

FILED 3/12/2021 DOCUMENT NO. 02790-2021 FPSC - COMMISSION CLERK R. Wade Litchfield

Vice President & General Counsel Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408-0420 (561) 691-7101

March 12, 2021

VIA ELECTRONIC FILING

Adam Teitzman, Commission Clerk Division of the Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

Re: Docket No. 20210015-EI

Petition by FPL for Base Rate Increase and Rate Unification

Dear Mr. Teitzman:

Attached for filing on behalf of Florida Power & Light Company ("FPL") in the above-referenced docket are FPL's Minimum Filing Requirements and Supplemental Information in MFR Format, together with the required schedules. FPL's MFRs have been prepared in compliance with Rule 25-6.043, F.A.C. and Order No. PSC-2020-0312-PAA-EI issued September 15, 2020 in Docket No. 20200182-EI (In re: Joint petition for declaratory statement regarding application of MFR requirements in Rule 25-6.043(1), F.A.C., or in the alternative, petition for variance, by Florida Power & Light Company and Gulf Power Company).

Please contact me if you have any questions regarding this submission.

(Document 30 of 69) MFRs, 2023 Subsequent Year Adjustment, Volume 1 of 8, Section A, Executive Summary

Sincerely,

R. Wade Litchfield

Vice President & General Counsel Florida Power & Light Company

Wave from

RWL:ec

Florida Power & Light Company

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 20210015-EI FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

MINIMUM FILING REQUIREMENTS
2023 SUBSEQUENT YEAR ADJUSTMENT

VOLUME 1 OF 8
SECTION A: SUMMARY SCHEDULES



Type of Data Shown:

Projected Test Year Ended: // full revenue requirements increase. _ Prior Year Ended: _/_/_ COMPANY: FLORIDA POWER & LIGHT COMPANY Historical Test Year Ended: // AND SUBSIDIARIES (CONSOLIDATED) X Proj. Subsequent Yr Ended: 12/31/23 DOCKET NO.: 20210015-EI Witness: Liz Fuentes (1) (2) (3) Line **DESCRIPTION** SOURCE AMOUNT (\$000) No. 2 JURISDICTIONAL ADJUSTED RATE BASE SCHEDULE B-1 \$ 59.605.291 3 RATE OF RETURN ON RATE BASE REQUESTED SCHEDULE D-1A 6.93% 5 6 JURISDICTIONAL NET OPERATING INCOME REQUESTED LINE 2 X LINE 4 4,131,069 7 JURISDICTIONAL ADJUSTED NET OPERATING INCOME SCHEDULE C-1 2,847,065 9 NET OPERATING INCOME DEFICIENCY (EXCESS) 1,284,003 10 LINE 6 - LINE 8 11 12 EARNED RATE OF RETURN LINE 8 / LINE 2 4.78% 13 NET OPERATING INCOME MULTIPLIER SCHEDULE C-44 1.34156 14 15 16 REVENUE REQUIREMENT LINE 10 X LINE 14 1,722,569 17 18 2022 REVENUE INCREASE REQUESTED (1) SEE NOTE 1 1,116,068 19 RATE INCREASE REQUESTED (AFTER FULL 2022 RATE INCREASE) (2) LINE 16 - LINE 18 606,500 21 22 Notes: (1) 2022 Revenue increase requested on Test Year MFR A-1 (with RSAM), \$1,108,442 adjusted for 2023 sales. (2) Total requested increase, excluding the effect of proposed company adjustments related to cost recovery clauses shown on 25 MFR B-2 (with RSAM) and C-2 (with RSAM) for both 2022 and 2023, is \$604,790. 26 27 28 29 30 31 32 33 34

FLOF	RIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide the calculation full revenue requirement		Type of Data Shown: _ Projected Test Year Ended: _/ _/ _ Prior Year Ended: _/_/_
COM	PANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED)			_ This Teal Ellacd/_/ Historical Test Year Ended: _/_/_ X Proj. Subsequent Yr Ended: 12/31/23
DOC	KET NO.: 20210015-EI			Witness: Liz Fuentes
	(4)	(2)	(2)	
	(1)	(2)	(3)	
Line No.	DESCRIPTION	SOURCE	AMOUNT (\$000)	
1 2	JURISDICTIONAL ADJUSTED RATE BASE	SCHEDULE B-1	\$ 59,256,152	
3 4 5	RATE OF RETURN ON RATE BASE REQUESTED	SCHEDULE D-1A	6.93%	
6 7	JURISDICTIONAL NET OPERATING INCOME REQUESTED	LINE 2 X LINE 4	\$ 4,106,086	
8	JURISDICTIONAL ADJUSTED NET OPERATING INCOME	SCHEDULE C-1	\$ 2,674,419	
10 11	NET OPERATING INCOME DEFICIENCY (EXCESS)	LINE 6 - LINE 8	\$ 1,431,667	
12 13	EARNED RATE OF RETURN	LINE 8 / LINE 2	4.51%	
14 15	NET OPERATING INCOME MULTIPLIER	SCHEDULE C-44	1.34156	
16 17	REVENUE REQUIREMENT	LINE 10 X LINE 14	\$ 1,920,669	
18 19	2022 REVENUE INCREASE REQUESTED (1)	SEE NOTE 1	\$ 1,320,019	
20 21	RATE INCREASE REQUESTED (AFTER FULL 2022 RATE INCREASE)	(2) LINE 16 - LINE 18	\$ 600,650	
22	Notes:			
23	(1) 2022 Revenue increase requested on Test Year MFR A-1 (without RS	•		
24 25	(2) Total requested increase, excluding the effect of proposed company a MFR B-2 (without RSAM) and C-2 (without RSAM) for both 2022 and 2		uses shown on	
26	III TO E (Milliout Toy III) and O E (Milliout Toy III) for Both 2022 and I	2020, 10 4000,0 1 1.		
27				
28				
29 30				
31				
32				
33				
34				

FLORID	A PUBLIC SE	ERVICE COM	MISSION				EXPLA	NATION:	For each rat												Type of Data Projected	Shown: Test Year Er	nded//	_	
COMPA		A POWER & SSIDIARIES (Historical	Ended:/_ Test Year Er	ided://		
DOCKE	Γ NO.: 20210	0015-EI							Rate Sched	ule - RS-1	(FPL)										X Proj. Sub Witness: Tiff			23	
(1) (2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)
Line _{ki}	_{A/} Typical				BILL	UNDER P	RESENT F	RATES							BILL U	JNDER P	ROPOSE	D RATES				INCR (DECR			OST IN TS/kWh
No. "	kWh	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT Charge	Total	Base Rate	Fuel Charge	ECCR Charge			SPP Charge	Storm Charge	Transition Credit	GRT Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)
1 2 3 4 5 6 7 8 9 10 111 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 20	250 \$23.73 \$5.31 \$0.37 \$0.51 \$0.37 \$0.11 500 \$39.12 \$10.62 \$0.75 \$1.02 \$0.75 \$0.21 750 \$54.61 \$15.92 \$1.12 \$1.53 \$1.12 \$0.32 1,000 \$69.90 \$21.23 \$1.49 \$2.04 \$1.49 \$0.42 1,250 \$87.95 \$29.04 \$1.86 \$2.55 \$1.86 \$0.53 1,500 \$105.99 \$36.85 \$2.24 \$3.06 \$2.24 \$0.63 1,750 \$124.04 \$44.65 \$2.61 \$3.57 \$2.61 \$0.74 2,000 \$142.08 \$52.46 \$2.98 \$4.08 \$2.98 \$0.84 2,250 \$160.13 \$60.27 \$3.35 \$4.59 \$3.55 \$0.95 2,750 \$196.22 \$75.88 \$4.10 \$5.61 \$4.10 \$1.16 3,000 \$214.26 \$83.69 \$4.47 \$6.12 \$4.47 \$1.26 CUSTOMER CHARGE ENERGY CHARGE ENERGY CHARGE First 1,000 kWh All Additional kWh CONSERVATION CHARGE CAPACITY CHARGE ENVIRONMENTAL CHARGE ENVIRONMENTAL CHARGE STORM PROTECTION CHARGE STORM PROTECTION CHARGE CENTS/kWh						\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		\$31.18 \$53.82 \$76.43 \$99.05 \$126.96 \$154.88 \$182.79 \$210.69 \$238.61 \$266.52 \$294.43 \$322.33 PROPOSEE \$9.73 7.261 8.261 1.973 2.973 0.126 0.212 0.368 0.310 0.000 (0.158)	\$102.99 \$123.65 \$144.30 \$164.95 \$185.60 \$206.26 \$226.91 \$247.56	\$4.93 \$9.87 \$14.80 \$19.73 \$27.16 \$34.60 \$42.03 \$49.46 \$56.89 \$64.33 \$71.76 \$79.19	\$0.32 \$0.63 \$0.95 \$1.26 \$1.58 \$1.89 \$2.21 \$2.52 \$2.84 \$3.47 \$3.78		\$2.76 \$3.68 \$4.60 \$5.52 \$6.44 \$7.36 \$8.28 \$9.20	\$0.78 \$1.55 \$2.33 \$3.10 \$3.88 \$4.65 \$5.43 \$6.20 \$6.98 \$7.75 \$8.53 \$9.30	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	(\$0.40) (\$0.79) (\$1.19) (\$1.58) (\$2.37) (\$3.16) (\$3.56) (\$4.35) (\$4.74)	\$0.90 \$1.54 \$2.19 \$2.84 \$3.61 \$4.39 \$5.16 \$5.94 \$6.71 \$7.49 \$8.26 \$9.04	\$35.86 \$61.74 \$87.62 \$113.49 \$144.49 \$175.51 \$206.51 \$237.51 \$299.53 \$330.53 \$361.53	\$4.68 \$7.92 \$11.19 \$14.44 \$17.53 \$20.63 \$23.72 \$26.82 \$29.90 \$33.01 \$36.10 \$39.20	15.01% 14.72% 14.64% 14.58% 13.81% 13.32% 12.98% 12.73% 12.53% 12.26% 12.16%	12.47 10.76 10.19 9.91 10.16 10.33 10.45 10.53 10.60 10.71 10.74	14.34 12.35 11.68 11.35 11.56 11.70 11.80 11.88 11.93 12.02 12.05	
30 31	PSC-appi	roved 2021 c	lause facto	rs used for	present ra	tes. Projec	cted 2023 c	clause facto	ors used for p	roposed ra	ates.														

FLORID	A PUBLIC S	ERVICE CO	MMISSIC	N			EXPL		For each rate for present ra												Type of Data Projected	a Shown: d Test Year E	nded//	_	
COMPA		A POWER 8 BSIDIARIES							Rate Schedu	la DC 4 /	Cula										Historica	ar Ended:/_ I Test Year E osequent Yr.	nded://		
DOCKE	Γ NO.: 2021	0015-EI							Rate Scriedu	ile - K3-1 (Guil)											ffany C. Cohe		23	
(1) (2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)
Line k	N Typical				BIL	L UNDER	PRESENT	RATES							BILL U	NDER PR	OPOSED	RATES					EASE REASE)		ST IN TS/kWh
No. "	* kWh	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Rider	GRT Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Rider	GRT Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15		\$31.42 \$43.63 \$55.85 \$68.06 \$80.28 \$92.49 \$104.71 \$116.92 \$129.14 \$141.35 \$153.57 \$165.78	\$7.68 \$15.35 \$23.03 \$30.70 \$38.38 \$46.05 \$53.73 \$61.40 \$69.08 \$76.75 \$84.43 \$92.10	\$0.23 \$0.45 \$0.68 \$0.90 \$1.13 \$1.35 \$1.58 \$1.80 \$2.03 \$2.25 \$2.48 \$2.70	\$2.29 \$4.58 \$6.86 \$9.15 \$11.44 \$13.73 \$16.01 \$18.30 \$20.59 \$22.88 \$25.16 \$27.45	\$20.26 \$24.32 \$28.37 \$32.42 \$36.47 \$40.53 \$44.58 \$48.63	\$0.09 \$0.19 \$0.28 \$0.37 \$0.46 \$0.56 \$0.65 \$0.67 \$0.83 \$0.93 \$1.02 \$1.11	\$2.75 \$5.50 \$8.25 \$11.00 \$13.75 \$16.50 \$19.25 \$22.00 \$24.75 \$27.50 \$30.25 \$33.00 PRESENT \$0.64	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$1.24 \$2.00 \$2.75 \$3.50 \$4.25 \$5.00 \$5.76 \$6.51 \$7.26 \$8.01 \$8.76 \$9.51	\$49.75 \$79.81 \$109.86 \$139.89 \$169.95 \$200.00 \$230.06 \$260.09 \$290.15 \$320.20 \$350.25 \$380.28 PROPOSEU \$9.73	\$27.88 \$46.04 \$64.19 \$82.34 \$102.99 \$123.65 \$144.30 \$164.95 \$185.60 \$206.26 \$226.91 \$247.56	\$4.93 \$9.87 \$14.80 \$19.73 \$27.16 \$34.60 \$42.03 \$49.46 \$56.89 \$64.33 \$71.76 \$79.19	\$0.32 \$0.63 \$0.95 \$1.26 \$1.58 \$1.89 \$2.21 \$2.52 \$2.84 \$3.15 \$3.47 \$3.78	\$0.53 \$1.06 \$1.59 \$2.12 \$2.65 \$3.18 \$3.71 \$4.24 \$4.77 \$5.30 \$5.83 \$6.36		\$0.78 \$1.55 \$2.33 \$3.10 \$3.88 \$4.65 \$5.43 \$6.20 \$6.98 \$7.75 \$8.53 \$9.30	\$2.75 \$5.50 \$8.25 \$11.00 \$13.75 \$16.50 \$19.25 \$22.00 \$24.75 \$27.50 \$30.25 \$33.00	\$4.21 \$8.43 \$12.64 \$16.85 \$21.06 \$25.28 \$29.49 \$33.70 \$37.91 \$42.13 \$46.34 \$50.55	\$1.09 \$1.92 \$2.76 \$3.59 \$4.56 \$5.52 \$6.48 \$7.45 \$7.45 \$10.34 \$11.30	\$43.41 \$76.84 \$110.27 \$143.67 \$182.23 \$220.79 \$259.34 \$297.88 \$336.43 \$374.99 \$413.55 \$452.08	(\$6.34) (\$2.97) \$0.41 \$3.78 \$12.28 \$20.79 \$29.28 \$37.79 \$46.28 \$54.79 \$63.30 \$71.80	(12.74%) (3.72%) 0.37% 2.70% 7.23% 10.40% 12.73% 14.53% 15.95% 17.11% 18.07% 18.88%	19.90 15.96 14.65 13.99 13.60 13.33 13.15 13.00 12.90 12.81 12.74 12.68	17.36 15.37 14.70 14.37 14.58 14.72 14.82 14.89 14.95 15.00 15.04
17 18 19 20 21 22 23 24 25 26 27 28 29 30 31	First 1,00 All Addition FUEL CH First 1,00 All Addition CONSER CAPACIT ENVIROI STORM I STORM I TRANSIT	onal kWh HARGE 10 kWh ONAL KWH RVATION CH TY CHARGE NMENTAL C PROTECTIO CHARGE TION RIDER TOVER 2021 (HARGE ON CHAR	GE (h h h h h h h h h h h h h			tors used for _l was then migr.			FPL rate scheo	dule for bil	ls under pr	roposed rate	es.									

			RVICE COMM		PANY		E	XPLANATIO	DN:	For each rat for present r													a Shown: I Test Year E ar Ended: /			
DOC		AND SUBS	IDIARIES (CI	ONSOLIDA	ATED)					Rate Sched	ule - GS-1 (FPL)										X Proj. Sub	Test Year E osequent Yr. I ffany C. Cohe	Ended 12/31		
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)
Line	kW	Typical				BIL	L UNDER F	PRESENT F	ATES							BILL U	NDER PRO	OPOSED F	RATES				INCRE (DECR			ST IN TS/kWh
No.		kWh	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)
1 2 3 4 4 5 6 6 7 8 9 100 111 122 133 144 155 166 177 18 199 200 21 22 23 224 225 227 28 8 29		ENERGY FUEL CHA CONSER' CAPACIT' ENVIRON STORM P STORM C	ARGE VATION CHA Y CHARGE IMENTAL CH PROTECTION	ARGE JARGE	· · · · · · · · · · · · · · · · · · ·	\$1.03 \$2.06 \$3.09 \$4.12 \$5.15 \$6.18 \$8.24 \$10.30 CENTS/kWI CENTS/kWI CENTS/kWI CENTS/kWI CENTS/kWI CENTS/kWI CENTS/kWI CENTS/kWI	1 1 1 1 1	\$0.21 \$0.42 \$0.63 \$0.84 \$1.05 \$1.26 \$1.68 \$2.10	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 2.449 0.150 0.206 0.150 0.206 0.150 0.042 0.000	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$1.43 \$2.58 \$3.74 \$4.89 \$6.05 \$7.20 \$9.51 \$11.82	\$57.08 \$103.25 \$149.45 \$195.62 \$241.82 \$287.99 \$380.36 \$472.73	\$49.75 \$86.52 \$123.29 \$160.06 \$196.83 \$233.60 \$307.14 \$380.68 PROPOSEE \$12.98 7.354 2.292 0.128 0.215 0.372 0.303 0.000 (0.126)	\$11.46 \$22.92 \$34.38 \$45.84 \$57.30 \$68.76 \$91.68 \$114.60	\$0.64 \$1.28 \$1.92 \$2.56 \$3.20 \$3.84 \$5.12 \$6.40	\$1.08 \$2.15 \$3.23 \$4.30 \$5.38 \$6.45 \$8.60 \$10.75	\$1.86 \$3.72 \$5.58 \$7.44 \$9.30 \$11.16 \$14.88 \$18.60		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		\$3.04 \$4.39 \$5.74 \$7.09	\$67.38 \$121.45 \$175.52 \$229.58 \$283.65 \$337.71 \$445.85 \$553.98	\$10.30 \$18.20 \$26.07 \$33.96 \$41.83 \$49.72 \$65.49 \$81.25	18.04% 17.63% 17.43% 17.36% 17.30% 17.22% 17.22% 17.19%	11.42 10.33 9.96 9.78 9.67 9.60 9.51 9.45	13.48 12.15 11.70 11.48 11.35 11.26 11.15 11.08
30 31		PSC-appr	oved 2021 cla	ause facto	rs used for	present rate	s. Projected	1 2023 claus	e factors us	ed for propos	sed rates.															

	ANY: F	LORIDA POV	CE COMMISS	COMPAN			EXP	PLANATIO		For each ra for present												Prior Yea	Test Year E r Ended:/_	_/_		
DOCK		: 20210015-E	IARIES (CON	SOLIDATE	ΞD)					Rate Scheo	lule - GS-	(Gulf)										X Proj. Sub	Test Year E sequent Yr. fany C. Cohe	Ended 12/3		
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)
Line	kW	Typical				BILL U	JNDER PR	ESENT R	ATES							BILL U	NDER PRO	OPOSED R	ATES				INCRE (DECRI			ST IN TS/kWh
No.		kWh	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Rider	GRT Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Rider	GRT Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 29 29 29 29 29 29 29 29 29 29 29 29		CAPACITY ENVIRONM STORM PR STORM CH TRANSITIO	HARGE RGE ATION CHAR CHARGE IENTAL CHAI COTECTION C IARGE IN RIDER	RGE CHARGE		\$4.66 \$9.31 \$13.97 \$18.62 \$27.93 \$27.93 \$37.24 \$46.55 CENTS/kWh CENTS/kWh CENTS/kWh CENTS/kWh CENTS/kWh CENTS/kWh CENTS/kWh CENTS/kWh CENTS/kWh CENTS/kWh	1 1 1 1 1 1		\$6.05 \$12.10 \$18.15 \$24.20 \$30.25 \$36.30 \$48.40 \$60.50 PRESENT \$25.25 5.086 3.070 0.091 0.931 1.649 0.039 1.210 0.000	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$2.20 \$3.75 \$5.30 \$6.85 \$8.40 \$9.94 \$13.04 \$16.14	\$87.85 \$149.76 \$211.71 \$273.62 \$335.57 \$397.47 \$521.33 \$645.19	\$49.75 \$86.52 \$123.29 \$160.06 \$196.83 \$233.60 \$307.14 \$380.68 PROPOSED \$12.98 7.354 2.292 0.128 0.215 0.308 1.210 1.940	\$11.46 \$22.92 \$34.38 \$45.84 \$57.30 \$68.76 \$91.68 \$114.60	\$0.64 \$1.28 \$1.92 \$2.56 \$3.20 \$3.84 \$5.12 \$6.40	\$1.08 \$2.15 \$3.23 \$4.30 \$5.38 \$6.45 \$8.60 \$10.75	\$1.86 \$3.72 \$5.58 \$7.44 \$9.30 \$11.16 \$14.88 \$18.60	\$1.54 \$3.08 \$4.62 \$6.16 \$7.70 \$9.24 \$12.32 \$15.40	\$6.05 \$12.10 \$18.15 \$24.20 \$30.25 \$36.30 \$48.40 \$60.50	\$9.70 \$19.40 \$29.10 \$38.80 \$48.50 \$58.20 \$77.60	\$2.10 \$3.88 \$5.65 \$7.42 \$9.19 \$10.96 \$14.51 \$18.05	\$84.18 \$155.05 \$225.92 \$296.78 \$367.65 \$438.51 \$580.25 \$721.98	(\$3.67) \$5.29 \$14.21 \$23.16 \$32.08 \$41.04 \$58.92 \$76.79	(4.18%) 3.53% 6.71% 8.46% 9.56% 10.33% 11.30%	17.57 14.98 14.11 13.68 13.42 13.25 13.03 12.90	16.84 15.51 15.06 14.84 14.71 14.62 14.51 14.44
29 30 31			ved 2021 clau ble Gulf rate s										rate schedul	e for bills u	nder propo	sed rates.										

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY		each rate, calculate typical monthly bills present rates and proposed rates.		Type of Data Shown: Projected Test Year Ended/_/ Prior Year Ended:/_/
AND SUBSIDIARIES (CONSOLIDATED) DOCKET NO.: 20210015-EI	Rate	te Schedule - GSD-1 (FPL)		Historical Test Year Ended: _/
(1) (2) (3) (4) (5) (6)	(7) (8) (9) (1	(10) (11) (12) (13)	(14) (15) (16) (17) (18) (19) (20	0) (21) (22) (23) (24) (25) (26)
Line Typical	DER PRESENT RATES		BILL UNDER PROPOSED RATES	INCREASE COST IN (DECREASE) CENTS/kWh
No. KW kWh Base Bate Fuel ECCR Capacity		ansition GRT Total Base Rate Credit Charge	Fuel ECCR Capacity ECRC SPP Storm Trans Charge Charge Charge Charge Charge Cre	
1	\$15 \$7 \$0 \$44 \$7 \$0 \$97 \$35 \$0 \$146 \$35 \$0 \$218 \$35 \$0 \$218 \$35 \$0 \$218 \$35 \$0 \$218 \$35 \$0 \$221 \$26.48 \$9.97 \$2.221 \$2.449 \$0.51 \$0.68 \$0.133 \$0.14 \$0.000 \$0.00	\$0 \$208 \$8,319 \$6,428 \$0 \$275 \$11,016 \$8,008 \$275 \$11,016 \$8,008 \$12,94 \$2,885 \$2,292 \$0,44 \$0,71 \$0,329 \$1,00 \$0,000 \$(\$0,49)\$	\$753 \$22 \$36 \$108 \$50 \$0 \$1,673 \$110 \$178 \$240 \$250 \$0 (\$ \$2,510 \$110 \$178 \$360 \$250 \$0 (\$	(\$25) \$35 \$1,405 \$257 22.35% 10.44 12.77 (\$25) \$66 \$2,639 \$414 18.62% 6.77 8.03 \$123) \$198 \$7,901 \$1,381 21.17% 8.93 10.82 \$123) \$249 \$9,963 \$1,644 19.76% 7.60 9.10 \$133) \$326 \$13,054 \$2,039 18.51% 6.71 7.95

		JBLIC SERV						EXPLANA		For each rate for present ra													d Test Year			
		FLORIDA PO AND SUBSI	DIARIES (Rate Sched	ule - GSD-	1 (Gulf)										Historica X Proj. Su	ar Ended:_ al Test Year bsequent Yi iffany C. Co	Ended:/_ : Ended 12		
DOC																							,			
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)
Line		Typical				BILL	UNDER P	RESENT	RATES							BILL I	UNDER PI	ROPOSED	RATES				INCR (DECR			ST IN TS/kWh
No.		kWh	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Rider	GRT Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Rider	GRT Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)
1 2 3 3 4 4 5 5 6 6 7 7 8 8 9 9 100 111 12 13 3 14 15 5 16 6 17 7 18 8 19 9 20 21 22 23 24 5 25 26 6 27 7 28 8 29 9 30	50 50 250 250 250 250	11,000 32,850 73,000 109,500 109,500 164,250 CUSTOME DEMAND ENERGY C FUEL CHAI CONSERVI. CAPACITY ENVIRONN STORM PF STORM CF TRANSITIC	CHARGE RGE ATION CH/ CHARGE MENTAL CH KOTECTION HARGE DN RIDER	ARGE HARGE N CHARGE	CENT CENT	\$81 \$241 \$535 \$803 \$1,204 \$/KW CENTS/kWh and S/kWh and CENTS/kWh CENTS/kWh CENTS/kWh CENTS/kWh	n \$/KW \$/KW n		\$67 \$200 \$445 \$668 \$1,002 \$7.05 1.800 3.070 0.085 0.733 1.322 \$0.09 0.610 0.000	\$0 \$0 \$0 \$0 \$0	\$32 \$75 \$190 \$261 \$368	_	\$999 \$1,629 \$5,375 \$6,428 \$8,008 ROPOSED 334,38 \$12,94 2,885 2,292 \$0,44 \$0,71 0,329 \$1,00 0,610 1,293	\$252 \$753 \$1,673 \$2,510 \$3,765	\$22 \$22 \$110 \$110 \$110	\$36 \$36 \$178 \$178 \$178	\$36 \$108 \$240 \$360 \$540	\$50 \$50 \$250 \$250 \$250	\$67 \$200 \$445 \$668 \$1,002	\$142 \$425 \$944 \$1,416 \$2,124	\$41 \$83 \$236 \$306 \$410	\$1,645 \$3,305 \$9,452 \$12,225 \$16,386	\$371 \$324 \$1,867 \$1,788 \$1,670	29.12% 10.86% 24.62% 17.14% 11.35%	11.58 9.08 10.39 9.53 8.96	14.95 10.06 12.95 11.16 9.98
31										is then migra			PL rate sche	dule for b	ills under p	roposed rat	tes.									

LORIDA	A PUE	BLIC SERVIC	CE COMMISS	ION			EXP	PLANATION	l:	For each rat												Type of Dat	a Shown: d Test Year I	Ended/	_/_	
	Α		WER & LIGHT IARIES (CON							Rate Sched	lule - GSLI	D-1 (FPL)										Historica X Proj. Sul	ar Ended:/ Il Test Year I bsequent Yr. ffanv C. Coh	Ended:/_ . Ended <u>12/</u>		
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)
						RILL	LINDER PI	RESENT R	ΔTES							RILL	INDER PE	ROPOSED	RATES				INCRI			ST IN
Line No.	kW	Typical kWh																					(DECR			TS/kWh
		KVVII	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)
5 11 6 11 7 8 9 10 11 11 12 13 14 15 16 17 18 19 20 21 22 23 24 27 28 26 27 28 29 30	00 000 000 000	CAPACITY ENVIRONM STORM PR STORM CH TRANSITIC	HARGE RGE ATION CHAR CHARGE IENTAL CHA OTECTION (IARGE	RGE CHARGE	\$285 \$570 \$570 \$570	\$380 \$380 \$760 \$760 \$760 \$/KW CENTS/kWI \$/KW S/KW CENTS/kWI \$/KW	h h		\$0 \$0 \$0 \$0 \$0 \$12.18 1.754 2.448 8.0.57 \$0.76 0.135 \$0.00 \$0.00	\$0 \$0 \$0 \$0	\$380 \$461 \$677 \$840 \$1,083	\$15,210 \$18,457 \$27,091 \$33,585 \$43,327	\$12,498 \$14,207 \$23,182 \$26,599 \$31,726 PROPOSED \$105,86 \$16,24 2,341 2,289 \$0,49 \$0,80 0,333 \$1,15 0,000 (\$0,48)	\$4,177 \$5,848 \$6,684 \$10,026 \$15,039	\$245 \$245 \$490 \$490 \$490	\$400 \$400 \$800 \$800	\$608 \$851 \$972 \$1,459 \$2,188	\$575 \$575 \$1,150 \$1,150 \$1,150	\$0 \$0 \$0 \$0 \$0	(\$240) (\$240) (\$480) (\$480) (\$480)	\$468 \$561 \$841 \$1,027 \$1,305	\$18,732 \$22,448 \$33,639 \$41,071 \$52,218	\$3,522 \$3,991 \$6,548 \$7,485 \$8,892	23.16% 21.62% 24.17% 22.29% 20.52%	8.33 7.22 9.28 7.67 6.59	10.26 8.79 11.52 9.38 7.95
22 23 24 25 26 27 28 29		PSC-approv	ved 2021 clau	se factors	used for pr	esent rates.	. Projected	2023 claus	se factors (ised for prop	osed rates.															

	PANY: F	LORIDA PO	CE COMMISS	COMPAN			EXP	PLANATIO		For each rate for present rate												Prior Yea	d Test Year E ar Ended:/	_/		
DOC		AND SUBSIC	DIARIES (CON	ISOLIDATI	ED)					Rate Sched	ule - LP/GS	SLD-1 (Gulf)										X Proj. Sul	I Test Year E osequent Yr. ffany C. Coh	Ended 12/3		
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)
Line	kW	Typical		RESENT	RATES									OPOSED					INCRI (DECR			ST IN TS/kWh				
No.		kWh Base Rate Fuel Charge ECCR Charge Capacity Charge ECR Charge Storm Charge Transition Ridge GRT Charge Total Base Rate Fuel Charge ECCR Charge Capacity Charge ECRC Charge SPP Charge Storm Charge 182,500 \$8,093 \$5,526 \$148 \$1,430 \$2,112 \$60 \$871 \$0 \$468 \$18,707 \$12,498 \$4,177 \$245 \$400 \$608 \$575 \$871 255,500 \$8,769 \$7,737 \$207 \$1,430 \$2,956 \$60 \$1,219 \$0 \$574 \$22,951 \$14,207 \$5,848 \$245 \$400 \$851 \$575 \$1,219															Storm Charge	Transition Rider	GRT Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)		
1 2 2 3 3 4 4 5 5 6 6 7 7 8 8 9 9 100 111 11 12 13 13 14 4 15 5 16 6 17 7 18 8 19 20 22 23 24 5 26 6 27 7 28	500 500 1000 1000 1000	255,500 292,000 438,000 657,000 CUSTOME DEMAND ENERGY OF FUEL CHA CONSERV CAPACITY ENVIRONM	\$8,769 \$15,247 \$16,599 \$18,627 ER CHARGE CHARGE ATION CHAR CHARGE MENTAL CHA ROTECTION (HARGE	\$5,526 \$7,737 \$8,842 \$13,263 \$19,894	\$148 \$207 \$237 \$355 \$532	\$1,430	\$2,112 \$2,956 \$3,378 \$5,068 \$7,601	\$60	\$871	\$0	\$468			\$4,177 \$5,848 \$6,684 \$10,026 \$15,039	\$245	\$400	\$608	\$575 \$575 \$1,150 \$1,150	\$871 \$1,219 \$1,393 \$2,089	\$1,869 \$2,616 \$2,990 \$4,485 \$6,728	\$545 \$666 \$966 \$1,208 \$1,571	\$21,787 \$26,627 \$38,626 \$48,306 \$62,825	\$3,081 \$3,676 \$5,727 \$6,917 \$8,703	16.47% 16.02% 17.41% 16.71% 16.08%	10.25 8.98 11.27 9.45 8.24	11.94 10.42 13.23 11.03 9.56
29 30 31			ved 2021 clau able Gulf rate									cable FPL ra	te schedule fe	or bills und	er propose	ed rates.										

	PANY: F	BLIC SERVIC	VER & LIGHT	COMPAN			EXF	PLANATIO		For each ra												Prior Yea	Test Year E			
DOC		AND SUBSIDI .: 20210015-E	,	ISOLIDATE	ED)					Rate Sche	dule - GSL	.D-2 (FPL)										Historical X Proj. Sub Witness: Tiff	sequent Yr.			
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)
Line		Typical				BILL		RESENT F								BILL U	JNDER PF						INCRE (DECR			ST IN S/kWh
No.		kWh	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)
1 1 2 2 3 3 4 4 5 5 6 6 7 7 8 8 9 9 100 111 12 2 13 3 14 4 15 16 16 7 7 18 8 19 9 20 21 22 23 24 4 25 5 26 27 7 28 8 29	2000 2000 2000 2000 2000	CAPACITY ENVIRONM STORM PR STORM CH TRANSITIO	HARGE GGE ATION CHAR CHARGE ENTAL CHA OTECTION (ARGE N CREDIT	\$31,943 GE RGE CHARGE	\$1,140	\$1,460 \$1,460 \$1,460 \$1,460 \$1,460 \$1,460 \$1,460 \$1,400 \$1	\$999 \$1,248 \$1,498		\$0 \$0 \$0 \$0 \$0 PRESENT \$238.03 \$12.68 1.578 2.431 \$0.57 \$0.73 0.114 \$0.15 0.000 \$0.00	\$0 \$0 \$0	\$2,120		\$45,881 \$51,954 \$56,510 \$61,065 PROPOSED 3313.65 \$16.71 2.080 2.270 \$0.49 \$0.76 0.282 \$1.07 0.000 (\$0.46)	\$29,828	\$980 \$980 \$980 \$980	\$1,520 \$1,520 \$1,520 \$1,520	\$2,470 \$3,088	\$2,140 \$2,140	\$0 \$0 \$0 \$0	(\$920) (\$920) (\$920) (\$920)	\$1,654 \$2,001 \$2,261 \$2,521	\$66,158 \$80,031 \$90,435 \$100,839	\$12,234 \$13,758 \$14,902 \$16,045	22.69% 20.76% 19.73% 18.92%	9.23 7.57 6.90 6.45	11.33 9.14 8.26 7.67
29 30 31		PSC-approv	ed 2021 clau	se factors	used for pr	esent rates	. Projected	l 2023 clau	se factors (ised for prop	osed rates	š.														

		BLIC SERVIC					EXPL	ANATION	:			e typical mor proposed rate										Type of Data	Test Year E			
	A	LORIDA POV AND SUBSIDI : 20210015-E	IARIES (CON							Rate Scheo	dule - LP/G	SSLD-2 (Gulf)											nded:/_ Ended 12/3		
D001	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)
	()		(-7	()	(-7		UNDER P			(- /	,	,	(- 7	,	(- /	. ,	, ,	OPOSED	. ,	,	,	, ,	INCRI	EASE	cos	ST IN
Line No.	kW	Typical kWh																					(DECR		CENT	
NO.		KVVII	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)
1 2 3 4 5 6 7 8	2000 2000 2000 2000	584,000 876,000 1,095,000 1,314,000	\$30,231 \$32,935 \$34,963 \$36,990	\$17,684 \$26,525 \$33,157 \$39,788	\$473 \$710 \$887 \$1,064	\$5,720 \$5,720 \$5,720 \$5,720	\$10,135 \$12,669	\$240 \$240 \$240 \$240	\$2,786 \$4,179 \$5,223 \$6,268 PRESENT \$262.80		\$1,639 \$2,064 \$2,383 \$2,701	\$65,529 \$82,507 \$95,241 \$107,975	\$51,954 \$56,510 \$61,065 PROPOSED \$313.65	\$13,257 \$19,885 \$24,857 \$29,828	\$980 \$980 \$980 \$980	\$1,520 \$1,520 \$1,520 \$1,520	\$1,647 \$2,470 \$3,088 \$3,705	\$2,140 \$2,140	\$4,179 \$5,223	\$5,945 \$8,918 \$11,147 \$13,377	\$1,901 \$2,360 \$2,704 \$3,048	\$76,057 \$94,406 \$108,169 \$121,931	\$10,528 \$11,899 \$12,927 \$13,956	16.07% 14.42% 13.57% 12.93%	11.22 9.42 8.70 8.22	13.02 10.78 9.88 9.28
9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31		CAPACITY ENVIRONM STORM PR STORM CH TRANSITIO	RGE ATION CHAR CHARGE IENTAL CHA OTECTION (IARGE	RGE CHARGE	CEN (h b/kW h h h						\$16.71 2.080 2.270 \$0.49 \$0.76 0.282 \$1.07 0.477 1.018													

	IPANY: I	FLORIDA PO	CE COMMISS	T COMPAN			EXI	PLANATIO				te typical mor proposed rate											Test Year E r Ended:/	_/_		
DOC		AND SUBSID	ARIES (CON:	SOLIDATE	D)					Rate Scheo	lule - GSL	D-3 (FPL)										Historical X Proj. Sub Witness: Tif		Ended 12/3		
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)
Line		1,460,000 \$67,820 \$34,733 \$2,950 \$3,700 \$1,606 \$50 \$0 \$0 \$2,843 \$113,702 \$93,509 \$32,412 \$2,500															DER PRO	POSED F	RATES					EASE REASE)		ST IN TS/kWh
No.			Base Rate									Total	Base Rate		ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge		Transition Credit	GRT Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)
11	No. KW KWh Base Rate Fuel Charge Transition GRT Charge Total Base Rate Fuel Charge Charge Charge Charge Charge Charge Charge Charge Transition GRT Charge Total Base Rate Fuel Charge Charge Charge Charge Charge Transition GRT Charge St. 4.54 Storm Transition GRT Charge Transition GRT Charge St. 4.54 Storm Transition GRT Charge St. 5.54 Storm Transition Charge St. 5.55 Storm Transition Transition Charge St. 5.55 Storm Transition Charge St. 5.55 Storm Transition Transition Charge St. 5.55 Storm Transi													\$48,618 \$72,927	\$2,500 \$2,500 \$2,500		\$6,066	\$350 \$350 \$350	\$0 \$0 \$0	(\$2,100)	\$3,452 \$4,212 \$5,352	\$168,480	\$24,365 \$27,652 \$32,582	21.43% 19.64% 17.95%	7.79 6.43 5.53	9.46 7.69 6.52
13		ENVIRONM STORM PR STORM CH TRANSITIO	ENTAL CHAR OTECTION CI ARGE	HARGE	(CENTS/kW \$/kW CENTS/kW \$/kW	h	2023 claus	0.110 \$0.01 0.000 \$0.00	ed for propos	sed rates.		\$0.78 0.277 \$0.07 0.000 (\$0.42)													

FLORIDA PU	JBLIC SERV	ICE COMMISS	SION			EX	PLANATIO				te typical mo										Type of Data	Shown: Test Year E	nded /	,	
		OWER & LIGHT DIARIES (CON										on/GSLD-3 (Gu	ulf)								Prior Yea	r Ended:/_ Test Year Er	_/_ nded://		
DOCKET NO	D.: 20210015	i-El											,								Witness: Tif				
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)
Line	Typical				BILI	L UNDER I	PRESENT	RATES							BILL UN	IDER PRO	POSED	RATES				INCRE (DECRI			ST IN TS/kWh
No. kW	kWh	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)
	2,190,000	\$70,934 \$77,559 \$87,496	\$44,209 \$66,313 \$99,470	\$1,183 \$1,774 \$2,661	\$14,300		\$600 \$600 \$600	\$6,964 \$10,446 \$15,669	\$0 \$0 \$0	\$3,979 \$5,038 \$6,625	\$159,061 \$201,368 \$264,829	\$93,509 \$104,934 \$122,070	\$32,412 \$48,618 \$72,927	\$2,500 \$2,500 \$2,500	\$3,900 \$3,900 \$3,900	\$6,066	\$350 \$350 \$350	\$10,446	\$13,914 \$20,871 \$31,306	\$4,041 \$5,069 \$6,611	\$161,634 \$202,754 \$264,433	\$2,573 \$1,386 (\$395)	1.62% 0.69% (0.15%)	10.89 9.19 8.06	9.26
6 7 8 9 10 111 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30	DEMAND ENERGY (FUEL CHA FUEL CHA CONSERV CAPACITY ENVIRONI STORM PI STORM CI TRANSITIO	RGE ATION CHARG CHARGE MENTAL CHAR ROTECTION CHARGE	IGE HARGE	CEN	\$/KW CENTS/kW CENTS/kWh /: S/KW TS/kWh /: S/KW CENTS/kW CENTS/kW CENTS/kW	/h \$/kW /h /h /h		PRESENT \$262.80 \$12.28 0.926 3.028 0.081 \$2.86 1.157 \$0.12 0.477 \$0.00				PROPOSED \$2,860.11 \$13.56 1.565 2.220 \$0.50 \$0.78 0.277 \$0.07 0.477 0.953													

	ANY: FLORID	ERVICE COM	LIGHT CO				EXPLAN		For each rat for present r			,									Prior Year	Test Year En Ended:/_		_	
D0014		BSIDIARIES (CONSOLII	DATED)					Rate Sched	ule - RS-1	(FPL)										X Proj. Subs	Test Year En	nded 12/31/2	_ <u>23</u>	
DOCK	T NO.: 2021	0015-EI																			vvitness: I ITT	any C. Cohen			
	(1) (2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)
Line	.w Typical				BILL	UNDER P	RESENT R	ATES							BILL	UNDER PI	ROPOSED	RATES				INCRE (DECRI			ST IN TS/kWh
No.	kWh	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)
1 2	250	\$23.73	\$5.31	\$0.37	\$0.51	\$0.37	\$0.11	\$0.00	\$0.00	\$0.78	\$31.18	\$28.47	\$4.93	\$0.32	\$0.53	\$0.92	\$0.78	\$0.00	(\$0.40)	\$0.91	\$36.46	\$5.28	16.93%	12.47	14.58
3	500	\$39.12	\$10.62	\$0.75	\$1.02	\$0.75	\$0.21	\$0.00	\$0.00	\$1.35	\$53.82	\$47.02	\$9.87	\$0.63	\$1.06	\$1.84	\$1.55	\$0.00	(\$0.79)	\$1.57	\$62.75	\$8.93	16.59%	10.76	12.55
4	750	\$54.51	\$15.92	\$1.12	\$1.53	\$1.12	\$0.32	\$0.00	\$0.00	\$1.91	\$76.43	\$65.56	\$14.80	\$0.95	\$1.59	\$2.76	\$2.33	\$0.00	(\$1.19)	\$2.23	\$89.03	\$12.60	16.49%	10.19	11.87
5	1,000	\$69.90	\$21.23	\$1.49	\$2.04	\$1.49	\$0.42	\$0.00	\$0.00	\$2.48	\$99.05	\$84.10		\$1.26	\$2.12	\$3.68	\$3.10	\$0.00	(\$1.58)	\$2.88	\$115.29	\$16.24	16.40%	9.91	11.53
6	1,250	\$87.95	\$29.04	\$1.86	\$2.55	\$1.86	\$0.53	\$0.00	\$0.00	\$3.17	\$126.96	\$105.14		\$1.58	\$2.65	\$4.60	\$3.88	\$0.00	(\$1.98)	\$3.67	\$146.70	\$19.74	15.55%	10.16	11.74
7	1,500	\$105.99	\$36.85	\$2.24	\$3.06	\$2.24	\$0.63	\$0.00	\$0.00	\$3.87	\$154.88	\$126.19		\$1.89	\$3.18	\$5.52	\$4.65	\$0.00	(\$2.37)	\$4.45	\$178.11	\$23.23	15.00%	10.33	11.87
8	1,750	\$124.04	\$44.65	\$2.61	\$3.57	\$2.61	\$0.74	\$0.00	\$0.00	\$4.57	\$182.79	\$147.23	\$42.03	\$2.21	\$3.71	\$6.44	\$5.43	\$0.00	(\$2.77)	\$5.24	\$209.52	\$26.73	14.62%	10.45	11.97
9 10	2,000 2.250	\$142.08 \$160.13	\$52.46 \$60.27	\$2.98 \$3.35	\$4.08 \$4.59	\$2.98 \$3.35	\$0.84 \$0.95	\$0.00 \$0.00	\$0.00 \$0.00	\$5.27 \$5.97	\$210.69 \$238.61	\$168.27 \$189.31	\$49.46 \$56.89	\$2.52 \$2.84	\$4.24 \$4.77	\$7.36 \$8.28	\$6.20 \$6.98	\$0.00 \$0.00	(\$3.16) (\$3.56)	\$6.02 \$6.81	\$240.91 \$272.32	\$30.22 \$33.71	14.34% 14.13%	10.53 10.60	12.05 12.10
10	2,250	\$178.17	\$68.08	\$3.73	\$4.59 \$5.10	\$3.73	\$1.05	\$0.00	\$0.00	\$6.66	\$266.52	\$210.36	\$64.33	\$3.15	\$4.77 \$5.30	\$9.20	\$7.75	\$0.00	(\$3.95)	\$7.59	\$303.73	\$33.71 \$37.21	13.96%	10.66	12.10
12	2,750	\$176.17	\$75.88	\$4.10	\$5.61	\$4.10	\$1.16	\$0.00	\$0.00	\$7.36	\$294.43	\$231.40	\$71.76	\$3.47	\$5.83	\$10.12	\$8.53	\$0.00	(\$4.35)	\$8.38	\$335.14	\$40.71	13.83%	10.71	12.19
13	3,000	\$214.26	\$83.69	\$4.47	\$6.12	\$4.47	\$1.26	\$0.00	\$0.00	\$8.06	\$322.33	\$252.44	\$79.19	\$3.78	\$6.36	\$11.04	\$9.30	\$0.00	(\$4.74)	\$9.16	\$366.53	\$44.20	13.71%	10.74	12.22
14	.,	•				·									• • • • • • • • • • • • • • • • • • • •				. ,		*****				
15								PRESENT			PROPOSEI	<u> </u>													
16		MER CHARGE						\$8.34			\$9.93														
17		/ CHARGE																							
18	First 1,00				CENTS/kW			6.156			7.417														
19 20	All Additi	ional kWh		,	CENTS/kW	h		7.218			8.417														
20	First 1.00				CENTS/kW	h		2.123			1.973														
22	, .	ional kWh			CENTS/kW			3.123			2.973														
23		RVATION CHA	ARGE		CENTS/kW			0.149			0.126														
24		TY CHARGE			CENTS/kW			0.204			0.212														
25	ENVIRO	NMENTAL CH	IARGE		CENTS/kW	h		0.149			0.368														
26	STORM	PROTECTION	N CHARGE	Ξ (CENTS/kW	h		0.042			0.310														
27	STORM	CHARGE			CENTS/kW	h		0.000			0.000														
28	TRANSI	TION CREDIT			CENTS/kW	h		0.000			(0.158)														
29 30 31	PSC-app	proved 2021 cl	ause facto	rs used for	present rat	es. Project	ed 2023 cla	ause factors	s used for pro	oposed rate	es.														

			ERVICE CO					EX	PLANATIO	For each ra			,									Projecte	ed Test Yea			
COMI			A POWER 6 BSIDIARIES							Rate Scheo	lula - RS-1	(Gulf)										Historic	al Test Yea	r Ended:/		
DOC	ET N	O.: 20210	0015-EI							rate delice	iuic - 110-1	(Guil)													, <u>01,20</u>	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)
Line	kW	Typical				BILI	UNDER	PRESEN*	T RATES							BILL UN	IDER PRO	POSED F	RATES							
No.	KVV	kWh	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge		SPP Charge	Storm Charge	Transition Rider	GRT Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Rider	GRT Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	
1 2		250	\$31.42	\$7.68	\$0.23	\$2.29	\$4.05	\$0.09	\$2.75	\$0.00	\$1.24	\$49.75	\$28.47	\$4.93	\$0.32	\$0.53	\$0.92	\$0.78	\$2.75	\$4.21	\$1.10	\$44.01	(\$5.74)	(11.54%)	19 90	17 60
3		500	\$43.63	\$15.35	\$0.45	\$4.58	\$8.11	\$0.19	\$5.50	\$0.00	\$2.00	\$79.81	\$47.02	\$9.87	\$0.63	\$1.06	\$1.84	\$1.55	\$5.50	\$8.43	\$1.95	\$77.85			15.96	15.57
4		750	\$55.85	\$23.03	\$0.68	\$6.86	\$12.16	\$0.28	\$8.25	\$0.00	\$2.75	\$109.86	\$65.56	\$14.80	\$0.95	\$1.59	\$2.76	\$2.33	\$8.25	\$12.64	\$2.79	\$111.67	\$1.81	1.65%	14.65	14.89
5		1,000	\$68.06	\$30.70	\$0.90	\$9.15	\$16.21	\$0.37	\$11.00	\$0.00	\$3.50	\$139.89	\$84.10	\$19.73	\$1.26	\$2.12	\$3.68	\$3.10	\$11.00	\$16.85			\$5.59	4.00%	13.99	14.55
6		1,250	\$80.28	\$38.38	\$1.13	\$11.44	\$20.26	\$0.46	\$13.75	\$0.00	\$4.25	\$169.95	\$105.14			\$2.65				\$21.06			\$14.48			
7		1,500	\$92.49	\$46.05	\$1.35	\$13.73	\$24.32	\$0.56	\$16.50	\$0.00	\$5.00	\$200.00														
8 9		1,750	\$104.71	\$53.73	\$1.58	\$16.01	\$28.37	\$0.65 \$0.74	\$19.25	\$0.00	\$5.76	\$230.06 \$260.09														
10		2,000 2,250	\$116.92 \$129.14	\$61.40 \$69.08	\$1.80 \$2.03	\$18.30 \$20.59	\$32.42 \$36.47	\$0.74	\$22.00 \$24.75	\$0.00 \$0.00	\$6.51 \$7.26	\$200.09														
11		2,230	\$141.35		\$2.03	\$20.39	\$40.53	\$0.03	\$27.50	\$0.00	\$8.01	\$320.20														
12		2,750	\$153.57	\$84.43	\$2.48	\$25.16	\$44.58	\$1.02	\$30.25	\$0.00	\$8.76	\$350.25			,											
13		3,000	\$165.78		\$2.70	\$27.45		\$1.11	\$33.00	\$0.00	\$9.51	\$380.28	\$252.44	\$79.19	\$3.78	\$6.36	\$11.04	\$9.30	\$33.00				\$76.81	20.20%	12.68	15.24
14																										
15									PRESENT			PROPOSEI	<u>D</u>													
16			IER CHARC	3E					\$0.64			\$9.93														
17			CHARGE			CENTS/kW			4.886																	
18 19		First 1,000 All Addition				CENTS/kW CENTS/kW						7.417 8.417														
20		FUEL CH				CENTS/kW			3.070			6.417														
21		First 1,00				CENTS/kW			3.070			1.973														
22		All Additio				CENTS/kW						2.973														
23			VATION C	HARGE		CENTS/kW			0.090			0.126														
24		CAPACIT	Y CHARGE	Ē	(CENTS/kW	'h		0.915			0.212														
25		ENVIRON	MENTAL C	CHARGE	(CENTS/kW	'h		1.621			0.368														
26		STORM F	PROTECTIO	ON CHAF	RGE (CENTS/kW	'h		0.037			0.310														
27		STORM C				CENTS/kW			1.100			1.100														
28		TRANSIT	ION RIDER	3	(CENTS/kW	'h		0.000			1.685														
29		B00	1000						200 1																	
30 31										factors used			LI- FDI+	Projected Test Year Ended												
31		riie applic	cable Gulf r	ate scried	iuie was u	sed for DIIIS	s under pr	eseni rate	s. Custom	ei was inen	mgrated to	ure applica	DIE FPL TAIR S	criedule 10	טחט צוווט וכ	ei proposed	rates.									

			ERVICE COM		MOANIX			EXPLAN	NATION:	For each ra for present		te typical mo proposed rat											a Shown: d Test Year E ar Ended: /		_/	
			BSIDIARIES (Rate Scheo	dule - GS-	1 (FPL)										Historica X Proj. Sul	I Test Year E sequent Yr. ffany C. Coh	inded:/_ Ended <u>12/3</u>		
_	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)
Line	kW	Typical				BILL	UNDER F	RESENT F	RATES							BILL U	NDER PR	OPOSED	RATES				INCRE (DECRI			ST IN FS/kWh
No.		kWh	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge		Transition Credit	GRT Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)
1 2 2 3 4 4 5 5 6 6 7 7 8 8 9 100 111 112 13 13 115 16 6 16 12 12 22 23 24 4 25 5 6 27 7 28 8 29 29		ENERGY FUEL CH CONSEI CAPACI ENVIRO STORM STORM TRANSI	MER CHARGE Y CHARGE HARGE Y CHARGE HARGE TO CHARGE MMENTAL C PROTECTIO CHARGE TION CREDI	HARGE HARGE IN CHARG	Ε	\$2.06 \$3.09 \$4.12 \$5.15 \$6.18 \$8.24 \$10.30 CENTS/kW CENTS/kW CENTS/kW CENTS/kW CENTS/kW CENTS/kW CENTS/kW	h h h h h h		\$0.00 \$0.00		\$1.43 \$2.58 \$3.74 \$4.89 \$6.05 \$7.20 \$9.51 \$11.82	\$57.08 \$103.25 \$149.45 \$195.62 \$241.82 \$287.99 \$380.36 \$472.73	\$50.73 \$88.21 \$125.70 \$163.18 \$200.67 \$238.15 \$313.12 \$13.24 7.497 2.292 0.128 0.215 0.372 0.308 0.000 (0.126)		\$0.64 \$1.28 \$1.92 \$2.56 \$3.20 \$3.84 \$5.12 \$6.40	\$1.08 \$2.15 \$3.23 \$4.30 \$5.38 \$6.45 \$8.60 \$10.75	\$1.86 \$3.72 \$5.58 \$7.44 \$9.30 \$11.16 \$14.88 \$18.60	\$3.08 \$4.62 \$6.16 \$7.70 \$9.24 \$12.32	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	,		\$68.39 \$123.18 \$177.99 \$232.78 \$287.59 \$342.38 \$451.98 \$561.58	\$11.31 \$19.93 \$28.54 \$37.16 \$45.77 \$54.39 \$71.62 \$88.85	19.81% 19.30% 19.10% 19.00% 18.93% 18.89% 18.80%	11.42 10.33 9.96 9.78 9.67 9.60 9.51 9.45	13.68 12.32 11.87 11.64 11.50 11.41 11.30 11.23
30 31		PSC-app	proved 2021 o	clause fact	ors used f	or present i	ates. Proje	cted 2023	clause fact	ors used for	proposed r	rates.														

	PANY: F	BLIC SERVIC	VER & LIGHT	COMPAN			EXP	LANATIOI	N:	For each ra for present		te typical mo proposed rat										Type of Data Projected Prior Yea	Test Year E r Ended:/	_/		
	А	ND SUBSIDI	ARIES (CON	SOLIDATE	ED)					Rate Sched	lule - GS-	1 (Gulf)										Historical X Proj. Sub		Ended:/_ Ended 12/3		
DOC	KET NO.	: 20210015-E	I																			Witness: Tif	fany C. Coh	en		
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)
Line	kW	Typical				BILL	UNDER PF	RESENT R	ATES							BILL U	JNDER PR	OPOSED R	RATES				INCR (DECR	EASE)		ST IN TS/kWh
No.	KVV	kWh	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Rider	GRT Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Rider	GRT Charge	Total	Dollars (22)-(12)	Percent	Present (12)/(2)	Proposed (22)/(2)
1				Charge	Charge	Charge	Charge	Charge	Charge	Nidei	Charge			Charge	Charge	Charge	Charge	Charge	Charge	rtidei	Charge		(22)-(12)	(23)/(12)	(12)/(2)	(22)/(2)
2		500	\$50.68	\$15.35	\$0.46	\$4.66	\$8.25	\$0.20	\$6.05	\$0.00	\$2.20	\$87.85	\$50.73	\$11.46	\$0.64	\$1.08	\$1.86	\$1.54	\$6.05	\$9.70	\$2.13	\$85.19	(\$2.66)	(3.03%)	17.57	17.04
3		1,000	\$76.11	\$30.70	\$0.91	\$9.31	\$16.49	\$0.39	\$12.10	\$0.00	\$3.75	\$149.76	\$88.21	\$22.92	\$1.28	\$2.15	\$3.72	\$3.08	\$12.10	\$19.40	\$3.92	\$156.78	\$7.02	4.69%	14.98	15.68
4 5		1,500	\$101.54	\$46.05	\$1.37	\$13.97	\$24.74	\$0.59	\$18.15	\$0.00	\$5.30	\$211.71	\$125.70	\$34.38	\$1.92	\$3.23	\$5.58	\$4.62	\$18.15	\$29.10	\$5.71	\$228.39	\$16.68	7.88%	14.11	15.23
6		2,000 2,500	\$126.97 \$152.40	\$61.40 \$76.75	\$1.82 \$2.28	\$18.62 \$23.28	\$32.98 \$41.23	\$0.78 \$0.98	\$24.20 \$30.25	\$0.00 \$0.00	\$6.85 \$8.40	\$273.62 \$335.57	\$163.18 \$200.67	\$45.84 \$57.30	\$2.56 \$3.20	\$4.30 \$5.38	\$7.44 \$9.30	\$6.16 \$7.70	\$24.20 \$30.25	\$38.80 \$48.50	\$7.50 \$9.29	\$299.98 \$371.59	\$26.36 \$36.02	9.63% 10.73%	13.68 13.42	15.00 14.86
7		3.000	\$177.83	\$92.10	\$2.73	\$27.93	\$49.47	\$1.17	\$36.30	\$0.00	\$9.94	\$397.47	\$238.15	\$68.76	\$3.84	\$6.45	\$11.16	\$9.24	\$36.30	\$58.20	\$11.08	\$443.18	\$45.71	11.50%	13.25	14.77
8		4,000	\$228.69	\$122.80	\$3.64	\$37.24	\$65.96	\$1.56	\$48.40	\$0.00	\$13.04	\$521.33	\$313.12	\$91.68	\$5.12	\$8.60	\$14.88	\$12.32	\$48.40	\$77.60	\$14.66	\$586.38	\$65.05	12.48%	13.03	14.66
9		5,000	\$279.55	\$153.50	\$4.55	\$46.55	\$82.45	\$1.95	\$60.50	\$0.00	\$16.14	\$645.19	\$388.09	\$114.60	\$6.40	\$10.75	\$18.60	\$15.40	\$60.50	\$97.00	\$18.24	\$729.58	\$84.39	13.08%	12.90	14.59
10																										
11 12		CUSTOMER	CHARCE						PRESENT \$25.25				PROPOSED \$13.24	<u>)</u>												
13		ENERGY CI				CENTS/kW	h		5.086				7.497													
14		FUEL CHAP				CENTS/kW			3.070				2.292													
15		CONSERVA	TION CHAR	GE		CENTS/kW	h		0.091				0.128													
16		CAPACITY				CENTS/kW			0.931				0.215													
17			ENTAL CHAP			CENTS/kW			1.649				0.372													
18 19		STORM PRO	OTECTION C	HARGE		CENTS/kW CENTS/kW			0.039 1.210				0.308 1.210													
20		TRANSITIO				CENTS/kW			0.000				1.940													
21						021110/111			0.000				1.010													
22																										
23																										
24																										
25 26																										
26 27																										
28																										
29																										
30			ed 2021 claus																							
31		The applicat	ole Gulf rate s	chedule w	as used fo	r bills under	present ra	tes. Custo	omer was th	hen migrated	to the app	olicable FPL	rate schedule	for bills ur	nder propos	ed rates.										

	PANY: F	LORIDA POV	CE COMMISSIONER & LIGHT	COMPANY			EXPLA	NATION:		For each ra for present												Prior Ye Historica	d Test Year ar Ended: al Test Year	Ended:/_		
DOC	KET NO.	: 20210015-E	i .							Rate Scheo	dule - GSD	-1 (FPL)											bsequent Yr iffany C. Col	. Ended <u>12/3</u> hen	<u>11/23</u>	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)
Line		Typical				BILL U	NDER PRE	SENT RA	TES							BILL	. UNDER F	ROPOSE	O RATES					EASE REASE)		ST IN TS/kWh
No.	kW	kWh	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)
1 1 2 3 3 4 4 5 5 6 6 7 7 8 8 9 10 0 11 11 12 13 14 15 16 16 17 18 8 19 20 21 22 23 24 4 25 5 26 6 27 7 28 8 29	50 50 250 250 250 250	CAPACITY ENVIRONM STORM PR STORM CH TRANSITIO	HARGE RGE ATION CHARGE CHARGE EINTAL CHARG OTECTION C IARGE IN CREDIT	ege HARGE		\$34 \$34 \$170 \$170 \$170 \$170 \$170 \$170 \$170 \$170			\$0 \$0 \$0 \$0 \$0 \$0 \$26.48 \$9.97 2.221 2.449 \$0.51 \$0.68 0.133 \$0.14 0.000 \$0.00	\$0 \$0 \$0 \$0 \$0	\$29 \$56 \$163 \$208 \$275	\$1,149 \$2,225 \$6,521 \$8,319 \$11,016	\$1,019 \$1,662 \$5,485 \$6,559 \$8,170 \$35.07 \$13.21 2.942 2.292 \$0.44 \$0.71 0.329 \$1.00 0.000 (\$0.49)	\$252 \$753 \$1,673 \$2,510 \$3,765	\$22 \$22 \$110 \$110 \$110	\$36 \$36 \$178 \$178 \$178	\$36 \$108 \$240 \$360 \$540	\$50 \$50 \$250 \$250 \$250	\$0 \$0 \$0 \$0 \$0	(\$25) (\$26) (\$123) (\$123) (\$123)	\$36 \$67 \$200 \$252 \$331	\$1,426 \$2,673 \$8,014 \$10,096 \$13,220	\$278 \$448 \$1,493 \$1,778 \$2,205	24.17% 20.13% 22.99% 21.37% 20.01%	10.44 6.77 8.93 7.60 6.71	12.97 8.14 10.98 9.22 8.05
30 31		PSC-approv	ved 2021 claus	e factors u	sed for pre	sent rates. P	rojected 20	23 clause	factors use	ed for propo	sed rates.															

	PANY:	FLORIDA PO	OWER & LI	GHT СОМІ			ı	EXPLANA [:]		For each rate for present ra												Prior Ye	ta Shown: d Test Year ar Ended: al Test Year	/_/_		
DOC	Table Tabl						Rate Sched	ule - GSD-	1 (Gulf)										X Proj. Su	bsequent Yr iffany C. Col	. Ended 12/					
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)
						BILL	UNDER F	RESENT	RATES							BILL	UNDER PI	ROPOSED	RATES				INCR (DECR			ST IN TS/kWh
Line No.	kW					Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Rider	GRT Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Rider	GRT Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)
2 3 3 4 5 6 6 7 7 8 8 9 9 100 111 122 133 144 155 166 177 188 199 20 211 222 232 244 256 277 287 287 287 287 287 287 287 287 287	50 250 250	32,850 73,000 109,500 164,250 CUSTOMEI DEMAND ENERGY C FUEL CHAI CONSERVI CAPACITY ENVIRONM STORM PR STORM CPT TRANSITIC	\$991 \$3,123 \$3,780 \$4,766 R CHARGE RGE ATION CH/ CHARGE MENTAL CH OOTECTION AARGE DN RIDER	\$1,009 \$2,241 \$3,362 \$5,042	\$28 \$62 \$93 \$140 CEN'	\$81 \$241 \$535 \$803 \$1,204 \$/KW CENTS/kWi CENTS/kWh and CENTS/kWh and CENTS/kWi \$/KW CENTS/kWi	n \$/KW \$/KW h		\$67 \$200 \$445 \$668 \$1,002 \$7.05 1.800 3.070 0.085 0.733 1.322 \$0.09 0.610 0.000	\$0 \$0 \$0 \$0 \$0	\$32 \$75 \$190 \$261 \$368	_	\$1,019 \$1,662 \$5,485 \$6,559 \$8,170 ROPOSED 2,292 \$0,44 \$0,71 0,329 \$1.00 0,610 1,293	\$252 \$753 \$1,673 \$2,510 \$3,765	\$22 \$22 \$110 \$110 \$110	\$36 \$36 \$178 \$178 \$178	\$36 \$108 \$240 \$360 \$540	\$50 \$50 \$250 \$250 \$250	\$67 \$200 \$445 \$668 \$1,002	\$142 \$425 \$944 \$1,416 \$2,124	\$42 \$83 \$239 \$309 \$414	\$1,666 \$3,339 \$9,564 \$12,359 \$16,552	\$392 \$357 \$1,980 \$1,922 \$1,836	30.77% 11.99% 26.11% 18.42% 12.48%	11.58 9.08 10.39 9.53 8.96	15.15 10.16 13.10 11.29 10.08
31													L rate sched	dule for bil	ls under pr	oposed rate	s.									

	PANY: F	LORIDA PO	CE COMMISSI WER & LIGHT	COMPAN			EXP	LANATION		For each rate for present rate Sched	ates and p	roposed rate										Type of Data Projected Prior Yea Historica X Proj. Sub	l Test Year I er Ended:/ I Test Year I	/_ Ended:/_		
DOC	KET NO	: 20210015-E	ΞI							Rate Scrieu	ule - GSLI)-1 (FFL)										Witness: Ti			11/25	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)
Line		Typical				BILL	UNDER P	RESENT R	ATES							BILL	JNDER PF	ROPOSED	RATES				INCR (DECR			ST IN rs/kWh
No.		kWh	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)
1 2	500	182,500	\$9,370	\$4,468	\$285	\$380	\$246	\$80	\$0	\$0	\$380	\$15,210	\$12,904	\$4,177	\$245	\$400	\$608	\$575	\$0	(\$240)	\$479	\$19,147	\$3,938	25.89%	8.33	10.49
3	500	255,500	\$10,651	\$6,255	\$285	\$380	\$345	\$80	\$0	\$0	\$461	\$18,457	\$14,667	\$5,848	\$245	\$400	\$851	\$575	\$0	(\$240)	\$573	\$22,919	\$4,463	24.18%	7.22	8.97
4	1000	292,000	\$17,381	\$7,148		\$760	\$394	\$160	\$0	\$0	\$677	\$27,091	\$23,934	\$6,684	\$490	\$800	\$972	\$1,150	\$0	(\$480)	\$860	\$34,411	\$7,320	27.02%	9.28	11.78
5	1000	438,000	\$19,942	\$10,722		\$760	\$591	\$160	\$0	\$0	\$840	\$33,585	\$27,461	\$10,026	\$490	\$800	\$1,459	\$1,150	\$0	(\$480)	\$1,049	\$41,955	\$8,370	24.92%	7.67	9.58
6	1000	657,000	\$23,783	\$16,083	\$570	\$760	\$887	\$160	\$0	\$0	\$1,083	\$43,327	\$32,752	\$15,039	\$490	\$800	\$2,188	\$1,150	\$0	(\$480)	\$1,332	\$53,271	\$9,944	22.95%	6.59	8.11
7 8									PRESENT				PROPOSED													
9		CUSTOME	R CHARGE						\$79.40				\$109.30	<u>.</u>												
10		DEMAND	IT OF FITTOE			\$/KW			\$12.18				\$16.77													
11		ENERGY C	HARGE			CENTS/kWI	h		1.754				2.416													
12		FUEL CHA	RGE			CENTS/kWI	h		2.448				2.289													
13			ATION CHAR	GE		\$/KW			\$0.57				\$0.49													
14		CAPACITY				\$/KW			\$0.76				\$0.80													
15			MENTAL CHAP		,	CENTS/kWI	h		0.135				0.333													
16 17		STORM PH	ROTECTION C	HARGE		\$/KW CENTS/kWI	h		\$0.16 0.000				\$1.15 0.000													
18		TRANSITIO				\$/KW			\$0.00				(\$0.48)													
19			on onebii			φπτι			ψ0.00				(\$0.10)													
20																										
21																										
22																										
23																										
24 25																										
26																										
27																										
28																										
29																										
30 31		PSC-appro	ved 2021 claus	se factors u	ised for pre	esent rates.	Projected	2023 claus	e factors us	sed for propo	sed rates.															

	PANY: F	LORIDA PO	CE COMMISS	COMPAN			EXP	_ANATION		For each rate for present ra												Prior Yea	Test Year E	_/		
			DIARIES (CON	ISOLIDATE	ED)					Rate Sched	ule - LP/GS	SLD-1 (Gulf)										X Proj. Sub	Test Year E	Ended 12/3		
DOC	KET NO.	: 20210015-I	El																			Witness: I if	fany C. Cohe	en		
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)
Line		Typical					UNDER F											ROPOSED					INCRE (DECR	EASE)	CEN	ST IN TS/kWh
No.		kWh	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Rider	GRT Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Rider	GRT Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)
1						Ť	Ť									Ť	Ť		Ť							
2	500	182,500	\$8,093	\$5,526		\$1,430	\$2,112	\$60 \$60	\$871	\$0 \$0	\$468	\$18,707	\$12,904	\$4,177	\$245 \$245	\$400	\$608 \$851	\$575	\$871	\$1,869	\$555 \$677	\$22,203	\$3,496	18.69%	10.25	12.17
3 4	500 1000	255,500 292,000	\$8,769 \$15,247	\$7,737 \$8,842	\$207 \$237	\$1,430 \$2,860	\$2,956 \$3,378	\$60 \$120	\$1,219 \$1,393	\$0 \$0	\$574 \$823	\$22,951 \$32,899	\$14,667 \$23,934	\$5,848 \$6,684	\$245 \$490	\$400 \$800	\$851 \$972	\$575 \$1,150	\$1,219 \$1,393	\$2,616 \$2,990	\$677 \$985	\$27,099 \$39,398	\$4,148 \$6,499	18.07% 19.75%	8.98 11.27	10.61 13.49
5	1000	438,000	\$16,599	\$13,263	\$355	\$2,860	\$5,068	\$120	\$2,089	\$0	\$1,035	\$41,388	\$27,461	\$10,026	\$490	\$800	\$1,459		\$2,089	\$4,485	\$1,230	\$49,190	\$7,801	18.85%	9.45	11.23
6	1000	657,000	\$18,627	\$19,894	\$532	\$2,860	\$7,601	\$120	\$3,134	\$0	\$1,354	\$54,122	\$32,752	\$15,039	\$490	\$800	\$2,188	\$1,150	\$3,134	\$6,728	\$1,597	\$63,877	\$9,755	18.02%	8.24	9.72
7																										
8		OUIOTOME	D OLLABOE						PRESENT				PROPOSED	<u>)</u>												
9 10		DEMAND	R CHARGE			\$/KW			\$262.80 \$12.28				\$109.30 \$16.77													
11		ENERGY (CHARGE			CENTS/kWh	1		0.926				2.416													
12		FUEL CHA				CENTS/kWh			3.028				2.289													
13		CONSERV	ATION CHAR	:GE	CEN ⁻	TS/kWh and	\$/KW		0.081				\$0.49													
14		CAPACITY				TS/kWh and			\$2.86				\$0.80													
15			MENTAL CHA			CENTS/kWh	1		1.157				0.333													
16 17		STORM PH	ROTECTION	CHARGE		\$/KW CENTS/kWh			\$0.12 0.477				\$1.15 0.477													
18		TRANSITIO				CENTS/kWh			\$0.00				1.024													
19		III	JININIDEN			CLIVIO/KWI			ψ0.00				1.024													
20																										
21																										
22																										
23																										
24 25																										
25 26																										
27																										
28																										
29																										
30			ved 2021 clau																							
31		The applica	able Gulf rate	schedule w	as used fo	r bills under	present ra	es. Custo	mer was the	en migrated to	the application	able FPL rate	e schedule for	bills unde	proposed	I rates.										

	PANY: F	BLIC SERVIC	VER & LIGHT	COMPAN			EXP	LANATIO				te typical mo proposed rat										Prior Yea	Test Year E	_/_		
DOC		AND SUBSIDI : 20210015-E	,	SOLIDATE	(D)					Rate Scheo	dule - GSL	.D-2 (FPL)										Historical X Proj. Sub Witness: Tit		Ended 12/3		
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)
Line	kW	Typical				BILL	UNDER P		RATES							BILL U		ROPOSED	RATES				INCRI (DECR			ST IN TS/kWh
No.		kWh	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)
1 2 2 3 4 4 5 5 6 6 7 7 8 9 100 111 11 12 13 13 14 15 16 6 17 17 18 19 19 12 12 12 12 12 12 12 12 12 12 12 12 12	2000 2000 2000 2000 2000	CAPACITY ENVIRONM	HARGE RGE ATION CHAR CHARGE IENTAL CHAI OTECTION C ARGE	RGE	\$1,140 \$1,140 \$1,140	\$1,460 \$1,460 \$1,460 \$1,460 \$/KW CENTS/kWI S/KW S/KW S/KW S/KW S/KW S/KW S/KW S/KW	1	\$300 \$300 \$300 \$300	\$0 \$0 \$0 \$0 \$238.03 \$12.68 1.578 2.431 \$0.57 \$0.73 0.114 \$0.15 0.000 \$0.00	\$0 \$0 \$0 \$0	\$1,657 \$1,888	\$53,924 \$66,272 \$75,533 \$84,794	\$47,478 \$53,765 \$58,480 \$63,195 \$324.62 \$17,29 2.153 2.270 \$0.49 \$0.76 0.282 \$1.07 0.000 (\$0.46)	\$13,257 \$19,885 \$24,857 \$29,828	\$980 \$980 \$980 \$980	\$1,520 \$1,520 \$1,520 \$1,520	\$1,647 \$2,470 \$3,088 \$3,705	\$2,140 \$2,140 \$2,140 \$2,140	\$0 \$0 \$0 \$0	(\$920) (\$920) (\$920) (\$920)	\$1,695 \$2,047 \$2,311 \$2,576	\$67,797 \$11,888 \$92,456 \$103,024	\$13,872 \$15,615 \$16,923 \$18,230	25.73% 23.56% 22.40% 21.50%	9.23 7.57 6.90 6.45	11.61 9.35 8.44 7.84
30 31		PSC-approv	red 2021 clau	se factors u	used for pre	esent rates.	Projected	2023 claus	se factors u	sed for propo	osed rates.															

			COMMISSI		·		EXPL	MOITANA				e typical mor roposed rate												Ended/_		
DOCKET N			ARIES (CON	SOLIDATE	D)					Rate Scheo	lule - LP/G	SLD-2 (Gulf	7)										Test Year E sequent Yr.	nded:/_ Ended <u>12/3</u>		
			(2)	(4)	/F\	(6)	/ 7 \	(0)	(0)	(40)	(44)	(40)	(42)	(4.4)	(45)	(40)	(47)	(40)	(40)	(20)					(05)	(26)
(-	1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)
Line k\		Typical				BILL	UNDER PI	RESENT R	ATES							BILL U	JNDER PF	ROPOSED	RATES				INCR (DECR			ST IN 'S/kWh
No.		kWh	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)
1 2 200 3 200 4 200 5 200 6 7 8	00 87 00 1,0 00 1,3 CL DE	34,000 76,000 095,000 314,000 USTOMER EMAND		\$17,684 \$26,525 \$33,157 \$39,788	\$473 \$710 \$887 \$1,064	\$/KW	\$10,135 \$12,669 \$15,203	\$240 \$240 \$240 \$240	\$2,786 \$4,179 \$5,223 \$6,268 PRESENT \$262.80 \$12.28	\$0 \$0 \$0 \$0	\$1,639 \$2,064 \$2,383 \$2,701	\$65,529 \$82,507 \$95,241 \$107,975	\$47,478 \$53,765 \$58,480 \$63,195 PROPOSED \$324.62 \$17.29		\$980 \$980 \$980 \$980	\$1,520 \$1,520 \$1,520 \$1,520	\$1,647 \$2,470 \$3,088 \$3,705	\$2,140	\$4,179 \$5,223	\$5,945 \$8,918 \$11,147 \$13,377		\$77,695 \$96,263 \$110,189 \$124,116	\$12,166 \$13,756 \$14,948 \$16,141	18.57% 16.67% 15.70% 14.95%	11.22 9.42 8.70 8.22	13.30 10.99 10.06 9.45
10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30	FU CC C# EN ST ST TR	APACITY (NVIRONME TORM CHE TORM CHE RANSITION	GE TION CHARC CHARGE ENTAL CHAP DTECTION C ARGE	RGE HARGE	CEN	EENTS/kW) CENTS/kW) ITS/kWh / S S/kW CENTS/kWi S/kW CENTS/kWi CENTS/kWi CENTS/kWi CENTS/kWi CENTS/kWi	h h/kW h h	.023 clause	0.926 3.028 0.081 \$2.86 1.157 \$0.12 0.477 \$0.00	d for propos	ed rates.		2.153 2.270 \$0.49 \$0.76 0.282 \$1.07 0.477 1.018													

FLOF	RIDA PU	BLIC SERVIC	E COMMISS	ION			EX	PLANATIO	,			e typical mon										Type of Data		nded/_		
COM		FLORIDA PON AND SUBSIDIA								Rate Sched	lule - GSL	D-3 (FPL)											r Ended:/ Test Year E sequent Yr.	inded:/_		
DOC	KET NO	.: 20210015-E	EI .																			Witness: Tif	fany C. Coh	en		
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)
Line		Typical				BILI	LUNDER	PRESENT	RATES							BILL UN	DER PRO	POSED F	RATES				INCR (DECF	EASE REASE)		ST IN TS/kWh
No.	kW	kWh	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)
1 2 3 4 5	5000	1,460,000 2,190,000 3,285,000	\$67,820 \$76,098 \$88,515	\$34,733 \$52,100 \$78,150	\$2,950	\$3,700 \$3,700 \$3,700	\$1,606 \$2,409 \$3,614	\$50 \$50 \$50	\$0 \$0 \$0	\$0 \$0 \$0	\$2,843 \$3,521 \$4,538	\$113,702 \$140,828 \$181,517	\$97,197 \$109,067 \$126,871	\$32,412 \$48,618 \$72,927	\$2,500 \$2,500 \$2,500	\$3,900 \$3,900 \$3,900	\$4,044 \$6,066 \$9,099	\$350 \$350 \$350	\$0 \$0 \$0		\$3,546 \$4,318 \$5,476	\$141,849 \$172,719 \$219,023	\$28,148 \$31,891 \$37,506	24.76% 22.65% 20.66%	7.79 6.43 5.53	9.72 7.89 6.67
6 7 8 9 10 11 12 13 14 15 16 17 18 20 21 22 23 24 25 26 27 28		CAPACITY C	IARGE GE TION CHARG CHARGE ENTAL CHAR DTECTION CH	GE	(S/KW CENTS/kW CENTS/kW S/KW S/KW S/KW S/KW CENTS/kW S/KW	h h		PRESENT \$2,113.52 \$9.83 1.134 2.379 \$0.59 \$0.74 0.110 \$0.01 0.000 \$0.00				PROPOSED \$3,007.33 \$14.09 1.626 2.220 \$0.50 \$0.78 0.277 \$0.07 0.000 (\$0.42)													
29 30 31		PSC-approve	ed 2021 claus	e factors us	sed for pres	sent rates.	Projected:	2023 claus	e factors use	d for propose	ed rates.															

ATED)) (5) (6) (7) (8) (9)	Rate Schedule - LP - Transmission	n/GSLD-3 (Gulf)	X Proj. Sub	Test Year Ended:/_/ sequent Yr. Ended 12/31	
(5) (6) (7) (8) (9)			With Coo. Th	fany C. Cohen	/ <u>23</u>
	(10) (11) (12)	(13) (14) (15) (16) (17) (18) (19)	20) (21) (22)	(23) (24)	(25) (26)
BILL UNDER PRESENT RATES		BILL UNDER PROPOSED RATES		INCREASE (DECREASE)	COST IN CENTS/kWh
el ECCR Capacity ECRC SPP Storr rge Charge Charge Charge Charge			nsition GRT Total redit Charge	Dollars Percent (22)-(12) (23)/(12)	Present Proposed (12)/(2) (22)/(2)
209 \$1,183 \$14,300 \$16,892 \$600 \$6, 313 \$1,774 \$14,300 \$25,338 \$600 \$10, 470 \$2,661 \$14,300 \$38,007 \$600 \$15,	146 \$0 \$5,038 \$201,368	\$109,067 \$48,618 \$2,500 \$3,900 \$6,066 \$350 \$10,446 \$2	3,914 \$4,135 \$165,417 0,871 \$5,175 \$206,993 1,306 \$6,734 \$269,357	\$6,355 4.00% \$5,625 2.79% \$4,529 1.71%	10.89 11.33 9.19 9.45 8.06 8.20
\$/6W \$262 \$/KW \$12 CENTS/KWh 0.0 CENTS/KWh 3.0 CENTS/KWh / \$/kW 0.0 \$/KW \$2 CENTS/KWh 1.1 \$/KW \$0 CENTS/KWh 0.0	.80 .228 .228 .228 .81 .86 .157 .1.12 .177	PROPOSED \$3,007.33 \$14.09 1.626 2.220 \$0.50 \$0.78 0.277 \$0.07 0.477 0.953			
=	PRESI \$262	PRESENT \$262.80	PRESENT PROPOSED \$3,007.33 \$3,007.33 \$3,007.33 \$1,09 \$12.28 \$14.09 \$12.28 \$14.09 \$12.28 \$14.09 \$12.28 \$14.09 \$1.626	PRESENT PROPOSED \$3,007.33	PRESENT \$262.80 \$3,007.33 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

Type of Data Shown:

__ Projected Test Year Ended __/_/_
_ Prior Year Ended:__/_/
_ Historical Test Year Ended:__/_/
X_ Proj. Subsequent Yr. Ended 12/31/23
Witness: Tiffany C. Cohen

	(1)	(2)	(3)	(4)	(5)
	CURRENT	T)/DE 05	OUDDENT	PD 0 D 0 0 T D	DEDOENT
LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
1	RS-1	Residential Service	IXIL	KATE	INCINEAGE
2		Customer Charge/Minimum	 \$8.34	\$9.73	16.7%
3			***	•••	
4		Base Energy Charge (¢ per kWh)			
5		First 1,000 kWh	6.156	7.261	17.9%
6		All additional kWh	7.218	8.261	14.4%
7					
8	RTR-1	Desidential Coming Time of Use			
9 10	KIK-I	Residential Service -Time of Use Customer Charge/Minimum	\$8.34	\$9.73	16.7%
11		Customer Charge/Minimum	фо.34	\$9.73	10.7%
12		Base Energy Charge (¢ per kWh)			
13		On-Peak	10.983	13.038	18.7%
14		Off-Peak	(4.886)	(5.702)	16.7%
15			,	, ,	
16					
17	GS-1	General Service - Non Demand (0 - 24 kW)			
18		Customer Charge/Minimum			
19		Metered	\$10.61	\$12.98	22.3%
20		Unmetered Service Charge	\$5.31	\$6.50	22.4%
21 22		Base Energy Charge (¢ per kWh)	6.009	7.354	22.4%
23		base Energy Charge (¢ per kwri)	6.009	7.354	22.4%
24					
25	GST-1	General Service - Non Demand - Time of Use (0 - 24 kW)			
26		Customer Charge/Minimum	\$10.61	\$12.98	22.3%
27					
28		Base Energy Charge (¢ per kWh)			
29		On-Peak	11.096	13.615	22.7%
30		Off-Peak	3.800	4.650	22.4%
31					
32	000.4	0			
33	GSD-1	General Service Demand (25 - 499 kW)		\$34.38	20.00/
34 35		Customer Charge	\$26.48	\$34.38	29.8%
36		Demand Charge (\$/kW)	\$9.97	\$12.94	29.8%
37		Domaila Charge (WKW)	ψο.σι	ψ12.3 4	23.070
38		Base Energy Charge (¢ per kWh)	2.221	2.885	29.9%
39				2.000	20.070
40					
41					
42					

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended __/_/

Prior Year Ended:_/_/

Historical Test Year Ended:_/_/

X Proj. Subsequent Yr. Ended 12/31/23

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED) DOCKET NO.: 20210015-EI

(1) CURRENT	(2)	(3)	(4)	(5)
RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
SCHEDULE	CHARGE	RATE	RATE	INCREASE
GSD-1EV	Electric Vehicle Charging Infrastructure Rider to General Servi			
	Customer Charge	\$26.48	\$34.38	29.8%
	Demand Charge (\$/kW)	\$9.97	\$12.94	29.8%
	Base Energy Charge (¢ per kWh)	2.221	2.885	29.9%
GSDT-1	General Service Demand - Time of Use (25 - 499 kW)			
	Customer Charge	\$26.48	\$34.38	29.8%
	Demand Charge - On-Peak (\$/kW)	\$9.97	\$11.88	19.2%
	Maximum Demand Charge (\$/kW)	\$0.00	\$1.06	
	Base Energy Charge (¢ per kWh)			
	On-Peak	4.530	6.180	36.4%
	Off-Peak	1.198	1.555	29.8%
GSLD-1	General Service Large Demand (500-1999 kW)			
	Customer Charge	\$79.40	\$105.86	33.3%
		.	*	
	Demand Charge (\$/kW)	\$12.18	\$16.24	33.3%
	Base Energy Charge (¢ per kWh)	1.754	2.341	33.5%
0015 45				
GSLD-1 EV	Electric Vehicle Charging Infrastructure Rider to General Servicustomer Charge	ce Large Demand \$79.40	\$105.86	33.3%
	Customer Charge	Ψ13.40	Ψ105.50	33.376
	Demand Charge (\$/kW)	\$12.18	\$16.24	33.3%
	Base Energy Charge (¢ per kWh)	1.754	2.341	33.5%
	base Energy Onlarge (# per KWII)	1.754	2.041	33.376
GSLDT-1	Out and Out the Large Description of the (500 4000 b)(4)			
GSLD1-1	General Service Large Demand - Time of Use (500-1999 kW) Customer Charge	\$79.40	\$105.86	33.3%
	Oddiomor Onlargo	ψι σ. το	ψ100.00	33.376
	Demand Charge - On-Peak (\$/kW)	\$12.18	\$15.05	23.6%
	Maximum Demand Charge (\$/kW)	\$0.00	\$1.19	
	· · · · · · · · · · · · · · · · · ·	*****	¥ · · · · ·	

2023 SUBSEQUENT YEAR ADJUSTMENT FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO.: 20210015-EI

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION:

Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

__ Projected Test Year Ended __/_/_ __ Prior Year Ended:__/_/_

(1) CURREN		(3)	(4)	(5)
RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
SCHEDUI	E CHARGE	RATE	RATE	INCREASE
GSLDT-1	General Service Large Demand - Time of Use (500-1999 kW) (con	tinued)		
	Base Energy Charge (¢ per kWh)			
	On-Peak	2.871	3.896	35.7%
	Off-Peak	1.265	1.687	33.4%
CS-1	Curtailable Service (500-1999 kW) [Schedule closed to new custom	ners		
	Customer Charge	\$105.88	\$141.17	33.3%
	Demand Charge (\$/kW)	\$12.18	\$16.24	33.3%
	Base Energy Charge (¢ per kWh)	1.754	2.341	33.5%
	Monthly Credit (\$ per kW)	(\$2.05)	(\$2.73)	33.2%
	Charges for Non-Compliance of Curtailment Demand			
	Rebilling for last 36 months (per kW)	\$2.05	\$2.73	33.2%
	Penalty Charge-current month (per kW)	\$4.41	\$4.41	0.0%
	Early Termination Penalty charge (per kW)	\$1.30	\$1.30	0.0%
CST-1	Curtailable Service -Time of Use (500-1999 kW) [Schedule closed			
	Customer Charge	\$105.88	\$141.17	33.3%
	Demand Charge - On-Peak (\$/kW)	\$12.18	\$15.05	23.6%
	Maximum Demand Charge (\$/kW)	\$0.00	\$1.19	
	Base Energy Charge (¢ per kWh)			
	On-Peak	2.871	3.896	35.7%
	Off-Peak	1.265	1.687	33.4%
	Monthly Credit (\$ per kW)	(\$2.05)	(\$2.73)	33.2%
	Charges for Non-Compliance of Curtailment Demand			
	Rebilling for last 36 months (per kW)	\$2.05	\$2.73	33.2%
	Rebilling for last 56 months (per kw)		\$4.41	0.0%
	Penalty Charge-current month (per kW)	\$4.41	Φ4.41	
		\$4.41 \$1.30	\$4.41 \$1.30	0.0%
	Penalty Charge-current month (per kW)	the state of the s	· · · · · · · · · · · · · · · · · · ·	
GSLD-2	Penalty Charge-current month (per kW)	the state of the s	· · · · · · · · · · · · · · · · · · ·	

service, demand, energy, and other service charges.

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED) DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of

__ Projected Test Year Ended __/_/_ __ Prior Year Ended:__/_/_

Type of Data Shown:

	(1)	(2)	(3)	(4)	(5)
LINE	CURRENT RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
1	GSLD-2	General Service Large Demand (2000 kW +)(continued)			
2		Demand Charge (\$/kW)	\$12.68	\$16.71	31.8%
3					
4		Base Energy Charge (¢ per kWh)	1.578	2.080	31.8%
5	GSLDT-2	General Service Large Demand - Time of Use (2000 kW +)			
7	GSLD1-2	Customer Charge	\$238.03	\$313.65	31.8%
8		Customer Charge	φ236.03	ф313.03	31.876
9		Demand Charge - On-Peak (\$/kW)	\$12.68	\$15.68	23.7%
10		Domaile Grange Girl Gal (\$1.11)	Ų.2.00	ψ10.00	20.17,0
11		Maximum Demand Charge (\$/kW)	\$0.00	\$1.03	
12		• , ,			
13		Base Energy Charge (¢ per kWh)			
14		On-Peak	2.451	3.329	35.8%
15		Off-Peak	1.236	1.629	31.8%
16					
17	CS-2	Curtailable Service (2000 kW +) [Schedule closed to new customers]			
18		Customer Charge	\$264.47	\$348.49	31.8%
19 20		Demand Charge (\$/kW)	\$12.68	\$16.71	31.8%
21		Demand Charge (\$/kw/)	\$12.00	\$10.71	31.0%
22		Base Energy Charge (¢ per kWh)	1.578	2.080	31.8%
23		Badd Energy charge (v por kwin)	1.070	2.000	01.070
24		Monthly Credit (\$ per kW)	(\$2.05)	(\$2.70)	31.7%
25			,	· ,	
26		Charges for Non-Compliance of Curtailment Demand			
27		Rebilling for last 36 months (per kW)	\$2.05	\$2.70	31.7%
28		Penalty Charge-current month (per kW)	\$4.40	\$4.40	0.0%
29		Early Termination Penalty charge (per kW)	\$1.30	\$1.30	0.0%
30			_		
31	CST-2	Curtailable Service -Time of Use (2000 kW +) [Schedule closed to nev			
32		Customer Charge	\$264.47	\$348.49	31.8%
33 34		Demand Charge - On-Peak (\$/kW)	\$12.68	\$16.71	31.8%
35		Demand Charge - On-Feak (\$/kw/)	\$12.08	\$10.71	31.876
36		Maximum Demand Charge (\$/kW)	\$0.00	\$1.03	
37		Maximum Domaid Onargo (WINVY)	ψ0.00	ψ1.00	
38		Base Energy Charge (¢ per kWh)			
39		On-Peak	2.451	3.329	35.8%
40		Off-Peak	1.236	1.629	31.8%
41					
42		Monthly Credit (\$ per kW)	(\$2.05)	(\$2.70)	31.7%

2023 SUBSEQUENT YEAR ADJUSTMENT

41 42

Type of Data Shown:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a summary of all proposed changes in rates and
rate classes, detailing current and proposed classes of
company: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

Type of Data Shown:
Projected Test Year Ended __/__
rate classes, detailing current and proposed classes of
service, demand, energy, and other service charges.

X Proj. Subsequent Yr. Ended 12/31/23
Witness: Tiffany C. Cohen

	(1)	(2)	(3)	(4)	(5)
	CURRENT				
LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
				RAIE	INCREASE
1	CST-2	Curtailable Service -Time of Use (2000 kW +) [Schedule closed to new	v customers] (continued)		
2		Charges for Non-Compliance of Curtailment Demand	\$2.05	\$2.70	31.7%
3		Rebilling for last 36 months (per kW)	\$2.05 \$4.40	\$2.70 \$4.40	0.0%
4		Penalty Charge-current month (per kW)	\$4.40 \$1.30	\$4.40 \$1.30	0.0%
5		Early Termination Penalty charge (per kW)	\$1.30	\$1.30	0.0%
7	GSLD-3	General Service Large Demand (69 kV or above)			
8		Customer Charge	\$2,113.52	\$2,860.11	35.3%
9		·			
10		Demand Charge (\$/kW)	\$9.83	\$13.56	37.9%
11					
12		Base Energy Charge (¢ per kWh)	1.134	1.565	38.0%
13					
14	GSLDT-3	General Service Large Demand - Time of Use (69 kV or above)			
15		Customer Charge	\$2,113.52	\$2,860.11	35.3%
16					
17		Demand Charge - On-Peak (\$/kW)	\$9.83	\$13.56	37.9%
18		5 5 0 (1991)			
19		Base Energy Charge (¢ per kWh)	4 005	4 = 0.4	
20		On-Peak	1.295	1.791	38.3%
21 22		Off-Peak	1.077	1.485	37.9%
23	CS-3	Curtailable Service (69 kV or above) [Schedule closed to new custome	ersl		
24		Customer Charge	\$2,139.95	\$2,950.99	37.9%
25		outlemen on ange	Ψ2,100.00	φ=,000.00	01.670
26		Demand Charge (\$/kW)	\$9.83	\$13.56	37.9%
27		• • •	·		
28		Base Energy Charge (¢ per kWh)	1.134	1.565	38.0%
29					
30		Monthly Credit (\$ per kW)	(\$2.05)	(\$2.83)	38.0%
31					
32		Charges for Non-Compliance of Curtailment Demand			
33		Rebilling for last 36 months (per kW)	\$2.05	\$2.83	38.0%
34		Penalty Charge-current month (per kW)	\$4.40	\$4.40	0.0%
35		Early Termination Penalty charge (per kW)	\$1.30	\$1.30	0.0%
36					
37					
38	CST-3	Curtailable Service -Time of Use (69 kV or above) [Schedule closed to			
39		Customer Charge	\$2,139.95	\$2,950.99	37.9%
40					

2023 SUBSEQUENT YEAR ADJUSTMENT FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED) DOCKET NO.: 20210015-EI EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended __/_/

Prior Year Ended:__/_/

Historical Test Year Ended:_/_/

X Proj. Subsequent Yr. Ended 12/31/23

Witness: Tiffany C. Cohen

	(1)	(2)	(3)	(4)	(5)
	CURRENT				
LINE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
1	CST-3	Curtailable Service -Time of Use (69 kV or above)[Schedule closed to	new customers](continued)		
2		Demand Charge - On-Peak (\$/kW)	\$9.83	\$13.56	37.9%
3		D (
4		Base Energy Charge (¢ per kWh) On-Peak	1.295	1.791	38.3%
6		Off-Peak Off-Peak	1.295	1.791	36.3% 37.9%
7		OII-1 Eak	1.077	1.403	31.576
8		Monthly Credit (\$ per kW)	(\$2.05)	(\$2.83)	38.0%
9		Monthly Grout (4 por KVV)	(\$2.00)	(\$2.00)	30.070
10		Charges for Non-Compliance of Curtailment Demand			
11		Rebilling for last 36 months (per kW)	\$2.05	\$2.83	38.0%
12		Penalty Charge-current month (per kW)	\$4.40	\$4.40	0.0%
13		Early Termination Penalty charge (per kW)	\$1.30	\$1.30	0.0%
14					
15	OS-2	Sports Field Service [Schedule closed to new customers]			
16		Customer Charge	\$132.78	\$166.18	25.2%
17					
18		Base Energy Charge (¢ per kWh)	8.355	10.457	25.2%
19					
20	MET	Matana ditan Tanah Camina			
21	IVIE I	Metropolitan Transit Service	\$635.70	\$810.72	07.50/
22 23		Customer Charge	\$635.70	\$810.72	27.5%
24		Demand Charge (\$/kW)	\$13.45	\$17.15	27.5%
25		Demand Charge (WKWV)	ψ13.43	Ψ17.13	21.070
26		Base Energy Charge (¢ per kWh)	1.795	2.289	27.5%
27		g- (+ p-:)			
28	CILC-1	Commercial/Industrial Load Control Program [Schedule closed to ne	w customers]		
29		Customer Charge			
30		(G) 200-499kW	\$158.62	\$235.26	48.3%
31		(D) above 500kW	\$264.00	\$419.01	58.7%
32		(T) transmission	\$2,341.40	\$3,818.44	63.1%
33					
34		Base Demand Charge (\$/kW)			
35		per kW of Max Demand All kW:	***	.	
36		(G) 200-499kW	\$4.23	\$6.27	48.2%
37		(D) above 500kW	\$4.44	\$7.05	58.8%
38 39		(T) transmission	None	None	
39 40					
40					
42					
74					

2023 SUBSEQUENT YEAR ADJUSTMENT FLORIDA PUBLIC SERVICE COMMISSION

41 42

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED) DOCKET NO.: 20210015-EI EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of

service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended __/_/_

Prior Year Ended:__/_/_

Historical Test Year Ended:__/_/

X Proj. Subsequent Yr. Ended 12/31/23

Witness: Tiffany C. Cohen

	(1)	(2)	(3)	(4)	(5)
LINE	CURRENT RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
1	CILC-1	Commercial/Industrial Load Control Program [Schedule closed		IVATE	INONEAGE
2					
3		per kW of Load Control On-Peak:			
4		(G) 200-499kW	\$2.78	\$4.12	48.2%
5		(D) above 500kW	\$3.17	\$5.03	58.7%
6		(T) transmission	\$3.37	\$5.50	63.2%
7					
8					
9		Per kW of Firm On-Peak Demand			
10		(G) 200-499kW	\$10.57	\$15.68	48.3%
11		(D) above 500kW	\$11.50	\$18.25	58.7%
12		(T) transmission	\$12.30	\$20.06	63.1%
13					
14					
15		Base Energy Charge (¢ per kWh)			
16		On-Peak			
17		(G) 200-499kW	1.575	2.337	48.4%
18		(D) above 500kW	1.060	1.683	58.8%
19		(T) transmission	0.983	1.603	63.1%
20					
21		Off-Peak			
22		(G) 200-499kW	1.575	2.337	48.4%
23		(D) above 500kW	1.060	1.683	58.8%
24		(T) transmission	0.983	1.603	63.1%
25		E IIE'. D III T ' () Ol	D'''	D'''	
26		Excess "Firm Demand" or Termination Charge	Difference between Firm and	Difference between Firm and	
27		¤ Up to prior 60 months of service	Load-Control On-Peak Demand Charge	Load-Control On-Peak Demand Charge	
28					
29		w Danak - Okasa - a a law far a a k a a a k af a k illia a	\$1.14	\$1.14	0.0%
30 31		Penalty Charge per kW for each month of rebilling	\$1.14	\$1.14	0.0%
32					
33	CDR	Commercial/Industrial Demand Reduction Rider			
34	ODIC	Monthly Rate			
35		Customer Charge	Otherwise Applicable Rate	Otherwise Applicable Rate	
36		Demand Charge	Otherwise Applicable Rate	Otherwise Applicable Rate	
37		Energy Charge	Otherwise Applicable Rate	Otherwise Applicable Rate	
38		2	Other moo / pphotole reduc	Carlot Moo Applicable Trate	
39					
40					

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
Projected Test Year Ended __/_/
Prior Year Ended:__/_/
Historical Test Year Ended:_/_/
X Proj. Subsequent Yr. Ended 12/31/23
Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED) DOCKET NO.: 20210015-EI

	(1) CURRENT	(2)	(3)	(4)	(5)
LINE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
1	CDR	Commercial/Industrial Demand Reduction Rider (continued)			
2		Monthly Administrative Adder			
3		GSD-1	\$132.44	\$171.93	29.8%
4		GSDT-1	\$132.44	\$171.93	29.8%
5		GSLD-1, GSLDT-1	\$185.28	\$247.04	33.3%
6		GSLD-2, GSLDT-2	\$79.34	\$104.54	31.8%
7		GSLD-3, GSLDT-3	\$237.77	\$327.89	37.9%
8		HLFT	Applicable General Service Level Rate	Applicable General Service Level Rate	0.1070
9			Applicable Collectal Colline Edver Mate	Applicable Colletal Colline Ecvel Nate	
10					
11		Utility Controlled Demand Credit \$/kW	(\$8.70)	(\$5.80)	-33.3%
12		Clinky Controlled Bernaria Great Great	(ψο σ)	(\$0.00)	00.070
13		Excess "Firm Demand"	\$8.70	\$5.80	-33.3%
14		up to prior 60 months of service	ψ0.70	ψ3.00	33.370
15		a op to prior oo months of service			
16		¤ Penalty Charge per kW for each month of rebilling	\$1.14	\$1.14	0.0%
17		™ Ferfally Charge per KW for each month of rebilling	Φ1.14	φ1.14	0.076
18		Early Termination charges (per kW)			
			\$8.70	* F 00	22.20/
19		¤Rebilled Utility Controlled Demand \$/kW	\$8.70	\$5.80	-33.3%
20		The state of the s	04.44	04.44	0.00/
21		Penalty Charge per kW Utility Controlled Demand	\$1.14	\$1.14	0.0%
22					
23 24	SL-1	Street Lighting [Schedule closed to new customers]			
25		Charges for Company-Owned Units			
26		Fixture			
27		Sodium Vapor 6,300 lu 70 watts	\$4.14	\$5.07	22.5%
28		Sodium Vapor 9,500 lu 100 watts	\$4.21	\$5.16	22.6%
29		Sodium Vapor 16,000 lu 150 watts	\$4.34	\$5.32	22.6%
30		Sodium Vapor 22,000 lu 200 watts	\$6.58	\$8.06	22.5%
31		Sodium Vapor 50,000 lu 400 watts	\$6.64	\$8.13	22.4%
32		** Sodium Vapor 27,500 lu 250 watts	\$6.99	\$8.56	22.5%
33		** Sodium Vapor 140,000 lu 1,000 watts	\$10.53	\$12.90	22.5%
34		** Mercury Vapor 6,000 lu 140 watts	\$3.27	\$4.01	22.6%
35		** Mercury Vapor 8,600 lu 175 watts	\$3.33	\$4.08	22.5%
		** Mercury Vapor 11,500 lu 250 watts	\$5.54	\$6.79	22.6%
36 37		** Mercury Vapor 11,500 lu 250 watts	\$5.54 \$5.51	\$6.79 \$6.75	22.6% 22.5%
38		iviercury vapor 21,500 iu 400 Walls	ι σ.σφ	Φ0./O	22.5%
		Maintananaa			
39		Maintenance	#4.00	PO 07	4.50/
		Sodium Vapor 6,300 lu 70 watts	\$1.98	\$2.07	4.5% 4.5%
40					
40 41 42		Sodium Vapor 9,500 lu 100 watts Sodium Vapor 16,000 lu 150 watts	\$1.99 \$2.02	\$2.08 \$2.11	4.5%

FLORIDA PUBLIC SERVICE COMMISSION EXP

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED) DOCKET NO.: 20210015-EI EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended __/_/

Prior Year Ended:__/_/

Historical Test Year Ended:_/_/

X Proj. Subsequent Yr. Ended 12/31/23

Witness: Tiffany C. Cohen

	(1)	(2)		(3)	(4)	(5)
LINE	CURRENT RATE	TYPE OF		CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE		RATE	RATE	INCREASE
1	SL-1	Street Lighting [Schedule closed to new customers	s] (continued)			
2		Sodium Vapor 22,000 lu 200 watts	., ((0,0,0,0,0,0,0,0,0,0,0,0,0,0,0,0,0,0,	\$2.57	\$2.65	3.1%
3		Sodium Vapor 50,000 lu 400 watts		\$2.58	\$2.66	3.1%
4		** Sodium Vapor 27,500 lu 250 watts		\$2.79	\$2.88	3.2%
5		** Sodium Vapor 140,000 lu 1,000 watts		\$5.01	\$5.23	4.4%
6		** Mercury Vapor 6,000 lu 140 watts		\$1.77	\$1.85	4.5%
7		** Mercury Vapor 8,600 lu 175 watts		\$1.77	\$1.85	4.5%
8		** Mercury Vapor 11,500 lu 250 watts		\$2.55	\$2.66	4.3%
9		** Mercury Vapor 21,500 lu 400 watts		\$2.51	\$2.62	4.4%
10						
11		Energy Non-Fuel	<u>kWh</u>			
12		Sodium Vapor 6,300 lu 70 watts	29	\$0.89	\$0.99	11.2%
13		Sodium Vapor 9,500 lu 100 watts	41	\$1.26	\$1.39	10.3%
14		Sodium Vapor 16,000 lu 150 watts	60	\$1.84	\$2.04	10.9%
15		Sodium Vapor 22,000 lu 200 watts	88	\$2.69	\$2.99	11.2%
16		Sodium Vapor 50,000 lu 400 watts	168	\$5.14	\$5.71	11.1%
17		** Sodium Vapor 27,500 lu 250 watts	116	\$3.55	\$3.94	11.0%
18		** Sodium Vapor 140,000 lu 1,000 watts	411	\$12.58	\$13.97	11.0%
19		** Mercury Vapor 6,000 lu 140 watts	62	\$1.90	\$2.11	11.1%
20		** Mercury Vapor 8,600 lu 175 watts	77	\$2.36	\$2.62	11.0%
21		** Mercury Vapor 11,500 lu 250 watts	104	\$3.18	\$3.53	11.0%
22		** Mercury Vapor 21,500 lu 400 watts	160	\$4.90	\$5.44	11.0%
23						
24						
25		Note: The proposed monthly Non-Fuel Energy charge is cal				
26		Non-Fuel Energy Rate. This avoids rounding issues caused		nto the various components.		
27		**Note: These units are closed to new Company installation	S.			
28						
29						
30		Charge for Customer-Owned Units Relamping and Energy				
31 32		Sodium Vapor 6,300 lu 70 watts		\$2.88	\$3.06	6.3%
33		Sodium Vapor 9,500 lu 100 watts		\$2.00 \$3.26	\$3.47	6.4%
33 34		Sodium Vapor 16,000 lu 150 watts		\$3.26 \$3.87	\$3.47 \$4.15	7.2%
3 4 35		Sodium Vapor 16,000 lu 150 watts		\$5.23	\$4.15 \$5.64	7.2%
36		Sodium Vapor 50,000 lu 400 watts		\$7.69	\$8.37	8.8%
37		** Sodium Vapor 27,500 lu 250 watts		\$6.31	\$6.82	8.1%
38		** Sodium Vapor 140,000 lu 1,000 watts		\$17.63	\$18.86	7.0%
39		** Mercury Vapor 6,000 lu 140 watts		\$3.68	\$3.96	7.6%
40		** Mercury Vapor 8,600 lu 175 watts		\$3.00 \$4.14	\$4.47	8.0%
41		** Mercury Vapor 11,500 lu 250 watts		\$5.75	\$4.47 \$6.19	7.7%
42		** Mercury Vapor 11,500 lu 400 watts		\$7.42	\$8.06	8.6%
74		Moroury vapor 21,000 in 400 watto		Ψ1.72	ψ0.00	0.070

DOCKET NO.: 20210015-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION:

Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended __/_/
Prior Year Ended:_/_/
Historical Test Year Ended:_/_/
X Proj. Subsequent Yr. Ended 12/31/23
Witness: Tiffany C. Cohen

(1) CURRENT	(2)		(3)	(4)	(5)
RATE	TYPE OF		CURRENT	PROPOSED	PERCENT
SCHEDULE	CHARGE		RATE	RATE	INCREASE
SL-1	Street Lighting [Schedule closed to new customers] (co	itinued)			
	Energy Only	<u>kWh</u>			
	Sodium Vapor 6,300 lu 70 watts	29	\$0.89	\$0.99	11.2%
	Sodium Vapor 9,500 lu 100 watts	41	\$1.26	\$1.39	10.3%
	Sodium Vapor 16,000 lu 150 watts	60	\$1.84	\$2.04	10.9%
	Sodium Vapor 22,000 lu 200 watts	88	\$2.69	\$2.99	11.2%
	Sodium Vapor 50,000 lu 400 watts	168	\$5.14	\$5.71	11.1%
	** Sodium Vapor 27,500 lu 250 watts	116	\$3.55	\$3.94	11.0%
	** Sodium Vapor 140,000 lu 1,000 watts	411	\$12.58	\$13.97	11.0%
	** Mercury Vapor 6,000 lu 140 watts	62	\$1.90	\$2.11	11.1%
	** Mercury Vapor 8,600 lu 175 watts	77	\$2.36	\$2.62	11.0%
	** Mercury Vapor 11,500 lu 250 watts	104	\$3.18	\$3.53	11.0%
	** Mercury Vapor 21,500 lu 400 watts	160	\$4.90	\$5.44	11.0%
	, , ,				
	Non-Fuel Energy (¢ per kWh)		3.061	3.399	11.0%
	. ,				
	Note: The monthly Relamp and Energy charge is calculated by ac	ding the Relamp increase	e to the Energy-only increase avoiding rou	unding issues.	
	**Note: These units are closed to new Company installations.	,		•	
	• •				
	Other Charges				
	Wood Pole		\$5.24	\$5.91	12.8%
	Concrete Pole / Steel Pole		\$7.16	\$8.08	40.00/
					12.8%
	Fiberglass Pole		\$8.47		
	Fiberglass Pole Underground conductors not under paying (¢ per foot)		\$8.47 4.051	\$9.57	13.0%
	Underground conductors not under paving (¢ per foot)		4.051	\$9.57 4.444	13.0% 9.7%
				\$9.57	13.0%
	Underground conductors not under paving (¢ per foot) Underground conductors under paving (¢ per foot)		4.051	\$9.57 4.444	13.0% 9.7%
	Underground conductors not under paving (¢ per foot) Underground conductors under paving (¢ per foot) Willful Damage		4.051 9.897	\$9.57 4.444 10.857	13.0% 9.7% 9.7%
	Underground conductors not under paving (¢ per foot) Underground conductors under paving (¢ per foot)		4.051	\$9.57 4.444	13.0% 9.7%
	Underground conductors not under paving (¢ per foot) Underground conductors under paving (¢ per foot) Willful Damage Cost for Shield upon second occurrence		4.051 9.897	\$9.57 4.444 10.857	13.0% 9.7% 9.7%
	Underground conductors not under paving (¢ per foot) Underground conductors under paving (¢ per foot) Willful Damage Cost for Shield upon second occurrence Special Provisions:		4.051 9.897 \$280.00	\$9.57 4.444 10.857 \$280.00	13.0% 9.7% 9.7% 0.0%
	Underground conductors not under paving (¢ per foot) Underground conductors under paving (¢ per foot) Willful Damage Cost for Shield upon second occurrence		4.051 9.897	\$9.57 4.444 10.857	13.0% 9.7% 9.7%
SI 4M	Underground conductors not under paving (¢ per foot) Underground conductors under paving (¢ per foot) Willful Damage Cost for Shield upon second occurrence Special Provisions: Facilities Charge		4.051 9.897 \$280.00 1.63%	\$9.57 4.444 10.857 \$280.00	13.0% 9.7% 9.7% 0.0%
SL-1M	Underground conductors not under paving (¢ per foot) Underground conductors under paving (¢ per foot) Willful Damage Cost for Shield upon second occurrence Special Provisions: Facilities Charge		4.051 9.897 \$280.00	\$9.57 4.444 10.857 \$280.00	13.0% 9.7% 9.7% 0.0%
SL-1M	Underground conductors not under paving (¢ per foot) Underground conductors under paving (¢ per foot) Willful Damage Cost for Shield upon second occurrence Special Provisions: Facilities Charge Street Lighting Customer Charge/Minimum		4.051 9.897 \$280.00 1.63% \$14.88	\$9.57 4.444 10.857 \$280.00 1.15%	13.0% 9.7% 9.7% 0.0% -29.4%
SL-1M	Underground conductors not under paving (¢ per foot) Underground conductors under paving (¢ per foot) Willful Damage Cost for Shield upon second occurrence Special Provisions: Facilities Charge Street Lighting		4.051 9.897 \$280.00 1.63%	\$9.57 4.444 10.857 \$280.00 1.15%	13.0% 9.7% 9.7% 0.0%
SL-1M	Underground conductors not under paving (¢ per foot) Underground conductors under paving (¢ per foot) Willful Damage Cost for Shield upon second occurrence Special Provisions: Facilities Charge Street Lighting Customer Charge/Minimum		4.051 9.897 \$280.00 1.63% \$14.88	\$9.57 4.444 10.857 \$280.00 1.15%	13.0% 9.7% 9.7% 0.0% -29.4%
SL-1M	Underground conductors not under paving (¢ per foot) Underground conductors under paving (¢ per foot) Willful Damage Cost for Shield upon second occurrence Special Provisions: Facilities Charge Street Lighting Customer Charge/Minimum		4.051 9.897 \$280.00 1.63% \$14.88	\$9.57 4.444 10.857 \$280.00 1.15%	13.0% 9.7% 9.7% 0.0% -29.4%
SL-1M	Underground conductors not under paving (¢ per foot) Underground conductors under paving (¢ per foot) Willful Damage Cost for Shield upon second occurrence Special Provisions: Facilities Charge Street Lighting Customer Charge/Minimum		4.051 9.897 \$280.00 1.63% \$14.88	\$9.57 4.444 10.857 \$280.00 1.15%	13.0% 9.7% 9.7% 0.0% -29.4%

2023 SUBSEQUENT YEAR ADJUSTMENT FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Prov

Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
Projected Test Year Ended __/_/
Prior Year Ended:__/_/
Historical Test Year Ended:_/_/
X Proj. Subsequent Yr. Ended 12/31/23
Witness: Tiffany C. Cohen

	(1) CURRENT	(2)	(3)	(4)	(5)
LINE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
1	PL-1	Premium Lighting			
2		Present Value Revenue Requirement			
3		Multiplier	1.1961	1.1368	-5.0%
4					
5		Monthly Rate			
6		Facilities (Percentage of total work order cost)	4.0040/	4.0000/	4.50/
/		10 Year Payment Option	1.364%	1.303%	-4.5%
8		20 Year Payment Option	0.926%	0.888%	-4.1%
9 10		Maintenance	FPL's estimated cost of	FPL's estimated cost of	
11		iviali iterialice	maintaining facilities	maintaining facilities	
12			maintaining raciities	maintaining racinties	
13		Termination Factors			
14		10 Year Payment Option			
15		1	1.1961	1.1368	-5.0%
16		2	1.0324	0.9804	-5.0%
17		3	0.9489	0.9016	-5.0%
18		4	0.8590	0.8166	-4.9%
19		5	0.7621	0.7248	-4.9%
20		6	0.6576	0.6258	-4.8%
21		7	0.5450	0.5189	-4.8%
22		8	0.4237	0.4036	-4.7%
23		9	0.2929	0.2792	-4.7%
24		10	0.1519	0.1449	-4.6%
25		>10	0.0000	0.0000	
26					
27					
28 29					
30		20 Year Payment Option			
31		20 Teal Fayine it Option	1.1961	1.1368	-5.0%
32		2	1.0850	1.0302	-5.0%
33		3	1.0582	1.0051	-5.0%
34		4	1.0293	0.9780	-5.0%
35		5	0.9982	0.9488	-4.9%
36		6	0.9646	0.9173	-4.9%
37		7	0.9285	0.8833	-4.9%
38		8	0.8895	0.8466	-4.8%
39		9	0.8475	0.8070	-4.8%
40		10	0.8023	0.7642	-4.7%
41		11	0.7535	0.7181	-4.7%
42		12	0.7009	0.6683	-4.6%

2023 SUBSEQUENT YEAR ADJUSTMENT FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO.: 20210015-EI

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION:

Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

__ Projected Test Year Ended __/_/_ __ Prior Year Ended:__/_/_

(1) CURREN	(2) IT	(3)	(4)	(5)
RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
SCHEDU	LE CHARGE	RATE	RATE	INCREASE
PL-1	Premium Lighting (continued)			
	13	0.6443	0.6146	-4.6%
	14	0.5832	0.5566	-4.6%
	15	0.5174	0.4941	-4.5%
	16	0.4465	0.4266	-4.4%
	17	0.3700	0.3537	-4.4%
	18	0.2876	0.2751	-4.3%
	19	0.1988	0.1903	-4.3%
	20	0.1031	0.0988	-4.2%
	>20	0.0000	0.0000	
	Non-Fuel Energy (¢ per kWh)	3.061	3.292	7.5%
	Willful Damage			
	All occurrences after initial repair	Cost for repair or replacement	Cost for repair or replacement	
RL-1	Recreational Lighting [Schedule closed to new customers]			
	Non-Fuel Energy (¢ per kWh)	Otherwise applicable General	Otherwise applicable General	
		Service Rate	Service Rate	
	Maintenance	FPL's estimated cost of maintaining facilities	FPL's estimated cost of maintaining facilities	
	Maintenance	FPL's estimated cost of maintaining facilities	FPL's estimated cost of maintaining facilities	
OL-1		FPL's estimated cost of maintaining facilities	FPL's estimated cost of maintaining facilities	
OL-1	Outdoor Lighting	FPL's estimated cost of maintaining facilities	FPL's estimated cost of maintaining facilities	
OL-1	Outdoor Lighting Charges for Company-Owned Units	FPL's estimated cost of maintaining facilities	FPL's estimated cost of maintaining facilities	
OL-1	Outdoor Lighting Charges for Company-Owned Units Fixture			6.9%
<u>OL-1</u>	Outdoor Lighting	\$5.38	\$5.75	6.9% 6.9%
. <u>OL-1</u>	Outdoor Lighting Charges for Company-Owned Units Fixture Sodium Vapor 6,300 lu 70 watts Sodium Vapor 9,500 lu 100 watts	\$5.38 \$5.49	\$5.75 \$5.87	6.9%
<u>OL-1</u>	Outdoor Lighting Charges for Company-Owned Units Fixture Sodium Vapor 6,300 lu 70 watts Sodium Vapor 9,500 lu 100 watts Sodium Vapor 16,000 lu 150 watts	\$5.38 \$5.49 \$5.68	\$5.75 \$5.87 \$6.07	6.9% 6.9%
<u>OL-1</u>	Outdoor Lighting Charges for Company-Owned Units Fixture Sodium Vapor 6,300 lu 70 watts Sodium Vapor 9,500 lu 100 watts Sodium Vapor 16,000 lu 150 watts Sodium Vapor 22,000 lu 200 watts	\$5.38 \$5.49 \$5.68 \$8.26	\$5.75 \$5.87 \$6.07 \$8.83	6.9% 6.9% 6.9%
. OL-1	Outdoor Lighting Charges for Company-Owned Units Fixture Sodium Vapor 6,300 lu 70 watts Sodium Vapor 9,500 lu 100 watts Sodium Vapor 16,000 lu 150 watts Sodium Vapor 22,000 lu 200 watts Sodium Vapor 50,000 lu 400 watts	\$5.38 \$5.49 \$5.68 \$8.26 \$8.80	\$5.75 \$5.87 \$6.07 \$8.83 \$9.40	6.9% 6.9% 6.9% 6.8%
<u>OL-1</u>	Outdoor Lighting	\$5.38 \$5.49 \$5.68 \$8.26 \$8.80 \$5.68	\$5.75 \$5.87 \$6.07 \$8.83 \$9.40 \$6.07	6.9% 6.9% 6.9% 6.8% 6.9%
. <u>OL-1</u>	Outdoor Lighting Charges for Company-Owned Units Fixture Sodium Vapor 6,300 lu 70 watts Sodium Vapor 9,500 lu 100 watts Sodium Vapor 16,000 lu 150 watts Sodium Vapor 22,000 lu 200 watts Sodium Vapor 50,000 lu 400 watts Sodium Vapor 12,000 lu 150 watts ** Mercury Vapor 6,000 lu 140 watts	\$5.38 \$5.49 \$5.68 \$8.26 \$8.80 \$5.68 \$4.13	\$5.75 \$5.87 \$6.07 \$8.83 \$9.40 \$6.07 \$4.41	6.9% 6.9% 6.8% 6.8% 6.9% 6.8%
<u>OL-1</u>	Outdoor Lighting Charges for Company-Owned Units Fixture Sodium Vapor 6,300 lu 70 watts Sodium Vapor 9,500 lu 100 watts Sodium Vapor 16,000 lu 150 watts Sodium Vapor 22,000 lu 200 watts Sodium Vapor 20,000 lu 400 watts Sodium Vapor 12,000 lu 150 watts Sodium Vapor 10,000 lu 150 watts ** Mercury Vapor 6,000 lu 140 watts ** Mercury Vapor 8,600 lu 175 watts	\$5.38 \$5.49 \$5.68 \$8.26 \$8.80 \$5.68	\$5.75 \$5.87 \$6.07 \$8.83 \$9.40 \$6.07	6.9% 6.9% 6.9% 6.8% 6.9%
<u>OL-1</u>	Outdoor Lighting Charges for Company-Owned Units Fixture Sodium Vapor 6,300 lu 70 watts Sodium Vapor 9,500 lu 100 watts Sodium Vapor 16,000 lu 150 watts Sodium Vapor 22,000 lu 200 watts Sodium Vapor 50,000 lu 400 watts Sodium Vapor 12,000 lu 150 watts ** Mercury Vapor 6,000 lu 140 watts	\$5.38 \$5.49 \$5.68 \$8.26 \$8.80 \$5.68 \$4.13 \$4.15	\$5.75 \$5.87 \$6.07 \$8.83 \$9.40 \$6.07 \$4.41 \$4.43	6.9% 6.9% 6.9% 6.8% 6.9% 6.8% 6.7%
<u>OL-1</u>	Outdoor Lighting Charges for Company-Owned Units Fixture Sodium Vapor 6,300 lu 70 watts Sodium Vapor 9,500 lu 100 watts Sodium Vapor 16,000 lu 150 watts Sodium Vapor 22,000 lu 200 watts Sodium Vapor 50,000 lu 400 watts Sodium Vapor 12,000 lu 400 watts Sodium Vapor 12,000 lu 150 watts ** Mercury Vapor 6,000 lu 140 watts ** Mercury Vapor 8,600 lu 175 watts ** Mercury Vapor 21,500 lu 400 watts	\$5.38 \$5.49 \$5.68 \$8.26 \$8.80 \$5.68 \$4.13 \$4.15	\$5.75 \$5.87 \$6.07 \$8.83 \$9.40 \$6.07 \$4.41 \$4.43	6.9% 6.9% 6.9% 6.8% 6.9% 6.8% 6.7%
<u>. OL-1</u>	Outdoor Lighting Charges for Company-Owned Units Fixture Sodium Vapor 6,300 lu 70 watts Sodium Vapor 9,500 lu 100 watts Sodium Vapor 16,000 lu 150 watts Sodium Vapor 22,000 lu 200 watts Sodium Vapor 50,000 lu 400 watts Sodium Vapor 12,000 lu 150 watts ** Mercury Vapor 6,000 lu 140 watts ** Mercury Vapor 8,600 lu 175 watts ** Mercury Vapor 21,500 lu 400 watts Maintenance	\$5.38 \$5.49 \$5.68 \$8.26 \$8.80 \$5.68 \$4.13 \$4.15	\$5.75 \$5.87 \$6.07 \$8.83 \$9.40 \$6.07 \$4.41 \$4.43	6.9% 6.9% 6.9% 6.8% 6.9% 6.8% 6.7%
<u>OL-1</u>	Outdoor Lighting Charges for Company-Owned Units Fixture Sodium Vapor 6,300 lu 70 watts Sodium Vapor 9,500 lu 100 watts Sodium Vapor 16,000 lu 150 watts Sodium Vapor 22,000 lu 200 watts Sodium Vapor 50,000 lu 400 watts Sodium Vapor 12,000 lu 400 watts Sodium Vapor 12,000 lu 150 watts ** Mercury Vapor 6,000 lu 140 watts ** Mercury Vapor 8,600 lu 175 watts ** Mercury Vapor 21,500 lu 400 watts	\$5.38 \$5.49 \$5.68 \$8.26 \$8.80 \$5.68 \$4.13 \$4.15 \$6.80	\$5.75 \$5.87 \$6.07 \$8.83 \$9.40 \$6.07 \$4.41 \$4.43 \$7.27	6.9% 6.9% 6.8% 6.9% 6.8% 6.7% 6.9%
<u>. OL-1</u>	Outdoor Lighting Charges for Company-Owned Units Fixture Sodium Vapor 6,300 lu 70 watts Sodium Vapor 9,500 lu 100 watts Sodium Vapor 16,000 lu 150 watts Sodium Vapor 22,000 lu 200 watts Sodium Vapor 50,000 lu 400 watts Sodium Vapor 12,000 lu 150 watts ** Mercury Vapor 6,000 lu 140 watts ** Mercury Vapor 8,600 lu 175 watts ** Mercury Vapor 21,500 lu 400 watts Maintenance Sodium Vapor 6,300 lu 70 watts	\$5.38 \$5.49 \$5.68 \$8.26 \$8.80 \$5.68 \$4.13 \$4.15 \$6.80	\$5.75 \$5.87 \$6.07 \$8.83 \$9.40 \$6.07 \$4.41 \$4.43 \$7.27	6.9% 6.9% 6.8% 6.8% 6.9% 6.8% 6.7% 6.9%

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED) DOCKET NO.: 20210015-EI

EXPLANATION:

Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

__ Projected Test Year Ended __/_/_ __ Prior Year Ended:__/_/_

	(1)	(2)		(3)	(4)	(5)
	CURRENT	TVPE 05		OUDDENIT	PROPOSED	DEDOENT
LINE NO.	RATE SCHEDULE	TYPE OF CHARGE		CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
1	OL-1	Outdoor Lighting (continued)		KAIL	IMIL	INCINEAGE
2		Sodium Vapor 50,000 lu 400 watts		\$2.61	\$2.62	0.4%
3		Sodium Vapor 12,000 lu 150 watts		\$2.07	\$2.07	0.0%
4		** Mercury Vapor 6,000 lu 140 watts		\$1.81	\$1.88	3.9%
5		** Mercury Vapor 8,600 lu 175 watts		\$1.81	\$1.88	3.9%
6		** Mercury Vapor 21,500 lu 400 watts		\$2.55	\$2.32	-9.0%
7						
8		Energy Non-Fuel	<u>kWh</u>			
9		Sodium Vapor 6,300 lu 70 watts	29	\$0.95	\$1.05	10.5%
10		Sodium Vapor 9,500 lu 100 watts	41	\$1.34	\$1.49	11.2%
11		Sodium Vapor 16,000 lu 150 watts	60	\$1.96	\$2.18	11.2%
12		Sodium Vapor 22,000 lu 200 watts	88	\$2.88	\$3.19	10.8%
13		Sodium Vapor 50,000 lu 400 watts	168	\$5.49	\$6.10	11.1%
14		Sodium Vapor 12,000 lu 150 watts	60	\$1.96	\$2.18	11.2%
15		** Mercury Vapor 6,000 lu 140 watts	62	\$2.03	\$2.25	10.8%
16		** Mercury Vapor 8,600 lu 175 watts	77	\$2.52	\$2.79	10.7%
17		** Mercury Vapor 21,500 lu 400 watts	160	\$5.23	\$5.81	11.1%
18						
19		Charges for Customer Owned Units				
20		Total Charge-Relamping & Energy				
21		Sodium Vapor 6,300 lu 70 watts		\$2.93	\$3.08	5.1%
22		Sodium Vapor 9,500 lu 100 watts		\$3.32	\$3.52	6.0%
23		Sodium Vapor 16,000 lu 150 watts		\$3.97	\$4.24	6.8%
24		Sodium Vapor 22,000 lu 200 watts		\$5.47	\$5.81	6.2%
25		Sodium Vapor 50,000 lu 400 watts		\$8.03	\$8.72	8.6%
26		Sodium Vapor 12,000 lu 150 watts		\$4.26	\$4.52	6.1%
27		** Mercury Vapor 6,000 lu 140 watts		\$3.80	\$4.13	8.7%
28		** Mercury Vapor 8,600 lu 175 watts		\$4.29	\$4.67	8.9%
29		** Mercury Vapor 21,500 lu 400 watts		\$7.72	\$8.13	5.3%
30						
31		Energy Only	<u>kWh</u>		*	
32		Sodium Vapor 6,300 lu 70 watts	29	\$0.95	\$1.05	10.5%
33		Sodium Vapor 9,500 lu 100 watts	41	\$1.34	\$1.49	11.2%
34		Sodium Vapor 16,000 lu 150 watts	60	\$1.96	\$2.18	11.2%
35		Sodium Vapor 22,000 lu 200 watts	88	\$2.88	\$3.19	10.8%
36		Sodium Vapor 50,000 lu 400 watts	168	\$5.49	\$6.10	11.1%
37		** Sodium Vapor 12,000 lu 150 watts	60	\$1.96	\$2.18	11.2%
38		** Mercury Vapor 6,000 lu 140 watts	62	\$2.03	\$2.25	10.8%
39		** Mercury Vapor 8,600 lu 175 watts	77	\$2.52	\$2.79	10.7%
40		** Mercury Vapor 21,500 lu 400 watts	160	\$5.23	\$5.81	11.1%
41		Note: The monthly Relamp and Energy charge is calculated		e to the Energy-only increase avoiding ro	unding issues.	
42		**Note: These units are closed to new Company installation	ns.			

2023 SUBSEQUENT YEAR ADJUSTMENT FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED) DOCKET NO.: 20210015-EI EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended __/_/

Prior Year Ended:__/_/

Historical Test Year Ended:_/_/

X Proj. Subsequent Yr. Ended 12/31/23

Witness: Tiffany C. Cohen

-	(1)	(2)	(3)	(4)	(5)
	CURRENT	· ·	· /	. ,	,
LINE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
1	OL-1	Outdoor Lighting (continued)			
2		Non-Fuel Energy (¢ per kWh)	3.268	3.629	11.0%
3					
4		Other Charges			
5		Wood Pole	\$11.83	\$12.13	2.5%
6		Concrete Pole / Steel Pole	\$15.99	\$16.40	2.6%
7		Fiberglass Pole	\$18.79	\$19.28	2.6%
8		Underground conductors excluding		*	
9		Trenching per foot	\$0.091	\$0.095	3.9%
10		Down-guy, Anchor and Protector	\$10.76	\$11.50	6.9%
11					
12 13	SL-2	Traffic Signal Service [Schedule closed to new customers]			
14	3L-2	Minimum Charge at each point	\$3.43	\$4.08	19.0%
15		Base Energy Charge (¢ per kWh)	5.012	5.966	19.0%
16		base Ellergy Charge (# per kwill)	5.012	5.900	19.0%
17	SL-2M	Traffic Signal Service			
18		Customer Charge/Minimum	\$6.38	\$7.60	19.1%
19		Base Energy Charge (¢ per kWh)	4.870	5.408	11.0%
20		Date Energy change (¢ per krrri)		0.100	111070
21	SST-1	Standby and Supplemental Service			
22		Customer Charge			
23		SST-1(D1)	\$132.66	\$153.71	15.9%
24		SST-1(D2)	\$132.66	\$153.71	15.9%
25		SST-1(D3)	\$451.05	\$522.62	15.9%
26		SST-1(T)	\$1,912.71	\$2,237.87	17.0%
27					
28		Distribution Demand \$/kW Contract Standby Demand			
29		SST-1(D1)	\$3.18	\$3.68	15.7%
30		SST-1(D2)	\$3.18	\$3.68	15.7%
31		SST-1(D3)	\$3.18	\$3.68	15.7%
32		SST-1(T)	N/A	N/A	
33		D (1 D 10/1)			
34		Reservation Demand \$/kW	04.57	04.00	45.00/
35		SST-1(D1)	\$1.57	\$1.82	15.9%
36		SST-1(D2)	\$1.57 \$1.57	\$1.82 \$1.82	15.9%
37		SST-1(D3)	\$1.57 \$1.43		15.9%
38 39		SST-1(T)	\$1.43	\$1.67	16.8%
39 40					
40					
42					
44					

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED) DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and

rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown: __ Projected Test Year Ended __/_/_ __ Prior Year Ended:__/_/_

	(1) CURRENT	(2)	(3)	(4)	(5)
LINE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
1	SST-1	Standby and Supplemental Service (continued)			
2		Daily Demand (On-Peak) \$/kW			
3		SST-1(D1)	\$0.76	\$0.88	15.8%
4		SST-1(D2)	\$0.76	\$0.88	15.8%
5		SST-1(D3)	\$0.76	\$0.88	15.8%
6		SST-1(T)	\$0.45	\$0.53	17.8%
7					
8		Supplemental Service			
9		Demand	Otherwise Applicable Rate	Otherwise Applicable Rate	
10		Energy	Otherwise Applicable Rate	Otherwise Applicable Rate	
11					
12		Non-Fuel Energy - On-Peak (¢ per kWh)			
13		SST-1(D1)	0.756	0.876	15.9%
14		SST-1(D2)	0.756	0.876	15.9%
15		SST-1(D3)	0.756	0.876	15.9%
16		SST-1(T)	0.753	0.881	17.0%
17					
18		Non-Fuel Energy - Off-Peak (¢ per kWh)			
19		SST-1(D1)	0.756	0.876	15.9%
20		SST-1(D2)	0.756	0.876	15.9%
21		SST-1(D3)	0.756	0.876	15.9%
22		SST-1(T)	0.753	0.881	17.0%
23					
24	ISST-1	Interruptible Standby and Supplemental Service			
25		Customer Charge			
26		Distribution	\$451.05	\$522.62	15.9%
27		Transmission	\$1,912.71	\$2,237.87	17.0%
28					
29		Distribution Demand			
30		Distribution	\$3.18	\$3.68	15.7%
31		Transmission	N/A	N/A	
32					
33		Reservation Demand-Interruptible			
34		Distribution	\$0.27	\$0.31	14.8%
35		Transmission	\$0.31	\$0.36	16.1%
36					
37		Reservation Demand-Firm	A		
38		Distribution	\$1.57	\$1.82	15.9%
39		Transmission	\$1.43	\$1.67	16.8%
40					
41					
42					

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended __/_/_
Prior Year Ended:__/_/_
Historical Test Year Ended:__/ _/
X Proj. Subsequent Yr. Ended 12/31/23
Witness: Tiffany C. Cohen

Recap Schedules:

	(1)	(2)	(3)	(4)	(5)
	CURRENT	. ,	. ,		
LINE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
1	ISST-1	Interruptible Standby and Supplemental Service (continued)			
2		Supplemental Service			
3		Demand	Otherwise Applicable Rate	Otherwise Applicable Rate	
4		Energy	Otherwise Applicable Rate	Otherwise Applicable Rate	
5					
6		Daily Demand (On-Peak) Firm Standby			
7		Distribution	\$0.76	\$0.88	15.8%
8		Transmission	\$0.45	\$0.53	17.8%
9					
10		Daily Demand (On-Peak) Interruptible Standby			
11		Distribution	\$0.13	\$0.15	15.4%
12		Transmission	\$0.12	\$0.14	16.7%
13					
14		Non-Fuel Energy - On-Peak (¢ per kWh)			
15		Distribution	0.756	0.876	15.9%
16		Transmission	0.753	0.881	17.0%
17		Non-Fuel Energy - Off-Peak (¢ per kWh)	. ===		4.5.007
18		Distribution	0.756	0.876	15.9%
19		Transmission	0.753	0.881	17.0%
20		F F' O(D			
21		Excess "Firm Standby Demand"	D:#	D:#	
22		¤ Up to prior 60 months of service	Difference between reservation charge for	Difference between reservation charge for	
23			firm and interruptible standby demand	firm and interruptible standby demand	
24			times excess demand	times excess demand	
25 26		¤ Penalty Charge per kW for each month of rebilling	\$1.14	\$1.14	0.0%
27		≈ Penalty Charge per kw for each month of rebilling	\$1.14	φ1.14	0.0%
28		Early Termination charges			
29		Up to prior 60 months of service	Reimburse the Company for any discounts	Reimburse the Company for any discounts	
30		~ Op to prior of months of service	received under this Rider plus interest	received under this Rider plus interest	
31			received under this Maer plus interest	received drider this Maer plus interest	
32		¤ Penalty Charge per kW for each month of rebilling	\$1.14	\$1.14	0.0%
33		a remaily onlying per kw for each month or rebilling	Ψ1.14	Ψι.ιτ	0.070
34					
35	CISR-1	Commercial/Industrial Service Rider			
36					
37		Customer Charge	\$250.00	\$250.00	0.0%
38		- · · · · · · · · · · · · · · · · · · ·	*		
39	TR	Transformation Rider			
40		Transformer Credit			
41		(per kW of Billing Demand)	(\$0.15)	(\$0.36)	140.0%
42			, ,	, ,	

DOCKET NO.: 20210015-EI

40 41 42

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of SOMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended __/_/

Prior Year Ended:__/_/

Historical Test Year Ended:_/_/

X Proj. Subsequent Yr. Ended 12/31/23

Witness: Tiffany C. Cohen

PERCENT
INCREASE
6.5%
0.070
6.5%
0.070
29.8%
33.3%
31.8%
29.8%
33.4%
31.7%
29.9%
33.5%
31.8%
29.4%
33.1%
32.9%
29.8%
33.3%
31.7%

service, demand, energy, and other service charges.

2023 SUBSEQUENT YEAR ADJUSTMENT FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of

Projected Test Year Ended __/_/
Prior Year Ended:_/_/
Historical Test Year Ended:_/_/
X Proj. Subsequent Yr. Ended 12/31/23
Witness: Tiffany C. Cohen

Type of Data Shown:

AND SUBSIDIARIES (CONSOLIDATED) DOCKET NO.: 20210015-EI

	(1) CURRENT	(2)	(3)	(4)	(5)
LINE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
1	SDTR	Seasonal Demand – Time of Use Rider	····		
2		Option A			
3		Customer Charge			
4		25 - 499 kW:	\$26.48	\$34.38	29.8%
5		500 - 1,999 kW	\$79.40	\$105.86	33.3%
6		2,000 kW or greater	\$238.03	\$313.65	31.8%
7					
8		Demand Charges:			
9		Seasonal On-peak Demand			
10		25 - 499 kW:	\$11.02	\$12.71	15.3%
11		500 - 1,999 kW	\$12.59	\$15.32	21.7%
12		2,000 kW or greater	\$13.19	\$16.02	21.5%
13					
14		Seasonal Max Demand			
15		25 - 499 kW:	\$0.00	\$1.06	
16		500 - 1,999 kW	\$0.00	\$1.19	
17		2,000 kW or greater	\$0.00	\$1.03	
18					
19		Non-seasonal Demand Max Demand			
20		25 - 499 kW:	\$9.53	\$12.64	32.6%
21		500 - 1,999 kW	\$11.96	\$16.12	34.8%
22		2,000 kW or greater	\$12.45	\$16.59	33.3%
23					
24		Energy Charges (¢ per kWh):			
25		Seasonal On-peak Energy			
26		25 - 499 kW:	8.830	11.946	35.3%
27		500 - 1,999 kW	6.241	8.166	30.8%
28		2,000 kW or greater	4.952	6.758	36.5%
29					
30		Seasonal Off-peak Energy			
31		25 - 499 kW:	1.593	1.912	20.0%
32		500 - 1,999 kW	1.265	1.687	33.4%
33		2,000 kW or greater	1.236	1.629	31.8%
34					
35		Non-seasonal Energy			
36		25 - 499 kW:	2.221	2.885	29.9%
37		500 - 1,999 kW	1.754	2.341	33.5%
38		2,000 kW or greater	1.578	2.080	31.8%
39					
40					
41					
42					

DOCKET NO.: 20210015-EI

AND SUBSIDIARIES (CONSOLIDATED)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of COMPANY: FLORIDA POWER & LIGHT COMPANY

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
Projected Test Year Ended __/_/_
Prior Year Ended:__/_/_
Historical Test Year Ended:__/_/
X Proj. Subsequent Yr. Ended 12/31/23
Witness: Tiffany C. Cohen

DOCKLIN	NO 20210013-L1		Willess. Thank C. Corlei		
	(1) CURRENT	(2)	(3)	(4)	(5)
LINE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
1	SDTR	Seasonal Demand – Time of Use Rider (continued)			
2		Option B			
3		Customer Charge			
4		25 - 499 kW:	\$26.48	\$34.38	29.8%
5		500 - 1,999 kW	\$79.40	\$105.86	33.3%
6		2,000 kW or greater	\$238.03	\$313.65	31.8%
7					
8		Demand Charges:			
9		Seasonal On-peak Demand			
10		25 - 499 kW:	\$11.02	\$12.71	15.3%
11		500 - 1,999 kW	\$12.59	\$15.32	21.7%
12		2,000 kW or greater	\$13.19	\$16.02	21.5%
13					
14		Non-seasonal On-peak Demand			
15		25 - 499 kW:	\$9.53	\$11.58	21.5%
16		500 - 1,999 kW	\$11.96	\$14.93	24.8%
17		2,000 kW or greater	\$12.45	\$15.56	25.0%
18					
19		Seasonal Max Demand			
20		25 - 499 kW:	\$0.00	\$1.06	
21		500 - 1,999 kW	\$0.00	\$1.19	
22		2,000 kW or greater	\$0.00	\$1.03	
23					
24		Non-seasonal Demand Max Demand			
25		25 - 499 kW:	\$0.00	\$1.06	
26		500 - 1,999 kW	\$0.00	\$1.19	
27		2,000 kW or greater	\$0.00	\$1.03	
28					
29		Energy Charges (¢ per kWh):			
30		Seasonal On-peak Energy			
31		25 - 499 kW:	8.830	11.946	35.3%
32		500 - 1,999 kW	6.241	8.166	30.8%
33		2,000 kW or greater	4.952	6.758	36.5%
34					
35		Seasonal Off-peak Energy			
36		25 - 499 kW:	1.593	1.912	20.0%
37		500 - 1,999 kW	1.265	1.687	33.4%
38		2,000 kW or greater	1.236	1.629	31.8%
39					
40					
41					
42					

2023 SUBSEQUENT YEAR ADJUSTMENT FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

__ Projected Test Year Ended __/_/
__ Prior Year Ended:__/_/
__ Historical Test Year Ended:_/_/
X_ Proj. Subsequent Yr. Ended 12/31/23
Witness: Tiffany C. Cohen

No. CAPTION		(1) CURRENT	(2)		(3)	(4)	(5)
No. Schedule Subscious Dentard - Time of Use Righter (continued)	LINE		TYPE OF		CURRENT	PROPOSED	PERCENT
SDTR Suspend Derged — Time of Use Ritler (continued)							
Non-seasoral On-paul Energy 5,046 6,329 25,4%				ntinued)			
25 -499 kW; 5,046 6,329 25,4%	2						
Section Sect	3		25 - 499 kW:			6.329	
Non-seasonal Off-peak Energy 1.593 1.912 20.0%	4		500 - 1,999 kW				
8	5		2,000 kW or greater		3.409	4.042	18.6%
8	6						
Sociation Soci	7						
10	8						
11	-						
NSMR Non-Standard Meter Rate			2,000 kW or greater		1.236	1.629	31.8%
13		NCMD	Non Standard Mater Pate				
14		NOWIX	Non-Standard Weter Nate				
15			Enrollment Fee				
16					\$89.00	\$89.00	0.0%
17							
Monthly Surcharge S13.00 S13.00 O.0%							
Sign	18						
SSD-1	19		Monthly Surcharge				
RS-1							
23 24 25 LT-1 LED Lighting							
LED Lighting LED Fixture Fixture Tier Fixtu			RS-1		\$13.00	\$13.00	0.0%
LED Lighting LED Fixture LED Lighting LED Fixture LED Fixture LED Lighting LED Fixture LED Lighting LED Lighting LED Lighting LED Lighting LED Lighting LE							
LED Fixture Fixture Fixture		1.7.4	LED Limbing				
Fixture Tier			LED Lighting				
28 1 A \$1.50 \$1.50 0.0% 29 1 B \$1.70 \$1.70 0.0% 30 1 C \$1.90 \$1.90 0.0% 31 1 D \$2.10 \$2.10 0.0% 32 1 E \$2.30 \$2.30 0.0% 33 1 F \$2.50 \$2.50 0.0% 34 1 G \$2.70 \$2.70 0.0% 35 1 H \$2.90 \$2.90 0.0% 36 1 H \$3.10 \$3.10 0.0% 37 1 J \$3.30 \$3.30 0.0% 38 1 K \$3.50 \$3.50 0.0% 39 1 L \$3.70 \$3.70 0.0% 40 1 M \$3.90 \$3.90 0.0% 41 1 N \$4.10 \$4.10 0.0%				pergy Tier			
29 1 B \$1.70 \$1.70 0.0% 30 1 C \$1.90 \$1.90 0.0% 31 1 D \$2.10 \$2.10 0.0% 32 1 E \$2.30 \$2.30 0.0% 33 1 F \$2.50 \$2.50 0.0% 34 1 G \$2.70 \$2.70 0.0% 35 1 H \$2.90 \$2.90 0.0% 36 1 I I \$3.10 0.0% 37 1 J \$3.30 \$3.30 0.0% 38 1 K \$3.50 \$3.50 0.0% 39 1 L \$3.70 \$3.90 0.0% 40 1 N \$4.10 \$4.10 0.0%					\$1.50	\$1.50	0.0%
30 1 C \$1.90 \$1.90 0.0% 31 1 D \$2.10 \$2.10 0.0% 32 1 E \$2.30 \$2.30 0.0% 33 1 F \$2.50 \$2.50 0.0% 34 1 G \$2.70 \$2.70 0.0% 35 1 H \$2.90 \$2.90 0.0% 36 1 I \$3.10 \$3.10 0.0% 37 1 J \$3.30 \$3.30 0.0% 38 1 K \$3.50 \$3.50 0.0% 39 1 L \$3.70 \$3.70 0.0% 40 1 M \$3.90 \$3.90 0.0% 41 1 N \$4.10 \$4.10 0.0%			1				
31 1 D \$2.10 \$2.10 0.0% 32 1 E \$2.30 \$2.30 0.0% 33 1 F \$2.50 \$2.50 0.0% 34 1 G \$2.70 \$2.70 0.0% 35 1 H \$2.90 \$2.90 0.0% 36 1 I \$3.10 \$3.10 0.0% 37 1 J \$3.30 \$3.30 0.0% 38 1 K \$3.50 \$3.50 0.0% 39 1 L \$3.70 \$3.70 0.0% 40 1 M \$3.90 \$3.90 0.0% 41 1 N \$4.10 \$4.10 0.0%			1				
33 1 F \$2.50 \$2.50 0.0% 34 1 G \$2.70 \$2.70 0.0% 35 1 H \$2.90 \$2.90 0.0% 36 1 I \$3.10 \$3.10 0.0% 37 1 J \$3.30 \$3.30 0.0% 38 1 K \$3.50 \$3.50 0.0% 39 1 L \$3.70 \$3.70 0.0% 40 1 M \$3.90 \$3.90 0.0% 41 1 N \$4.10 \$4.10 0.0%			1				
34 1 G \$2.70 \$2.70 0.0% 35 1 H \$2.90 \$2.90 0.0% 36 1 I \$3.10 \$3.10 0.0% 37 1 J \$3.30 \$3.30 0.0% 38 1 K \$3.50 \$3.50 0.0% 39 1 L \$3.70 \$3.70 0.0% 40 1 M \$3.90 \$3.90 0.0% 41 1 N \$4.10 \$4.10 0.0%	32		1	E	\$2.30	\$2.30	0.0%
35 1 H \$2.90 \$2.90 0.0% 36 1 I \$3.10 \$3.10 0.0% 37 1 J \$3.30 \$3.30 0.0% 38 1 K \$3.50 \$3.50 0.0% 39 1 L \$3.70 \$3.70 0.0% 40 1 M \$3.90 \$3.90 0.0% 41 1 N \$4.10 \$4.10 0.0%			1	F			
36 1 I \$3.10 \$3.10 0.0% 37 1 J \$3.30 \$3.30 0.0% 38 1 K \$3.50 \$3.50 0.0% 39 1 L \$3.70 \$3.70 0.0% 40 1 M \$3.90 \$3.90 0.0% 41 1 N \$4.10 \$4.10 0.0%	34		1	G			
37 1 J \$3.30 \$3.30 0.0% 38 1 K \$3.50 \$3.50 0.0% 39 1 L \$3.70 \$3.70 0.0% 40 1 M \$3.90 \$3.90 0.0% 41 1 N \$4.10 \$4.10 0.0%			1	Н			
38 1 K \$3.50 \$3.50 0.0% 39 1 L \$3.70 \$3.70 0.0% 40 1 M \$3.90 \$3.90 0.0% 41 1 N \$4.10 \$4.10 0.0%			1	1			
39 1 L \$3.70 \$3.70 0.0% 40 1 M \$3.90 \$3.90 0.0% 41 1 N \$4.10 \$4.10 0.0%			1	J			
40 1 M \$3.90 \$3.90 0.0% 41 1 N \$4.10 \$4.10 0.0%			1	K			
41 1 N \$4.10 \$4.10 0.0%			1	L			
			1				
42 1 0 \$4.30 \$4.30 0.0%			1				
	44		ı	O	φ4.30	⊉4.3 U	0.076

2023 SUBSEQUENT YEAR ADJUSTMENT
,
FLORIDA PUBLIC SERVICE COMMISSION

Type of Data Shown:

_ Projected Test Year Ended __/_/
_ Prior Year Ended:__/_/
_ Historical Test Year Ended:__/_/
X Proj. Subsequent Yr. Ended 12/31/23
Witness: Tiffany C. Cohen

LINE NO. RATE SCHEDULE TYPE OF CHARGE CURRENT RATE PROPOSED RATE 1 LT-1 LED Lighting (continued)	PERCENT INCREASE
NO. SCHEDULE CHARGE RATE RATE 1 LT-1 LED Lighting (continued)	0.0% 0.0% 0.0% 0.0% 0.0%
1 LT-1 LED Lighting (continued) \$4.50 \$4.50 2 1 P \$4.50 \$4.50 3 1 Q \$4.70 \$4.70 4 1 R \$4.90 \$4.90 5 1 S \$5.10 \$5.10 6 1 T \$5.30 \$5.30 7 1 U \$5.50 \$5.50	0.0% 0.0% 0.0% 0.0%
2 1 P \$4.50 \$4.50 \$4.50 \$3.50 \$4.70	0.0% 0.0% 0.0%
3 1 Q \$4.70 \$4.70 4 1 R \$4.90 \$4.90 5 1 S \$5.10 \$5.10 6 1 T \$5.30 \$5.30 7 1 U \$5.50 \$5.50	0.0% 0.0% 0.0%
4 1 R \$4.90 \$4.90 5 1 S \$5.10 \$5.10 6 1 T \$5.30 \$5.30 7 1 U \$5.50 \$5.50	0.0%
6 1 T \$5.30 \$5.30 7 U \$5.50 \$5.50	
7 1 U \$5.50 \$5.50	0.0%
	0.0%
8 1 V \$5.70 \$5.70	0.0%
9 1 W \$5.90 \$5.90	0.0%
10 1 X \$6.10 \$6.10	0.0%
11 Y \$6.30 \$6.30	0.0%
12 1 Z \$6.50 \$6.50	0.0%
13 1 AA \$6.70 \$6.70	0.0%
14 BB \$6.90 \$6.90	0.0%
15 CC \$7.10 \$7.10	0.0%
16 DD \$7.30 \$7.30	0.0%
17 1 EE \$7.50 \$7.50	0.0%
18 2 A \$4.50 \$4.50	0.0%
19 2 B \$4.70 \$4.70	0.0%
20 2 C \$4.90 \$4.90	0.0%
21 D \$5.10 \$5.10	0.0%
22 E \$5.30 \$5.30 23 F \$5.50 \$5.50	0.0%
	0.0% 0.0%
	0.0%
25 2 H \$5.90 \$5.90 26 2 I \$6.10 \$6.10	0.0%
27 2 J \$6.30 \$6.30	0.0%
28 2 K \$6.50 \$6.50	0.0%
29 2 L \$6.70 \$6.70	0.0%
30 2 M \$6.90 \$6.90	0.0%
31 2 N \$7.10 \$7.10	0.0%
32 2 0 \$7.30 \$7.30	0.0%
33 2 P \$7.50 \$7.50	0.0%
34 2 Q \$7.70 \$7.70	0.0%
35 R \$7.90 \$7.90	0.0%
36 2 S \$8.10 \$8.10	0.0%
37 T \$8.30 \$8.30	0.0%
38 2 U \$8.50 \$8.50	0.0%
39 2 V \$8.70 \$8.70	0.0%
40 2 W \$8.90 \$8.90	0.0%
41 2 X \$9.10 \$9.10	0.0%
42 2 Y \$9.30 \$9.30	0.0%

2023 SUBSEQUENT YEAR ADJUSTMENT
,
FLORIDA PUBLIC SERVICE COMMISSION

Type of Data Shown:

__ Projected Test Year Ended __/_/_
_ Prior Year Ended:__/_/
_ Historical Test Year Ended:__/_/
X_ Proj. Subsequent Yr. Ended 12/31/23
Witness: Tiffany C. Cohen

	(1) CURRENT		(2)	(3)	(4)	(5)
LINE	RATE	TV	/PE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE		HARGE	RATE	RATE	INCREASE
1	LT-1	LED Lighting (continued)				
2			Z	\$9.50	\$9.50	0.0%
3		2	AA	\$9.70	\$9.70	0.0%
4		2	BB	\$9.90	\$9.90	0.0%
5		2	CC	\$10.10	\$10.10	0.0%
6		2	DD	\$10.30	\$10.30	0.0%
7		2	EE	\$10.50	\$10.50	0.0%
8		3	Α	\$7.50	\$7.50	0.0%
9		3	В	\$7.70	\$7.70	0.0%
10		3	С	\$7.90	\$7.90	0.0%
11		3	D	\$8.10	\$8.10	0.0%
12		3	E	\$8.30	\$8.30	0.0%
13		3	F	\$8.50	\$8.50	0.0%
14		3	G	\$8.70	\$8.70	0.0%
15		3	Н	\$8.90	\$8.90	0.0%
16		3	I	\$9.10	\$9.10	0.0%
17		3	J	\$9.30	\$9.30	0.0%
18		3	К	\$9.50	\$9.50	0.0%
19		3	L	\$9.70	\$9.70	0.0%
20		3	M	\$9.90	\$9.90	0.0%
21		3	N	\$10.10	\$10.10	0.0%
22		3	0	\$10.30	\$10.30	0.0%
23		3	P	\$10.50	\$10.50	0.0%
24		3	Q	\$10.70	\$10.70	0.0%
25		3	R	\$10.90	\$10.90	0.0%
26		3	S	\$11.10 \$14.20	\$11.10 \$11.20	0.0%
27		3	Т	\$11.30 \$14.50	\$11.30	0.0%
28		3	U V	\$11.50 \$14.70	\$11.50	0.0%
29			v W	\$11.70 \$11.00	\$11.70 \$11.00	0.0% 0.0%
30 31		3 3	w X	\$11.90 \$12.10	\$11.90 \$12.10	0.0%
32		3	Ŷ	\$12.10	\$12.10 \$12.30	0.0%
33		3	r Z	\$12.50 \$12.50	\$12.50 \$12.50	0.0%
33 34		3	AA	\$12.50 \$12.70	\$12.50 \$12.70	0.0%
35		3	BB	\$12.70	\$12.70	0.0%
36		3	CC	\$13.10	\$13.10	0.0%
37		3	DD	\$13.10	\$13.10	0.0%
38		3	EE	\$13.50	\$13.50 \$13.50	0.0%
39		4	A	\$10.50	\$13.50 \$10.50	0.0%
40		4	В	\$10.70	\$10.70	0.0%
40		4	C	\$10.70	\$10.70	0.0%
42		4	D	\$11.10	\$10.90	0.0%
74		4	D	ψ11.10	ψΠ.ΙΟ	0.070

2023 SUBSEQUENT YEAR ADJUSTMENT
,
FLORIDA PUBLIC SERVICE COMMISSION

Type of Data Shown:

_ Projected Test Year Ended __/_/
_ Prior Year Ended:_/_/
_ Historical Test Year Ended:_/_/
X Proj. Subsequent Yr. Ended 12/31/23
Witness: Tiffany C. Cohen

Recap Schedules:

	(1) CURRENT		(2)	(3)	(4)	(5)
LINE	RATE	TYF	PE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE		ARGE	RATE	RATE	INCREASE
1	LT-1	LED Lighting (continued)				
2		4	E	\$11.30	\$11.30	0.0%
3		4	F	\$11.50	\$11.50	0.0%
4		4	G	\$11.70	\$11.70	0.0%
5		4	Н	\$11.90	\$11.90	0.0%
6		4	1	\$12.10	\$12.10	0.0%
7		4	J	\$12.30	\$12.30	0.0%
8		4	K	\$12.50	\$12.50	0.0%
9		4	L	\$12.70	\$12.70	0.0%
10		4	M	\$12.90	\$12.90	0.0%
11		4	N	\$13.10	\$13.10	0.0%
12		4	0	\$13.30	\$13.30	0.0%
13		4	Р	\$13.50	\$13.50	0.0%
14		4	Q	\$13.70	\$13.70	0.0%
15		4	R	\$13.90	\$13.90	0.0%
16		4	S	\$14.10	\$14.10	0.0%
17		4	Т	\$14.30	\$14.30	0.0%
18		4	U	\$14.50	\$14.50	0.0%
19		4	V	\$14.70	\$14.70	0.0%
20		4	W	\$14.90	\$14.90	0.0%
21		4	X	\$15.10	\$15.10	0.0%
22		4	Υ	\$15.30	\$15.30	0.0%
23		4	Z	\$15.50	\$15.50	0.0%
24		4	AA	\$15.70	\$15.70	0.0%
25		4	BB	\$15.90	\$15.90	0.0%
26		4	CC	\$16.10	\$16.10	0.0%
27		4	DD 	\$16.30	\$16.30	0.0%
28		4	EE	\$16.50	\$16.50	0.0%
29		5	A	\$13.50	\$13.50	0.0%
30		5	В	\$13.70	\$13.70	0.0%
31		5	C	\$13.90	\$13.90	0.0%
32		5	D	\$14.10	\$14.10	0.0%
33		5	E	\$14.30	\$14.30	0.0%
34		5	F	\$14.50	\$14.50	0.0%
35		5	G	\$14.70	\$14.70	0.0%
36		5	H	\$14.90	\$14.90	0.0%
37		5	l	\$15.10	\$15.10	0.0%
38		5	J	\$15.30	\$15.30	0.0%
39		5	K	\$15.50	\$15.50	0.0%
40		5	L.	\$15.70	\$15.70	0.0%
41		5	M	\$15.90	\$15.90	0.0%
42		5	N	\$16.10	\$16.10	0.0%

2023 SUBSEQUENT	YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED) DOCKET NO.: 20210015-EI EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

__ Projected Test Year Ended __/_/_
_ Prior Year Ended:__/_/
_ Historical Test Year Ended:_/_/
X_ Proj. Subsequent Yr. Ended 12/31/23
Witness: Tiffany C. Cohen

	(1) CURRENT	(2)		(3)	(4)	(5)
LINE	RATE	TYPE OF		CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE		RATE	RATE	INCREASE
1	LT-1	LED Lighting (continued)				
2		5	0	\$16.30	\$16.30	0.0%
3		5	P	\$16.50	\$16.50	0.0%
4		5	Q	\$16.70	\$16.70	0.0%
5		5	R	\$16.90	\$16.90	0.0%
6		5 5	S T	\$17.10 \$17.30	\$17.10 \$17.30	0.0% 0.0%
<i>7</i> 8		5 5	U	\$17.30 \$17.50	\$17.50 \$17.50	0.0%
9		5 5	V	\$17.50 \$17.70	\$17.50 \$17.70	0.0%
10		5	w	\$17.70	\$17.70 \$17.90	0.0%
11		5	×	\$18.10	\$18.10	0.0%
12		5	Ϋ́Υ	\$18.30	\$18.30	0.0%
13		5	z	\$18.50	\$18.50	0.0%
14		5	AA	\$18.70	\$18.70	0.0%
15		5	ВВ	\$18.90	\$18.90	0.0%
16		5	CC	\$19.10	\$19.10	0.0%
17		5	DD	\$19.30	\$19.30	0.0%
18		5	EE	\$19.50	\$19.50	0.0%
19		6	Α	\$16.50	\$16.50	0.0%
20		6	В	\$16.70	\$16.70	0.0%
21		6	С	\$16.90	\$16.90	0.0%
22		6	D	\$17.10	\$17.10	0.0%
23		6	E	\$17.30	\$17.30	0.0%
24		6	F	\$17.50	\$17.50	0.0%
25		6	G	\$17.70 \$47.00	\$17.70 \$47.00	0.0%
26 27		6 6	H	\$17.90 \$18.10	\$17.90 \$18.10	0.0% 0.0%
28		6	1	\$18.10 \$18.30	\$18.30	0.0%
29		6	K	\$18.50	\$18.50	0.0%
30		6	k L	\$18.70	\$18.70	0.0%
31		6	M	\$18.90	\$18.90	0.0%
32		6	N	\$19.10	\$19.10	0.0%
33		6	0	\$19.30	\$19.30	0.0%
34		6	P	\$19.50	\$19.50	0.0%
35		6	Q	\$19.70	\$19.70	0.0%
36		6	R	\$19.90	\$19.90	0.0%
37		6	S	\$20.10	\$20.10	0.0%
38		6	Т	\$20.30	\$20.30	0.0%
39		6	U	\$20.50	\$20.50	0.0%
40		6	V	\$20.70	\$20.70	0.0%
41		6	W	\$20.90	\$20.90	0.0%
42		6	X	\$21.10	\$21.10	0.0%

2023 SUBSEQUENT YEAR ADJUSTMENT
,
FLORIDA PUBLIC SERVICE COMMISSION

Projected Test Year Ended __/_/
Prior Year Ended:_/_/
Historical Test Year Ended:_/_/
X Proj. Subsequent Yr. Ended 12/31/23
Witness: Tiffany C. Cohen

Type of Data Shown:

	(1) CURRENT		(2)	(3)	(4)	(5)
LINE NO.	RATE SCHEDULE		PE OF ARGE	CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
1	LT-1	LED Lighting (continued)				
2			_Y	\$21.30	\$21.30	0.0%
3		6	Z	\$21.50	\$21.50	0.0%
4		6	AA	\$21.70	\$21.70	0.0%
5		6	BB	\$21.90	\$21.90	0.0%
6		6	CC	\$22.10	\$22.10	0.0%
7		6	DD	\$22.30	\$22.30	0.0%
8		6	EE	\$22.50	\$22.50	0.0%
9		7	Α	\$19.50	\$19.50	0.0%
10		7	В	\$19.70	\$19.70	0.0%
11		7	С	\$19.90	\$19.90	0.0%
12		7	D	\$20.10	\$20.10	0.0%
13		7	E	\$20.30	\$20.30	0.0%
14		7	F	\$20.50	\$20.50	0.0%
15		7	G	\$20.70	\$20.70	0.0%
16		7	Н	\$20.90	\$20.90	0.0%
17		7	1	\$21.10	\$21.10	0.0%
18		7	J	\$21.30	\$21.30	0.0%
19		7	K	\$21.50	\$21.50	0.0%
20		7	L	\$21.70	\$21.70	0.0%
21		7	M	\$21.90	\$21.90	0.0%
22		7	N	\$22.10	\$22.10	0.0%
23		7	0	\$22.30	\$22.30	0.0%
24		7	Р	\$22.50	\$22.50	0.0%
25		7	Q	\$22.70	\$22.70	0.0%
26		7	R	\$22.90	\$22.90	0.0%
27		7	S	\$23.10	\$23.10	0.0%
28		7	T	\$23.30	\$23.30	0.0%
29		7	U	\$23.50	\$23.50	0.0%
30		7	V	\$23.70	\$23.70	0.0%
31		7	W	\$23.90	\$23.90	0.0%
32		7	X	\$24.10	\$24.10	0.0%
33		7	Υ	\$24.30	\$24.30	0.0%
34		7	Z	\$24.50	\$24.50	0.0%
35		7	AA	\$24.70	\$24.70	0.0%
36		7	BB	\$24.90	\$24.90	0.0%
37		7	CC	\$25.10	\$25.10	0.0%
38		7	DD	\$25.30	\$25.30	0.0%
39		7	EE	\$25.50	\$25.50	0.0%
40		8	A	\$22.50	\$22.50	0.0%
41		8	В	\$22.70	\$22.70	0.0%
42		8	C	\$22.90	\$22.90	0.0%

2023 SUBSEQUENT YEAR ADJUSTMENT
,
FLORIDA PUBLIC SERVICE COMMISSION

Type of Data Shown:

__ Projected Test Year Ended __/_/_
_ Prior Year Ended:__/_/
_ Historical Test Year Ended:__/_/
X_ Proj. Subsequent Yr. Ended 12/31/23
Witness: Tiffany C. Cohen

	(1) CURRENT		(2)	(3)	(4)	(5)
LINE	RATE	TYPE OF		CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE		ARGE	RATE	RATE	INCREASE
1	LT-1	LED Lighting (continued)	,			
2		8	D	\$23.10	\$23.10	0.0%
3		8	E	\$23.30	\$23.30	0.0%
4		8	_ F	\$23.50	\$23.50	0.0%
5		8	G	\$23.70	\$23.70	0.0%
6		8	н	\$23.90	\$23.90	0.0%
7		8	1	\$24.10	\$24.10	0.0%
8		8	J	\$24.30	\$24.30	0.0%
9		8	K	\$24.50	\$24.50	0.0%
10		8	Ĺ	\$24.70	\$24.70	0.0%
11		8	M	\$24.90	\$24.90	0.0%
12		8	N	\$25.10	\$25.10	0.0%
13		8	0	\$25.30	\$25.30	0.0%
14		8	P	\$25.50	\$25.50	0.0%
15		8	Q	\$25.70	\$25.70	0.0%
16		8	R	\$25.90	\$25.90	0.0%
17		8	S	\$26.10	\$26.10	0.0%
18		8	T	\$26.30	\$26.30	0.0%
19		8	Ü	\$26.50	\$26.50	0.0%
20		8	V	\$26.70	\$26.70	0.0%
21		8	W	\$26.90	\$26.90	0.0%
22		8	X	\$27.10	\$27.10	0.0%
23		8	Υ	\$27.30	\$27.30	0.0%
24		8	Z	\$27.50	\$27.50	0.0%
25		8	AA	\$27.70	\$27.70	0.0%
26		8	BB	\$27.90	\$27.90	0.0%
27		8	CC	\$28.10	\$28.10	0.0%
28		8	DD	\$28.30	\$28.30	0.0%
29		8	EE	\$28.50	\$28.50	0.0%
30		9	Α	\$25.50	\$25.50	0.0%
31		9	В	\$25.70	\$25.70	0.0%
32		9	С	\$25.90	\$25.90	0.0%
33		9	D	\$26.10	\$26.10	0.0%
34		9	Е	\$26.30	\$26.30	0.0%
35		9	F	\$26.50	\$26.50	0.0%
36		9	G	\$26.70	\$26.70	0.0%
37		9	н	\$26.90	\$26.90	0.0%
38		9	1	\$27.10	\$27.10	0.0%
39		9	J	\$27.30	\$27.30	0.0%
40		9	K	\$27.50	\$27.50	0.0%
41		9	L	\$27.70	\$27.70	0.0%
42		9	M	\$27.90	\$27.90	0.0%

2023 SUBSEQUENT	LEAK ADJOSTINENT
FLORIDA PUBLIC SE	RVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended __/_/_
Prior Year Ended:__/_/_
Historical Test Year Ended:__/_/
X Proj. Subsequent Yr. Ended 12/31/23
Witness: Tiffany C. Cohen

	(1) CURRENT		(2)	(3)	(4)	(5)
LINE	RATE	TYF	PE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE		ARGE	RATE	RATE	INCREASE
1	LT-1	LED Lighting (continued)				
2		9	N	\$28.10	\$28.10	0.0%
3		9	0	\$28.30	\$28.30	0.0%
4		9	P	\$28.50	\$28.50	0.0%
5		9	Q	\$28.70	\$28.70	0.0%
6		9	R	\$28.90	\$28.90	0.0%
7		9	S	\$29.10	\$29.10	0.0%
8		9	Т	\$29.30	\$29.30	0.0%
9		9	U V	\$29.50	\$29.50 \$20.70	0.0%
10		9	V W	\$29.70 \$29.90	\$29.70 \$29.90	0.0% 0.0%
11 12		9	vv X	\$29.90 \$30.10	\$29.90 \$30.10	0.0%
13		9	Ŷ	\$30.10	\$30.30	0.0%
14		9	r Z	\$30.50 \$30.50	\$30.50	0.0%
15		9	AA	\$30.70	\$30.70	0.0%
16		9	BB	\$30.90	\$30.90	0.0%
17		9	CC	\$31.10	\$31.10	0.0%
18		9	DD	\$31.30	\$31.30	0.0%
19		9	EE	\$31.50	\$31.50	0.0%
20		10	A	\$28.50	\$28.50	0.0%
21		10	В	\$28.70	\$28.70	0.0%
22		10	С	\$28.90	\$28.90	0.0%
23		10	D	\$29.10	\$29.10	0.0%
24		10	Е	\$29.30	\$29.30	0.0%
25		10	F	\$29.50	\$29.50	0.0%
26		10	G	\$29.70	\$29.70	0.0%
27		10	Н	\$29.90	\$29.90	0.0%
28		10	I	\$30.10	\$30.10	0.0%
29		10	J	\$30.30	\$30.30	0.0%
30		10	K	\$30.50	\$30.50	0.0%
31		10	L	\$30.70	\$30.70	0.0%
32		10	M	\$30.90	\$30.90	0.0%
33		10	N	\$31.10	\$31.10	0.0%
34		10	0	\$31.30 \$34.50	\$31.30 \$24.50	0.0%
35		10	P	\$31.50 \$34.70	\$31.50 \$34.70	0.0%
36 37		10	Q R	\$31.70 \$31.90	\$31.70 \$31.90	0.0% 0.0%
37 38		10 10	K S	\$31.90 \$32.10	\$31.90 \$32.10	0.0%
38 39		10	5 T	\$32.10 \$32.30	\$32.10 \$32.30	0.0%
40		10	Ü	\$32.50 \$32.50	\$32.50 \$32.50	0.0%
41		10	V	\$32.70	\$32.70	0.0%
42		10	w	\$32.70	\$32.90	0.0%
72		10	••	ψ02.00	ψ0Σ.00	0.070

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED) DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown: __ Projected Test Year Ended __/_/_ __ Prior Year Ended:__/_/_

	(1) CURRENT		(2)	(3)	(4)	(5)
INE	RATE	TYF	PE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE		ARGE	RATE	RATE	INCREASE
1	LT-1	LED Lighting (continued)				
2		10	x	\$33.10	\$33.10	0.0%
3		10	Υ	\$33.30	\$33.30	0.0%
4		10	Z	\$33.50	\$33.50	0.0%
5		10	AA	\$33.70	\$33.70	0.0%
6		10	BB	\$33.90	\$33.90	0.0%
7		10	CC	\$34.10	\$34.10	0.0%
8		10	DD	\$34.30	\$34.30	0.0%
9		10	EE	\$34.50	\$34.50	0.0%
0		11	Α	\$31.50	\$31.50	0.0%
1		11	В	\$31.70	\$31.70	0.0%
2		11	С	\$31.90	\$31.90	0.0%
3		11	D	\$32.10	\$32.10	0.0%
14		11	E	\$32.30	\$32.30	0.0%
15		11	F	\$32.50	\$32.50	0.0%
16		11	G	\$32.70	\$32.70	0.0%
7		11	Н	\$32.90	\$32.90	0.0%
8		11	1	\$33.10	\$33.10	0.0%
9		11	J	\$33.30	\$33.30	0.0%
20		11	K	\$33.50	\$33.50	0.0%
21		11	L	\$33.70	\$33.70	0.0%
22		11	M	\$33.90	\$33.90	0.0%
23		11	N	\$34.10	\$34.10	0.0%
24		11	0	\$34.30	\$34.30	0.0%
25		11	P	\$34.50	\$34.50	0.0%
26		11	Q	\$34.70	\$34.70	0.0%
27		11	R	\$34.90	\$34.90	0.0%
28		11	S	\$35.10	\$35.10	0.0%
29		11	Т	\$35.30	\$35.30	0.0%
30		11	U	\$35.50	\$35.50	0.0%
31		11	V	\$35.70	\$35.70	0.0%
32		11	W	\$35.90	\$35.90	0.0%
33		11	X	\$36.10	\$36.10	0.0%
34		11	Υ	\$36.30	\$36.30	0.0%
35		11	Z	\$36.50	\$36.50	0.0%
86		11	AA	\$36.70	\$36.70	0.0%
37		11	BB	\$36.90	\$36.90	0.0%
38		11	CC	\$37.10	\$37.10	0.0%
39		11	DD	\$37.30	\$37.30	0.0%
10		11	EE	\$37.50	\$37.50	0.0%
41		12	Α	\$34.50	\$34.50	0.0%
42		12	В	\$34.70	\$34.70	0.0%

2023 SUBSEQUENT YEAR ADJUSTI	VIEIN I
FLORIDA PUBLIC SERVICE COMMIS	COLON
FLUKIDA PUBLIC SEKVICE CUIVIIVII	SOION

Type of Data Shown:

_ Projected Test Year Ended __/_/
_ Prior Year Ended:__/_/
_ Historical Test Year Ended:__/_/
X Proj. Subsequent Yr. Ended 12/31/23
Witness: Tiffany C. Cohen

	(1) CURRENT	(2	()	(3)	(4)	(5)
LINE	RATE	TYPE	OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHAF	RGE	RATE	RATE	INCREASE
1	LT-1	LED Lighting (continued)				
2		12	С	\$34.90	\$34.90	0.0%
3		12	D	\$35.10	\$35.10	0.0%
4		12	E	\$35.30	\$35.30	0.0%
5		12	F	\$35.50	\$35.50	0.0%
6		12	G	\$35.70	\$35.70	0.0%
7		12	Н	\$35.90	\$35.90	0.0%
8		12	1	\$36.10	\$36.10	0.0%
9		12	J	\$36.30	\$36.30	0.0%
10		12	K	\$36.50	\$36.50	0.0%
11		12	L	\$36.70	\$36.70	0.0%
12		12	M	\$36.90	\$36.90	0.0%
13		12	N	\$37.10	\$37.10	0.0%
14		12	0	\$37.30	\$37.30	0.0%
15		12	P	\$37.50	\$37.50	0.0%
16		12	Q	\$37.70	\$37.70	0.0%
17		12	R	\$37.90	\$37.90	0.0%
18		12	S	\$38.10	\$38.10	0.0%
19		12	Т	\$38.30	\$38.30	0.0%
20		12	U	\$38.50	\$38.50	0.0%
21		12	V	\$38.70	\$38.70	0.0%
22		12	W	\$38.90	\$38.90	0.0%
23		12	X	\$39.10	\$39.10	0.0%
24		12	Υ	\$39.30	\$39.30	0.0%
25		12	Z	\$39.50	\$39.50	0.0%
26		12	AA	\$39.70	\$39.70	0.0%
27		12	BB	\$39.90	\$39.90	0.0%
28		12	CC	\$40.10	\$40.10	0.0%
29		12	DD	\$40.30	\$40.30	0.0%
30		12	EE	\$40.50	\$40.50	0.0%
31		13	Α	\$37.50	\$37.50	0.0%
32		13	В	\$37.70	\$37.70	0.0%
33		13	С	\$37.90	\$37.90	0.0%
34		13	D	\$38.10	\$38.10	0.0%
35		13	E	\$38.30	\$38.30	0.0%
36		13	F	\$38.50	\$38.50	0.0%
37		13	G	\$38.70	\$38.70	0.0%
38		13	H	\$38.90	\$38.90	0.0%
39		13	l .	\$39.10	\$39.10	0.0%
40		13	J	\$39.30	\$39.30	0.0%
41		13	K	\$39.50	\$39.50	0.0%
42		13	L	\$39.70	\$39.70	0.0%

2023 SUBSEQUENT YEAR ADJUSTMENT
FLORIDA PUBLIC SERVICE COMMISSION
I LONIDA I ODLIC SLIVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

_ Projected Test Year Ended __/_/
_ Prior Year Ended: _/_/
_ Historical Test Year Ended: / /

	(1) CURRENT	(2	2)	(3)	(4)	(5)
LINE	RATE	TYP	E OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHA	RGE	RATE	RATE	INCREASE
1	LT-1	LED Lighting (continued)				
2		13	M	\$39.90	\$39.90	0.0%
3		13	N	\$40.10	\$40.10	0.0%
4		13	0	\$40.30	\$40.30	0.0%
5		13	P	\$40.50	\$40.50	0.0%
6		13	Q R	\$40.70 \$40.90	\$40.70 \$40.90	0.0% 0.0%
<i>7</i> 8		13 13	K S	\$40.90 \$41.10	\$40.90 \$41.10	0.0%
9		13	5 T	\$41.10 \$41.30	\$41.10 \$41.30	0.0%
10		13	Ú	\$41.50 \$41.50	\$41.50 \$41.50	0.0%
11		13	V	\$41.70	\$41.70	0.0%
12		13	W	\$41.90	\$41.90	0.0%
13		13	X	\$42.10	\$42.10	0.0%
14		13	Υ	\$42.30	\$42.30	0.0%
15		13	Z	\$42.50	\$42.50	0.0%
16		13	AA	\$42.70	\$42.70	0.0%
17		13	BB	\$42.90	\$42.90	0.0%
18		13	CC	\$43.10	\$43.10	0.0%
19		13	DD	\$43.30	\$43.30	0.0%
20		13	EE	\$43.50	\$43.50	0.0%
21		14	A	\$40.50	\$40.50	0.0%
22		14	В	\$40.70	\$40.70	0.0%
23		14	С	\$40.90	\$40.90	0.0%
24		14	D	\$41.10	\$41.10 \$41.00	0.0%
25 26		14 14	E F	\$41.30 \$41.50	\$41.30 \$41.50	0.0% 0.0%
27		14	G G	\$41.70	\$41.70	0.0%
28		14	н	\$41.90	\$41.90	0.0%
29		14	ï	\$42.10	\$42.10	0.0%
30		14	J	\$42.30	\$42.30	0.0%
31		14	K	\$42.50	\$42.50	0.0%
32		14	L	\$42.70	\$42.70	0.0%
33		14	M	\$42.90	\$42.90	0.0%
34		14	N	\$43.10	\$43.10	0.0%
35		14	0	\$43.30	\$43.30	0.0%
36		14	Р	\$43.50	\$43.50	0.0%
37		14	Q	\$43.70	\$43.70	0.0%
38		14	R	\$43.90	\$43.90	0.0%
39		14	S	\$44.10	\$44.10	0.0%
40		14	Т	\$44.30	\$44.30	0.0%
41		14	U	\$44.50	\$44.50	0.0%
42		14	V	\$44.70	\$44.70	0.0%

2023 SUBSEQUENT	YEAR ADJUSTMENT
ELODIDA BLIDLIC S	ERVICE COMMISSION
FLURIDA FUBLIC 3	EKVICE COMMINIOSION

Type of Data Shown:

_ Projected Test Year Ended __/_/
_ Prior Year Ended:_/_/
_ Historical Test Year Ended:_/_/
X Proj. Subsequent Yr. Ended 12/31/23
Witness: Tiffany C. Cohen

	(1) CURRENT	(2	2)	(3)	(4)	(5)
LINE	RATE	TYPE		CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHA	RGE	RATE	RATE	INCREASE
1	LT-1	LED Lighting (continued)		\$44.90		0.0%
2		14	W		\$44.90	
3		14	X	\$45.10	\$45.10	0.0%
4		14	Y	\$45.30	\$45.30	0.0%
5		14	Z	\$45.50	\$45.50	0.0%
6		14	AA	\$45.70	\$45.70	0.0%
7		14	BB	\$45.90	\$45.90	0.0%
8		14	CC	\$46.10	\$46.10	0.0%
9		14	DD	\$46.30	\$46.30	0.0%
10		14	EE	\$46.50	\$46.50	0.0%
11		15	Α	\$43.50	\$43.50	0.0%
12		15	В	\$43.70	\$43.70	0.0%
13		15	С	\$43.90	\$43.90	0.0%
14		15	D	\$44.10	\$44.10	0.0%
15		15	E	\$44.30	\$44.30	0.0%
16		15	F	\$44.50	\$44.50	0.0%
17		15	G	\$44.70	\$44.70	0.0%
18		15	Н	\$44.90	\$44.90	0.0%
19		15	I	\$45.10	\$45.10	0.0%
20		15	J	\$45.30	\$45.30	0.0%
21		15	К	\$45.50	\$45.50	0.0%
22		15	L	\$45.70	\$45.70	0.0%
23		15	M	\$45.90	\$45.90	0.0%
24		15	N	\$46.10	\$46.10	0.0%
25		15	0	\$46.30	\$46.30	0.0%
26		15	P	\$46.50	\$46.50	0.0%
27		15	Q	\$46.70	\$46.70	0.0%
28		15	R	\$46.90	\$46.90	0.0%
29		15	S	\$47.10	\$47.10	0.0%
30		15	T	\$47.30	\$47.30	0.0%
31		15	ΰ	\$47.50	\$47.50 \$47.50	0.0%
32		15	V	\$47.70	\$47.70	0.0%
33		15	w	\$47.90	\$47.90	0.0%
34		15	×	\$48.10	\$48.10	0.0%
35		15	Ŷ	\$48.10 \$48.30	\$48.30	0.0%
36		15	Z	\$48.50	\$48.50	0.0%
37			AA	\$48.70	\$48.70	0.0%
		15 15				
38		15	BB	\$48.90	\$48.90	0.0%
39		15	CC	\$49.10	\$49.10	0.0%
40		15	DD	\$49.30	\$49.30	0.0%
41		15	EE	\$49.50	\$49.50	0.0%
42						

AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of COMPANY: FLORIDA POWER & LIGHT COMPANY

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended __/_/_
Prior Year Ended:__/_/_
Historical Test Year Ended:__/_/
X_Proj. Subsequent Yr. Ended 12/31/23
Witness: Tiffany C. Cohen

	(1)	(2)	(3)	(4)	(5)
LINE	CURRENT RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
1	LT-1	LED Lighting (continued)			
2					
3		Energy Tier Charges			
4		Energy Tier			
5		A	\$0.00	\$0.00	0.0%
6		В	\$0.20	\$0.20	0.0%
7		C	\$0.40	\$0.40	0.0%
8		D	\$0.60	\$0.60 \$0.80	0.0%
9 10		E F	\$0.80 \$1.00	\$0.80 \$1.00	0.0% 0.0%
11		G	\$1.00	\$1.20	0.0%
12		Н	\$1.40	\$1.40	0.0%
13		i'	\$1.60	\$1.60	0.0%
14		J	\$1.80	\$1.80	0.0%
15		K	\$2.00	\$2.00	0.0%
16		L	\$2.20	\$2.20	0.0%
17		M	\$2.40	\$2.40	0.0%
18		N	\$2.60	\$2.60	0.0%
19		0	\$2.80	\$2.80	0.0%
20		Р	\$3.00	\$3.00	0.0%
21		Q	\$3.20	\$3.20	0.0%
22		R	\$3.40	\$3.40	0.0%
23		S	\$3.60	\$3.60	0.0%
24		T	\$3.80	\$3.80	0.0%
25		U	\$4.00	\$4.00	0.0%
26		V	\$4.20	\$4.20	0.0%
27		W	\$4.40	\$4.40	0.0%
28		X	\$4.60	\$4.60	0.0%
29 30		Y Z	\$4.80 \$5.00	\$4.80 \$5.00	0.0% 0.0%
31		AA	\$5.00 \$5.20	\$5.20	0.0%
32		BB	\$5.20 \$5.40	\$5.40	0.0%
33		CC	\$5.60	\$5.60	0.0%
34		DD	\$5.80	\$5.80	0.0%
35		EE	\$6.00	\$6.00	0.0%
36					
37					
38					
39					
40					
41					
42					

AND SUBSIDIARIES (CONSOLIDATED)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of COMPANY: FLORIDA POWER & LIGHT COMPANY

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Projected Test Year Ended __/_/
Prior Year Ended:_/_/
Historical Test Year Ended:_/_/
X Proj. Subsequent Yr. Ended 12/31/23
Witness: Tiffany C. Cohen

Type of Data Shown:

DOCKET NO.: 20210015-EI Witness: Tiffan

	(1)	(2)	(3)	(4)	(5)
	CURRENT				
LINE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
1	LT-1	LED Lighting (continued)			
2					
3		Non-Fuel Energy (¢ per kWh)	3.061	3.399	11.0%
4					
5		Monthly Rates for Maintenance and Conversion:			
6		Conversion Fee	\$1.87	\$1.87	0.0%
7		Maintenance per Fixture (Company Owned LED Fixture and Pole)	\$1.29	\$1.30	0.8%
8		Maintenance per Fixture for Company Fixture on Customer Pole	\$1.03	\$1.04	1.0%
9					
10					
11		Monthly Rates for Poles used only for Lighting System			
12		Standard Wood pole	\$5.24	\$5.91	12.8%
13		Standard Concrete pole	\$7.16	\$8.08	12.8%
14		Standard Fiberglass pole	\$8.47	\$9.57	13.0%
15		Decorative Concrete pole	\$14.52	\$25.82	77.8%
16					
17					
18		Special Provisions:			
19		Facilities Charge	1.63%	1.15%	-29.4%
20					

Supporting Schedules: E-13d, E-14 Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of COMPANY: FLORIDA POWER & LIGHT COMPANY

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Projected Test Year Ended __/_/
Prior Year Ended:_/_/
Historical Test Year Ended:_/_/
X Proj. Subsequent Yr. Ended 12/31/23
Witness: Tiffany C. Cohen

Type of Data Shown:

AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

	(1) CURRENT	(2)	(3)	(4)	(5)
LINE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers]			
2		Charges for Gulf-Owned Units High Pressure Sodium Vapor			
3		Fixture			
4		Open Bottom 5,400 lu 70 watts	\$3.16	\$3.47	9.8%
5		Open Bottom 8,800 lu 100 watts	\$2.72	\$2.99	9.9%
6		Open Bottom w/Shield 8,800 lu 100 watts	\$3.71	\$4.07	9.7%
7		Acorn 8,800 lu 100 watts	\$13.50	\$14.83	9.9%
8		Colonial 8,800 lu 100 watts	\$3.64	\$4.00	9.9%
9		English Coach 8,800 lu 100 watts	\$14.73	\$16.18	9.8%
10		Destin Single 8,800 lu 100 watts	\$25.36	\$27.85	9.8%
11		Destin Double 17,600 lu 200 watts	\$50.55	\$55.52	9.8%
12		Cobrahead 5,400 lu 70 watts	\$4.44	\$4.88	9.9%
13		Cobrahead 8,800 lu 100 watts	\$3.71	\$4.07	9.7%
14		Cobrahead 20,000 lu 200 watts	\$5.12	\$5.62	9.8%
15		Cobrahead 25,000 lu 250 watts	\$4.98	\$5.47	9.8%
16		Cobrahead 46,000 lu 400 watts	\$5.24	\$5.75	9.7%
17		Cutoff Cobrahead 8,800 lu 100 watts	\$4.10	\$4.50	9.8%
18		Cutoff Cobrahead 25,000 lu 250 watts	\$5.04	\$5.54	9.9%
19		Cutoff Cobrahead 46,000 lu 400 watts	\$5.25	\$5.77	9.9%
20		Bracket Mount CIS 25,000 lu 250 watts	\$11.53	\$12.66	9.8%
21		Tenon Top CIS 25,000 lu 250 watts	\$11.54	\$12.67	9.8%
22		Bracket Mount CIS 46,000 lu 400 watts	\$12.28	\$13.49	9.9%
23		Small ORL 20,000 lu 200 watts	\$11.82	\$12.98	9.8%
24		Small ORL 25,000 lu 250 watts	\$11.38	\$12.50	9.8%
25		Small ORL 46,000 lu 400 watts	\$11.90	\$13.07	9.8%
26		Large ORL 20,000 lu 200 watts	\$19.25	\$21.14	9.8%
27		Large ORL 46,000 lu 400 watts	\$21.68	\$23.81	9.8%
28		Shoebox 46,000 lu 400 watts	\$9.94	\$10.92	9.9%
29		Directional 16,000 lu 150 watts	\$5.59	\$6.14	9.8%
30		Directional 20,000 lu 200 watts	\$8.07	\$8.86	9.8%
31		Directional 46,000 lu 400 watts	\$5.99	\$6.58	9.8%
32		Large Flood 125,000 lu 1,000 watts	\$9.52	\$10.46	9.9%
33					
34		Maintenance			
35		Open Bottom 5,400 lu 70 watts	\$1.71	\$1.87	9.4%
36		Open Bottom 8,800 lu 100 watts	\$1.55	\$1.69	9.0%
37		Open Bottom w/Shield 8,800 lu 100 watts	\$1.81	\$1.98	9.4%
38		Acorn 8,800 lu 100 watts	\$4.56	\$4.98	9.2%
39		Colonial 8,800 lu 100 watts	\$1.79	\$1.95	8.9%
40					
41					
42					

Type of Data Shown:
Projected Test Year Ended / /

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED) DOCKET NO.: 20210015-EI		rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.	Prior Year Ended:/_/ Historical Test Year Ended:/_/ _ <u>X</u> Proj. Subsequent Yr. Ended <u>12/31/23</u> Witness: Tiffany C. Cohen	
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Provide a summary of all proposed changes in rates and	Projected Test Year Ended/_/_	
	COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED)	COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED)	rate classes, detailing current and proposed classes of Service, demand, energy, and other service charges. AND SUBSIDIARIES (CONSOLIDATED)	FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of Prior Year Ended: COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED) EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of Prior Year Ended: service, demand, energy, and other service charges. X Proj. Subsequent Yr. Ended 12/31/23

CURRENT RATE		(1)	(2)		(3)	(4)	(5)
NO SCHEDULE CHARGE CHARG	LINE		TYPE OF		CURRENT	DRODOSED	DEDOENT
OS II							
English Coach 8,800 in 100 waters	_] (continued)			
Desit Double 17.600 to 200 watts	2				\$4.89	\$5.34	9.2%
Desit Double 17.600 to 200 watts	3		Destin Single 8,800 lu 100 watts		\$7.87	\$8.59	9.1%
Cobrahead 3,800 lu 100 watts	4						9.2%
Cobrahead 3,800 lu 100 watts	5		•				
Cobrahead 20,000 lu 200 watts \$2,28 \$2,44 9,4%	6						
Section Sect	7				\$2.23	\$2.44	9.4%
Section Count Co	8						9.1%
10 Cutoff Cobrahead 8,800 to 100 watts \$1.92 \$2.10 9.4%	9		·			the state of the s	
11	10		·				
12	11					\$2.41	9.0%
13	12		•			· · · · · · · · · · · · · · · · · · ·	
14			·			the state of the s	
15 Bracket Mount CIS 46,000 lu 400 watts \$4.22 \$4.61 9.2%						the state of the s	
Small ORL 20,000 to 200 watts			·		\$4.22	\$4.61	9.2%
Small ORL 25,000 lu 250 watts						· · · · · · · · · · · · · · · · · · ·	
Small ORL 46,000 lu 400 watts	17				\$3.98	\$4.35	
19			·			the state of the s	
Large ORL 46,000 lu 400 watts \$6.85 \$7.48 9.2%			Large ORL 20,000 lu 200 watts			\$6.73	9.3%
Shoebox 46,000 lu 400 watts \$3.57 \$3.90 9.2%					\$6.85	\$7.48	9.2%
Directional 16,000 lu 150 watts \$2.32 \$2.53 9.1%			•			· · · · · · · · · · · · · · · · · · ·	
24			•			the state of the s	
24	23		Directional 20,000 lu 200 watts		\$3.07	\$3.35	9.1%
26 27 Energy Non-Fuel <u>kWh</u> 28 Open Bottom 5,400 lu 70 watts 29 \$0.73 \$0.99 35.6% 29 Open Bottom 8,800 lu 100 watts 41 \$1.03 \$1.39 34.7% 30 Open Bottom wishield 8,800 lu 100 watts 41 \$1.03 \$1.39 34.7% 31 Acorn 8,800 lu 100 watts 41 \$1.03 \$1.39 34.7% 32 Colonial 8,800 lu 100 watts 41 \$1.03 \$1.39 34.7% 33 English Coach 8,800 lu 100 watts 41 \$1.03 \$1.39 34.7% 34 Destin Single 8,800 lu 100 watts 41 \$1.03 \$1.39 34.7% 35 Destin Double 17,600 lu 200 watts 82 \$2.06 \$2.79 35.2% 36 Cobrahead 5,400 lu 70 watts 29 \$0.73 \$0.99 35.6% 37 Cobrahead 8,800 lu 100 watts 41 \$1.03 \$1.39 34.7% 38 Cobrahead 25,000 lu 200 watts 81 \$1.00 \$2.52 \$3.40 \$35.1% 40			Directional 46,000 lu 400 watts			\$2.71	9.3%
26 27 Energy Non-Fuel <u>kWh</u> 28 Open Bottom 5,400 lu 70 watts 29 \$0.73 \$0.99 35.6% 29 Open Bottom 8,800 lu 100 watts 41 \$1.03 \$1.39 34.7% 30 Open Bottom wishield 8,800 lu 100 watts 41 \$1.03 \$1.39 34.7% 31 Acorn 8,800 lu 100 watts 41 \$1.03 \$1.39 34.7% 32 Colonial 8,800 lu 100 watts 41 \$1.03 \$1.39 34.7% 33 English Coach 8,800 lu 100 watts 41 \$1.03 \$1.39 34.7% 34 Destin Single 8,800 lu 100 watts 41 \$1.03 \$1.39 34.7% 35 Destin Double 17,600 lu 200 watts 82 \$2.06 \$2.79 35.2% 36 Cobrahead 5,400 lu 70 watts 29 \$0.73 \$0.99 35.6% 37 Cobrahead 8,800 lu 100 watts 41 \$1.03 \$1.39 34.7% 38 Cobrahead 25,000 lu 200 watts 81 \$1.00 \$2.52 \$3.40 \$35.1% 40			·			the state of the s	
28			•			·	
28	27		Energy Non-Fuel	kWh			
30 Open Bottom w/Shield 8,800 lu 100 watts 41 \$1.03 \$1.39 34.7% 31 Acorn 8,800 lu 100 watts 41 \$1.03 \$1.39 34.7% 32 Colonial 8,800 lu 100 watts 41 \$1.03 \$1.39 34.7% 33 English Coach 8,800 lu 100 watts 41 \$1.03 \$1.39 34.7% 34 Destin Single 8,800 lu 100 watts 41 \$1.03 \$1.39 34.7% 35 Destin Double 17,600 lu 200 watts 82 \$2.06 \$2.79 35.2% 36 Cobrahead 5,400 lu 70 watts 29 \$0.73 \$0.99 35.6% 37 Cobrahead 8,800 lu 100 watts 41 \$1.03 \$1.39 34.7% 38 Cobrahead 20,000 lu 200 watts 80 \$2.01 \$2.72 35.1% 39 Cobrahead 25,000 lu 250 watts 100 \$2.52 \$3.40 35.1% 40	28		Open Bottom 5,400 lu 70 watts		\$0.73	\$0.99	35.6%
31 Acorn 8,800 lu 100 watts 41 \$1.03 \$1.39 34.7% 32 Colonial 8,800 lu 100 watts 41 \$1.03 \$1.39 34.7% 33 English Coach 8,800 lu 100 watts 41 \$1.03 \$1.39 34.7% 34 Destin Single 8,800 lu 100 watts 41 \$1.03 \$1.39 34.7% 35 Destin Double 17,600 lu 200 watts 82 \$2.06 \$2.79 35.2% 36 Cobrahead 5,400 lu 70 watts 29 \$0.73 \$0.99 35.6% 37 Cobrahead 8,800 lu 100 watts 41 \$1.03 \$1.39 34.7% 38 Cobrahead 20,000 lu 200 watts 80 \$2.01 \$2.72 35.1% 39 Cobrahead 25,000 lu 250 watts 100 \$2.52 \$3.40 35.1%	29		Open Bottom 8,800 lu 100 watts	41	\$1.03	\$1.39	34.7%
32 Colonial 8,800 lu 100 watts 41 \$1.03 \$1.39 34.7% 33 English Coach 8,800 lu 100 watts 41 \$1.03 \$1.39 34.7% 34 Destin Single 8,800 lu 100 watts 41 \$1.03 \$1.39 34.7% 35 Destin Double 17,600 lu 200 watts 82 \$2.06 \$2.79 35.2% 36 Cobrahead 5,400 lu 70 watts 29 \$0.73 \$0.99 35.6% 37 Cobrahead 8,800 lu 100 watts 41 \$1.03 \$1.39 34.7% 38 Cobrahead 20,000 lu 200 watts 80 \$2.01 \$2.72 35.1% 39 Cobrahead 25,000 lu 250 watts 100 \$2.52 \$3.40 35.1% 40	30		Open Bottom w/Shield 8,800 lu 100 watts	41	\$1.03	\$1.39	34.7%
33 English Coach 8,800 lu 100 watts 41 \$1.03 \$1.39 34.7% 34 Destin Single 8,800 lu 100 watts 41 \$1.03 \$1.39 34.7% 35 Destin Double 17,600 lu 200 watts 82 \$2.06 \$2.79 35.2% 36 Cobrahead 5,400 lu 70 watts 29 \$0.73 \$0.99 35.6% 37 Cobrahead 8,800 lu 100 watts 41 \$1.03 \$1.39 34.7% 38 Cobrahead 20,000 lu 200 watts 80 \$2.01 \$2.72 35.1% 39 Cobrahead 25,000 lu 250 watts 100 \$2.52 \$3.40 35.1% 40	31		Acorn 8,800 lu 100 watts	41	\$1.03	\$1.39	34.7%
34 Destin Single 8,800 lu 100 watts 41 \$1.03 \$1.39 34.7% 35 Destin Double 17,600 lu 200 watts 82 \$2.06 \$2.79 35.2% 36 Cobrahead 5,400 lu 70 watts 29 \$0.73 \$0.99 35.6% 37 Cobrahead 8,800 lu 100 watts 41 \$1.03 \$1.39 34.7% 38 Cobrahead 20,000 lu 200 watts 80 \$2.01 \$2.72 35.1% 39 Cobrahead 25,000 lu 250 watts 100 \$2.52 \$3.40 35.1%	32		Colonial 8,800 lu 100 watts	41	\$1.03	\$1.39	34.7%
35 Destin Double 17,600 lu 200 watts 82 \$2.06 \$2.79 35.2% 36 Cobrahead 5,400 lu 70 watts 29 \$0.73 \$0.99 35.6% 37 Cobrahead 8,800 lu 100 watts 41 \$1.03 \$1.39 34.7% 38 Cobrahead 20,000 lu 200 watts 80 \$2.01 \$2.72 35.1% 39 Cobrahead 25,000 lu 250 watts 100 \$2.52 \$3.40 35.1% 40	33		English Coach 8,800 lu 100 watts	41	\$1.03	\$1.39	34.7%
35 Destin Double 17,600 lu 200 watts 82 \$2.06 \$2.79 35.2% 36 Cobrahead 5,400 lu 70 watts 29 \$0.73 \$0.99 35.6% 37 Cobrahead 8,800 lu 100 watts 41 \$1.03 \$1.39 34.7% 38 Cobrahead 20,000 lu 200 watts 80 \$2.01 \$2.72 35.1% 39 Cobrahead 25,000 lu 250 watts 100 \$2.52 \$3.40 35.1%	34		Destin Single 8,800 lu 100 watts	41	\$1.03	\$1.39	34.7%
37 Cobrahead 8,800 lu 100 watts 41 \$1.03 \$1.39 34.7% 38 Cobrahead 20,000 lu 200 watts 80 \$2.01 \$2.72 35.1% 39 Cobrahead 25,000 lu 250 watts 100 \$2.52 \$3.40 35.1%			Destin Double 17,600 lu 200 watts	82	\$2.06	\$2.79	35.2%
38 Cobrahead 20,000 lu 200 watts 80 \$2.01 \$2.72 35.1% 39 Cobrahead 25,000 lu 250 watts 100 \$2.52 \$3.40 35.1% 40	36		Cobrahead 5,400 lu 70 watts	29	\$0.73	\$0.99	35.6%
39 Cobrahead 25,000 lu 250 watts 100 \$2.52 \$3.40 35.1% 40			Cobrahead 8,800 lu 100 watts		\$1.03	\$1.39	34.7%
39 Cobrahead 25,000 lu 250 watts 100 \$2.52 \$3.40 35.1% 40			•			· · · · · · · · · · · · · · · · · · ·	
40							
			•			·	
	41						
42	42						

2023 SUBSEQUENT YEAR ADJUSTMENT FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

__ Projected Test Year Ended __/_/_
_ Prior Year Ended:__/_/_
Historical Test Year Ended:__/_/
X_ Proj. Subsequent Yr. Ended 12/31/23
Witness: Tiffany C. Cohen

	(1) CURRENT	(2)		(3)	(4)	(5)
LINE	RATE	TYPE OF		CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE		RATE	RATE	INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customer:	s] (continued)			mont2/102
2		Cobrahead 46,000 lu 400 watts	164	\$4.13	\$5.57	34.9%
3		Cutoff Cobrahead 8,800 lu 100 watts	41	\$1.03	\$1.39	34.7%
4		Cutoff Cobrahead 25,000 lu 250 watts	100	\$2.52	\$3.40	35.1%
5		Cutoff Cobrahead 46,000 lu 400 watts	164	\$4.13	\$5.57	34.9%
6		Bracket Mount CIS 25,000 lu 250 watts	100	\$2.52	\$3.40	35.1%
7		Tenon Top CIS 25,000 lu 250 watts	100	\$2.52	\$3.40	35.1%
8		Bracket Mount CIS 46,000 lu 400 watts	161	\$4.05	\$5.47	35.0%
9		Small ORL 20,000 lu 200 watts	80	\$2.01	\$2.72	35.1%
10		Small ORL 25,000 lu 250 watts	100	\$2.52	\$3.40	35.1%
11		Small ORL 46,000 lu 400 watts	164	\$4.13	\$5.57	34.9%
12		Large ORL 20,000 lu 200 watts	80	\$2.01	\$2.72	35.1%
13		Large ORL 46,000 lu 400 watts	164	\$4.13	\$5.57	34.9%
14		Shoebox 46,000 lu 400 watts	164	\$4.13	\$5.57	34.9%
15		Directional 16,000 lu 150 watts	68	\$1.71	\$2.31	35.0%
16		Directional 20,000 lu 200 watts	80	\$2.01	\$2.72	35.1%
17		Directional 46,000 lu 400 watts	164	\$4.13	\$5.57	34.9%
18		Large Flood 125,000 lu 1,000 watts	379	\$9.54	\$12.88	35.0%
19						
20		Metal Halide				
21		Fixture				
22		Acorn 12,000 lu 175 watts		\$13.64	\$14.98	9.8%
23		Colonial 12,000 lu 175 watts		\$3.77	\$4.14	9.8%
24		English Coach 12,000 lu 175 watts		\$14.87	\$16.33	9.8%
25		Destin Single 12,000 lu 175 watts		\$25.49	\$27.99	9.8%
26		Destin Double 24,000 lu 350 watts		\$50.83	\$55.81	9.8%
27		Small Flood 32,000 lu 400 watts		\$6.13	\$6.73	9.8%
28		Small Parking Lot 32,000 lu 400 watts		\$11.32	\$12.43	9.8%
29		Large Flood 100,000 lu 1,000 watts		\$8.79	\$9.65	9.8%
30		Large Parking Lot 100,000 lu 1,000 watts		\$19.53	\$21.45	9.8%
31						
32		Maintenance				
33		Acorn 12,000 lu 175 watts		\$5.72	\$6.25	9.3%
34		Colonial 12,000 lu 175 watts		\$3.00	\$3.28	9.3%
35		English Coach 12,000 lu 175 watts		\$6.08	\$6.65	9.4%
36		Destin Single 12,000 lu 175 watts		\$9.03	\$9.87	9.3%
37		Destin Double 24,000 lu 350 watts		\$16.93	\$18.50	9.3%
38		Small Flood 32,000 lu 400 watts		\$2.64	\$2.88	9.1%
39		Small Parking Lot 32,000 lu 400 watts		\$4.10	\$4.48	9.3%
40		Large Flood 100,000 lu 1,000 watts		\$5.24	\$5.72	9.2%
41		Large Parking Lot 100,000 lu 1,000 watts		\$7.28	\$7.95	9.2%
42						

2023 SUBSEQUENT YEAR ADJUSTMENT FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended __/_/

Prior Year Ended:__/_/

Historical Test Year Ended:_/_/

X Proj. Subsequent Yr. Ended 12/31/23
Witness: Tiffany C. Cohen

	(1)	(2)		(3)	(4)	(5)
LINE	CURRENT	TVDE OF		CURRENT	DDODOCED	DEDOENT
LINE NO.	RATE SCHEDULE	TYPE OF CHARGE		CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers	s] (continued)	10112	TOTIC	WORLE NO.
2		Energy Non-Fuel	<u>kWh</u>			
3		Acorn 12,000 lu 175 watts	72	\$1.81	\$2.45	35.2%
4		Colonial 12,000 lu 175 watts	72	\$1.81	\$2.45	35.2%
5		English Coach 12,000 lu 175 watts	72	\$1.81	\$2.14	18.2%
6		Destin Single 12,000 lu 175 watts	72	\$1.81	\$2.14	18.1%
7		Destin Double 24,000 lu 350 watts	144	\$3.62	\$4.29	18.5%
8		Small Flood 32,000 lu 400 watts	163	\$4.10	\$5.54	35.0%
9		Small Parking Lot 32,000 lu 400 watts	163	\$4.10	\$5.54	35.0%
10		Large Flood 100,000 lu 1,000 watts	378	\$9.51	\$12.85	35.1%
11		Large Parking Lot 100,000 lu 1,000 watts	378	\$9.51	\$12.85	35.1%
12		3		***	• • • • • • • • • • • • • • • • • • • •	
13		Metal Halide Pulse Start				
14		Fixture				
15		Acorn 13,000 lu 150 watts		\$15.47	\$16.99	9.8%
16		Colonial 13,000 lu 150 watts		\$4.81	\$5.28	9.8%
17		English Coach 13,000 lu 150 watts		\$15.82	\$17.37	9.8%
18		Destin Single 13,000 lu 150 watts		\$33.54	\$36.84	9.8%
19		Destin Double 26,000 lu 300 watts		\$66.95	\$73.51	9.8%
20		Small Flood 33,000 lu 350 watts		\$6.86	\$7.53	9.8%
21		Shoebox 33,000 lu 350 watts		\$8.21	\$9.02	9.9%
22		Flood 68,000 lu 750 watts		\$7.08	\$7.78	9.9%
23						
24		Maintenance				
25		Acorn 13,000 lu 150 watts		\$5.58	\$6.09	9.1%
26		Colonial 13,000 lu 150 watts		\$2.62	\$2.86	9.2%
27		English Coach 13,000 lu 150 watts		\$5.68	\$6.20	9.2%
28		Destin Single 13,000 lu 150 watts		\$10.62	\$11.60	9.2%
29		Destin Double 26,000 lu 300 watts		\$20.44	\$22.34	9.3%
30		Small Flood 33,000 lu 350 watts		\$3.38	\$3.69	9.2%
31		Shoebox 33,000 lu 350 watts		\$3.76	\$4.11	9.3%
32		Flood 68,000 lu 750 watts		\$5.67	\$6.19	9.2%
33						
34		Energy Non-Fuel	<u>kWh</u>			
35		Acorn 13,000 lu 150 watts	65	\$1.64	\$2.21	35.1%
36		Colonial 13,000 lu 150 watts	65	\$1.64	\$2.21	35.1%
37		English Coach 13,000 lu 150 watts	65	\$1.64	\$2.21	35.1%
38		Destin Single 13,000 lu 150 watts	65	\$1.64	\$2.21	35.1%
39		Destin Double 26,000 lu 300 watts	130	\$3.27	\$4.42	35.2%
40						
41						
42						

2023 SUBSEQUENT YEAR ADJUSTMENT FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO.: 20210015-EI

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: Provide a summary of all proposed changes in rates and

rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown: Projected Test Year Ended __/_/_
Prior Year Ended:__/_/_

-	(1) CURRENT	(2)		(3)	(4)	(5)
LINE	RATE	TYPE OF		CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE		RATE	RATE	INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customer	s] (continued)			
2		Small Flood 33,000 lu 350 watts	137	\$3.45	\$4.66	35.1%
3		Shoebox 33,000 lu 350 watts	137	\$3.45	\$4.66	35.1%
4		Flood 68,000 lu 750 watts	288	\$7.25	\$9.79	35.1%
5						
6		<u>LED</u>				
7		Fixture				
8		Acorn 3,776 lu 75 watts		\$18.16	\$19.94	9.8%
9		Street Light 4,440 lu 72 watts		\$14.09	\$15.47	9.8%
10		Acorn A5 2,820 lu 56 watts		\$26.12	\$28.69	9.8%
11		Cobrahead S2 5,100 lu 73 watts		\$6.18	\$6.79	9.9%
12		Cobrahead S3 10,200 lu 135 watts		\$7.61	\$8.36	9.9%
13		ATB071 S2/S3 6,320 lu 71 watts		\$7.71	\$8.47	9.9%
14		ATB1 105 S3 9,200 lu 105 watts		\$11.26	\$12.37	9.9%
15		ATB2 280 S4 23,240 lu 280 watts		\$12.74	\$13.99	9.8%
16		E132 A3 7,200 lu 132 watts		\$28.18	\$30.94	9.8%
17		E157 SAW 9,600 lu 157 watts		\$19.07	\$20.94	9.8%
18		WP9 A2/S2 7,377 lu 140 watts		\$42.86	\$47.06	9.8%
19		Destin Double 15,228 lu 210 watts		\$65.58	\$72.01	9.8%
20		ATB0 108 S2/S3 9,336 lu 108 watts		\$7.13	\$7.83	9.8%
21		Colonial 3,640 lu 45 watts		\$7.66	\$8.41	9.8% 9.9%
22 23		LG Colonial 5,032 lu 72 watts Security Lt 4,204 lu 43 watts		\$9.64 \$4.67	\$10.59 \$5.13	9.9%
23 24				\$4.67 \$5.62	\$6.17	9.9%
2 4 25		Roadway 1 5,510 lu 62 watts Galleon 6s q 32,327 lu 315 watts		\$3.62 \$20.26	\$22.25	9.6%
26		Galleon 7s q 38,230 lu 370 watts		\$20.26	\$24.66	9.8%
27		Galleon 10s q 53,499 lu 528 watts		\$31.06	\$34.10	9.8%
28		Flood 421 W 36,000 lu 421 watts		\$17.55	\$19.27	9.8%
29		Wildlife Cert 5,355 lu 106 watts		\$17.22	\$18.91	9.8%
30		Evolve Area 8,300 lu 72 watts		\$12.92	\$14.19	9.8%
31		ATB0 70 8,022 lu 72 watts		\$7.56	\$8.30	9.8%
32		ATB0 100 11,619 lu 104 watts		\$8.11	\$8.91	9.9%
33		ATB2 270 30,979 lu 274 watts		\$14.64	\$16.08	9.8%
34		Roadway 2 9,514 lu 95 watts		\$6.14	\$6.74	9.8%
35		Roadway 3 15,311 lu 149 watts		\$8.46	\$9.29	9.8%
36		Roadway 4 28,557 lu 285 watts		\$11.56	\$12.70	9.9%
37		Colonial Large 5,963 lu 72 watts		\$9.00	\$9.88	9.8%
38		Colonial Small 4,339 lu 45 watts		\$8.61	\$9.46	9.9%
39		Acorn A 8,704 lu 81 watts		\$19.00	\$20.87	9.8%
40		Destin I 7,026 lu 99 watts		\$31.94	\$35.08	9.8%
41						
42						

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED) DOCKET NO.: 20210015-EI

EXPLANATION:

Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended __/_/_
Prior Year Ended:__/_/_

	(1) CURRENT	(2)	(3)	(4)	(5)
LINE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)	TOTIL	TOTIC	HONE/ICE
2		Flood Large 37,400 lu 297 watts	\$16.85	\$18.51	9.9%
3		Flood Medium 28,700 lu 218 watts	\$14.38	\$15.79	9.8%
4		Flood Small 18,600 lu 150 watts	\$12.40	\$13.62	9.8%
5		ATB2 210 23,588 lu 208 watts	\$12.63	\$13.87	9.8%
6		Destin 8,575 lu 77 watts	\$24.39	\$26.79	9.8%
7		Destin Wildlife 1,958 lu 56 watts	\$27.10	\$29.76	9.8%
8		AEL Roadway ATBS 3K 8,212 lu 76 watts	\$3.87	\$4.25	9.8%
9		AEL Roadway ATBS 4K 8,653 lu 76 watts	\$3.87	\$4.25	9.8%
10		Cree RSW Amber – XL 5,300 lu 144 watts	\$10.92	\$11.99	9.8%
11		Cree RSW Amber – Large 3,715 lu 92 watts	\$7.96	\$8.74	9.8%
12		EPTC 7,300 lu 65 watts	\$12.73	\$13.98	9.8%
13		Cont American Elect 3K 3,358 lu 38 watts	\$5.34	\$5.86	9.7%
14		Cont American Elect 4K 3,615 lu 38 watts	\$5.34	\$5.86	9.7%
15		Acuity AEL ATB2 Gray 16,593 lu 133 watts	\$6.45	\$7.08	9.8%
16		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts	\$12.70	\$13.94	9.8%
17		Cree XSPM 12,000 lu 95 watts	\$5.68	\$6.24	9.9%
18					
19		Maintenance			
20		Acorn 3,776 lu 75 watts	\$9.38	\$10.24	9.2%
21		Street Light 4,440 lu 72 watts	\$4.82	\$5.26	9.1%
22		Acorn A5 2,820 lu 56 watts	\$8.08	\$8.82	9.2%
23		Cobrahead S2 5,100 lu 73 watts	\$4.03	\$4.40	9.2%
24		Cobrahead S3 10,200 lu 135 watts	\$4.65	\$5.08	9.2%
25		ATB071 S2/S3 6,320 lu 71 watts	\$5.25	\$5.73	9.1%
26		ATB1 105 S3 9,200 lu 105 watts	\$6.32	\$6.90	9.2%
27		ATB2 280 S4 23,240 lu 280 watts	\$7.34	\$8.02	9.3%
28		E132 A3 7,200 lu 132 watts	\$8.24	\$9.00	9.2%
29		E157 SAW 9,600 lu 157 watts	\$5.69	\$6.21	9.1%
30		WP9 A2/S2 7,377 lu 140 watts	\$14.20	\$15.51	9.2%
31		Destin Double 15,228 lu 210 watts	\$31.37	\$34.27	9.2%
32		ATB0 108 S2/S3 9,336 lu 108 watts	\$4.64	\$5.07	9.3%
33		Colonial 3,640 lu 45 watts	\$4.92	\$5.37	9.1%
34		LG Colonial 5,032 lu 72 watts	\$5.79	\$6.32	9.2%
35		Security Lt 4,204 lu 43 watts	\$2.79	\$3.05	9.3%
36		Roadway 1 5,510 lu 62 watts	\$3.57	\$3.90	9.2%
37		Galleon 6s q 32,327 lu 315 watts	\$10.72	\$11.71	9.2%
38		Galleon 7s q 38,230 lu 370 watts	\$11.94	\$13.04	9.2%
39		Galleon 10s q 53,499 lu 528 watts	\$15.98	\$17.45	9.2%
40		Flood 421 W 36,000 lu 421 watts	\$9.69	\$10.58	9.2%
41					
42					

2023 SUBSEQUENT YEAR ADJUSTMENT FLORIDA PUBLIC SERVICE COMMISSION

42

EXPLANATION:

Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:	
Projected Test Year Ended	//
Prior Year Ended://_	

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED) DOCKET NO.: 20210015-EI Historical Test Year Ended: / /_ X Proj. Subsequent Yr. Ended 12/31/23 Witness: Tiffany C. Cohen

DOCKETN	NO.: 20210015-E1					witness: Tirrany C. Conen
	(1) CURRENT	(2)		(3)	(4)	(5)
INE	RATE	TYPE OF		CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE		RATE	RATE	INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (cont	inued)			
2		Wildlife Cert 5,355 lu 106 watts		\$9.14	\$9.98	9.2%
3		Evolve Area 8,300 lu 72 watts		\$6.95	\$7.59	9.2%
4		ATB0 70 8,022 lu 72 watts		\$4.54	\$4.96	9.3%
5		ATB0 100 11,619 lu 104 watts		\$4.78	\$5.22	9.2%
6		ATB2 270 30,979 lu 274 watts		\$7.95	\$8.68	9.2%
7		Roadway 2 9,514 lu 95 watts		\$3.79	\$4.14	9.2%
8		Roadway 3 15,311 lu 149 watts		\$4.86	\$5.31	9.3%
9		Roadway 4 28,557 lu 285 watts		\$6.44	\$7.03	9.2%
10		Colonial Large 5,963 lu 72 watts		\$5.08	\$5.55	9.3%
11		Colonial Small 4,339 lu 45 watts		\$4.89	\$5.34	9.2%
12		Acorn A 8,704 lu 81 watts		\$9.48	\$10.35	9.2%
13		Destin I 7,026 lu 99 watts		\$15.16	\$16.55	9.2%
14		Flood Large 37,400 lu 297 watts		\$8.39	\$9.16	9.2%
5		Flood Medium 28,700 lu 218 watts		\$7.30	\$7.97	9.2%
6		Flood Small 18,600 lu 150 watts		\$6.30	\$6.88	9.2%
7		ATB2 210 23,588, lu 208 watts		\$7.01	\$7.66	9.3%
8		Destin 8,575 lu 77 watts		\$11.89	\$12.98	9.2%
9		Destin Wildlife 1,958 lu 56 watts		\$13.01	\$14.21	9.2%
20		AEL Roadway ATBS 3K 8,212 lu 76 watts		\$3.07	\$3.35	9.1%
21		AEL Roadway ATBS 4K 8,653 lu 76 watts		\$3.07	\$3.35	9.1%
2		Cree RSW Amber – XL 5,300 lu 144 watts		\$6.24	\$6.81	9.1%
:3		Cree RSW Amber - Large 3,715 lu 92 watts		\$4.94	\$5.39	9.1%
24		EPTC 7,300 lu 65 watts		\$6.59	\$7.19	9.1%
:5		Cont American Elect 3K 3,358 lu 38 watts		\$3.46	\$3.78	9.2%
26		Cont American Elect 4K 3,615 lu 38 watts		\$3.46	\$3.78	9.2%
.7		Acuity AEL ATB2 Gray 16,593 lu 133 watts		\$4.06	\$4.43	9.1%
8		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts		\$6.95	\$7.59	9.2%
9		Cree XSPM 12,000 lu 95 watts		\$3.77	\$4.11	9.0%
80						
31		Energy Non-Fuel	<u>kWh</u>			
2		Acorn 3,776 lu 75 watts	26	\$0.65	\$0.88	34.5%
3		Street Light 4,440 lu 72 watts	25	\$0.63	\$0.85	35.1%
4		Acorn A5 2,820 lu 56 watts	19	\$0.48	\$0.65	35.9%
5		Cobrahead S2 5,100 lu 73 watts	25	\$0.63	\$0.85	35.1%
6		Cobrahead S3 10,200 lu 135 watts	46	\$1.16	\$1.56	34.7%
37		ATB071 S2/S3 6,320 lu 71 watts	24	\$0.60	\$0.82	35.7%
88		ATB1 105 S3 9,200 lu 105 watts	36	\$0.91	\$1.22	34.6%
39		ATB2 280 S4 23,240 lu 280 watts	96	\$2.42	\$3.26	34.9%
10		E132 A3 7,200 lu 132 watts	45	\$1.13	\$1.53	35.4%
11						
^						

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED) DOCKET NO.: 20210015-EI

EXPLANATION:

Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended __/_/_
Prior Year Ended:__/_/_

	(1)	(2)		(3)	(4)	(5)
LINE	CURRENT	TVDE OF		CURRENT	PROPOSER	DEDOENT
LINE NO.	RATE SCHEDULE	TYPE OF CHARGE		CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (conti	auad)	KATE	RATE	INCREASE
2	03 1/11	E157 SAW 9,600 lu 157 watts	54	\$1.36	\$1.84	35.4%
3		WP9 A2/S2 7,377 lu 140 watts	48	\$1.21	\$1.63	34.9%
4		Destin Double 15.228 lu 210 watts	72	\$1.81	\$2.45	35.2%
5		ATB0 108 S2/S3 9,336 lu 108 watts	37	\$0.93	\$1.26	35.3%
6		Colonial 3,640 lu 45 watts	15	\$0.38	\$0.51	35.1%
7		LG Colonial 5,032 lu 72 watts	25	\$0.63	\$0.85	35.1%
8		Security Lt 4,204 lu 43 watts	15	\$0.38	\$0.51	35.1%
9		Roadway 1 5,510 lu 62 watts	21	\$0.53	\$0.71	34.3%
10		Galleon 6s q 32,327 lu 315 watts	108	\$2.72	\$3.67	35.0%
11		Galleon 7s q 38,230 lu 370 watts	127	\$3.20	\$4.32	35.0%
12		Galleon 10s q 53,499 lu 528 watts	181	\$4.56	\$6.15	34.9%
13		Flood 421 W 36,000 lu 421 watts	145	\$3.65	\$4.93	35.1%
14		Wildlife Cert 5,355 lu 106 watts	36	\$0.91	\$1.22	34.6%
15		Evolve Area 8,300 lu 72 watts	25	\$0.63	\$0.85	34.9%
16		ATB0 70 8,022 lu 72 watts	25	\$0.63	\$0.85	35.1%
17		ATB0 100 11,619 lu 104 watts	36	\$0.91	\$1.22	34.6%
18		ATB2 270 30,979 lu 274 watts	94	\$2.37	\$3.20	35.3%
19		Roadway 2 9,514 lu 95 watts	33	\$0.83	\$1.12	34.8%
20		Roadway 3 15,311 lu 149 watts	51	\$1.28	\$1.73	34.8%
21		Roadway 4 28,557 lu 285 watts	98	\$2.47	\$3.33	35.0%
22		Colonial Large 5,963 lu 72 watts	25	\$0.63	\$0.85	35.1%
23		Colonial Small 4,339 lu 45 watts	15	\$0.38	\$0.51	35.1%
24		Acorn A 8,704 lu 81 watts	28	\$0.70	\$0.95	34.8%
25		Destin I 7,026 lu 99 watts	34	\$0.86	\$1.16	35.5%
26		Flood Large 37,400 lu 297 watts	102	\$2.57	\$3.47	35.2%
27		Flood Medium 28,700 lu 218 watts	75	\$1.89	\$2.55	35.1%
28		Flood Small 18,600 lu 150 watts	52	\$1.31	\$1.77	35.2%
29		ATB2 210 23,588, lu 208 watts	71	\$1.71	\$2.41	40.9%
30		Destin 8,575 lu 77 watts	26	\$0.69	\$0.88	27.5%
31		Destin Wildlife 1,958 lu 56 watts	19	\$0.49	\$0.65	32.7%
32		AEL Roadway ATBS 3K 8,212 lu 76 watts	26	\$0.65	\$0.88	35.4%
33		AEL Roadway ATBS 4K 8,653 lu 76 watts	26	\$0.65	\$0.88	35.4%
34		Cree RSW Amber – XL 5,300 lu 144 watts	49	\$1.23	\$1.67	35.8%
35		Cree RSW Amber – Large 3,715 lu 92 watts	32	\$0.81	\$1.09	34.6%
36		EPTC 7,300 lu 65 watts	22	\$0.55	\$0.75	36.4%
37		Cont American Elect 3K 3,358 lu 38 watts	13	\$0.33	\$0.44	33.3%
38		Cont American Elect 4K 3,615 lu 38 watts	13	\$0.33	\$0.44	33.3%
39		Acuity AEL ATB2 Gray 16,593 lu 133 watts	46	\$1.16	\$1.56	34.5%
40		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts	18	\$0.45	\$0.61	35.6%
41		Cree XSPM 12,000 lu 95 watts	33	\$0.83	\$1.12	34.9%
42						

2023 SUBSEQUENT YEAR ADJUSTMENT FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Projected Test Year Ended __/_/
Prior Year Ended:_/_/
Historical Test Year Ended:_/_/
X Proj. Subsequent Yr. Ended 12/31/23
Witness: Tiffany C. Cohen

Type of Data Shown:

AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

	(1) CURRENT	(2)		(3)	(4)	(5)
LINE	RATE	TYPE OF		CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE		RATE	RATE	INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)				
2		Mecury Vapor				
3		Fixture				
4		Open Bottom 7,000 lu 175 watts		\$2.19	\$2.41	10.0%
5		Cobrahead 3,200 lu 100 watts		\$4.06	\$4.45	9.6%
6		Cobrahead 7,000 lu 175 watts		\$3.69	\$4.05	9.8%
7		Cobrahead 9,400 lu 250 watts		\$4.85	\$5.32	9.7%
8		Cobrahead 17,000 lu 400 watts		\$5.30	\$5.82	9.8%
9		Cobrahead 48,000 lu 1,000 watts		\$10.63	\$11.67	9.8%
10		Directional 17,000 lu 400 watts		\$7.97	\$8.75	9.8%
11						
12		Maintenance				
13		Open Bottom 7,000 lu 175 watts		\$1.36	\$1.49	9.6%
14		Cobrahead 3,200 lu 100 watts		\$1.90	\$2.07	8.9%
15		Cobrahead 7,000 lu 175 watts		\$1.78	\$1.94	9.0%
16		Cobrahead 9,400 lu 250 watts		\$2.16	\$2.36	9.3%
17		Cobrahead 17,000 lu 400 watts		\$2.25	\$2.46	9.3%
18		Cobrahead 48,000 lu 1,000 watts		\$3.91	\$4.27	9.2%
19		Directional 17,000 lu 400 watts		\$3.02	\$3.30	9.3%
20						
21		Energy Non-Fuel kW	Vh			
22			67	\$1.69	\$2.28	35.2%
23		Cobrahead 3,200 lu 100 watts	39	\$0.98	\$1.33	35.7%
24		Cobrahead 7,000 lu 175 watts	67	\$1.69	\$2.28	34.9%
25		Cobrahead 9,400 lu 250 watts	95	\$2.39	\$3.23	35.1%
26		Cobrahead 17,000 lu 400 watts	52	\$3.83	\$5.17	35.1%
27		Cobrahead 48,000 lu 1,000 watts 37	72	\$9.36	\$12.64	35.0%
28		Directional 17,000 lu 400 watts	63	\$4.10	\$5.54	35.0%
29						
30		Other Charges				
31		13 ft. decorative concrete pole		\$17.76	\$19.50	9.8%
32		13 ft. decorative high gloss concrete pole		\$16.10	\$17.68	9.8%
33		16 ft. decorative base aluminum pole with 6" Tenon		\$12.76	\$14.01	9.8%
34		17 ft. decorative base aluminum pole		\$18.65	\$20.48	9.8%
35		18 ft. (14 ft. mounting height) aluminum decorative York pole		\$16.94	\$18.60	9.8%
36		20 ft. (16 ft. mounting height) aluminum decorative Grand pole		\$13.85	\$15.21	9.8%
37		20 ft. fiberglass pole		\$6.60	\$7.25	9.8%
38		20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Spun T	Te	\$5.80	\$6.37	9.8%
39		20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Welde	ed .	\$19.77	\$21.71	9.8%
40						
41						
42						

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED) DOCKET NO.: 20210015-EI

EXPLANATION:

Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

__ Projected Test Year Ended __/_/_ __ Prior Year Ended:__/_/_

	(1) CURRENT	(2)	(3)	(4)	(5)
LINE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)	IVATE	IVATE	INOREAGE
2		25 ft. (20 ft. mounting height) aluminum, round, tapered pole	\$20.66	\$22.69	9.8%
3		30 ft. wood pole	\$4.29	\$4.71	9.8%
4		30 ft. concrete pole	\$8.95	\$9.83	9.8%
5		30 ft. fiberglass pole with concrete, anchor-based pedestal	\$42.36	\$46.52	9.8%
6		30 ft. (25 ft. mounting height) aluminum, round, tapered pole	\$22.90	\$25.15	9.8%
7		30 ft. aluminum pole with concrete adjustable base	\$20.93	\$22.99	9.8%
8		35 ft. concrete pole	\$13.04	\$14.32	9.8%
9		35 ft. concrete pole (Teton Top)	\$18.00	\$19.77	9.8%
10		35 ft. wood pole	\$6.22	\$6.83	9.8%
11		35 ft. (30 ft. mounting height) aluminum, round, tapered pole	\$25.67	\$28.19	9.8%
12		40 ft. wood pole	\$7.64	\$8.39	9.8%
13		45 ft. concrete pole (Teton Top)	\$23.63	\$25.95	9.8%
14		22 ft. aluminum pole	\$14.30	\$15.70	9.8%
15		25 ft. aluminum pole	\$14.88	\$16.34	9.8%
16		30 ft. aluminum, anchor-based pole with 8' Arm	\$37.21	\$40.86	9.8%
17		30 ft. aluminum, anchor-based pole with 10' Arm	\$38.99	\$42.81	9.8%
18		30 ft. aluminum, anchor-based pole with 12' Arm	\$36.10	\$39.64	9.8%
19		35 ft. aluminum, anchor-based pole with 8' Arm	\$40.97	\$44.99	9.8%
20		35 ft. aluminum, anchor-based pole with 10' Arm	\$40.48	\$44.45	9.8%
21		35 ft. aluminum, anchor-based pole with 12' Arm	\$41.44	\$45.50	9.8%
22		40 ft. aluminum, anchor-based pole with 8' Arm	\$42.40	\$46.56	9.8%
23		40 ft. aluminum, anchor-based pole with 10' Arm	\$44.79	\$49.18	9.8%
24		40 ft. aluminum, anchor-based pole with 12' Arm	\$46.25	\$50.78	9.8%
25		16 ft. aluminum, decorative pole	\$16.10	\$17.68	9.8%
26		16 ft. aluminum, decorative pole with banner arms	\$19.87	\$21.82	9.8%
27		40 ft. concrete pole	\$31.05	\$34.09	9.8%
28		45 ft. wood pole	\$7.61	\$8.36	9.9%
29		50 ft. wood pole	\$9.11	\$10.00	9.8%
30		18 ft. aluminum, round, tapered	\$7.35	\$8.07	9.8%
31		14.5 ft. concrete, round, tapered	\$17.27	\$18.96	9.8%
32		Single arm Shoebox/Small Parking Lot fixture	\$2.48	\$2.72	9.7%
33		Double arm Shoebox/Small Parking Lot fixture	\$2.75	\$3.02	9.8%
34		Triple arm Shoebox/Small Parking Lot fixture	\$3.72	\$4.08	9.7%
35		Quadruple arm Shoebox/Small Parking Lot fixture	\$4.70	\$5.16	9.8%
36		Tenon Top adapter for 100,000 Lumen Large Parking Lot fixture	\$4.57	\$5.02	9.8%
37		Optional 100 amp relay	\$25.59	\$28.10	9.8%
38		25 kVA transformer (non-coastal)	\$35.42	\$38.89	9.8%
39		25 kVA transformer (coastal)	\$50.49	\$55.44	9.8%
40					
41					
42					

DOCKET NO.: 20210015-EI

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of SOMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended __/_/
Prior Year Ended:_/_/
Historical Test Year Ended:_/_/
X Proj. Subsequent Yr. Ended 12/31/23
Witness: Tiffany C. Cohen

	(1)	(2)		(3)	(4)	(5)
LINE	CURRENT RATE	TYPE OF		CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE		RATE	RATE	INCREASE
1	OS I/II		rol (continued)	IXIL	KAIL	INCINEAGE
	03 1/11	Outdoor Service [Schedule closed to new customers] (continued)				
2		Charge for Customer-Owned Units High Pressure Sodium Vapor				
3		Relamping				
5		Sodium Vapor 8,800 lu 100 watts		\$0.70	\$0.77	10.0%
6		Sodium Vapor 6,800 lu 100 watts		\$0.70	\$0.77 \$0.75	8.7%
7		Sodium Vapor 10,000 lu 200 watts		\$0.71	\$0.78	9.9%
Ω		Sodium Vapor 25,000 lu 250 watts		\$0.72	\$0.79	9.7%
a		Sodium Vapor 46,000 lu 400 watts		\$0.72	\$0.78	9.9%
10		Sodium Vapor 125,000 lu 1,000 watts		\$0.91	\$0.70	8.8%
11		Couldin Tapor 120,000 ia 1,000 iiano		ψο.ο.	Ψ0.00	0.070
12		Energy Charge	<u>kWh</u>			
13		Sodium Vapor 8,800 lu 100 watts	41	\$1.03	\$1.39	35.0%
14		Sodium Vapor 16,000 lu 150 watts	68	\$1.71	\$2.31	35.1%
15		Sodium Vapor 20,000 lu 200 watts	80	\$2.01	\$2.72	35.3%
16		Sodium Vapor 25,000 lu 250 watts	100	\$2.52	\$3.40	34.9%
17		Sodium Vapor 46,000 lu 400 watts	164	\$4.13	\$5.57	34.9%
18		Sodium Vapor 125,000 lu 1,000 watts	379	\$9.54	\$12.88	35.0%
19						
20		Metal Halide				
21		Relamping				
22		Metal Halide 32,000 lu 400 watts		\$0.84	\$0.92	9.5%
23		Metal Halide 100,000 lu 1,000 watts		\$3.11	\$3.40	9.3%
24						
25		Energy Charge	<u>kWh</u>			
26		Metal Halide 32,000 lu 400 watts	163	\$4.10	\$5.54	35.1%
27		Metal Halide 100,000 lu 1,000 watts	378	\$9.51	\$12.85	35.1%
28						
29		Non-Fuel Energy (¢ per kWh)		2.517	3.399	35.0%
30		0.1				
31		Other Charges		# C 22	ФС 00	0.00/
32		35 ft. Wood Pole		\$6.22	\$6.22	0.0%
33		Additional Facilities		1.74%	1.74%	0.0%
34						
35						

	(1) CURRENT	(2)	(3)	(4)	(5)
LINE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
1	RS-1	Residential Service			
2		Customer Charge/Minimum	\$8.34	\$9.93	19.1%
3					
4		Base Energy Charge (¢ per kWh)	0.450		20 =2/
5		First 1,000 kWh	6.156	7.417	20.5%
6		All additional kWh	7.218	8.417	16.6%
γ ο					
9	RTR-1	Residential Service -Time of Use			
10		Customer Charge/Minimum	\$8.34	\$9.93	19.1%
11		· ·			
12		Base Energy Charge (¢ per kWh)			
13		On-Peak	10.983	13.305	21.1%
14		Off-Peak	(4.886)	(5.819)	19.1%
15					
16	00.4	Constal Constant New Personal (O. 04 IAM)			
17	GS-1	General Service - Non Demand (0 - 24 kW) Customer Charge/Minimum			
18 19		Metered	\$10.61	\$13.24	24.8%
20		Unmetered Service Charge	\$5.31	\$6.63	24.9%
21		Simolored Solvies Change	Ψοιστ	φοιου	2.110.70
22		Base Energy Charge (¢ per kWh)	6.009	7.497	24.8%
23					
24					
25	GST-1	General Service - Non Demand - Time of Use (0 - 24 kW)			
26		Customer Charge/Minimum	\$10.61	\$13.24	24.8%
27 28		Base Energy Charge (¢ per kWh)			
29		On-Peak	11.096	13.879	25.1%
30		Off-Peak	3.800	4.741	24.8%
31					
32					
33	GSD-1	General Service Demand (25 - 499 kW)			
34		Customer Charge	\$26.48	\$35.07	32.4%
35		D (0.1.1.1)	20.0=	440.04	22.50
36		Demand Charge (\$/kW)	\$9.97	\$13.21	32.5%
37		Rose Energy Charge (4 per kWh)	2.221	2.942	32.5%
38 39		Base Energy Charge (¢ per kWh)	2.221	2.942	32.5%
40					
41					
42					

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended __/_/

Prior Year Ended: _/_/

Historical Test Year Ended: _/_/

X Proj. Subsequent Yr. Ended 12/31/23

Witness: Tiffany C. Cohen

(1) CURRENT	(2)	(3)	(4)	(5)
RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
GSD-1EV	Electric Vehicle Charging Infrastructure Rider to General Service D	emand		
	Customer Charge	\$26.48	\$35.07	32.4%
	Demand Charge (\$/kW)	\$9.97	\$13.21	32.5%
	Base Energy Charge (¢ per kWh)	2.221	2.942	32.5%
 GSDT-1	General Service Demand - Time of Use (25 - 499 kW)			
	Customer Charge	\$26.48	\$35.07	32.4%
	Demand Charge - On-Peak (\$/kW)	\$9.97	\$12.12	21.6%
	Maximum Demand Charge (\$/kW)	\$0.00	\$1.09	
	Base Energy Charge (¢ per kWh) On-Peak Off-Peak	4.530 1.198	6.299 1.587	39.1% 32.5%
 GSLD-1	General Service Large Demand (500-1999 kW) Customer Charge	\$79.40	\$109.30	37.7%
	Demand Charge (\$/kW)	\$12.18	\$16.77	37.7%
	Base Energy Charge (¢ per kWh)	1.754	2.416	37.7%
 GSLD-1 EV	Electric Vehicle Charging Infrastructure Rider to General Service L			
	Customer Charge	\$79.40	\$109.30	37.7%
	Demand Charge (\$/kW)	\$12.18	\$16.77	37.7%
	Base Energy Charge (¢ per kWh)	1.754	2.416	37.7%
 GSLDT-1	General Service Large Demand - Time of Use (500-1999 kW)			
	Customer Charge	\$79.40	\$109.30	37.7%
	Demand Charge - On-Peak (\$/kW)	\$12.18	\$15.56	27.8%
	Maximum Demand Charge (\$/kW)	\$0.00	\$1.21	

DOCKET NO.: 20210015-EI

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: Provide a summary of all proposed changes in rates and

rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown: __ Projected Test Year Ended __/_/_ __ Prior Year Ended:__/_/_

	(1) CURRENT	(2)	(3)	(4)	(5)
LINE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
1	GSLDT-1	General Service Large Demand - Time of Use (500-1999 kW) (co		TOTIL	INONE/IGE
2		Base Energy Charge (¢ per kWh)			
3		On-Peak	2.871	4.021	40.1%
4		Off-Peak	1.265	1.741	37.6%
5					
6	CS-1	Curtailable Service (500-1999 kW) [Schedule closed to new custo			
7		Customer Charge	\$105.88	\$145.75	37.7%
8					
9		Demand Charge (\$/kW)	\$12.18	\$16.77	37.7%
10		5 5 0 (1111)			O= =0/
11		Base Energy Charge (¢ per kWh)	1.754	2.416	37.7%
12 13		Monthly Credit (\$ per kW)	(\$2.05)	(\$2.82)	37.6%
14		Monthly Credit (\$ per kw)	(\$2.03)	(\$2.82)	37.0%
15		Charges for Non-Compliance of Curtailment Demand			
16		Rebilling for last 36 months (per kW)	\$2.05	\$2.82	37.6%
17		Penalty Charge-current month (per kW)	\$4.41	\$4.41	0.0%
18		Early Termination Penalty charge (per kW)	\$1.30	\$1.30	0.0%
19		y	¥•	••	2.2,7
20					
21	CST-1	Curtailable Service -Time of Use (500-1999 kW) [Schedule closed	to new customers]		
22		Customer Charge	\$105.88	\$145.75	37.7%
23					
24		Demand Charge - On-Peak (\$/kW)	\$12.18	\$15.56	27.8%
25					
26		Maximum Demand Charge (\$/kW)	\$0.00	\$1.21	
27		D			
28		Base Energy Charge (¢ per kWh) On-Peak	2.871	4.021	40.1%
29		Off-Peak	2.871 1.265	4.021 1.741	40.1% 37.6%
30 31		OII-Peak	1.205	1.741	37.0%
32		Monthly Credit (\$ per kW)	(\$2.05)	(\$2.82)	37.6%
33		Monthly Ground (& por KVV)	(ψ2.00)	(\$\psi_0\infty)	01.070
34		Charges for Non-Compliance of Curtailment Demand			
35		Rebilling for last 36 months (per kW)	\$2.05	\$2.82	37.6%
36		Penalty Charge-current month (per kW)	\$4.41	\$4.41	0.0%
37		Early Termination Penalty charge (per kW)	\$1.30	\$1.30	0.0%
38		, , ,	·	·	
39					
40	GSLD-2	General Service Large Demand (2000 kW +)			
41		Customer Charge	\$238.03	\$324.62	36.4%
42					

	(1) CURRENT	(2)	(3)	(4)	(5)
LINE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
1	GSLD-2	General Service Large Demand (2000 kW +)(continued)			
2		Demand Charge (\$/kW)	\$12.68	\$17.29	36.4%
3					
4		Base Energy Charge (¢ per kWh)	1.578	2.153	36.4%
5 6	GSLDT-2	General Service Large Demand - Time of Use (2000 kW +)			
7		Customer Charge	\$238.03	\$324.62	36.4%
8					
9		Demand Charge - On-Peak (\$/kW)	\$12.68	\$16.24	28.1%
10 11		Maximum Demand Charge (\$/kW)	\$0.00	\$1.05	
12		Waximum Demand Charge (\$\psi \kappa \	ψ0.00	ψ1.03	
13		Base Energy Charge (¢ per kWh)			
14		On-Peak	2.451	3.446	40.6%
15		Off-Peak	1.236	1.686	36.4%
16 17	CS-2	Curtailable Service (2000 kW +) [Schedule closed to new customers]	1		
18	03-2	Customer Charge	\$264.47	\$360.68	36.4%
19		outletter offarge	ψ 2 04.47	ψοσο.σο	33.470
20		Demand Charge (\$/kW)	\$12.68	\$17.29	36.4%
21					
22 23		Base Energy Charge (¢ per kWh)	1.578	2.153	36.4%
23 24		Monthly Credit (\$ per kW)	(\$2.05)	(\$2.80)	36.6%
25		monthly Ground (\$\pi\$ per 1007)	(\$2.55)	(φ2.00)	56.670
26		Charges for Non-Compliance of Curtailment Demand			
27		Rebilling for last 36 months (per kW)	\$2.05	\$2.80	36.6%
28		Penalty Charge-current month (per kW)	\$4.40	\$4.40	0.0%
29		Early Termination Penalty charge (per kW)	\$1.30	\$1.30	0.0%
30 31	CST-2	Curtailable Service -Time of Use (2000 kW +) [Schedule closed to ne	ew customers]		
32		Customer Charge	\$264.47	\$360.68	36.4%
33		g-		***************************************	
34		Demand Charge - On-Peak (\$/kW)	\$12.68	\$17.29	36.4%
35			_		
36		Maximum Demand Charge (\$/kW)	\$0.00	\$1.05	
37 38		Base Energy Charge (¢ per kWh)			
39		On-Peak	2.451	3.446	40.6%
40		Off-Peak	1.236	1.686	36.4%
41			255		33/
42		Monthly Credit (\$ per kW)	(\$2.05)	(\$2.80)	36.6%

DOCKET NO.: 20210015-EI

42

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

__ Projected Test Year Ended __/_/_
_ Prior Year Ended:__/_/_
Historical Test Year Ended:_/_/_
X_ Proj. Subsequent Yr. Ended 12/31/23
Witness: Tiffany C. Cohen

	(1) CURRENT	(2)	(3)	(4)	(5)
LINE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
1	CST-2	Curtailable Service -Time of Use (2000 kW +) [Schedule closed to ne	ew customers] (continued)		
2		Charges for Non-Compliance of Curtailment Demand			
3		Rebilling for last 36 months (per kW)	\$2.05	\$2.80	36.6%
4		Penalty Charge-current month (per kW)	\$4.40	\$4.40	0.0%
5		Early Termination Penalty charge (per kW)	\$1.30	\$1.30	0.0%
6					
7	GSLD-3	General Service Large Demand (69 kV or above)			
8 9		Customer Charge	\$2,113.52	\$3,007.33	42.3%
9 10		Demand Charge (\$/kW)	\$9.83	\$14.09	43.3%
11		Demand Charge (\$/KW)	ψ9.03	ψ14.03	43.376
12		Base Energy Charge (¢ per kWh)	1.134	1.626	43.4%
13					
14	GSLDT-3	General Service Large Demand - Time of Use (69 kV or above)			
15		Customer Charge	\$2,113.52	\$3,007.33	42.3%
16		D 101 0 D 1 (01)	***	444.00	40.004
17		Demand Charge - On-Peak (\$/kW)	\$9.83	\$14.09	43.3%
18 19		Base Energy Charge (¢ per kWh)			
20		On-Peak	1.295	1.857	43.4%
21		Off-Peak	1.077	1.544	43.4%
22		OII-I Gak	1.077	1.544	45.470
23	CS-3	Curtailable Service (69 kV or above) [Schedule closed to new custom			
24		Customer Charge	\$2,139.95	\$3,067.28	43.3%
25		D 101 (0/1M)	#0.00	044.00	40.007
26 27		Demand Charge (\$/kW)	\$9.83	\$14.09	43.3%
28		Base Energy Charge (¢ per kWh)	1.134	1.626	43.4%
29		base Energy onlarge (# per kwin)	1.104	1.020	40.470
30		Monthly Credit (\$ per kW)	(\$2.05)	(\$2.94)	43.4%
31			(+=)	(+=)	
32		Charges for Non-Compliance of Curtailment Demand			
33		Rebilling for last 36 months (per kW)	\$2.05	\$2.94	43.4%
34		Penalty Charge-current month (per kW)	\$4.40	\$4.40	0.0%
35		Early Termination Penalty charge (per kW)	\$1.30	\$1.30	0.0%
36		· ·			
37					
38	CST-3	Curtailable Service -Time of Use (69 kV or above) [Schedule closed			
39		Customer Charge	\$2,139.95	\$3,067.28	43.3%
40					
41					

42

Type of Data Shown:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of ___Prior Year Ended __/___

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

Type of Data Shown:
___Projected Test Year Ended __/___
rate classes, detailing current and proposed classes of ___Prior Year Ended:_/___
service, demand, energy, and other service charges.

X Proj. Subsequent Yr. Ended 12/31/23

Witness: Tiffany C. Cohen

	(1) CURRENT	(2)	(3)	(4)	(5)
LINE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
1	CST-3	Curtailable Service -Time of Use (69 kV or above)[Schedule closed	to new customers](continued)		
2		Demand Charge - On-Peak (\$/kW)	\$9.83	\$14.09	43.3%
3					
4		Base Energy Charge (¢ per kWh)			
5		On-Peak	1.295	1.857	43.4%
6 7		Off-Peak	1.077	1.544	43.4%
8		Monthly Credit (\$ per kW)	(\$2.05)	(\$2.94)	43.4%
9					
10		Charges for Non-Compliance of Curtailment Demand	.		
11		Rebilling for last 36 months (per kW)	\$2.05	\$2.94	43.4%
12		Penalty Charge-current month (per kW)	\$4.40	\$4.40	0.0%
13 14		Early Termination Penalty charge (per kW)	\$1.30	\$1.30	0.0%
15	OS-2	Sports Field Service [Schedule closed to new customers]			
16	·	Customer Charge	\$132.78	\$168.82	27.1%
17					
18		Base Energy Charge (¢ per kWh)	8.355	10.623	27.1%
19					
20 21	MET	Metropolitan Transit Service			
22		Customer Charge	\$635.70	\$822.23	
23			• • • • • • • • • • • • • • • • • • • •	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
24		Demand Charge (\$/kW)	\$13.45	\$17.40	29.4%
25		5 5 0 (110)	4 ====		22.70
26 27		Base Energy Charge (¢ per kWh)	1.795	2.324	29.5%
28	CILC-1	Commercial/Industrial Load Control Program [Schedule closed to	new customers]		
29		Customer Charge		*	
30		(G) 200-499kW	\$158.62	\$240.37	51.5%
31		(D) above 500kW	\$264.00	\$427.93	62.1%
32 33		(T) transmission	\$2,341.40	\$3,899.77	66.6%
34		Base Demand Charge (\$/kW)			
35		per kW of Max Demand All kW:			
36		(G) 200-499kW	\$4.23	\$6.41	51.5%
37		(D) above 500kW	\$4.44	\$7.20	62.2%
38		(T) transmission	None	None	
39		• •			
40					
41					

41 42 AND SUBSIDIARIES (CONSOLIDATED)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of COMPANY: FLORIDA POWER & LIGHT COMPANY

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

__ Projected Test Year Ended __/_/_
_ Prior Year Ended: __/_/
_ Historical Test Year Ended: __/_/
X Proj. Subsequent Yr. Ended 12/31/23
Witness: Tiffany C. Cohen

	O.: 20210015-EI	CONSOLIDATED)			Witness: Tiffany C. Cohen
	(1) CURRENT	(2)	(3)	(4)	(5)
NE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
).	SCHEDULE	CHARGE	RATE	RATE	INCREASE
l	CILC-1	Commercial/Industrial Load Control Program [Schedule closed	to new customers] (continued)		
		per kW of Load Control On-Peak:			
		(G) 200-499kW	\$2.78	\$4.21	51.4%
		(D) above 500kW	\$3.17	\$5.14	62.1%
		(T) transmission	\$3.37	\$5.61	66.5%
		Per kW of Firm On-Peak Demand			
		(G) 200-499kW	\$10.57	\$16.02	51.6%
)		(D) above 500kW	\$10.57 \$11.50	\$18.64	62.1%
<u>!</u>		(T) transmission	\$12.30	\$20.49	66.6%
}		(1) (13)111331011	ψ12.30	Ψ20.49	00.076
		Base Energy Charge (¢ per kWh)			
		On-Peak			
		(G) 200-499kW	1.575	2.389	51.7%
		(D) above 500kW	1.060	1.718	62.1%
		(T) transmission	0.983	1.637	66.5%
		Off-Peak			
		(G) 200-499kW	1.575	2.389	51.7%
		(D) above 500kW	1.060	1.718	62.1%
		(T) transmission	0.983	1.637	66.5%
i		Excess "Firm Demand" or Termination Charge	Difference between Firm and	Difference between Firm and	
		¤ Up to prior 60 months of service	Load-Control On-Peak Demand Charge	Load-Control On-Peak Demand Charge	
1		Penalty Charge per kW for each month of rebilling	\$1.14	\$1.14	0.0%
2	0.00				
	CDR	Commercial/Industrial Demand Reduction Rider			
		Monthly Rate	Otherwise Applicable Date	Otherwise Applicable D. C.	
5		Customer Charge	Otherwise Applicable Rate	Otherwise Applicable Rate	
) '		Demand Charge Energy Charge	Otherwise Applicable Rate Otherwise Applicable Rate	Otherwise Applicable Rate Otherwise Applicable Rate	
3		Energy Charge	Otherwise Applicable Rate	Otherwise Applicable Rate	
)					

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

__ Projected Test Year Ended __/_/
__ Prior Year Ended:__/_/
__ Historical Test Year Ended:_/_/
__ X_ Proj. Subsequent Yr. Ended 12/31/23
Witness: Tiffany C. Cohen

Recap Schedules:

	(1)	(2)	(3)	(4)	(5)
	CURRENT				
LINE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
1	CDR	Commercial/Industrial Demand Reduction Rider (continued)			
2		Monthly Administrative Adder			
3		GSD-1	\$132.44	\$175.42	32.5%
4		GSDT-1	\$132.44	\$175.42	92.6%
5		GSLD-1, GSLDT-1	\$185.28	\$255.05	-41.6%
6		GSLD-2, GSLDT-2	\$79.34	\$108.20	329.6%
7		GSLD-3, GSLDT-3	\$237.77	\$340.81	43.3%
8		HLFT	Applicable General Service Level Rate	Applicable General Service Level Rate	
9					
10					
11		Utility Controlled Demand Credit \$/kW	(\$8.70)	(\$5.80)	-33.3%
12		·			
13		Excess "Firm Demand"	\$8.70	\$5.80	-33.3%
14		pu Up to prior 60 months of service			
15					
16		Penalty Charge per kW for each month of rebilling	\$1.14	\$1.14	0.0%
17					
18		Early Termination charges (per kW)			
19		¤Rebilled Utility Controlled Demand \$/kW	\$8.70	\$5.80	-33.3%
20		,			
21		¤ Penalty Charge per kW Utility Controlled Demand	\$1.14	\$1.14	0.0%
22			·		
23					
24	SL-1	Street Lighting [Schedule closed to new customers]			
25		Charges for Company-Owned Units			
26		Fixture			
27		Sodium Vapor 6,300 lu 70 watts	\$4.14	\$5.07	22.5%
28		Sodium Vapor 9,500 lu 100 watts	\$4.21	\$5.16	22.6%
29		Sodium Vapor 16,000 lu 150 watts	\$4.34	\$5.32	22.6%
30		Sodium Vapor 22,000 lu 200 watts	\$6.58	\$8.06	22.5%
31		Sodium Vapor 50,000 lu 400 watts	\$6.64	\$8.13	22.4%
32		** Sodium Vapor 27,500 lu 250 watts	\$6.99	\$8.56	22.5%
33		** Sodium Vapor 140,000 lu 1,000 watts	\$10.53	\$12.90	22.5%
34		** Mercury Vapor 6,000 lu 140 watts	\$3.27	\$4.01	22.6%
35		** Mercury Vapor 8,600 lu 175 watts	\$3.33	\$4.08	22.5%
36		** Mercury Vapor 11,500 lu 250 watts	\$5.54	\$6.79	22.6%
37		** Mercury Vapor 21,500 lu 400 watts	\$5.51	\$6.75	22.5%
38			Ψο.ο.	40	22.070
39		Maintenance			
		Sodium Vapor 6,300 lu 70 watts	\$1.98	\$2.07	4.5%
40		Sodium Vapor 9,500 lu 100 watts	\$1.99	\$2.08	4.5%
40 41			Ψ1.33	ΨΖ.ΟΟ	4.0 /0
40 41 42		Sodium Vapor 16,000 lu 150 watts	\$2.02	\$2.11	4.5%

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown: __ Projected Test Year Ended __/_/_ __ Prior Year Ended:__/_/_

__ Historical Test Year Ended:__/_/_ X Proj. Subsequent Yr. Ended 12/31/23

Witne	SS.	Т	iffa	nv	C	Cohen	

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED) DOCKET NO.: 20210015-EI			service, de	mand, energy, and other service char	ges.	Historical Test Year Ended:/_ X_ Proj. Subsequent Yr. Ended 12/31/23 Witness: Tiffany C. Cohen
	(1) CURRENT	(2)		(3)	(4)	(5)
LINE	RATE	TYPE OF		CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE		RATE	RATE	INCREASE
1	SL-1 Stree	et Lighting [Schedule closed to new customers]	(continued)			
2	Sodi	um Vapor 22,000 lu 200 watts		\$2.57	\$2.65	3.1%
3	Sodi	um Vapor 50,000 lu 400 watts		\$2.58	\$2.66	3.1%
4	** Sodi	um Vapor 27,500 lu 250 watts		\$2.79	\$2.88	3.2%
5	** Sodi	um Vapor 140,000 lu 1,000 watts		\$5.01	\$5.23	4.4%
6	** Merc	cury Vapor 6,000 lu 140 watts		\$1.77	\$1.85	4.5%
7	** Merc	cury Vapor 8,600 lu 175 watts		\$1.77	\$1.85	4.5%
8	** Merc	cury Vapor 11,500 lu 250 watts		\$2.55	\$2.66	4.3%
9	** Merc	cury Vapor 21,500 lu 400 watts		\$2.51	\$2.62	4.4%
10						
11	<u>Ener</u>	gy Non-Fuel	<u>kWh</u>			
12	Sodi	um Vapor 6,300 lu 70 watts	29	\$0.89	\$0.98	10.1%
13	Sodi	um Vapor 9,500 lu 100 watts	41	\$1.26	\$1.39	10.3%
14	Sodi	um Vapor 16,000 lu 150 watts	60	\$1.84	\$2.03	10.3%
15	Sodi	um Vapor 22,000 lu 200 watts	88	\$2.69	\$2.98	10.8%
16	Sodi	um Vapor 50,000 lu 400 watts	168	\$5.14	\$5.69	10.7%
17	** Sodi	um Vapor 27,500 lu 250 watts	116	\$3.55	\$3.93	10.7%
18	** Sodi	um Vapor 140,000 lu 1,000 watts	411	\$12.58	\$13.91	10.6%
19	** Merc	cury Vapor 6,000 lu 140 watts	62	\$1.90	\$2.10	10.5%
20	** Merc	cury Vapor 8,600 lu 175 watts	77	\$2.36	\$2.61	10.6%
21	** Merc	cury Vapor 11,500 lu 250 watts	104	\$3.18	\$3.52	10.7%
22	** Merc	cury Vapor 21,500 lu 400 watts	160	\$4.90	\$5.41	10.4%
23						
24						
25	Note: The	proposed monthly Non-Fuel Energy charge is calc	ulated by multiplying the kWh	rating for each fixture by the proposed		
26	Non-Fuel I	Energy Rate. This avoids rounding issues caused	by separating the increases in	to the various components.		
27	**Note: Th	ese units are closed to new Company installations				
28						
29						
30		ge for Customer-Owned Units				
31		mping and Energy				
32		um Vapor 6,300 lu 70 watts		\$2.88	\$3.05	5.9%
33		um Vapor 9,500 lu 100 watts		\$3.26	\$3.47	6.4%
34		um Vapor 16,000 lu 150 watts		\$3.87	\$4.14	7.0%
35		um Vapor 22,000 lu 200 watts		\$5.23	\$5.63	7.6%
36		um Vapor 50,000 lu 400 watts		\$7.69	\$8.35	8.6%
37		um Vapor 27,500 lu 250 watts		\$6.31	\$6.81	7.9%
38		um Vapor 140,000 lu 1,000 watts		\$17.63	\$18.86	7.0%
39		cury Vapor 6,000 lu 140 watts		\$3.68	\$3.95	7.3%
40		cury Vapor 8,600 lu 175 watts		\$4.14	\$4.46	7.7%
41		cury Vapor 11,500 lu 250 watts		\$5.75	\$6.18	7.5%
42	** Merc	cury Vapor 21,500 lu 400 watts		\$7.42	\$8.03	8.2%

service, demand, energy, and other service charges.

2023 SUBSEQUENT YEAR ADJUSTMENT FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED) DOCKET NO.: 20210015-EI

Projected Test Year Ended __/_/
Prior Year Ended:_/_/
Historical Test Year Ended:_/_/
X Proj. Subsequent Yr. Ended 12/31/23
Witness: Tiffany C. Cohen

Type of Data Shown:

(1) CURRENT	(2)		(3)	(4)	(5)
RATE	TYPE OF		CURRENT	PROPOSED	PERCENT
SCHEDULE	CHARGE		RATE	RATE	INCREASE
SL-1	Street Lighting [Schedule closed to new customers] (conti	nued)	· · · · · ·	, , , , , _	
	Energy Only	<u>kWh</u>			
	Sodium Vapor 6,300 lu 70 watts	29	\$0.89	\$0.98	10.1%
	Sodium Vapor 9,500 lu 100 watts	41	\$1.26	\$1.39	10.3%
	Sodium Vapor 16,000 lu 150 watts	60	\$1.84	\$2.03	10.3%
	Sodium Vapor 22,000 lu 200 watts	88	\$2.69	\$2.98	10.8%
	Sodium Vapor 50,000 lu 400 watts	168	\$5.14	\$5.69	10.7%
	** Sodium Vapor 27,500 lu 250 watts	116	\$3.55	\$3.93	10.7%
	** Sodium Vapor 140,000 lu 1,000 watts	411	\$12.58	\$13.91	10.6%
	** Mercury Vapor 6,000 lu 140 watts	62	\$1.90	\$2.10	10.5%
	** Mercury Vapor 8,600 lu 175 watts	77	\$2.36	\$2.61	10.6%
	** Mercury Vapor 11,500 lu 250 watts	104	\$3.18	\$3.52	10.7%
	** Mercury Vapor 21,500 lu 400 watts	160	\$4.90	\$5.41	10.4%
	Non-Fuel Energy (¢ per kWh)		3.061	3.384	10.6%
	Note: The monthly Relamp and Energy charge is calculated by addi	ng the Relamp increase	e to the Energy-only increase avoiding rou	nding issues.	
,	*Note: These units are closed to new Company installations.				
	Other Charges				
	Wood Pole		\$5.24	\$5.91	12.8%
	Concrete Pole / Steel Pole		\$7.16	\$8.08	12.8%
	Fiberglass Pole		\$8.47	\$9.57	13.0%
	Underground conductors not under paving (¢ per foot)		4.051	4.444	9.7%
	Underground conductors under paving (¢ per foot)		9.897	10.857	9.7%
	Willful Damage				
	Cost for Shield upon second occurrence		\$280.00	\$280.00	0.0%
	Special Provisions:				
	Facilities Charge		1.63%	1.15%	-29.4%
SL-1M	Street Lighting				
	O standard Oleman (Mississer		044.00	#5.00	50.7%
	Customer Charge/Minimum		\$14.88	\$5.99	-59.7%
	Base Energy Charge (¢ per kWh)		3.005	3.824	27.3%

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Projected Test Year Ended __/_/
Prior Year Ended:_/_/
Historical Test Year Ended:_/_/
X Proj. Subsequent Yr. Ended 12/31/23
Witness: Tiffany C. Cohen

Type of Data Shown:

	(1) CURRENT	(2)	(3)	(4)	(5)
LINE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
1	PL-1	Premium Lighting			
2		Present Value Revenue Requirement			
3		Multiplier	1.1961	1.1368	-5.0%
4					
5		Monthly Rate			
6		Facilities (Percentage of total work order cost)	4.0040/	4.0000/	4.50/
/		10 Year Payment Option	1.364%	1.303%	-4.5%
8		20 Year Payment Option	0.926%	0.888%	-4.1%
9 10		Maintenance	FPL's estimated cost of	FPL's estimated cost of	
11		iviali iterialice	maintaining facilities	maintaining facilities	
12			maintaining raciities	maintaining racinties	
13		Termination Factors			
14		10 Year Payment Option			
15		1	1.1961	1.1368	-5.0%
16		2	1.0324	0.9804	-5.0%
17		3	0.9489	0.9016	-5.0%
18		4	0.8590	0.8166	-4.9%
19		5	0.7621	0.7248	-4.9%
20		6	0.6576	0.6258	-4.8%
21		7	0.5450	0.5189	-4.8%
22		8	0.4237	0.4036	-4.7%
23		9	0.2929	0.2792	-4.7%
24		10	0.1519	0.1449	-4.6%
25		>10	0.0000	0.0000	
26					
27					
28 29					
30		20 Year Payment Option			
31		20 Teal Fayine it Option	1.1961	1.1368	-5.0%
32		2	1.0850	1.0302	-5.0%
33		3	1.0582	1.0051	-5.0%
34		4	1.0293	0.9780	-5.0%
35		5	0.9982	0.9488	-4.9%
36		6	0.9646	0.9173	-4.9%
37		7	0.9285	0.8833	-4.9%
38		8	0.8895	0.8466	-4.8%
39		9	0.8475	0.8070	-4.8%
40		10	0.8023	0.7642	-4.7%
41		11	0.7535	0.7181	-4.7%
42		12	0.7009	0.6683	-4.6%

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of

rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

__ Projected Test Year Ended __/_/_
_ Prior Year Ended:__/_/
_ Historical Test Year Ended:__/_/
X_ Proj. Subsequent Yr. Ended 12/31/23
Witness: Tiffany C. Cohen

	(1) CURRENT	(2)	(3)	(4)	(5)
LINE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
1	PL-1	Premium Lighting (continued)			
2		13	0.6443	0.6146	-4.6%
3		14	0.5832	0.5566	-4.6%
4		15	0.5174	0.4941	-4.5%
5		16	0.4465	0.4266	-4.4%
6		17	0.3700	0.3537	-4.4%
7		18	0.2876	0.2751	-4.3%
8		19	0.1988	0.1903	-4.3%
9		20	0.1031	0.0988	-4.2%
10		>20	0.0000	0.0000	
11		N 5 15 (1 1MI)			40.007
12		Non-Fuel Energy (¢ per kWh)	3.061	3.384	10.6%
13		Willed Danser			
14		Willful Damage	0	0	
15		All occurrences after initial repair	Cost for repair or replacement	Cost for repair or replacement	
16 17	RL-1	Recreational Lighting [Schedule closed to new customers]			
18	IXL-1	Recreational Lighting [Scriedule closed to new customers]			
19		Non-Fuel Energy (¢ per kWh)	Otherwise applicable General	Otherwise applicable General	
20		Non't del Energy (# per KWII)	Service Rate	Service Rate	
21			Corvide Rate	Odivido Rato	
22		Maintenance	FPL's estimated cost of maintaining facilities	FPL's estimated cost of maintaining facilities	
23			3	3	
24					
25	OL-1	Outdoor Lighting			
26		Charges for Company-Owned Units			
27		<u>Fixture</u>	_		
28		Sodium Vapor 6,300 lu 70 watts	\$5.38	\$5.75	6.9%
29		Sodium Vapor 9,500 lu 100 watts	\$5.49	\$5.87	6.9%
30		Sodium Vapor 16,000 lu 150 watts	\$5.68	\$6.07	6.9%
31		Sodium Vapor 22,000 lu 200 watts	\$8.26	\$8.83	6.9%
32 33		Sodium Vapor 50,000 lu 400 watts Sodium Vapor 12,000 lu 150 watts	\$8.80 \$5.68	\$9.40 \$6.07	6.8% 6.9%
33 34		** Mercury Vapor 6,000 lu 140 watts	\$5.68 \$4.13	\$6.07 \$4.41	6.8%
3 4 35		** Mercury Vapor 8,600 lu 175 watts	\$4.15 \$4.15	\$4.43	6.7%
36		** Mercury Vapor 21,500 lu 400 watts	\$6.80	\$7.27	6.9%
37		111010aly 14pol 21,000 la 700 watto	ψ0.00	Ψ1.21	0.070
38		<u>Maintenance</u>			
39		Sodium Vapor 6,300 lu 70 watts	\$2.03	\$2.03	0.0%
40		Sodium Vapor 9,500 lu 100 watts	\$2.03	\$2.03	0.0%
41		Sodium Vapor 16,000 lu 150 watts	\$2.07	\$2.06	-0.5%
42		Sodium Vapor 22,000 lu 200 watts	\$2.65	\$2.62	-1.1%

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED) DOCKET NO.: 20210015-EI

EXPLANATION:

Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended __/_/
Prior Year Ended:_/_/
Historical Test Year Ended:_/_/
X Proj. Subsequent Yr. Ended 12/31/23
Witness: Tiffany C. Cohen

	(1)	(2)		(3)	(4)	(5)
LINE	CURRENT RATE	TYPE OF		CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE		RATE	PROPOSED RATE	INCREASE
1	OL-1	Outdoor Lighting (continued)		IVII	IVIIL	HONEAGE
2		Sodium Vapor 50,000 lu 400 watts		\$2.61	\$2.62	0.4%
3		Sodium Vapor 12,000 lu 150 watts		\$2.07	\$2.07	0.0%
4		** Mercury Vapor 6,000 lu 140 watts		\$1.81	\$1.88	3.9%
5		** Mercury Vapor 8,600 lu 175 watts		\$1.81	\$1.88	3.9%
6		** Mercury Vapor 21,500 lu 400 watts		\$2.55	\$2.32	-9.0%
7						
8		Energy Non-Fuel	<u>kWh</u>			
9		Sodium Vapor 6,300 lu 70 watts	29	\$0.95	\$1.05	10.5%
10		Sodium Vapor 9,500 lu 100 watts	41	\$1.34	\$1.48	10.4%
11		Sodium Vapor 16,000 lu 150 watts	60	\$1.96	\$2.17	10.7%
12		Sodium Vapor 22,000 lu 200 watts	88	\$2.88	\$3.18	10.4%
13		Sodium Vapor 50,000 lu 400 watts	168	\$5.49	\$6.07	10.6%
14		Sodium Vapor 12,000 lu 150 watts	60	\$1.96	\$2.17	10.7%
15		** Mercury Vapor 6,000 lu 140 watts	62	\$2.03	\$2.24	10.3%
16		** Mercury Vapor 8,600 lu 175 watts	77	\$2.52	\$2.78	10.3%
17		** Mercury Vapor 21,500 lu 400 watts	160	\$5.23	\$5.78	10.5%
18						
19		Charges for Customer Owned Units				
20		Total Charge-Relamping & Energy			.	
21		Sodium Vapor 6,300 lu 70 watts		\$2.93	\$3.08	5.1%
22		Sodium Vapor 9,500 lu 100 watts		\$3.32	\$3.51	5.7%
23		Sodium Vapor 16,000 lu 150 watts		\$3.97	\$4.23	6.5%
24		Sodium Vapor 22,000 lu 200 watts		\$5.47	\$5.80	6.0%
25		Sodium Vapor 50,000 lu 400 watts		\$8.03	\$8.69	8.2%
26		Sodium Vapor 12,000 lu 150 watts		\$4.26	\$4.52	6.1%
27		** Mercury Vapor 6,000 lu 140 watts		\$3.80	\$4.12	8.4%
28		** Mercury Vapor 8,600 lu 175 watts		\$4.29	\$4.66	8.6%
29		** Mercury Vapor 21,500 lu 400 watts		\$7.72	\$8.10	4.9%
30		F 0.1	1344			
31		Energy Only	<u>kWh</u>	#0.05	#4.05	40.50/
32		Sodium Vapor 6,300 lu 70 watts	29	\$0.95	\$1.05	10.5%
33		Sodium Vapor 9,500 lu 100 watts	41	\$1.34	\$1.48	10.4%
34		Sodium Vapor 16,000 lu 150 watts	60	\$1.96	\$2.17	10.7%
35		Sodium Vapor 22,000 lu 200 watts	88	\$2.88	\$3.18	10.4%
36		Sodium Vapor 50,000 lu 400 watts	168	\$5.49	\$6.07	10.6%
37		** Sodium Vapor 12,000 lu 150 watts	60	\$1.96	\$2.17	10.7%
38		** Mercury Vapor 6,000 lu 140 watts	62	\$2.03	\$2.24	10.3%
39		** Mercury Vapor 8,600 lu 175 watts	77	\$2.52	\$2.78	10.3%
40		** Mercury Vapor 21,500 lu 400 watts	160	\$5.23	\$5.78	10.5%
41		Note: The monthly Relamp and Energy charge is calculated		e to the Energy-only increase avoiding rou	unding issues.	
42		**Note: These units are closed to new Company installation	ns.			

Type of Data Shown:
FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of Prior Year Ended:__/_

COMPANY: FLORIDA POWER & LIGHT COMPANY service, demand, energy, and other service charges.

AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

Type of Data Shown:
_ Projected Test Year Ended __/__
Prior Year Ended:__/__
Service, demand, energy, and other service charges.

X Proj. Subsequent Yr. Ended 12/31/23
Witness: Tiffany C. Cohen

	(1) CURRENT	(2)	(3)	(4)	(5)
LINE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
1	OL-1	Outdoor Lighting (continued)			
2		Non-Fuel Energy (¢ per kWh)	3.268	3.613	10.6%
3					
4		Other Charges			
5		Wood Pole	\$11.83	\$12.13	2.5%
6		Concrete Pole / Steel Pole	\$15.99	\$16.40	2.6%
7		Fiberglass Pole	\$18.79	\$19.28	2.6%
8		Underground conductors excluding			
9		Trenching per foot	\$0.091	\$0.095	3.9%
10		Down-guy, Anchor and Protector	\$10.76	\$11.50	6.9%
11					
12	0.0	T # 0: 10 ! F0! !!!			
13	SL-2	Traffic Signal Service [Schedule closed to new customers]			
14		Minimum Charge at each point	\$3.43	\$4.15	21.0%
15		Base Energy Charge (¢ per kWh)	5.012	6.057	20.8%
16	01.014	T. (". 0' 0			
17	SL-2M	Traffic Signal Service			
18		Customer Charge/Minimum	\$6.38 4.870	\$7.60	19.1%
19		Base Energy Charge (¢ per kWh)	4.870	5.384	10.6%
20 21	SST-1	Standby and Supplemental Service			
22		Customer Charge			
23		SST-1(D1)	\$132.66	\$152.01	14.6%
24		SST-1(D2)	\$132.66	\$152.01	14.6%
25		SST-1(D3)	\$451.05	\$516.86	14.6%
26		SST-1(T)	\$1,912.71	\$2,237.99	17.0%
27					
28		Distribution Demand \$/kW Contract Standby Demand			
29		SST-1(D1)	\$3.18	\$3.64	14.5%
30		SST-1(D2)	\$3.18	\$3.64	14.5%
31		SST-1(D3)	\$3.18	\$3.64	14.5%
32		SST-1(T)	N/A	N/A	
33					
34		Reservation Demand \$/kW	A	24.00	44.007
35		SST-1(D1)	\$1.57	\$1.80	14.6%
36		SST-1(D2)	\$1.57	\$1.80	14.6%
37		SST-1(D3)	\$1.57	\$1.80	14.6%
38		SST-1(T)	\$1.43	\$1.67	16.8%
39					
40					
41					
42					

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES (CONSOLIDATED) DOCKET NO.: 20210015-EI

EXPLANATION:

Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

__ Projected Test Year Ended __/_/_ __ Prior Year Ended:__/_/_

Recap Schedules:

	(1)	(2)	(3)	(4)	(5)
LINE	CURRENT RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
1	SST-1	Standby and Supplemental Service (continued)			
2		Daily Demand (On-Peak) \$/kW			
3		SST-1(D1)	\$0.76	\$0.87	14.5%
4		SST-1(D2)	\$0.76	\$0.87	14.5%
5		SST-1(D3)	\$0.76	\$0.87	14.5%
6		SST-1(T)	\$0.45	\$0.53	17.8%
7					
8		Supplemental Service			
9		Demand	Otherwise Applicable Rate	Otherwise Applicable Rate	
10		Energy	Otherwise Applicable Rate	Otherwise Applicable Rate	
11					
12		Non-Fuel Energy - On-Peak (¢ per kWh)	. ===		4.4.007
13		SST-1(D1)	0.756	0.866	14.6%
14		SST-1(D2)	0.756	0.866	14.6%
15		SST-1(D3)	0.756 0.753	0.866	14.6%
16		SST-1(T)	0.753	0.881	17.0%
17 18		Non-Fuel Energy - Off-Peak (¢ per kWh)			
19		SST-1(D1)	0.756	0.866	14.6%
20		SST-1(D1)	0.756	0.866	14.6%
21		SST-1(D2)	0.756	0.866	14.6%
22		SST-1(T)	0.753	0.881	17.0%
23		33. 1(1)	000	0.001	11.070
24	ISST-1	Interruptible Standby and Supplemental Service			
25		Customer Charge			
26		Distribution	\$451.05	\$516.86	14.6%
27		Transmission	\$1,912.71	\$2,237.99	17.0%
28					
29		Distribution Demand			
30		Distribution	\$3.18	\$3.64	14.5%
31		Transmission	N/A	N/A	
32					
33		Reservation Demand-Interruptible			
34		Distribution	\$0.27	\$0.31	14.8%
35		Transmission	\$0.31	\$0.36	16.1%
36		December December 15			
37		Reservation Demand-Firm	¢4 57	¢4.00	14.60/
38		Distribution	\$1.57 \$1.42	\$1.80 \$1.67	14.6%
39		Transmission	\$1.43	\$1.67	16.8%
40 41					
41					
44					

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED) DOCKET NO.: 20210015-EI

EXPLANATION:

Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended __/_/
Prior Year Ended:_/_/
Historical Test Year Ended:_/_/
X Proj. Subsequent Yr. Ended 12/31/23
Witness: Tiffany C. Cohen

(1) CURRENT	(2)	(3)	(4)	(5)
RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
SCHEDULE	CHARGE	RATE	RATE	INCREASE
ISST-1	Interruptible Standby and Supplemental Service (continued)			
	Supplemental Service			
	Demand	Otherwise Applicable Rate	Otherwise Applicable Rate	
	Energy	Otherwise Applicable Rate	Otherwise Applicable Rate	
	Daily Demand (On-Peak) Firm Standby			
	Distribution	\$0.76	\$0.87	14.5%
	Transmission	\$0.45	\$0.53	17.8%
	Daily Demand (On-Peak) Interruptible Standby			
	Distribution	\$0.13	\$0.15	15.4%
	Transmission	\$0.12	\$0.14	16.7%
	N 5 15 0 5 17 1980			
	Non-Fuel Energy - On-Peak (¢ per kWh)	. ==-		
	Distribution	0.756	0.866	14.6%
	Transmission	0.753	0.881	17.0%
	Non-Fuel Energy - Off-Peak (¢ per kWh) Distribution	0.756	0.866	14.6%
	Transmission	0.753	0.881	17.0%
	Hansmission	0.753	0.001	17.0%
	Excess "Firm Standby Demand"			
	Up to prior 60 months of service	Difference between reservation charge for	Difference between reservation charge for	
	~ Op to prior of months of service	firm and interruptible standby demand	firm and interruptible standby demand	
		times excess demand	times excess demand	
		times exeess demand	times execss demand	
	pa Penalty Charge per kW for each month of rebilling	\$1.14	\$1.14	0.0%
	·	••••	••••	5.575
	Early Termination charges			
	¤ Up to prior 60 months of service	Reimburse the Company for any discounts	Reimburse the Company for any discounts	
		received under this Rider plus interest	received under this Rider plus interest	
		·	·	
	¤ Penalty Charge per kW for each month of rebilling	\$1.14	\$1.14	0.0%
CISR-1	Commercial/Industrial Service Rider			
	Customer Charge	\$250.00	\$250.00	0.0%
TD	Tanafamatian Dida			
TR	Transformation Rider			
	Transformer Credit (per kW of Billing Demand)	(\$0.45)	(\$0.42)	196 70/
	(per kw or Billing Demand)	(\$0.15)	(\$0.43)	186.7%

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Projected Test Year Ended __/_/
Prior Year Ended:_/_/
Historical Test Year Ended:_/_/
X Proj. Subsequent Yr. Ended 12/31/23
Witness: Tiffany C. Cohen

Type of Data Shown:

AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

	(1)	(2)	(3)	(4)	(5)
	CURRENT	TVD5 OF	OURRENIT	5505055	DEDOENT
LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
1	GSCU-1	General Service constant Usage	KAIE	KAIE	INCREASE
2	0300-1	Customer Charge	\$14.85	\$15.99	7.7%
3		Customer Charge	ψ14.00	ψ13.33	1.170
4		Non-Fuel Energy Charges*			
5		Base Energy Charge (¢ per kWh)	3.728	4.015	7.7%
6		* The fuel and non-fuel energy charges will be assessed on the Constant Usage kWh	020		,0
7					
8					
9	HLFT	High Load Factor - Time of Use			
10		Customer Charge			
11		25 - 499 kW:	\$26.48	\$35.07	32.4%
12		500 - 1,999 kW	\$79.40	\$109.30	37.7%
13		2,000 kW or greater	\$238.03	\$324.62	36.4%
14					
15		Demand Charges:			
16		Demand Charge - On-Peak (\$/kW)			
17		25 - 499 kW:	\$11.75	\$15.56	32.4%
18		500 - 1,999 kW	\$12.80	\$17.62	37.7%
19		2,000 kW or greater	\$12.89	\$17.58	36.4%
20					
21		Maximum Demand Charge (\$/kW)	00.44	40.00	22.404
22		25 - 499 kW:	\$2.44	\$3.23	32.4%
23		500 - 1,999 kW	\$2.75	\$3.79	37.8%
24 25		2,000 kW or greater	\$2.74	\$3.74	36.5%
		Non-Fuel Energy Charges: (¢ per kWh)			
26 27		On-Peak			
28		25 - 499 kW:	1.921	2.536	32.0%
29		500 - 1,999 kW	1.133	1.558	37.5%
30		2,000 kW or greater	1.007	1.375	36.5%
31		2,000 KW or ground	1.007	1.070	30.070
32		Off-Peak			
33		25 - 499 kW:	1.198	1.587	32.5%
34		500 - 1,999 kW	1.083	1.491	37.7%
35		2,000 kW or greater	0.999	1.362	36.3%
36		· · · · · · · · · · · · · · · · · · ·			
37					
38					

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

__Projected Test Year Ended __/_/_
__Prior Year Ended:__/_/_
__Historical Test Year Ended:__/_/
X_Proj. Subsequent Yr. Ended 12/31/23
Witness: Tiffany C. Cohen

	(1)	(2)	(3)	(4)	(5)
	CURRENT	TVDE OF	CURRENT	PROPOSED	PERCENT
LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	RATE	RATE	INCREASE
1	SDTR	Seasonal Demand – Time of Use Rider	IVATE	IVATE	IIVONEAGE
2		Option A			
3		Customer Charge			
4		25 - 499 kW:	\$26.48	\$35.07	32.4%
5		500 - 1,999 kW	\$79.40	\$109.30	37.7%
6		2,000 kW or greater	\$238.03	\$324.62	36.4%
7					
8		Demand Charges:			
9		Seasonal On-peak Demand			
10		25 - 499 kW:	\$11.02	\$12.97	17.7%
11		500 - 1,999 kW	\$12.59	\$15.84	25.8%
12		2,000 kW or greater	\$13.19	\$16.60	25.9%
13		Seasonal Max Demand			
14		Seasonal Max Demand 25 - 499 kW:	\$0.00	\$1.09	
15		25 - 499 kW: 500 - 1,999 kW	\$0.00 \$0.00	\$1.09 \$1.21	
16 17		2,000 kW or greater	\$0.00	\$1.21 \$1.05	
18		2,000 KW of greater	φ0.00	\$1.03	
19		Non-seasonal Demand Max Demand			
20		25 - 499 kW:	\$9.53	\$12.90	35.4%
21		500 - 1,999 kW	\$11.96	\$16.65	39.2%
22		2,000 kW or greater	\$12.45	\$17.16	37.8%
23		-			
24		Energy Charges (¢ per kWh):			
25		Seasonal On-peak Energy			
26		25 - 499 kW:	8.830	12.180	37.9%
27		500 - 1,999 kW	6.241	8.428	35.0%
28		2,000 kW or greater	4.952	6.997	41.3%
29		0 10" 15			
30		Seasonal Off-peak Energy 25 - 499 kW:	4.500	4.050	00.40/
31 32		25 - 499 kW: 500 - 1,999 kW	1.593 1.265	1.950 1.741	22.4% 37.6%
32		2,000 kW or greater	1.236	1.741	37.6% 36.4%
34		2,000 kW or greater	1.230	1.000	30.476
35		Non-seasonal Energy			
36		25 - 499 kW:	2.221	2.942	32.5%
37		500 - 1,999 kW	1.754	2.416	37.7%
38		2,000 kW or greater	1.578	2.153	36.4%
39		, , , , , , , , , , , , , , , , , , , ,			
40					
41					
42					

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Projected Test Year Ended __/_/_
Prior Year Ended:_/_/_

Type of Data Shown:

	(1) CURRENT	(2)	(3)	(4)	(5)
LINE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
1	SDTR	Seasonal Demand – Time of Use Rider (continued)	TOTIE	TOTTE	INOREAGE
2	ODTIK	Option B			
3		Customer Charge			
4		25 - 499 kW:	\$26.48	\$35.07	32.4%
5		500 - 1,999 kW	\$79.40	\$109.30	37.7%
6		2,000 kW or greater	\$238.03	\$324.62	36.4%
7		_, g	¥	¥3-113-	
8		Demand Charges:			
9		Seasonal On-peak Demand			
10		25 - 499 kW:	\$11.02	\$12.97	17.7%
11		500 - 1,999 kW	\$12.59	\$15.84	25.8%
12		2,000 kW or greater	\$13.19	\$16.60	25.9%
13					
14		Non-seasonal On-peak Demand			
15		25 - 499 kW:	\$9.53	\$11.81	23.9%
16		500 - 1,999 kW	\$11.96	\$15.44	29.1%
17		2,000 kW or greater	\$12.45	\$16.11	29.4%
18					
19		Seasonal Max Demand			
20		25 - 499 kW:	\$0.00	\$1.09	
21		500 - 1,999 kW	\$0.00	\$1.21	
22		2,000 kW or greater	\$0.00	\$1.05	
23 24		New account Demand May Demand			
24 25		Non-seasonal Demand Max Demand 25 - 499 kW:	\$0.00	\$1.09	
25 26		25 - 499 kW: 500 - 1,999 kW	\$0.00 \$0.00	\$1.09 \$1.21	
27		2,000 kW or greater	\$0.00	\$1.05	
28		2,000 KW or greater	φ0.00	\$1.03	
29		Energy Charges (¢ per kWh):			
30		Seasonal On-peak Energy			
31		25 - 499 kW:	8.830	12.180	37.9%
32		500 - 1,999 kW	6.241	8.428	35.0%
33		2,000 kW or greater	4.952	6.997	41.3%
34		,			
35		Seasonal Off-peak Energy			
36		25 - 499 kW:	1.593	1.950	22.4%
37		500 - 1,999 kW	1.265	1.741	37.6%
38		2,000 kW or greater	1.236	1.686	36.4%
39					
40					
41					
42					

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Projected Test Year Ended __/_/
Prior Year Ended:_/_/
Historical Test Year Ended:_/_/
X Proj. Subsequent Yr. Ended 12/31/23
Witness: Tiffany C. Cohen

Type of Data Shown:

AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

	(1) CURRENT	(2)		(3)	(4)	(5)
LINE	RATE	TYPE C	nF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARG		RATE	RATE	INCREASE
1	SDTR	Seasonal Demand – Time of Use F				
2		Non-seasonal On-peak Energy				
3		25 - 499 kW:		5.046	6.453	27.9%
4		500 - 1,999 kW		3.736	4.926	31.9%
5		2,000 kW or greater		3.409	4.185	22.8%
6						
7		Non-seasonal Off-peak Energy				
8		25 - 499 kW:		1.593	1.950	22.4%
9 10		500 - 1,999 kW		1.265 1.236	1.741 1.686	37.6% 36.4%
11		2,000 kW or greater		1.230	1.000	30.4%
12	NSMR	Non-Standard Meter Rate				
13						
14		Enrollment Fee				
15		GS-1		\$89.00	\$89.00	0.0%
16		GSD-1		\$89.00	\$89.00	0.0%
17		RS-1		\$89.00	\$89.00	0.0%
18						
19		Monthly Surcharge				
20		GS-1		\$13.00	\$13.00	0.0%
21		GSD-1		\$13.00	\$13.00	0.0%
22		RS-1		\$13.00	\$13.00	0.0%
23 24						
25	LT-1	LED Lighting				
26		LED Fixture				
27		Fixture Tier	Energy Tier	_		
28		1	A	\$1.50	\$1.50	0.0%
29		1	В	\$1.70	\$1.70	0.0%
30		1	С	\$1.90	\$1.90	0.0%
31		1	D	\$2.10	\$2.10	0.0%
32		1	Е	\$2.30	\$2.30	0.0%
33		1	F	\$2.50	\$2.50	0.0%
34		1	G	\$2.70	\$2.70	0.0%
35		1	H	\$2.90	\$2.90	0.0%
36 27		1	I I	\$3.10 \$3.30	\$3.10 \$3.30	0.0% 0.0%
37 38		1	J K	\$3.30 \$3.50	\$3.30 \$3.50	0.0%
30 39		1	N.	\$3.70	\$3.70	0.0%
40		! 1	M	\$3.90	\$3.70	0.0%
41		1	N	\$4.10	\$4.10	0.0%
42		1	0	\$4.30	\$4.30	0.0%
			-	¥==	¥==	2.2

service, demand, energy, and other service charges.

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO.: 20210015-EI

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of

__ Projected Test Year Ended __/_/_ __ Prior Year Ended:__/_/_

Type of Data Shown:

	(1) CURRENT		(2)	(3)	(4)	(5)
NE	RATE	TYF	PE OF	CURRENT	PROPOSED	PERCENT
Ю.	SCHEDULE		ARGE	RATE	RATE	INCREASE
1		D Lighting (continued)				
2		<u></u>	P	\$4.50	\$4.50	0.0%
3		1	Q	\$4.70	\$4.70	0.0%
1		1	R	\$4.90	\$4.90	0.0%
		1	S	\$5.10	\$5.10	0.0%
		1	Т	\$5.30	\$5.30	0.0%
		1	U	\$5.50	\$5.50	0.0%
		1	V	\$5.70	\$5.70	0.0%
		1	W	\$5.90	\$5.90	0.0%
		1	X	\$6.10	\$6.10	0.0%
		1	Υ	\$6.30	\$6.30	0.0%
		1	Z	\$6.50	\$6.50	0.0%
		1	AA	\$6.70	\$6.70	0.0%
		1	BB	\$6.90	\$6.90	0.0%
5		1	CC	\$7.10	\$7.10	0.0%
3		1	DD	\$7.30	\$7.30	0.0%
		1	EE	\$7.50	\$7.50	0.0%
		2	A	\$4.50	\$4.50	0.0%
		2	В	\$4.70	\$4.70	0.0%
		2	С	\$4.90	\$4.90	0.0%
		2	D	\$5.10	\$5.10	0.0%
		2	E	\$5.30	\$5.30	0.0%
		2	F	\$5.50	\$5.50	0.0%
		2	G	\$5.70	\$5.70	0.0%
		2	Н	\$5.90	\$5.90	0.0%
;		2	I	\$6.10	\$6.10	0.0%
		2	J	\$6.30	\$6.30	0.0%
		2	K	\$6.50	\$6.50	0.0%
)		2	L	\$6.70	\$6.70	0.0%
)		2	M	\$6.90	\$6.90	0.0%
		2	N	\$7.10	\$7.10	0.0%
2		2	0	\$7.30	\$7.30	0.0%
3		2	Р	\$7.50	\$7.50	0.0%
		2	Q	\$7.70	\$7.70	0.0%
		2	R	\$7.90	\$7.90	0.0%
		2	S	\$8.10	\$8.10	0.0%
		2	T	\$8.30	\$8.30	0.0%
		2	Ü	\$8.50	\$8.50	0.0%
		2	V	\$8.70	\$8.70	0.0%
)		2	W	\$8.90	\$8.90	0.0%
		2	X	\$9.10	\$9.10	0.0%
!		2	Y	\$9.30	\$9.30	0.0%

service, demand, energy, and other service charges.

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED) DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of

Projected Test Year Ended __/_/
Prior Year Ended:_/_/
Historical Test Year Ended:_/_/
X Proj. Subsequent Yr. Ended 12/31/23
Witness: Tiffany C. Cohen

Type of Data Shown:

	(1) CURRENT		(2)	(3)	(4)	(5)
NE	RATE	TVI	PE OF	CURRENT	PROPOSED	PERCENT
O.	SCHEDULE		ARGE	RATE	RATE	INCREASE
1	LT-1	LED Lighting (continued)				
2		2	Z	\$9.50	\$9.50	0.0%
3		2	AA	\$9.70	\$9.70	0.0%
1		2	ВВ	\$9.90	\$9.90	0.0%
		2	CC	\$10.10	\$10.10	0.0%
		2	DD	\$10.30	\$10.30	0.0%
		2	EE	\$10.50	\$10.50	0.0%
		3	Α	\$7.50	\$7.50	0.0%
		3	В	\$7.70	\$7.70	0.0%
)		3	С	\$7.90	\$7.90	0.0%
		3	D	\$8.10	\$8.10	0.0%
2		3	Е	\$8.30	\$8.30	0.0%
3		3	F	\$8.50	\$8.50	0.0%
ļ		3	G	\$8.70	\$8.70	0.0%
5		3	Н	\$8.90	\$8.90	0.0%
6		3	1	\$9.10	\$9.10	0.0%
,		3	J	\$9.30	\$9.30	0.0%
;		3	K	\$9.50	\$9.50	0.0%
)		3	L	\$9.70	\$9.70	0.0%
)		3	M	\$9.90	\$9.90	0.0%
		3	N	\$10.10	\$10.10	0.0%
2		3	0	\$10.30	\$10.30	0.0%
3		3	Р	\$10.50	\$10.50	0.0%
1		3	Q	\$10.70	\$10.70	0.0%
;		3	R	\$10.90	\$10.90	0.0%
3		3	S	\$11.10	\$11.10	0.0%
,		3	Т	\$11.30	\$11.30	0.0%
3		3	U	\$11.50	\$11.50	0.0%
9		3	V	\$11.70	\$11.70	0.0%
)		3	W	\$11.90	\$11.90	0.0%
1		3	X	\$12.10	\$12.10	0.0%
2		3	Υ	\$12.30	\$12.30	0.0%
3		3	Z	\$12.50	\$12.50	0.0%
4		3	AA	\$12.70	\$12.70	0.0%
5		3	BB	\$12.90	\$12.90	0.0%
6		3	CC	\$13.10	\$13.10	0.0%
,		3	DD	\$13.30	\$13.30	0.0%
3		3	EE	\$13.50	\$13.50	0.0%
)		4	A	\$10.50	\$10.50	0.0%
)		4	В	\$10.70	\$10.70	0.0%
1		4	C	\$10.90	\$10.90	0.0%
2		4	D	\$11.10	\$11.10	0.0%

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown: Projected Test Year Ended __/_/
Prior Year Ended:_/_/
Historical Test Year Ended:_/_/
X Proj. Subsequent Yr. Ended 12/31/23
Witness: Tiffany C. Cohen

	(1) CURRENT		(2)	(3)	(4)	(5)
LINE	RATE	TV	PE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE		ARGE	RATE	RATE	INCREASE
1	LT-1	LED Lighting (continued)	,			
2		4	E	\$11.30	\$11.30	0.0%
3		4	F	\$11.50	\$11.50	0.0%
4		4	G	\$11.70	\$11.70	0.0%
5		4	Н	\$11.90	\$11.90	0.0%
6		4	ii I	\$12.10	\$12.10	0.0%
7		4	i	\$12.30	\$12.30	0.0%
8		4	ĸ	\$12.50	\$12.50	0.0%
9		4	1	\$12.70	\$12.70	0.0%
10		4	M	\$12.90	\$12.90	0.0%
11		4	N	\$13.10	\$13.10	0.0%
12		4	0	\$13.30	\$13.30	0.0%
13		4	P	\$13.50 \$13.50	\$13.50 \$13.50	0.0%
14		4	Q	\$13.70	\$13.70	0.0%
15		4	R	\$13.70 \$13.90	\$13.70	0.0%
16		4	S	\$13.90 \$14.10	\$13.90 \$14.10	0.0%
17		4	T	\$14.10	\$14.10	0.0%
18		4	U	\$14.50 \$14.50	\$14.50 \$14.50	0.0%
		4	V	\$14.50 \$14.70	\$14.50 \$14.70	0.0%
19		4	w			0.0%
20		4		\$14.90 \$15.10	\$14.90	
21		4	X Y		\$15.10 \$45.20	0.0% 0.0%
22		4		\$15.30	\$15.30	0.0%
23		4	Z	\$15.50	\$15.50	
24		4	AA	\$15.70	\$15.70	0.0%
25		4	BB	\$15.90	\$15.90 \$40.40	0.0%
26		4	CC	\$16.10	\$16.10	0.0%
27		4	DD	\$16.30	\$16.30	0.0%
28		4	EE	\$16.50	\$16.50	0.0%
29		5	A	\$13.50	\$13.50	0.0%
30		5	В	\$13.70	\$13.70	0.0%
31		5	C	\$13.90	\$13.90	0.0%
32		5	D	\$14.10	\$14.10	0.0%
33		5	E	\$14.30	\$14.30	0.0%
34		5	F	\$14.50	\$14.50	0.0%
35		5	G	\$14.70	\$14.70	0.0%
36		5	Н	\$14.90	\$14.90	0.0%
37		5	I	\$15.10	\$15.10	0.0%
38		5	J	\$15.30	\$15.30	0.0%
39		5	K	\$15.50	\$15.50	0.0%
40		5	L	\$15.70	\$15.70	0.0%
41		5	M	\$15.90	\$15.90	0.0%
42		5	N	\$16.10	\$16.10	0.0%

2023 SUBSEQUENT	LEAK ADJOSTINENT
FLORIDA PUBLIC SE	RVICE COMMISSION

DOCKET NO.: 20210015-EI

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION:

Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

__ Projected Test Year Ended __/_/_ __ Prior Year Ended:__/_/_

	(1) CURRENT		(2)	(3)	(4)	(5)
LINE	RATE	TV	PE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE		IARGE	RATE	RATE	INCREASE
1	LT-1	LED Lighting (continued)				
2		5	·	\$16.30	\$16.30	0.0%
3		5	Р	\$16.50	\$16.50	0.0%
4		5	Q	\$16.70	\$16.70	0.0%
5		5	R	\$16.90	\$16.90	0.0%
6		5	S	\$17.10	\$17.10	0.0%
7		5	Т	\$17.30	\$17.30	0.0%
8		5	U	\$17.50	\$17.50	0.0%
9		5	V	\$17.70	\$17.70	0.0%
10		5	W	\$17.90	\$17.90	0.0%
11		5	X	\$18.10	\$18.10	0.0%
12		5	Υ	\$18.30	\$18.30	0.0%
13		5	Z	\$18.50	\$18.50	0.0%
14		5	AA	\$18.70	\$18.70	0.0%
15		5	BB	\$18.90	\$18.90	0.0%
16		5	CC	\$19.10	\$19.10	0.0%
17		5	DD	\$19.30	\$19.30	0.0%
18		5	EE	\$19.50	\$19.50	0.0%
19		6	Α	\$16.50	\$16.50	0.0%
20		6	В	\$16.70	\$16.70	0.0%
21		6	С	\$16.90	\$16.90	0.0%
22		6	D	\$17.10	\$17.10	0.0%
23		6	E	\$17.30	\$17.30	0.0%
24		6	F	\$17.50	\$17.50	0.0%
25		6	G	\$17.70	\$17.70	0.0%
26		6	Н	\$17.90	\$17.90	0.0%
27		6	I	\$18.10	\$18.10	0.0%
28		6	J	\$18.30	\$18.30	0.0%
29		6	K	\$18.50	\$18.50	0.0%
30		6	L	\$18.70	\$18.70	0.0%
31		6	M	\$18.90	\$18.90	0.0%
32		6	N	\$19.10	\$19.10	0.0%
33		6	0	\$19.30	\$19.30	0.0%
34		6	P	\$19.50	\$19.50	0.0%
35		6	Q	\$19.70	\$19.70	0.0%
36		6	R	\$19.90	\$19.90	0.0%
37		6	S	\$20.10	\$20.10	0.0%
38		6	Т	\$20.30	\$20.30	0.0%
39		6	U	\$20.50	\$20.50	0.0%
40		6	V	\$20.70	\$20.70	0.0%
41		6	W	\$20.90	\$20.90	0.0%
42		6	X	\$21.10	\$21.10	0.0%

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended __/_/
Prior Year Ended:__/_/
Historical Test Year Ended:_/_/
X Proj. Subsequent Yr. Ended 12/31/23
Witness: Tiffany C. Cohen

	(1) CURRENT		(2)	(3)	(4)	(5)
E	RATE	TYI	PE OF	CURRENT	PROPOSED	PERCENT
_).	SCHEDULE		ARGE	RATE	RATE	INCREASE
	LT-1 I	_ED Lighting (continued)				
				\$21.30	\$21.30	0.0%
		6	Z	\$21.50	\$21.50	0.0%
		6	AA	\$21.70	\$21.70	0.0%
		6	ВВ	\$21.90	\$21.90	0.0%
		6	CC	\$22.10	\$22.10	0.0%
		6	DD	\$22.30	\$22.30	0.0%
		6	EE	\$22.50	\$22.50	0.0%
		7	Α	\$19.50	\$19.50	0.0%
		7	В	\$19.70	\$19.70	0.0%
		7	C	\$19.90	\$19.90	0.0%
		7	D	\$20.10	\$20.10	0.0%
		7	E	\$20.30	\$20.30	0.0%
		7	F	\$20.50	\$20.50	0.0%
		7	G	\$20.70	\$20.70	0.0%
		7	н	\$20.90	\$20.90	0.0%
		7	1	\$21.10	\$21.10	0.0%
		7	' '	\$21.30	\$21.30	0.0%
		7	K	\$21.50	\$21.50	0.0%
		7	K I	\$21.70	\$21.70	0.0%
		7	M	\$21.70	\$21.70	0.0%
		7	N	\$22.10	\$21.90	0.0%
		7	0	\$22.30	\$22.30	0.0%
		7	P	\$22.50	\$22.50 \$22.50	0.0%
		7	•	\$22.50 \$22.70		
		7	Q		\$22.70	0.0%
		7	R	\$22.90	\$22.90	0.0%
		7	S T	\$23.10	\$23.10	0.0%
		<i>/</i>	•	\$23.30	\$23.30	0.0%
		<i>/</i>	U	\$23.50	\$23.50	0.0%
		7	V	\$23.70	\$23.70	0.0%
		<i>/</i>	W	\$23.90	\$23.90	0.0%
		7	X	\$24.10	\$24.10	0.0%
		7	Υ	\$24.30	\$24.30	0.0%
		7	Z	\$24.50	\$24.50	0.0%
		7	AA	\$24.70	\$24.70	0.0%
		7	BB	\$24.90	\$24.90	0.0%
		7	CC	\$25.10	\$25.10	0.0%
		7	DD	\$25.30	\$25.30	0.0%
		7	EE	\$25.50	\$25.50	0.0%
		8	Α	\$22.50	\$22.50	0.0%
		8	В	\$22.70	\$22.70	0.0%
		8	С	\$22.90	\$22.90	0.0%

service, demand, energy, and other service charges.

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO : 20210015-FI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of

__ Projected Test Year Ended __/__/__ __ Prior Year Ended:__/__/_

Historical Test Year Ended: _/__ X_ Proj. Subsequent Yr. Ended 12/31/23 Witness: Tiffany C. Cohen

Type of Data Shown:

DOCKET	ET NO.: 20210015-EI			Witness: Tiffany C. Cohen		
	(1) CURRENT		(2)	(3)	(4)	(5)
LINE	RATE		PE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CH	HARGE	RATE	RATE	INCREASE
1	LT-1	LED Lighting (continued)				
2		8	D	\$23.10	\$23.10	0.0%
3		8	E	\$23.30	\$23.30	0.0%
4		8	F	\$23.50	\$23.50	0.0%
5		8	G	\$23.70	\$23.70	0.0%
6		8	Н	\$23.90	\$23.90	0.0%
7		8	I	\$24.10	\$24.10	0.0%
8		8	J	\$24.30	\$24.30	0.0%
9		8	K	\$24.50	\$24.50	0.0%
10		8	L	\$24.70	\$24.70	0.0%
11		8	M	\$24.90	\$24.90	0.0%
12		8	N	\$25.10	\$25.10	0.0%
13		8	0	\$25.30	\$25.30	0.0%
14		8	P	\$25.50	\$25.50	0.0%
15		8	Q	\$25.70	\$25.70	0.0%
16		8	R	\$25.90	\$25.90	0.0%
17		8	S	\$26.10	\$26.10	0.0%
18		8	Т	\$26.30	\$26.30	0.0%
19		8	U	\$26.50	\$26.50	0.0%
20		8	V	\$26.70	\$26.70	0.0%
21		8	W	\$26.90	\$26.90	0.0%
22		8	X	\$27.10	\$27.10	0.0%
23		8	Υ	\$27.30	\$27.30	0.0%
24		8	Z	\$27.50	\$27.50	0.0%
25		8	AA	\$27.70	\$27.70	0.0%
26		8	BB	\$27.90	\$27.90	0.0%
27		8	CC	\$28.10	\$28.10	0.0%
28		8	DD	\$28.30	\$28.30	0.0%
29		8	EE	\$28.50	\$28.50	0.0%
30		9	A	\$25.50	\$25.50	0.0%
31		9	В	\$25.70	\$25.70	0.0%
32		9	С	\$25.90	\$25.90	0.0%
33		9	D	\$26.10	\$26.10	0.0%
34		9	E	\$26.30	\$26.30	0.0%
35		9	F	\$26.50	\$26.50	0.0%
36		9	G	\$26.70	\$26.70	0.0%
37		9	H	\$26.90	\$26.90	0.0%
38		9	l .	\$27.10	\$27.10	0.0%
39		9	J	\$27.30	\$27.30	0.0%
40		9	K	\$27.50	\$27.50	0.0%
41		9	L	\$27.70	\$27.70	0.0%
42		9	M	\$27.90	\$27.90	0.0%

DOCKET NO.: 20210015-EI

AND SUBSIDIARIES (CONSOLIDATED)

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION:

COMPANY: FLORIDA POWER & LIGHT COMPANY

Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

__ Projected Test Year Ended __/_/_
_ Prior Year Ended:__/_/_
_ Historical Test Year Ended:_/_/_
_ X_ Proj. Subsequent Yr. Ended 12/31/23
Witness: Tiffany C. Cohen

	(1) CURRENT		(2)	(3)	(4)	(5)
LINE	RATE	TY	PE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CH	IARGE	RATE	RATE	INCREASE
1	LT-1	LED Lighting (continued)				
2		9	N	\$28.10	\$28.10	0.0%
3		9	0	\$28.30	\$28.30	0.0%
4		9	P	\$28.50	\$28.50	0.0%
5		9	Q	\$28.70	\$28.70	0.0%
6		9	R	\$28.90	\$28.90	0.0%
7		9	S	\$29.10	\$29.10	0.0%
8		9	Т	\$29.30	\$29.30	0.0%
9		9	U	\$29.50	\$29.50	0.0%
10		9	V	\$29.70	\$29.70	0.0%
11		9	W	\$29.90	\$29.90	0.0%
12		9	X	\$30.10	\$30.10	0.0%
13		9	Y	\$30.30	\$30.30	0.0%
14		9	Z	\$30.50	\$30.50	0.0%
15		9	AA	\$30.70	\$30.70	0.0%
16		9	BB	\$30.90	\$30.90	0.0%
17		9	CC	\$31.10	\$31.10	0.0%
18		9	DD	\$31.30	\$31.30	0.0%
19		9	EE	\$31.50	\$31.50	0.0%
20		10	Α	\$28.50	\$28.50	0.0%
21		10	В	\$28.70	\$28.70	0.0%
22		10	С	\$28.90	\$28.90	0.0%
23		10	D	\$29.10	\$29.10	0.0%
24		10	E	\$29.30	\$29.30	0.0%
25		10	F	\$29.50	\$29.50	0.0%
26		10	G	\$29.70	\$29.70	0.0%
27		10	Н	\$29.90	\$29.90	0.0%
28		10	I	\$30.10	\$30.10	0.0%
29		10	J	\$30.30	\$30.30	0.0%
30		10	K	\$30.50	\$30.50	0.0%
31		10	L	\$30.70	\$30.70	0.0%
32		10	M	\$30.90	\$30.90	0.0%
33		10	N	\$31.10	\$31.10	0.0%
34		10	0	\$31.30	\$31.30	0.0%
35		10	P	\$31.50	\$31.50	0.0%
36		10	Q	\$31.70	\$31.70	0.0%
37		10	R	\$31.90	\$31.90	0.0%
38		10	S	\$32.10	\$32.10	0.0%
39		10	Т	\$32.30	\$32.30	0.0%
40		10	U	\$32.50	\$32.50	0.0%
41		10	V	\$32.70	\$32.70	0.0%
42		10	W	\$32.90	\$32.90	0.0%

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED) DOCKET NO.: 20210015-EI EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
Projected Test Year Ended __/_/
Prior Year Ended:__/_/
Historical Test Year Ended:__/_/
X Proj. Subsequent Yr. Ended 12/31/23
Witness: Tiffany C. Cohen

	(1) CURRENT		(2)	(3)	(4)	(5)
LINE	RATE		PE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE		ARGE	RATE	RATE	INCREASE
1	LT-1	LED Lighting (continued)		\$33.10	\$33.10	0.0%
2		10	X Y			0.0% 0.0%
3		10		\$33.30 \$33.50	\$33.30 \$33.50	0.0%
4		10	Z			
5		10	AA	\$33.70	\$33.70	0.0%
6		10	BB	\$33.90	\$33.90	0.0%
7		10	CC	\$34.10	\$34.10	0.0%
8		10	DD	\$34.30	\$34.30	0.0%
9		10	EE	\$34.50	\$34.50	0.0%
10		11	A	\$31.50	\$31.50	0.0%
11		11	В	\$31.70	\$31.70	0.0%
12		11	С	\$31.90	\$31.90	0.0%
13		11	D	\$32.10	\$32.10	0.0%
14		11	E	\$32.30	\$32.30	0.0%
15		11	F	\$32.50	\$32.50	0.0%
16		11	G	\$32.70	\$32.70	0.0%
17		11	Н	\$32.90	\$32.90	0.0%
18		11	1	\$33.10	\$33.10	0.0%
19		11	J	\$33.30	\$33.30	0.0%
20		11	K	\$33.50	\$33.50	0.0%
21		11	L	\$33.70	\$33.70	0.0%
22		11	M	\$33.90	\$33.90	0.0%
23		11	N	\$34.10	\$34.10	0.0%
24		11	0	\$34.30	\$34.30	0.0%
25		11	Р	\$34.50	\$34.50	0.0%
26		11	Q	\$34.70	\$34.70	0.0%
27		11	R	\$34.90	\$34.90	0.0%
28		11	S	\$35.10	\$35.10	0.0%
29		11	T	\$35.30	\$35.30	0.0%
30		11	U	\$35.50	\$35.50	0.0%
31		11	V	\$35.70	\$35.70	0.0%
32		11	w	\$35.90	\$35.90	0.0%
33		11	×	\$36.10	\$36.10	0.0%
34		11	Ŷ	\$36.30	\$36.30	0.0%
35		11	Z	\$36.50	\$36.50	0.0%
36		11	AA	\$36.70	\$36.70	0.0%
37		11	BB	\$36.70 \$36.90	\$36.70	0.0%
			CC	\$36.90 \$37.10	\$37.10	0.0%
38		11	DD	\$37.10 \$37.30	\$37.10 \$37.30	0.0%
39		11	EE			
40		11		\$37.50 \$34.50	\$37.50 \$34.50	0.0%
41		12	A	\$34.50	\$34.50	0.0%
42		12	В	\$34.70	\$34.70	0.0%

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO.: 20210015-EI

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED) EXPLANATION: Provide a summary of all proposed changes in rates and

rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

__ Projected Test Year Ended __/__/_

__ Prior Year Ended:__/__/_

	(1) CURRENT		(2)	(3)	(4)	(5)
LINE	RATE		PE OF ARGE	CURRENT RATE	PROPOSED	PERCENT INCREASE
NO.	SCHEDULE LT-1	LED Lighting (continued)	ARGE	RATE	RATE	INCREASE
2		12	c	\$34.90	\$34.90	0.0%
3		12	D	\$35.10	\$35.10	0.0%
4		12	E	\$35.30	\$35.30	0.0%
5		12	F	\$35.50	\$35.50	0.0%
6		12	G	\$35.70	\$35.70	0.0%
7		12	н	\$35.90	\$35.90	0.0%
8		12	1	\$36.10	\$36.10	0.0%
9		12	J	\$36.30	\$36.30	0.0%
10		12	K	\$36.50	\$36.50	0.0%
11		12	L	\$36.70	\$36.70	0.0%
12		12	M	\$36.90	\$36.90	0.0%
13		12	N	\$37.10	\$37.10	0.0%
14		12	0	\$37.30	\$37.30	0.0%
15		12	Р	\$37.50	\$37.50	0.0%
16		12	Q	\$37.70	\$37.70	0.0%
17		12	R	\$37.90	\$37.90	0.0%
18		12	S	\$38.10	\$38.10	0.0%
19		12	Т	\$38.30	\$38.30	0.0%
20		12	U	\$38.50	\$38.50	0.0%
21		12	V	\$38.70	\$38.70	0.0%
22		12	W	\$38.90	\$38.90	0.0%
23		12	X	\$39.10	\$39.10	0.0%
24		12	Υ	\$39.30	\$39.30	0.0%
25		12	Z	\$39.50	\$39.50	0.0%
26		12	AA	\$39.70	\$39.70	0.0%
27		12	BB	\$39.90	\$39.90	0.0%
28		12	CC	\$40.10	\$40.10	0.0%
29		12	DD	\$40.30	\$40.30	0.0%
30		12	EE	\$40.50	\$40.50	0.0%
31		13	Α	\$37.50	\$37.50	0.0%
32		13	В	\$37.70	\$37.70	0.0%
33		13	С	\$37.90	\$37.90	0.0%
34		13	D	\$38.10	\$38.10	0.0%
35		13	E	\$38.30	\$38.30	0.0%
36		13	F	\$38.50	\$38.50	0.0%
37		13	G	\$38.70	\$38.70	0.0%
38		13	Н	\$38.90	\$38.90	0.0%
39		13	1	\$39.10	\$39.10	0.0%
40		13	J	\$39.30	\$39.30	0.0%
41		13	К	\$39.50	\$39.50	0.0%
42		13	L	\$39.70	\$39.70	0.0%

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED) DOCKET NO.: 20210015-EI

EXPLANATION:

Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended __/_/
Prior Year Ended:_/_/
Historical Test Year Ended:_/_/
X Proj. Subsequent Yr. Ended 12/31/23
Witness: Tiffany C. Cohen

	(1) CURRENT	(2	2)	(3)	(4)	(5)
LINE	RATE	TYP	E OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHA	RGE	RATE	RATE	INCREASE
1	LT-1	LED Lighting (continued)				
2		13	M	\$39.90	\$39.90	0.0%
3		13	N	\$40.10	\$40.10	0.0%
4		13	0	\$40.30	\$40.30	0.0%
5		13	P	\$40.50	\$40.50	0.0%
6		13	Q R	\$40.70 \$40.90	\$40.70 \$40.90	0.0% 0.0%
<i>7</i> 8		13 13	K S	\$40.90 \$41.10	\$40.90 \$41.10	0.0%
9		13	5 T	\$41.10 \$41.30	\$41.10 \$41.30	0.0%
10		13	Ú	\$41.50 \$41.50	\$41.50 \$41.50	0.0%
11		13	V	\$41.70	\$41.70	0.0%
12		13	W	\$41.90	\$41.90	0.0%
13		13	X	\$42.10	\$42.10	0.0%
14		13	Υ	\$42.30	\$42.30	0.0%
15		13	Z	\$42.50	\$42.50	0.0%
16		13	AA	\$42.70	\$42.70	0.0%
17		13	BB	\$42.90	\$42.90	0.0%
18		13	CC	\$43.10	\$43.10	0.0%
19		13	DD	\$43.30	\$43.30	0.0%
20		13	EE	\$43.50	\$43.50	0.0%
21		14	A	\$40.50	\$40.50	0.0%
22		14	В	\$40.70	\$40.70	0.0%
23		14	С	\$40.90	\$40.90	0.0%
24		14	D	\$41.10	\$41.10 \$41.00	0.0%
25 26		14 14	E F	\$41.30 \$41.50	\$41.30 \$41.50	0.0% 0.0%
27		14	G G	\$41.70	\$41.70	0.0%
28		14	н	\$41.90	\$41.90	0.0%
29		14	ï	\$42.10	\$42.10	0.0%
30		14	J	\$42.30	\$42.30	0.0%
31		14	K	\$42.50	\$42.50	0.0%
32		14	L	\$42.70	\$42.70	0.0%
33		14	M	\$42.90	\$42.90	0.0%
34		14	N	\$43.10	\$43.10	0.0%
35		14	0	\$43.30	\$43.30	0.0%
36		14	P	\$43.50	\$43.50	0.0%
37		14	Q	\$43.70	\$43.70	0.0%
38		14	R	\$43.90	\$43.90	0.0%
39		14	S	\$44.10	\$44.10	0.0%
40		14	Т	\$44.30	\$44.30	0.0%
41		14	U	\$44.50	\$44.50	0.0%
42		14	V	\$44.70	\$44.70	0.0%

EXPLANATION:

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO.: 20210015-EI

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED)

Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

__ Projected Test Year Ended __/_/_ __ Prior Year Ended:__/_/_

	(1) CURRENT	,	(2)	(3)	(4)	(5)
LINE	RATE	TVE	PE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE		ARGE	RATE	RATE	INCREASE
1	LT-1	LED Lighting (continued)				
2		14	_w	\$44.90	\$44.90	0.0%
3		14	X	\$45.10	\$45.10	0.0%
4		14	Υ	\$45.30	\$45.30	0.0%
5		14	Z	\$45.50	\$45.50	0.0%
6		14	AA	\$45.70	\$45.70	0.0%
7		14	BB	\$45.90	\$45.90	0.0%
8		14	CC	\$46.10	\$46.10	0.0%
9		14	DD	\$46.30	\$46.30	0.0%
10		14	EE	\$46.50	\$46.50	0.0%
11		15	Α	\$43.50	\$43.50	0.0%
12		15	В	\$43.70	\$43.70	0.0%
13		15	С	\$43.90	\$43.90	0.0%
14		15	D	\$44.10	\$44.10	0.0%
15		15	E	\$44.30	\$44.30	0.0%
16		15	F	\$44.50	\$44.50	0.0%
17		15	G	\$44.70	\$44.70	0.0%
18		15	Н	\$44.90	\$44.90	0.0%
19		15	1	\$45.10	\$45.10	0.0%
20		15	J	\$45.30	\$45.30	0.0%
21		15	K	\$45.50	\$45.50	0.0%
22		15	L	\$45.70	\$45.70	0.0%
23		15	M	\$45.90	\$45.90	0.0%
24		15	N	\$46.10	\$46.10	0.0%
25		15	0	\$46.30	\$46.30	0.0%
26		15	P	\$46.50	\$46.50	0.0%
27		15	Q	\$46.70	\$46.70	0.0%
28		15	R	\$46.90	\$46.90	0.0%
29		15	S	\$47.10	\$47.10	0.0%
30		15	Т	\$47.30	\$47.30	0.0%
31		15	U	\$47.50	\$47.50	0.0%
32		15	V	\$47.70	\$47.70	0.0%
33		15	W	\$47.90	\$47.90	0.0%
34		15	X	\$48.10	\$48.10	0.0%
35		15	Υ	\$48.30	\$48.30	0.0%
36		15	Z	\$48.50	\$48.50	0.0%
37		15	AA	\$48.70	\$48.70	0.0%
38		15	BB	\$48.90	\$48.90	0.0%
39		15	CC	\$49.10	\$49.10	0.0%
40		15	DD	\$49.30	\$49.30	0.0%
41		15	EE	\$49.50	\$49.50	0.0%
42						

COMPANY: FLORIDA POWER & LIGHT COMPANY

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended __/_/

Prior Year Ended:__/_/

Historical Test Year Ended:_/_/

X Proj. Subsequent Yr. Ended 12/31/23

Witness: Tiffany C. Cohen

AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

	(1)	(2)	(3)	(4)	(5)
LINIT	CURRENT	TVDE OF	CURRENT	PROPOSER	DEDOENT
LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
1	LT-1	LED Lighting (continued)	RATE	KATE	INCREASE
2	·	LED Lighting (continued)			
3		Energy Tier Charges			
4		Energy Tier			
5		A A	\$0.00	\$0.00	0.0%
6		В	\$0.20	\$0.20	0.0%
7		C	\$0.40	\$0.40	0.0%
8		D	\$0.60	\$0.60	0.0%
9		Е	\$0.80	\$0.80	0.0%
10		F	\$1.00	\$1.00	0.0%
11		G	\$1.20	\$1.20	0.0%
12		Н	\$1.40	\$1.40	0.0%
13		1	\$1.60	\$1.60	0.0%
14		J	\$1.80	\$1.80	0.0%
15		K	\$2.00	\$2.00	0.0%
16		L	\$2.20	\$2.20	0.0%
17		M	\$2.40	\$2.40	0.0%
18		N	\$2.60	\$2.60	0.0%
19		0	\$2.80	\$2.80	0.0%
20		Р	\$3.00	\$3.00	0.0%
21		Q	\$3.20	\$3.20	0.0%
22		R	\$3.40	\$3.40	0.0%
23		S	\$3.60	\$3.60	0.0%
24		Т	\$3.80	\$3.80	0.0%
25		U	\$4.00	\$4.00	0.0%
26		V	\$4.20	\$4.20	0.0%
27		W	\$4.40	\$4.40	0.0%
28		X	\$4.60	\$4.60	0.0%
29		Y	\$4.80	\$4.80	0.0%
30		Z	\$5.00	\$5.00 \$5.00	0.0%
31		AA BB	\$5.20	\$5.20 \$5.40	0.0%
32		CC	\$5.40 \$5.60	\$5.40 \$5.00	0.0% 0.0%
33			\$5.80	\$5.60 \$5.80	0.0%
34 35		DD EE	\$5.80 \$6.00	\$5.80 \$6.00	0.0%
36		EE	φ0.00	φο.σο	0.078
37					
38					
39					
40					
-10					

DOCKET NO.: 20210015-EI

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: Provide a summary of all proposed changes in rates and

rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown: __ Projected Test Year Ended __/_/_ __ Prior Year Ended:__/_/_

Recap Schedules:

-	(1)	(2)	(3)	(4)	(5)
	CURRENT				
LINE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
1	LT-1	LED Lighting (continued)			·
2					
3		Non-Fuel Energy (¢ per kWh)	3.061	3.399	11.0%
4					
5		Monthly Rates for Maintenance and Conversion:			
6		Conversion Fee	\$1.87	\$1.87	0.0%
7		Maintenance per Fixture (Company Owned LED Fixture and Pole)	\$1.29	\$1.30	0.8%
8		Maintenance per Fixture for Company Fixture on Customer Pole	\$1.03	\$1.04	1.0%
9					
10					
11		Monthly Rates for Poles used only for Lighting System			
12		Standard Wood pole	\$5.24	\$5.91	12.8%
13		Standard Concrete pole	\$7.16	\$8.08	12.8%
14		Standard Fiberglass pole	\$8.47	\$9.57	13.0%
15		Decorative Concrete pole	\$14.52	\$25.82	77.8%
16					
17					
18		Special Provisions:			
19		Facilities Charge	1.63%	1.15%	-29.4%
20					
21					

Supporting Schedules: E-13d, E-14

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended __/_/_

Prior Year Ended:__/_/_

Historical Test Year Ended:__/_/

X Proj. Subsequent Yr. Ended 12/31/23

Witness: Tiffany C. Cohen

	(1) CURRENT	(2)	(3)	(4)	(5)
LINE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers]	<u>-</u>		
2		Charges for Gulf-Owned Units High Pressure Sodium Vapor			
3		Fixture			
4		Open Bottom 5,400 lu 70 watts	\$3.16	\$3.47	9.8%
5		Open Bottom 8,800 lu 100 watts	\$2.72	\$2.99	9.9%
6		Open Bottom w/Shield 8,800 lu 100 watts	\$3.71	\$4.07	9.7%
7		Acorn 8,800 lu 100 watts	\$13.50	\$14.83	9.9%
8		Colonial 8,800 lu 100 watts	\$3.64	\$4.00	9.9%
9		English Coach 8,800 lu 100 watts	\$14.73	\$16.18	9.8%
10		Destin Single 8,800 lu 100 watts	\$25.36	\$27.85	9.8%
11		Destin Double 17,600 lu 200 watts	\$50.55	\$55.52	9.8%
12		Cobrahead 5,400 lu 70 watts	\$4.44	\$4.88	9.9%
13		Cobrahead 8,800 lu 100 watts	\$3.71	\$4.07	9.7%
14		Cobrahead 20,000 lu 200 watts	\$5.12	\$5.62	9.8%
15		Cobrahead 25,000 lu 250 watts	\$4.98	\$5.47	9.8%
16		Cobrahead 46,000 lu 400 watts	\$5.24	\$5.75	9.7%
17		Cutoff Cobrahead 8,800 lu 100 watts	\$4.10	\$4.50	9.8%
18		Cutoff Cobrahead 25,000 lu 250 watts	\$5.04	\$5.54	9.9%
19		Cutoff Cobrahead 46,000 lu 400 watts	\$5.25	\$5.77	9.9%
20		Bracket Mount CIS 25,000 lu 250 watts	\$11.53	\$12.66	9.8%
21		Tenon Top CIS 25,000 lu 250 watts	\$11.54	\$12.67	9.8%
22		Bracket Mount CIS 46,000 lu 400 watts	\$12.28	\$13.49	9.9%
23		Small ORL 20,000 lu 200 watts	\$11.82	\$12.98	9.8%
24		Small ORL 25,000 lu 250 watts	\$11.38	\$12.50	9.8%
25		Small ORL 46,000 lu 400 watts	\$11.90	\$13.07	9.8%
26		Large ORL 20,000 lu 200 watts	\$19.25	\$21.14	9.8%
27		Large ORL 46,000 lu 400 watts	\$21.68	\$23.81	9.8%
28		Shoebox 46,000 lu 400 watts	\$9.94	\$10.92	9.9%
29		Directional 16,000 lu 150 watts	\$5.59	\$6.14	9.8%
30		Directional 20,000 lu 200 watts	\$8.07	\$8.86	9.8%
31		Directional 46,000 lu 400 watts	\$5.99	\$6.58	9.8%
32		Large Flood 125,000 lu 1,000 watts	\$9.52	\$10.46	9.9%
33					
34		Maintenance			
35		Open Bottom 5,400 lu 70 watts	\$1.71	\$1.87	9.4%
36		Open Bottom 8,800 lu 100 watts	\$1.55	\$1.69	9.0%
37		Open Bottom w/Shield 8,800 lu 100 watts	\$1.81	\$1.98	9.4%
38		Acorn 8,800 lu 100 watts	\$4.56	\$4.98	9.2%
39		Colonial 8,800 lu 100 watts	\$1.79	\$1.95	8.9%
40					
41					
42					

EXPLANATION: Provide a summary of all proposed changes in rates and

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED) DOCKET NO.: 20210015-EI rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended __/_/

Prior Year Ended:__/_/

Historical Test Year Ended:_/_/

X Proj. Subsequent Yr. Ended 12/31/23

Witness: Tiffany C. Cohen

	(1) CURRENT	(2)		(3)	(4)	(5)
LINE	RATE	TYPE OF		CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE		RATE	RATE	INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers	s] (continued)			
2		English Coach 8,800 lu 100 watts		\$4.89	\$5.34	9.2%
3		Destin Single 8,800 lu 100 watts		\$7.87	\$8.59	9.1%
4		Destin Double 17,600 lu 200 watts		\$15.16	\$16.55	9.2%
5		Cobrahead 5,400 lu 70 watts		\$2.06	\$2.25	9.2%
6		Cobrahead 8,800 lu 100 watts		\$1.81	\$1.98	9.4%
7		Cobrahead 20,000 lu 200 watts		\$2.23	\$2.44	9.4%
8		Cobrahead 25,000 lu 250 watts		\$2.19	\$2.39	9.1%
9		Cobrahead 46,000 lu 400 watts		\$2.26	\$2.47	9.3%
10		Cutoff Cobrahead 8,800 lu 100 watts		\$1.92	\$2.10	9.4%
11		Cutoff Cobrahead 25,000 lu 250 watts		\$2.21	\$2.41	9.0%
12		Cutoff Cobrahead 46,000 lu 400 watts		\$2.26	\$2.47	9.3%
13		Bracket Mount CIS 25,000 lu 250 watts		\$4.03	\$4.40	9.2%
14		Tenon Top CIS 25,000 lu 250 watts		\$4.03	\$4.40	9.2%
15		Bracket Mount CIS 46,000 lu 400 watts		\$4.22	\$4.61	9.2%
16		Small ORL 20,000 lu 200 watts		\$4.09	\$4.47	9.3%
17		Small ORL 25,000 lu 250 watts		\$3.98	\$4.35	9.3%
18		Small ORL 46,000 lu 400 watts		\$4.12	\$4.50	9.2%
19		Large ORL 20,000 lu 200 watts		\$6.16	\$6.73	9.3%
20		Large ORL 46,000 lu 400 watts		\$6.85	\$7.48	9.2%
21		Shoebox 46,000 lu 400 watts		\$3.57	\$3.90	9.2%
22		Directional 16,000 lu 150 watts		\$2.32	\$2.53	9.1%
23		Directional 20,000 lu 200 watts		\$3.07	\$3.35	9.1%
24		Directional 46,000 lu 400 watts		\$2.48	\$2.71	9.3%
25		Large Flood 125,000 lu 1,000 watts		\$3.65	\$3.99	9.3%
26						
27		Energy Non-Fuel	<u>kWh</u>			
28		Open Bottom 5,400 lu 70 watts	29	\$0.73	\$0.98	34.3%
29		Open Bottom 8,800 lu 100 watts	41	\$1.03	\$1.39	34.7%
30		Open Bottom w/Shield 8,800 lu 100 watts	41	\$1.03	\$1.39	34.7%
31		Acorn 8,800 lu 100 watts	41	\$1.03	\$1.39	34.7%
32		Colonial 8,800 lu 100 watts	41	\$1.03	\$1.39	34.7%
33		English Coach 8,800 lu 100 watts	41	\$1.03	\$1.39	34.7%
34		Destin Single 8,800 lu 100 watts	41	\$1.03	\$1.39	34.7%
35		Destin Double 17,600 lu 200 watts	82	\$2.06	\$2.77	34.2%
36		Cobrahead 5,400 lu 70 watts	29	\$0.73	\$0.98	34.3%
37		Cobrahead 8,800 lu 100 watts	41	\$1.03	\$1.39	34.7%
38		Cobrahead 20,000 lu 200 watts	80	\$2.01	\$2.71	34.6%
39		Cobrahead 25,000 lu 250 watts	100	\$2.52	\$3.38	34.3%
40						
41						
42						

EXPLANATION: Provide a summary of all proposed changes in rates and

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED) DOCKET NO.: 20210015-EI rate classes, detailing current and proposed classes of _____ Pric service, demand, energy, and other service charges. _____ His

Projected Test Year Ended __/_/
Prior Year Ended:_/_/
Historical Test Year Ended:_/_/
X Proj. Subsequent Yr. Ended 12/31/23
Witness: Tiffany C. Cohen

Type of Data Shown:

-	(1)	(2)		(3)	(4)	(5)
LINE	CURRENT RATE	TYPE OF		CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE		RATE	RATE	INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers	s] (continued)			
2		Cobrahead 46,000 lu 400 watts	164	\$4.13	\$5.55	34.5%
3		Cutoff Cobrahead 8,800 lu 100 watts	41	\$1.03	\$1.39	34.7%
4		Cutoff Cobrahead 25,000 lu 250 watts	100	\$2.52	\$3.38	34.3%
5		Cutoff Cobrahead 46,000 lu 400 watts	164	\$4.13	\$5.55	34.5%
6		Bracket Mount CIS 25,000 lu 250 watts	100	\$2.52	\$3.38	34.3%
7		Tenon Top CIS 25,000 lu 250 watts	100	\$2.52	\$3.38	34.3%
8		Bracket Mount CIS 46,000 lu 400 watts	161	\$4.05	\$5.45	34.5%
9		Small ORL 20,000 lu 200 watts	80	\$2.01	\$2.71	34.6%
10		Small ORL 25,000 lu 250 watts	100	\$2.52	\$3.38	34.3%
11		Small ORL 46,000 lu 400 watts	164	\$4.13	\$5.55	34.5%
12		Large ORL 20,000 lu 200 watts	80	\$2.01	\$2.71	34.6%
13		Large ORL 46,000 lu 400 watts	164	\$4.13	\$5.55	34.5%
14		Shoebox 46,000 lu 400 watts	164	\$4.13	\$5.55	34.5%
15		Directional 16,000 lu 150 watts	68	\$1.71	\$2.30	34.4%
16		Directional 20,000 lu 200 watts	80	\$2.01	\$2.71	34.6%
17		Directional 46,000 lu 400 watts	164	\$4.13	\$5.55	34.5%
18		Large Flood 125,000 lu 1,000 watts	379	\$9.54	\$12.83	34.5%
19						
20		Metal Halide				
21		Fixture				
22		Acorn 12,000 lu 175 watts		\$13.64	\$14.98	9.8%
23		Colonial 12,000 lu 175 watts		\$3.77	\$4.14	9.8%
24		English Coach 12,000 lu 175 watts		\$14.87	\$16.33	9.8%
25		Destin Single 12,000 lu 175 watts		\$25.49	\$27.99	9.8%
26		Destin Double 24,000 lu 350 watts		\$50.83	\$55.81	9.8%
27		Small Flood 32,000 lu 400 watts		\$6.13	\$6.73	9.8%
28		Small Parking Lot 32,000 lu 400 watts		\$11.32	\$12.43	9.8%
29		Large Flood 100,000 lu 1,000 watts		\$8.79	\$9.65	9.8%
30		Large Parking Lot 100,000 lu 1,000 watts		\$19.53	\$21.45	9.8%
31						
32		Maintenance				
33		Acorn 12,000 lu 175 watts		\$5.72	\$6.25	9.3%
34		Colonial 12,000 lu 175 watts		\$3.00	\$3.28	9.3%
35		English Coach 12,000 lu 175 watts		\$6.08	\$6.65	9.4%
36		Destin Single 12,000 lu 175 watts		\$9.03	\$9.87	9.3%
37		Destin Double 24,000 lu 350 watts		\$16.93	\$18.50	9.3%
38		Small Flood 32,000 lu 400 watts		\$2.64	\$2.88	9.1%
39		Small Parking Lot 32,000 lu 400 watts		\$4.10	\$4.48	9.3%
40		Large Flood 100,000 lu 1,000 watts		\$5.24	\$5.72	9.2%
41		Large Parking Lot 100,000 lu 1,000 watts		\$7.28	\$7.95	9.2%
42						

2023 SUBSEQUENT YEAR ADJUSTMENT
FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended __/_/

Prior Year Ended: _/_/

Historical Test Year Ended: _/_/

X Proj. Subsequent Yr. Ended 12/31/23

Witness: Tiffany C. Cohen

	(1) CURRENT	(2)		(3)	(4)	(5)
LINE	RATE	TYPE OF		CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE		RATE	RATE	INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)			
2		Energy Non-Fuel	<u>kWh</u>			
3		Acorn 12,000 lu 175 watts	72	\$1.81	\$2.44	34.6%
4		Colonial 12,000 lu 175 watts	72	\$1.81	\$2.44	34.6%
5		English Coach 12,000 lu 175 watts	72	\$1.81	\$2.44	34.8%
6		Destin Single 12,000 lu 175 watts	72	\$1.81	\$2.44	34.6%
7		Destin Double 24,000 lu 350 watts	144	\$3.62	\$4.87	34.5%
8		Small Flood 32,000 lu 400 watts	163	\$4.10	\$5.52	34.5%
9		Small Parking Lot 32,000 lu 400 watts	163	\$4.10	\$5.52	34.5%
10		Large Flood 100,000 lu 1,000 watts	378	\$9.51	\$12.79	34.4%
11		Large Parking Lot 100,000 lu 1,000 watts	378	\$9.51	\$12.79	34.4%
12						
13		Metal Halide Pulse Start				
14		Fixture				
15		Acorn 13,000 lu 150 watts		\$15.47	\$16.99	9.8%
16		Colonial 13,000 lu 150 watts		\$4.81	\$5.28	9.8%
17		English Coach 13,000 lu 150 watts		\$15.82	\$17.37	9.8%
18		Destin Single 13,000 lu 150 watts		\$33.54	\$36.84	9.8%
19		Destin Double 26,000 lu 300 watts		\$66.95	\$73.51	9.8%
20		Small Flood 33,000 lu 350 watts		\$6.86	\$7.53	9.8%
21		Shoebox 33,000 lu 350 watts		\$8.21	\$9.02	9.9%
22		Flood 68,000 lu 750 watts		\$7.08	\$7.78	9.9%
23						
24		Maintenance		_	_	
25		Acorn 13,000 lu 150 watts		\$5.58	\$6.09	9.1%
26		Colonial 13,000 lu 150 watts		\$2.62	\$2.86	9.2%
27		English Coach 13,000 lu 150 watts		\$5.68	\$6.20	9.2%
28		Destin Single 13,000 lu 150 watts		\$10.62	\$11.60	9.2%
29		Destin Double 26,000 lu 300 watts		\$20.44	\$22.34	9.3%
30		Small Flood 33,000 lu 350 watts		\$3.38	\$3.69	9.2%
31		Shoebox 33,000 lu 350 watts		\$3.76	\$4.11	9.3%
32		Flood 68,000 lu 750 watts		\$5.67	\$6.19	9.2%
33		From Nov Foll	1340			
34		Energy Non-Fuel Acorn 13,000 lu 150 watts	<u>kWh</u> 65	\$1.64	\$2.20	34.5%
35						
36		Colonial 13,000 lu 150 watts	65	\$1.64	\$2.20	34.5%
37		English Coach 13,000 lu 150 watts	65 65	\$1.64 \$1.64	\$2.20 \$2.20	34.5% 34.5%
38 39		Destin Single 13,000 lu 150 watts			· · · · · · · · · · · · · · · · · · ·	
39 40		Destin Double 26,000 lu 300 watts	130	\$3.27	\$4.40	34.6%
40						
41						
44						

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED) DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and

rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

__ Projected Test Year Ended __/_/_ __ Prior Year Ended:__/_/_

Type of Data Shown:

INDED RATE TYPE OF CHARGE RATE RATE RATE RATE NINCERSE		(1) CURRENT	(2)		(3)	(4)	(5)
NO SCHEDULE CARROE STATE NATE NATE NATE NATE NATE	LINE		TYPE OF		CURRENT	PROPOSED	PERCENT
1							
Shootex 3,3000 to 350 watts			Outdoor Service [Schedule closed to new custome	ers] (continued)			
Flood 68,000 lu 750 watts 288 \$7.25 \$9.75 \$9.75 \$4.5% EEB					\$3.45	\$4.64	34.6%
Findure	3		Shoebox 33,000 lu 350 watts	137	\$3.45	\$4.64	34.6%
Fiture 8	4		Flood 68,000 lu 750 watts	288	\$7.25	\$9.75	34.5%
Fiture 8	5						
8 Acom 3,776 lu 75 watts \$18,16 \$19,94 \$9,8% \$15,47 \$9,8% \$10 \$10 \$10 \$10 \$10 \$10 \$10 \$10 \$10 \$10	6						
Street Light 4,440 lu 72 watts	7						
10 Acom A5 Z,820 lu 56 watts \$26.12 \$28.69 9.8% 11 Cobrahead S3 10,200 lu 138 watts \$6.18 \$6.79 9.9% 12 Cobrahead S3 10,200 lu 138 watts \$7.61 \$8.36 9.9% 13 ATBOTT S225, \$6.220 lu 71 watts \$7.61 \$8.36 9.9% 14 ATBOT S25, \$6.220 lu 10 watts \$11.26 \$12.37 9.9% 15 ATB2 280 S4 22,240 lu 280 watts \$11.26 \$12.37 9.9% 16 ATB2 280 S4 22,240 lu 280 watts \$12.74 \$13.99 9.8% 16 E132 A3 7,200 lu 132 watts \$28.18 \$30.94 9.8% 16 E132 A3 7,200 lu 132 watts \$28.18 \$30.94 9.8% 17 E157 SAW 9,600 lu 157 watts \$19.07 \$20.94 9.8% 18 WP9 A2/52 7,377 lu 140 watts \$42.86 \$47.06 9.8% 19 Destin Dublie 15,228 lu 210 watts \$42.86 \$47.06 9.8% 19 Destin Dublie 15,228 lu 210 watts \$7.13 \$7.83 9.8% 20 ATB0 108 S2/S3 9,338 lu 108 watts \$7.13 \$7.83 9.8% 21 Colonial 5,002 lu 72 watts \$9.64 \$10.59 9.9% 22 LG Colonial 5,002 lu 72 watts \$9.64 \$10.59 9.9% 23 Security 11.4 2.09 lu 43 watts \$4.67 \$5.13 9.9% 24 Roadwy 1 5,510 lu 62 watts \$5.62 \$6.17 9.8% 25 Galleon 6s q.32,237 lu 315 watts \$5.62 \$6.17 9.8% 26 Galleon 7s q. 38,230 lu 370 watts \$2.246 \$24.66 9.8% 26 Galleon 7s q. 38,230 lu 370 watts \$2.246 \$24.66 9.8% 26 Galleon 7s q. 38,230 lu 370 watts \$2.246 \$24.66 9.8% 27 Galleon 6s q. 55.59 lu 108 watts \$17.55 \$19.27 9.8% 28 Flood 42 lW 36,000 lu 42 watts \$17.22 \$18.91 9.8% 29 Wildlife Cert 1, 55.59 lu 108 watts \$17.22 \$18.91 9.8% 30 EVEN Area 8,300 lu 72 watts \$1.292 \$14.19 9.8% 31 ATB0 78,0279 lu 274 watts \$1.464 \$1.608 \$9.8% 32 ATB0 100 11,619 lu 104 watts \$8.11 \$8.41 \$9.8% 33 ATB0 78,0279 lu 274 watts \$1.60 \$9.80 \$9.80 34 Roadway 2 9,514 lu 56 watts \$1.60 \$9.80 \$9.80 35 Roadway 3 1,514 lu 1149 watts \$8.61 \$9.00 \$9.86 \$9.86 36 Roadway 2 8,554 lu 286 watts \$1.156 \$1.270 9	8						
11 Cobrahead \$2,5,100 to 73 watts	•						
12 Cobrahead S3 10,200 lu 136 watts			•				
13 ATB071 SZ/S3 6,320 lu 71 watts \$7.71 \$8.47 9.9% ATB1 105 Sat 9.200 lu 105 watts \$11.26 \$12.74 \$13.99 9.8% 11.26 \$12.27 9.9% 11.26 \$12.27 9.9% 11.26 \$12.27 9.9% 11.26 \$12.27 9.9% 11.26 \$12.28 9.200 lu 120 watts \$22.18 \$30.94 9.8% 11.26 \$12.27 9.200 lu 122 watts \$22.18 \$30.94 9.8% 11.26 \$12.27 9.200 lu 122 watts \$19.07 \$20.94 9.8% 11.26 \$19.07 \$20.94 9.8% 11.26 \$19.07 \$20.94 9.8% 11.26 \$19.07 \$20.94 9.8% 11.26 \$19.07 \$20.94 9.8% 11.26 \$19.07 \$20.94 9.8% 11.26 \$19.07 \$20.94 9.8% 11.26 \$19.07 \$20.94 9.8% 11.26 \$19.07 \$20.94 9.8% 11.26 \$19.07 \$20.94 9.8% 11.26 \$19.07 \$20.94 9.8% 11.26 \$19.07 \$20.94 9.8% 11.26 \$19.07 \$20.94 9.8% 11.26 \$19.07 \$20.94 9.8% 11.26 \$19.07 \$20.94 \$2			· · · · · · · · · · · · · · · · · · ·				
14 ATE1 10S S3 9,200 Li 10S watts 15 ATE2 280 S42,340 lu 280 watts 16 E132 A3 7,200 lu 132 watts 17 E137 SAW, 96.00 Li 157 watts 18 WP9 A2/S2 7,377 lu 140 watts 18 WP9 A2/S2 7,377 lu 140 watts 19 Destin Double 15,228 lu 210 watts 19 Destin Double 15,228 lu 210 watts 19 Destin Double 15,228 lu 210 watts 19 Ciorial 3,640 Li 45 watts 19 Ciorial 3,640 Li 45 watts 19 Ciorial 3,640 Li 45 watts 19 Ciorial 5,040 Li 45 watts 19 Ciorial 6,040 Li 45 watts 19 Ciorial 6,040 Li 45 watts 19 Ciorial 6,040 Li 45 watts 19 Security Li 4,204 Li 43 watts 19 Ciorial 6,040 Li 45 watts 19 Ciorial 6,040 Li 45 watts 19 Security Li 4,204 Li 43 watts 19 Security Li 4,204 Li 4,304 Li 43 watts 19 Security Li 4,204 Li 4,304 Li			·			•	
15					•	• -	
16							
18 WP9 AZ/SZ 7,377 lu 140 watts \$42.86 \$47.06 9.8% 199 Destin Double 15,228 lu 210 watts \$65.58 \$72.01 9.8% 199 Destin Double 15,228 lu 210 watts \$7.13 \$7.33 \$7.83 9.8% 1910 watts \$7.13 \$7.83 9.8% 1910 watts \$7.13 \$7.83 9.8% 1910 watts \$7.66 \$8.41 9.8% 1910 watts \$7.66 \$8.41 9.8% 1910 watts \$9.64 \$10.59 9.9% 1910 watts \$10.69 watts \$10.59 9.9% 1910 9.9% 1910 watts \$10.69 watts \$10.59 9.9% 1910 9.9% 1910 watts \$10.69 watts \$10.69 9.8% 1910 9.9% 1910 watts \$10.69 9.9% 1910 1910 1910 watts \$10.69 9.9% 1910 1910 watts \$10.69 9.99 9.99 9.9% 1910 1910 watts \$10.69 9.99 9.99 9.9% 1910 1910 watts \$10.69 9.99 9.99 9.99 9.99 9.99 9.99 9.99			*				
9 Destin Double 15,228 lu 210 watts \$65.58 \$72.01 9.8% ATBO 108 S2/S3 9.38 lu 108 watts \$7.13 \$7.83 9.8% 9.8% 9.8% 9.8% 9.8% 9.8% 9.8% 9.8%	17		E157 SAW 9,600 lu 157 watts		\$19.07	\$20.94	9.8%
ATB0 108 S2/S3 9,336 lu 108 watts \$7.13 \$7.66 \$8.41 9.8% 21 Colonial 3,640 lu 45 watts \$7.66 \$8.41 9.8% 22 LG Colonial 5,032 lu 72 watts \$8.64 \$10.59 9.9% 23 Security Lt 4,204 lu 43 watts \$4.67 \$5.13 9.9% 24 Roadway 1 5,510 lu 62 watts \$5.62 \$6.17 9.8% 25 Galleon 6s q 32.327 lu 315 watts \$20.26 \$22.25 9.8% 26 Galleon 7s q 38.230 lu 370 watts \$22.26 \$24.66 9.8% 27 Galleon 10s q 53.499 lu 528 watts \$10.60 \$34.10 9.8% 28 Flood 421 W 36.000 lu 421 watts \$17.55 \$19.27 9.8% 29 Wildlife Cert 5,355 lu 106 watts \$17.22 \$18.91 9.8% 30 Evolve Area 8,300 lu 72 watts \$17.22 \$18.91 9.8% 31 ATB0 70 8,022 lu 72 watts \$12.92 \$14.19 9.8% 32 ATB0 100 11,619 lu 104 watts \$8.11 \$8.91 9.8% 33 ATB2 270 30,979 lu 274 watts \$14.64 \$16.08 9.8% 34 Roadway 2 9,514 lu 95 watts \$8.11 \$8.91 9.9% 35 Roadway 3 15,311 lu 149 watts \$1.64 \$16.08 9.8% 36 Roadway 4 28,557 lu 285 watts \$1.16 \$8.46 \$9.29 9.8% 37 Colonial Large 5,963 lu 72 watts \$9.00 \$9.88 9.8% 38 Colonial Syn 15 lu 164 watts \$11.56 \$12.70 9.9% 39 Acorn A 8,704 lu 81 watts \$1.90 \$9.00 \$9.88 9.8% 39 Acorn A 8,704 lu 81 watts \$1.90 \$9.00 \$9.88 9.8% 39 Acorn A 8,704 lu 81 watts \$1.90 \$9.40 \$9	18		WP9 A2/S2 7,377 lu 140 watts		\$42.86	\$47.06	9.8%
21 Colonial 3,640 lu 45 watts \$7.66 \$8.41 9,8% 22	19		Destin Double 15,228 lu 210 watts		\$65.58	\$72.01	9.8%
22 LG Colonial 5,032 lu 72 watts \$9.64 \$10.59 9.9% 23 Security Lf. 4,204 lu 43 watts \$4.67 \$5.13 9.9% 24 Roadway 1 5,510 lu 62 watts \$5.62 \$6.17 9.8% 25 Galleon 6s q 32,327 lu 315 watts \$20.26 \$22.25 9.8% 26 Galleon 7s q 38,230 lu 370 watts \$22.46 \$24.66 9.8% 27 Galleon 10s q 53,499 lu 528 watts \$31.06 \$34.10 9.8% 28 Flood 421 W 36,000 lu 421 watts \$17.55 \$19.27 9.8% 29 Wildife Cert 5,355 lu 106 watts \$17.22 \$18.91 9.8% 30 Evolve Area 6,300 lu 72 watts \$12.92 \$14.19 9.8% 31 ATB0 70 8,022 lu 72 watts \$7.56 \$8.30 9.8% 31 ATB 0 100 11,619 lu 104 watts \$8.11 \$8.91 9.9% 33 ATB 0 100 11,619 lu 104 watts \$8.11 \$8.91 9.9% 34 Roadway 2 9,514 lu 95 watts \$14.64 \$16.08 9.8% 34 Roadway 2 9,514 lu 95 watts \$14.64 \$16.08 9.8% 35 Roadway 2 9,514 lu 99 watts \$8.46 \$9.29 9.8% 36 Roadway 2 9,514 lu 99 watts \$8.46 \$9.29 9.8% 37 Colonial Large 5,963 lu 72 watts \$8.46 \$9.29 9.8% 38 Colonial Large 5,963 lu 72 watts \$8.61 \$9.46 9.9% 39 Acorn A 8,704 lu 81 watts \$8.61 \$9.46 9.9% 40 Destin I 7,026 lu 99 watts \$19.00 \$20.87 9.8%	20		ATB0 108 S2/S3 9,336 lu 108 watts		\$7.13	\$7.83	9.8%
23 Security Lt 4,204 lu 43 watts \$4.67 \$5.13 9.9% 24 Roadway 1 5,510 lu 62 watts \$5.62 \$6.17 9.8% 25 Galleon 6 sq 23,237 lu 315 watts \$20.26 \$22.25 9.8% 26 Galleon 7 s q 38,230 lu 370 watts \$22.46 \$24.66 9.8% 27 Galleon 10s q 55,499 lu 528 watts \$31.06 \$34.10 9.8% 28 Flood 421 W 36,000 lu 421 watts \$17.55 \$19.27 9.8% 29 Wildlife Cert 5,355 lu 106 watts \$17.22 \$18.91 9.8% 30 Evolve Area 8,300 lu 72 watts \$12.92 \$14.19 9.8% 31 ATB0 70 8,022 lu 72 watts \$12.92 \$14.19 9.8% 32 ATB0 100 11,619 lu 104 watts \$8.11 \$8.91 9.9% 33 ATB2 270 30,979 lu 274 watts \$14.64 \$16.08 9.8% 34 Roadway 2,9514 lu 95 watts \$8.46 \$9.29 9.8% 35 Roadway 3 15,311 lu 149 watts \$8.46 \$9.29 9.8% 36 Roadway 4, 28,557 lu 285 watts \$11.56 \$12.70 9.9%			•				
24 Roadway 1 5,510 lu 62 watts \$5.62 \$6.17 9.8% 25 Galleon 6s q 32,327 lu 315 watts \$20.26 \$22.25 9.8% 26 Galleon 7s q 38,230 lu 370 watts \$22.46 \$24.66 9,8% 27 Galleon 10s q 53,499 lu 528 watts \$31.06 \$34.10 9.8% 28 Flood 421 W 36,000 lu 421 watts \$17.55 \$19.27 9.8% 29 Wildlife Cert 5,355 lu 106 watts \$17.22 \$18.91 9.8% 30 Evolve Area 8,300 lu 72 watts \$1.292 \$14.19 9.8% 31 ATB0 70 8,022 lu 72 watts \$7.56 \$8.30 9.8% 32 ATB0 100 11,619 lu 104 watts \$8.11 \$8.91 9.9% 33 ATB2 270 30,979 lu 274 watts \$14.64 \$16.08 9.8% 34 Roadway 2 9,514 lu 95 watts \$8.46 \$9.29 9.8% 35 Roadway 3 15,311 lu 149 watts \$8.46 \$9.29 9.8% 36 Roadway 4 28,557 lu 285 watts \$11.56 \$12.70 9.9% 38 Colonial Large 5,963 lu 72 watts \$9.00 \$9.88 9.9%			•				
25 Galleon 6s q 32,327 lu 315 watts \$20.26 \$22.25 9.8% 26 Galleon 7s q 38,230 lu 370 watts \$22.46 \$24.66 9.8% 27 Galleon 10s q 53,499 lu 528 watts \$31.06 \$34.10 9.8% 28 Flood 421 W 36,000 lu 421 watts \$17.55 \$19.27 9.8% 29 Wildlife Cert 5,355 lu 106 watts \$17.22 \$18.91 9.8% 30 Evolve Area 8,300 lu 72 watts \$12.92 \$14.19 9.8% 31 ATB0 70 8,022 lu 72 watts \$7.56 \$8.30 9.8% 32 ATB0 110,1619 lu 104 watts \$14.64 \$8.91 9.9% 33 ATB2 270 30,979 lu 274 watts \$14.64 \$16.08 9.8% 34 Roadway 2 9,514 lu 95 watts \$14.64 \$16.08 9.8% 35 Roadway 3 15,311 lu 149 watts \$8.46 \$9.29 9.8% 36 Roadway 3 15,311 lu 149 watts \$8.46 \$9.29 9.8% 37 Colorial Large 5,963 lu 72 watts \$9.00 \$9.88 9.8% 38 Colorial Small 4,339 lu 45 watts \$8.61 \$9.46 9.9% 39 Acorr A 8,704 lu 81 watts \$8.61 \$9.46 9.9% 40 Destin I 7,026 lu 99 watts \$19.00 \$20.87 9.8% 41			· · · · · · · · · · · · · · · · · · ·			·	
26 Galleon 7s q 38,230 lu 370 watts \$22.46 \$24.66 9.8% 27 Galleon 10s q 53,499 lu 528 watts \$31.06 \$34.10 9.8% 28 Flood 421 W 36,000 lu 421 watts \$17.55 \$19.27 9.8% 29 Wildlife Cert 5,355 lu 106 watts \$17.22 \$18.91 9.8% 30 Evolve Area 8,300 lu 72 watts \$12.92 \$14.19 9.8% 31 ATB0 70 8,022 lu 72 watts \$7.56 \$8.30 9.8% 32 ATB0 100 11,619 lu 104 watts \$8.11 \$8.91 9.9% 33 ATB2 270 30,979 lu 274 watts \$14.64 \$16.08 9.8% 34 Roadway 2 9,514 lu 95 watts \$6.14 \$6.74 9.8% 35 Roadway 3 15,311 lu 149 watts \$8.46 \$9.29 9.8% 36 Roadway 4 28,557 lu 285 watts \$11.56 \$12.70 9.9% 37 Colonial Large 5,963 lu 72 watts \$9.00 \$9.88 9.8% 38 Colonial Small 4,339 lu 45 watts \$8.61 \$9.46 9.9% 39 Acorn A 8,704 lu 81 watts \$19.00 \$20.87 9.8% </td <td></td> <td></td> <td>· · · · · · · · · · · · · · · · · · ·</td> <td></td> <td></td> <td>* -</td> <td></td>			· · · · · · · · · · · · · · · · · · ·			* -	
27 Galleon 10s q 53,499 lu 528 watts \$31.06 \$34.10 9.8% 28 Flood 421 W 36,000 lu 421 watts \$17.55 \$19.27 9.8% 29 Wildlife Cert 5,355 lu 106 watts \$17.22 \$18.91 9.8% 30 Evolve Area 8,300 lu 72 watts \$12.92 \$14.19 9.8% 31 ATB0 70 8,022 lu 72 watts \$7.56 \$8.30 9.8% 32 ATB0 100 11,619 lu 104 watts \$8.11 \$8.91 9.8% 33 ATB2 270 30,979 lu 274 watts \$14.64 \$16.08 9.8% 34 Roadway 2 9,514 lu 95 watts \$6.14 \$6.74 9.8% 35 Roadway 3 15,311 lu 149 watts \$8.46 \$9.29 9.8% 36 Roadway 4 28,557 lu 285 watts \$11.56 \$12.70 9.9% 37 Colonial Large 5,963 lu 72 watts \$9.00 \$9.88 9.8% 38 Colonial Small 4,339 lu 45 watts \$8.61 \$9.46 9.9% 39 Acorn A 8,704 lu 81 watts \$19.00 \$20.87 9.8% 40 Destin I 7,026 lu 99 watts \$1.90 \$20.87 9.8%			• •			• -	
Flood 421 W 36,000 lu 421 watts \$17.55 \$19.27 9.8%							
99 Wildlife Cert 5,355 lu 106 watts \$17.22 \$18.91 9.8% 300 Evolve Area 8,300 lu 72 watts \$12.92 \$14.19 9.8% 31 ATB0 70 8,022 lu 72 watts \$77.56 \$8.30 9.8% 32 ATB0 100 11,619 lu 104 watts \$8.11 \$8.91 9.9% 33 ATB2 270 30,979 lu 274 watts \$14.64 \$16.08 9.8% 34 Roadway 2 9,514 lu 95 watts \$14.64 \$16.08 9.8% 34 Roadway 2 9,514 lu 95 watts \$6.14 \$6.74 9.8% 35 Roadway 3 15,311 lu 149 watts \$8.46 \$9.29 9.8% 36 Roadway 4 28,557 lu 285 watts \$11.56 \$9.29 9.8% 37 Colonial Large 5,963 lu 72 watts \$9.00 \$9.88 9.8% 38 Colonial Small 4,339 lu 45 watts \$8.61 \$9.46 9.9% 39 Acorn A 8,704 lu 81 watts \$19.00 \$20.87 9.8% 40 Destin I 7,026 lu 99 watts \$19.00 \$20.87 9.8% 41			• •				
Stoke Area 8,300 lu 72 watts \$12.92 \$14.19 9.8%			•			* *	
31 ATB0 70 8,022 lu 72 watts \$7.56 \$8.30 9.8% 32 ATB0 100 11,619 lu 104 watts \$8.11 \$8.91 9.9% 33 ATB2 270 30,979 lu 274 watts \$14.64 \$16.08 9.8% 34 Roadway 2 9,514 lu 95 watts \$6.14 \$6.74 9.8% 35 Roadway 3 15,311 lu 149 watts \$8.46 \$9.29 9.8% 36 Roadway 4 28,557 lu 285 watts \$11.56 \$12.70 9.9% 37 Colonial Large 5,963 lu 72 watts \$9.00 \$9.88 9.8% 38 Colonial Small 4,339 lu 45 watts \$8.61 \$9.46 9.9% 39 Acorn A 8,704 lu 81 watts \$19.00 \$20.87 9.8% 40 Destin I 7,026 lu 99 watts \$31.94 \$35.08 9.8%			•				
ATB2 270 30,979 lu 274 watts \$14.64 \$16.08 9.8% Roadway 2 9,514 lu 95 watts \$6.14 \$6.74 9.8% Roadway 3 15,311 lu 149 watts \$8.46 \$9.29 9.8% Roadway 4 28,557 lu 285 watts \$11.56 \$12.70 9.9% Colonial Large 5,963 lu 72 watts \$9.00 \$9.88 9.8% Colonial Small 4,339 lu 45 watts \$8.61 \$9.46 9.9% Acorn A 8,704 lu 81 watts \$19.00 \$20.87 9.8% Destin I 7,026 lu 99 watts \$31.94 \$35.08 9.8%			•				
34 Roadway 2 9,514 lu 95 watts \$6.14 \$6.74 9.8% 35 Roadway 3 15,311 lu 149 watts \$8.46 \$9.29 9.8% 36 Roadway 4 28,557 lu 285 watts \$11.56 \$12.70 9.9% 37 Colonial Large 5,963 lu 72 watts \$9.00 \$9.88 9.8% 38 Colonial Small 4,339 lu 45 watts \$8.61 \$9.46 9.9% 39 Acorn A 8,704 lu 81 watts \$19.00 \$20.87 9.8% 40 Destin I 7,026 lu 99 watts \$31.94 \$35.08 9.8%	32		ATB0 100 11,619 lu 104 watts		\$8.11	\$8.91	9.9%
35 Roadway 3 15,311 lu 149 watts \$8.46 \$9.29 9.8% 36 Roadway 4 28,557 lu 285 watts \$11.56 \$12.70 9.9% 37 Colonial Large 5,963 lu 72 watts \$9.00 \$9.88 9.8% 38 Colonial Small 4,339 lu 45 watts \$8.61 \$9.46 9.9% 39 Acorn A 8,704 lu 81 watts \$19.00 \$20.87 9.8% 40 Destin I 7,026 lu 99 watts \$31.94 \$35.08 9.8%	33		ATB2 270 30,979 lu 274 watts		\$14.64	\$16.08	9.8%
36 Roadway 4 28,557 lu 285 watts \$11.56 \$12.70 9.9% 37 Colonial Large 5,963 lu 72 watts \$9.00 \$9.88 9.8% 38 Colonial Small 4,339 lu 45 watts \$8.61 \$9.46 9.9% 40 Acorn A 8,704 lu 81 watts \$19.00 \$20.87 9.8% 40 Destin I 7,026 lu 99 watts \$31.94 \$35.08 9.8%	34		Roadway 2 9,514 lu 95 watts		\$6.14	\$6.74	9.8%
37 Colonial Large 5,963 lu 72 watts \$9.00 \$9.88 9.8% 38 Colonial Small 4,339 lu 45 watts \$8.61 \$9.46 9.9% 39 Acorn A 8,704 lu 81 watts \$19.00 \$20.87 9.8% 40 Destin I 7,026 lu 99 watts \$31.94 \$35.08 9.8% 41			· · · · · · · · · · · · · · · · · · ·			·	
38 Colonial Small 4,339 lu 45 watts \$8.61 \$9.46 9.9% 39 Acorn A 8,704 lu 81 watts \$19.00 \$20.87 9.8% 40 Destin I 7,026 lu 99 watts \$31.94 \$35.08 9.8% 41			· · · · · · · · · · · · · · · · · · ·				
39 Acorn A 8,704 lu 81 watts \$19.00 \$20.87 9.8% 40 Destin I 7,026 lu 99 watts \$31.94 \$35.08 9.8% 41			3 ,		*	•	
40 Destin I 7,026 lu 99 watts \$31.94 \$35.08 9.8% 41							
41			•				
			Destin i 7,026 lu 99 watts		\$31.94	\$35.08	9.8%
	41 42						

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO.: 20210015-EI

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION:

Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown: __ Projected Test Year Ended __/_/_ __ Prior Year Ended:__/_/_

(1)	(0)	(2)	(4)	(5)
(1) CURRENT	(2)	(3)	(4)	(5)
RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
SCHEDULE	CHARGE	RATE	RATE	INCREASE
OS I/II	Outdoor Service [Schedule closed to new customers] (continued)			
	Flood Large 37,400 lu 297 watts	\$16.85	\$18.51	9.9%
	Flood Medium 28,700 lu 218 watts	\$14.38	\$15.79	9.8%
	Flood Small 18,600 lu 150 watts	\$12.40	\$13.62	9.8%
	ATB2 210 23,588 lu 208 watts	\$12.63	\$13.87	9.8%
	Destin 8,575 lu 77 watts	\$24.39	\$26.79	9.8%
	Destin Wildlife 1,958 lu 56 watts	\$27.10	\$29.76	9.8%
	AEL Roadway ATBS 3K 8,212 lu 76 watts	\$3.87	\$4.25	9.8%
	AEL Roadway ATBS 4K 8,653 lu 76 watts	\$3.87	\$4.25	9.8%
	Cree RSW Amber – XL 5,300 lu 144 watts	\$10.92	\$11.99	9.8%
	Cree RSW Amber – Large 3,715 lu 92 watts	\$7.96	\$8.74	9.8%
	EPTC 7,300 lu 65 watts	\$12.73	\$13.98	9.8%
	Cont American Elect 3K 3,358 lu 38 watts	\$5.34	\$5.86	9.7%
	Cont American Elect 4K 3,615 lu 38 watts	\$5.34	\$5.86	9.7%
	Acuity AEL ATB2 Gray 16,593 lu 133 watts	\$6.45	\$7.08	9.8%
	Holophane Granville (Black/Black) 3K 6,586 lu 51 watts	\$12.70	\$13.94	9.8%
	Cree XSPM 12,000 lu 95 watts	\$5.68	\$6.24	9.9%
	Maintenance			
	Acorn 3,776 lu 75 watts	\$9.38	\$10.24	9.2%
	Street Light 4,440 lu 72 watts	\$4.82	\$5.26	9.1%
	Acorn A5 2,820 lu 56 watts	\$8.08	\$8.82	9.2%
	Cobrahead S2 5,100 lu 73 watts	\$4.03	\$4.40	9.2%
	Cobrahead S3 10,200 lu 135 watts	\$4.65	\$5.08	9.2%
	ATB071 S2/S3 6,320 lu 71 watts	\$5.25	\$5.73	9.1%
	ATB1 105 S3 9,200 lu 105 watts	\$6.32	\$6.90	9.2%
	ATB2 280 S4 23,240 lu 280 watts	\$7.34	\$8.02	9.3%
	E132 A3 7,200 lu 132 watts	\$8.24	\$9.00	9.2%
	E157 SAW 9,600 lu 157 watts	\$5.69 \$14.30	\$6.21	9.1%
	WP9 A2/S2 7,377 lu 140 watts	\$14.20 \$31.37	\$15.51 \$24.27	9.2% 9.2%
	Destin Double 15,228 lu 210 watts ATB0 108 S2/S3 9,336 lu 108 watts	\$31.37 \$4.64	\$34.27 \$5.07	9.2%
	•	\$4.64 \$4.92	· · · · · · · · · · · · · · · · · · ·	9.3% 9.1%
	Colonial 3,640 lu 45 watts	\$4.92 \$5.79	\$5.37 \$6.32	9.1% 9.2%
	LG Colonial 5,032 lu 72 watts	\$5.79 \$2.79	\$6.32 \$3.05	9.2% 9.3%
	Security Lt 4,204 lu 43 watts Roadway 1 5,510 lu 62 watts	\$2.79 \$3.57	\$3.90	9.3%
	Galleon 6s q 32,327 lu 315 watts	\$3.57 \$10.72	\$3.90 \$11.71	9.2% 9.2%
	Galleon 6s q 32,327 lu 315 watts Galleon 7s q 38,230 lu 370 watts	\$10.72 \$11.94	\$11.71 \$13.04	9.2% 9.2%
	Galleon 10s q 53,499 lu 528 watts	\$11.94 \$15.98	\$13.04 \$17.45	9.2%
	Flood 421 W 36,000 lu 421 watts	\$9.69	\$17.45 \$10.58	9.2%
	1 1000 721 11 30,000 10 721 Walls	ψ3.03	ψ10.30	J.Z /0

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

__ Projected Test Year Ended __/_/
__ Prior Year Ended:__/_/
__ Historical Test Year Ended:_/_/
__ X_ Proj. Subsequent Yr. Ended 12/31/23
Witness: Tiffany C. Cohen

	(1)	(2)		(3)	(4)	(5)
LINE	CURRENT RATE	TYPE OF		CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE		RATE	RATE	INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new custome	ers] (continued)			
2		Wildlife Cert 5,355 lu 106 watts		\$9.14	\$9.98	9.2%
3		Evolve Area 8,300 lu 72 watts		\$6.95	\$7.59	9.2%
4		ATB0 70 8,022 lu 72 watts		\$4.54	\$4.96	9.3%
5		ATB0 100 11,619 lu 104 watts		\$4.78	\$5.22	9.2%
6		ATB2 270 30,979 lu 274 watts		\$7.95	\$8.68	9.2%
7		Roadway 2 9,514 lu 95 watts		\$3.79	\$4.14	9.2%
8		Roadway 3 15,311 lu 149 watts		\$4.86	\$5.31	9.3%
9		Roadway 4 28,557 lu 285 watts		\$6.44	\$7.03	9.2%
10		Colonial Large 5,963 lu 72 watts		\$5.08	\$5.55	9.3%
11		Colonial Small 4,339 lu 45 watts		\$4.89	\$5.34	9.2%
12		Acorn A 8,704 lu 81 watts		\$9.48	\$10.35	9.2%
13		Destin I 7,026 lu 99 watts		\$15.16	\$16.55	9.2%
14		Flood Large 37,400 lu 297 watts		\$8.39	\$9.16	9.2%
15		Flood Medium 28,700 lu 218 watts		\$7.30	\$7.97	9.2%
16		Flood Small 18,600 lu 150 watts		\$6.30	\$6.88	9.2%
17		ATB2 210 23,588, lu 208 watts		\$7.01	\$7.66	9.3%
18		Destin 8,575 lu 77 watts		\$11.89	\$12.98	9.2%
19		Destin Wildlife 1,958 lu 56 watts		\$13.01	\$14.21	9.2%
20		AEL Roadway ATBS 3K 8,212 lu 76 watts		\$3.07	\$3.35	9.1%
21		AEL Roadway ATBS 4K 8,653 lu 76 watts		\$3.07	\$3.35	9.1%
22		Cree RSW Amber - XL 5,300 lu 144 watts		\$6.24	\$6.81	9.1%
23		Cree RSW Amber – Large 3,715 lu 92 watts		\$4.94	\$5.39	9.1%
24		EPTC 7,300 lu 65 watts		\$6.59	\$7.19	9.1%
25		Cont American Elect 3K 3,358 lu 38 watts		\$3.46	\$3.78	9.2%
26		Cont American Elect 4K 3,615 lu 38 watts		\$3.46	\$3.78	9.2%
27		Acuity AEL ATB2 Gray 16,593 lu 133 watts		\$4.06	\$4.43	9.1%
28		Holophane Granville (Black/Black) 3K 6,586 lu 51	watts	\$6.95	\$7.59	9.2%
29		Cree XSPM 12,000 lu 95 watts		\$3.77	\$4.11	9.0%
30						
31		Energy Non-Fuel	<u>kWh</u>			
32		Acorn 3,776 lu 75 watts	26	\$0.65	\$0.88	34.5%
33		Street Light 4,440 lu 72 watts	25	\$0.63	\$0.85	35.1%
34		Acorn A5 2,820 lu 56 watts	19	\$0.48	\$0.64	33.8%
35		Cobrahead S2 5,100 lu 73 watts	25	\$0.63	\$0.85	35.1%
36		Cobrahead S3 10,200 lu 135 watts	46	\$1.16	\$1.56	34.7%
37		ATB071 S2/S3 6,320 lu 71 watts	24	\$0.60	\$0.81	34.1%
38		ATB1 105 S3 9,200 lu 105 watts	36	\$0.91	\$1.22	34.6%
39		ATB2 280 S4 23,240 lu 280 watts	96	\$2.42	\$3.25	34.5%
40		E132 A3 7,200 lu 132 watts	45	\$1.13	\$1.52	34.5%
41						
42						

EXPLANATION:

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown: Projected Test Year Ended __/_/
Prior Year Ended:_/_/
Historical Test Year Ended:_/_/
X Proj. Subsequent Yr. Ended 12/31/23
Witness: Tiffany C. Cohen

	(1) CURRENT	(2)		(3)	(4)	(5)
LINE	RATE	TYPE OF		CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE		RATE	RATE	INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (conti	nued)			
2		E157 SAW 9.600 lu 157 watts	54	\$1.36	\$1.83	34.6%
3		WP9 A2/S2 7,377 lu 140 watts	48	\$1.21	\$1.62	34.1%
4		Destin Double 15,228 lu 210 watts	72	\$1.81	\$2.44	34.6%
5		ATB0 108 S2/S3 9,336 lu 108 watts	37	\$0.93	\$1.25	34.2%
6		Colonial 3,640 lu 45 watts	15	\$0.38	\$0.51	35.1%
7		LG Colonial 5,032 lu 72 watts	25	\$0.63	\$0.85	35.1%
8		Security Lt 4,204 lu 43 watts	15	\$0.38	\$0.51	35.1%
9		Roadway 1 5,510 lu 62 watts	21	\$0.53	\$0.71	34.3%
10		Galleon 6s q 32,327 lu 315 watts	108	\$2.72	\$3.65	34.3%
11		Galleon 7s q 38,230 lu 370 watts	127	\$3.20	\$4.30	34.4%
12		Galleon 10s q 53,499 lu 528 watts	181	\$4.56	\$6.13	34.4%
13		Flood 421 W 36,000 lu 421 watts	145	\$3.65	\$4.91	34.5%
14		Wildlife Cert 5,355 lu 106 watts	36	\$0.91	\$1.22	34.6%
15		Evolve Area 8,300 lu 72 watts	25	\$0.63	\$0.85	34.9%
16		ATB0 70 8,022 lu 72 watts	25	\$0.63	\$0.85	35.1%
17		ATB0 100 11,619 lu 104 watts	36	\$0.91	\$1.22	34.6%
18		ATB2 270 30,979 lu 274 watts	94	\$2.37	\$3.18	34.4%
19		Roadway 2 9,514 lu 95 watts	33	\$0.83	\$1.12	34.8%
20		Roadway 3 15,311 lu 149 watts	51	\$1.28	\$1.73	34.8%
21		Roadway 4 28,557 lu 285 watts	98	\$2.47	\$3.32	34.6%
22		Colonial Large 5,963 lu 72 watts	25	\$0.63	\$0.85	35.1%
23		Colonial Small 4,339 lu 45 watts	15	\$0.38	\$0.51	35.1%
24		Acorn A 8,704 lu 81 watts	28	\$0.70	\$0.95	34.8%
25		Destin I 7,026 lu 99 watts	34	\$0.86	\$1.15	34.4%
26		Flood Large 37,400 lu 297 watts	102	\$2.57	\$3.45	34.4%
27		Flood Medium 28,700 lu 218 watts	75	\$1.89	\$2.54	34.6%
28		Flood Small 18,600 lu 150 watts	52	\$1.31	\$1.76	34.5%
29		ATB2 210 23,588, lu 208 watts	71	\$1.71	\$2.40	40.4%
30		Destin 8,575 lu 77 watts	26	\$0.69	\$0.88	27.5%
31		Destin Wildlife 1,958 lu 56 watts	19	\$0.49	\$0.64	30.6%
32		AEL Roadway ATBS 3K 8,212 lu 76 watts	26	\$0.65	\$0.88	35.4%
33		AEL Roadway ATBS 4K 8,653 lu 76 watts	26	\$0.65	\$0.88	35.4%
34		Cree RSW Amber – XL 5,300 lu 144 watts	49	\$1.23 \$0.84	\$1.66 \$1.08	35.0%
35		Cree RSW Amber – Large 3,715 lu 92 watts EPTC 7,300 lu 65 watts	32	\$0.81 \$0.55	\$1.08 \$0.74	33.3% 34.5%
36		•	22		·	
37		Cont American Elect 3K 3,358 lu 38 watts	13	\$0.33	\$0.44	33.3%
38 39		Cont American Elect 4K 3,615 lu 38 watts Acuity AEL ATB2 Gray 16,593 lu 133 watts	13 46	\$0.33 \$1.16	\$0.44 \$1.56	33.3% 34.5%
39 40		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts	46 18	\$1.16 \$0.45	\$1.56 \$0.61	34.5% 35.6%
40 41		Cree XSPM 12,000 lu 95 watts	33	\$0.45 \$0.83	\$0.61 \$1.12	35.6% 34.9%
		CIEE ASFIVI 12,000 IU 93 WALLS	აა	Φυ.οο	Φ1.1∠	34.9%
42						

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended __/_/_
Prior Year Ended:__/_/_
Historical Test Year Ended:__/_/
X Proj. Subsequent Yr. Ended 12/31/23
Witness: Tiffany C. Cohen

	(1)	(2)		(3)	(4)	(5)
	CURRENT					
LINE	RATE	TYPE OF		CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE		RATE	RATE	INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)	<u>)</u>			
2		Mecury Vapor				
3		Fixture				
4		Open Bottom 7,000 lu 175 watts		\$2.19	\$2.41	10.0%
5		Cobrahead 3,200 lu 100 watts		\$4.06	\$4.45	9.6%
6		Cobrahead 7,000 lu 175 watts		\$3.69	\$4.05	9.8%
7		Cobrahead 9,400 lu 250 watts		\$4.85	\$5.32	9.7%
8		Cobrahead 17,000 lu 400 watts		\$5.30	\$5.82	9.8%
9		Cobrahead 48,000 lu 1,000 watts		\$10.63	\$11.67	9.8%
10		Directional 17,000 lu 400 watts		\$7.97	\$8.75	9.8%
11						
12		Maintenance				
13		Open Bottom 7,000 lu 175 watts		\$1.36	\$1.49	9.6%
14		Cobrahead 3,200 lu 100 watts		\$1.90	\$2.07	8.9%
15		Cobrahead 7,000 lu 175 watts		\$1.78	\$1.94	9.0%
16		Cobrahead 9,400 lu 250 watts		\$2.16	\$2.36	9.3%
17		Cobrahead 17,000 lu 400 watts		\$2.25	\$2.46	9.3%
18		Cobrahead 48,000 lu 1,000 watts		\$3.91	\$4.27	9.2%
19		Directional 17,000 lu 400 watts		\$3.02	\$3.30	9.3%
20						
21		Energy Non-Fuel	<u>kWh</u>			
22		Open Bottom 7,000 lu 175 watts	67	\$1.69	\$2.27	34.6%
23		Cobrahead 3,200 lu 100 watts	39	\$0.98	\$1.32	34.7%
24		Cobrahead 7,000 lu 175 watts	67	\$1.69	\$2.27	34.3%
25		Cobrahead 9,400 lu 250 watts	95	\$2.39	\$3.21	34.3%
26		Cobrahead 17,000 lu 400 watts	152	\$3.83	\$5.14	34.3%
27		Cobrahead 48,000 lu 1,000 watts	372	\$9.36	\$12.59	34.5%
28		Directional 17,000 lu 400 watts	163	\$4.10	\$5.52	34.5%
29						
30		Other Charges				
31		13 ft. decorative concrete pole		\$17.76	\$19.50	9.8%
32		13 ft. decorative high gloss concrete pole		\$16.10	\$17.68	9.8%
33		16 ft. decorative base aluminum pole with 6" Tenon		\$12.76	\$14.01	9.8%
34		17 ft. decorative base aluminum pole		\$18.65	\$20.48	9.8%
35		18 ft. (14 ft. mounting height) aluminum decorative York pole		\$16.94	\$18.60	9.8%
36		20 ft. (16 ft. mounting height) aluminum decorative Grand pole		\$13.85	\$15.21	9.8%
37		20 ft. fiberglass pole		\$6.60	\$7.25	9.8%
38		20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Spun Te		\$5.80	\$6.37	9.8%
39		20 ft. (16 ft. mounting height) aluminum, round, tapered pole (We	elded *	\$19.77	\$21.71	9.8%
40						
41						
42						

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES (CONSOLIDATED) DOCKET NO.: 20210015-EI

EXPLANATION:

Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended __/_/
Prior Year Ended:_/_/
Historical Test Year Ended:_/_/
X Proj. Subsequent Yr. Ended 12/31/23
Witness: Tiffany C. Cohen

	(1) CURRENT	(2)	(3)	(4)	(5)
LINE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)	TVITE	TATE	HONENGE
2		25 ft. (20 ft. mounting height) aluminum, round, tapered pole	\$20.66	\$22.69	9.8%
3		30 ft. wood pole	\$4.29	\$4.71	9.8%
4		30 ft. concrete pole	\$8.95	\$9.83	9.8%
5		30 ft. fiberglass pole with concrete, anchor-based pedestal	\$42.36	\$46.52	9.8%
6		30 ft. (25 ft. mounting height) aluminum, round, tapered pole	\$22.90	\$25.15	9.8%
7		30 ft. aluminum pole with concrete adjustable base	\$20.93	\$22.99	9.8%
8		35 ft. concrete pole	\$13.04	\$14.32	9.8%
9		35 ft. concrete pole (Teton Top)	\$18.00	\$19.77	9.8%
10		35 ft. wood pole	\$6.22	\$6.83	9.8%
11		35 ft. (30 ft. mounting height) aluminum, round, tapered pole	\$25.67	\$28.19	9.8%
12		40 ft. wood pole	\$7.64	\$8.39	9.8%
13		45 ft. concrete pole (Teton Top)	\$23.63	\$25.95	9.8%
14		22 ft. aluminum pole	\$14.30	\$15.70	9.8%
15		25 ft. aluminum pole	\$14.88	\$16.34	9.8%
16		30 ft. aluminum, anchor-based pole with 8' Arm	\$37.21	\$40.86	9.8%
17		30 ft. aluminum, anchor-based pole with 10' Arm	\$38.99	\$42.81	9.8%
18		30 ft. aluminum, anchor-based pole with 12' Arm	\$36.10	\$39.64	9.8%
19		35 ft. aluminum, anchor-based pole with 8' Arm	\$40.97	\$44.99	9.8%
20		35 ft. aluminum, anchor-based pole with 10' Arm	\$40.48	\$44.45	9.8%
21		35 ft. aluminum, anchor-based pole with 12' Arm	\$41.44	\$45.50	9.8%
22		40 ft. aluminum, anchor-based pole with 8' Arm	\$42.40	\$46.56	9.8%
23		40 ft. aluminum, anchor-based pole with 10' Arm	\$44.79	\$49.18	9.8%
24		40 ft. aluminum, anchor-based pole with 12' Arm	\$46.25	\$50.78	9.8%
25		16 ft. aluminum, decorative pole	\$16.10	\$17.68	9.8%
26		16 ft. aluminum, decorative pole with banner arms	\$19.87	\$21.82	9.8%
27		40 ft. concrete pole	\$31.05	\$34.09	9.8%
28		45 ft. wood pole	\$7.61	\$8.36	9.9%
29		50 ft. wood pole	\$9.11	\$10.00	9.8%
30		18 ft. aluminum, round, tapered	\$7.35	\$8.07	9.8%
31		14.5 ft. concrete, round, tapered	\$17.27	\$18.96	9.8%
32		Single arm Shoebox/Small Parking Lot fixture	\$2.48	\$2.72	9.7%
33		Double arm Shoebox/Small Parking Lot fixture	\$2.75	\$3.02	9.8%
34		Triple arm Shoebox/Small Parking Lot fixture	\$3.72	\$4.08	9.7%
35		Quadruple arm Shoebox/Small Parking Lot fixture	\$4.70	\$5.16	9.8%
36		Tenon Top adapter for 100,000 Lumen Large Parking Lot fixture	\$4.57	\$5.02	9.8%
37		Optional 100 amp relay	\$25.59	\$28.10	9.8%
38		25 kVA transformer (non-coastal)	\$35.42	\$38.89	9.8%
39		25 kVA transformer (coastal)	\$50.49	\$55.44	9.8%
40					
41					
42					

Supporting Schedules: E-13d, E-14 Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of COMPANY: FLORIDA POWER & LIGHT COMPANY

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

__ Projected Test Year Ended __/_/
__ Prior Year Ended: _/_/
__ Historical Test Year Ended: _/_/
X_ Proj. Subsequent Yr. Ended 12/31/23
Witness: Tiffany C. Cohen

Type of Data Shown:

AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

	(1)	(2)		(3)	(4)	(5)
	CURRENT					
LINE	RATE	TYPE OF		CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE		RATE	RATE	INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new custome	rs] (continued)			
2		Charge for Customer-Owned Units				
3		High Pressure Sodium Vapor				
4		Relamping				
5		Sodium Vapor 8,800 lu 100 watts		\$0.70	\$0.77	10.0%
6		Sodium Vapor 16,000 lu 150 watts		\$0.69	\$0.76	10.1%
7		Sodium Vapor 20,000 lu 200 watts		\$0.71	\$0.78	9.9%
8		Sodium Vapor 25,000 lu 250 watts		\$0.72	\$0.79	9.7%
9		Sodium Vapor 46,000 lu 400 watts		\$0.71	\$0.78	9.9%
10		Sodium Vapor 125,000 lu 1,000 watts		\$0.91	\$1.00	9.9%
11						
12		Energy Charge	<u>kWh</u>			
13		Sodium Vapor 8,800 lu 100 watts	41	\$1.03	\$1.39	35.0%
14		Sodium Vapor 16,000 lu 150 watts	68	\$1.71	\$2.30	34.5%
15		Sodium Vapor 20,000 lu 200 watts	80	\$2.01	\$2.71	34.8%
16		Sodium Vapor 25,000 lu 250 watts	100	\$2.52	\$3.38	34.1%
17		Sodium Vapor 46,000 lu 400 watts	164	\$4.13	\$5.55	34.4%
18		Sodium Vapor 125,000 lu 1,000 watts	379	\$9.54	\$12.83	34.5%
19						
20		Metal Halide				
21		Relamping				
22		Metal Halide 32,000 lu 400 watts		\$0.84	\$0.92	9.5%
23		Metal Halide 100,000 lu 1,000 watts		\$3.11	\$3.42	10.0%
24						
25		Energy Charge	<u>kWh</u>			
26		Metal Halide 32,000 lu 400 watts	163	\$4.10	\$5.52	34.6%
27		Metal Halide 100,000 lu 1,000 watts	378	\$9.51	\$12.79	34.5%
28						
29		Non-Fuel Energy (¢ per kWh)		2.517	3.384	34.4%
30						
31		Other Charges				
32		35 ft. Wood Pole		\$6.22	\$6.22	0.0%
33		Additional Facilities		1.74%	1.74%	0.0%
34						
35						