



March 19th 2021

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Docket No. 20210003-GU, Purchased Gas Adjustment Cost Recovery

Dear Mr. Teitzman

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of February 2021.
Please contact me if you have any questions.

Sincerely,

Miguel Bustos

Mgr.Gov. and Community Affairs
305-835-3605

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

SCHEDULE A-1
(REVISED 6/08/94)
PAGE 1 OF 12

	CURRENT MONTH: 02/21		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	20,163	20,163	100.00	-	40,602	40,602	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	2,076,038	1,211,651	(864,387)	(71.34)	3,029,705	2,451,001	(578,704)	(23.61)
5 DEMAND (Line 32 A-1 support detail)	1,189,211	1,197,445	8,234	0.69	2,498,151	2,513,782	15,631	0.62
6 OTHER (Line 40 A-1 support detail)	(5,155)	30,384	35,539	116.97	(33,835)	64,010	97,845	152.86
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	109,393	23,688	(85,705)	(361.81)	172,364	57,656	(114,708)	(198.95)
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,150,701	2,435,955	(714,746)	(29.34)	5,321,657	5,011,739	(309,918)	(6.18)
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	-	(1,352)	(1,352)	100.00	(425)	(2,763)	(2,338)	84.63
14 TOTAL THERM SALES	1,883,428	2,434,603	551,175	22.64	3,819,861	5,008,976	1,189,115	23.74
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	4,290,490	3,600,566	(689,924)	(19.16)	9,269,947	7,250,363	(2,019,584)	(27.85)
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,812,381	3,565,566	(1,246,815)	(34.97)	8,228,889	7,173,363	(1,055,526)	(14.71)
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	34,121,260	19,307,400	(14,813,860)	(76.73)	69,534,340	40,683,450	(28,850,890)	(70.92)
20 OTHER Commodity (Line 40 A-1 support detail)	7,253	37,000	29,747	80.40	88,600	81,000	(7,600)	(9.38)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	4,819,634	3,602,566	(1,217,068)	(33.78)	8,317,489	7,254,363	(1,063,126)	(14.65)
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	-	(2,000)	(2,000)	100.00	(923)	(4,000)	(3,077)	76.92
27 TOTAL THERM SALES (24-26 Estimated only)	3,882,714	3,600,566	(282,148)	(7.84)	8,040,163	7,250,363	(789,800)	(10.89)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00560	0.00560	100.00	-	0.00560	0.00560	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.43140	0.33982	(0.09158)	(26.95)	0.36818	0.34168	(0.02650)	(7.76)
32 DEMAND (5/19)	0.03485	0.06202	0.02717	43.81	0.03593	0.06179	0.02586	41.85
33 OTHER (6/20)	(0.71069)	0.82119	1.53188	186.54	(0.38188)	0.79025	1.17213	148.32
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.65372	0.67617	0.02245	3.32	0.63982	0.69086	0.05104	7.39
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	-	0.67600	0.67600	100.00	0.46000	0.69075	0.23075	33.41
40 TOTAL THERM SALES (11/27)	0.81147	0.67655	(0.13492)	(19.94)	0.66188	0.69124	0.02936	4.25
41 TRUE-UP (E-2)	0.02023	0.02023	-	-	0.02023	0.02023	-	-
42 TOTAL COST OF GAS (40+41)	0.83170	0.69678	(0.13492)	(19.36)	0.68211	0.71147	0.02936	4.13
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.83588	0.70028	(0.13560)	(19.36)	0.68554	0.71505	0.02951	4.13
45 PGA FACTOR ROUNDED TO NEAREST .001	0.836	0.70000	(0.136)	(19.43)	0.686	0.715	0.029	4.06

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020						SCHEDULE A-1/R (REVISED 6/08/94) PAGE 2 OF 12	
		CURRENT MONTH: 02/21		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
from doree		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	94,360	94,360	100.00	-	181,195	181,195	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	2,076,038	1,399,899	(676,139)	(48.30)	3,029,705	2,480,586	(549,119)	(22.14)
5	DEMAND (Line 25 + Line 31 A-1 support detail)	1,189,211	798,928	(390,283)	(48.85)	2,498,151	1,650,627	(847,524)	(51.35)
6	OTHER (Line 40 A-1 support detail)	(5,155)	19,884	25,039	125.92	(33,835)	43,010	76,845	178.67
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	109,393	-	(109,393)	-	172,364	-	(172,364)	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,150,701	2,313,071	(837,630)	(36.21)	5,321,657	4,355,418	(966,239)	(22.18)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	-	(935)	(935)	100.00	(425)	(1,830)	(1,405)	76.79
14	TOTAL THERM SALES	1,863,428	2,312,136	428,708	18.54	3,819,861	4,353,589	533,727	12.26
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	4,290,490	4,914,570	624,080	12.70	9,269,947	9,437,256	167,309	1.77
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,812,381	4,914,570	102,189	2.08	8,228,889	9,437,256	1,208,367	12.80
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	34,121,260	13,897,670	(20,223,590)	(145.52)	69,534,340	28,753,800	(40,780,540)	(141.83)
20	OTHER Commodity (Line 40 A-1 support detail)	7,253	37,000	29,747	80.40	88,600	81,000	(7,600)	(9.38)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,819,634	4,951,570	131,936	2.66	8,317,489	9,518,256	1,200,768	12.62
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	-	(2,000)	(2,000)	-	(923)	(4,000)	(3,077)	76.92
27	TOTAL THERM SALES (24-26 Estimated only)	3,882,714	4,949,570	1,066,856	21.55	8,040,163	9,514,256	1,474,093	15.49
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.01920	0.01920	100.00	-	0.01920	0.01920	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.43140	0.28485	(0.14655)	(51.45)	0.36818	0.26285	(0.10533)	(40.07)
32	DEMAND (5/19)	0.03485	0.05749	0.02264	39.38	0.03593	0.05741	0.02148	37.42
33	OTHER (6/20)	(0.71069)	0.53740	1.24809	232.25	(0.38188)	0.53099	0.91287	171.92
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.65372	0.46714	(0.18658)	(39.94)	0.63982	0.45759	(0.18223)	(39.82)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	-	0.46733	0.46733	100.00	0.46000	0.45738	(0.00262)	(0.57)
40	TOTAL THERM SALES (11/27)	0.81147	0.46733	(0.34414)	(73.64)	0.66188	0.45778	(0.20410)	(44.58)
41	TRUE-UP (E-2)	0.02023	0.02023	-	-	0.02023	0.02023	-	-
42	TOTAL COST OF GAS (40+41)	0.83170	0.48756	(0.34414)	(70.58)	0.68211	0.47801	(0.20410)	(42.70)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.83588	0.49001	(0.34587)	(70.58)	0.68554	0.48041	(0.20513)	(42.70)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.836	0.490	(0.346)	(70.61)	0.686	0.480	(0.206)	(42.92)

COMPANY:		PURCHASED GAS ADJUSTMENT		PAGE 4 OF 12
FLORIDA CITY GAS		COST RECOVERY CLAUSE CALCULATION		
		SCHEDULE A-1 SUPPORTING DETAIL		
FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020				
CURRENT MONTH: 02/21				
COMMODITY (Pipeline)	(A)	(B)	(C)	
	THERMS	INV. AMOUNT	COST PER THERM	
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	4,290,490	0.00	0.00000	
2 Commodity Pipeline - Scheduled ITS				
3 No Notice Commodity Adjustment				
4 Commodity True-up (Line 2+3 Page 10)	0	0.00	0.00000	
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	0	0.00		
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00		
7				
8 TOTAL COMMODITY (Pipeline)	4,290,490	0.00	0.00000	
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28	
SWING SERVICE / ALERT DAY CHARGES				
9 Swing Service Scheduled				
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00		
11 Operational Flow Order Volumes - FGT				
12 Less Alert Day Volumes Direct Billed to Others				
13 Operating Account Balancing				
14 Other - Net market delivery imbalance	0	0.00		
15				
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00		
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30	
COMMODITY OTHER				
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	4,290,490	2,098,692.62	0.48915	
18 Bay Gas Storage	0	0.00		
19 Imbalance Cashout - FGT				
20 FGT - Cash out (Line 24 Page 11)	0.00	0.00		
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	521,891	(39,718.75)		
22 Other Shippers (Line 85 Page 10)	0.00	17,045.38		
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	0	0.00	#DIV/0!	
24 TOTAL COMMODITY (Other)	4,812,381	2,076,019.25	0.43139	
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31	
DEMAND				
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	34,121,260	1,119,210.50	0.03280	
26 FPU - Capacity Indian River		70,000.00	0.00000	
27 Less Relinquished Off System				
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00		
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000	
30 Revenue Sharing - FGT				
31 Other - Storage Demand (Line 32 Page 11)	0	0.00		
32 TOTAL DEMAND	34,121,260	1,189,210.50	0.03485	
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29	
OTHER				
33 Other Monthly purchases and expense (Line 21+22, Page 10)	7,253	17,875.28	2.46450	
34 Storage Purchases	0	0.00		
35 Storage withdrawal	0	0.00		
36 Storage Activity	0	(23,029.61)		
35 Realized Gain/Loss (Line 20, Page 10)		(109,393.28)		
36 LNG Supply		0.00		
37 FGT Demand		0.00		
38 TOTAL OTHER	7,253	(114,547.61)	(15.79292)	
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33	

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

SCHEDULE A-2
(REVISED 6/08/94)
PAGE 5 OF 12

FOR THE PERIOD: line 9a from Doree		CURRENT MONTH: 02/21		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	2,070,883	1,419,783	(651,100)	-45.86%	2,995,870	2,523,596	(472,274)	-18.71%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	1,189,211	893,288	(295,923)	-33.13%	2,498,151	1,831,822	(666,329)	-36.38%
3	TOTAL	3,260,094	2,313,071	(947,023)	-40.94%	5,494,021	4,355,418	(1,138,603)	-26.14%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,883,428	2,312,136	428,708	18.54%	3,819,861	4,353,589	533,727	12.26%
5	TRUE-UP (COLLECTED) OR REFUNDED	(66,254)	(66,254)	-	0.00%	(132,507)	(132,507)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,817,174	2,245,883	428,708	19.09%	3,687,354	4,221,082	533,727	12.64%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(1,442,920)	(67,188)	1,375,732	-2047.58%	(1,806,667)	(134,337)	1,672,330	-1244.88%
8	INTEREST PROVISION-THIS PERIOD (21)	(58)	(31)	27	-87.10%	(87)	(74)	13	-17.57%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(529,409)	(613,033)	(83,623)	13.64%	(294,858)	(612,095)	(317,237)	51.83%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	66,254	66,254	-	0.00%	132,507	132,507	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	109,393	-	(109,393)	---	172,364	-	(172,364)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	(1,796,741)	(613,999)	1,182,742	-192.63%	(1,796,741)	(613,999)	1,182,742	-192.63%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	(529,409)	(613,033)	(83,623)	13.64%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	(1,796,683)	(613,968)	1,182,715	-192.63%				
14	TOTAL (12+13)	(2,326,092)	(1,227,000)	1,099,092	-89.58%				
15	AVERAGE (50% OF 14)	(1,163,046)	(613,500)	549,546	-89.58%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00070	0.00070	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00060	0.00060	-	0.00%				
18	TOTAL (16+17)	0.00130	0.00130	-	0.00%				
19	AVERAGE (50% OF 18)	0.00065	0.00065	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00005	0.00005	-	0.00%				
21	INTEREST PROVISION (15x20)	(58)	(31)	27	-87.10%				

COMPANY:
FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

CURRENT MONTH: 02/21

DATE	(A) PURCHASED FROM	Y 2011 PURCHASED FOR	THI (C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GR/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						1,136,102.35		26.60
2	Florida Power & Light	System Supply	FTS	4,290,490		4,290,490	2,098,692.62			5,148.59	48.91
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				4,290,490	-	4,290,490	2,098,693	-	1,136,102	5,149	75.51

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

GAS INVOICES
CURRENT MONTH: 02/21

FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	4,290,490	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2		0.00000	0.00	
3A	Back to Back / No Notice			n/a	n/a	
4	Total Firm:		4,290,490		0.00	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	6,661,200	0.72998354	0.05318	354,242.62 ()
6	" Capacity release		0	0	---	
7	" System supply	Treasure Coast	299,040	0.03001259	0.05318	15,902.95 ()
8	" System supply	Brevard	3,938,200	0.24000387	0.05318	209,433.48 ()
9	" " "	Merritt Sq.	0		0.05318	0.00 ()
10	Total FTS-1 demand		10,898,440		579,579	
11						
12	FTS-2 Demand - System supply	Miami	8,408,960		0.06318	531,278 ()
13	FTS-2 Demand		0	---		0
14						
15	Total FTS-2 demand		8,408,960		531,278.09	
16						
17	Fuel Transport		13,525,710			8,593
18	FGT Storage Demand		1,652,250			16,652
19						
20						()
21	Total fixed charges		34,485,360			1,136,102.35
22						
23	OTHER SUPPLIERS:					
24			THERMS		AMOUNT	
25	Florida Power & Light		4,290,490		2,098,692.62	()
26	Bay Gas Storage - Injection					()
27						()
28						()
29						()
30						()
31						()
32						()
33						()
34						()
35						()
36						()
37						()
38						()
39						()
40						()
41						()
42						()
43						()
44						()
45	Total costs:		4,290,490		2,098,692.62	
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)				3,234,794.97	

CURRENT MONTH: 02/21

FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

		Net		----- Amount -----		Invoice	Invoice
		therms billed	therms received	Payments	Accruals		
1	FGT - FTS-1 & FTS-2 Commod. (Mia.Br,TC) 02/21		4,290,490.0		-	-	
2	Reverse FTS-1 & FTS-2 Commod accr 01/21		(4,980,380.0)		-	-	
3	FTS-1 & FTS-2 Commodity 01/21		4,980,380.0	-		-	
4			4,290,490.0			-	
5							
6	FTS-1 & FTS-2 Demand (Mia.Br,TC) 02/21	20,959,650.0			1,136,102.35	1,136,102.35	
7	Reverse FTS-1 & FTS-2 Demand accr 01/21	(23,377,520.0)			(1,256,360.21)	(1,256,360.21)	
8	FTS-1 & FTS-2 Demand 01/21	36,539,130.0		1,239,468.36		1,239,468.36	B1 (1)
9						-	
10	TOTAL FGT DEMAND	34,121,260.0				1,119,210.50	
11	No-Notice Demand					-	
12						-	
13						-	
14						-	
15						-	
16	TOTAL NO-NOTICE DEMAND					-	
17						-	
18						-	
19	PGA Admin			8,741.87		8,741.87	
20	Cost Optimization Sharing			(109,393.28)		(109,393.28)	
21	FPU - Capacity Indian River			70,000.00		70,000.00	
22	TECO - Peoples Gas			6,406.13		6,406.13	B2 & B3
23	FPL Energy Services		7,253	2,727.28		2,727.28	B4
24	Reverse FPL - 01/21	(4,980,380.0)			(1,244,905.27)	(1,244,905.27)	
25						-	
26	FPL - 02/21	6,981,850.0		1,261,950.65		1,261,950.65	B1 (2)
27						-	
28						-	
29						-	
30	Bay Gas Storage Activity			(23,029.61)		(23,029.61)	
31	Bay Gas Storage Activity					-	
32	Bay Gas Storage Activity					-	
33						-	
34						-	
35						-	B1(7)
36						-	
37						-	
38						-	
39						-	
40						-	
41						-	
42						-	
43						-	
44						-	
45						-	
46						-	
47	Net Activity	2,001,470.00				(5,984.23)	
48							
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	4,290,490.0			2,098,692.62	2,098,692.62	
50							
51	Total purchases & accruals -		4,297,743.1	2,456,871.40	733,529.49	3,190,400.89	

CURRENT MONTH: 02/21

FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020								
FGT	therms billed	Net therms received	----- Amount -----		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	This month Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs	521,891.0	(39,718.75)		(39,718.75)	B5	JE RVBI085364 - Mar07	
3								
4								
5								
16								
17								
18								
19								
20								
21								
22	Total Cash outs / Overtenders	0.0	521,891.0	(39,718.75)	0.00	(39,718.75)		
BOOK-OUT TRANSACTIONS								
24								
25	FGT Inbalance	-	19.11		19.11	B1 (3)		
26	Annual Cashout							
27	Bay Gas Property Tax Allocation	-				B1 (10)		
28	Total book-outs	0.0	0.0	19.11	0.00	19.11		
STORAGE TRANSACTIONS								
29	Reverse Hattiesburg - Demand	0						
30	Bay Gas - Storage Demand	0	0.00		0.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	0	0.00		0.00	B1 (9)		
33	Storage Injections Purch. - Bay Gas	0	0.00		0.00	B1 (4)		
34	Storage Injections Transp. - Bay Gas	0	0.00		0.00	B1 (5)		
35	Storage Withdrawals - Bay Gas	0	0.00		0.00	B1 (6)		
36	Storage Withdrawals - Transp. - Bay Gas		0.00		0.00	B1 (7)		
37	Total storage costs	0.0	0.00	0.00	0.00			
38								
39		4,819,634.1	2,417,171.76	733,529.49	3,150,701.25			
40			(a)	(b)				
41								
42	Total Gas Cost - (a + b):		3,150,701.25					
43			0.00					
44								
45	Company Use		0.0					
46	CNG Vehicle Use		0.0	0.00				
47								
48	Total PGA Gas Cost - (Ln 34 through 41):		4,819,634.10	3,150,701.25				