



R. Wade Litchfield
Vice President & General Counsel
Florida Power & Light Company
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March 12, 2021

VIA ELECTRONIC FILING

Adam Teitzman, Commission Clerk
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20210015-EI
Petition by FPL for Base Rate Increase and Rate Unification

Dear Mr. Teitzman:

Attached for filing on behalf of Florida Power & Light Company ("FPL") in the above-referenced docket are FPL's Minimum Filing Requirements and Supplemental Information in MFR Format, together with the required schedules. FPL's MFRs have been prepared in compliance with Rule 25-6.043, F.A.C. and Order No. PSC-2020-0312-PAA-EI issued September 15, 2020 in Docket No. 20200182-EI (In re: Joint petition for declaratory statement regarding application of MFR requirements in Rule 25-6.043(1), F.A.C., or in the alternative, petition for variance, by Florida Power & Light Company and Gulf Power Company).

Please contact me if you have any questions regarding this submission.

(Document 34 of 69) MFRs, 2023 Subsequent Year Adjustment, Volume 5 of 8, Section E, Part 1 of 2, Cost of Service and Rate Design

Sincerely,

A handwritten signature in black ink, appearing to read 'Wade Litchfield', written in a cursive style.

R. Wade Litchfield
Vice President & General Counsel
Florida Power & Light Company

RWL:ec

**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

**DOCKET NO. 20210015-EI
FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES**

**MINIMUM FILING REQUIREMENTS
2023 SUBSEQUENT YEAR ADJUSTMENT**

**VOLUME 5 OF 8
SECTION E: RATE SCHEDULES
PART 1 OF 2**

E (1 of 2)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO: 20210015-EI

EXPLANATION: Provide under separate cover a cost of service study that allocates production and transmission plant using the average of the twelve monthly coincident peaks and 1/13 weighted average demand (12CP and 1/13th) method. In addition, if the company is proposing a different cost allocation method, or if a different method was adopted in its last rate case, provide cost of service studies using these methods as well. All studies filed must be at both present and proposed rates. The cost of service analysis must be done separately for each rate class. If it is not possible to separate the costs of the lighting classes, the lighting classes can be combined.

Each cost study must include a schedule showing total revenues, total expenses, NOI, rate base, rate of return, rate of return index, revenue requirements at an equalized rate of return, revenue excess/deficiency, and revenue requirements index, for each rate class and for the total retail jurisdiction for the test year.

In all cost of service studies filed, the average of the 12 monthly peaks method must be used for the jurisdictional separation of the production and transmission plant and expenses unless the FERC has approved another method in the utility's latest whole-sale rate case. The minimum distribution system concept must not be used. The jurisdictional rate base and net operating income in the studies must equal the fully adjusted rate base in Schedule B-1 and the fully adjusted net operating income in Schedule C-1.

Costs and revenues for recovery clauses, franchise fees, and other items not recovered through base rates must be excluded from the cost of service study. Costs for service charges must be allocated consistently with the allocation of the collection of the revenues from these changes. Any other miscellaneous revenues must be allocated consistent with the allocation of the expense associated with the facilities used or services purchased.

If an historic test year is used, the twelve monthly peaks must be the hour of each month having the highest Firm load (i.e. exclude the load of non-firm customers in determining the peak hours).

Type of Data Shown:

_ Projected Test Year Ended __/__/__
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__
X Proj. Subsequent Year Ended 12/31/23

Witness: Tara B. DuBose, Tiffany C. Cohen

Line No.	
1	
2	
3	FPL is providing a cost of service study that allocates production plant on the 12CP and 1/13th method and adjusted transmission plant on the basis of 12CP. Please refer to MFR E-10 for a detailed explanation of the
4	allocation methodologies used to develop the cost of service study.
5	
6	See attached schedules for the Projected Subsequent Year 12/31/23:
7	
8	Attachment 1 - Cost of Service Present Rates [Please note that "present rates" do not exist for consolidated FPL. To provide a valid basis
9	for conducting the cost of service studies "at both present and proposed rates" for the purpose of this MFR, FPL has subsumed
10	Gulf rate classes into FPL rate classes for cost allocation and rate-making purposes. This methodology should yield
11	the proper comparisons of Rate of Return by Rate Class, Increases by Rate Class, and Parity Comparisons by Rate Class
12	at both present and proposed rates. Any additional Consolidated FPL MFRs that seek information "at present rates" (e.g. D-09, E-03a,
13	E-03b, E-04a, E-04b, E-05, E-06a, E-06b, E-07, E-08, E-09, E-10, E-11, and E-12) likewise provide such information assuming that
14	Gulf rate classes are subsumed into FPL rate classes.]
15	
16	Attachment 2 - Cost of Service Study at Proposed Retail ROR (Equalized)
17	
18	Attachment 3 - Cost of Service Study at Proposed Rates
19	

MFR E-1 - COST OF SERVICE STUDY (WITH RSAM)
2023 AT PRESENT RATES
(\$000 WHERE APPLICABLE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET
1	RATE BASE -											
2	Electric Plant In Service	71,127,605	1,013,452	48,602	392,767	5,298,226	31,934	14,189,240	5,171,653	1,597,711	273,423	38,552
3	Accum Depreciation & Amortization	(16,029,442)	(218,803)	(10,581)	(86,909)	(1,209,627)	(8,137)	(3,086,271)	(1,111,181)	(343,937)	(60,149)	(8,449)
4	Net Plant in Service	55,098,162	794,649	38,021	305,858	4,088,599	23,798	11,102,968	4,060,472	1,253,774	213,273	30,103
5	Plant Held For Future Use	601,291	9,741	456	5,154	45,638	246	131,307	48,073	15,436	3,593	360
6	Construction Work in Progress	1,471,456	21,812	1,034	9,595	109,723	666	298,943	109,247	34,386	6,654	806
7	Net Nuclear Fuel	676,128	13,984	623	8,289	46,762	387	157,478	57,098	21,158	5,276	458
8	Total Utility Plant	57,847,036	840,186	40,134	328,895	4,290,722	25,097	11,690,695	4,274,890	1,324,753	228,797	31,727
9	Working Capital - Assets	4,616,886	67,783	3,154	32,215	344,536	2,808	880,382	317,472	105,169	21,465	2,441
10	Working Capital - Liabilities	(2,858,632)	(40,639)	(1,896)	(18,865)	(214,466)	(1,746)	(534,308)	(192,091)	(63,162)	(12,617)	(1,474)
11	Working Capital - Net	1,758,254	27,144	1,258	13,350	130,070	1,062	346,073	125,381	42,007	8,848	967
12	Total Rate Base	59,605,291	867,330	41,391	342,245	4,420,791	26,158	12,036,769	4,400,271	1,366,761	237,645	32,694
13												
14	REVENUES -											
15	Sales of Electricity	7,776,552	107,016	5,160	42,840	588,548	4,376	1,436,899	458,751	137,386	24,728	4,128
16	Other Operating Revenues	220,178	1,856	85	604	15,853	95	27,610	9,193	2,814	437	68
17	Total Operating Revenues	7,996,730	108,872	5,245	43,445	604,401	4,471	1,464,509	467,944	140,200	25,165	4,196
18												
19	EXPENSES -											
20	Operating & Maintenance Expense	(1,380,330)	(19,527)	(909)	(9,291)	(103,778)	(873)	(255,114)	(91,453)	(30,302)	(6,192)	(704)
21	Depreciation Expense	(2,426,928)	(34,764)	(1,665)	(14,851)	(181,770)	(1,166)	(482,179)	(174,487)	(54,668)	(10,263)	(1,326)
22	Taxes Other Than Income Tax	(859,602)	(12,415)	(593)	(4,850)	(63,797)	(381)	(172,619)	(63,078)	(19,565)	(3,369)	(469)
23	Amortization of Property Losses	(1,840)	(46)	(2)	(37)	(157)	2	(709)	(269)	(79)	(28)	(2)
24	Gain or Loss on Sale of Plant	6,024	87	4	442	442	2	1,218	462	137		4
25	Total Operating Expenses	(4,662,676)	(66,664)	(3,164)	(29,029)	(349,061)	(2,417)	(909,403)	(328,826)	(104,476)	(19,853)	(2,498)
26												
27	Net Operating Income Before Taxes	3,334,053	42,208	2,080	14,415	255,340	2,054	555,106	139,118	35,724	5,312	1,699
28	Income Taxes	(486,988)	(6,304)	(309)	(2,195)	(37,101)	(284)	(84,001)	(22,997)	(6,215)	(959)	(251)
29	NOI Before Curtailment Adjustment	2,847,065	35,904	1,771	12,221	218,239	1,770	471,105	116,122	29,509	4,354	1,448
30												
31	Curtailment Credit Revenue	469							323	146		
32	Reassign Curtailment Credit Revenue	(469)	(7)	(0)	(4)	(36)	(0)	(102)	(37)	(12)	(3)	(0)
33	Net Curtailment Credit Revenue	(0)	(7)	(0)	(4)	(36)	(0)	(102)	285	134	(3)	(0)
34	Net Curtailment NOI Adjustment	(0)	(6)	(0)	(3)	(27)	(0)	(76)	213	100	(2)	(0)
35												
36	Net Operating Income (NOI)	2,847,065	35,898	1,771	12,218	218,212	1,770	471,029	116,335	29,609	4,351	1,447

MFR E-1 - COST OF SERVICE STUDY (WITH RSAM)
2023 AT PRESENT RATES
(\$000 WHERE APPLICABLE)

(1)	(2)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
1	RATE BASE -									
2	Electric Plant In Service	141,873	11,301	41,834,277	1,014,627	9,432	16,101	6,063	12,432	25,938
3	Accum Depreciation & Amortization	(50,896)	(2,489)	(9,667,388)	(149,647)	(2,096)	(3,429)	(1,398)	(2,467)	(5,588)
4	Net Plant in Service	90,977	8,812	32,166,889	864,981	7,336	12,672	4,665	9,965	20,350
5	Plant Held For Future Use	53	36	340,407	253	23	133	44	18	320
6	Construction Work in Progress	2,141	179	857,903	16,915	168	339	125	192	629
7	Net Nuclear Fuel	488	53	361,021	2,212	178	208	96	8	352
8	Total Utility Plant	93,659	9,080	33,726,219	884,361	7,705	13,351	4,930	10,183	21,652
9	Working Capital - Assets	4,932	511	2,761,708	67,723	747	1,168	486	483	1,703
10	Working Capital - Liabilities	(2,950)	(323)	(1,726,806)	(44,489)	(451)	(719)	(297)	(319)	(1,014)
11	Working Capital - Net	1,983	188	1,034,902	23,234	296	448	190	165	689
12	Total Rate Base	95,642	9,268	34,761,121	907,595	8,000	13,799	5,120	10,348	22,341
13										
14	REVENUES -									
15	Sales of Electricity	14,469	1,070	4,810,540	128,848	1,130	1,901	1,217	1,546	5,998
16	Other Operating Revenues	698	32	159,509	1,188	25	31	12	32	36
17	Total Operating Revenues	15,167	1,102	4,970,049	130,036	1,155	1,932	1,230	1,579	6,033
18										
19	EXPENSES -									
20	Operating & Maintenance Expense	(1,323)	(144)	(837,786)	(21,591)	(219)	(350)	(146)	(138)	(489)
21	Depreciation Expense	(4,969)	(361)	(1,431,362)	(30,795)	(288)	(545)	(207)	(324)	(937)
22	Taxes Other Than Income Tax	(1,387)	(135)	(502,610)	(13,474)	(116)	(199)	(74)	(151)	(317)
23	Amortization of Property Losses	11	1	(685)	160	1	(0)	0	1	(3)
24	Gain or Loss on Sale of Plant	6	2	3,626	26	2	2	1	4	
25	Total Operating Expenses	(7,663)	(638)	(2,768,817)	(65,674)	(619)	(1,092)	(426)	(609)	(1,747)
26										
27	Net Operating Income Before Taxes	7,504	464	2,201,232	64,362	536	839	803	969	4,287
28	Income Taxes	(1,047)	(70)	(315,143)	(9,131)	(76)	(121)	(104)	(133)	(549)
29	NOI Before Curtailment Adjustment	6,457	394	1,886,089	55,231	460	719	699	837	3,738
30										
31	Curtailment Credit Revenue									
32	Reassign Curtailment Credit Revenue		(0)	(266)		(0)	(0)	(0)	(0)	(0)
33	Net Curtailment Credit Revenue		(0)	(266)		(0)	(0)	(0)	(0)	(0)
34	Net Curtailment NOI Adjustment		(0)	(198)		(0)	(0)	(0)	(0)	(0)
35										
36	Net Operating Income (NOI)	6,457	394	1,885,891	55,231	460	719	699	837	3,737

MFR E-1 - COST OF SERVICE STUDY (WITH RSAM)
2023 AT PROPOSED RATES
(\$000 WHERE APPLICABLE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
1	PROJECTED FOR AT PRESENT RATES ⁽¹⁾										
2	Total Rate Base	59,605,291	867,330	41,391	342,245	4,420,791	26,158	12,036,769	4,400,271	1,366,761	237,645
3											
4	Operating Revenues -										
5	Sales of Electricity	7,776,552	107,016	5,160	42,840	588,548	4,376	1,436,899	458,751	137,386	24,728
6	Other Operating Revenues	220,178	1,856	85	604	15,853	95	27,610	9,193	2,814	437
7	Total Operating Revenues	7,996,730	108,872	5,245	43,445	604,401	4,471	1,464,509	467,944	140,200	25,165
8											
9	Total Operating Expenses	(5,149,664)	(72,968)	(3,473)	(31,224)	(386,163)	(2,701)	(993,404)	(351,822)	(110,691)	(20,811)
10											
11	Net Curtailment NOI Adjustment	(0)	(6)	(0)	(3)	(27)	(0)	(76)	213	100	(2)
12											
13	Net Operating Income (NOI)	2,847,065	35,898	1,771	12,218	218,212	1,770	471,029	116,335	29,609	4,351
14											
15	Rate of Return (ROR)	4.78%	4.14%	4.28%	3.57%	4.94%	6.77%	3.91%	2.64%	2.17%	1.83%
16											
17	Parity at Present Rates	1.000	0.867	0.896	0.747	1.033	1.417	0.819	0.553	0.454	0.383
18											
19	PROPOSED INCREASES ⁽²⁾										
20	Base Revenues	1,762,391	43,189	1,883	19,182	127,058	279	477,265	180,237	59,160	12,417
21	Base Revenue - Adjustments	(15,806)	(228)	(11)	(94)	(1,178)	(8)	(3,140)	(1,142)	(358)	(65)
22	Change in CILC/CDR Credit Offset	(24,631)	(10,695)	(401)	(3,986)			(3,528)	(4,392)	(1,628)	
23	Unbilled Revenues	615	13	1	8	42	0	143	52	19	5
24	Miscellaneous Service Charges										
25	Total Proposed Increases	1,722,569	32,279	1,472	15,109	125,923	272	470,740	174,755	57,193	12,357
26											
27	PROJECTED ROR AT PROPOSED RATES -										
28	Total Rate Base	59,605,291	867,330	41,391	342,245	4,420,791	26,158	12,036,769	4,400,271	1,366,761	237,645
29											
30	Operating Revenues -										
31	Sales of Electricity	9,499,121	139,295	6,632	57,949	714,471	4,648	1,907,639	633,506	194,579	37,085
32	Other Operating Revenues	220,178	1,856	85	604	15,853	95	27,610	9,193	2,814	437
33	Total Operating Revenues	9,719,299	141,151	6,716	58,554	730,325	4,743	1,935,249	642,700	197,393	37,522
34											
35	Total Operating Expenses	(5,588,230)	(81,186)	(3,848)	(35,071)	(418,223)	(2,770)	(1,113,254)	(396,315)	(125,252)	(23,957)
36											
37	Net Curtailment NOI Adjustment	(0)	(6)	(0)	(3)	(27)	(0)	(76)	213	100	(2)
38											
39	Net Operating Income (NOI)	4,131,069	59,959	2,868	23,480	312,075	1,973	821,919	246,597	72,241	13,562

MFR E-1 - COST OF SERVICE STUDY (WITH RSAM)
2023 AT PROPOSED RATES
(\$000 WHERE APPLICABLE)

(1)	(2)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
1	PROJECTED FOR AT PRESENT RATES ⁽¹⁾										
2	Total Rate Base	32,694	95,642	9,268	34,761,121	907,595	8,000	13,799	5,120	10,348	22,341
3											
4	Operating Revenues -										
5	Sales of Electricity	4,128	14,469	1,070	4,810,540	128,848	1,130	1,901	1,217	1,546	5,998
6	Other Operating Revenues	68	698	32	159,509	1,188	25	31	12	32	36
7	Total Operating Revenues	4,196	15,167	1,102	4,970,049	130,036	1,155	1,932	1,230	1,579	6,033
8											
9	Total Operating Expenses	(2,749)	(8,710)	(708)	(3,083,960)	(74,805)	(695)	(1,213)	(531)	(742)	(2,296)
10											
11	Net Curtailment NOI Adjustment	(0)		(0)	(198)		(0)	(0)	(0)	(0)	(0)
12											
13	Net Operating Income (NOI)	1,447	6,457	394	1,885,891	55,231	460	719	699	837	3,737
14											
15	Rate of Return (ROR)	4.43%	6.75%	4.25%	5.43%	6.09%	5.75%	5.21%	13.65%	8.08%	16.73%
16											
17	Parity at Present Rates	0.927	1.413	0.890	1.136	1.274	1.204	1.090	2.858	1.692	3.502
18											
19	PROPOSED INCREASES ⁽²⁾										
20	Base Revenues	1,119	853	311	824,157	14,123	172	364	161	(1,071)	1,533
21	Base Revenue - Adjustments	(9)	(26)	(2)	(9,298)	(232)	(2)	(4)	(1)	(2)	(6)
22	Change in CILC/CDR Credit Offset										
23	Unbilled Revenues	0	0	0	328	2	0	0	0	0	0
24	Miscellaneous Service Charges										
25	Total Proposed Increases	1,111	827	308	815,186	13,893	170	360	160	(1,073)	1,527
26											
27	PROJECTED ROR AT PROPOSED RATES -										
28	Total Rate Base	32,694	95,642	9,268	34,761,121	907,595	8,000	13,799	5,120	10,348	22,341
29											
30	Operating Revenues -										
31	Sales of Electricity	5,239	15,296	1,378	5,625,726	142,741	1,300	2,261	1,377	473	7,525
32	Other Operating Revenues	68	698	32	159,509	1,188	25	31	12	32	36
33	Total Operating Revenues	5,307	15,994	1,410	5,785,235	143,929	1,325	2,292	1,389	506	7,560
34											
35	Total Operating Expenses	(3,032)	(8,921)	(786)	(3,291,506)	(78,342)	(738)	(1,305)	(571)	(469)	(2,684)
36											
37	Net Curtailment NOI Adjustment	(0)		(0)	(198)		(0)	(0)	(0)	(0)	(0)
38											
39	Net Operating Income (NOI)	2,276	7,074	624	2,493,531	65,587	587	987	818	37	4,876

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO: 20210015-EI

EXPLANATION: Provide under separate cover a cost of service study that allocates production and transmission plant using the average of the twelve monthly coincident peaks and 1/13 weighted average demand (12CP and 1/13th) method. In addition, if the company is proposing a different cost allocation method, or if a different method was adopted in its last rate case, provide cost of service studies using these methods as well. All studies filed must be at both present and proposed rates. The cost of service analysis must be done separately for each rate class. If it is not possible to separate the costs of the lighting classes, the lighting classes can be combined.

Each cost study must include a schedule showing total revenues, total expenses, NOI, rate base, rate of return, rate of return index, revenue requirements at an equalized rate of return, revenue excess/deficiency, and revenue requirements index, for each rate class and for the total retail jurisdiction for the test year.

In all cost of service studies filed, the average of the 12 monthly peaks method must be used for the jurisdictional separation of the production and transmission plant and expenses unless the FERC has approved another method in the utility's latest wholesale rate case. The minimum distribution system concept must not be used. The jurisdictional rate base and net operating income in the studies must equal the fully adjusted rate base in Schedule B-1 and the fully adjusted net operating income in Schedule C-1.

Costs and revenues for recovery clauses, franchise fees, and other items not recovered through base rates must be excluded from the cost of service study. Costs for service charges must be allocated consistently with the allocation of the collection of the revenues from these changes. Any other miscellaneous revenues must be allocated consistent with the allocation of the expense associated with the facilities used or services purchased.

If an historic test year is used, the twelve monthly peaks must be the hour of each month having the highest Firm load (i.e. exclude the load of non-firm customers in determining the peak hours).

Type of Data Shown:

_ Projected Test Year Ended __/__/__
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__
 X Proj. Subsequent Year Ended 12/31/23

Witness: Tara B. DuBose, Tiffany C. Cohen

Line No.	
1	
2	
3	FPL is providing a cost of service study that allocates production plant on the 12CP and 1/13th method and adjusted transmission plant on the basis of 12CP. Please refer to MFR E-10 for a detailed explanation of the
4	allocation methodologies used to develop the cost of service study.
5	
6	See attached schedules for the Projected Subsequent Year 12/31/23:
7	
8	Attachment 1 - Cost of Service Present Rates [Please note that "present rates" do not exist for consolidated FPL. To provide a valid basis
9	for conducting the cost of service studies "at both present and proposed rates" for the purpose of this MFR, FPL has subsumed
10	Gulf rate classes into FPL rate classes for cost allocation and rate-making purposes. This methodology should yield
11	the proper comparisons of Rate of Return by Rate Class, Increases by Rate Class, and Parity Comparisons by Rate Class
12	at both present and proposed rates. Any additional Consolidated FPL MFRs that seek information "at present rates" (e.g. D-09, E-03a,
13	E-03b, E-04a, E-04b, E-05, E-06a, E-06b, E-07, E-08, E-09, E-10, E-11, and E-12) likewise provide such information assuming that
14	Gulf rate classes are subsumed into FPL rate classes.]
15	
16	Attachment 2 - Cost of Service Study at Proposed Retail ROR (Equalized)
17	
18	Attachment 3 - Cost of Service Study at Proposed Rates
19	

MFR E-1 - COST OF SERVICE STUDY (WITHOUT RSAM)
2023 AT PRESENT RATES
(\$000 WHERE APPLICABLE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET
1	RATE BASE -											
2	Electric Plant In Service	71,127,605	1,013,452	48,602	392,767	5,298,226	31,934	14,189,240	5,171,653	1,597,711	273,423	38,552
3	Accum Depreciation & Amortization	(16,378,590)	(223,088)	(10,806)	(88,782)	(1,234,652)	(8,253)	(3,152,970)	(1,134,748)	(350,731)	(61,460)	(8,583)
4	Net Plant in Service	54,749,015	790,364	37,796	303,985	4,063,573	23,682	11,036,269	4,036,905	1,246,981	211,963	29,969
5	Plant Held For Future Use	601,291	9,741	456	5,154	45,638	246	131,307	48,073	15,436	3,593	360
6	Construction Work in Progress	1,471,456	21,812	1,034	9,595	109,723	666	298,943	109,247	34,386	6,654	806
7	Net Nuclear Fuel	676,128	13,984	623	8,289	46,762	387	157,478	57,098	21,158	5,276	458
8	Total Utility Plant	57,497,889	835,900	39,909	327,022	4,265,696	24,980	11,623,996	4,251,323	1,317,960	227,486	31,594
9	Working Capital - Assets	4,616,886	67,783	3,154	32,215	344,536	2,808	880,382	317,472	105,169	21,465	2,441
10	Working Capital - Liabilities	(2,858,623)	(40,642)	(1,896)	(18,865)	(214,471)	(1,746)	(534,327)	(192,102)	(63,168)	(12,617)	(1,475)
11	Working Capital - Net	1,758,263	27,140	1,258	13,350	130,066	1,062	346,055	125,370	42,001	8,848	967
12	Total Rate Base	59,256,152	863,041	41,167	340,372	4,395,762	26,042	11,970,052	4,376,692	1,359,961	236,334	32,560
13												
14	REVENUES -											
15	Sales of Electricity	7,776,552	107,016	5,160	42,840	588,548	4,376	1,436,899	458,751	137,386	24,728	4,128
16	Other Operating Revenues	220,178	1,856	85	604	15,853	95	27,610	9,193	2,814	437	68
17	Total Operating Revenues	7,996,730	108,872	5,245	43,445	604,401	4,471	1,464,509	467,944	140,200	25,165	4,196
18												
19	EXPENSES -											
20	Operating & Maintenance Expense	(1,380,330)	(19,527)	(909)	(9,291)	(103,778)	(873)	(255,114)	(91,453)	(30,302)	(6,192)	(704)
21	Depreciation Expense	(2,672,819)	(37,786)	(1,823)	(16,174)	(199,400)	(1,248)	(529,177)	(191,097)	(59,458)	(11,189)	(1,421)
22	Taxes Other Than Income Tax	(859,602)	(12,426)	(593)	(4,851)	(63,810)	(382)	(172,674)	(63,110)	(19,582)	(3,370)	(470)
23	Amortization of Property Losses	(1,840)	(46)	(2)	(37)	(157)	2	(708)	(269)	(79)	(28)	(2)
24	Gain or Loss on Sale of Plant	6,024	87	4	442	442	2	1,218	462	137		4
25	Total Operating Expenses	(4,908,568)	(69,697)	(3,323)	(30,353)	(366,704)	(2,499)	(956,455)	(345,467)	(109,283)	(20,779)	(2,593)
26												
27	Net Operating Income Before Taxes	3,088,162	39,174	1,922	13,091	237,698	1,972	508,054	122,477	30,917	4,386	1,603
28	Income Taxes	(413,743)	(5,401)	(263)	(1,862)	(31,599)	(245)	(71,445)	(19,524)	(5,299)	(805)	(217)
29	NOI Before Curtailment Adjustment	2,674,419	33,774	1,658	11,229	206,099	1,727	436,609	102,954	25,618	3,581	1,386
30												
31	Curtailment Credit Revenue	469							323	146		
32	Reassign Curtailment Credit Revenue	(469)	(7)	(0)	(4)	(36)	(0)	(102)	(37)	(12)	(3)	(0)
33	Net Curtailment Credit Revenue	(0)	(7)	(0)	(4)	(36)	(0)	(102)	285	134	(3)	(0)
34	Net Curtailment NOI Adjustment	(0)	(6)	(0)	(3)	(27)	(0)	(76)	213	100	(2)	(0)
35												
36	Net Operating Income (NOI)	2,674,419	33,768	1,658	11,226	206,072	1,727	436,533	103,166	25,717	3,579	1,386

MFR E-1 - COST OF SERVICE STUDY (WITHOUT RSAM)
2023 AT PRESENT RATES
(\$000 WHERE APPLICABLE)

	(1)	(2)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS		OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
1	RATE BASE -										
2	Electric Plant In Service		141,873	11,301	41,834,277	1,014,627	9,432	16,101	6,063	12,432	25,938
3	Accum Depreciation & Amortization		(50,976)	(2,503)	(9,885,842)	(149,961)	(2,129)	(3,496)	(1,423)	(2,478)	(5,709)
4	Net Plant in Service		90,897	8,798	31,948,435	864,666	7,303	12,605	4,640	9,955	20,229
5	Plant Held For Future Use		53	36	340,407	253	23	133	44	18	320
6	Construction Work in Progress		2,141	179	857,903	16,915	168	339	125	192	629
7	Net Nuclear Fuel		488	53	361,021	2,212	178	208	96	8	352
8	Total Utility Plant		93,579	9,066	33,507,765	884,046	7,671	13,284	4,906	10,173	21,531
9	Working Capital - Assets		4,932	511	2,761,708	67,723	747	1,168	486	483	1,703
10	Working Capital - Liabilities		(2,952)	(323)	(1,726,722)	(44,516)	(451)	(719)	(297)	(319)	(1,014)
11	Working Capital - Net		1,980	187	1,034,986	23,207	296	448	190	164	689
12	Total Rate Base		95,559	9,253	34,542,752	907,253	7,967	13,733	5,096	10,337	22,220
13											
14	REVENUES -										
15	Sales of Electricity		14,469	1,070	4,810,540	128,848	1,130	1,901	1,217	1,546	5,998
16	Other Operating Revenues		698	32	159,509	1,188	25	31	12	32	36
17	Total Operating Revenues		15,167	1,102	4,970,049	130,036	1,155	1,932	1,230	1,579	6,033
18											
19	EXPENSES -										
20	Operating & Maintenance Expense		(1,323)	(144)	(837,786)	(21,591)	(219)	(350)	(146)	(138)	(489)
21	Depreciation Expense		(5,026)	(371)	(1,585,150)	(31,019)	(311)	(591)	(225)	(332)	(1,023)
22	Taxes Other Than Income Tax		(1,395)	(136)	(502,394)	(13,550)	(117)	(199)	(74)	(152)	(317)
23	Amortization of Property Losses		11	1	(685)	161	1	(0)	0	1	(3)
24	Gain or Loss on Sale of Plant		6	2	3,626	26	2	2	1	4	
25	Total Operating Expenses		(7,727)	(649)	(2,922,389)	(65,974)	(643)	(1,140)	(444)	(617)	(1,832)
26											
27	Net Operating Income Before Taxes		7,440	453	2,047,660	64,062	512	792	786	961	4,201
28	Income Taxes		(929)	(62)	(267,085)	(8,159)	(65)	(104)	(90)	(117)	(472)
29	NOI Before Curtailment Adjustment		6,511	391	1,780,574	55,903	447	689	696	844	3,729
30											
31	Curtailment Credit Revenue										
32	Reassign Curtailment Credit Revenue			(0)	(266)		(0)	(0)	(0)	(0)	(0)
33	Net Curtailment Credit Revenue			(0)	(266)		(0)	(0)	(0)	(0)	(0)
34	Net Curtailment NOI Adjustment			(0)	(198)		(0)	(0)	(0)	(0)	(0)
35											
36	Net Operating Income (NOI)		6,511	391	1,780,376	55,903	447	688	696	844	3,729

MFR E-1 - COST OF SERVICE STUDY (WITHOUT RSAM)
 2023 AT PROPOSED RATES
 (\$000 WHERE APPLICABLE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET
1	PROJECTED FOR AT PRESENT RATES -⁽¹⁾											
2	Total Rate Base	59,256,152	863,041	41,167	340,372	4,395,762	26,042	11,970,052	4,376,692	1,359,961	236,334	32,560
3												
4	Operating Revenues -											
5	Sales of Electricity	7,776,552	107,016	5,160	42,840	588,548	4,376	1,436,899	458,751	137,386	24,728	4,128
6	Other Operating Revenues	220,178	1,856	85	604	15,853	95	27,610	9,193	2,814	437	68
7	Total Operating Revenues	7,996,730	108,872	5,245	43,445	604,401	4,471	1,464,509	467,944	140,200	25,165	4,196
8												
9	Total Operating Expenses	(5,322,311)	(75,098)	(3,586)	(32,215)	(398,303)	(2,744)	(1,027,900)	(364,991)	(114,583)	(21,584)	(2,810)
10												
11	Net Curtailment NOI Adjustment	(0)	(6)	(0)	(3)	(27)	(0)	(76)	213	100	(2)	(0)
12												
13	Net Operating Income (NOI)	2,674,419	33,768	1,658	11,226	206,072	1,727	436,533	103,166	25,717	3,579	1,386
14												
15	Rate of Return (ROR)	4.51%	3.91%	4.03%	3.30%	4.69%	6.63%	3.65%	2.36%	1.89%	1.51%	4.26%
16												
17	Parity at Present Rates	1.000	0.867	0.892	0.731	1.039	1.469	0.808	0.522	0.419	0.336	0.943
18												
19	PROPOSED INCREASES -⁽²⁾											
20	Base Revenues	1,960,867	45,587	2,010	20,222	140,854	332	515,720	200,495	65,721	13,859	1,196
21	Base Revenue - Adjustments	(16,253)	(234)	(11)	(97)	(1,210)	(8)	(3,226)	(1,172)	(367)	(67)	(9)
22	Change in CILC/CDR Credit Offset	(24,631)	(10,695)	(401)	(3,986)			(3,528)	(4,392)	(1,628)		
23	Unbilled Revenues	686	14	1	9	47	0	160	58	22	6	0
24	Miscellaneous Service Charges											
25	Total Proposed Increases	1,920,669	34,672	1,599	16,147	139,691	324	509,125	194,989	63,747	13,798	1,188
26												
27	PROJECTED ROR AT PROPOSED RATES -											
28	Total Rate Base	59,256,152	863,041	41,167	340,372	4,395,762	26,042	11,970,052	4,376,692	1,359,961	236,334	32,560
29												
30	Operating Revenues -											
31	Sales of Electricity	9,697,221	141,688	6,759	58,988	728,239	4,700	1,946,024	653,740	201,134	38,526	5,316
32	Other Operating Revenues	220,178	1,856	85	604	15,853	95	27,610	9,193	2,814	437	68
33	Total Operating Revenues	9,917,398	143,544	6,844	59,592	744,093	4,795	1,973,633	662,934	203,947	38,963	5,384
34												
35	Total Operating Expenses	(5,811,313)	(83,926)	(3,993)	(36,326)	(433,868)	(2,826)	(1,157,523)	(414,635)	(130,813)	(25,097)	(3,113)
36												
37	Net Curtailment NOI Adjustment	(0)	(6)	(0)	(3)	(27)	(0)	(76)	213	100	(2)	(0)
38												
39	Net Operating Income (NOI)	4,106,086	59,613	2,850	23,263	310,198	1,969	816,034	248,512	73,235	13,864	2,271
40												
41	Rate of Return (ROR)	6.93%	6.91%	6.92%	6.83%	7.06%	7.56%	6.82%	5.68%	5.39%	5.87%	6.98%

MFR E-1 - COST OF SERVICE STUDY (WITHOUT RSAM)
 2023 AT PROPOSED RATES
 (\$000 WHERE APPLICABLE)

(1)	(2)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
1	PROJECTED FOR AT PRESENT RATES -⁽¹⁾									
2	Total Rate Base	95,559	9,253	34,542,752	907,253	7,967	13,733	5,096	10,337	22,220
3										
4	Operating Revenues -									
5	Sales of Electricity	14,469	1,070	4,810,540	128,848	1,130	1,901	1,217	1,546	5,998
6	Other Operating Revenues	698	32	159,509	1,188	25	31	12	32	36
7	Total Operating Revenues	15,167	1,102	4,970,049	130,036	1,155	1,932	1,230	1,579	6,033
8										
9	Total Operating Expenses	(8,656)	(711)	(3,189,474)	(74,133)	(708)	(1,243)	(533)	(735)	(2,304)
10										
11	Net Curtailment NOI Adjustment		(0)	(198)		(0)	(0)	(0)	(0)	(0)
12										
13	Net Operating Income (NOI)	6,511	391	1,780,376	55,903	447	688	696	844	3,729
14										
15	Rate of Return (ROR)	6.81%	4.22%	5.15%	6.16%	5.61%	5.01%	13.66%	8.17%	16.78%
16										
17	Parity at Present Rates	1.510	0.936	1.142	1.365	1.242	1.111	3.027	1.809	3.718
18										
19	PROPOSED INCREASES -⁽²⁾									
20	Base Revenues	838	332	938,409	14,091	187	398	157	(1,076)	1,533
21	Base Revenue - Adjustments	(26)	(2)	(9,574)	(234)	(2)	(4)	(1)	(2)	(6)
22	Change in CILC/CDR Credit Offset									
23	Unbilled Revenues	0	0	366	2	0	0	0	0	0
24	Miscellaneous Service Charges									
25	Total Proposed Increases	813	330	929,201	13,860	185	394	155	(1,078)	1,527
26										
27	PROJECTED ROR AT PROPOSED RATES -									
28	Total Rate Base	95,559	9,253	34,542,752	907,253	7,967	13,733	5,096	10,337	22,220
29										
30	Operating Revenues -									
31	Sales of Electricity	15,281	1,400	5,739,741	142,708	1,315	2,295	1,373	468	7,525
32	Other Operating Revenues	698	32	159,509	1,188	25	31	12	32	36
33	Total Operating Revenues	15,980	1,432	5,899,250	143,896	1,340	2,326	1,385	501	7,560
34										
35	Total Operating Expenses	(8,863)	(795)	(3,426,049)	(77,661)	(756)	(1,344)	(573)	(460)	(2,693)
36										
37	Net Curtailment NOI Adjustment		(0)	(198)		(0)	(0)	(0)	(0)	(0)
38										
39	Net Operating Income (NOI)	7,116	637	2,473,003	66,234	584	983	812	40	4,867
40										
41	Rate of Return (ROR)	7.45%	6.88%	7.16%	7.30%	7.34%	7.15%	15.94%	0.39%	21.90%

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: Explain the differences between the cost of service study approved in the company's last rate case and that same study filed as part of Schedule E-1 in this rate case (e.g., classification of plant, allocation factor used for certain plant or expenses, etc.)

Type of Data Shown:
_ Projected Test Year Ended __/__/__
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__
X Proj. Subsequent Year Ended 12/31/23

DOCKET NO.: 20210015-EI

Witness: Tara B. DuBose

Line
No.

-
- 1
2
3 Florida Power & Light Company (Consolidated) is providing a cost of service study that uses the same methodologies approved in the last rate case, Docket No. 160021-EI, for production-related and Transmission-related
4 plant (see #1 and #2 below).
5
6 1. Production-related plant is allocated using a 12CP and 1/13th methodology with approximately 92% allocated based on demand and the remaining 8% allocated based on energy.
7
8 2. Transmission-related plant adjusted for pull-off costs is allocated based on 12CP demand.
9
10 3. Distribution-related plant is allocated consistent with the methodology proposed in FPL Docket Nos. 830465-EI, 080677-EI, 120015-EI and 160021-EI. Note that a cost of service with MDS
11 for the combined FPL system has been provided for informational purposes in Exhibit TBD 7.
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2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:
 _ Projected Test Year Ended __/__/__
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__
 X Proj. Subsequent Year Ended 12/31/23
 Witness: Tara B. DuBose

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL		CILC-1D		CILC-1G		CILC-1T		GS(T)-1		GSCU-1		GSD(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Total Retail														
2	Plant In Service - Steam	1,121,614	100.000%	18,270	1.629%	855	0.076%	9,995	0.891%	85,220	7.598%	460	0.041%	245,794	21.914%
3	Plant In Service - Nuclear	8,252,714	100.000%	134,431	1.629%	6,291	0.076%	73,541	0.891%	627,039	7.598%	3,383	0.041%	1,808,523	21.914%
4	Plant In Service - Other Production	20,355,343	100.000%	331,574	1.629%	15,517	0.076%	181,389	0.891%	1,546,594	7.598%	8,344	0.041%	4,460,726	21.914%
5	Plant In Service - Transmission	10,275,536	100.000%	163,717	1.593%	7,699	0.075%	91,928	0.895%	785,566	7.645%	4,078	0.040%	2,238,903	21.789%
6	Plant In Service - Distribution	26,193,483	100.000%	292,603	1.117%	14,868	0.057%	627	0.002%	1,887,059	7.204%	12,510	0.048%	4,502,792	17.191%
7	Plant In Service - General	2,885,469	100.000%	42,652	1.478%	1,975	0.068%	20,658	0.716%	214,700	7.441%	1,850	0.064%	545,903	18.919%
8	Plant In Service - Intangible	2,043,447	100.000%	30,206	1.478%	1,398	0.068%	14,630	0.716%	152,047	7.441%	1,310	0.064%	386,600	18.919%
9	Electric Plant In Service	71,127,605	100.000%	1,013,452	1.425%	48,602	0.068%	392,767	0.552%	5,298,226	7.449%	31,934	0.045%	14,189,240	19.949%
10															
11	Accum Depreciation - Production	(6,622,369)	100.000%	(107,874)	1.629%	(5,048)	0.076%	(59,013)	0.891%	(503,166)	7.598%	(2,715)	0.041%	(1,451,244)	21.914%
12	Accum Depreciation - Transmission	(1,589,329)	100.000%	(25,329)	1.594%	(1,191)	0.075%	(14,218)	0.895%	(121,495)	7.644%	(631)	0.040%	(346,319)	21.790%
13	Accum Depreciation - Distribution	(5,951,318)	100.000%	(58,011)	0.975%	(3,065)	0.052%	(316)	0.005%	(446,091)	7.496%	(3,595)	0.060%	(935,598)	15.721%
14	Accum Depreciation - General Plant	(952,201)	100.000%	(14,075)	1.478%	(652)	0.068%	(6,817)	0.716%	(70,851)	7.441%	(610)	0.064%	(180,147)	18.919%
15	Accum Depreciation - Intangible	(914,224)	100.000%	(13,514)	1.478%	(626)	0.068%	(6,545)	0.716%	(68,025)	7.441%	(586)	0.064%	(172,962)	18.919%
16	Accum Depreciation & Amortization	(16,029,442)	100.000%	(218,803)	1.365%	(10,581)	0.066%	(86,909)	0.542%	(1,209,627)	7.546%	(8,137)	0.051%	(3,086,271)	19.254%
17															
18	Net Plant In Service	55,098,162	100.000%	794,649	1.442%	38,021	0.069%	305,858	0.555%	4,088,599	7.421%	23,798	0.043%	11,102,968	20.151%
19															
20	Plant Held For Future Use	601,291	100.000%	9,741	1.620%	456	0.076%	5,154	0.857%	45,638	7.590%	246	0.041%	131,307	21.837%
21															
22	CWIP - Production	579,397	100.000%	9,438	1.629%	442	0.076%	5,163	0.891%	44,022	7.598%	237	0.041%	126,971	21.914%
23	CWIP - Transmission	281,966	100.000%	4,486	1.591%	211	0.075%	2,523	0.895%	21,565	7.648%	112	0.040%	61,413	21.780%
24	CWIP - Distribution	343,516	100.000%	3,948	1.149%	198	0.058%	0	0.000%	24,300	7.074%	146	0.042%	60,125	17.503%
25	CWIP - General & Intangible	266,577	100.000%	3,940	1.478%	182	0.068%	1,909	0.716%	19,835	7.441%	171	0.064%	50,434	18.919%
26	Construction Work in Progress	1,471,456	100.000%	21,812	1.482%	1,034	0.070%	9,595	0.652%	109,723	7.457%	666	0.045%	298,943	20.316%
27															
28	Net Nuclear Fuel	676,128	100.000%	13,984	2.068%	623	0.092%	8,289	1.226%	46,762	6.916%	387	0.057%	157,478	23.291%
29															
30	Total Utility Plant	57,847,036	100.000%	840,186	1.452%	40,134	0.069%	328,895	0.569%	4,290,722	7.417%	25,097	0.043%	11,690,695	20.210%
31															
32	Working Capital - Current & Accrued Assets	2,274,963	100.000%	33,359	1.466%	1,558	0.068%	15,514	0.682%	169,742	7.461%	1,331	0.059%	436,914	19.205%
33	Working Capital - Other Non-Current Assets	331,070	100.000%	4,873	1.472%	227	0.069%	2,421	0.731%	24,961	7.540%	190	0.057%	64,221	19.398%
34	Working Capital - Deferred Debits	2,010,854	100.000%	29,551	1.470%	1,369	0.068%	14,280	0.710%	149,833	7.451%	1,287	0.064%	379,246	18.860%
35	Working Capital - Assets	4,616,886	100.000%	67,783	1.468%	3,154	0.068%	32,215	0.698%	344,536	7.463%	2,808	0.061%	880,382	19.069%
36															
37	Working Capital - Other Non-Current Liabilities	(366,803)	100.000%	(5,301)	1.445%	(246)	0.067%	(2,545)	0.694%	(27,440)	7.481%	(233)	0.064%	(68,566)	18.693%
38	Working Capital - Current & Accrued Liabilities	(2,169,513)	100.000%	(30,777)	1.419%	(1,438)	0.066%	(14,151)	0.652%	(162,793)	7.504%	(1,309)	0.060%	(406,171)	18.722%
39	Working Capital - Deferred Credits	(322,316)	100.000%	(4,560)	1.415%	(212)	0.066%	(2,170)	0.673%	(24,233)	7.518%	(204)	0.063%	(59,571)	18.482%
40	Working Capital - Liabilities	(2,858,632)	100.000%	(40,639)	1.422%	(1,896)	0.066%	(18,865)	0.660%	(214,466)	7.502%	(1,746)	0.061%	(534,308)	18.691%
41															
42	Working Capital - Net	1,758,254	100.000%	27,144	1.544%	1,258	0.072%	13,350	0.759%	130,070	7.398%	1,062	0.060%	346,073	19.683%
43															
44	Total Rate Base	59,605,291	100.000%	867,330	1.455%	41,391	0.069%	342,245	0.574%	4,420,791	7.417%	26,158	0.044%	12,036,769	20.194%

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:
 _ Projected Test Year Ended __/__/__
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__
 X Proj. Subsequent Year Ended 12/31/23
 Witness: Tara B. DuBose

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL		CILC-1D		CILC-1G		CILC-1T		GS(T)-1		GSCU-1		GSD(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Demand														
2	Plant In Service - Steam	1,035,336	100.000%	16,486	1.592%	775	0.075%	8,937	0.863%	79,253	7.655%	410	0.040%	225,698	21.800%
3	Plant In Service - Nuclear	7,617,890	100.000%	121,301	1.592%	5,706	0.075%	65,758	0.863%	583,134	7.655%	3,019	0.040%	1,660,665	21.800%
4	Plant In Service - Other Production	18,789,547	100.000%	299,190	1.592%	14,074	0.075%	162,192	0.863%	1,438,303	7.655%	7,447	0.040%	4,096,034	21.800%
5	Plant In Service - Transmission	10,218,431	100.000%	162,710	1.592%	7,654	0.075%	88,206	0.863%	782,201	7.655%	4,050	0.040%	2,227,570	21.800%
6	Plant In Service - Distribution	22,612,207	100.000%	288,518	1.276%	14,523	0.064%	0	0.000%	1,630,901	7.212%	8,033	0.036%	4,381,885	19.378%
7	Plant In Service - General	1,365,773	100.000%	20,461	1.498%	978	0.072%	7,534	0.552%	102,671	7.517%	526	0.039%	287,771	21.070%
8	Plant In Service - Intangible	967,221	100.000%	14,490	1.498%	693	0.072%	5,335	0.552%	72,710	7.517%	373	0.039%	203,796	21.070%
9	Electric Plant In Service	62,606,406	100.000%	923,156	1.475%	44,403	0.071%	337,962	0.540%	4,689,173	7.490%	23,860	0.038%	13,083,419	20.898%
10															
11	Accum Depreciation - Production	(6,112,956)	100.000%	(97,338)	1.592%	(4,579)	0.075%	(52,767)	0.863%	(467,935)	7.655%	(2,423)	0.040%	(1,332,596)	21.800%
12	Accum Depreciation - Transmission	(1,579,043)	100.000%	(25,143)	1.592%	(1,183)	0.075%	(13,630)	0.863%	(120,873)	7.655%	(626)	0.040%	(344,224)	21.800%
13	Accum Depreciation - Distribution	(4,639,619)	100.000%	(56,311)	1.214%	(2,898)	0.062%	0	0.000%	(331,364)	7.142%	(1,591)	0.034%	(877,929)	18.922%
14	Accum Depreciation - General Plant	(450,704)	100.000%	(6,752)	1.498%	(323)	0.072%	(2,486)	0.552%	(33,881)	7.517%	(174)	0.039%	(94,964)	21.070%
15	Accum Depreciation - Intangible	(432,728)	100.000%	(6,483)	1.498%	(310)	0.072%	(2,387)	0.552%	(32,530)	7.517%	(167)	0.039%	(91,177)	21.070%
16	Accum Depreciation & Amortization	(13,215,050)	100.000%	(192,027)	1.453%	(9,292)	0.070%	(71,271)	0.539%	(986,583)	7.466%	(4,980)	0.038%	(2,740,890)	20.741%
17															
18	Net Plant In Service	49,391,356	100.000%	731,130	1.480%	35,110	0.071%	266,691	0.540%	3,702,590	7.496%	18,879	0.038%	10,342,530	20.940%
19															
20	Plant Held For Future Use	558,496	100.000%	8,860	1.586%	417	0.075%	4,622	0.828%	42,677	7.642%	221	0.040%	121,385	21.734%
21															
22	CWIP - Production	534,828	100.000%	8,516	1.592%	401	0.075%	4,617	0.863%	40,940	7.655%	212	0.040%	116,590	21.800%
23	CWIP - Transmission	281,719	100.000%	4,486	1.592%	211	0.075%	2,432	0.863%	21,565	7.655%	112	0.040%	61,413	21.800%
24	CWIP - Distribution	308,199	100.000%	3,932	1.276%	198	0.064%	0	0.000%	22,229	7.212%	109	0.036%	59,724	19.378%
25	CWIP - General & Intangible	126,179	100.000%	1,890	1.498%	90	0.072%	696	0.552%	9,485	7.517%	49	0.039%	26,586	21.070%
26	Construction Work in Progress	1,250,925	100.000%	18,825	1.505%	900	0.072%	7,744	0.619%	94,219	7.532%	482	0.039%	264,314	21.129%
27															
28	Total Utility Plant	51,200,776	100.000%	758,815	1.482%	36,427	0.071%	279,058	0.545%	3,839,487	7.499%	19,582	0.038%	10,728,229	20.953%
29															
30	Working Capital - Current & Accrued Assets	1,316,304	100.000%	19,682	1.495%	942	0.072%	7,412	0.563%	98,924	7.515%	506	0.038%	277,087	21.050%
31	Working Capital - Other Non-Current Assets	207,706	100.000%	3,201	1.541%	152	0.073%	1,433	0.690%	15,743	7.580%	81	0.039%	44,453	21.402%
32	Working Capital - Deferred Debits	964,408	100.000%	14,462	1.500%	691	0.072%	5,356	0.555%	72,518	7.519%	372	0.039%	203,308	21.081%
33	Working Capital - Assets	2,488,418	100.000%	37,345	1.501%	1,785	0.072%	14,201	0.571%	187,185	7.522%	959	0.039%	524,848	21.092%
34															
35	Working Capital - Other Non-Current Liabilities	(182,427)	100.000%	(2,743)	1.503%	(131)	0.072%	(1,032)	0.566%	(13,727)	7.525%	(70)	0.039%	(38,511)	21.110%
36	Working Capital - Current & Accrued Liabilities	(1,246,184)	100.000%	(18,708)	1.501%	(894)	0.072%	(7,008)	0.562%	(93,728)	7.521%	(481)	0.039%	(262,819)	21.090%
37	Working Capital - Deferred Credits	(167,521)	100.000%	(2,526)	1.508%	(121)	0.072%	(967)	0.578%	(12,616)	7.531%	(65)	0.039%	(35,422)	21.145%
38	Working Capital - Liabilities	(1,596,132)	100.000%	(23,977)	1.502%	(1,145)	0.072%	(9,008)	0.564%	(120,071)	7.523%	(616)	0.039%	(336,752)	21.098%
39															
40	Working Capital - Net	892,286	100.000%	13,368	1.498%	640	0.072%	5,193	0.582%	67,114	7.522%	343	0.038%	188,096	21.080%
41															
42	Total Rate Base	52,093,062	100.000%	772,182	1.482%	37,067	0.071%	284,251	0.546%	3,906,600	7.499%	19,925	0.038%	10,916,325	20.955%
43															
44															

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:
 _ Projected Test Year Ended __/__/__
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__
 X Proj. Subsequent Year Ended 12/31/23
 Witness: Tara B. DuBose

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL		CILC-1D		CILC-1G		CILC-1T		GS(T)-1		GSCU-1		GSD(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Energy														
2	Plant In Service - Steam	86,278	100.000%	1,784	2.068%	80	0.092%	1,058	1.226%	5,967	6.916%	49	0.057%	20,095	23.291%
3	Plant In Service - Nuclear	634,824	100.000%	13,129	2.068%	585	0.092%	7,783	1.226%	43,905	6.916%	363	0.057%	147,858	23.291%
4	Plant In Service - Other Production	1,565,796	100.000%	32,384	2.068%	1,443	0.092%	19,197	1.226%	108,292	6.916%	896	0.057%	364,692	23.291%
5	Plant In Service - Transmission	48,654	100.000%	1,006	2.068%	45	0.092%	597	1.226%	3,365	6.916%	28	0.057%	11,332	23.291%
6	Plant In Service - General	1,071,701	100.000%	22,085	2.061%	984	0.092%	13,091	1.222%	74,145	6.918%	611	0.057%	249,079	23.241%
7	Plant In Service - Intangible	758,963	100.000%	15,640	2.061%	697	0.092%	9,271	1.222%	52,508	6.918%	433	0.057%	176,394	23.241%
8	Electric Plant In Service	4,166,216	100.000%	86,029	2.065%	3,834	0.092%	50,996	1.224%	288,182	6.917%	2,381	0.057%	969,450	23.269%
9															
10	Accum Depreciation - Production	(509,413)	100.000%	(10,536)	2.068%	(469)	0.092%	(6,245)	1.226%	(35,231)	6.916%	(292)	0.057%	(118,648)	23.291%
11	Accum Depreciation - Transmission	(8,996)	100.000%	(186)	2.068%	(8)	0.092%	(110)	1.226%	(622)	6.916%	(5)	0.057%	(2,095)	23.291%
12	Accum Depreciation - General Plant	(353,660)	100.000%	(7,288)	2.061%	(325)	0.092%	(4,320)	1.222%	(24,468)	6.918%	(202)	0.057%	(82,196)	23.241%
13	Accum Depreciation - Intangible	(339,555)	100.000%	(6,997)	2.061%	(312)	0.092%	(4,148)	1.222%	(23,492)	6.918%	(194)	0.057%	(78,917)	23.241%
14	Accum Depreciation & Amortization	(1,211,624)	100.000%	(25,007)	2.064%	(1,114)	0.092%	(14,824)	1.223%	(83,813)	6.917%	(692)	0.057%	(281,857)	23.263%
15															
16	Net Plant In Service	2,954,592	100.000%	61,022	2.065%	2,719	0.092%	36,173	1.224%	204,369	6.917%	1,689	0.057%	687,593	23.272%
17															
18	Plant Held For Future Use	42,581	100.000%	881	2.068%	39	0.092%	522	1.226%	2,945	6.916%	24	0.057%	9,917	23.291%
19															
20	CWIP - Production	44,569	100.000%	922	2.068%	41	0.092%	546	1.226%	3,082	6.916%	26	0.057%	10,381	23.291%
21	CWIP - General & Intangible	99,010	100.000%	2,040	2.061%	91	0.092%	1,209	1.222%	6,850	6.918%	56	0.057%	23,011	23.241%
22	Construction Work in Progress	143,579	100.000%	2,962	2.063%	132	0.092%	1,756	1.223%	9,932	6.918%	82	0.057%	33,392	23.257%
23															
24	Net Nuclear Fuel	676,128	100.000%	13,984	2.068%	623	0.092%	8,289	1.226%	46,762	6.916%	387	0.057%	157,478	23.291%
25															
26	Total Utility Plant	3,816,880	100.000%	78,848	2.066%	3,514	0.092%	46,740	1.225%	264,008	6.917%	2,183	0.057%	888,380	23.275%
27															
28	Working Capital - Current & Accrued Assets	663,102	100.000%	13,582	2.048%	605	0.091%	8,051	1.214%	45,902	6.922%	376	0.057%	153,563	23.158%
29	Working Capital - Other Non-Current Assets	82,956	100.000%	1,662	2.004%	74	0.089%	985	1.188%	5,754	6.936%	46	0.055%	18,967	22.864%
30	Working Capital - Deferred Debits	731,192	100.000%	15,014	2.053%	669	0.092%	8,900	1.217%	50,604	6.921%	416	0.057%	169,585	23.193%
31	Working Capital - Assets	1,477,250	100.000%	30,258	2.048%	1,348	0.091%	17,937	1.214%	102,260	6.922%	838	0.057%	342,115	23.159%
32															
33	Working Capital - Other Non-Current Liabilities	(125,296)	100.000%	(2,545)	2.031%	(113)	0.091%	(1,508)	1.204%	(8,680)	6.928%	(70)	0.056%	(28,873)	23.044%
34	Working Capital - Current & Accrued Liabilities	(599,099)	100.000%	(11,981)	2.000%	(534)	0.089%	(7,102)	1.186%	(41,563)	6.938%	(332)	0.055%	(136,819)	22.837%
35	Working Capital - Deferred Credits	(101,136)	100.000%	(2,021)	1.998%	(90)	0.089%	(1,198)	1.184%	(7,017)	6.938%	(56)	0.055%	(23,085)	22.826%
36	Working Capital - Liabilities	(825,531)	100.000%	(16,547)	2.004%	(737)	0.089%	(9,809)	1.188%	(57,260)	6.936%	(458)	0.055%	(188,777)	22.867%
37															
38	Working Capital - Net	651,719	100.000%	13,711	2.104%	611	0.094%	8,128	1.247%	45,000	6.905%	380	0.058%	153,338	23.528%
39															
40	Total Rate Base	4,468,598	100.000%	92,560	2.071%	4,125	0.092%	54,868	1.228%	309,008	6.915%	2,562	0.057%	1,041,718	23.312%
41															
42															
43															
44															

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

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DOCKET NO.: 20210015-EI

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL		CILC-1D		CILC-1G		CILC-1T		GS(T)-1		GSCU-1		GSD(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Customer														
2	Plant In Service - Transmission	8,450	100.000%	0	0.000%	0	0.000%	3,125	36.987%	0	0.000%	0	0.000%	0	0.000%
3	Plant In Service - Distribution	2,623,561	100.000%	4,085	0.156%	345	0.013%	627	0.024%	256,158	9.764%	4,477	0.171%	120,907	4.609%
4	Plant In Service - General	408,858	100.000%	106	0.026%	12	0.003%	33	0.008%	37,884	9.266%	712	0.174%	9,053	2.214%
5	Plant In Service - Intangible	289,548	100.000%	75	0.026%	9	0.003%	23	0.008%	26,829	9.266%	504	0.174%	6,411	2.214%
6	Electric Plant In Service	3,330,417	100.000%	4,267	0.128%	366	0.011%	3,809	0.114%	320,871	9.635%	5,693	0.171%	136,370	4.095%
7															
8	Accum Depreciation - Transmission	(1,290)	100.000%	0	0.000%	0	0.000%	(477)	36.987%	0	0.000%	0	0.000%	0	0.000%
9	Accum Depreciation - Distribution	(1,165,297)	100.000%	(1,700)	0.146%	(167)	0.014%	(316)	0.027%	(114,726)	9.845%	(2,003)	0.172%	(57,669)	4.949%
10	Accum Depreciation - General Plant	(134,923)	100.000%	(35)	0.026%	(4)	0.003%	(11)	0.008%	(12,502)	9.266%	(235)	0.174%	(2,987)	2.214%
11	Accum Depreciation - Intangible	(129,542)	100.000%	(34)	0.026%	(4)	0.003%	(10)	0.008%	(12,003)	9.266%	(226)	0.174%	(2,868)	2.214%
12	Accum Depreciation & Amortization	(1,431,052)	100.000%	(1,769)	0.124%	(175)	0.012%	(815)	0.057%	(139,231)	9.729%	(2,464)	0.172%	(63,525)	4.439%
13															
14	Net Plant In Service	1,899,365	100.000%	2,498	0.132%	192	0.010%	2,994	0.158%	181,640	9.563%	3,229	0.170%	72,846	3.835%
15															
16	Plant Held For Future Use	198	100.000%	0	0.023%	0	0.003%	10	4.849%	16	8.053%	0	0.151%	4	1.924%
17															
18	CWIP - Transmission	247	100.000%	0	0.000%	0	0.000%	91	36.987%	0	0.000%	0	0.000%	0	0.000%
19	CWIP - Distribution	22,263	100.000%	15	0.068%	0	0.002%	0	0.000%	2,072	9.305%	36	0.164%	401	1.800%
20	CWIP - General & Intangible	37,773	100.000%	10	0.026%	1	0.003%	3	0.008%	3,500	9.266%	66	0.174%	836	2.214%
21	Construction Work in Progress	60,283	100.000%	25	0.041%	2	0.003%	94	0.157%	5,572	9.242%	102	0.170%	1,237	2.052%
22															
23	Total Utility Plant	1,959,846	100.000%	2,523	0.129%	193	0.010%	3,098	0.158%	187,227	9.553%	3,332	0.170%	74,086	3.780%
24															
25	Working Capital - Current & Accrued Assets	265,371	100.000%	95	0.036%	11	0.004%	51	0.019%	24,915	9.389%	449	0.169%	6,264	2.360%
26	Working Capital - Other Non-Current Assets	37,003	100.000%	9	0.026%	1	0.003%	3	0.008%	3,464	9.361%	63	0.169%	801	2.166%
27	Working Capital - Deferred Debits	287,853	100.000%	75	0.026%	9	0.003%	23	0.008%	26,711	9.280%	499	0.173%	6,353	2.207%
28	Working Capital - Assets	590,228	100.000%	179	0.030%	21	0.004%	77	0.013%	55,091	9.334%	1,011	0.171%	13,419	2.273%
29															
30	Working Capital - Other Non-Current Liabilities	(54,017)	100.000%	(14)	0.026%	(2)	0.003%	(4)	0.008%	(5,033)	9.317%	(93)	0.171%	(1,182)	2.188%
31	Working Capital - Current & Accrued Liabilities	(293,583)	100.000%	(88)	0.030%	(10)	0.003%	(40)	0.014%	(27,502)	9.368%	(497)	0.169%	(6,533)	2.225%
32	Working Capital - Deferred Credits	(49,138)	100.000%	(13)	0.026%	(2)	0.003%	(4)	0.008%	(4,600)	9.361%	(83)	0.169%	(1,064)	2.166%
33	Working Capital - Liabilities	(396,738)	100.000%	(114)	0.029%	(14)	0.003%	(48)	0.012%	(37,135)	9.360%	(672)	0.169%	(8,779)	2.213%
34															
35	Working Capital - Net	193,489	100.000%	65	0.034%	7	0.004%	29	0.015%	17,956	9.280%	339	0.175%	4,640	2.398%
36															
37	Total Rate Base	2,153,336	100.000%	2,588	0.120%	200	0.009%	3,127	0.145%	205,183	9.529%	3,671	0.170%	78,726	3.656%
38															
39															
40															
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2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:
 _ Projected Test Year Ended __/__/__
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__
 X Proj. Subsequent Year Ended 12/31/23
 Witness: Tara B. DuBose

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL		CILC-1D		CILC-1G		CILC-1T		GS(T)-1		GSCU-1		GSD(T)-1		
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	
1	Lighting															
2	Plant In Service - Distribution	957,714	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
3	Plant In Service - General	39,136	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
4	Plant In Service - Intangible	27,716	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
5	Electric Plant In Service	1,024,566	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
6																
7	Accum Depreciation - Distribution	(146,402)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
8	Accum Depreciation - General Plant	(12,915)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
9	Accum Depreciation - Intangible	(12,400)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
10	Accum Depreciation & Amortization	(171,717)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
11																
12	Net Plant In Service	852,849	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
13																
14	Plant Held For Future Use	16	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
15																
16	CWIP - Distribution	13,053	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
17	CWIP - General & Intangible	3,616	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
18	Construction Work in Progress	16,669	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
19																
20	Total Utility Plant	869,535	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
21																
22	Working Capital - Current & Accrued Assets	30,186	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
23	Working Capital - Other Non-Current Assets	3,405	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
24	Working Capital - Deferred Debits	27,400	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
25	Working Capital - Assets	60,991	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
26																
27	Working Capital - Other Non-Current Liabilities	(5,063)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
28	Working Capital - Current & Accrued Liabilities	(30,646)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
29	Working Capital - Deferred Credits	(4,522)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
30	Working Capital - Liabilities	(40,231)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
31																
32	Working Capital - Net	20,760	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
33																
34	Total Rate Base	890,294	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
35																
36																
37	Note: Totals may not add due to rounding.															
38																
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2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:
 _ Projected Test Year Ended __/__/__
 _ Prior Year Ended __/__/__
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 X Proj. Subsequent Year Ended 12/31/23
 Witness: Tara B. DuBose

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	GSLD(T)-1		GSLD(T)-2		GSLD(T)-3		MET		OL-1		OS-2		RS(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Total Retail														
2	Plant In Service - Steam	89,872	8.013%	28,955	2.582%	6,962	0.621%	672	0.060%	62	0.006%	58	0.005%	633,187	56.453%
3	Plant In Service - Nuclear	661,266	8.013%	213,044	2.582%	51,223	0.621%	4,945	0.060%	458	0.006%	423	0.005%	4,658,922	56.453%
4	Plant In Service - Other Production	1,631,015	8.013%	525,474	2.582%	126,342	0.621%	12,197	0.060%	1,130	0.006%	1,044	0.005%	11,491,244	56.453%
5	Plant In Service - Transmission	819,202	7.972%	260,648	2.537%	65,359	0.636%	6,089	0.059%	35	0.000%	504	0.005%	5,820,650	56.646%
6	Plant In Service - Distribution	1,634,394	6.240%	456,935	1.744%	213	0.001%	12,052	0.046%	135,294	0.517%	8,743	0.033%	16,275,380	62.135%
7	Plant In Service - General	196,644	6.815%	65,950	2.286%	13,655	0.473%	1,521	0.053%	2,865	0.099%	310	0.011%	1,729,844	59.950%
8	Plant In Service - Intangible	139,260	6.815%	46,705	2.286%	9,670	0.473%	1,077	0.053%	2,029	0.099%	219	0.011%	1,225,050	59.950%
9	Electric Plant In Service	5,171,653	7.271%	1,597,711	2.246%	273,423	0.384%	38,552	0.054%	141,873	0.199%	11,301	0.016%	41,834,277	58.816%
10															
11	Accum Depreciation - Production	(530,631)	8.013%	(170,957)	2.582%	(41,104)	0.621%	(3,968)	0.060%	(368)	0.006%	(340)	0.005%	(3,738,540)	56.453%
12	Accum Depreciation - Transmission	(126,715)	7.973%	(40,324)	2.537%	(10,106)	0.636%	(942)	0.059%	(6)	0.000%	(78)	0.005%	(900,248)	56.643%
13	Accum Depreciation - Distribution	(326,638)	5.489%	(89,998)	1.512%	(107)	0.002%	(2,555)	0.043%	(48,668)	0.818%	(1,871)	0.031%	(3,909,675)	65.694%
14	Accum Depreciation - General Plant	(64,892)	6.815%	(21,763)	2.286%	(4,506)	0.473%	(502)	0.053%	(945)	0.099%	(102)	0.011%	(570,846)	59.950%
15	Accum Depreciation - Intangible	(62,304)	6.815%	(20,895)	2.286%	(4,326)	0.473%	(482)	0.053%	(908)	0.099%	(98)	0.011%	(548,079)	59.950%
16	Accum Depreciation & Amortization	(1,111,181)	6.932%	(343,937)	2.146%	(60,149)	0.375%	(8,449)	0.053%	(50,896)	0.318%	(2,489)	0.016%	(9,667,388)	60.310%
17															
18	Net Plant In Service	4,060,472	7.370%	1,253,774	2.276%	213,273	0.387%	30,103	0.055%	90,977	0.165%	8,812	0.016%	32,166,889	58.381%
19															
20	Plant Held For Future Use	48,073	7.995%	15,436	2.567%	3,593	0.598%	360	0.060%	53	0.009%	36	0.006%	340,407	56.613%
21															
22	CWIP - Production	46,425	8.013%	14,957	2.582%	3,596	0.621%	347	0.060%	32	0.006%	30	0.005%	327,088	56.453%
23	CWIP - Transmission	22,472	7.970%	7,144	2.534%	1,796	0.637%	167	0.059%	0	0.000%	14	0.005%	159,757	56.658%
24	CWIP - Distribution	22,183	6.458%	6,192	1.803%	0	0.000%	151	0.044%	1,844	0.537%	107	0.031%	211,244	61.495%
25	CWIP - General & Intangible	18,167	6.815%	6,093	2.286%	1,261	0.473%	141	0.053%	265	0.099%	29	0.011%	159,814	59.950%
26	Construction Work in Progress	109,247	7.424%	34,386	2.337%	6,654	0.452%	806	0.055%	2,141	0.145%	179	0.012%	857,903	58.303%
27															
28	Net Nuclear Fuel	57,098	8.445%	21,158	3.129%	5,276	0.780%	458	0.068%	488	0.072%	53	0.008%	361,021	53.395%
29															
30	Total Utility Plant	4,274,890	7.390%	1,324,753	2.290%	228,797	0.396%	31,727	0.055%	93,659	0.162%	9,080	0.016%	33,726,219	58.302%
31															
32	Working Capital - Current & Accrued Assets	157,788	6.936%	51,846	2.279%	10,379	0.456%	1,209	0.053%	2,708	0.119%	266	0.012%	1,356,980	59.648%
33	Working Capital - Other Non-Current Assets	23,161	6.996%	7,609	2.298%	1,637	0.495%	177	0.053%	238	0.072%	30	0.009%	197,194	59.563%
34	Working Capital - Deferred Debits	136,524	6.789%	45,714	2.273%	9,449	0.470%	1,055	0.052%	1,987	0.099%	215	0.011%	1,207,534	60.051%
35	Working Capital - Assets	317,472	6.876%	105,169	2.278%	21,465	0.465%	2,441	0.053%	4,932	0.107%	511	0.011%	2,761,708	59.818%
36															
37	Working Capital - Other Non-Current Liabilities	(24,638)	6.717%	(8,212)	2.239%	(1,689)	0.460%	(190)	0.052%	(358)	0.097%	(39)	0.011%	(221,312)	60.335%
38	Working Capital - Current & Accrued Liabilities	(146,099)	6.734%	(47,874)	2.207%	(9,482)	0.437%	(1,120)	0.052%	(2,283)	0.105%	(251)	0.012%	(1,309,866)	60.376%
39	Working Capital - Deferred Credits	(21,355)	6.625%	(7,076)	2.195%	(1,446)	0.449%	(164)	0.051%	(309)	0.096%	(34)	0.010%	(195,628)	60.695%
40	Working Capital - Liabilities	(192,091)	6.720%	(63,162)	2.210%	(12,617)	0.441%	(1,474)	0.052%	(2,950)	0.103%	(323)	0.011%	(1,726,806)	60.407%
41															
42	Working Capital - Net	125,381	7.131%	42,007	2.389%	8,848	0.503%	967	0.055%	1,983	0.113%	188	0.011%	1,034,902	58.860%
43															
44	Total Rate Base	4,400,271	7.382%	1,366,761	2.293%	237,645	0.399%	32,694	0.055%	95,642	0.160%	9,268	0.016%	34,761,121	58.319%

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

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X Proj. Subsequent Year Ended 12/31/23

Witness: Tara B. DuBose

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

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DOCKET NO.: 20210015-EI

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	GSLD(T)-1		GSLD(T)-2		GSLD(T)-3		MET		OL-1		OS-2		RS(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Demand														
2	Plant In Service - Steam	82,586	7.977%	26,255	2.536%	6,288	0.607%	614	0.059%	0	0.000%	51	0.005%	587,119	56.708%
3	Plant In Service - Nuclear	607,656	7.977%	193,179	2.536%	46,270	0.607%	4,515	0.059%	0	0.000%	373	0.005%	4,319,955	56.708%
4	Plant In Service - Other Production	1,498,786	7.977%	476,477	2.536%	114,124	0.607%	11,135	0.059%	0	0.000%	920	0.005%	10,655,182	56.708%
5	Plant In Service - Transmission	815,093	7.977%	259,125	2.536%	62,065	0.607%	6,056	0.059%	0	0.000%	500	0.005%	5,794,671	56.708%
6	Plant In Service - Distribution	1,624,808	7.186%	453,161	2.004%	0	0.000%	10,635	0.047%	19,771	0.087%	4,901	0.022%	14,058,352	62.172%
7	Plant In Service - General	106,060	7.766%	32,440	2.375%	5,301	0.388%	766	0.056%	445	0.033%	158	0.012%	797,303	58.377%
8	Plant In Service - Intangible	75,110	7.766%	22,973	2.375%	3,754	0.388%	543	0.056%	315	0.033%	112	0.012%	564,638	58.377%
9	Electric Plant In Service	4,810,099	7.683%	1,463,610	2.338%	237,802	0.380%	34,263	0.055%	20,532	0.033%	7,014	0.011%	36,777,220	58.744%
10															
11	Accum Depreciation - Production	(487,612)	7.977%	(155,016)	2.536%	(37,129)	0.607%	(3,623)	0.059%	0	0.000%	(299)	0.005%	(3,466,537)	56.708%
12	Accum Depreciation - Transmission	(125,955)	7.977%	(40,042)	2.536%	(9,591)	0.607%	(936)	0.059%	0	0.000%	(77)	0.005%	(895,444)	56.708%
13	Accum Depreciation - Distribution	(322,522)	6.951%	(88,468)	1.907%	0	0.000%	(2,002)	0.043%	(3,906)	0.084%	(923)	0.020%	(2,928,675)	63.123%
14	Accum Depreciation - General Plant	(35,000)	7.766%	(10,705)	2.375%	(1,749)	0.388%	(253)	0.056%	(147)	0.033%	(52)	0.012%	(263,109)	58.377%
15	Accum Depreciation - Intangible	(33,604)	7.766%	(10,278)	2.375%	(1,680)	0.388%	(243)	0.056%	(141)	0.033%	(50)	0.012%	(252,615)	58.377%
16	Accum Depreciation & Amortization	(1,004,693)	7.603%	(304,509)	2.304%	(50,149)	0.379%	(7,056)	0.053%	(4,194)	0.032%	(1,401)	0.011%	(7,806,380)	59.072%
17															
18	Net Plant In Service	3,805,406	7.705%	1,159,101	2.347%	187,654	0.380%	27,206	0.055%	16,338	0.033%	5,613	0.011%	28,970,840	58.656%
19															
20	Plant Held For Future Use	44,477	7.964%	14,103	2.525%	3,252	0.582%	331	0.059%	22	0.004%	33	0.006%	317,519	56.853%
21															
22	CWIP - Production	42,662	7.977%	13,562	2.536%	3,248	0.607%	317	0.059%	0	0.000%	26	0.005%	303,290	56.708%
23	CWIP - Transmission	22,472	7.977%	7,144	2.536%	1,711	0.607%	167	0.059%	0	0.000%	14	0.005%	159,757	56.708%
24	CWIP - Distribution	22,146	7.186%	6,176	2.004%	0	0.000%	145	0.047%	269	0.087%	67	0.022%	191,612	62.172%
25	CWIP - General & Intangible	9,798	7.766%	2,997	2.375%	490	0.388%	71	0.056%	41	0.033%	15	0.012%	73,660	58.377%
26	Construction Work in Progress	97,078	7.760%	29,880	2.389%	5,449	0.436%	700	0.056%	311	0.025%	121	0.010%	728,319	58.222%
27															
28	Total Utility Plant	3,946,960	7.709%	1,203,084	2.350%	196,355	0.384%	28,237	0.055%	16,670	0.033%	5,767	0.011%	30,016,679	58.625%
29															
30	Working Capital - Current & Accrued Assets	102,005	7.749%	31,211	2.371%	5,216	0.396%	735	0.056%	409	0.031%	146	0.011%	768,897	58.413%
31	Working Capital - Other Non-Current Assets	16,333	7.864%	5,085	2.448%	1,008	0.485%	120	0.058%	38	0.018%	18	0.009%	119,680	57.620%
32	Working Capital - Deferred Debits	74,927	7.769%	22,930	2.378%	3,769	0.391%	542	0.056%	311	0.032%	111	0.011%	562,759	58.353%
33	Working Capital - Assets	193,265	7.767%	59,227	2.380%	9,993	0.402%	1,396	0.056%	757	0.030%	275	0.011%	1,451,335	58.324%
34															
35	Working Capital - Other Non-Current Liabilities	(14,191)	7.779%	(4,349)	2.384%	(726)	0.398%	(103)	0.056%	(57)	0.031%	(21)	0.011%	(106,330)	58.286%
36	Working Capital - Current & Accrued Liabilities	(96,834)	7.770%	(29,666)	2.381%	(4,931)	0.396%	(701)	0.056%	(392)	0.031%	(141)	0.011%	(726,888)	58.329%
37	Working Capital - Deferred Credits	(13,050)	7.790%	(4,007)	2.392%	(681)	0.406%	(95)	0.057%	(50)	0.030%	(18)	0.011%	(97,512)	58.209%
38	Working Capital - Liabilities	(124,076)	7.774%	(38,022)	2.382%	(6,338)	0.397%	(898)	0.056%	(499)	0.031%	(180)	0.011%	(930,730)	58.312%
39															
40	Working Capital - Net	69,189	7.754%	21,205	2.376%	3,654	0.410%	498	0.056%	259	0.029%	95	0.011%	520,604	58.345%
41															
42	Total Rate Base	4,016,150	7.710%	1,224,289	2.350%	200,009	0.384%	28,735	0.055%	16,928	0.032%	5,862	0.011%	30,537,283	58.621%
43															
44															

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:
 _ Projected Test Year Ended __/__/__
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__
 X Proj. Subsequent Year Ended 12/31/23
 Witness: Tara B. DuBose

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	GSLD(T)-1		GSLD(T)-2		GSLD(T)-3		MET		OL-1		OS-2		RS(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Energy														
2	Plant In Service - Steam	7,286	8.445%	2,700	3.129%	673	0.780%	58	0.068%	62	0.072%	7	0.008%	46,068	53.395%
3	Plant In Service - Nuclear	53,610	8.445%	19,865	3.129%	4,954	0.780%	430	0.068%	458	0.072%	50	0.008%	338,967	53.395%
4	Plant In Service - Other Production	132,229	8.445%	48,998	3.129%	12,218	0.780%	1,061	0.068%	1,130	0.072%	124	0.008%	836,062	53.395%
5	Plant In Service - Transmission	4,109	8.445%	1,523	3.129%	380	0.780%	33	0.068%	35	0.072%	4	0.008%	25,979	53.395%
6	Plant In Service - General	90,182	8.415%	33,416	3.118%	8,332	0.777%	724	0.068%	785	0.073%	84	0.008%	573,354	53.499%
7	Plant In Service - Intangible	63,865	8.415%	23,664	3.118%	5,901	0.777%	513	0.068%	556	0.073%	60	0.008%	406,041	53.499%
8	Electric Plant In Service	351,281	8.432%	130,165	3.124%	32,457	0.779%	2,819	0.068%	3,027	0.073%	328	0.008%	2,226,471	53.441%
9															
10	Accum Depreciation - Production	(43,019)	8.445%	(15,941)	3.129%	(3,975)	0.780%	(345)	0.068%	(368)	0.072%	(40)	0.008%	(272,003)	53.395%
11	Accum Depreciation - Transmission	(760)	8.445%	(282)	3.129%	(70)	0.780%	(6)	0.068%	(6)	0.072%	(1)	0.008%	(4,804)	53.395%
12	Accum Depreciation - General Plant	(29,760)	8.415%	(11,027)	3.118%	(2,750)	0.777%	(239)	0.068%	(259)	0.073%	(28)	0.008%	(189,206)	53.499%
13	Accum Depreciation - Intangible	(28,573)	8.415%	(10,587)	3.118%	(2,640)	0.777%	(229)	0.068%	(249)	0.073%	(27)	0.008%	(181,660)	53.499%
14	Accum Depreciation & Amortization	(102,112)	8.428%	(37,837)	3.123%	(9,435)	0.779%	(819)	0.068%	(882)	0.073%	(95)	0.008%	(647,673)	53.455%
15															
16	Net Plant In Service	249,169	8.433%	92,329	3.125%	23,023	0.779%	2,000	0.068%	2,145	0.073%	233	0.008%	1,578,799	53.435%
17															
18	Plant Held For Future Use	3,596	8.445%	1,332	3.129%	332	0.780%	29	0.068%	31	0.072%	3	0.008%	22,737	53.396%
19															
20	CWIP - Production	3,764	8.445%	1,395	3.129%	348	0.780%	30	0.068%	32	0.072%	4	0.008%	23,798	53.395%
21	CWIP - General & Intangible	8,332	8.415%	3,087	3.118%	770	0.777%	67	0.068%	73	0.073%	8	0.008%	52,970	53.499%
22	Construction Work in Progress	12,095	8.424%	4,482	3.121%	1,118	0.778%	97	0.068%	105	0.073%	11	0.008%	76,768	53.467%
23															
24	Net Nuclear Fuel	57,098	8.445%	21,158	3.129%	5,276	0.780%	458	0.068%	488	0.072%	53	0.008%	361,021	53.395%
25															
26	Total Utility Plant	321,959	8.435%	119,301	3.126%	29,748	0.779%	2,584	0.068%	2,769	0.073%	301	0.008%	2,039,324	53.429%
27															
28	Working Capital - Current & Accrued Assets	55,466	8.365%	20,551	3.099%	5,124	0.773%	445	0.067%	498	0.075%	52	0.008%	355,911	53.674%
29	Working Capital - Other Non-Current Assets	6,791	8.187%	2,516	3.033%	627	0.756%	54	0.066%	68	0.082%	6	0.008%	45,037	54.290%
30	Working Capital - Deferred Debits	61,314	8.386%	22,718	3.107%	5,665	0.775%	492	0.067%	544	0.074%	57	0.008%	391,926	53.601%
31	Working Capital - Assets	123,571	8.365%	45,785	3.099%	11,416	0.773%	992	0.067%	1,110	0.075%	116	0.008%	792,874	53.672%
32															
33	Working Capital - Other Non-Current Liabilities	(10,394)	8.295%	(3,851)	3.073%	(960)	0.766%	(83)	0.067%	(97)	0.078%	(10)	0.008%	(67,551)	53.913%
34	Working Capital - Current & Accrued Liabilities	(48,951)	8.171%	(18,132)	3.027%	(4,520)	0.755%	(393)	0.066%	(493)	0.082%	(46)	0.008%	(325,583)	54.345%
35	Working Capital - Deferred Credits	(8,256)	8.164%	(3,058)	3.024%	(762)	0.754%	(66)	0.065%	(84)	0.083%	(8)	0.008%	(54,988)	54.370%
36	Working Capital - Liabilities	(67,601)	8.189%	(25,041)	3.033%	(6,243)	0.756%	(542)	0.066%	(674)	0.082%	(63)	0.008%	(448,122)	54.283%
37															
38	Working Capital - Net	55,970	8.588%	20,744	3.183%	5,173	0.794%	449	0.069%	436	0.067%	52	0.008%	344,752	52.899%
39															
40	Total Rate Base	377,929	8.457%	140,044	3.134%	34,921	0.781%	3,033	0.068%	3,204	0.072%	353	0.008%	2,384,076	53.352%
41															
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44															

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:
 _ Projected Test Year Ended __/__/__
 _ Prior Year Ended __/__/__
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 X Proj. Subsequent Year Ended 12/31/23
 Witness: Tara B. DuBose

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	GSLD(T)-1		GSLD(T)-2		GSLD(T)-3		MET		OL-1		OS-2		RS(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Customer														
2	Plant In Service - Transmission	0	0.000%	0	0.000%	2,914	34.487%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
3	Plant In Service - Distribution	9,587	0.365%	3,774	0.144%	213	0.008%	1,417	0.054%	0	0.000%	3,842	0.146%	2,217,028	84.505%
4	Plant In Service - General	402	0.098%	95	0.023%	21	0.005%	31	0.008%	262	0.064%	68	0.017%	359,187	87.851%
5	Plant In Service - Intangible	285	0.098%	67	0.023%	15	0.005%	22	0.008%	186	0.064%	48	0.017%	254,371	87.851%
6	Electric Plant In Service	10,273	0.308%	3,935	0.118%	3,163	0.095%	1,470	0.044%	448	0.013%	3,958	0.119%	2,830,586	84.992%
7															
8	Accum Depreciation - Transmission	0	0.000%	0	0.000%	(445)	34.487%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
9	Accum Depreciation - Distribution	(4,116)	0.353%	(1,530)	0.131%	(107)	0.009%	(553)	0.047%	0	0.000%	(948)	0.081%	(981,001)	84.185%
10	Accum Depreciation - General Plant	(133)	0.098%	(31)	0.023%	(7)	0.005%	(10)	0.008%	(87)	0.064%	(22)	0.017%	(118,531)	87.851%
11	Accum Depreciation - Intangible	(127)	0.098%	(30)	0.023%	(7)	0.005%	(10)	0.008%	(83)	0.064%	(22)	0.017%	(113,804)	87.851%
12	Accum Depreciation & Amortization	(4,376)	0.306%	(1,591)	0.111%	(566)	0.040%	(573)	0.040%	(170)	0.012%	(992)	0.069%	(1,213,336)	84.786%
13															
14	Net Plant In Service	5,897	0.310%	2,344	0.123%	2,597	0.137%	897	0.047%	278	0.015%	2,966	0.156%	1,617,250	85.147%
15															
16	Plant Held For Future Use	0	0.085%	0	0.020%	9	4.520%	0	0.007%	0	0.056%	0	0.014%	151	76.349%
17															
18	CWIP - Transmission	0	0.000%	0	0.000%	85	34.487%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
19	CWIP - Distribution	37	0.167%	15	0.070%	0	0.000%	7	0.029%	0	0.000%	40	0.178%	19,632	88.180%
20	CWIP - General & Intangible	37	0.098%	9	0.023%	2	0.005%	3	0.008%	24	0.064%	6	0.017%	33,184	87.851%
21	Construction Work in Progress	74	0.123%	24	0.040%	87	0.145%	9	0.016%	24	0.040%	46	0.076%	52,816	87.613%
22															
23	Total Utility Plant	5,971	0.305%	2,369	0.121%	2,693	0.137%	906	0.046%	303	0.015%	3,012	0.154%	1,670,217	85.222%
24															
25	Working Capital - Current & Accrued Assets	317	0.119%	84	0.032%	39	0.015%	29	0.011%	170	0.064%	68	0.026%	232,173	87.490%
26	Working Capital - Other Non-Current Assets	36	0.098%	8	0.022%	2	0.006%	3	0.007%	26	0.070%	6	0.015%	32,478	87.770%
27	Working Capital - Deferred Debits	283	0.098%	66	0.023%	15	0.005%	22	0.008%	187	0.065%	47	0.016%	252,849	87.840%
28	Working Capital - Assets	636	0.108%	158	0.027%	56	0.010%	54	0.009%	383	0.065%	121	0.020%	517,499	87.678%
29															
30	Working Capital - Other Non-Current Liabilities	(53)	0.098%	(12)	0.022%	(3)	0.005%	(4)	0.007%	(36)	0.067%	(9)	0.016%	(47,431)	87.808%
31	Working Capital - Current & Accrued Liabilities	(313)	0.107%	(77)	0.026%	(30)	0.010%	(26)	0.009%	(200)	0.068%	(64)	0.022%	(257,395)	87.674%
32	Working Capital - Deferred Credits	(48)	0.098%	(11)	0.022%	(3)	0.006%	(4)	0.007%	(34)	0.070%	(7)	0.015%	(43,128)	87.770%
33	Working Capital - Liabilities	(415)	0.105%	(100)	0.025%	(36)	0.009%	(34)	0.009%	(270)	0.068%	(80)	0.020%	(347,954)	87.704%
34															
35	Working Capital - Net	221	0.114%	59	0.030%	21	0.011%	20	0.010%	113	0.058%	41	0.021%	169,545	87.625%
36															
37	Total Rate Base	6,193	0.288%	2,427	0.113%	2,714	0.126%	926	0.043%	416	0.019%	3,053	0.142%	1,839,762	85.438%
38															
39															
40															
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2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

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 Witness: Tara B. DuBose

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	GSLD(T)-1		GSLD(T)-2		GSLD(T)-3		MET		OL-1		OS-2		RS(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Lighting														
2	Plant In Service - Distribution	0	0.000%	0	0.000%	0	0.000%	0	0.000%	115,522	12.062%	0	0.000%	0	0.000%
3	Plant In Service - General	0	0.000%	0	0.000%	0	0.000%	0	0.000%	1,372	3.505%	0	0.000%	0	0.000%
4	Plant In Service - Intangible	0	0.000%	0	0.000%	0	0.000%	0	0.000%	972	3.505%	0	0.000%	0	0.000%
5	Electric Plant In Service		0.000%		0.000%		0.000%		0.000%	117,866	11.504%		0.000%		0.000%
6															
7	Accum Depreciation - Distribution	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(44,762)	30.575%	0	0.000%	0	0.000%
8	Accum Depreciation - General Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(453)	3.505%	0	0.000%	0	0.000%
9	Accum Depreciation - Intangible	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(435)	3.505%	0	0.000%	0	0.000%
10	Accum Depreciation & Amortization	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(45,649)	26.584%	0	0.000%	0	0.000%
11															
12	Net Plant In Service	0	0.000%	0	0.000%	0	0.000%	0	0.000%	72,216	8.468%	0	0.000%	0	0.000%
13															
14	Plant Held For Future Use	0	0.000%	0	0.000%	0	0.000%	0	0.000%	1	3.505%	0	0.000%	0	0.000%
15															
16	CWIP - Distribution	0	0.000%	0	0.000%	0	0.000%	0	0.000%	1,575	12.062%	0	0.000%	0	0.000%
17	CWIP - General & Intangible	0	0.000%	0	0.000%	0	0.000%	0	0.000%	127	3.505%	0	0.000%	0	0.000%
18	Construction Work in Progress		0.000%		0.000%		0.000%		0.000%	1,701	10.206%		0.000%		0.000%
19															
20	Total Utility Plant		0.000%		0.000%		0.000%		0.000%	73,918	8.501%		0.000%		0.000%
21															
22	Working Capital - Current & Accrued Assets	0	0.000%	0	0.000%	0	0.000%	0	0.000%	1,630	5.401%	0	0.000%	0	0.000%
23	Working Capital - Other Non-Current Assets	0	0.000%	0	0.000%	0	0.000%	0	0.000%	106	3.113%	0	0.000%	0	0.000%
24	Working Capital - Deferred Debits	0	0.000%	0	0.000%	0	0.000%	0	0.000%	946	3.451%	0	0.000%	0	0.000%
25	Working Capital - Assets	0	0.000%	0	0.000%	0	0.000%	0	0.000%	2,682	4.397%	0	0.000%	0	0.000%
26															
27	Working Capital - Other Non-Current Liabilities	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(167)	3.299%	0	0.000%	0	0.000%
28	Working Capital - Current & Accrued Liabilities	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(1,199)	3.912%	0	0.000%	0	0.000%
29	Working Capital - Deferred Credits	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(141)	3.113%	0	0.000%	0	0.000%
30	Working Capital - Liabilities	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(1,507)	3.745%	0	0.000%	0	0.000%
31															
32	Working Capital - Net	0	0.000%	0	0.000%	0	0.000%	0	0.000%	1,175	5.661%	0	0.000%	0	0.000%
33															
34	Total Rate Base	0	0.000%	0	0.000%	0	0.000%	0	0.000%	75,093	8.435%	0	0.000%	0	0.000%
35															
36															
37	Note: Totals may not add due to rounding.														
38															
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44															

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

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Type of Data Shown:
 _ Projected Test Year Ended __/__/__
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 Witness: Tara B. DuBose

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	SL-1		SL-1M		SL-2		SL-2M		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Total Retail												
2	Plant In Service - Steam	282	0.025%	30	0.003%	246	0.022%	81	0.007%	6	0.001%	608	0.054%
3	Plant In Service - Nuclear	2,076	0.025%	217	0.003%	1,812	0.022%	599	0.007%	45	0.001%	4,476	0.054%
4	Plant In Service - Other Production	5,122	0.025%	536	0.003%	4,469	0.022%	1,478	0.007%	111	0.001%	11,039	0.054%
5	Plant In Service - Transmission	159	0.002%	80	0.001%	2,184	0.021%	690	0.007%	256	0.002%	7,791	0.076%
6	Plant In Service - Distribution	931,735	3.557%	7,719	0.029%	6,125	0.023%	2,676	0.010%	11,525	0.044%	232	0.001%
7	Plant In Service - General	44,054	1.527%	498	0.017%	741	0.026%	316	0.011%	286	0.010%	1,049	0.036%
8	Plant In Service - Intangible	31,199	1.527%	353	0.017%	524	0.026%	224	0.011%	203	0.010%	743	0.036%
9	Electric Plant In Service	1,014,627	1.426%	9,432	0.013%	16,101	0.023%	6,063	0.009%	12,432	0.017%	25,938	0.036%
10													
11	Accum Depreciation - Production	(1,666)	0.025%	(174)	0.003%	(1,454)	0.022%	(481)	0.007%	(36)	0.001%	(3,591)	0.054%
12	Accum Depreciation - Transmission	(29)	0.002%	(13)	0.001%	(338)	0.021%	(107)	0.007%	(39)	0.002%	(1,201)	0.076%
13	Accum Depreciation - Distribution	(119,455)	2.007%	(1,587)	0.027%	(1,158)	0.019%	(607)	0.010%	(2,207)	0.037%	(117)	0.002%
14	Accum Depreciation - General Plant	(14,538)	1.527%	(164)	0.017%	(244)	0.026%	(104)	0.011%	(94)	0.010%	(346)	0.036%
15	Accum Depreciation - Intangible	(13,958)	1.527%	(158)	0.017%	(235)	0.026%	(100)	0.011%	(91)	0.010%	(332)	0.036%
16	Accum Depreciation & Amortization	(149,647)	0.934%	(2,096)	0.013%	(3,429)	0.021%	(1,398)	0.009%	(2,467)	0.015%	(5,588)	0.035%
17													
18	Net Plant In Service	864,981	1.570%	7,336	0.013%	12,672	0.023%	4,665	0.008%	9,965	0.018%	20,350	0.037%
19													
20	Plant Held For Future Use	253	0.042%	23	0.004%	133	0.022%	44	0.007%	18	0.003%	320	0.053%
21													
22	CWIP - Production	146	0.025%	15	0.003%	127	0.022%	42	0.007%	3	0.001%	314	0.054%
23	CWIP - Transmission	0	0.000%	2	0.001%	60	0.021%	19	0.007%	7	0.003%	218	0.077%
24	CWIP - Distribution	12,699	3.697%	104	0.030%	83	0.024%	35	0.010%	155	0.045%	0	0.000%
25	CWIP - General & Intangible	4,070	1.527%	46	0.017%	68	0.026%	29	0.011%	26	0.010%	97	0.036%
26	Construction Work in Progress	16,915	1.150%	168	0.011%	339	0.023%	125	0.009%	192	0.013%	629	0.043%
27													
28	Net Nuclear Fuel	2,212	0.327%	178	0.026%	208	0.031%	96	0.014%	8	0.001%	352	0.052%
29													
30	Total Utility Plant	884,361	1.529%	7,705	0.013%	13,351	0.023%	4,930	0.009%	10,183	0.018%	21,652	0.037%
31													
32	Working Capital - Current & Accrued Assets	33,102	1.455%	363	0.016%	571	0.025%	235	0.010%	259	0.011%	841	0.037%
33	Working Capital - Other Non-Current Assets	3,819	1.153%	41	0.012%	81	0.024%	32	0.010%	25	0.007%	134	0.040%
34	Working Capital - Deferred Debits	30,803	1.532%	343	0.017%	515	0.026%	219	0.011%	200	0.010%	729	0.036%
35	Working Capital - Assets	67,723	1.467%	747	0.016%	1,168	0.025%	486	0.011%	483	0.010%	1,703	0.037%
36													
37	Working Capital - Other Non-Current Liabilities	(5,671)	1.546%	(61)	0.017%	(94)	0.026%	(39)	0.011%	(37)	0.010%	(132)	0.036%
38	Working Capital - Current & Accrued Liabilities	(33,776)	1.557%	(339)	0.016%	(544)	0.025%	(223)	0.010%	(250)	0.012%	(768)	0.035%
39	Working Capital - Deferred Credits	(5,042)	1.564%	(51)	0.016%	(82)	0.025%	(34)	0.011%	(32)	0.010%	(114)	0.035%
40	Working Capital - Liabilities	(44,489)	1.556%	(451)	0.016%	(719)	0.025%	(297)	0.010%	(319)	0.011%	(1,014)	0.035%
41													
42	Working Capital - Net	23,234	1.321%	296	0.017%	448	0.026%	190	0.011%	165	0.009%	689	0.039%
43													
44	Total Rate Base	907,595	1.523%	8,000	0.013%	13,799	0.023%	5,120	0.009%	10,348	0.017%	22,341	0.037%

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:
 _ Projected Test Year Ended __/__/__
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__
 X Proj. Subsequent Year Ended 12/31/23
 Witness: Tara B. DuBose

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	SL-1		SL-1M		SL-2		SL-2M		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Demand												
2	Plant In Service - Steam	0	0.000%	7	0.001%	220	0.021%	69	0.007%	5	0.000%	563	0.054%
3	Plant In Service - Nuclear	0	0.000%	50	0.001%	1,617	0.021%	509	0.007%	38	0.000%	4,145	0.054%
4	Plant In Service - Other Production	0	0.000%	123	0.001%	3,988	0.021%	1,256	0.007%	93	0.000%	10,223	0.054%
5	Plant In Service - Transmission	0	0.000%	67	0.001%	2,169	0.021%	683	0.007%	51	0.000%	5,560	0.054%
6	Plant In Service - Distribution	90,219	0.399%	7,458	0.033%	5,449	0.024%	2,352	0.010%	11,240	0.050%	0	0.000%
7	Plant In Service - General	2,025	0.148%	174	0.013%	308	0.023%	111	0.008%	268	0.020%	475	0.035%
8	Plant In Service - Intangible	1,434	0.148%	123	0.013%	218	0.023%	79	0.008%	189	0.020%	336	0.035%
9	Electric Plant In Service	93,677	0.150%	8,001	0.013%	13,969	0.022%	5,059	0.008%	11,884	0.019%	21,302	0.034%
10													
11	Accum Depreciation - Production	0	0.000%	(40)	0.001%	(1,298)	0.021%	(409)	0.007%	(30)	0.000%	(3,326)	0.054%
12	Accum Depreciation - Transmission	0	0.000%	(10)	0.001%	(335)	0.021%	(106)	0.007%	(8)	0.000%	(859)	0.054%
13	Accum Depreciation - Distribution	(17,897)	0.386%	(1,475)	0.032%	(1,077)	0.023%	(466)	0.010%	(2,116)	0.046%	0	0.000%
14	Accum Depreciation - General Plant	(668)	0.148%	(57)	0.013%	(102)	0.023%	(37)	0.008%	(88)	0.020%	(157)	0.035%
15	Accum Depreciation - Intangible	(641)	0.148%	(55)	0.013%	(98)	0.023%	(35)	0.008%	(85)	0.020%	(150)	0.035%
16	Accum Depreciation & Amortization	(19,206)	0.145%	(1,637)	0.012%	(2,909)	0.022%	(1,052)	0.008%	(2,327)	0.018%	(4,492)	0.034%
17													
18	Net Plant In Service	74,471	0.151%	6,364	0.013%	11,061	0.022%	4,007	0.008%	9,557	0.019%	16,810	0.034%
19													
20	Plant Held For Future Use	98	0.017%	12	0.002%	120	0.021%	38	0.007%	17	0.003%	291	0.052%
21													
22	CWIP - Production	0	0.000%	4	0.001%	114	0.021%	36	0.007%	3	0.000%	291	0.054%
23	CWIP - Transmission	0	0.000%	2	0.001%	60	0.021%	19	0.007%	1	0.000%	153	0.054%
24	CWIP - Distribution	1,230	0.399%	102	0.033%	74	0.024%	32	0.010%	153	0.050%	0	0.000%
25	CWIP - General & Intangible	187	0.148%	16	0.013%	28	0.023%	10	0.008%	25	0.020%	44	0.035%
26	Construction Work in Progress	1,417	0.113%	123	0.010%	276	0.022%	97	0.008%	182	0.015%	488	0.039%
27													
28	Total Utility Plant	75,985	0.148%	6,498	0.013%	11,457	0.022%	4,142	0.008%	9,756	0.019%	17,589	0.034%
29													
30	Working Capital - Current & Accrued Assets	1,861	0.141%	160	0.012%	295	0.022%	106	0.008%	243	0.018%	467	0.035%
31	Working Capital - Other Non-Current Assets	172	0.083%	15	0.007%	46	0.022%	16	0.007%	23	0.011%	90	0.043%
32	Working Capital - Deferred Debits	1,413	0.146%	121	0.013%	217	0.023%	78	0.008%	187	0.019%	338	0.035%
33	Working Capital - Assets	3,446	0.138%	296	0.012%	558	0.022%	200	0.008%	453	0.018%	895	0.036%
34													
35	Working Capital - Other Non-Current Liabilities	(259)	0.142%	(22)	0.012%	(41)	0.023%	(15)	0.008%	(34)	0.019%	(65)	0.036%
36	Working Capital - Current & Accrued Liabilities	(1,781)	0.143%	(153)	0.012%	(280)	0.022%	(101)	0.008%	(236)	0.019%	(442)	0.035%
37	Working Capital - Deferred Credits	(228)	0.136%	(20)	0.012%	(38)	0.022%	(13)	0.008%	(30)	0.018%	(61)	0.036%
38	Working Capital - Liabilities	(2,268)	0.142%	(195)	0.012%	(359)	0.022%	(129)	0.008%	(301)	0.019%	(568)	0.036%
39													
40	Working Capital - Net	1,178	0.132%	101	0.011%	199	0.022%	71	0.008%	152	0.017%	327	0.037%
41													
42	Total Rate Base	77,163	0.148%	6,600	0.013%	11,655	0.022%	4,213	0.008%	9,909	0.019%	17,917	0.034%
43													
44													

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:
 _ Projected Test Year Ended __/__/__
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 X Proj. Subsequent Year Ended 12/31/23
 Witness: Tara B. DuBose

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	SL-1		SL-1M		SL-2		SL-2M		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Energy												
2	Plant In Service - Steam	282	0.327%	23	0.026%	26	0.031%	12	0.014%	1	0.001%	45	0.052%
3	Plant In Service - Nuclear	2,076	0.327%	167	0.026%	195	0.031%	90	0.014%	7	0.001%	331	0.052%
4	Plant In Service - Other Production	5,122	0.327%	413	0.026%	481	0.031%	222	0.014%	18	0.001%	816	0.052%
5	Plant In Service - Transmission	159	0.327%	13	0.026%	15	0.031%	7	0.014%	1	0.001%	25	0.052%
6	Plant In Service - General	3,499	0.326%	281	0.026%	328	0.031%	151	0.014%	12	0.001%	556	0.052%
7	Plant In Service - Intangible	2,478	0.326%	199	0.026%	232	0.031%	107	0.014%	9	0.001%	394	0.052%
8	Electric Plant In Service	13,616	0.327%	1,096	0.026%	1,277	0.031%	589	0.014%	47	0.001%	2,167	0.052%
9													
10	Accum Depreciation - Production	(1,666)	0.327%	(134)	0.026%	(156)	0.031%	(72)	0.014%	(6)	0.001%	(265)	0.052%
11	Accum Depreciation - Transmission	(29)	0.327%	(2)	0.026%	(3)	0.031%	(1)	0.014%	(0)	0.001%	(5)	0.052%
12	Accum Depreciation - General Plant	(1,155)	0.326%	(93)	0.026%	(108)	0.031%	(50)	0.014%	(4)	0.001%	(184)	0.052%
13	Accum Depreciation - Intangible	(1,109)	0.326%	(89)	0.026%	(104)	0.031%	(48)	0.014%	(4)	0.001%	(176)	0.052%
14	Accum Depreciation & Amortization	(3,959)	0.327%	(319)	0.026%	(371)	0.031%	(171)	0.014%	(14)	0.001%	(630)	0.052%
15													
16	Net Plant In Service	9,657	0.327%	778	0.026%	906	0.031%	418	0.014%	33	0.001%	1,537	0.052%
17													
18	Plant Held For Future Use	139	0.327%	11	0.026%	13	0.031%	6	0.014%	0	0.001%	22	0.052%
19													
20	CWIP - Production	146	0.327%	12	0.026%	14	0.031%	6	0.014%	1	0.001%	23	0.052%
21	CWIP - General & Intangible	323	0.326%	26	0.026%	30	0.031%	14	0.014%	1	0.001%	51	0.052%
22	Construction Work in Progress	469	0.327%	38	0.026%	44	0.031%	20	0.014%	2	0.001%	75	0.052%
23													
24	Net Nuclear Fuel	2,212	0.327%	178	0.026%	208	0.031%	96	0.014%	8	0.001%	352	0.052%
25													
26	Total Utility Plant	12,477	0.327%	1,005	0.026%	1,170	0.031%	540	0.014%	43	0.001%	1,986	0.052%
27													
28	Working Capital - Current & Accrued Assets	2,158	0.325%	173	0.026%	202	0.030%	93	0.014%	7	0.001%	342	0.052%
29	Working Capital - Other Non-Current Assets	267	0.322%	21	0.026%	25	0.030%	11	0.014%	1	0.001%	42	0.050%
30	Working Capital - Deferred Debits	2,383	0.326%	191	0.026%	223	0.031%	103	0.014%	8	0.001%	378	0.052%
31	Working Capital - Assets	4,808	0.325%	386	0.026%	450	0.030%	207	0.014%	16	0.001%	762	0.052%
32													
33	Working Capital - Other Non-Current Liabilities	(406)	0.324%	(32)	0.026%	(38)	0.030%	(17)	0.014%	(1)	0.001%	(64)	0.051%
34	Working Capital - Current & Accrued Liabilities	(1,927)	0.322%	(153)	0.025%	(180)	0.030%	(82)	0.014%	(7)	0.001%	(302)	0.050%
35	Working Capital - Deferred Credits	(325)	0.321%	(26)	0.025%	(30)	0.030%	(14)	0.014%	(1)	0.001%	(51)	0.050%
36	Working Capital - Liabilities	(2,658)	0.322%	(211)	0.026%	(248)	0.030%	(113)	0.014%	(9)	0.001%	(417)	0.050%
37													
38	Working Capital - Net	2,150	0.330%	175	0.027%	202	0.031%	94	0.014%	7	0.001%	345	0.053%
39													
40	Total Rate Base	14,628	0.327%	1,180	0.026%	1,373	0.031%	634	0.014%	50	0.001%	2,332	0.052%
41													
42													
43													
44													

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:

_ Projected Test Year Ended __/__/__

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X Proj. Subsequent Year Ended 12/31/23

Witness: Tara B. DuBose

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	SL-1		SL-1M		SL-2		SL-2M		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Customer												
2	Plant In Service - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	204	2.417%	2,206	26.108%
3	Plant In Service - Distribution	0	0.000%	261	0.010%	0	0.000%	324	0.012%	285	0.011%	232	0.009%
4	Plant In Service - General	797	0.195%	43	0.011%	74	0.018%	53	0.013%	7	0.002%	18	0.004%
5	Plant In Service - Intangible	564	0.195%	30	0.011%	53	0.018%	38	0.013%	5	0.002%	13	0.004%
6	Electric Plant In Service	1,361	0.041%	335	0.010%	127	0.004%	415	0.012%	501	0.015%	2,468	0.074%
7													
8	Accum Depreciation - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(31)	2.417%	(337)	26.108%
9	Accum Depreciation - Distribution	0	0.000%	(112)	0.010%	0	0.000%	(140)	0.012%	(91)	0.008%	(117)	0.010%
10	Accum Depreciation - General Plant	(263)	0.195%	(14)	0.011%	(25)	0.018%	(18)	0.013%	(2)	0.002%	(6)	0.004%
11	Accum Depreciation - Intangible	(252)	0.195%	(14)	0.011%	(24)	0.018%	(17)	0.013%	(2)	0.002%	(6)	0.004%
12	Accum Depreciation & Amortization	(515)	0.036%	(140)	0.010%	(48)	0.003%	(175)	0.012%	(126)	0.009%	(465)	0.033%
13													
14	Net Plant In Service	846	0.045%	195	0.010%	79	0.004%	240	0.013%	375	0.020%	2,003	0.105%
15													
16	Plant Held For Future Use	0	0.169%	0	0.009%	0	0.016%	0	0.011%	1	0.318%	7	3.422%
17													
18	CWIP - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	6	2.417%	65	26.108%
19	CWIP - Distribution	0	0.000%	3	0.013%	0	0.000%	3	0.015%	2	0.010%	0	0.000%
20	CWIP - General & Intangible	74	0.195%	4	0.011%	7	0.018%	5	0.013%	1	0.002%	2	0.004%
21	Construction Work in Progress	74	0.122%	7	0.011%	7	0.011%	8	0.014%	9	0.014%	66	0.110%
22													
23	Total Utility Plant	920	0.047%	202	0.010%	86	0.004%	248	0.013%	384	0.020%	2,076	0.106%
24													
25	Working Capital - Current & Accrued Assets	549	0.207%	30	0.011%	51	0.019%	36	0.014%	8	0.003%	31	0.012%
26	Working Capital - Other Non-Current Assets	83	0.226%	4	0.012%	8	0.021%	5	0.014%	1	0.002%	2	0.005%
27	Working Capital - Deferred Debits	574	0.199%	31	0.011%	53	0.019%	38	0.013%	5	0.002%	13	0.004%
28	Working Capital - Assets	1,207	0.204%	65	0.011%	112	0.019%	79	0.013%	14	0.002%	46	0.008%
29													
30	Working Capital - Other Non-Current Liabilities	(114)	0.211%	(6)	0.011%	(11)	0.020%	(7)	0.013%	(1)	0.002%	(2)	0.005%
31	Working Capital - Current & Accrued Liabilities	(644)	0.219%	(34)	0.012%	(60)	0.020%	(40)	0.014%	(7)	0.002%	(24)	0.008%
32	Working Capital - Deferred Credits	(111)	0.226%	(6)	0.012%	(10)	0.021%	(7)	0.014%	(1)	0.002%	(2)	0.005%
33	Working Capital - Liabilities	(869)	0.219%	(45)	0.011%	(81)	0.020%	(54)	0.014%	(9)	0.002%	(29)	0.007%
34													
35	Working Capital - Net	338	0.174%	20	0.010%	31	0.016%	25	0.013%	5	0.002%	17	0.009%
36													
37	Total Rate Base	1,257	0.058%	221	0.010%	117	0.005%	273	0.013%	389	0.018%	2,093	0.097%
38													
39													
40													
41													
42													
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2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:
 _ Projected Test Year Ended __/__/__
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__
 X Proj. Subsequent Year Ended 12/31/23
 Witness: Tara B. DuBose

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13)

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	SL-1		SL-1M		SL-2		SL-2M		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Lighting												
2	Plant In Service - Distribution	841,516	87.867%	0	0.000%	676	0.071%	0	0.000%	0	0.000%	0	0.000%
3	Plant In Service - General	37,734	96.417%	0	0.000%	30	0.077%	0	0.000%	0	0.000%	0	0.000%
4	Plant In Service - Intangible	26,723	96.417%	0	0.000%	21	0.077%	0	0.000%	0	0.000%	0	0.000%
5	Electric Plant In Service	905,973	88.425%	0	0.000%	727	0.071%	0	0.000%	0	0.000%	0	0.000%
6													
7	Accum Depreciation - Distribution	(101,558)	69.370%	0	0.000%	(82)	0.056%	0	0.000%	0	0.000%	0	0.000%
8	Accum Depreciation - General Plant	(12,452)	96.417%	0	0.000%	(10)	0.077%	0	0.000%	0	0.000%	0	0.000%
9	Accum Depreciation - Intangible	(11,955)	96.417%	0	0.000%	(10)	0.077%	0	0.000%	0	0.000%	0	0.000%
10	Accum Depreciation & Amortization	(125,966)	73.357%	0	0.000%	(101)	0.059%	0	0.000%	0	0.000%	0	0.000%
11													
12	Net Plant In Service	780,007	91.459%	0	0.000%	626	0.073%	0	0.000%	0	0.000%	0	0.000%
13													
14	Plant Held For Future Use	16	96.417%	0	0.000%	0	0.077%	0	0.000%	0	0.000%	0	0.000%
15													
16	CWIP - Distribution	11,470	87.867%	0	0.000%	9	0.071%	0	0.000%	0	0.000%	0	0.000%
17	CWIP - General & Intangible	3,486	96.417%	0	0.000%	3	0.077%	0	0.000%	0	0.000%	0	0.000%
18	Construction Work in Progress	14,956	89.722%	0	0.000%	12	0.072%	0	0.000%	0	0.000%	0	0.000%
19													
20	Total Utility Plant	794,978	91.426%	0	0.000%	638	0.073%	0	0.000%	0	0.000%	0	0.000%
21													
22	Working Capital - Current & Accrued Assets	28,533	94.524%	0	0.000%	23	0.076%	0	0.000%	0	0.000%	0	0.000%
23	Working Capital - Other Non-Current Assets	3,296	96.809%	0	0.000%	3	0.078%	0	0.000%	0	0.000%	0	0.000%
24	Working Capital - Deferred Debits	26,433	96.472%	0	0.000%	21	0.077%	0	0.000%	0	0.000%	0	0.000%
25	Working Capital - Assets	58,262	95.526%	0	0.000%	47	0.077%	0	0.000%	0	0.000%	0	0.000%
26													
27	Working Capital - Other Non-Current Liabilities	(4,892)	96.623%	0	0.000%	(4)	0.078%	0	0.000%	0	0.000%	0	0.000%
28	Working Capital - Current & Accrued Liabilities	(29,424)	96.011%	0	0.000%	(24)	0.077%	0	0.000%	0	0.000%	0	0.000%
29	Working Capital - Deferred Credits	(4,377)	96.809%	0	0.000%	(4)	0.078%	0	0.000%	0	0.000%	0	0.000%
30	Working Capital - Liabilities	(38,693)	96.178%	0	0.000%	(31)	0.077%	0	0.000%	0	0.000%	0	0.000%
31													
32	Working Capital - Net	19,569	94.264%	0	0.000%	16	0.076%	0	0.000%	0	0.000%	0	0.000%
33													
34	Total Rate Base	814,547	91.492%	0	0.000%	654	0.073%	0	0.000%	0	0.000%	0	0.000%
35													
36													
37	Note: Totals may not add due to rounding.												
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:
_ Projected Test Year Ended ___/___/___
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X Proj. Subsequent Year Ended 12/31/23
Witness: Tara B. DuBose

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL		CILC-1D		CILC-1G		CILC-1T		GS(T)-1		GSCU-1		GSD(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Total Retail														
2	Plant In Service - Steam	1,121,614	100.000%	18,270	1.629%	855	0.076%	9,995	0.891%	85,220	7.598%	460	0.041%	245,794	21.914%
3	Plant In Service - Nuclear	8,252,714	100.000%	134,431	1.629%	6,291	0.076%	73,541	0.891%	627,039	7.598%	3,383	0.041%	1,808,523	21.914%
4	Plant In Service - Other Production	20,355,343	100.000%	331,574	1.629%	15,517	0.076%	181,389	0.891%	1,546,594	7.598%	8,344	0.041%	4,460,726	21.914%
5	Plant In Service - Transmission	10,275,536	100.000%	163,717	1.593%	7,699	0.075%	91,928	0.895%	785,566	7.645%	4,078	0.040%	2,238,903	21.789%
6	Plant In Service - Distribution	26,193,483	100.000%	292,603	1.117%	14,868	0.057%	627	0.002%	1,887,059	7.204%	12,510	0.048%	4,502,792	17.191%
7	Plant In Service - General	2,885,469	100.000%	42,652	1.478%	1,975	0.068%	20,658	0.716%	214,700	7.441%	1,850	0.064%	545,903	18.919%
8	Plant In Service - Intangible	2,043,447	100.000%	30,206	1.478%	1,398	0.068%	14,630	0.716%	152,047	7.441%	1,310	0.064%	386,600	18.919%
9	Electric Plant In Service	71,127,605	100.000%	1,013,452	1.425%	48,602	0.068%	392,767	0.552%	5,298,226	7.449%	31,934	0.045%	14,189,240	19.949%
10															
11	Accum Depreciation - Production	(6,808,988)	100.000%	(110,914)	1.629%	(5,190)	0.076%	(60,676)	0.891%	(517,345)	7.598%	(2,791)	0.041%	(1,492,140)	21.914%
12	Accum Depreciation - Transmission	(1,618,354)	100.000%	(25,791)	1.594%	(1,213)	0.075%	(14,478)	0.895%	(123,715)	7.644%	(643)	0.040%	(352,641)	21.790%
13	Accum Depreciation - Distribution	(6,091,742)	100.000%	(58,897)	0.967%	(3,130)	0.051%	(316)	0.005%	(455,232)	7.473%	(3,627)	0.060%	(956,389)	15.700%
14	Accum Depreciation - General Plant	(945,281)	100.000%	(13,973)	1.478%	(647)	0.068%	(6,768)	0.716%	(70,336)	7.441%	(606)	0.064%	(178,838)	18.919%
15	Accum Depreciation - Intangible	(914,224)	100.000%	(13,514)	1.478%	(626)	0.068%	(6,545)	0.716%	(68,025)	7.441%	(586)	0.064%	(172,962)	18.919%
16	Accum Depreciation & Amortization	(16,378,590)	100.000%	(223,088)	1.362%	(10,806)	0.066%	(88,782)	0.542%	(1,234,652)	7.538%	(8,253)	0.050%	(3,152,970)	19.251%
17															
18	Net Plant In Service	54,749,015	100.000%	790,364	1.444%	37,796	0.069%	303,985	0.555%	4,063,573	7.422%	23,682	0.043%	11,036,269	20.158%
19															
20	Plant Held For Future Use	601,291	100.000%	9,741	1.620%	456	0.076%	5,154	0.857%	45,638	7.590%	246	0.041%	131,307	21.837%
21															
22	CWIP - Production	579,397	100.000%	9,438	1.629%	442	0.076%	5,163	0.891%	44,022	7.598%	237	0.041%	126,971	21.914%
23	CWIP - Transmission	281,966	100.000%	4,486	1.591%	211	0.075%	2,523	0.895%	21,565	7.648%	112	0.040%	61,413	21.780%
24	CWIP - Distribution	343,516	100.000%	3,948	1.149%	198	0.058%	0	0.000%	24,300	7.074%	146	0.042%	60,125	17.503%
25	CWIP - General & Intangible	266,577	100.000%	3,940	1.478%	182	0.068%	1,909	0.716%	19,835	7.441%	171	0.064%	50,434	18.919%
26	Construction Work in Progress	1,471,456	100.000%	21,812	1.482%	1,034	0.070%	9,595	0.652%	109,723	7.457%	666	0.045%	298,943	20.316%
27															
28	Net Nuclear Fuel	676,128	100.000%	13,984	2.068%	623	0.092%	8,289	1.226%	46,762	6.916%	387	0.057%	157,478	23.291%
29															
30	Total Utility Plant	57,497,889	100.000%	835,900	1.454%	39,909	0.069%	327,022	0.569%	4,265,696	7.419%	24,980	0.043%	11,623,996	20.216%
31															
32	Working Capital - Current & Accrued Assets	2,274,963	100.000%	33,359	1.466%	1,558	0.068%	15,514	0.682%	169,742	7.461%	1,331	0.059%	436,914	19.205%
33	Working Capital - Other Non-Current Assets	331,070	100.000%	4,873	1.472%	227	0.069%	2,421	0.731%	24,961	7.540%	190	0.057%	64,221	19.398%
34	Working Capital - Deferred Debits	2,010,854	100.000%	29,551	1.470%	1,369	0.068%	14,280	0.710%	149,833	7.451%	1,287	0.064%	379,246	18.860%
35	Working Capital - Assets	4,616,886	100.000%	67,783	1.468%	3,154	0.068%	32,215	0.698%	344,536	7.463%	2,808	0.061%	880,382	19.069%
36															
37	Working Capital - Other Non-Current Liabilities	(366,803)	100.000%	(5,301)	1.445%	(246)	0.067%	(2,545)	0.694%	(27,440)	7.481%	(233)	0.064%	(68,566)	18.693%
38	Working Capital - Current & Accrued Liabilities	(2,169,505)	100.000%	(30,781)	1.419%	(1,438)	0.066%	(14,151)	0.652%	(162,798)	7.504%	(1,309)	0.060%	(406,189)	18.723%
39	Working Capital - Deferred Credits	(322,315)	100.000%	(4,560)	1.415%	(212)	0.066%	(2,170)	0.673%	(24,233)	7.518%	(204)	0.063%	(59,571)	18.482%
40	Working Capital - Liabilities	(2,858,623)	100.000%	(40,642)	1.422%	(1,896)	0.066%	(18,865)	0.660%	(214,471)	7.503%	(1,746)	0.061%	(534,327)	18.692%
41															
42	Working Capital - Net	1,758,263	100.000%	27,140	1.544%	1,258	0.072%	13,350	0.759%	130,066	7.397%	1,062	0.060%	346,055	19.682%
43															
44	Total Rate Base	59,256,152	100.000%	863,041	1.456%	41,167	0.069%	340,372	0.574%	4,395,762	7.418%	26,042	0.044%	11,970,052	20.201%

FLORIDA PUBLIC SERVICE COMMISSION

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Line No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL		CILC-1D		CILC-1G		CILC-1T		GS(T)-1		GSCU-1		GSD(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Demand														
2	Plant In Service - Steam	1,035,336	100.000%	16,486	1.592%	775	0.075%	8,937	0.863%	79,253	7.655%	410	0.040%	225,698	21.800%
3	Plant In Service - Nuclear	7,617,890	100.000%	121,301	1.592%	5,706	0.075%	65,758	0.863%	583,134	7.655%	3,019	0.040%	1,660,665	21.800%
4	Plant In Service - Other Production	18,789,547	100.000%	299,190	1.592%	14,074	0.075%	162,192	0.863%	1,438,303	7.655%	7,447	0.040%	4,096,034	21.800%
5	Plant In Service - Transmission	10,218,431	100.000%	162,710	1.592%	7,654	0.075%	88,206	0.863%	782,201	7.655%	4,050	0.040%	2,227,570	21.800%
6	Plant In Service - Distribution	22,612,207	100.000%	288,518	1.276%	14,523	0.064%	0	0.000%	1,630,901	7.212%	8,033	0.036%	4,381,885	19.378%
7	Plant In Service - General	1,365,773	100.000%	20,461	1.498%	978	0.072%	7,534	0.552%	102,671	7.517%	526	0.039%	287,771	21.070%
8	Plant In Service - Intangible	967,221	100.000%	14,490	1.498%	693	0.072%	5,335	0.552%	72,710	7.517%	373	0.039%	203,796	21.070%
9	Electric Plant In Service	62,606,406	100.000%	923,156	1.475%	44,403	0.071%	337,962	0.540%	4,689,173	7.490%	23,860	0.038%	13,083,419	20.898%
10															
11	Accum Depreciation - Production	(6,285,220)	100.000%	(100,081)	1.592%	(4,708)	0.075%	(54,254)	0.863%	(481,121)	7.655%	(2,491)	0.040%	(1,370,149)	21.800%
12	Accum Depreciation - Transmission	(1,608,042)	100.000%	(25,605)	1.592%	(1,204)	0.075%	(13,881)	0.863%	(123,092)	7.655%	(637)	0.040%	(350,546)	21.800%
13	Accum Depreciation - Distribution	(4,780,043)	100.000%	(57,197)	1.197%	(2,964)	0.062%	0	0.000%	(340,506)	7.123%	(1,624)	0.034%	(898,719)	18.801%
14	Accum Depreciation - General Plant	(447,428)	100.000%	(6,703)	1.498%	(320)	0.072%	(2,468)	0.552%	(33,635)	7.517%	(172)	0.039%	(94,274)	21.070%
15	Accum Depreciation - Intangible	(432,728)	100.000%	(6,483)	1.498%	(310)	0.072%	(2,387)	0.552%	(32,530)	7.517%	(167)	0.039%	(91,177)	21.070%
16	Accum Depreciation & Amortization	(13,553,461)	100.000%	(196,069)	1.447%	(9,506)	0.070%	(72,990)	0.539%	(1,010,884)	7.458%	(5,091)	0.038%	(2,804,864)	20.695%
17															
18	Net Plant In Service	49,052,945	100.000%	727,088	1.482%	34,896	0.071%	264,972	0.540%	3,678,289	7.499%	18,768	0.038%	10,278,555	20.954%
19															
20	Plant Held For Future Use	558,496	100.000%	8,860	1.586%	417	0.075%	4,622	0.828%	42,677	7.642%	221	0.040%	121,385	21.734%
21															
22	CWIP - Production	534,828	100.000%	8,516	1.592%	401	0.075%	4,617	0.863%	40,940	7.655%	212	0.040%	116,590	21.800%
23	CWIP - Transmission	281,719	100.000%	4,486	1.592%	211	0.075%	2,432	0.863%	21,565	7.655%	112	0.040%	61,413	21.800%
24	CWIP - Distribution	308,199	100.000%	3,932	1.276%	198	0.064%	0	0.000%	22,229	7.212%	109	0.036%	59,724	19.378%
25	CWIP - General & Intangible	126,179	100.000%	1,890	1.498%	90	0.072%	696	0.552%	9,485	7.517%	49	0.039%	26,586	21.070%
26	Construction Work in Progress	1,250,925	100.000%	18,825	1.505%	900	0.072%	7,744	0.619%	94,219	7.532%	482	0.039%	264,314	21.129%
27															
28	Total Utility Plant	50,862,365	100.000%	754,773	1.484%	36,213	0.071%	277,338	0.545%	3,815,186	7.501%	19,471	0.038%	10,664,254	20.967%
29															
30	Working Capital - Current & Accrued Assets	1,316,304	100.000%	19,682	1.495%	942	0.072%	7,412	0.563%	98,924	7.515%	506	0.038%	277,087	21.050%
31	Working Capital - Other Non-Current Assets	207,706	100.000%	3,201	1.541%	152	0.073%	1,433	0.690%	15,743	7.580%	81	0.039%	44,453	21.402%
32	Working Capital - Deferred Debits	964,408	100.000%	14,462	1.500%	691	0.072%	5,356	0.555%	72,518	7.519%	372	0.039%	203,308	21.081%
33	Working Capital - Assets	2,488,418	100.000%	37,345	1.501%	1,785	0.072%	14,201	0.571%	187,185	7.522%	959	0.039%	524,848	21.092%
34															
35	Working Capital - Other Non-Current Liabilities	(182,427)	100.000%	(2,743)	1.503%	(131)	0.072%	(1,032)	0.566%	(13,727)	7.525%	(70)	0.039%	(38,511)	21.110%
36	Working Capital - Current & Accrued Liabilities	(1,246,043)	100.000%	(18,711)	1.502%	(894)	0.072%	(7,008)	0.562%	(93,724)	7.522%	(481)	0.039%	(262,827)	21.093%
37	Working Capital - Deferred Credits	(167,520)	100.000%	(2,526)	1.508%	(121)	0.072%	(967)	0.578%	(12,616)	7.531%	(65)	0.039%	(35,422)	21.145%
38	Working Capital - Liabilities	(1,595,990)	100.000%	(23,980)	1.503%	(1,145)	0.072%	(9,008)	0.564%	(120,067)	7.523%	(616)	0.039%	(336,760)	21.100%
39															
40	Working Capital - Net	892,428	100.000%	13,365	1.498%	640	0.072%	5,194	0.582%	67,118	7.521%	343	0.038%	188,088	21.076%
41															
42	Total Rate Base	51,754,793	100.000%	768,137	1.484%	36,853	0.071%	282,532	0.546%	3,882,304	7.501%	19,814	0.038%	10,852,343	20.969%
43															
44															

FLORIDA PUBLIC SERVICE COMMISSION

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DOCKET NO.: 20210015-EI

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		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Energy														
2	Plant In Service - Steam	86,278	100.000%	1,784	2.068%	80	0.092%	1,058	1.226%	5,967	6.916%	49	0.057%	20,095	23.291%
3	Plant In Service - Nuclear	634,824	100.000%	13,129	2.068%	585	0.092%	7,783	1.226%	43,905	6.916%	363	0.057%	147,858	23.291%
4	Plant In Service - Other Production	1,565,796	100.000%	32,384	2.068%	1,443	0.092%	19,197	1.226%	108,292	6.916%	896	0.057%	364,692	23.291%
5	Plant In Service - Transmission	48,654	100.000%	1,006	2.068%	45	0.092%	597	1.226%	3,365	6.916%	28	0.057%	11,332	23.291%
6	Plant In Service - General	1,071,701	100.000%	22,085	2.061%	984	0.092%	13,091	1.222%	74,145	6.918%	611	0.057%	249,079	23.241%
7	Plant In Service - Intangible	758,963	100.000%	15,640	2.061%	697	0.092%	9,271	1.222%	52,508	6.918%	433	0.057%	176,394	23.241%
8	Electric Plant In Service	4,166,216	100.000%	86,029	2.065%	3,834	0.092%	50,996	1.224%	288,182	6.917%	2,381	0.057%	969,450	23.269%
9															
10	Accum Depreciation - Production	(523,768)	100.000%	(10,833)	2.068%	(483)	0.092%	(6,421)	1.226%	(36,224)	6.916%	(300)	0.057%	(121,992)	23.291%
11	Accum Depreciation - Transmission	(8,996)	100.000%	(186)	2.068%	(8)	0.092%	(110)	1.226%	(622)	6.916%	(5)	0.057%	(2,095)	23.291%
12	Accum Depreciation - General Plant	(351,090)	100.000%	(7,235)	2.061%	(322)	0.092%	(4,289)	1.222%	(24,290)	6.918%	(200)	0.057%	(81,598)	23.241%
13	Accum Depreciation - Intangible	(339,555)	100.000%	(6,997)	2.061%	(312)	0.092%	(4,148)	1.222%	(23,492)	6.918%	(194)	0.057%	(78,917)	23.241%
14	Accum Depreciation & Amortization	(1,223,409)	100.000%	(25,251)	2.064%	(1,125)	0.092%	(14,968)	1.223%	(84,628)	6.917%	(699)	0.057%	(284,603)	23.263%
15															
16	Net Plant In Service	2,942,807	100.000%	60,778	2.065%	2,708	0.092%	36,028	1.224%	203,554	6.917%	1,682	0.057%	684,847	23.272%
17															
18	Plant Held For Future Use	42,581	100.000%	881	2.068%	39	0.092%	522	1.226%	2,945	6.916%	24	0.057%	9,917	23.291%
19															
20	CWIP - Production	44,569	100.000%	922	2.068%	41	0.092%	546	1.226%	3,082	6.916%	26	0.057%	10,381	23.291%
21	CWIP - General & Intangible	99,010	100.000%	2,040	2.061%	91	0.092%	1,209	1.222%	6,850	6.918%	56	0.057%	23,011	23.241%
22	Construction Work in Progress	143,579	100.000%	2,962	2.063%	132	0.092%	1,756	1.223%	9,932	6.918%	82	0.057%	33,392	23.257%
23															
24	Net Nuclear Fuel	676,128	100.000%	13,984	2.068%	623	0.092%	8,289	1.226%	46,762	6.916%	387	0.057%	157,478	23.291%
25															
26	Total Utility Plant	3,805,094	100.000%	78,604	2.066%	3,503	0.092%	46,595	1.225%	263,193	6.917%	2,176	0.057%	885,634	23.275%
27															
28	Working Capital - Current & Accrued Assets	663,102	100.000%	13,582	2.048%	605	0.091%	8,051	1.214%	45,902	6.922%	376	0.057%	153,563	23.158%
29	Working Capital - Other Non-Current Assets	82,956	100.000%	1,662	2.004%	74	0.089%	985	1.188%	5,754	6.936%	46	0.055%	18,967	22.864%
30	Working Capital - Deferred Debits	731,192	100.000%	15,014	2.053%	669	0.092%	8,900	1.217%	50,604	6.921%	416	0.057%	169,585	23.193%
31	Working Capital - Assets	1,477,250	100.000%	30,258	2.048%	1,348	0.091%	17,937	1.214%	102,260	6.922%	838	0.057%	342,115	23.159%
32															
33	Working Capital - Other Non-Current Liabilities	(125,296)	100.000%	(2,545)	2.031%	(113)	0.091%	(1,508)	1.204%	(8,680)	6.928%	(70)	0.056%	(28,873)	23.044%
34	Working Capital - Current & Accrued Liabilities	(599,134)	100.000%	(11,982)	2.000%	(534)	0.089%	(7,103)	1.186%	(41,566)	6.938%	(332)	0.055%	(136,827)	22.838%
35	Working Capital - Deferred Credits	(101,136)	100.000%	(2,021)	1.998%	(90)	0.089%	(1,198)	1.184%	(7,017)	6.938%	(56)	0.055%	(23,085)	22.826%
36	Working Capital - Liabilities	(825,566)	100.000%	(16,548)	2.004%	(737)	0.089%	(9,809)	1.188%	(57,263)	6.936%	(458)	0.055%	(188,785)	22.867%
37															
38	Working Capital - Net	651,684	100.000%	13,711	2.104%	611	0.094%	8,127	1.247%	44,998	6.905%	380	0.058%	153,330	23.528%
39															
40	Total Rate Base	4,456,779	100.000%	92,315	2.071%	4,114	0.092%	54,723	1.228%	308,190	6.915%	2,555	0.057%	1,038,964	23.312%
41															
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43															
44															

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:
 _ Projected Test Year Ended __/__/__
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__
 X Proj. Subsequent Year Ended 12/31/23
 Witness: Tara B. DuBose

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL		CILC-1D		CILC-1G		CILC-1T		GS(T)-1		GSCU-1		GSD(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Customer														
2	Plant In Service - Transmission	8,450	100.000%	0	0.000%	0	0.000%	3,125	36.987%	0	0.000%	0	0.000%	0	0.000%
3	Plant In Service - Distribution	2,623,561	100.000%	4,085	0.156%	345	0.013%	627	0.024%	256,158	9.764%	4,477	0.171%	120,907	4.609%
4	Plant In Service - General	408,858	100.000%	106	0.026%	12	0.003%	33	0.008%	37,884	9.266%	712	0.174%	9,053	2.214%
5	Plant In Service - Intangible	289,548	100.000%	75	0.026%	9	0.003%	23	0.008%	26,829	9.266%	504	0.174%	6,411	2.214%
6	Electric Plant In Service	3,330,417	100.000%	4,267	0.128%	366	0.011%	3,809	0.114%	320,871	9.635%	5,693	0.171%	136,370	4.095%
7															
8	Accum Depreciation - Transmission	(1,316)	100.000%	0	0.000%	0	0.000%	(487)	36.987%	0	0.000%	0	0.000%	0	0.000%
9	Accum Depreciation - Distribution	(1,165,297)	100.000%	(1,700)	0.146%	(167)	0.014%	(316)	0.027%	(114,726)	9.845%	(2,003)	0.172%	(57,669)	4.949%
10	Accum Depreciation - General Plant	(133,942)	100.000%	(35)	0.026%	(4)	0.003%	(11)	0.008%	(12,411)	9.266%	(233)	0.174%	(2,966)	2.214%
11	Accum Depreciation - Intangible	(129,542)	100.000%	(34)	0.026%	(4)	0.003%	(10)	0.008%	(12,003)	9.266%	(226)	0.174%	(2,868)	2.214%
12	Accum Depreciation & Amortization	(1,430,096)	100.000%	(1,769)	0.124%	(175)	0.012%	(824)	0.058%	(139,140)	9.729%	(2,462)	0.172%	(63,503)	4.440%
13															
14	Net Plant In Service	1,900,321	100.000%	2,498	0.131%	192	0.010%	2,985	0.157%	181,731	9.563%	3,231	0.170%	72,867	3.834%
15															
16	Plant Held For Future Use	198	100.000%	0	0.023%	0	0.003%	10	4.849%	16	8.053%	0	0.151%	4	1.924%
17															
18	CWIP - Transmission	247	100.000%	0	0.000%	0	0.000%	91	36.987%	0	0.000%	0	0.000%	0	0.000%
19	CWIP - Distribution	22,263	100.000%	15	0.068%	0	0.002%	0	0.000%	2,072	9.305%	36	0.164%	401	1.800%
20	CWIP - General & Intangible	37,773	100.000%	10	0.026%	1	0.003%	3	0.008%	3,500	9.266%	66	0.174%	836	2.214%
21	Construction Work in Progress	60,283	100.000%	25	0.041%	2	0.003%	94	0.157%	5,572	9.242%	102	0.170%	1,237	2.052%
22															
23	Total Utility Plant	1,960,801	100.000%	2,523	0.129%	193	0.010%	3,089	0.158%	187,318	9.553%	3,334	0.170%	74,108	3.779%
24															
25	Working Capital - Current & Accrued Assets	265,371	100.000%	95	0.036%	11	0.004%	51	0.019%	24,915	9.389%	449	0.169%	6,264	2.360%
26	Working Capital - Other Non-Current Assets	37,003	100.000%	9	0.026%	1	0.003%	3	0.008%	3,464	9.361%	63	0.169%	801	2.166%
27	Working Capital - Deferred Debits	287,853	100.000%	75	0.026%	9	0.003%	23	0.008%	26,711	9.280%	499	0.173%	6,353	2.207%
28	Working Capital - Assets	590,228	100.000%	179	0.030%	21	0.004%	77	0.013%	55,091	9.334%	1,011	0.171%	13,419	2.273%
29															
30	Working Capital - Other Non-Current Liabilities	(54,017)	100.000%	(14)	0.026%	(2)	0.003%	(4)	0.008%	(5,033)	9.317%	(93)	0.171%	(1,182)	2.188%
31	Working Capital - Current & Accrued Liabilities	(293,652)	100.000%	(88)	0.030%	(10)	0.003%	(40)	0.014%	(27,509)	9.368%	(497)	0.169%	(6,535)	2.225%
32	Working Capital - Deferred Credits	(49,138)	100.000%	(13)	0.026%	(2)	0.003%	(4)	0.008%	(4,600)	9.361%	(83)	0.169%	(1,064)	2.166%
33	Working Capital - Liabilities	(396,807)	100.000%	(114)	0.029%	(14)	0.003%	(48)	0.012%	(37,141)	9.360%	(672)	0.169%	(8,782)	2.213%
34															
35	Working Capital - Net	193,421	100.000%	65	0.034%	7	0.004%	29	0.015%	17,949	9.280%	339	0.175%	4,637	2.397%
36															
37	Total Rate Base	2,154,222	100.000%	2,588	0.120%	200	0.009%	3,117	0.145%	205,267	9.529%	3,672	0.170%	78,745	3.655%
38															
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FLORIDA PUBLIC SERVICE COMMISSION

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Type of Data Shown:
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 Witness: Tara B. DuBose

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL		CILC-1D		CILC-1G		CILC-1T		GS(T)-1		GSCU-1		GSD(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Lighting														
2	Plant In Service - Distribution	957,714	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
3	Plant In Service - General	39,136	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
4	Plant In Service - Intangible	27,716	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
5	Electric Plant In Service	1,024,566	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
6															
7	Accum Depreciation - Distribution	(146,402)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
8	Accum Depreciation - General Plant	(12,821)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
9	Accum Depreciation - Intangible	(12,400)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
10	Accum Depreciation & Amortization	(171,623)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
11															
12	Net Plant In Service	852,943	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
13															
14	Plant Held For Future Use	16	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
15															
16	CWIP - Distribution	13,053	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
17	CWIP - General & Intangible	3,616	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
18	Construction Work in Progress	16,669	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
19															
20	Total Utility Plant	869,629	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
21															
22	Working Capital - Current & Accrued Assets	30,186	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
23	Working Capital - Other Non-Current Assets	3,405	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
24	Working Capital - Deferred Debits	27,400	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
25	Working Capital - Assets	60,991	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
26															
27	Working Capital - Other Non-Current Liabilities	(5,063)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
28	Working Capital - Current & Accrued Liabilities	(30,676)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
29	Working Capital - Deferred Credits	(4,522)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
30	Working Capital - Liabilities	(40,261)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
31															
32	Working Capital - Net	20,730	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
33															
34	Total Rate Base	890,359	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
35															
36															
37	Note: Totals may not add due to rounding.														
38															
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FLORIDA PUBLIC SERVICE COMMISSION

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DOCKET NO.: 20210015-EI

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	GSLD(T)-1		GSLD(T)-2		GSLD(T)-3		MET		OL-1		OS-2		RS(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Total Retail														
2	Plant In Service - Steam	89,872	8.013%	28,955	2.582%	6,962	0.621%	672	0.060%	62	0.006%	58	0.005%	633,187	56.453%
3	Plant In Service - Nuclear	661,266	8.013%	213,044	2.582%	51,223	0.621%	4,945	0.060%	458	0.006%	423	0.005%	4,658,922	56.453%
4	Plant In Service - Other Production	1,631,015	8.013%	525,474	2.582%	126,342	0.621%	12,197	0.060%	1,130	0.006%	1,044	0.005%	11,491,244	56.453%
5	Plant In Service - Transmission	819,202	7.972%	260,648	2.537%	65,359	0.636%	6,089	0.059%	35	0.000%	504	0.005%	5,820,650	56.646%
6	Plant In Service - Distribution	1,634,394	6.240%	456,935	1.744%	213	0.001%	12,052	0.046%	135,294	0.517%	8,743	0.033%	16,275,380	62.135%
7	Plant In Service - General	196,644	6.815%	65,950	2.286%	13,655	0.473%	1,521	0.053%	2,865	0.099%	310	0.011%	1,729,844	59.950%
8	Plant In Service - Intangible	139,260	6.815%	46,705	2.286%	9,670	0.473%	1,077	0.053%	2,029	0.099%	219	0.011%	1,225,050	59.950%
9	Electric Plant In Service	5,171,653	7.271%	1,597,711	2.246%	273,423	0.384%	38,552	0.054%	141,873	0.199%	11,301	0.016%	41,834,277	58.816%
10															
11	Accum Depreciation - Production	(545,585)	8.013%	(175,774)	2.582%	(42,262)	0.621%	(4,080)	0.060%	(378)	0.006%	(349)	0.005%	(3,843,892)	56.453%
12	Accum Depreciation - Transmission	(129,028)	7.973%	(41,059)	2.537%	(10,291)	0.636%	(959)	0.059%	(6)	0.000%	(79)	0.005%	(916,692)	56.644%
13	Accum Depreciation - Distribution	(333,411)	5.473%	(91,396)	1.500%	(107)	0.002%	(2,564)	0.042%	(48,745)	0.800%	(1,875)	0.031%	(4,010,480)	65.835%
14	Accum Depreciation - General Plant	(64,421)	6.815%	(21,605)	2.286%	(4,473)	0.473%	(498)	0.053%	(939)	0.099%	(101)	0.011%	(566,698)	59.950%
15	Accum Depreciation - Intangible	(62,304)	6.815%	(20,895)	2.286%	(4,326)	0.473%	(482)	0.053%	(908)	0.099%	(98)	0.011%	(548,079)	59.950%
16	Accum Depreciation & Amortization	(1,134,748)	6.928%	(350,731)	2.141%	(61,460)	0.375%	(8,583)	0.052%	(50,976)	0.311%	(2,503)	0.015%	(9,885,842)	60.358%
17															
18	Net Plant In Service	4,036,905	7.373%	1,246,981	2.278%	211,963	0.387%	29,969	0.055%	90,897	0.166%	8,798	0.016%	31,948,435	58.354%
19															
20	Plant Held For Future Use	48,073	7.995%	15,436	2.567%	3,593	0.598%	360	0.060%	53	0.009%	36	0.006%	340,407	56.613%
21															
22	CWIP - Production	46,425	8.013%	14,957	2.582%	3,596	0.621%	347	0.060%	32	0.006%	30	0.005%	327,088	56.453%
23	CWIP - Transmission	22,472	7.970%	7,144	2.534%	1,796	0.637%	167	0.059%	0	0.000%	14	0.005%	159,757	56.658%
24	CWIP - Distribution	22,183	6.458%	6,192	1.803%	0	0.000%	151	0.044%	1,844	0.537%	107	0.031%	211,244	61.495%
25	CWIP - General & Intangible	18,167	6.815%	6,093	2.286%	1,261	0.473%	141	0.053%	265	0.099%	29	0.011%	159,814	59.950%
26	Construction Work in Progress	109,247	7.424%	34,386	2.337%	6,654	0.452%	806	0.055%	2,141	0.145%	179	0.012%	857,903	58.303%
27															
28	Net Nuclear Fuel	57,098	8.445%	21,158	3.129%	5,276	0.780%	458	0.068%	488	0.072%	53	0.008%	361,021	53.395%
29															
30	Total Utility Plant	4,251,323	7.394%	1,317,960	2.292%	227,486	0.396%	31,594	0.055%	93,579	0.163%	9,066	0.016%	33,507,765	58.277%
31															
32	Working Capital - Current & Accrued Assets	157,788	6.936%	51,846	2.279%	10,379	0.456%	1,209	0.053%	2,708	0.119%	266	0.012%	1,356,980	59.648%
33	Working Capital - Other Non-Current Assets	23,161	6.996%	7,609	2.298%	1,637	0.495%	177	0.053%	238	0.072%	30	0.009%	197,194	59.563%
34	Working Capital - Deferred Debits	136,524	6.789%	45,714	2.273%	9,449	0.470%	1,055	0.052%	1,987	0.099%	215	0.011%	1,207,534	60.051%
35	Working Capital - Assets	317,472	6.876%	105,169	2.278%	21,465	0.465%	2,441	0.053%	4,932	0.107%	511	0.011%	2,761,708	59.818%
36															
37	Working Capital - Other Non-Current Liabilities	(24,638)	6.717%	(8,212)	2.239%	(1,689)	0.460%	(190)	0.052%	(358)	0.097%	(39)	0.011%	(221,312)	60.335%
38	Working Capital - Current & Accrued Liabilities	(146,110)	6.735%	(47,880)	2.207%	(9,482)	0.437%	(1,120)	0.052%	(2,286)	0.105%	(251)	0.012%	(1,309,782)	60.372%
39	Working Capital - Deferred Credits	(21,355)	6.625%	(7,076)	2.195%	(1,446)	0.449%	(164)	0.051%	(309)	0.096%	(34)	0.010%	(195,628)	60.695%
40	Working Capital - Liabilities	(192,102)	6.720%	(63,168)	2.210%	(12,617)	0.441%	(1,475)	0.052%	(2,952)	0.103%	(323)	0.011%	(1,726,722)	60.404%
41															
42	Working Capital - Net	125,370	7.130%	42,001	2.389%	8,848	0.503%	967	0.055%	1,980	0.113%	187	0.011%	1,034,986	58.864%
43															
44	Total Rate Base	4,376,692	7.386%	1,359,961	2.295%	236,334	0.399%	32,560	0.055%	95,559	0.161%	9,253	0.016%	34,542,752	58.294%

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:
_ Projected Test Year Ended __/__/__
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__
X Proj. Subsequent Year Ended 12/31/23
Witness: Tara B. DuBose

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	GSLD(T)-1		GSLD(T)-2		GSLD(T)-3		MET		OL-1		OS-2		RS(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Demand														
2	Plant In Service - Steam	82,586	7.977%	26,255	2.536%	6,288	0.607%	614	0.059%	0	0.000%	51	0.005%	587,119	56.708%
3	Plant In Service - Nuclear	607,656	7.977%	193,179	2.536%	46,270	0.607%	4,515	0.059%	0	0.000%	373	0.005%	4,319,955	56.708%
4	Plant In Service - Other Production	1,498,786	7.977%	476,477	2.536%	114,124	0.607%	11,135	0.059%	0	0.000%	920	0.005%	10,655,182	56.708%
5	Plant In Service - Transmission	815,093	7.977%	259,125	2.536%	62,065	0.607%	6,056	0.059%	0	0.000%	500	0.005%	5,794,671	56.708%
6	Plant In Service - Distribution	1,624,808	7.186%	453,161	2.004%	0	0.000%	10,635	0.047%	19,771	0.087%	4,901	0.022%	14,058,352	62.172%
7	Plant In Service - General	106,060	7.766%	32,440	2.375%	5,301	0.388%	766	0.056%	445	0.033%	158	0.012%	797,303	58.377%
8	Plant In Service - Intangible	75,110	7.766%	22,973	2.375%	3,754	0.388%	543	0.056%	315	0.033%	112	0.012%	564,638	58.377%
9	Electric Plant In Service	4,810,099	7.683%	1,463,610	2.338%	237,802	0.380%	34,263	0.055%	20,532	0.033%	7,014	0.011%	36,777,220	58.744%
10															
11	Accum Depreciation - Production	(501,353)	7.977%	(159,384)	2.536%	(38,175)	0.607%	(3,725)	0.059%	0	0.000%	(308)	0.005%	(3,564,224)	56.708%
12	Accum Depreciation - Transmission	(128,269)	7.977%	(40,778)	2.536%	(9,767)	0.607%	(953)	0.059%	0	0.000%	(79)	0.005%	(911,889)	56.708%
13	Accum Depreciation - Distribution	(329,294)	6.889%	(89,866)	1.880%	0	0.000%	(2,011)	0.042%	(3,983)	0.083%	(927)	0.019%	(3,029,479)	63.378%
14	Accum Depreciation - General Plant	(34,745)	7.766%	(10,627)	2.375%	(1,737)	0.388%	(251)	0.056%	(146)	0.033%	(52)	0.012%	(261,197)	58.377%
15	Accum Depreciation - Intangible	(33,604)	7.766%	(10,278)	2.375%	(1,680)	0.388%	(243)	0.056%	(141)	0.033%	(50)	0.012%	(252,615)	58.377%
16	Accum Depreciation & Amortization	(1,027,265)	7.579%	(310,934)	2.294%	(51,358)	0.379%	(7,182)	0.053%	(4,270)	0.032%	(1,415)	0.010%	(8,019,405)	59.169%
17															
18	Net Plant In Service	3,782,833	7.712%	1,152,676	2.350%	186,444	0.380%	27,080	0.055%	16,262	0.033%	5,600	0.011%	28,757,815	58.626%
19															
20	Plant Held For Future Use	44,477	7.964%	14,103	2.525%	3,252	0.582%	331	0.059%	22	0.004%	33	0.006%	317,519	56.853%
21															
22	CWIP - Production	42,662	7.977%	13,562	2.536%	3,248	0.607%	317	0.059%	0	0.000%	26	0.005%	303,290	56.708%
23	CWIP - Transmission	22,472	7.977%	7,144	2.536%	1,711	0.607%	167	0.059%	0	0.000%	14	0.005%	159,757	56.708%
24	CWIP - Distribution	22,146	7.186%	6,176	2.004%	0	0.000%	145	0.047%	269	0.087%	67	0.022%	191,612	62.172%
25	CWIP - General & Intangible	9,798	7.766%	2,997	2.375%	490	0.388%	71	0.056%	41	0.033%	15	0.012%	73,660	58.377%
26	Construction Work in Progress	97,078	7.760%	29,880	2.389%	5,449	0.436%	700	0.056%	311	0.025%	121	0.010%	728,319	58.222%
27															
28	Total Utility Plant	3,924,388	7.716%	1,196,660	2.353%	195,145	0.384%	28,111	0.055%	16,594	0.033%	5,754	0.011%	29,803,654	58.597%
29															
30	Working Capital - Current & Accrued Assets	102,005	7.749%	31,211	2.371%	5,216	0.396%	735	0.056%	409	0.031%	146	0.011%	768,897	58.413%
31	Working Capital - Other Non-Current Assets	16,333	7.864%	5,085	2.448%	1,008	0.485%	120	0.058%	38	0.018%	18	0.009%	119,680	57.620%
32	Working Capital - Deferred Debits	74,927	7.769%	22,930	2.378%	3,769	0.391%	542	0.056%	311	0.032%	111	0.011%	562,759	58.353%
33	Working Capital - Assets	193,265	7.767%	59,227	2.380%	9,993	0.402%	1,396	0.056%	757	0.030%	275	0.011%	1,451,335	58.324%
34															
35	Working Capital - Other Non-Current Liabilities	(14,191)	7.779%	(4,349)	2.384%	(726)	0.398%	(103)	0.056%	(57)	0.031%	(21)	0.011%	(106,330)	58.286%
36	Working Capital - Current & Accrued Liabilities	(96,842)	7.772%	(29,671)	2.381%	(4,931)	0.396%	(701)	0.056%	(392)	0.031%	(141)	0.011%	(726,727)	58.323%
37	Working Capital - Deferred Credits	(13,050)	7.790%	(4,007)	2.392%	(681)	0.406%	(95)	0.057%	(50)	0.030%	(18)	0.011%	(97,512)	58.209%
38	Working Capital - Liabilities	(124,084)	7.775%	(38,027)	2.383%	(6,338)	0.397%	(898)	0.056%	(499)	0.031%	(180)	0.011%	(930,569)	58.307%
39															
40	Working Capital - Net	69,181	7.752%	21,200	2.376%	3,654	0.409%	498	0.056%	258	0.029%	95	0.011%	520,766	58.354%
41															
42	Total Rate Base	3,993,569	7.716%	1,217,860	2.353%	198,800	0.384%	28,609	0.055%	16,852	0.033%	5,848	0.011%	30,324,420	58.592%
43															
44															

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:
 _ Projected Test Year Ended __/__/__
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__
 X Proj. Subsequent Year Ended 12/31/23
 Witness: Tara B. DuBose

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	GSLD(T)-1		GSLD(T)-2		GSLD(T)-3		MET		OL-1		OS-2		RS(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Energy														
2	Plant In Service - Steam	7,286	8.445%	2,700	3.129%	673	0.780%	58	0.068%	62	0.072%	7	0.008%	46,068	53.395%
3	Plant In Service - Nuclear	53,610	8.445%	19,865	3.129%	4,954	0.780%	430	0.068%	458	0.072%	50	0.008%	338,967	53.395%
4	Plant In Service - Other Production	132,229	8.445%	48,998	3.129%	12,218	0.780%	1,061	0.068%	1,130	0.072%	124	0.008%	836,062	53.395%
5	Plant In Service - Transmission	4,109	8.445%	1,523	3.129%	380	0.780%	33	0.068%	35	0.072%	4	0.008%	25,979	53.395%
6	Plant In Service - General	90,182	8.415%	33,416	3.118%	8,332	0.777%	724	0.068%	785	0.073%	84	0.008%	573,354	53.499%
7	Plant In Service - Intangible	63,865	8.415%	23,664	3.118%	5,901	0.777%	513	0.068%	556	0.073%	60	0.008%	406,041	53.499%
8	Electric Plant In Service	351,281	8.432%	130,165	3.124%	32,457	0.779%	2,819	0.068%	3,027	0.073%	328	0.008%	2,226,471	53.441%
9															
10	Accum Depreciation - Production	(44,232)	8.445%	(16,390)	3.129%	(4,087)	0.780%	(355)	0.068%	(378)	0.072%	(41)	0.008%	(279,668)	53.395%
11	Accum Depreciation - Transmission	(760)	8.445%	(282)	3.129%	(70)	0.780%	(6)	0.068%	(6)	0.072%	(1)	0.008%	(4,804)	53.395%
12	Accum Depreciation - General Plant	(29,544)	8.415%	(10,947)	3.118%	(2,730)	0.777%	(237)	0.068%	(257)	0.073%	(28)	0.008%	(187,831)	53.499%
13	Accum Depreciation - Intangible	(28,573)	8.415%	(10,587)	3.118%	(2,640)	0.777%	(229)	0.068%	(249)	0.073%	(27)	0.008%	(181,660)	53.499%
14	Accum Depreciation & Amortization	(103,108)	8.428%	(38,206)	3.123%	(9,527)	0.779%	(827)	0.068%	(891)	0.073%	(96)	0.008%	(653,963)	53.454%
15															
16	Net Plant In Service	248,173	8.433%	91,960	3.125%	22,931	0.779%	1,992	0.068%	2,137	0.073%	232	0.008%	1,572,509	53.436%
17															
18	Plant Held For Future Use	3,596	8.445%	1,332	3.129%	332	0.780%	29	0.068%	31	0.072%	3	0.008%	22,737	53.396%
19															
20	CWIP - Production	3,764	8.445%	1,395	3.129%	348	0.780%	30	0.068%	32	0.072%	4	0.008%	23,798	53.395%
21	CWIP - General & Intangible	8,332	8.415%	3,087	3.118%	770	0.777%	67	0.068%	73	0.073%	8	0.008%	52,970	53.499%
22	Construction Work in Progress	12,095	8.424%	4,482	3.121%	1,118	0.778%	97	0.068%	105	0.073%	11	0.008%	76,768	53.467%
23															
24	Net Nuclear Fuel	57,098	8.445%	21,158	3.129%	5,276	0.780%	458	0.068%	488	0.072%	53	0.008%	361,021	53.395%
25															
26	Total Utility Plant	320,963	8.435%	118,932	3.126%	29,656	0.779%	2,576	0.068%	2,760	0.073%	300	0.008%	2,033,034	53.429%
27															
28	Working Capital - Current & Accrued Assets	55,466	8.365%	20,551	3.099%	5,124	0.773%	445	0.067%	498	0.075%	52	0.008%	355,911	53.674%
29	Working Capital - Other Non-Current Assets	6,791	8.187%	2,516	3.033%	627	0.756%	54	0.066%	68	0.082%	6	0.008%	45,037	54.290%
30	Working Capital - Deferred Debits	61,314	8.386%	22,718	3.107%	5,665	0.775%	492	0.067%	544	0.074%	57	0.008%	391,926	53.601%
31	Working Capital - Assets	123,571	8.365%	45,785	3.099%	11,416	0.773%	992	0.067%	1,110	0.075%	116	0.008%	792,874	53.672%
32															
33	Working Capital - Other Non-Current Liabilities	(10,394)	8.295%	(3,851)	3.073%	(960)	0.766%	(83)	0.067%	(97)	0.078%	(10)	0.008%	(67,551)	53.913%
34	Working Capital - Current & Accrued Liabilities	(48,954)	8.171%	(18,133)	3.027%	(4,521)	0.755%	(393)	0.066%	(493)	0.082%	(46)	0.008%	(325,602)	54.345%
35	Working Capital - Deferred Credits	(8,256)	8.164%	(3,058)	3.024%	(762)	0.754%	(66)	0.065%	(84)	0.083%	(8)	0.008%	(54,988)	54.370%
36	Working Capital - Liabilities	(67,604)	8.189%	(25,042)	3.033%	(6,243)	0.756%	(542)	0.066%	(674)	0.082%	(63)	0.008%	(448,140)	54.283%
37															
38	Working Capital - Net	55,967	8.588%	20,743	3.183%	5,173	0.794%	449	0.069%	436	0.067%	52	0.008%	344,734	52.899%
39															
40	Total Rate Base	376,930	8.457%	139,674	3.134%	34,829	0.781%	3,025	0.068%	3,196	0.072%	352	0.008%	2,377,767	53.352%
41															
42															
43															
44															

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:
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COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	GSLD(T)-1		GSLD(T)-2		GSLD(T)-3		MET		OL-1		OS-2		RS(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Customer														
2	Plant In Service - Transmission	0	0.000%	0	0.000%	2,914	34.487%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
3	Plant In Service - Distribution	9,587	0.365%	3,774	0.144%	213	0.008%	1,417	0.054%	0	0.000%	3,842	0.146%	2,217,028	84.505%
4	Plant In Service - General	402	0.098%	95	0.023%	21	0.005%	31	0.008%	262	0.064%	68	0.017%	359,187	87.851%
5	Plant In Service - Intangible	285	0.098%	67	0.023%	15	0.005%	22	0.008%	186	0.064%	48	0.017%	254,371	87.851%
6	Electric Plant In Service	10,273	0.308%	3,935	0.118%	3,163	0.095%	1,470	0.044%	448	0.013%	3,958	0.119%	2,830,586	84.992%
7															
8	Accum Depreciation - Transmission	0	0.000%	0	0.000%	(454)	34.487%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
9	Accum Depreciation - Distribution	(4,116)	0.353%	(1,530)	0.131%	(107)	0.009%	(553)	0.047%	0	0.000%	(948)	0.081%	(981,001)	84.185%
10	Accum Depreciation - General Plant	(132)	0.098%	(31)	0.023%	(7)	0.005%	(10)	0.008%	(86)	0.064%	(22)	0.017%	(117,670)	87.851%
11	Accum Depreciation - Intangible	(127)	0.098%	(30)	0.023%	(7)	0.005%	(10)	0.008%	(83)	0.064%	(22)	0.017%	(113,804)	87.851%
12	Accum Depreciation & Amortization	(4,375)	0.306%	(1,591)	0.111%	(575)	0.040%	(573)	0.040%	(169)	0.012%	(992)	0.069%	(1,212,474)	84.783%
13															
14	Net Plant In Service	5,898	0.310%	2,345	0.123%	2,588	0.136%	897	0.047%	279	0.015%	2,966	0.156%	1,618,111	85.149%
15															
16	Plant Held For Future Use	0	0.085%	0	0.020%	9	4.520%	0	0.007%	0	0.056%	0	0.014%	151	76.349%
17															
18	CWIP - Transmission	0	0.000%	0	0.000%	85	34.487%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
19	CWIP - Distribution	37	0.167%	15	0.070%	0	0.000%	7	0.029%	0	0.000%	40	0.178%	19,632	88.180%
20	CWIP - General & Intangible	37	0.098%	9	0.023%	2	0.005%	3	0.008%	24	0.064%	6	0.017%	33,184	87.851%
21	Construction Work in Progress	74	0.123%	24	0.040%	87	0.145%	9	0.016%	24	0.040%	46	0.076%	52,816	87.613%
22															
23	Total Utility Plant	5,972	0.305%	2,369	0.121%	2,685	0.137%	906	0.046%	303	0.015%	3,012	0.154%	1,671,078	85.224%
24															
25	Working Capital - Current & Accrued Assets	317	0.119%	84	0.032%	39	0.015%	29	0.011%	170	0.064%	68	0.026%	232,173	87.490%
26	Working Capital - Other Non-Current Assets	36	0.098%	8	0.022%	2	0.006%	3	0.007%	26	0.070%	6	0.015%	32,478	87.770%
27	Working Capital - Deferred Debits	283	0.098%	66	0.023%	15	0.005%	22	0.008%	187	0.065%	47	0.016%	252,849	87.840%
28	Working Capital - Assets	636	0.108%	158	0.027%	56	0.010%	54	0.009%	383	0.065%	121	0.020%	517,499	87.678%
29															
30	Working Capital - Other Non-Current Liabilities	(53)	0.098%	(12)	0.022%	(3)	0.005%	(4)	0.007%	(36)	0.067%	(9)	0.016%	(47,431)	87.808%
31	Working Capital - Current & Accrued Liabilities	(314)	0.107%	(77)	0.026%	(30)	0.010%	(26)	0.009%	(200)	0.068%	(64)	0.022%	(257,454)	87.673%
32	Working Capital - Deferred Credits	(48)	0.098%	(11)	0.022%	(3)	0.006%	(4)	0.007%	(34)	0.070%	(7)	0.015%	(43,128)	87.770%
33	Working Capital - Liabilities	(415)	0.105%	(100)	0.025%	(36)	0.009%	(34)	0.009%	(270)	0.068%	(80)	0.020%	(348,013)	87.703%
34															
35	Working Capital - Net	221	0.114%	59	0.030%	21	0.011%	20	0.010%	113	0.058%	40	0.021%	169,487	87.626%
36															
37	Total Rate Base	6,193	0.287%	2,427	0.113%	2,705	0.126%	926	0.043%	416	0.019%	3,053	0.142%	1,840,565	85.440%
38															
39															
40															
41															
42															
43															
44															

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:

_ Projected Test Year Ended __/__/__

_ Prior Year Ended __/__/__

_ Historical Test Year Ended __/__/__

X Proj. Subsequent Year Ended 12/31/23

Witness: Tara B. DuBose

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	GSLD(T)-1		GSLD(T)-2		GSLD(T)-3		MET		OL-1		OS-2		RS(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Lighting														
2	Plant In Service - Distribution	0	0.000%	0	0.000%	0	0.000%	0	0.000%	115,522	12.062%	0	0.000%	0	0.000%
3	Plant In Service - General	0	0.000%	0	0.000%	0	0.000%	0	0.000%	1,372	3.505%	0	0.000%	0	0.000%
4	Plant In Service - Intangible	0	0.000%	0	0.000%	0	0.000%	0	0.000%	972	3.505%	0	0.000%	0	0.000%
5	Electric Plant In Service		0.000%		0.000%		0.000%		0.000%	117,866	11.504%		0.000%		0.000%
6															
7	Accum Depreciation - Distribution	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(44,762)	30.575%	0	0.000%	0	0.000%
8	Accum Depreciation - General Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(449)	3.505%	0	0.000%	0	0.000%
9	Accum Depreciation - Intangible	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(435)	3.505%	0	0.000%	0	0.000%
10	Accum Depreciation & Amortization	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(45,646)	26.597%	0	0.000%	0	0.000%
11															
12	Net Plant In Service	0	0.000%	0	0.000%	0	0.000%	0	0.000%	72,220	8.467%	0	0.000%	0	0.000%
13															
14	Plant Held For Future Use	0	0.000%	0	0.000%	0	0.000%	0	0.000%	1	3.505%	0	0.000%	0	0.000%
15															
16	CWIP - Distribution	0	0.000%	0	0.000%	0	0.000%	0	0.000%	1,575	12.062%	0	0.000%	0	0.000%
17	CWIP - General & Intangible	0	0.000%	0	0.000%	0	0.000%	0	0.000%	127	3.505%	0	0.000%	0	0.000%
18	Construction Work in Progress		0.000%		0.000%		0.000%		0.000%	1,701	10.206%		0.000%		0.000%
19															
20	Total Utility Plant		0.000%		0.000%		0.000%		0.000%	73,921	8.500%		0.000%		0.000%
21															
22	Working Capital - Current & Accrued Assets	0	0.000%	0	0.000%	0	0.000%	0	0.000%	1,630	5.401%	0	0.000%	0	0.000%
23	Working Capital - Other Non-Current Assets	0	0.000%	0	0.000%	0	0.000%	0	0.000%	106	3.113%	0	0.000%	0	0.000%
24	Working Capital - Deferred Debits	0	0.000%	0	0.000%	0	0.000%	0	0.000%	946	3.451%	0	0.000%	0	0.000%
25	Working Capital - Assets	0	0.000%	0	0.000%	0	0.000%	0	0.000%	2,682	4.397%	0	0.000%	0	0.000%
26															
27	Working Capital - Other Non-Current Liabilities	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(167)	3.299%	0	0.000%	0	0.000%
28	Working Capital - Current & Accrued Liabilities	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(1,201)	3.916%	0	0.000%	0	0.000%
29	Working Capital - Deferred Credits	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(141)	3.113%	0	0.000%	0	0.000%
30	Working Capital - Liabilities	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(1,509)	3.748%	0	0.000%	0	0.000%
31															
32	Working Capital - Net	0	0.000%	0	0.000%	0	0.000%	0	0.000%	1,173	5.657%	0	0.000%	0	0.000%
33															
34	Total Rate Base	0	0.000%	0	0.000%	0	0.000%	0	0.000%	75,094	8.434%	0	0.000%	0	0.000%
35															
36															
37	Note: Totals may not add due to rounding.														
38															
39															
40															
41															
42															
43															
44															

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:
 _ Projected Test Year Ended __/__/__
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__
 X Proj. Subsequent Year Ended 12/31/23
 Witness: Tara B. DuBose

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	SL-1		SL-1M		SL-2		SL-2M		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Total Retail												
2	Plant In Service - Steam	282	0.025%	30	0.003%	246	0.022%	81	0.007%	6	0.001%	608	0.054%
3	Plant In Service - Nuclear	2,076	0.025%	217	0.003%	1,812	0.022%	599	0.007%	45	0.001%	4,476	0.054%
4	Plant In Service - Other Production	5,122	0.025%	536	0.003%	4,469	0.022%	1,478	0.007%	111	0.001%	11,039	0.054%
5	Plant In Service - Transmission	159	0.002%	80	0.001%	2,184	0.021%	690	0.007%	256	0.002%	7,791	0.076%
6	Plant In Service - Distribution	931,735	3.557%	7,719	0.029%	6,125	0.023%	2,676	0.010%	11,525	0.044%	232	0.001%
7	Plant In Service - General	44,054	1.527%	498	0.017%	741	0.026%	316	0.011%	286	0.010%	1,049	0.036%
8	Plant In Service - Intangible	31,199	1.527%	353	0.017%	524	0.026%	224	0.011%	203	0.010%	743	0.036%
9	Electric Plant In Service	1,014,627	1.426%	9,432	0.013%	16,101	0.023%	6,063	0.009%	12,432	0.017%	25,938	0.036%
10													
11	Accum Depreciation - Production	(1,713)	0.025%	(179)	0.003%	(1,495)	0.022%	(494)	0.007%	(37)	0.001%	(3,693)	0.054%
12	Accum Depreciation - Transmission	(29)	0.002%	(13)	0.001%	(344)	0.021%	(109)	0.007%	(40)	0.002%	(1,223)	0.076%
13	Accum Depreciation - Distribution	(119,829)	1.967%	(1,616)	0.027%	(1,179)	0.019%	(616)	0.010%	(2,216)	0.036%	(117)	0.002%
14	Accum Depreciation - General Plant	(14,432)	1.527%	(163)	0.017%	(243)	0.026%	(103)	0.011%	(94)	0.010%	(344)	0.036%
15	Accum Depreciation - Intangible	(13,958)	1.527%	(158)	0.017%	(235)	0.026%	(100)	0.011%	(91)	0.010%	(332)	0.036%
16	Accum Depreciation & Amortization	(149,961)	0.916%	(2,129)	0.013%	(3,496)	0.021%	(1,423)	0.009%	(2,478)	0.015%	(5,709)	0.035%
17													
18	Net Plant In Service	864,666	1.579%	7,303	0.013%	12,605	0.023%	4,640	0.008%	9,955	0.018%	20,229	0.037%
19													
20	Plant Held For Future Use	253	0.042%	23	0.004%	133	0.022%	44	0.007%	18	0.003%	320	0.053%
21													
22	CWIP - Production	146	0.025%	15	0.003%	127	0.022%	42	0.007%	3	0.001%	314	0.054%
23	CWIP - Transmission	0	0.000%	2	0.001%	60	0.021%	19	0.007%	7	0.003%	218	0.077%
24	CWIP - Distribution	12,699	3.697%	104	0.030%	83	0.024%	35	0.010%	155	0.045%	0	0.000%
25	CWIP - General & Intangible	4,070	1.527%	46	0.017%	68	0.026%	29	0.011%	26	0.010%	97	0.036%
26	Construction Work in Progress	16,915	1.150%	168	0.011%	339	0.023%	125	0.009%	192	0.013%	629	0.043%
27													
28	Net Nuclear Fuel	2,212	0.327%	178	0.026%	208	0.031%	96	0.014%	8	0.001%	352	0.052%
29													
30	Total Utility Plant	884,046	1.538%	7,671	0.013%	13,284	0.023%	4,906	0.009%	10,173	0.018%	21,531	0.037%
31													
32	Working Capital - Current & Accrued Assets	33,102	1.455%	363	0.016%	571	0.025%	235	0.010%	259	0.011%	841	0.037%
33	Working Capital - Other Non-Current Assets	3,819	1.153%	41	0.012%	81	0.024%	32	0.010%	25	0.007%	134	0.040%
34	Working Capital - Deferred Debits	30,803	1.532%	343	0.017%	515	0.026%	219	0.011%	200	0.010%	729	0.036%
35	Working Capital - Assets	67,723	1.467%	747	0.016%	1,168	0.025%	486	0.011%	483	0.010%	1,703	0.037%
36													
37	Working Capital - Other Non-Current Liabilities	(5,671)	1.546%	(61)	0.017%	(94)	0.026%	(39)	0.011%	(37)	0.010%	(132)	0.036%
38	Working Capital - Current & Accrued Liabilities	(33,804)	1.558%	(340)	0.016%	(544)	0.025%	(223)	0.010%	(250)	0.012%	(768)	0.035%
39	Working Capital - Deferred Credits	(5,042)	1.564%	(51)	0.016%	(82)	0.025%	(34)	0.011%	(32)	0.010%	(114)	0.035%
40	Working Capital - Liabilities	(44,516)	1.557%	(451)	0.016%	(719)	0.025%	(297)	0.010%	(319)	0.011%	(1,014)	0.035%
41													
42	Working Capital - Net	23,207	1.320%	296	0.017%	448	0.025%	190	0.011%	164	0.009%	689	0.039%
43													
44	Total Rate Base	907,253	1.531%	7,967	0.013%	13,733	0.023%	5,096	0.009%	10,337	0.017%	22,220	0.037%

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:
 _ Projected Test Year Ended __/__/__
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__
 X Proj. Subsequent Year Ended 12/31/23
 Witness: Tara B. DuBose

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	SL-1		SL-1M		SL-2		SL-2M		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Demand												
2	Plant In Service - Steam	0	0.000%	7	0.001%	220	0.021%	69	0.007%	5	0.000%	563	0.054%
3	Plant In Service - Nuclear	0	0.000%	50	0.001%	1,617	0.021%	509	0.007%	38	0.000%	4,145	0.054%
4	Plant In Service - Other Production	0	0.000%	123	0.001%	3,988	0.021%	1,256	0.007%	93	0.000%	10,223	0.054%
5	Plant In Service - Transmission	0	0.000%	67	0.001%	2,169	0.021%	683	0.007%	51	0.000%	5,560	0.054%
6	Plant In Service - Distribution	90,219	0.399%	7,458	0.033%	5,449	0.024%	2,352	0.010%	11,240	0.050%	0	0.000%
7	Plant In Service - General	2,025	0.148%	174	0.013%	308	0.023%	111	0.008%	268	0.020%	475	0.035%
8	Plant In Service - Intangible	1,434	0.148%	123	0.013%	218	0.023%	79	0.008%	189	0.020%	336	0.035%
9	Electric Plant In Service	93,677	0.150%	8,001	0.013%	13,969	0.022%	5,059	0.008%	11,884	0.019%	21,302	0.034%
10													
11	Accum Depreciation - Production	0	0.000%	(41)	0.001%	(1,334)	0.021%	(420)	0.007%	(31)	0.000%	(3,420)	0.054%
12	Accum Depreciation - Transmission	0	0.000%	(11)	0.001%	(341)	0.021%	(107)	0.007%	(8)	0.000%	(875)	0.054%
13	Accum Depreciation - Distribution	(18,270)	0.382%	(1,504)	0.031%	(1,098)	0.023%	(476)	0.010%	(2,125)	0.044%	0	0.000%
14	Accum Depreciation - General Plant	(663)	0.148%	(57)	0.013%	(101)	0.023%	(36)	0.008%	(88)	0.020%	(156)	0.035%
15	Accum Depreciation - Intangible	(641)	0.148%	(55)	0.013%	(98)	0.023%	(35)	0.008%	(85)	0.020%	(150)	0.035%
16	Accum Depreciation & Amortization	(19,575)	0.144%	(1,668)	0.012%	(2,972)	0.022%	(1,075)	0.008%	(2,337)	0.017%	(4,601)	0.034%
17													
18	Net Plant In Service	74,102	0.151%	6,333	0.013%	10,998	0.022%	3,984	0.008%	9,547	0.019%	16,702	0.034%
19													
20	Plant Held For Future Use	98	0.017%	12	0.002%	120	0.021%	38	0.007%	17	0.003%	291	0.052%
21													
22	CWIP - Production	0	0.000%	4	0.001%	114	0.021%	36	0.007%	3	0.000%	291	0.054%
23	CWIP - Transmission	0	0.000%	2	0.001%	60	0.021%	19	0.007%	1	0.000%	153	0.054%
24	CWIP - Distribution	1,230	0.399%	102	0.033%	74	0.024%	32	0.010%	153	0.050%	0	0.000%
25	CWIP - General & Intangible	187	0.148%	16	0.013%	28	0.023%	10	0.008%	25	0.020%	44	0.035%
26	Construction Work in Progress	1,417	0.113%	123	0.010%	276	0.022%	97	0.008%	182	0.015%	488	0.039%
27													
28	Total Utility Plant	75,617	0.149%	6,468	0.013%	11,393	0.022%	4,119	0.008%	9,747	0.019%	17,481	0.034%
29													
30	Working Capital - Current & Accrued Assets	1,861	0.141%	160	0.012%	295	0.022%	106	0.008%	243	0.018%	467	0.035%
31	Working Capital - Other Non-Current Assets	172	0.083%	15	0.007%	46	0.022%	16	0.007%	23	0.011%	90	0.043%
32	Working Capital - Deferred Debits	1,413	0.146%	121	0.013%	217	0.023%	78	0.008%	187	0.019%	338	0.035%
33	Working Capital - Assets	3,446	0.138%	296	0.012%	558	0.022%	200	0.008%	453	0.018%	895	0.036%
34													
35	Working Capital - Other Non-Current Liabilities	(259)	0.142%	(22)	0.012%	(41)	0.023%	(15)	0.008%	(34)	0.019%	(65)	0.036%
36	Working Capital - Current & Accrued Liabilities	(1,782)	0.143%	(153)	0.012%	(280)	0.022%	(101)	0.008%	(236)	0.019%	(442)	0.035%
37	Working Capital - Deferred Credits	(228)	0.136%	(20)	0.012%	(38)	0.022%	(13)	0.008%	(30)	0.018%	(61)	0.036%
38	Working Capital - Liabilities	(2,269)	0.142%	(195)	0.012%	(359)	0.022%	(129)	0.008%	(301)	0.019%	(568)	0.036%
39													
40	Working Capital - Net	1,177	0.132%	101	0.011%	199	0.022%	71	0.008%	152	0.017%	327	0.037%
41													
42	Total Rate Base	76,794	0.148%	6,569	0.013%	11,592	0.022%	4,190	0.008%	9,899	0.019%	17,808	0.034%
43													
44													

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:
 _ Projected Test Year Ended __/__/__
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 X Proj. Subsequent Year Ended 12/31/23
 Witness: Tara B. DuBose

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	SL-1		SL-1M		SL-2		SL-2M		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Energy												
2	Plant In Service - Steam	282	0.327%	23	0.026%	26	0.031%	12	0.014%	1	0.001%	45	0.052%
3	Plant In Service - Nuclear	2,076	0.327%	167	0.026%	195	0.031%	90	0.014%	7	0.001%	331	0.052%
4	Plant In Service - Other Production	5,122	0.327%	413	0.026%	481	0.031%	222	0.014%	18	0.001%	816	0.052%
5	Plant In Service - Transmission	159	0.327%	13	0.026%	15	0.031%	7	0.014%	1	0.001%	25	0.052%
6	Plant In Service - General	3,499	0.326%	281	0.026%	328	0.031%	151	0.014%	12	0.001%	556	0.052%
7	Plant In Service - Intangible	2,478	0.326%	199	0.026%	232	0.031%	107	0.014%	9	0.001%	394	0.052%
8	Electric Plant In Service	13,616	0.327%	1,096	0.026%	1,277	0.031%	589	0.014%	47	0.001%	2,167	0.052%
9													
10	Accum Depreciation - Production	(1,713)	0.327%	(138)	0.026%	(161)	0.031%	(74)	0.014%	(6)	0.001%	(273)	0.052%
11	Accum Depreciation - Transmission	(29)	0.327%	(2)	0.026%	(3)	0.031%	(1)	0.014%	(0)	0.001%	(5)	0.052%
12	Accum Depreciation - General Plant	(1,146)	0.326%	(92)	0.026%	(107)	0.031%	(50)	0.014%	(4)	0.001%	(182)	0.052%
13	Accum Depreciation - Intangible	(1,109)	0.326%	(89)	0.026%	(104)	0.031%	(48)	0.014%	(4)	0.001%	(176)	0.052%
14	Accum Depreciation & Amortization	(3,998)	0.327%	(322)	0.026%	(375)	0.031%	(173)	0.014%	(14)	0.001%	(636)	0.052%
15													
16	Net Plant In Service	9,619	0.327%	775	0.026%	902	0.031%	416	0.014%	33	0.001%	1,531	0.052%
17													
18	Plant Held For Future Use	139	0.327%	11	0.026%	13	0.031%	6	0.014%	0	0.001%	22	0.052%
19													
20	CWIP - Production	146	0.327%	12	0.026%	14	0.031%	6	0.014%	1	0.001%	23	0.052%
21	CWIP - General & Intangible	323	0.326%	26	0.026%	30	0.031%	14	0.014%	1	0.001%	51	0.052%
22	Construction Work in Progress	469	0.327%	38	0.026%	44	0.031%	20	0.014%	2	0.001%	75	0.052%
23													
24	Net Nuclear Fuel	2,212	0.327%	178	0.026%	208	0.031%	96	0.014%	8	0.001%	352	0.052%
25													
26	Total Utility Plant	12,439	0.327%	1,002	0.026%	1,167	0.031%	539	0.014%	43	0.001%	1,980	0.052%
27													
28	Working Capital - Current & Accrued Assets	2,158	0.325%	173	0.026%	202	0.030%	93	0.014%	7	0.001%	342	0.052%
29	Working Capital - Other Non-Current Assets	267	0.322%	21	0.026%	25	0.030%	11	0.014%	1	0.001%	42	0.050%
30	Working Capital - Deferred Debits	2,383	0.326%	191	0.026%	223	0.031%	103	0.014%	8	0.001%	378	0.052%
31	Working Capital - Assets	4,808	0.325%	386	0.026%	450	0.030%	207	0.014%	16	0.001%	762	0.052%
32													
33	Working Capital - Other Non-Current Liabilities	(406)	0.324%	(32)	0.026%	(38)	0.030%	(17)	0.014%	(1)	0.001%	(64)	0.051%
34	Working Capital - Current & Accrued Liabilities	(1,927)	0.322%	(153)	0.025%	(180)	0.030%	(82)	0.014%	(7)	0.001%	(302)	0.050%
35	Working Capital - Deferred Credits	(325)	0.321%	(26)	0.025%	(30)	0.030%	(14)	0.014%	(1)	0.001%	(51)	0.050%
36	Working Capital - Liabilities	(2,658)	0.322%	(211)	0.026%	(248)	0.030%	(113)	0.014%	(9)	0.001%	(417)	0.050%
37													
38	Working Capital - Net	2,150	0.330%	175	0.027%	202	0.031%	94	0.014%	7	0.001%	345	0.053%
39													
40	Total Rate Base	14,589	0.327%	1,177	0.026%	1,369	0.031%	633	0.014%	50	0.001%	2,326	0.052%
41													
42													
43													
44													

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

_ Projected Test Year Ended ___/___/___
_ Prior Year Ended ___/___/___
_ Historical Test Year Ended ___/___/___
X Proj. Subsequent Year Ended 12/31/23
Witness: Tara B. DuBose

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	SL-1		SL-1M		SL-2		SL-2M		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Customer												
2	Plant In Service - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	204	2.417%	2,206	26.108%
3	Plant In Service - Distribution	0	0.000%	261	0.010%	0	0.000%	324	0.012%	285	0.011%	232	0.009%
4	Plant In Service - General	797	0.195%	43	0.011%	74	0.018%	53	0.013%	7	0.002%	18	0.004%
5	Plant In Service - Intangible	564	0.195%	30	0.011%	53	0.018%	38	0.013%	5	0.002%	13	0.004%
6	Electric Plant In Service	1,361	0.041%	335	0.010%	127	0.004%	415	0.012%	501	0.015%	2,468	0.074%
7													
8	Accum Depreciation - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(32)	2.417%	(343)	26.108%
9	Accum Depreciation - Distribution	0	0.000%	(112)	0.010%	0	0.000%	(140)	0.012%	(91)	0.008%	(117)	0.010%
10	Accum Depreciation - General Plant	(261)	0.195%	(14)	0.011%	(24)	0.018%	(17)	0.013%	(2)	0.002%	(6)	0.004%
11	Accum Depreciation - Intangible	(252)	0.195%	(14)	0.011%	(24)	0.018%	(17)	0.013%	(2)	0.002%	(6)	0.004%
12	Accum Depreciation & Amortization	(514)	0.036%	(140)	0.010%	(48)	0.003%	(175)	0.012%	(127)	0.009%	(472)	0.033%
13													
14	Net Plant In Service	848	0.045%	195	0.010%	79	0.004%	240	0.013%	374	0.020%	1,997	0.105%
15													
16	Plant Held For Future Use	0	0.169%	0	0.009%	0	0.016%	0	0.011%	1	0.318%	7	3.422%
17													
18	CWIP - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	6	2.417%	65	26.108%
19	CWIP - Distribution	0	0.000%	3	0.013%	0	0.000%	3	0.015%	2	0.010%	0	0.000%
20	CWIP - General & Intangible	74	0.195%	4	0.011%	7	0.018%	5	0.013%	1	0.002%	2	0.004%
21	Construction Work in Progress	74	0.122%	7	0.011%	7	0.011%	8	0.014%	9	0.014%	66	0.110%
22													
23	Total Utility Plant	922	0.047%	202	0.010%	86	0.004%	249	0.013%	384	0.020%	2,069	0.106%
24													
25	Working Capital - Current & Accrued Assets	549	0.207%	30	0.011%	51	0.019%	36	0.014%	8	0.003%	31	0.012%
26	Working Capital - Other Non-Current Assets	83	0.226%	4	0.012%	8	0.021%	5	0.014%	1	0.002%	2	0.005%
27	Working Capital - Deferred Debits	574	0.199%	31	0.011%	53	0.019%	38	0.013%	5	0.002%	13	0.004%
28	Working Capital - Assets	1,207	0.204%	65	0.011%	112	0.019%	79	0.013%	14	0.002%	46	0.008%
29													
30	Working Capital - Other Non-Current Liabilities	(114)	0.211%	(6)	0.011%	(11)	0.020%	(7)	0.013%	(1)	0.002%	(2)	0.005%
31	Working Capital - Current & Accrued Liabilities	(644)	0.219%	(34)	0.012%	(60)	0.020%	(40)	0.014%	(7)	0.002%	(24)	0.008%
32	Working Capital - Deferred Credits	(111)	0.226%	(6)	0.012%	(10)	0.021%	(7)	0.014%	(1)	0.002%	(2)	0.005%
33	Working Capital - Liabilities	(869)	0.219%	(45)	0.011%	(81)	0.020%	(54)	0.014%	(9)	0.002%	(29)	0.007%
34													
35	Working Capital - Net	338	0.175%	20	0.010%	31	0.016%	25	0.013%	5	0.002%	17	0.009%
36													
37	Total Rate Base	1,259	0.058%	221	0.010%	117	0.005%	273	0.013%	388	0.018%	2,086	0.097%
38													
39													
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44													

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:
 _ Projected Test Year Ended __/__/__
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__
 X Proj. Subsequent Year Ended 12/31/23
 Witness: Tara B. DuBose

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	SL-1		SL-1M		SL-2		SL-2M		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Lighting												
2	Plant In Service - Distribution	841,516	87.867%	0	0.000%	676	0.071%	0	0.000%	0	0.000%	0	0.000%
3	Plant In Service - General	37,734	96.417%	0	0.000%	30	0.077%	0	0.000%	0	0.000%	0	0.000%
4	Plant In Service - Intangible	26,723	96.417%	0	0.000%	21	0.077%	0	0.000%	0	0.000%	0	0.000%
5	Electric Plant In Service	905,973	88.425%	0	0.000%	727	0.071%	0	0.000%	0	0.000%	0	0.000%
6													
7	Accum Depreciation - Distribution	(101,558)	69.370%	0	0.000%	(82)	0.056%	0	0.000%	0	0.000%	0	0.000%
8	Accum Depreciation - General Plant	(12,362)	96.417%	0	0.000%	(10)	0.077%	0	0.000%	0	0.000%	0	0.000%
9	Accum Depreciation - Intangible	(11,955)	96.417%	0	0.000%	(10)	0.077%	0	0.000%	0	0.000%	0	0.000%
10	Accum Depreciation & Amortization	(125,876)	73.344%	0	0.000%	(101)	0.059%	0	0.000%	0	0.000%	0	0.000%
11													
12	Net Plant In Service	780,097	91.459%	0	0.000%	626	0.073%	0	0.000%	0	0.000%	0	0.000%
13													
14	Plant Held For Future Use	16	96.417%	0	0.000%	0	0.077%	0	0.000%	0	0.000%	0	0.000%
15													
16	CWIP - Distribution	11,470	87.867%	0	0.000%	9	0.071%	0	0.000%	0	0.000%	0	0.000%
17	CWIP - General & Intangible	3,486	96.417%	0	0.000%	3	0.077%	0	0.000%	0	0.000%	0	0.000%
18	Construction Work in Progress	14,956	89.722%	0	0.000%	12	0.072%	0	0.000%	0	0.000%	0	0.000%
19													
20	Total Utility Plant	795,069	91.426%	0	0.000%	638	0.073%	0	0.000%	0	0.000%	0	0.000%
21													
22	Working Capital - Current & Accrued Assets	28,533	94.524%	0	0.000%	23	0.076%	0	0.000%	0	0.000%	0	0.000%
23	Working Capital - Other Non-Current Assets	3,296	96.809%	0	0.000%	3	0.078%	0	0.000%	0	0.000%	0	0.000%
24	Working Capital - Deferred Debits	26,433	96.472%	0	0.000%	21	0.077%	0	0.000%	0	0.000%	0	0.000%
25	Working Capital - Assets	58,262	95.526%	0	0.000%	47	0.077%	0	0.000%	0	0.000%	0	0.000%
26													
27	Working Capital - Other Non-Current Liabilities	(4,892)	96.623%	0	0.000%	(4)	0.078%	0	0.000%	0	0.000%	0	0.000%
28	Working Capital - Current & Accrued Liabilities	(29,451)	96.007%	0	0.000%	(24)	0.077%	0	0.000%	0	0.000%	0	0.000%
29	Working Capital - Deferred Credits	(4,377)	96.809%	0	0.000%	(4)	0.078%	0	0.000%	0	0.000%	0	0.000%
30	Working Capital - Liabilities	(38,721)	96.174%	0	0.000%	(31)	0.077%	0	0.000%	0	0.000%	0	0.000%
31													
32	Working Capital - Net	19,542	94.268%	0	0.000%	16	0.076%	0	0.000%	0	0.000%	0	0.000%
33													
34	Total Rate Base	814,611	91.492%	0	0.000%	654	0.073%	0	0.000%	0	0.000%	0	0.000%
35													
36													
37	Note: Totals may not add due to rounding.												
38													
39													
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of the test year expenses to rate schedules.

Type of Data Shown:
 _ Projected Test Year Ended __/__/__
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__
 X Proj. Subsequent Year Ended 12/31/23
 Witness: Tara B. DuBose

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	Total		CILC-1D		CILC-1G		CILC-1T		GS(T)-1		GSCU-1		GSD(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Total Retail														
2	Production O&M - Steam	(74,033)	100.000%	(1,369)	1.850%	(62)	0.084%	(784)	1.059%	(5,371)	7.255%	(36)	0.049%	(16,736)	22.606%
3	Production O&M - Nuclear	(318,822)	100.000%	(5,813)	1.823%	(265)	0.083%	(3,313)	1.039%	(23,263)	7.296%	(154)	0.048%	(71,808)	22.523%
4	Production O&M - Other	(211,312)	100.000%	(3,806)	1.801%	(174)	0.082%	(2,161)	1.023%	(15,490)	7.330%	(100)	0.047%	(47,449)	22.455%
5	Transmission O&M	(46,458)	100.000%	(739)	1.592%	(35)	0.075%	(407)	0.876%	(3,555)	7.652%	(18)	0.040%	(10,124)	21.792%
6	Distribution O&M	(206,409)	100.000%	(2,321)	1.125%	(116)	0.056%	(5)	0.002%	(14,521)	7.035%	(99)	0.048%	(34,880)	16.898%
7	Customer Account Expense	(114,067)	100.000%	(10)	0.009%	(2)	0.002%	(1)	0.001%	(10,400)	9.117%	(168)	0.147%	(3,181)	2.789%
8	Customer Service & Info Expense	(38,714)	100.000%	(2)	0.004%	(0)	0.001%	(0)	0.000%	(3,608)	9.320%	(64)	0.164%	(640)	1.652%
9	General & Administrative Expense	(370,514)	100.000%	(5,466)	1.475%	(254)	0.068%	(2,619)	0.707%	(27,570)	7.441%	(234)	0.063%	(70,296)	18.973%
10	Operating & Maintenance Expense	(1,380,330)	100.000%	(19,527)	1.415%	(909)	0.066%	(9,291)	0.673%	(103,778)	7.518%	(873)	0.063%	(255,114)	18.482%
11															
12	Depr Exp - Production	(1,106,882)	100.000%	(18,030)	1.629%	(844)	0.076%	(9,864)	0.891%	(84,101)	7.598%	(454)	0.041%	(242,565)	21.914%
13	Depr Exp - Transmission	(240,857)	100.000%	(3,839)	1.594%	(181)	0.075%	(2,155)	0.895%	(18,412)	7.644%	(96)	0.040%	(52,484)	21.791%
14	Depr Exp - Distribution	(688,373)	100.000%	(7,118)	1.034%	(373)	0.054%	(35)	0.005%	(50,178)	7.289%	(366)	0.053%	(113,191)	16.443%
15	Depr Exp - Intangible	(217,642)	100.000%	(3,217)	1.478%	(149)	0.068%	(1,558)	0.716%	(16,194)	7.441%	(140)	0.064%	(41,176)	18.919%
16	Depr Exp - General	(173,173)	100.000%	(2,560)	1.478%	(119)	0.068%	(1,240)	0.716%	(12,885)	7.441%	(111)	0.064%	(32,763)	18.919%
17	Depreciation Expense	(2,426,928)	100.000%	(34,764)	1.432%	(1,665)	0.069%	(14,851)	0.612%	(181,770)	7.490%	(1,166)	0.048%	(482,179)	19.868%
18															
19	Taxes Other Than Income - Other Taxes	(48,788)	100.000%	(721)	1.478%	(33)	0.068%	(349)	0.716%	(3,630)	7.441%	(31)	0.064%	(9,230)	18.919%
20	Taxes Other Than Income - Real/Personal Prop	(810,814)	100.000%	(11,694)	1.442%	(560)	0.069%	(4,501)	0.555%	(60,167)	7.421%	(350)	0.043%	(163,389)	20.151%
21	Taxes Other Than Income Tax	(859,602)	100.000%	(12,415)	1.444%	(593)	0.069%	(4,850)	0.564%	(63,797)	7.422%	(381)	0.044%	(172,619)	20.081%
22															
23	Amortization of Property Losses	(1,840)	100.000%	(46)	2.506%	(2)	0.120%	(37)	1.992%	(157)	8.545%	2	(0.082%)	(709)	38.500%
24															
25	Gain or Loss on Sale of Plant	6,024	100.000%	87	1.452%	4	0.068%	0	0.000%	442	7.333%	2	0.038%	1,218	20.225%
26															
27	State Income Tax Expense	(149,088)	100.000%	(1,800)	1.208%	(90)	0.060%	(580)	0.389%	(11,532)	7.735%	(100)	0.067%	(23,175)	15.544%
28	Federal Income Tax Expense	(157,701)	100.000%	(1,904)	1.208%	(95)	0.060%	(614)	0.389%	(12,198)	7.735%	(106)	0.067%	(24,514)	15.544%
29	Amortization of ITC	(180,199)	100.000%	(2,599)	1.442%	(124)	0.069%	(1,000)	0.555%	(13,372)	7.421%	(78)	0.043%	(36,312)	20.151%
30	Income Taxes	(486,988)	100.000%	(6,304)	1.294%	(309)	0.063%	(2,195)	0.451%	(37,101)	7.619%	(284)	0.058%	(84,001)	17.249%
31															
32	Total Operating Expenses	(5,149,664)	100.000%	(72,968)	1.417%	(3,473)	0.067%	(31,224)	0.606%	(386,163)	7.499%	(2,701)	0.052%	(993,404)	19.291%
33															
34															
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of the test year expenses to rate schedules.

Type of Data Shown:
 _ Projected Test Year Ended __/__/__
 _ Prior Year Ended __/__/__
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 X Proj. Subsequent Year Ended 12/31/23
 Witness: Tara B. DuBose

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	Total		CILC-1D		CILC-1G		CILC-1T		GS(T)-1		GSCU-1		GSD(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Demand														
2	Production O&M - Steam	(33,996)	100.000%	(541)	1.592%	(25)	0.075%	(293)	0.863%	(2,602)	7.655%	(13)	0.040%	(7,411)	21.800%
3	Production O&M - Nuclear	(164,166)	100.000%	(2,614)	1.592%	(123)	0.075%	(1,417)	0.863%	(12,567)	7.655%	(65)	0.040%	(35,787)	21.800%
4	Production O&M - Other	(118,506)	100.000%	(1,887)	1.592%	(89)	0.075%	(1,023)	0.863%	(9,071)	7.655%	(47)	0.040%	(25,834)	21.800%
5	Transmission O&M	(46,442)	100.000%	(739)	1.592%	(35)	0.075%	(401)	0.863%	(3,555)	7.655%	(18)	0.040%	(10,124)	21.800%
6	Distribution O&M	(170,885)	100.000%	(2,293)	1.342%	(113)	0.066%	0	0.000%	(12,450)	7.285%	(63)	0.037%	(33,924)	19.852%
7	General & Administrative Expense	(183,413)	100.000%	(2,743)	1.496%	(131)	0.072%	(1,009)	0.550%	(13,783)	7.515%	(71)	0.038%	(38,613)	21.053%
8	Operating & Maintenance Expense	(717,407)	100.000%	(10,819)	1.508%	(516)	0.072%	(4,143)	0.578%	(54,028)	7.531%	(277)	0.039%	(151,693)	21.145%
9															
10	Depr Exp - Production	(1,021,738)	100.000%	(16,269)	1.592%	(765)	0.075%	(8,820)	0.863%	(78,212)	7.655%	(405)	0.040%	(222,734)	21.800%
11	Depr Exp - Transmission	(239,258)	100.000%	(3,810)	1.592%	(179)	0.075%	(2,065)	0.863%	(18,315)	7.655%	(95)	0.040%	(52,157)	21.800%
12	Depr Exp - Distribution	(563,575)	100.000%	(6,919)	1.228%	(354)	0.063%	0	0.000%	(40,350)	7.160%	(195)	0.035%	(107,277)	19.035%
13	Depr Exp - Intangible	(103,016)	100.000%	(1,543)	1.498%	(74)	0.072%	(568)	0.552%	(7,744)	7.517%	(40)	0.039%	(21,706)	21.070%
14	Depr Exp - General	(81,968)	100.000%	(1,228)	1.498%	(59)	0.072%	(452)	0.552%	(6,162)	7.517%	(32)	0.039%	(17,271)	21.070%
15	Depreciation Expense	(2,009,554)	100.000%	(29,769)	1.481%	(1,431)	0.071%	(11,905)	0.592%	(150,783)	7.503%	(766)	0.038%	(421,145)	20.957%
16															
17	Taxes Other Than Income - Other Taxes	(23,093)	100.000%	(346)	1.498%	(17)	0.072%	(127)	0.552%	(1,736)	7.517%	(9)	0.039%	(4,866)	21.070%
18	Taxes Other Than Income - Real/Personal Prop	(726,834)	100.000%	(10,759)	1.480%	(517)	0.071%	(3,925)	0.540%	(54,487)	7.496%	(278)	0.038%	(152,199)	20.940%
19	Taxes Other Than Income Tax	(749,926)	100.000%	(11,105)	1.481%	(533)	0.071%	(4,052)	0.540%	(56,223)	7.497%	(287)	0.038%	(157,064)	20.944%
20															
21	Amortization of Property Losses	(6,101)	100.000%	(102)	1.680%	(5)	0.078%	(70)	1.146%	(475)	7.782%	(2)	0.041%	(1,371)	22.477%
22															
23	Gain or Loss on Sale of Plant	6,024	100.000%	87	1.452%	4	0.068%	0	0.000%	442	7.333%	2	0.038%	1,218	20.225%
24															
25	State Income Tax Expense	(129,913)	100.000%	(1,608)	1.238%	(81)	0.062%	(485)	0.373%	(10,248)	7.889%	(76)	0.059%	(21,118)	16.255%
26	Federal Income Tax Expense	(137,418)	100.000%	(1,701)	1.238%	(85)	0.062%	(513)	0.373%	(10,840)	7.889%	(81)	0.059%	(22,338)	16.255%
27	Amortization of ITC	(161,535)	100.000%	(2,391)	1.480%	(115)	0.071%	(872)	0.540%	(12,109)	7.496%	(62)	0.038%	(33,825)	20.940%
28	Income Taxes	(428,866)	100.000%	(5,700)	1.329%	(281)	0.065%	(1,869)	0.436%	(33,198)	7.741%	(219)	0.051%	(77,281)	18.020%
29															
30	Total Operating Expenses	(3,905,830)	100.000%	(57,407)	1.470%	(2,762)	0.071%	(22,040)	0.564%	(294,265)	7.534%	(1,550)	0.040%	(807,337)	20.670%
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FLORIDA PUBLIC SERVICE COMMISSION
 EXPLANATION: For each cost of service study filed, provide the allocation of the test year expenses to rate schedules.
 Type of Data Shown:
 _ Projected Test Year Ended __/__/__
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__
 X Proj. Subsequent Year Ended 12/31/23
 Witness: Tara B. DuBose

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	Total		CILC-1D		CILC-1G		CILC-1T		GS(T)-1		GSCU-1		GSD(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Energy														
2	Production O&M - Steam	(40,038)	100.000%	(828)	2.068%	(37)	0.092%	(491)	1.226%	(2,769)	6.916%	(23)	0.057%	(9,325)	23.291%
3	Production O&M - Nuclear	(154,655)	100.000%	(3,199)	2.068%	(143)	0.092%	(1,896)	1.226%	(10,696)	6.916%	(89)	0.057%	(36,021)	23.291%
4	Production O&M - Other	(92,807)	100.000%	(1,919)	2.068%	(86)	0.092%	(1,138)	1.226%	(6,419)	6.916%	(53)	0.057%	(21,616)	23.291%
5	Customer Account Expense	(14,203)	100.000%	0	0.000%	0	0.000%	0	0.000%	(1,075)	7.568%	0	0.000%	(1,357)	9.554%
6	General & Administrative Expense	(131,419)	100.000%	(2,708)	2.061%	(121)	0.092%	(1,605)	1.222%	(9,092)	6.918%	(75)	0.057%	(30,544)	23.242%
7	Operating & Maintenance Expense	(433,122)	100.000%	(8,654)	1.998%	(386)	0.089%	(5,130)	1.184%	(30,051)	6.938%	(240)	0.055%	(98,863)	22.826%
8															
9	Depr Exp - Production	(85,145)	100.000%	(1,761)	2.068%	(78)	0.092%	(1,044)	1.226%	(5,889)	6.916%	(49)	0.057%	(19,831)	23.291%
10	Depr Exp - Transmission	(1,404)	100.000%	(29)	2.068%	(1)	0.092%	(17)	1.226%	(97)	6.916%	(1)	0.057%	(327)	23.291%
11	Depr Exp - Intangible	(80,835)	100.000%	(1,666)	2.061%	(74)	0.092%	(987)	1.222%	(5,593)	6.918%	(46)	0.057%	(18,787)	23.241%
12	Depr Exp - General	(64,319)	100.000%	(1,325)	2.061%	(59)	0.092%	(786)	1.222%	(4,450)	6.918%	(37)	0.057%	(14,949)	23.241%
13	Depreciation Expense	(231,703)	100.000%	(4,781)	2.064%	(213)	0.092%	(2,834)	1.223%	(16,028)	6.918%	(132)	0.057%	(53,894)	23.260%
14															
15	Taxes Other Than Income - Other Taxes	(18,121)	100.000%	(373)	2.061%	(17)	0.092%	(221)	1.222%	(1,254)	6.918%	(10)	0.057%	(4,211)	23.241%
16	Taxes Other Than Income - Real/Personal Prop	(43,479)	100.000%	(898)	2.065%	(40)	0.092%	(532)	1.224%	(3,007)	6.917%	(25)	0.057%	(10,118)	23.272%
17	Taxes Other Than Income Tax	(61,600)	100.000%	(1,271)	2.064%	(57)	0.092%	(754)	1.223%	(4,261)	6.917%	(35)	0.057%	(14,330)	23.263%
18															
19	Amortization of Property Losses	2,716	100.000%	56	2.061%	2	0.092%	33	1.221%	188	6.919%	2	0.057%	631	23.240%
20															
21	State Income Tax Expense	(9,971)	100.000%	(187)	1.877%	(9)	0.087%	(91)	0.908%	(748)	7.506%	(10)	0.097%	(1,905)	19.110%
22	Federal Income Tax Expense	(10,547)	100.000%	(198)	1.877%	(9)	0.087%	(96)	0.908%	(792)	7.506%	(10)	0.097%	(2,016)	19.110%
23	Amortization of ITC	(9,663)	100.000%	(200)	2.065%	(9)	0.092%	(118)	1.224%	(668)	6.917%	(6)	0.057%	(2,249)	23.272%
24	Income Taxes	(30,181)	100.000%	(585)	1.937%	(27)	0.089%	(305)	1.009%	(2,208)	7.317%	(25)	0.084%	(6,170)	20.442%
25															
26	Total Operating Expenses	(753,889)	100.000%	(15,236)	2.021%	(680)	0.090%	(8,989)	1.192%	(52,360)	6.945%	(431)	0.057%	(172,625)	22.898%
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FLORIDA PUBLIC SERVICE COMMISSION
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 Type of Data Shown:
 _ Projected Test Year Ended __/__/__
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__
 X Proj. Subsequent Year Ended 12/31/23
 Witness: Tara B. DuBose

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	Total		CILC-1D		CILC-1G		CILC-1T		GS(T)-1		GSCU-1		GSD(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Customer														
2	Transmission O&M	(17)	100.00%	0	0.000%	0	0.000%	(6)	36.987%	0	0.000%	0	0.000%	0	0.000%
3	Distribution O&M	(21,206)	100.000%	(28)	0.131%	(3)	0.013%	(5)	0.023%	(2,072)	9.769%	(36)	0.171%	(956)	4.506%
4	Customer Account Expense	(99,865)	100.000%	(10)	0.010%	(2)	0.002%	(1)	0.001%	(9,325)	9.337%	(168)	0.168%	(1,824)	1.827%
5	Customer Service & Info Expense	(38,714)	100.000%	(2)	0.004%	(0)	0.001%	(0)	0.000%	(3,608)	9.320%	(64)	0.164%	(640)	1.652%
6	General & Administrative Expense	(50,636)	100.000%	(14)	0.028%	(2)	0.003%	(5)	0.010%	(4,695)	9.273%	(88)	0.174%	(1,139)	2.249%
7	Operating & Maintenance Expense	(210,438)	100.000%	(54)	0.026%	(7)	0.003%	(18)	0.008%	(19,700)	9.361%	(356)	0.169%	(4,558)	2.166%
8															
9	Depr Exp - Transmission	(195)	100.000%	0	0.000%	0	0.000%	(72)	36.987%	0	0.000%	0	0.000%	0	0.000%
10	Depr Exp - Distribution	(98,388)	100.000%	(199)	0.202%	(18)	0.019%	(35)	0.036%	(9,828)	9.989%	(171)	0.174%	(5,913)	6.010%
11	Depr Exp - Intangible	(30,839)	100.000%	(8)	0.026%	(1)	0.003%	(2)	0.008%	(2,857)	9.266%	(54)	0.174%	(683)	2.214%
12	Depr Exp - General	(24,538)	100.000%	(6)	0.026%	(1)	0.003%	(2)	0.008%	(2,274)	9.266%	(43)	0.174%	(543)	2.214%
13	Depreciation Expense	(153,960)	100.000%	(213)	0.139%	(20)	0.013%	(112)	0.073%	(14,959)	9.716%	(268)	0.174%	(7,139)	4.637%
14															
15	Taxes Other Than Income - Other Taxes	(6,913)	100.000%	(2)	0.026%	(0)	0.003%	(1)	0.008%	(641)	9.266%	(12)	0.174%	(153)	2.214%
16	Taxes Other Than Income - Real/Personal Prop	(27,951)	100.000%	(37)	0.132%	(3)	0.010%	(44)	0.158%	(2,673)	9.563%	(48)	0.170%	(1,072)	3.835%
17	Taxes Other Than Income Tax	(34,864)	100.000%	(39)	0.111%	(3)	0.009%	(45)	0.128%	(3,314)	9.504%	(60)	0.171%	(1,225)	3.514%
18															
19	Amortization of Property Losses	1,398	100.000%	0	0.029%	0	0.003%	0	0.004%	130	9.272%	2	0.174%	32	2.257%
20															
21	State Income Tax Expense	(6,164)	100.000%	(5)	0.087%	(0)	0.007%	(5)	0.087%	(535)	8.679%	(14)	0.227%	(152)	2.460%
22	Federal Income Tax Expense	(6,520)	100.000%	(6)	0.087%	(0)	0.007%	(6)	0.087%	(566)	8.679%	(15)	0.227%	(160)	2.460%
23	Amortization of ITC	(6,212)	100.000%	(8)	0.132%	(1)	0.010%	(10)	0.158%	(594)	9.563%	(11)	0.170%	(238)	3.835%
24	Income Taxes	(18,896)	100.000%	(19)	0.102%	(2)	0.008%	(21)	0.110%	(1,695)	8.969%	(39)	0.208%	(550)	2.912%
25															
26	Total Operating Expenses	(416,759)	100.000%	(325)	0.078%	(31)	0.008%	(195)	0.047%	(39,538)	9.487%	(720)	0.173%	(13,441)	3.225%
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2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of the test year expenses to rate schedules.

Type of Data Shown:

Projected Test Year Ended __/__/__
 Prior Year Ended __/__/__
 Historical Test Year Ended __/__/__
 Proj. Subsequent Year Ended 12/31/23
 Witness: Tara B. DuBose

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	Total		CILC-1D		CILC-1G		CILC-1T		GS(T)-1		GSCU-1		GSD(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Lighting														
2	Distribution O&M	(14,318)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
3	General & Administrative Expense	(5,046)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
4	Operating & Maintenance Expense	(19,364)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
5															
6	Depr Exp - Distribution	(26,410)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
7	Depr Exp - Intangible	(2,952)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
8	Depr Exp - General	(2,349)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
9	Depreciation Expense	(31,711)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
10															
11	Taxes Other Than Income - Other Taxes	(662)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
12	Taxes Other Than Income - Real/Personal Prop	(12,550)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
13	Taxes Other Than Income Tax	(13,212)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
14															
15	Amortization of Property Losses	147	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
16															
17	State Income Tax Expense	(3,040)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
18	Federal Income Tax Expense	(3,216)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
19	Amortization of ITC	(2,789)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
20	Income Taxes	(9,045)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
21															
22	Total Operating Expenses	(73,186)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%

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25 Note: Totals may not add due to rounding.
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of the test year expenses to rate schedules.

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DOCKET NO.: 20210015-EI

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	GSLD(T)-1		GSLD(T)-2		GSLD(T)-3		MET		OL-1		OS-2		RS(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	Total Retail														
2	Production O&M - Steam	(6,093)	8.230%	(2,115)	2.857%	(519)	0.701%	(47)	0.064%	(29)	0.039%	(5)	0.007%	(40,657)	54.917%
3	Production O&M - Nuclear	(26,155)	8.204%	(9,003)	2.824%	(2,204)	0.691%	(202)	0.063%	(112)	0.035%	(20)	0.006%	(175,674)	55.101%
4	Production O&M - Other	(17,290)	8.182%	(5,909)	2.796%	(1,444)	0.683%	(133)	0.063%	(67)	0.032%	(13)	0.006%	(116,757)	55.253%
5	Transmission O&M	(3,705)	7.974%	(1,178)	2.535%	(288)	0.620%	(28)	0.059%	0	0.000%	(2)	0.005%	(26,336)	56.687%
6	Distribution O&M	(12,764)	6.184%	(3,626)	1.757%	(2)	0.001%	(97)	0.047%	(571)	0.277%	(58)	0.028%	(122,509)	59.352%
7	Customer Account Expense	(87)	0.077%	(10)	0.009%	(1)	0.001%	(2)	0.002%	(125)	0.110%	(4)	0.003%	(99,735)	87.435%
8	Customer Service & Info Expense	(20)	0.052%	(1)	0.003%	(0)	0.000%	(0)	0.000%	(30)	0.078%	(1)	0.003%	(34,213)	88.374%
9	General & Administrative Expense	(25,339)	6.839%	(8,460)	2.283%	(1,735)	0.468%	(196)	0.053%	(388)	0.105%	(41)	0.011%	(221,906)	59.891%
10	Operating & Maintenance Expense	(91,453)	6.625%	(30,302)	2.195%	(6,192)	0.449%	(704)	0.051%	(1,323)	0.096%	(144)	0.010%	(837,786)	60.695%
11															
12	Depr Exp - Production	(88,691)	8.013%	(28,574)	2.582%	(6,870)	0.621%	(663)	0.060%	(61)	0.006%	(57)	0.005%	(624,871)	56.453%
13	Depr Exp - Transmission	(19,203)	7.973%	(6,111)	2.537%	(1,531)	0.636%	(143)	0.059%	(1)	0.000%	(12)	0.005%	(136,428)	56.643%
14	Depr Exp - Distribution	(39,959)	5.805%	(11,050)	1.605%	(12)	0.002%	(314)	0.046%	(4,519)	0.656%	(251)	0.036%	(435,769)	63.304%
15	Depr Exp - Intangible	(14,832)	6.815%	(4,974)	2.286%	(1,030)	0.473%	(115)	0.053%	(216)	0.099%	(23)	0.011%	(130,477)	59.950%
16	Depr Exp - General	(11,802)	6.815%	(3,958)	2.286%	(819)	0.473%	(91)	0.053%	(172)	0.099%	(19)	0.011%	(103,818)	59.950%
17	Depreciation Expense	(174,487)	7.190%	(54,668)	2.253%	(10,263)	0.423%	(1,326)	0.055%	(4,969)	0.205%	(361)	0.015%	(1,431,362)	58.978%
18															
19	Taxes Other Than Income - Other Taxes	(3,325)	6.815%	(1,115)	2.286%	(231)	0.473%	(26)	0.053%	(48)	0.099%	(5)	0.011%	(29,249)	59.950%
20	Taxes Other Than Income - Real/Personal Prop	(59,753)	7.370%	(18,450)	2.276%	(3,138)	0.387%	(443)	0.055%	(1,339)	0.165%	(130)	0.016%	(473,362)	58.381%
21	Taxes Other Than Income Tax	(63,078)	7.338%	(19,565)	2.276%	(3,369)	0.392%	(469)	0.055%	(1,387)	0.161%	(135)	0.016%	(502,610)	58.470%
22															
23	Amortization of Property Losses	(269)	14.609%	(79)	4.280%	(28)	1.524%	(2)	0.100%	11	(0.577%)	1	(0.030%)	(685)	37.216%
24															
25	Gain or Loss on Sale of Plant	462	7.664%	137	2.281%	0	0.000%	4	0.060%	6	0.094%	2	0.028%	3,626	60.199%
26															
27	State Income Tax Expense	(4,722)	3.167%	(1,027)	0.689%	(127)	0.085%	(74)	0.050%	(364)	0.244%	(20)	0.013%	(102,023)	68.432%
28	Federal Income Tax Expense	(4,995)	3.167%	(1,087)	0.689%	(134)	0.085%	(78)	0.050%	(385)	0.244%	(21)	0.013%	(107,918)	68.432%
29	Amortization of ITC	(13,280)	7.370%	(4,100)	2.276%	(698)	0.387%	(98)	0.055%	(298)	0.165%	(29)	0.016%	(105,202)	58.381%
30	Income Taxes	(22,997)	4.722%	(6,215)	1.276%	(959)	0.197%	(251)	0.052%	(1,047)	0.215%	(70)	0.014%	(315,143)	64.713%
31															
32	Total Operating Expenses	(351,822)	6.832%	(110,691)	2.149%	(20,811)	0.404%	(2,749)	0.053%	(8,710)	0.169%	(708)	0.014%	(3,083,960)	59.887%
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of the test year expenses to rate schedules.

Type of Data Shown:
 _ Projected Test Year Ended __/__/__
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__
 X Proj. Subsequent Year Ended 12/31/23
 Witness: Tara B. DuBose

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	GSLD(T)-1		GSLD(T)-2		GSLD(T)-3		MET		OL-1		OS-2		RS(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	Demand														
2	Production O&M - Steam	(2,712)	7.977%	(862)	2.536%	(206)	0.607%	(20)	0.059%	0	0.000%	(2)	0.005%	(19,278)	56.708%
3	Production O&M - Nuclear	(13,095)	7.977%	(4,163)	2.536%	(997)	0.607%	(97)	0.059%	0	0.000%	(8)	0.005%	(93,095)	56.708%
4	Production O&M - Other	(9,453)	7.977%	(3,005)	2.536%	(720)	0.607%	(70)	0.059%	0	0.000%	(6)	0.005%	(67,202)	56.708%
5	Transmission O&M	(3,705)	7.977%	(1,178)	2.536%	(282)	0.607%	(28)	0.059%	0	0.000%	(2)	0.005%	(26,336)	56.708%
6	Distribution O&M	(12,696)	7.430%	(3,601)	2.107%	0	0.000%	(87)	0.051%	(155)	0.091%	(40)	0.024%	(104,544)	61.178%
7	General & Administrative Expense	(14,228)	7.757%	(4,349)	2.371%	(710)	0.387%	(103)	0.056%	(60)	0.033%	(21)	0.012%	(107,141)	58.415%
8	Operating & Maintenance Expense	(55,888)	7.790%	(17,159)	2.392%	(2,915)	0.406%	(405)	0.057%	(215)	0.030%	(79)	0.011%	(417,597)	58.209%
9															
10	Depr Exp - Production	(81,501)	7.977%	(25,910)	2.536%	(6,206)	0.607%	(606)	0.059%	0	0.000%	(50)	0.005%	(579,407)	56.708%
11	Depr Exp - Transmission	(19,085)	7.977%	(6,067)	2.536%	(1,453)	0.607%	(142)	0.059%	0	0.000%	(12)	0.005%	(135,679)	56.708%
12	Depr Exp - Distribution	(39,497)	7.008%	(10,869)	1.929%	0	0.000%	(248)	0.044%	(479)	0.085%	(114)	0.020%	(354,448)	62.893%
13	Depr Exp - Intangible	(8,000)	7.766%	(2,447)	2.375%	(400)	0.388%	(58)	0.056%	(34)	0.033%	(12)	0.012%	(60,138)	58.377%
14	Depr Exp - General	(6,365)	7.766%	(1,947)	2.375%	(318)	0.388%	(46)	0.056%	(27)	0.033%	(9)	0.012%	(47,851)	58.377%
15	Depreciation Expense	(154,448)	7.686%	(47,240)	2.351%	(8,377)	0.417%	(1,099)	0.055%	(539)	0.027%	(197)	0.010%	(1,177,522)	58.596%
16															
17	Taxes Other Than Income - Other Taxes	(1,793)	7.766%	(548)	2.375%	(90)	0.388%	(13)	0.056%	(8)	0.033%	(3)	0.012%	(13,481)	58.377%
18	Taxes Other Than Income - Real/Personal Prop	(56,000)	7.705%	(17,057)	2.347%	(2,761)	0.380%	(400)	0.055%	(240)	0.033%	(83)	0.011%	(426,329)	58.656%
19	Taxes Other Than Income Tax	(57,793)	7.706%	(17,606)	2.348%	(2,851)	0.380%	(413)	0.055%	(248)	0.033%	(85)	0.011%	(439,810)	58.647%
20															
21	Amortization of Property Losses	(499)	8.176%	(164)	2.685%	(49)	0.806%	(4)	0.062%	2	(0.029%)	0	(0.001%)	(3,365)	55.161%
22															
23	Gain or Loss on Sale of Plant	462	7.664%	137	2.281%	0	0.000%	4	0.060%	6	0.094%	2	0.028%	3,626	60.199%
24															
25	State Income Tax Expense	(4,326)	3.330%	(925)	0.712%	(108)	0.083%	(65)	0.050%	(65)	0.050%	(13)	0.010%	(90,211)	69.440%
26	Federal Income Tax Expense	(4,576)	3.330%	(978)	0.712%	(114)	0.083%	(69)	0.050%	(69)	0.050%	(13)	0.010%	(95,423)	69.440%
27	Amortization of ITC	(12,446)	7.705%	(3,791)	2.347%	(614)	0.380%	(89)	0.055%	(53)	0.033%	(18)	0.011%	(94,749)	58.656%
28	Income Taxes	(21,347)	4.978%	(5,694)	1.328%	(835)	0.195%	(223)	0.052%	(187)	0.044%	(44)	0.010%	(280,384)	65.378%
29															
30	Total Operating Expenses	(289,513)	7.412%	(87,724)	2.246%	(15,028)	0.385%	(2,141)	0.055%	(1,182)	0.030%	(404)	0.010%	(2,315,052)	59.272%
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of the test year expenses to rate schedules.

Type of Data Shown:
 _ Projected Test Year Ended __/__/__
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__
 X Proj. Subsequent Year Ended 12/31/23
 Witness: Tara B. DuBose

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	GSLD(T)-1		GSLD(T)-2		GSLD(T)-3		MET		OL-1		OS-2		RS(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Energy														
2	Production O&M - Steam	(3,381)	8.445%	(1,253)	3.129%	(312)	0.780%	(27)	0.068%	(29)	0.072%	(3)	0.008%	(21,378)	53.395%
3	Production O&M - Nuclear	(13,060)	8.445%	(4,840)	3.129%	(1,207)	0.780%	(105)	0.068%	(112)	0.072%	(12)	0.008%	(82,579)	53.395%
4	Production O&M - Other	(7,837)	8.445%	(2,904)	3.129%	(724)	0.780%	(63)	0.068%	(67)	0.072%	(7)	0.008%	(49,555)	53.395%
5	Customer Account Expense	(21)	0.144%	(3)	0.019%	0	0.000%	0	0.000%	(54)	0.380%	0	0.000%	(11,669)	82.163%
6	General & Administrative Expense	(11,059)	8.415%	(4,098)	3.118%	(1,022)	0.777%	(89)	0.068%	(96)	0.073%	(10)	0.008%	(70,308)	53.499%
7	Operating & Maintenance Expense	(35,358)	8.164%	(13,097)	3.024%	(3,265)	0.754%	(284)	0.065%	(358)	0.083%	(33)	0.008%	(235,489)	54.370%
8															
9	Depr Exp - Production	(7,190)	8.445%	(2,664)	3.129%	(664)	0.780%	(58)	0.068%	(61)	0.072%	(7)	0.008%	(45,463)	53.395%
10	Depr Exp - Transmission	(119)	8.445%	(44)	3.129%	(11)	0.780%	(1)	0.068%	(1)	0.072%	(0)	0.008%	(750)	53.395%
11	Depr Exp - Intangible	(6,802)	8.415%	(2,520)	3.118%	(628)	0.777%	(55)	0.068%	(59)	0.073%	(6)	0.008%	(43,246)	53.499%
12	Depr Exp - General	(5,412)	8.415%	(2,005)	3.118%	(500)	0.777%	(43)	0.068%	(47)	0.073%	(5)	0.008%	(34,410)	53.499%
13	Depreciation Expense	(19,523)	8.426%	(7,234)	3.122%	(1,804)	0.779%	(157)	0.068%	(169)	0.073%	(18)	0.008%	(123,870)	53.461%
14															
15	Taxes Other Than Income - Other Taxes	(1,525)	8.415%	(565)	3.118%	(141)	0.777%	(12)	0.068%	(13)	0.073%	(1)	0.008%	(9,694)	53.499%
16	Taxes Other Than Income - Real/Personal Prop	(3,667)	8.433%	(1,359)	3.125%	(339)	0.779%	(29)	0.068%	(32)	0.073%	(3)	0.008%	(23,233)	53.435%
17	Taxes Other Than Income Tax	(5,192)	8.428%	(1,924)	3.123%	(480)	0.779%	(42)	0.068%	(45)	0.073%	(5)	0.008%	(32,928)	53.454%
18															
19	Amortization of Property Losses	229	8.414%	85	3.118%	21	0.777%	2	0.068%	2	0.073%	0	0.008%	1,453	53.502%
20															
21	State Income Tax Expense	(390)	3.907%	(101)	1.009%	(18)	0.178%	(7)	0.067%	(10)	0.097%	(1)	0.007%	(6,411)	64.300%
22	Federal Income Tax Expense	(412)	3.907%	(106)	1.009%	(19)	0.178%	(7)	0.067%	(10)	0.097%	(1)	0.007%	(6,782)	64.300%
23	Amortization of ITC	(815)	8.433%	(302)	3.125%	(75)	0.779%	(7)	0.068%	(7)	0.073%	(1)	0.008%	(5,163)	53.435%
24	Income Taxes	(1,617)	5.356%	(509)	1.687%	(112)	0.370%	(20)	0.067%	(27)	0.089%	(2)	0.008%	(18,357)	60.822%
25															
26	Total Operating Expenses	(61,461)	8.153%	(22,679)	3.008%	(5,639)	0.748%	(500)	0.066%	(596)	0.079%	(58)	0.008%	(409,189)	54.277%
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FLORIDA PUBLIC SERVICE COMMISSION
 EXPLANATION: For each cost of service study filed, provide the allocation of the test year expenses to rate schedules.
 Type of Data Shown:
 _ Projected Test Year Ended __/__/__
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__
 X Proj. Subsequent Year Ended 12/31/23
 Witness: Tara B. DuBose

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	GSLD(T)-1		GSLD(T)-2		GSLD(T)-3		MET		OL-1		OS-2		RS(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Customer														
2	Transmission O&M	0	0.000%	0	0.000%	(6)	34.487%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
3	Distribution O&M	(68)	0.320%	(25)	0.118%	(2)	0.008%	(9)	0.043%	(13)	0.063%	(18)	0.083%	(17,965)	84.714%
4	Customer Account Expense	(67)	0.067%	(7)	0.007%	(1)	0.001%	(2)	0.002%	(71)	0.071%	(4)	0.004%	(88,065)	88.185%
5	Customer Service & Info Expense	(20)	0.052%	(1)	0.003%	(0)	0.000%	(0)	0.000%	(30)	0.078%	(1)	0.003%	(34,213)	88.374%
6	General & Administrative Expense	(52)	0.102%	(13)	0.025%	(3)	0.007%	(4)	0.008%	(32)	0.063%	(9)	0.019%	(44,458)	87.798%
7	Operating & Maintenance Expense	(207)	0.098%	(46)	0.022%	(12)	0.006%	(15)	0.007%	(147)	0.070%	(32)	0.015%	(184,701)	87.770%
8															
9	Depr Exp - Transmission	0	0.000%	0	0.000%	(67)	34.487%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
10	Depr Exp - Distribution	(462)	0.469%	(181)	0.184%	(12)	0.012%	(67)	0.068%	0	0.000%	(137)	0.139%	(81,321)	82.653%
11	Depr Exp - Intangible	(30)	0.098%	(7)	0.023%	(2)	0.005%	(2)	0.008%	(20)	0.064%	(5)	0.017%	(27,092)	87.851%
12	Depr Exp - General	(24)	0.098%	(6)	0.023%	(1)	0.005%	(2)	0.008%	(16)	0.064%	(4)	0.017%	(21,557)	87.851%
13	Depreciation Expense	(516)	0.335%	(194)	0.126%	(82)	0.053%	(71)	0.046%	(36)	0.023%	(146)	0.095%	(129,970)	84.418%
14															
15	Taxes Other Than Income - Other Taxes	(7)	0.098%	(2)	0.023%	(0)	0.005%	(1)	0.008%	(4)	0.064%	(1)	0.017%	(6,073)	87.851%
16	Taxes Other Than Income - Real/Personal Prop	(87)	0.310%	(34)	0.123%	(38)	0.137%	(13)	0.047%	(4)	0.015%	(44)	0.156%	(23,799)	85.147%
17	Taxes Other Than Income Tax	(94)	0.268%	(36)	0.104%	(39)	0.111%	(14)	0.039%	(9)	0.024%	(45)	0.128%	(29,872)	85.683%
18															
19	Amortization of Property Losses	1	0.104%	0	0.026%	0	0.002%	0	0.009%	1	0.063%	0	0.020%	1,227	87.803%
20															
21	State Income Tax Expense	(7)	0.108%	(2)	0.030%	(1)	0.024%	(2)	0.034%	(1)	0.024%	(7)	0.107%	(5,401)	87.619%
22	Federal Income Tax Expense	(7)	0.108%	(2)	0.030%	(2)	0.024%	(2)	0.034%	(2)	0.024%	(7)	0.107%	(5,713)	87.619%
23	Amortization of ITC	(19)	0.310%	(8)	0.123%	(8)	0.137%	(3)	0.047%	(1)	0.015%	(10)	0.156%	(5,289)	85.147%
24	Income Taxes	(33)	0.175%	(11)	0.061%	(12)	0.061%	(7)	0.038%	(4)	0.021%	(23)	0.123%	(16,403)	86.807%
25															
26	Total Operating Expenses	(848)	0.203%	(287)	0.069%	(144)	0.035%	(107)	0.026%	(194)	0.047%	(245)	0.059%	(359,719)	86.313%

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of the test year expenses to rate schedules.

Type of Data Shown:

Projected Test Year Ended __/__/__
 Prior Year Ended __/__/__
 Historical Test Year Ended __/__/__
 Proj. Subsequent Year Ended 12/31/23
 Witness: Tara B. DuBose

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	GSLD(T)-1		GSLD(T)-2		GSLD(T)-3		MET		OL-1		OS-2		RS(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Lighting														
2	Distribution O&M	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(403)	2.814%	0	0.000%	0	0.000%
3	General & Administrative Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(200)	3.964%	0	0.000%	0	0.000%
4	Operating & Maintenance Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(603)	3.113%	0	0.000%	0	0.000%
5															
6	Depr Exp - Distribution	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(4,040)	15.295%	0	0.000%	0	0.000%
7	Depr Exp - Intangible	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(103)	3.505%	0	0.000%	0	0.000%
8	Depr Exp - General	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(82)	3.505%	0	0.000%	0	0.000%
9	Depreciation Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(4,225)	13.325%	0	0.000%	0	0.000%
10															
11	Taxes Other Than Income - Other Taxes	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(23)	3.505%	0	0.000%	0	0.000%
12	Taxes Other Than Income - Real/Personal Prop	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(1,063)	8.468%	0	0.000%	0	0.000%
13	Taxes Other Than Income Tax	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(1,086)	8.219%	0	0.000%	0	0.000%
14															
15	Amortization of Property Losses	0	0.000%	0	0.000%	0	0.000%	0	0.000%	6	4.054%	0	0.000%	0	0.000%
16															
17	State Income Tax Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(288)	9.478%	0	0.000%	0	0.000%
18	Federal Income Tax Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(305)	9.478%	0	0.000%	0	0.000%
19	Amortization of ITC	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(236)	8.468%	0	0.000%	0	0.000%
20	Income Taxes	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(829)	9.167%	0	0.000%	0	0.000%
21															
22	Total Operating Expenses	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(6,737)	9.206%	0	0.000%	0	0.000%

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25 Note: Totals may not add due to rounding.
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of the test year expenses to rate schedules.

Type of Data Shown:
 _ Projected Test Year Ended __/__/__
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__
 X Proj. Subsequent Year Ended 12/31/23
 Witness: Tara B. DuBose

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	SL-1		SL-1M		SL-2		SL-2M		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Total Retail												
2	Production O&M - Steam	(131)	0.177%	(11)	0.015%	(20)	0.026%	(8)	0.011%	(1)	0.001%	(39)	0.053%
3	Production O&M - Nuclear	(506)	0.159%	(42)	0.013%	(82)	0.026%	(33)	0.010%	(3)	0.001%	(170)	0.053%
4	Production O&M - Other	(304)	0.144%	(25)	0.012%	(54)	0.025%	(21)	0.010%	(2)	0.001%	(113)	0.053%
5	Transmission O&M	0	0.000%	(0)	0.001%	(10)	0.021%	(3)	0.007%	(1)	0.001%	(30)	0.064%
6	Distribution O&M	(14,609)	7.078%	(61)	0.029%	(54)	0.026%	(21)	0.010%	(94)	0.046%	(2)	0.001%
7	Customer Account Expense	(288)	0.252%	(12)	0.011%	(26)	0.023%	(14)	0.012%	(1)	0.001%	(1)	0.001%
8	Customer Service & Info Expense	(113)	0.292%	(5)	0.013%	(11)	0.027%	(6)	0.015%	(0)	0.000%	(0)	0.000%
9	General & Administrative Expense	(5,641)	1.522%	(63)	0.017%	(95)	0.026%	(40)	0.011%	(38)	0.010%	(135)	0.036%
10	Operating & Maintenance Expense	(21,591)	1.564%	(219)	0.016%	(350)	0.025%	(146)	0.011%	(138)	0.010%	(489)	0.035%
11													
12	Depr Exp - Production	(279)	0.025%	(29)	0.003%	(243)	0.022%	(80)	0.007%	(6)	0.001%	(600)	0.054%
13	Depr Exp - Transmission	(5)	0.002%	(2)	0.001%	(51)	0.021%	(16)	0.007%	(6)	0.002%	(182)	0.075%
14	Depr Exp - Distribution	(24,545)	3.566%	(189)	0.027%	(150)	0.022%	(68)	0.010%	(274)	0.040%	(13)	0.002%
15	Depr Exp - Intangible	(3,323)	1.527%	(38)	0.017%	(56)	0.026%	(24)	0.011%	(22)	0.010%	(79)	0.036%
16	Depr Exp - General	(2,644)	1.527%	(30)	0.017%	(44)	0.026%	(19)	0.011%	(17)	0.010%	(63)	0.036%
17	Depreciation Expense	(30,795)	1.269%	(288)	0.012%	(545)	0.022%	(207)	0.009%	(324)	0.013%	(937)	0.039%
18													
19	Taxes Other Than Income - Other Taxes	(745)	1.527%	(8)	0.017%	(13)	0.026%	(5)	0.011%	(5)	0.010%	(18)	0.036%
20	Taxes Other Than Income - Real/Personal Prop	(12,729)	1.570%	(108)	0.013%	(186)	0.023%	(69)	0.008%	(147)	0.018%	(299)	0.037%
21	Taxes Other Than Income Tax	(13,474)	1.567%	(116)	0.014%	(199)	0.023%	(74)	0.009%	(151)	0.018%	(317)	0.037%
22													
23	Amortization of Property Losses	160	(8.717%)	1	(0.081%)	(0)	0.002%	0	(0.013%)	1	(0.058%)	(3)	0.162%
24													
25	Gain or Loss on Sale of Plant	26	0.424%	2	0.035%	2	0.026%	1	0.011%	4	0.064%	0	0.000%
26													
27	State Income Tax Expense	(3,063)	2.054%	(25)	0.017%	(38)	0.026%	(43)	0.029%	(49)	0.033%	(234)	0.157%
28	Federal Income Tax Expense	(3,239)	2.054%	(27)	0.017%	(41)	0.026%	(46)	0.029%	(52)	0.033%	(248)	0.157%
29	Amortization of ITC	(2,829)	1.570%	(24)	0.013%	(41)	0.023%	(15)	0.008%	(33)	0.018%	(67)	0.037%
30	Income Taxes	(9,131)	1.875%	(76)	0.016%	(121)	0.025%	(104)	0.021%	(133)	0.027%	(549)	0.113%
31													
32	Total Operating Expenses	(74,805)	1.453%	(695)	0.013%	(1,213)	0.024%	(531)	0.010%	(742)	0.014%	(2,296)	0.045%
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of the test year expenses to rate schedules.

Type of Data Shown:
 _ Projected Test Year Ended __/__/__
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__
 X Proj. Subsequent Year Ended 12/31/23
 Witness: Tara B. DuBose

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	SL-1		SL-1M		SL-2		SL-2M		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Demand												
2	Production O&M - Steam	0	0.000%	(0)	0.001%	(7)	0.021%	(2)	0.007%	(0)	0.000%	(18)	0.054%
3	Production O&M - Nuclear	0	0.000%	(1)	0.001%	(35)	0.021%	(11)	0.007%	(1)	0.000%	(89)	0.054%
4	Production O&M - Other	0	0.000%	(1)	0.001%	(25)	0.021%	(8)	0.007%	(1)	0.000%	(64)	0.054%
5	Transmission O&M	0	0.000%	(0)	0.001%	(10)	0.021%	(3)	0.007%	(0)	0.000%	(25)	0.054%
6	Distribution O&M	(705)	0.413%	(58)	0.034%	(43)	0.025%	(18)	0.011%	(92)	0.054%	0	0.000%
7	General & Administrative Expense	(273)	0.149%	(23)	0.013%	(41)	0.023%	(15)	0.008%	(36)	0.020%	(64)	0.035%
8	Operating & Maintenance Expense	(978)	0.136%	(84)	0.012%	(161)	0.022%	(58)	0.008%	(130)	0.018%	(261)	0.036%
9													
10	Depr Exp - Production	0	0.000%	(7)	0.001%	(217)	0.021%	(68)	0.007%	(5)	0.000%	(556)	0.054%
11	Depr Exp - Transmission	0	0.000%	(2)	0.001%	(51)	0.021%	(16)	0.007%	(1)	0.000%	(130)	0.054%
12	Depr Exp - Distribution	(2,192)	0.389%	(181)	0.032%	(132)	0.023%	(57)	0.010%	(262)	0.046%	0	0.000%
13	Depr Exp - Intangible	(153)	0.148%	(13)	0.013%	(23)	0.023%	(8)	0.008%	(20)	0.020%	(36)	0.035%
14	Depr Exp - General	(122)	0.148%	(10)	0.013%	(18)	0.023%	(7)	0.008%	(16)	0.020%	(28)	0.035%
15	Depreciation Expense	(2,467)	0.123%	(213)	0.011%	(441)	0.022%	(156)	0.008%	(304)	0.015%	(750)	0.037%
16													
17	Taxes Other Than Income - Other Taxes	(34)	0.148%	(3)	0.013%	(5)	0.023%	(2)	0.008%	(5)	0.020%	(8)	0.035%
18	Taxes Other Than Income - Real/Personal Prop	(1,096)	0.151%	(94)	0.013%	(163)	0.022%	(59)	0.008%	(141)	0.019%	(247)	0.034%
19	Taxes Other Than Income Tax	(1,130)	0.151%	(97)	0.013%	(168)	0.022%	(61)	0.008%	(145)	0.019%	(255)	0.034%
20													
21	Amortization of Property Losses	8	(0.134%)	1	(0.010%)	(1)	0.020%	(0)	0.005%	1	(0.017%)	(4)	0.072%
22													
23	Gain or Loss on Sale of Plant	26	0.424%	2	0.035%	2	0.026%	1	0.011%	4	0.064%	0	0.000%
24													
25	State Income Tax Expense	(261)	0.201%	(21)	0.016%	(33)	0.025%	(36)	0.027%	(47)	0.036%	(188)	0.145%
26	Federal Income Tax Expense	(276)	0.201%	(22)	0.016%	(35)	0.025%	(38)	0.027%	(49)	0.036%	(199)	0.145%
27	Amortization of ITC	(244)	0.151%	(21)	0.013%	(36)	0.022%	(13)	0.008%	(31)	0.019%	(55)	0.034%
28	Income Taxes	(780)	0.182%	(64)	0.015%	(103)	0.024%	(86)	0.020%	(127)	0.030%	(442)	0.103%
29													
30	Total Operating Expenses	(5,321)	0.136%	(454)	0.012%	(874)	0.022%	(361)	0.009%	(702)	0.018%	(1,714)	0.044%
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2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of the test year expenses to rate schedules.

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED)

_ Projected Test Year Ended __/__/__
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__
 X Proj. Subsequent Year Ended 12/31/23
 Witness: Tara B. DuBose

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	SL-1		SL-1M		SL-2		SL-2M		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Energy												
2	Production O&M - Steam	(131)	0.327%	(11)	0.026%	(12)	0.031%	(6)	0.014%	(0)	0.001%	(21)	0.052%
3	Production O&M - Nuclear	(506)	0.327%	(41)	0.026%	(47)	0.031%	(22)	0.014%	(2)	0.001%	(81)	0.052%
4	Production O&M - Other	(304)	0.327%	(24)	0.026%	(28)	0.031%	(13)	0.014%	(1)	0.001%	(48)	0.052%
5	Customer Account Expense	(23)	0.161%	0	0.000%	(1)	0.011%	(0)	0.000%	0	0.000%	0	0.000%
6	General & Administrative Expense	(429)	0.326%	(35)	0.026%	(40)	0.031%	(19)	0.014%	(1)	0.001%	(68)	0.052%
7	Operating & Maintenance Expense	(1,392)	0.321%	(110)	0.025%	(130)	0.030%	(59)	0.014%	(5)	0.001%	(218)	0.050%
8													
9	Depr Exp - Production	(279)	0.327%	(22)	0.026%	(26)	0.031%	(12)	0.014%	(1)	0.001%	(44)	0.052%
10	Depr Exp - Transmission	(5)	0.327%	(0)	0.026%	(0)	0.031%	(0)	0.014%	(0)	0.001%	(1)	0.052%
11	Depr Exp - Intangible	(264)	0.326%	(21)	0.026%	(25)	0.031%	(11)	0.014%	(1)	0.001%	(42)	0.052%
12	Depr Exp - General	(210)	0.326%	(17)	0.026%	(20)	0.031%	(9)	0.014%	(1)	0.001%	(33)	0.052%
13	Depreciation Expense	(757)	0.327%	(61)	0.026%	(71)	0.031%	(33)	0.014%	(3)	0.001%	(120)	0.052%
14													
15	Taxes Other Than Income - Other Taxes	(59)	0.326%	(5)	0.026%	(6)	0.031%	(3)	0.014%	(0)	0.001%	(9)	0.052%
16	Taxes Other Than Income - Real/Personal Prop	(142)	0.327%	(11)	0.026%	(13)	0.031%	(6)	0.014%	(0)	0.001%	(23)	0.052%
17	Taxes Other Than Income Tax	(201)	0.327%	(16)	0.026%	(19)	0.031%	(9)	0.014%	(1)	0.001%	(32)	0.052%
18													
19	Amortization of Property Losses	9	0.326%	1	0.026%	1	0.031%	0	0.014%	0	0.001%	1	0.052%
20													
21	State Income Tax Expense	(47)	0.475%	(4)	0.036%	(4)	0.037%	(5)	0.053%	(0)	0.002%	(24)	0.244%
22	Federal Income Tax Expense	(50)	0.475%	(4)	0.036%	(4)	0.037%	(6)	0.053%	(0)	0.002%	(26)	0.244%
23	Amortization of ITC	(32)	0.327%	(3)	0.026%	(3)	0.031%	(1)	0.014%	(0)	0.001%	(5)	0.052%
24	Income Taxes	(129)	0.428%	(10)	0.033%	(11)	0.035%	(12)	0.041%	(1)	0.002%	(55)	0.182%
25													
26	Total Operating Expenses	(2,471)	0.328%	(197)	0.026%	(230)	0.030%	(113)	0.015%	(9)	0.001%	(424)	0.056%
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2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of the test year expenses to rate schedules.

Type of Data Shown:

Projected Test Year Ended __/__/__
 Prior Year Ended __/__/__
 Historical Test Year Ended __/__/__
 Proj. Subsequent Year Ended 12/31/23
 Witness: Tara B. DuBose

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	SL-1		SL-1M		SL-2		SL-2M		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Customer												
2	Transmission O&M	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(0)	2.417%	(4)	26.108%
3	Distribution O&M	0	0.000%	(2)	0.010%	0	0.000%	(3)	0.012%	(2)	0.007%	(2)	0.009%
4	Customer Account Expense	(265)	0.265%	(12)	0.012%	(25)	0.025%	(14)	0.014%	(1)	0.001%	(1)	0.001%
5	Customer Service & Info Expense	(113)	0.292%	(5)	0.013%	(11)	0.027%	(6)	0.015%	(0)	0.000%	(0)	0.000%
6	General & Administrative Expense	(97)	0.192%	(5)	0.010%	(9)	0.018%	(7)	0.013%	(1)	0.002%	(3)	0.006%
7	Operating & Maintenance Expense	(475)	0.226%	(24)	0.012%	(44)	0.021%	(29)	0.014%	(4)	0.002%	(10)	0.005%
8													
9	Depr Exp - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(5)	2.417%	(51)	26.108%
10	Depr Exp - Distribution	0	0.000%	(8)	0.009%	0	0.000%	(11)	0.011%	(12)	0.012%	(13)	0.013%
11	Depr Exp - Intangible	(60)	0.195%	(3)	0.011%	(6)	0.018%	(4)	0.013%	(1)	0.002%	(1)	0.004%
12	Depr Exp - General	(48)	0.195%	(3)	0.011%	(4)	0.018%	(3)	0.013%	(0)	0.002%	(1)	0.004%
13	Depreciation Expense	(108)	0.070%	(14)	0.009%	(10)	0.007%	(18)	0.012%	(17)	0.011%	(66)	0.043%
14													
15	Taxes Other Than Income - Other Taxes	(13)	0.195%	(1)	0.011%	(1)	0.018%	(1)	0.013%	(0)	0.002%	(0)	0.004%
16	Taxes Other Than Income - Real/Personal Prop	(12)	0.045%	(3)	0.010%	(1)	0.004%	(4)	0.013%	(6)	0.020%	(29)	0.105%
17	Taxes Other Than Income Tax	(26)	0.074%	(4)	0.010%	(2)	0.007%	(4)	0.013%	(6)	0.016%	(30)	0.085%
18													
19	Amortization of Property Losses	3	0.190%	0	0.010%	0	0.018%	0	0.013%	0	0.002%	0	0.002%
20													
21	State Income Tax Expense	(4)	0.067%	(1)	0.011%	(0)	0.005%	(2)	0.037%	(2)	0.030%	(22)	0.357%
22	Federal Income Tax Expense	(4)	0.067%	(1)	0.011%	(0)	0.005%	(2)	0.037%	(2)	0.030%	(23)	0.357%
23	Amortization of ITC	(3)	0.045%	(1)	0.010%	(0)	0.004%	(1)	0.013%	(1)	0.020%	(7)	0.105%
24	Income Taxes	(11)	0.060%	(2)	0.011%	(1)	0.005%	(6)	0.029%	(5)	0.026%	(52)	0.274%
25													
26	Total Operating Expenses	(617)	0.148%	(44)	0.011%	(57)	0.014%	(57)	0.014%	(32)	0.008%	(158)	0.038%
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2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of the test year expenses to rate schedules.

Type of Data Shown:

_ Projected Test Year Ended __/__/__

_ Prior Year Ended __/__/__

_ Historical Test Year Ended __/__/__

X Proj. Subsequent Year Ended 12/31/23

Witness: Tara B. DuBose

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	(1)		(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)		(12)		(13)	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Lighting																										
2	Distribution O&M	(13,904)	97.108%	0	0.000%	(11)	0.078%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
3	General & Administrative Expense	(4,842)	95.959%	0	0.000%	(4)	0.077%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
4	Operating & Maintenance Expense	(18,746)	96.809%	0	0.000%	(15)	0.078%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
5																											
6	Depr Exp - Distribution	(22,353)	84.637%	0	0.000%	(18)	0.068%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
7	Depr Exp - Intangible	(2,846)	96.417%	0	0.000%	(2)	0.077%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
8	Depr Exp - General	(2,265)	96.417%	0	0.000%	(2)	0.077%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
9	Depreciation Expense	(27,464)	86.606%	0	0.000%	(22)	0.070%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
10																											
11	Taxes Other Than Income - Other Taxes	(638)	96.417%	0	0.000%	(1)	0.077%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
12	Taxes Other Than Income - Real/Personal Prop	(11,478)	91.459%	0	0.000%	(9)	0.073%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
13	Taxes Other Than Income Tax	(12,116)	91.707%	0	0.000%	(10)	0.074%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
14																											
15	Amortization of Property Losses	141	95.869%	0	0.000%	0	0.077%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
16																											
17	State Income Tax Expense	(2,750)	90.461%	0	0.000%	(2)	0.060%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
18	Federal Income Tax Expense	(2,909)	90.461%	0	0.000%	(2)	0.060%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
19	Amortization of ITC	(2,551)	91.459%	0	0.000%	(2)	0.073%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
20	Income Taxes	(8,210)	90.769%	0	0.000%	(6)	0.064%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
21																											
22	Total Operating Expenses	(66,396)	90.722%	0	0.000%	(53)	0.072%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
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24																											
25	Note: Totals may not add due to rounding.																										
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2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of the test year expenses to rate schedules.

Type of Data Shown:

_ Projected Test Year Ended __/__/__

_ Prior Year Ended __/__/__

_ Historical Test Year Ended __/__/__

X Proj. Subsequent Year Ended 12/31/23

Witness: Tara B. DuBose

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	Total		CILC-1D		CILC-1G		CILC-1T		GS(T)-1		GSCU-1		GSD(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Total Retail														
2	Production O&M - Steam	(74,033)	100.000%	(1,369)	1.850%	(62)	0.084%	(784)	1.059%	(5,371)	7.255%	(36)	0.049%	(16,736)	22.606%
3	Production O&M - Nuclear	(318,822)	100.000%	(5,813)	1.823%	(265)	0.083%	(3,313)	1.039%	(23,263)	7.296%	(154)	0.048%	(71,808)	22.523%
4	Production O&M - Other	(211,312)	100.000%	(3,806)	1.801%	(174)	0.082%	(2,161)	1.023%	(15,490)	7.330%	(100)	0.047%	(47,449)	22.455%
5	Transmission O&M	(46,458)	100.000%	(739)	1.592%	(35)	0.075%	(407)	0.876%	(3,555)	7.652%	(18)	0.040%	(10,124)	21.792%
6	Distribution O&M	(206,409)	100.000%	(2,321)	1.125%	(116)	0.056%	(5)	0.002%	(14,521)	7.035%	(99)	0.048%	(34,880)	16.898%
7	Customer Account Expense	(114,067)	100.000%	(10)	0.009%	(2)	0.002%	(1)	0.001%	(10,400)	9.117%	(168)	0.147%	(3,181)	2.789%
8	Customer Service & Info Expense	(38,714)	100.000%	(2)	0.004%	(0)	0.001%	(0)	0.000%	(3,608)	9.320%	(64)	0.164%	(640)	1.652%
9	General & Administrative Expense	(370,514)	100.000%	(5,466)	1.475%	(254)	0.068%	(2,619)	0.707%	(27,570)	7.441%	(234)	0.063%	(70,296)	18.973%
10	Operating & Maintenance Expense	(1,380,330)	100.000%	(19,527)	1.415%	(909)	0.066%	(9,291)	0.673%	(103,778)	7.518%	(873)	0.063%	(255,114)	18.482%
11															
12	Depr Exp - Production	(1,237,447)	100.000%	(20,157)	1.629%	(943)	0.076%	(11,027)	0.891%	(94,021)	7.598%	(507)	0.041%	(271,177)	21.914%
13	Depr Exp - Transmission	(262,407)	100.000%	(4,182)	1.594%	(197)	0.075%	(2,347)	0.895%	(20,060)	7.645%	(104)	0.040%	(57,178)	21.790%
14	Depr Exp - Distribution	(786,813)	100.000%	(7,739)	0.984%	(419)	0.053%	(35)	0.004%	(56,586)	7.192%	(389)	0.049%	(127,765)	16.238%
15	Depr Exp - Intangible	(217,642)	100.000%	(3,217)	1.478%	(149)	0.068%	(1,558)	0.716%	(16,194)	7.441%	(140)	0.064%	(41,176)	18.919%
16	Depr Exp - General	(168,511)	100.000%	(2,491)	1.478%	(115)	0.068%	(1,206)	0.716%	(12,538)	7.441%	(108)	0.064%	(31,881)	18.919%
17	Depreciation Expense	(2,672,819)	100.000%	(37,786)	1.414%	(1,823)	0.068%	(16,174)	0.605%	(199,400)	7.460%	(1,248)	0.047%	(529,177)	19.798%
18															
19	Taxes Other Than Income - Other Taxes	(48,788)	100.000%	(721)	1.478%	(33)	0.068%	(349)	0.716%	(3,630)	7.441%	(31)	0.064%	(9,230)	18.919%
20	Taxes Other Than Income - Real/Personal Prop	(810,814)	100.000%	(11,705)	1.444%	(560)	0.069%	(4,502)	0.555%	(60,180)	7.422%	(351)	0.043%	(163,443)	20.158%
21	Taxes Other Than Income Tax	(859,602)	100.000%	(12,426)	1.446%	(593)	0.069%	(4,851)	0.564%	(63,810)	7.423%	(382)	0.044%	(172,674)	20.088%
22															
23	Amortization of Property Losses	(1,840)	100.000%	(46)	2.506%	(2)	0.120%	(37)	1.992%	(157)	8.544%	2	(0.082%)	(708)	38.496%
24															
25	Gain or Loss on Sale of Plant	6,024	100.000%	87	1.452%	4	0.068%	0	0.000%	442	7.333%	2	0.038%	1,218	20.225%
26															
27	State Income Tax Expense	(136,180)	100.000%	(1,640)	1.204%	(81)	0.060%	(508)	0.373%	(10,615)	7.794%	(96)	0.071%	(20,641)	15.157%
28	Federal Income Tax Expense	(102,908)	100.000%	(1,239)	1.204%	(61)	0.060%	(384)	0.373%	(8,021)	7.794%	(73)	0.071%	(15,598)	15.157%
29	Amortization of ITC	(174,655)	100.000%	(2,521)	1.444%	(121)	0.069%	(970)	0.555%	(12,963)	7.422%	(76)	0.043%	(35,207)	20.158%
30	Income Taxes	(413,743)	100.000%	(5,401)	1.305%	(263)	0.064%	(1,862)	0.450%	(31,599)	7.637%	(245)	0.059%	(71,445)	17.268%
31															
32	Total Operating Expenses	(5,322,311)	100.000%	(75,098)	1.411%	(3,586)	0.067%	(32,215)	0.605%	(398,303)	7.484%	(2,744)	0.052%	(1,027,900)	19.313%
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2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of the test year expenses to rate schedules.

Type of Data Shown:

Projected Test Year Ended __/__/__
 Prior Year Ended __/__/__
 Historical Test Year Ended __/__/__
 Proj. Subsequent Year Ended 12/31/23
 Witness: Tara B. DuBose

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	(1)		(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)		(12)		(13)		(14)		(15)			
		Total		CILC-1D		CILC-1G		CILC-1T		GS(T)-1		GSCU-1		GSD(T)-1																			
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent		
1	Demand																																
2	Production O&M - Steam	(33,996)	100.000%	(541)	1.592%	(25)	0.075%	(293)	0.863%	(2,602)	7.655%	(13)	0.040%	(7,411)	21.800%																		
3	Production O&M - Nuclear	(164,166)	100.000%	(2,614)	1.592%	(123)	0.075%	(1,417)	0.863%	(12,567)	7.655%	(65)	0.040%	(35,787)	21.800%																		
4	Production O&M - Other	(118,506)	100.000%	(1,887)	1.592%	(89)	0.075%	(1,023)	0.863%	(9,071)	7.655%	(47)	0.040%	(25,834)	21.800%																		
5	Transmission O&M	(46,442)	100.000%	(739)	1.592%	(35)	0.075%	(401)	0.863%	(3,555)	7.655%	(18)	0.040%	(10,124)	21.800%																		
6	Distribution O&M	(170,885)	100.000%	(2,293)	1.342%	(113)	0.066%	0	0.000%	(12,450)	7.285%	(63)	0.037%	(33,924)	19.852%																		
7	General & Administrative Expense	(183,413)	100.000%	(2,743)	1.496%	(131)	0.072%	(1,009)	0.550%	(13,783)	7.515%	(71)	0.038%	(38,613)	21.053%																		
8	Operating & Maintenance Expense	(717,407)	100.000%	(10,819)	1.508%	(516)	0.072%	(4,143)	0.578%	(54,028)	7.531%	(277)	0.039%	(151,693)	21.145%																		
9																																	
10	Depr Exp - Production	(1,142,258)	100.000%	(18,188)	1.592%	(856)	0.075%	(9,860)	0.863%	(87,438)	7.655%	(453)	0.040%	(249,007)	21.800%																		
11	Depr Exp - Transmission	(260,789)	100.000%	(4,153)	1.592%	(195)	0.075%	(2,251)	0.863%	(19,963)	7.655%	(103)	0.040%	(56,851)	21.800%																		
12	Depr Exp - Distribution	(662,014)	100.000%	(7,540)	1.139%	(400)	0.060%	0	0.000%	(46,758)	7.063%	(218)	0.033%	(121,852)	18.406%																		
13	Depr Exp - Intangible	(103,016)	100.000%	(1,543)	1.498%	(74)	0.072%	(568)	0.552%	(7,744)	7.517%	(40)	0.039%	(21,706)	21.070%																		
14	Depr Exp - General	(79,761)	100.000%	(1,195)	1.498%	(57)	0.072%	(440)	0.552%	(5,996)	7.517%	(31)	0.039%	(16,806)	21.070%																		
15	Depreciation Expense	(2,247,838)	100.000%	(32,619)	1.451%	(1,582)	0.070%	(13,119)	0.584%	(167,899)	7.469%	(844)	0.038%	(466,221)	20.741%																		
16																																	
17	Taxes Other Than Income - Other Taxes	(23,093)	100.000%	(346)	1.498%	(17)	0.072%	(127)	0.552%	(1,736)	7.517%	(9)	0.039%	(4,866)	21.070%																		
18	Taxes Other Than Income - Real/Personal Prop	(726,457)	100.000%	(10,768)	1.482%	(517)	0.071%	(3,924)	0.540%	(54,474)	7.499%	(278)	0.038%	(152,222)	20.954%																		
19	Taxes Other Than Income Tax	(749,550)	100.000%	(11,114)	1.483%	(533)	0.071%	(4,052)	0.541%	(56,210)	7.499%	(287)	0.038%	(157,088)	20.958%																		
20																																	
21	Amortization of Property Losses	(6,101)	100.000%	(102)	1.680%	(5)	0.078%	(70)	1.146%	(475)	7.781%	(2)	0.041%	(1,371)	22.474%																		
22																																	
23	Gain or Loss on Sale of Plant	6,024	100.000%	87	1.452%	4	0.068%	0	0.000%	442	7.333%	2	0.038%	1,218	20.225%																		
24																																	
25	State Income Tax Expense	(118,365)	100.000%	(1,464)	1.237%	(73)	0.062%	(424)	0.358%	(9,432)	7.968%	(74)	0.062%	(18,809)	15.891%																		
26	Federal Income Tax Expense	(89,445)	100.000%	(1,107)	1.237%	(55)	0.062%	(321)	0.358%	(7,127)	7.968%	(56)	0.062%	(14,214)	15.891%																		
27	Amortization of ITC	(156,484)	100.000%	(2,319)	1.482%	(111)	0.071%	(845)	0.540%	(11,734)	7.499%	(60)	0.038%	(32,790)	20.954%																		
28	Income Taxes	(364,294)	100.000%	(4,890)	1.342%	(240)	0.066%	(1,590)	0.436%	(28,293)	7.766%	(189)	0.052%	(65,813)	18.066%																		
29																																	
30	Total Operating Expenses	(4,079,166)	100.000%	(59,457)	1.458%	(2,872)	0.070%	(22,974)	0.563%	(306,463)	7.513%	(1,598)	0.039%	(840,968)	20.616%																		
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2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of the test year expenses to rate schedules.

Type of Data Shown:

_ Projected Test Year Ended __/__/__

_ Prior Year Ended __/__/__

_ Historical Test Year Ended __/__/__

X Proj. Subsequent Year Ended 12/31/23

Witness: Tara B. DuBose

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	Total		CILC-1D		CILC-1G		CILC-1T		GS(T)-1		GSCU-1		GSD(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Energy														
2	Production O&M - Steam	(40,038)	100.000%	(828)	2.068%	(37)	0.092%	(491)	1.226%	(2,769)	6.916%	(23)	0.057%	(9,325)	23.291%
3	Production O&M - Nuclear	(154,655)	100.000%	(3,199)	2.068%	(143)	0.092%	(1,896)	1.226%	(10,696)	6.916%	(89)	0.057%	(36,021)	23.291%
4	Production O&M - Other	(92,807)	100.000%	(1,919)	2.068%	(86)	0.092%	(1,138)	1.226%	(6,419)	6.916%	(53)	0.057%	(21,616)	23.291%
5	Customer Account Expense	(14,203)	100.000%	0	0.000%	0	0.000%	0	0.000%	(1,075)	7.568%	0	0.000%	(1,357)	9.554%
6	General & Administrative Expense	(131,419)	100.000%	(2,708)	2.061%	(121)	0.092%	(1,605)	1.222%	(9,092)	6.918%	(75)	0.057%	(30,544)	23.242%
7	Operating & Maintenance Expense	(433,122)	100.000%	(8,654)	1.998%	(386)	0.089%	(5,130)	1.184%	(30,051)	6.938%	(240)	0.055%	(98,863)	22.826%
8															
9	Depr Exp - Production	(95,188)	100.000%	(1,969)	2.068%	(88)	0.092%	(1,167)	1.226%	(6,583)	6.916%	(54)	0.057%	(22,170)	23.291%
10	Depr Exp - Transmission	(1,404)	100.000%	(29)	2.068%	(1)	0.092%	(17)	1.226%	(97)	6.916%	(1)	0.057%	(327)	23.291%
11	Depr Exp - Intangible	(80,835)	100.000%	(1,666)	2.061%	(74)	0.092%	(987)	1.222%	(5,593)	6.918%	(46)	0.057%	(18,787)	23.241%
12	Depr Exp - General	(62,587)	100.000%	(1,290)	2.061%	(57)	0.092%	(765)	1.222%	(4,330)	6.918%	(36)	0.057%	(14,546)	23.241%
13	Depreciation Expense	(240,014)	100.000%	(4,953)	2.064%	(221)	0.092%	(2,936)	1.223%	(16,603)	6.917%	(137)	0.057%	(55,831)	23.261%
14															
15	Taxes Other Than Income - Other Taxes	(18,121)	100.000%	(373)	2.061%	(17)	0.092%	(221)	1.222%	(1,254)	6.918%	(10)	0.057%	(4,211)	23.241%
16	Taxes Other Than Income - Real/Personal Prop	(43,582)	100.000%	(900)	2.065%	(40)	0.092%	(534)	1.224%	(3,015)	6.917%	(25)	0.057%	(10,142)	23.272%
17	Taxes Other Than Income Tax	(61,702)	100.000%	(1,274)	2.064%	(57)	0.092%	(755)	1.223%	(4,268)	6.917%	(35)	0.057%	(14,354)	23.263%
18															
19	Amortization of Property Losses	2,716	100.000%	56	2.061%	2	0.092%	33	1.221%	188	6.919%	2	0.057%	631	23.240%
20															
21	State Income Tax Expense	(9,045)	100.000%	(171)	1.887%	(8)	0.088%	(79)	0.877%	(688)	7.602%	(9)	0.103%	(1,695)	18.745%
22	Federal Income Tax Expense	(6,835)	100.000%	(129)	1.887%	(6)	0.088%	(60)	0.877%	(520)	7.602%	(7)	0.103%	(1,281)	18.745%
23	Amortization of ITC	(9,388)	100.000%	(194)	2.065%	(9)	0.092%	(115)	1.224%	(649)	6.917%	(5)	0.057%	(2,185)	23.272%
24	Income Taxes	(25,268)	100.000%	(494)	1.953%	(23)	0.089%	(254)	1.006%	(1,857)	7.348%	(22)	0.086%	(5,161)	20.427%
25															
26	Total Operating Expenses	(757,391)	100.000%	(15,319)	2.023%	(683)	0.090%	(9,042)	1.194%	(52,591)	6.944%	(432)	0.057%	(173,578)	22.918%
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2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of the test year expenses to rate schedules.

Type of Data Shown:

_ Projected Test Year Ended __/__/__

_ Prior Year Ended __/__/__

_ Historical Test Year Ended __/__/__

X Proj. Subsequent Year Ended 12/31/23

Witness: Tara B. DuBose

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	(1) Total		(2) CILC-1D		(3) CILC-1G		(4) CILC-1T		(5) GS(T)-1		(6) GSCU-1		(7) GSD(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Customer														
2	Transmission O&M	(17)	100.00%	0	0.000%	0	0.000%	(6)	36.987%	0	0.000%	0	0.000%	0	0.000%
3	Distribution O&M	(21,206)	100.00%	(28)	0.131%	(3)	0.013%	(5)	0.023%	(2,072)	9.769%	(36)	0.171%	(956)	4.506%
4	Customer Account Expense	(99,865)	100.00%	(10)	0.010%	(2)	0.002%	(1)	0.001%	(9,325)	9.337%	(168)	0.168%	(1,824)	1.827%
5	Customer Service & Info Expense	(38,714)	100.00%	(2)	0.004%	(0)	0.001%	(0)	0.000%	(3,608)	9.320%	(64)	0.164%	(640)	1.652%
6	General & Administrative Expense	(50,636)	100.00%	(14)	0.028%	(2)	0.003%	(5)	0.010%	(4,695)	9.273%	(88)	0.174%	(1,139)	2.249%
7	Operating & Maintenance Expense	(210,438)	100.00%	(54)	0.026%	(7)	0.003%	(18)	0.008%	(19,700)	9.361%	(356)	0.169%	(4,558)	2.166%
8															
9	Depr Exp - Transmission	(214)	100.00%	0	0.000%	0	0.000%	(79)	36.987%	0	0.000%	0	0.000%	0	0.000%
10	Depr Exp - Distribution	(98,388)	100.00%	(199)	0.202%	(18)	0.019%	(35)	0.036%	(9,828)	9.989%	(171)	0.174%	(5,913)	6.010%
11	Depr Exp - Intangible	(30,839)	100.00%	(8)	0.026%	(1)	0.003%	(2)	0.008%	(2,857)	9.266%	(54)	0.174%	(683)	2.214%
12	Depr Exp - General	(23,877)	100.00%	(6)	0.026%	(1)	0.003%	(2)	0.008%	(2,212)	9.266%	(42)	0.174%	(529)	2.214%
13	Depreciation Expense	(153,318)	100.00%	(213)	0.139%	(20)	0.013%	(119)	0.077%	(14,898)	9.717%	(266)	0.174%	(7,125)	4.647%
14															
15	Taxes Other Than Income - Other Taxes	(6,913)	100.00%	(2)	0.026%	(0)	0.003%	(1)	0.008%	(641)	9.266%	(12)	0.174%	(153)	2.214%
16	Taxes Other Than Income - Real/Personal Prop	(28,143)	100.00%	(37)	0.131%	(3)	0.010%	(44)	0.157%	(2,691)	9.563%	(48)	0.170%	(1,079)	3.834%
17	Taxes Other Than Income Tax	(35,056)	100.00%	(39)	0.111%	(3)	0.009%	(45)	0.128%	(3,332)	9.505%	(60)	0.171%	(1,232)	3.515%
18															
19	Amortization of Property Losses	1,398	100.00%	0	0.029%	0	0.003%	0	0.004%	130	9.272%	2	0.174%	32	2.257%
20															
21	State Income Tax Expense	(5,717)	100.00%	(5)	0.086%	(0)	0.007%	(5)	0.082%	(495)	8.665%	(14)	0.237%	(136)	2.376%
22	Federal Income Tax Expense	(4,320)	100.00%	(4)	0.086%	(0)	0.007%	(4)	0.082%	(374)	8.665%	(10)	0.237%	(103)	2.376%
23	Amortization of ITC	(6,062)	100.00%	(8)	0.131%	(1)	0.010%	(10)	0.157%	(580)	9.563%	(10)	0.170%	(232)	3.834%
24	Income Taxes	(16,099)	100.00%	(17)	0.103%	(1)	0.008%	(18)	0.110%	(1,449)	9.003%	(34)	0.212%	(471)	2.925%
25															
26	Total Operating Expenses	(413,513)	100.00%	(322)	0.078%	(31)	0.008%	(199)	0.048%	(39,249)	9.492%	(714)	0.173%	(13,354)	3.229%
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2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of the test year expenses to rate schedules.

Type of Data Shown:

Projected Test Year Ended __/__/__
 Prior Year Ended __/__/__
 Historical Test Year Ended __/__/__
 Proj. Subsequent Year Ended 12/31/23
 Witness: Tara B. DuBose

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	Total		CILC-1D		CILC-1G		CILC-1T		GS(T)-1		GSCU-1		GSD(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Lighting														
2	Distribution O&M	(14,318)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
3	General & Administrative Expense	(5,046)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
4	Operating & Maintenance Expense	(19,364)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
5															
6	Depr Exp - Distribution	(26,410)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
7	Depr Exp - Intangible	(2,952)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
8	Depr Exp - General	(2,286)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
9	Depreciation Expense	(31,648)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
10															
11	Taxes Other Than Income - Other Taxes	(662)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
12	Taxes Other Than Income - Real/Personal Prop	(12,632)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
13	Taxes Other Than Income Tax	(13,294)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
14															
15	Amortization of Property Losses	147	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
16															
17	State Income Tax Expense	(3,054)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
18	Federal Income Tax Expense	(2,308)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
19	Amortization of ITC	(2,721)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
20	Income Taxes	(8,082)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
21															
22	Total Operating Expenses	(72,241)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%

Note: Totals may not add due to rounding.

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of the test year expenses to rate schedules.

Type of Data Shown:

_ Projected Test Year Ended __/__/__

_ Prior Year Ended __/__/__

_ Historical Test Year Ended __/__/__

X Proj. Subsequent Year Ended 12/31/23

Witness: Tara B. DuBose

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	GSLD(T)-1		GSLD(T)-2		GSLD(T)-3		MET		OL-1		OS-2		RS(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	Total Retail														
2	Production O&M - Steam	(6,093)	8.230%	(2,115)	2.857%	(519)	0.701%	(47)	0.064%	(29)	0.039%	(5)	0.007%	(40,657)	54.917%
3	Production O&M - Nuclear	(26,155)	8.204%	(9,003)	2.824%	(2,204)	0.691%	(202)	0.063%	(112)	0.035%	(20)	0.006%	(175,674)	55.101%
4	Production O&M - Other	(17,290)	8.182%	(5,909)	2.796%	(1,444)	0.683%	(133)	0.063%	(67)	0.032%	(13)	0.006%	(116,757)	55.253%
5	Transmission O&M	(3,705)	7.974%	(1,178)	2.535%	(288)	0.620%	(28)	0.059%	0	0.000%	(2)	0.005%	(26,336)	56.687%
6	Distribution O&M	(12,764)	6.184%	(3,626)	1.757%	(2)	0.001%	(97)	0.047%	(571)	0.277%	(58)	0.028%	(122,509)	59.352%
7	Customer Account Expense	(87)	0.077%	(10)	0.009%	(1)	0.001%	(2)	0.002%	(125)	0.110%	(4)	0.003%	(99,735)	87.435%
8	Customer Service & Info Expense	(20)	0.052%	(1)	0.003%	(0)	0.000%	(0)	0.000%	(30)	0.078%	(1)	0.003%	(34,213)	88.374%
9	General & Administrative Expense	(25,339)	6.839%	(8,460)	2.283%	(1,735)	0.468%	(196)	0.053%	(388)	0.105%	(41)	0.011%	(221,906)	59.891%
10	Operating & Maintenance Expense	(91,453)	6.625%	(30,302)	2.195%	(6,192)	0.449%	(704)	0.051%	(1,323)	0.096%	(144)	0.010%	(837,786)	60.695%
11															
12	Depr Exp - Production	(99,153)	8.013%	(31,945)	2.582%	(7,681)	0.621%	(741)	0.060%	(69)	0.006%	(63)	0.005%	(698,578)	56.453%
13	Depr Exp - Transmission	(20,921)	7.973%	(6,657)	2.537%	(1,669)	0.636%	(156)	0.059%	(1)	0.000%	(13)	0.005%	(148,638)	56.644%
14	Depr Exp - Distribution	(44,706)	5.682%	(12,030)	1.529%	(12)	0.002%	(320)	0.041%	(4,573)	0.581%	(254)	0.032%	(506,435)	64.365%
15	Depr Exp - Intangible	(14,832)	6.815%	(4,974)	2.286%	(1,030)	0.473%	(115)	0.053%	(216)	0.099%	(23)	0.011%	(130,477)	59.950%
16	Depr Exp - General	(11,484)	6.815%	(3,851)	2.286%	(797)	0.473%	(89)	0.053%	(167)	0.099%	(18)	0.011%	(101,023)	59.950%
17	Depreciation Expense	(191,097)	7.150%	(59,458)	2.225%	(11,189)	0.419%	(1,421)	0.053%	(5,026)	0.188%	(371)	0.014%	(1,585,150)	59.306%
18															
19	Taxes Other Than Income - Other Taxes	(3,325)	6.815%	(1,115)	2.286%	(231)	0.473%	(26)	0.053%	(48)	0.099%	(5)	0.011%	(29,249)	59.950%
20	Taxes Other Than Income - Real/Personal Prop	(59,785)	7.373%	(18,467)	2.278%	(3,139)	0.387%	(444)	0.055%	(1,346)	0.166%	(130)	0.016%	(473,145)	58.354%
21	Taxes Other Than Income Tax	(63,110)	7.342%	(19,582)	2.278%	(3,370)	0.392%	(470)	0.055%	(1,395)	0.162%	(136)	0.016%	(502,394)	58.445%
22															
23	Amortization of Property Losses	(269)	14.607%	(79)	4.279%	(28)	1.524%	(2)	0.100%	11	(0.577%)	1	(0.031%)	(685)	37.232%
24															
25	Gain or Loss on Sale of Plant	462	7.664%	137	2.281%	0	0.000%	4	0.060%	6	0.094%	2	0.028%	3,626	60.199%
26															
27	State Income Tax Expense	(3,785)	2.779%	(752)	0.553%	(73)	0.054%	(69)	0.051%	(364)	0.267%	(19)	0.014%	(94,076)	69.082%
28	Federal Income Tax Expense	(2,860)	2.779%	(569)	0.553%	(55)	0.054%	(52)	0.051%	(275)	0.267%	(15)	0.014%	(71,091)	69.082%
29	Amortization of ITC	(12,878)	7.373%	(3,978)	2.278%	(676)	0.387%	(96)	0.055%	(290)	0.166%	(28)	0.016%	(101,919)	58.354%
30	Income Taxes	(19,524)	4.719%	(5,299)	1.281%	(805)	0.194%	(217)	0.053%	(929)	0.225%	(62)	0.015%	(267,085)	64.553%
31															
32	Total Operating Expenses	(364,991)	6.858%	(114,583)	2.153%	(21,584)	0.406%	(2,810)	0.053%	(8,656)	0.163%	(711)	0.013%	(3,189,474)	59.926%
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2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of the test year expenses to rate schedules.

Type of Data Shown:

Projected Test Year Ended __/__/__
 Prior Year Ended __/__/__
 Historical Test Year Ended __/__/__
 Proj. Subsequent Year Ended 12/31/23
 Witness: Tara B. DuBose

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	GSLD(T)-1		GSLD(T)-2		GSLD(T)-3		MET		OL-1		OS-2		RS(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	Demand														
2	Production O&M - Steam	(2,712)	7.977%	(862)	2.536%	(206)	0.607%	(20)	0.059%	0	0.000%	(2)	0.005%	(19,278)	56.708%
3	Production O&M - Nuclear	(13,095)	7.977%	(4,163)	2.536%	(997)	0.607%	(97)	0.059%	0	0.000%	(8)	0.005%	(93,095)	56.708%
4	Production O&M - Other	(9,453)	7.977%	(3,005)	2.536%	(720)	0.607%	(70)	0.059%	0	0.000%	(6)	0.005%	(67,202)	56.708%
5	Transmission O&M	(3,705)	7.977%	(1,178)	2.536%	(282)	0.607%	(28)	0.059%	0	0.000%	(2)	0.005%	(26,336)	56.708%
6	Distribution O&M	(12,696)	7.430%	(3,601)	2.107%	0	0.000%	(87)	0.051%	(155)	0.091%	(40)	0.024%	(104,544)	61.178%
7	General & Administrative Expense	(14,228)	7.757%	(4,349)	2.371%	(710)	0.387%	(103)	0.056%	(60)	0.033%	(21)	0.012%	(107,141)	58.415%
8	Operating & Maintenance Expense	(55,888)	7.790%	(17,159)	2.392%	(2,915)	0.406%	(405)	0.057%	(215)	0.030%	(79)	0.011%	(417,597)	58.209%
9															
10	Depr Exp - Production	(91,115)	7.977%	(28,966)	2.536%	(6,938)	0.607%	(677)	0.059%	0	0.000%	(56)	0.005%	(647,752)	56.708%
11	Depr Exp - Transmission	(20,802)	7.977%	(6,613)	2.536%	(1,584)	0.607%	(155)	0.059%	0	0.000%	(13)	0.005%	(147,888)	56.708%
12	Depr Exp - Distribution	(44,245)	6.683%	(11,849)	1.790%	0	0.000%	(254)	0.038%	(533)	0.081%	(117)	0.018%	(425,114)	64.215%
13	Depr Exp - Intangible	(8,000)	7.766%	(2,447)	2.375%	(400)	0.388%	(58)	0.056%	(34)	0.033%	(12)	0.012%	(60,138)	58.377%
14	Depr Exp - General	(6,194)	7.766%	(1,894)	2.375%	(310)	0.388%	(45)	0.056%	(26)	0.033%	(9)	0.012%	(46,562)	58.377%
15	Depreciation Expense	(170,355)	7.579%	(51,770)	2.303%	(9,231)	0.411%	(1,188)	0.053%	(593)	0.026%	(207)	0.009%	(1,327,454)	59.055%
16															
17	Taxes Other Than Income - Other Taxes	(1,793)	7.766%	(548)	2.375%	(90)	0.388%	(13)	0.056%	(8)	0.033%	(3)	0.012%	(13,481)	58.377%
18	Taxes Other Than Income - Real/Personal Prop	(56,022)	7.712%	(17,071)	2.350%	(2,761)	0.380%	(401)	0.055%	(241)	0.033%	(83)	0.011%	(425,893)	58.626%
19	Taxes Other Than Income Tax	(57,816)	7.713%	(17,619)	2.351%	(2,851)	0.380%	(414)	0.055%	(248)	0.033%	(86)	0.011%	(439,374)	58.618%
20															
21	Amortization of Property Losses	(499)	8.175%	(164)	2.685%	(49)	0.806%	(4)	0.062%	2	(0.029%)	0	(0.001%)	(3,366)	55.166%
22															
23	Gain or Loss on Sale of Plant	462	7.664%	137	2.281%	0	0.000%	4	0.060%	6	0.094%	2	0.028%	3,626	60.199%
24															
25	State Income Tax Expense	(3,468)	2.930%	(678)	0.572%	(62)	0.053%	(61)	0.052%	(65)	0.055%	(12)	0.010%	(83,164)	70.261%
26	Federal Income Tax Expense	(2,621)	2.930%	(512)	0.572%	(47)	0.053%	(46)	0.052%	(49)	0.055%	(9)	0.010%	(62,845)	70.261%
27	Amortization of ITC	(12,068)	7.712%	(3,677)	2.350%	(595)	0.380%	(86)	0.055%	(52)	0.033%	(18)	0.011%	(91,740)	58.626%
28	Income Taxes	(18,156)	4.984%	(4,867)	1.336%	(704)	0.193%	(194)	0.053%	(165)	0.045%	(39)	0.011%	(237,749)	65.263%
29															
30	Total Operating Expenses	(302,252)	7.410%	(91,441)	2.242%	(15,751)	0.386%	(2,201)	0.054%	(1,214)	0.030%	(409)	0.010%	(2,421,914)	59.373%
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2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of the test year expenses to rate schedules.

Type of Data Shown:

_ Projected Test Year Ended __/__/__

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_ Historical Test Year Ended __/__/__

X Proj. Subsequent Year Ended 12/31/23

Witness: Tara B. DuBose

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	GSLD(T)-1		GSLD(T)-2		GSLD(T)-3		MET		OL-1		OS-2		RS(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Energy														
2	Production O&M - Steam	(3,381)	8.445%	(1,253)	3.129%	(312)	0.780%	(27)	0.068%	(29)	0.072%	(3)	0.008%	(21,378)	53.395%
3	Production O&M - Nuclear	(13,060)	8.445%	(4,840)	3.129%	(1,207)	0.780%	(105)	0.068%	(112)	0.072%	(12)	0.008%	(82,579)	53.395%
4	Production O&M - Other	(7,837)	8.445%	(2,904)	3.129%	(724)	0.780%	(63)	0.068%	(67)	0.072%	(7)	0.008%	(49,555)	53.395%
5	Customer Account Expense	(21)	0.144%	(3)	0.019%	0	0.000%	0	0.000%	(54)	0.380%	0	0.000%	(11,669)	82.163%
6	General & Administrative Expense	(11,059)	8.415%	(4,098)	3.118%	(1,022)	0.777%	(89)	0.068%	(96)	0.073%	(10)	0.008%	(70,308)	53.499%
7	Operating & Maintenance Expense	(35,358)	8.164%	(13,097)	3.024%	(3,265)	0.754%	(284)	0.065%	(358)	0.083%	(33)	0.008%	(235,489)	54.370%
8															
9	Depr Exp - Production	(8,039)	8.445%	(2,979)	3.129%	(743)	0.780%	(65)	0.068%	(69)	0.072%	(8)	0.008%	(50,826)	53.395%
10	Depr Exp - Transmission	(119)	8.445%	(44)	3.129%	(11)	0.780%	(1)	0.068%	(1)	0.072%	(0)	0.008%	(750)	53.395%
11	Depr Exp - Intangible	(6,802)	8.415%	(2,520)	3.118%	(628)	0.777%	(55)	0.068%	(59)	0.073%	(6)	0.008%	(43,246)	53.499%
12	Depr Exp - General	(5,267)	8.415%	(1,951)	3.118%	(487)	0.777%	(42)	0.068%	(46)	0.073%	(5)	0.008%	(33,484)	53.499%
13	Depreciation Expense	(20,226)	8.427%	(7,495)	3.123%	(1,869)	0.779%	(162)	0.068%	(175)	0.073%	(19)	0.008%	(128,306)	53.458%
14															
15	Taxes Other Than Income - Other Taxes	(1,525)	8.415%	(565)	3.118%	(141)	0.777%	(12)	0.068%	(13)	0.073%	(1)	0.008%	(9,694)	53.499%
16	Taxes Other Than Income - Real/Personal Prop	(3,675)	8.433%	(1,362)	3.125%	(340)	0.779%	(29)	0.068%	(32)	0.073%	(3)	0.008%	(23,288)	53.436%
17	Taxes Other Than Income Tax	(5,200)	8.428%	(1,927)	3.123%	(480)	0.779%	(42)	0.068%	(45)	0.073%	(5)	0.008%	(32,983)	53.454%
18															
19	Amortization of Property Losses	229	8.414%	85	3.118%	21	0.777%	2	0.068%	2	0.073%	0	0.008%	1,453	53.502%
20															
21	State Income Tax Expense	(312)	3.448%	(73)	0.812%	(10)	0.112%	(6)	0.069%	(10)	0.107%	(1)	0.008%	(5,899)	65.211%
22	Federal Income Tax Expense	(236)	3.448%	(56)	0.812%	(8)	0.112%	(5)	0.069%	(7)	0.107%	(1)	0.008%	(4,457)	65.211%
23	Amortization of ITC	(792)	8.433%	(293)	3.125%	(73)	0.779%	(6)	0.068%	(7)	0.073%	(1)	0.008%	(5,016)	53.436%
24	Income Taxes	(1,339)	5.300%	(422)	1.672%	(91)	0.360%	(17)	0.069%	(24)	0.094%	(2)	0.008%	(15,372)	60.836%
25															
26	Total Operating Expenses	(61,895)	8.172%	(22,856)	3.018%	(5,684)	0.751%	(503)	0.066%	(599)	0.079%	(59)	0.008%	(410,696)	54.225%
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2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of the test year expenses to rate schedules.

Type of Data Shown:

Projected Test Year Ended __/__/__

Prior Year Ended __/__/__

Historical Test Year Ended __/__/__

Proj. Subsequent Year Ended 12/31/23

Witness: Tara B. DuBoise

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	GSLD(T)-1		GSLD(T)-2		GSLD(T)-3		MET		OL-1		OS-2		RS(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Customer														
2	Transmission O&M	0	0.000%	0	0.000%	(6)	34.487%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
3	Distribution O&M	(68)	0.320%	(25)	0.118%	(2)	0.008%	(9)	0.043%	(13)	0.063%	(18)	0.083%	(17,965)	84.714%
4	Customer Account Expense	(67)	0.067%	(7)	0.007%	(1)	0.001%	(2)	0.002%	(71)	0.071%	(4)	0.004%	(88,065)	88.185%
5	Customer Service & Info Expense	(20)	0.052%	(1)	0.003%	(0)	0.000%	(0)	0.000%	(30)	0.078%	(1)	0.003%	(34,213)	88.374%
6	General & Administrative Expense	(52)	0.102%	(13)	0.025%	(3)	0.007%	(4)	0.008%	(32)	0.063%	(9)	0.019%	(44,458)	87.798%
7	Operating & Maintenance Expense	(207)	0.098%	(46)	0.022%	(12)	0.006%	(15)	0.007%	(147)	0.070%	(32)	0.015%	(184,701)	87.770%
8															
9	Depr Exp - Transmission	0	0.000%	0	0.000%	(74)	34.487%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
10	Depr Exp - Distribution	(462)	0.469%	(181)	0.184%	(12)	0.012%	(67)	0.068%	0	0.000%	(137)	0.139%	(81,321)	82.653%
11	Depr Exp - Intangible	(30)	0.098%	(7)	0.023%	(2)	0.005%	(2)	0.008%	(20)	0.064%	(5)	0.017%	(27,092)	87.851%
12	Depr Exp - General	(23)	0.098%	(6)	0.023%	(1)	0.005%	(2)	0.008%	(15)	0.064%	(4)	0.017%	(20,977)	87.851%
13	Depreciation Expense	(516)	0.336%	(194)	0.126%	(89)	0.058%	(71)	0.046%	(35)	0.023%	(146)	0.095%	(129,390)	84.393%
14															
15	Taxes Other Than Income - Other Taxes	(7)	0.098%	(2)	0.023%	(0)	0.005%	(1)	0.008%	(4)	0.064%	(1)	0.017%	(6,073)	87.851%
16	Taxes Other Than Income - Real/Personal Prop	(87)	0.310%	(35)	0.123%	(38)	0.136%	(13)	0.047%	(4)	0.015%	(44)	0.156%	(23,964)	85.149%
17	Taxes Other Than Income Tax	(94)	0.269%	(36)	0.104%	(39)	0.110%	(14)	0.039%	(9)	0.024%	(45)	0.129%	(30,037)	85.682%
18															
19	Amortization of Property Losses	1	0.104%	0	0.026%	0	0.002%	0	0.009%	1	0.063%	0	0.020%	1,227	87.803%
20															
21	State Income Tax Expense	(5)	0.094%	(1)	0.024%	(1)	0.015%	(2)	0.035%	(1)	0.026%	(6)	0.113%	(5,013)	87.698%
22	Federal Income Tax Expense	(4)	0.094%	(1)	0.024%	(1)	0.015%	(1)	0.035%	(1)	0.026%	(5)	0.113%	(3,789)	87.698%
23	Amortization of ITC	(19)	0.310%	(7)	0.123%	(8)	0.136%	(3)	0.047%	(1)	0.015%	(9)	0.156%	(5,162)	85.149%
24	Income Taxes	(28)	0.175%	(10)	0.061%	(10)	0.061%	(6)	0.039%	(3)	0.022%	(21)	0.129%	(13,964)	86.738%
25															
26	Total Operating Expenses	(843)	0.204%	(285)	0.069%	(149)	0.036%	(106)	0.026%	(193)	0.047%	(243)	0.059%	(356,864)	86.301%
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2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of the test year expenses to rate schedules.

Type of Data Shown:

_ Projected Test Year Ended __/__/__

_ Prior Year Ended __/__/__

_ Historical Test Year Ended __/__/__

X Proj. Subsequent Year Ended 12/31/23

Witness: Tara B. DuBose

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	GSLD(T)-1		GSLD(T)-2		GSLD(T)-3		MET		OL-1		OS-2		RS(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Lighting														
2	Distribution O&M	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(403)	2.814%	0	0.000%	0	0.000%
3	General & Administrative Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(200)	3.964%	0	0.000%	0	0.000%
4	Operating & Maintenance Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(603)	3.113%	0	0.000%	0	0.000%
5															
6	Depr Exp - Distribution	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(4,040)	15.295%	0	0.000%	0	0.000%
7	Depr Exp - Intangible	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(103)	3.505%	0	0.000%	0	0.000%
8	Depr Exp - General	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(80)	3.505%	0	0.000%	0	0.000%
9	Depreciation Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(4,223)	13.344%	0	0.000%	0	0.000%
10															
11	Taxes Other Than Income - Other Taxes	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(23)	3.505%	0	0.000%	0	0.000%
12	Taxes Other Than Income - Real/Personal Prop	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(1,070)	8.467%	0	0.000%	0	0.000%
13	Taxes Other Than Income Tax	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(1,093)	8.220%	0	0.000%	0	0.000%
14															
15	Amortization of Property Losses	0	0.000%	0	0.000%	0	0.000%	0	0.000%	6	4.057%	0	0.000%	0	0.000%
16															
17	State Income Tax Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(288)	9.445%	0	0.000%	0	0.000%
18	Federal Income Tax Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(218)	9.445%	0	0.000%	0	0.000%
19	Amortization of ITC	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(230)	8.467%	0	0.000%	0	0.000%
20	Income Taxes	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(737)	9.116%	0	0.000%	0	0.000%
21															
22	Total Operating Expenses	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(6,650)	9.205%	0	0.000%	0	0.000%

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25 Note: Totals may not add due to rounding.
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2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of the test year expenses to rate schedules.

Type of Data Shown:

Projected Test Year Ended ___/___/___
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Proj. Subsequent Year Ended 12/31/23
 Witness: Tara B. DuBose

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	SL-1		SL-1M		SL-2		SL-2M		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Total Retail												
2	Production O&M - Steam	(131)	0.177%	(11)	0.015%	(20)	0.026%	(8)	0.011%	(1)	0.001%	(39)	0.053%
3	Production O&M - Nuclear	(506)	0.159%	(42)	0.013%	(82)	0.026%	(33)	0.010%	(3)	0.001%	(170)	0.053%
4	Production O&M - Other	(304)	0.144%	(25)	0.012%	(54)	0.025%	(21)	0.010%	(2)	0.001%	(113)	0.053%
5	Transmission O&M	0	0.000%	(0)	0.001%	(10)	0.021%	(3)	0.007%	(1)	0.001%	(30)	0.064%
6	Distribution O&M	(14,609)	7.078%	(61)	0.029%	(54)	0.026%	(21)	0.010%	(94)	0.046%	(2)	0.001%
7	Customer Account Expense	(288)	0.252%	(12)	0.011%	(26)	0.023%	(14)	0.012%	(1)	0.001%	(1)	0.001%
8	Customer Service & Info Expense	(113)	0.292%	(5)	0.013%	(11)	0.027%	(6)	0.015%	(0)	0.000%	(0)	0.000%
9	General & Administrative Expense	(5,641)	1.522%	(63)	0.017%	(95)	0.026%	(40)	0.011%	(38)	0.010%	(135)	0.036%
10	Operating & Maintenance Expense	(21,591)	1.564%	(219)	0.016%	(350)	0.025%	(146)	0.011%	(138)	0.010%	(489)	0.035%
11													
12	Depr Exp - Production	(311)	0.025%	(33)	0.003%	(272)	0.022%	(90)	0.007%	(7)	0.001%	(671)	0.054%
13	Depr Exp - Transmission	(5)	0.002%	(2)	0.001%	(56)	0.021%	(18)	0.007%	(6)	0.002%	(198)	0.076%
14	Depr Exp - Distribution	(24,807)	3.153%	(210)	0.027%	(165)	0.021%	(75)	0.010%	(280)	0.036%	(13)	0.002%
15	Depr Exp - Intangible	(3,323)	1.527%	(38)	0.017%	(56)	0.026%	(24)	0.011%	(22)	0.010%	(79)	0.036%
16	Depr Exp - General	(2,573)	1.527%	(29)	0.017%	(43)	0.026%	(18)	0.011%	(17)	0.010%	(61)	0.036%
17	Depreciation Expense	(31,019)	1.161%	(311)	0.012%	(591)	0.022%	(225)	0.008%	(332)	0.012%	(1,023)	0.038%
18													
19	Taxes Other Than Income - Other Taxes	(745)	1.527%	(8)	0.017%	(13)	0.026%	(5)	0.011%	(5)	0.010%	(18)	0.036%
20	Taxes Other Than Income - Real/Personal Prop	(12,805)	1.579%	(108)	0.013%	(187)	0.023%	(69)	0.008%	(147)	0.018%	(300)	0.037%
21	Taxes Other Than Income Tax	(13,550)	1.576%	(117)	0.014%	(199)	0.023%	(74)	0.009%	(152)	0.018%	(317)	0.037%
22													
23	Amortization of Property Losses	161	(8.722%)	1	(0.081%)	(0)	0.002%	0	(0.013%)	1	(0.058%)	(3)	0.162%
24													
25	Gain or Loss on Sale of Plant	26	0.424%	2	0.035%	2	0.026%	1	0.011%	4	0.064%	0	0.000%
26													
27	State Income Tax Expense	(3,076)	2.259%	(24)	0.018%	(36)	0.027%	(43)	0.031%	(49)	0.036%	(232)	0.170%
28	Federal Income Tax Expense	(2,324)	2.259%	(18)	0.018%	(27)	0.027%	(32)	0.031%	(37)	0.036%	(175)	0.170%
29	Amortization of ITC	(2,758)	1.579%	(23)	0.013%	(40)	0.023%	(15)	0.008%	(32)	0.018%	(65)	0.037%
30	Income Taxes	(8,159)	1.972%	(65)	0.016%	(104)	0.025%	(90)	0.022%	(117)	0.028%	(472)	0.114%
31													
32	Total Operating Expenses	(74,133)	1.393%	(708)	0.013%	(1,243)	0.023%	(533)	0.010%	(735)	0.014%	(2,304)	0.043%
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2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of the test year expenses to rate schedules.

Type of Data Shown:

_ Projected Test Year Ended __/__/__

_ Prior Year Ended __/__/__

_ Historical Test Year Ended __/__/__

X Proj. Subsequent Year Ended 12/31/23

Witness: Tara B. DuBose

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	SL-1		SL-1M		SL-2		SL-2M		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Demand												
2	Production O&M - Steam	0	0.000%	(0)	0.001%	(7)	0.021%	(2)	0.007%	(0)	0.000%	(18)	0.054%
3	Production O&M - Nuclear	0	0.000%	(1)	0.001%	(35)	0.021%	(11)	0.007%	(1)	0.000%	(89)	0.054%
4	Production O&M - Other	0	0.000%	(1)	0.001%	(25)	0.021%	(8)	0.007%	(1)	0.000%	(64)	0.054%
5	Transmission O&M	0	0.000%	(0)	0.001%	(10)	0.021%	(3)	0.007%	(0)	0.000%	(25)	0.054%
6	Distribution O&M	(705)	0.413%	(58)	0.034%	(43)	0.025%	(18)	0.011%	(92)	0.054%	0	0.000%
7	General & Administrative Expense	(273)	0.149%	(23)	0.013%	(41)	0.023%	(15)	0.008%	(36)	0.020%	(64)	0.035%
8	Operating & Maintenance Expense	(978)	0.136%	(84)	0.012%	(161)	0.022%	(58)	0.008%	(130)	0.018%	(261)	0.036%
9													
10	Depr Exp - Production	0	0.000%	(7)	0.001%	(242)	0.021%	(76)	0.007%	(6)	0.000%	(621)	0.054%
11	Depr Exp - Transmission	0	0.000%	(2)	0.001%	(55)	0.021%	(17)	0.007%	(1)	0.000%	(142)	0.054%
12	Depr Exp - Distribution	(2,454)	0.371%	(201)	0.030%	(147)	0.022%	(64)	0.010%	(268)	0.041%	0	0.000%
13	Depr Exp - Intangible	(153)	0.148%	(13)	0.013%	(23)	0.023%	(8)	0.008%	(20)	0.020%	(36)	0.035%
14	Depr Exp - General	(118)	0.148%	(10)	0.013%	(18)	0.023%	(6)	0.008%	(16)	0.020%	(28)	0.035%
15	Depreciation Expense	(2,725)	0.121%	(234)	0.010%	(486)	0.022%	(173)	0.008%	(311)	0.014%	(827)	0.037%
16													
17	Taxes Other Than Income - Other Taxes	(34)	0.148%	(3)	0.013%	(5)	0.023%	(2)	0.008%	(5)	0.020%	(8)	0.035%
18	Taxes Other Than Income - Real/Personal Prop	(1,097)	0.151%	(94)	0.013%	(163)	0.022%	(59)	0.008%	(141)	0.019%	(247)	0.034%
19	Taxes Other Than Income Tax	(1,132)	0.151%	(97)	0.013%	(168)	0.022%	(61)	0.008%	(146)	0.019%	(255)	0.034%
20													
21	Amortization of Property Losses	8	(0.134%)	1	(0.010%)	(1)	0.020%	(0)	0.005%	1	(0.017%)	(4)	0.072%
22													
23	Gain or Loss on Sale of Plant	26	0.424%	2	0.035%	2	0.026%	1	0.011%	4	0.064%	0	0.000%
24													
25	State Income Tax Expense	(261)	0.220%	(20)	0.017%	(31)	0.026%	(35)	0.030%	(47)	0.039%	(186)	0.157%
26	Federal Income Tax Expense	(197)	0.220%	(15)	0.017%	(23)	0.026%	(27)	0.030%	(35)	0.039%	(141)	0.157%
27	Amortization of ITC	(236)	0.151%	(20)	0.013%	(35)	0.022%	(13)	0.008%	(30)	0.019%	(53)	0.034%
28	Income Taxes	(694)	0.191%	(55)	0.015%	(89)	0.024%	(74)	0.020%	(112)	0.031%	(380)	0.104%
29													
30	Total Operating Expenses	(5,495)	0.135%	(467)	0.011%	(904)	0.022%	(365)	0.009%	(695)	0.017%	(1,728)	0.042%
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2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of the test year expenses to rate schedules.

Type of Data Shown:

_ Projected Test Year Ended __/__/__

_ Prior Year Ended __/__/__

_ Historical Test Year Ended __/__/__

X Proj. Subsequent Year Ended 12/31/23

Witness: Tara B. DuBose

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	SL-1		SL-1M		SL-2		SL-2M		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Energy												
2	Production O&M - Steam	(131)	0.327%	(11)	0.026%	(12)	0.031%	(6)	0.014%	(0)	0.001%	(21)	0.052%
3	Production O&M - Nuclear	(506)	0.327%	(41)	0.026%	(47)	0.031%	(22)	0.014%	(2)	0.001%	(81)	0.052%
4	Production O&M - Other	(304)	0.327%	(24)	0.026%	(28)	0.031%	(13)	0.014%	(1)	0.001%	(48)	0.052%
5	Customer Account Expense	(23)	0.161%	0	0.000%	(1)	0.011%	(0)	0.000%	0	0.000%	0	0.000%
6	General & Administrative Expense	(429)	0.326%	(35)	0.026%	(40)	0.031%	(19)	0.014%	(1)	0.001%	(68)	0.052%
7	Operating & Maintenance Expense	(1,392)	0.321%	(110)	0.025%	(130)	0.030%	(59)	0.014%	(5)	0.001%	(218)	0.050%
8													
9	Depr Exp - Production	(311)	0.327%	(25)	0.026%	(29)	0.031%	(13)	0.014%	(1)	0.001%	(50)	0.052%
10	Depr Exp - Transmission	(5)	0.327%	(0)	0.026%	(0)	0.031%	(0)	0.014%	(0)	0.001%	(1)	0.052%
11	Depr Exp - Intangible	(264)	0.326%	(21)	0.026%	(25)	0.031%	(11)	0.014%	(1)	0.001%	(42)	0.052%
12	Depr Exp - General	(204)	0.326%	(16)	0.026%	(19)	0.031%	(9)	0.014%	(1)	0.001%	(32)	0.052%
13	Depreciation Expense	(784)	0.327%	(63)	0.026%	(74)	0.031%	(34)	0.014%	(3)	0.001%	(125)	0.052%
14													
15	Taxes Other Than Income - Other Taxes	(59)	0.326%	(5)	0.026%	(6)	0.031%	(3)	0.014%	(0)	0.001%	(9)	0.052%
16	Taxes Other Than Income - Real/Personal Prop	(142)	0.327%	(11)	0.026%	(13)	0.031%	(6)	0.014%	(0)	0.001%	(23)	0.052%
17	Taxes Other Than Income Tax	(202)	0.327%	(16)	0.026%	(19)	0.031%	(9)	0.014%	(1)	0.001%	(32)	0.052%
18													
19	Amortization of Property Losses	9	0.326%	1	0.026%	1	0.031%	0	0.014%	0	0.001%	1	0.052%
20													
21	State Income Tax Expense	(48)	0.525%	(3)	0.038%	(3)	0.038%	(5)	0.058%	(0)	0.003%	(24)	0.267%
22	Federal Income Tax Expense	(36)	0.525%	(3)	0.038%	(3)	0.038%	(4)	0.058%	(0)	0.003%	(18)	0.267%
23	Amortization of ITC	(31)	0.327%	(2)	0.026%	(3)	0.031%	(1)	0.014%	(0)	0.001%	(5)	0.052%
24	Income Taxes	(114)	0.452%	(9)	0.034%	(9)	0.036%	(11)	0.042%	(1)	0.002%	(47)	0.187%
25													
26	Total Operating Expenses	(2,483)	0.328%	(198)	0.026%	(231)	0.030%	(112)	0.015%	(9)	0.001%	(421)	0.056%
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2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of the test year expenses to rate schedules.

Type of Data Shown:

_ Projected Test Year Ended __/__/__

_ Prior Year Ended __/__/__

_ Historical Test Year Ended __/__/__

X Proj. Subsequent Year Ended 12/31/23

Witness: Tara B. DuBose

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	SL-1		SL-1M		SL-2		SL-2M		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Customer												
2	Transmission O&M	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(0)	2.417%	(4)	26.108%
3	Distribution O&M	0	0.000%	(2)	0.010%	0	0.000%	(3)	0.012%	(2)	0.007%	(2)	0.009%
4	Customer Account Expense	(265)	0.265%	(12)	0.012%	(25)	0.025%	(14)	0.014%	(1)	0.001%	(1)	0.001%
5	Customer Service & Info Expense	(113)	0.292%	(5)	0.013%	(11)	0.027%	(6)	0.015%	(0)	0.000%	(0)	0.000%
6	General & Administrative Expense	(97)	0.192%	(5)	0.010%	(9)	0.018%	(7)	0.013%	(1)	0.002%	(3)	0.006%
7	Operating & Maintenance Expense	(475)	0.226%	(24)	0.012%	(44)	0.021%	(29)	0.014%	(4)	0.002%	(10)	0.005%
8													
9	Depr Exp - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(5)	2.417%	(56)	26.108%
10	Depr Exp - Distribution	0	0.000%	(8)	0.009%	0	0.000%	(11)	0.011%	(12)	0.012%	(13)	0.013%
11	Depr Exp - Intangible	(60)	0.195%	(3)	0.011%	(6)	0.018%	(4)	0.013%	(1)	0.002%	(1)	0.004%
12	Depr Exp - General	(47)	0.195%	(3)	0.011%	(4)	0.018%	(3)	0.013%	(0)	0.002%	(1)	0.004%
13	Depreciation Expense	(107)	0.070%	(14)	0.009%	(10)	0.006%	(18)	0.012%	(18)	0.012%	(71)	0.046%
14													
15	Taxes Other Than Income - Other Taxes	(13)	0.195%	(1)	0.011%	(1)	0.018%	(1)	0.013%	(0)	0.002%	(0)	0.004%
16	Taxes Other Than Income - Real/Personal Prop	(13)	0.045%	(3)	0.010%	(1)	0.004%	(4)	0.013%	(6)	0.020%	(30)	0.105%
17	Taxes Other Than Income Tax	(26)	0.074%	(4)	0.010%	(2)	0.007%	(4)	0.013%	(6)	0.016%	(30)	0.085%
18													
19	Amortization of Property Losses	3	0.190%	0	0.010%	0	0.018%	0	0.013%	0	0.002%	0	0.002%
20													
21	State Income Tax Expense	(4)	0.073%	(1)	0.012%	(0)	0.005%	(2)	0.040%	(2)	0.032%	(22)	0.382%
22	Federal Income Tax Expense	(3)	0.073%	(1)	0.012%	(0)	0.005%	(2)	0.040%	(1)	0.032%	(16)	0.382%
23	Amortization of ITC	(3)	0.045%	(1)	0.010%	(0)	0.004%	(1)	0.013%	(1)	0.020%	(6)	0.105%
24	Income Taxes	(10)	0.062%	(2)	0.011%	(1)	0.005%	(5)	0.030%	(4)	0.027%	(45)	0.277%
25													
26	Total Operating Expenses	(615)	0.149%	(44)	0.011%	(57)	0.014%	(56)	0.014%	(31)	0.008%	(156)	0.038%
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2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of the test year expenses to rate schedules.

Type of Data Shown:

Projected Test Year Ended ___/___/___

Prior Year Ended ___/___/___

Historical Test Year Ended ___/___/___

X Proj. Subsequent Year Ended 12/31/23

Witness: Tara B. DuBose

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

Line No.	Methodologies: 12CP and 1/13th; w/o MDS	SL-1		SL-1M		SL-2		SL-2M		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Lighting												
2	Distribution O&M	(13,904)	97.108%	0	0.000%	(11)	0.078%	0	0.000%	0	0.000%	0	0.000%
3	General & Administrative Expense	(4,842)	95.959%	0	0.000%	(4)	0.077%	0	0.000%	0	0.000%	0	0.000%
4	Operating & Maintenance Expense	(18,746)	96.809%	0	0.000%	(15)	0.078%	0	0.000%	0	0.000%	0	0.000%
5													
6	Depr Exp - Distribution	(22,353)	84.637%	0	0.000%	(18)	0.068%	0	0.000%	0	0.000%	0	0.000%
7	Depr Exp - Intangible	(2,846)	96.417%	0	0.000%	(2)	0.077%	0	0.000%	0	0.000%	0	0.000%
8	Depr Exp - General	(2,204)	96.417%	0	0.000%	(2)	0.077%	0	0.000%	0	0.000%	0	0.000%
9	Depreciation Expense	(27,403)	86.586%	0	0.000%	(22)	0.070%	0	0.000%	0	0.000%	0	0.000%
10													
11	Taxes Other Than Income - Other Taxes	(638)	96.417%	0	0.000%	(1)	0.077%	0	0.000%	0	0.000%	0	0.000%
12	Taxes Other Than Income - Real/Personal Prop	(11,553)	91.459%	0	0.000%	(9)	0.073%	0	0.000%	0	0.000%	0	0.000%
13	Taxes Other Than Income Tax	(12,191)	91.706%	0	0.000%	(10)	0.074%	0	0.000%	0	0.000%	0	0.000%
14													
15	Amortization of Property Losses	141	95.866%	0	0.000%	0	0.077%	0	0.000%	0	0.000%	0	0.000%
16													
17	State Income Tax Expense	(2,764)	90.498%	0	0.000%	(2)	0.057%	0	0.000%	0	0.000%	0	0.000%
18	Federal Income Tax Expense	(2,088)	90.498%	0	0.000%	(1)	0.057%	0	0.000%	0	0.000%	0	0.000%
19	Amortization of ITC	(2,489)	91.459%	0	0.000%	(2)	0.073%	0	0.000%	0	0.000%	0	0.000%
20	Income Taxes	(7,341)	90.822%	0	0.000%	(5)	0.062%	0	0.000%	0	0.000%	0	0.000%
21													
22	Total Operating Expenses	(65,539)	90.724%	0	0.000%	(52)	0.072%	0	0.000%	0	0.000%	0	0.000%
23													
24													
25	Note: Totals may not add due to rounding.												
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2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Functionalize and classify test year rate base by primary account (plant balances, accumulated depreciation and CWIP). The account balances in the B Schedules and those used in the cost of service study must be equal.

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 Witness: Tara B. DuBose

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

(\$000 WHERE APPLICABLE)

Line No.	Acct No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL		DEMAND		ENERGY		CUSTOMER		LIGHTING	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	101 & 106	PLT IN SERV - STEAM	1,121,614	100.000%	1,035,336	92.308%	86,278	7.692%	0	0.000%	0	0.000%
2	114	PLT IN SERV - ACQ ADJ SCHERER 4	0	100.000%	0	92.308%	0	7.692%	0	0.000%	0	0.000%
3		Plant In Service - Steam	1,121,614	100.000%	1,035,336	92.308%	86,278	7.692%	0	0.000%	0	0.000%
4												
5	101 & 106	PLT IN SERV - NUCLEAR - TURKEY PT	4,028,569	100.000%	3,718,679	92.308%	309,890	7.692%	0	0.000%	0	0.000%
6	101 & 106	PLT IN SERV - NUCLEAR - ST LUCIE 1	1,708,463	100.000%	1,577,043	92.308%	131,420	7.692%	0	0.000%	0	0.000%
7	101 & 106	PLT IN SERV - NUCLEAR - ST LUCIE COM	543,346	100.000%	501,550	92.308%	41,796	7.692%	0	0.000%	0	0.000%
8	101 & 106	PLT IN SERV - NUCLEAR - ST LUCIE 2	1,972,336	100.000%	1,820,618	92.308%	151,718	7.692%	0	0.000%	0	0.000%
9		Plant In Service - Nuclear	8,252,714	100.000%	7,617,890	92.308%	634,824	7.692%	0	0.000%	0	0.000%
10												
11	101 & 106	PLT IN SERV - OTHER PRODUCTION	20,355,343	100.000%	18,789,547	92.308%	1,565,796	7.692%	0	0.000%	0	0.000%
12		Plant In Service - Other Production	20,355,343	100.000%	18,789,547	92.308%	1,565,796	7.692%	0	0.000%	0	0.000%
13												
14	101 & 106	PLT IN SERV - TRANSMISSION	9,572,211	100.000%	9,563,824	99.912%	0	0.000%	8,388	0.088%	0	0.000%
15	101 & 106	PLT IN SERV - TRANSMISSION - GSU	632,508	100.000%	583,854	92.308%	48,654	7.692%	0	0.000%	0	0.000%
16	101 & 106	PLT IN SERV - TRANSMISSION - OTHER	70,816	100.000%	70,754	99.912%	0	0.000%	62	0.088%	0	0.000%
17		Plant In Service - Transmission	10,275,536	100.000%	10,218,431	99.444%	48,654	0.473%	8,450	0.082%	0	0.000%
18												
19	101 & 106	PLT IN SERV - DIST 360 - LAND	115,529	100.000%	115,529	100.000%	0	0.000%	0	0.000%	0	0.000%
20	101 & 106	PLT IN SERV - DIST 361 - STRUCTURES	391,543	100.000%	391,543	100.000%	0	0.000%	0	0.000%	0	0.000%
21	101 & 106	PLT IN SERV - DIST 362 - STATION EQ	3,464,251	100.000%	3,464,251	100.000%	0	0.000%	0	0.000%	0	0.000%
22	101 & 106	PLT IN SERV - DIST 363 - STOR BATT EQUIP	4,106	100.000%	4,106	100.000%	0	0.000%	0	0.000%	0	0.000%
23	101 & 106	PLT IN SERV - DIST 364 - POL, TWR & FIX	3,749,956	100.000%	3,745,576	99.883%	0	0.000%	4,380	0.117%	0	0.000%
24	101 & 106	PLT IN SERV - DIST 365 - OH COND & DEV	4,414,285	100.000%	4,408,958	99.879%	0	0.000%	5,327	0.121%	0	0.000%
25	101 & 106	PLT IN SERV - DIST 366 - UG CONDUIT	2,184,197	100.000%	2,184,197	100.000%	0	0.000%	0	0.000%	0	0.000%
26	101 & 106	PLT IN SERV - DIST 367 - UG COND & DEV	4,566,163	100.000%	4,566,163	100.000%	0	0.000%	0	0.000%	0	0.000%
27	101 & 106	PLT IN SERV - DIST 368 - TRANSF	3,636,372	100.000%	3,636,372	100.000%	0	0.000%	0	0.000%	0	0.000%
28	101 & 106	PLT IN SERV - DIST 369 - SERVICES	1,612,628	100.000%	0	0.000%	0	0.000%	1,612,628	100.000%	0	0.000%
29	101 & 106	PLT IN SERV - DIST 370 - METERS	990,144	100.000%	0	0.000%	0	0.000%	990,144	100.000%	0	0.000%
30	101 & 106	PLT IN SERV - DIST 371 - INSTAL ON CP	115,034	100.000%	0	0.000%	0	0.000%	0	0.000%	115,034	100.000%
31	101 & 106	PLT IN SERV - DIST 373 - S LGT & TFC SIG	838,634	100.000%	0	0.000%	0	0.000%	0	0.000%	838,634	100.000%
32	114	ACQUISITION ADJUSTMENT VERO	110,640	100.000%	95,513	86.328%	0	0.000%	11,082	10.016%	4,045	3.656%
33		Plant In Service - Distribution	26,193,483	100.000%	22,612,207	86.328%	0	0.000%	2,623,561	10.016%	957,714	3.656%
34												
35	101 & 106	PLT IN SERV - GEN PLT - TRANSP EQ	606,793	100.000%	287,212	47.333%	225,371	37.141%	85,980	14.170%	8,230	1.356%
36	101 & 106	PLT IN SERV - GEN PLT - STRUCTURES	1,168,206	100.000%	552,944	47.333%	433,887	37.141%	165,530	14.170%	15,845	1.356%
37	101 & 106	PLT IN SERV - GEN PLT - OTHER	1,110,471	100.000%	525,617	47.333%	412,443	37.141%	157,349	14.170%	15,061	1.356%
38		Plant In Service - General	2,885,469	100.000%	1,365,773	47.333%	1,071,701	37.141%	408,858	14.170%	39,136	1.356%
39												
40	101 & 106	PLT IN SERV - INTANGIBLE	2,043,447	100.000%	967,221	47.333%	758,963	37.141%	289,548	14.170%	27,716	1.356%
41	101 & 106	PLT IN SERV - INTANGIBLE ARO	(0)	100.000%	(0)	47.333%	(0)	37.141%	(0)	14.170%	0	0.000%
42		Plant In Service - Intangible	2,043,447	100.000%	967,221	47.333%	758,963	37.141%	289,548	14.170%	27,716	1.356%
43												
44		Electric Plant In Service	71,127,605	100.000%	62,606,406	88.020%	4,166,216	5.857%	3,330,417	4.682%	1,024,566	1.440%

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

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Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED)

_ Projected Test Year Ended ___/___/___
 _ Prior Year Ended ___/___/___
 _ Historical Test Year Ended ___/___/___
 X Proj. Subsequent Year Ended 12/31/23
 Witness: Tara B. DuBose

DOCKET NO.: 20210015-EI

(\$000 WHERE APPLICABLE)

Line No.	Acct No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL		DEMAND		ENERGY		CUSTOMER		LIGHTING	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1												
2	108 & 111	ACC PRV DEPR - STEAM	280,477	100.00%	258,902	92.308%	21,575	7.692%	0	0.00%	0	0.00%
3	108 & 111	ACC PRV DEPR - FOSSIL DECOM	(226,681)	100.00%	(209,244)	92.308%	(17,437)	7.692%	0	0.00%	0	0.00%
4	108 & 111	ACC PRV DEPR - AMORT ELECT PLANT	23,271	100.00%	21,481	92.308%	1,790	7.692%	0	0.00%	0	0.00%
5	108 & 111	ACC PROV DEPR & AMORT - STEAM 2016 FLOWBACK	71,375	100.00%	65,884	92.308%	5,490	7.692%	0	0.00%	0	0.00%
6	108 & 111	ACC PRV DEPR - TURKEY POINT	(1,726,155)	100.00%	(1,593,374)	92.308%	(132,781)	7.692%	0	0.00%	0	0.00%
7	108 & 111	ACC PRV DEPR - ST LUCIE 1	(789,328)	100.00%	(728,610)	92.308%	(60,718)	7.692%	0	0.00%	0	0.00%
8	108 & 111	ACC PRV DEPR - ST LUCIE COM	(298,896)	100.00%	(275,904)	92.308%	(22,992)	7.692%	0	0.00%	0	0.00%
9	108 & 111	ACC PRV DEPR - ST LUCIE 2	(878,300)	100.00%	(810,739)	92.308%	(67,562)	7.692%	0	0.00%	0	0.00%
10	108 & 111	ACC PROV DEPR & AMORT - NUCLEAR 2016 FLOWBACK	(136,261)	100.00%	(125,779)	92.308%	(10,482)	7.692%	0	0.00%	0	0.00%
11	108 & 111	ACC PRV DEPR - OTH PRODUCTION	(2,697,728)	100.00%	(2,490,210)	92.308%	(207,518)	7.692%	0	0.00%	0	0.00%
12	108 & 111	ACC PRV DEPR - DISMANTLEMENT - OTHER	(55,973)	100.00%	(51,667)	92.308%	(4,306)	7.692%	0	0.00%	0	0.00%
13	108 & 111	ACC PROV DEPR & AMORT - OTHER 2016 FLOWBACK	(188,169)	100.00%	(173,695)	92.308%	(14,475)	7.692%	0	0.00%	0	0.00%
14		Accum Depreciation - Production	(6,622,369)	100.00%	(6,112,956)	92.308%	(509,413)	7.692%	0	0.00%	0	0.00%
15												
16	108 & 111	ACC PRV DEPR - TRANSMISSION	(1,722,877)	100.00%	(1,721,368)	99.912%	0	0.00%	(1,510)	0.088%	0	0.00%
17	108 & 111	ACC PRV DEPR - TRANSMISSION - GSU	(135,324)	100.00%	(124,914)	92.308%	(10,410)	7.692%	0	0.00%	0	0.00%
18	108 & 111	ACC PRV DEPR - TRANSMISSION - OTHER	(29,604)	100.00%	(29,578)	99.912%	0	0.00%	(26)	0.088%	0	0.00%
19	108 & 111	ACC PROV DEPR & AMORT - TRANSMISSION 2016 FLOWBACK	298,476	100.00%	296,817	99.444%	1,413	0.473%	245	0.082%	0	0.00%
20		Accum Depreciation - Transmission	(1,589,329)	100.00%	(1,579,043)	99.353%	(8,996)	0.566%	(1,290)	0.081%	0	0.00%
21												
22	108 & 111	ACC PRV DEPR - DIST 360 - LAND	(673)	100.00%	(673)	100.00%	0	0.00%	0	0.00%	0	0.00%
23	108 & 111	ACC PRV DEPR - DIST 361 - STRUCTURES	(93,922)	100.00%	(93,922)	100.00%	0	0.00%	0	0.00%	0	0.00%
24	108 & 111	ACC PRV DEPR - DIST 362 - STATION EQ	(769,556)	100.00%	(769,556)	100.00%	0	0.00%	0	0.00%	0	0.00%
25	108 & 111	ACC PRV DEPR - DIST 363 - STOR BATT EQUIP	(2,738)	100.00%	(2,738)	100.00%	0	0.00%	0	0.00%	0	0.00%
26	108 & 111	ACC PRV DEPR - DIST 364 - POL, TWR & FIX	(749,958)	100.00%	(749,082)	99.883%	0	0.00%	(876)	0.117%	0	0.00%
27	108 & 111	ACC PRV DEPR - DIST 365 - OH COND & DEV	(781,851)	100.00%	(780,908)	99.879%	0	0.00%	(944)	0.121%	0	0.00%
28	108 & 111	ACC PRV DEPR - DIST 366 - UG CONDUIT	(568,716)	100.00%	(568,716)	100.00%	0	0.00%	0	0.00%	0	0.00%
29	108 & 111	ACC PRV DEPR - DIST 367 - UG COND & DEV	(960,223)	100.00%	(960,223)	100.00%	0	0.00%	0	0.00%	0	0.00%
30	108 & 111	ACC PRV DEPR - DIST 368 - TRANSF	(1,217,459)	100.00%	(1,217,459)	100.00%	0	0.00%	0	0.00%	0	0.00%
31	108 & 111	ACC PRV DEPR - DIST 369 - SERVICES	(698,389)	100.00%	0	0.00%	0	0.00%	(698,389)	100.00%	0	0.00%
32	108 & 111	ACC PRV DEPR - DIST 370 - METERS	(500,837)	100.00%	0	0.00%	0	0.00%	(500,837)	100.00%	0	0.00%
33	108 & 111	ACC PRV DEPR - DIST 371 - INSTAL ON CP	(47,335)	100.00%	0	0.00%	0	0.00%	0	0.00%	(47,335)	100.00%
34	108 & 111	ACC PRV DEPR - DIST 373 - S LGT & TFC SIG	(120,399)	100.00%	0	0.00%	0	0.00%	0	0.00%	(120,399)	100.00%
35	108 & 111	ACC PROV DEPR & AMORT - DISTRIBUTION 2016 FLOWBACK	577,485	100.00%	518,115	89.719%	0	0.00%	37,427	6.481%	21,944	3.800%
36	115	ACC PRV DEPR - VERO AMORT ELECT PLANT	(16,748)	100.00%	(14,458)	86.328%	0	0.00%	(1,677)	10.016%	(612)	3.656%
37		Accum Depreciation - Distribution	(5,951,318)	100.00%	(4,639,619)	77.960%	0	0.00%	(1,165,297)	19.580%	(146,402)	2.460%
38												
39	108 & 111	ACC PRV DEPR - GEN PLT - TRANSP EQ	(305,272)	100.00%	(144,494)	47.333%	(113,382)	37.141%	(43,256)	14.170%	(4,140)	1.356%
40	108 & 111	ACC PRV DEPR - GEN PLT - STRUCTURES	(191,054)	100.00%	(90,431)	47.333%	(70,960)	37.141%	(27,072)	14.170%	(2,591)	1.356%
41	108 & 111	ACC PRV DEPR - GEN PLT - OTHER	(481,830)	100.00%	(228,064)	47.333%	(178,958)	37.141%	(68,273)	14.170%	(6,535)	1.356%
42	108 & 111	ACC PROV DEPR & AMORT - GENERAL 2016 FLOWBACK	25,954	100.00%	12,285	47.333%	9,640	37.141%	3,678	14.170%	352	1.356%
43		Accum Depreciation - General Plant	(952,201)	100.00%	(450,704)	47.333%	(353,660)	37.141%	(134,923)	14.170%	(12,915)	1.356%
44												

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

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 X Proj. Subsequent Year Ended 12/31/23
 Witness: Tara B. DuBose

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

(\$000 WHERE APPLICABLE)

Line No.	Acct No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL		DEMAND		ENERGY		CUSTOMER		LIGHTING	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	108 & 111	ACC PRV DEPR - INTANGIBLE	(907,654)	100.000%	(429,618)	47.333%	(337,115)	37.141%	(128,611)	14.170%	(12,311)	1.356%
2	108 & 111	ACC PRV DEPR - ITC INTEREST SYNCHRONIZATION	(6,570)	100.000%	(3,110)	47.333%	(2,440)	37.141%	(931)	14.170%	(89)	1.356%
3		Accum Depreciation - Intangible	(914,224)	100.000%	(432,728)	47.333%	(339,555)	37.141%	(129,542)	14.170%	(12,400)	1.356%
4												
5		Accum Depreciation & Amortization	(16,029,442)	100.000%	(13,215,050)	82.442%	(1,211,624)	7.559%	(1,431,052)	8.928%	(171,717)	1.071%
6												
7		Net Plant In Service	55,098,162	100.000%	49,391,356	89.642%	2,954,592	5.362%	1,899,365	3.447%	852,849	1.548%
8												
9	105	PLT FUTURE USE - OTH PRODUCTION	547,697	100.000%	505,566	92.308%	42,131	7.692%	0	0.000%	0	0.000%
10	105	PLT FUTURE USE - TRANSMISSION	29,535	100.000%	29,509	99.912%	0	0.000%	26	0.088%	0	0.000%
11	105	PLT FUTURE USE - DISTRIBUTION	22,846	100.000%	22,846	100.000%	0	0.000%	0	0.000%	0	0.000%
12	105	PLT FUTURE USE - GENERAL	1,212	100.000%	574	47.333%	450	37.141%	172	14.170%	16	1.356%
13		Plant Held For Future Use	601,291	100.000%	558,496	92.883%	42,581	7.082%	198	0.033%	16	0.003%
14												
15	107	CWIP - STEAM	18,083	100.000%	16,692	92.308%	1,391	7.692%	0	0.000%	0	0.000%
16	107	CWIP - NUCL - TURKEY POINT	362,129	100.000%	334,273	92.308%	27,856	7.692%	0	0.000%	0	0.000%
17	107	CWIP - OTH PRODUCTION - GT	199,185	100.000%	183,863	92.308%	15,322	7.692%	0	0.000%	0	0.000%
18		CWIP - Production	579,397	100.000%	534,828	92.308%	44,569	7.692%	0	0.000%	0	0.000%
19												
20	107	CWIP - TRANSMISSION	281,966	100.000%	281,719	99.912%	0	0.000%	247	0.088%	0	0.000%
21		CWIP - Transmission	281,966	100.000%	281,719	99.912%	0	0.000%	247	0.088%	0	0.000%
22												
23	107	CWIP - DISTRIBUTION	343,516	100.000%	308,199	89.719%	0	0.000%	22,263	6.481%	13,053	3.800%
24		CWIP - Distribution	343,516	100.000%	308,199	89.719%	0	0.000%	22,263	6.481%	13,053	3.800%
25												
26	107	CWIP - INTANGIBLE PLANT	133,416	100.000%	63,150	47.333%	49,553	37.141%	18,905	14.170%	1,810	1.356%
27	107	CWIP - GENERAL - TRANSP EQ	133,161	100.000%	63,029	47.333%	49,458	37.141%	18,868	14.170%	1,806	1.356%
28		CWIP - General & Intangible	266,577	100.000%	126,179	47.333%	99,010	37.141%	37,773	14.170%	3,616	1.356%
29												
30		Construction Work in Progress	1,471,456	100.000%	1,250,925	85.013%	143,579	9.758%	60,283	4.097%	16,669	1.133%
31												
32	120.1	NUCLEAR FUEL IN PROCESS	471,047	100.000%	0	0.000%	471,047	100.000%	0	0.000%	0	0.000%
33	120.3	NUCLEAR FUEL ASSEMBLIES IN REACTOR	568,772	100.000%	0	0.000%	568,772	100.000%	0	0.000%	0	0.000%
34	120.4	SPENT NUCLEAR FUEL	74,159	100.000%	0	0.000%	74,159	100.000%	0	0.000%	0	0.000%
35	121	ACCUM PRV - NUCL FUEL ASSEMBLIES	(437,850)	100.000%	0	0.000%	(437,850)	100.000%	0	0.000%	0	0.000%
36		Net Nuclear Fuel	676,128	100.000%	0	0.000%	676,128	100.000%	0	0.000%	0	0.000%
37												
38		Total Utility Plant	57,847,036	100.000%	51,200,776	88.511%	3,816,880	6.598%	1,959,846	3.388%	869,535	1.503%
39												
40	131	CASH	56,446	100.000%	29,337	51.974%	17,712	31.378%	8,605	15.245%	792	1.403%
41	134	OTHER SPECIAL DEPOSITS	2,098	100.000%	1,091	51.974%	658	31.378%	320	15.245%	29	1.403%
42	135	WORKING FUNDS	113	100.000%	59	51.974%	36	31.378%	17	15.245%	2	1.403%
43	142	CUSTOMER ACCOUNTS RECEIVABLE	945,157	100.000%	491,232	51.974%	296,573	31.378%	144,094	15.245%	13,259	1.403%
44	143	OTH ACCTS REC - MISC	136,776	100.000%	71,087	51.974%	42,918	31.378%	20,852	15.245%	1,919	1.403%

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

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 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

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Line No.	Acct No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL		DEMAND		ENERGY		CUSTOMER		LIGHTING	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	144	ACCUM PRV FR UNCOLLECTIBLE ACCTS	(10,280)	100.000%	0	0.000%	(10,280)	100.000%	0	0.000%	0	0.000%
2	151 & 152	FUEL STOCK	148,788	100.000%	0	0.000%	148,788	100.000%	0	0.000%	0	0.000%
3	154	PLANT MATERIALS & OPERATING SUPPLIES	570,368	100.000%	502,037	88.020%	33,409	5.857%	26,706	4.682%	8,216	1.440%
4	163	STORES EXPENSE	876	100.000%	771	88.020%	51	5.857%	41	4.682%	13	1.440%
5	165	PREPAYMENTS - GENERAL	64,683	100.000%	33,618	51.974%	20,296	31.378%	9,861	15.245%	907	1.403%
6	173	ACCRUED UTILITY REVENUES - FPSC	359,937	100.000%	187,072	51.974%	112,941	31.378%	54,874	15.245%	5,049	1.403%
7		Working Capital - Current & Accrued Assets	2,274,963	100.000%	1,316,304	57.860%	663,102	29.148%	265,371	11.665%	30,186	1.327%
8												
9	182	UNRECOVERED PLANT & REGULATORY COSTS	23,755	100.000%	12,346	51.974%	7,454	31.378%	3,622	15.245%	333	1.403%
10	182	OTH REG ASSETS - OTHER	104,488	100.000%	54,306	51.974%	32,786	31.378%	15,930	15.245%	1,466	1.403%
11	182	OTH REG ASSETS - UNDERREC ECCR	377	100.000%	196	51.974%	118	31.378%	57	15.245%	5	1.403%
12	182.3	OTH REG ASSETS - SCHERER UNIT 4 SHUTDOWN PAYMENT	82,309	100.000%	42,779	51.974%	25,827	31.378%	12,548	15.245%	1,155	1.403%
13	182	OTH REG ASSETS - CONVERT ITC DEP LSS	31,788	100.000%	16,521	51.974%	9,974	31.378%	4,846	15.245%	446	1.403%
14	182	OTH REG ASSETS - NUCLEAR MAINT RESERVE	88,354	100.000%	81,558	92.308%	6,796	7.692%	0	0.000%	0	0.000%
15	182.3	OTH REG ASSETS - VERO BEACH	(0)	100.000%	(0)	51.974%	(0)	31.378%	(0)	15.245%	(0)	1.403%
16		Working Capital - Other Non-Current Assets	331,070	100.000%	207,706	62.738%	82,956	25.057%	37,003	11.177%	3,405	1.028%
17												
18	183	PRELIM SURVEY & INVEST CHARG & R/W	37,329	100.000%	19,401	51.974%	11,713	31.378%	5,691	15.245%	524	1.403%
19	184	CLEARING ACCOUNTS - OTHER	15	100.000%	8	51.974%	5	31.378%	2	15.245%	0	1.403%
20	186	MISC DEF DEB - OTHER	229,445	100.000%	119,251	51.974%	71,996	31.378%	34,980	15.245%	3,219	1.403%
21	186	MISC DEF DEB - STORM MAINTENANCE	2,433,922	100.000%	2,142,335	88.020%	142,564	5.857%	113,964	4.682%	35,060	1.440%
22	186	MISC DEF DEB - FIN 48 - INTEREST REC	735	100.000%	382	51.974%	231	31.378%	112	15.245%	10	1.403%
23	186	MISC DEF DEB - STORM MAINT - OFFSET	(2,433,920)	100.000%	(2,142,333)	88.020%	(142,564)	5.857%	(113,964)	4.682%	(35,060)	1.440%
24	186	MISC DEF DEB - DEF PENSION DEBIT	1,739,045	100.000%	823,139	47.333%	645,904	37.141%	246,415	14.170%	23,587	1.356%
25	186	MISC DEF DEBITS SPC FUNDS - SFAS158 - LIFE	1,038	100.000%	539	51.974%	326	31.378%	158	15.245%	15	1.403%
26	186	MISC DEF DEB - 2021 RATE CASE	3,231	100.000%	1,679	51.974%	1,014	31.378%	493	15.245%	45	1.403%
27	187	DEF LOSSES FROM DISP OF UTILITY PLT	13	100.000%	7	51.974%	4	31.378%	2	15.245%	0	1.403%
28	188	RESEARCH, DEVELOPMENT & DEMONSTRATION EXPENDITURES	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
29		Working Capital - Deferred Debits	2,010,854	100.000%	964,408	47.960%	731,192	36.362%	287,853	14.315%	27,400	1.363%
30												
31		Working Capital - Assets	4,616,886	100.000%	2,488,418	53.898%	1,477,250	31.997%	590,228	12.784%	60,991	1.321%
32												
33	228	ACCUM PRV FOR PROP INSUR	0	100.000%	0	88.020%	0	0.000%	0	0.000%	0	0.000%
34	120.5	ACC PROV PENS & BENEFITS - SFAS 158	(1,037)	100.000%	(491)	47.333%	(385)	37.141%	(147)	14.170%	(14)	1.356%
35	228	ACCUM PRV INJ & DAM - WORKERS COMP	(22,871)	100.000%	(10,826)	47.333%	(8,495)	37.141%	(3,241)	14.170%	(310)	1.356%
36	228	ACC PRV PEN/BENFS - POST RETIR BENEF	(129,440)	100.000%	(61,267)	47.333%	(48,076)	37.141%	(18,341)	14.170%	(1,756)	1.356%
37	228	ACC MISC OPER PRV - MISC OPER RESERV	(189,812)	100.000%	(98,652)	51.974%	(59,559)	31.378%	(28,938)	15.245%	(2,663)	1.403%
38	228	ACC MISC OPER PRV - DEF COMPENSAT	(23,643)	100.000%	(11,191)	47.333%	(8,781)	37.141%	(3,350)	14.170%	(321)	1.356%
39		Working Capital - Other Non-Current Liabilities	(366,803)	100.000%	(182,427)	49.734%	(125,296)	34.159%	(54,017)	14.726%	(5,063)	1.380%
40												
41	232	ACCTS PAY - GENERAL	(766,555)	100.000%	(398,406)	51.974%	(240,530)	31.378%	(116,865)	15.245%	(10,754)	1.403%
42	234	ACCTS PAYABLE - ASSOC COMPANIES	(37,117)	100.000%	(19,291)	51.974%	(11,647)	31.378%	(5,659)	15.245%	(521)	1.403%
43	235	CUSTOMER DEPOSITS - NON-ELECTRIC	(72)	100.000%	(37)	51.974%	(23)	31.378%	(11)	15.245%	(1)	1.403%
44	236	TAXES ACCRUED - FEDERAL INCOME TAXES	(15,609)	100.000%	(8,112)	51.974%	(4,898)	31.378%	(2,380)	15.245%	(219)	1.403%

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Line No.	Acct No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL		DEMAND		ENERGY		CUSTOMER		LIGHTING	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	236	TAXES ACCRUED - STATE INCOME TAXES	(3,415)	100.000%	(1,775)	51.974%	(1,072)	31.378%	(521)	15.245%	(48)	1.403%
2	236	TAXES ACCRUED - PERSONAL PROPERTY	(295,230)	100.000%	(264,651)	89.642%	(15,831)	5.362%	(10,177)	3.447%	(4,570)	1.548%
3	236	TAXES ACCRUED - REVENUE TAXES	(105,490)	100.000%	(54,827)	51.974%	(33,101)	31.378%	(16,083)	15.245%	(1,480)	1.403%
4	236	TAXES ACCRUED - OTHER	(11,374)	100.000%	(5,912)	51.974%	(3,569)	31.378%	(1,734)	15.245%	(160)	1.403%
5	237	INTEREST ACCR ON LONG - TERM DEBT	(190,364)	100.000%	(98,939)	51.974%	(59,733)	31.378%	(29,022)	15.245%	(2,671)	1.403%
6	237	INTEREST ACCR ON CUST DEPOSITS	(5,297)	100.000%	(2,753)	51.974%	(1,662)	31.378%	(808)	15.245%	(74)	1.403%
7	241	TAX COLLECTIONS PAYABLE	(102,063)	100.000%	(53,046)	51.974%	(32,025)	31.378%	(15,560)	15.245%	(1,432)	1.403%
8	242	MISC CURR & ACC LIAB - OTHER	(621,479)	100.000%	(323,005)	51.974%	(195,008)	31.378%	(94,747)	15.245%	(8,718)	1.403%
9	242	MISC CURR & ACC LIAB - STORM LIABILITIES	(0)	100.000%	(0)	88.020%	(0)	5.857%	(0)	4.682%	(0)	1.440%
10	242	MISC CURR & ACC LIAB - POLE ATTACH RNT	(5,547)	100.000%	(5,541)	99.883%	0	0.000%	(6)	0.117%	0	0.000%
11	242	MISC CURR & ACC LIAB - POLE ATTCH RENT - PHONE	(9,901)	100.000%	(9,889)	99.883%	0	0.000%	(12)	0.117%	0	0.000%
12		Working Capital - Current & Accrued Liabilities	(2,169,513)	100.000%	(1,246,184)	57.441%	(599,099)	27.614%	(293,583)	13.532%	(30,646)	1.413%
13												
14	252	CUSTOMER ADVANCES FOR CONSTRUCT	(1,202)	100.000%	(625)	51.974%	(377)	31.378%	(183)	15.245%	(17)	1.403%
15	253	OTH DEF CREDITS - INC TAX PAY - FIN48	(50,509)	100.000%	(26,251)	51.974%	(15,849)	31.378%	(7,700)	15.245%	(709)	1.403%
16	253	OTH DEF CREDITS - OTHER	(168,526)	100.000%	(87,589)	51.974%	(52,880)	31.378%	(25,693)	15.245%	(2,364)	1.403%
17	253	OTH DEF CREDITS - DEF SJRPP INT	(0)	100.000%	(0)	92.308%	(0)	7.692%	0	0.000%	0	0.000%
18	254	OTH REG LIAB - TAX AUDIT REFUND INT	(286)	100.000%	(149)	51.974%	(90)	31.378%	(44)	15.245%	(4)	1.403%
19	254	OTH REG LIAB - DEF GAIN LAND SALES	(3,209)	100.000%	(1,668)	51.974%	(1,007)	31.378%	(489)	15.245%	(45)	1.403%
20	254	OTH REG LIAB - CONVERT ITC GROSS-UP	(63,575)	100.000%	(33,042)	51.974%	(19,949)	31.378%	(9,692)	15.245%	(892)	1.403%
21	254	OTH REG LIAB - INTEREST INCOME - FIN 48	(774)	100.000%	(402)	51.974%	(243)	31.378%	(118)	15.245%	(11)	1.403%
22	254	OTH REG LIAB - OVERRECOV ECCR REVS	(1,182)	100.000%	(614)	51.974%	(371)	31.378%	(180)	15.245%	(17)	1.403%
23	254	OTH REG LIAB - OVERRECOV SPPC REVENUES	(5,607)	100.000%	(2,914)	51.974%	(1,759)	31.378%	(855)	15.245%	(79)	1.403%
24	254	OTH REG LIAB - BASE	(3)	100.000%	(3)	92.308%	(0)	7.692%	0	0.000%	0	0.000%
25	256	DEF GAINS FUTURE USE	(27,444)	100.000%	(14,264)	51.974%	(8,611)	31.378%	(4,184)	15.245%	(385)	1.403%
26		Working Capital - Deferred Credits	(322,316)	100.000%	(167,521)	51.974%	(101,136)	31.378%	(49,138)	15.245%	(4,522)	1.403%
27												
28		Working Capital - Liabilities	(2,858,632)	100.000%	(1,596,132)	55.836%	(825,531)	28.879%	(396,738)	13.879%	(40,231)	1.407%
29												
30		Working Capital - Net	1,758,254	100.000%	892,286	50.748%	651,719	37.066%	193,489	11.005%	20,760	1.181%
31												
32		Total Rate Base	59,605,291	100.000%	52,093,062	87.397%	4,468,598	7.497%	2,153,336	3.613%	890,294	1.494%
33												
34												
35		Note: Totals may not add due to rounding.										
36												
37												
38												
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2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Functionalize and classify test year rate base by primary account (plant balances, accumulated depreciation and CWIP). The account balances in the B Schedules and those used in the cost of service study must be equal.

Type of Data Shown:

_ Projected Test Year Ended __/__/__
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__
 X Proj. Subsequent Year Ended 12/31/23
 Witness: Tara B. DuBose

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

(\$000 WHERE APPLICABLE)

Line No.	Acct No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL		DEMAND		ENERGY		CUSTOMER		LIGHTING	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	101 & 106	PLT IN SERV - STEAM	1,121,614	100.000%	1,035,336	92.308%	86,278	7.692%	0	0.000%	0	0.000%
2	114	PLT IN SERV - ACQ ADJ SCHERER 4	0	100.000%	0	92.308%	0	7.692%	0	0.000%	0	0.000%
3		Plant In Service - Steam	1,121,614	100.000%	1,035,336	92.308%	86,278	7.692%	0	0.000%	0	0.000%
4												
5	101 & 106	PLT IN SERV - NUCLEAR - TURKEY PT	4,028,569	100.000%	3,718,679	92.308%	309,890	7.692%	0	0.000%	0	0.000%
6	101 & 106	PLT IN SERV - NUCLEAR - ST LUCIE 1	1,708,463	100.000%	1,577,043	92.308%	131,420	7.692%	0	0.000%	0	0.000%
7	101 & 106	PLT IN SERV - NUCLEAR - ST LUCIE COM	543,346	100.000%	501,550	92.308%	41,796	7.692%	0	0.000%	0	0.000%
8	101 & 106	PLT IN SERV - NUCLEAR - ST LUCIE 2	1,972,336	100.000%	1,820,618	92.308%	151,718	7.692%	0	0.000%	0	0.000%
9		Plant In Service - Nuclear	8,252,714	100.000%	7,617,890	92.308%	634,824	7.692%	0	0.000%	0	0.000%
10												
11	101 & 106	PLT IN SERV - OTHER PRODUCTION	20,355,343	100.000%	18,789,547	92.308%	1,565,796	7.692%	0	0.000%	0	0.000%
12		Plant In Service - Other Production	20,355,343	100.000%	18,789,547	92.308%	1,565,796	7.692%	0	0.000%	0	0.000%
13												
14	101 & 106	PLT IN SERV - TRANSMISSION	9,572,211	100.000%	9,563,824	99.912%	0	0.000%	8,388	0.088%	0	0.000%
15	101 & 106	PLT IN SERV - TRANSMISSION - GSU	632,508	100.000%	583,854	92.308%	48,654	7.692%	0	0.000%	0	0.000%
16	101 & 106	PLT IN SERV - TRANSMISSION - OTHER	70,816	100.000%	70,754	99.912%	0	0.000%	62	0.088%	0	0.000%
17		Plant In Service - Transmission	10,275,536	100.000%	10,218,431	99.912%	48,654	0.473%	8,450	0.082%	0	0.000%
18												
19	101 & 106	PLT IN SERV - DIST 360 - LAND	115,529	100.000%	115,529	100.000%	0	0.000%	0	0.000%	0	0.000%
20	101 & 106	PLT IN SERV - DIST 361 - STRUCTURES	391,543	100.000%	391,543	100.000%	0	0.000%	0	0.000%	0	0.000%
21	101 & 106	PLT IN SERV - DIST 362 - STATION EQ	3,464,251	100.000%	3,464,251	100.000%	0	0.000%	0	0.000%	0	0.000%
22	101 & 106	PLT IN SERV - DIST 363 - STOR BATT EQUIP	4,106	100.000%	4,106	100.000%	0	0.000%	0	0.000%	0	0.000%
23	101 & 106	PLT IN SERV - DIST 364 - POL, TWR & FIX	3,749,956	100.000%	3,745,576	99.883%	0	0.000%	4,380	0.117%	0	0.000%
24	101 & 106	PLT IN SERV - DIST 365 - OH COND & DEV	4,414,285	100.000%	4,408,958	99.879%	0	0.000%	5,327	0.121%	0	0.000%
25	101 & 106	PLT IN SERV - DIST 366 - UG CONDUIT	2,184,197	100.000%	2,184,197	100.000%	0	0.000%	0	0.000%	0	0.000%
26	101 & 106	PLT IN SERV - DIST 367 - UG COND & DEV	4,566,163	100.000%	4,566,163	100.000%	0	0.000%	0	0.000%	0	0.000%
27	101 & 106	PLT IN SERV - DIST 368 - TRANSF	3,636,372	100.000%	3,636,372	100.000%	0	0.000%	0	0.000%	0	0.000%
28	101 & 106	PLT IN SERV - DIST 369 - SERVICES	1,612,628	100.000%	0	0.000%	0	0.000%	1,612,628	100.000%	0	0.000%
29	101 & 106	PLT IN SERV - DIST 370 - METERS	990,144	100.000%	0	0.000%	0	0.000%	990,144	100.000%	0	0.000%
30	101 & 106	PLT IN SERV - DIST 371 - INSTAL ON CP	115,034	100.000%	0	0.000%	0	0.000%	0	0.000%	115,034	100.000%
31	101 & 106	PLT IN SERV - DIST 373 - S LGT & TFC SIG	838,634	100.000%	0	0.000%	0	0.000%	0	0.000%	838,634	100.000%
32	114	ACQUISITION ADJUSTMENT VERO	110,640	100.000%	95,513	86.328%	0	0.000%	11,082	10.016%	4,045	3.656%
33		Plant In Service - Distribution	26,193,483	100.000%	22,612,207	86.328%	0	0.000%	2,623,561	10.016%	95,714	3.656%
34												
35	101 & 106	PLT IN SERV - GEN PLT - TRANSP EQ	606,793	100.000%	287,212	47.333%	225,371	37.141%	85,980	14.170%	8,230	1.356%
36	101 & 106	PLT IN SERV - GEN PLT - STRUCTURES	1,168,206	100.000%	552,944	47.333%	433,887	37.141%	165,530	14.170%	15,845	1.356%
37	101 & 106	PLT IN SERV - GEN PLT - OTHER	1,110,471	100.000%	525,617	47.333%	412,443	37.141%	157,349	14.170%	15,061	1.356%
38		Plant In Service - General	2,885,469	100.000%	1,365,773	47.333%	1,071,701	37.141%	408,858	14.170%	39,136	1.356%
39												
40	101 & 106	PLT IN SERV - INTANGIBLE	2,043,447	100.000%	967,221	47.333%	758,963	37.141%	289,548	14.170%	27,716	1.356%
41	101 & 106	PLT IN SERV - INTANGIBLE ARO	(0)	100.000%	(0)	47.333%	(0)	37.141%	(0)	14.170%	0	0.000%
42		Plant In Service - Intangible	2,043,447	100.000%	967,221	47.333%	758,963	37.141%	289,548	14.170%	27,716	1.356%
43												
44		Electric Plant In Service	71,127,605	100.000%	62,606,406	88.020%	4,166,216	5.857%	3,330,417	4.682%	1,024,566	1.440%

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION
 EXPLANATION: Functionalize and classify test year rate base by primary account (plant balances, accumulated depreciation and CWIP). The account balances in the B Schedules and those used in the cost of service study must be equal.
 Type of Data Shown:
 _ Projected Test Year Ended __/__/__
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__
 X Proj. Subsequent Year Ended 12/31/23
 Witness: Tara B. DuBose

DOCKET NO.: 20210015-EI

(\$000 WHERE APPLICABLE)

Line No.	Acct No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL		DEMAND		ENERGY		CUSTOMER		LIGHTING	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1												
2	108 & 111	ACC PRV DEPR - STEAM	278,860	100.000%	257,409	92.308%	21,451	7.692%	0	0.000%	0	0.000%
3	108 & 111	ACC PRV DEPR - FOSSIL DECOM	(226,681)	100.000%	(209,244)	92.308%	(17,437)	7.692%	0	0.000%	0	0.000%
4	108 & 111	ACC PRV DEPR - AMORT ELECT PLANT	23,271	100.000%	21,481	92.308%	1,790	7.692%	0	0.000%	0	0.000%
5	108 & 111	ACC PROV DEPR & AMORT - STEAM 2016 FLOWBACK	71,375	100.000%	65,884	92.308%	5,490	7.692%	0	0.000%	0	0.000%
6	108 & 111	ACC PRV DEPR - TURKEY POINT	(1,760,089)	100.000%	(1,624,697)	92.308%	(135,391)	7.692%	0	0.000%	0	0.000%
7	108 & 111	ACC PRV DEPR - ST LUCIE 1	(789,328)	100.000%	(728,610)	92.308%	(60,718)	7.692%	0	0.000%	0	0.000%
8	108 & 111	ACC PRV DEPR - ST LUCIE COM	(298,896)	100.000%	(275,904)	92.308%	(22,992)	7.692%	0	0.000%	0	0.000%
9	108 & 111	ACC PRV DEPR - ST LUCIE 2	(878,300)	100.000%	(810,739)	92.308%	(67,562)	7.692%	0	0.000%	0	0.000%
10	108 & 111	ACC PROV DEPR & AMORT - NUCLEAR 2016 FLOWBACK	(136,261)	100.000%	(125,779)	92.308%	(10,482)	7.692%	0	0.000%	0	0.000%
11	108 & 111	ACC PRV DEPR - OTH PRODUCTION	(2,848,797)	100.000%	(2,629,659)	92.308%	(219,138)	7.692%	0	0.000%	0	0.000%
12	108 & 111	ACC PRV DEPR - DISMANTLEMENT - OTHER	(55,973)	100.000%	(51,667)	92.308%	(4,306)	7.692%	0	0.000%	0	0.000%
13	108 & 111	ACC PROV DEPR & AMORT - OTHER 2016 FLOWBACK	(188,169)	100.000%	(173,695)	92.308%	(14,475)	7.692%	0	0.000%	0	0.000%
14		Accum Depreciation - Production	(6,808,988)	100.000%	(6,285,220)	92.308%	(523,768)	7.692%	0	0.000%	0	0.000%
15												
16	108 & 111	ACC PRV DEPR - TRANSMISSION	(1,751,902)	100.000%	(1,750,366)	99.912%	0	0.000%	(1,535)	0.088%	0	0.000%
17	108 & 111	ACC PRV DEPR - TRANSMISSION - GSI	(135,324)	100.000%	(124,914)	92.308%	(10,410)	7.692%	0	0.000%	0	0.000%
18	108 & 111	ACC PRV DEPR - TRANSMISSION - OTHER	(29,604)	100.000%	(29,578)	99.912%	0	0.000%	(26)	0.088%	0	0.000%
19	108 & 111	ACC PROV DEPR & AMORT - TRANSMISSION 2016 FLOWBACK	298,476	100.000%	296,817	99.444%	1,413	0.473%	245	0.082%	0	0.000%
20		Accum Depreciation - Transmission	(1,618,354)	100.000%	(1,608,042)	99.363%	(8,996)	0.556%	(1,316)	0.081%	0	0.000%
21												
22	108 & 111	ACC PRV DEPR - DIST 360 - LAND	(673)	100.000%	(673)	100.000%	0	0.000%	0	0.000%	0	0.000%
23	108 & 111	ACC PRV DEPR - DIST 361 - STRUCTURES	(93,922)	100.000%	(93,922)	100.000%	0	0.000%	0	0.000%	0	0.000%
24	108 & 111	ACC PRV DEPR - DIST 362 - STATION EQ	(769,556)	100.000%	(769,556)	100.000%	0	0.000%	0	0.000%	0	0.000%
25	108 & 111	ACC PRV DEPR - DIST 363 - STOR BATT EQUIP	(2,738)	100.000%	(2,738)	100.000%	0	0.000%	0	0.000%	0	0.000%
26	108 & 111	ACC PRV DEPR - DIST 364 - POL, TWR & FIX	(749,958)	100.000%	(749,082)	99.883%	0	0.000%	(876)	0.117%	0	0.000%
27	108 & 111	ACC PRV DEPR - DIST 365 - OH COND & DEV	(781,851)	100.000%	(780,908)	99.879%	0	0.000%	(944)	0.121%	0	0.000%
28	108 & 111	ACC PRV DEPR - DIST 366 - UG CONDUIT	(568,716)	100.000%	(568,716)	100.000%	0	0.000%	0	0.000%	0	0.000%
29	108 & 111	ACC PRV DEPR - DIST 367 - UG COND & DEV	(960,223)	100.000%	(960,223)	100.000%	0	0.000%	0	0.000%	0	0.000%
30	108 & 111	ACC PRV DEPR - DIST 368 - TRANSF	(1,357,882)	100.000%	(1,357,882)	100.000%	0	0.000%	0	0.000%	0	0.000%
31	108 & 111	ACC PRV DEPR - DIST 369 - SERVICES	(698,389)	100.000%	0	0.000%	0	0.000%	(698,389)	100.000%	0	0.000%
32	108 & 111	ACC PRV DEPR - DIST 370 - METERS	(500,837)	100.000%	0	0.000%	0	0.000%	(500,837)	100.000%	0	0.000%
33	108 & 111	ACC PRV DEPR - DIST 371 - INSTAL ON CP	(47,335)	100.000%	0	0.000%	0	0.000%	0	0.000%	(47,335)	100.000%
34	108 & 111	ACC PRV DEPR - DIST 373 - S LGT & TFC SIG	(120,399)	100.000%	0	0.000%	0	0.000%	0	0.000%	(120,399)	100.000%
35	108 & 111	ACC PROV DEPR & AMORT - DISTRIBUTION 2016 FLOWBACK	577,485	100.000%	518,115	89.719%	0	0.000%	37,427	6.481%	21,944	3.800%
36	115	ACC PRV DEPR - VERO AMORT ELECT PLANT	(16,748)	100.000%	(14,458)	86.328%	0	0.000%	(1,677)	10.016%	(612)	3.656%
37		Accum Depreciation - Distribution	(6,091,742)	100.000%	(4,780,043)	78.468%	0	0.000%	(1,165,297)	19.129%	(146,402)	2.403%
38												
39	108 & 111	ACC PRV DEPR - GEN PLT - TRANSP EQ	(305,272)	100.000%	(144,494)	47.333%	(113,382)	37.141%	(43,256)	14.170%	(4,140)	1.356%
40	108 & 111	ACC PRV DEPR - GEN PLT - STRUCTURES	(191,054)	100.000%	(90,431)	47.333%	(70,960)	37.141%	(27,072)	14.170%	(2,591)	1.356%
41	108 & 111	ACC PRV DEPR - GEN PLT - OTHER	(474,910)	100.000%	(224,788)	47.333%	(176,388)	37.141%	(67,293)	14.170%	(6,441)	1.356%
42	108 & 111	ACC PROV DEPR & AMORT - GENERAL 2016 FLOWBACK	25,954	100.000%	12,285	47.333%	9,640	37.141%	3,678	14.170%	352	1.356%
43		Accum Depreciation - General Plant	(945,281)	100.000%	(447,428)	47.333%	(351,090)	37.141%	(133,942)	14.170%	(12,821)	1.356%
44												

FLORIDA PUBLIC SERVICE COMMISSION

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Witness: Tara B. DuBose

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

(\$000 WHERE APPLICABLE)

Line No.	Acct No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL		DEMAND		ENERGY		CUSTOMER		LIGHTING	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	108 & 111	ACC PRV DEPR - INTANGIBLE	(907,654)	100.000%	(429,618)	47.333%	(337,115)	37.141%	(128,611)	14.170%	(12,311)	1.356%
2	108 & 111	ACC PRV DEPR - ITC INTEREST SYNCHRONIZATION	(6,570)	100.000%	(3,110)	47.333%	(2,440)	37.141%	(931)	14.170%	(89)	1.356%
3		Accum Depreciation - Intangible	(914,224)	100.000%	(432,728)	47.333%	(339,555)	37.141%	(129,542)	14.170%	(12,400)	1.356%
4												
5		Accum Depreciation & Amortization	(16,378,590)	100.000%	(13,553,461)	82.751%	(1,223,409)	7.470%	(1,430,096)	8.731%	(171,623)	1.048%
6												
7		Net Plant In Service	54,749,015	100.000%	49,052,945	89.596%	2,942,807	5.375%	1,900,321	3.471%	852,943	1.558%
8												
9	105	PLT FUTURE USE - OTH PRODUCTION	547,697	100.000%	505,566	92.308%	42,131	7.692%	0	0.000%	0	0.000%
10	105	PLT FUTURE USE - TRANSMISSION	29,535	100.000%	29,509	99.912%	0	0.000%	26	0.088%	0	0.000%
11	105	PLT FUTURE USE - DISTRIBUTION	22,846	100.000%	22,846	100.000%	0	0.000%	0	0.000%	0	0.000%
12	105	PLT FUTURE USE - GENERAL	1,212	100.000%	574	47.333%	450	37.141%	172	14.170%	16	1.356%
13		Plant Held For Future Use	601,291	100.000%	558,496	92.883%	42,581	7.082%	198	0.033%	16	0.003%
14												
15	107	CWIP - STEAM	18,083	100.000%	16,692	92.308%	1,391	7.692%	0	0.000%	0	0.000%
16	107	CWIP - NUCL - TURKEY POINT	362,129	100.000%	334,273	92.308%	27,856	7.692%	0	0.000%	0	0.000%
17	107	CWIP - OTH PRODUCTION - GT	199,185	100.000%	183,863	92.308%	15,322	7.692%	0	0.000%	0	0.000%
18		CWIP - Production	579,397	100.000%	534,828	92.308%	44,569	7.692%	0	0.000%	0	0.000%
19												
20	107	CWIP - TRANSMISSION	281,966	100.000%	281,719	99.912%	0	0.000%	247	0.088%	0	0.000%
21		CWIP - Transmission	281,966	100.000%	281,719	99.912%	0	0.000%	247	0.088%	0	0.000%
22												
23	107	CWIP - DISTRIBUTION	343,516	100.000%	308,199	89.719%	0	0.000%	22,263	6.481%	13,053	3.800%
24		CWIP - Distribution	343,516	100.000%	308,199	89.719%	0	0.000%	22,263	6.481%	13,053	3.800%
25												
26	107	CWIP - INTANGIBLE PLANT	133,416	100.000%	63,150	47.333%	49,553	37.141%	18,905	14.170%	1,810	1.356%
27	107	CWIP - GENERAL - TRANSP EQ	133,161	100.000%	63,029	47.333%	49,458	37.141%	18,868	14.170%	1,806	1.356%
28		CWIP - General & Intangible	266,577	100.000%	126,179	47.333%	99,010	37.141%	37,773	14.170%	3,616	1.356%
29												
30		Construction Work in Progress	1,471,456	100.000%	1,250,925	85.013%	143,579	9.758%	60,283	4.097%	16,669	1.133%
31												
32	120.1	NUCLEAR FUEL IN PROCESS	471,047	100.000%	0	0.000%	471,047	100.000%	0	0.000%	0	0.000%
33	120.3	NUCLEAR FUEL ASSEMBLIES IN REACTOR	568,772	100.000%	0	0.000%	568,772	100.000%	0	0.000%	0	0.000%
34	120.4	SPENT NUCLEAR FUEL	74,159	100.000%	0	0.000%	74,159	100.000%	0	0.000%	0	0.000%
35	121	ACCUM PRV - NUCL FUEL ASSEMBLIES	(437,850)	100.000%	0	0.000%	(437,850)	100.000%	0	0.000%	0	0.000%
36		Net Nuclear Fuel	676,128	100.000%	0	0.000%	676,128	100.000%	0	0.000%	0	0.000%
37												
38		Total Utility Plant	57,497,889	100.000%	50,862,365	88.468%	3,805,094	6.618%	1,960,801	3.410%	869,629	1.512%
39												
40	131	CASH	56,446	100.000%	29,337	51.974%	17,712	31.378%	8,605	15.245%	792	1.403%
41	134	OTHER SPECIAL DEPOSITS	2,098	100.000%	1,091	51.974%	658	31.378%	320	15.245%	29	1.403%
42	135	WORKING FUNDS	113	100.000%	59	51.974%	36	31.378%	17	15.245%	2	1.403%
43	142	CUSTOMER ACCOUNTS RECEIVABLE	945,157	100.000%	491,232	51.974%	296,573	31.378%	144,094	15.245%	13,259	1.403%
44	143	OTH ACCTS REC - MISC	136,776	100.000%	71,087	51.974%	42,918	31.378%	20,852	15.245%	1,919	1.403%

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Functionalize and classify test year rate base by primary account (plant balances, accumulated depreciation and CWIP). The account balances in the B Schedules and those used in the cost of service study must be equal.

Type of Data Shown:

_ Projected Test Year Ended __/__/__
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__
 X Proj. Subsequent Year Ended 12/31/23
 Witness: Tara B. DuBose

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

(\$000 WHERE APPLICABLE)

Line No.	Acct No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL		DEMAND		ENERGY		CUSTOMER		LIGHTING	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	144	ACCUM PRV FR UNCOLLECTIBLE ACCTS	(10,280)	100.00%	0	0.00%	(10,280)	100.00%	0	0.00%	0	0.00%
2	151 & 152	FUEL STOCK	148,788	100.00%	0	0.00%	148,788	100.00%	0	0.00%	0	0.00%
3	154	PLANT MATERIALS & OPERATING SUPPLIES	570,368	100.00%	502,037	88.02%	33,409	5.85%	26,706	4.68%	8,216	1.44%
4	163	STORES EXPENSE	876	100.00%	771	88.02%	51	5.85%	41	4.68%	13	1.44%
5	165	PREPAYMENTS - GENERAL	64,683	100.00%	33,618	51.97%	20,296	31.37%	9,861	15.24%	907	1.40%
6	173	ACCRUED UTILITY REVENUES - FPSC	359,937	100.00%	187,072	51.97%	112,941	31.37%	54,874	15.24%	5,049	1.40%
7		Working Capital - Current & Accrued Assets	2,274,963	100.00%	1,316,304	57.86%	663,102	29.14%	265,371	11.66%	30,186	1.32%
8												
9	182	UNRECOVERED PLANT & REGULATORY COSTS	23,755	100.00%	12,346	51.97%	7,454	31.37%	3,622	15.24%	333	1.40%
10	182	OTH REG ASSETS - OTHER	104,488	100.00%	54,306	51.97%	32,786	31.37%	15,930	15.24%	1,466	1.40%
11	182	OTH REG ASSETS - UNDERREC ECCR	377	100.00%	196	51.97%	118	31.37%	57	15.24%	5	1.40%
12	182.3	OTH REG ASSETS - SCHERER UNIT 4 SHUTDOWN PAYMENT	82,309	100.00%	42,779	51.97%	25,827	31.37%	12,548	15.24%	1,155	1.40%
13	182	OTH REG ASSETS - CONVERT ITC DEP LSS	31,788	100.00%	16,521	51.97%	9,974	31.37%	4,846	15.24%	446	1.40%
14	182	OTH REG ASSETS - NUCLEAR MAINT RESERVE	88,354	100.00%	81,558	92.30%	6,796	7.69%	0	0.00%	0	0.00%
15	182.3	OTH REG ASSETS - VERO BEACH	(0)	100.00%	(0)	51.97%	(0)	31.37%	(0)	15.24%	(0)	1.40%
16		Working Capital - Other Non-Current Assets	331,070	100.00%	207,706	62.73%	82,956	25.05%	37,003	11.17%	3,405	1.02%
17												
18	183	PRELIM SURVEY & INVEST CHARG & R/W	37,329	100.00%	19,401	51.97%	11,713	31.37%	5,691	15.24%	524	1.40%
19	184	CLEARING ACCOUNTS - OTHER	15	100.00%	8	51.97%	5	31.37%	2	15.24%	0	1.40%
20	186	MISC DEF DEB - OTHER	229,445	100.00%	119,251	51.97%	71,996	31.37%	34,980	15.24%	3,219	1.40%
21	186	MISC DEF DEB - STORM MAINTENANCE	2,433,922	100.00%	2,142,335	88.02%	142,564	5.85%	113,964	4.68%	35,060	1.44%
22	186	MISC DEF DEB - FIN 48 - INTEREST REC	735	100.00%	382	51.97%	231	31.37%	112	15.24%	10	1.40%
23	186	MISC DEF DEB - STORM MAINT - OFFSET	(2,433,920)	100.00%	(2,142,333)	88.02%	(142,564)	5.85%	(113,964)	4.68%	(35,060)	1.44%
24	186	MISC DEF DEB - DEF PENSION DEBIT	1,739,045	100.00%	823,139	47.33%	645,904	37.14%	246,415	14.17%	23,587	1.35%
25	186	MISC DEF DEBITS SPC FUNDS - SFAS158 - LIFE	1,038	100.00%	539	51.97%	326	31.37%	158	15.24%	15	1.40%
26	186	MISC DEF DEB - 2021 RATE CASE	3,231	100.00%	1,679	51.97%	1,014	31.37%	493	15.24%	45	1.40%
27	187	DEF LOSSES FROM DISP OF UTILITY PLT	13	100.00%	7	51.97%	4	31.37%	2	15.24%	0	1.40%
28	188	RESEARCH, DEVELOPMENT & DEMONSTRATION EXPENDITURES	0	0.00%	0	0.00%	0	0.00%	0	0.00%	0	0.00%
29		Working Capital - Deferred Debits	2,010,854	100.00%	964,408	47.96%	731,192	36.36%	287,853	14.31%	27,400	1.36%
30												
31		Working Capital - Assets	4,616,886	100.00%	2,488,418	53.89%	1,477,250	31.99%	590,228	12.78%	60,991	1.32%
32												
33	228	ACCUM PRV FOR PROP INSUR	0	100.00%	0	88.02%	0	0.00%	0	0.00%	0	0.00%
34	120.5	ACC PROV PENS & BENEFITS - SFAS 158	(1,037)	100.00%	(491)	47.33%	(385)	37.14%	(147)	14.17%	(14)	1.35%
35	228	ACCUM PRV INJ & DAM - WORKERS COMP	(22,871)	100.00%	(10,826)	47.33%	(8,495)	37.14%	(3,241)	14.17%	(310)	1.35%
36	228	ACC PRV PEN/BENFS - POST RETIR BENEF	(129,440)	100.00%	(61,267)	47.33%	(48,076)	37.14%	(18,341)	14.17%	(1,756)	1.35%
37	228	ACC MISC OPER PRV - MISC OPER RESERV	(189,812)	100.00%	(98,652)	51.97%	(59,559)	31.37%	(28,938)	15.24%	(2,663)	1.40%
38	228	ACC MISC OPER PRV - DEF COMPENSAT	(23,643)	100.00%	(11,191)	47.33%	(8,781)	37.14%	(3,350)	14.17%	(321)	1.35%
39		Working Capital - Other Non-Current Liabilities	(366,803)	100.00%	(182,427)	49.73%	(125,296)	34.15%	(54,017)	14.72%	(5,063)	1.38%
40												
41	232	ACCTS PAY - GENERAL	(766,555)	100.00%	(398,406)	51.97%	(240,530)	31.37%	(116,865)	15.24%	(10,754)	1.40%
42	234	ACCTS PAYABLE - ASSOC COMPANIES	(37,117)	100.00%	(19,291)	51.97%	(11,647)	31.37%	(5,659)	15.24%	(521)	1.40%
43	235	CUSTOMER DEPOSITS - NON-ELECTRIC	(72)	100.00%	(37)	51.97%	(23)	31.37%	(11)	15.24%	(1)	1.40%
44	236	TAXES ACCRUED - FEDERAL INCOME TAXES	(15,603)	100.00%	(8,110)	51.97%	(4,896)	31.37%	(2,379)	15.24%	(219)	1.40%

FLORIDA PUBLIC SERVICE COMMISSION
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 _ Projected Test Year Ended __/__/__
 _ Prior Year Ended __/__/__
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 X Proj. Subsequent Year Ended 12/31/23
 Witness: Tara B. DuBose

DOCKET NO.: 20210015-EI

(\$000 WHERE APPLICABLE)

Line No.	Acct No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL		DEMAND		ENERGY		CUSTOMER		LIGHTING	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	236	TAXES ACCRUED - STATE INCOME TAXES	(3,413)	100.000%	(1,774)	51.974%	(1,071)	31.378%	(520)	15.245%	(48)	1.403%
2	236	TAXES ACCRUED - PERSONAL PROPERTY	(295,230)	100.000%	(264,514)	89.596%	(15,869)	5.375%	(10,247)	3.471%	(4,599)	1.558%
3	236	TAXES ACCRUED - REVENUE TAXES	(105,490)	100.000%	(54,827)	51.974%	(33,101)	31.378%	(16,082)	15.245%	(1,480)	1.403%
4	236	TAXES ACCRUED - OTHER	(11,374)	100.000%	(5,912)	51.974%	(3,569)	31.378%	(1,734)	15.245%	(160)	1.403%
5	237	INTEREST ACCR ON LONG - TERM DEBT	(190,364)	100.000%	(98,939)	51.974%	(59,733)	31.378%	(29,022)	15.245%	(2,671)	1.403%
6	237	INTEREST ACCR ON CUST DEPOSITS	(5,297)	100.000%	(2,753)	51.974%	(1,662)	31.378%	(808)	15.245%	(74)	1.403%
7	241	TAX COLLECTIONS PAYABLE	(102,063)	100.000%	(53,046)	51.974%	(32,025)	31.378%	(15,560)	15.245%	(1,432)	1.403%
8	242	MISC CURR & ACC LIAB - OTHER	(621,479)	100.000%	(323,005)	51.974%	(195,008)	31.378%	(94,747)	15.245%	(8,718)	1.403%
9	242	MISC CURR & ACC LIAB - STORM LIABILITIES	(0)	100.000%	(0)	88.020%	(0)	5.857%	(0)	4.682%	(0)	1.440%
10	242	MISC CURR & ACC LIAB - POLE ATTACH RNT	(5,547)	100.000%	(5,541)	99.883%	0	0.000%	(6)	0.117%	0	0.000%
11	242	MISC CURR & ACC LIAB - POLE ATTCH RENT - PHONE	(9,901)	100.000%	(9,889)	99.883%	0	0.000%	(12)	0.117%	0	0.000%
12		Working Capital - Current & Accrued Liabilities	(2,169,505)	100.000%	(1,246,043)	57.434%	(599,134)	27.616%	(293,652)	13.535%	(30,676)	1.414%
13												
14	252	CUSTOMER ADVANCES FOR CONSTRUCT	(1,202)	100.000%	(625)	51.974%	(377)	31.378%	(183)	15.245%	(17)	1.403%
15	253	OTH DEF CREDITS - INC TAX PAY - FIN48	(50,509)	100.000%	(26,251)	51.974%	(15,849)	31.378%	(7,700)	15.245%	(709)	1.403%
16	253	OTH DEF CREDITS - OTHER	(168,526)	100.000%	(87,589)	51.974%	(52,880)	31.378%	(25,693)	15.245%	(2,364)	1.403%
17	253	OTH DEF CREDITS - DEF SJRPP INT	(0)	100.000%	(0)	92.308%	(0)	7.692%	0	0.000%	0	0.000%
18	254	OTH REG LIAB - TAX AUDIT REFUND INT	(286)	100.000%	(149)	51.974%	(90)	31.378%	(44)	15.245%	(4)	1.403%
19	254	OTH REG LIAB - DEF GAIN LAND SALES	(3,209)	100.000%	(1,668)	51.974%	(1,007)	31.378%	(489)	15.245%	(45)	1.403%
20	254	OTH REG LIAB - CONVERT ITC GROSS-UP	(63,575)	100.000%	(33,042)	51.974%	(19,949)	31.378%	(9,692)	15.245%	(892)	1.403%
21	254	OTH REG LIAB - INTEREST INCOME - FIN 48	(774)	100.000%	(402)	51.974%	(243)	31.378%	(118)	15.245%	(11)	1.403%
22	254	OTH REG LIAB - OVERRECOV ECCR REVS	(1,182)	100.000%	(614)	51.974%	(371)	31.378%	(180)	15.245%	(17)	1.403%
23	254	OTH REG LIAB - OVERRECOV SPPC REVENUES	(5,606)	100.000%	(2,913)	51.974%	(1,759)	31.378%	(855)	15.245%	(79)	1.403%
24	254	OTH REG LIAB - BASE	(3)	100.000%	(3)	92.308%	(0)	7.692%	0	0.000%	0	0.000%
25	256	DEF GAINS FUTURE USE	(27,444)	100.000%	(14,264)	51.974%	(8,611)	31.378%	(4,184)	15.245%	(385)	1.403%
26		Working Capital - Deferred Credits	(322,315)	100.000%	(167,520)	51.974%	(101,136)	31.378%	(49,138)	15.245%	(4,522)	1.403%
27												
28		Working Capital - Liabilities	(2,858,623)	100.000%	(1,595,990)	55.831%	(825,566)	28.880%	(396,807)	13.881%	(40,261)	1.408%
29												
30		Working Capital - Net	1,758,263	100.000%	892,428	50.756%	651,684	37.064%	193,421	11.001%	20,730	1.179%
31												
32		Total Rate Base	59,256,152	100.000%	51,754,793	87.341%	4,456,779	7.521%	2,154,222	3.635%	890,359	1.503%
33												
34												
35		Note: Totals may not add due to rounding.										
36												
37												
38												
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40												
41												
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43												
44												

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Functionalize and classify test year operating expenses by primary account (depreciation expense, operation and maintenance expense, and any other expense items). The balances in the C Schedules and those used in the cost of service study must be equal.

Type of Data Shown:

_ Projected Test Year Ended __/__/__
 _ Prior Year Ended __/__/__
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 Witness: Tara B. DuBose

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

(\$000 WHERE APPLICABLE)

Line No.	Acct No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL		DEMAND		ENERGY		CUSTOMER		LIGHTING	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	500	STEAM O&M - OPERATION SUPERV & ENG	(4,356)	100.00%	(1,125)	25.833%	(3,231)	74.167%	0	0.00%	0	0.00%
2	501	STEAM O&M - FUEL - NON RECV EXP	(4,288)	100.00%	0	0.00%	(4,288)	100.00%	0	0.00%	0	0.00%
3	502	STEAM O&M - STEAM EXPENSES	(7,028)	100.00%	(2,202)	31.339%	(4,825)	68.661%	0	0.00%	0	0.00%
4	505	STEAM O&M - ELECTRIC EXPENSES	(3,019)	100.00%	(1,663)	55.073%	(1,356)	44.927%	0	0.00%	0	0.00%
5	506	STEAM O&M - MISC STEAM EXP	(23,058)	100.00%	(23,058)	100.00%	0	0.00%	0	0.00%	0	0.00%
6	511	STEAM O&M - MAINT SUPERV & ENG	(4,987)	100.00%	(988)	19.812%	(3,999)	80.188%	0	0.00%	0	0.00%
7	511	STEAM O&M - MAINT OF STRUCTURES	(4,959)	100.00%	(4,959)	100.00%	0	0.00%	0	0.00%	0	0.00%
8	512	STEAM O&M - MAINT OF BOILER PLANT	(16,401)	100.00%	0	0.00%	(16,401)	100.00%	0	0.00%	0	0.00%
9	513	STEAM O&M - MAINT OF ELECTRIC PLANT	(3,784)	100.00%	0	0.00%	(3,784)	100.00%	0	0.00%	0	0.00%
10	514	STEAM O&M - MAINT OF MISC STEAM PLT	(2,152)	100.00%	0	0.00%	(2,152)	100.00%	0	0.00%	0	0.00%
11		Production O&M - Steam	(74,033)	100.00%	(33,996)	45.919%	(40,038)	54.081%	0	0.00%	0	0.00%
12												
13	517	NUCLEAR O&M - OPERAT SUPERV & ENG	(61,611)	100.00%	(34,507)	56.009%	(27,103)	43.991%	0	0.00%	0	0.00%
14	518	NUCLEAR O&M - NUCLEAR FUEL EXP	(10,471)	100.00%	0	0.00%	(10,471)	100.00%	0	0.00%	0	0.00%
15	519	NUCLEAR O&M - COOLANTS AND WATER	(9,534)	100.00%	(4,078)	42.775%	(5,456)	57.225%	0	0.00%	0	0.00%
16	520	NUCLEAR O&M - STEAM EXPENSES	(48,919)	100.00%	(42,078)	86.015%	(6,841)	13.985%	0	0.00%	0	0.00%
17	523	NUCLEAR O&M - ELECTRIC EXPENSES	(128)	100.00%	(0)	0.210%	(128)	99.790%	0	0.00%	0	0.00%
18	524	NUCLEAR O&M - MISC NUCLEAR PWR EXP	(77,353)	100.00%	(77,353)	100.00%	0	0.00%	0	0.00%	0	0.00%
19	525	NUCLEAR O&M - RENTS	(363)	100.00%	(335)	92.308%	(28)	7.692%	0	0.00%	0	0.00%
20	528	NUCLEAR O&M - MAINT SUPERV & ENG	(67,465)	100.00%	(792)	1.173%	(66,673)	98.827%	0	0.00%	0	0.00%
21	529	NUCLEAR O&M - MAINT OF STRUCTURES	(5,023)	100.00%	(5,023)	100.00%	0	0.00%	0	0.00%	0	0.00%
22	530	NUCLEAR O&M - MAINT OF REACTOR PLANT	(17,986)	100.00%	0	0.00%	(17,986)	100.00%	0	0.00%	0	0.00%
23	531	NUCLEAR O&M - MAINT OF ELECTRIC PLANT	(4,362)	100.00%	0	0.00%	(4,362)	100.00%	0	0.00%	0	0.00%
24	532	NUCLEAR O&M - MAINT OF MISC NUCL PLT	(15,607)	100.00%	0	0.00%	(15,607)	100.00%	0	0.00%	0	0.00%
25		Production O&M - Nuclear	(318,822)	100.00%	(164,166)	51.492%	(154,655)	48.508%	0	0.00%	0	0.00%
26												
27	546	OTH PWR O&M - OPERAT SUPERV & ENG	(23,237)	100.00%	(11,982)	51.562%	(11,256)	48.438%	0	0.00%	0	0.00%
28	547	OTH PWR O&M - FUEL N-RECOV EMISSIONS	(4,964)	100.00%	0	0.00%	(4,964)	100.00%	0	0.00%	0	0.00%
29	548	OTH PWR O&M - GENERATION EXPENSES	(21,348)	100.00%	(9,236)	43.265%	(12,112)	56.735%	0	0.00%	0	0.00%
30	549	OTH PWR O&M - MISC OTH PWR GENERAT	(43,200)	100.00%	(43,200)	100.00%	0	0.00%	0	0.00%	0	0.00%
31	549	OTH PWR O&M - WC H2O RECLAMATION	(3,218)	100.00%	(3,218)	100.00%	0	0.00%	0	0.00%	0	0.00%
32	551	OTH PWR O&M - MAINT SUPERV & ENG	(14,760)	100.00%	(6,443)	43.651%	(8,317)	56.349%	0	0.00%	0	0.00%
33	552	OTH PWR O&M - MAINT OF STRUCTURES	(39,511)	100.00%	(39,511)	100.00%	0	0.00%	0	0.00%	0	0.00%
34	553	OTH PWR O&M - MAINT GENR & ELECT PLT	(47,580)	100.00%	0	0.00%	(47,580)	100.00%	0	0.00%	0	0.00%
35	554	OTH PWR O&M - MAINT MISC OTH PWR GEN	(8,579)	100.00%	0	0.00%	(8,579)	100.00%	0	0.00%	0	0.00%
36	556	OTH PWR O&M - SYS CNTR & L DISPATCH	(2,313)	100.00%	(2,313)	100.00%	0	0.00%	0	0.00%	0	0.00%
37	557	OTH PWR O&M - OTHER EXPENSES	(2,602)	100.00%	(2,602)	100.00%	0	0.00%	0	0.00%	0	0.00%
38		Production O&M - Other	(211,312)	100.00%	(118,506)	56.081%	(92,807)	43.919%	0	0.00%	0	0.00%
39												
40	560	TRANS O&M - OPERAT SUPERV & ENG	(8,607)	100.00%	(8,599)	99.912%	0	0.00%	(8)	0.088%	0	0.00%
41	561	TRANS O&M - LOAD DISPATCHING	(11,139)	100.00%	(11,139)	100.00%	0	0.00%	0	0.00%	0	0.00%
42	562	TRANS O&M - STATION EXPENSES	(2,962)	100.00%	(2,962)	100.00%	0	0.00%	0	0.00%	0	0.00%

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

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_ Projected Test Year Ended __/__/__
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__
 X Proj. Subsequent Year Ended 12/31/23
 Witness: Tara B. DuBose

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

(\$000 WHERE APPLICABLE)

Line No.	Acct No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL		DEMAND		ENERGY		CUSTOMER		LIGHTING	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	563	TRANS O&M - OVERHEAD LINE EXPENSES	(110)	100.00%	(110)	99.912%	0	0.000%	(0)	0.088%	0	0.000%
2	565	TRANS O&M - TRANS OF ELECTR BY OTH	(6,772)	100.00%	(6,772)	100.000%	0	0.000%	0	0.000%	0	0.000%
3	566	TRANS O&M - MISC TRANS EXP	(5,276)	100.00%	(5,272)	99.912%	0	0.000%	(5)	0.088%	0	0.000%
4	567	TRANS O&M - RENTS	(111)	100.00%	(111)	100.000%	0	0.000%	0	0.000%	0	0.000%
5	568	TRANS O&M - MAINT SUPERV & ENG	(2,771)	100.00%	(2,769)	99.912%	0	0.000%	(2)	0.088%	0	0.000%
6	569	TRANS O&M - MAINT OF STRUCTURES	(3,725)	100.00%	(3,725)	100.000%	0	0.000%	0	0.000%	0	0.000%
7	570	TRANS O&M - MAINT OF STATION EQ	(2,491)	100.00%	(2,491)	100.000%	0	0.000%	0	0.000%	0	0.000%
8	571	TRANS O&M - MAINT OF OVERHEAD LINES	(622)	100.00%	(622)	99.912%	0	0.000%	(1)	0.088%	0	0.000%
9	572	TRANS O&M - MAINT UNDERGROUND LINES	(1,204)	100.00%	(1,203)	99.912%	0	0.000%	(1)	0.088%	0	0.000%
10	573	TRANS O&M - MAINT OF MISC TRANS PLANT	(668)	100.00%	(668)	99.912%	0	0.000%	(1)	0.088%	0	0.000%
11		Transmission O&M	(46,458)	100.00%	(46,442)	99.964%	0	0.000%	(17)	0.036%	0	0.000%
12												
13	580	DIST O&M - OPERATION SUPERV & ENG	(27,685)	100.00%	(23,899)	86.328%	0	0.000%	(2,773)	10.016%	(1,012)	3.656%
14	581	DIST O&M - LOAD DISPATCHING	(4,850)	100.00%	(4,850)	100.000%	0	0.000%	0	0.000%	0	0.000%
15	582	DIST O&M - SUBSTATION EXPENSES	(3,079)	100.00%	(3,079)	100.000%	0	0.000%	0	0.000%	0	0.000%
16	583	DIST O&M - OVERHEAD LINE EXPENSES	(12,397)	100.00%	(11,887)	95.891%	0	0.000%	(509)	4.109%	0	0.000%
17	584	DIST O&M - UNDERGROUND LINE EXP	(6,404)	100.00%	(5,394)	84.237%	0	0.000%	(1,009)	15.763%	0	0.000%
18	585	DIST O&M - ST LIGHT & SIGNAL SYSTEMS	(2,188)	100.00%	0	0.000%	0	0.000%	0	0.000%	(2,188)	100.000%
19	586	DIST O&M - METER EXPENSES	518	100.00%	0	0.000%	0	0.000%	518	100.000%	0	0.000%
20	587	DIST O&M - CUSTOMER INSTALLATIONS EXP	(1,448)	100.00%	0	0.000%	0	0.000%	(1,448)	100.000%	0	0.000%
21	588	DIST O&M - MISC DISTRIBUTION EXPENSES	(31,279)	100.00%	(27,002)	86.328%	0	0.000%	(3,133)	10.016%	(1,144)	3.656%
22	589	DIST O&M - RENTS	(4,265)	100.00%	(3,681)	86.328%	0	0.000%	(427)	10.016%	(156)	3.656%
23	590	DIST O&M - MAINT SUPERV & ENG	(21,477)	100.00%	(18,541)	86.328%	0	0.000%	(2,151)	10.016%	(785)	3.656%
24	592	DIST O&M - MAINT OF STATION EQ	(9,507)	100.00%	(9,507)	100.000%	0	0.000%	0	0.000%	0	0.000%
25	591	DIST O&M - MAINT OF STRUCTURES	(223)	100.00%	(223)	100.000%	0	0.000%	0	0.000%	0	0.000%
26	593	DIST O&M - MAINT OF OVERHEAD LINES	(43,319)	100.00%	(41,539)	95.891%	0	0.000%	(1,780)	4.109%	0	0.000%
27	594	DIST O&M - MAINT UNDERGROUND LINES	(18,416)	100.00%	(15,513)	84.237%	0	0.000%	(2,903)	15.763%	0	0.000%
28	595	DIST O&M - MAINT OF LINE TRANSFORMERS	(36)	100.00%	(36)	100.000%	0	0.000%	0	0.000%	0	0.000%
29	596	DIST O&M - MAINT S LIGHT & SIGNAL SYST	(8,790)	100.00%	0	0.000%	0	0.000%	0	0.000%	(8,790)	100.000%
30	597	DIST O&M - MAINT OF METERS	(4,925)	100.00%	0	0.000%	0	0.000%	(4,925)	100.000%	0	0.000%
31	598 & 599	DIST O&M - MAINT OF MISC DISTRIB PLT	(6,640)	100.00%	(5,732)	86.328%	0	0.000%	(665)	10.016%	(243)	3.656%
32		Distribution O&M	(206,409)	100.00%	(170,885)	82.789%	0	0.000%	(21,206)	10.274%	(14,318)	6.937%
33												
34	901	CUST ACCT O&M - SUPERVISION	(9,347)	100.00%	0	0.000%	(1,164)	12.451%	(8,183)	87.549%	0	0.000%
35	902	CUST ACCT O&M - METER READING EXP	(8,072)	100.00%	0	0.000%	0	0.000%	(8,072)	100.000%	0	0.000%
36	903	CUST ACCT O&M - CUST REC & COLLECT	(81,011)	100.00%	0	0.000%	0	0.000%	(81,011)	100.000%	0	0.000%
37	904	CUST ACCT O&M - UNCOLLECTIBLE ACCTS	(13,039)	100.00%	0	0.000%	(13,039)	100.000%	0	0.000%	0	0.000%
38	905	CUST ACCT O&M - MISC CUSTOMER ACCOUNTS EXPENSES	(2,598)	100.00%	0	0.000%	0	0.000%	(2,598)	100.000%	0	0.000%
39		Customer Account Expense	(114,067)	100.00%	0	0.000%	(14,203)	12.451%	(99,865)	87.549%	0	0.000%
40												
41	907	CUST SERV & INFO - SUPERVISION	(730)	100.00%	0	0.000%	0	0.000%	(730)	100.000%	0	0.000%
42	908	CUST SERV & INFO - CUST ASSIST EXP	(9,372)	100.00%	0	0.000%	0	0.000%	(9,372)	100.000%	0	0.000%

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COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

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Line No.	Acct No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL		DEMAND		ENERGY		CUSTOMER		LIGHTING	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	909	CUST SERV & INFO - INFO & INST ADV GEN	(5)	100.00%	0	0.00%	0	0.00%	(5)	100.00%	0	0.00%
2	910	CUST SERV & INFO - MISC CUST SERV & INF	(8,038)	100.00%	0	0.00%	0	0.00%	(8,038)	100.00%	0	0.00%
3	913 & 916	MISC AND SELLING EXPENSES	(20,061)	100.00%	0	0.00%	0	0.00%	(20,061)	100.00%	0	0.00%
4	912	DEMONSTRATING AND SELLING EXPENSES	(508)	100.00%	0	0.00%	0	0.00%	(508)	100.00%	0	0.00%
5		Customer Service & Info Expense	(38,714)	100.00%	0	0.00%	0	0.00%	(38,714)	100.00%	0	0.00%
6												
7	920	A&G EXP - SALARIES	(243,936)	100.00%	(115,462)	47.333%	(90,601)	37.141%	(34,565)	14.170%	(3,309)	1.356%
8	921	A&G EXP - OFFICE SUPPL & EXP	(49,423)	100.00%	(23,394)	47.333%	(18,357)	37.141%	(7,003)	14.170%	(670)	1.356%
9	922	A&G EXP - ADMIN EXP TRANSFERRED CR.	144,877	100.00%	68,574	47.333%	53,809	37.141%	20,528	14.170%	1,965	1.356%
10	923	A&G EXP - OUTSIDE SERVICES EMPLOYED	(80,599)	100.00%	(38,150)	47.333%	(29,936)	37.141%	(11,421)	14.170%	(1,093)	1.356%
11	924	A&G EXP - PROPERTY INSURANCE	(20,063)	100.00%	(17,659)	88.020%	(1,175)	5.857%	(939)	4.682%	(289)	1.440%
12	924	A&G EXP - PROP INSUR NUCL OUTAGE	277	100.00%	256	92.308%	21	7.692%	0	0.00%	0	0.00%
13	925	A&G EXP - INJURIES AND DAMAGES	(36,362)	100.00%	(17,211)	47.333%	(13,505)	37.141%	(5,152)	14.170%	(493)	1.356%
14	926	A&G EXP - EMP PENSIONS & BENEFITS	(48,372)	100.00%	(22,896)	47.333%	(17,966)	37.141%	(6,854)	14.170%	(656)	1.356%
15	928	A&G EXP - REG COMM EXP FPSC	(1,609)	100.00%	(762)	47.333%	(598)	37.141%	(228)	14.170%	(22)	1.356%
16	928	A&G EXP - REGULATORY COMMISSION EXP - RAF - RETAIL BASE	(6,025)	100.00%	(2,852)	47.333%	(2,238)	37.141%	(854)	14.170%	(82)	1.356%
17	930	A&G EXP - MISC GENERAL EXPENSES	(13,874)	100.00%	(6,567)	47.333%	(5,153)	37.141%	(1,966)	14.170%	(188)	1.356%
18	931	A&G EXP - RENTS	(4,240)	100.00%	(2,007)	47.333%	(1,575)	37.141%	(601)	14.170%	(58)	1.356%
19	935	A&G EXP - MAINT OF GEN PLT	(11,164)	100.00%	(5,284)	47.333%	(4,146)	37.141%	(1,582)	14.170%	(151)	1.356%
20		General & Administrative Expense	(370,514)	100.00%	(183,413)	49.502%	(131,419)	35.469%	(50,636)	13.666%	(5,046)	1.362%
21												
22		Operating & Maintenance Expense	(1,380,330)	100.00%	(717,407)	51.974%	(433,122)	31.378%	(210,438)	15.245%	(19,364)	1.403%
23												
24	403 & 404	DEPR EXP - STEAM	(122,559)	100.00%	(113,131)	92.308%	(9,428)	7.692%	0	0.00%	0	0.00%
25	403 & 404	DEPR EXP - FOSSIL DECOMM	(4,356)	100.00%	(4,020)	92.308%	(335)	7.692%	0	0.00%	0	0.00%
26	403 & 404	DEPR EXP - TURKEY POINT	(67,562)	100.00%	(62,364)	92.308%	(5,197)	7.692%	0	0.00%	0	0.00%
27	403 & 404	DEPR EXP - ST LUCIE 1	(66,510)	100.00%	(61,394)	92.308%	(5,116)	7.692%	0	0.00%	0	0.00%
28	403 & 404	DEPR EXP - ST LUCIE COMMON	(17,582)	100.00%	(16,229)	92.308%	(1,352)	7.692%	0	0.00%	0	0.00%
29	403 & 404	DEPR EXP - ST LUCIE 2	(55,828)	100.00%	(51,533)	92.308%	(4,294)	7.692%	0	0.00%	0	0.00%
30	403 & 404	DEPR EXP - OTH PROD - GT	(735,172)	100.00%	(678,620)	92.308%	(56,552)	7.692%	0	0.00%	0	0.00%
31	403 & 404	DEPR EXP - DISMANT OTH PROD	(34,588)	100.00%	(31,928)	92.308%	(2,661)	7.692%	0	0.00%	0	0.00%
32	403 & 404	DEPR EXP - AMORT ELECT PLT ACQUI ADJ	(2,726)	100.00%	(2,517)	92.308%	(210)	7.692%	0	0.00%	0	0.00%
33		Depr Exp - Production	(1,106,882)	100.00%	(1,021,738)	92.308%	(85,145)	7.692%	0	0.00%	0	0.00%
34												
35	403 & 404	DEPR EXP - TRANSMISSION	(221,162)	100.00%	(220,969)	99.912%	0	0.00%	(194)	0.088%	0	0.00%
36	403 & 404	DEPR EXP - TRANSMISSION - GSU	(18,158)	100.00%	(16,761)	92.308%	(1,397)	7.692%	0	0.00%	0	0.00%
37	403 & 404	DEPR EXP - TRANSMISSION - OTHER	(1,537)	100.00%	(1,528)	99.444%	(7)	0.473%	(1)	0.082%	0	0.00%
38		Depr Exp - Transmission	(240,857)	100.00%	(239,258)	99.336%	(1,404)	0.583%	(195)	0.081%	0	0.00%
39												
40	403 & 404	DEPR EXP - DIST 361 - STRUCTURES	(6,904)	100.00%	(6,904)	100.00%	0	0.00%	0	0.00%	0	0.00%
41	403 & 404	DEPR EXP - DIST 362 - STATION EQ	(68,561)	100.00%	(68,561)	100.00%	0	0.00%	0	0.00%	0	0.00%
42	403 & 404	DEPR EXP - DIST 363 - STOR BATT EQUIP	(411)	100.00%	(411)	100.00%	0	0.00%	0	0.00%	0	0.00%

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			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	403 & 404	DEPR EXP - DIST 364 - POL, TWR & FIX	(122,456)	100.000%	(122,313)	99.883%	0	0.000%	(143)	0.117%	0	0.000%
2	403 & 404	DEPR EXP - DIST 365 - OH COND & DEV	(114,676)	100.000%	(114,538)	99.879%	0	0.000%	(138)	0.121%	0	0.000%
3	403 & 404	DEPR EXP - DIST 366 - UG CONDUIT	(31,558)	100.000%	(31,558)	100.000%	0	0.000%	0	0.000%	0	0.000%
4	403 & 404	DEPR EXP - DIST 367 - UG COND & DEV	(90,145)	100.000%	(90,145)	100.000%	0	0.000%	0	0.000%	0	0.000%
5	403 & 404	DEPR EXP - DIST 368 - TRANSF	(125,961)	100.000%	(125,961)	100.000%	0	0.000%	0	0.000%	0	0.000%
6	403 & 404	DEPR EXP - DIST 369 - SERVICES	(42,183)	100.000%	0	0.000%	0	0.000%	(42,183)	100.000%	0	0.000%
7	403 & 404	DEPR EXP - DIST 370 - METERS	(55,554)	100.000%	0	0.000%	0	0.000%	(55,554)	100.000%	0	0.000%
8	403 & 404	DEPR EXP - DIST 371 - INSTAL ON CP	(4,023)	100.000%	0	0.000%	0	0.000%	0	0.000%	(4,023)	100.000%
9	403 & 404	DEPR EXP - DIST 373 - S LGT & TFC SIG	(22,252)	100.000%	0	0.000%	0	0.000%	0	0.000%	(22,252)	100.000%
10	403 & 404	DEPR EXP - AMORT ELECT PLT - ACQUI ADJ - VERO	(3,688)	100.000%	(3,184)	86.328%	0	0.000%	(369)	10.016%	(135)	3.656%
11		Depr Exp - Distribution	(688,373)	100.000%	(563,575)	81.871%	0	0.000%	(98,388)	14.293%	(26,410)	3.837%
12												
13	403 & 404	DEPR EXP - INTANGIBLE	(207,687)	100.000%	(98,304)	47.333%	(77,138)	37.141%	(29,428)	14.170%	(2,817)	1.356%
14	403 & 404	DEPR EXP - INTANGIBLE ARO	(9,954)	100.000%	(4,712)	47.333%	(3,697)	37.141%	(1,410)	14.170%	(135)	1.356%
15		Depr Exp - Intangible	(217,642)	100.000%	(103,016)	47.333%	(80,835)	37.141%	(30,839)	14.170%	(2,952)	1.356%
16												
17	403 & 404	DEPR EXP - GEN PLT - STRUCTURES	(17,788)	100.000%	(8,420)	47.333%	(6,607)	37.141%	(2,521)	14.170%	(241)	1.356%
18	403 & 404	DEPR EXP - GEN PLT - OTHER	(155,124)	100.000%	(73,424)	47.333%	(57,615)	37.141%	(21,980)	14.170%	(2,104)	1.356%
19	403 & 404	DEPR EXP - PROP UNDER CAPT LEASES	(261)	100.000%	(124)	47.333%	(97)	37.141%	(37)	14.170%	(4)	1.356%
20		Depr Exp - General	(173,173)	100.000%	(81,968)	47.333%	(64,319)	37.141%	(24,538)	14.170%	(2,349)	1.356%
21												
22		Depreciation Expense	(2,426,928)	100.000%	(2,009,554)	82.802%	(231,703)	9.547%	(153,960)	6.344%	(31,711)	1.307%
23												
24	407	AMORT OF REG ASSETS - DEF AMT OPRB	(317)	100.000%	(165)	51.974%	(99)	31.378%	(48)	15.245%	(4)	1.403%
25	407	AMORT OF REG ASSETS - Smith 1&2 Unrecov Plt - Non-ECRC	(2,461)	100.000%	(2,272)	92.308%	(189)	7.692%	0	0.000%	0	0.000%
26	407	AMORT OF REG ASSETS/LIAB - Def Return Transm Proj	(330)	100.000%	(330)	99.912%	0	0.000%	(0)	0.088%	0	0.000%
27	407	AMORT OF REG ASSETS - Plant Scholz Decom Inventory	(163)	100.000%	(151)	92.308%	(13)	7.692%	0	0.000%	0	0.000%
28	407	ACCRETION EXPENSE - ARO REG DEBIT	(113,711)	100.000%	(53,823)	47.333%	(42,234)	37.141%	(16,112)	14.170%	(1,542)	1.356%
29	407	AMORT PROP LOSS & UNRECOV REG CSTS	1,079	100.000%	968	89.642%	58	5.362%	37	3.447%	17	1.548%
30	407	REGULATORY CREDIT - ASSET RET OBLIG	123,666	100.000%	58,534	47.333%	45,931	37.141%	17,523	14.170%	1,677	1.356%
31	407	AMORT OF REG ASSETS - REG DEBIT - VERO BEACH	(13)	100.000%	(12)	86.328%	0	0.000%	(1)	10.016%	(0)	3.656%
32	407	REGULATORY DEBIT - SCHERER UNIT 4 SHUTDOWN PAYMENT	(9,589)	100.000%	(8,852)	92.308%	(738)	7.692%	0	0.000%	0	0.000%
33		Amortization of Property Losses	(1,840)	100.000%	(6,101)	331.511%	2,716	(147.584%)	1,398	(75.950%)	147	(7.976%)
34												
35	408	TAX OTH INC TAX - UTIL OPER INC CLEAR	(48,717)	100.000%	(23,059)	47.333%	(18,094)	37.141%	(6,903)	14.170%	(661)	1.356%
36	408	TAX OTH INC TAX - OCCUPATIONAL LIC	(71)	100.000%	(34)	47.333%	(26)	37.141%	(10)	14.170%	(1)	1.356%
37		Taxes Other Than Income - Other Taxes	(48,788)	100.000%	(23,093)	47.333%	(18,121)	37.141%	(6,913)	14.170%	(662)	1.356%
38												
39	408	TAX OTH INC TAX - PROPERTY TAX	(810,814)	100.000%	(726,834)	89.642%	(43,479)	5.362%	(27,951)	3.447%	(12,550)	1.548%
40		Taxes Other Than Income - Real/Personal Prop	(810,814)	100.000%	(726,834)	89.642%	(43,479)	5.362%	(27,951)	3.447%	(12,550)	1.548%
41												
42		Taxes Other Than Income Tax	(859,602)	100.000%	(749,926)	87.241%	(61,600)	7.166%	(34,864)	4.056%	(13,212)	1.537%

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

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Type of Data Shown:

_ Projected Test Year Ended __/__/__
 _ Prior Year Ended __/__/__
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 X Proj. Subsequent Year Ended 12/31/23
 Witness: Tara B. DuBose

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

(\$000 WHERE APPLICABLE)

Line No.	Acct No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL		DEMAND		ENERGY		CUSTOMER		LIGHTING	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1												
2	409	INCOME TAXES - CURRENT STATE	(43,546)	100.000%	(37,945)	87.138%	(2,912)	6.688%	(1,800)	4.134%	(888)	2.039%
3	411	INCOME TAXES - DEFERRED STATE	(105,542)	100.000%	(91,967)	87.138%	(7,059)	6.688%	(4,364)	4.134%	(2,152)	2.039%
4		State Income Tax Expense	(149,088)	100.000%	(129,913)	87.138%	(9,971)	6.688%	(6,164)	4.134%	(3,040)	2.039%
5												
6	409	INCOME TAXES - CURRENT FEDERAL	(15,831)	100.000%	(13,795)	87.138%	(1,059)	6.688%	(655)	4.134%	(323)	2.039%
7	410	INCOME TAXES - DEFERRED FEDERAL	(141,870)	100.000%	(123,623)	87.138%	(9,488)	6.688%	(5,865)	4.134%	(2,893)	2.039%
8		Federal Income Tax Expense	(157,701)	100.000%	(137,418)	87.138%	(10,547)	6.688%	(6,520)	4.134%	(3,216)	2.039%
9												
10	411	AMORTIZATION OF ITC	(180,199)	100.000%	(161,535)	89.642%	(9,663)	5.362%	(6,212)	3.447%	(2,789)	1.548%
11		Amortization of ITC	(180,199)	100.000%	(161,535)	89.642%	(9,663)	5.362%	(6,212)	3.447%	(2,789)	1.548%
12												
13		Income Taxes	(486,988)	100.000%	(428,866)	88.065%	(30,181)	6.197%	(18,896)	3.880%	(9,045)	1.857%
14												
15	411	GAIN FR DISP OF UTIL PLT FUTURE USE	6,024	100.000%	6,024	100.000%	0	0.000%	0	0.000%	0	0.000%
16		Gain or Loss on Sale of Plant	6,024	100.000%	6,024	100.000%	0	0.000%	0	0.000%	0	0.000%
17												
18		Total Operating Expenses	(5,149,664)	100.000%	(3,905,830)	75.846%	(753,889)	14.640%	(416,759)	8.093%	(73,186)	1.421%
19												

20 Note: Totals may not add due to rounding.

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2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

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Line No.	Acct No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL		DEMAND		ENERGY		CUSTOMER		LIGHTING	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	500	STEAM O&M - OPERATION SUPERV & ENG	(4,356)	100.00%	(1,125)	25.833%	(3,231)	74.167%	0	0.00%	0	0.00%
2	501	STEAM O&M - FUEL - NON RECV EXP	(4,288)	100.00%	0	0.00%	(4,288)	100.00%	0	0.00%	0	0.00%
3	502	STEAM O&M - STEAM EXPENSES	(7,028)	100.00%	(2,202)	31.339%	(4,825)	68.661%	0	0.00%	0	0.00%
4	505	STEAM O&M - ELECTRIC EXPENSES	(3,019)	100.00%	(1,663)	55.073%	(1,356)	44.927%	0	0.00%	0	0.00%
5	506	STEAM O&M - MISC STEAM EXP	(23,058)	100.00%	(23,058)	100.00%	0	0.00%	0	0.00%	0	0.00%
6	511	STEAM O&M - MAINT SUPERV & ENG	(4,987)	100.00%	(988)	19.812%	(3,999)	80.188%	0	0.00%	0	0.00%
7	511	STEAM O&M - MAINT OF STRUCTURES	(4,959)	100.00%	(4,959)	100.00%	0	0.00%	0	0.00%	0	0.00%
8	512	STEAM O&M - MAINT OF BOILER PLANT	(16,401)	100.00%	0	0.00%	(16,401)	100.00%	0	0.00%	0	0.00%
9	513	STEAM O&M - MAINT OF ELECTRIC PLANT	(3,784)	100.00%	0	0.00%	(3,784)	100.00%	0	0.00%	0	0.00%
10	514	STEAM O&M - MAINT OF MISC STEAM PLT	(2,152)	100.00%	0	0.00%	(2,152)	100.00%	0	0.00%	0	0.00%
11		Production O&M - Steam	(74,033)	100.00%	(33,996)	45.919%	(40,038)	54.081%	0	0.00%	0	0.00%
12												
13	517	NUCLEAR O&M - OPERAT SUPERV & ENG	(61,611)	100.00%	(34,507)	56.009%	(27,103)	43.991%	0	0.00%	0	0.00%
14	518	NUCLEAR O&M - NUCLEAR FUEL EXP	(10,471)	100.00%	0	0.00%	(10,471)	100.00%	0	0.00%	0	0.00%
15	519	NUCLEAR O&M - COOLANTS AND WATER	(9,534)	100.00%	(4,078)	42.775%	(5,456)	57.225%	0	0.00%	0	0.00%
16	520	NUCLEAR O&M - STEAM EXPENSES	(48,919)	100.00%	(42,078)	86.015%	(6,841)	13.985%	0	0.00%	0	0.00%
17	523	NUCLEAR O&M - ELECTRIC EXPENSES	(128)	100.00%	(0)	0.210%	(128)	99.790%	0	0.00%	0	0.00%
18	524	NUCLEAR O&M - MISC NUCLEAR PWR EXP	(77,353)	100.00%	(77,353)	100.00%	0	0.00%	0	0.00%	0	0.00%
19	525	NUCLEAR O&M - RENTS	(363)	100.00%	(335)	92.308%	(28)	7.692%	0	0.00%	0	0.00%
20	528	NUCLEAR O&M - MAINT SUPERV & ENG	(67,465)	100.00%	(792)	1.173%	(66,673)	98.827%	0	0.00%	0	0.00%
21	529	NUCLEAR O&M - MAINT OF STRUCTURES	(5,023)	100.00%	(5,023)	100.00%	0	0.00%	0	0.00%	0	0.00%
22	530	NUCLEAR O&M - MAINT OF REACTOR PLANT	(17,986)	100.00%	0	0.00%	(17,986)	100.00%	0	0.00%	0	0.00%
23	531	NUCLEAR O&M - MAINT OF ELECTRIC PLANT	(4,362)	100.00%	0	0.00%	(4,362)	100.00%	0	0.00%	0	0.00%
24	532	NUCLEAR O&M - MAINT OF MISC NUCL PLT	(15,607)	100.00%	0	0.00%	(15,607)	100.00%	0	0.00%	0	0.00%
25		Production O&M - Nuclear	(318,822)	100.00%	(164,166)	51.492%	(154,655)	48.508%	0	0.00%	0	0.00%
26												
27	546	OTH PWR O&M - OPERAT SUPERV & ENG	(23,237)	100.00%	(11,982)	51.562%	(11,256)	48.438%	0	0.00%	0	0.00%
28	547	OTH PWR O&M - FUEL N-RECOV EMISSIONS	(4,964)	100.00%	0	0.00%	(4,964)	100.00%	0	0.00%	0	0.00%
29	548	OTH PWR O&M - GENERATION EXPENSES	(21,348)	100.00%	(9,236)	43.265%	(12,112)	56.735%	0	0.00%	0	0.00%
30	549	OTH PWR O&M - MISC OTH PWR GENERAT	(43,200)	100.00%	(43,200)	100.00%	0	0.00%	0	0.00%	0	0.00%
31	549	OTH PWR O&M - WC H2O RECLAMATION	(3,218)	100.00%	(3,218)	100.00%	0	0.00%	0	0.00%	0	0.00%
32	551	OTH PWR O&M - MAINT SUPERV & ENG	(14,760)	100.00%	(6,443)	43.651%	(8,317)	56.349%	0	0.00%	0	0.00%
33	552	OTH PWR O&M - MAINT OF STRUCTURES	(39,511)	100.00%	(39,511)	100.00%	0	0.00%	0	0.00%	0	0.00%
34	553	OTH PWR O&M - MAINT GENR & ELECT PLT	(47,580)	100.00%	0	0.00%	(47,580)	100.00%	0	0.00%	0	0.00%
35	554	OTH PWR O&M - MAINT MISC OTH PWR GEN	(8,579)	100.00%	0	0.00%	(8,579)	100.00%	0	0.00%	0	0.00%
36	556	OTH PWR O&M - SYS CNTR & L DISPATCH	(2,313)	100.00%	(2,313)	100.00%	0	0.00%	0	0.00%	0	0.00%
37	557	OTH PWR O&M - OTHER EXPENSES	(2,602)	100.00%	(2,602)	100.00%	0	0.00%	0	0.00%	0	0.00%
38		Production O&M - Other	(211,312)	100.00%	(118,506)	56.081%	(92,807)	43.919%	0	0.00%	0	0.00%
39												
40	560	TRANS O&M - OPERAT SUPERV & ENG	(8,607)	100.00%	(8,599)	99.912%	0	0.00%	(8)	0.088%	0	0.00%
41	561	TRANS O&M - LOAD DISPATCHING	(11,139)	100.00%	(11,139)	100.00%	0	0.00%	0	0.00%	0	0.00%
42	562	TRANS O&M - STATION EXPENSES	(2,962)	100.00%	(2,962)	100.00%	0	0.00%	0	0.00%	0	0.00%

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COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

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			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	563	TRANS O&M - OVERHEAD LINE EXPENSES	(110)	100.00%	(110)	99.912%	0	0.000%	(0)	0.088%	0	0.000%
2	565	TRANS O&M - TRANS OF ELECTR BY OTH	(6,772)	100.00%	(6,772)	100.000%	0	0.000%	0	0.000%	0	0.000%
3	566	TRANS O&M - MISC TRANS EXP	(5,276)	100.00%	(5,272)	99.912%	0	0.000%	(5)	0.088%	0	0.000%
4	567	TRANS O&M - RENTS	(111)	100.00%	(111)	100.000%	0	0.000%	0	0.000%	0	0.000%
5	568	TRANS O&M - MAINT SUPERV & ENG	(2,771)	100.00%	(2,769)	99.912%	0	0.000%	(2)	0.088%	0	0.000%
6	569	TRANS O&M - MAINT OF STRUCTURES	(3,725)	100.00%	(3,725)	100.000%	0	0.000%	0	0.000%	0	0.000%
7	570	TRANS O&M - MAINT OF STATION EQ	(2,491)	100.00%	(2,491)	100.000%	0	0.000%	0	0.000%	0	0.000%
8	571	TRANS O&M - MAINT OF OVERHEAD LINES	(622)	100.00%	(622)	99.912%	0	0.000%	(1)	0.088%	0	0.000%
9	572	TRANS O&M - MAINT UNDERGROUND LINES	(1,204)	100.00%	(1,203)	99.912%	0	0.000%	(1)	0.088%	0	0.000%
10	573	TRANS O&M - MAINT OF MISC TRANS PLANT	(668)	100.00%	(668)	99.912%	0	0.000%	(1)	0.088%	0	0.000%
11		Transmission O&M	(46,458)	100.00%	(46,442)	99.964%	0	0.000%	(17)	0.036%	0	0.000%
12												
13	580	DIST O&M - OPERATION SUPERV & ENG	(27,685)	100.00%	(23,899)	86.328%	0	0.000%	(2,773)	10.016%	(1,012)	3.656%
14	581	DIST O&M - LOAD DISPATCHING	(4,850)	100.00%	(4,850)	100.000%	0	0.000%	0	0.000%	0	0.000%
15	582	DIST O&M - SUBSTATION EXPENSES	(3,079)	100.00%	(3,079)	100.000%	0	0.000%	0	0.000%	0	0.000%
16	583	DIST O&M - OVERHEAD LINE EXPENSES	(12,397)	100.00%	(11,887)	95.891%	0	0.000%	(509)	4.109%	0	0.000%
17	584	DIST O&M - UNDERGROUND LINE EXP	(6,404)	100.00%	(5,394)	84.237%	0	0.000%	(1,009)	15.763%	0	0.000%
18	585	DIST O&M - ST LIGHT & SIGNAL SYSTEMS	(2,188)	100.00%	0	0.000%	0	0.000%	0	0.000%	(2,188)	100.000%
19	586	DIST O&M - METER EXPENSES	518	100.00%	0	0.000%	0	0.000%	518	100.000%	0	0.000%
20	587	DIST O&M - CUSTOMER INSTALLATIONS EXP	(1,448)	100.00%	0	0.000%	0	0.000%	(1,448)	100.000%	0	0.000%
21	588	DIST O&M - MISC DISTRIBUTION EXPENSES	(31,279)	100.00%	(27,002)	86.328%	0	0.000%	(3,133)	10.016%	(1,144)	3.656%
22	589	DIST O&M - RENTS	(4,265)	100.00%	(3,681)	86.328%	0	0.000%	(427)	10.016%	(156)	3.656%
23	590	DIST O&M - MAINT SUPERV & ENG	(21,477)	100.00%	(18,541)	86.328%	0	0.000%	(2,151)	10.016%	(785)	3.656%
24	592	DIST O&M - MAINT OF STATION EQ	(9,507)	100.00%	(9,507)	100.000%	0	0.000%	0	0.000%	0	0.000%
25	591	DIST O&M - MAINT OF STRUCTURES	(223)	100.00%	(223)	100.000%	0	0.000%	0	0.000%	0	0.000%
26	593	DIST O&M - MAINT OF OVERHEAD LINES	(43,319)	100.00%	(41,539)	95.891%	0	0.000%	(1,780)	4.109%	0	0.000%
27	594	DIST O&M - MAINT UNDERGROUND LINES	(18,416)	100.00%	(15,513)	84.237%	0	0.000%	(2,903)	15.763%	0	0.000%
28	595	DIST O&M - MAINT OF LINE TRANSFORMERS	(36)	100.00%	(36)	100.000%	0	0.000%	0	0.000%	0	0.000%
29	596	DIST O&M - MAINT S LIGHT & SIGNAL SYST	(8,790)	100.00%	0	0.000%	0	0.000%	0	0.000%	(8,790)	100.000%
30	597	DIST O&M - MAINT OF METERS	(4,925)	100.00%	0	0.000%	0	0.000%	(4,925)	100.000%	0	0.000%
31	598 & 599	DIST O&M - MAINT OF MISC DISTRIB PLT	(6,640)	100.00%	(5,732)	86.328%	0	0.000%	(665)	10.016%	(243)	3.656%
32		Distribution O&M	(206,409)	100.00%	(170,885)	82.789%	0	0.000%	(21,206)	10.274%	(14,318)	6.937%
33												
34	901	CUST ACCT O&M - SUPERVISION	(9,347)	100.00%	0	0.000%	(1,164)	12.451%	(8,183)	87.549%	0	0.000%
35	902	CUST ACCT O&M - METER READING EXP	(8,072)	100.00%	0	0.000%	0	0.000%	(8,072)	100.000%	0	0.000%
36	903	CUST ACCT O&M - CUST REC & COLLECT	(81,011)	100.00%	0	0.000%	0	0.000%	(81,011)	100.000%	0	0.000%
37	904	CUST ACCT O&M - UNCOLLECTIBLE ACCTS	(13,039)	100.00%	0	0.000%	(13,039)	100.000%	0	0.000%	0	0.000%
38	905	CUST ACCT O&M - MISC CUSTOMER ACCOUNTS EXPENSES	(2,598)	100.00%	0	0.000%	0	0.000%	(2,598)	100.000%	0	0.000%
39		Customer Account Expense	(114,067)	100.00%	0	0.000%	(14,203)	12.451%	(99,865)	87.549%	0	0.000%
40												
41	907	CUST SERV & INFO - SUPERVISION	(730)	100.00%	0	0.000%	0	0.000%	(730)	100.000%	0	0.000%
42	908	CUST SERV & INFO - CUST ASSIST EXP	(9,372)	100.00%	0	0.000%	0	0.000%	(9,372)	100.000%	0	0.000%

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Functionalize and classify test year operating expenses by primary account (depreciation expense, operation and maintenance expense, and any other expense items). The balances in the C Schedules and those used in the cost of service study must be equal.

Type of Data Shown:
_ Projected Test Year Ended ___/___/___
_ Prior Year Ended ___/___/___
_ Historical Test Year Ended ___/___/___
X Proj. Subsequent Year Ended 12/31/23
Witness: Tara B. DuBose

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

(\$000 WHERE APPLICABLE)

Line No.	Acct No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL		DEMAND		ENERGY		CUSTOMER		LIGHTING	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	909	CUST SERV & INFO - INFO & INST ADV GEN	(5)	100.00%	0	0.00%	0	0.00%	(5)	100.00%	0	0.00%
2	910	CUST SERV & INFO - MISC CUST SERV & INF	(8,038)	100.00%	0	0.00%	0	0.00%	(8,038)	100.00%	0	0.00%
3	913 & 916	MISC AND SELLING EXPENSES	(20,061)	100.00%	0	0.00%	0	0.00%	(20,061)	100.00%	0	0.00%
4	912	DEMONSTRATING AND SELLING EXPENSES	(508)	100.00%	0	0.00%	0	0.00%	(508)	100.00%	0	0.00%
5		Customer Service & Info Expense	(38,714)	100.00%	0	0.00%	0	0.00%	(38,714)	100.00%	0	0.00%
6												
7	920	A&G EXP - SALARIES	(243,936)	100.00%	(115,462)	47.333%	(90,601)	37.141%	(34,565)	14.170%	(3,309)	1.356%
8	921	A&G EXP - OFFICE SUPPL & EXP	(49,423)	100.00%	(23,394)	47.333%	(18,357)	37.141%	(7,003)	14.170%	(670)	1.356%
9	922	A&G EXP - ADMIN EXP TRANSFERRED CR.	144,877	100.00%	68,574	47.333%	53,809	37.141%	20,528	14.170%	1,965	1.356%
10	923	A&G EXP - OUTSIDE SERVICES EMPLOYED	(80,599)	100.00%	(38,150)	47.333%	(29,936)	37.141%	(11,421)	14.170%	(1,093)	1.356%
11	924	A&G EXP - PROPERTY INSURANCE	(20,063)	100.00%	(17,659)	88.020%	(1,175)	5.857%	(939)	4.682%	(289)	1.440%
12	924	A&G EXP - PROP INSUR NUCL OUTAGE	277	100.00%	256	92.308%	21	7.692%	0	0.00%	0	0.00%
13	925	A&G EXP - INJURIES AND DAMAGES	(36,362)	100.00%	(17,211)	47.333%	(13,505)	37.141%	(5,152)	14.170%	(493)	1.356%
14	926	A&G EXP - EMP PENSIONS & BENEFITS	(48,372)	100.00%	(22,896)	47.333%	(17,966)	37.141%	(6,854)	14.170%	(656)	1.356%
15	928	A&G EXP - REG COMM EXP FPSC	(1,609)	100.00%	(762)	47.333%	(598)	37.141%	(228)	14.170%	(22)	1.356%
16	928	A&G EXP - REGULATORY COMMISSION EXP - RAF - RETAIL BASE	(6,025)	100.00%	(2,852)	47.333%	(2,238)	37.141%	(854)	14.170%	(82)	1.356%
17	930	A&G EXP - MISC GENERAL EXPENSES	(13,874)	100.00%	(6,567)	47.333%	(5,153)	37.141%	(1,966)	14.170%	(188)	1.356%
18	931	A&G EXP - RENTS	(4,240)	100.00%	(2,007)	47.333%	(1,575)	37.141%	(601)	14.170%	(58)	1.356%
19	935	A&G EXP - MAINT OF GEN PLT	(11,164)	100.00%	(5,284)	47.333%	(4,146)	37.141%	(1,582)	14.170%	(151)	1.356%
20		General & Administrative Expense	(370,514)	100.00%	(183,413)	49.502%	(131,419)	35.469%	(50,636)	13.666%	(5,046)	1.362%
21												
22		Operating & Maintenance Expense	(1,380,330)	100.00%	(717,407)	51.974%	(433,122)	31.378%	(210,438)	15.245%	(19,364)	1.403%
23												
24	403 & 404	DEPR EXP - STEAM	(123,538)	100.00%	(114,035)	92.308%	(9,503)	7.692%	0	0.00%	0	0.00%
25	403 & 404	DEPR EXP - FOSSIL DECOMM	(4,356)	100.00%	(4,020)	92.308%	(335)	7.692%	0	0.00%	0	0.00%
26	403 & 404	DEPR EXP - TURKEY POINT	(90,523)	100.00%	(83,560)	92.308%	(6,963)	7.692%	0	0.00%	0	0.00%
27	403 & 404	DEPR EXP - ST LUCIE 1	(66,510)	100.00%	(61,394)	92.308%	(5,116)	7.692%	0	0.00%	0	0.00%
28	403 & 404	DEPR EXP - ST LUCIE COMMON	(17,582)	100.00%	(16,229)	92.308%	(1,352)	7.692%	0	0.00%	0	0.00%
29	403 & 404	DEPR EXP - ST LUCIE 2	(55,828)	100.00%	(51,533)	92.308%	(4,294)	7.692%	0	0.00%	0	0.00%
30	403 & 404	DEPR EXP - OTH PROD - GT	(841,795)	100.00%	(777,042)	92.308%	(64,753)	7.692%	0	0.00%	0	0.00%
31	403 & 404	DEPR EXP - DISMANT OTH PROD	(34,588)	100.00%	(31,928)	92.308%	(2,661)	7.692%	0	0.00%	0	0.00%
32	403 & 404	DEPR EXP - AMORT ELECT PLT ACQUI ADJ	(2,726)	100.00%	(2,517)	92.308%	(210)	7.692%	0	0.00%	0	0.00%
33		Depr Exp - Production	(1,237,447)	100.00%	(1,142,258)	92.308%	(95,188)	7.692%	0	0.00%	0	0.00%
34												
35	403 & 404	DEPR EXP - TRANSMISSION	(242,712)	100.00%	(242,499)	99.912%	0	0.00%	(213)	0.088%	0	0.00%
36	403 & 404	DEPR EXP - TRANSMISSION - GSU	(18,158)	100.00%	(16,761)	92.308%	(1,397)	7.692%	0	0.00%	0	0.00%
37	403 & 404	DEPR EXP - TRANSMISSION - OTHER	(1,537)	100.00%	(1,528)	99.444%	(7)	0.473%	(1)	0.082%	0	0.00%
38		Depr Exp - Transmission	(262,407)	100.00%	(260,789)	99.383%	(1,404)	0.535%	(214)	0.082%	0	0.00%
39												
40	403 & 404	DEPR EXP - DIST 361 - STRUCTURES	(6,904)	100.00%	(6,904)	100.00%	0	0.00%	0	0.00%	0	0.00%
41	403 & 404	DEPR EXP - DIST 362 - STATION EQ	(68,561)	100.00%	(68,561)	100.00%	0	0.00%	0	0.00%	0	0.00%
42	403 & 404	DEPR EXP - DIST 363 - STOR BATT EQUIP	(411)	100.00%	(411)	100.00%	0	0.00%	0	0.00%	0	0.00%

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Functionalize and classify test year operating expenses by primary account (depreciation expense, operation and maintenance expense, and any other expense items). The balances in the C Schedules and those used in the cost of service study must be equal.

Type of Data Shown:

_ Projected Test Year Ended __/__/__
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__
 X Proj. Subsequent Year Ended 12/31/23
 Witness: Tara B. DuBose

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

(\$000 WHERE APPLICABLE)

Line No.	Acct No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL		DEMAND		ENERGY		CUSTOMER		LIGHTING	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	403 & 404	DEPR EXP - DIST 364 - POL, TWR & FIX	(122,456)	100.000%	(122,313)	99.883%	0	0.000%	(143)	0.117%	0	0.000%
2	403 & 404	DEPR EXP - DIST 365 - OH COND & DEV	(114,676)	100.000%	(114,538)	99.879%	0	0.000%	(138)	0.121%	0	0.000%
3	403 & 404	DEPR EXP - DIST 366 - UG CONDUIT	(31,558)	100.000%	(31,558)	100.000%	0	0.000%	0	0.000%	0	0.000%
4	403 & 404	DEPR EXP - DIST 367 - UG COND & DEV	(90,145)	100.000%	(90,145)	100.000%	0	0.000%	0	0.000%	0	0.000%
5	403 & 404	DEPR EXP - DIST 368 - TRANSF	(224,401)	100.000%	(224,401)	100.000%	0	0.000%	0	0.000%	0	0.000%
6	403 & 404	DEPR EXP - DIST 369 - SERVICES	(42,183)	100.000%	0	0.000%	0	0.000%	(42,183)	100.000%	0	0.000%
7	403 & 404	DEPR EXP - DIST 370 - METERS	(55,554)	100.000%	0	0.000%	0	0.000%	(55,554)	100.000%	0	0.000%
8	403 & 404	DEPR EXP - DIST 371 - INSTAL ON CP	(4,023)	100.000%	0	0.000%	0	0.000%	0	0.000%	(4,023)	100.000%
9	403 & 404	DEPR EXP - DIST 373 - S LGT & TFC SIG	(22,252)	100.000%	0	0.000%	0	0.000%	0	0.000%	(22,252)	100.000%
10	403 & 404	DEPR EXP - AMORT ELECT PLT - ACQUI ADJ - VERO	(3,688)	100.000%	(3,184)	86.328%	0	0.000%	(369)	10.016%	(135)	3.656%
11		Depr Exp - Distribution	(786,813)	100.000%	(662,014)	84.139%	0	0.000%	(98,388)	12.505%	(26,410)	3.357%
12												
13	403 & 404	DEPR EXP - INTANGIBLE	(207,687)	100.000%	(98,304)	47.333%	(77,138)	37.141%	(29,428)	14.170%	(2,817)	1.356%
14	403 & 404	DEPR EXP - INTANGIBLE ARO	(9,954)	100.000%	(4,712)	47.333%	(3,697)	37.141%	(1,410)	14.170%	(135)	1.356%
15		Depr Exp - Intangible	(217,642)	100.000%	(103,016)	47.333%	(80,835)	37.141%	(30,839)	14.170%	(2,952)	1.356%
16												
17	403 & 404	DEPR EXP - GEN PLT - STRUCTURES	(17,788)	100.000%	(8,420)	47.333%	(6,607)	37.141%	(2,521)	14.170%	(241)	1.356%
18	403 & 404	DEPR EXP - GEN PLT - OTHER	(150,462)	100.000%	(71,218)	47.333%	(55,884)	37.141%	(21,320)	14.170%	(2,041)	1.356%
19	403 & 404	DEPR EXP - PROP UNDER CAPT LEASES	(261)	100.000%	(124)	47.333%	(97)	37.141%	(37)	14.170%	(4)	1.356%
20		Depr Exp - General	(168,511)	100.000%	(79,761)	47.333%	(62,587)	37.141%	(23,877)	14.170%	(2,286)	1.356%
21												
22		Depreciation Expense	(2,672,819)	100.000%	(2,247,838)	84.100%	(240,014)	8.980%	(153,318)	5.736%	(31,648)	1.184%
23												
24	407	AMORT OF REG ASSETS - DEF AMT OPRB	(317)	100.000%	(165)	51.974%	(99)	31.378%	(48)	15.245%	(4)	1.403%
25	407	AMORT OF REG ASSETS - Smith 1&2 Unrecov Plt - Non-ECRC	(2,461)	100.000%	(2,272)	92.308%	(189)	7.692%	0	0.000%	0	0.000%
26	407	AMORT OF REG ASSETS/LIAB - Def Return Transm Proj	(330)	100.000%	(330)	99.912%	0	0.000%	(0)	0.088%	0	0.000%
27	407	AMORT OF REG ASSETS - Plant Scholz Decom Inventory	(163)	100.000%	(151)	92.308%	(13)	7.692%	0	0.000%	0	0.000%
28	407	ACCRETION EXPENSE - ARO REG DEBIT	(113,711)	100.000%	(53,823)	47.333%	(42,234)	37.141%	(16,112)	14.170%	(1,542)	1.356%
29	407	AMORT PROP LOSS & UNRECOV REG CSTS	1,079	100.000%	967	89.596%	58	5.375%	37	3.471%	17	1.558%
30	407	REGULATORY CREDIT - ASSET RET OBLIG	123,666	100.000%	58,534	47.333%	45,931	37.141%	17,523	14.170%	1,677	1.356%
31	407	AMORT OF REG ASSETS - REG DEBIT - VERO BEACH	(13)	100.000%	(12)	86.328%	0	0.000%	(1)	10.016%	(0)	3.656%
32	407	REGULATORY DEBIT - SCHERER UNIT 4 SHUTDOWN PAYMENT	(9,589)	100.000%	(8,852)	92.308%	(738)	7.692%	0	0.000%	0	0.000%
33		Amortization of Property Losses	(1,840)	100.000%	(6,101)	331.538%	2,716	(147.592%)	1,398	(75.964%)	147	(7.982%)
34												
35	408	TAX OTH INC TAX - UTIL OPER INC CLEAR	(48,717)	100.000%	(23,059)	47.333%	(18,094)	37.141%	(6,903)	14.170%	(661)	1.356%
36	408	TAX OTH INC TAX - OCCUPATIONAL LIC	(71)	100.000%	(34)	47.333%	(26)	37.141%	(10)	14.170%	(1)	1.356%
37		Taxes Other Than Income - Other Taxes	(48,788)	100.000%	(23,093)	47.333%	(18,121)	37.141%	(6,913)	14.170%	(662)	1.356%
38												
39	408	TAX OTH INC TAX - PROPERTY TAX	(810,814)	100.000%	(726,457)	89.596%	(43,582)	5.375%	(28,143)	3.471%	(12,632)	1.558%
40		Taxes Other Than Income - Real/Personal Prop	(810,814)	100.000%	(726,457)	89.596%	(43,582)	5.375%	(28,143)	3.471%	(12,632)	1.558%
41												
42		Taxes Other Than Income Tax	(859,602)	100.000%	(749,550)	87.197%	(61,702)	7.178%	(35,056)	4.078%	(13,294)	1.546%

FLORIDA PUBLIC SERVICE COMMISSION

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X Proj. Subsequent Year Ended 12/31/23
Witness: Tara B. DuBose

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

(\$000 WHERE APPLICABLE)

Line No.	Acct No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL		DEMAND		ENERGY		CUSTOMER		LIGHTING	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1												
2	409	INCOME TAXES - CURRENT STATE	(30,269)	100.000%	(26,309)	86.918%	(2,010)	6.642%	(1,271)	4.198%	(679)	2.242%
3	411	INCOME TAXES - DEFERRED STATE	(105,911)	100.000%	(92,056)	86.918%	(7,035)	6.642%	(4,446)	4.198%	(2,375)	2.242%
4		State Income Tax Expense	(136,180)	100.000%	(118,365)	86.918%	(9,045)	6.642%	(5,717)	4.198%	(3,054)	2.242%
5												
6	409	INCOME TAXES - CURRENT FEDERAL	32,059	100.000%	27,865	86.918%	2,129	6.642%	1,346	4.198%	719	2.242%
7	410	INCOME TAXES - DEFERRED FEDERAL	(134,968)	100.000%	(117,311)	86.918%	(8,965)	6.642%	(5,666)	4.198%	(3,027)	2.242%
8		Federal Income Tax Expense	(102,908)	100.000%	(89,445)	86.918%	(6,835)	6.642%	(4,320)	4.198%	(2,308)	2.242%
9												
10	411	AMORTIZATION OF ITC	(174,655)	100.000%	(156,484)	89.596%	(9,388)	5.375%	(6,062)	3.471%	(2,721)	1.558%
11		Amortization of ITC	(174,655)	100.000%	(156,484)	89.596%	(9,388)	5.375%	(6,062)	3.471%	(2,721)	1.558%
12												
13		Income Taxes	(413,743)	100.000%	(364,294)	88.048%	(25,268)	6.107%	(16,099)	3.891%	(8,082)	1.953%
14												
15	411	GAIN FR DISP OF UTIL PLT FUTURE USE	6,024	100.000%	6,024	100.000%	0	0.000%	0	0.000%	0	0.000%
16		Gain or Loss on Sale of Plant	6,024	100.000%	6,024	100.000%	0	0.000%	0	0.000%	0	0.000%
17												
18		Total Operating Expenses	(5,322,311)	100.000%	(4,079,166)	76.643%	(757,391)	14.230%	(413,513)	7.769%	(72,241)	1.357%
19												

Note: Totals may not add due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule by rate class which identifies the source and amount of ALL revenue INCLUDED IN THE COST OF SERVICE STUDY. The base rate revenue from retail sales of electricity must equal that shown on MFR Schedule E-13a. The revenue from service charges must equal that shown on MFR Schedule E-13b. The total revenue for the retail system must equal that shown on MFR Schedule C-1.

Type of Data Shown:
 ___ Projected Test Year Ended ___/___/___
 ___ Prior Year Ended ___/___/___
 ___ Historical Test Year Ended ___/___/___
 Proj. Subsequent Yr. Ended 12/31/23

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

(\$000 WHERE APPLICABLE)

Witness: Tiffany C. Cohen

Line No.	(1) Description of Source	(2) Total	(3) CILC-1D	(4) CILC-1G	(5) CILC-1T	(6) GS(T)-1	(7) GSCU-1	(8) GSD(T)-1	(9) GSLD(T)-1	(10) GSLD(T)-2
1	PRESENT REVENUES -									
2										
3	ELECTRICITY SALES:									
4	RETAIL SALES - BASE REVENUES	7,588,952	73,792	3,899	30,396	580,118	4,312	1,403,231	438,699	130,546
5	RETAIL SALES - ADJUSTMENTS	107,964	1,070	56	445	8,216	61	20,064	6,276	1,857
6	CILC INCENTIVES OFFSET	76,534	32,089	1,202	11,961			12,883	13,514	4,885
7	UNBILLED REVENUES - FPSC	3,101	65	3	39	214	2	721	262	98
8	TOTAL ELECTRICITY SALES	7,776,552	107,016	5,160	42,840	588,548	4,376	1,436,899	458,751	137,386
9										
10	OTHER OPERATING REVENUE:									
11	FIELD COLLECTION & LATE PAYMENT CHARGES	70,289	94	3	15	5,338	33	3,865	597	85
12	MISC SERVICE REVS - INITIAL CONNECT NEW PREMISE	1,189				235	0	26	1	0
13	MISC SERVICE REVS - RECONNECT AFTER NON PAYMENT	5,760				233		12		
14	MISC SERVICE REVS - CONNECT / DISCONNECT EXIST. PREMISE	11,339	0	0		649		87	1	0
15	MISC SERVICE REVS - RETURNED CUSTOMER CHECKS	11,410	12			514		280	35	
16	MISC SERVICE REVS - CURRENT DIVERSION PENALTY	1,321				24		15	0	0
17	MISC SERVICE REVS - OTHER BILLINGS	2,817	0	0	0	263	5	47	1	0
18	MISC SERVICE REVS - REIMBURSEMENTS - OTHER	(1,805)	(0)	(0)	(0)	(168)	(3)	(30)	(1)	(0)
19	ELECTRIC PROP RENT - GENERAL	18,741	277	13	134	1,394	12	3,546	1,277	428
20	ELECTRIC PROP RENT - FUT USE & PLT IN SERVICE & STRG TANKS	8,632	128	6	62	642	6	1,633	588	197
21	ELECTRIC PROP RENT - POLE ATTACHMENTS	39,519	572	27		2,896	15	7,998	3,032	896
22	OTH ELECTRIC REVENUES - TRANSMISSION	13,114	209	10	112	1,001	5	2,852	1,044	332
23	OTH ELECTRIC REVENUES - SOLAR NOW	3,092	64	3	39	214	2	719	261	98
24	OTH ELECTRIC REVENUES - MISC	34,759	499	23	242	2,618	21	6,560	2,358	777
25	TOTAL OTHER OPERATING REVENUE	220,178	1,856	85	604	15,853	95	27,610	9,193	2,814
26										
27	TOTAL PRESENT REVENUES	7,996,730	108,872	5,245	43,445	604,401	4,471	1,464,509	467,944	140,200
28										
29	PROPOSED INCREASES -									
30										
31	ELECTRICITY SALES:									
32	RETAIL SALES - BASE REVENUES	1,762,391	43,189	1,883	19,182	127,058	279	477,265	180,237	59,160
33	RETAIL SALES - ADJUSTMENTS	(15,806)	(228)	(11)	(94)	(1,178)	(8)	(3,140)	(1,142)	(358)
34	CILC/CDR CREDIT OFFSETS	(24,631)	(10,695)	(401)	(3,986)			(3,528)	(4,392)	(1,628)
35	UNBILLED REVENUES - FPSC	615	13	1	8	42	0	143	52	19
36	ELECTRICITY SALES PROPOSED INCREASE	1,722,569	32,279	1,472	15,109	125,923	272	470,740	174,755	57,193
37										
38	OTHER OPERATING REVENUE:									
39	FIELD COLLECTION & LATE PAYMENT CHARGES									
40	MISC SERVICE REVS - INITIAL CONNECT NEW PREMISE									
41	MISC SERVICE REVS - RECONNECT AFTER NON PAYMENT									
42	MISC SERVICE REVS - CONNECT / DISCONNECT EXIST. PREMISE									
43	MISC SVC REVS - CURRENT DIVERSION PENALTY									
44	MISC SERVICE REVS - OTHER BILLINGS									
45	OTHER OPERATING REVENUE PROPOSED INCREASE									
46										
47	TOTAL PROPOSED INCREASE	1,722,569	32,279	1,472	15,109	125,923	272	470,740	174,755	57,193
48										
49	TOTAL REVENUES WITH PROPOSED INCREASE	9,719,299	141,151	6,716	58,554	730,325	4,743	1,935,249	642,700	197,393

*Changes in Other Operating Revenue are embedded in Present Other Operating Revenues

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule by rate class which identifies the source and amount of ALL revenue INCLUDED IN THE COST OF SERVICE STUDY. The base rate revenue from retail sales of electricity must equal that shown on MFR Schedule E-13a. The revenue from service charges must equal that shown on MFR Schedule E-13b. The total revenue for the retail system must equal that shown on MFR Schedule C-1.

Type of Data Shown:
 ___ Projected Test Year Ended __/__/__
 ___ Prior Year Ended __/__/__
 ___ Historical Test Year Ended __/__/__
X Proj. Subsequent Yr. Ended 12/31/23

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

(\$000 WHERE APPLICABLE)

Witness: Tiffany C. Cohen

Line No.	(1) Description of Source	(2) GSLD(T)-3	(3) MET	(4) OL-1	(5) OS-2	(6) RS(T)-1	(7) SL-1	(8) SL-1M	(9) SL-2	(10) SL-2M	(11) SST-DST	(12) SST-TST
1	PRESENT REVENUES -											
2												
3	ELECTRICITY SALES:											
4	RETAIL SALES - BASE REVENUES	24,361	4,068	14,268	1,055	4,741,518	127,067	1,103	1,884	1,199	1,525	5,911
5	RETAIL SALES - ADJUSTMENTS	342	58	199	15	67,368	1,771	26	15	17	21	85
6	CILC INCENTIVES OFFSET											
7	UNBILLED REVENUES - FPSC	25	2	2	0	1,654	10	1	1	0	0	2
8	TOTAL ELECTRICITY SALES	24,728	4,128	14,469	1,070	4,810,540	128,848	1,130	1,901	1,217	1,546	5,998
9												
10	OTHER OPERATING REVENUE:											
11	FIELD COLLECTION & LATE PAYMENT CHARGES	41	0	582	0	59,532	96		1		1	4
12	MISC SERVICE REVS - INITIAL CONNECT NEW PREMISE	0				928	0		0			
13	MISC SERVICE REVS - RECONNECT AFTER NON PAYMENT					5,515						
14	MISC SERVICE REVS - CONNECT / DISCONNECT EXIST. PREMISE	0				10,602	0		0			
15	MISC SERVICE REVS - RETURNED CUSTOMER CHECKS			19		10,546	4					
16	MISC SERVICE REVS - CURRENT DIVERSION PENALTY	0				1,282	0		0			
17	MISC SERVICE REVS - OTHER BILLINGS	0	0	2	0	2,490	8	0	1	0	0	0
18	MISC SERVICE REVS - REIMBURSEMENTS - OTHER	(0)	(0)	(1)	(0)	(1,595)	(5)	(0)	(0)	(0)	(0)	(0)
19	ELECTRIC PROP RENT - GENERAL	89	10	19	2	11,235	286	3	5	2	2	7
20	ELECTRIC PROP RENT - FUT USE & PLT IN SERVICE & STRG TANKS	41	5	9	1	5,175	132	1	2	1	1	3
21	ELECTRIC PROP RENT - POLE ATTACHMENTS		25	37	24	23,776	167	14	10	4	25	
22	OTH ELECTRIC REVENUES - TRANSMISSION	79	8	1	1	7,441	9	0	3	1	0	7
23	OTH ELECTRIC REVENUES - SOLAR NOW	25	2	2	0	1,649	10	1	1	0	0	2
24	OTH ELECTRIC REVENUES - MISC	162	18	29	3	20,933	481	5	9	4	3	13
25	TOTAL OTHER OPERATING REVENUE	437	68	698	32	159,509	1,188	25	31	12	32	36
26												
27	TOTAL PRESENT REVENUES	25,165	4,196	15,167	1,102	4,970,049	130,036	1,155	1,932	1,230	1,579	6,033
28												
29	PROPOSED INCREASES -											
30												
31	ELECTRICITY SALES:											
32	RETAIL SALES - BASE REVENUES	12,417	1,119	853	311	824,157	14,123	172	364	161	(1,071)	1,533
33	RETAIL SALES - ADJUSTMENTS	(65)	(9)	(26)	(2)	(9,298)	(232)	(2)	(4)	(1)	(2)	(6)
34	CILC/CDR CREDIT OFFSETS											
35	UNBILLED REVENUES - FPSC	5	0	0	0	328	2	0	0	0	0	0
36	ELECTRICITY SALES PROPOSED INCREASE	12,357	1,111	827	308	815,186	13,893	170	360	160	(1,073)	1,527
37												
38	OTHER OPERATING REVENUE:											
39	FIELD COLLECTION & LATE PAYMENT CHARGES											
40	MISC SERVICE REVS - INITIAL CONNECT NEW PREMISE											
41	MISC SERVICE REVS - RECONNECT AFTER NON PAYMENT											
42	MISC SERVICE REVS - CONNECT / DISCONNECT EXIST. PREMISE											
43	MISC SVC REVS - CURRENT DIVERSION PENALTY											
44	MISC SERVICE REVS - OTHER BILLINGS											
45	OTHER OPERATING REVENUE PROPOSED INCREASE											
46												
47	TOTAL PROPOSED INCREASE	12,357	1,111	827	308	815,186	13,893	170	360	160	(1,073)	1,527
48												
49	TOTAL REVENUES WITH PROPOSED INCREASE	37,522	5,307	15,994	1,410	5,785,235	143,929	1,325	2,292	1,389	506	7,560

*Changes in Other Operating Revenue are embedded in Present Other Operating Revenues

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule by rate class which identifies the source and amount of ALL revenue INCLUDED IN THE COST OF SERVICE STUDY. The base rate revenue from retail sales of electricity must equal that shown on MFR Schedule E-13a. The revenue from service charges must equal that shown on MFR Schedule E-13b. The total revenue for the retail system must equal that shown on MFR Schedule C-1.

Type of Data Shown:
 ___ Projected Test Year Ended ___/___/___
 ___ Prior Year Ended ___/___/___
 ___ Historical Test Year Ended ___/___/___
 Proj. Subsequent Yr. Ended 12/31/23

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

(\$000 WHERE APPLICABLE)

Witness: Tiffany C. Cohen

Line No.	(1) Description of Source	(2) Total	(3) CILC-1D	(4) CILC-1G	(5) CILC-1T	(6) GS(T)-1	(7) GSCU-1	(8) GSD(T)-1	(9) GSLD(T)-1	(10) GSLD(T)-2
1	PRESENT REVENUES -									
2										
3	ELECTRICITY SALES:									
4	RETAIL SALES - BASE REVENUES	7,588,952	73,792	3,899	30,396	580,118	4,312	1,403,231	438,699	130,546
5	RETAIL SALES - ADJUSTMENTS	107,964	1,070	56	445	8,216	61	20,064	6,276	1,857
6	CILC INCENTIVES OFFSET	76,534	32,089	1,202	11,961			12,883	13,514	4,885
7	UNBILLED REVENUES - FPSC	3,101	65	3	39	214	2	721	262	98
8	TOTAL ELECTRICITY SALES	7,776,552	107,016	5,160	42,840	588,548	4,376	1,436,899	458,751	137,386
9										
10	OTHER OPERATING REVENUE:									
11	FIELD COLLECTION & LATE PAYMENT CHARGES	70,289	94	3	15	5,338	33	3,865	597	85
12	MISC SERVICE REVS - INITIAL CONNECT NEW PREMISE	1,189				235	0	26	1	0
13	MISC SERVICE REVS - RECONNECT AFTER NON PAYMENT	5,760				233		12		
14	MISC SERVICE REVS - CONNECT / DISCONNECT EXIST. PREMISE	11,339	0	0		649		87	1	0
15	MISC SERVICE REVS - RETURNED CUSTOMER CHECKS	11,410	12			514		280	35	
16	MISC SERVICE REVS - CURRENT DIVERSION PENALTY	1,321				24		15	0	0
17	MISC SERVICE REVS - OTHER BILLINGS	2,817	0	0	0	263	5	47	1	0
18	MISC SERVICE REVS - REIMBURSEMENTS - OTHER	(1,805)	(0)	(0)	(0)	(168)	(3)	(30)	(1)	(0)
19	ELECTRIC PROP RENT - GENERAL	18,741	277	13	134	1,394	12	3,546	1,277	428
20	ELECTRIC PROP RENT - FUT USE & PLT IN SERVICE & STRG TANKS	8,632	128	6	62	642	6	1,633	588	197
21	ELECTRIC PROP RENT - POLE ATTACHMENTS	39,519	572	27		2,896	15	7,998	3,032	896
22	OTH ELECTRIC REVENUES - TRANSMISSION	13,114	209	10	112	1,001	5	2,852	1,044	332
23	OTH ELECTRIC REVENUES - SOLAR NOW	3,092	64	3	39	214	2	719	261	98
24	OTH ELECTRIC REVENUES - MISC	34,759	499	23	242	2,618	21	6,560	2,358	777
25	TOTAL OTHER OPERATING REVENUE	220,178	1,856	85	604	15,853	95	27,610	9,193	2,814
26										
27	TOTAL PRESENT REVENUES	7,996,730	108,872	5,245	43,445	604,401	4,471	1,464,509	467,944	140,200
28										
29	PROPOSED INCREASES -									
30										
31	ELECTRICITY SALES:									
32	RETAIL SALES - BASE REVENUES	1,960,867	45,587	2,010	20,222	140,854	332	515,720	200,495	65,721
33	RETAIL SALES - ADJUSTMENTS	(16,253)	(234)	(11)	(97)	(1,210)	(8)	(3,226)	(1,172)	(367)
34	CILC/CDR CREDIT OFFSETS	(24,631)	(10,695)	(401)	(3,986)			(3,528)	(4,392)	(1,628)
35	UNBILLED REVENUES - FPSC	686	14	1	9	47	0	160	58	22
36	ELECTRICITY SALES PROPOSED INCREASE	1,920,669	34,672	1,599	16,147	139,691	324	509,125	194,989	63,747
37										
38	OTHER OPERATING REVENUE:									
39	FIELD COLLECTION & LATE PAYMENT CHARGES									
40	MISC SERVICE REVS - INITIAL CONNECT NEW PREMISE									
41	MISC SERVICE REVS - RECONNECT AFTER NON PAYMENT									
42	MISC SERVICE REVS - CONNECT / DISCONNECT EXIST. PREMISE									
43	MISC SVC REVS - CURRENT DIVERSION PENALTY									
44	MISC SERVICE REVS - OTHER BILLINGS									
45	OTHER OPERATING REVENUE PROPOSED INCREASE									
46										
47	TOTAL PROPOSED INCREASE	1,920,669	34,672	1,599	16,147	139,691	324	509,125	194,989	63,747
48										
49	TOTAL REVENUES WITH PROPOSED INCREASE	9,917,398	143,544	6,844	59,592	744,093	4,795	1,973,633	662,934	203,947

*Changes in Other Operating Revenue are embedded in Present Other Operating Revenues

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule by rate class which identifies the source and amount of ALL revenue INCLUDED IN THE COST OF SERVICE STUDY. The base rate revenue from retail sales of electricity must equal that shown on MFR Schedule E-13a. The revenue from service charges must equal that shown on MFR Schedule E-13b. The total revenue for the retail system must equal that shown on MFR Schedule C-1.

Type of Data Shown:
 ___ Projected Test Year Ended __/__/__
 ___ Prior Year Ended __/__/__
 ___ Historical Test Year Ended __/__/__
X Proj. Subsequent Yr. Ended 12/31/23

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

(\$000 WHERE APPLICABLE)

Witness: Tiffany C. Cohen

Line No.	(1) Description of Source	(2) GSLD(T)-3	(3) MET	(4) OL-1	(5) OS-2	(6) RS(T)-1	(7) SL-1	(8) SL-1M	(9) SL-2	(10) SL-2M	(11) SST-DST	(12) SST-TST
1	PRESENT REVENUES -											
2												
3	ELECTRICITY SALES:											
4	RETAIL SALES - BASE REVENUES	24,361	4,068	14,268	1,055	4,741,518	127,067	1,103	1,884	1,199	1,525	5,911
5	RETAIL SALES - ADJUSTMENTS	342	58	199	15	67,368	1,771	26	15	17	21	85
6	CILC INCENTIVES OFFSET											
7	UNBILLED REVENUES - FPSC	25	2	2	0	1,654	10	1	1	0	0	2
8	TOTAL ELECTRICITY SALES	24,728	4,128	14,469	1,070	4,810,540	128,848	1,130	1,901	1,217	1,546	5,998
9												
10	OTHER OPERATING REVENUE:											
11	FIELD COLLECTION & LATE PAYMENT CHARGES	41	0	582	0	59,532	96		1		1	4
12	MISC SERVICE REVS - INITIAL CONNECT NEW PREMISE	0				928	0		0			
13	MISC SERVICE REVS - RECONNECT AFTER NON PAYMENT					5,515						
14	MISC SERVICE REVS - CONNECT / DISCONNECT EXIST. PREMISE	0				10,602	0		0			
15	MISC SERVICE REVS - RETURNED CUSTOMER CHECKS			19		10,546	4					
16	MISC SERVICE REVS - CURRENT DIVERSION PENALTY	0				1,282	0		0			
17	MISC SERVICE REVS - OTHER BILLINGS	0	0	2	0	2,490	8	0	1	0	0	0
18	MISC SERVICE REVS - REIMBURSEMENTS - OTHER	(0)	(0)	(1)	(0)	(1,595)	(5)	(0)	(0)	(0)	(0)	(0)
19	ELECTRIC PROP RENT - GENERAL	89	10	19	2	11,235	286	3	5	2	2	7
20	ELECTRIC PROP RENT - FUT USE & PLT IN SERVICE & STRG TANKS	41	5	9	1	5,175	132	1	2	1	1	3
21	ELECTRIC PROP RENT - POLE ATTACHMENTS		25	37	24	23,776	167	14	10	4	25	
22	OTH ELECTRIC REVENUES - TRANSMISSION	79	8	1	1	7,441	9	0	3	1	0	7
23	OTH ELECTRIC REVENUES - SOLAR NOW	25	2	2	0	1,649	10	1	1	0	0	2
24	OTH ELECTRIC REVENUES - MISC	162	18	29	3	20,933	481	5	9	4	3	13
25	TOTAL OTHER OPERATING REVENUE	437	68	698	32	159,509	1,188	25	31	12	32	36
26												
27	TOTAL PRESENT REVENUES	25,165	4,196	15,167	1,102	4,970,049	130,036	1,155	1,932	1,230	1,579	6,033
28												
29	PROPOSED INCREASES -											
30												
31	ELECTRICITY SALES:											
32	RETAIL SALES - BASE REVENUES	13,859	1,196	838	332	938,409	14,091	187	398	157	(1,076)	1,533
33	RETAIL SALES - ADJUSTMENTS	(67)	(9)	(26)	(2)	(9,574)	(234)	(2)	(4)	(1)	(2)	(6)
34	CILC/CDR CREDIT OFFSETS											
35	UNBILLED REVENUES - FPSC	6	0	0	0	366	2	0	0	0	0	0
36	ELECTRICITY SALES PROPOSED INCREASE	13,798	1,188	813	330	929,201	13,860	185	394	155	(1,078)	1,527
37												
38	OTHER OPERATING REVENUE:											
39	FIELD COLLECTION & LATE PAYMENT CHARGES											
40	MISC SERVICE REVS - INITIAL CONNECT NEW PREMISE											
41	MISC SERVICE REVS - RECONNECT AFTER NON PAYMENT											
42	MISC SERVICE REVS - CONNECT / DISCONNECT EXIST. PREMISE											
43	MISC SVC REVS - CURRENT DIVERSION PENALTY											
44	MISC SERVICE REVS - OTHER BILLINGS											
45	OTHER OPERATING REVENUE PROPOSED INCREASE											
46												
47	TOTAL PROPOSED INCREASE	13,798	1,188	813	330	929,201	13,860	185	394	155	(1,078)	1,527
48												
49	TOTAL REVENUES WITH PROPOSED INCREASE	38,963	5,384	15,980	1,432	5,899,250	143,896	1,340	2,326	1,385	501	7,560

*Changes in Other Operating Revenue are embedded in Present Other Operating Revenues

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at present rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under present rates must be calculated at both the system and class rates of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line.

Type of Data Shown:
 _ Projected Test Year Ended __/__/__
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__
 X Proj. Subsequent Year Ended 12/31/23

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

Witness: Tara B. DuBose

DOCKET NO: 20210015-EI

Line
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See attached schedules for the Projected Subsequent Year Ended 12/31/23

- Attachment 1 - Cost of Service Study - Unit Costs, Present Rates - Achieved - Summary
- Attachment 2 - Cost of Service Study - Unit Costs, Present Rates - Achieved - Detail
- Attachment 3 - Cost of Service Study - Unit Costs, Present Rates - Equalized - Summary
- Attachment 4 - Cost of Service Study - Unit Costs, Present Rates - Equalized - Detail

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS (WITH RSAM)
2023 PRESENT RATES - ACHIEVED - SUMMARY
(\$000 WHERE APPLICABLE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Methodologies: 12CP and 1/13th, w/o MDS	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
1	Total Retail										
2	Revenue Requirements										
3	Total Revenue Requirements	7,776,552	107,016	5,160	42,840	588,548	4,376	1,436,899	458,751	137,386	24,728
4											
5	Demand										
6	Revenue Requirements										
7	Total Revenue Requirements	6,302,954	88,132	4,290	31,898	481,631	2,867	1,218,132	388,997	112,185	18,486
8											
9	Billing Units (Annual)										
10	KW for Demand Classes	118,079,519	4,917,608	241,238	2,778,291			74,410,690	24,666,560	7,943,872	2,106,359
11	KWH for All Other Classes	74,709,161,081				8,491,673,567	70,294,954				
12											
13	Unit Costs (\$/Unit)										
14	Total Unit Costs (\$/Unit)		17.921648	17.781583	11.481000	0.056718	0.040780	16.370392	15.770200	14.122146	8.776177
15											
16	Energy										
17	Revenue Requirements										
18	Total Revenue Requirements	925,882	18,567	834	10,652	65,117	591	206,744	69,394	24,955	6,090
19											
20	Billing Units (Annual)										
21	KWH for All Rate Classes	122,936,537,769	2,561,613,635	113,196,858	1,553,730,914	8,491,673,567	70,294,954	28,599,419,503	10,381,140,127	3,876,953,698	988,893,380
22											
23	Unit Costs (\$/Unit)										
24	Total Unit Costs (\$/Unit)		0.007248	0.007367	0.006856	0.007668	0.008402	0.007229	0.006685	0.006437	0.006159
25											
26	Customer										
27	Revenue Requirements										
28	Total Revenue Requirements	420,611	318	36	291	41,800	918	12,023	360	247	152
29											
30	Billing Units (Annual)										
31	# of Bills for Metered Classes	69,149,562	3,084	780	204	6,470,275	113,928	1,146,912	36,019	2,341	190
32	KWH for Lighting Classes	527,910,423									
33											
34	Unit Costs (\$/Unit)										
35	Total Unit Costs (\$/Unit)		103.083407	46.744544	1,424.350805	6.460276	8.061438	10.483215	10.002906	105.536807	800.231755

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS (WITH RSAM)
2023 PRESENT RATES - ACHIEVED - SUMMARY
(\$000 WHERE APPLICABLE)

(1)	(2)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No.	Methodologies: 12CP and 1/13th, w/o MDS	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
1	Total Retail										
2	Revenue Requirements										
3	Total Revenue Requirements	4,128	14,469	1,070	4,810,540	128,848	1,130	1,901	1,217	1,546	5,998
4											
5	Demand										
6	Revenue Requirements										
7	Total Revenue Requirements	3,365	2,286	639	3,930,865	9,811	816	1,462	928	1,473	4,692
8											
9	Billing Units (Annual)										
10	KW for Demand Classes	214,565								54,381	745,954
11	KWH for All Other Classes		88,618,407	9,900,507	65,559,619,173	401,610,552	32,363,616	37,681,464	17,398,842		
12											
13	Unit Costs (\$/Unit)										
14	Total Unit Costs (\$/Unit)	15.683185	0.025792	0.064518	0.059959	0.024430	0.025226	0.038792	0.053361	27.089773	6.290310
15											
16	Energy										
17	Revenue Requirements										
18	Total Revenue Requirements	618	751	71	516,674	3,263	258	293	196	12	802
19											
20	Billing Units (Annual)										
21	KWH for All Rate Classes	84,984,384	88,618,407	9,900,507	65,559,619,173	401,610,552	32,363,616	37,681,464	17,398,842	1,409,941	66,034,248
22											
23	Unit Costs (\$/Unit)										
24	Total Unit Costs (\$/Unit)	0.007276	0.008480	0.007202	0.007881	0.008125	0.007980	0.007764	0.011256	0.008757	0.012138
25											
26	Customer										
27	Revenue Requirements										
28	Total Revenue Requirements	145	(386)	360	363,001	571	56	60	93	61	504
29											
30	Billing Units (Annual)										
31	# of Bills for Metered Classes	324		1,987	61,354,166		8,790		10,297	120	144
32	KWH for Lighting Classes		88,618,407			401,610,552		37,681,464			
33											
34	Unit Costs (\$/Unit)										
35	Total Unit Costs (\$/Unit)	447.178544	(0.004360)	181.051351	5.916486	0.001423	6.342641	0.001602	9.025404	507.785181	3,498.466312

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS (WITH RSAM)
2023 PRESENT RATES - ACHIEVED - DETAIL
(\$000 WHERE APPLICABLE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Methodologies: 12CP and 1/13th, w/o MDS	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET
1	Demand											
2	Revenue Requirements											
3	Production - Steam	273,280	4,217	200	2,213	21,218	121	57,035	19,077	5,850	1,399	159
4	Production - Nuclear	843,662	12,861	611	6,671	65,692	384	173,182	57,080	17,401	4,043	489
5	Production - Other Production	2,117,788	31,881	1,521	16,306	165,711	1,002	426,992	135,898	40,787	9,365	1,221
6	Production - Other Power Supply	5,052	79	4	43	389	2	1,083	385	121	29	3
7	Production - Curtailment Credit	385	6	0	3	30	0	83	30	9	2	0
8	Transmission	884,444	13,179	630	6,663	69,476	431	175,729	54,278	16,064	3,648	507
9	Distribution - Land & Land Rights	17,359	234	11	1,294	8	3,182	1,025	285			10
10	Distribution - Structures & Improvements	35,086	473	22	2,615	16	6,431	2,071	575			20
11	Distribution - Station Equipment	315,078	4,252	201	23,482	144	57,753	18,598	5,168			182
12	Distribution - Stor Battery Equip	116	2	0	9	0	21	7	2			0
13	Distribution - Poles, Towers & Fixtures	336,566	4,487	215	25,104	155	61,589	19,727	5,418			189
14	Distribution - Overhead Conductors & Devices	523,621	6,661	337	39,050	234	97,798	32,153	8,494			253
15	Distribution - Underground Conduit	170,645	2,210	108	12,757	80	31,005	9,750	2,601			90
16	Distribution - Underground Conductors & Devices	434,840	5,579	278	32,471	199	80,067	25,733	6,830			220
17	Distribution - Primary Capacitors and Regulators	34,370	469	22	2,555	15	6,406	2,128	600			20
18	Distribution - Secondary Transformers	310,662	1,541	128	19,779	77	39,776	11,057	1,979			
19	Subtotal Revenue Requirements	6,302,954	88,132	4,290	31,898	481,631	2,867	1,218,132	388,997	112,185	18,486	3,365
20												
21	Billing Units (Annual)											
22	KW for Demand Classes	118,079,519	4,917,608	241,238	2,778,291			74,410,690	24,666,560	7,943,872	2,106,359	214,565
23	KWH for All Other Classes	74,709,161,081				8,491,673,567	70,294,954					
24	Subtotal Billing Units (Annual)	74,827,240,600	4,917,608	241,238	2,778,291	8,491,673,567	70,294,954	74,410,690	24,666,560	7,943,872	2,106,359	214,565
25												
26	Unit Costs (\$/Unit)											
27	Production - Steam	0.857430	0.828658	0.796397	0.002499	0.001715	0.766492	0.773414	0.736456	0.664043	0.743275	
28	Production - Nuclear	2.615289	2.534435	2.401013	0.007736	0.005468	2.327375	2.314071	2.190526	1.919567	2.279769	
29	Production - Other Production	6.483081	6.302995	5.869035	0.019515	0.014249	5.738310	5.509395	5.134397	4.445943	5.688691	
30	Production - Other Power Supply	0.016143	0.015524	0.015307	0.000046	0.000030	0.014548	0.015617	0.015257	0.013683	0.013853	
31	Production - Curtailment Credit	0.001241	0.001191	0.001185	0.000003	0.000002	0.001121	0.001216	0.001187	0.001061	0.001061	
32	Transmission	2.680037	2.612498	2.398063	0.008182	0.006126	2.361613	2.200486	2.022154	1.731880	2.364320	
33	Distribution - Land & Land Rights	0.047637	0.045946	0.000000	0.000152	0.000113	0.042762	0.041540	0.035841	0.000000	0.046772	
34	Distribution - Structures & Improvements	0.096281	0.092865	0.000000	0.000308	0.000228	0.086429	0.083959	0.072441	0.000000	0.094533	
35	Distribution - Station Equipment	0.864624	0.833943	0.000000	0.002765	0.002052	0.776144	0.753971	0.650534	0.000000	0.848928	
36	Distribution - Stor Battery Equip	0.000317	0.000306	0.000000	0.000001	0.000001	0.000285	0.000277	0.000239	0.000000	0.000311	
37	Distribution - Poles, Towers & Fixtures	0.912459	0.889810	0.000000	0.002956	0.002201	0.827686	0.799740	0.682021	0.000000	0.882501	
38	Distribution - Overhead Conductors & Devices	1.354486	1.398755	0.000000	0.004599	0.003326	1.314307	1.303516	1.069256	0.000000	1.180293	
39	Distribution - Underground Conduit	0.449364	0.449171	0.000000	0.001502	0.001132	0.416671	0.395273	0.327484	0.000000	0.420312	
40	Distribution - Underground Conductors & Devices	1.134519	1.152722	0.000000	0.003824	0.002826	1.076009	1.043231	0.859721	0.000000	1.025360	

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS (WITH RSAM)
2023 PRESENT RATES - ACHIEVED - DETAIL
(\$000 WHERE APPLICABLE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Methodologies: 12CP and 1/13th, w/o MDS	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET
1	Distribution - Primary Capacitors and Regulators		0.095462	0.091821	0.000000	0.000301	0.000217	0.086090	0.086251	0.075489	0.000000	0.093206
2	Distribution - Secondary Transformers		0.313280	0.530942	0.000000	0.002329	0.001094	0.534550	0.448243	0.249142	0.000000	0.000000
3	Subtotal Unit Costs (\$/Unit)		17.921648	17.781583	11.481000	0.056718	0.040780	16.370392	15.770200	14.122146	8.776177	15.683185
4												
5	Energy											
6	Revenue Requirements											
7	Production - Steam	76,225	1,538	69	888	5,345	48	17,157	5,844	2,114	518	51
8	Production - Nuclear	654,951	13,209	593	7,616	45,947	412	147,252	50,043	18,084	4,430	439
9	Production - Other Production	196,188	3,882	175	2,186	13,916	132	42,880	13,759	4,851	1,167	130
10	Customer - Uncollectible Accounts	1,534				118		156	3	0		
11	Revenue Related	(3,016)	(63)	(3)	(38)	(208)	(2)	(701)	(254)	(95)	(24)	(2)
12	Subtotal Revenue Requirements	925,882	18,567	834	10,652	65,117	591	206,744	69,394	24,955	6,090	618
13												
14	Billing Units (Annual)											
15	KWH for All Rate Classes	122,936,537,769	2,561,613,635	113,196,858	1,553,730,914	8,491,673,567	70,294,954	28,599,419,503	10,381,140,127	3,876,953,698	988,893,380	84,984,384
16	Subtotal Billing Units (Annual)	122,936,537,769	2,561,613,635	113,196,858	1,553,730,914	8,491,673,567	70,294,954	28,599,419,503	10,381,140,127	3,876,953,698	988,893,380	84,984,384
17												
18	Unit Costs (\$/Unit)											
19	Production - Steam		0.000601	0.000610	0.000571	0.000629	0.000680	0.000600	0.000563	0.000545	0.000524	0.000601
20	Production - Nuclear		0.005157	0.005235	0.004902	0.005411	0.005863	0.005149	0.004821	0.004665	0.004479	0.005164
21	Production - Other Production		0.001515	0.001547	0.001407	0.001639	0.001883	0.001499	0.001325	0.001251	0.001180	0.001535
22	Customer - Uncollectible Accounts		0.000000	0.000000	0.000000	0.000014	0.000000	0.000005	0.000000	0.000000	0.000000	0.000000
23	Revenue Related		(0.000024)	(0.000024)	(0.000024)	(0.000025)	(0.000024)	(0.000025)	(0.000024)	(0.000024)	(0.000025)	(0.000024)
24	Subtotal Unit Costs (\$/Unit)		0.007248	0.007367	0.006856	0.007668	0.008402	0.007229	0.006685	0.006437	0.006159	0.007276
25												
26	Customer											
27	Revenue Requirements											
28	Transmission Pull-Offs	903			241						173	
29	Distribution - Meters	110,594	312	33	63	11,458	218	9,480	656	245	19	100
30	Distribution - Installation on Customer's Premises	3,339	0	0		306	6	53	2	0		0
31	Distribution - Services	144,203	94	3		12,947	263	2,272	190	75		42
32	Customer - Meter Reading	35,563	3	0	0	3,002	81	739	20	3	0	0
33	Customer - Collections, Service and Sales	226,493	10	2	1	20,904	382	3,619	110	7	1	1
34	Customer - Miscellaneous Expenses	3,030	6	1	1	370	5	184	17	3	0	1
35	Customer - Field Collection - Late Pay Charges	(70,489)	(95)	(3)	(15)	(5,351)	(33)	(3,872)	(598)	(85)	(41)	(0)
36	Customer - Initial Connection Charges	(1,193)				(236)	(0)	(26)	(1)	(0)	(0)	
37	Customer - Connection of Existing Acct Charges	(11,372)	(0)	(0)		(650)		(87)	(1)	(0)	(0)	
38	Customer - Reconnection Charges	(5,777)				(233)		(12)				
39	Customer - Returned Check Charges	(11,443)	(12)			(515)		(281)	(35)			
40	Customer - Current Diversion Charges	(1,325)				(24)		(15)	(0)	(0)	(0)	

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS (WITH RSAM)
2023 PRESENT RATES - ACHIEVED - DETAIL
(\$000 WHERE APPLICABLE)

(1)	(2)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No.	Methodologies: 12CP and 1/13th, w/o MDS	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
1	Demand									
2	Revenue Requirements									
3	Production - Steam		13	161,441		2	60	27	2	247
4	Production - Nuclear		40	504,056		6	186	93	5	861
5	Production - Other Production		99	1,283,790		15	471	261	14	2,456
6	Production - Other Power Supply		0	2,910		0	1	0	0	3
7	Production - Curtailment Credit		0	220		0	0	0	0	0
8	Transmission		41	542,344		6	198	118	6	1,124
9	Distribution - Land & Land Rights	20	5	11,173	84	7	5	4	15	
10	Distribution - Structures & Improvements	40	9	22,582	169	14	9	8	30	
11	Distribution - Station Equipment	357	82	202,794	1,518	122	85	68	271	
12	Distribution - Stor Battery Equip	0	0	74	1	0	0	0	0	
13	Distribution - Poles, Towers & Fixtures	383	85	217,010	1,627	131	91	73	283	
14	Distribution - Overhead Conductors & Devices	579	115	334,661	2,482	201	140	104	357	
15	Distribution - Underground Conduit	197	41	110,683	833	67	46	38	138	
16	Distribution - Underground Conductors & Devices	492	99	280,076	2,094	169	117	93	324	
17	Distribution - Primary Capacitors and Regulators	38	9	21,888	162	13	9	7	28	
18	Distribution - Secondary Transformers	181		235,161	841	64	44	35		
19	Subtotal Revenue Requirements	2,286	639	3,930,865	9,811	816	1,462	928	1,473	4,692
20										
21	Billing Units (Annual)									
22	KW for Demand Classes								54,381	745,954
23	KWH for All Other Classes	88,618,407	9,900,507	65,559,619,173	401,610,552	32,363,616	37,681,464	17,398,842		
24	Subtotal Billing Units (Annual)	88,618,407	9,900,507	65,559,619,173	401,610,552	32,363,616	37,681,464	17,398,842	54,381	745,954
25										
26	Unit Costs (\$/Unit)									
27	Production - Steam	0.000000	0.001317	0.002463	0.000000	0.000058	0.001583	0.001564	0.029624	0.330630
28	Production - Nuclear	0.000000	0.004027	0.007689	0.000000	0.000184	0.004924	0.005353	0.096100	1.154688
29	Production - Other Production	0.000000	0.010008	0.019582	0.000000	0.000470	0.012489	0.014983	0.255136	3.292744
30	Production - Other Power Supply	0.000000	0.000025	0.000044	0.000000	0.000001	0.000029	0.000023	0.000494	0.004598
31	Production - Curtailment Credit	0.000000	0.000002	0.000003	0.000000	0.000000	0.000002	0.000002	0.000036	0.000287
32	Transmission	0.000000	0.004146	0.008273	0.000000	0.000200	0.005259	0.006776	0.111214	1.507363
33	Distribution - Land & Land Rights	0.000222	0.000458	0.000170	0.000208	0.000208	0.000124	0.000215	0.274154	0.000000
34	Distribution - Structures & Improvements	0.000449	0.000925	0.000344	0.000421	0.000421	0.000251	0.000434	0.554109	0.000000
35	Distribution - Station Equipment	0.004029	0.008311	0.003093	0.003781	0.003777	0.002251	0.003895	4.976002	0.000000
36	Distribution - Stor Battery Equip	0.000001	0.000003	0.000001	0.000001	0.000001	0.000001	0.000001	0.001826	0.000000
37	Distribution - Poles, Towers & Fixtures	0.004321	0.008636	0.003310	0.004050	0.004044	0.002408	0.004203	5.204156	0.000000
38	Distribution - Overhead Conductors & Devices	0.006532	0.011595	0.005105	0.006181	0.006204	0.003727	0.005992	6.569195	0.000000
39	Distribution - Underground Conduit	0.002222	0.004106	0.001688	0.002075	0.002067	0.001226	0.002213	2.535850	0.000000
40	Distribution - Underground Conductors & Devices	0.005549	0.010044	0.004272	0.005214	0.005212	0.003110	0.005321	5.962314	0.000000

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS (WITH RSAM)
2023 PRESENT RATES - ACHIEVED - DETAIL
(\$000 WHERE APPLICABLE)

(1)	(2)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No.	Methodologies: 12CP and 1/13th, w/o MDS	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
1	Distribution - Primary Capacitors and Regulators	0.000427	0.000916	0.000334	0.000404	0.000406	0.000244	0.000391	0.519564	0.000000
2	Distribution - Secondary Transformers	0.002041	0.000000	0.003587	0.002095	0.001973	0.001165	0.001995	0.000000	0.000000
3	Subtotal Unit Costs (\$/Unit)	0.025792	0.064518	0.059959	0.024430	0.025226	0.038792	0.053361	27.089773	6.290310
4										
5	Energy									
6	Revenue Requirements									
7	Production - Steam	60	6	42,199	265	21	24	15	1	62
8	Production - Nuclear	521	51	363,005	2,286	181	206	132	9	535
9	Production - Other Production	167	15	111,830	719	56	63	49	3	206
10	Customer - Uncollectible Accounts	5		1,249	2		0	0		
11	Revenue Related	(2)	(0)	(1,609)	(10)	(1)	(1)	(0)	(0)	(2)
12	Subtotal Revenue Requirements	751	71	516,674	3,263	258	293	196	12	802
13										
14	Billing Units (Annual)									
15	KWH for All Rate Classes	88,618,407	9,900,507	65,559,619,173	401,610,552	32,363,616	37,681,464	17,398,842	1,409,941	66,034,248
16	Subtotal Billing Units (Annual)	88,618,407	9,900,507	65,559,619,173	401,610,552	32,363,616	37,681,464	17,398,842	1,409,941	66,034,248
17										
18	Unit Costs (\$/Unit)									
19	Production - Steam	0.000682	0.000596	0.000644	0.000661	0.000651	0.000637	0.000875	0.000702	0.000932
20	Production - Nuclear	0.005876	0.005119	0.005537	0.005691	0.005607	0.005474	0.007594	0.006062	0.008106
21	Production - Other Production	0.001886	0.001511	0.001706	0.001791	0.001746	0.001674	0.002811	0.002017	0.003125
22	Customer - Uncollectible Accounts	0.000061	0.000000	0.000019	0.000006	0.000000	0.000004	0.000000	0.000000	0.000000
23	Revenue Related	(0.000025)	(0.000024)	(0.000025)	(0.000024)	(0.000024)	(0.000025)	(0.000024)	(0.000024)	(0.000024)
24	Subtotal Unit Costs (\$/Unit)	0.008480	0.007202	0.007881	0.008125	0.007980	0.007764	0.011256	0.008757	0.012138
25										
26	Customer									
27	Revenue Requirements									
28	Transmission Pull-Offs								25	464
29	Distribution - Meters		98	87,833		6		13	17	42
30	Distribution - Installation on Customer's Premises	32	0	2,940		0		1	0	
31	Distribution - Services		254	127,990		19		36	20	
32	Customer - Meter Reading		1	31,710		1		3	0	0
33	Customer - Collections, Service and Sales	183	6	200,466	669	29	61	40	0	1
34	Customer - Miscellaneous Expenses	2	1	2,427	8	1	1	0	0	1
35	Customer - Field Collection - Late Pay Charges	(584)	(0)	(59,710)	(96)		(1)		(1)	(4)
36	Customer - Initial Connection Charges			(930)	(0)		(0)			
37	Customer - Connection of Existing Acct Charges			(10,634)	(0)		(0)			
38	Customer - Reconnection Charges			(5,532)						
39	Customer - Returned Check Charges	(19)		(10,577)	(4)					
40	Customer - Current Diversion Charges			(1,286)	(0)		(0)			

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS (WITH RSAM)
2023 PRESENT RATES - EQUALIZED - SUMMARY
(\$000 WHERE APPLICABLE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
1	Total Retail										
2	Revenue Requirements										
3	Total Revenue Requirements	7,776,552	113,323	5,395	47,569	580,487	3,785	1,555,076	565,764	178,113	32,709
4											
5	Demand										
6	Revenue Requirements										
7	Total Revenue Requirements	6,305,561	93,631	4,495	35,763	473,222	2,412	1,322,902	486,196	148,505	25,164
8											
9	Billing Units (Annual)										
10	KW for Demand Classes	118,079,519	4,917,608	241,238	2,778,291			74,410,690	24,666,560	7,943,872	2,106,359
11	KWH for All Other Classes	74,709,161,081				8,491,673,567	70,294,954				
12											
13	Unit Costs (\$/Unit)										
14	Total Unit Costs (\$/Unit)		19.039876	18.631801	12.872150	0.055728	0.034315	17.778387	19.710722	18.694267	11.946611
15											
16	Energy										
17	Revenue Requirements										
18	Total Revenue Requirements	950,491	19,356	863	11,473	65,832	536	219,379	79,058	29,289	7,302
19											
20	Billing Units (Annual)										
21	KWH for All Rate Classes	122,936,537,769	2,561,613,635	113,196,858	1,553,730,914	8,491,673,567	70,294,954	28,599,419,503	10,381,140,127	3,876,953,698	988,893,380
22											
23	Unit Costs (\$/Unit)										
24	Total Unit Costs (\$/Unit)		0.007556	0.007620	0.007384	0.007753	0.007623	0.007671	0.007616	0.007555	0.007384
25											
26	Customer										
27	Revenue Requirements										
28	Total Revenue Requirements	407,371	336	38	333	41,433	837	12,795	510	319	243
29											
30	Billing Units (Annual)										
31	# of Bills for Metered Classes	69,149,562	3,084	780	204	6,470,275	113,928	1,146,912	36,019	2,341	190
32	KWH for Lighting Classes	527,910,423									
33											
34	Unit Costs (\$/Unit)										
35	Total Unit Costs (\$/Unit)		109.029987	48.165387	1631.654642	6.403664	7.343025	11.155982	14.171253	136.147533	1275.894842

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS (WITH RSAM)
2023 PRESENT RATES - EQUALIZED - SUMMARY
(\$000 WHERE APPLICABLE)

(1)	(2)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
1	Total Retail										
2	Revenue Requirements										
3	Total Revenue Requirements	4,258	12,314	1,124	4,553,690	115,253	1,042	1,833	700	1,156	2,961
4											
5	Demand										
6	Revenue Requirements										
7	Total Revenue Requirements	3,476	1,896	673	3,692,581	8,648	742	1,402	502	1,099	2,254
8											
9	Billing Units (Annual)										
10	KW for Demand Classes	214,565								54,381	745,954
11	KWH for All Other Classes		88,618,407	9,900,507	65,559,619,173	401,610,552	32,363,616	37,681,464	17,398,842		
12											
13	Unit Costs (\$/Unit)										
14	Total Unit Costs (\$/Unit)	16.198594	0.021391	0.067988	0.056324	0.021533	0.022931	0.037204	0.028872	20.210489	3.021845
15											
16	Energy										
17	Revenue Requirements										
18	Total Revenue Requirements	634	731	74	511,713	3,085	247	289	133	11	488
19											
20	Billing Units (Annual)										
21	KWH for All Rate Classes	84,984,384	88,618,407	9,900,507	65,559,619,173	401,610,552	32,363,616	37,681,464	17,398,842	1,409,941	66,034,248
22											
23	Unit Costs (\$/Unit)										
24	Total Unit Costs (\$/Unit)	0.007463	0.008247	0.007463	0.007805	0.007681	0.007623	0.007663	0.007623	0.007463	0.007384
25											
26	Customer										
27	Revenue Requirements										
28	Total Revenue Requirements	148	(393)	377	349,396	555	53	60	65	46	219
29											
30	Billing Units (Annual)										
31	# of Bills for Metered Classes	324		1,987	61,354,166		8,790		10,297	120	144
32	KWH for Lighting Classes		88,618,407			401,610,552		37,681,464			
33											
34	Unit Costs (\$/Unit)										
35	Total Unit Costs (\$/Unit)	457.930699	(0.004438)	189.960917	5.694735	0.001382	6.072939	0.001591	6.357078	385.361912	1519.504617

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS (WITH RSAM)
2023 PRESENT RATES - EQUALIZED - DETAIL
(\$000 WHERE APPLICABLE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET
1	Demand											
2	Revenue Requirements											
3	Production - Steam	273,718	4,359	205	2,363	20,953	108	59,670	21,834	6,941	1,663	162
4	Production - Nuclear	848,302	13,508	635	7,323	64,936	336	184,926	67,667	21,512	5,152	503
5	Production - Other Production	2,126,588	33,862	1,593	18,357	162,786	843	463,586	169,632	53,927	12,917	1,260
6	Production - Other Power Supply	5,069	81	4	44	388	2	1,105	404	129	31	3
7	Production - Curtailment Credit	385	6	0	3	30	0	83	30	9	2	0
8	Transmission	888,940	14,155	666	7,673	68,047	352	193,785	70,908	22,542	5,399	527
9	Distribution - Land & Land Rights	17,292	251	12	1,268	7	3,497	1,325	394	797		10
10	Distribution - Structures & Improvements	34,950	507	24	2,563	13	7,069	2,679	797			21
11	Distribution - Station Equipment	313,858	4,556	212	23,016	119	63,477	24,055	7,158			189
12	Distribution - Stor Battery Equip	115	2	0	8	0	23	9	3			0
13	Distribution - Poles, Towers & Fixtures	334,940	4,811	226	24,576	127	67,775	25,648	7,557			196
14	Distribution - Overhead Conductors & Devices	521,613	7,057	353	38,398	198	105,839	39,740	11,073			261
15	Distribution - Underground Conduit	169,794	2,383	115	12,475	64	34,395	12,976	3,742			94
16	Distribution - Underground Conductors & Devices	432,862	5,966	293	31,833	164	87,758	33,029	9,364			228
17	Distribution - Primary Capacitors and Regulators	34,234	497	23	2,510	13	6,924	2,624	781			21
18	Distribution - Secondary Transformers	302,901	1,631	134	19,436	65	42,990	13,636	2,577			
19	Subtotal Revenue Requirements	6,305,561	93,631	4,495	35,763	473,222	2,412	1,322,902	486,196	148,505	25,164	3,476
20												
21	Billing Units (Annual)											
22	KW for Demand Classes	118,079,519	4,917,608	241,238	2,778,291			74,410,690	24,666,560	7,943,872	2,106,359	214,565
23	KWH for All Other Classes	74,709,161,081				8,491,673,567	70,294,954					
24	Subtotal Billing Units (Annual)	74,827,240,600	4,917,608	241,238	2,778,291	8,491,673,567	70,294,954	74,410,690	24,666,560	7,943,872	2,106,359	214,565
25												
26	Unit Costs (\$/Unit)											
27	Production - Steam		0.886305	0.849873	0.850444	0.002467	0.001543	0.801898	0.885182	0.873812	0.789333	0.756020
28	Production - Nuclear		2.746802	2.633896	2.635643	0.007647	0.004783	2.485207	2.743249	2.707969	2.446134	2.343036
29	Production - Other Production		6.885892	6.602850	6.607228	0.019170	0.011991	6.230104	6.876984	6.788542	6.132153	5.873700
30	Production - Other Power Supply		0.016413	0.015739	0.015749	0.000046	0.000029	0.014850	0.016392	0.016181	0.014617	0.014001
31	Production - Curtailment Credit		0.001241	0.001191	0.001185	0.000003	0.000002	0.001121	0.001216	0.001187	0.001061	0.001061
32	Transmission		2.878387	2.760072	2.761902	0.008013	0.005012	2.604259	2.874663	2.837693	2.563314	2.455278
33	Distribution - Land & Land Rights		0.051043	0.048456	0.000000	0.000149	0.000093	0.047000	0.053730	0.049642	0.000000	0.048515
34	Distribution - Structures & Improvements		0.103166	0.097938	0.000000	0.000302	0.000188	0.094994	0.108597	0.100334	0.000000	0.098056
35	Distribution - Station Equipment		0.926450	0.879504	0.000000	0.002710	0.001689	0.853064	0.975226	0.901014	0.000000	0.880563
36	Distribution - Stor Battery Equip		0.000340	0.000323	0.000000	0.000001	0.000001	0.000313	0.000358	0.000331	0.000000	0.000323
37	Distribution - Poles, Towers & Fixtures		0.978331	0.938701	0.000000	0.002894	0.001804	0.910823	1.039776	0.951293	0.000000	0.915335
38	Distribution - Overhead Conductors & Devices		1.435086	1.462895	0.000000	0.004522	0.002818	1.422360	1.611091	1.393898	0.000000	1.217045

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS (WITH RSAM)
2023 PRESENT RATES - EQUALIZED - DETAIL
(\$000 WHERE APPLICABLE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET
1	Distribution - Underground Conduit		0.484624	0.475997	0.000000	0.001469	0.000915	0.462233	0.526056	0.471035	0.000000	0.437333
2	Distribution - Underground Conductors & Devices		1.213122	1.213731	0.000000	0.003749	0.002336	1.179370	1.339023	1.178711	0.000000	1.062281
3	Distribution - Primary Capacitors and Regulators		0.101051	0.095931	0.000000	0.000296	0.000184	0.093047	0.106371	0.098277	0.000000	0.096046
4	Distribution - Secondary Transformers		0.331623	0.554704	0.000000	0.002289	0.000927	0.577745	0.552808	0.324350	0.000000	0.000000
5	Subtotal Unit Costs (\$/Unit)		19.039876	18.631801	12.872150	0.055728	0.034315	17.778387	19.710722	18.694267	11.946611	16.198594
6												
7	Energy											
8	Revenue Requirements											
9	Production - Steam	77,132	1,595	71	946	5,335	44	17,965	6,514	2,414	602	52
10	Production - Nuclear	663,898	13,731	612	8,139	45,916	380	154,630	56,065	20,775	5,180	450
11	Production - Other Production	197,894	4,093	182	2,426	13,687	113	46,092	16,712	6,193	1,544	134
12	Customer - Uncollectible Accounts	14,576				1,103		1,393	21	3		
13	Revenue Related	(3,009)	(63)	(3)	(38)	(208)	(2)	(700)	(254)	(95)	(24)	(2)
14	Subtotal Revenue Requirements	950,491	19,356	863	11,473	65,832	536	219,379	79,058	29,289	7,302	634
15												
16	Billing Units (Annual)											
17	KWH for All Rate Classes	122,936,537,769	2,561,613,635	113,196,858	1,553,730,914	8,491,673,567	70,294,954	28,599,419,503	10,381,140,127	3,876,953,698	988,893,380	84,984,384
18	Subtotal Billing Units (Annual)	122,936,537,769	2,561,613,635	113,196,858	1,553,730,914	8,491,673,567	70,294,954	28,599,419,503	10,381,140,127	3,876,953,698	988,893,380	84,984,384
19												
20	Unit Costs (\$/Unit)											
21	Production - Steam		0.000623	0.000628	0.000609	0.000628	0.000628	0.000628	0.000627	0.000623	0.000609	0.000615
22	Production - Nuclear		0.005360	0.005405	0.005239	0.005407	0.005407	0.005407	0.005401	0.005359	0.005239	0.005295
23	Production - Other Production		0.001598	0.001611	0.001562	0.001612	0.001612	0.001612	0.001610	0.001597	0.001562	0.001578
24	Customer - Uncollectible Accounts		0.000000	0.000000	0.000000	0.000130	0.000000	0.000049	0.000002	0.000001	0.000000	0.000000
25	Revenue Related		(0.000024)	(0.000024)	(0.000024)	(0.000024)	(0.000024)	(0.000024)	(0.000024)	(0.000024)	(0.000024)	(0.000024)
26	Subtotal Unit Costs (\$/Unit)		0.007556	0.007620	0.007384	0.007753	0.007623	0.007671	0.007616	0.007555	0.007384	0.007463
27												
28	Customer											
29	Revenue Requirements											
30	Transmission Pull-Offs	753				278					260	
31	Distribution - Meters	107,645	323	34	68	11,325	196	9,949	746	287	23	102
32	Distribution - Installation on Customer's Premises	3,292	0	0		305	5	54	2	0		0
33	Distribution - Services	136,981	101	3		12,734	224	2,455	242	103		44
34	Customer - Meter Reading	34,955	3	0	0	3,000	75	769	22	3	0	0
35	Customer - Collections, Service and Sales	223,928	10	3	1	20,870	367	3,699	116	8	1	1
36	Customer - Miscellaneous Expenses	3,019	6	1	1	369	5	185	17	4	0	1
37	Customer - Field Collection - Late Pay Charges	(70,289)	(94)	(3)	(15)	(5,338)	(33)	(3,865)	(597)	(85)	(41)	(0)
38	Customer - Initial Connection Charges	(1,189)				(235)	(0)	(26)	(1)	(0)	(0)	

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS (WITH RSAM)
2023 PRESENT RATES - EQUALIZED - DETAIL
(\$000 WHERE APPLICABLE)

(1)	(2)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
1	Demand									
2	Revenue Requirements									
3	Production - Steam		13	155,219		2	58	18	1	149
4	Production - Nuclear		42	481,055		6	180	57	4	462
5	Production - Other Production		104	1,205,946		14	451	142	11	1,157
6	Production - Other Power Supply		0	2,874		0	1	0	0	3
7	Production - Curtailment Credit		0	220		0	0	0	0	0
8	Transmission		44	504,100		6	189	59	4	484
9	Distribution - Land & Land Rights	16	5	10,410	73	6	4	2	11	
10	Distribution - Structures & Improvements	33	10	21,040	148	12	9	4	22	
11	Distribution - Station Equipment	294	87	188,940	1,330	111	81	35	200	
12	Distribution - Stor Battery Equip	0	0	69	0	0	0	0	0	
13	Distribution - Poles, Towers & Fixtures	313	91	201,750	1,420	118	86	37	208	
14	Distribution - Overhead Conductors & Devices	490	120	315,212	2,219	184	135	58	276	
15	Distribution - Underground Conduit	159	43	102,406	721	60	44	19	99	
16	Distribution - Underground Conductors & Devices	406	105	261,324	1,839	153	112	48	241	
17	Distribution - Primary Capacitors and Regulators	32	9	20,608	145	12	9	4	22	
18	Distribution - Secondary Transformers	153		221,408	752	59	42	19		
19	Subtotal Revenue Requirements	1,896	673	3,692,581	8,648	742	1,402	502	1,099	2,254
20										
21	Billing Units (Annual)									
22	KW for Demand Classes								54,381	745,954
23	KWH for All Other Classes	88,618,407	9,900,507	65,559,619,173	401,610,552	32,363,616	37,681,464	17,398,842		
24	Subtotal Billing Units (Annual)	88,618,407	9,900,507	65,559,619,173	401,610,552	32,363,616	37,681,464	17,398,842	54,381	745,954
25										
26	Unit Costs (\$/Unit)									
27	Production - Steam	0.000000	0.001354	0.002368	0.000000	0.000055	0.001542	0.001051	0.025044	0.199640
28	Production - Nuclear	0.000000	0.004195	0.007338	0.000000	0.000172	0.004779	0.003258	0.077619	0.618739
29	Production - Other Production	0.000000	0.010516	0.018395	0.000000	0.000430	0.011979	0.008168	0.194580	1.551102
30	Production - Other Power Supply	0.000000	0.000025	0.000044	0.000000	0.000001	0.000029	0.000019	0.000464	0.003697
31	Production - Curtailment Credit	0.000000	0.000002	0.000003	0.000000	0.000000	0.000002	0.000002	0.000036	0.000287
32	Transmission	0.000000	0.004396	0.007689	0.000000	0.000180	0.005007	0.003414	0.081337	0.648380
33	Distribution - Land & Land Rights	0.000182	0.000485	0.000159	0.000182	0.000188	0.000118	0.000110	0.202317	0.000000
34	Distribution - Structures & Improvements	0.000369	0.000979	0.000321	0.000369	0.000380	0.000239	0.000222	0.408915	0.000000
35	Distribution - Station Equipment	0.003312	0.008796	0.002882	0.003312	0.003416	0.002147	0.001996	3.672132	0.000000
36	Distribution - Stor Battery Equip	0.000001	0.000003	0.000001	0.000001	0.000001	0.000001	0.000001	0.001347	0.000000
37	Distribution - Poles, Towers & Fixtures	0.003537	0.009143	0.003077	0.003536	0.003648	0.002292	0.002131	3.817138	0.000000
38	Distribution - Overhead Conductors & Devices	0.005526	0.012157	0.004808	0.005525	0.005699	0.003582	0.003329	5.075329	0.000000

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS (WITH RSAM)
2023 PRESENT RATES - EQUALIZED - DETAIL
(\$000 WHERE APPLICABLE)

(1)	(2)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
1	Distribution - Underground Conduit	0.001795	0.004368	0.001562	0.001795	0.001851	0.001164	0.001082	1.823768	0.000000
2	Distribution - Underground Conductors & Devices	0.004581	0.010611	0.003986	0.004580	0.004725	0.002969	0.002760	4.429932	0.000000
3	Distribution - Primary Capacitors and Regulators	0.000361	0.000959	0.000314	0.000361	0.000373	0.000234	0.000218	0.400532	0.000000
4	Distribution - Secondary Transformers	0.001727	0.000000	0.003377	0.001872	0.001812	0.001119	0.001111	0.000000	0.000000
5	Subtotal Unit Costs (\$/Unit)	0.021391	0.067988	0.056324	0.021533	0.022931	0.037204	0.028872	20.210489	3.021845
6										
7	Energy									
8	Revenue Requirements									
9	Production - Steam	56	6	41,185	252	20	24	11	1	40
10	Production - Nuclear	479	52	354,490	2,172	175	204	94	7	346
11	Production - Other Production	143	16	105,666	647	52	61	28	2	103
12	Customer - Uncollectible Accounts	55		11,976	23		2	0		
13	Revenue Related	(2)	(0)	(1,604)	(10)	(1)	(1)	(0)	(0)	(2)
14	Subtotal Revenue Requirements	731	74	511,713	3,085	247	289	133	11	488
15										
16	Billing Units (Annual)									
17	KWH for All Rate Classes	88,618,407	9,900,507	65,559,619,173	401,610,552	32,363,616	37,681,464	17,398,842	1,409,941	66,034,248
18	Subtotal Billing Units (Annual)	88,618,407	9,900,507	65,559,619,173	401,610,552	32,363,616	37,681,464	17,398,842	1,409,941	66,034,248
19										
20	Unit Costs (\$/Unit)									
21	Production - Steam	0.000628	0.000615	0.000628	0.000628	0.000628	0.000628	0.000628	0.000615	0.000609
22	Production - Nuclear	0.005407	0.005295	0.005407	0.005407	0.005407	0.005407	0.005407	0.005295	0.005239
23	Production - Other Production	0.001612	0.001578	0.001612	0.001612	0.001612	0.001612	0.001612	0.001578	0.001562
24	Customer - Uncollectible Accounts	0.000624	0.000000	0.000183	0.000058	0.000000	0.000041	0.000001	0.000000	0.000000
25	Revenue Related	(0.000024)	(0.000024)	(0.000024)	(0.000024)	(0.000024)	(0.000024)	(0.000024)	(0.000024)	(0.000024)
26	Subtotal Unit Costs (\$/Unit)	0.008247	0.007463	0.007805	0.007681	0.007623	0.007663	0.007623	0.007463	0.007384
27										
28	Customer									
29	Revenue Requirements									
30	Transmission Pull-Offs								18	196
31	Distribution - Meters		101	84,438		6		9	14	25
32	Distribution - Installation on Customer's Premises	31	0	2,894		0		0	0	
33	Distribution - Services		268	120,754		17		20	14	
34	Customer - Meter Reading		1	31,077		1		2	0	0
35	Customer - Collections, Service and Sales	176	6	197,895	653	28	61	33	0	0
36	Customer - Miscellaneous Expenses	2	1	2,416	8	1	1	0	0	1
37	Customer - Field Collection - Late Pay Charges	(582)	(0)	(59,532)	(96)		(1)		(1)	(4)
38	Customer - Initial Connection Charges			(928)	(0)		(0)			

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS (WITH RSAM)
2023 PRESENT RATES - EQUALIZED - DETAIL
(\$000 WHERE APPLICABLE)

(1)	(2)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
1	Customer - Connection of Existing Acct Charges			(10,602)	(0)		(0)			
2	Customer - Reconnection Charges			(5,515)						
3	Customer - Returned Check Charges	(19)		(10,546)	(4)					
4	Customer - Current Diversion Charges			(1,282)	(0)		(0)			
5	Customer - Other Billings (Charges)	(1)	(0)	(1,674)	(6)	(0)	(1)	(0)	(0)	(0)
6	Subtotal Revenue Requirements	(393)	377	349,396	555	53	60	65	46	219
7										
8	Billing Units (Annual)									
9	# of Bills for Metered Classes		1,987	61,354,166		8,790		10,297	120	144
10	KWH for Lighting Classes	88,618,407			401,610,552		37,681,464			
11	Subtotal Billing Units (Annual)	88,618,407	1,987	61,354,166	401,610,552	8,790	37,681,464	10,297	120	144
12										
13	Unit Costs (\$/Unit)									
14	Transmission Pull-Offs	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	151.615709	1364.541380
15	Distribution - Meters	0.000000	50.726527	1.376240	0.000000	0.682127	0.000000	0.870000	116.515656	174.132186
16	Distribution - Installation on Customer's Premises	0.000345	0.047163	0.047163	0.000000	0.047163	0.000000	0.047163	0.041923	0.000000
17	Distribution - Services	0.000000	135.031376	1.968147	0.000000	1.968147	0.000000	1.968147	120.027890	0.000000
18	Customer - Meter Reading	0.000000	0.576499	0.506525	0.000000	0.107103	0.000000	0.232347	0.444603	0.642286
19	Customer - Collections, Service and Sales	0.001984	3.225450	3.225450	0.001626	3.225450	0.001614	3.225450	3.225450	3.225450
20	Customer - Miscellaneous Expenses	0.000024	0.505717	0.039379	0.000020	0.070228	0.000020	0.041250	3.756011	4.301208
21	Customer - Field Collection - Late Pay Charges	(0.006563)	(0.124536)	(0.970299)	(0.000238)	0.000000	(0.000029)	0.000000	(10.238051)	(27.310614)
22	Customer - Initial Connection Charges	0.000000	0.000000	(0.015118)	(0.000000)	0.000000	(0.000000)	0.000000	0.000000	0.000000
23	Customer - Connection of Existing Acct Charges	0.000000	0.000000	(0.172802)	(0.000001)	0.000000	(0.000001)	0.000000	0.000000	0.000000
24	Customer - Reconnection Charges	0.000000	0.000000	(0.089895)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
25	Customer - Returned Check Charges	(0.000211)	0.000000	(0.171881)	(0.000011)	0.000000	0.000000	0.000000	0.000000	0.000000
26	Customer - Current Diversion Charges	0.000000	0.000000	(0.020894)	(0.000000)	0.000000	(0.000000)	0.000000	0.000000	0.000000
27	Customer - Other Billings (Charges)	(0.000017)	(0.027279)	(0.027279)	(0.000014)	(0.027279)	(0.000014)	(0.027279)	(0.027279)	(0.027279)
28	Subtotal Unit Costs (\$/Unit)	(0.004438)	189.960917	5.694735	0.001382	6.072939	0.001591	6.357078	385.361912	1519.504617
29										
30	Lighting									
31	Revenue Requirements									
32	Lighting - Street Lights & Traffic Signals				102,965		83			
33	Lighting - Outdoor	10,081								
34	Subtotal Revenue Requirements	10,081			102,965		83			
35										
36	Billing Units (Annual)									
37	Fixtures	2,455,006			8,643,869		6,939			
38	Subtotal Billing Units (Annual)	2,455,006			8,643,869		6,939			

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at present rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under present rates must be calculated at both the system and class rates of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line.

Type of Data Shown:
 _ Projected Test Year Ended __/__/__
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__
 X Proj. Subsequent Year Ended 12/31/23

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

Witness: Tara B. DuBose

DOCKET NO: 20210015-EI

Line
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See attached schedules for the Projected Subsequent Year Ended 12/31/23

- Attachment 1 - Cost of Service Study - Unit Costs, Present Rates - Achieved - Summary
- Attachment 2 - Cost of Service Study - Unit Costs, Present Rates - Achieved - Detail
- Attachment 3 - Cost of Service Study - Unit Costs, Present Rates - Equalized - Summary
- Attachment 4 - Cost of Service Study - Unit Costs, Present Rates - Equalized - Detail

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS (WITHOUT RSAM)
2023 PRESENT RATES - ACHIEVED - SUMMARY
(\$000 WHERE APPLICABLE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Methodologies: 12CP and 1/13th, w/o MDS	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET
1	Total Retail											
2	Revenue Requirements											
3	Total Revenue Requirements	7,776,552	107,016	5,160	42,840	588,548	4,376	1,436,899	458,751	137,386	24,728	4,128
4												
5	Demand											
6	Revenue Requirements											
7	Total Revenue Requirements	6,321,387	88,277	4,298	32,004	483,016	2,880	1,220,375	389,695	112,409	18,557	3,370
8												
9	Billing Units (Annual)											
10	KW for Demand Classes	118,079,519	4,917,608	241,238	2,778,291			74,410,690	24,666,560	7,943,872	2,106,359	214,565
11	KWH for All Other Classes	74,709,161,081				8,491,673,567	70,294,954					
12												
13	Unit Costs (\$/Unit)											
14	Total Unit Costs (\$/Unit)		17.951123	17.815031	11.519150	0.056881	0.040976	16.400534	15.798515	14.150466	8.809980	15.707874
15												
16	Energy											
17	Revenue Requirements											
18	Total Revenue Requirements	916,702	18,430	827	10,551	64,527	588	204,797	68,718	24,738	6,023	615
19												
20	Billing Units (Annual)											
21	KWH for All Rate Classes	122,936,537,769	2,561,613,635	113,196,858	1,553,730,914	8,491,673,567	70,294,954	28,599,419,503	10,381,140,127	3,876,953,698	988,893,380	84,984,384
22												
23	Unit Costs (\$/Unit)											
24	Total Unit Costs (\$/Unit)		0.007195	0.007302	0.006791	0.007599	0.008362	0.007161	0.006620	0.006381	0.006091	0.007242
25												
26	Customer											
27	Revenue Requirements											
28	Total Revenue Requirements	411,630	309	36	286	41,005	907	11,727	338	239	148	142
29												
30	Billing Units (Annual)											
31	# of Bills for Metered Classes	69,149,562	3,084	780	204	6,470,275	113,928	1,146,912	36,019	2,341	190	324
32	KWH for Lighting Classes	527,910,423										
33												
34	Unit Costs (\$/Unit)											
35	Total Unit Costs (\$/Unit)		100.354520	45.823285	1,401.050311	6.337450	7.964744	10.224890	9.375654	102.028966	779.744841	439.511033

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS (WITHOUT RSAM)
2023 PRESENT RATES - ACHIEVED - SUMMARY
(\$000 WHERE APPLICABLE)

(1)	(2)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No.	Methodologies: 12CP and 1/13th, w/o MDS	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
1	Total Retail									
2	Revenue Requirements									
3	Total Revenue Requirements	14,469	1,070	4,810,540	128,848	1,130	1,901	1,217	1,546	5,998
4										
5	Demand									
6	Revenue Requirements									
7	Total Revenue Requirements	2,323	642	3,944,134	10,022	818	1,466	930	1,473	4,698
8										
9	Billing Units (Annual)									
10	KW for Demand Classes								54,381	745,954
11	KWH for All Other Classes	88,618,407	9,900,507	65,559,619,173	401,610,552	32,363,616	37,681,464	17,398,842		
12										
13	Unit Costs (\$/Unit)									
14	Total Unit Costs (\$/Unit)	0.026218	0.064807	0.060161	0.024955	0.025279	0.038909	0.053446	27.086035	6.297595
15										
16	Energy									
17	Revenue Requirements									
18	Total Revenue Requirements	755	72	511,224	3,284	257	291	195	12	798
19										
20	Billing Units (Annual)									
21	KWH for All Rate Classes	88,618,407	9,900,507	65,559,619,173	401,610,552	32,363,616	37,681,464	17,398,842	1,409,941	66,034,248
22										
23	Unit Costs (\$/Unit)									
24	Total Unit Costs (\$/Unit)	0.008521	0.007228	0.007798	0.008177	0.007946	0.007715	0.011215	0.008793	0.012089
25										
26	Customer									
27	Revenue Requirements									
28	Total Revenue Requirements	(387)	357	355,182	570	55	60	92	61	502
29										
30	Billing Units (Annual)									
31	# of Bills for Metered Classes		1,987	61,354,166		8,790		10,297	120	144
32	KWH for Lighting Classes	88,618,407			401,610,552		37,681,464			
33										
34	Unit Costs (\$/Unit)									
35	Total Unit Costs (\$/Unit)	(0.004366)	179.487619	5.789052	0.001419	6.270285	0.001590	8.951533	509.057729	3,483.366038

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS (WITHOUT RSAM)
2023 PRESENT RATES - ACHIEVED - DETAIL
(\$000 WHERE APPLICABLE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Methodologies: 12CP and 1/13th, w/o MDS	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
1	Demand										
2	Revenue Requirements										
3	Production - Steam	269,003	4,161	197	2,178	20,909	119	56,160	18,768	5,760	1,374
4	Production - Nuclear	841,650	12,883	611	6,666	65,608	386	173,030	57,077	17,436	4,039
5	Production - Other Production	2,140,356	32,419	1,542	16,547	167,655	1,017	432,916	138,281	41,664	9,536
6	Production - Other Power Supply	5,009	79	4	42	385	2	1,074	382	120	29
7	Production - Curtailment Credit	379	6	0	3	29	0	82	29	9	2
8	Transmission	871,176	13,053	622	6,567	68,576	429	173,261	53,438	15,850	3,577
9	Distribution - Land & Land Rights	16,737	227	11		1,250	8	3,062	980	272	
10	Distribution - Structures & Improvements	33,829	458	22		2,527	16	6,190	1,981	550	
11	Distribution - Station Equipment	303,788	4,113	194		22,693	141	55,584	17,786	4,941	
12	Distribution - Stor Battery Equip	111	2	0		8	0	20	7	2	
13	Distribution - Poles, Towers & Fixtures	324,314	4,339	207		24,247	151	59,234	18,847	5,175	
14	Distribution - Overhead Conductors & Devices	507,716	6,480	327		37,934	229	94,732	31,016	8,198	
15	Distribution - Underground Conduit	163,962	2,131	104		12,289	78	29,719	9,271	2,472	
16	Distribution - Underground Conductors & Devices	419,653	5,403	269		31,406	194	77,143	24,646	6,541	
17	Distribution - Primary Capacitors and Regulators	42,407	590	28		3,146	18	8,068	2,774	795	
18	Distribution - Secondary Transformers	381,297	1,935	160		24,354	92	50,099	14,414	2,624	
19	Subtotal Revenue Requirements	6,321,387	88,277	4,298	32,004	483,016	2,880	1,220,375	389,695	112,409	18,557
20											
21	Billing Units (Annual)										
22	KW for Demand Classes	118,079,519	4,917,608	241,238	2,778,291			74,410,690	24,666,560	7,943,872	2,106,359
23	KWH for All Other Classes	74,709,161,081				8,491,673,567	70,294,954				
24	Subtotal Billing Units (Annual)	74,827,240,600	4,917,608	241,238	2,778,291	8,491,673,567	70,294,954	74,410,690	24,666,560	7,943,872	2,106,359
25											
26	Unit Costs (\$/Unit)										
27	Production - Steam		0.846140	0.816585	0.784004	0.002462	0.001699	0.754734	0.760857	0.725115	0.652094
28	Production - Nuclear		2.619775	2.533506	2.399432	0.007726	0.005484	2.325341	2.313958	2.194837	1.917702
29	Production - Other Production		6.592429	6.390734	5.955779	0.019743	0.014461	5.817930	5.606026	5.244797	4.527476
30	Production - Other Power Supply		0.016021	0.015399	0.015179	0.000045	0.000029	0.014427	0.015483	0.015132	0.013559
31	Production - Curtailment Credit		0.001222	0.001173	0.001166	0.000003	0.000002	0.001104	0.001196	0.001166	0.001039
32	Transmission		2.654344	2.579582	2.363590	0.008076	0.006099	2.328438	2.166395	1.995240	1.698109
33	Distribution - Land & Land Rights		0.046086	0.044336	0.000000	0.000147	0.000111	0.041156	0.039726	0.034271	0.000000
34	Distribution - Structures & Improvements		0.093147	0.089610	0.000000	0.000298	0.000224	0.083182	0.080293	0.069267	0.000000
35	Distribution - Station Equipment		0.836482	0.804713	0.000000	0.002672	0.002008	0.746992	0.721043	0.622029	0.000000
36	Distribution - Stor Battery Equip		0.000307	0.000295	0.000000	0.000001	0.000001	0.000274	0.000265	0.000228	0.000000
37	Distribution - Poles, Towers & Fixtures		0.882265	0.858099	0.000000	0.002855	0.002153	0.796045	0.764057	0.651443	0.000000
38	Distribution - Overhead Conductors & Devices		1.317647	1.357534	0.000000	0.004467	0.003264	1.273096	1.257406	1.031993	0.000000
39	Distribution - Underground Conduit		0.433275	0.431873	0.000000	0.001447	0.001106	0.399397	0.375852	0.311196	0.000000
40	Distribution - Underground Conductors & Devices		1.098606	1.113394	0.000000	0.003698	0.002766	1.036714	0.999152	0.823379	0.000000

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS (WITHOUT RSAM)
2023 PRESENT RATES - ACHIEVED - DETAIL
(\$000 WHERE APPLICABLE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Methodologies: 12CP and 1/13th, w/o MDS	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
1	Distribution - Primary Capacitors and Regulators		0.119899	0.114739	0.000000	0.000370	0.000260	0.108432	0.112443	0.100078	0.000000
2	Distribution - Secondary Transformers		0.393477	0.663461	0.000000	0.002868	0.001310	0.673273	0.584363	0.330294	0.000000
3	Subtotal Unit Costs (\$/Unit)		17.951123	17.815031	11.519150	0.056881	0.040976	16.400534	15.798515	14.150466	8.809980
4											
5	Energy										
6	Revenue Requirements										
7	Production - Steam	75,091	1,519	68	875	5,270	47	16,905	5,753	2,082	509
8	Production - Nuclear	644,987	13,035	584	7,500	45,286	408	145,037	49,250	17,810	4,353
9	Production - Other Production	198,085	3,939	177	2,214	14,060	134	43,398	13,966	4,940	1,185
10	Customer - Uncollectible Accounts	1,554				119		158	3	0	
11	Revenue Related	(3,016)	(63)	(3)	(38)	(208)	(2)	(701)	(254)	(95)	(24)
12	Subtotal Revenue Requirements	916,702	18,430	827	10,551	64,527	588	204,797	68,718	24,738	6,023
13											
14	Billing Units (Annual)										
15	KWH for All Rate Classes	122,936,537,769	2,561,613,635	113,196,858	1,553,730,914	8,491,673,567	70,294,954	28,599,419,503	10,381,140,127	3,876,953,698	988,893,380
16	Subtotal Billing Units (Annual)	122,936,537,769	2,561,613,635	113,196,858	1,553,730,914	8,491,673,567	70,294,954	28,599,419,503	10,381,140,127	3,876,953,698	988,893,380
17											
18	Unit Costs (\$/Unit)										
19	Production - Steam		0.000593	0.000601	0.000563	0.000621	0.000674	0.000591	0.000554	0.000537	0.000515
20	Production - Nuclear		0.005089	0.005160	0.004827	0.005333	0.005805	0.005071	0.004744	0.004594	0.004402
21	Production - Other Production		0.001538	0.001566	0.001425	0.001656	0.001908	0.001517	0.001345	0.001274	0.001198
22	Customer - Uncollectible Accounts		0.000000	0.000000	0.000000	0.000014	0.000000	0.000006	0.000000	0.000000	0.000000
23	Revenue Related		(0.000024)	(0.000024)	(0.000024)	(0.000025)	(0.000024)	(0.000025)	(0.000024)	(0.000024)	(0.000025)
24	Subtotal Unit Costs (\$/Unit)		0.007195	0.007302	0.006791	0.007599	0.008362	0.007161	0.006620	0.006381	0.006091
25											
26	Customer										
27	Revenue Requirements										
28	Transmission Pull-Offs	895			237						170
29	Distribution - Meters	108,471	307	32	62	11,251	215	9,298	643	240	19
30	Distribution - Installation on Customer's Premises	3,299	0	0		302	6	52	2	0	
31	Distribution - Services	140,039	91	3		12,590	259	2,202	182	71	
32	Customer - Meter Reading	34,995	3	0	0	2,957	80	727	20	3	0
33	Customer - Collections, Service and Sales	224,402	10	2	1	20,721	380	3,586	109	7	1
34	Customer - Miscellaneous Expenses	3,026	6	1	1	370	5	184	17	3	0
35	Customer - Field Collection - Late Pay Charges	(70,489)	(95)	(3)	(15)	(5,351)	(33)	(3,872)	(598)	(85)	(41)
36	Customer - Initial Connection Charges	(1,193)				(236)	(0)	(26)	(1)	(0)	(0)
37	Customer - Connection of Existing Acct Charges	(11,372)	(0)	(0)		(650)		(87)	(1)	(0)	(0)
38	Customer - Reconnection Charges	(5,777)				(233)		(12)			
39	Customer - Returned Check Charges	(11,443)	(12)			(515)		(281)	(35)		
40	Customer - Current Diversion Charges	(1,325)				(24)		(15)	(0)	(0)	(0)

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS (WITHOUT RSAM)
2023 PRESENT RATES - ACHIEVED - DETAIL
(\$000 WHERE APPLICABLE)

(1)	(2)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No.	Methodologies: 12CP and 1/13th, w/o MDS	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
1	Demand										
2	Revenue Requirements										
3	Production - Steam	158		13	158,871		2	59	27	2	245
4	Production - Nuclear	492		41	502,230		6	186	93	5	861
5	Production - Other Production	1,246		103	1,294,191		15	478	263	14	2,468
6	Production - Other Power Supply	3		0	2,885		0	1	0	0	3
7	Production - Curtailment Credit	0		0	216		0	0	0	0	0
8	Transmission	505		42	533,811		6	197	118	6	1,120
9	Distribution - Land & Land Rights	10	20	4	10,780	83	7	5	4	15	
10	Distribution - Structures & Improvements	20	40	9	21,789	169	13	9	7	30	
11	Distribution - Station Equipment	177	355	81	195,668	1,515	119	82	67	269	
12	Distribution - Stor Battery Equip	0	0	0	72	1	0	0	0	0	
13	Distribution - Poles, Towers & Fixtures	184	381	85	209,271	1,623	128	88	72	282	
14	Distribution - Overhead Conductors & Devices	248	577	114	324,591	2,477	197	137	103	356	
15	Distribution - Underground Conduit	88	196	40	106,457	832	65	45	38	137	
16	Distribution - Underground Conductors & Devices	214	490	98	270,467	2,090	165	114	91	323	
17	Distribution - Primary Capacitors and Regulators	25	46	12	26,639	199	16	11	8	34	
18	Distribution - Secondary Transformers	219			286,197	1,033	78	54	39		
19	Subtotal Revenue Requirements	3,370	2,323	642	3,944,134	10,022	818	1,466	930	1,473	4,698
20											
21	Billing Units (Annual)										
22	KW for Demand Classes	214,565								54,381	745,954
23	KWH for All Other Classes		88,618,407	9,900,507	65,559,619,173	401,610,552	32,363,616	37,681,464	17,398,842		
24	Subtotal Billing Units (Annual)	214,565	88,618,407	9,900,507	65,559,619,173	401,610,552	32,363,616	37,681,464	17,398,842	54,381	745,954
25											
26	Unit Costs (\$/Unit)										
27	Production - Steam	0.735659	0.000000	0.001314	0.002423	0.000000	0.000058	0.001564	0.001554	0.029612	0.328380
28	Production - Nuclear	2.291617	0.000000	0.004092	0.007661	0.000000	0.000184	0.004934	0.005359	0.097386	1.154325
29	Production - Other Production	5.807514	0.000000	0.010364	0.019741	0.000000	0.000479	0.012683	0.015098	0.261801	3.308625
30	Production - Other Power Supply	0.013763	0.000000	0.000025	0.000044	0.000000	0.000001	0.000029	0.000023	0.000493	0.004575
31	Production - Curtailment Credit	0.001045	0.000000	0.000002	0.000003	0.000000	0.000000	0.000002	0.000001	0.000035	0.000282
32	Transmission	2.355425	0.000000	0.004201	0.008142	0.000000	0.000199	0.005219	0.006754	0.112423	1.501408
33	Distribution - Land & Land Rights	0.045553	0.000221	0.000453	0.000164	0.000208	0.000203	0.000121	0.000212	0.272970	0.000000
34	Distribution - Structures & Improvements	0.092070	0.000447	0.000916	0.000332	0.000420	0.000411	0.000244	0.000428	0.551716	0.000000
35	Distribution - Station Equipment	0.826805	0.004012	0.008226	0.002985	0.003773	0.003692	0.002188	0.003846	4.954510	0.000000
36	Distribution - Stor Battery Equip	0.000303	0.000001	0.000003	0.000001	0.000001	0.000001	0.000001	0.000001	0.001818	0.000000
37	Distribution - Poles, Towers & Fixtures	0.859159	0.004302	0.008547	0.003192	0.004042	0.003952	0.002340	0.004151	5.181877	0.000000
38	Distribution - Overhead Conductors & Devices	1.154583	0.006507	0.011495	0.004951	0.006169	0.006083	0.003638	0.005924	6.543279	0.000000
39	Distribution - Underground Conduit	0.408313	0.002212	0.004061	0.001624	0.002071	0.002017	0.001189	0.002184	2.524385	0.000000
40	Distribution - Underground Conductors & Devices	0.999364	0.005525	0.009944	0.004126	0.005203	0.005098	0.003026	0.005256	5.937025	0.000000

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS (WITHOUT RSAM)
2023 PRESENT RATES - ACHIEVED - DETAIL
(\$000 WHERE APPLICABLE)

(1)	(2)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No.	Methodologies: 12CP and 1/13th, w/o MDS	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
1	Distribution - Primary Capacitors and Regulators	0.116700	0.000517	0.001163	0.000406	0.000496	0.000495	0.000300	0.000435	0.616706	0.000000
2	Distribution - Secondary Transformers	0.000000	0.002473	0.000000	0.004365	0.002572	0.002405	0.001432	0.002219	0.000000	0.000000
3	Subtotal Unit Costs (\$/Unit)	15.707874	0.026218	0.064807	0.060161	0.024955	0.025279	0.038909	0.053446	27.086035	6.297595
4											
5	Energy										
6	Revenue Requirements										
7	Production - Steam	51	60	6	41,559	265	21	24	15	1	61
8	Production - Nuclear	434	520	50	357,379	2,285	180	204	131	9	531
9	Production - Other Production	133	172	15	112,628	742	57	64	49	3	207
10	Customer - Uncollectible Accounts		5		1,267	2		0	0		
11	Revenue Related	(2)	(2)	(0)	(1,609)	(10)	(1)	(1)	(0)	(0)	(2)
12	Subtotal Revenue Requirements	615	755	72	511,224	3,284	257	291	195	12	798
13											
14	Billing Units (Annual)										
15	KWH for All Rate Classes	84,984,384	88,618,407	9,900,507	65,559,619,173	401,610,552	32,363,616	37,681,464	17,398,842	1,409,941	66,034,248
16	Subtotal Billing Units (Annual)	84,984,384	88,618,407	9,900,507	65,559,619,173	401,610,552	32,363,616	37,681,464	17,398,842	1,409,941	66,034,248
17											
18	Unit Costs (\$/Unit)										
19	Production - Steam	0.000595	0.000681	0.000594	0.000634	0.000661	0.000645	0.000629	0.000869	0.000701	0.000926
20	Production - Nuclear	0.005109	0.005866	0.005100	0.005451	0.005688	0.005551	0.005409	0.007539	0.006051	0.008049
21	Production - Other Production	0.001563	0.001938	0.001558	0.001718	0.001847	0.001774	0.001697	0.002831	0.002065	0.003139
22	Customer - Uncollectible Accounts	0.000000	0.000061	0.000000	0.000019	0.000006	0.000000	0.000004	0.000000	0.000000	0.000000
23	Revenue Related	(0.000024)	(0.000025)	(0.000024)	(0.000025)	(0.000024)	(0.000024)	(0.000025)	(0.000024)	(0.000024)	(0.000024)
24	Subtotal Unit Costs (\$/Unit)	0.007242	0.008521	0.007228	0.007798	0.008177	0.007946	0.007715	0.011215	0.008793	0.012089
25											
26	Customer										
27	Revenue Requirements										
28	Transmission Pull-Offs									25	462
29	Distribution - Meters	99		97	86,131		6		13	17	42
30	Distribution - Installation on Customer's Premises	0	32	0	2,904		0		1	0	
31	Distribution - Services	41		251	124,275		18		36	19	
32	Customer - Meter Reading	0		1	31,200		1		3	0	0
33	Customer - Collections, Service and Sales	1	183	6	198,597	668	29	61	39	0	1
34	Customer - Miscellaneous Expenses	1	2	1	2,424	8	1	1	0	0	1
35	Customer - Field Collection - Late Pay Charges	(0)	(584)	(0)	(59,710)	(96)		(1)		(1)	(4)
36	Customer - Initial Connection Charges				(930)	(0)		(0)			
37	Customer - Connection of Existing Acct Charges				(10,634)	(0)		(0)			
38	Customer - Reconnection Charges				(5,532)						
39	Customer - Returned Check Charges		(19)		(10,577)	(4)					
40	Customer - Current Diversion Charges				(1,286)	(0)		(0)			

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS (WITHOUT RSAM)
2023 PRESENT RATES - EQUALIZED - SUMMARY
(\$000 WHERE APPLICABLE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
1	Total Retail										
2	Revenue Requirements										
3	Total Revenue Requirements	7,776,552	112,819	5,384	47,487	579,937	3,761	1,552,670	564,367	177,345	32,659
4											
5	Demand										
6	Revenue Requirements										
7	Total Revenue Requirements	6,326,842	93,329	4,493	35,801	474,135	2,409	1,322,966	485,607	148,037	25,191
8											
9	Billing Units (Annual)										
10	KW for Demand Classes	118,079,519	4,917,608	241,238	2,778,291			74,410,690	24,666,560	7,943,872	2,106,359
11	KWH for All Other Classes	74,709,161,081				8,491,673,567	70,294,954				
12											
13	Unit Costs (\$/Unit)										
14	Total Unit Costs (\$/Unit)		18.978520	18.623668	12.885879	0.055835	0.034265	17.779242	19.686859	18.635329	11.959353
15											
16	Energy										
17	Revenue Requirements										
18	Total Revenue Requirements	941,219	19,164	854	11,359	65,191	531	217,217	78,273	28,998	7,230
19											
20	Billing Units (Annual)										
21	KWH for All Rate Classes	122,936,537,769	2,561,613,635	113,196,858	1,553,730,914	8,491,673,567	70,294,954	28,599,419,503	10,381,140,127	3,876,953,698	988,893,380
22											
23	Unit Costs (\$/Unit)										
24	Total Unit Costs (\$/Unit)		0.007481	0.007544	0.007311	0.007677	0.007547	0.007595	0.007540	0.007480	0.007311
25											
26	Customer										
27	Revenue Requirements										
28	Total Revenue Requirements	398,742	326	37	327	40,611	822	12,488	487	310	238
29											
30	Billing Units (Annual)										
31	# of Bills for Metered Classes	69,149,562	3,084	780	204	6,470,275	113,928	1,146,912	36,019	2,341	190
32	KWH for Lighting Classes	527,910,423									
33											
34	Unit Costs (\$/Unit)										
35	Total Unit Costs (\$/Unit)		105.848766	47.183447	1605.384535	6.276582	7.213451	10.888116	13.513302	132.220672	1253.646390

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS (WITHOUT RSAM)
2023 PRESENT RATES - EQUALIZED - SUMMARY
(\$000 WHERE APPLICABLE)

(1)	(2)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
1	Total Retail										
2	Revenue Requirements										
3	Total Revenue Requirements	4,222	12,009	1,099	4,563,092	112,068	1,034	1,824	697	1,124	2,955
4											
5	Demand										
6	Revenue Requirements										
7	Total Revenue Requirements	3,449	1,881	660	3,714,330	8,594	737	1,399	501	1,068	2,257
8											
9	Billing Units (Annual)										
10	KW for Demand Classes	214,565								54,381	745,954
11	KWH for All Other Classes		88,618,407	9,900,507	65,559,619,173	401,610,552	32,363,616	37,681,464	17,398,842		
12											
13	Unit Costs (\$/Unit)										
14	Total Unit Costs (\$/Unit)	16.074151	0.021223	0.066645	0.056656	0.021399	0.022766	0.037119	0.028804	19.641045	3.025068
15											
16	Energy										
17	Revenue Requirements										
18	Total Revenue Requirements	628	724	73	506,768	3,054	244	286	131	10	483
19											
20	Billing Units (Annual)										
21	KWH for All Rate Classes	84,984,384	88,618,407	9,900,507	65,559,619,173	401,610,552	32,363,616	37,681,464	17,398,842	1,409,941	66,034,248
22											
23	Unit Costs (\$/Unit)										
24	Total Unit Costs (\$/Unit)	0.007389	0.008172	0.007389	0.007730	0.007605	0.007547	0.007588	0.007548	0.007389	0.007311
25											
26	Customer										
27	Revenue Requirements										
28	Total Revenue Requirements	145	(395)	366	341,994	549	52	59	64	45	215
29											
30	Billing Units (Annual)										
31	# of Bills for Metered Classes	324		1,987	61,354,166		8,790		10,297	120	144
32	KWH for Lighting Classes		88,618,407			401,610,552		37,681,464			
33											
34	Unit Costs (\$/Unit)										
35	Total Unit Costs (\$/Unit)	447.128296	(0.004460)	184.178953	5.574089	0.001367	5.971711	0.001577	6.250349	376.649762	1496.248039

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS (WITHOUT RSAM)
2023 PRESENT RATES - EQUALIZED - DETAIL
(\$000 WHERE APPLICABLE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
1	Demand										
2	Revenue Requirements										
3	Production - Steam	269,517	4,292	202	2,327	20,631	107	58,754	21,499	6,835	1,637
4	Production - Nuclear	846,483	13,479	634	7,307	64,797	336	184,529	67,521	21,466	5,141
5	Production - Other Production	2,149,892	34,233	1,610	18,558	164,570	852	468,666	171,490	54,518	13,058
6	Production - Other Power Supply	5,026	80	4	43	385	2	1,096	401	127	31
7	Production - Curtailment Credit	379	6	0	3	29	0	82	29	9	2
8	Transmission	876,124	13,951	656	7,563	67,066	347	190,991	69,886	22,217	5,321
9	Distribution - Land & Land Rights	16,679	242	11	1,223	6	3,373	1,278	380		
10	Distribution - Structures & Improvements	33,711	489	23	2,472	13	6,818	2,584	769		
11	Distribution - Station Equipment	302,729	4,394	205	22,200	115	61,226	23,203	6,904		
12	Distribution - Stor Battery Equip	111	2	0	8	0	22	9	3		
13	Distribution - Poles, Towers & Fixtures	322,872	4,638	218	23,691	122	65,333	24,724	7,285		
14	Distribution - Overhead Conductors & Devices	505,941	6,846	342	37,244	192	102,658	38,546	10,742		
15	Distribution - Underground Conduit	163,212	2,291	110	11,991	62	33,062	12,473	3,597		
16	Distribution - Underground Conductors & Devices	417,902	5,760	283	30,733	159	84,725	31,888	9,040		
17	Distribution - Primary Capacitors and Regulators	42,268	614	29	3,100	16	8,549	3,240	964		
18	Distribution - Secondary Transformers	373,995	2,014	165	23,998	80	53,081	16,836	3,181		
19	Subtotal Revenue Requirements	6,326,842	93,329	4,493	35,801	474,135	2,409	1,322,966	485,607	148,037	25,191
20											
21	Billing Units (Annual)										
22	KW for Demand Classes	118,079,519	4,917,608	241,238	2,778,291			74,410,690	24,666,560	7,943,872	2,106,359
23	KWH for All Other Classes	74,709,161,081				8,491,673,567	70,294,954				
24	Subtotal Billing Units (Annual)	74,827,240,600	4,917,608	241,238	2,778,291	8,491,673,567	70,294,954	74,410,690	24,666,560	7,943,872	2,106,359
25											
26	Unit Costs (\$/Unit)										
27	Production - Steam		0.872701	0.836828	0.837390	0.002430	0.001520	0.789589	0.871596	0.860401	0.777223
28	Production - Nuclear		2.740913	2.628249	2.629992	0.007631	0.004773	2.479878	2.737367	2.702163	2.440889
29	Production - Other Production		6.961350	6.675206	6.679632	0.019380	0.012122	6.298375	6.952344	6.862932	6.199350
30	Production - Other Power Supply		0.016274	0.015605	0.015616	0.000045	0.000028	0.014724	0.016253	0.016044	0.014493
31	Production - Curtailment Credit		0.001222	0.001173	0.001166	0.000003	0.000002	0.001104	0.001196	0.001166	0.001039
32	Transmission		2.836889	2.720280	2.722083	0.007898	0.004940	2.566713	2.833219	2.796782	2.526359
33	Distribution - Land & Land Rights		0.049233	0.046738	0.000000	0.000144	0.000090	0.045333	0.051825	0.047881	0.000000
34	Distribution - Structures & Improvements		0.099508	0.094466	0.000000	0.000291	0.000181	0.091626	0.104747	0.096776	0.000000
35	Distribution - Station Equipment		0.893601	0.848320	0.000000	0.002614	0.001629	0.822817	0.940647	0.869067	0.000000
36	Distribution - Stor Battery Equip		0.000328	0.000311	0.000000	0.000001	0.000001	0.000302	0.000345	0.000319	0.000000
37	Distribution - Poles, Towers & Fixtures		0.943083	0.904882	0.000000	0.002790	0.001739	0.878007	1.002314	0.917020	0.000000
38	Distribution - Overhead Conductors & Devices		1.392143	1.418940	0.000000	0.004386	0.002733	1.379617	1.562701	1.352191	0.000000

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS (WITHOUT RSAM)
2023 PRESENT RATES - EQUALIZED - DETAIL
(\$000 WHERE APPLICABLE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
1	Distribution - Underground Conduit		0.465837	0.457544	0.000000	0.001412	0.000880	0.444314	0.505663	0.452775	0.000000
2	Distribution - Underground Conductors & Devices		1.171213	1.171784	0.000000	0.003619	0.002255	1.138610	1.292748	1.137991	0.000000
3	Distribution - Primary Capacitors and Regulators		0.124769	0.118446	0.000000	0.000365	0.000227	0.114885	0.131337	0.121343	0.000000
4	Distribution - Secondary Transformers		0.409458	0.684898	0.000000	0.002826	0.001145	0.713346	0.682556	0.400478	0.000000
5	Subtotal Unit Costs (\$/Unit)		18.978520	18.623668	12.885879	0.055835	0.034265	17.779242	19.686859	18.635329	11.959353
6											
7	Energy										
8	Revenue Requirements										
9	Production - Steam	75,986	1,572	70	932	5,255	44	17,698	6,417	2,378	593
10	Production - Nuclear	653,838	13,523	603	8,016	45,220	374	152,286	55,216	20,460	5,102
11	Production - Other Production	199,808	4,132	184	2,450	13,819	114	46,538	16,873	6,252	1,559
12	Customer - Uncollectible Accounts	14,596				1,105		1,395	21	3	
13	Revenue Related	(3,009)	(63)	(3)	(38)	(208)	(2)	(700)	(254)	(95)	(24)
14	Subtotal Revenue Requirements	941,219	19,164	854	11,359	65,191	531	217,217	78,273	28,998	7,230
15											
16	Billing Units (Annual)										
17	KWH for All Rate Classes	122,936,537,769	2,561,613,635	113,196,858	1,553,730,914	8,491,673,567	70,294,954	28,599,419,503	10,381,140,127	3,876,953,698	988,893,380
18	Subtotal Billing Units (Annual)	122,936,537,769	2,561,613,635	113,196,858	1,553,730,914	8,491,673,567	70,294,954	28,599,419,503	10,381,140,127	3,876,953,698	988,893,380
19											
20	Unit Costs (\$/Unit)										
21	Production - Steam		0.000613	0.000619	0.000600	0.000619	0.000619	0.000619	0.000618	0.000613	0.000600
22	Production - Nuclear		0.005279	0.005323	0.005159	0.005325	0.005325	0.005325	0.005319	0.005277	0.005159
23	Production - Other Production		0.001613	0.001627	0.001577	0.001627	0.001627	0.001627	0.001625	0.001613	0.001577
24	Customer - Uncollectible Accounts		0.000000	0.000000	0.000000	0.000130	0.000000	0.000049	0.000002	0.000001	0.000000
25	Revenue Related		(0.000024)	(0.000024)	(0.000024)	(0.000024)	(0.000024)	(0.000024)	(0.000024)	(0.000024)	(0.000024)
26	Subtotal Unit Costs (\$/Unit)		0.007481	0.007544	0.007311	0.007677	0.007547	0.007595	0.007540	0.007480	0.007311
27											
28	Customer										
29	Revenue Requirements										
30	Transmission Pull-Offs	742				274					256
31	Distribution - Meters	105,604	317	33	67	11,110	192	9,760	732	281	23
32	Distribution - Installation on Customer's Premises	3,253	0	0		302	5	53	2	0	
33	Distribution - Services	133,012	97	3		12,366	218	2,383	234	100	
34	Customer - Meter Reading	34,404	3	0	0	2,952	74	757	22	3	0
35	Customer - Collections, Service and Sales	221,895	10	2	1	20,680	364	3,666	115	7	1
36	Customer - Miscellaneous Expenses	3,015	6	1	1	369	5	184	17	4	0
37	Customer - Field Collection - Late Pay Charges	(70,289)	(94)	(3)	(15)	(5,338)	(33)	(3,865)	(597)	(85)	(41)
38	Customer - Initial Connection Charges	(1,189)				(235)	(0)	(26)	(1)	(0)	(0)

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS (WITHOUT RSAM)
2023 PRESENT RATES - EQUALIZED - DETAIL
(\$000 WHERE APPLICABLE)

(1)	(2)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
1	Demand										
2	Revenue Requirements										
3	Production - Steam	160		13	152,836		2	57	18	1	147
4	Production - Nuclear	502		41	480,024		6	180	57	4	461
5	Production - Other Production	1,274		105	1,219,161		14	456	144	11	1,170
6	Production - Other Power Supply	3		0	2,850		0	1	0	0	3
7	Production - Curtailment Credit	0		0	216		0	0	0	0	0
8	Transmission	519		43	496,833		6	186	59	4	477
9	Distribution - Land & Land Rights	10	16	5	10,041	71	6	4	2	11	
10	Distribution - Structures & Improvements	20	32	9	20,294	143	12	9	4	21	
11	Distribution - Station Equipment	182	283	84	182,240	1,283	107	78	33	193	
12	Distribution - Stor Battery Equip	0	0	0	67	0	0	0	0	0	
13	Distribution - Poles, Towers & Fixtures	189	302	87	194,481	1,369	114	83	36	200	
14	Distribution - Overhead Conductors & Devices	253	475	117	305,739	2,152	179	131	56	268	
15	Distribution - Underground Conduit	90	153	42	98,436	693	58	42	18	95	
16	Distribution - Underground Conductors & Devices	220	392	101	252,292	1,776	148	108	46	233	
17	Distribution - Primary Capacitors and Regulators	25	40	12	25,445	179	15	11	5	27	
18	Distribution - Secondary Transformers		189		273,374	928	72	52	24		
19	Subtotal Revenue Requirements	3,449	1,881	660	3,714,330	8,594	737	1,399	501	1,068	2,257
20											
21	Billing Units (Annual)										
22	KW for Demand Classes	214,565								54,381	745,954
23	KWH for All Other Classes		88,618,407	9,900,507	65,559,619,173	401,610,552	32,363,616	37,681,464	17,398,842		
24	Subtotal Billing Units (Annual)	214,565	88,618,407	9,900,507	65,559,619,173	401,610,552	32,363,616	37,681,464	17,398,842	54,381	745,954
25											
26	Unit Costs (\$/Unit)										
27	Production - Steam	0.744415	0.000000	0.001333	0.002331	0.000000	0.000055	0.001518	0.001035	0.024660	0.196576
28	Production - Nuclear	2.338012	0.000000	0.004186	0.007322	0.000000	0.000171	0.004768	0.003251	0.077452	0.617413
29	Production - Other Production	5.938066	0.000000	0.010632	0.018596	0.000000	0.000435	0.012111	0.008258	0.196713	1.568100
30	Production - Other Power Supply	0.013882	0.000000	0.000025	0.000043	0.000000	0.000001	0.000028	0.000019	0.000460	0.003666
31	Production - Curtailment Credit	0.001045	0.000000	0.000002	0.000003	0.000000	0.000000	0.000002	0.000001	0.000035	0.000282
32	Transmission	2.419880	0.000000	0.004333	0.007578	0.000000	0.000177	0.004935	0.003365	0.080164	0.639032
33	Distribution - Land & Land Rights	0.046795	0.000176	0.000467	0.000153	0.000176	0.000182	0.000114	0.000106	0.195143	0.000000
34	Distribution - Structures & Improvements	0.094579	0.000356	0.000945	0.000310	0.000356	0.000367	0.000231	0.000214	0.394416	0.000000
35	Distribution - Station Equipment	0.849341	0.003195	0.008484	0.002780	0.003194	0.003295	0.002071	0.001925	3.541929	0.000000
36	Distribution - Stor Battery Equip	0.000312	0.000001	0.000003	0.000001	0.000001	0.000001	0.000001	0.000001	0.001300	0.000000
37	Distribution - Poles, Towers & Fixtures	0.882357	0.003409	0.008813	0.002966	0.003409	0.003516	0.002210	0.002054	3.679612	0.000000
38	Distribution - Overhead Conductors & Devices	1.180891	0.005360	0.011795	0.004664	0.005359	0.005528	0.003474	0.003229	4.924560	0.000000

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS (WITHOUT RSAM)
2023 PRESENT RATES - EQUALIZED - DETAIL
(\$000 WHERE APPLICABLE)

(1)	(2)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
1	Distribution - Underground Conduit	0.420379	0.001726	0.004199	0.001501	0.001725	0.001780	0.001118	0.001040	1.753067	0.000000
2	Distribution - Underground Conductors & Devices	1.025607	0.004423	0.010244	0.003848	0.004422	0.004561	0.002867	0.002665	4.276994	0.000000
3	Distribution - Primary Capacitors and Regulators	0.118589	0.000446	0.001185	0.000388	0.000446	0.000460	0.000289	0.000269	0.494540	0.000000
4	Distribution - Secondary Transformers	0.000000	0.002132	0.000000	0.004170	0.002312	0.002237	0.001382	0.001371	0.000000	0.000000
5	Subtotal Unit Costs (\$/Unit)	16.074151	0.021223	0.066645	0.056656	0.021399	0.022766	0.037119	0.028804	19.641045	3.025068
6											
7	Energy										
8	Revenue Requirements										
9	Production - Steam	51	55	6	40,573	249	20	23	11	1	40
10	Production - Nuclear	443	472	52	349,119	2,139	172	201	93	7	341
11	Production - Other Production	135	144	16	106,688	654	53	61	28	2	104
12	Customer - Uncollectible Accounts		55		11,993	23		2	0		
13	Revenue Related	(2)	(2)	(0)	(1,604)	(10)	(1)	(1)	(0)	(0)	(2)
14	Subtotal Revenue Requirements	628	724	73	506,768	3,054	244	286	131	10	483
15											
16	Billing Units (Annual)										
17	KWH for All Rate Classes	84,984,384	88,618,407	9,900,507	65,559,619,173	401,610,552	32,363,616	37,681,464	17,398,842	1,409,941	66,034,248
18	Subtotal Billing Units (Annual)	84,984,384	88,618,407	9,900,507	65,559,619,173	401,610,552	32,363,616	37,681,464	17,398,842	1,409,941	66,034,248
19											
20	Unit Costs (\$/Unit)										
21	Production - Steam	0.000606	0.000619	0.000606	0.000619	0.000619	0.000619	0.000619	0.000619	0.000606	0.000600
22	Production - Nuclear	0.005214	0.005325	0.005214	0.005325	0.005325	0.005325	0.005325	0.005325	0.005214	0.005159
23	Production - Other Production	0.001593	0.001627	0.001593	0.001627	0.001627	0.001627	0.001627	0.001627	0.001593	0.001577
24	Customer - Uncollectible Accounts	0.000000	0.000625	0.000000	0.000183	0.000058	0.000000	0.000041	0.000001	0.000000	0.000000
25	Revenue Related	(0.000024)	(0.000024)	(0.000024)	(0.000024)	(0.000024)	(0.000024)	(0.000024)	(0.000024)	(0.000024)	(0.000024)
26	Subtotal Unit Costs (\$/Unit)	0.007389	0.008172	0.007389	0.007730	0.007605	0.007547	0.007588	0.007548	0.007389	0.007311
27											
28	Customer										
29	Revenue Requirements										
30	Transmission Pull-Offs									18	194
31	Distribution - Meters	100		99	82,837		6		9	14	25
32	Distribution - Installation on Customer's Premises	0	30	0	2,860		0		0	0	
33	Distribution - Services	42		259	117,261		17		20	14	
34	Customer - Meter Reading	0		1	30,587		1		2	0	0
35	Customer - Collections, Service and Sales	1	174	6	196,099	647	28	60	33	0	0
36	Customer - Miscellaneous Expenses	1	2	1	2,413	8	1	1	0	0	1
37	Customer - Field Collection - Late Pay Charges	(0)	(582)	(0)	(59,532)	(96)		(1)		(1)	(4)
38	Customer - Initial Connection Charges				(928)	(0)		(0)			

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS (WITHOUT RSAM)
2023 PRESENT RATES - EQUALIZED - DETAIL
(\$000 WHERE APPLICABLE)

(1)	(2)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
1	Customer - Connection of Existing Acct Charges				(10,602)	(0)		(0)			
2	Customer - Reconnection Charges				(5,515)						
3	Customer - Returned Check Charges		(19)		(10,546)	(4)					
4	Customer - Current Diversion Charges				(1,282)	(0)		(0)			
5	Customer - Other Billings (Charges)	(0)	(1)	(0)	(1,659)	(5)	(0)	(1)	(0)	(0)	(0)
6	Subtotal Revenue Requirements	145	(395)	366	341,994	549	52	59	64	45	215
7											
8	Billing Units (Annual)										
9	# of Bills for Metered Classes	324		1,987	61,354,166		8,790		10,297	120	144
10	KWH for Lighting Classes		88,618,407			401,610,552		37,681,464			
11	Subtotal Billing Units (Annual)	324	88,618,407	1,987	61,354,166	401,610,552	8,790	37,681,464	10,297	120	144
12											
13	Unit Costs (\$/Unit)										
14	Transmission Pull-Offs	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	149.403379	1344.630409
15	Distribution - Meters	308.922953	0.000000	49.764868	1.350150	0.000000	0.669195	0.000000	0.853507	114.306784	170.831036
16	Distribution - Installation on Customer's Premises	0.046608	0.000341	0.046608	0.046608	0.000000	0.046608	0.000000	0.046608	0.041429	0.000000
17	Distribution - Services	130.250368	0.000000	130.250368	1.911209	0.000000	1.911209	0.000000	1.911209	115.778104	0.000000
18	Customer - Meter Reading	1.036407	0.000000	0.567410	0.498540	0.000000	0.105414	0.000000	0.228684	0.437594	0.632160
19	Customer - Collections, Service and Sales	3.196174	0.001966	3.196174	3.196174	0.001611	3.196174	0.001600	3.196174	3.196174	3.196174
20	Customer - Miscellaneous Expenses	4.505499	0.000024	0.505093	0.039330	0.000020	0.070142	0.000020	0.041199	3.751380	4.295905
21	Customer - Field Collection - Late Pay Charges	(0.802680)	(0.006563)	(0.124536)	(0.970299)	(0.000238)	0.000000	(0.000029)	0.000000	(10.238051)	(27.310614)
22	Customer - Initial Connection Charges	0.000000	0.000000	0.000000	(0.015118)	(0.000000)	0.000000	(0.000000)	0.000000	0.000000	0.000000
23	Customer - Connection of Existing Acct Charges	0.000000	0.000000	0.000000	(0.172802)	(0.000001)	0.000000	(0.000001)	0.000000	0.000000	0.000000
24	Customer - Reconnection Charges	0.000000	0.000000	0.000000	(0.089895)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
25	Customer - Returned Check Charges	0.000000	(0.000211)	0.000000	(0.171881)	(0.000011)	0.000000	0.000000	0.000000	0.000000	0.000000
26	Customer - Current Diversion Charges	0.000000	0.000000	0.000000	(0.020894)	(0.000000)	0.000000	(0.000000)	0.000000	0.000000	0.000000
27	Customer - Other Billings (Charges)	(0.027032)	(0.000017)	(0.027032)	(0.027032)	(0.000014)	(0.027032)	(0.000014)	(0.027032)	(0.027032)	(0.027032)
28	Subtotal Unit Costs (\$/Unit)	447.128296	(0.004460)	184.178953	5.574089	0.001367	5.971711	0.001577	6.250349	376.649762	1496.248039
29											
30	Lighting										
31	Revenue Requirements										
32	Lighting - Street Lights & Traffic Signals					99,870		80			
33	Lighting - Outdoor		9,799								
34	Subtotal Revenue Requirements		9,799			99,870		80			
35											
36	Billing Units (Annual)										
37	Fixtures		2,455,006			8,643,869		6,939			
38	Subtotal Billing Units (Annual)		2,455,006			8,643,869		6,939			

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at proposed rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under proposed rates must be calculated at the system rate of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line.

Type of Data Shown:
_ Projected Test Year Ended __/__/__
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__
X Proj. Subsequent Year Ended 12/31/23

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

Witness: Tara B. DuBose

DOCKET NO: 20210015-EI

Line
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See attached schedules for the Projected Subsequent Year Ended 12/31/23

Attachment 1 - Cost of Service Study - Unit Costs, Proposed Rates - Equalized - Summary

Attachment 2 - Cost of Service Study - Unit Costs, Proposed Rates - Equalized - Detail

MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS (WITH RSAM)
2023 PROPOSED RATES - EQUALIZED - SUMMARY
(\$000 WHERE APPLICABLE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
1	Total Retail										
2	Revenue Requirements										
3	Total Revenue Requirements	9,499,121	138,407	6,592	57,472	708,264	4,540	1,903,242	692,864	217,563	39,594
4											
5	Demand										
6	Revenue Requirements										
7	Total Revenue Requirements	7,823,754	115,994	5,568	44,004	587,100	2,989	1,640,089	602,320	183,877	30,969
8											
9	Billing Units (Annual)										
10	KW for Demand Classes	118,079,519	4,917,608	241,238	2,778,291			74,410,690	24,666,560	7,943,872	2,106,359
11	KWH for All Other Classes	74,709,161,081				8,491,673,567	70,294,954				
12											
13	Unit Costs (\$/Unit)										
14	Total Unit Costs (\$/Unit)		23.587484	23.080910	15.838688	0.069138	0.042518	22.041037	24.418494	23.147003	14.702649
15											
16	Energy										
17	Revenue Requirements										
18	Total Revenue Requirements	1,066,541	22,002	980	13,044	73,778	609	248,080	89,854	33,297	8,303
19											
20	Billing Units (Annual)										
21	KWH for All Rate Classes	122,936,537,769	2,561,613,635	113,196,858	1,553,730,914	8,491,673,567	70,294,954	28,599,419,503	10,381,140,127	3,876,953,698	988,893,380
22											
23	Unit Costs (\$/Unit)										
24	Total Unit Costs (\$/Unit)		0.008589	0.008661	0.008395	0.008688	0.008664	0.008674	0.008656	0.008588	0.008396
25											
26	Customer										
27	Revenue Requirements										
28	Total Revenue Requirements	469,928	411	43	424	47,385	942	15,073	689	389	321
29											
30	Billing Units (Annual)										
31	# of Bills for Metered Classes	69,149,562	3,084	780	204	6,470,275	113,928	1,146,912	36,019	2,341	190
32	KWH for Lighting Classes	527,910,423									
33											
34	Unit Costs (\$/Unit)										
35	Total Unit Costs (\$/Unit)		133.306146	55.596242	2076.061812	7.323540	8.266919	13.141849	19.133462	166.184612	1689.782209

MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS (WITH RSAM)
2023 PROPOSED RATES - EQUALIZED - SUMMARY
(\$000 WHERE APPLICABLE)

(1)	(2)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
1	Total Retail										
2	Revenue Requirements										
3	Total Revenue Requirements	5,204	15,075	1,392	5,558,049	141,457	1,273	2,232	847	1,454	3,601
4											
5	Demand										
6	Revenue Requirements										
7	Total Revenue Requirements	4,308	2,392	843	4,584,970	10,880	933	1,740	624	1,385	2,768
8											
9	Billing Units (Annual)										
10	KW for Demand Classes	214,565								54,381	745,954
11	KWH for All Other Classes		88,618,407	9,900,507	65,559,619,173	401,610,552	32,363,616	37,681,464	17,398,842		
12											
13	Unit Costs (\$/Unit)										
14	Total Unit Costs (\$/Unit)	20.075678	0.026992	0.085113	0.069936	0.027091	0.028832	0.046185	0.035842	25.464018	3.711319
15											
16	Energy										
17	Revenue Requirements										
18	Total Revenue Requirements	721	775	84	570,208	3,482	280	327	151	12	554
19											
20	Billing Units (Annual)										
21	KWH for All Rate Classes	84,984,384	88,618,407	9,900,507	65,559,619,173	401,610,552	32,363,616	37,681,464	17,398,842	1,409,941	66,034,248
22											
23	Unit Costs (\$/Unit)										
24	Total Unit Costs (\$/Unit)	0.008483	0.008746	0.008482	0.008698	0.008669	0.008664	0.008673	0.008657	0.008478	0.008383
25											
26	Customer										
27	Revenue Requirements										
28	Total Revenue Requirements	175	(383)	466	402,870	590	60	63	73	57	279
29											
30	Billing Units (Annual)										
31	# of Bills for Metered Classes	324		1,987	61,354,166		8,790		10,297	120	144
32	KWH for Lighting Classes		88,618,407			401,610,552		37,681,464			
33											
34	Unit Costs (\$/Unit)										
35	Total Unit Costs (\$/Unit)	540.687966	(0.004325)	234.419665	6.566309	0.001470	6.795503	0.001679	7.113010	478.875325	1936.935720

MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS (WITH RSAM)
2023 PROPOSED RATES - EQUALIZED - DETAIL
(\$000 WHERE APPLICABLE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GLSD(T)-1	GLSD(T)-2	GLSD(T)-3	MET
1	Demand											
2	Revenue Requirements											
3	Production - Steam	312,282	4,973	234	2,696	23,938	124	68,125	24,620	7,788	1,898	185
4	Production - Nuclear	1,005,869	15,996	752	8,673	76,999	398	219,136	80,144	25,481	6,104	595
5	Production - Other Production	2,638,166	41,956	1,974	22,748	201,949	1,044	574,753	210,213	66,834	16,009	1,561
6	Production - Other Power Supply	5,336	85	4	46	408	2	1,162	425	135	32	3
7	Production - Curtailment Credit	385	6	0	3	30	0	83	30	9	2	0
8	Transmission	1,140,898	18,145	853	9,838	87,334	452	248,560	90,913	28,905	6,924	675
9	Distribution - Land & Land Rights	22,029	319	15		1,615	8	4,452	1,687	502		13
10	Distribution - Structures & Improvements	44,523	645	30		3,265	17	8,999	3,409	1,014		27
11	Distribution - Station Equipment	399,827	5,797	270		29,319	151	80,812	30,612	9,109		240
12	Distribution - Stor Battery Equip	147	2	0		11	0	30	11	3		0
13	Distribution - Poles, Towers & Fixtures	428,674	6,150	289		31,453	162	86,686	32,790	9,662		251
14	Distribution - Overhead Conductors & Devices	641,736	8,664	434		47,241	243	130,130	48,833	13,597		320
15	Distribution - Underground Conduit	220,860	3,096	149		16,226	84	44,711	16,861	4,863		122
16	Distribution - Underground Conductors & Devices	548,455	7,548	371		40,333	208	111,120	41,804	11,851		288
17	Distribution - Primary Capacitors and Regulators	42,090	610	28		3,086	16	8,507	3,222	959		25
18	Distribution - Secondary Transformers	372,478	2,002	164		23,896	80	52,821	16,746	3,165		
19	Subtotal Revenue Requirements	7,823,754	115,994	5,568	44,004	587,100	2,989	1,640,089	602,320	183,877	30,969	4,308
20												
21	Billing Units (Annual)											
22	KW for Demand Classes	118,079,519	4,917,608	241,238	2,778,291			74,410,690	24,666,560	7,943,872	2,106,359	214,565
23	KWH for All Other Classes	74,709,161,081				8,491,673,567	70,294,954					
24	Subtotal Billing Units (Annual)	74,827,240,600	4,917,608	241,238	2,778,291	8,491,673,567	70,294,954	74,410,690	24,666,560	7,943,872	2,106,359	214,565
25												
26	Unit Costs (\$/Unit)											
27	Production - Steam		1.011184	0.969585	0.970435	0.002819	0.001761	0.915530	0.998113	0.980389	0.900855	0.862484
28	Production - Nuclear		3.252764	3.118950	3.121656	0.009068	0.005663	2.944951	3.249089	3.207572	2.897731	2.774432
29	Production - Other Production		8.531715	8.180728	8.187820	0.023782	0.014854	7.724070	8.522199	8.413300	7.600555	7.277081
30	Production - Other Power Supply		0.017251	0.016542	0.016556	0.000048	0.000030	0.015620	0.017231	0.017011	0.015368	0.014714
31	Production - Curtailment Credit		0.001241	0.001191	0.001185	0.000003	0.000002	0.001121	0.001216	0.001187	0.001061	0.001061
32	Transmission		3.689766	3.537971	3.541036	0.010285	0.006424	3.340387	3.685689	3.638592	3.287079	3.147163
33	Distribution - Land & Land Rights		0.064942	0.061649	0.000000	0.000190	0.000118	0.059835	0.068374	0.063176	0.000000	0.061721
34	Distribution - Structures & Improvements		0.131259	0.124603	0.000000	0.000384	0.000239	0.120936	0.138195	0.127690	0.000000	0.124749
35	Distribution - Station Equipment		1.178730	1.118960	0.000000	0.003453	0.002149	1.086024	1.241019	1.146677	0.000000	1.120268
36	Distribution - Stor Battery Equip		0.000432	0.000411	0.000000	0.000001	0.000001	0.000398	0.000455	0.000421	0.000000	0.000411
37	Distribution - Poles, Towers & Fixtures		1.250548	1.199848	0.000000	0.003704	0.002305	1.164964	1.329340	1.216317	0.000000	1.169940
38	Distribution - Overhead Conductors & Devices		1.761788	1.797386	0.000000	0.005563	0.003462	1.748812	1.979731	1.711640	0.000000	1.491780

MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS (WITH RSAM)
2023 PROPOSED RATES - EQUALIZED - DETAIL
(\$000 WHERE APPLICABLE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET
1	Distribution - Underground Conduit		0.629595	0.618365	0.000000	0.001911	0.001189	0.600864	0.683554	0.612111	0.000000	0.568116
2	Distribution - Underground Conductors & Devices		1.534989	1.535841	0.000000	0.004750	0.002956	1.493339	1.694746	1.491847	0.000000	1.343830
3	Distribution - Primary Capacitors and Regulators		0.124080	0.117788	0.000000	0.000363	0.000226	0.114324	0.130635	0.120704	0.000000	0.117926
4	Distribution - Secondary Transformers		0.407197	0.681092	0.000000	0.002814	0.001139	0.709862	0.678908	0.398370	0.000000	0.000000
5	Subtotal Unit Costs (\$/Unit)		23.587484	23.080910	15.838688	0.069138	0.042518	22.041037	24.418494	23.147003	14.702649	20.075678
6												
7	Energy											
8	Revenue Requirements											
9	Production - Steam	86,068	1,778	79	1,054	5,953	49	20,034	7,260	2,690	671	58
10	Production - Nuclear	741,879	15,323	683	9,085	51,314	424	172,689	62,578	23,190	5,783	502
11	Production - Other Production	240,273	4,963	221	2,943	16,619	137	55,930	20,269	7,511	1,873	163
12	Customer - Uncollectible Accounts	1,337				101		128	2	0		
13	Revenue Related	(3,016)	(63)	(3)	(38)	(208)	(2)	(701)	(254)	(95)	(24)	(2)
14	Subtotal Revenue Requirements	1,066,541	22,002	980	13,044	73,778	609	248,080	89,854	33,297	8,303	721
15												
16	Billing Units (Annual)											
17	KWH for All Rate Classes	122,936,537,769	2,561,613,635	113,196,858	1,553,730,914	8,491,673,567	70,294,954	28,599,419,503	10,381,140,127	3,876,953,698	988,893,380	84,984,384
18	Subtotal Billing Units (Annual)	122,936,537,769	2,561,613,635	113,196,858	1,553,730,914	8,491,673,567	70,294,954	28,599,419,503	10,381,140,127	3,876,953,698	988,893,380	84,984,384
19												
20	Unit Costs (\$/Unit)											
21	Production - Steam		0.000694	0.000700	0.000678	0.000701	0.000700	0.000701	0.000699	0.000694	0.000678	0.000685
22	Production - Nuclear		0.005982	0.006032	0.005847	0.006043	0.006034	0.006038	0.006028	0.005982	0.005848	0.005908
23	Production - Other Production		0.001938	0.001954	0.001894	0.001957	0.001954	0.001956	0.001953	0.001937	0.001894	0.001914
24	Customer - Uncollectible Accounts		0.000000	0.000000	0.000000	0.000012	0.000000	0.000004	0.000000	0.000000	0.000000	0.000000
25	Revenue Related		(0.000024)	(0.000024)	(0.000024)	(0.000025)	(0.000024)	(0.000025)	(0.000024)	(0.000024)	(0.000025)	(0.000024)
26	Subtotal Unit Costs (\$/Unit)		0.008589	0.008661	0.008395	0.008688	0.008664	0.008674	0.008656	0.008588	0.008396	0.008483
27												
28	Customer											
29	Revenue Requirements											
30	Transmission Pull-Offs	971				359					335	
31	Distribution - Meters	123,428	370	38	78	12,981	224	11,396	854	328	26	117
32	Distribution - Installation on Customer's Premises	3,531	0	0		327	6	58	2	0		0
33	Distribution - Services	167,659	128	4		15,576	274	3,011	305	131		56
34	Customer - Meter Reading	38,338	3	0	0	3,288	82	843	24	3	0	0
35	Customer - Collections, Service and Sales	236,556	10	3	1	22,037	387	3,903	123	8	1	1
36	Customer - Miscellaneous Expenses	3,046	6	1	1	373	5	186	17	4	0	1
37	Customer - Field Collection - Late Pay Charges	(70,489)	(95)	(3)	(15)	(5,351)	(33)	(3,872)	(598)	(85)	(41)	(0)
38	Customer - Initial Connection Charges	(1,193)				(236)	(0)	(26)	(1)	(0)	(0)	

MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS (WITH RSAM)
2023 PROPOSED RATES - EQUALIZED - DETAIL
(\$000 WHERE APPLICABLE)

(1)	(2)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
1	Demand									
2	Revenue Requirements									
3	Production - Steam		15	177,426		2	66	21	2	170
4	Production - Nuclear		49	570,704		7	213	67	5	546
5	Production - Other Production		129	1,496,798		17	560	176	13	1,431
6	Production - Other Power Supply		0	3,027		0	1	0	0	3
7	Production - Curtailment Credit		0	220		0	0	0	0	0
8	Transmission		56	647,294		7	242	76	6	619
9	Distribution - Land & Land Rights	21	6	13,267	93	8	6	2	14	
10	Distribution - Structures & Improvements	42	12	26,814	188	16	11	5	28	
11	Distribution - Station Equipment	374	111	240,799	1,692	141	103	44	254	
12	Distribution - Stor Battery Equip	0	0	88	1	0	0	0	0	
13	Distribution - Poles, Towers & Fixtures	402	116	258,325	1,815	151	110	47	265	
14	Distribution - Overhead Conductors & Devices	603	148	387,995	2,726	227	166	71	338	
15	Distribution - Underground Conduit	207	56	133,262	936	78	57	24	129	
16	Distribution - Underground Conductors & Devices	515	133	331,256	2,327	193	142	61	305	
17	Distribution - Primary Capacitors and Regulators	39	12	25,349	178	15	11	5	27	
18	Distribution - Secondary Transformers	188		272,345	923	72	52	24		
19	Subtotal Revenue Requirements	2,392	843	4,584,970	10,880	933	1,740	624	1,385	2,768
20										
21	Billing Units (Annual)									
22	KW for Demand Classes								54,381	745,954
23	KWH for All Other Classes	88,618,407	9,900,507	65,559,619,173	401,610,552	32,363,616	37,681,464	17,398,842		
24	Subtotal Billing Units (Annual)	88,618,407	9,900,507	65,559,619,173	401,610,552	32,363,616	37,681,464	17,398,842	54,381	745,954
25										
26	Unit Costs (\$/Unit)									
27	Production - Steam	0.000000	0.001544	0.002706	0.000000	0.000063	0.001760	0.001198	0.028555	0.227480
28	Production - Nuclear	0.000000	0.004967	0.008705	0.000000	0.000203	0.005662	0.003855	0.091851	0.731615
29	Production - Other Production	0.000000	0.013028	0.022831	0.000000	0.000533	0.014850	0.010109	0.240903	1.918497
30	Production - Other Power Supply	0.000000	0.000026	0.000046	0.000000	0.000001	0.000030	0.000020	0.000487	0.003883
31	Production - Curtailment Credit	0.000000	0.000002	0.000003	0.000000	0.000000	0.000002	0.000002	0.000036	0.000287
32	Transmission	0.000000	0.005634	0.009873	0.000000	0.000231	0.006422	0.004371	0.104180	0.829557
33	Distribution - Land & Land Rights	0.000233	0.000616	0.000202	0.000232	0.000239	0.000151	0.000140	0.257203	0.000000
34	Distribution - Structures & Improvements	0.000471	0.001246	0.000409	0.000469	0.000484	0.000304	0.000282	0.519849	0.000000
35	Distribution - Station Equipment	0.004225	0.011189	0.003673	0.004213	0.004346	0.002733	0.002536	4.668338	0.000000
36	Distribution - Stor Battery Equip	0.000002	0.000004	0.000001	0.000002	0.000002	0.000001	0.000001	0.001713	0.000000
37	Distribution - Poles, Towers & Fixtures	0.004533	0.011685	0.003940	0.004519	0.004662	0.002932	0.002720	4.875302	0.000000
38	Distribution - Overhead Conductors & Devices	0.006808	0.014899	0.005918	0.006788	0.007002	0.004403	0.004086	6.216788	0.000000

MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS (WITH RSAM)
2023 PROPOSED RATES - EQUALIZED - DETAIL
(\$000 WHERE APPLICABLE)

(1)	(2)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
1	Distribution - Underground Conduit	0.002338	0.005674	0.002033	0.002331	0.002405	0.001512	0.001403	2.367372	0.000000
2	Distribution - Underground Conductors & Devices	0.005812	0.013421	0.005053	0.005795	0.005978	0.003759	0.003488	5.600001	0.000000
3	Distribution - Primary Capacitors and Regulators	0.000445	0.001178	0.000387	0.000443	0.000457	0.000288	0.000267	0.491440	0.000000
4	Distribution - Secondary Transformers	0.002126	0.000000	0.004154	0.002299	0.002224	0.001375	0.001362	0.000000	0.000000
5	Subtotal Unit Costs (\$/Unit)	0.026992	0.085113	0.069936	0.027091	0.028832	0.046185	0.035842	25.464018	3.711319
6										
7	Energy									
8	Revenue Requirements									
9	Production - Steam	62	7	45,984	281	23	26	12	1	45
10	Production - Nuclear	536	58	396,368	2,423	195	228	105	8	386
11	Production - Other Production	174	19	128,367	785	63	74	34	3	125
12	Customer - Uncollectible Accounts	5		1,099	2		0	0		
13	Revenue Related	(2)	(0)	(1,609)	(10)	(1)	(1)	(0)	(0)	(2)
14	Subtotal Revenue Requirements	775	84	570,208	3,482	280	327	151	12	554
15										
16	Billing Units (Annual)									
17	KWH for All Rate Classes	88,618,407	9,900,507	65,559,619,173	401,610,552	32,363,616	37,681,464	17,398,842	1,409,941	66,034,248
18	Subtotal Billing Units (Annual)	88,618,407	9,900,507	65,559,619,173	401,610,552	32,363,616	37,681,464	17,398,842	1,409,941	66,034,248
19										
20	Unit Costs (\$/Unit)									
21	Production - Steam	0.000702	0.000685	0.000701	0.000700	0.000700	0.000700	0.000700	0.000685	0.000677
22	Production - Nuclear	0.006051	0.005908	0.006046	0.006034	0.006034	0.006038	0.006030	0.005905	0.005839
23	Production - Other Production	0.001960	0.001913	0.001958	0.001954	0.001954	0.001956	0.001952	0.001912	0.001891
24	Customer - Uncollectible Accounts	0.000057	0.000000	0.000017	0.000005	0.000000	0.000004	0.000000	0.000000	0.000000
25	Revenue Related	(0.000025)	(0.000024)	(0.000025)	(0.000024)	(0.000024)	(0.000025)	(0.000024)	(0.000024)	(0.000024)
26	Subtotal Unit Costs (\$/Unit)	0.008746	0.008482	0.008698	0.008669	0.008664	0.008673	0.008657	0.008478	0.008383
27										
28	Customer									
29	Revenue Requirements									
30	Transmission Pull-Offs								23	253
31	Distribution - Meters		115	96,837		7		10	16	29
32	Distribution - Installation on Customer's Premises	33	0	3,104		0		1	0	
33	Distribution - Services		342	147,769		21		25	18	
34	Customer - Meter Reading		1	34,087		1		3	0	0
35	Customer - Collections, Service and Sales	186	7	209,071	688	30	64	35	0	0
36	Customer - Miscellaneous Expenses	2	1	2,438	8	1	1	0	0	1
37	Customer - Field Collection - Late Pay Charges	(584)	(0)	(59,710)	(96)		(1)		(1)	(4)
38	Customer - Initial Connection Charges			(930)	(0)		(0)			

MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS (WITH RSAM)
2023 PROPOSED RATES - EQUALIZED - DETAIL
(\$000 WHERE APPLICABLE)

(1)	(2)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
1	Customer - Connection of Existing Acct Charges			(10,634)	(0)		(0)			
2	Customer - Reconnection Charges			(5,532)						
3	Customer - Returned Check Charges	(19)		(10,577)	(4)					
4	Customer - Current Diversion Charges			(1,286)	(0)		(0)			
5	Customer - Other Billings (Charges)	(2)	(0)	(1,768)	(6)	(0)	(1)	(0)	(0)	(0)
6	Subtotal Revenue Requirements	(383)	466	402,870	590	60	63	73	57	279
7										
8	Billing Units (Annual)									
9	# of Bills for Metered Classes		1,987	61,354,166		8,790		10,297	120	144
10	KWH for Lighting Classes	88,618,407			401,610,552		37,681,464			
11	Subtotal Billing Units (Annual)	88,618,407	1,987	61,354,166	401,610,552	8,790	37,681,464	10,297	120	144
12										
13	Unit Costs (\$/Unit)									
14	Transmission Pull-Offs	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	195.419643	1756.788806
15	Distribution - Meters	0.000000	58.054198	1.578333	0.000000	0.780820	0.000000	0.995042	133.285940	199.066870
16	Distribution - Installation on Customer's Premises	0.000370	0.050483	0.050595	0.000000	0.050496	0.000000	0.050464	0.044858	0.000000
17	Distribution - Services	0.000000	171.928287	2.408460	0.000000	2.404112	0.000000	2.401608	152.729777	0.000000
18	Customer - Meter Reading	0.000000	0.630966	0.555581	0.000000	0.117249	0.000000	0.254180	0.486421	0.702370
19	Customer - Collections, Service and Sales	0.002097	3.399956	3.407615	0.001714	3.400863	0.001703	3.398937	3.398874	3.397908
20	Customer - Miscellaneous Expenses	0.000024	0.509141	0.039739	0.000020	0.070726	0.000020	0.041526	3.780569	4.329096
21	Customer - Field Collection - Late Pay Charges	(0.006588)	(0.124611)	(0.973197)	(0.000238)	0.000000	(0.000029)	0.000000	(10.242011)	(27.320593)
22	Customer - Initial Connection Charges	0.000000	0.000000	(0.015164)	(0.000000)	0.000000	(0.000000)	0.000000	0.000000	0.000000
23	Customer - Connection of Existing Acct Charges	0.000000	0.000000	(0.173318)	(0.000001)	0.000000	(0.000001)	0.000000	0.000000	0.000000
24	Customer - Reconnection Charges	0.000000	0.000000	(0.090164)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
25	Customer - Returned Check Charges	(0.000212)	0.000000	(0.172395)	(0.000011)	0.000000	0.000000	0.000000	0.000000	0.000000
26	Customer - Current Diversion Charges	0.000000	0.000000	(0.020957)	(0.000000)	0.000000	(0.000000)	0.000000	0.000000	0.000000
27	Customer - Other Billings (Charges)	(0.000018)	(0.028755)	(0.028820)	(0.000014)	(0.028763)	(0.000014)	(0.028746)	(0.028746)	(0.028738)
28	Subtotal Unit Costs (\$/Unit)	(0.004325)	234.419665	6.566309	0.001470	6.795503	0.001679	7.113010	478.875325	1936.935720
29										
30	Lighting									
31	Revenue Requirements									
32	Lighting - Street Lights & Traffic Signals				126,505		102			
33	Lighting - Outdoor	12,291								
34	Subtotal Revenue Requirements	12,291			126,505		102			
35										
36	Billing Units (Annual)									
37	Fixtures	2,455,006			8,643,869		6,939			
38	Subtotal Billing Units (Annual)	2,455,006			8,643,869		6,939			

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at proposed rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under proposed rates must be calculated at the system rate of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line.

Type of Data Shown:
 _ Projected Test Year Ended __/__/__
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__
 X Proj. Subsequent Year Ended 12/31/23

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

Witness: Tara B. DuBose

DOCKET NO: 20210015-EI

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See attached schedules for the Projected Subsequent Year Ended 12/31/23

Attachment 1 - Cost of Service Study - Unit Costs, Proposed Rates - Equalized - Summary

Attachment 2 - Cost of Service Study - Unit Costs, Proposed Rates - Equalized - Detail

MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS (WITHOUT RSAM)
2023 PROPOSED RATES - EQUALIZED - SUMMARY
(\$000 WHERE APPLICABLE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
1	Total Retail										
2	Revenue Requirements										
3	Total Revenue Requirements	9,697,221	140,811	6,719	58,532	722,434	4,604	1,940,962	706,164	221,377	40,336
4											
5	Demand										
6	Revenue Requirements										
7	Total Revenue Requirements	8,017,147	118,274	5,689	44,986	600,954	3,052	1,676,435	615,113	187,502	31,660
8											
9	Billing Units (Annual)										
10	KW for Demand Classes	118,079,519	4,917,608	241,238	2,778,291			74,410,690	24,666,560	7,943,872	2,106,359
11	KWH for All Other Classes	74,709,161,081				8,491,673,567	70,294,954				
12											
13	Unit Costs (\$/Unit)										
14	Total Unit Costs (\$/Unit)		24.051043	23.583858	16.191857	0.070770	0.043412	22.529489	24.937103	23.603384	15.030495
15											
16	Energy										
17	Revenue Requirements										
18	Total Revenue Requirements	1,072,565	22,127	986	13,118	74,195	612	249,485	90,365	33,486	8,350
19											
20	Billing Units (Annual)										
21	KWH for All Rate Classes	122,936,537,769	2,561,613,635	113,196,858	1,553,730,914	8,491,673,567	70,294,954	28,599,419,503	10,381,140,127	3,876,953,698	988,893,380
22											
23	Unit Costs (\$/Unit)										
24	Total Unit Costs (\$/Unit)		0.008638	0.008710	0.008443	0.008737	0.008713	0.008723	0.008705	0.008637	0.008444
25											
26	Customer										
27	Revenue Requirements										
28	Total Revenue Requirements	468,868	410	43	429	47,285	940	15,042	687	388	326
29											
30	Billing Units (Annual)										
31	# of Bills for Metered Classes	69,149,562	3,084	780	204	6,470,275	113,928	1,146,912	36,019	2,341	190
32	KWH for Lighting Classes	527,910,423									
33											
34	Unit Costs (\$/Unit)										
35	Total Unit Costs (\$/Unit)		133.072050	55.517027	2102.127220	7.307986	8.250829	13.115265	19.079730	165.898527	1716.158147

MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS (WITHOUT RSAM)
2023 PROPOSED RATES - EQUALIZED - SUMMARY
(\$000 WHERE APPLICABLE)

(1)	(2)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
1	Total Retail										
2	Revenue Requirements										
3	Total Revenue Requirements	5,278	15,102	1,399	5,682,510	141,444	1,292	2,269	861	1,458	3,670
4											
5	Demand										
6	Revenue Requirements										
7	Total Revenue Requirements	4,378	2,434	849	4,707,156	11,085	950	1,776	636	1,388	2,830
8											
9	Billing Units (Annual)										
10	KW for Demand Classes	214,565								54,381	745,954
11	KWH for All Other Classes		88,618,407	9,900,507	65,559,619,173	401,610,552	32,363,616	37,681,464	17,398,842		
12											
13	Unit Costs (\$/Unit)										
14	Total Unit Costs (\$/Unit)	20.402441	0.027468	0.085803	0.071800	0.027601	0.029352	0.047133	0.036581	25.527673	3.794102
15											
16	Energy										
17	Revenue Requirements										
18	Total Revenue Requirements	725	779	84	573,419	3,501	282	329	151	12	557
19											
20	Billing Units (Annual)										
21	KWH for All Rate Classes	84,984,384	88,618,407	9,900,507	65,559,619,173	401,610,552	32,363,616	37,681,464	17,398,842	1,409,941	66,034,248
22											
23	Unit Costs (\$/Unit)										
24	Total Unit Costs (\$/Unit)	0.008531	0.008795	0.008530	0.008747	0.008718	0.008714	0.008722	0.008706	0.008526	0.008430
25											
26	Customer										
27	Revenue Requirements										
28	Total Revenue Requirements	175	(384)	465	401,935	589	60	63	73	58	283
29											
30	Billing Units (Annual)										
31	# of Bills for Metered Classes	324		1,987	61,354,166		8,790		10,297	120	144
32	KWH for Lighting Classes		88,618,407			401,610,552		37,681,464			
33											
34	Unit Costs (\$/Unit)										
35	Total Unit Costs (\$/Unit)	539.919553	(0.004331)	234.028539	6.551064	0.001466	6.782936	0.001676	7.099666	481.362767	1963.159055

MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS (WITHOUT RSAM)
2023 PROPOSED RATES - EQUALIZED - DETAIL
(\$000 WHERE APPLICABLE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
1	Demand										
2	Revenue Requirements										
3	Production - Steam	312,651	4,979	234	2,699	23,966	124	68,206	24,651	7,798	1,900
4	Production - Nuclear	1,022,089	16,254	765	8,813	78,241	405	222,673	81,438	25,892	6,202
5	Production - Other Production	2,718,650	43,237	2,034	23,443	208,110	1,076	592,297	216,632	68,875	16,498
6	Production - Other Power Supply	5,325	85	4	46	408	2	1,160	424	135	32
7	Production - Curtailment Credit	379	6	0	3	29	0	82	29	9	2
8	Transmission	1,157,502	18,410	866	9,982	88,605	458	252,183	92,240	29,326	7,025
9	Distribution - Land & Land Rights	21,986	319	15		1,612	8	4,444	1,683	501	
10	Distribution - Structures & Improvements	44,437	644	30		3,258	17	8,982	3,402	1,012	
11	Distribution - Station Equipment	399,049	5,785	269		29,262	151	80,656	30,553	9,092	
12	Distribution - Stor Battery Equip	146	2	0		11	0	30	11	3	
13	Distribution - Poles, Towers & Fixtures	427,881	6,139	289		31,395	162	86,528	32,731	9,645	
14	Distribution - Overhead Conductors & Devices	640,528	8,648	433		47,152	243	129,888	48,743	13,572	
15	Distribution - Underground Conduit	220,425	3,090	149		16,194	83	44,624	16,828	4,853	
16	Distribution - Underground Conductors & Devices	547,408	7,534	370		40,256	207	110,911	41,726	11,829	
17	Distribution - Primary Capacitors and Regulators	50,630	734	34		3,713	19	10,233	3,876	1,153	
18	Distribution - Secondary Transformers	448,060	2,409	198		28,745	96	63,539	20,143	3,807	
19	Subtotal Revenue Requirements	8,017,147	118,274	5,689	44,986	600,954	3,052	1,676,435	615,113	187,502	31,660
20											
21	Billing Units (Annual)										
22	KW for Demand Classes	118,079,519	4,917,608	241,238	2,778,291			74,410,690	24,666,560	7,943,872	2,106,359
23	KWH for All Other Classes	74,709,161,081				8,491,673,567	70,294,954				
24	Subtotal Billing Units (Annual)	74,827,240,600	4,917,608	241,238	2,778,291	8,491,673,567	70,294,954	74,410,690	24,666,560	7,943,872	2,106,359
25											
26	Unit Costs (\$/Unit)										
27	Production - Steam		1.012395	0.970748	0.971597	0.002822	0.001763	0.916618	0.999368	0.981645	0.901939
28	Production - Nuclear		3.305293	3.169324	3.172068	0.009214	0.005755	2.992483	3.301565	3.259372	2.944530
29	Production - Other Production		8.792200	8.430517	8.437809	0.024508	0.015308	7.959837	8.782402	8.670163	7.832614
30	Production - Other Power Supply		0.017218	0.016510	0.016524	0.000048	0.000030	0.015591	0.017198	0.016979	0.015339
31	Production - Curtailment Credit		0.001222	0.001173	0.001166	0.000003	0.000002	0.001104	0.001196	0.001166	0.001039
32	Transmission		3.743590	3.589591	3.592692	0.010434	0.006518	3.389070	3.739465	3.691673	3.335034
33	Distribution - Land & Land Rights		0.064819	0.061532	0.000000	0.000190	0.000118	0.059720	0.068244	0.063056	0.000000
34	Distribution - Structures & Improvements		0.131009	0.124366	0.000000	0.000384	0.000239	0.120703	0.137932	0.127447	0.000000
35	Distribution - Station Equipment		1.176483	1.116830	0.000000	0.003446	0.002144	1.083935	1.238660	1.144494	0.000000
36	Distribution - Stor Battery Equip		0.000432	0.000410	0.000000	0.000001	0.000001	0.000398	0.000454	0.000420	0.000000
37	Distribution - Poles, Towers & Fixtures		1.248288	1.197683	0.000000	0.003697	0.002301	1.162837	1.326943	1.214122	0.000000
38	Distribution - Overhead Conductors & Devices		1.758533	1.794073	0.000000	0.005553	0.003455	1.745558	1.976085	1.708481	0.000000

MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS (WITHOUT RSAM)
2023 PROPOSED RATES - EQUALIZED - DETAIL
(\$000 WHERE APPLICABLE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
1	Distribution - Underground Conduit		0.628381	0.617174	0.000000	0.001907	0.001187	0.599694	0.682239	0.610932	0.000000
2	Distribution - Underground Conductors & Devices		1.532122	1.532977	0.000000	0.004741	0.002950	1.490524	1.691588	1.489064	0.000000
3	Distribution - Primary Capacitors and Regulators		0.149252	0.141684	0.000000	0.000437	0.000272	0.137521	0.157135	0.145190	0.000000
4	Distribution - Secondary Transformers		0.489805	0.819267	0.000000	0.003385	0.001370	0.853896	0.816627	0.479181	0.000000
5	Subtotal Unit Costs (\$/Unit)		24.051043	23.583858	16.191857	0.070770	0.043412	22.529489	24.937103	23.603384	15.030495
6											
7	Energy										
8	Revenue Requirements										
9	Production - Steam	85,993	1,776	79	1,053	5,948	49	20,017	7,254	2,688	670
10	Production - Nuclear	741,324	15,312	682	9,078	51,275	424	172,562	62,532	23,173	5,779
11	Production - Other Production	246,929	5,101	227	3,024	17,079	141	57,481	20,831	7,720	1,925
12	Customer - Uncollectible Accounts	1,335				101		127	2	0	
13	Revenue Related	(3,016)	(63)	(3)	(38)	(208)	(2)	(701)	(254)	(95)	(24)
14	Subtotal Revenue Requirements	1,072,565	22,127	986	13,118	74,195	612	249,485	90,365	33,486	8,350
15											
16	Billing Units (Annual)										
17	KWH for All Rate Classes	122,936,537,769	2,561,613,635	113,196,858	1,553,730,914	8,491,673,567	70,294,954	28,599,419,503	10,381,140,127	3,876,953,698	988,893,380
18	Subtotal Billing Units (Annual)	122,936,537,769	2,561,613,635	113,196,858	1,553,730,914	8,491,673,567	70,294,954	28,599,419,503	10,381,140,127	3,876,953,698	988,893,380
19											
20	Unit Costs (\$/Unit)										
21	Production - Steam		0.000693	0.000699	0.000678	0.000700	0.000699	0.000700	0.000699	0.000693	0.000678
22	Production - Nuclear		0.005978	0.006028	0.005843	0.006038	0.006030	0.006034	0.006024	0.005977	0.005844
23	Production - Other Production		0.001991	0.002008	0.001946	0.002011	0.002008	0.002010	0.002007	0.001991	0.001947
24	Customer - Uncollectible Accounts		0.000000	0.000000	0.000000	0.000012	0.000000	0.000004	0.000000	0.000000	0.000000
25	Revenue Related		(0.000024)	(0.000024)	(0.000024)	(0.000025)	(0.000024)	(0.000025)	(0.000024)	(0.000024)	(0.000025)
26	Subtotal Unit Costs (\$/Unit)		0.008638	0.008710	0.008443	0.008737	0.008713	0.008723	0.008705	0.008637	0.008444
27											
28	Customer										
29	Revenue Requirements										
30	Transmission Pull-Offs	985			365						340
31	Distribution - Meters	123,271	370	38	78	12,965	224	11,382	853	328	26
32	Distribution - Installation on Customer's Premises	3,522	0	0		326	6	58	2	0	
33	Distribution - Services	167,369	128	4		15,549	273	3,006	304	131	
34	Customer - Meter Reading	38,207	3	0	0	3,277	82	840	24	3	0
35	Customer - Collections, Service and Sales	236,064	10	3	1	21,991	387	3,895	122	8	1
36	Customer - Miscellaneous Expenses	3,045	6	1	1	372	5	186	17	4	0
37	Customer - Field Collection - Late Pay Charges	(70,489)	(95)	(3)	(15)	(5,351)	(33)	(3,872)	(598)	(85)	(41)
38	Customer - Initial Connection Charges	(1,193)				(236)	(0)	(26)	(1)	(0)	(0)

MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS (WITHOUT RSAM)
2023 PROPOSED RATES - EQUALIZED - DETAIL
(\$000 WHERE APPLICABLE)

(1)	(2)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
1	Demand										
2	Revenue Requirements										
3	Production - Steam	185		15	177,633		2	66	21	2	170
4	Production - Nuclear	605		50	579,901		7	217	68	5	555
5	Production - Other Production	1,609		133	1,542,444		18	577	181	14	1,475
6	Production - Other Power Supply	3		0	3,022		0	1	0	0	3
7	Production - Curtailment Credit	0		0	216		0	0	0	0	0
8	Transmission	685		57	656,703		8	246	77	6	628
9	Distribution - Land & Land Rights	13	21	6	13,241	93	8	6	2	14	
10	Distribution - Structures & Improvements	27	42	12	26,762	188	16	11	5	28	
11	Distribution - Station Equipment	240	374	111	240,326	1,689	140	103	44	253	
12	Distribution - Stor Battery Equip	0	0	0	88	1	0	0	0	0	
13	Distribution - Poles, Towers & Fixtures	251	401	115	257,842	1,812	151	110	47	265	
14	Distribution - Overhead Conductors & Devices	319	602	147	387,260	2,721	226	166	71	337	
15	Distribution - Underground Conduit	122	207	56	132,997	935	78	57	24	128	
16	Distribution - Underground Conductors & Devices	288	514	133	330,619	2,323	193	141	61	304	
17	Distribution - Primary Capacitors and Regulators	30	47	14	30,493	214	18	13	6	32	
18	Distribution - Secondary Transformers		227		327,609	1,110	87	62	29		
19	Subtotal Revenue Requirements	4,378	2,434	849	4,707,156	11,085	950	1,776	636	1,388	2,830
20											
21	Billing Units (Annual)										
22	KW for Demand Classes	214,565								54,381	745,954
23	KWH for All Other Classes		88,618,407	9,900,507	65,559,619,173	401,610,552	32,363,616	37,681,464	17,398,842		
24	Subtotal Billing Units (Annual)	214,565	88,618,407	9,900,507	65,559,619,173	401,610,552	32,363,616	37,681,464	17,398,842	54,381	745,954
25											
26	Unit Costs (\$/Unit)										
27	Production - Steam	0.863515	0.000000	0.001546	0.002709	0.000000	0.000063	0.001762	0.001200	0.028588	0.227749
28	Production - Nuclear	2.819229	0.000000	0.005047	0.008845	0.000000	0.000207	0.005753	0.003917	0.093333	0.743430
29	Production - Other Production	7.499237	0.000000	0.013425	0.023527	0.000000	0.000550	0.015303	0.010418	0.248255	1.977112
30	Production - Other Power Supply	0.014686	0.000000	0.000026	0.000046	0.000000	0.000001	0.000030	0.000020	0.000486	0.003875
31	Production - Curtailment Credit	0.001045	0.000000	0.000002	0.000003	0.000000	0.000000	0.000002	0.000001	0.000035	0.000282
32	Transmission	3.193060	0.000000	0.005716	0.010017	0.000000	0.000234	0.006516	0.004435	0.105697	0.841653
33	Distribution - Land & Land Rights	0.061603	0.000232	0.000615	0.000202	0.000232	0.000239	0.000150	0.000139	0.256705	0.000000
34	Distribution - Structures & Improvements	0.124511	0.000470	0.001244	0.000408	0.000468	0.000483	0.000304	0.000282	0.518842	0.000000
35	Distribution - Station Equipment	1.118128	0.004217	0.011167	0.003666	0.004205	0.004338	0.002728	0.002531	4.659298	0.000000
36	Distribution - Stor Battery Equip	0.000410	0.000002	0.000004	0.000001	0.000002	0.000002	0.000001	0.000001	0.001710	0.000000
37	Distribution - Poles, Towers & Fixtures	1.167821	0.004524	0.011663	0.003933	0.004511	0.004654	0.002926	0.002715	4.866340	0.000000
38	Distribution - Overhead Conductors & Devices	1.489013	0.006795	0.014871	0.005907	0.006775	0.006989	0.004395	0.004079	6.205115	0.000000

MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS (WITHOUT RSAM)
2023 PROPOSED RATES - EQUALIZED - DETAIL
(\$000 WHERE APPLICABLE)

(1)	(2)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
1	Distribution - Underground Conduit	0.567019	0.002334	0.005663	0.002029	0.002327	0.002400	0.001509	0.001401	2.362730	0.000000
2	Distribution - Underground Conductors & Devices	1.341315	0.005801	0.013396	0.005043	0.005784	0.005967	0.003752	0.003482	5.589374	0.000000
3	Distribution - Primary Capacitors and Regulators	0.141849	0.000535	0.001417	0.000465	0.000533	0.000550	0.000346	0.000321	0.591164	0.000000
4	Distribution - Secondary Transformers	0.000000	0.002558	0.000000	0.004997	0.002765	0.002676	0.001654	0.001639	0.000000	0.000000
5	Subtotal Unit Costs (\$/Unit)	20.402441	0.027468	0.085803	0.071800	0.027601	0.029352	0.047133	0.036581	25.527673	3.794102
6											
7	Energy										
8	Revenue Requirements										
9	Production - Steam	58	62	7	45,943	281	23	26	12	1	45
10	Production - Nuclear	502	536	58	396,067	2,422	195	227	105	8	385
11	Production - Other Production	167	178	19	131,921	807	65	76	35	3	128
12	Customer - Uncollectible Accounts		5		1,097	2		0	0		
13	Revenue Related	(2)	(2)	(0)	(1,609)	(10)	(1)	(1)	(0)	(0)	(2)
14	Subtotal Revenue Requirements	725	779	84	573,419	3,501	282	329	151	12	557
15											
16	Billing Units (Annual)										
17	KWH for All Rate Classes	84,984,384	88,618,407	9,900,507	65,559,619,173	401,610,552	32,363,616	37,681,464	17,398,842	1,409,941	66,034,248
18	Subtotal Billing Units (Annual)	84,984,384	88,618,407	9,900,507	65,559,619,173	401,610,552	32,363,616	37,681,464	17,398,842	1,409,941	66,034,248
19											
20	Unit Costs (\$/Unit)										
21	Production - Steam	0.000685	0.000701	0.000685	0.000701	0.000699	0.000699	0.000700	0.000699	0.000684	0.000677
22	Production - Nuclear	0.005904	0.006047	0.005903	0.006041	0.006030	0.006030	0.006033	0.006025	0.005901	0.005835
23	Production - Other Production	0.001967	0.002014	0.001967	0.002012	0.002008	0.002009	0.002010	0.002007	0.001965	0.001943
24	Customer - Uncollectible Accounts	0.000000	0.000057	0.000000	0.000017	0.000005	0.000000	0.000004	0.000000	0.000000	0.000000
25	Revenue Related	(0.000024)	(0.000025)	(0.000024)	(0.000025)	(0.000024)	(0.000024)	(0.000025)	(0.000024)	(0.000024)	(0.000024)
26	Subtotal Unit Costs (\$/Unit)	0.008531	0.008795	0.008530	0.008747	0.008718	0.008714	0.008722	0.008706	0.008526	0.008430
27											
28	Customer										
29	Revenue Requirements										
30	Transmission Pull-Offs									24	257
31	Distribution - Meters	117		115	96,714		7		10	16	29
32	Distribution - Installation on Customer's Premises	0	33	0	3,096		0		1	0	
33	Distribution - Services	56		341	147,513		21		25	18	
34	Customer - Meter Reading	0		1	33,971		1		3	0	0
35	Customer - Collections, Service and Sales	1	185	7	208,637	687	30	64	35	0	0
36	Customer - Miscellaneous Expenses	1	2	1	2,437	8	1	1	0	0	1
37	Customer - Field Collection - Late Pay Charges	(0)	(584)	(0)	(59,710)	(96)		(1)		(1)	(4)
38	Customer - Initial Connection Charges				(930)	(0)		(0)			

MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS (WITHOUT RSAM)
2023 PROPOSED RATES - EQUALIZED - DETAIL
(\$000 WHERE APPLICABLE)

(1)	(2)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
Line No.	Methodologies: 12CP and 1/13th; w/o MDS	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
1	Customer - Connection of Existing Acct Charges				(10,634)	(0)		(0)			
2	Customer - Reconnection Charges				(5,532)						
3	Customer - Returned Check Charges		(19)		(10,577)	(4)					
4	Customer - Current Diversion Charges				(1,286)	(0)		(0)			
5	Customer - Other Billings (Charges)	(0)	(2)	(0)	(1,765)	(6)	(0)	(1)	(0)	(0)	(0)
6	Subtotal Revenue Requirements	175	(384)	465	401,935	589	60	63	73	58	283
7											
8	Billing Units (Annual)										
9	# of Bills for Metered Classes	324		1,987	61,354,166		8,790		10,297	120	144
10	KWH for Lighting Classes		88,618,407			401,610,552		37,681,464			
11	Subtotal Billing Units (Annual)	324	88,618,407	1,987	61,354,166	401,610,552	8,790	37,681,464	10,297	120	144
12											
13	Unit Costs (\$/Unit)										
14	Transmission Pull-Offs	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	198.362081	1783.274369
15	Distribution - Meters	359.978833	0.000000	57.981553	1.576318	0.000000	0.779845	0.000000	0.993789	133.118003	198.815731
16	Distribution - Installation on Customer's Premises	0.050359	0.000369	0.050351	0.050462	0.000000	0.050364	0.000000	0.050332	0.044741	0.000000
17	Distribution - Services	171.639607	0.000000	171.619244	2.404290	0.000000	2.400046	0.000000	2.397509	152.452970	0.000000
18	Customer - Meter Reading	1.148769	0.000000	0.628834	0.553694	0.000000	0.116853	0.000000	0.253320	0.484774	0.699991
19	Customer - Collections, Service and Sales	3.393443	0.002093	3.392924	3.400530	0.001710	3.393832	0.001700	3.391893	3.391831	3.390862
20	Customer - Miscellaneous Expenses	4.540540	0.000024	0.508938	0.039723	0.000020	0.070698	0.000020	0.041509	3.779064	4.327372
21	Customer - Field Collection - Late Pay Charges	(0.803298)	(0.006588)	(0.124611)	(0.973197)	(0.000238)	0.000000	(0.000029)	0.000000	(10.242011)	(27.320593)
22	Customer - Initial Connection Charges	0.000000	0.000000	0.000000	(0.015164)	(0.000000)	0.000000	(0.000000)	0.000000	0.000000	0.000000
23	Customer - Connection of Existing Acct Charges	0.000000	0.000000	0.000000	(0.173318)	(0.000001)	0.000000	(0.000001)	0.000000	0.000000	0.000000
24	Customer - Reconnection Charges	0.000000	0.000000	0.000000	(0.090164)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
25	Customer - Returned Check Charges	0.000000	(0.000212)	0.000000	(0.172395)	(0.000011)	0.000000	0.000000	0.000000	0.000000	0.000000
26	Customer - Current Diversion Charges	0.000000	0.000000	0.000000	(0.020957)	(0.000000)	0.000000	(0.000000)	0.000000	0.000000	0.000000
27	Customer - Other Billings (Charges)	(0.028700)	(0.000018)	(0.028696)	(0.028760)	(0.000014)	(0.028703)	(0.000014)	(0.028687)	(0.028686)	(0.028678)
28	Subtotal Unit Costs (\$/Unit)	539.919553	(0.004331)	234.028539	6.551064	0.001466	6.782936	0.001676	7.099666	481.362767	1963.159055
29											
30	Lighting										
31	Revenue Requirements										
32	Lighting - Street Lights & Traffic Signals					126,269		101			
33	Lighting - Outdoor		12,272								
34	Subtotal Revenue Requirements		12,272			126,269		101			
35											
36	Billing Units (Annual)										
37	Fixtures		2,455,006			8,643,869		6,939			
38	Subtotal Billing Units (Annual)		2,455,006			8,643,869		6,939			

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:
 Projected Test Year Ended ___/___/___
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Projected Subsequent Year Ended 12/31/23

DOCKET NO.: 20210015-EI

Witness: Christopher Chapel, Michael Spoor,
Tiffany C. Cohen

Line No.	Initial Connect/Disconnect Service Charge				Cost Description
	(1)	(2)	(3)	(4)	
1					
2					
3		<u>Costs</u>			
4	<u>Task</u>	<u>Connect</u>	<u>Disconnect</u>	<u>Total</u>	
5	A Field Service Crew sets the meter at the customer's premise.	\$3.75	\$0.00	\$3.75	The cost represents the revenue requirements for the activities performed by the Field Service Crew which is capitalized for the installation of the meter.
6					
7					
8					
9	Requests for service are received and processed.	\$7.01	\$0.26	\$7.28	This cost represents labor and benefits, communication equipment, office expenses, credit scoring, incidentals, materials, Information Technology (IT) services and overheads.
10					
11					
12					
13					
14	Service is manually connected in instances where the meter was installed and power was not left available. A subsequent disconnect is performed remotely or in minimal instances manually, to close service.	\$0.68	\$0.49	\$1.17	This cost represents labor and benefits, communication equipment, office expenses, incidentals, materials, IT services and overheads.
15					
16					
17					
18					
19	The Customer Accounting Representative completes service connect/disconnect exception order in the customer information system.	\$0.28	\$0.09	\$0.37	This cost represents labor and benefits, communication equipment, office expenses, incidentals, materials, IT services and overheads.
20					
21					
22					
23	Total	<u>\$11.72</u>	<u>\$0.84</u>	<u>\$12.57</u>	
24					
25					
26					
27					
28					
29					
30	Note: Totals may not add due to rounding.				
31					
32					
33					
34					

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:
 Projected Test Year Ended ___/___/___
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Projected Subsequent Year Ended 12/31/23

DOCKET NO.: 20210015-EI

Witness: Christopher Chapel, Michael Spoor,
Tiffany C. Cohen

Existing Connect/Disconnect Service Charge

Line No.	(1)	(2)	(3)	(4)	(5)
1					
2					
3					
4		<u>Costs</u>			
5	<u>Task</u>	<u>Connect</u>	<u>Disconnect</u>	<u>Total</u>	<u>Cost Description</u>
6	Requests for service are received and processed.	\$7.01	\$0.26	\$7.28	This cost represents labor and benefits, communication equipment, office expenses, credit scoring, incidentals, materials, Information Technology (IT) services and overheads.
7					
8					
9					
10	Service is connected remotely or in minimal instances, manually, to establish service. A subsequent disconnect is performed remotely or in minimal instances manually, to close service.	\$0.71	\$0.56	\$1.27	This cost represents labor and benefits, communication equipment, office expenses, incidentals, materials, IT services and overheads.
11					
12					
13					
14					
15	The Customer Accounting Representative completes service connect/disconnect exception order in the customer information system.	\$0.28	\$0.09	\$0.37	This cost represents labor and benefits, communication equipment, office expenses, incidentals, materials, IT services and overheads.
16					
17					
18					
19	Total	<u>\$8.00</u>	<u>\$0.91</u>	<u>\$8.92</u>	
20					
21					
22					
23					
24					
25	Note: Totals may not add due to rounding.				
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32					
33					
34					

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:
 Projected Test Year Ended ___/___/___
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Projected Subsequent Year Ended 12/31/23

DOCKET NO.: 20210015-EI

Witness: Christopher Chapel, Michael Spoor,
Tiffany C. Cohen

Line No.	(1)	(2)	(3)
		Field Visit Service Charge	
1			
2		<u>Costs</u>	
3			
4	<u>Task</u>	<u>Total</u>	<u>Cost Description</u>
5	Back office activities performed related to notifying the customer	\$1.40	This cost represents labor and benefits, communication equipment, office expenses, incidentals, materials, Information Technology (IT) services and overheads.
6	of account delinquency such as telephone collections and		
7	final notices.		
8			
9	A Field Representative is assigned to a customer's account and performs a	\$24.97	This cost represents labor and benefits, communication equipment, office expenses, incidentals, materials, IT services, overheads and third-party contractor expenses.
10	premise visit. The representative will attempt to interact with the customer		
11	and receives a payment in the field or leaves a notice, completing the		
12	order at the customer's premise.		
13			
14			
15	Total	<u>\$26.37</u>	
16			
17			
18			
19			
20			
21			
22			
23			
24	Note: Totals may not add due to rounding.		
25			
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:
 Projected Test Year Ended ___/___/___
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Projected Subsequent Year Ended 12/31/23

DOCKET NO.: 20210015-EI

Witness: Christopher Chapel, Michael Spoor,
Tiffany C. Cohen

Reconnect for Non-Payment Service Charge

Line No.	(1)	(2)	(3)	(4)	(5)
1					
2					
3			<u>Costs</u>		
4					
5	<u>Task</u>	<u>Disconnect</u>	<u>Reconnect</u>	<u>Total</u>	<u>Cost Description</u>
6	Back office activities performed related to notifying the customer of account delinquency such as telephone collections and final notices.	\$1.40	\$0.00	\$1.40	This cost represents labor and benefits, communication equipment, office expenses, incidentals, materials, Information Technology (IT) services and overheads.
7					
8					
9	The Customer Service Representative receives an inquiry related to the disconnection process and/or a separate inquiry related to the reconnection process.	\$1.14	\$0.22	\$1.37	This cost represents labor and benefits, communication equipment, office expenses, incidentals, materials, IT services and overheads.
10					
11					
12					
13					
14	Service is disconnected for non-payment remotely or in minimal instances manually, and subsequently reconnected after payment has been received.	\$1.08	\$0.95	\$2.02	This cost represents labor and benefits, communication equipment, office expenses, incidentals, materials, vehicle expense, IT services and overheads.
15					
16					
17					
18					
19	Total	<u>\$3.62</u>	<u>\$1.17</u>	<u>\$4.79</u>	
20					
21					
22					
23					
24					
25					
26					
27	Note: Totals may not add due to rounding.				
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:
 Projected Test Year Ended ___/___/___
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Projected Subsequent Year Ended 12/31/23

DOCKET NO.: 20210015-EI

Witness: Christopher Chapel, Michael Spoor,
Tiffany C. Cohen

Temporary Service - Overhead Charge

Line No.	(1)	(2)	(3)
1			
2		<u>Costs</u>	
3			
4	<u>Task</u>	<u>Total</u>	<u>Cost Description</u>
5	Install Temporary Service:		Installation costs include:
6	The FPL representative receives a customer request.	\$204.23	Service Crew labor, support activities, e.g., engineering, supervision, Information Technology, and other overheads.
7	An engineer visits the site and determines overhead service is required. A service crew travels to the site and connects the service.		Material cost.
8		\$69.71	
9			
10		\$20.07	Vehicle/transportation cost.
11			
12			
13			
14	Remove Temporary Service:		Removal costs include:
15	The FPL representative receives a customer request.	\$102.89	Service Crew labor, support activities, e.g., engineering, supervision, Information Technology, and other overheads.
16	A service crew travels to the site and disconnects the service.		
17			
18		\$10.11	Vehicle/transportation cost.
19			
20	Total	<u>\$407.01</u>	
21			
22			
23			
24			
25	Note: Totals may not add due to rounding.		
26			
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:
 Projected Test Year Ended ___/___/___
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Projected Subsequent Year Ended 12/31/23

DOCKET NO.: 20210015-EI

Witness: Christopher Chapel, Michael Spoor,
Tiffany C. Cohen

Temporary Service - Underground Charge

Line No.	(1)	(2)	(3)
1			
2		<u>Costs</u>	
3			
4	<u>Task</u>	<u>Total</u>	<u>Cost Description</u>
5	Install Temporary Service:		Installation costs include:
6	The FPL representative receives a customer request.	\$83.63	Service Crew labor, support activities, e.g., engineering, supervision, Information Technology, and other overheads.
7	An engineer visits the site and determines underground service is required. A service crew travels to the site and connects the service.		
8		\$10.59	Vehicle/transportation cost.
9			
10			
11			
12	Remove Temporary Service:		Removal costs include:
13	The FPL representative receives a customer request.	\$83.63	Service Crew labor, support activities, e.g., engineering, supervision, Information Technology, and other overheads.
14	A service crew travels to the site and disconnects the service.		
15			
16		<u>\$10.59</u>	Vehicle/transportation cost.
17			
18	Total	<u><u>\$188.44</u></u>	
19			
20			
21			
22			
23			
24	Note: Totals may not add due to rounding.		
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:
 Projected Test Year Ended ___/___/___
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Projected Subsequent Year Ended 12/31/23

DOCKET NO.: 20210015-EI

Witness: Christopher Chapel, Michael Spoor,
Tiffany C. Cohen

Line No. (1) Returned Payment Charge

1
2
3 FPL proposes to maintain the following return payment charge in accordance with section 68.065, Florida Statutes:
4
5 \$25.00 when Returned Payment is less than or equal to \$50
6 \$30.00 when Returned Payment is more than \$50 but less than or equal to \$300
7 \$40.00 when Returned Payment is more than \$300 but less than or equal to \$800
8 5% of the face value when the Returned Payment is greater than \$800
9
10
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:
 Projected Test Year Ended ___/___/___
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Projected Subsequent Year Ended 12/31/23

DOCKET NO.: 20210015-EI

Witness: Christopher Chapel, Michael Spoor,
Tiffany C. Cohen

(1)

Late Payment Charge

**Line
No.**

- 1
- 2 FPL proposes to maintain its current late payment charge fee structure of the greater of \$5.00 or 1.5% applied to any past due unpaid balance.
- 3
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:
 Projected Test Year Ended ___/___/___
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Projected Subsequent Year Ended 12/31/23

DOCKET NO.: 20210015-EI

Witness: Christopher Chapel, Michael Spoor,
Tiffany C. Cohen

(1)

Line No. **Unauthorized Use of Energy**

- 1
- 2
- 3 The charges for Unauthorized Use of Energy assessed to the customer reflect, as applicable, the actual time spent and materials used in the investigation
- 4 and any other expenses of the investigation, the correction or elimination of the condition, and the time spent rebilling the unauthorized or fraudulent energy use.
- 5 The total investigative charges are billed to the customer. Current diversion investigation costs vary since no two investigations are the same.
- 6
- 7 In addition, FPL is proposing to increase its current meter tampering penalty from the amount of \$200 to \$500 per occurrence to be assessed to Residential and non-demand
- 8 Commercial customers; FPL is also proposing to increase its current meter tampering penalty from \$1,000 to \$2,500 per occurrence for all other Commercial customers.
- 9
- 10
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule which shows the company-proposed increase in revenue by rate schedule and the present and company-proposed class rates of return under the proposed cost of service study. Provide justification for every class not left at the system rate of return. If the increase from service charges by rate class does not equal that shown on Schedule E-13b or if the increase from sales of electricity does not equal that shown on Schedule E-13a, provide an explanation.

Type of Data Shown:
 ___ Projected Test Year Ended ___/___/___
 ___ Prior Year Ended ___/___/___
 ___ Historical Test Year Ended ___/___/___
 Proj. Subsequent Yr. Ended 12/31/23

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

Witness: Tiffany C. Cohen

(\$000 WHERE APPLICABLE)

Line No.	(1) Rate Class	(2) Present ROR	(3) Present Index	(4) Present Class Operating Revenue	(5) Increase from Service Charges	(6) Increase from Sales of Electricity	(7) Increase from Unbilled	(8) Total Increase	(9) Company Proposed ROR	(10) Company Proposed Index	(11) % Increase With Adjustment Clauses	(12) % Increase Without Adjustment Clauses
1	CILC-1D	4.14%	87%	108,872		32,266	13	32,279	6.91%	100%	16.2%	29.6%
2	CILC-1G	4.28%	90%	5,245		1,471	1	1,472	6.93%	100%	15.9%	28.1%
3	CILC-1T	3.57%	75%	43,445		15,101	8	15,109	6.86%	99%	15.5%	34.8%
4	GS(T)-1	4.94%	103%	604,401		125,881	42	125,923	7.06%	102%	13.5%	20.8%
5	GSCU-1	6.77%	142%	4,471		272	0	272	7.54%	109%	3.9%	6.1%
6	GSD(T)-1	3.91%	82%	1,464,509		470,597	143	470,740	6.83%	99%	18.7%	32.1%
7	GSLD(T)-1	2.64%	55%	467,944		174,703	52	174,755	5.60%	81%	20.5%	37.3%
8	GSLD(T)-2	2.16%	45%	140,200		57,173	19	57,193	5.29%	76%	20.5%	40.8%
9	GSLD(T)-3	1.83%	38%	25,165		12,352	5	12,357	5.71%	82%	20.5%	49.1%
10	MET	4.43%	93%	4,196		1,111	0	1,111	6.96%	100%	15.2%	26.5%
11	OL-1	6.75%	141%	15,167		827	0	827	7.40%	107%	4.6%	5.5%
12	OS-2	4.25%	89%	1,102		308	0	308	6.73%	97%	20.5%	28.0%
13	RS(T)-1	5.43%	114%	4,970,049		814,858	328	815,186	7.17%	104%	10.9%	16.4%
14	SL-1	6.09%	127%	130,036		13,891	2	13,893	7.23%	104%	9.7%	10.7%
15	SL-1M	5.75%	120%	1,155		170	0	170	7.33%	106%	7.7%	14.7%
16	SL-2	5.21%	109%	1,932		360	0	360	7.15%	103%	11.1%	18.6%
17	SL-2M	13.65%	286%	1,230		160	0	160	15.98%	231%	8.7%	13.0%
18	SST-DST	8.08%	169%	1,579		(1,073)	0	(1,073)	0.35%	5%	(63.9%)	(68.0%)
19	SST-TST	16.73%	350%	6,033		1,527	0	1,527	21.82%	315%	17.4%	25.3%
20	TOTAL RETAIL	4.78%	100%	7,996,730		1,721,955	615	1,722,569	6.93%	100%	13.7%	21.5%
21												
22										1.5 X	20.5%	
23										Max	20.5%	
24												
25												
26												
27	Rate classes left below the system rate of return are due to application of FPSC practice of limiting rate class increases to 1.5 times the system average increase.											
28	The percent increase in column 11 is based on 2023 forecast revenue with adjustment clauses.											
29	SST-DST and SST-TST were designed as one rate class, which resulted in a % Increase with Adjustment Clauses of 4.4% in total.											
30												
31												
32	TOTAL MAY NOT ADD DUE TO ROUNDING.											
33												
34												
35												

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION Provide a schedule which shows the company-proposed increase in revenue by rate schedule and the present and company-proposed class rates of return under the proposed cost of service study. Provide justification for every class not left at the system rate of return. If the increase from service charges by rate class does not equal that shown on Schedule E-13b or if the increase from sales of electricity does not equal that shown on Schedule E-13a, provide an explanation.

Type of Data Shown:
 ___ Projected Test Year Ended ___/___/___
 ___ Prior Year Ended ___/___/___
 ___ Historical Test Year Ended ___/___/___
 Proj. Subsequent Yr. Ended 12/31/23

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-E1

Witness: Tiffany C. Cohen

(\$000 WHERE APPLICABLE)

Line No.	(1) Rate Class	(2) Present ROR	(3) Present Index	(4) Present Class Operating Revenue	(5) Increase from Service Charges	(6) Increase from Sales of Electricity	(7) Increase from Unbilled	(8) Total Increase	(9) Company Proposed ROR	(10) Company Proposed Index	(11) % Increase With Adjustment Clauses	(12) % Increase Without Adjustment Clauses
1	CILC-1D	3.91%	87%	108,872		34,658	14	34,672	6.91%	100%	17.4%	31.8%
2	CILC-1G	4.03%	89%	5,245		1,599	1	1,599	6.92%	100%	17.3%	30.5%
3	CILC-1T	3.30%	73%	43,445		16,139	9	16,147	6.83%	99%	16.5%	37.2%
4	GS(T)-1	4.69%	104%	604,401		139,644	47	139,691	7.06%	102%	15.0%	23.1%
5	GSCU-1	6.63%	147%	4,471		324	0	324	7.56%	109%	4.7%	7.3%
6	GSD(T)-1	3.65%	81%	1,464,509		508,965	160	509,125	6.82%	98%	20.2%	34.8%
7	GSLD(T)-1	2.35%	52%	467,944		194,931	58	194,989	5.68%	82%	22.8%	41.7%
8	GSLD(T)-2	1.88%	42%	140,200		63,726	22	63,747	5.39%	78%	22.8%	45.5%
9	GSLD(T)-3	1.52%	34%	25,165		13,792	6	13,798	5.87%	85%	22.8%	54.8%
10	MET	4.26%	94%	4,196		1,187	0	1,188	6.98%	101%	16.3%	28.3%
11	OL-1	6.81%	151%	15,167		812	0	813	7.45%	107%	4.5%	5.4%
12	OS-2	4.22%	94%	1,102		330	0	330	6.88%	99%	21.9%	30.0%
13	RS(T)-1	5.15%	114%	4,970,049		928,835	366	929,201	7.16%	103%	12.4%	18.7%
14	SL-1	6.16%	137%	130,036		13,858	2	13,860	7.30%	105%	9.7%	10.7%
15	SL-1M	5.61%	124%	1,155		185	0	185	7.34%	106%	8.4%	16.0%
16	SL-2	5.01%	111%	1,932		394	0	394	7.15%	103%	12.2%	20.4%
17	SL-2M	13.66%	303%	1,230		155	0	155	15.94%	230%	8.5%	12.6%
18	SST-DST	8.17%	181%	1,579		(1,078)	0	(1,078)	0.39%	6%	(64.2%)	(68.3%)
19	SST-TST	16.78%	372%	6,033		1,527	0	1,527	21.90%	316%	17.4%	25.3%
20	TOTAL RETAIL	4.51%	100%	7,996,730		1,919,984	686	1,920,669	6.93%	100%	15.2%	24.0%
21												
22										1.5 X	22.8%	
23										Max	22.8%	
24												
25												
26												
27	Rate classes left below the system rate of return are due to application of FPSC practice of limiting rate class increases to 1.5 times the system average increase.											
28	The percent increase in column 11 is based on 2023 forecast revenue with adjustment clauses.											
29	SST-DST and SST-TST were designed as one rate class, which resulted in a % Increase with Adjustment Clauses of 4.3% in total.											
30												
31												
32	TOTAL MAY NOT ADD DUE TO ROUNDING.											
33												
34												
35												

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the load data below by rate schedule. Any other load data used to develop demand allocation factors for cost of service studies submitted must also be provided. The average number of customers and annual MWH should be in agreement with the company's forecast in Schedule E-15.

Type of Data Shown:
 _ Projected Test Year Ended __/__/__
 _ Prior Year Ended __/__/__
 _ Historical Test Year Ended __/__/__
 X Proj. Subsequent Year Ended 12/31/23

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO: 20210015-EI

Witness: Tara B. DuBose, Jun K. Park
 Tiffany C. Cohen

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Rate Class	Annual Billed Sales (MWH)	Annual Unbilled Sales (MWH)	Total Delivered Sales (MWH)	Output to Line (MWH) ⁽¹⁾⁽⁵⁾	GNCP (MW) ⁽⁵⁾	GNCP Summer (MW) ⁽²⁾⁽⁵⁾	GNCP Winter (MW) ⁽³⁾⁽⁵⁾	Average 12CP (MW) ⁽⁴⁾⁽⁵⁾	Average Demand (MW) ⁽⁵⁾	12CP & 1/13 Weighted Avg. Demand (MW) ⁽⁵⁾	Average No. of Customers
1	<u>RETAIL</u>											
2	CILC-1D	2,561,614	914	2,562,528	2,664,092	394	394	373	363	304	335	257
3	CILC-1G	113,197	40	113,237	118,714	18	18	18	17	14	16	65
4	CILC-1T	1,553,731	555	1,554,286	1,579,224	227	227	218	197	180	182	17
5	GS(T)-1	8,491,674	3,031	8,494,705	8,908,727	1,993	1,993	1,875	1,745	1,017	1,611	539,190
6	GSCU-1	70,295	25	70,320	73,747	10	10	10	9	8	8	9,494
7	GSD(T)-1	28,599,420	10,210	28,609,629	30,001,746	5,496	5,496	5,150	4,968	3,425	4,586	95,576
8	GSLD(T)-1	10,381,140	3,706	10,384,846	10,877,972	2,083	2,083	2,037	1,818	1,242	1,678	3,002
9	GSLD(T)-2	3,876,954	1,384	3,878,338	4,030,848	620	620	607	578	460	534	195
10	GSLD(T)-3	988,893	353	989,246	1,005,119	176	174	176	138	115	128	16
11	MET	84,984	30	85,015	87,302	16	16	16	14	10	12	27
12	OL-1	88,618	32	88,650	92,971	25	25	22		11	0	4,542
13	OS-2	9,901	4	9,904	10,171	8	7	8	1	1	1	166
14	RS(T)-1	65,559,619	23,404	65,583,023	68,779,460	16,360	16,360	14,232	12,924	7,852	11,931	5,112,847
15	SL-1	401,611	143	401,754	421,335	115	115	100		48	0	16,868
16	SL-1M	32,364	12	32,375	33,953	10	10	8	0	4	0	733
17	SL-2	39,567	14	39,581	41,511	7	6	7	5	5	5	1,617
18	SL-2M	15,513	6	15,519	16,275	3	3	3	1	2	1	813
19	SST-DST	1,410	1	1,410	1,448	17	5	17	0	0	0	10
20	SST-TST	66,034	24	66,058	67,118	49	33	49	12	8	11	12
21	TOTAL RETAIL	122,936,538	43,887	122,980,425	128,811,732	27,629	27,596	24,926	22,791	14,705	21,039	5,785,444
22												
23	<u>WHOLESALE</u>											
24	WHOLESALE	7,280,512	(8,698)	7,271,814	7,399,970	1,637	1,634	1,291	1,092	845	1,009	12
25	TOTAL WHOLESALE	7,280,512	(8,698)	7,271,814	7,399,970	1,637	1,634	1,291	1,092	845	1,009	12
26												
27	TOTAL	130,217,050	35,189	130,252,239	136,211,702	29,266	29,230	26,217	23,884	15,549	22,048	5,785,456
28												
29												
30	⁽¹⁾ MWH Sales adjusted for Energy Losses. The total system excludes company use and the effect of wheeling transactions. The total system amount shown when adjusted for these items											
31	equals the forecasted net energy for load (NEL) reported on MFR F-8, Assumptions.											
32	⁽²⁾ Maximum demand for each rate class during the months of April through October.											
33	⁽³⁾ Maximum demand for each rate class during the months of January through March and November through December.											
34	⁽⁴⁾ Excludes company use. May include rounding differences caused by the use of historical load research statistics to forecast coincident peak and demand losses by rate class.											
35	⁽⁵⁾ At Generation.											
36												
37												
38												

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Derive each allocation factor used in the cost of service studies. Provide supporting data and any work papers used in deriving the allocation factors, and a brief narrative description of the development of each allocation factor.

Type of Data Shown:
_ Projected Test Year Ended __/__/__
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__
X Proj. Subsequent Year Ended 12/31/23

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

Witness: Tara B. Dubose

Line No.

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See attached schedules for the Projected Subsequent Year Adjustment Ended 12/31/23:

- Attachment 1 - Explanation of Cost Allocation Factors & Cost Allocation Methodologies (Applies to WITH and WITHOUT RSAM)
- Attachment 2 - Separation Study - External Factor Detail Reports (Applies to WITH and WITHOUT RSAM)
- Attachment 3 - Separation Study - Internal Factor Detail Reports (Applies to WITH and WITHOUT RSAM)
- Attachment 4 - Retail Cost of Service Study - Compound Allocator Detail Report (Includes separate versions for WITH and WITHOUT RSAM)
- Attachment 5 - Retail Cost of Service Study - Internal Factor Detail Reports (Includes separate versions for WITH and WITHOUT RSAM)
- Attachment 6 - Allocation Factor Summary Reports (Includes separate versions for WITH and WITHOUT RSAM)

**Explanation of Cost Allocation Factors Used in the 2022 and 2023
Cost of Service Studies**

NAME	DESCRIPTION	EXPLANATION
EXTERNAL FACTORS		
E101	TRANSMISSION: 12CP Demand	The total class contribution to the average of the 12 monthly Coincident Peak (12CP) demands, adjusted for losses. The contribution to 12CP demand by wholesale classes and transmission services is included in the calculation of E101 for Jurisdictional Separation Study purposes only.
E102	NON-STRATIFIED PRODUCTION: 12CP Demand	The total class contribution to the average of the 12 monthly Coincident Peak (12CP) demands, adjusted for losses, excluding all stratified contracts. E102 is used for Jurisdictional Separation Study purposes only.
E103INT	INTERMEDIATE STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand	The total class contribution to the average of the 12 monthly Coincident Peak (12CP) demands, adjusted for losses and cost responsibility of the intermediate stratified contracts, excluding peaking strata contracts. E103 is used for Jurisdictional Separation Study purposes only.
E103PK	PEAKING STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand	The total class contribution to the average of the 12 monthly Coincident Peak (12CP) demands, adjusted for losses and cost responsibility of the peaking stratified contracts, excluding intermediate strata contracts. E103 is used for Jurisdictional Separation Study purposes only.
E104	DISTRIBUTION: Group Non-Coincident Peak (GNCP) Demand	The single Group Non-Coincident Peak (GNCP) demand, adjusted for losses, for loads at primary and secondary voltage levels.
E105	DISTRIBUTION: Secondary Group Non-Coincident Peak (GNCP) Demand	The single Group Non-Coincident Peak (GNCP) demand, adjusted for losses, for loads at secondary voltage level only.
E106	DEMAND FOR RETAIL ONLY: 12CP Demand	The total class contribution to the average of the 12 monthly Coincident Peak (12CP) demands, adjusted for losses, excluding wholesale rate classes.
E107	PRODUCTION: 12CP Demand	The total class contribution to the average of the 12 monthly Coincident Peak (12CP) demands, adjusted for losses.
E109	SECONDARY DISTRIBUTION: Customer Non-Coincident Peak (NCP) Demand	The single customer Non-Coincident Peak (NCP) demand, adjusted for losses, for loads at secondary voltage level only. Retail rate classes only.
E201	TOTAL SALES: Total Annual Energy	The total 12-month MWH Sales, adjusted for losses.
E202	NON-STRATIFIED SALES: Total Annual Energy	The total 12-month MWH Sales, adjusted for losses, excluding all stratified contracts. E202 is used for Jurisdictional Separation Study purposes only.

NAME	DESCRIPTION	EXPLANATION
EXTERNAL FACTORS		
E203INT	INTERMEDIATE STRATA SALES (CONTRACT ADJUSTED): Total Annual Energy	The total 12-month MWH Sales, adjusted for losses, excluding peaking strata contracts. E203 is used for Jurisdictional Separation Study purposes only.
E203PK	PEAKING STRATA SLAES (CONTRACT ADJUSTED): Total Annual Energy	The total 12-month MWH Sales, adjusted for losses, excluding intermediate strata contracts. E203 is used for Jurisdictional Separation Study purposes only.
E205	NET UNCOLLECTIBLE EXPENSE	The total 12-month uncollectible expense.
E206	RETAIL SALES ONLY (AT METER): Total Annual Energy	The total 12-month MWH Sales for retail rate classes, adjusted for losses.
E301	TRANSMISSION CUSTOMER PULL-OFFS: Average Number of Retail Customers	The average number of retail transmission voltage level customers multiplied by the average cost per transmission pull-off for each retail rate class. Engineering estimates are used to determine the average transmission level pull-off cost.
E302	PRIMARY CUSTOMER PULL-OFFS: Average Number of Retail Customers	The average number of retail primary voltage level customers multiplied by the average primary pull-off cost for each retail rate class. Engineering estimates are used to determine the average primary level pull-off cost.
E303	SECONDARY CUSTOMERS: Average No. of Retail Customers (Excl. Non-Metered OL and SL)	The average number of secondary voltage level customers for retail rate classes only, excluding all non-metered lighting services.
E309	DISTRIBUTION CUSTOMERS: Average No. of Retail Customers (Excl. Non-Metered SL)	The average number of primary and secondary voltage customers for retail classes only, excluding non-metered street lights and traffic signals.
E310	DISTRIBUTION CUSTOMERS: Weighted Avg. No. Retail Customers (Excl. Non-Metered SL)	The weighted average number of primary and secondary voltage level customers for the retail rate classes, excluding street lights and traffic signals.
E311	LATE PAYMENT CHARGES: Miscellaneous Service Revenues	Late payment charges by retail rate class.
E312	INITIAL CONNECTION CHARGES: Miscellaneous Service Revenues	Initial collection charges by retail rate class.
E313	RECONNECTION AFTER NON-PAYMENT: Miscellaneous Service Revenues	Reconnection charges by retail rate class.
E314	CONNECTION OF EXISTING ACCOUNTS: Miscellaneous Service Revenues	Connection charges by retail rate class.
E315	RETURNED CHECK CHARGES: Miscellaneous Service Revenues	Returned check charges by retail rate class.
E316	CURRENT DIVERSION CHARGES: Miscellaneous Service Revenues	Current diversion charges by retail rate class.

NAME	DESCRIPTION	EXPLANATION
EXTERNAL FACTORS		
E320	METER AND MATERIALS COSTS: Average No. of Customers	The average number of retail customers per rate class multiplied by the meter cost weight. Note: The cost weight is calculated by dividing the average meter only material cost for the rate class by the average meter only material cost for the residential rate class The non-metered lighting classes are assumed to have a customer weight equal to residential (which is equal to one).
E325	METER COSTS: Number of Meters (Metered Classes Only)	The average number of meters per rate class multiplied by the average meter unit cost per rate class, excluding all non-metered lighting services.
E330	METER READING EXPENSES (Metered Classes Only)	Meter reading expenses by rate class.
E355	METER, MATERIALS AND OVERHEAD COSTS: Average No. of Customers	The average number of customers per rate class multiplied by the meter cost weight. The meter cost weight is calculated by dividing the average total of the meter, material and overhead costs, excluding installation (labor), for the rate class by the average total of the meter and material costs. The non-metered lighting classes are assumed to have a customer weight equal to residential (which is equal to one). All classes including OL-1 use average customers.
E356	AVERAGE NO. OF CUSTOMERS: Average No. of Retail Customers	The average number of customers for retail rate classes only.
E401	BASE REVENUES: Retail Base Revenues	The revenues from sale of electricity and other base revenue-related for the retail rate classes excluding revenues from clauses.
E402	LOAD CONTROL INCENTIVE OFFSET: CILC/CDR Credits	Incentives and credits, which reduce the revenue dollars collected through ECCR, for customers in the: <ul style="list-style-type: none"> • Commercial/Industrial Load Control (CILC) rate class • GSD(T)-1, GSLD(T)-1, GSLD(T)-2 and GSLD(T)-3 rate classes participating in the Commercial/Industrial Demand Reduction Rider (CDR).
E508	STREET LIGHTS AND TRAFFIC SIGNALS: Number of Fixtures	The number of lighting fixtures for the non-metered Street Lighting (SL-1) and Traffic Signal (SL-2) classes.
E509	OUTDOOR LIGHTING: Number of Fixtures	100% assignment to Outdoor Lighting.

NAME	DESCRIPTION	EXPLANATION
INTERNAL FACTORS		
I300	Intangible Plant in Service	The aggregated result of internally calculated factors related to Intangible Plant in Service accounts which have been allocated based on the I900 – Labor internal allocation factor.
I310	Production – Steam Plant in Service	The aggregated result of internally calculated factors related to Steam Plant in Service accounts which have been allocated based on external allocation factors and/or other internal allocation factors.
I320	Production – Nuclear Plant in Service	The aggregated result of internally calculated factors related to Nuclear Plant in Service accounts which have been allocated based on external allocation factors and/or other internal allocation factors.
I340	Production – Other Plant in Service	The aggregated result of internally calculated factors related to Other Plant in Service accounts which have been allocated based on external allocation factors and/or other internal allocation factors.
I345T	Production Plant in Service	The aggregated result of internally calculated factors related to all Production Plant in Service accounts which have been allocated based on external allocation factors and/or other internal allocation factors.
I350	Transmission Plant in Service	The aggregated result of internally calculated factors related to Transmission Plant in Service accounts which have been allocated based on external allocation factors and/or other internal allocation factors.
I364	Distribution Plant in Service – Account 364 – Poles, Towers and Fixtures	The aggregated result of internally calculated factors for Plant Account 364 which has been allocated based on external allocation factors and/or other internal allocation factors.
I365	Distribution Plant in Service – Account 365 – OH Conductors and Devices	The aggregated result of internally calculated factors for Plant Account 365 which has been allocated based on external allocation factors and/or other internal allocation factors.
I365T	Distribution Plant in Service – Accounts 364-365 – Poles and OH Conduit	The aggregated result of internally calculated factors for Plant Accounts 364-365 which have been allocated based on external allocation factors and/or other internal allocation factors.
I366	Distribution Plant in Service – Account 366 – UG Conduit	The aggregated result of internally calculated factors for Plant Account 366 which has been allocated based on external allocation factors and/or other internal allocation factors.
I367	Distribution Plant in Service – Account 367 – UG Conductors and Devices	The aggregated result of internally calculated factors for Plant Account 367 which has been allocated based on external allocation factors and/or other internal allocation factors.

NAME	DESCRIPTION	EXPLANATION
<u>INTERNAL FACTORS</u>		
I367T	Distribution Plant in Service – Accounts 366-367 – UG Conduit, Conductors and Devices	The aggregated result of internally calculated factors for Plant Account 366-367 which has been allocated based on external allocation factors and/or other internal allocation factors.
I375T	Distribution Plant in Service – Excluding Meters	The aggregated result of internally calculated factors related to all Distribution Plant in Service accounts, excluding Meters, which have been allocated based on external allocation factors and/or other internal allocation factors.
I378T	Distribution Plant in Service	The aggregated result of internally calculated factors related to all Distribution Plant in Service accounts which have been allocated based on external allocation factors and/or other internal allocation factors.
I379T	Transmission and Distribution Plant in Service	The aggregated result of internally calculated factors related to all Transmission and Distribution Plant in Service accounts which have been allocated based on external allocation factors and/or other internal allocation factors.
I389	General Plant in Service	The aggregated result of internally calculated factors related to all General Plant in Service accounts which have been allocated based on external allocation factors and/or other internal allocation factors.
I399T	Gross Plant in Service	The aggregated result of internally calculated factors related to Intangible, Production, Transmission, Distribution and General Plant in Service accounts which have been allocated based on external allocation factors and/or other internal allocation factors.
I409T	Net Plant in Service	The aggregated result of internally calculated factors related to Gross Plant in Service and Total Accumulated Provision for Depreciation accounts which have been allocated based on external allocation factors and/or other internal allocation factors.
I439T	Total Rate Base	The aggregated result of internally calculated factors related to Net Plant in Service, Future Use Property, Construction Work in Progress, Nuclear Fuel and Net Working Capital accounts which have been allocated based on external allocation factors and/or other internal allocation factors.
I540	O & M – Customer Accounts Excluding Supervision	The aggregated result of internally calculated factors related to all Customer Accounts, excluding Supervision, which have been allocated based on external allocation factors and/or other internal allocation factors.
I599T	O & M – Total	The aggregated result of internally calculated factors related to all O & M expense accounts which have been allocated based on external allocation factors and/or other internal allocation factors.

NAME	DESCRIPTION	EXPLANATION
INTERNAL FACTORS		
I850T	Pre-Tax Income	The aggregated result of internally calculated factors related to Pre-Tax Income which has been allocated based on external allocation factors and/or other internal allocation factors.
I900	O & M Labor	The aggregated result of internally calculated factors related to O & M Labor which has been allocated based on external allocation factors and/or other internal allocation factors.

NAME	DESCRIPTION	EXPLANATION
WEIGHTED/COMPOUND FACTORS (Used for Cost of Service Purposes Only)		
W310-P W320-P W340-P	12CP (Demand) & 1/13 (Energy)	12/13 of the total is allocated based on demand (E101) and the remaining 1/13 is allocated based on energy (E201).
W355-T	12CP (Demand) – Adjusted for Pull-offs	Transmission pull-off costs are allocated to customers; adjusted total is allocated based on demand (E101).
W364-D	Distribution – Poles, Towers and Fixtures – Adjusted for Primary Pull-offs	The costs for primary pull-offs in Account 364 are classified to customers and allocated based on E302. All other costs in Account 364 are classified to demand and allocated based on E104 and E105 for primary voltage and secondary voltage related costs, respectively.
W365-D	Distribution – OH Conductors – Adjusted for Primary Pull-offs	The costs for primary pull-offs in Account 365 are classified to customers and allocated based on E302. All other costs in Account 365 are classified to demand and allocated based on E104 and E105 for primary voltage and secondary voltage related costs, respectively.
W366-D	Distribution – UG Conduit	The costs in Account 366 are classified to demand for both primary lines (E104) and secondary lines (E105).
W367-D	Distribution – UG Conductors	The costs in Account 367 are classified to demand for both primary lines (E104) and secondary lines (E105).
W368-D	Distribution – Transformers	The costs in Account 368 are classified to demand for both primary capacitors (E104) and secondary transformers (E109).
W500-P	Production – Steam – 500 – Operating Supervision and Engineering	The classification between demand-related and energy-related costs is carried out on the basis of the relative proportions of labor cost contained in the other accounts in the account grouping.
W502-P	Production – Steam – 502 – Steam Expenses	The labor component in Account 502 is classified to demand (E101); the non-labor component is classified to energy (E201).

NAME	DESCRIPTION	EXPLANATION
COMPOUND FACTORS (Used for Cost of Service Purposes Only)		
W505-P	Production – Steam – 505 – Steam Electric Expenses	The labor component in Account 502 is classified to demand (E101); the non-labor component is classified to energy (E201).
W510-P	Production Steam Maintenance O&M - Supervision and Engineering	The classification between demand-related and energy-related costs is carried out on the basis of the relative proportions of labor cost contained in the other accounts in the account grouping.
W517-P	Production – Nuclear – 517 – Operating Supervision and Engineering	The classification between demand-related and energy-related costs is carried out on the basis of the relative proportions of labor cost contained in the other accounts in the account grouping.
W519-P	Production – Nuclear – 519 – Coolants and Water	The labor component in Account 519 is classified to demand (E101); the non-labor component is classified to energy (E201).
W520-P	Production – Nuclear – 520 – Steam Expenses	The labor component in Account 520 is classified to demand (E101); the non-labor component is classified to energy (E201).
W523-P	Production – Nuclear – 523 – Electric Expenses	The labor component in Account 523 is classified to demand (E101); the non-labor component is classified to energy (E201).
W528-P	Production – Nuclear – 528 – Maintenance Supervision and Engineering	The classification between demand-related and energy-related costs is carried out on the basis of the relative proportions of labor cost contained in the other accounts in the account grouping.
W546-P	Other Production Operation O&M – 546 –Supervision and Engineering	The classification between demand-related and energy-related costs is carried out on the basis of the relative proportions of labor cost contained in the other accounts in the account grouping.
W548-P	Other Production Operation Generation O&M – 548	The labor component in Account 548 is classified to demand (E101); the non-labor component is classified to energy (E201).
W551-P	Other Production Maintenance O&M – 551 – Supervision and Engineering	The classification between demand-related and energy-related costs is carried out on the basis of the relative proportions of labor cost contained in the other accounts in the account grouping.
W583-D	Distribution – Accounts 583 & 593 – OH Distribution Lines	The service drop costs in Account 583 are classified to customers (E303); the remaining costs are classified to demand for both primary lines (E104) and secondary lines (E105).
W584-D	Distribution – Accounts 584 & 594 – UG Distribution Lines	The underground service costs in Account 584 are classified to customers (E303); the remaining costs are classified to demand for both primary lines (E104) and secondary lines (E105).

Cost Allocation Methodologies Used in the 2022 and 2023 Cost of Service Studies

FPL maintains its accounting books and records in compliance with Title 18, Part 101, of the Code of Federal Regulations. The categorizations of rate base and net operating income (NOI) items described herein are consistent with those contained in Title 18, Part 101. The cost of service allocation factors described herein are for base rate items only and exclude clause recoverable items.

Electric Plant in Service

I. Production Plant

A. Jurisdictional Separation

Production costs associated with each function (Steam – Accounts 310-316, Nuclear – Accounts 320-325, Other – Accounts 340-346) are assigned allocation factors based on generation plant types, or strata (i.e. base, intermediate and peaking), within each function. The allocation factors are assigned directly to plant sites that comprise these specific accounts and then blended together for a single separation factor for each account. In addition, wholesale contracts provide for the exclusion of costs related to the same strata.

Costs associated with production plant that is not classified as intermediate or peaking are assigned E102 - NON-STRATIFIED PRODUCTION: 12CP Demand. E102 does not include allocation percentages to any stratified wholesale contracts.

Costs associated with intermediate plant are assigned E103INT - INTERMEDIATE STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand. E103INT includes adjustments for the intermediate wholesale contract customers and excludes peaking strata contracts. Costs associated with peaking plant are assigned E103PEAK – PEAKING STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand with adjustments for peaking contract customers and excluding intermediate contract customers.

B. FPSC Cost of Service Study

The FPSC jurisdictional production costs are allocated to retail rate classes using the 12CP and 1/13 methodology. This methodology allocates 12/13 of the costs to demand using allocation factor E106 - “DEMAND FOR RETAIL ONLY: 12CP Demand.” The remaining 1/13 of the costs are assigned to energy and allocated to rate classes using allocation factor E201 - “TOTAL SALES: Total Annual Energy.”

II. Transmission Plant – Accounts 350-359

A. Jurisdictional Separation

FPL's Transmission Plant costs, excluding generation step-up facilities (GSU), generation leads and radial lines, are allocated based on allocation factor E106 - "DEMAND FOR RETAIL ONLY: 12CP Demand." GSU and generation lead costs are allocated based on production plant (I345T). Radial line costs are specifically assigned to either retail or wholesale.

B. FPSC Cost of Service Study

FPL's Transmission Plant costs, excluding transmission voltage pull-offs, GSU's, generation leads and radial line costs, are allocated to rate classes using the 12CP methodology using allocation factors E106.

The costs associated with the pull-offs are assigned to rate classes using allocation factor E301 – "TRANSMISSION CUSTOMER PULL-OFFS: Average Number of Retail Customers." GSU and generation lead costs are allocated based on production plant (I345T). Radial line costs for retail service are directly assigned to the appropriate customer class.

III. Distribution Plant

A. Jurisdictional Separation

All Distribution Plant in Service costs, except for Meters (Account 370), are 100% retail. Meters are allocated to customers based on the estimated total installed cost for each type of meter (E325).

B. FPSC Cost of Service Study

Substations (Accounts 360-362) are allocated to retail rate classes using allocation factor E104 - "DISTRIBUTION: Group Non-Coincident Peak (GNCP) Demand."

Poles, Towers, and Fixtures (Account 364) and Overhead Conductors and Devices (Account 365) are assigned to primary and secondary voltage levels based on historical relationships. Primary voltage level costs, excluding primary pull-offs, are allocated to rate classes using allocation factor E104. Primary pull-off costs are assigned to rate classes using allocation factor E302 - "PRIMARY CUSTOMER PULL-OFFS: Average Number of Retail Customers." Secondary voltage level costs are allocated to rate classes using allocation factor E105 - "DISTRIBUTION: Secondary Group Non-Coincident Peak (GNCP) Demand."

Underground Ducts (Account 366) and Underground Conductors and Devices (Account 367) are assigned to primary and secondary voltage levels based on historical relationships. Primary voltage level costs are allocated to rate classes using allocation factor E104. Secondary voltage level costs are allocated to rate classes using allocation factor E105.

The costs for Line Transformers (Account 368) are assigned to primary and secondary voltage levels based on historical relationships. Primary voltage capacitor banks and field voltage regulators are allocated to rate classes using allocation factor E104. All other line transformer costs are allocated to rate classes using allocation factor E109 - "SECONDARY DISTRIBUTION: Customer Non-Coincident Peak (NCP) Demand."

Services (Account 369) are allocated using allocation factor E303 - "SECONDARY CUSTOMERS: Average No. of Retail Customers (Excl. OL and SL)."

Meters (Account 370) are allocated to retail rate classes based on the estimated total installed cost for each type of meter, E325 - "METER COSTS: Number of Meters (Metered Classes Only)."

Outdoor Lighting (Account 371) is directly assigned to FPL's Outdoor Lighting rate class (OL-1) using allocation factor E509 - "OUTDOOR LIGHTING: Number of Fixtures."

Street Lighting and Signal Systems (Account 373) are assigned to FPL's Street Lighting rate class (SL-1), and Traffic Signal rate class (SL-2) using allocation factor E508 - "STREET LIGHTS AND TRAFFIC SIGNALS: Number of Fixtures."

IV. General and Intangible Plant

A. Jurisdictional Separation

General and intangible plant costs are allocated based on O&M Labor (I900).

B. FPSC Cost of Service Study

General and intangible plant costs are allocated to retail rate classes based on O&M Labor (I900).

Accumulated Depreciation

A. Jurisdictional Separation

Accumulated depreciation is allocated to jurisdictions in the same manner as the corresponding Plant in Service costs.

B. FPSC Cost of Service Study

Accumulated depreciation is allocated to retail rate classes in the same manner as the corresponding Plant in Service costs.

Construction Work in Progress (CWIP)

A. Jurisdictional Separation

CWIP is allocated in the same manner as the corresponding Plant in Service costs

B. FPSC Cost of Service Study

CWIP is allocated to retail rate classes in the same manner as the corresponding Plant in Service costs.

Future Use Plant

A. Jurisdictional Separation

Future use property is allocated in the same manner as the corresponding Plant in Service costs.

B. FPSC Cost of Service Study

Future use property, except for Distribution, is allocated to retail rate classes in the same manner as the corresponding Plant in Service costs. Distribution future use property is allocated to retail rate classes using allocation factor E104 - "DISTRIBUTION: Group Non-Coincident Peak (GNCP) Demand."

Nuclear Fuel

A. Jurisdictional Separation

Nuclear Fuel is allocated to jurisdictions using allocation factor E201 - "TOTAL SALES: Total Annual Energy."

B. FPSC Cost of Service Study

Nuclear Fuel is allocated to retail rate classes using factor E201 - "TOTAL SALES: Total Annual Energy."

Working Capital

A. Jurisdictional Separation

Working Capital items are generally allocated to retail rate classes based on total Operation and Maintenance (O&M) Expenses (I599T) and O&M Labor costs (I900) for payroll specific items. The following are major exceptions:

- Energy-related items such as Fuel Stock are allocated to retail rate classes using allocation factor E202 - "NON-STRATIFIED SALES: Total Annual Energy."
- Plant related to Working Capital items, such as Plant Materials and Operating Supplies, are allocated using Gross Plant in Service (I399T).

- Working Capital items assigned 100% to retail jurisdiction include Customer Accounts Receivable, Provision for Uncollectible Accounts, Prepayments – Franchise Taxes, Accrued FPSC Unbilled Revenues, and FPSC Clause Under/Over-recoveries.

B. FPSC Cost of Service Study

Working Capital items are generally allocated to retail rate classes based on total O&M expenses (I599T) and O&M Labor costs (I900) for payroll specific items. The following are major exceptions:

- Energy-related items such as Fuel Stock are allocated to retail rate classes using allocation factor E201 - "TOTAL SALES: Total Annual Energy."
- Plant-related Working Capital items such as Plant Materials and Operating Supplies are allocated using Gross Plant in Service (I399T).

Operating Revenues

I. Sales of Electricity

A. Jurisdictional Separation

All revenues are forecasted at the rate class level of detail for wholesale and retail jurisdictions.

B. FPSC Cost of Service Study

Retail base revenues and the CILC Incentive Offset are forecasted at the retail rate class level. E206 – "RETAIL SALES ONLY (AT METER): Total Annual Energy" is used to allocate unbilled revenues.

II. Other Operating Revenues

A. Jurisdictional Separation

Revenues assigned 100% to retail jurisdiction include Late Payment Charges, Other Electric Revenues – Miscellaneous, and Miscellaneous Service Revenues such as initial connection, reconnection after non-payment, connect/disconnect, returned checks, and current diversion.

Rent from Electric Property is allocated based on O&M Labor (I900). Other Electric Revenues – Transmission is assigned allocation factor E101 - "TRANSMISSION: 12CP Demand."

B. FPSC Cost of Service Study

Late Payment Charges, and Miscellaneous Service Revenues, including initial connection, reconnection after non-payment, connect/disconnect, returned customer checks, and current diversion revenues are forecasted at the retail rate class level.

Telephone and cable TV rental income is allocated based on Account 364 - Poles, Towers & Fixtures. Other rental income is allocated based on O&M Labor (I900).

Interchange Sales are allocated based on 12CP average demand (E106). Other Electric Revenues for Short-Term and Non-Firm Transmission Service Demand, Ancillary Services, and Use Charge Recoveries are allocated to retail rate classes based on the allocation of the underlying plant balances. Other Electric Revenues - Miscellaneous are allocated to retail rate classes based on total O&M (I599T). Wholesale Distribution Wheeling Revenues are allocated based on distribution plant excluding meters (I375T). Unbilled Revenues are allocated based on sales at meter (E206).

Operating and Maintenance (O&M)

I. Power Production

A. Jurisdictional Separation

The allocation of costs for production-related O&M follow the same process as production plant costs in that assigned allocation factors are assigned to each plant site based on plant type within each function and account.

The plant sites that comprise power production accounts categorized as operations (Accounts 500, 502, 505-507, 511, 517, 519-520, 523-525, 529, 546, 548-550, 552, 555-557) are assigned E102, E103INT, or E103PEAK based on the plant site strata. Each of these allocators is described above in Production Plant in Service (I.A).

The plant sites that comprise power production accounts categorized as maintenance (Accounts 501, 510, 512-514, 518, 528, 530-532, 547, 551, 553-554) are assigned E202, E203INT, E203PK. Costs associated with base power production costs are assigned E202 - NON-STRATIFIED SALES: Total Annual Energy. E202 does not include allocation percentages to any stratified wholesale contracts.

Costs associated with intermediate power production costs are assigned E203INT - INTERMEDIATE STRATA SALES (CONTRACTED ADJUSTED): Total Annual Energy. E203INT excludes peaking strata contracts. In turn, costs associated with peaking plant are assigned E203PEAK – PEAKING STRATA SALES (CONTRACT ADJUSTED): Total Annual Energy excludes intermediate strata contracts.

B. FPSC Cost of Service Study

The following power production accounts are allocated to retail rate classes based on allocation factor E101 - "TRANSMISSION: 12CP Demand:"

- Steam Power Generation – Accounts 506, 507 and 511
- Nuclear Power Generation – Accounts 524, 525 and 529
- Other Power Generation – Accounts 549, 550 and 552
- Other Power Supply Expenses – Accounts 555 (costs not recovered through the capacity cost recovery clause), 556 and 557

The following power production accounts are allocated to retail rate classes based on allocation factor E201 - "TOTAL SALES: Total Annual Energy:"

- Steam Power Generation – Accounts 501 and 512 through 514
- Nuclear Power Generation – Accounts 518 and 530 through 532
- Other Power Generation – Account 547, 553 and 554

Labor expenses included in the following power production accounts are allocated to retail rate classes using allocation factor E101. The remaining non-labor expenses included in these accounts are allocated using allocation factor E201.

- Steam Power Generation – Accounts 502 and 505
- Nuclear Power Generation – Accounts 519 and 520
- Other Power Generation – Account 548

The classification of Supervision and Engineering accounts between demand-related and energy-related costs is carried out on the basis of the relative proportions of labor cost contained in the other accounts in the account grouping. Account 500 is allocated to retail rate classes based on the classification of accounts 501-507 (W500-P). Account 510 – Maintenance Supervision and Engineering is allocated based on the classification of accounts 511-514 (W510-P). Account 517 – Operation Supervision and Engineering is allocated based on the classification of Accounts 518-525 (W517-P). Account 528 – Operation Supervision and Engineering is allocated based on the classification of Accounts 529-532 (W528-P). Account 546 – Maintenance Supervision and Engineering is allocated based on the classification of accounts 547-550 (W546-P). Account 551 – Maintenance Supervision and Engineering is allocated based on the classification of Accounts 552-554 (W551-P).

II. Transmission

A. Jurisdictional Separation

Accounts 560 to 573 are assigned allocation factor E101 – "TRANSMISSION: 12CP Demand."

B. FPSC Cost of Service Study

Accounts 560 to 573 are allocated to rate classes consistent with the allocation of Transmission Plant in Service, Accounts 350 – 359.

III. Distribution

A. Jurisdictional Separation

Distribution O&M expenses are allocated to jurisdictions in a manner consistent with Distribution Plant in Service.

B. FPSC Cost of Service Study

Accounts 581, 582, 591, and 592 are allocated to retail rate classes using allocation factor E104 - "DISTRIBUTION: Group Non-Coincident Peak (GNCP) Demand."

Accounts 580, 588, 589 and 590 are allocated based on total distribution plant in service (I378T). Accounts 586 and 597 are allocated using allocation factor E325 – "METER COSTS: Number of Meters (Metered Classes Only)."

Accounts 585 and 596 are allocated to retail rate classes using allocation factor E508 – "STREET LIGHTS AND TRAFFIC SIGNALS: Number of Fixtures." Account 587 is allocated using E 310 – "DISTRIBUTION CUSTOMERS: Weighted Avg. No. Retail Customers (Excl. SL)."

Account 595 is assigned the same allocation factors as those used for Account 368 – Line Transformers (W368-D). Account 598 is allocated based on total distribution plant in service (I378T).

Account 583 is based on the classification of Accounts 364, 365, and 369-OH (W583-D). Account 584 is based on Accounts 366, 367, and 369-UG (W584-D). Account 593 is based on Accounts 364, 365, and 369-OH (W583-D). Account 594 is based on Accounts 366, 367, and 369-UG (W584-D).

IV. Customer Accounts and Information

A. Jurisdictional Separation

Accounts 903 and 907 through 913 are assigned allocation factor E356 – "AVERAGE NO. OF CUSTOMERS: Average No. of Retail Customers." Account 902 – Meter Reading Expenses is allocated based on the estimated total installed cost for each type of meter (E325). Account 904 – Uncollectible Accounts is assigned allocation factor E401 - "BASE REVENUES: Retail Base Revenues." Account 901 – Supervision is allocated based on the allocation of Accounts 902 through 904 (I540).

B. FPSC Cost of Service Study

Accounts 903 and 907 through 913 and 916 are allocated to retail rate classes based on allocation factor E356. Account 902 – Meter Reading Expenses is allocated using allocation factor E330 - "METER READING EXPENSES (Metered Classes Only)". Account 904 – Uncollectible Accounts is allocated based on allocation factor E205 - "NET UNCOLLECTIBLE EXPENSE." Account 901 - Supervision is allocated based on the allocation of Accounts 902 through 904 (I540).

V. Administrative and General Expenses

A. Jurisdictional Separation

Accounts 920 through 923, 925, 926, 930, 931, and 935 are allocated to jurisdictions based on O&M Labor (I900). Account 924 - Property Insurance is based on Gross Plant in Service (I399T). Account 928 – Regulatory Commission Expenses related to FPSC dockets are assigned 100% to retail.

B. FPSC Cost of Service Study

Accounts 920 through 923, 925, 926, 928, 930, and 931 are allocated to retail rate classes based on O&M Labor (I900). Account 924 – Property Insurance is allocated based on Gross Plant in Service (I399T). Account 935 – Maintenance of General Plant is allocated based on General Plant in Service (I389).

VI. Depreciation Expenses

A. Jurisdictional Separation

Depreciation expense is allocated to jurisdictions in the same manner as Accumulated Depreciation.

B. FPSC Cost of Service Study

Depreciation expense is allocated to retail rate classes in the same manner as Accumulated Depreciation.

VII. Taxes Other Than Income Taxes

A. Jurisdictional Separation

Property taxes are allocated based on Net Plant in Service (I409T). Non-revenue taxes are allocated based on O&M Labor (I900). Revenue taxes are assigned allocation factor E401 – “BASE REVENUES: Retail Base Revenues.”

B. FPSC Cost of Service Study

Property taxes are allocated to retail rate classes based on Net Plant in Service (I409T). Non-revenue taxes are allocated based on O&M Labor (I900). Revenue taxes are assigned allocation factor E401.

VIII. Income Taxes

A. Jurisdictional Separation

Income Taxes are calculated by applying the effective income tax rate to jurisdictional pre-tax book income.

B. FPSC Cost of Service Study

Income Taxes are calculated by applying the effective income tax rate to pre-tax book income for each retail rate class.

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E102 - NON-STRATIFIED PRODUCTION: 12CP Demand
December 2023 - Subsequent Year Adjustment

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	344,806	0	344,806	0.0000	0.4237	0.5763	1.0210	1.0356	1.0650	0	151,284	211,626	362,910	1.5269%	1.5923%
CILC-1G	16,038	0	16,038	0.0000	0.0180	0.9820	1.0210	1.0356	1.0650	0	298	16,773	17,071	0.0718%	0.0749%
CILC-1T	192,688	0	192,688	1.0000	0.0000	0.0000	1.0210	1.0356	1.0650	196,735	0	0	196,735	0.8278%	0.8632%
GS(T)-1	1,638,197	0	1,638,197	0.0000	0.0000	1.0000	1.0210	1.0356	1.0650	0	0	1,744,625	1,744,625	7.3404%	7.6548%
GSCU-1	8,482	0	8,482	0.0000	0.0000	1.0000	1.0210	1.0356	1.0650	0	0	9,033	9,033	0.0380%	0.0396%
GSD(T)-1	4,665,745	0	4,665,745	0.0000	0.0035	0.9965	1.0210	1.0356	1.0650	0	16,802	4,951,585	4,968,387	20.9043%	21.7995%
GSLD(T)-1	1,709,847	0	1,709,847	0.0000	0.0585	0.9415	1.0210	1.0356	1.0650	0	103,563	1,714,426	1,817,990	7.6491%	7.9767%
GSLD(T)-2	549,229	0	549,229	0.0000	0.4306	0.5694	1.0210	1.0356	1.0650	0	244,933	333,022	577,954	2.4317%	2.5359%
GSLD(T)-3	135,583	0	135,583	1.0000	0.0000	0.0000	1.0210	1.0356	1.0650	138,430	0	0	138,430	0.5824%	0.6074%
MET	13,043	0	13,043	0.0000	1.0000	0.0000	1.0210	1.0356	1.0650	0	13,507	0	13,507	0.0568%	0.0593%
OL-1	0	0	0	0.0000	0.0000	1.0000	1.0210	1.0356	1.0650	0	0	0	0	0.0000%	0.0000%
OS-2	1,078	0	1,078	0.0000	1.0000	0.0000	1.0210	1.0356	1.0650	0	1,116	0	1,116	0.0047%	0.0049%
RS(T)-1	12,136,030	0	12,136,030	0.0000	0.0000	1.0000	1.0210	1.0356	1.0650	0	0	12,924,471	12,924,471	54.3792%	56.7078%
SL-1	0	0	0	0.0000	0.0000	1.0000	1.0210	1.0356	1.0650	0	0	0	0	0.0000%	0.0000%
SL-1M	140	0	140	0.0000	0.0000	1.0000	1.0210	1.0356	1.0650	0	0	149	149	0.0006%	0.0007%
SL-2	4,768	0	4,768	0.0000	0.0000	1.0000	1.0210	1.0356	1.0650	0	0	5,078	5,078	0.0214%	0.0223%
SL-2M	1,275	0	1,275	0.0000	0.0000	1.0000	1.0210	1.0356	1.0650	0	0	1,358	1,358	0.0057%	0.0060%
SST-DST	110	0	110	0.0000	1.0000	0.0000	1.0210	1.0356	1.0650	0	113	0	113	0.0005%	0.0005%
SST-TST	12,145	0	12,145	1.0000	0.0000	0.0000	1.0210	1.0356	1.0650	12,400	0	0	12,400	0.0522%	0.0544%
TOTAL RETAIL	21,429,205	0	21,429,205							347,566	531,617	21,912,146	22,791,329	95.8936%	100.0000%
FKEC	132,603	0	132,603	1.0000	0.0000	0.0000	1.0210	1.0356	1.0650	135,388	0	0	135,388	0.5696%	
FPUC (INT)	12,894	(12,894)	0	1.0000	0.0000	0.0000	1.0210	1.0356	1.0650	0	0	0	0	0.0000%	
FPUC (PEAK)	9,112	(9,112)	0	1.0000	0.0000	0.0000	1.0210	1.0356	1.0650	0	0	0	0	0.0000%	
G - FPU (INT)	30,362	(30,362)	0	1.0000	0.0000	0.0000	1.0210	1.0356	1.0650	0	0	0	0	0.0000%	
G - FPU (PEAK)	20,766	(20,766)	0	1.0000	0.0000	0.0000	1.0210	1.0356	1.0650	0	0	0	0	0.0000%	
HOMESTEAD	4,081	0	4,081	1.0000	0.0000	0.0000	1.0210	1.0356	1.0650	4,167	0	0	4,167	0.0175%	
HOMESTEAD (INT)	8,325	(8,325)	0	1.0000	0.0000	0.0000	1.0210	1.0356	1.0650	0	0	0	0	0.0000%	
JEA (INT)	32,648	(32,648)	0	1.0000	0.0000	0.0000	1.0210	1.0356	1.0650	0	0	0	0	0.0000%	
LCEC	813,671	0	813,671	1.0000	0.0000	0.0000	1.0210	1.0356	1.0650	830,759	0	0	830,759	3.4954%	
MOORE HAVEN	571	0	571	1.0000	0.0000	0.0000	1.0210	1.0356	1.0650	583	0	0	583	0.0025%	
QUINCY	3,102	0	3,102	1.0000	0.0000	0.0000	1.0210	1.0356	1.0650	3,167	0	0	3,167	0.0133%	
WAUCHULA	1,877	0	1,877	1.0000	0.0000	0.0000	1.0210	1.0356	1.0650	1,917	0	0	1,917	0.0081%	
TOTAL WHOLESALE	1,070,013	(114,107)	955,906							975,981	0	0	975,981	4.1064%	
TOTAL FPL (CONSOLIDATED)	22,499,218	(114,107)	22,385,111							1,323,546	531,617	21,912,146	23,767,309	100.0000%	
JURIS SEPARATION FACTOR														0.958936	

**JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E103INT - INTERMEDIATE STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand
December 2023 - Subsequent Year Adjustment**

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL
CILC-1D	344,806	0	344,806	0.0000	0.4237	0.5763	1.0210	1.0356	1.0650	0	151,284	211,626	362,910	362,910	1.5189%	1.5923%
CILC-1G	16,038	0	16,038	0.0000	0.0180	0.9820	1.0210	1.0356	1.0650	0	298	16,773	17,071	17,071	0.0714%	0.0749%
CILC-1T	192,688	0	192,688	1.0000	0.0000	0.0000	1.0210	1.0356	1.0650	196,735	0	0	196,735	196,735	0.8234%	0.8632%
GS(T)-1	1,638,197	0	1,638,197	0.0000	0.0000	1.0000	1.0210	1.0356	1.0650	0	0	1,744,625	1,744,625	1,744,625	7.3019%	7.6548%
GSCU-1	8,482	0	8,482	0.0000	0.0000	1.0000	1.0210	1.0356	1.0650	0	0	9,033	9,033	9,033	0.0378%	0.0396%
GSD(T)-1	4,665,745	0	4,665,745	0.0000	0.0035	0.9965	1.0210	1.0356	1.0650	0	16,802	4,951,585	4,968,387	4,968,387	20.7945%	21.7995%
GSLD(T)-1	1,709,847	0	1,709,847	0.0000	0.0585	0.9415	1.0210	1.0356	1.0650	0	103,563	1,714,426	1,817,990	1,817,990	7.6090%	7.9767%
GSLD(T)-2	549,229	0	549,229	0.0000	0.4306	0.5694	1.0210	1.0356	1.0650	0	244,933	333,022	577,954	577,954	2.4190%	2.5359%
GSLD(T)-3	135,583	0	135,583	1.0000	0.0000	0.0000	1.0210	1.0356	1.0650	138,430	0	0	138,430	138,430	0.5794%	0.6074%
MET	13,043	0	13,043	0.0000	1.0000	0.0000	1.0210	1.0356	1.0650	0	13,507	0	13,507	13,507	0.0565%	0.0593%
OL-1	0	0	0	0.0000	0.0000	1.0000	1.0210	1.0356	1.0650	0	0	0	0	0	0.0000%	0.0000%
OS-2	1,078	0	1,078	0.0000	1.0000	0.0000	1.0210	1.0356	1.0650	0	1,116	0	1,116	1,116	0.0047%	0.0049%
RS(T)-1	12,136,030	0	12,136,030	0.0000	0.0000	1.0000	1.0210	1.0356	1.0650	0	0	12,924,471	12,924,471	12,924,471	54.0936%	56.7078%
SL-1	0	0	0	0.0000	0.0000	1.0000	1.0210	1.0356	1.0650	0	0	0	0	0	0.0000%	0.0000%
SL-1M	140	0	140	0.0000	0.0000	1.0000	1.0210	1.0356	1.0650	0	0	149	149	149	0.0006%	0.0007%
SL-2	4,768	0	4,768	0.0000	0.0000	1.0000	1.0210	1.0356	1.0650	0	0	5,078	5,078	5,078	0.0213%	0.0223%
SL-2M	1,275	0	1,275	0.0000	0.0000	1.0000	1.0210	1.0356	1.0650	0	0	1,358	1,358	1,358	0.0057%	0.0060%
SST-DST	110	0	110	0.0000	1.0000	0.0000	1.0210	1.0356	1.0650	0	113	0	113	113	0.0005%	0.0005%
SST-TST	12,145	0	12,145	1.0000	0.0000	0.0000	1.0210	1.0356	1.0650	12,400	0	0	12,400	12,400	0.0519%	0.0544%
TOTAL RETAIL	21,429,205	0	21,429,205							347,566	531,617	21,912,146	22,791,329	22,791,329	95.3900%	100.0000%
FKEC	132,603	0	132,603	1.0000	0.0000	0.0000	1.0210	1.0356	1.0650	135,388	0	0	135,388	135,388	0.5666%	
FPUC (INT)	12,894	0	12,894	1.0000	0.0000	0.0000	1.0210	1.0356	1.0650	13,164	0	0	13,164	19,206	0.0804%	
FPUC (PEAK)	9,112	(9,112)	0	1.0000	0.0000	0.0000	1.0210	1.0356	1.0650	0	0	0	0	0	0.0000%	
G - FPU (INT)	30,362	0	30,362	1.0000	0.0000	0.0000	1.0210	1.0356	1.0650	31,000	0	0	31,000	45,228	0.1893%	
G - FPU (PEAK)	20,766	(20,766)	0	1.0000	0.0000	0.0000	1.0210	1.0356	1.0650	0	0	0	0	0	0.0000%	
HOMESTEAD	4,081	0	4,081	1.0000	0.0000	0.0000	1.0210	1.0356	1.0650	4,167	0	0	4,167	4,167	0.0174%	
HOMESTEAD (INT)	8,325	0	8,325	1.0000	0.0000	0.0000	1.0210	1.0356	1.0650	8,500	0	0	8,500	12,401	0.0519%	
JEA (INT)	32,648	0	32,648	1.0000	0.0000	0.0000	1.0210	1.0356	1.0650	33,333	0	0	33,333	48,632	0.2035%	
LCEC	813,671	0	813,671	1.0000	0.0000	0.0000	1.0210	1.0356	1.0650	830,759	0	0	830,759	830,759	3.4770%	
MOORE HAVEN	571	0	571	1.0000	0.0000	0.0000	1.0210	1.0356	1.0650	583	0	0	583	583	0.0024%	
QUINCY	3,102	0	3,102	1.0000	0.0000	0.0000	1.0210	1.0356	1.0650	3,167	0	0	3,167	3,167	0.0133%	
WAUCHULA	1,877	0	1,877	1.0000	0.0000	0.0000	1.0210	1.0356	1.0650	1,917	0	0	1,917	1,917	0.0080%	
TOTAL WHOLESALE	1,070,013	(29,878)	1,040,134							1,061,979	0	0	1,061,979	1,101,448	4.6100%	
TOTAL FPL (CONSOLIDATED)	22,499,218	(29,878)	22,469,339							1,409,544	531,617	21,912,146	23,853,307	23,892,776	100.0000%	

JURIS SEPARATION FACTOR

0.953900

*CONTRACT ADJUSTMENTS ON FOLLOWING PAGE

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E103INT - INTERMEDIATE STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand
December 2023 - Subsequent Year Adjustment

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW				% OF TOTAL			
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY FPUC (INT)	SECOND G - FPU (INT)	TOTAL HOMESTEAD (INT)	ADJUSTED JEA (INT)	SYSTEM	RETAIL	
Contract Adjusted 12CP @ Generation -																	
1) Contract Wholesale Customer 12 CP																	
2) Intermediate System Capacity Net of Reserve Margin																	
Intermediate Summer Capacity																	
Divide By: System Capacity Including Reserve Margin (Calculation)																	
Intermediate System Capacity Net of Reserve Margin																	
Contract Wholesale Customer Contribution to Intermediate System Capacity Net of Reserve Margin																	
3) Contract Adjusted 12CP @ Generation																	
Total System 12CP Excluding All Stratified Contracts																	
Contribution (Excluding Intermediate Stratified Contracts) to Other Production System Capacity Net of Reserve Margin																	
Total System 12CP Including Intermediate Stratified Contracts																	
Contract Adjusted 12CP @ Generation																	
<u>Line No.</u>	<u>Source/Formula</u>						<u>Amount</u>	<u>Amount</u>	<u>Amount</u>	<u>Amount</u>							
1	Load Forecast * Loss Factor						13,164	31,000	8,500	33,333							
2																	
3	2020-2029 TYSP						19,652,000	19,652,000	19,652,000	19,652,000							
4							120.0%	120.0%	120.0%	120.0%							
5	L3 / L4						16,376,667	16,376,667	16,376,667	16,376,667							
6	L1 / L5						0.000804	0.001893	0.000519	0.002035							
7																	
8							23,767,309	23,767,309	23,767,309	23,767,309							
9	1 - Sum L6						0.99475	0.99475	0.99475	0.99475							
10	L8 / L9						23,892,776	23,892,776	23,892,776	23,892,776							
11	L6 * L11						19,206	45,228	12,401	48,632							

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E103PK - PEAKING STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand
December 2023 - Subsequent Year Adjustment

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL
CILC-1D	344,806	0	344,806	0.0000	0.4237	0.5763	1.0210	1.0356	1.0650	0	151,284	211,626	362,910	362,910	1.5152%	1.5923%
CILC-1G	16,038	0	16,038	0.0000	0.0180	0.9820	1.0210	1.0356	1.0650	0	298	16,773	17,071	17,071	0.0713%	0.0749%
CILC-1T	192,688	0	192,688	1.0000	0.0000	0.0000	1.0210	1.0356	1.0650	196,735	0	0	196,735	196,735	0.8214%	0.8632%
GS(T)-1	1,638,197	0	1,638,197	0.0000	0.0000	1.0000	1.0210	1.0356	1.0650	0	0	1,744,625	1,744,625	1,744,625	7.2843%	7.6548%
GSCU-1	8,482	0	8,482	0.0000	0.0000	1.0000	1.0210	1.0356	1.0650	0	0	9,033	9,033	9,033	0.0377%	0.0396%
GSD(T)-1	4,665,745	0	4,665,745	0.0000	0.0035	0.9965	1.0210	1.0356	1.0650	0	16,802	4,951,585	4,968,387	4,968,387	20.7444%	21.7995%
GSLD(T)-1	1,709,847	0	1,709,847	0.0000	0.0585	0.9415	1.0210	1.0356	1.0650	0	103,563	1,714,426	1,817,990	1,817,990	7.5906%	7.9767%
GSLD(T)-2	549,229	0	549,229	0.0000	0.4306	0.5694	1.0210	1.0356	1.0650	0	244,933	333,022	577,954	577,954	2.4131%	2.5359%
GSLD(T)-3	135,583	0	135,583	1.0000	0.0000	0.0000	1.0210	1.0356	1.0650	138,430	0	0	138,430	138,430	0.5780%	0.6074%
MET	13,043	0	13,043	0.0000	1.0000	0.0000	1.0210	1.0356	1.0650	0	13,507	0	13,507	13,507	0.0564%	0.0593%
OL-1	0	0	0	0.0000	0.0000	1.0000	1.0210	1.0356	1.0650	0	0	0	0	0	0.0000%	0.0000%
OS-2	1,078	0	1,078	0.0000	1.0000	0.0000	1.0210	1.0356	1.0650	0	1,116	0	1,116	1,116	0.0047%	0.0049%
RS(T)-1	12,136,030	0	12,136,030	0.0000	0.0000	1.0000	1.0210	1.0356	1.0650	0	0	12,924,471	12,924,471	12,924,471	53.9632%	56.7078%
SL-1	0	0	0	0.0000	0.0000	1.0000	1.0210	1.0356	1.0650	0	0	0	0	0	0.0000%	0.0000%
SL-1M	140	0	140	0.0000	0.0000	1.0000	1.0210	1.0356	1.0650	0	0	149	149	149	0.0006%	0.0007%
SL-2	4,768	0	4,768	0.0000	0.0000	1.0000	1.0210	1.0356	1.0650	0	0	5,078	5,078	5,078	0.0212%	0.0223%
SL-2M	1,275	0	1,275	0.0000	0.0000	1.0000	1.0210	1.0356	1.0650	0	0	1,358	1,358	1,358	0.0057%	0.0060%
SST-DST	110	0	110	0.0000	1.0000	0.0000	1.0210	1.0356	1.0650	0	113	0	113	113	0.0005%	0.0005%
SST-TST	12,145	0	12,145	1.0000	0.0000	0.0000	1.0210	1.0356	1.0650	12,400	0	0	12,400	12,400	0.0518%	0.0544%
TOTAL RETAIL	21,429,205	0	21,429,205							347,566	531,617	21,912,146	22,791,329	22,791,329	95.1601%	100.0000%
FKEC	132,603	0	132,603	1.0000	0.0000	0.0000	1.0210	1.0356	1.0650	135,388	0	0	135,388	135,388	0.5653%	
FPUC (INT)	12,894	(12,894)	0	1.0000	0.0000	0.0000	1.0210	1.0356	1.0650	0	0	0	0	0	0.0000%	
FPUC (PEAK)	9,112	0	9,112	1.0000	0.0000	0.0000	1.0210	1.0356	1.0650	9,304	0	0	9,304	55,875	0.2333%	
G - FPU (INT)	30,362	(30,362)	0	1.0000	0.0000	0.0000	1.0210	1.0356	1.0650	0	0	0	0	0	0.0000%	
G - FPU (PEAK)	20,766	0	20,766	1.0000	0.0000	0.0000	1.0210	1.0356	1.0650	21,202	0	0	21,202	127,336	0.5317%	
HOMESTEAD	4,081	0	4,081	1.0000	0.0000	0.0000	1.0210	1.0356	1.0650	4,167	0	0	4,167	4,167	0.0174%	
HOMESTEAD (INT)	8,325	(8,325)	0	1.0000	0.0000	0.0000	1.0210	1.0356	1.0650	0	0	0	0	0	0.0000%	
JEA (INT)	32,648	(32,648)	0	1.0000	0.0000	0.0000	1.0210	1.0356	1.0650	0	0	0	0	0	0.0000%	
LCEC	813,671	0	813,671	1.0000	0.0000	0.0000	1.0210	1.0356	1.0650	830,759	0	0	830,759	830,759	3.4686%	
MOORE HAVEN	571	0	571	1.0000	0.0000	0.0000	1.0210	1.0356	1.0650	583	0	0	583	583	0.0024%	
QUINCY	3,102	0	3,102	1.0000	0.0000	0.0000	1.0210	1.0356	1.0650	3,167	0	0	3,167	3,167	0.0132%	
WAUCHULA	1,877	0	1,877	1.0000	0.0000	0.0000	1.0210	1.0356	1.0650	1,917	0	0	1,917	1,917	0.0080%	
TOTAL WHOLESALE	1,070,013	(84,229)	985,784							1,006,487	0	0	1,006,487	1,159,192	4.8399%	
TOTAL FPL (CONSOLIDATED)	22,499,218	(84,229)	22,414,989							1,354,052	531,617	21,912,146	23,797,815	23,950,521	100.0000%	

JURIS SEPARATION FACTOR

0.951601

*CONTRACT ADJUSTMENTS ON FOLLOWING PAGE

**JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E103PK - PEAKING STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand
December 2023 - Subsequent Year Adjustment**

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL
Contract Adjusted 12CP @ Generation -																
1) Contract Wholesale Customer 12 CP																
2) Peaking System Capacity Net of Reserve Margin																
Peaking Summer Capacity																
Divide By: System Capacity Including Reserve Margin (Calculation)																
Peaking System Capacity Net of Reserve Margin																
Contract Wholesale Customer Contribution to Intermediate System Capacity Net of Reserve Margin																
3) Contract Adjusted 12CP @ Generation																
Total System 12CP Excluding All Stratified Contracts																
Contribution (Excluding Peaking Stratified Contracts) to Other Production System Capacity Net of Reserve Margin																
Total System 12CP Including Intermediate Stratified Contracts																
Contract Adjusted 12CP @ Generation																

<u>Line No.</u>	<u>Source/Formula</u>	<u>FPUC (PEAK) Amount</u>	<u>G - FPU (PEAK) Amount</u>
1	Load Forecast * Loss Factor	9,304	21,202
2			
3	2020-2029 TYSP	4,785,500	4,785,500
4		120.0%	120.0%
5	L3 / L4	3,987,917	3,987,917
6	L1 / L5	0.00233	0.00532
7			
8		23,767,309	23,767,309
9	1 - Sum L6	0.99235	0.99235
10	L8 / L9	23,950,521	23,950,521
11	L6 * L11	55,875	127,336

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E104 - DISTRIBUTION: Group Non-Coincident Peak (GNCP) Demand
December 2023 - Subsequent Year Adjustment

RATE CLASS	MAX GNCP	VOLTAGE LEVEL % - DEMAND		LOSS EXPANSION FACTORS		MAX GNCP @ GENERATION			% OF TOTAL	
	@ METER	PRIMARY	SECOND	PRIMARY	SECOND	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	374,805	0.4237	0.5763	1.0356	1.0650	164,446	230,038	394,485	1.4516%	1.4516%
CILC-1G	17,259	0.0180	0.9820	1.0356	1.0650	321	18,050	18,371	0.0676%	0.0676%
CILC-1T	222,769	0.0000	0.0000	1.0356	1.0650	0	0	0	0.0000%	0.0000%
GS(T)-1	1,871,293	0.0000	1.0000	1.0356	1.0650	0	1,992,865	1,992,865	7.3331%	7.3331%
GSCU-1	9,653	0.0000	1.0000	1.0356	1.0650	0	10,280	10,280	0.0378%	0.0378%
GSD(T)-1	5,161,510	0.0035	0.9965	1.0356	1.0650	18,587	5,477,723	5,496,310	20.2247%	20.2247%
GSLD(T)-1	1,959,025	0.0585	0.9415	1.0356	1.0650	118,655	1,964,271	2,082,927	7.6645%	7.6645%
GSLD(T)-2	588,958	0.4306	0.5694	1.0356	1.0650	262,650	357,111	619,761	2.2805%	2.2805%
GSLD(T)-3	172,863	0.0000	0.0000	1.0356	1.0650	0	0	0	0.0000%	0.0000%
MET	15,798	1.0000	0.0000	1.0356	1.0650	16,360	0	16,360	0.0602%	0.0602%
OL-1	23,864	0.0000	1.0000	1.0356	1.0650	0	25,415	25,415	0.0935%	0.0935%
OS-2	7,281	1.0000	0.0000	1.0356	1.0650	7,540	0	7,540	0.0277%	0.0277%
RS(T)-1	15,361,974	0.0000	1.0000	1.0356	1.0650	0	16,359,994	16,359,994	60.1996%	60.1996%
SL-1	108,132	0.0000	1.0000	1.0356	1.0650	0	115,157	115,157	0.4237%	0.4237%
SL-1M	8,989	0.0000	1.0000	1.0356	1.0650	0	9,573	9,573	0.0352%	0.0352%
SL-2	6,816	0.0000	1.0000	1.0356	1.0650	0	7,259	7,259	0.0267%	0.0267%
SL-2M	2,517	0.0000	1.0000	1.0356	1.0650	0	2,680	2,680	0.0099%	0.0099%
SST-DST	16,698	1.0000	0.0000	1.0356	1.0650	17,291	0	17,291	0.0636%	0.0636%
SST-TST	47,941	0.0000	0.0000	1.0356	1.0650	0	0	0	0.0000%	0.0000%
TOTAL RETAIL	25,978,146					605,852	26,570,417	27,176,268	100.0000%	100.0000%
FKEC	165,128	0.0000	0.0000	1.0356	1.0650	0	0	0	0.0000%	
FPUC (INT)	14,001	0.0000	0.0000	1.0356	1.0650	0	0	0	0.0000%	
FPUC (PEAK)	29,650	0.0000	0.0000	1.0356	1.0650	0	0	0	0.0000%	
G - FPU (INT)	31,001	0.0000	0.0000	1.0356	1.0650	0	0	0	0.0000%	
G - FPU (PEAK)	31,536	0.0000	0.0000	1.0356	1.0650	0	0	0	0.0000%	
HOMESTEAD	25,001	0.0000	0.0000	1.0356	1.0650	0	0	0	0.0000%	
HOMESTEAD (INT)	51,001	0.0000	0.0000	1.0356	1.0650	0	0	0	0.0000%	
JEA (INT)	200,001	0.0000	0.0000	1.0356	1.0650	0	0	0	0.0000%	
LCEC	1,053,009	0.0000	0.0000	1.0356	1.0650	0	0	0	0.0000%	
MOORE HAVEN	4,001	0.0000	0.0000	1.0356	1.0650	0	0	0	0.0000%	
QUINCY	19,001	0.0000	0.0000	1.0356	1.0650	0	0	0	0.0000%	
WAUCHULA	14,001	0.0000	0.0000	1.0356	1.0650	0	0	0	0.0000%	
TOTAL WHOLESALE	1,637,332					0	0	0	0.0000%	
TOTAL FPL (CONSOLIDATED)	27,615,478					605,852	26,570,417	27,176,268	100.0000%	
JURIS SEPARATION FACTOR									1.000000	

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E105 - DISTRIBUTION: Secondary Group Non-Coincident Peak (GNCP) Demand
December 2023 - Subsequent Year Adjustment

RATE CLASS	MAX GNCP	VOLTAGE LEVEL % -	LOSS EXPANSION	GNCP @ GENERATION		% OF TOTAL	
	@ METER	DEMAND SECOND	FACTOR SECOND	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	374,805	0.5763	1.0650	230,038	230,038	0.8658%	0.8658%
CILC-1G	17,259	0.9820	1.0650	18,050	18,050	0.0679%	0.0679%
CILC-1T	222,769	0.0000	1.0650	0	0	0.0000%	0.0000%
GS(T)-1	1,871,293	1.0000	1.0650	1,992,865	1,992,865	7.5003%	7.5003%
GSCU-1	9,653	1.0000	1.0650	10,280	10,280	0.0387%	0.0387%
GSD(T)-1	5,161,510	0.9965	1.0650	5,477,723	5,477,723	20.6159%	20.6159%
GSLD(T)-1	1,959,025	0.9415	1.0650	1,964,271	1,964,271	7.3927%	7.3927%
GSLD(T)-2	588,958	0.5694	1.0650	357,111	357,111	1.3440%	1.3440%
GSLD(T)-3	172,863	0.0000	1.0650	0	0	0.0000%	0.0000%
MET	15,798	0.0000	1.0650	0	0	0.0000%	0.0000%
OL-1	23,864	1.0000	1.0650	25,415	25,415	0.0957%	0.0957%
OS-2	7,281	0.0000	1.0650	0	0	0.0000%	0.0000%
RS(T)-1	15,361,974	1.0000	1.0650	16,359,994	16,359,994	61.5722%	61.5722%
SL-1	108,132	1.0000	1.0650	115,157	115,157	0.4334%	0.4334%
SL-1M	8,989	1.0000	1.0650	9,573	9,573	0.0360%	0.0360%
SL-2	6,816	1.0000	1.0650	7,259	7,259	0.0273%	0.0273%
SL-2M	2,517	1.0000	1.0650	2,680	2,680	0.0101%	0.0101%
SST-DST	16,698	0.0000	1.0650	0	0	0.0000%	0.0000%
SST-TST	47,941	0.0000	1.0650	0	0	0.0000%	0.0000%
TOTAL RETAIL	25,978,146			26,570,417	26,570,417	100.0000%	100.0000%
FKEC	165,128	0.0000	1.0650	0	0	0.0000%	
FPUC (INT)	14,001	0.0000	1.0650	0	0	0.0000%	
FPUC (PEAK)	29,650	0.0000	1.0650	0	0	0.0000%	
G - FPU (INT)	31,001	0.0000	1.0650	0	0	0.0000%	
G - FPU (PEAK)	31,536	0.0000	1.0650	0	0	0.0000%	
HOMESTEAD	25,001	0.0000	1.0650	0	0	0.0000%	
HOMESTEAD (INT)	51,001	0.0000	1.0650	0	0	0.0000%	
JEA (INT)	200,001	0.0000	1.0650	0	0	0.0000%	
LCEC	1,053,009	0.0000	1.0650	0	0	0.0000%	
MOORE HAVEN	4,001	0.0000	1.0650	0	0	0.0000%	
QUINCY	19,001	0.0000	1.0650	0	0	0.0000%	
WAUCHULA	14,001	0.0000	1.0650	0	0	0.0000%	
TOTAL WHOLESALE	1,637,332			0	0	0.0000%	
TOTAL FPL (CONSOLIDATED)	27,615,478			26,570,417	26,570,417	100.0000%	
JURIS SEPARATION FACTOR						1.000000	

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E106 - DEMAND FOR RETAIL ONLY: 12CP Demand
December 2023 - Subsequent Year Adjustment

RATE CLASS	12 CP - KW	VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW				% OF TOTAL	
	@ METER	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	344,806	0.0000	0.4237	0.5763	1.0210	1.0356	1.0650	0	151,284	211,626	362,910	1.5923%	1.5923%
CILC-1G	16,038	0.0000	0.0180	0.9820	1.0210	1.0356	1.0650	0	298	16,773	17,071	0.0749%	0.0749%
CILC-1T	192,688	1.0000	0.0000	0.0000	1.0210	1.0356	1.0650	196,735	0	0	196,735	0.8632%	0.8632%
GS(T)-1	1,638,197	0.0000	0.0000	1.0000	1.0210	1.0356	1.0650	0	0	1,744,625	1,744,625	7.6548%	7.6548%
GSCU-1	8,482	0.0000	0.0000	1.0000	1.0210	1.0356	1.0650	0	0	9,033	9,033	0.0396%	0.0396%
GSD(T)-1	4,665,745	0.0000	0.0035	0.9965	1.0210	1.0356	1.0650	0	16,802	4,951,585	4,968,387	21.7995%	21.7995%
GSLD(T)-1	1,709,847	0.0000	0.0585	0.9415	1.0210	1.0356	1.0650	0	103,563	1,714,426	1,817,990	7.9767%	7.9767%
GSLD(T)-2	549,229	0.0000	0.4306	0.5694	1.0210	1.0356	1.0650	0	244,933	333,022	577,954	2.5359%	2.5359%
GSLD(T)-3	135,583	1.0000	0.0000	0.0000	1.0210	1.0356	1.0650	138,430	0	0	138,430	0.6074%	0.6074%
MET	13,043	0.0000	1.0000	0.0000	1.0210	1.0356	1.0650	0	13,507	0	13,507	0.0593%	0.0593%
OL-1	0	0.0000	0.0000	1.0000	1.0210	1.0356	1.0650	0	0	0	0	0.0000%	0.0000%
OS-2	1,078	0.0000	1.0000	0.0000	1.0210	1.0356	1.0650	0	1,116	0	1,116	0.0049%	0.0049%
RS(T)-1	12,136,030	0.0000	0.0000	1.0000	1.0210	1.0356	1.0650	0	0	12,924,471	12,924,471	56.7078%	56.7078%
SL-1	0	0.0000	0.0000	1.0000	1.0210	1.0356	1.0650	0	0	0	0	0.0000%	0.0000%
SL-1M	140	0.0000	0.0000	1.0000	1.0210	1.0356	1.0650	0	0	149	149	0.0007%	0.0007%
SL-2	4,768	0.0000	0.0000	1.0000	1.0210	1.0356	1.0650	0	0	5,078	5,078	0.0223%	0.0223%
SL-2M	1,275	0.0000	0.0000	1.0000	1.0210	1.0356	1.0650	0	0	1,358	1,358	0.0060%	0.0060%
SST-DST	110	0.0000	1.0000	0.0000	1.0210	1.0356	1.0650	0	113	0	113	0.0005%	0.0005%
SST-TST	12,145	1.0000	0.0000	0.0000	1.0210	1.0356	1.0650	12,400	0	0	12,400	0.0544%	0.0544%
TOTAL RETAIL	21,429,205							347,566	531,617	21,912,146	22,791,329	100.0000%	100.0000%
FKEC	0	1.0000	0.0000	0.0000	1.0210	1.0356	1.0650	0	0	0	0	0.0000%	
FPUC (INT)	0	1.0000	0.0000	0.0000	1.0210	1.0356	1.0650	0	0	0	0	0.0000%	
FPUC (PEAK)	0	1.0000	0.0000	0.0000	1.0210	1.0356	1.0650	0	0	0	0	0.0000%	
G - FPU (INT)	0	1.0000	0.0000	0.0000	1.0210	1.0356	1.0650	0	0	0	0	0.0000%	
G - FPU (PEAK)	0	1.0000	0.0000	0.0000	1.0210	1.0356	1.0650	0	0	0	0	0.0000%	
HOMESTEAD	0	1.0000	0.0000	0.0000	1.0210	1.0356	1.0650	0	0	0	0	0.0000%	
HOMESTEAD (INT)	0	1.0000	0.0000	0.0000	1.0210	1.0356	1.0650	0	0	0	0	0.0000%	
JEA (INT)	0	1.0000	0.0000	0.0000	1.0210	1.0356	1.0650	0	0	0	0	0.0000%	
LCEC	0	1.0000	0.0000	0.0000	1.0210	1.0356	1.0650	0	0	0	0	0.0000%	
MOORE HAVEN	0	1.0000	0.0000	0.0000	1.0210	1.0356	1.0650	0	0	0	0	0.0000%	
QUINCY	0	1.0000	0.0000	0.0000	1.0210	1.0356	1.0650	0	0	0	0	0.0000%	
WAUCHULA	0	1.0000	0.0000	0.0000	1.0210	1.0356	1.0650	0	0	0	0	0.0000%	
TOTAL WHOLESAL								0	0	0	0	0.0000%	
TOTAL FPL (CONSOLIDATED)	21,429,205							347,566	531,617	21,912,146	22,791,329	100.0000%	
JURIS SEPARATION FACTOR												1.00000	

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E107 - PRODUCTION: 12CP Demand
December 2023 - Subsequent Year Adjustment

RATE CLASS	12 CP - KW				VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW			% OF TOTAL	
	@ METER	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL		
CILC-1D	344,806	0.0000	0.4237	0.5763	1.0210	1.0356	1.0650	0	151,284	211,626	362,910	1.5195%	1.5923%		
CILC-1G	16,038	0.0000	0.0180	0.9820	1.0210	1.0356	1.0650	0	298	16,773	17,071	0.0715%	0.0749%		
CILC-1T	192,688	1.0000	0.0000	0.0000	1.0210	1.0356	1.0650	196,735	0	0	196,735	0.8237%	0.8632%		
GS(T)-1	1,638,197	0.0000	0.0000	1.0000	1.0210	1.0356	1.0650	0	0	1,744,625	1,744,625	7.3046%	7.6548%		
GSCU-1	8,482	0.0000	0.0000	1.0000	1.0210	1.0356	1.0650	0	0	9,033	9,033	0.0378%	0.0396%		
GSD(T)-1	4,665,745	0.0000	0.0035	0.9965	1.0210	1.0356	1.0650	0	16,802	4,951,585	4,968,387	20.8023%	21.7995%		
GSLD(T)-1	1,709,847	0.0000	0.0585	0.9415	1.0210	1.0356	1.0650	0	103,563	1,714,426	1,817,990	7.6118%	7.9767%		
GSLD(T)-2	549,229	0.0000	0.4306	0.5694	1.0210	1.0356	1.0650	0	244,933	333,022	577,954	2.4199%	2.5359%		
GSLD(T)-3	135,583	1.0000	0.0000	0.0000	1.0210	1.0356	1.0650	138,430	0	0	138,430	0.5796%	0.6074%		
MET	13,043	0.0000	1.0000	0.0000	1.0210	1.0356	1.0650	0	13,507	0	13,507	0.0566%	0.0593%		
OL-1	0	0.0000	0.0000	1.0000	1.0210	1.0356	1.0650	0	0	0	0	0.0000%	0.0000%		
OS-2	1,078	0.0000	1.0000	0.0000	1.0210	1.0356	1.0650	0	1,116	0	1,116	0.0047%	0.0049%		
RS(T)-1	12,136,030	0.0000	0.0000	1.0000	1.0210	1.0356	1.0650	0	0	12,924,471	12,924,471	54.1139%	56.7078%		
SL-1	0	0.0000	0.0000	1.0000	1.0210	1.0356	1.0650	0	0	0	0	0.0000%	0.0000%		
SL-1M	140	0.0000	0.0000	1.0000	1.0210	1.0356	1.0650	0	0	149	149	0.0006%	0.0007%		
SL-2	4,768	0.0000	0.0000	1.0000	1.0210	1.0356	1.0650	0	0	5,078	5,078	0.0213%	0.0223%		
SL-2M	1,275	0.0000	0.0000	1.0000	1.0210	1.0356	1.0650	0	0	1,358	1,358	0.0057%	0.0060%		
SST-DST	110	0.0000	1.0000	0.0000	1.0210	1.0356	1.0650	0	113	0	113	0.0005%	0.0005%		
SST-TST	12,145	1.0000	0.0000	0.0000	1.0210	1.0356	1.0650	12,400	0	0	12,400	0.0519%	0.0544%		
TOTAL RETAIL	21,429,205							347,566	531,617	21,912,146	22,791,329	95.4258%	100.0000%		
FKEC	132,603	1.0000	0.0000	0.0000	1.0210	1.0356	1.0650	135,388	0	0	135,388	0.5669%			
FPUC (INT)	12,894	1.0000	0.0000	0.0000	1.0210	1.0356	1.0650	13,164	0	0	13,164	0.0551%			
FPUC (PEAK)	9,112	1.0000	0.0000	0.0000	1.0210	1.0356	1.0650	9,304	0	0	9,304	0.0390%			
G - FPU (INT)	30,362	1.0000	0.0000	0.0000	1.0210	1.0356	1.0650	31,000	0	0	31,000	0.1298%			
G - FPU (PEAK)	20,766	1.0000	0.0000	0.0000	1.0210	1.0356	1.0650	21,202	0	0	21,202	0.0888%			
HOMESTEAD	4,081	1.0000	0.0000	0.0000	1.0210	1.0356	1.0650	4,167	0	0	4,167	0.0174%			
HOMESTEAD (INT)	8,325	1.0000	0.0000	0.0000	1.0210	1.0356	1.0650	8,500	0	0	8,500	0.0356%			
JEA (INT)	32,648	1.0000	0.0000	0.0000	1.0210	1.0356	1.0650	33,333	0	0	33,333	0.1396%			
LCEC	813,671	1.0000	0.0000	0.0000	1.0210	1.0356	1.0650	830,759	0	0	830,759	3.4783%			
MOORE HAVEN	571	1.0000	0.0000	0.0000	1.0210	1.0356	1.0650	583	0	0	583	0.0024%			
QUINCY	3,102	1.0000	0.0000	0.0000	1.0210	1.0356	1.0650	3,167	0	0	3,167	0.0133%			
WAUCHULA	1,877	1.0000	0.0000	0.0000	1.0210	1.0356	1.0650	1,917	0	0	1,917	0.0080%			
TOTAL WHOLESALE	1,070,013							1,092,484	0	0	1,092,484	4.5742%			
TOTAL FPL (CONSOLIDATED)	22,499,218							1,440,050	531,617	21,912,146	23,883,813	100.0000%			
JURIS SEPARATION FACTOR												0.954258			

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E109 - SECONDARY DISTRIBUTION: Customer Non-Coincident Peak (NCP) Demand
December 2023 - Subsequent Year Adjustment

RATE CLASS	MAX NCP	VOLTAGE LEVEL % -	LOSS EXPANSION	MAX NCP @ GENERATION		% OF TOTAL	
	@ METER	DEMAND SECOND	FACTOR SECOND	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	441,258	0.5763	1.0650	270,824	270,824	0.5384%	0.5384%
CILC-1G	21,249	0.9820	1.0650	22,223	22,223	0.0442%	0.0442%
CILC-1T	254,595	0.0000	1.0650	0	0	0.0000%	0.0000%
GS(T)-1	3,030,795	1.0000	1.0650	3,227,696	3,227,696	6.4166%	6.4166%
GSCU-1	10,166	1.0000	1.0650	10,826	10,826	0.0215%	0.0215%
GSD(T)-1	6,727,235	0.9965	1.0650	7,139,369	7,139,369	14.1929%	14.1929%
GSLD(T)-1	2,258,447	0.9415	1.0650	2,264,495	2,264,495	4.5018%	4.5018%
GSLD(T)-2	705,694	0.5694	1.0650	427,893	427,893	0.8506%	0.8506%
GSLD(T)-3	199,790	0.0000	1.0650	0	0	0.0000%	0.0000%
MET	20,071	0.0000	1.0650	0	0	0.0000%	0.0000%
OL-1	23,864	1.0000	1.0650	25,415	25,415	0.0505%	0.0505%
OS-2	9,096	0.0000	1.0650	0	0	0.0000%	0.0000%
RS(T)-1	34,525,935	1.0000	1.0650	36,768,979	36,768,979	73.0958%	73.0958%
SL-1	117,245	1.0000	1.0650	124,862	124,862	0.2482%	0.2482%
SL-1M	9,143	1.0000	1.0650	9,737	9,737	0.0194%	0.0194%
SL-2	6,816	1.0000	1.0650	7,259	7,259	0.0144%	0.0144%
SL-2M	2,687	1.0000	1.0650	2,861	2,861	0.0057%	0.0057%
SST-DST	17,100	0.0000	1.0650	0	0	0.0000%	0.0000%
SST-TST	136,014	0.0000	1.0650	0	0	0.0000%	0.0000%
TOTAL RETAIL	48,517,201			50,302,439	50,302,439	100.0000%	100.0000%
	<u>0</u>	0.0000	0.0000	<u>0</u>	<u>0</u>		
FKEC	165,128	0.0000	1.0650	0	0	0.0000%	
FPUC (INT)	14,001	0.0000	1.0650	0	0	0.0000%	
FPUC (PEAK)	29,650	0.0000	1.0650	0	0	0.0000%	
G - FPU (INT)	31,001	0.0000	1.0650	0	0	0.0000%	
G - FPU (PEAK)	31,536	0.0000	1.0650	0	0	0.0000%	
HOMESTEAD	25,001	0.0000	1.0650	0	0	0.0000%	
HOMESTEAD (INT)	51,001	0.0000	1.0650	0	0	0.0000%	
JEA (INT)	200,001	0.0000	1.0650	0	0	0.0000%	
LCEC	1,053,009	0.0000	1.0650	0	0	0.0000%	
MOORE HAVEN	4,001	0.0000	1.0650	0	0	0.0000%	
QUINCY	19,001	0.0000	1.0650	0	0	0.0000%	
WAUCHULA	14,001	0.0000	1.0650	0	0	0.0000%	
TOTAL WHOLESALE	1,637,332			0	0	0.0000%	
TOTAL FPL (CONSOLIDATED)	50,154,533			50,302,439	50,302,439	100.0000%	
JURIS SEPARATION FACTOR						1.000000	

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E201 - TOTAL SALES: Total Annual Energy
December 2023 - Subsequent Year Adjustment

RATE CLASS	MWH SALES	VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,561,614	0.0000	0.4171	0.5829	1.0164	1.0273	1.0491	0	1,097,483	1,566,609	2,664,092	1.9558%	2.0682%
CILC-1G	113,197	0.0000	0.0170	0.9830	1.0164	1.0273	1.0491	0	1,981	116,733	118,714	0.0872%	0.0922%
CILC-1T	1,553,731	1.0000	0.0000	0.0000	1.0164	1.0273	1.0491	1,579,224	0	0	1,579,224	1.1594%	1.2260%
GS(T)-1	8,491,674	0.0000	0.0000	1.0000	1.0164	1.0273	1.0491	0	0	8,908,727	8,908,727	6.5404%	6.9161%
GSCU-1	70,295	0.0000	0.0000	1.0000	1.0164	1.0273	1.0491	0	0	73,747	73,747	0.0541%	0.0573%
GSD(T)-1	28,599,420	0.0000	0.0037	0.9963	1.0164	1.0273	1.0491	0	107,320	29,894,426	30,001,746	22.0258%	23.2912%
GSLD(T)-1	10,381,140	0.0000	0.0574	0.9426	1.0164	1.0273	1.0491	0	612,428	10,265,543	10,877,972	7.9861%	8.4449%
GSLD(T)-2	3,876,954	0.0000	0.4313	0.5687	1.0164	1.0273	1.0491	0	1,717,689	2,313,159	4,030,848	2.9593%	3.1293%
GSLD(T)-3	988,893	1.0000	0.0000	0.0000	1.0164	1.0273	1.0491	1,005,119	0	0	1,005,119	0.7379%	0.7803%
MET	84,984	0.0000	1.0000	0.0000	1.0164	1.0273	1.0491	0	87,302	0	87,302	0.0641%	0.0678%
OL-1	88,618	0.0000	0.0000	1.0000	1.0164	1.0273	1.0491	0	0	92,971	92,971	0.0683%	0.0722%
OS-2	9,901	0.0000	1.0000	0.0000	1.0164	1.0273	1.0491	0	10,171	0	10,171	0.0075%	0.0079%
RS(T)-1	65,559,619	0.0000	0.0000	1.0000	1.0164	1.0273	1.0491	0	0	68,779,460	68,779,460	50.4945%	53.3953%
SL-1	401,611	0.0000	0.0000	1.0000	1.0164	1.0273	1.0491	0	0	421,335	421,335	0.3093%	0.3271%
SL-1M	32,364	0.0000	0.0000	1.0000	1.0164	1.0273	1.0491	0	0	33,953	33,953	0.0249%	0.0264%
SL-2	39,567	0.0000	0.0000	1.0000	1.0164	1.0273	1.0491	0	0	41,511	41,511	0.0305%	0.0322%
SL-2M	15,513	0.0000	0.0000	1.0000	1.0164	1.0273	1.0491	0	0	16,275	16,275	0.0119%	0.0126%
SST-DST	1,410	0.0000	1.0000	0.0000	1.0164	1.0273	1.0491	0	1,448	0	1,448	0.0011%	0.0011%
SST-TST	66,034	1.0000	0.0000	0.0000	1.0164	1.0273	1.0491	67,118	0	0	67,118	0.0493%	0.0521%
TOTAL RETAIL	122,936,538							2,651,461	3,635,822	122,524,449	128,811,732	94.5673%	100.0000%
FKEC	803,409	1.0000	0.0000	0.0000	1.0164	1.0273	1.0491	816,591	0	0	816,591	0.5995%	
FPUC (INT)	101,728	1.0000	0.0000	0.0000	1.0164	1.0273	1.0491	103,398	0	0	103,398	0.0759%	
FPUC (PEAK)	53,455	1.0000	0.0000	0.0000	1.0164	1.0273	1.0491	54,332	0	0	54,332	0.0399%	
G - FPU (INT)	181,040	1.0000	0.0000	0.0000	1.0164	1.0273	1.0491	184,010	0	0	184,010	0.1351%	
G - FPU (PEAK)	105,766	1.0000	0.0000	0.0000	1.0164	1.0273	1.0491	107,501	0	0	107,501	0.0789%	
HOMESTEAD	31,630	1.0000	0.0000	0.0000	1.0164	1.0273	1.0491	32,149	0	0	32,149	0.0236%	
HOMESTEAD (INT)	228,809	1.0000	0.0000	0.0000	1.0164	1.0273	1.0491	232,563	0	0	232,563	0.1707%	
JEA (INT)	1,160,000	1.0000	0.0000	0.0000	1.0164	1.0273	1.0491	1,179,033	0	0	1,179,033	0.8656%	
LCEC	4,434,266	1.0000	0.0000	0.0000	1.0164	1.0273	1.0491	4,507,023	0	0	4,507,023	3.3088%	
MOORE HAVEN	17,408	1.0000	0.0000	0.0000	1.0164	1.0273	1.0491	17,693	0	0	17,693	0.0130%	
QUINCY	99,134	1.0000	0.0000	0.0000	1.0164	1.0273	1.0491	100,761	0	0	100,761	0.0740%	
WAUCHULA	63,867	1.0000	0.0000	0.0000	1.0164	1.0273	1.0491	64,915	0	0	64,915	0.0477%	
TOTAL WHOLESALE	7,280,512							7,399,970	0	0	7,399,970	5.4327%	
TOTAL FPL (CONSOLIDATED)	130,217,050							10,051,431	3,635,822	122,524,449	136,211,702	100.0000%	
JURIS SEPARATION FACTOR												0.945673	

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E202 - NON-STRATIFIED SALES: Total Annual Energy
December 2023 - Subsequent Year Adjustment

RATE CLASS	MWH SALES			VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,561,614	0	2,561,614	0.0000	0.4171	0.5829	1.0164	1.0273	1.0491	0	1,097,483	1,566,609	2,664,092	1.9829%	2.0682%
CILC-1G	113,197	0	113,197	0.0000	0.0170	0.9830	1.0164	1.0273	1.0491	0	1,981	116,733	118,714	0.0884%	0.0922%
CILC-1T	1,553,731	0	1,553,731	1.0000	0.0000	0.0000	1.0164	1.0273	1.0491	1,579,224	0	0	1,579,224	1.1754%	1.2260%
GS(T)-1	8,491,674	0	8,491,674	0.0000	0.0000	1.0000	1.0164	1.0273	1.0491	0	0	8,908,727	8,908,727	6.6309%	6.9161%
GSCU-1	70,295	0	70,295	0.0000	0.0000	1.0000	1.0164	1.0273	1.0491	0	0	73,747	73,747	0.0549%	0.0573%
GSD(T)-1	28,599,420	0	28,599,420	0.0000	0.0037	0.9963	1.0164	1.0273	1.0491	0	107,320	29,894,426	30,001,746	22.3309%	23.2912%
GSLD(T)-1	10,381,140	0	10,381,140	0.0000	0.0574	0.9426	1.0164	1.0273	1.0491	0	612,428	10,265,543	10,877,972	8.0967%	8.4449%
GSLD(T)-2	3,876,954	0	3,876,954	0.0000	0.4313	0.5687	1.0164	1.0273	1.0491	0	1,717,689	2,313,159	4,030,848	3.0002%	3.1293%
GSLD(T)-3	988,893	0	988,893	1.0000	0.0000	0.0000	1.0164	1.0273	1.0491	1,005,119	0	0	1,005,119	0.7481%	0.7803%
MET	84,984	0	84,984	0.0000	1.0000	0.0000	1.0164	1.0273	1.0491	0	87,302	0	87,302	0.0650%	0.0678%
OL-1	88,618	0	88,618	0.0000	0.0000	1.0000	1.0164	1.0273	1.0491	0	0	92,971	92,971	0.0692%	0.0722%
OS-2	9,901	0	9,901	0.0000	1.0000	0.0000	1.0164	1.0273	1.0491	0	10,171	0	10,171	0.0076%	0.0079%
RS(T)-1	65,559,619	0	65,559,619	0.0000	0.0000	1.0000	1.0164	1.0273	1.0491	0	0	68,779,460	68,779,460	51.1939%	53.3953%
SL-1	401,611	0	401,611	0.0000	0.0000	1.0000	1.0164	1.0273	1.0491	0	0	421,335	421,335	0.3136%	0.3271%
SL-1M	32,364	0	32,364	0.0000	0.0000	1.0000	1.0164	1.0273	1.0491	0	0	33,953	33,953	0.0253%	0.0264%
SL-2	39,567	0	39,567	0.0000	0.0000	1.0000	1.0164	1.0273	1.0491	0	0	41,511	41,511	0.0309%	0.0322%
SL-2M	15,513	0	15,513	0.0000	0.0000	1.0000	1.0164	1.0273	1.0491	0	0	16,275	16,275	0.0121%	0.0126%
SST-DST	1,410	0	1,410	0.0000	1.0000	0.0000	1.0164	1.0273	1.0491	0	1,448	0	1,448	0.0011%	0.0011%
SST-TST	66,034	0	66,034	1.0000	0.0000	0.0000	1.0164	1.0273	1.0491	67,118	0	0	67,118	0.0500%	0.0521%
TOTAL RETAIL	122,936,538	0	122,936,538							2,651,461	3,635,822	122,524,449	128,811,732	95.8771%	100.0000%
FKEC	803,409	0	803,409	1.0000	0.0000	0.0000	1.0164	1.0273	1.0491	816,591	0	0	816,591	0.6078%	
FPUC (INT)	101,728	(101,728)	0	1.0000	0.0000	0.0000	1.0164	1.0273	1.0491	0	0	0	0	0.0000%	
FPUC (PEAK)	53,455	(53,455)	0	1.0000	0.0000	0.0000	1.0164	1.0273	1.0491	0	0	0	0	0.0000%	
G - FPU (INT)	181,040	(181,040)	0	1.0000	0.0000	0.0000	1.0164	1.0273	1.0491	0	0	0	0	0.0000%	
G - FPU (PEAK)	105,766	(105,766)	0	1.0000	0.0000	0.0000	1.0164	1.0273	1.0491	0	0	0	0	0.0000%	
HOMESTEAD	31,630	0	31,630	1.0000	0.0000	0.0000	1.0164	1.0273	1.0491	32,149	0	0	32,149	0.0239%	
HOMESTEAD (INT)	228,809	(228,809)	0	1.0000	0.0000	0.0000	1.0164	1.0273	1.0491	0	0	0	0	0.0000%	
JEA (INT)	1,160,000	(1,160,000)	0	1.0000	0.0000	0.0000	1.0164	1.0273	1.0491	0	0	0	0	0.0000%	
LCEC	4,434,266	0	4,434,266	1.0000	0.0000	0.0000	1.0164	1.0273	1.0491	4,507,023	0	0	4,507,023	3.3547%	
MOORE HAVEN	17,408	0	17,408	1.0000	0.0000	0.0000	1.0164	1.0273	1.0491	17,693	0	0	17,693	0.0132%	
QUINCY	99,134	0	99,134	1.0000	0.0000	0.0000	1.0164	1.0273	1.0491	100,761	0	0	100,761	0.0750%	
WAUCHULA	63,867	0	63,867	1.0000	0.0000	0.0000	1.0164	1.0273	1.0491	64,915	0	0	64,915	0.0483%	
TOTAL WHOLESALE	7,280,512	(1,830,798)	5,449,714							5,539,133	0	0	5,539,133	4.1229%	
TOTAL FPL (CONSOLIDATED)	130,217,050	(1,830,798)	128,386,252							8,190,594	3,635,822	122,524,449	134,350,864	100.0000%	
JURIS SEPARATION FACTOR														0.958771	

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E203INT - INTERMEDIATE STRATA SALES (CONTRACT ADJUSTED): Total Annual Energy
December 2023 - Subsequent Year Adjustment

RATE CLASS	MWH SALES			VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,561,614	0	2,561,614	0.0000	0.4171	0.5829	1.0164	1.0273	1.0491	0	1,097,483	1,566,609	2,664,092	1.9582%	2.0682%
CILC-1G	113,197	0	113,197	0.0000	0.0170	0.9830	1.0164	1.0273	1.0491	0	1,981	116,733	118,714	0.0873%	0.0922%
CILC-1T	1,553,731	0	1,553,731	1.0000	0.0000	0.0000	1.0164	1.0273	1.0491	1,579,224	0	0	1,579,224	1.1608%	1.2260%
GS(T)-1	8,491,674	0	8,491,674	0.0000	0.0000	1.0000	1.0164	1.0273	1.0491	0	0	8,908,727	8,908,727	6.5481%	6.9161%
GSCU-1	70,295	0	70,295	0.0000	0.0000	1.0000	1.0164	1.0273	1.0491	0	0	73,747	73,747	0.0542%	0.0573%
GSD(T)-1	28,599,420	0	28,599,420	0.0000	0.0037	0.9963	1.0164	1.0273	1.0491	0	107,320	29,894,426	30,001,746	22.0520%	23.2912%
GSLD(T)-1	10,381,140	0	10,381,140	0.0000	0.0574	0.9426	1.0164	1.0273	1.0491	0	612,428	10,265,543	10,877,972	7.9956%	8.4449%
GSLD(T)-2	3,876,954	0	3,876,954	0.0000	0.4313	0.5687	1.0164	1.0273	1.0491	0	1,717,689	2,313,159	4,030,848	2.9628%	3.1293%
GSLD(T)-3	988,893	0	988,893	1.0000	0.0000	0.0000	1.0164	1.0273	1.0491	1,005,119	0	0	1,005,119	0.7388%	0.7803%
MET	84,984	0	84,984	0.0000	1.0000	0.0000	1.0164	1.0273	1.0491	0	87,302	0	87,302	0.0642%	0.0678%
OL-1	88,618	0	88,618	0.0000	0.0000	1.0000	1.0164	1.0273	1.0491	0	0	92,971	92,971	0.0683%	0.0722%
OS-2	9,901	0	9,901	0.0000	1.0000	0.0000	1.0164	1.0273	1.0491	0	10,171	0	10,171	0.0075%	0.0079%
RS(T)-1	65,559,619	0	65,559,619	0.0000	0.0000	1.0000	1.0164	1.0273	1.0491	0	0	68,779,460	68,779,460	50.5546%	53.3953%
SL-1	401,611	0	401,611	0.0000	0.0000	1.0000	1.0164	1.0273	1.0491	0	0	421,335	421,335	0.3097%	0.3271%
SL-1M	32,364	0	32,364	0.0000	0.0000	1.0000	1.0164	1.0273	1.0491	0	0	33,953	33,953	0.0250%	0.0264%
SL-2	39,567	0	39,567	0.0000	0.0000	1.0000	1.0164	1.0273	1.0491	0	0	41,511	41,511	0.0305%	0.0322%
SL-2M	15,513	0	15,513	0.0000	0.0000	1.0000	1.0164	1.0273	1.0491	0	0	16,275	16,275	0.0120%	0.0126%
SST-DST	1,410	0	1,410	0.0000	1.0000	0.0000	1.0164	1.0273	1.0491	0	1,448	0	1,448	0.0011%	0.0011%
SST-TST	66,034	0	66,034	1.0000	0.0000	0.0000	1.0164	1.0273	1.0491	67,118	0	0	67,118	0.0493%	0.0521%
TOTAL RETAIL	122,936,538	0	122,936,538							2,651,461	3,635,822	122,524,449	128,811,732	94.6798%	100.0000%
FKEC	803,409	0	803,409	1.0000	0.0000	0.0000	1.0164	1.0273	1.0491	816,591	0	0	816,591	0.6002%	
FPUC (INT)	101,728	0	101,728	1.0000	0.0000	0.0000	1.0164	1.0273	1.0491	103,398	0	0	103,398	0.0760%	
FPUC (PEAK)	53,455	(53,455)	0	1.0000	0.0000	0.0000	1.0164	1.0273	1.0491	0	0	0	0	0.0000%	
G - FPU (INT)	181,040	0	181,040	1.0000	0.0000	0.0000	1.0164	1.0273	1.0491	184,010	0	0	184,010	0.1353%	
G - FPU (PEAK)	105,766	(105,766)	0	1.0000	0.0000	0.0000	1.0164	1.0273	1.0491	0	0	0	0	0.0000%	
HOMESTEAD	31,630	0	31,630	1.0000	0.0000	0.0000	1.0164	1.0273	1.0491	32,149	0	0	32,149	0.0236%	
HOMESTEAD (INT)	228,809	0	228,809	1.0000	0.0000	0.0000	1.0164	1.0273	1.0491	232,563	0	0	232,563	0.1709%	
JEA (INT)	1,160,000	0	1,160,000	1.0000	0.0000	0.0000	1.0164	1.0273	1.0491	1,179,033	0	0	1,179,033	0.8666%	
LCEC	4,434,266	0	4,434,266	1.0000	0.0000	0.0000	1.0164	1.0273	1.0491	4,507,023	0	0	4,507,023	3.3128%	
MOORE HAVEN	17,408	0	17,408	1.0000	0.0000	0.0000	1.0164	1.0273	1.0491	17,693	0	0	17,693	0.0130%	
QUINCY	99,134	0	99,134	1.0000	0.0000	0.0000	1.0164	1.0273	1.0491	100,761	0	0	100,761	0.0741%	
WAUCHULA	63,867	0	63,867	1.0000	0.0000	0.0000	1.0164	1.0273	1.0491	64,915	0	0	64,915	0.0477%	
TOTAL WHOLESALE	7,280,512	(159,220)	7,121,292							7,238,137	0	0	7,238,137	5.3202%	
TOTAL FPL (CONSOLIDATED)	130,217,050	(159,220)	130,057,830							9,889,598	3,635,822	122,524,449	136,049,869	100.0000%	
JURIS SEPARATION FACTOR														0.946798	

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E203PK - PEAKING STRATA SALES (CONTRACT ADJUSTED): Total Annual Energy
December 2023 - Subsequent Year Adjustment

RATE CLASS	MWH SALES			VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,561,614	0	2,561,614	0.0000	0.4171	0.5829	1.0164	1.0273	1.0491	0	1,097,483	1,566,609	2,664,092	1.9678%	2.0682%
CILC-1G	113,197	0	113,197	0.0000	0.0170	0.9830	1.0164	1.0273	1.0491	0	1,981	116,733	118,714	0.0877%	0.0922%
CILC-1T	1,553,731	0	1,553,731	1.0000	0.0000	0.0000	1.0164	1.0273	1.0491	1,579,224	0	0	1,579,224	1.1665%	1.2260%
GS(T)-1	8,491,674	0	8,491,674	0.0000	0.0000	1.0000	1.0164	1.0273	1.0491	0	0	8,908,727	8,908,727	6.5802%	6.9161%
GSCU-1	70,295	0	70,295	0.0000	0.0000	1.0000	1.0164	1.0273	1.0491	0	0	73,747	73,747	0.0545%	0.0573%
GSD(T)-1	28,599,420	0	28,599,420	0.0000	0.0037	0.9963	1.0164	1.0273	1.0491	0	107,320	29,894,426	30,001,746	22.1601%	23.2912%
GSLD(T)-1	10,381,140	0	10,381,140	0.0000	0.0574	0.9426	1.0164	1.0273	1.0491	0	612,428	10,265,543	10,877,972	8.0348%	8.4449%
GSLD(T)-2	3,876,954	0	3,876,954	0.0000	0.4313	0.5687	1.0164	1.0273	1.0491	0	1,717,689	2,313,159	4,030,848	2.9773%	3.1293%
GSLD(T)-3	988,893	0	988,893	1.0000	0.0000	0.0000	1.0164	1.0273	1.0491	1,005,119	0	0	1,005,119	0.7424%	0.7803%
MET	84,984	0	84,984	0.0000	1.0000	0.0000	1.0164	1.0273	1.0491	0	87,302	0	87,302	0.0645%	0.0678%
OL-1	88,618	0	88,618	0.0000	0.0000	1.0000	1.0164	1.0273	1.0491	0	0	92,971	92,971	0.0687%	0.0722%
OS-2	9,901	0	9,901	0.0000	1.0000	0.0000	1.0164	1.0273	1.0491	0	10,171	0	10,171	0.0075%	0.0079%
RS(T)-1	65,559,619	0	65,559,619	0.0000	0.0000	1.0000	1.0164	1.0273	1.0491	0	0	68,779,460	68,779,460	50.8023%	53.3953%
SL-1	401,611	0	401,611	0.0000	0.0000	1.0000	1.0164	1.0273	1.0491	0	0	421,335	421,335	0.3112%	0.3271%
SL-1M	32,364	0	32,364	0.0000	0.0000	1.0000	1.0164	1.0273	1.0491	0	0	33,953	33,953	0.0251%	0.0264%
SL-2	39,567	0	39,567	0.0000	0.0000	1.0000	1.0164	1.0273	1.0491	0	0	41,511	41,511	0.0307%	0.0322%
SL-2M	15,513	0	15,513	0.0000	0.0000	1.0000	1.0164	1.0273	1.0491	0	0	16,275	16,275	0.0120%	0.0126%
SST-DST	1,410	0	1,410	0.0000	1.0000	0.0000	1.0164	1.0273	1.0491	0	1,448	0	1,448	0.0011%	0.0011%
SST-TST	66,034	0	66,034	1.0000	0.0000	0.0000	1.0164	1.0273	1.0491	67,118	0	0	67,118	0.0496%	0.0521%
TOTAL RETAIL	122,936,538	0	122,936,538							2,651,461	3,635,822	122,524,449	128,811,732	95.1437%	100.0000%
FKEC	803,409	0	803,409	1.0000	0.0000	0.0000	1.0164	1.0273	1.0491	816,591	0	0	816,591	0.6032%	
FPUC (INT)	101,728	(101,728)	0	1.0000	0.0000	0.0000	1.0164	1.0273	1.0491	0	0	0	0	0.0000%	
FPUC (PEAK)	53,455	0	53,455	1.0000	0.0000	0.0000	1.0164	1.0273	1.0491	54,332	0	0	54,332	0.2333%	
G - FPU (INT)	181,040	(181,040)	0	1.0000	0.0000	0.0000	1.0164	1.0273	1.0491	0	0	0	0	0.0000%	
G - FPU (PEAK)	105,766	0	105,766	1.0000	0.0000	0.0000	1.0164	1.0273	1.0491	107,501	0	0	107,501	0.5317%	
HOMESTEAD	31,630	0	31,630	1.0000	0.0000	0.0000	1.0164	1.0273	1.0491	32,149	0	0	32,149	0.0237%	
HOMESTEAD (INT)	228,809	(228,809)	0	1.0000	0.0000	0.0000	1.0164	1.0273	1.0491	0	0	0	0	0.0000%	
JEA (INT)	1,160,000	(1,160,000)	0	1.0000	0.0000	0.0000	1.0164	1.0273	1.0491	0	0	0	0	0.0000%	
LCEC	4,434,266	0	4,434,266	1.0000	0.0000	0.0000	1.0164	1.0273	1.0491	4,507,023	0	0	4,507,023	3.3290%	
MOORE HAVEN	17,408	0	17,408	1.0000	0.0000	0.0000	1.0164	1.0273	1.0491	17,693	0	0	17,693	0.0131%	
QUINCY	99,134	0	99,134	1.0000	0.0000	0.0000	1.0164	1.0273	1.0491	100,761	0	0	100,761	0.0744%	
WAUCHULA	63,867	0	63,867	1.0000	0.0000	0.0000	1.0164	1.0273	1.0491	64,915	0	0	64,915	0.0479%	
TOTAL WHOLESALE	7,280,512	(1,671,578)	5,608,935							5,700,965	0	0	5,700,965	4.8563%	
TOTAL FPL (CONSOLIDATED)	130,217,050	(1,671,578)	128,545,472							8,352,427	3,635,822	122,524,449	134,512,697	100.0000%	
JURIS SEPARATION FACTOR														0.951437	

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E205 - NET UNCOLLECTIBLES EXPENSE
December 2023 - Subsequent Year Adjustment

RATE CLASS	% OF TOTAL		
	NET UNCOLLECTIBLES	SYSTEM	RETAIL
CILC-1D	0	0.0000%	0.0000%
CILC-1G	0	0.0000%	0.0000%
CILC-1T	0	0.0000%	0.0000%
GS(T)-1	705,267	7.5676%	7.5676%
GSCU-1	0	0.0000%	0.0000%
GSD(T)-1	890,394	9.5541%	9.5541%
GSLD(T)-1	13,464	0.1445%	0.1445%
GSLD(T)-2	1,789	0.0192%	0.0192%
GSLD(T)-3	0	0.0000%	0.0000%
MET	0	0.0000%	0.0000%
OL-1	35,383	0.3797%	0.3797%
OS-2	0	0.0000%	0.0000%
RS(T)-1	7,657,257	82.1635%	82.1635%
SL-1	14,996	0.1609%	0.1609%
SL-1M	0	0.0000%	0.0000%
SL-2	980	0.0105%	0.0105%
SL-2M	7	0.0001%	0.0001%
SST-DST	0	0.0000%	0.0000%
SST-TST	0	0.0000%	0.0000%
TOTAL RETAIL	9,319,536	100.0000%	100.0000%
FKEC	0	0.0000%	
FPUC (INT)	0	0.0000%	
FPUC (PEAK)	0	0.0000%	
G - FPU (INT)	0	0.0000%	
G - FPU (PEAK)	0	0.0000%	
HOMESTEAD	0	0.0000%	
HOMESTEAD (INT)	0	0.0000%	
JEA (INT)	0	0.0000%	
LCEC	0	0.0000%	
MOORE HAVEN	0	0.0000%	
QUINCY	0	0.0000%	
WAUCHULA	0	0.0000%	
TOTAL WHOLESAL	0	0.0000%	
TOTAL FPL (CONSOLIDATED)	9,319,536	100.0000%	
JURIS SEPARATION FACTOR		1.00000	

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E206 - RETAIL SALES ONLY (AT METER): Total Annual Energy
December 2023 - Subsequent Year Adjustment

RATE CLASS	MWH SALES	% OF TOTAL	
	@ METER	SYSTEM	RETAIL
CILC-1D	2,561,614	2.0837%	2.0837%
CILC-1G	113,197	0.0921%	0.0921%
CILC-1T	1,553,731	1.2638%	1.2638%
GS(T)-1	8,491,674	6.9074%	6.9074%
GSCU-1	70,295	0.0572%	0.0572%
GSD(T)-1	28,599,420	23.2636%	23.2636%
GSLD(T)-1	10,381,140	8.4443%	8.4443%
GSLD(T)-2	3,876,954	3.1536%	3.1536%
GSLD(T)-3	988,893	0.8044%	0.8044%
MET	84,984	0.0691%	0.0691%
OL-1	88,618	0.0721%	0.0721%
OS-2	9,901	0.0081%	0.0081%
RS(T)-1	65,559,619	53.3280%	53.3280%
SL-1	401,611	0.3267%	0.3267%
SL-1M	32,364	0.0263%	0.0263%
SL-2	39,567	0.0322%	0.0322%
SL-2M	15,513	0.0126%	0.0126%
SST-DST	1,410	0.0011%	0.0011%
SST-TST	66,034	0.0537%	0.0537%
TOTAL RETAIL	122,936,538	100.0000%	100.0000%
FKEC	0	0.0000%	
FPUC (INT)	0	0.0000%	
FPUC (PEAK)	0	0.0000%	
G - FPU (INT)	0	0.0000%	
G - FPU (PEAK)	0	0.0000%	
HOMESTEAD	0	0.0000%	
HOMESTEAD (INT)	0	0.0000%	
JEA (INT)	0	0.0000%	
LCEC	0	0.0000%	
MOORE HAVEN	0	0.0000%	
QUINCY	0	0.0000%	
WAUCHULA	0	0.0000%	
TOTAL WHOLESAL	0	0.0000%	
TOTAL FPL (CONSOLIDATED)	122,936,538	100.0000%	
JURIS SEPARATION FACTOR		1.00000	

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E301 - TRANSMISSION CUSTOMER PULL-OFFS: Average Number of Retail Customers
December 2023 - Subsequent Year Adjustment

RATE CLASS	TRANSMISSION CUSTOMERS					% OF TOTAL	
	AVERAGE NO. OF CUSTOMERS	METER COUNT VOLTAGE LEVEL %	AVERAGE NO. OF CUSTOMERS	PULL-OFF COSTS	TOTAL PULL-OFF COSTS	SYSTEM	RETAIL
CILC-1D	257	0.0000	0	\$182,489	\$0	0.0000%	0.0000%
CILC-1G	65	0.0000	0	\$182,489	\$0	0.0000%	0.0000%
CILC-1T	17	1.0000	17	\$182,489	\$3,102,320	36.9869%	36.9869%
GS(T)-1	539,190	0.0000	0	\$182,489	\$0	0.0000%	0.0000%
GSCU-1	9,494	0.0000	0	\$182,489	\$0	0.0000%	0.0000%
GSD(T)-1	95,576	0.0000	0	\$182,489	\$0	0.0000%	0.0000%
GSLD(T)-1	3,002	0.0000	0	\$182,489	\$0	0.0000%	0.0000%
GSLD(T)-2	195	0.0000	0	\$182,489	\$0	0.0000%	0.0000%
GSLD(T)-3	16	1.0000	16	\$182,489	\$2,892,651	34.4872%	34.4872%
MET	27	0.0000	0	\$182,489	\$0	0.0000%	0.0000%
OL-1	4,542	0.0000	0	\$182,489	\$0	0.0000%	0.0000%
OS-2	166	0.0000	0	\$182,489	\$0	0.0000%	0.0000%
RS(T)-1	5,112,847	0.0000	0	\$182,489	\$0	0.0000%	0.0000%
SL-1	16,868	0.0000	0	\$182,489	\$0	0.0000%	0.0000%
SL-1M	733	0.0000	0	\$182,489	\$0	0.0000%	0.0000%
SL-2	1,617	0.0000	0	\$182,489	\$0	0.0000%	0.0000%
SL-2M	813	0.0000	0	\$182,489	\$0	0.0000%	0.0000%
SST-DST	10	0.1111	1	\$182,489	\$202,766	2.4174%	2.4174%
SST-TST	12	1.0000	12	\$182,489	\$2,189,873	26.1084%	26.1084%
TOTAL RETAIL	5,785,444		46	\$3,467,299	\$8,387,610	100.0000%	100.0000%
FKEC	0	0.0000	0	\$0	\$0	0.0000%	
FPUC (INT)	0	0.0000	0	\$0	\$0	0.0000%	
FPUC (PEAK)	0	0.0000	0	\$0	\$0	0.0000%	
G - FPU (INT)	0	0.0000	0	\$0	\$0	0.0000%	
G - FPU (PEAK)	0	0.0000	0	\$0	\$0	0.0000%	
HOMESTEAD	0	0.0000	0	\$0	\$0	0.0000%	
HOMESTEAD (INT)	0	0.0000	0	\$0	\$0	0.0000%	
JEA (INT)	0	0.0000	0	\$0	\$0	0.0000%	
LCEC	0	0.0000	0	\$0	\$0	0.0000%	
MOORE HAVEN	0	0.0000	0	\$0	\$0	0.0000%	
QUINCY	0	0.0000	0	\$0	\$0	0.0000%	
WAUCHULA	0	0.0000	0	\$0	\$0	0.0000%	
TOTAL WHOLESALE	0		0	\$0	\$0	0.0000%	
TOTAL FPL (CONSOLIDATED)	5,785,444		46	\$3,467,299	\$8,387,610	100.0000%	
JURIS SEPARATION FACTOR						1.000000	

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E302 - PRIMARY CUSTOMER PULL-OFFS: Average Number of Retail Customers
December 2023 - Subsequent Year Adjustment

RATE CLASS	PRIMARY CUSTOMERS					% OF TOTAL	
	AVERAGE NO. OF CUSTOMERS	METER COUNT VOLTAGE LEVEL %	AVERAGE NO. OF CUSTOMERS	PULL-OFFS COSTS	TOTAL PULL-OFF COSTS	SYSTEM	RETAIL
CILC-1D	257	0.2309	59	\$17,511	\$1,039,075	10.7020%	10.7020%
CILC-1G	65	0.0144	1	\$17,511	\$16,417	0.1691%	0.1691%
CILC-1T	17	0.0000	0	\$17,511	\$0	0.0000%	0.0000%
GS(T)-1	539,190	0.0000	0	\$17,511	\$0	0.0000%	0.0000%
GSCU-1	9,494	0.0000	0	\$17,511	\$0	0.0000%	0.0000%
GSD(T)-1	95,576	0.0013	124	\$17,511	\$2,167,910	22.3286%	22.3286%
GSLD(T)-1	3,002	0.0357	107	\$17,511	\$1,875,647	19.3184%	19.3184%
GSLD(T)-2	195	0.3168	62	\$17,511	\$1,082,324	11.1475%	11.1475%
GSLD(T)-3	16	0.0000	0	\$17,511	\$0	0.0000%	0.0000%
MET	27	1.0000	27	\$17,511	\$472,798	4.8696%	4.8696%
OL-1	4,542	0.0000	0	\$17,511	\$0	0.0000%	0.0000%
OS-2	166	1.0000	166	\$17,511	\$2,899,303	29.8616%	29.8616%
RS(T)-1	5,112,847	0.0000	0	\$17,511	\$0	0.0000%	0.0000%
SL-1	16,868	0.0000	0	\$17,511	\$0	0.0000%	0.0000%
SL-1M	733	0.0000	0	\$17,511	\$0	0.0000%	0.0000%
SL-2	1,617	0.0000	0	\$17,511	\$0	0.0000%	0.0000%
SL-2M	813	0.0000	0	\$17,511	\$0	0.0000%	0.0000%
SST-DST	10	0.8889	9	\$17,511	\$155,654	1.6032%	1.6032%
SST-TST	12	0.0000	0	\$17,511	\$0	0.0000%	0.0000%
TOTAL RETAIL	5,785,444		554	\$332,710	\$9,709,127	100.0000%	100.0000%
FKEC	0	0.0000	0	\$0	\$0	0.0000%	
FPUC (INT)	0	0.0000	0	\$0	\$0	0.0000%	
FPUC (PEAK)	0	0.0000	0	\$0	\$0	0.0000%	
G - FPU (INT)	0	0.0000	0	\$0	\$0	0.0000%	
G - FPU (PEAK)	0	0.0000	0	\$0	\$0	0.0000%	
HOMESTEAD	0	0.0000	0	\$0	\$0	0.0000%	
HOMESTEAD (INT)	0	0.0000	0	\$0	\$0	0.0000%	
JEA (INT)	0	0.0000	0	\$0	\$0	0.0000%	
LCEC	0	0.0000	0	\$0	\$0	0.0000%	
MOORE HAVEN	0	0.0000	0	\$0	\$0	0.0000%	
QUINCY	0	0.0000	0	\$0	\$0	0.0000%	
WAUCHULA	0	0.0000	0	\$0	\$0	0.0000%	
TOTAL WHOLESALE	0		0	\$0	\$0	0.0000%	
TOTAL FPL (CONSOLIDATED)	5,785,444		554	\$332,710	\$9,709,127	100.0000%	
JURIS SEPARATION FACTOR						1.000000	

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E303 - SECONDARY CUSTOMERS: Average No. of Retail Cust (Excl. OL and SL)
December 2023 - Subsequent Year Adjustment

RATE CLASS	SECONDARY CUSTOMERS			% OF TOTAL	
	AVERAGE NO. OF CUSTOMERS	METER COUNT VOLTAGE LEVEL %	AVERAGE NO. OF CUSTOMERS	SYSTEM	RETAIL
CILC-1D	257	0.7691	198	0.0034%	0.0034%
CILC-1G	65	0.9856	64	0.0011%	0.0011%
CILC-1T	17	0.0000	0	0.0000%	0.0000%
GS(T)-1	539,190	1.0000	539,190	9.3580%	9.3580%
GSCU-1	9,494	1.0000	9,494	0.1648%	0.1648%
GSD(T)-1	95,576	0.9987	95,452	1.6566%	1.6566%
GSLD(T)-1	3,002	0.9643	2,894	0.0502%	0.0502%
GSLD(T)-2	195	0.6832	133	0.0023%	0.0023%
GSLD(T)-3	16	0.0000	0	0.0000%	0.0000%
MET	27	0.0000	0	0.0000%	0.0000%
OL-1	0	1.0000	0	0.0000%	0.0000%
OS-2	166	0.0000	0	0.0000%	0.0000%
RS(T)-1	5,112,847	1.0000	5,112,847	88.7367%	88.7367%
SL-1	0	1.0000	0	0.0000%	0.0000%
SL-1M	733	1.0000	733	0.0127%	0.0127%
SL-2	0	1.0000	0	0.0000%	0.0000%
SL-2M	813	1.0000	813	0.0141%	0.0141%
SST-DST	10	0.0000	0	0.0000%	0.0000%
SST-TST	12	0.0000	0	0.0000%	0.0000%
TOTAL RETAIL	5,762,418		5,761,817	100.0000%	100.0000%
FKEC	0	0.0000	0	0.0000%	
FPUC (INT)	0	0.0000	0	0.0000%	
FPUC (PEAK)	0	0.0000	0	0.0000%	
G - FPU (INT)	0	0.0000	0	0.0000%	
G - FPU (PEAK)	0	0.0000	0	0.0000%	
HOMESTEAD	0	0.0000	0	0.0000%	
HOMESTEAD (INT)	0	0.0000	0	0.0000%	
JEA (INT)	0	0.0000	0	0.0000%	
LCEC	0	0.0000	0	0.0000%	
MOORE HAVEN	0	0.0000	0	0.0000%	
QUINCY	0	0.0000	0	0.0000%	
WAUCHULA	0	0.0000	0	0.0000%	
TOTAL WHOLESALE	0		0	0.0000%	
TOTAL FPL (CONSOLIDATED)	5,762,418		5,761,817	100.0000%	
JURIS SEPARATION FACTOR				1.000000	

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E309 - DISTRIBUTION CUSTOMERS: Avg. No. of Retail Customers (Excl. SL)
December 2023 - Subsequent Year Adjustment

RATE CLASS	AVERAGE NO. OF DIST. CUSTOMERS	% OF TOTAL	
		SYSTEM	RETAIL
CILC-1D	257	0.0045%	0.0045%
CILC-1G	65	0.0011%	0.0011%
CILC-1T	0	0.0000%	0.0000%
GS(T)-1	539,190	9.3497%	9.3497%
GSCU-1	9,494	0.1646%	0.1646%
GSD(T)-1	95,576	1.6573%	1.6573%
GSLD(T)-1	3,002	0.0520%	0.0520%
GSLD(T)-2	195	0.0034%	0.0034%
GSLD(T)-3	0	0.0000%	0.0000%
MET	27	0.0005%	0.0005%
OL-1	4,542	0.0788%	0.0788%
OS-2	166	0.0029%	0.0029%
RS(T)-1	5,112,847	88.6583%	88.6583%
SL-1	0	0.0000%	0.0000%
SL-1M	733	0.0127%	0.0127%
SL-2	0	0.0000%	0.0000%
SL-2M	813	0.0141%	0.0141%
SST-DST	9	0.0002%	0.0002%
SST-TST	0	0.0000%	0.0000%
TOTAL RETAIL	5,766,913	100.0000%	100.0000%
FKEC	0	0.0000%	
FPUC (INT)	0	0.0000%	
FPUC (PEAK)	0	0.0000%	
G - FPU (INT)	0	0.0000%	
G - FPU (PEAK)	0	0.0000%	
HOMESTEAD	0	0.0000%	
HOMESTEAD (INT)	0	0.0000%	
JEA (INT)	0	0.0000%	
LCEC	0	0.0000%	
MOORE HAVEN	0	0.0000%	
QUINCY	0	0.0000%	
WAUCHULA	0	0.0000%	
TOTAL WHOLESAL	0	0.0000%	
TOTAL FPL (CONSOLIDATED)	5,766,913	100.0000%	
JURIS SEPARATION FACTOR		1.00000	

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E310 - DISTRIBUTION CUSTOMERS: Weighted Avg. No. of Retail Customers (Excl. SL)
December 2023 - Subsequent Year Adjustment

RATE CLASS	AVERAGE NO. OF CUSTOMERS	METER COUNT VOLTAGE LEVEL %		WEIGHTED AVERAGE NO. OF CUSTOMERS			% OF TOTAL	
		PRIMARY	SECONDARY	PRIMARY	SECONDARY	DISTRIBUTION	SYSTEM	RETAIL
CILC-1D	257	0.2309	0.7691	59	198	257	0.0044%	0.0044%
CILC-1G	65	0.0144	0.9856	1	64	65	0.0011%	0.0011%
CILC-1T	17	0.0000	0.0000	0	0	0	0.0000%	0.0000%
GS(T)-1	539,190	0.0000	1.0000	0	539,190	539,190	9.2702%	9.2702%
GSCU-1	9,494	0.0000	1.0000	0	9,494	9,494	0.1632%	0.1632%
GSD(T)-1	95,576	0.0013	0.9987	124	95,452	95,576	1.6432%	1.6432%
GSLD(T)-1	3,002	0.0357	0.9643	107	2,894	3,002	0.0516%	0.0516%
GSLD(T)-2	195	0.3168	0.6832	62	133	195	0.0034%	0.0034%
GSLD(T)-3	16	0.0000	0.0000	0	0	0	0.0000%	0.0000%
MET	27	1.0000	0.0000	27	0	27	0.0005%	0.0005%
OL-1	53,996	0.0000	1.0000	0	53,996	53,996	0.9283%	0.9283%
OS-2	166	1.0000	0.0000	166	0	166	0.0028%	0.0028%
RS(T)-1	5,112,847	0.0000	1.0000	0	5,112,847	5,112,847	87.9045%	87.9045%
SL-1	0	0.0000	1.0000	0	0	0	0.0000%	0.0000%
SL-1M	733	0.0000	1.0000	0	733	733	0.0126%	0.0126%
SL-2	0	0.0000	1.0000	0	0	0	0.0000%	0.0000%
SL-2M	813	0.0000	1.0000	0	813	813	0.0140%	0.0140%
SST-DST	10	0.8889	0.0000	8	0	9	0.0002%	0.0002%
SST-TST	12	0.0000	0.0000	0	0	0	0.0000%	0.0000%
TOTAL RETAIL	5,816,414			553	5,815,813	5,816,368	100.0000%	100.0000%
FKEC	0	0.0000	0.0000	0	0	0	0.0000%	
FPUC (INT)	0	0.0000	0.0000	0	0	0	0.0000%	
FPUC (PEAK)	0	0.0000	0.0000	0	0	0	0.0000%	
G - FPU (INT)	0	0.0000	0.0000	0	0	0	0.0000%	
G - FPU (PEAK)	0	0.0000	0.0000	0	0	0	0.0000%	
HOMESTEAD	0	0.0000	0.0000	0	0	0	0.0000%	
HOMESTEAD (INT)	0	0.0000	0.0000	0	0	0	0.0000%	
JEA (INT)	0	0.0000	0.0000	0	0	0	0.0000%	
LCEC	0	0.0000	0.0000	0	0	0	0.0000%	
MOORE HAVEN	0	0.0000	0.0000	0	0	0	0.0000%	
QUINCY	0	0.0000	0.0000	0	0	0	0.0000%	
WAUCHULA	0	0.0000	0.0000	0	0	0	0.0000%	
TOTAL WHOLESALE	0			0	0	0	0.0000%	
TOTAL FPL (CONSOLIDATED)	5,816,414			553	5,815,813	5,816,368	100.0000%	
JURIS SEPARATION FACTOR							1.000000	

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E311 - LATE PAYMENT CHARGES: Miscellaneous Service Revenues
December 2023 - Subsequent Year Adjustment

RATE CLASS	% OF TOTAL		
	LATE PAYMENT CHARGES	SYSTEM	RETAIL
CILC-1D	94,422	0.1343%	0.1343%
CILC-1G	3,116	0.0044%	0.0044%
CILC-1T	15,270	0.0217%	0.0217%
GS(T)-1	5,338,223	7.5947%	7.5947%
GSCU-1	33,027	0.0470%	0.0470%
GSD(T)-1	3,865,403	5.4993%	5.4993%
GSLD(T)-1	597,068	0.8494%	0.8494%
GSLD(T)-2	85,351	0.1214%	0.1214%
GSLD(T)-3	41,091	0.0585%	0.0585%
MET	260	0.0004%	0.0004%
OL-1	581,584	0.8274%	0.8274%
OS-2	247	0.0004%	0.0004%
RS(T)-1	59,531,898	84.6961%	84.6961%
SL-1	95,644	0.1361%	0.1361%
SL-1M	0	0.0000%	0.0000%
SL-2	1,088	0.0015%	0.0015%
SL-2M	0	0.0000%	0.0000%
SST-DST	1,229	0.0017%	0.0017%
SST-TST	3,933	0.0056%	0.0056%
TOTAL RETAIL	70,288,854	100.0000%	100.0000%
FKEC	0	0.0000%	
FPUC (INT)	0	0.0000%	
FPUC (PEAK)	0	0.0000%	
G - FPU (INT)	0	0.0000%	
G - FPU (PEAK)	0	0.0000%	
HOMESTEAD	0	0.0000%	
HOMESTEAD (INT)	0	0.0000%	
JEA (INT)	0	0.0000%	
LCEC	0	0.0000%	
MOORE HAVEN	0	0.0000%	
QUINCY	0	0.0000%	
WAUCHULA	0	0.0000%	
TOTAL WHOLESAL	0	0.0000%	
TOTAL FPL (CONSOLIDATED)	70,288,854	100.0000%	
JURIS SEPARATION FACTOR		1.00000	

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E312 - INITIAL CONNECTION CHARGES: Miscellaneous Service Revenues
December 2023 - Subsequent Year Adjustment

RATE CLASS	INITIAL CONNECTION CHARGES	% OF TOTAL	
		SYSTEM	RETAIL
CILC-1D	0	0.0000%	0.0000%
CILC-1G	0	0.0000%	0.0000%
CILC-1T	0	0.0000%	0.0000%
GS(T)-1	234,981	19.7589%	19.7589%
GSCU-1	13	0.0011%	0.0011%
GSD(T)-1	25,880	2.1762%	2.1762%
GSLD(T)-1	763	0.0642%	0.0642%
GSLD(T)-2	13	0.0011%	0.0011%
GSLD(T)-3	0	0.0000%	0.0000%
MET	0	0.0000%	0.0000%
OL-1	0	0.0000%	0.0000%
OS-2	0	0.0000%	0.0000%
RS(T)-1	927,580	77.9977%	77.9977%
SL-1	9	0.0007%	0.0007%
SL-1M	0	0.0000%	0.0000%
SL-2	1	0.0001%	0.0001%
SL-2M	0	0.0000%	0.0000%
SST-DST	0	0.0000%	0.0000%
SST-TST	0	0.0000%	0.0000%
TOTAL RETAIL	1,189,240	100.0000%	100.0000%
FKEC	0	0.0000%	
FPUC (INT)	0	0.0000%	
FPUC (PEAK)	0	0.0000%	
G - FPU (INT)	0	0.0000%	
G - FPU (PEAK)	0	0.0000%	
HOMESTEAD	0	0.0000%	
HOMESTEAD (INT)	0	0.0000%	
JEA (INT)	0	0.0000%	
LCEC	0	0.0000%	
MOORE HAVEN	0	0.0000%	
QUINCY	0	0.0000%	
WAUCHULA	0	0.0000%	
TOTAL WHOLESALE	0	0.0000%	
TOTAL FPL (CONSOLIDATED)	1,189,240	100.0000%	
JURIS SEPARATION FACTOR		1.00000	

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E313 - RECONNECTION AFTER NON-PAYMENT: Miscellaneous Service Revenues
December 2023 - Subsequent Year Adjustment

RATE CLASS	% OF TOTAL		
	RECONNECTION AFTER NON-PAYMENT	SYSTEM	RETAIL
CILC-1D	0	0.0000%	0.0000%
CILC-1G	0	0.0000%	0.0000%
CILC-1T	0	0.0000%	0.0000%
GS(T)-1	232,752	4.0408%	4.0408%
GSCU-1	0	0.0000%	0.0000%
GSD(T)-1	11,893	0.2065%	0.2065%
GSLD(T)-1	0	0.0000%	0.0000%
GSLD(T)-2	0	0.0000%	0.0000%
GSLD(T)-3	0	0.0000%	0.0000%
MET	0	0.0000%	0.0000%
OL-1	0	0.0000%	0.0000%
OS-2	0	0.0000%	0.0000%
RS(T)-1	5,515,445	95.7528%	95.7528%
SL-1	0	0.0000%	0.0000%
SL-1M	0	0.0000%	0.0000%
SL-2	0	0.0000%	0.0000%
SL-2M	0	0.0000%	0.0000%
SST-DST	0	0.0000%	0.0000%
SST-TST	0	0.0000%	0.0000%
TOTAL RETAIL	5,760,090	100.0000%	100.0000%
FKEC	0	0.0000%	
FPUC (INT)	0	0.0000%	
FPUC (PEAK)	0	0.0000%	
G - FPU (INT)	0	0.0000%	
G - FPU (PEAK)	0	0.0000%	
HOMESTEAD	0	0.0000%	
HOMESTEAD (INT)	0	0.0000%	
JEA (INT)	0	0.0000%	
LCEC	0	0.0000%	
MOORE HAVEN	0	0.0000%	
QUINCY	0	0.0000%	
WAUCHULA	0	0.0000%	
TOTAL WHOLESAL	0	0.0000%	
TOTAL FPL (CONSOLIDATED)	5,760,090	100.0000%	
JURIS SEPARATION FACTOR		1.00000	

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E314 - CONNECTION OF EXISTING ACCOUNTS: Miscellaneous Service Revenues
December 2023 - Subsequent Year Adjustment

RATE CLASS	% OF TOTAL		
	CONNECTION OF EXISTING ACCOUNTS	SYSTEM	RETAIL
CILC-1D	8	0.0001%	0.0001%
CILC-1G	8	0.0001%	0.0001%
CILC-1T	0	0.0000%	0.0000%
GS(T)-1	648,798	5.7219%	5.7219%
GSCU-1	0	0.0000%	0.0000%
GSD(T)-1	86,964	0.7670%	0.7670%
GSLD(T)-1	673	0.0059%	0.0059%
GSLD(T)-2	40	0.0004%	0.0004%
GSLD(T)-3	9	0.0001%	0.0001%
MET	0	0.0000%	0.0000%
OL-1	0	0.0000%	0.0000%
OS-2	0	0.0000%	0.0000%
RS(T)-1	10,602,129	93.5026%	93.5026%
SL-1	208	0.0018%	0.0018%
SL-1M	0	0.0000%	0.0000%
SL-2	21	0.0002%	0.0002%
SL-2M	0	0.0000%	0.0000%
SST-DST	0	0.0000%	0.0000%
SST-TST	0	0.0000%	0.0000%
TOTAL RETAIL	11,338,857	100.0000%	100.0000%
FKEC	0	0.0000%	
FPUC (INT)	0	0.0000%	
FPUC (PEAK)	0	0.0000%	
G - FPU (INT)	0	0.0000%	
G - FPU (PEAK)	0	0.0000%	
HOMESTEAD	0	0.0000%	
HOMESTEAD (INT)	0	0.0000%	
JEA (INT)	0	0.0000%	
LCEC	0	0.0000%	
MOORE HAVEN	0	0.0000%	
QUINCY	0	0.0000%	
WAUCHULA	0	0.0000%	
TOTAL WHOLESAL	0	0.0000%	
TOTAL FPL (CONSOLIDATED)	11,338,857	100.0000%	
JURIS SEPARATION FACTOR		1.00000	

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E315 - RETURNED CHECK CHARGES: Miscellaneous Service Revenues
December 2023 - Subsequent Year Adjustment

RATE CLASS	RETURNED CHECK CHARGES	% OF TOTAL	
		SYSTEM	RETAIL
CILC-1D	12,267	0.1075%	0.1075%
CILC-1G	0	0.0000%	0.0000%
CILC-1T	0	0.0000%	0.0000%
GS(T)-1	513,909	4.5042%	4.5042%
GSCU-1	0	0.0000%	0.0000%
GSD(T)-1	280,092	2.4549%	2.4549%
GSLD(T)-1	34,584	0.3031%	0.3031%
GSLD(T)-2	0	0.0000%	0.0000%
GSLD(T)-3	0	0.0000%	0.0000%
MET	0	0.0000%	0.0000%
OL-1	18,688	0.1638%	0.1638%
OS-2	0	0.0000%	0.0000%
RS(T)-1	10,545,630	92.4282%	92.4282%
SL-1	4,372	0.0383%	0.0383%
SL-1M	0	0.0000%	0.0000%
SL-2	0	0.0000%	0.0000%
SL-2M	0	0.0000%	0.0000%
SST-DST	0	0.0000%	0.0000%
SST-TST	0	0.0000%	0.0000%
TOTAL RETAIL	11,409,542	100.0000%	100.0000%
FKEC	0	0.0000%	
FPUC (INT)	0	0.0000%	
FPUC (PEAK)	0	0.0000%	
G - FPU (INT)	0	0.0000%	
G - FPU (PEAK)	0	0.0000%	
HOMESTEAD	0	0.0000%	
HOMESTEAD (INT)	0	0.0000%	
JEA (INT)	0	0.0000%	
LCEC	0	0.0000%	
MOORE HAVEN	0	0.0000%	
QUINCY	0	0.0000%	
WAUCHULA	0	0.0000%	
TOTAL WHOLESAL	0	0.0000%	
TOTAL FPL (CONSOLIDATED)	11,409,542	100.0000%	
JURIS SEPARATION FACTOR		1.00000	

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E316 - CURRENT DIVERSION CHARGES: Miscellaneous Service Revenues
December 2023 - Subsequent Year Adjustment

RATE CLASS	CURRENT DIVERSION CHARGES	% OF TOTAL	
		SYSTEM	RETAIL
CILC-1D	0	0.0000%	0.0000%
CILC-1G	0	0.0000%	0.0000%
CILC-1T	0	0.0000%	0.0000%
GS(T)-1	24,271	1.8373%	1.8373%
GSCU-1	0	0.0000%	0.0000%
GSD(T)-1	14,762	1.1175%	1.1175%
GSLD(T)-1	3	0.0002%	0.0002%
GSLD(T)-2	1	0.0001%	0.0001%
GSLD(T)-3	0	0.0000%	0.0000%
MET	0	0.0000%	0.0000%
OL-1	0	0.0000%	0.0000%
OS-2	0	0.0000%	0.0000%
RS(T)-1	1,281,947	97.0440%	97.0440%
SL-1	10	0.0008%	0.0008%
SL-1M	0	0.0000%	0.0000%
SL-2	1	0.0001%	0.0001%
SL-2M	0	0.0000%	0.0000%
SST-DST	0	0.0000%	0.0000%
SST-TST	0	0.0000%	0.0000%
TOTAL RETAIL	1,320,995	100.0000%	100.0000%
FKEC	0	0.0000%	
FPUC (INT)	0	0.0000%	
FPUC (PEAK)	0	0.0000%	
G - FPU (INT)	0	0.0000%	
G - FPU (PEAK)	0	0.0000%	
HOMESTEAD	0	0.0000%	
HOMESTEAD (INT)	0	0.0000%	
JEA (INT)	0	0.0000%	
LCEC	0	0.0000%	
MOORE HAVEN	0	0.0000%	
QUINCY	0	0.0000%	
WAUCHULA	0	0.0000%	
TOTAL WHOLESAL	0	0.0000%	
TOTAL FPL (CONSOLIDATED)	1,320,995	100.0000%	
JURIS SEPARATION FACTOR		1.00000	

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E320 - METER & MATERIALS COSTS: Average No. of Customers
December 2023 - Subsequent Year Adjustment

RATE CLASS	WEIGHTED METER COSTS					% OF TOTAL	
	AVERAGE NO. CUSTS/ACCTS	M&S COST PER UNIT	M&S COST PER UNIT RST(T)-1	CUSTOMER WEIGHT	WEIGHTED AVG M&S COST PER CUSTOMER	SYSTEM	RETAIL
CILC-1D	257	\$3,603	\$72	49.80	\$12,798	0.1988%	0.1988%
CILC-1G	65	\$2,575	\$72	35.59	\$2,313	0.0359%	0.0359%
CILC-1T	17	\$9,218	\$72	127.39	\$2,166	0.0336%	0.0336%
GS(T)-1	539,190	\$105	\$72	1.45	\$781,693	12.1424%	12.1424%
GSCU-1	9,494	\$73	\$72	1.01	\$9,629	0.1496%	0.1496%
GSD(T)-1	95,576	\$296	\$72	4.09	\$390,449	6.0650%	6.0650%
GSLD(T)-1	3,002	\$849	\$72	11.74	\$35,235	0.5473%	0.5473%
GSLD(T)-2	195	\$2,763	\$72	38.19	\$7,452	0.1158%	0.1158%
GSLD(T)-3	16	\$4,577	\$72	63.25	\$1,003	0.0156%	0.0156%
MET	27	\$8,289	\$72	114.56	\$3,093	0.0480%	0.0480%
OL-1	53,996	\$0	\$72	0.00	\$0	0.8387%	0.8387%
OS-2	166	\$929	\$72	12.84	\$2,126	0.0330%	0.0330%
RS(T)-1	5,112,847	\$72	\$72	1.00	\$5,112,847	79.4203%	79.4203%
SL-1	16,868	\$0	\$72	0.00	\$0	0.2620%	0.2620%
SL-1M	733	\$129	\$72	1.78	\$1,306	0.0203%	0.0203%
SL-2	1,617	\$0	\$72	0.00	\$0	0.0251%	0.0251%
SL-2M	813	\$76	\$72	1.05	\$851	0.0132%	0.0132%
SST-DST	10	\$6,902	\$72	95.38	\$954	0.0148%	0.0148%
SST-TST	12	\$7,904	\$72	109.23	\$1,311	0.0204%	0.0204%
TOTAL RETAIL	5,834,899				\$6,365,225	100.0000%	100.0000%
FKEC	0	\$127,044	\$72	\$1,756	\$1,756	0.0000%	
FPUC (INT)	0	\$127,044	\$72	\$1,756	\$1,756	0.0000%	
FPUC (PEAK)	0	\$0	\$72	\$0	\$0	0.0000%	
G - FPU (INT)	0	\$4,117	\$72	\$57	\$57	0.0000%	
G - FPU (PEAK)	0	\$4,117	\$72	\$57	\$57	0.0000%	
HOMESTEAD	0	\$0	\$72	\$0	\$0	0.0000%	
HOMESTEAD (INT)	0	\$0	\$72	\$0	\$0	0.0000%	
JEA (INT)	0	\$0	\$72	\$0	\$0	0.0000%	
LCEC	0	\$127,044	\$72	\$1,756	\$1,756	0.0000%	
MOORE HAVEN	0	\$0	\$72	\$0	\$0	0.0000%	
QUINCY	0	\$0	\$72	\$0	\$0	0.0000%	
WAUCHULA	0	\$0	\$72	\$0	\$0	0.0000%	
TOTAL WHOLESALE	0				\$5,381	0.0000%	
TOTAL FPL (CONSOLIDATED)	5,834,899				\$6,370,606	100.0000%	
JURIS SEPARATION FACTOR						1.000000	

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E325 - METER COSTS: Number of Meters (Metered Classes Only)
December 2023 - Subsequent Year Adjustment

RATE CLASS	METER COSTS			% OF TOTAL	
	AVERAGE NO. OF METERS	ADJUSTED METER COST PER UNIT	TOTAL ADJUSTED METER COSTS	SYSTEM	RETAIL
CILC-1D	432	\$5,502	\$2,375,047	0.2993%	0.3004%
CILC-1G	69	\$3,562	\$246,981	0.0311%	0.0312%
CILC-1T	33	\$15,110	\$498,630	0.0628%	0.0631%
GS(T)-1	483,922	\$172	\$83,188,840	10.4820%	10.5204%
GSCU-1	11,245	\$128	\$1,438,401	0.1812%	0.1819%
GSD(T)-1	121,719	\$600	\$73,083,318	9.2087%	9.2425%
GSLD(T)-1	3,543	\$1,547	\$5,479,065	0.6904%	0.6929%
GSLD(T)-2	469	\$4,489	\$2,106,829	0.2655%	0.2664%
GSLD(T)-3	23	\$7,348	\$169,008	0.0213%	0.0214%
MET	54	\$13,879	\$749,453	0.0944%	0.0948%
OL-1	0	\$0	\$0	0.0000%	0.0000%
OS-2	403	\$1,836	\$740,346	0.0933%	0.0936%
RS(T)-1	4,974,799	\$125	\$620,262,114	78.1549%	78.4412%
SL-1	0	\$0	\$0	0.0000%	0.0000%
SL-1M	223	\$198	\$44,044	0.0055%	0.0056%
SL-2	0	\$0	\$0	0.0000%	0.0000%
SL-2M	506	\$130	\$65,806	0.0083%	0.0083%
SST-DST	9	\$11,412	\$102,708	0.0129%	0.0130%
SST-TST	14	\$13,157	\$184,195	0.0232%	0.0233%
TOTAL RETAIL	5,597,464	\$79,194	\$790,734,785	99.6349%	100.0000%
FKEC	4	\$158,025	\$632,099	0.0796%	
FPUC (INT)	2	\$158,025	\$316,049	0.0398%	
FPUC (PEAK)	0	\$0	\$0	0.0000%	
G - FPU (INT)	6	\$5,292	\$31,755	0.0040%	
G - FPU (PEAK)	4	\$5,292	\$21,170	0.0027%	
HOMESTEAD	0	\$0	\$0	0.0000%	
HOMESTEAD (INT)	0	\$0	\$0	0.0000%	
JEA (INT)	0	\$0	\$0	0.0000%	
LCEC	12	\$158,025	\$1,896,296	0.2389%	
MOORE HAVEN	0	\$0	\$0	0.0000%	
QUINCY	0	\$0	\$0	0.0000%	
WAUCHULA	0	\$0	\$0	0.0000%	
TOTAL WHOLESALE	28	\$484,659	\$2,897,369	0.3651%	
TOTAL FPL (CONSOLIDATED)	5,597,492	\$563,853	\$793,632,154	100.0000%	
JURIS SEPARATION FACTOR				0.996349	

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E330 - METER READING EXPENSES (Metered Classes Only)
December 2023 - Subsequent Year Adjustment

RATE CLASS	% OF TOTAL		
	METER READING EXPENSES	SYSTEM	RETAIL
CILC-1D	635	0.0079%	0.0079%
CILC-1G	96	0.0012%	0.0012%
CILC-1T	47	0.0006%	0.0006%
GS(T)-1	692,721	8.5813%	8.5813%
GSCU-1	17,387	0.2154%	0.2154%
GSD(T)-1	177,656	2.2008%	2.2008%
GSLD(T)-1	5,122	0.0635%	0.0635%
GSLD(T)-2	685	0.0085%	0.0085%
GSLD(T)-3	34	0.0004%	0.0004%
MET	79	0.0010%	0.0010%
OL-1	0	0.0000%	0.0000%
OS-2	265	0.0033%	0.0033%
RS(T)-1	7,176,899	88.9059%	88.9063%
SL-1	0	0.0000%	0.0000%
SL-1M	217	0.0027%	0.0027%
SL-2	0	0.0000%	0.0000%
SL-2M	553	0.0068%	0.0068%
SST-DST	12	0.0002%	0.0002%
SST-TST	21	0.0003%	0.0003%
TOTAL RETAIL	8,072,429	99.9995%	100.0000%
FKEC	6	0.0001%	
FPUC (INT)	18	0.0002%	
FPUC (PEAK)	0	0.0000%	
G - FPU (INT)	9	0.0001%	
G - FPU (PEAK)	6	0.0001%	
HOMESTEAD	0	0.0000%	
HOMESTEAD (INT)	0	0.0000%	
JEA (INT)	0	0.0000%	
LCEC	3	0.0000%	
MOORE HAVEN	0	0.0000%	
QUINCY	0	0.0000%	
WAUCHULA	0	0.0000%	
TOTAL WHOLESAL	41	0.0005%	
TOTAL FPL (CONSOLIDATED)	8,072,470	100.0000%	
JURIS SEPARATION FACTOR		0.999995	

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E355 - METER, MATERIALS & OVERHEAD COSTS: Average No. of Customers
December 2023 - Subsequent Year Adjustment

RATE CLASS	WEIGHTED METER COSTS					% OF TOTAL	
	AVERAGE NO. OF CUSTOMERS	M&S & OH COST/UNIT	RS-1 M&S & OH COST PER UNIT	CUSTOMER WEIGHT	WEIGHTED AVG. M&S + OH COST PER CUSTOMER	SYSTEM	RETAIL
CILC-1D	257	\$4,374	\$88	49.80	\$12,798	0.2002%	0.2003%
CILC-1G	65	\$3,126	\$88	35.59	\$2,313	0.0362%	0.0362%
CILC-1T	17	\$11,189	\$88	127.39	\$2,166	0.0339%	0.0339%
GS(T)-1	539,190	\$127	\$88	1.45	\$781,693	12.2261%	12.2364%
GSCU-1	9,494	\$89	\$88	1.01	\$9,629	0.1506%	0.1507%
GSD(T)-1	95,576	\$359	\$88	4.09	\$390,449	6.1068%	6.1120%
GSLD(T)-1	3,002	\$1,031	\$88	11.74	\$35,235	0.5511%	0.5516%
GSLD(T)-2	195	\$3,354	\$88	38.19	\$7,452	0.1165%	0.1166%
GSLD(T)-3	16	\$5,555	\$88	63.25	\$1,003	0.0157%	0.0157%
MET	27	\$10,062	\$88	114.56	\$3,093	0.0484%	0.0484%
OL-1	4,542	\$0	\$88	1.00	\$4,542	0.0710%	0.0711%
OS-2	166	\$1,128	\$88	12.84	\$2,126	0.0333%	0.0333%
RS(T)-1	5,112,847	\$88	\$88	1.00	\$5,112,847	79.9678%	80.0352%
SL-1	16,868	\$0	\$88	1.00	\$16,868	0.2638%	0.2640%
SL-1M	733	\$157	\$88	1.78	\$1,306	0.0204%	0.0204%
SL-2	1,617	\$0	\$88	1.00	\$1,617	0.0253%	0.0253%
SL-2M	813	\$92	\$88	1.05	\$851	0.0133%	0.0133%
SST-DST	10	\$8,377	\$88	95.38	\$954	0.0149%	0.0149%
SST-TST	12	\$9,593	\$88	109.23	\$1,311	0.0205%	0.0205%
TOTAL RETAIL	5,785,444				\$6,388,252	99.9158%	100.0000%
FKEC	0	\$154,207	\$88	\$1,756	\$0	0.0275%	
FPUC (INT)	0	\$154,207	\$88	\$1,756	\$0	0.0275%	
FPUC (PEAK)	0	\$0	\$88	\$0	\$0	0.0000%	
G - FPU (INT)	0	\$4,998	\$88	\$57	\$0	0.0009%	
G - FPU (PEAK)	0	\$4,998	\$88	\$57	\$0	0.0009%	
HOMESTEAD	0	\$0	\$88	\$0	\$0	0.0000%	
HOMESTEAD (INT)	0	\$0	\$88	\$0	\$0	0.0000%	
JEA (INT)	0	\$0	\$88	\$0	\$0	0.0000%	
LCEC	0	\$154,207	\$88	\$1,756	\$0	0.0275%	
MOORE HAVEN	0	\$0	\$88	\$0	\$0	0.0000%	
QUINCY	0	\$0	\$88	\$0	\$0	0.0000%	
WAUCHULA	0	\$0	\$88	\$0	\$0	0.0000%	
TOTAL WHOLESAL	0				\$0	0.0842%	
TOTAL FPL (CONSOLIDATED)	5,785,444				\$6,388,252	100.0000%	
JURIS SEPARATION FACTOR						0.999158	

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E356 - AVERAGE NO. OF CUSTOMERS: Average No. of Retail Customers
 December 2023 - Subsequent Year Adjustment

RATE CLASS	AVERAGE NUMBER OF CUSTOMERS	% OF TOTAL	
		SYSTEM	RETAIL
CILC-1D	257	0.0044%	0.0044%
CILC-1G	65	0.0011%	0.0011%
CILC-1T	17	0.0003%	0.0003%
GS(T)-1	539,190	9.3198%	9.3198%
GSCU-1	9,494	0.1641%	0.1641%
GSD(T)-1	95,576	1.6520%	1.6520%
GSLD(T)-1	3,002	0.0519%	0.0519%
GSLD(T)-2	195	0.0034%	0.0034%
GSLD(T)-3	16	0.0003%	0.0003%
MET	27	0.0005%	0.0005%
OL-1	4,542	0.0785%	0.0785%
OS-2	166	0.0029%	0.0029%
RS(T)-1	5,112,847	88.3743%	88.3743%
SL-1	16,868	0.2916%	0.2916%
SL-1M	733	0.0127%	0.0127%
SL-2	1,617	0.0280%	0.0280%
SL-2M	813	0.0140%	0.0140%
SST-DST	10	0.0002%	0.0002%
SST-TST	12	0.0002%	0.0002%
TOTAL RETAIL	5,785,444	100.0000%	100.0000%
FKEC	0	0.0000%	
FPUC (INT)	0	0.0000%	
FPUC (PEAK)	0	0.0000%	
G - FPU (INT)	0	0.0000%	
G - FPU (PEAK)	0	0.0000%	
HOMESTEAD	0	0.0000%	
HOMESTEAD (INT)	0	0.0000%	
JEA (INT)	0	0.0000%	
LCEC	0	0.0000%	
MOORE HAVEN	0	0.0000%	
QUINCY	0	0.0000%	
WAUCHULA	0	0.0000%	
TOTAL WHOLESAL	0	0.0000%	
TOTAL FPL (CONSOLIDATED)	5,785,444	100.0000%	
JURIS SEPARATION FACTOR		1.00000	

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E401 - BASE REVENUES: Retail Base Revenues
December 2023 - Subsequent Year Adjustment

RATE CLASS	CUSTOMER CHARGE (\$000)	DEMAND CHARGE (\$000)	MAXIMUM DEMAND CHARGE (\$000)	OL-1 (\$000)	NON-FUEL ENERGY CHARGE (\$000)	ON-PEAK NON-FUEL ENERGY CHARGE (\$000)	OFF-PEAK NON-FUEL ENERGY CHARGE (\$000)	NON-STD METER RIDER (\$000)	OTHER REVENUES (\$000)	REACTIVE DEMAND-kVAR (\$000)	CURTAIL/CDR CREDIT (\$000)	TRANSFRMR CREDIT (\$000)	ADMIN CHARGE (\$000)	BASE REVENUE ADJS (\$000)	ADJUSTED BASE REVENUES (\$000)	% OF TOTAL	
																SYSTEM	RETAIL
CILC-1D	\$814	\$20,054	\$25,973	\$0	\$0	\$7,159	\$19,995	\$0	\$1,070	\$0	\$0	(\$203)	\$0	(\$0)	\$74,862	0.9726%	0.9726%
CILC-1G	\$124	\$766	\$1,228	\$0	\$0	\$479	\$1,304	\$0	\$56	\$0	\$0	(\$1)	\$0	(\$0)	\$3,955	0.0514%	0.0514%
CILC-1T	\$478	\$14,645	\$0	\$0	\$0	\$3,832	\$11,441	\$0	\$445	\$0	\$0	\$0	\$0	(\$0)	\$30,840	0.4007%	0.4007%
GS(T)-1	\$74,185	\$8	\$9	\$0	\$490,875	\$7,653	\$7,383	\$25	\$8,216	\$0	\$0	\$0	\$0	(\$0)	\$588,334	7.6438%	7.6438%
GSCU-1	\$1,692	\$0	\$0	\$0	\$2,621	\$0	\$0	\$0	\$61	\$0	\$0	\$0	\$0	(\$0)	\$4,374	0.0568%	0.0568%
GSD(T)-1	\$34,758	\$763,800	\$4,877	\$0	\$493,395	\$59,657	\$59,224	\$5	\$20,064	\$51	(\$13,215)	(\$18)	\$696	(\$0)	\$1,423,295	18.4918%	18.4918%
GSLD(T)-1	\$3,938	\$270,957	\$7,100	\$0	\$64,579	\$38,828	\$66,887	\$0	\$6,276	\$115	(\$14,186)	(\$77)	\$556	(\$0)	\$444,975	5.7812%	5.7812%
GSLD(T)-2	\$717	\$76,120	\$5,110	\$0	\$25,103	\$9,335	\$19,496	\$0	\$1,857	\$42	(\$5,157)	(\$244)	\$24	(\$0)	\$132,403	1.7202%	1.7202%
GSLD(T)-3	\$222	\$12,108	\$0	\$0	\$9,886	\$649	\$1,483	\$0	\$342	\$13	\$0	\$0	\$0	(\$0)	\$24,703	0.3209%	0.3209%
MET	\$206	\$2,336	\$0	\$0	\$1,525	\$0	\$0	\$0	\$58	\$0	\$0	\$0	\$0	(\$0)	\$4,126	0.0536%	0.0536%
OL-1	\$0	\$0	\$0	\$14,268	\$0	\$0	\$0	\$0	\$199	\$0	\$0	\$0	\$0	(\$0)	\$14,466	0.1880%	0.1880%
OS-2	\$259	\$0	\$0	\$0	\$773	\$14	\$9	\$0	\$15	\$0	\$0	\$0	\$0	(\$0)	\$1,070	0.0139%	0.0139%
RS(T)-1	\$568,152	\$0	\$0	\$0	\$4,172,543	\$163	(\$270)	\$930	\$67,368	\$0	\$0	\$0	\$0	(\$0)	\$4,808,886	62.4781%	62.4781%
SL-1	\$0	\$0	\$0	\$0	\$127,067	\$0	\$0	\$0	\$1,771	\$0	\$0	\$0	\$0	(\$0)	\$128,838	1.6739%	1.6739%
SL-1M	\$131	\$0	\$0	\$0	\$973	\$0	\$0	\$0	\$26	\$0	\$0	\$0	\$0	(\$0)	\$1,130	0.0147%	0.0147%
SL-2	\$0	\$0	\$0	\$0	\$1,884	\$0	\$0	\$0	\$15	\$0	\$0	\$0	\$0	(\$0)	\$1,900	0.0247%	0.0247%
SL-2M	\$66	\$0	\$0	\$0	\$1,134	\$0	\$0	\$0	\$17	\$0	\$0	\$0	\$0	(\$0)	\$1,217	0.0158%	0.0158%
SST-DST	\$22	\$1,462	\$0	\$0	\$41	\$0	\$0	\$0	\$21	\$0	\$0	\$0	\$0	(\$0)	\$1,546	0.0201%	0.0201%
SST-TST	\$257	\$5,142	\$0	\$0	\$20	\$112	\$380	\$0	\$85	\$0	\$0	\$0	\$0	(\$0)	\$5,996	0.0779%	0.0779%
TOTAL RETAIL	\$686,020	\$1,167,398	\$44,297	\$14,268	\$5,392,419	\$127,881	\$187,312	\$960	\$107,964	\$222	(\$32,559)	(\$542)	\$1,276	(\$0)	\$7,696,916	100.0000%	100.0000%
FKEC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0000%	
FPUC (INT)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0000%	
FPUC (PEAK)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0000%	
G - FPU (INT)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0000%	
G - FPU (PEAK)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0000%	
HOMESTEAD	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0000%	
HOMESTEAD (INT)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0000%	
JEA (INT)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0000%	
LCEC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0000%	
MOORE HAVEN	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0000%	
QUINCY	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0000%	
WAUCHULA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0000%	
TOTAL WHOLESALE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0000%	
TOTAL FPL (CONSOLIDATED)	\$686,020	\$1,167,398	\$44,297	\$14,268	\$5,392,419	\$127,881	\$187,312	\$960	\$107,964	\$222	(\$32,559)	(\$542)	\$1,276	(\$0)	\$7,696,916	100.0000%	

JURIS SEPARATION FACTOR

1.000000

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E402 - LOAD CONTROL INCENTIVE OFFSET: CILC/CDR Credits
December 2023 - Subsequent Year Adjustment

RATE CLASS	% OF TOTAL		
	CILC INCENTIVE OFFSET	SYSTEM	RETAIL
CILC-1D	\$32,089,465	41.9281%	41.9281%
CILC-1G	\$1,201,792	1.5703%	1.5703%
CILC-1T	\$11,960,560	15.6277%	15.6277%
GS(T)-1	\$0	0.0000%	0.0000%
GSCU-1	\$0	0.0000%	0.0000%
GSD(T)-1	\$12,882,900	16.8328%	16.8328%
GSLD(T)-1	\$13,514,454	17.6580%	17.6580%
GSLD(T)-2	\$4,885,315	6.3832%	6.3832%
GSLD(T)-3	\$0	0.0000%	0.0000%
MET	\$0	0.0000%	0.0000%
OL-1	\$0	0.0000%	0.0000%
OS-2	\$0	0.0000%	0.0000%
RS(T)-1	\$0	0.0000%	0.0000%
SL-1	\$0	0.0000%	0.0000%
SL-1M	\$0	0.0000%	0.0000%
SL-2	\$0	0.0000%	0.0000%
SL-2M	\$0	0.0000%	0.0000%
SST-DST	\$0	0.0000%	0.0000%
SST-TST	\$0	0.0000%	0.0000%
TOTAL RETAIL	\$76,534,487	100.0000%	100.0000%
FKEC	\$0	0.0000%	
FPUC (INT)	\$0	0.0000%	
FPUC (PEAK)	\$0	0.0000%	
G - FPU (INT)	\$0	0.0000%	
G - FPU (PEAK)	\$0	0.0000%	
HOMESTEAD	\$0	0.0000%	
HOMESTEAD (INT)	\$0	0.0000%	
JEA (INT)	\$0	0.0000%	
LCEC	\$0	0.0000%	
MOORE HAVEN	\$0	0.0000%	
QUINCY	\$0	0.0000%	
WAUCHULA	\$0	0.0000%	
TOTAL WHOLESALE	\$0	0.0000%	
TOTAL FPL (CONSOLIDATED)	\$76,534,487	100.0000%	
JURIS SEPARATION FACTOR		1.00000	

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E508 - STREET LIGHTS AND TRAFFIC SIGNALS: Number of Fixtures
 December 2023 - Subsequent Year Adjustment

RATE CLASS	NUMBER OF FIXTURES	% OF TOTAL	
		SYSTEM	RETAIL
CILC-1D	0	0.0000%	0.0000%
CILC-1G	0	0.0000%	0.0000%
CILC-1T	0	0.0000%	0.0000%
GS(T)-1	0	0.0000%	0.0000%
GSCU-1	0	0.0000%	0.0000%
GSD(T)-1	0	0.0000%	0.0000%
GSLD(T)-1	0	0.0000%	0.0000%
GSLD(T)-2	0	0.0000%	0.0000%
GSLD(T)-3	0	0.0000%	0.0000%
MET	0	0.0000%	0.0000%
OL-1	0	0.0000%	0.0000%
OS-2	0	0.0000%	0.0000%
RS(T)-1	0	0.0000%	0.0000%
SL-1	8,643,869	99.9198%	99.9198%
SL-1M	0	0.0000%	0.0000%
SL-2	6,939	0.0802%	0.0802%
SL-2M	0	0.0000%	0.0000%
SST-DST	0	0.0000%	0.0000%
SST-TST	0	0.0000%	0.0000%
TOTAL RETAIL	8,650,808	100.0000%	100.0000%
FKEC	0	0.0000%	
FPUC (INT)	0	0.0000%	
FPUC (PEAK)	0	0.0000%	
G - FPU (INT)	0	0.0000%	
G - FPU (PEAK)	0	0.0000%	
HOMESTEAD	0	0.0000%	
HOMESTEAD (INT)	0	0.0000%	
JEA (INT)	0	0.0000%	
LCEC	0	0.0000%	
MOORE HAVEN	0	0.0000%	
QUINCY	0	0.0000%	
WAUCHULA	0	0.0000%	
TOTAL WHOLESALE	0	0.0000%	
TOTAL FPL (CONSOLIDATED)	8,650,808	100.0000%	
JURIS SEPARATION FACTOR		1.000000	

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E509 - OUTDOOR LIGHTING: Number of Fixtures
December 2023 - Subsequent Year Adjustment

RATE CLASS	% OF TOTAL		
	NUMBER OF FIXTURES	SYSTEM	RETAIL
CILC-1D	0	0.0000%	0.0000%
CILC-1G	0	0.0000%	0.0000%
CILC-1T	0	0.0000%	0.0000%
GS(T)-1	0	0.0000%	0.0000%
GSCU-1	0	0.0000%	0.0000%
GSD(T)-1	0	0.0000%	0.0000%
GSLD(T)-1	0	0.0000%	0.0000%
GSLD(T)-2	0	0.0000%	0.0000%
GSLD(T)-3	0	0.0000%	0.0000%
MET	0	0.0000%	0.0000%
OL-1	2,455,006	100.0000%	100.0000%
OS-2	0	0.0000%	0.0000%
RS(T)-1	0	0.0000%	0.0000%
SL-1	0	0.0000%	0.0000%
SL-1M	0	0.0000%	0.0000%
SL-2	0	0.0000%	0.0000%
SL-2M	0	0.0000%	0.0000%
SST-DST	0	0.0000%	0.0000%
SST-TST	0	0.0000%	0.0000%
TOTAL RETAIL	2,455,006	100.0000%	100.0000%
FKEC	0	0.0000%	
FPUC (INT)	0	0.0000%	
FPUC (PEAK)	0	0.0000%	
G - FPU (INT)	0	0.0000%	
G - FPU (PEAK)	0	0.0000%	
HOMESTEAD	0	0.0000%	
HOMESTEAD (INT)	0	0.0000%	
JEA (INT)	0	0.0000%	
LCEC	0	0.0000%	
MOORE HAVEN	0	0.0000%	
QUINCY	0	0.0000%	
WAUCHULA	0	0.0000%	
TOTAL WHOLESALE	0	0.0000%	
TOTAL FPL (CONSOLIDATED)	2,455,006	100.0000%	
JURIS SEPARATION FACTOR		1.000000	

JURISDICTIONAL SEPARATION STUDY
SEP - Internal Factors Based on External Factors
December 2023 - Subsequent Year Adjustment

	ALLOCATOR	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTIONAL	INTERNAL SEPARATION FACTOR
<u>I300-INTANG-PLANT</u>					
BAL001000 - PLT IN SERV - INTANGIBLE	I900	2,108,554,456	0.969122	2,043,446,880	
BAL001098 - PLT IN SERV - INTANGIBLE ARO	I900	430,880,131	0.969122	417,575,489	
Total I300-INTANG-PLANT		2,539,434,586		2,461,022,370	0.969122
<u>I310-PROD-PLT-STEAM</u>					
BAL001100 - PLT IN SERV - STEAM	BLENDED	1,169,745,677	0.958853	1,121,613,800	
BAL001800 - PLT IN SERV - ACQ ADJ SCHERER 4	E107	0	0.954258	0	
Total I310-PROD-PLT-STEAM		1,169,745,677		1,121,613,800	0.958853
<u>I320-PROD-PLT-NUCL</u>					
BAL001200 - PLT IN SERV - NUCLEAR - TURKEY PT	E102NS	4,201,081,999	0.958936	4,028,568,768	
BAL001220 - PLT IN SERV - NUCLEAR - ST LUCIE 1	E102NS	1,781,623,970	0.958936	1,708,463,363	
BAL001250 - PLT IN SERV - NUCLEAR - ST LUCIE COM	E102NS	566,613,368	0.958936	543,345,956	
BAL001270 - PLT IN SERV - NUCLEAR - ST LUCIE 2	E102NS	2,056,796,704	0.958936	1,972,336,404	
Total I320-PROD-PLT-NUCL		8,606,116,040		8,252,714,492	0.958936
<u>I340-PROD-PLT-OTHER</u>					
BAL001300 - PLT IN SERV - OTH PRODUCTION	BLENDED	21,311,126,539	0.955151	20,355,342,583	
Total I340-PROD-PLT-OTHER		21,311,126,539		20,355,342,583	0.955151
<u>I350-TRANS-PLANT</u>					
BAL001400 - PLT IN SERV - TRANSMISSION	E101	10,608,691,064	0.902537	9,574,734,048	
BAL001401 - PLT IN SERV - TRANSMISSION - GSU	BLENDED	662,114,892	0.955285	632,508,218	
BAL001402 - PLT IN SERV - TRANSMISSION - OTHER	E106	70,816,054	1.000000	70,816,054	
Total I350-TRANS-PLANT		11,341,622,010		10,278,058,320	0.906225
<u>I364-DIST-PLT-POLES</u>					
BAL001514 - PLT IN SERV - DIST 364 - POL, TWR & FIX	E104	3,749,955,840	1.000000	3,749,955,840	
Total I364-DIST-PLT-POLES		3,749,955,840		3,749,955,840	1.000000
<u>I365-DIST-PLT-OH-C&D</u>					
BAL001515 - PLT IN SERV - DIST 365 - OH COND & DEV	E104	4,414,285,087	1.000000	4,414,285,087	
Total I365-DIST-PLT-OH-C&D		4,414,285,087		4,414,285,087	1.000000
<u>I366-DIST-PLT-UGCOND</u>					
BAL001516 - PLT IN SERV - DIST 366 - UG CONDUIT	E104	2,184,197,112	1.000000	2,184,197,112	
Total I366-DIST-PLT-UGCOND		2,184,197,112		2,184,197,112	1.000000
<u>I367-DIST-PLT-UG-C&D</u>					

JURISDICTIONAL SEPARATION STUDY
SEP - Internal Factors Based on External Factors
December 2023 - Subsequent Year Adjustment

	ALLOCATOR	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTIONAL	INTERNAL SEPARATION FACTOR
BAL001517 - PLT IN SERV - DIST 367 - UG COND & DEV	E104	4,566,162,730	1.000000	4,566,162,730	
Total I367-DIST-PLT-UG-C&D		4,566,162,730		4,566,162,730	1.000000
<u>I370-DIST-PLT-METERS</u>					
BAL001520 - PLT IN SERV - DIST 370 - METERS	E325	993,772,210	0.996349	990,144,175	
Total I370-DIST-PLT-METERS		993,772,210		990,144,175	0.996349
<u>I374-DIST-PLT-OTHER</u>					
BAL001510 - PLT IN SERV - DIST 360 - LAND	E104	115,529,339	1.000000	115,529,339	
BAL001511 - PLT IN SERV - DIST 361 - STRUCTURES	E104	391,543,324	1.000000	391,543,324	
BAL001512 - PLT IN SERV - DIST 362 - STATION EQ	E104	3,464,250,792	1.000000	3,464,250,792	
BAL001513 - PLT IN SERV - DIST 363 - STOR BATT EQUIP	E104	4,105,729	1.000000	4,105,729	
BAL001518 - PLT IN SERV - DIST 368 - TRANSF	E109	3,636,371,659	1.000000	3,636,371,659	
BAL001519 - PLT IN SERV - DIST 369 - SERVICES	E303	1,612,628,175	1.000000	1,612,628,175	
BAL001521 - PLT IN SERV - DIST 371 - INSTAL ON CP	E509	115,034,358	1.000000	115,034,358	
BAL001523 - PLT IN SERV - DIST 373 - S LGT & TFC SIG	E508	838,634,495	1.000000	838,634,495	
BAL001524 - ACQUISITION ADJUSTMENT VERO	E104	110,639,787	1.000000	110,639,787	
Total I374-DIST-PLT-OTHER		10,288,737,657		10,288,737,657	1.000000
<u>I389-GENERAL-PLANT</u>					
BAL001600 - PLT IN SERV - GEN PLT - TRANSPORT	I900	626,126,160	0.969122	606,792,746	
BAL001710 - PLT IN SERV - GEN PLT - STRUCTURES	I900	1,205,426,450	0.969122	1,168,205,503	
BAL001720 - PLT IN SERV - GEN PLT - OTHER	I900	1,204,357,793	0.969122	1,167,169,844	
BAL001900 - PROPERTY UNDER CAPITAL LEASES	I900	321,324,810	0.969122	311,402,999	
Total I389-GENERAL-PLANT		3,357,235,212		3,253,571,091	0.969122
<u>I400-ACCUM-PROV-DEPR</u>					
BAL008000 - ACC PRV DEPR - INTANGIBLE	I900	(936,573,383)	0.969122	(907,654,034)	
BAL008001 - ACC PRV DEPR - INTANGIBLE ARO	I900	(103,494,023)	0.969122	(100,298,353)	
BAL008075 - ACC PRV DEPR - ITC INTEREST SYNCHRONIZATION	I900	(6,779,781)	0.969122	(6,570,436)	
BAL008100 - ACC PRV DEPR - STEAM	BLENDED	407,375,616	0.951747	387,718,553	
BAL008101 - ACC PRV DEPR & AMORT - STEAM 2016 FLOWBACK	E106	72,028,230	1.000000	72,028,230	
BAL008155 - ACC PRV DEPR - FOSSIL DECOM	BLENDED	(217,856,571)	0.955914	(208,252,223)	
BAL008200 - ACC PRV DEPR - TURKEY POINT	E102NS	(1,997,454,422)	0.958936	(1,915,430,954)	
BAL008220 - ACC PRV DEPR - ST LUCIE 1	E102NS	(823,128,867)	0.958936	(789,327,903)	
BAL008250 - ACC PRV DEPR - ST LUCIE COM	E102NS	(311,695,491)	0.958936	(298,896,027)	
BAL008270 - ACC PRV DEPR - ST LUCIE 2	E102NS	(915,911,366)	0.958936	(878,300,382)	
BAL008288 - ACC PROV DEPR & AMORT - NUCLEAR 2016 FLOWBACK	E106	(137,508,438)	1.000000	(137,508,438)	
BAL008300 - ACC PRV DEPR - OTH PRODUCTION	BLENDED	(2,961,002,536)	0.954814	(2,827,205,576)	
BAL008301 - ACC DEPR & AMORT - OTHER 2016 FLOWBACK	E106	(189,892,605)	1.000000	(189,892,605)	

JURISDICTIONAL SEPARATION STUDY
SEP - Internal Factors Based on External Factors
December 2023 - Subsequent Year Adjustment

	ALLOCATOR	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTIONAL	INTERNAL SEPARATION FACTOR
BAL008350 - ACC PRV DEPR - DISMANTLEMENT - OTHER	BLENDED	(128,999,448)	0.954387	(123,115,405)	
BAL008400 - ACC PRV DEPR - TRANSMISSION	E101	(1,892,550,931)	0.902537	(1,708,096,854)	
BAL008401 - ACC PRV DEPR - TRANSMISSION - GSU	BLENDED	(140,139,385)	0.956423	(134,032,501)	
BAL008402 - ACC PRV DEPR - TRANSMISSION - OTHER	E106	(29,603,805)	1.000000	(29,603,805)	
BAL008404 - ACC PROV DEPR & AMORT - TRANS 2016 FLOWBACK	E106	301,208,960	1.000000	301,208,960	
BAL008510 - ACC PRV DEPR - DIST 360 - LAND	E104	(672,800)	1.000000	(672,800)	
BAL008511 - ACC PRV DEPR - DIST 361 - STRUCTURES	E104	(93,921,915)	1.000000	(93,921,915)	
BAL008512 - ACC PRV DEPR - DIST 362 - STATION EQ	E104	(769,555,725)	1.000000	(769,555,725)	
BAL008513 - ACC PRV DEPR - DIST 363 - STOR BATT EQUIP	E104	(2,738,003)	1.000000	(2,738,003)	
BAL008514 - ACC PRV DEPR - DIST 364 - POL, TWR & FIX	E104	(749,958,001)	1.000000	(749,958,001)	
BAL008515 - ACC PRV DEPR - DIST 365 - OH COND & DEV	E104	(781,851,438)	1.000000	(781,851,438)	
BAL008516 - ACC PRV DEPR - DIST 366 - UG CONDUIT	E104	(568,716,034)	1.000000	(568,716,034)	
BAL008517 - ACC PRV DEPR - DIST 367 - UG COND & DEV	E104	(960,223,147)	1.000000	(960,223,147)	
BAL008518 - ACC PRV DEPR - DIST 368 - TRANSF	E109	(1,195,579,090)	1.000000	(1,195,579,090)	
BAL008519 - ACC PRV DEPR - DIST 369 - SERVICES	E303	(698,389,429)	1.000000	(698,389,429)	
BAL008520 - ACC PRV DEPR - DIST 370 - METERS	E325	(502,672,349)	0.996349	(500,837,207)	
BAL008521 - ACC PRV DEPR - DIST 371 - INSTAL ON CP	E509	(47,335,165)	1.000000	(47,335,165)	
BAL008523 - ACC PRV DEPR - DIST 373 - S LGT & TFC SIG	E508	(120,398,681)	1.000000	(120,398,681)	
BAL008588 - ACC PROV DEPR & AMORT - DISTRIBUTION 2016 FLOWBACK	E104	582,773,858	1.000000	582,773,858	
BAL008590 - ACC PRV DEPR - VERO AMORT ELECT PLANT	E104	(16,747,538)	1.000000	(16,747,538)	
BAL008600 - ACC PRV DEPR - GEN PLT - TRANSP EQ	I900	(314,998,003)	0.969122	(305,271,550)	
BAL008710 - ACC PRV DEPR - GEN PLT - STRUCTURES	I900	(197,141,199)	0.969122	(191,053,908)	
BAL008711 - ACC PROV DEPR & AMORT - GENERAL 2016 FLOWBACK	E109	26,192,083	1.000000	26,192,083	
BAL008720 - ACC PRV DEPR - GEN PLT - OTHER	I900	(500,332,511)	0.969122	(484,883,332)	
BAL008900 - ACC PRV DEPR - PROP UND CAPT LEASES	I900	(142,543,823)	0.969122	(138,142,380)	
BAL009150 - ACC PRV DEPR - NUCLEAR DECOMM RESV	E102NS	(5,861,052,154)	0.958936	(5,620,373,909)	
BAL009171 - ACC PRV DEPR - DECOMM RESV - ARO CONTRA	I900	4,925,567,588	0.969122	4,773,476,775	
BAL009180 - ACC PRV DEPR - AMORT ELECT PLANT	E107	28,434,020	0.954258	27,133,401	
Total I400-ACCUM-PROV-DEPR		(17,973,837,703)		(17,330,302,888)	0.964196
<u>I410-FUTURE-USE</u>					
BAL005300 - PLT FUTURE USE - OTH PRODUCTION	BLENDED	572,982,468	0.955870	547,696,545	
BAL005400 - PLT FUTURE USE - TRANSMISSION	I350	32,591,501	0.906225	29,535,224	
BAL005500 - PLT FUTURE USE - DISTRIBUTION	E104	22,846,393	1.000000	22,846,393	
BAL005700 - PLT FUTURE USE - GENERAL	I900	12,101,144	0.969122	11,727,487	
Total I410-FUTURE-USE		640,521,505		611,805,648	0.955168
<u>I415-CWIP</u>					
BAL007000 - CWIP - INTANGIBLE PLANT	I900	137,667,314	0.969122	133,416,447	
BAL007100 - CWIP - STEAM	BLENDED	18,877,125	0.957916	18,082,692	

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BAL007200 - CWIP - NUCLEAR RECOVERY	E102NS	649,520,907	0.958936	622,848,981	
BAL007300 - CWIP - OTHER PRODUCTION - GT	BLENDED	561,089,584	0.957942	537,491,483	
BAL007400 - CWIP - TRANSMISSION	I350	984,763,276	0.906225	892,416,832	
BAL007500 - CWIP - DISTRIBUTION	I375T	343,515,760	1.000000	343,515,760	
BAL007600 - CWIP - GENERAL - TRANSPORT EQ	I900	137,403,765	0.969122	133,161,036	
Total I415-CWIP		2,832,837,732		2,680,933,231	0.946377
<u>I420-NUCLEAR-FUEL</u>					
BAL020100 - NUCLEAR FUEL IN PROCESS	E201	498,107,551	0.945673	471,046,873	
BAL020300 - NUCLEAR FUEL ASSEMBLIES IN REACTOR	E201	601,446,468	0.945673	568,771,699	
BAL020400 - SPENT NUCLEAR FUEL	E201	78,419,255	0.945673	74,158,974	
BAL020500 - ACCUM PRV FOR AMORT OF NUCLEAR FUEL ASSEMBLIES	E201	(463,003,618)	0.945673	(437,850,030)	
Total I420-NUCLEAR-FUEL		714,969,657		676,127,516	0.945673
<u>I425-WORKING CAPITAL</u>					
BAL182408 - OPERATING LEASES - REG ASSET	E102NS	49,692,791	0.958936	47,652,207	
BAL231000 - CASH	I599T	58,222,329	0.969491	56,446,011	
BAL234000 - OTHER SPECIAL DEPOSITS	I599T	2,164,235	0.969491	2,098,206	
BAL235000 - WORKING FUNDS	I599T	116,703	0.969491	113,142	
BAL242000 - CUSTOMER ACCOUNTS RECEIVABLE	E206	945,157,415	1.000000	945,157,415	
BAL243100 - OTH ACCTS REC - MISC	I599T	141,080,168	0.969491	136,775,921	
BAL243210 - OTH ACCTS REC - EMPLOYEE LOAN	I900	4,633	0.969122	4,490	
BAL244000 - ACCUM PRV FR UNCOLLECTIBLE ACCTS	E206	(10,280,186)	1.000000	(10,280,186)	
BAL245000 - NOTES RECEIV FROM ASSOC COMPANIES	I599T	160,000,000	0.969491	155,118,524	
BAL246000 - ACCTS RECEIV FROM ASSOC COMPANIES	I599T	28,301,191	0.969491	27,437,743	
BAL251000 - FUEL STOCK	E202NS	155,186,572	0.958771	148,788,407	
BAL254100 - PLANT MATERIALS & OPERATING SUPPLIES	I399T	591,041,410	0.965023	570,368,429	
BAL258000 - ALLOWANCE INVENTORY	I399T	6,299,968	0.965023	6,079,612	
BAL263000 - STORES EXPENSE	I399T	907,916	0.965023	876,160	
BAL265100 - PREPAYMENTS - GENERAL	I599T	66,718,064	0.969491	64,682,547	
BAL265600 - PREPAYMENTS - INTEREST PAPER & DEBT	I399T	8,391,387	0.965023	8,097,880	
BAL271000 - INTEREST AND DIVIDENDS RECEIVABLE	I599T	41,942	0.969491	40,663	
BAL272000 - RENTS RECEIVABLE	I599T	29,403,205	0.969491	28,506,136	
BAL273200 - ACCRUED UTILITY REVENUES - FPSC	E206	359,936,633	1.000000	359,936,633	
BAL274100 - MISC CUR & ACC ASSTS - JOB ACCT OTHER	I599T	37,999,248	0.969491	36,839,920	
BAL382200 - UNRECOVERED PLANT & REGULATORY COSTS	I599T	24,502,574	0.969491	23,755,019	
BAL382210 - OTH REG ASSETS - VERO BEACH	I599T	(0)	0.969491	(0)	
BAL382301 - OTH REG ASSETS - OTHER	I599T	115,736,137	0.969491	112,205,117	
BAL382341 - OTH REG ASSETS - ARO ASSETS	I900	79,783,746	0.969122	77,320,197	
BAL382353 - OTH REG ASSETS - CEDAR BAY - TAX GROSS UP	E102NS	52,533,453	0.958936	50,376,219	

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BAL382360 - OTH REG ASSETS - UNDERREC ECCR	E206	376,799	1.000000	376,799	
BAL382385 - OTH REG ASSETS - NUCLEAR MAINT RESERVE	E102NS	92,137,719	0.958936	88,354,176	
BAL383000 - PRELIM SURVEY & INVEST CHARG & R/W	I599T	38,503,719	0.969491	37,329,000	
BAL384000 - CLEARING ACCOUNTS - OTHER	I599T	15,973	0.969491	15,485	
BAL386100 - MISC DEF DEB - OTHER	I599T	236,665,910	0.969491	229,445,416	
BAL386102 - MISC DEF DEB - FIN 48 - INTEREST REC	I599T	758,155	0.969491	735,024	
BAL386121 - MISC DEF DEB - SPC FUNDS - SFAS 158 - LIFE	I599T	3,657,289	0.969491	3,545,708	
BAL386180 - MISC DEF DEB - STORM MAINTENANCE	I399T	2,522,139,851	0.965023	2,433,922,431	
BAL386190 - MISC DEF DEB - DEF PENSION DEBIT	I900	1,794,454,195	0.969122	1,739,045,352	
BAL386417 - MISC DEF DEB - 2021 RATE CASE	E106	5,169,600	1.000000	5,169,600	
BAL387000 - DEF LOSSES FROM DISP OF UTILITY PLT	I599T	13,016	0.969491	12,619	
BAL388000 - RESEARCH, DEVELOPMENT & DEMONSTRATION EXPENDITURES	I599T		0.000000		
BAL628200 - ACCUM PRV INJURIES & DAMAGES - WORKERS COMPENSATION	I900	(23,600,000)	0.969122	(22,871,283)	
BAL628370 - ACC PRV PEN/BENFS-POST RETIREMENT BENEFITS	I900	(133,563,759)	0.969122	(129,439,600)	
BAL628410 - ACC MISC OPER PRV - MISC OPER RESERV	I599T	(207,537,274)	0.969491	(201,205,472)	
BAL628430 - ACC MISC OPER PRV - DEF COMPENSAT	I900	(36,137,820)	0.969122	(35,021,963)	
BAL628440 - ACC PROV PENS & BENEFITS - SFAS 158	I900	(1,070,390)	0.969122	(1,037,339)	
BAL730000 - OTHER NON CURRENT LIABILITY - ARO LIABILITY	I900	(2,785,383,647)	0.969122	(2,699,377,058)	
BAL732100 - ACCTS PAY - GENERAL	I599T	(790,779,026)	0.969491	(766,652,968)	
BAL733100 - NOTES PAYABLE - ASSOC COMPANIES	I599T	0	0.969491	0	
BAL734100 - ACCTS PAYABLE - ASSOC COMPANIES	I599T	(38,284,733)	0.969491	(37,116,695)	
BAL735600 - CUSTOMER DEPOSITS - NON-ELECTRIC	I599T	(74,138)	0.969491	(71,876)	
BAL735998 - CUSTOMER DEPOSITS - MARGIN CALL COLLATERAL	I599T	(3,368)	0.969491	(3,265)	
BAL736100 - TAXES ACCRUED - FEDERAL INCOME TAXES	I599T	(16,095,284)	0.969491	(15,604,229)	
BAL736110 - TAXES ACCRUED - STATE INCOME TAXES	I599T	(3,523,214)	0.969491	(3,415,724)	
BAL736205 - TAXES ACCRUED - PERSONAL PROPERTY	I409T	(305,847,005)	0.965286	(295,229,701)	
BAL736210 - TAXES ACCRUED - REVENUE TAXES	E206	(105,489,514)	1.000000	(105,489,514)	
BAL736245 - TAXES ACCRUED - OTHER	I599T	(11,732,365)	0.969491	(11,374,419)	
BAL737000 - INTEREST ACCR ON LONG - TERM DEBT	I599T	(196,354,615)	0.969491	(190,363,987)	
BAL737200 - INTEREST ACCR ON CUST DEPOSITS	E206	(5,297,010)	1.000000	(5,297,010)	
BAL741100 - TAX COLLECTIONS PAYABLE	I599T	(105,274,984)	0.969491	(102,063,125)	
BAL742100 - MISC CURR & ACC LIAB - OTHER	I599T	(642,179,575)	0.969491	(622,587,172)	
BAL742101 - MISC CURR & ACC LIAB - STORM LIABILITIES	I399T	(0)	0.965023	(0)	
BAL742600 - MISC CURR & ACC LIAB - JOBBING ACCOUNTS ADVANCED	I599T	(26,443,210)	0.969491	(25,636,448)	
BAL742800 - MISC CURR & ACC LIAB - POLE ATTACH RNT	E104	(5,547,231)	1.000000	(5,547,231)	
BAL742801 - MISC CURR & ACC LIAB - POLE ATTCH RENT - PHONE	E104	(9,900,701)	1.000000	(9,900,701)	
BAL852000 - CUSTOMER ADVANCES FOR CONSTRUCT	I599T	(1,239,834)	0.969491	(1,202,008)	
BAL853113 - OTH DEF CREDITS - INC TAX PAY - FIN48	I599T	(52,098,487)	0.969491	(50,509,002)	
BAL853200 - OTH DEF CREDITS - OTHER	I599T	(173,829,068)	0.969491	(168,525,677)	
BAL853201 - OTH DEF CREDITS - DEFERRED TRANSMISSION	E101	(9,275,231)	0.902537	(8,371,237)	

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BAL853250 - OTH DEF CREDITS - DEF SJRPP INT	E107	(0)	0.954258	(0)	
BAL854143 - OTH REG LIAB - ARO LIABILITY	I900	(2,547,353,795)	0.969122	(2,468,697,050)	
BAL854304 - OTH REG LIAB - TAX AUDIT REFUND INT	I599T	(294,717)	0.969491	(285,725)	
BAL854306 - OTH REG LIAB - DEF GAIN LAND SALES	I599T	(3,309,961)	0.969491	(3,208,977)	
BAL854314 - OTH REG LIAB - INTEREST INCOME - FIN 48	I599T	(798,002)	0.969491	(773,656)	
BAL854325 - OTH REG LIAB - NUCLEAR COST RECOVERY	E106	(241,630,584)	1.000000	(241,630,584)	
BAL854340 - OTH REG LIAB - BASE	E106	(3,466)	1.000000	(3,466)	
BAL856100 - DEF GAINS FUTURE USE	I599T	(28,307,484)	0.969491	(27,443,844)	
Total I425-WORKING_CAPITAL		(911,425,731)		(869,609,986)	0.954121
<u>I440-REVS-EXCL-MISC-SERV</u>					
INC040000 - RETAIL SALES - BASE REVENUES	E401	(7,696,916,281)	1.000000	(7,696,916,281)	
INC040420 - CILC INCENTIVES OFFSET	E206	(76,534,487)	1.000000	(76,534,487)	
INC047215 - INTERCHANGE SALES NON RECOVERABLE	E107	(1,978,450)	0.954258	(1,887,953)	
INC054000 - RENT FROM ELECTRIC PROPERTY - GENERAL	I900	(19,338,186)	0.969122	(18,741,065)	
INC054100 - RENT FROM ELECTRIC PROPERTY - FUT USE & PLT IN SERV & STORAGE TANKS	I900	(8,906,784)	0.969122	(8,631,762)	
INC054400 - RENT FROM ELECTRIC PROPERTY - POLE ATTACHMENTS	E104	(39,519,127)	1.000000	(39,519,127)	
INC056060 - OTH ELECTRIC REVENUES - SOLAR NOW	E206	(3,092,000)	1.000000	(3,092,000)	
INC056130 - OTH ELECTRIC REVENUES - TRANSMISSION	E101	(470,231)	0.902537	(424,401)	
INC056213 - OTH ELECTRIC REVENUES - TRANS. SERVICE DEMAND (SHORT-TERM FIRM & NON	E101	(11,145,646)	0.902537	(10,059,355)	
INC056222 - OTH ELECTRIC REVENUES - ANCILLARY SERVICES (REACTIVE & VOLTAGE CNTL	I345T	(1,597,685)	0.956338	(1,527,927)	
INC056224 - OTH ELECTRIC REVENUES - ANCILLARY SERVICES (REG, SPINNING & SUPPLEME	I310	(923,829)	0.958853	(885,816)	
INC056249 - OTH ELECTRIC REVENUES - WHOLESALE DISTRIBUTION WHEELING	E104	(216,517)	1.000000	(216,517)	
INC056400 - OTH ELECTRIC REVENUES - USE CHARGE RECOVERIES PSL 2	E107	(2,351,718)	0.954258	(2,244,147)	
INC056700 - OTH ELECTRIC REVENUES - MISC	E401	(30,710,565)	1.000000	(30,710,565)	
INC056920 - OTH ELECTRIC REVENUES - UNBILLED REVENUES - FPSC	E401	(3,101,300)	1.000000	(3,101,300)	
INC056921 - OTH ELECTRIC REVENUES - NET METERING	E206	83,271	1.000000	83,271	
Total I440-REVS-EXCL-MISC-SERV		(7,896,719,535)		(7,894,409,431)	0.999707
<u>I450-MISC-SERV-REVS</u>					
INC050400 - FIELD COLLECTION LATE PAYMENT CHARGES	E206	(70,288,854)	1.000000	(70,288,854)	
INC051010 - MISC SERV REVS - INITIAL CONNECTION	E356	(1,189,240)	1.000000	(1,189,240)	
INC051020 - MISC SERV REVS - RECONNECT AFTER NON PAYMENT	E356	(5,760,090)	1.000000	(5,760,090)	
INC051030 - MISC SERV REVS - CONNECT / DISCONNECT	E356	(11,338,857)	1.000000	(11,338,857)	
INC051040 - MISC SERV REVS - RETURNED CUSTOMER CHECKS	E356	(11,409,542)	1.000000	(11,409,542)	
INC051050 - MISC SERV REVS - CURRENT DIVERSION PENALTY	E206	(1,320,995)	1.000000	(1,320,995)	
INC051060 - MISC SERV REVS - OTHER BILLINGS	E206	(2,817,164)	1.000000	(2,817,164)	
INC051100 - MISC SERV REVS - REIMBURSEMENTS - OTHER	E206	1,804,591	1.000000	1,804,591	
Total I450-MISC-SERV-REVS		(102,320,151)		(102,320,151)	1.000000

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1500-O&M-EXCL-CUST-ACCTS					
INC100000 - STEAM O&M - OPERATION SUPERV & ENG	BLENDED	4,546,802	0.958039	4,356,011	
INC101210 - STEAM O&M - FUEL - NON RECV EXP	BLENDED	4,494,234	0.954186	4,288,337	
INC102000 - STEAM O&M - STEAM EXPENSES	BLENDED	7,328,712	0.958940	7,027,792	
INC105000 - STEAM O&M - ELECTRIC EXPENSES	BLENDED	3,148,455	0.958930	3,019,147	
INC106000 - STEAM O&M - MISC STEAM EXP	BLENDED	24,094,705	0.956959	23,057,644	
INC110000 - STEAM O&M - MAINT SUPERV & ENG	BLENDED	5,207,166	0.957779	4,987,316	
INC111000 - STEAM O&M - MAINT OF STRUCTURES	BLENDED	5,175,967	0.958164	4,959,425	
INC112000 - STEAM O&M - MAINT OF BOILER PLANT	BLENDED	17,124,975	0.957748	16,401,418	
INC113000 - STEAM O&M - MAINT OF ELECTRIC PLANT	BLENDED	3,964,354	0.954566	3,784,237	
INC114000 - STEAM O&M - MAINT OF MISC STEAM PLT	BLENDED	2,244,933	0.958644	2,152,092	
INC117000 - NUCLEAR O&M - OPERAT SUPERV & ENG	BLENDED	64,236,975	0.959115	61,610,640	
INC118210 - NUCLEAR O&M - NUCL FUEL EXP	E201	11,072,892	0.945673	10,471,335	
INC119000 - NUCLEAR O&M - COOLANTS AND WATER	BLENDED	9,938,710	0.959235	9,533,560	
INC120000 - NUCLEAR O&M - STEAM EXPENSES	BLENDED	51,001,895	0.959153	48,918,640	
INC123000 - NUCLEAR O&M - ELECTRIC EXPENSES	BLENDED	133,730	0.958925	128,237	
INC124000 - NUCLEAR O&M - MISC NUCLEAR PWR EXP	BLENDED	80,702,173	0.958503	77,353,235	
INC125000 - NUCLEAR O&M - RENTS	E102NS	378,600	0.958936	363,053	
INC128000 - NUCLEAR O&M - MAINT SUPERV & ENG	BLENDED	78,174,338	0.959096	74,976,658	
INC129000 - NUCLEAR O&M - MAINT OF STRUCTURES	BLENDED	5,237,708	0.959061	5,023,281	
INC130000 - NUCLEAR O&M - MAINT OF REACTOR PLANT	BLENDED	18,731,123	0.960222	17,986,044	
INC131000 - NUCLEAR O&M - MAINT OF ELECTRIC PLANT	BLENDED	4,540,360	0.960681	4,361,838	
INC132000 - NUCLEAR O&M - MAINT OF MISC NUCL PLT	BLENDED	16,268,207	0.959356	15,606,998	
INC146000 - OTH PWR O&M - OPERAT SUPERV & ENG	BLENDED	24,338,810	0.954744	23,237,322	
INC147200 - OTH PWR O&M - FUEL N-RECOV EMISSIONS	BLENDED	5,248,869	0.945694	4,963,826	
INC148000 - OTH PWR O&M - GENERATION EXPENSES	BLENDED	22,362,863	0.954598	21,347,537	
INC149000 - OTH PWR O&M - MISC OTH PWR GENERAT	BLENDED	45,240,251	0.954902	43,199,984	
INC149111 - OTH PWR O&M - WC H2O RECLAMATION	E103INT	3,373,729	0.953900	3,218,202	
INC151000 - OTH PWR O&M - MAINT SUPERV & ENG	BLENDED	15,510,305	0.951617	14,759,864	
INC152000 - OTH PWR O&M - MAINT OF STRUCTURES	BLENDED	41,423,736	0.953833	39,511,335	
INC153000 - OTH PWR O&M - MAINT GENR & ELECT PLT	BLENDED	50,231,615	0.947205	47,579,616	
INC154000 - OTH PWR O&M - MAINT MISC OTH PWR GEN	BLENDED	9,054,010	0.947545	8,579,078	
INC156000 - OTH PWR O&M - SYS CNTR & L DISPATCH	I340	2,422,118	0.955151	2,313,488	
INC157000 - OTH PWR O&M - OTHER EXPENSES	I340	2,724,305	0.955151	2,602,122	
INC260010 - TRANS O&M - OPERAT SUPERV & ENG	E101	9,536,184	0.902537	8,606,757	
INC261000 - TRANS O&M - LOAD DISPATCHING	E101	12,341,383	0.902537	11,138,552	
INC262000 - TRANS O&M - STATION EXPENSES	E101	3,282,112	0.902537	2,962,227	
INC263000 - TRANS O&M - OVERHEAD LINE EXPENSES	E101	121,462	0.902537	109,624	
INC265000 - TRANS O&M - TRANS OF ELECTR BY OTH	E101	7,503,817	0.902537	6,772,471	
INC266000 - TRANS O&M - MISC TRANS EXP	E101	5,846,011	0.902537	5,276,240	

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INC267000 - TRANS O&M - RENTS	E101	123,116	0.902537	111,116	
INC268010 - TRANS O&M - MAINT SUPERV & ENG	E101	3,070,193	0.902537	2,770,962	
INC269000 - TRANS O&M - MAINT OF STRUCTURES	E101	4,127,788	0.902537	3,725,481	
INC270000 - TRANS O&M - MAINT OF STATION EQ	E101	3,318,417	0.902537	2,994,994	
INC271000 - TRANS O&M - MAINT OF OVERHEAD LINES	E101	13,520,538	0.902537	12,202,783	
INC272000 - TRANS O&M - MAINT UNDERGROUND LINES	E101	1,334,019	0.902537	1,204,001	
INC273000 - TRANS O&M - MAINT OF MISC TRANS PLANT	E101	740,268	0.902537	668,119	
INC380000 - DIST O&M - OPERATION SUPERV & ENG	E104	32,679,454	1.000000	32,679,454	
INC381000 - DIST O&M - LOAD DISPATCHING	E104	4,850,404	1.000000	4,850,404	
INC382000 - DIST O&M - SUBSTATION EXPENSES	E104	3,078,841	1.000000	3,078,841	
INC383000 - DIST O&M - OVERHEAD LINE EXPENSES	I365T	14,068,192	1.000000	14,068,192	
INC384000 - DIST O&M - UNDERGROUND LINE EXP	I367T	6,403,984	1.000000	6,403,984	
INC385000 - DIST O&M - ST LIGHT & SIGNAL SYSTEMS	E508	2,188,243	1.000000	2,188,243	
INC386000 - DIST O&M - METER EXPENSES	E325	(519,201)	0.996349	(517,305)	
INC387000 - DIST O&M - CUSTOMER INSTALLATIONS EXP	E309	1,448,758	1.000000	1,448,758	
INC388000 - DIST O&M - MISC DISTRIBUTION EXPENSES	E104	31,278,659	1.000000	31,278,659	
INC389000 - DIST O&M - RENTS	E104	4,264,536	1.000000	4,264,536	
INC390000 - DIST O&M - MAINT SUPERV & ENG	E104	21,488,885	1.000000	21,488,885	
INC391000 - DIST O&M - MAINT OF STRUCTURES	E104	222,813	1.000000	222,813	
INC392000 - DIST O&M - MAINT OF STATION EQ	E104	9,946,943	1.000000	9,946,943	
INC393000 - DIST O&M - MAINT OF OVERHEAD LINES	I365T	105,323,185	1.000000	105,323,185	
INC394000 - DIST O&M - MAINT UNDERGROUND LINES	I367T	18,463,206	1.000000	18,463,206	
INC395000 - DIST O&M - MAINT OF LINE TRANSFORMERS	E104	35,723	1.000000	35,723	
INC396000 - DIST O&M - MAINT S LIGHT & SIGNAL SYST	E508	8,888,824	1.000000	8,888,824	
INC397000 - DIST O&M - MAINT OF METERS	E325	4,943,375	0.996349	4,925,328	
INC398000 - DIST O&M - MAINT OF MISC DISTRIBUTION PLANT	E104	6,641,816	1.000000	6,641,816	
INC407000 - CUST SERV & INFO - SUPERVISION	E356	729,675	1.000000	729,675	
INC408000 - CUST SERV & INFO - CUST ASSIST EXP	E356	9,372,384	1.000000	9,372,384	
INC409000 - CUST SERV & INFO - INFO & INST ADV GEN	E356	5,127	1.000000	5,127	
INC410000 - CUST SERV & INFO - MISC CUST SERV & INF	E356	8,037,907	1.000000	8,037,907	
INC510000 - DEMONSTRATING AND SELLING EXPENSES	E356	508,119	1.000000	508,119	
INC516000 - MISC AND SELLING EXPENSES	E356	20,060,774	1.000000	20,060,774	
INC520010 - A&G EXP - SALARIES	I900	304,019,760	0.969122	294,632,291	
INC521000 - A&G EXP - OFF SUPPL & EXP	I900	50,998,203	0.969122	49,423,489	
INC522000 - A&G EXP - ADMIN EXP TRANSFERRED CR.	I900	(149,493,097)	0.969122	(144,877,075)	
INC523000 - A&G EXP - OUTSIDE SERVICES EMPLOYED	I900	83,167,120	0.969122	80,599,101	
INC524000 - A&G EXP - PROPERTY INSURANCE	I399T	20,789,833	0.965023	20,062,662	
INC524100 - A&G EXP - PROP INSUR NUCL OUTAGE	E102NS	(288,927)	0.958936	(277,063)	
INC524121 - A&G EXP - STORM DEFICIENCY RECOVERY	I399T	40,800,000	0.965023	39,372,930	
INC525000 - A&G EXP - INJURIES AND DAMAGES	I900	37,525,767	0.969122	36,367,053	

JURISDICTIONAL SEPARATION STUDY
SEP - Internal Factors Based on External Factors
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	ALLOCATOR	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTIONAL	INTERNAL SEPARATION FACTOR
INC526100 - A&G EXP - EMP PENSIONS & BENEFITS	I900	50,122,518	0.969122	48,574,844	
INC528010 - A&G EXP - REG COMM EXP FPSC	E206	316,931	1.000000	316,931	
INC528220 - A&G EXP - REGULATORY COMMISSION EXPENSE - RAF - RETAIL BASE	E206	6,025,084	1.000000	6,025,084	
INC530000 - A&G EXP - MISC GENERAL EXPENSES	I900	15,128,492	0.969122	14,661,357	
INC531000 - A&G EXP - RENTS	I900	4,375,281	0.969122	4,240,181	
INC535000 - A&G EXP - MAINT OF GEN PLT	I900	11,519,631	0.969122	11,163,930	
Total I500-O&M-EXCL-CUST-ACCTS		1,493,960,151		1,444,902,827	0.967163
<u>I540-O&M-CA-EXCL-SUP</u>					
INC402000 - CUST ACCT O&M - METER READING EXP	E330	8,072,470	0.999995	8,072,429	
INC403000 - CUST ACCT O&M - CUST REC & COLLECT	E356	81,011,133	1.000000	81,011,133	
INC404000 - CUST ACCT O&M - UNCOLLECTIBLE ACCTS	E401	13,038,908	1.000000	13,038,908	
INC405000 - CUST ACCT - MISC CUSTOMER ACCOUNTS EXPENSES	E355	2,600,170	0.999158	2,597,982	
Total I540-O&M-CA-EXCL-SUP		104,722,682		104,720,453	0.999979
<u>I545-O&M-CA-SUP</u>					
INC401000 - CUST ACCT O&M - SUPERVISION	I540	9,347,098	0.999979	9,346,899	
Total I545-O&M-CA-SUP		9,347,098		9,346,899	0.999979
<u>I600-DEPR-EXP-TOTAL</u>					
INC603000 - DEPR & AMORT EXP - INTANGIBLE	I900	214,304,606	0.969122	207,687,346	
INC603001 - DEPR & AMORT EXP - INTANGIBLE ARO	I900	10,271,390	0.969122	9,954,232	
INC603010 - DEPR & AMORT EXP - STEAM (EXC COAL)	BLENDED	50,823,315	0.958930	48,735,980	
INC603011 - DEPR & AMORT EXP - FOSSIL DECOMM	BLENDED	12,704,472	0.956480	12,151,568	
INC603020 - DEPR & AMORT EXP - TURKEY POINT	BLENDED	203,844,658	0.958943	195,475,497	
INC603022 - DEPR & AMORT EXP - ST LUCIE 1	E102NS	69,358,643	0.958936	66,510,500	
INC603024 - DEPR & AMORT EXP - ST LUCIE COMMON	E102NS	18,334,677	0.958936	17,581,782	
INC603026 - DEPR & AMORT EXP - ST LUCIE 2	E102NS	58,218,240	0.958936	55,827,566	
INC603030 - DEPR & AMORT EXP - OTH PROD - GT	BLENDED	864,330,972	0.955031	825,462,529	
INC603036 - DEPR & AMORT EXP - DISMANT OTH PROD	BLENDED	12,683,144	0.953835	12,097,622	
INC603041 - DEPR & AMORT EXP - TRANSMISSION	E101	230,364,362	0.902537	207,912,313	
INC603047 - DEPR & AMORT EXP - TRANSMISSION - GSU	BLENDED	18,094,410	0.955950	17,297,343	
INC603048 - DEPR & AMORT EXP - TRANSMISSION - OTHER	E106	1,536,741	1.000000	1,536,741	
INC603051 - DEPR & AMORT EXP - DIST 361 - STRUCTURES	E104	6,903,840	1.000000	6,903,840	
INC603052 - DEPR & AMORT EXP - DIST 362 - STATION EQ	E104	68,560,990	1.000000	68,560,990	
INC603053 - DEPR & AMORT EXP - DIST 363 - STOR BATT EQUIP	E104	410,573	1.000000	410,573	
INC603054 - DEPR & AMORT EXP - DIST 364 - POL, TOWR & FIX	E104	122,456,118	1.000000	122,456,118	
INC603055 - DEPR & AMORT EXP - DIST 365 - OH COND & DEV	E104	114,676,003	1.000000	114,676,003	
INC603056 - DEPR & AMORT EXP - DIST 366 - UG CONDUIT	E104	31,558,165	1.000000	31,558,165	
INC603057 - DEPR & AMORT EXP - DIST 367 - UG COND & DEV	E104	90,145,200	1.000000	90,145,200	

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SEP - Internal Factors Based on External Factors
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	ALLOCATOR	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTIONAL	INTERNAL SEPARATION FACTOR
INC603058 - DEPR & AMORT EXP - DIST 368 - TRANSF	E109	110,194,289	1.000000	110,194,289	
INC603059 - DEPR & AMORT EXP - DIST 369 - SERVICES	E303	42,183,481	1.000000	42,183,481	
INC603060 - DEPR & AMORT EXP - DIST 370 - METERS	E325	55,757,380	0.996349	55,553,823	
INC603061 - DEPR & AMORT EXP - DIST 371 - INSTAL ON CP	E509	4,023,339	1.000000	4,023,339	
INC603063 - DEPR & AMORT EXP - DIST 373 - S LGT & TFC SIG	E508	22,252,245	1.000000	22,252,245	
INC603090 - DEPR & AMORT EXP - AMORT ELECT PLT - ACQUI ADJ - VERO	E104	3,687,996	1.000000	3,687,996	
INC603091 - DEPR & AMORT EXP - GEN PLT - STRUCTURES	I900	18,355,045	0.969122	17,788,281	
INC603093 - DEPR & AMORT EXP - GEN PLT - OTHER	I900	162,462,774	0.969122	157,446,277	
INC603200 - DEPR & AMORT EXP - PROP UNDER CAPT LEASES	I900	269,372	0.969122	261,055	
Total I600-DEPR-EXP-TOTAL		2,618,766,438		2,526,332,691	0.964703
<u>I605-AMORT-PROP-LOSS</u>					
INC605000 - ACCRETION EXPENSE - ARO REG DEBIT	I900	117,334,366	0.969122	113,711,336	
INC607000 - AMORT PROP LOSS & UNRECOV REG CSTS	I409T	(6,424,949)	0.965286	(6,201,911)	
INC607143 - REGULATORY CREDIT - ASSET RET OBLIG	I900	(127,605,756)	0.969122	(123,665,568)	
INC607338 - AMORT OF REG ASSETS - DEF AMT OPRB	I599T	326,924	0.969491	316,950	
INC607342 - AMORT OF REG ASSETS - SMITH 1&2 UNRECOV PLT - NON-ECRC	E107	2,579,218	0.954258	2,461,241	
INC607343 - AMORT OF REG ASSETS/LIAB - DEF RETURN TRANSM PROJ	E101	365,416	0.902537	329,801	
INC607344 - AMORT OF REG ASSET - PLANT SCHOLZ DECOM INVENTORY	E102NS	170,211	0.958936	163,221	
INC607699 - REGULATORY DEBIT - VERO BEACH	E104	13,341	1.000000	13,341	
Total I605-AMORT-PROP-LOSS		(13,241,229)		(12,871,588)	0.972084
<u>I608-TAX-OTH-INC-TAX</u>					
INC608100 - TAX OTH TH INC TAX - UTILITY OPERAT INCOME CLEARING	I900	50,542,973	0.969122	48,982,316	
INC608105 - TAX OTH TH INC TAX - PROPERTY TAX	I409T	839,973,070	0.965286	810,813,886	
INC608130 - TAX OTH TH INC TAX - GROSS RECEIPTS TAX - RETAIL BASE	E401	289,138,621	1.000000	289,138,621	
INC608150 - TAX OTH TH INC TAX - OCCUPATIONAL LIC	I900	73,142	0.969122	70,884	
Total I608-TAX-OTH-INC-TAX		1,179,727,806		1,149,005,706	0.973958
<u>I611-GAIN-LOSS-SALE-PLT</u>					
INC611600 - GAIN FR DISP OF UTIL PLT FUTURE USE	E104	(6,023,745)	1.000000	(6,023,745)	
Total I611-GAIN-LOSS-SALE-PLT		(6,023,745)		(6,023,745)	1.000000
<u>I827-INTEREST-EXP</u>					
INC827000 - INTEREST ON LONG-TERM DEBT	I399T	794,999,468	0.965023	767,192,603	
INC828000 - AMORTIZATION OF DEBT DISCOUNT & EXPENSE	I399T	14,095,019	0.965023	13,602,014	
INC828100 - AMORTIZATION OF LOSS ON REACQ. DEBT	I399T	5,922,806	0.965023	5,715,643	
INC831100 - INTEREST ON CUSTOMER DEPOSITS	E206	11,027,022	1.000000	11,027,022	
INC831510 - INTEREST ON SHORT TERM DEBT	I399T	9,734,274	0.965023	9,393,797	
INC831520 - INTEREST ON INTERNAL REVENUE SERVICE AUDITS	E401	217,234	1.000000	217,234	

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SEP - Internal Factors Based on External Factors
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	ALLOCATOR	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTIONAL	INTERNAL SEPARATION FACTOR
Total I827-INTEREST-EXP		835,995,823		807,148,312	0.965493
<u>I900-LABOR-EXC-A&G</u>					
L_INC100000 - STEAM O&M PAY - OPERAT SUPERV & ENG	BLENDED	1,134,166	0.958039	1,086,575	
L_INC101210 - STEAM O&M PAY - FUEL - NON RECOVERABLE OIL	BLENDED	138,589	0.954186	132,240	
L_INC102000 - STEAM O&M PAY - STEAM EXPENSES	BLENDED	2,296,765	0.958940	2,202,459	
L_INC105000 - STEAM O&M PAY - ELECTRIC EXPENSES	BLENDED	1,733,954	0.958930	1,662,740	
L_INC106000 - STEAM O&M PAY - MISC STEAM POWER EXPENSES	BLENDED	5,922,810	0.956959	5,667,886	
L_INC110000 - STEAM O&M PAY - MAINT SUPERV & ENG	BLENDED	1,013,128	0.957779	970,353	
L_INC111000 - STEAM O&M PAY - MAINT OF STRUCTURES	BLENDED	1,528,747	0.958164	1,464,790	
L_INC112000 - STEAM O&M PAY - MAINT OF BOILER PLANT	BLENDED	2,609,118	0.957748	2,498,879	
L_INC113000 - STEAM O&M PAY - MAINT OF ELECTRIC PLANT	BLENDED	1,281,024	0.954566	1,222,822	
L_INC114000 - STEAM O&M PAY - MAINT OF MISC STEAM PLT	BLENDED	229,648	0.958644	220,151	
L_INC117000 - NUCLEAR O&M PAY - OPER SUPERV & ENG	BLENDED	44,637,195	0.959115	42,812,199	
L_INC119000 - NUCLEAR O&M PAY - COOLANTS AND WATER	BLENDED	4,251,284	0.959235	4,077,981	
L_INC120000 - NUCLEAR O&M PAY - STEAM EXPENSES	BLENDED	43,869,422	0.959153	42,077,505	
L_INC123000 - NUCLEAR O&M PAY - ELECTRIC EXP	BLENDED	281	0.958925	270	
L_INC124000 - NUCLEAR O&M PAY - MISC NUCLEAR POWER EXP	BLENDED	37,488,001	0.958503	35,932,342	
L_INC128000 - NUCLEAR O&M PAY - MAINT SUPERVISION & ENGINEERING	BLENDED	168,663,896	0.959096	161,764,787	
L_INC129000 - NUCLEAR O&M PAY - MAINT OF STRUCTURES	BLENDED	90,634	0.959061	86,923	
L_INC130000 - NUCLEAR O&M PAY - MAINT OF REACTOR PLANT	BLENDED	106,441	0.960222	102,207	
L_INC131000 - NUCLEAR O&M PAY - MAINT OF ELECTRIC PLANT	BLENDED	323,396	0.960681	310,680	
L_INC132000 - NUCLEAR O&M PAY - MAINT OF MISC NUCLEAR PLANT	BLENDED	4,869	0.959356	4,671	
L_INC146000 - OTH PWR O&M PAY - OPERAT SUPERV & ENG	BLENDED	13,406,497	0.954744	12,799,767	
L_INC147200 - OTH PWR O&M PAY - FUEL N- RECOV EMISSIONS FEE	BLENDED	3,555,003	0.945694	3,361,947	
L_INC148000 - OTH PWR O&M PAY- GENERATION EXPENSES	BLENDED	9,675,229	0.954598	9,235,951	
L_INC149000 - OTH PWR O&M PAY - MISC OTHER POWER GENERATION EXPENSES	BLENDED	26,073,405	0.954902	24,897,534	
L_INC151000 - OTH PWR O&M PAY - MAINT SUPERV & ENG	BLENDED	8,161,068	0.951617	7,766,208	
L_INC152000 - OTH PWR O&M PAY - MAINT OF STRUCTURES	BLENDED	23,243,021	0.953833	22,169,965	
L_INC153000 - OTH PWR O&M PAY - MAINT GENERATING & ELECTRIC PLANT	BLENDED	17,442,431	0.947205	16,521,550	
L_INC154000 - OTH PWR O&M PAY - MAINT MISC OTHER PWR GENERAT	BLENDED	3,275,142	0.947545	3,103,343	
L_INC156000 - OTH PWR O&M PAY - SYSTEM CONTROL & LOAD DISPATCH	I340	877,169	0.955151	837,829	
L_INC157000 - OTH PWR O&M PAY - OTHER EXPENSES LOC 955	I340	1,557,460	0.955151	1,487,609	
L_INC260010 - TRANS O&M PAY - OPERATION SUPERV & ENGINEERING	E101	4,582,406	0.902537	4,135,790	
L_INC261000 - TRANS O&M PAY - LOAD DISPATCHING	E101	3,110,326	0.902537	2,807,184	
L_INC262000 - TRANS O&M PAY - STATION EXPENSES	E101	1,260,811	0.902537	1,137,928	
L_INC263000 - TRANS O&M PAY - OVERHEAD LINE EXPENSES	E101	76,202	0.902537	68,775	
L_INC266000 - TRANS O&M PAY - MISC TRANSMISSION EXPENSES	E101	4,047,771	0.902537	3,653,262	
L_INC268010 - TRANS O&M PAY - MAINT SUPERV & ENG	E101	2,017,968	0.902537	1,821,290	
L_INC269000 - TRANS O&M PAY - MAINT OF STRUCTURES	E101	3,317,362	0.902537	2,994,041	

JURISDICTIONAL SEPARATION STUDY
SEP - Internal Factors Based on External Factors
December 2023 - Subsequent Year Adjustment

	ALLOCATOR	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTIONAL	INTERNAL SEPARATION FACTOR
L_INC270000 - TRANS O&M PAY - MAINT OF STATION EQ	E101	1,154,951	0.902537	1,042,386	
L_INC271000 - TRANS O&M PAY - MAINT OF OVERHEAD LINES	E101	1,333,972	0.902537	1,203,958	
L_INC272000 - TRANS O&M PAY - MAINT UNDERGROUND LINES	E101	21,665	0.902537	19,554	
L_INC380000 - DIST O&M PAY - OPERATION SUPERVISION AND ENGINEERING	E104	24,536,624	1.000000	24,536,624	
L_INC381000 - DIST O&M PAY - LOAD DISPATCHING	E104	4,528,640	1.000000	4,528,640	
L_INC382000 - DIST O&M PAY - SUBSTATION EXPENSES	E104	827,863	1.000000	827,863	
L_INC383000 - DIST O&M PAY - OVERHEAD LINE EXPENSES	I365T	6,372,783	1.000000	6,372,783	
L_INC384000 - DIST O&M PAY - UNDERGROUND LINE EXP	I367T	1,604,161	1.000000	1,604,161	
L_INC385000 - DIST O&M PAY - STREET LIGHTING AND SIGNAL SYSTEM EXPENSES	E508	1,874,122	1.000000	1,874,122	
L_INC386000 - DIST O&M PAY - METER EXPENSES	E325	(1,071,156)	0.996349	(1,067,246)	
L_INC387000 - DIST O&M PAY - CUSTOMER INSTALLATIONS EXP	E309	1,126,717	1.000000	1,126,717	
L_INC388000 - DIST O&M PAY - MISC DISTRIBUTION EXPENSES	E104	27,074,103	1.000000	27,074,103	
L_INC390000 - DIST O&M PAY - MAINT SUPERV & ENG	E104	16,554,693	1.000000	16,554,693	
L_INC391000 - DIST O&M PAY - MAINT OF STRUCTURES	E104	2,368	1.000000	2,368	
L_INC392000 - DIST O&M PAY - MAINT OF STATION EQ	E104	3,326,213	1.000000	3,326,213	
L_INC393000 - DIST O&M PAY - MAINT OF OVERHEAD LINES	I365T	25,038,381	1.000000	25,038,381	
L_INC394000 - DIST O&M PAY - MAINT UNDERGROUND LINES	I367T	10,722,143	1.000000	10,722,143	
L_INC395000 - DIST O&M PAY - MAINT OF LINE TRANSFORMERS	E104	17,536	1.000000	17,536	
L_INC396000 - DIST O&M PAY - MAINT OF STREET LIGHTING & SIGNAL SYSTEMS	E508	4,211,169	1.000000	4,211,169	
L_INC397000 - DIST O&M PAY - MAINT OF METERS	E325	3,820,780	0.996349	3,806,832	
L_INC398000 - DIST O&M PAY - MAINT OF MISC DISTRI PLT	E104	17,361	1.000000	17,361	
L_INC401000 - CUST ACCT O&M PAY - SUPERVISION	I540	6,829,036	0.999979	6,828,891	
L_INC402000 - CUST ACCT O&M PAY - METER READING EXP	E330	15,225,019	0.999995	15,224,942	
L_INC403000 - CUST ACCT O&M PAY - CUST REC & COLLECT	E356	42,118,335	1.000000	42,118,335	
L_INC407000 - CUST SERV & INFO PAY - SUPERVISION	E356	128,723	1.000000	128,723	
L_INC408000 - CUST SERV & INFO PAY - CUST ASSIST EXP	E356	6,277,534	1.000000	6,277,534	
L_INC409000 - CUST SERV & INFO PAY - INFO & INST ADV - GENERAL	E356	2,067	1.000000	2,067	
L_INC410000 - CUST SERV & INFO PAY - MISC CUST SERV & INF	E356	5,358,347	1.000000	5,358,347	
L_INC510000 - DEMONSTRATING AND SELLING EXPENSES	E356	240,910	1.000000	240,910	
L_INC516000 - MISC AND SELLING EXPENSES	E356	590,658	1.000000	590,658	
Total I900-LABOR-EXC-A&G		652,868,355		632,709,200	0.969122

JURISDICTIONAL SEPARATION STUDY
SEP - Blended Internal Separation Factors
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COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR	
BAL001100 - PLT IN SERV - STEAM	000: NON-PRODUCTION PLANT	E107	15,534,681	0.954258	14,824,099		
	010: CUTLER	E103PEAK	(69,732)	0.951601	(66,357)		
	070: SANFORD UNIT 3	E103INT	(97,608)	0.953900	(93,108)		
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E103PEAK	44,806	0.951601	42,637		
	112: FT. MYERS UNIT 2	E103INT	137,584	0.953900	131,241		
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E103PEAK	62,573	0.951601	59,545		
	116: FT MYER GAS TURBINES - BLACKSTART	E103PEAK	9,290	0.951601	8,840		
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E103INT	1,111	0.953900	1,060		
	130: CAPE CANAVERAL	E103INT	1,488	0.953900	1,419		
	140: TURKEY POINT TOTAL SITE COMMON	E102NS	211,625	0.958936	202,935		
	171: MANATEE UNIT 3	E103INT	(1,234,690)	0.953900	(1,177,772)		
	181: MARTIN UNIT 1	E103PEAK	(0)	0.951601	(0)		
	182: MARTIN UNIT 8	E103INT	(1,881)	0.953900	(1,794)		
	184: MARTIN UNIT 2	E103PEAK	(0)	0.951601	(0)		
	187: MARTIN UNIT 3	E103INT	(885)	0.953900	(844)		
	189: MARTIN UNIT 4	E103INT	(885)	0.953900	(844)		
	505: SCHERER UNIT 4	E102NS	5,554,642	0.958936	5,326,546		
	611: GULF CRIST PIPELINE	E102NS	0	0.958936	0		
	613: GULF CRIST UNIT 4	E102NS	46,518,511	0.958936	44,608,275		
	614: GULF CRIST UNIT 5	E102NS	50,237,408	0.958936	48,174,459		
	615: GULF CRIST UNIT 6	E102NS	210,593,885	0.958936	201,946,057		
	616: GULF CRIST UNIT 7	E102NS	321,247,236	0.958936	308,055,540		
	618: GULF DANIEL UNIT 1	E102NS	153,367,958	0.958936	147,070,057		
	619: GULF DANIEL UNIT 2	E102NS	166,882,180	0.958936	160,029,330		
	621: GULF SCHERER UNIT 3	E102NS	185,915,309	0.958936	178,280,883		
	622: GULF SCHOLZ PLANT	E102NS	8,944,893	0.958936	8,577,580		
	625: GULF SMITH UNIT 3	E103INT	5,533,235	0.953900	5,278,155		
	626: GULF SMITH PLANT CT	E103PEAK	352,943	0.951601	335,861		
		TOTAL BAL001100		1,169,745,677		1,121,613,800	0.958853
	BAL001300 - PLT IN SERV - OTH PRODUCTION	000: NON-PRODUCTION PLANT	E107	101,093,117	0.954258	96,468,954	
		040: RIVIERA UNIT #3 & #4	E103INT	62,884	0.953900	59,985	
		041: RIVIERA BEACH ENERGY CENTER U5	E103INT	1,008,215,448	0.953900	961,737,116	
		050: PUTNAM	E103INT	37,983	0.953900	36,232	
		070: SANFORD UNIT 3	E103INT	1,717,612	0.953900	1,638,431	
071: SANFORD UNIT 5		E103INT	659,874,238	0.953900	629,454,298		
072: SANFORD UNIT 4		E103INT	663,757,845	0.953900	633,158,871		
080: FT. LAUDERDALE UNIT 4		E103INT	17,344	0.953900	16,545		
081: FT LAUDERDALE GAS TURBINES - BLACKSTART		E103PEAK	26,197,144	0.951601	24,929,217		
082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6		E103PEAK	436,048,471	0.951601	414,943,963		
083: DANIA BEACH ENERGY CENTER		E103INT	839,129,352	0.953900	800,445,822		
084: FT. LAUDERDALE UNIT 5		E103INT	0	0.953900	0		

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	112: FT. MYERS UNIT 2	E103INT	1,101,547,565	0.953900	1,050,766,659	
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E103PEAK	176,007,507	0.951601	167,488,839	
	114: FT. MYERS UNIT 3	E103PEAK	129,034,354	0.951601	122,789,161	
	116: FT MYER GAS TURBINES - BLACKSTART	E103PEAK	42,755,106	0.951601	40,685,782	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E103INT	1,182,734,320	0.953900	1,128,210,736	
	122: PORT EVERGLADES GAS TURBINES	E103PEAK	3,181,596	0.951601	3,027,609	
	130: CAPE CANAVERAL	E103INT	29,933,449	0.953900	28,553,529	
	131: CAPE CANAVERAL UNIT 3	E103INT	995,667,793	0.953900	949,767,903	
	141: TURKEY POINT UNIT 5	E103INT	715,789,109	0.953900	682,791,515	
	171: MANATEE UNIT 3	E103INT	890,655,893	0.953900	849,597,009	
	172: MANATEE PV SOLAR	E102NS	125,212,115	0.958936	120,070,405	
	182: MARTIN UNIT 8	E103INT	877,116,097	0.953900	836,681,393	
	187: MARTIN UNIT 3	E103INT	375,493,617	0.953900	358,183,510	
	189: MARTIN UNIT 4	E103INT	384,732,444	0.953900	366,996,431	
	191: WEST COUNTY ENERGY CENTER UNIT 3	E103INT	1,011,757,653	0.953900	965,116,027	
	194: OKEECHOBEE CLEAN ENERGY CENTER	E103INT	1,218,718,795	0.953900	1,162,536,342	
	197: BABCOCK RANCH SOLAR PV.	E102NS	145,842,145	0.958936	139,853,283	
	199: CITRUS PV SOLAR	E102NS	134,848,795	0.958936	129,311,364	
	210: VOLUNTARY SOLAR PARTNERSHIP (VSP)	E102NS	41,793,815	0.958936	40,077,594	
	211: C & I SOLAR PARTNERSHIP	E102NS	14,374,352	0.958936	13,784,083	
	212: IOTA CAROL (SOLAR PROJECT)	E102NS	106,849,854	0.958936	102,462,172	
	213: MAGNOLIA SPRINGS SOLAR	E102NS	84,334,435	0.958936	80,871,326	
	214: HIBISCUS SOLAR	E102NS	105,462,035	0.958936	101,131,342	
	217: EGRET SOLAR	E102NS	77,452,884	0.958936	74,272,359	
	218: EVANS PROPERTIES (FLA MAID)	E102NS	73,383,697	0.958936	70,370,268	
	260: CORAL FARM SOLAR	E102NS	90,219,416	0.958936	86,514,646	
	261: HORIZON SOLAR	E102NS	93,655,437	0.958936	89,809,570	
	262: IBIS SOLAR	E102NS	98,304,176	0.958936	94,267,413	
	263: HAMMOCK SOLAR	E102NS	98,125,486	0.958936	94,096,061	
	264: INTERSTATE SOLAR	E102NS	92,510,832	0.958936	88,711,967	
	265: TWIN LAKES SOLAR	E102NS	80,326,387	0.958936	77,027,865	
	266: KROME SOLAR	E102NS	100,610,462	0.958936	96,478,994	
	267: WILDFLOWER SOLAR	E102NS	88,931,308	0.958936	85,279,433	
	268: BLUE CYPRESS SOLAR	E102NS	93,710,401	0.958936	89,862,277	
	269: LOGGERHEAD SOLAR	E102NS	94,179,804	0.958936	90,312,405	
	270: BAREFOOT BAY SOLAR	E102NS	96,690,807	0.958936	92,720,295	
	271: INDIAN RIVER SOLAR	E102NS	92,825,487	0.958936	89,013,701	
	272: MIAMI DADE SOLAR	E102NS	11,116	0.958936	10,659	
	273: ECHO RIVER SOLAR	E102NS	100,101,758	0.958936	95,991,180	
	275: PIONEER TRAIL SOLAR	E102NS	5,780	0.958936	5,543	
	276: NORTHERN PRESERVE SOLAR	E102NS	72,814,185	0.958936	69,824,144	
	278: SUNSHINE GATEWAY SOLAR	E102NS	95,195,477	0.958936	91,286,370	

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	279: BLUE HERON SOLAR	E102NS	84,629,675	0.958936	81,154,442	
	280: SWEETBAY SOLAR	E102NS	75,874,245	0.958936	72,758,545	
	284: TRAILSIDE SOLAR	E102NS	79,838,086	0.958936	76,559,614	
	285: LAKESIDE SOLAR	E102NS	77,743,474	0.958936	74,551,016	
	286: CATTLE RANCH SOLAR	E102NS	76,108,385	0.958936	72,983,071	
	287: OKEECHOBEE SOLAR	E102NS	99,482,373	0.958936	95,397,228	
	288: SOUTHFORK SOLAR	E102NS	100,638,517	0.958936	96,505,897	
	292: WEST COUNTY ENERGY CENTER UNIT 2	E103INT	783,147,249	0.953900	747,044,471	
	293: WEST COUNTY ENERGY CENTER UNIT 1	E103INT	902,344,551	0.953900	860,746,825	
	302: PALM BAY SOLAR	E102NS	88,355,336	0.958936	84,727,112	
	305: WILLOW SOLAR DEL MONTE SOUTH	E102NS	83,203,695	0.958936	79,787,019	
	306: ELDER BRANCH SOLAR DEL MONTE NORTH	E102NS	5,500,000	0.958936	5,274,148	
	307: NASSAU SOLAR	E102NS	93,986,859	0.958936	90,127,382	
	308: UNION SPRINGS SOLAR	E102NS	73,563,122	0.958936	70,542,326	
	311: ORANGE BLOSSOM	E102NS	81,386,613	0.958936	78,044,553	
	316: SUNDEW SOLAR	E102NS	3,055,592	0.958936	2,930,117	
	325: BABCOCK RANCH RESERVE SOLAR	E102NS	79,202,974	0.958936	75,950,583	
	327: DISCOVERY SOLAR ENERGY CENTER	E102NS	85,377,677	0.958936	81,871,728	
	328: RODEOSOLAR ENERGY CENTER	E102NS	75,492,975	0.958936	72,392,931	
	334: BLUEFIELD ORGANIC FARMS (LAND FOR SOLAR)	E102NS	87,957,218	0.958936	84,345,343	
	374: DANIA BEACH ENERGY STORAGE	E102NS	26,160,930	0.958936	25,086,658	
	400: WYNWOOD ENERGY STORAGE CENTER	E102NS	640,066	0.958936	613,783	
	405: MANATEE ENERGY STORAGE CENTER	E102NS	306,619,460	0.958936	294,028,439	
	406: ECHO RIVER ENERGY STORAGE CENTER	E102NS	20,455,860	0.958936	19,615,861	
	407: SUNSHINE GATEWAY ENERGY STORAGE CENTER	E102NS	20,456,990	0.958936	19,616,944	
	408: OKEECHOBEE HYDROGEN PILOT	E102NS	5,160,031	0.958936	4,948,139	
	623: GULF PACE PLANT	E102NS	11,687,111	0.958936	11,207,191	
	624: GULF PERDIDO LANDFILL	E103PEAK	5,208,079	0.951601	4,956,011	
	625: GULF SMITH UNIT 3	E103INT	323,470,814	0.953900	308,558,938	
	626: GULF SMITH PLANT CT	E103PEAK	14,499,980	0.951601	13,798,189	
	628: GULF CRIST SIMPLE CYCLE CT#S	E103PEAK	511,787,703	0.951601	487,017,457	
	650: GULF MASON SOLAR	E102NS	93,358,351	0.958936	89,524,684	
	651: GULF BLUE SPRINGS SOLAR	E102NS	96,370,578	0.958936	92,413,217	
	658: GULF COTTON CREEK SOLAR	E102NS	99,266,976	0.958936	95,190,677	
	994: UNIDENTIFIED BATTERY STORAGE	E102NS	21,707,689	0.958936	20,816,284	
	997: RENEWABLE-DEFAULT	E102NS	1,548,338,121	0.958936	1,484,757,165	
	TOTAL BAL001300		21,311,126,539		20,355,342,583	0.955151
BAL001401 - PLT IN SERV - TRANSMISSION - GSU	000: NON-PRODUCTION PLANT	I345T	234,038,742	0.956338	223,820,163	
	041: RIVIERA BEACH ENERGY CENTER U5	E103INT	16,979,473	0.953900	16,196,726	
	071: SANFORD UNIT 5	E103INT	8,555,183	0.953900	8,160,792	
	072: SANFORD UNIT 4	E103INT	8,555,183	0.953900	8,160,792	

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	081: FT LAUDERDALE GAS TURBINES - BLACKSTART	E103PEAK	619,561	0.951601	589,575	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E103PEAK	10,384,848	0.951601	9,882,227	
	112: FT. MYERS UNIT 2	E103INT	23,965,903	0.953900	22,861,085	
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E103PEAK	10,899,749	0.951601	10,372,207	
	116: FT MYER GAS TURBINES - BLACKSTART	E103PEAK	1,618,170	0.951601	1,539,851	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E103INT	20,591,087	0.953900	19,641,846	
	131: CAPE CANAVERAL UNIT 3	E103INT	56,156,407	0.953900	53,567,619	
	141: TURKEY POINT UNIT 5	E103INT	18,414,216	0.953900	17,565,328	
	143: TURKEY POINT UNIT 3	E102NS	10,300,416	0.958936	9,877,440	
	144: TURKEY POINT UNIT 4	E102NS	10,300,416	0.958936	9,877,440	
	150: ST LUCIE COMMON	E102NS	2,290,074	0.958936	2,196,034	
	151: ST LUCIE UNIT 1	E102NS	14,073,442	0.958936	13,495,530	
	152: ST LUCIE UNIT 2	E102NS	28,511,031	0.958936	27,340,254	
	171: MANATEE UNIT 3	E103INT	14,764,629	0.953900	14,083,986	
	182: MARTIN UNIT 8	E103INT	13,574,140	0.953900	12,948,378	
	187: MARTIN UNIT 3	E103INT	18,913,347	0.953900	18,041,449	
	189: MARTIN UNIT 4	E103INT	18,913,347	0.953900	18,041,449	
	191: WEST COUNTY ENERGY CENTER UNIT 3	E103INT	88,021,161	0.953900	83,963,420	
	212: IOTA CAROL (SOLAR PROJECT)	E102NS	1,091,737	0.958936	1,046,905	
	218: EVANS PROPERTIES (FLA MAID)	E102NS	1,091,737	0.958936	1,046,905	
	260: CORAL FARM SOLAR	E102NS	13,009	0.958936	12,474	
	305: WILLOW SOLAR DEL MONTE SOUTH	E102NS	1,091,737	0.958936	1,046,905	
	328: RODEOSOLAR ENERGY CENTER	E102NS	1,091,737	0.958936	1,046,905	
	334: BLUEFIELD ORGANIC FARMS (LAND FOR SOLAR)	E102NS	1,088,304	0.958936	1,043,614	
	628: GULF CRIST SIMPLE CYCLE CT#S	E103PEAK	12,141,545	0.951601	11,553,900	
	651: GULF BLUE SPRINGS SOLAR	E102NS	1,130,298	0.958936	1,083,884	
	658: GULF COTTON CREEK SOLAR	E102NS	1,130,298	0.958936	1,083,884	
	997: RENEWABLE-DEFAULT	E102NS	11,803,967	0.958936	11,319,249	
	TOTAL BAL001401		662,114,892		632,508,218	0.955285
BAL005300 - PLT FUTURE USE - OTH PRODUCTION	000: NON-PRODUCTION PLANT	E107	375,611,508	0.954258	358,430,426	
	196: HENDRY SITE	E102NS	45,935,325	0.958936	44,049,037	
	201: ST LUCIE RIVER FARMS SOLAR	E102NS	20,860,996	0.958936	20,004,360	
	212: IOTA CAROL (SOLAR PROJECT)	E102NS	(9,722,277)	0.958936	(9,323,041)	
	213: MAGNOLIA SPRINGS SOLAR	E102NS	48,951	0.958936	46,941	
	216: CLYMAN SOLAR	E102NS	9,763,025	0.958936	9,362,116	
	219: EVANS GROVE LANDS (RICHARDSON)	E102NS	3,259,409	0.958936	3,125,565	
	281: TESORO GROVES SOLAR	E102NS	6,911,600	0.958936	6,627,782	
	282: WEYERHAEUSER SOLAR	E102NS	9,877,277	0.958936	9,471,676	
	283: RYLAND SOLAR	E102NS	4,717,224	0.958936	4,523,516	
	300: JEBBIE SOLAR	E102NS	18,920,796	0.958936	18,143,833	
	301: DAVIS & DAVIS LLP	E102NS	6,873,189	0.958936	6,590,949	

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	302: PALM BAY SOLAR	E102NS	(1,071)	0.958936	(1,027)	
	305: WILLOW SOLAR DEL MONTE SOUTH	E102NS	3,856,394	0.958936	3,698,035	
	306: ELDER BRANCH SOLAR DEL MONTE NORTH	E102NS	5,443,403	0.958936	5,219,875	
	309: NORRIS	E102NS	4,813,038	0.958936	4,615,395	
	311: ORANGE BLOSSOM	E102NS	147,064	0.958936	141,025	
	312: LAKEWOOD PARK	E102NS	19,998,309	0.958936	19,177,099	
	313: SOUTHEAST GROVE	E102NS	23,073,753	0.958936	22,126,252	
	314: RAYONIER ATLANTIC TIMBER	E102NS	4,061,031	0.958936	3,894,269	
	315: ST JOE COMPANY	E102NS	9,951,463	0.958936	9,542,816	
	316: SUNDEW SOLAR	E102NS	2,966,578	0.958936	2,844,758	
	317: RIDGE FARM NORTH 320	E102NS	2,517,046	0.958936	2,413,686	
	334: BLUEFIELD ORGANIC FARMS (LAND FOR SOLAR)	E102NS	3,098,436	0.958936	2,971,202	
	651: GULF BLUE SPRINGS SOLAR	E102NS	0	0.958936	0	
	TOTAL BAL005300		572,982,468		547,696,545	0.955870
BAL007100 - CWIP - STEAM	000: NON-PRODUCTION PLANT	E107	4,033,404	0.954258	3,848,910	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E103PEAK	388	0.951601	369	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E103INT	10	0.953900	9	
	130: CAPE CANAVERAL	E103INT	(243)	0.953900	(232)	
	139: TURKEY POINT UNIT 1	E102NS	0	0.958936	0	
	140: TURKEY POINT TOTAL SITE COMMON	E102NS	229	0.958936	220	
	182: MARTIN UNIT 8	E103INT	56	0.953900	54	
	187: MARTIN UNIT 3	E103INT	26	0.953900	25	
	189: MARTIN UNIT 4	E103INT	26	0.953900	25	
	613: GULF CRIST UNIT 4	E102NS	388,125	0.958936	372,187	
	614: GULF CRIST UNIT 5	E102NS	406,877	0.958936	390,169	
	615: GULF CRIST UNIT 6	E102NS	6,363,127	0.958936	6,101,832	
	616: GULF CRIST UNIT 7	E102NS	3,209,959	0.958936	3,078,146	
	618: GULF DANIEL UNIT 1	E102NS	1,665,869	0.958936	1,597,462	
	619: GULF DANIEL UNIT 2	E102NS	1,665,869	0.958936	1,597,462	
	621: GULF SCHERER UNIT 3	E102NS	1,067,200	0.958936	1,023,376	
	622: GULF SCHOLZ PLANT	E102NS	21	0.958936	20	
	625: GULF SMITH UNIT 3	E103INT	71,612	0.953900	68,311	
	626: GULF SMITH PLANT CT	E103PEAK	4,568	0.951601	4,347	
	TOTAL BAL007100		18,877,125		18,082,692	0.957916
BAL007300 - CWIP - OTHER PRODUCTION - GT	000: NON-PRODUCTION PLANT	E107	45,109,816	0.954258	43,046,420	
	041: RIVIERA BEACH ENERGY CENTER U5	E103INT	763,187	0.953900	728,004	
	071: SANFORD UNIT 5	E103INT	3,972,502	0.953900	3,789,371	
	072: SANFORD UNIT 4	E103INT	4,022,302	0.953900	3,836,875	
	081: FT LAUDERDALE GAS TURBINES - BLACKSTART	E103PEAK	11,661	0.951601	11,096	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E103PEAK	282,719	0.951601	269,036	

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	083: DANIA BEACH ENERGY CENTER	E103INT	160,639	0.953900	153,234	
	112: FT. MYERS UNIT 2	E103INT	3,678,122	0.953900	3,508,562	
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E103PEAK	353,537	0.951601	336,426	
	114: FT. MYERS UNIT 3	E103PEAK	17,401	0.951601	16,559	
	116: FT MYER GAS TURBINES - BLACKSTART	E103PEAK	12,070	0.951601	11,486	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E103INT	1,675,249	0.953900	1,598,021	
	122: PORT EVERGLADES GAS TURBINES	E103PEAK	3,162	0.951601	3,009	
	131: CAPE CANAVERAL UNIT 3	E103INT	3,702,777	0.953900	3,532,081	
	140: TURKEY POINT TOTAL SITE COMMON	E102NS	0	0.958936	0	
	141: TURKEY POINT UNIT 5	E103INT	6,739,217	0.953900	6,428,542	
	171: MANATEE UNIT 3	E103INT	2,202,391	0.953900	2,100,862	
	172: MANATEE PV SOLAR	E102NS	0	0.958936	0	
	182: MARTIN UNIT 8	E103INT	3,395,986	0.953900	3,239,433	
	187: MARTIN UNIT 3	E103INT	698,171	0.953900	665,986	
	189: MARTIN UNIT 4	E103INT	1,458,179	0.953900	1,390,957	
	191: WEST COUNTY ENERGY CENTER UNIT 3	E103INT	2,123,255	0.953900	2,025,374	
	194: OKEECHOBEE CLEAN ENERGY CENTER	E103INT	3,700,993	0.953900	3,530,378	
	197: BABCOCK RANCH SOLAR PV.	E102NS	14	0.958936	13	
	199: CITRUS PV SOLAR	E102NS	14	0.958936	13	
	210: VOLUNTARY SOLAR PARTNERSHIP (VSP)	E102NS	236,737	0.958936	227,016	
	211: C & I SOLAR PARTNERSHIP	E102NS	0	0.958936	0	
	213: MAGNOLIA SPRINGS SOLAR	E102NS	62	0.958936	60	
	214: HIBISCUS SOLAR	E102NS	0	0.958936	0	
	261: HORIZON SOLAR	E102NS	0	0.958936	0	
	264: INTERSTATE SOLAR	E102NS	1	0.958936	1	
	267: WILDFLOWER SOLAR	E102NS	0	0.958936	0	
	268: BLUE CYPRESS SOLAR	E102NS	7	0.958936	7	
	286: CATTLE RANCH SOLAR	E102NS	0	0.958936	0	
	292: WEST COUNTY ENERGY CENTER UNIT 2	E103INT	12,802,070	0.953900	12,211,899	
	293: WEST COUNTY ENERGY CENTER UNIT 1	E103INT	9,168,610	0.953900	8,745,940	
	316: SUNDEW SOLAR	E102NS	6,897	0.958936	6,614	
	400: WYNWOOD ENERGY STORAGE CENTER	E102NS	0	0.958936	0	
	408: OKEECHOBEE HYDROGEN PILOT	E102NS	41,896,369	0.958936	40,175,937	
	613: GULF CRIST UNIT 4	E102NS	9,101	0.958936	8,727	
	614: GULF CRIST UNIT 5	E102NS	9,101	0.958936	8,727	
	615: GULF CRIST UNIT 6	E102NS	35,893	0.958936	34,419	
	616: GULF CRIST UNIT 7	E102NS	56,109	0.958936	53,805	
	618: GULF DANIEL UNIT 1	E102NS	26,610	0.958936	25,518	
	619: GULF DANIEL UNIT 2	E102NS	26,610	0.958936	25,518	
	621: GULF SCHERER UNIT 3	E102NS	21,623	0.958936	20,735	
	623: GULF PACE PLANT	E102NS	1,384	0.958936	1,327	
	624: GULF PERDIDO LANDFILL	E103PEAK	3	0.951601	3	

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COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR
	625: GULF SMITH UNIT 3	E103INT	7,418,587	0.953900	7,076,593	
	626: GULF SMITH PLANT CT	E103PEAK	4,063	0.951601	3,866	
	628: GULF CRIST SIMPLE CYCLE CT#S	E103PEAK	91,055	0.951601	86,648	
	650: GULF MASON SOLAR	E102NS	37	0.958936	35	
	775: FUTURE SOLAR	E102NS	50,679,219	0.958936	48,598,128	
	997: RENEWABLE-DEFAULT	E102NS	354,516,075	0.958936	339,958,227	
	TOTAL BAL007300		561,089,584		537,491,483	0.957942
BAL008100 - ACC PRV DEPR - STEAM	000: NON-PRODUCTION PLANT	E107	8,333,890	0.954258	7,952,685	
	040: RIVIERA UNIT #3 & #4	E103INT	(3,556)	0.953900	(3,392)	
	070: SANFORD UNIT 3	E103INT	127,703	0.953900	121,816	
	071: SANFORD UNIT 5	E103INT	40	0.953900	38	
	072: SANFORD UNIT 4	E103INT	40	0.953900	38	
	081: FT LAUDERDALE GAS TURBINES - BLACKSTART	E103PEAK	5,950	0.951601	5,662	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E103PEAK	96,556	0.951601	91,883	
	084: FT. LAUDERDALE UNIT 5	E103INT	1,455	0.953900	1,388	
	112: FT. MYERS UNIT 2	E103INT	(94,179)	0.953900	(89,838)	
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E103PEAK	(42,833)	0.951601	(40,760)	
	116: FT MYER GAS TURBINES - BLACKSTART	E103PEAK	(6,359)	0.951601	(6,051)	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E103INT	(78)	0.953900	(75)	
	130: CAPE CANAVERAL	E103INT	(1,769)	0.953900	(1,688)	
	140: TURKEY POINT TOTAL SITE COMMON	E102NS	33,900,021	0.958936	32,507,951	
	171: MANATEE UNIT 3	E103INT	1,383,652	0.953900	1,319,866	
	173: MANATEE UNIT 1	E103PEAK	57,205,289	0.951601	54,436,584	
	174: MANATEE UNIT 2	E103PEAK	60,739,671	0.951601	57,799,904	
	181: MARTIN UNIT 1	E103PEAK	126,336,571	0.951601	120,221,950	
	182: MARTIN UNIT 8	E103INT	12,865,585	0.953900	12,272,487	
	184: MARTIN UNIT 2	E103PEAK	118,210,006	0.951601	112,488,706	
	187: MARTIN UNIT 3	E103INT	6,050,062	0.953900	5,771,156	
	189: MARTIN UNIT 4	E103INT	6,050,062	0.953900	5,771,156	
	500: SJRPP UNIT 1	E102NS	99,611,211	0.958936	95,520,776	
	505: SCHERER UNIT 4	E102NS	364,473,488	0.958936	349,506,749	
	611: GULF CRIST PIPELINE	E102NS		0.958936		
	613: GULF CRIST UNIT 4	E102NS	(29,942,781)	0.958936	(28,713,211)	
	614: GULF CRIST UNIT 5	E102NS	(26,047,590)	0.958936	(24,977,972)	
	615: GULF CRIST UNIT 6	E102NS	(51,878,732)	0.958936	(49,748,383)	
	616: GULF CRIST UNIT 7	E102NS	(95,621,572)	0.958936	(91,694,968)	
	618: GULF DANIEL UNIT 1	E102NS	(91,878,014)	0.958936	(88,105,135)	
	619: GULF DANIEL UNIT 2	E102NS	(96,670,551)	0.958936	(92,700,872)	
	621: GULF SCHERER UNIT 3	E102NS	(126,371,729)	0.958936	(121,182,400)	
	622: GULF SCHOLZ PLANT	E102NS	11,728,599	0.958936	11,246,975	
	625: GULF SMITH UNIT 3	E103INT	17,687,307	0.953900	16,871,929	

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	626: GULF SMITH PLANT CT	E103PEAK	1,128,203	0.951601	1,073,598	
	TOTAL BAL008100		407,375,616		387,718,553	0.951747
BAL008155 - ACC PRV DEPR - FOSSIL DECOM	000: NON-PRODUCTION PLANT	E107	13,443	0.954258	12,828	
	010: CUTLER	E103PEAK	1,184,370	0.951601	1,127,047	
	070: SANFORD UNIT 3	E103INT	(938)	0.953900	(895)	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E103INT	728,993	0.953900	695,387	
	140: TURKEY POINT TOTAL SITE COMMON	E102NS	17,895,795	0.958936	17,160,922	
	171: MANATEE UNIT 3	E103INT	(37,007,248)	0.953900	(35,301,229)	
	173: MANATEE UNIT 1	E103PEAK	(16,083,762)	0.951601	(15,305,316)	
	174: MANATEE UNIT 2	E103PEAK	(16,045,404)	0.951601	(15,268,815)	
	181: MARTIN UNIT 1	E103PEAK	(912,686)	0.951601	(868,512)	
	182: MARTIN UNIT 8	E103INT	(14,424,491)	0.953900	(13,759,528)	
	184: MARTIN UNIT 2	E103PEAK	(844,959)	0.951601	(804,064)	
	187: MARTIN UNIT 3	E103INT	(6,783,406)	0.953900	(6,470,693)	
	189: MARTIN UNIT 4	E103INT	(6,783,406)	0.953900	(6,470,693)	
	200: CEDAR BAY	E102NS	(4,830,755)	0.958936	(4,632,384)	
	500: SJRPP UNIT 1	E102NS	(7,311,166)	0.958936	(7,010,940)	
	502: SJRPP UNIT 2	E102NS	(4,926,982)	0.958936	(4,724,660)	
	503: SJRPP COAL TERMINAL	E102NS	(1,619,630)	0.958936	(1,553,121)	
	505: SCHERER UNIT 4	E102NS	(54,102,353)	0.958936	(51,880,694)	
	612: GULF CRIST COMMON	E102NS	14,632,252	0.958936	14,031,394	
	613: GULF CRIST UNIT 4	E102NS	(2,907,512)	0.958936	(2,788,118)	
	614: GULF CRIST UNIT 5	E102NS	(2,907,512)	0.958936	(2,788,118)	
	615: GULF CRIST UNIT 6	E102NS	(11,467,229)	0.958936	(10,996,339)	
	616: GULF CRIST UNIT 7	E102NS	(17,925,784)	0.958936	(17,189,679)	
	618: GULF DANIEL UNIT 1	E102NS	(9,409,136)	0.958936	(9,022,759)	
	619: GULF DANIEL UNIT 2	E102NS	(9,409,136)	0.958936	(9,022,759)	
	621: GULF SCHERER UNIT 3	E102NS	(6,314,858)	0.958936	(6,055,544)	
	622: GULF SCHOLZ PLANT	E102NS	(1,976,436)	0.958936	(1,895,275)	
	623: GULF PACE PLANT	E102NS	29,887	0.958936	28,660	
	625: GULF SMITH UNIT 3	E103INT	(17,287,853)	0.953900	(16,490,889)	
	626: GULF SMITH PLANT CT	E103PEAK	(1,058,673)	0.951601	(1,007,434)	
	TOTAL BAL008155		(217,856,571)		(208,252,223)	0.955914
BAL008300 - ACC PRV DEPR - OTH PRODUCTION	000: NON-PRODUCTION PLANT	E107	(10,419,644)	0.954258	(9,943,032)	
	040: RIVIERA UNIT #3 & #4	E103INT	(1,262,788)	0.953900	(1,204,574)	
	041: RIVIERA BEACH ENERGY CENTER U5	E103INT	(125,255,747)	0.953900	(119,481,507)	
	050: PUTNAM	E103INT	35,408,818	0.953900	33,776,486	
	071: SANFORD UNIT 5	E103INT	(181,078,109)	0.953900	(172,730,480)	
	072: SANFORD UNIT 4	E103INT	(172,677,753)	0.953900	(164,717,377)	
	080: FT. LAUDERDALE UNIT 4	E103INT	147,917,165	0.953900	141,098,242	

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	081: FT LAUDERDALE GAS TURBINES - BLACKSTART	E103PEAK	(18,602,868)	0.951601	(17,702,499)	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E103PEAK	(40,338,964)	0.951601	(38,386,580)	
	083: DANIA BEACH ENERGY CENTER	E103INT	(31,627,230)	0.953900	(30,169,227)	
	084: FT. LAUDERDALE UNIT 5	E103INT	127,626,741	0.953900	121,743,198	
	112: FT. MYERS UNIT 2	E103INT	(249,002,668)	0.953900	(237,523,744)	
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E103PEAK	(26,055,473)	0.951601	(24,794,402)	
	114: FT. MYERS UNIT 3	E103PEAK	(7,761,422)	0.951601	(7,385,773)	
	116: FT MYER GAS TURBINES - BLACKSTART	E103PEAK	(18,397,546)	0.951601	(17,507,115)	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E103INT	(149,075,133)	0.953900	(142,202,829)	
	122: PORT EVERGLADES GAS TURBINES	E103PEAK	(1,109,226)	0.951601	(1,055,540)	
	130: CAPE CANAVERAL	E103INT	(4,119,482)	0.953900	(3,929,575)	
	131: CAPE CANAVERAL UNIT 3	E103INT	(108,096,341)	0.953900	(103,113,142)	
	141: TURKEY POINT UNIT 5	E103INT	(130,272,752)	0.953900	(124,267,230)	
	171: MANATEE UNIT 3	E103INT	(208,756,684)	0.953900	(199,133,083)	
	172: MANATEE PV SOLAR	E102NS	(27,670,456)	0.958936	(26,534,196)	
	173: MANATEE UNIT 1	E103PEAK	11,269	0.951601	10,723	
	174: MANATEE UNIT 2	E103PEAK	11,269	0.951601	10,723	
	182: MARTIN UNIT 8	E103INT	(255,374,418)	0.953900	(243,601,759)	
	187: MARTIN UNIT 3	E103INT	(170,667,048)	0.953900	(162,799,364)	
	189: MARTIN UNIT 4	E103INT	(183,980,999)	0.953900	(175,499,548)	
	191: WEST COUNTY ENERGY CENTER UNIT 3	E103INT	(168,332,384)	0.953900	(160,572,328)	
	194: OKEECHOBEE CLEAN ENERGY CENTER	E103INT	(118,009,482)	0.953900	(112,569,291)	
	196: HENDRY SITE	E102NS	(161)	0.958936	(154)	
	197: BABCOCK RANCH SOLAR PV.	E102NS	(36,295,568)	0.958936	(34,805,127)	
	199: CITRUS PV SOLAR	E102NS	(31,627,419)	0.958936	(30,328,671)	
	210: VOLUNTARY SOLAR PARTNERSHIP (VSP)	E102NS	(5,583,903)	0.958936	(5,354,606)	
	211: C & I SOLAR PARTNERSHIP	E102NS	(3,402,357)	0.958936	(3,262,642)	
	212: IOTA CAROL (SOLAR PROJECT)	E102NS	(5,783,956)	0.958936	(5,546,443)	
	213: MAGNOLIA SPRINGS SOLAR	E102NS	(6,122,515)	0.958936	(5,871,100)	
	214: HIBISCUS SOLAR	E102NS	(10,295,979)	0.958936	(9,873,185)	
	217: EGRET SOLAR	E102NS	(6,239,349)	0.958936	(5,983,137)	
	218: EVANS PROPERTIES (FLA MAID)	E102NS	(5,661,820)	0.958936	(5,429,323)	
	260: CORAL FARM SOLAR	E102NS	(16,388,311)	0.958936	(15,715,341)	
	261: HORIZON SOLAR	E102NS	(16,541,209)	0.958936	(15,861,961)	
	262: IBIS SOLAR	E102NS	(11,180,453)	0.958936	(10,721,338)	
	263: HAMMOCK SOLAR	E102NS	(16,908,714)	0.958936	(16,214,374)	
	264: INTERSTATE SOLAR	E102NS	(20,167,627)	0.958936	(19,339,464)	
	265: TWIN LAKES SOLAR	E102NS	(9,278,861)	0.958936	(8,897,834)	
	266: KROME SOLAR	E102NS	(10,113,814)	0.958936	(9,698,500)	
	267: WILDFLOWER SOLAR	E102NS	(16,463,959)	0.958936	(15,787,883)	
	268: BLUE CYPRESS SOLAR	E102NS	(16,356,965)	0.958936	(15,685,282)	
	269: LOGGERHEAD SOLAR	E102NS	(16,555,223)	0.958936	(15,875,399)	

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	270: BAREFOOT BAY SOLAR	E102NS	(16,381,234)	0.958936	(15,708,555)	
	271: INDIAN RIVER SOLAR	E102NS	(16,310,891)	0.958936	(15,641,101)	
	272: MIAMI DADE SOLAR	E102NS	(1,015)	0.958936	(973)	
	273: ECHO RIVER SOLAR	E102NS	(10,285,873)	0.958936	(9,863,494)	
	275: PIONEER TRAIL SOLAR	E102NS	(528)	0.958936	(506)	
	276: NORTHERN PRESERVE SOLAR	E102NS	(7,989,047)	0.958936	(7,660,985)	
	278: SUNSHINE GATEWAY SOLAR	E102NS	(10,940,713)	0.958936	(10,491,444)	
	279: BLUE HERON SOLAR	E102NS	(9,344,072)	0.958936	(8,960,367)	
	280: SWEETBAY SOLAR	E102NS	(8,251,303)	0.958936	(7,912,472)	
	284: TRAILSIDE SOLAR	E102NS	(6,258,367)	0.958936	(6,001,374)	
	285: LAKESIDE SOLAR	E102NS	(6,036,168)	0.958936	(5,788,299)	
	286: CATTLE RANCH SOLAR	E102NS	(8,784,979)	0.958936	(8,424,232)	
	287: OKEECHOBEE SOLAR	E102NS	(10,727,154)	0.958936	(10,286,655)	
	288: SOUTHFORK SOLAR	E102NS	(10,489,927)	0.958936	(10,059,169)	
	292: WEST COUNTY ENERGY CENTER UNIT 2	E103INT	(76,657,674)	0.953900	(73,123,786)	
	293: WEST COUNTY ENERGY CENTER UNIT 1	E103INT	(134,430,048)	0.953900	(128,232,876)	
	302: PALM BAY SOLAR	E102NS	(6,174,024)	0.958936	(5,920,493)	
	305: WILLOW SOLAR DEL MONTE SOUTH	E102NS	(5,325,862)	0.958936	(5,107,160)	
	307: NASSAU SOLAR	E102NS	(6,495,745)	0.958936	(6,229,003)	
	308: UNION SPRINGS SOLAR	E102NS	(6,300,988)	0.958936	(6,042,244)	
	311: ORANGE BLOSSOM	E102NS	(5,284,175)	0.958936	(5,067,186)	
	316: SUNDEW SOLAR	E102NS	(1)	0.958936	(1)	
	325: BABCOCK RANCH RESERVE SOLAR	E102NS	(9,275,822)	0.958936	(8,894,919)	
	327: DISCOVERY SOLAR ENERGY CENTER	E102NS	(6,110,226)	0.958936	(5,859,316)	
	328: RODEOSOLAR ENERGY CENTER	E102NS	(5,754,423)	0.958936	(5,518,124)	
	334: BLUEFIELD ORGANIC FARMS (LAND FOR SOLAR)	E102NS	(5,041,514)	0.958936	(4,834,489)	
	374: DANIA BEACH ENERGY STORAGE	E102NS	(7,474,651)	0.958936	(7,167,712)	
	400: WYNWOOD ENERGY STORAGE CENTER	E102NS	(158,520)	0.958936	(152,010)	
	405: MANATEE ENERGY STORAGE CENTER	E102NS	(45,992,919)	0.958936	(44,104,266)	
	406: ECHO RIVER ENERGY STORAGE CENTER	E102NS	(3,151,526)	0.958936	(3,022,112)	
	407: SUNSHINE GATEWAY ENERGY STORAGE CENTER	E102NS	(3,151,700)	0.958936	(3,022,279)	
	408: OKEECHOBEE HYDROGEN PILOT	E102NS	(21,500)	0.958936	(20,617)	
	623: GULF PACE PLANT	E102NS	(17,040,199)	0.958936	(16,340,461)	
	624: GULF PERDIDO LANDFILL	E103PEAK	(3,878,860)	0.951601	(3,691,125)	
	625: GULF SMITH UNIT 3	E103INT	(28,872,510)	0.953900	(27,541,499)	
	626: GULF SMITH PLANT CT	E103PEAK	(12,543,754)	0.951601	(11,936,644)	
	628: GULF CRIST SIMPLE CYCLE CT#S	E103PEAK	(27,668,175)	0.951601	(26,329,050)	
	650: GULF MASON SOLAR	E102NS	(8,282,652)	0.958936	(7,942,533)	
	651: GULF BLUE SPRINGS SOLAR	E102NS	(4,133,534)	0.958936	(3,963,794)	
	658: GULF COTTON CREEK SOLAR	E102NS	(4,438,061)	0.958936	(4,255,817)	
	994: UNIDENTIFIED BATTERY STORAGE	E102NS	(4,103,394)	0.958936	(3,934,892)	
	997: RENEWABLE-DEFAULT	E102NS	(43,501,290)	0.958936	(41,714,953)	

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	TOTAL BAL008300		(2,961,002,536)		(2,827,205,576)	0.954814
BAL008350 - ACC PRV DEPR - DISMANTLEMENT - OTHER	041: RIVIERA BEACH ENERGY CENTER U5	E103INT	(4,519,535)	0.953900	(4,311,186)	
	050: PUTNAM	E103INT	498,426	0.953900	475,449	
	071: SANFORD UNIT 5	E103INT	(14,094,315)	0.953900	(13,444,573)	
	072: SANFORD UNIT 4	E103INT	(11,649,642)	0.953900	(11,112,598)	
	080: FT. LAUDERDALE UNIT 4	E103INT	(6,192,787)	0.953900	(5,907,302)	
	081: FT LAUDERDALE GAS TURBINES - BLACKSTART	E103PEAK	8,551,146	0.951601	8,137,275	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E103PEAK	10,439,344	0.951601	9,934,086	
	084: FT. LAUDERDALE UNIT 5	E103INT	(6,186,207)	0.953900	(5,901,025)	
	112: FT. MYERS UNIT 2	E103INT	(24,000,735)	0.953900	(22,894,311)	
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E103PEAK	(6,059,726)	0.951601	(5,766,439)	
	114: FT. MYERS UNIT 3	E103PEAK	(2,013,029)	0.951601	(1,915,600)	
	116: FT MYER GAS TURBINES - BLACKSTART	E103PEAK	827,702	0.951601	787,642	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E103INT	(4,191,904)	0.953900	(3,998,659)	
	122: PORT EVERGLADES GAS TURBINES	E103PEAK	(688,100)	0.951601	(654,796)	
	131: CAPE CANAVERAL UNIT 3	E103INT	(5,374,632)	0.953900	(5,126,864)	
	141: TURKEY POINT UNIT 5	E103INT	(4,072,755)	0.953900	(3,885,003)	
	171: MANATEE UNIT 3	E103INT	(2,779,836)	0.953900	(2,651,686)	
	172: MANATEE PV SOLAR	E102NS	(2,472,398)	0.958936	(2,370,871)	
	182: MARTIN UNIT 8	E103INT	(2,765,411)	0.953900	(2,637,927)	
	187: MARTIN UNIT 3	E103INT	(15,567,119)	0.953900	(14,849,481)	
	189: MARTIN UNIT 4	E103INT	(15,557,145)	0.953900	(14,839,966)	
	191: WEST COUNTY ENERGY CENTER UNIT 3	E103INT	(4,672,406)	0.953900	(4,457,010)	
	192: DESOTO SOLAR ENERGY CENTER	E102NS	(2,472,398)	0.958936	(2,370,871)	
	194: OKEECHOBEE CLEAN ENERGY CENTER	E103INT	(2,034,239)	0.953900	(1,940,462)	
	197: BABCOCK RANCH SOLAR PV.	E102NS	(2,472,398)	0.958936	(2,370,871)	
	292: WEST COUNTY ENERGY CENTER UNIT 2	E103INT	(4,744,674)	0.953900	(4,525,947)	
	293: WEST COUNTY ENERGY CENTER UNIT 1	E103INT	(4,734,673)	0.953900	(4,516,407)	
	TOTAL BAL008350		(128,999,448)		(123,115,405)	0.954387
BAL008401 - ACC PRV DEPR - TRANSMISSION - GSU	000: NON-PRODUCTION PLANT	I345T	(31,274,341)	0.956338	(29,908,843)	
	041: RIVIERA BEACH ENERGY CENTER U5	E103INT	(4,268,411)	0.953900	(4,071,639)	
	050: PUTNAM	E103INT	4,471,166	0.953900	4,265,047	
	071: SANFORD UNIT 5	E103INT	(4,191,912)	0.953900	(3,998,667)	
	072: SANFORD UNIT 4	E103INT	(4,191,912)	0.953900	(3,998,667)	
	081: FT LAUDERDALE GAS TURBINES - BLACKSTART	E103PEAK	130,833	0.951601	124,501	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E103PEAK	2,192,972	0.951601	2,086,833	
	112: FT. MYERS UNIT 2	E103INT	(5,445,202)	0.953900	(5,194,181)	
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E103PEAK	(2,476,491)	0.951601	(2,356,630)	
	116: FT MYER GAS TURBINES - BLACKSTART	E103PEAK	(367,658)	0.951601	(349,864)	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E103INT	4,036,679	0.953900	3,850,590	

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	131: CAPE CANAVERAL UNIT 3	E103INT	(5,708,623)	0.953900	(5,445,458)	
	141: TURKEY POINT UNIT 5	E103INT	(10,653,816)	0.953900	(10,162,679)	
	143: TURKEY POINT UNIT 3	E102NS	(4,069,088)	0.958936	(3,901,995)	
	144: TURKEY POINT UNIT 4	E102NS	(4,069,088)	0.958936	(3,901,995)	
	150: ST LUCIE COMMON	E102NS	(2,203,103)	0.958936	(2,112,635)	
	151: ST LUCIE UNIT 1	E102NS	(9,856,351)	0.958936	(9,451,609)	
	152: ST LUCIE UNIT 2	E102NS	(5,663,549)	0.958936	(5,430,981)	
	171: MANATEE UNIT 3	E103INT	(7,818,081)	0.953900	(7,457,670)	
	182: MARTIN UNIT 8	E103INT	(4,501,440)	0.953900	(4,293,926)	
	187: MARTIN UNIT 3	E103INT	(6,963,077)	0.953900	(6,642,082)	
	189: MARTIN UNIT 4	E103INT	(6,963,077)	0.953900	(6,642,082)	
	191: WEST COUNTY ENERGY CENTER UNIT 3	E102NS	(30,006,716)	0.958936	(28,774,520)	
	212: IOTA CAROL (SOLAR PROJECT)	E102NS	(63,648)	0.958936	(61,035)	
	218: EVANS PROPERTIES (FLA MAID)	E102NS	(66,050)	0.958936	(63,338)	
	260: CORAL FARM SOLAR	E102NS	(787)	0.958936	(755)	
	305: WILLOW SOLAR DEL MONTE SOUTH	E102NS	(61,246)	0.958936	(58,731)	
	328: RODEOSOLAR ENERGY CENTER	E102NS	(66,050)	0.958936	(63,338)	
	334: BLUEFIELD ORGANIC FARMS (LAND FOR SOLAR)	E102NS	(58,660)	0.958936	(56,251)	
	500: SJRPP UNIT 1	E102NS	1,467,444	0.958936	1,407,185	
	628: GULF CRIST SIMPLE CYCLE CT#S	E103PEAK	(584,655)	0.951601	(556,358)	
	651: GULF BLUE SPRINGS SOLAR	E102NS	(48,791)	0.958936	(46,788)	
	658: GULF COTTON CREEK SOLAR	E102NS	(48,791)	0.958936	(46,788)	
	997: RENEWABLE-DEFAULT	E102NS	(747,863)	0.958936	(717,153)	
	TOTAL BAL008401		(140,139,385)		(134,032,501)	0.956423
INC100000 - STEAM O&M - OPERATION SUPERV & ENG	000: NON-PRODUCTION PLANT	E107	35,690	0.954258	34,058	
	041: RIVIERA BEACH ENERGY CENTER U5	E103INT	38,803	0.953900	37,014	
	071: SANFORD UNIT 5	E103INT	37,914	0.953900	36,166	
	072: SANFORD UNIT 4	E103INT	37,914	0.953900	36,166	
	081: FT LAUDERDALE GAS TURBINES - BLACKSTART	E103PEAK	2,051	0.951601	1,951	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E103PEAK	34,372	0.951601	32,709	
	083: DANIA BEACH ENERGY CENTER	E103INT	34,837	0.953900	33,231	
	112: FT. MYERS UNIT 2	E103INT	55,020	0.953900	52,483	
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E103PEAK	25,023	0.951601	23,812	
	116: FT MYER GAS TURBINES - BLACKSTART	E103PEAK	3,715	0.951601	3,535	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E103INT	42,316	0.953900	40,365	
	131: CAPE CANAVERAL UNIT 3	E103INT	38,803	0.953900	37,014	
	139: TURKEY POINT UNIT 1	E103PEAK	36,141	0.951601	34,392	
	141: TURKEY POINT UNIT 5	E103INT	36,679	0.953900	34,988	
	171: MANATEE UNIT 3	E103INT	38,982	0.953900	37,185	
	173: MANATEE UNIT 1	E103PEAK	(19,297)	0.951601	(18,363)	
	174: MANATEE UNIT 2	E103PEAK	(19,297)	0.951601	(18,363)	

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	181: MARTIN UNIT 1	E103PEAK	2,483	0.951601	2,363	
	182: MARTIN UNIT 8	E103INT	38,982	0.953900	37,185	
	184: MARTIN UNIT 2	E103PEAK	2,483	0.951601	2,363	
	187: MARTIN UNIT 3	E103INT	18,332	0.953900	17,487	
	189: MARTIN UNIT 4	E103INT	18,332	0.953900	17,487	
	191: WEST COUNTY ENERGY CENTER UNIT 3	E103INT	40,941	0.953900	39,054	
	194: OKEECHOBEE CLEAN ENERGY CENTER	E103INT	56,498	0.953900	53,894	
	292: WEST COUNTY ENERGY CENTER UNIT 2	E103INT	40,941	0.953900	39,054	
	293: WEST COUNTY ENERGY CENTER UNIT 1	E103INT	40,941	0.953900	39,054	
	505: SCHERER UNIT 4	E102NS	1,191,861	0.958936	1,142,919	
	613: GULF CRIST UNIT 4	E102NS	48,426	0.958936	46,438	
	614: GULF CRIST UNIT 5	E102NS	48,426	0.958936	46,438	
	615: GULF CRIST UNIT 6	E102NS	190,994	0.958936	183,151	
	616: GULF CRIST UNIT 7	E102NS	298,565	0.958936	286,305	
	618: GULF DANIEL UNIT 1	E102NS	710,285	0.958936	681,118	
	619: GULF DANIEL UNIT 2	E102NS	710,285	0.958936	681,118	
	621: GULF SCHERER UNIT 3	E102NS	578,929	0.958936	555,156	
	623: GULF PACE PLANT	E102NS	427	0.958936	409	
	625: GULF SMITH UNIT 3	E103INT	19,653	0.953900	18,747	
	626: GULF SMITH PLANT CT	E103PEAK	1,254	0.951601	1,193	
	628: GULF CRIST SIMPLE CYCLE CT#S	E103PEAK	28,097	0.951601	26,737	
	TOTAL INC100000		4,546,802		4,356,011	0.958039
INC101210 - STEAM O&M - FUEL - NON RECV EXP	000: NON-PRODUCTION PLANT	E201	617,966	0.945673	584,394	
	171: MANATEE UNIT 3	E203INT	92,392	0.946798	87,477	
	182: MARTIN UNIT 8	E203INT	510,640	0.946798	483,473	
	187: MARTIN UNIT 3	E203INT	240,139	0.946798	227,363	
	189: MARTIN UNIT 4	E203INT	240,139	0.946798	227,363	
	194: OKEECHOBEE CLEAN ENERGY CENTER	E203INT	2	0.946798	2	
	611: GULF CRIST PIPELINE	E102NS	375,393	0.958936	359,978	
	613: GULF CRIST UNIT 4	E102NS	78,567	0.958936	75,341	
	614: GULF CRIST UNIT 5	E102NS	78,567	0.958936	75,341	
	615: GULF CRIST UNIT 6	E102NS	309,870	0.958936	297,146	
	616: GULF CRIST UNIT 7	E102NS	484,395	0.958936	464,504	
	618: GULF DANIEL UNIT 1	E102NS	500,000	0.958936	479,468	
	619: GULF DANIEL UNIT 2	E102NS	500,000	0.958936	479,468	
	621: GULF SCHERER UNIT 3	E102NS	466,162	0.958936	447,020	
	TOTAL INC101210		4,494,234		4,288,337	0.954186
INC102000 - STEAM O&M - STEAM EXPENSES	139: TURKEY POINT UNIT 1	E103PEAK	52,299	0.951601	49,767	
	173: MANATEE UNIT 1	E103PEAK	(27,924)	0.951601	(26,573)	
	174: MANATEE UNIT 2	E103PEAK	(27,924)	0.951601	(26,573)	

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	200: CEDAR BAY	E102NS	3,125,000	0.958936	2,996,675	
	505: SCHERER UNIT 4	E102NS	1,072,318	0.958936	1,028,285	
	613: GULF CRIST UNIT 4	E102NS	139,737	0.958936	133,999	
	614: GULF CRIST UNIT 5	E102NS	139,737	0.958936	133,999	
	615: GULF CRIST UNIT 6	E102NS	551,122	0.958936	528,491	
	616: GULF CRIST UNIT 7	E102NS	861,524	0.958936	826,147	
	618: GULF DANIEL UNIT 1	E102NS	569,969	0.958936	546,564	
	619: GULF DANIEL UNIT 2	E102NS	569,969	0.958936	546,564	
	621: GULF SCHERER UNIT 3	E102NS	302,885	0.958936	290,448	
	TOTAL INC102000		7,328,712		7,027,792	0.958940
INC105000 - STEAM O&M - ELECTRIC EXPENSES	139: TURKEY POINT UNIT 1	E103PEAK	27,212	0.951601	25,895	
	173: MANATEE UNIT 1	E103PEAK	(14,530)	0.951601	(13,827)	
	174: MANATEE UNIT 2	E103INT	(14,530)	0.953900	(13,860)	
	505: SCHERER UNIT 4	E102NS	545,639	0.958936	523,232	
	613: GULF CRIST UNIT 4	E102NS	95,685	0.958936	91,756	
	614: GULF CRIST UNIT 5	E102NS	95,685	0.958936	91,756	
	615: GULF CRIST UNIT 6	E102NS	377,381	0.958936	361,884	
	616: GULF CRIST UNIT 7	E102NS	589,928	0.958936	565,703	
	618: GULF DANIEL UNIT 1	E102NS	569,969	0.958936	546,564	
	619: GULF DANIEL UNIT 2	E102NS	569,969	0.958936	546,564	
	621: GULF SCHERER UNIT 3	E102NS	306,047	0.958936	293,479	
	TOTAL INC105000		3,148,455		3,019,147	1.000000
INC106000 - STEAM O&M - MISC STEAM EXP	000: NON-PRODUCTION PLANT	E107	4,597,039	0.954258	4,386,763	
	041: RIVIERA BEACH ENERGY CENTER U5	E103INT	260,830	0.953900	248,806	
	071: SANFORD UNIT 5	E103INT	254,856	0.953900	243,107	
	072: SANFORD UNIT 4	E103INT	254,856	0.953900	243,107	
	081: FT LAUDERDALE GAS TURBINES - BLACKSTART	E103PEAK	13,784	0.951601	13,117	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E103PEAK	231,050	0.951601	219,867	
	083: DANIA BEACH ENERGY CENTER	E103INT	234,171	0.953900	223,376	
	112: FT. MYERS UNIT 2	E103INT	369,841	0.953900	352,791	
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E103PEAK	168,204	0.951601	160,063	
	116: FT MYER GAS TURBINES - BLACKSTART	E103PEAK	24,972	0.951601	23,763	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E103INT	284,448	0.953900	271,335	
	131: CAPE CANAVERAL UNIT 3	E103INT	260,830	0.953900	248,806	
	139: TURKEY POINT UNIT 1	E103PEAK	103,747	0.951601	98,725	
	141: TURKEY POINT UNIT 5	E103INT	246,556	0.953900	235,190	
	171: MANATEE UNIT 3	E103INT	262,034	0.953900	249,954	
	173: MANATEE UNIT 1	E103PEAK	(55,395)	0.951601	(52,714)	
	174: MANATEE UNIT 2	E103PEAK	(55,395)	0.951601	(52,714)	
	182: MARTIN UNIT 8	E103INT	262,034	0.953900	249,954	

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	187: MARTIN UNIT 3	E103INT	123,227	0.953900	117,546	
	189: MARTIN UNIT 4	E103INT	123,227	0.953900	117,546	
	191: WEST COUNTY ENERGY CENTER UNIT 3	E103INT	275,206	0.953900	262,519	
	194: OKEECHOBEE CLEAN ENERGY CENTER	E103INT	379,778	0.953900	362,270	
	292: WEST COUNTY ENERGY CENTER UNIT 2	E103INT	275,206	0.953900	262,519	
	293: WEST COUNTY ENERGY CENTER UNIT 1	E103INT	275,206	0.953900	262,519	
	505: SCHERER UNIT 4	E102NS	4,569,777	0.958936	4,382,124	
	613: GULF CRIST UNIT 4	E102NS	58,522	0.958936	56,119	
	614: GULF CRIST UNIT 5	E102NS	58,522	0.958936	56,119	
	615: GULF CRIST UNIT 6	E102NS	230,810	0.958936	221,332	
	616: GULF CRIST UNIT 7	E102NS	360,807	0.958936	345,990	
	618: GULF DANIEL UNIT 1	E102NS	3,752,005	0.958936	3,597,932	
	619: GULF DANIEL UNIT 2	E102NS	3,752,005	0.958936	3,597,932	
	621: GULF SCHERER UNIT 3	E102NS	1,809,679	0.958936	1,735,367	
	623: GULF PACE PLANT	E102NS	2,869	0.958936	2,751	
	625: GULF SMITH UNIT 3	E103INT	132,106	0.953900	126,016	
	626: GULF SMITH PLANT CT	E103PEAK	8,427	0.951601	8,019	
	628: GULF CRIST SIMPLE CYCLE CT#S	E103PEAK	188,867	0.951601	179,726	
	TOTAL INC106000		24,094,705		23,057,644	0.956959
INC110000 - STEAM O&M - MAINT SUPERV & ENG	000: NON-PRODUCTION PLANT	E201	41,808	0.945673	39,537	
	041: RIVIERA BEACH ENERGY CENTER U5	E203INT	20,670	0.946798	19,571	
	071: SANFORD UNIT 5	E203INT	20,197	0.946798	19,122	
	072: SANFORD UNIT 4	E203INT	20,197	0.946798	19,122	
	081: FT LAUDERDALE GAS TURBINES - BLACKSTART	E203PEAK	1,092	0.951437	1,039	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E203PEAK	18,310	0.951437	17,421	
	083: DANIA BEACH ENERGY CENTER	E203INT	18,558	0.946798	17,570	
	112: FT. MYERS UNIT 2	E203INT	29,309	0.946798	27,750	
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E203PEAK	13,330	0.951437	12,683	
	116: FT MYER GAS TURBINES - BLACKSTART	E103PEAK	1,979	0.951601	1,883	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E203INT	22,542	0.946798	21,343	
	131: CAPE CANAVERAL UNIT 3	E203INT	20,670	0.946798	19,571	
	139: TURKEY POINT UNIT 1	E103PEAK	62,928	0.951601	59,882	
	141: TURKEY POINT UNIT 5	E203INT	19,539	0.946798	18,500	
	171: MANATEE UNIT 3	E203INT	20,766	0.946798	19,661	
	173: MANATEE UNIT 1	E203PEAK	(17,708)	0.951437	(16,848)	
	174: MANATEE UNIT 2	E203PEAK	(17,708)	0.951437	(16,848)	
	182: MARTIN UNIT 8	E203INT	20,766	0.946798	19,661	
	187: MARTIN UNIT 3	E203INT	9,766	0.946798	9,246	
	189: MARTIN UNIT 4	E203INT	9,766	0.946798	9,246	
	191: WEST COUNTY ENERGY CENTER UNIT 3	E203INT	21,810	0.946798	20,649	
	194: OKEECHOBEE CLEAN ENERGY CENTER	E203INT	30,097	0.946798	28,496	

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	292: WEST COUNTY ENERGY CENTER UNIT 2	E203INT	21,810	0.946798	20,649	
	293: WEST COUNTY ENERGY CENTER UNIT 1	E203INT	21,810	0.946798	20,649	
	505: SCHERER UNIT 4	E202NS	1,297,525	0.958771	1,244,030	
	613: GULF CRIST UNIT 4	E202NS	44,460	0.958771	42,627	
	614: GULF CRIST UNIT 5	E202NS	44,460	0.958771	42,627	
	615: GULF CRIST UNIT 6	E202NS	175,350	0.958771	168,120	
	616: GULF CRIST UNIT 7	E202NS	274,110	0.958771	262,809	
	618: GULF DANIEL UNIT 1	E202NS	1,052,691	0.958771	1,009,290	
	619: GULF DANIEL UNIT 2	E202NS	1,052,691	0.958771	1,009,290	
	621: GULF SCHERER UNIT 3	E202NS	807,244	0.958771	773,962	
	623: GULF PACE PLANT	E202NS	227	0.958771	218	
	625: GULF SMITH UNIT 3	E203INT	10,469	0.946798	9,912	
	626: GULF SMITH PLANT CT	E203PEAK	668	0.951437	635	
	628: GULF CRIST SIMPLE CYCLE CT#S	E203PEAK	14,967	0.951437	14,241	
	TOTAL INC110000		5,207,166		4,987,316	0.957779
INC111000 - STEAM O&M - MAINT OF STRUCTURES	139: TURKEY POINT UNIT 1	E103PEAK	147,222	0.951601	140,097	
	140: TURKEY POINT TOTAL SITE COMMON	E102NS	239,628	0.958936	229,788	
	171: MANATEE UNIT 3	E103INT	224,392	0.953900	214,048	
	173: MANATEE UNIT 1	E103PEAK	(23,611)	0.951601	(22,468)	
	174: MANATEE UNIT 2	E103PEAK	(23,611)	0.951601	(22,468)	
	182: MARTIN UNIT 8	E103INT	218,209	0.953900	208,150	
	187: MARTIN UNIT 3	E103INT	102,617	0.953900	97,887	
	189: MARTIN UNIT 4	E103INT	102,617	0.953900	97,887	
	505: SCHERER UNIT 4	E102NS	675,908	0.958936	648,153	
	613: GULF CRIST UNIT 4	E102NS	148,758	0.958936	142,649	
	614: GULF CRIST UNIT 5	E102NS	148,758	0.958936	142,649	
	615: GULF CRIST UNIT 6	E102NS	586,702	0.958936	562,609	
	616: GULF CRIST UNIT 7	E102NS	917,143	0.958936	879,481	
	618: GULF DANIEL UNIT 1	E102NS	574,231	0.958936	550,650	
	619: GULF DANIEL UNIT 2	E102NS	574,231	0.958936	550,650	
	621: GULF SCHERER UNIT 3	E102NS	562,772	0.958936	539,663	
	TOTAL INC111000		5,175,967		4,959,425	0.958164
INC112000 - STEAM O&M - MAINT OF BOILER PLANT	041: RIVIERA BEACH ENERGY CENTER U5	E203INT	68,286	0.946798	64,653	
	071: SANFORD UNIT 5	E203INT	66,722	0.946798	63,172	
	072: SANFORD UNIT 4	E203INT	66,722	0.946798	63,172	
	081: FT LAUDERDALE GAS TURBINES - BLACKSTART	E203PEAK	3,609	0.951437	3,434	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E203PEAK	60,490	0.951437	57,552	
	083: DANIA BEACH ENERGY CENTER	E203INT	61,307	0.946798	58,045	
	112: FT. MYERS UNIT 2	E203INT	96,826	0.946798	91,674	
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E203PEAK	44,037	0.951437	41,898	

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	116: FT MYER GAS TURBINES - BLACKSTART	E203PEAK	6,538	0.951437	6,220	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E203INT	74,470	0.946798	70,508	
	131: CAPE CANAVERAL UNIT 3	E203INT	68,286	0.946798	64,653	
	139: TURKEY POINT UNIT 1	E203PEAK	427,972	0.951437	407,188	
	141: TURKEY POINT UNIT 5	E203INT	92,049	0.946798	87,152	
	171: MANATEE UNIT 3	E203INT	68,601	0.946798	64,952	
	173: MANATEE UNIT 1	E203PEAK	(39,049)	0.951437	(37,152)	
	174: MANATEE UNIT 2	E203PEAK	(39,049)	0.951437	(37,152)	
	182: MARTIN UNIT 8	E203INT	68,601	0.946798	64,952	
	187: MARTIN UNIT 3	E203INT	32,261	0.946798	30,545	
	189: MARTIN UNIT 4	E203INT	32,261	0.946798	30,545	
	191: WEST COUNTY ENERGY CENTER UNIT 3	E203INT	72,050	0.946798	68,217	
	194: OKEECHOBEE CLEAN ENERGY CENTER	E203INT	99,427	0.946798	94,137	
	292: WEST COUNTY ENERGY CENTER UNIT 2	E203INT	72,050	0.946798	68,217	
	293: WEST COUNTY ENERGY CENTER UNIT 1	E203INT	72,050	0.946798	68,217	
	505: SCHERER UNIT 4	E202NS	4,755,343	0.958771	4,559,285	
	613: GULF CRIST UNIT 4	E202NS	263,604	0.958771	252,735	
	614: GULF CRIST UNIT 5	E202NS	263,604	0.958771	252,735	
	615: GULF CRIST UNIT 6	E202NS	1,039,652	0.958771	996,789	
	616: GULF CRIST UNIT 7	E202NS	1,625,204	0.958771	1,558,199	
	618: GULF DANIEL UNIT 1	E202NS	2,974,028	0.958771	2,851,413	
	619: GULF DANIEL UNIT 2	E202NS	2,974,028	0.958771	2,851,413	
	621: GULF SCHERER UNIT 3	E202NS	1,566,005	0.958771	1,501,441	
	623: GULF PACE PLANT	E202NS	751	0.958771	720	
	625: GULF SMITH UNIT 3	E203INT	34,586	0.946798	32,746	
	626: GULF SMITH PLANT CT	E203PEAK	2,206	0.951437	2,099	
	628: GULF CRIST SIMPLE CYCLE CT#S	E203PEAK	49,446	0.951437	47,045	
	TOTAL INC112000		17,124,975		16,401,418	0.957748
INC113000 - STEAM O&M - MAINT OF ELECTRIC PLANT	000: NON-PRODUCTION PLANT	E201	592,155	0.945673	559,985	
	041: RIVIERA BEACH ENERGY CENTER U5	E203INT	31,529	0.946798	29,852	
	071: SANFORD UNIT 5	E203INT	30,807	0.946798	29,168	
	072: SANFORD UNIT 4	E203INT	30,807	0.946798	29,168	
	081: FT LAUDERDALE GAS TURBINES - BLACKSTART	E203PEAK	1,666	0.951437	1,585	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E203PEAK	27,929	0.951437	26,573	
	083: DANIA BEACH ENERGY CENTER	E203INT	28,307	0.946798	26,801	
	112: FT. MYERS UNIT 2	E203INT	44,706	0.946798	42,328	
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E203PEAK	20,332	0.951437	19,345	
	116: FT MYER GAS TURBINES - BLACKSTART	E203PEAK	3,019	0.951437	2,872	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E203INT	34,384	0.946798	32,555	
	131: CAPE CANAVERAL UNIT 3	E203INT	31,529	0.946798	29,852	
	139: TURKEY POINT UNIT 1	E203PEAK	274,891	0.951437	261,542	

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	141: TURKEY POINT UNIT 5	E203INT	57,304	0.946798	54,255	
	171: MANATEE UNIT 3	E203INT	31,675	0.946798	29,989	
	173: MANATEE UNIT 1	E203PEAK	(12,260)	0.951437	(11,664)	
	174: MANATEE UNIT 2	E203PEAK	(12,260)	0.951437	(11,664)	
	182: MARTIN UNIT 8	E203INT	31,675	0.946798	29,989	
	187: MARTIN UNIT 3	E203INT	14,896	0.946798	14,103	
	189: MARTIN UNIT 4	E203INT	14,896	0.946798	14,103	
	191: WEST COUNTY ENERGY CENTER UNIT 3	E203INT	33,267	0.946798	31,497	
	194: OKEECHOBEE CLEAN ENERGY CENTER	E203INT	45,907	0.946798	43,465	
	292: WEST COUNTY ENERGY CENTER UNIT 2	E203INT	33,267	0.946798	31,497	
	293: WEST COUNTY ENERGY CENTER UNIT 1	E203INT	33,267	0.946798	31,497	
	505: SCHERER UNIT 4	E202NS	287,541	0.958771	275,686	
	613: GULF CRIST UNIT 4	E202NS	105,988	0.958771	101,618	
	614: GULF CRIST UNIT 5	E202NS	105,988	0.958771	101,618	
	615: GULF CRIST UNIT 6	E202NS	418,015	0.958771	400,781	
	616: GULF CRIST UNIT 7	E202NS	653,448	0.958771	626,507	
	618: GULF DANIEL UNIT 1	E202NS	367,830	0.958771	352,665	
	619: GULF DANIEL UNIT 2	E202NS	367,830	0.958771	352,665	
	621: GULF SCHERER UNIT 3	E202NS	193,855	0.958771	185,863	
	623: GULF PACE PLANT	E202NS	347	0.958771	333	
	625: GULF SMITH UNIT 3	E203INT	15,969	0.946798	15,119	
	626: GULF SMITH PLANT CT	E203PEAK	1,019	0.951437	969	
	628: GULF CRIST SIMPLE CYCLE CT#S	E203PEAK	22,830	0.951437	21,721	
	TOTAL INC113000		3,964,354		3,784,237	0.954566
INC114000 - STEAM O&M - MAINT OF MISC STEAM PLT	000: NON-PRODUCTION PLANT	E201	6,322	0.945673	5,978	
	139: TURKEY POINT UNIT 1	E203PEAK	62,077	0.951437	59,063	
	173: MANATEE UNIT 1	E203PEAK	(17,254)	0.951437	(16,416)	
	174: MANATEE UNIT 2	E203PEAK	(17,254)	0.951437	(16,416)	
	505: SCHERER UNIT 4	E202NS	357,344	0.958771	342,611	
	613: GULF CRIST UNIT 4	E202NS	82,764	0.958771	79,352	
	614: GULF CRIST UNIT 5	E202NS	82,764	0.958771	79,352	
	615: GULF CRIST UNIT 6	E202NS	326,423	0.958771	312,965	
	616: GULF CRIST UNIT 7	E202NS	510,270	0.958771	489,232	
	618: GULF DANIEL UNIT 1	E202NS	171,523	0.958771	164,452	
	619: GULF DANIEL UNIT 2	E202NS	171,523	0.958771	164,452	
	621: GULF SCHERER UNIT 3	E202NS	508,430	0.958771	487,468	
	TOTAL INC114000		2,244,933		2,152,092	0.958644
INC117000 - NUCLEAR O&M - OPERAT SUPERV & ENG	000: NON-PRODUCTION PLANT	E107	(2,456,789)	0.954258	(2,344,412)	
	140: TURKEY POINT TOTAL SITE COMMON	E102NS	30,633,087	0.958936	29,375,170	
	143: TURKEY POINT UNIT 3	E102NS	3,048,558	0.958936	2,923,372	

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	144: TURKEY POINT UNIT 4	E102NS	3,048,558	0.958936	2,923,372	
	151: ST LUCIE UNIT 1	E102NS	15,859,627	0.958936	15,208,367	
	152: ST LUCIE UNIT 2	E102NS	14,103,934	0.958936	13,524,771	
	TOTAL INC117000		64,236,975		61,610,640	0.959115
INC119000 - NUCLEAR O&M - COOLANTS AND WATER	000: NON-PRODUCTION PLANT	E107	(635,583)	0.954258	(606,510)	
	140: TURKEY POINT TOTAL SITE COMMON	E102NS	4,210,303	0.958936	4,037,411	
	151: ST LUCIE UNIT 1	E102NS	2,066,272	0.958936	1,981,423	
	152: ST LUCIE UNIT 2	E102NS	4,297,718	0.958936	4,121,236	
	TOTAL INC119000		9,938,710		9,533,560	0.959235
INC120000 - NUCLEAR O&M - STEAM EXPENSES	000: NON-PRODUCTION PLANT	E107	(2,370,356)	0.954258	(2,261,932)	
	140: TURKEY POINT TOTAL SITE COMMON	E102NS	23,408,066	0.958936	22,446,837	
	143: TURKEY POINT UNIT 3	E102NS	1,533,446	0.958936	1,470,477	
	144: TURKEY POINT UNIT 4	E102NS	1,533,446	0.958936	1,470,477	
	151: ST LUCIE UNIT 1	E102NS	14,077,926	0.958936	13,499,830	
	152: ST LUCIE UNIT 2	E102NS	12,819,366	0.958936	12,292,952	
	TOTAL 120000		51,001,895		48,918,640	0.959153
INC123000 - NUCLEAR O&M - ELECTRIC EXPENSES	000: NON-PRODUCTION PLANT	E107	324	0.954258	309	
	140: TURKEY POINT TOTAL SITE COMMON	E102NS	90,676	0.958936	86,952	
	151: ST LUCIE UNIT 1	E102NS	42,730	0.958936	40,975	
	TOTAL INC123000		133,730		128,237	0.958925
INC124000 - NUCLEAR O&M - MISC NUCLEAR PWR EXP	000: NON-PRODUCTION PLANT	E107	7,479,071	0.954258	7,136,966	
	140: TURKEY POINT TOTAL SITE COMMON	E102NS	23,271,464	0.958936	22,315,845	
	143: TURKEY POINT UNIT 3	E102NS	7,788,702	0.958936	7,468,867	
	144: TURKEY POINT UNIT 4	E102NS	7,968,702	0.958936	7,641,475	
	151: ST LUCIE UNIT 1	E102NS	18,457,803	0.958936	17,699,852	
	152: ST LUCIE UNIT 2	E102NS	15,736,431	0.958936	15,090,230	
	TOTAL INC124000		80,702,173		77,353,235	0.958503
INC128000 - NUCLEAR O&M - MAINT SUPERV & ENG	000: NON-PRODUCTION PLANT	E201	(1,936,005)	0.945673	(1,830,827)	
	140: TURKEY POINT TOTAL SITE COMMON	E202NS	3,505,439	0.958771	3,360,914	
	143: TURKEY POINT UNIT 3	E202NS	18,825,450	0.958771	18,049,299	
	144: TURKEY POINT UNIT 4	E202NS	18,194,541	0.958771	17,444,401	
	151: ST LUCIE UNIT 1	E202NS	20,923,245	0.958771	20,060,604	
	152: ST LUCIE UNIT 2	E202NS	18,661,667	0.958771	17,892,268	
	TOTAL INC128000		78,174,338		74,976,658	0.959096
INC129000 - NUCLEAR O&M - MAINT OF STRUCTURES	000: NON-PRODUCTION PLANT	E107	(139,902)	0.954258	(133,503)	
	140: TURKEY POINT TOTAL SITE COMMON	E102NS	3,102,043	0.958936	2,974,661	

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	151: ST LUCIE UNIT 1	E102NS	567,695	0.958936	544,383	
	152: ST LUCIE UNIT 2	E102NS	1,707,872	0.958936	1,637,740	
	TOTAL INC129000		5,237,708		5,023,281	0.959061
INC130000 - NUCLEAR O&M - MAINT OF REACTOR PLANT	000: NON-PRODUCTION PLANT	E201	(2,075,374)	0.945673	(1,962,625)	
	140: TURKEY POINT TOTAL SITE COMMON	E202NS	2,104,147	0.958771	2,017,395	
	143: TURKEY POINT UNIT 3	E202NS	3,313,366	0.958771	3,176,760	
	144: TURKEY POINT UNIT 4	E202NS	3,313,366	0.958771	3,176,760	
	151: ST LUCIE UNIT 1	E202NS	733,840	0.958771	703,584	
	152: ST LUCIE UNIT 2	E202NS	11,341,778	0.958771	10,874,170	
	TOTAL INC130000		18,731,123		17,986,044	0.960222
INC131000 - NUCLEAR O&M - MAINT OF ELECTRIC PLANT	000: NON-PRODUCTION PLANT	E201	(662,111)	0.945673	(626,140)	
	140: TURKEY POINT TOTAL SITE COMMON	E202NS	1,448,403	0.958771	1,388,687	
	143: TURKEY POINT UNIT 3	E202NS	1,400,000	0.958771	1,342,280	
	144: TURKEY POINT UNIT 4	E202NS	1,400,000	0.958771	1,342,280	
	151: ST LUCIE UNIT 1	E202NS	277,445	0.958771	266,007	
	152: ST LUCIE UNIT 2	E202NS	676,622	0.958771	648,726	
	TOTAL INC131000		4,540,360		4,361,838	0.960681
INC132000 - NUCLEAR O&M - MAINT OF MISC NUCL PLT	000: NON-PRODUCTION PLANT	E201	(726,056)	0.945673	(686,611)	
	140: TURKEY POINT TOTAL SITE COMMON	E202NS	3,066,380	0.958771	2,939,957	
	151: ST LUCIE UNIT 1	E202NS	1,539,827	0.958771	1,476,342	
	152: ST LUCIE UNIT 2	E202NS	12,388,056	0.958771	11,877,310	
	TOTAL INC132000		16,268,207		15,606,998	0.959356
INC146000 - OTH PWR O&M - OPERAT SUPERV & ENG	000: NON-PRODUCTION PLANT	E107	(0)	0.954258	(0)	
	041: RIVIERA BEACH ENERGY CENTER U5	E103INT	1,029,037	0.953900	981,599	
	071: SANFORD UNIT 5	E103INT	1,128,060	0.953900	1,076,057	
	072: SANFORD UNIT 4	E103INT	1,128,060	0.953900	1,076,057	
	081: FT LAUDERDALE GAS TURBINES - BLACKSTART	E103PEAK	12,939	0.951601	12,313	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E103PEAK	169,705	0.951601	161,492	
	083: DANIA BEACH ENERGY CENTER	E103INT	1,434,584	0.953900	1,368,451	
	112: FT. MYERS UNIT 2	E103INT	1,488,652	0.953900	1,420,025	
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E103PEAK	62,543	0.951601	59,516	
	114: FT. MYERS UNIT 3	E103PEAK	84,459	0.951601	80,371	
	116: FT MYER GAS TURBINES - BLACKSTART	E103PEAK	18,262	0.951601	17,378	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E103INT	1,030,434	0.953900	982,931	
	131: CAPE CANAVERAL UNIT 3	E103INT	1,004,183	0.953900	957,891	
	141: TURKEY POINT UNIT 5	E103INT	1,346,560	0.953900	1,284,484	
	171: MANATEE UNIT 3	E103INT	1,987,989	0.953900	1,896,343	
	172: MANATEE PV SOLAR	E102NS	101,168	0.958936	97,014	

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	175.1: Manatee Battery	E102NS	216,979	0.958936	208,069	
	182: MARTIN UNIT 8	E103INT	1,747,969	0.953900	1,667,388	
	187: MARTIN UNIT 3	E103INT	504,691	0.953900	481,425	
	189: MARTIN UNIT 4	E103INT	504,691	0.953900	481,425	
	191: WEST COUNTY ENERGY CENTER UNIT 3	E103INT	1,471,441	0.953900	1,403,608	
	194: OKEECHOBEE CLEAN ENERGY CENTER	E103INT	3,014,691	0.953900	2,875,715	
	197: BABCOCK RANCH SOLAR PV.	E102NS	142,671	0.958936	136,813	
	199: CITRUS PV SOLAR	E102NS	139,587	0.958936	133,855	
	213: MAGNOLIA SPRINGS SOLAR	E102NS	16,790	0.958936	16,101	
	214: HIBISCUS SOLAR	E102NS	13,707	0.958936	13,144	
	217: EGRET SOLAR	E102NS	12,514	0.958936	12,001	
	260: CORAL FARM SOLAR	E102NS	101,786	0.958936	97,606	
	261: HORIZON SOLAR	E102NS	157,315	0.958936	150,855	
	263: HAMMOCK SOLAR	E102NS	84,634	0.958936	81,158	
	264: INTERSTATE SOLAR	E102NS	39,355	0.958936	37,739	
	265: TWIN LAKES SOLAR	E102NS	4,131	0.958936	3,962	
	267: WILDFLOWER SOLAR	E102NS	106,799	0.958936	102,413	
	268: BLUE CYPRESS SOLAR	E102NS	125,876	0.958936	120,707	
	269: LOGGERHEAD SOLAR	E102NS	141,858	0.958936	136,033	
	270: BAREFOOT BAY SOLAR	E102NS	97,199	0.958936	93,207	
	271: INDIAN RIVER SOLAR	E102NS	77,228	0.958936	74,057	
	272: MIAMI DADE SOLAR	E102NS	14,722	0.958936	14,118	
	273: ECHO RIVER SOLAR	E102NS	20,038	0.958936	19,216	
	275: PIONEER TRAIL SOLAR	E102NS	17,510	0.958936	16,791	
	276: NORTHERN PRESERVE SOLAR	E102NS	13,469	0.958936	12,916	
	278: SUNSHINE GATEWAY SOLAR	E102NS	14,660	0.958936	14,058	
	279: BLUE HERON SOLAR	E102NS	13,476	0.958936	12,923	
	280: SWEETBAY SOLAR	E102NS	17,048	0.958936	16,348	
	284: TRAILSIDE SOLAR	E102NS	16,731	0.958936	16,044	
	285: LAKESIDE SOLAR	E102NS	12,317	0.958936	11,811	
	286: CATTLE RANCH SOLAR	E102NS	13,492	0.958936	12,938	
	287: OKEECHOBEE SOLAR	E102NS	11,894	0.958936	11,406	
	288: SOUTHFORK SOLAR	E102NS	30,255	0.958936	29,012	
	292: WEST COUNTY ENERGY CENTER UNIT 2	E103INT	102,329	0.953900	97,612	
	293: WEST COUNTY ENERGY CENTER UNIT 1	E103INT	102,329	0.953900	97,612	
	302: PALM BAY SOLAR	E102NS	13,957	0.958936	13,384	
	307: NASSAU SOLAR	E102NS	12,486	0.958936	11,974	
	308: UNION SPRINGS SOLAR	E102NS	25,652	0.958936	24,599	
	311: ORANGE BLOSSOM	E102NS	12,536	0.958936	12,021	
	327: DISCOVERY SOLAR ENERGY CENTER	E102NS	16,957	0.958936	16,261	
	328: RODEOSOLAR ENERGY CENTER	E102NS	7,734	0.958936	7,416	
	375: BABCOCK RANCH SOLAR BATTERY STORAGE	E102NS	2,841	0.958936	2,724	

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	404: CITRUSS SOLAR BATTERY STORAGE	E102NS	2,874	0.958936	2,756	
	568: GULF TIMBERLAND SOLAR	E102NS	27,825	0.958936	26,682	
	613: GULF CRIST UNIT 4	E102NS	146,320	0.958936	140,312	
	614: GULF CRIST UNIT 5	E102NS	146,320	0.958936	140,312	
	615: GULF CRIST UNIT 6	E102NS	577,087	0.958936	553,389	
	616: GULF CRIST UNIT 7	E102NS	902,112	0.958936	865,068	
	618: GULF DANIEL UNIT 1	E102NS	20,523	0.958936	19,680	
	619: GULF DANIEL UNIT 2	E102NS	20,523	0.958936	19,680	
	621: GULF SCHERER UNIT 3	E102NS	16,677	0.958936	15,992	
	622: GULF SCHOLZ PLANT	E102NS	42,387	0.958936	40,646	
	623: GULF PACE PLANT	E102NS	1,067	0.958936	1,023	
	625: GULF SMITH UNIT 3	E103INT	575,311	0.953900	548,789	
	626: GULF SMITH PLANT CT	E103PEAK	36,697	0.951601	34,921	
	628: GULF CRIST SIMPLE CYCLE CT#S	E103PEAK	70,226	0.951601	66,827	
	650: GULF MASON SOLAR	E102NS	24,440	0.958936	23,437	
	651: GULF BLUE SPRINGS SOLAR	E102NS	24,440	0.958936	23,437	
	993: UNIDENTIFIED SOLAR	E102NS	55,440	0.958936	53,163	
	994: UNIDENTIFIED BATTERY STORAGE	E102NS	159,758	0.958936	153,198	
	997: RENEWABLE-DEFAULT	E102NS	247,799	0.958936	237,624	
	TOTAL INC146000		24,338,810		23,237,322	0.954744
INC147200 - OTH PWR O&M - FUEL N-RECOV EMISSIONS	000: NON-PRODUCTION PLANT	E201	5,148,999	0.945673	4,869,269	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E203INT	99,870	0.946798	94,557	
	TOTAL INC147200		5,248,869		4,963,826	0.945694
INC148000 - OTH PWR O&M - GENERATION EXPENSES	041: RIVIERA BEACH ENERGY CENTER U5	E103INT	926,628	0.953900	883,911	
	071: SANFORD UNIT 5	E103INT	695,363	0.953900	663,307	
	072: SANFORD UNIT 4	E103INT	695,363	0.953900	663,307	
	081: FT LAUDERDALE GAS TURBINES - BLACKSTART	E103PEAK	7,100	0.951601	6,756	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E103PEAK	83,795	0.951601	79,739	
	112: FT. MYERS UNIT 2	E103INT	1,245,512	0.953900	1,188,095	
	114: FT. MYERS UNIT 3	E103PEAK	76,266	0.951601	72,575	
	116: FT MYER GAS TURBINES - BLACKSTART	E103PEAK	8,177	0.951601	7,782	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E103INT	921,966	0.953900	879,464	
	131: CAPE CANAVERAL UNIT 3	E103INT	907,200	0.953900	865,379	
	141: TURKEY POINT UNIT 5	E103INT	1,134,814	0.953900	1,082,499	
	171: MANATEE UNIT 3	E103INT	1,193,093	0.953900	1,138,092	
	172: MANATEE PV SOLAR	E102NS	30,027	0.958936	28,794	
	175.1: Manatee Battery	E102NS	433,958	0.958936	416,138	
	182: MARTIN UNIT 8	E103INT	1,170,341	0.953900	1,116,388	
	187: MARTIN UNIT 3	E103INT	262,980	0.953900	250,857	
	189: MARTIN UNIT 4	E103INT	262,980	0.953900	250,857	

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COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR
	191: WEST COUNTY ENERGY CENTER UNIT 3	E103INT	8,782,980	0.953900	8,378,088	
	197: BABCOCK RANCH SOLAR PV.	E102NS	70,216	0.958936	67,333	
	199: CITRUS PV SOLAR	E102NS	32,206	0.958936	30,884	
	213: MAGNOLIA SPRINGS SOLAR	E102NS	41,975	0.958936	40,252	
	214: HIBISCUS SOLAR	E102NS	34,267	0.958936	32,860	
	217: EGRET SOLAR	E102NS	31,286	0.958936	30,001	
	260: CORAL FARM SOLAR	E102NS	49,045	0.958936	47,031	
	261: HORIZON SOLAR	E102NS	38,346	0.958936	36,772	
	263: HAMMOCK SOLAR	E102NS	42,559	0.958936	40,811	
	264: INTERSTATE SOLAR	E102NS	137,744	0.958936	132,088	
	265: TWIN LAKES SOLAR	E102NS	10,329	0.958936	9,904	
	267: WILDFLOWER SOLAR	E102NS	38,085	0.958936	36,521	
	268: BLUE CYPRESS SOLAR	E102NS	37,084	0.958936	35,561	
	269: LOGGERHEAD SOLAR	E102NS	38,493	0.958936	36,912	
	270: BAREFOOT BAY SOLAR	E102NS	41,754	0.958936	40,040	
	271: INDIAN RIVER SOLAR	E102NS	41,600	0.958936	39,892	
	272: MIAMI DADE SOLAR	E102NS	36,806	0.958936	35,295	
	273: ECHO RIVER SOLAR	E102NS	50,096	0.958936	48,039	
	275: PIONEER TRAIL SOLAR	E102NS	43,775	0.958936	41,977	
	276: NORTHERN PRESERVE SOLAR	E102NS	33,673	0.958936	32,291	
	278: SUNSHINE GATEWAY SOLAR	E102NS	36,650	0.958936	35,145	
	279: BLUE HERON SOLAR	E102NS	33,690	0.958936	32,307	
	280: SWEETBAY SOLAR	E102NS	42,620	0.958936	40,870	
	284: TRAILSIDE SOLAR	E102NS	41,827	0.958936	40,110	
	285: LAKESIDE SOLAR	E102NS	30,793	0.958936	29,529	
	286: CATTLE RANCH SOLAR	E102NS	33,731	0.958936	32,345	
	287: OKEECHOBEE SOLAR	E102NS	29,736	0.958936	28,515	
	288: SOUTHFORK SOLAR	E102NS	105,891	0.958936	101,543	
	302: PALM BAY SOLAR	E102NS	34,893	0.958936	33,460	
	307: NASSAU SOLAR	E102NS	31,216	0.958936	29,934	
	308: UNION SPRINGS SOLAR	E102NS	89,783	0.958936	86,096	
	311: ORANGE BLOSSOM	E102NS	31,341	0.958936	30,054	
	327: DISCOVERY SOLAR ENERGY CENTER	E102NS	42,393	0.958936	40,652	
	328: RODEOSOLAR ENERGY CENTER	E102NS	19,335	0.958936	18,541	
	375: BABCOCK RANCH SOLAR BATTERY STORAGE	E102NS	5,681	0.958936	5,448	
	404: CITRUSS SOLAR BATTERY STORAGE	E102NS	5,748	0.958936	5,512	
	568: GULF TIMBERLAND SOLAR	E102NS	69,562	0.958936	66,705	
	622: GULF SCHOLZ PLANT	E102NS	255	0.958936	244	
	625: GULF SMITH UNIT 3	E103INT	742,650	0.953900	708,414	
	626: GULF SMITH PLANT CT	E103PEAK	47,371	0.951601	45,078	
	650: GULF MASON SOLAR	E102NS	61,101	0.958936	58,592	
	651: GULF BLUE SPRINGS SOLAR	E102NS	61,101	0.958936	58,592	

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COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR
	993: UNIDENTIFIED SOLAR	E102NS	138,600	0.958936	132,908	
	994: UNIDENTIFIED BATTERY STORAGE	E102NS	319,516	0.958936	306,395	
	997: RENEWABLE-DEFAULT	E102NS	619,499	0.958936	594,059	
	TOTAL INC148000		22,362,863		21,347,537	0.954598
INC149000 - OTH PWR O&M - MISC OTH PWR GENERAT	000: NON-PRODUCTION PLANT	E107	10,952,115	0.954258	10,451,147	
	041: RIVIERA BEACH ENERGY CENTER U5	E103INT	1,504,010	0.953900	1,434,676	
	071: SANFORD UNIT 5	E103INT	1,428,708	0.953900	1,362,845	
	072: SANFORD UNIT 4	E103INT	1,428,708	0.953900	1,362,845	
	081: FT LAUDERDALE GAS TURBINES - BLACKSTART	E103PEAK	37,659	0.951601	35,837	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E103PEAK	563,445	0.951601	536,174	
	083: DANIA BEACH ENERGY CENTER	E103INT	480,062	0.953900	457,932	
	112: FT. MYERS UNIT 2	E103INT	2,408,055	0.953900	2,297,044	
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E103PEAK	344,828	0.951601	328,138	
	114: FT. MYERS UNIT 3	E103PEAK	98,684	0.951601	93,908	
	116: FT MYER GAS TURBINES - BLACKSTART	E103PEAK	64,350	0.951601	61,235	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E103INT	1,589,090	0.953900	1,515,834	
	131: CAPE CANAVERAL UNIT 3	E103INT	1,527,654	0.953900	1,457,229	
	141: TURKEY POINT UNIT 5	E103INT	1,989,068	0.953900	1,897,373	
	143: TURKEY POINT UNIT 3	E102NS	4,493	0.958936	4,309	
	144: TURKEY POINT UNIT 4	E102NS	4,493	0.958936	4,309	
	151: ST LUCIE UNIT 1	E102NS	5,532	0.958936	5,305	
	152: ST LUCIE UNIT 2	E102NS	4,708	0.958936	4,515	
	171: MANATEE UNIT 3	E103INT	2,111,340	0.953900	2,014,008	
	172: MANATEE PV SOLAR	E102NS	120,109	0.958936	115,177	
	175.1: Manatee Battery	E102NS	216,979	0.958936	208,069	
	182: MARTIN UNIT 8	E103INT	2,056,842	0.953900	1,962,023	
	187: MARTIN UNIT 3	E103INT	591,267	0.953900	564,010	
	189: MARTIN UNIT 4	E103INT	591,267	0.953900	564,010	
	191: WEST COUNTY ENERGY CENTER UNIT 3	E103INT	3,612,397	0.953900	3,445,867	
	194: OKEECHOBEE CLEAN ENERGY CENTER	E103INT	778,564	0.953900	742,672	
	197: BABCOCK RANCH SOLAR PV.	E102NS	263,159	0.958936	252,352	
	199: CITRUS PV SOLAR	E102NS	128,824	0.958936	123,534	
	213: MAGNOLIA SPRINGS SOLAR	E102NS	146,914	0.958936	140,881	
	214: HIBISCUS SOLAR	E102NS	119,936	0.958936	115,011	
	217: EGRET SOLAR	E102NS	109,501	0.958936	105,005	
	260: CORAL FARM SOLAR	E102NS	171,656	0.958936	164,607	
	261: HORIZON SOLAR	E102NS	134,212	0.958936	128,701	
	263: HAMMOCK SOLAR	E102NS	148,957	0.958936	142,840	
	264: INTERSTATE SOLAR	E102NS	15,742	0.958936	15,096	
	265: TWIN LAKES SOLAR	E102NS	36,150	0.958936	34,666	
	267: WILDFLOWER SOLAR	E102NS	133,299	0.958936	127,825	

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COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR
	268: BLUE CYPRESS SOLAR	E102NS	129,793	0.958936	124,463	
	269: LOGGERHEAD SOLAR	E102NS	134,725	0.958936	129,192	
	270: BAREFOOT BAY SOLAR	E102NS	146,140	0.958936	140,139	
	271: INDIAN RIVER SOLAR	E102NS	145,600	0.958936	139,621	
	272: MIAMI DADE SOLAR	E102NS	128,822	0.958936	123,532	
	273: ECHO RIVER SOLAR	E102NS	175,336	0.958936	168,136	
	275: PIONEER TRAIL SOLAR	E102NS	153,211	0.958936	146,919	
	276: NORTHERN PRESERVE SOLAR	E102NS	117,857	0.958936	113,017	
	278: SUNSHINE GATEWAY SOLAR	E102NS	128,273	0.958936	123,006	
	279: BLUE HERON SOLAR	E102NS	117,916	0.958936	113,074	
	280: SWEETBAY SOLAR	E102NS	149,170	0.958936	143,044	
	284: TRAILSIDE SOLAR	E102NS	146,395	0.958936	140,384	
	285: LAKESIDE SOLAR	E102NS	107,776	0.958936	103,350	
	286: CATTLE RANCH SOLAR	E102NS	118,057	0.958936	113,209	
	287: OKEECHOBEE SOLAR	E102NS	104,075	0.958936	99,801	
	288: SOUTHFORK SOLAR	E102NS	12,102	0.958936	11,605	
	292: WEST COUNTY ENERGY CENTER UNIT 2	E103INT	564,187	0.953900	538,178	
	293: WEST COUNTY ENERGY CENTER UNIT 1	E103INT	564,187	0.953900	538,178	
	302: PALM BAY SOLAR	E102NS	122,126	0.958936	117,111	
	307: NASSAU SOLAR	E102NS	109,255	0.958936	104,769	
	308: UNION SPRINGS SOLAR	E102NS	10,261	0.958936	9,840	
	311: ORANGE BLOSSOM	E102NS	109,693	0.958936	105,188	
	327: DISCOVERY SOLAR ENERGY CENTER	E102NS	148,375	0.958936	142,282	
	328: RODEOSOLAR ENERGY CENTER	E102NS	67,672	0.958936	64,893	
	375: BABCOCK RANCH SOLAR BATTERY STORAGE	E102NS	2,841	0.958936	2,724	
	404: CITRUSS SOLAR BATTERY STORAGE	E102NS	2,874	0.958936	2,756	
	613: GULF CRIST UNIT 4	E102NS	44,686	0.958936	42,851	
	614: GULF CRIST UNIT 5	E102NS	44,686	0.958936	42,851	
	615: GULF CRIST UNIT 6	E102NS	176,241	0.958936	169,003	
	616: GULF CRIST UNIT 7	E102NS	275,503	0.958936	264,189	
	618: GULF DANIEL UNIT 1	E102NS	113,153	0.958936	108,507	
	619: GULF DANIEL UNIT 2	E102NS	113,153	0.958936	108,507	
	621: GULF SCHERER UNIT 3	E102NS	91,947	0.958936	88,171	
	622: GULF SCHOLZ PLANT	E102NS	883	0.958936	847	
	623: GULF PACE PLANT	E102NS	5,882	0.958936	5,641	
	625: GULF SMITH UNIT 3	E103INT	610,941	0.953900	582,777	
	626: GULF SMITH PLANT CT	E103PEAK	38,969	0.951601	37,083	
	628: GULF CRIST SIMPLE CYCLE CT#S	E103PEAK	387,187	0.951601	368,447	
	650: GULF MASON SOLAR	E102NS	213,852	0.958936	205,071	
	993: UNIDENTIFIED SOLAR	E102NS	485,100	0.958936	465,179	
	994: UNIDENTIFIED BATTERY STORAGE	E102NS	159,758	0.958936	153,198	
	997: RENEWABLE-DEFAULT	E102NS	2,838,817	0.958936	2,722,244	

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COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR
	TOTAL INC149000		45,240,251		43,199,984	0.954902
INC151000 - OTH PWR O&M - MAINT SUPERV & ENG	041: RIVIERA BEACH ENERGY CENTER U5	E203INT	928,240	0.946798	878,855	
	071: SANFORD UNIT 5	E203INT	416,703	0.946798	394,534	
	072: SANFORD UNIT 4	E203INT	416,703	0.946798	394,534	
	081: FT LAUDERDALE GAS TURBINES - BLACKSTART	E203PEAK	5,317	0.951437	5,059	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E203PEAK	357,613	0.951437	340,246	
	083: DANIA BEACH ENERGY CENTER	E203INT	640,001	0.946798	605,951	
	112: FT. MYERS UNIT 2	E203INT	739,259	0.946798	699,929	
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E203PEAK	15,034	0.951437	14,304	
	114: FT. MYERS UNIT 3	E203PEAK	42,900	0.951437	40,816	
	116: FT MYER GAS TURBINES - BLACKSTART	E203PEAK	6,928	0.951437	6,591	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E203INT	936,582	0.946798	886,754	
	131: CAPE CANAVERAL UNIT 3	E203INT	930,513	0.946798	881,008	
	141: TURKEY POINT UNIT 5	E203INT	664,521	0.946798	629,167	
	171: MANATEE UNIT 3	E203INT	707,333	0.946798	669,702	
	172: MANATEE PV SOLAR	E202NS	40,036	0.958771	38,386	
	175.1: Manatee Battery	E202NS	154,996	0.958771	148,606	
	182: MARTIN UNIT 8	E203INT	684,015	0.946798	647,624	
	187: MARTIN UNIT 3	E203INT	158,238	0.946798	149,819	
	189: MARTIN UNIT 4	E203INT	158,238	0.946798	149,819	
	191: WEST COUNTY ENERGY CENTER UNIT 3	E203INT	1,445,375	0.946798	1,368,478	
	194: OKEECHOBEE CLEAN ENERGY CENTER	E203INT	33,945	0.946798	32,139	
	197: BABCOCK RANCH SOLAR PV.	E202NS	123,179	0.958771	118,101	
	199: CITRUS PV SOLAR	E202NS	42,941	0.958771	41,171	
	213: MAGNOLIA SPRINGS SOLAR	E202NS	31,673	0.958771	30,367	
	214: HIBISCUS SOLAR	E202NS	86,229	0.958771	82,673	
	217: EGRET SOLAR	E202NS	80,381	0.958771	77,067	
	260: CORAL FARM SOLAR	E202NS	4,904	0.958771	4,702	
	261: HORIZON SOLAR	E202NS	3,835	0.958771	3,676	
	263: HAMMOCK SOLAR	E202NS	4,256	0.958771	4,080	
	264: INTERSTATE SOLAR	E202NS	75,945	0.958771	72,814	
	265: TWIN LAKES SOLAR	E202NS	217,157	0.958771	208,204	
	267: WILDFLOWER SOLAR	E202NS	3,809	0.958771	3,652	
	268: BLUE CYPRESS SOLAR	E202NS	3,708	0.958771	3,555	
	269: LOGGERHEAD SOLAR	E202NS	3,849	0.958771	3,691	
	270: BAREFOOT BAY SOLAR	E202NS	4,175	0.958771	4,003	
	271: INDIAN RIVER SOLAR	E202NS	4,160	0.958771	3,988	
	272: MIAMI DADE SOLAR	E202NS	194,659	0.958771	186,634	
	273: ECHO RIVER SOLAR	E202NS	32,485	0.958771	31,145	
	275: PIONEER TRAIL SOLAR	E202NS	71,078	0.958771	68,147	
	276: NORTHERN PRESERVE SOLAR	E202NS	100,029	0.958771	95,905	

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COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR
	278: SUNSHINE GATEWAY SOLAR	E202NS	85,490	0.958771	81,965	
	279: BLUE HERON SOLAR	E202NS	58,999	0.958771	56,567	
	280: SWEETBAY SOLAR	E202NS	63,353	0.958771	60,741	
	284: TRAILSIDE SOLAR	E202NS	32,179	0.958771	30,852	
	285: LAKESIDE SOLAR	E202NS	82,698	0.958771	79,289	
	286: CATTLE RANCH SOLAR	E202NS	94,342	0.958771	90,453	
	287: OKEECHOBEE SOLAR	E202NS	73,052	0.958771	70,040	
	288: SOUTHFORK SOLAR	E202NS	90,902	0.958771	87,154	
	292: WEST COUNTY ENERGY CENTER UNIT 2	E203INT	24,598	0.946798	23,290	
	293: WEST COUNTY ENERGY CENTER UNIT 1	E203INT	24,598	0.946798	23,290	
	302: PALM BAY SOLAR	E202NS	63,956	0.958771	61,319	
	307: NASSAU SOLAR	E202NS	80,699	0.958771	77,372	
	308: UNION SPRINGS SOLAR	E202NS	99,295	0.958771	95,201	
	311: ORANGE BLOSSOM	E202NS	80,132	0.958771	76,828	
	327: DISCOVERY SOLAR ENERGY CENTER	E202NS	29,768	0.958771	28,541	
	328: RODEOSOLAR ENERGY CENTER	E202NS	135,560	0.958771	129,971	
	375: BABCOCK RANCH SOLAR BATTERY STORAGE	E202NS	30,004	0.958771	28,767	
	404: CITRUSS SOLAR BATTERY STORAGE	E202NS	30,086	0.958771	28,846	
	568: GULF TIMBERLAND SOLAR	E202NS	250,422	0.958771	240,097	
	613: GULF CRIST UNIT 4	E202NS	25,300	0.958771	24,257	
	614: GULF CRIST UNIT 5	E202NS	25,300	0.958771	24,257	
	615: GULF CRIST UNIT 6	E202NS	99,785	0.958771	95,671	
	616: GULF CRIST UNIT 7	E202NS	155,986	0.958771	149,555	
	618: GULF DANIEL UNIT 1	E202NS	4,933	0.958771	4,730	
	619: GULF DANIEL UNIT 2	E202NS	4,933	0.958771	4,730	
	621: GULF SCHERER UNIT 3	E202NS	4,009	0.958771	3,844	
	622: GULF SCHOLZ PLANT	E202NS	16,102	0.958771	15,438	
	623: GULF PACE PLANT	E202NS	256	0.958771	246	
	625: GULF SMITH UNIT 3	E203INT	86,557	0.946798	81,952	
	626: GULF SMITH PLANT CT	E203PEAK	5,521	0.951437	5,253	
	628: GULF CRIST SIMPLE CYCLE CT#S	E203PEAK	16,881	0.951437	16,061	
	650: GULF MASON SOLAR	E102NS	6,110	0.958936	5,859	
	651: GULF BLUE SPRINGS SOLAR	E102NS	219,962	0.958936	210,930	
	993: UNIDENTIFIED SOLAR	E202NS	123,750	0.958771	118,648	
	994: UNIDENTIFIED BATTERY STORAGE	E202NS	342,104	0.958771	327,999	
	997: RENEWABLE-DEFAULT	E202NS	2,371,735	0.958771	2,273,951	
	TOTAL INC151000		15,510,305		14,759,864	0.951617
INC152000 - OTH PWR O&M - MAINT OF STRUCTURES	041: RIVIERA BEACH ENERGY CENTER U5	E103INT	1,225,439	0.953900	1,168,947	
	071: SANFORD UNIT 5	E103INT	365,387	0.953900	348,543	
	072: SANFORD UNIT 4	E103INT	365,387	0.953900	348,543	
	081: FT LAUDERDALE GAS TURBINES - BLACKSTART	E103PEAK	171,031	0.951601	162,753	

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	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E103PEAK	932,334	0.951601	887,210	
	083: DANIA BEACH ENERGY CENTER	E103INT	1,816,860	0.953900	1,733,104	
	112: FT. MYERS UNIT 2	E103INT	4,968,934	0.953900	4,739,868	
	114: FT. MYERS UNIT 3	E103PEAK	395,120	0.951601	375,997	
	116: FT MYER GAS TURBINES - BLACKSTART	E103PEAK	1,198	0.951601	1,140	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E103INT	3,449,539	0.953900	3,290,516	
	131: CAPE CANAVERAL UNIT 3	E103INT	2,880,146	0.953900	2,747,372	
	139: TURKEY POINT UNIT 1	E102NS	150,000	0.958936	143,840	
	141: TURKEY POINT UNIT 5	E103INT	4,838,518	0.953900	4,615,464	
	171: MANATEE UNIT 3	E103INT	3,234,956	0.953900	3,085,826	
	182: MARTIN UNIT 8	E103INT	500,363	0.953900	477,296	
	187: MARTIN UNIT 3	E103INT	210,834	0.953900	201,115	
	189: MARTIN UNIT 4	E103INT	210,834	0.953900	201,115	
	191: WEST COUNTY ENERGY CENTER UNIT 3	E103INT	11,447,320	0.953900	10,919,603	
	194: OKEECHOBEE CLEAN ENERGY CENTER	E103INT	3,599,124	0.953900	3,433,206	
	622: GULF SCHOLZ PLANT	E102NS	374	0.958936	358	
	625: GULF SMITH UNIT 3	E103INT	620,460	0.953900	591,857	
	626: GULF SMITH PLANT CT	E103PEAK	39,577	0.951601	37,661	
	TOTAL INC152000		41,423,736		39,511,335	0.953833
INC153000 - OTH PWR O&M - MAINT GENR & ELECT PLT	041: RIVIERA BEACH ENERGY CENTER U5	E203INT	3,641,672	0.946798	3,447,927	
	071: SANFORD UNIT 5	E203INT	3,725,756	0.946798	3,527,538	
	072: SANFORD UNIT 4	E203INT	3,725,756	0.946798	3,527,538	
	081: FT LAUDERDALE GAS TURBINES - BLACKSTART	E203PEAK	42,188	0.951437	40,139	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E203PEAK	689,348	0.951437	655,871	
	083: DANIA BEACH ENERGY CENTER	E203INT	2,379,918	0.946798	2,253,301	
	112: FT. MYERS UNIT 2	E203INT	2,620,461	0.946798	2,481,047	
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E203PEAK	404,443	0.951437	384,802	
	114: FT. MYERS UNIT 3	E203PEAK	97,344	0.951437	92,616	
	116: FT MYER GAS TURBINES - BLACKSTART	E203PEAK	70,461	0.951437	67,039	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E203INT	1,647,520	0.946798	1,559,869	
	131: CAPE CANAVERAL UNIT 3	E203INT	2,099,680	0.946798	1,987,973	
	141: TURKEY POINT UNIT 5	E203INT	2,284,817	0.946798	2,163,260	
	171: MANATEE UNIT 3	E203INT	2,148,697	0.946798	2,034,382	
	182: MARTIN UNIT 8	E203INT	4,730,683	0.946798	4,479,001	
	187: MARTIN UNIT 3	E203INT	1,700,943	0.946798	1,610,450	
	189: MARTIN UNIT 4	E203INT	1,700,943	0.946798	1,610,450	
	191: WEST COUNTY ENERGY CENTER UNIT 3	E203INT	5,201,294	0.946798	4,924,574	
	194: OKEECHOBEE CLEAN ENERGY CENTER	E203INT	4,512,289	0.946798	4,272,226	
	292: WEST COUNTY ENERGY CENTER UNIT 2	E203INT	661,726	0.946798	626,521	
	293: WEST COUNTY ENERGY CENTER UNIT 1	E203INT	661,726	0.946798	626,521	
	613: GULF CRIST UNIT 4	E202NS	45,388	0.958771	43,517	

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	614: GULF CRIST UNIT 5	E202NS	45,388	0.958771	43,517	
	615: GULF CRIST UNIT 6	E202NS	179,012	0.958771	171,631	
	616: GULF CRIST UNIT 7	E202NS	279,834	0.958771	268,297	
	618: GULF DANIEL UNIT 1	E202NS	132,716	0.958771	127,244	
	619: GULF DANIEL UNIT 2	E202NS	132,716	0.958771	127,244	
	621: GULF SCHERER UNIT 3	E202NS	107,843	0.958771	103,397	
	623: GULF PACE PLANT	E202NS	6,899	0.958771	6,615	
	625: GULF SMITH UNIT 3	E203INT	3,854,185	0.946798	3,649,134	
	626: GULF SMITH PLANT CT	E203PEAK	245,843	0.951437	233,904	
	628: GULF CRIST SIMPLE CYCLE CT#S	E203PEAK	454,126	0.951437	432,072	
	TOTAL INC153000		50,231,615		47,579,616	0.947205
INC154000 - OTH PWR O&M - MAINT MISC OTH PWR GEN	041: RIVIERA BEACH ENERGY CENTER U5	E203INT	1,099,308	0.946798	1,040,823	
	071: SANFORD UNIT 5	E203INT	116,955	0.946798	110,733	
	072: SANFORD UNIT 4	E203INT	116,955	0.946798	110,733	
	081: FT LAUDERDALE GAS TURBINES - BLACKSTART	E203PEAK	1,228	0.951437	1,168	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E203PEAK	90,419	0.951437	86,028	
	083: DANIA BEACH ENERGY CENTER	E203INT	1,359,717	0.946798	1,287,378	
	112: FT. MYERS UNIT 2	E203INT	209,276	0.946798	198,142	
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E203PEAK	465	0.951437	442	
	114: FT. MYERS UNIT 3	E203PEAK	432,599	0.951437	411,590	
	116: FT MYER GAS TURBINES - BLACKSTART	E203PEAK	1,889	0.951437	1,797	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E203INT	966,604	0.946798	915,178	
	131: CAPE CANAVERAL UNIT 3	E203INT	972,721	0.946798	920,970	
	141: TURKEY POINT UNIT 5	E203INT	198,673	0.946798	188,103	
	171: MANATEE UNIT 3	E203INT	244,099	0.946798	231,113	
	182: MARTIN UNIT 8	E203INT	196,269	0.946798	185,827	
	187: MARTIN UNIT 3	E203INT	44,223	0.946798	41,871	
	189: MARTIN UNIT 4	E203INT	44,223	0.946798	41,871	
	191: WEST COUNTY ENERGY CENTER UNIT 3	E203INT	1,318,341	0.946798	1,248,203	
	194: OKEECHOBEE CLEAN ENERGY CENTER	E203INT	1,049	0.946798	994	
	292: WEST COUNTY ENERGY CENTER UNIT 2	E203INT	760	0.946798	720	
	293: WEST COUNTY ENERGY CENTER UNIT 1	E203INT	760	0.946798	720	
	613: GULF CRIST UNIT 4	E202NS	52	0.958771	50	
	614: GULF CRIST UNIT 5	E202NS	52	0.958771	50	
	615: GULF CRIST UNIT 6	E202NS	206	0.958771	197	
	616: GULF CRIST UNIT 7	E202NS	322	0.958771	308	
	618: GULF DANIEL UNIT 1	E202NS	153	0.958771	146	
	619: GULF DANIEL UNIT 2	E202NS	153	0.958771	146	
	621: GULF SCHERER UNIT 3	E202NS	124	0.958771	119	
	623: GULF PACE PLANT	E202NS	8	0.958771	8	
	625: GULF SMITH UNIT 3	E203INT	1,228,579	0.946798	1,163,216	

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	626: GULF SMITH PLANT CT	E203PEAK	78,366	0.951437	74,560	
	628: GULF CRIST SIMPLE CYCLE CT#S	E203PEAK	522	0.951437	497	
	993: UNIDENTIFED SOLAR	E202NS	268,682	0.958771	257,605	
	994: UNIDENTIFED BATTERY STORAGE	E202NS	60,258	0.958771	57,774	
	TOTAL INC154000		9,054,010		8,579,078	0.947545
INC603010 - DEPR & AMORT EXP - STEAM (EXC COAL)	000: NON-PRODUCTION PLANT	E107	39,969	0.954258	38,141	
	070: SANFORD UNIT 3	E103INT	(19,522)	0.953900	(18,622)	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E103PEAK	1,434	0.951601	1,365	
	112: FT. MYERS UNIT 2	E103INT	19,655	0.953900	18,749	
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E103PEAK	8,939	0.951601	8,506	
	116: FT MYER GAS TURBINES - BLACKSTART	E103PEAK	1,327	0.951601	1,263	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E103INT	35	0.953900	34	
	130: CAPE CANAVERAL	E103INT	175	0.953900	167	
	140: TURKEY POINT TOTAL SITE COMMON	E102NS	1,626,426	0.958936	1,559,639	
	171: MANATEE UNIT 3	E103INT	(184,251)	0.953900	(175,757)	
	182: MARTIN UNIT 8	E103INT	(2,635)	0.953900	(2,514)	
	187: MARTIN UNIT 3	E103INT	(1,239)	0.953900	(1,182)	
	189: MARTIN UNIT 4	E103INT	(1,239)	0.953900	(1,182)	
	500: SJRPP UNIT 1	E102NS	9,623,185	0.958936	9,228,019	
	611: GULF CRIST PIPELINE	E102NS		0.958936		
	613: GULF CRIST UNIT 4	E102NS	1,883,167	0.958936	1,805,837	
	614: GULF CRIST UNIT 5	E102NS	2,031,888	0.958936	1,948,450	
	615: GULF CRIST UNIT 6	E102NS	8,503,617	0.958936	8,154,424	
	616: GULF CRIST UNIT 7	E102NS	12,989,515	0.958936	12,456,113	
	618: GULF DANIEL UNIT 1	E102NS	4,658,167	0.958936	4,466,884	
	619: GULF DANIEL UNIT 2	E102NS	5,056,916	0.958936	4,849,259	
	621: GULF SCHERER UNIT 3	E102NS	4,393,479	0.958936	4,213,065	
	622: GULF SCHOLZ PLANT	E102NS	0	0.958936	0	
	625: GULF SMITH UNIT 3	E103INT	182,656	0.953900	174,235	
	626: GULF SMITH PLANT CT	E103PEAK	11,651	0.951601	11,087	
	TOTAL INC603010		50,823,315		48,735,980	0.958930
INC603011 - DEPR & AMORT EXP - FOSSIL DECOMM	140: TURKEY POINT TOTAL SITE COMMON	E102NS	2,632,313	0.958936	2,524,220	
	171: MANATEE UNIT 3	E103INT	2,120,092	0.953900	2,022,356	
	173: MANATEE UNIT 1	E103PEAK	286,140	0.951601	272,291	
	174: MANATEE UNIT 2	E103PEAK	291,751	0.951601	277,630	
	181: MARTIN UNIT 1	E103PEAK	290,331	0.951601	276,279	
	182: MARTIN UNIT 8	E103INT	1,227,057	0.953900	1,170,490	
	184: MARTIN UNIT 2	E103PEAK	296,137	0.951601	281,804	
	187: MARTIN UNIT 3	E103INT	577,048	0.953900	550,446	
	189: MARTIN UNIT 4	E103INT	577,048	0.953900	550,446	

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	200: CEDAR BAY	E102NS	1,130,063	0.958936	1,083,658	
	500: SJRPP UNIT 1	E102NS	822,923	0.958936	789,130	
	502: SJRPP UNIT 2	E102NS	101,607	0.958936	97,434	
	503: SJRPP COAL TERMINAL	E102NS	34,408	0.958936	32,995	
	505: SCHERER UNIT 4	E102NS	2,317,556	0.958936	2,222,388	
	TOTAL INC603011		12,704,472		12,151,568	0.956480
INC603020 - DEPR & AMORT EXP - TURKEY POINT	000: NON-PRODUCTION PLANT	E107	(324,175)	0.954258	(309,347)	
	143: TURKEY POINT UNIT 3	E102NS	112,484,952	0.958936	107,865,870	
	144: TURKEY POINT UNIT 4	E102NS	91,683,881	0.958936	87,918,974	
	TOTAL INC603020		203,844,658		195,475,497	0.958943
INC603030 - DEPR & AMORT EXP - OTH PROD - GT	000: NON-PRODUCTION PLANT	E107	5,962,888	0.954258	5,690,136	
	040: RIVIERA UNIT #3 & #4	E103INT	16,872	0.953900	16,094	
	041: RIVIERA BEACH ENERGY CENTER U5	E103INT	35,060,955	0.953900	33,444,659	
	050: PUTNAM	E103INT	10,116,828	0.953900	9,650,446	
	071: SANFORD UNIT 5	E103INT	35,666,993	0.953900	34,022,759	
	072: SANFORD UNIT 4	E103INT	34,465,932	0.953900	32,877,066	
	081: FT LAUDERDALE GAS TURBINES - BLACKSTART	E103PEAK	3,367,086	0.951601	3,204,121	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E103PEAK	12,471,825	0.951601	11,868,195	
	083: DANIA BEACH ENERGY CENTER	E103INT	29,687,360	0.953900	28,318,785	
	112: FT. MYERS UNIT 2	E103INT	52,304,451	0.953900	49,893,237	
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E103PEAK	5,187,675	0.951601	4,936,594	
	114: FT. MYERS UNIT 3	E103PEAK	5,135,019	0.951601	4,886,487	
	116: FT MYER GAS TURBINES - BLACKSTART	E103PEAK	4,066,926	0.951601	3,870,089	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E103INT	42,750,711	0.953900	40,779,920	
	122: PORT EVERGLADES GAS TURBINES	E103PEAK	622,696	0.951601	592,558	
	130: CAPE CANAVERAL	E103INT	2,101,451	0.953900	2,004,575	
	131: CAPE CANAVERAL UNIT 3	E103INT	35,923,315	0.953900	34,267,264	
	141: TURKEY POINT UNIT 5	E103INT	31,601,130	0.953900	30,144,331	
	171: MANATEE UNIT 3	E103INT	37,940,445	0.953900	36,191,406	
	172: MANATEE PV SOLAR	E102NS	4,234,960	0.958936	4,061,056	
	182: MARTIN UNIT 8	E103INT	38,454,453	0.953900	36,681,718	
	187: MARTIN UNIT 3	E103INT	14,964,592	0.953900	14,274,730	
	189: MARTIN UNIT 4	E103INT	15,181,035	0.953900	14,481,196	
	191: WEST COUNTY ENERGY CENTER UNIT 3	E103INT	39,891,148	0.953900	38,052,182	
	194: OKEECHOBEE CLEAN ENERGY CENTER	E103INT	41,814,969	0.953900	39,887,316	
	197: BABCOCK RANCH SOLAR PV.	E102NS	5,978,870	0.958936	5,733,354	
	199: CITRUS PV SOLAR	E102NS	4,982,874	0.958936	4,778,257	
	210: VOLUNTARY SOLAR PARTNERSHIP (VSP)	E102NS	1,408,222	0.958936	1,350,395	
	211: C & I SOLAR PARTNERSHIP	E102NS	484,416	0.958936	464,524	
	212: IOTA CAROL (SOLAR PROJECT)	E102NS	2,621,686	0.958936	2,514,029	

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	213: MAGNOLIA SPRINGS SOLAR	E102NS	2,519,594	0.958936	2,416,129	
	214: HIBISCUS SOLAR	E102NS	3,213,433	0.958936	3,081,476	
	217: EGRET SOLAR	E102NS	2,454,826	0.958936	2,354,021	
	218: EVANS PROPERTIES (FLA MAID)	E102NS	2,473,031	0.958936	2,371,478	
	260: CORAL FARM SOLAR	E102NS	2,969,099	0.958936	2,847,175	
	261: HORIZON SOLAR	E102NS	2,994,820	0.958936	2,871,841	
	262: IBIS SOLAR	E102NS	3,082,373	0.958936	2,955,798	
	263: HAMMOCK SOLAR	E102NS	3,149,543	0.958936	3,020,210	
	264: INTERSTATE SOLAR	E102NS	3,029,031	0.958936	2,904,647	
	265: TWIN LAKES SOLAR	E102NS	2,675,506	0.958936	2,565,639	
	266: KROME SOLAR	E102NS	2,789,685	0.958936	2,675,129	
	267: WILDFLOWER SOLAR	E102NS	2,982,379	0.958936	2,859,910	
	268: BLUE CYPRESS SOLAR	E102NS	3,051,187	0.958936	2,925,893	
	269: LOGGERHEAD SOLAR	E102NS	3,058,209	0.958936	2,932,627	
	270: BAREFOOT BAY SOLAR	E102NS	3,055,891	0.958936	2,930,404	
	271: INDIAN RIVER SOLAR	E102NS	2,955,145	0.958936	2,833,795	
	272: MIAMI DADE SOLAR	E102NS	375	0.958936	359	
	273: ECHO RIVER SOLAR	E102NS	3,210,495	0.958936	3,078,660	
	275: PIONEER TRAIL SOLAR	E102NS	195	0.958936	187	
	276: NORTHERN PRESERVE SOLAR	E102NS	2,301,978	0.958936	2,207,450	
	278: SUNSHINE GATEWAY SOLAR	E102NS	3,014,314	0.958936	2,890,534	
	279: BLUE HERON SOLAR	E102NS	2,694,151	0.958936	2,583,519	
	280: SWEETBAY SOLAR	E102NS	2,377,668	0.958936	2,280,031	
	284: TRAILSIDE SOLAR	E102NS	2,461,724	0.958936	2,360,635	
	285: LAKESIDE SOLAR	E102NS	2,374,886	0.958936	2,277,363	
	286: CATTLE RANCH SOLAR	E102NS	2,590,587	0.958936	2,484,207	
	287: OKEECHOBEE SOLAR	E102NS	3,352,556	0.958936	3,214,887	
	288: SOUTHFORK SOLAR	E102NS	3,273,804	0.958936	3,139,369	
	292: WEST COUNTY ENERGY CENTER UNIT 2	E103INT	38,327,548	0.953900	36,560,663	
	293: WEST COUNTY ENERGY CENTER UNIT 1	E103INT	45,551,383	0.953900	43,451,483	
	302: PALM BAY SOLAR	E102NS	2,796,986	0.958936	2,682,130	
	305: WILLOW SOLAR DEL MONTE SOUTH	E102NS	2,508,684	0.958936	2,405,668	
	307: NASSAU SOLAR	E102NS	2,555,703	0.958936	2,450,755	
	308: UNION SPRINGS SOLAR	E102NS	2,479,077	0.958936	2,377,276	
	311: ORANGE BLOSSOM	E102NS	2,590,363	0.958936	2,483,992	
	316: SUNDEW SOLAR	E102NS	11	0.958936	10	
	325: BABCOCK RANCH RESERVE SOLAR	E102NS	2,686,435	0.958936	2,576,119	
	327: DISCOVERY SOLAR ENERGY CENTER	E102NS	2,877,228	0.958936	2,759,077	
	328: RODEOSOLAR ENERGY CENTER	E102NS	2,515,780	0.958936	2,412,472	
	334: BLUEFIELD ORGANIC FARMS (LAND FOR SOLAR)	E102NS	2,469,973	0.958936	2,368,546	
	374: DANIA BEACH ENERGY STORAGE	E102NS	2,616,093	0.958936	2,508,666	
	400: WYNWOOD ENERGY STORAGE CENTER	E102NS	64,954	0.958936	62,286	

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	405: MANATEE ENERGY STORAGE CENTER	E102NS	30,661,946	0.958936	29,402,844	
	406: ECHO RIVER ENERGY STORAGE CENTER	E102NS	2,045,586	0.958936	1,961,586	
	407: SUNSHINE GATEWAY ENERGY STORAGE CENTER	E102NS	2,045,699	0.958936	1,961,694	
	408: OKEECHOBEE HYDROGEN PILOT	E102NS	279,502	0.958936	268,024	
	623: GULF PACE PLANT	E102NS	1,344,018	0.958936	1,288,827	
	624: GULF PERDIDO LANDFILL	E102NS	380,190	0.958936	364,578	
	625: GULF SMITH UNIT 3	E103INT	15,147,623	0.953900	14,449,324	
	626: GULF SMITH PLANT CT	E103PEAK	856,327	0.951601	814,882	
	628: GULF CRIST SIMPLE CYCLE CT#S	E103PEAK	14,855,863	0.951601	14,136,847	
	650: GULF MASON SOLAR	E102NS	2,577,816	0.958936	2,471,961	
	651: GULF BLUE SPRINGS SOLAR	E102NS	2,681,211	0.958936	2,571,110	
	658: GULF COTTON CREEK SOLAR	E102NS	2,878,742	0.958936	2,760,530	
	994: UNIDENTIFIED BATTERY STORAGE	E102NS	2,170,768	0.958936	2,081,628	
	997: RENEWABLE-DEFAULT	E102NS	47,791,194	0.958936	45,828,696	
	TOTAL INC603030		864,330,972		825,462,529	0.955031
INC603036 - DEPR & AMORT EXP - DISMANT OTH PROD	041: RIVIERA BEACH ENERGY CENTER U5	E103INT	695,313	0.953900	663,259	
	071: SANFORD UNIT 5	E103INT	476,750	0.953900	454,772	
	072: SANFORD UNIT 4	E103INT	543,691	0.953900	518,627	
	080: FT. LAUDERDALE UNIT 4	E103INT	160,889	0.953900	153,472	
	081: FT LAUDERDALE GAS TURBINES - BLACKSTART	E103PEAK	132,087	0.951601	125,694	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E103PEAK	1,808,078	0.951601	1,720,568	
	084: FT. LAUDERDALE UNIT 5	E103INT	160,703	0.953900	153,295	
	112: FT. MYERS UNIT 2	E103INT	980,800	0.953900	935,585	
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E103PEAK	360,634	0.951601	343,179	
	114: FT. MYERS UNIT 3	E103PEAK	67,485	0.951601	64,218	
	116: FT MYER GAS TURBINES - BLACKSTART	E103PEAK	79,179	0.951601	75,347	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E103INT	644,908	0.953900	615,178	
	122: PORT EVERGLADES GAS TURBINES	E103PEAK	413,730	0.951601	393,706	
	131: CAPE CANAVERAL UNIT 3	E103INT	826,866	0.953900	788,748	
	141: TURKEY POINT UNIT 5	E103INT	626,578	0.953900	597,693	
	171: MANATEE UNIT 3	E103INT	427,667	0.953900	407,952	
	172: MANATEE PV SOLAR	E102NS	380,369	0.958936	364,749	
	182: MARTIN UNIT 8	E103INT	425,448	0.953900	405,835	
	187: MARTIN UNIT 3	E103INT	110,544	0.953900	105,448	
	189: MARTIN UNIT 4	E103INT	110,535	0.953900	105,440	
	191: WEST COUNTY ENERGY CENTER UNIT 3	E103INT	718,832	0.953900	685,694	
	192: DESOTO SOLAR ENERGY CENTER	E102NS	380,369	0.958936	364,749	
	194: OKEECHOBEE CLEAN ENERGY CENTER	E103INT	312,960	0.953900	298,533	
	197: BABCOCK RANCH SOLAR PV.	E102NS	380,369	0.958936	364,749	
	292: WEST COUNTY ENERGY CENTER UNIT 2	E103INT	729,950	0.953900	696,299	
	293: WEST COUNTY ENERGY CENTER UNIT 1	E103INT	728,411	0.953900	694,832	

JURISDICTIONAL SEPARATION STUDY
SEP - Blended Internal Separation Factors
December 2023 - Subsequent Year Adjustment

COSID	PLANT UNIT	ALLOCATOR	PLANT SITE - PER BOOKS	SEPARATION FACTOR	PLANT SITE - JURIS	BLENDED SEPARATION FACTOR
	TOTAL INC603036		12,683,144		12,097,622	0.953835
INC603047 - DEPR & AMORT EXP - TRANSMISSION - GSU	000: NON-PRODUCTION PLANT	I345T	6,720,350	0.956338	6,426,927	
	041: RIVIERA BEACH ENERGY CENTER U5	E103INT	448,258	0.953900	427,594	
	071: SANFORD UNIT 5	E103INT	225,857	0.953900	215,445	
	072: SANFORD UNIT 4	E103INT	225,857	0.953900	215,445	
	081: FT LAUDERDALE GAS TURBINES - BLACKSTART	E103PEAK	16,356	0.951601	15,565	
	082: FT LAUDERDALE SIMPLE CYCLE PEAKERS U6	E103PEAK	274,160	0.951601	260,891	
	112: FT. MYERS UNIT 2	E103INT	632,700	0.953900	603,533	
	113: FT MYERS SIMPLE CYCLE PEAKERS U3	E103PEAK	287,753	0.951601	273,826	
	116: FT MYER GAS TURBINES - BLACKSTART	E103PEAK	42,720	0.951601	40,652	
	121: PORT EVERGLADES ENERGY CENTER UNIT 5	E103INT	543,605	0.953900	518,545	
	131: CAPE CANAVERAL UNIT 3	E103INT	1,482,529	0.953900	1,414,185	
	141: TURKEY POINT UNIT 5	E103INT	486,135	0.953900	463,725	
	143: TURKEY POINT UNIT 3	E102NS	271,931	0.958936	260,764	
	144: TURKEY POINT UNIT 4	E102NS	271,931	0.958936	260,764	
	150: ST LUCIE COMMON	E102NS	60,458	0.958936	57,975	
	151: ST LUCIE UNIT 1	E102NS	371,539	0.958936	356,282	
	152: ST LUCIE UNIT 2	E102NS	752,691	0.958936	721,783	
	171: MANATEE UNIT 3	E103INT	389,786	0.953900	371,817	
	182: MARTIN UNIT 8	E103INT	358,357	0.953900	341,837	
	187: MARTIN UNIT 3	E103INT	499,312	0.953900	476,294	
	189: MARTIN UNIT 4	E103INT	499,312	0.953900	476,294	
	191: WEST COUNTY ENERGY CENTER UNIT 3	E102NS	2,323,759	0.958936	2,228,336	
	212: IOTA CAROL (SOLAR PROJECT)	E102NS	28,822	0.958936	27,638	
	218: EVANS PROPERTIES (FLA MAID)	E102NS	28,822	0.958936	27,638	
	260: CORAL FARM SOLAR	E102NS	343	0.958936	329	
	305: WILLOW SOLAR DEL MONTE SOUTH	E102NS	28,822	0.958936	27,638	
	328: RODEOSOLAR ENERGY CENTER	E102NS	28,822	0.958936	27,638	
	334: BLUEFIELD ORGANIC FARMS (LAND FOR SOLAR)	E102NS	28,731	0.958936	27,551	
	628: GULF CRIST SIMPLE CYCLE CT#S	E103PEAK	389,770	0.951601	370,905	
	651: GULF BLUE SPRINGS SOLAR	E102NS	31,648	0.958936	30,349	
	658: GULF COTTON CREEK SOLAR	E102NS	31,648	0.958936	30,349	
	997: RENEWABLE-DEFAULT	E102NS	311,625	0.958936	298,828	
	TOTAL INC603047		18,094,410		17,297,343	0.955950

JURISDICTIONAL SEPARATION STUDY
SEP - Internal Factors Based on Internal Factors
December 2023 - Subsequent Year Adjustment

	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTIONAL	INTERNAL SEPARATION FACTOR
I345T-PROD-PLANT				
I310-PROD-PLT-STEAM	1,169,745,677	0.958853	1,121,613,800	
I320-PROD-PLT-NUCL	8,606,116,040	0.958936	8,252,714,492	
I340-PROD-PLT-OTHER	21,311,126,539	0.955151	20,355,342,583	
Total I345T-PROD-PLANT	31,086,988,257		29,729,670,875	0.956338
I365T-DIST-PLT-364-365				
I364-DIST-PLT-POLES	3,749,955,840	1.000000	3,749,955,840	
I365-DIST-PLT-OH-C&D	4,414,285,087	1.000000	4,414,285,087	
Total I365T-DIST-PLT-364-365	8,164,240,928		8,164,240,928	1.000000
I367T-DIST-PLT-366-367				
I366-DIST-PLT-UGCOND	2,184,197,112	1.000000	2,184,197,112	
I367-DIST-PLT-UG-C&D	4,566,162,730	1.000000	4,566,162,730	
Total I367T-DIST-PLT-366-367	6,750,359,842		6,750,359,842	1.000000
I375T-DIST-PLT-EXC-MTR				
I365T-DIST-PLT-364-365	8,164,240,928	1.000000	8,164,240,928	
I367T-DIST-PLT-366-367	6,750,359,842	1.000000	6,750,359,842	
I374-DIST-PLT-OTHER	10,288,737,657	1.000000	10,288,737,657	
Total I375T-DIST-PLT-EXC-MTR	25,203,338,428		25,203,338,428	1.000000
I378T-DIST-PLANT				
I370-DIST-PLT-METERS	993,772,210	0.996349	990,144,175	
I375T-DIST-PLT-EXC-MTR	25,203,338,428	1.000000	25,203,338,428	
Total I378T-DIST-PLANT	26,197,110,637		26,193,482,602	0.999862
I379T-TRANS-DIST-PLT				
I350-TRANS-PLANT	11,341,622,010	0.906225	10,278,058,320	
I378T-DIST-PLANT	26,197,110,637	0.999862	26,193,482,602	
Total I379T-TRANS-DIST-PLT	37,538,732,647		36,471,540,922	0.971571
I399T-GROSS-PLANT				
I300-INTANG-PLANT	2,539,434,586	0.969122	2,461,022,370	
I345T-PROD-PLANT	31,086,988,257	0.956338	29,729,670,875	
I379T-TRANS-DIST-PLT	37,538,732,647	0.971571	36,471,540,922	
I389-GENERAL-PLANT	3,357,235,212	0.969122	3,253,571,091	
Total I399T-GROSS-PLANT	74,522,390,703		71,915,805,259	0.965023
I409T-NET-PLANT				
I399T-GROSS-PLANT	74,522,390,703	0.965023	71,915,805,259	
I400-ACCUM-PROV-DEPR	(17,973,837,703)	0.964196	(17,330,302,888)	
Total I409T-NET-PLANT	56,548,553,000		54,585,502,370	0.965286
I439T-RATE-BASE				
I409T-NET-PLANT	56,548,553,000	0.965286	54,585,502,370	
I410-FUTUREUSE	640,521,505	0.955168	611,805,648	
I415-CWIP	2,832,837,732	0.946377	2,680,933,231	
I420-NUCLEAR-FUEL	714,969,657	0.945673	676,127,516	
I425-WORKING_CAPITAL	(911,425,731)	0.954121	(869,609,986)	
Total I439T-RATE-BASE	59,825,456,162		57,684,758,779	0.964218
I475T-TOTAL-REVENUES				
I440-REVS-EXCL-MISC-SERV	(7,896,719,535)	0.999707	(7,894,409,431)	
I450-MISC-SERV-REVS	(102,320,151)	1.000000	(102,320,151)	
Total I475T-TOTAL-REVENUES	(7,999,039,686)		(7,996,729,582)	0.999711
I599T-O&M-TOTAL				
I500-O&M-EXCL-CUST-ACCTS	1,493,960,151	0.967163	1,444,902,827	

JURISDICTIONAL SEPARATION STUDY
SEP - Internal Factors Based on Internal Factors
December 2023 - Subsequent Year Adjustment

	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTIONAL	INTERNAL SEPARATION FACTOR
I540-O&M-CA-EXCL-SUP	104,722,682	0.999979	104,720,453	
I545-O&M-CA-SUP	9,347,098	0.999979	9,346,899	
Total I599T-O&M-TOTAL	1,608,029,931		1,558,970,179	0.969491
I650T-OPER-EXP-BEF-TAX				
I599T-O&M-TOTAL	1,608,029,931	0.969491	1,558,970,179	
I600-DEPR-EXP-TOTAL	2,618,766,438	0.964703	2,526,332,691	
I605-AMORT-PROP-LOSS	35,502,061	1.010412	35,871,702	
I608-TAX-OTH-INC-TAX	1,179,727,806	0.973958	1,149,005,706	
I611-GAIN-LOSS-SALEPLT	(6,023,745)	1.000000	(6,023,745)	
Total I650T-OPER-EXP-BEF-TAX	5,436,002,491		5,264,156,534	0.968387
I700T-NOI-BEF-INC-TAX				
I475T-TOTAL-REVENUES	(7,999,039,686)	0.999711	(7,996,729,582)	
I650T-OPER-EXP-BEF-TAX	5,436,002,491	0.968387	5,264,156,534	
Total I700T-NOI-BEF-INC-TAX	(2,563,037,195)		(2,732,573,048)	1.066146
I850T-PRETAX-INC				
I700T-NOI-BEF-INC-TAX	(2,563,037,195)	1.066146	(2,732,573,048)	
I827-INTEREST-EXP	835,995,823	0.965493	807,148,312	
Total I850T-PRETAX-INC	(1,727,041,372)		(1,925,424,736)	1.114869

RETAIL COST OF SERVICE STUDY (WITH RSAM)
COS - Compound Allocators
December 2023 - Subsequent Year Adjustment

COS - Compound Allocators	ALLOCATOR/ WEIGHT	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2
W310-P-STEAM-12CP&1/13th													
External Allocator A	E106	0.015923	0.000749	0.008632	0.076548	0.000396	0.217995	0.079767	0.025359	0.006074	0.000593	0.000000	0.000049
Weighted Factor A	W310-D	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077
Result A		0.014698	0.000691	0.007968	0.070659	0.000366	0.201226	0.073631	0.023408	0.005607	0.000547	0.000000	0.000045
External Allocator B	E201	0.020682	0.000922	0.012260	0.069161	0.000573	0.232912	0.084449	0.031293	0.007803	0.000678	0.000722	0.000079
Weighted Factor B	W310-E	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923
Result B		0.001591	0.000071	0.000943	0.005320	0.000044	0.017916	0.006496	0.002407	0.000600	0.000052	0.000056	0.000006
Compound Allocator - Actual		0.016289	0.000762	0.008911	0.075980	0.000410	0.219142	0.080127	0.025815	0.006207	0.000599	0.000056	0.000051
W320-P-NUCL-12CP&1/13th													
External Allocator A	E106	0.015923	0.000749	0.008632	0.076548	0.000396	0.217995	0.079767	0.025359	0.006074	0.000593	0.000000	0.000049
Weighted Factor A	W320-D	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077
Result A		0.014698	0.000691	0.007968	0.070659	0.000366	0.201226	0.073631	0.023408	0.005607	0.000547	0.000000	0.000045
External Allocator B	E201	0.020682	0.000922	0.012260	0.069161	0.000573	0.232912	0.084449	0.031293	0.007803	0.000678	0.000722	0.000079
Weighted Factor B	W320-E	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923
Result B		0.001591	0.000071	0.000943	0.005320	0.000044	0.017916	0.006496	0.002407	0.000600	0.000052	0.000056	0.000006
Compound Allocator - Actual		0.016289	0.000762	0.008911	0.075980	0.000410	0.219142	0.080127	0.025815	0.006207	0.000599	0.000056	0.000051
W340-P-OTHER-12CP&1/13th													
External Allocator A	E106	0.015923	0.000749	0.008632	0.076548	0.000396	0.217995	0.079767	0.025359	0.006074	0.000593	0.000000	0.000049
Weighted Factor A	W340-D	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077
Result A		0.014698	0.000691	0.007968	0.070659	0.000366	0.201226	0.073631	0.023408	0.005607	0.000547	0.000000	0.000045
External Allocator B	E201	0.020682	0.000922	0.012260	0.069161	0.000573	0.232912	0.084449	0.031293	0.007803	0.000678	0.000722	0.000079
Weighted Factor B	W340-E	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923
Result B		0.001591	0.000071	0.000943	0.005320	0.000044	0.017916	0.006496	0.002407	0.000600	0.000052	0.000056	0.000006
Compound Allocator - Actual		0.016289	0.000762	0.008911	0.075980	0.000410	0.219142	0.080127	0.025815	0.006207	0.000599	0.000056	0.000051
W355-T-PULLOFFS-12CP													
External Allocator A	E101	0.015923	0.000749	0.008632	0.076548	0.000396	0.217995	0.079767	0.025359	0.006074	0.000593	0.000000	0.000049
Weighted Factor A	W355-D	0.999124	0.999124	0.999124	0.999124	0.999124	0.999124	0.999124	0.999124	0.999124	0.999124	0.999124	0.999124
Result A		0.015909	0.000748	0.008624	0.076481	0.000396	0.217804	0.079697	0.025336	0.006068	0.000592	0.000000	0.000049
External Allocator B	E301	0.000000	0.000000	0.369869	0.000000	0.000000	0.000000	0.000000	0.000000	0.344872	0.000000	0.000000	0.000000
Weighted Factor B	W355-C	0.000876	0.000876	0.000876	0.000876	0.000876	0.000876	0.000876	0.000876	0.000876	0.000876	0.000876	0.000876
Result B		0.000000	0.000000	0.000324	0.000000	0.000000	0.000000	0.000000	0.000000	0.000302	0.000000	0.000000	0.000000

RETAIL COST OF SERVICE STUDY (WITH RSAM)
COS - Compound Allocators
December 2023 - Subsequent Year Adjustment

COS - Compound Allocators		ALLOCATOR/ WEIGHT	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2
Compound Allocator - Actual			0.015909	0.000748	0.008949	0.076481	0.000396	0.217804	0.079697	0.025336	0.006371	0.000592	0.000000	0.000049
W364-D-POLES-PP														
External Allocator A	E104		0.014516	0.000676	0.000000	0.073332	0.000378	0.202248	0.076645	0.022805	0.000000	0.000602	0.000935	0.000277
Weighted Factor A	W364-PD		0.972922	0.972922	0.972922	0.972922	0.972922	0.972922	0.972922	0.972922	0.972922	0.972922	0.972922	0.972922
Result A			0.014123	0.000658	0.000000	0.071346	0.000368	0.196772	0.074569	0.022188	0.000000	0.000586	0.000910	0.000270
External Allocator B	E105		0.008658	0.000679	0.000000	0.075004	0.000387	0.206160	0.073927	0.013440	0.000000	0.000000	0.000957	0.000000
Weighted Factor B	W364-SD		0.025910	0.025910	0.025910	0.025910	0.025910	0.025910	0.025910	0.025910	0.025910	0.025910	0.025910	0.025910
Result B			0.000224	0.000018	0.000000	0.001943	0.000010	0.005342	0.001915	0.000348	0.000000	0.000000	0.000025	0.000000
External Allocator C	E302		0.107020	0.001691	0.000000	0.000000	0.000000	0.223286	0.193184	0.111475	0.000000	0.048696	0.000000	0.298616
Weighted Factor C	W364-C		0.001168	0.001168	0.001168	0.001168	0.001168	0.001168	0.001168	0.001168	0.001168	0.001168	0.001168	0.001168
Result C			0.000125	0.000002	0.000000	0.000000	0.000000	0.000261	0.000226	0.000130	0.000000	0.000057	0.000000	0.000349
Compound Allocator - Actual			0.014472	0.000677	0.000000	0.073289	0.000378	0.202374	0.076710	0.022666	0.000000	0.000643	0.000935	0.000619
W365-D-OH-CONDUCT-PP														
External Allocator A	E104		0.014516	0.000676	0.000000	0.073332	0.000378	0.202248	0.076645	0.022805	0.000000	0.000602	0.000935	0.000277
Weighted Factor A	W365-PD		0.816555	0.816555	0.816555	0.816555	0.816555	0.816555	0.816555	0.816555	0.816555	0.816555	0.816555	0.816555
Result A			0.011853	0.000552	0.000000	0.059879	0.000309	0.165147	0.062585	0.018622	0.000000	0.000492	0.000764	0.000227
External Allocator B	E105		0.008658	0.000679	0.000000	0.075004	0.000387	0.206160	0.073927	0.013440	0.000000	0.000000	0.000957	0.000000
Weighted Factor B	W365-SD		0.182238	0.182238	0.182238	0.182238	0.182238	0.182238	0.182238	0.182238	0.182238	0.182238	0.182238	0.182238
Result B			0.001578	0.000124	0.000000	0.013669	0.000071	0.037570	0.013472	0.002449	0.000000	0.000000	0.000174	0.000000
External Allocator C	E302		0.107020	0.001691	0.000000	0.000000	0.000000	0.223286	0.193184	0.111475	0.000000	0.048696	0.000000	0.298616
Weighted Factor C	W365-C		0.001207	0.001207	0.001207	0.001207	0.001207	0.001207	0.001207	0.001207	0.001207	0.001207	0.001207	0.001207
Result C			0.000129	0.000002	0.000000	0.000000	0.000000	0.000269	0.000233	0.000135	0.000000	0.000059	0.000000	0.000360
Compound Allocator - Actual			0.013560	0.000678	0.000000	0.073548	0.000379	0.202987	0.076290	0.021205	0.000000	0.000550	0.000938	0.000587
W366-D-UG-CONDUIT														
External Allocator A	E104		0.014516	0.000676	0.000000	0.073332	0.000378	0.202248	0.076645	0.022805	0.000000	0.000602	0.000935	0.000277
Weighted Factor A	W366-PD		0.918037	0.918037	0.918037	0.918037	0.918037	0.918037	0.918037	0.918037	0.918037	0.918037	0.918037	0.918037
Result A			0.013326	0.000621	0.000000	0.067321	0.000347	0.185671	0.070363	0.020936	0.000000	0.000553	0.000859	0.000255
External Allocator B	E105		0.008658	0.000679	0.000000	0.075004	0.000387	0.206160	0.073927	0.013440	0.000000	0.000000	0.000957	0.000000
Weighted Factor B	W366-SD		0.081963	0.081963	0.081963	0.081963	0.081963	0.081963	0.081963	0.081963	0.081963	0.081963	0.081963	0.081963
Result B			0.000710	0.000056	0.000000	0.006148	0.000032	0.016897	0.006059	0.001102	0.000000	0.000000	0.000078	0.000000

RETAIL COST OF SERVICE STUDY (WITH RSAM)
COS - Compound Allocators
December 2023 - Subsequent Year Adjustment

COS - Compound Allocators		ALLOCATOR/ WEIGHT	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2
Compound Allocator - Actual			0.014036	0.000676	0.000000	0.073469	0.000379	0.202569	0.076422	0.022038	0.000000	0.000553	0.000937	0.000255
W367-D-UG-CONDUCT														
External Allocator A	E104		0.014516	0.000676	0.000000	0.073332	0.000378	0.202248	0.076645	0.022805	0.000000	0.000602	0.000935	0.000277
Weighted Factor A	W367-PD		0.873451	0.873451	0.873451	0.873451	0.873451	0.873451	0.873451	0.873451	0.873451	0.873451	0.873451	0.873451
Result A			0.012679	0.000590	0.000000	0.064052	0.000330	0.176654	0.066945	0.019919	0.000000	0.000526	0.000817	0.000242
External Allocator B	E105		0.008658	0.000679	0.000000	0.075004	0.000387	0.206160	0.073927	0.013440	0.000000	0.000000	0.000957	0.000000
Weighted Factor B	W367-SD		0.126549	0.126549	0.126549	0.126549	0.126549	0.126549	0.126549	0.126549	0.126549	0.126549	0.126549	0.126549
Result B			0.001096	0.000086	0.000000	0.009492	0.000049	0.026089	0.009355	0.001701	0.000000	0.000000	0.000121	0.000000
Compound Allocator - Actual			0.013775	0.000676	0.000000	0.073543	0.000379	0.202743	0.076301	0.021620	0.000000	0.000526	0.000938	0.000242
W368-D-TRANSF														
External Allocator A	E104		0.014516	0.000676	0.000000	0.073332	0.000378	0.202248	0.076645	0.022805	0.000000	0.000602	0.000935	0.000277
Weighted Factor A	W368-PD		0.101543	0.101543	0.101543	0.101543	0.101543	0.101543	0.101543	0.101543	0.101543	0.101543	0.101543	0.101543
Result A			0.001474	0.000069	0.000000	0.007446	0.000038	0.020537	0.007783	0.002316	0.000000	0.000061	0.000095	0.000028
External Allocator B	E109		0.005384	0.000442	0.000000	0.064166	0.000215	0.141929	0.045018	0.008506	0.000000	0.000000	0.000505	0.000000
Weighted Factor B	W368-SD		0.898457	0.898457	0.898457	0.898457	0.898457	0.898457	0.898457	0.898457	0.898457	0.898457	0.898457	0.898457
Result B			0.004837	0.000397	0.000000	0.057650	0.000193	0.127517	0.040446	0.007643	0.000000	0.000000	0.000454	0.000000
Compound Allocator - Actual			0.006311	0.000466	0.000000	0.065097	0.000232	0.148054	0.048229	0.009958	0.000000	0.000061	0.000549	0.000028
W500-P-STEAM-OPER-S&E														
External Allocator A	E106		0.015923	0.000749	0.008632	0.076548	0.000396	0.217995	0.079767	0.025359	0.006074	0.000593	0.000000	0.000049
Weighted Factor A	W500-DN		0.258334	0.258334	0.258334	0.258334	0.258334	0.258334	0.258334	0.258334	0.258334	0.258334	0.258334	0.258334
Result A			0.004113	0.000193	0.002230	0.019775	0.000102	0.056316	0.020606	0.006551	0.001569	0.000153	0.000000	0.000013
External Allocator B	E201		0.020682	0.000922	0.012260	0.069161	0.000573	0.232912	0.084449	0.031293	0.007803	0.000678	0.000722	0.000079
Weighted Factor B	W500-EN		0.741666	0.741666	0.741666	0.741666	0.741666	0.741666	0.741666	0.741666	0.741666	0.741666	0.741666	0.741666
Result B			0.015339	0.000684	0.009093	0.051294	0.000425	0.172743	0.062633	0.023209	0.005787	0.000503	0.000535	0.000059
Compound Allocator - Actual			0.019453	0.000877	0.011323	0.071069	0.000527	0.229058	0.083239	0.029760	0.007356	0.000656	0.000535	0.000071
W502-P-STEAM-EXP														
External Allocator A	E106		0.015923	0.000749	0.008632	0.076548	0.000396	0.217995	0.079767	0.025359	0.006074	0.000593	0.000000	0.000049
Weighted Factor A	W502-D		0.313393	0.313393	0.313393	0.313393	0.313393	0.313393	0.313393	0.313393	0.313393	0.313393	0.313393	0.313393
Result A			0.004990	0.000235	0.002705	0.023990	0.000124	0.068318	0.024998	0.007947	0.001903	0.000186	0.000000	0.000015

RETAIL COST OF SERVICE STUDY (WITH RSAM)
COS - Compound Allocators
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COS - Compound Allocators	ALLOCATOR/ WEIGHT	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2
External Allocator B	E201	0.020682	0.000922	0.012260	0.069161	0.000573	0.232912	0.084449	0.031293	0.007803	0.000678	0.000722	0.000079
Weighted Factor B	W502-E	0.686607	0.686607	0.686607	0.686607	0.686607	0.686607	0.686607	0.686607	0.686607	0.686607	0.686607	0.686607
Result B		0.014200	0.000633	0.008418	0.047486	0.000393	0.159919	0.057983	0.021486	0.005358	0.000465	0.000496	0.000054
Compound Allocator - Actual		0.019191	0.000868	0.011123	0.071476	0.000517	0.228237	0.082981	0.029433	0.007261	0.000651	0.000496	0.000070
W505-P-STEAM-ELECT-EXP													
External Allocator A	E106	0.015923	0.000749	0.008632	0.076548	0.000396	0.217995	0.079767	0.025359	0.006074	0.000593	0.000000	0.000049
Weighted Factor A	W505-D	0.550732	0.550732	0.550732	0.550732	0.550732	0.550732	0.550732	0.550732	0.550732	0.550732	0.550732	0.550732
Result A		0.008769	0.000413	0.004754	0.042157	0.000218	0.120057	0.043930	0.013966	0.003345	0.000326	0.000000	0.000027
External Allocator B	E201	0.020682	0.000922	0.012260	0.069161	0.000573	0.232912	0.084449	0.031293	0.007803	0.000678	0.000722	0.000079
Weighted Factor B	W505-E	0.449268	0.449268	0.449268	0.449268	0.449268	0.449268	0.449268	0.449268	0.449268	0.449268	0.449268	0.449268
Result B		0.009292	0.000414	0.005508	0.031072	0.000257	0.104640	0.037940	0.014059	0.003506	0.000304	0.000324	0.000035
Compound Allocator - Actual		0.018061	0.000827	0.010262	0.073229	0.000475	0.224696	0.081870	0.028024	0.006851	0.000631	0.000324	0.000062
W510-P-STEAM-MAINT-S&E													
External Allocator A	E106	0.015923	0.000749	0.008632	0.076548	0.000396	0.217995	0.079767	0.025359	0.006074	0.000593	0.000000	0.000049
Weighted Factor A	W510-DN	0.198123	0.198123	0.198123	0.198123	0.198123	0.198123	0.198123	0.198123	0.198123	0.198123	0.198123	0.198123
Result A		0.003155	0.000148	0.001710	0.015166	0.000079	0.043190	0.015804	0.005024	0.001203	0.000117	0.000000	0.000010
External Allocator B	E201	0.020682	0.000922	0.012260	0.069161	0.000573	0.232912	0.084449	0.031293	0.007803	0.000678	0.000722	0.000079
Weighted Factor B	W510-EN	0.801877	0.801877	0.801877	0.801877	0.801877	0.801877	0.801877	0.801877	0.801877	0.801877	0.801877	0.801877
Result B		0.016584	0.000739	0.009831	0.055458	0.000459	0.186766	0.067717	0.025093	0.006257	0.000543	0.000579	0.000063
Compound Allocator - Actual		0.019739	0.000887	0.011541	0.070624	0.000538	0.229956	0.083521	0.030117	0.007460	0.000661	0.000579	0.000073
W517-P-NUCL-OPER-S&E													
External Allocator A	E106	0.015923	0.000749	0.008632	0.076548	0.000396	0.217995	0.079767	0.025359	0.006074	0.000593	0.000000	0.000049
Weighted Factor A	W517-DN	0.560087	0.560087	0.560087	0.560087	0.560087	0.560087	0.560087	0.560087	0.560087	0.560087	0.560087	0.560087
Result A		0.008918	0.000420	0.004835	0.042873	0.000222	0.122096	0.044676	0.014203	0.003402	0.000332	0.000000	0.000027
External Allocator B	E201	0.020682	0.000922	0.012260	0.069161	0.000573	0.232912	0.084449	0.031293	0.007803	0.000678	0.000722	0.000079
Weighted Factor B	W517-EN	0.439913	0.439913	0.439913	0.439913	0.439913	0.439913	0.439913	0.439913	0.439913	0.439913	0.439913	0.439913
Result B		0.009098	0.000405	0.005393	0.030425	0.000252	0.102461	0.037150	0.013766	0.003433	0.000298	0.000318	0.000035
Compound Allocator - Actual		0.018017	0.000825	0.010228	0.073298	0.000474	0.224557	0.081826	0.027969	0.006835	0.000630	0.000318	0.000062
W519-P-NUCL-COOLANTS													
External Allocator A	E106	0.015923	0.000749	0.008632	0.076548	0.000396	0.217995	0.079767	0.025359	0.006074	0.000593	0.000000	0.000049

RETAIL COST OF SERVICE STUDY (WITH RSAM)
COS - Compound Allocators
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COS - Compound Allocators		ALLOCATOR/ WEIGHT	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2
Weighted Factor A	W519-D		0.427750	0.427750	0.427750	0.427750	0.427750	0.427750	0.427750	0.427750	0.427750	0.427750	0.427750	0.427750
Result A			0.006811	0.000320	0.003692	0.032743	0.000170	0.093247	0.034120	0.010847	0.002598	0.000253	0.000000	0.000021
External Allocator B	E201		0.020682	0.000922	0.012260	0.069161	0.000573	0.232912	0.084449	0.031293	0.007803	0.000678	0.000722	0.000079
Weighted Factor B	W519-E		0.572250	0.572250	0.572250	0.572250	0.572250	0.572250	0.572250	0.572250	0.572250	0.572250	0.572250	0.572250
Result B			0.011835	0.000527	0.007016	0.039577	0.000328	0.133284	0.048326	0.017907	0.004465	0.000388	0.000413	0.000045
Compound Allocator - Actual			0.018646	0.000848	0.010708	0.072321	0.000497	0.226531	0.082446	0.028754	0.007063	0.000641	0.000413	0.000066
W520-P-NUCL-STEAM-EXP														
External Allocator A	E106		0.015923	0.000749	0.008632	0.076548	0.000396	0.217995	0.079767	0.025359	0.006074	0.000593	0.000000	0.000049
Weighted Factor A	W520-D		0.860153	0.860153	0.860153	0.860153	0.860153	0.860153	0.860153	0.860153	0.860153	0.860153	0.860153	0.860153
Result A			0.013696	0.000644	0.007425	0.065843	0.000341	0.187509	0.068612	0.021812	0.005224	0.000510	0.000000	0.000042
External Allocator B	E201		0.020682	0.000922	0.012260	0.069161	0.000573	0.232912	0.084449	0.031293	0.007803	0.000678	0.000722	0.000079
Weighted Factor B	W520-E		0.139847	0.139847	0.139847	0.139847	0.139847	0.139847	0.139847	0.139847	0.139847	0.139847	0.139847	0.139847
Result B			0.002892	0.000129	0.001715	0.009672	0.000080	0.032572	0.011810	0.004376	0.001091	0.000095	0.000101	0.000011
Compound Allocator - Actual			0.016589	0.000773	0.009139	0.075515	0.000421	0.220081	0.080421	0.026188	0.006316	0.000605	0.000101	0.000053
W523-P-NUCL-ELECT-EXP														
External Allocator A	E106		0.015923	0.000749	0.008632	0.076548	0.000396	0.217995	0.079767	0.025359	0.006074	0.000593	0.000000	0.000049
Weighted Factor A	W523-D		0.002102	0.002102	0.002102	0.002102	0.002102	0.002102	0.002102	0.002102	0.002102	0.002102	0.002102	0.002102
Result A			0.000033	0.000002	0.000018	0.000161	0.000001	0.000458	0.000168	0.000053	0.000013	0.000001	0.000000	0.000000
External Allocator B	E201		0.020682	0.000922	0.012260	0.069161	0.000573	0.232912	0.084449	0.031293	0.007803	0.000678	0.000722	0.000079
Weighted Factor B	W523-E		0.997898	0.997898	0.997898	0.997898	0.997898	0.997898	0.997898	0.997898	0.997898	0.997898	0.997898	0.997898
Result B			0.020639	0.000920	0.012234	0.069015	0.000571	0.232422	0.084271	0.031227	0.007787	0.000676	0.000720	0.000079
Compound Allocator - Actual			0.020672	0.000921	0.012252	0.069176	0.000572	0.232880	0.084439	0.031280	0.007799	0.000678	0.000720	0.000079
W528-P-NUCL-MAINT-S&E														
External Allocator A	E106		0.015923	0.000749	0.008632	0.076548	0.000396	0.217995	0.079767	0.025359	0.006074	0.000593	0.000000	0.000049
Weighted Factor A	W528-DN		0.011732	0.011732	0.011732	0.011732	0.011732	0.011732	0.011732	0.011732	0.011732	0.011732	0.011732	0.011732
Result A			0.000187	0.000009	0.000101	0.000898	0.000005	0.002558	0.000936	0.000298	0.000071	0.000007	0.000000	0.000001
External Allocator B	E201		0.020682	0.000922	0.012260	0.069161	0.000573	0.232912	0.084449	0.031293	0.007803	0.000678	0.000722	0.000079
Weighted Factor B	W528-EN		0.988268	0.988268	0.988268	0.988268	0.988268	0.988268	0.988268	0.988268	0.988268	0.988268	0.988268	0.988268
Result B			0.020439	0.000911	0.012116	0.068349	0.000566	0.230179	0.083458	0.030925	0.007711	0.000670	0.000713	0.000078
Compound Allocator - Actual			0.020626	0.000920	0.012217	0.069247	0.000570	0.232737	0.084394	0.031223	0.007783	0.000677	0.000713	0.000079

RETAIL COST OF SERVICE STUDY (WITH RSAM)
COS - Compound Allocators
December 2023 - Subsequent Year Adjustment

COS - Compound Allocators		ALLOCATOR/ WEIGHT	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2
Result B			0.000918	0.000072	0.000000	0.007952	0.000041	0.021858	0.007838	0.001425	0.000000	0.000000	0.000101	0.000000
External Allocator C	E303		0.000034	0.000011	0.000000	0.093580	0.001648	0.016566	0.000502	0.000023	0.000000	0.000000	0.000000	0.000000
Weighted Factor C	W583-C		0.041088	0.041088	0.041088	0.041088	0.041088	0.041088	0.041088	0.041088	0.041088	0.041088	0.041088	0.041088
Result C			0.000001	0.000000	0.000000	0.003845	0.000068	0.000681	0.000021	0.000001	0.000000	0.000000	0.000000	0.000000
Compound Allocator - Actual			0.013300	0.000649	0.000000	0.074341	0.000431	0.195034	0.073228	0.020876	0.000000	0.000513	0.000899	0.000237
W584-94-D-UG-LINE-EXP														
External Allocator A		E104	0.014516	0.000676	0.000000	0.073332	0.000378	0.202248	0.076645	0.022805	0.000000	0.000602	0.000935	0.000277
Weighted Factor A		W584-PD	0.747917	0.747917	0.747917	0.747917	0.747917	0.747917	0.747917	0.747917	0.747917	0.747917	0.747917	0.747917
Result A			0.010857	0.000506	0.000000	0.054846	0.000283	0.151265	0.057324	0.017056	0.000000	0.000450	0.000699	0.000208
External Allocator B		E105	0.008658	0.000679	0.000000	0.075004	0.000387	0.206160	0.073927	0.013440	0.000000	0.000000	0.000957	0.000000
Weighted Factor B		W584-SD	0.094448	0.094448	0.094448	0.094448	0.094448	0.094448	0.094448	0.094448	0.094448	0.094448	0.094448	0.094448
Result B			0.000818	0.000064	0.000000	0.007084	0.000037	0.019471	0.006982	0.001269	0.000000	0.000000	0.000090	0.000000
External Allocator C		E303	0.000034	0.000011	0.000000	0.093580	0.001648	0.016566	0.000502	0.000023	0.000000	0.000000	0.000000	0.000000
Weighted Factor C		W584-C	0.157635	0.157635	0.157635	0.157635	0.157635	0.157635	0.157635	0.157635	0.157635	0.157635	0.157635	0.157635
Result C			0.000005	0.000002	0.000000	0.014751	0.000260	0.002611	0.000079	0.000004	0.000000	0.000000	0.000000	0.000000
Compound Allocator - Actual			0.011680	0.000572	0.000000	0.076681	0.000579	0.173348	0.064385	0.018329	0.000000	0.000450	0.000790	0.000208

RETAIL COST OF SERVICE STUDY (WITH RSAM)
COS - Compound Allocators
December 2023 - Subsequent Year Adjustment

COS - Compound Allocators	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
<u>W310-P-STEAM-12CP&1/13th</u>							
External Allocator A	0.567078	0.000000	0.000007	0.000223	0.000060	0.000005	0.000544
Weighted Factor A	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077
Result A	0.523457	0.000000	0.000006	0.000206	0.000055	0.000005	0.000502
External Allocator B	0.533953	0.003271	0.000264	0.000322	0.000126	0.000011	0.000521
Weighted Factor B	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923
Result B	0.041073	0.000252	0.000020	0.000025	0.000010	0.000001	0.000040
Compound Allocator - Actual	0.564530	0.000252	0.000026	0.000230	0.000065	0.000005	0.000542
<u>W320-P-NUCL-12CP&1/13th</u>							
External Allocator A	0.567078	0.000000	0.000007	0.000223	0.000060	0.000005	0.000544
Weighted Factor A	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077
Result A	0.523457	0.000000	0.000006	0.000206	0.000055	0.000005	0.000502
External Allocator B	0.533953	0.003271	0.000264	0.000322	0.000126	0.000011	0.000521
Weighted Factor B	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923
Result B	0.041073	0.000252	0.000020	0.000025	0.000010	0.000001	0.000040
Compound Allocator - Actual	0.564530	0.000252	0.000026	0.000230	0.000065	0.000005	0.000542
<u>W340-P-OTHER-12CP&1/13th</u>							
External Allocator A	0.567078	0.000000	0.000007	0.000223	0.000060	0.000005	0.000544
Weighted Factor A	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077
Result A	0.523457	0.000000	0.000006	0.000206	0.000055	0.000005	0.000502
External Allocator B	0.533953	0.003271	0.000264	0.000322	0.000126	0.000011	0.000521
Weighted Factor B	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923
Result B	0.041073	0.000252	0.000020	0.000025	0.000010	0.000001	0.000040
Compound Allocator - Actual	0.564530	0.000252	0.000026	0.000230	0.000065	0.000005	0.000542
<u>W355-T-PULLOFFS-12CP</u>							
External Allocator A	0.567078	0.000000	0.000007	0.000223	0.000060	0.000005	0.000544
Weighted Factor A	0.999124	0.999124	0.999124	0.999124	0.999124	0.999124	0.999124
Result A	0.566582	0.000000	0.000007	0.000223	0.000060	0.000005	0.000544
External Allocator B	0.000000	0.000000	0.000000	0.000000	0.000000	0.024174	0.261084
Weighted Factor B	0.000876	0.000876	0.000876	0.000876	0.000876	0.000876	0.000876
Result B	0.000000	0.000000	0.000000	0.000000	0.000000	0.000021	0.000229

RETAIL COST OF SERVICE STUDY (WITH RSAM)
COS - Compound Allocators
December 2023 - Subsequent Year Adjustment

COS - Compound Allocators	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
Compound Allocator - Actual	0.566582	0.000000	0.000007	0.000223	0.000060	0.000026	0.000772
<u>W364-D-POLES-PP</u>							
External Allocator A	0.601994	0.004237	0.000352	0.000267	0.000099	0.000636	0.000000
Weighted Factor A	0.972922	0.972922	0.972922	0.972922	0.972922	0.972922	0.972922
Result A	0.585693	0.004123	0.000343	0.000260	0.000096	0.000619	0.000000
External Allocator B	0.615720	0.004334	0.000360	0.000273	0.000101	0.000000	0.000000
Weighted Factor B	0.025910	0.025910	0.025910	0.025910	0.025910	0.025910	0.025910
Result B	0.015954	0.000112	0.000009	0.000007	0.000003	0.000000	0.000000
External Allocator C	0.000000	0.000000	0.000000	0.000000	0.000000	0.016032	0.000000
Weighted Factor C	0.001168	0.001168	0.001168	0.001168	0.001168	0.001168	0.001168
Result C	0.000000	0.000000	0.000000	0.000000	0.000000	0.000019	0.000000
Compound Allocator - Actual	0.601646	0.004235	0.000352	0.000267	0.000099	0.000638	0.000000
<u>W365-D-OH-CONDUCT-PP</u>							
External Allocator A	0.601994	0.004237	0.000352	0.000267	0.000099	0.000636	0.000000
Weighted Factor A	0.816555	0.816555	0.816555	0.816555	0.816555	0.816555	0.816555
Result A	0.491561	0.003460	0.000288	0.000218	0.000081	0.000520	0.000000
External Allocator B	0.615720	0.004334	0.000360	0.000273	0.000101	0.000000	0.000000
Weighted Factor B	0.182238	0.182238	0.182238	0.182238	0.182238	0.182238	0.182238
Result B	0.112208	0.000790	0.000066	0.000050	0.000018	0.000000	0.000000
External Allocator C	0.000000	0.000000	0.000000	0.000000	0.000000	0.016032	0.000000
Weighted Factor C	0.001207	0.001207	0.001207	0.001207	0.001207	0.001207	0.001207
Result C	0.000000	0.000000	0.000000	0.000000	0.000000	0.000019	0.000000
Compound Allocator - Actual	0.603769	0.004250	0.000353	0.000268	0.000099	0.000539	0.000000
<u>W366-D-UG-CONDUIT</u>							
External Allocator A	0.601994	0.004237	0.000352	0.000267	0.000099	0.000636	0.000000
Weighted Factor A	0.918037	0.918037	0.918037	0.918037	0.918037	0.918037	0.918037
Result A	0.552653	0.003890	0.000323	0.000245	0.000091	0.000584	0.000000
External Allocator B	0.615720	0.004334	0.000360	0.000273	0.000101	0.000000	0.000000
Weighted Factor B	0.081963	0.081963	0.081963	0.081963	0.081963	0.081963	0.081963
Result B	0.050466	0.000355	0.000030	0.000022	0.000008	0.000000	0.000000

RETAIL COST OF SERVICE STUDY (WITH RSAM)
COS - Compound Allocators
December 2023 - Subsequent Year Adjustment

COS - Compound Allocators	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
Compound Allocator - Actual	0.603119	0.004245	0.000353	0.000268	0.000099	0.000584	0.000000
<u>W367-D-UG-CONDUCT</u>							
External Allocator A	0.601994	0.004237	0.000352	0.000267	0.000099	0.000636	0.000000
Weighted Factor A	0.873451	0.873451	0.873451	0.873451	0.873451	0.873451	0.873451
Result A	0.525812	0.003701	0.000308	0.000233	0.000086	0.000556	0.000000
External Allocator B	0.615720	0.004334	0.000360	0.000273	0.000101	0.000000	0.000000
Weighted Factor B	0.126549	0.126549	0.126549	0.126549	0.126549	0.126549	0.126549
Result B	0.077919	0.000548	0.000046	0.000035	0.000013	0.000000	0.000000
Compound Allocator - Actual	0.603731	0.004250	0.000353	0.000268	0.000099	0.000556	0.000000
<u>W368-D-TRANSF</u>							
External Allocator A	0.601994	0.004237	0.000352	0.000267	0.000099	0.000636	0.000000
Weighted Factor A	0.101543	0.101543	0.101543	0.101543	0.101543	0.101543	0.101543
Result A	0.061128	0.000430	0.000036	0.000027	0.000010	0.000065	0.000000
External Allocator B	0.730958	0.002482	0.000194	0.000144	0.000057	0.000000	0.000000
Weighted Factor B	0.898457	0.898457	0.898457	0.898457	0.898457	0.898457	0.898457
Result B	0.656735	0.002230	0.000174	0.000130	0.000051	0.000000	0.000000
Compound Allocator - Actual	0.717863	0.002660	0.000210	0.000157	0.000061	0.000065	0.000000
<u>W500-P-STEAM-OPER-S&E</u>							
External Allocator A	0.567078	0.000000	0.000007	0.000223	0.000060	0.000005	0.000544
Weighted Factor A	0.258334	0.258334	0.258334	0.258334	0.258334	0.258334	0.258334
Result A	0.146496	0.000000	0.000002	0.000058	0.000015	0.000001	0.000141
External Allocator B	0.533953	0.003271	0.000264	0.000322	0.000126	0.000011	0.000521
Weighted Factor B	0.741666	0.741666	0.741666	0.741666	0.741666	0.741666	0.741666
Result B	0.396015	0.002426	0.000195	0.000239	0.000094	0.000008	0.000386
Compound Allocator - Actual	0.542511	0.002426	0.000197	0.000297	0.000109	0.000010	0.000527
<u>W502-P-STEAM-EXP</u>							
External Allocator A	0.567078	0.000000	0.000007	0.000223	0.000060	0.000005	0.000544
Weighted Factor A	0.313393	0.313393	0.313393	0.313393	0.313393	0.313393	0.313393
Result A	0.177718	0.000000	0.000002	0.000070	0.000019	0.000002	0.000171

RETAIL COST OF SERVICE STUDY (WITH RSAM)
COS - Compound Allocators
December 2023 - Subsequent Year Adjustment

COS - Compound Allocators	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
External Allocator B	0.533953	0.003271	0.000264	0.000322	0.000126	0.000011	0.000521
Weighted Factor B	0.686607	0.686607	0.686607	0.686607	0.686607	0.686607	0.686607
Result B	0.366616	0.002246	0.000181	0.000221	0.000087	0.000008	0.000358
Compound Allocator - Actual	0.544335	0.002246	0.000183	0.000291	0.000105	0.000009	0.000528
<u>W505-P-STEAM-ELECT-EXP</u>							
External Allocator A	0.567078	0.000000	0.000007	0.000223	0.000060	0.000005	0.000544
Weighted Factor A	0.550732	0.550732	0.550732	0.550732	0.550732	0.550732	0.550732
Result A	0.312308	0.000000	0.000004	0.000123	0.000033	0.000003	0.000300
External Allocator B	0.533953	0.003271	0.000264	0.000322	0.000126	0.000011	0.000521
Weighted Factor B	0.449268	0.449268	0.449268	0.449268	0.449268	0.449268	0.449268
Result B	0.239888	0.001470	0.000118	0.000145	0.000057	0.000005	0.000234
Compound Allocator - Actual	0.552196	0.001470	0.000122	0.000267	0.000090	0.000008	0.000534
<u>W510-P-STEAM-MAINT-S&E</u>							
External Allocator A	0.567078	0.000000	0.000007	0.000223	0.000060	0.000005	0.000544
Weighted Factor A	0.198123	0.198123	0.198123	0.198123	0.198123	0.198123	0.198123
Result A	0.112351	0.000000	0.000001	0.000044	0.000012	0.000001	0.000108
External Allocator B	0.533953	0.003271	0.000264	0.000322	0.000126	0.000011	0.000521
Weighted Factor B	0.801877	0.801877	0.801877	0.801877	0.801877	0.801877	0.801877
Result B	0.428165	0.002623	0.000211	0.000258	0.000101	0.000009	0.000418
Compound Allocator - Actual	0.540516	0.002623	0.000213	0.000303	0.000113	0.000010	0.000526
<u>W517-P-NUCL-OPER-S&E</u>							
External Allocator A	0.567078	0.000000	0.000007	0.000223	0.000060	0.000005	0.000544
Weighted Factor A	0.560087	0.560087	0.560087	0.560087	0.560087	0.560087	0.560087
Result A	0.317613	0.000000	0.000004	0.000125	0.000033	0.000003	0.000305
External Allocator B	0.533953	0.003271	0.000264	0.000322	0.000126	0.000011	0.000521
Weighted Factor B	0.439913	0.439913	0.439913	0.439913	0.439913	0.439913	0.439913
Result B	0.234893	0.001439	0.000116	0.000142	0.000056	0.000005	0.000229
Compound Allocator - Actual	0.552506	0.001439	0.000120	0.000267	0.000089	0.000008	0.000534
<u>W519-P-NUCL-COOLANTS</u>							
External Allocator A	0.567078	0.000000	0.000007	0.000223	0.000060	0.000005	0.000544

RETAIL COST OF SERVICE STUDY (WITH RSAM)
COS - Compound Allocators
December 2023 - Subsequent Year Adjustment

COS - Compound Allocators	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
Weighted Factor A	0.427750	0.427750	0.427750	0.427750	0.427750	0.427750	0.427750
Result A	0.242568	0.000000	0.000003	0.000095	0.000025	0.000002	0.000233
External Allocator B	0.533953	0.003271	0.000264	0.000322	0.000126	0.000011	0.000521
Weighted Factor B	0.572250	0.572250	0.572250	0.572250	0.572250	0.572250	0.572250
Result B	0.305555	0.001872	0.000151	0.000184	0.000072	0.000006	0.000298
Compound Allocator - Actual	0.548123	0.001872	0.000154	0.000280	0.000098	0.000009	0.000531
<u>W520-P-NUCL-STEAM-EXP</u>							
External Allocator A	0.567078	0.000000	0.000007	0.000223	0.000060	0.000005	0.000544
Weighted Factor A	0.860153	0.860153	0.860153	0.860153	0.860153	0.860153	0.860153
Result A	0.487774	0.000000	0.000006	0.000192	0.000051	0.000004	0.000468
External Allocator B	0.533953	0.003271	0.000264	0.000322	0.000126	0.000011	0.000521
Weighted Factor B	0.139847	0.139847	0.139847	0.139847	0.139847	0.139847	0.139847
Result B	0.074672	0.000457	0.000037	0.000045	0.000018	0.000002	0.000073
Compound Allocator - Actual	0.562446	0.000457	0.000042	0.000237	0.000069	0.000006	0.000541
<u>W523-P-NUCL-ELECT-EXP</u>							
External Allocator A	0.567078	0.000000	0.000007	0.000223	0.000060	0.000005	0.000544
Weighted Factor A	0.002102	0.002102	0.002102	0.002102	0.002102	0.002102	0.002102
Result A	0.001192	0.000000	0.000000	0.000000	0.000000	0.000000	0.000001
External Allocator B	0.533953	0.003271	0.000264	0.000322	0.000126	0.000011	0.000521
Weighted Factor B	0.997898	0.997898	0.997898	0.997898	0.997898	0.997898	0.997898
Result B	0.532831	0.003264	0.000263	0.000322	0.000126	0.000011	0.000520
Compound Allocator - Actual	0.534023	0.003264	0.000263	0.000322	0.000126	0.000011	0.000521
<u>W528-P-NUCL-MAINT-S&E</u>							
External Allocator A	0.567078	0.000000	0.000007	0.000223	0.000060	0.000005	0.000544
Weighted Factor A	0.011732	0.011732	0.011732	0.011732	0.011732	0.011732	0.011732
Result A	0.006653	0.000000	0.000000	0.000003	0.000001	0.000000	0.000006
External Allocator B	0.533953	0.003271	0.000264	0.000322	0.000126	0.000011	0.000521
Weighted Factor B	0.988268	0.988268	0.988268	0.988268	0.988268	0.988268	0.988268
Result B	0.527689	0.003233	0.000260	0.000318	0.000125	0.000011	0.000515
Compound Allocator - Actual	0.534342	0.003233	0.000261	0.000321	0.000126	0.000011	0.000521

RETAIL COST OF SERVICE STUDY (WITH RSAM)
COS - Compound Allocators
December 2023 - Subsequent Year Adjustment

COS - Compound Allocators	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
Result B	0.065281	0.000460	0.000038	0.000029	0.000011	0.000000	0.000000
External Allocator C	0.887367	0.000000	0.000127	0.000000	0.000141	0.000000	0.000000
Weighted Factor C	0.041088	0.041088	0.041088	0.041088	0.041088	0.041088	0.041088
Result C	0.036460	0.000000	0.000005	0.000000	0.000006	0.000000	0.000000
Compound Allocator - Actual	0.615174	0.004074	0.000344	0.000257	0.000101	0.000543	0.000000
<u>W584-94-D-UG-LINE-EXP</u>							
External Allocator A	0.601994	0.004237	0.000352	0.000267	0.000099	0.000636	0.000000
Weighted Factor A	0.747917	0.747917	0.747917	0.747917	0.747917	0.747917	0.747917
Result A	0.450241	0.003169	0.000263	0.000200	0.000074	0.000476	0.000000
External Allocator B	0.615720	0.004334	0.000360	0.000273	0.000101	0.000000	0.000000
Weighted Factor B	0.094448	0.094448	0.094448	0.094448	0.094448	0.094448	0.094448
Result B	0.058154	0.000409	0.000034	0.000026	0.000010	0.000000	0.000000
External Allocator C	0.887367	0.000000	0.000127	0.000000	0.000141	0.000000	0.000000
Weighted Factor C	0.157635	0.157635	0.157635	0.157635	0.157635	0.157635	0.157635
Result C	0.139880	0.000000	0.000020	0.000000	0.000022	0.000000	0.000000
Compound Allocator - Actual	0.648275	0.003579	0.000318	0.000226	0.000106	0.000476	0.000000

**RETAIL COST OF SERVICE STUDY (WITH RSAM)
COS - Internal Factors Based on External Factors
December 2023 - Subsequent Year Adjustment**

	ALLOCATOR	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1
I300-INTANG-PLANT							
BAL001000 - PLT IN SERV - INTANGIBLE	I900	2,043,446,880	30,205,555	1,398,325	14,629,661	152,047,379	1,309,930
BAL001098 - PLT IN SERV - INTANGIBLE ARO	I900	(0)				(0)	
TOTAL I300-INTANG-PLANT		2,043,446,880	30,205,555	1,398,325	14,629,661	152,047,379	1,309,930
I310-PROD-PLT-STEAM							
BAL001100 - PLT IN SERV - STEAM	W310	1,121,613,800	18,270,281	855,002	9,994,828	85,219,963	459,753
BAL001800 - PLT IN SERV - ACQ ADJ SCHERER 4	W310	0	0	0	0	0	0
TOTAL I310-PROD-PLT-STEAM		1,121,613,800	18,270,281	855,002	9,994,828	85,219,963	459,753
I320-PROD-PLT-NUCL							
BAL001200 - PLT IN SERV - NUCLEAR - TURKEY PT	W320	4,028,568,768	65,622,484	3,070,963	35,899,034	306,089,744	1,651,323
BAL001220 - PLT IN SERV - NUCLEAR - ST LUCIE 1	W320	1,708,463,363	27,829,638	1,302,355	15,224,311	129,808,660	700,304
BAL001250 - PLT IN SERV - NUCLEAR - ST LUCIE COM	W320	543,345,956	8,850,714	414,191	4,841,818	41,283,303	222,719
BAL001270 - PLT IN SERV - NUCLEAR - ST LUCIE 2	W320	1,972,336,404	32,127,940	1,503,505	17,575,714	149,857,674	808,467
TOTAL I320-PROD-PLT-NUCL		8,252,714,492	134,430,776	6,291,014	73,540,877	627,039,381	3,382,813
I340-PROD-PLT-OTHER							
BAL001300 - PLT IN SERV - OTH PRODUCTION	W340	20,355,342,583	331,573,872	15,516,804	181,388,773	1,546,594,327	8,343,718
TOTAL I340-PROD-PLT-OTHER		20,355,342,583	331,573,872	15,516,804	181,388,773	1,546,594,327	8,343,718
I350-TRANS-PLANT							
BAL001400 - PLT IN SERV - TRANSMISSION	W355	9,572,211,246	152,286,819	7,163,497	85,657,680	732,091,753	3,790,637
BAL001401 - PLT IN SERV - TRANSMISSION - GSU	I345T	632,508,218	10,303,103	482,159	5,636,353	48,057,831	259,267
BAL001402 - PLT IN SERV - TRANSMISSION - OTHER	W355	70,816,054	1,126,631	52,996	633,703	5,416,079	28,043
TOTAL I350-TRANS-PLANT		10,275,535,518	163,716,553	7,698,652	91,927,736	785,565,663	4,077,948
I364-DIST-PLT-POLES							
BAL001514 - PLT IN SERV - DIST 364 - POL, TWR & FIX	W364	3,749,955,840	54,269,891	2,539,763		274,831,625	1,417,734
TOTAL I364-DIST-PLT-POLES		3,749,955,840	54,269,891	2,539,763		274,831,625	1,417,734
I365-DIST-PLT-OH-C&D							
BAL001515 - PLT IN SERV - DIST 365 - OH COND & DEV	W365	4,414,285,087	59,857,487	2,992,166		324,661,122	1,674,783
TOTAL I365-DIST-PLT-OH-C&D		4,414,285,087	59,857,487	2,992,166		324,661,122	1,674,783
I366-DIST-PLT-UGCOND							
BAL001516 - PLT IN SERV - DIST 366 - UG CONDUIT	W366	2,184,197,112	30,656,814	1,477,127		160,470,058	827,794
TOTAL I366-DIST-PLT-UGCOND		2,184,197,112	30,656,814	1,477,127		160,470,058	827,794
I367-DIST-PLT-UG-C&D							
BAL001517 - PLT IN SERV - DIST 367 - UG COND & DEV	W367	4,566,162,730	62,896,804	3,088,677		335,810,322	1,732,296
TOTAL I367-DIST-PLT-UG-C&D		4,566,162,730	62,896,804	3,088,677		335,810,322	1,732,296
I370-DIST-PLT-METERS							
BAL001520 - PLT IN SERV - DIST 370 - METERS	E325	990,144,175	2,973,992	309,265	624,376	104,167,601	1,801,141
TOTAL I370-DIST-PLT-METERS		990,144,175	2,973,992	309,265	624,376	104,167,601	1,801,141

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	ALLOCATOR	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1
I374-DIST-PLT-OTHER							
BAL001510 - PLT IN SERV - DIST 360 - LAND	E104	115,529,339	1,677,011	78,099		8,471,954	43,703
BAL001511 - PLT IN SERV - DIST 361 - STRUCTURES	E104	391,543,324	5,683,598	264,686		28,712,507	148,115
BAL001512 - PLT IN SERV - DIST 362 - STATION EQ	E104	3,464,250,792	50,286,664	2,341,856		254,039,129	1,310,475
BAL001513 - PLT IN SERV - DIST 363 - STOR BATT EQUIP	E104	4,105,729	59,598	2,775		301,080	1,553
BAL001518 - PLT IN SERV - DIST 368 - TRANSF	W368	3,636,371,659	22,949,841	1,692,963		236,714,766	842,843
BAL001519 - PLT IN SERV - DIST 369 - SERVICES	E303	1,612,628,175	55,322	17,930		150,908,179	2,657,177
BAL001521 - PLT IN SERV - DIST 371 - INSTAL ON CP	E509	115,034,358					
BAL001523 - PLT IN SERV - DIST 373 - S LGT & TFC SIG	E508	838,634,495					
BAL001524 - ACQUISITION ADJUSTMENT VERO	I378T	110,639,787	1,235,938	62,802	2,649	7,970,831	52,843
TOTAL I374-DIST-PLT-OTHER		10,288,737,657	81,947,971	4,461,111	2,649	687,118,446	5,056,710
I389-GENERAL-PLANT							
BAL001600 - PLT IN SERV - GEN PLT - TRANSPORT	I900	606,792,746	8,969,409	415,227	4,344,215	45,149,814	388,978
BAL001710 - PLT IN SERV - GEN PLT - STRUCTURES	I900	1,168,205,503	17,268,027	799,400	8,363,540	86,923,025	748,866
BAL001720 - PLT IN SERV - GEN PLT - OTHER	I900	1,110,470,552	16,414,608	759,892	7,950,198	82,627,123	711,855
TOTAL I389-GENERAL-PLANT		2,885,468,801	42,652,044	1,974,518	20,657,953	214,699,963	1,849,699
I400-ACCUM-PROV-DEPR							
BAL008000 - ACC PRV DEPR - INTANGIBLE	I900	(907,654,034)	(13,416,641)	(621,105)	(6,498,173)	(67,536,092)	(581,842)
BAL008001 - ACC PRV DEPR - INTANGIBLE ARO	I900						
BAL008075 - ACC PRV DEPR - ITC INTEREST SYNCHRONIZATION	I900	(6,570,436)	(97,122)	(4,496)	(47,040)	(488,888)	(4,212)
BAL008100 - ACC PRV DEPR - STEAM	W310	280,476,703	4,568,764	213,806	2,499,360	21,310,556	114,968
BAL008101 - ACC PRV DEPR & AMORT - STEAM 2016 FLOWBACK	W310	71,374,597	1,162,641	54,409	636,027	5,423,026	29,257
BAL008155 - ACC PRV DEPR - FOSSIL DECOM	W310	(226,681,438)	(3,692,477)	(172,798)	(2,019,984)	(17,223,204)	(92,917)
BAL008200 - ACC PRV DEPR - TURKEY POINT	W320	(1,726,155,229)	(28,117,826)	(1,315,842)	(15,381,966)	(131,152,884)	(707,556)
BAL008220 - ACC PRV DEPR - ST LUCIE 1	W320	(789,327,903)	(12,857,583)	(601,702)	(7,033,791)	(59,972,956)	(323,548)
BAL008250 - ACC PRV DEPR - ST LUCIE COM	W320	(298,896,027)	(4,868,801)	(227,847)	(2,663,496)	(22,710,053)	(122,518)
BAL008270 - ACC PRV DEPR - ST LUCIE 2	W320	(878,300,382)	(14,306,881)	(669,525)	(7,826,635)	(66,733,064)	(360,018)
BAL008288 - ACC PROV DEPR & AMORT - NUCLEAR 2016 FLOWBACK	W320	(136,260,595)	(2,219,587)	(103,871)	(1,214,234)	(10,353,049)	(55,854)
BAL008300 - ACC PRV DEPR - OTH PRODUCTION	W340	(2,697,727,977)	(43,944,046)	(2,056,468)	(24,039,761)	(204,972,762)	(1,105,807)
BAL008301 - ACC DEPR & AMORT - OTHER 2016 FLOWBACK	W340	(188,169,393)	(3,065,144)	(143,441)	(1,676,799)	(14,297,068)	(77,131)
BAL008350 - ACC PRV DEPR - DISMANTLEMENT - OTHER	W340	(55,972,510)	(911,752)	(42,668)	(498,777)	(4,252,779)	(22,943)
BAL008400 - ACC PRV DEPR - TRANSMISSION	W355	(1,722,877,197)	(27,409,705)	(1,289,339)	(15,417,301)	(131,767,274)	(682,267)
BAL008401 - ACC PRV DEPR - TRANSMISSION - GSU	I345T	(135,323,731)	(2,204,326)	(103,157)	(1,205,885)	(10,281,866)	(55,470)
BAL008402 - ACC PRV DEPR - TRANSMISSION - OTHER	W355	(29,603,805)	(470,975)	(22,154)	(264,912)	(2,264,127)	(11,723)
BAL008404 - ACC PROV DEPR & AMORT - TRANS 2016 FLOWBACK	I350	298,475,588	4,755,508	223,624	2,670,244	22,818,487	118,453
BAL008510 - ACC PRV DEPR - DIST 360 - LAND	E104	(672,800)	(9,766)	(455)		(49,338)	(255)
BAL008511 - ACC PRV DEPR - DIST 361 - STRUCTURES	E104	(93,921,915)	(1,363,360)	(63,492)		(6,887,446)	(35,529)
BAL008512 - ACC PRV DEPR - DIST 362 - STATION EQ	E104	(769,555,725)	(11,170,782)	(520,225)		(56,432,769)	(291,112)
BAL008513 - ACC PRV DEPR - DIST 363 - STOR BATT EQUIP	E104	(2,738,003)	(39,745)	(1,851)		(200,782)	(1,036)
BAL008514 - ACC PRV DEPR - DIST 364 - POL, TWR & FIX	W364	(749,958,001)	(10,853,498)	(507,930)		(54,963,894)	(283,534)
BAL008515 - ACC PRV DEPR - DIST 365 - OH COND & DEV	W365	(781,851,438)	(10,601,867)	(529,968)		(57,503,483)	(296,635)
BAL008516 - ACC PRV DEPR - DIST 366 - UG CONDUIT	W366	(568,716,034)	(7,982,348)	(384,611)		(41,782,811)	(215,539)
BAL008517 - ACC PRV DEPR - DIST 367 - UG COND & DEV	W367	(960,223,147)	(13,226,635)	(649,521)		(70,617,905)	(364,286)
BAL008518 - ACC PRV DEPR - DIST 368 - TRANSF	W368	(1,217,458,540)	(7,683,615)	(566,805)		(79,252,189)	(282,184)
BAL008519 - ACC PRV DEPR - DIST 369 - SERVICES	E303	(698,389,429)	(23,958)	(7,765)		(65,354,605)	(1,150,758)

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	ALLOCATOR	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1
BAL008520 - ACC PRV DEPR - DIST 370 - METERS	E325	(500,837,207)	(1,504,312)	(156,433)	(315,823)	(52,690,317)	(911,058)
BAL008521 - ACC PRV DEPR - DIST 371 - INSTAL ON CP	E509	(47,335,165)					
BAL008523 - ACC PRV DEPR - DIST 373 - S LGT & TFC SIG	E508	(120,398,681)					
BAL008588 - ACC PROV DEPR & AMORT - DISTRIBUTION 2016 FLOWBACK	I375T	577,485,378	6,636,283	333,588	61	40,851,485	245,383
BAL008590 - ACC PRV DEPR - VERO AMORT ELECT PLANT	I378T	(16,747,538)	(187,084)	(9,506)	(401)	(1,206,544)	(7,999)
BAL008600 - ACC PRV DEPR - GEN PLT - TRANSP EQ	I900	(305,271,550)	(4,512,423)	(208,896)	(2,185,532)	(22,714,434)	(195,691)
BAL008710 - ACC PRV DEPR - GEN PLT - STRUCTURES	I900	(191,053,908)	(2,824,096)	(130,738)	(1,367,813)	(14,215,807)	(122,473)
BAL008711 - ACC PROV DEPR & AMORT - GENERAL 2016 FLOWBACK	I900	25,954,399	383,649	17,761	185,815	1,931,197	16,638
BAL008720 - ACC PRV DEPR - GEN PLT - OTHER	I900	(481,830,260)	(7,122,255)	(329,715)	(3,449,570)	(35,851,692)	(308,872)
BAL009150 - ACC PRV DEPR - NUCLEAR DECOMM RESV	W320	0	0		0	0	
BAL009180 - ACC PRV DEPR - AMORT ELECT PLANT	W310	23,270,996	379,068	17,739	207,370	1,768,125	9,539
TOTAL I400-ACCUM-PROV-DEPR		(16,029,442,336)	(218,802,696)	(10,581,398)	(86,909,016)	(1,209,627,206)	(8,136,530)
I410-FUTURE-USE							
BAL005300 - PLT FUTURE USE - OTH PRODUCTION	W340	547,696,545	8,921,582	417,507	4,880,586	41,613,860	224,503
BAL005400 - PLT FUTURE USE - TRANSMISSION	W355	29,535,224	469,884	22,103	264,298	2,258,882	11,696
BAL005500 - PLT FUTURE USE - DISTRIBUTION	E104	22,846,393	331,636	15,444		1,675,363	8,642
BAL005700 - PLT FUTURE USE - GENERAL	I900	1,212,414	17,921	830	8,680	90,212	777
TOTAL I410-FUTURE-USE		601,290,575	9,741,023	455,884	5,153,564	45,638,317	245,618
I415-CWIP							
BAL007000 - CWIP - INTANGIBLE PLANT	I900	133,416,447	1,972,118	91,297	955,169	9,927,159	85,525
BAL007100 - CWIP - STEAM	W310	18,082,692	294,554	13,784	161,137	1,373,919	7,412
BAL007200 - CWIP - NUCLEAR RECOVERY	W320	362,129,355	5,898,826	276,050	3,226,976	27,514,507	148,438
BAL007300 - CWIP - OTHER PRODUCTION - GT	W340	199,185,062	3,244,581	151,838	1,774,961	15,134,036	81,647
BAL007400 - CWIP - TRANSMISSION	W355	281,965,693	4,485,866	211,013	2,523,192	21,565,002	111,660
BAL007500 - CWIP - DISTRIBUTION	I375T	343,515,760	3,947,577	198,434	36	24,300,406	145,966
BAL007600 - CWIP - GENERAL - TRANSPORT EQ	I900	133,161,036	1,968,342	91,122	953,341	9,908,154	85,361
TOTAL I415-CWIP		1,471,456,045	21,811,865	1,033,537	9,594,811	109,723,182	666,009
I420-NUCLEAR-FUEL							
BAL020100 - NUCLEAR FUEL IN PROCESS	E201	471,046,873	9,742,220	434,122	5,775,007	32,577,994	269,684
BAL020300 - NUCLEAR FUEL ASSEMBLIES IN REACTOR	E201	568,771,699	11,763,370	524,186	6,973,108	39,336,724	325,633
BAL020400 - SPENT NUCLEAR FUEL	E201	74,158,974	1,533,760	68,346	909,185	5,128,896	42,458
BAL020500 - ACCUM PRV FOR AMORT OF NUCLEAR FUEL ASSEMBLIES	E201	(437,850,030)	(9,055,640)	(403,527)	(5,368,016)	(30,282,072)	(250,678)
TOTAL I420-NUCLEAR-FUEL		676,127,516	13,983,710	623,126	8,289,284	46,761,542	387,097
I425-WORKING CAPITAL							
BAL231000 - CASH	I599T	56,446,011	798,513	37,153	379,937	4,243,804	35,695
BAL234000 - OTHER SPECIAL DEPOSITS	I599T	2,098,206	29,682	1,381	14,123	157,750	1,327
BAL235000 - WORKING FUNDS	I599T	113,142	1,601	74	762	8,506	72
BAL242000 - CUSTOMER ACCOUNTS RECEIVABLE	I599T	945,157,415	13,370,653	622,106	6,361,844	71,060,159	597,697
BAL243100 - OTH ACCTS REC - MISC	I599T	136,775,921	1,934,898	90,026	920,637	10,283,280	86,494
BAL244000 - ACCUM PRV FR UNCOLLECTIBLE ACCTS	E205	(10,280,186)				(777,965)	
BAL251000 - FUEL STOCK	E201	148,788,407	3,077,251	137,125	1,824,137	10,290,330	85,184
BAL254100 - PLANT MATERIALS & OPERATING SUPPLIES	I399T	570,368,429	8,126,817	389,740	3,149,576	42,486,188	256,080
BAL263000 - STORES EXPENSE	I399T	876,160	12,484	599	4,838	65,264	393

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	ALLOCATOR	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1
BAL265100 - PREPAYMENTS - GENERAL	I599T	64,682,547	915,031	42,574	435,377	4,863,055	40,904
BAL273200 - ACCRUED UTILITY REVENUES - FPSC	I599T	359,936,633	5,091,837	236,912	2,422,729	27,061,264	227,616
BAL382200 - UNRECOVERED PLANT & REGULATORY COSTS	I599T	23,755,019	336,050	15,636	159,895	1,785,983	15,022
BAL382210 - OTH REG ASSETS - VERO BEACH	I599T	(0)	(0)	(0)	(0)	(0)	(0)
BAL382301 - OTH REG ASSETS - OTHER	I599T	104,487,809	1,478,135	68,774	703,306	7,855,750	66,076
BAL382360 - OTH REG ASSETS - UNDERREC ECCR	I599T	376,802	5,330	248	2,536	28,329	238
BAL382385 - OTH REG ASSETS - NUCLEAR MAINT RESERVE	W320	88,354,176	1,439,226	67,352	787,334	6,713,130	36,217
BAL383000 - PRELIM SURVEY & INVEST CHARG & R/W	I599T	37,329,000	528,074	24,570	251,261	2,806,522	23,606
BAL384000 - CLEARING ACCOUNTS - OTHER	I599T	15,485	219	10	104	1,164	10
BAL386100 - MISC DEF DEB - OTHER	I599T	229,445,416	3,245,846	151,022	1,544,394	17,250,489	145,096
BAL386102 - MISC DEF DEB - FIN 48 - INTEREST REC	I599T	735,024	10,398	484	4,947	55,262	465
BAL386121 - MISC DEF DEB - SPC FUNDS - SFAS 158 - LIFE	I599T	1,037,734	14,680	683	6,985	78,020	656
BAL386180 - MISC DEF DEB - STORM MAINTENANCE	I399T	2,433,922,431	34,679,414	1,663,131	13,440,127	181,300,506	1,092,764
BAL386190 - MISC DEF DEB - DEF PENSION DEBIT	I900	1,739,045,352	25,705,992	1,190,024	12,450,357	129,397,681	1,114,796
BAL386417 - MISC DEF DEB - 2021 RATE CASE	I599T	3,231,000	45,707	2,127	21,748	242,918	2,043
BAL387000 - DEF LOSSES FROM DISP OF UTILITY PLT	I599T	12,619	179	8	85	949	8
BAL388000 - RESEARCH, DEVELOPMENT & DEMONSTRATION EXPENDITURES	I599T						
BAL628200 - ACCUM PRV INJURIES & DAMAGES - WORKERS COMPENSATION	I900	(22,871,283)	(338,076)	(15,651)	(163,743)	(1,701,791)	(14,661)
BAL628370 - ACC PRV PEN/BENFS-POST RETIREMENT BENEFITS	I900	(129,439,600)	(1,913,333)	(88,575)	(926,698)	(9,631,252)	(82,976)
BAL628410 - ACC MISC OPER PRV - MISC OPER RESERV	I599T	(189,811,587)	(2,685,166)	(124,935)	(1,277,620)	(14,270,683)	(120,033)
BAL628430 - ACC MISC OPER PRV - DEF COMPENSAT	I900	(23,643,418)	(349,489)	(16,179)	(169,270)	(1,759,243)	(15,156)
BAL628440 - ACC PROV PENS & BENEFITS - SFAS 158	I900	(1,037,339)	(15,334)	(710)	(7,427)	(77,186)	(665)
BAL732100 - ACCTS PAY - GENERAL	I599T	(766,554,723)	(10,844,053)	(504,549)	(5,159,671)	(57,632,200)	(484,753)
BAL734100 - ACCTS PAYABLE - ASSOC COMPANIES	I599T	(37,116,695)	(525,071)	(24,430)	(249,832)	(2,790,560)	(23,472)
BAL735600 - CUSTOMER DEPOSITS - NON-ELECTRIC	I599T	(71,876)	(1,017)	(47)	(484)	(5,404)	(45)
BAL736100 - TAXES ACCRUED - FEDERAL INCOME TAXES	I599T	(15,608,552)	(220,806)	(10,274)	(105,061)	(1,173,504)	(9,871)
BAL736110 - TAXES ACCRUED - STATE INCOME TAXES	I599T	(3,415,430)	(48,316)	(2,248)	(22,989)	(256,784)	(2,160)
BAL736205 - TAXES ACCRUED - PERSONAL PROPERTY	I409T	(295,229,701)	(4,257,929)	(203,726)	(1,638,863)	(21,907,732)	(127,514)
BAL736210 - TAXES ACCRUED - REVENUE TAXES	I599T	(105,490,402)	(1,492,318)	(69,434)	(710,055)	(7,931,128)	(66,710)
BAL736245 - TAXES ACCRUED - OTHER	I599T	(11,374,419)	(160,908)	(7,487)	(76,561)	(855,168)	(7,193)
BAL737000 - INTEREST ACCR ON LONG - TERM DEBT	I599T	(190,363,987)	(2,692,981)	(125,298)	(1,281,338)	(14,312,214)	(120,382)
BAL737200 - INTEREST ACCR ON CUST DEPOSITS	I599T	(5,297,010)	(74,934)	(3,487)	(35,654)	(398,247)	(3,350)
BAL741100 - TAX COLLECTIONS PAYABLE	I599T	(102,063,125)	(1,443,834)	(67,178)	(686,986)	(7,673,454)	(64,543)
BAL742100 - MISC CURR & ACC LIAB - OTHER	I599T	(621,479,179)	(8,791,745)	(409,060)	(4,183,169)	(46,724,925)	(393,010)
BAL742101 - MISC CURR & ACC LIAB - STORM LIABILITIES	I399T	(0)	(0)	(0)	(0)	(0)	(0)
BAL742800 - MISC CURR & ACC LIAB - POLE ATTACH RNT	W364	(5,547,231)	(80,280)	(3,757)		(406,553)	(2,097)
BAL742801 - MISC CURR & ACC LIAB - POLE ATTCH RENT - PHONE	W364	(9,900,701)	(143,284)	(6,706)		(725,615)	(3,743)
BAL852000 - CUSTOMER ADVANCES FOR CONSTRUCT	I599T	(1,202,008)	(17,004)	(791)	(8,091)	(90,371)	(760)
BAL853113 - OTH DEF CREDITS - INC TAX PAY - FIN48	I599T	(50,509,002)	(714,525)	(33,245)	(339,976)	(3,797,439)	(31,941)
BAL853200 - OTH DEF CREDITS - OTHER	I599T	(168,525,677)	(2,384,046)	(110,924)	(1,134,344)	(12,670,335)	(106,572)
BAL853250 - OTH DEF CREDITS - DEF SJRPP INT	I310	(0)	(0)	(0)	(0)	(0)	(0)
BAL854304 - OTH REG LIAB - TAX AUDIT REFUND INT	I599T	(285,725)	(4,042)	(188)	(1,923)	(21,482)	(181)
BAL854306 - OTH REG LIAB - DEF GAIN LAND SALES	I599T	(3,208,977)	(45,396)	(2,112)	(21,600)	(241,262)	(2,029)
BAL854314 - OTH REG LIAB - INTEREST INCOME - FIN 48	I599T	(773,656)	(10,945)	(509)	(5,207)	(58,166)	(489)
BAL854340 - OTH REG LIAB - BASE	W320	(3,466)	(56)	(3)	(31)	(263)	(1)
BAL856100 - DEF GAINS FUTURE USE	I599T	(27,443,844)	(388,234)	(18,064)	(184,724)	(2,063,322)	(17,355)
TOTAL I425-WORKING CAPITAL		4,148,441,935	61,204,894	2,892,193	26,495,727	308,082,057	2,126,798

RETAIL COST OF SERVICE STUDY (WITH RSAM)
COS - Internal Factors Based on External Factors
December 2023 - Subsequent Year Adjustment

	ALLOCATOR	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1
<u>I440-REVS-EXCL-MISC-SERV</u>							
INC040000 - RETAIL SALES - BASE REVENUES	E401	7,696,916,280	74,862,020	3,955,296	30,840,468	588,333,894	4,373,884
INC040420 - CILC INCENTIVES OFFSET	E402	76,534,487	32,089,465	1,201,792	11,960,560		
INC047215 - INTERCHANGE SALES NON RECOVERABLE	E101	1,887,953	30,062	1,414	16,297	144,519	748
INC054000 - RENT FROM ELECTRIC PROPERTY - GENERAL	I900	18,741,065	277,024	12,824	134,173	1,394,472	12,014
INC054100 - RENT FROM ELECTRIC PROPERTY - FUT USE & PLT IN SERV & STORAGE TANKS	I900	8,631,762	127,592	5,907	61,797	642,266	5,533
INC054400 - RENT FROM ELECTRIC PROPERTY - POLE ATTACHMENTS	W364	39,519,127	571,926	26,765		2,896,329	14,941
INC056060 - OTH ELECTRIC REVENUES - SOLAR NOW	E206	3,092,000	64,428	2,847	39,078	213,576	1,768
INC056130 - OTH ELECTRIC REVENUES - TRANSMISSION	E101	424,401	6,758	318	3,663	32,487	168
INC056213 - OTH ELECTRIC REVENUES - TRANS. SERVICE DEMAND (SHORT-TERM FIRM & NON	E101	10,059,355	160,177	7,535	86,833	770,024	3,987
INC056222 - OTH ELECTRIC REVENUES - ANCILLARY SERVICES (REACTIVE & VOLTAGE CNTL	I345T	1,527,927	24,889	1,165	13,616	116,092	626
INC056224 - OTH ELECTRIC REVENUES - ANCILLARY SERVICES (REG, SPINNING & SUPPLEME	I310	885,816	14,429	675	7,894	67,304	363
INC056249 - OTH ELECTRIC REVENUES - WHOLESALE DISTRIBUTION WHEELING	I375T	216,517	2,488	125	0	15,316	92
INC056400 - OTH ELECTRIC REVENUES - USE CHARGE RECOVERIES PSL 2	I320	2,244,147	36,556	1,711	19,998	170,510	920
INC056700 - OTH ELECTRIC REVENUES - MISC	I599T	30,710,565	434,446	20,214	206,712	2,308,925	19,421
INC056920 - OTH ELECTRIC REVENUES - UNBILLED REVENUES - FPSC	E206	3,101,300	64,621	2,856	39,196	214,218	1,773
INC056921 - OTH ELECTRIC REVENUES - NET METERING	E206	(83,271)	(1,735)	(77)	(1,052)	(5,752)	(48)
TOTAL I440-REVS-EXCL-MISC-SERV		7,894,409,430	108,765,147	5,241,367	43,429,232	597,314,180	4,436,191
<u>I450-MISC-SERV-REVS</u>							
INC050400 - FIELD COLLECTION LATE PAYMENT CHARGES	E311	70,288,854	94,422	3,116	15,270	5,338,223	33,027
INC051010 - MISC SERV REVS - INITIAL CONNECTION	E312	1,189,240				234,981	13
INC051020 - MISC SERV REVS - RECONNECT AFTER NON PAYMENT	E313	5,760,090				232,752	
INC051030 - MISC SERV REVS - CONNECT / DISCONNECT	E314	11,338,857	8	8		648,798	
INC051040 - MISC SERV REVS - RETURNED CUSTOMER CHECKS	E315	11,409,542	12,267			513,909	
INC051050 - MISC SERV REVS - CURRENT DIVERSION PENALTY	E316	1,320,995				24,271	
INC051060 - MISC SERV REVS - OTHER BILLINGS	E356	2,817,164	125	32	8	262,553	4,623
INC051100 - MISC SERV REVS - REIMBURSEMENTS - OTHER	E356	(1,804,591)	(80)	(20)	(5)	(168,184)	(2,961)
TOTAL I450-MISC-SERV-REVS		102,320,151	106,742	3,136	15,273	7,087,303	34,702
<u>I500-O&M-EXCL-CUST-ACCTS</u>							
INC100000 - STEAM O&M - OPERATION SUPERV & ENG	W500	(4,356,011)	(84,736)	(3,820)	(49,322)	(309,578)	(2,296)
INC101210 - STEAM O&M - FUEL - NON RECV EXP	E201	(4,288,337)	(88,692)	(3,952)	(52,575)	(296,585)	(2,455)
INC102000 - STEAM O&M - STEAM EXPENSES	W502	(7,027,792)	(134,868)	(6,097)	(78,170)	(502,318)	(3,636)
INC105000 - STEAM O&M - ELECTRIC EXPENSES	W505	(3,019,147)	(54,529)	(2,496)	(30,982)	(221,090)	(1,436)
INC106000 - STEAM O&M - MISC STEAM EXP	E106	(23,057,644)	(367,152)	(17,271)	(199,035)	(1,765,017)	(9,139)
INC110000 - STEAM O&M - MAINT SUPERV & ENG	W510	(4,987,316)	(98,446)	(4,426)	(57,559)	(352,226)	(2,681)
INC111000 - STEAM O&M - MAINT OF STRUCTURES	E106	(4,959,425)	(78,970)	(3,715)	(42,810)	(379,634)	(1,966)
INC112000 - STEAM O&M - MAINT OF BOILER PLANT	E201	(16,401,418)	(339,215)	(15,116)	(201,080)	(1,134,336)	(9,390)
INC113000 - STEAM O&M - MAINT OF ELECTRIC PLANT	E201	(3,784,237)	(78,266)	(3,488)	(46,395)	(261,721)	(2,167)
INC114000 - STEAM O&M - MAINT OF MISC STEAM PLT	E201	(2,152,092)	(44,510)	(1,983)	(26,385)	(148,840)	(1,232)
INC117000 - NUCLEAR O&M - OPERAT SUPERV & ENG	W517	(61,610,640)	(1,110,020)	(50,825)	(630,154)	(4,515,955)	(29,194)
INC118210 - NUCLEAR O&M - NUCL FUEL EXP	E201	(10,471,335)	(216,569)	(9,650)	(128,378)	(724,206)	(5,995)
INC119000 - NUCLEAR O&M - COOLANTS AND WATER	W519	(9,533,560)	(177,767)	(8,082)	(102,086)	(689,474)	(4,740)
INC120000 - NUCLEAR O&M - STEAM EXPENSES	W520	(48,918,640)	(811,498)	(37,822)	(447,087)	(3,694,088)	(20,594)
INC123000 - NUCLEAR O&M - ELECTRIC EXPENSES	W523	(128,237)	(2,651)	(118)	(1,571)	(8,871)	(73)

RETAIL COST OF SERVICE STUDY (WITH RSAM)
COS - Internal Factors Based on External Factors
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	ALLOCATOR	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1
INC124000 - NUCLEAR O&M - MISC NUCLEAR PWR EXP	E106	(77,353,235)	(1,231,712)	(57,939)	(667,717)	(5,921,237)	(30,659)
INC125000 - NUCLEAR O&M - RENTS	W320	(363,053)	(5,914)	(277)	(3,235)	(27,585)	(149)
INC128000 - NUCLEAR O&M - MAINT SUPERV & ENG	W528	(67,464,722)	(1,391,543)	(62,040)	(824,242)	(4,671,763)	(38,485)
INC129000 - NUCLEAR O&M - MAINT OF STRUCTURES	E106	(5,023,281)	(79,987)	(3,763)	(43,361)	(384,522)	(1,991)
INC130000 - NUCLEAR O&M - MAINT OF REACTOR PLANT	E201	(17,986,044)	(371,988)	(16,576)	(220,508)	(1,243,930)	(10,297)
INC131000 - NUCLEAR O&M - MAINT OF ELECTRIC PLANT	E201	(4,361,838)	(90,212)	(4,020)	(53,476)	(301,668)	(2,497)
INC132000 - NUCLEAR O&M - MAINT OF MISC NUCL PLT	E201	(15,606,998)	(322,785)	(14,384)	(191,341)	(1,079,393)	(8,935)
INC146000 - OTH PWR O&M - OPERAT SUPERV & ENG	W546	(23,237,322)	(423,577)	(19,348)	(241,420)	(1,695,623)	(11,193)
INC147200 - OTH PWR O&M - FUEL N-RECOV EMISSIONS	E201	(4,963,826)	(102,662)	(4,575)	(60,856)	(343,302)	(2,842)
INC148000 - OTH PWR O&M - GENERATION EXPENSES	W548	(21,347,537)	(397,559)	(18,080)	(228,212)	(1,544,641)	(10,595)
INC149000 - OTH PWR O&M - MISC OTH PWR GENERAT	E106	(43,199,984)	(687,883)	(32,358)	(372,904)	(3,306,873)	(17,122)
INC149111 - OTH PWR O&M - WC H2O RECLAMATION	E106	(3,218,202)	(51,244)	(2,410)	(27,780)	(246,347)	(1,276)
INC151000 - OTH PWR O&M - MAINT SUPERV & ENG	W551	(14,759,864)	(274,604)	(12,491)	(157,581)	(1,068,399)	(7,315)
INC152000 - OTH PWR O&M - MAINT OF STRUCTURES	E106	(39,511,335)	(629,147)	(29,595)	(341,064)	(3,024,514)	(15,660)
INC153000 - OTH PWR O&M - MAINT GENR & ELECT PLT	E201	(47,579,616)	(984,044)	(43,850)	(583,323)	(3,290,646)	(27,240)
INC154000 - OTH PWR O&M - MAINT MISC OTH PWR GEN	E201	(8,579,078)	(177,433)	(7,907)	(105,179)	(593,336)	(4,912)
INC156000 - OTH PWR O&M - SYS CNTR & L DISPATCH	E106	(2,313,488)	(36,838)	(1,733)	(19,970)	(177,093)	(917)
INC157000 - OTH PWR O&M - OTHER EXPENSES	E106	(2,602,122)	(41,434)	(1,949)	(22,462)	(199,187)	(1,031)
INC260010 - TRANS O&M - OPERAT SUPERV & ENG	W355	(8,606,757)	(136,927)	(6,441)	(77,018)	(658,253)	(3,408)
INC261000 - TRANS O&M - LOAD DISPATCHING	E101	(11,138,552)	(177,362)	(8,343)	(96,148)	(852,634)	(4,415)
INC262000 - TRANS O&M - STATION EXPENSES	E101	(2,962,227)	(47,168)	(2,219)	(25,570)	(226,753)	(1,174)
INC263000 - TRANS O&M - OVERHEAD LINE EXPENSES	W355	(109,624)	(1,744)	(82)	(981)	(8,384)	(43)
INC265000 - TRANS O&M - TRANS OF ELECTR BY OTH	E101	(6,772,471)	(107,840)	(5,073)	(58,460)	(518,419)	(2,684)
INC266000 - TRANS O&M - MISC TRANS EXP	W355	(5,276,240)	(83,941)	(3,949)	(47,215)	(403,532)	(2,089)
INC267000 - TRANS O&M - RENTS	E101	(111,116)	(1,769)	(83)	(959)	(8,506)	(44)
INC268010 - TRANS O&M - MAINT SUPERV & ENG	W355	(2,770,962)	(44,084)	(2,074)	(24,796)	(211,926)	(1,097)
INC269000 - TRANS O&M - MAINT OF STRUCTURES	E101	(3,725,481)	(59,322)	(2,790)	(32,159)	(285,178)	(1,477)
INC270000 - TRANS O&M - MAINT OF STATION EQ	E101	(2,490,809)	(39,662)	(1,866)	(21,501)	(190,666)	(987)
INC271000 - TRANS O&M - MAINT OF OVERHEAD LINES	W355	(622,137)	(9,898)	(466)	(5,567)	(47,582)	(246)
INC272000 - TRANS O&M - MAINT UNDERGROUND LINES	W355	(1,204,001)	(19,155)	(901)	(10,774)	(92,083)	(477)
INC273000 - TRANS O&M - MAINT OF MISC TRANS PLANT	W355	(668,119)	(10,629)	(500)	(5,979)	(51,098)	(265)
INC380000 - DIST O&M - OPERATION SUPERV & ENG	I378T	(27,684,611)	(309,260)	(15,715)	(663)	(1,994,485)	(13,223)
INC381000 - DIST O&M - LOAD DISPATCHING	E104	(4,850,404)	(70,408)	(3,279)		(355,688)	(1,835)
INC382000 - DIST O&M - SUBSTATION EXPENSES	E104	(3,078,841)	(44,692)	(2,081)		(225,776)	(1,165)
INC383000 - DIST O&M - OVERHEAD LINE EXPENSES	W583	(12,396,787)	(164,874)	(8,046)		(921,587)	(5,347)
INC384000 - DIST O&M - UNDERGROUND LINE EXP	W584	(6,403,984)	(74,797)	(3,660)		(491,065)	(3,709)
INC385000 - DIST O&M - ST LIGHT & SIGNAL SYSTEMS	E508	(2,188,243)					
INC386000 - DIST O&M - METER EXPENSES	E325	518,165	1,556	162	327	54,513	943
INC387000 - DIST O&M - CUSTOMER INSTALLATIONS EXP	E310	(1,448,109)	(64)	(16)		(134,242)	(2,364)
INC388000 - DIST O&M - MISC DISTRIBUTION EXPENSES	I378T	(31,278,659)	(349,409)	(17,755)	(749)	(2,253,411)	(14,939)
INC389000 - DIST O&M - RENTS	I378T	(4,264,536)	(47,638)	(2,421)	(102)	(307,230)	(2,037)
INC390000 - DIST O&M - MAINT SUPERV & ENG	I378T	(21,477,355)	(239,920)	(12,191)	(514)	(1,547,295)	(10,258)
INC391000 - DIST O&M - MAINT OF STRUCTURES	E104	(222,813)	(3,234)	(151)		(16,339)	(84)
INC392000 - DIST O&M - MAINT OF STATION EQ	E104	(9,507,095)	(138,004)	(6,427)		(697,171)	(3,596)
INC393000 - DIST O&M - MAINT OF OVERHEAD LINES	W583	(43,319,355)	(576,137)	(28,116)		(3,220,397)	(18,686)
INC394000 - DIST O&M - MAINT UNDERGROUND LINES	W584	(18,415,815)	(215,093)	(10,525)		(1,412,148)	(10,667)
INC395000 - DIST O&M - MAINT OF LINE TRANSFORMERS	W368	(35,723)	(225)	(17)		(2,325)	(8)

RETAIL COST OF SERVICE STUDY (WITH RSAM)
COS - Internal Factors Based on External Factors
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	ALLOCATOR	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1
INC396000 - DIST O&M - MAINT S LIGHT & SIGNAL SYST	E508	(8,789,796)					
INC397000 - DIST O&M - MAINT OF METERS	E325	(4,925,328)	(14,794)	(1,538)	(3,106)	(518,167)	(8,960)
INC398000 - DIST O&M - MAINT OF MISC DISTRIBUTION PLANT	I378T	(6,639,617)	(74,170)	(3,769)	(159)	(478,338)	(3,171)
INC407000 - CUST SERV & INFO - SUPERVISION	E356	(729,675)	(32)	(8)	(2)	(68,004)	(1,197)
INC408000 - CUST SERV & INFO - CUST ASSIST EXP	E356	(9,372,384)	(416)	(105)	(28)	(873,484)	(15,380)
INC409000 - CUST SERV & INFO - INFO & INST ADV GEN	E356	(5,127)	(0)	(0)	(0)	(478)	(8)
INC410000 - CUST SERV & INFO - MISC CUST SERV & INF	E356	(8,037,907)	(357)	(90)	(24)	(749,114)	(13,190)
INC510000 - DEMONSTRATING AND SELLING EXPENSES	E356	(508,119)	(23)	(6)	(1)	(47,355)	(834)
INC516000 - MISC AND SELLING EXPENSES	E356	(20,060,774)	(891)	(225)	(59)	(1,869,616)	(32,920)
INC520010 - A&G EXP - SALARIES	I900	(243,936,174)	(3,605,784)	(166,925)	(1,746,414)	(18,150,634)	(156,373)
INC521000 - A&G EXP - OFF SUPPL & EXP	I900	(49,423,489)	(730,562)	(33,820)	(353,838)	(3,677,469)	(31,682)
INC522000 - A&G EXP - ADMIN EXP TRANSFERRED CR.	I900	144,877,075	2,141,525	99,139	1,037,219	10,779,913	92,872
INC523000 - A&G EXP - OUTSIDE SERVICES EMPLOYED	I900	(80,599,101)	(1,191,389)	(55,154)	(577,034)	(5,997,162)	(51,667)
INC524000 - A&G EXP - PROPERTY INSURANCE	I399T	(20,062,662)	(285,860)	(13,709)	(110,786)	(1,494,448)	(9,008)
INC524100 - A&G EXP - PROP INSUR NUCL OUTAGE	I320	277,063	4,513	211	2,469	21,051	114
INC525000 - A&G EXP - INJURIES AND DAMAGES	I900	(36,362,177)	(537,494)	(24,883)	(260,328)	(2,705,612)	(23,310)
INC526100 - A&G EXP - EMP PENSIONS & BENEFITS	I900	(48,371,591)	(715,013)	(33,101)	(346,307)	(3,599,200)	(31,008)
INC528010 - A&G EXP - REGULATORY COMMISSION EXPENSE - FPSC	I900	(1,609,331)	(23,789)	(1,101)	(11,522)	(119,746)	(1,032)
INC528220 - A&G EXP - REGULATORY COMMISSION EXPENSE - RAF - RETAIL BASE	I900	(6,025,087)	(89,061)	(4,123)	(43,135)	(448,310)	(3,862)
INC530000 - A&G EXP - MISC GENERAL EXPENSES	I900	(13,874,451)	(205,088)	(9,494)	(99,331)	(1,032,361)	(8,894)
INC531000 - A&G EXP - RENTS	I900	(4,240,181)	(62,677)	(2,902)	(30,357)	(315,500)	(2,718)
INC535000 - A&G EXP - MAINT OF GEN PLT	I389	(11,163,930)	(165,022)	(7,639)	(79,926)	(830,678)	(7,157)
TOTAL I500-O&M-EXCL-CUST-ACCTS		(1,266,262,800)	(19,516,536)	(906,418)	(9,289,716)	(93,378,372)	(704,880)
<u>I540-O&M-CA-EXCL-SUP</u>							
INC402000 - CUST ACCT O&M - METER READING EXP	E330	(8,072,429)	(635)	(96)	(47)	(692,721)	(17,387)
INC403000 - CUST ACCT O&M - CUST REC & COLLECT	E356	(81,011,133)	(3,599)	(910)	(238)	(7,550,044)	(132,940)
INC404000 - CUST ACCT O&M - UNCOLLECTIBLE ACCTS	E205	(13,038,908)				(986,735)	
INC405000 - CUST ACCT - MISC CUSTOMER ACCOUNTS EXPENSES	E355	(2,597,982)	(5,205)	(941)	(881)	(317,900)	(3,916)
TOTAL I540-O&M-CA-EXCL-SUP		(104,720,453)	(9,438)	(1,947)	(1,166)	(9,547,399)	(154,244)
<u>I545-O&M-CA-SUP</u>							
INC401000 - CUST ACCT O&M - SUPERVISION	I540	(9,346,899)	(842)	(174)	(104)	(852,160)	(13,767)
TOTAL I545-O&M-CA-SUP		(9,346,899)	(842)	(174)	(104)	(852,160)	(13,767)
<u>I600-DEPR-EXP-TOTAL</u>							
INC603000 - DEPR & AMORT EXP - INTANGIBLE	I900	(207,687,346)	(3,069,966)	(142,120)	(1,486,897)	(15,453,456)	(133,136)
INC603001 - DEPR & AMORT EXP - INTANGIBLE ARO	I900	(9,954,232)	(147,140)	(6,812)	(71,265)	(740,668)	(6,381)
INC603010 - DEPR & AMORT EXP - STEAM (EXC COAL)	W310	(122,558,859)	(1,996,396)	(93,426)	(1,092,136)	(9,311,994)	(50,237)
INC603011 - DEPR & AMORT EXP - FOSSIL DECOMM	W310	(4,355,506)	(70,948)	(3,320)	(38,812)	(330,930)	(1,785)
INC603020 - DEPR & AMORT EXP - TURKEY POINT	W320	(67,561,534)	(1,100,529)	(51,502)	(602,049)	(5,133,310)	(27,694)
INC603022 - DEPR & AMORT EXP - ST LUCIE 1	W320	(66,510,500)	(1,083,408)	(50,701)	(592,683)	(5,053,453)	(27,263)
INC603024 - DEPR & AMORT EXP - ST LUCIE COMMON	W320	(17,581,782)	(286,395)	(13,403)	(156,673)	(1,335,860)	(7,207)
INC603026 - DEPR & AMORT EXP - ST LUCIE 2	W320	(55,827,566)	(909,391)	(42,557)	(497,486)	(4,241,766)	(22,884)
INC603030 - DEPR & AMORT EXP - OTH PROD - GT	W340	(735,172,026)	(11,975,423)	(560,419)	(6,551,202)	(55,858,204)	(301,349)
INC603036 - DEPR & AMORT EXP - DISMANT OTH PROD	W340	(34,588,263)	(563,418)	(26,367)	(308,220)	(2,628,008)	(14,178)
INC603041 - DEPR & AMORT EXP - TRANSMISSION	W355	(221,162,476)	(3,518,532)	(165,510)	(1,979,090)	(16,914,715)	(87,581)

RETAIL COST OF SERVICE STUDY (WITH RSAM)
COS - Internal Factors Based on External Factors
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	ALLOCATOR	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1
INC603047 - DEPR & AMORT EXP - TRANSMISSION - GSU	I345T	(18,158,163)	(295,783)	(13,842)	(161,809)	(1,379,653)	(7,443)
INC603048 - DEPR & AMORT EXP - TRANSMISSION - OTHER	I350	(1,536,741)	(24,484)	(1,151)	(13,748)	(117,484)	(610)
INC603051 - DEPR & AMORT EXP - DIST 361 - STRUCTURES	E104	(6,903,840)	(100,215)	(4,667)		(506,270)	(2,612)
INC603052 - DEPR & AMORT EXP - DIST 362 - STATION EQ	E104	(68,560,990)	(995,223)	(46,348)		(5,027,689)	(25,936)
INC603053 - DEPR & AMORT EXP - DIST 363 - STOR BATT EQUIP	E104	(410,573)	(5,960)	(278)		(30,108)	(155)
INC603054 - DEPR & AMORT EXP - DIST 364 - POL, TOWR & FIX	W364	(122,456,118)	(1,772,202)	(82,937)		(8,974,723)	(46,297)
INC603055 - DEPR & AMORT EXP - DIST 365 - OH COND & DEV	W365	(114,676,003)	(1,555,001)	(77,732)		(8,434,172)	(43,508)
INC603056 - DEPR & AMORT EXP - DIST 366 - UG CONDUIT	W366	(31,558,165)	(442,942)	(21,342)		(2,318,536)	(11,960)
INC603057 - DEPR & AMORT EXP - DIST 367 - UG COND & DEV	W367	(90,145,200)	(1,241,709)	(60,977)		(6,629,568)	(34,199)
INC603058 - DEPR & AMORT EXP - DIST 368 - TRANSF	W368	(125,961,432)	(794,967)	(58,643)		(8,199,638)	(29,195)
INC603059 - DEPR & AMORT EXP - DIST 369 - SERVICES	E303	(42,183,481)	(1,447)	(469)		(3,947,489)	(69,507)
INC603060 - DEPR & AMORT EXP - DIST 370 - METERS	E325	(55,553,823)	(166,861)	(17,352)	(35,032)	(5,844,511)	(101,056)
INC603061 - DEPR & AMORT EXP - DIST 371 - INSTAL ON CP	E509	(4,023,339)					
INC603063 - DEPR & AMORT EXP - DIST 373 - S LGT & TFC SIG	E508	(22,252,245)					
INC603090 - DEPR & AMORT EXP - AMORT ELECT PLT - ACQUI ADJ - VERO	I378T	(3,687,996)	(41,198)	(2,093)	(88)	(265,695)	(1,761)
INC603091 - DEPR & AMORT EXP - GEN PLT - STRUCTURES	I900	(17,788,281)	(262,940)	(12,172)	(127,352)	(1,323,578)	(11,403)
INC603093 - DEPR & AMORT EXP - GEN PLT - OTHER	I900	(155,123,725)	(2,292,987)	(106,151)	(1,110,578)	(11,542,339)	(99,440)
INC603200 - DEPR & AMORT EXP - PROP UNDER CAPT LEASES	I900	(261,055)	(3,859)	(179)	(1,869)	(19,424)	(167)
INC603980 - DEPR EXP - AMORT ELECT PLT - ACQUI ADJ	W310	(2,726,404)	(44,411)	(2,078)	(24,295)	(207,152)	(1,118)
TOTAL I600-DEPR-EXP-TOTAL		(2,426,927,662)	(34,763,736)	(1,664,546)	(14,851,284)	(181,770,393)	(1,166,063)
I605-AMORT-PROP-LOSS							
INC605000 - ACCRETION EXPENSE - ARO REG DEBIT	I900	(113,711,336)	(1,680,843)	(77,812)	(814,094)	(8,460,954)	(72,893)
INC607000 - AMORT PROP LOSS & UNRECOV REG CSTS	I409T	1,079,355	15,567	745	5,992	80,094	466
INC607143 - REGULATORY CREDIT - ASSET RET OBLIG	I900	123,665,568	1,827,983	84,624	885,360	9,201,622	79,274
INC607338 - AMORT OF REG ASSETS - DEF AMT OPRB	I599T	(316,950)	(4,484)	(209)	(2,133)	(23,829)	(200)
INC607342 - AMORT OF REG ASSETS - SMITH 1&2 UNRECOV PLT - NON-ECRC	I310	(2,461,241)	(40,092)	(1,876)	(21,932)	(187,005)	(1,009)
INC607343 - AMORT OF REG ASSETS/LIAB - DEF RETURN TRANSM PROJ	W355	(329,801)	(5,247)	(247)	(2,951)	(25,224)	(131)
INC607344 - AMORT OF REG ASSET - PLANT SCHOLZ DECOM INVENTORY	I310	(163,221)	(2,659)	(124)	(1,454)	(12,401)	(67)
INC607699 - REGULATORY DEBIT - VERO BEACH	I378T	(13,341)	(149)	(8)	(0)	(961)	(6)
TOTAL I605-AMORT-PROP-LOSS		7,749,033	110,077	5,093	48,785	571,342	5,434
I608-TAX-OTH-INC-TAX							
INC608100 - TAX OTH TH INC TAX - UTILITY OPERAT INCOME CLEARING	I900	(48,717,185)	(720,121)	(33,337)	(348,781)	(3,624,915)	(31,230)
INC608105 - TAX OTH TH INC TAX - PROPERTY TAX	I409T	(810,813,886)	(11,693,906)	(559,510)	(4,500,945)	(60,167,026)	(350,204)
INC608150 - TAX OTH TH INC TAX - OCCUPATIONAL LIC	I900	(70,884)	(1,048)	(49)	(507)	(5,274)	(45)
TOTAL I608-TAX-OTH-INC-TAX		(859,601,954)	(12,415,075)	(592,896)	(4,850,233)	(63,797,215)	(381,479)
I611-GAIN-LOSS-SALE-PLT							
INC611600 - GAIN FR DISP OF UTIL PLT FUTURE USE	E104	6,023,745	87,440	4,072		441,731	2,279
TOTAL I611-GAIN-LOSS-SALE-PLT		6,023,745	87,440	4,072		441,731	2,279
I827-INTEREST-EXP							
INC827000 - INTEREST ON LONG-TERM DEBT	I439T	(767,192,603)	(11,154,691)	(532,443)	(4,397,958)	(56,910,089)	(336,888)
INC828000 - AMORTIZATION OF DEBT DISCOUNT & EXPENSE	I439T	(13,602,014)	(197,768)	(9,440)	(77,974)	(1,008,993)	(5,973)
INC828100 - AMORTIZATION OF LOSS ON REACQ. DEBT	I439T	(5,715,643)	(83,103)	(3,967)	(32,765)	(423,984)	(2,510)
INC831100 - INTEREST ON CUSTOMER DEPOSITS	I439T	(11,027,022)	(160,329)	(7,653)	(63,213)	(817,981)	(4,842)

RETAIL COST OF SERVICE STUDY (WITH RSAM)
COS - Internal Factors Based on External Factors
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	ALLOCATOR	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1
INC831510 - INTEREST ON SHORT TERM DEBT	I439T	(9,349,214)	(135,934)	(6,488)	(53,595)	(693,522)	(4,105)
INC831520 - INTEREST ON INTERNAL REVENUE SERVICE AUDITS	E401	(217,234)	(2,113)	(112)	(870)	(16,605)	(123)
TOTAL I827-INTEREST-EXP		(807,103,730)	(11,733,938)	(560,103)	(4,626,375)	(59,871,174)	(354,442)
I900-LABOR-EXC-A&G							
L_INC100000 - STEAM O&M PAY - OPERAT SUPERV & ENG	W500	1,086,575	21,137	953	12,303	77,222	573
L_INC101210 - STEAM O&M PAY - FUEL - NON RECOVERABLE OIL	E201	132,240	2,735	122	1,621	9,146	76
L_INC102000 - STEAM O&M PAY - STEAM EXPENSES	W502	2,202,459	42,267	1,911	24,498	157,423	1,139
L_INC105000 - STEAM O&M PAY - ELECTRIC EXPENSES	W505	1,662,740	30,031	1,374	17,063	121,761	791
L_INC106000 - STEAM O&M PAY - MISC STEAM POWER EXPENSES	E106	5,667,886	90,251	4,245	48,925	433,865	2,246
L_INC110000 - STEAM O&M PAY - MAINT SUPERV & ENG	W510	970,353	19,154	861	11,199	68,531	522
L_INC111000 - STEAM O&M PAY - MAINT OF STRUCTURES	E106	1,464,790	23,324	1,097	12,644	112,127	581
L_INC112000 - STEAM O&M PAY - MAINT OF BOILER PLANT	E201	2,498,879	51,682	2,303	30,636	172,825	1,431
L_INC113000 - STEAM O&M PAY - MAINT OF ELECTRIC PLANT	E201	1,222,822	25,290	1,127	14,992	84,571	700
L_INC114000 - STEAM O&M PAY - MAINT OF MISC STEAM PLT	E201	220,151	4,553	203	2,699	15,226	126
L_INC117000 - NUCLEAR O&M PAY - OPER SUPERV & ENG	W517	42,812,199	771,334	35,318	437,883	3,138,061	20,287
L_INC119000 - NUCLEAR O&M PAY - COOLANTS AND WATER	W519	4,077,981	76,040	3,457	43,667	294,922	2,027
L_INC120000 - NUCLEAR O&M PAY - STEAM EXPENSES	W520	42,077,505	698,012	32,532	384,563	3,177,480	17,714
L_INC123000 - NUCLEAR O&M PAY - ELECTRIC EXP	W523	270	6	0	3	19	0
L_INC124000 - NUCLEAR O&M PAY - MISC NUCLEAR POWER EXP	E106	35,932,342	572,158	26,914	310,170	2,750,550	14,242
L_INC128000 - NUCLEAR O&M PAY - MAINT SUPERVISION & ENGINEERING	W528	161,764,787	3,336,597	148,757	1,976,342	11,201,807	92,279
L_INC129000 - NUCLEAR O&M PAY - MAINT OF STRUCTURES	E106	86,923	1,384	65	750	6,654	34
L_INC130000 - NUCLEAR O&M PAY - MAINT OF REACTOR PLANT	E201	102,207	2,114	94	1,253	7,069	59
L_INC131000 - NUCLEAR O&M PAY - MAINT OF ELECTRIC PLANT	E201	310,680	6,426	286	3,809	21,487	178
L_INC132000 - NUCLEAR O&M PAY - MAINT OF MISC NUCLEAR PLANT	E201	4,671	97	4	57	323	3
L_INC146000 - OTH PWR O&M PAY - OPERAT SUPERV & ENG	W546	12,799,767	233,318	10,657	132,981	933,997	6,165
L_INC147200 - OTH PWR O&M PAY - FUEL N- RECOV EMISSIONS FEE	E201	3,361,947	69,532	3,098	41,217	232,515	1,925
L_INC148000 - OTH PWR O&M PAY- GENERATION EXPENSES	W548	9,235,951	172,003	7,822	98,735	668,285	4,584
L_INC149000 - OTH PWR O&M PAY - MISC OTHER POWER GENERATION EXPENSES	E106	24,897,534	396,449	18,649	214,917	1,905,857	9,868
L_INC151000 - OTH PWR O&M PAY - MAINT SUPERV & ENG	W551	7,766,208	144,489	6,572	82,915	562,160	3,849
L_INC152000 - OTH PWR O&M PAY - MAINT OF STRUCTURES	E106	22,169,965	353,017	16,606	191,372	1,697,067	8,787
L_INC153000 - OTH PWR O&M PAY - MAINT GENERATING & ELECTRIC PLANT	E201	16,521,550	341,700	15,226	202,553	1,142,644	9,459
L_INC154000 - OTH PWR O&M PAY - MAINT MISC OTHER PWR GENERAT	E201	3,103,343	64,184	2,860	38,047	214,630	1,777
L_INC156000 - OTH PWR O&M PAY - SYSTEM CONTROL & LOAD DISPATCH	E106	837,829	13,341	628	7,232	64,134	332
L_INC157000 - OTH PWR O&M PAY - OTHER EXPENSES LOC 955	E106	1,487,609	23,688	1,114	12,841	113,874	590
L_INC260010 - TRANS O&M PAY - OPERATION SUPERV & ENGINEERING	W355	4,135,790	65,797	3,095	37,009	316,309	1,638
L_INC261000 - TRANS O&M PAY - LOAD DISPATCHING	E101	2,807,184	44,699	2,103	24,232	214,884	1,113
L_INC262000 - TRANS O&M PAY - STATION EXPENSES	E101	1,137,928	18,119	852	9,823	87,106	451
L_INC263000 - TRANS O&M PAY - OVERHEAD LINE EXPENSES	W355	68,775	1,094	51	615	5,260	27
L_INC266000 - TRANS O&M PAY - MISC TRANSMISSION EXPENSES	W355	3,653,262	58,121	2,734	32,692	279,405	1,447
L_INC268010 - TRANS O&M PAY - MAINT SUPERV & ENG	W355	1,821,290	28,975	1,363	16,298	139,294	721
L_INC269000 - TRANS O&M PAY - MAINT OF STRUCTURES	E101	2,994,041	47,675	2,243	25,845	229,188	1,187
L_INC270000 - TRANS O&M PAY - MAINT OF STATION EQ	E101	1,042,386	16,598	781	8,998	79,793	413
L_INC271000 - TRANS O&M PAY - MAINT OF OVERHEAD LINES	W355	1,203,958	19,154	901	10,774	92,080	477
L_INC272000 - TRANS O&M PAY - MAINT UNDERGROUND LINES	W355	19,554	311	15	175	1,495	8
L_INC380000 - DIST O&M PAY - OPERATION SUPERVISION AND ENGINEERING	I378T	24,536,624	274,094	13,928	587	1,767,694	11,719
L_INC381000 - DIST O&M PAY - LOAD DISPATCHING	E104	4,528,640	65,737	3,061		332,092	1,713

RETAIL COST OF SERVICE STUDY (WITH RSAM)
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	ALLOCATOR	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1
L_INC382000 - DIST O&M PAY - SUBSTATION EXPENSES	E104	827,863	12,017	560		60,709	313
L_INC383000 - DIST O&M PAY - OVERHEAD LINE EXPENSES	W583	6,372,783	84,757	4,136		473,758	2,749
L_INC384000 - DIST O&M PAY - UNDERGROUND LINE EXP	W584	1,604,161	18,736	917		123,009	929
L_INC385000 - DIST O&M PAY - STREET LIGHTING AND SIGNAL SYSTEM EXPENSES	E508	1,874,122					
L_INC386000 - DIST O&M PAY - METER EXPENSES	E325	(1,067,246)	(3,206)	(333)	(673)	(112,279)	(1,941)
L_INC387000 - DIST O&M PAY - CUSTOMER INSTALLATIONS EXP	E310	1,126,717	50	13		104,448	1,839
L_INC388000 - DIST O&M PAY - MISC DISTRIBUTION EXPENSES	I378T	27,074,103	302,440	15,368	648	1,950,502	12,931
L_INC390000 - DIST O&M PAY - MAINT SUPERV & ENG	I378T	16,554,693	184,930	9,397	396	1,192,651	7,907
L_INC391000 - DIST O&M PAY - MAINT OF STRUCTURES	E104	2,368	34	2		174	1
L_INC392000 - DIST O&M PAY - MAINT OF STATION EQ	E104	3,326,213	48,283	2,249		243,917	1,258
L_INC393000 - DIST O&M PAY - MAINT OF OVERHEAD LINES	W583	25,038,381	333,005	16,251		1,861,374	10,801
L_INC394000 - DIST O&M PAY - MAINT UNDERGROUND LINES	W584	10,722,143	125,232	6,128		822,187	6,210
L_INC395000 - DIST O&M PAY - MAINT OF LINE TRANSFORMERS	W368	17,536	111	8		1,142	4
L_INC396000 - DIST O&M PAY - MAINT OF STREET LIGHTING & SIGNAL SYSTEMS	E508	4,211,169					
L_INC397000 - DIST O&M PAY - MAINT OF METERS	E325	3,806,832	11,434	1,189	2,401	400,496	6,925
L_INC398000 - DIST O&M PAY - MAINT OF MISC DISTRI PLT	I378T	17,361	194	10	0	1,251	8
L_INC401000 - CUST ACCT O&M PAY - SUPERVISION	I540	6,828,891	615	127	76	622,592	10,058
L_INC402000 - CUST ACCT O&M PAY - METER READING EXP	E330	15,224,942	1,197	180	89	1,306,500	32,793
L_INC403000 - CUST ACCT O&M PAY - CUST REC & COLLECT	E356	42,118,335	1,871	473	124	3,925,328	69,117
L_INC407000 - CUST SERV & INFO PAY - SUPERVISION	E356	128,723	6	1	0	11,997	211
L_INC408000 - CUST SERV & INFO PAY - CUST ASSIST EXP	E356	6,277,534	279	71	18	585,051	10,302
L_INC409000 - CUST SERV & INFO PAY - INFO & INST ADV - GENERAL	E356	2,067	0	0	0	193	3
L_INC410000 - CUST SERV & INFO PAY - MISC CUST SERV & INF	E356	5,358,347	238	60	16	499,385	8,793
L_INC516000 - MISC AND SELLING EXPENSES	E356	590,658	26	7	2	55,048	969
TOTAL I900-LABOR-EXC-A&G		632,468,290	9,348,937	432,796	4,528,034	47,060,262	405,437

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	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2
I300-INTANG-PLANT							
BAL001000 - PLT IN SERV - INTANGIBLE	386,600,314	139,260,125	46,704,938	9,669,937	1,077,173	2,028,788	219,336
BAL001098 - PLT IN SERV - INTANGIBLE ARO	(0)	(0)					
TOTAL I300-INTANG-PLANT	386,600,314	139,260,125	46,704,938	9,669,937	1,077,173	2,028,788	219,336
I310-PROD-PLT-STEAM							
BAL001100 - PLT IN SERV - STEAM	245,793,529	89,871,674	28,954,530	6,961,671	672,052	62,272	57,502
BAL001800 - PLT IN SERV - ACQ ADJ SCHERER 4	0	0	0	0	0	0	0
TOTAL I310-PROD-PLT-STEAM	245,793,529	89,871,674	28,954,530	6,961,671	672,052	62,272	57,502
I320-PROD-PLT-NUCL							
BAL001200 - PLT IN SERV - NUCLEAR - TURKEY PT	882,831,624	322,797,579	103,997,753	25,004,657	2,413,850	223,665	206,534
BAL001220 - PLT IN SERV - NUCLEAR - ST LUCIE 1	374,397,354	136,894,234	44,104,088	10,604,148	1,023,682	94,853	87,588
BAL001250 - PLT IN SERV - NUCLEAR - ST LUCIE COM	119,070,325	43,536,742	14,026,510	3,372,458	325,564	30,166	27,856
BAL001270 - PLT IN SERV - NUCLEAR - ST LUCIE 2	432,223,217	158,037,619	50,915,987	12,241,965	1,181,791	109,504	101,116
TOTAL I320-PROD-PLT-NUCL	1,808,522,519	661,266,174	213,044,337	51,223,228	4,944,887	458,189	423,095
I340-PROD-PLT-OTHER							
BAL001300 - PLT IN SERV - OTH PRODUCTION	4,460,725,678	1,631,014,805	525,474,432	126,342,231	12,196,576	1,130,124	1,043,564
TOTAL I340-PROD-PLT-OTHER	4,460,725,678	1,631,014,805	525,474,432	126,342,231	12,196,576	1,130,124	1,043,564
I350-TRANS-PLANT							
BAL001400 - PLT IN SERV - TRANSMISSION	2,084,869,003	762,877,391	242,525,220	60,981,596	5,667,863		468,244
BAL001401 - PLT IN SERV - TRANSMISSION - GSU	138,609,588	50,681,056	16,328,239	3,925,873	378,988	35,117	32,427
BAL001402 - PLT IN SERV - TRANSMISSION - OTHER	15,424,043	5,643,834	1,794,223	451,147	41,931		3,464
TOTAL I350-TRANS-PLANT	2,238,902,633	819,202,281	260,647,682	65,358,616	6,088,783	35,117	504,135
I364-DIST-PLT-POLES							
BAL001514 - PLT IN SERV - DIST 364 - POL, TWR & FIX	758,893,905	287,659,980	84,996,406		2,409,583	3,504,857	2,320,163
TOTAL I364-DIST-PLT-POLES	758,893,905	287,659,980	84,996,406		2,409,583	3,504,857	2,320,163
I365-DIST-PLT-OH-C&D							
BAL001515 - PLT IN SERV - DIST 365 - OH COND & DEV	896,040,148	336,765,183	93,606,749		2,429,296	4,140,320	2,590,948
TOTAL I365-DIST-PLT-OH-C&D	896,040,148	336,765,183	93,606,749		2,429,296	4,140,320	2,590,948
I366-DIST-PLT-UGCOND							
BAL001516 - PLT IN SERV - DIST 366 - UG CONDUIT	442,450,185	166,920,194	48,134,202		1,207,090	2,046,433	556,340
TOTAL I366-DIST-PLT-UGCOND	442,450,185	166,920,194	48,134,202		1,207,090	2,046,433	556,340
I367-DIST-PLT-UG-C&D							
BAL001517 - PLT IN SERV - DIST 367 - UG COND & DEV	925,758,547	348,400,842	98,720,115		2,400,918	4,282,502	1,106,567
TOTAL I367-DIST-PLT-UG-C&D	925,758,547	348,400,842	98,720,115		2,400,918	4,282,502	1,106,567
I370-DIST-PLT-METERS							
BAL001520 - PLT IN SERV - DIST 370 - METERS	91,513,644	6,860,789	2,638,135	211,628	938,452		927,048
TOTAL I370-DIST-PLT-METERS	91,513,644	6,860,789	2,638,135	211,628	938,452		927,048

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	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2
I374-DIST-PLT-OTHER							
BAL001510 - PLT IN SERV - DIST 360 - LAND	23,365,596	8,854,693	2,634,654		69,547	108,041	32,054
BAL001511 - PLT IN SERV - DIST 361 - STRUCTURES	79,188,916	30,009,658	8,929,169		235,704	366,163	108,634
BAL001512 - PLT IN SERV - DIST 362 - STATION EQ	700,638,338	265,515,912	79,002,450		2,085,436	3,239,695	961,163
BAL001513 - PLT IN SERV - DIST 363 - STOR BATT EQUIP	830,376	314,682	93,631		2,472	3,840	1,139
BAL001518 - PLT IN SERV - DIST 368 - TRANSF	538,377,982	175,378,593	36,212,109		222,282	1,995,994	102,448
BAL001519 - PLT IN SERV - DIST 369 - SERVICES	26,715,130	810,111	37,313				
BAL001521 - PLT IN SERV - DIST 371 - INSTAL ON CP						115,034,358	
BAL001523 - PLT IN SERV - DIST 373 - S LGT & TFC SIG							
BAL001524 - ACQUISITION ADJUSTMENT VERO	19,019,540	6,903,589	1,930,068	898	50,906	571,473	36,932
TOTAL I374-DIST-PLT-OTHER	1,388,135,877	487,787,238	128,839,394	898	2,666,346	121,319,564	1,242,371
I389-GENERAL-PLANT							
BAL001600 - PLT IN SERV - GEN PLT - TRANSPORT	114,799,297	41,352,694	13,868,830	2,871,446	319,862	602,440	65,131
BAL001710 - PLT IN SERV - GEN PLT - STRUCTURES	221,013,141	79,612,759	26,700,457	5,528,147	615,802	1,159,825	125,391
BAL001720 - PLT IN SERV - GEN PLT - OTHER	210,090,249	75,678,145	25,380,869	5,254,935	585,368	1,102,505	119,194
TOTAL I389-GENERAL-PLANT	545,902,688	196,643,598	65,950,156	13,654,528	1,521,032	2,864,770	309,715
I400-ACCUM-PROV-DEPR							
BAL008000 - ACC PRV DEPR - INTANGIBLE	(171,719,333)	(61,856,276)	(20,745,303)	(4,295,173)	(478,456)	(901,143)	(97,424)
BAL008001 - ACC PRV DEPR - INTANGIBLE ARO							
BAL008075 - ACC PRV DEPR - ITC INTEREST SYNCHRONIZATION	(1,243,063)	(447,773)	(150,174)	(31,092)	(3,464)	(6,523)	(705)
BAL008100 - ACC PRV DEPR - STEAM	61,464,435	22,473,788	7,240,523	1,740,872	168,057	15,572	14,379
BAL008101 - ACC PRV DEPR & AMORT - STEAM 2016 FLOWBACK	15,641,225	5,719,040	1,842,540	443,010	42,766	3,963	3,659
BAL008155 - ACC PRV DEPR - FOSSIL DECOM	(49,675,593)	(18,163,329)	(5,851,795)	(1,406,974)	(135,824)	(12,585)	(11,621)
BAL008200 - ACC PRV DEPR - TURKEY POINT	(378,274,398)	(138,311,833)	(44,560,804)	(10,713,959)	(1,034,283)	(95,836)	(88,495)
BAL008220 - ACC PRV DEPR - ST LUCIE 1	(172,975,485)	(63,246,565)	(20,376,549)	(4,899,227)	(472,952)	(43,823)	(40,467)
BAL008250 - ACC PRV DEPR - ST LUCIE COM	(65,500,896)	(23,949,675)	(7,716,019)	(1,855,198)	(179,093)	(16,595)	(15,324)
BAL008270 - ACC PRV DEPR - ST LUCIE 2	(192,473,158)	(70,375,673)	(22,673,379)	(5,451,465)	(526,263)	(48,763)	(45,028)
BAL008288 - ACC PROV DEPR & AMORT - NUCLEAR 2016 FLOWBACK	(29,860,521)	(10,918,168)	(3,517,576)	(845,747)	(81,645)	(7,565)	(6,986)
BAL008300 - ACC PRV DEPR - OTH PRODUCTION	(591,187,518)	(216,161,150)	(69,642,015)	(16,744,350)	(1,616,433)	(149,777)	(138,305)
BAL008301 - ACC DEPR & AMORT - OTHER 2016 FLOWBACK	(41,235,958)	(15,077,470)	(4,857,605)	(1,167,936)	(112,748)	(10,447)	(9,647)
BAL008350 - ACC PRV DEPR - DISMANTLEMENT - OTHER	(12,265,970)	(4,484,916)	(1,444,934)	(347,412)	(33,538)	(3,108)	(2,870)
BAL008400 - ACC PRV DEPR - TRANSMISSION	(375,250,104)	(137,308,301)	(43,651,478)	(10,975,917)	(1,020,144)		(84,278)
BAL008401 - ACC PRV DEPR - TRANSMISSION - GSU	(29,655,214)	(10,843,100)	(3,493,391)	(839,932)	(81,084)	(7,513)	(6,938)
BAL008402 - ACC PRV DEPR - TRANSMISSION - OTHER	(6,447,837)	(2,359,337)	(750,053)	(188,597)	(17,529)		(1,448)
BAL008404 - ACC PROV DEPR & AMORT - TRANS 2016 FLOWBACK	65,033,864	23,795,537	7,571,087	1,898,485	176,862	1,020	14,644
BAL008510 - ACC PRV DEPR - DIST 360 - LAND	(136,073)	(51,566)	(15,343)		(405)	(629)	(187)
BAL008511 - ACC PRV DEPR - DIST 361 - STRUCTURES	(18,995,534)	(7,198,602)	(2,141,895)		(56,540)	(87,834)	(26,059)
BAL008512 - ACC PRV DEPR - DIST 362 - STATION EQ	(155,641,227)	(58,982,245)	(17,549,765)		(463,263)	(719,673)	(213,515)
BAL008513 - ACC PRV DEPR - DIST 363 - STOR BATT EQUIP	(553,756)	(209,853)	(62,440)		(1,648)	(2,561)	(760)
BAL008514 - ACC PRV DEPR - DIST 364 - POL, TWR & FIX	(151,772,069)	(57,529,452)	(16,998,529)		(481,895)	(700,940)	(464,012)
BAL008515 - ACC PRV DEPR - DIST 365 - OH COND & DEV	(158,705,264)	(59,647,335)	(16,579,484)		(430,273)	(733,327)	(458,905)
BAL008516 - ACC PRV DEPR - DIST 366 - UG CONDUIT	(115,204,124)	(43,462,282)	(12,533,069)		(314,299)	(532,845)	(144,858)
BAL008517 - ACC PRV DEPR - DIST 367 - UG COND & DEV	(194,678,735)	(73,265,578)	(20,759,956)		(504,892)	(900,572)	(232,701)
BAL008518 - ACC PRV DEPR - DIST 368 - TRANSF	(180,249,142)	(58,716,816)	(12,123,827)		(74,420)	(668,260)	(34,300)
BAL008519 - ACC PRV DEPR - DIST 369 - SERVICES	(11,569,663)	(350,839)	(16,159)				

**RETAIL COST OF SERVICE STUDY (WITH RSAM)
COS - Internal Factors Based on External Factors
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	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2
BAL008520 - ACC PRV DEPR - DIST 370 - METERS	(46,289,661)	(3,470,341)	(1,334,428)	(107,046)	(474,690)		(468,922)
BAL008521 - ACC PRV DEPR - DIST 371 - INSTAL ON CP						(47,335,165)	
BAL008523 - ACC PRV DEPR - DIST 373 - S LGT & TFC SIG							
BAL008588 - ACC PROV DEPR & AMORT - DISTRIBUTION 2016 FLOWBACK	101,075,853	37,291,757	10,409,327	21	254,638	3,099,991	179,097
BAL008590 - ACC PRV DEPR - VERO AMORT ELECT PLANT	(2,878,987)	(1,044,996)	(292,154)	(136)	(7,706)	(86,504)	(5,590)
BAL008600 - ACC PRV DEPR - GEN PLT - TRANSP EQ	(57,754,414)	(20,804,140)	(6,977,274)	(1,444,597)	(160,919)	(303,082)	(32,767)
BAL008710 - ACC PRV DEPR - GEN PLT - STRUCTURES	(36,145,545)	(13,020,251)	(4,366,720)	(904,099)	(100,711)	(189,683)	(20,507)
BAL008711 - ACC PROV DEPR & AMORT - GENERAL 2016 FLOWBACK	4,910,320	1,768,782	593,213	122,821	13,681	25,768	2,786
BAL008720 - ACC PRV DEPR - GEN PLT - OTHER	(91,157,608)	(32,836,548)	(11,012,693)	(2,280,103)	(253,990)	(478,374)	(51,718)
BAL009150 - ACC PRV DEPR - NUCLEAR DECOMM RESV	0	0	0				
BAL009180 - ACC PRV DEPR - AMORT ELECT PLANT	5,099,670	1,864,638	600,742	144,439	13,944	1,292	1,193
TOTAL I400-ACCUM-PROV-DEPR	(3,086,271,478)	(1,111,180,868)	(343,937,381)	(60,149,312)	(8,449,157)	(50,895,520)	(2,488,577)
I410-FUTURE-USE							
BAL005300 - PLT FUTURE USE - OTH PRODUCTION	120,023,725	43,885,342	14,138,820	3,399,461	328,170	30,408	28,079
BAL005400 - PLT FUTURE USE - TRANSMISSION	6,432,900	2,353,871	748,316	188,160	17,488		1,445
BAL005500 - PLT FUTURE USE - DISTRIBUTION	4,620,641	1,751,051	521,013		13,753	21,365	6,339
BAL005700 - PLT FUTURE USE - GENERAL	229,377	82,626	27,711	5,737	639	1,204	130
TOTAL I410-FUTURE-USE	131,306,642	48,072,890	15,435,860	3,593,359	360,051	52,977	35,993
I415-CWIP							
BAL007000 - CWIP - INTANGIBLE PLANT	25,241,097	9,092,280	3,049,361	631,349	70,329	132,459	14,320
BAL007100 - CWIP - STEAM	3,962,691	1,448,914	466,806	112,236	10,835	1,004	927
BAL007200 - CWIP - NUCLEAR RECOVERY	79,358,021	29,016,379	9,348,392	2,247,677	216,982	20,105	18,565
BAL007300 - CWIP - OTHER PRODUCTION - GT	43,649,961	15,960,124	5,141,975	1,236,309	119,348	11,059	10,212
BAL007400 - CWIP - TRANSMISSION	61,413,347	22,471,846	7,143,991	1,796,316	166,957		13,793
BAL007500 - CWIP - DISTRIBUTION	60,124,723	22,182,910	6,191,963	12	151,471	1,844,022	106,536
BAL007600 - CWIP - GENERAL - TRANSPORT EQ	25,192,775	9,074,874	3,043,523	630,141	70,194	132,206	14,293
TOTAL I415-CWIP	298,942,616	109,247,326	34,386,010	6,654,040	806,115	2,140,855	178,646
I420-NUCLEAR-FUEL							
BAL020100 - NUCLEAR FUEL IN PROCESS	109,712,279	39,779,253	14,740,259	3,675,583	319,253	339,981	37,192
BAL020300 - NUCLEAR FUEL ASSEMBLIES IN REACTOR	132,473,524	48,031,979	17,798,318	4,438,130	385,486	410,515	44,908
BAL020400 - SPENT NUCLEAR FUEL	17,272,485	6,262,622	2,320,624	578,663	50,261	53,525	5,855
BAL020500 - ACCUM PRV FOR AMORT OF NUCLEAR FUEL ASSEMBLIES	(101,980,349)	(36,975,826)	(13,701,445)	(3,416,548)	(296,753)	(316,021)	(34,571)
TOTAL I420-NUCLEAR-FUEL	157,477,939	57,098,028	21,157,756	5,275,829	458,246	488,000	53,385
I425-WORKING CAPITAL							
BAL231000 - CASH	10,432,426	3,739,813	1,239,133	253,221	28,801	54,093	5,891
BAL234000 - OTHER SPECIAL DEPOSITS	387,793	139,016	46,061	9,413	1,071	2,011	219
BAL235000 - WORKING FUNDS	20,911	7,496	2,484	508	58	108	12
BAL242000 - CUSTOMER ACCOUNTS RECEIVABLE	174,685,235	62,621,106	20,748,601	4,240,047	482,263	905,760	98,639
BAL243100 - OTH ACCTS REC - MISC	25,279,105	9,062,045	3,002,578	613,587	69,789	131,075	14,274
BAL244000 - ACCUM PRV FR UNCOLLECTIBLE ACCTS	(982,175)	(14,852)	(1,973)			(39,030)	
BAL251000 - FUEL STOCK	34,654,545	12,564,974	4,655,969	1,160,997	100,842	107,389	11,748
BAL254100 - PLANT MATERIALS & OPERATING SUPPLIES	113,782,748	41,471,206	12,811,959	2,192,562	309,148	1,137,671	90,620
BAL263000 - STORES EXPENSE	174,785	63,705	19,681	3,368	475	1,748	139

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COS - Internal Factors Based on External Factors
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	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2
BAL265100 - PREPAYMENTS - GENERAL	11,954,713	4,285,522	1,419,946	290,171	33,004	61,986	6,750
BAL273200 - ACCRUED UTILITY REVENUES - FPSC	66,523,961	23,847,488	7,901,522	1,614,703	183,656	344,933	37,564
BAL382200 - UNRECOVERED PLANT & REGULATORY COSTS	4,390,434	1,573,881	521,483	106,567	12,121	22,765	2,479
BAL382210 - OTH REG ASSETS - VERO BEACH	(0)	(0)	(0)	(0)	(0)	(0)	(0)
BAL382301 - OTH REG ASSETS - OTHER	19,311,574	6,922,807	2,293,772	468,740	53,315	100,132	10,905
BAL382360 - OTH REG ASSETS - UNDERREC ECCR	69,641	24,965	8,272	1,690	192	361	39
BAL382385 - OTH REG ASSETS - NUCLEAR MAINT RESERVE	19,362,177	7,079,565	2,280,869	548,400	52,940	4,905	4,530
BAL383000 - PRELIM SURVEY & INVEST CHARG & R/W	6,899,195	2,473,221	819,466	167,461	19,047	35,773	3,896
BAL384000 - CLEARING ACCOUNTS - OTHER	2,862	1,026	340	69	8	15	2
BAL386100 - MISC DEF DEB - OTHER	42,406,403	15,201,834	5,036,909	1,029,309	117,074	219,881	23,945
BAL386102 - MISC DEF DEB - FIN 48 - INTEREST REC	135,848	48,699	16,136	3,297	375	704	77
BAL386121 - MISC DEF DEB - SPC FUNDS - SFAS 158 - LIFE	191,795	68,755	22,781	4,655	529	994	108
BAL386180 - MISC DEF DEB - STORM MAINTENANCE	485,542,974	176,969,294	54,672,231	9,356,279	1,319,221	4,854,764	386,703
BAL386190 - MISC DEF DEB - DEF PENSION DEBIT	329,010,500	118,515,277	39,747,549	8,229,458	916,712	1,726,570	186,662
BAL386417 - MISC DEF DEB - 2021 RATE CASE	597,158	214,069	70,929	14,495	1,649	3,096	337
BAL387000 - DEF LOSSES FROM DISP OF UTILITY PLT	2,332	836	277	57	6	12	1
BAL388000 - RESEARCH, DEVELOPMENT & DEMONSTRATION EXPENDITURES							
BAL628200 - ACCUM PRV INJURIES & DAMAGES - WORKERS COMPENSATION	(4,327,025)	(1,558,669)	(522,745)	(108,231)	(12,056)	(22,707)	(2,455)
BAL628370 - ACC PRV PEN/BENFS-POST RETIREMENT BENEFITS	(24,488,716)	(8,821,259)	(2,958,466)	(612,530)	(68,232)	(128,511)	(13,894)
BAL628410 - ACC MISC OPER PRV - MISC OPER RESERV	(35,081,227)	(12,575,907)	(4,166,846)	(851,509)	(96,851)	(181,900)	(19,809)
BAL628430 - ACC MISC OPER PRV - DEF COMPENSAT	(4,473,105)	(1,611,290)	(540,393)	(111,885)	(12,463)	(23,474)	(2,538)
BAL628440 - ACC PROV PENS & BENEFITS - SFAS 158	(196,254)	(70,694)	(23,709)	(4,909)	(547)	(1,030)	(111)
BAL732100 - ACCTS PAY - GENERAL	(141,675,651)	(50,787,841)	(16,827,820)	(3,438,822)	(391,132)	(734,602)	(79,999)
BAL734100 - ACCTS PAYABLE - ASSOC COMPANIES	(6,859,956)	(2,459,155)	(814,806)	(166,508)	(18,939)	(35,570)	(3,874)
BAL735600 - CUSTOMER DEPOSITS - NON-ELECTRIC	(13,284)	(4,762)	(1,578)	(322)	(37)	(69)	(8)
BAL736100 - TAXES ACCRUED - FEDERAL INCOME TAXES	(2,884,793)	(1,034,140)	(342,647)	(70,021)	(7,964)	(14,958)	(1,629)
BAL736110 - TAXES ACCRUED - STATE INCOME TAXES	(631,244)	(226,288)	(74,977)	(15,322)	(1,743)	(3,273)	(356)
BAL736205 - TAXES ACCRUED - PERSONAL PROPERTY	(59,492,474)	(21,757,022)	(6,718,032)	(1,142,772)	(161,300)	(487,480)	(47,218)
BAL736210 - TAXES ACCRUED - REVENUE TAXES	(19,496,875)	(6,989,233)	(2,315,782)	(473,238)	(53,826)	(101,093)	(11,009)
BAL736245 - TAXES ACCRUED - OTHER	(2,102,235)	(753,609)	(249,697)	(51,027)	(5,804)	(10,900)	(1,187)
BAL737000 - INTEREST ACCR ON LONG - TERM DEBT	(35,183,322)	(12,612,506)	(4,178,972)	(853,987)	(97,133)	(182,429)	(19,867)
BAL737200 - INTEREST ACCR ON CUST DEPOSITS	(979,000)	(350,952)	(116,283)	(23,763)	(2,703)	(5,076)	(553)
BAL741100 - TAX COLLECTIONS PAYABLE	(18,863,441)	(6,762,160)	(2,240,544)	(457,863)	(52,077)	(97,809)	(10,652)
BAL742100 - MISC CURR & ACC LIAB - OTHER	(114,862,598)	(41,175,907)	(13,643,044)	(2,788,002)	(317,107)	(595,574)	(64,859)
BAL742101 - MISC CURR & ACC LIAB - STORM LIABILITIES	(0)	(0)	(0)	(0)	(0)	(0)	(0)
BAL742800 - MISC CURR & ACC LIAB - POLE ATTACH RNT	(1,122,616)	(425,529)	(125,733)		(3,564)	(5,185)	(3,432)
BAL742801 - MISC CURR & ACC LIAB - POLE ATTCH RENT - PHONE	(2,003,645)	(759,485)	(224,409)		(6,362)	(9,254)	(6,126)
BAL852000 - CUSTOMER ADVANCES FOR CONSTRUCT	(222,157)	(79,639)	(26,387)	(5,392)	(613)	(1,152)	(125)
BAL853113 - OTH DEF CREDITS - INC TAX PAY - FIN48	(9,335,140)	(3,346,458)	(1,108,801)	(226,587)	(25,772)	(48,404)	(5,271)
BAL853200 - OTH DEF CREDITS - OTHER	(31,147,137)	(11,165,615)	(3,699,566)	(756,019)	(85,990)	(161,501)	(17,588)
BAL853250 - OTH DEF CREDITS - DEF SJRPP INT	(0)	(0)	(0)	(0)	(0)	(0)	(0)
BAL854304 - OTH REG LIAB - TAX AUDIT REFUND INT	(52,808)	(18,931)	(6,272)	(1,282)	(146)	(274)	(30)
BAL854306 - OTH REG LIAB - DEF GAIN LAND SALES	(593,087)	(212,610)	(70,445)	(14,396)	(1,637)	(3,075)	(335)
BAL854314 - OTH REG LIAB - INTEREST INCOME - FIN 48	(142,988)	(51,258)	(16,984)	(3,471)	(395)	(741)	(81)
BAL854340 - OTH REG LIAB - BASE	(760)	(278)	(89)	(22)	(2)	(0)	(0)
BAL856100 - DEF GAINS FUTURE USE	(5,072,207)	(1,818,283)	(602,462)	(123,115)	(14,003)	(26,300)	(2,864)
TOTAL I425-WORKING CAPITAL	823,533,195	299,452,267	95,719,483	18,008,060	2,263,899	6,795,379	569,671

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	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2
<u>I440-REVS-EXCL-MISC-SERV</u>							
INC040000 - RETAIL SALES - BASE REVENUES	1,423,294,836	444,974,618	132,403,194	24,703,233	4,126,115	14,466,475	1,069,541
INC040420 - CILC INCENTIVES OFFSET	12,882,900	13,514,454	4,885,315				
INC047215 - INTERCHANGE SALES NON RECOVERABLE	411,565	150,596	47,876	11,467	1,119		92
INC054000 - RENT FROM ELECTRIC PROPERTY - GENERAL	3,545,628	1,277,196	428,345	88,686	9,879	18,607	2,012
INC054100 - RENT FROM ELECTRIC PROPERTY - FUT USE & PLT IN SERV & STORAGE TANKS	1,633,046	588,251	197,287	40,847	4,550	8,570	926
INC054400 - RENT FROM ELECTRIC PROPERTY - POLE ATTACHMENTS	7,997,647	3,031,521	895,740		25,394	36,936	24,451
INC056060 - OTH ELECTRIC REVENUES - SOLAR NOW	719,309	261,098	97,510	24,872	2,137	2,229	249
INC056130 - OTH ELECTRIC REVENUES - TRANSMISSION	92,517	33,853	10,762	2,578	252		21
INC056213 - OTH ELECTRIC REVENUES - TRANS. SERVICE DEMAND (SHORT-TERM FIRM & NON	2,192,893	802,404	255,091	61,099	5,962		493
INC056222 - OTH ELECTRIC REVENUES - ANCILLARY SERVICES (REACTIVE & VOLTAGE CNTL	334,834	122,428	39,444	9,484	916	85	78
INC056224 - OTH ELECTRIC REVENUES - ANCILLARY SERVICES (REG, SPINNING & SUPPLEME	194,120	70,978	22,867	5,498	531	49	45
INC056249 - OTH ELECTRIC REVENUES - WHOLESALE DISTRIBUTION WHEELING	37,896	13,982	3,903	0	95	1,162	67
INC056400 - OTH ELECTRIC REVENUES - USE CHARGE RECOVERIES PSL 2	491,788	179,817	57,933	13,929	1,345	125	115
INC056700 - OTH ELECTRIC REVENUES - MISC	5,675,967	2,034,719	674,175	137,770	15,670	29,430	3,205
INC056920 - OTH ELECTRIC REVENUES - UNBILLED REVENUES - FPSC	721,473	261,883	97,803	24,947	2,144	2,236	250
INC056921 - OTH ELECTRIC REVENUES - NET METERING	(19,372)	(7,032)	(2,626)	(670)	(58)	(60)	(7)
TOTAL I440-REVS-EXCL-MISC-SERV	1,460,207,048	467,310,769	140,114,619	25,123,739	4,196,050	14,565,843	1,101,539
<u>I450-MISC-SERV-REVS</u>							
INC050400 - FIELD COLLECTION LATE PAYMENT CHARGES	3,865,403	597,068	85,351	41,091	260	581,584	247
INC051010 - MISC SERV REVS - INITIAL CONNECTION	25,880	763	13	0			
INC051020 - MISC SERV REVS - RECONNECT AFTER NON PAYMENT	11,893						
INC051030 - MISC SERV REVS - CONNECT / DISCONNECT	86,964	673	40	9			
INC051040 - MISC SERV REVS - RETURNED CUSTOMER CHECKS	280,092	34,584				18,688	
INC051050 - MISC SERV REVS - CURRENT DIVERSION PENALTY	14,762	3	1	0			
INC051060 - MISC SERV REVS - OTHER BILLINGS	46,540	1,462	95	8	13	2,211	81
INC051100 - MISC SERV REVS - REIMBURSEMENTS - OTHER	(29,812)	(936)	(61)	(5)	(8)	(1,417)	(52)
TOTAL I450-MISC-SERV-REVS	4,301,722	633,616	85,439	41,103	265	601,066	276
<u>I500-O&M-EXCL-CUST-ACCTS</u>							
INC100000 - STEAM O&M - OPERATION SUPERV & ENG	(997,780)	(362,591)	(129,633)	(32,044)	(2,857)	(2,332)	(310)
INC101210 - STEAM O&M - FUEL - NON RECV EXP	(998,803)	(362,144)	(134,193)	(33,462)	(2,906)	(3,095)	(339)
INC102000 - STEAM O&M - STEAM EXPENSES	(1,604,002)	(583,176)	(206,848)	(51,029)	(4,576)	(3,483)	(489)
INC105000 - STEAM O&M - ELECTRIC EXPENSES	(678,392)	(247,178)	(84,610)	(20,683)	(1,905)	(979)	(189)
INC106000 - STEAM O&M - MISC STEAM EXP	(5,026,459)	(1,839,239)	(584,710)	(140,048)	(13,665)		(1,129)
INC110000 - STEAM O&M - MAINT SUPERV & ENG	(1,146,865)	(416,546)	(150,203)	(37,207)	(3,296)	(2,886)	(364)
INC111000 - STEAM O&M - MAINT OF STRUCTURES	(1,081,132)	(395,598)	(125,764)	(30,123)	(2,939)		(243)
INC112000 - STEAM O&M - MAINT OF BOILER PLANT	(3,820,080)	(1,385,077)	(513,242)	(127,980)	(11,116)	(11,838)	(1,295)
INC113000 - STEAM O&M - MAINT OF ELECTRIC PLANT	(881,393)	(319,574)	(118,418)	(29,528)	(2,565)	(2,731)	(299)
INC114000 - STEAM O&M - MAINT OF MISC STEAM PLT	(501,247)	(181,741)	(67,344)	(16,793)	(1,459)	(1,553)	(170)
INC117000 - NUCLEAR O&M - OPERAT SUPERV & ENG	(13,835,112)	(5,041,383)	(1,723,189)	(421,079)	(38,820)	(19,562)	(3,829)
INC118210 - NUCLEAR O&M - NUCL FUEL EXP	(2,438,895)	(884,290)	(327,675)	(81,708)	(7,097)	(7,558)	(827)
INC119000 - NUCLEAR O&M - COOLANTS AND WATER	(2,159,649)	(786,004)	(274,131)	(67,339)	(6,114)	(3,938)	(630)
INC120000 - NUCLEAR O&M - STEAM EXPENSES	(10,766,080)	(3,934,120)	(1,281,103)	(308,953)	(29,573)	(4,938)	(2,600)
INC123000 - NUCLEAR O&M - ELECTRIC EXPENSES	(29,864)	(10,828)	(4,011)	(1,000)	(87)	(92)	(10)

RETAIL COST OF SERVICE STUDY (WITH RSAM)
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	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2
INC124000 - NUCLEAR O&M - MISC NUCLEAR PWR EXP	(16,862,645)	(6,170,234)	(1,961,570)	(469,830)	(45,842)		(3,787)
INC125000 - NUCLEAR O&M - RENTS	(79,560)	(29,090)	(9,372)	(2,253)	(218)	(20)	(19)
INC128000 - NUCLEAR O&M - MAINT SUPERV & ENG	(15,701,510)	(5,693,596)	(2,106,447)	(525,059)	(45,657)	(48,122)	(5,303)
INC129000 - NUCLEAR O&M - MAINT OF STRUCTURES	(1,095,052)	(400,692)	(127,383)	(30,511)	(2,977)		(246)
INC130000 - NUCLEAR O&M - MAINT OF REACTOR PLANT	(4,189,158)	(1,518,896)	(562,829)	(140,345)	(12,190)	(12,982)	(1,420)
INC131000 - NUCLEAR O&M - MAINT OF ELECTRIC PLANT	(1,015,923)	(368,351)	(136,493)	(34,035)	(2,956)	(3,148)	(344)
INC132000 - NUCLEAR O&M - MAINT OF MISC NUCL PLT	(3,635,051)	(1,317,989)	(488,383)	(121,782)	(10,578)	(11,264)	(1,232)
INC146000 - OTH PWR O&M - OPERAT SUPERV & ENG	(5,233,520)	(1,906,266)	(656,057)	(160,602)	(14,729)	(8,124)	(1,475)
INC147200 - OTH PWR O&M - FUEL N-RECOV EMISSIONS	(1,156,133)	(419,188)	(155,331)	(38,733)	(3,364)	(3,583)	(392)
INC148000 - OTH PWR O&M - GENERATION EXPENSES	(4,834,323)	(1,759,531)	(613,213)	(150,604)	(13,682)	(8,742)	(1,408)
INC149000 - OTH PWR O&M - MISC OTH PWR GENERAT	(9,417,395)	(3,445,933)	(1,095,491)	(262,389)	(25,602)		(2,115)
INC149111 - OTH PWR O&M - WC H2O RECLAMATION	(701,553)	(256,706)	(81,609)	(19,547)	(1,907)		(158)
INC151000 - OTH PWR O&M - MAINT SUPERV & ENG	(3,341,641)	(1,216,287)	(423,642)	(104,030)	(9,455)	(6,003)	(972)
INC152000 - OTH PWR O&M - MAINT OF STRUCTURES	(8,613,287)	(3,151,700)	(1,001,952)	(239,985)	(23,416)		(1,934)
INC153000 - OTH PWR O&M - MAINT GENR & ELECT PLT	(11,081,844)	(4,018,032)	(1,488,888)	(371,264)	(32,247)	(34,341)	(3,757)
INC154000 - OTH PWR O&M - MAINT MISC OTH PWR GEN	(1,998,167)	(724,491)	(268,461)	(66,943)	(5,814)	(6,192)	(677)
INC156000 - OTH PWR O&M - SYS CNTR & L DISPATCH	(504,330)	(184,540)	(58,667)	(14,052)	(1,371)		(113)
INC157000 - OTH PWR O&M - OTHER EXPENSES	(567,251)	(207,563)	(65,986)	(15,805)	(1,542)		(127)
INC260010 - TRANS O&M - OPERAT SUPERV & ENG	(1,874,589)	(685,933)	(218,064)	(54,831)	(5,096)		(421)
INC261000 - TRANS O&M - LOAD DISPATCHING	(2,428,152)	(888,489)	(282,458)	(67,654)	(6,601)		(545)
INC262000 - TRANS O&M - STATION EXPENSES	(645,752)	(236,288)	(75,118)	(17,992)	(1,756)		(145)
INC263000 - TRANS O&M - OVERHEAD LINE EXPENSES	(23,877)	(8,737)	(2,777)	(698)	(65)		(5)
INC265000 - TRANS O&M - TRANS OF ELECTR BY OTH	(1,476,367)	(540,220)	(171,740)	(41,135)	(4,014)		(332)
INC266000 - TRANS O&M - MISC TRANS EXP	(1,149,188)	(420,501)	(133,681)	(33,613)	(3,124)		(258)
INC267000 - TRANS O&M - RENTS	(24,223)	(8,863)	(2,818)	(675)	(66)		(5)
INC268010 - TRANS O&M - MAINT SUPERV & ENG	(603,527)	(220,838)	(70,206)	(17,653)	(1,641)		(136)
INC269000 - TRANS O&M - MAINT OF STRUCTURES	(812,137)	(297,170)	(94,473)	(22,628)	(2,208)		(182)
INC270000 - TRANS O&M - MAINT OF STATION EQ	(542,985)	(198,684)	(63,163)	(15,129)	(1,476)		(122)
INC271000 - TRANS O&M - MAINT OF OVERHEAD LINES	(135,504)	(49,583)	(15,763)	(3,963)	(368)		(30)
INC272000 - TRANS O&M - MAINT UNDERGROUND LINES	(262,237)	(95,955)	(30,505)	(7,670)	(713)		(59)
INC273000 - TRANS O&M - MAINT OF MISC TRANS PLANT	(145,519)	(53,247)	(16,928)	(4,256)	(396)		(33)
INC380000 - DIST O&M - OPERATION SUPERV & ENG	(4,759,125)	(1,727,436)	(482,947)	(225)	(12,738)	(142,996)	(9,241)
INC381000 - DIST O&M - LOAD DISPATCHING	(980,985)	(371,757)	(110,614)		(2,920)	(4,536)	(1,346)
INC382000 - DIST O&M - SUBSTATION EXPENSES	(622,690)	(235,976)	(70,213)		(1,853)	(2,879)	(854)
INC383000 - DIST O&M - OVERHEAD LINE EXPENSES	(2,417,791)	(907,790)	(258,797)		(6,365)	(11,145)	(2,934)
INC384000 - DIST O&M - UNDERGROUND LINE EXP	(1,110,116)	(412,322)	(117,381)		(2,883)	(5,058)	(1,329)
INC385000 - DIST O&M - ST LIGHT & SIGNAL SYSTEMS							
INC386000 - DIST O&M - METER EXPENSES	47,891	3,590	1,381	111	491		485
INC387000 - DIST O&M - CUSTOMER INSTALLATIONS EXP	(23,796)	(747)	(49)		(7)	(13,443)	(41)
INC388000 - DIST O&M - MISC DISTRIBUTION EXPENSES	(5,376,960)	(1,951,694)	(545,644)	(254)	(14,391)	(161,559)	(10,441)
INC389000 - DIST O&M - RENTS	(733,095)	(266,094)	(74,393)	(35)	(1,962)	(22,027)	(1,424)
INC390000 - DIST O&M - MAINT SUPERV & ENG	(3,692,066)	(1,340,122)	(374,664)	(174)	(9,882)	(110,934)	(7,169)
INC391000 - DIST O&M - MAINT OF STRUCTURES	(45,063)	(17,077)	(5,081)		(134)	(208)	(62)
INC392000 - DIST O&M - MAINT OF STATION EQ	(1,922,792)	(728,667)	(216,810)		(5,723)	(8,891)	(2,638)
INC393000 - DIST O&M - MAINT OF OVERHEAD LINES	(8,448,732)	(3,172,183)	(904,339)		(22,241)	(38,945)	(10,251)
INC394000 - DIST O&M - MAINT UNDERGROUND LINES	(3,192,339)	(1,185,705)	(337,550)		(8,291)	(14,544)	(3,821)
INC395000 - DIST O&M - MAINT OF LINE TRANSFORMERS	(5,289)	(1,723)	(356)		(2)	(20)	(1)

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	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2
INC396000 - DIST O&M - MAINT S LIGHT & SIGNAL SYST							
INC397000 - DIST O&M - MAINT OF METERS	(455,221)	(34,128)	(13,123)	(1,053)	(4,668)		(4,611)
INC398000 - DIST O&M - MAINT OF MISC DISTRIBUTION PLANT	(1,141,384)	(414,292)	(115,826)	(54)	(3,055)	(34,295)	(2,216)
INC407000 - CUST SERV & INFO - SUPERVISION	(12,054)	(379)	(25)	(2)	(3)	(573)	(21)
INC408000 - CUST SERV & INFO - CUST ASSIST EXP	(154,833)	(4,863)	(316)	(26)	(44)	(7,357)	(268)
INC409000 - CUST SERV & INFO - INFO & INST ADV GEN	(85)	(3)	(0)	(0)	(0)	(4)	(0)
INC410000 - CUST SERV & INFO - MISC CUST SERV & INF	(132,787)	(4,170)	(271)	(22)	(38)	(6,310)	(230)
INC510000 - DEMONSTRATING AND SELLING EXPENSES	(8,394)	(264)	(17)	(1)	(2)	(399)	(15)
INC516000 - MISC AND SELLING EXPENSES	(331,406)	(10,408)	(677)	(55)	(94)	(15,747)	(574)
INC520010 - A&G EXP - SALARIES	(46,150,356)	(16,624,157)	(5,575,395)	(1,154,347)	(128,587)	(242,186)	(26,183)
INC521000 - A&G EXP - OFF SUPPL & EXP	(9,350,444)	(3,368,192)	(1,129,621)	(233,880)	(26,053)	(49,069)	(5,305)
INC522000 - A&G EXP - ADMIN EXP TRANSFERRED CR.	27,409,336	9,873,317	3,311,304	685,583	76,370	143,838	15,551
INC523000 - A&G EXP - OUTSIDE SERVICES EMPLOYED	(15,248,567)	(5,492,798)	(1,842,170)	(381,409)	(42,487)	(80,021)	(8,651)
INC524000 - A&G EXP - PROPERTY INSURANCE	(4,002,299)	(1,458,746)	(450,660)	(77,123)	(10,874)	(40,017)	(3,188)
INC524100 - A&G EXP - PROP INSUR NUCL OUTAGE	60,716	22,200	7,152	1,720	166	15	14
INC525000 - A&G EXP - INJURIES AND DAMAGES	(6,879,371)	(2,478,068)	(831,092)	(172,072)	(19,168)	(36,101)	(3,903)
INC526100 - A&G EXP - EMP PENSIONS & BENEFITS	(9,151,435)	(3,296,505)	(1,105,579)	(228,903)	(25,498)	(48,025)	(5,192)
INC528010 - A&G EXP - REGULATORY COMMISSION EXPENSE - FPSC	(304,470)	(109,675)	(36,783)	(7,616)	(848)	(1,598)	(173)
INC528220 - A&G EXP - REGULATORY COMMISSION EXPENSE - RAF - RETAIL BASE	(1,139,888)	(410,607)	(137,709)	(28,512)	(3,176)	(5,982)	(647)
INC530000 - A&G EXP - MISC GENERAL EXPENSES	(2,624,911)	(945,539)	(317,114)	(65,656)	(7,314)	(13,775)	(1,489)
INC531000 - A&G EXP - RENTS	(802,201)	(288,967)	(96,913)	(20,065)	(2,235)	(4,210)	(455)
INC535000 - A&G EXP - MAINT OF GEN PLT	(2,112,107)	(760,818)	(255,162)	(52,830)	(5,885)	(11,084)	(1,198)
TOTAL I500-O&M-EXCL-CUST-ACCTS	(251,933,262)	(91,365,850)	(30,291,998)	(6,191,542)	(702,441)	(1,197,590)	(140,299)
I540-O&M-CA-EXCL-SUP							
INC402000 - CUST ACCT O&M - METER READING EXP	(177,656)	(5,122)	(685)	(34)	(79)		(265)
INC403000 - CUST ACCT O&M - CUST REC & COLLECT	(1,338,311)	(42,030)	(2,732)	(222)	(378)	(63,593)	(2,318)
INC404000 - CUST ACCT O&M - UNCOLLECTIBLE ACCTS	(1,245,744)	(18,838)	(2,503)			(49,504)	
INC405000 - CUST ACCT - MISC CUSTOMER ACCOUNTS EXPENSES	(158,788)	(14,329)	(3,030)	(408)	(1,258)	(1,847)	(865)
TOTAL I540-O&M-CA-EXCL-SUP	(2,920,499)	(80,320)	(8,950)	(664)	(1,715)	(114,944)	(3,448)
I545-O&M-CA-SUP							
INC401000 - CUST ACCT O&M - SUPERVISION	(260,671)	(7,169)	(799)	(59)	(153)	(10,259)	(308)
TOTAL I545-O&M-CA-SUP	(260,671)	(7,169)	(799)	(59)	(153)	(10,259)	(308)
I600-DEPR-EXP-TOTAL							
INC603000 - DEPR & AMORT EXP - INTANGIBLE	(39,292,430)	(14,153,813)	(4,746,893)	(982,812)	(109,479)	(206,198)	(22,292)
INC603001 - DEPR & AMORT EXP - INTANGIBLE ARO	(1,883,244)	(678,377)	(227,514)	(47,105)	(5,247)	(9,883)	(1,068)
INC603010 - DEPR & AMORT EXP - STEAM (EXC COAL)	(26,857,885)	(9,820,287)	(3,163,865)	(760,702)	(73,435)	(6,804)	(6,283)
INC603011 - DEPR & AMORT EXP - FOSSIL DECOMM	(954,478)	(348,994)	(112,438)	(27,034)	(2,610)	(242)	(223)
INC603020 - DEPR & AMORT EXP - TURKEY POINT	(14,805,620)	(5,413,511)	(1,744,105)	(419,343)	(40,482)	(3,751)	(3,464)
INC603022 - DEPR & AMORT EXP - ST LUCIE 1	(14,575,294)	(5,329,294)	(1,716,973)	(412,820)	(39,852)	(3,693)	(3,410)
INC603024 - DEPR & AMORT EXP - ST LUCIE COMMON	(3,852,920)	(1,408,777)	(453,875)	(109,127)	(10,535)	(976)	(901)
INC603026 - DEPR & AMORT EXP - ST LUCIE 2	(12,234,206)	(4,473,302)	(1,441,192)	(346,512)	(33,451)	(3,100)	(2,862)
INC603030 - DEPR & AMORT EXP - OTH PROD - GT	(161,107,617)	(58,907,211)	(18,978,511)	(4,563,091)	(440,503)	(40,817)	(37,690)
INC603036 - DEPR & AMORT EXP - DISMANT OTH PROD	(7,579,767)	(2,771,458)	(892,898)	(214,684)	(20,725)	(1,920)	(1,773)
INC603041 - DEPR & AMORT EXP - TRANSMISSION	(48,170,144)	(17,626,006)	(5,603,457)	(1,408,958)	(130,954)		(10,819)

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INC603047 - DEPR & AMORT EXP - TRANSMISSION - GSU	(3,979,230)	(1,454,961)	(468,754)	(112,705)	(10,880)	(1,008)	(931)
INC603048 - DEPR & AMORT EXP - TRANSMISSION - OTHER	(334,835)	(122,514)	(38,981)	(9,775)	(911)	(5)	(75)
INC603051 - DEPR & AMORT EXP - DIST 361 - STRUCTURES	(1,396,289)	(529,142)	(157,442)		(4,156)	(6,456)	(1,915)
INC603052 - DEPR & AMORT EXP - DIST 362 - STATION EQ	(13,866,334)	(5,254,826)	(1,563,538)		(41,273)	(64,117)	(19,022)
INC603053 - DEPR & AMORT EXP - DIST 363 - STOR BATT EQUIP	(83,038)	(31,468)	(9,363)		(247)	(384)	(114)
INC603054 - DEPR & AMORT EXP - DIST 364 - POL, TOWR & FIX	(24,781,945)	(9,393,637)	(2,775,587)		(78,686)	(114,452)	(75,766)
INC603055 - DEPR & AMORT EXP - DIST 365 - OH COND & DEV	(23,277,677)	(8,748,616)	(2,431,752)		(63,109)	(107,559)	(67,309)
INC603056 - DEPR & AMORT EXP - DIST 366 - UG CONDUIT	(6,392,700)	(2,411,731)	(695,462)		(17,441)	(29,568)	(8,038)
INC603057 - DEPR & AMORT EXP - DIST 367 - UG COND & DEV	(18,276,328)	(6,878,131)	(1,948,933)		(47,399)	(84,545)	(21,846)
INC603058 - DEPR & AMORT EXP - DIST 368 - TRANSF	(18,649,046)	(6,074,995)	(1,254,363)		(7,700)	(69,140)	(3,549)
INC603059 - DEPR & AMORT EXP - DIST 369 - SERVICES	(698,820)	(21,191)	(976)				
INC603060 - DEPR & AMORT EXP - DIST 370 - METERS	(5,134,538)	(384,937)	(148,017)	(11,874)	(52,654)		(52,014)
INC603061 - DEPR & AMORT EXP - DIST 371 - INSTAL ON CP						(4,023,339)	
INC603063 - DEPR & AMORT EXP - DIST 373 - S LGT & TFC SIG							
INC603090 - DEPR & AMORT EXP - AMORT ELECT PLT - ACQUI ADJ - VERO	(633,985)	(230,120)	(64,336)	(30)	(1,697)	(19,049)	(1,231)
INC603091 - DEPR & AMORT EXP - GEN PLT - STRUCTURES	(3,365,370)	(1,212,265)	(406,568)	(84,177)	(9,377)	(17,661)	(1,909)
INC603093 - DEPR & AMORT EXP - GEN PLT - OTHER	(29,347,903)	(10,571,623)	(3,545,501)	(734,072)	(81,771)	(154,011)	(16,650)
INC603200 - DEPR & AMORT EXP - PROP UNDER CAPT LEASES	(49,389)	(17,791)	(5,967)	(1,235)	(138)	(259)	(28)
INC603980 - DEPR EXP - AMORT ELECT PLT - ACQUI ADJ	(597,472)	(218,459)	(70,382)	(16,922)	(1,634)	(151)	(140)
TOTAL I600-DEPR-EXP-TOTAL	(482,178,502)	(174,487,435)	(54,667,644)	(10,262,977)	(1,326,343)	(4,969,088)	(361,324)
I605-AMORT-PROP-LOSS							
INC605000 - ACCRETION EXPENSE - ARO REG DEBIT	(21,513,081)	(7,749,384)	(2,598,982)	(538,101)	(59,941)	(112,896)	(12,205)
INC607000 - AMORT PROP LOSS & UNRECOV REG CSTS	217,503	79,543	24,561	4,178	590	1,782	173
INC607143 - REGULATORY CREDIT - ASSET RET OBLIG	23,396,325	8,427,761	2,826,495	585,206	65,188	122,778	13,274
INC607338 - AMORT OF REG ASSETS - DEF AMT OPRB	(58,579)	(20,999)	(6,958)	(1,422)	(162)	(304)	(33)
INC607342 - AMORT OF REG ASSETS - SMITH 1&2 UNRECOV PLT - NON-ECRC	(539,363)	(197,212)	(63,537)	(15,277)	(1,475)	(137)	(126)
INC607343 - AMORT OF REG ASSETS/LIAB - DEF RETURN TRANSM PROJ	(71,832)	(26,284)	(8,356)	(2,101)	(195)		(16)
INC607344 - AMORT OF REG ASSET - PLANT SCHOLZ DECOM INVENTORY	(35,769)	(13,078)	(4,214)	(1,013)	(98)	(9)	(8)
INC607699 - REGULATORY DEBIT - VERO BEACH	(2,293)	(832)	(233)	(0)	(6)	(69)	(4)
TOTAL I605-AMORT-PROP-LOSS	1,392,911	499,514	168,777	31,470	3,901	11,147	1,053
I608-TAX-OTH-INC-TAX							
INC608100 - TAX OTH TH INC TAX - UTILITY OPERAT INCOME CLEARING	(9,216,818)	(3,320,058)	(1,113,478)	(230,538)	(25,681)	(48,368)	(5,229)
INC608105 - TAX OTH TH INC TAX - PROPERTY TAX	(163,389,129)	(59,753,120)	(18,450,291)	(3,138,490)	(442,990)	(1,338,806)	(129,679)
INC608150 - TAX OTH TH INC TAX - OCCUPATIONAL LIC	(13,411)	(4,831)	(1,620)	(335)	(37)	(70)	(8)
TOTAL I608-TAX-OTH-INC-TAX	(172,619,358)	(63,078,008)	(19,565,389)	(3,369,364)	(468,708)	(1,387,244)	(134,915)
I611-GAIN-LOSS-SALE-PLT							
INC611600 - GAIN FR DISP OF UTIL PLT FUTURE USE	1,218,291	461,687	137,372		3,626	5,633	1,671
TOTAL I611-GAIN-LOSS-SALE-PLT	1,218,291	461,687	137,372		3,626	5,633	1,671
I827-INTEREST-EXP							
INC827000 - INTEREST ON LONG-TERM DEBT	(154,863,288)	(56,607,382)	(17,578,318)	(3,054,203)	(420,642)	(1,243,124)	(119,417)
INC828000 - AMORTIZATION OF DEBT DISCOUNT & EXPENSE	(2,745,663)	(1,003,626)	(311,656)	(54,150)	(7,458)	(22,040)	(2,117)
INC828100 - AMORTIZATION OF LOSS ON REACQ. DEBT	(1,153,743)	(421,729)	(130,960)	(22,754)	(3,134)	(9,261)	(890)
INC831100 - INTEREST ON CUSTOMER DEPOSITS	(2,225,883)	(813,630)	(252,657)	(43,899)	(6,046)	(17,868)	(1,716)

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	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2
INC831510 - INTEREST ON SHORT TERM DEBT	(1,887,205)	(689,833)	(214,214)	(37,219)	(5,126)	(15,149)	(1,455)
INC831520 - INTEREST ON INTERNAL REVENUE SERVICE AUDITS	(40,170)	(12,559)	(3,737)	(697)	(116)	(408)	(30)
TOTAL I827-INTEREST-EXP	(162,915,953)	(59,548,759)	(18,491,542)	(3,212,922)	(442,522)	(1,307,850)	(125,626)
1900-LABOR-EXC-A&G							
L_INC100000 - STEAM O&M PAY - OPERAT SUPERV & ENG	248,889	90,446	32,336	7,993	713	582	77
L_INC101210 - STEAM O&M PAY - FUEL - NON RECOVERABLE OIL	30,800	11,167	4,138	1,032	90	95	10
L_INC102000 - STEAM O&M PAY - STEAM EXPENSES	502,682	182,763	64,825	15,992	1,434	1,091	153
L_INC105000 - STEAM O&M PAY - ELECTRIC EXPENSES	373,612	136,129	46,598	11,391	1,049	539	104
L_INC106000 - STEAM O&M PAY - MISC STEAM POWER EXPENSES	1,235,573	452,110	143,730	34,426	3,359		277
L_INC110000 - STEAM O&M PAY - MAINT SUPERV & ENG	223,139	81,045	29,224	7,239	641	562	71
L_INC111000 - STEAM O&M PAY - MAINT OF STRUCTURES	319,317	116,842	37,145	8,897	868		72
L_INC112000 - STEAM O&M PAY - MAINT OF BOILER PLANT	582,018	211,027	78,196	19,499	1,694	1,804	197
L_INC113000 - STEAM O&M PAY - MAINT OF ELECTRIC PLANT	284,809	103,266	38,265	9,542	829	883	97
L_INC114000 - STEAM O&M PAY - MAINT OF MISC STEAM PLT	51,276	18,591	6,889	1,718	149	159	17
L_INC117000 - NUCLEAR O&M PAY - OPER SUPERV & ENG	9,613,787	3,503,172	1,197,415	292,600	26,975	13,593	2,661
L_INC119000 - NUCLEAR O&M PAY - COOLANTS AND WATER	923,790	336,213	117,260	28,804	2,615	1,684	270
L_INC120000 - NUCLEAR O&M PAY - STEAM EXPENSES	9,260,474	3,383,944	1,101,945	265,746	25,437	4,247	2,237
L_INC123000 - NUCLEAR O&M PAY - ELECTRIC EXP	63	23	8	2	0	0	0
L_INC124000 - NUCLEAR O&M PAY - MISC NUCLEAR POWER EXP	7,833,083	2,866,215	911,194	218,247	21,295		1,759
L_INC128000 - NUCLEAR O&M PAY - MAINT SUPERVISION & ENGINEERING	37,648,586	13,651,926	5,050,771	1,258,970	109,475	115,385	12,715
L_INC129000 - NUCLEAR O&M PAY - MAINT OF STRUCTURES	18,949	6,934	2,204	528	52		4
L_INC130000 - NUCLEAR O&M PAY - MAINT OF REACTOR PLANT	23,805	8,631	3,198	798	69	74	8
L_INC131000 - NUCLEAR O&M PAY - MAINT OF ELECTRIC PLANT	72,361	26,237	9,722	2,424	211	224	25
L_INC132000 - NUCLEAR O&M PAY - MAINT OF MISC NUCLEAR PLANT	1,088	394	146	36	3	3	0
L_INC146000 - OTH PWR O&M PAY - OPERAT SUPERV & ENG	2,882,769	1,050,025	361,374	88,464	8,113	4,475	813
L_INC147200 - OTH PWR O&M PAY - FUEL N- RECOV EMISSIONS FEE	783,036	283,912	105,204	26,233	2,279	2,427	265
L_INC148000 - OTH PWR O&M PAY- GENERATION EXPENSES	2,091,556	761,256	265,305	65,159	5,920	3,782	609
L_INC149000 - OTH PWR O&M PAY - MISC OTHER POWER GENERATION EXPENSES	5,427,546	1,986,001	631,367	151,223	14,755		1,219
L_INC151000 - OTH PWR O&M PAY - MAINT SUPERV & ENG	1,758,273	639,975	222,908	54,738	4,975	3,159	512
L_INC152000 - OTH PWR O&M PAY - MAINT OF STRUCTURES	4,832,949	1,768,431	562,199	134,656	13,139		1,085
L_INC153000 - OTH PWR O&M PAY - MAINT GENERATING & ELECTRIC PLANT	3,848,061	1,395,222	517,001	128,918	11,198	11,925	1,304
L_INC154000 - OTH PWR O&M PAY - MAINT MISC OTHER PWR GENERAT	722,805	262,073	97,112	24,215	2,103	2,240	245
L_INC156000 - OTH PWR O&M PAY - SYSTEM CONTROL & LOAD DISPATCH	182,643	66,831	21,246	5,089	497		41
L_INC157000 - OTH PWR O&M PAY - OTHER EXPENSES LOC 955	324,292	118,662	37,724	9,035	882		73
L_INC260010 - TRANS O&M PAY - OPERATION SUPERV & ENGINEERING	900,793	329,610	104,786	26,348	2,449		202
L_INC261000 - TRANS O&M PAY - LOAD DISPATCHING	611,953	223,921	71,186	17,050	1,664		137
L_INC262000 - TRANS O&M PAY - STATION EXPENSES	248,063	90,769	28,856	6,912	674		56
L_INC263000 - TRANS O&M PAY - OVERHEAD LINE EXPENSES	14,979	5,481	1,743	438	41		3
L_INC266000 - TRANS O&M PAY - MISC TRANSMISSION EXPENSES	795,696	291,154	92,560	23,274	2,163		179
L_INC268010 - TRANS O&M PAY - MAINT SUPERV & ENG	396,685	145,152	46,145	11,603	1,078		89
L_INC269000 - TRANS O&M PAY - MAINT OF STRUCTURES	652,687	238,826	75,925	18,185	1,774		147
L_INC270000 - TRANS O&M PAY - MAINT OF STATION EQ	227,235	83,148	26,433	6,331	618		51
L_INC271000 - TRANS O&M PAY - MAINT OF OVERHEAD LINES	262,227	95,952	30,504	7,670	713		59
L_INC272000 - TRANS O&M PAY - MAINT UNDERGROUND LINES	4,259	1,558	495	125	12		1
L_INC380000 - DIST O&M PAY - OPERATION SUPERVISION AND ENGINEERING	4,217,970	1,531,011	428,032	199	11,289	126,736	8,190
L_INC381000 - DIST O&M PAY - LOAD DISPATCHING	915,909	347,095	103,276		2,726	4,235	1,256

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	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2
L_INC382000 - DIST O&M PAY - SUBSTATION EXPENSES	167,434	63,451	18,879		498	774	230
L_INC383000 - DIST O&M PAY - OVERHEAD LINE EXPENSES	1,242,907	466,665	133,039		3,272	5,729	1,508
L_INC384000 - DIST O&M PAY - UNDERGROUND LINE EXP	278,078	103,284	29,403		722	1,267	333
L_INC385000 - DIST O&M PAY - STREET LIGHTING AND SIGNAL SYSTEM EXPENSES							
L_INC386000 - DIST O&M PAY - METER EXPENSES	(98,640)	(7,395)	(2,844)	(228)	(1,012)		(999)
L_INC387000 - DIST O&M PAY - CUSTOMER INSTALLATIONS EXP	18,514	581	38		5	10,460	32
L_INC388000 - DIST O&M PAY - MISC DISTRIBUTION EXPENSES	4,654,175	1,689,342	472,297	220	12,457	139,842	9,037
L_INC390000 - DIST O&M PAY - MAINT SUPERV & ENG	2,845,836	1,032,963	288,790	134	7,617	85,508	5,526
L_INC391000 - DIST O&M PAY - MAINT OF STRUCTURES	479	181	54		1	2	1
L_INC392000 - DIST O&M PAY - MAINT OF STATION EQ	672,720	254,936	75,854		2,002	3,111	923
L_INC393000 - DIST O&M PAY - MAINT OF OVERHEAD LINES	4,883,327	1,833,507	522,704		12,855	22,510	5,925
L_INC394000 - DIST O&M PAY - MAINT UNDERGROUND LINES	1,858,659	690,347	196,530		4,828	8,468	2,225
L_INC395000 - DIST O&M PAY - MAINT OF LINE TRANSFORMERS	2,596	846	175		1	10	0
L_INC396000 - DIST O&M PAY - MAINT OF STREET LIGHTING & SIGNAL SYSTEMS							
L_INC397000 - DIST O&M PAY - MAINT OF METERS	351,845	26,378	10,143	814	3,608		3,564
L_INC398000 - DIST O&M PAY - MAINT OF MISC DISTRI PLT	2,984	1,083	303	0	8	90	6
L_INC401000 - CUST ACCT O&M PAY - SUPERVISION	190,448	5,238	584	43	112	7,496	225
L_INC402000 - CUST ACCT O&M PAY - METER READING EXP	335,068	9,661	1,291	65	149		499
L_INC403000 - CUST ACCT O&M PAY - CUST REC & COLLECT	695,798	21,852	1,421	115	197	33,062	1,205
L_INC407000 - CUST SERV & INFO PAY - SUPERVISION	2,127	67	4	0	1	101	4
L_INC408000 - CUST SERV & INFO PAY - CUST ASSIST EXP	103,705	3,257	212	17	29	4,928	180
L_INC409000 - CUST SERV & INFO PAY - INFO & INST ADV - GENERAL	34	1	0	0	0	2	0
L_INC410000 - CUST SERV & INFO PAY - MISC CUST SERV & INF	88,520	2,780	181	15	25	4,206	153
L_INC516000 - MISC AND SELLING EXPENSES	9,758	306	20	2	3	464	17
TOTAL I900-LABOR-EXC-A&G	119,656,861	43,102,473	14,455,669	2,992,947	333,396	627,931	67,887

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	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
I300-INTANG-PLANT							
BAL001000 - PLT IN SERV - INTANGIBLE	1,225,050,282	31,198,605	352,611	524,491	223,620	202,785	743,027
BAL001098 - PLT IN SERV - INTANGIBLE ARO	(0)						
TOTAL I300-INTANG-PLANT	1,225,050,282	31,198,605	352,611	524,491	223,620	202,785	743,027
I310-PROD-PLT-STEAM							
BAL001100 - PLT IN SERV - STEAM	633,186,960	282,210	29,524	246,243	81,416	6,122	608,269
BAL001800 - PLT IN SERV - ACQ ADJ SCHERER 4	0	0	0	0	0	0	0
TOTAL I310-PROD-PLT-STEAM	633,186,960	282,210	29,524	246,243	81,416	6,122	608,269
I320-PROD-PLT-NUCL							
BAL001200 - PLT IN SERV - NUCLEAR - TURKEY PT	2,274,256,265	1,013,630	106,041	884,446	292,428	21,988	2,184,758
BAL001220 - PLT IN SERV - NUCLEAR - ST LUCIE 1	964,482,359	429,867	44,971	375,082	124,015	9,325	926,527
BAL001250 - PLT IN SERV - NUCLEAR - ST LUCIE COM	306,736,217	136,712	14,302	119,288	39,441	2,966	294,665
BAL001270 - PLT IN SERV - NUCLEAR - ST LUCIE 2	1,113,447,153	496,260	51,917	433,014	143,169	10,765	1,069,630
TOTAL I320-PROD-PLT-NUCL	4,658,921,994	2,076,469	217,231	1,811,830	599,053	45,043	4,475,581
I340-PROD-PLT-OTHER							
BAL001300 - PLT IN SERV - OTH PRODUCTION	11,491,243,679	5,121,617	535,800	4,468,884	1,477,566	111,099	11,039,033
TOTAL I340-PROD-PLT-OTHER	11,491,243,679	5,121,617	535,800	4,468,884	1,477,566	111,099	11,039,033
I350-TRANS-PLANT							
BAL001400 - PLT IN SERV - TRANSMISSION	5,423,455,907		62,646	2,030,055	639,140	250,354	7,393,442
BAL001401 - PLT IN SERV - TRANSMISSION - GSU	357,071,173	159,146	16,649	138,863	45,913	3,452	343,019
BAL001402 - PLT IN SERV - TRANSMISSION - OTHER	40,123,200		463	15,019	4,728	1,852	54,697
TOTAL I350-TRANS-PLANT	5,820,650,280	159,146	79,758	2,183,937	689,781	255,659	7,791,158
I364-DIST-PLT-POLES							
BAL001514 - PLT IN SERV - DIST 364 - POL, TWR & FIX	2,256,138,851	15,880,825	1,320,120	965,993	414,594	2,391,552	
TOTAL I364-DIST-PLT-POLES	2,256,138,851	15,880,825	1,320,120	965,993	414,594	2,391,552	
I365-DIST-PLT-OH-C&D							
BAL001515 - PLT IN SERV - DIST 365 - OH COND & DEV	2,665,197,545	18,760,164	1,559,470	1,141,136	489,763	2,378,807	
TOTAL I365-DIST-PLT-OH-C&D	2,665,197,545	18,760,164	1,559,470	1,141,136	489,763	2,378,807	
I366-DIST-PLT-UGCOND							
BAL001516 - PLT IN SERV - DIST 366 - UG CONDUIT	1,317,325,589	9,272,575	770,798	564,029	242,075	1,275,810	
TOTAL I366-DIST-PLT-UGCOND	1,317,325,589	9,272,575	770,798	564,029	242,075	1,275,810	
I367-DIST-PLT-UG-C&D							
BAL001517 - PLT IN SERV - DIST 367 - UG COND & DEV	2,756,723,198	19,404,408	1,613,024	1,180,324	506,582	2,537,603	
TOTAL I367-DIST-PLT-UG-C&D	2,756,723,198	19,404,408	1,613,024	1,180,324	506,582	2,537,603	
I370-DIST-PLT-METERS							
BAL001520 - PLT IN SERV - DIST 370 - METERS	776,681,297		55,152		82,401	128,609	230,646
TOTAL I370-DIST-PLT-METERS	776,681,297		55,152		82,401	128,609	230,646

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	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
I374-DIST-PLT-OTHER							
BAL001510 - PLT IN SERV - DIST 360 - LAND	69,547,688	489,542	40,694	29,778	12,780	73,507	
BAL001511 - PLT IN SERV - DIST 361 - STRUCTURES	235,705,780	1,659,119	137,917	100,920	43,314	249,123	
BAL001512 - PLT IN SERV - DIST 362 - STATION EQ	2,085,449,775	14,679,355	1,220,246	892,910	383,227	2,204,160	
BAL001513 - PLT IN SERV - DIST 363 - STOR BATT EQUIP	2,471,614	17,398	1,446	1,058	454	2,612	
BAL001518 - PLT IN SERV - DIST 368 - TRANSF	2,610,410,654	9,674,359	762,472	550,127	249,291	234,936	
BAL001519 - PLT IN SERV - DIST 369 - SERVICES	1,430,981,842		205,012		240,160		
BAL001521 - PLT IN SERV - DIST 371 - INSTAL ON CP							
BAL001523 - PLT IN SERV - DIST 373 - S LGT & TFC SIG		837,961,808		672,687			
BAL001524 - ACQUISITION ADJUSTMENT VERO	68,746,284	3,935,596	32,604	25,871	11,303	48,683	978
TOTAL I374-DIST-PLT-OTHER	6,503,313,637	868,417,177	2,400,391	2,273,351	940,530	2,813,020	978
I389-GENERAL-PLANT							
BAL001600 - PLT IN SERV - GEN PLT - TRANSPORT	363,773,402	9,264,291	104,706	155,745	66,403	60,216	220,639
BAL001710 - PLT IN SERV - GEN PLT - STRUCTURES	700,341,416	17,835,738	201,582	299,843	127,840	115,929	424,777
BAL001720 - PLT IN SERV - GEN PLT - OTHER	665,729,203	16,954,261	191,619	285,024	121,522	110,200	403,783
TOTAL I389-GENERAL-PLANT	1,729,844,021	44,054,290	497,907	740,612	315,764	286,345	1,049,198
I400-ACCUM-PROV-DEPR							
BAL008000 - ACC PRV DEPR - INTANGIBLE	(544,140,315)	(13,857,732)	(156,622)	(232,967)	(99,327)	(90,073)	(330,036)
BAL008001 - ACC PRV DEPR - INTANGIBLE ARO							
BAL008075 - ACC PRV DEPR - ITC INTEREST SYNCHRONIZATION	(3,938,989)	(100,315)	(1,134)	(1,686)	(719)	(652)	(2,389)
BAL008100 - ACC PRV DEPR - STEAM	158,338,094	70,571	7,383	61,577	20,359	1,531	152,107
BAL008101 - ACC PRV DEPR & AMORT - STEAM 2016 FLOWBACK	40,293,249	17,959	1,879	15,670	5,181	390	38,708
BAL008155 - ACC PRV DEPR - FOSSIL DECOM	(127,968,941)	(57,035)	(5,967)	(49,766)	(16,454)	(1,237)	(122,933)
BAL008200 - ACC PRV DEPR - TURKEY POINT	(974,469,984)	(434,319)	(45,436)	(378,966)	(125,299)	(9,421)	(936,122)
BAL008220 - ACC PRV DEPR - ST LUCIE 1	(445,600,915)	(198,603)	(20,777)	(173,292)	(57,296)	(4,308)	(428,065)
BAL008250 - ACC PRV DEPR - ST LUCIE COM	(168,736,393)	(75,205)	(7,868)	(65,621)	(21,696)	(1,631)	(162,096)
BAL008270 - ACC PRV DEPR - ST LUCIE 2	(495,828,732)	(220,990)	(23,119)	(192,825)	(63,755)	(4,794)	(476,317)
BAL008288 - ACC PROV DEPR & AMORT - NUCLEAR 2016 FLOWBACK	(76,923,476)	(34,285)	(3,587)	(29,915)	(9,891)	(744)	(73,896)
BAL008300 - ACC PRV DEPR - OTH PRODUCTION	(1,522,953,959)	(678,777)	(71,011)	(592,269)	(195,824)	(14,724)	(1,463,022)
BAL008301 - ACC DEPR & AMORT - OTHER 2016 FLOWBACK	(106,227,657)	(47,345)	(4,953)	(41,311)	(13,659)	(1,027)	(102,047)
BAL008350 - ACC PRV DEPR - DISMANTLEMENT - OTHER	(31,598,277)	(14,083)	(1,473)	(12,288)	(4,063)	(305)	(30,355)
BAL008400 - ACC PRV DEPR - TRANSMISSION	(976,153,605)		(11,275)	(365,384)	(115,037)	(45,061)	(1,330,726)
BAL008401 - ACC PRV DEPR - TRANSMISSION - GSU	(76,394,586)	(34,049)	(3,562)	(29,709)	(9,823)	(739)	(73,388)
BAL008402 - ACC PRV DEPR - TRANSMISSION - OTHER	(16,773,024)		(194)	(6,278)	(1,977)	(774)	(22,866)
BAL008404 - ACC PROV DEPR & AMORT - TRANS 2016 FLOWBACK	169,073,623	4,623	2,317	63,437	20,036	7,426	226,311
BAL008510 - ACC PRV DEPR - DIST 360 - LAND	(405,020)	(2,851)	(237)	(173)	(74)	(428)	
BAL008511 - ACC PRV DEPR - DIST 361 - STRUCTURES	(56,540,201)	(397,983)	(33,083)	(24,208)	(10,390)	(59,759)	
BAL008512 - ACC PRV DEPR - DIST 362 - STATION EQ	(463,266,059)	(3,260,902)	(271,068)	(198,353)	(85,131)	(489,637)	
BAL008513 - ACC PRV DEPR - DIST 363 - STOR BATT EQUIP	(1,648,255)	(11,602)	(964)	(706)	(303)	(1,742)	
BAL008514 - ACC PRV DEPR - DIST 364 - POL, TWR & FIX	(451,207,815)	(3,176,025)	(264,012)	(193,190)	(82,915)	(478,289)	
BAL008515 - ACC PRV DEPR - DIST 365 - OH COND & DEV	(472,055,722)	(3,322,772)	(276,211)	(202,116)	(86,746)	(421,331)	
BAL008516 - ACC PRV DEPR - DIST 366 - UG CONDUIT	(343,002,095)	(2,414,371)	(200,699)	(146,860)	(63,031)	(332,192)	
BAL008517 - ACC PRV DEPR - DIST 367 - UG COND & DEV	(579,714,211)	(4,080,573)	(339,204)	(248,212)	(106,530)	(533,635)	
BAL008518 - ACC PRV DEPR - DIST 368 - TRANSF	(873,966,426)	(3,238,979)	(255,276)	(184,183)	(83,463)	(78,657)	
BAL008519 - ACC PRV DEPR - DIST 369 - SERVICES	(619,722,889)		(88,786)		(104,007)		

RETAIL COST OF SERVICE STUDY (WITH RSAM)
COS - Internal Factors Based on External Factors
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	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
BAL008520 - ACC PRV DEPR - DIST 370 - METERS	(392,862,880)		(27,897)		(41,680)	(65,053)	(116,666)
BAL008521 - ACC PRV DEPR - DIST 371 - INSTAL ON CP							
BAL008523 - ACC PRV DEPR - DIST 373 - S LGT & TFC SIG		(120,302,107)		(96,574)			
BAL008588 - ACC PROV DEPR & AMORT - DISTRIBUTION 2016 FLOWBACK	355,122,476	21,348,895	175,601	140,339	59,426	261,135	22
BAL008590 - ACC PRV DEPR - VERO AMORT ELECT PLANT	(10,406,121)	(595,731)	(4,935)	(3,916)	(1,711)	(7,369)	(148)
BAL008600 - ACC PRV DEPR - GEN PLT - TRANSP EQ	(183,010,873)	(4,660,775)	(52,677)	(78,354)	(33,407)	(30,294)	(111,001)
BAL008710 - ACC PRV DEPR - GEN PLT - STRUCTURES	(114,537,180)	(2,916,942)	(32,968)	(49,038)	(20,908)	(18,960)	(69,470)
BAL008711 - ACC PROV DEPR & AMORT - GENERAL 2016 FLOWBACK	15,559,711	396,262	4,479	6,662	2,840	2,576	9,437
BAL008720 - ACC PRV DEPR - GEN PLT - OTHER	(288,858,155)	(7,356,409)	(83,143)	(123,671)	(52,728)	(47,815)	(175,200)
BAL009150 - ACC PRV DEPR - NUCLEAR DECOMM RESV	0						
BAL009180 - ACC PRV DEPR - AMORT ELECT PLANT	13,137,224	5,855	613	5,109	1,689	127	12,620
TOTAL I400-ACCUM-PROV-DEPR	(9,667,388,379)	(149,646,595)	(2,095,867)	(3,429,041)	(1,398,312)	(2,467,467)	(5,587,538)
I410-FUTURE-USE							
BAL005300 - PLT FUTURE USE - OTH PRODUCTION	309,192,264	137,806	14,417	120,243	39,757	2,989	297,025
BAL005400 - PLT FUTURE USE - TRANSMISSION	16,734,167		193	6,264	1,972	772	22,813
BAL005500 - PLT FUTURE USE - DISTRIBUTION	13,753,336	96,809	8,047	5,889	2,527	14,536	
BAL005700 - PLT FUTURE USE - GENERAL	726,844	18,511	209	311	133	120	441
TOTAL I410-FUTURE-USE	340,406,612	253,126	22,867	132,707	44,389	18,418	320,278
I415-CWIP							
BAL007000 - CWIP - INTANGIBLE PLANT	79,983,413	2,036,954	23,022	34,244	14,600	13,240	48,512
BAL007100 - CWIP - STEAM	10,208,259	4,550	476	3,970	1,313	99	9,807
BAL007200 - CWIP - NUCLEAR RECOVERY	204,433,634	91,116	9,532	79,503	26,286	1,977	196,389
BAL007300 - CWIP - OTHER PRODUCTION - GT	112,446,355	50,117	5,243	43,730	14,459	1,087	108,021
BAL007400 - CWIP - TRANSMISSION	159,757,079		1,845	59,799	18,827	7,375	217,786
BAL007500 - CWIP - DISTRIBUTION	211,243,734	12,699,338	104,456	83,480	35,349	155,336	13
BAL007600 - CWIP - GENERAL - TRANSPORT EQ	79,830,294	2,033,054	22,978	34,178	14,572	13,214	48,419
TOTAL I415-CWIP	857,902,768	16,915,128	167,552	338,904	125,406	192,327	628,948
I420-NUCLEAR-FUEL							
BAL020100 - NUCLEAR FUEL IN PROCESS	251,517,070	1,540,764	124,162	144,564	66,750	5,297	245,440
BAL020300 - NUCLEAR FUEL ASSEMBLIES IN REACTOR	303,697,571	1,860,416	149,921	174,555	80,598	6,395	296,360
BAL020400 - SPENT NUCLEAR FUEL	39,597,435	242,569	19,547	22,759	10,509	834	38,641
BAL020500 - ACCUM PRV FOR AMORT OF NUCLEAR FUEL ASSEMBLIES	(233,791,504)	(1,432,179)	(115,412)	(134,375)	(62,046)	(4,923)	(228,143)
TOTAL I420-NUCLEAR-FUEL	361,020,573	2,211,570	178,218	207,502	95,811	7,603	352,298
I425-WORKING CAPITAL							
BAL231000 - CASH	34,259,696	882,922	8,949	14,330	5,969	5,662	20,004
BAL234000 - OTHER SPECIAL DEPOSITS	1,273,498	32,820	333	533	222	210	744
BAL235000 - WORKING FUNDS	68,671	1,770	18	29	12	11	40
BAL242000 - CUSTOMER ACCOUNTS RECEIVABLE	573,659,774	14,784,041	149,843	239,945	99,940	94,811	334,950
BAL243100 - OTH ACCTS REC - MISC	83,015,636	2,139,433	21,684	34,723	14,463	13,720	48,471
BAL244000 - ACCUM PRV FR UNCOLLECTIBLE ACCTS	(8,446,560)	(16,541)		(1,081)	(8)		
BAL251000 - FUEL STOCK	79,446,073	486,677	39,219	45,663	21,084	1,673	77,527
BAL254100 - PLANT MATERIALS & OPERATING SUPPLIES	335,466,816	8,136,243	75,633	129,112	48,620	99,695	207,995
BAL263000 - STORES EXPENSE	515,321	12,498	116	198	75	153	320

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COS - Internal Factors Based on External Factors
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	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
BAL265100 - PREPAYMENTS - GENERAL	39,258,831	1,011,757	10,255	16,421	6,839	6,488	22,923
BAL273200 - ACCRUED UTILITY REVENUES - FPSC	218,462,199	5,630,086	57,064	91,376	38,059	36,106	127,556
BAL382200 - UNRECOVERED PLANT & REGULATORY COSTS	14,418,021	371,573	3,766	6,031	2,512	2,383	8,418
BAL382210 - OTH REG ASSETS - VERO BEACH	(0)	(0)	(0)	(0)	(0)	(0)	(0)
BAL382301 - OTH REG ASSETS - OTHER	63,418,487	1,634,386	16,565	26,526	11,048	10,481	37,029
BAL382360 - OTH REG ASSETS - UNDERREC ECCR	228,698	5,894	60	96	40	38	134
BAL382385 - OTH REG ASSETS - NUCLEAR MAINT RESERVE	49,878,766	22,231	2,326	19,398	6,414	482	47,916
BAL383000 - PRELIM SURVEY & INVEST CHARG & R/W	22,656,697	583,896	5,918	9,477	3,947	3,745	13,229
BAL384000 - CLEARING ACCOUNTS - OTHER	9,399	242	2	4	2	2	5
BAL386100 - MISC DEF DEB - OTHER	139,261,041	3,588,958	36,376	58,249	24,261	23,016	81,312
BAL386102 - MISC DEF DEB - FIN 48 - INTEREST REC	446,120	11,497	117	187	78	74	260
BAL386121 - MISC DEF DEB - SPC FUNDS - SFAS 158 - LIFE	629,849	16,232	165	263	110	104	368
BAL386180 - MISC DEF DEB - STORM MAINTENANCE	1,431,531,210	34,719,637	322,747	550,956	207,475	425,427	887,571
BAL386190 - MISC DEF DEB - DEF PENSION DEBIT	1,042,560,988	26,551,113	300,084	446,360	190,308	172,578	632,342
BAL386417 - MISC DEF DEB - 2021 RATE CASE	1,961,043	50,539	512	820	342	324	1,145
BAL387000 - DEF LOSSES FROM DISP OF UTILITY PLT	7,659	197	2	3	1	1	4
BAL388000 - RESEARCH, DEVELOPMENT & DEMONSTRATION EXPENDITURES							
BAL628200 - ACCUM PRV INJURIES & DAMAGES - WORKERS COMPENSATION	(13,711,378)	(349,190)	(3,947)	(5,870)	(2,503)	(2,270)	(8,316)
BAL628370 - ACC PRV PEN/BENFS-POST RETIREMENT BENEFITS	(77,599,286)	(1,976,237)	(22,336)	(33,223)	(14,165)	(12,845)	(47,066)
BAL628410 - ACC MISC OPER PRV - MISC OPER RESERV	(115,205,436)	(2,969,010)	(30,092)	(48,187)	(20,070)	(19,040)	(67,267)
BAL628430 - ACC MISC OPER PRV - DEF COMPENSAT	(14,174,274)	(360,979)	(4,080)	(6,069)	(2,587)	(2,346)	(8,597)
BAL628440 - ACC PROV PENS & BENEFITS - SFAS 158	(621,887)	(15,838)	(179)	(266)	(114)	(103)	(377)
BAL732100 - ACCTS PAY - GENERAL	(465,257,535)	(11,990,359)	(121,528)	(194,603)	(81,055)	(76,895)	(271,656)
BAL734100 - ACCTS PAYABLE - ASSOC COMPANIES	(22,527,840)	(580,575)	(5,884)	(9,423)	(3,925)	(3,723)	(13,154)
BAL735600 - CUSTOMER DEPOSITS - NON-ELECTRIC	(43,625)	(1,124)	(11)	(18)	(8)	(7)	(25)
BAL736100 - TAXES ACCRUED - FEDERAL INCOME TAXES	(9,473,553)	(244,147)	(2,475)	(3,963)	(1,650)	(1,566)	(5,531)
BAL736110 - TAXES ACCRUED - STATE INCOME TAXES	(2,072,982)	(53,424)	(541)	(867)	(361)	(343)	(1,210)
BAL736205 - TAXES ACCRUED - PERSONAL PROPERTY	(172,358,217)	(4,634,783)	(39,308)	(67,899)	(24,995)	(53,395)	(109,042)
BAL736210 - TAXES ACCRUED - REVENUE TAXES	(64,027,007)	(1,650,068)	(16,724)	(26,781)	(11,154)	(10,582)	(37,384)
BAL736245 - TAXES ACCRUED - OTHER	(6,903,661)	(177,917)	(1,803)	(2,888)	(1,203)	(1,141)	(4,031)
BAL737000 - INTEREST ACCR ON LONG - TERM DEBT	(115,540,713)	(2,977,651)	(30,180)	(48,327)	(20,129)	(19,096)	(67,462)
BAL737200 - INTEREST ACCR ON CUST DEPOSITS	(3,215,001)	(82,855)	(840)	(1,345)	(560)	(531)	(1,877)
BAL741100 - TAX COLLECTIONS PAYABLE	(61,946,834)	(1,596,459)	(16,181)	(25,910)	(10,792)	(10,238)	(36,170)
BAL742100 - MISC CURR & ACC LIAB - OTHER	(377,204,473)	(9,721,104)	(98,528)	(157,773)	(65,714)	(62,342)	(220,243)
BAL742101 - MISC CURR & ACC LIAB - STORM LIABILITIES	(0)	(0)	(0)	(0)	(0)	(0)	(0)
BAL742800 - MISC CURR & ACC LIAB - POLE ATTACH RNT	(3,337,459)	(23,492)	(1,953)	(1,429)	(613)	(3,538)	
BAL742801 - MISC CURR & ACC LIAB - POLE ATTCH RENT - PHONE	(5,956,699)	(41,929)	(3,485)	(2,550)	(1,095)	(6,314)	
BAL852000 - CUSTOMER ADVANCES FOR CONSTRUCT	(729,554)	(18,802)	(191)	(305)	(127)	(121)	(426)
BAL853113 - OTH DEF CREDITS - INC TAX PAY - FIN48	(30,656,251)	(790,056)	(8,008)	(12,823)	(5,341)	(5,067)	(17,900)
BAL853200 - OTH DEF CREDITS - OTHER	(102,286,032)	(2,636,059)	(26,718)	(42,783)	(17,820)	(16,905)	(59,723)
BAL853250 - OTH DEF CREDITS - DEF SJRPP INT	(0)	(0)	(0)	(0)	(0)	(0)	(0)
BAL854304 - OTH REG LIAB - TAX AUDIT REFUND INT	(173,420)	(4,469)	(45)	(73)	(30)	(29)	(101)
BAL854306 - OTH REG LIAB - DEF GAIN LAND SALES	(1,947,676)	(50,194)	(509)	(815)	(339)	(322)	(1,137)
BAL854314 - OTH REG LIAB - INTEREST INCOME - FIN 48	(469,567)	(12,101)	(123)	(196)	(82)	(78)	(274)
BAL854340 - OTH REG LIAB - BASE	(1,957)	(1)	(0)	(1)	(0)	(0)	(2)
BAL856100 - DEF GAINS FUTURE USE	(16,656,939)	(429,273)	(4,351)	(6,967)	(2,902)	(2,753)	(9,726)
TOTAL I425-WORKING CAPITAL	2,439,888,676	57,270,002	611,734	988,263	392,477	585,597	1,561,564

RETAIL COST OF SERVICE STUDY (WITH RSAM)
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	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
<u>I440-REVS-EXCL-MISC-SERV</u>							
INC040000 - RETAIL SALES - BASE REVENUES	4,808,886,342	128,837,916	1,129,580	1,899,746	1,216,755	1,546,417	5,995,951
INC040420 - CILC INCENTIVES OFFSET							
INC047215 - INTERCHANGE SALES NON RECOVERABLE	1,070,621		12	401	126	9	1,027
INC054000 - RENT FROM ELECTRIC PROPERTY - GENERAL	11,235,304	286,132	3,234	4,810	2,051	1,860	6,815
INC054100 - RENT FROM ELECTRIC PROPERTY - FUT USE & PLT IN SERV & STORAGE TANKS	5,174,758	131,787	1,489	2,216	945	857	3,139
INC054400 - RENT FROM ELECTRIC PROPERTY - POLE ATTACHMENTS	23,776,450	167,361	13,912	10,180	4,369	25,204	
INC056060 - OTH ELECTRIC REVENUES - SOLAR NOW	1,648,902	10,101	814	948	438	35	1,661
INC056130 - OTH ELECTRIC REVENUES - TRANSMISSION	240,670		3	90	28	2	231
INC056213 - OTH ELECTRIC REVENUES - TRANS. SERVICE DEMAND (SHORT-TERM FIRM & NON	5,704,462		66	2,135	672	50	5,473
INC056222 - OTH ELECTRIC REVENUES - ANCILLARY SERVICES (REACTIVE & VOLTAGE CNTL	862,564	384	40	335	111	8	829
INC056224 - OTH ELECTRIC REVENUES - ANCILLARY SERVICES (REG, SPINNING & SUPPLEME	500,071	223	23	194	64	5	480
INC056249 - OTH ELECTRIC REVENUES - WHOLESALE DISTRIBUTION WHEELING	133,146	8,004	66	53	22	98	0
INC056400 - OTH ELECTRIC REVENUES - USE CHARGE RECOVERIES PSL 2	1,266,893	565	59	493	163	12	1,217
INC056700 - OTH ELECTRIC REVENUES - MISC	18,639,663	480,371	4,869	7,796	3,247	3,081	10,883
INC056920 - OTH ELECTRIC REVENUES - UNBILLED REVENUES - FPSC	1,653,862	10,131	816	951	439	36	1,666
INC056921 - OTH ELECTRIC REVENUES - NET METERING	(44,407)	(272)	(22)	(26)	(12)	(1)	(45)
TOTAL I440-REVS-EXCL-MISC-SERV	4,880,749,300	129,932,703	1,154,962	1,930,322	1,229,419	1,577,673	6,029,326
<u>I450-MISC-SERV-REVS</u>							
INC050400 - FIELD COLLECTION LATE PAYMENT CHARGES	59,531,898	95,644		1,088		1,229	3,933
INC051010 - MISC SERV REVS - INITIAL CONNECTION	927,580	9		1			
INC051020 - MISC SERV REVS - RECONNECT AFTER NON PAYMENT	5,515,445						
INC051030 - MISC SERV REVS - CONNECT / DISCONNECT	10,602,129	208		21			
INC051040 - MISC SERV REVS - RETURNED CUSTOMER CHECKS	10,545,630	4,372					
INC051050 - MISC SERV REVS - CURRENT DIVERSION PENALTY	1,281,947	10		1			
INC051060 - MISC SERV REVS - OTHER BILLINGS	2,489,649	8,213	357	765	418	5	6
INC051100 - MISC SERV REVS - REIMBURSEMENTS - OTHER	(1,594,795)	(5,261)	(228)	(490)	(268)	(3)	(4)
TOTAL I450-MISC-SERV-REVS	89,299,483	103,195	128	1,386	150	1,230	3,935
<u>I500-O&M-EXCL-CUST-ACCTS</u>							
INC100000 - STEAM O&M - OPERATION SUPERV & ENG	(2,363,185)	(10,567)	(859)	(1,230)	(533)	(42)	(2,296)
INC101210 - STEAM O&M - FUEL - NON RECV EXP	(2,289,772)	(14,027)	(1,130)	(1,316)	(608)	(48)	(2,234)
INC102000 - STEAM O&M - STEAM EXPENSES	(3,825,474)	(15,783)	(1,286)	(1,948)	(831)	(65)	(3,713)
INC105000 - STEAM O&M - ELECTRIC EXPENSES	(1,667,165)	(4,437)	(368)	(769)	(303)	(24)	(1,611)
INC106000 - STEAM O&M - MISC STEAM EXP	(13,075,536)		(151)	(4,894)	(1,541)	(115)	(12,545)
INC110000 - STEAM O&M - MAINT SUPERV & ENG	(2,695,727)	(13,081)	(1,061)	(1,437)	(633)	(50)	(2,621)
INC111000 - STEAM O&M - MAINT OF STRUCTURES	(2,812,392)		(32)	(1,053)	(331)	(25)	(2,698)
INC112000 - STEAM O&M - MAINT OF BOILER PLANT	(8,757,593)	(53,648)	(4,323)	(5,034)	(2,324)	(184)	(8,546)
INC113000 - STEAM O&M - MAINT OF ELECTRIC PLANT	(2,020,606)	(12,378)	(997)	(1,161)	(536)	(43)	(1,972)
INC114000 - STEAM O&M - MAINT OF MISC STEAM PLT	(1,149,117)	(7,039)	(567)	(660)	(305)	(24)	(1,121)
INC117000 - NUCLEAR O&M - OPERAT SUPERV & ENG	(34,040,331)	(88,653)	(7,370)	(15,643)	(6,147)	(476)	(32,897)
INC118210 - NUCLEAR O&M - NUCL FUEL EXP	(5,591,205)	(34,251)	(2,760)	(3,214)	(1,484)	(118)	(5,456)
INC119000 - NUCLEAR O&M - COOLANTS AND WATER	(5,225,568)	(17,845)	(1,465)	(2,540)	(1,046)	(82)	(5,061)
INC120000 - NUCLEAR O&M - STEAM EXPENSES	(27,514,171)	(22,377)	(2,079)	(11,031)	(3,781)	(286)	(26,458)
INC123000 - NUCLEAR O&M - ELECTRIC EXPENSES	(68,481)	(419)	(34)	(39)	(18)	(1)	(67)

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	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
INC124000 - NUCLEAR O&M - MISC NUCLEAR PWR EXP	(43,865,495)		(507)	(16,419)	(5,169)	(385)	(42,087)
INC125000 - NUCLEAR O&M - RENTS	(204,955)	(91)	(10)	(80)	(26)	(2)	(197)
INC128000 - NUCLEAR O&M - MAINT SUPERV & ENG	(36,049,237)	(218,084)	(17,579)	(20,630)	(9,501)	(754)	(35,171)
INC129000 - NUCLEAR O&M - MAINT OF STRUCTURES	(2,848,604)		(33)	(1,066)	(336)	(25)	(2,733)
INC130000 - NUCLEAR O&M - MAINT OF REACTOR PLANT	(9,603,709)	(58,831)	(4,741)	(5,520)	(2,549)	(202)	(9,372)
INC131000 - NUCLEAR O&M - MAINT OF ELECTRIC PLANT	(2,329,018)	(14,267)	(1,150)	(1,339)	(618)	(49)	(2,273)
INC132000 - NUCLEAR O&M - MAINT OF MISC NUCL PLT	(8,333,409)	(51,049)	(4,114)	(4,790)	(2,212)	(175)	(8,132)
INC146000 - OTH PWR O&M - OPERAT SUPERV & ENG	(12,804,562)	(36,817)	(3,045)	(5,998)	(2,396)	(186)	(12,384)
INC147200 - OTH PWR O&M - FUEL N-RECOV EMISSIONS	(2,650,452)	(16,236)	(1,308)	(1,523)	(703)	(56)	(2,586)
INC148000 - OTH PWR O&M - GENERATION EXPENSES	(11,704,548)	(39,616)	(3,253)	(5,677)	(2,334)	(182)	(11,336)
INC149000 - OTH PWR O&M - MISC OTH PWR GENERAT	(24,497,860)		(283)	(9,170)	(2,887)	(215)	(23,505)
INC149111 - OTH PWR O&M - WC H2O RECLAMATION	(1,824,979)		(21)	(683)	(215)	(16)	(1,751)
INC151000 - OTH PWR O&M - MAINT SUPERV & ENG	(8,094,510)	(27,205)	(2,234)	(3,920)	(1,609)	(126)	(7,839)
INC152000 - OTH PWR O&M - MAINT OF STRUCTURES	(22,406,100)		(259)	(8,387)	(2,640)	(197)	(21,498)
INC153000 - OTH PWR O&M - MAINT GENR & ELECT PLT	(25,405,297)	(155,630)	(12,541)	(14,602)	(6,742)	(535)	(24,791)
INC154000 - OTH PWR O&M - MAINT MISC OTH PWR GEN	(4,580,828)	(28,062)	(2,261)	(2,633)	(1,216)	(96)	(4,470)
INC156000 - OTH PWR O&M - SYS CNTR & L DISPATCH	(1,311,933)		(15)	(491)	(155)	(12)	(1,259)
INC157000 - OTH PWR O&M - OTHER EXPENSES	(1,475,612)		(17)	(552)	(174)	(13)	(1,416)
INC260010 - TRANS O&M - OPERAT SUPERV & ENG	(4,876,445)		(56)	(1,825)	(575)	(225)	(6,648)
INC261000 - TRANS O&M - LOAD DISPATCHING	(6,316,453)		(73)	(2,364)	(744)	(55)	(6,060)
INC262000 - TRANS O&M - STATION EXPENSES	(1,679,821)		(19)	(629)	(198)	(15)	(1,612)
INC263000 - TRANS O&M - OVERHEAD LINE EXPENSES	(62,111)		(1)	(23)	(7)	(3)	(85)
INC265000 - TRANS O&M - TRANS OF ELECTR BY OTH	(3,840,535)		(44)	(1,438)	(453)	(34)	(3,685)
INC266000 - TRANS O&M - MISC TRANS EXP	(2,989,430)		(35)	(1,119)	(352)	(138)	(4,075)
INC267000 - TRANS O&M - RENTS	(63,012)		(1)	(24)	(7)	(1)	(60)
INC268010 - TRANS O&M - MAINT SUPERV & ENG	(1,569,981)		(18)	(588)	(185)	(72)	(2,140)
INC269000 - TRANS O&M - MAINT OF STRUCTURES	(2,112,647)		(24)	(791)	(249)	(19)	(2,027)
INC270000 - TRANS O&M - MAINT OF STATION EQ	(1,412,489)		(16)	(529)	(166)	(12)	(1,355)
INC271000 - TRANS O&M - MAINT OF OVERHEAD LINES	(352,493)		(4)	(132)	(42)	(16)	(481)
INC272000 - TRANS O&M - MAINT UNDERGROUND LINES	(682,167)		(8)	(255)	(80)	(31)	(930)
INC273000 - TRANS O&M - MAINT OF MISC TRANS PLANT	(378,545)		(4)	(142)	(45)	(17)	(516)
INC380000 - DIST O&M - OPERATION SUPERV & ENG	(17,201,896)	(984,776)	(8,158)	(6,474)	(2,828)	(12,182)	(245)
INC381000 - DIST O&M - LOAD DISPATCHING	(2,919,902)	(20,553)	(1,709)	(1,250)	(537)	(3,086)	
INC382000 - DIST O&M - SUBSTATION EXPENSES	(1,853,436)	(13,046)	(1,084)	(794)	(341)	(1,959)	
INC383000 - DIST O&M - OVERHEAD LINE EXPENSES	(7,626,157)	(50,499)	(4,263)	(3,072)	(1,394)	(6,727)	
INC384000 - DIST O&M - UNDERGROUND LINE EXP	(4,151,524)	(22,917)	(2,033)	(1,394)	(749)	(3,047)	
INC385000 - DIST O&M - ST LIGHT & SIGNAL SYSTEMS		(2,186,488)		(1,755)			
INC386000 - DIST O&M - METER EXPENSES	406,455		29		43	67	121
INC387000 - DIST O&M - CUSTOMER INSTALLATIONS EXP	(1,272,943)		(182)		(214)	(2)	
INC388000 - DIST O&M - MISC DISTRIBUTION EXPENSES	(19,435,066)	(1,112,621)	(9,218)	(7,314)	(3,195)	(13,763)	(277)
INC389000 - DIST O&M - RENTS	(2,649,779)	(151,695)	(1,257)	(997)	(436)	(1,876)	(38)
INC390000 - DIST O&M - MAINT SUPERV & ENG	(13,345,003)	(763,977)	(6,329)	(5,022)	(2,194)	(9,450)	(190)
INC391000 - DIST O&M - MAINT OF STRUCTURES	(134,131)	(944)	(78)	(57)	(25)	(142)	
INC392000 - DIST O&M - MAINT OF STATION EQ	(5,723,191)	(40,285)	(3,349)	(2,450)	(1,052)	(6,049)	
INC393000 - DIST O&M - MAINT OF OVERHEAD LINES	(26,648,857)	(176,462)	(14,895)	(10,734)	(4,872)	(23,508)	
INC394000 - DIST O&M - MAINT UNDERGROUND LINES	(11,938,458)	(65,902)	(5,847)	(4,009)	(2,153)	(8,764)	
INC395000 - DIST O&M - MAINT OF LINE TRANSFORMERS	(25,644)	(95)	(7)	(5)	(2)	(2)	

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	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
INC396000 - DIST O&M - MAINT S LIGHT & SIGNAL SYST		(8,782,746)		(7,050)			
INC397000 - DIST O&M - MAINT OF METERS	(3,863,488)		(274)		(410)	(640)	(1,147)
INC398000 - DIST O&M - MAINT OF MISC DISTRIBUTION PLANT	(4,125,541)	(236,180)	(1,957)	(1,553)	(678)	(2,921)	(59)
INC407000 - CUST SERV & INFO - SUPERVISION	(644,845)	(2,127)	(92)	(198)	(108)	(1)	(2)
INC408000 - CUST SERV & INFO - CUST ASSIST EXP	(8,282,781)	(27,325)	(1,187)	(2,546)	(1,390)	(16)	(19)
INC409000 - CUST SERV & INFO - INFO & INST ADV GEN	(4,531)	(15)	(1)	(1)	(1)	(0)	(0)
INC410000 - CUST SERV & INFO - MISC CUST SERV & INF	(7,103,446)	(23,435)	(1,018)	(2,184)	(1,192)	(14)	(17)
INC510000 - DEMONSTRATING AND SELLING EXPENSES	(449,047)	(1,481)	(64)	(138)	(75)	(1)	(1)
INC516000 - MISC AND SELLING EXPENSES	(17,728,573)	(58,487)	(2,540)	(5,450)	(2,975)	(35)	(42)
INC520010 - A&G EXP - SALARIES	(146,240,199)	(3,724,329)	(42,093)	(62,611)	(26,695)	(24,207)	(88,699)
INC521000 - A&G EXP - OFF SUPPL & EXP	(29,629,476)	(754,580)	(8,528)	(12,686)	(5,409)	(4,905)	(17,971)
INC522000 - A&G EXP - ADMIN EXP TRANSFERRED CR.	86,854,081	2,211,931	25,000	37,186	15,854	14,377	52,679
INC523000 - A&G EXP - OUTSIDE SERVICES EMPLOYED	(48,319,314)	(1,230,558)	(13,908)	(20,687)	(8,820)	(7,998)	(29,307)
INC524000 - A&G EXP - PROPERTY INSURANCE	(11,800,018)	(286,192)	(2,660)	(4,541)	(1,710)	(3,507)	(7,316)
INC524100 - A&G EXP - PROP INSUR NUCL OUTAGE	156,411	70	7	61	20	2	150
INC525000 - A&G EXP - INJURIES AND DAMAGES	(21,799,194)	(555,165)	(6,275)	(9,333)	(3,979)	(3,608)	(13,222)
INC526100 - A&G EXP - EMP PENSIONS & BENEFITS	(28,998,861)	(738,520)	(8,347)	(12,416)	(5,293)	(4,800)	(17,589)
INC528010 - A&G EXP - REGULATORY COMMISSION EXPENSE - FPSC	(964,797)	(24,571)	(278)	(413)	(176)	(160)	(585)
INC528220 - A&G EXP - REGULATORY COMMISSION EXPENSE - RAF - RETAIL BASE	(3,612,051)	(91,989)	(1,040)	(1,546)	(659)	(598)	(2,191)
INC530000 - A&G EXP - MISC GENERAL EXPENSES	(8,317,760)	(211,830)	(2,394)	(3,561)	(1,518)	(1,377)	(5,045)
INC531000 - A&G EXP - RENTS	(2,541,997)	(64,738)	(732)	(1,088)	(464)	(421)	(1,542)
INC535000 - A&G EXP - MAINT OF GEN PLT	(6,692,797)	(170,447)	(1,926)	(2,865)	(1,222)	(1,108)	(4,059)
TOTAL I500-O&M-EXCL-CUST-ACCTS	(738,051,313)	(21,303,367)	(206,847)	(324,258)	(131,855)	(137,876)	(488,382)
I540-O&M-CA-EXCL-SUP							
INC402000 - CUST ACCT O&M - METER READING EXP	(7,176,899)		(217)		(553)	(12)	(21)
INC403000 - CUST ACCT O&M - CUST REC & COLLECT	(71,593,040)	(236,188)	(10,257)	(22,009)	(12,015)	(140)	(168)
INC404000 - CUST ACCT O&M - UNCOLLECTIBLE ACCTS	(10,713,223)	(20,980)		(1,371)	(10)		
INC405000 - CUST ACCT - MISC CUSTOMER ACCOUNTS EXPENSES	(2,079,298)	(6,860)	(531)	(639)	(366)	(388)	(533)
TOTAL I540-O&M-CA-EXCL-SUP	(91,562,460)	(264,029)	(11,006)	(24,019)	(12,944)	(540)	(722)
I545-O&M-CA-SUP							
INC401000 - CUST ACCT O&M - SUPERVISION	(8,172,473)	(23,566)	(982)	(2,144)	(1,155)	(48)	(64)
TOTAL I545-O&M-CA-SUP	(8,172,473)	(23,566)	(982)	(2,144)	(1,155)	(48)	(64)
I600-DEPR-EXP-TOTAL							
INC603000 - DEPR & AMORT EXP - INTANGIBLE	(124,508,958)	(3,170,895)	(35,838)	(53,307)	(22,728)	(20,610)	(75,518)
INC603001 - DEPR & AMORT EXP - INTANGIBLE ARO	(5,967,581)	(151,978)	(1,718)	(2,555)	(1,089)	(988)	(3,620)
INC603010 - DEPR & AMORT EXP - STEAM (EXC COAL)	(69,188,406)	(30,837)	(3,226)	(26,907)	(8,896)	(669)	(66,466)
INC603011 - DEPR & AMORT EXP - FOSSIL DECOMM	(2,458,823)	(1,096)	(115)	(956)	(316)	(24)	(2,362)
INC603020 - DEPR & AMORT EXP - TURKEY POINT	(38,140,653)	(16,999)	(1,778)	(14,833)	(4,904)	(369)	(36,640)
INC603022 - DEPR & AMORT EXP - ST LUCIE 1	(37,547,310)	(16,735)	(1,751)	(14,602)	(4,828)	(363)	(36,070)
INC603024 - DEPR & AMORT EXP - ST LUCIE COMMON	(9,925,480)	(4,424)	(463)	(3,860)	(1,276)	(96)	(9,535)
INC603026 - DEPR & AMORT EXP - ST LUCIE 2	(31,516,452)	(14,047)	(1,470)	(12,257)	(4,052)	(305)	(30,276)
INC603030 - DEPR & AMORT EXP - OTH PROD - GT	(415,028,185)	(184,977)	(19,351)	(161,402)	(53,365)	(4,013)	(398,696)
INC603036 - DEPR & AMORT EXP - DISMANT OTH PROD	(19,526,184)	(8,703)	(910)	(7,594)	(2,511)	(189)	(18,758)
INC603041 - DEPR & AMORT EXP - TRANSMISSION	(125,306,986)		(1,447)	(46,904)	(14,767)	(5,784)	(170,823)

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	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
INC603047 - DEPR & AMORT EXP - TRANSMISSION - GSU	(10,250,865)	(4,569)	(478)	(3,987)	(1,318)	(99)	(9,847)
INC603048 - DEPR & AMORT EXP - TRANSMISSION - OTHER	(870,498)	(24)	(12)	(327)	(103)	(38)	(1,165)
INC603051 - DEPR & AMORT EXP - DIST 361 - STRUCTURES	(4,156,053)	(29,254)	(2,432)	(1,779)	(764)	(4,393)	
INC603052 - DEPR & AMORT EXP - DIST 362 - STATION EQ	(41,273,138)	(290,519)	(24,150)	(17,672)	(7,584)	(43,623)	
INC603053 - DEPR & AMORT EXP - DIST 363 - STOR BATT EQUIP	(247,161)	(1,740)	(145)	(106)	(45)	(261)	
INC603054 - DEPR & AMORT EXP - DIST 364 - POL, TOWR & FIX	(73,675,002)	(518,594)	(43,109)	(31,545)	(13,539)	(78,097)	
INC603055 - DEPR & AMORT EXP - DIST 365 - OH COND & DEV	(69,237,531)	(487,359)	(40,513)	(29,645)	(12,723)	(61,798)	
INC603056 - DEPR & AMORT EXP - DIST 366 - UG CONDUIT	(19,033,254)	(133,974)	(11,137)	(8,149)	(3,498)	(18,433)	
INC603057 - DEPR & AMORT EXP - DIST 367 - UG COND & DEV	(54,423,238)	(383,082)	(31,844)	(23,302)	(10,001)	(50,097)	
INC603058 - DEPR & AMORT EXP - DIST 368 - TRANSF	(90,422,843)	(335,113)	(26,412)	(19,056)	(8,635)	(8,138)	
INC603059 - DEPR & AMORT EXP - DIST 369 - SERVICES	(37,431,936)		(5,363)		(6,282)		
INC603060 - DEPR & AMORT EXP - DIST 370 - METERS	(43,577,103)		(3,094)		(4,623)	(7,216)	(12,941)
INC603061 - DEPR & AMORT EXP - DIST 371 - INSTAL ON CP							
INC603063 - DEPR & AMORT EXP - DIST 373 - S LGT & TFC SIG		(22,234,396)		(17,849)			
INC603090 - DEPR & AMORT EXP - AMORT ELECT PLT - ACQUI ADJ - VERO	(2,291,545)	(131,187)	(1,087)	(862)	(377)	(1,623)	(33)
INC603091 - DEPR & AMORT EXP - GEN PLT - STRUCTURES	(10,664,108)	(271,585)	(3,069)	(4,566)	(1,947)	(1,765)	(6,468)
INC603093 - DEPR & AMORT EXP - GEN PLT - OTHER	(92,996,968)	(2,368,373)	(26,768)	(39,816)	(16,976)	(15,394)	(56,405)
INC603200 - DEPR & AMORT EXP - PROP UNDER CAPT LEASES	(156,503)	(3,986)	(45)	(67)	(29)	(26)	(95)
INC603980 - DEPR EXP - AMORT ELECT PLT - ACQUI ADJ	(1,539,142)	(686)	(72)	(599)	(198)	(15)	(1,479)
TOTAL I600-DEPR-EXP-TOTAL	(1,431,361,907)	(30,795,129)	(287,795)	(544,501)	(207,375)	(324,425)	(937,195)
I605-AMORT-PROP-LOSS							
INC605000 - ACCRETION EXPENSE - ARO REG DEBIT	(68,170,162)	(1,736,103)	(19,622)	(29,186)	(12,444)	(11,284)	(41,347)
INC607000 - AMORT PROP LOSS & UNRECOV REG CSTS	630,139	16,945	144	248	91	195	399
INC607143 - REGULATORY CREDIT - ASSET RET OBLIG	74,137,743	1,888,081	21,339	31,741	13,533	12,272	44,967
INC607338 - AMORT OF REG ASSETS - DEF AMT OPRB	(192,372)	(4,958)	(50)	(80)	(34)	(32)	(112)
INC607342 - AMORT OF REG ASSETS - SMITH 1&2 UNRECOV PLT - NON-ECRC	(1,389,449)	(619)	(65)	(540)	(179)	(13)	(1,335)
INC607343 - AMORT OF REG ASSETS/LIAB - DEF RETURN TRANSM PROJ	(186,860)		(2)	(70)	(22)	(9)	(255)
INC607344 - AMORT OF REG ASSET - PLANT SCHOLZ DECOM INVENTORY	(92,143)	(41)	(4)	(36)	(12)	(1)	(89)
INC607699 - REGULATORY DEBIT - VERO BEACH	(8,289)	(475)	(4)	(3)	(1)	(6)	(0)
TOTAL I605-AMORT-PROP-LOSS	4,728,606	162,830	1,736	2,073	933	1,122	2,228
I608-TAX-OTH-INC-TAX							
INC608100 - TAX OTH TH INC TAX - UTILITY OPERAT INCOME CLEARING	(29,206,045)	(743,796)	(8,406)	(12,504)	(5,331)	(4,835)	(17,714)
INC608105 - TAX OTH TH INC TAX - PROPERTY TAX	(473,361,708)	(12,728,891)	(107,954)	(186,476)	(68,647)	(146,643)	(299,472)
INC608150 - TAX OTH TH INC TAX - OCCUPATIONAL LIC	(42,495)	(1,082)	(12)	(18)	(8)	(7)	(26)
TOTAL I608-TAX-OTH-INC-TAX	(502,610,247)	(13,473,770)	(116,373)	(198,998)	(73,986)	(151,484)	(317,212)
I611-GAIN-LOSS-SALE-PLT							
INC611600 - GAIN FR DISP OF UTIL PLT FUTURE USE	3,626,244	25,525	2,122	1,553	666	3,833	
TOTAL I611-GAIN-LOSS-SALE-PLT	3,626,244	25,525	2,122	1,553	666	3,833	
I827-INTEREST-EXP							
INC827000 - INTEREST ON LONG-TERM DEBT	(447,554,740)	(11,652,658)	(102,914)	(177,447)	(65,871)	(133,265)	(287,266)
INC828000 - AMORTIZATION OF DEBT DISCOUNT & EXPENSE	(7,934,964)	(206,597)	(1,825)	(3,146)	(1,168)	(2,363)	(5,093)
INC828100 - AMORTIZATION OF LOSS ON REACQ. DEBT	(3,334,317)	(86,813)	(767)	(1,322)	(491)	(993)	(2,140)
INC831100 - INTEREST ON CUSTOMER DEPOSITS	(6,432,799)	(167,486)	(1,479)	(2,550)	(947)	(1,915)	(4,129)

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	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
INC831510 - INTEREST ON SHORT TERM DEBT	(5,454,022)	(142,002)	(1,254)	(2,162)	(803)	(1,624)	(3,501)
INC831520 - INTEREST ON INTERNAL REVENUE SERVICE AUDITS	(135,724)	(3,636)	(32)	(54)	(34)	(44)	(169)
TOTAL I827-INTEREST-EXP	(470,846,565)	(12,259,193)	(108,270)	(186,681)	(69,313)	(140,204)	(302,298)
1900-LABOR-EXC-A&G							
L_INC100000 - STEAM O&M PAY - OPERAT SUPERV & ENG	589,479	2,636	214	307	133	10	573
L_INC101210 - STEAM O&M PAY - FUEL - NON RECOVERABLE OIL	70,610	433	35	41	19	1	69
L_INC102000 - STEAM O&M PAY - STEAM EXPENSES	1,198,876	4,946	403	611	260	20	1,163
L_INC105000 - STEAM O&M PAY - ELECTRIC EXPENSES	918,161	2,443	203	424	167	13	887
L_INC106000 - STEAM O&M PAY - MISC STEAM POWER EXPENSES	3,214,146		37	1,203	379	28	3,084
L_INC110000 - STEAM O&M PAY - MAINT SUPERV & ENG	524,492	2,545	206	280	123	10	510
L_INC111000 - STEAM O&M PAY - MAINT OF STRUCTURES	830,653		10	311	98	7	797
L_INC112000 - STEAM O&M PAY - MAINT OF BOILER PLANT	1,334,285	8,174	659	767	354	28	1,302
L_INC113000 - STEAM O&M PAY - MAINT OF ELECTRIC PLANT	652,930	4,000	322	375	173	14	637
L_INC114000 - STEAM O&M PAY - MAINT OF MISC STEAM PLT	117,550	720	58	68	31	2	115
L_INC117000 - NUCLEAR O&M PAY - OPER SUPERV & ENG	23,654,054	61,604	5,121	10,870	4,271	331	22,860
L_INC119000 - NUCLEAR O&M PAY - COOLANTS AND WATER	2,235,237	7,633	627	1,086	447	35	2,165
L_INC120000 - NUCLEAR O&M PAY - STEAM EXPENSES	23,666,391	19,248	1,788	9,488	3,253	246	22,758
L_INC123000 - NUCLEAR O&M PAY - ELECTRIC EXP	144	1	0	0	0	0	0
L_INC124000 - NUCLEAR O&M PAY - MISC NUCLEAR POWER EXP	20,376,523		235	7,627	2,401	179	19,550
L_INC128000 - NUCLEAR O&M PAY - MAINT SUPERVISION & ENGINEERING	86,437,725	522,914	42,151	49,466	22,781	1,807	84,332
L_INC129000 - NUCLEAR O&M PAY - MAINT OF STRUCTURES	49,292		1	18	6	0	47
L_INC130000 - NUCLEAR O&M PAY - MAINT OF REACTOR PLANT	54,574	334	27	31	14	1	53
L_INC131000 - NUCLEAR O&M PAY - MAINT OF ELECTRIC PLANT	165,889	1,016	82	95	44	3	162
L_INC132000 - NUCLEAR O&M PAY - MAINT OF MISC NUCLEAR PLANT	2,494	15	1	1	1	0	2
L_INC146000 - OTH PWR O&M PAY - OPERAT SUPERV & ENG	7,053,111	20,280	1,677	3,304	1,320	103	6,821
L_INC147200 - OTH PWR O&M PAY - FUEL N- RECOV EMISSIONS FEE	1,795,123	10,997	886	1,032	476	38	1,752
L_INC148000 - OTH PWR O&M PAY- GENERATION EXPENSES	5,063,939	17,140	1,407	2,456	1,010	79	4,904
L_INC149000 - OTH PWR O&M PAY - MISC OTHER POWER GENERATION EXPENSES	14,118,901		163	5,285	1,664	124	13,546
L_INC151000 - OTH PWR O&M PAY - MAINT SUPERV & ENG	4,259,094	14,314	1,176	2,063	847	66	4,125
L_INC152000 - OTH PWR O&M PAY - MAINT OF STRUCTURES	12,572,150		145	4,706	1,482	110	12,062
L_INC153000 - OTH PWR O&M PAY - MAINT GENERATING & ELECTRIC PLANT	8,821,738	54,041	4,355	5,070	2,341	186	8,609
L_INC154000 - OTH PWR O&M PAY - MAINT MISC OTHER PWR GENERAT	1,657,041	10,151	818	952	440	35	1,617
L_INC156000 - OTH PWR O&M PAY - SYSTEM CONTROL & LOAD DISPATCH	475,116		5	178	56	4	456
L_INC157000 - OTH PWR O&M PAY - OTHER EXPENSES LOC 955	843,594		10	316	99	7	809
L_INC260010 - TRANS O&M PAY - OPERATION SUPERV & ENGINEERING	2,343,270		27	877	276	108	3,194
L_INC261000 - TRANS O&M PAY - LOAD DISPATCHING	1,591,899		18	596	188	14	1,527
L_INC262000 - TRANS O&M PAY - STATION EXPENSES	645,297		7	242	76	6	619
L_INC263000 - TRANS O&M PAY - OVERHEAD LINE EXPENSES	38,967		0	15	5	2	53
L_INC266000 - TRANS O&M PAY - MISC TRANSMISSION EXPENSES	2,069,878		24	775	244	96	2,822
L_INC268010 - TRANS O&M PAY - MAINT SUPERV & ENG	1,031,913		12	386	122	48	1,407
L_INC269000 - TRANS O&M PAY - MAINT OF STRUCTURES	1,697,862		20	636	200	15	1,629
L_INC270000 - TRANS O&M PAY - MAINT OF STATION EQ	591,117		7	221	70	5	567
L_INC271000 - TRANS O&M PAY - MAINT OF OVERHEAD LINES	682,143		8	255	80	31	930
L_INC272000 - TRANS O&M PAY - MAINT UNDERGROUND LINES	11,079		0	4	1	1	15
L_INC380000 - DIST O&M PAY - OPERATION SUPERVISION AND ENGINEERING	15,245,887	872,799	7,231	5,737	2,507	10,796	217
L_INC381000 - DIST O&M PAY - LOAD DISPATCHING	2,726,203	19,190	1,595	1,167	501	2,881	

RETAIL COST OF SERVICE STUDY (WITH RSAM)
COS - Internal Factors Based on External Factors
December 2023 - Subsequent Year Adjustment

	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
L_INC382000 - DIST O&M PAY - SUBSTATION EXPENSES	498,366	3,508	292	213	92	527	
L_INC383000 - DIST O&M PAY - OVERHEAD LINE EXPENSES	3,920,358	25,960	2,191	1,579	717	3,458	
L_INC384000 - DIST O&M PAY - UNDERGROUND LINE EXP	1,039,933	5,741	509	349	188	763	
L_INC385000 - DIST O&M PAY - STREET LIGHTING AND SIGNAL SYSTEM EXPENSES		1,872,619		1,503			
L_INC386000 - DIST O&M PAY - METER EXPENSES	(837,161)		(59)		(89)	(139)	(249)
L_INC387000 - DIST O&M PAY - CUSTOMER INSTALLATIONS EXP	990,427		142		166	2	
L_INC388000 - DIST O&M PAY - MISC DISTRIBUTION EXPENSES	16,822,556	963,060	7,978	6,331	2,766	11,913	239
L_INC390000 - DIST O&M PAY - MAINT SUPERV & ENG	10,286,296	588,871	4,879	3,871	1,691	7,284	146
L_INC391000 - DIST O&M PAY - MAINT OF STRUCTURES	1,425	10	1	1	0	2	
L_INC392000 - DIST O&M PAY - MAINT OF STATION EQ	2,002,352	14,094	1,172	857	368	2,116	
L_INC393000 - DIST O&M PAY - MAINT OF OVERHEAD LINES	15,402,913	101,994	8,609	6,204	2,816	13,587	
L_INC394000 - DIST O&M PAY - MAINT UNDERGROUND LINES	6,950,865	38,370	3,404	2,334	1,253	5,102	
L_INC395000 - DIST O&M PAY - MAINT OF LINE TRANSFORMERS	12,589	47	4	3	1	1	
L_INC396000 - DIST O&M PAY - MAINT OF STREET LIGHTING & SIGNAL SYSTEMS		4,207,791		3,378			
L_INC397000 - DIST O&M PAY - MAINT OF METERS	2,986,126		212		317	494	887
L_INC398000 - DIST O&M PAY - MAINT OF MISC DISTRI PLT	10,787	618	5	4	2	8	0
L_INC401000 - CUST ACCT O&M PAY - SUPERVISION	5,970,849	17,217	718	1,566	844	35	47
L_INC402000 - CUST ACCT O&M PAY - METER READING EXP	13,535,934		410		1,042	23	40
L_INC403000 - CUST ACCT O&M PAY - CUST REC & COLLECT	37,221,794	122,796	5,333	11,443	6,247	73	87
L_INC407000 - CUST SERV & INFO PAY - SUPERVISION	113,758	375	16	35	19	0	0
L_INC408000 - CUST SERV & INFO PAY - CUST ASSIST EXP	5,547,728	18,302	795	1,705	931	11	13
L_INC409000 - CUST SERV & INFO PAY - INFO & INST ADV - GENERAL	1,827	6	0	1	0	0	0
L_INC410000 - CUST SERV & INFO PAY - MISC CUST SERV & INF	4,735,403	15,622	678	1,456	795	9	11
L_INC516000 - MISC AND SELLING EXPENSES	521,990	1,722	75	160	88	1	1
TOTAL I900-LABOR-EXC-A&G	379,165,940	9,656,296	109,137	162,335	69,213	62,764	229,975

**RETAIL COST OF SERVICE STUDY
(WITH RSAM)
COS - Internal Factors Based on
Internal Factors
December 2023 - Subs. Year Adjustment**

	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
I345T-PROD-PLANT										
I310-PROD-PLT-STEAM	1,121,613,800	18,270,281	855,002	9,994,828	85,219,963	459,753	245,793,529	89,871,674	28,954,530	6,961,671
I320-PROD-PLT-NUCL	8,252,714,492	134,430,776	6,291,014	73,540,877	627,039,381	3,382,813	1,808,522,519	661,266,174	213,044,337	51,223,228
I340-PROD-PLT-OTHER	20,355,342,583	331,573,872	15,516,804	181,388,773	1,546,594,327	8,343,718	4,460,725,678	1,631,014,805	525,474,432	126,342,231
TOTAL I345T-PROD-PLANT	29,729,670,876	484,274,929	22,662,821	264,924,478	2,258,853,671	12,186,285	6,515,041,726	2,382,152,653	767,473,298	184,527,130
I365T-DIST-PLT-364-365										
I364-DIST-PLT-POLES	3,749,955,840	54,269,891	2,539,763	0	274,831,625	1,417,734	758,893,905	287,659,980	84,996,406	0
I365-DIST-PLT-OH-C&D	4,414,285,087	59,857,487	2,992,166	0	324,661,122	1,674,783	896,040,148	336,765,183	93,606,749	0
TOTAL I365T-DIST-PLT-364-365	8,164,240,928	114,127,379	5,531,929	0	599,492,747	3,092,517	1,654,934,053	624,425,163	178,603,154	0
I367T-DIST-PLT-366-367										
I366-DIST-PLT-UGCOND	2,184,197,112	30,656,814	1,477,127	0	160,470,058	827,794	442,450,185	166,920,194	48,134,202	0
I367-DIST-PLT-UG-C&D	4,566,162,730	62,896,804	3,088,677	0	335,810,322	1,732,296	925,758,547	348,400,842	98,720,115	0
TOTAL I367T-DIST-PLT-366-367	6,750,359,842	93,553,618	4,565,804	0	496,280,380	2,560,090	1,368,208,732	515,321,036	146,854,317	0
I375T-DIST-PLT-EXC-MTR										
I365T-DIST-PLT-364-365	8,164,240,928	114,127,379	5,531,929	0	599,492,747	3,092,517	1,654,934,053	624,425,163	178,603,154	0
I367T-DIST-PLT-366-367	6,750,359,842	93,553,618	4,565,804	0	496,280,380	2,560,090	1,368,208,732	515,321,036	146,854,317	0
I374-DIST-PLT-OTHER	10,288,737,657	81,947,971	4,461,111	2,649	687,118,446	5,056,710	1,388,135,877	487,787,238	128,839,394	898
TOTAL I375T-DIST-PLT-EXC-MTR	25,203,338,428	289,628,968	14,558,843	2,649	1,782,891,573	10,709,317	4,411,278,662	1,627,533,437	454,296,866	898
I378T-DIST-PLANT										
I370-DIST-PLT-METERS	990,144,175	2,973,992	309,265	624,376	104,167,601	1,801,141	91,513,644	6,860,789	2,638,135	211,628
I375T-DIST-PLT-EXC-MTR	25,203,338,428	289,628,968	14,558,843	2,649	1,782,891,573	10,709,317	4,411,278,662	1,627,533,437	454,296,866	898
TOTAL I378T-DIST-PLANT	26,193,482,602	292,602,959	14,868,108	627,024	1,887,059,174	12,510,458	4,502,792,306	1,634,394,226	456,935,000	212,526
I379T-TRANS-DIST-PLT										
I350-TRANS-PLANT	10,275,535,518	163,716,553	7,698,652	91,927,736	785,565,663	4,077,948	2,238,902,633	819,202,281	260,647,682	65,358,616
I378T-DIST-PLANT	26,193,482,602	292,602,959	14,868,108	627,024	1,887,059,174	12,510,458	4,502,792,306	1,634,394,226	456,935,000	212,526
TOTAL I379T-TRANS-DIST-PLT	36,469,018,120	456,319,512	22,566,760	92,554,761	2,672,624,836	16,588,406	6,741,694,939	2,453,596,507	717,582,682	65,571,142
I399T-GROSS-PLANT										
I300-INTANG-PLANT	2,043,446,880	30,205,555	1,398,325	14,629,661	152,047,379	1,309,930	386,600,314	139,260,125	46,704,938	9,669,937
I345T-PROD-PLANT	29,729,670,876	484,274,929	22,662,821	264,924,478	2,258,853,671	12,186,285	6,515,041,726	2,382,152,653	767,473,298	184,527,130
I379T-TRANS-DIST-PLT	36,469,018,120	456,319,512	22,566,760	92,554,761	2,672,624,836	16,588,406	6,741,694,939	2,453,596,507	717,582,682	65,571,142
I389-GENERAL-PLANT	2,885,468,801	42,652,044	1,974,518	20,657,953	214,699,963	1,849,699	545,902,688	196,643,598	65,950,156	13,654,528
TOTAL I399T-GROSS-PLANT	71,127,604,677	1,013,452,039	48,602,424	392,766,853	5,298,225,849	31,934,319	14,189,239,668	5,171,652,884	1,597,711,074	273,422,737
I409T-NET-PLANT										
I399T-GROSS-PLANT	71,127,604,677	1,013,452,039	48,602,424	392,766,853	5,298,225,849	31,934,319	14,189,239,668	5,171,652,884	1,597,711,074	273,422,737
I400-ACCUM-PROV-DEPR	(16,029,442,336)	(218,802,696)	(10,581,398)	(86,909,016)	(1,209,627,206)	(8,136,530)	(3,086,271,478)	(1,111,180,868)	(343,937,381)	(60,149,312)
TOTAL I409T-NET-PLANT	55,098,162,341	794,649,344	38,021,027	305,857,837	4,088,598,644	23,797,789	11,102,968,189	4,060,472,016	1,253,773,693	213,273,426

**RETAIL COST OF SERVICE STUDY
(WITH RSAM)
COS - Internal Factors Based on
Internal Factors
December 2023 - Subs. Year Adjustment**

	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
I439T-RATE-BASE										
I409T-NET-PLANT	55,098,162,341	794,649,344	38,021,027	305,857,837	4,088,598,644	23,797,789	11,102,968,189	4,060,472,016	1,253,773,693	213,273,426
I410-FUTUREUSE	601,290,575	9,741,023	455,884	5,153,564	45,638,317	245,618	131,306,642	48,072,890	15,435,860	3,593,359
I415-CWIP	1,471,456,045	21,811,865	1,033,537	9,594,811	109,723,182	666,009	298,942,616	109,247,326	34,386,010	6,654,040
I420-NUCLEAR-FUEL	676,127,516	13,983,710	623,126	8,289,284	46,761,542	387,097	157,477,939	57,098,028	21,157,756	5,275,829
I425-WORKING_CAPITAL	4,148,441,935	61,204,894	2,892,193	26,495,727	308,082,057	2,126,798	823,533,195	299,452,267	95,719,483	18,008,060
TOTAL I439T-RATE-BASE	61,995,478,413	901,390,835	43,025,767	355,391,224	4,598,803,742	27,223,311	12,514,228,582	4,574,342,527	1,420,472,802	246,804,712
I475T-TOTAL-REVENUES										
I440-REVS-EXCL-MISC-SERV	7,894,409,430	108,765,147	5,241,367	43,429,232	597,314,180	4,436,191	1,460,207,048	467,310,769	140,114,619	25,123,739
I450-MISC-SERV-REVS	102,320,151	106,742	3,136	15,273	7,087,303	34,702	4,301,722	633,616	85,439	41,103
TOTAL I475T-TOTAL-REVENUES	7,996,729,581	108,871,889	5,244,502	43,444,505	604,401,483	4,470,893	1,464,508,770	467,944,386	140,200,058	25,164,841
I599T-O&M-TOTAL										
I500-O&M-EXCL-CUST-ACCTS	(1,266,262,800)	(19,516,536)	(906,418)	(9,289,716)	(93,378,372)	(704,880)	(251,933,262)	(91,365,850)	(30,291,998)	(6,191,542)
I540-O&M-CA-EXCL-SUP	(104,720,453)	(9,438)	(1,947)	(1,166)	(9,547,399)	(154,244)	(2,920,499)	(80,320)	(8,950)	(664)
I545-O&M-CA-SUP	(9,346,899)	(842)	(174)	(104)	(852,160)	(13,767)	(260,671)	(7,169)	(799)	(59)
TOTAL I599T-O&M-TOTAL	(1,380,330,152)	(19,526,817)	(908,538)	(9,290,986)	(103,777,931)	(872,891)	(255,114,432)	(91,453,338)	(30,301,746)	(6,192,265)
I650T-OPER-EXP-BEF-TAX										
I599T-O&M-TOTAL	(1,380,330,152)	(19,526,817)	(908,538)	(9,290,986)	(103,777,931)	(872,891)	(255,114,432)	(91,453,338)	(30,301,746)	(6,192,265)
I600-DEPR-EXP-TOTAL	(2,426,927,662)	(34,763,736)	(1,664,546)	(14,851,284)	(181,770,393)	(1,166,063)	(482,178,502)	(174,487,435)	(54,667,644)	(10,262,977)
I605-AMORT-PROP-LOSS	7,749,033	110,077	5,093	48,785	571,342	5,434	1,392,911	499,514	168,777	31,470
I608-TAX-OTH-INC-TAX	(859,601,954)	(12,415,075)	(592,896)	(4,850,233)	(63,797,215)	(381,479)	(172,619,358)	(63,078,008)	(19,565,389)	(3,369,364)
I611-GAIN-LOSS-SALEPLT	6,023,745	87,440	4,072	0	441,731	2,279	1,218,291	461,687	137,372	0
TOTAL I650T-OPER-EXP-BEF-TAX	(4,653,086,991)	(66,508,111)	(3,156,815)	(28,943,719)	(348,332,465)	(2,412,720)	(907,301,091)	(328,057,580)	(104,228,630)	(19,793,136)
I700T-NOI-BEF-INC-TAX										
I475T-TOTAL-REVENUES	7,996,729,581	108,871,889	5,244,502	43,444,505	604,401,483	4,470,893	1,464,508,770	467,944,386	140,200,058	25,164,841
I650T-OPER-EXP-BEF-TAX	(4,653,086,991)	(66,508,111)	(3,156,815)	(28,943,719)	(348,332,465)	(2,412,720)	(907,301,091)	(328,057,580)	(104,228,630)	(19,793,136)
TOTAL I700T-NOI-BEF-INC-TAX	3,343,642,590	42,363,778	2,087,687	14,500,786	256,069,018	2,058,173	557,207,679	139,886,805	35,971,428	5,371,705
I850T-PRETAX-INC										
I700T-NOI-BEF-INC-TAX	3,343,642,590	42,363,778	2,087,687	14,500,786	256,069,018	2,058,173	557,207,679	139,886,805	35,971,428	5,371,705
I827-INTEREST-EXP	(807,103,730)	(11,733,938)	(560,103)	(4,626,375)	(59,871,174)	(354,442)	(162,915,953)	(59,548,759)	(18,491,542)	(3,212,922)
TOTAL I850T-PRETAX-INC	2,536,538,860	30,629,841	1,527,585	9,874,411	196,197,844	1,703,731	394,291,727	80,338,047	17,479,886	2,158,784

**RETAIL COST OF SERVICE STUDY
(WITH RSAM)
COS - Internal Factors Based on
Internal Factors
December 2023 - Subs. Year Adjustment**

	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
I345T-PROD-PLANT										
I310-PROD-PLT-STEAM	672,052	62,272	57,502	633,186,960	282,210	29,524	246,243	81,416	6,122	608,269
I320-PROD-PLT-NUCL	4,944,887	458,189	423,095	4,658,921,994	2,076,469	217,231	1,811,830	599,053	45,043	4,475,581
I340-PROD-PLT-OTHER	12,196,576	1,130,124	1,043,564	11,491,243,679	5,121,617	535,800	4,468,884	1,477,566	111,099	11,039,033
TOTAL I345T-PROD-PLANT	17,813,514	1,650,584	1,524,161	16,783,352,633	7,480,296	782,555	6,526,957	2,158,036	162,264	16,122,883
I365T-DIST-PLT-364-365										
I364-DIST-PLT-POLES	2,409,583	3,504,857	2,320,163	2,256,138,851	15,880,825	1,320,120	965,993	414,594	2,391,552	0
I365-DIST-PLT-OH-C&D	2,429,296	4,140,320	2,590,948	2,665,197,545	18,760,164	1,559,470	1,141,136	489,763	2,378,807	0
TOTAL I365T-DIST-PLT-364-365	4,838,879	7,645,176	4,911,111	4,921,336,395	34,640,989	2,879,590	2,107,129	904,357	4,770,359	0
I367T-DIST-PLT-366-367										
I366-DIST-PLT-UGCOND	1,207,090	2,046,433	556,340	1,317,325,589	9,272,575	770,798	564,029	242,075	1,275,810	0
I367-DIST-PLT-UG-C&D	2,400,918	4,282,502	1,106,567	2,756,723,198	19,404,408	1,613,024	1,180,324	506,582	2,537,603	0
TOTAL I367T-DIST-PLT-366-367	3,608,008	6,328,936	1,662,906	4,074,048,787	28,676,983	2,383,822	1,744,353	748,657	3,813,412	0
I375T-DIST-PLT-EXC-MTR										
I365T-DIST-PLT-364-365	4,838,879	7,645,176	4,911,111	4,921,336,395	34,640,989	2,879,590	2,107,129	904,357	4,770,359	0
I367T-DIST-PLT-366-367	3,608,008	6,328,936	1,662,906	4,074,048,787	28,676,983	2,383,822	1,744,353	748,657	3,813,412	0
I374-DIST-PLT-OTHER	2,666,346	121,319,564	1,242,371	6,503,313,637	868,417,177	2,400,391	2,273,351	940,530	2,813,020	978
TOTAL I375T-DIST-PLT-EXC-MTR	11,113,233	135,293,676	7,816,388	15,498,698,820	931,735,149	7,663,803	6,124,833	2,593,544	11,396,791	978
I378T-DIST-PLANT										
I370-DIST-PLT-METERS	938,452	0	927,048	776,681,297	0	55,152	0	82,401	128,609	230,646
I375T-DIST-PLT-EXC-MTR	11,113,233	135,293,676	7,816,388	15,498,698,820	931,735,149	7,663,803	6,124,833	2,593,544	11,396,791	978
TOTAL I378T-DIST-PLANT	12,051,685	135,293,676	8,743,436	16,275,380,117	931,735,149	7,718,955	6,124,833	2,675,945	11,525,400	231,624
I379T-TRANS-DIST-PLT										
I350-TRANS-PLANT	6,088,783	35,117	504,135	5,820,650,280	159,146	79,758	2,183,937	689,781	255,659	7,791,158
I378T-DIST-PLANT	12,051,685	135,293,676	8,743,436	16,275,380,117	931,735,149	7,718,955	6,124,833	2,675,945	11,525,400	231,624
TOTAL I379T-TRANS-DIST-PLT	18,140,468	135,328,793	9,247,571	22,096,030,397	931,894,295	7,798,713	8,308,770	3,365,726	11,781,059	8,022,783
I399T-GROSS-PLANT										
I300-INTANG-PLANT	1,077,173	2,028,788	219,336	1,225,050,282	31,198,605	352,611	524,491	223,620	202,785	743,027
I345T-PROD-PLANT	17,813,514	1,650,584	1,524,161	16,783,352,633	7,480,296	782,555	6,526,957	2,158,036	162,264	16,122,883
I379T-TRANS-DIST-PLT	18,140,468	135,328,793	9,247,571	22,096,030,397	931,894,295	7,798,713	8,308,770	3,365,726	11,781,059	8,022,783
I389-GENERAL-PLANT	1,521,032	2,864,770	309,715	1,729,844,021	44,054,290	497,907	740,612	315,764	286,345	1,049,198
TOTAL I399T-GROSS-PLANT	38,552,188	141,872,935	11,300,781	41,834,277,332	1,014,627,486	9,431,786	16,100,830	6,063,146	12,432,454	25,937,892
I409T-NET-PLANT										
I399T-GROSS-PLANT	38,552,188	141,872,935	11,300,781	41,834,277,332	1,014,627,486	9,431,786	16,100,830	6,063,146	12,432,454	25,937,892
I400-ACCUM-PROV-DEPR	(8,449,157)	(50,895,520)	(2,488,577)	(9,667,388,379)	(149,646,595)	(2,095,867)	(3,429,041)	(1,398,312)	(2,467,467)	(5,587,538)
TOTAL I409T-NET-PLANT	30,103,030	90,977,415	8,812,205	32,166,888,954	864,980,891	7,335,919	12,671,789	4,664,833	9,964,987	20,350,354

**RETAIL COST OF SERVICE STUDY
(WITH RSAM)
COS - Internal Factors Based on
Internal Factors
December 2023 - Subs. Year Adjustment**

	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
I439T-RATE-BASE										
I409T-NET-PLANT	30,103,030	90,977,415	8,812,205	32,166,888,954	864,980,891	7,335,919	12,671,789	4,664,833	9,964,987	20,350,354
I410-FUTUREUSE	360,051	52,977	35,993	340,406,612	253,126	22,867	132,707	44,389	18,418	320,278
I415-CWIP	806,115	2,140,855	178,646	857,902,768	16,915,128	167,552	338,904	125,406	192,327	628,948
I420-NUCLEAR-FUEL	458,246	488,000	53,385	361,020,573	2,211,570	178,218	207,502	95,811	7,603	352,298
I425-WORKING_CAPITAL	2,263,899	6,795,379	569,671	2,439,888,676	57,270,002	611,734	988,263	392,477	585,597	1,561,564
TOTAL I439T-RATE-BASE	33,991,342	100,454,626	9,649,899	36,166,107,581	941,630,718	8,316,290	14,339,165	5,322,917	10,768,932	23,213,442
I475T-TOTAL-REVENUES										
I440-REVS-EXCL-MISC-SERV	4,196,050	14,565,843	1,101,539	4,880,749,300	129,932,703	1,154,962	1,930,322	1,229,419	1,577,673	6,029,326
I450-MISC-SERV-REVS	265	601,066	276	89,299,483	103,195	128	1,386	150	1,230	3,935
TOTAL I475T-TOTAL-REVENUES	4,196,314	15,166,909	1,101,815	4,970,048,784	130,035,898	1,155,091	1,931,708	1,229,569	1,578,903	6,033,261
I599T-O&M-TOTAL										
I500-O&M-EXCL-CUST-ACCTS	(702,441)	(1,197,590)	(140,299)	(738,051,313)	(21,303,367)	(206,847)	(324,258)	(131,855)	(137,876)	(488,382)
I540-O&M-CA-EXCL-SUP	(1,715)	(114,944)	(3,448)	(91,562,460)	(264,029)	(11,006)	(24,019)	(12,944)	(540)	(722)
I545-O&M-CA-SUP	(153)	(10,259)	(308)	(8,172,473)	(23,566)	(982)	(2,144)	(1,155)	(48)	(64)
TOTAL I599T-O&M-TOTAL	(704,308)	(1,322,793)	(144,054)	(837,786,246)	(21,590,962)	(218,835)	(350,421)	(145,954)	(138,464)	(489,169)
I650T-OPER-EXP-BEF-TAX										
I599T-O&M-TOTAL	(704,308)	(1,322,793)	(144,054)	(837,786,246)	(21,590,962)	(218,835)	(350,421)	(145,954)	(138,464)	(489,169)
I600-DEPR-EXP-TOTAL	(1,326,343)	(4,969,088)	(361,324)	(1,431,361,907)	(30,795,129)	(287,795)	(544,501)	(207,375)	(324,425)	(937,195)
I605-AMORT-PROP-LOSS	3,901	11,147	1,053	4,728,606	162,830	1,736	2,073	933	1,122	2,228
I608-TAX-OTH-INC-TAX	(468,708)	(1,387,244)	(134,915)	(502,610,247)	(13,473,770)	(116,373)	(198,998)	(73,986)	(151,484)	(317,212)
I611-GAIN-LOSS-SALEPLT	3,626	5,633	1,671	3,626,244	25,525	2,122	1,553	666	3,833	0
TOTAL I650T-OPER-EXP-BEF-TAX	(2,491,832)	(7,662,345)	(637,570)	(2,763,403,551)	(65,671,506)	(619,145)	(1,090,294)	(425,715)	(609,418)	(1,741,349)
I700T-NOI-BEF-INC-TAX										
I475T-TOTAL-REVENUES	4,196,314	15,166,909	1,101,815	4,970,048,784	130,035,898	1,155,091	1,931,708	1,229,569	1,578,903	6,033,261
I650T-OPER-EXP-BEF-TAX	(2,491,832)	(7,662,345)	(637,570)	(2,763,403,551)	(65,671,506)	(619,145)	(1,090,294)	(425,715)	(609,418)	(1,741,349)
TOTAL I700T-NOI-BEF-INC-TAX	1,704,483	7,504,564	464,246	2,206,645,233	64,364,393	535,945	841,414	803,853	969,485	4,291,913
I850T-PRETAX-INC										
I700T-NOI-BEF-INC-TAX	1,704,483	7,504,564	464,246	2,206,645,233	64,364,393	535,945	841,414	803,853	969,485	4,291,913
I827-INTEREST-EXP	(442,522)	(1,307,850)	(125,626)	(470,846,565)	(12,259,193)	(108,270)	(186,681)	(69,313)	(140,204)	(302,298)
TOTAL I850T-PRETAX-INC	1,261,960	6,196,714	338,620	1,735,798,668	52,105,200	427,675	654,733	734,540	829,281	3,989,615

**RETAIL COST OF SERVICE STUDY (WITH RSAM)
COS - COMPOUND ALLOCATION FACTORS
December 2023 - Subsequent Year Adjustment**

ALLOCATION FACTOR	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
W310	1.6289%	0.0762%	0.8911%	7.5980%	0.0410%	21.9142%	8.0127%	2.5815%	0.6207%	0.0599%	0.0056%	0.0051%	56.4530%	0.0252%	0.0026%	0.0230%	0.0065%	0.0005%	0.0542%
W320	1.6289%	0.0762%	0.8911%	7.5980%	0.0410%	21.9142%	8.0127%	2.5815%	0.6207%	0.0599%	0.0056%	0.0051%	56.4530%	0.0252%	0.0026%	0.0230%	0.0065%	0.0005%	0.0542%
W340	1.6289%	0.0762%	0.8911%	7.5980%	0.0410%	21.9142%	8.0127%	2.5815%	0.6207%	0.0599%	0.0056%	0.0051%	56.4530%	0.0252%	0.0026%	0.0230%	0.0065%	0.0005%	0.0542%
W355	1.5909%	0.0748%	0.8949%	7.6481%	0.0396%	21.7804%	7.9697%	2.5336%	0.6371%	0.0592%	0.0000%	0.0049%	56.6582%	0.0000%	0.0007%	0.0223%	0.0060%	0.0026%	0.0772%
W364	1.4472%	0.0677%	0.0000%	7.3289%	0.0378%	20.2374%	7.6710%	2.2666%	0.0000%	0.0643%	0.0935%	0.0619%	60.1646%	0.4235%	0.0352%	0.0267%	0.0099%	0.0638%	0.0000%
W365	1.3560%	0.0678%	0.0000%	7.3548%	0.0379%	20.2987%	7.6290%	2.1205%	0.0000%	0.0550%	0.0938%	0.0587%	60.3769%	0.4250%	0.0353%	0.0268%	0.0099%	0.0539%	0.0000%
W366	1.4036%	0.0676%	0.0000%	7.3469%	0.0379%	20.2569%	7.6422%	2.2038%	0.0000%	0.0553%	0.0937%	0.0255%	60.3119%	0.4245%	0.0353%	0.0268%	0.0099%	0.0584%	0.0000%
W367	1.3775%	0.0676%	0.0000%	7.3543%	0.0379%	20.2743%	7.6301%	2.1620%	0.0000%	0.0526%	0.0938%	0.0242%	60.3731%	0.4250%	0.0353%	0.0268%	0.0099%	0.0556%	0.0000%
W368	0.6311%	0.0466%	0.0000%	6.5097%	0.0232%	14.8054%	4.8229%	0.9958%	0.0000%	0.0061%	0.0549%	0.0028%	71.7863%	0.2660%	0.0210%	0.0157%	0.0061%	0.0065%	0.0000%
W500	1.9453%	0.0877%	1.1323%	7.1069%	0.0527%	22.9058%	8.3239%	2.9760%	0.7356%	0.0656%	0.0535%	0.0071%	54.2511%	0.2426%	0.0197%	0.0297%	0.0109%	0.0010%	0.0527%
W502	1.9191%	0.0868%	1.1123%	7.1476%	0.0517%	22.8237%	8.2981%	2.9433%	0.7261%	0.0651%	0.0496%	0.0070%	54.4335%	0.2246%	0.0183%	0.0291%	0.0105%	0.0009%	0.0528%
W505	1.8061%	0.0827%	1.0262%	7.3229%	0.0475%	22.4696%	8.1870%	2.8024%	0.6851%	0.0631%	0.0324%	0.0062%	55.2196%	0.1470%	0.0122%	0.0267%	0.0090%	0.0008%	0.0534%
W510	1.9739%	0.0887%	1.1541%	7.0624%	0.0538%	22.9956%	8.3521%	3.0117%	0.7460%	0.0661%	0.0579%	0.0073%	54.0516%	0.2623%	0.0213%	0.0303%	0.0113%	0.0010%	0.0526%
W517	1.8017%	0.0825%	1.0228%	7.3298%	0.0474%	22.4557%	8.1826%	2.7969%	0.6835%	0.0630%	0.0318%	0.0062%	55.2506%	0.1439%	0.0120%	0.0267%	0.0089%	0.0008%	0.0534%
W519	1.8646%	0.0848%	1.0708%	7.2321%	0.0497%	22.6531%	8.2446%	2.8754%	0.7063%	0.0641%	0.0413%	0.0066%	54.8123%	0.1872%	0.0154%	0.0280%	0.0098%	0.0009%	0.0531%
W520	1.6589%	0.0773%	0.9139%	7.5515%	0.0421%	22.0081%	8.0421%	2.6188%	0.6316%	0.0605%	0.0101%	0.0053%	56.2446%	0.0457%	0.0042%	0.0237%	0.0069%	0.0006%	0.0541%
W523	2.0672%	0.0921%	1.2252%	6.9176%	0.0572%	23.2880%	8.4439%	3.1280%	0.7799%	0.0678%	0.0720%	0.0079%	53.4023%	0.3264%	0.0263%	0.0322%	0.0126%	0.0011%	0.0521%
W528	2.0626%	0.0920%	1.2217%	6.9247%	0.0570%	23.2737%	8.4394%	3.1223%	0.7783%	0.0677%	0.0713%	0.0079%	53.4342%	0.3233%	0.0261%	0.0321%	0.0126%	0.0011%	0.0521%
W546	1.8228%	0.0833%	1.0389%	7.2970%	0.0482%	22.5220%	8.2035%	2.8233%	0.6911%	0.0634%	0.0350%	0.0063%	55.1033%	0.1584%	0.0131%	0.0271%	0.0092%	0.0008%	0.0533%
W548	1.8623%	0.0847%	1.0690%	7.2357%	0.0496%	22.6458%	8.2423%	2.8725%	0.7055%	0.0641%	0.0409%	0.0066%	54.8285%	0.1856%	0.0152%	0.0279%	0.0097%	0.0009%	0.0531%
W551	1.8605%	0.0846%	1.0676%	7.2385%	0.0496%	22.6400%	8.2405%	2.8702%	0.7048%	0.0641%	0.0407%	0.0066%	54.8413%	0.1843%	0.0151%	0.0279%	0.0097%	0.0009%	0.0531%
W583-93	1.3300%	0.0649%	0.0000%	7.4341%	0.0431%	19.5034%	7.3228%	2.0876%	0.0000%	0.0513%	0.0899%	0.0237%	61.5174%	0.4074%	0.0344%	0.0257%	0.0101%	0.0543%	0.0000%
W584-94	1.1680%	0.0572%	0.0000%	7.6681%	0.0579%	17.3348%	6.4385%	1.8329%	0.0000%	0.0450%	0.0790%	0.0208%	64.8275%	0.3579%	0.0318%	0.0226%	0.0106%	0.0476%	0.0000%

RETAIL COST OF SERVICE STUDY (WITH RSAM)
COS - INTERNAL ALLOCATION FACTORS
December 2023 - Subsequent Year Adjustment

ALLOCATION FACTOR	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
I300	1.4782%	0.0684%	0.7159%	7.4407%	0.0641%	18.9190%	6.8150%	2.2856%	0.4732%	0.0527%	0.0993%	0.0107%	59.9502%	1.5268%	0.0173%	0.0257%	0.0109%	0.0099%	0.0364%
I310	1.6289%	0.0762%	0.8911%	7.5980%	0.0410%	21.9143%	8.0127%	2.5815%	0.6207%	0.0599%	0.0056%	0.0051%	56.4532%	0.0252%	0.0026%	0.0220%	0.0073%	0.0005%	0.0542%
I320	1.6289%	0.0762%	0.8911%	7.5980%	0.0410%	21.9143%	8.0127%	2.5815%	0.6207%	0.0599%	0.0056%	0.0051%	56.4532%	0.0252%	0.0026%	0.0220%	0.0073%	0.0005%	0.0542%
I340	1.6289%	0.0762%	0.8911%	7.5980%	0.0410%	21.9143%	8.0127%	2.5815%	0.6207%	0.0599%	0.0056%	0.0051%	56.4532%	0.0252%	0.0026%	0.0220%	0.0073%	0.0005%	0.0542%
I345T	1.6289%	0.0762%	0.8911%	7.5980%	0.0410%	21.9143%	8.0127%	2.5815%	0.6207%	0.0599%	0.0056%	0.0051%	56.4532%	0.0252%	0.0026%	0.0220%	0.0073%	0.0005%	0.0542%
I350	1.5933%	0.0749%	0.8946%	7.6450%	0.0397%	21.7887%	7.9724%	2.5366%	0.6361%	0.0593%	0.0003%	0.0049%	56.6457%	0.0015%	0.0008%	0.0213%	0.0067%	0.0025%	0.0758%
I364	1.4472%	0.0677%	0.0000%	7.3289%	0.0378%	20.2374%	7.6710%	2.2666%	0.0000%	0.0643%	0.0935%	0.0619%	60.1644%	0.4235%	0.0352%	0.0258%	0.0111%	0.0638%	0.0000%
I365	1.3560%	0.0678%	0.0000%	7.3548%	0.0379%	20.2986%	7.6290%	2.1205%	0.0000%	0.0550%	0.0938%	0.0587%	60.3767%	0.4250%	0.0353%	0.0259%	0.0111%	0.0539%	0.0000%
I365T	1.3979%	0.0678%	0.0000%	7.3429%	0.0379%	20.2705%	7.6483%	2.1876%	0.0000%	0.0593%	0.0936%	0.0602%	60.2792%	0.4243%	0.0353%	0.0258%	0.0111%	0.0584%	0.0000%
I366	1.4036%	0.0676%	0.0000%	7.3469%	0.0379%	20.2569%	7.6422%	2.2037%	0.0000%	0.0553%	0.0937%	0.0255%	60.3117%	0.4245%	0.0353%	0.0258%	0.0111%	0.0584%	0.0000%
I367	1.3775%	0.0676%	0.0000%	7.3543%	0.0379%	20.2743%	7.6301%	2.1620%	0.0000%	0.0526%	0.0938%	0.0242%	60.3729%	0.4250%	0.0353%	0.0258%	0.0111%	0.0556%	0.0000%
I367T	1.3859%	0.0676%	0.0000%	7.3519%	0.0379%	20.2687%	7.6340%	2.1755%	0.0000%	0.0534%	0.0938%	0.0246%	60.3531%	0.4248%	0.0353%	0.0258%	0.0111%	0.0565%	0.0000%
I370	0.3004%	0.0312%	0.0631%	10.5204%	0.1819%	9.2425%	0.6929%	0.2664%	0.0214%	0.0948%	0.0000%	0.0936%	78.4412%	0.0000%	0.0056%	0.0000%	0.0083%	0.0130%	0.0233%
I374	0.7965%	0.0434%	0.0000%	6.6784%	0.0491%	13.4918%	4.7410%	1.2522%	0.0000%	0.0259%	1.1791%	0.0121%	63.2081%	8.4405%	0.0233%	0.0221%	0.0091%	0.0273%	0.0000%
I375T	1.1492%	0.0578%	0.0000%	7.0740%	0.0425%	17.5028%	6.4576%	1.8025%	0.0000%	0.0441%	0.5368%	0.0310%	61.4946%	3.6969%	0.0304%	0.0243%	0.0103%	0.0452%	0.0000%
I378T	1.1171%	0.0568%	0.0024%	7.2043%	0.0478%	17.1905%	6.2397%	1.7445%	0.0008%	0.0460%	0.5165%	0.0334%	62.1352%	3.5571%	0.0295%	0.0234%	0.0102%	0.0440%	0.0009%
I379T	1.2513%	0.0619%	0.2538%	7.3285%	0.0455%	18.4861%	6.7279%	1.9677%	0.1798%	0.0497%	0.3711%	0.0254%	60.5885%	2.5553%	0.0214%	0.0228%	0.0092%	0.0323%	0.0220%
I389	1.4782%	0.0684%	0.7159%	7.4407%	0.0641%	18.9190%	6.8150%	2.2856%	0.4732%	0.0527%	0.0993%	0.0107%	59.9502%	1.5268%	0.0173%	0.0257%	0.0109%	0.0099%	0.0364%
I399T	1.4248%	0.0683%	0.5522%	7.4489%	0.0449%	19.9490%	7.2710%	2.2463%	0.3844%	0.0542%	0.1995%	0.0159%	58.8158%	1.4265%	0.0133%	0.0226%	0.0085%	0.0175%	0.0365%
I400	1.3650%	0.0660%	0.5422%	7.5463%	0.0508%	19.2538%	6.9321%	2.1457%	0.3752%	0.0527%	0.3175%	0.0155%	60.3102%	0.9336%	0.0131%	0.0214%	0.0087%	0.0154%	0.0349%
I409T	1.4422%	0.0690%	0.5551%	7.4206%	0.0432%	20.1512%	7.3695%	2.2755%	0.3871%	0.0546%	0.1651%	0.0160%	58.3811%	1.5699%	0.0133%	0.0230%	0.0085%	0.0181%	0.0369%
I410	1.6200%	0.0758%	0.8571%	7.5901%	0.0408%	21.8375%	7.9950%	2.5671%	0.5976%	0.0599%	0.0088%	0.0060%	56.6127%	0.0421%	0.0038%	0.0221%	0.0074%	0.0031%	0.0533%
I415	1.4823%	0.0702%	0.6521%	7.4568%	0.0453%	20.3161%	7.4244%	2.3369%	0.4522%	0.0548%	0.1455%	0.0121%	58.3030%	1.1496%	0.0114%	0.0230%	0.0085%	0.0131%	0.0427%
I420	2.0682%	0.0922%	1.2260%	6.9161%	0.0573%	23.2912%	8.4449%	3.1293%	0.7803%	0.0678%	0.0722%	0.0079%	53.3953%	0.3271%	0.0264%	0.0307%	0.0142%	0.0011%	0.0521%
I425	1.4754%	0.0697%	0.6387%	7.4265%	0.0513%	19.8516%	7.2184%	2.3074%	0.4341%	0.0546%	0.1638%	0.0137%	58.8146%	1.3805%	0.0147%	0.0238%	0.0095%	0.0141%	0.0376%
I439T	1.4540%	0.0694%	0.5733%	7.4180%	0.0439%	20.1857%	7.3785%	2.2913%	0.3981%	0.0548%	0.1620%	0.0156%	58.3367%	1.5189%	0.0134%	0.0231%	0.0086%	0.0174%	0.0374%
I440	1.3777%	0.0664%	0.5501%	7.5663%	0.0562%	18.4967%	5.9195%	1.7749%	0.3182%	0.0532%	0.1845%	0.0140%	61.8254%	1.6459%	0.0146%	0.0245%	0.0156%	0.0200%	0.0764%
I450	0.1043%	0.0031%	0.0149%	6.9266%	0.0339%	4.2042%	0.6192%	0.0835%	0.0402%	0.0003%	0.5874%	0.0003%	87.2746%	0.1009%	0.0001%	0.0014%	0.0001%	0.0012%	0.0038%
I475T	1.3615%	0.0656%	0.5433%	7.5581%	0.0559%	18.3138%	5.8517%	1.7532%	0.3147%	0.0525%	0.1897%	0.0138%	62.1510%	1.6261%	0.0144%	0.0242%	0.0154%	0.0197%	0.0754%
I500	1.5413%	0.0716%	0.7336%	7.3743%	0.0557%	19.8958%	7.2154%	2.3922%	0.4890%	0.0555%	0.0946%	0.0111%	58.2858%	1.6824%	0.0163%	0.0256%	0.0104%	0.0109%	0.0386%
I540	0.0090%	0.0019%	0.0011%	9.1170%	0.1473%	2.7889%	0.0767%	0.0085%	0.0006%	0.0016%	0.1098%	0.0033%	87.4351%	0.2521%	0.0105%	0.0229%	0.0124%	0.0005%	0.0007%
I545	0.0090%	0.0019%	0.0011%	9.1170%	0.1473%	2.7889%	0.0767%	0.0085%	0.0006%	0.0016%	0.1098%	0.0033%	87.4351%	0.2521%	0.0105%	0.0229%	0.0124%	0.0005%	0.0007%
I599T	1.4146%	0.0658%	0.6731%	7.5183%	0.0632%	18.4821%	6.6255%	2.1953%	0.4486%	0.0510%	0.0958%	0.0104%	60.6946%	1.5642%	0.0159%	0.0254%	0.0106%	0.0100%	0.0354%
I600	1.4324%	0.0686%	0.6119%	7.4897%	0.0480%	19.8679%	7.1896%	2.2525%	0.4229%	0.0547%	0.2047%	0.0149%	58.9784%	1.2689%	0.0119%	0.0224%	0.0085%	0.0134%	0.0386%
I605	1.4205%	0.0657%	0.6296%	7.3731%	0.0701%	17.9753%	6.4461%	2.1780%	0.4061%	0.0503%	0.1438%	0.0136%	61.0219%	2.1013%	0.0224%	0.0268%	0.0120%	0.0145%	0.0287%

RETAIL COST OF SERVICE STUDY (WITH RSAM)
COS - INTERNAL ALLOCATION FACTORS
December 2023 - Subsequent Year Adjustment

ALLOCATION FACTOR	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
I608	1.4443%	0.0690%	0.5642%	7.4217%	0.0444%	20.0813%	7.3380%	2.2761%	0.3920%	0.0545%	0.1614%	0.0157%	58.4701%	1.5674%	0.0135%	0.0232%	0.0086%	0.0176%	0.0369%
I611	1.4516%	0.0676%	0.0000%	7.3332%	0.0378%	20.2248%	7.6645%	2.2805%	0.0000%	0.0602%	0.0935%	0.0277%	60.1992%	0.4237%	0.0352%	0.0258%	0.0111%	0.0636%	0.0000%
I650T	1.4293%	0.0678%	0.6220%	7.4861%	0.0519%	19.4989%	7.0503%	2.2400%	0.4254%	0.0536%	0.1647%	0.0137%	59.3886%	1.4114%	0.0133%	0.0234%	0.0091%	0.0131%	0.0374%
I700T	1.2670%	0.0624%	0.4337%	7.6584%	0.0616%	16.6647%	4.1837%	1.0758%	0.1607%	0.0510%	0.2244%	0.0139%	65.9952%	1.9250%	0.0160%	0.0252%	0.0240%	0.0290%	0.1284%
I827	1.4538%	0.0694%	0.5732%	7.4180%	0.0439%	20.1853%	7.3781%	2.2911%	0.3981%	0.0548%	0.1620%	0.0156%	58.3378%	1.5189%	0.0134%	0.0231%	0.0086%	0.0174%	0.0375%
I850T	1.2075%	0.0602%	0.3893%	7.7349%	0.0672%	15.5445%	3.1672%	0.6891%	0.0851%	0.0498%	0.2443%	0.0133%	68.4318%	2.0542%	0.0169%	0.0258%	0.0290%	0.0327%	0.1573%
I900	1.4782%	0.0684%	0.7159%	7.4407%	0.0641%	18.9190%	6.8150%	2.2856%	0.4732%	0.0527%	0.0993%	0.0107%	59.9502%	1.5268%	0.0173%	0.0257%	0.0109%	0.0099%	0.0364%

JURISDICTIONAL SEPARATION AND RETAIL COST OF SERVICE STUDY
ASSIGNED ALLOCATORS (WITH RSAM)
December 2023 - Subsequent Year Adjustment

COSID	Assigned Separation Allocator	Assigned Retail COS Allocator
BAL001000 - PLT IN SERV - INTANGIBLE	I900	I900
BAL001098 - PLT IN SERV - INTANGIBLE ARO	I900	I900
BAL001100 - PLT IN SERV - STEAM	BLENDED	W310
BAL001200 - PLT IN SERV - NUCLEAR - TURKEY PT	E102NS	W320
BAL001220 - PLT IN SERV - NUCLEAR - ST LUCIE 1	E102NS	W320
BAL001250 - PLT IN SERV - NUCLEAR - ST LUCIE COM	E102NS	W320
BAL001270 - PLT IN SERV - NUCLEAR - ST LUCIE 2	E102NS	W320
BAL001300 - PLT IN SERV - OTH PRODUCTION	BLENDED	W340
BAL001400 - PLT IN SERV - TRANSMISSION	E101	W355
BAL001401 - PLT IN SERV - TRANSMISSION - GSU	BLENDED	I345T
BAL001402 - PLT IN SERV - TRANSMISSION - OTHER	E106	W355
BAL001510 - PLT IN SERV - DIST 360 - LAND	E104	E104
BAL001511 - PLT IN SERV - DIST 361 - STRUCTURES	E104	E104
BAL001512 - PLT IN SERV - DIST 362 - STATION EQ	E104	E104
BAL001513 - PLT IN SERV - DIST 363 - STOR BATT EQUIP	E104	E104
BAL001514 - PLT IN SERV - DIST 364 - POL, TWR & FIX	E104	W364
BAL001515 - PLT IN SERV - DIST 365 - OH COND & DEV	E104	W365
BAL001516 - PLT IN SERV - DIST 366 - UG CONDUIT	E104	W366
BAL001517 - PLT IN SERV - DIST 367 - UG COND & DEV	E104	W367
BAL001518 - PLT IN SERV - DIST 368 - TRANSF	E109	W368
BAL001519 - PLT IN SERV - DIST 369 - SERVICES	E303	E303
BAL001520 - PLT IN SERV - DIST 370 - METERS	E325	E325
BAL001521 - PLT IN SERV - DIST 371 - INSTAL ON CP	E509	E509
BAL001523 - PLT IN SERV - DIST 373 - S LGT & TFC SIG	E508	E508
BAL001524 - ACQUISITION ADJUSTMENT VERO	E104	I378T
BAL001600 - PLT IN SERV - GEN PLT - TRANSPORT	I900	I900
BAL001710 - PLT IN SERV - GEN PLT - STRUCTURES	I900	I900
BAL001720 - PLT IN SERV - GEN PLT - OTHER	I900	I900
BAL001800 - PLT IN SERV - ACQ ADJ SCHERER 4	E107	W310
BAL001900 - PROPERTY UNDER CAPITAL LEASES	I900	I900
BAL005300 - PLT FUTURE USE - OTH PRODUCTION	BLENDED	W340
BAL005400 - PLT FUTURE USE - TRANSMISSION	I350	W355
BAL005500 - PLT FUTURE USE - DISTRIBUTION	E104	E104
BAL005700 - PLT FUTURE USE - GENERAL	I900	I900
BAL007000 - CWIP - INTANGIBLE PLANT	I900	I900
BAL007100 - CWIP - STEAM	BLENDED	W310
BAL007200 - CWIP - NUCLEAR RECOVERY	E102NS	W320
BAL007300 - CWIP - OTHER PRODUCTION - GT	BLENDED	W340
BAL007400 - CWIP - TRANSMISSION	I350	W355
BAL007500 - CWIP - DISTRIBUTION	I375T	I375T
BAL007600 - CWIP - GENERAL - TRANSPORT EQ	I900	I900
BAL008000 - ACC PRV DEPR - INTANGIBLE	I900	I900
BAL008001 - ACC PRV DEPR - INTANGIBLE ARO	I900	I900
BAL008075 - ACC PRV DEPR - ITC INTEREST SYNCHRONIZATION	I900	I900
BAL008100 - ACC PRV DEPR - STEAM	BLENDED	W310
BAL008101 - ACC PRV DEPR & AMORT - STEAM 2016 FLOWBACK	E106	W310
BAL008155 - ACC PRV DEPR - FOSSIL DECOM	BLENDED	W310
BAL008200 - ACC PRV DEPR - TURKEY POINT	E102NS	W320
BAL008220 - ACC PRV DEPR - ST LUCIE 1	E102NS	W320
BAL008250 - ACC PRV DEPR - ST LUCIE COM	E102NS	W320
BAL008270 - ACC PRV DEPR - ST LUCIE 2	E102NS	W320
BAL008288 - ACC PROV DEPR & AMORT - NUCLEAR 2016 FLOWBACK	E106	W320
BAL008300 - ACC PRV DEPR - OTH PRODUCTION	BLENDED	W340
BAL008301 - ACC DEPR & AMORT - OTHER 2016 FLOWBACK	E106	W340
BAL008350 - ACC PRV DEPR - DISMANTLEMENT - OTHER	BLENDED	W340
BAL008400 - ACC PRV DEPR - TRANSMISSION	E101	W355
BAL008401 - ACC PRV DEPR - TRANSMISSION - GSU	BLENDED	I345T
BAL008402 - ACC PRV DEPR - TRANSMISSION - OTHER	E106	W355
BAL008404 - ACC PROV DEPR & AMORT - TRANS 2016 FLOWBACK	E106	I350
BAL008510 - ACC PRV DEPR - DIST 360 - LAND	E104	E104
BAL008511 - ACC PRV DEPR - DIST 361 - STRUCTURES	E104	E104
BAL008512 - ACC PRV DEPR - DIST 362 - STATION EQ	E104	E104

COSID	Assigned Separation Allocator	Assigned Retail COS Allocator
BAL008513 - ACC PRV DEPR - DIST 363 - STOR BATT EQUIP	E104	E104
BAL008514 - ACC PRV DEPR - DIST 364 - POL, TWR & FIX	E104	W364
BAL008515 - ACC PRV DEPR - DIST 365 - OH COND & DEV	E104	W365
BAL008516 - ACC PRV DEPR - DIST 366 - UG CONDUIT	E104	W366
BAL008517 - ACC PRV DEPR - DIST 367 - UG COND & DEV	E104	W367
BAL008518 - ACC PRV DEPR - DIST 368 - TRANSF	E109	W368
BAL008519 - ACC PRV DEPR - DIST 369 - SERVICES	E303	E303
BAL008520 - ACC PRV DEPR - DIST 370 - METERS	E325	E325
BAL008521 - ACC PRV DEPR - DIST 371 - INSTAL ON CP	E509	E509
BAL008523 - ACC PRV DEPR - DIST 373 - S LGT & TFC SIG	E508	E508
BAL008588 - ACC PROV DEPR & AMORT - DISTRIBUTION 2016 FLOWBACK	E104	I375T
BAL008590 - ACC PRV DEPR - VERO AMORT ELECT PLANT	E104	I378T
BAL008600 - ACC PRV DEPR - GEN PLT - TRANSP EQ	I900	I900
BAL008710 - ACC PRV DEPR - GEN PLT - STRUCTURES	I900	I900
BAL008711 - ACC PROV DEPR & AMORT - GENERAL 2016 FLOWBACK	E109	I900
BAL008720 - ACC PRV DEPR - GEN PLT - OTHER	I900	I900
BAL008900 - ACC PRV DEPR - PROP UND CAPT LEASES	I900	I900
BAL009150 - ACC PRV DEPR - NUCLEAR DECOMM RESV	E102NS	W320
BAL009171 - ACC PRV DEPR - DECOMM RESV - ARO CONTRA	I900	I900
BAL009180 - ACC PRV DEPR - AMORT ELECT PLANT	E107	W310
BAL020100 - NUCLEAR FUEL IN PROCESS	E201	E201
BAL020300 - NUCLEAR FUEL ASSEMBLIES IN REACTOR	E201	E201
BAL020400 - SPENT NUCLEAR FUEL	E201	E201
BAL020500 - ACCUM PRV FOR AMORT OF NUCLEAR FUEL ASSEMBLIES	E201	E201
BAL182408 - OPERATING LEASES - REG ASSET	E102NS	I599T
BAL231000 - CASH	I599T	I599T
BAL234000 - OTHER SPECIAL DEPOSITS	I599T	I599T
BAL235000 - WORKING FUNDS	I599T	I599T
BAL242000 - CUSTOMER ACCOUNTS RECEIVABLE	E206	I599T
BAL243100 - OTH ACCTS REC - MISC	I599T	I599T
BAL243210 - OTH ACCTS REC - EMPLOYEE LOAN	I900	I900
BAL244000 - ACCUM PRV FR UNCOLLECTIBLE ACCTS	E206	E205
BAL245000 - NOTES RECEIV FROM ASSOC COMPANIES	I599T	I599T
BAL246000 - ACCTS RECEIV FROM ASSOC COMPANIES	I599T	I599T
BAL251000 - FUEL STOCK	E202NS	E201
BAL254100 - PLANT MATERIALS & OPERATING SUPPLIES	I399T	I399T
BAL258000 - ALLOWANCE INVENTORY	I399T	I399T
BAL263000 - STORES EXPENSE	I399T	I399T
BAL265100 - PREPAYMENTS - GENERAL	I599T	I599T
BAL265600 - PREPAYMENTS - INTEREST PAPER & DEBT	I399T	I399T
BAL271000 - INTEREST AND DIVIDENDS RECEIVABLE	I599T	I599T
BAL272000 - RENTS RECEIVABLE	I599T	I599T
BAL273200 - ACCRUED UTILITY REVENUES - FPSC	E206	I599T
BAL274100 - MISC CUR & ACC ASSTS - JOB ACCT OTHER	I599T	I599T
BAL382200 - UNRECOVERED PLANT & REGULATORY COSTS	I599T	I599T
BAL382210 - OTH REG ASSETS - VERO BEACH	I599T	I599T
BAL382212 - OTH REG ASSETS - SCHERER UNIT 4 SHUTDOWN PAYMENT	E102NS	I599T
BAL382301 - OTH REG ASSETS - OTHER	I599T	I599T
BAL382341 - OTH REG ASSETS - ARO ASSETS	I900	I900
BAL382385 - OTH REG ASSETS - NUCLEAR MAINT RESERVE	E102NS	W320
BAL383000 - PRELIM SURVEY & INVEST CHARG & R/W	I599T	I599T
BAL384000 - CLEARING ACCOUNTS - OTHER	I599T	I599T
BAL386100 - MISC DEF DEB - OTHER	I599T	I599T
BAL386102 - MISC DEF DEB - FIN 48 - INTEREST REC	I599T	I599T
BAL386121 - MISC DEF DEB - SPC FUNDS - SFAS 158 - LIFE	I599T	I599T
BAL386180 - MISC DEF DEB - STORM MAINTENANCE	I399T	I399T
BAL386181 - MISC DEF DEB - STORM MAINT - OFFSET	I399T	I399T
BAL386190 - MISC DEF DEB - DEF PENSION DEBIT	I900	I900
BAL386417 - MISC DEF DEB - 2021 RATE CASE	E106	I599T
BAL387000 - DEF LOSSES FROM DISP OF UTILITY PLT	I599T	I599T
BAL388000 - RESEARCH, DEVELOPMENT & DEMONSTRATION EXPENDITURES	I599T	I599T
BAL628100 - ACCUM PRV FOR PROP INSUR	E206	I399T
BAL628200 - ACCUM PRV INJURIES & DAMAGES - WORKERS COMPENSATION	I900	I900
BAL628370 - ACC PRV PEN/BENFS-POST RETIREMENT BENEFITS	I900	I900
BAL628410 - ACC MISC OPER PRV - MISC OPER RESERV	I599T	I599T
BAL628430 - ACC MISC OPER PRV - DEF COMPENSAT	I900	I900
BAL628440 - ACC PROV PENS & BENEFITS - SFAS 158	I900	I900
BAL730000 - OTHER NON CURRENT LIABILITY - ARO LIABILITY	I900	I900

COSID	Assigned Separation Allocator	Assigned Retail COS Allocator
BAL732100 - ACCTS PAY - GENERAL	I599T	I599T
BAL733100 - NOTES PAYABLE - ASSOC COMPANIES	I599T	I599T
BAL734100 - ACCTS PAYABLE - ASSOC COMPANIES	I599T	I599T
BAL735600 - CUSTOMER DEPOSITS - NON-ELECTRIC	I599T	I599T
BAL735998 - CUSTOMER DEPOSITS - MARGIN CALL COLLATERAL	I599T	I599T
BAL736100 - TAXES ACCRUED - FEDERAL INCOME TAXES	I599T	I599T
BAL736110 - TAXES ACCRUED - STATE INCOME TAXES	I599T	I599T
BAL736205 - TAXES ACCRUED - PERSONAL PROPERTY	I409T	I409T
BAL736210 - TAXES ACCRUED - REVENUE TAXES	E206	I599T
BAL736245 - TAXES ACCRUED - OTHER	I599T	I599T
BAL737000 - INTEREST ACCR ON LONG - TERM DEBT	I599T	I599T
BAL737200 - INTEREST ACCR ON CUST DEPOSITS	E206	I599T
BAL741100 - TAX COLLECTIONS PAYABLE	I599T	I599T
BAL742100 - MISC CURR & ACC LIAB - OTHER	I599T	I599T
BAL742101 - MISC CURR & ACC LIAB - STORM LIABILITIES	I399T	I399T
BAL742600 - MISC CURR & ACC LIAB - JOBBING ACCOUNTS ADVANCED	I599T	I599T
BAL742800 - MISC CURR & ACC LIAB - POLE ATTACH RNT	E104	W364
BAL742801 - MISC CURR & ACC LIAB - POLE ATTCH RENT - PHONE	E104	W364
BAL852000 - CUSTOMER ADVANCES FOR CONSTRUCT	I599T	I599T
BAL853113 - OTH DEF CREDITS - INC TAX PAY - FIN48	I599T	I599T
BAL853200 - OTH DEF CREDITS - OTHER	I599T	I599T
BAL853201 - OTH DEF CREDITS - DEFERRED TRANSMISSION	E101	W355
BAL853250 - OTH DEF CREDITS - DEF SJRPP INT	E107	I310
BAL854143 - OTH REG LIAB - ARO LIABILITY	I900	I599T
BAL854304 - OTH REG LIAB - TAX AUDIT REFUND INT	I599T	I599T
BAL854306 - OTH REG LIAB - DEF GAIN LAND SALES	I599T	I599T
BAL854314 - OTH REG LIAB - INTEREST INCOME - FIN 48	I599T	I599T
BAL854325 - OTH REG LIAB - NUCLEAR COST RECOVERY	E106	I320
BAL854340 - OTH REG LIAB - BASE	E106	W320
BAL854600 - OTH REG LIAB - OVERRECOV ECCR REVS	E206	I599T
BAL854610 - OTH REG LIAB - OVERRECOV FUEL REVS FPSC	E206	I599T
BAL854620 - OTH REG LIAB - OVERRECOV CAPACITY REVS	E106	I599T
BAL854640 - OTH REG LIAB - OVERRECOV ECRC REVS	E206	I599T
BAL854X46 - OTH REG LIAB - OVERRECOVERD SPPC REVENUES	E206	I599T
BAL856100 - DEF GAINS FUTURE USE	I599T	I599T
INC040420 - CILC INCENTIVES OFFSET	E206	E402
INC047215 - INTERCHANGE SALES NON RECOVERABLE	E107	E101
INC051010 - MISC SERV REVS - INITIAL CONNECTION	E356	E312
INC051020 - MISC SERV REVS - RECONNECT AFTER NON PAYMENT	E356	E313
INC051040 - MISC SERV REVS - RETURNED CUSTOMER CHECKS	E356	E315
INC051050 - MISC SERV REVS - CURRENT DIVERSION PENALTY	E206	E316
INC051100 - MISC SERV REVS - REIMBURSEMENTS - OTHER	E206	E356
INC054000 - RENT FROM ELECTRIC PROPERTY - GENERAL	I900	I900
INC054100 - RENT FROM ELECTRIC PROPERTY - FUT USE & PLT IN SERV & STORAGE TANKS	I900	I900
INC054400 - RENT FROM ELECTRIC PROPERTY - POLE ATTACHMENTS	E104	W364
INC056130 - OTH ELECTRIC REVENUES - TRANSMISSION	E101	E101
INC056213 - OTH ELECTRIC REVENUES - TRANS. SERVICE DEMAND (SHORT-TERM FIRM & NON	E101	E101
INC056222 - OTH ELECTRIC REVENUES - ANCILLARY SERVICES (REACTIVE & VOLTAGE CNTL	I345T	I345T
INC056224 - OTH ELECTRIC REVENUES - ANCILLARY SERVICES (REG, SPINNING & SUPPLEME	I310	I310
INC056249 - OTH ELECTRIC REVENUES - WHOLESALSA DISTRIBUTION WHEELING	E104	I375T
INC056400 - OTH ELECTRIC REVENUES - USE CHARGE RECOVERIES PSL 2	E107	I320
INC056700 - OTH ELECTRIC REVENUES - MISC	E401	I599T
INC100000 - STEAM O&M - OPERATION SUPERV & ENG	BLENDED	W500
INC102000 - STEAM O&M - STEAM EXPENSES	BLENDED	W502
INC105000 - STEAM O&M - ELECTRIC EXPENSES	BLENDED	W505
INC106000 - STEAM O&M - MISC STEAM EXP	BLENDED	E106
INC110000 - STEAM O&M - MAINT SUPERV & ENG	BLENDED	W510
INC111000 - STEAM O&M - MAINT OF STRUCTURES	BLENDED	E106
INC112000 - STEAM O&M - MAINT OF BOILER PLANT	BLENDED	E201
INC113000 - STEAM O&M - MAINT OF ELECTRIC PLANT	BLENDED	E201
INC114000 - STEAM O&M - MAINT OF MISC STEAM PLT	BLENDED	E201
INC117000 - NUCLEAR O&M - OPERAT SUPERV & ENG	BLENDED	W517
INC119000 - NUCLEAR O&M - COOLANTS AND WATER	BLENDED	W519
INC120000 - NUCLEAR O&M - STEAM EXPENSES	BLENDED	W520
INC123000 - NUCLEAR O&M - ELECTRIC EXPENSES	BLENDED	W523
INC124000 - NUCLEAR O&M - MISC NUCLEAR PWR EXP	BLENDED	E106
INC125000 - NUCLEAR O&M - RENTS	E102NS	W320
INC128000 - NUCLEAR O&M - MAINT SUPERV & ENG	BLENDED	W528

COSID	Assigned Separation Allocator	Assigned Retail COS Allocator
INC129000 - NUCLEAR O&M - MAINT OF STRUCTURES	BLENDED	E106
INC130000 - NUCLEAR O&M - MAINT OF REACTOR PLANT	BLENDED	E201
INC131000 - NUCLEAR O&M - MAINT OF ELECTRIC PLANT	BLENDED	E201
INC132000 - NUCLEAR O&M - MAINT OF MISC NUCL PLT	BLENDED	E201
INC146000 - OTH PWR O&M - OPERAT SUPERV & ENG	BLENDED	W546
INC148000 - OTH PWR O&M - GENERATION EXPENSES	BLENDED	W548
INC149000 - OTH PWR O&M - MISC OTH PWR GENERAT	BLENDED	E106
INC149111 - OTH PWR O&M - WC H2O RECLAMATION	E103INT	E106
INC151000 - OTH PWR O&M - MAINT SUPERV & ENG	BLENDED	W551
INC152000 - OTH PWR O&M - MAINT OF STRUCTURES	BLENDED	E106
INC153000 - OTH PWR O&M - MAINT GENR & ELECT PLT	BLENDED	E201
INC154000 - OTH PWR O&M - MAINT MISC OTH PWR GEN	BLENDED	E201
INC156000 - OTH PWR O&M - SYS CNTR & L DISPATCH	I340	E106
INC157000 - OTH PWR O&M - OTHER EXPENSES	I340	E106
INC260010 - TRANS O&M - OPERAT SUPERV & ENG	E101	W355
INC261000 - TRANS O&M - LOAD DISPATCHING	E101	E101
INC262000 - TRANS O&M - STATION EXPENSES	E101	E101
INC263000 - TRANS O&M - OVERHEAD LINE EXPENSES	E101	W355
INC265000 - TRANS O&M - TRANS OF ELECTR BY OTH	E101	E101
INC266000 - TRANS O&M - MISC TRANS EXP	E101	W355
INC267000 - TRANS O&M - RENTS	E101	E101
INC268010 - TRANS O&M - MAINT SUPERV & ENG	E101	W355
INC269000 - TRANS O&M - MAINT OF STRUCTURES	E101	E101
INC270000 - TRANS O&M - MAINT OF STATION EQ	E101	E101
INC271000 - TRANS O&M - MAINT OF OVERHEAD LINES	E101	W355
INC272000 - TRANS O&M - MAINT UNDERGROUND LINES	E101	W355
INC273000 - TRANS O&M - MAINT OF MISC TRANS PLANT	E101	W355
INC380000 - DIST O&M - OPERATION SUPERV & ENG	E104	I378T
INC381000 - DIST O&M - LOAD DISPATCHING	E104	E104
INC382000 - DIST O&M - SUBSTATION EXPENSES	E104	E104
INC383000 - DIST O&M - OVERHEAD LINE EXPENSES	I365T	W583
INC384000 - DIST O&M - UNDERGROUND LINE EXP	I367T	W584
INC386000 - DIST O&M - METER EXPENSES	E325	E325
INC387000 - DIST O&M - CUSTOMER INSTALLATIONS EXP	E309	E310
INC388000 - DIST O&M - MISC DISTRIBUTION EXPENSES	E104	I378T
INC390000 - DIST O&M - MAINT SUPERV & ENG	E104	I378T
INC391000 - DIST O&M - MAINT OF STRUCTURES	E104	E104
INC392000 - DIST O&M - MAINT OF STATION EQ	E104	E104
INC393000 - DIST O&M - MAINT OF OVERHEAD LINES	I365T	W583
INC394000 - DIST O&M - MAINT UNDERGROUND LINES	I367T	W584
INC396000 - DIST O&M - MAINT S LIGHT & SIGNAL SYST	E508	E508
INC397000 - DIST O&M - MAINT OF METERS	E325	E325
INC398000 - DIST O&M - MAINT OF MISC DISTRIBUTION PLANT	E104	I378T
INC401000 - CUST ACCT O&M - SUPERVISION	I540	I540
INC402000 - CUST ACCT O&M - METER READING EXP	E330	E330
INC405000 - CUST ACCT - MISC CUSTOMER ACCOUNTS EXPENSES	E355	E355
INC408000 - CUST SERV & INFO - CUST ASSIST EXP	E356	E356
INC410000 - CUST SERV & INFO - MISC CUST SERV & INF	E356	E356
INC510000 - DEMONSTRATING AND SELLING EXPENSES	E356	E356
INC516000 - MISC AND SELLING EXPENSES	E356	E356
INC520010 - A&G EXP - SALARIES	I900	I900
INC521000 - A&G EXP - OFF SUPPL & EXP	I900	I900
INC522000 - A&G EXP - ADMIN EXP TRANSFERRED CR.	I900	I900
INC523000 - A&G EXP - OUTSIDE SERVICES EMPLOYED	I900	I900
INC524000 - A&G EXP - PROPERTY INSURANCE	I399T	I399T
INC524100 - A&G EXP - PROP INSUR NUCL OUTAGE	E102NS	I320
INC524121 - A&G EXP - STORM DEFICIENCY RECOVERY	I399T	I399T
INC525000 - A&G EXP - INJURIES AND DAMAGES	I900	I900
INC526100 - A&G EXP - EMP PENSIONS & BENEFITS	I900	I900
INC528010 - A&G EXP - REGULATORY COMMISSION EXPENSE - FPSC	E206	I900
INC528220 - A&G EXP - REGULATORY COMMISSION EXPENSE - RAF - RETAIL BASE	E206	I900
INC530000 - A&G EXP - MISC GENERAL EXPENSES	I900	I900
INC531000 - A&G EXP - RENTS	I900	I900
INC535000 - A&G EXP - MAINT OF GEN PLT	I900	I389
INC603000 - DEPR & AMORT EXP - INTANGIBLE	I900	I900
INC603001 - DEPR & AMORT EXP - INTANGIBLE ARO	I900	I900
INC603010 - DEPR & AMORT EXP - STEAM (EXC COAL)	BLENDED	W310
INC603011 - DEPR & AMORT EXP - FOSSIL DECOMM	BLENDED	W310

COSID	Assigned Separation Allocator	Assigned Retail COS Allocator
INC603020 - DEPR & AMORT EXP - TURKEY POINT	BLENDED	W320
INC603022 - DEPR & AMORT EXP - ST LUCIE 1	E102NS	W320
INC603024 - DEPR & AMORT EXP - ST LUCIE COMMON	E102NS	W320
INC603026 - DEPR & AMORT EXP - ST LUCIE 2	E102NS	W320
INC603030 - DEPR & AMORT EXP - OTH PROD - GT	BLENDED	W340
INC603036 - DEPR & AMORT EXP - DISMANT OTH PROD	BLENDED	W340
INC603041 - DEPR & AMORT EXP - TRANSMISSION	E101	W355
INC603047 - DEPR & AMORT EXP - TRANSMISSION - GSU	BLENDED	I345T
INC603048 - DEPR & AMORT EXP - TRANSMISSION - OTHER	E106	I350
INC603051 - DEPR & AMORT EXP - DIST 361 - STRUCTURES	E104	E104
INC603052 - DEPR & AMORT EXP - DIST 362 - STATION EQ	E104	E104
INC603053 - DEPR & AMORT EXP - DIST 363 - STOR BATT EQUIP	E104	E104
INC603055 - DEPR & AMORT EXP - DIST 365 - OH COND & DEV	E104	W365
INC603056 - DEPR & AMORT EXP - DIST 366 - UG CONDUIT	E104	W366
INC603057 - DEPR & AMORT EXP - DIST 367 - UG COND & DEV	E104	W367
INC603058 - DEPR & AMORT EXP - DIST 368 - TRANSF	E109	W368
INC603060 - DEPR & AMORT EXP - DIST 370 - METERS	E325	E325
INC603090 - DEPR & AMORT EXP - AMORT ELECT PLT - ACQUI ADJ - VERO	E104	I378T
INC603091 - DEPR & AMORT EXP - GEN PLT - STRUCTURES	I900	I900
INC603093 - DEPR & AMORT EXP - GEN PLT - OTHER	I900	I900
INC603200 - DEPR & AMORT EXP - PROP UNDER CAPT LEASES	I900	I900
INC603980 - DEPR EXP - AMORT ELECT PLT - ACQUI ADJ	E106	W310
INC605000 - ACCRETION EXPENSE - ARO REG DEBIT	I900	I900
INC607000 - AMORT PROP LOSS & UNRECOV REG CSTS	I409T	I409T
INC607143 - REGULATORY CREDIT - ASSET RET OBLIG	I900	I900
INC607338 - AMORT OF REG ASSETS - DEF AMT OPRB	I599T	I599T
INC607342 - AMORT OF REG ASSETS - SMITH 1&2 UNRECOV PLT - NON-ECRC	E107	I310
INC607343 - AMORT OF REG ASSETS/LIAB - DEF RETURN TRANSM PROJ	E101	W355
INC607344 - AMORT OF REG ASSET - PLANT SCHOLZ DECOM INVENTORY	E102NS	I310
INC607351 - AMORT OF STORM SECURITIZATION	E206	I379T
INC607699 - REGULATORY DEBIT - VERO BEACH	E104	I378T
INC607799 - REGULATORY DEBIT - SCHERER UNIT 4 SHUTODWN PAYMENT	E102NS	I310
INC608100 - TAX OTH TH INC TAX - UTILITY OPERAT INCOME CLEARING	I900	I900
INC608105 - TAX OTH TH INC TAX - PROPERTY TAX	I409T	I409T
INC608130 - TAX OTH TH INC TAX - GROSS RECEIPTS TAX - RETAIL BASE	E401	E401
INC608150 - TAX OTH TH INC TAX - OCCUPATIONAL LIC	I900	I900
INC609100 - INCOME TAXES - CURRENT FEDERAL	I409T	I850T
INC609110 - INCOME TAXES - CURRENT STATE	I409T	I850T
INC610000 - INCOME TAXES - DEFERRED FEDERAL	I409T	I850T
INC611000 - INCOME TAXES - DEFERRED STATE	I409T	I850T
INC611450 - AMORTIZATION OF ITC	I409T	I409T
INC611600 - GAIN FR DISP OF UTIL PLT FUTURE USE	E104	E104
INC827000 - INTEREST ON LONG-TERM DEBT	I399T	I439T
INC828000 - AMORTIZATION OF DEBT DISCOUNT & EXPENSE	I399T	I439T
INC828100 - AMORTIZATION OF LOSS ON REACQ. DEBT	I399T	I439T
INC831100 - INTEREST ON CUSTOMER DEPOSITS	E206	I439T
INC831510 - INTEREST ON SHORT TERM DEBT	I399T	I439T
INC832000 - AFBFUDC	I399T	I439T

RETAIL COST OF SERVICE STUDY (WITHOUT RSAM)
COS - Compound Allocators
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	ALLOCATOR/ WEIGHT	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
Compound Allocator - Actual		0.015909	0.000748	0.008949	0.076481	0.000396	0.217804	0.079697	0.025336	0.006371
<u>W364-D-POLES-PP</u>										
External Allocator A	E104	0.014516	0.000676	0.000000	0.073332	0.000378	0.202248	0.076645	0.022805	0.000000
Weighted Factor A	W364-PD	0.972922	0.972922	0.972922	0.972922	0.972922	0.972922	0.972922	0.972922	0.972922
Result A		0.014123	0.000658	0.000000	0.071346	0.000368	0.196772	0.074569	0.022188	0.000000
External Allocator B	E105	0.008658	0.000679	0.000000	0.075004	0.000387	0.206160	0.073926	0.013440	0.000000
Weighted Factor B	W364-SD	0.025910	0.025910	0.025910	0.025910	0.025910	0.025910	0.025910	0.025910	0.025910
Result B		0.000224	0.000018	0.000000	0.001943	0.000010	0.005342	0.001915	0.000348	0.000000
External Allocator C	E302	0.107020	0.001691	0.000000	0.000000	0.000000	0.223286	0.193184	0.111475	0.000000
Weighted Factor C	W364-C	0.001168	0.001168	0.001168	0.001168	0.001168	0.001168	0.001168	0.001168	0.001168
Result C		0.000125	0.000002	0.000000	0.000000	0.000000	0.000261	0.000226	0.000130	0.000000
Compound Allocator - Actual		0.014472	0.000677	0.000000	0.073289	0.000378	0.202374	0.076710	0.022666	0.000000
<u>W365-D-OH-CONDUCT-PP</u>										
External Allocator A	E104	0.014516	0.000676	0.000000	0.073332	0.000378	0.202248	0.076645	0.022805	0.000000
Weighted Factor A	W365-PD	0.816555	0.816555	0.816555	0.816555	0.816555	0.816555	0.816555	0.816555	0.816555
Result A		0.011853	0.000552	0.000000	0.059879	0.000309	0.165147	0.062584	0.018622	0.000000
External Allocator B	E105	0.008658	0.000679	0.000000	0.075004	0.000387	0.206160	0.073926	0.013440	0.000000
Weighted Factor B	W365-SD	0.182238	0.182238	0.182238	0.182238	0.182238	0.182238	0.182238	0.182238	0.182238
Result B		0.001578	0.000124	0.000000	0.013669	0.000071	0.037570	0.013472	0.002449	0.000000
External Allocator C	E302	0.107020	0.001691	0.000000	0.000000	0.000000	0.223286	0.193184	0.111475	0.000000
Weighted Factor C	W365-C	0.001207	0.001207	0.001207	0.001207	0.001207	0.001207	0.001207	0.001207	0.001207
Result C		0.000129	0.000002	0.000000	0.000000	0.000000	0.000269	0.000233	0.000135	0.000000
Compound Allocator - Actual		0.013560	0.000678	0.000000	0.073548	0.000379	0.202986	0.076290	0.021205	0.000000
<u>W366-D-UG-CONDUIT</u>										
External Allocator A	E104	0.014516	0.000676	0.000000	0.073332	0.000378	0.202248	0.076645	0.022805	0.000000
Weighted Factor A	W366-PD	0.918037	0.918037	0.918037	0.918037	0.918037	0.918037	0.918037	0.918037	0.918037
Result A		0.013326	0.000621	0.000000	0.067321	0.000347	0.185671	0.070363	0.020936	0.000000
External Allocator B	E105	0.008658	0.000679	0.000000	0.075004	0.000387	0.206160	0.073926	0.013440	0.000000
Weighted Factor B	W366-SD	0.081963	0.081963	0.081963	0.081963	0.081963	0.081963	0.081963	0.081963	0.081963
Result B		0.000710	0.000056	0.000000	0.006148	0.000032	0.016897	0.006059	0.001102	0.000000

RETAIL COST OF SERVICE STUDY (WITHOUT RSAM)
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	ALLOCATOR/ WEIGHT	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
Compound Allocator - Actual		0.014036	0.000676	0.000000	0.073469	0.000379	0.202569	0.076422	0.022037	0.000000
<u>W367-D-UG-CONDUCT</u>										
External Allocator A	E104	0.014516	0.000676	0.000000	0.073332	0.000378	0.202248	0.076645	0.022805	0.000000
Weighted Factor A	W367-PD	0.873451	0.873451	0.873451	0.873451	0.873451	0.873451	0.873451	0.873451	0.873451
Result A		0.012679	0.000590	0.000000	0.064052	0.000330	0.176654	0.066945	0.019919	0.000000
External Allocator B	E105	0.008658	0.000679	0.000000	0.075004	0.000387	0.206160	0.073926	0.013440	0.000000
Weighted Factor B	W367-SD	0.126549	0.126549	0.126549	0.126549	0.126549	0.126549	0.126549	0.126549	0.126549
Result B		0.001096	0.000086	0.000000	0.009492	0.000049	0.026089	0.009355	0.001701	0.000000
Compound Allocator - Actual		0.013775	0.000676	0.000000	0.073543	0.000379	0.202743	0.076301	0.021620	0.000000
<u>W368-D-TRANSF</u>										
External Allocator A	E104	0.014516	0.000676	0.000000	0.073332	0.000378	0.202248	0.076645	0.022805	0.000000
Weighted Factor A	W368-PD	0.101543	0.101543	0.101543	0.101543	0.101543	0.101543	0.101543	0.101543	0.101543
Result A		0.001474	0.000069	0.000000	0.007446	0.000038	0.020537	0.007783	0.002316	0.000000
External Allocator B	E109	0.005384	0.000442	0.000000	0.064166	0.000215	0.141929	0.045018	0.008506	0.000000
Weighted Factor B	W368-SD	0.898457	0.898457	0.898457	0.898457	0.898457	0.898457	0.898457	0.898457	0.898457
Result B		0.004837	0.000397	0.000000	0.057650	0.000193	0.127517	0.040446	0.007643	0.000000
Compound Allocator - Actual		0.006311	0.000466	0.000000	0.065096	0.000232	0.148054	0.048229	0.009958	0.000000
<u>W500-P-STEAM-OPER-S&E</u>										
External Allocator A	E106	0.015923	0.000749	0.008632	0.076548	0.000396	0.217995	0.079767	0.025359	0.006074
Weighted Factor A	W500-DN	0.258334	0.258334	0.258334	0.258334	0.258334	0.258334	0.258334	0.258334	0.258334
Result A		0.004114	0.000193	0.002230	0.019775	0.000102	0.056316	0.020607	0.006551	0.001569
External Allocator B	E201	0.020682	0.000922	0.012260	0.069161	0.000573	0.232912	0.084449	0.031293	0.007803
Weighted Factor B	W500-EN	0.741666	0.741666	0.741666	0.741666	0.741666	0.741666	0.741666	0.741666	0.741666
Result B		0.015339	0.000684	0.009093	0.051294	0.000425	0.172743	0.062633	0.023209	0.005787
Compound Allocator - Actual		0.019453	0.000877	0.011323	0.071069	0.000527	0.229058	0.083239	0.029760	0.007356
<u>W502-P-STEAM-EXP</u>										
External Allocator A	E106	0.015923	0.000749	0.008632	0.076548	0.000396	0.217995	0.079767	0.025359	0.006074
Weighted Factor A	W502-D	0.313393	0.313393	0.313393	0.313393	0.313393	0.313393	0.313393	0.313393	0.313393
Result A		0.004990	0.000235	0.002705	0.023990	0.000124	0.068318	0.024998	0.007947	0.001903

RETAIL COST OF SERVICE STUDY (WITHOUT RSAM)
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	ALLOCATOR/ WEIGHT	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
External Allocator B	E201	0.020682	0.000922	0.012260	0.069161	0.000573	0.232912	0.084449	0.031293	0.007803
Weighted Factor B	W502-E	0.686607	0.686607	0.686607	0.686607	0.686607	0.686607	0.686607	0.686607	0.686607
Result B		0.014200	0.000633	0.008418	0.047486	0.000393	0.159919	0.057983	0.021486	0.005358
Compound Allocator - Actual		0.019191	0.000868	0.011123	0.071476	0.000517	0.228237	0.082981	0.029433	0.007261
<u>W505-P-STEAM-ELECT-EXP</u>										
External Allocator A	E106	0.015923	0.000749	0.008632	0.076548	0.000396	0.217995	0.079767	0.025359	0.006074
Weighted Factor A	W505-D	0.550732	0.550732	0.550732	0.550732	0.550732	0.550732	0.550732	0.550732	0.550732
Result A		0.008769	0.000413	0.004754	0.042157	0.000218	0.120057	0.043930	0.013966	0.003345
External Allocator B	E201	0.020682	0.000922	0.012260	0.069161	0.000573	0.232912	0.084449	0.031293	0.007803
Weighted Factor B	W505-E	0.449268	0.449268	0.449268	0.449268	0.449268	0.449268	0.449268	0.449268	0.449268
Result B		0.009292	0.000414	0.005508	0.031072	0.000257	0.104640	0.037940	0.014059	0.003506
Compound Allocator - Actual		0.018061	0.000827	0.010262	0.073229	0.000475	0.224697	0.081870	0.028025	0.006851
<u>W510-P-STEAM-MAINT-S&E</u>										
External Allocator A	E106	0.015923	0.000749	0.008632	0.076548	0.000396	0.217995	0.079767	0.025359	0.006074
Weighted Factor A	W510-DN	0.198123	0.198123	0.198123	0.198123	0.198123	0.198123	0.198123	0.198123	0.198123
Result A		0.003155	0.000148	0.001710	0.015166	0.000079	0.043190	0.015804	0.005024	0.001203
External Allocator B	E201	0.020682	0.000922	0.012260	0.069161	0.000573	0.232912	0.084449	0.031293	0.007803
Weighted Factor B	W510-EN	0.801877	0.801877	0.801877	0.801877	0.801877	0.801877	0.801877	0.801877	0.801877
Result B		0.016584	0.000739	0.009831	0.055458	0.000459	0.186766	0.067717	0.025093	0.006257
Compound Allocator - Actual		0.019739	0.000887	0.011541	0.070624	0.000538	0.229956	0.083521	0.030117	0.007460
<u>W517-P-NUCL-OPER-S&E</u>										
External Allocator A	E106	0.015923	0.000749	0.008632	0.076548	0.000396	0.217995	0.079767	0.025359	0.006074
Weighted Factor A	W517-DN	0.560087	0.560087	0.560087	0.560087	0.560087	0.560087	0.560087	0.560087	0.560087
Result A		0.008918	0.000420	0.004835	0.042874	0.000222	0.122096	0.044676	0.014203	0.003402
External Allocator B	E201	0.020682	0.000922	0.012260	0.069161	0.000573	0.232912	0.084449	0.031293	0.007803
Weighted Factor B	W517-EN	0.439913	0.439913	0.439913	0.439913	0.439913	0.439913	0.439913	0.439913	0.439913
Result B		0.009098	0.000405	0.005393	0.030425	0.000252	0.102461	0.037150	0.013766	0.003433
Compound Allocator - Actual		0.018017	0.000825	0.010228	0.073298	0.000474	0.224557	0.081826	0.027969	0.006835
<u>W519-P-NUCL-COOLANTS</u>										
External Allocator A	E106	0.015923	0.000749	0.008632	0.076548	0.000396	0.217995	0.079767	0.025359	0.006074

RETAIL COST OF SERVICE STUDY (WITHOUT RSAM)
COS - Compound Allocators
December 2023 - Subsequent Year Adjustment

	ALLOCATOR/ WEIGHT	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
Weighted Factor A	W519-D	0.427750	0.427750	0.427750	0.427750	0.427750	0.427750	0.427750	0.427750	0.427750
Result A		0.006811	0.000320	0.003692	0.032743	0.000170	0.093248	0.034120	0.010847	0.002598
External Allocator B	E201	0.020682	0.000922	0.012260	0.069161	0.000573	0.232912	0.084449	0.031293	0.007803
Weighted Factor B	W519-E	0.572250	0.572250	0.572250	0.572250	0.572250	0.572250	0.572250	0.572250	0.572250
Result B		0.011835	0.000527	0.007016	0.039577	0.000328	0.133284	0.048326	0.017907	0.004465
Compound Allocator - Actual		0.018646	0.000848	0.010708	0.072321	0.000497	0.226531	0.082446	0.028754	0.007063
W520-P-NUCL-STEAM-EXP										
External Allocator A	E106	0.015923	0.000749	0.008632	0.076548	0.000396	0.217995	0.079767	0.025359	0.006074
Weighted Factor A	W520-D	0.860153	0.860153	0.860153	0.860153	0.860153	0.860153	0.860153	0.860153	0.860153
Result A		0.013696	0.000644	0.007425	0.065843	0.000341	0.187509	0.068612	0.021812	0.005224
External Allocator B	E201	0.020682	0.000922	0.012260	0.069161	0.000573	0.232912	0.084449	0.031293	0.007803
Weighted Factor B	W520-E	0.139847	0.139847	0.139847	0.139847	0.139847	0.139847	0.139847	0.139847	0.139847
Result B		0.002892	0.000129	0.001715	0.009672	0.000080	0.032572	0.011810	0.004376	0.001091
Compound Allocator - Actual		0.016589	0.000773	0.009139	0.075515	0.000421	0.220081	0.080422	0.026188	0.006316
W523-P-NUCL-ELECT-EXP										
External Allocator A	E106	0.015923	0.000749	0.008632	0.076548	0.000396	0.217995	0.079767	0.025359	0.006074
Weighted Factor A	W523-D	0.002102	0.002102	0.002102	0.002102	0.002102	0.002102	0.002102	0.002102	0.002102
Result A		0.000033	0.000002	0.000018	0.000161	0.000001	0.000458	0.000168	0.000053	0.000013
External Allocator B	E201	0.020682	0.000922	0.012260	0.069161	0.000573	0.232912	0.084449	0.031293	0.007803
Weighted Factor B	W523-E	0.997898	0.997898	0.997898	0.997898	0.997898	0.997898	0.997898	0.997898	0.997898
Result B		0.020639	0.000920	0.012234	0.069015	0.000571	0.232422	0.084271	0.031227	0.007787
Compound Allocator - Actual		0.020672	0.000921	0.012252	0.069176	0.000572	0.232880	0.084439	0.031280	0.007799
W528-P-NUCL-MAINT-S&E										
External Allocator A	E106	0.015923	0.000749	0.008632	0.076548	0.000396	0.217995	0.079767	0.025359	0.006074
Weighted Factor A	W528-DN	0.011732	0.011732	0.011732	0.011732	0.011732	0.011732	0.011732	0.011732	0.011732
Result A		0.000187	0.000009	0.000101	0.000898	0.000005	0.002558	0.000936	0.000298	0.000071
External Allocator B	E201	0.020682	0.000922	0.012260	0.069161	0.000573	0.232912	0.084449	0.031293	0.007803
Weighted Factor B	W528-EN	0.988268	0.988268	0.988268	0.988268	0.988268	0.988268	0.988268	0.988268	0.988268
Result B		0.020439	0.000911	0.012116	0.068349	0.000566	0.230179	0.083458	0.030925	0.007711
Compound Allocator - Actual		0.020626	0.000920	0.012217	0.069248	0.000570	0.232737	0.084394	0.031223	0.007783

RETAIL COST OF SERVICE STUDY (WITHOUT RSAM)
COS - Compound Allocators
December 2023 - Subsequent Year Adjustment

	ALLOCATOR/ WEIGHT	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
Result B		0.000918	0.000072	0.000000	0.007952	0.000041	0.021858	0.007838	0.001425	0.000000
External Allocator C	E303	0.000034	0.000011	0.000000	0.093579	0.001648	0.016566	0.000502	0.000023	0.000000
Weighted Factor C	W583-C	0.041088	0.041088	0.041088	0.041088	0.041088	0.041088	0.041088	0.041088	0.041088
Result C		0.000001	0.000000	0.000000	0.003845	0.000068	0.000681	0.000021	0.000001	0.000000
Compound Allocator - Actual		0.013300	0.000649	0.000000	0.074341	0.000431	0.195034	0.073228	0.020876	0.000000
W584-94-D-UG-LINE-EXP										
External Allocator A	E104	0.014516	0.000676	0.000000	0.073332	0.000378	0.202248	0.076645	0.022805	0.000000
Weighted Factor A	W584-PD	0.747917	0.747917	0.747917	0.747917	0.747917	0.747917	0.747917	0.747917	0.747917
Result A		0.010857	0.000506	0.000000	0.054846	0.000283	0.151265	0.057324	0.017056	0.000000
External Allocator B	E105	0.008658	0.000679	0.000000	0.075004	0.000387	0.206160	0.073926	0.013440	0.000000
Weighted Factor B	W584-SD	0.094448	0.094448	0.094448	0.094448	0.094448	0.094448	0.094448	0.094448	0.094448
Result B		0.000818	0.000064	0.000000	0.007084	0.000037	0.019471	0.006982	0.001269	0.000000
External Allocator C	E303	0.000034	0.000011	0.000000	0.093579	0.001648	0.016566	0.000502	0.000023	0.000000
Weighted Factor C	W584-C	0.157635	0.157635	0.157635	0.157635	0.157635	0.157635	0.157635	0.157635	0.157635
Result C		0.000005	0.000002	0.000000	0.014751	0.000260	0.002611	0.000079	0.000004	0.000000
Compound Allocator - Actual		0.011680	0.000572	0.000000	0.076681	0.000579	0.173348	0.064385	0.018329	0.000000

RETAIL COST OF SERVICE STUDY (WITHOUT RSAM)
COS - Compound Allocators
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	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
W310-P-STEAM-12CP&1/13th										
External Allocator A	0.000593	0.000000	0.000049	0.567080	0.000000	0.000007	0.000212	0.000067	0.000005	0.000544
Weighted Factor A	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077
Result A	0.000547	0.000000	0.000045	0.523459	0.000000	0.000006	0.000196	0.000062	0.000005	0.000502
External Allocator B	0.000678	0.000722	0.000079	0.533953	0.003271	0.000264	0.000307	0.000142	0.000011	0.000521
Weighted Factor B	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923
Result B	0.000052	0.000056	0.000006	0.041073	0.000252	0.000020	0.000024	0.000011	0.000001	0.000040
Compound Allocator - Actual	0.000599	0.000056	0.000051	0.564532	0.000252	0.000026	0.000220	0.000073	0.000005	0.000542
W320-P-NUCL-12CP&1/13th										
External Allocator A	0.000593	0.000000	0.000049	0.567080	0.000000	0.000007	0.000212	0.000067	0.000005	0.000544
Weighted Factor A	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077
Result A	0.000547	0.000000	0.000045	0.523459	0.000000	0.000006	0.000196	0.000062	0.000005	0.000502
External Allocator B	0.000678	0.000722	0.000079	0.533953	0.003271	0.000264	0.000307	0.000142	0.000011	0.000521
Weighted Factor B	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923
Result B	0.000052	0.000056	0.000006	0.041073	0.000252	0.000020	0.000024	0.000011	0.000001	0.000040
Compound Allocator - Actual	0.000599	0.000056	0.000051	0.564532	0.000252	0.000026	0.000220	0.000073	0.000005	0.000542
W340-P-OTHER-12CP&1/13th										
External Allocator A	0.000593	0.000000	0.000049	0.567080	0.000000	0.000007	0.000212	0.000067	0.000005	0.000544
Weighted Factor A	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077
Result A	0.000547	0.000000	0.000045	0.523459	0.000000	0.000006	0.000196	0.000062	0.000005	0.000502
External Allocator B	0.000678	0.000722	0.000079	0.533953	0.003271	0.000264	0.000307	0.000142	0.000011	0.000521
Weighted Factor B	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923
Result B	0.000052	0.000056	0.000006	0.041073	0.000252	0.000020	0.000024	0.000011	0.000001	0.000040
Compound Allocator - Actual	0.000599	0.000056	0.000051	0.564532	0.000252	0.000026	0.000220	0.000073	0.000005	0.000542
W355-T-PULLOFFS-12CP										
External Allocator A	0.000593	0.000000	0.000049	0.567080	0.000000	0.000007	0.000212	0.000067	0.000005	0.000544
Weighted Factor A	0.999124	0.999124	0.999124	0.999124	0.999124	0.999124	0.999124	0.999124	0.999124	0.999124
Result A	0.000592	0.000000	0.000049	0.566583	0.000000	0.000007	0.000212	0.000067	0.000005	0.000544
External Allocator B	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.024174	0.261084
Weighted Factor B	0.000876	0.000876	0.000876	0.000876	0.000876	0.000876	0.000876	0.000876	0.000876	0.000876
Result B	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000021	0.000229

RETAIL COST OF SERVICE STUDY (WITHOUT RSAM)
COS - Compound Allocators
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	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
Compound Allocator - Actual	0.000592	0.000000	0.000049	0.566583	0.000000	0.000007	0.000212	0.000067	0.000026	0.000772
W364-D-POLES-PP										
External Allocator A	0.000602	0.000935	0.000277	0.601992	0.004237	0.000352	0.000258	0.000111	0.000636	0.000000
Weighted Factor A	0.972922	0.972922	0.972922	0.972922	0.972922	0.972922	0.972922	0.972922	0.972922	0.972922
Result A	0.000586	0.000910	0.000270	0.585691	0.004123	0.000343	0.000251	0.000108	0.000619	0.000000
External Allocator B	0.000000	0.000957	0.000000	0.615718	0.004334	0.000360	0.000264	0.000113	0.000000	0.000000
Weighted Factor B	0.025910	0.025910	0.025910	0.025910	0.025910	0.025910	0.025910	0.025910	0.025910	0.025910
Result B	0.000000	0.000025	0.000000	0.015953	0.000112	0.000009	0.000007	0.000003	0.000000	0.000000
External Allocator C	0.048696	0.000000	0.298616	0.000000	0.000000	0.000000	0.000000	0.000000	0.016032	0.000000
Weighted Factor C	0.001168	0.001168	0.001168	0.001168	0.001168	0.001168	0.001168	0.001168	0.001168	0.001168
Result C	0.000057	0.000000	0.000349	0.000000	0.000000	0.000000	0.000000	0.000000	0.000019	0.000000
Compound Allocator - Actual	0.000643	0.000935	0.000619	0.601644	0.004235	0.000352	0.000258	0.000111	0.000638	0.000000
W365-D-OH-CONDUCT-PP										
External Allocator A	0.000602	0.000935	0.000277	0.601992	0.004237	0.000352	0.000258	0.000111	0.000636	0.000000
Weighted Factor A	0.816555	0.816555	0.816555	0.816555	0.816555	0.816555	0.816555	0.816555	0.816555	0.816555
Result A	0.000492	0.000764	0.000227	0.491559	0.003460	0.000288	0.000210	0.000090	0.000520	0.000000
External Allocator B	0.000000	0.000957	0.000000	0.615718	0.004334	0.000360	0.000264	0.000113	0.000000	0.000000
Weighted Factor B	0.182238	0.182238	0.182238	0.182238	0.182238	0.182238	0.182238	0.182238	0.182238	0.182238
Result B	0.000000	0.000174	0.000000	0.112207	0.000790	0.000066	0.000048	0.000021	0.000000	0.000000
External Allocator C	0.048696	0.000000	0.298616	0.000000	0.000000	0.000000	0.000000	0.000000	0.016032	0.000000
Weighted Factor C	0.001207	0.001207	0.001207	0.001207	0.001207	0.001207	0.001207	0.001207	0.001207	0.001207
Result C	0.000059	0.000000	0.000360	0.000000	0.000000	0.000000	0.000000	0.000000	0.000019	0.000000
Compound Allocator - Actual	0.000550	0.000938	0.000587	0.603767	0.004250	0.000353	0.000259	0.000111	0.000539	0.000000
W366-D-UG-CONDUIT										
External Allocator A	0.000602	0.000935	0.000277	0.601992	0.004237	0.000352	0.000258	0.000111	0.000636	0.000000
Weighted Factor A	0.918037	0.918037	0.918037	0.918037	0.918037	0.918037	0.918037	0.918037	0.918037	0.918037
Result A	0.000553	0.000859	0.000255	0.552651	0.003890	0.000323	0.000237	0.000102	0.000584	0.000000
External Allocator B	0.000000	0.000957	0.000000	0.615718	0.004334	0.000360	0.000264	0.000113	0.000000	0.000000
Weighted Factor B	0.081963	0.081963	0.081963	0.081963	0.081963	0.081963	0.081963	0.081963	0.081963	0.081963
Result B	0.000000	0.000078	0.000000	0.050466	0.000355	0.000030	0.000022	0.000009	0.000000	0.000000

RETAIL COST OF SERVICE STUDY (WITHOUT RSAM)
COS - Compound Allocators
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	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
Compound Allocator - Actual	0.000553	0.000937	0.000255	0.603117	0.004245	0.000353	0.000258	0.000111	0.000584	0.000000
W367-D-UG-CONDUCT										
External Allocator A	0.000602	0.000935	0.000277	0.601992	0.004237	0.000352	0.000258	0.000111	0.000636	0.000000
Weighted Factor A	0.873451	0.873451	0.873451	0.873451	0.873451	0.873451	0.873451	0.873451	0.873451	0.873451
Result A	0.000526	0.000817	0.000242	0.525810	0.003701	0.000308	0.000225	0.000097	0.000556	0.000000
External Allocator B	0.000000	0.000957	0.000000	0.615718	0.004334	0.000360	0.000264	0.000113	0.000000	0.000000
Weighted Factor B	0.126549	0.126549	0.126549	0.126549	0.126549	0.126549	0.126549	0.126549	0.126549	0.126549
Result B	0.000000	0.000121	0.000000	0.077919	0.000548	0.000046	0.000033	0.000014	0.000000	0.000000
Compound Allocator - Actual	0.000526	0.000938	0.000242	0.603729	0.004250	0.000353	0.000258	0.000111	0.000556	0.000000
W368-D-TRANSF										
External Allocator A	0.000602	0.000935	0.000277	0.601992	0.004237	0.000352	0.000258	0.000111	0.000636	0.000000
Weighted Factor A	0.101543	0.101543	0.101543	0.101543	0.101543	0.101543	0.101543	0.101543	0.101543	0.101543
Result A	0.000061	0.000095	0.000028	0.061128	0.000430	0.000036	0.000026	0.000011	0.000065	0.000000
External Allocator B	0.000000	0.000505	0.000000	0.730957	0.002482	0.000194	0.000139	0.000064	0.000000	0.000000
Weighted Factor B	0.898457	0.898457	0.898457	0.898457	0.898457	0.898457	0.898457	0.898457	0.898457	0.898457
Result B	0.000000	0.000454	0.000000	0.656734	0.002230	0.000174	0.000125	0.000057	0.000000	0.000000
Compound Allocator - Actual	0.000061	0.000549	0.000028	0.717861	0.002660	0.000210	0.000151	0.000069	0.000065	0.000000
W500-P-STEAM-OPER-S&E										
External Allocator A	0.000593	0.000000	0.000049	0.567080	0.000000	0.000007	0.000212	0.000067	0.000005	0.000544
Weighted Factor A	0.258334	0.258334	0.258334	0.258334	0.258334	0.258334	0.258334	0.258334	0.258334	0.258334
Result A	0.000153	0.000000	0.000013	0.146496	0.000000	0.000002	0.000055	0.000017	0.000001	0.000141
External Allocator B	0.000678	0.000722	0.000079	0.533953	0.003271	0.000264	0.000307	0.000142	0.000011	0.000521
Weighted Factor B	0.741666	0.741666	0.741666	0.741666	0.741666	0.741666	0.741666	0.741666	0.741666	0.741666
Result B	0.000503	0.000535	0.000059	0.396015	0.002426	0.000195	0.000228	0.000105	0.000008	0.000386
Compound Allocator - Actual	0.000656	0.000535	0.000071	0.542511	0.002426	0.000197	0.000282	0.000122	0.000010	0.000527
W502-P-STEAM-EXP										
External Allocator A	0.000593	0.000000	0.000049	0.567080	0.000000	0.000007	0.000212	0.000067	0.000005	0.000544
Weighted Factor A	0.313393	0.313393	0.313393	0.313393	0.313393	0.313393	0.313393	0.313393	0.313393	0.313393
Result A	0.000186	0.000000	0.000015	0.177719	0.000000	0.000002	0.000067	0.000021	0.000002	0.000171

RETAIL COST OF SERVICE STUDY (WITHOUT RSAM)
COS - Compound Allocators
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	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
External Allocator B	0.000678	0.000722	0.000079	0.533953	0.003271	0.000264	0.000307	0.000142	0.000011	0.000521
Weighted Factor B	0.686607	0.686607	0.686607	0.686607	0.686607	0.686607	0.686607	0.686607	0.686607	0.686607
Result B	0.000465	0.000496	0.000054	0.366616	0.002246	0.000181	0.000211	0.000097	0.000008	0.000358
Compound Allocator - Actual	0.000651	0.000496	0.000070	0.544335	0.002246	0.000183	0.000277	0.000118	0.000009	0.000528
W505-P-STEAM-ELECT-EXP										
External Allocator A	0.000593	0.000000	0.000049	0.567080	0.000000	0.000007	0.000212	0.000067	0.000005	0.000544
Weighted Factor A	0.550732	0.550732	0.550732	0.550732	0.550732	0.550732	0.550732	0.550732	0.550732	0.550732
Result A	0.000326	0.000000	0.000027	0.312309	0.000000	0.000004	0.000117	0.000037	0.000003	0.000300
External Allocator B	0.000678	0.000722	0.000079	0.533953	0.003271	0.000264	0.000307	0.000142	0.000011	0.000521
Weighted Factor B	0.449268	0.449268	0.449268	0.449268	0.449268	0.449268	0.449268	0.449268	0.449268	0.449268
Result B	0.000304	0.000324	0.000035	0.239888	0.001470	0.000118	0.000138	0.000064	0.000005	0.000234
Compound Allocator - Actual	0.000631	0.000324	0.000062	0.552197	0.001470	0.000122	0.000255	0.000100	0.000008	0.000534
W510-P-STEAM-MAINT-S&E										
External Allocator A	0.000593	0.000000	0.000049	0.567080	0.000000	0.000007	0.000212	0.000067	0.000005	0.000544
Weighted Factor A	0.198123	0.198123	0.198123	0.198123	0.198123	0.198123	0.198123	0.198123	0.198123	0.198123
Result A	0.000117	0.000000	0.000010	0.112352	0.000000	0.000001	0.000042	0.000013	0.000001	0.000108
External Allocator B	0.000678	0.000722	0.000079	0.533953	0.003271	0.000264	0.000307	0.000142	0.000011	0.000521
Weighted Factor B	0.801877	0.801877	0.801877	0.801877	0.801877	0.801877	0.801877	0.801877	0.801877	0.801877
Result B	0.000543	0.000579	0.000063	0.428165	0.002623	0.000211	0.000246	0.000114	0.000009	0.000418
Compound Allocator - Actual	0.000661	0.000579	0.000073	0.540517	0.002623	0.000213	0.000288	0.000127	0.000010	0.000526
W517-P-NUCL-OPER-S&E										
External Allocator A	0.000593	0.000000	0.000049	0.567080	0.000000	0.000007	0.000212	0.000067	0.000005	0.000544
Weighted Factor A	0.560087	0.560087	0.560087	0.560087	0.560087	0.560087	0.560087	0.560087	0.560087	0.560087
Result A	0.000332	0.000000	0.000027	0.317614	0.000000	0.000004	0.000119	0.000037	0.000003	0.000305
External Allocator B	0.000678	0.000722	0.000079	0.533953	0.003271	0.000264	0.000307	0.000142	0.000011	0.000521
Weighted Factor B	0.439913	0.439913	0.439913	0.439913	0.439913	0.439913	0.439913	0.439913	0.439913	0.439913
Result B	0.000298	0.000318	0.000035	0.234893	0.001439	0.000116	0.000135	0.000062	0.000005	0.000229
Compound Allocator - Actual	0.000630	0.000318	0.000062	0.552507	0.001439	0.000120	0.000254	0.000100	0.000008	0.000534
W519-P-NUCL-COOLANTS										
External Allocator A	0.000593	0.000000	0.000049	0.567080	0.000000	0.000007	0.000212	0.000067	0.000005	0.000544

RETAIL COST OF SERVICE STUDY (WITHOUT RSAM)
COS - Compound Allocators
December 2023 - Subsequent Year Adjustment

	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
Weighted Factor A	0.427750	0.427750	0.427750	0.427750	0.427750	0.427750	0.427750	0.427750	0.427750	0.427750
Result A	0.000253	0.000000	0.000021	0.242569	0.000000	0.000003	0.000091	0.000029	0.000002	0.000233
External Allocator B	0.000678	0.000722	0.000079	0.533953	0.003271	0.000264	0.000307	0.000142	0.000011	0.000521
Weighted Factor B	0.572250	0.572250	0.572250	0.572250	0.572250	0.572250	0.572250	0.572250	0.572250	0.572250
Result B	0.000388	0.000413	0.000045	0.305555	0.001872	0.000151	0.000176	0.000081	0.000006	0.000298
Compound Allocator - Actual	0.000641	0.000413	0.000066	0.548123	0.001872	0.000154	0.000266	0.000110	0.000009	0.000531
<u>W520-P-NUCL-STEAM-EXP</u>										
External Allocator A	0.000593	0.000000	0.000049	0.567080	0.000000	0.000007	0.000212	0.000067	0.000005	0.000544
Weighted Factor A	0.860153	0.860153	0.860153	0.860153	0.860153	0.860153	0.860153	0.860153	0.860153	0.860153
Result A	0.000510	0.000000	0.000042	0.487776	0.000000	0.000006	0.000183	0.000057	0.000004	0.000468
External Allocator B	0.000678	0.000722	0.000079	0.533953	0.003271	0.000264	0.000307	0.000142	0.000011	0.000521
Weighted Factor B	0.139847	0.139847	0.139847	0.139847	0.139847	0.139847	0.139847	0.139847	0.139847	0.139847
Result B	0.000095	0.000101	0.000011	0.074672	0.000457	0.000037	0.000043	0.000020	0.000002	0.000073
Compound Allocator - Actual	0.000605	0.000101	0.000053	0.562448	0.000457	0.000042	0.000225	0.000077	0.000006	0.000541
<u>W523-P-NUCL-ELECT-EXP</u>										
External Allocator A	0.000593	0.000000	0.000049	0.567080	0.000000	0.000007	0.000212	0.000067	0.000005	0.000544
Weighted Factor A	0.002102	0.002102	0.002102	0.002102	0.002102	0.002102	0.002102	0.002102	0.002102	0.002102
Result A	0.000001	0.000000	0.000000	0.001192	0.000000	0.000000	0.000000	0.000000	0.000000	0.000001
External Allocator B	0.000678	0.000722	0.000079	0.533953	0.003271	0.000264	0.000307	0.000142	0.000011	0.000521
Weighted Factor B	0.997898	0.997898	0.997898	0.997898	0.997898	0.997898	0.997898	0.997898	0.997898	0.997898
Result B	0.000676	0.000720	0.000079	0.532831	0.003264	0.000263	0.000306	0.000141	0.000011	0.000520
Compound Allocator - Actual	0.000678	0.000720	0.000079	0.534023	0.003264	0.000263	0.000307	0.000142	0.000011	0.000521
<u>W528-P-NUCL-MAINT-S&E</u>										
External Allocator A	0.000593	0.000000	0.000049	0.567080	0.000000	0.000007	0.000212	0.000067	0.000005	0.000544
Weighted Factor A	0.011732	0.011732	0.011732	0.011732	0.011732	0.011732	0.011732	0.011732	0.011732	0.011732
Result A	0.000007	0.000000	0.000001	0.006653	0.000000	0.000000	0.000002	0.000001	0.000000	0.000006
External Allocator B	0.000678	0.000722	0.000079	0.533953	0.003271	0.000264	0.000307	0.000142	0.000011	0.000521
Weighted Factor B	0.988268	0.988268	0.988268	0.988268	0.988268	0.988268	0.988268	0.988268	0.988268	0.988268
Result B	0.000670	0.000713	0.000078	0.527689	0.003233	0.000260	0.000303	0.000140	0.000011	0.000515
Compound Allocator - Actual	0.000677	0.000713	0.000079	0.534342	0.003233	0.000261	0.000306	0.000141	0.000011	0.000521

RETAIL COST OF SERVICE STUDY (WITHOUT RSAM)
COS - Compound Allocators
December 2023 - Subsequent Year Adjustment

	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
Result B	0.000000	0.000101	0.000000	0.065280	0.000460	0.000038	0.000028	0.000012	0.000000	0.000000
External Allocator C	0.000000	0.000000	0.000000	0.887360	0.000000	0.000127	0.000000	0.000149	0.000000	0.000000
Weighted Factor C	0.041088	0.041088	0.041088	0.041088	0.041088	0.041088	0.041088	0.041088	0.041088	0.041088
Result C	0.000000	0.000000	0.000000	0.036460	0.000000	0.000005	0.000000	0.000006	0.000000	0.000000
Compound Allocator - Actual	0.000513	0.000899	0.000237	0.615172	0.004074	0.000344	0.000248	0.000112	0.000543	0.000000
W584-94-D-UG-LINE-EXP										
External Allocator A	0.000602	0.000935	0.000277	0.601992	0.004237	0.000352	0.000258	0.000111	0.000636	0.000000
Weighted Factor A	0.747917	0.747917	0.747917	0.747917	0.747917	0.747917	0.747917	0.747917	0.747917	0.747917
Result A	0.000450	0.000699	0.000208	0.450240	0.003169	0.000263	0.000193	0.000083	0.000476	0.000000
External Allocator B	0.000000	0.000957	0.000000	0.615718	0.004334	0.000360	0.000264	0.000113	0.000000	0.000000
Weighted Factor B	0.094448	0.094448	0.094448	0.094448	0.094448	0.094448	0.094448	0.094448	0.094448	0.094448
Result B	0.000000	0.000090	0.000000	0.058153	0.000409	0.000034	0.000025	0.000011	0.000000	0.000000
External Allocator C	0.000000	0.000000	0.000000	0.887360	0.000000	0.000127	0.000000	0.000149	0.000000	0.000000
Weighted Factor C	0.157635	0.157635	0.157635	0.157635	0.157635	0.157635	0.157635	0.157635	0.157635	0.157635
Result C	0.000000	0.000000	0.000000	0.139879	0.000000	0.000020	0.000000	0.000023	0.000000	0.000000
Compound Allocator - Actual	0.000450	0.000790	0.000208	0.648272	0.003579	0.000318	0.000218	0.000117	0.000476	0.000000

RETAIL COST OF SERVICE STUDY (WITHOUT RSAM)
COS - Internal Factors Based on External Factors
December 2023 - Subsequent Year Adjustment

	ALLOCATOR	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1
I300-INTANG-PLANT							
BAL001000 - PLT IN SERV - INTANGIBLE	I900	2,043,446,880	30,205,555	1,398,325	14,629,661	152,047,379	1,309,930
BAL001098 - PLT IN SERV - INTANGIBLE ARO	I900	(0)				(0)	
TOTAL I300-INTANG-PLANT		2,043,446,880	30,205,555	1,398,325	14,629,661	152,047,379	1,309,930
I310-PROD-PLT-STEAM							
BAL001100 - PLT IN SERV - STEAM	W310	1,121,613,800	18,270,281	855,002	9,994,828	85,219,963	459,753
BAL001800 - PLT IN SERV - ACQ ADJ SCHERER 4	W310	0	0	0	0	0	0
TOTAL I310-PROD-PLT-STEAM		1,121,613,800	18,270,281	855,002	9,994,828	85,219,963	459,753
I320-PROD-PLT-NUCL							
BAL001200 - PLT IN SERV - NUCLEAR - TURKEY PT	W320	4,028,568,768	65,622,484	3,070,963	35,899,034	306,089,744	1,651,323
BAL001220 - PLT IN SERV - NUCLEAR - ST LUCIE 1	W320	1,708,463,363	27,829,638	1,302,355	15,224,311	129,808,660	700,304
BAL001250 - PLT IN SERV - NUCLEAR - ST LUCIE COM	W320	543,345,956	8,850,714	414,191	4,841,818	41,283,303	222,719
BAL001270 - PLT IN SERV - NUCLEAR - ST LUCIE 2	W320	1,972,336,404	32,127,940	1,503,505	17,575,714	149,857,674	808,467
TOTAL I320-PROD-PLT-NUCL		8,252,714,492	134,430,776	6,291,014	73,540,877	627,039,381	3,382,813
I340-PROD-PLT-OTHER							
BAL001300 - PLT IN SERV - OTH PRODUCTION	W340	20,355,342,583	331,573,872	15,516,804	181,388,773	1,546,594,327	8,343,718
TOTAL I340-PROD-PLT-OTHER		20,355,342,583	331,573,872	15,516,804	181,388,773	1,546,594,327	8,343,718
I350-TRANS-PLANT							
BAL001400 - PLT IN SERV - TRANSMISSION	W355	9,572,211,246	152,286,819	7,163,497	85,657,680	732,091,753	3,790,637
BAL001401 - PLT IN SERV - TRANSMISSION - GSU	I345T	632,508,218	10,303,103	482,159	5,636,353	48,057,831	259,267
BAL001402 - PLT IN SERV - TRANSMISSION - OTHER	W355	70,816,054	1,126,631	52,996	633,703	5,416,079	28,043
TOTAL I350-TRANS-PLANT		10,275,535,518	163,716,553	7,698,652	91,927,736	785,565,663	4,077,948
I364-DIST-PLT-POLES							
BAL001514 - PLT IN SERV - DIST 364 - POL, TWR & FIX	W364	3,749,955,840	54,269,891	2,539,763		274,831,625	1,417,734
TOTAL I364-DIST-PLT-POLES		3,749,955,840	54,269,891	2,539,763		274,831,625	1,417,734
I365-DIST-PLT-OH-C&D							
BAL001515 - PLT IN SERV - DIST 365 - OH COND & DEV	W365	4,414,285,087	59,857,487	2,992,166		324,661,122	1,674,783
TOTAL I365-DIST-PLT-OH-C&D		4,414,285,087	59,857,487	2,992,166		324,661,122	1,674,783
I366-DIST-PLT-UGCOND							
BAL001516 - PLT IN SERV - DIST 366 - UG CONDUIT	W366	2,184,197,112	30,656,814	1,477,127		160,470,058	827,794
TOTAL I366-DIST-PLT-UGCOND		2,184,197,112	30,656,814	1,477,127		160,470,058	827,794
I367-DIST-PLT-UG-C&D							
BAL001517 - PLT IN SERV - DIST 367 - UG COND & DEV	W367	4,566,162,730	62,896,804	3,088,677		335,810,322	1,732,296
TOTAL I367-DIST-PLT-UG-C&D		4,566,162,730	62,896,804	3,088,677		335,810,322	1,732,296
I370-DIST-PLT-METERS							
BAL001520 - PLT IN SERV - DIST 370 - METERS	E325	990,144,175	2,973,992	309,265	624,376	104,167,601	1,801,141
TOTAL I370-DIST-PLT-METERS		990,144,175	2,973,992	309,265	624,376	104,167,601	1,801,141
I374-DIST-PLT-OTHER							
BAL001510 - PLT IN SERV - DIST 360 - LAND	E104	115,529,339	1,677,011	78,099		8,471,954	43,703

**RETAIL COST OF SERVICE STUDY (WITHOUT RSAM)
COS - Internal Factors Based on External Factors
December 2023 - Subsequent Year Adjustment**

	ALLOCATOR	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1
BAL001511 - PLT IN SERV - DIST 361 - STRUCTURES	E104	391,543,324	5,683,598	264,686		28,712,507	148,115
BAL001512 - PLT IN SERV - DIST 362 - STATION EQ	E104	3,464,250,792	50,286,664	2,341,856		254,039,129	1,310,475
BAL001513 - PLT IN SERV - DIST 363 - STOR BATT EQUIP	E104	4,105,729	59,598	2,775		301,080	1,553
BAL001518 - PLT IN SERV - DIST 368 - TRANSF	W368	3,636,371,659	22,949,841	1,692,963		236,714,766	842,843
BAL001519 - PLT IN SERV - DIST 369 - SERVICES	E303	1,612,628,175	55,322	17,930		150,908,179	2,657,177
BAL001521 - PLT IN SERV - DIST 371 - INSTAL ON CP	E509	115,034,358					
BAL001523 - PLT IN SERV - DIST 373 - S LGT & TFC SIG	E508	838,634,495					
BAL001524 - ACQUISITION ADJUSTMENT VERO	I378T	110,639,787	1,235,938	62,802	2,649	7,970,831	52,843
TOTAL I374-DIST-PLT-OTHER		10,288,737,657	81,947,971	4,461,111	2,649	687,118,446	5,056,710
I389-GENERAL-PLANT							
BAL001600 - PLT IN SERV - GEN PLT - TRANSPORT	I900	606,792,746	8,969,409	415,227	4,344,215	45,149,814	388,978
BAL001710 - PLT IN SERV - GEN PLT - STRUCTURES	I900	1,168,205,503	17,268,027	799,400	8,363,540	86,923,025	748,866
BAL001720 - PLT IN SERV - GEN PLT - OTHER	I900	1,110,470,552	16,414,608	759,892	7,950,198	82,627,123	711,855
TOTAL I389-GENERAL-PLANT		2,885,468,801	42,652,044	1,974,518	20,657,953	214,699,963	1,849,699
I400-ACCUM-PROV-DEPR							
BAL008000 - ACC PRV DEPR - INTANGIBLE	I900	(907,654,034)	(13,416,641)	(621,105)	(6,498,173)	(67,536,092)	(581,842)
BAL008001 - ACC PRV DEPR - INTANGIBLE ARO	I900						
BAL008075 - ACC PRV DEPR - ITC INTEREST SYNCHRONIZATION	I900	(6,570,436)	(97,122)	(4,496)	(47,040)	(488,888)	(4,212)
BAL008100 - ACC PRV DEPR - STEAM	W310	278,860,139	4,542,431	212,574	2,484,954	21,187,730	114,306
BAL008101 - ACC PRV DEPR & AMORT - STEAM 2016 FLOWBACK	W310	71,374,597	1,162,641	54,409	636,027	5,423,026	29,257
BAL008155 - ACC PRV DEPR - FOSSIL DECOM	W310	(226,681,438)	(3,692,477)	(172,798)	(2,019,984)	(17,223,204)	(92,917)
BAL008200 - ACC PRV DEPR - TURKEY POINT	W320	(1,760,088,689)	(28,670,577)	(1,341,709)	(15,684,350)	(133,731,141)	(721,466)
BAL008220 - ACC PRV DEPR - ST LUCIE 1	W320	(789,327,903)	(12,857,583)	(601,702)	(7,033,791)	(59,972,956)	(323,548)
BAL008250 - ACC PRV DEPR - ST LUCIE COM	W320	(298,896,027)	(4,868,801)	(227,847)	(2,663,496)	(22,710,053)	(122,518)
BAL008270 - ACC PRV DEPR - ST LUCIE 2	W320	(878,300,382)	(14,306,881)	(669,525)	(7,826,635)	(66,733,064)	(360,018)
BAL008288 - ACC PROV DEPR & AMORT - NUCLEAR 2016 FLOWBACK	W320	(136,260,595)	(2,219,587)	(103,871)	(1,214,234)	(10,353,049)	(55,854)
BAL008300 - ACC PRV DEPR - OTH PRODUCTION	W340	(2,848,797,279)	(46,404,856)	(2,171,628)	(25,385,957)	(216,450,973)	(1,167,731)
BAL008301 - ACC DEPR & AMORT - OTHER 2016 FLOWBACK	W340	(188,169,393)	(3,065,144)	(143,441)	(1,676,799)	(14,297,068)	(77,131)
BAL008350 - ACC PRV DEPR - DISMANTLEMENT - OTHER	W340	(55,972,510)	(911,752)	(42,668)	(498,777)	(4,252,779)	(22,943)
BAL008400 - ACC PRV DEPR - TRANSMISSION	W355	(1,751,901,586)	(27,871,462)	(1,311,060)	(15,677,028)	(133,987,087)	(693,761)
BAL008401 - ACC PRV DEPR - TRANSMISSION - GSU	I345T	(135,323,731)	(2,204,326)	(103,157)	(1,205,885)	(10,281,866)	(55,470)
BAL008402 - ACC PRV DEPR - TRANSMISSION - OTHER	W355	(29,603,805)	(470,975)	(22,154)	(264,912)	(2,264,127)	(11,723)
BAL008404 - ACC PROV DEPR & AMORT - TRANS 2016 FLOWBACK	I350	298,475,588	4,755,508	223,624	2,670,244	22,818,487	118,453
BAL008510 - ACC PRV DEPR - DIST 360 - LAND	E104	(672,800)	(9,766)	(455)		(49,338)	(255)
BAL008511 - ACC PRV DEPR - DIST 361 - STRUCTURES	E104	(93,921,915)	(1,363,360)	(63,492)		(6,887,446)	(35,529)
BAL008512 - ACC PRV DEPR - DIST 362 - STATION EQ	E104	(769,555,725)	(11,170,782)	(520,225)		(56,432,769)	(291,112)
BAL008513 - ACC PRV DEPR - DIST 363 - STOR BATT EQUIP	E104	(2,738,003)	(39,745)	(1,851)		(200,782)	(1,036)
BAL008514 - ACC PRV DEPR - DIST 364 - POL, TWR & FIX	W364	(749,958,001)	(10,853,498)	(507,930)		(54,963,894)	(283,534)
BAL008515 - ACC PRV DEPR - DIST 365 - OH COND & DEV	W365	(781,851,438)	(10,601,867)	(529,968)		(57,503,483)	(296,635)
BAL008516 - ACC PRV DEPR - DIST 366 - UG CONDUIT	W366	(568,716,034)	(7,982,348)	(384,611)		(41,782,811)	(215,539)
BAL008517 - ACC PRV DEPR - DIST 367 - UG COND & DEV	W367	(960,223,147)	(13,226,635)	(649,521)		(70,617,905)	(364,286)
BAL008518 - ACC PRV DEPR - DIST 368 - TRANSF	W368	(1,357,882,187)	(8,569,856)	(632,181)		(88,393,265)	(314,732)
BAL008519 - ACC PRV DEPR - DIST 369 - SERVICES	E303	(698,389,429)	(23,958)	(7,765)		(65,354,605)	(1,150,758)
BAL008520 - ACC PRV DEPR - DIST 370 - METERS	E325	(500,837,207)	(1,504,312)	(156,433)	(315,823)	(52,690,317)	(911,058)
BAL008521 - ACC PRV DEPR - DIST 371 - INSTAL ON CP	E509	(47,335,165)					
BAL008523 - ACC PRV DEPR - DIST 373 - S LGT & TFC SIG	E508	(120,398,681)					
BAL008588 - ACC PROV DEPR & AMORT - DISTRIBUTION 2016 FLOWBACK	I375T	577,485,378	6,636,283	333,588	61	40,851,485	245,383

RETAIL COST OF SERVICE STUDY (WITHOUT RSAM)
COS - Internal Factors Based on External Factors
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	ALLOCATOR	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1
BAL008590 - ACC PRV DEPR - VERO AMORT ELECT PLANT	I378T	(16,747,538)	(187,084)	(9,506)	(401)	(1,206,544)	(7,999)
BAL008600 - ACC PRV DEPR - GEN PLT - TRANSP EQ	I900	(305,271,550)	(4,512,423)	(208,896)	(2,185,532)	(22,714,434)	(195,691)
BAL008710 - ACC PRV DEPR - GEN PLT - STRUCTURES	I900	(191,053,908)	(2,824,096)	(130,738)	(1,367,813)	(14,215,807)	(122,473)
BAL008711 - ACC PROV DEPR & AMORT - GENERAL 2016 FLOWBACK	I900	25,954,399	383,649	17,761	185,815	1,931,197	16,638
BAL008720 - ACC PRV DEPR - GEN PLT - OTHER	I900	(474,910,281)	(7,019,966)	(324,980)	(3,400,028)	(35,336,795)	(304,436)
BAL009150 - ACC PRV DEPR - NUCLEAR DECOMM RESV	W320	0	0	0	0	0	0
BAL009180 - ACC PRV DEPR - AMORT ELECT PLANT	W310	23,270,996	379,068	17,739	207,370	1,768,125	9,539
TOTAL I400-ACCUM-PROV-DEPR		(16,378,589,719)	(223,088,299)	(10,806,018)	(88,782,187)	(1,234,652,492)	(8,252,631)
I410-FUTURE-USE							
BAL005300 - PLT FUTURE USE - OTH PRODUCTION	W340	547,696,545	8,921,582	417,507	4,880,586	41,613,860	224,503
BAL005400 - PLT FUTURE USE - TRANSMISSION	W355	29,535,224	469,884	22,103	264,298	2,258,882	11,696
BAL005500 - PLT FUTURE USE - DISTRIBUTION	E104	22,846,393	331,636	15,444	1,675,363	1,675,363	8,642
BAL005700 - PLT FUTURE USE - GENERAL	I900	1,212,414	17,921	830	8,680	90,212	777
TOTAL I410-FUTURE-USE		601,290,575	9,741,023	455,884	5,153,564	45,638,317	245,618
I415-CWIP							
BAL007000 - CWIP - INTANGIBLE PLANT	I900	133,416,447	1,972,118	91,297	955,169	9,927,159	85,525
BAL007100 - CWIP - STEAM	W310	18,082,692	294,554	13,784	161,137	1,373,919	7,412
BAL007200 - CWIP - NUCLEAR RECOVERY	W320	362,129,355	5,898,826	276,050	3,226,976	27,514,507	148,438
BAL007300 - CWIP - OTHER PRODUCTION - GT	W340	199,185,062	3,244,581	151,838	1,774,961	15,134,036	81,647
BAL007400 - CWIP - TRANSMISSION	W355	281,965,693	4,485,866	211,013	2,523,192	21,565,002	111,660
BAL007500 - CWIP - DISTRIBUTION	I375T	343,515,760	3,947,577	198,434	36	24,300,406	145,966
BAL007600 - CWIP - GENERAL - TRANSPORT EQ	I900	133,161,036	1,968,342	91,122	953,341	9,908,154	85,361
TOTAL I415-CWIP		1,471,456,045	21,811,865	1,033,537	9,594,811	109,723,182	666,009
I420-NUCLEAR-FUEL							
BAL020100 - NUCLEAR FUEL IN PROCESS	E201	471,046,873	9,742,220	434,122	5,775,007	32,577,994	269,684
BAL020300 - NUCLEAR FUEL ASSEMBLIES IN REACTOR	E201	568,771,699	11,763,370	524,186	6,973,108	39,336,724	325,633
BAL020400 - SPENT NUCLEAR FUEL	E201	74,158,974	1,533,760	68,346	909,185	5,128,896	42,458
BAL020500 - ACCUM PRV FOR AMORT OF NUCLEAR FUEL ASSEMBLIES	E201	(437,850,030)	(9,055,640)	(403,527)	(5,368,016)	(30,282,072)	(250,678)
TOTAL I420-NUCLEAR-FUEL		676,127,516	13,983,710	623,126	8,289,284	46,761,542	387,097
I425-WORKING CAPITAL							
BAL231000 - CASH	I599T	56,446,011	798,513	37,153	379,937	4,243,804	35,695
BAL234000 - OTHER SPECIAL DEPOSITS	I599T	2,098,206	29,682	1,381	14,123	157,750	1,327
BAL235000 - WORKING FUNDS	I599T	113,142	1,601	74	762	8,506	72
BAL242000 - CUSTOMER ACCOUNTS RECEIVABLE	I599T	945,157,415	13,370,653	622,106	6,361,844	71,060,159	597,697
BAL243100 - OTH ACCTS REC - MISC	I599T	136,775,921	1,934,898	90,026	920,637	10,283,280	86,494
BAL244000 - ACCUM PRV FR UNCOLLECTIBLE ACCTS	E205	(10,280,186)				(777,965)	
BAL251000 - FUEL STOCK	E201	148,788,407	3,077,251	137,125	1,824,137	10,290,330	85,184
BAL254100 - PLANT MATERIALS & OPERATING SUPPLIES	I399T	570,368,429	8,126,817	389,740	3,149,576	42,486,188	256,080
BAL263000 - STORES EXPENSE	I399T	876,160	12,484	599	4,838	65,264	393
BAL265100 - PREPAYMENTS - GENERAL	I599T	64,682,547	915,031	42,574	435,377	4,863,055	40,904
BAL273200 - ACCRUED UTILITY REVENUES - FPSC	I599T	359,936,632	5,091,837	236,912	2,422,729	27,061,264	227,616
BAL382200 - UNRECOVERED PLANT & REGULATORY COSTS	I599T	23,755,019	336,050	15,636	159,895	1,785,983	15,022
BAL382210 - OTH REG ASSETS - VERO BEACH	I599T	(0)	(0)	(0)	(0)	(0)	(0)
BAL382301 - OTH REG ASSETS - OTHER	I599T	104,487,809	1,478,135	68,774	703,306	7,855,750	66,076
BAL382360 - OTH REG ASSETS - UNDERREC ECCR	I599T	376,799	5,330	248	2,536	28,329	238

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	ALLOCATOR	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1
BAL382385 - OTH REG ASSETS - NUCLEAR MAINT RESERVE	W320	88,354,176	1,439,226	67,352	787,334	6,713,130	36,217
BAL383000 - PRELIM SURVEY & INVEST CHARG & R/W	I599T	37,329,000	528,074	24,570	251,261	2,806,522	23,606
BAL384000 - CLEARING ACCOUNTS - OTHER	I599T	15,485	219	10	104	1,164	10
BAL386100 - MISC DEF DEB - OTHER	I599T	229,445,416	3,245,846	151,022	1,544,394	17,250,489	145,096
BAL386102 - MISC DEF DEB - FIN 48 - INTEREST REC	I599T	735,024	10,398	484	4,947	55,262	465
BAL386121 - MISC DEF DEB - SPC FUNDS - SFAS 158 - LIFE	I599T	1,037,734	14,680	683	6,985	78,020	656
BAL386180 - MISC DEF DEB - STORM MAINTENANCE	I399T	2,433,922,431	34,679,414	1,663,131	13,440,127	181,300,506	1,092,764
BAL386190 - MISC DEF DEB - DEF PENSION DEBIT	I900	1,739,045,352	25,705,992	1,190,024	12,450,357	129,397,681	1,114,796
BAL386417 - MISC DEF DEB - 2021 RATE CASE	I599T	3,231,000	45,707	2,127	21,748	242,918	2,043
BAL387000 - DEF LOSSES FROM DISP OF UTILITY PLT	I599T	12,619	179	8	85	949	8
BAL388000 - RESEARCH, DEVELOPMENT & DEMONSTRATION EXPENDITURES	I599T						
BAL628200 - ACCUM PRV INJURIES & DAMAGES - WORKERS COMPENSATION	I900	(22,871,283)	(338,076)	(15,651)	(163,743)	(1,701,791)	(14,661)
BAL628370 - ACC PRV PEN/BENFS-POST RETIREMENT BENEFITS	I900	(129,439,600)	(1,913,333)	(88,575)	(926,698)	(9,631,252)	(82,976)
BAL628410 - ACC MISC OPER PRV - MISC OPER RESERV	I599T	(189,811,587)	(2,685,166)	(124,935)	(1,277,620)	(14,270,683)	(120,033)
BAL628430 - ACC MISC OPER PRV - DEF COMPENSAT	I900	(23,643,418)	(349,489)	(16,179)	(169,270)	(1,759,243)	(15,156)
BAL628440 - ACC PROV PENS & BENEFITS - SFAS 158	I900	(1,037,339)	(15,334)	(710)	(7,427)	(77,186)	(665)
BAL732100 - ACCTS PAY - GENERAL	I599T	(766,554,731)	(10,844,053)	(504,549)	(5,159,671)	(57,632,200)	(484,753)
BAL734100 - ACCTS PAYABLE - ASSOC COMPANIES	I599T	(37,116,695)	(525,071)	(24,430)	(249,832)	(2,790,560)	(23,472)
BAL735600 - CUSTOMER DEPOSITS - NON-ELECTRIC	I599T	(71,876)	(1,017)	(47)	(484)	(5,404)	(45)
BAL736100 - TAXES ACCRUED - FEDERAL INCOME TAXES	I599T	(15,603,310)	(220,732)	(10,270)	(105,026)	(1,173,110)	(9,867)
BAL736110 - TAXES ACCRUED - STATE INCOME TAXES	I599T	(3,413,163)	(48,284)	(2,247)	(22,974)	(256,613)	(2,158)
BAL736205 - TAXES ACCRUED - PERSONAL PROPERTY	I409T	(295,229,701)	(4,261,974)	(203,814)	(1,639,213)	(21,912,496)	(127,702)
BAL736210 - TAXES ACCRUED - REVENUE TAXES	I599T	(105,489,745)	(1,492,309)	(69,434)	(710,050)	(7,931,079)	(66,709)
BAL736245 - TAXES ACCRUED - OTHER	I599T	(11,374,419)	(160,908)	(7,487)	(76,561)	(855,168)	(7,193)
BAL737000 - INTEREST ACCR ON LONG - TERM DEBT	I599T	(190,363,987)	(2,692,981)	(125,298)	(1,281,338)	(14,312,214)	(120,382)
BAL737200 - INTEREST ACCR ON CUST DEPOSITS	I599T	(5,297,010)	(74,934)	(3,487)	(35,654)	(398,247)	(3,350)
BAL741100 - TAX COLLECTIONS PAYABLE	I599T	(102,063,125)	(1,443,834)	(67,178)	(686,986)	(7,673,454)	(64,543)
BAL742100 - MISC CURR & ACC LIAB - OTHER	I599T	(621,479,179)	(8,791,745)	(409,060)	(4,183,169)	(46,724,925)	(393,010)
BAL742101 - MISC CURR & ACC LIAB - STORM LIABILITIES	I399T	(0)	(0)	(0)	(0)	(0)	(0)
BAL742800 - MISC CURR & ACC LIAB - POLE ATTACH RNT	W364	(5,547,231)	(80,280)	(3,757)		(406,553)	(2,097)
BAL742801 - MISC CURR & ACC LIAB - POLE ATTCH RENT - PHONE	W364	(9,900,701)	(143,284)	(6,706)		(725,615)	(3,743)
BAL852000 - CUSTOMER ADVANCES FOR CONSTRUCT	I599T	(1,202,008)	(17,004)	(791)	(8,091)	(90,371)	(760)
BAL853113 - OTH DEF CREDITS - INC TAX PAY - FIN48	I599T	(50,509,002)	(714,525)	(33,245)	(339,976)	(3,797,439)	(31,941)
BAL853200 - OTH DEF CREDITS - OTHER	I599T	(168,525,677)	(2,384,046)	(110,924)	(1,134,344)	(12,670,335)	(106,572)
BAL853250 - OTH DEF CREDITS - DEF SJRPP INT	I310	(0)	(0)	(0)	(0)	(0)	(0)
BAL854304 - OTH REG LIAB - TAX AUDIT REFUND INT	I599T	(285,725)	(4,042)	(188)	(1,923)	(21,482)	(181)
BAL854306 - OTH REG LIAB - DEF GAIN LAND SALES	I599T	(3,208,977)	(45,396)	(2,112)	(21,600)	(241,262)	(2,029)
BAL854314 - OTH REG LIAB - INTEREST INCOME - FIN 48	I599T	(773,656)	(10,945)	(509)	(5,207)	(58,166)	(489)
BAL854340 - OTH REG LIAB - BASE	W320	(3,466)	(56)	(3)	(31)	(263)	(1)
BAL856100 - DEF GAINS FUTURE USE	I599T	(27,443,844)	(388,234)	(18,064)	(184,724)	(2,063,322)	(17,355)
TOTAL I425-WORKING_CAPITAL		4,148,450,092	61,200,966	2,892,110	26,495,431	308,077,906	2,126,616
I440-REVS-EXCL-MISC-SERV							
INC040000 - RETAIL SALES - BASE REVENUES	E401	7,696,916,279	74,862,020	3,955,296	30,840,468	588,333,894	4,373,884
INC040420 - CILC INCENTIVES OFFSET	E402	76,534,487	32,089,465	1,201,792	11,960,560		
INC047215 - INTERCHANGE SALES NON RECOVERABLE	E101	1,887,953	30,062	1,414	16,297	144,519	748
INC054000 - RENT FROM ELECTRIC PROPERTY - GENERAL	I900	18,741,065	277,024	12,824	134,173	1,394,472	12,014
INC054100 - RENT FROM ELECTRIC PROPERTY - FUT USE & PLT IN SERV & STORAGE TANKS	I900	8,631,762	127,592	5,907	61,797	642,266	5,533
INC054400 - RENT FROM ELECTRIC PROPERTY - POLE ATTACHMENTS	W364	39,519,127	571,926	26,765		2,896,329	14,941

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	ALLOCATOR	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1
INC056060 - OTH ELECTRIC REVENUES - SOLAR NOW	E206	3,092,000	64,428	2,847	39,078	213,576	1,768
INC056130 - OTH ELECTRIC REVENUES - TRANSMISSION	E101	424,401	6,758	318	3,663	32,487	168
INC056213 - OTH ELECTRIC REVENUES - TRANS. SERVICE DEMAND (SHORT-TERM FIRM & NON	E101	10,059,355	160,177	7,535	86,833	770,024	3,987
INC056222 - OTH ELECTRIC REVENUES - ANCILLARY SERVICES (REACTIVE & VOLTAGE CNTL	I345T	1,527,927	24,889	1,165	13,616	116,092	626
INC056224 - OTH ELECTRIC REVENUES - ANCILLARY SERVICES (REG, SPINNING & SUPPLEME	I310	885,816	14,429	675	7,894	67,304	363
INC056249 - OTH ELECTRIC REVENUES - WHOLESALE DISTRIBUTION WHEELING	I375T	216,517	2,488	125	0	15,316	92
INC056400 - OTH ELECTRIC REVENUES - USE CHARGE RECOVERIES PSL 2	I320	2,244,147	36,556	1,711	19,998	170,510	920
INC056700 - OTH ELECTRIC REVENUES - MISC	I599T	30,710,565	434,446	20,214	206,712	2,308,925	19,421
INC056920 - OTH ELECTRIC REVENUES - UNBILLED REVENUES - FPSC	E206	3,101,301	64,621	2,856	39,196	214,218	1,773
INC056921 - OTH ELECTRIC REVENUES - NET METERING	E206	(83,271)	(1,735)	(77)	(1,052)	(5,752)	(48)
TOTAL I440-REVS-EXCL-MISC-SERV		7,894,409,429	108,765,147	5,241,367	43,429,232	597,314,180	4,436,191
I450-MISC-SERV-REVS							
INC050400 - FIELD COLLECTION LATE PAYMENT CHARGES	E311	70,288,854	94,422	3,116	15,270	5,338,223	33,027
INC051010 - MISC SERV REVS - INITIAL CONNECTION	E312	1,189,240				234,981	13
INC051020 - MISC SERV REVS - RECONNECT AFTER NON PAYMENT	E313	5,760,090				232,752	
INC051030 - MISC SERV REVS - CONNECT / DISCONNECT	E314	11,338,857	8	8		648,798	
INC051040 - MISC SERV REVS - RETURNED CUSTOMER CHECKS	E315	11,409,542	12,267			513,909	
INC051050 - MISC SERV REVS - CURRENT DIVERSION PENALTY	E316	1,320,995				24,271	
INC051060 - MISC SERV REVS - OTHER BILLINGS	E356	2,817,164	125	32	8	262,553	4,623
INC051100 - MISC SERV REVS - REIMBURSEMENTS - OTHER	E356	(1,804,591)	(80)	(20)	(5)	(168,184)	(2,961)
TOTAL I450-MISC-SERV-REVS		102,320,151	106,742	3,136	15,273	7,087,303	34,702
I500-O&M-EXCL-CUST-ACCTS							
INC100000 - STEAM O&M - OPERATION SUPERV & ENG	W500	(4,356,011)	(84,736)	(3,820)	(49,322)	(309,578)	(2,296)
INC101210 - STEAM O&M - FUEL - NON RECV EXP	E201	(4,288,337)	(88,692)	(3,952)	(52,575)	(296,585)	(2,455)
INC102000 - STEAM O&M - STEAM EXPENSES	W502	(7,027,792)	(134,868)	(6,097)	(78,170)	(502,318)	(3,636)
INC105000 - STEAM O&M - ELECTRIC EXPENSES	W505	(3,019,147)	(54,529)	(2,496)	(30,982)	(221,090)	(1,436)
INC106000 - STEAM O&M - MISC STEAM EXP	E106	(23,057,644)	(367,152)	(17,271)	(199,035)	(1,765,017)	(9,139)
INC110000 - STEAM O&M - MAINT SUPERV & ENG	W510	(4,987,316)	(98,446)	(4,426)	(57,559)	(352,226)	(2,681)
INC111000 - STEAM O&M - MAINT OF STRUCTURES	E106	(4,959,425)	(78,970)	(3,715)	(42,810)	(379,634)	(1,966)
INC112000 - STEAM O&M - MAINT OF BOILER PLANT	E201	(16,401,418)	(339,215)	(15,116)	(201,080)	(1,134,336)	(9,390)
INC113000 - STEAM O&M - MAINT OF ELECTRIC PLANT	E201	(3,784,237)	(78,266)	(3,488)	(46,395)	(261,721)	(2,167)
INC114000 - STEAM O&M - MAINT OF MISC STEAM PLT	E201	(2,152,092)	(44,510)	(1,983)	(26,385)	(148,840)	(1,232)
INC117000 - NUCLEAR O&M - OPERAT SUPERV & ENG	W517	(61,610,640)	(1,110,020)	(50,825)	(630,154)	(4,515,955)	(29,194)
INC118210 - NUCLEAR O&M - NUCL FUEL EXP	E201	(10,471,335)	(216,569)	(9,650)	(128,378)	(724,206)	(5,995)
INC119000 - NUCLEAR O&M - COOLANTS AND WATER	W519	(9,533,560)	(177,767)	(8,082)	(102,086)	(689,474)	(4,740)
INC120000 - NUCLEAR O&M - STEAM EXPENSES	W520	(48,918,640)	(811,498)	(37,822)	(447,087)	(3,694,088)	(20,594)
INC123000 - NUCLEAR O&M - ELECTRIC EXPENSES	W523	(128,237)	(2,651)	(118)	(1,571)	(8,871)	(73)
INC124000 - NUCLEAR O&M - MISC NUCLEAR PWR EXP	E106	(77,353,235)	(1,231,712)	(57,939)	(667,717)	(5,921,237)	(30,659)
INC125000 - NUCLEAR O&M - RENTS	W320	(363,053)	(5,914)	(277)	(3,235)	(27,585)	(149)
INC128000 - NUCLEAR O&M - MAINT SUPERV & ENG	W528	(67,464,722)	(1,391,543)	(62,040)	(824,242)	(4,671,763)	(38,485)
INC129000 - NUCLEAR O&M - MAINT OF STRUCTURES	E106	(5,023,281)	(79,987)	(3,763)	(43,361)	(384,522)	(1,991)
INC130000 - NUCLEAR O&M - MAINT OF REACTOR PLANT	E201	(17,986,044)	(371,988)	(16,576)	(220,508)	(1,243,930)	(10,297)
INC131000 - NUCLEAR O&M - MAINT OF ELECTRIC PLANT	E201	(4,361,838)	(90,212)	(4,020)	(53,476)	(301,668)	(2,497)
INC132000 - NUCLEAR O&M - MAINT OF MISC NUCL PLT	E201	(15,606,998)	(322,785)	(14,384)	(191,341)	(1,079,393)	(8,935)
INC146000 - OTH PWR O&M - OPERAT SUPERV & ENG	W546	(23,237,322)	(423,577)	(19,348)	(241,420)	(1,695,623)	(11,193)
INC147200 - OTH PWR O&M - FUEL N-RECOV EMISSIONS	E201	(4,963,826)	(102,662)	(4,575)	(60,856)	(343,302)	(2,842)
INC148000 - OTH PWR O&M - GENERATION EXPENSES	W548	(21,347,537)	(397,559)	(18,080)	(228,212)	(1,544,641)	(10,595)

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	ALLOCATOR	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1
INC149000 - OTH PWR O&M - MISC OTH PWR GENERAT	E106	(43,199,984)	(687,883)	(32,358)	(372,904)	(3,306,873)	(17,122)
INC149111 - OTH PWR O&M - WC H2O RECLAMATION	E106	(3,218,202)	(51,244)	(2,410)	(27,780)	(246,347)	(1,276)
INC151000 - OTH PWR O&M - MAINT SUPERV & ENG	W551	(14,759,864)	(274,604)	(12,491)	(157,581)	(1,068,399)	(7,315)
INC152000 - OTH PWR O&M - MAINT OF STRUCTURES	E106	(39,511,335)	(629,147)	(29,595)	(341,064)	(3,024,514)	(15,660)
INC153000 - OTH PWR O&M - MAINT GENR & ELECT PLT	E201	(47,579,616)	(984,044)	(43,850)	(583,323)	(3,290,646)	(27,240)
INC154000 - OTH PWR O&M - MAINT MISC OTH PWR GEN	E201	(8,579,078)	(177,433)	(7,907)	(105,179)	(593,336)	(4,912)
INC156000 - OTH PWR O&M - SYS CNTR & L DISPATCH	E106	(2,313,488)	(36,838)	(1,733)	(19,970)	(177,093)	(917)
INC157000 - OTH PWR O&M - OTHER EXPENSES	E106	(2,602,122)	(41,434)	(1,949)	(22,462)	(199,187)	(1,031)
INC260010 - TRANS O&M - OPERAT SUPERV & ENG	W355	(8,606,757)	(136,927)	(6,441)	(77,018)	(658,253)	(3,408)
INC261000 - TRANS O&M - LOAD DISPATCHING	E101	(11,138,552)	(177,362)	(8,343)	(96,148)	(852,634)	(4,415)
INC262000 - TRANS O&M - STATION EXPENSES	E101	(2,962,227)	(47,168)	(2,219)	(25,570)	(226,753)	(1,174)
INC263000 - TRANS O&M - OVERHEAD LINE EXPENSES	W355	(109,624)	(1,744)	(82)	(981)	(8,384)	(43)
INC265000 - TRANS O&M - TRANS OF ELECTR BY OTH	E101	(6,772,471)	(107,840)	(5,073)	(58,460)	(518,419)	(2,684)
INC266000 - TRANS O&M - MISC TRANS EXP	W355	(5,276,240)	(83,941)	(3,949)	(47,215)	(403,532)	(2,089)
INC267000 - TRANS O&M - RENTS	E101	(111,116)	(1,769)	(83)	(959)	(8,506)	(44)
INC268010 - TRANS O&M - MAINT SUPERV & ENG	W355	(2,770,962)	(44,084)	(2,074)	(24,796)	(211,926)	(1,097)
INC269000 - TRANS O&M - MAINT OF STRUCTURES	E101	(3,725,481)	(59,322)	(2,790)	(32,159)	(285,178)	(1,477)
INC270000 - TRANS O&M - MAINT OF STATION EQ	E101	(2,490,809)	(39,662)	(1,866)	(21,501)	(190,666)	(987)
INC271000 - TRANS O&M - MAINT OF OVERHEAD LINES	W355	(622,137)	(9,898)	(466)	(5,567)	(47,582)	(246)
INC272000 - TRANS O&M - MAINT UNDERGROUND LINES	W355	(1,204,001)	(19,155)	(901)	(10,774)	(92,083)	(477)
INC273000 - TRANS O&M - MAINT OF MISC TRANS PLANT	W355	(668,119)	(10,629)	(500)	(5,979)	(51,098)	(265)
INC380000 - DIST O&M - OPERATION SUPERV & ENG	I378T	(27,684,611)	(309,260)	(15,715)	(663)	(1,994,485)	(13,223)
INC381000 - DIST O&M - LOAD DISPATCHING	E104	(4,850,404)	(70,408)	(3,279)		(355,688)	(1,835)
INC382000 - DIST O&M - SUBSTATION EXPENSES	E104	(3,078,841)	(44,692)	(2,081)		(225,776)	(1,165)
INC383000 - DIST O&M - OVERHEAD LINE EXPENSES	W583	(12,396,787)	(164,874)	(8,046)		(921,587)	(5,347)
INC384000 - DIST O&M - UNDERGROUND LINE EXP	W584	(6,403,984)	(74,797)	(3,660)		(491,065)	(3,709)
INC385000 - DIST O&M - ST LIGHT & SIGNAL SYSTEMS	E508	(2,188,243)					
INC386000 - DIST O&M - METER EXPENSES	E325	518,165	1,556	162	327	54,513	943
INC387000 - DIST O&M - CUSTOMER INSTALLATIONS EXP	E310	(1,448,109)	(64)	(16)		(134,242)	(2,364)
INC388000 - DIST O&M - MISC DISTRIBUTION EXPENSES	I378T	(31,278,659)	(349,409)	(17,755)	(749)	(2,253,411)	(14,939)
INC389000 - DIST O&M - RENTS	I378T	(4,264,536)	(47,638)	(2,421)	(102)	(307,230)	(2,037)
INC390000 - DIST O&M - MAINT SUPERV & ENG	I378T	(21,477,355)	(239,920)	(12,191)	(514)	(1,547,295)	(10,258)
INC391000 - DIST O&M - MAINT OF STRUCTURES	E104	(222,813)	(3,234)	(151)		(16,339)	(84)
INC392000 - DIST O&M - MAINT OF STATION EQ	E104	(9,507,095)	(138,004)	(6,427)		(697,171)	(3,596)
INC393000 - DIST O&M - MAINT OF OVERHEAD LINES	W583	(43,319,355)	(576,137)	(28,116)		(3,220,397)	(18,686)
INC394000 - DIST O&M - MAINT UNDERGROUND LINES	W584	(18,415,815)	(215,093)	(10,525)		(1,412,148)	(10,667)
INC395000 - DIST O&M - MAINT OF LINE TRANSFORMERS	W368	(35,723)	(225)	(17)		(2,325)	(8)
INC396000 - DIST O&M - MAINT S LIGHT & SIGNAL SYST	E508	(8,789,796)					
INC397000 - DIST O&M - MAINT OF METERS	E325	(4,925,328)	(14,794)	(1,538)	(3,106)	(518,167)	(8,960)
INC398000 - DIST O&M - MAINT OF MISC DISTRIBUTION PLANT	I378T	(6,639,617)	(74,170)	(3,769)	(159)	(478,338)	(3,171)
INC407000 - CUST SERV & INFO - SUPERVISION	E356	(729,675)	(32)	(8)	(2)	(68,004)	(1,197)
INC408000 - CUST SERV & INFO - CUST ASSIST EXP	E356	(9,372,384)	(416)	(105)	(28)	(873,484)	(15,380)
INC409000 - CUST SERV & INFO - INFO & INST ADV GEN	E356	(5,127)	(0)	(0)	(0)	(478)	(8)
INC410000 - CUST SERV & INFO - MISC CUST SERV & INF	E356	(8,037,907)	(357)	(90)	(24)	(749,114)	(13,190)
INC510000 - DEMONSTRATING AND SELLING EXPENSES	E356	(508,119)	(23)	(6)	(1)	(47,355)	(834)
INC516000 - MISC AND SELLING EXPENSES	E356	(20,060,774)	(891)	(225)	(59)	(1,869,616)	(32,920)
INC520010 - A&G EXP - SALARIES	I900	(243,936,174)	(3,605,784)	(166,925)	(1,746,414)	(18,150,634)	(156,373)
INC521000 - A&G EXP - OFF SUPPL & EXP	I900	(49,423,489)	(730,562)	(33,820)	(353,838)	(3,677,469)	(31,682)
INC522000 - A&G EXP - ADMIN EXP TRANSFERRED CR.	I900	144,877,075	2,141,525	99,139	1,037,219	10,779,913	92,872

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COS - Internal Factors Based on External Factors
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	ALLOCATOR	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1
INC523000 - A&G EXP - OUTSIDE SERVICES EMPLOYED	I900	(80,599,101)	(1,191,389)	(55,154)	(577,034)	(5,997,162)	(51,667)
INC524000 - A&G EXP - PROPERTY INSURANCE	I399T	(20,062,662)	(285,860)	(13,709)	(110,786)	(1,494,448)	(9,008)
INC524100 - A&G EXP - PROP INSUR NUCL OUTAGE	I320	277,063	4,513	211	2,469	21,051	114
INC525000 - A&G EXP - INJURIES AND DAMAGES	I900	(36,362,177)	(537,494)	(24,883)	(260,328)	(2,705,612)	(23,310)
INC526100 - A&G EXP - EMP PENSIONS & BENEFITS	I900	(48,371,591)	(715,013)	(33,101)	(346,307)	(3,599,200)	(31,008)
INC528010 - A&G EXP - REGULATORY COMMISSION EXPENSE - FPSC	I900	(1,609,331)	(23,789)	(1,101)	(11,522)	(119,746)	(1,032)
INC528220 - A&G EXP - REGULATORY COMMISSION EXPENSE - RAF - RETAIL BASE	I900	(6,025,085)	(89,061)	(4,123)	(43,135)	(448,310)	(3,862)
INC530000 - A&G EXP - MISC GENERAL EXPENSES	I900	(13,874,451)	(205,088)	(9,494)	(99,331)	(1,032,361)	(8,894)
INC531000 - A&G EXP - RENTS	I900	(4,240,181)	(62,677)	(2,902)	(30,357)	(315,500)	(2,718)
INC535000 - A&G EXP - MAINT OF GEN PLT	I389	(11,163,930)	(165,022)	(7,639)	(79,926)	(830,678)	(7,157)
TOTAL I500-O&M-EXCL-CUST-ACCTS		(1,266,262,798)	(19,516,536)	(906,418)	(9,289,716)	(93,378,371)	(704,880)
I540-O&M-CA-EXCL-SUP							
INC402000 - CUST ACCT O&M - METER READING EXP	E330	(8,072,429)	(635)	(96)	(47)	(692,721)	(17,387)
INC403000 - CUST ACCT O&M - CUST REC & COLLECT	E356	(81,011,133)	(3,599)	(910)	(238)	(7,550,044)	(132,940)
INC404000 - CUST ACCT O&M - UNCOLLECTIBLE ACCTS	E205	(13,038,908)				(986,735)	
INC405000 - CUST ACCT - MISC CUSTOMER ACCOUNTS EXPENSES	E355	(2,597,982)	(5,205)	(941)	(881)	(317,900)	(3,916)
TOTAL I540-O&M-CA-EXCL-SUP		(104,720,453)	(9,438)	(1,947)	(1,166)	(9,547,399)	(154,244)
I545-O&M-CA-SUP							
INC401000 - CUST ACCT O&M - SUPERVISION	I540	(9,346,899)	(842)	(174)	(104)	(852,160)	(13,767)
TOTAL I545-O&M-CA-SUP		(9,346,899)	(842)	(174)	(104)	(852,160)	(13,767)
I600-DEPR-EXP-TOTAL							
INC603000 - DEPR & AMORT EXP - INTANGIBLE	I900	(207,687,346)	(3,069,966)	(142,120)	(1,486,897)	(15,453,456)	(133,136)
INC603001 - DEPR & AMORT EXP - INTANGIBLE ARO	I900	(9,954,232)	(147,140)	(6,812)	(71,265)	(740,668)	(6,381)
INC603010 - DEPR & AMORT EXP - STEAM (EXC COAL)	W310	(123,538,321)	(2,012,350)	(94,173)	(1,100,864)	(9,386,414)	(50,639)
INC603011 - DEPR & AMORT EXP - FOSSIL DECOMM	W310	(4,355,506)	(70,948)	(3,320)	(38,812)	(330,930)	(1,785)
INC603020 - DEPR & AMORT EXP - TURKEY POINT	W320	(90,522,829)	(1,474,552)	(69,005)	(806,659)	(6,877,904)	(37,106)
INC603022 - DEPR & AMORT EXP - ST LUCIE 1	W320	(66,510,500)	(1,083,408)	(50,701)	(592,683)	(5,053,453)	(27,263)
INC603024 - DEPR & AMORT EXP - ST LUCIE COMMON	W320	(17,581,782)	(286,395)	(13,403)	(156,673)	(1,335,860)	(7,207)
INC603026 - DEPR & AMORT EXP - ST LUCIE 2	W320	(55,827,566)	(909,391)	(42,557)	(497,486)	(4,241,766)	(22,884)
INC603030 - DEPR & AMORT EXP - OTH PROD - GT	W340	(841,795,356)	(13,712,240)	(641,698)	(7,501,334)	(63,959,421)	(345,055)
INC603036 - DEPR & AMORT EXP - DISMANT OTH PROD	W340	(34,588,263)	(563,418)	(26,367)	(308,220)	(2,628,008)	(14,178)
INC603041 - DEPR & AMORT EXP - TRANSMISSION	W355	(242,711,765)	(3,861,365)	(181,637)	(2,171,925)	(18,562,825)	(96,115)
INC603047 - DEPR & AMORT EXP - TRANSMISSION - GSU	I345T	(18,158,163)	(295,783)	(13,842)	(161,809)	(1,379,653)	(7,443)
INC603048 - DEPR & AMORT EXP - TRANSMISSION - OTHER	I350	(1,536,741)	(24,484)	(1,151)	(13,748)	(117,484)	(610)
INC603051 - DEPR & AMORT EXP - DIST 361 - STRUCTURES	E104	(6,903,840)	(100,215)	(4,667)		(506,270)	(2,612)
INC603052 - DEPR & AMORT EXP - DIST 362 - STATION EQ	E104	(68,560,990)	(995,223)	(46,348)		(5,027,689)	(25,936)
INC603053 - DEPR & AMORT EXP - DIST 363 - STOR BATT EQUIP	E104	(410,573)	(5,960)	(278)		(30,108)	(155)
INC603054 - DEPR & AMORT EXP - DIST 364 - POL, TOWER & FIX	W364	(122,456,118)	(1,772,202)	(82,937)		(8,974,723)	(46,297)
INC603055 - DEPR & AMORT EXP - DIST 365 - OH COND & DEV	W365	(114,676,003)	(1,555,001)	(77,732)		(8,434,172)	(43,508)
INC603056 - DEPR & AMORT EXP - DIST 366 - UG CONDUIT	W366	(31,558,165)	(442,942)	(21,342)		(2,318,536)	(11,960)
INC603057 - DEPR & AMORT EXP - DIST 367 - UG COND & DEV	W367	(90,145,200)	(1,241,709)	(60,977)		(6,629,568)	(34,199)
INC603058 - DEPR & AMORT EXP - DIST 368 - TRANSF	W368	(224,400,982)	(1,416,238)	(104,473)		(14,607,700)	(52,012)
INC603059 - DEPR & AMORT EXP - DIST 369 - SERVICES	E303	(42,183,481)	(1,447)	(469)		(3,947,489)	(69,507)
INC603060 - DEPR & AMORT EXP - DIST 370 - METERS	E325	(55,553,823)	(166,861)	(17,352)	(35,032)	(5,844,511)	(101,056)
INC603061 - DEPR & AMORT EXP - DIST 371 - INSTAL ON CP	E509	(4,023,339)					
INC603063 - DEPR & AMORT EXP - DIST 373 - S LGT & TFC SIG	E508	(22,252,245)					

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	ALLOCATOR	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1
INC603090 - DEPR & AMORT EXP - AMORT ELECT PLT - ACQUI ADJ - VERO	I378T	(3,687,996)	(41,198)	(2,093)	(88)	(265,695)	(1,761)
INC603091 - DEPR & AMORT EXP - GEN PLT - STRUCTURES	I900	(17,788,281)	(262,940)	(12,172)	(127,352)	(1,323,578)	(11,403)
INC603093 - DEPR & AMORT EXP - GEN PLT - OTHER	I900	(150,461,966)	(2,224,079)	(102,961)	(1,077,203)	(11,195,470)	(96,452)
INC603200 - DEPR & AMORT EXP - PROP UNDER CAPT LEASES	I900	(261,055)	(3,859)	(179)	(1,869)	(19,424)	(167)
INC603980 - DEPR EXP - AMORT ELECT PLT - ACQUI ADJ	W310	(2,726,404)	(44,411)	(2,078)	(24,295)	(207,152)	(1,118)
TOTAL I600-DEPR-EXP-TOTAL		(2,672,818,829)	(37,785,726)	(1,822,841)	(16,174,216)	(199,399,926)	(1,247,943)

I605-AMORT-PROP-LOSS

INC605000 - ACCRETION EXPENSE - ARO REG DEBIT	I900	(113,711,336)	(1,680,843)	(77,812)	(814,094)	(8,460,954)	(72,893)
INC607000 - AMORT PROP LOSS & UNRECOV REG CSTS	I409T	1,079,355	15,582	745	5,993	80,112	467
INC607143 - REGULATORY CREDIT - ASSET RET OBLIG	I900	123,665,568	1,827,983	84,624	885,360	9,201,622	79,274
INC607338 - AMORT OF REG ASSETS - DEF AMT OPRB	I599T	(316,950)	(4,484)	(209)	(2,133)	(23,829)	(200)
INC607342 - AMORT OF REG ASSETS - SMITH 1&2 UNRECOV PLT - NON-ECRC	I310	(2,461,241)	(40,092)	(1,876)	(21,932)	(187,005)	(1,009)
INC607343 - AMORT OF REG ASSETS/LIAB - DEF RETURN TRANSM PROJ	W355	(329,801)	(5,247)	(247)	(2,951)	(25,224)	(131)
INC607344 - AMORT OF REG ASSET - PLANT SCHOLZ DECOM INVENTORY	I310	(163,221)	(2,659)	(124)	(1,454)	(12,401)	(67)
INC607699 - REGULATORY DEBIT - VERO BEACH	I378T	(13,341)	(149)	(8)	(0)	(961)	(6)
TOTAL I605-AMORT-PROP-LOSS		7,749,033	110,092	5,093	48,786	571,359	5,435

I608-TAX-OTH-INC-TAX

INC608100 - TAX OTH TH INC TAX - UTILITY OPERAT INCOME CLEARING	I900	(48,717,185)	(720,121)	(33,337)	(348,781)	(3,624,915)	(31,230)
INC608105 - TAX OTH TH INC TAX - PROPERTY TAX	I409T	(810,813,886)	(11,705,012)	(559,752)	(4,501,907)	(60,180,109)	(350,718)
INC608150 - TAX OTH TH INC TAX - OCCUPATIONAL LIC	I900	(70,884)	(1,048)	(49)	(507)	(5,274)	(45)
TOTAL I608-TAX-OTH-INC-TAX		(859,601,954)	(12,426,181)	(593,137)	(4,851,196)	(63,810,298)	(381,993)

I611-GAIN-LOSS-SALE-PLT

INC611600 - GAIN FR DISP OF UTIL PLT FUTURE USE	E104	6,023,745	87,440	4,072		441,731	2,279
TOTAL I611-GAIN-LOSS-SALE-PLT		6,023,745	87,440	4,072		441,731	2,279

I827-INTEREST-EXP

INC827000 - INTEREST ON LONG-TERM DEBT	I439T	(767,192,603)	(11,164,483)	(532,662)	(4,399,551)	(56,920,911)	(337,349)
INC828000 - AMORTIZATION OF DEBT DISCOUNT & EXPENSE	I439T	(13,602,014)	(197,942)	(9,444)	(78,002)	(1,009,185)	(5,981)
INC828100 - AMORTIZATION OF LOSS ON REACQ. DEBT	I439T	(5,715,643)	(83,176)	(3,968)	(32,777)	(424,065)	(2,513)
INC831100 - INTEREST ON CUSTOMER DEPOSITS	I439T	(11,027,022)	(160,469)	(7,656)	(63,236)	(818,136)	(4,849)
INC831510 - INTEREST ON SHORT TERM DEBT	I439T	(9,349,483)	(136,057)	(6,491)	(53,616)	(693,673)	(4,111)
INC831520 - INTEREST ON INTERNAL REVENUE SERVICE AUDITS	E401	(217,234)	(2,113)	(112)	(870)	(16,605)	(123)
TOTAL I827-INTEREST-EXP		(807,103,998)	(11,744,240)	(560,333)	(4,628,052)	(59,882,576)	(354,926)

I900-LABOR-EXC-A&G

L_INC100000 - STEAM O&M PAY - OPERAT SUPERV & ENG	W500	1,086,575	21,137	953	12,303	77,222	573
L_INC101210 - STEAM O&M PAY - FUEL - NON RECOVERABLE OIL	E201	132,240	2,735	122	1,621	9,146	76
L_INC102000 - STEAM O&M PAY - STEAM EXPENSES	W502	2,202,459	42,267	1,911	24,498	157,423	1,139
L_INC105000 - STEAM O&M PAY - ELECTRIC EXPENSES	W505	1,662,740	30,031	1,374	17,063	121,761	791
L_INC106000 - STEAM O&M PAY - MISC STEAM POWER EXPENSES	E106	5,667,886	90,251	4,245	48,925	433,865	2,246
L_INC110000 - STEAM O&M PAY - MAINT SUPERV & ENG	W510	970,353	19,154	861	11,199	68,531	522
L_INC111000 - STEAM O&M PAY - MAINT OF STRUCTURES	E106	1,464,790	23,324	1,097	12,644	112,127	581
L_INC112000 - STEAM O&M PAY - MAINT OF BOILER PLANT	E201	2,498,879	51,682	2,303	30,636	172,825	1,431
L_INC113000 - STEAM O&M PAY - MAINT OF ELECTRIC PLANT	E201	1,222,822	25,290	1,127	14,992	84,571	700
L_INC114000 - STEAM O&M PAY - MAINT OF MISC STEAM PLT	E201	220,151	4,553	203	2,699	15,226	126
L_INC117000 - NUCLEAR O&M PAY - OPER SUPERV & ENG	W517	42,812,199	771,334	35,318	437,883	3,138,061	20,287

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COS - Internal Factors Based on External Factors
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	ALLOCATOR	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1
L_INC119000 - NUCLEAR O&M PAY - COOLANTS AND WATER	W519	4,077,981	76,040	3,457	43,667	294,922	2,027
L_INC120000 - NUCLEAR O&M PAY - STEAM EXPENSES	W520	42,077,505	698,012	32,532	384,563	3,177,480	17,714
L_INC123000 - NUCLEAR O&M PAY - ELECTRIC EXP	W523	270	6	0	3	19	0
L_INC124000 - NUCLEAR O&M PAY - MISC NUCLEAR POWER EXP	E106	35,932,342	572,158	26,914	310,170	2,750,550	14,242
L_INC128000 - NUCLEAR O&M PAY - MAINT SUPERVISION & ENGINEERING	W528	161,764,787	3,336,597	148,757	1,976,342	11,201,807	92,279
L_INC129000 - NUCLEAR O&M PAY - MAINT OF STRUCTURES	E106	86,923	1,384	65	750	6,654	34
L_INC130000 - NUCLEAR O&M PAY - MAINT OF REACTOR PLANT	E201	102,207	2,114	94	1,253	7,069	59
L_INC131000 - NUCLEAR O&M PAY - MAINT OF ELECTRIC PLANT	E201	310,680	6,426	286	3,809	21,487	178
L_INC132000 - NUCLEAR O&M PAY - MAINT OF MISC NUCLEAR PLANT	E201	4,671	97	4	57	323	3
L_INC146000 - OTH PWR O&M PAY - OPERAT SUPERV & ENG	W546	12,799,767	233,318	10,657	132,981	933,997	6,165
L_INC147200 - OTH PWR O&M PAY - FUEL N- RECOV EMISSIONS FEE	E201	3,361,947	69,532	3,098	41,217	232,515	1,925
L_INC148000 - OTH PWR O&M PAY- GENERATION EXPENSES	W548	9,235,951	172,003	7,822	98,735	668,285	4,584
L_INC149000 - OTH PWR O&M PAY - MISC OTHER POWER GENERATION EXPENSES	E106	24,897,534	396,449	18,649	214,917	1,905,857	9,868
L_INC151000 - OTH PWR O&M PAY - MAINT SUPERV & ENG	W551	7,766,208	144,489	6,572	82,915	562,160	3,849
L_INC152000 - OTH PWR O&M PAY - MAINT OF STRUCTURES	E106	22,169,965	353,017	16,606	191,372	1,697,067	8,787
L_INC153000 - OTH PWR O&M PAY - MAINT GENERATING & ELECTRIC PLANT	E201	16,521,550	341,700	15,226	202,553	1,142,644	9,459
L_INC154000 - OTH PWR O&M PAY - MAINT MISC OTHER PWR GENERAT	E201	3,103,343	64,184	2,860	38,047	214,630	1,777
L_INC156000 - OTH PWR O&M PAY - SYSTEM CONTROL & LOAD DISPATCH	E106	837,829	13,341	628	7,232	64,134	332
L_INC157000 - OTH PWR O&M PAY - OTHER EXPENSES LOC 955	E106	1,487,609	23,688	1,114	12,841	113,874	590
L_INC260010 - TRANS O&M PAY - OPERATION SUPERV & ENGINEERING	W355	4,135,790	65,797	3,095	37,009	316,309	1,638
L_INC261000 - TRANS O&M PAY - LOAD DISPATCHING	E101	2,807,184	44,699	2,103	24,232	214,884	1,113
L_INC262000 - TRANS O&M PAY - STATION EXPENSES	E101	1,137,928	18,119	852	9,823	87,106	451
L_INC263000 - TRANS O&M PAY - OVERHEAD LINE EXPENSES	W355	68,775	1,094	51	615	5,260	27
L_INC266000 - TRANS O&M PAY - MISC TRANSMISSION EXPENSES	W355	3,653,262	58,121	2,734	32,692	279,405	1,447
L_INC268010 - TRANS O&M PAY - MAINT SUPERV & ENG	W355	1,821,290	28,975	1,363	16,298	139,294	721
L_INC269000 - TRANS O&M PAY - MAINT OF STRUCTURES	E101	2,994,041	47,675	2,243	25,845	229,188	1,187
L_INC270000 - TRANS O&M PAY - MAINT OF STATION EQ	E101	1,042,386	16,598	781	8,998	79,793	413
L_INC271000 - TRANS O&M PAY - MAINT OF OVERHEAD LINES	W355	1,203,958	19,154	901	10,774	92,080	477
L_INC272000 - TRANS O&M PAY - MAINT UNDERGROUND LINES	W355	19,554	311	15	175	1,495	8
L_INC380000 - DIST O&M PAY - OPERATION SUPERVISION AND ENGINEERING	I378T	24,536,624	274,094	13,928	587	1,767,694	11,719
L_INC381000 - DIST O&M PAY - LOAD DISPATCHING	E104	4,528,640	65,737	3,061		332,092	1,713
L_INC382000 - DIST O&M PAY - SUBSTATION EXPENSES	E104	827,863	12,017	560		60,709	313
L_INC383000 - DIST O&M PAY - OVERHEAD LINE EXPENSES	W583	6,372,783	84,757	4,136		473,758	2,749
L_INC384000 - DIST O&M PAY - UNDERGROUND LINE EXP	W584	1,604,161	18,736	917		123,009	929
L_INC385000 - DIST O&M PAY - STREET LIGHTING AND SIGNAL SYSTEM EXPENSES	E508	1,874,122					
L_INC386000 - DIST O&M PAY - METER EXPENSES	E325	(1,067,246)	(3,206)	(333)	(673)	(112,279)	(1,941)
L_INC387000 - DIST O&M PAY - CUSTOMER INSTALLATIONS EXP	E310	1,126,717	50	13		104,448	1,839
L_INC388000 - DIST O&M PAY - MISC DISTRIBUTION EXPENSES	I378T	27,074,103	302,440	15,368	648	1,950,502	12,931
L_INC390000 - DIST O&M PAY - MAINT SUPERV & ENG	I378T	16,554,693	184,930	9,397	396	1,192,651	7,907
L_INC391000 - DIST O&M PAY - MAINT OF STRUCTURES	E104	2,368	34	2		174	1
L_INC392000 - DIST O&M PAY - MAINT OF STATION EQ	E104	3,326,213	48,283	2,249		243,917	1,258
L_INC393000 - DIST O&M PAY - MAINT OF OVERHEAD LINES	W583	25,038,381	333,005	16,251		1,861,374	10,801
L_INC394000 - DIST O&M PAY - MAINT UNDERGROUND LINES	W584	10,722,143	125,232	6,128		822,187	6,210
L_INC395000 - DIST O&M PAY - MAINT OF LINE TRANSFORMERS	W368	17,536	111	8		1,142	4
L_INC396000 - DIST O&M PAY - MAINT OF STREET LIGHTING & SIGNAL SYSTEMS	E508	4,211,169					
L_INC397000 - DIST O&M PAY - MAINT OF METERS	E325	3,806,832	11,434	1,189	2,401	400,496	6,925
L_INC398000 - DIST O&M PAY - MAINT OF MISC DISTRI PLT	I378T	17,361	194	10	0	1,251	8
L_INC401000 - CUST ACCT O&M PAY - SUPERVISION	I540	6,828,891	615	127	76	622,592	10,058
L_INC402000 - CUST ACCT O&M PAY - METER READING EXP	E330	15,224,942	1,197	180	89	1,306,500	32,793

RETAIL COST OF SERVICE STUDY (WITHOUT RSAM)
COS - Internal Factors Based on External Factors
December 2023 - Subsequent Year Adjustment

	ALLOCATOR	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1
L_INC403000 - CUST ACCT O&M PAY - CUST REC & COLLECT	E356	42,118,335	1,871	473	124	3,925,328	69,117
L_INC407000 - CUST SERV & INFO PAY - SUPERVISION	E356	128,723	6	1	0	11,997	211
L_INC408000 - CUST SERV & INFO PAY - CUST ASSIST EXP	E356	6,277,534	279	71	18	585,051	10,302
L_INC409000 - CUST SERV & INFO PAY - INFO & INST ADV - GENERAL	E356	2,067	0	0	0	193	3
L_INC410000 - CUST SERV & INFO PAY - MISC CUST SERV & INF	E356	5,358,347	238	60	16	499,385	8,793
L_INC516000 - MISC AND SELLING EXPENSES	E356	590,658	26	7	2	55,048	969
TOTAL I900-LABOR-EXC-A&G		632,468,290	9,348,937	432,796	4,528,034	47,060,262	405,437

RETAIL COST OF SERVICE STUDY (WITHOUT RSAM)
COS - Internal Factors Based on External Factors
December 2023 - Subsequent Year Adjustment

	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2
I300-INTANG-PLANT							
BAL001000 - PLT IN SERV - INTANGIBLE	386,600,314	139,260,125	46,704,938	9,669,937	1,077,173	2,028,788	219,336
BAL001098 - PLT IN SERV - INTANGIBLE ARO	(0)	(0)					
TOTAL I300-INTANG-PLANT	386,600,314	139,260,125	46,704,938	9,669,937	1,077,173	2,028,788	219,336
I310-PROD-PLT-STEAM							
BAL001100 - PLT IN SERV - STEAM	245,793,529	89,871,674	28,954,530	6,961,671	672,052	62,272	57,502
BAL001800 - PLT IN SERV - ACQ ADJ SCHERER 4	0	0	0	0	0	0	0
TOTAL I310-PROD-PLT-STEAM	245,793,529	89,871,674	28,954,530	6,961,671	672,052	62,272	57,502
I320-PROD-PLT-NUCL							
BAL001200 - PLT IN SERV - NUCLEAR - TURKEY PT	882,831,624	322,797,579	103,997,753	25,004,657	2,413,850	223,665	206,534
BAL001220 - PLT IN SERV - NUCLEAR - ST LUCIE 1	374,397,354	136,894,234	44,104,088	10,604,148	1,023,682	94,853	87,588
BAL001250 - PLT IN SERV - NUCLEAR - ST LUCIE COM	119,070,325	43,536,742	14,026,510	3,372,458	325,564	30,166	27,856
BAL001270 - PLT IN SERV - NUCLEAR - ST LUCIE 2	432,223,217	158,037,619	50,915,987	12,241,965	1,181,791	109,504	101,116
TOTAL I320-PROD-PLT-NUCL	1,808,522,519	661,266,174	213,044,337	51,223,228	4,944,887	458,189	423,095
I340-PROD-PLT-OTHER							
BAL001300 - PLT IN SERV - OTH PRODUCTION	4,460,725,678	1,631,014,805	525,474,432	126,342,231	12,196,576	1,130,124	1,043,564
TOTAL I340-PROD-PLT-OTHER	4,460,725,678	1,631,014,805	525,474,432	126,342,231	12,196,576	1,130,124	1,043,564
I350-TRANS-PLANT							
BAL001400 - PLT IN SERV - TRANSMISSION	2,084,869,003	762,877,391	242,525,220	60,981,596	5,667,863		468,244
BAL001401 - PLT IN SERV - TRANSMISSION - GSU	138,609,588	50,681,056	16,328,239	3,925,873	378,988	35,117	32,427
BAL001402 - PLT IN SERV - TRANSMISSION - OTHER	15,424,043	5,643,834	1,794,223	451,147	41,931		3,464
TOTAL I350-TRANS-PLANT	2,238,902,633	819,202,281	260,647,682	65,358,616	6,088,783	35,117	504,135
I364-DIST-PLT-POLES							
BAL001514 - PLT IN SERV - DIST 364 - POL, TWR & FIX	758,893,905	287,659,980	84,996,406		2,409,583	3,504,857	2,320,163
TOTAL I364-DIST-PLT-POLES	758,893,905	287,659,980	84,996,406		2,409,583	3,504,857	2,320,163
I365-DIST-PLT-OH-C&D							
BAL001515 - PLT IN SERV - DIST 365 - OH COND & DEV	896,040,148	336,765,183	93,606,749		2,429,296	4,140,320	2,590,948
TOTAL I365-DIST-PLT-OH-C&D	896,040,148	336,765,183	93,606,749		2,429,296	4,140,320	2,590,948
I366-DIST-PLT-UGCOND							
BAL001516 - PLT IN SERV - DIST 366 - UG CONDUIT	442,450,185	166,920,194	48,134,202		1,207,090	2,046,433	556,340
TOTAL I366-DIST-PLT-UGCOND	442,450,185	166,920,194	48,134,202		1,207,090	2,046,433	556,340
I367-DIST-PLT-UG-C&D							
BAL001517 - PLT IN SERV - DIST 367 - UG COND & DEV	925,758,547	348,400,842	98,720,115		2,400,918	4,282,502	1,106,567
TOTAL I367-DIST-PLT-UG-C&D	925,758,547	348,400,842	98,720,115		2,400,918	4,282,502	1,106,567
I370-DIST-PLT-METERS							
BAL001520 - PLT IN SERV - DIST 370 - METERS	91,513,644	6,860,789	2,638,135	211,628	938,452		927,048
TOTAL I370-DIST-PLT-METERS	91,513,644	6,860,789	2,638,135	211,628	938,452		927,048
I374-DIST-PLT-OTHER							
BAL001510 - PLT IN SERV - DIST 360 - LAND	23,365,596	8,854,693	2,634,654		69,547	108,041	32,054

RETAIL COST OF SERVICE STUDY (WITHOUT RSAM)
COS - Internal Factors Based on External Factors
December 2023 - Subsequent Year Adjustment

	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2
BAL001511 - PLT IN SERV - DIST 361 - STRUCTURES	79,188,916	30,009,658	8,929,169		235,704	366,163	108,634
BAL001512 - PLT IN SERV - DIST 362 - STATION EQ	700,638,338	265,515,912	79,002,450		2,085,436	3,239,695	961,163
BAL001513 - PLT IN SERV - DIST 363 - STOR BATT EQUIP	830,376	314,682	93,631		2,472	3,840	1,139
BAL001518 - PLT IN SERV - DIST 368 - TRANSF	538,377,982	175,378,593	36,212,109		222,282	1,995,994	102,448
BAL001519 - PLT IN SERV - DIST 369 - SERVICES	26,715,130	810,111	37,313				
BAL001521 - PLT IN SERV - DIST 371 - INSTAL ON CP						115,034,358	
BAL001523 - PLT IN SERV - DIST 373 - S LGT & TFC SIG							
BAL001524 - ACQUISITION ADJUSTMENT VERO	19,019,540	6,903,589	1,930,068	898	50,906	571,473	36,932
TOTAL I374-DIST-PLT-OTHER	1,388,135,877	487,787,238	128,839,394	898	2,666,346	121,319,564	1,242,371
I389-GENERAL-PLANT							
BAL001600 - PLT IN SERV - GEN PLT - TRANSPORT	114,799,297	41,352,694	13,868,830	2,871,446	319,862	602,440	65,131
BAL001710 - PLT IN SERV - GEN PLT - STRUCTURES	221,013,141	79,612,759	26,700,457	5,528,147	615,802	1,159,825	125,391
BAL001720 - PLT IN SERV - GEN PLT - OTHER	210,090,249	75,678,145	25,380,869	5,254,935	585,368	1,102,505	119,194
TOTAL I389-GENERAL-PLANT	545,902,688	196,643,598	65,950,156	13,654,528	1,521,032	2,864,770	309,715
I400-ACCUM-PROV-DEPR							
BAL008000 - ACC PRV DEPR - INTANGIBLE	(171,719,333)	(61,856,276)	(20,745,303)	(4,295,173)	(478,456)	(901,143)	(97,424)
BAL008001 - ACC PRV DEPR - INTANGIBLE ARO							
BAL008075 - ACC PRV DEPR - ITC INTEREST SYNCHRONIZATION	(1,243,063)	(447,773)	(150,174)	(31,092)	(3,464)	(6,523)	(705)
BAL008100 - ACC PRV DEPR - STEAM	61,110,177	22,344,257	7,198,792	1,730,839	167,088	15,482	14,296
BAL008101 - ACC PRV DEPR & AMORT - STEAM 2016 FLOWBACK	15,641,225	5,719,040	1,842,540	443,010	42,766	3,963	3,659
BAL008155 - ACC PRV DEPR - FOSSIL DECOM	(49,675,593)	(18,163,329)	(5,851,795)	(1,406,974)	(135,824)	(12,585)	(11,621)
BAL008200 - ACC PRV DEPR - TURKEY POINT	(385,710,669)	(141,030,823)	(45,436,799)	(10,924,578)	(1,054,615)	(97,720)	(90,235)
BAL008220 - ACC PRV DEPR - ST LUCIE 1	(172,975,485)	(63,246,565)	(20,376,549)	(4,899,227)	(472,952)	(43,823)	(40,467)
BAL008250 - ACC PRV DEPR - ST LUCIE COM	(65,500,896)	(23,949,675)	(7,716,019)	(1,855,198)	(179,093)	(16,595)	(15,324)
BAL008270 - ACC PRV DEPR - ST LUCIE 2	(192,473,158)	(70,375,673)	(22,673,379)	(5,451,465)	(526,263)	(48,763)	(45,028)
BAL008288 - ACC PROV DEPR & AMORT - NUCLEAR 2016 FLOWBACK	(29,860,521)	(10,918,168)	(3,517,576)	(845,747)	(81,645)	(7,565)	(6,986)
BAL008300 - ACC PRV DEPR - OTH PRODUCTION	(624,293,260)	(228,265,897)	(73,541,879)	(17,682,012)	(1,706,951)	(158,165)	(146,050)
BAL008301 - ACC DEPR & AMORT - OTHER 2016 FLOWBACK	(41,235,958)	(15,077,470)	(4,857,605)	(1,167,936)	(112,748)	(10,447)	(9,647)
BAL008350 - ACC PRV DEPR - DISMANTLEMENT - OTHER	(12,265,970)	(4,484,916)	(1,444,934)	(347,412)	(33,538)	(3,108)	(2,870)
BAL008400 - ACC PRV DEPR - TRANSMISSION	(381,571,741)	(139,621,460)	(44,386,851)	(11,160,823)	(1,037,330)		(85,698)
BAL008401 - ACC PRV DEPR - TRANSMISSION - GSU	(29,655,214)	(10,843,100)	(3,493,391)	(839,932)	(81,084)	(7,513)	(6,938)
BAL008402 - ACC PRV DEPR - TRANSMISSION - OTHER	(6,447,837)	(2,359,337)	(750,053)	(188,597)	(17,529)		(1,448)
BAL008404 - ACC PROV DEPR & AMORT - TRANS 2016 FLOWBACK	65,033,864	23,795,537	7,571,087	1,898,485	176,862	1,020	14,644
BAL008510 - ACC PRV DEPR - DIST 360 - LAND	(136,073)	(51,566)	(15,343)		(405)	(629)	(187)
BAL008511 - ACC PRV DEPR - DIST 361 - STRUCTURES	(18,995,534)	(7,198,602)	(2,141,895)		(56,540)	(87,834)	(26,059)
BAL008512 - ACC PRV DEPR - DIST 362 - STATION EQ	(155,641,227)	(58,982,245)	(17,549,765)		(463,263)	(719,673)	(213,515)
BAL008513 - ACC PRV DEPR - DIST 363 - STOR BATT EQUIP	(553,756)	(209,853)	(62,440)		(1,648)	(2,561)	(760)
BAL008514 - ACC PRV DEPR - DIST 364 - POL, TWR & FIX	(151,772,069)	(57,529,452)	(16,998,529)		(481,895)	(700,940)	(464,012)
BAL008515 - ACC PRV DEPR - DIST 365 - OH COND & DEV	(158,705,264)	(59,647,335)	(16,579,484)		(430,273)	(733,327)	(458,905)
BAL008516 - ACC PRV DEPR - DIST 366 - UG CONDUIT	(115,204,124)	(43,462,282)	(12,533,069)		(314,299)	(532,845)	(144,858)
BAL008517 - ACC PRV DEPR - DIST 367 - UG COND & DEV	(194,678,735)	(73,265,578)	(20,759,956)		(504,892)	(900,572)	(232,701)
BAL008518 - ACC PRV DEPR - DIST 368 - TRANSF	(201,039,371)	(65,489,309)	(13,522,209)		(83,004)	(745,338)	(38,256)
BAL008519 - ACC PRV DEPR - DIST 369 - SERVICES	(11,569,663)	(350,839)	(16,159)				
BAL008520 - ACC PRV DEPR - DIST 370 - METERS	(46,289,661)	(3,470,341)	(1,334,428)	(107,046)	(474,690)		(468,922)
BAL008521 - ACC PRV DEPR - DIST 371 - INSTAL ON CP						(47,335,165)	
BAL008523 - ACC PRV DEPR - DIST 373 - S LGT & TFC SIG							
BAL008588 - ACC PROV DEPR & AMORT - DISTRIBUTION 2016 FLOWBACK	101,075,853	37,291,757	10,409,327	21	254,638	3,099,991	179,097

**RETAIL COST OF SERVICE STUDY (WITHOUT RSAM)
COS - Internal Factors Based on External Factors
December 2023 - Subsequent Year Adjustment**

	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2
BAL008590 - ACC PRV DEPR - VERO AMORT ELECT PLANT	(2,878,987)	(1,044,996)	(292,154)	(136)	(7,706)	(86,504)	(5,590)
BAL008600 - ACC PRV DEPR - GEN PLT - TRANSP EQ	(57,754,414)	(20,804,140)	(6,977,274)	(1,444,597)	(160,919)	(303,082)	(32,767)
BAL008710 - ACC PRV DEPR - GEN PLT - STRUCTURES	(36,145,545)	(13,020,251)	(4,366,720)	(904,099)	(100,711)	(189,683)	(20,507)
BAL008711 - ACC PROV DEPR & AMORT - GENERAL 2016 FLOWBACK	4,910,320	1,768,782	593,213	122,821	13,681	25,768	2,786
BAL008720 - ACC PRV DEPR - GEN PLT - OTHER	(89,848,415)	(32,364,955)	(10,854,530)	(2,247,356)	(250,342)	(471,504)	(50,975)
BAL009150 - ACC PRV DEPR - NUCLEAR DECOMM RESV	0	0	0				
BAL009180 - ACC PRV DEPR - AMORT ELECT PLANT	5,099,670	1,864,638	600,742	144,439	13,944	1,292	1,193
TOTAL I400-ACCUM-PROV-DEPR	(3,152,970,423)	(1,134,748,194)	(350,730,563)	(61,459,786)	(8,583,098)	(50,976,089)	(2,502,777)
I410-FUTURE-USE							
BAL005300 - PLT FUTURE USE - OTH PRODUCTION	120,023,725	43,885,342	14,138,820	3,399,461	328,170	30,408	28,079
BAL005400 - PLT FUTURE USE - TRANSMISSION	6,432,900	2,353,871	748,316	188,160	17,488		1,445
BAL005500 - PLT FUTURE USE - DISTRIBUTION	4,620,641	1,751,051	521,013		13,753	21,365	6,339
BAL005700 - PLT FUTURE USE - GENERAL	229,377	82,626	27,711	5,737	639	1,204	130
TOTAL I410-FUTURE-USE	131,306,642	48,072,890	15,435,860	3,593,359	360,051	52,977	35,993
I415-CWIP							
BAL007000 - CWIP - INTANGIBLE PLANT	25,241,097	9,092,280	3,049,361	631,349	70,329	132,459	14,320
BAL007100 - CWIP - STEAM	3,962,691	1,448,914	466,806	112,236	10,835	1,004	927
BAL007200 - CWIP - NUCLEAR RECOVERY	79,358,021	29,016,379	9,348,392	2,247,677	216,982	20,105	18,565
BAL007300 - CWIP - OTHER PRODUCTION - GT	43,649,961	15,960,124	5,141,975	1,236,309	119,348	11,059	10,212
BAL007400 - CWIP - TRANSMISSION	61,413,347	22,471,846	7,143,991	1,796,316	166,957		13,793
BAL007500 - CWIP - DISTRIBUTION	60,124,723	22,182,910	6,191,963	12	151,471	1,844,022	106,536
BAL007600 - CWIP - GENERAL - TRANSPORT EQ	25,192,775	9,074,874	3,043,523	630,141	70,194	132,206	14,293
TOTAL I415-CWIP	298,942,616	109,247,326	34,386,010	6,654,040	806,115	2,140,855	178,646
I420-NUCLEAR-FUEL							
BAL020100 - NUCLEAR FUEL IN PROCESS	109,712,279	39,779,253	14,740,259	3,675,583	319,253	339,981	37,192
BAL020300 - NUCLEAR FUEL ASSEMBLIES IN REACTOR	132,473,524	48,031,979	17,798,318	4,438,130	385,486	410,515	44,908
BAL020400 - SPENT NUCLEAR FUEL	17,272,485	6,262,622	2,320,624	578,663	50,261	53,525	5,855
BAL020500 - ACCUM PRV FOR AMORT OF NUCLEAR FUEL ASSEMBLIES	(101,980,349)	(36,975,826)	(13,701,445)	(3,416,548)	(296,753)	(316,021)	(34,571)
TOTAL I420-NUCLEAR-FUEL	157,477,939	57,098,028	21,157,756	5,275,829	458,246	488,000	53,385
I425-WORKING CAPITAL							
BAL231000 - CASH	10,432,426	3,739,813	1,239,133	253,221	28,801	54,093	5,891
BAL234000 - OTHER SPECIAL DEPOSITS	387,793	139,016	46,061	9,413	1,071	2,011	219
BAL235000 - WORKING FUNDS	20,911	7,496	2,484	508	58	108	12
BAL242000 - CUSTOMER ACCOUNTS RECEIVABLE	174,685,235	62,621,106	20,748,601	4,240,047	482,263	905,760	98,639
BAL243100 - OTH ACCTS REC - MISC	25,279,105	9,062,045	3,002,578	613,587	69,789	131,075	14,274
BAL244000 - ACCUM PRV FR UNCOLLECTIBLE ACCTS	(982,175)	(14,852)	(1,973)			(39,030)	
BAL251000 - FUEL STOCK	34,654,545	12,564,974	4,655,969	1,160,997	100,842	107,389	11,748
BAL254100 - PLANT MATERIALS & OPERATING SUPPLIES	113,782,748	41,471,206	12,811,959	2,192,562	309,148	1,137,671	90,620
BAL263000 - STORES EXPENSE	174,785	63,705	19,681	3,368	475	1,748	139
BAL265100 - PREPAYMENTS - GENERAL	11,954,713	4,285,522	1,419,946	290,171	33,004	61,986	6,750
BAL273200 - ACCRUED UTILITY REVENUES - FPSC	66,523,961	23,847,488	7,901,522	1,614,703	183,656	344,933	37,564
BAL382200 - UNRECOVERED PLANT & REGULATORY COSTS	4,390,434	1,573,881	521,483	106,567	12,121	22,765	2,479
BAL382210 - OTH REG ASSETS - VERO BEACH	(0)	(0)	(0)	(0)	(0)	(0)	(0)
BAL382301 - OTH REG ASSETS - OTHER	19,311,574	6,922,807	2,293,772	468,740	53,315	100,132	10,905
BAL382360 - OTH REG ASSETS - UNDERREC ECCR	69,641	24,965	8,272	1,690	192	361	39

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	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2
BAL382385 - OTH REG ASSETS - NUCLEAR MAINT RESERVE	19,362,177	7,079,565	2,280,869	548,400	52,940	4,905	4,530
BAL383000 - PRELIM SURVEY & INVEST CHARG & R/W	6,899,195	2,473,221	819,466	167,461	19,047	35,773	3,896
BAL384000 - CLEARING ACCOUNTS - OTHER	2,862	1,026	340	69	8	15	2
BAL386100 - MISC DEF DEB - OTHER	42,406,403	15,201,834	5,036,909	1,029,309	117,074	219,881	23,945
BAL386102 - MISC DEF DEB - FIN 48 - INTEREST REC	135,848	48,699	16,136	3,297	375	704	77
BAL386121 - MISC DEF DEB - SPC FUNDS - SFAS 158 - LIFE	191,795	68,755	22,781	4,655	529	994	108
BAL386180 - MISC DEF DEB - STORM MAINTENANCE	485,542,974	176,969,294	54,672,231	9,356,279	1,319,221	4,854,764	386,703
BAL386190 - MISC DEF DEB - DEF PENSION DEBIT	329,010,500	118,515,277	39,747,549	8,229,458	916,712	1,726,570	186,662
BAL386417 - MISC DEF DEB - 2021 RATE CASE	597,158	214,069	70,929	14,495	1,649	3,096	337
BAL387000 - DEF LOSSES FROM DISP OF UTILITY PLT	2,332	836	277	57	6	12	1
BAL388000 - RESEARCH, DEVELOPMENT & DEMONSTRATION EXPENDITURES							
BAL628200 - ACCUM PRV INJURIES & DAMAGES - WORKERS COMPENSATION	(4,327,025)	(1,558,669)	(522,745)	(108,231)	(12,056)	(22,707)	(2,455)
BAL628370 - ACC PRV PEN/BENFNS-POST RETIREMENT BENEFITS	(24,488,716)	(8,821,259)	(2,958,466)	(612,530)	(68,232)	(128,511)	(13,894)
BAL628410 - ACC MISC OPER PRV - MISC OPER RESERV	(35,081,227)	(12,575,907)	(4,166,846)	(851,509)	(96,851)	(181,900)	(19,809)
BAL628430 - ACC MISC OPER PRV - DEF COMPENSAT	(4,473,105)	(1,611,290)	(540,393)	(111,885)	(12,463)	(23,474)	(2,538)
BAL628440 - ACC PROV PENS & BENEFITS - SFAS 158	(196,254)	(70,694)	(23,709)	(4,909)	(547)	(1,030)	(111)
BAL732100 - ACCTS PAY - GENERAL	(141,675,653)	(50,787,842)	(16,827,820)	(3,438,822)	(391,132)	(734,602)	(79,999)
BAL734100 - ACCTS PAYABLE - ASSOC COMPANIES	(6,859,956)	(2,459,155)	(814,806)	(166,508)	(18,939)	(35,570)	(3,874)
BAL735600 - CUSTOMER DEPOSITS - NON-ELECTRIC	(13,284)	(4,762)	(1,578)	(322)	(37)	(69)	(8)
BAL736100 - TAXES ACCRUED - FEDERAL INCOME TAXES	(2,883,824)	(1,033,792)	(342,532)	(69,998)	(7,962)	(14,953)	(1,628)
BAL736110 - TAXES ACCRUED - STATE INCOME TAXES	(630,825)	(226,138)	(74,928)	(15,312)	(1,742)	(3,271)	(356)
BAL736205 - TAXES ACCRUED - PERSONAL PROPERTY	(59,512,203)	(21,768,687)	(6,724,243)	(1,142,993)	(161,606)	(490,154)	(47,443)
BAL736210 - TAXES ACCRUED - REVENUE TAXES	(19,496,753)	(6,989,190)	(2,315,767)	(473,235)	(53,826)	(101,093)	(11,009)
BAL736245 - TAXES ACCRUED - OTHER	(2,102,235)	(753,609)	(249,697)	(51,027)	(5,804)	(10,900)	(1,187)
BAL737000 - INTEREST ACCR ON LONG - TERM DEBT	(35,183,322)	(12,612,506)	(4,178,972)	(853,987)	(97,133)	(182,429)	(19,867)
BAL737200 - INTEREST ACCR ON CUST DEPOSITS	(979,000)	(350,952)	(116,283)	(23,763)	(2,703)	(5,076)	(553)
BAL741100 - TAX COLLECTIONS PAYABLE	(18,863,441)	(6,762,160)	(2,240,544)	(457,863)	(52,077)	(97,809)	(10,652)
BAL742100 - MISC CURR & ACC LIAB - OTHER	(114,862,598)	(41,175,907)	(13,643,044)	(2,788,002)	(317,107)	(595,574)	(64,859)
BAL742101 - MISC CURR & ACC LIAB - STORM LIABILITIES	(0)	(0)	(0)	(0)	(0)	(0)	(0)
BAL742800 - MISC CURR & ACC LIAB - POLE ATTACH RNT	(1,122,616)	(425,529)	(125,733)		(3,564)	(5,185)	(3,432)
BAL742801 - MISC CURR & ACC LIAB - POLE ATTCH RENT - PHONE	(2,003,645)	(759,485)	(224,409)		(6,362)	(9,254)	(6,126)
BAL852000 - CUSTOMER ADVANCES FOR CONSTRUCT	(222,157)	(79,639)	(26,387)	(5,392)	(613)	(1,152)	(125)
BAL853113 - OTH DEF CREDITS - INC TAX PAY - FIN48	(9,335,140)	(3,346,458)	(1,108,801)	(226,587)	(25,772)	(48,404)	(5,271)
BAL853200 - OTH DEF CREDITS - OTHER	(31,147,137)	(11,165,615)	(3,699,566)	(756,019)	(85,990)	(161,501)	(17,588)
BAL853250 - OTH DEF CREDITS - DEF SJRPP INT	(0)	(0)	(0)	(0)	(0)	(0)	(0)
BAL854304 - OTH REG LIAB - TAX AUDIT REFUND INT	(52,808)	(18,931)	(6,272)	(1,282)	(146)	(274)	(30)
BAL854306 - OTH REG LIAB - DEF GAIN LAND SALES	(593,087)	(212,610)	(70,445)	(14,396)	(1,637)	(3,075)	(335)
BAL854314 - OTH REG LIAB - INTEREST INCOME - FIN 48	(142,988)	(51,258)	(16,984)	(3,471)	(395)	(741)	(81)
BAL854340 - OTH REG LIAB - BASE	(760)	(278)	(89)	(22)	(2)	(0)	(0)
BAL856100 - DEF GAINS FUTURE USE	(5,072,207)	(1,818,283)	(602,462)	(123,115)	(14,003)	(26,300)	(2,864)
TOTAL I425-WORKING CAPITAL	823,514,974	299,441,142	95,713,451	18,007,875	2,263,597	6,792,713	569,447
<u>I440-REVS-EXCL-MISC-SERV</u>							
INC040000 - RETAIL SALES - BASE REVENUES	1,423,294,836	444,974,618	132,403,194	24,703,233	4,126,115	14,466,475	1,069,541
INC040420 - CILC INCENTIVES OFFSET	12,882,900	13,514,454	4,885,315				
INC047215 - INTERCHANGE SALES NON RECOVERABLE	411,565	150,596	47,876	11,467	1,119		92
INC054000 - RENT FROM ELECTRIC PROPERTY - GENERAL	3,545,628	1,277,196	428,345	88,686	9,879	18,607	2,012
INC054100 - RENT FROM ELECTRIC PROPERTY - FUT USE & PLT IN SERV & STORAGE TANKS	1,633,046	588,251	197,287	40,847	4,550	8,570	926
INC054400 - RENT FROM ELECTRIC PROPERTY - POLE ATTACHMENTS	7,997,647	3,031,521	895,740		25,394	36,936	24,451

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	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2
INC056060 - OTH ELECTRIC REVENUES - SOLAR NOW	719,309	261,098	97,510	24,872	2,137	2,229	249
INC056130 - OTH ELECTRIC REVENUES - TRANSMISSION	92,517	33,853	10,762	2,578	252		21
INC056213 - OTH ELECTRIC REVENUES - TRANS. SERVICE DEMAND (SHORT-TERM FIRM & NON	2,192,893	802,404	255,091	61,099	5,962		493
INC056222 - OTH ELECTRIC REVENUES - ANCILLARY SERVICES (REACTIVE & VOLTAGE CNTL	334,834	122,428	39,444	9,484	916	85	78
INC056224 - OTH ELECTRIC REVENUES - ANCILLARY SERVICES (REG, SPINNING & SUPPLEME	194,120	70,978	22,867	5,498	531	49	45
INC056249 - OTH ELECTRIC REVENUES - WHOLESALE DISTRIBUTION WHEELING	37,896	13,982	3,903	0	95	1,162	67
INC056400 - OTH ELECTRIC REVENUES - USE CHARGE RECOVERIES PSL 2	491,788	179,817	57,933	13,929	1,345	125	115
INC056700 - OTH ELECTRIC REVENUES - MISC	5,675,967	2,034,719	674,175	137,770	15,670	29,430	3,205
INC056920 - OTH ELECTRIC REVENUES - UNBILLED REVENUES - FPSC	721,473	261,883	97,803	24,947	2,144	2,236	250
INC056921 - OTH ELECTRIC REVENUES - NET METERING	(19,372)	(7,032)	(2,626)	(670)	(58)	(60)	(7)
TOTAL I440-REVS-EXCL-MISC-SERV	1,460,207,048	467,310,769	140,114,619	25,123,739	4,196,050	14,565,843	1,101,539
I450-MISC-SERV-REVS							
INC050400 - FIELD COLLECTION LATE PAYMENT CHARGES	3,865,403	597,068	85,351	41,091	260	581,584	247
INC051010 - MISC SERV REVS - INITIAL CONNECTION	25,880	763	13	0			
INC051020 - MISC SERV REVS - RECONNECT AFTER NON PAYMENT	11,893						
INC051030 - MISC SERV REVS - CONNECT / DISCONNECT	86,964	673	40	9			
INC051040 - MISC SERV REVS - RETURNED CUSTOMER CHECKS	280,092	34,584				18,688	
INC051050 - MISC SERV REVS - CURRENT DIVERSION PENALTY	14,762	3	1	0			
INC051060 - MISC SERV REVS - OTHER BILLINGS	46,540	1,462	95	8	13	2,211	81
INC051100 - MISC SERV REVS - REIMBURSEMENTS - OTHER	(29,812)	(936)	(61)	(5)	(8)	(1,417)	(52)
TOTAL I450-MISC-SERV-REVS	4,301,722	633,616	85,439	41,103	265	601,066	276
I500-O&M-EXCL-CUST-ACCTS							
INC100000 - STEAM O&M - OPERATION SUPERV & ENG	(997,780)	(362,591)	(129,633)	(32,044)	(2,857)	(2,332)	(310)
INC101210 - STEAM O&M - FUEL - NON RECV EXP	(998,803)	(362,144)	(134,193)	(33,462)	(2,906)	(3,095)	(339)
INC102000 - STEAM O&M - STEAM EXPENSES	(1,604,002)	(583,176)	(206,848)	(51,029)	(4,576)	(3,483)	(489)
INC105000 - STEAM O&M - ELECTRIC EXPENSES	(678,392)	(247,178)	(84,610)	(20,683)	(1,905)	(979)	(189)
INC106000 - STEAM O&M - MISC STEAM EXP	(5,026,459)	(1,839,239)	(584,710)	(140,048)	(13,665)		(1,129)
INC110000 - STEAM O&M - MAINT SUPERV & ENG	(1,146,865)	(416,546)	(150,203)	(37,207)	(3,296)	(2,886)	(364)
INC111000 - STEAM O&M - MAINT OF STRUCTURES	(1,081,132)	(395,598)	(125,764)	(30,123)	(2,939)		(243)
INC112000 - STEAM O&M - MAINT OF BOILER PLANT	(3,820,080)	(1,385,077)	(513,242)	(127,980)	(11,116)	(11,838)	(1,295)
INC113000 - STEAM O&M - MAINT OF ELECTRIC PLANT	(881,393)	(319,574)	(118,418)	(29,528)	(2,565)	(2,731)	(299)
INC114000 - STEAM O&M - MAINT OF MISC STEAM PLT	(501,247)	(181,741)	(67,344)	(16,793)	(1,459)	(1,553)	(170)
INC117000 - NUCLEAR O&M - OPERAT SUPERV & ENG	(13,835,112)	(5,041,383)	(1,723,189)	(421,079)	(38,820)	(19,562)	(3,829)
INC118210 - NUCLEAR O&M - NUCL FUEL EXP	(2,438,895)	(884,290)	(327,675)	(81,708)	(7,097)	(7,558)	(827)
INC119000 - NUCLEAR O&M - COOLANTS AND WATER	(2,159,649)	(786,004)	(274,131)	(67,339)	(6,114)	(3,938)	(630)
INC120000 - NUCLEAR O&M - STEAM EXPENSES	(10,766,080)	(3,934,120)	(1,281,103)	(308,953)	(29,573)	(4,938)	(2,600)
INC123000 - NUCLEAR O&M - ELECTRIC EXPENSES	(29,864)	(10,828)	(4,011)	(1,000)	(87)	(92)	(10)
INC124000 - NUCLEAR O&M - MISC NUCLEAR PWR EXP	(16,862,645)	(6,170,234)	(1,961,570)	(469,830)	(45,842)		(3,787)
INC125000 - NUCLEAR O&M - RENTS	(79,560)	(29,090)	(9,372)	(2,253)	(218)	(20)	(19)
INC128000 - NUCLEAR O&M - MAINT SUPERV & ENG	(15,701,510)	(5,693,596)	(2,106,447)	(525,059)	(45,657)	(48,122)	(5,303)
INC129000 - NUCLEAR O&M - MAINT OF STRUCTURES	(1,095,052)	(400,692)	(127,383)	(30,511)	(2,977)		(246)
INC130000 - NUCLEAR O&M - MAINT OF REACTOR PLANT	(4,189,158)	(1,518,896)	(562,829)	(140,345)	(12,190)	(12,982)	(1,420)
INC131000 - NUCLEAR O&M - MAINT OF ELECTRIC PLANT	(1,015,923)	(368,351)	(136,493)	(34,035)	(2,956)	(3,148)	(344)
INC132000 - NUCLEAR O&M - MAINT OF MISC NUCL PLT	(3,635,051)	(1,317,989)	(488,383)	(121,782)	(10,578)	(11,264)	(1,232)
INC146000 - OTH PWR O&M - OPERAT SUPERV & ENG	(5,233,520)	(1,906,266)	(656,057)	(160,602)	(14,729)	(8,124)	(1,475)
INC147200 - OTH PWR O&M - FUEL N-RECOV EMISSIONS	(1,156,133)	(419,188)	(155,331)	(38,733)	(3,364)	(3,583)	(392)
INC148000 - OTH PWR O&M - GENERATION EXPENSES	(4,834,323)	(1,759,531)	(613,213)	(150,604)	(13,682)	(8,742)	(1,408)

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	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2
INC149000 - OTH PWR O&M - MISC OTH PWR GENERAT	(9,417,395)	(3,445,933)	(1,095,491)	(262,389)	(25,602)		(2,115)
INC149111 - OTH PWR O&M - WC H2O RECLAMATION	(701,553)	(256,706)	(81,609)	(19,547)	(1,907)		(158)
INC151000 - OTH PWR O&M - MAINT SUPERV & ENG	(3,341,641)	(1,216,287)	(423,642)	(104,030)	(9,455)	(6,003)	(972)
INC152000 - OTH PWR O&M - MAINT OF STRUCTURES	(8,613,287)	(3,151,700)	(1,001,952)	(239,985)	(23,416)		(1,934)
INC153000 - OTH PWR O&M - MAINT GENR & ELECT PLT	(11,081,844)	(4,018,032)	(1,488,888)	(371,264)	(32,247)	(34,341)	(3,757)
INC154000 - OTH PWR O&M - MAINT MISC OTH PWR GEN	(1,998,167)	(724,491)	(268,461)	(66,943)	(5,814)	(6,192)	(677)
INC156000 - OTH PWR O&M - SYS CNTR & L DISPATCH	(504,330)	(184,540)	(58,667)	(14,052)	(1,371)		(113)
INC157000 - OTH PWR O&M - OTHER EXPENSES	(567,251)	(207,563)	(65,986)	(15,805)	(1,542)		(127)
INC260010 - TRANS O&M - OPERAT SUPERV & ENG	(1,874,589)	(685,933)	(218,064)	(54,831)	(5,096)		(421)
INC261000 - TRANS O&M - LOAD DISPATCHING	(2,428,152)	(888,489)	(282,458)	(67,654)	(6,601)		(545)
INC262000 - TRANS O&M - STATION EXPENSES	(645,752)	(236,288)	(75,118)	(17,992)	(1,756)		(145)
INC263000 - TRANS O&M - OVERHEAD LINE EXPENSES	(23,877)	(8,737)	(2,777)	(698)	(65)		(5)
INC265000 - TRANS O&M - TRANS OF ELECTR BY OTH	(1,476,367)	(540,220)	(171,740)	(41,135)	(4,014)		(332)
INC266000 - TRANS O&M - MISC TRANS EXP	(1,149,188)	(420,501)	(133,681)	(33,613)	(3,124)		(258)
INC267000 - TRANS O&M - RENTS	(24,223)	(8,863)	(2,818)	(675)	(66)		(5)
INC268010 - TRANS O&M - MAINT SUPERV & ENG	(603,527)	(220,838)	(70,206)	(17,653)	(1,641)		(136)
INC269000 - TRANS O&M - MAINT OF STRUCTURES	(812,137)	(297,170)	(94,473)	(22,628)	(2,208)		(182)
INC270000 - TRANS O&M - MAINT OF STATION EQ	(542,985)	(198,684)	(63,163)	(15,129)	(1,476)		(122)
INC271000 - TRANS O&M - MAINT OF OVERHEAD LINES	(135,504)	(49,583)	(15,763)	(3,963)	(368)		(30)
INC272000 - TRANS O&M - MAINT UNDERGROUND LINES	(262,237)	(95,955)	(30,505)	(7,670)	(713)		(59)
INC273000 - TRANS O&M - MAINT OF MISC TRANS PLANT	(145,519)	(53,247)	(16,928)	(4,256)	(396)		(33)
INC380000 - DIST O&M - OPERATION SUPERV & ENG	(4,759,125)	(1,727,436)	(482,947)	(225)	(12,738)	(142,996)	(9,241)
INC381000 - DIST O&M - LOAD DISPATCHING	(980,985)	(371,757)	(110,614)		(2,920)	(4,536)	(1,346)
INC382000 - DIST O&M - SUBSTATION EXPENSES	(622,690)	(235,976)	(70,213)		(1,853)	(2,879)	(854)
INC383000 - DIST O&M - OVERHEAD LINE EXPENSES	(2,417,791)	(907,790)	(258,797)		(6,365)	(11,145)	(2,934)
INC384000 - DIST O&M - UNDERGROUND LINE EXP	(1,110,116)	(412,322)	(117,381)		(2,883)	(5,058)	(1,329)
INC385000 - DIST O&M - ST LIGHT & SIGNAL SYSTEMS							
INC386000 - DIST O&M - METER EXPENSES	47,891	3,590	1,381	111	491		485
INC387000 - DIST O&M - CUSTOMER INSTALLATIONS EXP	(23,796)	(747)	(49)		(7)	(13,443)	(41)
INC388000 - DIST O&M - MISC DISTRIBUTION EXPENSES	(5,376,960)	(1,951,694)	(545,644)	(254)	(14,391)	(161,559)	(10,441)
INC389000 - DIST O&M - RENTS	(733,095)	(266,094)	(74,393)	(35)	(1,962)	(22,027)	(1,424)
INC390000 - DIST O&M - MAINT SUPERV & ENG	(3,692,066)	(1,340,122)	(374,664)	(174)	(9,882)	(110,934)	(7,169)
INC391000 - DIST O&M - MAINT OF STRUCTURES	(45,063)	(17,077)	(5,081)		(134)	(208)	(62)
INC392000 - DIST O&M - MAINT OF STATION EQ	(1,922,792)	(728,667)	(216,810)		(5,723)	(8,891)	(2,638)
INC393000 - DIST O&M - MAINT OF OVERHEAD LINES	(8,448,732)	(3,172,183)	(904,339)		(22,241)	(38,945)	(10,251)
INC394000 - DIST O&M - MAINT UNDERGROUND LINES	(3,192,339)	(1,185,705)	(337,550)		(8,291)	(14,544)	(3,821)
INC395000 - DIST O&M - MAINT OF LINE TRANSFORMERS	(5,289)	(1,723)	(356)		(2)	(20)	(1)
INC396000 - DIST O&M - MAINT S LIGHT & SIGNAL SYST							
INC397000 - DIST O&M - MAINT OF METERS	(455,221)	(34,128)	(13,123)	(1,053)	(4,668)		(4,611)
INC398000 - DIST O&M - MAINT OF MISC DISTRIBUTION PLANT	(1,141,384)	(414,292)	(115,826)	(54)	(3,055)	(34,295)	(2,216)
INC407000 - CUST SERV & INFO - SUPERVISION	(12,054)	(379)	(25)	(2)	(3)	(573)	(21)
INC408000 - CUST SERV & INFO - CUST ASSIST EXP	(154,833)	(4,863)	(316)	(26)	(44)	(7,357)	(268)
INC409000 - CUST SERV & INFO - INFO & INST ADV GEN	(85)	(3)	(0)	(0)	(0)	(4)	(0)
INC410000 - CUST SERV & INFO - MISC CUST SERV & INF	(132,787)	(4,170)	(271)	(22)	(38)	(6,310)	(230)
INC510000 - DEMONSTRATING AND SELLING EXPENSES	(8,394)	(264)	(17)	(1)	(2)	(399)	(15)
INC516000 - MISC AND SELLING EXPENSES	(331,406)	(10,408)	(677)	(55)	(94)	(15,747)	(574)
INC520010 - A&G EXP - SALARIES	(46,150,356)	(16,624,157)	(5,575,395)	(1,154,347)	(128,587)	(242,186)	(26,183)
INC521000 - A&G EXP - OFF SUPPL & EXP	(9,350,444)	(3,368,192)	(1,129,621)	(233,880)	(26,053)	(49,069)	(5,305)
INC522000 - A&G EXP - ADMIN EXP TRANSFERRED CR.	27,409,336	9,873,317	3,311,304	685,583	76,370	143,838	15,551

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	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2
INC523000 - A&G EXP - OUTSIDE SERVICES EMPLOYED	(15,248,567)	(5,492,798)	(1,842,170)	(381,409)	(42,487)	(80,021)	(8,651)
INC524000 - A&G EXP - PROPERTY INSURANCE	(4,002,299)	(1,458,746)	(450,660)	(77,123)	(10,874)	(40,017)	(3,188)
INC524100 - A&G EXP - PROP INSUR NUCL OUTAGE	60,716	22,200	7,152	1,720	166	15	14
INC525000 - A&G EXP - INJURIES AND DAMAGES	(6,879,371)	(2,478,068)	(831,092)	(172,072)	(19,168)	(36,101)	(3,903)
INC526100 - A&G EXP - EMP PENSIONS & BENEFITS	(9,151,435)	(3,296,505)	(1,105,579)	(228,903)	(25,498)	(48,025)	(5,192)
INC528010 - A&G EXP - REGULATORY COMMISSION EXPENSE - FPSC	(304,470)	(109,675)	(36,783)	(7,616)	(848)	(1,598)	(173)
INC528220 - A&G EXP - REGULATORY COMMISSION EXPENSE - RAF - RETAIL BASE	(1,139,888)	(410,607)	(137,709)	(28,512)	(3,176)	(5,982)	(647)
INC530000 - A&G EXP - MISC GENERAL EXPENSES	(2,624,911)	(945,539)	(317,114)	(65,656)	(7,314)	(13,775)	(1,489)
INC531000 - A&G EXP - RENTS	(802,201)	(288,967)	(96,913)	(20,065)	(2,235)	(4,210)	(455)
INC535000 - A&G EXP - MAINT OF GEN PLT	(2,112,107)	(760,818)	(255,162)	(52,830)	(5,885)	(11,084)	(1,198)
TOTAL I500-O&M-EXCL-CUST-ACCTS	(251,933,261)	(91,365,849)	(30,291,998)	(6,191,542)	(702,441)	(1,197,590)	(140,299)
I540-O&M-CA-EXCL-SUP							
INC402000 - CUST ACCT O&M - METER READING EXP	(177,656)	(5,122)	(685)	(34)	(79)		(265)
INC403000 - CUST ACCT O&M - CUST REC & COLLECT	(1,338,311)	(42,030)	(2,732)	(222)	(378)	(63,593)	(2,318)
INC404000 - CUST ACCT O&M - UNCOLLECTIBLE ACCTS	(1,245,744)	(18,838)	(2,503)			(49,504)	
INC405000 - CUST ACCT - MISC CUSTOMER ACCOUNTS EXPENSES	(158,788)	(14,329)	(3,030)	(408)	(1,258)	(1,847)	(865)
TOTAL I540-O&M-CA-EXCL-SUP	(2,920,499)	(80,320)	(8,950)	(664)	(1,715)	(114,944)	(3,448)
I545-O&M-CA-SUP							
INC401000 - CUST ACCT O&M - SUPERVISION	(260,671)	(7,169)	(799)	(59)	(153)	(10,259)	(308)
TOTAL I545-O&M-CA-SUP	(260,671)	(7,169)	(799)	(59)	(153)	(10,259)	(308)
I600-DEPR-EXP-TOTAL							
INC603000 - DEPR & AMORT EXP - INTANGIBLE	(39,292,430)	(14,153,813)	(4,746,893)	(982,812)	(109,479)	(206,198)	(22,292)
INC603001 - DEPR & AMORT EXP - INTANGIBLE ARO	(1,883,244)	(678,377)	(227,514)	(47,105)	(5,247)	(9,883)	(1,068)
INC603010 - DEPR & AMORT EXP - STEAM (EXC COAL)	(27,072,527)	(9,898,769)	(3,189,149)	(766,782)	(74,022)	(6,859)	(6,333)
INC603011 - DEPR & AMORT EXP - FOSSIL DECOMM	(954,478)	(348,994)	(112,438)	(27,034)	(2,610)	(242)	(223)
INC603020 - DEPR & AMORT EXP - TURKEY POINT	(19,837,421)	(7,253,333)	(2,336,852)	(561,860)	(54,240)	(5,026)	(4,641)
INC603022 - DEPR & AMORT EXP - ST LUCIE 1	(14,575,294)	(5,329,294)	(1,716,973)	(412,820)	(39,852)	(3,693)	(3,410)
INC603024 - DEPR & AMORT EXP - ST LUCIE COMMON	(3,852,920)	(1,408,777)	(453,875)	(109,127)	(10,535)	(976)	(901)
INC603026 - DEPR & AMORT EXP - ST LUCIE 2	(12,234,206)	(4,473,302)	(1,441,192)	(346,512)	(33,451)	(3,100)	(2,862)
INC603030 - DEPR & AMORT EXP - OTH PROD - GT	(184,473,346)	(67,450,630)	(21,730,999)	(5,224,884)	(504,389)	(46,736)	(43,157)
INC603036 - DEPR & AMORT EXP - DISMANT OTH PROD	(7,579,767)	(2,771,458)	(892,898)	(214,684)	(20,725)	(1,920)	(1,773)
INC603041 - DEPR & AMORT EXP - TRANSMISSION	(52,863,672)	(19,343,422)	(6,149,438)	(1,546,242)	(143,714)		(11,873)
INC603047 - DEPR & AMORT EXP - TRANSMISSION - GSU	(3,979,230)	(1,454,961)	(468,754)	(112,705)	(10,880)	(1,008)	(931)
INC603048 - DEPR & AMORT EXP - TRANSMISSION - OTHER	(334,835)	(122,514)	(38,981)	(9,775)	(911)	(5)	(75)
INC603051 - DEPR & AMORT EXP - DIST 361 - STRUCTURES	(1,396,289)	(529,142)	(157,442)		(4,156)	(6,456)	(1,915)
INC603052 - DEPR & AMORT EXP - DIST 362 - STATION EQ	(13,866,334)	(5,254,826)	(1,563,538)		(41,273)	(64,117)	(19,022)
INC603053 - DEPR & AMORT EXP - DIST 363 - STOR BATT EQUIP	(83,038)	(31,468)	(9,363)		(247)	(384)	(114)
INC603054 - DEPR & AMORT EXP - DIST 364 - POL, TOWR & FIX	(24,781,945)	(9,393,637)	(2,775,587)		(78,686)	(114,452)	(75,766)
INC603055 - DEPR & AMORT EXP - DIST 365 - OH COND & DEV	(23,277,677)	(8,748,616)	(2,431,752)		(63,109)	(107,559)	(67,309)
INC603056 - DEPR & AMORT EXP - DIST 366 - UG CONDUIT	(6,392,700)	(2,411,731)	(695,462)		(17,441)	(29,568)	(8,038)
INC603057 - DEPR & AMORT EXP - DIST 367 - UG COND & DEV	(18,276,328)	(6,878,131)	(1,948,933)		(47,399)	(84,545)	(21,846)
INC603058 - DEPR & AMORT EXP - DIST 368 - TRANSF	(33,223,377)	(10,822,636)	(2,234,654)		(13,717)	(123,173)	(6,322)
INC603059 - DEPR & AMORT EXP - DIST 369 - SERVICES	(698,820)	(21,191)	(976)				
INC603060 - DEPR & AMORT EXP - DIST 370 - METERS	(5,134,538)	(384,937)	(148,017)	(11,874)	(52,654)		(52,014)
INC603061 - DEPR & AMORT EXP - DIST 371 - INSTAL ON CP						(4,023,339)	
INC603063 - DEPR & AMORT EXP - DIST 373 - S LGT & TFC SIG							

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	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2
INC603090 - DEPR & AMORT EXP - AMORT ELECT PLT - ACQUI ADJ - VERO	(633,985)	(230,120)	(64,336)	(30)	(1,697)	(19,049)	(1,231)
INC603091 - DEPR & AMORT EXP - GEN PLT - STRUCTURES	(3,365,370)	(1,212,265)	(406,568)	(84,177)	(9,377)	(17,661)	(1,909)
INC603093 - DEPR & AMORT EXP - GEN PLT - OTHER	(28,465,943)	(10,253,926)	(3,438,952)	(712,012)	(79,314)	(149,383)	(16,150)
INC603200 - DEPR & AMORT EXP - PROP UNDER CAPT LEASES	(49,389)	(17,791)	(5,967)	(1,235)	(138)	(259)	(28)
INC603980 - DEPR EXP - AMORT ELECT PLT - ACQUI ADJ	(597,472)	(218,459)	(70,382)	(16,922)	(1,634)	(151)	(140)
TOTAL I600-DEPR-EXP-TOTAL	(529,176,575)	(191,096,518)	(59,457,888)	(11,188,591)	(1,420,894)	(5,025,742)	(371,345)
I605-AMORT-PROP-LOSS							
INC605000 - ACCRETION EXPENSE - ARO REG DEBIT	(21,513,081)	(7,749,384)	(2,598,982)	(538,101)	(59,941)	(112,896)	(12,205)
INC607000 - AMORT PROP LOSS & UNRECOV REG CSTS	217,576	79,586	24,584	4,179	591	1,792	173
INC607143 - REGULATORY CREDIT - ASSET RET OBLIG	23,396,325	8,427,761	2,826,495	585,206	65,188	122,778	13,274
INC607338 - AMORT OF REG ASSETS - DEF AMT OPRB	(58,579)	(20,999)	(6,958)	(1,422)	(162)	(304)	(33)
INC607342 - AMORT OF REG ASSETS - SMITH 1&2 UNRECOV PLT - NON-ECRC	(539,363)	(197,212)	(63,537)	(15,277)	(1,475)	(137)	(126)
INC607343 - AMORT OF REG ASSETS/LIAB - DEF RETURN TRANSM PROJ	(71,832)	(26,284)	(8,356)	(2,101)	(195)		(16)
INC607344 - AMORT OF REG ASSET - PLANT SCHOLZ DECOM INVENTORY	(35,769)	(13,078)	(4,214)	(1,013)	(98)	(9)	(8)
INC607699 - REGULATORY DEBIT - VERO BEACH	(2,293)	(832)	(233)	(0)	(6)	(69)	(4)
TOTAL I605-AMORT-PROP-LOSS	1,392,983	499,556	168,800	31,471	3,902	11,156	1,054
I608-TAX-OTH-INC-TAX							
INC608100 - TAX OTH TH INC TAX - UTILITY OPERAT INCOME CLEARING	(9,216,818)	(3,320,058)	(1,113,478)	(230,538)	(25,681)	(48,368)	(5,229)
INC608105 - TAX OTH TH INC TAX - PROPERTY TAX	(163,443,312)	(59,785,156)	(18,467,348)	(3,139,098)	(443,832)	(1,346,151)	(130,295)
INC608150 - TAX OTH TH INC TAX - OCCUPATIONAL LIC	(13,411)	(4,831)	(1,620)	(335)	(37)	(70)	(8)
TOTAL I608-TAX-OTH-INC-TAX	(172,673,541)	(63,110,044)	(19,582,446)	(3,369,971)	(469,550)	(1,394,589)	(135,532)
I611-GAIN-LOSS-SALE-PLT							
INC611600 - GAIN FR DISP OF UTIL PLT FUTURE USE	1,218,291	461,687	137,372		3,626	5,633	1,671
TOTAL I611-GAIN-LOSS-SALE-PLT	1,218,291	461,687	137,372		3,626	5,633	1,671
I827-INTEREST-EXP							
INC827000 - INTEREST ON LONG-TERM DEBT	(154,910,069)	(56,634,548)	(17,593,258)	(3,055,189)	(421,354)	(1,249,128)	(119,914)
INC828000 - AMORTIZATION OF DEBT DISCOUNT & EXPENSE	(2,746,493)	(1,004,108)	(311,921)	(54,167)	(7,470)	(22,147)	(2,126)
INC828100 - AMORTIZATION OF LOSS ON REACQ. DEBT	(1,154,092)	(421,932)	(131,071)	(22,761)	(3,139)	(9,306)	(893)
INC831100 - INTEREST ON CUSTOMER DEPOSITS	(2,226,555)	(814,020)	(252,872)	(43,913)	(6,056)	(17,954)	(1,724)
INC831510 - INTEREST ON SHORT TERM DEBT	(1,887,830)	(690,184)	(214,402)	(37,232)	(5,135)	(15,223)	(1,461)
INC831520 - INTEREST ON INTERNAL REVENUE SERVICE AUDITS	(40,170)	(12,559)	(3,737)	(697)	(116)	(408)	(30)
TOTAL I827-INTEREST-EXP	(162,965,209)	(59,577,350)	(18,507,261)	(3,213,960)	(443,271)	(1,314,166)	(126,149)
I900-LABOR-EXC-A&G							
L_INC100000 - STEAM O&M PAY - OPERAT SUPERV & ENG	248,889	90,446	32,336	7,993	713	582	77
L_INC101210 - STEAM O&M PAY - FUEL - NON RECOVERABLE OIL	30,800	11,167	4,138	1,032	90	95	10
L_INC102000 - STEAM O&M PAY - STEAM EXPENSES	502,682	182,763	64,825	15,992	1,434	1,091	153
L_INC105000 - STEAM O&M PAY - ELECTRIC EXPENSES	373,612	136,129	46,598	11,391	1,049	539	104
L_INC106000 - STEAM O&M PAY - MISC STEAM POWER EXPENSES	1,235,573	452,110	143,730	34,426	3,359		277
L_INC110000 - STEAM O&M PAY - MAINT SUPERV & ENG	223,139	81,045	29,224	7,239	641	562	71
L_INC111000 - STEAM O&M PAY - MAINT OF STRUCTURES	319,317	116,842	37,145	8,897	668		72
L_INC112000 - STEAM O&M PAY - MAINT OF BOILER PLANT	582,018	211,027	78,196	19,499	1,694	1,804	197
L_INC113000 - STEAM O&M PAY - MAINT OF ELECTRIC PLANT	284,809	103,266	38,265	9,542	829	883	97
L_INC114000 - STEAM O&M PAY - MAINT OF MISC STEAM PLT	51,276	18,591	6,889	1,718	149	159	17
L_INC117000 - NUCLEAR O&M PAY - OPER SUPERV & ENG	9,613,787	3,503,172	1,197,415	292,600	26,975	13,593	2,661

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	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2
L_INC119000 - NUCLEAR O&M PAY - COOLANTS AND WATER	923,790	336,213	117,260	28,804	2,615	1,684	270
L_INC120000 - NUCLEAR O&M PAY - STEAM EXPENSES	9,260,474	3,383,944	1,101,945	265,746	25,437	4,247	2,237
L_INC123000 - NUCLEAR O&M PAY - ELECTRIC EXP	63	23	8	2	0	0	0
L_INC124000 - NUCLEAR O&M PAY - MISC NUCLEAR POWER EXP	7,833,083	2,866,215	911,194	218,247	21,295		1,759
L_INC128000 - NUCLEAR O&M PAY - MAINT SUPERVISION & ENGINEERING	37,648,586	13,651,926	5,050,771	1,258,970	109,475	115,385	12,715
L_INC129000 - NUCLEAR O&M PAY - MAINT OF STRUCTURES	18,949	6,934	2,204	528	52		4
L_INC130000 - NUCLEAR O&M PAY - MAINT OF REACTOR PLANT	23,805	8,631	3,198	798	69	74	8
L_INC131000 - NUCLEAR O&M PAY - MAINT OF ELECTRIC PLANT	72,361	26,237	9,722	2,424	211	224	25
L_INC132000 - NUCLEAR O&M PAY - MAINT OF MISC NUCLEAR PLANT	1,088	394	146	36	3	3	0
L_INC146000 - OTH PWR O&M PAY - OPERAT SUPERV & ENG	2,882,769	1,050,025	361,374	88,464	8,113	4,475	813
L_INC147200 - OTH PWR O&M PAY - FUEL N- RECOV EMISSIONS FEE	783,036	283,912	105,204	26,233	2,279	2,427	265
L_INC148000 - OTH PWR O&M PAY- GENERATION EXPENSES	2,091,556	761,256	265,305	65,159	5,920	3,782	609
L_INC149000 - OTH PWR O&M PAY - MISC OTHER POWER GENERATION EXPENSES	5,427,546	1,986,001	631,367	151,223	14,755		1,219
L_INC151000 - OTH PWR O&M PAY - MAINT SUPERV & ENG	1,758,273	639,975	222,908	54,738	4,975	3,159	512
L_INC152000 - OTH PWR O&M PAY - MAINT OF STRUCTURES	4,832,949	1,768,431	562,199	134,656	13,139		1,085
L_INC153000 - OTH PWR O&M PAY - MAINT GENERATING & ELECTRIC PLANT	3,848,061	1,395,222	517,001	128,918	11,198	11,925	1,304
L_INC154000 - OTH PWR O&M PAY - MAINT MISC OTHER PWR GENERAT	722,805	262,073	97,112	24,215	2,103	2,240	245
L_INC156000 - OTH PWR O&M PAY - SYSTEM CONTROL & LOAD DISPATCH	182,643	66,831	21,246	5,089	497		41
L_INC157000 - OTH PWR O&M PAY - OTHER EXPENSES LOC 955	324,292	118,662	37,724	9,035	882		73
L_INC260010 - TRANS O&M PAY - OPERATION SUPERV & ENGINEERING	900,793	329,610	104,786	26,348	2,449		202
L_INC261000 - TRANS O&M PAY - LOAD DISPATCHING	611,953	223,921	71,186	17,050	1,664		137
L_INC262000 - TRANS O&M PAY - STATION EXPENSES	248,063	90,769	28,856	6,912	674		56
L_INC263000 - TRANS O&M PAY - OVERHEAD LINE EXPENSES	14,979	5,481	1,743	438	41		3
L_INC266000 - TRANS O&M PAY - MISC TRANSMISSION EXPENSES	795,696	291,154	92,560	23,274	2,163		179
L_INC268010 - TRANS O&M PAY - MAINT SUPERV & ENG	396,685	145,152	46,145	11,603	1,078		89
L_INC269000 - TRANS O&M PAY - MAINT OF STRUCTURES	652,687	238,826	75,925	18,185	1,774		147
L_INC270000 - TRANS O&M PAY - MAINT OF STATION EQ	227,235	83,148	26,433	6,331	618		51
L_INC271000 - TRANS O&M PAY - MAINT OF OVERHEAD LINES	262,227	95,952	30,504	7,670	713		59
L_INC272000 - TRANS O&M PAY - MAINT UNDERGROUND LINES	4,259	1,558	495	125	12		1
L_INC380000 - DIST O&M PAY - OPERATION SUPERVISION AND ENGINEERING	4,217,970	1,531,011	428,032	199	11,289	126,736	8,190
L_INC381000 - DIST O&M PAY - LOAD DISPATCHING	915,909	347,095	103,276		2,726	4,235	1,256
L_INC382000 - DIST O&M PAY - SUBSTATION EXPENSES	167,434	63,451	18,879		498	774	230
L_INC383000 - DIST O&M PAY - OVERHEAD LINE EXPENSES	1,242,907	466,665	133,039		3,272	5,729	1,508
L_INC384000 - DIST O&M PAY - UNDERGROUND LINE EXP	278,078	103,284	29,403		722	1,267	333
L_INC385000 - DIST O&M PAY - STREET LIGHTING AND SIGNAL SYSTEM EXPENSES							
L_INC386000 - DIST O&M PAY - METER EXPENSES	(98,640)	(7,395)	(2,844)	(228)	(1,012)		(999)
L_INC387000 - DIST O&M PAY - CUSTOMER INSTALLATIONS EXP	18,514	581	38		5	10,460	32
L_INC388000 - DIST O&M PAY - MISC DISTRIBUTION EXPENSES	4,654,175	1,689,342	472,297	220	12,457	139,842	9,037
L_INC390000 - DIST O&M PAY - MAINT SUPERV & ENG	2,845,836	1,032,963	288,790	134	7,617	85,508	5,526
L_INC391000 - DIST O&M PAY - MAINT OF STRUCTURES	479	181	54		1	2	1
L_INC392000 - DIST O&M PAY - MAINT OF STATION EQ	672,720	254,936	75,854		2,002	3,111	923
L_INC393000 - DIST O&M PAY - MAINT OF OVERHEAD LINES	4,883,327	1,833,507	522,704		12,855	22,510	5,925
L_INC394000 - DIST O&M PAY - MAINT UNDERGROUND LINES	1,858,659	690,347	196,530		4,828	8,468	2,225
L_INC395000 - DIST O&M PAY - MAINT OF LINE TRANSFORMERS	2,596	846	175		1	10	0
L_INC396000 - DIST O&M PAY - MAINT OF STREET LIGHTING & SIGNAL SYSTEMS							
L_INC397000 - DIST O&M PAY - MAINT OF METERS	351,845	26,378	10,143	814	3,608		3,564
L_INC398000 - DIST O&M PAY - MAINT OF MISC DISTRI PLT	2,984	1,083	303	0	8	90	6
L_INC401000 - CUST ACCT O&M PAY - SUPERVISION	190,448	5,238	584	43	112	7,496	225
L_INC402000 - CUST ACCT O&M PAY - METER READING EXP	335,068	9,661	1,291	65	149		499

RETAIL COST OF SERVICE STUDY (WITHOUT RSAM)
COS - Internal Factors Based on External Factors
December 2023 - Subsequent Year Adjustment

	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2
L_INC403000 - CUST ACCT O&M PAY - CUST REC & COLLECT	695,798	21,852	1,421	115	197	33,062	1,205
L_INC407000 - CUST SERV & INFO PAY - SUPERVISION	2,127	67	4	0	1	101	4
L_INC408000 - CUST SERV & INFO PAY - CUST ASSIST EXP	103,705	3,257	212	17	29	4,928	180
L_INC409000 - CUST SERV & INFO PAY - INFO & INST ADV - GENERAL	34	1	0	0	0	2	0
L_INC410000 - CUST SERV & INFO PAY - MISC CUST SERV & INF	88,520	2,780	181	15	25	4,206	153
L_INC516000 - MISC AND SELLING EXPENSES	9,758	306	20	2	3	464	17
TOTAL I900-LABOR-EXC-A&G	119,656,861	43,102,473	14,455,669	2,992,947	333,396	627,931	67,887

RETAIL COST OF SERVICE STUDY (WITHOUT RSAM)
COS - Internal Factors Based on External Factors
December 2023 - Subsequent Year Adjustment

	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
I300-INTANG-PLANT							
BAL001000 - PLT IN SERV - INTANGIBLE	1,225,050,282	31,198,605	352,611	524,491	223,620	202,785	743,027
BAL001098 - PLT IN SERV - INTANGIBLE ARO	(0)						
TOTAL I300-INTANG-PLANT	1,225,050,282	31,198,605	352,611	524,491	223,620	202,785	743,027
I310-PROD-PLT-STEAM							
BAL001100 - PLT IN SERV - STEAM	633,186,960	282,210	29,524	246,243	81,416	6,122	608,269
BAL001800 - PLT IN SERV - ACQ ADJ SCHERER 4	0	0	0	0	0	0	0
TOTAL I310-PROD-PLT-STEAM	633,186,960	282,210	29,524	246,243	81,416	6,122	608,269
I320-PROD-PLT-NUCL							
BAL001200 - PLT IN SERV - NUCLEAR - TURKEY PT	2,274,256,265	1,013,630	106,041	884,446	292,428	21,988	2,184,758
BAL001220 - PLT IN SERV - NUCLEAR - ST LUCIE 1	964,482,359	429,867	44,971	375,082	124,015	9,325	926,527
BAL001250 - PLT IN SERV - NUCLEAR - ST LUCIE COM	306,736,217	136,712	14,302	119,288	39,441	2,966	294,665
BAL001270 - PLT IN SERV - NUCLEAR - ST LUCIE 2	1,113,447,153	496,260	51,917	433,014	143,169	10,765	1,069,630
TOTAL I320-PROD-PLT-NUCL	4,658,921,994	2,076,469	217,231	1,811,830	599,053	45,043	4,475,581
I340-PROD-PLT-OTHER							
BAL001300 - PLT IN SERV - OTH PRODUCTION	11,491,243,679	5,121,617	535,800	4,468,884	1,477,566	111,099	11,039,033
TOTAL I340-PROD-PLT-OTHER	11,491,243,679	5,121,617	535,800	4,468,884	1,477,566	111,099	11,039,033
I350-TRANS-PLANT							
BAL001400 - PLT IN SERV - TRANSMISSION	5,423,455,907		62,646	2,030,055	639,140	250,354	7,393,442
BAL001401 - PLT IN SERV - TRANSMISSION - GSU	357,071,173	159,146	16,649	138,863	45,913	3,452	343,019
BAL001402 - PLT IN SERV - TRANSMISSION - OTHER	40,123,200		463	15,019	4,728	1,852	54,697
TOTAL I350-TRANS-PLANT	5,820,650,280	159,146	79,758	2,183,937	689,781	255,659	7,791,158
I364-DIST-PLT-POLES							
BAL001514 - PLT IN SERV - DIST 364 - POL, TWR & FIX	2,256,138,851	15,880,825	1,320,120	965,993	414,594	2,391,552	
TOTAL I364-DIST-PLT-POLES	2,256,138,851	15,880,825	1,320,120	965,993	414,594	2,391,552	
I365-DIST-PLT-OH-C&D							
BAL001515 - PLT IN SERV - DIST 365 - OH COND & DEV	2,665,197,545	18,760,164	1,559,470	1,141,136	489,763	2,378,807	
TOTAL I365-DIST-PLT-OH-C&D	2,665,197,545	18,760,164	1,559,470	1,141,136	489,763	2,378,807	
I366-DIST-PLT-UGCOND							
BAL001516 - PLT IN SERV - DIST 366 - UG CONDUIT	1,317,325,589	9,272,575	770,798	564,029	242,075	1,275,810	
TOTAL I366-DIST-PLT-UGCOND	1,317,325,589	9,272,575	770,798	564,029	242,075	1,275,810	
I367-DIST-PLT-UG-C&D							
BAL001517 - PLT IN SERV - DIST 367 - UG COND & DEV	2,756,723,198	19,404,408	1,613,024	1,180,324	506,582	2,537,603	
TOTAL I367-DIST-PLT-UG-C&D	2,756,723,198	19,404,408	1,613,024	1,180,324	506,582	2,537,603	
I370-DIST-PLT-METERS							
BAL001520 - PLT IN SERV - DIST 370 - METERS	776,681,297		55,152		82,401	128,609	230,646
TOTAL I370-DIST-PLT-METERS	776,681,297		55,152		82,401	128,609	230,646
I374-DIST-PLT-OTHER							
BAL001510 - PLT IN SERV - DIST 360 - LAND	69,547,688	489,542	40,694	29,778	12,780	73,507	

RETAIL COST OF SERVICE STUDY (WITHOUT RSAM)
COS - Internal Factors Based on External Factors
December 2023 - Subsequent Year Adjustment

	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
BAL001511 - PLT IN SERV - DIST 361 - STRUCTURES	235,705,780	1,659,119	137,917	100,920	43,314	249,123	
BAL001512 - PLT IN SERV - DIST 362 - STATION EQ	2,085,449,775	14,679,355	1,220,246	892,910	383,227	2,204,160	
BAL001513 - PLT IN SERV - DIST 363 - STOR BATT EQUIP	2,471,614	17,398	1,446	1,058	454	2,612	
BAL001518 - PLT IN SERV - DIST 368 - TRANSF	2,610,410,654	9,674,359	762,472	550,127	249,291	234,936	
BAL001519 - PLT IN SERV - DIST 369 - SERVICES	1,430,981,842		205,012		240,160		
BAL001521 - PLT IN SERV - DIST 371 - INSTAL ON CP							
BAL001523 - PLT IN SERV - DIST 373 - S LGT & TFC SIG		837,961,808		672,687			
BAL001524 - ACQUISITION ADJUSTMENT VERO	68,746,284	3,935,596	32,604	25,871	11,303	48,683	978
TOTAL I374-DIST-PLT-OTHER	6,503,313,637	868,417,177	2,400,391	2,273,351	940,530	2,813,020	978
I389-GENERAL-PLANT							
BAL001600 - PLT IN SERV - GEN PLT - TRANSPORT	363,773,402	9,264,291	104,706	155,745	66,403	60,216	220,639
BAL001710 - PLT IN SERV - GEN PLT - STRUCTURES	700,341,416	17,835,738	201,582	299,843	127,840	115,929	424,777
BAL001720 - PLT IN SERV - GEN PLT - OTHER	665,729,203	16,954,261	191,619	285,024	121,522	110,200	403,783
TOTAL I389-GENERAL-PLANT	1,729,844,021	44,054,290	497,907	740,612	315,764	286,345	1,049,198
I400-ACCUM-PROV-DEPR							
BAL008000 - ACC PRV DEPR - INTANGIBLE	(544,140,315)	(13,857,732)	(156,622)	(232,967)	(99,327)	(90,073)	(330,036)
BAL008001 - ACC PRV DEPR - INTANGIBLE ARO							
BAL008075 - ACC PRV DEPR - ITC INTEREST SYNCHRONIZATION	(3,938,989)	(100,315)	(1,134)	(1,686)	(719)	(652)	(2,389)
BAL008100 - ACC PRV DEPR - STEAM	157,425,491	70,164	7,340	61,222	20,242	1,522	151,230
BAL008101 - ACC PRV DEPR & AMORT - STEAM 2016 FLOWBACK	40,293,249	17,959	1,879	15,670	5,181	390	38,708
BAL008155 - ACC PRV DEPR - FOSSIL DECOM	(127,968,941)	(57,035)	(5,967)	(49,766)	(16,454)	(1,237)	(122,933)
BAL008200 - ACC PRV DEPR - TURKEY POINT	(993,626,511)	(442,857)	(46,330)	(386,416)	(127,762)	(9,607)	(954,525)
BAL008220 - ACC PRV DEPR - ST LUCIE 1	(445,600,915)	(198,603)	(20,777)	(173,292)	(57,296)	(4,308)	(428,065)
BAL008250 - ACC PRV DEPR - ST LUCIE COM	(168,736,393)	(75,205)	(7,868)	(65,621)	(21,696)	(1,631)	(162,096)
BAL008270 - ACC PRV DEPR - ST LUCIE 2	(495,828,732)	(220,990)	(23,119)	(192,825)	(63,755)	(4,794)	(476,317)
BAL008288 - ACC PROV DEPR & AMORT - NUCLEAR 2016 FLOWBACK	(76,923,476)	(34,285)	(3,587)	(29,915)	(9,891)	(744)	(73,896)
BAL008300 - ACC PRV DEPR - OTH PRODUCTION	(1,608,237,424)	(716,787)	(74,987)	(625,435)	(206,790)	(15,549)	(1,544,949)
BAL008301 - ACC DEPR & AMORT - OTHER 2016 FLOWBACK	(106,227,657)	(47,345)	(4,953)	(41,311)	(13,659)	(1,027)	(102,047)
BAL008350 - ACC PRV DEPR - DISMANTLEMENT - OTHER	(31,598,277)	(14,083)	(1,473)	(12,288)	(4,063)	(305)	(30,355)
BAL008400 - ACC PRV DEPR - TRANSMISSION	(992,598,341)		(11,465)	(371,540)	(116,975)	(45,820)	(1,353,144)
BAL008401 - ACC PRV DEPR - TRANSMISSION - GSU	(76,394,586)	(34,049)	(3,562)	(29,709)	(9,823)	(739)	(73,388)
BAL008402 - ACC PRV DEPR - TRANSMISSION - OTHER	(16,773,024)		(194)	(6,278)	(1,977)	(774)	(22,866)
BAL008404 - ACC PROV DEPR & AMORT - TRANS 2016 FLOWBACK	169,073,623	4,623	2,317	63,437	20,036	7,426	226,311
BAL008510 - ACC PRV DEPR - DIST 360 - LAND	(405,020)	(2,851)	(237)	(173)	(74)	(428)	
BAL008511 - ACC PRV DEPR - DIST 361 - STRUCTURES	(56,540,201)	(397,983)	(33,083)	(24,208)	(10,390)	(59,759)	
BAL008512 - ACC PRV DEPR - DIST 362 - STATION EQ	(463,266,059)	(3,260,902)	(271,068)	(198,353)	(85,131)	(489,637)	
BAL008513 - ACC PRV DEPR - DIST 363 - STOR BATT EQUIP	(1,648,255)	(11,602)	(964)	(706)	(303)	(1,742)	
BAL008514 - ACC PRV DEPR - DIST 364 - POL, TWR & FIX	(451,207,815)	(3,176,025)	(264,012)	(193,190)	(82,915)	(478,289)	
BAL008515 - ACC PRV DEPR - DIST 365 - OH COND & DEV	(472,055,722)	(3,322,772)	(276,211)	(202,116)	(86,746)	(421,331)	
BAL008516 - ACC PRV DEPR - DIST 366 - UG CONDUIT	(343,002,095)	(2,414,371)	(200,699)	(146,860)	(63,031)	(332,192)	
BAL008517 - ACC PRV DEPR - DIST 367 - UG COND & DEV	(579,714,211)	(4,080,573)	(339,204)	(248,212)	(106,530)	(533,635)	
BAL008518 - ACC PRV DEPR - DIST 368 - TRANSF	(974,771,135)	(3,612,568)	(284,720)	(205,427)	(93,089)	(87,729)	
BAL008519 - ACC PRV DEPR - DIST 369 - SERVICES	(619,722,889)		(88,786)		(104,007)		
BAL008520 - ACC PRV DEPR - DIST 370 - METERS	(392,862,880)		(27,897)		(41,680)	(65,053)	(116,666)
BAL008521 - ACC PRV DEPR - DIST 371 - INSTAL ON CP							
BAL008523 - ACC PRV DEPR - DIST 373 - S LGT & TFC SIG		(120,302,107)		(96,574)			
BAL008588 - ACC PROV DEPR & AMORT - DISTRIBUTION 2016 FLOWBACK	355,122,476	21,348,895	175,601	140,339	59,426	261,135	22

RETAIL COST OF SERVICE STUDY (WITHOUT RSAM)

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	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
BAL008590 - ACC PRV DEPR - VERO AMORT ELECT PLANT	(10,406,121)	(595,731)	(4,935)	(3,916)	(1,711)	(7,369)	(148)
BAL008600 - ACC PRV DEPR - GEN PLT - TRANSP EQ	(183,010,873)	(4,660,775)	(52,677)	(78,354)	(33,407)	(30,294)	(111,001)
BAL008710 - ACC PRV DEPR - GEN PLT - STRUCTURES	(114,537,180)	(2,916,942)	(32,968)	(49,038)	(20,908)	(18,960)	(69,470)
BAL008711 - ACC PROV DEPR & AMORT - GENERAL 2016 FLOWBACK	15,559,711	396,262	4,479	6,662	2,840	2,576	9,437
BAL008720 - ACC PRV DEPR - GEN PLT - OTHER	(284,709,615)	(7,250,758)	(81,949)	(121,895)	(51,971)	(47,129)	(172,684)
BAL009150 - ACC PRV DEPR - NUCLEAR DECOMM RESV	0						
BAL009180 - ACC PRV DEPR - AMORT ELECT PLANT	13,137,224	5,855	613	5,109	1,689	127	12,620
TOTAL I400-ACCUM-PROV-DEPR	(9,885,841,877)	(149,961,488)	(2,129,219)	(3,495,636)	(1,422,666)	(2,477,630)	(5,708,647)
I410-FUTURE-USE							
BAL005300 - PLT FUTURE USE - OTH PRODUCTION	309,192,264	137,806	14,417	120,243	39,757	2,989	297,025
BAL005400 - PLT FUTURE USE - TRANSMISSION	16,734,167		193	6,264	1,972	772	22,813
BAL005500 - PLT FUTURE USE - DISTRIBUTION	13,753,336	96,809	8,047	5,889	2,527	14,536	
BAL005700 - PLT FUTURE USE - GENERAL	726,844	18,511	209	311	133	120	441
TOTAL I410-FUTURE-USE	340,406,612	253,126	22,867	132,707	44,389	18,418	320,278
I415-CWIP							
BAL007000 - CWIP - INTANGIBLE PLANT	79,983,413	2,036,954	23,022	34,244	14,600	13,240	48,512
BAL007100 - CWIP - STEAM	10,208,259	4,550	476	3,970	1,313	99	9,807
BAL007200 - CWIP - NUCLEAR RECOVERY	204,433,634	91,116	9,532	79,503	26,286	1,977	196,389
BAL007300 - CWIP - OTHER PRODUCTION - GT	112,446,355	50,117	5,243	43,730	14,459	1,087	108,021
BAL007400 - CWIP - TRANSMISSION	159,757,079		1,845	59,799	18,827	7,375	217,786
BAL007500 - CWIP - DISTRIBUTION	211,243,734	12,699,338	104,456	83,480	35,349	155,336	13
BAL007600 - CWIP - GENERAL - TRANSPORT EQ	79,830,294	2,033,054	22,978	34,178	14,572	13,214	48,419
TOTAL I415-CWIP	857,902,768	16,915,128	167,552	338,904	125,406	192,327	628,948
I420-NUCLEAR-FUEL							
BAL020100 - NUCLEAR FUEL IN PROCESS	251,517,070	1,540,764	124,162	144,564	66,750	5,297	245,440
BAL020300 - NUCLEAR FUEL ASSEMBLIES IN REACTOR	303,697,571	1,860,416	149,921	174,555	80,598	6,395	296,360
BAL020400 - SPENT NUCLEAR FUEL	39,597,435	242,569	19,547	22,759	10,509	834	38,641
BAL020500 - ACCUM PRV FOR AMORT OF NUCLEAR FUEL ASSEMBLIES	(233,791,504)	(1,432,179)	(115,412)	(134,375)	(62,046)	(4,923)	(228,143)
TOTAL I420-NUCLEAR-FUEL	361,020,573	2,211,570	178,218	207,502	95,811	7,603	352,298
I425-WORKING CAPITAL							
BAL231000 - CASH	34,259,696	882,922	8,949	14,330	5,969	5,662	20,004
BAL234000 - OTHER SPECIAL DEPOSITS	1,273,498	32,820	333	533	222	210	744
BAL235000 - WORKING FUNDS	68,671	1,770	18	29	12	11	40
BAL242000 - CUSTOMER ACCOUNTS RECEIVABLE	573,659,774	14,784,041	149,843	239,945	99,940	94,811	334,950
BAL243100 - OTH ACCTS REC - MISC	83,015,636	2,139,433	21,684	34,723	14,463	13,720	48,471
BAL244000 - ACCUM PRV FR UNCOLLECTIBLE ACCTS	(8,446,560)	(16,541)		(1,081)	(8)		
BAL251000 - FUEL STOCK	79,446,073	486,677	39,219	45,663	21,084	1,673	77,527
BAL254100 - PLANT MATERIALS & OPERATING SUPPLIES	335,466,816	8,136,243	75,633	129,112	48,620	99,695	207,995
BAL263000 - STORES EXPENSE	515,321	12,498	116	198	75	153	320
BAL265100 - PREPAYMENTS - GENERAL	39,258,831	1,011,757	10,255	16,421	6,839	6,488	22,923
BAL273200 - ACCRUED UTILITY REVENUES - FPSC	218,462,198	5,630,086	57,064	91,376	38,059	36,106	127,556
BAL382200 - UNRECOVERED PLANT & REGULATORY COSTS	14,418,021	371,573	3,766	6,031	2,512	2,383	8,418
BAL382210 - OTH REG ASSETS - VERO BEACH	(0)	(0)	(0)	(0)	(0)	(0)	(0)
BAL382301 - OTH REG ASSETS - OTHER	63,418,487	1,634,386	16,565	26,526	11,048	10,481	37,029
BAL382360 - OTH REG ASSETS - UNDERREC ECCR	228,697	5,894	60	96	40	38	134

RETAIL COST OF SERVICE STUDY (WITHOUT RSAM)
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	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
BAL382385 - OTH REG ASSETS - NUCLEAR MAINT RESERVE	49,878,766	22,231	2,326	19,398	6,414	482	47,916
BAL383000 - PRELIM SURVEY & INVEST CHARG & R/W	22,656,697	583,896	5,918	9,477	3,947	3,745	13,229
BAL384000 - CLEARING ACCOUNTS - OTHER	9,399	242	2	4	2	2	5
BAL386100 - MISC DEF DEB - OTHER	139,261,041	3,588,958	36,376	58,249	24,261	23,016	81,312
BAL386102 - MISC DEF DEB - FIN 48 - INTEREST REC	446,120	11,497	117	187	78	74	260
BAL386121 - MISC DEF DEB - SPC FUNDS - SFAS 158 - LIFE	629,849	16,232	165	263	110	104	368
BAL386180 - MISC DEF DEB - STORM MAINTENANCE	1,431,531,210	34,719,637	322,747	550,956	207,475	425,427	887,571
BAL386190 - MISC DEF DEB - DEF PENSION DEBIT	1,042,560,988	26,551,113	300,084	446,360	190,308	172,578	632,342
BAL386417 - MISC DEF DEB - 2021 RATE CASE	1,961,043	50,539	512	820	342	324	1,145
BAL387000 - DEF LOSSES FROM DISP OF UTILITY PLT	7,659	197	2	3	1	1	4
BAL388000 - RESEARCH, DEVELOPMENT & DEMONSTRATION EXPENDITURES							
BAL628200 - ACCUM PRV INJURIES & DAMAGES - WORKERS COMPENSATION	(13,711,378)	(349,190)	(3,947)	(5,870)	(2,503)	(2,270)	(8,316)
BAL628370 - ACC PRV PEN/BENFNS-POST RETIREMENT BENEFITS	(77,599,286)	(1,976,237)	(22,336)	(33,223)	(14,165)	(12,845)	(47,066)
BAL628410 - ACC MISC OPER PRV - MISC OPER RESERV	(115,205,436)	(2,969,010)	(30,092)	(48,187)	(20,070)	(19,040)	(67,267)
BAL628430 - ACC MISC OPER PRV - DEF COMPENSAT	(14,174,274)	(360,979)	(4,080)	(6,069)	(2,587)	(2,346)	(8,597)
BAL628440 - ACC PROV PENS & BENEFITS - SFAS 158	(621,887)	(15,838)	(179)	(266)	(114)	(103)	(377)
BAL732100 - ACCTS PAY - GENERAL	(465,257,539)	(11,990,359)	(121,528)	(194,603)	(81,055)	(76,895)	(271,656)
BAL734100 - ACCTS PAYABLE - ASSOC COMPANIES	(22,527,840)	(580,575)	(5,884)	(9,423)	(3,925)	(3,723)	(13,154)
BAL735600 - CUSTOMER DEPOSITS - NON-ELECTRIC	(43,625)	(1,124)	(11)	(18)	(8)	(7)	(25)
BAL736100 - TAXES ACCRUED - FEDERAL INCOME TAXES	(9,470,371)	(244,065)	(2,474)	(3,961)	(1,650)	(1,565)	(5,530)
BAL736110 - TAXES ACCRUED - STATE INCOME TAXES	(2,071,607)	(53,388)	(541)	(866)	(361)	(342)	(1,210)
BAL736205 - TAXES ACCRUED - PERSONAL PROPERTY	(172,279,393)	(4,662,643)	(39,379)	(67,973)	(25,023)	(53,681)	(109,085)
BAL736210 - TAXES ACCRUED - REVENUE TAXES	(64,026,608)	(1,650,058)	(16,724)	(26,780)	(11,154)	(10,582)	(37,384)
BAL736245 - TAXES ACCRUED - OTHER	(6,903,661)	(177,917)	(1,803)	(2,888)	(1,203)	(1,141)	(4,031)
BAL737000 - INTEREST ACCR ON LONG - TERM DEBT	(115,540,713)	(2,977,651)	(30,180)	(48,327)	(20,129)	(19,096)	(67,462)
BAL737200 - INTEREST ACCR ON CUST DEPOSITS	(3,215,001)	(82,855)	(840)	(1,345)	(560)	(531)	(1,877)
BAL741100 - TAX COLLECTIONS PAYABLE	(61,946,834)	(1,596,459)	(16,181)	(25,910)	(10,792)	(10,238)	(36,170)
BAL742100 - MISC CURR & ACC LIAB - OTHER	(377,204,473)	(9,721,104)	(98,528)	(157,773)	(65,714)	(62,342)	(220,243)
BAL742101 - MISC CURR & ACC LIAB - STORM LIABILITIES	(0)	(0)	(0)	(0)	(0)	(0)	(0)
BAL742800 - MISC CURR & ACC LIAB - POLE ATTACH RNT	(3,337,459)	(23,492)	(1,953)	(1,429)	(613)	(3,538)	
BAL742801 - MISC CURR & ACC LIAB - POLE ATTCH RENT - PHONE	(5,956,699)	(41,929)	(3,485)	(2,550)	(1,095)	(6,314)	
BAL852000 - CUSTOMER ADVANCES FOR CONSTRUCT	(729,554)	(18,802)	(191)	(305)	(127)	(121)	(426)
BAL853113 - OTH DEF CREDITS - INC TAX PAY - FIN48	(30,656,251)	(790,056)	(8,008)	(12,823)	(5,341)	(5,067)	(17,900)
BAL853200 - OTH DEF CREDITS - OTHER	(102,286,032)	(2,636,059)	(26,718)	(42,783)	(17,820)	(16,905)	(59,723)
BAL853250 - OTH DEF CREDITS - DEF SJRPP INT	(0)	(0)	(0)	(0)	(0)	(0)	(0)
BAL854304 - OTH REG LIAB - TAX AUDIT REFUND INT	(173,420)	(4,469)	(45)	(73)	(30)	(29)	(101)
BAL854306 - OTH REG LIAB - DEF GAIN LAND SALES	(1,947,676)	(50,194)	(509)	(815)	(339)	(322)	(1,137)
BAL854314 - OTH REG LIAB - INTEREST INCOME - FIN 48	(469,567)	(12,101)	(123)	(196)	(82)	(78)	(274)
BAL854340 - OTH REG LIAB - BASE	(1,957)	(1)	(0)	(1)	(0)	(0)	(2)
BAL856100 - DEF GAINS FUTURE USE	(16,656,939)	(429,273)	(4,351)	(6,967)	(2,902)	(2,753)	(9,726)
TOTAL I425-WORKING CAPITAL	2,439,972,450	57,242,271	611,664	988,191	392,450	585,312	1,561,525
I440-REVS-EXCL-MISC-SERV							
INC040000 - RETAIL SALES - BASE REVENUES	4,808,886,341	128,837,916	1,129,580	1,899,746	1,216,755	1,546,417	5,995,951
INC040420 - CILC INCENTIVES OFFSET							
INC047215 - INTERCHANGE SALES NON RECOVERABLE	1,070,621		12	401	126	9	1,027
INC054000 - RENT FROM ELECTRIC PROPERTY - GENERAL	11,235,304	286,132	3,234	4,810	2,051	1,860	6,815
INC054100 - RENT FROM ELECTRIC PROPERTY - FUT USE & PLT IN SERV & STORAGE TANKS	5,174,758	131,787	1,489	2,216	945	857	3,139
INC054400 - RENT FROM ELECTRIC PROPERTY - POLE ATTACHMENTS	23,776,450	167,361	13,912	10,180	4,369	25,204	

RETAIL COST OF SERVICE STUDY (WITHOUT RSAM)
COS - Internal Factors Based on External Factors
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	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
INC056060 - OTH ELECTRIC REVENUES - SOLAR NOW	1,648,902	10,101	814	948	438	35	1,661
INC056130 - OTH ELECTRIC REVENUES - TRANSMISSION	240,670		3	90	28	2	231
INC056213 - OTH ELECTRIC REVENUES - TRANS. SERVICE DEMAND (SHORT-TERM FIRM & NON	5,704,462		66	2,135	672	50	5,473
INC056222 - OTH ELECTRIC REVENUES - ANCILLARY SERVICES (REACTIVE & VOLTAGE CNTL	862,564	384	40	335	111	8	829
INC056224 - OTH ELECTRIC REVENUES - ANCILLARY SERVICES (REG, SPINNING & SUPPLEME	500,071	223	23	194	64	5	480
INC056249 - OTH ELECTRIC REVENUES - WHOLESALE DISTRIBUTION WHEELING	133,146	8,004	66	53	22	98	0
INC056400 - OTH ELECTRIC REVENUES - USE CHARGE RECOVERIES PSL 2	1,266,893	565	59	493	163	12	1,217
INC056700 - OTH ELECTRIC REVENUES - MISC	18,639,663	480,371	4,869	7,796	3,247	3,081	10,883
INC056920 - OTH ELECTRIC REVENUES - UNBILLED REVENUES - FPSC	1,653,862	10,131	816	951	439	36	1,666
INC056921 - OTH ELECTRIC REVENUES - NET METERING	(44,407)	(272)	(22)	(26)	(12)	(1)	(45)
TOTAL I440-REVS-EXCL-MISC-SERV	4,880,749,300	129,932,703	1,154,962	1,930,322	1,229,419	1,577,673	6,029,326
I450-MISC-SERV-REVS							
INC050400 - FIELD COLLECTION LATE PAYMENT CHARGES	59,531,898	95,644		1,088		1,229	3,933
INC051010 - MISC SERV REVS - INITIAL CONNECTION	927,580	9		1			
INC051020 - MISC SERV REVS - RECONNECT AFTER NON PAYMENT	5,515,445						
INC051030 - MISC SERV REVS - CONNECT / DISCONNECT	10,602,129	208		21			
INC051040 - MISC SERV REVS - RETURNED CUSTOMER CHECKS	10,545,630	4,372					
INC051050 - MISC SERV REVS - CURRENT DIVERSION PENALTY	1,281,947	10		1			
INC051060 - MISC SERV REVS - OTHER BILLINGS	2,489,649	8,213	357	765	418	5	6
INC051100 - MISC SERV REVS - REIMBURSEMENTS - OTHER	(1,594,795)	(5,261)	(228)	(490)	(268)	(3)	(4)
TOTAL I450-MISC-SERV-REVS	89,299,483	103,195	128	1,386	150	1,230	3,935
I500-O&M-EXCL-CUST-ACCTS							
INC100000 - STEAM O&M - OPERATION SUPERV & ENG	(2,363,185)	(10,567)	(859)	(1,230)	(533)	(42)	(2,296)
INC101210 - STEAM O&M - FUEL - NON RECV EXP	(2,289,772)	(14,027)	(1,130)	(1,316)	(608)	(48)	(2,234)
INC102000 - STEAM O&M - STEAM EXPENSES	(3,825,474)	(15,783)	(1,286)	(1,948)	(831)	(65)	(3,713)
INC105000 - STEAM O&M - ELECTRIC EXPENSES	(1,667,165)	(4,437)	(368)	(769)	(303)	(24)	(1,611)
INC106000 - STEAM O&M - MISC STEAM EXP	(13,075,536)		(151)	(4,894)	(1,541)	(115)	(12,545)
INC110000 - STEAM O&M - MAINT SUPERV & ENG	(2,695,727)	(13,081)	(1,061)	(1,437)	(633)	(50)	(2,621)
INC111000 - STEAM O&M - MAINT OF STRUCTURES	(2,812,392)		(32)	(1,053)	(331)	(25)	(2,698)
INC112000 - STEAM O&M - MAINT OF BOILER PLANT	(8,757,593)	(53,648)	(4,323)	(5,034)	(2,324)	(184)	(8,546)
INC113000 - STEAM O&M - MAINT OF ELECTRIC PLANT	(2,020,606)	(12,378)	(997)	(1,161)	(536)	(43)	(1,972)
INC114000 - STEAM O&M - MAINT OF MISC STEAM PLT	(1,149,117)	(7,039)	(567)	(660)	(305)	(24)	(1,121)
INC117000 - NUCLEAR O&M - OPERAT SUPERV & ENG	(34,040,331)	(88,653)	(7,370)	(15,643)	(6,147)	(476)	(32,897)
INC118210 - NUCLEAR O&M - NUCL FUEL EXP	(5,591,205)	(34,251)	(2,760)	(3,214)	(1,484)	(118)	(5,456)
INC119000 - NUCLEAR O&M - COOLANTS AND WATER	(5,225,568)	(17,845)	(1,465)	(2,540)	(1,046)	(82)	(5,061)
INC120000 - NUCLEAR O&M - STEAM EXPENSES	(27,514,171)	(22,377)	(2,079)	(11,031)	(3,781)	(286)	(26,458)
INC123000 - NUCLEAR O&M - ELECTRIC EXPENSES	(68,481)	(419)	(34)	(39)	(18)	(1)	(67)
INC124000 - NUCLEAR O&M - MISC NUCLEAR PWR EXP	(43,865,495)		(507)	(16,419)	(5,169)	(385)	(42,087)
INC125000 - NUCLEAR O&M - RENTS	(204,955)	(91)	(10)	(80)	(26)	(2)	(197)
INC128000 - NUCLEAR O&M - MAINT SUPERV & ENG	(36,049,237)	(218,084)	(17,579)	(20,630)	(9,501)	(754)	(35,171)
INC129000 - NUCLEAR O&M - MAINT OF STRUCTURES	(2,848,604)		(33)	(1,066)	(336)	(25)	(2,733)
INC130000 - NUCLEAR O&M - MAINT OF REACTOR PLANT	(9,603,709)	(58,831)	(4,741)	(5,520)	(2,549)	(202)	(9,372)
INC131000 - NUCLEAR O&M - MAINT OF ELECTRIC PLANT	(2,329,018)	(14,267)	(1,150)	(1,339)	(618)	(49)	(2,273)
INC132000 - NUCLEAR O&M - MAINT OF MISC NUCL PLT	(8,333,409)	(51,049)	(4,114)	(4,790)	(2,212)	(175)	(8,132)
INC146000 - OTH PWR O&M - OPERAT SUPERV & ENG	(12,804,562)	(36,817)	(3,045)	(5,998)	(2,396)	(186)	(12,384)
INC147200 - OTH PWR O&M - FUEL N-RECOV EMISSIONS	(2,650,452)	(16,236)	(1,308)	(1,523)	(703)	(56)	(2,586)
INC148000 - OTH PWR O&M - GENERATION EXPENSES	(11,704,548)	(39,616)	(3,253)	(5,677)	(2,334)	(182)	(11,336)

RETAIL COST OF SERVICE STUDY (WITHOUT RSAM)
COS - Internal Factors Based on External Factors
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	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
INC149000 - OTH PWR O&M - MISC OTH PWR GENERAT	(24,497,860)		(283)	(9,170)	(2,887)	(215)	(23,505)
INC149111 - OTH PWR O&M - WC H2O RECLAMATION	(1,824,979)		(21)	(683)	(215)	(16)	(1,751)
INC151000 - OTH PWR O&M - MAINT SUPERV & ENG	(8,094,510)	(27,205)	(2,234)	(3,920)	(1,609)	(126)	(7,839)
INC152000 - OTH PWR O&M - MAINT OF STRUCTURES	(22,406,100)		(259)	(8,387)	(2,640)	(197)	(21,498)
INC153000 - OTH PWR O&M - MAINT GENR & ELECT PLT	(25,405,297)	(155,630)	(12,541)	(14,602)	(6,742)	(535)	(24,791)
INC154000 - OTH PWR O&M - MAINT MISC OTH PWR GEN	(4,580,828)	(28,062)	(2,261)	(2,633)	(1,216)	(96)	(4,470)
INC156000 - OTH PWR O&M - SYS CNTR & L DISPATCH	(1,311,933)		(15)	(491)	(155)	(12)	(1,259)
INC157000 - OTH PWR O&M - OTHER EXPENSES	(1,475,612)		(17)	(552)	(174)	(13)	(1,416)
INC260010 - TRANS O&M - OPERAT SUPERV & ENG	(4,876,445)		(56)	(1,825)	(575)	(225)	(6,648)
INC261000 - TRANS O&M - LOAD DISPATCHING	(6,316,453)		(73)	(2,364)	(744)	(55)	(6,060)
INC262000 - TRANS O&M - STATION EXPENSES	(1,679,821)		(19)	(629)	(198)	(15)	(1,612)
INC263000 - TRANS O&M - OVERHEAD LINE EXPENSES	(62,111)		(1)	(23)	(7)	(3)	(85)
INC265000 - TRANS O&M - TRANS OF ELECTR BY OTH	(3,840,535)		(44)	(1,438)	(453)	(34)	(3,685)
INC266000 - TRANS O&M - MISC TRANS EXP	(2,989,430)		(35)	(1,119)	(352)	(138)	(4,075)
INC267000 - TRANS O&M - RENTS	(63,012)		(1)	(24)	(7)	(1)	(60)
INC268010 - TRANS O&M - MAINT SUPERV & ENG	(1,569,981)		(18)	(588)	(185)	(72)	(2,140)
INC269000 - TRANS O&M - MAINT OF STRUCTURES	(2,112,647)		(24)	(791)	(249)	(19)	(2,027)
INC270000 - TRANS O&M - MAINT OF STATION EQ	(1,412,489)		(16)	(529)	(166)	(12)	(1,355)
INC271000 - TRANS O&M - MAINT OF OVERHEAD LINES	(352,493)		(4)	(132)	(42)	(16)	(481)
INC272000 - TRANS O&M - MAINT UNDERGROUND LINES	(682,167)		(8)	(255)	(80)	(31)	(930)
INC273000 - TRANS O&M - MAINT OF MISC TRANS PLANT	(378,545)		(4)	(142)	(45)	(17)	(516)
INC380000 - DIST O&M - OPERATION SUPERV & ENG	(17,201,896)	(984,776)	(8,158)	(6,474)	(2,828)	(12,182)	(245)
INC381000 - DIST O&M - LOAD DISPATCHING	(2,919,902)	(20,553)	(1,709)	(1,250)	(537)	(3,086)	
INC382000 - DIST O&M - SUBSTATION EXPENSES	(1,853,436)	(13,046)	(1,084)	(794)	(341)	(1,959)	
INC383000 - DIST O&M - OVERHEAD LINE EXPENSES	(7,626,157)	(50,499)	(4,263)	(3,072)	(1,394)	(6,727)	
INC384000 - DIST O&M - UNDERGROUND LINE EXP	(4,151,524)	(22,917)	(2,033)	(1,394)	(749)	(3,047)	
INC385000 - DIST O&M - ST LIGHT & SIGNAL SYSTEMS		(2,186,488)		(1,755)			
INC386000 - DIST O&M - METER EXPENSES	406,455		29		43	67	121
INC387000 - DIST O&M - CUSTOMER INSTALLATIONS EXP	(1,272,943)		(182)		(214)	(2)	
INC388000 - DIST O&M - MISC DISTRIBUTION EXPENSES	(19,435,066)	(1,112,621)	(9,218)	(7,314)	(3,195)	(13,763)	(277)
INC389000 - DIST O&M - RENTS	(2,649,779)	(151,695)	(1,257)	(997)	(436)	(1,876)	(38)
INC390000 - DIST O&M - MAINT SUPERV & ENG	(13,345,003)	(763,977)	(6,329)	(5,022)	(2,194)	(9,450)	(190)
INC391000 - DIST O&M - MAINT OF STRUCTURES	(134,131)	(944)	(78)	(57)	(25)	(142)	
INC392000 - DIST O&M - MAINT OF STATION EQ	(5,723,191)	(40,285)	(3,349)	(2,450)	(1,052)	(6,049)	
INC393000 - DIST O&M - MAINT OF OVERHEAD LINES	(26,648,857)	(176,462)	(14,895)	(10,734)	(4,872)	(23,508)	
INC394000 - DIST O&M - MAINT UNDERGROUND LINES	(11,938,458)	(65,902)	(5,847)	(4,009)	(2,153)	(8,764)	
INC395000 - DIST O&M - MAINT OF LINE TRANSFORMERS	(25,644)	(95)	(7)	(5)	(2)	(2)	
INC396000 - DIST O&M - MAINT S LIGHT & SIGNAL SYST		(8,782,746)		(7,050)			
INC397000 - DIST O&M - MAINT OF METERS	(3,863,488)		(274)		(410)	(640)	(1,147)
INC398000 - DIST O&M - MAINT OF MISC DISTRIBUTION PLANT	(4,125,541)	(236,180)	(1,957)	(1,553)	(678)	(2,921)	(59)
INC407000 - CUST SERV & INFO - SUPERVISION	(644,845)	(2,127)	(92)	(198)	(108)	(1)	(2)
INC408000 - CUST SERV & INFO - CUST ASSIST EXP	(8,282,781)	(27,325)	(1,187)	(2,546)	(1,390)	(16)	(19)
INC409000 - CUST SERV & INFO - INFO & INST ADV GEN	(4,531)	(15)	(1)	(1)	(1)	(0)	(0)
INC410000 - CUST SERV & INFO - MISC CUST SERV & INF	(7,103,446)	(23,435)	(1,018)	(2,184)	(1,192)	(14)	(17)
INC510000 - DEMONSTRATING AND SELLING EXPENSES	(449,047)	(1,481)	(64)	(138)	(75)	(1)	(1)
INC516000 - MISC AND SELLING EXPENSES	(17,728,573)	(58,487)	(2,540)	(5,450)	(2,975)	(35)	(42)
INC520010 - A&G EXP - SALARIES	(146,240,199)	(3,724,329)	(42,093)	(62,611)	(26,695)	(24,207)	(88,699)
INC521000 - A&G EXP - OFF SUPPL & EXP	(29,629,476)	(754,580)	(8,528)	(12,686)	(5,409)	(4,905)	(17,971)
INC522000 - A&G EXP - ADMIN EXP TRANSFERRED CR.	86,854,081	2,211,931	25,000	37,186	15,854	14,377	52,679

RETAIL COST OF SERVICE STUDY (WITHOUT RSAM)
COS - Internal Factors Based on External Factors
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	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
INC523000 - A&G EXP - OUTSIDE SERVICES EMPLOYED	(48,319,314)	(1,230,558)	(13,908)	(20,687)	(8,820)	(7,998)	(29,307)
INC524000 - A&G EXP - PROPERTY INSURANCE	(11,800,018)	(286,192)	(2,660)	(4,541)	(1,710)	(3,507)	(7,316)
INC524100 - A&G EXP - PROP INSUR NUCL OUTAGE	156,411	70	7	61	20	2	150
INC525000 - A&G EXP - INJURIES AND DAMAGES	(21,799,194)	(555,165)	(6,275)	(9,333)	(3,979)	(3,608)	(13,222)
INC526100 - A&G EXP - EMP PENSIONS & BENEFITS	(28,998,861)	(738,520)	(8,347)	(12,416)	(5,293)	(4,800)	(17,589)
INC528010 - A&G EXP - REGULATORY COMMISSION EXPENSE - FPSC	(964,797)	(24,571)	(278)	(413)	(176)	(160)	(585)
INC528220 - A&G EXP - REGULATORY COMMISSION EXPENSE - RAF - RETAIL BASE	(3,612,050)	(91,989)	(1,040)	(1,546)	(659)	(598)	(2,191)
INC530000 - A&G EXP - MISC GENERAL EXPENSES	(8,317,760)	(211,830)	(2,394)	(3,561)	(1,518)	(1,377)	(5,045)
INC531000 - A&G EXP - RENTS	(2,541,997)	(64,738)	(732)	(1,088)	(464)	(421)	(1,542)
INC535000 - A&G EXP - MAINT OF GEN PLT	(6,692,797)	(170,447)	(1,926)	(2,865)	(1,222)	(1,108)	(4,059)
TOTAL I500-O&M-EXCL-CUST-ACCTS	(738,051,311)	(21,303,367)	(206,847)	(324,258)	(131,855)	(137,876)	(488,382)
I540-O&M-CA-EXCL-SUP							
INC402000 - CUST ACCT O&M - METER READING EXP	(7,176,899)		(217)		(553)	(12)	(21)
INC403000 - CUST ACCT O&M - CUST REC & COLLECT	(71,593,040)	(236,188)	(10,257)	(22,009)	(12,015)	(140)	(168)
INC404000 - CUST ACCT O&M - UNCOLLECTIBLE ACCTS	(10,713,223)	(20,980)		(1,371)	(10)		
INC405000 - CUST ACCT - MISC CUSTOMER ACCOUNTS EXPENSES	(2,079,298)	(6,860)	(531)	(639)	(366)	(388)	(533)
TOTAL I540-O&M-CA-EXCL-SUP	(91,562,460)	(264,029)	(11,006)	(24,019)	(12,944)	(540)	(722)
I545-O&M-CA-SUP							
INC401000 - CUST ACCT O&M - SUPERVISION	(8,172,473)	(23,566)	(982)	(2,144)	(1,155)	(48)	(64)
TOTAL I545-O&M-CA-SUP	(8,172,473)	(23,566)	(982)	(2,144)	(1,155)	(48)	(64)
I600-DEPR-EXP-TOTAL							
INC603000 - DEPR & AMORT EXP - INTANGIBLE	(124,508,958)	(3,170,895)	(35,838)	(53,307)	(22,728)	(20,610)	(75,518)
INC603001 - DEPR & AMORT EXP - INTANGIBLE ARO	(5,967,581)	(151,978)	(1,718)	(2,555)	(1,089)	(988)	(3,620)
INC603010 - DEPR & AMORT EXP - STEAM (EXC COAL)	(69,741,344)	(31,084)	(3,252)	(27,122)	(8,967)	(674)	(66,997)
INC603011 - DEPR & AMORT EXP - FOSSIL DECOMM	(2,458,823)	(1,096)	(115)	(956)	(316)	(24)	(2,362)
INC603020 - DEPR & AMORT EXP - TURKEY POINT	(51,103,040)	(22,776)	(2,383)	(19,874)	(6,571)	(494)	(49,092)
INC603022 - DEPR & AMORT EXP - ST LUCIE 1	(37,547,310)	(16,735)	(1,751)	(14,602)	(4,828)	(363)	(36,070)
INC603024 - DEPR & AMORT EXP - ST LUCIE COMMON	(9,925,480)	(4,424)	(463)	(3,860)	(1,276)	(96)	(9,535)
INC603026 - DEPR & AMORT EXP - ST LUCIE 2	(31,516,452)	(14,047)	(1,470)	(12,257)	(4,052)	(305)	(30,276)
INC603030 - DEPR & AMORT EXP - OTH PROD - GT	(475,220,475)	(211,805)	(22,158)	(184,811)	(61,105)	(4,595)	(456,519)
INC603036 - DEPR & AMORT EXP - DISMANT OTH PROD	(19,526,184)	(8,703)	(910)	(7,594)	(2,511)	(189)	(18,758)
INC603041 - DEPR & AMORT EXP - TRANSMISSION	(137,516,455)		(1,588)	(51,474)	(16,206)	(6,348)	(187,467)
INC603047 - DEPR & AMORT EXP - TRANSMISSION - GSU	(10,250,865)	(4,569)	(478)	(3,987)	(1,318)	(99)	(9,847)
INC603048 - DEPR & AMORT EXP - TRANSMISSION - OTHER	(870,498)	(24)	(12)	(327)	(103)	(38)	(1,165)
INC603051 - DEPR & AMORT EXP - DIST 361 - STRUCTURES	(4,156,053)	(29,254)	(2,432)	(1,779)	(764)	(4,393)	
INC603052 - DEPR & AMORT EXP - DIST 362 - STATION EQ	(41,273,138)	(290,519)	(24,150)	(17,672)	(7,584)	(43,623)	
INC603053 - DEPR & AMORT EXP - DIST 363 - STOR BATT EQUIP	(247,161)	(1,740)	(145)	(106)	(45)	(261)	
INC603054 - DEPR & AMORT EXP - DIST 364 - POL, TOWR & FIX	(73,675,002)	(518,594)	(43,109)	(31,545)	(13,539)	(78,097)	
INC603055 - DEPR & AMORT EXP - DIST 365 - OH COND & DEV	(69,237,531)	(487,359)	(40,513)	(29,645)	(12,723)	(61,798)	
INC603056 - DEPR & AMORT EXP - DIST 366 - UG CONDUIT	(19,033,254)	(133,974)	(11,137)	(8,149)	(3,498)	(18,433)	
INC603057 - DEPR & AMORT EXP - DIST 367 - UG COND & DEV	(54,423,238)	(383,082)	(31,844)	(23,302)	(10,001)	(50,097)	
INC603058 - DEPR & AMORT EXP - DIST 368 - TRANSF	(161,088,791)	(597,006)	(47,052)	(33,948)	(15,384)	(14,498)	
INC603059 - DEPR & AMORT EXP - DIST 369 - SERVICES	(37,431,936)		(5,363)		(6,282)		
INC603060 - DEPR & AMORT EXP - DIST 370 - METERS	(43,577,103)		(3,094)		(4,623)	(7,216)	(12,941)
INC603061 - DEPR & AMORT EXP - DIST 371 - INSTAL ON CP							
INC603063 - DEPR & AMORT EXP - DIST 373 - S LGT & TFC SIG		(22,234,396)		(17,849)			

RETAIL COST OF SERVICE STUDY (WITHOUT RSAM)
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	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
INC603090 - DEPR & AMORT EXP - AMORT ELECT PLT - ACQUI ADJ - VERO	(2,291,545)	(131,187)	(1,087)	(862)	(377)	(1,623)	(33)
INC603091 - DEPR & AMORT EXP - GEN PLT - STRUCTURES	(10,664,108)	(271,585)	(3,069)	(4,566)	(1,947)	(1,765)	(6,468)
INC603093 - DEPR & AMORT EXP - GEN PLT - OTHER	(90,202,234)	(2,297,199)	(25,963)	(38,619)	(16,465)	(14,931)	(54,710)
INC603200 - DEPR & AMORT EXP - PROP UNDER CAPT LEASES	(156,503)	(3,986)	(45)	(67)	(29)	(26)	(95)
INC603980 - DEPR EXP - AMORT ELECT PLT - ACQUI ADJ	(1,539,142)	(686)	(72)	(599)	(198)	(15)	(1,479)
TOTAL I600-DEPR-EXP-TOTAL	(1,585,150,205)	(31,018,699)	(311,209)	(591,432)	(224,529)	(331,598)	(1,022,951)
I605-AMORT-PROP-LOSS							
INC605000 - ACCRETION EXPENSE - ARO REG DEBIT	(68,170,162)	(1,736,103)	(19,622)	(29,186)	(12,444)	(11,284)	(41,347)
INC607000 - AMORT PROP LOSS & UNRECOV REG CSTS	629,851	17,047	144	249	91	196	399
INC607143 - REGULATORY CREDIT - ASSET RET OBLIG	74,137,743	1,888,081	21,339	31,741	13,533	12,272	44,967
INC607338 - AMORT OF REG ASSETS - DEF AMT OPRB	(192,372)	(4,958)	(50)	(80)	(34)	(32)	(112)
INC607342 - AMORT OF REG ASSETS - SMITH 1&2 UNRECOV PLT - NON-ECRC	(1,389,449)	(619)	(65)	(540)	(179)	(13)	(1,335)
INC607343 - AMORT OF REG ASSETS/LIAB - DEF RETURN TRANSM PROJ	(186,860)	(2)	(2)	(70)	(22)	(9)	(255)
INC607344 - AMORT OF REG ASSET - PLANT SCHOLZ DECOM INVENTORY	(92,143)	(41)	(4)	(36)	(12)	(1)	(89)
INC607699 - REGULATORY DEBIT - VERO BEACH	(8,289)	(475)	(4)	(3)	(1)	(6)	(0)
TOTAL I605-AMORT-PROP-LOSS	4,728,318	162,932	1,736	2,074	933	1,123	2,228
I608-TAX-OTH-INC-TAX							
INC608100 - TAX OTH TH INC TAX - UTILITY OPERAT INCOME CLEARING	(29,206,045)	(743,796)	(8,406)	(12,504)	(5,331)	(4,835)	(17,714)
INC608105 - TAX OTH TH INC TAX - PROPERTY TAX	(473,145,227)	(12,805,403)	(108,148)	(186,679)	(68,724)	(147,427)	(299,588)
INC608150 - TAX OTH TH INC TAX - OCCUPATIONAL LIC	(42,495)	(1,082)	(12)	(18)	(8)	(7)	(26)
TOTAL I608-TAX-OTH-INC-TAX	(502,393,766)	(13,550,281)	(116,567)	(199,201)	(74,063)	(152,269)	(317,328)
I611-GAIN-LOSS-SALE-PLT							
INC611600 - GAIN FR DISP OF UTIL PLT FUTURE USE	3,626,244	25,525	2,122	1,553	666	3,833	
TOTAL I611-GAIN-LOSS-SALE-PLT	3,626,244	25,525	2,122	1,553	666	3,833	
I827-INTEREST-EXP							
INC827000 - INTEREST ON LONG-TERM DEBT	(447,371,879)	(11,714,390)	(103,081)	(177,622)	(65,941)	(133,890)	(287,385)
INC828000 - AMORTIZATION OF DEBT DISCOUNT & EXPENSE	(7,931,722)	(207,691)	(1,828)	(3,149)	(1,169)	(2,374)	(5,095)
INC828100 - AMORTIZATION OF LOSS ON REACQ. DEBT	(3,332,954)	(87,273)	(768)	(1,323)	(491)	(997)	(2,141)
INC831100 - INTEREST ON CUSTOMER DEPOSITS	(6,430,171)	(168,373)	(1,482)	(2,553)	(948)	(1,924)	(4,131)
INC831510 - INTEREST ON SHORT TERM DEBT	(5,451,950)	(142,759)	(1,256)	(2,165)	(804)	(1,632)	(3,502)
INC831520 - INTEREST ON INTERNAL REVENUE SERVICE AUDITS	(135,724)	(3,636)	(32)	(54)	(34)	(44)	(169)
TOTAL I827-INTEREST-EXP	(470,654,399)	(12,324,123)	(108,446)	(186,866)	(69,387)	(140,861)	(302,423)
I900-LABOR-EXC-A&G							
L_INC100000 - STEAM O&M PAY - OPERAT SUPERV & ENG	589,479	2,636	214	307	133	10	573
L_INC101210 - STEAM O&M PAY - FUEL - NON RECOVERABLE OIL	70,610	433	35	41	19	1	69
L_INC102000 - STEAM O&M PAY - STEAM EXPENSES	1,198,876	4,946	403	611	260	20	1,163
L_INC105000 - STEAM O&M PAY - ELECTRIC EXPENSES	918,161	2,443	203	424	167	13	887
L_INC106000 - STEAM O&M PAY - MISC STEAM POWER EXPENSES	3,214,146		37	1,203	379	28	3,084
L_INC110000 - STEAM O&M PAY - MAINT SUPERV & ENG	524,492	2,545	206	280	123	10	510
L_INC111000 - STEAM O&M PAY - MAINT OF STRUCTURES	830,653		10	311	98	7	797
L_INC112000 - STEAM O&M PAY - MAINT OF BOILER PLANT	1,334,285	8,174	659	767	354	28	1,302
L_INC113000 - STEAM O&M PAY - MAINT OF ELECTRIC PLANT	652,930	4,000	322	375	173	14	637
L_INC114000 - STEAM O&M PAY - MAINT OF MISC STEAM PLT	117,550	720	58	68	31	2	115
L_INC117000 - NUCLEAR O&M PAY - OPER SUPERV & ENG	23,654,054	61,604	5,121	10,870	4,271	331	22,860

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	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
L_INC119000 - NUCLEAR O&M PAY - COOLANTS AND WATER	2,235,237	7,633	627	1,086	447	35	2,165
L_INC120000 - NUCLEAR O&M PAY - STEAM EXPENSES	23,666,391	19,248	1,788	9,488	3,253	246	22,758
L_INC123000 - NUCLEAR O&M PAY - ELECTRIC EXP	144	1	0	0	0	0	0
L_INC124000 - NUCLEAR O&M PAY - MISC NUCLEAR POWER EXP	20,376,523		235	7,627	2,401	179	19,550
L_INC128000 - NUCLEAR O&M PAY - MAINT SUPERVISION & ENGINEERING	86,437,725	522,914	42,151	49,466	22,781	1,807	84,332
L_INC129000 - NUCLEAR O&M PAY - MAINT OF STRUCTURES	49,292		1	18	6	0	47
L_INC130000 - NUCLEAR O&M PAY - MAINT OF REACTOR PLANT	54,574	334	27	31	14	1	53
L_INC131000 - NUCLEAR O&M PAY - MAINT OF ELECTRIC PLANT	165,889	1,016	82	95	44	3	162
L_INC132000 - NUCLEAR O&M PAY - MAINT OF MISC NUCLEAR PLANT	2,494	15	1	1	1	0	2
L_INC146000 - OTH PWR O&M PAY - OPERAT SUPERV & ENG	7,053,111	20,280	1,677	3,304	1,320	103	6,821
L_INC147200 - OTH PWR O&M PAY - FUEL N- RECOV EMISSIONS FEE	1,795,123	10,997	886	1,032	476	38	1,752
L_INC148000 - OTH PWR O&M PAY- GENERATION EXPENSES	5,063,939	17,140	1,407	2,456	1,010	79	4,904
L_INC149000 - OTH PWR O&M PAY - MISC OTHER POWER GENERATION EXPENSES	14,118,901		163	5,285	1,664	124	13,546
L_INC151000 - OTH PWR O&M PAY - MAINT SUPERV & ENG	4,259,094	14,314	1,176	2,063	847	66	4,125
L_INC152000 - OTH PWR O&M PAY - MAINT OF STRUCTURES	12,572,150		145	4,706	1,482	110	12,062
L_INC153000 - OTH PWR O&M PAY - MAINT GENERATING & ELECTRIC PLANT	8,821,738	54,041	4,355	5,070	2,341	186	8,609
L_INC154000 - OTH PWR O&M PAY - MAINT MISC OTHER PWR GENERAT	1,657,041	10,151	818	952	440	35	1,617
L_INC156000 - OTH PWR O&M PAY - SYSTEM CONTROL & LOAD DISPATCH	475,116		5	178	56	4	456
L_INC157000 - OTH PWR O&M PAY - OTHER EXPENSES LOC 955	843,594		10	316	99	7	809
L_INC260010 - TRANS O&M PAY - OPERATION SUPERV & ENGINEERING	2,343,270		27	877	276	108	3,194
L_INC261000 - TRANS O&M PAY - LOAD DISPATCHING	1,591,899		18	596	188	14	1,527
L_INC262000 - TRANS O&M PAY - STATION EXPENSES	645,297		7	242	76	6	619
L_INC263000 - TRANS O&M PAY - OVERHEAD LINE EXPENSES	38,967		0	15	5	2	53
L_INC266000 - TRANS O&M PAY - MISC TRANSMISSION EXPENSES	2,069,878		24	775	244	96	2,822
L_INC268010 - TRANS O&M PAY - MAINT SUPERV & ENG	1,031,913		12	386	122	48	1,407
L_INC269000 - TRANS O&M PAY - MAINT OF STRUCTURES	1,697,862		20	636	200	15	1,629
L_INC270000 - TRANS O&M PAY - MAINT OF STATION EQ	591,117		7	221	70	5	567
L_INC271000 - TRANS O&M PAY - MAINT OF OVERHEAD LINES	682,143		8	255	80	31	930
L_INC272000 - TRANS O&M PAY - MAINT UNDERGROUND LINES	11,079		0	4	1	1	15
L_INC380000 - DIST O&M PAY - OPERATION SUPERVISION AND ENGINEERING	15,245,887	872,799	7,231	5,737	2,507	10,796	217
L_INC381000 - DIST O&M PAY - LOAD DISPATCHING	2,726,203	19,190	1,595	1,167	501	2,881	
L_INC382000 - DIST O&M PAY - SUBSTATION EXPENSES	498,366	3,508	292	213	92	527	
L_INC383000 - DIST O&M PAY - OVERHEAD LINE EXPENSES	3,920,358	25,960	2,191	1,579	717	3,458	
L_INC384000 - DIST O&M PAY - UNDERGROUND LINE EXP	1,039,933	5,741	509	349	188	763	
L_INC385000 - DIST O&M PAY - STREET LIGHTING AND SIGNAL SYSTEM EXPENSES		1,872,619		1,503			
L_INC386000 - DIST O&M PAY - METER EXPENSES	(837,161)		(59)		(89)	(139)	(249)
L_INC387000 - DIST O&M PAY - CUSTOMER INSTALLATIONS EXP	990,427		142		166	2	
L_INC388000 - DIST O&M PAY - MISC DISTRIBUTION EXPENSES	16,822,556	963,060	7,978	6,331	2,766	11,913	239
L_INC390000 - DIST O&M PAY - MAINT SUPERV & ENG	10,286,296	588,871	4,879	3,871	1,691	7,284	146
L_INC391000 - DIST O&M PAY - MAINT OF STRUCTURES	1,425	10	1	1	0	2	
L_INC392000 - DIST O&M PAY - MAINT OF STATION EQ	2,002,352	14,094	1,172	857	368	2,116	
L_INC393000 - DIST O&M PAY - MAINT OF OVERHEAD LINES	15,402,913	101,994	8,609	6,204	2,816	13,587	
L_INC394000 - DIST O&M PAY - MAINT UNDERGROUND LINES	6,950,865	38,370	3,404	2,334	1,253	5,102	
L_INC395000 - DIST O&M PAY - MAINT OF LINE TRANSFORMERS	12,589	47	4	3	1	1	
L_INC396000 - DIST O&M PAY - MAINT OF STREET LIGHTING & SIGNAL SYSTEMS		4,207,791		3,378			
L_INC397000 - DIST O&M PAY - MAINT OF METERS	2,986,126		212		317	494	887
L_INC398000 - DIST O&M PAY - MAINT OF MISC DISTRI PLT	10,787	618	5	4	2	8	0
L_INC401000 - CUST ACCT O&M PAY - SUPERVISION	5,970,849	17,217	718	1,566	844	35	47
L_INC402000 - CUST ACCT O&M PAY - METER READING EXP	13,535,934		410		1,042	23	40

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COS - Internal Factors Based on External Factors
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	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
L_INC403000 - CUST ACCT O&M PAY - CUST REC & COLLECT	37,221,794	122,796	5,333	11,443	6,247	73	87
L_INC407000 - CUST SERV & INFO PAY - SUPERVISION	113,758	375	16	35	19	0	0
L_INC408000 - CUST SERV & INFO PAY - CUST ASSIST EXP	5,547,728	18,302	795	1,705	931	11	13
L_INC409000 - CUST SERV & INFO PAY - INFO & INST ADV - GENERAL	1,827	6	0	1	0	0	0
L_INC410000 - CUST SERV & INFO PAY - MISC CUST SERV & INF	4,735,403	15,622	678	1,456	795	9	11
L_INC516000 - MISC AND SELLING EXPENSES	521,990	1,722	75	160	88	1	1
TOTAL I900-LABOR-EXC-A&G	379,165,940	9,656,296	109,137	162,335	69,213	62,764	229,975

**RETAIL COST OF SERVICE STUDY
 (WITHOUT RSAM)
 COS - Internal Factors Based on
 Internal Factors
 December 2023 - Subs. Year Adjustment**

	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
I345T-PROD-PLANT										
I310-PROD-PLT-STEAM	1,121,613,800	18,270,281	855,002	9,994,828	85,219,963	459,753	245,793,529	89,871,674	28,954,530	6,961,671
I320-PROD-PLT-NUCL	8,252,714,492	134,430,776	6,291,014	73,540,877	627,039,381	3,382,813	1,808,522,519	661,266,174	213,044,337	51,223,228
I340-PROD-PLT-OTHER	20,355,342,583	331,573,872	15,516,804	181,388,773	1,546,594,327	8,343,718	4,460,725,678	1,631,014,805	525,474,432	126,342,231
TOTAL I345T-PROD-PLANT	29,729,670,876	484,274,929	22,662,821	264,924,478	2,258,853,671	12,186,285	6,515,041,726	2,382,152,653	767,473,298	184,527,130
I365T-DIST-PLT-364-365										
I364-DIST-PLT-POLES	3,749,955,840	54,269,891	2,539,763	0	274,831,625	1,417,734	758,893,905	287,659,980	84,996,406	0
I365-DIST-PLT-OH-C&D	4,414,285,087	59,857,487	2,992,166	0	324,661,122	1,674,783	896,040,148	336,765,183	93,606,749	0
TOTAL I365T-DIST-PLT-364-365	8,164,240,928	114,127,379	5,531,929	0	599,492,747	3,092,517	1,654,934,053	624,425,163	178,603,154	0
I367T-DIST-PLT-366-367										
I366-DIST-PLT-UGCOND	2,184,197,112	30,656,814	1,477,127	0	160,470,058	827,794	442,450,185	166,920,194	48,134,202	0
I367-DIST-PLT-UG-C&D	4,566,162,730	62,896,804	3,088,677	0	335,810,322	1,732,296	925,758,547	348,400,842	98,720,115	0
TOTAL I367T-DIST-PLT-366-367	6,750,359,842	93,553,618	4,565,804	0	496,280,380	2,560,090	1,368,208,732	515,321,036	146,854,317	0
I375T-DIST-PLT-EXC-MTR										
I365T-DIST-PLT-364-365	8,164,240,928	114,127,379	5,531,929	0	599,492,747	3,092,517	1,654,934,053	624,425,163	178,603,154	0
I367T-DIST-PLT-366-367	6,750,359,842	93,553,618	4,565,804	0	496,280,380	2,560,090	1,368,208,732	515,321,036	146,854,317	0
I374-DIST-PLT-OTHER	10,288,737,657	81,947,971	4,461,111	2,649	687,118,446	5,056,710	1,388,135,877	487,787,238	128,839,394	898
TOTAL I375T-DIST-PLT-EXC-MTR	25,203,338,428	289,628,968	14,558,843	2,649	1,782,891,573	10,709,317	4,411,278,662	1,627,533,437	454,296,866	898
I378T-DIST-PLANT										
I370-DIST-PLT-METERS	990,144,175	2,973,992	309,265	624,376	104,167,601	1,801,141	91,513,644	6,860,789	2,638,135	211,628
I375T-DIST-PLT-EXC-MTR	25,203,338,428	289,628,968	14,558,843	2,649	1,782,891,573	10,709,317	4,411,278,662	1,627,533,437	454,296,866	898
TOTAL I378T-DIST-PLANT	26,193,482,602	292,602,959	14,868,108	627,024	1,887,059,174	12,510,458	4,502,792,306	1,634,394,226	456,935,000	212,526
I379T-TRANS-DIST-PLT										
I350-TRANS-PLANT	10,275,535,518	163,716,553	7,698,652	91,927,736	785,565,663	4,077,948	2,238,902,633	819,202,281	260,647,682	65,358,616
I378T-DIST-PLANT	26,193,482,602	292,602,959	14,868,108	627,024	1,887,059,174	12,510,458	4,502,792,306	1,634,394,226	456,935,000	212,526
TOTAL I379T-TRANS-DIST-PLT	36,469,018,120	456,319,512	22,566,760	92,554,761	2,672,624,836	16,588,406	6,741,694,939	2,453,596,507	717,582,682	65,571,142
I399T-GROSS-PLANT										
I300-INTANG-PLANT	2,043,446,880	30,205,555	1,398,325	14,629,661	152,047,379	1,309,930	386,600,314	139,260,125	46,704,938	9,669,937
I345T-PROD-PLANT	29,729,670,876	484,274,929	22,662,821	264,924,478	2,258,853,671	12,186,285	6,515,041,726	2,382,152,653	767,473,298	184,527,130
I379T-TRANS-DIST-PLT	36,469,018,120	456,319,512	22,566,760	92,554,761	2,672,624,836	16,588,406	6,741,694,939	2,453,596,507	717,582,682	65,571,142
I389-GENERAL-PLANT	2,885,468,801	42,652,044	1,974,518	20,657,953	214,699,963	1,849,699	545,902,688	196,643,598	65,950,156	13,654,528
TOTAL I399T-GROSS-PLANT	71,127,604,677	1,013,452,039	48,602,424	392,766,853	5,298,225,849	31,934,319	14,189,239,668	5,171,652,884	1,597,711,074	273,422,737
I409T-NET-PLANT										
I399T-GROSS-PLANT	71,127,604,677	1,013,452,039	48,602,424	392,766,853	5,298,225,849	31,934,319	14,189,239,668	5,171,652,884	1,597,711,074	273,422,737
I400-ACCUM-PROV-DEPR	(16,378,589,719)	(223,088,299)	(10,806,018)	(88,782,187)	(1,234,652,492)	(8,252,631)	(3,152,970,423)	(1,134,748,194)	(350,730,563)	(61,459,786)
TOTAL I409T-NET-PLANT	54,749,014,959	790,363,741	37,796,406	303,984,667	4,063,573,358	23,681,688	11,036,269,244	4,036,904,690	1,246,980,511	211,962,952

**RETAIL COST OF SERVICE STUDY
(WITHOUT RSAM)
COS - Internal Factors Based on
Internal Factors
December 2023 - Subs. Year Adjustment**

	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
I439T-RATE-BASE										
I409T-NET-PLANT	54,749,014,959	790,363,741	37,796,406	303,984,667	4,063,573,358	23,681,688	11,036,269,244	4,036,904,690	1,246,980,511	211,962,952
I410-FUTUREUSE	601,290,575	9,741,023	455,884	5,153,564	45,638,317	245,618	131,306,642	48,072,890	15,435,860	3,593,359
I415-CWIP	1,471,456,045	21,811,865	1,033,537	9,594,811	109,723,182	666,009	298,942,616	109,247,326	34,386,010	6,654,040
I420-NUCLEAR-FUEL	676,127,516	13,983,710	623,126	8,289,284	46,761,542	387,097	157,477,939	57,098,028	21,157,756	5,275,829
I425-WORKING_CAPITAL	4,148,450,092	61,200,966	2,892,110	26,495,431	308,077,906	2,126,616	823,514,974	299,441,142	95,713,451	18,007,875
TOTAL I439T-RATE-BASE	61,646,339,186	897,101,304	42,801,063	353,517,758	4,573,774,305	27,107,027	12,447,511,415	4,550,764,077	1,413,673,589	245,494,054
I475T-TOTAL-REVENUES										
I440-REVS-EXCL-MISC-SERV	7,894,409,429	108,765,147	5,241,367	43,429,232	597,314,180	4,436,191	1,460,207,048	467,310,769	140,114,619	25,123,739
I450-MISC-SERV-REVS	102,320,151	106,742	3,136	15,273	7,087,303	34,702	4,301,722	633,616	85,439	41,103
TOTAL I475T-TOTAL-REVENUES	7,996,729,580	108,871,889	5,244,502	43,444,505	604,401,483	4,470,893	1,464,508,770	467,944,386	140,200,058	25,164,841
I599T-O&M-TOTAL										
I500-O&M-EXCL-CUST-ACCTS	(1,266,262,798)	(19,516,536)	(906,418)	(9,289,716)	(93,378,371)	(704,880)	(251,933,261)	(91,365,849)	(30,291,998)	(6,191,542)
I540-O&M-CA-EXCL-SUP	(104,720,453)	(9,438)	(1,947)	(1,166)	(9,547,399)	(154,244)	(2,920,499)	(80,320)	(8,950)	(664)
I545-O&M-CA-SUP	(9,346,899)	(842)	(174)	(104)	(852,160)	(13,767)	(260,671)	(7,169)	(799)	(59)
TOTAL I599T-O&M-TOTAL	(1,380,330,150)	(19,526,817)	(908,538)	(9,290,986)	(103,777,930)	(872,891)	(255,114,432)	(91,453,338)	(30,301,746)	(6,192,265)
I650T-OPER-EXP-BEF-TAX										
I599T-O&M-TOTAL	(1,380,330,150)	(19,526,817)	(908,538)	(9,290,986)	(103,777,930)	(872,891)	(255,114,432)	(91,453,338)	(30,301,746)	(6,192,265)
I600-DEPR-EXP-TOTAL	(2,672,818,829)	(37,785,726)	(1,822,841)	(16,174,216)	(199,399,926)	(1,247,943)	(529,176,575)	(191,096,518)	(59,457,888)	(11,188,591)
I605-AMORT-PROP-LOSS	7,749,033	110,092	5,093	48,786	571,359	5,435	1,392,983	499,556	168,800	31,471
I608-TAX-OTH-INC-TAX	(859,601,954)	(12,426,181)	(593,137)	(4,851,196)	(63,810,298)	(381,993)	(172,673,541)	(63,110,044)	(19,582,446)	(3,369,971)
I611-GAIN-LOSS-SALEPLT	6,023,745	87,440	4,072	0	441,731	2,279	1,218,291	461,687	137,372	0
TOTAL I650T-OPER-EXP-BEF-TAX	(4,898,978,156)	(69,541,193)	(3,315,351)	(30,267,612)	(365,975,064)	(2,495,114)	(954,353,274)	(344,698,657)	(109,035,908)	(20,719,356)
I700T-NOI-BEF-INC-TAX										
I475T-TOTAL-REVENUES	7,996,729,580	108,871,889	5,244,502	43,444,505	604,401,483	4,470,893	1,464,508,770	467,944,386	140,200,058	25,164,841
I650T-OPER-EXP-BEF-TAX	(4,898,978,156)	(69,541,193)	(3,315,351)	(30,267,612)	(365,975,064)	(2,495,114)	(954,353,274)	(344,698,657)	(109,035,908)	(20,719,356)
TOTAL I700T-NOI-BEF-INC-TAX	3,097,751,424	39,330,696	1,929,151	13,176,893	238,426,419	1,975,779	510,155,496	123,245,729	31,164,150	4,445,486
I850T-PRETAX-INC										
I700T-NOI-BEF-INC-TAX	3,097,751,424	39,330,696	1,929,151	13,176,893	238,426,419	1,975,779	510,155,496	123,245,729	31,164,150	4,445,486
I827-INTEREST-EXP	(807,103,998)	(11,744,240)	(560,333)	(4,628,052)	(59,882,576)	(354,926)	(162,965,209)	(59,577,350)	(18,507,261)	(3,213,960)
TOTAL I850T-PRETAX-INC	2,290,647,426	27,586,456	1,368,818	8,548,841	178,543,844	1,620,853	347,190,287	63,668,379	12,656,889	1,231,526

**RETAIL COST OF SERVICE STUDY
(WITHOUT RSAM)
COS - Internal Factors Based on
Internal Factors
December 2023 - Subs. Year Adjustment**

	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
I345T-PROD-PLANT										
I310-PROD-PLT-STEAM	672,052	62,272	57,502	633,186,960	282,210	29,524	246,243	81,416	6,122	608,269
I320-PROD-PLT-NUCL	4,944,887	458,189	423,095	4,658,921,994	2,076,469	217,231	1,811,830	599,053	45,043	4,475,581
I340-PROD-PLT-OTHER	12,196,576	1,130,124	1,043,564	11,491,243,679	5,121,617	535,800	4,468,884	1,477,566	111,099	11,039,033
TOTAL I345T-PROD-PLANT	17,813,514	1,650,584	1,524,161	16,783,352,633	7,480,296	782,555	6,526,957	2,158,036	162,264	16,122,883
I365T-DIST-PLT-364-365										
I364-DIST-PLT-POLES	2,409,583	3,504,857	2,320,163	2,256,138,851	15,880,825	1,320,120	965,993	414,594	2,391,552	0
I365-DIST-PLT-OH-C&D	2,429,296	4,140,320	2,590,948	2,665,197,545	18,760,164	1,559,470	1,141,136	489,763	2,378,807	0
TOTAL I365T-DIST-PLT-364-365	4,838,879	7,645,176	4,911,111	4,921,336,395	34,640,989	2,879,590	2,107,129	904,357	4,770,359	0
I367T-DIST-PLT-366-367										
I366-DIST-PLT-UGCOND	1,207,090	2,046,433	556,340	1,317,325,589	9,272,575	770,798	564,029	242,075	1,275,810	0
I367-DIST-PLT-UG-C&D	2,400,918	4,282,502	1,106,567	2,756,723,198	19,404,408	1,613,024	1,180,324	506,582	2,537,603	0
TOTAL I367T-DIST-PLT-366-367	3,608,008	6,328,936	1,662,906	4,074,048,787	28,676,983	2,383,822	1,744,353	748,657	3,813,412	0
I375T-DIST-PLT-EXC-MTR										
I365T-DIST-PLT-364-365	4,838,879	7,645,176	4,911,111	4,921,336,395	34,640,989	2,879,590	2,107,129	904,357	4,770,359	0
I367T-DIST-PLT-366-367	3,608,008	6,328,936	1,662,906	4,074,048,787	28,676,983	2,383,822	1,744,353	748,657	3,813,412	0
I374-DIST-PLT-OTHER	2,666,346	121,319,564	1,242,371	6,503,313,637	868,417,177	2,400,391	2,273,351	940,530	2,813,020	978
TOTAL I375T-DIST-PLT-EXC-MTR	11,113,233	135,293,676	7,816,388	15,498,698,820	931,735,149	7,663,803	6,124,833	2,593,544	11,396,791	978
I378T-DIST-PLANT										
I370-DIST-PLT-METERS	938,452	0	927,048	776,681,297	0	55,152	0	82,401	128,609	230,646
I375T-DIST-PLT-EXC-MTR	11,113,233	135,293,676	7,816,388	15,498,698,820	931,735,149	7,663,803	6,124,833	2,593,544	11,396,791	978
TOTAL I378T-DIST-PLANT	12,051,685	135,293,676	8,743,436	16,275,380,117	931,735,149	7,718,955	6,124,833	2,675,945	11,525,400	231,624
I379T-TRANS-DIST-PLT										
I350-TRANS-PLANT	6,088,783	35,117	504,135	5,820,650,280	159,146	79,758	2,183,937	689,781	255,659	7,791,158
I378T-DIST-PLANT	12,051,685	135,293,676	8,743,436	16,275,380,117	931,735,149	7,718,955	6,124,833	2,675,945	11,525,400	231,624
TOTAL I379T-TRANS-DIST-PLT	18,140,468	135,328,793	9,247,571	22,096,030,397	931,894,295	7,798,713	8,308,770	3,365,726	11,781,059	8,022,783
I399T-GROSS-PLANT										
I300-INTANG-PLANT	1,077,173	2,028,788	219,336	1,225,050,282	31,198,605	352,611	524,491	223,620	202,785	743,027
I345T-PROD-PLANT	17,813,514	1,650,584	1,524,161	16,783,352,633	7,480,296	782,555	6,526,957	2,158,036	162,264	16,122,883
I379T-TRANS-DIST-PLT	18,140,468	135,328,793	9,247,571	22,096,030,397	931,894,295	7,798,713	8,308,770	3,365,726	11,781,059	8,022,783
I389-GENERAL-PLANT	1,521,032	2,864,770	309,715	1,729,844,021	44,054,290	497,907	740,612	315,764	286,345	1,049,198
TOTAL I399T-GROSS-PLANT	38,552,188	141,872,935	11,300,781	41,834,277,332	1,014,627,486	9,431,786	16,100,830	6,063,146	12,432,454	25,937,892
I409T-NET-PLANT										
I399T-GROSS-PLANT	38,552,188	141,872,935	11,300,781	41,834,277,332	1,014,627,486	9,431,786	16,100,830	6,063,146	12,432,454	25,937,892
I400-ACCUM-PROV-DEPR	(8,583,098)	(50,976,089)	(2,502,777)	(9,885,841,877)	(149,961,488)	(2,129,219)	(3,495,636)	(1,422,666)	(2,477,630)	(5,708,647)
TOTAL I409T-NET-PLANT	29,969,089	90,896,846	8,798,004	31,948,435,455	864,665,999	7,302,567	12,605,194	4,640,480	9,954,823	20,229,245

**RETAIL COST OF SERVICE STUDY
(WITHOUT RSAM)
COS - Internal Factors Based on
Internal Factors
December 2023 - Subs. Year Adjustment**

	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
I439T-RATE-BASE										
I409T-NET-PLANT	29,969,089	90,896,846	8,798,004	31,948,435,455	864,665,999	7,302,567	12,605,194	4,640,480	9,954,823	20,229,245
I410-FUTUREUSE	360,051	52,977	35,993	340,406,612	253,126	22,867	132,707	44,389	18,418	320,278
I415-CWIP	806,115	2,140,855	178,646	857,902,768	16,915,128	167,552	338,904	125,406	192,327	628,948
I420-NUCLEAR-FUEL	458,246	488,000	53,385	361,020,573	2,211,570	178,218	207,502	95,811	7,603	352,298
I425-WORKING_CAPITAL	2,263,597	6,792,713	569,447	2,439,972,450	57,242,271	611,664	988,191	392,450	585,312	1,561,525
TOTAL I439T-RATE-BASE	33,857,099	100,371,390	9,635,475	35,947,737,857	941,288,093	8,282,868	14,272,499	5,298,536	10,758,483	23,092,294
I475T-TOTAL-REVENUES										
I440-REVS-EXCL-MISC-SERV	4,196,050	14,565,843	1,101,539	4,880,749,300	129,932,703	1,154,962	1,930,322	1,229,419	1,577,673	6,029,326
I450-MISC-SERV-REVS	265	601,066	276	89,299,483	103,195	128	1,386	150	1,230	3,935
TOTAL I475T-TOTAL-REVENUES	4,196,314	15,166,909	1,101,815	4,970,048,783	130,035,898	1,155,091	1,931,708	1,229,569	1,578,903	6,033,261
I599T-O&M-TOTAL										
I500-O&M-EXCL-CUST-ACCTS	(702,441)	(1,197,590)	(140,299)	(738,051,311)	(21,303,367)	(206,847)	(324,258)	(131,855)	(137,876)	(488,382)
I540-O&M-CA-EXCL-SUP	(1,715)	(114,944)	(3,448)	(91,562,460)	(264,029)	(11,006)	(24,019)	(12,944)	(540)	(722)
I545-O&M-CA-SUP	(153)	(10,259)	(308)	(8,172,473)	(23,566)	(982)	(2,144)	(1,155)	(48)	(64)
TOTAL I599T-O&M-TOTAL	(704,308)	(1,322,793)	(144,054)	(837,786,245)	(21,590,961)	(218,835)	(350,421)	(145,954)	(138,464)	(489,169)
I650T-OPER-EXP-BEF-TAX										
I599T-O&M-TOTAL	(704,308)	(1,322,793)	(144,054)	(837,786,245)	(21,590,961)	(218,835)	(350,421)	(145,954)	(138,464)	(489,169)
I600-DEPR-EXP-TOTAL	(1,420,894)	(5,025,742)	(371,345)	(1,585,150,205)	(31,018,699)	(311,209)	(591,432)	(224,529)	(331,598)	(1,022,951)
I605-AMORT-PROP-LOSS	3,902	11,156	1,054	4,728,318	162,932	1,736	2,074	933	1,123	2,228
I608-TAX-OTH-INC-TAX	(469,550)	(1,394,589)	(135,532)	(502,393,766)	(13,550,281)	(116,567)	(199,201)	(74,063)	(152,269)	(317,328)
I611-GAIN-LOSS-SALEPLT	3,626	5,633	1,671	3,626,244	25,525	2,122	1,553	666	3,833	0
TOTAL I650T-OPER-EXP-BEF-TAX	(2,587,224)	(7,726,334)	(648,206)	(2,916,975,655)	(65,971,486)	(642,753)	(1,137,427)	(442,947)	(617,376)	(1,827,221)
I700T-NOI-BEF-INC-TAX										
I475T-TOTAL-REVENUES	4,196,314	15,166,909	1,101,815	4,970,048,783	130,035,898	1,155,091	1,931,708	1,229,569	1,578,903	6,033,261
I650T-OPER-EXP-BEF-TAX	(2,587,224)	(7,726,334)	(648,206)	(2,916,975,655)	(65,971,486)	(642,753)	(1,137,427)	(442,947)	(617,376)	(1,827,221)
TOTAL I700T-NOI-BEF-INC-TAX	1,609,091	7,440,576	453,609	2,053,073,128	64,064,413	512,337	794,281	786,622	961,527	4,206,040
I850T-PRETAX-INC										
I700T-NOI-BEF-INC-TAX	1,609,091	7,440,576	453,609	2,053,073,128	64,064,413	512,337	794,281	786,622	961,527	4,206,040
I827-INTEREST-EXP	(443,271)	(1,314,166)	(126,149)	(470,654,399)	(12,324,123)	(108,446)	(186,866)	(69,387)	(140,861)	(302,423)
TOTAL I850T-PRETAX-INC	1,165,820	6,126,410	327,461	1,582,418,729	51,740,290	403,891	607,415	717,235	820,666	3,903,617

RETAIL COST OF SERVICE STUDY (WITHOUT RSAM)
COS - COMPOUND ALLOCATION FACTORS
December 2023 - Subsequent Year Adjustment

ALLOCATION FACTOR	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
W310	1.6289%	0.0762%	0.8911%	7.5980%	0.0410%	21.9143%	8.0127%	2.5815%	0.6207%	0.0599%	0.0056%	0.0051%	56.4532%	0.0252%	0.0026%	0.0220%	0.0073%	0.0005%	0.0542%
W320	1.6289%	0.0762%	0.8911%	7.5980%	0.0410%	21.9143%	8.0127%	2.5815%	0.6207%	0.0599%	0.0056%	0.0051%	56.4532%	0.0252%	0.0026%	0.0220%	0.0073%	0.0005%	0.0542%
W340	1.6289%	0.0762%	0.8911%	7.5980%	0.0410%	21.9143%	8.0127%	2.5815%	0.6207%	0.0599%	0.0056%	0.0051%	56.4532%	0.0252%	0.0026%	0.0220%	0.0073%	0.0005%	0.0542%
W355	1.5909%	0.0748%	0.8949%	7.6481%	0.0396%	21.7804%	7.9697%	2.5336%	0.6371%	0.0592%	0.0000%	0.0049%	56.6583%	0.0000%	0.0007%	0.0212%	0.0067%	0.0026%	0.0772%
W364	1.4472%	0.0677%	0.0000%	7.3289%	0.0378%	20.2374%	7.6710%	2.2666%	0.0000%	0.0643%	0.0935%	0.0619%	60.1644%	0.4235%	0.0352%	0.0258%	0.0111%	0.0638%	0.0000%
W365	1.3560%	0.0678%	0.0000%	7.3548%	0.0379%	20.2986%	7.6290%	2.1205%	0.0000%	0.0550%	0.0938%	0.0587%	60.3767%	0.4250%	0.0353%	0.0259%	0.0111%	0.0539%	0.0000%
W366	1.4036%	0.0676%	0.0000%	7.3469%	0.0379%	20.2569%	7.6422%	2.2037%	0.0000%	0.0553%	0.0937%	0.0255%	60.3117%	0.4245%	0.0353%	0.0258%	0.0111%	0.0584%	0.0000%
W367	1.3775%	0.0676%	0.0000%	7.3543%	0.0379%	20.2743%	7.6301%	2.1620%	0.0000%	0.0526%	0.0938%	0.0242%	60.3729%	0.4250%	0.0353%	0.0258%	0.0111%	0.0556%	0.0000%
W368	0.6311%	0.0466%	0.0000%	6.5096%	0.0232%	14.8054%	4.8229%	0.9958%	0.0000%	0.0061%	0.0549%	0.0028%	71.7861%	0.2660%	0.0210%	0.0151%	0.0069%	0.0065%	0.0000%
W500	1.9453%	0.0877%	1.1323%	7.1069%	0.0527%	22.9058%	8.3239%	2.9760%	0.7356%	0.0656%	0.0535%	0.0071%	54.2511%	0.2426%	0.0197%	0.0282%	0.0122%	0.0010%	0.0527%
W502	1.9191%	0.0868%	1.1123%	7.1476%	0.0517%	22.8237%	8.2981%	2.9433%	0.7261%	0.0651%	0.0496%	0.0070%	54.4335%	0.2246%	0.0183%	0.0277%	0.0118%	0.0009%	0.0528%
W505	1.8061%	0.0827%	1.0262%	7.3229%	0.0475%	22.4697%	8.1870%	2.8025%	0.6851%	0.0631%	0.0324%	0.0062%	55.2197%	0.1470%	0.0122%	0.0255%	0.0100%	0.0008%	0.0534%
W510	1.9739%	0.0887%	1.1541%	7.0624%	0.0538%	22.9956%	8.3521%	3.0117%	0.7460%	0.0661%	0.0579%	0.0073%	54.0517%	0.2623%	0.0213%	0.0288%	0.0127%	0.0010%	0.0526%
W517	1.8017%	0.0825%	1.0228%	7.3298%	0.0474%	22.4557%	8.1826%	2.7969%	0.6835%	0.0630%	0.0318%	0.0062%	55.2507%	0.1439%	0.0120%	0.0254%	0.0100%	0.0008%	0.0534%
W519	1.8646%	0.0848%	1.0708%	7.2321%	0.0497%	22.6531%	8.2446%	2.8754%	0.7063%	0.0641%	0.0413%	0.0066%	54.8123%	0.1872%	0.0154%	0.0266%	0.0110%	0.0009%	0.0531%
W520	1.6589%	0.0773%	0.9139%	7.5515%	0.0421%	22.0081%	8.0422%	2.6188%	0.6316%	0.0605%	0.0101%	0.0053%	56.2448%	0.0457%	0.0042%	0.0225%	0.0077%	0.0006%	0.0541%
W523	2.0672%	0.0921%	1.2252%	6.9176%	0.0572%	23.2880%	8.4439%	3.1280%	0.7799%	0.0678%	0.0720%	0.0079%	53.4023%	0.3264%	0.0263%	0.0307%	0.0142%	0.0011%	0.0521%
W528	2.0626%	0.0920%	1.2217%	6.9248%	0.0570%	23.2737%	8.4394%	3.1223%	0.7783%	0.0677%	0.0713%	0.0079%	53.4342%	0.3233%	0.0261%	0.0306%	0.0141%	0.0011%	0.0521%
W546	1.8228%	0.0833%	1.0389%	7.2970%	0.0482%	22.5220%	8.2035%	2.8233%	0.6911%	0.0634%	0.0350%	0.0063%	55.1034%	0.1584%	0.0131%	0.0258%	0.0103%	0.0008%	0.0533%
W548	1.8623%	0.0847%	1.0690%	7.2357%	0.0496%	22.6458%	8.2423%	2.8725%	0.7055%	0.0641%	0.0409%	0.0066%	54.8286%	0.1856%	0.0152%	0.0266%	0.0109%	0.0009%	0.0531%
W551	1.8605%	0.0846%	1.0676%	7.2385%	0.0496%	22.6401%	8.2405%	2.8702%	0.7048%	0.0641%	0.0407%	0.0066%	54.8414%	0.1843%	0.0151%	0.0266%	0.0109%	0.0009%	0.0531%
W583-93	1.3300%	0.0649%	0.0000%	7.4341%	0.0431%	19.5034%	7.3228%	2.0876%	0.0000%	0.0513%	0.0899%	0.0237%	61.5172%	0.4074%	0.0344%	0.0248%	0.0112%	0.0543%	0.0000%
W584-94	1.1680%	0.0572%	0.0000%	7.6681%	0.0579%	17.3348%	6.4385%	1.8329%	0.0000%	0.0450%	0.0790%	0.0208%	64.8272%	0.3579%	0.0318%	0.0218%	0.0117%	0.0476%	0.0000%

RETAIL COST OF SERVICE STUDY (WITHOUT RSAM)
COS - INTERNAL ALLOCATION FACTORS
December 2023 - Subsequent Year Adjustment

ALLOCATION FACTOR	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
I300	1.4782%	0.0684%	0.7159%	7.4407%	0.0641%	18.9190%	6.8150%	2.2856%	0.4732%	0.0527%	0.0993%	0.0107%	59.9502%	1.5268%	0.0173%	0.0257%	0.0109%	0.0099%	0.0364%
I310	1.6289%	0.0762%	0.8911%	7.5980%	0.0410%	21.9143%	8.0127%	2.5815%	0.6207%	0.0599%	0.0056%	0.0051%	56.4532%	0.0252%	0.0026%	0.0220%	0.0073%	0.0005%	0.0542%
I320	1.6289%	0.0762%	0.8911%	7.5980%	0.0410%	21.9143%	8.0127%	2.5815%	0.6207%	0.0599%	0.0056%	0.0051%	56.4532%	0.0252%	0.0026%	0.0220%	0.0073%	0.0005%	0.0542%
I340	1.6289%	0.0762%	0.8911%	7.5980%	0.0410%	21.9143%	8.0127%	2.5815%	0.6207%	0.0599%	0.0056%	0.0051%	56.4532%	0.0252%	0.0026%	0.0220%	0.0073%	0.0005%	0.0542%
I345T	1.6289%	0.0762%	0.8911%	7.5980%	0.0410%	21.9143%	8.0127%	2.5815%	0.6207%	0.0599%	0.0056%	0.0051%	56.4532%	0.0252%	0.0026%	0.0220%	0.0073%	0.0005%	0.0542%
I350	1.5933%	0.0749%	0.8946%	7.6450%	0.0397%	21.7887%	7.9724%	2.5366%	0.6361%	0.0593%	0.0003%	0.0049%	56.6457%	0.0015%	0.0008%	0.0213%	0.0067%	0.0025%	0.0758%
I364	1.4472%	0.0677%	0.0000%	7.3289%	0.0378%	20.2374%	7.6710%	2.2666%	0.0000%	0.0643%	0.0935%	0.0619%	60.1644%	0.4235%	0.0352%	0.0258%	0.0111%	0.0638%	0.0000%
I365	1.3560%	0.0678%	0.0000%	7.3548%	0.0379%	20.2986%	7.6290%	2.1205%	0.0000%	0.0550%	0.0938%	0.0587%	60.3767%	0.4250%	0.0353%	0.0259%	0.0111%	0.0539%	0.0000%
I365T	1.3979%	0.0678%	0.0000%	7.3429%	0.0379%	20.2705%	7.6483%	2.1876%	0.0000%	0.0593%	0.0936%	0.0602%	60.2792%	0.4243%	0.0353%	0.0258%	0.0111%	0.0584%	0.0000%
I366	1.4036%	0.0676%	0.0000%	7.3469%	0.0379%	20.2569%	7.6422%	2.2037%	0.0000%	0.0553%	0.0937%	0.0255%	60.3117%	0.4245%	0.0353%	0.0258%	0.0111%	0.0584%	0.0000%
I367	1.3775%	0.0676%	0.0000%	7.3543%	0.0379%	20.2743%	7.6301%	2.1620%	0.0000%	0.0526%	0.0938%	0.0242%	60.3729%	0.4250%	0.0353%	0.0258%	0.0111%	0.0556%	0.0000%
I367T	1.3859%	0.0676%	0.0000%	7.3519%	0.0379%	20.2687%	7.6340%	2.1755%	0.0000%	0.0534%	0.0938%	0.0246%	60.3531%	0.4248%	0.0353%	0.0258%	0.0111%	0.0565%	0.0000%
I370	0.3004%	0.0312%	0.0631%	10.5204%	0.1819%	9.2425%	0.6929%	0.2664%	0.0214%	0.0948%	0.0000%	0.0936%	78.4412%	0.0000%	0.0056%	0.0000%	0.0083%	0.0130%	0.0233%
I374	0.7965%	0.0434%	0.0000%	6.6784%	0.0491%	13.4918%	4.7410%	1.2522%	0.0000%	0.0259%	1.1791%	0.0121%	63.2081%	8.4405%	0.0233%	0.0221%	0.0091%	0.0273%	0.0000%
I375T	1.1492%	0.0578%	0.0000%	7.0740%	0.0425%	17.5028%	6.4576%	1.8025%	0.0000%	0.0441%	0.5368%	0.0310%	61.4946%	3.6969%	0.0304%	0.0243%	0.0103%	0.0452%	0.0000%
I378T	1.1171%	0.0568%	0.0024%	7.2043%	0.0478%	17.1905%	6.2397%	1.7445%	0.0008%	0.0460%	0.5165%	0.0334%	62.1352%	3.5571%	0.0295%	0.0234%	0.0102%	0.0440%	0.0009%
I379T	1.2513%	0.0619%	0.2538%	7.3285%	0.0455%	18.4861%	6.7279%	1.9677%	0.1798%	0.0497%	0.3711%	0.0254%	60.5885%	2.5553%	0.0214%	0.0228%	0.0092%	0.0323%	0.0220%
I389	1.4782%	0.0684%	0.7159%	7.4407%	0.0641%	18.9190%	6.8150%	2.2856%	0.4732%	0.0527%	0.0993%	0.0107%	59.9502%	1.5268%	0.0173%	0.0257%	0.0109%	0.0099%	0.0364%
I399T	1.4248%	0.0683%	0.5522%	7.4489%	0.0449%	19.9490%	7.2710%	2.2463%	0.3844%	0.0542%	0.1995%	0.0159%	58.8158%	1.4265%	0.0133%	0.0226%	0.0085%	0.0175%	0.0365%
I400	1.3621%	0.0660%	0.5421%	7.5382%	0.0504%	19.2506%	6.9282%	2.1414%	0.3752%	0.0524%	0.3112%	0.0153%	60.3583%	0.9156%	0.0130%	0.0213%	0.0087%	0.0151%	0.0349%
I409T	1.4436%	0.0690%	0.5552%	7.4222%	0.0433%	20.1579%	7.3735%	2.2776%	0.3872%	0.0547%	0.1660%	0.0161%	58.3544%	1.5793%	0.0133%	0.0230%	0.0085%	0.0182%	0.0369%
I410	1.6200%	0.0758%	0.8571%	7.5901%	0.0408%	21.8375%	7.9950%	2.5671%	0.5976%	0.0599%	0.0088%	0.0060%	56.6127%	0.0421%	0.0038%	0.0221%	0.0074%	0.0031%	0.0533%
I415	1.4823%	0.0702%	0.6521%	7.4568%	0.0453%	20.3161%	7.4244%	2.3369%	0.4522%	0.0548%	0.1455%	0.0121%	58.3030%	1.1496%	0.0114%	0.0230%	0.0085%	0.0131%	0.0427%
I420	2.0682%	0.0922%	1.2260%	6.9161%	0.0573%	23.2912%	8.4449%	3.1293%	0.7803%	0.0678%	0.0722%	0.0079%	53.3953%	0.3271%	0.0264%	0.0307%	0.0142%	0.0011%	0.0521%
I425	1.4753%	0.0697%	0.6387%	7.4263%	0.0513%	19.8511%	7.2181%	2.3072%	0.4341%	0.0546%	0.1637%	0.0137%	58.8165%	1.3798%	0.0147%	0.0238%	0.0095%	0.0141%	0.0376%
I439T	1.4552%	0.0694%	0.5735%	7.4194%	0.0440%	20.1918%	7.3821%	2.2932%	0.3982%	0.0549%	0.1628%	0.0156%	58.3129%	1.5269%	0.0134%	0.0232%	0.0086%	0.0175%	0.0375%
I440	1.3777%	0.0664%	0.5501%	7.5663%	0.0562%	18.4967%	5.9195%	1.7749%	0.3182%	0.0532%	0.1845%	0.0140%	61.8254%	1.6459%	0.0146%	0.0245%	0.0156%	0.0200%	0.0764%
I450	0.1043%	0.0031%	0.0149%	6.9266%	0.0339%	4.2042%	0.6192%	0.0835%	0.0402%	0.0003%	0.5874%	0.0003%	87.2746%	0.1009%	0.0001%	0.0014%	0.0001%	0.0012%	0.0038%
I475T	1.3615%	0.0656%	0.5433%	7.5581%	0.0559%	18.3138%	5.8517%	1.7532%	0.3147%	0.0525%	0.1897%	0.0138%	62.1510%	1.6261%	0.0144%	0.0242%	0.0154%	0.0197%	0.0754%
I500	1.5413%	0.0716%	0.7336%	7.3743%	0.0557%	19.8958%	7.2154%	2.3922%	0.4890%	0.0555%	0.0946%	0.0111%	58.2858%	1.6824%	0.0163%	0.0256%	0.0104%	0.0109%	0.0386%
I540	0.0090%	0.0019%	0.0011%	9.1170%	0.1473%	2.7889%	0.0767%	0.0085%	0.0006%	0.0016%	0.1098%	0.0033%	87.4351%	0.2521%	0.0105%	0.0229%	0.0124%	0.0005%	0.0007%
I545	0.0090%	0.0019%	0.0011%	9.1170%	0.1473%	2.7889%	0.0767%	0.0085%	0.0006%	0.0016%	0.1098%	0.0033%	87.4351%	0.2521%	0.0105%	0.0229%	0.0124%	0.0005%	0.0007%
I599T	1.4146%	0.0658%	0.6731%	7.5183%	0.0632%	18.4821%	6.6255%	2.1953%	0.4486%	0.0510%	0.0958%	0.0104%	60.6946%	1.5642%	0.0159%	0.0254%	0.0106%	0.0100%	0.0354%
I600	1.4137%	0.0682%	0.6051%	7.4603%	0.0467%	19.7984%	7.1496%	2.2245%	0.4186%	0.0532%	0.1880%	0.0139%	59.3063%	1.1605%	0.0116%	0.0221%	0.0084%	0.0124%	0.0383%
I605	1.4207%	0.0657%	0.6296%	7.3733%	0.0701%	17.9762%	6.4467%	2.1783%	0.4061%	0.0504%	0.1440%	0.0136%	61.0182%	2.1026%	0.0224%	0.0268%	0.0120%	0.0145%	0.0288%

RETAIL COST OF SERVICE STUDY (WITHOUT RSAM)
COS - INTERNAL ALLOCATION FACTORS
December 2023 - Subsequent Year Adjustment

ALLOCATION FACTOR	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
I608	1.4456%	0.0690%	0.5644%	7.4232%	0.0444%	20.0876%	7.3418%	2.2781%	0.3920%	0.0546%	0.1622%	0.0158%	58.4449%	1.5763%	0.0136%	0.0232%	0.0086%	0.0177%	0.0369%
I611	1.4516%	0.0676%	0.0000%	7.3332%	0.0378%	20.2248%	7.6645%	2.2805%	0.0000%	0.0602%	0.0935%	0.0277%	60.1992%	0.4237%	0.0352%	0.0258%	0.0111%	0.0636%	0.0000%
I650T	1.4195%	0.0677%	0.6178%	7.4704%	0.0509%	19.4807%	7.0361%	2.2257%	0.4229%	0.0528%	0.1577%	0.0132%	59.5425%	1.3466%	0.0131%	0.0232%	0.0090%	0.0126%	0.0373%
I700T	1.2697%	0.0623%	0.4254%	7.6968%	0.0638%	16.4686%	3.9786%	1.0060%	0.1435%	0.0519%	0.2402%	0.0146%	66.2762%	2.0681%	0.0165%	0.0256%	0.0254%	0.0310%	0.1358%
I827	1.4551%	0.0694%	0.5734%	7.4194%	0.0440%	20.1914%	7.3816%	2.2930%	0.3982%	0.0549%	0.1628%	0.0156%	58.3140%	1.5270%	0.0134%	0.0232%	0.0086%	0.0175%	0.0375%
I850T	1.2043%	0.0598%	0.3732%	7.7945%	0.0708%	15.1569%	2.7795%	0.5525%	0.0538%	0.0509%	0.2675%	0.0143%	69.0817%	2.2588%	0.0176%	0.0265%	0.0313%	0.0358%	0.1704%
I900	1.4782%	0.0684%	0.7159%	7.4407%	0.0641%	18.9190%	6.8150%	2.2856%	0.4732%	0.0527%	0.0993%	0.0107%	59.9502%	1.5268%	0.0173%	0.0257%	0.0109%	0.0099%	0.0364%

JURISDICTIONAL SEPARATION AND RETAIL COST OF SERVICE STUDY
ASSIGNED ALLOCATORS (WITHOUT RSAM)
December 2023 - Subsequent Year Adjustment

COSID	Assigned Separation Allocator	Assigned Retail COS Allocator
BAL001000 - PLT IN SERV - INTANGIBLE	I900	I900
BAL001098 - PLT IN SERV - INTANGIBLE ARO	I900	I900
BAL001100 - PLT IN SERV - STEAM	BLENDED	W310
BAL001200 - PLT IN SERV - NUCLEAR - TURKEY PT	E102NS	W320
BAL001220 - PLT IN SERV - NUCLEAR - ST LUCIE 1	E102NS	W320
BAL001250 - PLT IN SERV - NUCLEAR - ST LUCIE COM	E102NS	W320
BAL001270 - PLT IN SERV - NUCLEAR - ST LUCIE 2	E102NS	W320
BAL001300 - PLT IN SERV - OTH PRODUCTION	BLENDED	W340
BAL001400 - PLT IN SERV - TRANSMISSION	E101	W355
BAL001401 - PLT IN SERV - TRANSMISSION - GSU	BLENDED	I345T
BAL001402 - PLT IN SERV - TRANSMISSION - OTHER	E106	W355
BAL001510 - PLT IN SERV - DIST 360 - LAND	E104	E104
BAL001511 - PLT IN SERV - DIST 361 - STRUCTURES	E104	E104
BAL001512 - PLT IN SERV - DIST 362 - STATION EQ	E104	E104
BAL001513 - PLT IN SERV - DIST 363 - STOR BATT EQUIP	E104	E104
BAL001514 - PLT IN SERV - DIST 364 - POL, TWR & FIX	E104	W364
BAL001515 - PLT IN SERV - DIST 365 - OH COND & DEV	E104	W365
BAL001516 - PLT IN SERV - DIST 366 - UG CONDUIT	E104	W366
BAL001517 - PLT IN SERV - DIST 367 - UG COND & DEV	E104	W367
BAL001518 - PLT IN SERV - DIST 368 - TRANSF	E109	W368
BAL001519 - PLT IN SERV - DIST 369 - SERVICES	E303	E303
BAL001520 - PLT IN SERV - DIST 370 - METERS	E325	E325
BAL001521 - PLT IN SERV - DIST 371 - INSTAL ON CP	E509	E509
BAL001523 - PLT IN SERV - DIST 373 - S LGT & TFC SIG	E508	E508
BAL001524 - ACQUISITION ADJUSTMENT VERO	E104	I378T
BAL001600 - PLT IN SERV - GEN PLT - TRANSPORT	I900	I900
BAL001710 - PLT IN SERV - GEN PLT - STRUCTURES	I900	I900
BAL001720 - PLT IN SERV - GEN PLT - OTHER	I900	I900
BAL001800 - PLT IN SERV - ACQ ADJ SCHERER 4	E107	W310
BAL001900 - PROPERTY UNDER CAPITAL LEASES	I900	I900
BAL005300 - PLT FUTURE USE - OTH PRODUCTION	BLENDED	W340
BAL005400 - PLT FUTURE USE - TRANSMISSION	I350	W355
BAL005500 - PLT FUTURE USE - DISTRIBUTION	E104	E104
BAL005700 - PLT FUTURE USE - GENERAL	I900	I900
BAL007000 - CWIP - INTANGIBLE PLANT	I900	I900
BAL007100 - CWIP - STEAM	BLENDED	W310
BAL007200 - CWIP - NUCLEAR RECOVERY	E102NS	W320
BAL007300 - CWIP - OTHER PRODUCTION - GT	BLENDED	W340
BAL007400 - CWIP - TRANSMISSION	I350	W355
BAL007500 - CWIP - DISTRIBUTION	I375T	I375T
BAL007600 - CWIP - GENERAL - TRANSPORT EQ	I900	I900
BAL008000 - ACC PRV DEPR - INTANGIBLE	I900	I900
BAL008001 - ACC PRV DEPR - INTANGIBLE ARO	I900	I900
BAL008075 - ACC PRV DEPR - ITC INTEREST SYNCHRONIZATION	I900	I900
BAL008100 - ACC PRV DEPR - STEAM	BLENDED	W310
BAL008101 - ACC PRV DEPR & AMORT - STEAM 2016 FLOWBACK	E106	W310
BAL008155 - ACC PRV DEPR - FOSSIL DECOM	BLENDED	W310
BAL008200 - ACC PRV DEPR - TURKEY POINT	E102NS	W320
BAL008220 - ACC PRV DEPR - ST LUCIE 1	E102NS	W320
BAL008250 - ACC PRV DEPR - ST LUCIE COM	E102NS	W320
BAL008270 - ACC PRV DEPR - ST LUCIE 2	E102NS	W320
BAL008288 - ACC PROV DEPR & AMORT - NUCLEAR 2016 FLOWBACK	E106	W320
BAL008300 - ACC PRV DEPR - OTH PRODUCTION	BLENDED	W340
BAL008301 - ACC DEPR & AMORT - OTHER 2016 FLOWBACK	E106	W340
BAL008350 - ACC PRV DEPR - DISMANTLEMENT - OTHER	BLENDED	W340
BAL008400 - ACC PRV DEPR - TRANSMISSION	E101	W355
BAL008401 - ACC PRV DEPR - TRANSMISSION - GSU	BLENDED	I345T
BAL008402 - ACC PRV DEPR - TRANSMISSION - OTHER	E106	W355
BAL008404 - ACC PROV DEPR & AMORT - TRANS 2016 FLOWBACK	E106	I350
BAL008510 - ACC PRV DEPR - DIST 360 - LAND	E104	E104
BAL008511 - ACC PRV DEPR - DIST 361 - STRUCTURES	E104	E104
BAL008512 - ACC PRV DEPR - DIST 362 - STATION EQ	E104	E104

COSID	Assigned Separation Allocator	Assigned Retail COS Allocator
BAL008513 - ACC PRV DEPR - DIST 363 - STOR BATT EQUIP	E104	E104
BAL008514 - ACC PRV DEPR - DIST 364 - POL, TWR & FIX	E104	W364
BAL008515 - ACC PRV DEPR - DIST 365 - OH COND & DEV	E104	W365
BAL008516 - ACC PRV DEPR - DIST 366 - UG CONDUIT	E104	W366
BAL008517 - ACC PRV DEPR - DIST 367 - UG COND & DEV	E104	W367
BAL008518 - ACC PRV DEPR - DIST 368 - TRANSF	E109	W368
BAL008519 - ACC PRV DEPR - DIST 369 - SERVICES	E303	E303
BAL008520 - ACC PRV DEPR - DIST 370 - METERS	E325	E325
BAL008521 - ACC PRV DEPR - DIST 371 - INSTAL ON CP	E509	E509
BAL008523 - ACC PRV DEPR - DIST 373 - S LGT & TFC SIG	E508	E508
BAL008588 - ACC PROV DEPR & AMORT - DISTRIBUTION 2016 FLOWBACK	E104	I375T
BAL008590 - ACC PRV DEPR - VERO AMORT ELECT PLANT	E104	I378T
BAL008600 - ACC PRV DEPR - GEN PLT - TRANSP EQ	I900	I900
BAL008710 - ACC PRV DEPR - GEN PLT - STRUCTURES	I900	I900
BAL008711 - ACC PROV DEPR & AMORT - GENERAL 2016 FLOWBACK	E109	I900
BAL008720 - ACC PRV DEPR - GEN PLT - OTHER	I900	I900
BAL008900 - ACC PRV DEPR - PROP UND CAPT LEASES	I900	I900
BAL009150 - ACC PRV DEPR - NUCLEAR DECOMM RESV	E102NS	W320
BAL009171 - ACC PRV DEPR - DECOMM RESV - ARO CONTRA	I900	I900
BAL009180 - ACC PRV DEPR - AMORT ELECT PLANT	E107	W310
BAL020100 - NUCLEAR FUEL IN PROCESS	E201	E201
BAL020300 - NUCLEAR FUEL ASSEMBLIES IN REACTOR	E201	E201
BAL020400 - SPENT NUCLEAR FUEL	E201	E201
BAL020500 - ACCUM PRV FOR AMORT OF NUCLEAR FUEL ASSEMBLIES	E201	E201
BAL182408 - OPERATING LEASES - REG ASSET	E102NS	I599T
BAL231000 - CASH	I599T	I599T
BAL234000 - OTHER SPECIAL DEPOSITS	I599T	I599T
BAL235000 - WORKING FUNDS	I599T	I599T
BAL242000 - CUSTOMER ACCOUNTS RECEIVABLE	E206	I599T
BAL243100 - OTH ACCTS REC - MISC	I599T	I599T
BAL243210 - OTH ACCTS REC - EMPLOYEE LOAN	I900	I900
BAL244000 - ACCUM PRV FR UNCOLLECTIBLE ACCTS	E206	E205
BAL245000 - NOTES RECEIV FROM ASSOC COMPANIES	I599T	I599T
BAL246000 - ACCTS RECEIV FROM ASSOC COMPANIES	I599T	I599T
BAL251000 - FUEL STOCK	E202NS	E201
BAL254100 - PLANT MATERIALS & OPERATING SUPPLIES	I399T	I399T
BAL258000 - ALLOWANCE INVENTORY	I399T	I399T
BAL263000 - STORES EXPENSE	I399T	I399T
BAL265100 - PREPAYMENTS - GENERAL	I599T	I599T
BAL265600 - PREPAYMENTS - INTEREST PAPER & DEBT	I399T	I399T
BAL271000 - INTEREST AND DIVIDENDS RECEIVABLE	I599T	I599T
BAL272000 - RENTS RECEIVABLE	I599T	I599T
BAL273200 - ACCRUED UTILITY REVENUES - FPSC	E206	I599T
BAL274100 - MISC CUR & ACC ASSTS - JOB ACCT OTHER	I599T	I599T
BAL382200 - UNRECOVERED PLANT & REGULATORY COSTS	I599T	I599T
BAL382210 - OTH REG ASSETS - VERO BEACH	I599T	I599T
BAL382212 - OTH REG ASSETS - SCHERER UNIT 4 SHUTDOWN PAYMENT	E102NS	I599T
BAL382301 - OTH REG ASSETS - OTHER	I599T	I599T
BAL382341 - OTH REG ASSETS - ARO ASSETS	I900	I900
BAL382385 - OTH REG ASSETS - NUCLEAR MAINT RESERVE	E102NS	W320
BAL383000 - PRELIM SURVEY & INVEST CHARG & R/W	I599T	I599T
BAL384000 - CLEARING ACCOUNTS - OTHER	I599T	I599T
BAL386100 - MISC DEF DEB - OTHER	I599T	I599T
BAL386102 - MISC DEF DEB - FIN 48 - INTEREST REC	I599T	I599T
BAL386121 - MISC DEF DEB - SPC FUNDS - SFAS 158 - LIFE	I599T	I599T
BAL386180 - MISC DEF DEB - STORM MAINTENANCE	I399T	I399T
BAL386181 - MISC DEF DEB - STORM MAINT - OFFSET	I399T	I399T
BAL386190 - MISC DEF DEB - DEF PENSION DEBIT	I900	I900
BAL386417 - MISC DEF DEB - 2021 RATE CASE	E106	I599T
BAL387000 - DEF LOSSES FROM DISP OF UTILITY PLT	I599T	I599T
BAL388000 - RESEARCH, DEVELOPMENT & DEMONSTRATION EXPENDITURES	I599T	I599T
BAL628100 - ACCUM PRV FOR PROP INSUR	E206	I399T
BAL628200 - ACCUM PRV INJURIES & DAMAGES - WORKERS COMPENSATION	I900	I900
BAL628370 - ACC PRV PEN/BENFS-POST RETIREMENT BENEFITS	I900	I900
BAL628410 - ACC MISC OPER PRV - MISC OPER RESERV	I599T	I599T
BAL628430 - ACC MISC OPER PRV - DEF COMPENSAT	I900	I900
BAL628440 - ACC PROV PENS & BENEFITS - SFAS 158	I900	I900
BAL730000 - OTHER NON CURRENT LIABILITY - ARO LIABILITY	I900	I900

COSID	Assigned Separation Allocator	Assigned Retail COS Allocator
BAL732100 - ACCTS PAY - GENERAL	I599T	I599T
BAL733100 - NOTES PAYABLE - ASSOC COMPANIES	I599T	I599T
BAL734100 - ACCTS PAYABLE - ASSOC COMPANIES	I599T	I599T
BAL735600 - CUSTOMER DEPOSITS - NON-ELECTRIC	I599T	I599T
BAL735998 - CUSTOMER DEPOSITS - MARGIN CALL COLLATERAL	I599T	I599T
BAL736100 - TAXES ACCRUED - FEDERAL INCOME TAXES	I599T	I599T
BAL736110 - TAXES ACCRUED - STATE INCOME TAXES	I599T	I599T
BAL736205 - TAXES ACCRUED - PERSONAL PROPERTY	I409T	I409T
BAL736210 - TAXES ACCRUED - REVENUE TAXES	E206	I599T
BAL736245 - TAXES ACCRUED - OTHER	I599T	I599T
BAL737000 - INTEREST ACCR ON LONG - TERM DEBT	I599T	I599T
BAL737200 - INTEREST ACCR ON CUST DEPOSITS	E206	I599T
BAL741100 - TAX COLLECTIONS PAYABLE	I599T	I599T
BAL742100 - MISC CURR & ACC LIAB - OTHER	I599T	I599T
BAL742101 - MISC CURR & ACC LIAB - STORM LIABILITIES	I399T	I399T
BAL742600 - MISC CURR & ACC LIAB - JOBBING ACCOUNTS ADVANCED	I599T	I599T
BAL742800 - MISC CURR & ACC LIAB - POLE ATTACH RNT	E104	W364
BAL742801 - MISC CURR & ACC LIAB - POLE ATTCH RENT - PHONE	E104	W364
BAL852000 - CUSTOMER ADVANCES FOR CONSTRUCT	I599T	I599T
BAL853113 - OTH DEF CREDITS - INC TAX PAY - FIN48	I599T	I599T
BAL853200 - OTH DEF CREDITS - OTHER	I599T	I599T
BAL853201 - OTH DEF CREDITS - DEFERRED TRANSMISSION	E101	W355
BAL853250 - OTH DEF CREDITS - DEF SJRPP INT	E107	I310
BAL854143 - OTH REG LIAB - ARO LIABILITY	I900	I599T
BAL854304 - OTH REG LIAB - TAX AUDIT REFUND INT	I599T	I599T
BAL854306 - OTH REG LIAB - DEF GAIN LAND SALES	I599T	I599T
BAL854314 - OTH REG LIAB - INTEREST INCOME - FIN 48	I599T	I599T
BAL854325 - OTH REG LIAB - NUCLEAR COST RECOVERY	E106	I320
BAL854340 - OTH REG LIAB - BASE	E106	W320
BAL854600 - OTH REG LIAB - OVERRECOV ECCR REVS	E206	I599T
BAL854610 - OTH REG LIAB - OVERRECOV FUEL REVS FPSC	E206	I599T
BAL854620 - OTH REG LIAB - OVERRECOV CAPACITY REVS	E106	I599T
BAL854640 - OTH REG LIAB - OVERRECOV ECRC REVS	E206	I599T
BAL854X46 - OTH REG LIAB - OVERRECOVERD SPPC REVENUES	E206	I599T
BAL856100 - DEF GAINS FUTURE USE	I599T	I599T
INC040420 - CILC INCENTIVES OFFSET	E206	E402
INC047215 - INTERCHANGE SALES NON RECOVERABLE	E107	E101
INC051010 - MISC SERV REVS - INITIAL CONNECTION	E356	E312
INC051020 - MISC SERV REVS - RECONNECT AFTER NON PAYMENT	E356	E313
INC051040 - MISC SERV REVS - RETURNED CUSTOMER CHECKS	E356	E315
INC051050 - MISC SERV REVS - CURRENT DIVERSION PENALTY	E206	E316
INC051100 - MISC SERV REVS - REIMBURSEMENTS - OTHER	E206	E356
INC054000 - RENT FROM ELECTRIC PROPERTY - GENERAL	I900	I900
INC054100 - RENT FROM ELECTRIC PROPERTY - FUT USE & PLT IN SERV & STORAGE TANKS	I900	I900
INC054400 - RENT FROM ELECTRIC PROPERTY - POLE ATTACHMENTS	E104	W364
INC056130 - OTH ELECTRIC REVENUES - TRANSMISSION	E101	E101
INC056213 - OTH ELECTRIC REVENUES - TRANS. SERVICE DEMAND (SHORT-TERM FIRM & NON	E101	E101
INC056222 - OTH ELECTRIC REVENUES - ANCILLARY SERVICES (REACTIVE & VOLTAGE CNTL	I345T	I345T
INC056224 - OTH ELECTRIC REVENUES - ANCILLARY SERVICES (REG, SPINNING & SUPPLEME	I310	I310
INC056249 - OTH ELECTRIC REVENUES - WHOLESale DISTRIBUTION WHEELING	E104	I375T
INC056400 - OTH ELECTRIC REVENUES - USE CHARGE RECOVERIES PSL 2	E107	I320
INC056700 - OTH ELECTRIC REVENUES - MISC	E401	I599T
INC100000 - STEAM O&M - OPERATION SUPERV & ENG	BLENDED	W500
INC102000 - STEAM O&M - STEAM EXPENSES	BLENDED	W502
INC105000 - STEAM O&M - ELECTRIC EXPENSES	BLENDED	W505
INC106000 - STEAM O&M - MISC STEAM EXP	BLENDED	E106
INC110000 - STEAM O&M - MAINT SUPERV & ENG	BLENDED	W510
INC111000 - STEAM O&M - MAINT OF STRUCTURES	BLENDED	E106
INC112000 - STEAM O&M - MAINT OF BOILER PLANT	BLENDED	E201
INC113000 - STEAM O&M - MAINT OF ELECTRIC PLANT	BLENDED	E201
INC114000 - STEAM O&M - MAINT OF MISC STEAM PLT	BLENDED	E201
INC117000 - NUCLEAR O&M - OPERAT SUPERV & ENG	BLENDED	W517
INC119000 - NUCLEAR O&M - COOLANTS AND WATER	BLENDED	W519
INC120000 - NUCLEAR O&M - STEAM EXPENSES	BLENDED	W520
INC123000 - NUCLEAR O&M - ELECTRIC EXPENSES	BLENDED	W523
INC124000 - NUCLEAR O&M - MISC NUCLEAR PWR EXP	BLENDED	E106
INC125000 - NUCLEAR O&M - RENTS	E102NS	W320
INC128000 - NUCLEAR O&M - MAINT SUPERV & ENG	BLENDED	W528

COSID	Assigned Separation Allocator	Assigned Retail COS Allocator
INC129000 - NUCLEAR O&M - MAINT OF STRUCTURES	BLENDED	E106
INC130000 - NUCLEAR O&M - MAINT OF REACTOR PLANT	BLENDED	E201
INC131000 - NUCLEAR O&M - MAINT OF ELECTRIC PLANT	BLENDED	E201
INC132000 - NUCLEAR O&M - MAINT OF MISC NUCL PLT	BLENDED	E201
INC146000 - OTH PWR O&M - OPERAT SUPERV & ENG	BLENDED	W546
INC148000 - OTH PWR O&M - GENERATION EXPENSES	BLENDED	W548
INC149000 - OTH PWR O&M - MISC OTH PWR GENERAT	BLENDED	E106
INC149111 - OTH PWR O&M - WC H2O RECLAMATION	E103INT	E106
INC151000 - OTH PWR O&M - MAINT SUPERV & ENG	BLENDED	W551
INC152000 - OTH PWR O&M - MAINT OF STRUCTURES	BLENDED	E106
INC153000 - OTH PWR O&M - MAINT GENR & ELECT PLT	BLENDED	E201
INC154000 - OTH PWR O&M - MAINT MISC OTH PWR GEN	BLENDED	E201
INC156000 - OTH PWR O&M - SYS CNTR & L DISPATCH	I340	E106
INC157000 - OTH PWR O&M - OTHER EXPENSES	I340	E106
INC260010 - TRANS O&M - OPERAT SUPERV & ENG	E101	W355
INC261000 - TRANS O&M - LOAD DISPATCHING	E101	E101
INC262000 - TRANS O&M - STATION EXPENSES	E101	E101
INC263000 - TRANS O&M - OVERHEAD LINE EXPENSES	E101	W355
INC265000 - TRANS O&M - TRANS OF ELECTR BY OTH	E101	E101
INC266000 - TRANS O&M - MISC TRANS EXP	E101	W355
INC267000 - TRANS O&M - RENTS	E101	E101
INC268010 - TRANS O&M - MAINT SUPERV & ENG	E101	W355
INC269000 - TRANS O&M - MAINT OF STRUCTURES	E101	E101
INC270000 - TRANS O&M - MAINT OF STATION EQ	E101	E101
INC271000 - TRANS O&M - MAINT OF OVERHEAD LINES	E101	W355
INC272000 - TRANS O&M - MAINT UNDERGROUND LINES	E101	W355
INC273000 - TRANS O&M - MAINT OF MISC TRANS PLANT	E101	W355
INC380000 - DIST O&M - OPERATION SUPERV & ENG	E104	I378T
INC381000 - DIST O&M - LOAD DISPATCHING	E104	E104
INC382000 - DIST O&M - SUBSTATION EXPENSES	E104	E104
INC383000 - DIST O&M - OVERHEAD LINE EXPENSES	I365T	W583
INC384000 - DIST O&M - UNDERGROUND LINE EXP	I367T	W584
INC386000 - DIST O&M - METER EXPENSES	E325	E325
INC387000 - DIST O&M - CUSTOMER INSTALLATIONS EXP	E309	E310
INC388000 - DIST O&M - MISC DISTRIBUTION EXPENSES	E104	I378T
INC390000 - DIST O&M - MAINT SUPERV & ENG	E104	I378T
INC391000 - DIST O&M - MAINT OF STRUCTURES	E104	E104
INC392000 - DIST O&M - MAINT OF STATION EQ	E104	E104
INC393000 - DIST O&M - MAINT OF OVERHEAD LINES	I365T	W583
INC394000 - DIST O&M - MAINT UNDERGROUND LINES	I367T	W584
INC396000 - DIST O&M - MAINT S LIGHT & SIGNAL SYST	E508	E508
INC397000 - DIST O&M - MAINT OF METERS	E325	E325
INC398000 - DIST O&M - MAINT OF MISC DISTRIBUTION PLANT	E104	I378T
INC401000 - CUST ACCT O&M - SUPERVISION	I540	I540
INC402000 - CUST ACCT O&M - METER READING EXP	E330	E330
INC405000 - CUST ACCT - MISC CUSTOMER ACCOUNTS EXPENSES	E355	E355
INC408000 - CUST SERV & INFO - CUST ASSIST EXP	E356	E356
INC410000 - CUST SERV & INFO - MISC CUST SERV & INF	E356	E356
INC510000 - DEMONSTRATING AND SELLING EXPENSES	E356	E356
INC516000 - MISC AND SELLING EXPENSES	E356	E356
INC520010 - A&G EXP - SALARIES	I900	I900
INC521000 - A&G EXP - OFF SUPPL & EXP	I900	I900
INC522000 - A&G EXP - ADMIN EXP TRANSFERRED CR.	I900	I900
INC523000 - A&G EXP - OUTSIDE SERVICES EMPLOYED	I900	I900
INC524000 - A&G EXP - PROPERTY INSURANCE	I399T	I399T
INC524100 - A&G EXP - PROP INSUR NUCL OUTAGE	E102NS	I320
INC524121 - A&G EXP - STORM DEFICIENCY RECOVERY	I399T	I399T
INC525000 - A&G EXP - INJURIES AND DAMAGES	I900	I900
INC526100 - A&G EXP - EMP PENSIONS & BENEFITS	I900	I900
INC528010 - A&G EXP - REGULATORY COMMISSION EXPENSE - FPSC	E206	I900
INC528220 - A&G EXP - REGULATORY COMMISSION EXPENSE - RAF - RETAIL BASE	E206	I900
INC530000 - A&G EXP - MISC GENERAL EXPENSES	I900	I900
INC531000 - A&G EXP - RENTS	I900	I900
INC535000 - A&G EXP - MAINT OF GEN PLT	I900	I389
INC603000 - DEPR & AMORT EXP - INTANGIBLE	I900	I900
INC603001 - DEPR & AMORT EXP - INTANGIBLE ARO	I900	I900
INC603010 - DEPR & AMORT EXP - STEAM (EXC COAL)	BLENDED	W310
INC603011 - DEPR & AMORT EXP - FOSSIL DECOMM	BLENDED	W310

COSID	Assigned Separation Allocator	Assigned Retail COS Allocator
INC603020 - DEPR & AMORT EXP - TURKEY POINT	BLENDED	W320
INC603022 - DEPR & AMORT EXP - ST LUCIE 1	E102NS	W320
INC603024 - DEPR & AMORT EXP - ST LUCIE COMMON	E102NS	W320
INC603026 - DEPR & AMORT EXP - ST LUCIE 2	E102NS	W320
INC603030 - DEPR & AMORT EXP - OTH PROD - GT	BLENDED	W340
INC603036 - DEPR & AMORT EXP - DISMANT OTH PROD	BLENDED	W340
INC603041 - DEPR & AMORT EXP - TRANSMISSION	E101	W355
INC603047 - DEPR & AMORT EXP - TRANSMISSION - GSU	BLENDED	I345T
INC603048 - DEPR & AMORT EXP - TRANSMISSION - OTHER	E106	I350
INC603051 - DEPR & AMORT EXP - DIST 361 - STRUCTURES	E104	E104
INC603052 - DEPR & AMORT EXP - DIST 362 - STATION EQ	E104	E104
INC603053 - DEPR & AMORT EXP - DIST 363 - STOR BATT EQUIP	E104	E104
INC603055 - DEPR & AMORT EXP - DIST 365 - OH COND & DEV	E104	W365
INC603056 - DEPR & AMORT EXP - DIST 366 - UG CONDUIT	E104	W366
INC603057 - DEPR & AMORT EXP - DIST 367 - UG COND & DEV	E104	W367
INC603058 - DEPR & AMORT EXP - DIST 368 - TRANSF	E109	W368
INC603060 - DEPR & AMORT EXP - DIST 370 - METERS	E325	E325
INC603090 - DEPR & AMORT EXP - AMORT ELECT PLT - ACQUI ADJ - VERO	E104	I378T
INC603091 - DEPR & AMORT EXP - GEN PLT - STRUCTURES	I900	I900
INC603093 - DEPR & AMORT EXP - GEN PLT - OTHER	I900	I900
INC603200 - DEPR & AMORT EXP - PROP UNDER CAPT LEASES	I900	I900
INC603980 - DEPR EXP - AMORT ELECT PLT - ACQUI ADJ	E106	W310
INC605000 - ACCRETION EXPENSE - ARO REG DEBIT	I900	I900
INC607000 - AMORT PROP LOSS & UNRECOV REG CSTS	I409T	I409T
INC607143 - REGULATORY CREDIT - ASSET RET OBLIG	I900	I900
INC607338 - AMORT OF REG ASSETS - DEF AMT OPRB	I599T	I599T
INC607342 - AMORT OF REG ASSETS - SMITH 1&2 UNRECOV PLT - NON-ECRC	E107	I310
INC607343 - AMORT OF REG ASSETS/LIAB - DEF RETURN TRANSM PROJ	E101	W355
INC607344 - AMORT OF REG ASSET - PLANT SCHOLZ DECOM INVENTORY	E102NS	I310
INC607351 - AMORT OF STORM SECURITIZATION	E206	I379T
INC607699 - REGULATORY DEBIT - VERO BEACH	E104	I378T
INC607799 - REGULATORY DEBIT - SCHERER UNIT 4 SHUTODWN PAYMENT	E102NS	I310
INC608100 - TAX OTH TH INC TAX - UTILITY OPERAT INCOME CLEARING	I900	I900
INC608105 - TAX OTH TH INC TAX - PROPERTY TAX	I409T	I409T
INC608130 - TAX OTH TH INC TAX - GROSS RECEIPTS TAX - RETAIL BASE	E401	E401
INC608150 - TAX OTH TH INC TAX - OCCUPATIONAL LIC	I900	I900
INC609100 - INCOME TAXES - CURRENT FEDERAL	I409T	I850T
INC609110 - INCOME TAXES - CURRENT STATE	I409T	I850T
INC610000 - INCOME TAXES - DEFERRED FEDERAL	I409T	I850T
INC611000 - INCOME TAXES - DEFERRED STATE	I409T	I850T
INC611450 - AMORTIZATION OF ITC	I409T	I409T
INC611600 - GAIN FR DISP OF UTIL PLT FUTURE USE	E104	E104
INC827000 - INTEREST ON LONG-TERM DEBT	I399T	I439T
INC828000 - AMORTIZATION OF DEBT DISCOUNT & EXPENSE	I399T	I439T
INC828100 - AMORTIZATION OF LOSS ON REACQ. DEBT	I399T	I439T
INC831100 - INTEREST ON CUSTOMER DEPOSITS	E206	I439T
INC831510 - INTEREST ON SHORT TERM DEBT	I399T	I439T
INC832000 - AFBFUDC	I399T	I439T

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
20210015-EI
DOCKET NO:

EXPLANATION: Provide a description of how the coincident and non-coincident demands for the test year were developed. Include an explanation of how the demands at the meter for each class were developed and how they were expanded from the meter level to the generation level. Provide the work papers for the actual calculations. If a methodology other than the application of ratios of class' coincident and non coincident load to actual MWH sales is used to derive projected demands, provide justification for the use of the methodology.

Type of Data Shown:
_ Projected Test Year Ended __/__/__
_ Prior Year Ended __/__/__
_ Historical Test Year Ended __/__/__
X Proj. Subsequent Yr Ended 12/31/23
Witness: Tara B. DuBose, Jun K. Park

Line
No.

1
2 Consolidated historical load research data was applied to the sales forecast by rate class to develop the coincident and non-coincident demand estimates for the projected 2023 Subsequent Year. Gulf customers
3 were migrated to FPL rate classes based on customer migration analysis. FPL and Gulf historical load research data for the year 2019 was used for all consolidated rate classes for consistency. After consolidating
4 historical load research data, monthly ratios of each rate class's CP, GNCP and customer NCP to actual kWh sales were developed for 2019.
5
6 Projected 2023 monthly GNCP and NCP ratios were then developed based on the historical ratios. The monthly projected 2023 CP ratios were developed using historical CP ratios that corresponded
7 best to the time (hour) and day (weekday, weekend) of the projected monthly system peaks. The projected monthly system peaks are presented on MFR E-18, Monthly Peaks, sponsored by FPL witness Park.
8 The projected CP, GNCP and NCP ratios were then applied to the sales forecast by rate class to derive the projected coincident peak, non-coincident group peak, and customer non-coincident peak demands
9 for each class. The sales forecast by rate class was developed by FPL witness Cohen. Loss factors were utilized to expand the metered data by rate class to the "at generation" level, see MFR Nos. E-19a,
10 E-19b and E-19c.
11
12 The historical ratios were generated from the FPL Consolidated 2019 Load Research Study. The following methodologies were used to develop the study:
13
14 • The Ratio Extrapolation technique is the methodology utilized to expand the historical load research data for sampled rate classes and for 100% studied (census) rate classes with a large number
15 of customers. This methodology estimates the total rate class demand by applying the ratio of demand to billed energy for each interval multiplied by the billed energy for the rate class.
16
17 • The Mean Per Unit Extrapolation technique is the methodology utilized to expand the historical load research data for census rate classes with a small number of customers. This
18 methodology estimates the total rate class demand by applying the average demand for each interval multiplied by the number of customers in the rate class.
19
20 • Lighting rate classes, SL-1, OL-1 and SL-2, are billed as unmetered rates. The usage characteristics for the lighting rate classes are modeled based on the estimated number of burn hours or
21 estimated hours of operation. This modeling technique is used for the SL-1 and OL-1 rate classes, and it estimates that light fixtures are on approximately 48% of all hours in a year. The Traffic
22 Signal Service SL-2 rate class is modeled based on a 100% load factor.
23
24 The load research sampling methodologies and extrapolation techniques described above are standard load research techniques that are widely used in the industry. Moreover, FPL has applied these techniques
25 on a consistent basis in its load research filings with the FPSC.
26
27 Attachment 1 contains the load data forecast for the projected Subsequent Year 2023.
28
29 Attachment 2 contains the results of the FPL Consolidated Load Research Study for the year 2019.
30
31 Exhibit TBD-4 lists the rate classes that are 100% metered, modeled, or sampled and the extrapolation technique used for these rate classes.
32
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34
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36
37

FPL (CONSOLIDATED) - 2023 Subsequent Year Adjustment Load Data Forecast

	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023
CILC-1D: Commercial/Industrial Load Control - Distribution												
Sales	212,361	193,091	198,003	216,876	223,162	228,260	224,369	222,166	221,364	213,780	203,642	204,539
CP	354,575	328,303	314,623	354,431	373,789	374,810	359,082	356,305	339,748	336,898	307,779	337,375
GNCP	354,575	335,835	314,623	354,431	373,789	374,810	359,082	356,305	354,404	336,898	343,387	337,375
NCP	410,091	402,967	376,408	422,106	415,910	441,258	410,308	411,636	425,112	393,047	407,148	401,618
CP - L.F.	80.50%	87.52%	84.59%	84.99%	80.25%	84.58%	83.98%	83.81%	90.49%	85.29%	91.90%	81.49%
GNCP - L.F.	80.50%	85.56%	84.59%	84.99%	80.25%	84.58%	83.98%	83.81%	86.75%	85.29%	82.37%	81.49%
NCP - L.F.	69.60%	71.31%	70.70%	71.36%	72.12%	71.85%	73.50%	72.54%	72.32%	73.11%	69.47%	68.45%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
CILC-1G: Commercial/Industrial Load Control - General												
Sales	9,474	8,517	8,692	9,277	9,713	9,920	9,889	10,030	9,874	9,567	9,043	9,199
CP	17,129	15,263	14,161	16,944	16,968	17,055	15,463	17,032	16,548	15,933	14,437	15,521
GNCP	17,129	16,171	15,117	16,944	16,968	17,259	16,487	17,032	17,152	15,933	16,281	15,653
NCP	20,709	20,019	18,340	20,254	19,858	21,249	20,405	20,183	21,055	19,382	20,116	19,669
CP - L.F.	74.34%	83.04%	82.49%	76.04%	76.94%	80.79%	85.96%	79.15%	82.88%	80.71%	87.00%	79.66%
GNCP - L.F.	74.34%	78.37%	77.28%	76.04%	76.94%	79.83%	80.62%	79.15%	79.96%	80.71%	77.15%	78.99%
NCP - L.F.	61.49%	63.31%	63.70%	63.61%	65.74%	64.84%	65.14%	66.80%	65.14%	66.35%	62.44%	62.86%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
CILC-1T: Commercial/Industrial Load Control - Transmission												
Sales	130,583	127,643	125,699	132,110	134,350	137,537	132,013	131,766	126,356	125,941	124,345	125,387
CP	196,084	195,917	185,395	215,568	190,405	205,989	191,058	190,992	190,369	188,283	166,698	195,528
GNCP	197,182	213,380	193,085	222,769	206,798	220,374	200,134	203,202	211,197	194,349	201,791	195,528
NCP	233,454	241,218	216,092	254,595	234,427	250,012	224,214	225,288	234,606	215,485	224,509	224,391
CP - L.F.	89.51%	96.95%	91.13%	85.12%	94.84%	92.73%	92.87%	92.73%	92.19%	89.90%	103.60%	86.19%
GNCP - L.F.	89.01%	89.02%	87.50%	82.37%	87.32%	86.68%	88.66%	87.16%	83.10%	87.10%	85.58%	86.19%
NCP - L.F.	75.18%	78.74%	78.18%	72.07%	77.03%	76.41%	79.14%	78.61%	74.80%	78.56%	76.92%	75.11%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
GS(T)-1: General Service - Non Demand (0-24 kW)												
Sales	643,262	595,276	620,145	666,658	707,442	769,453	809,430	805,312	789,326	749,806	689,440	646,122
CP	1,571,696	1,407,990	1,247,143	1,662,783	1,630,162	1,849,768	1,871,314	1,788,414	1,779,929	1,683,196	1,580,206	1,585,978
GNCP	1,571,696	1,448,934	1,416,870	1,662,783	1,630,162	1,849,768	1,871,314	1,788,414	1,811,532	1,683,196	1,761,067	1,585,978
NCP	2,860,249	2,730,852	2,639,528	2,706,864	2,619,645	2,857,132	2,830,694	2,902,362	2,951,515	2,752,602	3,030,795	2,839,996
CP - L.F.	55.01%	62.91%	66.84%	55.68%	58.33%	57.77%	58.14%	60.52%	61.59%	59.87%	60.60%	54.76%
GNCP - L.F.	55.01%	61.14%	58.83%	55.68%	58.33%	57.77%	58.14%	60.52%	60.52%	59.87%	54.37%	54.76%
NCP - L.F.	30.23%	32.44%	31.58%	34.21%	36.30%	37.40%	38.43%	37.29%	37.14%	36.61%	31.59%	30.58%
Hours	744	672	744	720	744	720	744	744	720	744	720	744

FPL (CONSOLIDATED) - 2023 Subsequent Year Adjustment Load Data Forecast

	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023
GSCU-1: General Service Constant Use												
Sales	6,200	5,503	5,567	6,044	6,325	6,195	5,917	5,852	5,803	5,515	5,386	5,988
CP	9,523	8,248	7,975	9,174	9,653	8,913	8,412	8,550	7,996	8,005	6,822	8,517
GNCP	9,523	8,349	7,975	9,174	9,653	8,941	8,412	8,550	8,201	8,005	7,694	8,517
NCP	9,523	8,819	8,034	9,239	9,653	10,166	9,517	9,200	9,068	8,534	8,282	9,440
CP - L.F.	87.51%	99.29%	93.83%	91.50%	88.07%	96.53%	94.55%	91.99%	100.80%	92.60%	109.64%	94.49%
GNCP - L.F.	87.51%	98.09%	93.83%	91.50%	88.07%	96.24%	94.55%	91.99%	98.29%	92.60%	97.22%	94.49%
NCP - L.F.	87.51%	92.86%	93.13%	90.86%	88.07%	84.64%	83.57%	85.49%	88.89%	86.86%	90.32%	85.25%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
GSD(T)-1: General Service Demand (25-499 kW)												
Sales	2,217,183	1,997,245	2,082,899	2,229,561	2,367,753	2,590,460	2,703,525	2,703,600	2,674,469	2,520,260	2,309,900	2,202,565
CP	4,749,046	4,153,721	3,916,241	4,506,360	4,733,912	5,094,542	5,114,166	5,161,568	4,946,253	4,746,335	4,360,375	4,507,046
GNCP	4,749,046	4,218,295	4,047,931	4,506,360	4,733,912	5,094,542	5,114,166	5,161,568	5,131,576	4,746,335	4,836,233	4,507,046
NCP	6,258,013	5,861,490	5,635,496	5,885,150	5,889,840	6,502,452	6,432,460	6,525,577	6,727,235	6,163,947	6,543,431	5,985,598
CP - L.F.	62.75%	71.55%	71.49%	68.72%	67.23%	70.62%	71.05%	70.40%	75.10%	71.37%	73.58%	65.68%
GNCP - L.F.	62.75%	70.46%	69.16%	68.72%	67.23%	70.62%	71.05%	70.40%	72.39%	71.37%	66.34%	65.68%
NCP - L.F.	47.62%	50.71%	49.68%	52.62%	54.03%	55.33%	56.49%	55.69%	55.22%	54.96%	49.03%	49.46%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
GSLD(T)-1: General Service Large Demand (500-1999 kW)												
Sales	825,536	757,532	778,224	821,277	856,252	904,953	926,035	958,738	958,795	911,515	854,139	828,143
CP	1,571,164	1,634,139	1,467,742	1,649,797	1,692,223	1,778,791	1,745,714	1,848,019	1,829,598	1,797,500	1,716,602	1,787,109
GNCP	1,649,477	1,690,535	1,631,661	1,677,365	1,692,223	1,789,099	1,745,714	1,848,019	1,959,025	1,797,500	1,915,536	1,787,109
NCP	2,001,118	1,946,768	1,893,617	1,969,271	1,931,425	2,132,634	2,074,526	2,174,663	2,258,447	2,037,502	2,190,839	2,055,750
CP - L.F.	70.62%	68.98%	71.27%	69.14%	68.01%	70.66%	71.30%	69.73%	72.78%	68.16%	69.11%	62.28%
GNCP - L.F.	67.27%	66.68%	64.11%	68.00%	68.01%	70.25%	71.30%	69.73%	67.98%	68.16%	61.93%	62.28%
NCP - L.F.	55.45%	57.91%	55.24%	57.92%	59.59%	58.94%	60.00%	59.26%	58.96%	60.13%	54.15%	54.15%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
GSLD(T)-2: General Service Large Demand (2000 kW +)												
Sales	306,264	287,939	290,902	314,238	323,598	345,119	351,159	353,502	351,977	330,165	319,882	302,209
CP	566,097	514,696	488,736	553,438	569,603	584,007	561,271	578,240	568,996	536,831	518,575	550,336
GNCP	566,097	521,688	491,702	553,438	569,603	584,007	561,271	578,240	588,958	536,831	576,530	550,336
NCP	652,161	647,468	599,328	656,672	641,408	692,271	673,162	681,657	705,694	640,187	700,225	653,640
CP - L.F.	72.72%	83.25%	80.00%	78.86%	76.36%	82.08%	84.09%	82.17%	85.92%	82.66%	85.67%	73.81%
GNCP - L.F.	72.72%	82.13%	79.52%	78.86%	76.36%	82.08%	84.09%	82.17%	83.00%	82.66%	77.06%	73.81%
NCP - L.F.	63.12%	66.18%	65.24%	66.46%	67.81%	69.24%	70.11%	69.70%	69.27%	69.32%	63.45%	62.14%
Hours	744	672	744	720	744	720	744	744	720	744	720	744

FPL (CONSOLIDATED) - 2023 Subsequent Year Adjustment Load Data Forecast

	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023
GSLD(T)-3: General Service Large Demand - Transmission												
Sales	71,853	74,649	72,405	77,399	83,718	90,267	89,840	90,015	86,098	82,461	87,164	83,024
CP	111,410	130,094	98,949	124,978	154,413	163,868	170,251	138,723	141,779	114,297	141,773	136,473
GNCP	125,125	151,989	143,107	140,327	154,413	163,868	170,251	156,259	151,324	139,319	172,863	152,492
NCP	152,117	173,375	162,405	157,559	169,161	186,129	180,134	179,365	183,508	171,443	199,790	191,373
CP - L.F.	86.69%	85.39%	98.35%	86.01%	72.87%	76.51%	70.93%	87.22%	84.34%	96.97%	85.39%	81.77%
GNCP - L.F.	77.18%	73.09%	68.00%	76.61%	72.87%	76.51%	70.93%	77.43%	79.02%	79.55%	70.03%	73.18%
NCP - L.F.	63.49%	64.07%	59.92%	68.23%	66.52%	67.36%	67.04%	67.45%	65.16%	64.65%	60.59%	58.31%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
MET: Metropolitan Transit Service												
Sales	7,255	6,731	6,699	6,937	6,937	7,231	7,369	7,342	7,416	7,192	6,937	6,937
CP	14,111	13,628	14,249	14,263	14,458	13,082	11,397	13,322	12,792	12,563	10,768	11,886
GNCP	14,592	15,798	14,249	14,980	14,458	15,181	14,594	14,764	15,074	13,663	14,776	14,096
NCP	16,905	19,643	16,265	17,281	16,962	20,071	18,671	17,758	19,056	17,219	18,192	16,543
CP - L.F.	69.10%	73.50%	63.19%	67.55%	64.49%	76.77%	86.90%	74.08%	80.52%	76.95%	89.47%	78.45%
GNCP - L.F.	66.82%	63.41%	63.19%	64.32%	64.49%	66.16%	67.86%	66.85%	68.33%	70.75%	65.21%	66.15%
NCP - L.F.	57.68%	50.99%	55.36%	55.75%	54.97%	50.04%	53.05%	55.57%	54.05%	56.14%	52.96%	56.36%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
OL-1: Outdoor Lighting												
Sales	7,385	7,385	7,385	7,385	7,385	7,385	7,385	7,385	7,385	7,385	7,385	7,385
CP												
GNCP	17,975	20,730	19,899	21,895	22,431	23,864	22,805	21,726	21,074	19,124	18,784	17,728
NCP	17,975	20,730	19,899	21,895	22,431	23,864	22,805	21,726	21,074	19,124	18,784	17,728
CP - L.F.												
GNCP - L.F.	55.22%	53.01%	49.88%	46.85%	44.25%	42.98%	43.53%	45.69%	48.67%	51.90%	54.60%	55.99%
NCP - L.F.	55.22%	53.01%	49.88%	46.85%	44.25%	42.98%	43.53%	45.69%	48.67%	51.90%	54.60%	55.99%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
OS-2: Sports Field Service												
Sales	795	782	787	791	811	871	875	840	841	833	824	851
CP	710	596	931	977	987	1,336	1,240	1,131	1,100	1,714	1,338	870
GNCP	6,014	7,281	7,129	6,562	5,521	4,234	4,040	4,149	5,242	5,171	6,694	6,339
NCP	8,230	8,528	7,719	8,002	8,231	7,696	6,687	8,557	8,519	7,495	8,353	9,096
CP - L.F.	150.34%	195.29%	113.56%	112.50%	110.44%	90.55%	94.83%	99.80%	106.17%	65.34%	85.53%	131.49%
GNCP - L.F.	17.76%	15.98%	14.84%	16.75%	19.74%	28.58%	29.12%	27.21%	22.28%	21.65%	17.09%	18.04%
NCP - L.F.	12.98%	13.64%	13.70%	13.73%	13.24%	15.72%	17.59%	13.19%	13.71%	14.94%	13.70%	12.57%
Hours	744	672	744	720	744	720	744	744	720	744	720	744

FPL (CONSOLIDATED) - 2023 Subsequent Year Adjustment Load Data Forecast

	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023
RS(T)-1: Residential Service												
Sales	4,955,785	4,409,971	4,340,970	4,621,140	5,168,055	6,148,951	6,776,044	6,947,052	6,756,790	5,952,914	4,920,124	4,561,823
CP	11,066,055	10,313,336	10,944,107	11,005,396	13,046,930	13,891,339	14,329,460	14,382,151	14,027,440	12,706,539	10,542,823	9,378,408
GNCP	11,066,055	11,631,446	10,944,107	11,255,899	13,046,930	14,134,470	14,345,809	14,942,414	15,361,974	12,706,539	13,363,475	9,702,280
NCP	34,525,935	30,701,174	28,458,607	26,849,451	24,956,603	27,589,280	28,703,449	30,707,058	30,101,677	28,332,696	32,511,866	31,781,259
CP - L.F.	60.19%	63.63%	53.31%	58.32%	53.24%	61.48%	63.56%	64.92%	66.90%	62.97%	64.82%	65.38%
GNCP - L.F.	60.19%	56.42%	53.31%	57.02%	53.24%	60.42%	63.49%	62.49%	61.09%	62.97%	51.14%	63.20%
NCP - L.F.	19.29%	21.38%	20.50%	23.90%	27.83%	30.95%	31.73%	30.41%	31.18%	28.24%	21.02%	19.29%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
SL-1: Street Lighting												
Sales	33,452	33,452	33,452	33,452	33,461	33,461	33,461	33,461	33,489	33,489	33,489	33,489
CP												
GNCP	81,422	93,905	90,139	99,181	101,634	108,132	103,329	98,440	95,379	86,726	85,181	80,393
NCP	89,567	102,599	97,929	107,863	111,205	117,245	112,483	108,044	104,386	94,113	93,014	87,589
CP - L.F.												
GNCP - L.F.	55.22%	53.01%	49.88%	46.84%	44.25%	42.98%	43.53%	45.69%	48.77%	51.90%	54.60%	55.99%
NCP - L.F.	50.20%	48.52%	45.91%	43.07%	40.44%	39.64%	39.98%	41.63%	44.56%	47.83%	50.01%	51.39%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
SL-1M: Metered Street Lighting												
Sales	2,476	2,516	2,556	2,597	2,637	2,676	2,718	2,757	2,797	2,838	2,878	2,918
CP	13	117	66	58	122	193	352	243	131	118	156	113
GNCP	6,051	7,142	7,086	7,980	8,989	8,359	8,121	7,880	7,890	7,288	7,296	6,927
NCP	6,237	7,363	7,285	9,143	9,134	8,718	8,480	8,162	8,117	7,657	7,534	7,228
CP - L.F.	25,813.23%	3,203.46%	5,229.99%	6,214.97%	2,903.55%	1,925.51%	1,038.99%	1,523.77%	2,957.98%	3,227.60%	2,555.41%	3,473.79%
GNCP - L.F.	55.01%	52.42%	48.47%	45.20%	39.43%	44.46%	44.98%	47.03%	49.24%	52.34%	54.79%	56.62%
NCP - L.F.	53.37%	50.85%	47.15%	39.45%	38.80%	42.64%	43.07%	45.41%	47.86%	49.83%	53.06%	54.26%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
SL-2: Traffic Signal Service												
Sales	4,482	4,279	3,973	3,610	3,614	3,463	3,110	2,935	2,734	2,633	2,409	2,325
CP	6,816	6,379	5,652	5,436	5,486	4,952	4,428	4,246	3,731	3,798	3,017	3,279
GNCP	6,816	6,379	5,652	5,436	5,486	4,952	4,428	4,246	3,798	3,798	3,346	3,279
NCP	6,816	6,379	5,652	5,436	5,486	4,952	4,428	4,246	3,798	3,798	3,346	3,279
CP - L.F.	88.37%	99.82%	94.47%	92.24%	88.54%	97.13%	94.42%	92.93%	101.77%	93.18%	110.91%	95.30%
GNCP - L.F.	88.37%	99.82%	94.47%	92.24%	88.54%	97.13%	94.42%	92.93%	99.99%	93.18%	99.99%	95.30%
NCP - L.F.	88.37%	99.82%	94.47%	92.24%	88.54%	97.13%	94.42%	92.93%	99.99%	93.18%	99.99%	95.30%
Hours	744	672	744	720	744	720	744	744	720	744	720	744

FPL (CONSOLIDATED) - 2023 Subsequent Year Adjustment Load Data Forecast

	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023
SL-2M: Metered Traffic Signal Service												
Sales	1,287	1,288	1,289	1,290	1,291	1,292	1,293	1,294	1,295	1,297	1,298	1,299
CP	1,278	1,313	1,315	1,359	1,404	1,312	1,285	1,287	1,192	1,307	1,056	1,193
GNCP	2,231	2,473	2,293	2,445	2,420	2,517	2,427	2,373	2,426	2,298	2,328	2,232
NCP	2,381	2,622	2,423	2,582	2,599	2,687	2,596	2,560	2,613	2,459	2,503	2,365
CP - L.F.	135.34%	145.91%	131.74%	131.84%	123.57%	136.79%	135.25%	135.18%	150.96%	133.32%	170.64%	146.35%
GNCP - L.F.	77.51%	77.49%	75.54%	73.27%	71.71%	71.31%	71.63%	73.31%	74.16%	75.83%	77.43%	78.21%
NCP - L.F.	72.63%	73.09%	71.50%	69.40%	66.77%	66.80%	66.96%	67.96%	68.85%	70.87%	72.02%	73.83%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
SST-DST: Standby Service - Distribution												
Sales	57	61	100	173	145	106	57	42	102	186	203	177
CP				16	247	211			431		124	286
GNCP	3,832	10,615	664	1,625	257	419	3,698	882	4,999	1,217	16,698	766
NCP	7,253	11,830	693	1,819	435	631	4,989	1,033	5,229	2,082	17,100	1,286
CP - L.F.				1,495.11%	79.24%	69.85%			32.86%		228.44%	83.15%
GNCP - L.F.	1.99%	0.85%	20.29%	14.78%	75.99%	35.16%	2.07%	6.45%	2.83%	20.57%	1.69%	31.07%
NCP - L.F.	1.05%	0.76%	19.44%	13.20%	44.96%	23.34%	1.54%	5.51%	2.71%	12.03%	1.65%	18.52%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
SST-TST: Standby Service - Transmission												
Sales	4,635	2,695	5,272	2,656	5,004	4,802	7,195	9,939	7,962	4,092	6,864	4,919
CP	27,640	5,221	24,132	1,949	8,426	6,703	6,083	9,384	13,882	13,946	25,044	3,336
GNCP	47,941	22,613	27,222	17,077	23,913	24,503	28,535	28,459	32,504	22,906	46,870	32,010
NCP	136,014	48,089	55,873	38,450	35,576	43,023	48,859	55,422	63,114	64,451	102,487	54,596
CP - L.F.	22.54%	76.82%	29.36%	189.21%	79.83%	99.50%	158.98%	142.35%	79.66%	39.44%	38.07%	198.16%
GNCP - L.F.	12.99%	17.73%	26.03%	21.60%	28.13%	27.22%	33.89%	46.94%	34.02%	24.01%	20.34%	20.65%
NCP - L.F.	4.58%	8.34%	12.68%	9.59%	18.91%	15.50%	19.79%	24.10%	17.52%	8.53%	9.30%	12.11%
Hours	744	672	744	720	744	720	744	744	720	744	720	744

FPL (Consolidated) 2019 Load Research Study

THIS FILE WAS COMPILED ON Sep 29, 2020 AT HOUR 16:20
ALL DEMANDS ARE IN KW UNLESS OTHERWISE STATED
TIME OF USE PERIOD ON-PEAK:

WINTER: NOVEMBER THROUGH MARCH PEAK TIMES 6A-10A AND 6P-10P
SUMMER: APRIL THROUGH OCTOBER PEAK TIMES 12N-9P
EXCLUDING HOLIDAYS

TIME OF USE PERIODS OFF-PEAK: ALL OTHER HOURS
DAY OF SYSTEM PEAK

DATE	1/2/2019	2/22/2019	3/11/2019	4/30/2019	5/31/2019	6/25/2019	7/2/2019	8/9/2019	9/9/2019	10/21/2019	11/7/2019	12/17/2019
DAY OF WEEK	Wednesday	Friday	Monday	Tuesday	Friday	Tuesday	Tuesday	Friday	Monday	Monday	Thursday	Tuesday
CP HOUR ENDING	16:00	16:00	18:00	17:00	17:00	16:00	16:00	15:00	16:00	16:00	15:00	15:00
CP (MW)	17,941	19,701	19,876	21,801	24,795	26,594	25,914	24,823	25,816	23,348	21,148	18,315
SUNRISE	7:08	6:53	6:33	6:45	6:30	6:32	6:35	6:57	7:04	7:23	6:33	7:01
SUNSET	17:45	18:17	18:28	19:52	20:08	20:15	20:16	19:50	19:34	18:47	17:36	17:34

Notes:

- All demands are in KW unless otherwise stated.
- Time of Use Periods: Excluding weekends and holidays the On-Peak period is divided into the Winter and Summer seasons. Winter occurs from November through March from 6 to 10 AM and 6 to 10 PM. Summer season occurs from April through October from 12 noon to 9 PM. All other hours are classified under the Off-Peak period.
- Sales row represents the kWh totals sales per billing reports. As part of the load research process, the kWh sales utilized by Oracle Utilities Load Analysis (OULA) may be adjusted for billing lags. Additionally, monthly kWh sales for sampled rate classes are extrapolated to the population. As a result, the kWh totals in the load research study may not match the sales from the billing reports.
- Customers row represents the number of customers per billing reports. As part of the load research process, the customer count utilized by OULA may be adjusted for actual customer counts or billing lags. As a result the N totals in the load research study may not match the Customers count from the billing reports.
- Prior to consolidation, load research data for Gulf was converted to Eastern Standard Time to be consistent with FPL data.
- The kWh sales for standby and supplemental service components for Tropicana Manufacturing Company Inc. are captured on the billing reports under the SST-1 rate class even though only the standby component should be billed using the SST-1 rate. The supplemental load is billed utilizing the GSLDT-3 tariff. Accordingly the load research study reflects the supplemental component in the GSLDT-3 rate class.
- The Consolidated summer peak was 26,594 MW on 06/25/19 (Tuesday) at 4:00 PM.
- The Consolidated winter peak was 21,148 MW on 11/07/19 (Tuesday) at 3:00 PM.
- FPL invoked a residential load control event on September 21, 2019.
- METRO experience power outages at five premises on 02/19/19-07:15 to 02/20/19-16:00 and at four premises on 04/02/19-07:30 to 04/02/19-15:00.
- City of New Smyrna Beach #3 contract started 01/01/19 in rate code 840.

Definitions:

- | | |
|---|--|
| 1. RLR: RATE LOAD RESEARCH | 5. N: # OF CUSTOMERS KNOWN TO RLR FROM MARKETING WAREHOUSE & CISII |
| 2. CUSTOMER: CUSTOMER COUNT FROM BILLING REPORTS | 6. NCP: NON-COINCIDENT PEAK: SUM OF CUSTOMER MAX DEMANDS |
| 3. SALES: ENERGY SALES FROM BILLING REPORTS | 7. GCP: GROUP COINCIDENT PEAK: (RATE) GROUP MAX DEMAND |
| 4. KW: AVERAGE DEMAND CALCULATED (TOTAL SALES/# OF HOURS IN PERIOD) | 8. CP: COINCIDENT PEAK: DEMAND AT TIME OF SYSTEM PEAK |

FPL (Consolidated) 2019 Load Research Study

CILC1D	Commercial/Industrial Load Control - Distribution (54)	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
CILC1D	MONTH	266	265	263	268	265	264	265	264	265	263	263	262
CILC1D	CUSTOMERS	210947490	194742660	203504312	213420900	210356651	223756841	230261396	230690270	231314993	227624730	215419180	205462704
CILC1D	SALES												
CILC1D	KW												
CILC1D	N	266	265	264	265	265	264	265	264	265	263	263	263
CILC1D	RLR ENERGY:												
CILC1D	KWH	211697977	194259539	204292004	213135775	210536543	224600035	230205412	230946476	231833447	227509081	215538058	205559873
CILC1D	KWH ONPK	51856777	47933864	47846709	61988021	61954423	59620614	64853632	64806327	61844369	67040586	49859396	48081240
CILC1D	KWH OFFPK	159841200	146325675	156445295	151147754	148582120	164979420	165351780	166140149	169989078	160468495	165678662	157478633
CILC1D	KWH ONPK%	24.50%	24.68%	23.42%	29.08%	29.43%	26.55%	28.17%	28.06%	26.68%	29.47%	23.13%	23.39%
CILC1D	KWH OFFPK%	75.50%	75.32%	76.58%	70.92%	70.57%	73.45%	71.83%	71.94%	73.32%	70.53%	76.87%	76.61%
CILC1D	DEMAND (KW):												
CILC1D	NCP	408810	405405	388363	414826	392379	434184	420981	427904	445218	418288	430933	403623
CILC1D	NCP ONPK	391641	389807	372116	399807	380159	420877	407850	415847	431845	405921	415520	388390
CILC1D	NCP OFFPK	407294	403201	386813	409942	387720	427078	415300	422053	440776	414194	428730	399720
CILC1D	GCP DATE	Thu, Jan 3	Mon, Feb 18	Mon, Mar 11	Mon, Apr 8	Fri, May 31	Tue, Jun 25	Tue, Jul 2	Wed, Aug 14	Thu, Sep 5	Tue, Oct 22	Thu, Nov 7	Tue, Dec 10
CILC1D	GCP TIME	15:00	15:00	15:00	15:00	12:00	14:00	14:00	13:00	15:00	14:00	14:00	15:00
CILC1D	GCP	334607	337867	322714	338172	330072	364604	354323	357677	371166	349891	363447	330097
CILC1D	GCP ONPK	321413	332782	309523	338172	326461	364604	354323	357677	371166	349891	352105	323910
CILC1D	GCP OFFPK	334607	337867	322714	337766	330072	361290	352812	355025	370663	345589	363447	330097
CILC1D	CP	312369	329696	307049	321314	312245	358190	347841	344153	362136	334090	361317	323166
CILC1D	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
CILC1D	NCP LF	69.60%	71.31%	70.70%	71.36%	72.12%	71.85%	73.50%	72.54%	72.32%	73.11%	69.47%	68.45%
CILC1D	NCP LF ONPK	75.23%	76.86%	76.54%	78.31%	78.73%	78.70%	80.31%	78.71%	79.56%	79.79%	75.00%	73.69%
CILC1D	NCP LF OFFPK	69.09%	70.88%	70.22%	70.63%	71.36%	71.54%	72.92%	72.10%	71.42%	72.15%	69.01%	68.40%
CILC1D	GCP CF	81.85%	83.34%	83.10%	81.52%	84.12%	83.97%	84.17%	83.59%	83.37%	83.65%	84.34%	81.78%
CILC1D	CP CF	76.41%	81.33%	79.06%	77.46%	79.58%	82.50%	82.63%	80.43%	81.34%	79.87%	83.85%	80.07%
CILC1D	GCP LF	85.04%	85.56%	85.09%	87.54%	85.73%	85.56%	87.33%	86.79%	86.75%	87.40%	82.37%	83.70%
CILC1D	GCP LF ONPK	91.67%	90.03%	92.01%	92.58%	91.68%	90.85%	92.44%	91.51%	92.57%	92.56%	88.50%	88.36%
CILC1D	GCP LF OFFPK	84.10%	84.59%	84.16%	85.73%	83.83%	84.56%	85.84%	85.71%	84.93%	86.47%	81.40%	82.82%
CILC1D	CP LF	90.77%	87.90%	89.08%	92.25%	90.55%	86.76%	88.97%	90.10%	88.72%	91.58%	82.81%	85.45%
CILC1D	REL PREC:												
CILC1D	NCP RP	0.33%	0.33%	0.39%	0.00%	0.22%	0.34%	0.34%	0.18%	0.00%	0.19%	0.00%	0.00%
CILC1D	NCP RP ONPK	0.33%	0.33%	0.40%	0.00%	0.21%	0.34%	0.34%	0.18%	0.00%	0.19%	0.00%	0.00%
CILC1D	NCP RP OFFPK	0.33%	0.33%	0.39%	0.00%	0.22%	0.34%	0.34%	0.18%	0.00%	0.19%	0.00%	0.00%
CILC1D	GCP RP	0.35%	0.31%	0.33%	0.00%	0.18%	0.32%	0.31%	0.17%	0.00%	0.20%	0.00%	0.26%
CILC1D	GCP RP ONPK	0.37%	0.30%	0.35%	0.00%	0.17%	0.32%	0.31%	0.17%	0.00%	0.20%	0.00%	0.00%
CILC1D	GCP RP OFFPK	0.35%	0.31%	0.33%	0.18%	0.18%	0.29%	0.30%	0.17%	0.00%	0.16%	0.00%	0.26%
CILC1D	CP RP	0.34%	0.34%	0.33%	0.00%	0.18%	0.35%	0.28%	0.14%	0.00%	0.17%	0.00%	0.00%
CILC1D	SAMPLE SIZE:												
CILC1D	GCPSZ	262	262	261	265	264	261	262	263	265	262	263	262
CILC1D	GCPSZ ONPK	262	262	261	265	264	261	262	263	265	262	263	263
CILC1D	GCPSZ OFFPK	262	262	261	264	264	261	262	263	265	262	263	262
CILC1D	CPSZ	263	262	261	265	264	260	262	263	265	262	263	263
CILC1D	STD DEV OF R												
CILC1D	SDR GCP	349.321	363.13	374.107	334.85	351.85	411.447	377.614	364.179	362.206	417.674	439.519	523.832
CILC1D	SDR GCP ONPK	355.877	350.227	381.604	334.85	332.395	411.447	377.614	364.179	362.206	417.674	421.801	436.228
CILC1D	SDR GCP OFFPK	349.321	363.13	374.107	359.765	351.85	369.211	374.901	366.62	315.811	337.069	439.519	523.832
CILC1D	SDR CP	381.486	399.909	367.576	311.446	340.68	378.454	334.45	290.149	250.547	345.275	447.056	428.465

FPL (Consolidated) 2019 Load Research Study

CILC1G	Commercial/Industrial Load Control - General (56)												
CILC1G	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
CILC1G	CUSTOMERS	60	61	62	61	64	65	64	63	62	65	65	65
CILC1G	SALES	8528160	7851420	8381140	8529095	9121355	9949260	9844060	9802080	9502640	9860760	9295120	8948080
CILC1G	KW												
CILC1G	N	60	61	62	61	64	65	64	63	62	64	65	65
CILC1G	RLR ENERGY:												
CILC1G	KWH	8532520	7852760	8383199	8535322	9131052	9958172	9862567	9811718	9512188	9865399	9298535	8949404
CILC1G	KWH ONPK	2106606	1953137	1983344	2599274	2682278	2753404	2869015	2847706	2638677	3011617	2146384	2113708
CILC1G	KWH OFFPK	6425914	5899623	6399855	5936048	6448774	7204768	6993552	6964012	6873511	6853783	7152151	6835697
CILC1G	KWH ONPK%	24.69%	24.87%	23.66%	30.45%	29.38%	27.65%	29.09%	29.02%	27.74%	30.53%	23.08%	23.62%
CILC1G	KWH OFFPK%	75.31%	75.13%	76.34%	69.55%	70.62%	72.35%	70.91%	70.98%	72.26%	69.47%	76.92%	76.38%
CILC1G	DEMAND (KW):												
CILC1G	NCP	18650	18457	17689	18635	18668	21331	20349	19743	20283	19986	20684	19135
CILC1G	NCP ONPK	17732	17251	16839	17622	17669	20099	19282	18478	19236	19046	19242	18041
CILC1G	NCP OFFPK	18474	18364	17598	18386	18419	21070	20072	19496	19942	19683	20584	18895
CILC1G	GCP DATE	Thu, Jan 24	Wed, Feb 20	Thu, Mar 14	Mon, Apr 8	Thu, May 30	Wed, Jun 26	Wed, Jul 17	Tue, Aug 27	Wed, Sep 11	Wed, Oct 2	Thu, Nov 7	Tue, Dec 17
CILC1G	GCP TIME	12:00	14:00	12:00	12:00	12:00	11:00	12:00	11:00	12:00	14:00	14:00	12:00
CILC1G	GCP	14653	14910	14581	14896	15583	17326	16442	16365	16523	16245	16740	15228
CILC1G	GCP ONPK	14019	14244	14317	14866	15158	17289	16389	16290	16476	16245	15972	15020
CILC1G	GCP OFFPK	14653	14910	14581	14896	15583	17326	16442	16365	16523	16165	16740	15228
CILC1G	CP	13633	14047	12920	14381	14124	16628	14560	15481	16224	15310	16464	14392
CILC1G	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
CILC1G	NCP LF	61.49%	63.31%	63.70%	63.61%	65.74%	64.84%	65.14%	66.80%	65.14%	66.35%	62.44%	62.86%
CILC1G	NCP LF ONPK	67.50%	70.76%	70.11%	74.50%	76.67%	76.11%	75.15%	77.83%	76.21%	76.39%	69.72%	69.74%
CILC1G	NCP LF OFFPK	61.24%	62.75%	63.14%	61.85%	64.12%	63.32%	63.81%	65.42%	63.83%	64.84%	62.05%	62.81%
CILC1G	GCP CF	78.57%	80.78%	82.43%	79.94%	83.48%	81.22%	80.80%	82.89%	81.46%	81.28%	80.93%	79.58%
CILC1G	CP CF	73.10%	76.11%	73.04%	77.17%	75.66%	77.95%	71.55%	78.41%	79.99%	76.61%	79.60%	75.21%
CILC1G	GCP LF	78.27%	78.37%	77.28%	79.58%	78.76%	79.83%	80.62%	80.58%	79.96%	81.62%	77.15%	78.99%
CILC1G	GCP LF ONPK	85.38%	85.70%	82.46%	88.31%	89.37%	88.48%	88.41%	88.29%	88.98%	89.56%	83.99%	83.77%
CILC1G	GCP LF OFFPK	77.21%	77.28%	76.20%	76.34%	75.79%	77.01%	77.90%	77.94%	77.04%	78.96%	76.30%	77.93%
CILC1G	CP LF	84.08%	83.17%	87.19%	82.37%	86.80%	83.10%	90.87%	85.10%	81.35%	86.57%	78.41%	83.57%
CILC1G	REL PREC:												
CILC1G	NCP RP	0.00%	0.00%	0.00%	0.87%	0.00%	0.75%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CILC1G	NCP RP ONPK	0.00%	0.00%	0.00%	0.79%	0.00%	0.65%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CILC1G	NCP RP OFFPK	0.00%	0.00%	0.00%	0.88%	0.00%	0.76%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CILC1G	GCP RP	0.00%	0.00%	0.00%	0.76%	0.00%	0.66%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CILC1G	GCP RP ONPK	0.00%	0.00%	0.00%	0.80%	0.00%	0.69%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CILC1G	GCP RP OFFPK	0.00%	0.00%	0.00%	0.76%	0.00%	0.66%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CILC1G	CP RP	0.00%	0.00%	0.00%	0.78%	0.00%	0.55%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CILC1G	SAMPLE SIZE:												
CILC1G	GCPSZ	60	61	62	60	64	64	64	63	62	64	65	65
CILC1G	GCPSZ ONPK	60	61	62	60	64	64	64	63	62	64	65	65
CILC1G	GCPSZ OFFPK	60	61	62	60	64	64	64	63	62	64	65	65
CILC1G	CPSZ	60	61	62	60	64	64	64	63	62	64	65	65
CILC1G	STD DEV OF R												
CILC1G	SDR GCP	76.681	60.232	70.024	67.888	68.331	69.199	74.349	60.505	59.48	64.442	67.27	79.315
CILC1G	SDR GCP ONPK	72.917	79.499	75.889	71.548	56.643	72.052	65.697	67.751	61.605	64.442	68.262	67.713
CILC1G	SDR GCP OFFPK	76.681	60.232	70.024	67.888	68.331	69.199	74.349	60.505	59.48	69.322	67.27	79.315
CILC1G	SDR CP	60.117	63.092	64.285	67.248	45.618	55.316	80.024	58.042	51.456	58.06	66.233	55.358

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Commercial/Industrial Load Control - Transmission (55)													
CILC1T	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
CILC1T	CUSTOMERS	17	17	17	17	17	17	17	17	17	17	17	17
CILC1T	SALES	121174000	112193546	114030309	124945560	111460359	124647200	122281202	129966609	122040480	124591701	125264811	123440015
CILC1T	KW												
CILC1T	N	17	17	17	17	17	17	17	17	17	17	17	17
CILC1T	RLR ENERGY:												
CILC1T	KWH	116668789	112994491	123502490	111190245	115250218	121324121	126359467	130789055	119689117	132808742	119540623	122360747
CILC1T	KWH ONPK	27700655	26778971	27995707	31009008	30480695	30444277	34108138	35475386	30760961	37274730	26352865	27874887
CILC1T	KWH OFFPK	88968134	86215521	95506782	80181237	84769523	90879844	92251329	95313668	88928157	95534012	93187758	94485860
CILC1T	KWH ONPK%	23.74%	23.70%	22.67%	27.89%	26.45%	25.09%	26.99%	27.12%	25.70%	28.07%	22.05%	22.78%
CILC1T	KWH OFFPK%	76.26%	76.30%	77.33%	72.11%	73.55%	74.91%	73.01%	72.88%	74.30%	71.93%	77.95%	77.22%
CILC1T	DEMAND (KW):												
CILC1T	NCP	208578	213536	212315	214280	201100	220540	214612	223618	222227	227236	215834	218975
CILC1T	NCP ONPK	203015	205379	202858	210069	198329	217275	212524	220871	221196	225483	208122	214781
CILC1T	NCP OFFPK	208234	212728	212212	212084	199441	218918	212406	221690	218668	224951	215112	217119
CILC1T	GCP DATE	Fri, Jan 4	Fri, Feb 8	Mon, Mar 4	Tue, Apr 30	Fri, May 17	Fri, Jun 21	Tue, Jul 23	Tue, Aug 27	Mon, Sep 23	Wed, Oct 30	Fri, Nov 1	Tue, Dec 17
CILC1T	GCP TIME	16:00	13:00	12:00	10:00	11:00	9:00	13:00	9:00	13:00	12:00	15:00	13:00
CILC1T	GCP	176171	188893	189710	187494	177399	194396	191563	201696	200053	204948	193994	190758
CILC1T	GCP ONPK	175097	185218	187810	185967	172623	190560	191563	201347	200053	202333	187293	186187
CILC1T	GCP OFFPK	176171	188893	189710	187494	177399	194396	190605	201696	199097	204948	193994	190758
CILC1T	CP	154824	173123	172299	167369	144629	176480	172661	176152	183526	185017	177746	181866
CILC1T	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
CILC1T	NCP LF	75.18%	78.74%	78.29%	72.07%	77.03%	76.41%	79.14%	78.61%	74.80%	78.56%	76.92%	75.11%
CILC1T	NCP LF ONPK	77.53%	81.49%	82.15%	74.55%	77.62%	77.84%	81.06%	81.12%	77.26%	79.86%	79.14%	77.25%
CILC1T	NCP LF OFFPK	75.22%	79.16%	78.27%	72.43%	77.85%	76.88%	79.54%	78.74%	75.31%	79.09%	77.36%	75.55%
CILC1T	GCP CF	84.46%	88.46%	89.35%	87.50%	88.21%	88.15%	89.26%	90.20%	90.02%	90.19%	89.88%	87.11%
CILC1T	CP CF	74.23%	81.07%	81.15%	78.11%	71.92%	80.02%	80.45%	78.77%	82.59%	81.42%	82.35%	83.05%
CILC1T	GCP LF	89.01%	89.02%	87.62%	82.37%	87.32%	86.68%	88.66%	87.16%	83.10%	87.10%	85.58%	86.22%
CILC1T	GCP LF ONPK	89.89%	90.36%	88.73%	84.21%	89.18%	88.76%	89.93%	88.98%	85.42%	89.00%	87.94%	89.12%
CILC1T	GCP LF OFFPK	88.91%	89.15%	87.55%	81.92%	87.52%	86.57%	88.64%	86.55%	82.71%	86.80%	85.78%	85.99%
CILC1T	CP LF	105.20%	96.44%	88.95%	103.68%	103.58%	98.10%	95.19%	99.17%	92.36%	90.51%	97.88%	91.23%
CILC1T	REL PREC:												
CILC1T	NCP RP	0.00%	0.00%	0.00%	0.00%	7.01%	0.00%	0.00%	7.13%	0.00%	0.00%	0.00%	0.00%
CILC1T	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	7.03%	0.00%	0.00%	7.17%	0.00%	0.00%	0.00%	0.00%
CILC1T	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	7.10%	0.00%	0.00%	7.16%	0.00%	0.00%	0.00%	0.00%
CILC1T	GCP RP	0.00%	0.00%	0.00%	0.00%	7.65%	0.00%	0.00%	7.29%	0.00%	0.00%	0.00%	0.00%
CILC1T	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	8.17%	0.00%	0.00%	7.12%	0.00%	0.00%	0.00%	0.00%
CILC1T	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	7.65%	0.00%	0.00%	7.29%	0.00%	0.00%	0.00%	0.00%
CILC1T	CP RP	0.00%	0.00%	0.00%	0.00%	7.33%	0.00%	0.00%	6.69%	0.00%	0.00%	0.00%	0.00%
CILC1T	SAMPLE SIZE:												
CILC1T	GCPSZ	17	17	17	17	16	17	17	16	17	17	17	17
CILC1T	GCPSZ ONPK	17	17	17	17	16	17	17	16	17	17	17	17
CILC1T	GCPSZ OFFPK	17	17	17	17	16	17	17	16	17	17	17	17
CILC1T	CPSZ	17	17	17	17	16	17	17	16	17	17	17	17

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FKEC	Wholesale Florida Keys Electric Cooperative Inc	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
FKEC	MONTH												
FKEC	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
FKEC	SALES	51715573	50231462	53028556	59222381	62132610	70928469	76658062	82978703	78388609	69063785	70011293	55608429
FKEC	KW												
FKEC	N	1	1	1	1	1	1	1	1	1	1	1	1
FKEC	RLR ENERGY:												
FKEC	KWH	50231916	53029043	59157190	62133126	70928675	76658302	82979591	78389454	69064569	70012034	55497883	54527734
FKEC	KWH ONPK	12535959	12996328	13388262	20696254	22603725	22964403	26244578	24909811	20806133	23345272	12679518	12641485
FKEC	KWH OFFPK	37695958	40032715	45768928	41436872	48324950	53693899	56735013	53479643	48258436	46666762	42818365	41886249
FKEC	KWH ONPK%	24.96%	24.51%	22.63%	33.31%	31.87%	29.96%	31.63%	31.78%	30.13%	33.34%	22.85%	23.18%
FKEC	KWH OFFPK%	75.04%	75.49%	77.37%	66.69%	68.13%	70.04%	68.37%	68.22%	69.87%	66.66%	77.15%	76.82%
FKEC	DEMAND (KW):												
FKEC	NCP	111452	119730	119485	126799	132410	148219	156361	149038	140791	130022	123884	111009
FKEC	NCP ONPK	105762	111283	117148	126799	132410	148219	153215	149038	140791	130022	112446	111009
FKEC	NCP OFFPK	111452	119730	119485	126200	130563	145886	156361	144177	134451	125859	123884	109652
FKEC	GCP DATE	Thu, Jan 3	Fri, Feb 22	Mon, Mar 4	Fri, Apr 19	Fri, May 31	Mon, Jun 24	Thu, Jul 4	Thu, Aug 8	Fri, Sep 6	Mon, Oct 21	Fri, Nov 1	Tue, Dec 31
FKEC	GCP TIME	16:00	16:00	16:00	17:00	17:00	18:00	18:00	16:00	17:00	16:00	16:00	19:00
FKEC	GCP	111452	119730	119485	126799	132410	148219	156361	149038	140791	130022	123884	111009
FKEC	GCP ONPK	105762	111283	117148	126799	132410	148219	153215	149038	140791	130022	112446	111009
FKEC	GCP OFFPK	111452	119730	119485	126200	130563	145886	156361	144177	134451	125859	123884	109652
FKEC	CP	105573	119730	117393	112941	132410	146307	149310	138310	134083	130022	120515	105519
FKEC	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
FKEC	NCP LF	60.58%	65.91%	66.64%	68.06%	72.00%	71.83%	71.33%	70.69%	68.13%	72.37%	62.22%	66.02%
FKEC	NCP LF ONPK	67.35%	72.99%	68.03%	82.43%	86.22%	86.08%	86.51%	84.41%	82.10%	86.74%	70.48%	67.78%
FKEC	NCP LF OFFPK	59.55%	65.30%	66.62%	62.90%	67.79%	68.16%	66.46%	67.94%	66.47%	69.05%	61.72%	66.32%
FKEC	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
FKEC	CP CF	94.73%	100.00%	98.25%	89.07%	100.00%	98.71%	95.49%	92.80%	95.24%	100.00%	97.28%	95.05%
FKEC	GCP LF	60.58%	65.91%	66.64%	68.06%	72.00%	71.83%	71.33%	70.69%	68.13%	72.37%	62.22%	66.02%
FKEC	GCP LF ONPK	67.35%	72.99%	68.03%	82.43%	86.22%	86.08%	86.51%	84.41%	82.10%	86.74%	70.48%	67.78%
FKEC	GCP LF OFFPK	59.55%	65.30%	66.62%	62.90%	67.79%	68.16%	66.46%	67.94%	66.47%	69.05%	61.72%	66.32%
FKEC	CP LF	63.95%	65.91%	67.73%	76.41%	72.00%	72.77%	74.70%	76.18%	71.54%	72.37%	63.96%	69.46%
FKEC	REL PREC:												
FKEC	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FKEC	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FKEC	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FKEC	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FKEC	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FKEC	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FKEC	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FKEC	SAMPLE SIZE:												
FKEC	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
FKEC	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
FKEC	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
FKEC	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

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FPUCINT	Wholesale - Florida Public Utilities Company - Intermediate Service												
FPUCINT	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
FPUCINT	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
FPUCINT	SALES	9436377	9349120	7481116	3982264	5306188	9004746	9716124	10470076	10538148	9989673	9537906	6101752
FPUCINT	KW												
FPUCINT	N	1	1	1	1	1	1	1	1	1	1	1	1
FPUCINT	RLR ENERGY:												
FPUCINT	KWH	9352168	7477533	5528203	5306187	9004757	9735822	10470089	10538162	9989686	9537918	6101759	7242906
FPUCINT	KWH ONPK	2295949	1993511	1478950	2254823	2796963	2537615	2799744	2824252	2567502	2831209	1678263	2031315
FPUCINT	KWH OFFPK	7056219	5484022	4049253	3051364	6207794	7198207	7670345	7713910	7422184	6706710	4423496	5211591
FPUCINT	KWH ONPK%	24.55%	26.66%	26.75%	42.49%	31.06%	26.06%	26.74%	26.80%	25.70%	29.68%	27.50%	28.05%
FPUCINT	KWH OFFPK%	75.45%	73.34%	73.25%	57.51%	68.94%	73.94%	73.26%	73.20%	74.30%	70.32%	72.50%	71.95%
FPUCINT	DEMAND (KW):												
FPUCINT	NCP	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264
FPUCINT	NCP ONPK	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264
FPUCINT	NCP OFFPK	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264
FPUCINT	GCP DATE	Tue, Jan 1	Fri, Feb 1	Fri, Mar 1	Fri, Apr 5	Wed, May 1	Sat, Jun 1	Mon, Jul 1	Thu, Aug 1	Sun, Sep 1	Tue, Oct 1	Mon, Nov 4	Tue, Dec 3
FPUCINT	GCP TIME	14:00	7:00	9:00	17:00	9:00	2:00	9:00	1:00	1:00	1:00	9:00	4:00
FPUCINT	GCP	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264
FPUCINT	GCP ONPK	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264
FPUCINT	GCP OFFPK	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264
FPUCINT	CP	12837	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264	14264
FPUCINT	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
FPUCINT	NCP LF	88.13%	78.01%	52.16%	51.67%	84.85%	94.80%	98.66%	99.30%	97.27%	89.88%	59.41%	68.25%
FPUCINT	NCP LF ONPK	91.46%	87.35%	61.72%	79.84%	99.03%	98.84%	99.13%	100.00%	100.00%	95.89%	73.54%	84.77%
FPUCINT	NCP LF OFFPK	87.09%	75.09%	49.37%	40.98%	79.71%	93.45%	98.49%	99.05%	96.36%	87.56%	55.38%	63.43%
FPUCINT	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
FPUCINT	CP CF	90.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
FPUCINT	GCP LF	88.13%	78.01%	52.16%	51.67%	84.85%	94.80%	98.66%	99.30%	97.27%	89.88%	59.41%	68.25%
FPUCINT	GCP LF ONPK	91.46%	87.35%	61.72%	79.84%	99.03%	98.84%	99.13%	100.00%	100.00%	95.89%	73.54%	84.77%
FPUCINT	GCP LF OFFPK	87.09%	75.09%	49.37%	40.98%	79.71%	93.45%	98.49%	99.05%	96.36%	87.56%	55.38%	63.43%
FPUCINT	CP LF	97.92%	78.01%	52.09%	51.67%	84.85%	94.80%	98.66%	99.30%	97.27%	89.88%	59.41%	68.25%
FPUCINT	REL PREC:												
FPUCINT	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FPUCINT	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FPUCINT	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FPUCINT	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FPUCINT	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FPUCINT	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FPUCINT	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FPUCINT	SAMPLE SIZE:												
FPUCINT	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
FPUCINT	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
FPUCINT	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
FPUCINT	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

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Wholesale - Florida Public Utilities Company - Peaking Service													
FPUCPK	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
FPUCPK	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
FPUCPK	SALES	5033998	6603473	4629733	654536	864711	6057601	10725299	12637585	12775534	11905891	6075489	693560
FPUCPK	KW												
FPUCPK	N	1	1	1	1	1	1	1	1	1	1	1	1
FPUCPK	RLR ENERGY:												
FPUCPK	KWH	6605626	4627516	908631	864711	6057608	10747043	12637601	12775550	11905906	6075496	693561	931933
FPUCPK	KWH ONPK	1956301	1473819	340107	628293	3173058	4620922	5879221	5570522	5247652	3007503	192080	491204
FPUCPK	KWH OFFPK	4649324	3153697	568524	236418	2884550	6126121	6758380	7205028	6658254	3067994	501481	440729
FPUCPK	KWH ONPK%	29.62%	31.85%	37.43%	72.66%	52.38%	43.00%	46.52%	44%	44.08%	49.50%	27.69%	52.71%
FPUCPK	KWH OFFPK%	70.38%	68.15%	62.57%	27.34%	47.62%	57.00%	53.48%	56%	55.92%	50.50%	72.31%	47.29%
FPUCPK	DEMAND (KW):												
FPUCPK	NCP	39328	32841	24693	21560	37193	60336	51017	56687	61517	50969	16711	19184
FPUCPK	NCP ONPK	39328	32841	24224	21560	37193	60336	51017	56687	61517	39844	16711	19184
FPUCPK	NCP OFFPK	34651	31159	24693	12363	35348	49133	42848	43275	38890	50969	16556	14361
FPUCPK	GCP DATE	Mon, Jan 21	Tue, Feb 19	Sat, Mar 2	Fri, Apr 19	Thu, May 23	Tue, Jun 25	Mon, Jul 1	Tue, Aug 27	Tue, Sep 10	Tue, Oct 22	Wed, Nov 13	Tue, Dec 3
FPUCPK	GCP TIME	10:00	19:00	20:00	20:00	16:00	17:00	18:00	17:00	15:00	9:00	10:00	8:00
FPUCPK	GCP	39328	32841	24693	21560	37193	60336	51017	56687	61517	50969	16711	19184
FPUCPK	GCP ONPK	39328	32841	24224	21560	37193	60336	51017	56687	61517	39844	16711	19184
FPUCPK	GCP OFFPK	34651	31159	24693	12363	35348	49133	42848	43275	38890	50969	16556	14361
FPUCPK	CP	0	24644	2742	16469	29060	51484	45997	35634	40285	9805	8714	48
FPUCPK	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
FPUCPK	NCP LF	22.58%	20.97%	4.95%	5.57%	21.89%	24.74%	33.29%	30.29%	26.88%	16.02%	5.76%	6.53%
FPUCPK	NCP LF ONPK	28.26%	28.05%	8.36%	14.72%	43.09%	42.55%	58.20%	49.63%	47.39%	36.46%	7.18%	15.24%
FPUCPK	NCP LF OFFPK	23.62%	19.77%	4.00%	3.66%	14.95%	23.09%	28.89%	30.49%	31.71%	11.21%	5.41%	5.33%
FPUCPK	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
FPUCPK	CP CF	0.00%	75.04%	11.10%	76.39%	78.13%	85.33%	90.16%	62.86%	65.49%	19.24%	52.15%	0.25%
FPUCPK	GCP LF	22.58%	20.97%	4.95%	5.57%	21.89%	24.74%	33.29%	30.29%	26.88%	16.02%	5.76%	6.53%
FPUCPK	GCP LF ONPK	28.26%	28.05%	8.36%	14.72%	43.09%	42.55%	58.20%	49.63%	47.39%	36.46%	7.18%	15.24%
FPUCPK	GCP LF OFFPK	23.62%	19.77%	4.00%	3.66%	14.95%	23.09%	28.89%	30.49%	31.71%	11.21%	5.41%	5.33%
FPUCPK	CP LF	0.00%	27.94%	44.54%	7.29%	28.02%	28.99%	36.93%	48.19%	41.05%	83.28%	11.05%	2615.79%
FPUCPK	REL PREC:												
FPUCPK	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FPUCPK	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FPUCPK	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FPUCPK	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FPUCPK	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FPUCPK	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FPUCPK	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FPUCPK	SAMPLE SIZE:												
FPUCPK	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
FPUCPK	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
FPUCPK	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
FPUCPK	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

FPL (Consolidated) 2019 Load Research Study

Wholesale - Florida Public Utilities Company													
GFPUC	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
GFPUC	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
GFPUC	SALES	25459359	18804375	20868883	20514583	28168468	29945932	30671194	31825959	30989862	26152218	21652791	23144530
GFPUC	KW												
GFPUC	N	1	1	1	1	1	1	1	1	1	1	1	1
GFPUC	RLR ENERGY:												
GFPUC	KWH	25459359	18804375	20868883	20514583	28168468	29945932	30671194	31825959	30989863	26152218	21652791	23144515
GFPUC	KWH ONPK	6958109	4993420	5411760	6767053	9642411	9293172	10213544	10546039	10091171	8857307	5243249	6061654
GFPUC	KWH OFFPK	18501251	13810955	15457124	13747530	18526057	20652760	20457650	21279920	20898692	17294911	16409541	17082862
GFPUC	KWH ONPK%	27.33%	26.55%	25.93%	32.99%	34.23%	31.03%	33.30%	33.14%	32.56%	33.87%	24.22%	26.19%
GFPUC	KWH OFFPK%	72.67%	73.45%	74.07%	67.01%	65.77%	68.97%	66.70%	66.86%	67.44%	66.13%	75.78%	73.81%
GFPUC	DEMAND (KW):												
GFPUC	NCP	61856	46897	56487	48226	63171	63465	63544	67036	65297	62919	56515	56237
GFPUC	NCP ONPK	61856	46897	56487	48226	63171	63465	63544	67036	65297	62919	54708	56237
GFPUC	NCP OFFPK	55720	41710	50949	42004	59140	58415	58509	60520	62415	56384	56515	52818
GFPUC	GCP DATE	Wed, Jan 30	Fri, Feb 1	Wed, Mar 6	Tue, Apr 30	Wed, May 29	Tue, Jun 4	Tue, Jul 2	Wed, Aug 14	Wed, Sep 18	Thu, Oct 3	Wed, Nov 13	Thu, Dec 19
GFPUC	GCP TIME	7:00	8:00	7:00	16:00	16:00	16:00	15:00	16:00	14:00	16:00	6:00	7:00
GFPUC	GCP	61856	46897	56487	48226	63171	63465	63544	67036	65297	62919	56515	56237
GFPUC	GCP ONPK	61856	46897	56487	48226	63171	63465	63544	67036	65297	62919	54708	56237
GFPUC	GCP OFFPK	55720	41710	50949	42004	59140	58415	58509	60520	62415	56384	56515	52818
GFPUC	CP	30263	33284	34395	47413	59051	62883	58791	63003	63373	44072	35737	30155
GFPUC	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
GFPUC	NCP LF	55.32%	59.67%	49.72%	59.08%	59.93%	65.53%	64.88%	63.81%	65.92%	55.87%	53.21%	55.32%
GFPUC	NCP LF ONPK	63.91%	66.55%	57.03%	70.87%	77.09%	81.35%	81.18%	79.45%	85.86%	68.01%	59.90%	64.16%
GFPUC	NCP LF OFFPK	58.46%	64.67%	52.76%	62.70%	57.37%	65.47%	64.04%	64.40%	62.01%	57.12%	51.85%	56.15%
GFPUC	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
GFPUC	CP CF	48.92%	70.97%	60.89%	98.31%	93.48%	99.08%	92.52%	93.98%	97.05%	70.05%	63.23%	53.62%
GFPUC	GCP LF	55.32%	59.67%	49.72%	59.08%	59.93%	65.53%	64.88%	63.81%	65.92%	55.87%	53.21%	55.32%
GFPUC	GCP LF ONPK	63.91%	66.55%	57.03%	70.87%	77.09%	81.35%	81.18%	79.45%	85.86%	68.01%	59.90%	64.16%
GFPUC	GCP LF OFFPK	58.46%	64.67%	52.76%	62.70%	57.37%	65.47%	64.04%	64.40%	62.01%	57.12%	51.85%	56.15%
GFPUC	CP LF	113.07%	84.07%	81.55%	60.09%	64.12%	66.14%	70.12%	67.90%	67.92%	79.76%	84.15%	103.16%
GFPUC	REL PREC:												
GFPUC	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GFPUC	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GFPUC	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GFPUC	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GFPUC	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GFPUC	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GFPUC	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GFPUC	SAMPLE SIZE:												
GFPUC	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
GFPUC	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
GFPUC	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
GFPUC	CP SZ	1	1	1	1	1	1	1	1	1	1	1	1

FPL (Consolidated) 2019 Load Research Study

GS18	GS(T)-1 General Service Non Demand including TOU (0-20 kW) (Sampled)	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
GS18	MONTH	480983	482185	482765	483992	484758	485179	485256	486188	486865	487938	488787	489609
GS18	CUSTOMERS	493393912	458751982	498873679	525822909	564311140	636652861	658893495	656320567	656647695	634226332	569194503	492502649
GS18	SALES												
GS18	KW												
GS18	N	480983	482185	482765	483992	484758	485179	485256	486188	486865	487938	488787	489609
GS18	RLR ENERGY:												
GS18	KWH	493393912	458751982	498873679	525822909	564311140	636652861	658893495	656320567	656647695	634226332	569194503	492502649
GS18	KWH ONPK	118393487	108377147	111588685	187829613	196426240	210680164	226456580	222422204	214968000	226208235	127892968	113448528
GS18	KWH OFFPK	375000425	350374835	387284994	337993296	367884900	425972697	432436915	433898363	441679695	408018097	441301535	379054121
GS18	KWH ONPK%	24.00%	23.62%	22.37%	35.72%	34.81%	33.09%	34.37%	33.89%	32.74%	35.67%	22.47%	23.04%
GS18	KWH OFFPK%	76.00%	76.38%	77.63%	64.28%	65.19%	66.91%	65.63%	66.11%	67.26%	64.33%	77.53%	76.96%
GS18	DEMAND (KW):												
GS18	NCP	2193863	2104543	2123358	2135024	2089634	2364019	2304246	2365394	2455392	2328298	2502194	2164769
GS18	NCP ONPK	1903754	1784289	1826644	2002100	1981461	2228779	2187451	2235063	2306234	2200264	2143963	1852829
GS18	NCP OFFPK	2096692	2051662	2072601	2021663	1996842	2249624	2201329	2258209	2344044	2223572	2453467	2090087
GS18	GCP DATE	Thu, Jan 3	Thu, Feb 21	Mon, Mar 4	Tue, Apr 30	Fri, May 31	Tue, Jun 25	Tue, Jul 16	Thu, Aug 8	Mon, Sep 9	Tue, Oct 22	Thu, Nov 7	Tue, Dec 17
GS18	GCP TIME	14:00	15:00	15:00	16:00	15:00	15:00	15:00	15:00	16:00	14:00	14:00	15:00
GS18	GCP	1100759	1116627	1139796	1245735	1257899	1501111	1453871	1418335	1507030	1361733	1453919	1152246
GS18	GCP ONPK	876632	900617	922405	1245735	1257899	1501111	1453871	1418335	1507030	1361733	1244294	964366
GS18	GCP OFFPK	1100759	1116627	1139796	1149381	1186607	1408926	1386681	1357593	1434501	1278376	1453919	1152246
GS18	CP	1065375	1083126	948979	1209850	1151411	1486491	1438207	1354325	1507030	1326689	1446976	1152246
GS18	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
GS18	NCP LF	30.23%	32.44%	31.58%	34.21%	36.30%	37.40%	38.43%	37.29%	37.14%	36.61%	31.59%	30.58%
GS18	NCP LF ONPK	34.83%	38.26%	36.71%	36.48%	38.28%	39.67%	40.49%	39.47%	39.55%	38.74%	36.87%	35.73%
GS18	NCP LF OFFPK	31.63%	33.27%	32.35%	36.12%	37.98%	39.31%	40.23%	39.06%	38.91%	38.34%	32.22%	31.67%
GS18	GCP CF	50.17%	53.06%	53.68%	58.35%	60.20%	63.50%	63.10%	59.96%	61.38%	58.49%	58.11%	53.23%
GS18	CP CF	48.56%	51.47%	44.69%	56.67%	55.10%	62.88%	62.42%	57.26%	61.38%	56.98%	57.83%	53.23%
GS18	GCP LF	60.25%	61.14%	58.83%	58.62%	60.30%	58.91%	60.91%	62.20%	60.52%	62.60%	54.37%	57.45%
GS18	GCP LF ONPK	76.74%	75.21%	72.01%	76.15%	78.87%	77.97%	78.67%	79.20%	79.25%	80.25%	64.24%	70.02%
GS18	GCP LF OFFPK	59.98%	61.29%	58.99%	56.33%	56.78%	55.99%	57.12%	58.54%	57.02%	59.44%	54.20%	57.11%
GS18	CP LF	62.25%	63.03%	70.66%	60.36%	65.87%	59.49%	61.58%	65.14%	60.52%	64.25%	54.63%	57.45%
GS18	REL PREC:												
GS18	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GS18	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GS18	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GS18	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GS18	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GS18	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GS18	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GS18	SAMPLE SIZE:												
GS18	GCPSZ	5	5	5	5	5	5	5	5	5	5	5	5
GS18	GCPSZ ONPK	5	5	5	5	5	5	5	5	5	5	5	5
GS18	GCPSZ OFFPK	5	5	5	5	5	5	5	5	5	5	5	5
GS18	CPSZ	5	5	5	5	5	5	5	5	5	5	5	5

Note: The GS18 rate class includes the FPL GS(T)-1 rate class and customers from the Gulf GS, GSDT and OS III rate schedules. CUSTOMERS and SALES lines reflect the total of the aggregated rate schedules.

FPL (Consolidated) 2019 Load Research Study

GSCU-1 General Service Constant Usage (0-20 kW) (Sampled)													
GSCU18	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
GSCU18	CUSTOMERS	12213	12001	11794	11592	11387	11244	11044	10903	10772	10856	10709	10567
GSCU18	SALES	7681987	6782417	6728715	6936245	6627905	6718688	6635471	6590005	6550624	6396635	6134582	6273714
GSCU18	KW												
GSCU18	N	12213	12001	11794	11592	11387	11244	11044	10903	10772	10856	10709	10567
GSCU18	RLR ENERGY:												
GSCU18	KWH	7682169	6782727	6729273	6937379	6636264	6720475	6636053	6592326	6552960	6396635	6134670	6275085
GSCU18	KWH ONPK	1813735	1613207	1518883	1912326	1770159	1683548	1772397	1757529	1644460	1783231	1361860	1413793
GSCU18	KWH OFFPK	5868433	5169519	5210390	5025053	4866105	5036927	4863656	4834797	4908499	4613404	4772810	4861292
GSCU18	KWH ONPK%	23.61%	23.78%	22.57%	27.57%	26.67%	25.05%	26.71%	26.66%	25.09%	27.88%	22.20%	22.53%
GSCU18	KWH OFFPK%	76.39%	76.22%	77.43%	72.43%	73.33%	74.95%	73.29%	73.34%	74.91%	72.12%	77.80%	77.47%
GSCU18	DEMAND (KW):												
GSCU18	NCP	11086	10869	9712	10605	10043	11028	10673	10364	10239	9898	9434	9893
GSCU18	NCP ONPK	10695	10427	9282	10214	9333	9989	9622	9545	9721	9168	8941	8953
GSCU18	NCP OFFPK	11035	10780	9687	10563	10004	10824	10432	10197	10120	9824	9306	9744
GSCU18	GCP DATE	Tue, Jan 1	Wed, Feb 6	Sat, Mar 16	Mon, Apr 15	Tue, May 28	Sat, Jun 8	Tue, Jul 2	Tue, Aug 20	Sun, Sep 1	Thu, Oct 24	Mon, Nov 11	Thu, Dec 12
GSCU18	GCP TIME	11:00	16:00	16:00	20:00	12:00	16:00	13:00	3:00	17:00	12:00	17:00	13:00
GSCU18	GCP	10493	10290	9173	9827	9178	9699	9198	9096	9260	8933	8764	8690
GSCU18	GCP ONPK	10414	10158	9110	9827	9041	9492	9198	9012	9255	8781	8658	8624
GSCU18	GCP OFFPK	10493	10290	9173	9808	9178	9699	9158	9096	9260	8933	8764	8690
GSCU18	CP	10428	10147	9118	9714	8968	9391	8907	8950	9189	8652	8619	8508
GSCU18	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
GSCU18	NCP LF	93.14%	92.86%	93.12%	90.86%	88.81%	84.64%	83.57%	85.49%	88.89%	86.86%	90.32%	85.25%
GSCU18	NCP LF ONPK	96.36%	96.70%	97.40%	94.56%	95.79%	93.64%	93.03%	92.99%	93.98%	93.97%	95.20%	93.99%
GSCU18	NCP LF OFFPK	93.63%	93.66%	93.38%	91.13%	89.09%	86.18%	85.39%	86.84%	89.82%	87.45%	91.58%	86.61%
GSCU18	GCP CF	94.65%	94.67%	94.45%	92.67%	91.38%	87.94%	86.19%	87.76%	90.44%	90.25%	92.90%	87.84%
GSCU18	CP CF	94.06%	93.36%	93.89%	91.60%	89.30%	85.16%	83.45%	86.36%	89.75%	87.41%	91.36%	86.00%
GSCU18	GCP LF	98.41%	98.09%	98.60%	98.04%	97.19%	96.24%	96.97%	97.42%	98.28%	96.25%	97.22%	97.06%
GSCU18	GCP LF ONPK	98.96%	99.25%	99.24%	98.28%	98.89%	98.54%	97.32%	98.50%	98.71%	98.10%	98.31%	97.58%
GSCU18	GCP LF OFFPK	98.47%	98.12%	98.61%	98.15%	97.11%	96.17%	97.27%	97.35%	98.16%	96.17%	97.25%	97.12%
GSCU18	CP LF	99.02%	99.47%	99.18%	99.17%	99.33%	99.36%	100.13%	98.97%	99.01%	99.37%	98.86%	99.11%
GSCU18	REL PREC:												
GSCU18	NCP RP	1.28%	2.55%	1.84%	3.07%	4.28%	6.70%	5.90%	4.93%	3.32%	6.14%	3.66%	5.82%
GSCU18	NCP RP ONPK	0.80%	0.98%	0.69%	2.92%	1.56%	3.26%	4.42%	3.17%	2.55%	3.55%	1.58%	2.61%
GSCU18	NCP RP OFFPK	1.26%	2.58%	1.81%	2.99%	4.33%	6.42%	5.21%	4.93%	3.39%	6.21%	3.55%	5.73%
GSCU18	GCP RP	0.58%	2.68%	1.43%	2.93%	4.37%	6.53%	4.26%	4.47%	1.73%	5.97%	3.58%	4.94%
GSCU18	GCP RP ONPK	0.29%	0.71%	0.28%	2.93%	1.50%	2.91%	4.26%	1.57%	1.49%	3.44%	0.69%	2.53%
GSCU18	GCP RP OFFPK	0.58%	2.68%	1.43%	2.81%	4.37%	6.53%	4.51%	4.47%	1.73%	5.97%	3.58%	4.94%
GSCU18	CP RP	0.34%	0.20%	0.30%	0.35%	0.32%	0.30%	1.81%	0.23%	1.49%	0.24%	0.39%	0.56%
GSCU18	SAMPLE SIZE:												
GSCU18	GCPSZ	53	51	57	56	57	59	58	55	58	56	57	58
GSCU18	GCPSZ ONPK	53	51	57	56	57	59	58	55	58	56	57	58
GSCU18	GCPSZ OFFPK	53	51	57	56	57	59	58	55	58	56	57	58
GSCU18	CPSZ	53	51	57	56	57	59	58	55	58	56	57	58

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GSD16	GSD(T)-1 General Service Demand 1 including TOU (21-499 kW) (Sampled)												
GSD16	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
GSD16	CUSTOMERS	121350	120883	120839	120754	120914	121203	121596	121649	121636	121472	121377	121150
GSD16	SALES	2249434854	2065980552	2225201500	2332839352	2462363680	2708734561	2796791351	2795110221	2825999079	2735163791	2471386681	2225414048
GSD16	KW												
GSD16	N	121350	120883	120839	120754	120914	121203	121596	121649	121636	121472	121377	121150
GSD16	RLR ENERGY:												
GSD16	KWH	2249439342	2065986386	2225201500	2332888827	2462424783	2708896514	2796912657	2795227546	2826022034	2735177328	2471386681	2225428570
GSD16	KWH ONPK	565721228	516342432	524663756	771608244	787704215	812816921	884999831	872391943	845868914	900674385	584572218	529262717
GSD16	KWH OFFPK	1683718114	1549643954	1700537744	1561280582	1674720568	1896079593	1911912826	1922835603	1980153120	1834502943	1886814463	1696165852
GSD16	KWH ONPK%	25.15%	24.99%	23.58%	33.08%	31.99%	30.01%	31.64%	31.21%	29.93%	32.93%	23.65%	23.78%
GSD16	KWH OFFPK%	74.85%	75.01%	76.42%	66.92%	68.01%	69.99%	68.36%	68.79%	70.07%	67.07%	76.35%	76.22%
GSD16	DEMAND (KW):												
GSD16	NCP	6349057	6063232	6020511	6157895	6125338	6799746	6654655	6746736	7108445	6689582	7000888	6047730
GSD16	NCP ONPK	5807523	5464881	5436874	5893174	5901592	6584094	6459713	6469877	6886064	6423442	6472185	5540491
GSD16	NCP OFFPK	6212442	5950198	5957494	5944585	5916527	6580897	6440069	6578638	6905529	6492881	6930337	5962950
GSD16	GCP DATE	Thu, Jan 3	Fri, Feb 22	Mon, Mar 11	Tue, Apr 30	Fri, May 31	Tue, Jun 25	Tue, Jul 2	Thu, Aug 8	Mon, Sep 9	Wed, Oct 30	Thu, Nov 7	Tue, Dec 17
GSD16	GCP TIME	15:00	14:00	15:00	15:00	15:00	15:00	14:00	15:00	15:00	15:00	15:00	14:00
GSD16	GCP	4396433	4363481	4324484	4481237	4518998	5247144	5033597	5019380	5422365	4893668	5174338	4388331
GSD16	GCP ONPK	3988699	3900383	3886237	4481237	4518998	5247144	5033597	5019380	5422365	4893668	4756755	3958397
GSD16	GCP OFFPK	4396433	4363481	4324484	4380295	4448228	5122165	4933526	5003990	5347088	4828606	5174338	4388331
GSD16	CP	4258015	4288973	3957435	4349710	4359317	5174221	4995304	4958602	5319341	4799962	5174338	4340412
GSD16	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
GSD16	NCP LF	47.62%	50.71%	49.68%	52.62%	54.03%	55.33%	56.49%	55.68%	55.22%	54.96%	49.03%	49.46%
GSD16	NCP LF ONPK	52.06%	56.26%	55.01%	54.98%	56.08%	57.14%	58.19%	58.07%	57.00%	57.23%	53.03%	53.99%
GSD16	NCP LF OFFPK	48.67%	51.67%	50.20%	54.50%	55.94%	57.17%	58.37%	57.11%	56.84%	56.62%	49.53%	50.16%
GSD16	GCP CF	69.25%	71.97%	71.83%	72.77%	73.78%	77.17%	75.64%	74.40%	76.28%	73.15%	73.91%	72.56%
GSD16	CP CF	67.07%	70.74%	65.73%	70.64%	71.17%	76.09%	75.06%	73.50%	74.83%	71.75%	73.91%	71.77%
GSD16	GCP LF	68.77%	70.46%	69.16%	72.30%	73.24%	71.70%	74.68%	74.85%	72.39%	75.12%	66.34%	68.16%
GSD16	GCP LF ONPK	80.59%	82.74%	80.36%	86.96%	88.04%	86.06%	88.80%	87.78%	86.66%	88.91%	76.81%	79.59%
GSD16	GCP LF OFFPK	67.42%	69.36%	68.27%	68.28%	68.95%	68.55%	70.98%	70.38%	68.58%	70.75%	65.12%	67.10%
GSD16	CP LF	71.01%	71.68%	75.58%	74.49%	75.92%	72.71%	75.26%	75.77%	73.79%	76.59%	66.34%	68.91%
GSD16	REL PREC:												
GSD16	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GSD16	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GSD16	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GSD16	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GSD16	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GSD16	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GSD16	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GSD16	SAMPLE SIZE:												
GSD16	GCPSZ	109	113	113	115	117	116	116	117	119	119	119	118
GSD16	GCPSZ ONPK	109	113	113	115	117	116	116	117	119	119	119	119
GSD16	GCPSZ OFFPK	109	113	113	115	117	117	117	117	119	119	119	118
GSD16	CPSZ	109	113	113	115	117	117	117	117	119	119	119	119

Note: The GSD16 rate class includes the FPL GSD(T)-1 rate class and customers from the Gulf GSD, GSDT, GSTOU, LP, LPT and RTP rate schedules. CUSTOMERS and SALES lines reflect the total of the aggregated rate schedules.

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GSLD16	GSLD(T)-1 General Service Large Demand 1 including TOU (Sampled)												
GSLD16	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
GSLD16	CUSTOMERS	2975	2965	2973	2978	2987	2994	3018	3030	3050	3009	3012	3001
GSLD16	SALES	823571998	759810454	816393536	843992051	887477574	942570002	960222503	982013270	999115608	961286528	888900912	818930476
GSLD16	KW												
GSLD16	N	2975	2965	2973	2978	2987	2994	3018	3030	3050	3009	3012	3001
GSLD16	RLR ENERGY:												
GSLD16	KWH	823571998	759810454	816393536	843992051	887477574	942570002	960222503	982013270	999115608	961286528	888900912	818930476
GSLD16	KWH ONPK	216624467	199827593	204656039	286903703	291289075	285793278	305537537	314248885	307653074	324773695	220838373	204924279
GSLD16	KWH OFFPK	606947531	559982861	611737497	557088348	596188499	656776724	654684966	667764385	691462534	636512833	668062539	614006197
GSLD16	KWH ONPK%	26.30%	26.30%	25.07%	33.99%	32.82%	30.32%	31.82%	32.00%	30.79%	33.79%	24.84%	25.02%
GSLD16	KWH OFFPK%	73.70%	73.70%	74.93%	66.01%	67.18%	69.68%	68.18%	68.00%	69.21%	66.21%	75.16%	74.98%
GSLD16	DEMAND (KW):												
GSLD16	NCP	1996358	1952624	1986492	2023737	2001859	2221284	2151113	2227457	2353423	2148756	2280001	2032880
GSLD16	NCP ONPK	1865794	1819038	1850329	1954699	1930066	2119420	2044504	2144781	2271125	2050455	2137075	1888876
GSLD16	NCP OFFPK	1969808	1939830	1962298	1988219	1971672	2188793	2121786	2192619	2323141	2122196	2261049	2019829
GSLD16	GCP DATE	Thu, Jan 24	Fri, Feb 22	Mon, Mar 4	Tue, Apr 30	Mon, May 13	Tue, Jun 4	Mon, Jul 15	Thu, Aug 29	Mon, Sep 9	Mon, Oct 21	Thu, Nov 7	Tue, Dec 10
GSLD16	GCP TIME	11:00	14:00	14:00	12:00	12:00	12:00	14:00	11:00	12:00	12:00	14:00	12:00
GSLD16	GCP	1645554	1695620	1711688	1723758	1705625	1863469	1783295	1887714	2041409	1834294	1993494	1742274
GSLD16	GCP ONPK	1606003	1585300	1619924	1713252	1686561	1839563	1783295	1862114	2030074	1832973	1859665	1639629
GSLD16	GCP OFFPK	1645554	1695620	1711688	1723758	1705625	1863469	1778868	1887714	2041409	1834294	1993494	1742274
GSLD16	CP	1385203	1636113	1456420	1564003	1553041	1799436	1709051	1758836	1940392	1766429	1981433	1684402
GSLD16	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
GSLD16	NCP LF	55.45%	57.91%	55.24%	57.92%	59.59%	58.94%	60.00%	59.26%	58.96%	60.13%	54.15%	54.15%
GSLD16	NCP LF ONPK	59.33%	62.16%	59.30%	59.97%	61.80%	61.77%	63.13%	61.54%	61.10%	63.01%	57.77%	58.27%
GSLD16	NCP LF OFFPK	56.20%	58.29%	55.92%	58.96%	60.50%	59.81%	60.83%	60.20%	59.73%	60.88%	54.60%	54.50%
GSLD16	GCP CF	82.43%	86.84%	86.17%	85.18%	85.20%	83.89%	82.90%	84.75%	86.74%	85.37%	87.43%	85.70%
GSLD16	CP CF	69.39%	83.79%	73.32%	77.28%	77.58%	81.01%	79.45%	78.96%	82.45%	82.21%	86.90%	82.86%
GSLD16	GCP LF	67.27%	66.68%	64.11%	68.00%	69.94%	70.25%	72.37%	69.92%	67.98%	70.44%	61.93%	63.18%
GSLD16	GCP LF ONPK	76.64%	78.78%	75.20%	84.58%	87.23%	86.31%	86.53%	85.23%	84.19%	85.60%	74.22%	74.39%
GSLD16	GCP LF OFFPK	64.94%	64.50%	62.05%	61.91%	64.02%	65.27%	67.41%	64.79%	62.73%	64.62%	59.84%	61.18%
GSLD16	CP LF	79.91%	69.11%	75.34%	74.95%	76.81%	72.75%	75.52%	75.04%	71.51%	73.14%	62.31%	65.35%
GSLD16	REL PREC:												
GSLD16	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GSLD16	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GSLD16	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GSLD16	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GSLD16	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GSLD16	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GSLD16	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GSLD16	SAMPLE SIZE:												
GSLD16	GCPSZ	2	2	2	2	2	2	2	2	2	2	2	2
GSLD16	GCPSZ ONPK	2	2	2	2	2	2	2	2	2	2	2	2
GSLD16	GCPSZ OFFPK	2	2	2	2	2	2	2	2	2	2	2	2
GSLD16	CPSZ	2	2	2	2	2	2	2	2	2	2	2	2

Note: The GSLD16 rate class includes the FPL GSLD(T)-1 rate class and customers from the Gulf LP, LPT and RTP rate schedules. CUSTOMERS and SALES lines reflect the total of the aggregated rate schedules.

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HOMESTEAD	Wholesale City of Homestead												
HOMESTEAD	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
HOMESTEAD	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
HOMESTEAD	SALES	7192000	7059000	11457000	12128000	15550000	11590000	13204000	12600000	11361000	13294000	15625000	9674000
HOMESTEAD	KW												
HOMESTEAD	N	1	1	1	1	1	1	1	1	1	1	1	1
HOMESTEAD	RLR ENERGY:												
HOMESTEAD	KWH	7059000	11457000	12105000	15550000	11590000	13204000	12600000	11361000	13294000	15625000	9650500	9007000
HOMESTEAD	KWH ONPK	1971000	3050000	2862000	4886000	4334000	4292000	4261000	3629000	4195000	4937000	2319000	2323000
HOMESTEAD	KWH OFFPK	5088000	8407000	9243000	10664000	7256000	8912000	8339000	7732000	9099000	10688000	7331500	6684000
HOMESTEAD	KWH ONPK%	27.92%	26.62%	23.64%	31.42%	37.39%	32.51%	33.82%	31.94%	31.56%	31.60%	24.03%	25.79%
HOMESTEAD	KWH OFFPK%	72.08%	73.38%	76.36%	68.58%	62.61%	67.49%	66.18%	68.06%	68.44%	68.40%	75.97%	74.21%
HOMESTEAD	DEMAND (KW):												
HOMESTEAD	NCP	27000	27000	27000	27000	27000	27000	27000	27000	27000	27000	27000	27000
HOMESTEAD	NCP ONPK	27000	27000	27000	27000	27000	27000	27000	27000	27000	27000	27000	27000
HOMESTEAD	NCP OFFPK	27000	27000	27000	27000	27000	27000	27000	27000	27000	27000	27000	27000
HOMESTEAD	GCP DATE	Wed, Jan 23	Sun, Feb 3	Sat, Mar 2	Mon, Apr 1	Wed, May 1	Sat, Jun 1	Mon, Jul 1	Thu, Aug 1	Wed, Sep 4	Thu, Oct 3	Fri, Nov 1	Sun, Dec 1
HOMESTEAD	GCP TIME	18:00	14:00	17:00	11:00	21:00	12:00	17:00	21:00	12:00	13:00	18:00	13:00
HOMESTEAD	GCP	27000	27000	27000	27000	27000	27000	27000	27000	27000	27000	27000	27000
HOMESTEAD	GCP ONPK	27000	27000	27000	27000	27000	27000	27000	27000	27000	27000	27000	27000
HOMESTEAD	GCP OFFPK	27000	27000	27000	27000	27000	27000	27000	27000	27000	27000	27000	27000
HOMESTEAD	CP	20000	27000	27000	27000	27000	23000	18000	17000	20000	27000	23000	24000
HOMESTEAD	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
HOMESTEAD	NCP LF	35.14%	63.14%	60.34%	79.99%	57.70%	67.92%	62.72%	56.56%	68.38%	77.78%	49.64%	44.84%
HOMESTEAD	NCP LF ONPK	41.48%	70.60%	63.10%	91.40%	81.07%	88.31%	79.70%	67.88%	86.32%	88.33%	53.68%	51.21%
HOMESTEAD	NCP LF OFFPK	33.18%	60.81%	59.54%	75.66%	49.22%	61.12%	56.57%	52.45%	62.41%	73.72%	48.49%	42.98%
HOMESTEAD	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
HOMESTEAD	CP CF	74.07%	100.00%	100.00%	100.00%	100.00%	85.19%	66.67%	62.96%	74.07%	100.00%	85.19%	88.89%
HOMESTEAD	GCP LF	35.14%	63.14%	60.34%	79.99%	57.70%	67.92%	62.72%	56.56%	68.38%	77.78%	49.64%	44.84%
HOMESTEAD	GCP LF ONPK	41.48%	70.60%	63.10%	91.40%	81.07%	88.31%	79.70%	67.88%	86.32%	88.33%	53.68%	51.21%
HOMESTEAD	GCP LF OFFPK	33.18%	60.81%	59.54%	75.66%	49.22%	61.12%	56.57%	52.45%	62.41%	73.72%	48.49%	42.98%
HOMESTEAD	CP LF	47.44%	63.14%	60.26%	79.99%	57.70%	79.73%	94.09%	89.82%	92.32%	77.78%	58.28%	50.44%
HOMESTEAD	REL PREC:												
HOMESTEAD	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HOMESTEAD	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HOMESTEAD	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HOMESTEAD	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HOMESTEAD	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HOMESTEAD	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HOMESTEAD	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HOMESTEAD	SAMPLE SIZE:												
HOMESTEAD	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
HOMESTEAD	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
HOMESTEAD	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
HOMESTEAD	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

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LEE	Wholesale - Lee County Electric Cooperative												
LEE	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
LEE	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
LEE	SALES	299361187	316734540	290949003	322502649	343651762	407531279	419227735	421850965	412153183	408331530	408849156	310904407
LEE	KW												
LEE	N	1	1	1	1	1	1	1	1	1	1	1	1
LEE	RLR ENERGY:												
LEE	KWH	316737028	290951278	322504825	343654385	407412757	419185950	421855975	413688164	408336439	408853797	310358633	304708835
LEE	KWH ONPK	83031385	72010148	74803300	123499341	142508098	138345677	143980515	139655643	133781339	150362325	71358623	72253814
LEE	KWH OFFPK	233705642	218941130	247701525	220155044	264904659	280840274	277875460	274032521	274555101	258491472	239000010	232455021
LEE	KWH ONPK%	26.21%	24.75%	23.19%	35.94%	34.98%	33.00%	34.13%	33.76%	32.76%	36.78%	22.99%	23.71%
LEE	KWH OFFPK%	73.79%	75.25%	76.81%	64.06%	65.02%	67.00%	65.87%	66.24%	67.24%	63.22%	77.01%	76.29%
LEE	DEMAND (KW):												
LEE	NCP	798825	731509	731544	776669	884212	944422	913514	884491	898482	833985	803101	651318
LEE	NCP ONPK	798825	634302	691833	776669	879123	944422	905278	884491	898482	833985	703324	593476
LEE	NCP OFFPK	717748	731509	731544	772810	884212	921014	913514	877102	877615	809954	803101	651318
LEE	GCP DATE	Tue, Jan 29	Sat, Feb 23	Mon, Mar 11	Fri, Apr 12	Mon, May 27	Tue, Jun 25	Thu, Jul 4	Thu, Aug 29	Mon, Sep 9	Tue, Oct 29	Sat, Nov 2	Sun, Dec 29
LEE	GCP TIME	8:00	15:00	17:00	17:00	17:00	17:00	16:00	16:00	16:00	17:00	16:00	16:00
LEE	GCP	798825	731509	731544	776669	884212	944422	913514	884491	898482	833985	803101	651318
LEE	GCP ONPK	798825	634302	691833	776669	879123	944422	905278	884491	898482	833985	703324	593476
LEE	GCP OFFPK	717748	731509	731544	772810	884212	921014	913514	877102	877615	809954	803101	651318
LEE	CP	649209	712522	725011	764148	875197	935902	895690	733779	898482	806497	769275	624031
LEE	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
LEE	NCP LF	53.29%	59.19%	59.33%	61.45%	61.93%	61.65%	62.07%	62.86%	63.12%	65.89%	53.67%	62.88%
LEE	NCP LF ONPK	59.06%	70.95%	64.36%	80.31%	81.87%	81.38%	80.33%	79.74%	82.72%	87.10%	63.41%	72.47%
LEE	NCP LF OFFPK	57.33%	58.46%	58.89%	54.57%	54.87%	56.47%	55.71%	57.22%	57.93%	59.43%	53.14%	61.96%
LEE	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
LEE	CP CF	81.27%	97.40%	99.11%	98.39%	98.98%	99.10%	98.05%	82.96%	100.00%	96.70%	95.79%	95.81%
LEE	GCP LF	53.29%	59.19%	59.33%	61.45%	61.93%	61.65%	62.07%	62.86%	63.12%	65.89%	53.67%	62.88%
LEE	GCP LF ONPK	59.06%	70.95%	64.36%	80.31%	81.87%	81.38%	80.33%	79.74%	82.72%	87.10%	63.41%	72.47%
LEE	GCP LF OFFPK	57.33%	58.46%	58.89%	54.57%	54.87%	56.47%	55.71%	57.22%	57.93%	59.43%	53.14%	61.96%
LEE	CP LF	65.58%	60.76%	59.79%	62.46%	62.57%	62.21%	63.30%	75.78%	63.12%	68.14%	56.03%	65.63%
LEE	REL PREC:												
LEE	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	SAMPLE SIZE:												
LEE	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
LEE	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
LEE	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
LEE	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

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METRO	MET Metropolitan Transit Service (Metrorail)	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
METRO	MONTH	27	27	27	27	27	27	27	27	27	27	27	27
METRO	CUSTOMERS	7182000	6286000	6629700	6808900	7036400	7083650	6947500	7146300	6806100	7326200	6778450	6211450
METRO	SALES												
METRO	KW	27	27	27	27	27	27	27	27	27	27	27	27
METRO	N												
METRO	RLR ENERGY:												
METRO	KWH	6725694	6328724	6884565	6847045	7248986	6927080	7039527	6958172	6824438	7338627	6365287	6415501
METRO	KWH ONPK	1923641	1833344	1902891	2284143	2337121	2112469	2284717	2264871	2106246	2422500	1744927	1765528
METRO	KWH OFFPK	4802053	4495380	4981674	4562902	4911865	4814611	4754810	4693301	4718192	4916128	4620360	4649973
METRO	KWH ONPK%	28.60%	28.97%	27.64%	33.36%	32.24%	30.50%	32.46%	32.55%	30.86%	33.01%	27.41%	27.52%
METRO	KWH OFFPK%	71.40%	71.03%	72.36%	66.64%	67.76%	69.50%	67.54%	67.45%	69.14%	66.99%	72.59%	72.48%
METRO	DEMAND (KW):												
METRO	NCP	15672	18468	16715	17057	17725	19226	17837	16829	17535	17569	16693	15299
METRO	NCP ONPK	14898	17467	15923	16179	17058	17990	17091	15880	16798	16651	16022	14543
METRO	NCP OFFPK	15545	17536	16174	16059	16723	18674	17403	16309	16970	17183	16331	14857
METRO	GCP DATE	Tue, Jan 22	Tue, Feb 19	Fri, Mar 15	Tue, Apr 2	Thu, May 30	Thu, Jun 27	Fri, Jul 5	Wed, Aug 21	Fri, Sep 6	Fri, Oct 18	Thu, Nov 7	Tue, Dec 17
METRO	GCP TIME	18:00	8:00	18:00	8:00	18:00	18:00	8:00	18:00	18:00	8:00	18:00	18:00
METRO	GCP	13528	14853	14044	14786	14522	14542	13942	13991	13871	13941	13558	13036
METRO	GCP ONPK	13180	14853	13339	13881	14522	14542	13927	13991	13871	13915	13182	12388
METRO	GCP OFFPK	13528	14739	14044	14786	14074	14187	13942	13478	13424	13941	13558	13036
METRO	CP	11561	12790	13851	12987	13378	12171	10280	11731	11980	11945	10959	10477
METRO	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
METRO	NCP LF	57.68%	50.99%	55.43%	55.75%	54.97%	50.04%	53.05%	55.57%	54.05%	56.14%	52.96%	56.36%
METRO	NCP LF ONPK	73.37%	65.60%	71.14%	71.30%	69.20%	65.24%	67.51%	72.03%	69.66%	70.28%	68.07%	72.26%
METRO	NCP LF OFFPK	54.39%	50.07%	53.57%	54.43%	53.80%	47.74%	50.04%	52.71%	51.49%	53.28%	50.52%	54.34%
METRO	GCP CF	86.32%	80.42%	84.02%	86.68%	81.93%	75.64%	78.16%	83.14%	79.11%	79.35%	81.22%	85.21%
METRO	CP CF	73.77%	69.25%	82.86%	76.14%	75.47%	63.31%	57.63%	69.71%	68.32%	67.99%	65.65%	68.48%
METRO	GCP LF	66.82%	63.41%	65.98%	64.32%	67.09%	66.16%	67.86%	66.85%	68.33%	70.75%	65.20%	66.15%
METRO	GCP LF ONPK	82.92%	77.15%	84.92%	83.11%	81.28%	80.70%	82.85%	81.76%	84.36%	84.10%	82.73%	84.83%
METRO	GCP LF OFFPK	62.49%	59.57%	61.69%	59.12%	63.92%	62.84%	62.46%	63.78%	65.09%	65.67%	60.85%	61.93%
METRO	CP LF	83.50%	73.14%	64.33%	72.82%	70.70%	80.83%	90.83%	81.88%	78.91%	82.43%	85.91%	79.69%
METRO	REL PREC:												
METRO	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METRO	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METRO	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METRO	GCP RP	0.00%	11.50%	0.00%	8.03%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METRO	GCP RP ONPK	0.00%	11.50%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METRO	GCP RP OFFPK	0.00%	0.00%	0.00%	8.03%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METRO	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METRO	SAMPLE SIZE:												
METRO	GCPSZ	27	22	27	23	27	27	27	27	27	27	27	27
METRO	GCPSZ ONPK	27	22	27	27	27	27	27	27	27	27	27	27
METRO	GCPSZ OFFPK	27	27	27	23	27	27	27	27	27	27	27	27
METRO	CP SZ	27	27	27	27	27	27	27	27	27	27	27	27

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MOOREHAVEN	Wholesale City of Moore Haven												
MOOREHAVEN	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
MOOREHAVEN	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
MOOREHAVEN	SALES	1,079,313	1,062,237	989,418	1,063,736	1,222,952	1,588,845	1,593,279	1,538,744	1,561,956	1,597,386	1,598,379	1,098,245
MOOREHAVEN	KW												
MOOREHAVEN	N	1	1	1	1	1	1	1	1	1	1	1	1
MOOREHAVEN	RLR ENERGY:												
MOOREHAVEN	KWH	1062472	989665	1062684	1223122	1598799	1496347	1445299	1467063	1500218	1501246	1029483	943321
MOOREHAVEN	KWH ONPK	287473	249110	249018	434040	553645	481167	479351	486248	478954	541229	241146	232880
MOOREHAVEN	KWH OFFPK	774999	740555	813666	789082	1045154	1015180	965949	980815	1021264	960017	788337	710441
MOOREHAVEN	KWH ONPK%	27.06%	25.17%	23.43%	35.49%	34.63%	32.16%	33.17%	33.14%	31.93%	36.05%	23.42%	24.69%
MOOREHAVEN	KWH OFFPK%	72.94%	74.83%	76.57%	64.51%	65.37%	67.84%	66.83%	66.86%	68.07%	63.95%	76.58%	75.31%
MOOREHAVEN	DEMAND (KW):												
MOOREHAVEN	NCP	2599	2736	2828	2940	3604	3739	3557	3439	3541	3511	2703	2598
MOOREHAVEN	NCP ONPK	2599	2264	2402	2767	3604	3739	3557	3439	3541	3511	2323	2035
MOOREHAVEN	NCP OFFPK	2247	2736	2828	2940	3211	3284	3057	2991	3127	2950	2703	2598
MOOREHAVEN	GCP DATE	Tue, Jan 29	Mon, Feb 18	Sat, Mar 2	Sat, Apr 13	Thu, May 30	Mon, Jun 24	Tue, Jul 2	Thu, Aug 15	Fri, Sep 6	Tue, Oct 22	Fri, Nov 8	Wed, Dec 11
MOOREHAVEN	GCP TIME	7:00	16:00	17:00	16:00	17:00	17:00	17:00	15:00	17:00	15:00	13:00	16:00
MOOREHAVEN	GCP	2599	2736	2828	2940	3604	3739	3557	3439	3541	3511	2703	2598
MOOREHAVEN	GCP ONPK	2599	2264	2402	2767	3604	3739	3557	3439	3541	3511	2323	2035
MOOREHAVEN	GCP OFFPK	2247	2736	2828	2940	3211	3284	3057	2991	3127	2950	2703	2598
MOOREHAVEN	CP	2085	2349	2445	2636	3529	3396	2991	2580	3224	3088	2626	1974
MOOREHAVEN	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
MOOREHAVEN	NCP LF	54.94%	53.82%	50.57%	57.78%	59.62%	55.59%	54.62%	57.33%	58.84%	57.47%	52.90%	48.79%
MOOREHAVEN	NCP LF ONPK	62.84%	68.76%	61.72%	79.23%	77.58%	71.50%	68.07%	71.40%	75.14%	74.47%	64.89%	68.13%
MOOREHAVEN	NCP LF OFFPK	60.72%	52.86%	50.03%	51.42%	59.61%	57.24%	57.87%	60.05%	60.48%	60.60%	52.09%	47.47%
MOOREHAVEN	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
MOOREHAVEN	CP CF	80.23%	85.85%	86.44%	89.65%	97.93%	90.84%	84.10%	75.03%	91.05%	87.97%	97.16%	75.99%
MOOREHAVEN	GCP LF	54.94%	53.82%	50.57%	57.78%	59.62%	55.59%	54.62%	57.33%	58.84%	57.47%	52.90%	48.79%
MOOREHAVEN	GCP LF ONPK	62.84%	68.76%	61.72%	79.23%	77.58%	71.50%	68.07%	71.40%	75.14%	74.47%	64.89%	68.13%
MOOREHAVEN	GCP LF OFFPK	60.72%	52.86%	50.03%	51.42%	59.61%	57.24%	57.87%	60.05%	60.48%	60.60%	52.09%	47.47%
MOOREHAVEN	CP LF	68.49%	62.70%	58.43%	64.45%	60.89%	61.19%	64.94%	76.42%	64.63%	65.33%	54.45%	64.22%
MOOREHAVEN	REL PREC:												
MOOREHAVEN	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MOOREHAVEN	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MOOREHAVEN	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MOOREHAVEN	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MOOREHAVEN	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MOOREHAVEN	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MOOREHAVEN	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MOOREHAVEN	SAMPLE SIZE:												
MOOREHAVEN	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
MOOREHAVEN	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
MOOREHAVEN	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
MOOREHAVEN	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

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NEWSMYRNA	Wholesale - Utilities Commission. City of New Smyrna Beach												
NEWSMYRNA	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
NEWSMYRNA	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNA	SALES	22475000	25370000	20695000	20205000	19895000	25240000	29850000	30915000	30845000	24875000	22240000	17635000
NEWSMYRNA	KW												
NEWSMYRNA	N	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNA	RLR ENERGY:												
NEWSMYRNA	KWH	25370000	20695000	20180000	19895000	25240000	29850000	30915000	30845000	24875000	22240000	17597500	22145000
NEWSMYRNA	KWH ONPK	6760000	5540000	4800000	5940000	6890000	8095000	8895000	8895000	6295000	6210000	4000000	5405000
NEWSMYRNA	KWH OFFPK	18610000	15155000	15380000	13955000	18350000	21755000	22020000	21950000	18580000	16030000	13597500	16740000
NEWSMYRNA	KWH ONPK%	26.65%	26.77%	23.79%	29.86%	27.30%	27.12%	28.77%	28.84%	25.31%	27.92%	22.73%	24.41%
NEWSMYRNA	KWH OFFPK%	73.35%	73.23%	76.21%	70.14%	72.70%	72.88%	71.23%	71.16%	74.69%	72.08%	77.27%	75.59%
NEWSMYRNA	DEMAND (KW):												
NEWSMYRNA	NCP	45000	45000	30000	30000	35000	45000	45000	45000	35000	30000	37500	35000
NEWSMYRNA	NCP ONPK	45000	45000	30000	30000	35000	45000	45000	45000	35000	30000	25000	35000
NEWSMYRNA	NCP OFFPK	45000	45000	30000	30000	35000	45000	45000	45000	35000	30000	37500	35000
NEWSMYRNA	GCP DATE	Tue, Jan 1	Tue, Feb 5	Fri, Mar 1	Mon, Apr 1	Wed, May 1	Sat, Jun 1	Mon, Jul 1	Thu, Aug 1	Sun, Sep 1	Tue, Oct 1	Sun, Nov 3	Sun, Dec 1
NEWSMYRNA	GCP TIME	19:00	8:00	8:00	8:00	7:00	9:00	1:00	10:00	1:00	1:00	2:00	10:00
NEWSMYRNA	GCP	45000	45000	30000	30000	35000	45000	45000	45000	35000	30000	37500	35000
NEWSMYRNA	GCP ONPK	45000	45000	30000	30000	35000	45000	45000	45000	35000	30000	25000	35000
NEWSMYRNA	GCP OFFPK	45000	45000	30000	30000	35000	45000	45000	45000	35000	30000	37500	35000
NEWSMYRNA	CP	45000	45000	30000	30000	35000	45000	45000	45000	35000	30000	25000	35000
NEWSMYRNA	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
NEWSMYRNA	NCP LF	75.78%	68.44%	90.53%	92.11%	96.93%	92.13%	92.34%	92.13%	98.71%	99.64%	65.18%	85.04%
NEWSMYRNA	NCP LF ONPK	85.35%	76.94%	95.24%	100.00%	99.42%	99.94%	99.83%	99.83%	99.92%	100.00%	100.00%	91.92%
NEWSMYRNA	NCP LF OFFPK	72.81%	65.78%	89.16%	89.11%	96.02%	89.53%	89.62%	89.34%	98.31%	99.50%	64.75%	83.04%
NEWSMYRNA	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
NEWSMYRNA	CP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	66.67%	100.00%
NEWSMYRNA	GCP LF	75.78%	68.44%	90.53%	92.11%	96.93%	92.13%	92.34%	92.13%	98.71%	99.64%	65.18%	85.04%
NEWSMYRNA	GCP LF ONPK	85.35%	76.94%	95.24%	100.00%	99.42%	99.94%	99.83%	99.83%	99.92%	100.00%	100.00%	91.92%
NEWSMYRNA	GCP LF OFFPK	72.81%	65.78%	89.16%	89.11%	96.02%	89.53%	89.62%	89.34%	98.31%	99.50%	64.75%	83.04%
NEWSMYRNA	CP LF	0.00%	0.00%	90.41%	92.11%	96.93%	92.13%	92.34%	92.13%	98.71%	99.64%	97.76%	85.04%
NEWSMYRNA	REL PREC:												
NEWSMYRNA	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA	SAMPLE SIZE:												
NEWSMYRNA	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNA	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNA	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNA	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

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NEWSMYRNA3	Wholesale - Utilities Commission. City of New Smyrna Beach #3												
NEWSMYRNA3	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
NEWSMYRNA3	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNA3	SALES	0	475,000	100,000	3,435,000	6,350,000	10,820,000	8,030,000	8,705,000	8,210,000	11,295,000	12,145,000	7,350,000
NEWSMYRNA3	KW												
NEWSMYRNA3	N	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNA3	RLR ENERGY:												
NEWSMYRNA3	KWH	475000	100000	3430000	6350000	10820000	8030000	8705000	8210000	11295000	12145000	7350000	870000
NEWSMYRNA3	KWH ONPK	265000	5000	965000	3485000	5230000	4200000	4625000	4525000	4750000	5475000	1990000	340000
NEWSMYRNA3	KWH OFFPK	210000	95000	2465000	2865000	5590000	3830000	4080000	3685000	6545000	6670000	5360000	530000
NEWSMYRNA3	KWH ONPK%	55.79%	5%	28%	55%	48%	52%	53.13%	55.12%	42.05%	45%	27%	39%
NEWSMYRNA3	KWH OFFPK%	44.21%	95%	72%	45%	52%	48%	46.87%	44.88%	57.95%	55%	73%	61%
NEWSMYRNA3	DEMAND (KW):												
NEWSMYRNA3	NCP	20000	10000	30000	30000	30000	30000	30000	30000	30000	30000	30000	15000
NEWSMYRNA3	NCP ONPK	20000	5000	30000	30000	30000	30000	30000	30000	30000	30000	30000	15000
NEWSMYRNA3	NCP OFFPK	15000	10000	20000	30000	30000	30000	30000	30000	30000	30000	30000	10000
NEWSMYRNA3	GCP DATE	Mon, Jan 28	Sat, Feb 23	Thu, Mar 7	Thu, Apr 11	Wed, May 1	Sat, Jun 1	Mon, Jul 1	Sun, Aug 4	Sun, Sep 1	Tue, Oct 1	Sat, Nov 2	Tue, Dec 3
NEWSMYRNA3	GCP TIME	20:00	3:00	8:00	20:00	14:00	13:00	13:00	14:00	12:00	13:00	16:00	9:00
NEWSMYRNA3	GCP	20000	10000	30000	30000	30000	30000	30000	30000	30000	30000	30000	15000
NEWSMYRNA3	GCP ONPK	20000	5000	30000	30000	30000	30000	30000	30000	30000	30000	30000	15000
NEWSMYRNA3	GCP OFFPK	15000	10000	20000	30000	30000	30000	30000	30000	30000	30000	30000	10000
NEWSMYRNA3	CP	0	0	15000	30000	30000	30000	30000	30000	30000	30000	30000	5000
NEWSMYRNA3	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
NEWSMYRNA3	NCP LF	3.19%	1.49%	15.39%	29.40%	48.48%	37.18%	39.00%	36.78%	52.29%	54.41%	34.03%	7.80%
NEWSMYRNA3	NCP LF ONPK	7.53%	0.62%	19.15%	58.67%	88.05%	77.78%	77.86%	76.18%	87.96%	88.16%	41.46%	13.49%
NEWSMYRNA3	NCP LF OFFPK	2.46%	1.86%	21.43%	18.30%	34.13%	23.64%	24.91%	22.50%	40.40%	41.40%	31.90%	9.20%
NEWSMYRNA3	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
NEWSMYRNA3	CP CF	0.00%	0.00%	50.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	33.33%
NEWSMYRNA3	GCP LF	3.19%	1.49%	15.39%	29.40%	48.48%	37.18%	39.00%	36.78%	52.29%	54.41%	34.03%	7.80%
NEWSMYRNA3	GCP LF ONPK	7.53%	0.62%	19.15%	58.67%	88.05%	77.78%	77.86%	76.18%	87.96%	88.16%	41.46%	13.49%
NEWSMYRNA3	GCP LF OFFPK	2.46%	1.86%	21.43%	18.30%	34.13%	23.64%	24.91%	22.50%	40.40%	41.40%	31.90%	9.20%
NEWSMYRNA3	CP LF	0.00%	0.00%	30.73%	29.40%	48.48%	37.18%	39.00%	36.78%	52.29%	54.41%	34.03%	23.39%
NEWSMYRNA3	REL PREC:												
NEWSMYRNA3	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA3	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA3	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA3	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA3	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA3	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA3	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNA3	SAMPLE SIZE:												
NEWSMYRNA3	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNA3	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNA3	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNA3	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

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NEWSMYRNAPK	Wholesale - Utilities Commission. City of New Smyrna Beach Peaking Service	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
NEWSMYRNAPK	MONTH	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNAPK	CUSTOMERS	0	0	0	0	0	995,000	925,000	1,000,000	305,000	1,240,000	0	0
NEWSMYRNAPK	SALES	0	0	0	0	0	0	0	0	0	0	0	0
NEWSMYRNAPK	KW	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNAPK	N	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNAPK	RLR ENERGY:												
NEWSMYRNAPK	KWH	0	0	0	0	995000	925000	1000000	305000	1240000	0	0	0
NEWSMYRNAPK	KWH ONPK	0	0	0	0	575000	710000	810000	215000	790000	0	0	0
NEWSMYRNAPK	KWH OFFPK	0	0	0	0	420000	215000	190000	90000	450000	0	0	0
NEWSMYRNAPK	KWH ONPK%	0%	0%	0%	0%	57.79%	76.76%	81%	70.49%	63.71%	0%	0%	0%
NEWSMYRNAPK	KWH OFFPK%	0%	0%	0%	0%	42.21%	23.24%	19%	29.51%	36.29%	0%	0%	0%
NEWSMYRNAPK	DEMAND (KW):												
NEWSMYRNAPK	NCP	0	0	0	0	10000	20000	20000	10000	10000	0	0	0
NEWSMYRNAPK	NCP ONPK	0	0	0	0	10000	20000	20000	10000	10000	0	0	0
NEWSMYRNAPK	NCP OFFPK	0	0	0	0	10000	15000	15000	5000	10000	0	0	0
NEWSMYRNAPK	GCP DATE	Tue, Jan 1	Fri, Feb 1	Fri, Mar 1	Mon, Apr 1	Sat, May 4	Fri, Jun 21	Tue, Jul 2	Mon, Aug 12	Sun, Sep 1	Tue, Oct 1	Fri, Nov 1	Sun, Dec 1
NEWSMYRNAPK	GCP TIME	1:00	1:00	1:00	1:00	16:00	17:00	16:00	16:00	15:00	1:00	1:00	1:00
NEWSMYRNAPK	GCP	0	0	0	0	10000	20000	20000	10000	10000	0	0	0
NEWSMYRNAPK	GCP ONPK	0	0	0	0	10000	20000	20000	10000	10000	0	0	0
NEWSMYRNAPK	GCP OFFPK	0	0	0	0	10000	15000	15000	5000	10000	0	0	0
NEWSMYRNAPK	CP	0	0	0	0	10000	10000	20000	5000	10000	0	0	0
NEWSMYRNAPK	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
NEWSMYRNAPK	NCP LF	0.00%	0.00%	0.00%	0.00%	13.37%	6.42%	6.72%	4.10%	17.22%	0.00%	0.00%	0.00%
NEWSMYRNAPK	NCP LF ONPK	0.00%	0.00%	0.00%	0.00%	29.04%	19.72%	20.45%	10.86%	43.89%	0.00%	0.00%	0.00%
NEWSMYRNAPK	NCP LF OFFPK	0.00%	0.00%	0.00%	0.00%	7.69%	2.65%	2.32%	3.30%	8.33%	0.00%	0.00%	0.00%
NEWSMYRNAPK	GCP CF	0.00%	0.00%	0.00%	0.00%	100.00%	100.00%	100.00%	100.00%	100.00%	0.00%	0.00%	0.00%
NEWSMYRNAPK	CP CF	0.00%	0.00%	0.00%	0.00%	100.00%	50.00%	100.00%	50.00%	100.00%	0.00%	0.00%	0.00%
NEWSMYRNAPK	GCP LF	0.00%	0.00%	0.00%	0.00%	13.37%	6.42%	6.72%	4.10%	17.22%	0.00%	0.00%	0.00%
NEWSMYRNAPK	GCP LF ONPK	0.00%	0.00%	0.00%	0.00%	29.04%	19.72%	20.45%	10.86%	43.89%	0.00%	0.00%	0.00%
NEWSMYRNAPK	GCP LF OFFPK	0.00%	0.00%	0.00%	0.00%	7.69%	2.65%	2.32%	3.30%	8.33%	0.00%	0.00%	0.00%
NEWSMYRNAPK	CP LF	0.00%	0.00%	0.00%	0.00%	48.48%	37.18%	39.00%	36.78%	52.29%	0.00%	0.00%	0.00%
NEWSMYRNAPK	REL PREC:												
NEWSMYRNAPK	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNAPK	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNAPK	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNAPK	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNAPK	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNAPK	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNAPK	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NEWSMYRNAPK	SAMPLE SIZE:												
NEWSMYRNAPK	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNAPK	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNAPK	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNAPK	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

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OL01	Outdoor Lighting (Modeled Rate Class)	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
OL01	MONTH	5098	5091	5086	5078	5054	5046	5035	5016	4989	4960	4948	4941
OL01	CUSTOMERS	8112055	8109829	8126852	8114717	7896000	7905842	8037160	8051517	8019582	8002343	7966923	7944381
OL01	SALES												
OL01	KW												
OL01	N	1	1	1	1	1	1	1	1	1	1	1	1
OL01	RLR ENERGY:												
OL01	KWH	8112055	8109829	8126852	8114717	7896000	7905842	8037160	8051517	8019582	8002343	7946710	7944381
OL01	KWH ONPK	2216623	2143813	1843843	678138	543688	415652	434405	561448	730469	1008605	1885099	1997308
OL01	KWH OFFPK	5895432	5966016	6283009	7436579	7352312	7490190	7602755	7490069	7289113	6993738	6061611	5947073
OL01	KWH ONPK%	27.33%	26.43%	22.69%	8.36%	6.89%	5.26%	5.40%	6.97%	9.11%	12.60%	23.72%	25.14%
OL01	KWH OFFPK%	72.67%	73.57%	77.31%	91.64%	93.11%	94.74%	94.60%	93.03%	90.89%	87.40%	76.28%	74.86%
OL01	DEMAND (KW):												
OL01	NCP	19745	22765	21898	24059	23983	25548	24819	23687	22885	20723	20213	19071
OL01	NCP ONPK	19745	22765	21898	24059	23983	22567	21923	23687	22885	20723	20213	19071
OL01	NCP OFFPK	19745	22765	21898	24059	23983	25548	24819	23687	22885	20723	20213	19071
OL01	GCP DATE	Tue, Jan 1	Fri, Feb 1	Fri, Mar 1	Mon, Apr 1	Wed, May 1	Sat, Jun 1	Mon, Jul 1	Thu, Aug 1	Sun, Sep 1	Tue, Oct 1	Fri, Nov 1	Sun, Dec 1
OL01	GCP TIME	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00
OL01	GCP	19745	22765	21898	24059	23983	25548	24819	23687	22885	20723	20213	19071
OL01	GCP ONPK	19745	22765	21898	24059	23983	22567	21923	23687	22885	20723	20213	19071
OL01	GCP OFFPK	19745	22765	21898	24059	23983	25548	24819	23687	22885	20723	20213	19071
OL01	CP	0	0	0	0	0	0	0	0	0	0	0	0
OL01	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
OL01	NCP LF	55.22%	53.01%	49.95%	46.84%	44.25%	42.98%	43.53%	45.69%	48.67%	51.90%	54.60%	55.99%
OL01	NCP LF ONPK	63.79%	58.86%	50.12%	14.24%	11.45%	10.23%	10.01%	11.97%	17.73%	23.51%	58.29%	62.34%
OL01	NCP LF OFFPK	52.57%	51.18%	49.90%	59.21%	56.15%	54.29%	56.10%	57.91%	58.98%	62.85%	53.55%	54.14%
OL01	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
OL01	CP CF	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	GCP LF	55.22%	53.01%	49.95%	46.84%	44.25%	42.98%	43.53%	45.69%	48.67%	51.90%	54.60%	55.99%
OL01	GCP LF ONPK	63.79%	58.86%	50.12%	14.24%	11.45%	10.23%	10.01%	11.97%	17.73%	23.51%	58.29%	62.34%
OL01	GCP LF OFFPK	52.57%	51.18%	49.90%	59.21%	56.15%	54.29%	56.10%	57.91%	58.98%	62.85%	53.55%	54.14%
OL01	CP LF	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	REL PREC:												
OL01	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	SAMPLE SIZE:												
OL01	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
OL01	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
OL01	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
OL01	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

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OS02	Sports Field Service												
OS02	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
OS02	CUSTOMERS	375	375	375	378	377	377	376	376	375	375	375	376
OS02	SALES	1331495	1506694	1816829	1644565	1495925	1411688	1304035	1256947	1544283	1837293	1778329	1508816
OS02	KW												
OS02	N	375	375	375	378	377	377	376	376	375	375	375	376
OS02	RLR ENERGY:												
OS02	KWH	1331495	1506694	1816829	1644565	1495925	1411688	1304035	1256947	1544283	1837293	1778329	1508816
OS02	KWH ONPK	627630	760187	853154	722913	557517	454086	445696	440438	624081	830848	762304	589591
OS02	KWH OFFPK	703865	746507	963675	921652	938408	957602	858339	816509	920202	1006445	1016025	919225
OS02	KWH ONPK%	47.14%	50.45%	46.96%	43.96%	37.27%	32.17%	34.18%	35.04%	40.41%	45.22%	42.87%	39.08%
OS02	KWH OFFPK%	52.86%	49.55%	53.04%	56.04%	62.73%	67.83%	65.82%	64.96%	59.59%	54.78%	57.13%	60.92%
OS02	DEMAND (KW):												
OS02	NCP	13790	16437	17820	16630	15185	12470	9963	12804	15647	16528	18031	16134
OS02	NCP ONPK	13396	15840	17457	16318	14540	11778	9380	12323	15410	16213	17837	15375
OS02	NCP OFFPK	10910	12225	12561	12569	12485	9987	8530	10345	12458	12760	14968	13151
OS02	GCP DATE	Tue, Jan 22	Thu, Feb 21	Thu, Mar 7	Tue, Apr 16	Thu, May 16	Wed, Jun 5	Tue, Jul 30	Fri, Aug 23	Thu, Sep 26	Thu, Oct 17	Thu, Nov 7	Thu, Dec 5
OS02	GCP TIME	19:00	20:00	20:00	21:00	21:00	21:00	21:00	21:00	20:00	20:00	19:00	19:00
OS02	GCP	10077	14034	16460	13636	10186	6860	6019	6208	9628	11404	14449	11244
OS02	GCP ONPK	10077	14034	16460	13636	10186	6860	6019	6208	9628	11404	14449	11244
OS02	GCP OFFPK	4922	4518	5285	7970	6454	4416	4386	4370	4670	6211	8816	7024
OS02	CP	1052	1146	2034	1873	1612	2103	1745	1573	2056	3522	3203	1470
OS02	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
OS02	NCP LF	12.98%	13.64%	13.70%	13.74%	13.24%	15.72%	17.59%	13.20%	13.71%	14.94%	13.70%	12.57%
OS02	NCP LF ONPK	13.36%	14.15%	13.99%	14.00%	13.83%	16.65%	18.69%	13.71%	13.92%	15.23%	13.85%	13.19%
OS02	NCP LF OFFPK	16.40%	18.34%	19.44%	18.17%	16.10%	19.63%	20.55%	16.33%	17.22%	19.35%	16.50%	15.42%
OS02	GCP CF	73.07%	85.38%	92.37%	82.00%	67.08%	55.01%	60.41%	48.49%	61.53%	69.00%	80.14%	69.69%
OS02	CP CF	7.63%	6.97%	11.41%	11.26%	10.62%	16.86%	17.51%	12.29%	13.14%	21.31%	17.76%	9.11%
OS02	GCP LF	17.76%	15.98%	14.84%	16.75%	19.74%	28.58%	29.12%	27.22%	22.28%	21.66%	17.09%	18.04%
OS02	GCP LF ONPK	35.39%	33.85%	30.85%	26.78%	27.64%	36.77%	37.40%	35.83%	36.01%	35.20%	32.97%	31.21%
OS02	GCP LF OFFPK	25.17%	32.27%	31.66%	22.15%	26.63%	40.15%	35.85%	34.22%	36.49%	30.18%	20.58%	22.72%
OS02	CP LF	170.09%	195.62%	120.04%	121.94%	124.74%	93.23%	100.42%	107.42%	104.31%	70.11%	77.10%	137.99%
OS02	REL PREC:												
OS02	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OS02	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OS02	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OS02	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OS02	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OS02	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OS02	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OS02	SAMPLE SIZE:												
OS02	GCPSZ	2	2	2	2	2	2	2	2	2	2	2	2
OS02	GCPSZ ONPK	2	2	2	2	2	2	2	2	2	2	2	2
OS02	GCPSZ OFFPK	2	2	2	2	2	2	2	2	2	2	2	2
OS02	CPSZ	2	2	2	2	2	2	2	2	2	2	2	2
OS02	STD DEV OF R												
OS02	SDR GCP	58.408	65.002	73.495	54.385	59.046	48.016	52.128	59.259	52.997	63.749	57.088	58.368
OS02	SDR GCP ONPK	58.408	65.002	73.495	54.385	59.046	48.016	52.128	59.259	52.997	63.749	57.088	58.368
OS02	SDR GCP OFFPK	33.212	37.29	41.623	35.568	40.799	36.614	41.015	45.872	41.899	45.021	36.485	35.444
OS02	SDR CP	6.022	11.111	6.326	9.67	8.43	6.664	6.268	6.982	10.686	9.146	9.83	6.88

Note: The OS02 rate class includes the FPL OS-2 rate class and customers from the Gulf GSTOU rate schedule. CUSTOMERS and SALES lines reflect the total of the aggregated rate schedules.

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QUINCY	Wholesale - City of Quincy												
QUINCY	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
QUINCY	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
QUINCY	SALES	6,936,000	7,097,000	6,375,000	6,662,000	5,751,000	7,450,000	8,964,000	10,582,000	10,435,000	10,053,000	8,347,000	7,572,000
QUINCY	KW												
QUINCY	N	1	1	1	1	1	1	1	1	1	1	1	1
QUINCY	RLR ENERGY:												
QUINCY	KWH	7097000	6375000	6654000	5751000	7450000	8964000	10582000	10435000	10053000	8347000	7559500	7900000
QUINCY	KWH ONPK	1850000	1668000	1609000	1791000	2381000	2723000	3413000	3334000	3022000	2782000	1814000	1936000
QUINCY	KWH OFFPK	5247000	4707000	5045000	3960000	5069000	6241000	7169000	7101000	7031000	5565000	5745500	5964000
QUINCY	KWH ONPK%	26.07%	26.16%	24.18%	31.14%	31.96%	30.38%	32.25%	31.95%	30.06%	33.33%	24.00%	24.51%
QUINCY	KWH OFFPK%	73.93%	73.84%	75.82%	68.86%	68.04%	69.62%	67.75%	68.05%	69.94%	66.67%	76.00%	75.49%
QUINCY	DEMAND (KW):												
QUINCY	NCP	13000	13000	12000	11000	14000	18000	18000	18000	20000	19000	12500	12000
QUINCY	NCP ONPK	13000	13000	12000	11000	14000	18000	18000	18000	20000	19000	12000	12000
QUINCY	NCP OFFPK	12000	12000	12000	11000	14000	17000	18000	18000	20000	16000	12500	12000
QUINCY	GCP DATE	Fri, Jan 11	Fri, Feb 1	Tue, Mar 5	Fri, Apr 12	Tue, May 21	Tue, Jun 4	Mon, Jul 1	Thu, Aug 1	Fri, Sep 6	Tue, Oct 1	Sun, Nov 3	Sun, Dec 1
QUINCY	GCP TIME	9:00	9:00	8:00	14:00	13:00	15:00	12:00	13:00	16:00	15:00	2:00	8:00
QUINCY	GCP	13000	13000	12000	11000	14000	18000	18000	18000	20000	19000	12500	12000
QUINCY	GCP ONPK	13000	13000	12000	11000	14000	18000	18000	18000	20000	19000	12000	12000
QUINCY	GCP OFFPK	12000	12000	12000	11000	14000	17000	18000	18000	20000	16000	12500	12000
QUINCY	CP	9000	10000	9000	11000	14000	17000	18000	18000	20000	12000	11000	11000
QUINCY	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
QUINCY	NCP LF	73.38%	72.97%	74.63%	72.61%	71.52%	69.17%	79.02%	77.92%	69.81%	59.05%	83.99%	88.49%
QUINCY	NCP LF ONPK	80.86%	80.19%	79.81%	82.23%	85.89%	84.04%	95.76%	93.55%	83.94%	70.73%	94.48%	96.03%
QUINCY	NCP LF OFFPK	76.98%	76.61%	73.12%	68.97%	66.31%	67.98%	72.94%	72.25%	65.10%	64.77%	82.08%	86.28%
QUINCY	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
QUINCY	CP CF	69.23%	76.92%	75.00%	100.00%	100.00%	94.44%	100.00%	100.00%	100.00%	63.16%	88.00%	91.67%
QUINCY	GCP LF	73.38%	72.97%	74.63%	72.61%	71.52%	69.17%	79.02%	77.92%	69.81%	59.05%	83.99%	88.49%
QUINCY	GCP LF ONPK	80.86%	80.19%	79.81%	82.23%	85.89%	84.04%	95.76%	93.55%	83.94%	70.73%	94.48%	96.03%
QUINCY	GCP LF OFFPK	76.98%	76.61%	73.12%	68.97%	66.31%	67.98%	72.94%	72.25%	65.10%	64.77%	82.08%	86.28%
QUINCY	CP LF	105.99%	94.87%	99.37%	72.61%	71.52%	73.24%	79.02%	77.92%	69.81%	93.49%	95.45%	96.53%
QUINCY	REL PREC:												
QUINCY	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
QUINCY	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
QUINCY	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
QUINCY	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
QUINCY	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
QUINCY	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
QUINCY	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
QUINCY	SAMPLE SIZE:												
QUINCY	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
QUINCY	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
QUINCY	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
QUINCY	CP SZ	1	1	1	1	1	1	1	1	1	1	1	1

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RS17	Residential Service with TOU included (Sampled)												
RS17	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
RS17	CUSTOMERS	4855056	4855769	4861845	4867427	4873055	4879408	4885947	4892188	4896251	4902238	4907681	4913710
RS17	SALES	4576192215	4157741897	4408356373	4662962149	5330172416	6414080429	6872684304	6679199902	6897031990	6262989051	5286426896	4274851612
RS17	KW												
RS17	N	4855056	4855769	4861845	4867427	4873055	4879408	4885947	4892188	4896251	4902238	4907681	4913710
RS17	RLR ENERGY:												
RS17	KWH	4576192215	4157741897	4408356373	4662962149	5330172416	6414080429	6872684304	6679199902	6897031990	6262989051	5286426896	4274851612
RS17	KWH ONPK	1240230447	1050155405	1042628441	1632650169	1815066703	2075178801	2315372256	2206140086	2176138776	2209561859	1230976070	1032575828
RS17	KWH OFFPK	3335961768	3107586492	3365727932	3030311980	3515105713	4338901628	4557312048	4473059816	4720893214	4053427192	4055450826	3242275784
RS17	KWH ONPK%	27.10%	25.26%	23.65%	35.01%	34.05%	32.35%	33.69%	33.03%	32%	35.28%	23.29%	24.15%
RS17	KWH OFFPK%	72.90%	74.74%	76.35%	64.99%	65.95%	67.65%	66.31%	66.97%	68%	64.72%	76.71%	75.85%
RS17	DEMAND (KW):												
RS17	NCP	31881389	28945214	28900379	27092443	25739470	28778869	29112819	29523111	30726460	29808488	34932374	29781989
RS17	NCP ONPK	27879756	24290150	24391945	24387253	23056948	26553148	26665171	26870315	27928376	27392448	28153430	24960959
RS17	NCP OFFPK	30164633	27895686	27786757	25531008	24494473	27135860	27558330	27882820	29245424	27774685	34047957	28435459
RS17	GCP DATE	Tue, Jan 29	Sun, Feb 24	Mon, Mar 11	Sat, Apr 13	Mon, May 27	Sun, Jun 23	Sun, Jul 14	Sun, Aug 18	Sun, Sep 8	Sun, Oct 6	Sat, Nov 2	Tue, Dec 17
RS17	GCP TIME	8:00	16:00	18:00	17:00	17:00	17:00	17:00	18:00	16:00	16:00	16:00	19:00
RS17	GCP	10083847	10966183	10512680	11357767	12154595	14743917	14550409	14366291	15680823	13058653	14358385	9091937
RS17	GCP ONPK	10083847	9944810	10446614	10523724	11915007	14355094	14200387	13757454	14812106	12667702	12508198	9091937
RS17	GCP OFFPK	9965882	10966183	10512680	11357767	12154595	14743917	14550409	14366291	15680823	13058653	14358385	8835302
RS17	CP	9030521	9706012	10512680	10244205	11915007	14073488	13722042	12848448	14572825	12457151	12563955	8376564
RS17	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
RS17	NCP LF	19.29%	21.38%	20.50%	23.90%	27.83%	30.95%	31.73%	30.41%	31.18%	28.24%	21.02%	19.29%
RS17	NCP LF ONPK	22.06%	25.47%	24.29%	26.56%	31.07%	33.55%	34.64%	33.41%	34.30%	30.73%	26.08%	23.02%
RS17	NCP LF OFFPK	20.39%	22.18%	21.32%	25.37%	29.25%	32.83%	32.52%	32.20%	32.75%	30.31%	21.56%	20.21%
RS17	GCP CF	31.63%	37.89%	36.38%	41.92%	47.22%	51.23%	49.98%	48.66%	51.03%	43.81%	41.10%	30.53%
RS17	CP CF	28.33%	33.53%	36.38%	37.81%	46.29%	48.90%	47.13%	43.52%	47.43%	41.79%	35.97%	28.13%
RS17	GCP LF	61.00%	56.42%	56.36%	57.02%	58.94%	60.42%	63.49%	62.49%	61.09%	64.46%	51.14%	63.20%
RS17	GCP LF ONPK	69.88%	66.00%	59.41%	78.35%	76.94%	80.31%	82.35%	80.99%	81.62%	84.26%	61.51%	67.60%
RS17	GCP LF OFFPK	58.93%	55.35%	55.58%	51.11%	52.97%	54.50%	57.36%	57.03%	55.75%	57.80%	50.44%	63.71%
RS17	CP LF	68.11%	63.75%	56.36%	63.22%	60.13%	63.30%	67.32%	69.87%	65.73%	67.58%	58.44%	68.59%
RS17	REL PREC:												
RS17	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
RS17	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
RS17	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
RS17	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
RS17	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
RS17	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
RS17	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
RS17	SAMPLE SIZE:												
RS17	GCPSZ	3	3	3	3	3	3	3	3	3	3	3	3
RS17	GCPSZ ONPK	3	3	3	3	3	3	3	3	3	3	3	3
RS17	GCPSZ OFFPK	3	3	3	3	3	3	3	3	3	3	3	3
RS17	CPSZ	3	3	3	3	3	3	3	3	3	3	3	3

Note: The RS17 rate class includes the FPL RS(T)-1 rate class and the Gulf RS/RSVP rate class. CUSTOMERS and SALES lines reflect the total of the aggregated rate schedules.

FPL (Consolidated) 2019 Load Research Study

SEMINOLE	Wholesale - Seminole Electric Cooperative, Inc.	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
SEMINOLE	MONTH	1	1	1	1	1	1	1	1	1	1	1	1
SEMINOLE	CUSTOMERS	46,225,000	34,875,000	48,175,000	90,275,000	95,810,000	110,613,000	111,350,000	126,425,000	110,200,000	99,775,000	109,075,000	107,649,000
SEMINOLE	SALES	1	1	1	1	1	1	1	1	1	1	1	1
SEMINOLE	KW	1	1	1	1	1	1	1	1	1	1	1	1
SEMINOLE	N	1	1	1	1	1	1	1	1	1	1	1	1
SEMINOLE	RLR ENERGY:												
SEMINOLE	KWH	34875000	48175000	90275000	95810000	110613000	111350000	126425000	110200000	99775000	109075000	107499000	95205000
SEMINOLE	KWH ONPK	13775000	14400000	23750000	36975000	39550000	35875000	39600000	39300000	34025000	41350000	26775000	28275000
SEMINOLE	KWH OFFPK	21100000	33775000	66525000	58835000	71063000	75475000	86825000	70900000	65750000	67725000	80724000	66930000
SEMINOLE	KWH ONPK%	39.50%	29.89%	26.31%	38.59%	35.76%	32.22%	31.32%	35.66%	34.10%	37.91%	24.91%	29.70%
SEMINOLE	KWH OFFPK%	60.50%	70.11%	73.69%	61.41%	64.24%	67.78%	68.68%	64.34%	65.90%	62.09%	75.09%	70.30%
SEMINOLE	DEMAND (KW):												
SEMINOLE	NCP	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000
SEMINOLE	NCP ONPK	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000
SEMINOLE	NCP OFFPK	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000
SEMINOLE	GCP DATE	Thu, Jan 10	Fri, Feb 1	Fri, Mar 1	Mon, Apr 1	Wed, May 1	Sat, Jun 1	Mon, Jul 1	Thu, Aug 1	Sun, Sep 1	Tue, Oct 1	Fri, Nov 1	Sun, Dec 1
SEMINOLE	GCP TIME	7:00	7:00	12:00	14:00	11:00	11:00	1:00	1:00	12:00	1:00	1:00	13:00
SEMINOLE	GCP	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000
SEMINOLE	GCP ONPK	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000
SEMINOLE	GCP OFFPK	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000
SEMINOLE	CP	0	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000	200000
SEMINOLE	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
SEMINOLE	NCP LF	23.44%	35.84%	60.75%	66.53%	74.34%	77.33%	84.96%	74.06%	69.29%	73.30%	74.65%	63.98%
SEMINOLE	NCP LF ONPK	39.13%	45.00%	70.68%	93.37%	99.87%	99.65%	100.00%	99.24%	94.51%	99.88%	83.67%	84.15%
SEMINOLE	NCP LF OFFPK	18.57%	32.98%	57.85%	56.36%	65.08%	69.88%	79.51%	64.93%	60.88%	63.06%	72.08%	58.10%
SEMINOLE	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SEMINOLE	CP CF	0.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SEMINOLE	GCP LF	23.44%	35.84%	60.75%	66.53%	74.34%	77.33%	84.96%	74.06%	69.29%	73.30%	74.65%	63.98%
SEMINOLE	GCP LF ONPK	39.13%	45.00%	70.68%	93.37%	99.87%	99.65%	100.00%	99.24%	94.51%	99.88%	83.67%	84.15%
SEMINOLE	GCP LF OFFPK	18.57%	32.98%	57.85%	56.36%	65.08%	69.88%	79.51%	64.93%	60.88%	63.06%	72.08%	58.10%
SEMINOLE	CP LF	0.00%	35.84%	60.75%	66.53%	74.34%	77.33%	84.96%	74.06%	69.29%	73.30%	74.65%	63.98%
SEMINOLE	REL PREC:												
SEMINOLE	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SEMINOLE	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SEMINOLE	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SEMINOLE	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SEMINOLE	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SEMINOLE	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SEMINOLE	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SEMINOLE	SAMPLE SIZE:												
SEMINOLE	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
SEMINOLE	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
SEMINOLE	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
SEMINOLE	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

FPL (Consolidated) 2019 Load Research Study

SL01	Street Lighting (Modeled Rate Class)	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
SL01	MONTH	14,613	14,636	14,651	14,655	14,677	14,712	14,718	14,737	14,753	14,795	14,822	14,848
SL01	CUSTOMERS	47107240	48521342	48472895	50872347	46778404	51571620	48479310	49073553	45601355	48078307	48955884	47771742
SL01	SALES												
SL01	KW												
SL01	N	2	2	2	2	2	2	2	2	2	2	2	2
SL01	RLR ENERGY:												
SL01	KWH	47107240	48521342	48472895	50872347	46778404	51571620	48479310	49073553	45601355	48078307	48955884	47771742
SL01	KWH ONPK	12872074	12826490	10997668	4251348	3220982	2711399	2620290	3422000	4147714	6059734	11613188	12010358
SL01	KWH OFFPK	34235166	35694852	37475227	46620998	43557422	48860220	45859020	45651553	41453641	42018573	37342695	35761384
SL01	KWH ONPK%	27.33%	26.43%	22.69%	8.36%	6.89%	5.26%	5.40%	6.97%	9.10%	12.60%	23.72%	25.14%
SL01	KWH OFFPK%	72.67%	73.57%	77.31%	91.64%	93.11%	94.74%	94.60%	93.03%	90.90%	87.40%	76.28%	74.86%
SL01	DEMAND (KW):												
SL01	NCP	126128	148816	141901	164033	155463	180701	162967	158454	142140	135112	135972	124945
SL01	NCP ONPK	126128	148816	141901	164033	155463	162419	146967	158454	142140	135112	135972	124945
SL01	NCP OFFPK	126128	148816	141901	164033	155463	180701	162967	158454	142140	135112	135972	124945
SL01	GCP DATE	Tue, Jan 1	Fri, Feb 1	Fri, Mar 1	Mon, Apr 1	Wed, May 1	Sat, Jun 1	Mon, Jul 1	Thu, Aug 1	Sun, Sep 1	Tue, Oct 1	Fri, Nov 1	Sun, Dec 1
SL01	GCP TIME	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00
SL01	GCP	114658	136207	130613	150830	142083	166656	149705	144369	129875	124507	124522	114680
SL01	GCP ONPK	114658	136207	130613	150830	142083	147212	132238	144369	129875	124507	124522	114680
SL01	GCP OFFPK	114658	136207	130613	150830	142083	166656	149705	144369	129875	124507	124522	114680
SL01	CP	0	0	0	0	0	0	0	0	0	0	0	0
SL01	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
SL01	NCP LF	50.20%	48.52%	45.91%	43.07%	40.44%	39.64%	39.98%	41.63%	44.56%	47.83%	50.01%	51.39%
SL01	NCP LF ONPK	50.20%	48.52%	45.91%	43.07%	40.44%	44.10%	44.34%	41.63%	44.56%	47.83%	50.01%	51.39%
SL01	NCP LF OFFPK	50.20%	48.52%	45.91%	43.07%	40.44%	39.64%	39.98%	41.63%	44.56%	47.83%	50.01%	51.39%
SL01	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL01	CP CF	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	GCP LF	55.22%	53.01%	49.88%	46.84%	44.25%	42.98%	43.53%	45.69%	48.77%	51.90%	54.60%	55.99%
SL01	GCP LF ONPK	63.79%	58.86%	50.12%	14.24%	11.45%	10.23%	10.01%	11.97%	17.74%	23.51%	58.29%	62.34%
SL01	GCP LF OFFPK	52.57%	51.18%	49.81%	59.21%	56.15%	54.29%	56.10%	57.91%	59.11%	62.85%	53.55%	54.14%
SL01	CP LF	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	REL PREC:												
SL01	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	SAMPLE SIZE:												
SL01	GCPSZ	2	2	2	2	2	2	2	2	2	2	2	2
SL01	GCPSZ ONPK	2	2	2	2	2	2	2	2	2	2	2	2
SL01	GCPSZ OFFPK	2	2	2	2	2	2	2	2	2	2	2	2
SL01	CPSZ	2	2	2	2	2	2	2	2	2	2	2	2

Note: The SL01 rate class includes the FPL SL-1 rate class and customers from the Gulf OS I & II rate schedules. CUSTOMERS and SALES lines reflect the total of the aggregated rate schedules.

FPL (Consolidated) 2019 Load Research Study

SL02	Traffic Signal (Modeled Rate Class)	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
SL02	MONTH	1,379	1,378	1,378	1,378	1,378	1,378	1,376	1,376	1,376	1,375	1,375	1,375
SL02	CUSTOMERS	2686468	2686703	2666948	2691069	2671482	2674157	2671214	2670565	2668176	2667834	2666008	2664762
SL02	SALES												
SL02	KW												
SL02	N	2	2	2	2	2	2	2	2	2	2	2	2
SL02	RLR ENERGY:												
SL02	KWH	2686468	2686703	2666948	2691069	2671482	2674157	2671214	2670565	2668176	2667834	2666008	2664762
SL02	KWH ONPK	635509	639691	603025	740044	631963	668539	631900	631747	667044	659787	592446	601720
SL02	KWH OFFPK	2050959	2047012	2063923	1951025	2039519	2005618	2039314	2038818	2001132	2008047	2073562	2063042
SL02	KWH ONPK%	23.66%	23.81%	22.61%	27.50%	23.66%	25.00%	23.66%	23.66%	25.00%	24.73%	22.22%	22.58%
SL02	KWH OFFPK%	76.34%	76.19%	77.39%	72.50%	76.34%	75.00%	76.34%	76.34%	75.00%	75.27%	77.78%	77.42%
SL02	DEMAND (KW):												
SL02	NCP	3612	3998	3590	3738	3592	3715	3588	3589	3706	3590	3703	3582
SL02	NCP ONPK	3612	3998	3590	3738	3592	3715	3588	3589	3706	3590	3703	3582
SL02	NCP OFFPK	3612	3998	3590	3738	3592	3715	3588	3589	3706	3590	3703	3582
SL02	GCP DATE	Tue, Jan 1	Fri, Feb 1	Fri, Mar 1	Mon, Apr 1	Wed, May 1	Sat, Jun 1	Mon, Jul 1	Thu, Aug 1	Sun, Sep 1	Tue, Oct 1	Fri, Nov 1	Sun, Dec 1
SL02	GCP TIME	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00
SL02	GCP	3611	3998	3589	3738	3591	3714	3590	3589	3706	3586	3703	3582
SL02	GCP ONPK	3611	3998	3589	3738	3591	3714	3590	3589	3706	3586	3703	3582
SL02	GCP OFFPK	3611	3998	3589	3738	3591	3714	3590	3589	3706	3586	3703	3582
SL02	CP	3611	3998	3589	3738	3591	3714	3590	3589	3706	3586	3703	3582
SL02	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
SL02	NCP LF	99.98%	99.99%	99.86%	99.98%	99.97%	99.98%	100.06%	100.00%	100.00%	99.89%	100.00%	100.00%
SL02	NCP LF ONPK	99.98%	99.99%	99.86%	99.98%	99.97%	99.98%	100.06%	100.00%	100.00%	99.89%	100.00%	100.00%
SL02	NCP LF OFFPK	99.98%	99.99%	99.86%	99.98%	99.97%	99.98%	100.06%	100.00%	100.00%	99.89%	100.00%	100.00%
SL02	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	CP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	GCP LF	100.00%	100.00%	99.87%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	GCP LF ONPK	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	GCP LF OFFPK	100.00%	100.00%	99.83%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	CP LF	100.00%	100.00%	99.87%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	REL PREC:												
SL02	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	SAMPLE SIZE:												
SL02	GCPSZ	2	2	2	2	2	2	2	2	2	2	2	2
SL02	GCPSZ ONPK	2	2	2	2	2	2	2	2	2	2	2	2
SL02	GCPSZ OFFPK	2	2	2	2	2	2	2	2	2	2	2	2
SL02	CP SZ	2	2	2	2	2	2	2	2	2	2	2	2

Note: The SL02 rate class includes the FPL SL-2 rate class and customers from the Gulf OS III rate schedule. CUSTOMERS and SALES lines reflect the total of the aggregated rate schedules.

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SL1M	Street Lighting Metered Service												
SL1M	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
SL1M	CUSTOMERS	129	140	155	195	204	218	227	242	252	267	280	298
SL1M	SALES	675837	621304	596734	911637	745777	689941	729038	762103	845458	906734	971134	1109357
SL1M	KW												
SL1M	N	131	138	147	192	206	212	217	228	238	255	262	270
SL1M	RLR ENERGY:												
SL1M	KWH	651941	582281	617052	873141	707503	656617	687739	744251	774258	901948	978729	1084631
SL1M	KWH ONPK	180083	154110	140713	135223	48814	41033	46034	61858	72820	115027	239158	283033
SL1M	KWH OFFPK	471858	428171	476338	737918	658689	615584	641704	682392	701438	786921	739571	801597
SL1M	KWH ONPK%	27.62%	26.47%	22.80%	15.49%	6.90%	6.25%	6.69%	8.31%	9.41%	12.75%	24.44%	26.09%
SL1M	KWH OFFPK%	72.38%	73.53%	77.20%	84.51%	93.10%	93.75%	93.31%	91.69%	90.59%	87.25%	75.56%	73.91%
SL1M	DEMAND (KW):												
SL1M	NCP	1642	1704	1759	3074	2451	2139	2146	2203	2247	2433	2562	2687
SL1M	NCP ONPK	1628	1700	1754	2998	2328	1986	1924	2187	2236	2409	2541	2672
SL1M	NCP OFFPK	1635	1703	1756	3067	2449	2135	2143	2198	2245	2426	2558	2683
SL1M	GCP DATE	Wed, Jan 16	Tue, Feb 26	Tue, Mar 19	Tue, Apr 16	Tue, May 7	Sat, Jun 1	Fri, Jul 12	Thu, Aug 22	Sun, Sep 29	Thu, Oct 31	Sat, Nov 30	Thu, Dec 19
SL1M	GCP TIME	22:00	20:00	21:00	23:00	6:00	22:00	22:00	22:00	21:00	21:00	19:00	1:00
SL1M	GCP	1593	1653	1711	2683	2412	2051	2055	2127	2184	2316	2481	2575
SL1M	GCP ONPK	1593	1653	1711	2660	2123	1763	1726	2101	2182	2316	2476	2575
SL1M	GCP OFFPK	1589	1651	1687	2683	2412	2051	2055	2127	2184	2309	2481	2575
SL1M	CP	3	27	15	18	29	46	84	61	37	35	59	40
SL1M	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
SL1M	NCP LF	53.37%	50.84%	47.20%	39.45%	38.80%	42.64%	43.07%	45.40%	47.87%	49.83%	53.05%	54.25%
SL1M	NCP LF ONPK	62.85%	56.66%	47.74%	22.78%	10.59%	11.48%	12.08%	14.29%	18.10%	23.06%	58.83%	63.06%
SL1M	NCP LF OFFPK	50.80%	49.11%	47.18%	46.09%	49.25%	53.38%	54.83%	56.86%	57.87%	60.40%	51.63%	51.87%
SL1M	GCP CF	97.02%	97.01%	97.27%	87.28%	98.41%	95.89%	95.76%	96.55%	97.20%	95.19%	96.84%	95.83%
SL1M	CP CF	0.17%	1.59%	0.88%	0.57%	1.20%	2.14%	3.91%	2.76%	1.63%	1.45%	2.29%	1.50%
SL1M	GCP LF	55.02%	52.41%	48.54%	45.20%	39.42%	44.46%	44.99%	47.04%	49.24%	52.35%	54.78%	56.61%
SL1M	GCP LF ONPK	64.25%	58.25%	48.96%	25.68%	11.61%	12.93%	13.47%	14.87%	18.54%	24.00%	60.38%	65.42%
SL1M	GCP LF OFFPK	52.27%	50.66%	49.11%	52.69%	50.01%	55.58%	57.20%	58.77%	59.48%	63.46%	53.22%	54.04%
SL1M	CP LF	32161.95%	3420.41%	5205.90%	7170.75%	3400.22%	2097.44%	1168.22%	1683.74%	3201.39%	3445.92%	2295.61%	3687.38%
SL1M	REL PREC:												
SL1M	NCP RP	4.44%	4.88%	4.33%	22.21%	7.07%	3.79%	1.88%	2.76%	2.48%	2.28%	1.54%	2.24%
SL1M	NCP RP ONPK	4.48%	4.88%	4.33%	21.00%	6.45%	3.81%	1.88%	2.76%	2.49%	2.28%	1.55%	2.25%
SL1M	NCP RP OFFPK	4.45%	4.88%	4.33%	22.26%	7.08%	3.79%	1.88%	2.76%	2.48%	2.28%	1.54%	2.24%
SL1M	GCP RP	4.74%	4.98%	4.60%	18.29%	9.48%	3.91%	1.93%	2.81%	2.52%	2.34%	1.56%	2.30%
SL1M	GCP RP ONPK	4.74%	4.98%	4.60%	19.84%	6.06%	3.98%	2.02%	2.79%	2.52%	2.34%	1.56%	2.29%
SL1M	GCP RP OFFPK	4.52%	4.98%	4.43%	18.29%	9.48%	3.91%	1.93%	2.81%	2.52%	2.34%	1.56%	2.30%
SL1M	CP RP	8.19%	28.39%	30.62%	43.29%	26.96%	18.28%	9.91%	11.82%	13.28%	8.53%	6.75%	11.60%
SL1M	SAMPLE SIZE:												
SL1M	GCPSZ	120	125	135	141	177	197	213	219	230	247	258	261
SL1M	GCPSZ ONPK	120	125	135	141	190	197	213	219	230	247	258	261
SL1M	GCPSZ OFFPK	121	125	136	141	177	197	213	219	230	247	258	261
SL1M	CPSZ	121	125	136	141	190	197	213	219	230	247	258	261

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SL2M	Traffic Signal Metered Service												
SL2M	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
SL2M	CUSTOMERS	423	434	443	452	468	477	495	502	512	533	555	579
SL2M	SALES	137444	126341	131149	134021	140626	140892	148890	153335	157195	173201	170112	186766
SL2M	KW												
SL2M	N	343	352	369	399	422	434	442	455	482	518	537	555
SL2M	RLR ENERGY:												
SL2M	KWH	94569	86441	99473	103928	115246	121684	130028	138544	145243	169246	170591	186211
SL2M	KWH ONPK	23890	21601	23035	22649	24035	23751	26890	29339	29006	38695	39507	44789
SL2M	KWH OFFPK	70679	64840	76438	81278	91211	97933	103138	109206	116236	130551	131084	141422
SL2M	KWH ONPK%	25.26%	24.99%	23.16%	21.79%	20.86%	19.52%	20.68%	21.18%	19.97%	22.86%	23.16%	24.05%
SL2M	KWH OFFPK%	74.74%	75.01%	76.84%	78.21%	79.14%	80.48%	79.32%	78.82%	80.03%	77.14%	76.84%	75.95%
SL2M	DEMAND (KW):												
SL2M	NCP	175	176	187	208	232	253	261	274	293	321	329	339
SL2M	NCP ONPK	173	174	185	204	225	241	246	270	286	314	323	333
SL2M	NCP OFFPK	175	175	186	207	231	252	260	271	292	318	327	338
SL2M	GCP DATE	Sat, Jan 19	Fri, Feb 22	Sat, Mar 30	Tue, Apr 23	Tue, May 7	Sun, Jun 23	Tue, Jul 2	Sat, Aug 31	Sat, Sep 28	Fri, Oct 25	Tue, Nov 12	Tue, Dec 17
SL2M	GCP TIME	21:00	22:00	21:00	22:00	23:00	22:00	22:00	21:00	21:00	21:00	19:00	21:00
SL2M	GCP	164	166	177	197	216	237	244	254	272	300	306	320
SL2M	GCP ONPK	164	166	177	194	211	224	234	254	271	300	306	320
SL2M	GCP OFFPK	164	166	177	197	216	237	244	254	272	300	305	319
SL2M	CP	83	88	96	101	111	120	122	128	136	159	154	163
SL2M	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
SL2M	NCP LF	72.43%	73.10%	71.50%	69.42%	66.81%	66.87%	67.03%	67.92%	68.80%	70.95%	72.02%	73.80%
SL2M	NCP LF ONPK	78.43%	77.54%	74.04%	55.96%	53.87%	54.85%	55.24%	54.84%	56.30%	59.56%	76.36%	80.11%
SL2M	NCP LF OFFPK	71.31%	72.42%	71.30%	75.31%	72.28%	72.00%	72.75%	73.84%	73.78%	76.53%	71.58%	72.58%
SL2M	GCP CF	93.69%	94.60%	94.57%	94.67%	93.35%	93.94%	93.61%	92.69%	92.68%	93.68%	93.15%	94.40%
SL2M	CP CF	47.71%	49.82%	51.05%	48.64%	47.92%	47.42%	46.94%	46.50%	47.02%	49.58%	46.86%	47.92%
SL2M	GCP LF	77.31%	77.27%	75.60%	73.33%	71.57%	71.19%	71.60%	73.28%	74.23%	75.74%	77.32%	78.17%
SL2M	GCP LF ONPK	82.65%	81.10%	77.52%	59.09%	57.45%	58.89%	57.94%	58.35%	59.45%	62.24%	80.58%	83.27%
SL2M	GCP LF OFFPK	75.68%	76.11%	75.07%	79.10%	77.19%	76.39%	77.39%	78.71%	79.21%	80.96%	76.65%	76.85%
SL2M	CP LF	221.26%	214.69%	184.41%	184.03%	170.12%	163.27%	163.52%	161.01%	159.97%	146.45%	153.27%	154.46%
SL2M	REL PREC:												
SL2M	NCP RP	3.26%	3.10%	3.34%	3.68%	3.74%	2.81%	1.40%	1.21%	1.74%	2.08%	1.10%	1.14%
SL2M	NCP RP ONPK	3.30%	3.13%	3.37%	3.69%	3.77%	2.80%	1.40%	1.23%	1.73%	2.09%	1.11%	1.16%
SL2M	NCP RP OFFPK	3.27%	3.10%	3.35%	3.70%	3.76%	2.82%	1.40%	1.22%	1.74%	2.09%	1.10%	1.14%
SL2M	GCP RP	3.36%	3.21%	3.44%	3.85%	5.67%	2.88%	1.43%	1.23%	1.77%	2.14%	1.15%	1.19%
SL2M	GCP RP ONPK	3.40%	3.21%	3.73%	3.79%	3.97%	2.93%	1.46%	1.23%	1.78%	2.14%	1.15%	1.19%
SL2M	GCP RP OFFPK	3.36%	3.21%	3.44%	3.85%	5.67%	2.88%	1.43%	1.23%	1.77%	2.15%	1.12%	1.19%
SL2M	CP RP	1.77%	1.71%	2.48%	2.00%	2.04%	1.59%	0.84%	0.78%	1.11%	1.64%	0.74%	0.79%
SL2M	SAMPLE SIZE:												
SL2M	GCPSZ	316	325	334	351	318	392	431	446	461	484	526	542
SL2M	GCPSZ ONPK	316	325	329	352	364	392	431	446	461	484	526	542
SL2M	GCPSZ OFFPK	316	325	334	351	318	392	431	446	461	484	526	542
SL2M	CPSZ	316	325	334	352	364	392	431	446	461	484	525	542

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SSTD	SSTD-D Distribution Standby Load Combined (SST-1D, 2D & 3D)	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
SSTD	MONTH												
SSTD	CUSTOMERS	8	8	8	8	8	8	8	8	8	8	8	8
SSTD	SALES	1234	1958	6738382	4050517	803856	255258	24365	44111	602330	749722	630077	297077
SSTD	KW												
SSTD	N	8	8	8	8	8	8	8	8	8	8	8	8
SSTD	RLR ENERGY:												
SSTD	KWH	1656	252409	6706630	4574390	280973	262530	59238	227595	984377	145093	625784	296625
SSTD	KWH ONPK	496	58891	1576349	1694916	76529	65456	9618	86623	229799	44209	209455	68513
SSTD	KWH OFFPK	1160	193518	5130281	2879474	204445	197074	49620	140971	754578	100883	416328	228111
SSTD	KWH ONPK%	29.95%	23.33%	23.50%	37.05%	27.24%	24.93%	16.24%	38.06%	23.34%	30.47%	33.47%	23.10%
SSTD	KWH OFFPK%	70.05%	76.67%	76.50%	62.95%	72.76%	75.07%	83.76%	61.94%	76.66%	69.53%	66.53%	76.90%
SSTD	DEMAND (KW):												
SSTD	NCP	212	49284	46374	48140	840	1562	5187	5556	50529	1621	52609	2153
SSTD	NCP ONPK	148	40490	45802	47806	787	1220	1405	5345	5121	1487	51585	1715
SSTD	NCP OFFPK	177	49278	46374	47347	792	1532	4767	5164	50523	1528	50732	1764
SSTD	GCP DATE	Sat, Jan 19	Mon, Feb 25	Fri, Mar 29	Thu, Apr 4	Sat, May 18	Sun, Jun 23	Fri, Jul 12	Wed, Aug 7	Mon, Sep 23	Sat, Oct 12	Tue, Nov 19	Tue, Dec 24
SSTD	GCP TIME	11:00	16:00	11:00	17:00	18:00	1:00	10:00	12:00	7:00	11:00	8:00	11:00
SSTD	GCP	112	44224	44427	42995	497	1037	3845	4742	48301	948	51371	1283
SSTD	GCP ONPK	95	39898	44348	42995	494	907	981	4592	4428	928	51371	1091
SSTD	GCP OFFPK	112	44224	44427	42740	497	1037	3845	4742	48301	948	49552	1283
SSTD	CP	0	0	0	392	422	507	0	0	4234	0	422	457
SSTD	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
SSTD	NCP LF	1.05%	0.76%	19.46%	13.20%	44.95%	23.34%	1.54%	5.51%	2.71%	12.03%	1.65%	18.52%
SSTD	NCP LF ONPK	1.91%	0.91%	20.49%	17.91%	49.12%	29.82%	3.46%	8.19%	24.93%	14.37%	2.54%	23.78%
SSTD	NCP LF OFFPK	1.15%	0.77%	19.24%	11.65%	47.28%	23.82%	1.91%	5.00%	2.77%	12.30%	1.47%	22.45%
SSTD	GCP CF	52.83%	89.73%	95.80%	89.31%	59.17%	66.35%	74.13%	85.35%	95.59%	58.44%	97.65%	59.61%
SSTD	CP CF	0.00%	0.00%	0.00%	0.82%	50.26%	32.43%	0.00%	0.00%	8.38%	0.00%	0.80%	21.23%
SSTD	GCP LF	1.98%	0.85%	20.32%	14.78%	75.98%	35.17%	2.07%	6.45%	2.83%	20.58%	1.69%	31.07%
SSTD	GCP LF ONPK	2.96%	0.92%	21.16%	19.91%	78.28%	40.07%	4.95%	9.53%	28.83%	23.01%	2.55%	37.37%
SSTD	GCP LF OFFPK	1.82%	0.85%	20.08%	12.91%	75.33%	35.20%	2.36%	5.44%	2.89%	19.83%	1.50%	30.86%
SSTD	CP LF	0.00%	0.00%	0.00%	1618.80%	89.43%	71.96%	0.00%	0.00%	32.29%	0.00%	206.07%	87.23%
SSTD	REL PREC:												
SSTD	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	SAMPLE SIZE:												
SSTD	GCPSZ	8	8	8	8	8	8	8	8	8	8	8	8
SSTD	GCPSZ ONPK	8	8	8	8	8	8	8	8	8	8	8	8
SSTD	GCPSZ OFFPK	8	8	8	8	8	8	8	8	8	8	8	8
SSTD	CP SZ	8	8	8	8	8	8	8	8	8	8	8	8

Note: The SSTD rate class includes the FPL SST-DST rate class and customers from the Gulf SBS rate class. CUSTOMERS and SALES lines reflect the total of the aggregated rate schedules.

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SSTTST	SST-1 Transmission Standby	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
SSTTST	MONTH	11	11	11	11	11	11	11	11	11	11	11	11
SSTTST	CUSTOMERS	2452166	3303240	6341533	5245614	8164105	10606868	8250095	9900999	8192152	3994340	7039525	4243459
SSTTST	SALES	11	11	11	11	11	11	11	11	11	11	11	11
SSTTST	KW												
SSTTST	N	11	11	11	11	11	11	11	11	11	11	11	11
SSTTST	RLR ENERGY:												
SSTTST	KWH	2807678	2707796	7706096	6785662	10869998	8984168	9110380	10508949	5591668	5440258	5465520	5232702
SSTTST	KWH ONPK	443166	430734	1109631	1336639	2328989	2040828	2059503	3005776	1081712	587617	1173794	861798
SSTTST	KWH OFFPK	2364512	2277062	6596466	5449023	8541009	6943341	7050877	7503173	4509956	4852641	4291726	4370904
SSTTST	KWH ONPK%	15.78%	15.91%	14.40%	19.70%	21.43%	22.72%	22.61%	28.60%	19.35%	10.80%	21.48%	16.47%
SSTTST	KWH OFFPK%	84.22%	84.09%	85.60%	80.30%	78.57%	77.28%	77.39%	71.40%	80.65%	89.20%	78.52%	83.53%
SSTTST	DEMAND (KW):												
SSTTST	NCP	82393	48318	81676	98246	77273	80489	61870	58601	44324	85687	81604	58081
SSTTST	NCP ONPK	63514	34153	37680	62494	40432	64530	60736	48645	42065	57133	49422	43734
SSTTST	NCP OFFPK	76147	48318	81537	93842	77221	71197	58724	58233	42959	83753	81173	57903
SSTTST	GCP DATE	Thu, Jan 3	Sun, Feb 10	Sun, Mar 10	Tue, Apr 2	Sat, May 25	Tue, Jun 4	Sat, Jul 6	Mon, Aug 12	Fri, Sep 6	Sat, Oct 12	Mon, Nov 18	Thu, Dec 19
SSTTST	GCP TIME	18:00	6:00	9:00	2:00	22:00	16:00	5:00	8:00	9:00	23:00	16:00	18:00
SSTTST	GCP	29041	22721	39794	43636	51940	45841	36133	30091	22827	30454	37320	34053
SSTTST	GCP ONPK	27513	21012	35217	31777	30806	45841	26585	28729	18458	23709	21779	26427
SSTTST	GCP OFFPK	29041	22721	39794	43636	51940	40652	36133	30091	22827	30454	37320	34053
SSTTST	CP	14797	5236	33368	4595	16206	12180	7272	9220	9922	17277	22117	3383
SSTTST	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
SSTTST	NCP LF	4.58%	8.34%	12.70%	9.59%	18.91%	15.50%	19.79%	24.10%	17.52%	8.53%	9.30%	12.11%
SSTTST	NCP LF ONPK	3.96%	7.88%	17.53%	10.80%	29.09%	17.57%	17.13%	31.21%	14.29%	4.97%	14.84%	11.73%
SSTTST	NCP LF OFFPK	5.47%	9.20%	14.07%	11.12%	20.26%	18.06%	21.99%	23.60%	19.44%	10.79%	9.44%	13.11%
SSTTST	GCP CF	35.25%	47.02%	48.72%	44.41%	67.22%	56.95%	58.40%	51.35%	51.50%	35.54%	45.73%	58.63%
SSTTST	CP CF	17.96%	10.84%	40.85%	4.68%	20.97%	15.13%	11.75%	15.73%	22.38%	20.16%	27.10%	5.82%
SSTTST	GCP LF	12.99%	17.73%	26.06%	21.60%	28.13%	27.22%	33.89%	46.94%	34.02%	24.01%	20.34%	20.65%
SSTTST	GCP LF ONPK	9.15%	12.81%	18.75%	21.24%	38.18%	24.73%	39.12%	52.84%	32.56%	11.97%	33.68%	19.41%
SSTTST	GCP LF OFFPK	14.33%	19.57%	28.83%	23.92%	30.12%	31.63%	35.74%	45.67%	36.59%	29.67%	20.54%	22.28%
SSTTST	CP LF	25.50%	76.95%	31.08%	205.10%	90.15%	102.45%	168.38%	153.20%	78.27%	42.32%	34.32%	207.92%
SSTTST	REL PREC:												
SSTTST	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	SAMPLE SIZE:												
SSTTST	GCPSZ	11	11	11	11	11	11	11	11	11	11	11	11
SSTTST	GCPSZ ONPK	11	11	11	11	11	11	11	11	11	11	11	11
SSTTST	GCPSZ OFFPK	11	11	11	11	11	11	11	11	11	11	11	11
SSTTST	CP SZ	11	11	11	11	11	11	11	11	11	11	11	11

Note: The SSTST rate class includes the FPL SST-TST rate class and customers from the Gulf SBS rate class. CUSTOMERS and SALES lines reflect the total of the aggregated rate schedules.

FPL (Consolidated) 2019 Load Research Study

TGSLD2	Total GSLD(T)-2 General Service Large Demand 2 including TOU (2000+ KW)												
TGSLD2	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
TGSLD2	CUSTOMERS	184	184	184	183	185	184	189	190	191	191	189	188
TGSLD2	SALES	275964317	249144181	271427245	278604810	293387831	310529209	330958165	331597126	338565480	323434210	298429049	280416161
TGSLD2	KW												
TGSLD2	N	184	184	184	183	185	184	189	190	191	191	189	188
TGSLD2	RLR ENERGY:												
TGSLD2	KWH	275977923	250199480	271427245	278642502	293403821	310556365	331000288	331609547	338569098	323496808	298449505	272121222
TGSLD2	KWH ONPK	67135633	60777230	62585290	82870970	84737275	84265596	94709088	94129837	91976654	95994764	67802661	61811170
TGSLD2	KWH OFFPK	208842290	189422249	208841955	195771532	208666546	226290769	236291199	237479710	246592444	227502044	230646844	210310051
TGSLD2	KWH ONPK%	24.33%	24.29%	23.06%	29.74%	28.88%	27.13%	28.61%	28.39%	27.17%	29.67%	22.72%	22.71%
TGSLD2	KWH OFFPK%	75.67%	75.71%	76.94%	70.26%	71.12%	72.87%	71.39%	71.61%	72.83%	70.33%	77.28%	77.29%
TGSLD2	DEMAND (KW):												
TGSLD2	NCP	587670	562606	559205	582287	581560	622941	634519	639442	678811	627257	653309	588565
TGSLD2	NCP ONPK	527141	498081	494252	531753	532458	576165	591618	595276	630379	579254	578355	520229
TGSLD2	NCP OFFPK	583919	558379	556924	574275	572960	612053	625805	632811	668577	617977	648103	585408
TGSLD2	GCP DATE	Thu, Jan 3	Thu, Feb 21	Mon, Mar 11	Thu, Apr 18	Thu, May 30	Tue, Jun 25	Wed, Jul 17	Tue, Aug 27	Mon, Sep 9	Wed, Oct 2	Thu, Nov 7	Tue, Dec 10
TGSLD2	GCP TIME	15:00	15:00	14:00	11:00	12:00	15:00	15:00	11:00	11:00	11:00	14:00	14:00
TGSLD2	GCP	468594	453312	458784	474181	478573	518637	521583	524627	566522	521889	537902	488124
TGSLD2	GCP ONPK	447388	427793	422288	463439	472545	518637	521583	519372	561404	507164	492460	457241
TGSLD2	GCP OFFPK	468594	453312	458784	474181	478573	517379	518927	524627	566522	521889	537902	488124
TGSLD2	CP	450804	446433	431340	452700	457293	510400	499496	504011	557041	490129	536643	472317
TGSLD2	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
TGSLD2	NCP LF	63.12%	65.90%	65.24%	66.45%	67.81%	69.23%	70.11%	69.70%	69.27%	69.31%	63.44%	64.04%
TGSLD2	NCP LF ONPK	70.36%	74.44%	73.81%	72.77%	74.06%	74.86%	75.19%	74.87%	74.59%	75.05%	71.67%	72.45%
TGSLD2	NCP LF OFFPK	63.52%	66.40%	65.51%	67.38%	68.82%	70.47%	71.08%	70.43%	70.33%	70.35%	63.95%	64.38%
TGSLD2	GCP CF	79.74%	80.57%	82.04%	81.43%	82.29%	83.26%	82.20%	82.04%	83.46%	83.20%	82.34%	82.93%
TGSLD2	CP CF	76.71%	79.35%	77.13%	77.75%	78.63%	81.93%	78.72%	78.82%	82.06%	78.14%	82.14%	80.25%
TGSLD2	GCP LF	79.16%	82.13%	79.52%	81.62%	82.40%	83.17%	85.30%	84.96%	83.00%	83.31%	77.06%	74.93%
TGSLD2	GCP LF ONPK	85.26%	88.79%	88.22%	90.31%	90.57%	90.26%	91.71%	91.53%	91.02%	91.44%	86.05%	80.47%
TGSLD2	GCP LF OFFPK	78.46%	81.61%	79.03%	79.09%	79.86%	81.00%	83.40%	82.91%	80.61%	81.18%	76.57%	74.80%
TGSLD2	CP LF	82.28%	83.40%	84.58%	85.49%	86.24%	84.51%	89.07%	88.43%	84.42%	88.71%	77.24%	77.44%
TGSLD2	REL PREC:												
TGSLD2	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD2	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD2	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD2	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD2	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD2	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD2	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD2	SAMPLE SIZE:												
TGSLD2	GCPSZ	31	31	31	31	31	32	32	32	32	32	32	31
TGSLD2	GCPSZ ONPK	31	31	31	31	31	32	32	32	32	32	32	31
TGSLD2	GCPSZ OFFPK	31	31	31	31	31	32	32	32	32	32	32	31
TGSLD2	CPSZ	31	31	31	31	31	32	32	32	32	32	32	31
TGSLD2	STD DEV OF R												
TGSLD2	SDR GCP	878.394	599.008	590.336	800.974	701.193	669.495	597.126	652.953	692.298	626.822	745.557	709.825
TGSLD2	SDR GCP ONPK	604.864	416.914	890.367	648.045	670.789	668.788	732.853	682.094	687.932	582.176	521.726	654.07
TGSLD2	SDR GCP OFFPK	878.394	599.008	590.336	800.974	701.193	669.495	597.126	652.953	692.298	626.822	745.557	709.825
TGSLD2	SDR CP	837.447	934.64	539.558	583.242	694.579	794.431	713.171	735.547	831.981	924.983	734.872	710.737

Note: The TGSLD2 rate class includes the FPL GSLD(T)-2 rate class and customers from the Gulf CSA, LP, LPT and RTP rate schedules. CUSTOMERS and SALES lines reflect the total of the aggregated rate schedules.

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TGSLD3	Total GSLD(T)-3 General Service Large Demand 3 including TOU (2000+ KW)	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
TGSLD3	MONTH	18	18	18	18	18	18	18	18	18	18	18	18
TGSLD3	CUSTOMERS	85275120	82176581	75942929	85777474	92385911	102744442	100851429	101746178	94624928	93677316	75686337	72355191
TGSLD3	SALES	18	18	18	18	18	18	18	18	18	18	18	18
TGSLD3	KW	18	18	18	18	18	18	18	18	18	18	18	18
TGSLD3	N	18	18	18	18	18	18	18	18	18	18	18	18
TGSLD3	RLR ENERGY:												
TGSLD3	KWH	85338016	82176581	75942929	85777474	92397449	102754898	100851429	101746178	94624928	93761905	75719148	72355191
TGSLD3	KWH ONPK	20680442	19785039	17507158	24566967	25206059	27436525	28126061	28029234	25375882	27117676	17531306	16927859
TGSLD3	KWH OFFPK	64657574	62391542	58435771	61210507	67191390	75318373	72725368	73716944	69249046	66644229	58187842	55427332
TGSLD3	KWH ONPK%	24.23%	24.08%	23.05%	28.64%	27.28%	26.70%	27.89%	27.55%	26.82%	28.92%	23.15%	23.40%
TGSLD3	KWH OFFPK%	75.77%	75.92%	76.95%	71.36%	72.72%	73.30%	72.11%	72.45%	73.18%	71.08%	76.85%	76.60%
TGSLD3	DEMAND (KW):												
TGSLD3	NCP	180666	190858	170340	174615	186698	211878	202212	202740	201681	194939	173558	166782
TGSLD3	NCP ONPK	326052	341843	302958	311019	333654	378903	370557	368301	362694	352284	308411	293637
TGSLD3	NCP OFFPK	209535	220849	199257	203088	216444	241366	228374	227724	225086	217464	194396	196118
TGSLD3	GCP DATE	Thu, Jan 31	Sun, Feb 24	Mon, Mar 11	Thu, Apr 18	Mon, May 20	Wed, Jun 5	Tue, Jul 2	Thu, Aug 8	Thu, Sep 5	Wed, Oct 30	Thu, Nov 7	Wed, Dec 4
TGSLD3	GCP TIME	9:00	17:00	9:00	14:00	14:00	10:00	13:00	13:00	17:00	14:00	18:00	7:00
TGSLD3	GCP	148608	167315	150099	155518	163649	185433	181201	176623	166310	158413	150166	132897
TGSLD3	GCP ONPK	148608	154763	150099	155518	163649	184036	181201	176623	166310	158413	147838	132897
TGSLD3	GCP OFFPK	147438	167315	144115	146280	157297	185433	180611	174420	162551	156892	150166	129541
TGSLD3	CP	116937	142955	98169	127771	150902	181172	180443	145698	158587	121103	136599	113362
TGSLD3	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
TGSLD3	NCP LF	63.44%	64.07%	59.92%	68.23%	66.51%	67.35%	67.04%	67.45%	65.16%	64.59%	60.57%	58.31%
TGSLD3	NCP LF ONPK	35.15%	35.77%	33.69%	38.30%	37.22%	37.66%	36.58%	37.13%	36.24%	35.74%	34.08%	33.12%
TGSLD3	NCP LF OFFPK	54.70%	55.37%	51.23%	58.66%	57.37%	59.12%	59.36%	60.05%	58.39%	57.90%	54.08%	49.59%
TGSLD3	GCP CF	82.26%	87.66%	88.12%	89.06%	87.65%	87.52%	89.61%	87.12%	82.46%	81.26%	86.52%	79.68%
TGSLD3	CP CF	64.73%	74.90%	57.63%	73.17%	80.83%	85.51%	89.23%	71.86%	78.63%	62.12%	78.70%	67.97%
TGSLD3	GCP LF	77.18%	73.09%	68.00%	76.61%	75.89%	76.96%	74.81%	77.43%	79.02%	79.55%	70.03%	73.18%
TGSLD3	GCP LF ONPK	79.07%	79.90%	69.43%	79.78%	77.79%	82.82%	78.39%	80.15%	84.77%	82.70%	74.12%	75.82%
TGSLD3	GCP LF OFFPK	77.21%	72.83%	70.40%	80.16%	78.24%	75.22%	73.75%	77.41%	78.89%	79.10%	69.19%	74.28%
TGSLD3	CP LF	98.09%	85.54%	103.98%	93.24%	82.30%	78.77%	75.12%	93.86%	82.87%	104.06%	76.99%	85.79%
TGSLD3	REL PREC:												
TGSLD3	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	SAMPLE SIZE:												
TGSLD3	GCPSZ	11	11	11	11	11	11	11	11	11	11	11	11
TGSLD3	GCPSZ ONPK	11	11	11	11	11	11	11	11	11	11	11	11
TGSLD3	GCPSZ OFFPK	11	11	11	11	11	11	11	11	11	11	11	11
TGSLD3	CPSZ	11	11	11	11	11	11	11	11	11	11	11	11

Note: The TGSLD3 rate class includes the FPL GSLD(T)-3 rate class and customers from the Gulf CSA and RTP rate schedules. CUSTOMERS and SALES lines reflect the total of the aggregated rate schedules.

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WAUCHULA	Wholesale - City of Wauchula												
WAUCHULA	MONTH	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
WAUCHULA	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
WAUCHULA	SALES	4,920,461	4,977,005	4,394,920	4,710,716	5,230,166	6,442,143	6,347,103	6,531,516	6,602,375	6,402,740	6,187,319	4,685,104
WAUCHULA	KW												
WAUCHULA	N	1	1	1	1	1	1	1	1	1	1	1	1
WAUCHULA	RLR ENERGY:												
WAUCHULA	KWH	4976975	4394943	4710659	5230142	6442141	6347101	6531513	6602373	6402738	6187317	4676266	4601243
WAUCHULA	KWH ONPK	1343038	1121491	1141092	1833694	2210971	2035197	2199057	2148697	2071751	2226416	1104916	1143369
WAUCHULA	KWH OFFPK	3633938	3273452	3569567	3396448	4231170	4311904	4332456	4453677	4330987	3960901	3571350	3457874
WAUCHULA	KWH ONPK%	26.99%	25.52%	24.22%	35.06%	34.32%	32.06%	33.67%	32.54%	32.36%	35.98%	23.63%	24.85%
WAUCHULA	KWH OFFPK%	73.01%	74.48%	75.78%	64.94%	65.68%	67.94%	66.33%	67.46%	67.64%	64.02%	76.37%	75.15%
WAUCHULA	DEMAND (KW):												
WAUCHULA	NCP	11383	10688	9645	12111	14000	14538	14217	13560	13892	12653	11742	9945
WAUCHULA	NCP ONPK	11383	9451	9148	12111	14000	14538	14217	13560	13892	12653	9923	9227
WAUCHULA	NCP OFFPK	10225	10688	9645	10517	12723	12774	12547	12396	11996	10735	11742	9945
WAUCHULA	GCP DATE	Tue, Jan 29	Fri, Feb 22	Fri, Mar 15	Tue, Apr 30	Tue, May 28	Tue, Jun 25	Tue, Jul 16	Mon, Aug 26	Mon, Sep 9	Wed, Oct 30	Thu, Nov 7	Wed, Dec 11
WAUCHULA	GCP TIME	7:00	16:00	17:00	17:00	16:00	17:00	17:00	16:00	17:00	17:00	14:00	16:00
WAUCHULA	GCP	11383	10688	9645	12111	14000	14538	14217	13560	13892	12653	11742	9945
WAUCHULA	GCP ONPK	11383	9451	9148	12111	14000	14538	14217	13560	13892	12653	9923	9227
WAUCHULA	GCP OFFPK	10225	10688	9645	10517	12723	12774	12547	12396	11996	10735	11742	9945
WAUCHULA	CP	9105	10688	9418	12111	12938	14406	12674	11291	13741	12433	11365	9264
WAUCHULA	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
WAUCHULA	NCP LF	58.77%	61.19%	65.74%	59.98%	61.85%	60.64%	61.75%	65.44%	64.02%	65.73%	55.31%	62.19%
WAUCHULA	NCP LF ONPK	67.04%	74.16%	74.25%	76.47%	79.76%	77.77%	78.12%	80.03%	82.85%	85.01%	69.59%	73.76%
WAUCHULA	NCP LF OFFPK	62.57%	59.82%	64.37%	61.87%	60.91%	62.51%	63.24%	65.80%	66.86%	68.71%	54.31%	60.37%
WAUCHULA	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
WAUCHULA	CP CF	79.99%	100.00%	97.65%	100.00%	92.41%	99.09%	89.15%	83.27%	98.91%	98.26%	96.79%	93.15%
WAUCHULA	GCP LF	58.77%	61.19%	65.74%	59.98%	61.85%	60.64%	61.75%	65.44%	64.02%	65.73%	55.31%	62.19%
WAUCHULA	GCP LF ONPK	67.04%	74.16%	74.25%	76.47%	79.76%	77.77%	78.12%	80.03%	82.85%	85.01%	69.59%	73.76%
WAUCHULA	GCP LF OFFPK	62.57%	59.82%	64.37%	61.87%	60.91%	62.51%	63.24%	65.80%	66.86%	68.71%	54.31%	60.37%
WAUCHULA	CP LF	73.47%	61.19%	67.23%	59.98%	66.93%	61.19%	69.27%	78.60%	64.72%	66.89%	57.15%	66.76%
WAUCHULA	REL PREC:												
WAUCHULA	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	SAMPLE SIZE:												
WAUCHULA	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
WAUCHULA	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
WAUCHULA	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
WAUCHULA	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

FPL (Consolidated) 2019 Load Research Study

WINTERPARK	Wholesale - City of Winter Park	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
WINTERPARK	MONTH												
WINTERPARK	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
WINTERPARK	SALES	12,311,250	12,776,304	11,458,892	11,706,466	14,917,758	21,542,056	22,189,468	23,261,420	24,008,988	21,778,405	21,468,390	11,740,051
WINTERPARK	KW												
WINTERPARK	N	1	1	1	1	1	1	1	1	1	1	1	1
WINTERPARK	RLR ENERGY:												
WINTERPARK	KWH	12776304	11458892	11693117	14917647	21542049	22189461	23261413	24008981	21778398	21468384	11727897	11490320
WINTERPARK	KWH ONPK	3816941	3118104	2896094	6211896	8369019	7914855	8931961	8812300	7887124	8542968	3055608	3056460
WINTERPARK	KWH OFFPK	8959363	8340787	8797023	8705751	13173031	14274606	14329452	15196681	13891274	12925416	8672289	8433860
WINTERPARK	KWH ONPK%	29.88%	27.21%	24.77%	41.64%	38.85%	35.67%	38.40%	36.70%	36.22%	39.79%	26.05%	26.60%
WINTERPARK	KWH OFFPK%	70.12%	72.79%	75.23%	58.36%	61.15%	64.33%	61.60%	63.30%	63.78%	60.21%	73.95%	73.40%
WINTERPARK	DEMAND (KW):												
WINTERPARK	NCP	36254	38076	36690	51153	58391	62978	59095	59027	59372	56449	42379	29860
WINTERPARK	NCP ONPK	36254	34165	36156	51153	58391	62978	59095	59027	59372	56449	33197	28419
WINTERPARK	NCP OFFPK	34166	38076	36690	42429	52334	52288	50122	57330	52701	48095	42379	29860
WINTERPARK	GCP DATE	Tue, Jan 29	Fri, Feb 22	Mon, Mar 11	Tue, Apr 30	Tue, May 28	Tue, Jun 25	Tue, Jul 16	Fri, Aug 9	Mon, Sep 9	Tue, Oct 22	Thu, Nov 7	Tue, Dec 17
WINTERPARK	GCP TIME	8:00	16:00	18:00	17:00	17:00	17:00	17:00	16:00	17:00	17:00	15:00	16:00
WINTERPARK	GCP	36254	38076	36690	51153	58391	62978	59095	59027	59372	56449	42379	29860
WINTERPARK	GCP ONPK	36254	34165	36156	51153	58391	62978	59095	59027	59372	56449	33197	28419
WINTERPARK	GCP OFFPK	34166	38076	36690	42429	52334	52288	50122	57330	52701	48095	42379	29860
WINTERPARK	CP	28326	38076	36690	51153	56719	62411	58449	57040	58358	43998	42379	29826
WINTERPARK	PERIOD START	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019
WINTERPARK	NCP LF	47.37%	44.78%	42.89%	40.50%	49.59%	48.94%	52.91%	54.67%	50.95%	51.12%	38.44%	51.72%
WINTERPARK	NCP LF ONPK	59.82%	57.04%	47.68%	61.33%	72.39%	69.82%	76.34%	75.40%	73.80%	73.11%	57.53%	64.02%
WINTERPARK	NCP LF OFFPK	46.17%	42.78%	41.70%	39.31%	46.10%	50.56%	52.36%	48.55%	48.81%	50.05%	36.54%	49.04%
WINTERPARK	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
WINTERPARK	CP CF	78.13%	100.00%	100.00%	100.00%	97.14%	99.10%	98.91%	96.63%	98.29%	77.94%	100.00%	99.89%
WINTERPARK	GCP LF	47.37%	44.78%	42.89%	40.50%	49.59%	48.94%	52.91%	54.67%	50.95%	51.12%	38.44%	51.72%
WINTERPARK	GCP LF ONPK	59.82%	57.04%	47.68%	61.33%	72.39%	69.82%	76.34%	75.40%	73.80%	73.11%	57.53%	64.02%
WINTERPARK	GCP LF OFFPK	46.17%	42.78%	41.70%	39.31%	46.10%	50.56%	52.36%	48.55%	48.81%	50.05%	36.54%	49.04%
WINTERPARK	CP LF	60.62%	44.78%	42.84%	40.50%	51.05%	49.38%	53.49%	56.57%	51.83%	65.58%	38.44%	51.78%
WINTERPARK	REL PREC:												
WINTERPARK	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WINTERPARK	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WINTERPARK	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WINTERPARK	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WINTERPARK	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WINTERPARK	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WINTERPARK	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WINTERPARK	SAMPLE SIZE:												
WINTERPARK	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
WINTERPARK	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
WINTERPARK	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
WINTERPARK	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: Provide a schedule showing the calculation of the adjustment by rate class to the test year amount of unbilled revenue for the effect of the proposed rate increase. The calculation of test year unbilled revenue at present rates is provided in the Schedule E-5.

Type of Data Shown:
 Projected Test Year Ended: __/__/__
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__
 Proj. Subsequent Yr Ended: 12/31/23

DOCKET NO.: 20210015-EI

Witness: Tiffany C. Cohen, Jun K. Park

Line No.	(1) Rate Class	(2) Sales of Electricity (excluding unbilled) Proposed Base Revenue (000's)	(3) Unbilled Sales Base Revenues (000's) Proposed	(4) Unbilled Sales Base Revenues (000's) Present	(5) Unbilled Sales Base Revenues (000's) Adjustment col(3)-col(4)
1	CILC-1D	2,561,614	77	65	13
2	CILC-1G	113,197	3	3	1
3	CILC-1T	1,553,731	47	39	8
4	GS(T)-1	8,491,674	257	214	42
5	GSCU-1	70,295	2	2	0
6	GSD(T)-1	28,599,420	865	721	143
7	GSLD(T)-1	10,381,140	314	262	52
8	GSLD(T)-2	3,876,954	117	98	19
9	GSLD(T)-3	988,893	30	25	5
10	MET	84,984	3	2	0
11	OL-1	88,618	3	2	0
12	OS-2	9,901	0	0	0
13	RS(T)-1	65,559,619	1,982	1,654	328
14	SL-1	401,611	12	10	2
15	SL-1M	32,364	1	1	0
16	SL-2	37,681	1	1	0
17	SL-2M	17,399	1	0	0
18	SST-DST	1,410	0	0	0
19	SST-TST	66,034	2	2	0
20	TOTAL RETAIL	<u>122,936,538</u>	<u>3,716</u>	<u>3,101</u>	<u>615</u>
21	Proposed Increase in Revenue \$000's	<u>1,722,569</u>			
22	Per Unit	0.01401			
23	Unbilled Sales	<u>43,887</u>			
24	Total Unbilled	<u>\$615</u>			
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: Provide a schedule showing the calculation of the adjustment by rate class to the test year amount of unbilled revenue for the effect of the proposed rate increase. The calculation of test year unbilled revenue at present rates is provided in the Schedule E-5.

Type of Data Shown:
 Projected Test Year Ended: __/__/__
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__
 Proj. Subsequent Yr Ended: 12/31/23

DOCKET NO.: 20210015-EI

Witness: Tiffany C. Cohen, Jun K. Park

Line No.	(1) Rate Class	(2) Sales of Electricity (excluding unbilled) Proposed Base Revenue (000's)	(3) Unbilled Sales Base Revenues (000's) Proposed	(4) Unbilled Sales Base Revenues (000's) Present	(5) Unbilled Sales Base Revenues (000's) Adjustment col(3)-col(4)
1	CILC-1D	2,561,614	79	65	14
2	CILC-1G	113,197	3	3	1
3	CILC-1T	1,553,731	48	39	9
4	GS(T)-1	8,491,674	262	214	47
5	GSCU-1	70,295	2	2	0
6	GSD(T)-1	28,599,420	881	721	160
7	GSLD(T)-1	10,381,140	320	262	58
8	GSLD(T)-2	3,876,954	119	98	22
9	GSLD(T)-3	988,893	30	25	6
10	MET	84,984	3	2	0
11	OL-1	88,618	3	2	0
12	OS-2	9,901	0	0	0
13	RS(T)-1	65,559,619	2,020	1,654	366
14	SL-1	401,611	12	10	2
15	SL-1M	32,364	1	1	0
16	SL-2	37,681	1	1	0
17	SL-2M	17,399	1	0	0
18	SST-DST	1,410	0	0	0
19	SST-TST	66,034	2	2	0
20	TOTAL RETAIL	<u>122,936,538</u>	<u>3,787</u>	<u>3,101</u>	<u>686</u>
21	Proposed Increase in Revenue \$000's	<u>1,920,669</u>			
22	Per Unit	0.01562			
23	Unbilled Sales	<u>43,887</u>			
24	Total Unbilled	\$686			
25					
26					
27					
28					
29					
30					
31					
32					
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35					
36					
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39					

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: Compare jurisdictional revenue excluding service charges by rate schedule under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, the revenue and billing determinant information shall be shown separately for the transfer group and not be included under either the new or old classification.

Type of Data Shown:
 Projected Test Year Ended ___/___/___
 Prior Year Ended: ___/___/___
 Historical Test Year Ended: ___/___/___
 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) Rate	(2) Base Revenue at Present Rates (000's)	(3) Base Revenue at Proposed Rates (000's)	(4) Increase Dollars (000's) (3) - (2)	(5) Increase Percent (4)/(2)
1	CILC-1D	73,792	116,981	43,189	58.5%
2	CILC-1G	3,899	5,782	1,883	48.3%
3	CILC-1T	30,396	49,578	19,182	63.1%
4	CS-1	2,046	2,724	678	33.1%
5	CS-2	992	1,299	307	31.0%
6	CS-3				
7	CST-1	1,193	1,600	407	34.1%
8	CST-2	958	1,324	366	38.2%
9	CST-3				
10	GS-1	564,452	687,989	123,537	21.9%
11	GSCU-1	4,312	4,592	279	6.5%
12	GSD-1	1,155,468	1,544,213	388,745	33.6%
13	GSD-1EV	1,156	1,501	345	29.8%
14	GSDT-1	172,353	236,670	64,317	37.3%
15	GSLD-1	154,131	212,233	58,102	37.7%
16	GSLD-1EV	4,428	5,905	1,477	33.4%
17	GSLD-2	54,225	84,910	30,685	56.6%
18	GSLD-3	16,772	26,417	9,644	57.5%
19	GSLDT-1	158,606	228,584	69,978	44.1%
20	GSLDT-2	30,161	42,184	12,023	39.9%
21	GSLDT-3	7,589	10,361	2,773	36.5%
22	GST-1	15,666	19,187	3,521	22.5%
23	HLFT-1	34,404	46,266	11,862	34.5%
24	HLFT-2	61,173	91,393	30,220	49.4%
25	HLFT-3	38,082	51,847	13,765	36.1%
26	MET	4,068	5,187	1,119	27.5%
27	OL-1	14,268	15,120	853	6.0%
28	OS-2	1,055	1,365	311	29.5%
29	RS-1	4,741,120	5,565,211	824,090	17.4%
30	RTR-1	398	464	66	16.6%
31	SDTR-1A	36,789	47,852	11,063	30.1%
32	SDTR-1B	3,061	3,994	933	30.5%
33	SDTR-2A	54,199	72,515	18,315	33.8%
34	SDTR-2B	2,922	3,981	1,059	36.3%
35	SDTR-3A	1,279	1,694	415	32.4%
36	SDTR-3B	4,850	6,448	1,599	33.0%
37	SL-1	59,786	67,108	7,321	12.2%
38	LT-1	67,280	74,082	6,801	10.1%
39	SL-1M	1,103	1,275	172	15.6%
40	SL-2	1,884	2,248	364	19.3%
41	SL-2M	1,199	1,360	161	13.4%
42	SST-1(D)	64	74	10	15.8%
43	SST-1(T)	5,911	7,444	1,533	25.9%
44	SST-2(D)	758	189	(569)	(75.1%)
45	SST-3(D)	703	192	(511)	(72.7%)
Total		7,588,952	9,351,343	1,762,391	23.2%

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: Compare jurisdictional revenue excluding service charges by rate schedule under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, the revenue and billing determinant information shall be shown separately for the transfer group and not be included under either the new or old classification.

Type of Data Shown:
 Projected Test Year Ended: __/__/__
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__
 Proj. Subsequent Yr. Ended: 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) Rate	(2) Base Revenue at Present Rates (000's)	(3) Base Revenue at Proposed Rates (000's)	(4) Increase Dollars (000's) (3) - (2)	(5) Increase Percent (4)/(2)
1	CILC-1D	73,792	119,379	45,587	61.8%
2	CILC-1G	3,899	5,910	2,010	51.6%
3	CILC-1T	30,396	50,618	20,222	66.5%
4	CS-1	2,046	2,811	764	37.4%
5	CS-2	992	1,342	349	35.2%
6	CS-3				
7	CST-1	1,193	1,650	458	38.4%
8	CST-2	958	1,367	409	42.8%
9	CST-3				
10	GS-1	564,452	701,411	136,959	24.3%
11	GSCU-1	4,312	4,644	332	7.7%
12	GSD-1	1,155,468	1,575,664	420,197	36.4%
13	GSD-1EV	1,156	1,532	376	32.5%
14	GSDT-1	172,353	241,653	69,300	40.2%
15	GSLD-1	154,131	219,120	64,989	42.2%
16	GSLD-1EV	4,428	6,097	1,669	37.7%
17	GSLD-2	54,225	87,815	33,590	61.9%
18	GSLD-3	16,772	27,452	10,679	63.7%
19	GSLDT-1	158,606	236,199	77,593	48.9%
20	GSLDT-2	30,161	43,683	13,523	44.8%
21	GSLDT-3	7,589	10,768	3,180	41.9%
22	GST-1	15,666	19,562	3,895	24.9%
23	HLFT-1	34,404	47,199	12,795	37.2%
24	HLFT-2	61,173	94,336	33,163	54.2%
25	HLFT-3	38,082	53,639	15,558	40.9%
26	MET	4,068	5,264	1,196	29.4%
27	OL-1	14,268	15,106	838	5.9%
28	OS-2	1,055	1,387	332	31.5%
29	RS-1	4,741,120	5,679,454	938,334	19.8%
30	RTR-1	398	473	75	18.9%
31	SDTR-1A	36,789	48,826	12,037	32.7%
32	SDTR-1B	3,061	4,076	1,015	33.2%
33	SDTR-2A	54,199	74,871	20,672	38.1%
34	SDTR-2B	2,922	4,109	1,187	40.6%
35	SDTR-3A	1,279	1,752	473	37.0%
36	SDTR-3B	4,850	6,668	1,819	37.5%
37	SL-1	59,786	67,077	7,290	12.2%
38	LT-1	67,280	74,082	6,801	10.1%
39	SL-1M	1,103	1,290	187	16.9%
40	SL-2	1,884	2,282	398	21.1%
41	SL-2M	1,199	1,356	157	13.1%
42	SST-1(D)	64	73	9	14.5%
43	SST-1(T)	5,911	7,444	1,533	25.9%
44	SST-2(D)	758	187	(571)	(75.4%)
45	SST-3(D)	703	189	(513)	(73.0%)
Total		7,588,952	9,549,819	1,960,867	25.8%

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: Provide a schedule of revenues from all service charge (initial connection, etc.) under present and proposed rate

Type of Data Shown
 Projected Test Year Ended / /
 Prior Year Ended / /
 Historical Test Year Ended / /
 Proj. Subsequent Yr Ended 12/31/23

DOCKET NO.: 20210015-EI

Witness: Christopher Chapel, Tiffany Coher

Line No.	(1) Type of Service Charge	(2) Number of Transactions	(3) Present Charge	(4) Proposed Charge	(5) Revenues at Present Charges	(6) Revenues at Proposed Charges	(7) Increase		(8) Percent
							Dollars	Percent	
1	Initial Service	FPL	85,206	\$25.00	\$13.00	\$2,130,150	\$1,107,678	(\$1,022,472)	-48%
2	Connect / Disconnect	Gulf Power- Residential	5,529	\$27.00	\$13.00	\$149,283	\$71,877	(\$77,406)	-52%
3	New Premise	Gulf Power- Commercial	745	\$50.00	\$13.00	\$37,250	\$9,685	(\$27,565)	-74%
4		Combined	91,480						
5									
6									
7	Service Connect /	FPL	1,159,407	\$12.00	\$9.00	\$13,912,884	\$10,434,663	(\$3,478,221)	-25%
8	Disconnect Existing	Gulf Power- Residential	95,788	\$27.00	\$9.00	\$2,586,276	\$862,092	(\$1,724,184)	-67%
9	Premise	Gulf Power- Commercial	4,678	\$50.00	\$9.00	\$233,900	\$42,102	(\$191,798)	-82%
10		Combined	1,259,873						
11									
12									
13	Field Collection	FPL - Present	24,485	\$48.00	N/A	\$1,175,280	N/A	(\$1,175,280)	N/A
14	Field Visit ⁽¹⁾	FPL - Proposed	54,545	N/A	\$26.00	N/A	\$1,418,170	\$1,418,170	N/A
15	Field Visit	Gulf Power	12,390	\$30.00	\$26.00	\$371,700	\$322,140	(\$49,560)	-13%
16		Combined	66,935						
17									
18									
19	Reconnect for	FPL	1,117,761	\$13.00	\$5.00	\$14,530,893	\$5,588,805	(\$8,942,088)	-62%
20	Non-Payment	Gulf Power- Normal Hours	32,792	\$60.00	\$5.00	\$1,967,520	\$163,960	(\$1,803,560)	-92%
21		Gulf Power- After Hours	1,389	\$80.00	\$5.00	\$111,120	\$6,945	(\$104,175)	-94%
22		Gulf Power- Inaccessible Meter	76	\$100.00	\$5.00	\$7,600	\$380	(\$7,220)	-95%
23		Combined	1,152,018						
24									
25									
26	Late Payment ⁽²⁾⁽³⁾	FPL	N/A	Greater of \$5 or 1.5% applied to any past due unpaid balance of all accounts	Greater of \$5 or 1.5% applied to any past due unpaid balance of all accounts	\$62,671,716	\$62,671,716	\$0	0%
27									
28		Gulf Power	N/A	N/A	Greater of \$5 or 1.5% applied to any past due unpaid balance of all accounts	\$0	\$5,876,829	\$5,876,829	N/A
29									
30									
31									
32									
33									
34									
35	Return Payment ⁽²⁾⁽⁴⁾	FPL	N/A	\$25 if < or = \$50 \$30 if > \$50 < or = \$300 \$40 if > \$300 < or = \$800 5% if > \$800	\$25 if < or = \$50 \$30 if > \$50 < or = \$300 \$40 if > \$300 < or = \$800 5% if > \$800	\$11,080,244	\$11,080,244	\$0	0%
36									
37									
38									
39									
40		Gulf Power	N/A	\$25 if < or = \$50 \$30 if > \$50 < or = \$300 \$40 if > \$300 < or = \$800 5% if > \$800	\$25 if < or = \$50 \$30 if > \$50 < or = \$300 \$40 if > \$300 < or = \$800 5% if > \$800	\$320,568	\$329,297	\$8,729	3%
41									
42									
43									
44									
45									
46	Unauthorized Use of Energy ⁽²⁾⁽⁵⁾	FPL	N/A	Reimbursement of all extra expenses	Reimbursement of all extra expenses	\$458,277	\$458,277	\$0	0%
47									
48		Gulf Power	N/A	Reimbursement of all extra expenses no less than the sum of \$75.00	Reimbursement of all extra expenses	\$31,720	\$31,720	\$0	0%
49									
50									
51									
52									
53									
54	Meter Tampering Charge (non-demand)	FPL	1,373	\$200.00	\$500.00	\$274,600	\$686,500	\$411,900	150%
55									
56		Gulf Power	244	\$0.00	\$500.00	\$0	\$122,000	\$122,000	N/A
57									
58									
59	Meter Tampering Charge (demand)	FPL	7	\$1,000.00	\$2,500.00	\$7,000	\$17,500	\$10,500	150%
60									
61		Gulf Power	2	\$0.00	\$2,500.00	\$0	\$5,000	\$5,000	N/A
62									
63									
64	Miscellaneous Service Revenue - Other	FPL	N/A ⁽²⁾	N/A ⁽²⁾	N/A ⁽²⁾	(\$1,725,762)	(\$1,637,590)	\$88,172	-5%
65	Reimbursements ⁽²⁾⁽⁶⁾	Gulf Power	N/A ⁽²⁾	N/A ⁽²⁾	N/A ⁽²⁾	(\$60,922)	(\$167,000)	(\$106,078)	174%
66									
67									
68									
69									
70									
71									
72									
73									
74									
75									
76									
77									
78									
79									
						\$110,271,297	\$99,502,990	(\$10,768,308)	-10%

(1) FPL is proposing to replace the existing Field Collections service charge with a new Field Visit service charge. Present values reflect the Field Collections service charge and proposed values represent the new Field Visit service charge.
(2) There is not a unique fixed charge for this service charge, so the resulting revenue is not the result of multiplying the number of transactions times the current or proposed charge for the service, as is the case for other services.
(3) Proposed late payment charges were calculated by forecasting the number of transactions that are expected to be late and factoring in whether the \$5 minimum would apply based on historical data.
(4) Proposed return payment charges are in accordance with section 68.065, Florida Statutes. These charges were calculated by multiplying the forecasted number of transactions for each tier, based on historical data, by the applicable rate. In cases where the return payment was greater than \$800, a percentage of revenue was utilized to calculate the charge.
(5) Unauthorized use of energy charges were based on forecasted theft cases.
(6) Miscellaneous service revenues - other reimbursements includes a change in revenue due to proposed changes in rates for temporary construction. Proposed revenues were calculated by applying temporary construction underground and overhead ratios to forecasted new service accounts to calculate the number of estimated transactions. These transaction numbers were then multiplied by the estimated cost to install underground and overhead lines.
Note: Totals may not add due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION:

By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended __/__/__
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__
 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

LINE NO.	(1)	(2)	(3)	(4)	(5)	(6)
1						
2						
3	Page		Page		Page	
4	No.	Rate Schedule	No.	Rate Schedule	No.	Rate Schedule
5						
6	1	Index Page	76	CS-3		
7	2	CILC-1D	77	CST-3		
8	3	CILC-1G	78	MET		
9	4	CILC-1T	79	OL-1		
10	5	GS-1	80	OS-2		
11	11	FLAT GS	83	RS-1		
12	12	GST-1	87	RTR-1		
13	15	GSCU-1	88	FLAT RS		
14	16	GSD-1	89	SL-1		
15	24	GSD-1EV	90	LT-1		
16	25	GSDT-1	93	OS I/II		
17	30	HLFT (21 to 499 kW)	94	SL-1M		
18	35	SDTR- A for GSD	95	SL-2		
19	36	SDTR- B for GSDT-1	98	SL-2M		
20	37	GSLD-1	99	SST-1 (D1)		
21	41	GSLD-1EV	100	SST-1 (D2)		
22	42	GSLDT-1	104	SST-1 (D3)		
23	46	CS-1	108	ISST-1 (D)		
24	47	CST-1	109	SST-1(T)		
25	48	HLFT (500 - 1,999 kW)	113	ISST-1 (T)		
26	52	SDTR- A for GSLD-1				
27	53	SDTR- B for GSLD-1				
28	54	GSLD-2				
29	60	GSLDT-2				
30	61	CS-2				
31	62	CST-2				
32	63	HLFT (2,000 kW and greater)				
33	67	SDTR- A for GSLD-2				
34	68	SDTR- B for GSLDT-2				
35	69	GSLD-3				
36	73	GSLDT-3				
37						

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

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 Projected Test Year Ended __/__/__
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__
 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(5) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	54 - CILC-1D - Commercial/Industrial Load Control (Distribution)							
2								
3	Customer Charge	3,084	\$ 264.00	\$ 814,176	3,084	\$ 419.01	\$ 1,292,227	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	675,333,144	\$ 0.01060	\$ 7,158,531	675,333,144	\$ 0.01683	\$ 11,365,857	
7	Off-Peak	1,886,280,491	\$ 0.01060	\$ 19,994,573	1,886,280,491	\$ 0.01683	\$ 31,746,101	
8								
9	Demand Charge							
10	Max Demand	5,849,854	\$ 4.44	\$ 25,973,352	5,849,854	\$ 7.05	\$ 41,241,471	
11	Load Control On-Peak	4,219,663	\$ 3.17	\$ 13,376,332	4,219,663	\$ 5.03	\$ 21,224,905	
12	Firm On-Peak	580,651	\$ 11.50	\$ 6,677,487	580,651	\$ 18.25	\$ 10,596,881	
13								
14	Transformation Credit	1,350,309	\$ (0.15)	\$ (202,546)	1,350,309	\$ (0.36)	\$ (486,111)	
15								
16	Total			<u>73,791,904</u>			<u>116,981,329</u>	58.53%
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended __/__/__
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__
 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(5) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	56 - CILC-1G - Commercial/Industrial Load Control							
2								
3	Customer Charge	780	\$ 158.62	\$ 123,724	780	\$ 235.26	\$ 183,503	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	30,416,796	\$ 0.01575	\$ 479,065	30,416,796	\$ 0.02337	\$ 710,841	
7	Off-Peak	82,780,062	\$ 0.01575	\$ 1,303,786	82,780,062	\$ 0.02337	\$ 1,934,570	
8								
9	Demand Charge							
10	Max Demand	290,276	\$ 4.23	\$ 1,227,867	290,276	\$ 6.27	\$ 1,820,031	
11	Load Control On-Peak	216,187	\$ 2.78	\$ 601,000	216,187	\$ 4.12	\$ 890,690	
12	Firm On-Peak	15,573	\$ 10.57	\$ 164,607	15,573	\$ 15.68	\$ 244,185	
13								
14	Transformation Credit	5,901	\$ (0.15)	\$ (885)	5,901	\$ (0.36)	\$ (2,124)	
15								
16	Total			<u>\$ 3,899,163</u>			<u>\$ 5,781,694</u>	48.28%
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FLORIDA PUBLIC SERVICE COMMISSION
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EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

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 Proj. Subsequent Yr. Ended 12/31/23
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Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	55 - CILC-1T - Commercial/Industrial Load Control (Transmission)							
2								
3	Customer Charge	204	\$ 2,341.40	\$ 477,646	204	\$ 3,818.44	\$ 778,962	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	389,806,488	\$ 0.00983	\$ 3,831,798	389,806,488	\$ 0.01603	\$ 6,248,598	
7	Off-Peak	1,163,924,426	\$ 0.00983	\$ 11,441,377	1,163,924,426	\$ 0.01603	\$ 18,657,709	
8								
9	Demand Charge							
10	Load Control On-Peak	2,175,431	\$ 3.37	\$ 7,331,202	2,175,431	\$ 5.50	\$ 11,964,871	
11	Firm On-Peak	594,604	\$ 12.30	\$ 7,313,629	594,604	\$ 20.06	\$ 11,927,756	
12								
13	Total			<u>\$ 30,395,652</u>			<u>\$ 49,577,895</u>	63.11%
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended __/__/__
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__
 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(3) Proposed Revenue Calculation			(8) Percent Increase
		(4) UNITS	(5) CHARGE/UNIT	(6) \$ REVENUE	(7) UNITS	(8) CHARGE/UNIT	(9) \$ REVENUE	
1	68 - GS-1 - General Service (0 - 24 kw)							
2								
3	Customer Charge	5,937,891	\$ 10.61	\$ 63,001,024	5,937,891	\$ 12.98	\$ 77,073,825	
4								
5	Non-Fuel Energy	7,859,530,609	\$ 0.06009	\$ 472,279,194	7,859,530,609	\$ 0.07354	\$ 577,989,881	
6								
7	Customer Charge							
8	NSMR - Enrollment Fee	20	\$ 89.00	\$ 1,780	10	\$ 89.00	\$ 890	
9	NSMR - Monthly Surcharge	3,819	\$ 13.00	\$ 49,641	1,872	\$ 13.00	\$ 24,336	
10								
11	Customer Non Metered	8,289	\$ 5.31	\$ 44,015	8,289	\$ 6.50	\$ 53,879	
12								
13	Total			<u>\$ 535,375,653</u>			<u>\$ 655,142,811</u>	22.37%
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended: __/__/__
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__
 Proj. Subsequent Yr. Ended: 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf GS - General Service migrating to FPL 68 - GS-1 - General Service (0 - 24 kw)							
2								
3	Base	412,721	\$ 25.25	\$ 10,421,205				
4								
5	Non-Fuel Energy	318,072,386	\$ 0.05086	\$ 16,177,162				
6								
7	Customer Charge				412,721	\$ 12.98	\$ 5,357,119	
8								
9	Non-Fuel Energy				318,072,386	\$ 0.07354	\$ 23,391,043	
10								
11	Customer Charge							
12	NSMR - Enrollment Fee				-	\$ 89.00	\$ -	
13	NSMR - Monthly Surcharge					\$ 13.00	\$ -	
14								
15	Customer Non Metered				-	\$ 6.50	\$ -	
16								
17	Total			<u>\$ 26,598,367</u>			<u>\$ 28,748,162</u>	8.08%
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

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 Projected Test Year Ended __/__/__
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__
 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(3) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf GSDT - General Service - Demand - Time-of-Use migrating to FPL 68 - GS-1 - General Service (0 - 24 kw)							
2								
3	Base	17	\$ 46.92	\$ 774				
4								
5	Non-Fuel Energy							
6	On-Peak	15,005	\$ 0.01800	\$ 270				
7	Off-Peak	36,411	\$ 0.01800	\$ 655				
8								
9	Demand							
10	Demand - On-Peak	1,088	\$ 3.77	\$ 4,101				
11	Max Demand	1,306	\$ 3.35	\$ 4,377				
12								
13	Customer Charge				17	\$ 12.98	\$ 214	
14								
15	Non-Fuel Energy				51,416	\$ 0.07354	\$ 3,781	
16								
17	Customer Charge							
18	NSMR - Enrollment Fee				-	\$ 89.00	\$ -	
19	NSMR - Monthly Surcharge				-	\$ 13.00	\$ -	
20								
21	Customer Non Metered				-	\$ 6.50	\$ -	
22								
23	Total			<u>\$ 10,178</u>			<u>\$ 3,995</u>	(60.74%)
24								
25								
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended: __/__/__
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__
 Proj. Subsequent Yr. Ended: 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf OS I/II - Street, Roadway, and General Area Lighting migrating to FPL 68 - GS-1 - General Service (0 - 24 kw)							
2								
3	Customer Charge	9,408						
4								
5	Non-Fuel Energy	2,651,592	\$ 0.02517	\$ 66,741				
6								
7	Customer Charge				-	\$ 12.98	\$ -	
8								
9	Non-Fuel Energy				2,651,592	\$ 0.07354	\$ 194,998	
10								
11	Customer Charge							
12	NSMR - Enrollment Fee				-	\$ 89.00	\$ -	
13	NSMR - Monthly Surcharge				-	\$ 13.00	\$ -	
14								
15	Customer Non Metered				9,408	\$ 6.50	\$ 61,152	
16								
17	Total			<u>\$ 66,741</u>			<u>\$ 256,150</u>	283.80%
18								
19								
20								
21								
22								
23								
24								
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29								
30								
31								
32								
33								
34	For detail data on this lighting tariff, please refer to MFR E-13d.							
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended __/__/__
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__
 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf OS III - Other Outdoor Service migrating to FPL 68 - GS-1 - General Service (0 - 24 kw)							
2								
3	Customer Charge	38,426						
4								
5	Non-Fuel Energy	45,453,504	\$ 0.04744	\$ 2,156,314				
6								
7	Customer Charge				180	\$ 12.98	\$ 2,336	
8								
9	Non-Fuel Energy				45,453,504	\$ 0.07354	\$ 3,342,651	
10								
11	Customer Charge							
12	NSMR - Enrollment Fee				-	\$ 89.00	\$ -	
13	NSMR - Monthly Surcharge				-	\$ 13.00	\$ -	
14								
15	Customer Non Metered				38,246	\$ 6.50	\$ 248,596	
16								
17	Total			<u>\$ 2,156,314</u>			<u>\$ 3,593,583</u>	66.65%
18								
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34	For detail data on this lighting tariff, please refer to MFR E-13d.							
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended __/__/__
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 Historical Test Year Ended: __/__/__
 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Revenue Calculation for General Service							
2								
3	FPL General Service			\$ 535,375,653			\$ 655,142,811	
4	Gulf General Service to General Service			\$ 26,598,367			\$ 28,748,162	
5	Gulf GSDT to General Service			\$ 10,178			\$ 3,995	
6	Gulf OS I/II to General Service			\$ 66,741			\$ 256,150	
7	Gulf OS III to General Service			\$ 2,156,314			\$ 3,593,583	
8				<u>\$ 564,207,252</u>			<u>\$ 687,744,701</u>	21.90%
9								
10								
11								
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

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 Projected Test Year Ended __/__/__
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__
 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	FLAT-GS - Commercial Fixed Rate							
2								
3	Base	2,976		\$ -	2,976		\$ -	
4								
5	Non-Fuel Energy	3,172,263		\$ -	3,172,263		\$ -	
6								
7	Total			<u>\$ 244,543</u>			<u>\$ 244,543</u>	0.00%
8								
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended ___/___/___
 Prior Year Ended:___/___/___
 Historical Test Year Ended:___/___/___
 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	69 - GST-1 - General Service Time of Use (0 - 24 kw)							
2								
3	Customer Charge	60,531	\$ 10.61	\$ 642,234	60,531	\$ 12.98	\$ 785,692	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	68,965,346	\$ 0.11096	\$ 7,652,395	68,965,346	\$ 0.13615	\$ 9,389,632	
7	Off-Peak	193,728,657	\$ 0.03800	\$ 7,361,689	193,728,657	\$ 0.04650	\$ 9,008,383	
8								
9	Total			<u>\$ 15,656,318</u>			<u>\$ 19,183,707</u>	22.53%
10								
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

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 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf GSDT - General Service - Demand - Time-of-Use migrating to FPL 69 - GST-1 - General Service Time of Use (0 - 24 kw)							
2								
3	Base	17	\$ 46.92	\$ 774				
4								
5	Non-Fuel Energy Charge							
6	On-Peak	13,481	\$ 0.01800	\$ 243				
7	Off-Peak	34,313	\$ 0.01800	\$ 618				
8								
9	Demand Charge							
10	Demand - On-Peak	1,088	\$ 3.77	\$ 4,101				
11	Max Demand	1,306	\$ 3.35	\$ 4,377				
12								
13	Customer Charge				17	\$ 12.98	\$ 214	
14								
15	Non-Fuel Energy Charge							
16	On-Peak				13,481	\$ 0.13615	\$ 1,835	
17	Off-Peak				34,313	\$ 0.04650	\$ 1,596	
18								
19	Total			<u>\$ 10,112</u>			<u>\$ 3,645</u>	(63.95%)
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

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 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__
 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(3) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Revenue Calculation for General Service Time of Use							
2								
3	FPL General Service Time of Use			\$ 15,656,318			\$ 19,183,707	
4	Gulf General Service - Demand - Time-of-Use to FPL General Service Time of Use			\$ 10,112			\$ 3,645	
5				<u>\$ 15,666,430</u>			<u>\$ 19,187,352</u>	22.47%
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FLORIDA PUBLIC SERVICE COMMISSION
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DOCKET NO.: 20210015-EI

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 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(3) Proposed Revenue Calculation			(8) Percent Increase
		(4) UNITS	(5) CHARGE/UNIT	(6) \$ REVENUE	(7) UNITS	(8) CHARGE/UNIT	(9) \$ REVENUE	
1	168 - GSCU-1 - General Service Constant Usage							
2								
3	Customer Charge	113,928	\$ 14.85	\$ 1,691,831	113,928	\$ 15.81	\$ 1,801,202	
4								
5	Non-Fuel Energy	70,294,954	\$ 0.03728	\$ 2,620,596	70,294,954	\$ 0.03970	\$ 2,790,710	
6								
7	Total			<u>\$ 4,312,427</u>			<u>\$ 4,591,911</u>	6.48%
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

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 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(5) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	72 - GSD-1 - General Service Demand (25 - 499 kw)							
2								
3	Customer Charge	860,340	\$ 26.48	\$ 22,781,803	860,340	\$ 34.38	\$ 29,578,489	
4								
5	Non-Fuel Energy	20,140,807,543	\$ 0.02221	\$ 447,327,336	20,140,807,543	\$ 0.02885	\$ 581,062,298	
6								
7	Demand	57,216,721	\$ 9.97	\$ 570,450,708	57,216,721	\$ 12.94	\$ 740,384,370	
8								
9	Customer Charge							
10	NSMR - Enrollment Fee	11	\$ 89.00	\$ 979	2	\$ 89.00	\$ 178	
11	NSMR - Monthly Surcharge	283	\$ 13.00	\$ 3,675	328	\$ 13.00	\$ 4,264	
12								
13	Transformation Credit	98,470	\$ (0.15)	\$ (14,771)	98,470	\$ (0.36)	\$ (35,449)	
14								
15	Subtotal			<u>\$ 1,040,549,730</u>			<u>\$ 1,350,994,149</u>	
16								
17	CDR Adder	214	\$ 132.44	\$ 28,342	214	\$ 171.93	\$ 36,793	
18	CDR Credit	41,632	\$ (8.70)	\$ (362,201)	41,632	\$ (5.80)	\$ (241,467)	
19								
20	Total			<u>\$ 1,040,215,872</u>			<u>\$ 1,350,789,475</u>	29.86%
21								
22								
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
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DOCKET NO.: 20210015-EI

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 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf GSD - General Service - Demand migrating to FPL 72 - GSD-1 - General Service Demand (25 - 499 kw)							
2								
3	Base	178,948	\$ 46.92	\$ 8,396,240				
4								
5	Non-Fuel Energy	2,399,931,736	\$ 0.01800	\$ 43,198,771				
6								
7	Demand	7,792,163	\$ 7.05	\$ 54,934,749				
8								
9	Energy - Voltage Discount - kWh	\$ 289,589	-1.00%	\$ (2,896)				
10	Demand - Voltage Discount - kW	\$ 259,532	-1.00%	\$ (2,595)				
11	Primary Discount	36,813	\$ (0.27)	\$ (9,940)				
12								
13	Customer Charge				178,948	\$ 34.38	\$ 6,152,232	
14								
15	Non-Fuel Energy				2,399,931,736	\$ 0.02885	\$ 69,238,031	
16								
17	Demand				7,792,163	\$ 12.94	\$ 100,830,589	
18								
19	Customer Charge							
20	NSMR - Enrollment Fee				-	\$ 89.00	\$ -	
21	NSMR - Monthly Surcharge				-	\$ 13.00	\$ -	
22								
23	Transformation Credit				36,813	\$ (0.36)	\$ (13,253)	
24								
25	Subtotal			<u>\$ 106,514,330</u>		\$ -	<u>\$ 176,207,599</u>	
26								
27	CDR Adder				-	\$ 171.93	\$ -	
28	CDR Credit				-	\$ (5.80)	\$ -	
29								
30	Total			<u>\$ 106,514,330</u>		<u>\$ 176,207,599</u>		65.43%
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
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DOCKET NO.: 20210015-EI

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Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf GSDT - General Service - Demand - Time-of-Use migrating to FPL 72 - GSD-1 - General Service Demand (25 - 499 kw)							
2								
3	Base	536	\$ 46.92	\$ 25,126				
4								
5	Non-Fuel Energy Charge							
6	On-Peak	2,418,602	\$ 0.01800	\$ 43,535				
7	Off-Peak	5,780,033	\$ 0.01800	\$ 104,041				
8								
9	Demand Charge							
10	Demand - On-Peak	40,901	\$ 3.77	\$ 154,195				
11	Max Demand	47,859	\$ 3.35	\$ 160,326				
12								
13	Energy - Voltage Discount - kWh		-1.00%					
14	Demand - Voltage Discount - kW		-1.00%					
15	Primary Discount		\$ (0.27)					
16								
17	Customer Charge				536	\$ 34.38	\$ 18,410	
18								
19	Non-Fuel Energy				8,198,635	\$ 0.02885	\$ 236,531	
20								
21	Demand				47,859	\$ 12.94	\$ 619,289	
22								
23	Customer Charge							
24	NSMR - Enrollment Fee				-	\$ 89.00	\$ -	
25	NSMR - Monthly Surcharge				-	\$ 13.00	\$ -	
26								
27	Transformation Credit				-	\$ (0.36)	\$ -	
28								
29	Subtotal			<u>\$ 487,223</u>		\$ -	<u>\$ 874,231</u>	
30								
31	CDR Adder				-	\$ 171.93	\$ -	
32	CDR Credit				-	\$ (5.80)	\$ -	
33								
34	Total			<u>\$ 487,223</u>		<u>\$ 874,231</u>		79.43%
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
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 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf GSTOU - General Service Time-of-Use Conservation migrating to FPL 72 - GSD-1 - General Service Demand (25 - 499 kw)							
2								
3	Base	8,237	\$ 46.92	\$ 386,488				
4								
5	Non-Fuel Energy							
6	Non-Fuel Energy - Seasonal On Peak	3,266,773	\$ 0.19367	\$ 632,676				
7	Non-Fuel Energy - Seasonal Off Peak	13,616,625	\$ 0.03006	\$ 409,316				
8	Non-Fuel Energy - Summer Intermediate	2,993,818	\$ 0.07230	\$ 216,453				
9	Non-Fuel Energy - Winter All Hours	24,111,881	\$ 0.04208	\$ 1,014,628				
10								
11	Customer Charge				8,237	\$ 34.38	\$ 283,194	
12								
13	Non-Fuel Energy				43,989,098	\$ 0.02885	\$ 1,269,085	
14								
15	Demand				430,422	\$ 12.94	\$ 5,569,657	
16								
17	Customer Charge							
18	NSMR - Enrollment Fee				-	\$ 89.00	\$ -	
19	NSMR - Monthly Surcharge				-	\$ 13.00	\$ -	
20								
21	Transformation Credit				-	\$ (0.36)	\$ -	
22								
23	Subtotal			\$ 2,659,560			\$ 7,121,936	
24								
25	CDR Adder				-	\$ 171.93	\$ -	
26	CDR Credit				-	\$ (5.80)	\$ -	
27								
28	Total			\$ 2,659,560			\$ 7,121,936	167.79%
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended __/__/__
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__
 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf LP - Large Power Service migrating to FPL 72 - GSD-1 - General Service Demand (25 - 499 kw)							
2								
3	Base	641	\$ 262.80	\$ 168,574				
4								
5	Non-Fuel Energy	74,045,221	\$ 0.00926	\$ 685,659				
6								
7	Demand	318,757	\$ 12.28	\$ 3,914,342				
8								
9	Energy - Voltage Discount - kWh	\$ 143,108.85	-1.00%	\$ (1,431)				
10	Demand - Voltage Discount - kW	\$ 397,614.70	-1.00%	\$ (3,976)				
11	Primary Discount	59,688	\$ (0.36)	\$ (21,488)				
12	Transmission Discount	-	\$ (0.55)	\$ -				
13	Reactive Demand - kVAR	20,837	\$ 1.00	\$ 20,837				
14								
15	Customer Charge				641	\$ 34.38	\$ 22,053	
16								
17	Non-Fuel Energy				74,045,221	\$ 0.02885	\$ 2,136,205	
18								
19	Demand				318,757	\$ 12.94	\$ 4,124,722	
20								
21	Customer Charge							
22	NSMR - Enrollment Fee				-	\$ 89.00	\$ -	
23	NSMR - Monthly Surcharge				-	\$ 13.00	\$ -	
24								
25	Transformation Credit				59,688.35	\$ (0.36)	\$ (21,488)	
26								
27	Subtotal			\$ 4,762,516			\$ 6,261,492	
28								
29	CDR Adder				-	\$ 171.93	\$ -	
30	CDR Credit				-	\$ (5.80)	\$ -	
31								
32	Total			\$ 4,762,516			\$ 6,261,492	31.47%
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
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 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf LPT - Large Power Service - Time-of-Use Conservation migrating to FPL 72 - GSD-1 - General Service Demand (25 - 499 kw)							
2								
3	Base	37	\$ 262.80	\$ 9,731				
4								
5	Non-Fuel Energy Charge							
6	On-Peak	1,137,964	\$ 0.00926	\$ 10,538				
7	Off-Peak	3,092,716	\$ 0.00926	\$ 28,639				
8								
9	Demand Charge							
10	Demand - On-Peak	18,034	\$ 9.87	\$ 177,998				
11	Max Demand	18,547	\$ 2.51	\$ 46,553				
12								
13	Energy - Voltage Discount - kWh		-1.00%	\$ -				
14	Demand - On-Peak - Voltage Discount - kW		-1.00%	\$ -				
15	Primary Discount	-	\$ (0.36)	\$ -				
16	Transmission Discount	-	\$ (0.55)	\$ -				
17	Reactive Demand - kVAR	375	\$ 1.00	\$ 375				
18								
19	Customer Charge				37	\$ 34.38	\$ 1,273	
20								
21	Non-Fuel Energy				4,230,681	\$ 0.02885	\$ 122,055	
22								
23	Demand				18,547	\$ 12.94	\$ 240,000	
24								
25	Customer Charge							
26	NSMR - Enrollment Fee				-	\$ 89.00	\$ -	
27	NSMR - Monthly Surcharge				-	\$ 13.00	\$ -	
28								
29	Transformation Credit				-	\$ (0.36)	\$ -	
30								
31	Subtotal			\$ 273,833			\$ 363,328	
32								
33	CDR Adder				24	\$ 171.93	\$ 4,126	
34	CDR Credit				8,186	\$ (5.80)	\$ (47,479)	
35								
36	Total			\$ 273,833			\$ 319,975	16.85%
37								

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

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 Prior Year Ended: __/__/__
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 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf RTP - Real Time Pricing migrating to FPL 72 - GSD-1 - General Service Demand (25 - 499 kw)							
2								
3	Base	147	\$ 1,000.00	\$ 146,775				
4								
5	Non-Fuel Energy	16,606,627		\$ 395,072				
6								
7	Reactive Demand - kVAR	12,547	\$ 1.00	\$ 12,547				
8								
9	Customer Charge				147	\$ 34.38	\$ 5,046	
10								
11	Non-Fuel Energy				16,606,627	\$ 0.02885	\$ 479,101	
12								
13	Demand				170,249	\$ 12.94	\$ 2,203,028	
14								
15	Customer Charge							
16	NSMR - Enrollment Fee				-	\$ 89.00	\$ -	
17	NSMR - Monthly Surcharge				-	\$ 13.00	\$ -	
18								
19	Transformation Credit				137,081	\$ (0.36)	\$ (49,349)	
20								
21	Subtotal			<u>\$ 554,393</u>		\$ -	<u>\$ 2,637,827</u>	
22								
23	CDR Adder				-	\$ 171.93	\$ -	
24	CDR Credit				-	\$ (5.80)	\$ -	
25								
26	Total			<u>\$ 554,393</u>		<u>\$ 2,637,827</u>		375.80%
27								
28								
29								
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32								
33								
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

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Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Revenue Calculation for General Service Demand							
2								
3	FPL General Service Demand			\$ 1,040,215,872			\$ 1,350,789,475	
4	Gulf General Service - Demand to FPL General Service Demand			\$ 106,514,330			\$ 176,207,599	
5	Gulf General Service - Demand - Time-of-Use to FPL General Service Demand			\$ 487,223			\$ 874,231	
6	Gulf General Service Time-of-Use Conservation to FPL General Service Demand			\$ 2,659,560			\$ 7,121,936	
7	Gulf Large Power Service to FPL General Service Demand			\$ 4,762,516			\$ 6,261,492	
8	Gulf Large Power Service - Time-of-Use Conservation to FPL General Service Demand			\$ 273,833			\$ 319,975	
9	Gulf Real Time Pricing to FPL General Service Demand			\$ 554,393			\$ 2,637,827	
10				<u>\$ 1,155,467,728</u>			<u>\$ 1,544,212,535</u>	33.64%
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 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(3) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	172 - GSD-1EV - Electric Vehicle Charging Infrastructure Rider Pilot							
2								
3	Customer Charge	873	\$ 26.48	\$ 23,117	873	\$ 34.38	\$ 30,014	
4								
5	Non-Fuel Energy	10,094,775	\$ 0.02221	\$ 224,205	10,094,775	\$ 0.02885	\$ 291,234	
6								
7	Demand	91,137	\$ 9.97	\$ 908,636	91,137	\$ 12.94	\$ 1,179,313	
8								
9	Total			<u>\$ 1,155,958</u>			<u>\$ 1,500,561</u>	29.81%
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Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(5) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	70 - GSDT-1 - General Service Demand Time of Use (25 - 499 kw)							
2								
3	Customer Charge	68,838	\$ 26.48	\$ 1,822,830	68,838	\$ 34.38	\$ 2,366,650	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	1,154,782,511	\$ 0.04530	\$ 52,311,648	1,154,782,511	\$ 0.06180	\$ 71,365,559	
7	Off-Peak	3,154,768,419	\$ 0.01198	\$ 37,794,126	3,154,768,419	\$ 0.01555	\$ 49,056,649	
8								
9	Demand							
10	Demand - On-Peak	8,974,700	\$ 9.97	\$ 89,477,759	8,974,700	\$ 11.88	\$ 106,619,436	
11	Max Demand	9,745,414	\$ -	\$ -	9,745,414	\$ 1.06	\$ 10,330,139	
12								
13	Transformation Credit	16,724	\$ (0.15)	\$ (2,509)	16,724	\$ (0.36)	\$ (6,021)	
14								
15	Subtotal			<u>\$ 181,403,854</u>			<u>\$ 239,732,413</u>	
16								
17	CDR Adder	5,018	\$ 132.44	\$ 664,584	5,018	\$ 171.93	\$ 862,745	
18	CDR Credit	1,469,119	\$ (8.70)	\$ (12,781,331)	1,469,119	\$ (5.80)	\$ (8,520,887)	
19								
20	Total			<u>\$ 169,287,107</u>			<u>\$ 232,074,270</u>	37.09%
21								
22								
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FLORIDA PUBLIC SERVICE COMMISSION
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Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf GSDT - General Service - Demand - Time-of-Use migrating to FPL 70 - GSDT-1 - General Service Demand Time of Use (25 - 499 kw)							
2								
3	Base	446	\$ 46.92	\$ 20,903				
4								
5	Non-Fuel Energy Charge							
6	On-Peak	2,999,204	\$ 0.01800	\$ 53,986				
7	Off-Peak	7,606,011	\$ 0.01800	\$ 136,908				
8								
9	Demand Charge							
10	Demand - On-Peak	29,372	\$ 3.77	\$ 110,733				
11	Max Demand	35,275	\$ 3.35	\$ 118,170				
12								
13	Energy - Voltage Discount - kWh		-1.00%	\$ -				
14	Demand - Voltage Discount - kW		-1.00%	\$ -				
15	Primary Discount	-	\$ (0.27)	\$ -				
16	Transmission Discount	-	\$ (0.55)	\$ -				
17	Reactive Demand - kVAR	-	\$ 1.00	\$ -				
18								
19	Customer Charge				446	\$ 34.38	\$ 15,316	
20								
21	Non-Fuel Energy Charge							
22	On-Peak				2,999,204	\$ 0.06180	\$ 185,351	
23	Off-Peak				7,606,011	\$ 0.01555	\$ 118,273	
24								
25	Demand							
26	Demand - On-Peak				29,372	\$ 11.88	\$ 348,942	
27	Max Demand				35,275	\$ 1.06	\$ 37,391	
28								
29	Transformation Credit				-	\$ (0.36)	\$ -	
30								
31	Subtotal			\$ 440,700			\$ 705,273	
32								
33	CDR Adder				-	\$ 171.93	\$ -	
34	CDR Credit				-	\$ (5.80)	\$ -	
35								
36	Total			\$ 440,700			\$ 705,273	60.03%
37								

FLORIDA PUBLIC SERVICE COMMISSION
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		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf LPT - Large Power Service - Time-of-Use Conservation migrating to FPL 70 - GSDT-1 - General Service Demand Time of Use (25 - 499 kw)							
2								
3	Base	224	\$ 262.80	\$ 58,780				
4								
5	Non-Fuel Energy Charge							
6	On-Peak	9,275,244	\$ 0.00926	\$ 85,889				
7	Off-Peak	25,182,094	\$ 0.00926	\$ 233,186				
8								
9	Demand Charge							
10	Demand - On-Peak	169,669	\$ 9.87	\$ 1,674,633				
11	Max Demand	173,304	\$ 2.51	\$ 434,993				
12								
13	Energy - Voltage Discount - kWh		\$ -1.00%	\$ (394)				
14	Demand - On-Peak - Voltage Discount - kW		\$ -1.00%	\$ (973)				
15	Primary Discount	70,886	\$ (0.36)	\$ (25,519)				
16	Transmission Discount	-	\$ (0.55)	\$ -				
17	Reactive Demand - kVAR	3,208	\$ 1.00	\$ 3,208				
18								
19	Customer Charge				224	\$ 34.38	\$ 7,690	
20								
21	Non-Fuel Energy Charge							
22	On-Peak				9,275,244	\$ 0.06180	\$ 573,210	
23	Off-Peak				25,182,094	\$ 0.01555	\$ 391,582	
24								
25	Demand							
26	Demand - On-Peak				169,669	\$ 11.88	\$ 2,015,668	
27	Max Demand				173,304	\$ 1.06	\$ 183,702	
28								
29	Transformation Credit				70,886	\$ (0.36)	\$ (25,519)	
30								
31	Subtotal			\$ 2,463,803			\$ 3,146,332	
32								
33	CDR Adder				48	\$ 171.93	\$ 8,253	
34	CDR Credit				16,304	\$ (5.80)	\$ (94,563)	
35								
36	Total			\$ 2,463,803			\$ 3,060,022	24.20%
37								

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 Prior Year Ended: __/__/__
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 Proj. Subsequent Yr. Ended 12/31/23
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Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf RTP - Real Time Pricing migrating to FPL 70 - GSDT-1 - General Service Demand Time of Use (25 - 499 kw)							
2								
3	Base	42	\$ 1,000.00	\$ 42,499				
4								
5	Non-Fuel Energy	4,822,095		\$ 114,718				
6	On-Peak							
7	Off-Peak							
8								
9	Reactive Demand - kVAR	3,885	\$ 1.00	\$ 3,885				
10								
11	Customer Charge				42	\$ 34.38	\$ 1,461	
12								
13	Non-Fuel Energy Charge							
14	On-Peak				1,267,041	\$ 0.06180	\$ 78,303	
15	Off-Peak				3,555,054	\$ 0.01555	\$ 55,281	
16								
17	Demand							
18	Demand - On-Peak				55,854	\$ 11.88	\$ 663,549	
19	Max Demand				45,694	\$ 1.06	\$ 48,435	
20								
21	Transformation Credit				45,694	\$ (0.36)	\$ (16,450)	
22								
23	Subtotal			<u>\$ 161,102</u>			<u>\$ 830,580</u>	
24								
25	CDR Adder				-	\$ 171.93	\$ -	
26	CDR Credit				-	\$ (5.80)	\$ -	
27								
28	Total			<u>\$ 161,102</u>			<u>\$ 830,580</u>	415.56%
29								
30								
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended __/__/__
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__
 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Revenue Calculation for General Service Demand Time of Use							
2								
3	FPL General Service Demand Time of Use			\$ 169,287,107			\$ 232,074,270	
4	Gulf General Service Demand Time of Use to FPL General Service Demand Time of Use			\$ 440,700			\$ 705,273	
5	Gulf Large Power Service Time-of-Use Conservation to FPL General Service Demand Time of Use			\$ 2,463,803			\$ 3,060,022	
6	Gulf Real Time Pricing to FPL General Service Demand Time of Use			\$ 161,102			\$ 830,580	
7				<u>\$ 172,352,712</u>			<u>\$ 236,670,145</u>	37.32%
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
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 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(5) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	170 - HLFT-1 - High Load Factor TOU (25 - 499 kW)							
2								
3	Customer Charge	7,416	\$ 26.48	\$ 196,376	7,416	\$ 34.38	\$ 254,962	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	198,090,277	\$ 0.01921	\$ 3,805,314	198,090,277	\$ 0.02485	\$ 4,922,543	
7	Off-Peak	559,476,240	\$ 0.01198	\$ 6,702,525	559,476,240	\$ 0.01555	\$ 8,699,856	
8								
9	Demand Charge							
10	Demand - On-Peak	1,300,578	\$ 11.75	\$ 15,281,792	1,300,578	\$ 15.25	\$ 19,833,815	
11	Max Demand	1,330,059	\$ 2.44	\$ 3,245,344	1,330,059	\$ 3.17	\$ 4,216,287	
12								
13	Transformation Credit	-	\$ (0.15)	\$ -	-	\$ (0.36)	\$ -	
14								
15	Subtotal			<u>\$ 29,231,351</u>			<u>\$ 37,927,463</u>	
16								
17	CDR Adder	24	\$ 132.44	\$ 3,179	24	\$ 171.93	\$ 4,126	
18	CDR Credit	8,255	\$ (8.70)	\$ (71,822)	8,255	\$ (5.80)	\$ (47,881)	
19								
20	Total			<u>\$ 29,162,708</u>			<u>\$ 37,883,708</u>	29.90%
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

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 Projected Test Year Ended __/__/__
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__
 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf GSDT - General Service - Demand - Time-of-Use migrating to FPL 170 - HLFT-1 - High Load Factor TOU (25 - 499 kW)							
2								
3	Base	66	\$ 46.92	\$ 3,097				
4								
5	Non-Fuel Energy Charge							
6	On-Peak	1,297,729	\$ 0.01800	\$ 23,359				
7	Off-Peak	3,349,423	\$ 0.01800	\$ 60,290				
8								
9	Demand Charge							
10	Demand - On-Peak	4,351	\$ 3.77	\$ 16,405				
11	Max Demand	5,226	\$ 3.35	\$ 17,507				
12								
13	Energy - Voltage Discount - kWh		-1.00%	\$ -				
14	Demand - Voltage Discount - kW		-1.00%	\$ -				
15	Primary Discount	-	\$ (0.27)	\$ -				
16	Transmission Discount	-	\$ (0.55)	\$ -				
17	Reactive Demand - kVAR	-	\$ 1.00	\$ -				
18								
19	Customer Charge				66	\$ 34.38	\$ 2,269	
20								
21	Non-Fuel Energy Charge							
22	On-Peak				1,297,729	\$ 0.02485	\$ 32,249	
23	Off-Peak				3,349,423	\$ 0.01555	\$ 52,084	
24								
25	Demand Charge							
26	Demand - On-Peak				4,351	\$ 15.25	\$ 66,359	
27	Max Demand				5,226	\$ 3.17	\$ 16,566	
28								
29	Transformation Credit				-	\$ (0.36)	\$ -	
30								
31	Subtotal			\$ 120,657		\$ -	\$ 169,527	
32								
33	CDR Adder				-	\$ 171.93	\$ -	
34	CDR Credit				-	\$ (5.80)	\$ -	
35								
36	Total			\$ 120,657		\$ 169,527		40.50%
37								

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

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 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf LPT - Large Power Service - Time-of-Use Conservation migrating to FPL 170 - HLFT-1 - High Load Factor TOU (25 - 499 kW)							
2								
3	Base	435	\$ 262.80	\$ 114,316				
4								
5	Non-Fuel Energy Charge							
6	On-Peak	18,624,131	\$ 0.00926	\$ 172,459				
7	Off-Peak	50,550,518	\$ 0.00926	\$ 468,098				
8								
9	Demand Charge							
10	Demand - On-Peak	333,327	\$ 9.87	\$ 3,289,933				
11	Max Demand	340,426	\$ 2.51	\$ 854,468				
12								
13	Energy - Voltage Discount - kWh	\$ 102,604	-1.00%	\$ (1,026)				
14	Demand - On-Peak - Voltage Discount - kW	\$ 253,821	-1.00%	\$ (2,538)				
15	Primary Discount	141,772	\$ (0.36)	\$ (51,038)				
16	Transmission Discount	-	\$ (0.55)	\$ -				
17	Reactive Demand - kVAR	6,292	\$ 1.00	\$ 6,292				
18								
19	Customer Charge				435	\$ 34.38	\$ 14,955	
20								
21	Non-Fuel Energy Charge							
22	On-Peak				18,624,131	\$ 0.02485	\$ 462,810	
23	Off-Peak				50,550,518	\$ 0.01555	\$ 786,061	
24								
25	Demand Charge							
26	Demand - On-Peak				333,327	\$ 15.25	\$ 5,083,230	
27	Max Demand				340,426	\$ 3.17	\$ 1,079,149	
28								
29	Transformation Credit				141,772	\$ (0.36)	\$ (51,038)	
30								
31	Subtotal			\$ 4,850,964			\$ 7,375,166	
32								
33	CDR Adder				180	\$ 171.93	\$ 30,947	
34	CDR Credit				63,498	\$ (5.80)	\$ (368,288)	
35								
36	Total			\$ 4,850,964			\$ 7,037,825	45.08%
37								

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

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 Projected Test Year Ended __/__/__
 Prior Year Ended: __/__/__
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 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf RTP - Real Time Pricing migrating to FPL 170 - HLFT-1 - High Load Factor TOU (25 - 499 kW)							
2								
3	Base	42	\$ 1,000.00	\$ 41,538				
4								
5	Non-Fuel Energy	9,410,287		\$ 223,871				
6								
7	Reactive Demand - kVAR	3,838	\$ 1.00	\$ 3,838				
8								
9	Customer Charge				42	\$ 34.38	\$ 1,428	
10								
11	Non-Fuel Energy Charge							
12	On-Peak				2,443,473	\$ 0.02485	\$ 60,720	
13	Off-Peak				6,966,813	\$ 0.01555	\$ 108,334	
14								
15	Demand Charge							
16	Demand - On-Peak				55,412	\$ 15.25	\$ 845,031	
17	Max Demand				55,412	\$ 3.17	\$ 175,656	
18								
19	Transformation Credit				45,694	\$ (0.36)	\$ (16,450)	
20								
21	Subtotal			<u>\$ 269,246</u>			<u>\$ 1,174,719</u>	
22								
23	CDR Adder				-	\$ 171.93	\$ -	
24	CDR Credit				-	\$ (5.80)	\$ -	
25								
26	Total			<u>\$ 269,246</u>			<u>\$ 1,174,719</u>	336.30%
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

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 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Revenue Calculation for High Load Factor TOU (25 - 499 kW)							
2								
3	FPL High Load Factor TOU (25 - 499 kW)			\$ 29,162,708			\$ 37,883,708	
4	Gulf General Service Demand Time of Use to FPL High Load Factor TOU (25 - 499 kW)			\$ 120,657			\$ 169,527	
5	Gulf Large Power Service Time-of-Use Conservation to FPL High Load Factor TOU (25 - 499 kW)			\$ 4,850,964			\$ 7,037,825	
6	Gulf Real Time Pricing to FPL High Load Factor TOU (25 - 499 kW)			\$ 269,246			\$ 1,174,719	
7				<u>\$ 34,403,575</u>			<u>\$ 46,265,779</u>	34.48%
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FLORIDA PUBLIC SERVICE COMMISSION
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AND SUBSIDIARIES (CONSOLIDATED)
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EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

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 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	270 - SDTR-1A - GSD-1 with Seasonal Demand Rider							
2								
3	Customer Charge	17,641	\$ 26.48	\$ 467,134	17,641	\$ 34.38	\$ 606,498	
4								
5	Non-Fuel Energy Charge							
6	Non-Fuel Energy - Seasonal On-Peak	22,105,188	\$ 0.08830	\$ 1,951,888	22,105,188	\$ 0.11946	\$ 2,640,686	
7	Non-Fuel Energy - Seasonal Off-Peak	207,156,378	\$ 0.01593	\$ 3,300,001	207,156,378	\$ 0.01912	\$ 3,960,830	
8	Non-Fuel Energy - Non-Seasonal	417,412,227	\$ 0.02221	\$ 9,270,726	417,412,227	\$ 0.02885	\$ 12,042,343	
9								
10	Demand Charge							
11	Demand - Seasonal On-Peak	581,713	\$ 11.02	\$ 6,410,477	581,713	\$ 12.71	\$ 7,393,572	
12	Demand - Seasonal Max	752,660	\$ -	\$ -	752,660	\$ 1.06	\$ 797,820	
13	Demand - Non-Seasonal Max	1,614,894	\$ 9.53	\$ 15,389,940	1,614,894	\$ 12.64	\$ 20,412,260	
14								
15	Transformation Credit	4,455	\$ (0.15)	\$ (668)	4,455	\$ (0.36)	\$ (1,604)	
16								
17	Total			<u>\$ 36,789,497</u>			<u>\$ 47,852,404</u>	30.07%
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FLORIDA PUBLIC SERVICE COMMISSION
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DOCKET NO.: 20210015-EI

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		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	370 - SDTR-1B - GSDT-1 with Seasonal Demand Rider							
2								
3	Customer Charge	2,004	\$ 26.48	\$ 53,066	2,004	\$ 34.38	\$ 68,898	
4								
5	Non-Fuel Energy Charge							
6	Non-Fuel Energy - Seasonal On-Peak	2,098,793	\$ 0.08830	\$ 185,323	2,098,793	\$ 0.11946	\$ 250,722	
7	Non-Fuel Energy - Seasonal Off-Peak	18,246,721	\$ 0.01593	\$ 290,670	18,246,721	\$ 0.01912	\$ 348,877	
8	Non-Fuel Energy - Non-Seasonal On-Peak	7,547,083	\$ 0.05046	\$ 380,826	7,547,083	\$ 0.06329	\$ 477,655	
9	Non-Fuel Energy - Non-Seasonal Off-Peak	26,714,613	\$ 0.01593	\$ 425,564	26,714,613	\$ 0.01912	\$ 510,783	
10								
11	Demand Charge							
12	Demand - Seasonal On-Peak	53,055	\$ 11.02	\$ 584,666	53,055	\$ 12.71	\$ 674,329	
13	Demand - Non-Seasonal On-Peak	119,672	\$ 9.53	\$ 1,140,474	119,672	\$ 11.58	\$ 1,385,802	
14	Demand - Seasonal Max	86,321	\$ -	\$ -	86,321	\$ 1.06	\$ 91,500	
15	Demand - Non-Seasonal Max	175,027	\$ -	\$ -	175,027	\$ 1.06	\$ 185,529	
16								
17	Customer Charge							
18	NSMR - Enrollment Fee	-	\$ 89.00	\$ -	-	\$ 89.00	\$ -	
19	NSMR - Monthly Surcharge	48	\$ 13.00	\$ 624	24	\$ 13.00	\$ 312	
20								
21	Transformation Credit	-	\$ (0.15)	\$ -	-	\$ (0.36)	\$ -	
22								
23	Total			\$ 3,061,213			\$ 3,994,407	30.48%
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

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Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	62 - GSLD-1 - General Service Large Demand (500 - 1,999 kw)							
2								
3	Customer Charge	12,300	\$ 79.40	\$ 976,620	12,300	\$ 105.86	\$ 1,302,078	
4								
5	Non-Fuel Energy	3,031,916,729	\$ 0.01754	\$ 53,179,819	3,031,916,729	\$ 0.02341	\$ 70,977,171	
6								
7	Demand	7,722,777	\$ 12.18	\$ 94,063,424	7,722,777	\$ 16.24	\$ 125,417,898	
8								
9	Transformation Credit	139,664	\$ (0.15)	\$ (20,950)	139,664	\$ (0.36)	\$ (50,279)	
10								
11	Subtotal			<u>\$ 148,198,914</u>			<u>\$ 197,646,868</u>	
12								
13	CDR Adder	312	\$ 185.28	\$ 57,807	312	\$ 247.04	\$ 77,076	
14	CDR Credit	165,506	\$ (8.70)	\$ (1,439,899)	165,506	\$ (5.80)	\$ (959,933)	
15								
16	Total			<u>\$ 146,816,822</u>			<u>\$ 196,764,012</u>	34.02%
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

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 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf LP - Large Power Service migrating to FPL 62 - GSLD-1 - General Service Large Demand (500 - 1,999 kw)							
2								
3	Base	738	\$ 262.80	\$ 194,032				
4								
5	Non-Fuel Energy	159,510,080	\$ 0.00926	\$ 1,477,063				
6								
7	Demand	366,469	\$ 12.28	\$ 4,500,237				
8								
9	Reactive Demand - kVAR	23,368	\$ 1.00	\$ 23,368				
10								
11	Energy - Voltage Discount - kWh	273,130	-1.00%	\$ (2,731)				
12	Demand - Voltage Discount - kW	756,092	-1.00%	\$ (7,561)				
13	Primary Discount	66,672	\$ (0.36)	\$ (24,002)				
14	Transmission Discount	-	\$ (0.55)	\$ -				
15								
16	Customer Charge				738	\$ 105.86	\$ 78,159	
17								
18	Non-Fuel Energy				159,510,080	\$ 0.02341	\$ 3,734,131	
19								
20	Demand				366,469	\$ 16.24	\$ 5,951,454	
21								
22	Transformation Credit				66,672	\$ (0.36)	\$ (24,002)	
23								
24	Subtotal			<u>\$ 6,160,407</u>			<u>\$ 9,739,742</u>	
25								
26	CDR Adder				-	\$ 247.04	\$ -	
27	CDR Credit				-	\$ (5.80)	\$ -	
28								
29	Total			<u>\$ 6,160,407</u>			<u>\$ 9,739,742</u>	58.10%
30								
31								
32								
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37								

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended __/__/__
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__
 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf RTP - Real Time Pricing migrating to FPL 62 - GSLD-1 - General Service Large Demand (500 - 1,999 kw)							
2								
3	Base	152	\$ 1,000.00	\$ 152,173				
4								
5	Non-Fuel Energy	41,413,857		\$ 985,236				
6	On-Peak							
7	Off-Peak							
8								
9	Reactive Demand - kVAR	16,760	\$ 1.00	\$ 16,760				
10								
11	Customer Charge				152	\$ 105.86	\$ 16,109	
12								
13	Non-Fuel Energy				41,413,857	\$ 0.02341	\$ 969,498	
14								
15	Demand				297,177	\$ 16.24	\$ 4,826,156	
16								
17	Transformation Credit				228,468	\$ (0.36)	\$ (82,249)	
18								
19	Subtotal			<u>\$ 1,154,170</u>			<u>\$ 5,729,515</u>	
20								
21	CDR Adder				-	\$ 247.04	\$ -	
22	CDR Credit				-	\$ (5.80)	\$ -	
23								
24	Total			<u>\$ 1,154,170</u>			<u>\$ 5,729,515</u>	396.42%
25								
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
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DOCKET NO.: 20210015-EI

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 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Revenue Calculation for General Service Large Demand (500 - 1,999 kw)							
2								
3	FPL General Service Large Demand (500 - 1,999 kw)			\$ 146,816,822			\$ 196,764,012	
4	Gulf Large Power Service to FPL General Service Large Demand (500 - 1,999 kw)			\$ 6,160,407			\$ 9,739,742	
5	Gulf Real Time Pricing to FPL General Service Large Demand (500 - 1,999 kw)			\$ 1,154,170			\$ 5,729,515	
6				<u>\$ 154,131,398</u>			<u>\$ 212,233,269</u>	37.70%
7								
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

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 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	162 - GSLD-1EV - Electric Vehicle Charging Infrastructure Rider Pilot							
2								
3	Customer Charge	577	\$ 79.40	\$ 45,814	577	\$ 105.86	\$ 61,081	
4								
5	Non-Fuel Energy	40,000,700	\$ 0.01754	\$ 701,612	40,000,700	\$ 0.02341	\$ 936,416	
6								
7	Demand	302,206	\$ 12.18	\$ 3,680,869	302,206	\$ 16.24	\$ 4,907,825	
8								
9	Total			<u>\$ 4,428,295</u>			<u>\$ 5,905,323</u>	33.35%
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
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 Projected Test Year Ended ___/___/___
 Prior Year Ended:___/___/___
 Historical Test Year Ended:___/___/___
 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(5) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	64 - GSLDT-1 - General Service Large Demand Time of Use (500 - 1,999 kw)							
2								
3	Customer Charge	12,134	\$ 79.40	\$ 963,440	12,134	\$ 105.86	\$ 1,284,505	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	1,100,315,970	\$ 0.02871	\$ 31,590,072	1,100,315,970	\$ 0.03896	\$ 42,868,310	
7	Off-Peak	3,085,516,766	\$ 0.01265	\$ 39,031,787	3,085,516,766	\$ 0.01687	\$ 52,052,668	
8								
9	Demand Charge							
10	Demand - On-Peak	7,880,800	\$ 12.18	\$ 95,988,144	7,880,800	\$ 15.05	\$ 118,606,040	
11	Max Demand	8,671,686	\$ -	\$ -	8,671,686	\$ 1.19	\$ 10,319,306	
12								
13	Transformation Credit	192,923	\$ (0.15)	\$ (28,939)	192,923	\$ (0.36)	\$ (69,452)	
14								
15	Subtotal		\$ -	\$ 167,544,504		\$ -	\$ 225,061,377	
16								
17	CDR Adder	2,631	\$ 185.28	\$ 487,472	2,631	\$ 247.04	\$ 649,962	
18	CDR Credit	1,393,726	\$ (8.70)	\$ (12,125,417)	1,393,726	\$ (5.80)	\$ (8,083,611)	
19								
20	Total			\$ 155,906,558			\$ 217,627,728	39.59%
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended __/__/__
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__
 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf LPT - Large Power Service - Time-of-Use Conservation migrating to FPL 64 - GSLDT-1 - General Service Large Demand Time of Use (500 - 1,999 kw)							
2								
3	Base	49	\$ 262.80	\$ 12,975				
4								
5	Non-Fuel Energy Charge							
6	On-Peak	3,913,891	\$ 0.00926	\$ 36,243				
7	Off-Peak	10,625,322	\$ 0.00926	\$ 98,390				
8								
9	Demand Charge							
10	Demand - On-Peak	24,046	\$ 9.87	\$ 237,331				
11	Max Demand	24,729	\$ 2.51	\$ 62,071				
12								
13	Energy - Voltage Discount - kWh		-1.00%	\$ -				
14	Demand - On-Peak - Voltage Discount - kW		-1.00%	\$ -				
15	Primary Discount		\$ (0.36)	\$ -				
16	Transmission Discount	-	\$ (0.55)	\$ -				
17	Reactive Demand - kVAR	499	\$ 1.00	\$ 499				
18								
19	Customer Charge				49	\$ 105.86	\$ 5,226	
20								
21	Non-Fuel Energy Charge							
22	On-Peak				3,913,891	\$ 0.03896	\$ 152,485	
23	Off-Peak				10,625,322	\$ 0.01687	\$ 179,249	
24								
25	Demand Charge							
26	Demand - On-Peak				24,046	\$ 15.05	\$ 361,887	
27	Max Demand				24,729	\$ 1.19	\$ 29,428	
28								
29	Transformation Credit				-	\$ (0.36)	\$ -	
30								
31	Subtotal			\$ 447,508			\$ 728,276	
32								
33	CDR Adder				12	\$ 247.04	\$ 2,964	
34	CDR Credit				3,540	\$ (5.80)	\$ (20,532)	
35								
36	Total			\$ 447,508			\$ 710,709	58.81%
37								

FLORIDA PUBLIC SERVICE COMMISSION
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DOCKET NO.: 20210015-EI

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 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__
 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf RTP - Real Time Pricing migrating to FPL 64 - GSLDT-1 - General Service Large Demand Time of Use (500 - 1,999 kw)							
2								
3	Base	262	\$ 1,000.00	\$ 262,427				
4								
5	Non-Fuel Energy	82,290,660		\$ 1,957,695				
6								
7	Reactive Demand - kVAR	31,572	\$ 1.00	\$ 31,572				
8								
9	Customer Charge				262	\$ 105.86	\$ 27,781	
10								
11	Non-Fuel Energy Charge							
12	On-Peak				21,310,886	\$ 0.03896	\$ 830,272	
13	Off-Peak				60,979,774	\$ 0.01687	\$ 1,028,729	
14								
15	Demand Charge							
16	Demand - On-Peak				530,197	\$ 15.05	\$ 7,979,458	
17	Max Demand				456,936	\$ 1.19	\$ 543,754	
18								
19	Transformation Credit				456,936	\$ (0.36)	\$ (164,497)	
20								
21	Subtotal		\$ -	\$ 2,251,694		\$ -	\$ 10,245,497	
22								
23	CDR Adder				-	\$ 247.04	\$ -	
24	CDR Credit				-	\$ (5.80)	\$ -	
25								
26	Total			\$ 2,251,694		\$ 10,245,497		355.01%
27								
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

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 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Revenue Calculation for General Service Large Demand Time of Use (500 - 1,999 kw)							
2								
3	FPL General Service Large Demand Time of Use (500 - 1,999 kw)			\$ 155,906,558			\$ 217,627,728	
4	Gulf Large Power Service Time-of-Use Conservation to FPL General Service Large Demand Time of Use (500 - 1,999 kw)			\$ 447,508			\$ 710,709	
5	Gulf Real Time Pricing to FPL General Service Large Demand (500 - 1,999 kw)			\$ 2,251,694			\$ 10,245,497	
6				<u>\$ 158,605,761</u>			<u>\$ 228,583,933</u>	44.12%
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FLORIDA PUBLIC SERVICE COMMISSION
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Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(3) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	73 - CS-1 - Curtailable Service (500 - 1,999 kw)							
2								
3	Customer Charge	144	\$ 105.88	\$ 15,247	144	\$ 141.17	\$ 20,328	
4								
5	Non-Fuel Energy	41,087,499	\$ 0.01754	\$ 720,675	41,087,499	\$ 0.02341	\$ 961,858	
6								
7	Demand	127,834	\$ 12.18	\$ 1,557,018	127,834	\$ 16.24	\$ 2,076,024	
8								
9	Curtailable Credit	117,909	\$ (2.05)	\$ (241,713)	117,909	\$ (2.73)	\$ (321,892)	
10								
11	Transformation Credit	33,503	\$ (0.15)	\$ (5,026)	33,503	\$ (0.36)	\$ (12,061)	
12								
13	Total			<u>\$ 2,046,201</u>			<u>\$ 2,724,258</u>	33.14%
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FLORIDA PUBLIC SERVICE COMMISSION
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 Proj. Subsequent Yr. Ended 12/31/23
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Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	74 - CST-1 - Curtailable Service Time of Use (500 - 1,999 kw)							
2								
3	Customer Charge	72	\$ 105.88	\$ 7,623	72	\$ 141.17	\$ 10,164	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	7,966,108	\$ 0.02871	\$ 228,707	7,966,108	\$ 0.03896	\$ 310,360	
7	Off-Peak	23,795,984	\$ 0.01265	\$ 301,019	23,795,984	\$ 0.01687	\$ 401,438	
8								
9	Demand Charge							
10	Demand - On-Peak	60,695	\$ 12.18	\$ 739,265	60,695	\$ 15.05	\$ 913,460	
11	Max Demand	66,149	\$ -	\$ -	66,149	\$ 1.19	\$ 78,717	
12								
13	Curtailable Credit	39,503	\$ (2.05)	\$ (80,982)	39,503	\$ (2.73)	\$ (107,844)	
14								
15	Transformation Credit	17,922	\$ (0.15)	\$ (2,688)	17,922	\$ (0.36)	\$ (6,452)	
16								
17	Total			<u>\$ 1,192,944</u>			<u>\$ 1,599,843</u>	34.11%
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FLORIDA PUBLIC SERVICE COMMISSION
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Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(5) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	164 - HLFT-2 - High Load Factor TOU (500 - 1,999 kW)							
2								
3	Customer Charge	3,300	\$ 79.40	\$ 262,020	3,300	\$ 105.86	\$ 349,338	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	371,280,332	\$ 0.01133	\$ 4,206,606	371,280,332	\$ 0.01508	\$ 5,598,907	
7	Off-Peak	1,049,310,774	\$ 0.01083	\$ 11,364,036	1,049,310,774	\$ 0.01444	\$ 15,152,048	
8								
9	Demand Charge							
10	Demand - On-Peak	2,406,867	\$ 12.80	\$ 30,807,898	2,406,867	\$ 17.07	\$ 41,085,220	
11	Max Demand	2,457,696	\$ 2.75	\$ 6,758,664	2,457,696	\$ 3.67	\$ 9,019,744	
12								
13	Transformation Credit	78,549	\$ (0.15)	\$ (11,782)	78,549	\$ (0.36)	\$ (28,277)	
14								
15	Subtotal			<u>\$ 53,387,441</u>			<u>\$ 71,176,980</u>	
16								
17	CDR Adder	58	\$ 185.28	\$ 10,746	58	\$ 247.04	\$ 14,328	
18	CDR Credit	34,240	\$ (8.70)	\$ (297,890)	34,240	\$ (5.80)	\$ (198,593)	
19								
20	Total			<u>\$ 53,100,298</u>			<u>\$ 70,992,715</u>	33.70%
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AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended __/__/__
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__
 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf LPT - Large Power Service - Time-of-Use Conservation migrating to FPL 164 - HLFT-2 - High Load Factor TOU (500 - 1,999 kW)							
2								
3	Base	161	\$ 262.80	\$ 42,365				
4								
5	Non-Fuel Energy Charge							
6	On-Peak	15,291,082	\$ 0.00926	\$ 141,595				
7	Off-Peak	41,475,783	\$ 0.00926	\$ 384,066				
8								
9	Demand Charge							
10	Demand - On-Peak	108,880	\$ 9.87	\$ 1,074,647				
11	Max Demand	111,381	\$ 2.51	\$ 279,567				
12								
13	Energy - Voltage Discount - kWh		\$ -1.00%	\$ (365)				
14	Demand - On-Peak - Voltage Discount - kW		\$ -1.00%	\$ (901)				
15	Primary Discount	35,443	\$ (0.36)	\$ (12,760)				
16	Transmission Discount	-	\$ (0.55)	\$ -				
17	Reactive Demand - kVAR	2,103	\$ 1.00	\$ 2,103				
18								
19	Customer Charge				161	\$ 105.86	\$ 17,065	
20								
21	Non-Fuel Energy Charge							
22	On-Peak				15,291,082	\$ 0.01508	\$ 230,590	
23	Off-Peak				41,475,783	\$ 0.01444	\$ 598,910	
24								
25	Demand Charge							
26	Demand - On-Peak				108,880	\$ 17.07	\$ 1,858,584	
27	Max Demand				111,381	\$ 3.67	\$ 408,770	
28								
29	Transformation Credit				35,443	\$ (0.36)	\$ (12,760)	
30								
31	Subtotal			\$ 1,910,319			\$ 3,101,160	
32								
33	CDR Adder				24	\$ 247.04	\$ 5,929	
34	CDR Credit				9,411	\$ (5.80)	\$ (54,584)	
35								
36	Total			\$ 1,910,319			\$ 3,052,505	59.79%
37								

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

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 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf RTP - Real Time Pricing migrating to FPL 164 - HLFT-2 - High Load Factor TOU (500 - 1,999 kW)							
2								
3	Base	561	\$ 1,000.00	\$ 560,830				
4								
5	Non-Fuel Energy	233,726,680		\$ 5,560,358				
6								
7	Reactive Demand - kVAR	41,121	\$ 1.00	\$ 41,121				
8								
9	Customer Charge				561	\$ 105.86	\$ 59,369	
10								
11	Non-Fuel Energy Charge							
12	On-Peak				60,960,919	\$ 0.01508	\$ 919,291	
13	Off-Peak				172,765,761	\$ 0.01444	\$ 2,494,738	
14								
15	Demand Charge							
16	Demand - On-Peak				675,316	\$ 17.07	\$ 11,527,639	
17	Max Demand				675,316	\$ 3.67	\$ 2,478,409	
18								
19	Transformation Credit				365,549	\$ (0.36)	\$ (131,598)	
20								
21	Subtotal			<u>\$ 6,162,308</u>			<u>\$ 17,347,848</u>	
22								
23	CDR Adder				-	\$ 247.04	\$ -	
24	CDR Credit				-	\$ (5.80)	\$ -	
25								
26	Total			<u>\$ 6,162,308</u>			<u>\$ 17,347,848</u>	181.52%
27								
28								
29								
30								
31								
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36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

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Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Revenue Calculation for High Load Factor TOU (500 - 1,999 kW)							
2								
3	FPL High Load Factor TOU (500 - 1,999 kW)			\$ 53,100,298			\$ 70,992,715	
4	Gulf Large Power Service Time-of-Use Conservation to FPL High Load Factor TOU (500 - 1,999 kW)			\$ 1,910,319			\$ 3,052,505	
5	Gulf Real Time Pricing to FPL High Load Factor TOU (500 - 1,999 kW)			\$ 6,162,308			\$ 17,347,848	
6				<u>\$ 61,172,925</u>			<u>\$ 91,393,068</u>	49.40%
7								
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FLORIDA PUBLIC SERVICE COMMISSION
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AND SUBSIDIARIES (CONSOLIDATED)
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 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(5) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	264 - SDTR-2A - GSLD-1 with Seasonal Demand Rider							
2								
3	Customer Charge	5,172	\$ 79.40	\$ 410,657	5,172	\$ 105.86	\$ 547,508	
4								
5	Non-Fuel Energy Charge							
6	Non-Fuel Energy - Seasonal On-Peak	35,466,876	\$ 0.06241	\$ 2,213,488	35,466,876	\$ 0.08166	\$ 2,896,225	
7	Non-Fuel Energy - Seasonal Off-Peak	314,653,332	\$ 0.01265	\$ 3,980,365	314,653,332	\$ 0.01687	\$ 5,308,202	
8	Non-Fuel Energy - Non-Seasonal	634,127,543	\$ 0.01754	\$ 11,122,597	634,127,543	\$ 0.02341	\$ 14,844,926	
9								
10	Demand Charge							
11	Demand - Seasonal On-Peak	893,847	\$ 12.59	\$ 11,253,534	893,847	\$ 15.32	\$ 13,693,736	
12	Demand - Seasonal Max	1,042,241	\$ -	\$ -	1,042,241	\$ 1.19	\$ 1,240,267	
13	Demand - Non-Seasonal Max	2,109,123	\$ 11.96	\$ 25,225,111	2,109,123	\$ 16.12	\$ 33,999,063	
14								
15	Transformation Credit	42,214	\$ (0.15)	\$ (6,332)	42,214	\$ (0.36)	\$ (15,197)	
16								
17	Total			<u>\$ 54,199,419</u>			<u>\$ 72,514,729</u>	33.79%
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FLORIDA PUBLIC SERVICE COMMISSION
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AND SUBSIDIARIES (CONSOLIDATED)
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 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(5) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	364 - SDTR-2B - GSLDT-1 with Seasonal Demand Rider							
2								
3	Customer Charge	396	\$ 79.40	\$ 31,442	396	\$ 105.86	\$ 41,921	
4								
5	Non-Fuel Energy Charge							
6	Non-Fuel Energy - Seasonal On-Peak	2,058,858	\$ 0.06241	\$ 128,493	2,058,858	\$ 0.08166	\$ 168,126	
7	Non-Fuel Energy - Seasonal Off-Peak	19,598,841	\$ 0.01265	\$ 247,925	19,598,841	\$ 0.01687	\$ 330,632	
8	Non-Fuel Energy - Non-Seasonal On-Peak	7,575,026	\$ 0.03736	\$ 283,003	7,575,026	\$ 0.04768	\$ 361,177	
9	Non-Fuel Energy - Non-Seasonal Off-Peak	28,221,434	\$ 0.01265	\$ 357,001	28,221,434	\$ 0.01687	\$ 476,096	
10								
11	Demand Charge							
12	Demand - Seasonal On-Peak	49,922	\$ 12.59	\$ 628,518	49,922	\$ 15.32	\$ 764,805	
13	Demand - Non-Seasonal On-Peak	104,209	\$ 11.96	\$ 1,246,340	104,209	\$ 14.93	\$ 1,555,840	
14	Demand - Seasonal Max	84,965	\$ -	\$ -	84,965	\$ 1.19	\$ 101,108	
15	Demand - Non-Seasonal Max	154,257	\$ -	\$ -	154,257	\$ 1.19	\$ 183,566	
16								
17	Transformation Credit	6,442	\$ (0.15)	\$ (966)	6,442	\$ (0.36)	\$ (2,319)	
18								
19	Total			<u>\$ 2,921,757</u>			<u>\$ 3,980,953</u>	36.25%
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

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 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	63 - GSLD-2 - General Service Large Demand (69 kV or above)							
2								
3	Customer Charge	564	\$ 238.03	\$ 134,249	564	\$ 313.65	\$ 176,899	
4								
5	Non-Fuel Energy	838,542,324	\$ 0.01578	\$ 13,232,198	838,542,324	\$ 0.02080	\$ 17,441,680	
6								
7	Demand	1,946,150	\$ 12.68	\$ 24,677,182	1,946,150	\$ 16.71	\$ 32,520,167	
8								
9	Transformation Credit	697,295	\$ (0.15)	\$ (104,594)	697,295	\$ (0.36)	\$ (251,026)	
10								
11	Subtotal		\$ -	\$ 37,939,035			\$ 49,887,719	
12								
13	CDR Adder	96	\$ 79.34	\$ 7,617	96	\$ 104.54	\$ 10,036	
14	CDR Credit	174,913	\$ (8.70)	\$ (1,521,739)	174,913	\$ (5.80)	\$ (1,014,493)	
15								
16	Total			\$ 36,424,912			\$ 48,883,262	34.20%
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37								

FLORIDA PUBLIC SERVICE COMMISSION
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		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf LP - Large Power Service migrating to FPL 63 - GSLD-2 - General Service Large Demand (69 kV or above)							
2								
3	Base	36	\$ 262.80	\$ 9,518				
4								
5	Non-Fuel Energy	64,279,671	\$ 0.00926	\$ 595,230				
6								
7	Demand	18,782	\$ 12.28	\$ 230,639				
8								
9	Energy - Voltage Discount - kWh	171,614	-1.00%	\$ (1,716)				
10	Demand - Voltage Discount - kW	485,096	-1.00%	\$ (4,851)				
11	Primary Discount	7,093	\$ (0.36)	\$ (2,553)				
12	Transmission Discount	-	\$ (0.55)	\$ -				
13	Reactive Demand - kVAR	2,305	\$ 1.00	\$ 2,305				
14								
15	Customer Charge				36	\$ 313.65	\$ 11,360	
16								
17	Non-Fuel Energy				64,279,671	\$ 0.02080	\$ 1,337,017	
18								
19	Demand				18,782	\$ 16.71	\$ 313,842	
20								
21	Transformation Credit				7,093	\$ (0.36)	\$ (2,553)	
22								
23	Subtotal			<u>\$ 828,571</u>			<u>\$ 1,659,666</u>	
24								
25	CDR Adder				-	\$ 104.54	\$ -	
26	CDR Credit				-	\$ (5.80)	\$ -	
27								
28	Total			<u>\$ 828,571</u>			<u>\$ 1,659,666</u>	100.30%
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
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Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf LPT - Large Power Service - Time-of-Use Conservation migrating to FPL 63 - GSLD-2 - General Service Large Demand (69 kV or above)							
2								
3	Base	89	\$ 262.80	\$ 23,492				
4								
5	Non-Fuel Energy Charge							
6	On-Peak	71,169,137	\$ 0.00926	\$ 659,026				
7	Off-Peak	190,018,691	\$ 0.00926	\$ 1,759,573				
8								
9	Demand Charge							
10	Demand - On-Peak	165,007	\$ 9.87	\$ 1,628,619				
11	Max Demand	167,319	\$ 2.51	\$ 419,971				
12								
13	Energy - Voltage Discount - kWh	1,757,585	-1.00%	\$ (17,576)				
14	Demand - On-Peak - Voltage Discount - kW	4,343,473	-1.00%	\$ (43,435)				
15	Primary Discount	141,772	\$ (0.36)	\$ (51,038)				
16	Transmission Discount	-	\$ (0.55)	\$ -				
17	Reactive Demand - kVAR	2,796	\$ 1.00	\$ 2,796				
18								
19	Customer Charge				89	\$ 313.65	\$ 28,038	
20								
21	Non-Fuel Energy				261,187,828	\$ 0.02080	\$ 5,432,707	
22								
23	Demand				167,319	\$ 16.71	\$ 2,795,902	
24								
25	Transformation Credit				141,772	\$ (0.36)	\$ (51,038)	
26								
27	Subtotal			<u>\$ 4,381,429</u>			<u>\$ 8,205,609</u>	
28								
29	CDR Adder				-	\$ 104.54	\$ -	
30	CDR Credit				-	\$ (5.80)	\$ -	
31								
32	Total			<u>\$ 4,381,429</u>			<u>\$ 8,205,609</u>	87.28%
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
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Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf RTP - Real Time Pricing migrating to FPL 63 - GSLD-2 - General Service Large Demand (69 kV or above)							
2								
3	Base	169	\$ 1,000.00	\$ 169,418				
4								
5	Non-Fuel Energy	371,613,746		\$ 8,840,691				
6								
7	Reactive Demand - kVAR	29,324	\$ 1.00	\$ 29,324				
8								
9	Customer Charge				169	\$ 313.65	\$ 53,138	
10								
11	Non-Fuel Energy				371,613,746	\$ 0.02080	\$ 7,729,566	
12								
13	Demand				588,747	\$ 16.71	\$ 9,837,961	
14								
15	Transformation Credit				502,630	\$ (0.36)	\$ (180,947)	
16								
17	Subtotal			<u>\$ 9,039,433</u>			<u>\$ 17,439,718</u>	
18								
19	CDR Adder				-	\$ 104.54	\$ -	
20	CDR Credit				-	\$ (5.80)	\$ -	
21								
22	Total			<u>\$ 9,039,433</u>			<u>\$ 17,439,718</u>	92.93%
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36								
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 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf CSA - Contract Service Agreements migrating to FPL 63 - GSLD-2 - General Service Large Demand (69 kV or above)							
2								
3	Base	24		\$ -				
4								
5	Non-Fuel Energy	150,571,676		\$ -				
6								
7	Customer Charge				24	\$ 313.65	\$ 7,528	
8								
9	Non-Fuel Energy				150,571,676	\$ 0.02080	\$ 3,131,891	
10								
11	Demand				339,028	\$ 16.71	\$ 5,665,151	
12								
13	Transformation Credit				230,645	\$ (0.36)	\$ (83,032)	
14								
15	Subtotal			<u>\$ 3,550,561</u>			<u>\$ 8,721,538</u>	
16								
17	CDR Adder				-	\$ 104.54	\$ -	
18	CDR Credit				-	\$ (5.80)	\$ -	
19								
20	Total			<u>\$ 3,550,561</u>			<u>\$ 8,721,538</u>	145.64%
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended __/__/__
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__
 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Revenue Calculation for General Service Large Demand (69 kV or above)							
2								
3	FPL General Service Large Demand (69 kV or above)			\$ 36,424,912			\$ 48,883,262	
4	Gulf Large Power Service to FPL General Service Large Demand (69 kV or above)			\$ 828,571			\$ 1,659,666	
5	Gulf Large Power Service - Time-of-Use Conservation to FPL General Service Large Demand (69 kV or above)			\$ 4,381,429			\$ 8,205,609	
6	Gulf Real Time Pricing to FPL General Service Large Demand (69 kV or above)			\$ 9,039,433			\$ 17,439,718	
7	Gulf Contract Service Agreements to FPL General Service Large Demand (69 kV or above)			\$ 3,550,561			\$ 8,721,538	
8				<u>\$ 54,224,906</u>			<u>\$ 84,909,793</u>	56.59%
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended __/__/__
 Prior Year Ended: __/__/__
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 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	65 - GSLDT-2 - General Service Large Demand Time of Use (69 kV or above)							
2								
3	Customer Charge	744	\$ 238.03	\$ 177,094	744	\$ 313.65	\$ 233,356	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	210,390,666	\$ 0.02451	\$ 5,156,675	210,390,666	\$ 0.03329	\$ 7,003,905	
7	Off-Peak	661,554,421	\$ 0.01236	\$ 8,176,813	661,554,421	\$ 0.01629	\$ 10,776,722	
8								
9	Demand Charge							
10	Demand - On-Peak	1,530,582	\$ 12.68	\$ 19,407,780	1,530,582	\$ 15.68	\$ 23,999,526	
11	Max Demand	2,052,676	\$ -	\$ -	2,052,676	\$ 1.03	\$ 2,114,256	
12								
13	Transformation Credit	435,234	\$ (0.15)	\$ (65,285)	435,234	\$ (0.36)	\$ (156,684)	
14								
15	Subtotal			<u>\$ 32,853,077</u>			<u>\$ 43,971,080</u>	
16								
17	CDR Adder	144	\$ 79.34	\$ 11,425	144	\$ 104.54	\$ 15,054	
18	CDR Credit	310,772	\$ (8.70)	\$ (2,703,715)	310,772	\$ (5.80)	\$ (1,802,476)	
19								
20	Total			<u>\$ 30,160,787</u>			<u>\$ 42,183,657</u>	39.86%
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended __/__/__
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__
 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(5) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	71 - CS-2 - Curtailable Service (69 kV or above)							
2								
3	Customer Charge	12	\$ 264.47	\$ 3,174	12	\$ 348.49	\$ 4,182	
4								
5	Non-Fuel Energy	25,475,297	\$ 0.01578	\$ 402,000	25,475,297	\$ 0.02080	\$ 529,886	
6								
7	Demand	52,074	\$ 12.68	\$ 660,298	52,074	\$ 16.71	\$ 870,157	
8								
9	Curtailable Credit	31,973	\$ (2.05)	\$ (65,544)	31,973	\$ (2.70)	\$ (86,326)	
10								
11	Transformation Credit	51,447	\$ (0.15)	\$ (7,717)	51,447	\$ (0.36)	\$ (18,521)	
12								
13	Total			\$ 992,211			\$ 1,299,377	30.96%
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended __/__/__
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__
 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	75 - CST-2 - Curtailable Service Time of Use (69 kV or above)							
2								
3	Customer Charge	24	\$ 264.47	\$ 6,347	24	\$ 348.49	\$ 8,364	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	5,158,252	\$ 0.02451	\$ 126,429	5,158,252	\$ 0.03329	\$ 171,718	
7	Off-Peak	14,296,207	\$ 0.01236	\$ 176,701	14,296,207	\$ 0.01629	\$ 232,885	
8								
9	Demand Charge							
10	Demand - On-Peak	57,836	\$ 12.68	\$ 733,360	57,836	\$ 16.71	\$ 966,440	
11	Max Demand	59,903	\$ -	\$ -	59,903	\$ 1.03	\$ 61,700	
12								
13	Curtailable Credit	39,228	\$ (2.05)	\$ (80,418)	39,228	\$ (2.70)	\$ (105,916)	
14								
15	Transformation Credit	30,707	\$ (0.15)	\$ (4,606)	30,707	\$ (0.36)	\$ (11,054)	
16								
17	Total			<u>\$ 957,814</u>			<u>\$ 1,324,137</u>	38.25%
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended __/__/__
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__
 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(5) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	165 - HLFT-3 - High Load Factor TOU (2,000+ kW)							
2								
3	Customer Charge	480	\$ 238.03	\$ 114,254	480	\$ 313.65	\$ 150,552	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	263,646,053	\$ 0.01007	\$ 2,654,916	263,646,053	\$ 0.01338	\$ 3,527,584	
7	Off-Peak	761,868,785	\$ 0.00999	\$ 7,611,069	761,868,785	\$ 0.01316	\$ 10,026,193	
8								
9	Demand Charge							
10	Demand - On-Peak	1,672,183	\$ 12.89	\$ 21,554,439	1,672,183	\$ 16.98	\$ 28,393,667	
11	Max Demand	1,705,947	\$ 2.74	\$ 4,674,295	1,705,947	\$ 3.61	\$ 6,158,469	
12								
13	Transformation Credit	356,598	\$ (0.15)	\$ (53,490)	356,598	\$ (0.36)	\$ (128,375)	
14								
15	Subtotal			<u>\$ 36,555,483</u>			<u>\$ 48,128,090</u>	
16								
17	CDR Adder	60	\$ 79.34	\$ 4,760	60	\$ 104.54	\$ 6,272	
18	CDR Credit	90,337	\$ (8.70)	\$ (785,931)	90,337	\$ (5.80)	\$ (523,954)	
19								
20	Total			<u>\$ 35,774,313</u>			<u>\$ 47,610,408</u>	33.09%
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
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 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__
 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(4) CHARGE/UNIT	(5) \$ REVENUE	(6) UNITS	(7) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf LPT - Large Power Service - Time-of-Use Conservation migrating to FPL 165 - HLFT-3 - High Load Factor TOU (2,000+ kW)							
2								
3	Base	12	\$ 262.80	\$ 3,244				
4								
5	Non-Fuel Energy Charge							
6	On-Peak	3,704,737	\$ 0.00926	\$ 34,306				
7	Off-Peak	10,051,037	\$ 0.00926	\$ 93,073				
8								
9	Demand Charge							
10	Demand - On-Peak	6,011	\$ 9.87	\$ 59,333				
11	Max Demand	6,182	\$ 2.51	\$ 15,518				
12								
13	Energy - Voltage Discount - kWh		-1.00%	\$ -				
14	Demand - On-Peak - Voltage Discount - kW		-1.00%	\$ -				
15	Primary Discount	-	\$ (0.36)	\$ -				
16	Transmission Discount	-	\$ (0.55)	\$ -				
17	Reactive Demand - kVAR	125	\$ 1.00	\$ 125				
18								
19	Customer Charge				12	\$ 313.65	\$ 3,871	
20								
21	Non-Fuel Energy Charge							
22	On-Peak				3,704,737	\$ 0.01338	\$ 49,569	
23	Off-Peak				10,051,037	\$ 0.01316	\$ 132,272	
24								
25	Demand Charge							
26	Demand - On-Peak				6,011	\$ 16.98	\$ 102,074	
27	Max Demand				6,182	\$ 3.61	\$ 22,318	
28								
29	Transformation Credit				-	\$ (0.36)	\$ -	
30								
31	Subtotal			\$ 205,598			\$ 310,105	
32								
33	CDR Adder			\$ -	-	\$ 104.54	\$ -	
34	CDR Credit			\$ -	-	\$ (5.80)	\$ -	
35								
36	Total			\$ 205,598			\$ 310,105	50.83%
37								

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

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 Prior Year Ended:___/___/___
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 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf RTP - Real Time Pricing migrating to FPL 165 - HLFT-3 - High Load Factor TOU (2,000+ kW)							
2								
3	Base	42	\$ 1,000.00	\$ 42,128				
4								
5	Non-Fuel Energy	86,243,472		\$ 2,051,732				
6								
7	Reactive Demand - kVAR	7,813	\$ 1.00	\$ 7,813				
8								
9	Customer Charge				42	\$ 313.65	\$ 13,213	
10								
11	Non-Fuel Energy Charge							
12	On-Peak				22,128,252	\$ 0.01338	\$ 296,076	
13	Off-Peak				64,115,220	\$ 0.01316	\$ 843,756	
14								
15	Demand Charge							
16	Demand - On-Peak				137,081	\$ 16.98	\$ 2,327,634	
17	Max Demand				137,081	\$ 3.61	\$ 494,862	
18								
19	Transformation Credit				137,081	\$ (0.36)	\$ (49,349)	
20								
21	Subtotal			<u>\$ 2,101,673</u>			<u>\$ 3,926,193</u>	
22								
23	CDR Adder			\$ -	-	\$ 104.54	\$ -	
24	CDR Credit			\$ -	-	\$ (5.80)	\$ -	
25								
26	Total			<u>\$ 2,101,673</u>			<u>\$ 3,926,193</u>	86.81%
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

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 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(3) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Revenue Calculation for High Load Factor TOU (2,000+ kW)							
2								
3	FPL High Load Factor TOU (2,000+ kW)			\$ 35,774,313			\$ 47,610,408	
4	Gulf Large Power Service Time-of-Use Conservation to FPL High Load Factor TOU (2,000+ kW)			\$ 205,598			\$ 310,105	
5	Gulf Real Time Pricing to FPL High Load Factor TOU (2,000+ kW)			\$ 2,101,673			\$ 3,926,193	
6				<u>\$ 38,081,583</u>			<u>\$ 51,846,706</u>	36.15%
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1 265 - SDTR-3A - GSLD-2 with Seasonal Demand Rider

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

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 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(5) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
2								
3	Customer Charge	36	\$ 238.03	\$ 8,569	36	\$ 313.65	\$ 11,291	
4								
5	Non-Fuel Energy Charge							
6	Non-Fuel Energy - Seasonal On-Peak	286,521	\$ 0.04952	\$ 14,189	286,521	\$ 0.06758	\$ 19,363	
7	Non-Fuel Energy - Seasonal Off-Peak	2,956,832	\$ 0.01236	\$ 36,546	2,956,832	\$ 0.01629	\$ 48,167	
8	Non-Fuel Energy - Non-Seasonal	22,399,213	\$ 0.01578	\$ 353,460	22,399,213	\$ 0.02080	\$ 465,904	
9								
10	Demand Charge							
11	Demand - Seasonal On-Peak	8,487	\$ 13.19	\$ 111,944	8,487	\$ 16.02	\$ 135,962	
12	Demand - Seasonal Max	8,487	\$ -	\$ -	8,487	\$ 1.03	\$ 8,742	
13	Demand - Non-Seasonal Max	60,634	\$ 12.45	\$ 754,893	60,634	\$ 16.59	\$ 1,005,918	
14								
15	Transformation Credit	4,492	\$ (0.15)	\$ (674)	4,492	\$ (0.36)	\$ (1,617)	
16								
17	Total			\$ 1,278,927			\$ 1,693,729	32.43%
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
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DOCKET NO.: 20210015-EI

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 Prior Year Ended:___/___/___
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 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(5) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	365 - SDTR-3B - GSLDT-2 with Seasonal Demand Rider							
2								
3	Customer Charge	108	\$ 238.03	\$ 25,707	108	\$ 313.65	\$ 33,874	
4								
5	Non-Fuel Energy Charge							
6	Non-Fuel Energy - Seasonal On-Peak	3,977,150	\$ 0.04952	\$ 196,948	3,977,150	\$ 0.06758	\$ 268,776	
7	Non-Fuel Energy - Seasonal Off-Peak	41,271,705	\$ 0.01236	\$ 510,118	41,271,705	\$ 0.01629	\$ 672,316	
8	Non-Fuel Energy - Non-Seasonal On-Peak	14,446,829	\$ 0.03409	\$ 492,492	14,446,829	\$ 0.04042	\$ 583,941	
9	Non-Fuel Energy - Non-Seasonal Off-Peak	63,031,274	\$ 0.01236	\$ 779,067	63,031,274	\$ 0.01629	\$ 1,026,779	
10								
11	Demand Charge							
12	Demand - Seasonal On-Peak	68,210	\$ 13.19	\$ 899,690	68,210	\$ 16.02	\$ 1,092,724	
13	Demand - Non-Seasonal On-Peak	156,857	\$ 12.45	\$ 1,952,870	156,857	\$ 15.56	\$ 2,440,695	
14	Demand - Seasonal Max	109,420	\$ -	\$ -	109,420	\$ 1.03	\$ 112,703	
15	Demand - Non-Seasonal Max	227,166	\$ -	\$ -	227,166	\$ 1.03	\$ 233,981	
16								
17	Transformation Credit	48,159	\$ (0.15)	\$ (7,224)	48,159	\$ (0.36)	\$ (17,337)	
18								
19	Total			<u>\$ 4,849,669</u>			<u>\$ 6,448,452</u>	32.97%
20								
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended __/__/__
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__
 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	91 - GSLD-3 - General Service Large Demand (69 kV or above)							
2								
3	Customer Charge	12	\$ 2,113.52	\$ 25,362	12	\$ 2,860.11	\$ 34,321	
4								
5	Non-Fuel Energy	32,840,640	\$ 0.01134	\$ 372,413	32,840,640	\$ 0.01565	\$ 513,956	
6								
7	Demand	57,665	\$ 9.83	\$ 566,847	57,665	\$ 13.56	\$ 781,937	
8								
9	Subtotal		\$ -	\$ 964,622			\$ 1,330,215	
10								
11	CDR Adder		\$ 237.77	\$ -		\$ 327.89	\$ -	
12	CDR Credit		\$ (8.70)	\$ -		\$ (5.80)	\$ -	
13								
14	Total			\$ 964,622			\$ 1,330,215	37.90%
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended __/__/__
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__
 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf RTP - Real Time Pricing migrating to FPL 91 - GSLD-3 - General Service Large Demand (69 kV or above)							
2								
3	Base	42	\$ 1,000.00	\$ 42,128				
4								
5	Non-Fuel Energy	319,663,205		\$ 7,604,788				
6								
7	Reactive Demand - kVAR	7,813	\$ 1.00	\$ 7,813				
8								
9	Customer Charge				42	\$ 2,860.11	\$ 120,490	
10								
11	Non-Fuel Energy				319,663,205	\$ 0.01565	\$ 5,002,729	
12								
13	Demand				137,081	\$ 13.56	\$ 1,858,817	
14								
15	Subtotal		\$ -	\$ 7,654,728			\$ 6,982,036	
16								
17	CDR Adder				-	\$ 327.89	\$ -	
18	CDR Credit				-	\$ (5.80)	\$ -	
19								
20	Total			\$ 7,654,728			\$ 6,982,036	(8.79%)
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended __/__/__
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__
 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf CSA - Contract Service Agreements migrating to FPL 91 - GSLD-3 - General Service Large Demand (69 kV or above)							
2								
3	Base	48		\$ -				
4								
5	Non-Fuel Energy	348,699,982		\$ -				
6								
7	Customer Charge				48	\$ 2,860.11	\$ 137,285	
8								
9	Non-Fuel Energy				348,699,982	\$ 0.01565	\$ 5,457,155	
10								
11	Demand				922,578	\$ 13.56	\$ 12,510,163	
12								
13	Subtotal			<u>\$ 8,153,073</u>			<u>\$ 18,104,603</u>	
14								
15	CDR Adder			\$ -	-	\$ 327.89	\$ -	
16	CDR Credit			\$ -	-	\$ (5.80)	\$ -	
17								
18	Total			<u>\$ 8,153,073</u>			<u>\$ 18,104,603</u>	122.06%
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended __/__/__
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__
 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Revenue Calculation for General Service Large Demand (69 kV or above)							
2								
3	FPL General Service Large Demand (69 kV or above)			\$ 964,622			\$ 1,330,215	
4	Gulf Real Time Pricing to FPL General Service Large Demand (69 kV or above)			\$ 7,654,728			\$ 6,982,036	
5	Gulf Contract Service Agreements to FPL General Service Large Demand (69 kV or above)			\$ 8,153,073			\$ 18,104,603	
6				<u>\$ 16,772,423</u>			<u>\$ 26,416,854</u>	57.50%
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended __/__/__
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__
 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	90 - GSLDT-3 - General Service Large Demand - TOU Transmission (69 kV or above)							
2								
3	Customer Charge	60	\$ 2,113.52	\$ 126,811	60	\$ 2,860.11	\$ 171,607	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	50,096,030	\$ 0.01295	\$ 648,744	50,096,030	\$ 0.01791	\$ 897,220	
7	Off-Peak	137,656,507	\$ 0.01077	\$ 1,482,561	137,656,507	\$ 0.01485	\$ 2,044,199	
8								
9	Demand Charge							
10	Demand	344,710	\$ 9.83	\$ 3,388,499	344,710	\$ 13.56	\$ 4,674,268	
11								
12	Subtotal			<u>\$ 5,646,615</u>			<u>\$ 7,787,293</u>	
13								
14	CDR Adder	-	\$ 237.77	\$ -	-	\$ 327.89	\$ -	
15	CDR Credit	-	\$ (8.70)	\$ -	-	\$ (5.80)	\$ -	
16								
17	Total			<u>\$ 5,646,615</u>			<u>\$ 7,787,293</u>	37.91%
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended __/__/__
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__
 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf RTP - Real Time Pricing migrating to FPL 90 - GSLDT-3 - General Service Large Demand - TOU Transmission (69 kV or above)							
2								
3	Base	28	\$ 1,000.00	\$ 28,085				
4								
5	Non-Fuel Energy	80,227,017		\$ 1,908,601				
6								
7	Reactive Demand - kVAR	5,209	\$ 1.00	\$ 5,209				
8								
9	Customer Charge				28	\$ 2,860.11	\$ 80,326	
10								
11	Non-Fuel Energy Charge							
12	On-Peak				20,530,513	\$ 0.01791	\$ 367,701	
13	Off-Peak				59,696,504	\$ 0.01485	\$ 886,493	
14								
15	Demand Charge							
16	Demand				91,387	\$ 13.56	\$ 1,239,211	
17								
18	Subtotal			<u>\$ 1,941,895</u>			<u>\$ 2,573,733</u>	
19								
20	CDR Adder			\$ -	-	\$ 327.89	\$ -	
21	CDR Credit			\$ -	-	\$ (5.80)	\$ -	
22								
23	Total			<u>\$ 1,941,895</u>			<u>\$ 2,573,733</u>	32.54%
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

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 Projected Test Year Ended __/__/__
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__
 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Revenue Calculation for General Service Large Demand - TOU Transmission (69 kV or above)							
2								
3	FPL General Service Large Demand - TOU Transmission (69 kV or above)			\$ 5,646,615			\$ 7,787,293	
4	Gulf Real Time Pricing to FPL General Service Large Demand - TOU Transmission (69 kV or above)			\$ 1,941,895			\$ 2,573,733	
5				<u>\$ 7,588,510</u>			<u>\$ 10,361,026</u>	(100.00%)
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
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DOCKET NO.: 20210015-EI

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Type of Data Shown:
 Projected Test Year Ended __/__/__
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__
 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(3) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	92 - CS-3 - Curtailable Service (69 kV or above)							
2								
3	Customer Charge	-	\$ 2,139.95	\$ -	-	\$ 2,950.99	\$ -	
4								
5	Non-Fuel Energy	-	\$ 0.01134	\$ -	-	\$ 0.01565	\$ -	
6								
7	Demand	-	\$ 9.83	\$ -	-	\$ 13.56	\$ -	
8								
9	Curtailable Credit	-	\$ (2.05)	\$ -	-	\$ (2.83)	\$ -	
10								
11	Total			<u>\$ -</u>			<u>\$ -</u>	
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FLORIDA PUBLIC SERVICE COMMISSION
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DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

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 Prior Year Ended:___/___/___
 Historical Test Year Ended:___/___/___
 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(3) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	82 - CST-3 - Curtailable Service Time of Use (69 kV or above)							
2								
3	Customer Charge	-	\$ 2,139.95	\$ -	-	\$ 2,950.99	\$ -	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	-	\$ 0.01295	\$ -	-	\$ 0.01791	\$ -	
7	Off-Peak	-	\$ 0.01077	\$ -	-	\$ 0.01485	\$ -	
8								
9	Demand Charge							
10	Demand - On-Peak	-	\$ 9.83	\$ -	-	\$ 13.56	\$ -	
11								
12	Curtailable Credit	-	\$ (2.05)	\$ -	-	\$ (2.83)	\$ -	
13								
14	Total			<u>\$ -</u>		<u>\$ -</u>		
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FLORIDA PUBLIC SERVICE COMMISSION
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AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

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 Prior Year Ended:___/___/___
 Historical Test Year Ended:___/___/___
 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(3) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	80 - MET - Metropolitan Transit Service(Metrorail)							
2								
3	Customer Charge	324	\$ 635.70	\$ 205,967	324	\$ 810.72	\$ 262,673	
4								
5	Non-Fuel Energy	84,984,384	\$ 0.01795	\$ 1,525,470	84,984,384	\$ 0.02289	\$ 1,945,293	
6								
7	Demand	173,717	\$ 13.45	\$ 2,336,494	173,717	\$ 17.15	\$ 2,979,247	
8								
9	Total			<u>\$ 4,067,930</u>			<u>\$ 5,187,212</u>	27.51%
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
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DOCKET NO.: 20210015-EI

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 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	11 - OL-1 - Outdoor Lighting							
2								
3	Total			<u>\$ 14,267,516</u>			<u>\$ 15,120,167</u>	5.98%
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34	For detail data on this lighting tariff, please refer to MFR E-13d.							
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FLORIDA PUBLIC SERVICE COMMISSION
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Type of Data Shown:
 Projected Test Year Ended ___/___/___
 Prior Year Ended:___/___/___
 Historical Test Year Ended:___/___/___
 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(3) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	19 - OS-2 - Sports Field Service							
2								
3	Customer Charge	1,932	\$ 132.78	\$ 256,531	1,932	\$ 166.18	\$ 321,060	
4								
5	Non-Fuel Energy	8,923,230	\$ 0.08355	\$ 745,536	8,923,230	\$ 0.10457	\$ 933,102	
6								
7	Total			<u>\$ 1,002,067</u>			<u>\$ 1,254,162</u>	25.16%
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended ___/___/___
 Prior Year Ended:___/___/___
 Historical Test Year Ended:___/___/___
 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf GSTOU - General Service Time-of-Use Conservation migrating to FPL 19 - OS-2 - Sports Field Service							
2								
3	Base	55	\$ 46.92	\$ 2,573				
4								
5	Non-Fuel Energy							
6	Non-Fuel Energy - Seasonal On Peak	69,711	\$ 0.19367	\$ 13,501				
7	Non-Fuel Energy - Seasonal Off Peak	294,038	\$ 0.03006	\$ 8,839				
8	Non-Fuel Energy - Summer Intermediate	63,380	\$ 0.07230	\$ 4,582				
9	Non-Fuel Energy - Winter All Hours	550,148	\$ 0.04208	\$ 23,150				
10								
11	Customer Charge				55	\$ 166.18	\$ 9,113	
12								
13	Non-Fuel Energy				977,277	\$ 0.10457	\$ 102,194	
14								
15	Total			<u>\$ 52,645</u>			<u>\$ 111,307</u>	111.43%
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

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 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(3) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Revenue Calculation for Sports Field Service							
2								
3	FPL Sports Field Service			\$ 1,002,067			\$ 1,254,162	
4	Gulf General Service Time-of-Use Conservation to Sports Field Service			\$ 52,645			\$ 111,307	
5				<u>\$ 1,054,712</u>			<u>\$ 1,365,469</u>	29.46%
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

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 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(3) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	44 - RS-1 - Residential							
2								
3	Customer Charge	56,276,431	\$ 8.34	\$ 469,345,435	56,276,431	\$ 9.73	\$ 547,315,957	
4								
5	Non-Fuel Energy Charge							
6	First 1,000 kWh	40,925,529,262	\$ 0.06156	\$ 2,519,375,581	40,925,529,262	\$ 0.07261	\$ 2,971,602,680	
7	All additional kWh	19,214,628,803	\$ 0.07218	\$ 1,386,911,907	19,214,628,803	\$ 0.08261	\$ 1,587,320,485	
8								
9	Customer Charge							
10	NSMR - Enrollment Fee	624	\$ 89.00	\$ 55,536	624	\$ 89.00	\$ 55,536	
11	NSMR - Monthly Surcharge	138,772	\$ 13.00	\$ 1,804,042	138,772	\$ 13.00	\$ 1,804,042	
12								
13	Total			<u>\$ 4,377,492,501</u>			<u>\$ 5,108,098,700</u>	16.69%
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
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DOCKET NO.: 20210015-EI

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 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf RS - Residential Service migrating to FPL 44 - RS-1 - Residential							
2								
3	Base Charge (\$ per day)	142,198,783	\$ 0.64	\$ 91,007,221				
4								
5	Non-Fuel Energy	4,948,340,460	\$ 0.04886	\$ 241,775,915				
6								
7	Customer Charge				4,674,911	\$ 9.73	\$ 45,465,808	
8								
9	Non-Fuel Energy Charge							
10	First 1,000 kWh				3,371,355,402	\$ 0.07261	\$ 244,794,116	
11	All additional kWh				1,576,985,058	\$ 0.08261	\$ 130,274,736	
12								
13	Customer Charge							
14	NSMR - Enrollment Fee				-	\$ 89.00	\$ -	
15	NSMR - Monthly Surcharge				-	\$ 13.00	\$ -	
16								
17	Total			<u>\$ 332,783,136</u>			<u>\$ 420,534,659</u>	26.37%
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

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 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf RSVP - Residential Service Variable Pricing migrating to FPL 44 - RS-1 - Residential							
2								
3	Base Charge (\$ per day)	7,298,175	\$ 0.64	\$ 4,670,832				
4								
5	Energy-Demand Charge (¢ per kWh)							
6	Low Cost Hours (P1)	66,597,472	\$ 0.04886	\$ 3,253,952				
7	Medium Cost Hours (P2)	188,844,691	\$ 0.04886	\$ 9,226,952				
8	High Cost Hours (P3)	43,713,956	\$ 0.04886	\$ 2,135,864				
9	Critical Cost Hours (P4)	448,746	\$ 0.04886	\$ 21,926				
10								
11	Customer Charge				239,940	\$ 9.73	\$ 2,333,534	
12								
13	Non-Fuel Energy Charge							
14	First 1,000 kWh				204,155,125	\$ 0.07261	\$ 14,823,704	
15	All additional kWh				95,449,740	\$ 0.08261	\$ 7,885,103	
16								
17	Customer Charge							
18	NSMR - Enrollment Fee				-	\$ 89.00	\$ -	
19	NSMR - Monthly Surcharge				-	\$ 13.00	\$ -	
20								
21	Total			<u>\$ 19,309,526</u>			<u>\$ 25,042,341</u>	29.69%
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		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Revenue Calculation for Residential							
2								
3	FPL Residential			\$ 4,377,492,501			\$ 5,108,098,700	
4	Gulf Residential to Residential			\$ 332,783,136			\$ 420,534,659	
5	Gulf RSVP to Residential			\$ 19,309,526			\$ 25,042,341	
6				<u>\$ 4,729,585,162</u>			<u>\$ 5,553,675,700</u>	17.42%
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		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	145 - RTR-1 - Residential Time of Use Rider							
2								
3	Customer Charge	3,836	\$ 8.34	\$ 31,992	3,836	\$ 9.73	\$ 37,307	
4								
5	Non-Fuel Energy Charge							
6	First 1,000 kWh	3,200,875	\$ 0.06156	\$ 197,046	3,200,875	\$ 0.07261	\$ 232,416	
7	All additional kWh	3,815,919	\$ 0.07218	\$ 275,433	3,815,919	\$ 0.08261	\$ 315,233	
8	On-Peak	1,488,455	\$ 0.10983	\$ 163,477	1,488,455	\$ 0.13038	\$ 194,065	
9	Off-Peak	5,525,531	\$ (0.04886)	\$ (269,977)	5,525,531	\$ (0.05702)	\$ (315,066)	
10								
11	Total			<u>\$ 397,971</u>			<u>\$ 463,955</u>	16.58%
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		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf FLAT-RS - Residential Fixed Rate migrating to FPL Flat Residential Service Rate							
2								
3	Base Charge (\$ per day)	4,837,710		\$ -	4,837,710		\$ -	
4								
5	Non-Fuel Energy	164,498,988		\$ -	164,498,988		\$ -	
6								
7	Total			<u>\$ 11,534,932</u>			<u>\$ 11,534,932</u>	0.00%
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		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	87 - SL-1 - Street Lighting							
2								
3	Total			<u>\$ 41,990,527</u>			<u>\$ 47,104,147</u>	12.18%
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34	For detail data on this lighting tariff, please refer to MFR E-13d.							
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Line No.	(1) TYPE OF CHARGES	(3) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	87 - LT-1 - LED Lighting							
2								
3	Total			\$ 66,916,757			\$ 73,681,290	10.11%
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		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf OS I/II - Street, Roadway, and General Area Lighting migrating to FPL 87 - LT-1 - LED Lighting							
2								
3	Total			<u>\$ 363,510</u>			<u>\$ 400,257</u>	10.11%
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		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Revenue Calculation for LT-1							
2								
3	FPL LT-1			\$ 66,916,757			\$ 73,681,290	
4	Gulf OS I/II to FPL LT-1			\$ 363,510			\$ 400,257	
5				\$ 67,280,267			\$ 74,081,546	
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		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf OS I/II - Street, Roadway, and General Area Lighting migrating to FPL OS I/II - Street, Roadway, and General Area Lighting							
2								
3	Total			<u>\$ 17,795,922</u>			<u>\$ 20,003,662</u>	12.41%
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AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended __/__/__
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__
 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(3) Proposed Revenue Calculation			(8) Percent Increase
		(4) UNITS	(5) CHARGE/UNIT	(6) \$ REVENUE	(7) UNITS	(8) CHARGE/UNIT	(9) \$ REVENUE	
1	37 - SL-1M - Street Lighting Metered							
2								
3	Customer Charge	8,790	\$ 14.88	\$ 130,795	8,790	\$ 5.99	\$ 52,652	
4								
5	Non-Fuel Energy	32,363,616	\$ 0.03005	\$ 972,527	32,363,616	\$ 0.03777	\$ 1,222,374	
6								
7	Total			<u>\$ 1,103,322</u>			<u>\$ 1,275,026</u>	15.56%
8								
9								
10								
11								
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34	For detail data on this lighting tariff, please refer to MFR E-13d.							
35								
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37								

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended ___/___/___
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 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	86 - SL-2 - Traffic Signal							
2								
3	Non-Fuel Energy	36,104,299	\$ 0.05012	\$ 1,809,547	36,104,299	\$ 0.05966	\$ 2,153,982	
4								
5	Total			<u>\$ 1,809,547</u>			<u>\$ 2,153,982</u>	19.03%
6								
7								
8								
9								
10								
11								
12								
13								
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34	For detail data on this lighting tariff, please refer to MFR E-13d.							
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37								

FLORIDA PUBLIC SERVICE COMMISSION
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 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(3) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf OS III - Other Outdoor Service migrating to FPL 86 - SL-2 - Traffic Signal							
2								
3	Non-Fuel Energy	1,577,164	\$ 0.04744	\$ 74,821	1,577,164	\$ 0.05966	\$ 94,094	
4								
5	Total			<u>\$ 74,821</u>			<u>\$ 94,094</u>	25.76%
6								
7								
8								
9								
10								
11								
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34	For detail data on this lighting tariff, please refer to MFR E-13d.							
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Line No.	(1) TYPE OF CHARGES	(3) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Revenue Calculation for SL-2 - Traffic Signal							
2								
3	FPL SL-2 - Traffic Signal			\$ 1,809,547			\$ 2,153,982	
4	Gulf OS III - Other Outdoor Service to FPL SL-1 - Street Lighting			\$ 74,821			\$ 94,094	
5				<u>\$ 1,884,368</u>			<u>\$ 2,248,076</u>	19.30%
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Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(3) Proposed Revenue Calculation			(8) Percent Increase
		(4) UNITS	(5) CHARGE/UNIT	(6) \$ REVENUE	(7) UNITS	(8) CHARGE/UNIT	(9) \$ REVENUE	
1	36 - SL-2M - Traffic Signals Metered							
2								
3	Customer Charge	55,196	\$ 6.38	\$ 352,150	55,196	\$ 7.60	\$ 419,490	
4								
5	Non-Fuel Energy	17,398,842	\$ 0.04870	\$ 847,324	17,398,842	\$ 0.05408	\$ 940,929	
6								
7	Total			<u>\$ 1,199,474</u>			<u>\$ 1,360,419</u>	13.42%
8								
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34	For detail data on this lighting tariff, please refer to MFR E-13d.							
35								
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37								

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
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 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	851 - SST-1 - Standby and Supplemental Service (Distribution)							
2								
3	Customer Charge	84	\$ 132.66	\$ 11,143	84	\$ 153.71	\$ 12,912	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	11,468	\$ 0.00756	\$ 87	11,468	\$ 0.00876	\$ 100	
7	Off-Peak	28,350	\$ 0.00756	\$ 214	28,350	\$ 0.00876	\$ 248	
8	Demand Charge							
9	Distribution CSD	9,555	\$ 3.18	\$ 30,385	9,555	\$ 3.68	\$ 35,162	
10	Reservation/kW	9,555	\$ 1.57	\$ 15,001	9,555	\$ 1.82	\$ 17,390	
11	Daily Demand	9,555	\$ 0.76	\$ 7,262	9,555	\$ 0.88	\$ 8,408	
12								
13								
14	Total			<u>\$ 64,092</u>			<u>\$ 74,221</u>	15.80%
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FLORIDA PUBLIC SERVICE COMMISSION
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AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

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Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	852 - SST-2 - Standby and Supplemental Service (Distribution)							
2								
3	Customer Charge	12	\$ 132.66	\$ 1,592	12	\$ 153.71	\$ 1,845	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	9,274	\$ 0.00756	\$ 70	9,274	\$ 0.00876	\$ 81	
7	Off-Peak	11,399	\$ 0.00756	\$ 86	11,399	\$ 0.00876	\$ 100	
8								
9	Demand Charge							
10	Distribution CSD	16,752	\$ 3.18	\$ 53,271	16,752	\$ 3.68	\$ 61,647	
11	Reservation/kW	7,095	\$ 1.57	\$ 11,139	7,095	\$ 1.82	\$ 12,913	
12	Daily Demand	-	\$ 0.76	\$ -	-	\$ 0.88	\$ -	
13								
14	Total			<u>\$ 66,159</u>			<u>\$ 76,586</u>	15.76%
15								
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		(3) UNITS	(4) CHARGE/UNIT	(5) \$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1	Gulf SBS - Standby and Supplementary Service migrating to FPL 852 - SST-2 - Standby and Supplemental Service (Distribution)							
2								
3	Base							
4	100 - 499 kW	-	\$ 261.68	\$ -				
5	500 - 7,499 kW	8	\$ 261.68	\$ 2,093				
6	7,500 kW or greater	4	\$ 623.10	\$ 2,492				
7								
8	Non-Fuel Energy	463,244	\$ 0.03028	\$ 14,027				
9								
10	Demand - Local Facilities							
11	100 - 499 kW	-	\$ 2.93	\$ -				
12	500 - 7,499 kW	16,840	\$ 2.65	\$ 44,626				
13	7,500 kW or greater	258,176	\$ 0.93	\$ 240,104				
14	On-Peak Demand							
15	100 - 499 kW	-	\$ 3.77	\$ -				
16	500 - 7,499 kW	-	\$ 9.87	\$ -				
17	7,500 kW or greater	-	\$ 10.84	\$ -				
18	Reservation Charge							
19	100 - 499 kW		\$ 1.38	\$ -				
20	500 - 7,499 kW	16,840	\$ 1.38	\$ 23,239				
21	7,500 kW or greater	258,176	\$ 1.41	\$ 364,028				
22	Sum of the Daily On-Peak Standby Demand Charges							
23	100 - 499 kW	-	\$ 0.65	\$ -				
24	500 - 7,499 kW	-	\$ 0.65	\$ -				
25	7,500 kW or greater	-	\$ 0.66	\$ -				
26								
27	Primary Discount							
28	Energy - Voltage Discount - kWh							
29	100 - 499 kW		-1.00%	\$ -				
30	500 - 7,499 kW		-1.00%	\$ -				
31	Demand - Voltage Discount - kW							
32	100 - 499 kW		-1.00%	\$ -				
33	500 - 7,499 kW		-1.00%	\$ -				
34	Primary Discount							
35	100 - 499 kW	-	\$ (0.05)	\$ -				
36	500 - 7,499 kW	-	\$ (0.05)	\$ -				
37	500 - 7,499 kW	-	\$ (0.05)	\$ -				

FLORIDA PUBLIC SERVICE COMMISSION
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DOCKET NO.: 20210015-EI

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Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf SBS - Standby and Supplementary Service migrating to FPL 852 - SST-2 - Standby and Supplemental Service (Distribution) (cont.)							
2								
3	Transmission Discount							
4	Energy - Voltage Discount - kWh							
5	500 - 7,499 kW		-2.00%	\$ (281)				
6	7,500 kW or greater		-1.00%	\$ -				
7	Demand - Voltage Discount - kW							
8	500 - 7,499 kW		-2.00%	\$ (1,357)				
9	7,500 kW or greater		-1.00%	\$ -				
10	Transmission Discount							
11	500 - 7,499 kW	4,608	\$ (0.06)	\$ (276)				
12	7,500 kW or greater		\$ (0.07)	\$ -				
13								
14	Reactive Demand - kVAR	-	\$ 1.00	\$ -				
15								
16	Cogeneration Base Charge	4	\$ 800.70	\$ 3,203				
17								
18	Customer Charge				12	\$ 153.71	\$ 1,845	
19								
20	Non-Fuel Energy Charge							
21	On-Peak				235,252	\$ 0.00876	\$ 2,061	
22	Off-Peak				215,875	\$ 0.00876	\$ 1,891	
23								
24	Demand Charge							
25	Distribution CSD				19,320	\$ 3.68	\$ 71,098	
26	Reservation/kW				19,320	\$ 1.82	\$ 35,162	
27	Daily Demand				-	\$ 0.88	\$ -	
28								
29	Total			<u>\$ 691,898</u>			<u>\$ 112,056</u>	(83.80%)
30								
31								
32								
33								
34								
35								
36								
37								

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Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Revenue Calculation for Standby and Supplemental Service (Transmission)							
2								
3	FPL SST-2 - Standby and Supplemental Service (Distribution)			\$ 66,159			\$ 76,586	
4	Gulf SBS - Standby and Supplementary Service to FPL SST-2 - Standby and Supplemental Service (Distribution)			\$ 691,898			\$ 112,056	
5				<u>\$ 758,057</u>			<u>\$ 188,642</u>	(75.12%)
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		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	853 - SST-3 - Standby and Supplemental Service (Distribution)							
2								
3	Customer Charge	-	\$ 451.05	\$ -	-	\$ 522.62	\$ -	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	-	\$ 0.00756	\$ -	-	\$ 0.00876	\$ -	
7	Off-Peak	-	\$ 0.00756	\$ -	-	\$ 0.00876	\$ -	
8								
9	Demand Charge							
10	Distribution CSD	-	\$ 3.18	\$ -	-	\$ 3.68	\$ -	
11	Reservation/kW	-	\$ 1.57	\$ -	-	\$ 1.82	\$ -	
12	Daily Demand	-	\$ 0.76	\$ -	-	\$ 0.88	\$ -	
13								
14	Total			<u>\$ -</u>		<u>\$ -</u>		
15								
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		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf SBS - Standby and Supplementary Service migrating to FPL 853 - SST-3 - Standby and Supplemental Service (Distribution)							
2								
3	Base							
4	100 - 499 kW	-	\$ 261.68	\$ -				
5	500 - 7,499 kW	8	\$ 261.68	\$ 2,093				
6	7,500 kW or greater	4	\$ 623.10	\$ 2,492				
7								
8	Non-Fuel Energy	886,206	\$ 0.03028	\$ 26,834				
9								
10	Demand - Local Facilities							
11	100 - 499 kW	-	\$ 2.93	\$ -				
12	500 - 7,499 kW	16,840	\$ 2.65	\$ 44,626				
13	7,500 kW or greater	258,176	\$ 0.93	\$ 240,104				
14	On-Peak Demand							
15	100 - 499 kW	-	\$ 3.77	\$ -				
16	500 - 7,499 kW	-	\$ 9.87	\$ -				
17	7,500 kW or greater	-	\$ 10.84	\$ -				
18	Reservation Charge							
19	100 - 499 kW		\$ 1.38					
20	500 - 7,499 kW	16,840	\$ 1.38	\$ 23,239				
21	7,500 kW or greater	258,176	\$ 1.41	\$ 364,028				
22	Sum of the Daily On-Peak Standby Demand Charges							
23	100 - 499 kW	-	\$ 0.65	\$ -				
24	500 - 7,499 kW	-	\$ 0.65	\$ -				
25	7,500 kW or greater	-	\$ 0.66	\$ -				
26								
27	Primary Discount							
28	Energy - Voltage Discount - kWh							
29	100 - 499 kW		-1.00%	\$ -				
30	500 - 7,499 kW		-1.00%	\$ -				
31	Demand - Voltage Discount - kW							
32	100 - 499 kW		-1.00%	\$ -				
33	500 - 7,499 kW		-1.00%	\$ -				
34	Primary Discount							
35	100 - 499 kW	-	\$ (0.05)	\$ -				
36	500 - 7,499 kW	-	\$ (0.05)	\$ -				
37								

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended __/__/__
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__
 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf SBS - Standby and Supplementary Service migrating to FPL 853 - SST-3 - Standby and Supplemental Service (Distribution) (cont.)							
2								
3	Transmission Discount							
4	Energy - Voltage Discount - kWh							
5	500 - 7,499 kW		-2.00%	\$ (537)				
6	7,500 kW or greater		-1.00%	\$ -				
7	Demand - Voltage Discount - kW							
8	500 - 7,499 kW		-2.00%	\$ (1,357)				
9	7,500 kW or greater		-1.00%	\$ -				
10	Transmission Discount							
11	500 - 7,499 kW	29,473	\$ (0.06)	\$ (1,768)				
12	7,500 kW or greater	-	\$ (0.07)	\$ -				
13								
14	Reactive Demand - kVAR	-	\$ 1.00	\$ -				
15								
16	Cogeneration Base Charge	4	\$ 800.70	\$ 3,203				
17								
18	Customer Charge				12	\$ 522.62	\$ 6,271	
19								
20	Non-Fuel Energy Charge							
21	On-Peak				815,054	\$ 0.00876	\$ 7,140	
22	Off-Peak				747,924	\$ 0.00876	\$ 6,552	
23								
24	Demand Charge							
25	Demand - Contract Standby				31,200	\$ 3.68	\$ 114,816	
26	Reservation/kW				31,200	\$ 1.82	\$ 56,784	
27	Daily Demand				-	\$ 0.88	\$ -	
28								
29	Total			<u>\$ 702,958</u>			<u>\$ 191,563</u>	
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

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 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Revenue Calculation for Standby and Supplemental Service (Transmission)							
2								
3	FPL SST-3 - Standby and Supplemental Service (Distribution)			\$ -			\$ -	
4	Gulf SBS - Standby and Supplementary Service to SST-3 - Standby and Supplemental Service (Distribution)			\$ 702,958			\$ 191,563	
5				<u>\$ 702,958</u>			<u>\$ 191,563</u>	(72.75%)
6								
7								
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
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DOCKET NO.: 20210015-EI

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 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(3) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	52 - ISST-1(D) - Interruptible Standby and Supplemental Service (Distribution)							
2								
3	Customer Charge	-	\$ 451.05	\$ -	-	\$ 522.62	\$ -	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	-	\$ 0.00756	\$ -	-	\$ 0.00876	\$ -	
7	Off-Peak	-	\$ 0.00756	\$ -	-	\$ 0.00876	\$ -	
8								
9	Demand Charge							
10	Distribution CSD	-	\$ 3.18	\$ -	-	\$ 3.68	\$ -	
11	Reservation/kW Firm	-	\$ 1.57	\$ -	-	\$ 1.82	\$ -	
12	Reservation/KW Interruptible	-	\$ 0.27	\$ -	-	\$ 0.31	\$ -	
13	Daily Demand Firm	-	\$ 0.76	\$ -	-	\$ 0.88	\$ -	
14	Daily Demand Interruptible	-	\$ 0.13	\$ -	-	\$ 0.15	\$ -	
15								
16	Total			\$ -			\$ -	
17								
18								
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended __/__/__
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__
 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	85 - SST-1 - Standby and Supplemental Service (Transmission)							
2								
3	Customer Charge	132	\$ 1,912.71	\$ 252,478	132	\$ 2,237.87	\$ 295,399	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	14,867,989	\$ 0.00753	\$ 111,956	14,867,989	\$ 0.00881	\$ 130,987	
7	Off-Peak	50,501,603	\$ 0.00753	\$ 380,277	50,501,603	\$ 0.00881	\$ 444,919	
8								
9	Demand Charge							
10	Reservation/kW	817,441	\$ 1.43	\$ 1,168,941	817,441	\$ 1.67	\$ 1,365,126	
11	Daily Demand	7,334,040	\$ 0.45	\$ 3,300,318	7,334,040	\$ 0.53	\$ 3,887,041	
12								
13	Total			<u>\$ 5,213,969</u>			<u>\$ 6,123,473</u>	17.44%
14								
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

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 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf SBS - Standby and Supplementary Service migrating to FPL 85 - SST-1 - Standby and Supplemental Service (Transmission)							
2								
3	Base							
4	100 - 499 kW	-	\$ 261.68	\$ -				
5	500 - 7,499 kW	8	\$ 261.68	\$ 2,093				
6	7,500 kW or greater	4	\$ 623.10	\$ 2,492				
7								
8	Non-Fuel Energy	664,655	\$ 0.03028	\$ 20,126				
9								
10	Demand - Local Facilities							
11	100 - 499 kW	-	\$ 2.93	\$ -				
12	500 - 7,499 kW	16,840	\$ 2.65	\$ 44,626				
13	7,500 kW or greater	258,176	\$ 0.93	\$ 240,104				
14	On-Peak Demand							
15	100 - 499 kW	-	\$ 3.77	\$ -				
16	500 - 7,499 kW	-	\$ 9.87	\$ -				
17	7,500 kW or greater	-	\$ 10.84	\$ -				
18	Reservation Charge							
19	100 - 499 kW		\$ 1.38					
20	500 - 7,499 kW	16,840	\$ 1.38	\$ 23,239				
21	7,500 kW or greater	258,176	\$ 1.41	\$ 364,028				
22	Sum of the Daily On-Peak Standby Demand Charges							
23	100 - 499 kW	-	\$ 0.65	\$ -				
24	500 - 7,499 kW	-	\$ 0.65	\$ -				
25	7,500 kW or greater	-	\$ 0.66	\$ -				
26								
27	Primary Discount							
28	Energy - Voltage Discount - kWh							
29	100 - 499 kW		-1.00%	\$ -				
30	500 - 7,499 kW		-1.00%	\$ -				
31	Demand - Voltage Discount - kW							
32	100 - 499 kW		-1.00%	\$ -				
33	500 - 7,499 kW		-1.00%	\$ -				
34	Primary Discount							
35	100 - 499 kW	-	\$ (0.05)	\$ -				
36	500 - 7,499 kW	-	\$ (0.05)	\$ -				
37								

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended __/__/__
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__
 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf SBS - Standby and Supplementary Service migrating to FPL 85 - SST-1 - Standby and Supplemental Service (Transmission) (cont.)							
2								
3	Transmission Discount							
4	Energy - Voltage Discount - kWh							
5	500 - 7,499 kW		-2.00%	\$ (403)				
6	7,500 kW or greater		-1.00%	\$ -				
7	Demand - Voltage Discount - kW							
8	500 - 7,499 kW		-2.00%	\$ (1,357)				
9	7,500 kW or greater		-1.00%	\$ -				
10	Transmission Discount							
11	500 - 7,499 kW	16,450	\$ (0.06)	\$ (987)				
12	7,500 kW or greater		\$ (0.07)	\$ -				
13								
14	Reactive Demand - kVAR	-	\$ 1.00	\$ -				
15								
16	Cogeneration Base Charge	4	\$ 800.70	\$ 3,203				
17								
18	Customer Charge				12	\$ 2,237.87	\$ 26,854	
19								
20	Non-Fuel Energy Charge							
21	On-Peak				-	\$ 0.00881	\$ -	
22	Off-Peak				-	\$ 0.00881	\$ -	
23								
24	Demand Charge							
25	Reservation/kW				774,528	\$ 1.67	\$ 1,293,462	
26	Daily Demand				-	\$ 0.53	\$ -	
27								
28								
29	Total			<u>\$ 697,165</u>		<u>\$ 1,320,316</u>	89.38%	
30								
31								
32								
33								
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35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
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Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Revenue Calculation for Standby and Supplemental Service (Transmission)							
2								
3	FPL Standby and Supplemental Service (Transmission)			\$ 5,213,969			\$ 6,123,473	
4	Gulf SBS - Standby and Supplementary Service to FPL Standby and Supplemental Service (Transmission)			\$ 697,165			\$ 1,320,316	
5				<u>\$ 5,911,134</u>			<u>\$ 7,443,789</u>	25.93%
6								
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
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Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	53 - ISST-1(T) - Interruptible Standby and Supplemental Service (Transmission)							
2								
3	Customer Charge	-	\$ 1,912.71	\$ -	-	\$ 2,237.87	\$ -	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	-	\$ 0.00753	\$ -	-	\$ 0.00881	\$ -	
7	Off-Peak	-	\$ 0.00753	\$ -	-	\$ 0.00881	\$ -	
8	Demand Charge							
9	Reservation/kW Firm	-	\$ 1.43	\$ -	-	\$ 1.67	\$ -	
10	Reservation/KW Interruptible	-	\$ 0.31	\$ -	-	\$ 0.36	\$ -	
11	Daily Demand Firm	-	\$ 0.45	\$ -	-	\$ 0.53	\$ -	
12	Daily Demand Interruptible	-	\$ 0.12	\$ -	-	\$ 0.14	\$ -	
13								
14	Total			<u>\$ -</u>			<u>\$ -</u>	
15								
16								
17								
18								
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FLORIDA PUBLIC SERVICE COMMISSION
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 Proj. Subsequent Yr. Ended 12/31/23
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LINE NO.	(1)	(2)	(3)	(4)	(5)	(6)
	Page No.	Rate Schedule	Page No.	Rate Schedule	Page No.	Rate Schedule
1						
2						
3						
4						
5						
6	1	Index Page	76	CS-3		
7	2	CILC-1D	77	CST-3		
8	3	CILC-1G	78	MET		
9	4	CILC-1T	79	OL-1		
10	5	GS-1	80	OS-2		
11	11	FLAT GS	83	RS-1		
12	12	GST-1	87	RTR-1		
13	15	GSCU-1	88	FLAT RS		
14	16	GSD-1	89	SL-1		
15	24	GSD-1EV	90	LT-1		
16	25	GSDT-1	93	OS I/II		
17	30	HLFT (21 to 499 kW)	94	SL-1M		
18	35	SDTR- A for GSD	95	SL-2		
19	36	SDTR- B for GSDT-1	98	SL-2M		
20	37	GSLD-1	99	SST-1 (D1)		
21	41	GSLD-1EV	100	SST-1 (D2)		
22	42	GSLDT-1	104	SST-1 (D3)		
23	46	CS-1	108	ISST-1 (D)		
24	47	CST-1	109	SST-1(T)		
25	48	HLFT (500 - 1,999 kW)	113	ISST-1 (T)		
26	52	SDTR- A for GSLD-1				
27	53	SDTR- B for GSLD-1				
28	54	GSLD-2				
29	60	GSLDT-2				
30	61	CS-2				
31	62	CST-2				
32	63	HLFT (2,000 kW and greater)				
33	67	SDTR- A for GSLD-2				
34	68	SDTR- B for GSLDT-2				
35	69	GSLD-3				
36	73	GSLDT-3				
37						

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 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__
 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(5) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	54 - CILC-1D - Commercial/Industrial Load Control (Distribution)							
2								
3	Customer Charge	3,084	\$ 264.00	\$ 814,176	3,084	\$ 427.93	\$ 1,319,736	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	675,333,144	\$ 0.01060	\$ 7,158,531	675,333,144	\$ 0.01718	\$ 11,602,223	
7	Off-Peak	1,886,280,491	\$ 0.01060	\$ 19,994,573	1,886,280,491	\$ 0.01718	\$ 32,406,299	
8								
9	Demand Charge							
10	Max Demand	5,849,854	\$ 4.44	\$ 25,973,352	5,849,854	\$ 7.20	\$ 42,118,949	
11	Load Control On-Peak	4,219,663	\$ 3.17	\$ 13,376,332	4,219,663	\$ 5.14	\$ 21,689,068	
12	Firm On-Peak	580,651	\$ 11.50	\$ 6,677,487	580,651	\$ 18.64	\$ 10,823,335	
13								
14	Transformation Credit	1,350,309	\$ (0.15)	\$ (202,546)	1,350,309	\$ (0.43)	\$ (580,633)	
15								
16	Total			<u>73,791,904</u>			<u>119,378,977</u>	61.78%
17								
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AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended __/__/__
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__
 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(5) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	56 - CILC-1G - Commercial/Industrial Load Control							
2								
3	Customer Charge	780	\$ 158.62	\$ 123,724	780	\$ 240.37	\$ 187,489	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	30,416,796	\$ 0.01575	\$ 479,065	30,416,796	\$ 0.02389	\$ 726,657	
7	Off-Peak	82,780,062	\$ 0.01575	\$ 1,303,786	82,780,062	\$ 0.02389	\$ 1,977,616	
8								
9	Demand Charge							
10	Max Demand	290,276	\$ 4.23	\$ 1,227,867	290,276	\$ 6.41	\$ 1,860,669	
11	Load Control On-Peak	216,187	\$ 2.78	\$ 601,000	216,187	\$ 4.21	\$ 910,147	
12	Firm On-Peak	15,573	\$ 10.57	\$ 164,607	15,573	\$ 16.02	\$ 249,479	
13								
14	Transformation Credit	5,901	\$ (0.15)	\$ (885)	5,901	\$ (0.43)	\$ (2,538)	
15								
16	Total			<u>\$ 3,899,163</u>			<u>\$ 5,909,520</u>	51.56%
17								
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

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Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	55 - CILC-1T - Commercial/Industrial Load Control (Transmission)							
2								
3	Customer Charge	204	\$ 2,341.40	\$ 477,646	204	\$ 3,899.77	\$ 795,553	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	389,806,488	\$ 0.00983	\$ 3,831,798	389,806,488	\$ 0.01637	\$ 6,381,132	
7	Off-Peak	1,163,924,426	\$ 0.00983	\$ 11,441,377	1,163,924,426	\$ 0.01637	\$ 19,053,443	
8								
9	Demand Charge							
10	Load Control On-Peak	2,175,431	\$ 3.37	\$ 7,331,202	2,175,431	\$ 5.61	\$ 12,204,168	
11	Firm On-Peak	594,604	\$ 12.30	\$ 7,313,629	594,604	\$ 20.49	\$ 12,183,436	
12								
13	Total			<u>\$ 30,395,652</u>			<u>\$ 50,617,732</u>	66.53%
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FLORIDA PUBLIC SERVICE COMMISSION
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AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

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Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(5) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	68 - GS-1 - General Service (0 - 24 kw)							
2								
3	Customer Charge	5,937,891	\$ 10.61	\$ 63,001,024	5,937,891	\$ 13.24	\$ 78,617,677	
4								
5	Non-Fuel Energy	7,859,530,609	\$ 0.06009	\$ 472,279,194	7,859,530,609	\$ 0.07497	\$ 589,229,010	
6								
7	Customer Charge							
8	NSMR - Enrollment Fee	20	\$ 89.00	\$ 1,780	10	\$ 89.00	\$ 890	
9	NSMR - Monthly Surcharge	3,819	\$ 13.00	\$ 49,641	1,872	\$ 13.00	\$ 24,336	
10								
11	Customer Non Metered	8,289	\$ 5.31	\$ 44,015	8,289	\$ 6.63	\$ 54,956	
12								
13	Total			<u>\$ 535,375,653</u>			<u>\$ 667,926,869</u>	24.76%
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

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 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf GS - General Service migrating to FPL 68 - GS-1 - General Service (0 - 24 kw)							
2								
3	Base	412,721	\$ 25.25	\$ 10,421,205				
4								
5	Non-Fuel Energy	318,072,386	\$ 0.05086	\$ 16,177,162				
6								
7	Customer Charge				412,721	\$ 13.24	\$ 5,464,426	
8								
9	Non-Fuel Energy				318,072,386	\$ 0.07497	\$ 23,845,887	
10								
11	Customer Charge							
12	NSMR - Enrollment Fee				-	\$ 89.00	\$ -	
13	NSMR - Monthly Surcharge				-	\$ 13.00	\$ -	
14								
15	Customer Non Metered				-	\$ 6.63	\$ -	
16								
17	Total			<u>\$ 26,598,367</u>			<u>\$ 29,310,313</u>	10.20%
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

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 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf GSDT - General Service - Demand - Time-of-Use migrating to FPL 68 - GS-1 - General Service (0 - 24 kw)							
2								
3	Base	17	\$ 46.92	\$ 774				
4								
5	Non-Fuel Energy							
6	On-Peak	15,005	\$ 0.01800	\$ 270				
7	Off-Peak	36,411	\$ 0.01800	\$ 655				
8								
9	Demand							
10	Demand - On-Peak	1,088	\$ 3.77	\$ 4,101				
11	Max Demand	1,306	\$ 3.35	\$ 4,377				
12								
13	Customer Charge				17	\$ 13.24	\$ 218	
14								
15	Non-Fuel Energy				51,416	\$ 0.07497	\$ 3,855	
16								
17	Customer Charge							
18	NSMR - Enrollment Fee				-	\$ 89.00	\$ -	
19	NSMR - Monthly Surcharge				-	\$ 13.00	\$ -	
20								
21	Customer Non Metered				-	\$ 6.63	\$ -	
22								
23	Total			<u>\$ 10,178</u>			<u>\$ 4,073</u>	(59.98%)
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
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 Proj. Subsequent Yr. Ended: 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf OS I/II - Street, Roadway, and General Area Lighting migrating to FPL 68 - GS-1 - General Service (0 - 24 kw)							
2								
3	Customer Charge	9,408						
4								
5	Non-Fuel Energy	2,651,592	\$ 0.02517	\$ 66,741				
6								
7	Customer Charge				-	\$ 13.24	\$ -	
8								
9	Non-Fuel Energy				2,651,592	\$ 0.07497	\$ 198,790	
10								
11	Customer Charge							
12	NSMR - Enrollment Fee				-	\$ 89.00	\$ -	
13	NSMR - Monthly Surcharge				-	\$ 13.00	\$ -	
14								
15	Customer Non Metered				9,408	\$ 6.63	\$ 62,375	
16								
17	Total			<u>\$ 66,741</u>			<u>\$ 261,165</u>	291.31%
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34	For detail data on this lighting tariff, please refer to MFR E-13d.							
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FLORIDA PUBLIC SERVICE COMMISSION
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DOCKET NO.: 20210015-EI

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		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf OS III - Other Outdoor Service migrating to FPL 68 - GS-1 - General Service (0 - 24 kw)							
2								
3	Customer Charge	38,426						
4								
5	Non-Fuel Energy	45,453,504	\$ 0.04744	\$ 2,156,314				
6								
7	Customer Charge				180	\$ 13.24	\$ 2,383	
8								
9	Non-Fuel Energy				45,453,504	\$ 0.07497	\$ 3,407,649	
10								
11	Customer Charge							
12	NSMR - Enrollment Fee				-	\$ 89.00	\$ -	
13	NSMR - Monthly Surcharge				-	\$ 13.00	\$ -	
14								
15	Customer Non Metered				38,246	\$ 6.63	\$ 253,568	
16								
17	Total			<u>\$ 2,156,314</u>			<u>\$ 3,663,601</u>	69.90%
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34	For detail data on this lighting tariff, please refer to MFR E-13d.							
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		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Revenue Calculation for General Service							
2								
3	FPL General Service			\$ 535,375,653			\$ 667,926,869	
4	Gulf General Service to General Service			\$ 26,598,367			\$ 29,310,313	
5	Gulf GSDT to General Service			\$ 10,178			\$ 4,073	
6	Gulf OS I/II to General Service			\$ 66,741			\$ 261,165	
7	Gulf OS III to General Service			\$ 2,156,314			\$ 3,663,601	
8				<u>\$ 564,207,252</u>			<u>\$ 701,166,020</u>	24.27%
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Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	FLAT-GS - Commercial Fixed Rate							
2								
3	Base	2,976		\$ -	2,976		\$ -	
4								
5	Non-Fuel Energy	3,172,263		\$ -	3,172,263		\$ -	
6								
7	Total			<u>\$ 244,543</u>			<u>\$ 244,543</u>	0.00%
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		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	69 - GST-1 - General Service Time of Use (0 - 24 kw)							
2								
3	Customer Charge	60,531	\$ 10.61	\$ 642,234	60,531	\$ 13.24	\$ 801,430	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	68,965,346	\$ 0.11096	\$ 7,652,395	68,965,346	\$ 0.13879	\$ 9,571,700	
7	Off-Peak	193,728,657	\$ 0.03800	\$ 7,361,689	193,728,657	\$ 0.04741	\$ 9,184,676	
8								
9	Total			<u>\$ 15,656,318</u>			<u>\$ 19,557,806</u>	24.92%
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		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf GSDT - General Service - Demand - Time-of-Use migrating to FPL 69 - GST-1 - General Service Time of Use (0 - 24 kw)							
2								
3	Base	17	\$ 46.92	\$ 774				
4								
5	Non-Fuel Energy Charge							
6	On-Peak	13,481	\$ 0.01800	\$ 243				
7	Off-Peak	34,313	\$ 0.01800	\$ 618				
8								
9	Demand Charge							
10	Demand - On-Peak	1,088	\$ 3.77	\$ 4,101				
11	Max Demand	1,306	\$ 3.35	\$ 4,377				
12								
13	Customer Charge				17	\$ 13.24	\$ 218	
14								
15	Non-Fuel Energy Charge							
16	On-Peak				13,481	\$ 0.13879	\$ 1,871	
17	Off-Peak				34,313	\$ 0.04741	\$ 1,627	
18								
19	Total			<u>\$ 10,112</u>			<u>\$ 3,716</u>	(63.25%)
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		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Revenue Calculation for General Service Time of Use							
2								
3	FPL General Service Time of Use			\$ 15,656,318			\$ 19,557,806	
4	Gulf General Service - Demand - Time-of-Use to FPL General Service Time of Use			\$ 10,112			\$ 3,716	
5				<u>\$ 15,666,430</u>			<u>\$ 19,561,523</u>	24.86%
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended __/__/__
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__
 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	168 - GSCU-1 - General Service Constant Usage							
2								
3	Customer Charge	113,928	\$ 14.85	\$ 1,691,831	113,928	\$ 15.99	\$ 1,821,709	
4								
5	Non-Fuel Energy	70,294,954	\$ 0.03728	\$ 2,620,596	70,294,954	\$ 0.04015	\$ 2,822,342	
6								
7	Total			<u>\$ 4,312,427</u>			<u>\$ 4,644,051</u>	7.69%
8								
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

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 Projected Test Year Ended __/__/__
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 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(5) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	72 - GSD-1 - General Service Demand (25 - 499 kw)							
2								
3	Customer Charge	860,340	\$ 26.48	\$ 22,781,803	860,340	\$ 35.07	\$ 30,172,124	
4								
5	Non-Fuel Energy	20,140,807,543	\$ 0.02221	\$ 447,327,336	20,140,807,543	\$ 0.02942	\$ 592,542,558	
6								
7	Demand	57,216,721	\$ 9.97	\$ 570,450,708	57,216,721	\$ 13.21	\$ 755,832,884	
8								
9	Customer Charge							
10	NSMR - Enrollment Fee	11	\$ 89.00	\$ 979	2	\$ 89.00	\$ 178	
11	NSMR - Monthly Surcharge	283	\$ 13.00	\$ 3,675	328	\$ 13.00	\$ 4,264	
12								
13	Transformation Credit	98,470	\$ (0.15)	\$ (14,771)	98,470	\$ (0.43)	\$ (42,342)	
14								
15	Subtotal			<u>\$ 1,040,549,730</u>			<u>\$ 1,378,509,666</u>	
16								
17	CDR Adder	214	\$ 132.44	\$ 28,342	214	\$ 175.42	\$ 37,540	
18	CDR Credit	41,632	\$ (8.70)	\$ (362,201)	41,632	\$ (5.80)	\$ (241,467)	
19								
20	Total			<u>\$ 1,040,215,872</u>			<u>\$ 1,378,305,739</u>	32.50%
21								
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

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 Projected Test Year Ended __/__/__
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 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf GSD - General Service - Demand migrating to FPL 72 - GSD-1 - General Service Demand (25 - 499 kw)							
2								
3	Base	178,948	\$ 46.92	\$ 8,396,240				
4								
5	Non-Fuel Energy	2,399,931,736	\$ 0.01800	\$ 43,198,771				
6								
7	Demand	7,792,163	\$ 7.05	\$ 54,934,749				
8								
9	Energy - Voltage Discount - kWh	\$ 289,589	-1.00%	\$ (2,896)				
10	Demand - Voltage Discount - kW	\$ 259,532	-1.00%	\$ (2,595)				
11	Primary Discount	36,813	\$ (0.27)	\$ (9,940)				
12								
13	Customer Charge				178,948	\$ 35.07	\$ 6,275,706	
14								
15	Non-Fuel Energy				2,399,931,736	\$ 0.02942	\$ 70,605,992	
16								
17	Demand				7,792,163	\$ 13.21	\$ 102,934,473	
18								
19	Customer Charge							
20	NSMR - Enrollment Fee				-	\$ 89.00	\$ -	
21	NSMR - Monthly Surcharge				-	\$ 13.00	\$ -	
22								
23	Transformation Credit				36,813	\$ (0.43)	\$ (15,830)	
24								
25	Subtotal			<u>\$ 106,514,330</u>			<u>\$ 179,800,342</u>	
26								
27	CDR Adder				-	\$ 175.42	\$ -	
28	CDR Credit				-	\$ (5.80)	\$ -	
29								
30	Total			<u>\$ 106,514,330</u>			<u>\$ 179,800,342</u>	68.80%
31								
32								
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34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended ___/___/___
 Prior Year Ended:___/___/___
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 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf GSDT - General Service - Demand - Time-of-Use migrating to FPL 72 - GSD-1 - General Service Demand (25 - 499 kw)							
2								
3	Base	536	\$ 46.92	\$ 25,126				
4								
5	Non-Fuel Energy Charge							
6	On-Peak	2,418,602	\$ 0.01800	\$ 43,535				
7	Off-Peak	5,780,033	\$ 0.01800	\$ 104,041				
8								
9	Demand Charge							
10	Demand - On-Peak	40,901	\$ 3.77	\$ 154,195				
11	Max Demand	47,859	\$ 3.35	\$ 160,326				
12								
13	Energy - Voltage Discount - kWh		-1.00%	\$ -				
14	Demand - Voltage Discount - kW		-1.00%	\$ -				
15	Primary Discount	-	\$ (0.27)	\$ -				
16								
17	Customer Charge				536	\$ 35.07	\$ 18,780	
18								
19	Non-Fuel Energy				8,198,635	\$ 0.02942	\$ 241,204	
20								
21	Demand				47,859	\$ 13.21	\$ 632,211	
22								
23	Customer Charge							
24	NSMR - Enrollment Fee				-	\$ 89.00	\$ -	
25	NSMR - Monthly Surcharge				-	\$ 13.00	\$ -	
26								
27	Transformation Credit				-	\$ (0.43)	\$ -	
28								
29	Subtotal			\$ 487,223		\$ -	\$ 892,195	
30								
31	CDR Adder				-	\$ 175.42	\$ -	
32	CDR Credit				-	\$ (5.80)	\$ -	
33								
34	Total			\$ 487,223		\$ 892,195		83.12%
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

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 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf GSTOU - General Service Time-of-Use Conservation migrating to FPL 72 - GSD-1 - General Service Demand (25 - 499 kw)							
2								
3	Base	8,237	\$ 46.92	\$ 386,488				
4								
5	Non-Fuel Energy							
6	Non-Fuel Energy - Seasonal On Peak	3,266,773	\$ 0.19367	\$ 632,676				
7	Non-Fuel Energy - Seasonal Off Peak	13,616,625	\$ 0.03006	\$ 409,316				
8	Non-Fuel Energy - Summer Intermediate	2,993,818	\$ 0.07230	\$ 216,453				
9	Non-Fuel Energy - Winter All Hours	24,111,881	\$ 0.04208	\$ 1,014,628				
10								
11	Customer Charge				8,237	\$ 35.07	\$ 288,877	
12								
13	Non-Fuel Energy				43,989,098	\$ 0.02942	\$ 1,294,159	
14								
15	Demand				430,422	\$ 13.21	\$ 5,685,871	
16								
17	Customer Charge							
18	NSMR - Enrollment Fee				-	\$ 89.00	\$ -	
19	NSMR - Monthly Surcharge				-	\$ 13.00	\$ -	
20								
21	Transformation Credit				-	\$ (0.43)	\$ -	
22								
23	Subtotal			<u>\$ 2,659,560</u>			<u>\$ 7,268,907</u>	
24								
25	CDR Adder				-	\$ 175.42	\$ -	
26	CDR Credit				-	\$ (5.80)	\$ -	
27								
28	Total			<u>\$ 2,659,560</u>			<u>\$ 7,268,907</u>	173.31%
29								
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36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

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		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf LP - Large Power Service migrating to FPL 72 - GSD-1 - General Service Demand (25 - 499 kw)							
2								
3	Base	641	\$ 262.80	\$ 168,574				
4								
5	Non-Fuel Energy	74,045,221	\$ 0.00926	\$ 685,659				
6								
7	Demand	318,757	\$ 12.28	\$ 3,914,342				
8								
9	Energy - Voltage Discount - kWh	\$ 143,108.85	-1.00%	\$ (1,431)				
10	Demand - Voltage Discount - kW	\$ 397,614.70	-1.00%	\$ (3,976)				
11	Primary Discount	59,688	\$ (0.36)	\$ (21,488)				
12	Transmission Discount	-	\$ 0.55					
13	Reactive Demand - kVAR	20,837	\$ 1.00	\$ 20,837				
14								
15	Customer Charge				641	\$ 35.07	\$ 22,496	
16								
17	Non-Fuel Energy				74,045,221	\$ 0.02942	\$ 2,178,410	
18								
19	Demand				318,757	\$ 13.21	\$ 4,210,786	
20								
21	Customer Charge							
22	NSMR - Enrollment Fee				-	\$ 89.00	\$ -	
23	NSMR - Monthly Surcharge				-	\$ 13.00	\$ -	
24								
25	Transformation Credit				59,688	\$ (0.43)	\$ (25,666)	
26								
27	Subtotal			\$ 4,762,516			\$ 6,386,027	
28								
29	CDR Adder				-	\$ 175.42	\$ -	
30	CDR Credit				-	\$ (5.80)	\$ -	
31								
32	Total			\$ 4,762,516			\$ 6,386,027	34.09%
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
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Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf LPT - Large Power Service - Time-of-Use Conservation migrating to FPL 72 - GSD-1 - General Service Demand (25 - 499 kw)							
2								
3	Base	37	\$ 262.80	\$ 9,731				
4								
5	Non-Fuel Energy Charge							
6	On-Peak	1,137,964	\$ 0.00926	\$ 10,538				
7	Off-Peak	3,092,716	\$ 0.00926	\$ 28,639				
8								
9	Demand Charge							
10	Demand - On-Peak	18,034	\$ 9.87	\$ 177,998				
11	Max Demand	18,547	\$ 2.51	\$ 46,553				
12								
13	Energy - Voltage Discount - kWh		-1.00%	\$ -				
14	Demand - On-Peak - Voltage Discount - kW		-1.00%	\$ -				
15	Primary Discount	-	\$ (0.36)	\$ -				
16	Transmission Discount	-	\$ (0.55)	\$ -				
17	Reactive Demand - kVAR	375	\$ 1.00	\$ 375				
18								
19	Customer Charge				37	\$ 35.07	\$ 1,299	
20								
21	Non-Fuel Energy				4,230,681	\$ 0.02942	\$ 124,467	
22								
23	Demand				18,547	\$ 13.21	\$ 245,007	
24								
25	Customer Charge							
26	NSMR - Enrollment Fee				-	\$ 89.00	\$ -	
27	NSMR - Monthly Surcharge				-	\$ 13.00	\$ -	
28								
29	Transformation Credit				-	\$ (0.43)	\$ -	
30								
31	Subtotal			\$ 273,833			\$ 370,773	
32								
33	CDR Adder				24	\$ 175.42	\$ 4,210	
34	CDR Credit				8,186	\$ (5.80)	\$ (47,479)	
35								
36	Total			\$ 273,833			\$ 327,504	19.60%
37								

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Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf RTP - Real Time Pricing migrating to FPL 72 - GSD-1 - General Service Demand (25 - 499 kw)							
2								
3	Base	147	\$ 1,000.00	\$ 146,775				
4								
5	Non-Fuel Energy	16,606,627		\$ 395,072				
6								
7	Reactive Demand - kVAR	12,547	\$ 1.00	\$ 12,547				
8								
9	Customer Charge				147	\$ 35.07	\$ 5,147	
10								
11	Non-Fuel Energy				16,606,627	\$ 0.02942	\$ 488,567	
12								
13	Demand				170,249	\$ 13.21	\$ 2,248,996	
14								
15	Customer Charge							
16	NSMR - Enrollment Fee				-	\$ 89.00	\$ -	
17	NSMR - Monthly Surcharge				-	\$ 13.00	\$ -	
18								
19	Transformation Credit				137,081	\$ (0.43)	\$ (58,945)	
20								
21	Subtotal			<u>\$ 554,393</u>		\$ -	<u>\$ 2,683,765</u>	
22								
23	CDR Adder				-	\$ 175.42	\$ -	
24	CDR Credit				-	\$ (5.80)	\$ -	
25								
26	Total			<u>\$ 554,393</u>		<u>\$ 2,683,765</u>		384.09%
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Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Revenue Calculation for General Service Demand							
2								
3	FPL General Service Demand			\$ 1,040,215,872			\$ 1,378,305,739	
4	Gulf General Service - Demand to FPL General Service Demand			\$ 106,514,330			\$ 179,800,342	
5	Gulf General Service - Demand - Time-of-Use to FPL General Service Demand			\$ 487,223			\$ 892,195	
6	Gulf General Service Time-of-Use Conservation to FPL General Service Demand			\$ 2,659,560			\$ 7,268,907	
7	Gulf Large Power Service to FPL General Service Demand			\$ 4,762,516			\$ 6,386,027	
8	Gulf Large Power Service - Time-of-Use Conservation to FPL General Service Demand			\$ 273,833			\$ 327,504	
9	Gulf Real Time Pricing to FPL General Service Demand			\$ 554,393			\$ 2,683,765	
10				<u>\$ 1,155,467,728</u>			<u>\$ 1,575,664,478</u>	36.37%
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FLORIDA PUBLIC SERVICE COMMISSION
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 Projected Test Year Ended ___/___/___
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 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	172 - GSD-1EV - Electric Vehicle Charging Infrastructure Rider Pilot							
2								
3	Customer Charge	873	\$ 26.48	\$ 23,117	873	\$ 35.07	\$ 30,616	
4								
5	Non-Fuel Energy	10,094,775	\$ 0.02221	\$ 224,205	10,094,775	\$ 0.02942	\$ 296,988	
6								
7	Demand	91,137	\$ 9.97	\$ 908,636	91,137	\$ 13.21	\$ 1,203,920	
8								
9	Total			<u>\$ 1,155,958</u>			<u>\$ 1,531,524</u>	32.49%
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AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended __/__/__
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__
 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(5) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	70 - GSDT-1 - General Service Demand Time of Use (25 - 499 kw)							
2								
3	Customer Charge	68,838	\$ 26.48	\$ 1,822,830	68,838	\$ 35.07	\$ 2,414,149	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	1,154,782,511	\$ 0.04530	\$ 52,311,648	1,154,782,511	\$ 0.06299	\$ 72,739,750	
7	Off-Peak	3,154,768,419	\$ 0.01198	\$ 37,794,126	3,154,768,419	\$ 0.01587	\$ 50,066,175	
8								
9	Demand							
10	Demand - On-Peak	8,974,700	\$ 9.97	\$ 89,477,759	8,974,700	\$ 12.12	\$ 108,773,364	
11	Max Demand	9,745,414	\$ -	\$ -	9,745,414	\$ 1.09	\$ 10,622,501	
12								
13	Transformation Credit	16,724	\$ (0.15)	\$ (2,509)	16,724	\$ (0.43)	\$ (7,191)	
14								
15	Subtotal			<u>\$ 181,403,854</u>			<u>\$ 244,608,748</u>	
16								
17	CDR Adder	5,018	\$ 132.44	\$ 664,584	5,018	\$ 175.42	\$ 880,258	
18	CDR Credit	1,469,119	\$ (8.70)	\$ (12,781,331)	1,469,119	\$ (5.80)	\$ (8,520,887)	
19								
20	Total			<u>\$ 169,287,107</u>			<u>\$ 236,968,118</u>	39.98%
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended __/__/__
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__
 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf GSDT - General Service - Demand - Time-of-Use migrating to FPL 70 - GSDT-1 - General Service Demand Time of Use (25 - 499 kw)							
2								
3	Base	446	\$ 46.92	\$ 20,903				
4								
5	Non-Fuel Energy Charge							
6	On-Peak	2,999,204	\$ 0.01800	\$ 53,986				
7	Off-Peak	7,606,011	\$ 0.01800	\$ 136,908				
8								
9	Demand Charge							
10	Demand - On-Peak	29,372	\$ 3.77	\$ 110,733				
11	Max Demand	35,275	\$ 3.35	\$ 118,170				
12								
13	Energy - Voltage Discount - kWh		-1.00%	\$ -				
14	Demand - Voltage Discount - kW		-1.00%	\$ -				
15	Primary Discount	-	\$ (0.27)	\$ -				
16	Transmission Discount	-	\$ (0.55)	\$ -				
17	Reactive Demand - kVAR	-	\$ 1.00	\$ -				
18								
19	Customer Charge				446	\$ 35.07	\$ 15,624	
20								
21	Non-Fuel Energy Charge							
22	On-Peak				2,999,204	\$ 0.06299	\$ 188,920	
23	Off-Peak				7,606,011	\$ 0.01587	\$ 120,707	
24								
25	Demand							
26	Demand - On-Peak				29,372	\$ 12.12	\$ 355,991	
27	Max Demand				35,275	\$ 1.09	\$ 38,449	
28								
29	Transformation Credit				-	\$ (0.43)	\$ -	
30								
31	Subtotal			\$ 440,700			\$ 719,691	
32								
33	CDR Adder				-	\$ 175.42	\$ -	
34	CDR Credit				-	\$ (5.80)	\$ -	
35								
36	Total			\$ 440,700			\$ 719,691	63.31%
37								

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

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 Projected Test Year Ended __/__/__
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 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf LPT - Large Power Service - Time-of-Use Conservation migrating to FPL 70 - GSDT-1 - General Service Demand Time of Use (25 - 499 kw)							
2								
3	Base	224	\$ 262.80	\$ 58,780				
4								
5	Non-Fuel Energy Charge							
6	On-Peak	9,275,244	\$ 0.00926	\$ 85,889				
7	Off-Peak	25,182,094	\$ 0.00926	\$ 233,186				
8								
9	Demand Charge							
10	Demand - On-Peak	169,669	\$ 9.87	\$ 1,674,633				
11	Max Demand	173,304	\$ 2.51	\$ 434,993				
12								
13	Energy - Voltage Discount - kWh		\$ -1.00%	\$ (394)				
14	Demand - On-Peak - Voltage Discount - kW		\$ -1.00%	\$ (973)				
15	Primary Discount	70,886	\$ (0.36)	\$ (25,519)				
16	Transmission Discount	-	\$ (0.55)	\$ -				
17	Reactive Demand - kVAR	3,208	\$ 1.00	\$ 3,208				
18								
19	Customer Charge				224	\$ 35.07	\$ 7,844	
20								
21	Non-Fuel Energy Charge							
22	On-Peak				9,275,244	\$ 0.06299	\$ 584,248	
23	Off-Peak				25,182,094	\$ 0.01587	\$ 399,640	
24								
25	Demand							
26	Demand - On-Peak				169,669	\$ 12.12	\$ 2,056,388	
27	Max Demand				173,304	\$ 1.09	\$ 188,901	
28								
29	Transformation Credit				70,886	\$ (0.43)	\$ (30,481)	
30								
31	Subtotal			\$ 2,463,803			\$ 3,206,540	
32								
33	CDR Adder				48	\$ 175.42	\$ 8,420	
34	CDR Credit				16,304	\$ (5.80)	\$ (94,563)	
35								
36	Total			\$ 2,463,803			\$ 3,120,397	26.65%
37								

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended __/__/__
 Prior Year Ended: __/__/__
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 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf RTP - Real Time Pricing migrating to FPL 70 - GSDT-1 - General Service Demand Time of Use (25 - 499 kw)							
2								
3	Base	42	\$ 1,000.00	\$ 42,499				
4								
5	Non-Fuel Energy	4,822,095		\$ 114,718				
6	On-Peak							
7	Off-Peak							
8								
9	Reactive Demand - kVAR	3,885	\$ 1.00	\$ 3,885				
10								
11	Customer Charge				42	\$ 35.07	\$ 1,490	
12								
13	Non-Fuel Energy Charge							
14	On-Peak				1,267,041	\$ 0.06299	\$ 79,811	
15	Off-Peak				3,555,054	\$ 0.01587	\$ 56,419	
16								
17	Demand							
18	Demand - On-Peak				55,854	\$ 12.12	\$ 676,954	
19	Max Demand				45,694	\$ 1.09	\$ 49,806	
20								
21	Transformation Credit				45,694	\$ (0.43)	\$ (19,648)	
22								
23	Subtotal			<u>\$ 161,102</u>			<u>\$ 844,832</u>	
24								
25	CDR Adder				-	\$ 175.42	\$ -	
26	CDR Credit				-	\$ (5.80)	\$ -	
27								
28	Total			<u>\$ 161,102</u>			<u>\$ 844,832</u>	424.41%
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

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Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Revenue Calculation for General Service Demand Time of Use							
2								
3	FPL General Service Demand Time of Use			\$ 169,287,107			\$ 236,968,118	
4	Gulf General Service Demand Time of Use to FPL General Service Demand Time of Use			\$ 440,700			\$ 719,691	
5	Gulf Large Power Service Time-of-Use Conservation to FPL General Service Demand Time of Use			\$ 2,463,803			\$ 3,120,397	
6	Gulf Real Time Pricing to FPL General Service Demand Time of Use			\$ 161,102			\$ 844,832	
7				<u>\$ 172,352,712</u>			<u>\$ 241,653,038</u>	40.21%
8								
9								
10								
11								
12								
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

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Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(5) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	170 - HLFT-1 - High Load Factor TOU (25 - 499 kW)							
2								
3	Customer Charge	7,416	\$ 26.48	\$ 196,376	7,416	\$ 35.07	\$ 260,079	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	198,090,277	\$ 0.01921	\$ 3,805,314	198,090,277	\$ 0.02536	\$ 5,023,569	
7	Off-Peak	559,476,240	\$ 0.01198	\$ 6,702,525	559,476,240	\$ 0.01587	\$ 8,878,888	
8								
9	Demand Charge							
10	Demand - On-Peak	1,300,578	\$ 11.75	\$ 15,281,792	1,300,578	\$ 15.56	\$ 20,236,994	
11	Max Demand	1,330,059	\$ 2.44	\$ 3,245,344	1,330,059	\$ 3.23	\$ 4,296,091	
12								
13	Transformation Credit	-	\$ (0.15)	\$ -	-	\$ (0.43)	\$ -	
14								
15	Subtotal			<u>\$ 29,231,351</u>			<u>\$ 38,695,621</u>	
16								
17	CDR Adder	24	\$ 132.44	\$ 3,179	24	\$ 175.42	\$ 4,210	
18	CDR Credit	8,255	\$ (8.70)	\$ (71,822)	8,255	\$ (5.80)	\$ (47,881)	
19								
20	Total			<u>\$ 29,162,708</u>			<u>\$ 38,651,950</u>	32.54%
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

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Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf GSDT - General Service - Demand - Time-of-Use migrating to FPL 170 - HLFT-1 - High Load Factor TOU (25 - 499 kW)							
2								
3	Base	66	\$ 46.92	\$ 3,097				
4								
5	Non-Fuel Energy Charge							
6	On-Peak	1,297,729	\$ 0.01800	\$ 23,359				
7	Off-Peak	3,349,423	\$ 0.01800	\$ 60,290				
8								
9	Demand Charge							
10	Demand - On-Peak	4,351	\$ 3.77	\$ 16,405				
11	Max Demand	5,226	\$ 3.35	\$ 17,507				
12								
13	Energy - Voltage Discount - kWh		-1.00%	\$ -				
14	Demand - Voltage Discount - kW		-1.00%	\$ -				
15	Primary Discount	-	\$ (0.27)	\$ -				
16								
17	Reactive Demand - kVAR	-	\$ 1.00	\$ -				
18								
19	Customer Charge				66	\$ 35.07	\$ 2,315	
20								
21	Non-Fuel Energy Charge							
22	On-Peak				1,297,729	\$ 0.02536	\$ 32,910	
23	Off-Peak				3,349,423	\$ 0.01587	\$ 53,155	
24								
25	Demand Charge							
26	Demand - On-Peak				4,351	\$ 15.56	\$ 67,708	
27	Max Demand				5,226	\$ 3.23	\$ 16,880	
28								
29	Transformation Credit				-	\$ (0.43)	\$ -	
30								
31	Subtotal			\$ 120,657		\$ -	\$ 172,968	
32								
33	CDR Adder				-	\$ 175.42	\$ -	
34	CDR Credit				-	\$ (5.80)	\$ -	
35								
36	Total			\$ 120,657		\$ 172,968		43.36%
37								

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

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Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf LPT - Large Power Service - Time-of-Use Conservation migrating to FPL 170 - HLFT-1 - High Load Factor TOU (25 - 499 kW)							
2								
3	Base	435	\$ 262.80	\$ 114,316				
4								
5	Non-Fuel Energy Charge							
6	On-Peak	18,624,131	\$ 0.00926	\$ 172,459				
7	Off-Peak	50,550,518	\$ 0.00926	\$ 468,098				
8								
9	Demand Charge							
10	Demand - On-Peak	333,327	\$ 9.87	\$ 3,289,933				
11	Max Demand	340,426	\$ 2.51	\$ 854,468				
12								
13	Energy - Voltage Discount - kWh	\$ 102,604	-1.00%	\$ (1,026)				
14	Demand - On-Peak - Voltage Discount - kW	\$ 253,821	-1.00%	\$ (2,538)				
15	Primary Discount	141,772	\$ (0.36)	\$ (51,038)				
16	Transmission Discount	-	\$ (0.55)	\$ -				
17	Reactive Demand - kVAR	6,292	\$ 1.00	\$ 6,292				
18								
19	Customer Charge				435	\$ 35.07	\$ 15,255	
20								
21	Non-Fuel Energy Charge							
22	On-Peak				18,624,131	\$ 0.02536	\$ 472,308	
23	Off-Peak				50,550,518	\$ 0.01587	\$ 802,237	
24								
25	Demand Charge							
26	Demand - On-Peak				333,327	\$ 15.56	\$ 5,186,561	
27	Max Demand				340,426	\$ 3.23	\$ 1,099,574	
28								
29	Transformation Credit				141,772	\$ (0.43)	\$ (60,962)	
30								
31	Subtotal			\$ 4,850,964			\$ 7,514,974	
32								
33	CDR Adder				180	\$ 175.42	\$ 31,576	
34	CDR Credit				63,498	\$ (5.80)	\$ (368,288)	
35								
36	Total			\$ 4,850,964			\$ 7,178,261	47.98%
37								

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

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 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf RTP - Real Time Pricing migrating to FPL 170 - HLFT-1 - High Load Factor TOU (25 - 499 kW)							
2								
3	Base	42	\$ 1,000.00	\$ 41,538				
4								
5	Non-Fuel Energy	9,410,287		\$ 223,871				
6								
7	Reactive Demand - kVAR	3,838	\$ 1.00	\$ 3,838				
8								
9	Customer Charge				42	\$ 35.07	\$ 1,457	
10								
11	Non-Fuel Energy Charge							
12	On-Peak				2,443,473	\$ 0.02536	\$ 61,966	
13	Off-Peak				6,966,813	\$ 0.01587	\$ 110,563	
14								
15	Demand Charge							
16	Demand - On-Peak				55,412	\$ 15.56	\$ 862,208	
17	Max Demand				55,412	\$ 3.23	\$ 178,980	
18								
19	Transformation Credit				45,694	\$ (0.43)	\$ (19,648)	
20								
21	Subtotal			<u>\$ 269,246</u>			<u>\$ 1,195,527</u>	
22								
23	CDR Adder				-	\$ 175.42	\$ -	
24	CDR Credit				-	\$ (5.80)	\$ -	
25								
26	Total			<u>\$ 269,246</u>			<u>\$ 1,195,527</u>	344.03%
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

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 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__
 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Revenue Calculation for High Load Factor TOU (25 - 499 kW)							
2								
3	FPL High Load Factor TOU (25 - 499 kW)			\$ 29,162,708			\$ 38,651,950	
4	Gulf General Service Demand Time of Use to FPL High Load Factor TOU (25 - 499 kW)			\$ 120,657			\$ 172,968	
5	Gulf Large Power Service Time-of-Use Conservation to FPL High Load Factor TOU (25 - 499 kW)			\$ 4,850,964			\$ 7,178,261	
6	Gulf Real Time Pricing to FPL High Load Factor TOU (25 - 499 kW)			\$ 269,246			\$ 1,195,527	
7				<u>\$ 34,403,575</u>			<u>\$ 47,198,706</u>	37.19%
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended ___/___/___
 Prior Year Ended:___/___/___
 Historical Test Year Ended:___/___/___
 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(5) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	270 - SDTR-1A - GSD-1 with Seasonal Demand Rider							
2								
3	Customer Charge	17,641	\$ 26.48	\$ 467,134	17,641	\$ 35.07	\$ 618,670	
4								
5	Non-Fuel Energy Charge							
6	Non-Fuel Energy - Seasonal On-Peak	22,105,188	\$ 0.08830	\$ 1,951,888	22,105,188	\$ 0.12180	\$ 2,692,412	
7	Non-Fuel Energy - Seasonal Off-Peak	207,156,378	\$ 0.01593	\$ 3,300,001	207,156,378	\$ 0.01950	\$ 4,039,549	
8	Non-Fuel Energy - Non-Seasonal	417,412,227	\$ 0.02221	\$ 9,270,726	417,412,227	\$ 0.02942	\$ 12,280,268	
9								
10	Demand Charge							
11	Demand - Seasonal On-Peak	581,713	\$ 11.02	\$ 6,410,477	581,713	\$ 12.97	\$ 7,544,818	
12	Demand - Seasonal Max	752,660	\$ -	\$ -	752,660	\$ 1.09	\$ 820,399	
13	Demand - Non-Seasonal Max	1,614,894	\$ 9.53	\$ 15,389,940	1,614,894	\$ 12.90	\$ 20,832,133	
14								
15	Transformation Credit	4,455	\$ (0.15)	\$ (668)	4,455	\$ (0.43)	\$ (1,916)	
16								
17	Total			<u>\$ 36,789,497</u>			<u>\$ 48,826,333</u>	32.72%
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

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 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	370 - SDTR-1B - GSDT-1 with Seasonal Demand Rider							
2								
3	Customer Charge	2,004	\$ 26.48	\$ 53,066	2,004	\$ 35.07	\$ 70,280	
4								
5	Non-Fuel Energy Charge							
6	Non-Fuel Energy - Seasonal On-Peak	2,098,793	\$ 0.08830	\$ 185,323	2,098,793	\$ 0.12180	\$ 255,633	
7	Non-Fuel Energy - Seasonal Off-Peak	18,246,721	\$ 0.01593	\$ 290,670	18,246,721	\$ 0.01950	\$ 355,811	
8	Non-Fuel Energy - Non-Seasonal On-Peak	7,547,083	\$ 0.05046	\$ 380,826	7,547,083	\$ 0.06453	\$ 487,013	
9	Non-Fuel Energy - Non-Seasonal Off-Peak	26,714,613	\$ 0.01593	\$ 425,564	26,714,613	\$ 0.01950	\$ 520,935	
10								
11	Demand Charge							
12	Demand - Seasonal On-Peak	53,055	\$ 11.02	\$ 584,666	53,055	\$ 12.97	\$ 688,123	
13	Demand - Non-Seasonal On-Peak	119,672	\$ 9.53	\$ 1,140,474	119,672	\$ 11.81	\$ 1,413,326	
14	Demand - Seasonal Max	86,321	\$ -	\$ -	86,321	\$ 1.09	\$ 94,090	
15	Demand - Non-Seasonal Max	175,027	\$ -	\$ -	175,027	\$ 1.09	\$ 190,779	
16								
17	Customer Charge							
18	NSMR - Enrollment Fee	-	\$ 89.00	\$ -	-	\$ 89.00	\$ -	
19	NSMR - Monthly Surcharge	48	\$ 13.00	\$ 624	24	\$ 13.00	\$ 312	
20								
21	Transformation Credit	-	\$ (0.15)	\$ -	-	\$ (0.43)	\$ -	
22								
23	Total			\$ 3,061,213			\$ 4,076,304	33.16%
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

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 Projected Test Year Ended __/__/__
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__
 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	62 - GSLD-1 - General Service Large Demand (500 - 1,999 kw)							
2								
3	Customer Charge	12,300	\$ 79.40	\$ 976,620	12,300	\$ 109.30	\$ 1,344,390	
4								
5	Non-Fuel Energy	3,031,916,729	\$ 0.01754	\$ 53,179,819	3,031,916,729	\$ 0.02416	\$ 73,251,108	
6								
7	Demand	7,722,777	\$ 12.18	\$ 94,063,424	7,722,777	\$ 16.77	\$ 129,510,970	
8								
9	Transformation Credit	139,664	\$ (0.15)	\$ (20,950)	139,664	\$ (0.43)	\$ (60,056)	
10								
11	Subtotal			<u>\$ 148,198,914</u>			<u>\$ 204,046,413</u>	
12								
13	CDR Adder	312	\$ 185.28	\$ 57,807	312	\$ 255.05	\$ 79,576	
14	CDR Credit	165,506	\$ (8.70)	\$ (1,439,899)	165,506	\$ (5.80)	\$ (959,933)	
15								
16	Total			<u>\$ 146,816,822</u>			<u>\$ 203,166,056</u>	38.38%
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
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DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

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 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf LP - Large Power Service migrating to FPL 62 - GSLD-1 - General Service Large Demand (500 - 1,999 kw)							
2								
3	Base	738	\$ 262.80	\$ 194,032				
4								
5	Non-Fuel Energy	159,510,080	\$ 0.00926	\$ 1,477,063				
6								
7	Demand	366,469	\$ 12.28	\$ 4,500,237				
8								
9	Reactive Demand - kVAR	23,368	\$ 1.00	\$ 23,368				
10								
11	Energy - Voltage Discount - kWh	273,130	-1.00%	\$ (2,731)				
12	Demand - Voltage Discount - kW	756,092	-1.00%	\$ (7,561)				
13	Primary Discount	66,672	\$ (0.36)	\$ (24,002)				
14	Transmission Discount	-	\$ (0.55)	\$ -				
15	Customer Charge				738	\$ 109.30	\$ 80,699	
16								
17	Non-Fuel Energy				159,510,080	\$ 0.02416	\$ 3,853,764	
18								
19	Demand				366,469	\$ 16.77	\$ 6,145,682	
20								
21	Transformation Credit				66,672	\$ (0.43)	\$ (28,669)	
22								
23	Subtotal			<u>\$ 6,160,407</u>			<u>\$ 10,051,476</u>	
24								
25	CDR Adder				-	\$ 255.05	\$ -	
26	CDR Credit				-	\$ (5.80)	\$ -	
27								
28	Total			<u>\$ 6,160,407</u>			<u>\$ 10,051,476</u>	63.16%
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

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 Historical Test Year Ended: __/__/__
 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf RTP - Real Time Pricing migrating to FPL 62 - GSLD-1 - General Service Large Demand (500 - 1,999 kw)							
2								
3	Base	152	\$ 1,000.00	\$ 152,173				
4								
5	Non-Fuel Energy	41,413,857		\$ 985,236				
6	On-Peak							
7	Off-Peak							
8								
9	Reactive Demand - kVAR	16,760	\$ 1.00	\$ 16,760				
10								
11	Customer Charge				152	\$ 109.30	\$ 16,633	
12								
13	Non-Fuel Energy				41,413,857	\$ 0.02416	\$ 1,000,559	
14								
15	Demand				297,177	\$ 16.77	\$ 4,983,660	
16								
17	Transformation Credit				228,468	\$ (0.43)	\$ (98,241)	
18								
19	Subtotal			<u>\$ 1,154,170</u>			<u>\$ 5,902,610</u>	
20								
21	CDR Adder				-	\$ 255.05	\$ -	
22	CDR Credit				-	\$ (5.80)	\$ -	
23								
24	Total			<u>\$ 1,154,170</u>			<u>\$ 5,902,610</u>	411.42%
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FLORIDA PUBLIC SERVICE COMMISSION
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EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

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 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Revenue Calculation for General Service Large Demand (500 - 1,999 kw)							
2								
3	FPL General Service Large Demand (500 - 1,999 kw)			\$ 146,816,822			\$ 203,166,056	
4	Gulf Large Power Service to FPL General Service Large Demand (500 - 1,999 kw)			\$ 6,160,407			\$ 10,051,476	
5	Gulf Real Time Pricing to FPL General Service Large Demand (500 - 1,999 kw)			\$ 1,154,170			\$ 5,902,610	
6				<u>\$ 154,131,398</u>			<u>\$ 219,120,141</u>	42.16%
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Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	162 - GSLD-1EV - Electric Vehicle Charging Infrastructure Rider Pilot							
2								
3	Customer Charge	577	\$ 79.40	\$ 45,814	577	\$ 109.30	\$ 63,066	
4								
5	Non-Fuel Energy	40,000,700	\$ 0.01754	\$ 701,612	40,000,700	\$ 0.02416	\$ 966,417	
6								
7	Demand	302,206	\$ 12.18	\$ 3,680,869	302,206	\$ 16.77	\$ 5,067,995	
8								
9	Total			<u>\$ 4,428,295</u>			<u>\$ 6,097,478</u>	37.69%
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Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(5) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	64 - GSLDT-1 - General Service Large Demand Time of Use (500 - 1,999 kw)							
2								
3	Customer Charge	12,134	\$ 79.40	\$ 963,440	12,134	\$ 109.30	\$ 1,326,246	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	1,100,315,970	\$ 0.02871	\$ 31,590,072	1,100,315,970	\$ 0.04021	\$ 44,243,705	
7	Off-Peak	3,085,516,766	\$ 0.01265	\$ 39,031,787	3,085,516,766	\$ 0.01741	\$ 53,718,847	
8								
9	Demand Charge							
10	Demand - On-Peak	7,880,800	\$ 12.18	\$ 95,988,144	7,880,800	\$ 15.56	\$ 122,625,248	
11	Max Demand	8,671,686	\$ -	\$ -	8,671,686	\$ 1.21	\$ 10,492,740	
12								
13	Transformation Credit	192,923	\$ (0.15)	\$ (28,939)	192,923	\$ (0.43)	\$ (82,957)	
14								
15	Subtotal			<u>\$ 167,544,504</u>			<u>\$ 232,323,829</u>	
16								
17	CDR Adder	2,631	\$ 185.28	\$ 487,472	2,631	\$ 255.05	\$ 671,037	
18	CDR Credit	1,393,726	\$ (8.70)	\$ (12,125,417)	1,393,726	\$ (5.80)	\$ (8,083,611)	
19								
20	Total			<u>\$ 155,906,558</u>			<u>\$ 224,911,254</u>	44.26%
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
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DOCKET NO.: 20210015-EI

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Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf LPT - Large Power Service - Time-of-Use Conservation migrating to FPL 64 - GSLDT-1 - General Service Large Demand Time of Use (500 - 1,999 kw)							
2								
3	Base	49	\$ 262.80	\$ 12,975				
4								
5	Non-Fuel Energy Charge							
6	On-Peak	3,913,891	\$ 0.00926	\$ 36,243				
7	Off-Peak	10,625,322	\$ 0.00926	\$ 98,390				
8								
9	Demand Charge							
10	Demand - On-Peak	24,046	\$ 9.87	\$ 237,331				
11	Max Demand	24,729	\$ 2.51	\$ 62,071				
12								
13	Energy - Voltage Discount - kWh		-1.00%	\$ -				
14	Demand - On-Peak - Voltage Discount - kW		-1.00%	\$ -				
15	Primary Discount	-	\$ (0.36)	\$ -				
16	Transmission Discount	-	\$ (0.55)	\$ -				
17	Reactive Demand - kVAR	499	\$ 1.00	\$ 499				
18								
19	Customer Charge				49	\$ 109.30	\$ 5,396	
20								
21	Non-Fuel Energy Charge							
22	On-Peak				3,913,891	\$ 0.04021	\$ 157,378	
23	Off-Peak				10,625,322	\$ 0.01741	\$ 184,987	
24								
25	Demand Charge							
26	Demand - On-Peak				24,046	\$ 15.56	\$ 374,150	
27	Max Demand				24,729	\$ 1.21	\$ 29,923	
28								
29	Transformation Credit				-	\$ (0.43)	\$ -	
30								
31	Subtotal			\$ 447,508			\$ 751,834	
32								
33	CDR Adder				12	\$ 255.05	\$ 3,061	
34	CDR Credit				3,540	\$ (5.80)	\$ (20,532)	
35								
36	Total			\$ 447,508			\$ 734,362	64.10%
37								

FLORIDA PUBLIC SERVICE COMMISSION
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 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf RTP - Real Time Pricing migrating to FPL 64 - GSLDT-1 - General Service Large Demand Time of Use (500 - 1,999 kw)							
2								
3	Base	262	\$ 1,000.00	\$ 262,427				
4								
5	Non-Fuel Energy	82,290,660		\$ 1,957,695				
6								
7	Reactive Demand - kVAR	31,572	\$ 1.00	\$ 31,572				
8								
9	Customer Charge				262	\$ 109.30	\$ 28,683	
10								
11	Non-Fuel Energy Charge							
12	On-Peak				21,310,886	\$ 0.04021	\$ 856,911	
13	Off-Peak				60,979,774	\$ 0.01741	\$ 1,061,658	
14								
15	Demand Charge							
16	Demand - On-Peak				530,197	\$ 15.56	\$ 8,249,858	
17	Max Demand				456,936	\$ 1.21	\$ 552,893	
18								
19	Transformation Credit				456,936	\$ (0.43)	\$ (196,483)	
20								
21	Subtotal			<u>\$ 2,251,694</u>			<u>\$ 10,553,521</u>	
22								
23	CDR Adder				-	\$ 255.05	\$ -	
24	CDR Credit				-	\$ (5.80)	\$ -	
25								
26	Total			<u>\$ 2,251,694</u>			<u>\$ 10,553,521</u>	368.69%
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended ___/___/___
 Prior Year Ended:___/___/___
 Historical Test Year Ended:___/___/___
 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Revenue Calculation for General Service Large Demand Time of Use (500 - 1,999 kw)							
2								
3	FPL General Service Large Demand Time of Use (500 - 1,999 kw)			\$ 155,906,558			\$ 224,911,254	
4	Gulf Large Power Service Time-of-Use Conservation to FPL General Service Large Demand Time of Use (500 - 1,999 kw)			\$ 447,508			\$ 734,362	
5	Gulf Real Time Pricing to FPL General Service Large Demand (500 - 1,999 kw)			\$ 2,251,694			\$ 10,553,521	
6				<u>\$ 158,605,761</u>			<u>\$ 236,199,137</u>	48.92%
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended ___/___/___
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 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	73 - CS-1 - Curtailable Service (500 - 1,999 kw)							
2								
3	Customer Charge	144	\$ 105.88	\$ 15,247	144	\$ 145.75	\$ 20,988	
4								
5	Non-Fuel Energy	41,087,499	\$ 0.01754	\$ 720,675	41,087,499	\$ 0.02416	\$ 992,674	
6								
7	Demand	127,834	\$ 12.18	\$ 1,557,018	127,834	\$ 16.77	\$ 2,143,776	
8								
9	Curtailable Credit	117,909	\$ (2.05)	\$ (241,713)	117,909	\$ (2.82)	\$ (332,503)	
10								
11	Transformation Credit	33,503	\$ (0.15)	\$ (5,026)	33,503	\$ (0.43)	\$ (14,406)	
12								
13	Total			<u>\$ 2,046,201</u>			<u>\$ 2,810,528</u>	37.35%
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended __/__/__
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 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	74 - CST-1 - Curtailable Service Time of Use (500 - 1,999 kw)							
2								
3	Customer Charge	72	\$ 105.88	\$ 7,623	72	\$ 145.75	\$ 10,494	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	7,966,108	\$ 0.02871	\$ 228,707	7,966,108	\$ 0.04021	\$ 320,317	
7	Off-Peak	23,795,984	\$ 0.01265	\$ 301,019	23,795,984	\$ 0.01741	\$ 414,288	
8								
9	Demand Charge							
10	Demand - On-Peak	60,695	\$ 12.18	\$ 739,265	60,695	\$ 15.56	\$ 944,414	
11	Max Demand	66,149	\$ -	\$ -	66,149	\$ 1.21	\$ 80,040	
12								
13	Curtailable Credit	39,503	\$ (2.05)	\$ (80,982)	39,503	\$ (2.82)	\$ (111,400)	
14								
15	Transformation Credit	17,922	\$ (0.15)	\$ (2,688)	17,922	\$ (0.43)	\$ (7,707)	
16								
17	Total			<u>\$ 1,192,944</u>			<u>\$ 1,650,448</u>	38.35%
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended __/__/__
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__
 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(5) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	164 - HLFT-2 - High Load Factor TOU (500 - 1,999 kW)							
2								
3	Customer Charge	3,300	\$ 79.40	\$ 262,020	3,300	\$ 109.30	\$ 360,690	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	371,280,332	\$ 0.01133	\$ 4,206,606	371,280,332	\$ 0.01558	\$ 5,784,548	
7	Off-Peak	1,049,310,774	\$ 0.01083	\$ 11,364,036	1,049,310,774	\$ 0.01491	\$ 15,645,224	
8								
9	Demand Charge							
10	Demand - On-Peak	2,406,867	\$ 12.80	\$ 30,807,898	2,406,867	\$ 17.62	\$ 42,408,997	
11	Max Demand	2,457,696	\$ 2.75	\$ 6,758,664	2,457,696	\$ 3.79	\$ 9,314,668	
12								
13	Transformation Credit	78,549	\$ (0.15)	\$ (11,782)	78,549	\$ (0.43)	\$ (33,776)	
14								
15	Subtotal			<u>\$ 53,387,441</u>			<u>\$ 73,480,350</u>	
16								
17	CDR Adder	58	\$ 185.28	\$ 10,746	58	\$ 255.05	\$ 14,793	
18	CDR Credit	34,240	\$ (8.70)	\$ (297,890)	34,240	\$ (5.80)	\$ (198,593)	
19								
20	Total			<u>\$ 53,100,298</u>			<u>\$ 73,296,550</u>	38.03%
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended __/__/__
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__
 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf LPT - Large Power Service - Time-of-Use Conservation migrating to FPL 164 - HLFT-2 - High Load Factor TOU (500 - 1,999 kW)							
2								
3	Base	161	\$ 262.80	\$ 42,365				
4								
5	Non-Fuel Energy Charge							
6	On-Peak	15,291,082	\$ 0.00926	\$ 141,595				
7	Off-Peak	41,475,783	\$ 0.00926	\$ 384,066				
8								
9	Demand Charge							
10	Demand - On-Peak	108,880	\$ 9.87	\$ 1,074,647				
11	Max Demand	111,381	\$ 2.51	\$ 279,567				
12								
13	Energy - Voltage Discount - kWh		\$ -1.00%	\$ (365)				
14	Demand - On-Peak - Voltage Discount - kW		\$ -1.00%	\$ (901)				
15	Primary Discount	35,443	\$ (0.36)	\$ (12,760)				
16	Transmission Discount	-	\$ (0.55)	\$ -				
17	Reactive Demand - kVAR	2,103	\$ 1.00	\$ 2,103				
18								
19	Customer Charge				161	\$ 109.30	\$ 17,620	
20								
21	Non-Fuel Energy Charge							
22	On-Peak				15,291,082	\$ 0.01558	\$ 238,235	
23	Off-Peak				41,475,783	\$ 0.01491	\$ 618,404	
24								
25	Demand Charge							
26	Demand - On-Peak				108,880	\$ 17.62	\$ 1,918,468	
27	Max Demand				111,381	\$ 3.79	\$ 422,136	
28								
29	Transformation Credit				35,443	\$ (0.43)	\$ (15,241)	
30								
31	Subtotal			\$ 1,910,319			\$ 3,199,622	
32								
33	CDR Adder				24	\$ 255.05	\$ 6,121	
34	CDR Credit				9,411	\$ (5.80)	\$ (54,584)	
35								
36	Total			\$ 1,910,319			\$ 3,151,160	64.95%
37								

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended __/__/__
 Prior Year Ended: __/__/__
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 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf RTP - Real Time Pricing migrating to FPL 164 - HLFT-2 - High Load Factor TOU (500 - 1,999 kW)							
2								
3	Base	561	\$ 1,000.00	\$ 560,830				
4								
5	Non-Fuel Energy	233,726,680		\$ 5,560,358				
6								
7	Reactive Demand - kVAR	41,121	\$ 1.00	\$ 41,121				
8								
9	Customer Charge				561	\$ 109.30	\$ 61,299	
10								
11	Non-Fuel Energy Charge							
12	On-Peak				60,960,919	\$ 0.01558	\$ 949,771	
13	Off-Peak				172,765,761	\$ 0.01491	\$ 2,575,938	
14								
15	Demand Charge							
16	Demand - On-Peak				675,316	\$ 17.62	\$ 11,899,063	
17	Max Demand				675,316	\$ 3.79	\$ 2,559,447	
18								
19	Transformation Credit				365,549	\$ (0.43)	\$ (157,186)	
20								
21	Subtotal			<u>\$ 6,162,308</u>			<u>\$ 17,888,331</u>	
22								
23	CDR Adder				-	\$ 255.05	\$ -	
24	CDR Credit				-	\$ (5.80)	\$ -	
25								
26	Total			<u>\$ 6,162,308</u>			<u>\$ 17,888,331</u>	190.29%
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

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 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Revenue Calculation for High Load Factor TOU (500 - 1,999 kW)							
2								
3	FPL High Load Factor TOU (500 - 1,999 kW)			\$ 53,100,298			\$ 73,296,550	
4	Gulf Large Power Service Time-of-Use Conservation to FPL High Load Factor TOU (500 - 1,999 kW)			\$ 1,910,319			\$ 3,151,160	
5	Gulf Real Time Pricing to FPL High Load Factor TOU (500 - 1,999 kW)			\$ 6,162,308			\$ 17,888,331	
6				<u>\$ 61,172,925</u>			<u>\$ 94,336,040</u>	54.21%
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FLORIDA PUBLIC SERVICE COMMISSION
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DOCKET NO.: 20210015-EI

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 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(5) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	264 - SDTR-2A - GSLD-1 with Seasonal Demand Rider							
2								
3	Customer Charge	5,172	\$ 79.40	\$ 410,657	5,172	\$ 109.30	\$ 565,300	
4								
5	Non-Fuel Energy Charge							
6	Non-Fuel Energy - Seasonal On-Peak	35,466,876	\$ 0.06241	\$ 2,213,488	35,466,876	\$ 0.08428	\$ 2,989,148	
7	Non-Fuel Energy - Seasonal Off-Peak	314,653,332	\$ 0.01265	\$ 3,980,365	314,653,332	\$ 0.01741	\$ 5,478,115	
8	Non-Fuel Energy - Non-Seasonal	634,127,543	\$ 0.01754	\$ 11,122,597	634,127,543	\$ 0.02416	\$ 15,320,521	
9								
10	Demand Charge							
11	Demand - Seasonal On-Peak	893,847	\$ 12.59	\$ 11,253,534	893,847	\$ 15.84	\$ 14,158,536	
12	Demand - Seasonal Max	1,042,241	\$ -	\$ -	1,042,241	\$ 1.21	\$ 1,261,112	
13	Demand - Non-Seasonal Max	2,109,123	\$ 11.96	\$ 25,225,111	2,109,123	\$ 16.65	\$ 35,116,898	
14								
15	Transformation Credit	42,214	\$ (0.15)	\$ (6,332)	42,214	\$ (0.43)	\$ (18,152)	
16								
17	Total			<u>\$ 54,199,419</u>			<u>\$ 74,871,478</u>	38.14%
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

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 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	364 - SDTR-2B - GSLDT-1 with Seasonal Demand Rider							
2								
3	Customer Charge	396	\$ 79.40	\$ 31,442	396	\$ 109.30	\$ 43,283	
4								
5	Non-Fuel Energy Charge							
6	Non-Fuel Energy - Seasonal On-Peak	2,058,858	\$ 0.06241	\$ 128,493	2,058,858	\$ 0.08428	\$ 173,521	
7	Non-Fuel Energy - Seasonal Off-Peak	19,598,841	\$ 0.01265	\$ 247,925	19,598,841	\$ 0.01741	\$ 341,216	
8	Non-Fuel Energy - Non-Seasonal On-Peak	7,575,026	\$ 0.03736	\$ 283,003	7,575,026	\$ 0.04926	\$ 373,146	
9	Non-Fuel Energy - Non-Seasonal Off-Peak	28,221,434	\$ 0.01265	\$ 357,001	28,221,434	\$ 0.01741	\$ 491,335	
10								
11	Demand Charge							
12	Demand - Seasonal On-Peak	49,922	\$ 12.59	\$ 628,518	49,922	\$ 15.84	\$ 790,764	
13	Demand - Non-Seasonal On-Peak	104,209	\$ 11.96	\$ 1,246,340	104,209	\$ 15.44	\$ 1,608,987	
14	Demand - Seasonal Max	84,965	\$ -	\$ -	84,965	\$ 1.21	\$ 102,808	
15	Demand - Non-Seasonal Max	154,257	\$ -	\$ -	154,257	\$ 1.21	\$ 186,651	
16								
17	Transformation Credit	6,442	\$ (0.15)	\$ (966)	6,442	\$ (0.43)	\$ (2,770)	
18								
19	Total			<u>\$ 2,921,757</u>			<u>\$ 4,108,940</u>	40.63%
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
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DOCKET NO.: 20210015-EI

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Type of Data Shown:
 Projected Test Year Ended __/__/__
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__
 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	63 - GSLD-2 - General Service Large Demand (69 kV or above)							
2								
3	Customer Charge	564	\$ 238.03	\$ 134,249	564	\$ 324.62	\$ 183,086	
4								
5	Non-Fuel Energy	838,542,324	\$ 0.01578	\$ 13,232,198	838,542,324	\$ 0.02153	\$ 18,053,816	
6								
7	Demand	1,946,150	\$ 12.68	\$ 24,677,182	1,946,150	\$ 17.29	\$ 33,648,934	
8								
9	Transformation Credit	697,295	\$ (0.15)	\$ (104,594)	697,295	\$ (0.43)	\$ (299,837)	
10								
11	Subtotal			<u>\$ 37,939,035</u>			<u>\$ 51,585,999</u>	
12								
13	CDR Adder	96	\$ 79.34	\$ 7,617	96	\$ 108.20	\$ 10,387	
14	CDR Credit	174,913	\$ (8.70)	\$ (1,521,739)	174,913	\$ (5.80)	\$ (1,014,493)	
15								
16	Total			<u>\$ 36,424,912</u>			<u>\$ 50,581,893</u>	38.87%
17								
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended __/__/__
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__
 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf LP - Large Power Service migrating to FPL 63 - GSLD-2 - General Service Large Demand (69 kV or above)							
2								
3	Base	36	\$ 262.80	\$ 9,518				
4								
5	Non-Fuel Energy	64,279,671	\$ 0.00926	\$ 595,230				
6								
7	Demand	18,782	\$ 12.28	\$ 230,639				
8								
9	Energy - Voltage Discount - kWh	171,614	-1.00%	\$ (1,716)				
10	Demand - Voltage Discount - kW	485,096	-1.00%	\$ (4,851)				
11	Primary Discount	7,093	\$ (0.36)	\$ (2,553)				
12	Transmission Discount	-	\$ (0.55)	\$ -				
13	Reactive Demand - kVAR	2,305	\$ 1.00	\$ 2,305				
14								
15	Customer Charge				36	\$ 324.62	\$ 11,757	
16								
17	Non-Fuel Energy				64,279,671	\$ 0.02153	\$ 1,383,941	
18								
19	Demand				18,782	\$ 17.29	\$ 324,735	
20								
21	Transformation Credit				7,093	\$ (0.43)	\$ (3,050)	
22								
23	Subtotal			<u>\$ 828,571</u>			<u>\$ 1,717,384</u>	
24								
25	CDR Adder				-	\$ 108.20	\$ -	
26	CDR Credit				-	\$ (5.80)	\$ -	
27								
28	Total			<u>\$ 828,571</u>			<u>\$ 1,717,384</u>	107.27%
29								
30								
31								
32								
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34								
35								
36								
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended __/__/__
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__
 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf LPT - Large Power Service - Time-of-Use Conservation migrating to FPL 63 - GSLD-2 - General Service Large Demand (69 kV or above)							
2								
3	Base	89	\$ 262.80	\$ 23,492				
4								
5	Non-Fuel Energy Charge							
6	On-Peak	71,169,137	\$ 0.00926	\$ 659,026				
7	Off-Peak	190,018,691	\$ 0.00926	\$ 1,759,573				
8								
9	Demand Charge							
10	Demand - On-Peak	165,007	\$ 9.87	\$ 1,628,619				
11	Max Demand	167,319	\$ 2.51	\$ 419,971				
12								
13	Energy - Voltage Discount - kWh	1,757,585	-1.00%	\$ (17,576)				
14	Demand - On-Peak - Voltage Discount - kW	4,343,473	-1.00%	\$ (43,435)				
15	Primary Discount	141,772	\$ (0.36)	\$ (51,038)				
16	Transmission Discount	-	\$ (0.55)	\$ -				
17	Reactive Demand - kVAR	2,796	\$ 1.00	\$ 2,796				
18								
19	Customer Charge				89	\$ 324.62	\$ 29,019	
20								
21	Non-Fuel Energy				261,187,828	\$ 0.02153	\$ 5,623,374	
22								
23	Demand				167,319	\$ 17.29	\$ 2,892,947	
24								
25	Transformation Credit				141,772	\$ (0.43)	\$ (60,962)	
26								
27	Subtotal			<u>\$ 4,381,429</u>			<u>\$ 8,484,378</u>	
28								
29	CDR Adder				-	\$ 108.20	\$ -	
30	CDR Credit				-	\$ (5.80)	\$ -	
31								
32	Total			<u>\$ 4,381,429</u>			<u>\$ 8,484,378</u>	93.64%
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended __/__/__
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__
 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf RTP - Real Time Pricing migrating to FPL 63 - GSLD-2 - General Service Large Demand (69 kV or above)							
2								
3	Base	169	\$ 1,000.00	\$ 169,418				
4								
5	Non-Fuel Energy	371,613,746		\$ 8,840,691				
6								
7	Reactive Demand - kVAR	29,324	\$ 1.00	\$ 29,324				
8								
9	Customer Charge				169	\$ 324.62	\$ 54,996	
10								
11	Non-Fuel Energy				371,613,746	\$ 0.02153	\$ 8,000,844	
12								
13	Demand				588,747	\$ 17.29	\$ 10,179,434	
14								
15	Transformation Credit				502,630	\$ (0.43)	\$ (216,131)	
16								
17	Subtotal			<u>\$ 9,039,433</u>			<u>\$ 18,019,143</u>	
18								
19	CDR Adder				-	\$ 108.20	\$ -	
20	CDR Credit				-	\$ (5.80)	\$ -	
21								
22	Total			<u>\$ 9,039,433</u>			<u>\$ 18,019,143</u>	99.34%
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended __/__/__
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__
 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf CSA - Contract Service Agreements migrating to FPL 63 - GSLD-2 - General Service Large Demand (69 kV or above)							
2								
3	Base	24		\$ -				
4								
5	Non-Fuel Energy	150,571,676		\$ -				
6								
7	Customer Charge				24	\$ 324.62	\$ 7,791	
8								
9	Non-Fuel Energy				150,571,676	\$ 0.02153	\$ 3,241,808	
10								
11	Demand				339,028	\$ 17.29	\$ 5,861,787	
12								
13	Transformation Credit				230,645	\$ (0.43)	\$ (99,177)	
14								
15	Subtotal			<u>\$ 3,550,561</u>			<u>\$ 9,012,209</u>	
16								
17	CDR Adder				-	\$ 108.20	\$ -	
18	CDR Credit				-	\$ (5.80)	\$ -	
19								
20	Total			<u>\$ 3,550,561</u>			<u>\$ 9,012,209</u>	153.82%
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended __/__/__
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__
 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Revenue Calculation for General Service Large Demand (69 kV or above)							
2								
3	FPL General Service Large Demand (69 kV or above)			\$ 36,424,912			\$ 50,581,893	
4	Gulf Large Power Service to FPL General Service Large Demand (69 kV or above)			\$ 828,571			\$ 1,717,384	
5	Gulf Large Power Service - Time-of-Use Conservation to FPL General Service Large Demand (69 kV or above)			\$ 4,381,429			\$ 8,484,378	
6	Gulf Real Time Pricing to FPL General Service Large Demand (69 kV or above)			\$ 9,039,433			\$ 18,019,143	
7	Gulf Contract Service Agreements to FPL General Service Large Demand (69 kV or above)			\$ 3,550,561			\$ 9,012,209	
8				<u>\$ 54,224,906</u>			<u>\$ 87,815,008</u>	61.95%
9								
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended __/__/__
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__
 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	65 - GSLDT-2 - General Service Large Demand Time of Use (69 kV or above)							
2								
3	Customer Charge	744	\$ 238.03	\$ 177,094	744	\$ 324.62	\$ 241,517	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	210,390,666	\$ 0.02451	\$ 5,156,675	210,390,666	\$ 0.03446	\$ 7,250,062	
7	Off-Peak	661,554,421	\$ 0.01236	\$ 8,176,813	661,554,421	\$ 0.01686	\$ 11,153,808	
8								
9	Demand Charge							
10	Demand - On-Peak	1,530,582	\$ 12.68	\$ 19,407,780	1,530,582	\$ 16.24	\$ 24,856,652	
11	Max Demand	2,052,676	\$ -	\$ -	2,052,676	\$ 1.05	\$ 2,155,310	
12								
13	Transformation Credit	435,234	\$ (0.15)	\$ (65,285)	435,234	\$ (0.43)	\$ (187,151)	
14								
15	Subtotal			<u>\$ 32,853,077</u>			<u>\$ 45,470,198</u>	
16								
17	CDR Adder	144	\$ 79.34	\$ 11,425	144	\$ 108.20	\$ 15,581	
18	CDR Credit	310,772	\$ (8.70)	\$ (2,703,715)	310,772	\$ (5.80)	\$ (1,802,476)	
19								
20	Total			<u>\$ 30,160,787</u>			<u>\$ 43,683,302</u>	44.83%
21								
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended ___/___/___
 Prior Year Ended:___/___/___
 Historical Test Year Ended:___/___/___
 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(5) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	71 - CS-2 - Curtailable Service (69 kV or above)							
2								
3	Customer Charge	12	\$ 264.47	\$ 3,174	12	\$ 360.68	\$ 4,328	
4								
5	Non-Fuel Energy	25,475,297	\$ 0.01578	\$ 402,000	25,475,297	\$ 0.02153	\$ 548,483	
6								
7	Demand	52,074	\$ 12.68	\$ 660,298	52,074	\$ 17.29	\$ 900,359	
8								
9	Curtailable Credit	31,973	\$ (2.05)	\$ (65,544)	31,973	\$ (2.80)	\$ (89,524)	
10								
11	Transformation Credit	51,447	\$ (0.15)	\$ (7,717)	51,447	\$ (0.43)	\$ (22,122)	
12								
13	Total			<u>\$ 992,211</u>			<u>\$ 1,341,525</u>	35.21%
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended __/__/__
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__
 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	75 - CST-2 - Curtailable Service Time of Use (69 kV or above)							
2								
3	Customer Charge	24	\$ 264.47	\$ 6,347	24	\$ 360.68	\$ 8,656	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	5,158,252	\$ 0.02451	\$ 126,429	5,158,252	\$ 0.03446	\$ 177,753	
7	Off-Peak	14,296,207	\$ 0.01236	\$ 176,701	14,296,207	\$ 0.01686	\$ 241,034	
8								
9	Demand Charge							
10	Demand - On-Peak	57,836	\$ 12.68	\$ 733,360	57,836	\$ 17.29	\$ 999,984	
11	Max Demand	59,903	\$ -	\$ -	59,903	\$ 1.05	\$ 62,898	
12								
13	Curtailable Credit	39,228	\$ (2.05)	\$ (80,418)	39,228	\$ (2.80)	\$ (109,839)	
14								
15	Transformation Credit	30,707	\$ (0.15)	\$ (4,606)	30,707	\$ (0.43)	\$ (13,204)	
16								
17	Total			<u>\$ 957,814</u>			<u>\$ 1,367,284</u>	42.75%
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended __/__/__
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__
 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(5) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	165 - HLFT-3 - High Load Factor TOU (2,000+ kW)							
2								
3	Customer Charge	480	\$ 238.03	\$ 114,254	480	\$ 324.62	\$ 155,818	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	263,646,053	\$ 0.01007	\$ 2,654,916	263,646,053	\$ 0.01375	\$ 3,625,133	
7	Off-Peak	761,868,785	\$ 0.00999	\$ 7,611,069	761,868,785	\$ 0.01362	\$ 10,376,653	
8								
9	Demand Charge							
10	Demand - On-Peak	1,672,183	\$ 12.89	\$ 21,554,439	1,672,183	\$ 17.58	\$ 29,396,977	
11	Max Demand	1,705,947	\$ 2.74	\$ 4,674,295	1,705,947	\$ 3.74	\$ 6,380,242	
12								
13	Transformation Credit	356,598	\$ (0.15)	\$ (53,490)	356,598	\$ (0.43)	\$ (153,337)	
14								
15	Subtotal			<u>\$ 36,555,483</u>			<u>\$ 49,781,486</u>	
16								
17	CDR Adder	60	\$ 79.34	\$ 4,760	60	\$ 108.20	\$ 6,492	
18	CDR Credit	90,337	\$ (8.70)	\$ (785,931)	90,337	\$ (5.80)	\$ (523,954)	
19								
20	Total			<u>\$ 35,774,313</u>			<u>\$ 49,264,023</u>	37.71%
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended __/__/__
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__
 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf LPT - Large Power Service - Time-of-Use Conservation migrating to FPL 165 - HLFT-3 - High Load Factor TOU (2,000+ kW)							
2								
3	Base	12	\$ 262.80	\$ 3,244				
4								
5	Non-Fuel Energy Charge							
6	On-Peak	3,704,737	\$ 0.00926	\$ 34,306				
7	Off-Peak	10,051,037	\$ 0.00926	\$ 93,073				
8								
9	Demand Charge							
10	Demand - On-Peak	6,011	\$ 9.87	\$ 59,333				
11	Max Demand	6,182	\$ 2.51	\$ 15,518				
12								
13	Energy - Voltage Discount - kWh		-1.00%	\$ -				
14	Demand - On-Peak - Voltage Discount - kW		-1.00%	\$ -				
15	Primary Discount	-	\$ (0.36)	\$ -				
16	Transmission Discount	-	\$ (0.55)	\$ -				
17	Reactive Demand - kVAR	125	\$ 1.00	\$ 125				
18								
19	Customer Charge				12	\$ 324.62	\$ 4,007	
20								
21	Non-Fuel Energy Charge							
22	On-Peak				3,704,737	\$ 0.01375	\$ 50,940	
23	Off-Peak				10,051,037	\$ 0.01362	\$ 136,895	
24								
25	Demand Charge							
26	Demand - On-Peak				6,011	\$ 17.58	\$ 105,681	
27	Max Demand				6,182	\$ 3.74	\$ 23,122	
28								
29	Transformation Credit				-	\$ (0.43)	\$ -	
30								
31	Subtotal			\$ 205,598			\$ 320,645	
32								
33	CDR Adder			\$ -	-	\$ 108.20	\$ -	
34	CDR Credit			\$ -	-	\$ (5.80)	\$ -	
35								
36	Total			\$ 205,598			\$ 320,645	55.96%
37								

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended __/__/__
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__
 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf RTP - Real Time Pricing migrating to FPL 165 - HLFT-3 - High Load Factor TOU (2,000+ kW)							
2								
3	Base	42	\$ 1,000.00	\$ 42,128				
4								
5	Non-Fuel Energy	86,243,472		\$ 2,051,732				
6								
7	Reactive Demand - kVAR	7,813	\$ 1.00	\$ 7,813				
8								
9	Customer Charge				42	\$ 324.62	\$ 13,675	
10								
11	Non-Fuel Energy Charge							
12	On-Peak				22,128,252	\$ 0.01375	\$ 304,263	
13	Off-Peak				64,115,220	\$ 0.01362	\$ 873,249	
14								
15	Demand Charge							
16	Demand - On-Peak				137,081	\$ 17.58	\$ 2,409,882	
17	Max Demand				137,081	\$ 3.74	\$ 512,683	
18								
19	Transformation Credit				137,081	\$ (0.43)	\$ (58,945)	
20								
21	Subtotal			<u>\$ 2,101,673</u>			<u>\$ 4,054,809</u>	
22								
23	CDR Adder			\$ -	-	\$ 108.20	\$ -	
24	CDR Credit			\$ -	-	\$ (5.80)	\$ -	
25								
26	Total			<u>\$ 2,101,673</u>			<u>\$ 4,054,809</u>	92.93%
27								
28								
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended __/__/__
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__
 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(3) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Revenue Calculation for High Load Factor TOU (2,000+ kW)							
2								
3	FPL High Load Factor TOU (2,000+ kW)			\$ 35,774,313			\$ 49,264,023	
4	Gulf Large Power Service Time-of-Use Conservation to FPL High Load Factor TOU (2,000+ kW)			\$ 205,598			\$ 320,645	
5	Gulf Real Time Pricing to FPL High Load Factor TOU (2,000+ kW)			\$ 2,101,673			\$ 4,054,809	
6				<u>\$ 38,081,583</u>			<u>\$ 53,639,477</u>	40.85%
7								
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended ___/___/___
 Prior Year Ended:___/___/___
 Historical Test Year Ended:___/___/___
 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(5) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	265 - SDTR-3A - GSLD-2 with Seasonal Demand Rider							
2								
3	Customer Charge	36	\$ 238.03	\$ 8,569	36	\$ 324.62	\$ 11,686	
4								
5	Non-Fuel Energy Charge							
6	Non-Fuel Energy - Seasonal On-Peak	286,521	\$ 0.04952	\$ 14,189	286,521	\$ 0.06997	\$ 20,048	
7	Non-Fuel Energy - Seasonal Off-Peak	2,956,832	\$ 0.01236	\$ 36,546	2,956,832	\$ 0.01686	\$ 49,852	
8	Non-Fuel Energy - Non-Seasonal	22,399,213	\$ 0.01578	\$ 353,460	22,399,213	\$ 0.02153	\$ 482,255	
9								
10	Demand Charge							
11	Demand - Seasonal On-Peak	8,487	\$ 13.19	\$ 111,944	8,487	\$ 16.60	\$ 140,884	
12	Demand - Seasonal Max	8,487	\$ -	\$ -	8,487	\$ 1.05	\$ 8,911	
13	Demand - Non-Seasonal Max	60,634	\$ 12.45	\$ 754,893	60,634	\$ 17.16	\$ 1,040,479	
14								
15	Transformation Credit	4,492	\$ (0.15)	\$ (674)	4,492	\$ (0.43)	\$ (1,932)	
16								
17	Total			<u>\$ 1,278,927</u>			<u>\$ 1,752,185</u>	37.00%
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended ___/___/___
 Prior Year Ended:___/___/___
 Historical Test Year Ended:___/___/___
 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(5) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	365 - SDTR-3B - GSLDT-2 with Seasonal Demand Rider							
2								
3	Customer Charge	108	\$ 238.03	\$ 25,707	108	\$ 324.62	\$ 35,059	
4								
5	Non-Fuel Energy Charge							
6	Non-Fuel Energy - Seasonal On-Peak	3,977,150	\$ 0.04952	\$ 196,948	3,977,150	\$ 0.06997	\$ 278,281	
7	Non-Fuel Energy - Seasonal Off-Peak	41,271,705	\$ 0.01236	\$ 510,118	41,271,705	\$ 0.01686	\$ 695,841	
8	Non-Fuel Energy - Non-Seasonal On-Peak	14,446,829	\$ 0.03409	\$ 492,492	14,446,829	\$ 0.04185	\$ 604,600	
9	Non-Fuel Energy - Non-Seasonal Off-Peak	63,031,274	\$ 0.01236	\$ 779,067	63,031,274	\$ 0.01686	\$ 1,062,707	
10								
11	Demand Charge							
12	Demand - Seasonal On-Peak	68,210	\$ 13.19	\$ 899,690	68,210	\$ 16.60	\$ 1,132,286	
13	Demand - Non-Seasonal On-Peak	156,857	\$ 12.45	\$ 1,952,870	156,857	\$ 16.11	\$ 2,526,966	
14	Demand - Seasonal Max	109,420	\$ -	\$ -	109,420	\$ 1.05	\$ 114,891	
15	Demand - Non-Seasonal Max	227,166	\$ -	\$ -	227,166	\$ 1.05	\$ 238,524	
16								
17	Transformation Credit	48,159	\$ (0.15)	\$ (7,224)	48,159	\$ (0.43)	\$ (20,708)	
18								
19	Total			<u>\$ 4,849,669</u>			<u>\$ 6,668,447</u>	37.50%
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended __/__/__
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__
 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(5) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	91 - GSLD-3 - General Service Large Demand (69 kV or above)							
2								
3	Customer Charge	12	\$ 2,113.52	\$ 25,362	12	\$ 3,007.33	\$ 36,088	
4								
5	Non-Fuel Energy	32,840,640	\$ 0.01134	\$ 372,413	32,840,640	\$ 0.01626	\$ 533,989	
6								
7	Demand	57,665	\$ 9.83	\$ 566,847	57,665	\$ 14.09	\$ 812,500	
8								
9	Subtotal			<u>\$ 964,622</u>			<u>\$ 1,382,577</u>	
10								
11	CDR Adder	-	\$ 237.77	\$ -	-	\$ 340.81	\$ -	
12	CDR Credit	-	\$ (8.70)	\$ -	-	\$ (5.80)	\$ -	
13								
14	Total			<u>\$ 964,622</u>			<u>\$ 1,382,577</u>	43.33%
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
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 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__
 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf RTP - Real Time Pricing migrating to FPL 91 - GSLD-3 - General Service Large Demand (69 kV or above)							
2								
3	Base	42	\$ 1,000.00	\$ 42,128				
4								
5	Non-Fuel Energy	319,663,205		\$ 7,604,788				
6								
7	Reactive Demand - kVAR	7,813	\$ 1.00	\$ 7,813				
8								
9	Customer Charge				42	\$ 3,007.33	\$ 126,692	
10								
11	Non-Fuel Energy				319,663,205	\$ 0.01626	\$ 5,197,724	
12								
13	Demand				137,081	\$ 14.09	\$ 1,931,470	
14								
15	Subtotal			<u>\$ 7,654,728</u>			<u>\$ 7,255,886</u>	
16								
17	CDR Adder			\$ -	-	\$ 340.81	\$ -	
18	CDR Credit			\$ -	-	\$ (5.80)	\$ -	
19								
20	Total			<u>\$ 7,654,728</u>			<u>\$ 7,255,886</u>	(5.21%)
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

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 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf CSA - Contract Service Agreements migrating to FPL 91 - GSLD-3 - General Service Large Demand (69 kV or above)							
2								
3	Base	48		\$ -				
4								
5	Non-Fuel Energy	348,699,982		\$ -				
6								
7	Customer Charge				48	\$ 3,007.33	\$ 144,352	
8								
9	Non-Fuel Energy				348,699,982	\$ 0.01626	\$ 5,669,862	
10								
11	Demand				922,578	\$ 14.09	\$ 12,999,130	
12								
13	Subtotal			<u>\$ 8,153,073</u>			<u>\$ 18,813,343</u>	
14								
15	CDR Adder			\$ -	-	\$ 340.81	\$ -	
16	CDR Credit			\$ -	-	\$ (5.80)	\$ -	
17								
18	Total			<u>\$ 8,153,073</u>			<u>\$ 18,813,343</u>	130.75%
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

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 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Revenue Calculation for General Service Large Demand (69 kV or above)							
2								
3	FPL General Service Large Demand (69 kV or above)			\$ 964,622			\$ 1,382,577	
4	Gulf Real Time Pricing to FPL General Service Large Demand (69 kV or above)			\$ 7,654,728			\$ 7,255,886	
5	Gulf Contract Service Agreements to FPL General Service Large Demand (69 kV or above)			\$ 8,153,073			\$ 18,813,343	
6				<u>\$ 16,772,423</u>			<u>\$ 27,451,805</u>	63.67%
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

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 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	90 - GSLDT-3 - General Service Large Demand - TOU Transmission (69 kV or above)							
2								
3	Customer Charge	60	\$ 2,113.52	\$ 126,811	60	\$ 3,007.33	\$ 180,440	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	50,096,030	\$ 0.01295	\$ 648,744	50,096,030	\$ 0.01857	\$ 930,283	
7	Off-Peak	137,656,507	\$ 0.01077	\$ 1,482,561	137,656,507	\$ 0.01544	\$ 2,125,416	
8								
9	Demand Charge							
10	Demand	344,710	\$ 9.83	\$ 3,388,499	344,710	\$ 14.09	\$ 4,856,964	
11								
12	Subtotal			<u>\$ 5,646,615</u>			<u>\$ 8,093,103</u>	
13								
14	CDR Adder	-	\$ 237.77	\$ -	-	\$ 340.81	\$ -	
15	CDR Credit	-	\$ (8.70)	\$ -	-	\$ (5.80)	\$ -	
16								
17	Total			<u>\$ 5,646,615</u>			<u>\$ 8,093,103</u>	43.33%
18								
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FLORIDA PUBLIC SERVICE COMMISSION
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 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__
 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf RTP - Real Time Pricing migrating to FPL 90 - GSLDT-3 - General Service Large Demand - TOU Transmission (69 kV or above)							
2								
3	Base	28	\$ 1,000.00	\$ 28,085				
4								
5	Non-Fuel Energy	80,227,017		\$ 1,908,601				
6								
7	Reactive Demand - kVAR	5,209	\$ 1.00	\$ 5,209				
8								
9	Customer Charge				28	\$ 3,007.33	\$ 84,461	
10								
11	Non-Fuel Energy Charge							
12	On-Peak				20,530,513	\$ 0.01857	\$ 381,252	
13	Off-Peak				59,696,504	\$ 0.01544	\$ 921,714	
14								
15	Demand Charge							
16	Demand				91,387	\$ 14.09	\$ 1,287,647	
17								
18	Subtotal			<u>\$ 1,941,895</u>			<u>\$ 2,675,074</u>	
19								
20	CDR Adder	-		\$ -	-	\$ 340.81	\$ -	
21	CDR Credit	-		\$ -	-	\$ (5.80)	\$ -	
22								
23	Total			<u>\$ 1,941,895</u>			<u>\$ 2,675,074</u>	37.76%
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended __/__/__
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__
 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Revenue Calculation for General Service Large Demand - TOU Transmission (69 kV or above)							
2								
3	FPL General Service Large Demand - TOU Transmission (69 kV or above)			\$ 5,646,615			\$ 8,093,103	
4	Gulf Real Time Pricing to FPL General Service Large Demand - TOU Transmission (69 kV or above)			\$ 1,941,895			\$ 2,675,074	
5				<u>\$ 7,588,510</u>			<u>\$ 10,768,177</u>	(100.00%)
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
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DOCKET NO.: 20210015-EI

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Line No.	(1) TYPE OF CHARGES	(3) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	CHARGE/UNIT	(4) \$ REVENUE	UNITS	CHARGE/UNIT	(7) \$ REVENUE	
1	92 - CS-3 - Curtailable Service (69 kV or above)							
2								
3	Customer Charge	-	\$ 2,139.95	\$ -	-	\$ 3,067.28	\$ -	
4								
5	Non-Fuel Energy	-	\$ 0.01134	\$ -	-	\$ 0.01626	\$ -	
6								
7	Demand	-	\$ 9.83	\$ -	-	\$ 14.09	\$ -	
8								
9	Curtailable Credit	-	\$ (2.05)	\$ -	-	\$ (2.94)	\$ -	
10								
11	Total			<u>\$ -</u>			<u>\$ -</u>	
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		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	82 - CST-3 - Curtailable Service Time of Use (69 kV or above)							
2								
3	Customer Charge	-	\$ 2,139.95	\$ -	-	\$ 3,067.28	\$ -	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	-	\$ 0.01295	\$ -	-	\$ 0.01857	\$ -	
7	Off-Peak	-	\$ 0.01077	\$ -	-	\$ 0.01544	\$ -	
8								
9	Demand Charge							
10	Demand - On-Peak	-	\$ 9.83	\$ -	-	\$ 14.09	\$ -	
11								
12	Curtailable Credit		\$ (2.05)	\$ -		\$ (2.94)	\$ -	
13								
14	Total			<u>\$ -</u>		<u>\$ -</u>		
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Line No.	(1) TYPE OF CHARGES	(3) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	80 - MET - Metropolitan Transit Service(Metrorail)							
2								
3	Customer Charge	324	\$ 635.70	\$ 205,967	324	\$ 822.23	\$ 266,403	
4								
5	Non-Fuel Energy	84,984,384	\$ 0.01795	\$ 1,525,470	84,984,384	\$ 0.02324	\$ 1,975,037	
6								
7	Demand	173,717	\$ 13.45	\$ 2,336,494	173,717	\$ 17.40	\$ 3,022,676	
8								
9	Total			<u>\$ 4,067,930</u>			<u>\$ 5,264,115</u>	29.41%
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		(3) UNITS	(4) CHARGE/UNIT	(5) \$ REVENUE	(6) UNITS	(7) CHARGE/UNIT	(7) \$ REVENUE	
1	11 - OL-1 - Outdoor Lighting							
2								
3	Total			<u>\$ 14,267,516</u>			<u>\$ 15,105,619</u>	5.87%
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34	For detail data on this lighting tariff, please refer to MFR E-13d.							
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		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	19 - OS-2 - Sports Field Service							
2								
3	Customer Charge	1,932	\$ 132.78	\$ 256,531	1,932	\$ 168.82	\$ 326,160	
4								
5	Non-Fuel Energy	8,923,230	\$ 0.08355	\$ 745,536	8,923,230	\$ 0.10623	\$ 947,915	
6								
7	Total			<u>\$ 1,002,067</u>			<u>\$ 1,274,075</u>	27.14%
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		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf GSTOU - General Service Time-of-Use Conservation migrating to FPL 19 - OS-2 - Sports Field Service							
2								
3	Base	55	\$ 46.92	\$ 2,573				
4								
5	Non-Fuel Energy							
6	Non-Fuel Energy - Seasonal On Peak	69,711	\$ 0.19367	\$ 13,501				
7	Non-Fuel Energy - Seasonal Off Peak	294,038	\$ 0.03006	\$ 8,839				
8	Non-Fuel Energy - Summer Intermediate	63,380	\$ 0.07230	\$ 4,582				
9	Non-Fuel Energy - Winter All Hours	550,148	\$ 0.04208	\$ 23,150				
10								
11	Customer Charge				55	\$ 168.82	\$ 9,258	
12								
13	Non-Fuel Energy				977,277	\$ 0.10623	\$ 103,816	
14								
15	Total			<u>\$ 52,645</u>			<u>\$ 113,074</u>	114.78%
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		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Revenue Calculation for Sports Field Service							
2								
3	FPL Sports Field Service			\$ 1,002,067			\$ 1,274,075	
4	Gulf General Service Time-of-Use Conservation to Sports Field Service			\$ 52,645			\$ 113,074	
5				<u>\$ 1,054,712</u>			<u>\$ 1,387,149</u>	31.52%
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		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	44 - RS-1 - Residential							
2								
3	Customer Charge	56,276,431	\$ 8.34	\$ 469,345,435	56,276,431	\$ 9.93	\$ 558,571,243	
4								
5	Non-Fuel Energy Charge							
6	First 1,000 kWh	40,925,529,262	\$ 0.06156	\$ 2,519,375,581	40,925,529,262	\$ 0.07417	\$ 3,035,446,505	
7	All additional kWh	19,214,628,803	\$ 0.07218	\$ 1,386,911,907	19,214,628,803	\$ 0.08417	\$ 1,617,295,306	
8								
9	Customer Charge							
10	NSMR - Enrollment Fee	624	\$ 89.00	\$ 55,536	624	\$ 89.00	\$ 55,536	
11	NSMR - Monthly Surcharge	138,772	\$ 13.00	\$ 1,804,042	138,772	\$ 13.00	\$ 1,804,042	
12								
13	Total			<u>\$ 4,377,492,501</u>			<u>\$ 5,213,172,633</u>	19.09%
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		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf RS - Residential Service migrating to FPL 44 - RS-1 - Residential							
2								
3	Base Charge (\$ per day)	142,198,783	\$ 0.64	\$ 91,007,221				
4								
5	Non-Fuel Energy	4,948,340,460	\$ 0.04886	\$ 241,775,915				
6								
7	Customer Charge				4,674,911	\$ 9.93	\$ 46,400,790	
8								
9	Non-Fuel Energy Charge							
10	First 1,000 kWh				3,371,355,402	\$ 0.07417	\$ 250,053,430	
11	All additional kWh				1,576,985,058	\$ 0.08417	\$ 132,734,832	
12								
13	Customer Charge							
14	NSMR - Enrollment Fee				-	\$ 89.00	\$ -	
15	NSMR - Monthly Surcharge				-	\$ 13.00	\$ -	
16								
17	Total			<u>\$ 332,783,136</u>			<u>\$ 429,189,052</u>	28.97%
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		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf RSVP - Residential Service Variable Pricing migrating to FPL 44 - RS-1 - Residential							
2								
3	Base Charge (\$ per day)	7,298,175	\$ 0.64	\$ 4,670,832				
4								
5	Energy-Demand Charge (¢ per kWh)							
6	Low Cost Hours (P ₁)	66,597,472	\$ 0.04886	\$ 3,253,952				
7	Medium Cost Hours (P ₂)	188,844,691	\$ 0.04886	\$ 9,226,952				
8	High Cost Hours (P ₃)	43,713,956	\$ 0.04886	\$ 2,135,864				
9	Critical Cost Hours (P ₄)	448,746	\$ 0.04886	\$ 21,926				
10								
11	Customer Charge				239,940	\$ 9.93	\$ 2,381,522	
12								
13	Non-Fuel Energy Charge							
14	First 1,000 kWh				204,155,125	\$ 0.07417	\$ 15,142,186	
15	All additional kWh				95,449,740	\$ 0.08417	\$ 8,034,005	
16								
17	Customer Charge							
18	NSMR - Enrollment Fee				-	\$ 89.00	\$ -	
19	NSMR - Monthly Surcharge				-	\$ 13.00	\$ -	
20								
21	Total			<u>\$ 19,309,526</u>			<u>\$ 25,557,713</u>	32.36%
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		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Revenue Calculation for Residential							
2								
3	FPL Residential			\$ 4,377,492,501			\$ 5,213,172,633	
4	Gulf Residential to Residential			\$ 332,783,136			\$ 429,189,052	
5	Gulf RSVP to Residential			\$ 19,309,526			\$ 25,557,713	
6				<u>\$ 4,729,585,162</u>			<u>\$ 5,667,919,398</u>	19.84%
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		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	145 - RTR-1 - Residential Time of Use Rider							
2								
3	Customer Charge	3,836	\$ 8.34	\$ 31,992	3,836	\$ 9.93	\$ 38,074	
4								
5	Non-Fuel Energy Charge							
6	First 1,000 kWh	3,200,875	\$ 0.06156	\$ 197,046	3,200,875	\$ 0.07417	\$ 237,409	
7	All additional kWh	3,815,919	\$ 0.07218	\$ 275,433	3,815,919	\$ 0.08417	\$ 321,186	
8	On-Peak	1,488,455	\$ 0.10983	\$ 163,477	1,488,455	\$ 0.13305	\$ 198,039	
9	Off-Peak	5,525,531	\$ (0.04886)	\$ (269,977)	5,525,531	\$ (0.05819)	\$ (321,531)	
10								
11	Total			<u>\$ 397,971</u>			<u>\$ 473,177</u>	18.90%
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended __/__/__
 Prior Year Ended: __/__/__
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 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf FLAT-RS - Residential Fixed Rate migrating to FPL Flat Residential Service Rate							
2								
3	Base Charge (\$ per day)	4,837,710		\$ -	4,837,710		\$ -	
4								
5	Non-Fuel Energy	164,498,988		\$ -	164,498,988		\$ -	
6								
7	Total			<u>\$ 11,534,932</u>			<u>\$ 11,534,932</u>	0.00%
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Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	87 - SL-1 - Street Lighting							
2								
3	Total			<u>\$ 41,990,527</u>			<u>\$ 47,079,569</u>	12.12%
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34	For detail data on this lighting tariff, please refer to MFR E-13d.							
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 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	87 - LT-1 - LED Lighting							
2								
3	Total			<u>\$ 66,916,757</u>			<u>\$ 73,681,290</u>	10.11%
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Type of Data Shown:
 Projected Test Year Ended __/__/__
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 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf OS I/II - Street, Roadway, and General Area Lighting migrating to FPL 87 - LT-1 - LED Lighting							
2								
3	Total			<u>\$ 363,510</u>			<u>\$ 400,257</u>	10.11%
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Type of Data Shown:
 Projected Test Year Ended __/__/__
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 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Revenue Calculation for LT-1							
2								
3	FPL LT-1			\$ 66,916,757			\$ 73,681,290	
4	Gulf OS I/II to FPL LT-1			\$ 363,510			\$ 400,257	
5				<u>\$ 67,280,267</u>			<u>\$ 74,081,546</u>	
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Type of Data Shown:
 Projected Test Year Ended __/__/__
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 Historical Test Year Ended: __/__/__
 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf OS I/II - Street, Roadway, and General Area Lighting migrating to FPL OS I/II - Street, Roadway, and General Area Lighting							
2								
3	Total			<u>\$ 17,795,922</u>			<u>\$ 19,997,008</u>	12.37%
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 Projected Test Year Ended __/__/__
 Prior Year Ended: __/__/__
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 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	37 - SL-1M - Street Lighting Metered							
2								
3	Customer Charge	8,790	\$ 14.88	\$ 130,795	8,790	\$ 5.99	\$ 52,652	
4								
5	Non-Fuel Energy	32,363,616	\$ 0.03005	\$ 972,527	32,363,616	\$ 0.03824	\$ 1,237,585	
6								
7	Total			<u>\$ 1,103,322</u>			<u>\$ 1,290,237</u>	16.94%
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34	For detail data on this lighting tariff, please refer to MFR E-13d.							
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FLORIDA PUBLIC SERVICE COMMISSION
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 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	86 - SL-2 - Traffic Signal							
2								
3	Non-Fuel Energy	36,104,299	\$ 0.05012	\$ 1,809,547	36,104,299	\$ 0.06057	\$ 2,186,837	
4								
5	Total			<u>\$ 1,809,547</u>			<u>\$ 2,186,837</u>	20.85%
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34	For detail data on this lighting tariff, please refer to MFR E-13d.							
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FLORIDA PUBLIC SERVICE COMMISSION
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 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(3) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf OS III - Other Outdoor Service migrating to FPL 86 - SL-2 - Traffic Signal							
2								
3	Non-Fuel Energy	1,577,164	\$ 0.04744	\$ 74,821	1,577,164	\$ 0.06057	\$ 95,529	
4								
5	Total			<u>\$ 74,821</u>			<u>\$ 95,529</u>	27.68%
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34	For detail data on this lighting tariff, please refer to MFR E-13d.							
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Line No.	(1) TYPE OF CHARGES	(3) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Revenue Calculation for SL-2 - Traffic Signal							
2								
3	FPL SL-2 - Traffic Signal			\$ 1,809,547			\$ 2,186,837	
4	Gulf OS III - Other Outdoor Service to FPL SL-1 - Street Lighting			\$ 74,821			\$ 95,529	
5				<u>\$ 1,884,368</u>			<u>\$ 2,282,366</u>	21.12%
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Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(5) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	36 - SL-2M - Traffic Signals Metered							
2								
3	Customer Charge	55,196	\$ 6.38	\$ 352,150	55,196	\$ 7.60	\$ 419,490	
4								
5	Non-Fuel Energy	17,398,842	\$ 0.04870	\$ 847,324	17,398,842	\$ 0.05384	\$ 936,754	
6								
7	Total			<u>\$ 1,199,474</u>			<u>\$ 1,356,243</u>	13.07%
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34	For detail data on this lighting tariff, please refer to MFR E-13d.							
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		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	851 - SST-1 - Standby and Supplemental Service (Distribution)							
2								
3	Customer Charge	84	\$ 132.66	\$ 11,143	84	\$ 152.01	\$ 12,769	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	11,468	\$ 0.00756	\$ 87	11,468	\$ 0.00866	\$ 99	
7	Off-Peak	28,350	\$ 0.00756	\$ 214	28,350	\$ 0.00866	\$ 246	
8	Demand Charge							
9	Distribution CSD	9,555	\$ 3.18	\$ 30,385	9,555	\$ 3.64	\$ 34,780	
10	Reservation/kW	9,555	\$ 1.57	\$ 15,001	9,555	\$ 1.80	\$ 17,199	
11	Daily Demand	9,555	\$ 0.76	\$ 7,262	9,555	\$ 0.87	\$ 8,313	
12								
13								
14	Total			<u>\$ 64,092</u>			<u>\$ 73,406</u>	14.53%
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Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(3) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	852 - SST-2 - Standby and Supplemental Service (Distribution)							
2								
3	Customer Charge	12	\$ 132.66	\$ 1,592	12	\$ 152.01	\$ 1,824	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	9,274	\$ 0.00756	\$ 70	9,274	\$ 0.00866	\$ 80	
7	Off-Peak	11,399	\$ 0.00756	\$ 86	11,399	\$ 0.00866	\$ 99	
8								
9	Demand Charge							
10	Distribution CSD	16,752	\$ 3.18	\$ 53,271	16,752	\$ 3.64	\$ 60,977	
11	Reservation/kW	7,095	\$ 1.57	\$ 11,139	7,095	\$ 1.80	\$ 12,771	
12	Daily Demand		\$ 0.76	\$ -		\$ 0.87	\$ -	
13								
14	Total			<u>\$ 66,159</u>			<u>\$ 75,751</u>	14.50%
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AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended __/__/__
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__
 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf SBS - Standby and Supplementary Service migrating to FPL 852 - SST-2 - Standby and Supplemental Service (Distribution)							
2								
3	Base							
4	100 - 499 kW	-	\$ 261.68	\$ -				
5	500 - 7,499 kW	8	\$ 261.68	\$ 2,093				
6	7,500 kW or greater	4	\$ 623.10	\$ 2,492				
7								
8	Non-Fuel Energy	463,244	\$ 0.03028	\$ 14,027				
9								
10	Demand - Local Facilities							
11	100 - 499 kW	-	\$ 2.93	\$ -				
12	500 - 7,499 kW	16,840	\$ 2.65	\$ 44,626				
13	7,500 kW or greater	258,176	\$ 0.93	\$ 240,104				
14	On-Peak Demand							
15	100 - 499 kW	-	\$ 3.77	\$ -				
16	500 - 7,499 kW	-	\$ 9.87	\$ -				
17	7,500 kW or greater	-	\$ 10.84	\$ -				
18	Reservation Charge							
19	100 - 499 kW		\$ 1.38					
20	500 - 7,499 kW	16,840	\$ 1.38	\$ 23,239				
21	7,500 kW or greater	258,176	\$ 1.41	\$ 364,028				
22	Sum of the Daily On-Peak Standby Demand Charges							
23	100 - 499 kW	-	\$ 0.65	\$ -				
24	500 - 7,499 kW	-	\$ 0.65	\$ -				
25	7,500 kW or greater	-	\$ 0.66	\$ -				
26								
27	Primary Discount							
28	Energy - Voltage Discount - kWh							
29	100 - 499 kW		-1.00%	\$ -				
30	500 - 7,499 kW		-1.00%	\$ -				
31	Demand - Voltage Discount - kW							
32	100 - 499 kW		-1.00%	\$ -				
33	500 - 7,499 kW		-1.00%	\$ -				
34	Primary Discount							
35	100 - 499 kW	-	\$ (0.05)	\$ -				
36	500 - 7,499 kW	-	\$ (0.05)	\$ -				
37	500 - 7,499 kW	-	\$ (0.05)	\$ -				

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended __/__/__
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 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf SBS - Standby and Supplementary Service migrating to FPL 852 - SST-2 - Standby and Supplemental Service (Distribution) (cont.)							
2								
3	Transmission Discount							
4	Energy - Voltage Discount - kWh							
5	500 - 7,499 kW		-2.00%	\$ (281)				
6	7,500 kW or greater		-1.00%	\$ -				
7	Demand - Voltage Discount - kW							
8	500 - 7,499 kW		-2.00%	\$ (1,357)				
9	7,500 kW or greater		-1.00%	\$ -				
10	Transmission Discount							
11	500 - 7,499 kW	4,608	\$ (0.06)	\$ (276)				
12	7,500 kW or greater	-	\$ (0.07)	\$ -				
13								
14	Reactive Demand - kVAR	-	\$ 1.00	\$ -				
15								
16	Cogeneration Base Charge	4	\$ 800.70	\$ 3,203				
17								
18	Customer Charge				12	\$ 152.01	\$ 1,824	
19								
20	Non-Fuel Energy Charge							
21	On-Peak				235,252	\$ 0.00866	\$ 2,037	
22	Off-Peak				215,875	\$ 0.00866	\$ 1,869	
23								
24	Demand Charge							
25	Distribution CSD				19,320	\$ 3.64	\$ 70,325	
26	Reservation/kW				19,320	\$ 1.80	\$ 34,776	
27	Daily Demand				-	\$ 0.87	\$ -	
28								
29	Total			<u>\$ 691,898</u>			<u>\$ 110,832</u>	(83.98%)
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

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Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Revenue Calculation for Standby and Supplemental Service (Transmission)							
2								
3	FPL SST-2 - Standby and Supplemental Service (Distribution)			\$ 66,159			\$ 75,751	
4	Gulf SBS - Standby and Supplementary Service to FPL SST-2 - Standby and Supplemental Service (Distribution)			\$ 691,898			\$ 110,832	
5				<u>\$ 758,057</u>			<u>\$ 186,583</u>	(75.39%)
6								
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

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 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(3) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	853 - SST-3 - Standby and Supplemental Service (Distribution)							
2								
3	Customer Charge	-	\$ 451.05	\$ -	-	\$ 516.86	\$ -	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	-	\$ 0.00756	\$ -	-	\$ 0.00866	\$ -	
7	Off-Peak	-	\$ 0.00756	\$ -	-	\$ 0.00866	\$ -	
8								
9	Demand Charge							
10	Distribution CSD	-	\$ 3.18	\$ -	-	\$ 3.64	\$ -	
11	Reservation/kW	-	\$ 1.57	\$ -	-	\$ 1.80	\$ -	
12	Daily Demand	-	\$ 0.76	\$ -	-	\$ 0.87	\$ -	
13								
14	Total			<u>\$ -</u>		<u>\$ -</u>		
15								
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

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 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf SBS - Standby and Supplementary Service migrating to FPL 853 - SST-3 - Standby and Supplemental Service (Distribution)							
2								
3	Base							
4	100 - 499 kW	-	\$ 261.68	\$ -				
5	500 - 7,499 kW	8	\$ 261.68	\$ 2,093				
6	7,500 kW or greater	4	\$ 623.10	\$ 2,492				
7								
8	Non-Fuel Energy	886,206	\$ 0.03028	\$ 26,834				
9								
10	Demand - Local Facilities							
11	100 - 499 kW	-	\$ 2.93	\$ -				
12	500 - 7,499 kW	16,840	\$ 2.65	\$ 44,626				
13	7,500 kW or greater	258,176	\$ 0.93	\$ 240,104				
14	On-Peak Demand							
15	100 - 499 kW	-	\$ 3.77	\$ -				
16	500 - 7,499 kW	-	\$ 9.87	\$ -				
17	7,500 kW or greater	-	\$ 10.84	\$ -				
18	Reservation Charge							
19	100 - 499 kW		\$ 1.38					
20	500 - 7,499 kW	16,840	\$ 1.38	\$ 23,239				
21	7,500 kW or greater	258,176	\$ 1.41	\$ 364,028				
22	Sum of the Daily On-Peak Standby Demand Charges							
23	100 - 499 kW	-	\$ 0.65	\$ -				
24	500 - 7,499 kW	-	\$ 0.65	\$ -				
25	7,500 kW or greater	-	\$ 0.66	\$ -				
26								
27	Primary Discount							
28	Energy - Voltage Discount - kWh							
29	100 - 499 kW		-1.00%	\$ -				
30	500 - 7,499 kW		-1.00%	\$ -				
31	Demand - Voltage Discount - kW							
32	100 - 499 kW		-1.00%	\$ -				
33	500 - 7,499 kW		-1.00%	\$ -				
34	Primary Discount							
35	100 - 499 kW	-	\$ (0.05)	\$ -				
36	500 - 7,499 kW	-	\$ (0.05)	\$ -				
37								

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

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 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf SBS - Standby and Supplementary Service migrating to FPL 853 - SST-3 - Standby and Supplemental Service (Distribution) (cont.)							
2								
3	Transmission Discount							
4	Energy - Voltage Discount - kWh							
5	500 - 7,499 kW		-2.00%	\$ (537)				
6	7,500 kW or greater		-1.00%	\$ -				
7	Demand - Voltage Discount - kW							
8	500 - 7,499 kW		-2.00%	\$ (1,357)				
9	7,500 kW or greater		-1.00%	\$ -				
10	Transmission Discount							
11	500 - 7,499 kW	29,473	\$ (0.06)	\$ (1,768)				
12	7,500 kW or greater		\$ (0.07)	\$ -				
13								
14	Reactive Demand - kVAR	-	\$ 1.00	\$ -				
15								
16	Cogeneration Base Charge	4	\$ 800.70	\$ 3,203				
17								
18	Customer Charge				12	\$ 516.86	\$ 6,202	
19								
20	Non-Fuel Energy Charge							
21	On-Peak				815,054	\$ 0.00866	\$ 7,058	
22	Off-Peak				747,924	\$ 0.00866	\$ 6,477	
23								
24	Demand Charge							
25	Demand - Contract Standby				31,200	\$ 3.64	\$ 113,568	
26	Reservation/kW				31,200	\$ 1.80	\$ 56,160	
27	Daily Demand				-	\$ 0.87	\$ -	
28								
29	Total			<u>\$ 702,958</u>			<u>\$ 189,466</u>	
30								
31								
32								
33								
34								
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36								
37								

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
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DOCKET NO.: 20210015-EI

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Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Revenue Calculation for Standby and Supplemental Service (Transmission)							
2								
3	FPL SST-3 - Standby and Supplemental Service (Distribution)			\$ -			\$ -	
4	Gulf SBS - Standby and Supplementary Service to SST-3 - Standby and Supplemental Service (Distribution)			\$ 702,958			\$ 189,466	
5				<u>\$ 702,958</u>			<u>\$ 189,466</u>	(73.05%)
6								
7								
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FLORIDA PUBLIC SERVICE COMMISSION
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Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(3) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	52 - ISST-1(D) - Interruptible Standby and Supplemental Service (Distribution)							
2								
3	Customer Charge	-	\$ 451.05	\$ -	-	\$ 516.86	\$ -	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	-	\$ 0.00756	\$ -	-	\$ 0.00866	\$ -	
7	Off-Peak	-	\$ 0.00756	\$ -	-	\$ 0.00866	\$ -	
8								
9	Demand Charge							
10	Distribution CSD	-	\$ 3.18	\$ -	-	\$ 3.64	\$ -	
11	Reservation/kW Firm	-	\$ 1.57	\$ -	-	\$ 1.80	\$ -	
12	Reservation/KW Interruptible	-	\$ 0.27	\$ -	-	\$ 0.31	\$ -	
13	Daily Demand Firm	-	\$ 0.76	\$ -	-	\$ 0.87	\$ -	
14	Daily Demand Interruptible	-	\$ 0.13	\$ -	-	\$ 0.15	\$ -	
15								
16	Total			\$ -			\$ -	
17								
18								
19								
20								
21								
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FLORIDA PUBLIC SERVICE COMMISSION
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		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	85 - SST-1 - Standby and Supplemental Service (Transmission)							
2								
3	Customer Charge	132	\$ 1,912.71	\$ 252,478	132	\$ 2,237.99	\$ 295,415	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	14,867,989	\$ 0.00753	\$ 111,956	14,867,989	\$ 0.00881	\$ 130,987	
7	Off-Peak	50,501,603	\$ 0.00753	\$ 380,277	50,501,603	\$ 0.00881	\$ 444,919	
8								
9	Demand Charge							
10	Reservation/kW	817,441	\$ 1.43	\$ 1,168,941	817,441	\$ 1.67	\$ 1,365,126	
11	Daily Demand	7,334,040	\$ 0.45	\$ 3,300,318	7,334,040	\$ 0.53	\$ 3,887,041	
12								
13	Total			<u>\$ 5,213,969</u>			<u>\$ 6,123,488</u>	17.44%
14								
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		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf SBS - Standby and Supplementary Service migrating to FPL 85 - SST-1 - Standby and Supplemental Service (Transmission)							
2								
3	Base							
4	100 - 499 kW	-	\$ 261.68	\$ -				
5	500 - 7,499 kW	8	\$ 261.68	\$ 2,093				
6	7,500 kW or greater	4	\$ 623.10	\$ 2,492				
7								
8	Non-Fuel Energy	664,655	\$ 0.03028	\$ 20,126				
9								
10	Demand - Local Facilities							
11	100 - 499 kW	-	\$ 2.93					
12	500 - 7,499 kW	16,840	\$ 2.65	\$ 44,626				
13	7,500 kW or greater	258,176	\$ 0.93	\$ 240,104				
14	On-Peak Demand							
15	100 - 499 kW	-	\$ 3.77	\$ -				
16	500 - 7,499 kW	-	\$ 9.87	\$ -				
17	7,500 kW or greater	-	\$ 10.84	\$ -				
18	Reservation Charge							
19	100 - 499 kW		\$ 1.38					
20	500 - 7,499 kW	16,840	\$ 1.38	\$ 23,239				
21	7,500 kW or greater	258,176	\$ 1.41	\$ 364,028				
22	Sum of the Daily On-Peak Standby Demand Charges							
23	100 - 499 kW	-	\$ 0.65	\$ -				
24	500 - 7,499 kW	-	\$ 0.65	\$ -				
25	7,500 kW or greater	-	\$ 0.66	\$ -				
26								
27	Primary Discount							
28	Energy - Voltage Discount - kWh							
29	100 - 499 kW		-1.00%	\$ -				
30	500 - 7,499 kW		-1.00%	\$ -				
31	Demand - Voltage Discount - kW							
32	100 - 499 kW		-1.00%	\$ -				
33	500 - 7,499 kW		-1.00%	\$ -				
34	Primary Discount							
35	100 - 499 kW	-	\$ (0.05)	\$ -				
36	500 - 7,499 kW	-	\$ (0.05)	\$ -				
37								

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
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 Projected Test Year Ended __/__/__
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__
 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Gulf SBS - Standby and Supplementary Service migrating to FPL 85 - SST-1 - Standby and Supplemental Service (Transmission) (cont.)							
2								
3	Transmission Discount							
4	Energy - Voltage Discount - kWh							
5	500 - 7,499 kW		-2.00%	\$ (403)				
6	7,500 kW or greater		-1.00%	\$ -				
7	Demand - Voltage Discount - kW							
8	500 - 7,499 kW		-2.00%	\$ (1,357)				
9	7,500 kW or greater		-1.00%	\$ -				
10	Transmission Discount							
11	500 - 7,499 kW	16,450	\$ (0.06)	\$ (987)				
12	7,500 kW or greater	-	\$ (0.07)	\$ -				
13								
14	Reactive Demand - kVAR	-	\$ 1.00	\$ -				
15								
16	Cogeneration Base Charge	4	\$ 800.70	\$ 3,203				
17								
18	Customer Charge				12	\$ 2,237.99	\$ 26,856	
19								
20	Non-Fuel Energy Charge							
21	On-Peak				-	\$ 0.00881	\$ -	
22	Off-Peak				-	\$ 0.00881	\$ -	
23								
24	Demand Charge							
25	Reservation/kW				774,528	\$ 1.67	\$ 1,293,462	
26	Daily Demand				-	\$ 0.53	\$ -	
27								
28								
29	Total			<u>\$ 697,165</u>			<u>\$ 1,320,318</u>	89.38%
30								
31								
32								
33								
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37								

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended __/__/__
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__
 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(3) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	Revenue Calculation for Standby and Supplemental Service (Transmission)							
2								
3	FPL Standby and Supplemental Service (Transmission)			\$ 5,213,969			\$ 6,123,488	
4	Gulf SBS - Standby and Supplementary Service to FPL Standby and Supplemental Service (Transmission)			\$ 697,165			\$ 1,320,318	
5				<u>\$ 5,911,134</u>			<u>\$ 7,443,806</u>	25.93%
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended __/__/__
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__
 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	(1) TYPE OF CHARGES	(2) Present Revenue Calculation			(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(7) \$ REVENUE	
1	53 - ISST-1(T) - Interruptible Standby and Supplemental Service (Transmission)							
2								
3	Customer Charge	-	\$ 1,912.71	\$ -	-	\$ 2,237.99	\$ -	
4								
5	Non-Fuel Energy Charge							
6	On-Peak	-	\$ 0.00753	\$ -	-	\$ 0.00881	\$ -	
7	Off-Peak	-	\$ 0.00753	\$ -	-	\$ 0.00881	\$ -	
8	Demand Charge							
9	Reservation/kW Firm	-	\$ 1.43	\$ -	-	\$ 1.67	\$ -	
10	Reservation/KW Interruptible	-	\$ 0.31	\$ -	-	\$ 0.36	\$ -	
11	Daily Demand Firm	-	\$ 0.45	\$ -	-	\$ 0.53	\$ -	
12	Daily Demand Interruptible	-	\$ 0.12	\$ -	-	\$ 0.14	\$ -	
13								
14	Total			<u>\$ -</u>		<u>\$ -</u>		
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FLORIDA PUBLIC SERVICE COMMISSION
Company: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all rev types of lighting fixtures, poles, and conductors. Poles should be listed count separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
___ Proj. Test Yr Ended ___/___/___
___ Prior Year Ended ___/___/___
___ Historical Test Year Ended ___/___/___
X Proj. Sub Yr Ended 12/31/23
Witness: Tiffany C. Cohen

Docket No.: 20210015-EI

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Present Rates					Total Present Annual Revenues
					Fixture	Maintenance	Energy	Conductor	Metered Customer Charge	
1	87 - SL-1 - Street Lighting									
2	Company-Owned									
3	Mercury Vapor 6,000 lu 140 watts (F)	472	62	29,264	\$3.27	\$1.77	\$1.90		\$6.94	\$3,276
4	Mercury Vapor 8,600 lu 175 watts (F)	71	77	5,467	\$3.33	\$1.77	\$2.36		\$7.46	\$530
5	Mercury Vapor 21,500 lu 400 watts (F)	67	160	10,720	\$5.51	\$2.51	\$4.90		\$12.92	\$866
6	Mercury Vapor 11,500 lu 250 watts (F)	9	104	936	\$5.54	\$2.55	\$3.18		\$11.27	\$101
7	Sodium Vapor 6,300 lu 70 watts (F)	348,888	29	10,117,752	\$4.14	\$1.98	\$0.89		\$7.01	\$2,445,705
8	Sodium Vapor 9,500 lu 100 watts (F)	320,732	41	13,150,012	\$4.21	\$1.99	\$1.26		\$7.46	\$2,392,661
9	Sodium Vapor 16,000 lu 150 watts (F)	207,141	60	12,428,460	\$4.34	\$2.02	\$1.84		\$8.20	\$1,698,556
10	Sodium Vapor 22,000 lu 200 watts (F)	138,716	88	12,207,008	\$6.58	\$2.57	\$2.69		\$11.84	\$1,642,397
11	Sodium Vapor 27,500 lu 250 watts (F)	5,076	116	588,816	\$6.99	\$2.79	\$3.55		\$13.33	\$67,663
12	Sodium Vapor 50,000 lu 400 watts (F)	44,663	168	7,503,384	\$6.64	\$2.58	\$5.14		\$14.36	\$641,361
13	Sodium Vapor 140,000 lu 1,000 watts (F)	31	411	12,741	\$10.53	\$5.01	\$12.58		\$28.12	\$872
14	Total			56,054,560	\$4,940,990	\$2,234,680	\$1,718,317			\$8,893,987
15										
16	87 - SL-1 - Street Lighting									
17	Customer - Owned - Energy Only									
18	Mercury Vapor 6,000 lu 140 watts (EO)	3,024	62	187,488			\$1.90		\$1.90	\$5,746
19	Mercury Vapor 8,600 lu 175 watts (EO)	21,520	77	1,657,040			\$2.36		\$2.36	\$50,787
20	Mercury Vapor 11,500 lu 250 watts (EO)	1,140	104	118,560			\$3.18		\$3.18	\$3,625
21	Mercury Vapor 21,500 lu 400 watts (EO)	8,725	160	1,396,000			\$4.90		\$4.90	\$42,753
22	Sodium Vapor 6,300 lu 70 watts (EO)	14,222	29	412,438			\$0.89		\$0.89	\$12,658
23	Sodium Vapor 9,500 lu 100 watts (EO)	30,485	41	1,249,885			\$1.26		\$1.26	\$38,411
24	Sodium Vapor 16,000 lu 150 watts (EO)	50,538	60	3,032,280			\$1.84		\$1.84	\$92,990
25	Sodium Vapor 22,000 lu 200 watts (EO)	42,414	88	3,732,432			\$2.69		\$2.69	\$114,094
26	Sodium Vapor 27,500 lu 250 watts (EO)	47,872	116	5,553,152			\$3.55		\$3.55	\$169,946
27	Sodium Vapor 50,000 lu 400 watts (EO)	126,138	168	21,191,184			\$5.14		\$5.14	\$648,349
28	Sodium Vapor 140,000 lu 1,000 watts (EO)	14,973	411	6,153,903			\$12.58		\$12.58	\$188,360
29	Energy Only - Various	63,330,564		63,330,564			0.03061		0.03061	\$1,938,549
30	Total			108,014,926			\$3,306,267			\$3,306,267
31										
32	87 - SL-1 - Street Lighting									
33	Customer - Relamping & Energy									
34	Mercury Vapor 8,600 lu 175 watts (R)	224	77	17,248		\$1.78	\$2.36		\$4.14	\$927
35	Mercury Vapor 6,000 lu 140 watts (R)	276	62	17,112		\$1.78	\$1.90		\$3.68	\$1,016
36	Sodium Vapor 140 000 lu 1,000 watts (R)	18	411	7,398		\$5.05	\$12.58		\$17.63	\$317
37	Sodium Vapor 6,300 lu 70 watts (R)	889	29	25,781		\$1.99	\$0.89		\$2.88	\$2,560
38	Sodium Vapor 9,500 lu 100 watts (R)	3,617	41	148,297		\$2.00	\$1.26		\$3.26	\$11,791
39	Sodium Vapor 16,000 lu 150 watts (R)	4,801	60	288,060		\$2.03	\$1.84		\$3.87	\$18,580
40	Sodium Vapor 22,000 lu 200 watts (R)	1,266	88	111,408		\$2.54	\$2.69		\$5.23	\$6,621
41	Sodium Vapor 27,500 lu 250 watts (R)	1,482	116	171,912		\$2.76	\$3.55		\$6.31	\$9,351
42	Sodium Vapor 50,000 lu 400 watts (R)	1,644	168	276,192		\$2.55	\$5.14		\$7.69	\$12,642
43	Total			1,063,408		\$31,228	\$32,579			\$63,807
44										
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48										
49										

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all rev types of lighting fixtures, poles, and conductors. Poles should be listed count separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
 ___ Proj. Test Yr Ended 12/31/22
 ___ Prior Year Ended / /
 ___ Historical Test Year Ended / /
X Proj. Sub Yr Ended 12/31/23
 Witness: Tiffany C. Cohen

Company: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

Docket No.: 20210015-EI

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Proposed Rates						Total Proposed Annual Revenues	Revenue Increase / Decrease	% Increase / Decrease
					Fixture	Maintenance	Energy	Conductor	Metered Customer Charge	Total Charges			
1	87 - SL-1 - Street Lighting												
2	Company-Owned												
3	Mercury Vapor 6,000 lu 140 watts (F)	472	62	29,264	\$4.01	\$1.85	\$2.11			\$7.97	\$3,762	\$486	14.84%
4	Mercury Vapor 8,600 lu 175 watts (F)	71	77	5,467	\$4.08	\$1.85	\$2.62			\$8.55	\$607	\$77	14.61%
5	Mercury Vapor 21,500 lu 400 watts (F)	67	160	10,720	\$6.75	\$2.62	\$9.44			\$14.81	\$992	\$127	14.63%
6	Mercury Vapor 11,500 lu 250 watts (F)	9	104	936	\$6.79	\$2.66	\$3.53			\$12.98	\$117	\$15	15.17%
7	Sodium Vapor 6,300 lu 70 watts (F)	348,888	29	10,117,752	\$5.07	\$2.07	\$0.99			\$8.13	\$2,836,459	\$390,755	15.98%
8	Sodium Vapor 9,500 lu 100 watts (F)	320,732	41	13,150,012	\$5.16	\$2.08	\$1.39			\$8.63	\$2,767,917	\$375,256	15.68%
9	Sodium Vapor 16,000 lu 150 watts (F)	207,141	60	12,428,460	\$5.32	\$2.11	\$2.04			\$9.47	\$1,961,625	\$263,069	15.49%
10	Sodium Vapor 22,000 lu 200 watts (F)	138,716	88	12,207,008	\$8.06	\$2.65	\$2.99			\$13.70	\$1,900,409	\$258,012	15.71%
11	Sodium Vapor 27,500 lu 250 watts (F)	5,076	116	588,816	\$8.56	\$2.88	\$3.94			\$15.38	\$78,069	\$10,406	15.38%
12	Sodium Vapor 50,000 lu 400 watts (F)	44,663	168	7,503,384	\$8.13	\$2.66	\$5.71			\$16.50	\$736,940	\$95,579	14.90%
13	Sodium Vapor 140,000 lu 1,000 watts (F)	31	411	12,741	\$12.90	\$5.23	\$13.97			\$32.10	\$995	\$123	14.15%
14	Total			56,054,560	\$6,053,537	\$2,328,774	\$1,905,582				\$10,287,893	\$1,393,905	15.67%
15													
16	87 - SL-1 - Street Lighting												
17	Customer - Owned - Energy Only												
18	Mercury Vapor 6,000 lu 140 watts (EO)	3,024	62	187,488			\$2.11			\$2.11	\$6,381	\$635	11.05%
19	Mercury Vapor 8,600 lu 175 watts (EO)	21,520	77	1,657,040			\$2.62			\$2.62	\$56,382	\$5,595	11.02%
20	Mercury Vapor 11,500 lu 250 watts (EO)	1,140	104	118,560			\$3.53			\$3.53	\$4,024	\$399	11.01%
21	Mercury Vapor 21,500 lu 400 watts (EO)	8,725	160	1,396,000			\$5.44			\$5.44	\$47,464	\$4,712	11.02%
22	Sodium Vapor 6,300 lu 70 watts (EO)	14,222	29	412,438			\$0.99			\$0.99	\$14,080	\$1,422	11.24%
23	Sodium Vapor 9,500 lu 100 watts (EO)	30,485	41	1,249,885			\$1.39			\$1.39	\$42,374	\$3,963	10.32%
24	Sodium Vapor 16,000 lu 150 watts (EO)	50,538	60	3,032,280			\$2.04			\$2.04	\$103,098	\$10,108	10.87%
25	Sodium Vapor 22,000 lu 200 watts (EO)	42,414	88	3,732,432			\$2.99			\$2.99	\$126,818	\$12,724	11.15%
26	Sodium Vapor 27,500 lu 250 watts (EO)	47,872	116	5,553,152			\$3.94			\$3.94	\$188,616	\$18,670	10.99%
27	Sodium Vapor 50,000 lu 400 watts (EO)	126,138	168	21,191,184			\$5.71			\$5.71	\$720,248	\$71,899	11.09%
28	Sodium Vapor 140,000 lu 1,000 watts (EO)	14,973	411	6,153,903			\$13.97			\$13.97	\$209,173	\$20,812	11.05%
29	Energy Only - Various	63,330,564		63,330,564			0.03399			0.03399	\$2,152,606	\$214,057	11.04%
30	Total			108,014,926			\$3,671,263				\$3,671,263	\$364,996	11.04%
31													
32	87 - SL-1 - Street Lighting												
33	Customer - Relamping & Energy												
34	Mercury Vapor 8,600 lu 175 watts (R)	224	77	17,248		\$1.85	\$2.62			\$4.47	\$1,001	\$74	7.97%
35	Mercury Vapor 6,000 lu 140 watts (R)	276	62	17,112		\$1.85	\$2.11			\$3.96	\$1,093	\$77	7.61%
36	Sodium Vapor 140 000 lu 1,000 watts (R)	18	411	7,398		\$5.23	\$13.97			\$19.20	\$346	\$28	8.91%
37	Sodium Vapor 6,300 lu 70 watts (R)	889	29	25,781		\$2.07	\$0.99			\$3.06	\$2,720	\$160	6.25%
38	Sodium Vapor 9,500 lu 100 watts (R)	3,617	41	148,297		\$2.08	\$1.39			\$3.47	\$12,551	\$760	6.44%
39	Sodium Vapor 16,000 lu 150 watts (R)	4,801	60	288,060		\$2.11	\$2.04			\$4.15	\$19,924	\$1,344	7.24%
40	Sodium Vapor 22,000 lu 200 watts (R)	1,266	88	111,408		\$2.65	\$2.99			\$5.64	\$7,140	\$519	7.84%
41	Sodium Vapor 27,500 lu 250 watts (R)	1,482	116	171,912		\$2.88	\$3.94			\$6.82	\$10,107	\$756	8.08%
42	Sodium Vapor 50,000 lu 400 watts (R)	1,644	168	276,192		\$2.66	\$5.71			\$8.37	\$13,760	\$1,118	8.84%
43	Total			1,063,408		\$32,509	\$36,134				\$68,643	\$4,836	7.58%
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49													

FLORIDA PUBLIC SERVICE COMMISSION
Company: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all rev types of lighting fixtures, poles, and conductors. Poles should be listed count separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
___ Proj. Test Yr Ended ___/___/___
___ Prior Year Ended ___/___/___
___ Historical Test Year Ended ___/___/___
X Proj. Sub Yr Ended 12/31/23
Witness: Tiffany C. Cohen

Docket No.: 20210015-EI

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Present Rates					Total Present Annual Revenues
					Fixture	Maintenance	Energy	Conductor	Metered Customer Charge	
1										
2	87 - SL-1 - Street Lighting									
3	Company-Owned									
4	Other Facilities									
5	Wood Pole	517,527			\$5.24				\$5.24	\$2,711,841
6	Fiberglass Pole	1,117,773			\$8.47				\$8.47	\$9,467,537
7	Concrete/Steele Pole	1,129,005			\$7.16				\$7.16	\$8,083,676
8	Underground Conductors under paving	9,339,976						0.09897	\$0.10	\$924,377
9	Underground Conductors not under paving	144,422.871						0.04051	0.04051	\$5,850,571
10	Total				\$20,263,055			\$6,774,948		\$27,038,003
11										
12	SL-1 Special Provisions			613,525	\$245,932	\$22,485	\$18,780			\$287,197
13										
14	Total SL-1			165,746,419	\$25,449,977	\$2,288,393	\$5,075,942	\$6,774,948		\$39,589,261
15										
16	Total SL-1M			32,363,616			\$972,527		\$130,795	\$1,103,322
17										
18	Total OS-2			9,900,507			\$827,187		\$263,812	\$1,091,000
19										
20	Total PL-1			9,808,508		\$2,101,028	\$300,238			\$2,401,266
21										
22	Total SL-2			37,681,464			\$1,888,595			\$1,888,595
23										
24	Total SL-2M			17,398,842			\$847,324		\$352,151	\$1,199,475
25										
26	Total LT-1			149,244,279	\$ 53,673,642	\$9,527,163	\$5,506,935			\$68,707,740
27										
28	11 - OL-1 - Outdoor Lighting									
29	Company-Owned									
30	Mercury Vapor 6,000 lu 140 watts (F)	8,195	62	508,090	\$4.13	\$1.81	\$2.03		\$7.97	\$65,314
31	Mercury Vapor 8,600 lu 175 watts (F)	19,556	77	1,505,812	\$4.15	\$1.81	\$2.52		\$8.48	\$165,835
32	Mercury Vapor 21,500 lu 400 watts (F)	3,224	160	515,840	\$6.80	\$2.55	\$5.23		\$14.58	\$47,006
33	Sodium Vapor 6,300 lu 70 watts (F)	196,702	29	5,704,358	\$5.38	\$2.03	\$0.95		\$8.36	\$1,644,429
34	Sodium Vapor 9,500 lu 100 watts (F)	238,205	41	9,766,405	\$5.49	\$2.03	\$1.34		\$8.86	\$2,110,496
35	Sodium Vapor 16,000 lu 150 watts (F)	118,252	60	7,095,120	\$5.68	\$2.07	\$1.96		\$9.71	\$1,148,227
36	Sodium Vapor 22,000 lu 200 watts (F)	116,707	88	10,270,216	\$8.26	\$2.65	\$2.88		\$13.79	\$1,609,390
37	Sodium Vapor 50,000 lu 400 watts (F)	301,845	168	50,709,960	\$8.80	\$2.61	\$5.49		\$16.90	\$5,101,181
38	Total			86,075,801	\$6,794,835	\$2,283,182	\$2,813,859			\$11,891,877
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FLORIDA PUBLIC SERVICE COMMISSION
Company: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
Docket No.: 20210015-EI

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all rev types of lighting fixtures, poles, and conductors. Poles should be listed count separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
___ Proj. Test Yr Ended 12/31/22
___ Prior Year Ended / /
___ Historical Test Year Ended / /
X Proj. Sub Yr Ended 12/31/23
Witness: Tiffany C. Cohen

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Proposed Rates						Total Proposed Annual Revenues	Revenue Increase / Decrease	% Increase / Decrease
					Fixture	Maintenance	Energy	Conductor	Metered Customer Charge	Total Charges			
1													
2	87 - SL-1 - Street Lighting												
3	Company-Owned												
4	Other Facilities												
5	Wood Pole	517,527			\$5.91					\$5.91	\$3,058,585	\$346,743	12.79%
6	Fiberglass Pole	1,117,773			\$9.57					\$9.57	\$10,697,088	\$1,229,550	12.99%
7	Concrete/Steele Pole	1,129,005			\$8.08					\$8.08	\$9,122,360	\$1,038,685	12.85%
8	Underground Conductors under paving	9,339,976						0.10857		\$0.11	\$1,014,041	\$89,664	9.70%
9	Underground Conductors not under paving	144,422,871						0.04444		\$0.04	\$6,418,152	\$567,582	9.70%
10	Total				\$22,878,033			\$7,432,194			\$30,310,226	\$3,272,224	12.10%
11													
12	SL-1 Special Provisions			613,525	\$288,365	\$22,485	\$20,854				\$331,703	\$44,506	15.50%
13													
14	Total SL-1			165,746,419	\$29,219,934	\$2,383,768	\$5,633,832	\$7,432,194			\$44,669,728	\$5,080,467	12.83%
15													
16	Total SL-1M			32,363,616			\$1,222,374		\$52,652		\$1,275,026	\$171,704	15.56%
17													
18	Total OS-2			9,900,507			\$1,035,296		\$330,173		\$1,365,469	\$274,469	25.16%
19													
20	Total PL-1			9,808,508		\$2,101,028	\$333,391				\$2,434,419	\$33,153	1.38%
21													
22	Total SL-2			37,681,464			\$2,248,076				\$2,248,076	\$359,481	19.03%
23													
24	Total SL-2M			17,398,842			\$940,929		\$419,491		\$1,360,420	\$160,945	13.42%
25													
26	Total LT-1			149,244,279	\$58,464,087	\$10,358,610	\$5,258,849				\$74,081,546	\$5,373,807	7.82%
27													
28	11 - OL-1 - Outdoor Lighting												
29	Company-Owned												
30	Mercury Vapor 6,000 lu 140 watts (F)	8,195	62	508,090	\$4.41	\$1.88	\$2.25			\$8.54	\$69,985	\$4,671	7.15%
31	Mercury Vapor 8,600 lu 175 watts (F)	19,556	77	1,505,812	\$4.43	\$1.88	\$2.79			\$9.10	\$177,960	\$12,125	7.31%
32	Mercury Vapor 21,500 lu 400 watts (F)	3,224	160	515,840	\$7.27	\$2.32	\$5.81			\$15.40	\$49,650	\$2,644	5.62%
33	Sodium Vapor 6,300 lu 70 watts (F)	196,702	29	5,704,358	\$5.75	\$2.03	\$1.05			\$8.83	\$1,736,879	\$92,450	5.62%
34	Sodium Vapor 9,500 lu 100 watts (F)	238,205	41	9,766,405	\$5.87	\$2.03	\$1.49			\$9.39	\$2,236,745	\$126,249	5.98%
35	Sodium Vapor 16,000 lu 150 watts (F)	118,252	60	7,095,120	\$6.07	\$2.06	\$2.18			\$10.31	\$1,219,178	\$70,951	6.18%
36	Sodium Vapor 22,000 lu 200 watts (F)	116,707	88	10,270,216	\$8.83	\$2.62	\$3.19			\$14.64	\$1,708,590	\$99,201	6.16%
37	Sodium Vapor 50,000 lu 400 watts (F)	301,845	168	50,709,960	\$9.40	\$2.62	\$6.10			\$18.12	\$5,469,431	\$368,251	7.22%
38	Total			86,075,801	\$7,261,167	\$2,282,718	\$3,124,533				\$12,668,418	\$776,541	6.53%
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FLORIDA PUBLIC SERVICE COMMISSION
 Company: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all rev types of lighting fixtures, poles, and conductors. Poles should be listed count separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
 ___ Proj. Test Yr Ended ___/___/___
 ___ Prior Year Ended ___/___/___
 ___ Historical Test Year Ended ___/___/___
X Proj. Sub Yr Ended 12/31/23
 Witness: Tiffany C. Cohen

Docket No.: 20210015-EI

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Present Rates					Total Present Annual Revenues
					Fixture	Maintenance	Energy	Conductor	Metered Customer Charge	
1	11 - OL-1 - Outdoor Lighting									
2	Customer - Owned - Energy Only									
3	Mercury Vapor 6,000 lu 140 watts (EO)	6,427	62	398,474			\$2.03		\$2.03	\$13,047
4	Mercury Vapor 8,600 lu 175 watts (EO)	9,480	77	729,960			\$2.52		\$2.52	\$23,890
5	Mercury Vapor 21,500 lu 400 watts (EO)	789	160	126,240			\$5.23		\$5.23	\$4,126
6	Sodium Vapor 6,300 lu 70 watts (EO)	2,977	29	86,333			\$0.95		\$0.95	\$2,828
7	Sodium Vapor 9,500 lu 100 watts (EO)	1,871	41	76,711			\$1.34		\$1.34	\$2,507
8	Sodium Vapor 12,000 lu 150 watts (EO)	94	60	5,640			\$1.96		\$1.96	\$184
9	Sodium Vapor 16,000 lu 150 watts (EO)	1,612	60	96,720			\$1.96		\$1.96	\$3,160
10	Sodium Vapor 22,000 lu 200 watts (EO)	564	88	49,632			\$2.88		\$2.88	\$1,624
11	Sodium Vapor 50,000 lu 400 watts (EO)	1,071	168	179,928			\$5.49		\$5.49	\$5,880
12	Sodium Vapor 140,000 lu 1,000 watts (EO)	721	411	296,331			\$13.43		\$13.43	\$9,683
13	Energy Only - Various	1,127		1,127			0.03268		\$0.03	\$37
14	Total			2,047,096			\$66,966			\$66,966
15										
16	11 - OL-1 - Outdoor Lighting									
17	Customer - Relamping & Energy									
18	Mercury Vapor 8,600 lu 175 watts (R)	620	77	47,740		\$1.77	\$2.52		\$4.29	\$2,660
19	Mercury Vapor 21,500 lu 400 watts (R)	23	160	3,680		\$2.49	\$5.23		\$7.72	\$178
20	Sodium Vapor 6,300 lu 70 watts (R)	766	29	22,214		\$1.98	\$0.95		\$2.93	\$2,244
21	Sodium Vapor 9,500 lu 100 watts (R)	225	41	9,225		\$1.98	\$1.34		\$3.32	\$747
22	Sodium Vapor 16,000 lu 150 watts (R)	1,229	60	73,740		\$2.01	\$1.96		\$3.97	\$4,879
23	Sodium Vapor 22,000 lu 200 watts (R)	451	88	39,688		\$2.59	\$2.88		\$5.47	\$2,467
24	Sodium Vapor 50,000 lu 400 watts (R)	1,781	168	299,208		\$2.54	\$5.49		\$8.03	\$14,301
25	Total			495,495		\$11,279	\$16,197			\$27,476
26										
27	11 - OL-1 - Outdoor Lighting									
28	Company-Owned									
29	Other Facilities									
30	Down Guy	7,566			\$10.76				\$10.76	\$81,410
31	Wood Pole	74,934			\$11.83				\$11.83	\$886,469
32	Fiberglass Pole	8,545			\$18.79				\$18.79	\$160,561
33	Concrete/Steele Pole	50,013			\$15.99				\$15.99	\$799,708
34	Underground Conductors not under paving	3,879,659						0.09100	0.091000	\$353,049
35	Total				\$1,928,148				\$353,049	\$2,281,197
36										
37	Total OL-1			88,618,392	\$8,722,983	\$2,294,461	\$2,897,022	\$353,049		\$14,267,516
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FLORIDA PUBLIC SERVICE COMMISSION
Company: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
Docket No.: 20210015-EI

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all rev types of lighting fixtures, poles, and conductors. Poles should be listed count separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
 Proj. Test Yr Ended 12/31/22
 Prior Year Ended / /
 Historical Test Year Ended / /
 Proj. Sub Yr Ended 12/31/23
Witness: Tiffany C. Cohen

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Proposed Rates					Total Proposed Annual Revenues	Revenue Increase / Decrease	% Increase / Decrease	
					Fixture	Maintenance	Energy	Conductor	Metered Customer Charge				Total Charges
1	11 - OL-1 - Outdoor Lighting												
2	Customer - Owned - Energy Only												
3	Mercury Vapor 6,000 lu 140 watts (EO)	6,427	62	398,474			\$2.25			\$2.25	\$14,461	\$1,414	10.84%
4	Mercury Vapor 8,600 lu 175 watts (EO)	9,480	77	729,960			\$2.79			\$2.79	\$26,449	\$2,560	10.71%
5	Mercury Vapor 21,500 lu 400 watts (EO)	789	160	126,240			\$5.81			\$5.81	\$4,584	\$458	11.09%
6	Sodium Vapor 6,300 lu 70 watts (EO)	2,977	29	86,333			\$1.05			\$1.05	\$3,126	\$298	10.53%
7	Sodium Vapor 9,500 lu 100 watts (EO)	1,871	41	76,711			\$1.49			\$1.49	\$2,788	\$281	11.19%
8	Sodium Vapor 12,000 lu 150 watts (EO)	94	60	5,640			\$2.18			\$2.18	\$205	\$21	11.22%
9	Sodium Vapor 16,000 lu 150 watts (EO)	1,612	60	96,720			\$2.18			\$2.18	\$3,514	\$355	11.22%
10	Sodium Vapor 22,000 lu 200 watts (EO)	564	88	49,632			\$3.19			\$3.19	\$1,799	\$175	10.76%
11	Sodium Vapor 50,000 lu 400 watts (EO)	1,071	168	179,928			\$6.10			\$6.10	\$6,533	\$653	11.11%
12	Sodium Vapor 140,000 lu 1,000 watts (EO)	721	411	296,331			\$14.92			\$14.92	\$10,757	\$1,074	11.09%
13	Energy Only - Various	1,127		1,127			0.03629			0.03629	\$41	\$4	11.05%
14	Total			2,047,096			\$74,257				\$74,257	\$7,291	10.89%
15													
16	11 - OL-1 - Outdoor Lighting												
17	Customer - Relamping & Energy												
18	Mercury Vapor 8,600 lu 175 watts (R)	620	77	47,740		\$1.88	\$2.79			\$4.67	\$2,895	\$236	8.86%
19	Mercury Vapor 21,500 lu 400 watts (R)	23	160	3,680		\$2.32	\$5.81			\$8.13	\$187	\$9	5.31%
20	Sodium Vapor 6,300 lu 70 watts (R)	766	29	22,214		\$2.03	\$1.05			\$3.08	\$2,359	\$115	5.12%
21	Sodium Vapor 9,500 lu 100 watts (R)	225	41	9,225		\$2.03	\$1.49			\$3.52	\$792	\$45	6.02%
22	Sodium Vapor 16,000 lu 150 watts (R)	1,229	60	73,740		\$2.06	\$2.18			\$4.24	\$5,211	\$332	6.80%
23	Sodium Vapor 22,000 lu 200 watts (R)	451	88	39,688		\$2.62	\$3.19			\$5.81	\$2,620	\$153	6.22%
24	Sodium Vapor 50,000 lu 400 watts (R)	1,781	168	299,208		\$2.62	\$6.10			\$8.72	\$15,530	\$1,229	8.59%
25	Total			495,495		\$11,610	\$17,985				\$29,595	\$2,119	7.71%
26													
27	11 - OL-1 - Outdoor Lighting												
28	Company-Owned												
29	Other Facilities												
30	Down Guy	7,566				\$11.50				\$11.50	\$87,009	\$5,599	6.88%
31	Wood Pole	74,934				\$12.13				\$12.13	\$908,949	\$22,480	2.54%
32	Fiberglass Pole	8,545				\$19.28				\$19.28	\$164,748	\$4,187	2.61%
33	Concrete/Steele Pole	50,013				\$16.40				\$16.40	\$820,213	\$20,505	2.56%
34	Underground Conductors not under paving	3,879,659						0.09459		0.09459	\$366,977	\$13,928	3.95%
35	Total					\$1,980,919		\$366,977			\$2,347,896	\$66,699	2.92%
36													
37	Total OL-1			88,618,392		\$9,242,086	\$2,294,328	\$3,216,775	\$366,977		\$ 15,120,167	\$852,651	5.98%
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FLORIDA PUBLIC SERVICE COMMISSION
Company: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all rev types of lighting fixtures, poles, and conductors. Poles should be listed count separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
 Proj. Test Yr Ended ___/___/___
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Proj. Sub Yr Ended 12/31/23
 Witness: Tiffany C. Cohen

Docket No.: 20210015-EI

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Present Rates					Total Present Annual Revenues
					Fixture	Maintenance	Energy	Conductor	Metered Customer Charge	
1	GEOS12									
2	Company-Owned									
3	Mercury Vapor 17,000 lu 400 watts - Cobrahead	655	152	99,560	\$5.30	\$2.25	\$3.83		\$11.38	\$7,454
4	Mercury Vapor 17,000 lu 400 watts - Directional	19	163	3,097	\$7.97	\$3.02	\$4.10		\$15.09	\$287
5	Mercury Vapor 3,200 lu 100 watts - Cobrahead (F)	262	39	10,218	\$4.06	\$1.90	\$0.98		\$6.94	\$1,817
6	Mercury Vapor 48,000 lu 1000 watts - Vobrahead (F)	9	372	3,348	\$10.63	\$3.91	\$9.36		\$23.90	\$215
7	Mercury Vapor 7,000 lu 175 watts - Cobrahead (F)	580	67	38,860	\$3.69	\$1.78	\$1.69		\$7.16	\$4,151
8	Mercury Vapor 7,000 lu 175 watts - Open Bottom	6,252	67	418,884	\$2.19	\$1.36	\$1.69		\$5.24	\$32,760
9	Mercury Vapor 9,400 lu 250 watts - Cobrahead (F)	75	95	7,125	\$4.85	\$2.16	\$2.39		\$9.40	\$705
10	Metal Halide 100,000 lu 1,000 watts - Large Flood	8,367	378	3,162,726	\$8.79	\$5.24	\$9.51		\$23.54	\$196,959
11	Metal Halide 100,000 lu 1,000 watts - Large Parking Lot	206	378	77,868	\$19.53	\$7.28	\$9.51		\$36.32	\$7,482
12	Metal Halide 12,000 lu 175 watts - Acorn (F)	533	72	38,376	\$13.64	\$5.72	\$1.81		\$21.17	\$11,284
13	Metal Halide 12,000 lu 175 watts - Colonial (F)	898	72	64,656	\$3.77	\$3.00	\$1.81		\$8.58	\$7,705
14	Metal Halide 13,000 lu 150 watts - Acorn PS (F)	524	65	34,060	\$15.47	\$5.58	\$1.64		\$22.69	\$11,890
15	Metal Halide 13,000 lu 150 watts - Colonial PS (F)	2,574	65	167,310	\$4.81	\$2.62	\$1.64		\$9.07	\$23,346
16	Metal Halide 13,000 lu 150 watts - Destin Single PS (F)	187	65	12,155	\$33.54	\$10.62	\$1.64		\$45.80	\$8,565
17	Metal Halide 13,000 lu 150 watts - English Coach PS	9	65	585	\$15.82	\$5.68	\$1.64		\$23.14	\$208
18	Metal Halide 32,000 lu 400 watts - Small Flood	13,777	163	2,245,651	\$6.13	\$2.64	\$4.10		\$12.87	\$177,310
19	Metal Halide 32,000 lu 400 watts - Small Parking Lot	1,900	163	309,700	\$11.32	\$4.10	\$4.10		\$19.52	\$37,088
20	Metal Halide 33,000 lu 350 watts - Shoebox	533	137	73,021	\$8.21	\$3.76	\$3.45		\$15.42	\$8,219
21	Metal Halide 33,000 lu 350 watts - Small Flood	11,765	137	1,611,805	\$6.86	\$3.38	\$3.45		\$13.69	\$161,063
22	Metal Halide 68,000 lu 750 watts - Flood	468	288	134,784	\$7.08	\$5.67	\$7.25		\$20.00	\$9,360
23	Sodium Vapor 125,000 lu 1000 watts - Large Flood	131	379	49,649	\$9.52	\$3.65	\$9.54		\$22.71	\$2,975
24	Sodium Vapor 16,000 lu 150 watts - Directional	870	68	59,160	\$5.59	\$2.32	\$1.71		\$9.62	\$8,369
25	Sodium Vapor 17,600 lu 200 watts - Destin Double (F)	9	82	738	\$50.55	\$15.16	\$2.06		\$67.77	\$610
26	Sodium Vapor 20,000 lu 200 watts - Cobrahead	17,034	80	1,362,720	\$5.12	\$2.23	\$2.01		\$9.36	\$159,438
27	Sodium Vapor 20,000 lu 200 watts - Directional	917	80	73,360	\$8.07	\$3.07	\$2.01		\$13.15	\$12,059
28	Sodium Vapor 20,000 lu 200 watts - Large ORL (F)	2,125	80	170,000	\$19.25	\$6.16	\$2.01		\$27.42	\$58,268
29	Sodium Vapor 20,000 lu 200 watts - Small ORL	9	80	720	\$11.82	\$4.09	\$2.01		\$17.92	\$161
30	Sodium Vapor 25,000 lu 250 watts - Bracket Mount CIS	468	100	46,800	\$11.53	\$4.03	\$2.52		\$18.08	\$8,461
31	Sodium Vapor 25,000 lu 250 watts - Cobrahead	14,666	100	1,466,600	\$4.98	\$2.19	\$2.52		\$9.69	\$142,114
32	Sodium Vapor 25,000 lu 250 watts - Cutoff Cobrahead	3,454	100	345,400	\$5.04	\$2.21	\$2.52		\$9.77	\$33,746
33	Sodium Vapor 25,000 lu 250 watts - Small ORL (F)	356	100	35,600	\$11.38	\$3.98	\$2.52		\$17.88	\$6,365
34	Sodium Vapor 25,000 lu 250 watts - Tenon Top CIS (F)	56	100	5,600	\$11.54	\$4.03	\$2.52		\$18.09	\$1,013
35	Sodium Vapor 46,000 lu 400 watts - Bracket Mount CIS (F)	318	161	51,198	\$12.28	\$4.22	\$4.05		\$20.55	\$6,535
36	Sodium Vapor 46,000 lu 400 watts - Cobrahead	9,911	164	1,625,404	\$5.24	\$2.26	\$4.13		\$11.63	\$115,265
37	Sodium Vapor 46,000 lu 400 watts - Cutoff Cobrahead	299	164	49,036	\$5.25	\$2.26	\$4.13		\$11.64	\$3,480
38	Sodium Vapor 46,000 lu 400 watts - Directional	73,274	164	12,016,936	\$5.99	\$2.48	\$4.13		\$12.60	\$923,252
39	Sodium Vapor 46,000 lu 400 watts - Large ORL	384	164	62,976	\$21.68	\$6.85	\$4.13		\$32.66	\$12,541
40	Sodium Vapor 46,000 lu 400 watts - Shoebox (F)	384	164	62,976	\$9.94	\$3.57	\$4.13		\$17.64	\$6,774
41	Sodium Vapor 46,000 lu 400 watts - Shoebox MTRD	229	164	37,556	\$15.60	\$5.97	\$4.13		\$25.70	\$5,885
42	Sodium Vapor 46,000 lu 400 watts - Small ORL	730	164	119,720	\$11.90	\$4.12	\$4.13		\$20.15	\$14,710
43	Sodium Vapor 5,400 lu 70 watts - Cobrahead (F)	1,825	29	52,925	\$4.44	\$2.06	\$0.73		\$7.23	\$13,195
44	Sodium Vapor 5,400 lu 70 watts - Open Bottom	702	29	20,358	\$3.16	\$1.71	\$0.73		\$5.60	\$3,931
45	Sodium Vapor 8,800 lu 100 watts - Acorn	26,271	41	1,077,111	\$13.50	\$4.56	\$1.03		\$19.09	\$501,513
46	Sodium Vapor 8,800 lu 100 watts - Cobrahead	203,276	41	8,334,316	\$3.71	\$1.81	\$1.03		\$6.55	\$1,331,458
47	Sodium Vapor 8,800 lu 100 watts - Colonial	25,214	41	1,033,774	\$3.64	\$1.79	\$1.03		\$6.46	\$162,882
48	Sodium Vapor 8,800 lu 100 watts - Cutoff Cobrahead	10,108	41	414,428	\$4.10	\$1.92	\$1.03		\$7.05	\$71,261
49	Sodium Vapor 8,800 lu 100 watts - Destin Single (F)	618	41	25,338	\$25.36	\$7.87	\$1.03		\$34.26	\$21,173

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all rev types of lighting fixtures, poles, and conductors. Poles should be listed count separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
 ___ Proj. Test Yr Ended 12/31/22
 ___ Prior Year Ended / /
 ___ Historical Test Year Ended / /
X Proj. Sub Yr Ended 12/31/23
 Witness: Tiffany C. Cohen

Company: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

Docket No.: 20210015-EI

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Proposed Rates						Total Proposed Annual Revenues	Revenue Increase / Decrease	% Increase / Decrease
					Fixture	Maintenance	Energy	Conductor	Metered Customer Charge	Total Charges			
1	GEOS12												
2	Company-Owned												
3	Mercury Vapor 17,000 lu 400 watts - Cobrahead	655	152	99,560	\$5.82	\$2.46	\$5.17			\$13.45	\$8,810	\$1,356	18.19%
4	Mercury Vapor 17,000 lu 400 watts - Directional	19	163	3,097	\$8.75	\$3.30	\$5.54			\$17.59	\$334	\$48	16.57%
5	Mercury Vapor 3,200 lu 100 watts - Cobrahead (F)	262	39	10,218	\$4.45	\$2.07	\$1.33			\$7.85	\$2,057	\$239	13.18%
6	Mercury Vapor 48,000 lu 1000 watts - Vobrahead (F)	9	372	3,348	\$11.67	\$4.27	\$12.64			\$28.58	\$257	\$42	19.58%
7	Mercury Vapor 7,000 lu 175 watts - Cobrahead (F)	580	67	38,860	\$4.05	\$1.94	\$2.28			\$8.27	\$4,797	\$646	15.56%
8	Mercury Vapor 7,000 lu 175 watts - Open Bottom	6,252	67	418,884	\$2.41	\$1.49	\$2.28			\$6.18	\$38,637	\$5,877	17.94%
9	Mercury Vapor 9,400 lu 250 watts - Cobrahead (F)	75	95	7,125	\$5.32	\$2.36	\$3.23			\$10.91	\$818	\$114	16.12%
10	Metal Halide 100,000 lu 1,000 watts - Large Flood	8,367	378	3,162,726	\$9.65	\$5.72	\$12.85			\$28.22	\$236,117	\$39,158	19.88%
11	Metal Halide 100,000 lu 1,000 watts - Large Parking Lot	206	378	77,868	\$21.45	\$7.95	\$12.85			\$42.25	\$8,704	\$1,222	16.33%
12	Metal Halide 12,000 lu 175 watts - Acorn (F)	533	72	38,376	\$14.98	\$6.25	\$2.45			\$23.68	\$12,621	\$1,338	11.86%
13	Metal Halide 12,000 lu 175 watts - Colonial (F)	898	72	64,656	\$4.14	\$3.28	\$2.45			\$9.87	\$8,863	\$1,158	15.03%
14	Metal Halide 13,000 lu 150 watts - Acorn PS (F)	524	65	34,060	\$16.99	\$6.09	\$2.21			\$25.29	\$13,252	\$1,362	11.46%
15	Metal Halide 13,000 lu 150 watts - Colonial PS (F)	2,574	65	167,310	\$5.28	\$2.86	\$2.21			\$10.35	\$26,641	\$3,295	14.11%
16	Metal Halide 13,000 lu 150 watts - Destin Single PS (F)	187	65	12,155	\$36.84	\$11.60	\$2.21			\$50.65	\$9,472	\$907	10.59%
17	Metal Halide 13,000 lu 150 watts - English Coach PS	9	65	585	\$17.37	\$6.20	\$2.21			\$25.78	\$232	\$24	11.41%
18	Metal Halide 32,000 lu 400 watts - Small Flood	13,777	163	2,245,651	\$6.73	\$2.88	\$5.54			\$15.15	\$208,722	\$31,412	17.72%
19	Metal Halide 32,000 lu 400 watts - Small Parking Lot	1,900	163	309,700	\$12.43	\$4.48	\$5.54			\$22.45	\$42,655	\$5,567	15.01%
20	Metal Halide 33,000 lu 350 watts - Shoebox	533	137	73,021	\$9.02	\$4.11	\$4.66			\$17.79	\$9,482	\$1,263	15.37%
21	Metal Halide 33,000 lu 350 watts - Small Flood	11,765	137	1,611,805	\$7.53	\$3.69	\$4.66			\$15.88	\$186,828	\$25,765	16.00%
22	Metal Halide 68,000 lu 750 watts - Flood	468	288	134,784	\$7.78	\$6.19	\$9.79			\$23.76	\$11,120	\$1,760	18.80%
23	Sodium Vapor 125,000 lu 1000 watts - Large Flood	131	379	49,649	\$10.46	\$3.99	\$12.88			\$27.33	\$3,580	\$605	20.34%
24	Sodium Vapor 16,000 lu 150 watts - Directional	870	68	59,160	\$6.14	\$2.53	\$2.31			\$10.98	\$9,553	\$1,183	14.14%
25	Sodium Vapor 17,600 lu 200 watts - Destin Double (F)	9	82	738	\$55.52	\$16.55	\$2.79			\$74.86	\$674	\$64	10.46%
26	Sodium Vapor 20,000 lu 200 watts - Cobrahead	17,034	80	1,362,720	\$5.62	\$2.44	\$2.72			\$10.78	\$183,627	\$24,188	15.17%
27	Sodium Vapor 20,000 lu 200 watts - Directional	917	80	73,360	\$8.86	\$3.35	\$2.72			\$14.93	\$13,691	\$1,632	13.54%
28	Sodium Vapor 20,000 lu 200 watts - Large ORL (F)	2,125	80	170,000	\$21.14	\$6.73	\$2.72			\$30.59	\$65,004	\$6,736	11.56%
29	Sodium Vapor 20,000 lu 200 watts - Small ORL	9	80	720	\$12.98	\$4.47	\$2.72			\$20.17	\$182	\$20	12.56%
30	Sodium Vapor 25,000 lu 250 watts - Bracket Mount CIS	468	100	46,800	\$12.66	\$4.40	\$3.40			\$20.46	\$9,575	\$1,114	13.16%
31	Sodium Vapor 25,000 lu 250 watts - Cobrahead	14,666	100	1,466,600	\$5.47	\$2.39	\$3.40			\$11.26	\$165,139	\$23,026	16.20%
32	Sodium Vapor 25,000 lu 250 watts - Cutoff Cobrahead	3,454	100	345,400	\$5.54	\$2.41	\$3.40			\$11.35	\$39,203	\$5,457	16.17%
33	Sodium Vapor 25,000 lu 250 watts - Small ORL (F)	356	100	35,600	\$12.50	\$4.35	\$3.40			\$20.25	\$7,209	\$844	13.26%
34	Sodium Vapor 25,000 lu 250 watts - Tenon Top CIS (F)	56	100	5,600	\$12.67	\$4.40	\$3.40			\$20.47	\$1,146	\$133	13.16%
35	Sodium Vapor 46,000 lu 400 watts - Bracket Mount CIS (F)	318	161	51,198	\$13.49	\$4.61	\$5.47			\$23.57	\$7,495	\$960	14.70%
36	Sodium Vapor 46,000 lu 400 watts - Cobrahead	9,911	164	1,625,404	\$5.75	\$2.47	\$5.57			\$13.79	\$136,673	\$21,408	18.57%
37	Sodium Vapor 46,000 lu 400 watts - Cutoff Cobrahead	299	164	49,036	\$5.77	\$2.47	\$5.57			\$13.81	\$4,129	\$649	18.64%
38	Sodium Vapor 46,000 lu 400 watts - Directional	73,274	164	12,016,936	\$6.58	\$2.71	\$5.57			\$14.86	\$1,088,852	\$165,599	17.94%
39	Sodium Vapor 46,000 lu 400 watts - Large ORL	384	164	62,976	\$23.81	\$7.48	\$5.57			\$36.86	\$14,154	\$1,613	12.86%
40	Sodium Vapor 46,000 lu 400 watts - Shoebox (F)	384	164	62,976	\$10.92	\$3.90	\$5.57			\$20.39	\$7,830	\$1,056	15.59%
41	Sodium Vapor 46,000 lu 400 watts - Shoebox MTRD	229	164	37,556	\$17.13	\$6.52	\$5.57			\$29.22	\$6,691	\$806	13.70%
42	Sodium Vapor 46,000 lu 400 watts - Small ORL	730	164	119,720	\$13.07	\$4.50	\$5.57			\$23.14	\$16,892	\$2,183	14.84%
43	Sodium Vapor 5,400 lu 70 watts - Cobrahead (F)	1,825	29	52,925	\$4.88	\$2.25	\$0.99			\$8.12	\$14,819	\$1,624	12.31%
44	Sodium Vapor 5,400 lu 70 watts - Open Bottom	702	29	20,358	\$3.47	\$1.87	\$0.99			\$6.33	\$4,444	\$512	13.04%
45	Sodium Vapor 8,800 lu 100 watts - Acorn	26,271	41	1,077,111	\$14.83	\$4.98	\$1.39			\$21.20	\$556,945	\$55,432	11.05%
46	Sodium Vapor 8,800 lu 100 watts - Cobrahead	203,276	41	8,334,316	\$4.07	\$1.98	\$1.39			\$7.44	\$1,512,373	\$180,916	13.59%
47	Sodium Vapor 8,800 lu 100 watts - Colonial	25,214	41	1,033,774	\$4.00	\$1.95	\$1.39			\$7.34	\$185,071	\$22,188	13.62%
48	Sodium Vapor 8,800 lu 100 watts - Cutoff Cobrahead	10,108	41	414,428	\$4.50	\$2.10	\$1.39			\$7.99	\$80,763	\$9,502	13.33%
49	Sodium Vapor 8,800 lu 100 watts - Destin Single (F)	618	41	25,338	\$27.85	\$8.59	\$1.39			\$37.83	\$23,379	\$2,206	10.42%

FLORIDA PUBLIC SERVICE COMMISSION
Company: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all rev types of lighting fixtures, poles, and conductors. Poles should be listed count separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
 ___ Proj. Test Yr Ended ___/___/___
 ___ Prior Year Ended ___/___/___
 ___ Historical Test Year Ended ___/___/___
 Proj. Sub Yr Ended 12/31/23
 Witness: Tiffany C. Cohen

Docket No.: 20210015-EI

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Present Rates					Total Present Annual Revenues	
					Fixture	Maintenance	Energy	Conductor	Metered Customer Charge		Total Charges
1	Sodium Vapor 8,800 lu 100 watts - English Coach (F)	683	41	28,003	\$14.73	\$4.89	\$1.03			\$20.65	\$14,104
2	Sodium Vapor 8,800 lu 100 watts - Open Bottom	292,708	41	12,001,028	\$2.72	\$1.55	\$1.03			\$5.30	\$1,551,352
3	Sodium Vapor 8,800 lu 100 watts - Open Bottom w Shield	140	41	5,740	\$3.71	\$1.81	\$1.03			\$6.55	\$917
4	LED 10200 Cobrahead S3	1,008	46	46,368	\$7.61	\$4.65	\$1.16			\$13.42	\$13,527
5	LED 116019 ATB0 100	3,904	36	140,544	\$8.11	\$4.78	\$0.91			\$13.80	\$53,875
6	LED 15311 Roadway 3	12,289	51	626,739	\$8.46	\$4.86	\$1.28			\$14.60	\$179,419
7	LED 18600 Flood Small	8,186	52	425,672	\$12.40	\$6.30	\$1.31			\$20.01	\$163,802
8	LED 23240 ATB2 280 S4	15,365	96	1,475,040	\$12.74	\$7.34	\$2.42			\$22.50	\$345,713
9	LED 23588 ATB2 210	9,050	68	615,400	\$12.63	\$7.01	\$1.71			\$21.35	\$193,218
10	LED 2820 Acorn A5	18	19	342	\$26.12	\$8.08	\$0.48			\$34.68	\$624
11	LED 28557 Roadway 4	3,337	98	327,026	\$11.56	\$6.44	\$2.47			\$20.47	\$68,308
12	LED 28700 Flood Medium	17,740	75	1,330,500	\$14.38	\$7.30	\$1.89			\$23.57	\$418,132
13	LED 30979 ATB2 270	26,862	94	2,525,028	\$14.64	\$7.95	\$2.37			\$24.96	\$670,476
14	LED 36000 Flood 421 W	9,446	145	1,369,670	\$17.55	\$9.69	\$3.65			\$30.89	\$291,787
15	LED 37400 Flood Large	39,259	102	4,004,418	\$16.85	\$8.39	\$2.57			\$27.81	\$1,091,793
16	LED 4204 Security Lt	167,458	15	2,511,870	\$4.67	\$2.79	\$0.38			\$7.84	\$1,312,871
17	LED 4339 Colonial Small	9,914	15	148,710	\$8.61	\$4.89	\$0.38			\$13.88	\$137,606
18	LED 5032 LG Colonial	468	25	11,700	\$9.64	\$5.79	\$0.63			\$16.06	\$7,516
19	LED 5100 Cobrahead S2	4,354	25	108,850	\$6.18	\$4.03	\$0.63			\$10.84	\$47,197
20	LED 5355 Wildlife Cert	2,465	36	88,740	\$17.22	\$9.14	\$0.91			\$27.27	\$67,221
21	LED 5510 Roadway 1	19,773	21	415,233	\$5.62	\$3.57	\$0.53			\$9.72	\$192,194
22	LED 5963 Colonial Large	2,429	25	60,725	\$9.00	\$5.08	\$0.63			\$14.71	\$35,731
23	LED 6320 ATB071 S2/S3	414	24	9,936	\$7.71	\$5.25	\$0.60			\$13.56	\$5,614
24	LED 7026 Destin 1	1,098	34	37,332	\$31.94	\$15.16	\$0.86			\$47.96	\$52,660
25	LED 8022 ATB0 70	360	25	9,000	\$7.56	\$4.54	\$0.63			\$12.73	\$4,583
26	LED 8575 Destin	252	27	6,804	\$24.39	\$11.89	\$0.69			\$36.97	\$9,316
27	LED 8704 Acorn A	4,714	28	131,992	\$19.00	\$9.48	\$0.70			\$29.18	\$137,555
28	LED 9200 ATB1 105 S3	450	36	16,200	\$11.26	\$6.32	\$0.91			\$18.49	\$8,321
29	LED 9336 ATB0 108	8,708	37	322,196	\$7.13	\$4.64	\$0.93			\$12.70	\$110,592
30	LED 9514 Roadway 2	28,406	33	937,398	\$6.14	\$3.79	\$0.83			\$10.76	\$305,649
31	Total			66,852,392	\$6,690,742	\$3,453,788	\$1,682,441				\$11,826,972
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all rev types of lighting fixtures, poles, and conductors. Poles should be listed count separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
 ___ Proj. Test Yr Ended 12/31/22
 ___ Prior Year Ended / /
 ___ Historical Test Year Ended / /
 Proj. Sub Yr Ended 12/31/23
 Witness: Tiffany C. Cohen

Company: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

Docket No.: 20210015-EI

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Proposed Rates						Total Proposed Annual Revenues	Revenue Increase / Decrease	% Increase / Decrease	
					Fixture	Maintenance	Energy	Conductor	Metered Customer Charge	Total Charges				
1	Sodium Vapor 8,800 lu 100 watts - English Coach (F)	683	41	28,003	\$16.18	\$5.34	\$1.39				\$22.91	\$15,648	\$1,544	10.94%
2	Sodium Vapor 8,800 lu 100 watts - Open Bottom	292,708	41	12,001,028	\$2.99	\$1.69	\$1.39				\$6.07	\$1,776,738	\$225,385	14.53%
3	Sodium Vapor 8,800 lu 100 watts - Open Bottom w Shield	140	41	5,740	\$4.07	\$1.98	\$1.39				\$7.44	\$1,042	\$125	13.59%
4	LED 10200 Cobrahead S3	1,008	46	46,368	\$8.36	\$5.08	\$1.56				\$15.00	\$15,120	\$1,593	11.77%
5	LED 116019 ATB0 100	3,904	36	140,544	\$8.91	\$5.22	\$1.22				\$15.35	\$59,926	\$6,051	11.23%
6	LED 15311 Roadway 3	12,289	51	626,739	\$9.29	\$5.31	\$1.73				\$16.33	\$200,679	\$21,260	11.85%
7	LED 18600 Flood Small	8,186	52	425,672	\$13.62	\$6.88	\$1.77				\$22.27	\$182,302	\$18,500	11.29%
8	LED 23240 ATB2 280 S4	15,365	96	1,475,040	\$13.99	\$8.02	\$3.26				\$25.27	\$388,274	\$42,561	12.31%
9	LED 23588 ATB2 210	9,050	68	615,400	\$13.87	\$7.66	\$2.31				\$23.84	\$215,752	\$22,535	11.66%
10	LED 2820 Acorn A5	18	19	342	\$28.69	\$8.82	\$0.65				\$38.16	\$687	\$63	10.03%
11	LED 28557 Roadway 4	3,337	98	327,026	\$12.70	\$7.03	\$3.33				\$23.06	\$76,951	\$8,643	12.65%
12	LED 28700 Flood Medium	17,740	75	1,330,500	\$15.79	\$7.97	\$2.55				\$26.31	\$466,739	\$48,608	11.62%
13	LED 30979 ATB2 270	26,862	94	2,525,028	\$16.08	\$8.68	\$3.20				\$27.96	\$751,062	\$80,586	12.02%
14	LED 36000 Flood 421 W	9,446	145	1,369,670	\$19.27	\$10.58	\$4.93				\$34.78	\$328,532	\$36,745	12.59%
15	LED 37400 Flood Large	39,259	102	4,004,418	\$18.51	\$9.16	\$3.47				\$31.14	\$1,222,525	\$130,732	11.97%
16	LED 4204 Security Lt	167,458	15	2,511,870	\$5.13	\$3.05	\$0.51				\$8.69	\$1,455,210	\$142,339	10.84%
17	LED 4339 Colonial Small	9,914	15	148,710	\$9.46	\$5.34	\$0.51				\$15.31	\$151,783	\$14,177	10.30%
18	LED 5032 LG Colonial	468	25	11,700	\$10.59	\$6.32	\$0.85				\$17.76	\$8,312	\$796	10.59%
19	LED 5100 Cobrahead S2	4,354	25	108,850	\$6.79	\$4.40	\$0.85				\$12.04	\$52,422	\$5,225	11.07%
20	LED 5355 Wildlife Cert	2,465	36	88,740	\$18.91	\$9.98	\$1.22				\$30.11	\$74,221	\$7,001	10.41%
21	LED 5510 Roadway 1	19,773	21	415,233	\$6.17	\$3.90	\$0.71				\$10.78	\$213,153	\$20,959	10.91%
22	LED 5963 Colonial Large	2,429	25	60,725	\$9.88	\$5.55	\$0.85				\$16.28	\$39,544	\$3,814	10.67%
23	LED 6320 ATB071 S2/S3	414	24	9,936	\$8.47	\$5.73	\$0.82				\$15.02	\$6,218	\$604	10.77%
24	LED 7026 Destin 1	1,098	34	37,332	\$35.08	\$16.55	\$1.16				\$52.79	\$57,963	\$5,303	10.07%
25	LED 8022 ATB0 70	360	25	9,000	\$8.30	\$4.96	\$0.85				\$14.11	\$5,080	\$497	10.84%
26	LED 8575 Destin	252	27	6,804	\$26.79	\$12.98	\$0.92				\$40.69	\$10,254	\$937	10.06%
27	LED 8704 Acorn A	4,714	28	131,992	\$20.87	\$10.35	\$0.95				\$32.17	\$151,649	\$14,095	10.25%
28	LED 9200 ATB1 105 S3	450	36	16,200	\$12.37	\$6.90	\$1.22				\$20.49	\$9,221	\$900	10.82%
29	LED 9336 ATB0 108	8,708	37	322,196	\$7.83	\$5.07	\$1.26				\$14.16	\$123,305	\$12,714	11.50%
30	LED 9514 Roadway 2	28,406	33	937,398	\$6.74	\$4.14	\$1.12				\$12.00	\$340,872	\$35,223	11.52%
31	Total			66,852,392	\$7,348,320	\$3,772,226	\$2,270,149					\$13,390,694	\$1,563,722	13.22%
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FLORIDA PUBLIC SERVICE COMMISSION
Company: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all rev types of lighting fixtures, poles, and conductors. Poles should be listed count separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
___ Proj. Test Yr Ended ___/___/___
___ Prior Year Ended ___/___/___
___ Historical Test Year Ended ___/___/___
X Proj. Sub Yr Ended 12/31/23
Witness: Tiffany C. Cohen

Docket No.: 20210015-EI

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Present Rates						Total Present Annual Revenues
					Fixture	Maintenance	Energy	Conductor	Metered Customer Charge	Total Charges	
1	GEOS12										
2	Customer - Owned - Energy Only										
3	Customer Owned 20,000 lu 200 watts - Unmetered (EO)	45	80	3,600			\$2.01			\$2.01	\$90
4	Customer Owned 25,000 lu 250 watts - Unmetered (EO)	3,987	100	398,700			\$2.52			\$2.52	\$10,047
5	Customer Owned 8,800 lu 100 watts - Unmetered (EO)	306	41	12,546			\$1.03			\$1.03	\$315
6	Metal Halide 32,000 lu 400 watts - Cust Owned	84	163	13,692			\$4.10			\$4.10	\$344
7	Sodium Vapor 46,000 lu 400 watts - Cust Owned	56	164	9,184			\$4.13			\$4.13	\$231
8	Total			437,722			\$11,029				\$11,029
9											
10	GEOS12										
11	Customer - Relamping, Energy and Paid up front										
12	Customer Owned 20,000 lu 200 watts - Metered (R)	363	80	29,040			\$0.71	\$2.01		\$2.72	\$987
13	Customer Owned 25,000 lu 250 watts - Metered (R)	213	100	21,300			\$0.72	\$2.52		\$3.24	\$690
14	Customer Owned 32,000 lu 400 watts - Metered (R)	320	163	52,160			\$0.84	\$4.10		\$4.94	\$1,581
15	Customer Owned 46,000 lu 400 watts - Unmetered (R)	256	164	41,984			\$0.71	\$4.13		\$4.84	\$1,239
16	Customer Owned 8,800 lu 100 watts - Metered (R)	160	41	6,560			\$0.70	\$1.03		\$1.73	\$277
17	Customer Owned 8,800 lu 100 watts - Unmetered (R)	53	41	2,173			\$0.70	\$1.03		\$1.73	\$92
18	LED 3,640 lu 45 watts - Colonial (R)	612	15	9,180			\$4.92	\$0.38		\$5.30	\$3,244
19	LED 3,776 lu 75 watts - Acorn (R)	1,826	26	47,476			\$9.38	\$0.65		\$10.03	\$18,315
20	Sodium Vapor 46,000 lu 400 watts - Cobrahead (R)	1,883	164	308,812			\$2.26	\$4.13		\$6.39	\$12,032
21	LED 4,204 lu 43 watts - Security (R)	126	15	1,890			\$2.79	\$0.38		\$3.17	\$399
22	LED 5,000 lu 70 watts - Acorn (R)	819	19	15,561			\$8.08	\$0.48		\$8.56	\$7,011
23	LED 5,032 lu 72 watts - LG Colonial ®	36	25	900			\$5.79	\$0.63		\$6.42	\$231
24	LED 5,100 lu 73 watts - Cobrahead S2 (R)	18	25	450			\$4.03	\$0.63		\$4.66	\$84
25	LED 5,355 lu 106 watts - Wildlife (R)	4,628	36	166,608			\$9.14	\$0.91		\$10.05	\$46,511
26	LED 5,510 lu 62 watts - Roadway (R)	33,940	21	712,740			\$3.57	\$0.53		\$4.10	\$139,154
27	LED 6,320 lu 71 watts - ATB071S2/S3 (R)	980	48	47,040			\$10.50	\$1.21		\$11.71	\$11,476
28	LED 7,200 lu 132 watts - E132 A3 (R)	693	45	31,185			\$8.24	\$1.13		\$9.37	\$6,493
29	LED 7,377 lu 140 watts - WP9 A2/S2 (R)	454	48	21,792			\$14.20	\$1.21		\$15.41	\$6,996
30	LED 9,200 lu 71 watts - ATB1 105 S3 (R)	623	36	22,428			\$6.32	\$0.91		\$7.23	\$4,504
31	LED 9,336 lu 108 watts - ATB0 108 (R)	1,484	37	54,908			\$4.64	\$0.93		\$5.57	\$8,266
32	LED 9,600 lu 157 watts - E157 SAW (R)	191	54	10,314			\$5.69	\$1.36		\$7.05	\$1,347
33	LED 11619 ATB0 100 PUF	1,507	36	54,252			\$4.78	\$0.91		\$5.69	\$8,575
34	LED 15311 Roadway 3 PUF	454	51	23,154			\$4.86	\$1.28		\$6.14	\$2,788
35	LED 18600 Flood Small PUF	78	52	4,056			\$6.30	\$1.31		\$7.61	\$594
36	LED 28557 Roadway 4 PUF	675	98	66,150			\$6.44	\$2.47		\$8.91	\$6,014
37	LED 32327 Galleon 6sq PUF	220	108	23,760			\$10.72	\$2.72		\$13.44	\$2,957
38	LED 4339 Colonial Small PUF	155	15	2,325			\$4.89	\$0.38		\$5.27	\$817
39	LED 5963 Colonial Large PUF	65	25	1,625			\$5.08	\$0.63		\$5.71	\$371
40	LED 8704 Acorn A PUF	1,160	28	32,480			\$9.48	\$0.70		\$10.18	\$11,809
41	LED 9514 Roadway 2 PUF	34,227	33	1,129,491			\$4.62	\$0.83		\$5.45	\$158,129
42	LED ATB2 210 PUF	3,742	71	265,682			\$7.01	\$1.79		\$8.80	\$32,930
43	LED 8575 Destin PUF	1,920	27	51,840			\$11.89	\$0.69		\$12.58	\$24,154
44	LED 23240 ATB2 280 S4 PUF	25,633	96	2,460,768			\$7.34	\$2.42		\$9.76	\$250,178
45	LED 28700 Flood Medium PUF	78	75	5,850			\$7.30	\$1.89		\$9.19	\$717
46	LED 30979 ATB2 270 PUF	4,435	94	416,890			\$7.95	\$2.37		\$10.32	\$45,769
47	LED 36000 Flood 421 W PUF	436	145	63,220			\$9.69	\$3.65		\$13.34	\$5,816
48	LED 37400 Flood Large PUF	418	102	42,636			\$8.39	\$2.57		\$10.96	\$4,581
49	Metal Halide 100,000 lu 1,000 watts - Large Flood (R)	365	378	137,970			\$5.24	\$9.51		\$14.75	\$5,384

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all rev types of lighting fixtures, poles, and conductors. Poles should be listed count separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
 ___ Proj. Test Yr Ended 12/31/22
 ___ Prior Year Ended / /
 ___ Historical Test Year Ended / /
X Proj. Sub Yr Ended 12/31/23
 Witness: Tiffany C. Cohen

Company: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

Docket No.: 20210015-EI

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Proposed Rates					Total Proposed Annual Revenues	Revenue Increase / Decrease	% Increase / Decrease	
					Fixture	Maintenance	Energy	Conductor	Metered Customer Charge				Total Charges
1	GEOS12												
2	Customer - Owned - Energy Only												
3	Customer Owned 20,000 lu 200 watts - Unmetered (EO)	45	80	3,600			\$2.72			\$2.72	\$122	\$32	35.32%
4	Customer Owned 25,000 lu 250 watts - Unmetered (EO)	3,987	100	398,700			\$3.40			\$3.40	\$13,556	\$3,509	34.92%
5	Customer Owned 8,800 lu 100 watts - Unmetered (EO)	306	41	12,546			\$1.39			\$1.39	\$425	\$110	34.95%
6	Metal Halide 32,000 lu 400 watts - Cust Owned	84	163	13,692			\$5.54			\$5.54	\$465	\$121	35.12%
7	Sodium Vapor 46,000 lu 400 watts - Cust Owned	56	164	9,184			\$5.57			\$5.57	\$312	\$81	34.87%
8	Total			437,722			\$14,881				\$14,881	\$3,852	34.93%
9													
10	GEOS12												
11	Customer - Relamping, Energy and Paid up front												
12	Customer Owned 20,000 lu 200 watts - Metered (R)	363	80	29,040		\$0.78	\$2.72			\$3.50	\$1,271	\$283	28.68%
13	Customer Owned 25,000 lu 250 watts - Metered (R)	213	100	21,300		\$0.79	\$3.40			\$4.19	\$892	\$202	29.32%
14	Customer Owned 32,000 lu 400 watts - Metered (R)	320	163	52,160		\$0.92	\$5.54			\$6.46	\$2,067	\$486	30.77%
15	Customer Owned 46,000 lu 400 watts - Unmetered (R)	256	164	41,984		\$0.78	\$5.57			\$6.35	\$1,626	\$387	31.20%
16	Customer Owned 8,800 lu 100 watts - Metered (R)	160	41	6,560		\$0.76	\$1.39			\$2.15	\$344	\$67	24.28%
17	Customer Owned 8,800 lu 100 watts - Unmetered (R)	53	41	2,173		\$0.76	\$1.39			\$2.15	\$114	\$22	24.28%
18	LED 3,640 lu 45 watts - Colonial (R)	612	15	9,180		\$5.37	\$0.51			\$5.88	\$3,599	\$355	10.94%
19	LED 3,776 lu 75 watts - Acorn (R)	1,826	26	47,476		\$10.24	\$0.88			\$11.12	\$20,305	\$1,990	10.87%
20	Sodium Vapor 46,000 lu 400 watts - Cobrahead (R)	1,883	164	308,812		\$2.47	\$5.57			\$8.04	\$15,139	\$3,107	25.82%
21	LED 4,204 lu 43 watts - Security (R)	126	15	1,890		\$3.05	\$0.51			\$3.56	\$449	\$49	12.30%
22	LED 5,000 lu 70 watts - Acorn (R)	819	19	15,561		\$8.82	\$0.65			\$9.47	\$7,756	\$745	10.63%
23	LED 5,032 lu 72 watts - LG Colonial ®	36	25	900		\$6.32	\$0.85			\$7.17	\$258	\$27	11.68%
24	LED 5,100 lu 73 watts - Cobrahead S2 (R)	18	25	450		\$4.40	\$0.85			\$5.25	\$95	\$11	12.66%
25	LED 5,355 lu 106 watts - Wildlife (R)	4,628	36	166,608		\$9.98	\$1.22			\$11.20	\$51,834	\$5,322	11.44%
26	LED 5,510 lu 62 watts - Roadway (R)	33,940	21	712,740		\$3.90	\$0.71			\$4.61	\$156,463	\$17,309	12.44%
27	LED 6,320 lu 71 watts - ATB071S2/S3 (R)	980	48	47,040		\$11.47	\$1.63			\$13.10	\$12,838	\$1,362	11.87%
28	LED 7,200 lu 132 watts - E132 A3 (R)	693	45	31,185		\$9.00	\$1.53			\$10.53	\$7,297	\$804	12.38%
29	LED 7,377 lu 140 watts - WP9 A2/S2 (R)	454	48	21,792		\$15.51	\$1.63			\$17.14	\$7,782	\$785	11.23%
30	LED 9,200 lu 71 watts - ATB1 105 S3 (R)	623	36	22,428		\$6.90	\$1.22			\$8.12	\$5,059	\$554	12.31%
31	LED 9,336 lu 108 watts - ATB0 108 (R)	1,484	37	54,908		\$5.07	\$1.26			\$6.33	\$9,394	\$1,128	13.64%
32	LED 9,600 lu 157 watts - E157 SAW (R)	191	54	10,314		\$6.21	\$1.84			\$8.05	\$1,538	\$191	14.18%
33	LED 11619 ATB0 100 PUF	1,507	36	54,252		\$5.22	\$1.22			\$6.44	\$9,705	\$1,130	13.18%
34	LED 15311 Roadway 3 PUF	454	51	23,154		\$5.31	\$1.73			\$7.04	\$3,196	\$409	14.66%
35	LED 18600 Flood Small PUF	78	52	4,056		\$6.88	\$1.77			\$8.65	\$675	\$81	13.67%
36	LED 28557 Roadway 4 PUF	675	98	66,150		\$7.03	\$3.33			\$10.36	\$6,993	\$979	16.27%
37	LED 32327 Galleon 6sq PUF	220	108	23,760		\$11.71	\$3.67			\$15.38	\$3,384	\$427	14.43%
38	LED 4339 Colonial Small PUF	155	15	2,325		\$5.34	\$0.51			\$5.85	\$907	\$90	11.01%
39	LED 5963 Colonial Large PUF	65	25	1,625		\$5.55	\$0.85			\$6.40	\$416	\$45	12.08%
40	LED 8704 Acorn A PUF	1,160	28	32,480		\$10.35	\$0.95			\$11.30	\$13,108	\$1,299	11.00%
41	LED 9514 Roadway 2 PUF	34,227	33	1,129,491		\$4.14	\$1.12			\$5.26	\$180,034	\$21,905	13.85%
42	LED ATB2 210 PUF	3,742	71	265,682		\$7.66	\$2.41			\$10.07	\$37,682	\$4,752	14.43%
43	LED 8575 Destin PUF	1,920	27	51,840		\$12.98	\$0.92			\$13.90	\$26,688	\$2,534	10.49%
44	LED 23240 ATB2 280 S4 PUF	25,633	96	2,460,768		\$8.02	\$3.26			\$11.28	\$289,140	\$38,962	15.57%
45	LED 28700 Flood Medium PUF	78	75	5,850		\$7.97	\$2.55			\$10.52	\$821	\$104	14.47%
46	LED 30979 ATB2 270 PUF	4,435	94	416,890		\$8.68	\$3.20			\$11.88	\$52,688	\$6,919	15.12%
47	LED 36000 Flood 421 W PUF	436	145	63,220		\$10.58	\$4.93			\$15.51	\$6,762	\$946	16.27%
48	LED 37400 Flood Large PUF	418	102	42,636		\$9.16	\$3.47			\$12.63	\$5,279	\$698	15.24%
49	Metal Halide 100,000 lu 1,000 watts - Large Flood (R)	365	378	137,970		\$5.72	\$12.85			\$18.57	\$6,778	\$1,394	25.90%

FLORIDA PUBLIC SERVICE COMMISSION
 Company: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

Docket No.: 20210015-EI

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all rev types of lighting fixtures, poles, and conductors. Poles should be listed count separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
 ___ Proj. Test Yr Ended ___/___/___
 ___ Prior Year Ended ___/___/___
 ___ Historical Test Year Ended ___/___/___
 Proj. Sub Yr Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Present Rates						Total Present Annual Revenues
					Fixture	Maintenance	Energy	Conductor	Metered Customer Charge	Total Charges	
1	Metal Halide 100,000 lu 1,000 watts - Large Parking Lot (l	75	378	28,350		\$7.28	\$9.51			\$16.79	\$1,259
2	Metal Halide 12,000 lu 175 watts - Acorn (R)	496	72	35,712		\$5.72	\$1.81			\$7.53	\$3,735
3	Metal Halide 12,000 lu 175 watts - Destin Single (R)	412	72	29,664		\$9.03	\$1.81			\$10.84	\$4,466
4	Metal Halide 13,000 lu 150 watts - Acorn PS (R)	2,677	65	174,005		\$5.58	\$1.64			\$7.22	\$19,328
5	Metal Halide 13,000 lu 150 watts - Colonial PS (R)	449	65	29,185		\$2.62	\$1.64			\$4.26	\$1,913
6	Metal Halide 13,000 lu 150 watts - Destin Single PS (R)	66	65	4,290		\$10.62	\$1.64			\$12.26	\$809
7	Metal Halide 24,000 lu 350 watts - Destin Double (R)	47	144	6,768		\$16.93	\$3.62			\$20.55	\$966
8	Metal Halide 32,000 lu 400 watts - Small Flood (R)	215	163	35,045		\$2.64	\$4.10			\$6.74	\$1,449
9	Metal Halide 33,000 lu 350 watts - Shoebox PS (R)	234	137	32,058		\$3.76	\$3.45			\$7.21	\$1,687
10	Sodium Vapor 16,000 lu 150 watts - Directional (R)	19	68	1,292		\$2.32	\$1.71			\$4.03	\$77
11	Sodium Vapor 17,600 lu 200 watts - Destin Double (R)	19	82	1,558		\$15.16	\$2.06			\$17.22	\$327
12	Sodium Vapor 20,000 lu 200 watts - Directional (R)	2,190	80	175,200		\$2.23	\$2.01			\$4.24	\$9,286
13	Sodium Vapor 25,000 lu 250 watts - Bracket Mount CIS (f	2,621	100	262,100		\$4.03	\$2.52			\$6.55	\$17,168
14	Sodium Vapor 25,000 lu 250 watts - Cobrahead (R)	3,819	100	381,900		\$2.19	\$2.52			\$4.71	\$17,987
15	Sodium Vapor 25,000 lu 250 watts - Small ORL (R)	150	100	15,000		\$3.98	\$2.52			\$6.50	\$975
16	Sodium Vapor 25,000 lu 250 watts - Tenon Top CIS (R)	861	100	86,100		\$4.03	\$2.52			\$6.55	\$5,640
17	Sodium Vapor 25,000 lu 400 watts - Cut-Off Cobrahead (l	1,320	100	132,000		\$2.21	\$2.52			\$4.73	\$6,244
18	Sodium Vapor 46,000 lu 400 watts - Cut-Off Cobrahead (l	103	164	16,892		\$2.26	\$4.13			\$6.39	\$658
19	Sodium Vapor 46,000 lu 400 watts - Directional (R)	786	164	128,904		\$2.48	\$4.13			\$6.61	\$5,195
20	Sodium Vapor 46,000 lu 400 watts - Shoebox (R)	440	164	72,160		\$3.57	\$4.13			\$7.70	\$3,388
21	Sodium Vapor 8,800 lu 100 watts - Cobrahead (R)	5,587	41	229,067		\$1.81	\$1.03			\$2.84	\$15,867
22	Sodium Vapor 8,800 lu 100 watts - English Coach (R)	421	41	17,261		\$4.89	\$1.03			\$5.92	\$2,492
23	Sodium Vapor 8,800 lu 100 watts - Acorn PUF	8,554	41	350,714		\$4.56	\$1.03			\$5.59	\$47,817
24	Sodium Vapor 8,800 lu 100 watts - Open Bottom PUF	2,031	41	83,271		\$1.55	\$1.03			\$2.58	\$5,240
25	100000 RELAMP LG FLOOD MTRD	79	378	29,862		\$3.11	\$9.51			\$12.62	\$997
26	Sodium Vapor 8,800 lu 100 watts - Destin Single PUF	711	41	29,151		\$7.87	\$1.03			\$8.90	\$6,328
27	Sodium Vapor 8,800 lu 100 watts - Colonial PUF	14,956	41	613,196		\$1.79	\$1.03			\$2.82	\$42,176
28	Sodium Vapor 8,800 lu 100 watts - Cutoff Cobrahead PUF	1,189	41	48,749		\$1.92	\$1.03			\$2.95	\$3,508
29	Metal Halide 68,000 lu 750 watts - Flood PS PUF	19	288	5,472		\$5.67	\$7.25			\$12.92	\$245
30	Metal Halide 12,000 lu 175 watts - Colonial PUF	56	72	4,032		\$3.00	\$1.81			\$4.81	\$269
31	Metal Halide 33,000 lu 350 watts - Small Flood PUF	552	137	75,624		\$3.38	\$3.45			\$6.83	\$3,770
32	Total			9,521,232		\$823,971	\$239,805				\$1,063,776
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all rev types of lighting fixtures, poles, and conductors. Poles should be listed count separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

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 ___ Proj. Test Yr Ended 12/31/22
 ___ Prior Year Ended / /
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 Proj. Sub Yr Ended 12/31/23
 Witness: Tiffany C. Cohen

Company: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

Docket No.: 20210015-EI

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Proposed Rates						Total Proposed Annual Revenues	Revenue Increase / Decrease	% Increase / Decrease	
					Fixture	Maintenance	Energy	Conductor	Metered Customer Charge	Total Charges				
1	Metal Halide 100,000 lu 1,000 watts - Large Parking Lot (I	75	378	28,350		\$7.95	\$12.85				\$20.80	\$1,560	\$301	23.88%
2	Metal Halide 12,000 lu 175 watts - Acorn (R)	496	72	35,712		\$6.25	\$2.45				\$8.70	\$4,315	\$580	15.54%
3	Metal Halide 12,000 lu 175 watts - Destin Single (R)	412	72	29,664		\$9.86	\$2.45				\$12.31	\$5,072	\$606	13.56%
4	Metal Halide 13,000 lu 150 watts - Acorn PS (R)	2,677	65	174,005		\$6.09	\$2.21				\$8.30	\$22,219	\$2,891	14.96%
5	Metal Halide 13,000 lu 150 watts - Colonial PS (R)	449	65	29,185		\$2.86	\$2.21				\$5.07	\$2,276	\$364	19.01%
6	Metal Halide 13,000 lu 150 watts - Destin Single PS (R)	66	65	4,290		\$11.60	\$2.21				\$13.81	\$911	\$102	12.64%
7	Metal Halide 24,000 lu 350 watts - Destin Double (R)	47	144	6,768		\$18.49	\$4.89				\$23.38	\$1,099	\$133	13.77%
8	Metal Halide 32,000 lu 400 watts - Small Flood (R)	215	163	35,045		\$2.88	\$5.54				\$8.42	\$1,810	\$361	24.93%
9	Metal Halide 33,000 lu 350 watts - Shoebox PS (R)	234	137	32,058		\$4.11	\$4.66				\$8.77	\$2,052	\$365	21.64%
10	Sodium Vapor 16,000 lu 150 watts - Directional (R)	19	68	1,292		\$2.53	\$2.31				\$4.84	\$92	\$15	20.10%
11	Sodium Vapor 17,600 lu 200 watts - Destin Double (R)	19	82	1,558		\$16.55	\$2.79				\$19.34	\$367	\$40	12.31%
12	Sodium Vapor 20,000 lu 200 watts - Directional (R)	2,190	80	175,200		\$2.44	\$2.72				\$5.16	\$11,300	\$2,015	21.70%
13	Sodium Vapor 25,000 lu 250 watts - Bracket Mount CIS (F	2,621	100	262,100		\$4.40	\$3.40				\$7.80	\$20,444	\$3,276	19.08%
14	Sodium Vapor 25,000 lu 250 watts - Cobrahead (R)	3,819	100	381,900		\$2.39	\$3.40				\$5.79	\$22,112	\$4,125	22.93%
15	Sodium Vapor 25,000 lu 250 watts - Small ORL (R)	150	100	15,000		\$4.35	\$3.40				\$7.75	\$1,163	\$188	19.23%
16	Sodium Vapor 25,000 lu 250 watts - Tenon Top CIS (R)	861	100	86,100		\$4.40	\$3.40				\$7.80	\$6,716	\$1,076	19.08%
17	Sodium Vapor 25,000 lu 400 watts - Cut-Off Cobrahead (f	1,320	100	132,000		\$2.41	\$3.40				\$5.81	\$7,669	\$1,426	22.83%
18	Sodium Vapor 46,000 lu 400 watts - Cut-Off Cobrahead (f	103	164	16,892		\$2.47	\$5.57				\$8.04	\$828	\$170	25.82%
19	Sodium Vapor 46,000 lu 400 watts - Directional (R)	786	164	128,904		\$2.71	\$5.57				\$8.28	\$6,508	\$1,313	25.26%
20	Sodium Vapor 46,000 lu 400 watts - Shoebox (R)	440	164	72,160		\$3.90	\$5.57				\$9.47	\$4,167	\$779	22.99%
21	Sodium Vapor 8,800 lu 100 watts - Cobrahead (R)	5,587	41	229,067		\$1.98	\$1.39				\$3.37	\$18,828	\$2,961	18.66%
22	Sodium Vapor 8,800 lu 100 watts - English Coach (R)	421	41	17,261		\$5.34	\$1.39				\$6.73	\$2,833	\$341	13.68%
23	Sodium Vapor 8,800 lu 100 watts - Acorn PUF	8,554	41	350,714		\$4.98	\$1.39				\$6.37	\$54,489	\$6,672	13.95%
24	Sodium Vapor 8,800 lu 100 watts - Open Bottom PUF	2,031	41	83,271		\$1.69	\$1.39				\$3.08	\$6,255	\$1,016	19.38%
25	100000 RELAMP LG FLOOD MTRD	79	378	29,862		\$3.40	\$12.85				\$16.25	\$1,284	\$287	28.76%
26	Sodium Vapor 8,800 lu 100 watts - Destin Single PUF	711	41	29,151		\$8.59	\$1.39				\$9.98	\$7,096	\$768	12.13%
27	Sodium Vapor 8,800 lu 100 watts - Colonial PUF	14,956	41	613,196		\$1.95	\$1.39				\$3.34	\$49,953	\$7,777	18.44%
28	Sodium Vapor 8,800 lu 100 watts - Cutoff Cobrahead PUF	1,189	41	48,749		\$2.10	\$1.39				\$3.49	\$4,150	\$642	18.31%
29	Metal Halide 68,000 lu 750 watts - Flood PS PUF	19	288	5,472		\$6.19	\$9.79				\$15.98	\$304	\$58	23.68%
30	Metal Halide 12,000 lu 175 watts - Colonial PUF	56	72	4,032		\$3.28	\$2.45				\$5.73	\$321	\$52	19.13%
31	Metal Halide 33,000 lu 350 watts - Small Flood PUF	552	137	75,624		\$3.69	\$4.66				\$8.35	\$4,609	\$839	22.25%
32	Total			9,521,232		\$899,944	\$323,232					\$1,223,177	\$159,400	14.98%
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FLORIDA PUBLIC SERVICE COMMISSION
Company: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all rev types of lighting fixtures, poles, and conductors. Poles should be listed count separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
___ Proj. Test Yr Ended ___/___/___
___ Prior Year Ended ___/___/___
___ Historical Test Year Ended ___/___/___
X Proj. Sub Yr Ended 12/31/23
Witness: Tiffany C. Cohen

Docket No.: 20210015-EI

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Present Rates					Total Present Annual Revenues	
					Fixture	Maintenance	Energy	Conductor	Metered Customer Charge		Total Charges
1	GEOS12										
2	Company-Owned										
3	Other Facilities										
4	16 Ft. Decorative Base Aluminum Pole	3,655			\$12.76					\$12.76	\$46,638
5	17 Ft. Decorative Base Aluminum Pole	9,582			\$18.65					\$18.65	\$178,704
6	20 Ft. Aluminum Round Tapered Pole	28,598			\$5.80					\$5.80	\$165,868
7	20 Ft. Fiberglass Pole	76,623			\$6.60					\$6.60	\$505,712
8	25 Ft. Aluminum Round Tapered Pole	745			\$20.66					\$20.66	\$15,392
9	30 Ft. Aluminum Pole	5,957			\$22.90					\$22.90	\$136,415
10	30 Ft. Concrete Pole	209,867			\$8.95					\$8.95	\$1,878,310
11	30 Ft. Fiberglass Pole w/Pedestal	1,388			\$42.36					\$42.36	\$58,796
12	35 Ft. Aluminum Pole	1,726			\$25.67					\$25.67	\$44,306
13	35 Ft. Concrete Pole	6,904			\$13.04					\$13.04	\$90,028
14	35 Ft. Tenon Top Concrete Pole	4,874			\$18.00					\$18.00	\$87,732
15	45 Ft. Concrete Pole (Tenon Top)	10,289			\$23.63					\$23.63	\$243,129
16	Double Arm - Shoebox	1,083			\$2.75					\$2.75	\$2,978
17	Optional 100 Amp Relay	140			\$25.59					\$25.59	\$3,583
18	Tenon Top Adapter	908			\$4.57					\$4.57	\$4,150
19	13 Ft. Decorative High Gloss Concrete Pole	1,252			\$16.10					\$16.10	\$20,157
20	16 Ft. Aluminum Arlen Pole	68			\$16.10					\$16.10	\$1,095
21	16 Ft. Aluminum Arlen w/banner arms Pole	237			\$19.87					\$19.87	\$4,709
22	18 Ft. Decorative Aluminum Pole	1,049			\$16.94					\$16.94	\$17,770
23	20 Ft. Aluminum Pole	3,317			\$19.77					\$19.77	\$65,577
24	20 Ft. Decorative Aluminum	440			\$13.85					\$13.85	\$6,094
25	30 Ft. Aluminum Anchor Base Pole	1,185			\$20.93					\$20.93	\$24,802
26	Single Arm Shoebox/Small Parking Lot	1,658			\$2.48					\$2.48	\$4,112
27	30' Wood Pole	65,319			\$4.29					\$4.29	\$280,219
28	35' Wood Pole	147,446			\$6.22					\$6.22	\$917,114
29	40' Wood Pole	11,879			\$7.64					\$7.64	\$90,756
30	Total				\$4,894,145						\$4,894,145
31											
32											
33											
34	Total OS I/II NBB			76,811,346	\$11,584,887	\$4,277,760	\$1,933,275				\$17,795,922
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FLORIDA PUBLIC SERVICE COMMISSION
Company: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
Docket No.: 20210015-EI

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all rev types of lighting fixtures, poles, and conductors. Poles should be listed count separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
 Proj. Test Yr Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Proj. Sub Yr Ended 12/31/23
Witness: Tiffany C. Cohen

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Proposed Rates					Total Proposed Annual Revenues	Revenue Increase / Decrease	% Increase / Decrease	
					Fixture	Maintenance	Energy	Conductor	Metered Customer Charge				Total Charges
1	GEOS12												
2	Company-Owned												
3	Other Facilities												
4	16 Ft. Decorative Base Aluminum Pole	3,655			\$14.01					\$14.01	\$51,207	\$4,569	9.80%
5	17 Ft. Decorative Base Aluminum Pole	9,582			\$20.48					\$20.48	\$196,239	\$17,535	9.81%
6	20 Ft. Aluminum Round Tapered Pole	28,598			\$6.37					\$6.37	\$182,169	\$16,301	9.83%
7	20 Ft. Fiberglass Pole	76,623			\$7.25					\$7.25	\$555,517	\$49,805	9.85%
8	25 Ft. Aluminum Round Tapered Pole	745			\$22.69					\$22.69	\$16,904	\$1,512	9.83%
9	30 Ft. Aluminum Pole	5,957			\$25.15					\$25.15	\$149,819	\$13,403	9.83%
10	30 Ft. Concrete Pole	209,867			\$9.83					\$9.83	\$2,062,993	\$184,683	9.83%
11	30 Ft. Fiberglass Pole w/Pedestal	1,388			\$46.52					\$46.52	\$64,570	\$5,774	9.82%
12	35 Ft. Aluminum Pole	1,726			\$28.19					\$28.19	\$48,656	\$4,350	9.82%
13	35 Ft. Concrete Pole	6,904			\$14.32					\$14.32	\$98,865	\$8,837	9.82%
14	35 Ft. Tenon Top Concrete Pole	4,874			\$19.77					\$19.77	\$96,359	\$8,627	9.83%
15	45 Ft. Concrete Pole (Tenon Top)	10,289			\$25.95					\$25.95	\$267,000	\$23,870	9.82%
16	Double Arm - Shoebox	1,083			\$3.02					\$3.02	\$3,271	\$292	9.82%
17	Optional 100 Amp Relay	140			\$28.10					\$28.10	\$3,934	\$351	9.81%
18	Tenon Top Adapter	908			\$5.02					\$5.02	\$4,558	\$409	9.85%
19	13 Ft. Decorative High Gloss Concrete Pole	1,252			\$17.68					\$17.68	\$22,135	\$1,978	9.81%
20	16 Ft. Aluminum Arien Pole	68			\$17.68					\$17.68	\$1,202	\$107	9.81%
21	16 Ft. Aluminum Arien w/banner arms Pole	237			\$21.82					\$21.82	\$5,171	\$462	9.81%
22	18 Ft. Decorative Aluminum Pole	1,049			\$18.60					\$18.60	\$19,511	\$1,741	9.80%
23	20 Ft. Aluminum Pole	3,317			\$21.71					\$21.71	\$72,012	\$6,435	9.81%
24	20 Ft. Decorative Aluminum	440			\$15.21					\$15.21	\$6,692	\$598	9.82%
25	30 Ft. Aluminum Anchor Base Pole	1,185			\$22.99					\$22.99	\$27,243	\$2,441	9.84%
26	Single Arm Shoebox/Small Parking Lot	1,658			\$2.72					\$2.72	\$4,510	\$398	9.68%
27	30' Wood Pole	65,319			\$4.71					\$4.71	\$307,652	\$27,434	9.79%
28	35' Wood Pole	147,446			\$6.83					\$6.83	\$1,007,056	\$89,942	9.81%
29	40' Wood Pole	11,879			\$8.39					\$8.39	\$99,665	\$8,909	9.82%
30	Total				\$5,374,911						\$5,374,911	\$480,766	9.82%
31													
32													
33													
34	Total OS /II NBB				76,811,346	\$12,723,231	\$4,672,170	\$2,608,262			\$20,003,662	\$2,207,740	12.41%
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FLORIDA PUBLIC SERVICE COMMISSION
 Company: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all rev types of lighting fixtures, poles, and conductors. Poles should be listed count separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
 ___ Proj. Test Yr Ended ___/___/___
 ___ Prior Year Ended ___/___/___
 ___ Historical Test Year Ended ___/___/___
X Proj. Sub Yr Ended 12/31/23
 Witness: Tiffany C. Cohen

Docket No.: 20210015-EI

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Present Rates					Total Present Annual Revenues	
					Fixture	Maintenance	Energy	Conductor	Metered Customer Charge		Total Charges
1	87 - SL-1 - Street Lighting										
2	Company-Owned										
3	Mercury Vapor 6,000 lu 140 watts (F)	472	62	29,264	\$3.27	\$1.77	\$1.90			\$6.94	\$3,276
4	Mercury Vapor 8,600 lu 175 watts (F)	71	77	5,467	\$3.33	\$1.77	\$2.36			\$7.46	\$530
5	Mercury Vapor 21,500 lu 400 watts (F)	67	160	10,720	\$5.51	\$2.51	\$4.90			\$12.92	\$866
6	Mercury Vapor 11,500 lu 250 watts (F)	9	104	936	\$5.54	\$2.55	\$3.18			\$11.27	\$101
7	Sodium Vapor 6,300 lu 70 watts (F)	348,888	29	10,117,752	\$4.14	\$1.98	\$0.89			\$7.01	\$2,445,705
8	Sodium Vapor 9,500 lu 100 watts (F)	320,732	41	13,150,012	\$4.21	\$1.99	\$1.26			\$7.46	\$2,392,661
9	Sodium Vapor 16,000 lu 150 watts (F)	207,141	60	12,428,460	\$4.34	\$2.02	\$1.84			\$8.20	\$1,698,556
10	Sodium Vapor 22,000 lu 200 watts (F)	138,716	88	12,207,008	\$6.58	\$2.57	\$2.69			\$11.84	\$1,642,397
11	Sodium Vapor 27,500 lu 250 watts (F)	5,076	116	588,816	\$6.99	\$2.79	\$3.55			\$13.33	\$67,663
12	Sodium Vapor 50,000 lu 400 watts (F)	44,663	168	7,503,384	\$6.64	\$2.58	\$5.14			\$14.36	\$641,361
13	Sodium Vapor 140,000 lu 1,000 watts (F)	31	411	12,741	\$10.53	\$5.01	\$12.58			\$28.12	\$872
14	Total			56,054,560	\$4,940,990	\$2,234,680	\$1,718,317				\$8,893,987
15											
16	87 - SL-1 - Street Lighting										
17	Customer - Owned - Energy Only										
18	Mercury Vapor 6,000 lu 140 watts (EO)	3,024	62	187,488			\$1.90			\$1.90	\$5,746
19	Mercury Vapor 8,600 lu 175 watts (EO)	21,520	77	1,657,040			\$2.36			\$2.36	\$50,787
20	Mercury Vapor 11,500 lu 250 watts (EO)	1,140	104	118,560			\$3.18			\$3.18	\$3,625
21	Mercury Vapor 21,500 lu 400 watts (EO)	8,725	160	1,396,000			\$4.90			\$4.90	\$42,753
22	Sodium Vapor 6,300 lu 70 watts (EO)	14,222	29	412,438			\$0.89			\$0.89	\$12,658
23	Sodium Vapor 9,500 lu 100 watts (EO)	30,485	41	1,249,885			\$1.26			\$1.26	\$38,411
24	Sodium Vapor 16,000 lu 150 watts (EO)	50,538	60	3,032,280			\$1.84			\$1.84	\$92,990
25	Sodium Vapor 22,000 lu 200 watts (EO)	42,414	88	3,732,432			\$2.69			\$2.69	\$114,094
26	Sodium Vapor 27,500 lu 250 watts (EO)	47,872	116	5,553,152			\$3.55			\$3.55	\$169,946
27	Sodium Vapor 50,000 lu 400 watts (EO)	126,138	168	21,191,184			\$5.14			\$5.14	\$648,349
28	Sodium Vapor 140,000 lu 1,000 watts (EO)	14,973	411	6,153,903			\$12.58			\$12.58	\$188,360
29	Energy Only - Various	63,330,564		63,330,564			0.03061			0.03061	\$1,938,549
30	Total			108,014,926			\$3,306,267				\$3,306,267
31											
32	87 - SL-1 - Street Lighting										
33	Customer - Relamping & Energy										
34	Mercury Vapor 8,600 lu 175 watts (R)	224	77	17,248		\$1.78	\$2.36			\$4.14	\$927
35	Mercury Vapor 6,000 lu 140 watts (R)	276	62	17,112		\$1.78	\$1.90			\$3.68	\$1,016
36	Sodium Vapor 140,000 lu 1,000 watts (R)	18	411	7,398		\$5.05	\$12.58			\$17.63	\$317
37	Sodium Vapor 6,300 lu 70 watts (R)	889	29	25,781		\$1.99	\$0.89			\$2.88	\$2,560
38	Sodium Vapor 9,500 lu 100 watts (R)	3,617	41	148,297		\$2.00	\$1.26			\$3.26	\$11,791
39	Sodium Vapor 16,000 lu 150 watts (R)	4,801	60	288,060		\$2.03	\$1.84			\$3.87	\$18,580
40	Sodium Vapor 22,000 lu 200 watts (R)	1,266	88	111,408		\$2.54	\$2.69			\$5.23	\$6,621
41	Sodium Vapor 27,500 lu 250 watts (R)	1,482	116	171,912		\$2.76	\$3.55			\$6.31	\$9,351
42	Sodium Vapor 50,000 lu 400 watts (R)	1,644	168	276,192		\$2.55	\$5.14			\$7.69	\$12,642
43	Total			1,063,408		\$31,228	\$32,579				\$63,807
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FLORIDA PUBLIC SERVICE COMMISSION
Company: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
Docket No.: 20210015-EI

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all rev types of lighting fixtures, poles, and conductors. Poles should be listed count separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
___ Proj. Test Yr Ended 12/31/22
___ Prior Year Ended ___/___/___
___ Historical Test Year Ended ___/___/___
X Proj. Sub Yr Ended 12/31/23
Witness: Tiffany C. Cohen

Line No.	TYPE OF FACILITY	(1) Total Annual Billings	(2) Estimated Monthly Kwh	(3) Annual Kwh	(4) Proposed Rates						(10) Total Proposed Annual Revenues	(11) Revenue Increase / Decrease	(12) % Increase / Decrease
					(5) Fixture	(6) Maintenance	(7) Energy	(8) Conductor	(9) Metered Customer Charge	(10) Total Charges			
1	87 - SL-1 - Street Lighting												
2	Company-Owned												
3	Mercury Vapor 6,000 lu 140 watts (F)	472	62	29,264	\$4.01	\$1.85	\$2.10			\$7.96	\$3,757	\$481	14.70%
4	Mercury Vapor 8,600 lu 175 watts (F)	71	77	5,467	\$4.08	\$1.85	\$2.61			\$8.54	\$606	\$77	14.48%
5	Mercury Vapor 21,500 lu 400 watts (F)	67	160	10,720	\$6.75	\$2.62	\$5.41			\$14.78	\$990	\$125	14.40%
6	Mercury Vapor 11,500 lu 250 watts (F)	9	104	936	\$6.79	\$2.66	\$3.52			\$12.97	\$117	\$15	15.08%
7	Sodium Vapor 6,300 lu 70 watts (F)	348,888	29	10,117,752	\$5.07	\$2.07	\$0.98			\$8.12	\$2,832,971	\$387,266	15.83%
8	Sodium Vapor 9,500 lu 100 watts (F)	320,732	41	13,150,012	\$5.16	\$2.08	\$1.39			\$8.63	\$2,767,917	\$375,256	15.68%
9	Sodium Vapor 16,000 lu 150 watts (F)	207,141	60	12,428,460	\$5.32	\$2.11	\$2.03			\$9.46	\$1,959,554	\$260,998	15.37%
10	Sodium Vapor 22,000 lu 200 watts (F)	138,716	88	12,207,008	\$8.06	\$2.65	\$2.98			\$13.69	\$1,899,022	\$256,625	15.63%
11	Sodium Vapor 27,500 lu 250 watts (F)	5,076	116	588,816	\$8.56	\$2.88	\$3.93			\$15.37	\$78,018	\$10,355	15.30%
12	Sodium Vapor 50,000 lu 400 watts (F)	44,663	168	7,503,384	\$8.13	\$2.66	\$5.69			\$16.48	\$736,046	\$94,686	14.76%
13	Sodium Vapor 140,000 lu 1,000 watts (F)	31	411	12,741	\$12.90	\$5.23	\$13.91			\$32.04	\$993	\$122	13.94%
14	Total			56,054,560	\$6,053,537	\$2,328,774	\$1,897,681				\$10,279,992	\$1,386,005	15.58%
15													
16	87 - SL-1 - Street Lighting												
17	Customer - Owned - Energy Only												
18	Mercury Vapor 6,000 lu 140 watts (EO)	3,024	62	187,488			\$2.10			\$2.10	\$6,350	\$605	10.53%
19	Mercury Vapor 8,600 lu 175 watts (EO)	21,520	77	1,657,040			\$2.61			\$2.61	\$56,167	\$5,380	10.59%
20	Mercury Vapor 11,500 lu 250 watts (EO)	1,140	104	118,560			\$3.52			\$3.52	\$4,013	\$388	10.69%
21	Mercury Vapor 21,500 lu 400 watts (EO)	8,725	160	1,396,000			\$5.41			\$5.41	\$47,202	\$4,450	10.41%
22	Sodium Vapor 6,300 lu 70 watts (EO)	14,222	29	412,438			\$0.98			\$0.98	\$13,938	\$1,280	10.11%
23	Sodium Vapor 9,500 lu 100 watts (EO)	30,485	41	1,249,885			\$1.39			\$1.39	\$42,374	\$3,963	10.32%
24	Sodium Vapor 16,000 lu 150 watts (EO)	50,538	60	3,032,280			\$2.03			\$2.03	\$102,592	\$9,602	10.33%
25	Sodium Vapor 22,000 lu 200 watts (EO)	42,414	88	3,732,432			\$2.98			\$2.98	\$126,394	\$12,300	10.78%
26	Sodium Vapor 27,500 lu 250 watts (EO)	47,872	116	5,553,152			\$3.93			\$3.93	\$188,137	\$18,191	10.70%
27	Sodium Vapor 50,000 lu 400 watts (EO)	126,138	168	21,191,184			\$5.69			\$5.69	\$717,725	\$69,376	10.70%
28	Sodium Vapor 140,000 lu 1,000 watts (EO)	14,973	411	6,153,903			\$13.91			\$13.91	\$208,274	\$19,914	10.57%
29	Energy Only - Various	63,330,564		63,330,564			0.03384			0.03384	\$2,143,106	\$204,558	10.55%
30	Total			108,014,926			\$3,656,273				\$3,656,273	\$350,007	10.59%
31													
32	87 - SL-1 - Street Lighting												
33	Customer - Relamping & Energy												
34	Mercury Vapor 8,600 lu 175 watts (R)	224	77	17,248		\$1.85	\$2.61			\$4.46	\$999	\$72	7.73%
35	Mercury Vapor 6,000 lu 140 watts (R)	276	62	17,112		\$1.85	\$2.10			\$3.95	\$1,090	\$75	7.34%
36	Sodium Vapor 140,000 lu 1,000 watts (R)	18	411	7,398		\$5.23	\$13.91			\$19.14	\$345	\$27	8.56%
37	Sodium Vapor 6,300 lu 70 watts (R)	889	29	25,781		\$2.07	\$0.98			\$3.05	\$2,711	\$151	5.90%
38	Sodium Vapor 9,500 lu 100 watts (R)	3,617	41	148,297		\$2.08	\$1.39			\$3.47	\$12,551	\$760	6.44%
39	Sodium Vapor 16,000 lu 150 watts (R)	4,801	60	288,060		\$2.11	\$2.03			\$4.14	\$19,876	\$1,296	6.98%
40	Sodium Vapor 22,000 lu 200 watts (R)	1,266	88	111,408		\$2.65	\$2.98			\$5.63	\$7,128	\$506	7.65%
41	Sodium Vapor 27,500 lu 250 watts (R)	1,482	116	171,912		\$2.88	\$3.93			\$6.81	\$10,092	\$741	7.92%
42	Sodium Vapor 50,000 lu 400 watts (R)	1,644	168	276,192		\$2.66	\$5.69			\$8.35	\$13,727	\$1,085	8.58%
43	Total			1,063,408		\$32,509	\$36,011				\$68,520	\$4,713	7.39%
44													
45													
46													
47													
48													
49													

FLORIDA PUBLIC SERVICE COMMISSION
Company: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all rev types of lighting fixtures, poles, and conductors. Poles should be listed count separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
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 ___ Prior Year Ended ___/___/___
 ___ Historical Test Year Ended ___/___/___
 Proj. Sub Yr Ended 12/31/23
 Witness: Tiffany C. Cohen

Docket No.: 20210015-EI

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Present Rates					Total Present Annual Revenues	
					Fixture	Maintenance	Energy	Conductor	Metered Customer Charge		Total Charges
1											
2	87 - SL-1 - Street Lighting										
3	Company-Owned										
4	Other Facilities										
5	Wood Pole	517,527				\$5.24				\$5.24	\$2,711,841
6	Fiberglass Pole	1,117,773				\$8.47				\$8.47	\$9,467,537
7	Concrete/Steele Pole	1,129,005				\$7.16				\$7.16	\$8,083,676
8	Underground Conductors under paving	9,339,976						0.09897		\$0.10	\$924,377
9	Underground Conductors not under paving	144,422,871						0.04051		0.04051	\$5,850,571
10	Total					\$20,263,055				\$6,774,948	\$27,038,003
11											
12	SL-1 Special Provisions			613,525	\$245,932	\$22,485	\$18,780				\$287,197
13											
14	Total SL-1			165,746,419	\$25,449,977	\$2,288,393	\$5,075,942	\$6,774,948			\$39,589,261
15											
16	Total SL-1M			32,363,616			\$972,527		\$130,795		\$1,103,322
17											
18	Total OS-2			9,900,507			\$827,187		\$263,812		\$1,091,000
19											
20	Total PL-1			9,808,508	\$2,101,028	\$300,238					\$2,401,266
21											
22	Total SL-2			37,681,464			\$1,888,595				\$1,888,595
23											
24	Total SL-2M			17,398,842			\$847,324		\$352,151		\$1,199,475
25											
26	Total LT-1			149,244,279	\$53,673,642	\$9,527,163	\$5,506,935				\$68,707,740
27											
28	11 - OL-1 - Outdoor Lighting										
29	Company-Owned										
30	Mercury Vapor 6,000 lu 140 watts (F)	8,195	62	508,090	\$4.13	\$1.81	\$2.03			\$7.97	\$65,314
31	Mercury Vapor 8,600 lu 175 watts (F)	19,556	77	1,505,812	\$4.15	\$1.81	\$2.52			\$8.48	\$165,835
32	Mercury Vapor 21,500 lu 400 watts (F)	3,224	160	515,840	\$6.80	\$2.55	\$5.23			\$14.58	\$47,006
33	Sodium Vapor 6,300 lu 70 watts (F)	196,702	29	5,704,358	\$5.38	\$2.03	\$0.95			\$8.36	\$1,644,429
34	Sodium Vapor 9,500 lu 100 watts (F)	238,205	41	9,766,405	\$5.49	\$2.03	\$1.34			\$8.86	\$2,110,496
35	Sodium Vapor 16,000 lu 150 watts (F)	118,252	60	7,095,120	\$5.68	\$2.07	\$1.96			\$9.71	\$1,148,227
36	Sodium Vapor 22,000 lu 200 watts (F)	116,707	88	10,270,216	\$8.26	\$2.65	\$2.88			\$13.79	\$1,609,390
37	Sodium Vapor 50,000 lu 400 watts (F)	301,845	168	50,709,960	\$8.80	\$2.61	\$5.49			\$16.90	\$5,101,181
38	Total			86,075,801	\$6,794,835	\$2,283,182	\$2,813,859				\$11,891,877
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FLORIDA PUBLIC SERVICE COMMISSION
Company: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
Docket No.: 20210015-EI

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all rev types of lighting fixtures, poles, and conductors. Poles should be listed count separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
___ Proj. Test Yr Ended 12/31/22
___ Prior Year Ended ___/___/___
___ Historical Test Year Ended ___/___/___
X Proj. Sub Yr Ended 12/31/23
Witness: Tiffany C. Cohen

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Proposed Rates						Total Proposed Annual Revenues	Revenue Increase / Decrease	% Increase / Decrease	
					Fixture	Maintenance	Energy	Conductor	Metered Customer Charge	Total Charges				
1														
2	87 - SL-1 - Street Lighting													
3	Company-Owned													
4	Other Facilities													
5	Wood Pole	517,527			\$5.91					\$5.91	\$3,058,585	\$346,743	12.79%	
6	Fiberglass Pole	1,117,773			\$9.57					\$9.57	\$10,697,088	\$1,229,550	12.99%	
7	Concrete/Steele Pole	1,129,005			\$8.08					\$8.08	\$9,122,360	\$1,038,685	12.85%	
8	Underground Conductors under paving	9,339,976						0.10857		\$0.11	\$1,014,041	\$89,664	9.70%	
9	Underground Conductors not under paving	144,422,871						0.04444		\$0.04	\$6,418,152	\$567,582	9.70%	
10	Total				\$22,878,033				\$7,432,194		\$30,310,226	\$3,272,224	12.10%	
11														
12	SL-1 Special Provisions			613,525	\$288,365	\$22,485	\$20,762				\$331,611	\$44,414	15.46%	
13														
14	Total SL-1			165,746,419	\$29,219,934	\$2,383,768	\$5,610,726	\$7,432,194			\$44,646,622	\$5,057,361	12.77%	
15														
16	Total SL-1M			32,363,616			\$1,237,585		\$52,652		\$1,290,237	\$186,915	16.94%	
17														
18	Total OS-2			9,900,507			\$1,051,731		\$335,418		\$1,387,149	\$296,149	27.14%	
19														
20	Total PL-1			9,808,508		\$2,101,028	\$331,920				\$2,432,948	\$31,681	1.32%	
21														
22	Total SL-2			37,681,464			\$2,282,366				\$2,282,366	\$393,771	20.85%	
23														
24	Total SL-2M			17,398,842			\$936,754		\$419,491		\$1,356,244	\$156,769	13.07%	
25														
26	Total LT-1			149,244,279	\$58,464,087	\$10,358,610	\$5,258,849				\$74,081,546	\$5,373,807	7.82%	
27														
28	11 - OL-1 - Outdoor Lighting													
29	Company-Owned													
30	Mercury Vapor 6,000 lu 140 watts (F)	8,195	62	508,090	\$4.41	\$1.88	\$2.24			\$8.53	\$69,903	\$4,589	7.03%	
31	Mercury Vapor 8,600 lu 175 watts (F)	19,556	77	1,505,812	\$4.43	\$1.88	\$2.78			\$9.09	\$177,764	\$11,929	7.19%	
32	Mercury Vapor 21,500 lu 400 watts (F)	3,224	160	515,840	\$7.27	\$2.32	\$5.78			\$15.37	\$49,553	\$2,547	5.42%	
33	Sodium Vapor 6,300 lu 70 watts (F)	196,702	29	5,704,358	\$5.75	\$2.03	\$1.05			\$8.83	\$1,736,879	\$92,450	5.62%	
34	Sodium Vapor 9,500 lu 100 watts (F)	238,205	41	9,766,405	\$5.87	\$2.03	\$1.48			\$9.38	\$2,234,363	\$123,867	5.87%	
35	Sodium Vapor 16,000 lu 150 watts (F)	118,252	60	7,095,120	\$6.07	\$2.06	\$2.17			\$10.30	\$1,217,996	\$69,769	6.08%	
36	Sodium Vapor 22,000 lu 200 watts (F)	116,707	88	10,270,216	\$8.83	\$2.62	\$3.18			\$14.63	\$1,707,423	\$98,034	6.09%	
37	Sodium Vapor 50,000 lu 400 watts (F)	301,845	168	50,709,960	\$9.40	\$2.62	\$6.07			\$18.09	\$5,460,376	\$359,196	7.04%	
38	Total			86,075,801	\$7,261,167	\$2,282,718	\$3,110,372				\$12,654,257	\$762,380	6.41%	
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FLORIDA PUBLIC SERVICE COMMISSION
Company: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all rev types of lighting fixtures, poles, and conductors. Poles should be listed count separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
___ Proj. Test Yr Ended ___/___/___
___ Prior Year Ended ___/___/___
___ Historical Test Year Ended ___/___/___
 Proj. Sub Yr Ended 12/31/23
Witness: Tiffany C. Cohen

Docket No.: 20210015-EI

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Present Rates					Total Present Annual Revenues	
					Fixture	Maintenance	Energy	Conductor	Metered Customer Charge		Total Charges
1	11 - OL-1 - Outdoor Lighting										
2	Customer - Owned - Energy Only										
3	Mercury Vapor 6,000 lu 140 watts (EO)	6,427	62	398,474			\$2.03			\$2.03	\$13,047
4	Mercury Vapor 8,600 lu 175 watts (EO)	9,480	77	729,960			\$2.52			\$2.52	\$23,890
5	Mercury Vapor 21,500 lu 400 watts (EO)	789	160	126,240			\$5.23			\$5.23	\$4,126
6	Sodium Vapor 6,300 lu 70 watts (EO)	2,977	29	86,333			\$0.95			\$0.95	\$2,828
7	Sodium Vapor 9,500 lu 100 watts (EO)	1,871	41	76,711			\$1.34			\$1.34	\$2,507
8	Sodium Vapor 12,000 lu 150 watts (EO)	94	60	5,640			\$1.96			\$1.96	\$184
9	Sodium Vapor 16,000 lu 150 watts (EO)	1,612	60	96,720			\$1.96			\$1.96	\$3,160
10	Sodium Vapor 22,000 lu 200 watts (EO)	564	88	49,632			\$2.88			\$2.88	\$1,624
11	Sodium Vapor 50,000 lu 400 watts (EO)	1,071	168	179,928			\$5.49			\$5.49	\$5,880
12	Sodium Vapor 140,000 lu 1,000 watts (EO)	721	411	296,331			\$13.43			\$13.43	\$9,683
13	Energy Only - Various	1,127		1,127			0.03268			\$0.03	\$37
14	Total			2,047,096			\$66,966				\$66,966
15											
16	11 - OL-1 - Outdoor Lighting										
17	Customer - Relamping & Energy										
18	Mercury Vapor 8,600 lu 175 watts (R)	620	77	47,740		\$1.77	\$2.52			\$4.29	\$2,660
19	Mercury Vapor 21,500 lu 400 watts (R)	23	160	3,680		\$2.49	\$5.23			\$7.72	\$178
20	Sodium Vapor 6,300 lu 70 watts (R)	766	29	22,214		\$1.98	\$0.95			\$2.93	\$2,244
21	Sodium Vapor 9,500 lu 100 watts (R)	225	41	9,225		\$1.98	\$1.34			\$3.32	\$747
22	Sodium Vapor 16,000 lu 150 watts (R)	1,229	60	73,740		\$2.01	\$1.96			\$3.97	\$4,879
23	Sodium Vapor 22,000 lu 200 watts (R)	451	88	39,688		\$2.59	\$2.88			\$5.47	\$2,467
24	Sodium Vapor 50,000 lu 400 watts (R)	1,781	168	299,208		\$2.54	\$5.49			\$8.03	\$14,301
25	Total			495,495		\$11,279	\$16,197				\$27,476
26											
27	11 - OL-1 - Outdoor Lighting										
28	Company-Owned										
29	Other Facilities										
30	Down Guy	7,566				\$10.76				\$10.76	\$81,410
31	Wood Pole	74,934				\$11.83				\$11.83	\$886,469
32	Fiberglass Pole	8,545				\$18.79				\$18.79	\$160,561
33	Concrete/Steele Pole	50,013				\$15.99				\$15.99	\$799,708
34	Underground Conductors not under paving	3,879,659						0.09100		0.091000	\$353,049
35	Total					\$1,928,148		\$353,049			\$2,281,197
36											
37	Total OL-1			88,618,392		\$8,722,983	\$2,294,461	\$2,897,022	\$353,049		\$14,267,516
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FLORIDA PUBLIC SERVICE COMMISSION
Company: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
Docket No.: 20210015-EI

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all rev types of lighting fixtures, poles, and conductors. Poles should be listed count separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
 Proj. Test Yr Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Proj. Sub Yr Ended 12/31/23
Witness: Tiffany C. Cohen

Line No.	TYPE OF FACILITY	(1) Total Annual Billings	(2) Estimated Monthly Kwh	(3) Annual Kwh	(4) Proposed Rates					(9) Metered Customer Charge	(10) Total Charges	(11) Total Proposed Annual Revenues	(12) Revenue Increase / Decrease	(13) % Increase / Decrease
					(5) Fixture	(6) Maintenance	(7) Energy	(8) Conductor	(9) Metered Customer Charge					
1	11 - OL-1 - Outdoor Lighting													
2	Customer - Owned - Energy Only													
3	Mercury Vapor 6,000 lu 140 watts (EO)	6,427	62	398,474			\$2.24			\$2.24	\$14,396	\$1,350	10.34%	
4	Mercury Vapor 8,600 lu 175 watts (EO)	9,480	77	729,960			\$2.78			\$2.78	\$26,354	\$2,465	10.32%	
5	Mercury Vapor 21,500 lu 400 watts (EO)	789	160	126,240			\$5.78			\$5.78	\$4,560	\$434	10.52%	
6	Sodium Vapor 6,300 lu 70 watts (EO)	2,977	29	86,333			\$1.05			\$1.05	\$3,126	\$298	10.53%	
7	Sodium Vapor 9,500 lu 100 watts (EO)	1,871	41	76,711			\$1.48			\$1.48	\$2,769	\$262	10.45%	
8	Sodium Vapor 12,000 lu 150 watts (EO)	94	60	5,640			\$2.17			\$2.17	\$204	\$20	10.71%	
9	Sodium Vapor 16,000 lu 150 watts (EO)	1,612	60	96,720			\$2.17			\$2.17	\$3,498	\$339	10.71%	
10	Sodium Vapor 22,000 lu 200 watts (EO)	564	88	49,632			\$3.18			\$3.18	\$1,794	\$169	10.42%	
11	Sodium Vapor 50,000 lu 400 watts (EO)	1,071	168	179,928			\$6.07			\$6.07	\$6,501	\$621	10.56%	
12	Sodium Vapor 140,000 lu 1,000 watts (EO)	721	411	296,331			\$14.85			\$14.85	\$10,707	\$1,024	10.57%	
13	Energy Only - Various	1,127		1,127			0.03613			0.03613	\$41	\$4	10.56%	
14	Total			2,047,096			\$73,950				\$73,950	\$6,984	10.43%	
15														
16	11 - OL-1 - Outdoor Lighting													
17	Customer - Relamping & Energy													
18	Mercury Vapor 8,600 lu 175 watts (R)	620	77	47,740		\$1.88	\$2.78			\$4.66	\$2,889	\$229	8.62%	
19	Mercury Vapor 21,500 lu 400 watts (R)	23	160	3,680		\$2.32	\$5.78			\$8.10	\$186	\$9	4.92%	
20	Sodium Vapor 6,300 lu 70 watts (R)	766	29	22,214		\$2.03	\$1.05			\$3.08	\$2,359	\$115	5.12%	
21	Sodium Vapor 9,500 lu 100 watts (R)	225	41	9,225		\$2.03	\$1.48			\$3.51	\$790	\$43	5.72%	
22	Sodium Vapor 16,000 lu 150 watts (R)	1,229	60	73,740		\$2.06	\$2.17			\$4.23	\$5,199	\$320	6.55%	
23	Sodium Vapor 22,000 lu 200 watts (R)	451	88	39,688		\$2.62	\$3.18			\$5.80	\$2,616	\$149	6.03%	
24	Sodium Vapor 50,000 lu 400 watts (R)	1,781	168	299,208		\$2.62	\$6.07			\$8.69	\$15,477	\$1,175	8.22%	
25	Total			495,495		\$11,610	\$17,906				\$29,516	\$2,040	7.42%	
26														
27	11 - OL-1 - Outdoor Lighting													
28	Company-Owned													
29	Other Facilities													
30	Down Guy	7,566				\$11.50				\$11.50	\$87,009	\$5,599	6.88%	
31	Wood Pole	74,934				\$12.13				\$12.13	\$908,949	\$22,480	2.54%	
32	Fiberglass Pole	8,545				\$19.28				\$19.28	\$164,748	\$4,187	2.61%	
33	Concrete/Steele Pole	50,013				\$16.40				\$16.40	\$820,213	\$20,505	2.56%	
34	Underground Conductors not under paving	3,879,659						0.09459		0.09459	\$366,977	\$13,928	3.95%	
35	Total					\$1,980,919		\$366,977			\$2,347,896	\$66,699	2.92%	
36														
37	Total OL-1			88,618,392	\$9,242,086	\$2,294,328	\$3,202,228	\$366,977			\$ 15,105,619	\$838,103	5.87%	
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FLORIDA PUBLIC SERVICE COMMISSION
Company: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all rev types of lighting fixtures, poles, and conductors. Poles should be listed count separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
___ Proj. Test Yr Ended ___/___/___
___ Prior Year Ended ___/___/___
___ Historical Test Year Ended ___/___/___
 Proj. Sub Yr Ended 12/31/23
Witness: Tiffany C. Cohen

Docket No.: 20210015-EI

Line No.	TYPE OF FACILITY	(1) Total Annual Billings	(2) Estimated Monthly Kwh	(3) Annual Kwh	(4)-(8) Present Rates					(9) Metered Customer Charge	(10) Total Charges	(11) Total Present Annual Revenues
					(5) Fixture	(6) Maintenance	(7) Energy	(8) Conductor	(9) Total Present Annual Revenues			
1	GEOS12											
2	Company-Owned											
3	Mercury Vapor 17,000 lu 400 watts - Cobrahead	655	152	99,560	\$5.30	\$2.25	\$3.83			\$11.38		\$7,454
4	Mercury Vapor 17,000 lu 400 watts - Directional	19	163	3,097	\$7.97	\$3.02	\$4.10			\$15.09		\$287
5	Mercury Vapor 3,200 lu 100 watts - Cobrahead (F)	262	39	10,218	\$4.06	\$1.90	\$0.98			\$6.94		\$1,817
6	Mercury Vapor 48,000 lu 1000 watts - Vobrahead (F)	9	372	3,348	\$10.63	\$3.91	\$9.36			\$23.90		\$215
7	Mercury Vapor 7,000 lu 175 watts - Cobrahead (F)	580	67	38,860	\$3.69	\$1.78	\$1.69			\$7.16		\$4,151
8	Mercury Vapor 7,000 lu 175 watts - Open Bottom	6,252	67	418,884	\$2.19	\$1.36	\$1.69			\$5.24		\$32,760
9	Mercury Vapor 9,400 lu 250 watts - Cobrahead (F)	75	95	7,125	\$4.85	\$2.16	\$2.39			\$9.40		\$705
10	Metal Halide 100,000 lu 1,000 watts - Large Flood	8,367	378	3,162,726	\$8.79	\$5.24	\$9.51			\$23.54		\$196,959
11	Metal Halide 100,000 lu 1,000 watts - Large Parking Lot	206	378	77,868	\$19.53	\$7.28	\$9.51			\$36.32		\$7,482
12	Metal Halide 12,000 lu 175 watts - Acorn (F)	533	72	38,376	\$13.64	\$5.72	\$1.81			\$21.17		\$11,284
13	Metal Halide 12,000 lu 175 watts - Colonial (F)	898	72	64,656	\$3.77	\$3.00	\$1.81			\$8.58		\$7,705
14	Metal Halide 13,000 lu 150 watts - Acorn PS (F)	524	65	34,060	\$15.47	\$5.58	\$1.64			\$22.69		\$11,890
15	Metal Halide 13,000 lu 150 watts - Colonial PS (F)	2,574	65	167,310	\$4.81	\$2.62	\$1.64			\$9.07		\$23,346
16	Metal Halide 13,000 lu 150 watts - Destin Single PS (F)	187	65	12,155	\$33.54	\$10.62	\$1.64			\$45.80		\$8,565
17	Metal Halide 13,000 lu 150 watts - English Coach PS	9	65	585	\$15.82	\$5.68	\$1.64			\$23.14		\$208
18	Metal Halide 32,000 lu 400 watts - Small Flood	13,777	163	2,245,651	\$6.13	\$2.64	\$4.10			\$12.87		\$177,310
19	Metal Halide 32,000 lu 400 watts - Small Parking Lot	1,900	163	309,700	\$11.32	\$4.10	\$4.10			\$19.52		\$37,088
20	Metal Halide 33,000 lu 350 watts - Shoebox	533	137	73,021	\$8.21	\$3.76	\$3.45			\$15.42		\$8,219
21	Metal Halide 33,000 lu 350 watts - Small Flood	11,765	137	1,611,805	\$6.86	\$3.38	\$3.45			\$13.69		\$161,063
22	Metal Halide 68,000 lu 750 watts - Flood	468	288	134,784	\$7.08	\$5.67	\$7.25			\$20.00		\$9,360
23	Sodium Vapor 125,000 lu 1000 watts - Large Flood	131	379	49,649	\$9.52	\$3.65	\$9.54			\$22.71		\$2,975
24	Sodium Vapor 16,000 lu 150 watts - Directional	870	68	59,160	\$5.59	\$2.32	\$1.71			\$9.62		\$8,369
25	Sodium Vapor 17,600 lu 200 watts - Destin Double (F)	9	82	738	\$50.55	\$15.16	\$2.06			\$67.77		\$610
26	Sodium Vapor 20,000 lu 200 watts - Cobrahead	17,034	80	1,362,720	\$5.12	\$2.23	\$2.01			\$9.36		\$159,438
27	Sodium Vapor 20,000 lu 200 watts - Directional	917	80	73,360	\$8.07	\$3.07	\$2.01			\$13.15		\$12,059
28	Sodium Vapor 20,000 lu 200 watts - Large ORL (F)	2,125	80	170,000	\$19.25	\$6.16	\$2.01			\$27.42		\$58,268
29	Sodium Vapor 20,000 lu 200 watts - Small ORL	9	80	720	\$11.82	\$4.09	\$2.01			\$17.92		\$161
30	Sodium Vapor 25,000 lu 250 watts - Bracket Mount CIS	468	100	46,800	\$11.53	\$4.03	\$2.52			\$18.08		\$8,461
31	Sodium Vapor 25,000 lu 250 watts - Cobrahead	14,666	100	1,466,600	\$4.98	\$2.19	\$2.52			\$9.69		\$142,114
32	Sodium Vapor 25,000 lu 250 watts - Cutoff Cobrahead	3,454	100	345,400	\$5.04	\$2.21	\$2.52			\$9.77		\$33,746
33	Sodium Vapor 25,000 lu 250 watts - Small ORL (F)	356	100	35,600	\$11.38	\$3.98	\$2.52			\$17.88		\$6,365
34	Sodium Vapor 25,000 lu 250 watts - Tenon Top CIS (F)	56	100	5,600	\$11.54	\$4.03	\$2.52			\$18.09		\$1,013
35	Sodium Vapor 46,000 lu 400 watts - Bracket Mount CIS (f)	318	161	51,198	\$12.28	\$4.22	\$4.05			\$20.55		\$6,535
36	Sodium Vapor 46,000 lu 400 watts - Cobrahead	9,911	164	1,625,404	\$5.24	\$2.26	\$4.13			\$11.63		\$115,265
37	Sodium Vapor 46,000 lu 400 watts - Cutoff Cobrahead	299	164	49,036	\$5.25	\$2.26	\$4.13			\$11.64		\$3,480
38	Sodium Vapor 46,000 lu 400 watts - Directional	73,274	164	12,016,936	\$5.99	\$2.48	\$4.13			\$12.60		\$923,252
39	Sodium Vapor 46,000 lu 400 watts - Large ORL	384	164	62,976	\$21.68	\$6.85	\$4.13			\$32.66		\$12,541
40	Sodium Vapor 46,000 lu 400 watts - Shoebox (F)	384	164	62,976	\$9.94	\$3.57	\$4.13			\$17.64		\$6,774
41	Sodium Vapor 46,000 lu 400 watts - Shoebox MTRD	229	164	37,556	\$15.60	\$5.97	\$4.13			\$25.70		\$5,885
42	Sodium Vapor 46,000 lu 400 watts - Small ORL	730	164	119,720	\$11.90	\$4.12	\$4.13			\$20.15		\$14,710
43	Sodium Vapor 5,400 lu 70 watts - Cobrahead (F)	1,825	29	52,925	\$4.44	\$2.06	\$0.73			\$7.23		\$13,195
44	Sodium Vapor 5,400 lu 70 watts - Open Bottom	702	29	20,358	\$3.16	\$1.71	\$0.73			\$5.60		\$3,931
45	Sodium Vapor 8,800 lu 100 watts - Acorn	26,271	41	1,077,111	\$13.50	\$4.56	\$1.03			\$19.09		\$501,513
46	Sodium Vapor 8,800 lu 100 watts - Cobrahead	203,276	41	8,334,316	\$3.71	\$1.81	\$1.03			\$6.55		\$1,331,458
47	Sodium Vapor 8,800 lu 100 watts - Colonial	25,214	41	1,033,774	\$3.64	\$1.79	\$1.03			\$6.46		\$162,882
48	Sodium Vapor 8,800 lu 100 watts - Cutoff Cobrahead	10,108	41	414,428	\$4.10	\$1.92	\$1.03			\$7.05		\$71,261
49	Sodium Vapor 8,800 lu 100 watts - Destin Single (F)	618	41	25,338	\$25.36	\$7.87	\$1.03			\$34.26		\$21,173

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all rev types of lighting fixtures, poles, and conductors. Poles should be listed count separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
 Proj. Test Yr Ended 12/31/22
 Prior Year Ended / /
 Historical Test Year Ended / /
 Proj. Sub Yr Ended 12/31/23
 Witness: Tiffany C. Cohen

Company: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

Docket No.: 20210015-EI

Line No.	TYPE OF FACILITY	(1) Total Annual Billings	(2) Estimated Monthly Kwh	(3) Annual Kwh	(4)-(9) Proposed Rates						(10) Total Proposed Annual Revenues	(11) Revenue Increase / Decrease	(12) % Increase / Decrease
					(5) Fixture	(6) Maintenance	(7) Energy	(8) Conductor	(9) Metered Customer Charge	Total Charges			
1	GEOS12												
2	Company-Owned												
3	Mercury Vapor 17,000 lu 400 watts - Cobrahead	655	152	99,560	\$5.82	\$2.46	\$5.14			\$13.42	\$8,790	\$1,336	17.93%
4	Mercury Vapor 17,000 lu 400 watts - Directional	19	163	3,097	\$8.75	\$3.30	\$5.52			\$17.57	\$334	\$47	16.43%
5	Mercury Vapor 3,200 lu 100 watts - Cobrahead (F)	262	39	10,218	\$4.45	\$2.07	\$1.32			\$7.84	\$2,054	\$237	13.03%
6	Mercury Vapor 48,000 lu 1000 watts - Vobrahead (F)	9	372	3,348	\$11.67	\$4.27	\$12.59			\$28.53	\$257	\$42	19.37%
7	Mercury Vapor 7,000 lu 175 watts - Cobrahead (F)	580	67	38,860	\$4.05	\$1.94	\$2.27			\$8.26	\$4,791	\$640	15.42%
8	Mercury Vapor 7,000 lu 175 watts - Open Bottom	6,252	67	418,884	\$2.41	\$1.49	\$2.27			\$6.17	\$38,575	\$5,814	17.75%
9	Mercury Vapor 9,400 lu 250 watts - Cobrahead (F)	75	95	7,125	\$5.32	\$2.36	\$3.21			\$10.89	\$817	\$112	15.91%
10	Metal Halide 100,000 lu 1,000 watts - Large Flood	8,367	378	3,162,726	\$9.65	\$5.72	\$12.79			\$28.16	\$235,615	\$38,656	19.63%
11	Metal Halide 100,000 lu 1,000 watts - Large Parking Lot	206	378	77,868	\$21.45	\$7.95	\$12.79			\$42.19	\$8,691	\$1,209	16.16%
12	Metal Halide 12,000 lu 175 watts - Acorn (F)	533	72	38,376	\$14.98	\$6.25	\$2.44			\$23.67	\$12,616	\$1,333	11.81%
13	Metal Halide 12,000 lu 175 watts - Colonial (F)	898	72	64,656	\$4.14	\$3.28	\$2.44			\$9.86	\$8,854	\$1,149	14.92%
14	Metal Halide 13,000 lu 150 watts - Acorn PS (F)	524	65	34,060	\$16.99	\$6.09	\$2.20			\$25.28	\$13,247	\$1,357	11.41%
15	Metal Halide 13,000 lu 150 watts - Colonial PS (F)	2,574	65	167,310	\$5.28	\$2.86	\$2.20			\$10.34	\$26,615	\$3,269	14.00%
16	Metal Halide 13,000 lu 150 watts - Destin Single PS (F)	187	65	12,155	\$36.84	\$11.60	\$2.20			\$50.64	\$9,470	\$905	10.57%
17	Metal Halide 13,000 lu 150 watts - English Coach PS	9	65	585	\$17.37	\$6.20	\$2.20			\$25.77	\$232	\$24	11.37%
18	Metal Halide 32,000 lu 400 watts - Small Flood	13,777	163	2,245,651	\$6.73	\$2.88	\$5.52			\$15.13	\$208,446	\$31,136	17.56%
19	Metal Halide 32,000 lu 400 watts - Small Parking Lot	1,900	163	309,700	\$12.43	\$4.48	\$5.52			\$22.43	\$42,617	\$5,529	14.91%
20	Metal Halide 33,000 lu 350 watts - Shoebox	533	137	73,021	\$9.02	\$4.11	\$4.64			\$17.77	\$9,471	\$1,253	15.24%
21	Metal Halide 33,000 lu 350 watts - Small Flood	11,765	137	1,611,805	\$7.53	\$3.69	\$4.64			\$15.86	\$186,593	\$25,530	15.85%
22	Metal Halide 68,000 lu 750 watts - Flood	468	288	134,784	\$7.78	\$6.19	\$9.75			\$23.72	\$11,101	\$1,741	18.60%
23	Sodium Vapor 125,000 lu 1000 watts - Large Flood	131	379	49,649	\$10.46	\$3.99	\$12.83			\$27.28	\$3,574	\$599	20.12%
24	Sodium Vapor 16,000 lu 150 watts - Directional	870	68	59,160	\$6.14	\$2.53	\$2.30			\$10.97	\$9,544	\$1,175	14.03%
25	Sodium Vapor 17,600 lu 200 watts - Destin Double (F)	9	82	738	\$55.52	\$16.55	\$2.77			\$74.84	\$674	\$64	10.43%
26	Sodium Vapor 20,000 lu 200 watts - Cobrahead	17,034	80	1,362,720	\$5.62	\$2.44	\$2.71			\$10.77	\$183,456	\$24,018	15.06%
27	Sodium Vapor 20,000 lu 200 watts - Directional	917	80	73,360	\$8.86	\$3.35	\$2.71			\$14.92	\$13,682	\$1,623	13.46%
28	Sodium Vapor 20,000 lu 200 watts - Large ORL (F)	2,125	80	170,000	\$21.14	\$6.73	\$2.71			\$30.58	\$64,983	\$6,715	11.52%
29	Sodium Vapor 20,000 lu 200 watts - Small ORL	9	80	720	\$12.98	\$4.47	\$2.71			\$20.16	\$181	\$20	12.50%
30	Sodium Vapor 25,000 lu 250 watts - Bracket Mount CIS	468	100	46,800	\$12.66	\$4.40	\$3.38			\$20.44	\$9,566	\$1,104	13.05%
31	Sodium Vapor 25,000 lu 250 watts - Cobrahead	14,666	100	1,466,600	\$5.47	\$2.39	\$3.38			\$11.24	\$164,846	\$22,732	16.00%
32	Sodium Vapor 25,000 lu 250 watts - Cutoff Cobrahead	3,454	100	345,400	\$5.54	\$2.41	\$3.38			\$11.33	\$39,134	\$5,388	15.97%
33	Sodium Vapor 25,000 lu 250 watts - Small ORL (F)	356	100	35,600	\$12.50	\$4.35	\$3.38			\$20.23	\$7,202	\$837	13.14%
34	Sodium Vapor 25,000 lu 250 watts - Tenon Top CIS (F)	56	100	5,600	\$12.67	\$4.40	\$3.38			\$20.45	\$1,145	\$132	13.05%
35	Sodium Vapor 46,000 lu 400 watts - Bracket Mount CIS (f	318	161	51,198	\$13.49	\$4.61	\$5.45			\$23.55	\$7,489	\$954	14.60%
36	Sodium Vapor 46,000 lu 400 watts - Cobrahead	9,911	164	1,625,404	\$5.75	\$2.47	\$5.55			\$13.77	\$136,474	\$21,210	18.40%
37	Sodium Vapor 46,000 lu 400 watts - Cutoff Cobrahead	299	164	49,036	\$5.77	\$2.47	\$5.55			\$13.79	\$4,123	\$643	18.47%
38	Sodium Vapor 46,000 lu 400 watts - Directional	73,274	164	12,016,936	\$6.58	\$2.71	\$5.55			\$14.84	\$1,087,386	\$164,134	17.78%
39	Sodium Vapor 46,000 lu 400 watts - Large ORL	384	164	62,976	\$23.81	\$7.48	\$5.55			\$36.84	\$14,147	\$1,605	12.80%
40	Sodium Vapor 46,000 lu 400 watts - Shoebox (F)	384	164	62,976	\$10.92	\$3.90	\$5.55			\$20.37	\$7,822	\$1,048	15.48%
41	Sodium Vapor 46,000 lu 400 watts - Shoebox MTRD	229	164	37,556	\$17.13	\$6.52	\$5.55			\$29.20	\$6,687	\$802	13.62%
42	Sodium Vapor 46,000 lu 400 watts - Small ORL	730	164	119,720	\$13.07	\$4.50	\$5.55			\$23.12	\$16,878	\$2,168	14.74%
43	Sodium Vapor 5,400 lu 70 watts - Cobrahead (F)	1,825	29	52,925	\$4.88	\$2.25	\$0.98			\$8.11	\$14,801	\$1,606	12.17%
44	Sodium Vapor 5,400 lu 70 watts - Open Bottom	702	29	20,358	\$3.47	\$1.87	\$0.98			\$6.32	\$4,437	\$505	12.86%
45	Sodium Vapor 8,800 lu 100 watts - Acorn	26,271	41	1,077,111	\$14.83	\$4.98	\$1.39			\$21.20	\$556,945	\$55,432	11.05%
46	Sodium Vapor 8,800 lu 100 watts - Cobrahead	203,276	41	8,334,316	\$4.07	\$1.98	\$1.39			\$7.44	\$1,512,373	\$180,916	13.59%
47	Sodium Vapor 8,800 lu 100 watts - Colonial	25,214	41	1,033,774	\$4.00	\$1.95	\$1.39			\$7.34	\$185,071	\$22,188	13.62%
48	Sodium Vapor 8,800 lu 100 watts - Cutoff Cobrahead	10,108	41	414,428	\$4.50	\$2.10	\$1.39			\$7.99	\$80,763	\$9,502	13.33%
49	Sodium Vapor 8,800 lu 100 watts - Destin Single (F)	618	41	25,338	\$27.85	\$8.59	\$1.39			\$37.83	\$23,379	\$2,206	10.42%

FLORIDA PUBLIC SERVICE COMMISSION
Company: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all rev types of lighting fixtures, poles, and conductors. Poles should be listed count separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
 Proj. Test Yr Ended ___/___/___
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Proj. Sub Yr Ended 12/31/23
 Witness: Tiffany C. Cohen

Docket No.: 20210015-EI

Line No.	TYPE OF FACILITY	(1) Total Annual Billings	(2) Estimated Monthly Kwh	(3) Annual Kwh	(4) Present Rates					(10) Total Charges	(11) Total Present Annual Revenues
					(5) Fixture	(6) Maintenance	(7) Energy	(8) Conductor	(9) Metered Customer Charge		
1	Sodium Vapor 8,800 lu 100 watts - English Coach (F)	683	41	28,003	\$14.73	\$4.89	\$1.03			\$20.65	\$14,104
2	Sodium Vapor 8,800 lu 100 watts - Open Bottom	292,708	41	12,001,028	\$2.72	\$1.55	\$1.03			\$5.30	\$1,551,352
3	Sodium Vapor 8,800 lu 100 watts - Open Bottom w Shield	140	41	5,740	\$3.71	\$1.81	\$1.03			\$6.55	\$917
4	LED 10200 Cobrahead S3	1,008	46	46,368	\$7.61	\$4.65	\$1.16			\$13.42	\$13,527
5	LED 116019 ATB0 100	3,904	36	140,544	\$8.11	\$4.78	\$0.91			\$13.80	\$53,875
6	LED 15311 Roadway 3	12,289	51	626,739	\$8.46	\$4.86	\$1.28			\$14.60	\$179,419
7	LED 18600 Flood Small	8,186	52	425,672	\$12.40	\$6.30	\$1.31			\$20.01	\$163,802
8	LED 23240 ATB2 280 S4	15,365	96	1,475,040	\$12.74	\$7.34	\$2.42			\$22.50	\$345,713
9	LED 23588 ATB2 210	9,050	68	615,400	\$12.63	\$7.01	\$1.71			\$21.35	\$193,218
10	LED 2820 Acorn A5	18	19	342	\$26.12	\$8.08	\$0.48			\$34.68	\$624
11	LED 28557 Roadway 4	3,337	98	327,026	\$11.56	\$6.44	\$2.47			\$20.47	\$68,308
12	LED 28700 Flood Medium	17,740	75	1,330,500	\$14.38	\$7.30	\$1.89			\$23.57	\$418,132
13	LED 30979 ATB2 270	26,862	94	2,525,028	\$14.64	\$7.95	\$2.37			\$24.96	\$670,476
14	LED 36000 Flood 421 W	9,446	145	1,369,670	\$17.55	\$9.69	\$3.65			\$30.89	\$291,787
15	LED 37400 Flood Large	39,259	102	4,004,418	\$16.85	\$8.39	\$2.57			\$27.81	\$1,091,793
16	LED 4204 Security Lt	167,458	15	2,511,870	\$4.67	\$2.79	\$0.38			\$7.84	\$1,312,871
17	LED 4339 Colonial Small	9,914	15	148,710	\$8.61	\$4.89	\$0.38			\$13.88	\$137,606
18	LED 5032 LG Colonial	468	25	11,700	\$9.64	\$5.79	\$0.63			\$16.06	\$7,516
19	LED 5100 Cobrahead S2	4,354	25	108,850	\$6.18	\$4.03	\$0.63			\$10.84	\$47,197
20	LED 5355 Wildlife Cert	2,465	36	88,740	\$17.22	\$9.14	\$0.91			\$27.27	\$67,221
21	LED 5510 Roadway 1	19,773	21	415,233	\$5.62	\$3.57	\$0.53			\$9.72	\$192,194
22	LED 5963 Colonial Large	2,429	25	60,725	\$9.00	\$5.08	\$0.63			\$14.71	\$35,731
23	LED 6320 ATB071 S2/S3	414	24	9,936	\$7.71	\$5.25	\$0.60			\$13.56	\$5,614
24	LED 7026 Destin 1	1,098	34	37,332	\$31.94	\$15.16	\$0.86			\$47.96	\$52,660
25	LED 8022 ATB0 70	360	25	9,000	\$7.56	\$4.54	\$0.63			\$12.73	\$4,583
26	LED 8575 Destin	252	27	6,804	\$24.39	\$11.89	\$0.69			\$36.97	\$9,316
27	LED 8704 Acorn A	4,714	28	131,992	\$19.00	\$9.48	\$0.70			\$29.18	\$137,555
28	LED 9200 ATB1 105 S3	450	36	16,200	\$11.26	\$6.32	\$0.91			\$18.49	\$8,321
29	LED 9336 ATB0 108	8,708	37	322,196	\$7.13	\$4.64	\$0.93			\$12.70	\$110,592
30	LED 9514 Roadway 2	28,406	33	937,398	\$6.14	\$3.79	\$0.83			\$10.76	\$305,649
31	Total			66,852,392	\$6,690,742	\$3,453,788	\$1,682,441				\$11,826,972
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FLORIDA PUBLIC SERVICE COMMISSION
Company: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
Docket No.: 20210015-EI

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all rev types of lighting fixtures, poles, and conductors. Poles should be listed count separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
 Proj. Test Yr Ended 12/31/22
 Prior Year Ended / /
 Historical Test Year Ended / / /
 Proj. Sub Yr Ended 12/31/23
Witness: Tiffany C. Cohen

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Proposed Rates					Total Proposed Annual Revenues	Revenue Increase / Decrease	% Increase / Decrease	
					Fixture	Maintenance	Energy	Conductor	Metered Customer Charge				Total Charges
1	Sodium Vapor 8,800 lu 100 watts - English Coach (F)	683	41	28,003	\$16.18	\$5.34	\$1.39			\$22.91	\$15,648	\$1,544	10.94%
2	Sodium Vapor 8,800 lu 100 watts - Open Bottom	292,708	41	12,001,028	\$2.99	\$1.69	\$1.39			\$6.07	\$1,776,738	\$225,385	14.53%
3	Sodium Vapor 8,800 lu 100 watts - Open Bottom w Shield	140	41	5,740	\$4.07	\$1.98	\$1.39			\$7.44	\$1,042	\$125	13.59%
4	LED 10200 Cobrahead S3	1,008	46	46,368	\$8.36	\$5.08	\$1.56			\$15.00	\$15,120	\$1,593	11.77%
5	LED 116019 ATB0 100	3,904	36	140,544	\$8.91	\$5.22	\$1.22			\$15.35	\$59,926	\$6,051	11.23%
6	LED 15311 Roadway 3	12,289	51	626,739	\$9.29	\$5.31	\$1.73			\$16.33	\$200,679	\$21,260	11.85%
7	LED 18600 Flood Small	8,186	52	425,672	\$13.62	\$6.88	\$1.76			\$22.26	\$182,220	\$18,419	11.24%
8	LED 23240 ATB2 280 S4	15,365	96	1,475,040	\$13.99	\$8.02	\$3.25			\$25.26	\$388,120	\$42,407	12.27%
9	LED 23588 ATB2 210	9,050	68	615,400	\$13.87	\$7.66	\$2.30			\$23.83	\$215,662	\$22,444	11.62%
10	LED 2820 Acorn A5	18	19	342	\$28.69	\$8.82	\$0.64			\$38.15	\$687	\$62	10.01%
11	LED 28557 Roadway 4	3,337	98	327,026	\$12.70	\$7.03	\$3.32			\$23.05	\$76,918	\$8,609	12.60%
12	LED 28700 Flood Medium	17,740	75	1,330,500	\$15.79	\$7.97	\$2.54			\$26.30	\$466,562	\$48,430	11.58%
13	LED 30979 ATB2 270	26,862	94	2,525,028	\$16.08	\$8.68	\$3.18			\$27.94	\$750,524	\$80,049	11.94%
14	LED 36000 Flood 421 W	9,446	145	1,369,670	\$19.27	\$10.58	\$4.91			\$34.76	\$328,343	\$36,556	12.53%
15	LED 37400 Flood Large	39,259	102	4,004,418	\$18.51	\$9.16	\$3.45			\$31.12	\$1,221,740	\$129,947	11.90%
16	LED 4204 Security Lt	167,458	15	2,511,870	\$5.13	\$3.05	\$0.51			\$8.69	\$1,455,210	\$142,339	10.84%
17	LED 4339 Colonial Small	9,914	15	148,710	\$9.46	\$5.34	\$0.51			\$15.31	\$151,783	\$14,177	10.30%
18	LED 5032 LG Colonial	468	25	11,700	\$10.59	\$6.32	\$0.85			\$17.76	\$8,312	\$796	10.59%
19	LED 5100 Cobrahead S2	4,354	25	108,850	\$6.79	\$4.40	\$0.85			\$12.04	\$52,422	\$5,225	11.07%
20	LED 5355 Wildlife Cert	2,465	36	88,740	\$18.91	\$9.98	\$1.22			\$30.11	\$74,221	\$7,001	10.41%
21	LED 5510 Roadway 1	19,773	21	415,233	\$6.17	\$3.90	\$0.71			\$10.78	\$213,153	\$20,959	10.91%
22	LED 5963 Colonial Large	2,429	25	60,725	\$9.88	\$5.55	\$0.85			\$16.28	\$39,544	\$3,814	10.67%
23	LED 6320 ATB071 S2/S3	414	24	9,936	\$8.47	\$5.73	\$0.81			\$15.01	\$6,214	\$600	10.69%
24	LED 7026 Destin 1	1,098	34	37,332	\$35.08	\$16.55	\$1.15			\$52.78	\$57,952	\$5,292	10.05%
25	LED 8022 ATB0 70	360	25	9,000	\$8.30	\$4.96	\$0.85			\$14.11	\$5,080	\$497	10.84%
26	LED 8575 Destin	252	27	6,804	\$26.79	\$12.98	\$0.91			\$40.68	\$10,251	\$935	10.04%
27	LED 8704 Acorn A	4,714	28	131,992	\$20.87	\$10.35	\$0.95			\$32.17	\$151,649	\$14,095	10.25%
28	LED 9200 ATB1 105 S3	450	36	16,200	\$12.37	\$6.90	\$1.22			\$20.49	\$9,221	\$900	10.82%
29	LED 9336 ATB0 108	8,708	37	322,196	\$7.83	\$5.07	\$1.25			\$14.15	\$123,218	\$12,627	11.42%
30	LED 9514 Roadway 2	28,406	33	937,398	\$6.74	\$4.14	\$1.12			\$12.00	\$340,872	\$35,223	11.52%
31	Total			66,852,392	\$7,348,320	\$3,772,226	\$2,264,431				\$13,384,976	\$1,558,004	13.17%
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FLORIDA PUBLIC SERVICE COMMISSION
Company: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all rev types of lighting fixtures, poles, and conductors. Poles should be listed count separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
___ Proj. Test Yr Ended ___/___/___
___ Prior Year Ended ___/___/___
___ Historical Test Year Ended ___/___/___
 Proj. Sub Yr Ended 12/31/23
Witness: Tiffany C. Cohen

Docket No.: 20210015-EI

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Present Rates					Total Present Annual Revenues	
					Fixture	Maintenance	Energy	Conductor	Metered Customer Charge		Total Charges
1	GEOS12										
2	Customer - Owned - Energy Only										
3	Customer Owned 20,000 lu 200 watts - Unmetered (EO)	45	80	3,600			\$2.01			\$2.01	\$90
4	Customer Owned 25,000 lu 250 watts - Unmetered (EO)	3,987	100	398,700			\$2.52			\$2.52	\$10,047
5	Customer Owned 8,800 lu 100 watts - Unmetered (EO)	306	41	12,546			\$1.03			\$1.03	\$315
6	Metal Halide 32,000 lu 400 watts - Cust Owned	84	163	13,692			\$4.10			\$4.10	\$344
7	Sodium Vapor 46,000 lu 400 watts - Cust Owned	56	164	9,184			\$4.13			\$4.13	\$231
8	Total			437,722			\$11,029				\$11,029
9											
10	GEOS12										
11	Customer - Relamping, Energy and Paid up front										
12	Customer Owned 20,000 lu 200 watts - Metered (R)	363	80	29,040		\$0.71	\$2.01			\$2.72	\$987
13	Customer Owned 25,000 lu 250 watts - Metered (R)	213	100	21,300		\$0.72	\$2.52			\$3.24	\$690
14	Customer Owned 32,000 lu 400 watts - Metered (R)	320	163	52,160		\$0.84	\$4.10			\$4.94	\$1,581
15	Customer Owned 46,000 lu 400 watts - Unmetered (R)	256	164	41,984		\$0.71	\$4.13			\$4.84	\$1,239
16	Customer Owned 8,800 lu 100 watts - Metered (R)	160	41	6,560		\$0.70	\$1.03			\$1.73	\$277
17	Customer Owned 8,800 lu 100 watts - Unmetered (R)	53	41	2,173		\$0.70	\$1.03			\$1.73	\$92
18	LED 3,640 lu 45 watts - Colonial (R)	612	15	9,180		\$4.92	\$0.38			\$5.30	\$3,244
19	LED 3,776 lu 75 watts - Acorn (R)	1,826	26	47,476		\$9.38	\$0.65			\$10.03	\$18,315
20	Sodium Vapor 46,000 lu 400 watts - Cobrahead (R)	1,883	164	308,812		\$2.26	\$4.13			\$6.39	\$12,032
21	LED 4,204 lu 43 watts - Security (R)	126	15	1,890		\$2.79	\$0.38			\$3.17	\$399
22	LED 5,000 lu 70 watts - Acorn (R)	819	19	15,561		\$8.08	\$0.48			\$8.56	\$7,011
23	LED 5,032 lu 72 watts - LG Colonial @	36	25	900		\$5.79	\$0.63			\$6.42	\$231
24	LED 5,100 lu 73 watts - Cobrahead S2 (R)	18	25	450		\$4.03	\$0.63			\$4.66	\$84
25	LED 5,355 lu 106 watts - Wildlife (R)	4,628	36	166,608		\$9.14	\$0.91			\$10.05	\$46,511
26	LED 5,510 lu 62 watts - Roadway (R)	33,940	21	712,740		\$3.57	\$0.53			\$4.10	\$139,154
27	LED 6,320 lu 71 watts - ATB071S2/S3 (R)	980	48	47,040		\$10.50	\$1.21			\$11.71	\$11,476
28	LED 7,200 lu 132 watts - E132 A3 (R)	693	45	31,185		\$8.24	\$1.13			\$9.37	\$6,493
29	LED 7,377 lu 140 watts - WP9 A2/S2 (R)	454	48	21,792		\$14.20	\$1.21			\$15.41	\$6,996
30	LED 9,200 lu 71 watts - ATB1 105 S3 (R)	623	36	22,428		\$6.32	\$0.91			\$7.23	\$4,504
31	LED 9,336 lu 108 watts - ATB0 108 (R)	1,484	37	54,908		\$4.64	\$0.93			\$5.57	\$8,266
32	LED 9,600 lu 157 watts - E157 SAW (R)	191	54	10,314		\$5.69	\$1.36			\$7.05	\$1,347
33	LED 11619 ATB0 100 PUF	1,507	36	54,252		\$4.78	\$0.91			\$5.69	\$8,575
34	LED 15311 Roadway 3 PUF	454	51	23,154		\$4.86	\$1.28			\$6.14	\$2,788
35	LED 18600 Flood Small PUF	78	52	4,056		\$6.30	\$1.31			\$7.61	\$594
36	LED 28557 Roadway 4 PUF	675	98	66,150		\$6.44	\$2.47			\$8.91	\$6,014
37	LED 32327 Galleon 6sq PUF	220	108	23,760		\$10.72	\$2.72			\$13.44	\$2,957
38	LED 4339 Colonial Small PUF	155	15	2,325		\$4.89	\$0.38			\$5.27	\$817
39	LED 5963 Colonial Large PUF	65	25	1,625		\$5.08	\$0.63			\$5.71	\$371
40	LED 8704 Acorn A PUF	1,160	28	32,480		\$9.48	\$0.70			\$10.18	\$11,809
41	LED 9514 Roadway 2 PUF	34,227	33	1,129,491		\$3.79	\$0.83			\$4.62	\$158,129
42	LED ATB2 210 PUF	3,742	71	265,682		\$7.01	\$1.79			\$8.80	\$32,930
43	LED 8575 Destin PUF	1,920	27	51,840		\$11.89	\$0.69			\$12.58	\$24,154
44	LED 23240 ATB2 280 S4 PUF	25,633	96	2,460,768		\$7.34	\$2.42			\$9.76	\$250,178
45	LED 28700 Flood Medium PUF	78	75	5,850		\$7.30	\$1.89			\$9.19	\$717
46	LED 30979 ATB2 270 PUF	4,435	94	416,890		\$7.95	\$2.37			\$10.32	\$45,769
47	LED 36000 Flood 421 W PUF	436	145	63,220		\$9.69	\$3.65			\$13.34	\$5,816
48	LED 37400 Flood Large PUF	418	102	42,636		\$8.39	\$2.57			\$10.96	\$4,581
49	Metal Halide 100,000 lu 1,000 watts - Large Flood (R)	365	378	137,970		\$5.24	\$9.51			\$14.75	\$5,384

FLORIDA PUBLIC SERVICE COMMISSION
Company: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
Docket No.: 20210015-EI

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all rev types of lighting fixtures, poles, and conductors. Poles should be listed count separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
 Proj. Test Yr Ended 12/31/22
 Prior Year Ended / / /
 Historical Test Year Ended / / /
 Proj. Sub Yr Ended 12/31/23
Witness: Tiffany C. Cohen

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Proposed Rates						Total Proposed Annual Revenues	Revenue Increase / Decrease	% Increase / Decrease
					Fixture	Maintenance	Energy	Conductor	Metered Customer Charge	Total Charges			
1	GEOS12												
2	Customer - Owned - Energy Only												
3	Customer Owned 20,000 lu 200 watts - Unmetered (EO)	45	80	3,600			\$2.71			\$2.71	\$122	\$32	34.83%
4	Customer Owned 25,000 lu 250 watts - Unmetered (EO)	3,987	100	398,700			\$3.38			\$3.38	\$13,476	\$3,429	34.13%
5	Customer Owned 8,800 lu 100 watts - Unmetered (EO)	306	41	12,546			\$1.39			\$1.39	\$425	\$110	34.95%
6	Metal Halide 32,000 lu 400 watts - Cust Owned	84	163	13,692			\$5.52			\$5.52	\$464	\$119	34.63%
7	Sodium Vapor 46,000 lu 400 watts - Cust Owned	56	164	9,184			\$5.55			\$5.55	\$311	\$80	34.38%
8	Total			437,722			\$14,798				\$14,798	\$3,769	34.18%
9													
10	GEOS12												
11	Customer - Relamping, Energy and Paid up front												
12	Customer Owned 20,000 lu 200 watts - Metered (R)	363	80	29,040		\$0.78	\$2.71			\$3.49	\$1,267	\$280	28.31%
13	Customer Owned 25,000 lu 250 watts - Metered (R)	213	100	21,300		\$0.79	\$3.38			\$4.17	\$888	\$198	28.70%
14	Customer Owned 32,000 lu 400 watts - Metered (R)	320	163	52,160		\$0.92	\$5.52			\$6.44	\$2,061	\$480	30.36%
15	Customer Owned 46,000 lu 400 watts - Unmetered (R)	256	164	41,984		\$0.78	\$5.55			\$6.33	\$1,620	\$381	30.79%
16	Customer Owned 8,800 lu 100 watts - Metered (R)	160	41	6,560		\$0.76	\$1.39			\$2.15	\$344	\$67	24.28%
17	Customer Owned 8,800 lu 100 watts - Unmetered (R)	53	41	2,173		\$0.76	\$1.39			\$2.15	\$114	\$22	24.28%
18	LED 3,640 lu 45 watts - Colonial (R)	612	15	9,180		\$5.37	\$0.51			\$5.88	\$3,599	\$355	10.94%
19	LED 3,776 lu 75 watts - Acorn (R)	1,826	26	47,476		\$10.24	\$0.88			\$11.12	\$20,305	\$1,990	10.87%
20	Sodium Vapor 46,000 lu 400 watts - Cobrahead (R)	1,883	164	308,812		\$2.47	\$5.55			\$8.02	\$15,102	\$3,069	25.51%
21	LED 4,204 lu 43 watts - Security (R)	126	15	1,890		\$3.05	\$0.51			\$3.56	\$449	\$49	12.30%
22	LED 5,000 lu 70 watts - Acorn (R)	819	19	15,561		\$8.82	\$0.64			\$9.46	\$7,748	\$737	10.51%
23	LED 5,032 lu 72 watts - LG Colonial @	36	25	900		\$6.32	\$0.85			\$7.17	\$258	\$27	11.68%
24	LED 5,100 lu 73 watts - Cobrahead S2 (R)	18	25	450		\$4.40	\$0.85			\$5.25	\$95	\$11	12.66%
25	LED 5,355 lu 106 watts - Wildlife (R)	4,628	36	166,608		\$9.98	\$1.22			\$11.20	\$51,834	\$5,322	11.44%
26	LED 5,510 lu 62 watts - Roadlife (R)	33,940	21	712,740		\$3.90	\$0.71			\$4.61	\$156,463	\$17,309	12.44%
27	LED 6,320 lu 71 watts - ATB071S2/S3 (R)	980	48	47,040		\$11.47	\$1.62			\$13.09	\$12,828	\$1,352	11.78%
28	LED 7,200 lu 132 watts - E132 A3 (R)	693	45	31,185		\$9.00	\$1.52			\$10.52	\$7,290	\$797	12.27%
29	LED 7,377 lu 140 watts - WP9 A2/S2 (R)	454	48	21,792		\$15.51	\$1.62			\$17.13	\$7,777	\$781	11.16%
30	LED 9,200 lu 71 watts - ATB1 105 S3 (R)	623	36	22,428		\$6.90	\$1.22			\$8.12	\$5,059	\$554	12.31%
31	LED 9,336 lu 108 watts - ATB0 108 (R)	1,484	37	54,908		\$5.07	\$1.25			\$6.32	\$9,379	\$1,113	13.46%
32	LED 9,600 lu 157 watts - E157 SAW (R)	191	54	10,314		\$6.21	\$1.83			\$8.04	\$1,536	\$189	14.04%
33	LED 11619 ATB0 100 PUF	1,507	36	54,252		\$5.22	\$1.22			\$6.44	\$9,705	\$1,130	13.18%
34	LED 15311 Roadway 3 PUF	454	51	23,154		\$5.31	\$1.73			\$7.04	\$3,196	\$409	14.66%
35	LED 18600 Flood Small PUF	78	52	4,056		\$6.88	\$1.76			\$8.64	\$674	\$80	13.53%
36	LED 28557 Roadway 4 PUF	675	98	66,150		\$7.03	\$3.32			\$10.35	\$6,986	\$972	16.16%
37	LED 32327 Galleon 6sq PUF	220	108	23,760		\$11.71	\$3.65			\$15.36	\$3,379	\$422	14.29%
38	LED 4339 Colonial Small PUF	155	15	2,325		\$5.34	\$0.51			\$5.85	\$907	\$90	11.01%
39	LED 5963 Colonial Large PUF	65	25	1,625		\$5.55	\$0.85			\$6.40	\$416	\$45	12.08%
40	LED 8704 Acorn A PUF	1,160	28	32,480		\$10.35	\$0.95			\$11.30	\$13,108	\$1,299	11.00%
41	LED 9514 Roadway 2 PUF	34,227	33	1,129,491		\$4.14	\$1.12			\$5.26	\$180,034	\$21,905	13.85%
42	LED ATB2 210 PUF	3,742	71	265,682		\$7.66	\$2.40			\$10.06	\$37,645	\$4,715	14.32%
43	LED 8575 Destin PUF	1,920	27	51,840		\$12.98	\$0.91			\$13.89	\$26,669	\$2,515	10.41%
44	LED 23240 ATB2 280 S4 PUF	25,633	96	2,460,768		\$8.02	\$3.25			\$11.27	\$288,884	\$38,706	15.47%
45	LED 28700 Flood Medium PUF	78	75	5,850		\$7.97	\$2.54			\$10.51	\$820	\$103	14.36%
46	LED 30979 ATB2 270 PUF	4,435	94	416,890		\$8.68	\$3.18			\$11.86	\$52,599	\$6,830	14.92%
47	LED 36000 Flood 421 W PUF	436	145	63,220		\$10.58	\$4.91			\$15.49	\$6,754	\$937	16.12%
48	LED 37400 Flood Large PUF	418	102	42,636		\$9.16	\$3.45			\$12.61	\$5,271	\$690	15.05%
49	Metal Halide 100,000 lu 1,000 watts - Large Flood (R)	365	378	137,970		\$5.72	\$12.79			\$18.51	\$6,756	\$1,372	25.49%

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all rev types of lighting fixtures, poles, and conductors. Poles should be listed count separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
 ___ Proj. Test Yr Ended ___/___/___
 ___ Prior Year Ended ___/___/___
 ___ Historical Test Year Ended ___/___/___
X Proj. Sub Yr Ended 12/31/23
 Witness: Tiffany C. Cohen

Company: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

Docket No.: 20210015-EI

Line No.	TYPE OF FACILITY	(2) Total Annual Billings	(3) Estimated Monthly Kwh	(4) Annual Kwh	(7) Present Rates					(10) Total Charges	(11) Total Present Annual Revenues
					(5) Fixture	(6) Maintenance	(7) Energy	(8) Conductor	(9) Metered Customer Charge		
1	Metal Halide 100,000 lu 1,000 watts - Large Parking Lot (l	75	378	28,350		\$7.28	\$9.51			\$16.79	\$1,259
2	Metal Halide 12,000 lu 175 watts - Acorn (R)	496	72	35,712		\$5.72	\$1.81			\$7.53	\$3,735
3	Metal Halide 12,000 lu 175 watts - Destin Single (R)	412	72	29,664		\$9.03	\$1.81			\$10.84	\$4,466
4	Metal Halide 13,000 lu 150 watts - Acorn PS (R)	2,677	65	174,005		\$5.58	\$1.64			\$7.22	\$19,328
5	Metal Halide 13,000 lu 150 watts - Colonial PS (R)	449	65	29,185		\$2.62	\$1.64			\$4.26	\$1,913
6	Metal Halide 13,000 lu 150 watts - Destin Single PS (R)	66	65	4,290		\$10.62	\$1.64			\$12.26	\$809
7	Metal Halide 24,000 lu 350 watts - Destin Double (R)	47	144	6,768		\$16.93	\$3.62			\$20.55	\$966
8	Metal Halide 32,000 lu 400 watts - Small Flood (R)	215	163	35,045		\$2.64	\$4.10			\$6.74	\$1,449
9	Metal Halide 33,000 lu 350 watts - Shoebox PS (R)	234	137	32,058		\$3.76	\$3.45			\$7.21	\$1,687
10	Sodium Vapor 16,000 lu 150 watts - Directional (R)	19	68	1,292		\$2.32	\$1.71			\$4.03	\$77
11	Sodium Vapor 17,600 lu 200 watts - Destin Double (R)	19	82	1,558		\$15.16	\$2.06			\$17.22	\$327
12	Sodium Vapor 20,000 lu 200 watts - Directional (R)	2,190	80	175,200		\$2.23	\$2.01			\$4.24	\$9,286
13	Sodium Vapor 25,000 lu 250 watts - Bracket Mount CIS (f	2,621	100	262,100		\$4.03	\$2.52			\$6.55	\$17,168
14	Sodium Vapor 25,000 lu 250 watts - Cobrahead (R)	3,819	100	381,900		\$2.19	\$2.52			\$4.71	\$17,987
15	Sodium Vapor 25,000 lu 250 watts - Small ORL (R)	150	100	15,000		\$3.98	\$2.52			\$6.50	\$975
16	Sodium Vapor 25,000 lu 250 watts - Tenon Top CIS (R)	861	100	86,100		\$4.03	\$2.52			\$6.55	\$5,640
17	Sodium Vapor 25,000 lu 400 watts - Cut-Off Cobrahead (l	1,320	100	132,000		\$2.21	\$2.52			\$4.73	\$6,244
18	Sodium Vapor 46,000 lu 400 watts - Cut-Off Cobrahead (l	103	164	16,892		\$2.26	\$4.13			\$6.39	\$658
19	Sodium Vapor 46,000 lu 400 watts - Directional (R)	786	164	128,904		\$2.48	\$4.13			\$6.61	\$5,195
20	Sodium Vapor 46,000 lu 400 watts - Shoebox (R)	440	164	72,160		\$3.57	\$4.13			\$7.70	\$3,388
21	Sodium Vapor 8,800 lu 100 watts - Cobrahead (R)	5,587	41	229,067		\$1.81	\$1.03			\$2.84	\$15,867
22	Sodium Vapor 8,800 lu 100 watts - English Coach (R)	421	41	17,261		\$4.89	\$1.03			\$5.92	\$2,492
23	Sodium Vapor 8,800 lu 100 watts - Acorn PUF	8,554	41	350,714		\$4.56	\$1.03			\$5.59	\$47,817
24	Sodium Vapor 8,800 lu 100 watts - Open Bottom PUF	2,031	41	83,271		\$1.55	\$1.03			\$2.58	\$5,240
25	100000 RELAMP LG FLOOD MTRD	79	378	29,862		\$3.11	\$9.51			\$12.62	\$997
26	Sodium Vapor 8,800 lu 100 watts - Destin Single PUF	711	41	29,151		\$7.87	\$1.03			\$8.90	\$6,328
27	Sodium Vapor 8,800 lu 100 watts - Colonial PUF	14,956	41	613,196		\$1.79	\$1.03			\$2.82	\$42,176
28	Sodium Vapor 8,800 lu 100 watts - Cutoff Cobrahead PUF	1,189	41	48,749		\$1.92	\$1.03			\$2.95	\$3,508
29	Metal Halide 68,000 lu 750 watts - Flood PS PUF	19	288	5,472		\$5.67	\$7.25			\$12.92	\$245
30	Metal Halide 12,000 lu 175 watts - Colonial PUF	56	72	4,032		\$3.00	\$1.81			\$4.81	\$269
31	Metal Halide 33,000 lu 350 watts - Small Flood PUF	552	137	75,624		\$3.38	\$3.45			\$6.83	\$3,770
32	Total			9,521,232		\$823,971	\$239,805				\$1,063,776
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FLORIDA PUBLIC SERVICE COMMISSION
Company: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
Docket No.: 20210015-EI

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all rev types of lighting fixtures, poles, and conductors. Poles should be listed count separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
 Proj. Test Yr Ended 12/31/22
 Prior Year Ended / /
 Historical Test Year Ended / / /
 Proj. Sub Yr Ended 12/31/23
Witness: Tiffany C. Cohen

Line No.	TYPE OF FACILITY	(2) Total Annual Billings	(3) Estimated Monthly Kwh	(4) Annual Kwh	(7) Proposed Rates						(10) Total Proposed Annual Revenues	(11) Revenue Increase / Decrease	(12) % Increase / Decrease	
					(5) Fixture	(6) Maintenance	(7) Energy	(8) Conductor	(9) Metered Customer Charge	(10) Total Charges				
					(1)	(2)	(3)	(4)	(5)	(6)				(7)
1	Metal Halide 100,000 lu 1,000 watts - Large Parking Lot (l	75	378	28,350		\$7.95	\$12.79				\$20.74	\$1,556	\$296	23.53%
2	Metal Halide 12,000 lu 175 watts - Acorn (R)	496	72	35,712		\$6.25	\$2.44				\$8.69	\$4,310	\$575	15.41%
3	Metal Halide 12,000 lu 175 watts - Destin Single (R)	412	72	29,664		\$9.86	\$2.44				\$12.30	\$5,068	\$602	13.47%
4	Metal Halide 13,000 lu 150 watts - Acorn PS (R)	2,677	65	174,005		\$6.09	\$2.20				\$8.29	\$22,192	\$2,864	14.82%
5	Metal Halide 13,000 lu 150 watts - Colonial PS (R)	449	65	29,185		\$2.86	\$2.20				\$5.06	\$2,272	\$359	18.78%
6	Metal Halide 13,000 lu 150 watts - Destin Single PS (R)	66	65	4,290		\$11.60	\$2.20				\$13.80	\$911	\$102	12.56%
7	Metal Halide 24,000 lu 350 watts - Destin Double (R)	47	144	6,768		\$18.49	\$4.87				\$23.36	\$1,098	\$132	13.67%
8	Metal Halide 32,000 lu 400 watts - Small Flood (R)	215	163	35,045		\$2.88	\$5.52				\$8.40	\$1,806	\$357	24.63%
9	Metal Halide 33,000 lu 350 watts - Shoebox PS (R)	234	137	32,058		\$4.11	\$4.64				\$8.75	\$2,048	\$360	21.36%
10	Sodium Vapor 16,000 lu 150 watts - Directional (R)	19	68	1,292		\$2.53	\$2.30				\$4.83	\$92	\$15	19.85%
11	Sodium Vapor 17,600 lu 200 watts - Destin Double (R)	19	82	1,558		\$16.55	\$2.77				\$19.32	\$367	\$40	12.20%
12	Sodium Vapor 20,000 lu 200 watts - Directional (R)	2,190	80	175,200		\$2.44	\$2.71				\$5.15	\$11,279	\$1,993	21.46%
13	Sodium Vapor 25,000 lu 250 watts - Bracket Mount CIS (f	2,621	100	262,100		\$4.40	\$3.38				\$7.78	\$20,391	\$3,224	18.78%
14	Sodium Vapor 25,000 lu 250 watts - Cobrahead (R)	3,819	100	381,900		\$2.39	\$3.38				\$5.77	\$22,036	\$4,048	22.51%
15	Sodium Vapor 25,000 lu 250 watts - Small ORL (R)	150	100	15,000		\$4.35	\$3.38				\$7.73	\$1,160	\$185	18.92%
16	Sodium Vapor 25,000 lu 250 watts - Tenon Top CIS (R)	861	100	86,100		\$4.40	\$3.38				\$7.78	\$6,699	\$1,059	18.78%
17	Sodium Vapor 25,000 lu 400 watts - Cut-Off Cobrahead (f	1,320	100	132,000		\$2.41	\$3.38				\$5.79	\$7,643	\$1,399	22.41%
18	Sodium Vapor 46,000 lu 400 watts - Cut-Off Cobrahead (f	103	164	16,892		\$2.47	\$5.55				\$8.02	\$826	\$168	25.51%
19	Sodium Vapor 46,000 lu 400 watts - Directional (R)	786	164	128,904		\$2.71	\$5.55				\$8.26	\$6,492	\$1,297	24.96%
20	Sodium Vapor 46,000 lu 400 watts - Shoebox (R)	440	164	72,160		\$3.90	\$5.55				\$9.45	\$4,158	\$770	22.73%
21	Sodium Vapor 8,800 lu 100 watts - Cobrahead (R)	5,587	41	229,067		\$1.98	\$1.39				\$3.37	\$18,828	\$2,961	18.66%
22	Sodium Vapor 8,800 lu 100 watts - English Coach (R)	421	41	17,261		\$5.34	\$1.39				\$6.73	\$2,833	\$341	13.68%
23	Sodium Vapor 8,800 lu 100 watts - Acorn PUF	8,554	41	350,714		\$4.98	\$1.39				\$6.37	\$54,489	\$6,672	13.95%
24	Sodium Vapor 8,800 lu 100 watts - Open Bottom PUF	2,031	41	83,271		\$1.69	\$1.39				\$3.08	\$6,255	\$1,016	19.38%
25	100000 RELAMP LG FLOOD MTRD	79	378	29,862		\$3.40	\$12.79				\$16.19	\$1,279	\$282	28.29%
26	Sodium Vapor 8,800 lu 100 watts - Destin Single PUF	711	41	29,151		\$8.59	\$1.39				\$9.98	\$7,096	\$768	12.13%
27	Sodium Vapor 8,800 lu 100 watts - Colonial PUF	14,956	41	613,196		\$1.95	\$1.39				\$3.34	\$49,953	\$7,777	18.44%
28	Sodium Vapor 8,800 lu 100 watts - Cutoff Cobrahead PUF	1,189	41	48,749		\$2.10	\$1.39				\$3.49	\$4,150	\$642	18.31%
29	Metal Halide 68,000 lu 750 watts - Flood PS PUF	19	288	5,472		\$6.19	\$9.75				\$15.94	\$303	\$57	23.37%
30	Metal Halide 12,000 lu 175 watts - Colonial PUF	56	72	4,032		\$3.28	\$2.44				\$5.72	\$320	\$51	18.92%
31	Metal Halide 33,000 lu 350 watts - Small Flood PUF	552	137	75,624		\$3.69	\$4.64				\$8.33	\$4,598	\$828	21.96%
32	Total			9,521,232		\$899,944	\$322,379					\$1,222,323	\$158,547	14.90%
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FLORIDA PUBLIC SERVICE COMMISSION
Company: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all rev types of lighting fixtures, poles, and conductors. Poles should be listed count separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
___ Proj. Test Yr Ended ___/___/___
___ Prior Year Ended ___/___/___
___ Historical Test Year Ended ___/___/___
X Proj. Sub Yr Ended 12/31/23
Witness: Tiffany C. Cohen

Docket No.: 20210015-EI

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Present Rates					Total Present Annual Revenues	
					Fixture	Maintenance	Energy	Conductor	Metered Customer Charge		Total Charges
1	GEOS12										
2	Company-Owned										
3	Other Facilities										
4	16 Ft. Decorative Base Aluminum Pole	3,655			\$12.76					\$12.76	\$46,638
5	17 Ft. Decorative Base Aluminum Pole	9,582			\$18.65					\$18.65	\$178,704
6	20 Ft. Aluminum Round Tapered Pole	28,598			\$5.80					\$5.80	\$165,868
7	20 Ft. Fiberglass Pole	76,623			\$6.60					\$6.60	\$505,712
8	25 Ft. Aluminum Round Tapered Pole	745			\$20.66					\$20.66	\$15,392
9	30 Ft. Aluminum Pole	5,957			\$22.90					\$22.90	\$136,415
10	30 Ft. Concrete Pole	209,867			\$8.95					\$8.95	\$1,878,310
11	30 Ft. Fiberglass Pole w/Pedestal	1,388			\$42.36					\$42.36	\$58,796
12	35 Ft. Aluminum Pole	1,726			\$25.67					\$25.67	\$44,306
13	35 Ft. Concrete Pole	6,904			\$13.04					\$13.04	\$90,028
14	35 Ft. Tenon Top Concrete Pole	4,874			\$18.00					\$18.00	\$87,732
15	45 Ft. Concrete Pole (Tenon Top)	10,289			\$23.63					\$23.63	\$243,129
16	Double Arm - Shoebox	1,083			\$2.75					\$2.75	\$2,978
17	Optional 100 Amp Relay	140			\$25.59					\$25.59	\$3,583
18	Tenon Top Adapter	908			\$4.57					\$4.57	\$4,150
19	13 Ft. Decorative High Gloss Concrete Pole	1,252			\$16.10					\$16.10	\$20,157
20	16 Ft. Aluminum Arlen Pole	68			\$16.10					\$16.10	\$1,095
21	16 Ft. Aluminum Arlen w/banner arms Pole	237			\$19.87					\$19.87	\$4,709
22	18 Ft. Decorative Aluminum Pole	1,049			\$16.94					\$16.94	\$17,770
23	20 Ft. Aluminum Pole	3,317			\$19.77					\$19.77	\$65,577
24	20 Ft. Decorative Aluminum	440			\$13.85					\$13.85	\$6,094
25	30 Ft. Aluminum Anchor Base Pole	1,185			\$20.93					\$20.93	\$24,802
26	Single Arm Shoebox/Small Parking Lot	1,658			\$2.48					\$2.48	\$4,112
27	30' Wood Pole	65,319			\$4.29					\$4.29	\$280,219
28	35' Wood Pole	147,446			\$6.22					\$6.22	\$917,114
29	40' Wood Pole	11,879			\$7.64					\$7.64	\$90,756
30	Total				\$4,894,145						\$4,894,145
31											
32											
33											
34	Total OS /III NBB			76,811,346	\$11,584,887	\$4,277,760	\$1,933,275				\$17,795,922
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FLORIDA PUBLIC SERVICE COMMISSION
 Company: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 Docket No.: 20210015-EI

EXPLANATION: Calculate revenue under present and proposed rate for the test year for each light schedule. Show revenues from changes for all rev types of lighting fixtures, poles, and conductors. Poles should be listed count separately from fixtures. Show separate revenues from customers who own facilities as well as those who do not.

Type of Data Shown:
 ___ Proj. Test Yr Ended 12/31/22
 ___ Prior Year Ended ___/___/___
 ___ Historical Test Year Ended ___/___/___
 Proj. Sub Yr Ended 12/31/23
 Witness: Tiffany C. Cohen

Line No.	TYPE OF FACILITY	Total Annual Billings	Estimated Monthly Kwh	Annual Kwh	Proposed Rates					Total Proposed Annual Revenues	Revenue Increase / Decrease	% Increase / Decrease	
					Fixture	Maintenance	Energy	Conductor	Metered Customer Charge				Total Charges
1	GEOS12												
2	Company-Owned												
3	Other Facilities												
4	16 Ft. Decorative Base Aluminum Pole	3,655			\$14.01					\$14.01	\$51,207	\$4,569	9.80%
5	17 Ft. Decorative Base Aluminum Pole	9,582			\$20.48					\$20.48	\$196,239	\$17,535	9.81%
6	20 Ft. Aluminum Round Tapered Pole	28,598			\$6.37					\$6.37	\$182,169	\$16,301	9.83%
7	20 Ft. Fiberglass Pole	76,623			\$7.25					\$7.25	\$555,517	\$49,805	9.85%
8	25 Ft. Aluminum Round Tapered Pole	745			\$22.69					\$22.69	\$16,904	\$1,512	9.83%
9	30 Ft. Aluminum Pole	5,957			\$25.15					\$25.15	\$149,819	\$13,403	9.83%
10	30 Ft. Concrete Pole	209,867			\$9.83					\$9.83	\$2,062,993	\$184,683	9.83%
11	30 Ft. Fiberglass Pole w/Pedestal	1,388			\$46.52					\$46.52	\$64,570	\$5,774	9.82%
12	35 Ft. Aluminum Pole	1,726			\$28.19					\$28.19	\$48,656	\$4,350	9.82%
13	35 Ft. Concrete Pole	6,904			\$14.32					\$14.32	\$98,865	\$8,837	9.82%
14	35 Ft. Tenon Top Concrete Pole	4,874			\$19.77					\$19.77	\$96,359	\$8,627	9.83%
15	45 Ft. Concrete Pole (Tenon Top)	10,289			\$25.95					\$25.95	\$267,000	\$23,870	9.82%
16	Double Arm - Shoebox	1,083			\$3.02					\$3.02	\$3,271	\$292	9.82%
17	Optional 100 Amp Relay	140			\$28.10					\$28.10	\$3,934	\$351	9.81%
18	Tenon Top Adapter	908			\$5.02					\$5.02	\$4,558	\$409	9.85%
19	13 Ft. Decorative High Gloss Concrete Pole	1,252			\$17.68					\$17.68	\$22,135	\$1,978	9.81%
20	16 Ft. Aluminum Arien Pole	68			\$17.68					\$17.68	\$1,202	\$107	9.81%
21	16 Ft. Aluminum Arien w/banner arms Pole	237			\$21.82					\$21.82	\$5,171	\$462	9.81%
22	18 Ft. Decorative Aluminum Pole	1,049			\$18.60					\$18.60	\$19,511	\$1,741	9.80%
23	20 Ft. Aluminum Pole	3,317			\$21.71					\$21.71	\$72,012	\$6,435	9.81%
24	20 Ft. Decorative Aluminum	440			\$15.21					\$15.21	\$6,692	\$598	9.82%
25	30 Ft. Aluminum Anchor Base Pole	1,185			\$22.99					\$22.99	\$27,243	\$2,441	9.84%
26	Single Arm Shoebox/Small Parking Lot	1,658			\$2.72					\$2.72	\$4,510	\$398	9.68%
27	30' Wood Pole	65,319			\$4.71					\$4.71	\$307,652	\$27,434	9.79%
28	35' Wood Pole	147,446			\$6.83					\$6.83	\$1,007,056	\$89,942	9.81%
29	40' Wood Pole	11,879			\$8.39					\$8.39	\$99,665	\$8,909	9.82%
30	Total				\$5,374,911						\$5,374,911	\$480,766	9.82%
31													
32													
33													
34	Total OS I/II NBB			76,811,346	\$12,723,231	\$4,672,170	\$2,601,607				\$19,997,008	\$2,201,086	12.37%
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