56%	31.60%	24.03%	25.79%
HOMESTEAD	KWH OFFPK%	72.08%	73.38%	76.36%	68.58%	62.61%	67.49%	66.18%	68.06%	68.44%	68.40%	75.97%	74.21%
HOMESTEAD	DEMAND (KW):												
HOMESTEAD	NCP	27000	27000	27000	27000	27000	27000	27000	27000	27000	27000	27000	27000
HOMESTEAD	NCP ONPK	27000	27000	27000	27000	27000	27000	27000	27000	27000	27000	27000	27000
HOMESTEAD	NCP OFFPK	27000	27000	27000	27000	27000	27000	27000	27000	27000	27000	27000	27000
HOMESTEAD	GCP DATE	Wed, Jan 23	Sun, Feb 3	Sat, Mar 2	Mon, Apr 1	Wed, May 1	Sat, Jun 1	Mon, Jul 1	Thu, Aug 1	Wed, Sep 4	Thu, Oct 3	Fri, Nov 1	Sun, Dec 1
HOMESTEAD	GCP TIME	18:00	14:00	17:00	11:00	21:00	12:00	17:00	21:00	12:00	13:00	18:00	13:00
HOMESTEAD	GCP	27000	27000	27000	27000	27000	27000	27000	27000	27000	27000	27000	27000
HOMESTEAD	GCP ONPK	27000	27000	27000	27000	27000	27000	27000	27000	27000	27000	27000	27000
HOMESTEAD	GCP OFFPK	27000	27000	27000	27000	27000	27000	27000	27000	27000	27000	27000	27000
HOMESTEAD	CP	20000	27000	27000	27000	27000	23000	18000	17000	20000	27000	23000	24000
HOMESTEAD	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
HOMESTEAD	NCP LF	35.14%	63.14%	60.34%	79.99%	57.70%	67.92%	62.72%	56.56%	68.38%	77.78%	49.64%	44.84%
HOMESTEAD	NCP LF ONPK	41.48%	70.60%	63.10%	91.40%	81.07%	88.31%	79.70%	67.88%	86.32%	88.33%	53.68%	51.21%
HOMESTEAD	NCP LF OFFPK	33.18%	60.81%	59.54%	75.66%	49.22%	61.12%	56.57%	52.45%	62.41%	73.72%	48.49%	42.98%
HOMESTEAD	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
HOMESTEAD	CP CF	74.07%	100.00%	100.00%	100.00%	100.00%	85.19%	66.67%	62.96%	74.07%	100.00%	85.19%	88.89%
HOMESTEAD	GCP LF	35.14%	63.14%	60.34%	79.99%	57.70%	67.92%	62.72%	56.56%	68.38%	77.78%	49.64%	44.84%
HOMESTEAD	GCP LF ONPK	41.48%	70.60%	63.10%	91.40%	81.07%	88.31%	79.70%	67.88%	86.32%	88.33%	53.68%	51.21%
HOMESTEAD	GCP LF OFFPK	33.18%	60.81%	59.54%	75.66%	49.22%	61.12%	56.57%	52.45%	62.41%	73.72%	48.49%	42.98%
HOMESTEAD	CP LF	47.44%	63.14%	60.26%	79.99%	57.70%	79.73%	94.09%	89.82%	92.32%	77.78%	58.28%	50.44%
HOMESTEAD	REL PREC:												
HOMESTEAD	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HOMESTEAD	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HOMESTEAD	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HOMESTEAD	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HOMESTEAD	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HOMESTEAD	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HOMESTEAD	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HOMESTEAD	SAMPLE SIZE:												
HOMESTEAD	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
HOMESTEAD	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
HOMESTEAD	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
HOMESTEAD	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

FPL (Consolidated) 2019 Load Research Study

LEE	Wholesale - Lee County Electric Cooperative												
LEE	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
LEE	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
LEE	SALES	299361187	316734540	290949003	322502649	343651762	407531279	419227735	421850965	412153183	408331530	408849156	310904407
LEE	KW												
LEE	N	1	1	1	1	1	1	1	1	1	1	1	1
LEE	RLR ENERGY:												
LEE	KWH	316737028	290951278	322504825	343654385	407412757	419185950	421855975	413688164	408336439	408853797	310358633	304708835
LEE	KWH ONPK	83031385	72010148	74803300	123499341	142508098	138345677	143980515	139655643	133781339	150362325	71358623	72253814
LEE	KWH OFFPK	233705642	218941130	247701525	220155044	264904659	280840274	277875460	274032521	274555101	258491472	239000010	232455021
LEE	KWH ONPK%	26.21%	24.75%	23.19%	35.94%	34.98%	33.00%	34.13%	33.76%	32.76%	36.78%	22.99%	23.71%
LEE	KWH OFFPK%	73.79%	75.25%	76.81%	64.06%	65.02%	67.00%	65.87%	66.24%	67.24%	63.22%	77.01%	76.29%
LEE	DEMAND (KW):												
LEE	NCP	798825	731509	731544	776669	884212	944422	913514	884491	898482	833985	803101	651318
LEE	NCP ONPK	798825	634302	691833	776669	879123	944422	905278	884491	898482	833985	703324	593476
LEE	NCP OFFPK	717748	731509	731544	772810	884212	921014	913514	877102	877615	809954	803101	651318
LEE	GCP DATE	Tue, Jan 29	Sat, Feb 23	Mon, Mar 11	Fri, Apr 12	Mon, May 27	Tue, Jun 25	Thu, Jul 4	Thu, Aug 29	Mon, Sep 9	Tue, Oct 29	Sat, Nov 2	Sun, Dec 29
LEE	GCP TIME	8:00	15:00	17:00	17:00	17:00	17:00	16:00	16:00	16:00	17:00	16:00	16:00
LEE	GCP	798825	731509	731544	776669	884212	944422	913514	884491	898482	833985	803101	651318
LEE	GCP ONPK	798825	634302	691833	776669	879123	944422	905278	884491	898482	833985	703324	593476
LEE	GCP OFFPK	717748	731509	731544	772810	884212	921014	913514	877102	877615	809954	803101	651318
LEE	CP	649209	712522	725011	764148	875197	935902	895690	733779	898482	806497	769275	624031
LEE	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
LEE	NCP LF	53.29%	59.19%	59.33%	61.45%	61.93%	61.65%	62.07%	62.86%	63.12%	65.89%	53.67%	62.88%
LEE	NCP LF ONPK	59.06%	70.95%	64.36%	80.31%	81.87%	81.38%	80.33%	79.74%	82.72%	87.10%	63.41%	72.47%
LEE	NCP LF OFFPK	57.33%	58.46%	58.89%	54.57%	54.87%	56.47%	55.71%	57.22%	57.93%	59.43%	53.14%	61.96%
LEE	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
LEE	CP CF	81.27%	97.40%	99.11%	98.39%	98.98%	99.10%	98.05%	82.96%	100.00%	96.70%	95.79%	95.81%
LEE	GCP LF	53.29%	59.19%	59.33%	61.45%	61.93%	61.65%	62.07%	62.86%	63.12%	65.89%	53.67%	62.88%
LEE	GCP LF ONPK	59.06%	70.95%	64.36%	80.31%	81.87%	81.38%	80.33%	79.74%	82.72%	87.10%	63.41%	72.47%
LEE	GCP LF OFFPK	57.33%	58.46%	58.89%	54.57%	54.87%	56.47%	55.71%	57.22%	57.93%	59.43%	53.14%	61.96%
LEE	CP LF	65.58%	60.76%	59.79%	62.46%	62.57%	62.21%	63.30%	75.78%	63.12%	68.14%	56.03%	65.63%
LEE	REL PREC:												
LEE	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	SAMPLE SIZE:												
LEE	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
LEE	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
LEE	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
LEE	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

FPL (Consolidated) 2019 Load Research Study

METRO	MET Metropolitan Transit Service (Metrorail)	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
METRO	MONTH	27	27	27	27	27	27	27	27	27	27	27	27
METRO	CUSTOMERS	7182000	6286000	6629700	6808900	7036400	7083650	6947500	7146300	6806100	7326200	6778450	6211450
METRO	SALES												
METRO	KW	27	27	27	27	27	27	27	27	27	27	27	27
METRO	N												
METRO	RLR ENERGY:												
METRO	KWH	6725694	6328724	6884565	6847045	7248986	6927080	7039527	6958172	6824438	7338627	6365287	6415501
METRO	KWH ONPK	1923641	1833344	1902891	2284143	2337121	2112469	2284717	2264871	2106246	2422500	1744927	1765528
METRO	KWH OFFPK	4802053	4495380	4981674	4562902	4911865	4814611	4754810	4693301	4718192	4916128	4620360	4649973
METRO	KWH ONPK%	28.60%	28.97%	27.64%	33.36%	32.24%	30.50%	32.46%	32.55%	30.86%	33.01%	27.41%	27.52%
METRO	KWH OFFPK%	71.40%	71.03%	72.36%	66.64%	67.76%	69.50%	67.54%	67.45%	69.14%	66.99%	72.59%	72.48%
METRO	DEMAND (KW):												
METRO	NCP	15672	18468	16715	17057	17725	19226	17837	16829	17535	17569	16693	15299
METRO	NCP ONPK	14898	17467	15923	16179	17058	17990	17091	15880	16798	16651	16022	14543
METRO	NCP OFFPK	15545	17536	16174	16059	16723	18674	17403	16309	16970	17183	16331	14857
METRO	GCP DATE	Tue, Jan 22	Tue, Feb 19	Fri, Mar 15	Tue, Apr 2	Thu, May 30	Thu, Jun 27	Fri, Jul 5	Wed, Aug 21	Fri, Sep 6	Fri, Oct 18	Thu, Nov 7	Tue, Dec 17
METRO	GCP TIME	18:00	8:00	18:00	8:00	18:00	18:00	8:00	18:00	18:00	8:00	18:00	18:00
METRO	GCP	13528	14853	14044	14786	14522	14542	13942	13991	13871	13941	13558	13036
METRO	GCP ONPK	13180	14853	13339	13881	14522	14542	13927	13991	13871	13915	13182	12388
METRO	GCP OFFPK	13528	14739	14044	14786	14074	14187	13942	13478	13424	13941	13558	13036
METRO	CP	11561	12790	13851	12987	13378	12171	10280	11731	11980	11945	10959	10477
METRO	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
METRO	NCP LF	57.68%	50.99%	55.43%	55.75%	54.97%	50.04%	53.05%	55.57%	54.05%	56.14%	52.96%	56.36%
METRO	NCP LF ONPK	73.37%	65.60%	71.14%	71.30%	69.20%	65.24%	67.51%	72.03%	69.66%	70.28%	68.07%	72.26%
METRO	NCP LF OFFPK	54.39%	50.07%	53.57%	54.43%	53.80%	47.74%	50.04%	52.71%	51.49%	53.28%	50.52%	54.34%
METRO	GCP CF	86.32%	80.42%	84.02%	86.68%	81.93%	75.64%	78.16%	83.14%	79.11%	79.35%	81.22%	85.21%
METRO	CP CF	73.77%	69.25%	82.86%	76.14%	75.47%	63.31%	57.63%	69.71%	68.32%	67.99%	65.65%	68.48%
METRO	GCP LF	66.82%	63.41%	65.98%	64.32%	67.09%	66.16%	67.86%	66.85%	68.33%	70.75%	65.20%	66.15%
METRO	GCP LF ONPK	82.92%	77.15%	84.92%	83.11%	81.28%	80.70%	82.85%	81.76%	84.36%	84.10%	82.73%	84.83%
METRO	GCP LF OFFPK	62.49%	59.57%	61.69%	59.12%	63.92%	62.84%	62.46%	63.78%	65.09%	65.67%	60.85%	61.93%
METRO	CP LF	83.50%	73.14%	64.33%	72.82%	70.70%	80.83%	90.83%	81.88%	78.91%	82.43%	85.91%	79.69%
METRO	REL PREC:												
METRO	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METRO	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METRO	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METRO	GCP RP	0.00%	11.50%	0.00%	8.03%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METRO	GCP RP ONPK	0.00%	11.50%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METRO	GCP RP OFFPK	0.00%	0.00%	0.00%	8.03%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METRO	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METRO	SAMPLE SIZE:												
METRO	GCPSZ	27	22	27	23	27	27	27	27	27	27	27	27
METRO	GCPSZ ONPK	27	22	27	27	27	27	27	27	27	27	27	27
METRO	GCPSZ OFFPK	27	27	27	23	27	27	27	27	27	27	27	27
METRO	CP SZ	27	27	27	27	27	27	27	27	27	27	27	27

FPL (Consolidated) 2019 Load Research Study

MOOREHAVEN	Wholesale City of Moore Haven												
MOOREHAVEN	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
MOOREHAVEN	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
MOOREHAVEN	SALES	1,079,313	1,062,237	989,418	1,063,736	1,222,952	1,588,845	1,593,279	1,538,744	1,561,956	1,597,386	1,598,379	1,098,245
MOOREHAVEN	KW												
MOOREHAVEN	N	1	1	1	1	1	1	1	1	1	1	1	1
MOOREHAVEN	RLR ENERGY:												
MOOREHAVEN	KWH	1062472	989665	1062684	1223122	1598799	1496347	1445299	1467063	1500218	1501246	1029483	943321
MOOREHAVEN	KWH ONPK	287473	249110	249018	434040	553645	481167	479351	486248	478954	541229	241146	232880
MOOREHAVEN	KWH OFFPK	774999	740555	813666	789082	1045154	1015180	965949	980815	1021264	960017	788337	710441
MOOREHAVEN	KWH ONPK%	27.06%	25.17%	23.43%	35.49%	34.63%	32.16%	33.17%	33.14%	31.93%	36.05%	23.42%	24.69%
MOOREHAVEN	KWH OFFPK%	72.94%	74.83%	76.57%	64.51%	65.37%	67.84%	66.83%	66.86%	68.07%	63.95%	76.58%	75.31%
MOOREHAVEN	DEMAND (KW):												
MOOREHAVEN	NCP	2599	2736	2828	2940	3604	3739	3557	3439	3541	3511	2703	2598
MOOREHAVEN	NCP ONPK	2599	2264	2402	2767	3604	3739	3557	3439	3541	3511	2323	2035
MOOREHAVEN	NCP OFFPK	2247	2736	2828	2940	3211	3284	3057	2991	3127	2950	2703	2598
MOOREHAVEN	GCP DATE	Tue, Jan 29	Mon, Feb 18	Sat, Mar 2	Sat, Apr 13	Thu, May 30	Mon, Jun 24	Tue, Jul 2	Thu, Aug 15	Fri, Sep 6	Tue, Oct 22	Fri, Nov 8	Wed, Dec 11
MOOREHAVEN	GCP TIME	7:00	16:00	17:00	16:00	17:00	17:00	17:00	15:00	17:00	15:00	13:00	16:00
MOOREHAVEN	GCP	2599	2736	2828	2940	3604	3739	3557	3439	3541	3511	2703	2598
MOOREHAVEN	GCP ONPK	2599	2264	2402	2767	3604	3739	3557	3439	3541	3511	2323	2035
MOOREHAVEN	GCP OFFPK	2247	2736	2828	2940	3211	3284	3057	2991	3127	2950	2703	2598
MOOREHAVEN	CP	2085	2349	2445	2636	3529	3396	2991	2580	3224	3088	2626	1974
MOOREHAVEN	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
MOOREHAVEN	NCP LF	54.94%	53.82%	50.57%	57.78%	59.62%	55.59%	54.62%	57.33%	58.84%	57.47%	52.90%	48.79%
MOOREHAVEN	NCP LF ONPK	62.84%	68.76%	61.72%	79.23%	77.58%	71.50%	68.07%	71.40%	75.14%	74.47%	64.89%	68.13%
MOOREHAVEN	NCP LF OFFPK	60.72%	52.86%	50.03%	51.42%	59.61%	57.24%	57.87%	60.05%	60.48%	60.60%	52.09%	47.47%
MOOREHAVEN	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
MOOREHAVEN	CP CF	80.23%	85.85%	86.44%	89.65%	97.93%	90.84%	84.10%	75.03%	91.05%	87.97%	97.16%	75.99%
MOOREHAVEN	GCP LF	54.94%	53.82%	50.57%	57.78%	59.62%	55.59%	54.62%	57.33%	58.84%	57.47%	52.90%	48.79%
MOOREHAVEN	GCP LF ONPK	62.84%	68.76%	61.72%	79.23%	77.58%	71.50%	68.07%	71.40%	75.14%	74.47%	64.89%	68.13%
MOOREHAVEN	GCP LF OFFPK	60.72%	52.86%	50.03%	51.42%	59.61%	57.24%	57.87%	60.05%	60.48%	60.60%	52.09%	47.47%
MOOREHAVEN	CP LF	68.49%	62.70%	58.43%	64.45%	60.89%	61.19%	64.94%	76.42%	64.63%	65.33%	54.45%	64.22%
MOOREHAVEN	REL PREC:												
MOOREHAVEN	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MOOREHAVEN	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MOOREHAVEN	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MOOREHAVEN	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MOOREHAVEN	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MOOREHAVEN	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MOOREHAVEN	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MOOREHAVEN	SAMPLE SIZE:												
MOOREHAVEN	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
MOOREHAVEN	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
MOOREHAVEN	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
MOOREHAVEN	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

FPL (Consolidated) 2019 Load Research Study

NEWSMYRNA	Wholesale - Utilities Commission. City of New Smyrna Beach												
NEWSMYRNA	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
NEWSMYRNA	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNA	SALES	22475000	25370000	20695000	20205000	19895000	25240000	29850000	30915000	30845000	24875000	22240000	17635000
NEWSMYRNA	KW												
NEWSMYRNA	N	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNA	RLR ENERGY:												
NEWSMYRNA	KWH	25370000	20695000	20180000	19895000	25240000	29850000	30915000	30845000	24875000	22240000	17597500	22145000
NEWSMYRNA	KWH ONPK	6760000	5540000	4800000	5940000	6890000	8095000	8895000	8895000	6295000	6210000	4000000	5405000
NEWSMYRNA	KWH OFFPK	18610000	15155000	15380000	13955000	18350000	21755000	22020000	21950000	18580000	16030000	13597500	16740000
NEWSMYRNA	KWH ONPK%	26.65%	26.77%	23.79%	29.86%	27.30%	27.12%	28.77%	28.84%	25.31%	27.92%	22.73%	24.41%
NEWSMYRNA	KWH OFFPK%	73.35%	73.23%	76.21%	70.14%	72.70%	72.88%	71.23%	71.16%	74.69%	72.08%	77.27%	75.59%
NEWSMYRNA	DEMAND (KW):												
NEWSMYRNA	NCP	45000	45000	30000	30000	35000	45000	45000	45000	35000	30000	37500	35000
NEWSMYRNA	NCP ONPK	45000	45000	30000	30000	35000	45000	45000	45000	35000	30000	25000	35000
NEWSMYRNA	NCP OFFPK	45000	45000	30000	30000	35000	45000	45000	45000	35000	30000	37500	35000
NEWSMYRNA	GCP DATE	Tue, Jan 1	Tue, Feb 5	Fri, Mar 1	Mon, Apr 1	Wed, May 1	Sat, Jun 1	Mon, Jul 1	Thu, Aug 1	Sun, Sep 1	Tue, Oct 1	Sun, Nov 3	Sun, Dec 1
NEWSMYRNA	GCP TIME	19:00	8:00	8:00	8:00	7:00	9:00	1:00	10:00	1:00	1:00	2:00	10:00
NEWSMYRNA	GCP	45000	45000	30000	30000	35000	45000	45000	45000	35000	30000	37500	35000
NEWSMYRNA	GCP ONPK	45000	45000	30000	30000	35000	45000	45000	45000	35000	30000	25000	35000
NEWSMYRNA	GCP OFFPK	45000	45000	30000	30000	35000	45000	45000	45000	35000	30000	37500	35000
NEWSMYRNA	CP	45000	45000	30000	30000	35000	45000	45000	45000	35000	30000	25000	35000
NEWSMYRNA	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
NEWSMYRNA	NCP LF	75.78%	68.44%	90.53%	92.11%	96.93%	92.13%	92.34%	92.13%	98.71%	99.64%	65.18%	85.04%
NEWSMYRNA	NCP LF ONPK	85.35%	76.94%	95.24%	100.00%	99.42%	99.94%	99.83%	99.83%	99.92%	100.00%	100.00%	91.92%
NEWSMYRNA	NCP LF OFFPK	72.81%	65.78%	89.16%	89.11%	96.02%	89.53%	89.62%	89.34%	98.31%	99.50%	64.75%	83.04%
NEWSMYRNA	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
NEWSMYRNA	CP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	66.67%	100.00%
NEWSMYRNA	GCP LF	75.78%	68.44%	90.53%	92.11%	96.93%	92.13%	92.34%	92.13%	98.71%	99.64%	65.18%	85.04%
NEWSMYRNA	GCP LF ONPK	85.35%	76.94%	95.24%	100.00%	99.42%	99.94%	99.83%	99.83%	99.92%	100.00%	100.00%	91.92%
NEWSMYRNA	GCP LF OFFPK	72.81%	65.78%	89.16%	89.11%	96.02%	89.53%	89.62%	89.34%	98.31%	99.50%	64.75%	83.04%
NEWSMYRNA	CP LF	0.00%	0.00%	90.41%	92.11%	96.93%	92.13%	92.34%	92.13%	98.71%	99.64%	97.76%	85.04%
NEWSMYRNA	REL PREC:												
NEWSMYRNA	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA	SAMPLE SIZE:												
NEWSMYRNA	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNA	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNA	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNA	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

FPL (Consolidated) 2019 Load Research Study

NEWSMYRNA3	Wholesale - Utilities Commission. City of New Smyrna Beach #3												
NEWSMYRNA3	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
NEWSMYRNA3	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNA3	SALES	0	475,000	100,000	3,435,000	6,350,000	10,820,000	8,030,000	8,705,000	8,210,000	11,295,000	12,145,000	7,350,000
NEWSMYRNA3	KW												
NEWSMYRNA3	N	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNA3	RLR ENERGY:												
NEWSMYRNA3	KWH	475000	100000	3430000	6350000	10820000	8030000	8705000	8210000	11295000	12145000	7350000	870000
NEWSMYRNA3	KWH ONPK	265000	5000	965000	3485000	5230000	4200000	4625000	4525000	4750000	5475000	1990000	340000
NEWSMYRNA3	KWH OFFPK	210000	95000	2465000	2865000	5590000	3830000	4080000	3685000	6545000	6670000	5360000	530000
NEWSMYRNA3	KWH ONPK%	55.79%	5%	28%	55%	48%	52%	53.13%	55.12%	42.05%	45%	27%	39%
NEWSMYRNA3	KWH OFFPK%	44.21%	95%	72%	45%	52%	48%	46.87%	44.88%	57.95%	55%	73%	61%
NEWSMYRNA3	DEMAND (KW):												
NEWSMYRNA3	NCP	20000	10000	30000	30000	30000	30000	30000	30000	30000	30000	30000	15000
NEWSMYRNA3	NCP ONPK	20000	5000	30000	30000	30000	30000	30000	30000	30000	30000	30000	15000
NEWSMYRNA3	NCP OFFPK	15000	10000	20000	30000	30000	30000	30000	30000	30000	30000	30000	10000
NEWSMYRNA3	GCP DATE	Mon, Jan 28	Sat, Feb 23	Thu, Mar 7	Thu, Apr 11	Wed, May 1	Sat, Jun 1	Mon, Jul 1	Sun, Aug 4	Sun, Sep 1	Tue, Oct 1	Sat, Nov 2	Tue, Dec 3
NEWSMYRNA3	GCP TIME	20:00	3:00	8:00	20:00	14:00	13:00	13:00	14:00	12:00	13:00	16:00	9:00
NEWSMYRNA3	GCP	20000	10000	30000	30000	30000	30000	30000	30000	30000	30000	30000	15000
NEWSMYRNA3	GCP ONPK	20000	5000	30000	30000	30000	30000	30000	30000	30000	30000	30000	15000
NEWSMYRNA3	GCP OFFPK	15000	10000	20000	30000	30000	30000	30000	30000	30000	30000	30000	10000
NEWSMYRNA3	CP	0	0	15000	30000	30000	30000	30000	30000	30000	30000	30000	5000
NEWSMYRNA3	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
NEWSMYRNA3	NCP LF	3.19%	1.49%	15.39%	29.40%	48.48%	37.18%	39.00%	36.78%	52.29%	54.41%	34.03%	7.80%
NEWSMYRNA3	NCP LF ONPK	7.53%	0.62%	19.15%	58.67%	88.05%	77.78%	77.86%	76.18%	87.96%	88.16%	41.46%	13.49%
NEWSMYRNA3	NCP LF OFFPK	2.46%	1.86%	21.43%	18.30%	34.13%	23.64%	24.91%	22.50%	40.40%	41.40%	31.90%	9.20%
NEWSMYRNA3	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
NEWSMYRNA3	CP CF	0.00%	0.00%	50.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	33.33%
NEWSMYRNA3	GCP LF	3.19%	1.49%	15.39%	29.40%	48.48%	37.18%	39.00%	36.78%	52.29%	54.41%	34.03%	7.80%
NEWSMYRNA3	GCP LF ONPK	7.53%	0.62%	19.15%	58.67%	88.05%	77.78%	77.86%	76.18%	87.96%	88.16%	41.46%	13.49%
NEWSMYRNA3	GCP LF OFFPK	2.46%	1.86%	21.43%	18.30%	34.13%	23.64%	24.91%	22.50%	40.40%	41.40%	31.90%	9.20%
NEWSMYRNA3	CP LF	0.00%	0.00%	30.73%	29.40%	48.48%	37.18%	39.00%	36.78%	52.29%	54.41%	34.03%	23.39%
NEWSMYRNA3	REL PREC:												
NEWSMYRNA3	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA3	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA3	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA3	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA3	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA3	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA3	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA3	SAMPLE SIZE:												
NEWSMYRNA3	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNA3	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNA3	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNA3	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

FPL (Consolidated) 2019 Load Research Study

NEWSMYRNAPK	Wholesale - Utilities Commission. City of New Smyrna Beach Peaking Service	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
NEWSMYRNAPK	MONTH	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNAPK	CUSTOMERS	0	0	0	0	0	995,000	925,000	1,000,000	305,000	1,240,000	0	0
NEWSMYRNAPK	SALES	0	0	0	0	0	0	0	0	0	0	0	0
NEWSMYRNAPK	KW	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNAPK	N	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNAPK	RLR ENERGY:												
NEWSMYRNAPK	KWH	0	0	0	0	995000	925000	1000000	305000	1240000	0	0	0
NEWSMYRNAPK	KWH ONPK	0	0	0	0	575000	710000	810000	215000	790000	0	0	0
NEWSMYRNAPK	KWH OFFPK	0	0	0	0	420000	215000	190000	90000	450000	0	0	0
NEWSMYRNAPK	KWH ONPK%	0%	0%	0%	0%	57.79%	76.76%	81%	70.49%	63.71%	0%	0%	0%
NEWSMYRNAPK	KWH OFFPK%	0%	0%	0%	0%	42.21%	23.24%	19%	29.51%	36.29%	0%	0%	0%
NEWSMYRNAPK	DEMAND (KW):												
NEWSMYRNAPK	NCP	0	0	0	0	10000	20000	20000	10000	10000	0	0	0
NEWSMYRNAPK	NCP ONPK	0	0	0	0	10000	20000	20000	10000	10000	0	0	0
NEWSMYRNAPK	NCP OFFPK	0	0	0	0	10000	15000	15000	5000	10000	0	0	0
NEWSMYRNAPK	GCP DATE	Tue, Jan 1	Fri, Feb 1	Fri, Mar 1	Mon, Apr 1	Sat, May 4	Fri, Jun 21	Tue, Jul 2	Mon, Aug 12	Sun, Sep 1	Tue, Oct 1	Fri, Nov 1	Sun, Dec 1
NEWSMYRNAPK	GCP TIME	1:00	1:00	1:00	1:00	16:00	17:00	16:00	16:00	15:00	1:00	1:00	1:00
NEWSMYRNAPK	GCP	0	0	0	0	10000	20000	20000	10000	10000	0	0	0
NEWSMYRNAPK	GCP ONPK	0	0	0	0	10000	20000	20000	10000	10000	0	0	0
NEWSMYRNAPK	GCP OFFPK	0	0	0	0	10000	15000	15000	5000	10000	0	0	0
NEWSMYRNAPK	CP	0	0	0	0	10000	10000	20000	5000	10000	0	0	0
NEWSMYRNAPK	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
NEWSMYRNAPK	NCP LF	0.00%	0.00%	0.00%	0.00%	13.37%	6.42%	6.72%	4.10%	17.22%	0.00%	0.00%	0.00%
NEWSMYRNAPK	NCP LF ONPK	0.00%	0.00%	0.00%	0.00%	29.04%	19.72%	20.45%	10.86%	43.89%	0.00%	0.00%	0.00%
NEWSMYRNAPK	NCP LF OFFPK	0.00%	0.00%	0.00%	0.00%	7.69%	2.65%	2.32%	3.30%	8.33%	0.00%	0.00%	0.00%
NEWSMYRNAPK	GCP CF	0.00%	0.00%	0.00%	0.00%	100.00%	100.00%	100.00%	100.00%	100.00%	0.00%	0.00%	0.00%
NEWSMYRNAPK	CP CF	0.00%	0.00%	0.00%	0.00%	100.00%	50.00%	100.00%	50.00%	100.00%	0.00%	0.00%	0.00%
NEWSMYRNAPK	GCP LF	0.00%	0.00%	0.00%	0.00%	13.37%	6.42%	6.72%	4.10%	17.22%	0.00%	0.00%	0.00%
NEWSMYRNAPK	GCP LF ONPK	0.00%	0.00%	0.00%	0.00%	29.04%	19.72%	20.45%	10.86%	43.89%	0.00%	0.00%	0.00%
NEWSMYRNAPK	GCP LF OFFPK	0.00%	0.00%	0.00%	0.00%	7.69%	2.65%	2.32%	3.30%	8.33%	0.00%	0.00%	0.00%
NEWSMYRNAPK	CP LF	0.00%	0.00%	0.00%	0.00%	48.48%	37.18%	39.00%	36.78%	52.29%	0.00%	0.00%	0.00%
NEWSMYRNAPK	REL PREC:												
NEWSMYRNAPK	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNAPK	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNAPK	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNAPK	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNAPK	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNAPK	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNAPK	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNAPK	SAMPLE SIZE:												
NEWSMYRNAPK	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNAPK	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNAPK	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNAPK	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

FPL (Consolidated) 2019 Load Research Study

OL01	Outdoor Lighting (Modeled Rate Class)	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
OL01	MONTH	5098	5091	5086	5078	5054	5046	5035	5016	4989	4960	4948	4941
OL01	CUSTOMERS	8112055	8109829	8126852	8114717	7896000	7905842	8037160	8051517	8019582	8002343	7966923	7944381
OL01	SALES												
OL01	KW												
OL01	N	1	1	1	1	1	1	1	1	1	1	1	1
OL01	RLR ENERGY:												
OL01	KWH	8112055	8109829	8126852	8114717	7896000	7905842	8037160	8051517	8019582	8002343	7946710	7944381
OL01	KWH ONPK	2216623	2143813	1843843	678138	543688	415652	434405	561448	730469	1008605	1885099	1997308
OL01	KWH OFFPK	5895432	5966016	6283009	7436579	7352312	7490190	7602755	7490069	7289113	6993738	6061611	5947073
OL01	KWH ONPK%	27.33%	26.43%	22.69%	8.36%	6.89%	5.26%	5.40%	6.97%	9.11%	12.60%	23.72%	25.14%
OL01	KWH OFFPK%	72.67%	73.57%	77.31%	91.64%	93.11%	94.74%	94.60%	93.03%	90.89%	87.40%	76.28%	74.86%
OL01	DEMAND (KW):												
OL01	NCP	19745	22765	21898	24059	23983	25548	24819	23687	22885	20723	20213	19071
OL01	NCP ONPK	19745	22765	21898	24059	23983	22567	21923	23687	22885	20723	20213	19071
OL01	NCP OFFPK	19745	22765	21898	24059	23983	25548	24819	23687	22885	20723	20213	19071
OL01	GCP DATE	Tue, Jan 1	Fri, Feb 1	Fri, Mar 1	Mon, Apr 1	Wed, May 1	Sat, Jun 1	Mon, Jul 1	Thu, Aug 1	Sun, Sep 1	Tue, Oct 1	Fri, Nov 1	Sun, Dec 1
OL01	GCP TIME	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00
OL01	GCP	19745	22765	21898	24059	23983	25548	24819	23687	22885	20723	20213	19071
OL01	GCP ONPK	19745	22765	21898	24059	23983	22567	21923	23687	22885	20723	20213	19071
OL01	GCP OFFPK	19745	22765	21898	24059	23983	25548	24819	23687	22885	20723	20213	19071
OL01	CP	0	0	0	0	0	0	0	0	0	0	0	0
OL01	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
OL01	NCP LF	55.22%	53.01%	49.95%	46.84%	44.25%	42.98%	43.53%	45.69%	48.67%	51.90%	54.60%	55.99%
OL01	NCP LF ONPK	63.79%	58.86%	50.12%	14.24%	11.45%	10.23%	10.01%	11.97%	17.73%	23.51%	58.29%	62.34%
OL01	NCP LF OFFPK	52.57%	51.18%	49.90%	59.21%	56.15%	54.29%	56.10%	57.91%	58.98%	62.85%	53.55%	54.14%
OL01	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
OL01	CP CF	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	GCP LF	55.22%	53.01%	49.95%	46.84%	44.25%	42.98%	43.53%	45.69%	48.67%	51.90%	54.60%	55.99%
OL01	GCP LF ONPK	63.79%	58.86%	50.12%	14.24%	11.45%	10.23%	10.01%	11.97%	17.73%	23.51%	58.29%	62.34%
OL01	GCP LF OFFPK	52.57%	51.18%	49.90%	59.21%	56.15%	54.29%	56.10%	57.91%	58.98%	62.85%	53.55%	54.14%
OL01	CP LF	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	REL PREC:												
OL01	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	SAMPLE SIZE:												
OL01	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
OL01	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
OL01	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
OL01	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

FPL (Consolidated) 2019 Load Research Study

OS02	Sports Field Service												
OS02	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
OS02	CUSTOMERS	375	375	375	378	377	377	376	376	375	375	375	376
OS02	SALES	1331495	1506694	1816829	1644565	1495925	1411688	1304035	1256947	1544283	1837293	1778329	1508816
OS02	KW												
OS02	N	375	375	375	378	377	377	376	376	375	375	375	376
OS02	RLR ENERGY:												
OS02	KWH	1331495	1506694	1816829	1644565	1495925	1411688	1304035	1256947	1544283	1837293	1778329	1508816
OS02	KWH ONPK	627630	760187	853154	722913	557517	454086	445696	440438	624081	830848	762304	589591
OS02	KWH OFFPK	703865	746507	963675	921652	938408	957602	858339	816509	920202	1006445	1016025	919225
OS02	KWH ONPK%	47.14%	50.45%	46.96%	43.96%	37.27%	32.17%	34.18%	35.04%	40.41%	45.22%	42.87%	39.08%
OS02	KWH OFFPK%	52.86%	49.55%	53.04%	56.04%	62.73%	67.83%	65.82%	64.96%	59.59%	54.78%	57.13%	60.92%
OS02	DEMAND (KW):												
OS02	NCP	13790	16437	17820	16630	15185	12470	9963	12804	15647	16528	18031	16134
OS02	NCP ONPK	13396	15840	17457	16318	14540	11778	9380	12323	15410	16213	17837	15375
OS02	NCP OFFPK	10910	12225	12561	12569	12485	9987	8530	10345	12458	12760	14968	13151
OS02	GCP DATE	Tue, Jan 22	Thu, Feb 21	Thu, Mar 7	Tue, Apr 16	Thu, May 16	Wed, Jun 5	Tue, Jul 30	Fri, Aug 23	Thu, Sep 26	Thu, Oct 17	Thu, Nov 7	Thu, Dec 5
OS02	GCP TIME	19:00	20:00	20:00	21:00	21:00	21:00	21:00	21:00	20:00	20:00	19:00	19:00
OS02	GCP	10077	14034	16460	13636	10186	6860	6019	6208	9628	11404	14449	11244
OS02	GCP ONPK	10077	14034	16460	13636	10186	6860	6019	6208	9628	11404	14449	11244
OS02	GCP OFFPK	4922	4518	5285	7970	6454	4416	4386	4370	4670	6211	8816	7024
OS02	CP	1052	1146	2034	1873	1612	2103	1745	1573	2056	3522	3203	1470
OS02	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
OS02	NCP LF	12.98%	13.64%	13.70%	13.74%	13.24%	15.72%	17.59%	13.20%	13.71%	14.94%	13.70%	12.57%
OS02	NCP LF ONPK	13.36%	14.15%	13.99%	14.00%	13.83%	16.65%	18.69%	13.71%	13.92%	15.23%	13.85%	13.19%
OS02	NCP LF OFFPK	16.40%	18.34%	19.44%	18.17%	16.10%	19.63%	20.55%	16.33%	17.22%	19.35%	16.50%	15.42%
OS02	GCP CF	73.07%	85.38%	92.37%	82.00%	67.08%	55.01%	60.41%	48.49%	61.53%	69.00%	80.14%	69.69%
OS02	CP CF	7.63%	6.97%	11.41%	11.26%	10.62%	16.86%	17.51%	12.29%	13.14%	21.31%	17.76%	9.11%
OS02	GCP LF	17.76%	15.98%	14.84%	16.75%	19.74%	28.58%	29.12%	27.22%	22.28%	21.66%	17.09%	18.04%
OS02	GCP LF ONPK	35.39%	33.85%	30.85%	26.78%	27.64%	36.77%	37.40%	35.83%	36.01%	35.20%	32.97%	31.21%
OS02	GCP LF OFFPK	25.17%	32.27%	31.66%	22.15%	26.63%	40.15%	35.85%	34.22%	36.49%	30.18%	20.58%	22.72%
OS02	CP LF	170.09%	195.62%	120.04%	121.94%	124.74%	93.23%	100.42%	107.42%	104.31%	70.11%	77.10%	137.99%
OS02	REL PREC:												
OS02	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OS02	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OS02	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OS02	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OS02	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OS02	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OS02	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OS02	SAMPLE SIZE:												
OS02	GCPSZ	2	2	2	2	2	2	2	2	2	2	2	2
OS02	GCPSZ ONPK	2	2	2	2	2	2	2	2	2	2	2	2
OS02	GCPSZ OFFPK	2	2	2	2	2	2	2	2	2	2	2	2
OS02	CPSZ	2	2	2	2	2	2	2	2	2	2	2	2
OS02	STD DEV OF R												
OS02	SDR GCP	58.408	65.002	73.495	54.385	59.046	48.016	52.128	59.259	52.997	63.749	57.088	58.368
OS02	SDR GCP ONPK	58.408	65.002	73.495	54.385	59.046	48.016	52.128	59.259	52.997	63.749	57.088	58.368
OS02	SDR GCP OFFPK	33.212	37.29	41.623	35.568	40.799	36.614	41.015	45.872	41.899	45.021	36.485	35.444
OS02	SDR CP	6.022	11.111	6.326	9.67	8.43	6.664	6.268	6.982	10.686	9.146	9.83	6.88

Note: The OS02 rate class includes the FPL OS-2 rate class and customers from the Gulf GSTOU rate schedule. CUSTOMERS and SALES lines reflect the total of the aggregated rate schedules.

FPL (Consolidated) 2019 Load Research Study

QUINCY	Wholesale - City of Quincy												
QUINCY	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
QUINCY	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
QUINCY	SALES	6,936,000	7,097,000	6,375,000	6,662,000	5,751,000	7,450,000	8,964,000	10,582,000	10,435,000	10,053,000	8,347,000	7,572,000
QUINCY	KW												
QUINCY	N	1	1	1	1	1	1	1	1	1	1	1	1
QUINCY	RLR ENERGY:												
QUINCY	KWH	7097000	6375000	6654000	5751000	7450000	8964000	10582000	10435000	10053000	8347000	7559500	7900000
QUINCY	KWH ONPK	1850000	1668000	1609000	1791000	2381000	2723000	3413000	3334000	3022000	2782000	1814000	1936000
QUINCY	KWH OFFPK	5247000	4707000	5045000	3960000	5069000	6241000	7169000	7101000	7031000	5565000	5745500	5964000
QUINCY	KWH ONPK%	26.07%	26.16%	24.18%	31.14%	31.96%	30.38%	32.25%	31.95%	30.06%	33.33%	24.00%	24.51%
QUINCY	KWH OFFPK%	73.93%	73.84%	75.82%	68.86%	68.04%	69.62%	67.75%	68.05%	69.94%	66.67%	76.00%	75.49%
QUINCY	DEMAND (KW):												
QUINCY	NCP	13000	13000	12000	11000	14000	18000	18000	18000	20000	19000	12500	12000
QUINCY	NCP ONPK	13000	13000	12000	11000	14000	18000	18000	18000	20000	19000	12000	12000
QUINCY	NCP OFFPK	12000	12000	12000	11000	14000	17000	18000	18000	20000	16000	12500	12000
QUINCY	GCP DATE	Fri, Jan 11	Fri, Feb 1	Tue, Mar 5	Fri, Apr 12	Tue, May 21	Tue, Jun 4	Mon, Jul 1	Thu, Aug 1	Fri, Sep 6	Tue, Oct 1	Sun, Nov 3	Sun, Dec 1
QUINCY	GCP TIME	9:00	9:00	8:00	14:00	13:00	15:00	12:00	13:00	16:00	15:00	2:00	8:00
QUINCY	GCP	13000	13000	12000	11000	14000	18000	18000	18000	20000	19000	12500	12000
QUINCY	GCP ONPK	13000	13000	12000	11000	14000	18000	18000	18000	20000	19000	12000	12000
QUINCY	GCP OFFPK	12000	12000	12000	11000	14000	17000	18000	18000	20000	16000	12500	12000
QUINCY	CP	9000	10000	9000	11000	14000	17000	18000	18000	20000	12000	11000	11000
QUINCY	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
QUINCY	NCP LF	73.38%	72.97%	74.63%	72.61%	71.52%	69.17%	79.02%	77.92%	69.81%	59.05%	83.99%	88.49%
QUINCY	NCP LF ONPK	80.86%	80.19%	79.81%	82.23%	85.89%	84.04%	95.76%	93.55%	83.94%	70.73%	94.48%	96.03%
QUINCY	NCP LF OFFPK	76.98%	76.61%	73.12%	68.97%	66.31%	67.98%	72.94%	72.25%	65.10%	64.77%	82.08%	86.28%
QUINCY	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
QUINCY	CP CF	69.23%	76.92%	75.00%	100.00%	100.00%	94.44%	100.00%	100.00%	100.00%	63.16%	88.00%	91.67%
QUINCY	GCP LF	73.38%	72.97%	74.63%	72.61%	71.52%	69.17%	79.02%	77.92%	69.81%	59.05%	83.99%	88.49%
QUINCY	GCP LF ONPK	80.86%	80.19%	79.81%	82.23%	85.89%	84.04%	95.76%	93.55%	83.94%	70.73%	94.48%	96.03%
QUINCY	GCP LF OFFPK	76.98%	76.61%	73.12%	68.97%	66.31%	67.98%	72.94%	72.25%	65.10%	64.77%	82.08%	86.28%
QUINCY	CP LF	105.99%	94.87%	99.37%	72.61%	71.52%	73.24%	79.02%	77.92%	69.81%	93.49%	95.45%	96.53%
QUINCY	REL PREC:												
QUINCY	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
QUINCY	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
QUINCY	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
QUINCY	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
QUINCY	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
QUINCY	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
QUINCY	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
QUINCY	SAMPLE SIZE:												
QUINCY	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
QUINCY	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
QUINCY	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
QUINCY	CP SZ	1	1	1	1	1	1	1	1	1	1	1	1

FPL (Consolidated) 2019 Load Research Study

RS17	Residential Service with TOU included (Sampled)												
RS17	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
RS17	CUSTOMERS	4855056	4855769	4861845	4867427	4873055	4879408	4885947	4892188	4896251	4902238	4907681	4913710
RS17	SALES	4576192215	4157741897	4408356373	4662962149	5330172416	6414080429	6872684304	6679199902	6897031990	6262989051	5286426896	4274851612
RS17	KW												
RS17	N	4855056	4855769	4861845	4867427	4873055	4879408	4885947	4892188	4896251	4902238	4907681	4913710
RS17	RLR ENERGY:												
RS17	KWH	4576192215	4157741897	4408356373	4662962149	5330172416	6414080429	6872684304	6679199902	6897031990	6262989051	5286426896	4274851612
RS17	KWH ONPK	1240230447	1050155405	1042628441	1632650169	1815066703	2075178801	2315372256	2206140086	2176138776	2209561859	1230976070	1032575828
RS17	KWH OFFPK	3335961768	3107586492	3365727932	3030311980	3515105713	4338901628	4557312048	4473059816	4720893214	4053427192	4055450826	3242275784
RS17	KWH ONPK%	27.10%	25.26%	23.65%	35.01%	34.05%	32.35%	33.69%	33.03%	32%	35.28%	23.29%	24.15%
RS17	KWH OFFPK%	72.90%	74.74%	76.35%	64.99%	65.95%	67.65%	66.31%	66.97%	68%	64.72%	76.71%	75.85%
RS17	DEMAND (KW):												
RS17	NCP	31881389	28945214	28900379	27092443	25739470	28778869	29112819	29523111	30726460	29808488	34932374	29781989
RS17	NCP ONPK	27879756	24290150	24391945	24387253	23056948	26553148	26665171	26870315	27928376	27392448	28153430	24960959
RS17	NCP OFFPK	30164633	27895686	27786757	25531008	24494473	27135860	27558330	27882820	29245424	27774685	34047957	28435459
RS17	GCP DATE	Tue, Jan 29	Sun, Feb 24	Mon, Mar 11	Sat, Apr 13	Mon, May 27	Sun, Jun 23	Sun, Jul 14	Sun, Aug 18	Sun, Sep 8	Sun, Oct 6	Sat, Nov 2	Tue, Dec 17
RS17	GCP TIME	8:00	16:00	18:00	17:00	17:00	17:00	17:00	18:00	16:00	16:00	16:00	19:00
RS17	GCP	10083847	10966183	10512680	11357767	12154595	14743917	14550409	14366291	15680823	13058653	14358385	9091937
RS17	GCP ONPK	10083847	9944810	10446614	10523724	11915007	14355094	14200387	13757454	14812106	12667702	12508198	9091937
RS17	GCP OFFPK	9965882	10966183	10512680	11357767	12154595	14743917	14550409	14366291	15680823	13058653	14358385	8835302
RS17	CP	9030521	9706012	10512680	10244205	11915007	14073488	13722042	12848448	14572825	12457151	12563955	8376564
RS17	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
RS17	NCP LF	19.29%	21.38%	20.50%	23.90%	27.83%	30.95%	31.73%	30.41%	31.18%	28.24%	21.02%	19.29%
RS17	NCP LF ONPK	22.06%	25.47%	24.29%	26.56%	31.07%	33.55%	34.64%	33.41%	34.30%	30.73%	26.08%	23.02%
RS17	NCP LF OFFPK	20.39%	22.18%	21.32%	25.37%	29.25%	32.83%	33.52%	32.20%	32.75%	30.31%	21.56%	20.21%
RS17	GCP CF	31.63%	37.89%	36.38%	41.92%	47.22%	51.23%	49.98%	48.66%	51.03%	43.81%	41.10%	30.53%
RS17	CP CF	28.33%	33.53%	36.38%	37.81%	46.29%	48.90%	47.13%	43.52%	47.43%	41.79%	35.97%	28.13%
RS17	GCP LF	61.00%	56.42%	56.36%	57.02%	58.94%	60.42%	63.49%	62.49%	61.09%	64.46%	51.14%	63.20%
RS17	GCP LF ONPK	69.88%	66.00%	59.41%	78.35%	76.94%	80.31%	82.35%	80.99%	81.62%	84.26%	61.51%	67.60%
RS17	GCP LF OFFPK	58.93%	55.35%	55.58%	51.11%	52.97%	54.50%	57.36%	57.03%	55.75%	57.80%	50.44%	63.71%
RS17	CP LF	68.11%	63.75%	56.36%	63.22%	60.13%	63.30%	67.32%	69.87%	65.73%	67.58%	58.44%	68.59%
RS17	REL PREC:												
RS17	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
RS17	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
RS17	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
RS17	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
RS17	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
RS17	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
RS17	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
RS17	SAMPLE SIZE:												
RS17	GCPSZ	3	3	3	3	3	3	3	3	3	3	3	3
RS17	GCPSZ ONPK	3	3	3	3	3	3	3	3	3	3	3	3
RS17	GCPSZ OFFPK	3	3	3	3	3	3	3	3	3	3	3	3
RS17	CPSZ	3	3	3	3	3	3	3	3	3	3	3	3

Note: The RS17 rate class includes the FPL RS(T)-1 rate class and the Gulf RS/RSVP rate class. CUSTOMERS and SALES lines reflect the total of the aggregated rate schedules.

FPL (Consolidated) 2019 Load Research Study

SEMINOLE	Wholesale - Seminole Electric Cooperative, Inc.	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
SEMINOLE	MONTH	1	1	1	1	1	1	1	1	1	1	1	1
SEMINOLE	CUSTOMERS	46,225,000	34,875,000	48,175,000	90,275,000	95,810,000	110,613,000	111,350,000	126,425,000	110,200,000	99,775,000	109,075,000	107,649,000
SEMINOLE	SALES	1	1	1	1	1	1	1	1	1	1	1	1
SEMINOLE	KW	1	1	1	1	1	1	1	1	1	1	1	1
SEMINOLE	N	1	1	1	1	1	1	1	1	1	1	1	1
SEMINOLE	RLR ENERGY:												
SEMINOLE	KWH	34875000	48175000	90275000	95810000	110613000	111350000	126425000	110200000	99775000	109075000	107499000	95205000
SEMINOLE	KWH ONPK	13775000	14400000	23750000	36975000	39550000	35875000	39600000	39300000	34025000	41350000	26775000	28275000
SEMINOLE	KWH OFFPK	21100000	33775000	66525000	58835000	71063000	75475000	86825000	70900000	65750000	67725000	80724000	66930000
SEMINOLE	KWH ONPK%	39.50%	29.89%	26.31%	38.59%	35.76%	32.22%	31.32%	35.66%	34.10%	37.91%	24.91%	29.70%
SEMINOLE	KWH OFFPK%	60.50%	70.11%	73.69%	61.41%	64.24%	67.78%	68.68%	64.34%	65.90%	62.09%	75.09%	70.30%
SEMINOLE	DEMAND (KW):												
SEMINOLE	NCP	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000
SEMINOLE	NCP ONPK	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000
SEMINOLE	NCP OFFPK	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000
SEMINOLE	GCP DATE	Thu, Jan 10	Fri, Feb 1	Fri, Mar 1	Mon, Apr 1	Wed, May 1	Sat, Jun 1	Mon, Jul 1	Thu, Aug 1	Sun, Sep 1	Tue, Oct 1	Fri, Nov 1	Sun, Dec 1
SEMINOLE	GCP TIME	7:00	7:00	12:00	14:00	11:00	11:00	1:00	1:00	12:00	1:00	1:00	13:00
SEMINOLE	GCP	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000
SEMINOLE	GCP ONPK	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000
SEMINOLE	GCP OFFPK	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000
SEMINOLE	CP	0	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000
SEMINOLE	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
SEMINOLE	NCP LF	23.44%	35.84%	60.75%	66.53%	74.34%	77.33%	84.96%	74.06%	69.29%	73.30%	74.65%	63.98%
SEMINOLE	NCP LF ONPK	39.13%	45.00%	70.68%	93.37%	99.87%	99.65%	100.00%	99.24%	94.51%	99.88%	83.67%	84.15%
SEMINOLE	NCP LF OFFPK	18.57%	32.98%	57.85%	56.36%	65.08%	69.88%	79.51%	64.93%	60.88%	63.06%	72.08%	58.10%
SEMINOLE	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SEMINOLE	CP CF	0.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SEMINOLE	GCP LF	23.44%	35.84%	60.75%	66.53%	74.34%	77.33%	84.96%	74.06%	69.29%	73.30%	74.65%	63.98%
SEMINOLE	GCP LF ONPK	39.13%	45.00%	70.68%	93.37%	99.87%	99.65%	100.00%	99.24%	94.51%	99.88%	83.67%	84.15%
SEMINOLE	GCP LF OFFPK	18.57%	32.98%	57.85%	56.36%	65.08%	69.88%	79.51%	64.93%	60.88%	63.06%	72.08%	58.10%
SEMINOLE	CP LF	0.00%	35.84%	60.75%	66.53%	74.34%	77.33%	84.96%	74.06%	69.29%	73.30%	74.65%	63.98%
SEMINOLE	REL PREC:												
SEMINOLE	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SEMINOLE	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SEMINOLE	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SEMINOLE	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SEMINOLE	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SEMINOLE	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SEMINOLE	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SEMINOLE	SAMPLE SIZE:												
SEMINOLE	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
SEMINOLE	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
SEMINOLE	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
SEMINOLE	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

FPL (Consolidated) 2019 Load Research Study

SL01	Street Lighting (Modeled Rate Class)	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
SL01	MONTH	14,613	14,636	14,651	14,655	14,677	14,712	14,718	14,737	14,753	14,795	14,822	14,848
SL01	CUSTOMERS	47107240	48521342	48472895	50872347	46778404	51571620	48479310	49073553	45601355	48078307	48955884	47771742
SL01	SALES												
SL01	KW												
SL01	N	2	2	2	2	2	2	2	2	2	2	2	2
SL01	RLR ENERGY:												
SL01	KWH	47107240	48521342	48472895	50872347	46778404	51571620	48479310	49073553	45601355	48078307	48955884	47771742
SL01	KWH ONPK	12872074	12826490	10997668	4251348	3220982	2711399	2620290	3422000	4147714	6059734	11613188	12010358
SL01	KWH OFFPK	34235166	35694852	37475227	46620998	43557422	48860220	45859020	45651553	41453641	42018573	37342695	35761384
SL01	KWH ONPK%	27.33%	26.43%	22.69%	8.36%	6.89%	5.26%	5.40%	6.97%	9.10%	12.60%	23.72%	25.14%
SL01	KWH OFFPK%	72.67%	73.57%	77.31%	91.64%	93.11%	94.74%	94.60%	93.03%	90.90%	87.40%	76.28%	74.86%
SL01	DEMAND (KW):												
SL01	NCP	126128	148816	141901	164033	155463	180701	162967	158454	142140	135112	135972	124945
SL01	NCP ONPK	126128	148816	141901	164033	155463	162419	146967	158454	142140	135112	135972	124945
SL01	NCP OFFPK	126128	148816	141901	164033	155463	180701	162967	158454	142140	135112	135972	124945
SL01	GCP DATE	Tue, Jan 1	Fri, Feb 1	Fri, Mar 1	Mon, Apr 1	Wed, May 1	Sat, Jun 1	Mon, Jul 1	Thu, Aug 1	Sun, Sep 1	Tue, Oct 1	Fri, Nov 1	Sun, Dec 1
SL01	GCP TIME	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00
SL01	GCP	114658	136207	130613	150830	142083	166656	149705	144369	129875	124507	124522	114680
SL01	GCP ONPK	114658	136207	130613	150830	142083	147212	132238	144369	129875	124507	124522	114680
SL01	GCP OFFPK	114658	136207	130613	150830	142083	166656	149705	144369	129875	124507	124522	114680
SL01	CP	0	0	0	0	0	0	0	0	0	0	0	0
SL01	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
SL01	NCP LF	50.20%	48.52%	45.91%	43.07%	40.44%	39.64%	39.98%	41.63%	44.56%	47.83%	50.01%	51.39%
SL01	NCP LF ONPK	50.20%	48.52%	45.91%	43.07%	40.44%	44.10%	44.34%	41.63%	44.56%	47.83%	50.01%	51.39%
SL01	NCP LF OFFPK	50.20%	48.52%	45.91%	43.07%	40.44%	39.64%	39.98%	41.63%	44.56%	47.83%	50.01%	51.39%
SL01	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL01	CP CF	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	GCP LF	55.22%	53.01%	49.88%	46.84%	44.25%	42.98%	43.53%	45.69%	48.77%	51.90%	54.60%	55.99%
SL01	GCP LF ONPK	63.79%	58.86%	50.12%	14.24%	11.45%	10.23%	10.01%	11.97%	17.74%	23.51%	58.29%	62.34%
SL01	GCP LF OFFPK	52.57%	51.18%	49.81%	59.21%	56.15%	54.29%	56.10%	57.91%	59.11%	62.85%	53.55%	54.14%
SL01	CP LF	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	REL PREC:												
SL01	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	SAMPLE SIZE:												
SL01	GCPSZ	2	2	2	2	2	2	2	2	2	2	2	2
SL01	GCPSZ ONPK	2	2	2	2	2	2	2	2	2	2	2	2
SL01	GCPSZ OFFPK	2	2	2	2	2	2	2	2	2	2	2	2
SL01	CPSZ	2	2	2	2	2	2	2	2	2	2	2	2

Note: The SL01 rate class includes the FPL SL-1 rate class and customers from the Gulf OS I & II rate schedules. CUSTOMERS and SALES lines reflect the total of the aggregated rate schedules.

FPL (Consolidated) 2019 Load Research Study

SL02	Traffic Signal (Modeled Rate Class)	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
SL02	MONTH	1,379	1,378	1,378	1,378	1,378	1,378	1,376	1,376	1,376	1,375	1,375	1,375
SL02	CUSTOMERS	2686468	2686703	2666948	2691069	2671482	2674157	2671214	2670565	2668176	2667834	2666008	2664762
SL02	SALES												
SL02	KW												
SL02	N	2	2	2	2	2	2	2	2	2	2	2	2
SL02	RLR ENERGY:												
SL02	KWH	2686468	2686703	2666948	2691069	2671482	2674157	2671214	2670565	2668176	2667834	2666008	2664762
SL02	KWH ONPK	635509	639691	603025	740044	631963	668539	631900	631747	667044	659787	592446	601720
SL02	KWH OFFPK	2050959	2047012	2063923	1951025	2039519	2005618	2039314	2038818	2001132	2008047	2073562	2063042
SL02	KWH ONPK%	23.66%	23.81%	22.61%	27.50%	23.66%	25.00%	23.66%	23.66%	25.00%	24.73%	22.22%	22.58%
SL02	KWH OFFPK%	76.34%	76.19%	77.39%	72.50%	76.34%	75.00%	76.34%	76.34%	75.00%	75.27%	77.78%	77.42%
SL02	DEMAND (KW):												
SL02	NCP	3612	3998	3590	3738	3592	3715	3588	3589	3706	3590	3703	3582
SL02	NCP ONPK	3612	3998	3590	3738	3592	3715	3588	3589	3706	3590	3703	3582
SL02	NCP OFFPK	3612	3998	3590	3738	3592	3715	3588	3589	3706	3590	3703	3582
SL02	GCP DATE	Tue, Jan 1	Fri, Feb 1	Fri, Mar 1	Mon, Apr 1	Wed, May 1	Sat, Jun 1	Mon, Jul 1	Thu, Aug 1	Sun, Sep 1	Tue, Oct 1	Fri, Nov 1	Sun, Dec 1
SL02	GCP TIME	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00
SL02	GCP	3611	3998	3589	3738	3591	3714	3590	3589	3706	3586	3703	3582
SL02	GCP ONPK	3611	3998	3589	3738	3591	3714	3590	3589	3706	3586	3703	3582
SL02	GCP OFFPK	3611	3998	3589	3738	3591	3714	3590	3589	3706	3586	3703	3582
SL02	CP	3611	3998	3589	3738	3591	3714	3590	3589	3706	3586	3703	3582
SL02	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
SL02	NCP LF	99.98%	99.99%	99.86%	99.98%	99.97%	99.98%	100.06%	100.00%	100.00%	99.89%	100.00%	100.00%
SL02	NCP LF ONPK	99.98%	99.99%	99.86%	99.98%	99.97%	99.98%	100.06%	100.00%	100.00%	99.89%	100.00%	100.00%
SL02	NCP LF OFFPK	99.98%	99.99%	99.86%	99.98%	99.97%	99.98%	100.06%	100.00%	100.00%	99.89%	100.00%	100.00%
SL02	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	CP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	GCP LF	100.00%	100.00%	99.87%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	GCP LF ONPK	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	GCP LF OFFPK	100.00%	100.00%	99.83%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	CP LF	100.00%	100.00%	99.87%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	REL PREC:												
SL02	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	SAMPLE SIZE:												
SL02	GCPSZ	2	2	2	2	2	2	2	2	2	2	2	2
SL02	GCPSZ ONPK	2	2	2	2	2	2	2	2	2	2	2	2
SL02	GCPSZ OFFPK	2	2	2	2	2	2	2	2	2	2	2	2
SL02	CP SZ	2	2	2	2	2	2	2	2	2	2	2	2

Note: The SL02 rate class includes the FPL SL-2 rate class and customers from the Gulf OS III rate schedule. CUSTOMERS and SALES lines reflect the total of the aggregated rate schedules.

FPL (Consolidated) 2019 Load Research Study

SL1M	Street Lighting Metered Service												
SL1M	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
SL1M	CUSTOMERS	129	140	155	195	204	218	227	242	252	267	280	298
SL1M	SALES	675837	621304	596734	911637	745777	689941	729038	762103	845458	906734	971134	1109357
SL1M	KW												
SL1M	N	131	138	147	192	206	212	217	228	238	255	262	270
SL1M	RLR ENERGY:												
SL1M	KWH	651941	582281	617052	873141	707503	656617	687739	744251	774258	901948	978729	1084631
SL1M	KWH ONPK	180083	154110	140713	135223	48814	41033	46034	61858	72820	115027	239158	283033
SL1M	KWH OFFPK	471858	428171	476338	737918	658689	615584	641704	682392	701438	786921	739571	801597
SL1M	KWH ONPK%	27.62%	26.47%	22.80%	15.49%	6.90%	6.25%	6.69%	8.31%	9.41%	12.75%	24.44%	26.09%
SL1M	KWH OFFPK%	72.38%	73.53%	77.20%	84.51%	93.10%	93.75%	93.31%	91.69%	90.59%	87.25%	75.56%	73.91%
SL1M	DEMAND (KW):												
SL1M	NCP	1642	1704	1759	3074	2451	2139	2146	2203	2247	2433	2562	2687
SL1M	NCP ONPK	1628	1700	1754	2998	2328	1986	1924	2187	2236	2409	2541	2672
SL1M	NCP OFFPK	1635	1703	1756	3067	2449	2135	2143	2198	2245	2426	2558	2683
SL1M	GCP DATE	Wed, Jan 16	Tue, Feb 26	Tue, Mar 19	Tue, Apr 16	Tue, May 7	Sat, Jun 1	Fri, Jul 12	Thu, Aug 22	Sun, Sep 29	Thu, Oct 31	Sat, Nov 30	Thu, Dec 19
SL1M	GCP TIME	22:00	20:00	21:00	23:00	6:00	22:00	22:00	22:00	21:00	21:00	19:00	1:00
SL1M	GCP	1593	1653	1711	2683	2412	2051	2055	2127	2184	2316	2481	2575
SL1M	GCP ONPK	1593	1653	1711	2660	2123	1763	1726	2101	2182	2316	2476	2575
SL1M	GCP OFFPK	1589	1651	1687	2683	2412	2051	2055	2127	2184	2309	2481	2575
SL1M	CP	3	27	15	18	29	46	84	61	37	35	59	40
SL1M	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
SL1M	NCP LF	53.37%	50.84%	47.20%	39.45%	38.80%	42.64%	43.07%	45.40%	47.87%	49.83%	53.05%	54.25%
SL1M	NCP LF ONPK	62.85%	56.66%	47.74%	22.78%	10.59%	11.48%	12.08%	14.29%	18.10%	23.06%	58.83%	63.06%
SL1M	NCP LF OFFPK	50.80%	49.11%	47.18%	46.09%	49.25%	53.38%	54.83%	56.86%	57.87%	60.40%	51.63%	51.87%
SL1M	GCP CF	97.02%	97.01%	97.27%	87.28%	98.41%	95.89%	95.76%	96.55%	97.20%	95.19%	96.84%	95.83%
SL1M	CP CF	0.17%	1.59%	0.88%	0.57%	1.20%	2.14%	3.91%	2.76%	1.63%	1.45%	2.29%	1.50%
SL1M	GCP LF	55.02%	52.41%	48.54%	45.20%	39.42%	44.46%	44.99%	47.04%	49.24%	52.35%	54.78%	56.61%
SL1M	GCP LF ONPK	64.25%	58.25%	48.96%	25.68%	11.61%	12.93%	13.47%	14.87%	18.54%	24.00%	60.38%	65.42%
SL1M	GCP LF OFFPK	52.27%	50.66%	49.11%	52.69%	50.01%	55.58%	57.20%	58.77%	59.48%	63.46%	53.22%	54.04%
SL1M	CP LF	32161.95%	3420.41%	5205.90%	7170.75%	3400.22%	2097.44%	1168.22%	1683.74%	3201.39%	3445.92%	2295.61%	3687.38%
SL1M	REL PREC:												
SL1M	NCP RP	4.44%	4.88%	4.33%	22.21%	7.07%	3.79%	1.88%	2.76%	2.48%	2.28%	1.54%	2.24%
SL1M	NCP RP ONPK	4.48%	4.88%	4.33%	21.00%	6.45%	3.81%	1.88%	2.76%	2.49%	2.28%	1.55%	2.25%
SL1M	NCP RP OFFPK	4.45%	4.88%	4.33%	22.26%	7.08%	3.79%	1.88%	2.76%	2.48%	2.28%	1.54%	2.24%
SL1M	GCP RP	4.74%	4.98%	4.60%	18.29%	9.48%	3.91%	1.93%	2.81%	2.52%	2.34%	1.56%	2.30%
SL1M	GCP RP ONPK	4.74%	4.98%	4.60%	19.84%	6.06%	3.98%	2.02%	2.79%	2.52%	2.34%	1.56%	2.29%
SL1M	GCP RP OFFPK	4.52%	4.98%	4.43%	18.29%	9.48%	3.91%	1.93%	2.81%	2.52%	2.34%	1.56%	2.30%
SL1M	CP RP	8.19%	28.39%	30.62%	43.29%	26.96%	18.28%	9.91%	11.82%	13.28%	8.53%	6.75%	11.60%
SL1M	SAMPLE SIZE:												
SL1M	GCPSZ	120	125	135	141	177	197	213	219	230	247	258	261
SL1M	GCPSZ ONPK	120	125	135	141	190	197	213	219	230	247	258	261
SL1M	GCPSZ OFFPK	121	125	136	141	177	197	213	219	230	247	258	261
SL1M	CPSZ	121	125	136	141	190	197	213	219	230	247	258	261

FPL (Consolidated) 2019 Load Research Study

SL2M	Traffic Signal Metered Service												
SL2M	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
SL2M	CUSTOMERS	423	434	443	452	468	477	495	502	512	533	555	579
SL2M	SALES	137444	126341	131149	134021	140626	140892	148890	153335	157195	173201	170112	186766
SL2M	KW												
SL2M	N	343	352	369	399	422	434	442	455	482	518	537	555
SL2M	RLR ENERGY:												
SL2M	KWH	94569	86441	99473	103928	115246	121684	130028	138544	145243	169246	170591	186211
SL2M	KWH ONPK	23890	21601	23035	22649	24035	23751	26890	29339	29006	38695	39507	44789
SL2M	KWH OFFPK	70679	64840	76438	81278	91211	97933	103138	109206	116236	130551	131084	141422
SL2M	KWH ONPK%	25.26%	24.99%	23.16%	21.79%	20.86%	19.52%	20.68%	21.18%	19.97%	22.86%	23.16%	24.05%
SL2M	KWH OFFPK%	74.74%	75.01%	76.84%	78.21%	79.14%	80.48%	79.32%	78.82%	80.03%	77.14%	76.84%	75.95%
SL2M	DEMAND (KW):												
SL2M	NCP	175	176	187	208	232	253	261	274	293	321	329	339
SL2M	NCP ONPK	173	174	185	204	225	241	246	270	286	314	323	333
SL2M	NCP OFFPK	175	175	186	207	231	252	260	271	292	318	327	338
SL2M	GCP DATE	Sat, Jan 19	Fri, Feb 22	Sat, Mar 30	Tue, Apr 23	Tue, May 7	Sun, Jun 23	Tue, Jul 2	Sat, Aug 31	Sat, Sep 28	Fri, Oct 25	Tue, Nov 12	Tue, Dec 17
SL2M	GCP TIME	21:00	22:00	21:00	22:00	23:00	22:00	22:00	21:00	21:00	21:00	19:00	21:00
SL2M	GCP	164	166	177	197	216	237	244	254	272	300	306	320
SL2M	GCP ONPK	164	166	177	194	211	224	234	254	271	300	306	320
SL2M	GCP OFFPK	164	166	177	197	216	237	244	254	272	300	305	319
SL2M	CP	83	88	96	101	111	120	122	128	136	159	154	163
SL2M	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
SL2M	NCP LF	72.43%	73.10%	71.50%	69.42%	66.81%	66.87%	67.03%	67.92%	68.80%	70.95%	72.02%	73.80%
SL2M	NCP LF ONPK	78.43%	77.54%	74.04%	55.96%	53.87%	54.85%	55.24%	54.84%	56.30%	59.56%	76.36%	80.11%
SL2M	NCP LF OFFPK	71.31%	72.42%	71.30%	75.31%	72.28%	72.00%	72.75%	73.84%	73.78%	76.53%	71.58%	72.58%
SL2M	GCP CF	93.69%	94.60%	94.57%	94.67%	93.35%	93.94%	93.61%	92.69%	92.68%	93.68%	93.15%	94.40%
SL2M	CP CF	47.71%	49.82%	51.05%	48.64%	47.92%	47.42%	46.94%	46.50%	47.02%	49.58%	46.86%	47.92%
SL2M	GCP LF	77.31%	77.27%	75.60%	73.33%	71.57%	71.19%	71.60%	73.28%	74.23%	75.74%	77.32%	78.17%
SL2M	GCP LF ONPK	82.65%	81.10%	77.52%	59.09%	57.45%	58.89%	57.94%	58.35%	59.45%	62.24%	80.58%	83.27%
SL2M	GCP LF OFFPK	75.68%	76.11%	75.07%	79.10%	77.19%	76.39%	77.39%	78.71%	79.21%	80.96%	76.65%	76.85%
SL2M	CP LF	221.26%	214.69%	184.41%	184.03%	170.12%	163.27%	163.52%	161.01%	159.97%	146.45%	153.27%	154.46%
SL2M	REL PREC:												
SL2M	NCP RP	3.26%	3.10%	3.34%	3.68%	3.74%	2.81%	1.40%	1.21%	1.74%	2.08%	1.10%	1.14%
SL2M	NCP RP ONPK	3.30%	3.13%	3.37%	3.69%	3.77%	2.80%	1.40%	1.23%	1.73%	2.09%	1.11%	1.16%
SL2M	NCP RP OFFPK	3.27%	3.10%	3.35%	3.70%	3.76%	2.82%	1.40%	1.22%	1.74%	2.09%	1.10%	1.14%
SL2M	GCP RP	3.36%	3.21%	3.44%	3.85%	5.67%	2.88%	1.43%	1.23%	1.77%	2.14%	1.15%	1.19%
SL2M	GCP RP ONPK	3.40%	3.21%	3.73%	3.79%	3.97%	2.93%	1.46%	1.23%	1.78%	2.14%	1.15%	1.19%
SL2M	GCP RP OFFPK	3.36%	3.21%	3.44%	3.85%	5.67%	2.88%	1.43%	1.23%	1.77%	2.15%	1.12%	1.19%
SL2M	CP RP	1.77%	1.71%	2.48%	2.00%	2.04%	1.59%	0.84%	0.78%	1.11%	1.64%	0.74%	0.79%
SL2M	SAMPLE SIZE:												
SL2M	GCPSZ	316	325	334	351	318	392	431	446	461	484	526	542
SL2M	GCPSZ ONPK	316	325	329	352	364	392	431	446	461	484	526	542
SL2M	GCPSZ OFFPK	316	325	334	351	318	392	431	446	461	484	526	542
SL2M	CPSZ	316	325	334	352	364	392	431	446	461	484	525	542

FPL (Consolidated) 2019 Load Research Study

SSTD	SSTD-D Distribution Standby Load Combined (SST-1D, 2D & 3D)												
SSTD	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
SSTD	CUSTOMERS	8	8	8	8	8	8	8	8	8	8	8	8
SSTD	SALES	1234	1958	6738382	4050517	803856	255258	24365	44111	602330	749722	630077	297077
SSTD	KW												
SSTD	N	8	8	8	8	8	8	8	8	8	8	8	8
SSTD	RLR ENERGY:												
SSTD	KWH	1656	252409	6706630	4574390	280973	262530	59238	227595	984377	145093	625784	296625
SSTD	KWH ONPK	496	58891	1576349	1694916	76529	65456	9618	86623	229799	44209	209455	68513
SSTD	KWH OFFPK	1160	193518	5130281	2879474	204445	197074	49620	140971	754578	100883	416328	228111
SSTD	KWH ONPK%	29.95%	23.33%	23.50%	37.05%	27.24%	24.93%	16.24%	38.06%	23.34%	30.47%	33.47%	23.10%
SSTD	KWH OFFPK%	70.05%	76.67%	76.50%	62.95%	72.76%	75.07%	83.76%	61.94%	76.66%	69.53%	66.53%	76.90%
SSTD	DEMAND (KW):												
SSTD	NCP	212	49284	46374	48140	840	1562	5187	5556	50529	1621	52609	2153
SSTD	NCP ONPK	148	40490	45802	47806	787	1220	1405	5345	5121	1487	51585	1715
SSTD	NCP OFFPK	177	49278	46374	47347	792	1532	4767	5164	50523	1528	50732	1764
SSTD	GCP DATE	Sat, Jan 19	Mon, Feb 25	Fri, Mar 29	Thu, Apr 4	Sat, May 18	Sun, Jun 23	Fri, Jul 12	Wed, Aug 7	Mon, Sep 23	Sat, Oct 12	Tue, Nov 19	Tue, Dec 24
SSTD	GCP TIME	11:00	16:00	11:00	17:00	18:00	1:00	10:00	12:00	7:00	11:00	8:00	11:00
SSTD	GCP	112	44224	44427	42995	497	1037	3845	4742	48301	948	51371	1283
SSTD	GCP ONPK	95	39898	44348	42995	494	907	981	4592	4428	928	51371	1091
SSTD	GCP OFFPK	112	44224	44427	42740	497	1037	3845	4742	48301	948	49552	1283
SSTD	CP	0	0	0	392	422	507	0	0	4234	0	422	457
SSTD	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
SSTD	NCP LF	1.05%	0.76%	19.46%	13.20%	44.95%	23.34%	1.54%	5.51%	2.71%	12.03%	1.65%	18.52%
SSTD	NCP LF ONPK	1.91%	0.91%	20.49%	17.91%	49.12%	29.82%	3.46%	8.19%	24.93%	14.37%	2.54%	23.78%
SSTD	NCP LF OFFPK	1.15%	0.77%	19.24%	11.65%	47.28%	23.82%	1.91%	5.00%	2.77%	12.30%	1.47%	22.45%
SSTD	GCP CF	52.83%	89.73%	95.80%	89.31%	59.17%	66.35%	74.13%	85.35%	95.59%	58.44%	97.65%	59.61%
SSTD	CP CF	0.00%	0.00%	0.00%	0.82%	50.26%	32.43%	0.00%	0.00%	8.38%	0.00%	0.80%	21.23%
SSTD	GCP LF	1.98%	0.85%	20.32%	14.78%	75.98%	35.17%	2.07%	6.45%	2.83%	20.58%	1.69%	31.07%
SSTD	GCP LF ONPK	2.96%	0.92%	21.16%	19.91%	78.28%	40.07%	4.95%	9.53%	28.83%	23.01%	2.55%	37.37%
SSTD	GCP LF OFFPK	1.82%	0.85%	20.08%	12.91%	75.33%	35.20%	2.36%	5.44%	2.89%	19.83%	1.50%	30.86%
SSTD	CP LF	0.00%	0.00%	0.00%	1618.80%	89.43%	71.96%	0.00%	0.00%	32.29%	0.00%	206.07%	87.23%
SSTD	REL PREC:												
SSTD	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	SAMPLE SIZE:												
SSTD	GCPSZ	8	8	8	8	8	8	8	8	8	8	8	8
SSTD	GCPSZ ONPK	8	8	8	8	8	8	8	8	8	8	8	8
SSTD	GCPSZ OFFPK	8	8	8	8	8	8	8	8	8	8	8	8
SSTD	CP SZ	8	8	8	8	8	8	8	8	8	8	8	8

Note: The SSTD rate class includes the FPL SST-DST rate class and customers from the Gulf SBS rate class. CUSTOMERS and SALES lines reflect the total of the aggregated rate schedules.

FPL (Consolidated) 2019 Load Research Study

SSTTST	SST-1 Transmission Standby	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
SSTTST	MONTH	11	11	11	11	11	11	11	11	11	11	11	11
SSTTST	CUSTOMERS	2452166	3303240	6341533	5245614	8164105	10606868	8250095	9900999	8192152	3994340	7039525	4243459
SSTTST	SALES	11	11	11	11	11	11	11	11	11	11	11	11
SSTTST	KW												
SSTTST	N												
SSTTST	RLR ENERGY:												
SSTTST	KWH	2807678	2707796	7706096	6785662	10869998	8984168	9110380	10508949	5591668	5440258	5465520	5232702
SSTTST	KWH ONPK	443166	430734	1109631	1336639	2328989	2040828	2059503	3005776	1081712	587617	1173794	861798
SSTTST	KWH OFFPK	2364512	2277062	6596466	5449023	8541009	6943341	7050877	7503173	4509956	4852641	4291726	4370904
SSTTST	KWH ONPK%	15.78%	15.91%	14.40%	19.70%	21.43%	22.72%	22.61%	28.60%	19.35%	10.80%	21.48%	16.47%
SSTTST	KWH OFFPK%	84.22%	84.09%	85.60%	80.30%	78.57%	77.28%	77.39%	71.40%	80.65%	89.20%	78.52%	83.53%
SSTTST	DEMAND (KW):												
SSTTST	NCP	82393	48318	81676	98246	77273	80489	61870	58601	44324	85687	81604	58081
SSTTST	NCP ONPK	63514	34153	37680	62494	40432	64530	60736	48645	42065	57133	49422	43734
SSTTST	NCP OFFPK	76147	48318	81537	93842	77221	71197	58724	58233	42959	83753	81173	57903
SSTTST	GCP DATE	Thu, Jan 3	Sun, Feb 10	Sun, Mar 10	Tue, Apr 2	Sat, May 25	Tue, Jun 4	Sat, Jul 6	Mon, Aug 12	Fri, Sep 6	Sat, Oct 12	Mon, Nov 18	Thu, Dec 19
SSTTST	GCP TIME	18:00	6:00	9:00	2:00	22:00	16:00	5:00	8:00	9:00	23:00	16:00	18:00
SSTTST	GCP	29041	22721	39794	43636	51940	45841	36133	30091	22827	30454	37320	34053
SSTTST	GCP ONPK	27513	21012	35217	31777	30806	45841	26585	28729	18458	23709	21779	26427
SSTTST	GCP OFFPK	29041	22721	39794	43636	51940	40652	36133	30091	22827	30454	37320	34053
SSTTST	CP	14797	5236	33368	4595	16206	12180	7272	9220	9922	17277	22117	3383
SSTTST	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
SSTTST	NCP LF	4.58%	8.34%	12.70%	9.59%	18.91%	15.50%	19.79%	24.10%	17.52%	8.53%	9.30%	12.11%
SSTTST	NCP LF ONPK	3.96%	7.88%	17.53%	10.80%	29.09%	17.57%	17.13%	31.21%	14.29%	4.97%	14.84%	11.73%
SSTTST	NCP LF OFFPK	5.47%	9.20%	14.07%	11.12%	20.26%	18.06%	21.99%	23.60%	19.44%	10.79%	9.44%	13.11%
SSTTST	GCP CF	35.25%	47.02%	48.72%	44.41%	67.22%	56.95%	58.40%	51.35%	51.50%	35.54%	45.73%	58.63%
SSTTST	CP CF	17.96%	10.84%	40.85%	4.68%	20.97%	15.13%	11.75%	15.73%	22.38%	20.16%	27.10%	5.82%
SSTTST	GCP LF	12.99%	17.73%	26.06%	21.60%	28.13%	27.22%	33.89%	46.94%	34.02%	24.01%	20.34%	20.65%
SSTTST	GCP LF ONPK	9.15%	12.81%	18.75%	21.24%	38.18%	24.73%	39.12%	52.84%	32.56%	11.97%	33.68%	19.41%
SSTTST	GCP LF OFFPK	14.33%	19.57%	28.83%	23.92%	30.12%	31.63%	35.74%	45.67%	36.59%	29.67%	20.54%	22.28%
SSTTST	CP LF	25.50%	76.95%	31.08%	205.10%	90.15%	102.45%	168.38%	153.20%	78.27%	42.32%	34.32%	207.92%
SSTTST	REL PREC:												
SSTTST	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	SAMPLE SIZE:												
SSTTST	GCPSZ	11	11	11	11	11	11	11	11	11	11	11	11
SSTTST	GCPSZ ONPK	11	11	11	11	11	11	11	11	11	11	11	11
SSTTST	GCPSZ OFFPK	11	11	11	11	11	11	11	11	11	11	11	11
SSTTST	CP SZ	11	11	11	11	11	11	11	11	11	11	11	11

Note: The SSTST rate class includes the FPL SST-TST rate class and customers from the Gulf SBS rate class. CUSTOMERS and SALES lines reflect the total of the aggregated rate schedules.

FPL (Consolidated) 2019 Load Research Study

TGSLD2	Total GSLD(T)-2 General Service Large Demand 2 including TOU (2000+ KW)												
TGSLD2	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
TGSLD2	CUSTOMERS	184	184	184	183	185	184	189	190	191	191	189	188
TGSLD2	SALES	275964317	249144181	271427245	278604810	293387831	310529209	330958165	331597126	338565480	323434210	298429049	280416161
TGSLD2	KW												
TGSLD2	N	184	184	184	183	185	184	189	190	191	191	189	188
TGSLD2	RLR ENERGY:												
TGSLD2	KWH	275977923	250199480	271427245	278642502	293403821	310556365	331000288	331609547	338569098	323496808	298449505	272121222
TGSLD2	KWH ONPK	67135633	60777230	62585290	82870970	84737275	84265596	94709088	94129837	91976654	95994764	67802661	61811170
TGSLD2	KWH OFFPK	208842290	189422249	208841955	195771532	208666546	226290769	236291199	237479710	246592444	227502044	230646844	210310051
TGSLD2	KWH ONPK%	24.33%	24.29%	23.06%	29.74%	28.88%	27.13%	28.61%	28.39%	27.17%	29.67%	22.72%	22.71%
TGSLD2	KWH OFFPK%	75.67%	75.71%	76.94%	70.26%	71.12%	72.87%	71.39%	71.61%	72.83%	70.33%	77.28%	77.29%
TGSLD2	DEMAND (KW):												
TGSLD2	NCP	587670	562606	559205	582287	581560	622941	634519	639442	678811	627257	653309	588565
TGSLD2	NCP ONPK	527141	498081	494252	531753	532458	576165	591618	595276	630379	579254	578355	520229
TGSLD2	NCP OFFPK	583919	558379	556924	574275	572960	612053	625805	632811	668577	617977	648103	585408
TGSLD2	GCP DATE	Thu, Jan 3	Thu, Feb 21	Mon, Mar 11	Thu, Apr 18	Thu, May 30	Tue, Jun 25	Wed, Jul 17	Tue, Aug 27	Mon, Sep 9	Wed, Oct 2	Thu, Nov 7	Tue, Dec 10
TGSLD2	GCP TIME	15:00	15:00	14:00	11:00	12:00	15:00	15:00	11:00	11:00	11:00	14:00	14:00
TGSLD2	GCP	468594	453312	458784	474181	478573	518637	521583	524627	566522	521889	537902	488124
TGSLD2	GCP ONPK	447388	427793	422288	463439	472545	518637	521583	519372	561404	507164	492460	457241
TGSLD2	GCP OFFPK	468594	453312	458784	474181	478573	517379	518927	524627	566522	521889	537902	488124
TGSLD2	CP	450804	446433	431340	452700	457293	510400	499496	504011	557041	490129	536643	472317
TGSLD2	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
TGSLD2	NCP LF	63.12%	65.90%	65.24%	66.45%	67.81%	69.23%	70.11%	69.70%	69.27%	69.31%	63.44%	64.04%
TGSLD2	NCP LF ONPK	70.36%	74.44%	73.81%	72.77%	74.06%	74.86%	75.19%	74.87%	74.59%	75.05%	71.67%	72.45%
TGSLD2	NCP LF OFFPK	63.52%	66.40%	65.51%	67.38%	68.82%	70.47%	71.08%	70.43%	70.33%	70.35%	63.95%	64.38%
TGSLD2	GCP CF	79.74%	80.57%	82.04%	81.43%	82.29%	83.26%	82.20%	82.04%	83.46%	83.20%	82.34%	82.93%
TGSLD2	CP CF	76.71%	79.35%	77.13%	77.75%	78.63%	81.93%	78.72%	78.82%	82.06%	78.14%	82.14%	80.25%
TGSLD2	GCP LF	79.16%	82.13%	79.52%	81.62%	82.40%	83.17%	85.30%	84.96%	83.00%	83.31%	77.06%	74.93%
TGSLD2	GCP LF ONPK	85.26%	88.79%	88.22%	90.31%	90.57%	90.26%	91.71%	91.53%	91.02%	91.44%	86.05%	80.47%
TGSLD2	GCP LF OFFPK	78.46%	81.61%	79.03%	79.09%	79.86%	81.00%	83.40%	82.91%	80.61%	81.18%	76.57%	74.80%
TGSLD2	CP LF	82.28%	83.40%	84.58%	85.49%	86.24%	84.51%	89.07%	88.43%	84.42%	88.71%	77.24%	77.44%
TGSLD2	REL PREC:												
TGSLD2	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD2	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD2	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD2	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD2	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD2	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD2	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD2	SAMPLE SIZE:												
TGSLD2	GCPSZ	31	31	31	31	31	32	32	32	32	32	32	31
TGSLD2	GCPSZ ONPK	31	31	31	31	31	32	32	32	32	32	32	31
TGSLD2	GCPSZ OFFPK	31	31	31	31	31	32	32	32	32	32	32	31
TGSLD2	CPSZ	31	31	31	31	31	32	32	32	32	32	32	31
TGSLD2	STD DEV OF R												
TGSLD2	SDR GCP	878.394	599.008	590.336	800.974	701.193	669.495	597.126	652.953	692.298	626.822	745.557	709.825
TGSLD2	SDR GCP ONPK	604.864	416.914	890.367	648.045	670.789	668.788	732.853	682.094	687.932	582.176	521.726	654.07
TGSLD2	SDR GCP OFFPK	878.394	599.008	590.336	800.974	701.193	669.495	597.126	652.953	692.298	626.822	745.557	709.825
TGSLD2	SDR CP	837.447	934.64	539.558	583.242	694.579	794.431	713.171	735.547	831.981	924.983	734.872	710.737

Note: The TGSLD2 rate class includes the FPL GSLD(T)-2 rate class and customers from the Gulf CSA, LP, LPT and RTP rate schedules. CUSTOMERS and SALES lines reflect the total of the aggregated rate schedules.

FPL (Consolidated) 2019 Load Research Study

TGSLD3	Total GSLD(T)-3 General Service Large Demand 3 including TOU (2000+ KW)												
TGSLD3	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
TGSLD3	CUSTOMERS	18	18	18	18	18	18	18	18	18	18	18	18
TGSLD3	SALES	85275120	82176581	75942929	85777474	92385911	102744442	100851429	101746178	94624928	93677316	75686337	72355191
TGSLD3	KW												
TGSLD3	N	18	18	18	18	18	18	18	18	18	18	18	18
TGSLD3	RLR ENERGY:												
TGSLD3	KWH	85338016	82176581	75942929	85777474	92397449	102754898	100851429	101746178	94624928	93761905	75719148	72355191
TGSLD3	KWH ONPK	20680442	19785039	17507158	24566967	25206059	27436525	28126061	28029234	25375882	27117676	17531306	16927859
TGSLD3	KWH OFFPK	64657574	62391542	58435771	61210507	67191390	75318373	72725368	73716944	69249046	66644229	58187842	55427332
TGSLD3	KWH ONPK%	24.23%	24.08%	23.05%	28.64%	27.28%	26.70%	27.89%	27.55%	26.82%	28.92%	23.15%	23.40%
TGSLD3	KWH OFFPK%	75.77%	75.92%	76.95%	71.36%	72.72%	73.30%	72.11%	72.45%	73.18%	71.08%	76.85%	76.60%
TGSLD3	DEMAND (KW):												
TGSLD3	NCP	180666	190858	170340	174615	186698	211878	202212	202740	201681	194939	173558	166782
TGSLD3	NCP ONPK	326052	341843	302958	311019	333654	378903	370557	368301	362694	352284	308411	293637
TGSLD3	NCP OFFPK	209535	220849	199257	203088	216444	241366	228374	227724	225086	217464	194396	196118
TGSLD3	GCP DATE	Thu, Jan 31	Sun, Feb 24	Mon, Mar 11	Thu, Apr 18	Mon, May 20	Wed, Jun 5	Tue, Jul 2	Thu, Aug 8	Thu, Sep 5	Wed, Oct 30	Thu, Nov 7	Wed, Dec 4
TGSLD3	GCP TIME	9:00	17:00	9:00	14:00	14:00	10:00	13:00	13:00	17:00	14:00	18:00	7:00
TGSLD3	GCP	148608	167315	150099	155518	163649	185433	181201	176623	166310	158413	150166	132897
TGSLD3	GCP ONPK	148608	154763	150099	155518	163649	184036	181201	176623	166310	158413	147838	132897
TGSLD3	GCP OFFPK	147438	167315	144115	146280	157297	185433	180611	174420	162551	156892	150166	129541
TGSLD3	CP	116937	142955	98169	127771	150902	181172	180443	145698	158587	121103	136599	113362
TGSLD3	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
TGSLD3	NCP LF	63.44%	64.07%	59.92%	68.23%	66.51%	67.35%	67.04%	67.45%	65.16%	64.59%	60.57%	58.31%
TGSLD3	NCP LF ONPK	35.15%	35.77%	33.69%	38.30%	37.22%	37.66%	36.58%	37.13%	36.24%	35.74%	34.08%	33.12%
TGSLD3	NCP LF OFFPK	54.70%	55.37%	51.23%	58.66%	57.37%	59.12%	59.36%	60.05%	58.39%	57.90%	54.08%	49.59%
TGSLD3	GCP CF	82.26%	87.66%	88.12%	89.06%	87.65%	87.52%	89.61%	87.12%	82.46%	81.26%	86.52%	79.68%
TGSLD3	CP CF	64.73%	74.90%	57.63%	73.17%	80.83%	85.51%	89.23%	71.86%	78.63%	62.12%	78.70%	67.97%
TGSLD3	GCP LF	77.18%	73.09%	68.00%	76.61%	75.89%	76.96%	74.81%	77.43%	79.02%	79.55%	70.03%	73.18%
TGSLD3	GCP LF ONPK	79.07%	79.90%	69.43%	79.78%	77.79%	82.82%	78.39%	80.15%	84.77%	82.70%	74.12%	75.82%
TGSLD3	GCP LF OFFPK	77.21%	72.83%	70.40%	80.16%	78.24%	75.22%	73.75%	77.41%	78.89%	79.10%	69.19%	74.28%
TGSLD3	CP LF	98.09%	85.54%	103.98%	93.24%	82.30%	78.77%	75.12%	93.86%	82.87%	104.06%	76.99%	85.79%
TGSLD3	REL PREC:												
TGSLD3	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	SAMPLE SIZE:												
TGSLD3	GCPSZ	11	11	11	11	11	11	11	11	11	11	11	11
TGSLD3	GCPSZ ONPK	11	11	11	11	11	11	11	11	11	11	11	11
TGSLD3	GCPSZ OFFPK	11	11	11	11	11	11	11	11	11	11	11	11
TGSLD3	CPSZ	11	11	11	11	11	11	11	11	11	11	11	11

Note: The TGSLD3 rate class includes the FPL GSLD(T)-3 rate class and customers from the Gulf CSA and RTP rate schedules. CUSTOMERS and SALES lines reflect the total of the aggregated rate schedules.

FPL (Consolidated) 2019 Load Research Study

WAUCHULA	Wholesale - City of Wauchula												
WAUCHULA	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
WAUCHULA	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
WAUCHULA	SALES	4,920,461	4,977,005	4,394,920	4,710,716	5,230,166	6,442,143	6,347,103	6,531,516	6,602,375	6,402,740	6,187,319	4,685,104
WAUCHULA	KW												
WAUCHULA	N	1	1	1	1	1	1	1	1	1	1	1	1
WAUCHULA	RLR ENERGY:												
WAUCHULA	KWH	4976975	4394943	4710659	5230142	6442141	6347101	6531513	6602373	6402738	6187317	4676266	4601243
WAUCHULA	KWH ONPK	1343038	1121491	1141092	1833694	2210971	2035197	2199057	2148697	2071751	2226416	1104916	1143369
WAUCHULA	KWH OFFPK	3633938	3273452	3569567	3396448	4231170	4311904	4332456	4453677	4330987	3960901	3571350	3457874
WAUCHULA	KWH ONPK%	26.99%	25.52%	24.22%	35.06%	34.32%	32.06%	33.67%	32.54%	32.36%	35.98%	23.63%	24.85%
WAUCHULA	KWH OFFPK%	73.01%	74.48%	75.78%	64.94%	65.68%	67.94%	66.33%	67.46%	67.64%	64.02%	76.37%	75.15%
WAUCHULA	DEMAND (KW):												
WAUCHULA	NCP	11383	10688	9645	12111	14000	14538	14217	13560	13892	12653	11742	9945
WAUCHULA	NCP ONPK	11383	9451	9148	12111	14000	14538	14217	13560	13892	12653	9923	9227
WAUCHULA	NCP OFFPK	10225	10688	9645	10517	12723	12774	12547	12396	11996	10735	11742	9945
WAUCHULA	GCP DATE	Tue, Jan 29	Fri, Feb 22	Fri, Mar 15	Tue, Apr 30	Tue, May 28	Tue, Jun 25	Tue, Jul 16	Mon, Aug 26	Mon, Sep 9	Wed, Oct 30	Thu, Nov 7	Wed, Dec 11
WAUCHULA	GCP TIME	7:00	16:00	17:00	17:00	16:00	17:00	17:00	16:00	17:00	17:00	14:00	16:00
WAUCHULA	GCP	11383	10688	9645	12111	14000	14538	14217	13560	13892	12653	11742	9945
WAUCHULA	GCP ONPK	11383	9451	9148	12111	14000	14538	14217	13560	13892	12653	9923	9227
WAUCHULA	GCP OFFPK	10225	10688	9645	10517	12723	12774	12547	12396	11996	10735	11742	9945
WAUCHULA	CP	9105	10688	9418	12111	12938	14406	12674	11291	13741	12433	11365	9264
WAUCHULA	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
WAUCHULA	NCP LF	58.77%	61.19%	65.74%	59.98%	61.85%	60.64%	61.75%	65.44%	64.02%	65.73%	55.31%	62.19%
WAUCHULA	NCP LF ONPK	67.04%	74.16%	74.25%	76.47%	79.76%	77.77%	78.12%	80.03%	82.85%	85.01%	69.59%	73.76%
WAUCHULA	NCP LF OFFPK	62.57%	59.82%	64.37%	61.87%	60.91%	62.51%	63.24%	65.80%	66.86%	68.71%	54.31%	60.37%
WAUCHULA	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
WAUCHULA	CP CF	79.99%	100.00%	97.65%	100.00%	92.41%	99.09%	89.15%	83.27%	98.91%	98.26%	96.79%	93.15%
WAUCHULA	GCP LF	58.77%	61.19%	65.74%	59.98%	61.85%	60.64%	61.75%	65.44%	64.02%	65.73%	55.31%	62.19%
WAUCHULA	GCP LF ONPK	67.04%	74.16%	74.25%	76.47%	79.76%	77.77%	78.12%	80.03%	82.85%	85.01%	69.59%	73.76%
WAUCHULA	GCP LF OFFPK	62.57%	59.82%	64.37%	61.87%	60.91%	62.51%	63.24%	65.80%	66.86%	68.71%	54.31%	60.37%
WAUCHULA	CP LF	73.47%	61.19%	67.23%	59.98%	66.93%	61.19%	69.27%	78.60%	64.72%	66.89%	57.15%	66.76%
WAUCHULA	REL PREC:												
WAUCHULA	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	SAMPLE SIZE:												
WAUCHULA	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
WAUCHULA	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
WAUCHULA	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
WAUCHULA	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

FPL (Consolidated) 2019 Load Research Study

WINTERPARK	Wholesale - City of Winter Park	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
WINTERPARK	MONTH												
WINTERPARK	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
WINTERPARK	SALES	12,311,250	12,776,304	11,458,892	11,706,466	14,917,758	21,542,056	22,189,468	23,261,420	24,008,988	21,778,405	21,468,390	11,740,051
WINTERPARK	KW												
WINTERPARK	N	1	1	1	1	1	1	1	1	1	1	1	1
WINTERPARK	RLR ENERGY:												
WINTERPARK	KWH	12776304	11458892	11693117	14917647	21542049	22189461	23261413	24008981	21778398	21468384	11727897	11490320
WINTERPARK	KWH ONPK	3816941	3118104	2896094	6211896	8369019	7914855	8931961	8812300	7887124	8542968	3055608	3056460
WINTERPARK	KWH OFFPK	8959363	8340787	8797023	8705751	13173031	14274606	14329452	15196681	13891274	12925416	8672289	8433860
WINTERPARK	KWH ONPK%	29.88%	27.21%	24.77%	41.64%	38.85%	35.67%	38.40%	36.70%	36.22%	39.79%	26.05%	26.60%
WINTERPARK	KWH OFFPK%	70.12%	72.79%	75.23%	58.36%	61.15%	64.33%	61.60%	63.30%	63.78%	60.21%	73.95%	73.40%
WINTERPARK	DEMAND (KW):												
WINTERPARK	NCP	36254	38076	36690	51153	58391	62978	59095	59027	59372	56449	42379	29860
WINTERPARK	NCP ONPK	36254	34165	36156	51153	58391	62978	59095	59027	59372	56449	33197	28419
WINTERPARK	NCP OFFPK	34166	38076	36690	42429	52334	52288	50122	57330	52701	48095	42379	29860
WINTERPARK	GCP DATE	Tue, Jan 29	Fri, Feb 22	Mon, Mar 11	Tue, Apr 30	Tue, May 28	Tue, Jun 25	Tue, Jul 16	Fri, Aug 9	Mon, Sep 9	Tue, Oct 22	Thu, Nov 7	Tue, Dec 17
WINTERPARK	GCP TIME	8:00	16:00	18:00	17:00	17:00	17:00	17:00	16:00	17:00	17:00	15:00	16:00
WINTERPARK	GCP	36254	38076	36690	51153	58391	62978	59095	59027	59372	56449	42379	29860
WINTERPARK	GCP ONPK	36254	34165	36156	51153	58391	62978	59095	59027	59372	56449	33197	28419
WINTERPARK	GCP OFFPK	34166	38076	36690	42429	52334	52288	50122	57330	52701	48095	42379	29860
WINTERPARK	CP	28326	38076	36690	51153	56719	62411	58449	57040	58358	43998	42379	29826
WINTERPARK	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
WINTERPARK	NCP LF	47.37%	44.78%	42.89%	40.50%	49.59%	48.94%	52.91%	54.67%	50.95%	51.12%	38.44%	51.72%
WINTERPARK	NCP LF ONPK	59.82%	57.04%	47.68%	61.33%	72.39%	69.82%	76.34%	75.40%	73.80%	73.11%	57.53%	64.02%
WINTERPARK	NCP LF OFFPK	46.17%	42.78%	41.70%	39.31%	46.10%	50.56%	52.36%	48.55%	48.81%	50.05%	36.54%	49.04%
WINTERPARK	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
WINTERPARK	CP CF	78.13%	100.00%	100.00%	100.00%	97.14%	99.10%	98.91%	96.63%	98.29%	77.94%	100.00%	99.89%
WINTERPARK	GCP LF	47.37%	44.78%	42.89%	40.50%	49.59%	48.94%	52.91%	54.67%	50.95%	51.12%	38.44%	51.72%
WINTERPARK	GCP LF ONPK	59.82%	57.04%	47.68%	61.33%	72.39%	69.82%	76.34%	75.40%	73.80%	73.11%	57.53%	64.02%
WINTERPARK	GCP LF OFFPK	46.17%	42.78%	41.70%	39.31%	46.10%	50.56%	52.36%	48.55%	48.81%	50.05%	36.54%	49.04%
WINTERPARK	CP LF	60.62%	44.78%	42.84%	40.50%	51.05%	49.38%	53.49%	56.57%	51.83%	65.58%	38.44%	51.78%
WINTERPARK	REL PREC:												
WINTERPARK	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WINTERPARK	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WINTERPARK	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WINTERPARK	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WINTERPARK	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WINTERPARK	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WINTERPARK	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WINTERPARK	SAMPLE SIZE:												
WINTERPARK	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
WINTERPARK	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
WINTERPARK	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
WINTERPARK	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

FLORIDA PUBLIC SERVICE COMMISSION
 Company: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: Provide a schedule showing the calculation of the adjustment by rate class to the test year amount of unbilled revenue for the effect of the proposed rate increase. The calculation of test year unbilled revenue at present rates is provided in the Schedule E-5.

Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__

DOCKET NO.: 20210015-EI

Witness: Tiffany C. Cohen, Jun K. Park

Line No.	(1) Rate Class	(2) Sales of Electricity (excluding unbilled) Proposed Base Revenue (000's)	(3) Unbilled Sales Base Revenues (000's) Proposed	(4) Unbilled Sales Base Revenues (000's) Present	(5) Unbilled Sales Base Revenues (000's) Adjustment col(3)-col(4)
1	CILC-1D	2,535,287	(13)	(11)	(3)
2	CILC-1G	112,191	(1)	(0)	(0)
3	CILC-1T	1,504,497	(8)	(6)	(2)
4	GS(T)-1	8,368,517	(44)	(36)	(8)
5	GSCU-1	69,414	(0)	(0)	(0)
6	GSD(T)-1	28,295,907	(149)	(121)	(28)
7	GSLD(T)-1	10,335,975	(55)	(44)	(10)
8	GSLD(T)-2	3,825,387	(20)	(16)	(4)
9	GSLD(T)-3	960,789	(5)	(4)	(1)
10	MET	84,975	(0)	(0)	(0)
11	OL-1	90,638	(0)	(0)	(0)
12	OS-2	9,901	(0)	(0)	(0)
13	RS(T)-1	65,315,939	(345)	(280)	(65)
14	SL-1	452,711	(2)	(2)	(0)
15	SL-1M	26,569	(0)	(0)	(0)
16	SL-2	37,681	(0)	(0)	(0)
17	SL-2M	3,001	(0)	(0)	(0)
18	SST-DST	1,411	(0)	(0)	(0)
19	SST-TST	65,711	(0)	(0)	(0)
20	TOTAL RETAIL	122,096,501	(644)	(523)	(122)
21	Proposed Increase in Revenue \$000's	1,108,442			
22	Per Unit	0.00908			
23	Unbilled Sales	(13,411)			
24	Total Unbilled	(\$122)			
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					

FLORIDA PUBLIC SERVICE COMMISSION
 Company: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: Provide a schedule showing the calculation of the adjustment by rate class to the test year amount of unbilled revenue for the effect of the proposed rate increase. The calculation of test year unbilled revenue at present rates is provided in the Schedule E-5.

Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__

DOCKET NO.: 20210015-EI

Witness: Tiffany C. Cohen, Jun K. Park

Line No.	(1) Rate Class	(2) Sales of Electricity (excluding unbilled) Proposed Base Revenue (000's)	(3) Unbilled Sales Base Revenues (000's) Proposed	(4) Unbilled Sales Base Revenues (000's) Present	(5) Unbilled Sales Base Revenues (000's) Adjustment col(3)-col(4)
1	CILC-1D	2,535,287	(14)	(11)	(3)
2	CILC-1G	112,191	(1)	(0)	(0)
3	CILC-1T	1,504,497	(8)	(6)	(2)
4	GS(T)-1	8,368,517	(46)	(36)	(10)
5	GSCU-1	69,414	(0)	(0)	(0)
6	GSD(T)-1	28,295,907	(154)	(121)	(33)
7	GSLD(T)-1	10,335,975	(56)	(44)	(12)
8	GSLD(T)-2	3,825,387	(21)	(16)	(5)
9	GSLD(T)-3	960,789	(5)	(4)	(1)
10	MET	84,975	(0)	(0)	(0)
11	OL-1	90,638	(0)	(0)	(0)
12	OS-2	9,901	(0)	(0)	(0)
13	RS(T)-1	65,315,939	(357)	(280)	(77)
14	SL-1	452,711	(2)	(2)	(1)
15	SL-1M	26,569	(0)	(0)	(0)
16	SL-2	37,681	(0)	(0)	(0)
17	SL-2M	3,001	(0)	(0)	(0)
18	SST-DST	1,411	(0)	(0)	(0)
19	SST-TST	65,711	(0)	(0)	(0)
20	TOTAL RETAIL	122,096,501	(667)	(523)	(144)
21	Proposed Increase in Revenue \$000's	1,310,999			
22	Per Unit	0.01074			
23	Unbilled Sales	(13,411)			
24	Total Unbilled	(\$144)			
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATIO Compare jurisdictional revenue excluding service charges
 by rate schedule under present and proposed rates for the
 test year. If any customers are to be transferred from one
 schedule to another, the revenue and billing determinant
 information shall be shown separately for the transfer group
 and not be included under either the new or old classification.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

DOCKET NO.: 20210015-EI

Witness: Tiffany C. Cohen

Line No.	(1) Rate	(2) Base Revenue at Present Rates (000's)	(3) Base Revenue at Proposed Rates (000's)	(4) Increase Dollars (000's) (3) - (2)	(5) Increase Percent (4)/(2)
1	CILC-1D	73,052	106,140	33,088	45.3%
2	CILC-1G	3,867	5,301	1,434	37.1%
3	CILC-1T	29,430	44,242	14,812	50.3%
4	CS-1	2,023	2,431	408	20.2%
5	CS-2	953	1,119	166	17.4%
6	CS-3				
7	CST-1	1,165	1,410	245	21.1%
8	CST-2	927	1,152	225	24.3%
9	CST-3				
10	GS-1	556,327	634,905	78,578	14.1%
11	GSCU-1	4,280	4,447	167	3.9%
12	GSD-1	1,143,226	1,419,285	276,059	24.1%
13	GSD-1EV	941	1,135	194	20.6%
14	GSDT-1	169,843	215,623	45,780	27.0%
15	GSLD-1	153,888	191,178	37,290	24.2%
16	GSLD-1EV	3,179	3,829	650	20.4%
17	GSLD-2	53,014	74,549	21,534	40.6%
18	GSLD-3	16,750	23,271	6,521	38.9%
19	GSLDT-1	158,533	205,087	46,555	29.4%
20	GSLDT-2	30,149	37,566	7,417	24.6%
21	GSLDT-3	7,371	8,874	1,504	20.4%
22	GST-1	15,512	17,788	2,275	14.7%
23	HLFT-1	34,252	42,746	8,493	24.8%
24	HLFT-2	60,996	82,245	21,249	34.8%
25	HLFT-3	37,589	45,834	8,245	21.9%
26	MET	4,067	4,853	785	19.3%
27	OL-1	14,463	14,873	410	2.8%
28	OS-2	1,055	1,252	198	18.7%
29	RS-1	4,718,793	5,217,842	499,049	10.6%
30	RTR-1	395	435	40	10.0%
31	SDTR-1A	36,914	44,591	7,678	20.8%
32	SDTR-1B	3,079	3,738	659	21.4%
33	SDTR-2A	54,293	65,614	11,321	20.9%
34	SDTR-2B	2,843	3,502	660	23.2%
35	SDTR-3A	1,306	1,551	245	18.8%
36	SDTR-3B	4,803	5,738	934	19.5%
37	SL-1	56,358	61,333	4,974	8.8%
38	LT-1	64,535	70,467	5,932	9.2%
39	SL-1M	907	1,004	97	10.7%
40	SL-2	1,884	2,100	215	11.4%
41	SL-2M	205	229	24	11.5%
42	SST-1(D)	64	74	10	15.1%
43	SST-1(T)	5,897	7,292	1,395	23.7%
44	SST-2(D)	759	189	(570)	(75.1%)
45	SST-3(D)	703	191	(512)	(72.9%)
	Total	7,530,593	8,677,023	1,146,430	15.2%

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: Compare jurisdictional revenue excluding service charges by rate schedule under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, the revenue and billing determinant information shall be shown separately for the transfer group and not be included under either the new or old classification.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

DOCKET NO.: 20210015-EI

Witness: Tiffany C. Cohen

Line No.	(1) Rate	(2) Base Revenue at Present Rates (000's)	(3) Base Revenue at Proposed Rates (000's)	(4) Increase Dollars (000's) (3) - (2)	(5) Increase Percent (4)/(2)
1	CILC-1D	73,052	108,689	35,637	48.8%
2	CILC-1G	3,867	5,431	1,565	40.5%
3	CILC-1T	29,430	45,331	15,900	54.0%
4	CS-1	2,023	2,520	496	24.5%
5	CS-2	953	1,161	208	21.8%
6	CS-3				
7	CST-1	1,165	1,461	297	25.5%
8	CST-2	927	1,195	268	28.9%
9	CST-3				
10	GS-1	556,327	648,313	91,986	16.5%
11	GSCU-1	4,280	4,425	145	3.4%
12	GSD-1	1,143,226	1,454,721	311,494	27.2%
13	GSD-1EV	941	1,163	222	23.6%
14	GSDT-1	169,843	221,192	51,349	30.2%
15	GSLD-1	153,888	198,292	44,404	28.9%
16	GSLD-1EV	3,179	3,971	791	24.9%
17	GSLD-2	53,014	77,519	24,504	46.2%
18	GSLD-3	16,750	24,337	7,587	45.3%
19	GSLDT-1	158,533	212,940	54,407	34.3%
20	GSLDT-2	30,149	39,122	8,973	29.8%
21	GSLDT-3	7,371	9,277	1,906	25.9%
22	GST-1	15,512	18,164	2,652	17.1%
23	HLFT-1	34,252	43,809	9,557	27.9%
24	HLFT-2	60,996	85,282	24,286	39.8%
25	HLFT-3	37,589	47,690	10,101	26.9%
26	MET	4,067	4,933	865	21.3%
27	OL-1	14,463	14,865	402	2.8%
28	OS-2	1,055	1,288	233	22.1%
29	RS-1	4,718,793	5,330,909	612,116	13.0%
30	RTR-1	395	444	49	12.3%
31	SDTR-1A	36,914	45,700	8,786	23.8%
32	SDTR-1B	3,079	3,831	752	24.4%
33	SDTR-2A	54,293	68,033	13,740	25.3%
34	SDTR-2B	2,843	3,629	787	27.7%
35	SDTR-3A	1,306	1,614	308	23.6%
36	SDTR-3B	4,803	5,964	1,161	24.2%
37	SL-1	56,358	61,414	5,055	9.0%
38	LT-1	64,535	70,467	5,932	9.2%
39	SL-1M	907	1,017	110	12.1%
40	SL-2	1,884	2,134	250	13.2%
41	SL-2M	205	230	25	12.1%
42	SST-1(D)	64	72	8	12.2%
43	SST-1(T)	5,897	7,150	1,253	21.2%
44	SST-2(D)	759	184	(575)	(75.8%)
45	SST-3(D)	703	186	(517)	(73.6%)
Total		7,530,593	8,880,068	1,349,474	17.9%

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: Provide a schedule of revenues from all service charges (initial connection, etc.) under present and proposed rates.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended / /
 Historical Test Year Ended / /
 Proj. Subsequent Yr Ended / / /

DOCKET NO.: 20210015-EI

Witness: Christopher Chapel, Tiffany Cohen

Line No.	(1) Type of Service Charge	(2) Number of Transactions	(3) Present Charge	(4) Proposed Charge	(5) Revenues at Present Charges	(6) Revenues at Proposed Charges	(7) Increase		(8) Percent
							Dollars	Percent	
1	Initial Service	FPL 80,307	\$25.00	\$12.00	\$2,007,675	\$963,684	(\$1,043,991)	-52%	
2	Connect / Disconnect	Gulf Power- Residential 5,552	\$27.00	\$12.00	\$149,904	\$66,624	(\$83,280)	-56%	
3	New Premise	Gulf Power- Commercial 779	\$50.00	\$12.00	\$38,950	\$9,348	(\$29,602)	-76%	
4		Combined 86,638							
5									
6									
7	Service Connect /	FPL 1,159,407	\$12.00	\$9.00	\$13,912,884	\$10,434,663	(\$3,478,221)	-25%	
8	Disconnect Existing	Gulf Power- Residential 95,788	\$27.00	\$9.00	\$2,586,276	\$862,092	(\$1,724,184)	-67%	
9	Premise	Gulf Power- Commercial 4,678	\$50.00	\$9.00	\$233,900	\$42,102	(\$191,798)	-82%	
10		Combined 1,259,873							
11									
12									
13	Field Collection	FPL - Present 24,399	\$48.00	N/A	\$1,171,152	N/A	(\$1,171,152)	N/A	
14	Field Visit ⁽¹⁾	FPL - Proposed 54,350	N/A	\$26.00	N/A	\$1,413,100	\$1,413,100	N/A	
15	Field Visit	Gulf Power 12,390	\$30.00	\$26.00	\$371,700	\$322,140	(\$49,560)	-13%	
16		Combined 66,740							
17									
18									
19	Reconnect for	FPL 1,134,146	\$13.00	\$5.00	\$14,743,898	\$5,670,730	(\$9,073,168)	-62%	
20	Non-Payment	Gulf Power- Normal Hours 32,792	\$60.00	\$5.00	\$1,967,520	\$163,960	(\$1,803,560)	-92%	
21		Gulf Power- After Hours 1,389	\$80.00	\$5.00	\$111,120	\$6,945	(\$104,175)	-94%	
22		Gulf Power- Inaccessible Meter 76	\$100.00	\$5.00	\$7,600	\$380	(\$7,220)	-95%	
23		Combined 1,168,403							
24									
25	Late Payment ⁽²⁾⁽⁴⁾	FPL N/A	Greater of \$5 or 1.5% applied to any past due unpaid balance of all accounts	Greater of \$5 or 1.5% applied to any past due unpaid balance of all accounts	\$61,785,600	\$61,785,600	\$0	0%	
26									
27									
28									
29									
30		Gulf Power N/A	N/A	Greater of \$5 or 1.5% applied to any past due unpaid balance of all accounts	\$0	\$5,818,994	\$5,818,994	N/A	
31									
32									
33									
34									
35	Return Payment ⁽²⁾⁽⁴⁾	FPL N/A	\$25 if < or = \$50 \$30 if > \$50 < or = \$300 \$40 if > \$300 < or = \$800 5% if > \$800	\$25 if < or = \$50 \$30 if > \$50 < or = \$300 \$40 if > \$300 < or = \$800 5% if > \$800	\$10,917,678	\$10,917,678	\$0	0%	
36									
37									
38									
39									
40		Gulf Power N/A	\$25 if < or = \$50 \$30 if > \$50 < or = \$300 \$40 if > \$300 < or = \$800 5% if > \$800	\$25 if < or = \$50 \$30 if > \$50 < or = \$300 \$40 if > \$300 < or = \$800 5% if > \$800	\$317,360	\$326,009	\$8,649	3%	
41									
42									
43									
44									
45									
46	Unauthorized Use of Energy ⁽²⁾⁽⁵⁾	FPL N/A	Reimbursement of all extra expenses	Reimbursement of all extra expenses	\$456,500	\$456,500	\$0	0%	
47									
48									
49		Gulf Power N/A	Reimbursement of all extra expenses not less than the sum of \$75.00	Reimbursement of all extra expenses	\$31,720	\$31,720	\$0	0%	
50									
51									
52									
53									
54	Meter Tampering Charge (non-demand)	FPL 1,369	\$200.00	\$500.00	\$273,800	\$684,500	\$410,700	150%	
55		Gulf Power 244	\$0.00	\$500.00	\$0	\$122,000	\$122,000	N/A	
56									
57									
58									
59	Meter Tampering Charge (demand)	FPL 7	\$1,000.00	\$2,500.00	\$7,000	\$17,500	\$10,500	150%	
60		Gulf Power 2	\$0.00	\$2,500.00	\$0	\$5,000	\$5,000	N/A	
61									
62									
63									
64	Miscellaneous Service Revenue - Other	FPL N/A ⁽²⁾	N/A ⁽²⁾	N/A ⁽²⁾	(\$1,626,538)	(\$1,597,791)	\$28,747	-2%	
65									
66	Reimbursements ⁽²⁾⁽⁶⁾	Gulf Power N/A ⁽²⁾	N/A ⁽²⁾	N/A ⁽²⁾	(\$57,420)	(\$165,580)	(\$108,160)	188%	
67									
68									
69					\$109,408,279	\$96,357,898	(\$11,050,381)	-10%	

⁽¹⁾ FPL is proposing to replace the existing Field Collections service charge with a new Field Visit service charge. Present values reflect the Field Collections service charge and proposed values represent the new Field Visit service charge.
⁽²⁾ There is not a unique fixed charge for this service charge, so the resulting revenue is not the result of multiplying the number of transactions times the current or proposed charge for the service, as is the case for other services.
⁽³⁾ Proposed late payment charges were calculated by forecasting the number of transactions that are expected to be late and factoring in whether the \$5 minimum would apply based on historical data.
⁽⁴⁾ Proposed return payment charges are in accordance with section 68.065, Florida Statutes. These charges were calculated by multiplying the forecasted number of transactions for each tier, based on historical data, by the applicable rate.
⁽⁵⁾ In cases where the return payment was greater than \$900, a percentage of revenue was utilized to calculate the charge.
⁽⁶⁾ Unauthorized use of energy charges were based on forecasted theft cases.
⁽⁷⁾ Miscellaneous service revenues - other reimbursements includes a change in revenue due to proposed changes in rates for temporary construction. Proposed revenues were calculated by applying temporary construction underground and overhead ratios to forecasted new service accounts to calculate the number of estimated transactions. These transaction numbers were then multiplied by the estimated cost to install underground and overhead lines.
 Note: Totals may not add due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended __/__/__
 Historical Test Year Ended __/__/__
 Witness: Tiffany C. Cohen

LINE NO.	(1)	(2)	(3)	(4)	(5)	(6)
1						
2						
3	Page		Page		Page	
4	No.	Rate Schedule	No.	Rate Schedule	No.	Rate Schedule
5						
6	1	Index Page	76	CS-3		
7	2	CILC-1D	77	CST-3		
8	3	CILC-1G	78	MET		
9	4	CILC-1T	79	OL-1		
10	5	GS-1	80	OS-2		
11	11	FLAT GS	83	RS-1		
12	12	GST-1	87	RTR-1		
13	15	GSCU-1	88	FLAT RS		
14	16	GSD-1	89	SL-1		
15	24	GSD-1EV	90	LT-1		
16	25	GSDT-1	93	OS I/II		
17	30	HLFT (21 to 499 kW)	94	SL-1M		
18	35	SDTR- A for GSD	95	SL-2		
19	36	SDTR- B for GSDT-1	98	SL-2M		
20	37	GSLD-1	99	SST-1 (D1)		
21	41	GSLD-1EV	100	SST-1 (D2)		
22	42	GSLDT-1	104	SST-1 (D3)		
23	46	CS-1	108	ISST-1 (D)		
24	47	CST-1	109	SST-1(T)		
25	48	HLFT (500 - 1,999 kW)	113	ISST-1 (T)		
26	52	SDTR- A for GSLD-1				
27	53	SDTR- B for GSLD-1				
28	54	GSLD-2				
29	60	GSLDT-2				
30	61	CS-2				
31	62	CST-2				
32	63	HLFT (2,000 kW and greater)				
33	67	SDTR- A for GSLD-2				
34	68	SDTR- B for GSLDT-2				
35	69	GSLD-3				
36	73	GSLDT-3				
37						

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(5) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	54 - CILC-1D - Commercial/Industrial Load Control (Distribution)							
2								
3	Customer Charge	3,084	\$ 264.00	\$ 814,176	3,084	\$ 384.21	\$ 1,184,904	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	668,328,591	\$ 0.01060	\$ 7,084,283	668,328,591	\$ 0.01543	\$ 10,312,310	
7	Off-Peak	1,866,958,482	\$ 0.01060	\$ 19,789,760	1,866,958,482	\$ 0.01543	\$ 28,807,169	
8								
9	Demand Charge							
10	Max Demand	5,787,462	\$ 4.44	\$ 25,696,331	5,787,462	\$ 6.46	\$ 37,387,005	
11	Load Control On-Peak	4,172,227	\$ 3.17	\$ 13,225,960	4,172,227	\$ 4.61	\$ 19,233,966	
12	Firm On-Peak	577,568	\$ 11.50	\$ 6,642,032	577,568	\$ 16.74	\$ 9,668,488	
13								
14	Transformation Credit	1,334,903	\$ (0.15)	\$ (200,235)	1,334,903	\$ (0.34)	\$ (453,867)	
15								
16	Total			<u>73,052,306</u>			<u>106,139,976</u>	45.29%
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(5) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	56 - CILC-1G - Commercial/Industrial Load Control							
2								
3	Customer Charge	780	\$ 158.62	\$ 123,724	780	\$ 217.45	\$ 169,611	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	30,154,470	\$ 0.01575	\$ 474,933	30,154,470	\$ 0.02160	\$ 651,337	
7	Off-Peak	82,036,537	\$ 0.01575	\$ 1,292,075	82,036,537	\$ 0.02160	\$ 1,771,989	
8								
9	Demand Charge							
10	Max Demand	287,708	\$ 4.23	\$ 1,217,005	287,708	\$ 5.80	\$ 1,668,706	
11	Load Control On-Peak	214,172	\$ 2.78	\$ 595,398	214,172	\$ 3.81	\$ 815,995	
12	Firm On-Peak	15,541	\$ 10.57	\$ 164,268	15,541	\$ 14.49	\$ 225,189	
13								
14	Transformation Credit	5,890	\$ (0.15)	\$ (884)	5,890	\$ (0.34)	\$ (2,003)	
15								
16	Total			<u>\$ 3,866,520</u>			<u>\$ 5,300,825</u>	37.10%
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(5) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	55 - CILC-1T - Commercial/Industrial Load Control (Transmission)							
2								
3	Customer Charge	204	\$ 2,341.40	\$ 477,646	204	\$ 3,518.00	\$ 717,672	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	377,272,780	\$ 0.00983	\$ 3,708,591	377,272,780	\$ 0.01479	\$ 5,579,864	
7	Off-Peak	1,127,224,612	\$ 0.00983	\$ 11,080,618	1,127,224,612	\$ 0.01479	\$ 16,671,652	
8								
9	Demand Charge							
10	Load Control On-Peak	2,108,105	\$ 3.37	\$ 7,104,314	2,108,105	\$ 5.06	\$ 10,667,011	
11	Firm On-Peak	573,916	\$ 12.30	\$ 7,059,167	573,916	\$ 18.48	\$ 10,605,968	
12								
13	Total			<u>\$ 29,430,336</u>			<u>\$ 44,242,167</u>	50.33%
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(5) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	68 - GS-1 - General Service (0 - 24 kw)							
2								
3	Customer Charge	5,862,603	\$ 10.61	\$ 62,202,218	5,862,603	\$ 12.16	\$ 71,289,252	
4								
5	Non-Fuel Energy	7,743,185,728	\$ 0.06009	\$ 465,288,030	7,743,185,728	\$ 0.06885	\$ 533,118,337	
6								
7	Customer Charge							
8	NSMR - Enrollment Fee	20	\$ 89.00	\$ 1,780	10	\$ 89.00	\$ 890	
9	NSMR - Monthly Surcharge	3,985	\$ 13.00	\$ 51,806	1,955	\$ 13.00	\$ 25,415	
10								
11	Customer Non Metered	8,180	\$ 5.31	\$ 43,436	8,180	\$ 6.09	\$ 49,816	
12								
13	Total			<u>\$ 527,587,270</u>			<u>\$ 604,483,711</u>	14.58%
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf GS - General Service migrating to FPL 68 - GS-1 - General Service (0 - 24 kw)							
2								
3	Base	407,979	\$ 25.25	\$ 10,301,470				
4								
5	Non-Fuel Energy	313,875,688	\$ 0.05086	\$ 15,963,717				
6								
7	Customer Charge				407,979	\$ 12.16	\$ 4,961,025	
8								
9	Non-Fuel Energy				313,875,688	\$ 0.06885	\$ 21,610,341	
10								
11	Customer Charge							
12	NSMR - Enrollment Fee				-	\$ 89.00	\$ -	
13	NSMR - Monthly Surcharge				-	\$ 13.00	\$ -	
14								
15	Customer Non Metered				-	\$ 6.09	\$ -	
16								
17	Total			<u>\$ 26,265,187</u>			<u>\$ 26,571,366</u>	1.17%
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf GSDT - General Service - Demand - Time-of-Use migrating to FPL 68 - GS-1 - General Service (0 - 24 kw)							
2								
3	Base	17	\$ 46.92	\$ 774				
4								
5	Non-Fuel Energy							
6	On-Peak	15,005	\$ 0.01800	\$ 270				
7	Off-Peak	36,411	\$ 0.01800	\$ 655				
8								
9	Demand							
10	Demand - On-Peak	1,088	\$ 3.77	\$ 4,101				
11	Max Demand	1,306	\$ 3.35	\$ 4,377				
12								
13	Customer Charge				17	\$ 12.16	\$ 201	
14								
15	Non-Fuel Energy				51,416	\$ 0.06885	\$ 3,540	
16								
17	Customer Charge							
18	NSMR - Enrollment Fee				-	\$ 89.00	\$ -	
19	NSMR - Monthly Surcharge				-	\$ 13.00	\$ -	
20								
21	Customer Non Metered				-	\$ 6.09	\$ -	
22								
23	Total			<u>\$ 10,178</u>			<u>\$ 3,741</u>	(63.25%)
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf OS I/II - Street, Roadway, and General Area Lighting migrating to FPL 68 - GS-1 - General Service (0 - 24 kw)							
2								
3	Customer Charge	9,408						
4								
5	Non-Fuel Energy	2,651,592	\$ 0.02517	\$ 66,741				
6								
7	Customer Charge				-	\$ 12.16	\$ -	
8								
9	Non-Fuel Energy				2,651,592	\$ 0.06885	\$ 182,562	
10								
11	Customer Charge							
12	NSMR - Enrollment Fee				-	\$ 89.00	\$ -	
13	NSMR - Monthly Surcharge				-	\$ 13.00	\$ -	
14								
15	Customer Non Metered				9,408	\$ 6.09	\$ 57,295	
16								
17	Total			<u>\$ 66,741</u>			<u>\$ 239,857</u>	259.39%
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34	For detail data on this lighting tariff, please refer to MFR E-13d.							
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf OS III - Other Outdoor Service migrating to FPL 68 - GS-1 - General Service (0 - 24 kw)							
2								
3	Customer Charge	38,426						
4								
5	Non-Fuel Energy	45,453,193	\$ 0.04744	\$ 2,156,299				
6								
7	Customer Charge				180	\$ 12.16	\$ 2,189	
8								
9	Non-Fuel Energy				45,453,193	\$ 0.06885	\$ 3,129,452	
10								
11	Customer Charge							
12	NSMR - Enrollment Fee				-	\$ 89.00	\$ -	
13	NSMR - Monthly Surcharge				-	\$ 13.00	\$ -	
14								
15	Customer Non Metered				38,246	\$ 6.09	\$ 232,916	
16								
17	Total			<u>\$ 2,156,299</u>			<u>\$ 3,364,557</u>	56.03%
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34	For detail data on this lighting tariff, please refer to MFR E-13d.							
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	Revenue Calculation for General Service							
2								
3	FPL General Service			\$ 527,587,270			\$ 604,483,711	
4	Gulf General Service to General Service			\$ 26,265,187			\$ 26,571,366	
5	Gulf GSDT to General Service			\$ 10,178			\$ 3,741	
6	Gulf OS I/II to General Service			\$ 66,741			\$ 239,857	
7	Gulf OS III to General Service			\$ 2,156,299			\$ 3,364,557	
8				<u>\$ 556,085,675</u>			<u>\$ 634,663,231</u>	14.13%
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(5) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	FLAT-GS - Commercial Fixed Rate							
2								
3	Base	2,976		\$ -	2,976		\$ -	
4								
5	Non-Fuel Energy	3,117,193		\$ -	3,117,193		\$ -	
6								
7	Total			<u>\$ 241,602</u>			<u>\$ 241,602</u>	0.00%
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	69 - GST-1 - General Service Time of Use (0 - 24 kw)							
2								
3	Customer Charge	59,928	\$ 10.61	\$ 635,836	59,928	\$ 12.16	\$ 728,724	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	68,274,616	\$ 0.11096	\$ 7,575,751	68,274,616	\$ 0.12743	\$ 8,700,234	
7	Off-Peak	191,859,844	\$ 0.03800	\$ 7,290,674	191,859,844	\$ 0.04355	\$ 8,355,496	
8								
9	Total			<u>\$ 15,502,262</u>			<u>\$ 17,784,455</u>	14.72%
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf GSDT - General Service - Demand - Time-of-Use migrating to FPL 69 - GST-1 - General Service Time of Use (0 - 24 kw)							
2								
3	Base	17	\$ 46.92	\$ 774				
4								
5	Non-Fuel Energy Charge							
6	On-Peak	13,481	\$ 0.01800	\$ 243				
7	Off-Peak	34,313	\$ 0.01800	\$ 618				
8								
9	Demand Charge							
10	Demand - On-Peak	1,088	\$ 3.77	\$ 4,101				
11	Max Demand	1,306	\$ 3.35	\$ 4,377				
12								
13	Customer Charge				17	\$ 12.16	\$ 201	
14								
15	Non-Fuel Energy Charge							
16	On-Peak				13,481	\$ 0.12743	\$ 1,718	
17	Off-Peak				34,313	\$ 0.04355	\$ 1,494	
18								
19	Total			<u>\$ 10,112</u>			<u>\$ 3,413</u>	(66.25%)
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	Revenue Calculation for General Service Time of Use							
2								
3	FPL General Service Time of Use			\$ 15,502,262			\$ 17,784,455	
4	Gulf General Service - Demand - Time-of-Use to FPL General Service Time of Use			\$ 10,112			\$ 3,413	
5				<u>\$ 15,512,374</u>			<u>\$ 17,787,868</u>	14.67%
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	168 - GSCU-1 - General Service Constant Usage							
2								
3	Customer Charge	113,928	\$ 14.85	\$ 1,691,831	113,928	\$ 15.44	\$ 1,759,048	
4								
5	Non-Fuel Energy	69,414,273	\$ 0.03728	\$ 2,587,764	69,414,273	\$ 0.03872	\$ 2,687,721	
6								
7	Total			<u>\$ 4,279,595</u>			<u>\$ 4,446,769</u>	3.91%
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(5) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	72 - GSD-1 - General Service Demand (25 - 499 kw)							
2								
3	Customer Charge	849,254	\$ 26.48	\$ 22,488,246	849,254	\$ 31.93	\$ 27,116,680	
4								
5	Non-Fuel Energy	19,895,807,231	\$ 0.02221	\$ 441,885,879	19,895,807,231	\$ 0.02678	\$ 532,809,718	
6								
7	Demand	56,526,630	\$ 9.97	\$ 563,570,501	56,526,630	\$ 12.02	\$ 679,450,093	
8								
9	Customer Charge							
10	NSMR - Enrollment Fee	11	\$ 89.00	\$ 979	2	\$ 89.00	\$ 178	
11	NSMR - Monthly Surcharge	304	\$ 13.00	\$ 3,954	343	\$ 13.00	\$ 4,459	
12								
13	Transformation Credit	97,165	\$ (0.15)	\$ (14,575)	97,165	\$ (0.34)	\$ (33,036)	
14								
15	Subtotal			<u>\$ 1,027,934,984</u>			<u>\$ 1,239,348,091</u>	
16								
17	CDR Adder	204	\$ 132.44	\$ 27,018	204	\$ 159.69	\$ 32,577	
18	CDR Credit	38,968	\$ (8.70)	\$ (339,026)	38,968	\$ (5.80)	\$ (226,017)	
19								
20	Total			<u>\$ 1,027,622,976</u>			<u>\$ 1,239,154,651</u>	20.58%
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf GSD - General Service - Demand migrating to FPL 72 - GSD-1 - General Service Demand (25 - 499 kw)							
2								
3	Base	178,765	\$ 46.92	\$ 8,387,654				
4								
5	Non-Fuel Energy	2,423,047,609	\$ 0.01800	\$ 43,614,857				
6								
7	Demand	7,784,250	\$ 7.05	\$ 54,878,963				
8								
9	Energy - Voltage Discount - kWh		-1.00%	\$ (2,987)				
10	Demand - Voltage Discount - kW		-1.00%	\$ (2,595)				
11	Primary Discount	36,812	\$ (0.27)	\$ (9,939)				
12								
13	Customer Charge				178,765	\$ 31.93	\$ 5,707,966	
14								
15	Non-Fuel Energy				2,423,047,609	\$ 0.02678	\$ 64,889,215	
16								
17	Demand				7,784,250	\$ 12.02	\$ 93,566,685	
18								
19	Customer Charge							
20	NSMR - Enrollment Fee				-	\$ 89.00	\$ -	
21	NSMR - Monthly Surcharge				-	\$ 13.00	\$ -	
22								
23	Transformation Credit				36,812	\$ (0.34)	\$ (12,516)	
24								
25	Subtotal			<u>\$ 106,865,952</u>		\$ -	<u>\$ 164,151,350</u>	
26								
27	CDR Adder				-	\$ 159.69	\$ -	
28	CDR Credit				-	\$ (5.80)	\$ -	
29								
30	Total			<u>\$ 106,865,952</u>		<u>\$ 164,151,350</u>		53.60%
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf GSDT - General Service - Demand - Time-of-Use migrating to FPL 72 - GSD-1 - General Service Demand (25 - 499 kw)							
2								
3	Base	536	\$ 46.92	\$ 25,126				
4								
5	Non-Fuel Energy Charge							
6	On-Peak	2,418,602	\$ 0.01800	\$ 43,535				
7	Off-Peak	5,780,033	\$ 0.01800	\$ 104,041				
8								
9	Demand Charge							
10	Demand - On-Peak	40,901	\$ 3.77	\$ 154,195				
11	Max Demand	47,859	\$ 3.35	\$ 160,326				
12								
13	Energy - Voltage Discount - kWh		-1.00%	\$ -				
14	Demand - Voltage Discount - kW		-1.00%	\$ -				
15	Primary Discount	-	\$ (0.27)	\$ -				
16								
17	Customer Charge				536	\$ 31.93	\$ 17,099	
18								
19	Non-Fuel Energy				8,198,635	\$ 0.02678	\$ 219,559	
20								
21	Demand				47,859	\$ 12.02	\$ 575,260	
22								
23	Customer Charge							
24	NSMR - Enrollment Fee				-	\$ 89.00	\$ -	
25	NSMR - Monthly Surcharge				-	\$ 13.00	\$ -	
26								
27	Transformation Credit				-	\$ (0.34)	\$ -	
28								
29	Subtotal			<u>\$ 487,223</u>			<u>\$ 811,918</u>	
30								
31	CDR Adder				-	\$ 159.69	\$ -	
32	CDR Credit				-	\$ (5.80)	\$ -	
33								
34	Total			<u>\$ 487,223</u>			<u>\$ 811,918</u> 66.64%	
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf GSTOU - General Service Time-of-Use Conservation migrating to FPL 72 - GSD-1 - General Service Demand (25 - 499 kw)							
2								
3	Base	8,237	\$ 46.92	\$ 386,488				
4								
5	Non-Fuel Energy							
6	Non-Fuel Energy - Seasonal On Peak	3,266,773	\$ 0.19367	\$ 632,676				
7	Non-Fuel Energy - Seasonal Off Peak	13,616,625	\$ 0.03006	\$ 409,316				
8	Non-Fuel Energy - Summer Intermediate	2,993,818	\$ 0.07230	\$ 216,453				
9	Non-Fuel Energy - Winter All Hours	24,111,881	\$ 0.04208	\$ 1,014,628				
10								
11	Customer Charge				8,237	\$ 31.93	\$ 263,013	
12								
13	Non-Fuel Energy				43,989,098	\$ 0.02678	\$ 1,178,028	
14								
15	Demand				430,422	\$ 12.02	\$ 5,173,669	
16								
17	Customer Charge							
18	NSMR - Enrollment Fee				-	\$ 89.00	\$ -	
19	NSMR - Monthly Surcharge				-	\$ 13.00	\$ -	
20								
21	Transformation Credit				-	\$ (0.34)	\$ -	
22								
23	Subtotal			<u>\$ 2,659,560</u>			<u>\$ 6,614,709</u>	
24								
25	CDR Adder				-	\$ 159.69	\$ -	
26	CDR Credit				-	\$ (5.80)	\$ -	
27								
28	Total			<u>\$ 2,659,560</u>			<u>\$ 6,614,709</u>	148.71%
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(4) CHARGE/UNIT	(5) \$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	Gulf LP - Large Power Service migrating to FPL 72 - GSD-1 - General Service Demand (25 - 499 kw)							
2								
3	Base	641	\$ 262.80	\$ 168,574				
4								
5	Non-Fuel Energy	74,045,221	\$ 0.00926	\$ 685,659				
6								
7	Demand	318,757	\$ 12.28	\$ 3,914,342				
8								
9	Energy - Voltage Discount - kWh		-1.00%	\$ (1,431)				
10	Demand - Voltage Discount - kW		-1.00%	\$ (3,976)				
11	Primary Discount	59,688	\$ (0.36)	\$ (21,488)				
12	Transmission Discount	-	\$ (0.55)					
13	Reactive Demand - kVAR	20,837	\$ 1.00	\$ 20,837				
14								
15	Customer Charge				641	\$ 31.93	\$ 20,482	
16								
17	Non-Fuel Energy				74,045,221	\$ 0.02678	\$ 1,982,931	
18								
19	Demand				318,757	\$ 12.02	\$ 3,831,465	
20								
21	Customer Charge							
22	NSMR - Enrollment Fee				-	\$ 89.00	\$ -	
23	NSMR - Monthly Surcharge				-	\$ 13.00	\$ -	
24								
25	Transformation Credit				59,688	\$ (0.34)	\$ (20,294)	
26								
27	Subtotal			<u>\$ 4,762,516</u>			<u>\$ 5,814,584</u>	
28								
29	CDR Adder				-	\$ 159.69	\$ -	
30	CDR Credit				-	\$ (5.80)	\$ -	
31								
32	Total			<u>\$ 4,762,516</u>			<u>\$ 5,814,584</u>	22.09%
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf LPT - Large Power Service - Time-of-Use Conservation migrating to FPL 72 - GSD-1 - General Service Demand (25 - 499 kw)							
2								
3	Base	37	\$ 262.80	\$ 9,731				
4								
5	Non-Fuel Energy Charge							
6	On-Peak	1,137,964	\$ 0.00926	\$ 10,538				
7	Off-Peak	3,092,716	\$ 0.00926	\$ 28,639				
8								
9	Demand Charge							
10	Demand - On-Peak	18,034	\$ 9.87	\$ 177,998				
11	Max Demand	18,547	\$ 2.51	\$ 46,553				
12								
13	Energy - Voltage Discount - kWh		-1.00%	\$ -				
14	Demand - On-Peak - Voltage Discount - kW		-1.00%	\$ -				
15	Primary Discount	-	\$ (0.36)	\$ -				
16	Transmission Discount	-	\$ (0.55)	\$ -				
17	Reactive Demand - kVAR	375	\$ 1.00	\$ 375				
18								
19	Customer Charge				37	\$ 31.93	\$ 1,182	
20								
21	Non-Fuel Energy				4,230,681	\$ 0.02678	\$ 113,298	
22								
23	Demand				18,547	\$ 12.02	\$ 222,936	
24								
25	Customer Charge							
26	NSMR - Enrollment Fee				-	\$ 89.00	\$ -	
27	NSMR - Monthly Surcharge				-	\$ 13.00	\$ -	
28								
29	Transformation Credit				-	\$ (0.34)	\$ -	
30								
31	Subtotal			<u>\$ 273,833</u>			<u>\$ 337,416</u>	
32								
33	CDR Adder				24	\$ 159.69	\$ 3,833	
34	CDR Credit				8,186	\$ (5.80)	\$ (47,479)	
35								
36	Total			<u>\$ 273,833</u>			<u>\$ 293,770</u>	7.28%
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf RTP - Real Time Pricing migrating to FPL 72 - GSD-1 - General Service Demand (25 - 499 kw)							
2								
3	Base	147	\$ 1,000.00	\$ 146,775				
4								
5	Non-Fuel Energy	16,595,804		\$ 394,814				
6								
7	Reactive Demand - kVAR	12,675	\$ 1.00	\$ 12,675				
8								
9	Customer Charge				147	\$ 31.93	\$ 4,687	
10								
11	Non-Fuel Energy				16,595,804	\$ 0.02678	\$ 444,436	
12								
13	Demand				169,857	\$ 12.02	\$ 2,041,678	
14								
15	Customer Charge							
16	NSMR - Enrollment Fee				-	\$ 89.00	\$ -	
17	NSMR - Monthly Surcharge				-	\$ 13.00	\$ -	
18								
19	Transformation Credit				136,688	\$ (0.34)	\$ (46,474)	
20								
21	Subtotal			<u>\$ 554,264</u>			<u>\$ 2,444,326</u>	
22								
23	CDR Adder				-	\$ 159.69	\$ -	
24	CDR Credit				-	\$ (5.80)	\$ -	
25								
26	Total			<u>\$ 554,264</u>			<u>\$ 2,444,326</u>	341.00%
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	Revenue Calculation for General Service Demand							
2								
3	FPL General Service Demand			\$ 1,027,622,976			\$ 1,239,154,651	
4	Gulf General Service - Demand to FPL General Service Demand			\$ 106,865,952			\$ 164,151,350	
5	Gulf General Service - Demand - Time-of-Use to FPL General Service Demand			\$ 487,223			\$ 811,918	
6	Gulf General Service Time-of-Use Conservation to FPL General Service Demand			\$ 2,659,560			\$ 6,614,709	
7	Gulf Large Power Service to FPL General Service Demand			\$ 4,762,516			\$ 5,814,584	
8	Gulf Large Power Service - Time-of-Use Conservation to FPL General Service Demand			\$ 273,833			\$ 293,770	
9	Gulf Real Time Pricing to FPL General Service Demand			\$ 554,264			\$ 2,444,326	
10				<u>\$ 1,143,226,324</u>			<u>\$ 1,419,285,308</u>	24.15%
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	172 - GSD-1EV - Electric Vehicle Charging Infrastructure Rider Pilot							
2								
3	Customer Charge	711	\$ 26.48	\$ 18,827	711	\$ 31.93	\$ 22,702	
4								
5	Non-Fuel Energy	8,217,857	\$ 0.02221	\$ 182,519	8,217,857	\$ 0.02678	\$ 220,074	
6								
7	Demand	74,193	\$ 9.97	\$ 739,704	74,193	\$ 12.02	\$ 891,800	
8								
9	Total			<u>\$ 941,050</u>			<u>\$ 1,134,576</u>	20.56%
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	70 - GSDT-1 - General Service Demand Time of Use (25 - 499 kw)							
2								
3	Customer Charge	67,711	\$ 26.48	\$ 1,792,987	67,711	\$ 31.93	\$ 2,162,012	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	1,133,385,747	\$ 0.04530	\$ 51,342,374	1,133,385,747	\$ 0.05733	\$ 64,977,005	
7	Off-Peak	3,097,703,306	\$ 0.01198	\$ 37,110,486	3,097,703,306	\$ 0.01445	\$ 44,761,813	
8								
9	Demand							
10	Demand - On-Peak	8,811,517	\$ 9.97	\$ 87,850,824	8,811,517	\$ 11.03	\$ 97,191,033	
11	Max Demand	9,568,746	\$ -	\$ -	9,568,746	\$ 0.99	\$ 9,473,059	
12								
13	Transformation Credit	16,369	\$ (0.15)	\$ (2,455)	16,369	\$ (0.34)	\$ (5,565)	
14								
15	Subtotal			<u>\$ 178,094,216</u>			<u>\$ 218,559,355</u>	
16								
17	CDR Adder	4,885	\$ 132.44	\$ 646,969	4,885	\$ 159.69	\$ 780,086	
18	CDR Credit	1,375,119	\$ (8.70)	\$ (11,963,536)	1,375,119	\$ (5.80)	\$ (7,975,690)	
19								
20	Total			<u><u>\$ 166,777,650</u></u>			<u><u>\$ 211,363,751</u></u>	26.73%
21								
22							<u><u>\$ 215,623,028</u></u>	
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf GSDT - General Service - Demand - Time-of-Use migrating to FPL 70 - GSDT-1 - General Service Demand Time of Use (25 - 499 kw)							
2								
3	Base	446	\$ 46.92	\$ 20,903				
4								
5	Non-Fuel Energy Charge							
6	On-Peak	2,999,204	\$ 0.01800	\$ 53,986				
7	Off-Peak	7,606,011	\$ 0.01800	\$ 136,908				
8								
9	Demand Charge							
10	Demand - On-Peak	29,372	\$ 3.77	\$ 110,733				
11	Max Demand	35,275	\$ 3.35	\$ 118,170				
12								
13	Energy - Voltage Discount - kWh		-1.00%	\$ -				
14	Demand - Voltage Discount - kW		-1.00%	\$ -				
15	Primary Discount	-	\$ (0.27)	\$ -				
16								
17	Reactive Demand - kVAR	-	\$ 1.00	\$ -				
18								
19	Customer Charge				446	\$ 31.93	\$ 14,225	
20								
21	Non-Fuel Energy Charge							
22	On-Peak				2,999,204	\$ 0.05733	\$ 171,944	
23	Off-Peak				7,606,011	\$ 0.01445	\$ 109,907	
24								
25	Demand							
26	Demand - On-Peak				29,372	\$ 11.03	\$ 323,975	
27	Max Demand				35,275	\$ 0.99	\$ 34,922	
28								
29	Transformation Credit				-	\$ (0.34)	\$ -	
30								
31	Subtotal			<u>\$ 440,700</u>			<u>\$ 654,973</u>	
32								
33	CDR Adder				-	\$ 159.69	\$ -	
34	CDR Credit				-	\$ (5.80)	\$ -	
35								
36	Total			<u>\$ 440,700</u>			<u>\$ 654,973</u>	48.62%
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf LPT - Large Power Service - Time-of-Use Conservation migrating to FPL 70 - GSDT-1 - General Service Demand Time of Use (25 - 499 kw)							
2								
3	Base	224	\$ 262.80	\$ 58,780				
4								
5	Non-Fuel Energy Charge							
6	On-Peak	9,275,244	\$ 0.00926	\$ 85,889				
7	Off-Peak	25,182,094	\$ 0.00926	\$ 233,186				
8								
9	Demand Charge							
10	Demand - On-Peak	169,669	\$ 9.87	\$ 1,674,633				
11	Max Demand	173,304	\$ 2.51	\$ 434,993				
12								
13	Energy - Voltage Discount - kWh		-1.00%	\$ (394)				
14	Demand - On-Peak - Voltage Discount - kW		-1.00%	\$ (973)				
15	Primary Discount	70,886	\$ (0.36)	\$ (25,519)				
16	Transmission Discount	-	\$ (0.55)	\$ -				
17	Reactive Demand - kVAR	3,208	\$ 1.00	\$ 3,208				
18								
19	Customer Charge				224	\$ 31.93	\$ 7,142	
20								
21	Non-Fuel Energy Charge							
22	On-Peak				9,275,244	\$ 0.05733	\$ 531,750	
23	Off-Peak				25,182,094	\$ 0.01445	\$ 363,881	
24								
25	Demand							
26	Demand - On-Peak				169,669	\$ 11.03	\$ 1,871,449	
27	Max Demand				173,304	\$ 0.99	\$ 171,571	
28								
29	Transformation Credit				70,886	\$ (0.34)	\$ (24,101)	
30								
31	Subtotal			<u>\$ 2,463,803</u>			<u>\$ 2,921,691</u>	
32								
33	CDR Adder				48	\$ 159.69	\$ 7,665	
34	CDR Credit				16,304	\$ (5.80)	\$ (94,563)	
35								
36	Total			<u>\$ 2,463,803</u>			<u>\$ 2,834,793</u> 15.06%	
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf RTP - Real Time Pricing migrating to FPL 70 - GSDT-1 - General Service Demand Time of Use (25 - 499 kw)							
2								
3	Base	42	\$ 1,000.00	\$ 42,499				
4								
5	Non-Fuel Energy	4,818,100		\$ 114,623				
6	On-Peak							
7	Off-Peak							
8								
9	Reactive Demand - kVAR	3,928	\$ 1.00	\$ 3,928				
10								
11	Customer Charge				42	\$ 31.93	\$ 1,357	
12								
13	Non-Fuel Energy Charge							
14	On-Peak				1,266,030	\$ 0.05733	\$ 72,582	
15	Off-Peak				3,552,070	\$ 0.01445	\$ 51,327	
16								
17	Demand							
18	Demand - On-Peak				55,723	\$ 11.03	\$ 614,629	
19	Max Demand				45,563	\$ 0.99	\$ 45,107	
20								
21	Transformation Credit				45,563	\$ (0.34)	\$ (15,491)	
22								
23	Subtotal			<u>\$ 161,050</u>			<u>\$ 769,511</u>	
24								
25	CDR Adder				-	\$ 159.69	\$ -	
26	CDR Credit				-	\$ (5.80)	\$ -	
27								
28	Total			<u>\$ 161,050</u>			<u>\$ 769,511</u>	377.81%
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	Revenue Calculation for General Service Demand Time of Use							
2								
3	FPL General Service Demand Time of Use			\$ 166,777,650			\$ 211,363,751	
4	Gulf General Service Demand Time of Use to FPL General Service Demand Time of Use			\$ 440,700			\$ 654,973	
5	Gulf Large Power Service Time-of-Use Conservation to FPL General Service Demand Time of Use			\$ 2,463,803			\$ 2,834,793	
6	Gulf Real Time Pricing to FPL General Service Demand Time of Use			\$ 161,050			\$ 769,511	
7				<u>\$ 169,843,203</u>			<u>\$ 215,623,028</u>	26.95%
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(5) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	170 - HLFT-1 - High Load Factor TOU (25 - 499 kW)							
2								
3	Customer Charge	7,416	\$ 26.48	\$ 196,376	7,416	\$ 31.93	\$ 236,793	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	197,065,841	\$ 0.01921	\$ 3,785,635	197,065,841	\$ 0.02301	\$ 4,534,485	
7	Off-Peak	556,443,656	\$ 0.01198	\$ 6,666,195	556,443,656	\$ 0.01445	\$ 8,040,611	
8								
9	Demand Charge							
10	Demand - On-Peak	1,293,603	\$ 11.75	\$ 15,199,835	1,293,603	\$ 14.17	\$ 18,330,355	
11	Max Demand	1,322,895	\$ 2.44	\$ 3,227,864	1,322,895	\$ 2.94	\$ 3,889,311	
12								
13	Transformation Credit	-	\$ (0.15)	\$ -	-	\$ (0.34)	\$ -	
14								
15	Subtotal			<u>\$ 29,075,905</u>			<u>\$ 35,031,555</u>	
16								
17	CDR Adder	24	\$ 132.44	\$ 3,179	24	\$ 159.69	\$ 3,833	
18	CDR Credit	7,727	\$ (8.70)	\$ (67,226)	7,727	\$ (5.80)	\$ (44,818)	
19								
20	Total			<u>\$ 29,011,857</u>			<u>\$ 34,990,570</u>	20.61%
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf GSDT - General Service - Demand - Time-of-Use migrating to FPL 170 - HLFT-1 - High Load Factor TOU (25 - 499 kW)							
2								
3	Base	66	\$ 46.92	\$ 3,097				
4								
5	Non-Fuel Energy Charge							
6	On-Peak	1,297,729	\$ 0.01800	\$ 23,359				
7	Off-Peak	3,349,423	\$ 0.01800	\$ 60,290				
8								
9	Demand Charge							
10	Demand - On-Peak	4,351	\$ 3.77	\$ 16,405				
11	Max Demand	5,226	\$ 3.35	\$ 17,507				
12								
13	Energy - Voltage Discount - kWh		-1.00%	\$ -				
14	Demand - Voltage Discount - kW		-1.00%	\$ -				
15	Primary Discount	-	\$ (0.27)	\$ -				
16								
17	Reactive Demand - kVAR	-	\$ 1.00	\$ -				
18								
19	Customer Charge				66	\$ 31.93	\$ 2,107	
20								
21	Non-Fuel Energy Charge							
22	On-Peak				1,297,729	\$ 0.02301	\$ 29,861	
23	Off-Peak				3,349,423	\$ 0.01445	\$ 48,399	
24								
25	Demand Charge							
26	Demand - On-Peak				4,351	\$ 14.17	\$ 61,660	
27	Max Demand				5,226	\$ 2.94	\$ 15,364	
28								
29	Transformation Credit				-	\$ (0.34)	\$ -	
30								
31	Subtotal			<u>\$ 120,657</u>			<u>\$ 157,391</u>	
32								
33	CDR Adder				-	\$ 159.69	\$ -	
34	CDR Credit				-	\$ (5.80)	\$ -	
35								
36	Total			<u>\$ 120,657</u>			<u>\$ 157,391</u>	30.45%
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(4) CHARGE/UNIT	(5) \$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	Gulf LPT - Large Power Service - Time-of-Use Conservation migrating to FPL 170 - HLFT-1 - High Load Factor TOU (25 - 499 kW)							
2								
3	Base	435	\$ 262.80	\$ 114,316				
4								
5	Non-Fuel Energy Charge							
6	On-Peak	18,624,131	\$ 0.00926	\$ 172,459				
7	Off-Peak	50,550,518	\$ 0.00926	\$ 468,098				
8								
9	Demand Charge							
10	Demand - On-Peak	333,327	\$ 9.87	\$ 3,289,933				
11	Max Demand	340,426	\$ 2.51	\$ 854,468				
12								
13	Energy - Voltage Discount - kWh		-1.00%	\$ (1,026)				
14	Demand - On-Peak - Voltage Discount - kW		-1.00%	\$ (2,538)				
15	Primary Discount	141,772	\$ (0.36)	\$ (51,038)				
16	Transmission Discount	-	\$ (0.55)	\$ -				
17	Reactive Demand - kVAR	6,292	\$ 1.00	\$ 6,292				
18								
19	Customer Charge				435	\$ 31.93	\$ 13,889	
20								
21	Non-Fuel Energy Charge							
22	On-Peak				18,624,131	\$ 0.02301	\$ 428,541	
23	Off-Peak				50,550,518	\$ 0.01445	\$ 730,455	
24								
25	Demand Charge							
26	Demand - On-Peak				333,327	\$ 14.17	\$ 4,723,238	
27	Max Demand				340,426	\$ 2.94	\$ 1,000,851	
28								
29	Transformation Credit				141,772	\$ (0.34)	\$ (48,203)	
30								
31	Subtotal			<u>\$ 4,850,964</u>			<u>\$ 6,848,771</u>	
32								
33	CDR Adder				180	\$ 159.69	\$ 28,744	
34	CDR Credit				63,498	\$ (5.80)	\$ (368,288)	
35								
36	Total			<u>\$ 4,850,964</u>			<u>\$ 6,509,227</u>	34.18%
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf RTP - Real Time Pricing migrating to FPL 170 - HLFT-1 - High Load Factor TOU (25 - 499 kW)							
2								
3	Base	42	\$ 1,000.00	\$ 41,538				
4								
5	Non-Fuel Energy	9,397,285		\$ 223,561				
6								
7	Reactive Demand - kVAR	3,880	\$ 1.00	\$ 3,880				
8								
9	Customer Charge				42	\$ 31.93	\$ 1,326	
10								
11	Non-Fuel Energy Charge							
12	On-Peak				2,440,190	\$ 0.02301	\$ 56,149	
13	Off-Peak				6,957,095	\$ 0.01445	\$ 100,530	
14								
15	Demand Charge							
16	Demand - On-Peak				55,281	\$ 14.17	\$ 783,331	
17	Max Demand				55,281	\$ 2.94	\$ 162,526	
18								
19	Transformation Credit				45,563	\$ (0.34)	\$ (15,491)	
20								
21	Subtotal			<u>\$ 268,979</u>			<u>\$ 1,088,371</u>	
22								
23	CDR Adder				-	\$ 159.69	\$ -	
24	CDR Credit				-	\$ (5.80)	\$ -	
25								
26	Total			<u>\$ 268,979</u>			<u>\$ 1,088,371</u>	304.63%
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	Revenue Calculation for High Load Factor TOU (25 - 499 kW)							
2								
3	FPL High Load Factor TOU (25 - 499 kW)			\$ 29,011,857			\$ 34,990,570	
4	Gulf General Service Demand Time of Use to FPL High Load Factor TOU (25 - 499 kW)			\$ 120,657			\$ 157,391	
5	Gulf Large Power Service Time-of-Use Conservation to FPL High Load Factor TOU (25 - 499 kW)			\$ 4,850,964			\$ 6,509,227	
6	Gulf Real Time Pricing to FPL High Load Factor TOU (25 - 499 kW)			\$ 268,979			\$ 1,088,371	
7				<u>\$ 34,252,457</u>			<u>\$ 42,745,559</u>	24.80%
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(5) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	270 - SDTR-1A - GSD-1 with Seasonal Demand Rider							
2								
3	Customer Charge	17,641	\$ 26.48	\$ 467,134	17,641	\$ 31.93	\$ 563,277	
4								
5	Non-Fuel Energy Charge							
6	Non-Fuel Energy - Seasonal On-Peak	22,123,090	\$ 0.08830	\$ 1,953,469	22,123,090	\$ 0.11093	\$ 2,454,114	
7	Non-Fuel Energy - Seasonal Off-Peak	208,038,803	\$ 0.01593	\$ 3,314,058	208,038,803	\$ 0.01777	\$ 3,696,850	
8	Non-Fuel Energy - Non-Seasonal	418,920,223	\$ 0.02221	\$ 9,304,218	418,920,223	\$ 0.02678	\$ 11,218,684	
9								
10	Demand Charge							
11	Demand - Seasonal On-Peak	583,542	\$ 11.02	\$ 6,430,633	583,542	\$ 11.80	\$ 6,885,796	
12	Demand - Seasonal Max	755,027	\$ -	\$ -	755,027	\$ 0.99	\$ 747,477	
13	Demand - Non-Seasonal Max	1,620,675	\$ 9.53	\$ 15,445,033	1,620,675	\$ 11.74	\$ 19,026,725	
14								
15	Transformation Credit	4,470	\$ (0.15)	\$ (671)	4,470	\$ (0.34)	\$ (1,520)	
16								
17	Total			<u>\$ 36,913,874</u>			<u>\$ 44,591,402</u>	20.80%
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(5) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	370 - SDTR-1B - GSDT-1 with Seasonal Demand Rider							
2								
3	Customer Charge	2,004	\$ 26.48	\$ 53,066	2,004	\$ 31.93	\$ 63,988	
4								
5	Non-Fuel Energy Charge							
6	Non-Fuel Energy - Seasonal On-Peak	2,165,706	\$ 0.08830	\$ 191,232	2,165,706	\$ 0.11093	\$ 240,242	
7	Non-Fuel Energy - Seasonal Off-Peak	18,815,879	\$ 0.01593	\$ 299,737	18,815,879	\$ 0.01777	\$ 334,358	
8	Non-Fuel Energy - Non-Seasonal On-Peak	7,491,118	\$ 0.05046	\$ 378,002	7,491,118	\$ 0.05868	\$ 439,579	
9	Non-Fuel Energy - Non-Seasonal Off-Peak	26,521,920	\$ 0.01593	\$ 422,494	26,521,920	\$ 0.01777	\$ 471,295	
10								
11	Demand Charge							
12	Demand - Seasonal On-Peak	54,711	\$ 11.02	\$ 602,915	54,711	\$ 11.80	\$ 645,590	
13	Demand - Non-Seasonal On-Peak	118,693	\$ 9.53	\$ 1,131,144	118,693	\$ 10.75	\$ 1,275,950	
14	Demand - Seasonal Max	89,016	\$ -	\$ -	89,016	\$ 0.99	\$ 88,126	
15	Demand - Non-Seasonal Max	180,490	\$ -	\$ -	180,490	\$ 0.99	\$ 178,685	
16								
17	Customer Charge							
18	NSMR - Enrollment Fee	-	\$ 89.00	\$ -	-	\$ 89.00	\$ -	
19	NSMR - Monthly Surcharge	48	\$ 13.00	\$ 624	24	\$ 13.00	\$ 312	
20								
21	Transformation Credit	-	\$ (0.15)	\$ -	-	\$ (0.34)	\$ -	
22								
23	Total			<u>\$ 3,079,214</u>			<u>\$ 3,738,123</u>	21.40%
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	62 - GSLD-1 - General Service Large Demand (500 - 1,999 kw)							
2								
3	Customer Charge	12,298	\$ 79.40	\$ 976,461	12,298	\$ 95.62	\$ 1,175,935	
4								
5	Non-Fuel Energy	3,025,285,254	\$ 0.01754	\$ 53,063,503	3,025,285,254	\$ 0.02112	\$ 63,894,025	
6								
7	Demand	7,705,054	\$ 12.18	\$ 93,847,558	7,705,054	\$ 14.67	\$ 113,033,142	
8								
9	Transformation Credit	139,210	\$ (0.15)	\$ (20,881)	139,210	\$ (0.34)	\$ (47,331)	
10								
11	Subtotal			<u>\$ 147,866,641</u>			<u>\$ 178,055,770</u>	
12								
13	CDR Adder	303	\$ 185.28	\$ 56,140	303	\$ 223.12	\$ 67,605	
14	CDR Credit	154,916	\$ (8.70)	\$ (1,347,769)	154,916	\$ (5.80)	\$ (898,513)	
15								
16	Total			<u>\$ 146,575,011</u>			<u>\$ 177,224,863</u>	20.91%
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf LP - Large Power Service migrating to FPL 62 - GSLD-1 - General Service Large Demand (500 - 1,999 kw)							
2								
3	Base	738	\$ 262.80	\$ 194,032				
4								
5	Non-Fuel Energy	159,510,080	\$ 0.00926	\$ 1,477,063				
6								
7	Demand	366,469	\$ 12.28	\$ 4,500,237				
8								
9	Reactive Demand - kVAR	23,368	\$ 1.00	\$ 23,368				
10								
11	Energy - Voltage Discount - kWh	273,130	-1.00%	\$ (2,731)				
12	Demand - Voltage Discount - kW	756,092	-1.00%	\$ (7,561)				
13	Primary Discount	66,672	\$ (0.36)	\$ (24,002)				
14	Transmission Discount	-	\$ (0.55)	\$ -				
15	Customer Charge				738	\$ 95.62	\$ 70,599	
16								
17	Non-Fuel Energy				159,510,080	\$ 0.02112	\$ 3,368,853	
18								
19	Demand				366,469	\$ 14.67	\$ 5,376,098	
20								
21	Transformation Credit				66,672	\$ (0.34)	\$ (22,669)	
22								
23	Subtotal			<u>\$ 6,160,407</u>			<u>\$ 8,792,881</u>	
24								
25	CDR Adder				-	\$ 223.12	\$ -	
26	CDR Credit				-	\$ (5.80)	\$ -	
27								
28	Total			<u>\$ 6,160,407</u>			<u>\$ 8,792,881</u>	42.73%
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf RTP - Real Time Pricing migrating to FPL 62 - GSLD-1 - General Service Large Demand (500 - 1,999 kw)							
2								
3	Base	152	\$ 1,000.00	\$ 152,173				
4								
5	Non-Fuel Energy	41,353,941		\$ 983,810				
6	On-Peak							
7	Off-Peak							
8								
9	Reactive Demand - kVAR	16,974	\$ 1.00	\$ 16,974				
10								
11	Customer Charge				152	\$ 95.62	\$ 14,551	
12								
13	Non-Fuel Energy				41,353,941	\$ 0.02112	\$ 873,395	
14								
15	Demand				296,523	\$ 14.67	\$ 4,349,985	
16								
17	Transformation Credit				227,814	\$ (0.34)	\$ (77,457)	
18								
19	Subtotal			<u>\$ 1,152,958</u>			<u>\$ 5,160,475</u>	
20								
21	CDR Adder				-	\$ 223.12	\$ -	
22	CDR Credit				-	\$ (5.80)	\$ -	
23								
24	Total			<u>\$ 1,152,958</u>			<u>\$ 5,160,475</u>	347.59%
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	Revenue Calculation for General Service Large Demand (500 - 1,999 kw)							
2								
3	FPL General Service Large Demand (500 - 1,999 kw)			\$ 146,575,011			\$ 177,224,863	
4	Gulf Large Power Service to FPL General Service Large Demand (500 - 1,999 kw)			\$ 6,160,407			\$ 8,792,881	
5	Gulf Real Time Pricing to FPL General Service Large Demand (500 - 1,999 kw)			\$ 1,152,958			\$ 5,160,475	
6				<u>\$ 153,888,376</u>			<u>\$ 191,178,218</u>	24.23%
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(5) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	162 - GSLD-1EV - Electric Vehicle Charging Infrastructure Rider Pilot							
2								
3	Customer Charge	415	\$ 79.40	\$ 32,951	415	\$ 95.62	\$ 39,682	
4								
5	Non-Fuel Energy	28,719,396	\$ 0.01754	\$ 503,738	28,719,396	\$ 0.02112	\$ 606,554	
6								
7	Demand	216,977	\$ 12.18	\$ 2,642,780	216,977	\$ 14.67	\$ 3,183,053	
8								
9	Total			<u>\$ 3,179,469</u>			<u>\$ 3,829,289</u>	20.44%
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(5) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	64 - GSLDT-1 - General Service Large Demand Time of Use (500 - 1,999 kw)							
2								
3	Customer Charge	12,134	\$ 79.40	\$ 963,440	12,134	\$ 95.62	\$ 1,160,253	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	1,094,811,174	\$ 0.02871	\$ 31,432,029	1,094,811,174	\$ 0.03513	\$ 38,460,717	
7	Off-Peak	3,070,161,015	\$ 0.01265	\$ 38,837,537	3,070,161,015	\$ 0.01523	\$ 46,758,552	
8								
9	Demand Charge							
10	Demand - On-Peak	7,841,330	\$ 12.18	\$ 95,507,399	7,841,330	\$ 13.56	\$ 106,328,435	
11	Max Demand	8,628,499	\$ -	\$ -	8,628,499	\$ 1.11	\$ 9,577,634	
12								
13	Transformation Credit	190,790	\$ (0.15)	\$ (28,618)	190,790	\$ (0.34)	\$ (64,869)	
14								
15	Subtotal			<u>\$ 166,711,786</u>			<u>\$ 202,220,722</u>	
16								
17	CDR Adder	2,560	\$ 185.28	\$ 474,317	2,560	\$ 223.12	\$ 571,187	
18	CDR Credit	1,304,550	\$ (8.70)	\$ (11,349,589)	1,304,550	\$ (5.80)	\$ (7,566,393)	
19								
20	Total			<u><u>\$ 155,836,514</u></u>			<u><u>\$ 195,225,516</u></u>	25.28%
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf LPT - Large Power Service - Time-of-Use Conservation migrating to FPL 64 - GSLDT-1 - General Service Large Demand Time of Use (500 - 1,999 kw)							
2								
3	Base	49	\$ 262.80	\$ 12,975				
4								
5	Non-Fuel Energy Charge							
6	On-Peak	3,913,891	\$ 0.00926	\$ 36,243				
7	Off-Peak	10,625,322	\$ 0.00926	\$ 98,390				
8								
9	Demand Charge							
10	Demand - On-Peak	24,046	\$ 9.87	\$ 237,331				
11	Max Demand	24,729	\$ 2.51	\$ 62,071				
12								
13	Energy - Voltage Discount - kWh		-1.00%	\$ -				
14	Demand - On-Peak - Voltage Discount - kW		-1.00%	\$ -				
15	Primary Discount	-	\$ (0.36)	\$ -				
16	Transmission Discount	-	\$ (0.55)	\$ -				
17	Reactive Demand - kVAR	499	\$ 1.00	\$ 499				
18								
19	Customer Charge				49	\$ 95.62	\$ 4,721	
20								
21	Non-Fuel Energy Charge							
22	On-Peak				3,913,891	\$ 0.03513	\$ 137,495	
23	Off-Peak				10,625,322	\$ 0.01523	\$ 161,824	
24								
25	Demand Charge							
26	Demand - On-Peak				24,046	\$ 13.56	\$ 326,059	
27	Max Demand				24,729	\$ 1.11	\$ 27,450	
28								
29	Transformation Credit				-	\$ (0.34)	\$ -	
30								
31	Subtotal			<u>\$ 447,508</u>			<u>\$ 657,548</u>	
32								
33	CDR Adder				12	\$ 223.12	\$ 2,677	
34	CDR Credit				3,540	\$ (5.80)	\$ (20,532)	
35								
36	Total			<u>\$ 447,508</u>			<u>\$ 639,694</u> 42.95%	
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf RTP - Real Time Pricing migrating to FPL 64 - GSLDT-1 - General Service Large Demand Time of Use (500 - 1,999 kw)							
2								
3	Base	262	\$ 1,000.00	\$ 262,427				
4								
5	Non-Fuel Energy	82,141,600		\$ 1,954,149				
6								
7	Reactive Demand - kVAR	32,000	\$ 1.00	\$ 32,000				
8								
9	Customer Charge				262	\$ 95.62	\$ 25,093	
10								
11	Non-Fuel Energy Charge							
12	On-Peak				21,273,099	\$ 0.03513	\$ 747,324	
13	Off-Peak				60,868,501	\$ 0.01523	\$ 927,027	
14								
15	Demand Charge							
16	Demand - On-Peak				528,887	\$ 13.56	\$ 7,171,713	
17	Max Demand				455,627	\$ 1.11	\$ 505,746	
18								
19	Transformation Credit				455,627	\$ (0.34)	\$ (154,913)	
20								
21	Subtotal			<u>\$ 2,248,575</u>			<u>\$ 9,221,991</u>	
22								
23	CDR Adder				-	\$ 223.12	\$ -	
24	CDR Credit				-	\$ (5.80)	\$ -	
25								
26	Total			<u>\$ 2,248,575</u>			<u>\$ 9,221,991</u>	310.13%
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	Revenue Calculation for General Service Large Demand Time of Use (500 - 1,999 kw)							
2								
3	FPL General Service Large Demand Time of Use (500 - 1,999 kw)			\$ 155,836,514			\$ 195,225,516	
4	Gulf Large Power Service Time-of-Use Conservation to FPL General Service Large Demand Time of Use (500 - 1,999 kw)			\$ 447,508			\$ 639,694	
5	Gulf Real Time Pricing to FPL General Service Large Demand (500 - 1,999 kw)			\$ 2,248,575			\$ 9,221,991	
6				<u>\$ 158,532,598</u>			<u>\$ 205,087,201</u>	29.37%
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	73 - CS-1 - Curtailable Service (500 - 1,999 kw)							
2								
3	Customer Charge	144	\$ 105.88	\$ 15,247	144	\$ 127.50	\$ 18,360	
4								
5	Non-Fuel Energy	40,746,330	\$ 0.01754	\$ 714,691	40,746,330	\$ 0.02112	\$ 860,563	
6								
7	Demand	126,222	\$ 12.18	\$ 1,537,384	126,222	\$ 14.67	\$ 1,851,677	
8								
9	Curtailable Credit	116,588	\$ (2.05)	\$ (239,005)	116,588	\$ (2.47)	\$ (287,971)	
10								
11	Transformation Credit	32,848	\$ (0.15)	\$ (4,927)	32,848	\$ (0.34)	\$ (11,168)	
12								
13	Total			<u>\$ 2,023,390</u>			<u>\$ 2,431,460</u>	20.17%
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(5) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	74 - CST-1 - Curtailable Service Time of Use (500 - 1,999 kw)							
2								
3	Customer Charge	72	\$ 105.88	\$ 7,623	72	\$ 127.50	\$ 9,180	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	7,772,946	\$ 0.02871	\$ 223,161	7,772,946	\$ 0.03513	\$ 273,064	
7	Off-Peak	23,240,905	\$ 0.01265	\$ 293,997	23,240,905	\$ 0.01523	\$ 353,959	
8								
9	Demand Charge							
10	Demand - On-Peak	59,253	\$ 12.18	\$ 721,702	59,253	\$ 13.56	\$ 803,471	
11	Max Demand	64,565	\$ -	\$ -	64,565	\$ 1.11	\$ 71,667	
12								
13	Curtailable Credit	38,552	\$ (2.05)	\$ (79,032)	38,552	\$ (2.47)	\$ (95,224)	
14								
15	Transformation Credit	17,485	\$ (0.15)	\$ (2,623)	17,485	\$ (0.34)	\$ (5,945)	
16								
17	Total			<u>\$ 1,164,829</u>			<u>\$ 1,410,172</u>	21.06%
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(5) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	164 - HLFT-2 - High Load Factor TOU (500 - 1,999 kW)							
2								
3	Customer Charge	3,300	\$ 79.40	\$ 262,020	3,300	\$ 95.62	\$ 315,546	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	369,908,109	\$ 0.01133	\$ 4,191,059	369,908,109	\$ 0.01365	\$ 5,049,246	
7	Off-Peak	1,045,571,507	\$ 0.01083	\$ 11,323,539	1,045,571,507	\$ 0.01304	\$ 13,634,252	
8								
9	Demand Charge							
10	Demand - On-Peak	2,398,238	\$ 12.80	\$ 30,697,446	2,398,238	\$ 15.41	\$ 36,956,848	
11	Max Demand	2,448,905	\$ 2.75	\$ 6,734,489	2,448,905	\$ 3.31	\$ 8,105,876	
12								
13	Transformation Credit	78,007	\$ (0.15)	\$ (11,701)	78,007	\$ (0.34)	\$ (26,522)	
14								
15	Subtotal			<u>\$ 53,196,852</u>			<u>\$ 64,035,245</u>	
16								
17	CDR Adder	48	\$ 185.28	\$ 8,893	48	\$ 223.12	\$ 10,710	
18	CDR Credit	32,049	\$ (8.70)	\$ (278,830)	32,049	\$ (5.80)	\$ (185,886)	
19								
20	Total			<u><u>\$ 52,926,916</u></u>			<u><u>\$ 63,860,068</u></u>	20.66%
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(4) CHARGE/UNIT	(5) \$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	Gulf LPT - Large Power Service - Time-of-Use Conservation migrating to FPL 164 - HLFT-2 - High Load Factor TOU (500 - 1,999 kW)							
2								
3	Base	161	\$ 262.80	\$ 42,365				
4								
5	Non-Fuel Energy Charge							
6	On-Peak	15,291,082	\$ 0.00926	\$ 141,595				
7	Off-Peak	41,475,783	\$ 0.00926	\$ 384,066				
8								
9	Demand Charge							
10	Demand - On-Peak	108,880	\$ 9.87	\$ 1,074,647				
11	Max Demand	111,381	\$ 2.51	\$ 279,567				
12								
13	Energy - Voltage Discount - kWh		-1.00%	\$ (365)				
14	Demand - On-Peak - Voltage Discount - kW		-1.00%	\$ (901)				
15	Primary Discount	35,443	\$ (0.36)	\$ (12,760)				
16	Transmission Discount	-	\$ (0.55)	\$ -				
17	Reactive Demand - kVAR	2,103	\$ 1.00	\$ 2,103				
18								
19	Customer Charge				161	\$ 95.62	\$ 15,414	
20								
21	Non-Fuel Energy Charge							
22	On-Peak				15,291,082	\$ 0.01365	\$ 208,723	
23	Off-Peak				41,475,783	\$ 0.01304	\$ 540,844	
24								
25	Demand Charge							
26	Demand - On-Peak				108,880	\$ 15.41	\$ 1,677,843	
27	Max Demand				111,381	\$ 3.31	\$ 368,673	
28								
29	Transformation Credit				35,443	\$ (0.34)	\$ (12,051)	
30								
31	Subtotal			<u>\$ 1,910,319</u>			<u>\$ 2,799,447</u>	
32								
33	CDR Adder				24	\$ 223.12	\$ 5,355	
34	CDR Credit				9,411	\$ (5.80)	\$ (54,584)	
35								
36	Total			<u>\$ 1,910,319</u>			<u>\$ 2,750,218</u>	43.97%
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf RTP - Real Time Pricing migrating to FPL 164 - HLFT-2 - High Load Factor TOU (500 - 1,999 kW)							
2								
3	Base	561	\$ 1,000.00	\$ 560,830				
4								
5	Non-Fuel Energy	233,544,273		\$ 5,556,018				
6								
7	Reactive Demand - kVAR	41,463	\$ 1.00	\$ 41,463				
8								
9	Customer Charge				561	\$ 95.62	\$ 53,627	
10								
11	Non-Fuel Energy Charge							
12	On-Peak				60,914,897	\$ 0.01365	\$ 831,488	
13	Off-Peak				172,629,376	\$ 0.01304	\$ 2,251,087	
14								
15	Demand Charge							
16	Demand - On-Peak				674,268	\$ 15.41	\$ 10,390,476	
17	Max Demand				674,268	\$ 3.31	\$ 2,231,828	
18								
19	Transformation Credit				364,502	\$ (0.34)	\$ (123,931)	
20								
21	Subtotal			<u>\$ 6,158,311</u>			<u>\$ 15,634,576</u>	
22								
23	CDR Adder				-	\$ 223.12	\$ -	
24	CDR Credit				-	\$ (5.80)	\$ -	
25								
26	Total			<u>\$ 6,158,311</u>			<u>\$ 15,634,576</u>	153.88%
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(4) CHARGE/UNIT	(5) \$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	Revenue Calculation for High Load Factor TOU (500 - 1,999 kW)							
2								
3	FPL High Load Factor TOU (500 - 1,999 kW)			\$ 52,926,916			\$ 63,860,068	
4	Gulf Large Power Service Time-of-Use Conservation to FPL High Load Factor TOU (500 - 1,999 kW)			\$ 1,910,319			\$ 2,750,218	
5	Gulf Real Time Pricing to FPL High Load Factor TOU (500 - 1,999 kW)			\$ 6,158,311			\$ 15,634,576	
6				<u>\$ 60,995,546</u>			<u>\$ 82,244,862</u>	34.84%
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(5) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	264 - SDTR-2A - GSLD-1 with Seasonal Demand Rider							
2								
3	Customer Charge	5,172	\$ 79.40	\$ 410,657	5,172	\$ 95.62	\$ 494,547	
4								
5	Non-Fuel Energy Charge							
6	Non-Fuel Energy - Seasonal On-Peak	35,493,556	\$ 0.06241	\$ 2,215,153	35,493,556	\$ 0.07369	\$ 2,615,520	
7	Non-Fuel Energy - Seasonal Off-Peak	315,652,097	\$ 0.01265	\$ 3,992,999	315,652,097	\$ 0.01523	\$ 4,807,381	
8	Non-Fuel Energy - Non-Seasonal	634,854,065	\$ 0.01754	\$ 11,135,340	634,854,065	\$ 0.02112	\$ 13,408,118	
9								
10	Demand Charge							
11	Demand - Seasonal On-Peak	896,378	\$ 12.59	\$ 11,285,399	896,378	\$ 13.80	\$ 12,370,016	
12	Demand - Seasonal Max	1,045,192	\$ -	\$ -	1,045,192	\$ 1.11	\$ 1,160,163	
13	Demand - Non-Seasonal Max	2,112,051	\$ 11.96	\$ 25,260,130	2,112,051	\$ 14.57	\$ 30,772,583	
14								
15	Transformation Credit	42,346	\$ (0.15)	\$ (6,352)	42,346	\$ (0.34)	\$ (14,398)	
16								
17	Total			<u>\$ 54,293,326</u>			<u>\$ 65,613,931</u>	20.85%
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(5) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	364 - SDTR-2B - GSLDT-1 with Seasonal Demand Rider							
2								
3	Customer Charge	396	\$ 79.40	\$ 31,442	396	\$ 95.62	\$ 37,866	
4								
5	Non-Fuel Energy Charge							
6	Non-Fuel Energy - Seasonal On-Peak	2,008,926	\$ 0.06241	\$ 125,377	2,008,926	\$ 0.07369	\$ 148,038	
7	Non-Fuel Energy - Seasonal Off-Peak	19,058,340	\$ 0.01265	\$ 241,088	19,058,340	\$ 0.01523	\$ 290,259	
8	Non-Fuel Energy - Non-Seasonal On-Peak	7,366,828	\$ 0.03736	\$ 275,225	7,366,828	\$ 0.04308	\$ 317,363	
9	Non-Fuel Energy - Non-Seasonal Off-Peak	27,468,173	\$ 0.01265	\$ 347,472	27,468,173	\$ 0.01523	\$ 418,340	
10								
11	Demand Charge							
12	Demand - Seasonal On-Peak	48,663	\$ 12.59	\$ 612,667	48,663	\$ 13.80	\$ 671,549	
13	Demand - Non-Seasonal On-Peak	101,209	\$ 11.96	\$ 1,210,460	101,209	\$ 13.46	\$ 1,362,273	
14	Demand - Seasonal Max	82,822	\$ -	\$ -	82,822	\$ 1.11	\$ 91,932	
15	Demand - Non-Seasonal Max	150,366	\$ -	\$ -	150,366	\$ 1.11	\$ 166,906	
16								
17	Transformation Credit	6,228	\$ (0.15)	\$ (934)	6,228	\$ (0.34)	\$ (2,118)	
18								
19	Total			<u>\$ 2,842,797</u>			<u>\$ 3,502,409</u>	23.20%
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	63 - GSLD-2 - General Service Large Demand (2000 kw+)							
2								
3	Customer Charge	552	\$ 238.03	\$ 131,393	552	\$ 281.40	\$ 155,333	
4								
5	Non-Fuel Energy	810,261,552	\$ 0.01578	\$ 12,785,927	810,261,552	\$ 0.01866	\$ 15,119,481	
6								
7	Demand	1,879,943	\$ 12.68	\$ 23,837,677	1,879,943	\$ 14.99	\$ 28,180,346	
8								
9	Transformation Credit	681,023	\$ (0.15)	\$ (102,153)	681,023	\$ (0.34)	\$ (231,548)	
10								
11	Subtotal			<u>\$ 36,652,844</u>			<u>\$ 43,223,611</u>	
12								
13	CDR Adder	96	\$ 79.34	\$ 7,617	96	\$ 93.80	\$ 9,005	
14	CDR Credit	163,721	\$ (8.70)	\$ (1,424,373)	163,721	\$ (5.80)	\$ (949,582)	
15								
16	Total			<u>\$ 35,236,087</u>			<u>\$ 42,283,034</u>	20.00%
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(4) CHARGE/UNIT	(5) \$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	Gulf LP - Large Power Service migrating to FPL 63 - GSLD-2 - General Service Large Demand (2000 kw+)							
2								
3	Base	36	\$ 262.80	\$ 9,518				
4								
5	Non-Fuel Energy	64,279,671	\$ 0.00926	\$ 595,230				
6								
7	Demand	18,782	\$ 12.28	\$ 230,639				
8								
9	Energy - Voltage Discount - kWh	171,614	-1.00%	\$ (1,716)				
10	Demand - Voltage Discount - kW	485,096	-1.00%	\$ (4,851)				
11	Primary Discount	7,093	\$ (0.36)	\$ (2,553)				
12	Transmission Discount	-	\$ (0.55)	\$ -				
13	Reactive Demand - kVAR	2,305	\$ 1.00	\$ 2,305				
14								
15	Customer Charge				36	\$ 281.40	\$ 10,192	
16								
17	Non-Fuel Energy				64,279,671	\$ 0.01866	\$ 1,199,459	
18								
19	Demand				18,782	\$ 14.99	\$ 281,538	
20								
21	Transformation Credit				7,093	\$ (0.34)	\$ (2,411)	
22								
23	Subtotal			<u>\$ 828,571</u>			<u>\$ 1,488,777</u>	
24								
25	CDR Adder				-	\$ 93.80	\$ -	
26	CDR Credit				-	\$ (5.80)	\$ -	
27								
28	Total			<u>\$ 828,571</u>			<u>\$ 1,488,777</u>	79.68%
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf LPT - Large Power Service - Time-of-Use Conservation migrating to FPL 63 - GSLD-2 - General Service Large Demand (2000 kw+)							
2								
3	Base	89	\$ 262.80	\$ 23,492				
4								
5	Non-Fuel Energy Charge							
6	On-Peak	71,169,137	\$ 0.00926	\$ 659,026				
7	Off-Peak	190,018,691	\$ 0.00926	\$ 1,759,573				
8								
9	Demand Charge							
10	Demand - On-Peak	165,007	\$ 9.87	\$ 1,628,619				
11	Max Demand	167,319	\$ 2.51	\$ 419,971				
12								
13	Energy - Voltage Discount - kWh	1,757,585	-1.00%	\$ (17,576)				
14	Demand - On-Peak - Voltage Discount - kW	4,343,473	-1.00%	\$ (43,435)				
15	Primary Discount	141,772	\$ (0.36)	\$ (51,038)				
16	Transmission Discount	-	\$ (0.55)	\$ -				
17	Reactive Demand - kVAR	2,796	\$ 1.00	\$ 2,796				
18								
19	Customer Charge				89	\$ 281.40	\$ 25,155	
20								
21	Non-Fuel Energy				261,187,828	\$ 0.01866	\$ 4,873,765	
22								
23	Demand				167,319	\$ 14.99	\$ 2,508,114	
24								
25	Transformation Credit				141,772	\$ (0.34)	\$ (48,203)	
26								
27	Subtotal			<u>\$ 4,381,429</u>			<u>\$ 7,358,831</u>	
28								
29	CDR Adder				-	\$ 93.80	\$ -	
30	CDR Credit				-	\$ (5.80)	\$ -	
31								
32	Total			<u>\$ 4,381,429</u>			<u>\$ 7,358,831</u>	67.96%
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(4) CHARGE/UNIT	(5) \$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	Gulf RTP - Real Time Pricing migrating to FPL 63 - GSLD-2 - General Service Large Demand (2000 kw+)							
2								
3	Base	169	\$ 1,000.00	\$ 169,418				
4								
5	Non-Fuel Energy	370,677,115		\$ 8,818,409				
6								
7	Reactive Demand - kVAR	29,794	\$ 1.00	\$ 29,794				
8								
9	Customer Charge				169	\$ 281.40	\$ 47,674	
10								
11	Non-Fuel Energy				370,677,115	\$ 0.01866	\$ 6,916,835	
12								
13	Demand				587,307	\$ 14.99	\$ 8,803,730	
14								
15	Transformation Credit				501,190	\$ (0.34)	\$ (170,405)	
16								
17	Subtotal			<u>\$ 9,017,620</u>			<u>\$ 15,597,834</u>	
18								
19	CDR Adder				-	\$ 93.80	\$ -	
20	CDR Credit				-	\$ (5.80)	\$ -	
21								
22	Total			<u>\$ 9,017,620</u>			<u>\$ 15,597,834</u>	72.97%
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf CSA - Contract Service Agreements migrating to FPL 63 - GSLD-2 - General Service Large Demand (2000 kw+)							
2								
3	Base	24		\$ -				
4								
5	Non-Fuel Energy	150,571,676		\$ -				
6								
7	Customer Charge				24	\$ 281.40	\$ 6,754	
8								
9	Non-Fuel Energy				150,571,676	\$ 0.01866	\$ 2,809,667	
10								
11	Demand				339,028	\$ 14.99	\$ 5,082,024	
12								
13	Transformation Credit				230,645	\$ (0.34)	\$ (78,419)	
14								
15	Subtotal			<u>\$ 3,550,561</u>			<u>\$ 7,820,026</u>	
16								
17	CDR Adder				-	\$ 93.80	\$ -	
18	CDR Credit				-	\$ (5.80)	\$ -	
19								
20	Total			<u>\$ 3,550,561</u>			<u>\$ 7,820,026</u>	120.25%
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	Revenue Calculation for General Service Large Demand (2000 kw+)							
2								
3	FPL General Service Large Demand (2000 kw+)			\$ 35,236,087			\$ 42,283,034	
4	Gulf Large Power Service to FPL General Service Large Demand (2000 kw+)			\$ 828,571			\$ 1,488,777	
5	Gulf Large Power Service - Time-of-Use Conservation to FPL General Service Large Demand (2000 kw+)			\$ 4,381,429			\$ 7,358,831	
6	Gulf Real Time Pricing to FPL General Service Large Demand (2000 kw+)			\$ 9,017,620			\$ 15,597,834	
7	Gulf Contract Service Agreements to FPL General Service Large Demand (2000 kw+)			\$ 3,550,561			\$ 7,820,026	
8				<u>\$ 53,014,269</u>			<u>\$ 74,548,501</u>	40.62%
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(5) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	65 - GSLDT-2 - General Service Large Demand Time of Use (2000 kw+)							
2								
3	Customer Charge	744	\$ 238.03	\$ 177,094	744	\$ 281.40	\$ 209,362	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	209,212,753	\$ 0.02451	\$ 5,127,805	209,212,753	\$ 0.02987	\$ 6,249,185	
7	Off-Peak	657,975,392	\$ 0.01236	\$ 8,132,576	657,975,392	\$ 0.01461	\$ 9,613,020	
8								
9	Demand Charge							
10	Demand - On-Peak	1,521,794	\$ 12.68	\$ 19,296,348	1,521,794	\$ 14.02	\$ 21,335,552	
11	Max Demand	2,041,142	\$ -	\$ -	2,041,142	\$ 0.97	\$ 1,979,908	
12								
13	Transformation Credit	432,026	\$ (0.15)	\$ (64,804)	432,026	\$ (0.34)	\$ (146,889)	
14								
15	Subtotal			<u>\$ 32,669,019</u>			<u>\$ 39,240,138</u>	
16								
17	CDR Adder	137	\$ 79.34	\$ 10,870	137	\$ 93.80	\$ 12,851	
18	CDR Credit	290,887	\$ (8.70)	\$ (2,530,721)	290,887	\$ (5.80)	\$ (1,687,147)	
19								
20	Total			<u>\$ 30,149,167</u>			<u>\$ 37,565,841</u>	24.60%
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(5) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	71 - CS-2 - Curtailable Service (2000 kw+)							
2								
3	Customer Charge	12	\$ 264.47	\$ 3,174	12	\$ 312.66	\$ 3,752	
4								
5	Non-Fuel Energy	24,456,066	\$ 0.01578	\$ 385,917	24,456,066	\$ 0.01866	\$ 456,350	
6								
7	Demand	50,005	\$ 12.68	\$ 634,063	50,005	\$ 14.99	\$ 749,575	
8								
9	Curtailable Credit	30,710	\$ (2.05)	\$ (62,956)	30,710	\$ (2.42)	\$ (74,319)	
10								
11	Transformation Credit	49,406	\$ (0.15)	\$ (7,411)	49,406	\$ (0.34)	\$ (16,798)	
12								
13	Total			<u>\$ 952,787</u>			<u>\$ 1,118,560</u>	17.40%
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(5) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	75 - CST-2 - Curtailable Service Time of Use (2000 kw+)							
2								
3	Customer Charge	24	\$ 264.47	\$ 6,347	24	\$ 312.66	\$ 7,504	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	4,995,395	\$ 0.02451	\$ 122,437	4,995,395	\$ 0.02987	\$ 149,212	
7	Off-Peak	13,839,453	\$ 0.01236	\$ 171,056	13,839,453	\$ 0.01461	\$ 202,194	
8								
9	Demand Charge							
10	Demand - On-Peak	55,893	\$ 12.68	\$ 708,723	55,893	\$ 14.99	\$ 837,836	
11	Max Demand	57,911	\$ -	\$ -	57,911	\$ 0.97	\$ 56,174	
12								
13	Curtailable Credit	37,577	\$ (2.05)	\$ (77,033)	37,577	\$ (2.42)	\$ (90,937)	
14								
15	Transformation Credit	29,260	\$ (0.15)	\$ (4,389)	29,260	\$ (0.34)	\$ (9,948)	
16								
17	Total			<u>\$ 927,141</u>			<u>\$ 1,152,035</u>	24.26%
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(5) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	165 - HLFT-3 - High Load Factor TOU (2,000+ kW)							
2								
3	Customer Charge	480	\$ 238.03	\$ 114,254	480	\$ 281.40	\$ 135,072	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	259,806,842	\$ 0.01007	\$ 2,616,255	259,806,842	\$ 0.01192	\$ 3,096,898	
7	Off-Peak	750,627,977	\$ 0.00999	\$ 7,498,773	750,627,977	\$ 0.01181	\$ 8,864,916	
8								
9	Demand Charge							
10	Demand - On-Peak	1,647,493	\$ 12.89	\$ 21,236,185	1,647,493	\$ 15.24	\$ 25,107,793	
11	Max Demand	1,680,690	\$ 2.74	\$ 4,605,091	1,680,690	\$ 3.24	\$ 5,445,436	
12								
13	Transformation Credit	349,339	\$ (0.15)	\$ (52,401)	349,339	\$ (0.34)	\$ (118,775)	
14								
15	Subtotal			<u>\$ 36,018,157</u>			<u>\$ 42,531,339</u>	
16								
17	CDR Adder	60	\$ 79.34	\$ 4,760	60	\$ 93.80	\$ 5,628	
18	CDR Credit	84,557	\$ (8.70)	\$ (735,644)	84,557	\$ (5.80)	\$ (490,430)	
19								
20	Total			<u><u>\$ 35,287,273</u></u>			<u><u>\$ 42,046,538</u></u>	19.15%
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf LPT - Large Power Service - Time-of-Use Conservation migrating to FPL 165 - HLFT-3 - High Load Factor TOU (2,000+ kW)							
2								
3	Base	12	\$ 262.80	\$ 3,244				
4								
5	Non-Fuel Energy Charge							
6	On-Peak	3,704,737	\$ 0.00926	\$ 34,306				
7	Off-Peak	10,051,037	\$ 0.00926	\$ 93,073				
8								
9	Demand Charge							
10	Demand - On-Peak	6,011	\$ 9.87	\$ 59,333				
11	Max Demand	6,182	\$ 2.51	\$ 15,518				
12								
13	Energy - Voltage Discount - kWh		-1.00%	\$ -				
14	Demand - On-Peak - Voltage Discount - kW		-1.00%	\$ -				
15	Primary Discount	-	\$ (0.36)	\$ -				
16	Transmission Discount	-	\$ (0.55)	\$ -				
17	Reactive Demand - kVAR	125	\$ 1.00	\$ 125				
18								
19	Customer Charge				12	\$ 281.40	\$ 3,473	
20								
21	Non-Fuel Energy Charge							
22	On-Peak				3,704,737	\$ 0.01192	\$ 44,160	
23	Off-Peak				10,051,037	\$ 0.01181	\$ 118,703	
24								
25	Demand Charge							
26	Demand - On-Peak				6,011	\$ 15.24	\$ 91,614	
27	Max Demand				6,182	\$ 3.24	\$ 20,031	
28								
29	Transformation Credit				-	\$ (0.34)	\$ -	
30								
31	Subtotal			<u>\$ 205,598</u>			<u>\$ 277,981</u>	
32								
33	CDR Adder				-	\$ 93.80	\$ -	
34	CDR Credit				-	\$ (5.80)	\$ -	
35								
36	Total			<u>\$ 205,598</u>			<u>\$ 277,981</u>	35.21%
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf RTP - Real Time Pricing migrating to FPL 165 - HLFT-3 - High Load Factor TOU (2,000+ kW)							
2								
3	Base	42	\$ 1,000.00	\$ 42,128				
4								
5	Non-Fuel Energy	85,988,061		\$ 2,045,656				
6								
7	Reactive Demand - kVAR	7,941	\$ 1.00	\$ 7,941				
8								
9	Customer Charge				42	\$ 281.40	\$ 11,855	
10								
11	Non-Fuel Energy Charge							
12	On-Peak				22,063,658	\$ 0.01192	\$ 262,999	
13	Off-Peak				63,924,404	\$ 0.01181	\$ 754,947	
14								
15	Demand Charge							
16	Demand - On-Peak				136,688	\$ 15.24	\$ 2,083,128	
17	Max Demand				136,688	\$ 3.24	\$ 442,870	
18								
19	Transformation Credit				136,688	\$ (0.34)	\$ (46,474)	
20								
21	Subtotal			<u>\$ 2,095,725</u>			<u>\$ 3,509,324</u>	
22								
23	CDR Adder				-	\$ 93.80	\$ -	
24	CDR Credit				-	\$ (5.80)	\$ -	
25								
26	Total			<u>\$ 2,095,725</u>			<u>\$ 3,509,324</u>	67.45%
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	Revenue Calculation for High Load Factor TOU (2,000+ kW)							
2								
3	FPL High Load Factor TOU (2,000+ kW)			\$ 35,287,273			\$ 42,046,538	
4	Gulf Large Power Service Time-of-Use Conservation to FPL High Load Factor TOU (2,000+ kW)			\$ 205,598			\$ 277,981	
5	Gulf Real Time Pricing to FPL High Load Factor TOU (2,000+ kW)			\$ 2,095,725			\$ 3,509,324	
6				<u>\$ 37,588,596</u>			<u>\$ 45,833,843</u>	21.94%
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	265 - SDTR-3A - GSLD-2 with Seasonal Demand Rider							
2								
3	Customer Charge	36	\$ 238.03	\$ 8,569	36	\$ 281.40	\$ 10,130	
4								
5	Non-Fuel Energy Charge							
6	Non-Fuel Energy - Seasonal On-Peak	290,938	\$ 0.04952	\$ 14,407	290,938	\$ 0.06085	\$ 17,704	
7	Non-Fuel Energy - Seasonal Off-Peak	3,108,192	\$ 0.01236	\$ 38,417	3,108,192	\$ 0.01461	\$ 45,411	
8	Non-Fuel Energy - Non-Seasonal	22,618,882	\$ 0.01578	\$ 356,926	22,618,882	\$ 0.01866	\$ 422,068	
9								
10	Demand Charge							
11	Demand - Seasonal On-Peak	8,931	\$ 13.19	\$ 117,800	8,931	\$ 14.33	\$ 127,981	
12	Demand - Seasonal Max	7,918	\$ -	\$ -	8,931	\$ 0.97	\$ 8,663	
13	Demand - Non-Seasonal Max	61,874	\$ 12.45	\$ 770,331	61,874	\$ 14.88	\$ 920,685	
14								
15	Transformation Credit	4,725	\$ (0.15)	\$ (709)	4,725	\$ (0.34)	\$ (1,607)	
16								
17	Total			<u>\$ 1,305,742</u>			<u>\$ 1,551,036</u>	18.79%
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	365 - SDTR-3B - GSLDT-2 with Seasonal Demand Rider							
2								
3	Customer Charge	108	\$ 238.03	\$ 25,707	108	\$ 281.40	\$ 30,391	
4								
5	Non-Fuel Energy Charge							
6	Non-Fuel Energy - Seasonal On-Peak	3,962,766	\$ 0.04952	\$ 196,236	3,962,766	\$ 0.06085	\$ 241,134	
7	Non-Fuel Energy - Seasonal Off-Peak	41,207,257	\$ 0.01236	\$ 509,322	41,207,257	\$ 0.01461	\$ 602,038	
8	Non-Fuel Energy - Non-Seasonal On-Peak	14,265,096	\$ 0.03409	\$ 486,297	14,265,096	\$ 0.03635	\$ 518,536	
9	Non-Fuel Energy - Non-Seasonal Off-Peak	62,298,390	\$ 0.01236	\$ 770,008	62,298,390	\$ 0.01461	\$ 910,179	
10								
11	Demand Charge							
12	Demand - Seasonal On-Peak	67,999	\$ 13.19	\$ 896,907	67,999	\$ 14.33	\$ 974,426	
13	Demand - Non-Seasonal On-Peak	154,690	\$ 12.45	\$ 1,925,891	154,690	\$ 13.91	\$ 2,151,738	
14	Demand - Seasonal Max	109,081	\$ -	\$ -	109,081	\$ 0.97	\$ 105,809	
15	Demand - Non-Seasonal Max	226,463	\$ -	\$ -	226,463	\$ 0.97	\$ 219,669	
16								
17	Transformation Credit	47,884	\$ (0.15)	\$ (7,183)	47,884	\$ (0.34)	\$ (16,281)	
18								
19	Total			<u>\$ 4,803,185</u>			<u>\$ 5,737,640</u>	19.45%
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	91 - GSLD-3 - General Service Large Demand (69 kV or above)							
2								
3	Customer Charge	12	\$ 2,113.52	\$ 25,362	12	\$ 2,614.99	\$ 31,380	
4								
5	Non-Fuel Energy	32,840,640	\$ 0.01134	\$ 372,413	32,840,640	\$ 0.01379	\$ 452,872	
6								
7	Demand	57,665	\$ 9.83	\$ 566,847	57,665	\$ 11.95	\$ 689,097	
8								
9								
10	Subtotal			<u>\$ 964,622</u>			<u>\$ 1,173,349</u>	
11								
12	CDR Adder	-	\$ 237.77	\$ -	-	\$ 289.14	\$ -	
13	CDR Credit	-	\$ (8.70)	\$ -	-	\$ (5.80)	\$ -	
14								
15	Total			<u>\$ 964,622</u>			<u>\$ 1,173,349</u>	21.64%
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf RTP - Real Time Pricing migrating to FPL 91 - GSLD-3 - General Service Large Demand (69 kV or above)							
2								
3	Base	42	\$ 1,000.00	\$ 42,128				
4								
5	Non-Fuel Energy	318,733,799		\$ 7,582,677				
6								
7	Reactive Demand - kVAR	7,941	\$ 1.00	\$ 7,941				
8								
9	Customer Charge				42	\$ 2,614.99	\$ 110,163	
10								
11	Non-Fuel Energy				318,733,799	\$ 0.01379	\$ 4,395,339	
12								
13	Demand				136,688	\$ 11.95	\$ 1,633,424	
14								
15	Subtotal			<u>\$ 7,632,746</u>			<u>\$ 6,138,926</u>	
16								
17	CDR Adder				-	\$ 289.14	\$ -	
18	CDR Credit				-	\$ (5.80)	\$ -	
19								
20	Total			<u>\$ 7,632,746</u>			<u>\$ 6,138,926</u>	(19.57%)
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf CSA - Contract Service Agreements migrating to FPL 91 - GSLD-3 - General Service Large Demand (69 kV or above)							
2								
3	Base	48		\$ -				
4								
5	Non-Fuel Energy	348,699,982		\$ -				
6								
7	Customer Charge				48	\$ 2,614.99	\$ 125,520	
8								
9	Non-Fuel Energy				348,699,982	\$ 0.01379	\$ 4,808,573	
10								
11	Demand				922,578	\$ 11.95	\$ 11,024,812	
12								
13	Subtotal			<u>\$ 8,153,073</u>			<u>\$ 15,958,904</u>	
14								
15	CDR Adder				-	\$ 289.14	\$ -	
16	CDR Credit				-	\$ (5.80)	\$ -	
17								
18	Total			<u>\$ 8,153,073</u>			<u>\$ 15,958,904</u>	95.74%
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	Revenue Calculation for General Service Large Demand (69 kV or above)							
2								
3	FPL General Service Large Demand (69 kV or above)			\$ 964,622			\$ 1,173,349	
4	Gulf Real Time Pricing to FPL General Service Large Demand (69 kV or above)			\$ 7,632,746			\$ 6,138,926	
5	Gulf Contract Service Agreements to FPL General Service Large Demand (69 kV or above)			\$ 8,153,073			\$ 15,958,904	
6				<u>\$ 16,750,441</u>			<u>\$ 23,271,179</u>	38.93%
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	90 - GSLDT-3 - General Service Large Demand - TOU Transmission (69 kV or above)							
2								
3	Customer Charge	60	\$ 2,113.52	\$ 126,811	60	\$ 2,614.99	\$ 156,899	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	48,172,518	\$ 0.01295	\$ 623,834	48,172,518	\$ 0.01574	\$ 758,235	
7	Off-Peak	132,348,750	\$ 0.01077	\$ 1,425,396	132,348,750	\$ 0.01310	\$ 1,733,769	
8								
9	Demand Charge							
10	Demand	331,480	\$ 9.83	\$ 3,258,448	331,480	\$ 11.95	\$ 3,961,186	
11								
12				<u>\$ 5,434,490</u>			<u>\$ 6,610,089</u>	
13								
14	CDR Adder	-	\$ 237.77	\$ -	-	\$ 289.14	\$ -	
15	CDR Credit	-	\$ (8.70)	\$ -	-	\$ (5.80)	\$ -	
16								
17	Total			<u>\$ 5,434,490</u>			<u>\$ 6,610,089</u>	21.63%
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf RTP - Real Time Pricing migrating to FPL 90 - GSLDT-3 - General Service Large Demand - TOU Transmission (69 kV or above)							
2								
3	Base	28	\$ 1,000.00	\$ 28,085				
4								
5	Non-Fuel Energy	79,993,297		\$ 1,903,041				
6								
7	Reactive Demand - kVAR	5,294	\$ 1.00	\$ 5,294				
8								
9	Customer Charge				28	\$ 2,614.99	\$ 73,442	
10								
11	Non-Fuel Energy Charge							
12	On-Peak				20,471,565	\$ 0.01574	\$ 322,222	
13	Off-Peak				59,521,732	\$ 0.01310	\$ 779,735	
14								
15	Demand Charge							
16	Demand				91,125	\$ 11.95	\$ 1,088,949	
17								
18	Subtotal			<u>\$ 1,936,420</u>			<u>\$ 2,264,348</u>	
19								
20	CDR Adder				-	\$ 289.14	\$ -	
21	CDR Credit				-	\$ (5.80)	\$ -	
22								
23	Total			<u>\$ 1,936,420</u>			<u>\$ 2,264,348</u>	16.93%
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	Revenue Calculation for General Service Large Demand - TOU Transmission (69 kV or above)							
2								
3	FPL General Service Large Demand - TOU Transmission (69 kV or above)			\$ 5,434,490			\$ 6,610,089	
4	Gulf Real Time Pricing to FPL General Service Large Demand - TOU Transmission (69 kV or above)			\$ 1,936,420			\$ 2,264,348	
5				<u>\$ 7,370,910</u>			<u>\$ 8,874,438</u>	(100.00%)
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	92 - CS-3 - Curtailable Service (69 kV or above)							
2								
3	Customer Charge	-	\$ 2,139.95	\$ -	-	\$ 2,647.13	\$ -	
4								
5	Non-Fuel Energy	-	\$ 0.01134	\$ -	-	\$ 0.01379	\$ -	
6								
7	Demand	-	\$ 9.83	\$ -	-	\$ 11.95	\$ -	
8								
9	Curtailable Credit	-	\$ (2.05)	\$ -	-	\$ (2.49)	\$ -	
10								
11	Total			<u>\$ -</u>			<u>\$ -</u>	
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	82 - CST-3 - Curtailable Service Time of Use (69 kV or above)							
2								
3	Customer Charge	-	\$ 2,139.95	\$ -	-	\$ 2,647.13	\$ -	
4							\$ -	
5	Non-Fuel Energy Charge							
6	On-Peak	-	\$ 0.01295	\$ -	-	\$ 0.01574	\$ -	
7	Off-Peak	-	\$ 0.01077	\$ -	-	\$ 0.01310	\$ -	
8								
9	Demand Charge							
10	Demand - On-Peak	-	\$ 9.83	\$ -	-	\$ 11.95	\$ -	
11								
12	Curtailable Credit	-	\$ (2.05)	\$ -	-	\$ (2.49)	\$ -	
13								
14	Total			<u>\$ -</u>			<u>\$ -</u>	
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(5) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	80 - MET - Metropolitan Transit Service(Metrorail)							
2								
3	Customer Charge	324	\$ 635.70	\$ 205,967	324	\$ 758.32	\$ 245,696	
4								
5	Non-Fuel Energy	84,974,524	\$ 0.01795	\$ 1,525,293	84,974,524	\$ 0.02143	\$ 1,821,004	
6								
7	Demand	173,696	\$ 13.45	\$ 2,336,211	173,696	\$ 16.04	\$ 2,786,084	
8								
9	Total			<u>\$ 4,067,471</u>			<u>\$ 4,852,784</u>	19.31%
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(4) CHARGE/UNIT	(5) \$ REVENUE	(6) UNITS	(7) CHARGE/UNIT	(7) \$ REVENUE	
1	11 - OL-1 - Outdoor Lighting							
2								
3	Total			<u>\$ 14,462,918</u>			<u>\$ 14,872,804</u>	2.83%
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34	For detail data on this lighting tariff, please refer to MFR E-13d.							
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	19 - OS-2 - Sports Field Service							
2								
3	Customer Charge	1,932	\$ 132.78	\$ 256,531	1,932	\$ 152.42	\$ 294,475	
4								
5	Non-Fuel Energy	8,923,659	\$ 0.08355	\$ 745,572	8,923,659	\$ 0.09591	\$ 855,868	
6								
7	Total			<u>\$ 1,002,103</u>			<u>\$ 1,150,344</u>	14.79%
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	Gulf GSTOU - General Service Time-of-Use Conservation migrating to FPL 19 - OS-2 - Sports Field Service							
2								
3	Base	55	\$ 46.92	\$ 2,573				
4								
5	Non-Fuel Energy							
6	Non-Fuel Energy - Seasonal On Peak	69,711	\$ 0.19367	\$ 13,501				
7	Non-Fuel Energy - Seasonal Off Peak	294,038	\$ 0.03006	\$ 8,839				
8	Non-Fuel Energy - Summer Intermediate	63,380	\$ 0.07230	\$ 4,582				
9	Non-Fuel Energy - Winter All Hours	550,148	\$ 0.04208	\$ 23,150				
10								
11	Customer Charge				55	\$ 152.42	\$ 8,358	
12								
13	Non-Fuel Energy				977,277	\$ 0.09591	\$ 93,731	
14								
15	Total			<u>\$ 52,645</u>			<u>\$ 102,089</u>	93.92%
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended __/__/__
 Historical Test Year Ended __/__/__
 Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	Revenue Calculation for Sports Field Service							
2								
3	FPL Sports Field Service			\$ 1,002,103			\$ 1,150,344	
4	Gulf General Service Time-of-Use Conservation to Sports Field Service			\$ 52,645			\$ 102,089	
5				<u>\$ 1,054,748</u>			<u>\$ 1,252,433</u>	18.74%
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(4) CHARGE/UNIT	(5) \$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	44 - RS-1 - Residential							
2								
3	Customer Charge	55,614,547	\$ 8.34	\$ 463,825,322	55,614,547	\$ 9.17	\$ 509,729,445	
4								
5	Non-Fuel Energy Charge							
6	First 1,000 kWh	40,776,295,473	\$ 0.06156	\$ 2,510,188,749	40,776,295,473	\$ 0.06819	\$ 2,780,535,588	
7	All additional kWh	19,129,684,685	\$ 0.07218	\$ 1,380,780,641	19,129,684,685	\$ 0.07819	\$ 1,495,750,046	
8								
9	Customer Charge							
10	NSMR - Enrollment Fee	624	\$ 89.00	\$ 55,536	624	\$ 89.00	\$ 55,536	
11	NSMR - Monthly Surcharge	138,773	\$ 13.00	\$ 1,804,043	138,773	\$ 13.00	\$ 1,804,043	
12								
13	Total			<u>\$ 4,356,654,291</u>			<u>\$ 4,787,874,658</u>	9.90%
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf RS - Residential Service migrating to FPL 44 - RS-1 - Residential							
2								
3	Base Charge (\$ per day)	140,588,941	\$ 0.64	\$ 89,976,922				
4								
5	Non-Fuel Energy	4,934,806,105	\$ 0.04886	\$ 241,114,626				
6								
7	Customer Charge				4,621,993	\$ 9.17	\$ 42,362,404	
8								
9	Non-Fuel Energy Charge							
10	First 1,000 kWh				3,362,764,467	\$ 0.06819	\$ 229,306,909	
11	All additional kWh				1,572,041,637	\$ 0.07819	\$ 122,917,936	
12								
13	Customer Charge							
14	NSMR - Enrollment Fee				-	\$ 89.00	\$ -	
15	NSMR - Monthly Surcharge				-	\$ 13.00	\$ -	
16								
17	Total			<u>\$ 331,091,549</u>			<u>\$ 394,587,249</u>	19.18%
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	Gulf RSVP - Residential Service Variable Pricing migrating to FPL 44 - RS-1 - Residential							
2								
3	Base Charge (\$ per day)	7,298,175	\$ 0.64	\$ 4,670,832				
4								
5	Energy-Demand Charge (¢ per kWh)							
6	Low Cost Hours (P ₁)	67,178,871	\$ 0.04886	\$ 3,282,360				
7	Medium Cost Hours (P ₂)	190,520,922	\$ 0.04886	\$ 9,308,852				
8	High Cost Hours (P ₃)	44,084,983	\$ 0.04886	\$ 2,153,992				
9	Critical Cost Hours (P ₄)	452,901	\$ 0.04886	\$ 22,129				
10								
11	Customer Charge				239,940	\$ 9.17	\$ 2,199,146	
12								
13	Non-Fuel Energy Charge							
14	First 1,000 kWh				205,985,330	\$ 0.06819	\$ 14,046,140	
15	All additional kWh				96,252,347	\$ 0.07819	\$ 7,525,971	
16								
17	Customer Charge							
18	NSMR - Enrollment Fee				-	\$ 89.00	\$ -	
19	NSMR - Monthly Surcharge				-	\$ 13.00	\$ -	
20								
21	Total			<u>\$ 19,438,165</u>			<u>\$ 23,771,256</u>	22.29%
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	Revenue Calculation for Residential							
2								
3	FPL Residential			\$ 4,356,654,291			\$ 4,787,874,658	
4	Gulf Residential to Residential			\$ 331,091,549			\$ 394,587,249	
5	Gulf RSVP to Residential			\$ 19,438,165			\$ 23,771,256	
6				<u>\$ 4,707,184,004</u>			<u>\$ 5,206,233,163</u>	10.60%
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	145 - RTR-1 - Residential Time of Use Rider							
2								
3	Customer Charge	3,792	\$ 8.34	\$ 31,625	3,792	\$ 9.17	\$ 34,755	
4								
5	Non-Fuel Energy Charge							
6	First 1,000 kWh	3,179,649	\$ 0.06156	\$ 195,739	3,179,649	\$ 0.06819	\$ 216,820	
7	All additional kWh	3,790,536	\$ 0.07218	\$ 273,601	3,790,536	\$ 0.07819	\$ 296,382	
8	On-Peak	1,478,370	\$ 0.10983	\$ 162,369	1,478,370	\$ 0.12277	\$ 181,499	
9	Off-Peak	5,488,997	\$ (0.04886)	\$ (268,192)	5,488,997	\$ (0.05369)	\$ (294,704)	
10								
11	Total			<u>\$ 395,142</u>			<u>\$ 434,753</u>	10.02%
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	Gulf FLAT-RS - Residential Fixed Rate migrating to FPL Flat Residential Service Rate							
2								
3	Base Charge (\$ per day)	4,837,710		\$ -	4,837,710		\$ -	
4								
5	Non-Fuel Energy	165,944,544		\$ -	165,944,544		\$ -	
6								
7	Total			<u>\$ 11,609,090</u>			<u>\$ 11,609,090</u>	0.00%
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	87 - SL-1 - Street Lighting							
2								
3	Total			<u>\$ 39,830,062</u>			<u>\$ 43,189,521</u>	8.43%
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34	For detail data on this lighting tariff, please refer to MFR E-13d.							
35	Includes all rate code 87 tariffs, except LT-1 (SL-1, SL-1 special provisions, PL-1)							
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	87 - LT-1 - LED Lighting							
2								
3	Total			<u>\$ 64,166,009</u>			<u>\$ 70,063,659</u>	9.19%
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34	For detail data on this lighting tariff, please refer to MFR E-13d.							
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	Gulf OS I/II - Street, Roadway, and General Area Lighting migrating to FPL 87 - LT-1 - LED Lighting							
2								
3	Total			<u>\$ 369,030</u>			<u>\$ 402,948</u>	9.19%
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	Revenue Calculation for LT-1							
2								
3	FPL LT-1			\$ 64,166,009			\$ 70,063,659	
4	Gulf OS I/II to FPL LT-1			\$ 369,030			\$ 402,948	
5				<u>\$ 64,535,039</u>			<u>\$ 70,466,607</u>	
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	Gulf OS I/II - Street, Roadway, and General Area Lighting migrating to FPL OS I/II - Street, Roadway, and General Area Lighting							
2								
3	Total			<u>\$ 16,528,301</u>			<u>\$ 18,142,987</u>	9.77%
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34	For detail data on this lighting tariff, please refer to MFR E-13d.							
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	37 - SL-1M - Street Lighting Metered							
2								
3	Customer Charge	7,302	14.88	\$108,654	7,302	5.91	\$43,155	
4	Non-Fuel Energy Charge	26,569,056	0.03005	\$798,400	26,569,056	0.03617	\$961,003	
5								
6	Total			<u>\$ 907,054</u>			<u>\$ 1,004,158</u>	10.71%
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34	For detail data on this lighting tariff, please refer to MFR E-13d.							
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	86 - SL-2 - Traffic Signal							
2								
3	Non-Fuel Energy Charge	36,104,299	0.05012	1,809,547	36,104,299	0.05572	2,011,732	
4								
5	Total			<u>\$ 1,809,547</u>			<u>\$ 2,011,732</u>	11.17%
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34	For detail data on this lighting tariff, please refer to MFR E-13d.							
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf OS III - Other Outdoor Service migrating to FPL 86 - SL-2 - Traffic Signal							
2								
3	Non-Fuel Energy Charge	1,577,164	0.04744	74,821	1,577,164	0.05572	87,880	
4								
5	Total			<u>\$ 74,821</u>			<u>\$ 87,880</u>	17.45%
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34	For detail data on this lighting tariff, please refer to MFR E-13d.							
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	Revenue Calculation for SL-2 - Traffic Signal							
2								
3	FPL SL-2 - Traffic Signal			\$ 1,809,547			\$ 2,011,732	
4	Gulf OS III - Other Outdoor Service to FPL SL-1 - Street Lighting			\$ 74,821			\$ 87,880	
5				<u>\$ 1,884,368</u>			<u>\$ 2,099,611</u>	11.42%
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	36 - SL-2M - Traffic Signals Metered							
2								
3	Customer Charge	9,246	\$ 6.38	\$ 58,989	9,246	\$ 7.50	\$ 69,345	
4	Non-Fuel Energy Charge	3,001,163	0.0487	\$ 146,157	3,001,163	0.05311	\$ 159,392	
5								
6	Total			<u>\$ 205,146</u>			<u>\$ 228,737</u>	11.50%
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34	For detail data on this lighting tariff, please refer to MFR E-13d.							
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	851 - SST-1 - Standby and Supplemental Service (Distribution)							
2								
3	Customer Charge	84	\$ 132.66	\$ 11,143	84	\$ 152.53	\$ 12,813	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	11,468	\$ 0.00756	\$ 87	11,468	\$ 0.00874	\$ 100	
7	Off-Peak	28,350	\$ 0.00756	\$ 214	28,350	\$ 0.00874	\$ 248	
8	Demand Charge							
9	Distribution CSD	9,555	\$ 3.18	\$ 30,385	9,555	\$ 3.66	\$ 34,971	
10	Reservation/kW	9,555	\$ 1.57	\$ 15,001	9,555	\$ 1.81	\$ 17,295	
11	Daily Demand	9,555	\$ 0.76	\$ 7,262	9,555	\$ 0.87	\$ 8,313	
12								
13								
14	Total			<u>\$ 64,093</u>			<u>\$ 73,739</u>	15.05%
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(5) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	852 - SST-2 - Standby and Supplemental Service (Distribution)							
2								
3	Customer Charge	12	\$ 132.66	\$ 1,592	12	\$ 152.53	\$ 1,830	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	9,816	\$ 0.00756	\$ 74	9,816	\$ 0.00874	\$ 86	
7	Off-Peak	11,792	\$ 0.00756	\$ 89	11,792	\$ 0.00874	\$ 103	
8								
9	Demand Charge							
10	Distribution CSD	16,752	\$ 3.18	\$ 53,271	16,752	\$ 3.66	\$ 61,312	
11	Reservation/kW	7,633	\$ 1.57	\$ 11,984	7,633	\$ 1.81	\$ 13,816	
12	Daily Demand	-	\$ 0.76	\$ -	-	\$ 0.87	\$ -	
13								
14	Total			<u>\$ 67,010</u>			<u>\$ 77,147</u>	15.13%
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(4) CHARGE/UNIT	(5) \$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	Gulf SBS - Standby and Supplementary Service migrating to FPL 852 - SST-2 - Standby and Supplemental Service (Distribution)							
2								
3	Base							
4	100 - 499 kW	-	\$ 261.68	\$ -				
5	500 - 7,499 kW	8	\$ 261.68	\$ 2,093				
6	7,500 kW or greater	4	\$ 623.10	\$ 2,492				
7								
8	Non-Fuel Energy	463,244	\$ 0.03028	\$ 14,027				
9								
10	Demand - Local Facilities							
11	100 - 499 kW	-	\$ 2.93	\$ -				
12	500 - 7,499 kW	16,840	\$ 2.65	\$ 44,626				
13	7,500 kW or greater	258,176	\$ 0.93	\$ 240,104				
14	On-Peak Demand							
15	100 - 499 kW	-	\$ 3.77	\$ -				
16	500 - 7,499 kW	-	\$ 9.87	\$ -				
17	7,500 kW or greater	-	\$ 10.84	\$ -				
18	Reservation Charge							
19	100 - 499 kW	-	\$ 1.38	\$ -				
20	500 - 7,499 kW	16,840	\$ 1.38	\$ 23,239				
21	7,500 kW or greater	258,176	\$ 1.41	\$ 364,028				
22	Sum of the Daily On-Peak Standby Demand Charges							
23	100 - 499 kW	-	\$ 0.65	\$ -				
24	500 - 7,499 kW	-	\$ 0.65	\$ -				
25	7,500 kW or greater	-	\$ 0.66	\$ -				
26								
27	Primary Discount							
28	Energy - Voltage Discount - kWh							
29	100 - 499 kW		-1.00%	\$ -				
30	500 - 7,499 kW		-1.00%	\$ -				
31	Demand - Voltage Discount - kW							
32	100 - 499 kW		-1.00%	\$ -				
33	500 - 7,499 kW		-1.00%	\$ -				
34	Primary Discount							
35	100 - 499 kW	-	\$ (0.05)	\$ -				
36	500 - 7,499 kW	-	\$ (0.05)	\$ -				
37	500 - 7,499 kW	-	\$ (0.05)	\$ -				

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	Gulf SBS - Standby and Supplementary Service migrating to FPL 852 - SST-2 - Standby and Supplemental Service (Distribution) (cont.)							
2								
3	Transmission Discount							
4	Energy - Voltage Discount - kWh							
5	500 - 7,499 kW		-2.00%	\$ (281)				
6	7,500 kW or greater		-1.00%	\$ -				
7	Demand - Voltage Discount - kW							
8	500 - 7,499 kW		-2.00%	\$ (1,357)				
9	7,500 kW or greater		-1.00%	\$ -				
10	Transmission Discount							
11	500 - 7,499 kW	4,608	\$ (0.06)	\$ (276)				
12	7,500 kW or greater	-	\$ (0.07)	\$ -				
13								
14	Reactive Demand - kVAR	-	\$ 1.00	\$ -				
15								
16	Cogeneration Base Charge	4	\$ 800.70	\$ 3,203				
17								
18	Customer Charge				12	\$ 152.53	\$ 1,830	
19								
20	Non-Fuel Energy Charge							
21	On-Peak				235,252	\$ 0.00874	\$ 2,056	
22	Off-Peak				215,875	\$ 0.00874	\$ 1,887	
23								
24	Demand Charge							
25	Distribution CSD				19,320	\$ 3.66	\$ 70,711	
26	Reservation/kW				19,320	\$ 1.81	\$ 34,969	
27	Daily Demand				-	\$ 0.87	\$ -	
28								
29	Total			<u>\$ 691,898</u>			<u>\$ 111,454</u>	(83.89%)
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	Revenue Calculation for Standby and Supplemental Service (Transmission)							
2								
3	FPL SST-2 - Standby and Supplemental Service (Distribution)			\$ 67,010			\$ 77,147	
4	Gulf SBS - Standby and Supplementary Service to FPL SST-2 - Standby and Supplemental Service (Distribution)			\$ 691,898			\$ 111,454	
6				<u>\$ 758,909</u>			<u>\$ 188,601</u>	(75.15%)
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	853 - SST-3 - Standby and Supplemental Service (Distribution)							
2								
3	Customer Charge	-	\$ 451.05	\$ -	-	\$ 518.60	\$ -	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	-	\$ 0.00756	\$ -	-	\$ 0.00874	\$ -	
7	Off-Peak	-	\$ 0.00756	\$ -	-	\$ 0.00874	\$ -	
8								
9	Demand Charge							
10	Distribution CSD	-	\$ 3.18	\$ -	-	\$ 3.66	\$ -	
11	Reservation/kW	-	\$ 1.57	\$ -	-	\$ 1.81	\$ -	
12	Daily Demand	-	\$ 0.76	\$ -	-	\$ 0.87	\$ -	
13								
14	Total			<u>\$ -</u>			<u>\$ -</u>	
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(4) CHARGE/UNIT	(5) \$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	Gulf SBS - Standby and Supplementary Service migrating to FPL 853 - SST-3 - Standby and Supplemental Service (Distribution)							
2								
3	Base							
4	100 - 499 kW	-	\$ 261.68	\$ -				
5	500 - 7,499 kW	8	\$ 261.68	\$ 2,093				
6	7,500 kW or greater	4	\$ 623.10	\$ 2,492				
7								
8	Non-Fuel Energy	886,206	\$ 0.03028	\$ 26,834				
9								
10	Demand - Local Facilities							
11	100 - 499 kW	-	\$ 2.93	\$ -				
12	500 - 7,499 kW	16,840	\$ 2.65	\$ 44,626				
13	7,500 kW or greater	258,176	\$ 0.93	\$ 240,104				
14	On-Peak Demand							
15	100 - 499 kW	-	\$ 3.77	\$ -				
16	500 - 7,499 kW	-	\$ 9.87	\$ -				
17	7,500 kW or greater	-	\$ 10.84	\$ -				
18	Reservation Charge							
19	100 - 499 kW		\$ 1.38					
20	500 - 7,499 kW	16,840	\$ 1.38	\$ 23,239				
21	7,500 kW or greater	258,176	\$ 1.41	\$ 364,028				
22	Sum of the Daily On-Peak Standby Demand Charges							
23	100 - 499 kW	-	\$ 0.65	\$ -				
24	500 - 7,499 kW	-	\$ 0.65	\$ -				
25	7,500 kW or greater	-	\$ 0.66	\$ -				
26								
27	Primary Discount							
28	Energy - Voltage Discount - kWh							
29	100 - 499 kW		-1.00%	\$ -				
30	500 - 7,499 kW		-1.00%	\$ -				
31	Demand - Voltage Discount - kW							
32	100 - 499 kW		-1.00%	\$ -				
33	500 - 7,499 kW		-1.00%	\$ -				
34	Primary Discount							
35	100 - 499 kW	-	\$ (0.05)	\$ -				
36	500 - 7,499 kW	-	\$ (0.05)	\$ -				
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf SBS - Standby and Supplementary Service migrating to FPL 853 - SST-3 - Standby and Supplemental Service (Distribution) (cont.)							
2								
3	Transmission Discount							
4	Energy - Voltage Discount - kWh							
5	500 - 7,499 kW		-2.00%	\$ (537)				
6	7,500 kW or greater		-1.00%	\$ -				
7	Demand - Voltage Discount - kW							
8	500 - 7,499 kW		-2.00%	\$ (1,357)				
9	7,500 kW or greater		-1.00%	\$ -				
10	Transmission Discount							
11	500 - 7,499 kW	29,473	\$ (0.06)	\$ (1,768)				
12	7,500 kW or greater	-	\$ (0.07)	\$ -				
13								
14	Reactive Demand - kVAR	-	\$ 1.00	\$ -				
15								
16	Cogeneration Base Charge	4	\$ 800.70	\$ 3,203				
17								
18	Customer Charge				12	\$ 518.60	\$ 6,223	
19								
20	Non-Fuel Energy Charge							
21	On-Peak				815,054	\$ 0.00874	\$ 7,124	
22	Off-Peak				747,924	\$ 0.00874	\$ 6,537	
23								
24	Demand Charge							
25	Demand - Contract Standby				31,200.00	\$ 3.66	\$ 114,192	
26	Reservation/kW				31,200.00	\$ 1.81	\$ 56,472	
27	Daily Demand				-	\$ 0.87	\$ -	
28								
29	Total			<u>\$ 702,958</u>			<u>\$ 190,548</u>	
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	Revenue Calculation for Standby and Supplemental Service (Transmission)							
2								
3	FPL SST-3 - Standby and Supplemental Service (Distribution)			\$ -			\$ -	
4	Gulf SBS - Standby and Supplementary Service to SST-3 - Standby and Supplemental Service (Distribut			\$ 702,958			\$ 190,548	
5				<u>\$ 702,958</u>			<u>\$ 190,548</u>	(72.89%)
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	52 - ISST-1(D) - Interruptible Standby and Supplemental Service (Distribution)							
2								
3	Customer Charge	-	\$ 451.05	\$ -	-	\$ 518.60	\$ -	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	-	\$ 0.00756	\$ -	-	\$ 0.00874	\$ -	
7	Off-Peak	-	\$ 0.00756	\$ -	-	\$ 0.00874	\$ -	
8								
9	Demand Charge							
10	Distribution CSD	-	\$ 3.18	\$ -	-	\$ 3.66	\$ -	
11	Reservation/kW Firm	-	\$ 1.57	\$ -	-	\$ 1.81	\$ -	
12	Reservation/KW Interruptible	-	\$ 0.27	\$ -	-	\$ 0.31	\$ -	
13	Daily Demand Firm	-	\$ 0.76	\$ -	-	\$ 0.87	\$ -	
14	Daily Demand Interruptible	-	\$ 0.13	\$ -	-	\$ 0.15	\$ -	
15								
16	Total			<u>\$ -</u>			<u>\$ -</u>	
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(5) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	85 - SST-1 - Standby and Supplemental Service (Transmission)							
2								
3	Customer Charge	132	\$ 1,912.71	\$ 252,478	132	\$ 2,194.55	\$ 289,681	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	14,792,166	\$ 0.00753	\$ 111,385	14,792,166	\$ 0.00869	\$ 128,544	
7	Off-Peak	50,253,783	\$ 0.00753	\$ 378,411	50,253,783	\$ 0.00869	\$ 436,705	
8								
9	Demand Charge							
10	Reservation/kW	809,249	\$ 1.43	\$ 1,157,226	809,249	\$ 1.64	\$ 1,327,168	
11	Daily Demand	7,334,040	\$ 0.45	\$ 3,300,318	7,334,040	\$ 0.52	\$ 3,813,701	
12								
13	Total			<u>\$ 5,199,818</u>			<u>\$ 5,995,799</u>	15.31%
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(4) CHARGE/UNIT	(5) \$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	Gulf SBS - Standby and Supplementary Service migrating to FPL 85 - SST-1 - Standby and Supplemental Service (Transmission)							
2								
3	Base							
4	100 - 499 kW	-	\$ 261.68	\$ -				
5	500 - 7,499 kW	8	\$ 261.68	\$ 2,093				
6	7,500 kW or greater	4	\$ 623.10	\$ 2,492				
7								
8	Non-Fuel Energy	664,655	\$ 0.03028	\$ 20,126				
9								
10	Demand - Local Facilities							
11	100 - 499 kW	-	\$ 2.93	\$ -				
12	500 - 7,499 kW	16,840	\$ 2.65	\$ 44,626				
13	7,500 kW or greater	258,176	\$ 0.93	\$ 240,104				
14	On-Peak Demand							
15	100 - 499 kW	-	\$ 3.77	\$ -				
16	500 - 7,499 kW	-	\$ 9.87	\$ -				
17	7,500 kW or greater	-	\$ 10.84	\$ -				
18	Reservation Charge							
19	100 - 499 kW		\$ 1.38					
20	500 - 7,499 kW	16,840	\$ 1.38	\$ 23,239				
21	7,500 kW or greater	258,176	\$ 1.41	\$ 364,028				
22	Sum of the Daily On-Peak Standby Demand Charges							
23	100 - 499 kW	-	\$ 0.65	\$ -				
24	500 - 7,499 kW	-	\$ 0.65	\$ -				
25	7,500 kW or greater	-	\$ 0.66	\$ -				
26								
27	Primary Discount							
28	Energy - Voltage Discount - kWh							
29	100 - 499 kW		-1.00%	\$ -				
30	500 - 7,499 kW		-1.00%	\$ -				
31	Demand - Voltage Discount - kW							
32	100 - 499 kW		-1.00%	\$ -				
33	500 - 7,499 kW		-1.00%	\$ -				
34	Primary Discount							
35	100 - 499 kW	-	\$ (0.05)	\$ -				
36	500 - 7,499 kW	-	\$ (0.05)	\$ -				
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	Gulf SBS - Standby and Supplementary Service migrating to FPL 85 - SST-1 - Standby and Supplemental Service (Transmission) (cont.)							
2								
3	Transmission Discount							
4	Energy - Voltage Discount - kWh							
5	500 - 7,499 kW		-2.00%	\$ (403)				
6	7,500 kW or greater		-1.00%	\$ -				
7	Demand - Voltage Discount - kW							
8	500 - 7,499 kW		-2.00%	\$ (1,357)				
9	7,500 kW or greater		-1.00%	\$ -				
10	Transmission Discount							
11	500 - 7,499 kW	16,450	\$ (0.06)	\$ (987)				
12	7,500 kW or greater	-	\$ (0.07)	\$ -				
13								
14	Reactive Demand - kVAR	-	\$ 1.00	\$ -				
15								
16	Cogeneration Base Charge	4	\$ 800.70	\$ 3,203				
17								
18	Customer Charge				12	\$ 2,194.55	\$ 26,335	
19								
20	Non-Fuel Energy Charge							
21	On-Peak				-	\$ 0.00869	\$ -	
22	Off-Peak				-	\$ 0.00869	\$ -	
23								
24	Demand Charge							
25	Reservation/kW				774,528	\$ 1.64	\$ 1,270,226	
26	Daily Demand				-	\$ 0.52	\$ -	
27								
28								
29	Total			<u>\$ 697,165</u>			<u>\$ 1,296,561</u>	85.98%
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	Revenue Calculation for Standby and Supplemental Service (Transmission)							
2								
3	FPL Standby and Supplemental Service (Transmission)			\$ 5,199,818			\$ 5,995,799	
4	Gulf SBS - Standby and Supplementary Service to FPL Standby and Supplemental Service (Transmissic			\$ 697,165			\$ 1,296,561	
5				<u>\$ 5,896,982</u>			<u>\$ 7,292,360</u>	23.66%
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	53 - ISST-1(T) - Interruptible Standby and Supplemental Service (Transmission)							
2								
3	Customer Charge	-	\$ 1,912.71	\$ -	-	\$ 2,194.55	\$ -	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	-	\$ 0.00753	\$ -	-	\$ 0.00869	\$ -	
7	Off-Peak	-	\$ 0.00753	\$ -	-	\$ 0.00869	\$ -	
8	Demand Charge							
9	Reservation/kW Firm	-	\$ 1.43	\$ -	-	\$ 1.64	\$ -	
10	Reservation/KW Interruptible	-	\$ 0.31	\$ -	-	\$ 0.36	\$ -	
11	Daily Demand Firm	-	\$ 0.45	\$ -	-	\$ 0.52	\$ -	
12	Daily Demand Interruptible	-	\$ 0.12	\$ -	-	\$ 0.14	\$ -	
13								
14	Total			\$ -			\$ -	
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended __/__/__
 Historical Test Year Ended __/__/__
 Witness: Tiffany C. Cohen

LINE NO.	(1)	(2)	(3)	(4)	(5)	(6)
1						
2						
3	Page		Page		Page	
4	No.	Rate Schedule	No.	Rate Schedule	No.	Rate Schedule
5						
6	1	Index Page	76	CS-3		
7	2	CILC-1D	77	CST-3		
8	3	CILC-1G	78	MET		
9	4	CILC-1T	79	OL-1		
10	5	GS-1	80	OS-2		
11	11	FLAT GS	83	RS-1		
12	12	GST-1	87	RTR-1		
13	15	GSCU-1	88	FLAT RS		
14	16	GSD-1	89	SL-1		
15	24	GSD-1EV	90	LT-1		
16	25	GSDT-1	93	OS I/II		
17	30	HLFT (21 to 499 kW)	94	SL-1M		
18	35	SDTR- A for GSD	95	SL-2		
19	36	SDTR- B for GSDT-1	98	SL-2M		
20	37	GSLD-1	99	SST-1 (D1)		
21	41	GSLD-1EV	100	SST-1 (D2)		
22	42	GSLDT-1	104	SST-1 (D3)		
23	46	CS-1	108	ISST-1 (D)		
24	47	CST-1	109	SST-1(T)		
25	48	HLFT (500 - 1,999 kW)	113	ISST-1 (T)		
26	52	SDTR- A for GSLD-1				
27	53	SDTR- B for GSLD-1				
28	54	GSLD-2				
29	60	GSLDT-2				
30	61	CS-2				
31	62	CST-2				
32	63	HLFT (2,000 kW and greater)				
33	67	SDTR- A for GSLD-2				
34	68	SDTR- B for GSLDT-2				
35	69	GSLD-3				
36	73	GSLDT-3				
37						

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	54 - CILC-1D - Commercial/Industrial Load Control (Distribution)							
2								
3	Customer Charge	3,084	\$ 264.00	\$ 814,176	3,084	\$ 393.75	\$ 1,214,325	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	668,328,591	\$ 0.01060	\$ 7,084,283	668,328,591	\$ 0.01581	\$ 10,566,275	
7	Off-Peak	1,866,958,482	\$ 0.01060	\$ 19,789,760	1,866,958,482	\$ 0.01581	\$ 29,516,614	
8								
9	Demand Charge							
10	Max Demand	5,787,462	\$ 4.44	\$ 25,696,331	5,787,462	\$ 6.62	\$ 38,312,998	
11	Load Control On-Peak	4,172,227	\$ 3.17	\$ 13,225,960	4,172,227	\$ 4.73	\$ 19,734,634	
12	Firm On-Peak	577,568	\$ 11.50	\$ 6,642,032	577,568	\$ 17.15	\$ 9,905,291	
13								
14	Transformation Credit	1,334,903	\$ (0.15)	\$ (200,235)	1,334,903	\$ (0.42)	\$ (560,659)	
15								
16	Total			<u><u>73,052,306</u></u>			<u><u>108,689,478</u></u>	48.78%
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	56 - CILC-1G - Commercial/Industrial Load Control							
2								
3	Customer Charge	780	\$ 158.62	\$ 123,724	780	\$ 222.90	\$ 173,862	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	30,154,470	\$ 0.01575	\$ 474,933	30,154,470	\$ 0.02213	\$ 667,318	
7	Off-Peak	82,036,537	\$ 0.01575	\$ 1,292,075	82,036,537	\$ 0.02213	\$ 1,815,469	
8								
9	Demand Charge							
10	Max Demand	287,708	\$ 4.23	\$ 1,217,005	287,708	\$ 5.94	\$ 1,708,986	
11	Load Control On-Peak	214,172	\$ 2.78	\$ 595,398	214,172	\$ 3.91	\$ 837,413	
12	Firm On-Peak	15,541	\$ 10.57	\$ 164,268	15,541	\$ 14.85	\$ 230,784	
13								
14	Transformation Credit	5,890	\$ (0.15)	\$ (884)	5,890	\$ (0.42)	\$ (2,474)	
15								
16	Total			<u>\$ 3,866,520</u>			<u>\$ 5,431,357</u>	40.47%
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	55 - CILC-1T - Commercial/Industrial Load Control (Transmission)							
2								
3	Customer Charge	204	\$ 2,341.40	\$ 477,646	204	\$ 3,607.50	\$ 735,930	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	377,272,780	\$ 0.00983	\$ 3,708,591	377,272,780	\$ 0.01514	\$ 5,711,910	
7	Off-Peak	1,127,224,612	\$ 0.00983	\$ 11,080,618	1,127,224,612	\$ 0.01514	\$ 17,066,181	
8								
9	Demand Charge							
10	Load Control On-Peak	2,108,105	\$ 3.37	\$ 7,104,314	2,108,105	\$ 5.19	\$ 10,941,065	
11	Firm On-Peak	573,916	\$ 12.30	\$ 7,059,167	573,916	\$ 18.95	\$ 10,875,708	
12								
13	Total			<u>\$ 29,430,336</u>			<u>\$ 45,330,794</u>	54.03%
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	68 - GS-1 - General Service (0 - 24 kw)							
2								
3	Customer Charge	5,862,603	\$ 10.61	\$ 62,202,218	5,862,603	\$ 12.41	\$ 72,754,903	
4								
5	Non-Fuel Energy	7,743,185,728	\$ 0.06009	\$ 465,288,030	7,743,185,728	\$ 0.07031	\$ 544,423,389	
6								
7	Customer Charge							
8	NSMR - Enrollment Fee	20	\$ 89.00	\$ 1,780	10	\$ 89.00	\$ 890	
9	NSMR - Monthly Surcharge	3,985	\$ 13.00	\$ 51,806	1,955	\$ 13.00	\$ 25,415	
10								
11	Customer Non Metered	8,180	\$ 5.31	\$ 43,436	8,180	\$ 6.21	\$ 50,798	
12								
13	Total			<u>\$ 527,587,270</u>			<u>\$ 617,255,395</u>	17.00%
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	Gulf GS - General Service migrating to FPL 68 - GS-1 - General Service (0 - 24 kw)							
2								
3	Base	407,979	\$ 25.25	\$ 10,301,470				
4								
5	Non-Fuel Energy	313,875,688	\$ 0.05086	\$ 15,963,717				
6								
7	Customer Charge				407,979	\$ 12.41	\$ 5,063,019	
8								
9	Non-Fuel Energy				313,875,688	\$ 0.07031	\$ 22,068,600	
10								
11	Customer Charge							
12	NSMR - Enrollment Fee				-	\$ 89.00	\$ -	
13	NSMR - Monthly Surcharge				-	\$ 13.00	\$ -	
14								
15	Customer Non Metered				-	\$ 6.21	\$ -	
16								
17	Total			<u>\$ 26,265,187</u>			<u>\$ 27,131,619</u>	3.30%
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	Gulf GSDT - General Service - Demand - Time-of-Use migrating to FPL 68 - GS-1 - General Service (0 - 24 kw)							
2								
3	Base	17	\$ 46.92	\$ 774				
4								
5	Non-Fuel Energy							
6	On-Peak	15,005	\$ 0.01800	\$ 270				
7	Off-Peak	36,411	\$ 0.01800	\$ 655				
8								
9	Demand							
10	Demand - On-Peak	1,088	\$ 3.77	\$ 4,101				
11	Max Demand	1,306	\$ 3.35	\$ 4,377				
12								
13	Customer Charge				17	\$ 12.41	\$ 205	
14								
15	Non-Fuel Energy				51,416	\$ 0.07031	\$ 3,615	
16								
17	Customer Charge							
18	NSMR - Enrollment Fee				-	\$ 89.00	\$ -	
19	NSMR - Monthly Surcharge				-	\$ 13.00	\$ -	
20								
21	Customer Non Metered				-	\$ 6.21	\$ -	
22								
23	Total			<u>\$ 10,178</u>			<u>\$ 3,820</u>	(62.47%)
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(4) CHARGE/UNIT	(5) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf OS I/II - Street, Roadway, and General Area Lighting migrating to FPL 68 - GS-1 - General Service (0 - 24 kw)							
2								
3	Customer Charge	9,408						
4								
5	Non-Fuel Energy	2,651,592	\$ 0.02517	\$ 66,741				
6								
7	Customer Charge				-	\$ 12.41	\$ -	
8								
9	Non-Fuel Energy				2,651,592	\$ 0.07031	\$ 186,433	
10								
11	Customer Charge							
12	NSMR - Enrollment Fee				-	\$ 89.00	\$ -	
13	NSMR - Monthly Surcharge				-	\$ 13.00	\$ -	
14								
15	Customer Non Metered				9,408	\$ 6.21	\$ 58,424	
16								
17	Total			<u>\$ 66,741</u>			<u>\$ 244,857</u>	266.88%
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34	For detail data on this lighting tariff, please refer to MFR E-13d.							
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	Gulf OS III - Other Outdoor Service migrating to FPL 68 - GS-1 - General Service (0 - 24 kw)							
2								
3	Customer Charge	38,426						
4								
5	Non-Fuel Energy	45,453,193	\$ 0.04744	\$ 2,156,299				
6								
7	Customer Charge				180	\$ 12.41	\$ 2,234	
8								
9	Non-Fuel Energy				45,453,193	\$ 0.07031	\$ 3,195,814	
10								
11	Customer Charge							
12	NSMR - Enrollment Fee				-	\$ 89.00	\$ -	
13	NSMR - Monthly Surcharge				-	\$ 13.00	\$ -	
14								
15	Customer Non Metered				38,246	\$ 6.21	\$ 237,505	
16								
17	Total			<u>\$ 2,156,299</u>			<u>\$ 3,435,553</u>	59.33%
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34	For detail data on this lighting tariff, please refer to MFR E-13d.							
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	Revenue Calculation for General Service							
2								
3	FPL General Service			\$ 527,587,270			\$ 617,255,395	
4	Gulf General Service to General Service			\$ 26,265,187			\$ 27,131,619	
5	Gulf GSDT to General Service			\$ 10,178			\$ 3,820	
6	Gulf OS I/II to General Service			\$ 66,741			\$ 244,857	
7	Gulf OS III to General Service			\$ 2,156,299			\$ 3,435,553	
8				<u>\$ 556,085,675</u>			<u>\$ 648,071,244</u>	16.54%
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(3) Proposed Revenue Calculation			(8) Percent Increase
		(4) UNITS	(5) CHARGE/UNIT	(6) \$ REVENUE	(7) UNITS	(8) CHARGE/UNIT	(9) \$ REVENUE	
1	FLAT-GS - Commercial Fixed Rate							
2								
3	Base	2,976		\$ -	2,976		\$ -	
4								
5	Non-Fuel Energy	3,117,193		\$ -	3,117,193		\$ -	
6								
7	Total			<u>\$ 241,602</u>			<u>\$ 241,602</u>	0.00%
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	69 - GST-1 - General Service Time of Use (0 - 24 kw)							
2								
3	Customer Charge	59,928	\$ 10.61	\$ 635,836	59,928	\$ 12.41	\$ 743,706	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	68,274,616	\$ 0.11096	\$ 7,575,751	68,274,616	\$ 0.13019	\$ 8,888,672	
7	Off-Peak	191,859,844	\$ 0.03800	\$ 7,290,674	191,859,844	\$ 0.04445	\$ 8,528,170	
8								
9	Total			<u>\$ 15,502,262</u>			<u>\$ 18,160,549</u>	17.15%
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended __/__/__
 Historical Test Year Ended __/__/__

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	Gulf GSDT - General Service - Demand - Time-of-Use migrating to FPL 69 - GST-1 - General Service Time of Use (0 - 24 kw)							
2								
3	Base	17	\$ 46.92	\$ 774				
4								
5	Non-Fuel Energy Charge							
6	On-Peak	13,481	\$ 0.01800	\$ 243				
7	Off-Peak	34,313	\$ 0.01800	\$ 618				
8								
9	Demand Charge							
10	Demand - On-Peak	1,088	\$ 3.77	\$ 4,101				
11	Max Demand	1,306	\$ 3.35	\$ 4,377				
12								
13	Customer Charge				17	\$ 12.41	\$ 205	
14								
15	Non-Fuel Energy Charge							
16	On-Peak				13,481	\$ 0.13019	\$ 1,755	
17	Off-Peak				34,313	\$ 0.04445	\$ 1,525	
18								
19	Total			<u>\$ 10,112</u>			<u>\$ 3,485</u>	(65.54%)
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	Revenue Calculation for General Service Time of Use							
2								
3	FPL General Service Time of Use			\$ 15,502,262			\$ 18,160,549	
4	Gulf General Service - Demand - Time-of-Use to FPL General Service Time of Use			\$ 10,112			\$ 3,485	
5				<u>\$ 15,512,374</u>			<u>\$ 18,164,034</u>	17.09%
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(3) Proposed Revenue Calculation			(8) Percent Increase
		(4) UNITS	(5) CHARGE/UNIT	(6) \$ REVENUE	(7) UNITS	(8) CHARGE/UNIT	(9) \$ REVENUE	
1	168 - GSCU-1 - General Service Constant Usage							
2								
3	Customer Charge	113,928	\$ 14.85	\$ 1,691,831	113,928	\$ 15.35	\$ 1,748,795	
4								
5	Non-Fuel Energy	69,414,273	\$ 0.03728	\$ 2,587,764	69,414,273	\$ 0.03855	\$ 2,675,920	
6								
7	Total			<u>\$ 4,279,595</u>			<u>\$ 4,424,715</u>	3.39%
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(5) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	72 - GSD-1 - General Service Demand (25 - 499 kw)							
2								
3	Customer Charge	849,254	\$ 26.48	\$ 22,488,246	849,254	\$ 32.72	\$ 27,787,591	
4								
5	Non-Fuel Energy	19,895,807,231	\$ 0.02221	\$ 441,885,879	19,895,807,231	\$ 0.02745	\$ 546,139,909	
6								
7	Demand	56,526,630	\$ 9.97	\$ 563,570,501	56,526,630	\$ 12.32	\$ 696,408,082	
8								
9	Customer Charge							
10	NSMR - Enrollment Fee	11	\$ 89.00	\$ 979	2	\$ 89.00	\$ 178	
11	NSMR - Monthly Surcharge	304	\$ 13.00	\$ 3,954	343	\$ 13.00	\$ 4,459	
12								
13	Transformation Credit	97,165	\$ (0.15)	\$ (14,575)	97,165	\$ (0.42)	\$ (40,809)	
14								
15	Subtotal			<u>\$ 1,027,934,984</u>			<u>\$ 1,270,299,409</u>	
16								
17	CDR Adder	204	\$ 132.44	\$ 27,018	204	\$ 163.66	\$ 33,387	
18	CDR Credit	38,968	\$ (8.70)	\$ (339,026)	38,968	\$ (5.80)	\$ (226,017)	
19								
20	Total			<u>\$ 1,027,622,976</u>			<u>\$ 1,270,106,778</u>	23.60%
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended __/__/__
 Historical Test Year Ended __/__/__

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	Gulf GSD - General Service - Demand migrating to FPL 72 - GSD-1 - General Service Demand (25 - 499 kw)							
2								
3	Base	178,765	\$ 46.92	\$ 8,387,654				
4								
5	Non-Fuel Energy	2,423,047,609	\$ 0.01800	\$ 43,614,857				
6								
7	Demand	7,784,250	\$ 7.05	\$ 54,878,963				
8								
9	Energy - Voltage Discount - kWh		-1.00%	\$ (2,987)				
10	Demand - Voltage Discount - kW		-1.00%	\$ (2,595)				
11	Primary Discount	36,812	\$ (0.27)	\$ (9,939)				
12								
13	Customer Charge				178,765	\$ 32.72	\$ 5,849,191	
14								
15	Non-Fuel Energy				2,423,047,609	\$ 0.02745	\$ 66,512,657	
16								
17	Demand				7,784,250	\$ 12.32	\$ 95,901,960	
18								
19	Customer Charge							
20	NSMR - Enrollment Fee				-	\$ 89.00	\$ -	
21	NSMR - Monthly Surcharge				-	\$ 13.00	\$ -	
22								
23	Transformation Credit				36,812	\$ (0.42)	\$ (15,461)	
24								
25	Subtotal			<u>\$ 106,865,952</u>			<u>\$ 168,248,347</u>	
26								
27	CDR Adder				-	\$ 163.66	\$ -	
28	CDR Credit				-	\$ (5.80)	\$ -	
29								
30	Total			<u>\$ 106,865,952</u>			<u>\$ 168,248,347</u>	57.44%
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	Gulf GSDT - General Service - Demand - Time-of-Use migrating to FPL 72 - GSD-1 - General Service Demand (25 - 499 kw)							
2								
3	Base	536	\$ 46.92	\$ 25,126				
4								
5	Non-Fuel Energy Charge							
6	On-Peak	2,418,602	\$ 0.01800	\$ 43,535				
7	Off-Peak	5,780,033	\$ 0.01800	\$ 104,041				
8								
9	Demand Charge							
10	Demand - On-Peak	40,901	\$ 3.77	\$ 154,195				
11	Max Demand	47,859	\$ 3.35	\$ 160,326				
12								
13	Energy - Voltage Discount - kWh			-1.00%				
14	Demand - Voltage Discount - kW			-1.00%				
15	Primary Discount	-	\$ (0.27)					
16								
17	Customer Charge				536	\$ 32.72	\$ 17,522	
18								
19	Non-Fuel Energy				8,198,635	\$ 0.02745	\$ 225,053	
20								
21	Demand				47,859	\$ 12.32	\$ 589,617	
22								
23	Customer Charge							
24	NSMR - Enrollment Fee				-	\$ 89.00	\$ -	
25	NSMR - Monthly Surcharge				-	\$ 13.00	\$ -	
26								
27	Transformation Credit				-	\$ (0.42)	\$ -	
28								
29	Subtotal			<u>\$ 487,223</u>			<u>\$ 832,191</u>	
30								
31	CDR Adder				-	\$ 163.66	\$ -	
32	CDR Credit				-	\$ (5.80)	\$ -	
33								
34	Total			<u>\$ 487,223</u>			<u>\$ 832,191</u>	70.80%
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	Gulf GSTOU - General Service Time-of-Use Conservation migrating to FPL 72 - GSD-1 - General Service Demand (25 - 499 kw)							
2								
3	Base	8,237	\$ 46.92	\$ 386,488				
4								
5	Non-Fuel Energy							
6	Non-Fuel Energy - Seasonal On Peak	3,266,773	\$ 0.19367	\$ 632,676				
7	Non-Fuel Energy - Seasonal Off Peak	13,616,625	\$ 0.03006	\$ 409,316				
8	Non-Fuel Energy - Summer Intermediate	2,993,818	\$ 0.07230	\$ 216,453				
9	Non-Fuel Energy - Winter All Hours	24,111,881	\$ 0.04208	\$ 1,014,628				
10								
11	Customer Charge				8,237	\$ 32.72	\$ 269,520	
12								
13	Non-Fuel Energy				43,989,098	\$ 0.02745	\$ 1,207,501	
14								
15	Demand				430,422	\$ 12.32	\$ 5,302,795	
16								
17	Customer Charge							
18	NSMR - Enrollment Fee				-	\$ 89.00	\$ -	
19	NSMR - Monthly Surcharge					\$ 13.00	\$ -	
20								
21	Transformation Credit				-	\$ (0.42)	\$ -	
22								
23	Subtotal			<u>\$ 2,659,560</u>			<u>\$ 6,779,816</u>	
24								
25	CDR Adder				-	\$ 163.66	\$ -	
26	CDR Credit				-	\$ (5.80)	\$ -	
27								
28	Total			<u>\$ 2,659,560</u>			<u>\$ 6,779,816</u>	154.92%
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(4) CHARGE/UNIT	(5) \$ REVENUE	(7) UNITS	(8) CHARGE/UNIT	(9) \$ REVENUE	
1	Gulf LP - Large Power Service migrating to FPL 72 - GSD-1 - General Service Demand (25 - 499 kw)							
2								
3	Base	641	\$ 262.80	\$ 168,574				
4								
5	Non-Fuel Energy	74,045,221	\$ 0.00926	\$ 685,659				
6								
7	Demand	318,757	\$ 12.28	\$ 3,914,342				
8								
9	Energy - Voltage Discount - kWh		-1.00%	\$ (1,431)				
10	Demand - Voltage Discount - kW		-1.00%	\$ (3,976)				
11	Primary Discount	59,688	\$ (0.36)	\$ (21,488)				
12	Transmission Discount	-	\$ (0.55)	\$ -				
13	Reactive Demand - kVAR	20,837	\$ 1.00	\$ 20,837				
14								
15	Customer Charge				641	\$ 32.72	\$ 20,988	
16								
17	Non-Fuel Energy				74,045,221	\$ 0.02745	\$ 2,032,541	
18								
19	Demand				318,757	\$ 12.32	\$ 3,927,092	
20								
21	Customer Charge							
22	NSMR - Enrollment Fee				-	\$ 89.00	\$ -	
23	NSMR - Monthly Surcharge				-	\$ 13.00	\$ -	
24								
25	Transformation Credit				59,688	\$ (0.42)	\$ (25,069)	
26								
27	Subtotal			<u>\$ 4,762,516</u>			<u>\$ 5,955,553</u>	
28								
29	CDR Adder				-	\$ 163.66	\$ -	
30	CDR Credit				-	\$ (5.80)	\$ -	
31								
32	Total			<u>\$ 4,762,516</u>			<u>\$ 5,955,553</u>	25.05%
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	Gulf LPT - Large Power Service - Time-of-Use Conservation migrating to FPL 72 - GSD-1 - General Service Demand (25 - 499 kw)							
2								
3	Base	37	\$ 262.80	\$ 9,731				
4								
5	Non-Fuel Energy Charge							
6	On-Peak	1,137,964	\$ 0.00926	\$ 10,538				
7	Off-Peak	3,092,716	\$ 0.00926	\$ 28,639				
8								
9	Demand Charge							
10	Demand - On-Peak	18,034	\$ 9.87	\$ 177,998				
11	Max Demand	18,547	\$ 2.51	\$ 46,553				
12								
13	Energy - Voltage Discount - kWh		-1.00%	\$ -				
14	Demand - On-Peak - Voltage Discount - kW		-1.00%	\$ -				
15	Primary Discount	-	\$ (0.36)	\$ -				
16	Transmission Discount	-	\$ (0.55)	\$ -				
17	Reactive Demand - kVAR	375	\$ 1.00	\$ 375				
18								
19	Customer Charge				37	\$ 32.72	\$ 1,212	
20								
21	Non-Fuel Energy				4,230,681	\$ 0.02745	\$ 116,132	
22								
23	Demand				18,547	\$ 12.32	\$ 228,500	
24								
25	Customer Charge							
26	NSMR - Enrollment Fee				-	\$ 89.00	\$ -	
27	NSMR - Monthly Surcharge				-	\$ 13.00	\$ -	
28								
29	Transformation Credit					\$ (0.42)	\$ -	
30								
31	Subtotal			<u>\$ 273,833</u>			<u>\$ 345,844</u>	
32								
33	CDR Adder				24	\$ 163.66	\$ 3,928	
34	CDR Credit				8,186	\$ (5.80)	\$ (47,479)	
35								
36	Total			<u>\$ 273,833</u>			<u>\$ 302,293</u>	10.39%
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(4) CHARGE/UNIT	(5) \$ REVENUE	(7) UNITS	(8) CHARGE/UNIT	(9) \$ REVENUE	
1	Gulf RTP - Real Time Pricing migrating to FPL 72 - GSD-1 - General Service Demand (25 - 499 kw)							
2								
3	Base	147	\$ 1,000.00	\$ 146,775				
4								
5	Non-Fuel Energy	16,595,804		\$ 394,814				
6								
7	Reactive Demand - kVAR	12,675	\$ 1.00	\$ 12,675				
8								
9	Customer Charge				147	\$ 32.72	\$ 4,802	
10								
11	Non-Fuel Energy				16,595,804	\$ 0.02745	\$ 455,555	
12								
13	Demand				169,857	\$ 12.32	\$ 2,092,635	
14								
15	Customer Charge							
16	NSMR - Enrollment Fee				-	\$ 89.00	\$ -	
17	NSMR - Monthly Surcharge				-	\$ 13.00	\$ -	
18								
19	Transformation Credit				136,688	\$ (0.42)	\$ (57,409)	
20								
21	Subtotal			<u>\$ 554,264</u>			<u>\$ 2,495,583</u>	
22								
23	CDR Adder				-	\$ 163.66	\$ -	
24	CDR Credit				-	\$ (5.80)	\$ -	
25								
26	Total			<u>\$ 554,264</u>			<u>\$ 2,495,583</u>	350.25%
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	Revenue Calculation for General Service Demand							
2								
3	FPL General Service Demand			\$ 1,027,622,976			\$ 1,270,106,778	
4	Gulf General Service - Demand to FPL General Service Demand			\$ 106,865,952			\$ 168,248,347	
5	Gulf General Service - Demand - Time-of-Use to FPL General Service Demand			\$ 487,223			\$ 832,191	
6	Gulf General Service Time-of-Use Conservation to FPL General Service Demand			\$ 2,659,560			\$ 6,779,816	
7	Gulf Large Power Service to FPL General Service Demand			\$ 4,762,516			\$ 5,955,553	
8	Gulf Large Power Service - Time-of-Use Conservation to FPL General Service Demand			\$ 273,833			\$ 302,293	
9	Gulf Real Time Pricing to FPL General Service Demand			\$ 554,264			\$ 2,495,583	
10				<u>\$ 1,143,226,324</u>			<u>\$ 1,454,720,561</u>	27.25%
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	172 - GSD-1EV - Electric Vehicle Charging Infrastructure Rider Pilot							
2								
3	Customer Charge	711	\$ 26.48	\$ 18,827	711	\$ 32.72	\$ 23,264	
4								
5	Non-Fuel Energy	8,217,857	\$ 0.02221	\$ 182,519	8,217,857	\$ 0.02745	\$ 225,580	
6								
7	Demand	74,193	\$ 9.97	\$ 739,704	74,193	\$ 12.32	\$ 914,058	
8								
9	Total			<u>\$ 941,050</u>			<u>\$ 1,162,902</u>	23.57%
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	70 - GSDT-1 - General Service Demand Time of Use (25 - 499 kw)							
2								
3	Customer Charge	67,711	\$ 26.48	\$ 1,792,987	67,711	\$ 32.72	\$ 2,215,504	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	1,133,385,747	\$ 0.04530	\$ 51,342,374	1,133,385,747	\$ 0.05879	\$ 66,631,748	
7	Off-Peak	3,097,703,306	\$ 0.01198	\$ 37,110,486	3,097,703,306	\$ 0.01480	\$ 45,846,009	
8								
9	Demand							
10	Demand - On-Peak	8,811,517	\$ 9.97	\$ 87,850,824	8,811,517	\$ 11.31	\$ 99,658,257	
11	Max Demand	9,568,746	\$ -	\$ -	9,568,746	\$ 1.01	\$ 9,664,433	
12								
13	Transformation Credit	16,369	\$ (0.15)	\$ (2,455)	16,369	\$ (0.42)	\$ (6,875)	
14								
15	Subtotal			<u>\$ 178,094,216</u>			<u>\$ 224,009,077</u>	
16								
17	CDR Adder	4,885	\$ 132.44	\$ 646,969	4,885	\$ 163.66	\$ 799,479	
18	CDR Credit	1,375,119	\$ (8.70)	\$ (11,963,536)	1,375,119	\$ (5.80)	\$ (7,975,690)	
19								
20	Total			<u>\$ 166,777,650</u>			<u>\$ 216,832,865</u>	30.01%
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(3) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf GSDT - General Service - Demand - Time-of-Use migrating to FPL 70 - GSDT-1 - General Service Demand Time of Use (25 - 499 kw)							
2								
3	Base	446	\$ 46.92	\$ 20,903				
4								
5	Non-Fuel Energy Charge							
6	On-Peak	2,999,204	\$ 0.01800	\$ 53,986				
7	Off-Peak	7,606,011	\$ 0.01800	\$ 136,908				
8								
9	Demand Charge							
10	Demand - On-Peak	29,372	\$ 3.77	\$ 110,733				
11	Max Demand	35,275	\$ 3.35	\$ 118,170				
12								
13	Energy - Voltage Discount - kWh		-1.00%	\$ -				
14	Demand - Voltage Discount - kW		-1.00%	\$ -				
15	Primary Discount	-	\$ (0.27)	\$ -				
16								
17	Reactive Demand - kVAR	-	\$ 1.00	\$ -				
18								
19	Customer Charge				446	\$ 32.72	\$ 14,577	
20								
21	Non-Fuel Energy Charge							
22	On-Peak				2,999,204	\$ 0.05879	\$ 176,323	
23	Off-Peak				7,606,011	\$ 0.01480	\$ 112,569	
24								
25	Demand							
26	Demand - On-Peak				29,372	\$ 11.31	\$ 332,200	
27	Max Demand				35,275	\$ 1.01	\$ 35,627	
28								
29	Transformation Credit				-	\$ (0.42)	\$ -	
30								
31	Subtotal			<u>\$ 440,700</u>			<u>\$ 671,296</u>	
32								
33	CDR Adder				-	\$ 163.66	\$ -	
34	CDR Credit				-	\$ (5.80)	\$ -	
35								
36	Total			<u>\$ 440,700</u>			<u>\$ 671,296</u>	52.32%
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	Gulf LPT - Large Power Service - Time-of-Use Conservation migrating to FPL 70 - GSDDT-1 - General Service Demand Time of Use (25 - 499 kw)							
2								
3	Base	224	\$ 262.80	\$ 58,780				
4								
5	Non-Fuel Energy Charge							
6	On-Peak	9,275,244	\$ 0.00926	\$ 85,889				
7	Off-Peak	25,182,094	\$ 0.00926	\$ 233,186				
8								
9	Demand Charge							
10	Demand - On-Peak	169,669	\$ 9.87	\$ 1,674,633				
11	Max Demand	173,304	\$ 2.51	\$ 434,993				
12								
13	Energy - Voltage Discount - kWh		-1.00%	\$ (394)				
14	Demand - On-Peak - Voltage Discount - kW		-1.00%	\$ (973)				
15	Primary Discount	70,886	\$ (0.36)	\$ (25,519)				
16	Transmission Discount	-	\$ (0.55)	\$ -				
17	Reactive Demand - kVAR	3,208	\$ 1.00	\$ 3,208				
18								
19	Customer Charge				224	\$ 32.72	\$ 7,318	
20								
21	Non-Fuel Energy Charge							
22	On-Peak				9,275,244	\$ 0.05879	\$ 545,292	
23	Off-Peak				25,182,094	\$ 0.01480	\$ 372,695	
24								
25	Demand							
26	Demand - On-Peak				169,669	\$ 11.31	\$ 1,918,956	
27	Max Demand				173,304	\$ 1.01	\$ 175,037	
28								
29	Transformation Credit				70,886	\$ (0.42)	\$ (29,772)	
30								
31	Subtotal			<u>\$ 2,463,803</u>			<u>\$ 2,989,526</u>	
32								
33	CDR Adder				48	\$ 163.66	\$ 7,856	
34	CDR Credit				16,304	\$ (5.80)	\$ (94,563)	
35								
36	Total			<u>\$ 2,463,803</u>			<u>\$ 2,902,819</u>	17.82%
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	Gulf RTP - Real Time Pricing migrating to FPL 70 - GSDT-1 - General Service Demand Time of Use (25 - 499 kw)							
2								
3	Base	42	\$ 1,000.00	\$ 42,499				
4								
5	Non-Fuel Energy	4,818,100		\$ 114,623				
6	On-Peak							
7	Off-Peak							
8								
9	Reactive Demand - kVAR	3,928	\$ 1.00	\$ 3,928				
10								
11	Customer Charge				42	\$ 32.72	\$ 1,391	
12								
13	Non-Fuel Energy Charge							
14	On-Peak				1,266,030	\$ 0.05879	\$ 74,430	
15	Off-Peak				3,552,070	\$ 0.01480	\$ 52,571	
16								
17	Demand							
18	Demand - On-Peak				55,723	\$ 11.31	\$ 630,231	
19	Max Demand				45,563	\$ 1.01	\$ 46,018	
20								
21	Transformation Credit				45,563	\$ (0.42)	\$ (19,136)	
22								
23	Subtotal			<u>\$ 161,050</u>			<u>\$ 785,504</u>	
24								
25	CDR Adder				-	\$ 163.66	\$ -	
26	CDR Credit				-	\$ (5.80)	\$ -	
27								
28	Total			<u>\$ 161,050</u>			<u>\$ 785,504</u>	387.74%
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	Revenue Calculation for General Service Demand Time of Use							
2								
3	FPL General Service Demand Time of Use			\$ 166,777,650			\$ 216,832,865	
4	Gulf General Service Demand Time of Use to FPL General Service Demand Time of Use			\$ 440,700			\$ 671,296	
5	Gulf Large Power Service Time-of-Use Conservation to FPL General Service Demand Time of Use			\$ 2,463,803			\$ 2,902,819	
6	Gulf Real Time Pricing to FPL General Service Demand Time of Use			\$ 161,050			\$ 785,504	
7				<u>\$ 169,843,203</u>			<u>\$ 221,192,484</u>	30.23%
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(5) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(6) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	170 - HLFT-1 - High Load Factor TOU (25 - 499 kW)							
2								
3	Customer Charge	7,416	\$ 26.48	\$ 196,376	7,416	\$ 32.72	\$ 242,652	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	197,065,841	\$ 0.01921	\$ 3,785,635	197,065,841	\$ 0.02359	\$ 4,648,783	
7	Off-Peak	556,443,656	\$ 0.01198	\$ 6,666,195	556,443,656	\$ 0.01480	\$ 8,235,366	
8								
9	Demand Charge							
10	Demand - On-Peak	1,293,603	\$ 11.75	\$ 15,199,835	1,293,603	\$ 14.52	\$ 18,783,116	
11	Max Demand	1,322,895	\$ 2.44	\$ 3,227,864	1,322,895	\$ 3.02	\$ 3,995,143	
12								
13	Transformation Credit	-	\$ (0.15)	\$ -	-	\$ (0.42)	\$ -	
14								
15	Subtotal			<u>\$ 29,075,905</u>			<u>\$ 35,905,059</u>	
16								
17	CDR Adder	24	\$ 132.44	\$ 3,179	24	\$ 163.66	\$ 3,928	
18	CDR Credit	7,727	\$ (8.70)	\$ (67,226)	7,727	\$ (5.80)	\$ (44,818)	
19								
20	Total			<u>\$ 29,011,857</u>			<u>\$ 35,864,170</u>	23.62%
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(4) CHARGE/UNIT	(5) \$ REVENUE	(7) UNITS	(8) CHARGE/UNIT	(9) \$ REVENUE	
1	Gulf GSDT - General Service - Demand - Time-of-Use migrating to FPL 170 - HLFT-1 - High Load Factor TOU (25 - 499 kW)							
2								
3	Base	66	\$ 46.92	\$ 3,097				
4								
5	Non-Fuel Energy Charge							
6	On-Peak	1,297,729	\$ 0.01800	\$ 23,359				
7	Off-Peak	3,349,423	\$ 0.01800	\$ 60,290				
8								
9	Demand Charge							
10	Demand - On-Peak	4,351	\$ 3.77	\$ 16,405				
11	Max Demand	5,226	\$ 3.35	\$ 17,507				
12								
13	Energy - Voltage Discount - kWh		-1.00%	\$ -				
14	Demand - Voltage Discount - kW		-1.00%	\$ -				
15	Primary Discount	-	\$ (0.27)	\$ -				
16								
17	Reactive Demand - kVAR	-	\$ 1.00	\$ -				
18								
19	Customer Charge				66	\$ 32.72	\$ 2,160	
20								
21	Non-Fuel Energy Charge							
22	On-Peak				1,297,729	\$ 0.02359	\$ 30,613	
23	Off-Peak				3,349,423	\$ 0.01480	\$ 49,571	
24								
25	Demand Charge							
26	Demand - On-Peak				4,351	\$ 14.52	\$ 63,183	
27	Max Demand				5,226	\$ 3.02	\$ 15,782	
28								
29	Transformation Credit				-	\$ (0.42)	\$ -	
30								
31	Subtotal			<u>\$ 120,657</u>			<u>\$ 161,309</u>	
32								
33	CDR Adder				-	\$ 163.66	\$ -	
34	CDR Credit				-	\$ (5.80)	\$ -	
35								
36	Total			<u>\$ 120,657</u>			<u>\$ 161,309</u>	33.69%
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	Gulf LPT - Large Power Service - Time-of-Use Conservation migrating to FPL 170 - HLFT-1 - High Load Factor TOU (25 - 499 kW)							
2								
3	Base	435	\$ 262.80	\$ 114,316				
4								
5	Non-Fuel Energy Charge							
6	On-Peak	18,624,131	\$ 0.00926	\$ 172,459				
7	Off-Peak	50,550,518	\$ 0.00926	\$ 468,098				
8								
9	Demand Charge							
10	Demand - On-Peak	333,327	\$ 9.87	\$ 3,289,933				
11	Max Demand	340,426	\$ 2.51	\$ 854,468				
12								
13	Energy - Voltage Discount - kWh		-1.00%	\$ (1,026)				
14	Demand - On-Peak - Voltage Discount - kW		-1.00%	\$ (2,538)				
15	Primary Discount	141,772	\$ (0.36)	\$ (51,038)				
16	Transmission Discount	-	\$ (0.55)	\$ -				
17	Reactive Demand - kVAR	6,292	\$ 1.00	\$ 6,292				
18								
19	Customer Charge				435	\$ 32.72	\$ 14,233	
20								
21	Non-Fuel Energy Charge							
22	On-Peak				18,624,131	\$ 0.02359	\$ 439,343	
23	Off-Peak				50,550,518	\$ 0.01480	\$ 748,148	
24								
25	Demand Charge							
26	Demand - On-Peak				333,327	\$ 14.52	\$ 4,839,902	
27	Max Demand				340,426	\$ 3.02	\$ 1,028,085	
28								
29	Transformation Credit				141,772	\$ (0.42)	\$ (59,544)	
30								
31	Subtotal			<u>\$ 4,850,964</u>			<u>\$ 7,010,166</u>	
32								
33	CDR Adder				180	\$ 163.66	\$ 29,459	
34	CDR Credit				63,498	\$ (5.80)	\$ (368,288)	
35								
36	Total			<u>\$ 4,850,964</u>			<u>\$ 6,671,337</u>	37.53%
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(4) CHARGE/UNIT	(5) \$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	Gulf RTP - Real Time Pricing migrating to FPL 170 - HLFT-1 - High Load Factor TOU (25 - 499 kW)							
2								
3	Base	42	\$ 1,000.00	\$ 41,538				
4								
5	Non-Fuel Energy	9,397,285		\$ 223,561				
6								
7	Reactive Demand - kVAR	3,880	\$ 1.00	\$ 3,880				
8								
9	Customer Charge				42	\$ 32.72	\$ 1,359	
10								
11	Non-Fuel Energy Charge							
12	On-Peak				2,440,190	\$ 0.02359	\$ 57,564	
13	Off-Peak				6,957,095	\$ 0.01480	\$ 102,965	
14								
15	Demand Charge							
16	Demand - On-Peak				55,281	\$ 14.52	\$ 802,679	
17	Max Demand				55,281	\$ 3.02	\$ 166,948	
18								
19	Transformation Credit				45,563	\$ (0.42)	\$ (19,136)	
20								
21	Subtotal			<u>\$ 268,979</u>			<u>\$ 1,112,379</u>	
22								
23	CDR Adder				-	\$ 163.66	\$ -	
24	CDR Credit				-	\$ (5.80)	\$ -	
25								
26	Total			<u>\$ 268,979</u>			<u>\$ 1,112,379</u>	313.56%
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	Revenue Calculation for High Load Factor TOU (25 - 499 kW)							
2								
3	FPL High Load Factor TOU (25 - 499 kW)			\$ 29,011,857			\$ 35,864,170	
4	Gulf General Service Demand Time of Use to FPL High Load Factor TOU (25 - 499 kW)			\$ 120,657			\$ 161,309	
5	Gulf Large Power Service Time-of-Use Conservation to FPL High Load Factor TOU (25 - 499 kW)			\$ 4,850,964			\$ 6,671,337	
6	Gulf Real Time Pricing to FPL High Load Factor TOU (25 - 499 kW)			\$ 268,979			\$ 1,112,379	
7				<u>\$ 34,252,457</u>			<u>\$ 43,809,195</u>	27.90%
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	270 - SDTR-1A - GSD-1 with Seasonal Demand Rider							
2								
3	Customer Charge	17,641	\$ 26.48	\$ 467,134	17,641	\$ 32.72	\$ 577,214	
4								
5	Non-Fuel Energy Charge							
6	Non-Fuel Energy - Seasonal On-Peak	22,123,090	\$ 0.08830	\$ 1,953,469	22,123,090	\$ 0.11366	\$ 2,514,510	
7	Non-Fuel Energy - Seasonal Off-Peak	208,038,803	\$ 0.01593	\$ 3,314,058	208,038,803	\$ 0.01822	\$ 3,790,467	
8	Non-Fuel Energy - Non-Seasonal	418,920,223	\$ 0.02221	\$ 9,304,218	418,920,223	\$ 0.02745	\$ 11,499,360	
9								
10	Demand Charge							
11	Demand - Seasonal On-Peak	583,542	\$ 11.02	\$ 6,430,633	583,542	\$ 12.10	\$ 7,060,858	
12	Demand - Seasonal Max	755,027	\$ -	\$ -	755,027	\$ 1.01	\$ 762,577	
13	Demand - Non-Seasonal Max	1,620,675	\$ 9.53	\$ 15,445,033	1,620,675	\$ 12.03	\$ 19,496,720	
14								
15	Transformation Credit	4,470	\$ (0.15)	\$ (671)	4,470	\$ (0.42)	\$ (1,878)	
16								
17	Total			<u>\$ 36,913,874</u>			<u>\$ 45,699,829</u>	23.80%
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(5) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(4) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(6) \$ REVENUE	
1	370 - SDTR-1B - GSDT-1 with Seasonal Demand Rider							
2								
3	Customer Charge	2,004	\$ 26.48	\$ 53,066	2,004	\$ 32.72	\$ 65,571	
4								
5	Non-Fuel Energy Charge							
6	Non-Fuel Energy - Seasonal On-Peak	2,165,706	\$ 0.08830	\$ 191,232	2,165,706	\$ 0.11366	\$ 246,154	
7	Non-Fuel Energy - Seasonal Off-Peak	18,815,879	\$ 0.01593	\$ 299,737	18,815,879	\$ 0.01822	\$ 342,825	
8	Non-Fuel Energy - Non-Seasonal On-Peak	7,491,118	\$ 0.05046	\$ 378,002	7,491,118	\$ 0.06013	\$ 450,441	
9	Non-Fuel Energy - Non-Seasonal Off-Peak	26,521,920	\$ 0.01593	\$ 422,494	26,521,920	\$ 0.01822	\$ 483,229	
10								
11	Demand Charge							
12	Demand - Seasonal On-Peak	54,711	\$ 11.02	\$ 602,915	54,711	\$ 12.10	\$ 662,003	
13	Demand - Non-Seasonal On-Peak	118,693	\$ 9.53	\$ 1,131,144	118,693	\$ 11.02	\$ 1,307,997	
14	Demand - Seasonal Max	89,016	\$ -	\$ -	89,016	\$ 1.01	\$ 89,906	
15	Demand - Non-Seasonal Max	180,490	\$ -	\$ -	180,490	\$ 1.01	\$ 182,295	
16								
17	Customer Charge							
18	NSMR - Enrollment Fee	-	\$ 89.00	\$ -	-	\$ 89.00	\$ -	
19	NSMR - Monthly Surcharge	48	\$ 13.00	\$ 624	24	\$ 13.00	\$ 312	
20								
21	Transformation Credit	-	\$ (0.15)		-	\$ (0.42)	\$ -	
22								
23	Total			<u>\$ 3,079,214</u>			<u>\$ 3,830,734</u>	24.41%
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	62 - GSLD-1 - General Service Large Demand (500 - 1,999 kw)							
2								
3	Customer Charge	12,298	\$ 79.40	\$ 976,461	12,298	\$ 99.16	\$ 1,219,470	
4								
5	Non-Fuel Energy	3,025,285,254	\$ 0.01754	\$ 53,063,503	3,025,285,254	\$ 0.02192	\$ 66,314,253	
6								
7	Demand	7,705,054	\$ 12.18	\$ 93,847,558	7,705,054	\$ 15.21	\$ 117,193,871	
8								
9	Transformation Credit	139,210	\$ (0.15)	\$ (20,881)	139,210	\$ (0.42)	\$ (58,468)	
10								
11	Subtotal			<u>\$ 147,866,641</u>			<u>\$ 184,669,126</u>	
12								
13	CDR Adder	303	\$ 185.28	\$ 56,140	303	\$ 231.40	\$ 70,114	
14	CDR Credit	154,916	\$ (8.70)	\$ (1,347,769)	154,916	\$ (5.80)	\$ (898,513)	
15								
16	Total			<u>\$ 146,575,011</u>			<u>\$ 183,840,727</u>	25.42%
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(4) CHARGE/UNIT	(5) \$ REVENUE	(7) UNITS	(8) CHARGE/UNIT	(9) \$ REVENUE	
1	Gulf LP - Large Power Service migrating to FPL 62 - GSLD-1 - General Service Large Demand (500 - 1,999 kw)							
2								
3	Base	738	\$ 262.80	\$ 194,032				
4								
5	Non-Fuel Energy	159,510,080	\$ 0.00926	\$ 1,477,063				
6								
7	Demand	366,469	\$ 12.28	\$ 4,500,237				
8								
9	Reactive Demand - kVAR	23,368	\$ 1.00	\$ 23,368				
10								
11	Energy - Voltage Discount - kWh	273,130	-1.00%	\$ (2,731)				
12	Demand - Voltage Discount - kW	756,092	-1.00%	\$ (7,561)				
13	Primary Discount	66,672	\$ (0.36)	\$ (24,002)				
14	Transmission Discount	-	\$ (0.55)	\$ -				
15								
16	Customer Charge				738	\$ 99.16	\$ 73,213	
17								
18	Non-Fuel Energy				159,510,080	\$ 0.02192	\$ 3,496,461	
19								
20	Demand				366,469	\$ 15.21	\$ 5,573,991	
21								
22	Transformation Credit				66,672	\$ (0.42)	\$ (28,002)	
23								
24	Subtotal			<u>\$ 6,160,407</u>			<u>\$ 9,115,662</u>	
25								
26	CDR Adder				-	\$ 231.40	\$ -	
27	CDR Credit				-	\$ (5.80)	\$ -	
28								
29	Total			<u>\$ 6,160,407</u>			<u>\$ 9,115,662</u>	47.97%
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(4) CHARGE/UNIT	(5) \$ REVENUE	(7) UNITS	(8) CHARGE/UNIT	(9) \$ REVENUE	
1	Gulf RTP - Real Time Pricing migrating to FPL 62 - GSLD-1 - General Service Large Demand (500 - 1,999 kw)							
2								
3	Base	152	\$ 1,000.00	\$ 152,173				
4								
5	Non-Fuel Energy	41,353,941		\$ 983,810				
6	On-Peak							
7	Off-Peak							
8								
9	Reactive Demand - kVAR	16,974	\$ 1.00	\$ 16,974				
10								
11	Customer Charge				152	\$ 99.16	\$ 15,090	
12								
13	Non-Fuel Energy				41,353,941	\$ 0.02192	\$ 906,478	
14								
15	Demand				296,523	\$ 15.21	\$ 4,510,107	
16								
17	Transformation Credit				227,814	\$ (0.42)	\$ (95,682)	
18								
19	Subtotal			<u>\$ 1,152,958</u>			<u>\$ 5,335,994</u>	
20								
21	CDR Adder				-	\$ 231.40	\$ -	
22	CDR Credit				-	\$ (5.80)	\$ -	
23								
24	Total			<u>\$ 1,152,958</u>			<u>\$ 5,335,994</u>	362.81%
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	Revenue Calculation for General Service Large Demand (500 - 1,999 kw)							
2								
3	FPL General Service Large Demand (500 - 1,999 kw)			\$ 146,575,011			\$ 183,840,727	
4	Gulf Large Power Service to FPL General Service Large Demand (500 - 1,999 kw)			\$ 6,160,407			\$ -	
5	Gulf Real Time Pricing to FPL General Service Large Demand (500 - 1,999 kw)			\$ 1,152,958			\$ 5,335,994	
6				<u>\$ 153,888,376</u>			<u>\$ 189,176,721</u>	22.93%
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	162 - GSLD-1EV - Electric Vehicle Charging Infrastructure Rider Pilot							
2								
3	Customer Charge	415	\$ 79.40	\$ 32,951	415	\$ 99.16	\$ 41,151	
4								
5	Non-Fuel Energy	28,719,396	\$ 0.01754	\$ 503,738	28,719,396	\$ 0.02192	\$ 629,529	
6								
7	Demand	216,977	\$ 12.18	\$ 2,642,780	216,977	\$ 15.21	\$ 3,300,220	
8								
9	Total			<u>\$ 3,179,469</u>			<u>\$ 3,970,901</u>	24.89%
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	64 - GSLDT-1 - General Service Large Demand Time of Use (500 - 1,999 kw)							
2								
3	Customer Charge	12,134	\$ 79.40	\$ 963,440	12,134	\$ 99.16	\$ 1,203,207	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	1,094,811,174	\$ 0.02871	\$ 31,432,029	1,094,811,174	\$ 0.03647	\$ 39,927,764	
7	Off-Peak	3,070,161,015	\$ 0.01265	\$ 38,837,537	3,070,161,015	\$ 0.01580	\$ 48,508,544	
8								
9	Demand Charge							
10	Demand - On-Peak	7,841,330	\$ 12.18	\$ 95,507,399	7,841,330	\$ 14.08	\$ 110,405,926	
11	Max Demand	8,628,499	\$ -	\$ -	8,628,499	\$ 1.13	\$ 9,750,204	
12								
13	Transformation Credit	190,790	\$ (0.15)	\$ (28,618)	190,790	\$ (0.42)	\$ (80,132)	
14								
15	Subtotal			<u>\$ 166,711,786</u>			<u>\$ 209,715,514</u>	
16								
17	CDR Adder	2,560	\$ 185.28	\$ 474,317	2,560	\$ 231.40	\$ 592,384	
18	CDR Credit	1,304,550	\$ (8.70)	\$ (11,349,589)	1,304,550	\$ (5.80)	\$ (7,566,393)	
19								
20	Total			<u>\$ 155,836,514</u>			<u>\$ 202,741,505</u>	30.10%
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(4) CHARGE/UNIT	(5) \$ REVENUE	(7) UNITS	(8) CHARGE/UNIT	(9) \$ REVENUE	
1	Gulf LPT - Large Power Service - Time-of-Use Conservation migrating to FPL 64 - GSLDT-1 - General Service Large Demand Time of Use (500 - 1,999 kw)							
2								
3	Base	49	\$ 262.80	\$ 12,975				
4								
5	Non-Fuel Energy Charge							
6	On-Peak	3,913,891	\$ 0.00926	\$ 36,243				
7	Off-Peak	10,625,322	\$ 0.00926	\$ 98,390				
8								
9	Demand Charge							
10	Demand - On-Peak	24,046	\$ 9.87	\$ 237,331				
11	Max Demand	24,729	\$ 2.51	\$ 62,071				
12								
13	Energy - Voltage Discount - kWh		-1.00%	\$ -				
14	Demand - On-Peak - Voltage Discount - kW		-1.00%	\$ -				
15	Primary Discount	-	\$ (0.36)	\$ -				
16	Transmission Discount	-	\$ (0.55)	\$ -				
17	Reactive Demand - kVAR	499	\$ 1.00	\$ 499				
18								
19	Customer Charge				49	\$ 99.16	\$ 4,896	
20								
21	Non-Fuel Energy Charge							
22	On-Peak				3,913,891	\$ 0.03647	\$ 142,740	
23	Off-Peak				10,625,322	\$ 0.01580	\$ 167,880	
24								
25	Demand Charge							
26	Demand - On-Peak				24,046	\$ 14.08	\$ 338,563	
27	Max Demand				24,729	\$ 1.13	\$ 27,944	
28								
29	Transformation Credit				-	\$ (0.42)	\$ -	
30								
31	Subtotal			<u>\$ 447,508</u>			<u>\$ 682,023</u>	
32								
33	CDR Adder				12	\$ 231.40	\$ 2,777	
34	CDR Credit				3,540	\$ (5.80)	\$ (20,532)	
35								
36	Total			<u>\$ 447,508</u>			<u>\$ 664,267</u>	48.44%
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(4) CHARGE/UNIT	(5) \$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	Gulf RTP - Real Time Pricing migrating to FPL 64 - GSLDT-1 - General Service Large Demand Time of Use (500 - 1,999 kw)							
2								
3	Base	262	\$ 1,000.00	\$ 262,427				
4								
5	Non-Fuel Energy	82,141,600		\$ 1,954,149				
6								
7	Reactive Demand - kVAR	32,000	\$ 1.00	\$ 32,000				
8								
9	Customer Charge				262	\$ 99.16	\$ 26,022	
10								
11	Non-Fuel Energy Charge							
12	On-Peak				21,273,099	\$ 0.03647	\$ 775,830	
13	Off-Peak				60,868,501	\$ 0.01580	\$ 961,722	
14								
15	Demand Charge							
16	Demand - On-Peak				528,887	\$ 14.08	\$ 7,446,735	
17	Max Demand				455,627	\$ 1.13	\$ 514,859	
18								
19	Transformation Credit				455,627	\$ (0.42)	\$ (191,363)	
20								
21	Subtotal			<u>\$ 2,248,575</u>			<u>\$ 9,533,804</u>	
22								
23	CDR Adder				-	\$ 231.40	\$ -	
24	CDR Credit				-	\$ (5.80)	\$ -	
25								
26	Total			<u>\$ 2,248,575</u>			<u>\$ 9,533,804</u>	323.99%
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	Revenue Calculation for General Service Large Demand Time of Use (500 - 1,999 kw)							
2								
3	FPL General Service Large Demand Time of Use (500 - 1,999 kw)			\$ 155,836,514			\$ 202,741,505	
4	Gulf Large Power Service Time-of-Use Conservation to FPL General Service Large Demand Time of Use (500 - 1,999 kw)			\$ 447,508			\$ 664,267	
5	Gulf Real Time Pricing to FPL General Service Large Demand (500 - 1,999 kw)			\$ 2,248,575			\$ 9,533,804	
6				<u>\$ 158,532,598</u>			<u>\$ 212,939,577</u>	34.32%
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	73 - CS-1 - Curtailable Service (500 - 1,999 kw)							
2								
3	Customer Charge	144	\$ 105.88	\$ 15,247	144	\$ 132.24	\$ 19,043	
4								
5	Non-Fuel Energy	40,746,330	\$ 0.01754	\$ 714,691	40,746,330	\$ 0.02192	\$ 893,160	
6								
7	Demand	126,222	\$ 12.18	\$ 1,537,384	126,222	\$ 15.21	\$ 1,919,837	
8								
9	Curtailable Credit	116,588	\$ (2.05)	\$ (239,005)	116,588	\$ (2.56)	\$ (298,464)	
10								
11	Transformation Credit	32,848	\$ (0.15)	\$ (4,927)	32,848	\$ (0.42)	\$ (13,796)	
12								
13	Total			<u>\$ 2,023,390</u>			<u>\$ 2,519,778</u>	24.53%
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	74 - CST-1 - Curtailable Service Time of Use (500 - 1,999 kw)							
2								
3	Customer Charge	72	\$ 105.88	\$ 7,623	72	\$ 132.24	\$ 9,521	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	7,772,946	\$ 0.02871	\$ 223,161	7,772,946	\$ 0.03647	\$ 283,479	
7	Off-Peak	23,240,905	\$ 0.01265	\$ 293,997	23,240,905	\$ 0.01580	\$ 367,206	
8								
9	Demand Charge							
10	Demand - On-Peak	59,253	\$ 12.18	\$ 721,702	59,253	\$ 14.08	\$ 834,282	
11	Max Demand	64,565	\$ -	\$ -	64,565	\$ 1.13	\$ 72,958	
12								
13	Curtailable Credit	38,552	\$ (2.05)	\$ (79,032)	38,552	\$ (2.56)	\$ (98,693)	
14								
15	Transformation Credit	17,485	\$ (0.15)	\$ (2,623)	17,485	\$ (0.42)	\$ (7,344)	
16								
17	Total			<u>\$ 1,164,829</u>			<u>\$ 1,461,410</u>	25.46%
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	164 - HLFT-2 - High Load Factor TOU (500 - 1,999 kW)							
2								
3	Customer Charge	3,300	\$ 79.40	\$ 262,020	3,300	\$ 99.16	\$ 327,228	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	369,908,109	\$ 0.01133	\$ 4,191,059	369,908,109	\$ 0.01412	\$ 5,223,103	
7	Off-Peak	1,045,571,507	\$ 0.01083	\$ 11,323,539	1,045,571,507	\$ 0.01353	\$ 14,146,582	
8								
9	Demand Charge							
10	Demand - On-Peak	2,398,238	\$ 12.80	\$ 30,697,446	2,398,238	\$ 15.99	\$ 38,347,826	
11	Max Demand	2,448,905	\$ 2.75	\$ 6,734,489	2,448,905	\$ 3.43	\$ 8,399,744	
12								
13	Transformation Credit	78,007	\$ (0.15)	\$ (11,701)	78,007	\$ (0.42)	\$ (32,763)	
14								
15	Subtotal			<u>\$ 53,196,852</u>			<u>\$ 66,411,720</u>	
16								
17	CDR Adder	48	\$ 185.28	\$ 8,893	48	\$ 231.40	\$ 11,107	
18	CDR Credit	32,049	\$ (8.70)	\$ (278,830)	32,049	\$ (5.80)	\$ (185,886)	
19								
20	Total			<u>\$ 52,926,916</u>			<u>\$ 66,236,941</u>	25.15%
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(3) Proposed Revenue Calculation			(8) Percent Increase
		(4) UNITS	(5) CHARGE/UNIT	(6) \$ REVENUE	(7) UNITS	(8) CHARGE/UNIT	(9) \$ REVENUE	
1	Gulf LPT - Large Power Service - Time-of-Use Conservation migrating to FPL 164 - HLFT-2 - High Load Factor TOU (500 - 1,999 kW)							
2								
3	Base	161	\$ 262.80	\$ 42,365				
4								
5	Non-Fuel Energy Charge							
6	On-Peak	15,291,082	\$ 0.00926	\$ 141,595				
7	Off-Peak	41,475,783	\$ 0.00926	\$ 384,066				
8								
9	Demand Charge							
10	Demand - On-Peak	108,880	\$ 9.87	\$ 1,074,647				
11	Max Demand	111,381	\$ 2.51	\$ 279,567				
12								
13	Energy - Voltage Discount - kWh		-1.00%	\$ (365)				
14	Demand - On-Peak - Voltage Discount - kW		-1.00%	\$ (901)				
15	Primary Discount	35,443	\$ (0.36)	\$ (12,760)				
16	Transmission Discount	-	\$ (0.55)	\$ -				
17	Reactive Demand - kVAR	2,103	\$ 1.00	\$ 2,103				
18								
19	Customer Charge				161	\$ 99.16	\$ 15,985	
20								
21	Non-Fuel Energy Charge							
22	On-Peak				15,291,082	\$ 0.01412	\$ 215,910	
23	Off-Peak				41,475,783	\$ 0.01353	\$ 561,167	
24								
25	Demand Charge							
26	Demand - On-Peak				108,880	\$ 15.99	\$ 1,740,994	
27	Max Demand				111,381	\$ 3.43	\$ 382,038	
28								
29	Transformation Credit				35,443	\$ (0.42)	\$ (14,886)	
30								
31	Subtotal			<u>\$ 1,910,319</u>			<u>\$ 2,901,208</u>	
32								
33	CDR Adder				24	\$ 231.40	\$ 5,554	
34	CDR Credit				9,411	\$ (5.80)	\$ (54,584)	
35								
36	Total			<u>\$ 1,910,319</u>			<u>\$ 2,852,178</u>	49.30%
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(4) CHARGE/UNIT	(5) \$ REVENUE	(7) UNITS	(8) CHARGE/UNIT	(9) \$ REVENUE	
1	Gulf RTP - Real Time Pricing migrating to FPL 164 - HLFT-2 - High Load Factor TOU (500 - 1,999 kW)							
2								
3	Base	561	\$ 1,000.00	\$ 560,830				
4								
5	Non-Fuel Energy	233,544,273		\$ 5,556,018				
6								
7	Reactive Demand - kVAR	41,463	\$ 1.00	\$ 41,463				
8								
9	Customer Charge				561	\$ 99.16	\$ 55,612	
10								
11	Non-Fuel Energy Charge							
12	On-Peak				60,914,897	\$ 0.01412	\$ 860,118	
13	Off-Peak				172,629,376	\$ 0.01353	\$ 2,335,675	
14								
15	Demand Charge							
16	Demand - On-Peak				674,268	\$ 15.99	\$ 10,781,552	
17	Max Demand				674,268	\$ 3.43	\$ 2,312,741	
18								
19	Transformation Credit				364,502	\$ (0.42)	\$ (153,091)	
20								
21	Subtotal			<u>\$ 6,158,311</u>			<u>\$ 16,192,607</u>	
22								
23	CDR Adder				-	\$ 231.40	\$ -	
24	CDR Credit				-	\$ (5.80)	\$ -	
25								
26	Total			<u>\$ 6,158,311</u>			<u>\$ 16,192,607</u>	162.94%
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	Revenue Calculation for High Load Factor TOU (500 - 1,999 kW)							
2								
3	FPL High Load Factor TOU (500 - 1,999 kW)			\$ 52,926,916			\$ 66,236,941	
4	Gulf Large Power Service Time-of-Use Conservation to FPL High Load Factor TOU (500 - 1,999 kW)			\$ 1,910,319			\$ 2,852,178	
5	Gulf Real Time Pricing to FPL High Load Factor TOU (500 - 1,999 kW)			\$ 6,158,311			\$ 16,192,607	
6				<u>\$ 60,995,546</u>			<u>\$ 85,281,726</u>	39.82%
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(3) Proposed Revenue Calculation			(8) Percent Increase
		(4) UNITS	(5) CHARGE/UNIT	(6) \$ REVENUE	(7) UNITS	(8) CHARGE/UNIT	(9) \$ REVENUE	
1	264 - SDTR-2A - GSLD-1 with Seasonal Demand Rider							
2								
3	Customer Charge	5,172	\$ 79.40	\$ 410,657	5,172	\$ 99.16	\$ 512,856	
4								
5	Non-Fuel Energy Charge							
6	Non-Fuel Energy - Seasonal On-Peak	35,493,556	\$ 0.06241	\$ 2,215,153	35,493,556	\$ 0.07654	\$ 2,716,677	
7	Non-Fuel Energy - Seasonal Off-Peak	315,652,097	\$ 0.01265	\$ 3,992,999	315,652,097	\$ 0.01580	\$ 4,987,303	
8	Non-Fuel Energy - Non-Seasonal	634,854,065	\$ 0.01754	\$ 11,135,340	634,854,065	\$ 0.02192	\$ 13,916,001	
9								
10	Demand Charge							
11	Demand - Seasonal On-Peak	896,378	\$ 12.59	\$ 11,285,399	896,378	\$ 14.33	\$ 12,845,097	
12	Demand - Seasonal Max	1,045,192	\$ -	\$ -	1,045,192	\$ 1.13	\$ 1,181,067	
13	Demand - Non-Seasonal Max	2,112,051	\$ 11.96	\$ 25,260,130	2,112,051	\$ 15.10	\$ 31,891,970	
14								
15	Transformation Credit	42,346	\$ (0.15)	\$ (6,352)	42,346	\$ (0.42)	\$ (17,785)	
16								
17	Total			<u>\$ 54,293,326</u>			<u>\$ 68,033,185</u>	25.31%
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(5) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(4) CHARGE/UNIT	(6) \$ REVENUE	(7) UNITS	(8) CHARGE/UNIT	(9) \$ REVENUE	
1	364 - SDTR-2B - GSLDT-1 with Seasonal Demand Rider							
2								
3	Customer Charge	396	\$ 79.40	\$ 31,442	396	\$ 99.16	\$ 39,267	
4								
5	Non-Fuel Energy Charge							
6	Non-Fuel Energy - Seasonal On-Peak	2,008,926	\$ 0.06241	\$ 125,377	2,008,926	\$ 0.07654	\$ 153,763	
7	Non-Fuel Energy - Seasonal Off-Peak	19,058,340	\$ 0.01265	\$ 241,088	19,058,340	\$ 0.01580	\$ 301,122	
8	Non-Fuel Energy - Non-Seasonal On-Peak	7,366,828	\$ 0.03736	\$ 275,225	7,366,828	\$ 0.04469	\$ 329,224	
9	Non-Fuel Energy - Non-Seasonal Off-Peak	27,468,173	\$ 0.01265	\$ 347,472	27,468,173	\$ 0.01580	\$ 433,997	
10								
11	Demand Charge							
12	Demand - Seasonal On-Peak	48,663	\$ 12.59	\$ 612,667	48,663	\$ 14.33	\$ 697,341	
13	Demand - Non-Seasonal On-Peak	101,209	\$ 11.96	\$ 1,210,460	101,209	\$ 13.97	\$ 1,413,890	
14	Demand - Seasonal Max	82,822	\$ -	\$ -	82,822	\$ 1.13	\$ 93,589	
15	Demand - Non-Seasonal Max	150,366	\$ -	\$ -	150,366	\$ 1.13	\$ 169,914	
16								
17	Transformation Credit	6,228	\$ (0.15)	\$ (934)	6,228	\$ (0.42)	\$ (2,616)	
18								
19	Total			<u>\$ 2,842,797</u>			<u>\$ 3,629,490</u>	27.67%
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	63 - GSLD-2 - General Service Large Demand (2000 kw+)							
2								
3	Customer Charge	552	\$ 238.03	\$ 131,393	552	\$ 292.84	\$ 161,648	
4								
5	Non-Fuel Energy	810,261,552	\$ 0.01578	\$ 12,785,927	810,261,552	\$ 0.01942	\$ 15,735,279	
6								
7	Demand	1,879,943	\$ 12.68	\$ 23,837,677	1,879,943	\$ 15.60	\$ 29,327,111	
8								
9	Transformation Credit	681,023	\$ (0.15)	\$ (102,153)	681,023	\$ (0.42)	\$ (286,030)	
10								
11	Subtotal			<u>\$ 36,652,844</u>			<u>\$ 44,938,008</u>	
12								
13	CDR Adder	96	\$ 79.34	\$ 7,617	96	\$ 97.61	\$ 9,371	
14	CDR Credit	163,721	\$ (8.70)	\$ (1,424,373)	163,721	\$ (5.80)	\$ (949,582)	
15								
16	Total			<u>\$ 35,236,087</u>			<u>\$ 43,997,797</u>	24.87%
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	Gulf LP - Large Power Service migrating to FPL 63 - GSLD-2 - General Service Large Demand (2000 kw+)							
2								
3	Base	36	\$ 262.80	\$ 9,518				
4								
5	Non-Fuel Energy	64,279,671	\$ 0.00926	\$ 595,230				
6								
7	Demand	18,782	\$ 12.28	\$ 230,639				
8								
9	Energy - Voltage Discount - kWh	171,614	-1.00%	\$ (1,716)				
10	Demand - Voltage Discount - kW	485,096	-1.00%	\$ (4,851)				
11	Primary Discount	7,093	\$ (0.36)	\$ (2,553)				
12	Transmission Discount	-	\$ (0.55)	\$ -				
13	Reactive Demand - kVAR	2,305	\$ 1.00	\$ 2,305				
14								
15	Customer Charge				36	\$ 292.84	\$ 10,606	
16								
17	Non-Fuel Energy				64,279,671	\$ 0.01942	\$ 1,248,311	
18								
19	Demand				18,782	\$ 15.60	\$ 292,994	
20								
21	Transformation Credit				7,093	\$ (0.42)	\$ (2,979)	
22								
23	Subtotal			<u>\$ 828,571</u>			<u>\$ 1,548,933</u>	
24								
25	CDR Adder				-	\$ 97.61	\$ -	
26	CDR Credit				-	\$ (5.80)	\$ -	
27								
28	Total			<u>\$ 828,571</u>			<u>\$ 1,548,933</u>	86.94%
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(3) Proposed Revenue Calculation			(8) Percent Increase
		(4) UNITS	(5) CHARGE/UNIT	(6) \$ REVENUE	(7) UNITS	(8) CHARGE/UNIT	(9) \$ REVENUE	
1	Gulf LPT - Large Power Service - Time-of-Use Conservation migrating to FPL 63 - GSLD-2 - General Service Large Demand (2000 kw+)							
2								
3	Base	89	\$ 262.80	\$ 23,492				
4								
5	Non-Fuel Energy Charge							
6	On-Peak	71,169,137	\$ 0.00926	\$ 659,026				
7	Off-Peak	190,018,691	\$ 0.00926	\$ 1,759,573				
8								
9	Demand Charge							
10	Demand - On-Peak	165,007	\$ 9.87	\$ 1,628,619				
11	Max Demand	167,319	\$ 2.51	\$ 419,971				
12								
13	Energy - Voltage Discount - kWh	1,757,585	-1.00%	\$ (17,576)				
14	Demand - On-Peak - Voltage Discount - kW	4,343,473	-1.00%	\$ (43,435)				
15	Primary Discount	141,772	\$ (0.36)	\$ (51,038)				
16	Transmission Discount	-	\$ (0.55)	\$ -				
17	Reactive Demand - kVAR	2,796	\$ 1.00	\$ 2,796				
18								
19	Customer Charge				89	\$ 292.84	\$ 26,178	
20								
21	Non-Fuel Energy				261,187,828	\$ 0.01942	\$ 5,072,268	
22								
23	Demand				167,319	\$ 15.60	\$ 2,610,178	
24								
25	Transformation Credit				141,772	\$ (0.42)	\$ (59,544)	
26								
27	Subtotal			<u>\$ 4,381,429</u>			<u>\$ 7,649,079</u>	
28								
29	CDR Adder				-	\$ 97.61	\$ -	
30	CDR Credit				-	\$ (5.80)	\$ -	
31								
32	Total			<u>\$ 4,381,429</u>			<u>\$ 7,649,079</u>	74.58%
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf RTP - Real Time Pricing migrating to FPL 63 - GSLD-2 - General Service Large Demand (2000 kw+)							
2								
3	Base	169	\$ 1,000.00	\$ 169,418				
4								
5	Non-Fuel Energy	370,677,115		\$ 8,818,409				
6								
7	Reactive Demand - kVAR	29,794	\$ 1.00	\$ 29,794				
8								
9	Customer Charge				169	\$ 292.84	\$ 49,612	
10								
11	Non-Fuel Energy				370,677,115	\$ 0.01942	\$ 7,198,550	
12								
13	Demand				587,307	\$ 15.60	\$ 9,161,987	
14								
15	Transformation Credit				501,190	\$ (0.42)	\$ (210,500)	
16								
17	Subtotal			<u>\$ 9,017,620</u>			<u>\$ 16,199,649</u>	
18								
19	CDR Adder				-	\$ 97.61	\$ -	
20	CDR Credit				-	\$ (5.80)	\$ -	
21								
22	Total			<u>\$ 9,017,620</u>			<u>\$ 16,199,649</u>	79.64%
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(4) CHARGE/UNIT	(5) \$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	Gulf CSA - Contract Service Agreements migrating to FPL 63 - GSLD-2 - General Service Large Demand (2000 kw+)							
2								
3	Base	24		\$ -				
4								
5	Non-Fuel Energy	150,571,676		\$ -				
6								
7	Customer Charge				24	\$ 292.84	\$ 7,028	
8								
9	Non-Fuel Energy				150,571,676	\$ 0.01942	\$ 2,924,102	
10								
11	Demand				339,028	\$ 15.60	\$ 5,288,831	
12								
13	Transformation Credit				230,645	\$ (0.42)	\$ (96,871)	
14								
15	Subtotal			<u>\$ 3,550,561</u>			<u>\$ 8,123,090</u>	
16								
17	CDR Adder				-	\$ 97.61	\$ -	
18	CDR Credit				-	\$ (5.80)	\$ -	
19								
20	Total			<u>\$ 3,550,561</u>			<u>\$ 8,123,090</u>	128.78%
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	Revenue Calculation for General Service Large Demand (2000 kw+)							
2								
3	FPL General Service Large Demand (2000 kw+)			\$ 35,236,087			\$ 43,997,797	
4	Gulf Large Power Service to FPL General Service Large Demand (2000 kw+)			\$ 828,571			\$ 1,548,933	
5	Gulf Large Power Service - Time-of-Use Conservation to FPL General Service Large Demand (2000 kw+)			\$ 4,381,429			\$ 7,649,079	
6	Gulf Real Time Pricing to FPL General Service Large Demand (2000 kw+)			\$ 9,017,620			\$ 16,199,649	
7	Gulf Contract Service Agreements to FPL General Service Large Demand (2000 kw+)			\$ 3,550,561			\$ 8,123,090	
8				<u>\$ 53,014,269</u>			<u>\$ 77,518,548</u>	46.22%
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	65 - GSLDT-2 - General Service Large Demand Time of Use (2000 kw+)							
2								
3	Customer Charge	744	\$ 238.03	\$ 177,094	744	\$ 292.84	\$ 217,873	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	209,212,753	\$ 0.02451	\$ 5,127,805	209,212,753	\$ 0.03108	\$ 6,502,332	
7	Off-Peak	657,975,392	\$ 0.01236	\$ 8,132,576	657,975,392	\$ 0.01521	\$ 10,007,806	
8								
9	Demand Charge							
10	Demand - On-Peak	1,521,794	\$ 12.68	\$ 19,296,348	1,521,794	\$ 14.62	\$ 22,248,628	
11	Max Demand	2,041,142	\$ -	\$ -	2,041,142	\$ 0.98	\$ 2,000,319	
12								
13	Transformation Credit	432,026	\$ (0.15)	\$ (64,804)	432,026	\$ (0.42)	\$ (181,451)	
14								
15	Subtotal			<u>\$ 32,669,019</u>			<u>\$ 40,795,508</u>	
16								
17	CDR Adder	137	\$ 79.34	\$ 10,870	137	\$ 97.61	\$ 13,373	
18	CDR Credit	290,887	\$ (8.70)	\$ (2,530,721)	290,887	\$ (5.80)	\$ (1,687,147)	
19								
20	Total			<u>\$ 30,149,167</u>			<u>\$ 39,121,733</u>	29.76%
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	71 - CS-2 - Curtailable Service (2000 kw+)							
2								
3	Customer Charge	12	\$ 264.47	\$ 3,174	12	\$ 325.37	\$ 3,904	
4								
5	Non-Fuel Energy	24,456,066	\$ 0.01578	\$ 385,917	24,456,066	\$ 0.01942	\$ 474,937	
6								
7	Demand	50,005	\$ 12.68	\$ 634,063	50,005	\$ 15.60	\$ 780,078	
8								
9	Curtailable Credit	30,710	\$ (2.05)	\$ (62,956)	30,710	\$ (2.52)	\$ (77,390)	
10								
11	Transformation Credit	49,406	\$ (0.15)	\$ (7,411)	49,406	\$ (0.42)	\$ (20,751)	
12								
13	Total			<u>\$ 952,787</u>			<u>\$ 1,160,779</u>	21.83%
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	75 - CST-2 - Curtailable Service Time of Use (2000 kw+)							
2								
3	Customer Charge	24	\$ 264.47	\$ 6,347	24	\$ 325.37	\$ 7,809	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	4,995,395	\$ 0.02451	\$ 122,437	4,995,395	\$ 0.03108	\$ 155,257	
7	Off-Peak	13,839,453	\$ 0.01236	\$ 171,056	13,839,453	\$ 0.01521	\$ 210,498	
8								
9	Demand Charge							
10	Demand - On-Peak	55,893	\$ 12.68	\$ 708,723	55,893	\$ 15.60	\$ 871,931	
11	Max Demand	57,911	\$ -	\$ -	57,911	\$ 0.98	\$ 56,753	
12								
13	Curtailable Credit	37,577	\$ (2.05)	\$ (77,033)	37,577	\$ (2.52)	\$ (94,695)	
14								
15	Transformation Credit	29,260	\$ (0.15)	\$ (4,389)	29,260	\$ (0.42)	\$ (12,289)	
16								
17	Total			<u>\$ 927,141</u>			<u>\$ 1,195,264</u>	28.92%
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	165 - HLFT-3 - High Load Factor TOU (2,000+ kW)							
2								
3	Customer Charge	480	\$ 238.03	\$ 114,254	480	\$ 292.84	\$ 140,563	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	259,806,842	\$ 0.01007	\$ 2,616,255	259,806,842	\$ 0.01243	\$ 3,229,399	
7	Off-Peak	750,627,977	\$ 0.00999	\$ 7,498,773	750,627,977	\$ 0.01229	\$ 9,225,218	
8								
9	Demand Charge							
10	Demand - On-Peak	1,647,493	\$ 12.89	\$ 21,236,185	1,647,493	\$ 15.86	\$ 26,129,239	
11	Max Demand	1,680,690	\$ 2.74	\$ 4,605,091	1,680,690	\$ 3.37	\$ 5,663,925	
12								
13	Transformation Credit	349,339	\$ (0.15)	\$ (52,401)	349,339	\$ (0.42)	\$ (146,723)	
14								
15	Subtotal			<u>\$ 36,018,157</u>			<u>\$ 44,241,622</u>	
16								
17	CDR Adder	60	\$ 79.34	\$ 4,760	60	\$ 97.61	\$ 5,857	
18	CDR Credit	84,557	\$ (8.70)	\$ (735,644)	84,557	\$ (5.80)	\$ (490,430)	
19								
20	Total			<u>\$ 35,287,273</u>			<u>\$ 43,757,049</u>	24.00%
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	Gulf LPT - Large Power Service - Time-of-Use Conservation migrating to FPL 165 - HLFT-3 - High Load Factor TOU (2,000+ kW)							
2								
3	Base	12	\$ 262.80	\$ 3,244				
4								
5	Non-Fuel Energy Charge							
6	On-Peak	3,704,737	\$ 0.00926	\$ 34,306				
7	Off-Peak	10,051,037	\$ 0.00926	\$ 93,073				
8								
9	Demand Charge							
10	Demand - On-Peak	6,011	\$ 9.87	\$ 59,333				
11	Max Demand	6,182	\$ 2.51	\$ 15,518				
12								
13	Energy - Voltage Discount - kWh		-1.00%	\$ -				
14	Demand - On-Peak - Voltage Discount - kW		-1.00%	\$ -				
15	Primary Discount	-	\$ (0.36)	\$ -				
16	Transmission Discount	-	\$ (0.55)	\$ -				
17	Reactive Demand - kVAR	125	\$ 1.00	\$ 125				
18								
19	Customer Charge				12	\$ 292.84	\$ 3,614	
20								
21	Non-Fuel Energy Charge							
22	On-Peak				3,704,737	\$ 0.01243	\$ 46,050	
23	Off-Peak				10,051,037	\$ 0.01229	\$ 123,527	
24								
25	Demand Charge							
26	Demand - On-Peak				6,011	\$ 15.86	\$ 95,341	
27	Max Demand				6,182	\$ 3.37	\$ 20,835	
28								
29	Transformation Credit				-	\$ (0.42)	\$ -	
30								
31	Subtotal			<u>\$ 205,598</u>			<u>\$ 289,367</u>	
32								
33	CDR Adder				-	\$ 97.61	\$ -	
34	CDR Credit				-	\$ (5.80)	\$ -	
35								
36	Total			<u>\$ 205,598</u>			<u>\$ 289,367</u>	40.74%
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(4) CHARGE/UNIT	(5) \$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	Gulf RTP - Real Time Pricing migrating to FPL 165 - HLFT-3 - High Load Factor TOU (2,000+ kW)							
2								
3	Base	42	\$ 1,000.00	\$ 42,128				
4								
5	Non-Fuel Energy	85,988,061		\$ 2,045,656				
6								
7	Reactive Demand - kVAR	7,941	\$ 1.00	\$ 7,941				
8								
9	Customer Charge				42	\$ 292.84	\$ 12,337	
10								
11	Non-Fuel Energy Charge							
12	On-Peak				22,063,658	\$ 0.01243	\$ 274,251	
13	Off-Peak				63,924,404	\$ 0.01229	\$ 785,631	
14								
15	Demand Charge							
16	Demand - On-Peak				136,688	\$ 15.86	\$ 2,167,874	
17	Max Demand				136,688	\$ 3.37	\$ 460,639	
18								
19	Transformation Credit				136,688	\$ (0.42)	\$ (57,409)	
20								
21	Subtotal			<u>\$ 2,095,725</u>			<u>\$ 3,643,323</u>	
22								
23	CDR Adder				-	\$ 97.61	\$ -	
24	CDR Credit				-	\$ (5.80)	\$ -	
25								
26	Total			<u>\$ 2,095,725</u>			<u>\$ 3,643,323</u>	73.85%
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	Revenue Calculation for High Load Factor TOU (2,000+ kW)							
2								
3	FPL High Load Factor TOU (2,000+ kW)			\$ 35,287,273			\$ 43,757,049	
4	Gulf Large Power Service Time-of-Use Conservation to FPL High Load Factor TOU (2,000+ kW)			\$ 205,598			\$ 289,367	
5	Gulf Real Time Pricing to FPL High Load Factor TOU (2,000+ kW)			\$ 2,095,725			\$ 3,643,323	
6				<u>\$ 37,588,596</u>			<u>\$ 47,689,739</u>	26.87%
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	265 - SDTR-3A - GSLD-2 with Seasonal Demand Rider							
2								
3	Customer Charge	36	\$ 238.03	\$ 8,569	36	\$ 292.84	\$ 10,542	
4								
5	Non-Fuel Energy Charge							
6	Non-Fuel Energy - Seasonal On-Peak	290,938	\$ 0.04952	\$ 14,407	290,938	\$ 0.06328	\$ 18,411	
7	Non-Fuel Energy - Seasonal Off-Peak	3,108,192	\$ 0.01236	\$ 38,417	3,108,192	\$ 0.01521	\$ 47,276	
8	Non-Fuel Energy - Non-Seasonal	22,618,882	\$ 0.01578	\$ 356,926	22,618,882	\$ 0.01942	\$ 439,259	
9								
10	Demand Charge							
11	Demand - Seasonal On-Peak	8,931	\$ 13.19	\$ 117,800	8,931	\$ 14.94	\$ 133,429	
12	Demand - Seasonal Max	7,918	\$ -	\$ -	8,931	\$ 0.98	\$ 8,752	
13	Demand - Non-Seasonal Max	61,874	\$ 12.45	\$ 770,331	61,874	\$ 15.49	\$ 958,428	
14								
15	Transformation Credit	4,725	\$ (0.15)	\$ (709)	4,725	\$ (0.42)	\$ (1,985)	
16								
17	Total			<u>\$ 1,305,742</u>			<u>\$ 1,614,112</u>	23.62%
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	365 - SDTR-3B - GSLDT-2 with Seasonal Demand Rider							
2								
3	Customer Charge	108	\$ 238.03	\$ 25,707	108	\$ 292.84	\$ 31,627	
4								
5	Non-Fuel Energy Charge							
6	Non-Fuel Energy - Seasonal On-Peak	3,962,766	\$ 0.04952	\$ 196,236	3,962,766	\$ 0.06328	\$ 250,764	
7	Non-Fuel Energy - Seasonal Off-Peak	41,207,257	\$ 0.01236	\$ 509,322	41,207,257	\$ 0.01521	\$ 626,762	
8	Non-Fuel Energy - Non-Seasonal On-Peak	14,265,096	\$ 0.03409	\$ 486,297	14,265,096	\$ 0.03775	\$ 538,507	
9	Non-Fuel Energy - Non-Seasonal Off-Peak	62,298,390	\$ 0.01236	\$ 770,008	62,298,390	\$ 0.01521	\$ 947,559	
10								
11	Demand Charge							
12	Demand - Seasonal On-Peak	67,999	\$ 13.19	\$ 896,907	67,999	\$ 14.94	\$ 1,015,905	
13	Demand - Non-Seasonal On-Peak	154,690	\$ 12.45	\$ 1,925,891	154,690	\$ 14.51	\$ 2,244,552	
14	Demand - Seasonal Max	109,081	\$ -	\$ -	109,081	\$ 0.98	\$ 106,899	
15	Demand - Non-Seasonal Max	226,463	\$ -	\$ -	226,463	\$ 0.98	\$ 221,934	
16								
17	Transformation Credit	47,884	\$ (0.15)	\$ (7,183)	47,884	\$ (0.42)	\$ (20,111)	
18								
19	Total			<u>\$ 4,803,185</u>			<u>\$ 5,964,398</u>	24.18%
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended __/__/__
 Historical Test Year Ended __/__/__

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(5) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	91 - GSLD-3 - General Service Large Demand (69 kV or above)							
2								
3	Customer Charge	12	\$ 2,113.52	\$ 25,362	12	\$ 2,652.27	\$ 31,827	
4								
5	Non-Fuel Energy	32,840,640	\$ 0.01134	\$ 372,413	32,840,640	\$ 0.01443	\$ 473,890	
6								
7	Demand	57,665	\$ 9.83	\$ 566,847	57,665	\$ 12.50	\$ 720,813	
8								
9								
10	Subtotal			<u>\$ 964,622</u>			<u>\$ 1,226,530</u>	
11								
12	CDR Adder	-	\$ 237.77	\$ -	-	\$ 302.25	\$ -	
13	CDR Credit	-	\$ (8.70)	\$ -	-	\$ (5.80)	\$ -	
14								
15	Total			<u>\$ 964,622</u>			<u>\$ 1,226,530</u>	27.15%
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	Gulf RTP - Real Time Pricing migrating to FPL 91 - GSLD-3 - General Service Large Demand (69 kV or above)							
2								
3	Base	42	\$ 1,000.00	\$ 42,128				
4								
5	Non-Fuel Energy	318,733,799		\$ 7,582,677				
6								
7	Reactive Demand - kVAR	7,941	\$ 1.00	\$ 7,941				
8								
9	Customer Charge				42	\$ 2,652.27	\$ 111,734	
10								
11	Non-Fuel Energy				318,733,799	\$ 0.01443	\$ 4,599,329	
12								
13	Demand				136,688	\$ 12.50	\$ 1,708,602	
14								
15	Subtotal			<u>\$ 7,632,746</u>			<u>\$ 6,419,665</u>	
16								
17	CDR Adder				-	\$ 302.25	\$ -	
18	CDR Credit				-	\$ (5.80)	\$ -	
19								
20	Total			<u>\$ 7,632,746</u>			<u>\$ 6,419,665</u>	(15.89%)
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	Gulf CSA - Contract Service Agreements migrating to FPL 91 - GSLD-3 - General Service Large Demand (69 kV or above)							
2								
3	Base	48		\$ -				
4								
5	Non-Fuel Energy	348,699,982		\$ -				
6								
7	Customer Charge				48	\$ 2,652.27	\$ 127,309	
8								
9	Non-Fuel Energy				348,699,982	\$ 0.01443	\$ 5,031,741	
10								
11	Demand				922,578	\$ 12.50	\$ 11,532,230	
12								
13	Subtotal			<u>\$ 8,153,073</u>			<u>\$ 16,691,280</u>	
14								
15	CDR Adder			\$ -	-	\$ 302.25	\$ -	
16	CDR Credit			\$ -	-	\$ 5.80	\$ -	
17								
18	Total			<u>\$ 8,153,073</u>			<u>\$ 16,691,280</u>	104.72%
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	Revenue Calculation for General Service Large Demand (69 kV or above)							
2								
3	FPL General Service Large Demand (69 kV or above)			\$ 964,622			\$ 1,226,530	
4	Gulf Real Time Pricing to FPL General Service Large Demand (69 kV or above)			\$ 7,632,746			\$ 6,419,665	
5	Gulf Contract Service Agreements to FPL General Service Large Demand (69 kV or above)			\$ 8,153,073			\$ 16,691,280	
6				<u>\$ 16,750,441</u>			<u>\$ 24,337,475</u>	45.29%
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	90 - GSLDT-3 - General Service Large Demand - TOU Transmission (69 kV or above)							
2								
3	Customer Charge	60	\$ 2,113.52	\$ 126,811	60	\$ 2,652.27	\$ 159,136	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	48,172,518	\$ 0.01295	\$ 623,834	48,172,518	\$ 0.01652	\$ 795,810	
7	Off-Peak	132,348,750	\$ 0.01077	\$ 1,425,396	132,348,750	\$ 0.01369	\$ 1,811,854	
8								
9	Demand Charge							
10	Demand	331,480	\$ 9.83	\$ 3,258,448	331,480	\$ 12.50	\$ 4,143,500	
11								
12				<u>\$ 5,434,490</u>			<u>\$ 6,910,301</u>	
13								
14	CDR Adder	-	\$ 237.77	\$ -	-	\$ 302.25	\$ -	
15	CDR Credit	-	\$ (8.70)	\$ -	-	\$ (5.80)	\$ -	
16								
17	Total			<u>\$ 5,434,490</u>			<u>\$ 6,910,301</u>	27.16%
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(4) CHARGE/UNIT	(5) \$ REVENUE	(7) UNITS	(8) CHARGE/UNIT	(9) \$ REVENUE	
1	Gulf RTP - Real Time Pricing migrating to FPL 90 - GSLDT-3 - General Service Large Demand - TOU Transmission (69 kV or above)							
2								
3	Base	28	\$ 1,000.00	\$ 28,085				
4								
5	Non-Fuel Energy	79,993,297		\$ 1,903,041				
6								
7	Reactive Demand - kVAR	5,294	\$ 1.00	\$ 5,294				
8								
9	Customer Charge				28	\$ 2,652.27	\$ 74,489	
10								
11	Non-Fuel Energy Charge							
12	On-Peak				20,471,565	\$ 0.01652	\$ 338,190	
13	Off-Peak				59,521,732	\$ 0.01369	\$ 814,853	
14								
15	Demand Charge							
16	Demand				91,125	\$ 12.50	\$ 1,139,068	
17								
18	Subtotal			<u>\$ 1,936,420</u>			<u>\$ 2,366,600</u>	
19								
20	CDR Adder		\$ -	\$ -	-	\$ 302.25	\$ -	
21	CDR Credit		\$ -	\$ -	-	\$ (5.80)	\$ -	
22								
23	Total			<u>\$ 1,936,420</u>			<u>\$ 2,366,600</u>	22.22%
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended __/__/__
 Historical Test Year Ended __/__/__

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	Revenue Calculation for General Service Large Demand - TOU Transmission (69 kV or above)							
2								
3	FPL General Service Large Demand - TOU Transmission (69 kV or above)			\$ 5,434,490			\$ 6,910,301	
4	Gulf Real Time Pricing to FPL General Service Large Demand - TOU Transmission (69 kV or above)			\$ 1,936,420			\$ 2,366,600	
5				<u>\$ 7,370,910</u>			<u>\$ 9,276,901</u>	(100.00%)
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended __/__/__
 Historical Test Year Ended __/__/__

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	92 - CS-3 - Curtailable Service (69 kV or above)							
2								
3	Customer Charge	-	\$ 2,139.95	\$ -	-	\$ 2,720.26	\$ -	
4								
5	Non-Fuel Energy	-	\$ 0.01134	\$ -	-	\$ 0.01443	\$ -	
6								
7	Demand	-	\$ 9.83	\$ -	-	\$ 12.50	\$ -	
8								
9	Curtailable Credit	-	\$ (2.05)	\$ -	-	\$ (2.61)	\$ -	
10								
11	Total			<u>\$ -</u>			<u>\$ -</u>	
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	82 - CST-3 - Curtailable Service Time of Use (69 kV or above)							
2								
3	Customer Charge	-	\$ 2,139.95	\$ -	-	\$ 2,720.26	\$ -	
4							\$ -	
5	Non-Fuel Energy Charge							
6	On-Peak	-	\$ 0.01295	\$ -	-	\$ 0.01652	\$ -	
7	Off-Peak	-	\$ 0.01077	\$ -	-	\$ 0.01369	\$ -	
8								
9	Demand Charge							
10	Demand - On-Peak	-	\$ 9.83	\$ -	-	\$ 12.50	\$ -	
11								
12	Curtailable Credit	-	\$ (2.05)	\$ -	-	\$ (2.61)	\$ -	
13								
14	Total			\$ -			\$ -	
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(5) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(4) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	80 - MET - Metropolitan Transit Service(Metrorail)							
2								
3	Customer Charge	324	\$ 635.70	\$ 205,967	324	\$ 770.85	\$ 249,755	
4								
5	Non-Fuel Energy	84,974,524	\$ 0.01795	\$ 1,525,293	84,974,524	\$ 0.02177	\$ 1,849,895	
6								
7	Demand	173,696	\$ 13.45	\$ 2,336,211	173,696	\$ 16.31	\$ 2,832,982	
8								
9	Total			<u>\$ 4,067,471</u>			<u>\$ 4,932,633</u>	21.27%
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended __/__/__
 Historical Test Year Ended __/__/__

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(4) CHARGE/UNIT	(5) \$ REVENUE	(6) UNITS	(7) CHARGE/UNIT	(8) \$ REVENUE	
1	11 - OL-1 - Outdoor Lighting							
2								
3	Total			<u>\$ 14,462,918</u>			<u>\$ 14,864,804</u>	2.78%
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34	For detail data on this lighting tariff, please refer to MFR E-13d.							
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(5) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	19 - OS-2 - Sports Field Service							
2								
3	Customer Charge	1,932	\$ 132.78	\$ 256,531	1,932	\$ 156.78	\$ 302,899	
4								
5	Non-Fuel Energy	8,923,659	\$ 0.08355	\$ 745,572	8,923,659	\$ 0.09865	\$ 880,319	
6								
7	Total			<u>\$ 1,002,103</u>			<u>\$ 1,183,218</u>	18.07%
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended __/__/__
 Historical Test Year Ended __/__/__

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	Gulf GSTOU - General Service Time-of-Use Conservation migrating to FPL 19 - OS-2 - Sports Field Service							
2								
3	Base	55	\$ 46.92	\$ 2,573				
4								
5	Non-Fuel Energy							
6	Non-Fuel Energy - Seasonal On Peak	69,711	\$ 0.19367	\$ 13,501				
7	Non-Fuel Energy - Seasonal Off Peak	294,038	\$ 0.03006	\$ 8,839				
8	Non-Fuel Energy - Summer Intermediate	63,380	\$ 0.07230	\$ 4,582				
9	Non-Fuel Energy - Winter All Hours	550,148	\$ 0.04208	\$ 23,150				
10								
11	Customer Charge				55	\$ 156.78	\$ 8,598	
12								
13	Non-Fuel Energy				977,277	\$ 0.09865	\$ 96,408	
14								
15	Total			<u>\$ 52,645</u>			<u>\$ 105,006</u>	99.46%
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	Revenue Calculation for Sports Field Service							
2								
3	FPL Sports Field Service			\$ 1,002,103			\$ 1,183,218	
4	Gulf General Service Time-of-Use Conservation to Sports Field Service			\$ 52,645			\$ 105,006	
5				<u>\$ 1,054,748</u>			<u>\$ 1,288,224</u>	22.14%
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	44 - RS-1 - Residential							
2								
3	Customer Charge	55,614,547	\$ 8.34	\$ 463,825,322	55,614,547	\$ 9.37	\$ 520,852,409	
4								
5	Non-Fuel Energy Charge							
6	First 1,000 kWh	40,776,295,473	\$ 0.06156	\$ 2,510,188,749	40,776,295,473	\$ 0.06974	\$ 2,843,738,846	
7	All additional kWh	19,129,684,685	\$ 0.07218	\$ 1,380,780,641	19,129,684,685	\$ 0.07974	\$ 1,525,401,057	
8								
9	Customer Charge							
10	NSMR - Enrollment Fee	624	\$ 89.00	\$ 55,536	624	\$ 89.00	\$ 55,536	
11	NSMR - Monthly Surcharge	138,773	\$ 13.00	\$ 1,804,043	138,773	\$ 13.00	\$ 1,804,043	
12								
13	Total			<u>\$ 4,356,654,291</u>			<u>\$ 4,891,851,891</u>	12.28%
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	Gulf RS - Residential Service migrating to FPL 44 - RS-1 - Residential							
2								
3	Base Charge (\$ per day)	140,588,941	\$ 0.64	\$ 89,976,922				
4								
5	Non-Fuel Energy	4,934,806,105	\$ 0.04886	\$ 241,114,626				
6								
7	Customer Charge				4,621,993	\$ 9.37	\$ 43,286,807	
8								
9	Non-Fuel Energy Charge							
10	First 1,000 kWh				3,362,764,467	\$ 0.06974	\$ 234,519,194	
11	All additional kWh				1,572,041,637	\$ 0.07974	\$ 125,354,600	
12								
13	Customer Charge							
14	NSMR - Enrollment Fee				-	\$ 89.00	\$ -	
15	NSMR - Monthly Surcharge				-	\$ 13.00	\$ -	
16								
17	Total			<u>\$ 331,091,549</u>			<u>\$ 403,160,602</u>	21.77%
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	Gulf RSVP - Residential Service Variable Pricing migrating to FPL 44 - RS-1 - Residential							
2								
3	Base Charge (\$ per day)	7,298,175	\$ 0.64	\$ 4,670,832				
4								
5	Energy-Demand Charge (¢ per kWh)							
6	Low Cost Hours (P ₁)	67,178,871	\$ 0.04886	\$ 3,282,360				
7	Medium Cost Hours (P ₂)	190,520,922	\$ 0.04886	\$ 9,308,852				
8	High Cost Hours (P ₃)	44,084,983	\$ 0.04886	\$ 2,153,992				
9	Critical Cost Hours (P ₄)	452,901	\$ 0.04886	\$ 22,129				
10								
11	Customer Charge				239,940	\$ 9.37	\$ 2,247,134	
12								
13	Non-Fuel Energy Charge							
14	First 1,000 kWh				205,985,330	\$ 0.06974	\$ 14,365,417	
15	All additional kWh				96,252,347	\$ 0.07974	\$ 7,675,162	
16								
17	Customer Charge							
18	NSMR - Enrollment Fee				-	\$ 89.00	\$ -	
19	NSMR - Monthly Surcharge				-	\$ 13.00	\$ -	
20								
21	Total			<u>\$ 19,438,165</u>			<u>\$ 24,287,713</u>	24.95%
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	Revenue Calculation for Residential							
2								
3	FPL Residential			\$ 4,356,654,291			\$ 4,891,851,891	
4	Gulf Residential to Residential			\$ 331,091,549			\$ 403,160,602	
5	Gulf RSVP to Residential			\$ 19,438,165			\$ 24,287,713	
6				<u>\$ 4,707,184,004</u>			<u>\$ 5,319,300,205</u>	13.00%
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	145 - RTR-1 - Residential Time of Use Rider							
2								
3	Customer Charge	3,792	\$ 8.34	\$ 31,625	3,792	\$ 9.37	\$ 35,514	
4								
5	Non-Fuel Energy Charge							
6	First 1,000 kWh	3,179,649	\$ 0.06156	\$ 195,739	3,179,649	\$ 0.06974	\$ 221,749	
7	All additional kWh	3,790,536	\$ 0.07218	\$ 273,601	3,790,536	\$ 0.07974	\$ 302,257	
8	On-Peak	1,478,370	\$ 0.10983	\$ 162,369	1,478,370	\$ 0.12541	\$ 185,402	
9	Off-Peak	5,488,997	\$ (0.04886)	\$ (268,192)	5,488,997	\$ (0.05486)	\$ (301,126)	
10								
11	Total			<u>\$ 395,142</u>			<u>\$ 443,796</u>	12.31%
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	Gulf FLAT-RS - Residential Fixed Rate migrating to FPL Flat Residential Service Rate							
2								
3	Base Charge (\$ per day)	4,837,710		\$ -	4,837,710		\$ -	
4								
5	Non-Fuel Energy	165,944,544		\$ -	165,944,544		\$ -	
6								
7	Total			<u>\$ 11,609,090</u>			<u>\$ 11,609,090</u>	0.00%
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(4) CHARGE/UNIT	(5) \$ REVENUE	(6) UNITS	(7) CHARGE/UNIT	(8) \$ REVENUE	
1	87 - SL-1 - Street Lighting							
2								
3	Total			<u>\$ 39,830,062</u>			<u>\$ 43,249,493</u>	8.59%
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34	For detail data on this lighting tariff, please refer to MFR E-13d.							
35	Includes all rate code 87 tariffs, except LT-1 (SL-1, SL-1 special provisions, PL-1)							
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	87 - LT-1 - LED Lighting							
2								
3	Total			<u>\$ 64,166,009</u>			<u>\$ 70,063,659</u>	9.19%
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34	For detail data on this lighting tariff, please refer to MFR E-13d.							
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(4) CHARGE/UNIT	(5) \$ REVENUE	(6) UNITS	(7) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf OS I/II - Street, Roadway, and General Area Lighting migrating to FPL 87 - LT-1 - LED Lighting							
2								
3	Total			<u>\$ 369,030</u>			<u>\$ 402,948</u>	9.19%
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	Revenue Calculation for LT-1							
2								
3	FPL LT-1			\$ 64,166,009			\$ 70,063,659	
4	Gulf OS I/II to FPL LT-1			\$ 369,030			\$ 402,948	
5				<u>\$ 64,535,039</u>			<u>\$ 70,466,607</u>	
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended __/__/__
 Historical Test Year Ended __/__/__

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(4) CHARGE/UNIT	(5) \$ REVENUE	(6) UNITS	(7) CHARGE/UNIT	(8) \$ REVENUE	
1	Gulf OS I/II - Street, Roadway, and General Area Lighting migrating to FPL OS I/II - Street, Roadway, and General Area Lighting							
2								
3	Total			<u>\$ 16,528,301</u>			<u>\$ 18,164,135</u>	9.90%
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34	For detail data on this lighting tariff, please refer to MFR E-13d.							
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended __/__/__
 Historical Test Year Ended __/__/__

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	37 - SL-1M - Street Lighting Metered							
2								
3	Customer Charge	7,302	14.88	\$108,654	7,302	5.91	\$43,155	
4	Non-Fuel Energy Charge	26,569,056	0.03005	\$798,400	26,569,056	0.03666	\$974,022	
5								
6	Total			<u>\$ 907,054</u>			<u>\$ 1,017,176</u>	12.14%
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34	For detail data on this lighting tariff, please refer to MFR E-13d.							
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	86 - SL-2 - Traffic Signal							
2								
3	Non-Fuel Energy Charge	36,104,299	0.05012	1,809,547	36,104,299	0.05663	2,044,586	
4								
5	Total			<u>\$ 1,809,547</u>			<u>\$ 2,044,586</u>	12.99%
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34	For detail data on this lighting tariff, please refer to MFR E-13d.							
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(4) CHARGE/UNIT	(5) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf OS III - Other Outdoor Service migrating to FPL 86 - SL-2 - Traffic Signal							
2								
3	Non-Fuel Energy Charge	1,577,164	0.04744	74,821	1,577,164	0.05663	89,315	
4								
5	Total			<u>\$ 74,821</u>			<u>\$ 89,315</u>	19.37%
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34	For detail data on this lighting tariff, please refer to MFR E-13d.							
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	Revenue Calculation for SL-2 - Traffic Signal							
2								
3	FPL SL-2 - Traffic Signal			\$ 1,809,547			\$ 2,044,586	
4	Gulf OS III - Other Outdoor Service to FPL SL-1 - Street Lighting			\$ 74,821			\$ 89,315	
5				<u>\$ 1,884,368</u>			<u>\$ 2,133,901</u>	13.24%
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(5) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	36 - SL-2M - Traffic Signals Metered							
2								
3	Customer Charge	9,246	\$ 6.38	\$ 58,989	9,246	\$ 7.50	\$ 69,345	
4	Non-Fuel Energy Charge	3,001,163	0.0487	\$ 146,157	3,001,163	0.05352	\$ 160,622	
5								
6	Total			<u>\$ 205,146</u>			<u>\$ 229,967</u>	12.10%
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34	For detail data on this lighting tariff, please refer to MFR E-13d.							
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	851 - SST-1 - Standby and Supplemental Service (Distribution)							
2								
3	Customer Charge	84	\$ 132.66	\$ 11,143	84	\$ 149.10	\$ 12,524	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	11,468	\$ 0.00756	\$ 87	11,468	\$ 0.00850	\$ 97	
7	Off-Peak	28,350	\$ 0.00756	\$ 214	28,350	\$ 0.00850	\$ 241	
8	Demand Charge							
9	Distribution CSD	9,555	\$ 3.18	\$ 30,385	9,555	\$ 3.57	\$ 34,111	
10	Reservation/kW	9,555	\$ 1.57	\$ 15,001	9,555	\$ 1.76	\$ 16,817	
11	Daily Demand	9,555	\$ 0.76	\$ 7,262	9,555	\$ 0.85	\$ 8,122	
12								
13								
14	Total			<u>\$ 64,093</u>			<u>\$ 71,913</u>	12.20%
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(5) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	852 - SST-2 - Standby and Supplemental Service (Distribution)							
2								
3	Customer Charge	12	\$ 132.66	\$ 1,592	12	\$ 149.10	\$ 1,789	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	9,816	\$ 0.00756	\$ 74	9,816	\$ 0.00850	\$ 83	
7	Off-Peak	11,792	\$ 0.00756	\$ 89	11,792	\$ 0.00850	\$ 100	
8								
9	Demand Charge							
10	Distribution CSD	16,752	\$ 3.18	\$ 53,271	16,752	\$ 3.57	\$ 59,805	
11	Reservation/kW	7,633	\$ 1.57	\$ 11,984	7,633	\$ 1.76	\$ 13,434	
12	Daily Demand	-	\$ 0.76	\$ -	-	\$ 0.85	\$ -	
13								
14	Total			\$ 67,010			\$ 75,212	12.24%
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	Gulf SBS - Standby and Supplementary Service migrating to FPL 852 - SST-2 - Standby and Supplemental Service (Distribution)							
2								
3	Base							
4	100 - 499 kW	-	\$ 261.68	\$ -				
5	500 - 7,499 kW	8	\$ 261.68	\$ 2,093				
6	7,500 kW or greater	4	\$ 623.10	\$ 2,492				
7								
8	Non-Fuel Energy	463,244	\$ 0.03028	\$ 14,027				
9								
10	Demand - Local Facilities							
11	100 - 499 kW	-	\$ 2.93	\$ -				
12	500 - 7,499 kW	16,840	\$ 2.65	\$ 44,626				
13	7,500 kW or greater	258,176	\$ 0.93	\$ 240,104				
14	On-Peak Demand							
15	100 - 499 kW	-	\$ 3.77					
16	500 - 7,499 kW	-	\$ 9.87					
17	7,500 kW or greater	-	\$ 10.84					
18	Reservation Charge							
19	100 - 499 kW	-	\$ 1.38	\$ -				
20	500 - 7,499 kW	16,840	\$ 1.38	\$ 23,239				
21	7,500 kW or greater	258,176	\$ 1.41	\$ 364,028				
22	Sum of the Daily On-Peak Standby Demand Charges							
23	100 - 499 kW	-	\$ 0.65	\$ -				
24	500 - 7,499 kW	-	\$ 0.65	\$ -				
25	7,500 kW or greater	-	\$ 0.66	\$ -				
26								
27	Primary Discount							
28	Energy - Voltage Discount - kWh							
29	100 - 499 kW		-1.00%	\$ -				
30	500 - 7,499 kW		-1.00%	\$ -				
31	Demand - Voltage Discount - kW							
32	100 - 499 kW		-1.00%	\$ -				
33	500 - 7,499 kW		-1.00%	\$ -				
34	Primary Discount							
35	100 - 499 kW	-	\$ (0.05)	\$ -				
36	500 - 7,499 kW	-	\$ (0.05)	\$ -				
37	500 - 7,499 kW	-	\$ (0.05)	\$ -				

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	Gulf SBS - Standby and Supplementary Service migrating to FPL 852 - SST-2 - Standby and Supplemental Service (Distribution) (cont.)							
2								
3	Transmission Discount							
4	Energy - Voltage Discount - kWh							
5	500 - 7,499 kW		-2.00%	\$ (281)				
6	7,500 kW or greater		-1.00%	\$ -				
7	Demand - Voltage Discount - kW							
8	500 - 7,499 kW		-2.00%	\$ (1,357)				
9	7,500 kW or greater		-1.00%	\$ -				
10	Transmission Discount							
11	500 - 7,499 kW	4,608	\$ (0.06)	\$ (276)				
12	7,500 kW or greater	-	\$ (0.07)	\$ -				
13								
14	Reactive Demand - kVAR	-	\$ 1.00	\$ -				
15								
16	Cogeneration Base Charge	4	\$ 800.70	\$ 3,203				
17								
18	Customer Charge				12	\$ 149.10	\$ 1,789	
19								
20	Non-Fuel Energy Charge							
21	On-Peak				235,252	\$ 0.00850	\$ 2,000	
22	Off-Peak				215,875	\$ 0.00850	\$ 1,835	
23								
24	Demand Charge							
25	Distribution CSD				19,320	\$ 3.57	\$ 68,972	
26	Reservation/kW				19,320	\$ 1.76	\$ 34,003	
27	Daily Demand				-	\$ 0.85	\$ -	
28								
29	Total			<u>\$ 691,898</u>			<u>\$ 108,599</u>	(84.30%)
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	Revenue Calculation for Standby and Supplemental Service (Transmission)							
2								
3	FPL SST-2 - Standby and Supplemental Service (Distribution)			\$ 67,010			\$ 75,212	
4	Gulf SBS - Standby and Supplementary Service to FPL SST-2 - Standby and Supplemental Service (Distribution)			\$ 691,898			\$ 108,599	
5				<u>\$ 758,909</u>			<u>\$ 183,811</u>	(75.78%)
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(3) Proposed Revenue Calculation			(8) Percent Increase
		(4) UNITS	(5) CHARGE/UNIT	(6) \$ REVENUE	(7) UNITS	(8) CHARGE/UNIT	(9) \$ REVENUE	
1	853 - SST-3 - Standby and Supplemental Service (Distribution)							
2								
3	Customer Charge	-	\$ 451.05	\$ -	-	\$ 506.95	\$ -	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	-	\$ 0.00756	\$ -	-	\$ 0.00850	\$ -	
7	Off-Peak	-	\$ 0.00756	\$ -	-	\$ 0.00850	\$ -	
8								
9	Demand Charge							
10	Distribution CSD	-	\$ 3.18	\$ -	-	\$ 3.57	\$ -	
11	Reservation/kW	-	\$ 1.57	\$ -	-	\$ 1.76	\$ -	
12	Daily Demand	-	\$ 0.76	\$ -	-	\$ 0.85	\$ -	
13								
14	Total			<u>\$ -</u>			<u>\$ -</u>	
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	Gulf SBS - Standby and Supplementary Service migrating to FPL 853 - SST-3 - Standby and Supplemental Service (Distribution)							
2								
3	Base							
4	100 - 499 kW	-	\$ 261.68	\$ -				
5	500 - 7,499 kW	8	\$ 261.68	\$ 2,093				
6	7,500 kW or greater	4	\$ 623.10	\$ 2,492				
7								
8	Non-Fuel Energy	886,206	\$ 0.03028	\$ 26,834				
9								
10	Demand - Local Facilities							
11	100 - 499 kW	-	\$ 2.93	\$ -				
12	500 - 7,499 kW	16,840	\$ 2.65	\$ 44,626				
13	7,500 kW or greater	258,176	\$ 0.93	\$ 240,104				
14	On-Peak Demand							
15	100 - 499 kW	-	\$ 3.77					
16	500 - 7,499 kW	-	\$ 9.87					
17	7,500 kW or greater	-	\$ 10.84					
18	Reservation Charge							
19	100 - 499 kW		\$ 1.38					
20	500 - 7,499 kW	16,840	\$ 1.38	\$ 23,239				
21	7,500 kW or greater	258,176	\$ 1.41	\$ 364,028				
22	Sum of the Daily On-Peak Standby Demand Charges							
23	100 - 499 kW	-	\$ 0.65	\$ -				
24	500 - 7,499 kW	-	\$ 0.65	\$ -				
25	7,500 kW or greater	-	\$ 0.66	\$ -				
26								
27	Primary Discount							
28	Energy - Voltage Discount - kWh							
29	100 - 499 kW		-1.00%	\$ -				
30	500 - 7,499 kW		-1.00%	\$ -				
31	Demand - Voltage Discount - kW							
32	100 - 499 kW		-1.00%	\$ -				
33	500 - 7,499 kW		-1.00%	\$ -				
34	Primary Discount							
35	100 - 499 kW	-	\$ (0.05)	\$ -				
36	500 - 7,499 kW	-	\$ (0.05)	\$ -				
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	Gulf SBS - Standby and Supplementary Service migrating to FPL 853 - SST-3 - Standby and Supplemental Service (Distribution) (cont.)							
2								
3	Transmission Discount							
4	Energy - Voltage Discount - kWh							
5	500 - 7,499 kW		-2.00%	\$ (537)				
6	7,500 kW or greater		-1.00%	\$ -				
7	Demand - Voltage Discount - kW							
8	500 - 7,499 kW		-2.00%	\$ (1,357)				
9	7,500 kW or greater		-1.00%	\$ -				
10	Transmission Discount							
11	500 - 7,499 kW	29,473	\$ (0.06)	\$ (1,768)				
12	7,500 kW or greater	-	\$ (0.07)	\$ -				
13								
14	Reactive Demand - kVAR	-	\$ 1.00	\$ -				
15								
16	Cogeneration Base Charge	4	\$ 800.70	\$ 3,203				
17								
18	Customer Charge				12	\$ 506.95	\$ 6,083	
19								
20	Non-Fuel Energy Charge							
21	On-Peak				815,054	\$ 0.00850	\$ 6,928	
22	Off-Peak				747,924	\$ 0.00850	\$ 6,357	
23								
24	Demand Charge							
25	Demand - Contract Standby				31,200.00	\$ 3.57	\$ 111,384	
26	Reservation/kW				31,200.00	\$ 1.76	\$ 54,912	
27	Daily Demand				-	\$ 0.85	\$ -	
28								
29	Total			<u>\$ 702,958</u>			<u>\$ 185,665</u>	
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	Revenue Calculation for Standby and Supplemental Service (Transmission)							
2								
3	FPL SST-3 - Standby and Supplemental Service (Distribution)			\$ -			\$ -	
4	Gulf SBS - Standby and Supplementary Service to SST-3 - Standby and Supplemental Service (Distrib			\$ 702,958			\$ 185,665	
5				<u>\$ 702,958</u>			<u>\$ 185,665</u>	(73.59%)
6								
7							\$ 190,548	
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(3) Proposed Revenue Calculation			(8) Percent Increase
		(4) UNITS	(5) CHARGE/UNIT	(6) \$ REVENUE	(7) UNITS	(8) CHARGE/UNIT	(9) \$ REVENUE	
1	52 - ISST-1(D) - Interruptible Standby and Supplemental Service (Distribution)							
2								
3	Customer Charge	-	\$ 451.05	\$ -	-	\$ 506.95	\$ -	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	-	\$ 0.00756	\$ -	-	\$ 0.00850	\$ -	
7	Off-Peak	-	\$ 0.00756	\$ -	-	\$ 0.00850	\$ -	
8								
9	Demand Charge							
10	Distribution CSD	-	\$ 3.18	\$ -	-	\$ 3.57	\$ -	
11	Reservation/kW Firm	-	\$ 1.57	\$ -	-	\$ 1.76	\$ -	
12	Reservation/KW Interruptible	-	\$ 0.27	\$ -	-	\$ 0.30	\$ -	
13	Daily Demand Firm	-	\$ 0.76	\$ -	-	\$ 0.85	\$ -	
14	Daily Demand Interruptible	-	\$ 0.13	\$ -	-	\$ 0.15	\$ -	
15								
16	Total			<u>\$ -</u>			<u>\$ -</u>	
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	85 - SST-1 - Standby and Supplemental Service (Transmission)							
2								
3	Customer Charge	132	\$ 1,912.71	\$ 252,478	132	\$ 2,149.29	\$ 283,706	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	14,792,166	\$ 0.00753	\$ 111,385	14,792,166	\$ 0.00846	\$ 125,142	
7	Off-Peak	50,253,783	\$ 0.00753	\$ 378,411	50,253,783	\$ 0.00846	\$ 425,147	
8								
9	Demand Charge							
10	Reservation/kW	809,249	\$ 1.43	\$ 1,157,226	809,249	\$ 1.61	\$ 1,302,891	
11	Daily Demand	7,334,040	\$ 0.45	\$ 3,300,318	7,334,040	\$ 0.51	\$ 3,740,360	
12								
13	Total			<u>\$ 5,199,818</u>			<u>\$ 5,877,246</u>	13.03%
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	Gulf SBS - Standby and Supplementary Service migrating to FPL 85 - SST-1 - Standby and Supplemental Service (Transmission)							
2								
3	Base							
4	100 - 499 kW	-	\$ 261.68	\$ -				
5	500 - 7,499 kW	8	\$ 261.68	\$ 2,093				
6	7,500 kW or greater	4	\$ 623.10	\$ 2,492				
7								
8	Non-Fuel Energy	664,655	\$ 0.03028	\$ 20,126				
9								
10	Demand - Local Facilities							
11	100 - 499 kW	-	\$ 2.93	\$ -				
12	500 - 7,499 kW	16,840	\$ 2.65	\$ 44,626				
13	7,500 kW or greater	258,176	\$ 0.93	\$ 240,104				
14	On-Peak Demand							
15	100 - 499 kW	-	\$ 3.77	\$ -				
16	500 - 7,499 kW	-	\$ 9.87	\$ -				
17	7,500 kW or greater	-	\$ 10.84	\$ -				
18	Reservation Charge							
19	100 - 499 kW		\$ 1.38	\$ -				
20	500 - 7,499 kW	16,840	\$ 1.38	\$ 23,239				
21	7,500 kW or greater	258,176	\$ 1.41	\$ 364,028				
22	Sum of the Daily On-Peak Standby Demand Charges							
23	100 - 499 kW	-	\$ 0.65	\$ -				
24	500 - 7,499 kW	-	\$ 0.65	\$ -				
25	7,500 kW or greater	-	\$ 0.66	\$ -				
26								
27	Primary Discount							
28	Energy - Voltage Discount - kWh							
29	100 - 499 kW		-1.00%	\$ -				
30	500 - 7,499 kW		-1.00%	\$ -				
31	Demand - Voltage Discount - kW							
32	100 - 499 kW		-1.00%	\$ -				
33	500 - 7,499 kW		-1.00%	\$ -				
34	Primary Discount							
35	100 - 499 kW	-	\$ (0.05)	\$ -				
36	500 - 7,499 kW	-	\$ (0.05)	\$ -				
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	Gulf SBS - Standby and Supplementary Service migrating to FPL 85 - SST-1 - Standby and Supplemental Service (Transmission) (cont.)							
2								
3	Transmission Discount							
4	Energy - Voltage Discount - kWh							
5	500 - 7,499 kW		-2.00%	\$ (403)				
6	7,500 kW or greater		-1.00%	\$ -				
7	Demand - Voltage Discount - kW							
8	500 - 7,499 kW		-2.00%	\$ (1,357)				
9	7,500 kW or greater		-1.00%	\$ -				
10	Transmission Discount							
11	500 - 7,499 kW	16,450	\$ (0.06)	\$ (987)				
12	7,500 kW or greater	-	\$ (0.07)	\$ -				
13								
14	Reactive Demand - kVAR	-	\$ 1.00	\$ -				
15								
16	Cogeneration Base Charge	4	\$ 800.70	\$ 3,203				
17								
18	Customer Charge				12	\$ 2,149.29	\$ 25,791	
19								
20	Non-Fuel Energy Charge							
21	On-Peak				-	\$ 0.00846	\$ -	
22	Off-Peak				-	\$ 0.00846	\$ -	
23								
24	Demand Charge							
25	Reservation/kW				774,528	\$ 1.61	\$ 1,246,990	
26	Daily Demand				-	\$ 0.51	\$ -	
27								
28								
29	Total			<u>\$ 697,165</u>			<u>\$ 1,272,782</u>	82.57%
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	Revenue Calculation for Standby and Supplemental Service (Transmission)							
2								
3	FPL Standby and Supplemental Service (Transmission)			\$ 5,199,818			\$ 5,877,246	
4	Gulf SBS - Standby and Supplementary Service to FPL Standby and Supplemental Service (Transmis:			\$ 697,165			\$ 1,272,782	
5				<u>\$ 5,896,982</u>			<u>\$ 7,150,028</u>	21.25%
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Witness: Tiffany C. Cohen

Line No.	TYPE OF CHARGES	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	53 - ISST-1(T) - Interruptible Standby and Supplemental Service (Transmission)							
2								
3	Customer Charge	-	\$ 1,912.71	\$ -	-	\$ 2,149.29	\$ -	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	-	\$ 0.00753	\$ -	-	\$ 0.00846	\$ -	
7	Off-Peak	-	\$ 0.00753	\$ -	-	\$ 0.00846	\$ -	
8	Demand Charge							
9	Reservation/kW Firm	-	\$ 1.43	\$ -	-	\$ 1.61	\$ -	
10	Reservation/KW Interruptible	-	\$ 0.31	\$ -	-	\$ 0.35	\$ -	
11	Daily Demand Firm	-	\$ 0.45	\$ -	-	\$ 0.51	\$ -	
12	Daily Demand Interruptible	-	\$ 0.12	\$ -	-	\$ 0.13	\$ -	
13								
14	Total			<u>\$ -</u>			<u>\$ -</u>	
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
 Company: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all rev types of lighting fixtures, poles, and conductors. Poles should be listed count separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
 Proj. Test Yr Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Docket No.: 20210015-EI

Witness: Tiffany C. Cohen

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Present Rates					Total Present Annual Revenues
					Fixture	Maintenance	Energy	Conductor	Metered Customer Charge	
1	87 - SL-1 - Street Lighting									
2	Company-Owned									
3	Mercury Vapor 6,000 lu 140 watts (F)	639	62	39,618	\$3.27	\$1.77	\$1.90		\$6.94	\$4,435
4	Mercury Vapor 8,600 lu 175 watts (F)	107	77	8,239	\$3.33	\$1.77	\$2.36		\$7.46	\$798
5	Mercury Vapor 21,500 lu 400 watts (F)	90	160	14,400	\$5.51	\$2.51	\$4.90		\$12.92	\$1,163
6	Mercury Vapor 11,500 lu 250 watts (F)	12	104	1,248	\$5.54	\$2.55	\$3.18		\$11.27	\$135
7	Sodium Vapor 6,300 lu 70 watts (F)	472,236	29	13,694,844	\$4.14	\$1.98	\$0.89		\$7.01	\$3,310,374
8	Sodium Vapor 9,500 lu 100 watts (F)	434,125	41	17,799,125	\$4.21	\$1.99	\$1.26		\$7.46	\$3,238,573
9	Sodium Vapor 16,000 lu 150 watts (F)	223,000	60	13,380,000	\$4.34	\$2.02	\$1.84		\$8.20	\$1,828,600
10	Sodium Vapor 22,000 lu 200 watts (F)	187,759	88	16,522,792	\$6.58	\$2.57	\$2.69		\$11.84	\$2,223,067
11	Sodium Vapor 27,500 lu 250 watts (F)	6,871	116	797,036	\$6.99	\$2.79	\$3.55		\$13.33	\$91,590
12	Sodium Vapor 50,000 lu 400 watts (F)	60,454	168	10,156,272	\$6.64	\$2.58	\$5.14		\$14.36	\$868,119
13	Sodium Vapor 140,000 lu 1,000 watts (F)	43	411	17,673	\$10.53	\$5.01	\$12.58		\$28.12	\$1,209
14	Total			72,431,247	\$6,438,901	\$2,908,870	\$2,220,292			\$11,568,063
15										
16	87 - SL-1 - Street Lighting									
17	Customer - Owned - Energy Only									
18	Mercury Vapor 6,000 lu 140 watts (EO)	4,093	62	253,766			\$1.90		\$1.90	\$7,777
19	Mercury Vapor 8,600 lu 175 watts (EO)	29,128	77	2,242,856			\$2.36		\$2.36	\$68,742
20	Mercury Vapor 11,500 lu 250 watts (EO)	1,543	104	160,472			\$3.18		\$3.18	\$4,907
21	Mercury Vapor 21,500 lu 400 watts (EO)	11,810	160	1,889,600			\$4.90		\$4.90	\$57,869
22	Sodium Vapor 6,300 lu 70 watts (EO)	19,250	29	558,250			\$0.89		\$0.89	\$17,133
23	Sodium Vapor 9,500 lu 100 watts (EO)	41,262	41	1,691,742			\$1.26		\$1.26	\$51,990
24	Sodium Vapor 16,000 lu 150 watts (EO)	68,405	60	4,104,300			\$1.84		\$1.84	\$125,865
25	Sodium Vapor 22,000 lu 200 watts (EO)	57,410	88	5,052,080			\$2.69		\$2.69	\$154,433
26	Sodium Vapor 27,500 lu 250 watts (EO)	64,797	116	7,516,452			\$3.55		\$3.55	\$230,029
27	Sodium Vapor 50,000 lu 400 watts (EO)	170,733	168	28,683,144			\$5.14		\$5.14	\$877,568
28	Sodium Vapor 140,000 lu 1,000 watts (EO)	20,267	411	8,329,737			\$12.58		\$12.58	\$254,959
29	Energy Only - Various	83,220,825		83,220,825			0.03061		0.03061	\$2,547,389
30	Total			143,703,224			\$4,398,661			\$4,398,661
31										
32	87 - SL-1 - Street Lighting									
33	Customer - Relamping & Energy									
34	Mercury Vapor 8,600 lu 175 watts (R)	303	77	23,331		\$1.78	\$2.36		\$4.14	\$1,254
35	Mercury Vapor 6,000 lu 140 watts (R)	374	62	23,188		\$1.78	\$1.90		\$3.68	\$1,376
36	Sodium Vapor 140 000 lu 1,000 watts (R)	25	411	10,275		\$5.05	\$12.58		\$17.63	\$441
37	Sodium Vapor 6,300 lu 70 watts (R)	1,203	29	34,887		\$1.99	\$0.89		\$2.88	\$3,465
38	Sodium Vapor 9,500 lu 100 watts (R)	4,896	41	200,736		\$2.00	\$1.26		\$3.26	\$15,961
39	Sodium Vapor 16,000 lu 150 watts (R)	6,498	60	389,880		\$2.03	\$1.84		\$3.87	\$25,147
40	Sodium Vapor 22,000 lu 200 watts (R)	1,714	88	150,832		\$2.54	\$2.69		\$5.23	\$8,964
41	Sodium Vapor 27,500 lu 250 watts (R)	2,006	116	232,696		\$2.76	\$3.55		\$6.31	\$12,658
42	Sodium Vapor 50,000 lu 400 watts (R)	2,225	168	373,800		\$2.55	\$5.14		\$7.69	\$17,110
43	Total			1,439,625		\$42,272	\$44,105			\$86,377
44										
45										
46										
47										
48										
49										

FLORIDA PUBLIC SERVICE COMMISSION
 Company: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all rev types of lighting fixtures, poles, and conductors. Poles should be listed count separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
 Proj. Test Yr Ended 12/31/22
 Prior Year Ended / /
 Historical Test Year Ended / /

Docket No.: 20210015-EI

Witness: Tiffany C. Cohen

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Proposed Rates						Total Proposed Annual Revenues	Revenue Increase / Decrease	% Increase / Decrease	
					Fixture	Maintenance	Energy	Conductor	Metered Customer Charge	Total Charges				
1	87 - SL-1 - Street Lighting													
2	Company-Owned													
3	Mercury Vapor 6,000 lu 140 watts (F)	639	62	39,618	\$3.87	\$1.79	\$2.07			\$7.73	\$4,939	\$505	11.38%	
4	Mercury Vapor 8,600 lu 175 watts (F)	107	77	8,239	\$3.94	\$1.79	\$2.57			\$8.30	\$888	\$90	11.26%	
5	Mercury Vapor 21,500 lu 400 watts (F)	90	160	14,400	\$6.52	\$2.54	\$5.34			\$14.40	\$1,296	\$133	11.46%	
6	Mercury Vapor 11,500 lu 250 watts (F)	12	104	1,248	\$6.56	\$2.58	\$3.47			\$12.61	\$151	\$16	11.89%	
7	Sodium Vapor 6,300 lu 70 watts (F)	472,236	29	13,694,844	\$4.90	\$2.00	\$0.97			\$7.87	\$3,716,497	\$406,123	12.27%	
8	Sodium Vapor 9,500 lu 100 watts (F)	434,125	41	17,799,125	\$4.99	\$2.01	\$1.37			\$8.37	\$3,633,626	\$395,054	12.20%	
9	Sodium Vapor 16,000 lu 150 watts (F)	223,000	60	13,380,000	\$5.14	\$2.04	\$2.00			\$9.18	\$2,047,140	\$218,540	11.95%	
10	Sodium Vapor 22,000 lu 200 watts (F)	187,759	88	16,522,792	\$7.80	\$2.60	\$2.94			\$13.34	\$2,504,705	\$281,639	12.67%	
11	Sodium Vapor 27,500 lu 250 watts (F)	6,871	116	797,036	\$8.28	\$2.82	\$3.87			\$14.97	\$102,859	\$11,268	12.30%	
12	Sodium Vapor 50,000 lu 400 watts (F)	60,454	168	10,156,272	\$7.85	\$2.59	\$5.61			\$16.05	\$970,287	\$102,167	11.77%	
13	Sodium Vapor 140,000 lu 1,000 watts (F)	43	411	17,673	\$12.47	\$5.06	\$13.72			\$31.25	\$1,344	\$135	11.13%	
14	Total			72,431,247	\$7,626,532	\$2,937,921	\$2,419,279				\$12,983,733	\$1,415,669	12.24%	
15														
16	87 - SL-1 - Street Lighting													
17	Customer - Owned - Energy Only													
18	Mercury Vapor 6,000 lu 140 watts (EO)	4,093	62	253,766			\$2.07			\$2.07	\$8,473	\$696	8.95%	
19	Mercury Vapor 8,600 lu 175 watts (EO)	29,128	77	2,242,856			\$2.57			\$2.57	\$74,859	\$6,117	8.90%	
20	Mercury Vapor 11,500 lu 250 watts (EO)	1,543	104	160,472			\$3.47			\$3.47	\$5,354	\$447	9.12%	
21	Mercury Vapor 21,500 lu 400 watts (EO)	11,810	160	1,889,600			\$5.34			\$5.34	\$63,065	\$5,196	8.98%	
22	Sodium Vapor 6,300 lu 70 watts (EO)	19,250	29	558,250			\$0.97			\$0.97	\$18,673	\$1,540	8.99%	
23	Sodium Vapor 9,500 lu 100 watts (EO)	41,262	41	1,691,742			\$1.37			\$1.37	\$56,529	\$4,539	8.73%	
24	Sodium Vapor 16,000 lu 150 watts (EO)	68,405	60	4,104,300			\$2.00			\$2.00	\$136,810	\$10,945	8.70%	
25	Sodium Vapor 22,000 lu 200 watts (EO)	57,410	88	5,052,080			\$2.94			\$2.94	\$168,785	\$14,353	9.29%	
26	Sodium Vapor 27,500 lu 250 watts (EO)	64,797	116	7,516,452			\$3.87			\$3.87	\$250,764	\$20,735	9.01%	
27	Sodium Vapor 50,000 lu 400 watts (EO)	170,733	168	28,683,144			\$5.61			\$5.61	\$957,812	\$80,245	9.14%	
28	Sodium Vapor 140,000 lu 1,000 watts (EO)	20,267	411	8,329,737			\$13.72			\$13.72	\$278,063	\$23,104	9.06%	
29	Energy Only - Various	83,220,825		83,220,825			0.03338			0.03338	\$2,777,911	\$230,522	9.05%	
30	Total			143,703,224			\$4,797,099				\$4,797,099	\$398,438	9.06%	
31														
32	87 - SL-1 - Street Lighting													
33	Customer - Relamping & Energy													
34	Mercury Vapor 8,600 lu 175 watts (R)	303	77	23,331		\$1.79	\$2.57			\$4.36	\$1,321	\$67	5.31%	
35	Mercury Vapor 6,000 lu 140 watts (R)	374	62	23,188		\$1.79	\$2.07			\$3.86	\$1,444	\$67	4.89%	
36	Sodium Vapor 140 000 lu 1,000 watts (R)	25	411	10,275		\$5.06	\$13.72			\$18.78	\$470	\$29	6.52%	
37	Sodium Vapor 6,300 lu 70 watts (R)	1,203	29	34,887		\$2.00	\$0.97			\$2.97	\$3,573	\$108	3.13%	
38	Sodium Vapor 9,500 lu 100 watts (R)	4,896	41	200,736		\$2.01	\$1.37			\$3.38	\$16,548	\$588	3.68%	
39	Sodium Vapor 16,000 lu 150 watts (R)	6,498	60	389,880		\$2.04	\$2.00			\$4.04	\$26,252	\$1,105	4.39%	
40	Sodium Vapor 22,000 lu 200 watts (R)	1,714	88	150,832		\$2.60	\$2.94			\$5.54	\$9,496	\$531	5.93%	
41	Sodium Vapor 27,500 lu 250 watts (R)	2,006	116	232,696		\$2.82	\$3.87			\$6.69	\$13,420	\$762	6.02%	
42	Sodium Vapor 50,000 lu 400 watts (R)	2,225	168	373,800		\$2.61	\$5.61			\$8.22	\$18,290	\$1,179	6.89%	
43	Total			1,439,625		\$42,762	\$48,051				\$90,813	\$4,436	5.14%	
44														
45														
46														
47														
48														
49														

FLORIDA PUBLIC SERVICE COMMISSION
 Company: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all rev types of lighting fixtures, poles, and conductors. Poles should be listed count separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
 Proj. Test Yr Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Docket No.: 20210015-EI

Witness: Tiffany C. Cohen

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Present Rates					Total Present Annual Revenues
					Fixture	Maintenance	Energy	Conductor	Metered Customer Charge	
1										
2	87 - SL-1 - Street Lighting									
3	Company-Owned									
4	Other Facilities									
5	Wood Pole	442,024			\$5.24					\$5.24
6	Fiberglass Pole	579,844			\$8.47					\$8.47
7	Concrete/Steele Pole	736,744			\$7.16					\$7.16
8	Underground Conductors under paving	12,940,028						0.09897		\$0.10
9	Underground Conductors not under paving	195,451,218						0.04051		0.04051
10	Total				\$12,502,571			\$9,198,403		\$21,700,975
11										
12	SL-1 Special Provisions			613,525	\$245,932	\$22,485	\$18,780			\$287,197
13										
14	Total SL-1			218,187,621	\$19,187,405	\$2,973,627	\$6,681,837	\$9,198,403		\$38,041,273
15										
16	Total SL-1M			26,569,056			\$798,400		\$108,654	\$907,054
17										
18	Total OS-2			9,900,936			\$827,223		\$263,812	\$1,091,036
19										
20	Total PL-1			9,808,508		\$1,488,551	\$300,238			\$1,788,789
21										
22	Total SL-2			37,681,464			\$1,888,595			\$1,888,595
23										
24	Total SL-2M			3,001,163			\$146,157		\$58,989	\$205,146
25										
26	Total LT-1			143,360,798	\$ 51,633,640	\$9,164,688	\$5,272,755			\$66,071,082
27										
28	11 - OL-1 - Outdoor Lighting									
29	Company-Owned									
30	Mercury Vapor 6,000 lu 140 watts (F)	8,381	62	519,622	\$4.13	\$1.81	\$2.03			\$7.97
31	Mercury Vapor 8,600 lu 175 watts (F)	20,002	77	1,540,154	\$4.15	\$1.81	\$2.52			\$8.48
32	Mercury Vapor 21,500 lu 400 watts (F)	3,297	160	527,520	\$6.80	\$2.55	\$5.23			\$14.58
33	Sodium Vapor 6,300 lu 70 watts (F)	201,186	29	5,834,394	\$5.38	\$2.03	\$0.95			\$8.36
34	Sodium Vapor 9,500 lu 100 watts (F)	243,634	41	9,988,994	\$5.49	\$2.03	\$1.34			\$8.86
35	Sodium Vapor 16,000 lu 150 watts (F)	120,947	60	7,256,820	\$5.68	\$2.07	\$1.96			\$9.71
36	Sodium Vapor 22,000 lu 200 watts (F)	119,367	88	10,504,296	\$8.26	\$2.65	\$2.88			\$13.79
37	Sodium Vapor 50,000 lu 400 watts (F)	308,725	168	51,865,800	\$8.80	\$2.61	\$5.49			\$16.90
38	Total			88,037,600	\$6,949,703	\$2,335,220	\$2,877,991			\$12,162,915
39										
40										
41										
42										
43										
44										
45										
46										
47										
48										
49										

FLORIDA PUBLIC SERVICE COMMISSION
 Company: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all rev types of lighting fixtures, poles, and conductors. Poles should be listed count separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
 Proj. Test Yr Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Docket No.: 20210015-EI

Witness: Tiffany C. Cohen

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Proposed Rates						Total Proposed Annual Revenues	Revenue Increase / Decrease	% Increase / Decrease	
					Fixture	Maintenance	Energy	Conductor	Metered Customer Charge	Total Charges				
1														
2	87 - SL-1 - Street Lighting													
3	Company-Owned													
4	Other Facilities													
5	Wood Pole	442,024				\$5.66					\$5.66	\$2,501,856	\$185,650	8.02%
6	Fiberglass Pole	579,844				\$9.16					\$9.16	\$5,311,371	\$400,092	8.15%
7	Concrete/Steele Pole	736,744				\$7.73					\$7.73	\$5,695,031	\$419,944	7.96%
8	Underground Conductors under paving	12,940,028							0.10392		\$0.10	\$1,344,728	\$64,053	5.00%
9	Underground Conductors not under paving	195,451,218							0.04254		\$0.04	\$8,314,495	\$396,766	5.01%
10	Total					\$13,508,258					\$9,659,223	\$23,167,481	\$1,466,506	6.76%
11														
12	SL-1 Special Provisions			613,525	\$291,248	\$22,710	\$20,479					\$334,437		
13														
14	Total SL-1			218,187,621	\$21,426,039	\$3,003,393	\$7,284,908	\$9,659,223				\$41,373,562	\$3,332,289	8.76%
15														
16	Total SL-1M			26,569,056			\$961,003			\$43,155		\$1,004,158	\$97,104	10.71%
17														
18	Total OS-2			9,900,936			\$949,599			\$302,834		\$1,252,433	\$161,397	14.79%
19														
20	Total PL-1			9,808,508		\$1,488,551	\$327,408					\$1,815,959	\$27,170	1.52%
21														
22	Total SL-2			37,681,464			\$2,099,611					\$2,099,611	\$211,016	11.17%
23														
24	Total SL-2M			3,001,163			\$159,392			\$69,345		\$228,737	\$23,591	11.50%
25														
26	Total LT-1			143,360,798	\$56,293,967	\$9,159,454	\$5,013,186					\$70,466,607	\$4,395,525	6.65%
27														
28	11 - OL-1 - Outdoor Lighting													
29	Company-Owned													
30	Mercury Vapor 6,000 lu 140 watts (F)	8,381	62	519,622	\$4.25	\$1.86	\$2.23				\$8.34	\$69,898	\$3,101	4.64%
31	Mercury Vapor 8,600 lu 175 watts (F)	20,002	77	1,540,154	\$4.27	\$1.86	\$2.77				\$8.90	\$178,018	\$8,401	4.95%
32	Mercury Vapor 21,500 lu 400 watts (F)	3,297	160	527,520	\$7.00	\$2.32	\$5.76				\$15.08	\$49,719	\$1,649	3.43%
33	Sodium Vapor 6,300 lu 70 watts (F)	201,186	29	5,834,394	\$5.54	\$2.03	\$1.04				\$8.61	\$1,732,211	\$50,297	2.99%
34	Sodium Vapor 9,500 lu 100 watts (F)	243,634	41	9,988,994	\$5.65	\$2.03	\$1.48				\$9.16	\$2,231,687	\$73,090	3.39%
35	Sodium Vapor 16,000 lu 150 watts (F)	120,947	60	7,256,820	\$5.85	\$2.06	\$2.16				\$10.07	\$1,217,936	\$43,541	3.71%
36	Sodium Vapor 22,000 lu 200 watts (F)	119,367	88	10,504,296	\$8.51	\$2.62	\$3.17				\$14.30	\$1,706,948	\$60,877	3.70%
37	Sodium Vapor 50,000 lu 400 watts (F)	308,725	168	51,865,800	\$9.06	\$2.58	\$6.04				\$17.68	\$5,458,258	\$240,806	4.62%
38	Total			88,037,600	\$7,155,611	\$2,321,829	\$3,167,236					\$12,644,675	\$481,761	3.96%
39														
40														
41														
42														
43														
44														
45														
46														
47														
48														
49														

FLORIDA PUBLIC SERVICE COMMISSION
 Company: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all rev types of lighting fixtures, poles, and conductors. Poles should be listed count separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
 Proj. Test Yr Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Docket No.: 20210015-EI

Witness: Tiffany C. Cohen

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Present Rates					Total Present Annual Revenues
					Fixture	Maintenance	Energy	Conductor	Metered Customer Charge	
1	11 - OL-1 - Outdoor Lighting									
2	Customer - Owned - Energy Only									
3	Mercury Vapor 6,000 lu 140 watts (EO)	6,573	62	407,526			\$2.03		\$2.03	\$13,343
4	Mercury Vapor 8,600 lu 175 watts (EO)	9,696	77	746,592			\$2.52		\$2.52	\$24,434
5	Mercury Vapor 21,500 lu 400 watts (EO)	807	160	129,120			\$5.23		\$5.23	\$4,221
6	Sodium Vapor 6,300 lu 70 watts (EO)	3,044	29	88,276			\$0.95		\$0.95	\$2,892
7	Sodium Vapor 9,500 lu 100 watts (EO)	1,914	41	78,474			\$1.34		\$1.34	\$2,565
8	Sodium Vapor 12,000 lu 150 watts (EO)	96	60	5,760			\$1.96		\$1.96	\$188
9	Sodium Vapor 16,000 lu 150 watts (EO)	1,649	60	98,940			\$1.96		\$1.96	\$3,232
10	Sodium Vapor 22,000 lu 200 watts (EO)	576	88	50,688			\$2.88		\$2.88	\$1,659
11	Sodium Vapor 50,000 lu 400 watts (EO)	1,095	168	183,960			\$5.49		\$5.49	\$6,012
12	Sodium Vapor 140,000 lu 1,000 watts (EO)	738	411	303,318			\$12.71		\$12.71	\$9,380
13	Energy Only - Various	991		991			0.03268		\$0.03	\$32
14	Total			2,093,645			\$67,957			\$67,957
15										
16	11 - OL-1 - Outdoor Lighting									
17	Customer - Relamping & Energy									
18	Mercury Vapor 8,600 lu 175 watts (R)	634	77	48,818		\$1.77	\$2.52		\$4.29	\$2,720
19	Mercury Vapor 21,500 lu 400 watts (R)	23	160	3,680		\$2.49	\$5.23		\$7.72	\$178
20	Sodium Vapor 6,300 lu 70 watts (R)	784	29	22,736		\$1.98	\$0.95		\$2.93	\$2,297
21	Sodium Vapor 9,500 lu 100 watts (R)	231	41	9,471		\$1.98	\$1.34		\$3.32	\$767
22	Sodium Vapor 16,000 lu 150 watts (R)	1,257	60	75,420		\$2.01	\$1.96		\$3.97	\$4,990
23	Sodium Vapor 22,000 lu 200 watts (R)	461	88	40,568		\$2.59	\$2.88		\$5.47	\$2,522
24	Sodium Vapor 50,000 lu 400 watts (R)	1,822	168	306,096		\$2.54	\$5.49		\$8.03	\$14,631
25	Total			506,789		\$11,538	\$16,566			\$28,104
26										
27	11 - OL-1 - Outdoor Lighting									
28	Company-Owned									
29	Other Facilities									
30	Down Guy	8,584				\$10.76			\$10.76	\$92,364
31	Wood Pole	71,020				\$11.83			\$11.83	\$840,167
32	Fiberglass Pole	11,791				\$18.79			\$18.79	\$221,553
33	Concrete/Steele Pole	42,114				\$15.99			\$15.99	\$673,403
34	Underground Conductors not under paving	4,136,872					0.09100		0.091000	\$376,455
35	Total				\$1,827,486			\$376,455		\$2,203,942
36										
37	Total OL-1			90,638,034	\$8,777,189	\$2,346,758	\$2,962,515	\$376,455		\$14,462,918
38										
39										
40										
41										
42										
43										
44										
45										
46										
47										
48										
49										

FLORIDA PUBLIC SERVICE COMMISSION
 Company: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all rev types of lighting fixtures, poles, and conductors. Poles should be listed count separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
 Proj. Test Yr Ended 12/31/22
 Prior Year Ended / /
 Historical Test Year Ended / /

Docket No.: 20210015-EI

Witness: Tiffany C. Cohen

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Proposed Rates						Total Proposed Annual Revenues	Revenue Increase / Decrease	% Increase / Decrease	
					Fixture	Maintenance	Energy	Conductor	Metered Customer Charge	Total Charges				
1	11 - OL-1 - Outdoor Lighting													
2	Customer - Owned - Energy Only													
3	Mercury Vapor 6,000 lu 140 watts (EO)	6,573	62	407,526			\$2.23			\$2.23	\$14,658	\$1,315	9.85%	
4	Mercury Vapor 8,600 lu 175 watts (EO)	9,696	77	746,592			\$2.77			\$2.77	\$26,858	\$2,424	9.92%	
5	Mercury Vapor 21,500 lu 400 watts (EO)	807	160	129,120			\$5.76			\$5.76	\$4,648	\$428	10.13%	
6	Sodium Vapor 6,300 lu 70 watts (EO)	3,044	29	88,276			\$1.04			\$1.04	\$3,166	\$274	9.47%	
7	Sodium Vapor 9,500 lu 100 watts (EO)	1,914	41	78,474			\$1.48			\$1.48	\$2,833	\$268	10.45%	
8	Sodium Vapor 12,000 lu 150 watts (EO)	96	60	5,760			\$2.16			\$2.16	\$207	\$19	10.20%	
9	Sodium Vapor 16,000 lu 150 watts (EO)	1,649	60	98,940			\$2.16			\$2.16	\$3,562	\$330	10.20%	
10	Sodium Vapor 22,000 lu 200 watts (EO)	576	88	50,688			\$3.17			\$3.17	\$1,826	\$167	10.07%	
11	Sodium Vapor 50,000 lu 400 watts (EO)	1,095	168	183,960			\$6.04			\$6.04	\$6,614	\$602	10.02%	
12	Sodium Vapor 140,000 lu 1,000 watts (EO)	738	411	303,318			\$14.79			\$14.79	\$10,915	\$1,535	16.37%	
13	Energy Only - Various	991		991			0.03598			0.03598	\$36	\$3	10.10%	
14	Total			2,093,645			\$75,322				\$75,322	\$7,365	10.84%	
15														
16	11 - OL-1 - Outdoor Lighting													
17	Customer - Relamping & Energy													
18	Mercury Vapor 8,600 lu 175 watts (R)	634	77	48,818		\$1.86	\$2.77			\$4.63	\$2,935	\$216	7.93%	
19	Mercury Vapor 21,500 lu 400 watts (R)	23	160	3,680		\$2.32	\$5.76			\$8.08	\$186	\$8	4.66%	
20	Sodium Vapor 6,300 lu 70 watts (R)	784	29	22,736		\$2.03	\$1.04			\$3.07	\$2,407	\$110	4.78%	
21	Sodium Vapor 9,500 lu 100 watts (R)	231	41	9,471		\$2.03	\$1.48			\$3.51	\$811	\$44	5.72%	
22	Sodium Vapor 16,000 lu 150 watts (R)	1,257	60	75,420		\$2.06	\$2.16			\$4.22	\$5,305	\$314	6.30%	
23	Sodium Vapor 22,000 lu 200 watts (R)	461	88	40,568		\$2.62	\$3.17			\$5.79	\$2,669	\$148	5.85%	
24	Sodium Vapor 50,000 lu 400 watts (R)	1,822	168	306,096		\$2.58	\$6.04			\$8.62	\$15,706	\$1,075	7.35%	
25	Total			506,789		\$11,791	\$18,227				\$30,018	\$1,914	6.81%	
26														
27	11 - OL-1 - Outdoor Lighting													
28	Company-Owned													
29	Other Facilities													
30	Down Guy	8,584				\$11.45				\$11.45	\$98,287	\$5,923	6.41%	
31	Wood Pole	71,020				\$12.13				\$12.13	\$861,473	\$21,306	2.54%	
32	Fiberglass Pole	11,791				\$19.28				\$19.28	\$227,330	\$5,778	2.61%	
33	Concrete/Steele Pole	42,114				\$16.40				\$16.40	\$690,670	\$17,267	2.56%	
34	Underground Conductors not under paving	4,136,872						0.09459		0.09459	\$391,307	\$14,851	3.95%	
35	Total					\$1,877,759		\$391,307			\$2,269,066			
36														
37	Total OL-1			90,638,034	\$8,943,037	\$2,310,284	\$3,228,177	\$391,307			\$ 15,019,082			
38														
39														
40														
41														
42														
43														
44														
45														
46														
47														
48														
49														

FLORIDA PUBLIC SERVICE COMMISSION
 Company: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all rev types of lighting fixtures, poles, and conductors. Poles should be listed count separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
 Proj. Test Yr Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Docket No.: 20210015-EI

Witness: Tiffany C. Cohen

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Present Rates					Total Present Annual Revenues	
					Fixture	Maintenance	Energy	Conductor	Metered Customer Charge		Total Charges
1	GEOS12										
2	Company-Owned										
3	Mercury Vapor 17,000 lu 400 watts - Cobrahead	694	152	105,488	\$5.30	\$2.25	\$3.83			\$11.38	\$7,898
4	Mercury Vapor 17,000 lu 400 watts - Directional	20	163	3,260	\$7.97	\$3.02	\$4.10			\$15.09	\$302
5	Mercury Vapor 3,200 lu 100 watts - Cobrahead (F)	278	39	10,842	\$4.06	\$1.90	\$0.98			\$6.94	\$1,928
6	Mercury Vapor 48,000 lu 1000 watts - Vobrahead (F)	10	372	3,720	\$10.63	\$3.91	\$9.36			\$23.90	\$239
7	Mercury Vapor 7,000 lu 175 watts - Cobrahead (F)	615	67	41,205	\$3.69	\$1.78	\$1.69			\$7.16	\$4,401
8	Mercury Vapor 7,000 lu 175 watts - Open Bottom	6,623	67	443,741	\$2.19	\$1.36	\$1.69			\$5.24	\$34,705
9	Mercury Vapor 9,400 lu 250 watts - Cobrahead (F)	79	95	7,505	\$4.85	\$2.16	\$2.39			\$9.40	\$742
10	Metal Halide 100,000 lu 1,000 watts - Large Flood	8,864	378	3,350,592	\$8.79	\$5.24	\$9.51			\$23.54	\$208,659
11	Metal Halide 100,000 lu 1,000 watts - Large Parking Lot	218	378	82,404	\$19.53	\$7.28	\$9.51			\$36.32	\$7,918
12	Metal Halide 12,000 lu 175 watts - Acorn (F)	565	72	40,680	\$13.64	\$5.72	\$1.81			\$21.17	\$11,961
13	Metal Halide 12,000 lu 175 watts - Colonial (F)	952	72	68,544	\$3.77	\$3.00	\$1.81			\$8.58	\$8,168
14	Metal Halide 13,000 lu 150 watts - Acorn PS (F)	555	65	36,075	\$15.47	\$5.58	\$1.64			\$22.69	\$12,593
15	Metal Halide 13,000 lu 150 watts - Colonial PS (F)	2,727	65	177,255	\$4.81	\$2.62	\$1.64			\$9.07	\$24,734
16	Metal Halide 13,000 lu 150 watts - Destin Single PS (F)	198	65	12,870	\$33.54	\$10.62	\$1.64			\$45.80	\$9,068
17	Metal Halide 13,000 lu 150 watts - English Coach PS	10	65	650	\$15.82	\$5.68	\$1.64			\$23.14	\$231
18	Metal Halide 32,000 lu 400 watts - Small Flood	14,594	163	2,378,822	\$6.13	\$2.64	\$4.10			\$12.87	\$187,825
19	Metal Halide 32,000 lu 400 watts - Small Parking Lot	2,013	163	328,119	\$11.32	\$4.10	\$4.10			\$19.52	\$39,294
20	Metal Halide 33,000 lu 350 watts - Shoebox	565	137	77,405	\$8.21	\$3.76	\$3.45			\$15.42	\$8,712
21	Metal Halide 33,000 lu 350 watts - Small Flood	12,463	137	1,707,431	\$6.86	\$3.38	\$3.45			\$13.69	\$170,618
22	Metal Halide 68,000 lu 750 watts - Flood	496	288	142,848	\$7.08	\$5.67	\$7.25			\$20.00	\$9,920
23	Sodium Vapor 125,000 lu 1000 watts - Large Flood	139	379	52,681	\$9.52	\$3.65	\$9.54			\$22.71	\$3,157
24	Sodium Vapor 16,000 lu 150 watts - Directional	922	68	62,696	\$5.59	\$2.32	\$1.71			\$9.62	\$8,870
25	Sodium Vapor 17,600 lu 200 watts - Destin Double (F)	10	82	820	\$50.55	\$15.16	\$2.06			\$67.77	\$678
26	Sodium Vapor 20,000 lu 200 watts - Cobrahead	18,045	80	1,443,600	\$5.12	\$2.23	\$2.01			\$9.36	\$168,901
27	Sodium Vapor 20,000 lu 200 watts - Directional	972	80	77,760	\$8.07	\$3.07	\$2.01			\$13.15	\$12,782
28	Sodium Vapor 20,000 lu 200 watts - Large ORL (F)	2,251	80	180,080	\$19.25	\$6.16	\$2.01			\$27.42	\$61,722
29	Sodium Vapor 20,000 lu 200 watts - Small ORL	10	80	800	\$11.82	\$4.09	\$2.01			\$17.92	\$179
30	Sodium Vapor 25,000 lu 250 watts - Bracket Mount CIS	496	100	49,600	\$11.53	\$4.03	\$2.52			\$18.08	\$8,968
31	Sodium Vapor 25,000 lu 250 watts - Cobrahead	15,536	100	1,553,600	\$4.98	\$2.19	\$2.52			\$9.69	\$150,544
32	Sodium Vapor 25,000 lu 250 watts - Cutoff Cobrahead	3,659	100	365,900	\$5.04	\$2.21	\$2.52			\$9.77	\$35,748
33	Sodium Vapor 25,000 lu 250 watts - Small ORL (F)	377	100	37,700	\$11.38	\$3.98	\$2.52			\$17.88	\$6,741
34	Sodium Vapor 25,000 lu 250 watts - Tenon Top CIS (F)	59	100	5,900	\$11.54	\$4.03	\$2.52			\$18.09	\$1,067
35	Sodium Vapor 46,000 lu 400 watts - Bracket Mount CIS (f	337	161	54,257	\$12.28	\$4.22	\$4.05			\$20.55	\$6,925
36	Sodium Vapor 46,000 lu 400 watts - Cobrahead	10,500	164	1,722,000	\$5.24	\$2.26	\$4.13			\$11.63	\$122,115
37	Sodium Vapor 46,000 lu 400 watts - Cutoff Cobrahead	317	164	51,988	\$5.25	\$2.26	\$4.13			\$11.64	\$3,690
38	Sodium Vapor 46,000 lu 400 watts - Directional	77,622	164	12,730,008	\$5.99	\$2.48	\$4.13			\$12.60	\$978,037
39	Sodium Vapor 46,000 lu 400 watts - Large ORL	407	164	66,748	\$21.68	\$6.85	\$4.13			\$32.66	\$13,293
40	Sodium Vapor 46,000 lu 400 watts - Shoebox (F)	407	164	66,748	\$9.94	\$3.57	\$4.13			\$17.64	\$7,179
41	Sodium Vapor 46,000 lu 400 watts - Shoebox MTRD	243	164	39,852	\$15.60	\$5.97	\$4.13			\$25.70	\$6,245
42	Sodium Vapor 46,000 lu 400 watts - Small ORL	773	164	126,772	\$11.90	\$4.12	\$4.13			\$20.15	\$15,576
43	Sodium Vapor 5,400 lu 70 watts - Cobrahead (F)	1,933	29	56,057	\$4.44	\$2.06	\$0.73			\$7.23	\$13,976
44	Sodium Vapor 5,400 lu 70 watts - Open Bottom	744	29	21,576	\$3.16	\$1.71	\$0.73			\$5.60	\$4,166
45	Sodium Vapor 8,800 lu 100 watts - Acorn	27,830	41	1,141,030	\$13.50	\$4.56	\$1.03			\$19.09	\$531,275
46	Sodium Vapor 8,800 lu 100 watts - Cobrahead	215,339	41	8,828,899	\$3.71	\$1.81	\$1.03			\$6.55	\$1,410,470
47	Sodium Vapor 8,800 lu 100 watts - Colonial	26,710	41	1,095,110	\$3.64	\$1.79	\$1.03			\$6.46	\$172,547
48	Sodium Vapor 8,800 lu 100 watts - Cutoff Cobrahead	10,708	41	439,028	\$4.10	\$1.92	\$1.03			\$7.05	\$75,491
49	Sodium Vapor 8,800 lu 100 watts - Destin Single (F)	654	41	26,814	\$25.36	\$7.87	\$1.03			\$34.26	\$22,406

FLORIDA PUBLIC SERVICE COMMISSION
 Company: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all rev types of lighting fixtures, poles, and conductors. Poles should be listed count separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
 Proj. Test Yr Ended 12/31/22
 Prior Year Ended / /
 Historical Test Year Ended / /

Docket No.: 20210015-EI

Witness: Tiffany C. Cohen

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Proposed Rates						Total Proposed Annual Revenues	Revenue Increase / Decrease	% Increase / Decrease	
					Fixture	Maintenance	Energy	Conductor	Metered Customer Charge	Total Charges				
1	GEOS12													
2	Company-Owned													
3	Mercury Vapor 17,000 lu 400 watts - Cobrahead	694	152	105,488	\$5.65	\$2.39	\$5.07				\$13.11	\$9,098	\$1,201	15.20%
4	Mercury Vapor 17,000 lu 400 watts - Directional	20	163	3,260	\$8.51	\$3.20	\$5.44				\$17.15	\$343	\$41	13.65%
5	Mercury Vapor 3,200 lu 100 watts - Cobrahead (F)	278	39	10,842	\$4.33	\$2.02	\$1.30				\$7.65	\$2,127	\$199	10.30%
6	Mercury Vapor 48,000 lu 1000 watts - Vobrahead (F)	10	372	3,720	\$11.34	\$4.15	\$12.42				\$27.91	\$279	\$40	16.78%
7	Mercury Vapor 7,000 lu 175 watts - Cobrahead (F)	615	67	41,205	\$3.93	\$1.88	\$2.24				\$8.05	\$4,951	\$549	12.48%
8	Mercury Vapor 7,000 lu 175 watts - Open Bottom	6,623	67	443,741	\$2.34	\$1.44	\$2.24				\$6.02	\$39,870	\$5,166	14.89%
9	Mercury Vapor 9,400 lu 250 watts - Cobrahead (F)	79	95	7,505	\$5.17	\$2.30	\$3.17				\$10.64	\$841	\$98	13.24%
10	Metal Halide 100,000 lu 1,000 watts - Large Flood	8,864	378	3,350,592	\$9.38	\$5.56	\$12.62				\$27.56	\$244,292	\$35,633	17.08%
11	Metal Halide 100,000 lu 1,000 watts - Large Parking Lot	218	378	82,404	\$20.84	\$7.72	\$12.62				\$41.18	\$8,977	\$1,059	13.38%
12	Metal Halide 12,000 lu 175 watts - Acorn (F)	565	72	40,680	\$14.55	\$6.07	\$2.40				\$23.02	\$13,006	\$1,045	8.74%
13	Metal Halide 12,000 lu 175 watts - Colonial (F)	952	72	68,544	\$4.03	\$3.18	\$2.40				\$9.61	\$9,149	\$981	12.00%
14	Metal Halide 13,000 lu 150 watts - Acorn PS (F)	555	65	36,075	\$16.51	\$5.92	\$2.17				\$24.60	\$13,653	\$1,060	8.42%
15	Metal Halide 13,000 lu 150 watts - Colonial PS (F)	2,727	65	177,255	\$5.13	\$2.78	\$2.17				\$10.08	\$27,488	\$2,754	11.14%
16	Metal Halide 13,000 lu 150 watts - Destin Single PS (F)	198	65	12,870	\$35.79	\$11.27	\$2.17				\$49.23	\$9,748	\$679	7.49%
17	Metal Halide 13,000 lu 150 watts - English Coach PS	10	65	650	\$16.88	\$6.03	\$2.17				\$25.08	\$251	\$19	8.38%
18	Metal Halide 32,000 lu 400 watts - Small Flood	14,594	163	2,378,822	\$6.54	\$2.80	\$5.44				\$14.78	\$215,699	\$27,875	14.84%
19	Metal Halide 32,000 lu 400 watts - Small Parking Lot	2,013	163	328,119	\$12.08	\$4.35	\$5.44				\$21.87	\$44,024	\$4,731	12.04%
20	Metal Halide 33,000 lu 350 watts - Shoebox	565	137	77,405	\$8.77	\$3.99	\$4.57				\$17.33	\$9,791	\$1,079	12.39%
21	Metal Halide 33,000 lu 350 watts - Small Flood	12,463	137	1,707,431	\$7.32	\$3.58	\$4.57				\$15.47	\$192,803	\$22,184	13.00%
22	Metal Halide 68,000 lu 750 watts - Flood	496	288	142,848	\$7.56	\$6.02	\$9.61				\$23.19	\$11,502	\$1,582	15.95%
23	Sodium Vapor 125,000 lu 1000 watts - Large Flood	139	379	52,681	\$10.16	\$3.87	\$12.65				\$26.68	\$3,709	\$552	17.48%
24	Sodium Vapor 16,000 lu 150 watts - Directional	922	68	62,696	\$5.96	\$2.46	\$2.27				\$10.69	\$9,856	\$987	11.12%
25	Sodium Vapor 17,600 lu 200 watts - Destin Double (F)	10	82	820	\$53.94	\$16.09	\$2.74				\$72.77	\$728	\$50	7.38%
26	Sodium Vapor 20,000 lu 200 watts - Cobrahead	18,045	80	1,443,600	\$5.46	\$2.37	\$2.67				\$10.50	\$189,473	\$20,571	12.18%
27	Sodium Vapor 20,000 lu 200 watts - Directional	972	80	77,760	\$8.61	\$3.25	\$2.67				\$14.53	\$14,123	\$1,341	10.49%
28	Sodium Vapor 20,000 lu 200 watts - Large ORL (F)	2,251	80	180,080	\$20.54	\$6.54	\$2.67				\$29.75	\$66,967	\$5,245	8.50%
29	Sodium Vapor 20,000 lu 200 watts - Small ORL	10	80	800	\$12.62	\$4.34	\$2.67				\$19.63	\$196	\$17	9.54%
30	Sodium Vapor 25,000 lu 250 watts - Bracket Mount CIS	496	100	49,600	\$12.31	\$4.27	\$3.34				\$19.92	\$9,880	\$913	10.18%
31	Sodium Vapor 25,000 lu 250 watts - Cobrahead	15,536	100	1,553,600	\$5.31	\$2.33	\$3.34				\$10.98	\$170,585	\$20,041	13.31%
32	Sodium Vapor 25,000 lu 250 watts - Cutoff Cobrahead	3,659	100	365,900	\$5.38	\$2.35	\$3.34				\$11.07	\$40,505	\$4,757	13.31%
33	Sodium Vapor 25,000 lu 250 watts - Small ORL (F)	377	100	37,700	\$12.14	\$4.22	\$3.34				\$19.70	\$7,427	\$686	10.18%
34	Sodium Vapor 25,000 lu 250 watts - Tenon Top CIS (F)	59	100	5,900	\$12.32	\$4.27	\$3.34				\$19.93	\$1,176	\$109	10.17%
35	Sodium Vapor 46,000 lu 400 watts - Bracket Mount CIS (f	337	161	54,257	\$13.10	\$4.48	\$5.37				\$22.95	\$7,734	\$809	11.68%
36	Sodium Vapor 46,000 lu 400 watts - Cobrahead	10,500	164	1,722,000	\$5.59	\$2.40	\$5.47				\$13.46	\$141,330	\$19,215	15.74%
37	Sodium Vapor 46,000 lu 400 watts - Cutoff Cobrahead	317	164	51,988	\$5.60	\$2.40	\$5.47				\$13.47	\$4,270	\$580	15.72%
38	Sodium Vapor 46,000 lu 400 watts - Directional	77,622	164	12,730,008	\$6.40	\$2.63	\$5.47				\$14.50	\$1,125,519	\$147,482	15.08%
39	Sodium Vapor 46,000 lu 400 watts - Large ORL	407	164	66,748	\$23.13	\$7.27	\$5.47				\$35.87	\$14,599	\$1,306	9.83%
40	Sodium Vapor 46,000 lu 400 watts - Shoebox (F)	407	164	66,748	\$10.61	\$3.79	\$5.47				\$19.87	\$8,087	\$908	12.64%
41	Sodium Vapor 46,000 lu 400 watts - Shoebox MTRD	243	164	39,852	\$16.64	\$6.33	\$5.47				\$28.44	\$6,911	\$666	10.66%
42	Sodium Vapor 46,000 lu 400 watts - Small ORL	773	164	126,772	\$12.70	\$4.37	\$5.47				\$22.54	\$17,423	\$1,847	11.86%
43	Sodium Vapor 5,400 lu 70 watts - Cobrahead (F)	1,933	29	56,057	\$4.74	\$2.18	\$0.97				\$7.89	\$15,251	\$1,276	9.13%
44	Sodium Vapor 5,400 lu 70 watts - Open Bottom	744	29	21,576	\$3.37	\$1.81	\$0.97				\$6.15	\$4,576	\$409	9.82%
45	Sodium Vapor 8,800 lu 100 watts - Acorn	27,830	41	1,141,030	\$14.41	\$4.84	\$1.37				\$20.62	\$573,855	\$42,580	8.01%
46	Sodium Vapor 8,800 lu 100 watts - Cobrahead	215,339	41	8,828,899	\$3.96	\$1.92	\$1.37				\$7.25	\$1,561,208	\$150,737	10.69%
47	Sodium Vapor 8,800 lu 100 watts - Colonial	26,710	41	1,095,110	\$3.88	\$1.90	\$1.37				\$7.15	\$190,977	\$18,430	10.68%
48	Sodium Vapor 8,800 lu 100 watts - Cutoff Cobrahead	10,708	41	439,028	\$4.38	\$2.04	\$1.37				\$7.79	\$83,415	\$7,924	10.50%
49	Sodium Vapor 8,800 lu 100 watts - Destin Single (F)	654	41	26,814	\$27.07	\$8.35	\$1.37				\$36.79	\$24,061	\$1,655	7.38%

FLORIDA PUBLIC SERVICE COMMISSION
 Company: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all rev types of lighting fixtures, poles, and conductors. Poles should be listed count separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
 Proj. Test Yr Ended 12/31/22
 Prior Year Ended / /
 Historical Test Year Ended / /

Docket No.: 20210015-EI

Witness: Tiffany C. Cohen

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Present Rates					Total Present Annual Revenues	
					Fixture	Maintenance	Energy	Conductor	Metered Customer Charge		Total Charges
1	Sodium Vapor 8,800 lu 100 watts - English Coach (F)	724	41	29,684	\$14.73	\$4.89	\$1.03			\$20.65	\$14,951
2	Sodium Vapor 8,800 lu 100 watts - Open Bottom	310,078	41	12,713,198	\$2.72	\$1.55	\$1.03			\$5.30	\$1,643,413
3	Sodium Vapor 8,800 lu 100 watts - Open Bottom w Shield	149	41	6,109	\$3.71	\$1.81	\$1.03			\$6.55	\$976
4	LED 10200 Cobrahead S3	1,067	46	49,082	\$7.61	\$4.65	\$1.16			\$13.42	\$14,319
5	LED 116019 ATB0 100	4,136	36	148,896	\$8.11	\$4.78	\$0.91			\$13.80	\$57,077
6	LED 15311 Roadway 3	13,018	51	663,918	\$8.46	\$4.86	\$1.28			\$14.60	\$190,063
7	LED 18600 Flood Small	8,672	52	450,944	\$12.40	\$6.30	\$1.31			\$20.01	\$173,527
8	LED 23240 ATB2 280 S4	16,277	96	1,562,592	\$12.74	\$7.34	\$2.42			\$22.50	\$366,233
9	LED 23588 ATB2 210	9,587	68	651,916	\$12.63	\$7.01	\$1.71			\$21.35	\$204,682
10	LED 2820 Acorn A5	19	19	361	\$26.12	\$8.08	\$0.48			\$34.68	\$659
11	LED 28557 Roadway 4	3,535	98	346,430	\$11.56	\$6.44	\$2.47			\$20.47	\$72,361
12	LED 28700 Flood Medium	18,793	75	1,409,475	\$14.38	\$7.30	\$1.89			\$23.57	\$442,951
13	LED 30979 ATB2 270	28,456	94	2,674,864	\$14.64	\$7.95	\$2.37			\$24.96	\$710,262
14	LED 36000 Flood 421 W	10,006	145	1,450,870	\$17.55	\$9.69	\$3.65			\$30.89	\$309,085
15	LED 37400 Flood Large	41,588	102	4,241,976	\$16.85	\$8.39	\$2.57			\$27.81	\$1,156,562
16	LED 4204 Security Lt	177,396	15	2,660,940	\$4.67	\$2.79	\$0.38			\$7.84	\$1,390,785
17	LED 4339 Colonial Small	10,502	15	157,530	\$8.61	\$4.89	\$0.38			\$13.88	\$145,768
18	LED 5032 LG Colonial	496	25	12,400	\$9.64	\$5.79	\$0.63			\$16.06	\$7,966
19	LED 5100 Cobrahead S2	4,612	25	115,300	\$6.18	\$4.03	\$0.63			\$10.84	\$49,994
20	LED 5355 Wildlife Cert	2,611	36	93,996	\$17.22	\$9.14	\$0.91			\$27.27	\$71,202
21	LED 5510 Roadway 1	20,947	21	439,887	\$5.62	\$3.57	\$0.53			\$9.72	\$203,605
22	LED 5963 Colonial Large	2,573	25	64,325	\$9.00	\$5.08	\$0.63			\$14.71	\$37,849
23	LED 6320 ATB071 S2/S3	438	24	10,512	\$7.71	\$5.25	\$0.60			\$13.56	\$5,939
24	LED 7026 Destin 1	1,163	34	39,542	\$31.94	\$15.16	\$0.86			\$47.96	\$55,777
25	LED 8022 ATB0 70	381	25	9,525	\$7.56	\$4.54	\$0.63			\$12.73	\$4,850
26	LED 8575 Destin	267	27	7,209	\$24.39	\$11.89	\$0.69			\$36.97	\$9,871
27	LED 8704 Acorn A	4,994	28	139,832	\$19.00	\$9.48	\$0.70			\$29.18	\$145,725
28	LED 9200 ATB1 105 S3	476	36	17,136	\$11.26	\$6.32	\$0.91			\$18.49	\$8,801
29	LED 9336 ATB0 108	9,225	37	341,325	\$7.13	\$4.64	\$0.93			\$12.70	\$117,158
30	LED 9514 Roadway 2	29,619	33	977,424	\$6.14	\$3.79	\$0.83			\$10.76	\$318,699
31	Total			70,804,678	\$7,084,909	\$3,656,959	\$1,781,907				\$12,523,775
32											
33											
34											
35											
36											
37											
38											
39											
40											
41											
42											
43											
44											
45											
46											
47											
48											
49											

FLORIDA PUBLIC SERVICE COMMISSION
 Company: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all rev types of lighting fixtures, poles, and conductors. Poles should be listed count separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
 Proj. Test Yr Ended 12/31/22
 Prior Year Ended / /
 Historical Test Year Ended / /

Docket No.: 20210015-EI

Witness: Tiffany C. Cohen

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Proposed Rates						Total Proposed Annual Revenues	Revenue Increase / Decrease	% Increase / Decrease	
					Fixture	Maintenance	Energy	Conductor	Metered Customer Charge	Total Charges				
1	Sodium Vapor 8,800 lu 100 watts - English Coach (F)	724	41	29,684	\$15.72	\$5.19	\$1.37				\$22.28	\$16,131	\$1,180	7.89%
2	Sodium Vapor 8,800 lu 100 watts - Open Bottom	310,078	41	12,713,198	\$2.90	\$1.65	\$1.37				\$5.92	\$1,835,662	\$192,248	11.70%
3	Sodium Vapor 8,800 lu 100 watts - Open Bottom w Shield	149	41	6,109	\$3.96	\$1.92	\$1.37				\$7.25	\$1,080	\$104	10.69%
4	LED 10200 Cobrahead S3	1,067	46	49,082	\$8.12	\$4.93	\$1.54				\$14.59	\$15,568	\$1,248	8.72%
5	LED 116019 ATB0 100	4,136	36	148,896	\$8.65	\$5.07	\$1.20				\$14.92	\$61,709	\$4,632	8.12%
6	LED 15311 Roadway 3	13,018	51	663,918	\$9.03	\$5.16	\$1.70				\$15.89	\$206,856	\$16,793	8.84%
7	LED 18600 Flood Small	8,672	52	450,944	\$13.24	\$6.68	\$1.74				\$21.66	\$187,836	\$14,309	8.25%
8	LED 23240 ATB2 280 S4	16,277	96	1,562,592	\$13.60	\$7.79	\$3.20				\$24.59	\$400,251	\$34,019	9.29%
9	LED 23588 ATB2 210	9,587	68	651,916	\$13.48	\$7.44	\$2.27				\$23.19	\$222,323	\$17,640	8.62%
10	LED 2820 Acorn A5	19	19	361	\$27.87	\$8.57	\$0.63				\$37.07	\$704	\$45	6.89%
11	LED 28557 Roadway 4	3,535	98	346,430	\$12.34	\$6.83	\$3.27				\$22.44	\$79,325	\$6,964	9.62%
12	LED 28700 Flood Medium	18,793	75	1,409,475	\$15.35	\$7.75	\$2.50				\$25.60	\$481,101	\$38,150	8.61%
13	LED 30979 ATB2 270	28,456	94	2,674,864	\$15.63	\$8.44	\$3.14				\$27.21	\$774,288	\$64,026	9.01%
14	LED 36000 Flood 421 W	10,006	145	1,450,870	\$18.73	\$10.28	\$4.84				\$33.85	\$338,703	\$29,618	9.58%
15	LED 37400 Flood Large	41,588	102	4,241,976	\$17.98	\$8.90	\$3.40				\$30.28	\$1,259,285	\$102,722	8.88%
16	LED 4204 Security Lt	177,396	15	2,660,940	\$4.99	\$2.96	\$0.50				\$8.45	\$1,498,996	\$108,212	7.78%
17	LED 4339 Colonial Small	10,502	15	157,530	\$9.19	\$5.19	\$0.50				\$14.88	\$156,270	\$10,502	7.20%
18	LED 5032 LG Colonial	496	25	12,400	\$10.29	\$6.14	\$0.83				\$17.26	\$8,561	\$595	7.47%
19	LED 5100 Cobrahead S2	4,612	25	115,300	\$6.59	\$4.27	\$0.83				\$11.69	\$53,914	\$3,920	7.84%
20	LED 5355 Wildlife Cert	2,611	36	93,996	\$18.38	\$9.70	\$1.20				\$29.28	\$76,450	\$5,248	7.37%
21	LED 5510 Roadway 1	20,947	21	439,887	\$5.99	\$3.79	\$0.70				\$10.48	\$219,525	\$15,920	7.82%
22	LED 5963 Colonial Large	2,573	25	64,325	\$9.60	\$5.39	\$0.83				\$15.82	\$40,705	\$2,856	7.55%
23	LED 6320 ATB071 S2/S3	438	24	10,512	\$8.23	\$5.57	\$0.80				\$14.60	\$6,395	\$456	7.67%
24	LED 7026 Destin 1	1,163	34	39,542	\$34.08	\$16.09	\$1.13				\$51.30	\$59,662	\$3,884	6.96%
25	LED 8022 ATB0 70	381	25	9,525	\$8.06	\$4.82	\$0.83				\$13.71	\$5,224	\$373	7.70%
26	LED 8575 Destin	267	27	7,209	\$26.03	\$12.62	\$0.90				\$39.55	\$10,560	\$689	6.98%
27	LED 8704 Acorn A	4,994	28	139,832	\$20.28	\$10.06	\$0.93				\$31.27	\$156,162	\$10,437	7.16%
28	LED 9200 ATB1 105 S3	476	36	17,136	\$12.02	\$6.71	\$1.20				\$19.93	\$9,487	\$685	7.79%
29	LED 9336 ATB0 108	9,225	37	341,325	\$7.61	\$4.92	\$1.24				\$13.77	\$127,028	\$9,871	8.43%
30	LED 9514 Roadway 2	29,619	33	977,424	\$6.55	\$4.02	\$1.10				\$11.67	\$345,653	\$26,953	8.46%
31	Total			70,804,678	\$7,561,825	\$3,881,886	\$2,363,434					\$13,807,145	\$1,283,370	10.25%
32														
33														
34														
35														
36														
37														
38														
39														
40														
41														
42														
43														
44														
45														
46														
47														
48														
49														

FLORIDA PUBLIC SERVICE COMMISSION
 Company: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all rev types of lighting fixtures, poles, and conductors. Poles should be listed count separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
 Proj. Test Yr Ended 12/31/22
 Prior Year Ended / /
 Historical Test Year Ended / /

Docket No.: 20210015-EI

Witness: Tiffany C. Cohen

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Present Rates					Total Present Annual Revenues	
					Fixture	Maintenance	Energy	Conductor	Metered Customer Charge		Total Charges
1	GEOS12										
2	Customer - Owned - Energy Only										
3	Customer Owned 20,000 lu 200 watts - Unmetered (EO)	48	80	3,840			\$2.01			\$2.01	\$96
4	Customer Owned 25,000 lu 250 watts - Unmetered (EO)	4,224	100	422,400			\$2.52			\$2.52	\$10,644
5	Customer Owned 8,800 lu 100 watts - Unmetered (EO)	324	41	13,284			\$1.03			\$1.03	\$334
6	Metal Halide 32,000 lu 400 watts - Cust Owned	89	163	14,507			\$4.10			\$4.10	\$365
7	Sodium Vapor 46,000 lu 400 watts - Cust Owned	59	164	9,676			\$4.13			\$4.13	\$244
8	Total			463,707			\$11,683				\$11,683
9											
10	GEOS12										
11	Customer - Relamping, Energy and Paid up front										
12	Customer Owned 20,000 lu 200 watts - Metered (R)	384	80	30,720		\$0.71	\$2.01			\$2.72	\$1,044
13	Customer Owned 25,000 lu 250 watts - Metered (R)	226	100	22,600		\$0.72	\$2.52			\$3.24	\$732
14	Customer Owned 32,000 lu 400 watts - Metered (R)	339	163	55,257		\$0.84	\$4.10			\$4.94	\$1,675
15	Customer Owned 46,000 lu 400 watts - Unmetered (R)	271	164	44,444		\$0.71	\$4.13			\$4.84	\$1,312
16	Customer Owned 8,800 lu 100 watts - Metered (R)	170	41	6,970		\$0.70	\$1.03			\$1.73	\$294
17	Customer Owned 8,800 lu 100 watts - Unmetered (R)	57	41	2,337		\$0.70	\$1.03			\$1.73	\$99
18	LED 3,640 lu 45 watts - Colonial (R)	648	15	9,720		\$4.92	\$0.38			\$5.30	\$3,434
19	LED 3,776 lu 75 watts - Acorn (R)	1,934	26	50,284		\$9.38	\$0.65			\$10.03	\$19,398
20	Sodium Vapor 46,000 lu 400 watts - Cobrahead (R)	1,995	164	327,180		\$2.26	\$4.13			\$6.39	\$12,748
21	LED 4,204 lu 43 watts - Security (R)	133	15	1,995		\$2.79	\$0.38			\$3.17	\$422
22	LED 5,000 lu 70 watts - Acorn (R)	867	19	16,473		\$8.08	\$0.48			\$8.56	\$7,422
23	LED 5,032 lu 72 watts - LG Colonial ®	38	25	950		\$5.79	\$0.63			\$6.42	\$244
24	LED 5,100 lu 73 watts - Cobrahead S2 (R)	19	25	475		\$4.03	\$0.63			\$4.66	\$89
25	LED 5,355 lu 106 watts - Wildlife (R)	4,903	36	176,508		\$9.14	\$0.91			\$10.05	\$49,275
26	LED 5,510 lu 62 watts - Roadway (R)	35,954	21	755,034		\$3.57	\$0.53			\$4.10	\$147,411
27	LED 6,320 lu 71 watts - ATB071S2/S3 (R)	1,039	48	49,872		\$10.50	\$1.21			\$11.71	\$12,167
28	LED 7,200 lu 132 watts - E132 A3 (R)	734	45	33,030		\$8.24	\$1.13			\$9.37	\$6,878
29	LED 7,377 lu 140 watts - WP9 A2/S2 (R)	481	48	23,088		\$14.20	\$1.21			\$15.41	\$7,412
30	LED 9,200 lu 71 watts - ATB1 105 S3 (R)	660	36	23,760		\$6.32	\$0.91			\$7.23	\$4,772
31	LED 9,336 lu 108 watts - ATB0 108 (R)	1,572	37	58,164		\$4.64	\$0.93			\$5.57	\$8,756
32	LED 9,600 lu 157 watts - E157 SAW (R)	202	54	10,908		\$5.69	\$1.36			\$7.05	\$1,424
33	LED 11619 ATB0 100 PUF	1,596	36	57,456		\$4.78	\$0.91			\$5.69	\$9,081
34	LED 15311 Roadway 3 PUF	481	51	24,531		\$4.86	\$1.28			\$6.14	\$2,953
35	LED 18600 Flood Small PUF	82	52	4,264		\$6.30	\$1.31			\$7.61	\$624
36	LED 28557 Roadway 4 PUF	715	98	70,070		\$6.44	\$2.47			\$8.91	\$6,371
37	LED 32327 Galleon 6sq PUF	233	108	25,164		\$10.72	\$2.72			\$13.44	\$3,132
38	LED 4339 Colonial Small PUF	164	15	2,460		\$4.89	\$0.38			\$5.27	\$864
39	LED 5963 Colonial Large PUF	69	25	1,725		\$5.08	\$0.63			\$5.71	\$394
40	LED 8704 Acorn A PUF	1,229	28	34,412		\$9.48	\$0.70			\$10.18	\$12,511
41	LED 9514 Roadway 2 PUF	36,258	33	1,196,514		\$3.79	\$0.83			\$4.62	\$167,512
42	LED ATB2 210 PUF	3,964	71	281,444		\$7.01	\$1.79			\$8.80	\$34,883
43	LED 8575 Destin PUF	2,034	27	54,918		\$11.89	\$0.69			\$12.58	\$25,588
44	LED 23240 ATB2 280 S4 PUF	27,154	96	2,606,784		\$7.34	\$2.42			\$9.76	\$265,023
45	LED 28700 Flood Medium PUF	82	75	6,150		\$7.30	\$1.89			\$9.19	\$754
46	LED 30979 ATB2 270 PUF	4,698	94	441,612		\$7.95	\$2.37			\$10.32	\$48,483
47	LED 36000 Flood 421 W PUF	462	145	66,990		\$9.69	\$3.65			\$13.34	\$6,163
48	LED 37400 Flood Large PUF	443	102	45,186		\$8.39	\$2.57			\$10.96	\$4,855
49	Metal Halide 100,000 lu 1,000 watts - Large Flood (R)	387	378	146,286		\$5.24	\$9.51			\$14.75	\$5,708

FLORIDA PUBLIC SERVICE COMMISSION
 Company: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all rev types of lighting fixtures, poles, and conductors. Poles should be listed count separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
 Proj. Test Yr Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Docket No.: 20210015-EI

Witness: Tiffany C. Cohen

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Proposed Rates						Total Proposed Annual Revenues	Revenue Increase / Decrease	% Increase / Decrease	
					Fixture	Maintenance	Energy	Conductor	Metered Customer Charge	Total Charges				
1	GEOS12													
2	Customer - Owned - Energy Only													
3	Customer Owned 20,000 lu 200 watts - Unmetered (EO)	48	80	3,840			\$2.67				\$2.67	\$128	\$32	32.84%
4	Customer Owned 25,000 lu 250 watts - Unmetered (EO)	4,224	100	422,400			\$3.34				\$3.34	\$14,108	\$3,464	32.54%
5	Customer Owned 8,800 lu 400 watts - Unmetered (EO)	324	41	13,284			\$1.37				\$1.37	\$444	\$110	33.01%
6	Metal Halide 32,000 lu 400 watts - Cust Owned	89	163	14,507			\$5.44				\$5.44	\$484	\$119	32.68%
7	Sodium Vapor 46,000 lu 400 watts - Cust Owned	59	164	9,676			\$5.47				\$5.47	\$323	\$79	32.45%
8	Total			463,707			\$15,487					\$15,487	\$3,804	32.56%
9														
10	GEOS12													
11	Customer - Relamping, Energy and Paid up front													
12	Customer Owned 20,000 lu 200 watts - Metered (R)	384	80	30,720		\$0.75	\$2.67				\$3.42	\$1,313	\$269	25.74%
13	Customer Owned 25,000 lu 250 watts - Metered (R)	226	100	22,600		\$0.76	\$3.34				\$4.10	\$927	\$194	26.54%
14	Customer Owned 32,000 lu 400 watts - Metered (R)	339	163	55,257		\$0.90	\$5.44				\$6.34	\$2,149	\$475	28.34%
15	Customer Owned 46,000 lu 400 watts - Unmetered (R)	271	164	44,444		\$0.75	\$5.47				\$6.22	\$1,686	\$374	28.51%
16	Customer Owned 8,800 lu 100 watts - Metered (R)	170	41	6,970		\$0.74	\$1.37				\$2.11	\$359	\$65	21.97%
17	Customer Owned 8,800 lu 100 watts - Unmetered (R)	57	41	2,337		\$0.74	\$1.37				\$2.11	\$120	\$22	21.97%
18	LED 3,640 lu 45 watts - Colonial (R)	648	15	9,720		\$5.22	\$0.50				\$5.72	\$3,707	\$272	7.92%
19	LED 3,776 lu 75 watts - Acorn (R)	1,934	26	50,284		\$9.95	\$0.87				\$10.82	\$20,926	\$1,528	7.88%
20	Sodium Vapor 46,000 lu 400 watts - Cobrahead S2 (R)	1,995	164	327,180		\$2.40	\$5.47				\$7.87	\$15,701	\$2,953	23.16%
21	LED 4,204 lu 43 watts - Security (R)	133	15	1,995		\$2.96	\$0.50				\$3.46	\$460	\$39	9.15%
22	LED 5,000 lu 70 watts - Acorn (R)	867	19	16,473		\$8.57	\$0.63				\$9.20	\$7,976	\$555	7.48%
23	LED 5,032 lu 72 watts - LG Colonial ®	38	25	950		\$6.14	\$0.83				\$6.97	\$265	\$21	8.57%
24	LED 5,100 lu 73 watts - Cobrahead S2 (R)	19	25	475		\$4.27	\$0.83				\$5.10	\$97	\$8	9.44%
25	LED 5,355 lu 106 watts - Wildlife (R)	4,903	36	176,508		\$9.70	\$1.20				\$10.90	\$53,443	\$4,168	8.46%
26	LED 5,510 lu 62 watts - Roadway (R)	35,954	21	755,034		\$3.79	\$0.70				\$4.49	\$161,433	\$14,022	9.51%
27	LED 6,320 lu 71 watts - ATB071S2/S3 (R)	1,039	48	49,872		\$11.14	\$1.60				\$12.74	\$13,237	\$1,070	8.80%
28	LED 7,200 lu 132 watts - E132 A3 (R)	734	45	33,030		\$8.74	\$1.50				\$10.24	\$7,516	\$639	9.28%
29	LED 7,377 lu 140 watts - WP9 A2/S2 (R)	481	48	23,088		\$15.07	\$1.60				\$16.67	\$8,018	\$606	8.18%
30	LED 9,200 lu 71 watts - ATB1 105 S3 (R)	660	36	23,760		\$6.71	\$1.20				\$7.91	\$5,221	\$449	9.41%
31	LED 9,336 lu 108 watts - ATB0 108 (R)	1,572	37	58,164		\$4.92	\$1.24				\$6.16	\$9,684	\$927	10.59%
32	LED 9,600 lu 157 watts - E157 SAW (R)	202	54	10,908		\$6.04	\$1.80				\$7.84	\$1,584	\$160	11.21%
33	LED 11619 ATB0 100 PUF	1,596	36	57,456		\$5.07	\$1.20				\$6.27	\$10,007	\$926	10.19%
34	LED 15311 Roadway 3 PUF	481	51	24,531		\$5.16	\$1.70				\$6.86	\$3,300	\$346	11.73%
35	LED 18600 Flood Small PUF	82	52	4,264		\$6.68	\$1.74				\$8.42	\$690	\$66	10.64%
36	LED 28557 Roadway 4 PUF	715	98	70,070		\$6.83	\$3.27				\$10.10	\$7,222	\$851	13.36%
37	LED 32327 Galleon 6sq PUF	233	108	25,164		\$11.37	\$3.61				\$14.98	\$3,490	\$359	11.46%
38	LED 4339 Colonial Small PUF	164	15	2,460		\$5.19	\$0.50				\$5.69	\$933	\$69	7.97%
39	LED 5963 Colonial Large PUF	69	25	1,725		\$5.39	\$0.83				\$6.22	\$429	\$35	8.93%
40	LED 8704 Acorn A PUF	1,229	28	34,412		\$10.06	\$0.93				\$10.99	\$13,507	\$995	7.96%
41	LED 9514 Roadway 2 PUF	36,258	33	1,196,514		\$4.02	\$1.10				\$5.12	\$185,641	\$18,129	10.82%
42	LED ATB2 210 PUF	3,964	71	281,444		\$7.44	\$2.37				\$9.81	\$38,887	\$4,004	11.48%
43	LED 8575 Destin PUF	2,034	27	54,918		\$12.62	\$0.90				\$13.52	\$27,500	\$1,912	7.47%
44	LED 23240 ATB2 280 S4 PUF	27,154	96	2,606,784		\$7.79	\$3.20				\$10.99	\$298,422	\$33,399	12.60%
45	LED 28700 Flood Medium PUF	82	75	6,150		\$7.75	\$2.50				\$10.25	\$841	\$87	11.53%
46	LED 30979 ATB2 270 PUF	4,698	94	441,612		\$8.44	\$3.14				\$11.58	\$54,403	\$5,919	12.21%
47	LED 36000 Flood 421 W PUF	462	145	66,990		\$10.28	\$4.84				\$15.12	\$6,985	\$822	13.34%
48	LED 37400 Flood Large PUF	443	102	45,186		\$8.90	\$3.40				\$12.30	\$5,449	\$594	12.23%
49	Metal Halide 100,000 lu 1,000 watts - Large Flood (R)	387	378	146,286		\$5.56	\$12.62				\$18.18	\$7,036	\$1,327	23.25%

FLORIDA PUBLIC SERVICE COMMISSION
 Company: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all rev types of lighting fixtures, poles, and conductors. Poles should be listed count separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
 Proj. Test Yr Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Docket No.: 20210015-EI

Witness: Tiffany C. Cohen

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Present Rates					Total Present Annual Revenues	
					Fixture	Maintenance	Energy	Conductor	Metered Customer Charge		Total Charges
1	Metal Halide 100,000 lu 1,000 watts - Large Parking Lot (l	79	378	29,862		\$7.28	\$9.51			\$16.79	\$1,326
2	Metal Halide 12,000 lu 175 watts - Acorn (R)	525	72	37,800		\$5.72	\$1.81			\$7.53	\$3,953
3	Metal Halide 12,000 lu 175 watts - Destin Single (R)	436	72	31,392		\$9.03	\$1.81			\$10.84	\$4,726
4	Metal Halide 13,000 lu 150 watts - Acorn PS (R)	2,836	65	184,340		\$5.58	\$1.64			\$7.22	\$20,476
5	Metal Halide 13,000 lu 150 watts - Colonial PS (R)	476	65	30,940		\$2.62	\$1.64			\$4.26	\$2,028
6	Metal Halide 13,000 lu 150 watts - Destin Single PS (R)	69	65	4,485		\$10.62	\$1.64			\$12.26	\$846
7	Metal Halide 24,000 lu 350 watts - Destin Double (R)	50	144	7,200		\$16.93	\$3.62			\$20.55	\$1,028
8	Metal Halide 32,000 lu 400 watts - Small Flood (R)	228	163	37,164		\$2.64	\$4.10			\$6.74	\$1,537
9	Metal Halide 33,000 lu 350 watts - Shoebox PS (R)	248	137	33,976		\$3.76	\$3.45			\$7.21	\$1,788
10	Sodium Vapor 16,000 lu 150 watts - Directional (R)	20	68	1,360		\$2.32	\$1.71			\$4.03	\$81
11	Sodium Vapor 17,600 lu 200 watts - Destin Double (R)	20	82	1,640		\$15.16	\$2.06			\$17.22	\$344
12	Sodium Vapor 20,000 lu 200 watts - Directional (R)	2,320	80	185,600		\$2.23	\$2.01			\$4.24	\$9,837
13	Sodium Vapor 25,000 lu 250 watts - Bracket Mount CIS (f	2,776	100	277,600		\$4.03	\$2.52			\$6.55	\$18,183
14	Sodium Vapor 25,000 lu 250 watts - Cobrahead (R)	4,045	100	404,500		\$2.19	\$2.52			\$4.71	\$19,052
15	Sodium Vapor 25,000 lu 250 watts - Small ORL (R)	159	100	15,900		\$3.98	\$2.52			\$6.50	\$1,034
16	Sodium Vapor 25,000 lu 250 watts - Tenon Top CIS (R)	912	100	91,200		\$4.03	\$2.52			\$6.55	\$5,974
17	Sodium Vapor 25,000 lu 400 watts - Cut-Off Cobrahead (f	1,398	100	139,800		\$2.21	\$2.52			\$4.73	\$6,613
18	Sodium Vapor 46,000 lu 400 watts - Cut-Off Cobrahead (f	109	164	17,876		\$2.26	\$4.13			\$6.39	\$697
19	Sodium Vapor 46,000 lu 400 watts - Directional (R)	833	164	136,612		\$2.48	\$4.13			\$6.61	\$5,506
20	Sodium Vapor 46,000 lu 400 watts - Shoebox (R)	466	164	76,424		\$3.57	\$4.13			\$7.70	\$3,588
21	Sodium Vapor 8,800 lu 100 watts - Cobrahead (R)	5,919	41	242,679		\$1.81	\$1.03			\$2.84	\$16,810
22	Sodium Vapor 8,800 lu 100 watts - English Coach (R)	446	41	18,286		\$4.89	\$1.03			\$5.92	\$2,640
23	Sodium Vapor 8,800 lu 100 watts - Acorn PUF	9,062	41	371,542		\$4.56	\$1.03			\$5.59	\$50,657
24	Sodium Vapor 8,800 lu 100 watts - Open Bottom PUF	2,151	41	88,191		\$1.55	\$1.03			\$2.58	\$5,550
25	100000 RELAMP LG FLOOD MTRD	84	378	31,752		\$3.11	\$9.51			\$12.62	\$1,060
26	Sodium Vapor 8,800 lu 100 watts - Destin Single PUF	754	41	30,914		\$7.87	\$1.03			\$8.90	\$6,711
27	Sodium Vapor 8,800 lu 100 watts - Colonial PUF	15,844	41	649,604		\$1.79	\$1.03			\$2.82	\$44,680
28	Sodium Vapor 8,800 lu 100 watts - Cutoff Cobrahead PUF	1,259	41	51,619		\$1.92	\$1.03			\$2.95	\$3,714
29	Metal Halide 68,000 lu 750 watts - Flood PS PUF	20	288	5,760		\$5.67	\$7.25			\$12.92	\$258
30	Metal Halide 12,000 lu 175 watts - Colonial PUF	59	72	4,248		\$3.00	\$1.81			\$4.81	\$284
31	Metal Halide 33,000 lu 350 watts - Small Flood PUF	585	137	80,145		\$3.38	\$3.45			\$6.83	\$3,996
32	Total			10,086,146		\$872,848	\$254,033				\$1,126,880
33											
34											
35											
36											
37											
38											
39											
40											
41											
42											
43											
44											
45											
46											
47											
48											
49											

FLORIDA PUBLIC SERVICE COMMISSION
 Company: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all rev types of lighting fixtures, poles, and conductors. Poles should be listed count separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
 Proj. Test Yr Ended 12/31/22
 Prior Year Ended / /
 Historical Test Year Ended / /

Docket No.: 20210015-EI

Witness: Tiffany C. Cohen

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Proposed Rates						Total Proposed Annual Revenues	Revenue Increase / Decrease	% Increase / Decrease
					Fixture	Maintenance	Energy	Conductor	Metered Customer Charge	Total Charges			
1	Metal Halide 100,000 lu 1,000 watts - Large Parking Lot (l	79	378	29,862		\$7.72	\$12.62			\$20.34	\$1,607	\$280	21.14%
2	Metal Halide 12,000 lu 175 watts - Acorn (R)	525	72	37,800		\$6.07	\$2.40			\$8.47	\$4,447	\$494	12.48%
3	Metal Halide 12,000 lu 175 watts - Destin Single (R)	436	72	31,392		\$9.58	\$2.40			\$11.98	\$5,223	\$497	10.52%
4	Metal Halide 13,000 lu 150 watts - Acorn PS (R)	2,836	65	184,340		\$5.92	\$2.17			\$8.09	\$22,943	\$2,467	12.05%
5	Metal Halide 13,000 lu 150 watts - Colonial PS (R)	476	65	30,940		\$2.78	\$2.17			\$4.95	\$2,356	\$328	16.20%
6	Metal Halide 13,000 lu 150 watts - Destin Single PS (R)	69	65	4,485		\$11.27	\$2.17			\$13.44	\$927	\$81	9.62%
7	Metal Halide 24,000 lu 350 watts - Destin Double (R)	50	144	7,200		\$17.96	\$4.81			\$22.77	\$1,139	\$111	10.80%
8	Metal Halide 32,000 lu 400 watts - Small Flood (R)	228	163	37,164		\$2.80	\$5.44			\$8.24	\$1,879	\$342	22.26%
9	Metal Halide 33,000 lu 350 watts - Shoebox PS (R)	248	137	33,976		\$3.99	\$4.57			\$8.56	\$2,123	\$335	18.72%
10	Sodium Vapor 16,000 lu 150 watts - Directional (R)	20	68	1,360		\$2.46	\$2.27			\$4.73	\$95	\$14	17.37%
11	Sodium Vapor 17,600 lu 200 watts - Destin Double (R)	20	82	1,640		\$16.09	\$2.74			\$18.83	\$377	\$32	9.35%
12	Sodium Vapor 20,000 lu 200 watts - Directional (R)	2,320	80	185,600		\$2.37	\$2.67			\$5.04	\$11,693	\$1,856	18.87%
13	Sodium Vapor 25,000 lu 250 watts - Bracket Mount CIS (f	2,776	100	277,600		\$4.27	\$3.34			\$7.61	\$21,125	\$2,943	16.18%
14	Sodium Vapor 25,000 lu 250 watts - Cobrahead (R)	4,045	100	404,500		\$2.33	\$3.34			\$5.67	\$22,935	\$3,883	20.38%
15	Sodium Vapor 25,000 lu 250 watts - Small ORL (R)	159	100	15,900		\$4.22	\$3.34			\$7.56	\$1,202	\$169	16.31%
16	Sodium Vapor 25,000 lu 250 watts - Tenon Top CIS (R)	912	100	91,200		\$4.27	\$3.34			\$7.61	\$6,940	\$967	16.18%
17	Sodium Vapor 25,000 lu 400 watts - Cut-Off Cobrahead (f	1,398	100	139,800		\$2.35	\$3.34			\$5.69	\$7,955	\$1,342	20.30%
18	Sodium Vapor 46,000 lu 400 watts - Cut-Off Cobrahead (f	109	164	17,876		\$2.40	\$5.47			\$7.87	\$858	\$161	23.16%
19	Sodium Vapor 46,000 lu 400 watts - Directional (R)	833	164	136,612		\$2.63	\$5.47			\$8.10	\$6,747	\$1,241	22.54%
20	Sodium Vapor 46,000 lu 400 watts - Shoebox (R)	466	164	76,424		\$3.79	\$5.47			\$9.26	\$4,315	\$727	20.26%
21	Sodium Vapor 8,800 lu 100 watts - Cobrahead (R)	5,919	41	242,679		\$1.92	\$1.37			\$3.29	\$19,474	\$2,664	15.85%
22	Sodium Vapor 8,800 lu 100 watts - English Coach (R)	446	41	18,286		\$5.19	\$1.37			\$6.56	\$2,926	\$285	10.81%
23	Sodium Vapor 8,800 lu 100 watts - Acorn PUF	9,062	41	371,542		\$4.84	\$1.37			\$6.21	\$56,275	\$5,618	11.09%
24	Sodium Vapor 8,800 lu 100 watts - Open Bottom PUF	2,151	41	88,191		\$1.65	\$1.37			\$3.02	\$6,496	\$946	17.05%
25	100000 RELAMP LG FLOOD MTRD	84	378	31,752		\$3.30	\$12.62			\$15.92	\$1,337	\$277	26.15%
26	Sodium Vapor 8,800 lu 100 watts - Destin Single PUF	754	41	30,914		\$8.35	\$1.37			\$9.72	\$7,329	\$618	9.21%
27	Sodium Vapor 8,800 lu 100 watts - Colonial PUF	15,844	41	649,604		\$1.90	\$1.37			\$3.27	\$51,810	\$7,130	15.96%
28	Sodium Vapor 8,800 lu 100 watts - Cutoff Cobrahead PUF	1,259	41	51,619		\$2.04	\$1.37			\$3.41	\$4,293	\$579	15.59%
29	Metal Halide 68,000 lu 750 watts - Flood PS PUF	20	288	5,760		\$6.02	\$9.61			\$15.63	\$313	\$54	20.98%
30	Metal Halide 12,000 lu 175 watts - Colonial PUF	59	72	4,248		\$3.18	\$2.40			\$5.58	\$329	\$45	16.01%
31	Metal Halide 33,000 lu 350 watts - Small Flood PUF	585	137	80,145		\$3.58	\$4.57			\$8.15	\$4,768	\$772	19.33%
32	Total			10,086,146		\$926,296	\$336,501				\$1,262,796	\$135,916	12.06%
33													
34													
35													
36													
37													
38													
39													
40													
41													
42													
43													
44													
45													
46													
47													
48													
49													

FLORIDA PUBLIC SERVICE COMMISSION
 Company: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all rev types of lighting fixtures, poles, and conductors. Poles should be listed count separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
 Proj. Test Yr Ended 12/31/22
 Prior Year Ended / /
 Historical Test Year Ended / /

Docket No.: 20210015-EI

Witness: Tiffany C. Cohen

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Present Rates					Total Present Annual Revenues
					Fixture	Maintenance	Energy	Conductor	Metered Customer Charge	
1	GEOS12									
2	Company-Owned									
3	Other Facilities									
4	16 Ft. Decorative Base Aluminum Pole	1,296			\$12.76				\$12.76	\$16,537
5	17 Ft. Decorative Base Aluminum Pole	3,398			\$18.65				\$18.65	\$63,373
6	20 Ft. Aluminum Round Tapered Pole	10,140			\$5.80				\$5.80	\$58,812
7	20 Ft. Fiberglass Pole	27,168			\$6.60				\$6.60	\$179,309
8	25 Ft. Aluminum Round Tapered Pole	264			\$20.66				\$20.66	\$5,454
9	30 Ft. Aluminum Pole	2,112			\$22.90				\$22.90	\$48,365
10	30 Ft. Concrete Pole	90,272			\$8.95				\$8.95	\$807,934
11	30 Ft. Fiberglass Pole w/Pedestal	992			\$42.36				\$42.36	\$42,021
12	35 Ft. Aluminum Pole	612			\$25.67				\$25.67	\$15,710
13	35 Ft. Concrete Pole	6,420			\$13.04				\$13.04	\$83,717
14	35 Ft. Tenon Top Concrete Pole	6,728			\$18.00				\$18.00	\$121,104
15	45 Ft. Concrete Pole (Tenon Top)	9,810			\$23.63				\$23.63	\$231,810
16	Double Arm - Shoebox	784			\$2.75				\$2.75	\$2,156
17	Optional 100 Amp Relay	50			\$25.59				\$25.59	\$1,280
18	Tenon Top Adapter	722			\$4.57				\$4.57	\$3,300
19	13 Ft. Decorative High Gloss Concrete Pole	844			\$16.10				\$16.10	\$13,588
20	16 Ft. Aluminum Arlen Pole	24			\$16.10				\$16.10	\$386
21	16 Ft. Aluminum Arlen w/banner arms Pole	84			\$19.87				\$19.87	\$1,669
22	18 Ft. Decorative Aluminum Pole	372			\$16.94				\$16.94	\$6,302
23	20 Ft. Aluminum Pole	11,176			\$19.77				\$19.77	\$220,950
24	20 Ft. Decorative Aluminum	156			\$13.85				\$13.85	\$2,161
25	30 Ft. Aluminum Anchor Base Pole	920			\$20.93				\$20.93	\$19,256
26	Single Arm Shoebox/Small Parking Lot	588			\$2.48				\$2.48	\$1,458
27	30' Wood Pole	43,160			\$4.29				\$4.29	\$185,156
28	35' Wood Pole	88,292			\$6.22				\$6.22	\$549,176
29	40' Wood Pole	24,212			\$7.64				\$7.64	\$184,980
30	Total				\$2,865,963					\$2,865,963
31										
32										
33										
34	Total OS I/II NBB			81,354,531	\$9,950,872	\$4,529,806	\$2,047,623			\$16,528,301
35										
36										
37										
38										
39										
40										
41										
42										
43										
44										
45										
46										
47										
48										
49										

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all rev types of lighting fixtures, poles, and conductors. Poles should be listed count separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
 Proj. Test Yr Ended 12/31/22
 Prior Year Ended / /
 Historical Test Year Ended / /

Company: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

Docket No.: 20210015-EI

Witness: Tiffany C. Cohen

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Present Rates					Total Present Annual Revenues	
					Fixture	Maintenance	Energy	Conductor	Metered Customer Charge		Total Charges
1	87 - SL-1 - Street Lighting										
2	Company-Owned										
3	Mercury Vapor 6,000 lu 140 watts (F)	639	62	39,618	\$3.27	\$1.77	\$1.90			\$6.94	\$4,435
4	Mercury Vapor 8,600 lu 175 watts (F)	107	77	8,239	\$3.33	\$1.77	\$2.36			\$7.46	\$798
5	Mercury Vapor 21,500 lu 400 watts (F)	90	160	14,400	\$5.51	\$2.51	\$4.90			\$12.92	\$1,163
6	Mercury Vapor 11,500 lu 250 watts (F)	12	104	1,248	\$5.54	\$2.55	\$3.18			\$11.27	\$135
7	Sodium Vapor 6,300 lu 70 watts (F)	472,236	29	13,694,844	\$4.14	\$1.98	\$0.89			\$7.01	\$3,310,374
8	Sodium Vapor 9,500 lu 100 watts (F)	434,125	41	17,799,125	\$4.21	\$1.99	\$1.26			\$7.46	\$3,238,573
9	Sodium Vapor 16,000 lu 150 watts (F)	223,000	60	13,380,000	\$4.34	\$2.02	\$1.84			\$8.20	\$1,828,600
10	Sodium Vapor 22,000 lu 200 watts (F)	187,759	88	16,522,792	\$6.58	\$2.57	\$2.69			\$11.84	\$2,223,067
11	Sodium Vapor 27,500 lu 250 watts (F)	6,871	116	797,036	\$6.99	\$2.79	\$3.55			\$13.33	\$91,590
12	Sodium Vapor 50,000 lu 400 watts (F)	60,454	168	10,156,272	\$6.64	\$2.58	\$5.14			\$14.36	\$868,119
13	Sodium Vapor 140,000 lu 1,000 watts (F)	43	411	17,673	\$10.53	\$5.01	\$12.58			\$28.12	\$1,209
14	Total			72,431,247	\$6,438,901	\$2,908,870	\$2,220,292				\$11,568,063
15											
16	87 - SL-1 - Street Lighting										
17	Customer - Owned - Energy Only										
18	Mercury Vapor 6,000 lu 140 watts (EO)	4,093	62	253,766			\$1.90			\$1.90	\$7,777
19	Mercury Vapor 8,600 lu 175 watts (EO)	29,128	77	2,242,856			\$2.36			\$2.36	\$68,742
20	Mercury Vapor 11,500 lu 250 watts (EO)	1,543	104	160,472			\$3.18			\$3.18	\$4,907
21	Mercury Vapor 21,500 lu 400 watts (EO)	11,810	160	1,889,600			\$4.90			\$4.90	\$57,869
22	Sodium Vapor 6,300 lu 70 watts (EO)	19,250	29	558,250			\$0.89			\$0.89	\$17,133
23	Sodium Vapor 9,500 lu 100 watts (EO)	41,262	41	1,691,742			\$1.26			\$1.26	\$51,990
24	Sodium Vapor 16,000 lu 150 watts (EO)	68,405	60	4,104,300			\$1.84			\$1.84	\$125,865
25	Sodium Vapor 22,000 lu 200 watts (EO)	57,410	88	5,052,080			\$2.69			\$2.69	\$154,433
26	Sodium Vapor 27,500 lu 250 watts (EO)	64,797	116	7,516,452			\$3.55			\$3.55	\$230,029
27	Sodium Vapor 50,000 lu 400 watts (EO)	170,733	168	28,683,144			\$5.14			\$5.14	\$877,568
28	Sodium Vapor 140,000 lu 1,000 watts (EO)	20,267	411	8,329,737			\$12.58			\$12.58	\$254,959
29	Energy Only - Various	83,220,825		83,220,825			0.03061			0.03061	\$2,547,389
30	Total			143,703,224			\$4,398,661				\$4,398,661
31											
32	87 - SL-1 - Street Lighting										
33	Customer - Relamping & Energy										
34	Mercury Vapor 8,600 lu 175 watts (R)	303	77	23,331		\$1.78	\$2.36			\$4.14	\$1,254
35	Mercury Vapor 6,000 lu 140 watts (R)	374	62	23,188		\$1.78	\$1.90			\$3.68	\$1,376
36	Sodium Vapor 140 000 lu 1,000 watts (R)	25	411	10,275		\$5.05	\$12.58			\$17.63	\$441
37	Sodium Vapor 6,300 lu 70 watts (R)	1,203	29	34,887		\$1.99	\$0.89			\$2.88	\$3,465
38	Sodium Vapor 9,500 lu 100 watts (R)	4,896	41	200,736		\$2.00	\$1.26			\$3.26	\$15,961
39	Sodium Vapor 16,000 lu 150 watts (R)	6,498	60	389,880		\$2.03	\$1.84			\$3.87	\$25,147
40	Sodium Vapor 22,000 lu 200 watts (R)	1,714	88	150,832		\$2.54	\$2.69			\$5.23	\$8,964
41	Sodium Vapor 27,500 lu 250 watts (R)	2,006	116	232,696		\$2.76	\$3.55			\$6.31	\$12,658
42	Sodium Vapor 50,000 lu 400 watts (R)	2,225	168	373,800		\$2.55	\$5.14			\$7.69	\$17,110
43	Total			1,439,625		\$42,272	\$44,105				\$86,377
44											
45											
46											
47											
48											
49											

FLORIDA PUBLIC SERVICE COMMISSION
 Company: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all rev types of lighting fixtures, poles, and conductors. Poles should be listed count separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
 Proj. Test Yr Ended 12/31/22
 Prior Year Ended / /
 Historical Test Year Ended / /

Docket No.: 20210015-EI

Witness: Tiffany C. Cohen

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Proposed Rates						Total Proposed Annual Revenues	Revenue Increase / Decrease	% Increase / Decrease	
					Fixture	Maintenance	Energy	Conductor	Metered Customer Charge	Total Charges				
1	87 - SL-1 - Street Lighting													
2	Company-Owned													
3	Mercury Vapor 6,000 lu 140 watts (F)	639	62	39,618	\$3.87	\$1.79	\$2.09			\$7.75	\$4,952	\$518	11.67%	
4	Mercury Vapor 8,600 lu 175 watts (F)	107	77	8,239	\$3.94	\$1.79	\$2.59			\$8.32	\$890	\$92	11.53%	
5	Mercury Vapor 21,500 lu 400 watts (F)	90	160	14,400	\$6.52	\$2.54	\$5.38			\$14.44	\$1,300	\$137	11.76%	
6	Mercury Vapor 11,500 lu 250 watts (F)	12	104	1,248	\$6.56	\$2.58	\$3.50			\$12.64	\$152	\$16	12.16%	
7	Sodium Vapor 6,300 lu 70 watts (F)	472,236	29	13,694,844	\$4.90	\$2.00	\$0.98			\$7.88	\$3,721,220	\$410,845	12.41%	
8	Sodium Vapor 9,500 lu 100 watts (F)	434,125	41	17,799,125	\$4.99	\$2.01	\$1.38			\$8.38	\$3,637,968	\$399,395	12.33%	
9	Sodium Vapor 16,000 lu 150 watts (F)	223,000	60	13,380,000	\$5.14	\$2.04	\$2.02			\$9.20	\$2,051,600	\$223,000	12.20%	
10	Sodium Vapor 22,000 lu 200 watts (F)	187,759	88	16,522,792	\$7.80	\$2.60	\$2.96			\$13.36	\$2,508,460	\$285,394	12.84%	
11	Sodium Vapor 27,500 lu 250 watts (F)	6,871	116	797,036	\$8.28	\$2.82	\$3.90			\$15.00	\$103,065	\$11,475	12.53%	
12	Sodium Vapor 50,000 lu 400 watts (F)	60,454	168	10,156,272	\$7.85	\$2.59	\$5.65			\$16.09	\$972,705	\$104,585	12.05%	
13	Sodium Vapor 140,000 lu 1,000 watts (F)	43	411	17,673	\$12.47	\$5.06	\$13.83			\$31.36	\$1,348	\$139	11.52%	
14	Total			72,431,247	\$7,626,532	\$2,937,921	\$2,439,206				\$13,003,660	\$1,435,596	12.41%	
15														
16	87 - SL-1 - Street Lighting													
17	Customer - Owned - Energy Only													
18	Mercury Vapor 6,000 lu 140 watts (EO)	4,093	62	253,766			\$2.09			\$2.09	\$8,554	\$778	10.00%	
19	Mercury Vapor 8,600 lu 175 watts (EO)	29,128	77	2,242,856			\$2.59			\$2.59	\$75,442	\$6,699	9.75%	
20	Mercury Vapor 11,500 lu 250 watts (EO)	1,543	104	160,472			\$3.50			\$3.50	\$5,401	\$494	10.06%	
21	Mercury Vapor 21,500 lu 400 watts (EO)	11,810	160	1,889,600			\$5.38			\$5.38	\$63,538	\$5,669	9.80%	
22	Sodium Vapor 6,300 lu 70 watts (EO)	19,250	29	558,250			\$0.98			\$0.98	\$18,865	\$1,733	10.11%	
23	Sodium Vapor 9,500 lu 100 watts (EO)	41,262	41	1,691,742			\$1.38			\$1.38	\$56,942	\$4,951	9.52%	
24	Sodium Vapor 16,000 lu 150 watts (EO)	68,405	60	4,104,300			\$2.02			\$2.02	\$138,178	\$12,313	9.78%	
25	Sodium Vapor 22,000 lu 200 watts (EO)	57,410	88	5,052,080			\$2.96			\$2.96	\$169,934	\$15,501	10.04%	
26	Sodium Vapor 27,500 lu 250 watts (EO)	64,797	116	7,516,452			\$3.90			\$3.90	\$252,708	\$22,679	9.86%	
27	Sodium Vapor 50,000 lu 400 watts (EO)	170,733	168	28,683,144			\$5.65			\$5.65	\$964,641	\$87,074	9.92%	
28	Sodium Vapor 140,000 lu 1,000 watts (EO)	20,267	411	8,329,737			\$13.83			\$13.83	\$280,293	\$25,334	9.94%	
29	Energy Only - Various	83,220,825		83,220,825			0.03364			0.03364	\$2,799,549	\$252,159	9.90%	
30	Total			143,703,224			\$4,834,043				\$4,834,043	\$435,383	9.90%	
31														
32	87 - SL-1 - Street Lighting													
33	Customer - Relamping & Energy													
34	Mercury Vapor 8,600 lu 175 watts (R)	303	77	23,331		\$1.79	\$2.59			\$4.38	\$1,327	\$73	5.80%	
35	Mercury Vapor 6,000 lu 140 watts (R)	374	62	23,188		\$1.79	\$2.09			\$3.88	\$1,451	\$75	5.43%	
36	Sodium Vapor 140,000 lu 1,000 watts (R)	25	411	10,275		\$5.06	\$13.83			\$18.89	\$472	\$32	7.15%	
37	Sodium Vapor 6,300 lu 70 watts (R)	1,203	29	34,887		\$2.00	\$0.98			\$2.98	\$3,585	\$120	3.47%	
38	Sodium Vapor 9,500 lu 100 watts (R)	4,896	41	200,736		\$2.01	\$1.38			\$3.39	\$16,597	\$636	3.99%	
39	Sodium Vapor 16,000 lu 150 watts (R)	6,498	60	389,880		\$2.04	\$2.02			\$4.06	\$26,382	\$1,235	4.91%	
40	Sodium Vapor 22,000 lu 200 watts (R)	1,714	88	150,832		\$2.60	\$2.96			\$5.56	\$9,530	\$566	6.31%	
41	Sodium Vapor 27,500 lu 250 watts (R)	2,006	116	232,696		\$2.82	\$3.90			\$6.72	\$13,480	\$822	6.50%	
42	Sodium Vapor 50,000 lu 400 watts (R)	2,225	168	373,800		\$2.61	\$5.65			\$8.26	\$18,379	\$1,268	7.41%	
43	Total			1,439,625		\$42,762	\$48,442				\$91,203	\$4,827	5.59%	
44														
45														
46														
47														
48														
49														

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all rev types of lighting fixtures, poles, and conductors. Poles should be listed count separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
 Proj. Test Yr Ended 12/31/22
 Prior Year Ended / /
 Historical Test Year Ended

Company: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

Docket No.: 20210015-EI

Witness: Tiffany C. Cohen

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Present Rates					Total Present Annual Revenues
					Fixture	Maintenance	Energy	Conductor	Metered Customer Charge	
1										
2	87 - SL-1 - Street Lighting									
3	Company-Owned									
4	Other Facilities									
5	Wood Pole	442,024			\$5.24					\$5.24
6	Fiberglass Pole	579,844			\$8.47					\$8.47
7	Concrete/Steele Pole	736,744			\$7.16					\$7.16
8	Underground Conductors under paving	12,940,028						0.09897		\$0.10
9	Underground Conductors not under paving	195,451,218						0.04051		\$0.10
10	Total				\$12,502,571			\$9,198,403		\$21,700,975
11										
12	SL-1 Special Provisions			613,525	\$245,932	\$22,485	\$18,780			\$287,197
13										
14	Total SL-1			218,187,621	\$19,187,405	\$2,973,627	\$6,681,837	\$9,198,403		\$38,041,273
15										
16	Total SL-1M			26,569,056			\$798,400		\$108,654	\$907,054
17										
18	Total OS-2			9,900,936			\$827,223		\$263,812	\$1,091,036
19										
20	Total PL-1			9,808,508		\$1,488,551	\$300,238			\$1,788,789
21										
22	Total SL-2			37,681,464			\$1,888,595			\$1,888,595
23										
24	Total SL-2M			3,001,163			\$146,157		\$58,989	\$205,146
25										
26	Total LT-1			143,360,798	\$ 51,633,640	\$9,164,688	\$5,272,755			\$66,071,082
27										
28	11 - OL-1 - Outdoor Lighting									
29	Company-Owned									
30	Mercury Vapor 6,000 lu 140 watts (F)	8,381	62	519,622	\$4.13	\$1.81	\$2.03		\$7.97	\$66,797
31	Mercury Vapor 8,600 lu 175 watts (F)	20,002	77	1,540,154	\$4.15	\$1.81	\$2.52		\$8.48	\$169,617
32	Mercury Vapor 21,500 lu 400 watts (F)	3,297	160	527,520	\$6.80	\$2.55	\$5.23		\$14.58	\$48,070
33	Sodium Vapor 6,300 lu 70 watts (F)	201,186	29	5,834,394	\$5.38	\$2.03	\$0.95		\$8.36	\$1,681,915
34	Sodium Vapor 9,500 lu 100 watts (F)	243,634	41	9,988,994	\$5.49	\$2.03	\$1.34		\$8.86	\$2,158,597
35	Sodium Vapor 16,000 lu 150 watts (F)	120,947	60	7,256,820	\$5.68	\$2.07	\$1.96		\$9.71	\$1,174,395
36	Sodium Vapor 22,000 lu 200 watts (F)	119,367	88	10,504,296	\$8.26	\$2.65	\$2.88		\$13.79	\$1,646,071
37	Sodium Vapor 50,000 lu 400 watts (F)	308,725	168	51,865,800	\$8.80	\$2.61	\$5.49		\$16.90	\$5,217,453
38	Total			88,037,600	\$6,949,703	\$2,335,220	\$2,877,991			\$12,162,915
39										
40										
41										
42										
43										
44										
45										
46										
47										
48										
49										

FLORIDA PUBLIC SERVICE COMMISSION
 Company: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 Docket No.: 20210015-EI

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all rev types of lighting fixtures, poles, and conductors. Poles should be listed count separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
 Proj. Test Yr Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/
 Witness: Tiffany C. Cohen

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Proposed Rates						Total Proposed Annual Revenues	Revenue Increase / Decrease	% Increase / Decrease	
					Fixture	Maintenance	Energy	Conductor	Metered Customer Charge	Total Charges				
1														
2	87 - SL-1 - Street Lighting													
3	Company-Owned													
4	Other Facilities													
5	Wood Pole	442,024			\$5.66					\$5.66	\$2,501,856	\$185,650	8.02%	
6	Fiberglass Pole	579,844			\$9.16					\$9.16	\$5,311,371	\$400,092	8.15%	
7	Concrete/Steele Pole	736,744			\$7.73					\$7.73	\$5,695,031	\$419,944	7.96%	
8	Underground Conductors under paving	12,940,028						0.10392		\$0.10	\$1,344,728	\$64,053	5.00%	
9	Underground Conductors not under paving	195,451,218						0.04254		\$0.04	\$8,314,495	\$396,766	5.01%	
10	Total				\$13,508,258					\$9,659,223	\$23,167,481	\$1,466,506	6.76%	
11														
12	SL-1 Special Provisions			613,525	\$291,248	\$22,710	\$20,639				\$334,597			
13														
14	Total SL-1			218,187,621	\$21,426,039	\$3,003,393	\$7,342,330	\$9,659,223			\$41,430,984	\$3,389,711	8.91%	
15														
16	Total SL-1M			26,569,056			\$974,022			\$43,155	\$1,017,176	\$110,123	12.14%	
17														
18	Total OS-2			9,900,936			\$976,727			\$311,496	\$1,288,224	\$197,188	18.07%	
19														
20	Total PL-1			9,808,508		\$1,488,551	\$329,958				\$1,818,509	\$29,720	1.66%	
21														
22	Total SL-2			37,681,464			\$2,133,901				\$2,133,901	\$245,306	12.99%	
23														
24	Total SL-2M			3,001,163			\$160,622			\$69,345	\$229,967	\$24,821	12.10%	
25														
26	Total LT-1			143,360,798	\$56,293,967	\$9,159,454	\$5,013,186				\$70,466,607	\$4,395,525	6.65%	
27														
28	11 - OL-1 - Outdoor Lighting													
29	Company-Owned													
30	Mercury Vapor 6,000 lu 140 watts (F)	8,381	62	519,622	\$4.25	\$1.86	\$2.23			\$8.34	\$69,898	\$3,101	4.64%	
31	Mercury Vapor 8,600 lu 175 watts (F)	20,002	77	1,540,154	\$4.27	\$1.86	\$2.77			\$8.90	\$178,018	\$8,401	4.95%	
32	Mercury Vapor 21,500 lu 400 watts (F)	3,297	160	527,520	\$7.00	\$2.32	\$5.75			\$15.07	\$49,686	\$1,616	3.36%	
33	Sodium Vapor 6,300 lu 70 watts (F)	201,186	29	5,834,394	\$5.54	\$2.03	\$1.04			\$8.61	\$1,732,211	\$50,297	2.99%	
34	Sodium Vapor 9,500 lu 100 watts (F)	243,634	41	9,988,994	\$5.65	\$2.03	\$1.47			\$9.15	\$2,229,251	\$70,654	3.27%	
35	Sodium Vapor 16,000 lu 150 watts (F)	120,947	60	7,256,820	\$5.85	\$2.06	\$2.15			\$10.06	\$1,216,727	\$42,331	3.60%	
36	Sodium Vapor 22,000 lu 200 watts (F)	119,367	88	10,504,296	\$8.51	\$2.62	\$3.16			\$14.29	\$1,705,754	\$59,684	3.63%	
37	Sodium Vapor 50,000 lu 400 watts (F)	308,725	168	51,865,800	\$9.06	\$2.58	\$6.03			\$17.67	\$5,455,171	\$237,718	4.56%	
38	Total			88,037,600	\$7,155,611	\$2,321,829	\$3,159,276				\$12,636,716	\$473,801	3.90%	
39														
40														
41														
42														
43														
44														
45														
46														
47														
48														
49														

FLORIDA PUBLIC SERVICE COMMISSION
 Company: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 Docket No.: 20210015-EI

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all rev types of lighting fixtures, poles, and conductors. Poles should be listed count separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
 Proj. Test Yr Ended 12/31/22
 Prior Year Ended / /
 Historical Test Year Ended
 Witness: Tiffany C. Cohen

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Present Rates					Total Present Annual Revenues	
					Fixture	Maintenance	Energy	Conductor	Metered Customer Charge		Total Charges
1	11 - OL-1 - Outdoor Lighting										
2	Customer - Owned - Energy Only										
3	Mercury Vapor 6,000 lu 140 watts (EO)	6,573	62	407,526			\$2.03			\$2.03	\$13,343
4	Mercury Vapor 8,600 lu 175 watts (EO)	9,696	77	746,592			\$2.52			\$2.52	\$24,434
5	Mercury Vapor 21,500 lu 400 watts (EO)	807	160	129,120			\$5.23			\$5.23	\$4,221
6	Sodium Vapor 6,300 lu 70 watts (EO)	3,044	29	88,276			\$0.95			\$0.95	\$2,892
7	Sodium Vapor 9,500 lu 100 watts (EO)	1,914	41	78,474			\$1.34			\$1.34	\$2,565
8	Sodium Vapor 12,000 lu 150 watts (EO)	96	60	5,760			\$1.96			\$1.96	\$188
9	Sodium Vapor 16,000 lu 150 watts (EO)	1,649	60	98,940			\$1.96			\$1.96	\$3,232
10	Sodium Vapor 22,000 lu 200 watts (EO)	576	88	50,688			\$2.88			\$2.88	\$1,659
11	Sodium Vapor 50,000 lu 400 watts (EO)	1,095	168	183,960			\$5.49			\$5.49	\$6,012
12	Sodium Vapor 140,000 lu 1,000 watts (EO)	738	411	303,318			\$12.71			\$12.71	\$9,380
13	Energy Only - Various	991		991			0.03268			\$0.03	\$32
14	Total			2,093,645			\$67,957				\$67,957
15											
16	11 - OL-1 - Outdoor Lighting										
17	Customer - Relamping & Energy										
18	Mercury Vapor 8,600 lu 175 watts (R)	634	77	48,818		\$1.77	\$2.52			\$4.29	\$2,720
19	Mercury Vapor 21,500 lu 400 watts (R)	23	160	3,680		\$2.49	\$5.23			\$7.72	\$178
20	Sodium Vapor 6,300 lu 70 watts (R)	784	29	22,736		\$1.98	\$0.95			\$2.93	\$2,297
21	Sodium Vapor 9,500 lu 100 watts (R)	231	41	9,471		\$1.98	\$1.34			\$3.32	\$767
22	Sodium Vapor 16,000 lu 150 watts (R)	1,257	60	75,420		\$2.01	\$1.96			\$3.97	\$4,990
23	Sodium Vapor 22,000 lu 200 watts (R)	461	88	40,568		\$2.59	\$2.88			\$5.47	\$2,522
24	Sodium Vapor 50,000 lu 400 watts (R)	1,822	168	306,096		\$2.54	\$5.49			\$8.03	\$14,631
25	Total			506,789		\$11,538	\$16,566				\$28,104
26											
27	11 - OL-1 - Outdoor Lighting										
28	Company-Owned										
29	Other Facilities										
30	Down Guy	8,584				\$10.76				\$10.76	\$92,364
31	Wood Pole	71,020				\$11.83				\$11.83	\$840,167
32	Fiberglass Pole	11,791				\$18.79				\$18.79	\$221,553
33	Concrete/Steele Pole	42,114				\$15.99				\$15.99	\$673,403
34	Underground Conductors not under paving	4,136,872						0.09100		0.091000	\$376,455
35	Total					\$1,827,486		\$376,455			\$2,203,942
36											
37	Total OL-1			90,638,034		\$8,777,189	\$2,346,758	\$2,962,515	\$376,455		\$14,462,918
38											
39											
40											
41											
42											
43											
44											
45											
46											
47											
48											
49											

FLORIDA PUBLIC SERVICE COMMISSION
 Company: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 Docket No.: 20210015-EI

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all rev types of lighting fixtures, poles, and conductors. Poles should be listed count separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
 Proj. Test Yr Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/
 Witness: Tiffany C. Cohen

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Proposed Rates					Total Proposed Annual Revenues	Revenue Increase / Decrease	% Increase / Decrease	
					Fixture	Maintenance	Energy	Conductor	Metered Customer Charge				Total Charges
1	11 - OL-1 - Outdoor Lighting												
2	Customer - Owned - Energy Only												
3	Mercury Vapor 6,000 lu 140 watts (EO)	6,573	62	407,526			\$2.23			\$2.23	\$14,658	\$1,315	9.85%
4	Mercury Vapor 8,600 lu 175 watts (EO)	9,696	77	746,592			\$2.77			\$2.77	\$26,858	\$2,424	9.92%
5	Mercury Vapor 21,500 lu 400 watts (EO)	807	160	129,120			\$5.75			\$5.75	\$4,640	\$420	9.94%
6	Sodium Vapor 6,300 lu 70 watts (EO)	3,044	29	88,276			\$1.04			\$1.04	\$3,166	\$274	9.47%
7	Sodium Vapor 9,500 lu 100 watts (EO)	1,914	41	78,474			\$1.47			\$1.47	\$2,814	\$249	9.70%
8	Sodium Vapor 12,000 lu 150 watts (EO)	96	60	5,760			\$2.15			\$2.15	\$206	\$18	9.69%
9	Sodium Vapor 16,000 lu 150 watts (EO)	1,649	60	98,940			\$2.15			\$2.15	\$3,545	\$313	9.69%
10	Sodium Vapor 22,000 lu 200 watts (EO)	576	88	50,688			\$3.16			\$3.16	\$1,820	\$161	9.72%
11	Sodium Vapor 50,000 lu 400 watts (EO)	1,095	168	183,960			\$6.03			\$6.03	\$6,603	\$591	9.84%
12	Sodium Vapor 140,000 lu 1,000 watts (EO)	738	411	303,318			\$14.76			\$14.76	\$10,893	\$1,513	16.13%
13	Energy Only - Various	991		991			0.03591			0.03591	\$36	\$3	9.88%
14	Total			2,093,645			\$75,239				\$75,239	\$7,281	10.71%
15													
16	11 - OL-1 - Outdoor Lighting												
17	Customer - Relamping & Energy												
18	Mercury Vapor 8,600 lu 175 watts (R)	634	77	48,818		\$1.86	\$2.77			\$4.63	\$2,935	\$216	7.93%
19	Mercury Vapor 21,500 lu 400 watts (R)	23	160	3,680		\$2.32	\$5.75			\$8.07	\$186	\$8	4.53%
20	Sodium Vapor 6,300 lu 70 watts (R)	784	29	22,736		\$2.03	\$1.04			\$3.07	\$2,407	\$110	4.78%
21	Sodium Vapor 9,500 lu 100 watts (R)	231	41	9,471		\$2.03	\$1.47			\$3.50	\$809	\$42	5.42%
22	Sodium Vapor 16,000 lu 150 watts (R)	1,257	60	75,420		\$2.06	\$2.15			\$4.21	\$5,292	\$302	6.05%
23	Sodium Vapor 22,000 lu 200 watts (R)	461	88	40,568		\$2.62	\$3.16			\$5.78	\$2,665	\$143	5.67%
24	Sodium Vapor 50,000 lu 400 watts (R)	1,822	168	306,096		\$2.58	\$6.03			\$8.61	\$15,687	\$1,057	7.22%
25	Total			506,789		\$11,791	\$18,189				\$29,980	\$1,876	6.68%
26													
27	11 - OL-1 - Outdoor Lighting												
28	Company-Owned												
29	Other Facilities												
30	Down Guy	8,584				\$11.45				\$11.45	\$98,287	\$5,923	6.41%
31	Wood Pole	71,020				\$12.13				\$12.13	\$861,473	\$21,306	2.54%
32	Fiberglass Pole	11,791				\$19.28				\$19.28	\$227,330	\$5,778	2.61%
33	Concrete/Steel Pole	42,114				\$16.40				\$16.40	\$690,670	\$17,267	2.56%
34	Underground Conductors not under paving	4,136,872						0.09459		0.09459	\$391,307	\$14,851	3.95%
35	Total					\$1,877,759		\$391,307			\$2,269,066		
36													
37	Total OL-1			90,638,034		\$8,943,037	\$2,310,284	\$3,220,177	\$391,307		\$ 15,011,001		
38													
39													
40													
41													
42													
43													
44													
45													
46													
47													
48													
49													

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all rev types of lighting fixtures, poles, and conductors. Poles should be listed count separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
 Proj. Test Yr Ended 12/31/22
 Prior Year Ended / /
 Historical Test Year Ended / /

Company: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

Docket No.: 20210015-EI

Witness: Tiffany C. Cohen

Line No.	TYPE OF FACILITY	(1) Total Annual Billings	(2) Estimated Monthly Kwh	(3) Annual Kwh	(4)-(8) Present Rates					(9) Metered Customer Charge	(10) Total Charges	(11) Total Present Annual Revenues
					Fixture	Maintenance	Energy	Conductor				
1	GEOS12											
2	Company-Owned											
3	Mercury Vapor 17,000 lu 400 watts - Cobrahead	694	152	105,488	\$5.30	\$2.25	\$3.83				\$11.38	\$7,898
4	Mercury Vapor 17,000 lu 400 watts - Directional	20	163	3,260	\$7.97	\$3.02	\$4.10				\$15.09	\$302
5	Mercury Vapor 3,200 lu 100 watts - Cobrahead (F)	278	39	10,842	\$4.06	\$1.90	\$0.98				\$6.94	\$1,928
6	Mercury Vapor 48,000 lu 1000 watts - Vobrahead (F)	10	372	3,720	\$10.63	\$3.91	\$9.36				\$23.90	\$239
7	Mercury Vapor 7,000 lu 175 watts - Cobrahead (F)	615	67	41,205	\$3.69	\$1.78	\$1.69				\$7.16	\$4,401
8	Mercury Vapor 7,000 lu 175 watts - Open Bottom	6,623	67	443,741	\$2.19	\$1.36	\$1.69				\$5.24	\$34,705
9	Mercury Vapor 9,400 lu 250 watts - Cobrahead (F)	79	95	7,505	\$4.85	\$2.16	\$2.39				\$9.40	\$742
10	Metal Halide 100,000 lu 1,000 watts - Large Flood	8,864	378	3,350,592	\$8.79	\$5.24	\$9.51				\$23.54	\$208,659
11	Metal Halide 100,000 lu 1,000 watts - Large Parking Lot	218	378	82,404	\$19.53	\$7.28	\$9.51				\$36.32	\$7,918
12	Metal Halide 12,000 lu 175 watts - Acorn (F)	565	72	40,680	\$13.64	\$5.72	\$1.81				\$21.17	\$11,961
13	Metal Halide 12,000 lu 175 watts - Colonial (F)	952	72	68,544	\$3.77	\$3.00	\$1.81				\$8.58	\$8,168
14	Metal Halide 13,000 lu 150 watts - Acorn PS (F)	555	65	36,075	\$15.47	\$5.58	\$1.64				\$22.69	\$12,593
15	Metal Halide 13,000 lu 150 watts - Colonial PS (F)	2,727	65	177,255	\$4.81	\$2.62	\$1.64				\$9.07	\$24,734
16	Metal Halide 13,000 lu 150 watts - Destin Single PS (F)	198	65	12,870	\$33.54	\$10.62	\$1.64				\$45.80	\$9,068
17	Metal Halide 13,000 lu 150 watts - English Coach PS	10	65	650	\$15.82	\$5.68	\$1.64				\$23.14	\$231
18	Metal Halide 32,000 lu 400 watts - Small Flood	14,594	163	2,378,822	\$6.13	\$2.64	\$4.10				\$12.87	\$187,825
19	Metal Halide 32,000 lu 400 watts - Small Parking Lot	2,013	163	328,119	\$11.32	\$4.10	\$4.10				\$19.52	\$39,294
20	Metal Halide 33,000 lu 350 watts - Shoebox	565	137	77,405	\$8.21	\$3.76	\$3.45				\$15.42	\$8,712
21	Metal Halide 33,000 lu 350 watts - Small Flood	12,463	137	1,707,431	\$6.86	\$3.38	\$3.45				\$13.69	\$170,618
22	Metal Halide 68,000 lu 750 watts - Flood	496	288	142,848	\$7.08	\$5.67	\$7.25				\$20.00	\$9,920
23	Sodium Vapor 125,000 lu 1000 watts - Large Flood	139	379	52,681	\$9.52	\$3.65	\$9.54				\$22.71	\$3,157
24	Sodium Vapor 16,000 lu 150 watts - Directional	922	68	62,696	\$5.59	\$2.32	\$1.71				\$9.62	\$8,870
25	Sodium Vapor 17,600 lu 200 watts - Destin Double (F)	10	82	820	\$50.55	\$15.16	\$2.06				\$67.77	\$678
26	Sodium Vapor 20,000 lu 200 watts - Cobrahead	18,045	80	1,443,600	\$5.12	\$2.23	\$2.01				\$9.36	\$168,901
27	Sodium Vapor 20,000 lu 200 watts - Directional	972	80	77,760	\$8.07	\$3.07	\$2.01				\$13.15	\$12,782
28	Sodium Vapor 20,000 lu 200 watts - Large ORL (F)	2,251	80	180,080	\$19.25	\$6.16	\$2.01				\$27.42	\$61,722
29	Sodium Vapor 20,000 lu 200 watts - Small ORL	10	80	800	\$11.82	\$4.09	\$2.01				\$17.92	\$179
30	Sodium Vapor 25,000 lu 250 watts - Bracket Mount CIS	496	100	49,600	\$11.53	\$4.03	\$2.52				\$18.08	\$8,968
31	Sodium Vapor 25,000 lu 250 watts - Cobrahead	15,536	100	1,553,600	\$4.98	\$2.19	\$2.52				\$9.69	\$150,544
32	Sodium Vapor 25,000 lu 250 watts - Cutoff Cobrahead	3,659	100	365,900	\$5.04	\$2.21	\$2.52				\$9.77	\$35,748
33	Sodium Vapor 25,000 lu 250 watts - Small ORL (F)	377	100	37,700	\$11.38	\$3.98	\$2.52				\$17.88	\$6,741
34	Sodium Vapor 25,000 lu 250 watts - Tenon Top CIS (F)	59	100	5,900	\$11.54	\$4.03	\$2.52				\$18.09	\$1,067
35	Sodium Vapor 46,000 lu 400 watts - Bracket Mount CIS (F)	337	161	54,257	\$12.28	\$4.22	\$4.05				\$20.55	\$6,925
36	Sodium Vapor 46,000 lu 400 watts - Cobrahead	10,500	164	1,722,000	\$5.24	\$2.26	\$4.13				\$11.63	\$122,115
37	Sodium Vapor 46,000 lu 400 watts - Cutoff Cobrahead	317	164	51,988	\$5.25	\$2.26	\$4.13				\$11.64	\$3,690
38	Sodium Vapor 46,000 lu 400 watts - Directional	77,622	164	12,730,008	\$5.99	\$2.48	\$4.13				\$12.60	\$978,037
39	Sodium Vapor 46,000 lu 400 watts - Large ORL	407	164	66,748	\$21.68	\$6.85	\$4.13				\$32.66	\$13,293
40	Sodium Vapor 46,000 lu 400 watts - Shoebox (F)	407	164	66,748	\$9.94	\$3.57	\$4.13				\$17.64	\$7,179
41	Sodium Vapor 46,000 lu 400 watts - Shoebox MTRD	243	164	39,852	\$15.60	\$5.97	\$4.13				\$25.70	\$6,245
42	Sodium Vapor 46,000 lu 400 watts - Small ORL	773	164	126,772	\$11.90	\$4.12	\$4.13				\$20.15	\$15,576
43	Sodium Vapor 5,400 lu 70 watts - Cobrahead (F)	1,933	29	56,057	\$4.44	\$2.06	\$0.73				\$7.23	\$13,976
44	Sodium Vapor 5,400 lu 70 watts - Open Bottom	744	29	21,576	\$3.16	\$1.71	\$0.73				\$5.60	\$4,166
45	Sodium Vapor 8,800 lu 100 watts - Acorn	27,830	41	1,141,030	\$13.50	\$4.56	\$1.03				\$19.09	\$531,275
46	Sodium Vapor 8,800 lu 100 watts - Cobrahead	215,339	41	8,828,899	\$3.71	\$1.81	\$1.03				\$6.55	\$1,410,470
47	Sodium Vapor 8,800 lu 100 watts - Colonial	26,710	41	1,095,110	\$3.64	\$1.79	\$1.03				\$6.46	\$172,547
48	Sodium Vapor 8,800 lu 100 watts - Cutoff Cobrahead	10,708	41	439,028	\$4.10	\$1.92	\$1.03				\$7.05	\$75,491
49	Sodium Vapor 8,800 lu 100 watts - Destin Single (F)	654	41	26,814	\$25.36	\$7.87	\$1.03				\$34.26	\$22,406

FLORIDA PUBLIC SERVICE COMMISSION
 Company: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all rev types of lighting fixtures, poles, and conductors. Poles should be listed count separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
 Proj. Test Yr Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Docket No.: 20210015-EI

Witness: Tiffany C. Cohen

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Proposed Rates					Total Proposed Annual Revenues	Revenue Increase / Decrease	% Increase / Decrease	
					Fixture	Maintenance	Energy	Conductor	Metered Customer Charge				Total Charges
1	GEOS12												
2	Company-Owned												
3	Mercury Vapor 17,000 lu 400 watts - Cobrahead	694	152	105,488	\$5.65	\$2.39	\$5.11			\$13.15	\$9,126	\$1,228	15.55%
4	Mercury Vapor 17,000 lu 400 watts - Directional	20	163	3,260	\$8.51	\$3.20	\$5.48			\$17.19	\$344	\$42	13.92%
5	Mercury Vapor 3,200 lu 100 watts - Cobrahead (F)	278	39	10,842	\$4.33	\$2.02	\$1.31			\$7.66	\$2,129	\$201	10.44%
6	Mercury Vapor 48,000 lu 1000 watts - Vobrahead (F)	10	372	3,720	\$11.34	\$4.15	\$12.51			\$28.00	\$280	\$41	17.15%
7	Mercury Vapor 7,000 lu 175 watts - Cobrahead (F)	615	67	41,205	\$3.93	\$1.88	\$2.25			\$8.06	\$4,957	\$556	12.62%
8	Mercury Vapor 7,000 lu 175 watts - Open Bottom	6,623	67	443,741	\$2.34	\$1.44	\$2.25			\$6.03	\$39,937	\$5,232	15.08%
9	Mercury Vapor 9,400 lu 250 watts - Cobrahead (F)	79	95	7,505	\$5.17	\$2.30	\$3.20			\$10.67	\$843	\$101	13.56%
10	Metal Halide 100,000 lu 1,000 watts - Large Flood	8,864	378	3,350,592	\$9.38	\$5.56	\$12.72			\$27.66	\$245,178	\$36,520	17.50%
11	Metal Halide 100,000 lu 1,000 watts - Large Parking Lot	218	378	82,404	\$20.84	\$7.72	\$12.72			\$41.28	\$8,999	\$1,081	13.66%
12	Metal Halide 12,000 lu 175 watts - Acorn (F)	565	72	40,680	\$14.55	\$6.07	\$2.42			\$23.04	\$13,018	\$1,057	8.83%
13	Metal Halide 12,000 lu 175 watts - Colonial (F)	952	72	68,544	\$4.03	\$3.18	\$2.42			\$9.63	\$9,168	\$1,000	12.24%
14	Metal Halide 13,000 lu 150 watts - Acorn PS (F)	555	65	36,075	\$16.51	\$5.92	\$2.19			\$24.62	\$13,664	\$1,071	8.51%
15	Metal Halide 13,000 lu 150 watts - Colonial PS (F)	2,727	65	177,255	\$5.13	\$2.78	\$2.19			\$10.10	\$27,543	\$2,809	11.36%
16	Metal Halide 13,000 lu 150 watts - Destin Single PS (F)	198	65	12,870	\$35.79	\$11.27	\$2.19			\$49.25	\$9,752	\$683	7.53%
17	Metal Halide 13,000 lu 150 watts - English Coach PS	10	65	650	\$16.88	\$6.03	\$2.19			\$25.10	\$251	\$20	8.47%
18	Metal Halide 32,000 lu 400 watts - Small Flood	14,594	163	2,378,822	\$6.54	\$2.80	\$5.48			\$14.82	\$216,283	\$28,458	15.15%
19	Metal Halide 32,000 lu 400 watts - Small Parking Lot	2,013	163	328,119	\$12.08	\$4.35	\$5.48			\$21.91	\$44,105	\$4,811	12.24%
20	Metal Halide 33,000 lu 350 watts - Shoebox	565	137	77,405	\$8.77	\$3.99	\$4.61			\$17.37	\$9,814	\$1,102	12.65%
21	Metal Halide 33,000 lu 350 watts - Small Flood	12,463	137	1,707,431	\$7.32	\$3.58	\$4.61			\$15.51	\$193,301	\$22,683	13.29%
22	Metal Halide 68,000 lu 750 watts - Flood	496	288	142,848	\$7.56	\$6.02	\$9.69			\$23.27	\$11,542	\$1,622	16.35%
23	Sodium Vapor 125,000 lu 1000 watts - Large Flood	139	379	52,681	\$10.16	\$3.87	\$12.75			\$26.78	\$3,722	\$566	17.92%
24	Sodium Vapor 16,000 lu 150 watts - Directional	922	68	62,696	\$5.96	\$2.46	\$2.29			\$10.71	\$9,875	\$1,005	11.33%
25	Sodium Vapor 17,600 lu 200 watts - Destin Double (F)	10	82	820	\$53.94	\$16.09	\$2.76			\$72.79	\$728	\$50	7.41%
26	Sodium Vapor 20,000 lu 200 watts - Cobrahead	18,045	80	1,443,600	\$5.46	\$2.37	\$2.69			\$10.52	\$189,833	\$20,932	12.39%
27	Sodium Vapor 20,000 lu 200 watts - Directional	972	80	77,760	\$8.61	\$3.25	\$2.69			\$14.55	\$14,143	\$1,361	10.65%
28	Sodium Vapor 20,000 lu 200 watts - Large ORL (F)	2,251	80	180,080	\$20.54	\$6.54	\$2.69			\$29.77	\$67,012	\$5,290	8.57%
29	Sodium Vapor 20,000 lu 200 watts - Small ORL	10	80	800	\$12.62	\$4.34	\$2.69			\$19.65	\$197	\$17	9.65%
30	Sodium Vapor 25,000 lu 250 watts - Bracket Mount CIS	496	100	49,600	\$12.31	\$4.27	\$3.36			\$19.94	\$9,890	\$923	10.29%
31	Sodium Vapor 25,000 lu 250 watts - Cobrahead	15,536	100	1,553,600	\$5.31	\$2.33	\$3.36			\$11.00	\$170,896	\$20,352	13.52%
32	Sodium Vapor 25,000 lu 250 watts - Cutoff Cobrahead	3,659	100	365,900	\$5.38	\$2.35	\$3.36			\$11.09	\$40,578	\$4,830	13.51%
33	Sodium Vapor 25,000 lu 250 watts - Small ORL (F)	377	100	37,700	\$12.14	\$4.22	\$3.36			\$19.72	\$7,434	\$694	10.29%
34	Sodium Vapor 25,000 lu 250 watts - Tenon Top CIS (F)	59	100	5,900	\$12.32	\$4.27	\$3.36			\$19.95	\$1,177	\$110	10.28%
35	Sodium Vapor 46,000 lu 400 watts - Bracket Mount CIS (f	337	161	54,257	\$13.10	\$4.48	\$5.42			\$23.00	\$7,751	\$826	11.92%
36	Sodium Vapor 46,000 lu 400 watts - Cobrahead	10,500	164	1,722,000	\$5.59	\$2.40	\$5.52			\$13.51	\$141,855	\$19,740	16.17%
37	Sodium Vapor 46,000 lu 400 watts - Cutoff Cobrahead	317	164	51,988	\$5.60	\$2.40	\$5.52			\$13.52	\$4,286	\$596	16.15%
38	Sodium Vapor 46,000 lu 400 watts - Directional	77,622	164	12,730,008	\$6.40	\$2.63	\$5.52			\$14.55	\$1,129,400	\$151,363	15.48%
39	Sodium Vapor 46,000 lu 400 watts - Large ORL	407	164	66,748	\$23.13	\$7.27	\$5.52			\$35.92	\$14,619	\$1,327	9.98%
40	Sodium Vapor 46,000 lu 400 watts - Shoebox (F)	407	164	66,748	\$10.61	\$3.79	\$5.52			\$19.92	\$8,107	\$928	12.93%
41	Sodium Vapor 46,000 lu 400 watts - Shoebox MTRD	243	164	39,852	\$16.64	\$6.33	\$5.52			\$28.49	\$6,923	\$678	10.86%
42	Sodium Vapor 46,000 lu 400 watts - Small ORL	773	164	126,772	\$12.70	\$4.37	\$5.52			\$22.59	\$17,462	\$1,886	12.11%
43	Sodium Vapor 5,400 lu 70 watts - Cobrahead (F)	1,933	29	56,057	\$4.74	\$2.18	\$0.98			\$7.90	\$15,271	\$1,295	9.27%
44	Sodium Vapor 5,400 lu 70 watts - Open Bottom	744	29	21,576	\$3.37	\$1.81	\$0.98			\$6.16	\$4,583	\$417	10.00%
45	Sodium Vapor 8,800 lu 100 watts - Acorn	27,830	41	1,141,030	\$14.41	\$4.84	\$1.38			\$20.63	\$574,133	\$42,858	8.07%
46	Sodium Vapor 8,800 lu 100 watts - Cobrahead	215,339	41	8,828,899	\$3.96	\$1.92	\$1.38			\$7.26	\$1,563,361	\$152,891	10.84%
47	Sodium Vapor 8,800 lu 100 watts - Colonial	26,710	41	1,095,110	\$3.88	\$1.90	\$1.38			\$7.16	\$191,244	\$18,697	10.84%
48	Sodium Vapor 8,800 lu 100 watts - Cutoff Cobrahead	10,708	41	439,028	\$4.38	\$2.04	\$1.38			\$7.80	\$83,522	\$8,031	10.64%
49	Sodium Vapor 8,800 lu 100 watts - Destin Single (F)	654	41	26,814	\$27.07	\$8.35	\$1.38			\$36.80	\$24,067	\$1,661	7.41%

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all rev types of lighting fixtures, poles, and conductors. Poles should be listed count separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
 Proj. Test Yr Ended 12/31/22
 Prior Year Ended / /
 Historical Test Year Ended

Company: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

Docket No.: 20210015-EI

Witness: Tiffany C. Cohen

Line No.	TYPE OF FACILITY	(2) Total Annual Billings	(3) Estimated Monthly Kwh	(4) Annual Kwh	(7) Present Rates					(10) Total Charges	(11) Total Present Annual Revenues
					(5) Fixture	(6) Maintenance	(7) Energy	(8) Conductor	(9) Metered Customer Charge		
1	Sodium Vapor 8,800 lu 100 watts - English Coach (F)	724	41	29,684	\$14.73	\$4.89	\$1.03			\$20.65	\$14,951
2	Sodium Vapor 8,800 lu 100 watts - Open Bottom	310,078	41	12,713,198	\$2.72	\$1.55	\$1.03			\$5.30	\$1,643,413
3	Sodium Vapor 8,800 lu 100 watts - Open Bottom w Shield	149	41	6,109	\$3.71	\$1.81	\$1.03			\$6.55	\$976
4	LED 10200 Cobrahead S3	1,067	46	49,082	\$7.61	\$4.65	\$1.16			\$13.42	\$14,319
5	LED 116019 ATB0 100	4,136	36	148,896	\$8.11	\$4.78	\$0.91			\$13.80	\$57,077
6	LED 15311 Roadway 3	13,018	51	663,918	\$8.46	\$4.86	\$1.28			\$14.60	\$190,063
7	LED 18600 Flood Small	8,672	52	450,944	\$12.40	\$6.30	\$1.31			\$20.01	\$173,527
8	LED 23240 ATB2 280 S4	16,277	96	1,562,592	\$12.74	\$7.34	\$2.42			\$22.50	\$366,233
9	LED 23588 ATB2 210	9,587	68	651,916	\$12.63	\$7.01	\$1.71			\$21.35	\$204,682
10	LED 2820 Acorn A5	19	19	361	\$26.12	\$8.08	\$0.48			\$34.68	\$659
11	LED 28557 Roadway 4	3,535	98	346,430	\$11.56	\$6.44	\$2.47			\$20.47	\$72,361
12	LED 28700 Flood Medium	18,793	75	1,409,475	\$14.38	\$7.30	\$1.89			\$23.57	\$442,951
13	LED 30979 ATB2 270	28,456	94	2,674,864	\$14.64	\$7.95	\$2.37			\$24.96	\$710,262
14	LED 36000 Flood 421 W	10,006	145	1,450,870	\$17.55	\$9.69	\$3.65			\$30.89	\$309,085
15	LED 37400 Flood Large	41,588	102	4,241,976	\$16.85	\$8.39	\$2.57			\$27.81	\$1,156,562
16	LED 4204 Security Lt	177,396	15	2,660,940	\$4.67	\$2.79	\$0.38			\$7.84	\$1,390,785
17	LED 4339 Colonial Small	10,502	15	157,530	\$8.61	\$4.89	\$0.38			\$13.88	\$145,768
18	LED 5032 LG Colonial	496	25	12,400	\$9.64	\$5.79	\$0.63			\$16.06	\$7,966
19	LED 5100 Cobrahead S2	4,612	25	115,300	\$6.18	\$4.03	\$0.63			\$10.84	\$49,994
20	LED 5355 Wildlife Cert	2,611	36	93,996	\$17.22	\$9.14	\$0.91			\$27.27	\$71,202
21	LED 5510 Roadway 1	20,947	21	439,887	\$5.62	\$3.57	\$0.53			\$9.72	\$203,605
22	LED 5963 Colonial Large	2,573	25	64,325	\$9.00	\$5.08	\$0.63			\$14.71	\$37,849
23	LED 6320 ATB071 S2/S3	438	24	10,512	\$7.71	\$5.25	\$0.60			\$13.56	\$5,939
24	LED 7026 Destin 1	1,163	34	39,542	\$31.94	\$15.16	\$0.86			\$47.96	\$55,777
25	LED 8022 ATB0 70	381	25	9,525	\$7.56	\$4.54	\$0.63			\$12.73	\$4,850
26	LED 8575 Destin	267	27	7,209	\$24.39	\$11.89	\$0.69			\$36.97	\$9,871
27	LED 8704 Acorn A	4,994	28	139,832	\$19.00	\$9.48	\$0.70			\$29.18	\$145,725
28	LED 9200 ATB1 105 S3	476	36	17,136	\$11.26	\$6.32	\$0.91			\$18.49	\$8,801
29	LED 9336 ATB0 108	9,225	37	341,325	\$7.13	\$4.64	\$0.93			\$12.70	\$117,158
30	LED 9514 Roadway 2	29,619	33	977,424	\$6.14	\$3.79	\$0.83			\$10.76	\$318,699
31	Total			70,804,678	\$7,084,909	\$3,656,959	\$1,781,907				\$12,523,775
32											
33											
34											
35											
36											
37											
38											
39											
40											
41											
42											
43											
44											
45											
46											
47											
48											
49											

FLORIDA PUBLIC SERVICE COMMISSION
 Company: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all rev types of lighting fixtures, poles, and conductors. Poles should be listed count separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
 Proj. Test Yr Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Docket No.: 20210015-EI

Witness: Tiffany C. Cohen

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Proposed Rates					Total Proposed Annual Revenues	Revenue Increase / Decrease	% Increase / Decrease	
					Fixture	Maintenance	Energy	Conductor	Metered Customer Charge				Total Charges
1	Sodium Vapor 8,800 lu 100 watts - English Coach (F)	724	41	29,684	\$15.72	\$5.19	\$1.38			\$22.29	\$16,138	\$1,187	7.94%
2	Sodium Vapor 8,800 lu 100 watts - Open Bottom	310,078	41	12,713,198	\$2.90	\$1.65	\$1.38			\$5.93	\$1,838,763	\$195,349	11.89%
3	Sodium Vapor 8,800 lu 100 watts - Open Bottom w Shield	149	41	6,109	\$3.96	\$1.92	\$1.38			\$7.26	\$1,082	\$106	10.84%
4	LED 10200 Cobrahead S3	1,067	46	49,082	\$8.12	\$4.93	\$1.55			\$14.60	\$15,578	\$1,259	8.79%
5	LED 116019 ATB0 100	4,136	36	148,896	\$8.65	\$5.07	\$1.21			\$14.93	\$61,750	\$4,674	8.19%
6	LED 15311 Roadway 3	13,018	51	663,918	\$9.03	\$5.16	\$1.72			\$15.91	\$207,116	\$17,054	8.97%
7	LED 18600 Flood Small	8,672	52	450,944	\$13.24	\$6.68	\$1.75			\$21.67	\$187,922	\$14,396	8.30%
8	LED 23240 ATB2 280 S4	16,277	96	1,562,592	\$13.60	\$7.79	\$3.23			\$24.62	\$400,740	\$34,507	9.42%
9	LED 23588 ATB2 210	9,587	68	651,916	\$13.48	\$7.44	\$2.29			\$23.21	\$222,514	\$17,832	8.71%
10	LED 2820 Acorn A5	19	19	361	\$27.87	\$8.57	\$0.64			\$37.08	\$705	\$46	6.92%
11	LED 28557 Roadway 4	3,535	98	346,430	\$12.34	\$6.83	\$3.30			\$22.47	\$79,431	\$7,070	9.77%
12	LED 28700 Flood Medium	18,793	75	1,409,475	\$15.35	\$7.75	\$2.52			\$25.62	\$481,477	\$38,526	8.70%
13	LED 30979 ATB2 270	28,456	94	2,674,864	\$15.63	\$8.44	\$3.16			\$27.23	\$774,857	\$64,595	9.09%
14	LED 36000 Flood 421 W	10,006	145	1,450,870	\$18.73	\$10.28	\$4.88			\$33.89	\$339,103	\$30,018	9.71%
15	LED 37400 Flood Large	41,588	102	4,241,976	\$17.98	\$8.90	\$3.43			\$30.31	\$1,260,532	\$103,970	8.99%
16	LED 4204 Security Lt	177,396	15	2,660,940	\$4.99	\$2.96	\$0.50			\$8.45	\$1,498,996	\$108,212	7.78%
17	LED 4339 Colonial Small	10,502	15	157,530	\$9.19	\$5.19	\$0.50			\$14.88	\$156,270	\$10,502	7.20%
18	LED 5032 LG Colonial	496	25	12,400	\$10.29	\$6.14	\$0.84			\$17.27	\$8,566	\$600	7.53%
19	LED 5100 Cobrahead S2	4,612	25	115,300	\$6.59	\$4.27	\$0.84			\$11.70	\$53,960	\$3,966	7.93%
20	LED 5355 Wildlife Cert	2,611	36	93,996	\$18.38	\$9.70	\$1.21			\$29.29	\$76,476	\$5,274	7.41%
21	LED 5510 Roadway 1	20,947	21	439,887	\$5.99	\$3.79	\$0.71			\$10.49	\$219,734	\$16,129	7.92%
22	LED 5963 Colonial Large	2,573	25	64,325	\$9.60	\$5.39	\$0.84			\$15.83	\$40,731	\$2,882	7.61%
23	LED 6320 ATB071 S2/S3	438	24	10,512	\$8.23	\$5.57	\$0.81			\$14.61	\$6,399	\$460	7.74%
24	LED 7026 Destin 1	1,163	34	39,542	\$34.08	\$16.09	\$1.14			\$51.31	\$59,674	\$3,896	6.98%
25	LED 8022 ATB0 70	381	25	9,525	\$8.06	\$4.82	\$0.84			\$13.72	\$5,227	\$377	7.78%
26	LED 8575 Destin	267	27	7,209	\$26.03	\$12.62	\$0.91			\$39.56	\$10,563	\$692	7.01%
27	LED 8704 Acorn A	4,994	28	139,832	\$20.28	\$10.06	\$0.94			\$31.28	\$156,212	\$10,487	7.20%
28	LED 9200 ATB1 105 S3	476	36	17,136	\$12.02	\$6.71	\$1.21			\$19.94	\$9,491	\$690	7.84%
29	LED 9336 ATB0 108	9,225	37	341,325	\$7.61	\$4.92	\$1.24			\$13.77	\$127,028	\$9,871	8.43%
30	LED 9514 Roadway 2	29,619	33	977,424	\$6.55	\$4.02	\$1.11			\$11.68	\$345,949	\$27,249	8.55%
31	Total			70,804,678	\$7,561,825	\$3,881,886	\$2,381,578				\$13,825,289	\$1,301,514	10.39%
32													
33													
34													
35													
36													
37													
38													
39													
40													
41													
42													
43													
44													
45													
46													
47													
48													
49													

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all rev types of lighting fixtures, poles, and conductors. Poles should be listed count separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
 Proj. Test Yr Ended 12/31/22
 Prior Year Ended / /
 Historical Test Year Ended / /

Company: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

Docket No.: 20210015-EI

Witness: Tiffany C. Cohen

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Present Rates					Total Present Annual Revenues	
					Fixture	Maintenance	Energy	Conductor	Metered Customer Charge		Total Charges
1	GEOS12										
2	Customer - Owned - Energy Only										
3	Customer Owned 20,000 lu 200 watts - Unmetered (EO)	48	80	3,840			\$2.01			\$2.01	\$96
4	Customer Owned 25,000 lu 250 watts - Unmetered (EO)	4,224	100	422,400			\$2.52			\$2.52	\$10,644
5	Customer Owned 8,800 lu 100 watts - Unmetered (EO)	324	41	13,284			\$1.03			\$1.03	\$334
6	Metal Halide 32,000 lu 400 watts - Cust Owned	89	163	14,507			\$4.10			\$4.10	\$365
7	Sodium Vapor 46,000 lu 400 watts - Cust Owned	59	164	9,676			\$4.13			\$4.13	\$244
8	Total			463,707			\$11,683				\$11,683
9											
10	GEOS12										
11	Customer - Relamping, Energy and Paid up front										
12	Customer Owned 20,000 lu 200 watts - Metered (R)	384	80	30,720		\$0.71	\$2.01			\$2.72	\$1,044
13	Customer Owned 25,000 lu 250 watts - Metered (R)	226	100	22,600		\$0.72	\$2.52			\$3.24	\$732
14	Customer Owned 32,000 lu 400 watts - Metered (R)	339	163	55,257		\$0.84	\$4.10			\$4.94	\$1,675
15	Customer Owned 46,000 lu 400 watts - Unmetered (R)	271	164	44,444		\$0.71	\$4.13			\$4.84	\$1,312
16	Customer Owned 8,800 lu 100 watts - Metered (R)	170	41	6,970		\$0.70	\$1.03			\$1.73	\$294
17	Customer Owned 8,800 lu 100 watts - Unmetered (R)	57	41	2,337		\$0.70	\$1.03			\$1.73	\$99
18	LED 3,640 lu 45 watts - Colonial (R)	648	15	9,720		\$4.92	\$0.38			\$5.30	\$3,434
19	LED 3,776 lu 75 watts - Acorn (R)	1,934	26	50,284		\$9.38	\$0.65			\$10.03	\$19,398
20	Sodium Vapor 46,000 lu 400 watts - Cobrahead (R)	1,995	164	327,180		\$2.26	\$4.13			\$6.39	\$12,748
21	LED 4,204 lu 43 watts - Security (R)	133	15	1,995		\$2.79	\$0.38			\$3.17	\$422
22	LED 5,000 lu 70 watts - Acorn (R)	867	19	16,473		\$8.08	\$0.48			\$8.56	\$7,422
23	LED 5,032 lu 72 watts - LG Colonial @	38	25	950		\$5.79	\$0.63			\$6.42	\$244
24	LED 5,100 lu 73 watts - Cobrahead S2 (R)	19	25	475		\$4.03	\$0.63			\$4.66	\$89
25	LED 5,355 lu 106 watts - Wildlife (R)	4,903	36	176,508		\$9.14	\$0.91			\$10.05	\$49,275
26	LED 5,510 lu 62 watts - Roadway (R)	35,954	21	755,034		\$3.57	\$0.53			\$4.10	\$147,411
27	LED 6,320 lu 71 watts - ATB071S2/S3 (R)	1,039	48	49,872		\$10.50	\$1.21			\$11.71	\$12,167
28	LED 7,200 lu 132 watts - E132 A3 (R)	734	45	33,030		\$8.24	\$1.13			\$9.37	\$6,878
29	LED 7,377 lu 140 watts - WP9 A2/S2 (R)	481	48	23,088		\$14.20	\$1.21			\$15.41	\$7,412
30	LED 9,200 lu 71 watts - ATB1 105 S3 (R)	660	36	23,760		\$6.32	\$0.91			\$7.23	\$4,772
31	LED 9,336 lu 108 watts - ATB0 108 (R)	1,572	37	58,164		\$4.64	\$0.93			\$5.57	\$8,756
32	LED 9,600 lu 157 watts - E157 SAW (R)	202	54	10,908		\$5.69	\$1.36			\$7.05	\$1,424
33	LED 11619 ATB0 100 PUF	1,596	36	57,456		\$4.78	\$0.91			\$5.69	\$9,081
34	LED 15311 Roadway 3 PUF	481	51	24,531		\$4.86	\$1.28			\$6.14	\$2,953
35	LED 18600 Flood Small PUF	82	52	4,264		\$6.30	\$1.31			\$7.61	\$624
36	LED 28557 Roadway 4 PUF	715	98	70,070		\$6.44	\$2.47			\$8.91	\$6,371
37	LED 32327 Galleon 6sq PUF	233	108	25,164		\$10.72	\$2.72			\$13.44	\$3,132
38	LED 4339 Colonial Small PUF	164	15	2,460		\$4.89	\$0.38			\$5.27	\$864
39	LED 5963 Colonial Large PUF	69	25	1,725		\$5.08	\$0.63			\$5.71	\$394
40	LED 8704 Acorn A PUF	1,229	28	34,412		\$9.48	\$0.70			\$10.18	\$12,511
41	LED 9514 Roadway 2 PUF	36,258	33	1,196,514		\$3.79	\$0.83			\$4.62	\$167,512
42	LED ATB2 210 PUF	3,964	71	281,444		\$7.01	\$1.79			\$8.80	\$34,883
43	LED 8575 Destin PUF	2,034	27	54,918		\$11.89	\$0.69			\$12.58	\$25,588
44	LED 23240 ATB2 280 S4 PUF	27,154	96	2,606,784		\$7.34	\$2.42			\$9.76	\$265,023
45	LED 28700 Flood Medium PUF	82	75	6,150		\$7.30	\$1.89			\$9.19	\$754
46	LED 30979 ATB2 270 PUF	4,698	94	441,612		\$7.95	\$2.37			\$10.32	\$48,483
47	LED 36000 Flood 421 W PUF	462	145	66,990		\$9.69	\$3.65			\$13.34	\$6,163
48	LED 37400 Flood Large PUF	443	102	45,186		\$8.39	\$2.57			\$10.96	\$4,855
49	Metal Halide 100,000 lu 1,000 watts - Large Flood (R)	387	378	146,286		\$5.24	\$9.51			\$14.75	\$5,708

FLORIDA PUBLIC SERVICE COMMISSION
 Company: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all rev types of lighting fixtures, poles, and conductors. Poles should be listed count separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
 Proj. Test Yr Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Docket No.: 20210015-EI

Witness: Tiffany C. Cohen

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Proposed Rates					Total Proposed Annual Revenues	Revenue Increase / Decrease	% Increase / Decrease	
					Fixture	Maintenance	Energy	Conductor	Metered Customer Charge				Total Charges
1	GEOS12												
2	Customer - Owned - Energy Only												
3	Customer Owned 20,000 lu 200 watts - Unmetered (EO)	48	80	3,840			\$2.69			\$2.69	\$129	\$33	33.83%
4	Customer Owned 25,000 lu 250 watts - Unmetered (EO)	4,224	100	422,400			\$3.36			\$3.36	\$14,193	\$3,548	33.33%
5	Customer Owned 8,800 lu 100 watts - Unmetered (EO)	324	41	13,284			\$1.38			\$1.38	\$447	\$113	33.98%
6	Metal Halide 32,000 lu 400 watts - Cust Owned	89	163	14,507			\$5.48			\$5.48	\$488	\$123	33.66%
7	Sodium Vapor 46,000 lu 400 watts - Cust Owned	59	164	9,676			\$5.52			\$5.52	\$326	\$82	33.66%
8	Total			463,707			\$15,582				\$15,582	\$3,899	33.37%
9													
10	GEOS12												
11	Customer - Relamping, Energy and Paid up front												
12	Customer Owned 20,000 lu 200 watts - Metered (R)	384	80	30,720		\$0.75	\$2.69			\$3.44	\$1,321	\$276	26.47%
13	Customer Owned 25,000 lu 250 watts - Metered (R)	226	100	22,600		\$0.76	\$3.36			\$4.12	\$931	\$199	27.16%
14	Customer Owned 32,000 lu 400 watts - Metered (R)	339	163	55,257		\$0.90	\$5.48			\$6.38	\$2,163	\$488	29.15%
15	Customer Owned 46,000 lu 400 watts - Unmetered (R)	271	164	44,444		\$0.75	\$5.52			\$6.27	\$1,699	\$388	29.55%
16	Customer Owned 8,800 lu 100 watts - Metered (R)	170	41	6,970		\$0.74	\$1.38			\$2.12	\$360	\$66	22.54%
17	Customer Owned 8,800 lu 100 watts - Unmetered (R)	57	41	2,337		\$0.74	\$1.38			\$2.12	\$121	\$22	22.54%
18	LED 3,640 lu 45 watts - Colonial (R)	648	15	9,720		\$5.22	\$0.50			\$5.72	\$3,707	\$272	7.92%
19	LED 3,776 lu 75 watts - Acorn (R)	1,934	26	50,284		\$9.95	\$0.87			\$10.82	\$20,926	\$1,528	7.88%
20	Sodium Vapor 46,000 lu 400 watts - Cobrahead (R)	1,995	164	327,180		\$2.40	\$5.52			\$7.92	\$15,800	\$3,052	23.94%
21	LED 4,204 lu 43 watts - Security (R)	133	15	1,995		\$2.96	\$0.50			\$3.46	\$460	\$39	9.15%
22	LED 5,000 lu 70 watts - Acorn (R)	867	19	16,473		\$8.57	\$0.64			\$9.21	\$7,985	\$564	7.59%
23	LED 5,032 lu 72 watts - LG Colonial ®	38	25	950		\$6.14	\$0.84			\$6.98	\$265	\$21	8.72%
24	LED 5,100 lu 73 watts - Cobrahead S2 (R)	19	25	475		\$4.27	\$0.84			\$5.11	\$97	\$9	9.66%
25	LED 5,355 lu 106 watts - Wildlife (R)	4,903	36	176,508		\$9.70	\$1.21			\$10.91	\$53,492	\$4,217	8.56%
26	LED 5,510 lu 62 watts - Roadway (R)	35,954	21	755,034		\$3.79	\$0.71			\$4.50	\$161,793	\$14,382	9.76%
27	LED 6,320 lu 71 watts - ATB071S2/S3 (R)	1,039	48	49,872		\$11.14	\$1.61			\$12.75	\$13,247	\$1,081	8.88%
28	LED 7,200 lu 132 watts - E132 A3 (R)	734	45	33,030		\$8.74	\$1.51			\$10.25	\$7,524	\$646	9.39%
29	LED 7,377 lu 140 watts - WP9 A2/S2 (R)	481	48	23,088		\$15.07	\$1.61			\$16.68	\$8,023	\$611	8.24%
30	LED 9,200 lu 71 watts - ATB1 105 S3 (R)	660	36	23,760		\$6.71	\$1.21			\$7.92	\$5,227	\$455	9.54%
31	LED 9,336 lu 108 watts - ATB0 108 (R)	1,572	37	58,164		\$4.92	\$1.24			\$6.16	\$9,684	\$927	10.59%
32	LED 9,600 lu 157 watts - E157 SAW (R)	202	54	10,908		\$6.04	\$1.82			\$7.86	\$1,588	\$164	11.49%
33	LED 11619 ATB0 100 PUF	1,596	36	57,456		\$5.07	\$1.21			\$6.28	\$10,023	\$942	10.37%
34	LED 15311 Roadway 3 PUF	481	51	24,531		\$5.16	\$1.72			\$6.88	\$3,309	\$356	12.05%
35	LED 18600 Flood Small PUF	82	52	4,264		\$6.68	\$1.75			\$8.43	\$691	\$67	10.78%
36	LED 28557 Roadway 4 PUF	715	98	70,070		\$6.83	\$3.30			\$10.13	\$7,243	\$872	13.69%
37	LED 32327 Galleon 6sq PUF	233	108	25,164		\$11.37	\$3.63			\$15.00	\$3,495	\$363	11.61%
38	LED 4339 Colonial Small PUF	164	15	2,460		\$5.19	\$0.50			\$5.69	\$933	\$69	7.97%
39	LED 5963 Colonial Large PUF	69	25	1,725		\$5.39	\$0.84			\$6.23	\$430	\$36	9.11%
40	LED 8704 Acorn A PUF	1,229	28	34,412		\$10.06	\$0.94			\$11.00	\$13,519	\$1,008	8.06%
41	LED 9514 Roadway 2 PUF	36,258	33	1,196,514		\$4.02	\$1.11			\$5.13	\$186,004	\$18,492	11.04%
42	LED ATB2 210 PUF	3,964	71	281,444		\$7.44	\$2.39			\$9.83	\$38,966	\$4,083	11.70%
43	LED 8575 Destin PUF	2,034	27	54,918		\$12.62	\$0.91			\$13.53	\$27,520	\$1,932	7.55%
44	LED 23240 ATB2 280 S4 PUF	27,154	96	2,606,784		\$7.79	\$3.23			\$11.02	\$299,237	\$34,214	12.91%
45	LED 28700 Flood Medium PUF	82	75	6,150		\$7.75	\$2.52			\$10.27	\$842	\$89	11.75%
46	LED 30979 ATB2 270 PUF	4,698	94	441,612		\$8.44	\$3.16			\$11.60	\$54,497	\$6,013	12.40%
47	LED 36000 Flood 421 W PUF	462	145	66,990		\$10.28	\$4.88			\$15.16	\$7,004	\$841	13.64%
48	LED 37400 Flood Large PUF	443	102	45,186		\$8.90	\$3.43			\$12.33	\$5,462	\$607	12.50%
49	Metal Halide 100,000 lu 1,000 watts - Large Flood (R)	387	378	146,286		\$5.56	\$12.72			\$18.28	\$7,074	\$1,366	23.93%

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all rev types of lighting fixtures, poles, and conductors. Poles should be listed count separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
 Proj. Test Yr Ended 12/31/22
 Prior Year Ended / /
 Historical Test Year Ended

Company: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

Docket No.: 20210015-EI

Witness: Tiffany C. Cohen

Line No.	TYPE OF FACILITY	(2) Total Annual Billings	(3) Estimated Monthly Kwh	(4) Annual Kwh	(7) Present Rates					(10) Total Charges	(11) Total Present Annual Revenues
					(5) Fixture	(6) Maintenance	(7) Energy	(8) Conductor	(9) Metered Customer Charge		
1	Metal Halide 100,000 lu 1,000 watts - Large Parking Lot (l	79	378	29,862		\$7.28	\$9.51			\$16.79	\$1,326
2	Metal Halide 12,000 lu 175 watts - Acorn (R)	525	72	37,800		\$5.72	\$1.81			\$7.53	\$3,953
3	Metal Halide 12,000 lu 175 watts - Destin Single (R)	436	72	31,392		\$9.03	\$1.81			\$10.84	\$4,726
4	Metal Halide 13,000 lu 150 watts - Acorn PS (R)	2,836	65	184,340		\$5.58	\$1.64			\$7.22	\$20,476
5	Metal Halide 13,000 lu 150 watts - Colonial PS (R)	476	65	30,940		\$2.62	\$1.64			\$4.26	\$2,028
6	Metal Halide 13,000 lu 150 watts - Destin Single PS (R)	69	65	4,485		\$10.62	\$1.64			\$12.26	\$846
7	Metal Halide 24,000 lu 350 watts - Destin Double (R)	50	144	7,200		\$16.93	\$3.62			\$20.55	\$1,028
8	Metal Halide 32,000 lu 400 watts - Small Flood (R)	228	163	37,164		\$2.64	\$4.10			\$6.74	\$1,537
9	Metal Halide 33,000 lu 350 watts - Shoebox PS (R)	248	137	33,976		\$3.76	\$3.45			\$7.21	\$1,788
10	Sodium Vapor 16,000 lu 150 watts - Directional (R)	20	68	1,360		\$2.32	\$1.71			\$4.03	\$81
11	Sodium Vapor 17,600 lu 200 watts - Destin Double (R)	20	82	1,640		\$15.16	\$2.06			\$17.22	\$344
12	Sodium Vapor 20,000 lu 200 watts - Directional (R)	2,320	80	185,600		\$2.23	\$2.01			\$4.24	\$9,837
13	Sodium Vapor 25,000 lu 250 watts - Bracket Mount CIS (f	2,776	100	277,600		\$4.03	\$2.52			\$6.55	\$18,183
14	Sodium Vapor 25,000 lu 250 watts - Cobrahead (R)	4,045	100	404,500		\$2.19	\$2.52			\$4.71	\$19,052
15	Sodium Vapor 25,000 lu 250 watts - Small ORL (R)	159	100	15,900		\$3.98	\$2.52			\$6.50	\$1,034
16	Sodium Vapor 25,000 lu 250 watts - Tenon Top CIS (R)	912	100	91,200		\$4.03	\$2.52			\$6.55	\$5,974
17	Sodium Vapor 25,000 lu 400 watts - Cut-Off Cobrahead (f	1,398	100	139,800		\$2.21	\$2.52			\$4.73	\$6,613
18	Sodium Vapor 46,000 lu 400 watts - Cut-Off Cobrahead (f	109	164	17,876		\$2.26	\$4.13			\$6.39	\$697
19	Sodium Vapor 46,000 lu 400 watts - Directional (R)	833	164	136,612		\$2.48	\$4.13			\$6.61	\$5,506
20	Sodium Vapor 46,000 lu 400 watts - Shoebox (R)	466	164	76,424		\$3.57	\$4.13			\$7.70	\$3,588
21	Sodium Vapor 8,800 lu 100 watts - Cobrahead (R)	5,919	41	242,679		\$1.81	\$1.03			\$2.84	\$16,810
22	Sodium Vapor 8,800 lu 100 watts - English Coach (R)	446	41	18,286		\$4.89	\$1.03			\$5.92	\$2,640
23	Sodium Vapor 8,800 lu 100 watts - Acorn PUF	9,062	41	371,542		\$4.56	\$1.03			\$5.59	\$50,657
24	Sodium Vapor 8,800 lu 100 watts - Open Bottom PUF	2,151	41	88,191		\$1.55	\$1.03			\$2.58	\$5,550
25	100000 RELAMP LG FLOOD MTRD	84	378	31,752		\$3.11	\$9.51			\$12.62	\$1,060
26	Sodium Vapor 8,800 lu 100 watts - Destin Single PUF	754	41	30,914		\$7.87	\$1.03			\$8.90	\$6,711
27	Sodium Vapor 8,800 lu 100 watts - Colonial PUF	15,844	41	649,604		\$1.79	\$1.03			\$2.82	\$44,680
28	Sodium Vapor 8,800 lu 100 watts - Cutoff Cobrahead PUF	1,259	41	51,619		\$1.92	\$1.03			\$2.95	\$3,714
29	Metal Halide 68,000 lu 750 watts - Flood PS PUF	20	288	5,760		\$5.67	\$7.25			\$12.92	\$258
30	Metal Halide 12,000 lu 175 watts - Colonial PUF	59	72	4,248		\$3.00	\$1.81			\$4.81	\$284
31	Metal Halide 33,000 lu 350 watts - Small Flood PUF	585	137	80,145		\$3.38	\$3.45			\$6.83	\$3,996
32	Total			10,086,146		\$872,848	\$254,033				\$1,126,880
33											
34											
35											
36											
37											
38											
39											
40											
41											
42											
43											
44											
45											
46											
47											
48											
49											

FLORIDA PUBLIC SERVICE COMMISSION
 Company: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues for changes for all rev types of lighting fixtures, poles, and conductors. Poles should be listed count separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
 Proj. Test Yr Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Docket No.: 20210015-EI

Witness: Tiffany C. Cohen

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Proposed Rates					Total Proposed Annual Revenues	Revenue Increase / Decrease	% Increase / Decrease	
					Fixture	Maintenance	Energy	Conductor	Metered Customer Charge				Total Charges
1	Metal Halide 100,000 lu 1,000 watts - Large Parking Lot (l	79	378	29,862		\$7.72	\$12.72			\$20.44	\$1,615	\$288	21.74%
2	Metal Halide 12,000 lu 175 watts - Acorn (R)	525	72	37,800		\$6.07	\$2.42			\$8.49	\$4,457	\$504	12.75%
3	Metal Halide 12,000 lu 175 watts - Destin Single (R)	436	72	31,392		\$9.58	\$2.42			\$12.00	\$5,232	\$506	10.70%
4	Metal Halide 13,000 lu 150 watts - Acorn PS (R)	2,836	65	184,340		\$5.92	\$2.19			\$8.11	\$23,000	\$2,524	12.33%
5	Metal Halide 13,000 lu 150 watts - Colonial PS (R)	476	65	30,940		\$2.78	\$2.19			\$4.97	\$2,366	\$338	16.67%
6	Metal Halide 13,000 lu 150 watts - Destin Single PS (R)	69	65	4,485		\$11.27	\$2.19			\$13.46	\$929	\$83	9.79%
7	Metal Halide 24,000 lu 350 watts - Destin Double (R)	50	144	7,200		\$17.96	\$4.84			\$22.80	\$1,140	\$113	10.95%
8	Metal Halide 32,000 lu 400 watts - Small Flood (R)	228	163	37,164		\$2.80	\$5.48			\$8.28	\$1,888	\$351	22.85%
9	Metal Halide 33,000 lu 350 watts - Shoebox PS (R)	248	137	33,976		\$3.99	\$4.61			\$8.60	\$2,133	\$345	19.28%
10	Sodium Vapor 16,000 lu 150 watts - Directional (R)	20	68	1,360		\$2.46	\$2.29			\$4.75	\$95	\$14	17.87%
11	Sodium Vapor 17,600 lu 200 watts - Destin Double (R)	20	82	1,640		\$16.09	\$2.76			\$18.85	\$377	\$33	9.47%
12	Sodium Vapor 20,000 lu 200 watts - Directional (R)	2,320	80	185,600		\$2.37	\$2.69			\$5.06	\$11,739	\$1,902	19.34%
13	Sodium Vapor 25,000 lu 250 watts - Bracket Mount CIS (f	2,776	100	277,600		\$4.27	\$3.36			\$7.63	\$21,181	\$2,998	16.49%
14	Sodium Vapor 25,000 lu 250 watts - Cobrahead (R)	4,045	100	404,500		\$2.33	\$3.36			\$5.69	\$23,016	\$3,964	20.81%
15	Sodium Vapor 25,000 lu 250 watts - Small ORL (R)	159	100	15,900		\$4.22	\$3.36			\$7.58	\$1,205	\$172	16.62%
16	Sodium Vapor 25,000 lu 250 watts - Tenon Top CIS (R)	912	100	91,200		\$4.27	\$3.36			\$7.63	\$6,959	\$985	16.49%
17	Sodium Vapor 25,000 lu 400 watts - Cut-Off Cobrahead (l	1,398	100	139,800		\$2.35	\$3.36			\$5.71	\$7,983	\$1,370	20.72%
18	Sodium Vapor 46,000 lu 400 watts - Cut-Off Cobrahead (l	109	164	17,876		\$2.40	\$5.52			\$7.92	\$863	\$167	23.94%
19	Sodium Vapor 46,000 lu 400 watts - Directional (R)	833	164	136,612		\$2.63	\$5.52			\$8.15	\$6,789	\$1,283	23.30%
20	Sodium Vapor 46,000 lu 400 watts - Shoebox (R)	466	164	76,424		\$3.79	\$5.52			\$9.31	\$4,338	\$750	20.91%
21	Sodium Vapor 8,800 lu 100 watts - Cobrahead (R)	5,919	41	242,679		\$1.92	\$1.38			\$3.30	\$19,533	\$2,723	16.20%
22	Sodium Vapor 8,800 lu 100 watts - English Coach (R)	446	41	18,286		\$5.19	\$1.38			\$6.57	\$2,930	\$290	10.98%
23	Sodium Vapor 8,800 lu 100 watts - Acorn PUF	9,062	41	371,542		\$4.84	\$1.38			\$6.22	\$56,366	\$5,709	11.27%
24	Sodium Vapor 8,800 lu 100 watts - Open Bottom PUF	2,151	41	88,191		\$1.65	\$1.38			\$3.03	\$6,518	\$968	17.44%
25	100000 RELAMP LG FLOOD MTRD	84	378	31,752		\$3.30	\$12.72			\$16.02	\$1,346	\$286	26.94%
26	Sodium Vapor 8,800 lu 100 watts - Destin Single PUF	754	41	30,914		\$8.35	\$1.38			\$9.73	\$7,336	\$626	9.33%
27	Sodium Vapor 8,800 lu 100 watts - Colonial PUF	15,844	41	649,604		\$1.90	\$1.38			\$3.28	\$51,968	\$7,288	16.31%
28	Sodium Vapor 8,800 lu 100 watts - Cutoff Cobrahead PUF	1,259	41	51,619		\$2.04	\$1.38			\$3.42	\$4,306	\$592	15.93%
29	Metal Halide 68,000 lu 750 watts - Flood PS PUF	20	288	5,760		\$6.02	\$9.69			\$15.71	\$314	\$56	21.59%
30	Metal Halide 12,000 lu 175 watts - Colonial PUF	59	72	4,248		\$3.18	\$2.42			\$5.60	\$330	\$47	16.42%
31	Metal Halide 33,000 lu 350 watts - Small Flood PUF	585	137	80,145		\$3.58	\$4.61			\$8.19	\$4,791	\$796	19.91%
32	Total			10,086,146		\$926,296	\$339,409				\$1,265,705	\$138,824	12.32%
33													
34													
35													
36													
37													
38													
39													
40													
41													
42													
43													
44													
45													
46													
47													
48													
49													

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all rev types of lighting fixtures, poles, and conductors. Poles should be listed count separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
 Proj. Test Yr Ended 12/31/22
 Prior Year Ended / /
 Historical Test Year Ended / /

Company: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

Docket No.: 20210015-EI

Witness: Tiffany C. Cohen

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Present Rates					Total Present Annual Revenues
					Fixture	Maintenance	Energy	Conductor	Metered Customer Charge	
1	GEOS12									
2	Company-Owned									
3	Other Facilities									
4	16 Ft. Decorative Base Aluminum Pole	1,296			\$12.76				\$12.76	\$16,537
5	17 Ft. Decorative Base Aluminum Pole	3,398			\$18.65				\$18.65	\$63,373
6	20 Ft. Aluminum Round Tapered Pole	10,140			\$5.80				\$5.80	\$58,812
7	20 Ft. Fiberglass Pole	27,168			\$6.60				\$6.60	\$179,309
8	25 Ft. Aluminum Round Tapered Pole	264			\$20.66				\$20.66	\$5,454
9	30 Ft. Aluminum Pole	2,112			\$22.90				\$22.90	\$48,365
10	30 Ft. Concrete Pole	90,272			\$8.95				\$8.95	\$807,934
11	30 Ft. Fiberglass Pole w/Pedestal	992			\$42.36				\$42.36	\$42,021
12	35 Ft. Aluminum Pole	612			\$25.67				\$25.67	\$15,710
13	35 Ft. Concrete Pole	6,420			\$13.04				\$13.04	\$83,717
14	35 Ft. Tenon Top Concrete Pole	6,728			\$18.00				\$18.00	\$121,104
15	45 Ft. Concrete Pole (Tenon Top)	9,810			\$23.63				\$23.63	\$231,810
16	Double Arm - Shoebox	784			\$2.75				\$2.75	\$2,156
17	Optional 100 Amp Relay	50			\$25.59				\$25.59	\$1,280
18	Tenon Top Adapter	722			\$4.57				\$4.57	\$3,300
19	13 Ft. Decorative High Gloss Concrete Pole	844			\$16.10				\$16.10	\$13,588
20	16 Ft. Aluminum Arlen Pole	24			\$16.10				\$16.10	\$386
21	16 Ft. Aluminum Arlen w/banner arms Pole	84			\$19.87				\$19.87	\$1,669
22	18 Ft. Decorative Aluminum Pole	372			\$16.94				\$16.94	\$6,302
23	20 Ft. Aluminum Pole	11,176			\$19.77				\$19.77	\$220,950
24	20 Ft. Decorative Aluminum	156			\$13.85				\$13.85	\$2,161
25	30 Ft. Aluminum Anchor Base Pole	920			\$20.93				\$20.93	\$19,256
26	Single Arm Shoebox/Small Parking Lot	588			\$2.48				\$2.48	\$1,458
27	30' Wood Pole	43,160			\$4.29				\$4.29	\$185,156
28	35' Wood Pole	88,292			\$6.22				\$6.22	\$549,176
29	40' Wood Pole	24,212			\$7.64				\$7.64	\$184,980
30	Total				\$2,865,963					\$2,865,963
31										
32										
33										
34	Total OS I/II NBB			81,354,531	\$9,950,872	\$4,529,806	\$2,047,623			\$16,528,301
35										
36										
37										
38										
39										
40										
41										
42										
43										
44										
45										
46										
47										
48										
49										

FLORIDA PUBLIC SERVICE COMMISSION
 Company: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all rev types of lighting fixtures, poles, and conductors. Poles should be listed count separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
 Proj. Test Yr Ended 12/31/22
 Prior Year Ended _/_/
 Historical Test Year Ended _/_/

Docket No.: 20210015-EI

Witness: Tiffany C. Cohen

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Proposed Rates					Total Proposed Annual Revenues	Revenue Increase / Decrease	% Increase / Decrease	
					Fixture	Maintenance	Energy	Conductor	Metered Customer Charge				Total Charges
1	GEOS12												
2	Company-Owned												
3	Other Facilities												
4	16 Ft. Decorative Base Aluminum Pole	1,296			\$13.62					\$13.62	\$17,652	\$1,115	6.74%
5	17 Ft. Decorative Base Aluminum Pole	3,398			\$19.90					\$19.90	\$67,620	\$4,248	6.70%
6	20 Ft. Aluminum Round Tapered Pole	10,140			\$6.19					\$6.19	\$62,767	\$3,955	6.72%
7	20 Ft. Fiberglass Pole	27,168			\$7.05					\$7.05	\$191,534	\$12,226	6.82%
8	25 Ft. Aluminum Round Tapered Pole	264			\$22.05					\$22.05	\$5,821	\$367	6.73%
9	30 Ft. Aluminum Pole	2,112			\$24.44					\$24.44	\$51,617	\$3,252	6.72%
10	30 Ft. Concrete Pole	90,272			\$9.55					\$9.55	\$862,098	\$54,163	6.70%
11	30 Ft. Fiberglass Pole w/Pedestal	992			\$45.21					\$45.21	\$44,848	\$2,827	6.73%
12	35 Ft. Aluminum Pole	612			\$27.40					\$27.40	\$16,769	\$1,059	6.74%
13	35 Ft. Concrete Pole	6,420			\$13.92					\$13.92	\$89,366	\$5,650	6.75%
14	35 Ft. Tenon Top Concrete Pole	6,728			\$19.21					\$19.21	\$129,245	\$8,141	6.72%
15	45 Ft. Concrete Pole (Tenon Top)	9,810			\$25.21					\$25.21	\$247,310	\$15,500	6.69%
16	Double Arm - Shoebox	784			\$2.94					\$2.94	\$2,305	\$149	6.91%
17	Optional 100 Amp Relay	50			\$27.31					\$27.31	\$1,366	\$86	6.72%
18	Tenon Top Adapter	722			\$4.87					\$4.87	\$3,516	\$217	6.56%
19	13 Ft. Decorative High Gloss Concrete Pole	844			\$17.18					\$17.18	\$14,500	\$912	6.71%
20	16 Ft. Aluminum Arien Pole	24			\$17.18					\$17.18	\$412	\$26	6.71%
21	16 Ft. Aluminum Arien w/banner arms Pole	84			\$21.21					\$21.21	\$1,782	\$113	6.74%
22	18 Ft. Decorative Aluminum Pole	372			\$18.08					\$18.08	\$6,726	\$424	6.73%
23	20 Ft. Aluminum Pole	11,176			\$21.09					\$21.09	\$235,702	\$14,752	6.68%
24	20 Ft. Decorative Aluminum	156			\$14.78					\$14.78	\$2,306	\$145	6.71%
25	30 Ft. Aluminum Anchor Base Pole	920			\$22.34					\$22.34	\$20,553	\$1,297	6.74%
26	Single Arm Shoebox/Small Parking Lot	588			\$2.65					\$2.65	\$1,558	\$100	6.85%
27	30' Wood Pole	43,160			\$4.57					\$4.57	\$197,241	\$12,085	6.53%
28	35' Wood Pole	88,292			\$6.63					\$6.63	\$585,376	\$36,200	6.59%
29	40' Wood Pole	24,212			\$8.16					\$8.16	\$197,570	\$12,590	6.81%
30	Total				\$3,057,559						\$3,057,559	\$191,596	6.69%
31													
32													
33													
34	Total OS I/II NBB			81,354,531	\$10,619,384	\$4,808,182	\$2,736,569				\$18,164,135	\$1,635,833	9.90%
35													
36													
37													
38													
39													
40													
41													
42													
43													
44													
45													
46													
47													
48													
49													