

P.O. Box 3395  
West Palm Beach, Florida 33402-3395

March 20, 2021

Mr. Adam J. Teitzman, Commission Clerk  
Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0950

**Re: Docket No. 20210001-EI**  
**CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST**  
**RECOVERY CLAUSES OF ELECTRIC UTILITIES**

Dear Mr. Teitzman:

We are enclosing the February 2021 Fuel Schedules for our Consolidated Electric Florida divisions.

The under-recovery for the month is primarily due to fuel revenues being lower than projected.

If you have any questions, please contact me at [cyoung@fpuc.com](mailto:cyoung@fpuc.com) or Michael Cassel at [mcassel@fpuc.com](mailto:mcassel@fpuc.com).

Sincerely,



Curtis D. Young  
Regulatory Analyst

Enclosure

Cc: FPSC  
Beth Keating  
Buddy Shelley (no enclosure)  
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL  
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
 MONTH: FEBRUARY 2021

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,271,624	1,200,970	70,654	5.9%	33,210	39,619	(6,409)	-16.2%	3.82904	3.03127	0.79777	26.3%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,210,659	1,201,333	9,326	0.8%	33,210	39,619	(6,409)	-16.2%	3.64547	3.03219	0.61328	20.2%
11 Energy Payments to Qualifying Facilities (A8a)	1,193,709	793,259	400,450	50.5%	14,418	11,525	2,893	25.1%	8.27927	6.88294	1.39633	20.3%
12 TOTAL COST OF PURCHASED POWER	3,675,992	3,195,562	480,429	15.0%	47,628	51,144	(3,516)	-6.9%	7.71813	6.24812	1.47001	23.5%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					47,628	51,144	(3,516)	-6.9%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Parpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	7,757	190,407	(182,650)	72.2%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	3,668,235	3,005,155	663,079	22.1%	47,628	51,144	(3,516)	-6.9%	7.70184	5.87583	1.82601	31.1%
21 Net Unbilled Sales (A4)	(554,500) *	(38,875) *	(515,625)	1326.4%	(7,200)	(662)	(6,538)	988.2%	(1.06780)	(0.07981)	(0.98799)	1237.9%
22 Company Use (A4)	3,128 *	1,645 *	1,483	90.2%	41	28	13	45.1%	0.00602	0.00338	0.00264	78.1%
23 T & D Losses (A4)	220,119 *	180,329 *	39,790	22.1%	2,858	3,069	(211)	-6.9%	0.42388	0.37022	0.05366	14.5%
24 SYSTEM KWH SALES	3,668,235	3,005,155	663,079	22.1%	51,929	48,709	3,220	6.6%	7.06394	6.16962	0.89432	14.5%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	3,668,235	3,005,155	663,079	22.1%	51,929	48,709	3,220	6.6%	7.06394	6.16962	0.89432	14.5%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	3,668,235	3,005,155	663,080	22.1%	51,929	48,709	3,220	6.6%	7.06394	6.16962	0.89432	14.5%
28 GPIF**												
29 TRUE-UP**	(24,764)	(24,764)	0	0.0%	51,929	48,709	3,220	6.6%	(0.04769)	(0.05084)	0.00315	-6.2%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	3,643,471	2,980,391	663,080	22.3%	51,929	48,709	3,220	6.6%	7.01625	6.11877	0.89748	14.7%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									7.12914	6.21722	0.91192	14.7%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									7.129	6.217	0.912	14.7%

\*Included for Informational Purposes Only  
 \*\*Calculation Based on Jurisdictional KWH Sales

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	2,287,605	2,262,354	25,251	1.1%	73,000	78,099	(5,099)	-6.5%	3.13371	2.89677	0.23694	8.2%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	2,799,748	2,615,765	183,983	7.0%	73,000	78,099	(5,099)	-6.5%	3.83527	3.34929	0.48598	14.5%
11 Energy Payments to Qualifying Facilities (A8a)	2,427,890	1,898,802	529,088	27.9%	30,248	26,996	3,252	12.1%	8.02662	7.03364	0.99298	14.1%
12 TOTAL COST OF PURCHASED POWER	7,515,243	6,776,921	738,322	10.9%	103,248	105,095	(1,847)	-1.8%	7.27883	6.44837	0.83046	12.9%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					103,248	105,095	(1,847)	-1.8%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	179,065	325,803	(146,738)	-45.0%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	7,336,178	6,451,119	885,060	13.7%	103,248	105,095	(1,847)	-1.8%	7.10540	6.13836	0.96704	15.8%
21 Net Unbilled Sales (A4)	(556,945) *	(83,551) *	(473,394)	566.6%	(7,838)	(1,361)	(6,477)	475.9%	(0.53142)	(0.08348)	(0.44794)	536.6%
22 Company Use (A4)	6,204 *	3,634 *	2,570	70.7%	87	59	28	47.5%	0.00592	0.00363	0.00229	63.1%
23 T & D Losses (A4)	440,180 *	387,085 *	53,095	13.7%	6,195	6,306	(111)	-1.8%	0.42000	0.38673	0.03327	8.6%
24 SYSTEM KWH SALES	7,336,178	6,451,119	885,060	13.7%	104,804	100,091	4,713	4.7%	6.99990	6.44524	0.55466	8.6%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	7,336,178	6,451,119	885,060	13.7%	104,804	100,091	4,713	4.7%	6.99990	6.44524	0.55466	8.6%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	7,336,178	6,451,119	885,059	13.7%	104,804	100,091	4,713	4.7%	6.99990	6.44524	0.55466	8.6%
28 GPIF**												
29 TRUE-UP**	(49,528)	(49,528)	0	0.0%	104,804	100,091	4,713	4.7%	(0.04726)	(0.04948)	0.00222	-4.5%
30 TOTAL JURISDICTIONAL FUEL COST	7,286,650	6,401,591	885,059	13.8%	104,804	100,091	4,713	4.7%	6.95264	6.39577	0.55687	8.7%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									7.06451	6.49868	0.56583	8.7%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									7.065	6.499	0.566	8.7%

\*Included for Informational Purposes Only  
\*\*Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: FEBRUARY 2021 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	0	0.0%	\$ 0	\$ 0	0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,271,624	1,200,970	70,654	5.9%	2,287,605	2,262,354	25,251	1.1%
3a. Demand & Non Fuel Cost of Purchased Power	1,210,659	1,201,333	9,326	0.8%	2,799,748	2,615,765	183,983	7.0%
3b. Energy Payments to Qualifying Facilities	1,193,709	793,259	400,450	50.5%	2,427,890	1,898,802	529,088	27.9%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	3,675,992	3,195,562	480,429	15.0%	7,515,243	6,776,921	738,322	10.9%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	13,814	17,850	(4,036)	-22.6%	25,441	35,700	(10,259)	-28.7%
7. Adjusted Total Fuel & Net Power Transactions	3,689,805	3,213,412	476,393	14.8%	7,540,684	6,812,621	728,063	10.7%
8. Less Apportionment To GSLD Customers	7,757	190,407	(182,650)	-95.9%	179,065	325,803	(146,738)	-45.0%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 3,682,048	\$ 3,023,005	\$ 659,043	21.8%	\$ 7,361,619	\$ 6,486,818	\$ 874,801	13.5%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: FEBRUARY 2021 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>B. Sales Revenues (Exclude Revenue Taxes &amp; Franchise Taxes)</b>								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	2,582,495	3,351,970	(769,475)	-23.0%	7,221,449	6,935,865	285,584	4.1%
c. Jurisdictional Fuel Revenue	2,582,495	3,351,970	(769,475)	-23.0%	7,221,449	6,935,865	285,584	4.1%
d. Non Fuel Revenue	3,211,845	1,899,929	1,311,916	69.1%	6,587,818	3,754,267	2,833,551	75.5%
e. Total Jurisdictional Sales Revenue	5,794,340	5,251,899	542,441	10.3%	13,809,267	10,690,132	3,119,135	29.2%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 5,794,340	\$ 5,251,899	\$ 542,441	10.3%	\$ 13,809,267	\$ 10,690,132	\$ 3,119,135	29.2%
<b>C. KWH Sales (Excluding GSLD)</b>								
1. Jurisdictional Sales	48,308,871	45,521,446	2,787,425	6.1%	100,623,677	94,985,539	5,638,138	5.9%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	48,308,871	45,521,446	2,787,425	6.1%	100,623,677	94,985,539	5,638,138	5.9%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: FEBRUARY 2021 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 2,582,495	\$ 3,351,970	\$ (769,475)	-23.0%	\$ 7,221,449	\$ 6,935,865	\$ 285,584	4.1%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	(24,764)	(24,764)	0	0.0%	(49,528)	(49,528)	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	2,607,259	3,376,734	(769,475)	-22.8%	7,270,977	6,985,393	285,584	4.1%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	3,682,048	3,023,005	659,043	21.8%	7,361,619	6,486,818	874,801	13.5%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	3,682,048	3,023,005	659,043	21.8%	7,361,619	6,486,818	874,801	13.5%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(1,074,789)	353,729	(1,428,518)	-403.9%	(90,642)	498,575	(589,217)	-118.2%
8. Interest Provision for the Month	179	650	(471)	-72.5%	458	2,532	(2,074)	-81.9%
9. True-up & Inst. Provision Beg. of Month	4,194,736	419,132	3,775,604	900.8%	3,235,074	297,168	2,937,906	988.6%
9a. Overcollection-Interim Rates/State Tax Refund			0	0.0%	0		0	0.0%
10. True-up Collected (Refunded)	(24,764)	(24,764)	0	0.0%	(49,528)	(49,528)	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ 3,095,362	\$ 748,747	\$ 2,346,615	313.4%	\$ 3,095,362	\$ 748,747	\$ 2,346,615	313.4%

\* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: FEBRUARY 2021 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)								
1. Beginning True-up Amount (lines D-9)	\$ 4,194,736	\$ 419,132	\$ 3,775,604	900.8%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	3,095,183	748,097	2,347,086	313.7%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	7,289,918	1,167,229	6,122,689	524.6%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ 3,644,959	\$ 583,615	\$ 3,061,344	524.6%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	0.0700%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	0.0600%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	0.1300%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	0.0650%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0054%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	179	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT

Month of: FEBRUARY 2021 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)								
1 System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2 Power Sold								
3 Inadvertent Interchange Delivered - NET								
4 Purchased Power	33,210	39,619	(6,409)	-16.18%	73,000	78,099	(5,099)	-6.53%
4a Energy Purchased For Qualifying Facilities	14,418	11,525	2,893	25.10%	30,248	26,996	3,252	12.05%
5 Economy Purchases								
6 Inadvertent Interchange Received - NET								
7 Net Energy for Load	47,628	51,144	(3,516)	-6.88%	103,248	105,095	(1,847)	-1.76%
8 Sales (Billed)	51,929	48,709	3,220	6.61%	104,804	100,091	4,713	4.71%
8a Unbilled Sales Prior Month (Period)								
8b Unbilled Sales Current Month (Period)								
9 Company Use	41	28	13	45.06%	87	59	28	47.50%
10 T&D Losses Estimated @ 0.06	2,858	3,069	(211)	-6.88%	6,195	6,306	(111)	-1.76%
11 Unaccounted for Energy (estimated)	(7,200)	(662)	(6,538)	988.20%	(7,838)	(1,361)	(6,477)	475.87%
12								
13 % Company Use to NEL	0.09%	0.05%	0.04%	80.00%	0.08%	0.06%	0.02%	33.33%
14 % T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15 % Unaccounted for Energy to NEL	-15.12%	-1.29%	-13.83%	1072.09%	-7.59%	-1.30%	-6.29%	483.85%

(\$)

16 Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a Fuel Related Transactions								
16b Adjustments to Fuel Cost								
17 Fuel Cost of Power Sold								
18 Fuel Cost of Purchased Power	1,271,624	1,200,970	70,654	5.88%	2,287,605	2,262,354	25,251	1.12%
18a Demand & Non Fuel Cost of Pur Power	1,210,659	1,201,333	9,326	0.78%	2,799,748	2,615,765	183,983	7.03%
18b Energy Payments To Qualifying Facilities	1,193,709	793,259	400,450	50.48%	2,427,890	1,898,802	529,088	27.86%
19 Energy Cost of Economy Purch.								
20 Total Fuel & Net Power Transactions	3,675,992	3,195,562	480,429	15.03%	7,515,243	6,776,921	738,322	10.89%

(Cents/KWH)

21 Fuel Cost of Sys Net Gen								
21a Fuel Related Transactions								
22 Fuel Cost of Power Sold								
23 Fuel Cost of Purchased Power	3.829	3.031	0.798	26.33%	3.134	2.897	0.237	8.18%
23a Demand & Non Fuel Cost of Pur Power	3.645	3.032	0.613	20.22%	3.835	3.349	0.486	14.51%
23b Energy Payments To Qualifying Facilities	8.279	6.883	1.396	20.28%	8.027	7.034	0.993	14.12%
24 Energy Cost of Economy Purch.								
25 Total Fuel & Net Power Transactions	7.718	6.248	1.470	23.53%	7.279	6.448	0.831	12.89%

**PURCHASED POWER**

(Exclusive of Economy Energy Purchases)  
 For the Period/Month of:

FEBRUARY 2021 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
FPL AND GULF/SOUTHERN	MS	39,619			39,619	3.031268	6.063453	1,200,970
TOTAL		39,619	0	0	39,619	3.031268	6.063453	1,200,970
ACTUAL:								
FPL	MS	10,932			10,932	2.368240	5.859486	258,896
GULF/SOUTHERN		22,278			22,278	4.545864	8.267006	1,012,728
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		33,210	0	0	33,210	6.914104	5.859486	1,271,624
CURRENT MONTH: DIFFERENCE		(6,409)	0	0	(6,409)	3.882836	(0.20397)	70,654
DIFFERENCE (%)		-16.2%	0.0%	0.0%	-16.2%	128.1%	-3.4%	5.9%
PERIOD TO DATE: ACTUAL	MS	73,000			73,000	3.133706	3.233706	2,287,605
ESTIMATED	MS	78,099			78,099	2.896775	2.996775	2,262,354
DIFFERENCE		(5,099)	0	0	(5,099)	0.236931	0.236931	25,251
DIFFERENCE (%)		-6.5%	0.0%	0.0%	-6.5%	8.2%	7.9%	1.1%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: FEBRUARY 2021 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		11,525			11,525	6.882941	6.882941	793,259
TOTAL		11,525	0	0	11,525	6.882941	6.882941	793,259

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		14,418			14,418	8.279275	8.279275	1,193,709
TOTAL		14,418	0	0	14,418	8.279275	8.279275	1,193,709

CURRENT MONTH: DIFFERENCE		2,893	0	0	2,893	1.396334	1.396334	400,450
DIFFERENCE (%)		25.1%	0.0%	0.0%	25.1%	20.3%	20.3%	50.5%
PERIOD TO DATE: ACTUAL	MS	30,248			30,248	8.026618	8.026618	2,427,890
ESTIMATED	MS	26,996			26,996	7.033642	7.033642	1,898,802
DIFFERENCE		3,252	0	0	3,252	0.992976	0.992976	529,088
DIFFERENCE (%)		12.0%	0.0%	0.0%	12.0%	14.1%	14.1%	27.9%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES  
 For the Period/Month of:

FEBRUARY 2021 0

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							