



March 22, 2021

Mr. Adam Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20210001-EI

Dear Mr. Teitzman:

Attached for official filing in the subject docket on behalf of Gulf Power Company are the following for the month of February 2021 based on actual amounts.

1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
2. Schedule A2: Calculation of True-up and Interest Provision
3. Schedule A3: Generating System Comparative Data by Fuel Type
4. Schedule A4: System Net Generation and Fuel Cost
5. Schedule A5: System Generated Fuel Cost Inventory Analysis
6. Schedule A6: Power Sold
7. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
8. Schedule A8: Energy Payments to Qualifying Facilities
9. Schedule A9: Economy Energy Purchases
10. Schedule A12: Capacity Contracts

Pursuant to the Order Establishing Procedure in this docket, electronic copies of the same will be provided to the parties under separate cover.

Sincerely,

A handwritten signature in blue ink that reads 'Richard Hume'.

Richard Hume
Regulatory Issues Manager

md

Attachment

cc w/attachment: Florida Public Service Commission
Devlin Higgins
Division of Auditing and Safety
Lynn Deamer

Gulf Power Company

One Energy Place, Pensacola, FL 32520-0100

**BEFORE THE FLORIDA PUBLIC
SERVICE COMMISSION**

Docket No. 20210001-EI

MONTHLY FUEL FILING

February 2021



Gulf Power[®]

SCHEDULE A1a

**GULF POWER COMPANY
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A-1
 FOR THE MONTH OF: FEBRUARY 2021**

Line No.	Description	Reference	Amount
1	Fuel Cost of System Net Generation	Schedule A-3	\$ 29,154,720
2	Wholesale kWh Sales Credit	Schedule A-3, Line 2b	\$ (1,012,728)
3	Adjustments to Fuel Cost	Schedule A-2, Line A-7	\$ (56,448)
4	Hedging Settlement Costs	Schedule A-2, Line A-5	\$ -
5	Fuel Cost of Purchased Power	Schedule A-7	\$ -
6	Energy Cost of Economy Purchases	Sch. A-9, Col. 4, Line 12	\$ 14,660,907
7	Demand & Non Fuel Cost of Purchased Power	Schedule A-9	\$ -
8	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 6	\$ 287,253
9	Fuel Cost of Power Sold	Sch. A-6, Col. 7	<u>\$ (12,361,914)</u>
10	Total Fuel and Net Power Transactions		<u><u>\$ 30,671,791</u></u>

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
FEBRUARY 2021**

(1) Line No.	(2) Description	(3) Dollars				(7) KWH				(11) Cents/kWh			
		Actual	Estimated	Difference		Actual	Estimated	Difference		Actual	Estimated	Difference	
				Amount	%			Amount	%			Amount	%
1	Fuel Cost of System Net Generation (A3)	29,154,720	12,170,097	16,984,623	139.56	837,586,833	448,576,000	389,010,833	86.72	3.4808	2.7131	0.77	28.30
1a	Hedging Settlement Costs (A2)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
1b	Wholesale kWh Sales Credit	(1,012,728)	0	(1,012,728)	100.00	(22,278,124)	0	0	100.00	4.5458	0.0000	4.55	0.00
2	Adjustments to Fuel Cost (A2, Page 1) **	(56,448)	0	(56,448)	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
3	TOTAL COST OF GENERATED POWER	28,085,545	12,170,097	15,915,448	130.78	815,308,709	448,576,000	389,010,833	86.72	3.4448	2.7131	0.73	26.97
4	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
5	Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	14,660,907	16,931,788	(2,270,881)	(13.41)	388,403,633	579,629,000	(191,225,367)	(32.99)	3.7747	2.9211	0.85	29.22
6	Energy Payments to Qualifying Facilities (A8)	287,253	0	287,253	100.00	7,448,095	0	7,448,095	100.00	3.8567	0.0000	3.86	0.00
7	TOTAL COST OF PURCHASED POWER	14,948,160	16,931,788	(1,983,628)	(11.72)	395,851,728	579,629,000	(183,777,272)	(31.71)	3.7762	2.9211	0.86	29.27
8	Total Available kWh (Line 3 + Line 7)	43,033,705	29,101,885	13,931,820	47.87	1,211,160,437	1,028,205,000	182,955,437	17.79	3.5531	2.8304	0.72	25.53
9	Fuel Cost of Economy Sales (A6)	(454,085)	(218,398)	(235,687)	107.92	(8,937,224)	(9,664,000)	726,776	(7.52)	(5.0808)	(2.2599)	(2.82)	(124.82)
10	Gain on Economy Sales (A6)	(338,682)	0	(338,682)	100.00								
11	Fuel Cost of Other Power Sales (A6)	(11,569,147)	(4,719,141)	(6,850,006)	145.15	(353,394,429)	(210,419,000)	(142,975,429)	67.95	(3.2737)	(2.2427)	(1.03)	(45.97)
12	TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 9 + 10 + 11)	(12,361,914)	(4,937,539)	(7,424,375)	150.37	(362,331,653)	(220,083,000)	(142,248,653)	64.63	(3.4118)	(2.2435)	(1.17)	(52.07)
13	TOTAL FUEL & NET POWER TRANSACTIONS (LINES 3 + 7 + 12)	30,671,791	24,164,346	6,507,445	26.93	848,828,784	808,122,000	40,706,784	5.04	3.6134	2.9902	0.62	20.84
14	Company Use *	45,635	39,291	6,344	16.15	1,262,947	1,314,000	(51,053)	(3.89)	3.6134	2.9902	0.62	20.84
15	T & D Losses *	1,970,212	1,210,971	759,241	62.70	54,525,156	40,498,000	14,027,156	34.64	3.6134	2.9902	0.62	20.84
16	TERRITORIAL KWH SALES	30,671,791	24,164,346	6,507,445	26.93	793,040,681	766,310,000	26,730,681	3.49	3.8676	3.1533	0.71	22.65
17	Other Wholesale kWh Sales	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
18	Jurisdictional kWh Sales	30,671,791	24,164,346	6,507,446	26.93	793,040,681	766,310,000	26,730,681	3.49	3.8676	3.1533	0.71	22.65
19	Jurisdictional Loss Multiplier	1.0012	1.0012							1.0012	1.0012		
20	Jurisdictional kWh Sales Adj. for Line Losses	30,708,597	24,193,343	6,515,254	26.93	793,040,681	766,310,000	26,730,681	3.49	3.8723	3.1571	0.72	22.65
21	TRUE-UP	91,641	91,641	0	0.00	793,040,681	766,310,000	26,730,681	3.49	0.0116	0.0120	(0.00)	(3.33)
22	TOTAL JURISDICTIONAL FUEL COST	30,800,238	24,284,984	6,515,254	26.83	793,040,681	766,310,000	26,730,681	3.49	3.8839	3.1691	0.71	22.56
23	Revenue Tax Factor									1.00072	1.00072		
24	Fuel Factor Adjusted for Revenue Taxes									3.8867	3.1714	0.72	22.55
25	GPIF Reward / (Penalty)	(5,182)	(5,182)	0	0.00	793,040,681	766,310,000	26,730,681	3.49	(0.0007)	(0.0007)	0.00	0.00
26	Fuel Factor Adjusted for GPIF Reward / (Penalty) & Tax Savings Credit									3.8860	3.1707	0.72	22.56
27	FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									3.886	3.171		

* Included for Informational Purposes Only

** (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
FEBRUARY 2021
PERIOD TO DATE**

(1) Line No.	(2) Description	(3) Dollars				(7) KWH				(11) Cents/kWh			
		Actual	Estimated	Difference		Actual	Estimated	Difference		Actual	Estimated	Difference	
				Amount	%			Amount	%			Amount	%
1	Fuel Cost of System Net Generation (A3)	50,746,928	31,985,561	18,761,367	58.66	1,723,641,963	1,198,279,000	525,362,963	43.84	2.9442	2.6693	0.27	10.30
1a	Hedging Settlement Costs (A2)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
	Wholesale kWh Sales Credit	(1,645,720)	0	(1,645,720)	100.00	(47,836,243)	0	(47,836,243)	100.00	3.4403	0.0000	3.44	0.00
2	Adjustments to Fuel Cost (A2, Page 1) **	(122,550)	0	(122,550)	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
3	TOTAL COST OF GENERATED POWER	48,978,658	31,985,561	16,993,097	53.13	1,675,805,720	1,198,279,000	477,526,720	39.85	2.9227	2.6693	0.25	9.49
4	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
5	Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	30,339,191	35,631,501	(5,292,310)	(14.85)	916,087,582	1,208,922,000	(292,834,418)	(24.22)	3.3118	2.9474	0.36	12.36
6	Energy Payments to Qualifying Facilities (A8)	529,234	0	529,234	100.00	17,053,086	0	17,053,086	100.00	3.1034	0.0000	3.10	0.00
7	TOTAL COST OF PURCHASED POWER	30,868,425	35,631,501	(4,763,076)	(13.37)	933,140,668	1,208,922,000	(275,781,332)	(22.81)	3.3080	2.9474	0.36	12.23
8	Total Available kWh (Line 3 + Line 7)	79,847,083	67,617,062	12,230,021	18.09	2,608,946,388	2,407,201,000	201,745,388	8.38	3.0605	2.8089	0.25	8.96
9	Fuel Cost of Economy Sales (A6)	(554,570)	(378,087)	(176,483)	46.68	(13,843,279)	(16,365,000)	2,521,721	(15.41)	(4.0061)	(2.3103)	(1.70)	(73.40)
10	Gain on Economy Sales (A6)	(348,823)	0	(348,823)	100.00								
11	Fuel Cost of Other Power Sales (A6)	(22,243,334)	(14,834,640)	(7,408,694)	49.94	(823,005,614)	(634,245,000)	(188,760,614)	29.76	(2.7027)	(2.3389)	(0.36)	(15.55)
12	TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 9 + 10 + 11)	(23,146,728)	(15,212,727)	(7,934,000)	52.15	(836,848,893)	(650,610,000)	(186,238,893)	28.63	(2.7659)	(2.3382)	(0.43)	(18.29)
	TOTAL FUEL & NET POWER TRANSACTIONS (LINES 3 + 7 + 12)	56,700,355	52,404,335	4,296,020	8.20	1,772,097,495	1,756,591,000	15,506,495	0.88	3.1996	2.9833	0.22	7.25
14	Company Use *	83,479	80,609	2,870	3.56	2,609,058	2,702,000	(92,942)	(3.44)	3.1996	2.9833	0.22	7.25
15	T & D Losses *	3,371,259	2,626,169	745,090	28.37	105,365,008	88,029,000	17,336,008	19.69	3.1996	2.9833	0.22	7.25
16	TERRITORIAL KWH SALES	56,700,356	52,404,335	4,296,021	8.20	1,664,123,429	1,665,860,000	(1,736,571)	(0.10)	3.4072	3.1458	0.26	8.31
17	Other Wholesale kWh Sales	(2)	0	(2)	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
18	Jurisdictional kWh Sales	56,700,358	52,404,335	4,296,023	8.20	1,664,123,429	1,665,860,000	(1,736,571)	(0.10)	3.4072	3.1458	0.26	8.31
19	Jurisdictional Loss Multiplier	1.0012	1.0012							1.0012	1.0012		
20	Jurisdictional kWh Sales Adj. for Line Losses	56,768,396	52,467,220	4,301,176	8.20	1,664,123,429	1,665,860,000	(1,736,571)	(0.10)	3.4113	3.1496	0.26	8.31
21	TRUE-UP	183,280	183,280	0	0.00	1,664,123,429	1,665,860,000	(1,736,571)	(0.10)	0.0110	0.0110	0.00	0.00
22	TOTAL JURISDICTIONAL FUEL COST	56,951,676	52,650,500	4,301,176	8.17	1,664,123,429	1,665,860,000	(1,736,571)	(0.10)	3.4223	3.1606	0.26	8.28
23	Revenue Tax Factor									1.00072	1.00072		
24	Fuel Factor Adjusted for Revenue Taxes									3.4248	3.1629	0.26	8.28
25	GPIF Reward / (Penalty)	(10,367)	(10,367)	0	0.00	1,664,123,429	1,665,860,000	(1,736,571)	(0.10)	(0.0006)	(0.0006)	0.00	0.00
26	Fuel Factor Adjusted for GPIF Reward / (Penalty) & Tax Savings Credit									3.4242	3.1623	0.26	8.28
27	FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									3.424	3.162		

* Included for Informational Purposes Only

** (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: FEBRUARY 2021

Line No.	Description	CURRENT MONTH				PERIOD-TO-DATE			
		Actual	Estimated	Difference		Actual	Estimated	Difference	
				Amount	%			Amount	%
A. Fuel Cost & Net Power Transactions									
1	Fuel Cost of System Net Generation	28,880,778.59	11,931,933	16,948,845.59	142.05	50,261,150.54	31,483,770	18,777,380.54	59.64
1a	Other Generation	273,941.62	238,164	35,777.62	15.02	485,777.66	501,791	(16,013.34)	(3.19)
1b	Wholesale kWh Sales Credit	(1,012,727.67)	0	(1,012,727.67)	100.00	(1,645,720.07)	0	(1,645,720.07)	100.00
2	Fuel Cost of Power Sold	(12,361,914.90)	(4,937,539)	(7,424,375.90)	(150.37)	(23,146,727.71)	(15,212,727)	(7,934,000.71)	(52.15)
3	Fuel Cost - Purchased Power	14,660,907.93	16,931,788	(2,270,880.07)	(13.41)	30,339,191.18	35,631,501	(5,292,309.82)	(14.85)
3a	Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	0.00	0.00	0	0.00	0.00
3b	Energy Payments to Qualifying Facilities	287,252.96	0	287,252.96	100.00	529,233.65	0	529,233.65	100.00
4	Energy Cost - Economy Purchases	0.00	0	0.00	0.00	0.00	0	0.00	0.00
5	Hedging Settlement Cost	0.00	0	0.00	0.00	0.00	0	0.00	0.00
6	Total Fuel & Net Power Transactions	30,728,238.53	24,164,346	6,563,892.53	27.16	56,822,905.25	52,404,335	4,418,570.25	8.43
7	AdjustmentsTo Fuel Cost*	(56,447.68)	0.000	(56,447.68)	100.00	(122,549.86)	0	(122,549.86)	100.00
8	Adj. Total Fuel & Net Power Transactions	30,671,790.85	24,164,346	6,507,444.85	26.93	56,700,355.39	52,404,335	4,296,020.39	8.20
B. KWH Sales									
1	Jurisdictional Sales	770,762,557	766,310,000	4,452,557	0.58	1,616,287,186	1,665,860,000	(49,572,814)	(2.98)
2	Non-Jurisdictional Sales	22,278,124	0	22,278,124	100.00	47,836,243	0	47,836,243	100.00
3	Total Territorial Sales	793,040,681	766,310,000	26,730,681	3.49	1,664,123,429	1,665,860,000	(1,736,571)	(0.10)
4	Juris. Sales as % of Total Terr. Sales	100.0000	100.0000	0.0000	0.00	100.0000	100.0000	0.0000	0.00

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: FEBRUARY 2021

Line No.	Description	CURRENT MONTH				PERIOD-TO-DATE			
		Actual	Estimated	Difference		Actual	Estimated	Difference	
				Amount	%			Amount	%
<i>C. True-up Calculation</i>									
1	Jurisdictional Fuel Revenue	23,376,454.61	23,378,612	(2,157.09)	(0.01)	48,840,851.36	50,822,114	(1,981,262.52)	(3.90)
2	Fuel Adj. Revs. Not Applicable to Period:								
2a	True-Up Provision	(91,641.00)	(91,641)	0.00	0.00	(183,280.00)	(183,280)	0.00	0.00
2b	Incentive Provision	(5,182)	5,182	(10,364.00)	(200.00)	(10,367)	10,367	(20,734.00)	(200.00)
3	Juris. Fuel Revenue Applicable to Period	23,279,631.61	23,292,153	(12,521.39)	(0.05)	48,647,204.36	50,649,201	(2,001,996.64)	(3.95)
	Adjusted Total Fuel & Net Power								
4	Transactions (Line A8)	30,671,790.85	24,164,346	6,507,444.85	26.93	56,700,355.39	52,404,335	4,296,020.39	8.20
5	Juris. Sales % of Total KWH Sales (Line B4)	100.0000	100.0000	0.0000	0.00	97.1254	100.0000	(2.8746)	(2.87)
	Juris. Total Fuel & Net Power Transactions								
6	Adj. for Line Losses (C4*C5*1.0012)	30,708,597.00	24,193,343	6,515,254.00	26.93	56,768,395.82	52,467,220	4,301,175.82	8.20
	True-Up Provision for the Month								
7	Over/(Under) Collection (C3-C6)	(7,428,965.39)	(901,190)	(6,527,775.39)	(724.35)	(8,121,191.46)	(1,818,019)	(6,303,172.46)	(346.71)
8	Interest Provision for the Month	139.32	(165)	304.32	184.44	516.21	(272)	788.21	289.78
9	Beginning True-Up & Interest Provision	5,630,941.85	(1,924,987)	7,555,928.85	392.52	4,985,989.95	(1,099,690)	6,085,680.38	553.40
10	True-Up Collected / (Refunded)	91,641.00	91,641	0.00	0.00	183,280.00	183,280	0.00	0.00
	End of Period - Total Net True-Up, Before								
11	Adjustment (C7+C8+C9+C10)	(1,706,243.22)	(2,734,701)	1,028,457.78	37.61	(2,951,405.30)	(2,734,701)	(216,704.30)	(7.92)
12	Adjustment	0.00	0	0.00	0.00	1,245,162.08	0	1,245,162.08	100.00
13	End of Period - Total Net True-Up	(1,706,243.22)	(2,734,701)	1,028,457.78	37.61	(1,706,243.22)	(2,734,701)	1,028,457.78	37.61

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: FEBRUARY 2021**

Line No.	Description	CURRENT MONTH			
		Actual	Estimated	Difference	
				Amount	%
<i>D. Interest Provision</i>					
1	Beginning True-Up Amount (C9)	5,630,941.85	(1,924,987)	7,555,928.85	(392.52)
	Ending True-Up Amount				
2	Before Interest (C7+C9+C10)	(1,706,382.54)	(2,734,536)	1,028,153.46	(37.60)
3	Total of Beginning & Ending True-Up Amts.	3,924,559.31	(4,659,523)	8,584,082.31	(184.23)
4	Average True-Up Amount	1,962,279.66	(2,329,762)	4,292,041.66	(184.23)
	Interest Rate				
5	1st Day of Reporting Business Month	0.08	0.08	0.0000	
	Interest Rate				
6	1st Day of Subsequent Business Month	0.09	0.09	0.0000	
7	Total (D5+D6)	0.17	0.17	(0.0000)	
8	Annual Average Interest Rate	0.09	0.09	(0.0000)	
9	Monthly Average Interest Rate (D8/12)	0.01	0.01	0.0000	
10	Interest Provision (D4*D9)	139.32	(165)	304.32	(184.44)
	Jurisdictional Loss Multiplier	1.0012	1.0012		

**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF: FEBRUARY 2021**

Line No.	Description	CURRENT MONTH				PERIOD-TO-DATE			
		Actual	Estimated	Difference		Actual	Estimated	Difference	
				Amount	%			Amount	%
<u>FUEL COST-NET GEN.(\$)</u>									
1	LIGHTER OIL (B.L.)	126,543	30,630	95,913	313.13	156,058	78,823	77,235	97.99
2	COAL	3,936,182	2,639,652	1,296,530	49.12	8,499,443	6,934,364	1,565,079	22.57
2a	Coal at Scherer	1,030,156	8,151	1,022,005	12,538.40	875,246	849,948	25,298	2.98
3	GAS	23,972,501	9,424,394	14,548,107	154.37	41,044,793	23,980,754	17,064,039	71.16
4	GAS (B.L.)	22,476	0	22,476	100.00	25,890	-	25,890	100.00
5	LANDFILL GAS	62,900	67,270	(4,370)	(6.50)	141,536	141,672	(136)	(0.10)
6	OIL - C.T.	3,963	0	3,963	100.00	3,963	0	3,963	100.00
7	TOTAL (\$)	<u>29,154,720</u>	<u>12,170,097</u>	<u>16,984,623</u>	<u>139.56</u>	<u>50,746,928</u>	<u>31,985,561</u>	<u>18,761,367</u>	<u>58.66</u>
<u>SYSTEM NET GEN. (MWH)</u>									
8	LIGHTER OIL	0	0	0	0.00	0	0	0	0.00
9	COAL	134,550	93,571	40,979	43.79	285,710	247,495	38,215	15.44
9a	Coal at Scherer	33,444	254	33,190	13,066.93	32,756	28,571	4,185	14.65
10	GAS	636,595	340,930	295,665	86.72	1,335,321	894,715	440,606	49.25
11	LANDFILL GAS	1,729	1,896	(167)	(8.81)	3,859	3,993	(134)	(3.36)
12	OIL - C.T.	37	0	37	100.00	28	0	28	100.00
13	SOLAR	8,954	11,925	(2,971)	(24.91)	18,132	23,505	(5,373)	(22.86)
14	TOTAL (MWH)	<u>815,309</u>	<u>448,576</u>	<u>366,733</u>	<u>81.75</u>	<u>1,675,806</u>	<u>1,198,279</u>	<u>477,527</u>	<u>39.85</u>
<u>UNITS OF FUEL BURNED</u>									
15	LIGHTER OIL (BBL)	1,799.00	521	1,278	245.30	2,269	1,351	918	67.95
16	COAL (TONS)	79,999	54,163	25,836	47.70	173,431	141,649	31,782	22.44
17	GAS (MCF) (1)	5,581,376	2,704,991	2,876,385	106.34	11,052,338	7,009,932	4,042,406	57.67
18	OIL - C.T. (BBL)	45	0	45	100.00	45	0	45	100.00
<u>BTU'S BURNED (MMBTU)</u>									
19	COAL + GAS B.L. + OIL B.L.	1,818,600	976,503	842,097	86.24	3,423,468	2,870,405	553,063	19.27
20	GAS - Generation (1)	5,731,545	2,759,092	2,972,453	107.73	11,352,355	7,150,132	4,202,223	58.77
21	OIL - C.T.	262	0	262	100.00	262	0	262	100.00
22	TOTAL (MMBTU)	<u>7,550,407</u>	<u>3,735,595</u>	<u>3,814,812</u>	<u>102.12</u>	<u>14,776,085</u>	<u>10,020,537</u>	<u>4,755,548</u>	<u>47.46</u>
<u>GENERATION MIX (% MWH)</u>									
23	LIGHTER OIL (B.L.)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	COAL	20.60	20.92	(0.32)	(1.53)	19.00	23.04	(4.04)	(17.53)
25	GAS	78.09	76.00	2.09	2.75	79.69	74.67	5.02	6.72
26	LANDFILL GAS	0.21	0.42	(0.21)	(50.00)	0.23	0.33	(0.10)	(30.30)
27	OIL - C.T.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
28	SOLAR	1.10	2.66	(1.56)	(58.65)	1.08	1.96	(0.88)	(44.90)
29	TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>
<u>FUEL COST (\$)/ UNIT</u>									
30	LIGHTER OIL (\$/BBL)	70.34	58.79	11.55	19.65	68.78	58.34	10.44	17.90
31	COAL (\$/TON) (2)	49.20	48.74	0.46	0.94	46.42	48.95	(2.53)	(5.17)
32	GAS (\$/MCF) (1)	4.25	3.40	0.85	25.00	3.67	3.35	0.32	9.55
33	OIL - C.T. (\$/BBL)	88.06	0.00	88.06	100.00	88.06	0.00	88.06	100.00
<u>FUEL COST (\$)/ MMBTU</u>									
34	COAL + GAS B.L. + OIL B.L.	2.57	2.74	(0.17)	(6.20)	2.66	2.74	(0.08)	(2.92)
35	GAS - Generation (1)	4.13	3.33	0.80	24.02	3.57	3.28	0.29	8.84
36	OIL - C.T.	15.12	0.00	15.12	100.00	15.12	0.00	15.12	100.00
37	TOTAL (\$/MMBTU)	<u>3.82</u>	<u>3.18</u>	<u>0.64</u>	<u>20.13</u>	<u>3.39</u>	<u>3.13</u>	<u>0.26</u>	<u>8.31</u>
<u>BTU BURNED / KWH</u>									
38	COAL + GAS B.L. + OIL B.L.	10,825	10,408	417	4.01	10,750	10,398	352	3.39
39	GAS - Generation (1)	9,126	8,305	821	9.89	8,610	8,159	451	5.53
40	OIL - C.T.	7,081	0	7,081	100.00	9,357	0	9,357	100.00
41	TOTAL (BTU/KWH)	<u>9,379</u>	<u>8,529</u>	<u>850</u>	<u>9.97</u>	<u>8,927</u>	<u>8,521</u>	<u>406</u>	<u>4.76</u>
<u>FUEL COST (¢ / KWH)</u>									
42	COAL + GAS B.L. + OIL B.L.	2.78	2.85	(0.07)	(2.46)	2.86	2.85	0.01	0.35
43	GAS	3.77	2.76	1.01	36.59	3.07	2.68	0.39	14.55
44	LANDFILL GAS	3.64	3.55	0.09	2.54	3.67	3.55	0.12	3.38
45	OIL - C.T.	10.71	0.00	10.71	100.00	14.15	0.00	14.15	100.00
46	TOTAL (¢/KWH)	<u>3.58</u>	<u>2.71</u>	<u>0.87</u>	<u>32.10</u>	<u>3.03</u>	<u>2.67</u>	<u>0.36</u>	<u>13.48</u>

Note: (1) Calculations for Line 17, 20, 31, 34, and 38 exclude Gulf's CT in Santa Rosa County because MCF and MMBTU's are not available due to contract specifications.

SCHEDULE A-4

**SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
FOR THE MONTH OF: FEBRUARY 2021**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Plant/Unit & Fuel Type	Net Cap. (MW)	Net Gen. (MWh)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (Btu/kWh)	Fuel Burned Units (Tons/MCF/Bbl)	Fuel Heat Value (lbs./cf/Gal.)	Fuel Burned (MMBtu)	Fuel Burned Cost (\$)	Fuel Cost/kWh (¢/kWh)	Fuel Cost/Unit (\$/Unit)
1	GCEC 4 ⁽⁴⁾	75	0	0.4	100.0	28.7	41,726						
2	Gas-G		201					8,157	1,028	8,387	35,414	17.62	4.22
3	Gas-S							2,643	1,028	2,717	11,474		4.22
4	Oil-S							51	139,075	297	2,721		53.35
5	GCEC 5 ⁽⁴⁾	75	0	0.6	99.5	31.6	30,923						
6	Gas-G		311					9,353	1,028	9,617	40,608	13.06	4.22
7	Gas-S							2,534	1,028	2,605	11,002		4.22
8	Oil-S							37	139,075	213	1,958		52.92
9	GCEC 6 ⁽⁴⁾	299	0	46.8	90.9	53.3	11,623						
10	Gas-G		94,089					1,063,601	1,028	1,093,595	4,617,927	4.91	4.34
11	Gas-S		0					0	1,028	0	0		0.00
12	Oil-S							0	139,075	0	0		0.00
13	GCEC 7 ⁽⁴⁾	475	0	52.5	95.0	54.8	10,892						
14	Gas-G		167,611					1,775,589	1,028	1,825,661	7,709,222	4.60	4.34
15	Gas-S							0	1,028	0	0		0.00
16	Oil-S							0	139,075	0	0		0.00
17	Smith 3	660	365,828	82.5	98.0	57.7	7,638						
18	Gas-G							2,719,499	1,028	2,794,285	10,846,970	2.97	3.99
19	Smith A ⁽¹⁾	32	37	0.2	100.0	112.0	7,069						
20	Oil							45	138,388	262	3,963	10.71	88.07
21	Scherer 3 ⁽²⁾	215	33,444	23.1	100.0	57.7	11,018						
22	Coal								8,526	368,490	1,030,156	3.08	2.80
23	Oil							369	138,500	2,149	31,334	0.00	84.92
24	Other Generation		8,555										
25	Gas										273,942	3.20	0.00
26	Perdido		1,729										
27	Landfill Gas										62,900	3.64	0.00
28	Blue Indigo		8,954										
29	Solar										0		
30	Daniel 1 ⁽³⁾	251	73,581	43.6	78.2	69.6	10,503						
31	Coal							43,564	8,870	772,825	2,130,635	2.90	48.91
32	Oil-S							778	138,184	4,516	52,481		67.46
33	Daniel 2 ⁽³⁾	251	60,970	36.1	63.6	60.3	10,850						
34	Coal							36,435	8,870	661,514	1,781,988	2.92	48.91
35	Oil-S							564.00	138,184	3,274	38,049		67.46
36	Total	2,333	815,309	52.0	91.0	57.1	9,379			7,550,407	28,682,744	3.52	

Notes & Adjustments: (1) Smith A uses lighter oil
 (2) Represents Gulf's 25% ownership
 (3) Represents Gulf's 50% ownership
 (4) On January 20, 2021 Crist was renamed Gulf Clean Energy Center (GCEC) with the completion of the plant's gas conversion.
 Negative Net Generation at any unit is due to station service
 Gas-G is gas used for generation; Gas-S is gas used for starter

Adj. Units	Adj Description	Adj \$	cents/kWh
N/A	Daniel Railcar Track Deprec.	(6,994.55)	
-	Crist coal inventory adjustment	30,553	
	Crist Other Fuel Inventory adjustment	448,417	
	Recoverable Fuel	29,154,720	3.58

SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: FEBRUARY 2021

Line No.	Description	CURRENT MONTH				PERIOD-TO-DATE			
		Actual	Estimated	Difference		Actual	Estimated	Difference	
				Amount	%			Amount	%
<u>LIGHT OIL</u>									
1	PURCHASES :								
2	UNITS (BBL)	1,918	524	1,394	265.84	1,960	1,357	603	44.42
3	UNIT COST (\$/BBL)	77.97	54.85	23.12	42.15	83.65	55.31	28.34	51.24
4	AMOUNT (\$)	149,550	28,762	120,788	419.96	163,962	75,070	88,892	118.41
5	BURNED :								
6	UNITS (BBL)	1,799	521	1,278	245.30	2,269	1,351	918	67.95
7	UNIT COST (\$/BBL)	70.65	58.79	11.86	20.17	69.03	58.34	10.69	18.32
8	AMOUNT (\$)	127,104	30,630	96,474	314.97	156,619	78,823	77,796	98.70
9	ENDING INVENTORY :								
10	UNITS (BBL)	7,408	7,658	(250)	(3.26)	7,408	7,658	(250)	(3.26)
11	UNIT COST (\$/BBL)	63.99	55.81	8.18	14.66	63.99	55.81	8.18	14.66
12	AMOUNT (\$)	474,050	427,451	46,599	10.90	474,050	427,451	46,599	10.90
13	DAYS SUPPLY	N/A	N/A						
<u>COAL EXCLUDING PLANT SCHERER</u>									
14	PURCHASES :								
15	UNITS (TONS)	39,477	64,000	(24,523)	(38.32)	111,158	128,000	(16,842)	(13.16)
16	UNIT COST (\$/TON)	48.91	47.45	1.46	3.08	45.28	47.45	(2.17)	(4.57)
17	AMOUNT (\$)	1,930,623	3,036,896	(1,106,273)	(36.43)	5,033,059	6,073,792	(1,040,733)	(17.13)
18	BURNED :								
19	UNITS (TONS)	79,999	54,163	25,836	47.70	173,431	141,649	31,782	22.44
20	UNIT COST (\$/TON)	48.91	48.74	0.17	0.35	48.59	48.95	(0.36)	(0.74)
21	AMOUNT (\$)	3,912,623	2,639,652	1,272,971	48.22	8,427,597	6,934,364	1,493,233	21.53
22	ENDING INVENTORY :								
23	UNITS (TONS)	220,979	253,496	(32,517)	(12.83)	220,979	253,496	(32,517)	(12.83)
24	UNIT COST (\$/TON)	48.91	15.63	33.28	212.92	48.91	15.63	33.28	212.92
25	AMOUNT (\$)	10,807,630	3,962,067	6,845,563	172.78	10,807,630	3,962,067	6,845,563	172.78
26	DAYS SUPPLY	14	16						
<u>COAL AT PLANT SCHERER</u>									
27	PURCHASES :								
28	UNITS (MMBTU)	(690,447)	555,581	(1,246,028)	(224.27)	(220,797)	1,156,934	(1,377,731)	(119.08)
29	UNIT COST (\$/MMBTU)	2.69	2.75	(0.06)	(2.18)	2.63	2.75	(0.12)	(4.36)
30	AMOUNT (\$)	(1,854,014)	1,528,500	(3,382,514)	(221.30)	(579,765)	3,183,275	(3,763,040)	(118.21)
31	BURNED :								
32	UNITS (MMBTU)	368,490	3,030	365,460	12,061.39	424,092	316,953	107,139	33.80
33	UNIT COST (\$/MMBTU)	2.80	2.69	0.11	4.09	2.79	2.68	0.11	4.10
34	AMOUNT (\$)	1,030,156	8,151	1,022,005	12,538.40	1,185,065	849,948	335,117	39.43
35	ENDING INVENTORY :								
36	UNITS (MMBTU)	3,171,096	4,871,411	(1,700,315)	(34.90)	3,171,096	4,871,411	(1,700,315)	(34.90)
37	UNIT COST (\$/MMBTU)	2.80	2.81	(0.01)	(0.36)	2.80	2.81	(0.01)	(0.36)
38	AMOUNT (\$)	8,866,222	13,672,946	(4,806,724)	(35.15)	8,866,222	13,672,946	(4,806,724)	(35.15)
39	DAYS SUPPLY	59	91						

SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: FEBRUARY 2021

Line No.	Description	CURRENT MONTH				PERIOD-TO-DATE			
		Actual	Estimated	Difference		Actual	Estimated	Difference	
				Amount	%			Amount	%
	<u>GAS</u>	(Reported on a MMBTU and \$ basis)							
40	<i>PURCHASES :</i>								
41	UNITS (MMBTU)	5,676,309	2,759,092	2,917,217	105.73	11,298,190	7,150,132	4,148,058	58.01
42	UNIT COST (\$/MMBTU)	3.97	3.33	0.64	19.22	3.42	3.28	0.14	4.27
43	<u>AMOUNT (\$)</u>	22,524,575	9,186,230	13,338,345	145.20	38,602,952	23,478,963	15,123,989	64.42
44	<i>BURNED :</i>								
45	UNITS (MMBTU)	5,736,867	2,759,092	2,977,775	107.93	11,358,748	7,150,132	4,208,616	58.86
46	UNIT COST (\$/MMBTU)	4.06	3.33	0.73	21.92	3.46	3.28	0.18	5.49
47	<u>AMOUNT (\$)</u>	23,272,618	9,186,230	14,086,388	153.34	39,350,995	23,478,963	15,872,032	67.60
48	<i>ENDING INVENTORY :</i>								
48	UNITS (MMBTU)	434,672	0	434,672	100.00	434,672	0	434,672	100.00
50	UNIT COST (\$/MMBTU)	1.22	0.00	1.22	100.00	1.22	0.00	1.22	100.00
51	<u>AMOUNT (\$)</u>	529,389	0	529,389	100.00	529,389	0	529,389	100.00
	<u>OTHER - C.T. OIL</u>								
52	<i>PURCHASES :</i>								
53	UNITS (BBL) *	(90)	0	(90)	100.00	(41)	0	(41)	100.00
54	UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
55	<u>AMOUNT (\$)</u>	0	0	0	0.00	0	0	0	0.00
56	<i>BURNED :</i>								
57	UNITS (BBL)	45	0	45	100.00	45	0	45	100.00
58	UNIT COST (\$/BBL)	88.07	0.00	88.07	100.00	88.07	0.00	88.07	100.00
59	<u>AMOUNT (\$)</u>	3,963	0	3,963	100.00	3,963	0	3,963	100.00
60	<i>ENDING INVENTORY :</i>								
61	UNITS (BBL)	7,501	6,572	929	14.14	7,501	6,572	929	14.14
62	UNIT COST (\$/BBL)	88.06	92.52	(4.46)	(4.82)	88.06	92.52	(4.46)	(4.82)
63	<u>AMOUNT (\$)</u>	660,507	608,056	52,451	8.63	660,507	608,056	52,451	8.63
64	<u>HOURS SUPPLY</u>	85	74						

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: FEBRUARY 2021

CURRENT MONTH

Line No.	Sold To	Type and Schedule	Total KWH Sold	KWH Wheeled from Other Systems	KWH from Own Generation	¢ / kWh		Total \$ for Fuel Adjustment	Total Cost (\$)
						Fuel Costs	Total Costs		
<i>ESTIMATED</i>									
1	Southern Company Interchange		210,419,000	0	210,419,000	2.24	2.70	4,719,141	5,678,377
2	Various	Economy Sales	9,664,000	0	9,664,000	2.26	2.67	218,398	258,387
3		Gain on Econ. Sales	0	0	0	0.00	0.00	0	0
4	TOTAL ESTIMATED SALES		220,083,000	0	220,083,000	2.24	2.70	4,937,539	5,936,764
<i>ACTUAL</i>									
5	Southern Company Interchange		362,331,653	0	362,331,653	3.31	3.62	12,009,154	13,133,999
6	A.E.C.	External	484,647	0	484,647	4.55	5.76	22,041	27,895
7	AECI	External	285,672	0	285,672	4.29	11.17	12,255	31,897
8	DUKE PWR	External	257,030	0	257,030	3.52	5.83	9,039	14,976
9	EAGLE EN	External	523,165	0	523,165	5.82	7.52	30,427	39,365
10	ENDURE	External	0	0	0	0.00	0.00	2	0
11	EXELON	External	573,205	0	573,205	5.30	5.71	30,366	32,737
12	FPC	External	451,387	0	451,387	3.93	5.74	17,760	25,914
13	FPL	External	0	0	0	0.00	0.00	0	0
14	MACQUARI	External	490,298	0	490,298	7.18	14.80	35,214	72,573
15	MERCURIA	External	408,752	0	408,752	2.60	3.15	10,617	12,876
16	MISO	External	2,213,985	0	2,213,985	5.99	16.18	132,659	358,280
17	MORGAN	External	60,699	0	60,699	6.64	8.05	4,032	4,889
18	NCEMC	External	13,626	0	13,626	3.04	5.59	415	761
19	NTE	External	0	0	0	0.00	0.00	0	0
20	OPC	External	220,120	0	220,120	5.61	8.30	12,343	18,262
21	ORLANDO	External	49,548	0	49,548	1.89	2.86	937	1,418
22	PJM	External	898,567	0	898,567	5.04	4.61	45,325	41,440
23	REMC	External	87,828	0	87,828	3.51	13.83	3,083	12,145
24	SCE&G	External	0	0	0	0.00	0.00	(23)	0
25	SEPA	External	0	0	0	0.00	0.00	0	0
26	TAL	External	0	0	0	0.00	0.00	0	0
27	TEA	External	1,218,317	0	1,218,317	3.17	4.00	38,615	48,721
28	TECO	External	12,387	0	12,387	1.80	4.50	222	557
29	TVA	External	623,577	0	623,577	7.58	16.24	47,244	101,290
30	WRI	External	64,414	0	64,414	2.35	3.64	1,511	2,347
31	Less: Flow-Thru Energy		(8,937,224)	0	(8,937,224)	4.92	4.92	(440,007)	(440,007)
32	Economy Energy Sales Gain (1)		0	0	0	0.00	0.00	338,682	346,614
33	TOTAL ACTUAL SALES		362,331,653	0	362,331,653	3.41	3.74	12,361,914	13,542,336
34	Difference in Amount		142,248,653	0	142,248,653	1.17	0.00	7,424,375	7,605,572
35	Difference in Percent		64.63	0	64.63	52.23	0.00	150.37	128.11

Note: (1) Gains in the Total Cost column are included in the total cost for each counterparty, but shown separately on line 32 for informational purposes.

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: FEBRUARY 2021

PERIOD TO DATE

Line No.	Sold To	Type and Schedule	Total KWH Sold	Kwh Wheeled from Other Systems	KWH from Own Generation	¢ / kWh		Total \$ for Fuel Adjustment	Total Cost (\$)
						Fuel Costs	Total Costs		
<i>ESTIMATED</i>									
1	Southern Company Interchange		634,245,000	0	634,245,000	2.34	2.78	14,834,640	17,608,411
2	Various	Economy Sales	16,365,000	0	16,365,000	2.31	2.71	378,087	443,144
3		Gain on Econ. Sales	0	0	0	0.00	0.00	0	0
4	TOTAL ESTIMATED SALES		650,610,000	0	650,610,000	2.34	2.77	15,212,727	18,051,555
<i>ACTUAL</i>									
5	Southern Company Interchange		836,848,893	0	836,848,893	2.72	2.07	22,783,799	17,357,780
6	A.E.C.	External	806,277	0	806,277	3.68	4.68	29,687	37,753
7	AECI	External	285,672	0	285,672	4.29	11.17	12,255	31,897
8	DUKE PWR	External	606,968	0	606,968	2.73	4.50	16,589	27,323
9	EAGLE EN	External	762,674	0	762,674	4.71	6.15	35,949	46,896
10	ENDURE	External	18,580	0	18,580	2.67	3.20	496	595
11	EXELON	External	822,751	0	822,751	4.31	4.77	35,432	39,272
12	FPC	External	700,992	0	700,992	3.48	5.12	24,402	35,886
13	FPL	External	0	0	0	0.00	0.00	0	0
14	MACQUARI	External	698,777	0	698,777	5.72	11.30	39,967	78,929
15	MERCURIA	External	408,752	0	408,752	2.60	3.15	10,617	12,876
16	MISO	External	3,453,099	0	3,453,099	4.49	11.20	154,885	386,919
17	MORGAN	External	62,557	0	62,557	6.53	7.99	4,087	5,000
18	NCEMC	External	13,626	0	13,626	3.04	5.59	415	761
19	NTE	External	0	0	0	0.00	0.00	0	0
20	OPC	External	240,249	0	240,249	5.39	7.95	12,956	19,092
21	ORLANDO	External	49,548	0	49,548	1.89	2.86	937	1,418
22	PJM	External	1,284,359	0	1,284,359	4.14	4.02	53,142	51,626
23	REMC	External	136,819	0	136,819	2.99	9.88	4,097	13,513
24	SCE&G	External	40,261	0	40,261	1.81	2.50	728	1,006
25	SEPA	External	29,172	0	29,172	3.12	3.70	909	1,078
26	TAL	External	0	0	0	0.00	0.00	(15)	0
27	TEA	External	2,635,863	0	2,635,863	2.51	3.32	66,080	87,612
28	TECO	External	12,387	0	12,387	1.80	4.50	222	557
29	TVA	External	649,589	0	649,589	7.40	15.76	48,069	102,356
30	WRI	External	124,307	0	124,307	2.14	3.38	2,665	4,206
31	Less: Flow-Thru Energy		(13,843,279)	0	(13,843,279)	3.90	3.90	(540,465)	(540,465)
32	Economy Energy Sales Gain (1)		0	0	0	0.00	0.00	348,823	356,754
33	TOTAL ACTUAL SALES		836,848,893	0	836,848,893	2.77	2.13	23,146,728	17,803,887
34	Difference in Amount		186,238,893	0	186,238,893	0.43	(0.64)	7,934,001	(247,668)
35	Difference in Percent		28.63	0	28.63	18.38	(23.10)	52.15	(1.37)

Note: (1) Gains in the Total Cost column are included in the total cost for each counterparty, but shown separately on line 32 for informational purposes.

SCHEDULE A-9

**ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: FEBRUARY 2021**

Line No.	Purchased From	CURRENT MONTH			PERIOD - TO - DATE		
		Total KWH Purchased	Trans. Costs ¢ / KWH	Total \$ for Fuel Adj	Total KWH Purchased	Trans. Costs ¢ / KWH	Total \$ for Fuel Adj
<i>ESTIMATED</i>							
1	Southern Company Interchange	71,156,000	2.40	1,708,621	79,829,000	2.39	1,908,684
2	Economy Energy	3,362,000	2.77	93,167	5,450,000	2.80	152,817
3	Other Purchases	505,111,000	3.00	15,130,000	1,123,643,000	2.99	33,570,000
4	TOTAL ESTIMATED PURCHASES	<u>579,629,000</u>	2.92	<u>16,931,788</u>	<u>1,208,922,000</u>	2.95	<u>35,631,501</u>
<i>ACTUAL</i>							
5	Southern Company Interchange	10,368,966	4.95	513,009	20,491,805	3.44	704,996
6	Non-Associated Companies	5,389,186	4.03	216,992	10,549,954	3.74	394,969
7	Purchased Power Agreements	315,891,000	3.62	11,428,124	744,611,000	3.07	22,883,756
8	Renewable Energy Purchase Agreements	63,871,683	4.57	2,920,407	150,239,384	4.57	6,870,568
9	Other Wheeled Energy	1,735,722	N/A	N/A	3,879,418	N/A	N/A
10	Other Transactions	84,300	N/A	40,207	159,300	N/A	53,206
11	Less: Flow-Thru Energy	(8,937,224)	5.12	(457,831)	(13,843,279)	4.11	(568,303)
12	TOTAL ACTUAL PURCHASES	<u>388,403,633</u>	3.77	<u>14,660,907</u>	<u>916,087,582</u>	3.31	<u>30,339,191</u>
13	Difference in Amount	(191,225,367)	0.85	(2,270,881)	(292,834,418)	0.36	(5,292,310)
14	Difference in Percent	(32.99)	29.11	(13.41)	(24.22)	12.20	(14.85)

**PURCHASED POWER
 GULF POWER COMPANY
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
 FOR THE MONTH OF: FEBRUARY 2021**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)		(10)	(11)
Line No.	Month	Purchased From	Type & Schedule	Total KWH Purchased	KWH for Other Utilities	KWH for Interruptible	KWH for Firm	¢ / kWh		Total \$ for Fuel Adj	
								Fuel Cost	Total Cost		

1 ESTIMATED:

2 NONE

3 ACTUAL:

4 NONE

SCHEDULE A-8

**ENERGY PAYMENT TO QUALIFIED FACILITIES
GULF POWER COMPANY
FOR THE MONTH OF: FEBRUARY 2021**

CURRENT MONTH

Line No.	Purchased From	Type & Schedule	Total KWH Purchased	KWH for Other Utilities	KWH for Interruptible	KWH for Firm	¢ / kWh		Total \$ for Fuel Adj
							Fuel Cost	Total Cost	
<i>ACTUAL</i>									
1	Bay County/Engen, LLC	Contract	0	0	0	0	0.00	0.00	0
2	Renewable Energy Customers	COG 1	0	0	0	0	0.00	0.00	4,055
3	Ascend Performance Materials	COG 1	7,380,000	0	0	0	3.78	3.78	278,797
4	International Paper	COG 1	68,095	0	0	0	6.46	6.46	4,401
5	TOTAL		<u>7,448,095</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>3.86</u>	<u>3.86</u>	<u>287,253</u>

PERIOD-TO-DATE

Line No.	Purchased From	Type & Schedule	Total KWH Purchased	KWH for Other Utilities	KWH for Interruptible	KWH for Firm	¢ / kWh		Total \$ for Fuel Adj
							Fuel Cost	Total Cost	
<i>ACTUAL</i>									
6	Bay County/Engen, LLC	Contract	846,000	0	0	0	3.11	3.11	26,345
7	Renewable Energy Customers	COG 1	0	0	0	0	0.00	0.00	4,674
8	Ascend Performance Materials	COG 1	15,958,000	0	0	0	3.06	3.06	488,637
9	International Paper	COG 1	249,086	0	0	0	3.85	3.85	9,578
10	TOTAL		<u>17,053,086</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>3.10</u>	<u>3.10</u>	<u>529,234</u>

Acronym	Definition
MWH	Megawatt Hour
KWH	Kilowatt Hour
T&D	Transmission & Distribution
Adj.	Adjusted
GPIF	Generating Performance Incentive Factor
Terr.	Territorial
Adj. Revs.	Adjusted Revenues
Juris.	Jurisdictional
B.L.	Boiler Lighter
BBL	Oil Barrel
C.T.	Combustion Turbine
cf	Cubic feet
MCF	Thousand cubic feet
BTU	British Thermal Unit
MMBTU	Million British Thermal Units
lbs.	Pounds
Gal.	Gallons
Deprec.	Depreciation
Econ.	Economy
COG	Cogeneration
Co-op	Cooperative

A-6 Counterparties

Party	Name
AEC	PowerSouth Energy Cooperative
AECI	Associated Electric Cooperative Inc.
CARGILE	Cargill Power Markets, LLC
DUKE PWR	Duke Energy Corporation
EAGLE EN	EDF Trading North America, LLC
ENDURE	Endure Energy, LLC
EXELON	Exelon Generation Company
FPC	Duke Energy Florida
FPL	Florida Power & Light Company
MACQUARI	Macquarie Group
MERCURIA	Mercuria Energy Group
MISO	Midwest Independent System Operator, Inc.
MORGAN	Morgan Stanley Capital Group
NCEMC	North Carolina Electric Membership Corporation
NOBLEAGP	Noble Americas Gas and Power Corporation
OPC	Oglethorpe Power Corporation
ORLANDO	Orlando Utilities Commission
PJM	PJM Interconnection LLC.
REMC	Rainbow Energy Marketing Corporation
SCE&G	South Carolina Electric & Gas
SEC	Seminole Electric Cooperative
SEPA	Southeastern Power Administration
TAL	City of Tallahassee
TEA	The Energy Authority
TECO	Tampa Electric Company
TENASKA	Tenaska
TVA	Tennessee Valley Authority
WRI	Westar Energy

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: **20210001-EI**

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic mail this 22nd day of March, 2021 to the following:

Florida Public Utilities Company
Florida Division of Chesapeake
Utilities Corp
Mike Cassel, Director
Regulatory and Governmental Affairs
1750 SW 14th Street, Suite 200
Fernandina Beach, FL 32034
mcassel@fpuc.com

PCS Phosphate – White Springs
c/o Stone Mattheis Xenopoulos
& Brew, P.C.
James W. Brew/Laura Baker
Eighth Floor, West Tower
1025 Thomas Jefferson St, NW
Washington, DC 20007
jbrew@smxblaw.com
lwb@smxblaw.com

Duke Energy Florida
Dianne M. Triplett
299 First Avenue North
St. Petersburg, FL 33701
Dianne.triplett@duke-energy.com

Florida Power & Light Company
Maria J. Moncada
David Lee
700 Universe Boulevard (LAW/JB)
Juno Beach, FL 33408-0420
Maria.moncada@fpl.com
David.Lee@fpl.com

Florida Power & Light Company
Kenneth Hoffman
134 West Jefferson Street
Tallahassee, FL 32301
Kenneth.Hoffman@fpl.com

Ausley Law Firm
James D. Beasley
J. Jeffry Wahlen
Malcolm N. Means
Post Office Box 391
Tallahassee, FL 32302
jbeasley@ausley.com
jwahlen@ausley.com
mmeans@ausley.com

Gunster Law Firm
Beth Keating
215 South Monroe Street, Suite 601
Tallahassee, FL 32301-1839
bkeating@gunster.com

Office of Public Counsel
J. R. Kelly/M. Fall-Fry
Patricia A. Christensen
Associate Public Counsel
c/o The Florida Legislature
111 W. Madison Street, Room 812
Tallahassee, FL 32399-1400
Kelly.jr@leg.state.fl.us
Christensen.patty@leg.state.fl.us
fall-fry.mireille@leg.state.fl.us

Duke Energy Florida, Inc.
Matthew R. Bernier
106 East College Avenue,
Suite 800
Tallahassee, FL 32301-7740
Matthew.bernier@duke-energy.com
FLRegulatoryLegal@duke-energy.com

Florida Industrial Power Users Group
c/o Moyle Law Firm
Jon C. Moyle, Jr.
118 North Gadsden Street
Tallahassee, FL 32301
jmoyle@moylelaw.com
mqualls@moylelaw.com

Tampa Electric Company
Ms. Paula K. Brown, Manager
Regulatory Coordination
P. O. Box 111
Tampa, FL 33601-0111
Regdept@tecoenergy.com

Office of the General Counsel
Suzanne Brownless
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0850
sbrownle@psc.state.fl.us



RUSSELL A. BADDERS
VP & Associate General Counsel
Florida Bar No. 007455
Russell.Badders@nexteraenergy.com
Maria Jose Moncada
Senior Attorney
Florida Bar No. 0773301
Maria.Moncada@fpl.com
Gulf Power Company
One Energy Place
Pensacola FL 32520-0100
(850) 444-6550
Attorney for Gulf Power