



**R. Wade Litchfield**  
**Vice President & General Counsel**  
**Florida Power & Light Company**  
**700 Universe Boulevard**  
**Juno Beach, FL 33408-0420**  
**(561) 691-7101**

March 12, 2021

**VIA ELECTRONIC FILING**

Adam Teitzman, Commission Clerk  
Division of the Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Docket No. 20210015-EI  
Petition by FPL for Base Rate Increase and Rate Unification

Dear Mr. Teitzman:

Attached for filing on behalf of Florida Power & Light Company ("FPL") in the above-referenced docket are FPL's Minimum Filing Requirements and Supplemental Information in MFR Format, together with the required schedules. FPL's MFRs have been prepared in compliance with Rule 25-6.043, F.A.C. and Order No. PSC-2020-0312-PAA-EI issued September 15, 2020 in Docket No. 20200182-EI (In re: Joint petition for declaratory statement regarding application of MFR requirements in Rule 25-6.043(1), F.A.C., or in the alternative, petition for variance, by Florida Power & Light Company and Gulf Power Company).

Please contact me if you have any questions regarding this submission.

(Document 60 of 69) Supplemental Standalone Gulf Information in MFR Format, 2022 Test Year, Volume 7 of 8, Section F, Part 1 of 2, Miscellaneous

Sincerely,

A handwritten signature in black ink, appearing to read 'Wade Litchfield', written in a cursive style.

R. Wade Litchfield  
Vice President & General Counsel  
Florida Power & Light Company

RWL:ec

**BEFORE THE  
FLORIDA PUBLIC SERVICE COMMISSION**

**DOCKET NO. 20210015-EI  
FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SUPPLEMENT 2 - GULF STANDALONE  
INFORMATION IN MFR FORMAT  
2022 TEST YEAR**

**VOLUME 7 OF 8  
SECTION F: MISCELLANEOUS SCHEDULES  
PART 1 OF 2**

**F (1 of 2)**

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: GULF POWER COMPANY  
 DOCKET NO.: 20210015-EI

EXPLANATION: Provide a copy of the "Business Contracts with Officers, Directors and Affiliates" schedule included in the company's most recently filed Annual Report as required by Rule 25-6.135, Florida Administrative Code. Provide any subsequent changes affecting the test year.

Type of Data Shown:  
 Projected Test Year Ended 12/31/22  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Witness: Kathleen Slattery

Line No.	(1) Name of Officer or Director	(2) Name and Address of Affiliated Entity	(3) Relationship With Affiliated Entity	(4) Amount of Contract or Transaction	(5) Description of Product or Service
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**Business Contracts with Officers, Directors and Affiliates**

**Gulf Power Company**  
**For the Year Ended December 31, 2019**

List all contracts, agreements, or other business arrangements\* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note: \* Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
No such contracts, agreements or other business arrangements to report.			
<p>Note: The above listing excludes contributions, payments to educational institutions, hospitals and industry associations and other dues. See pages 454 through 463 for disclosure of diversification activity.</p>			

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

If a projected test year is used, provide a brief description of each method or model used in the forecasting process. Provide a flow chart which shows the position of each model in the forecasting process.

Type of Data Shown:

COMPANY: GULF POWER COMPANY

Projected Test Year Ended 12/31/22  
 Prior Year Ended    /   /     
 Historical Test Year Ended    /   /   

DOCKET NO.: 20210015-EI

Witness: Scott R. Bores, Tara B. DuBose  
Tiffany C. Cohen, Liz Fuentes, Jun K. Park

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Line No. (1)

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2 NOTE: FOR A DESCRIPTION OF THE FORECASTING PROCESS, PLEASE SEE THE 2022 TEST YEAR MFR F-5 FOR FPL CONSOLIDATED.  
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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: GULF POWER COMPANY

EXPLANATION: If a projected test year is used, for each sales forecasting model, give a quantified explanation of the impact of changes in the inputs to changes in outputs.

Type of Data Shown:  
 Projected Test Year Ended 12/31/22  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

DOCKET NO.: 20210015-EI

Witness: Jun K. Park

Model Residential Sales

Line No.	(1) Input Variable	(2) Percent Change (Input)	(3) Output Variable Affected	(4) Percent Change (Output)
1	Residential Customers	-10%	Residential Sales	-10.00%
2	Residential Customers	10%	Residential Sales	10.00%
3	Bill Day Cooling Degree Hour 67 R1	-10%	Residential Sales	-0.37%
4	Bill Day Cooling Degree Hour 67 R1	10%	Residential Sales	0.37%
5	Bill Day Cooling Degree Hour 67 R2	-10%	Residential Sales	-2.24%
6	Bill Day Cooling Degree Hour 67 R2	10%	Residential Sales	2.24%
7	Bill Day Cooling Degree Hour 67 R3	-10%	Residential Sales	-0.54%
8	Bill Day Cooling Degree Hour 67 R3	10%	Residential Sales	0.54%
9	Bill Day Heat Degree Hour 59 R1	-10%	Residential Sales	-0.20%
10	Bill Day Heat Degree Hour 59 R1	10%	Residential Sales	0.20%
11	Bill Day Heat Degree Hour 59 R2	-10%	Residential Sales	-0.85%
12	Bill Day Heat Degree Hour 59 R2	10%	Residential Sales	0.85%
13	Real Price 12ma Percent Increase	-10%	Residential Sales	1.79%
14	Real Price 12ma Percent Increase	10%	Residential Sales	-1.79%
15	Bill Day Residential Codes and Standards	-10%	Residential Sales	0.50%
16	Bill Day Residential Codes and Standards	10%	Residential Sales	-0.50%

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

If a projected test year is used, for each sales forecasting model, give a quantified explanation of the impact of changes in the inputs to changes in outputs.

Type of Data Shown:

Projected Test Year Ended 12/31/22  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

COMPANY: GULF POWER COMPANY

DOCKET NO.: 20210015-EI

Witness: Jun K. Park

Model Small Commercial Sales

Line No.	(1) Input Variable	(2) Percent Change (Input)	(3) Output Variable Affected	(4) Percent Change (Output)
1	Small Commercial Customers	-10%	Small Commercial Sales	-10.00%
2	Small Commercial Customers	10%	Small Commercial Sales	10.00%
3	Bill Day Cooling Degree Hour 67 C1	-10%	Small Commercial Sales	-0.31%
4	Bill Day Cooling Degree Hour 67 C1	10%	Small Commercial Sales	0.31%
5	Bill Day Cooling Degree Hour 67 C2	-10%	Small Commercial Sales	-2.11%
6	Bill Day Cooling Degree Hour 67 C2	10%	Small Commercial Sales	2.11%
7	Bill Day Heating Degree Hour 59 C1	-10%	Small Commercial Sales	-0.75%
8	Bill Day Heating Degree Hour 59 C1	10%	Small Commercial Sales	0.75%
9	Real Price 12ma Percent Increase	-10%	Small Commercial Sales	2.96%
10	Real Price 12ma Percent Increase	10%	Small Commercial Sales	-2.96%
11	Bill Day Commercial Codes and Standards	-10%	Small Commercial Sales	0.67%
12	Bill Day Commercial Codes and Standards	10%	Small Commercial Sales	-0.67%

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

If a projected test year is used, for each sales forecasting model, give a quantified explanation of the impact of changes in the inputs to changes in outputs.

Type of Data Shown:

Projected Test Year Ended 12/31/22  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

COMPANY: GULF POWER COMPANY

DOCKET NO.: 20210015-EI

Witness: Jun K. Park

Model Large Commercial Sales

Line No.	(1) Input Variable	(2) Percent Change (Input)	(3) Output Variable Affected	(4) Percent Change (Output)
1	Large Commercial Customers	-10%	Large Commercial Sales	-10.00%
2	Large Commercial Customers	10%	Large Commercial Sales	10.00%
3	Bill Day Cooling Degree Hour 60 C1	-10%	Large Commercial Sales	-0.25%
4	Bill Day Cooling Degree Hour 60 C1	10%	Large Commercial Sales	0.25%
5	Bill Day Cooling Degree Hour 60 C2	-10%	Large Commercial Sales	-1.65%
6	Bill Day Cooling Degree Hour 60 C2	10%	Large Commercial Sales	1.65%
7	Bill Day Heating Degree Hour 50 C1	-10%	Large Commercial Sales	-0.12%
8	Bill Day Heating Degree Hour 50 C1	10%	Large Commercial Sales	0.12%
9	Real Price 12ma Percent Increase	-10%	Large Commercial Sales	3.23%
10	Real Price 12ma Percent Increase	10%	Large Commercial Sales	-3.23%
11	Bill Day Commercial Codes and Standards	-10%	Large Commercial Sales	-0.62%
12	Bill Day Commercial Codes and Standards	10%	Large Commercial Sales	0.62%



FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: GULF POWER COMPANY

EXPLANATION: If a projected test year is used, for each sales forecasting model, give a quantified explanation of the impact of changes in the inputs to changes in outputs.

Type of Data Shown:  
 Projected Test Year Ended 12/31/22  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

DOCKET NO.: 20210015-EI

Witness: Jun K. Park

Model Large Industrial

Line No.	(1) Input Variable	(2) Percent Change (Input)	(3) Output Variable Affected	(4) Percent Change (Output)
1	Large Industrial Customers	-10%	Large Industrial Sales	-10.00%
2	Large Industrial Customers	10%	Large Industrial Sales	10.00%

Note: In the case of exponential models, customers are the only input.