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March 22, 2021

-VIA ELECTRONIC FILING -

Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20210001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of February 2021. Additionally, FPL is including revised January 2021 Schedule A2, which reflects revised revenues that include \$1,572.40 related to rate codes 162 and 172 - Electric Vehicles, which were inadvertently omitted.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria Jose Moncada

Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

CERTIFICATE OF SERVICE

Docket No. 20210001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished

by electronic service on this 22nd day of March 2021 to the following:

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By: s/ Maria Jose Moncada
Maria Jose Moncada
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FLORIDA POWER & LIGHT
CALCULATION OF TRUE-UP AND INTEREST PROVISION

REVISED 3/22/21

SCHEDULE: A2

FOR THE PERIOD: January 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	A2 Schedule	Current Month				Year To Date			
		Actual	Estimate	Difference	Difference %	Actual	Estimate	Difference	Difference %
1	Fuel Adjustment Revenues Not Applicable to Period								
2	Prior Period True-up Collected/(Refunded) This Period	(1,722,493)	(1,722,493)	0	N/A	(1,722,493)	(1,722,493)	0	N/A
3	GPIF, Net of Revenue Taxes ⁽²⁾	(676,653)	(676,652)	(0)	0.0%	(676,653)	(676,652)	(0)	0.0%
4	Incentive Mechanism, Net of Revenue Taxes ⁽³⁾	(724,772)	(724,772)	(0)	0.0%	(724,772)	(724,772)	(0)	0.0%
5	Solar Together - Subscription Credit, Net of Revenue Taxes ⁽⁴⁾	(2,233,951)	(4,854,675)	2,620,724	(54.0%)	(2,233,951)	(4,854,675)	2,620,724	(54.0%)
6	Jurisdictional Fuel Revenues Applicable to Period	<u>\$184,250,112</u>	<u>\$199,571,408</u>	<u>(\$15,321,296)</u>	(7.7%)	<u>\$184,250,112</u>	<u>\$199,571,408</u>	<u>(\$15,321,296)</u>	(7.7%)
7	Adjusted Total Fuel Costs & Net Power Transactions (P1, Line 21)	<u>192,928,081</u>	<u>205,369,293</u>	<u>(12,441,212)</u>	(6.1%)	<u>192,928,081</u>	<u>205,369,293</u>	<u>(12,441,212)</u>	(6.1%)
8	Jurisdictional Total Fuel Costs & Net Power Transactions ⁽⁵⁾	<u>\$183,975,472</u>	<u>\$197,464,924</u>	<u>(\$13,489,453)</u>	(6.8%)	<u>\$183,975,472</u>	<u>\$197,464,924</u>	<u>(\$13,489,453)</u>	(6.8%)
9	True-Up Provision for the Month-Over/(Under) Recovery (Line 6-8)	274,640	2,106,483	(1,831,843)	(87.0%)	274,640	2,106,483	(1,831,843)	(87.0%)
10	Interest Provision for the Month (Line 26)	(6,557)	0	(6,557)	N/A	(6,557)	0	(6,557)	N/A
11	True-Up & Interest Prov. Beg of Period-Over/(Under) Recovery	(20,669,910)	(20,669,910)	0	N/A	(20,669,910)	(20,669,910)	0	N/A
12	Deferred True-up Beginning of Period - Over/(Under) Recovery	(72,891,803)	0	(72,891,803)	N/A	(72,891,803)	0	(72,891,803)	N/A
13	Prior Period True-up (Collected)/Refunded This Period	1,722,493	1,722,493	0	N/A	1,722,493	1,722,493	0	N/A
14	End of Period Net True-up Amount Over/(Under) Recovery (Lines 9 thru 13)	<u>(\$91,571,137)</u>	<u>(\$16,840,934)</u>	<u>(\$74,730,202)</u>	443.7%	<u>(\$91,571,137)</u>	<u>(\$16,840,934)</u>	<u>(\$74,730,202)</u>	443.7%
15									
16	Interest Provision								
17	Beginning True-up Amount (Lines 11+12)	(93,561,713)							
18	Ending True-up Amount Before Interest (Lines 9+11+12+13)	(91,564,580)							
19	Total of Beginning & Ending True-up Amount	(185,126,293)							
20	Average True-up Amount (50% of Line 19)	(92,563,147)							
21	Interest Rate - First Day Reporting Business Month	0.09000%							
22	Interest Rate - First Day Subsequent Business Month	0.08000%							
23	Total Interest Rate - First Day Current and Subsequent Month	0.17000%							
24	Average Interest Rate	0.08500%							
25	Monthly Average Interest Rate (Line 24/12)	<u>0.00708%</u>							
26	Interest Provision (Line 20 x Line 25)	<u>(6,557)</u>							
27									
28									

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ Generating Performance Incentive Factor is $(\$8,125,681/12) \times 99.9280\%$ - See Order No. PSC-2020-0439-FOF-EI

⁽³⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is $(\$8,703,535/12) \times 99.9280\%$ - See Order No. PSC-2020-0439-FOF-EI

⁽⁴⁾ Approved in Order No. PSC-2020-0084-S-EI issued in Docket No. 20190061-EI on March 20, 2020

⁽⁵⁾ P1, Line 27 x P2, Line 7 x 1.00136

FLORIDA POWER & LIGHT
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COSTS RECOVERY FACTOR

SCHEDULE: A1

FOR THE PERIOD: February 2021

(1) Line No.	(2) A1 Schedule	(3) Dollars				(4) MWH				(5) Cents/KWH			
		(6) Actual	(7) Estimated	(8) Diff	(9) Diff %	(10) Actual	(11) Estimated	(12) Diff	(13) Diff %	(14) Actual	(15) Estimated	(16) Diff	(17) Diff %
		1	Fuel Cost of System Net Generation (per A3)	236,914,902	195,815,984	41,098,918	21.0%	8,751,299	8,470,216	281,083	3.3%	2.7072	2.3118
2	Rail Car Lease (Cedar Bay/Indiantown)	145,146	165,557	(20,411)	(12.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Fuel Cost of Stratified Sales	(2,426,951)	(4,106,537)	1,679,586	(40.9%)	(107,651)	(155,650)	47,999	(30.8%)	2.2545	2.6383	(0.3838)	(14.5%)
4	Adjustments to Fuel Costs (Per A2)	(71,646)	5,044	(76,690)	(1,520.4%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	TOTAL COST OF GENERATED POWER	234,561,451	191,880,048	42,681,403	22.2%	8,643,648	8,314,566	329,082	4.0%	2.7137	2.3078	0.4059	17.6%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	3,079,694	2,622,381	457,313	17.4%	127,792	130,579	(2,787)	(2.1%)	2.4099	2.0083	0.4016	20.0%
7	Energy Cost of Economy Purchases (Per A9)	335,359	236,889	98,470	41.6%	5,095	2,464	2,631	106.8%	6.5821	9.6140	(3.0319)	(31.5%)
8	Energy Payments to Qualifying Facilities (Per A8)	860,916	420,497	440,419	104.7%	40,512	22,357	18,155	81.2%	2.1251	1.8808	0.2443	13.0%
9	TOTAL COST OF PURCHASED POWER	4,275,969	3,279,766	996,203	30.4%	173,399	155,400	17,999	11.6%	2.4660	2.1105	0.3555	16.8%
10	TOTAL AVAILABLE (LINE 5+9)	238,837,420	195,159,815	43,677,605	22.4%	8,817,047	8,469,966	347,081	4.1%	2.7088	2.3041	0.4047	17.6%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(4,557,168)	(6,657,550)	2,100,382	(31.5%)	(250,356)	(306,376)	56,020	(18.3%)	1.8203	2.1730	(0.3527)	(16.2%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(251,372)	(243,929)	(7,443)	3.1%	(50,145)	(48,945)	(1,200)	2.5%	0.5013	0.4984	0.0029	0.6%
14	Gains from Off-System Sales (Per A6)	(4,412,077)	(2,604,196)	(1,807,881)	69.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(9,220,617)	(9,505,675)	285,058	(3.0%)	(300,501)	(355,321)	54,820	(15.4%)	3.0684	2.6752	0.3932	14.7%
16	Incremental Personnel, Software, and Hardware Costs	37,697	34,861	2,836	8.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	162,731	199,144	(36,413)	(18.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(3,312)	(1,602)	(1,710)	106.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Incremental Optimization Costs (Line 16 + 17 + 18) ⁽¹⁾	197,117	232,404	(35,287)	(15.2%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 10+15+19)	229,813,920	185,886,543	43,927,377	23.6%	8,516,546	8,114,645	401,901	5.0%	2.6984	2.2908	0.4076	17.8%
21													
22	Net Unbilled Sales ⁽²⁾	(957,110)	85,258,466	(86,215,576)	(101.1%)	(35,470)	3,721,777	(3,757,246)	(101.0%)	(0.0119)	1.0472	(1.0591)	(101.1%)
23	T & D Losses ⁽²⁾	12,613,920	(86,074,967)	98,688,887	(114.7%)	467,459	(3,757,420)	4,224,879	(112.4%)	0.1562	(1.0573)	1.2135	(114.8%)
24	Company Use ⁽²⁾	260,613	204,305	56,308	27.6%	9,658	8,919	740	8.3%	0.0032	0.0025	0.0007	28.0%
25	SYSTEM SALES KWH	229,813,920	185,886,543	43,927,377	23.6%	8,074,898,203	8,141,368,770	(66,470,567)	(0.8%)	2.8460	2.2832	0.5628	24.6%
26	Wholesale Sales KWH (excluding Stratified Sales)	11,456,086	8,848,892	2,607,194	29.5%	402,529,066	387,559,486	14,969,580	3.9%	2.8460	2.2832	0.5628	24.6%
27	Jurisdictional KWH Sales	218,357,834	177,037,651	41,320,183	23.3%	7,672,369,137	7,753,809,284	(81,440,147)	(1.1%)	2.8460	2.2832	0.5628	24.6%
28	Jurisdictional Loss Multiplier									1.00136	1.00136	N/A	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	218,654,801	177,278,423	41,376,378	23.3%	7,672,369,137	7,753,809,284	(81,440,147)	(1.1%)	2.8499	2.2863	0.5636	24.7%
30	True-Up	1,722,493	1,722,493	-	N/A	7,672,369,137	7,753,809,284	(81,440,147)	(1.1%)	0.0225	0.0222	0.0003	1.4%
31	TOTAL JURISDICTIONAL FUEL COST	220,377,293	179,000,915	41,376,378	23.1%	7,672,369,137	7,753,809,284	(81,440,147)	(1.1%)	2.8723	2.3086	0.5637	24.4%
32	Revenue Tax Factor									1.00072	1.00072	N/A	N/A
33	Fuel Factor Adjusted for Taxes									2.8744	2.3103	0.5641	24.4%
34	GPIF ⁽³⁾	676,653	676,652	0	0.0%	7,672,369,137	7,753,809,284	(81,440,147)	(1.1%)	0.0088	0.0087	0.0001	1.1%
35	Incentive Mechanism - FPL Portion ⁽⁴⁾	724,772	724,772	0	0.0%	7,672,369,137	7,753,809,284	(81,440,147)	(1.1%)	0.0094	0.0093	0.0001	1.1%
36	Solar Together - Subscription Credit, Net of Revenue Taxes	3,807,644	4,637,918	(830,274)	(17.9%)	7,672,369,137	7,753,809,284	(81,440,147)	(1.1%)	0.0496	0.0598	(0.0102)	(17.1%)
37	Fuel Factor Including GPIF and Incentive Mechanism									2.9422	2.3881	0.5541	23.2%
38	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.942	2.388	0.554	23.2%
39													

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ For Informational Purposes Only

⁽³⁾ Generating Performance Incentive Factor is ((\$8,125,681/12) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$8,703,535/12) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: February 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	
Line No.	A1 Schedule	Dollars				MWH				Cents/KWH				
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	
1	Fuel Cost of System Net Generation (per A3)	433,007,908	391,908,990	41,098,918	10.5%	17,418,810	17,137,727	281,083	1.6%	2.4859	2.2868	0.1991	8.7%	
2	Rail Car Lease (Cedar Bay/Indiantown)	280,706	301,117	(20,411)	(6.8%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
3	Fuel Cost of Stratified Sales	(4,456,467)	(6,136,053)	1,679,586	(27.4%)	(198,579)	(155,650)	(42,929)	27.6%	2.2442	3.9422	(1.6980)	(43.1%)	
4	Adjustments to Fuel Costs (Per A2)	(218,323)	(141,633)	(76,690)	54.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
5	TOTAL COST OF GENERATED POWER	428,613,824	385,932,421	42,681,403	11.1%	17,220,231	16,982,077	238,154	1.4%	2.4890	2.2726	0.2164	9.5%	
6	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	5,732,856	5,275,543	457,313	8.7%	267,964	270,751	(2,787)	(1.0%)	2.1394	1.9485	0.1909	9.8%	
7	Energy Cost of Economy Purchases (Per A9)	335,359	236,889	98,470	41.6%	5,095	2,464	2,631	106.8%	6.5821	9.6140	(3.0319)	(31.5%)	
8	Energy Payments to Qualifying Facilities (Per A8)	1,009,146	568,727	440,419	77.4%	49,076	30,921	18,155	58.7%	2.0563	1.8393	0.2170	11.8%	
9	TOTAL COST OF PURCHASED POWER	7,077,361	6,081,158	996,203	16.4%	322,135	304,136	17,999	5.9%	2.1970	1.9995	0.1975	9.9%	
10	TOTAL AVAILABLE (LINE 5+9)	435,691,185	392,013,579	43,677,605	11.1%	17,542,366	17,286,213	256,153	1.5%	2.4837	2.2678	0.2159	9.5%	
11														
12	Fuel Cost of Economy and Other Power Sales (A6)	(7,313,675)	(9,414,058)	2,100,382	(22.3%)	(421,358)	(477,378)	56,020	(11.7%)	1.7357	1.9720	(0.2363)	(12.0%)	
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(530,976)	(523,532)	(7,443)	1.4%	(106,083)	(104,883)	(1,200)	1.1%	0.5005	0.4992	0.0013	0.3%	
14	Gains from Off-System Sales (Per A6)	(5,451,681)	(3,643,800)	(1,807,881)	49.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(13,296,332)	(13,581,390)	285,058	(2.1%)	(527,441)	(582,261)	54,820	(9.4%)	2.5209	2.3325	0.1884	8.1%	
16	Incremental Personnel, Software, and Hardware Costs	76,578	73,742	2,836	3.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
17	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	273,883	310,296	(36,413)	(11.7%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
18	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(3,312)	(1,602)	(1,710)	106.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
19	Incremental Optimization Costs (Line 16 + 17 + 18) ⁽¹⁾	347,149	382,436	(35,287)	(9.2%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
20	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 10+15+19)	422,742,002	378,814,625	43,927,377	11.6%	17,014,925	16,703,952	310,973	1.9%	2.4845	2.2678	0.2167	9.6%	
21														
22	Net Unbilled Sales ⁽²⁾	(6,902,838)	176,138,194	(183,041,032)	(103.9%)	(297,373)	7,767,889	(8,065,262)	(103.8%)	(0.0421)	1.0702	(1.1123)	(103.9%)	
23	T & D Losses ⁽²⁾	22,390,277	5,147,047	17,243,231	335.0%	901,199	226,962	674,236	297.1%	0.1366	0.0313	0.1053	336.4%	
24	Company Use ⁽²⁾	422,736	422,832	(96)	(0.0%)	19,225	18,645	580	3.1%	0.0026	0.0026	N/A	N/A	
25	SYSTEM SALES KWH	422,742,002	378,814,625	43,927,377	11.6%	16,391,873,802	16,458,344,369	(66,470,567)	(0.4%)	2.5790	2.3017	0.2773	12.0%	
26	Wholesale Sales KWH (excluding Stratified Sales)	20,658,563	18,051,362	2,607,200	14.4%	799,240,213	784,270,633	14,969,580	1.9%	2.5790	2.3017	0.2773	12.0%	
27	Jurisdictional KWH Sales	402,083,439	360,763,263	41,320,177	11.5%	15,592,633,589	15,674,073,736	(81,440,147)	(0.5%)	2.5790	2.3017	0.2773	12.0%	
28	Jurisdictional Loss Multiplier									1.00136	1.00136	N/A	N/A	
29	Jurisdictional KWH Sales Adjusted for Line Losses	402,630,273	361,253,901	41,376,372	11.5%	15,592,633,589	15,674,073,736	(81,440,147)	(0.5%)	2.5822	2.3048	0.2774	12.0%	
30	True-Up	3,444,985	3,444,985	-	N/A	15,592,633,589	15,674,073,736	(81,440,147)	(0.5%)	0.0221	0.0220	0.0001	0.5%	
31	TOTAL JURISDICTIONAL FUEL COST	406,075,258	364,698,886	41,376,372	11.3%	15,592,633,589	15,674,073,736	(81,440,147)	(0.5%)	2.6043	2.3268	0.2775	11.9%	
32	Revenue Tax Factor									1.00072	1.00072	N/A	N/A	
33	Fuel Factor Adjusted for Taxes									2.6062	2.3284	0.2777	11.9%	
34	GPIF ⁽³⁾	1,353,305	1,353,305	0	0.0%	15,592,633,589	15,674,073,736	(81,440,147)	(0.5%)	0.0087	0.0086	0.0001	1.2%	
35	Incentive Mechanism - FPL Portion ⁽⁴⁾	1,449,545	1,449,545	0	0.0%	15,592,633,589	15,674,073,736	(81,440,147)	(0.5%)	0.0093	0.0092	0.0001	1.1%	
36	Solar Together - Subscription Credit, Net of Revenue Taxes	6,041,595	6,871,869	(830,274)	(12.1%)	15,592,633,589	15,674,073,736	(81,440,147)	(0.5%)	0.0387	0.0438	(0.0051)	(11.6%)	
37	Fuel Factor Including GPIF and Incentive Mechanism									2.6629	2.3900	0.2728	11.4%	
38	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.663	2.390	0.273	11.4%	
39														
40	⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI													
41	⁽²⁾ For Informational Purposes Only													
42	⁽³⁾ Generating Performance Incentive Factor is (($\$8,125,681/12$) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI													
43	⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is (($\$8,703,535/12$) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI													

FLORIDA POWER & LIGHT
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE PERIOD: February 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	A2 Schedule	Current Month				Year To Date			
		Actual	Estimate	Difference	Difference %	Actual	Estimate	Difference	Difference %
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation (per A3)	236,914,902	195,815,984	41,098,918		433,007,908	391,908,990	41,098,918	10.5%
3	Rail Car Lease (Cedar Bay/Indiantown)	145,146	165,557	(20,411)	(12.3%)	280,706	301,117	(20,411)	(6.8%)
4	Fuel Cost of Power Sold (Per A6)	(4,808,540)	(6,901,479)	2,092,939	(30.3%)	(7,844,651)	(9,937,590)	2,092,939	(21.1%)
5	Gains from Off-System Sales (Per A6)	(4,412,077)	(2,604,196)	(1,807,881)	69.4%	(5,451,681)	(3,643,800)	(1,807,881)	49.6%
6	Fuel Cost of Stratified Sales	(2,426,951)	(4,106,537)	1,679,586	(40.9%)	(4,456,467)	(6,136,053)	1,679,586	(27.4%)
7	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	3,079,694	2,622,381	457,313	17.4%	5,732,855	5,275,542	457,313	8.7%
8	Energy Payments to Qualifying Facilities (Per A8)	860,916	420,497	440,419	104.7%	1,009,146	568,727	440,419	77.4%
9	Energy Cost of Economy Purchases (Per A9)	335,359	236,889	98,470	41.6%	335,359	236,889	98,470	41.6%
10	Total Fuel Costs & Net Power Transactions	<u>\$229,688,448</u>	<u>\$185,649,095</u>	<u>\$44,039,353</u>	23.7%	<u>\$422,613,175</u>	<u>\$375,785,100</u>	<u>\$46,828,075</u>	12.5%
11									
12	Incremental Optimization Costs ⁽¹⁾								
13	Incremental Personnel, Software, and Hardware Costs	37,697	34,861	2,836	8.1%	76,578	73,742	2,836	3.8%
14	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	162,731	199,144	(36,413)	(18.3%)	273,883	310,296	(36,413)	(11.7%)
15	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(3,312)	(1,602)	(1,710)	106.8%	(3,312)	(1,602)	(1,710)	106.8%
16	Total Incremental Optimization Costs	<u>197,117</u>	<u>232,404</u>	<u>(35,287)</u>	(15.2%)	<u>347,149</u>	<u>382,436</u>	<u>(35,287)</u>	(9.2%)
17									
18	Adjustments to Fuel Cost								
19	Reactive and Voltage Control Fuel Revenue	(107,079)	0	(107,079)	N/A	(241,197)	(134,118)	(107,079)	79.8%
20	Inventory Adjustments	35,434	0	35,434	N/A	22,703	(12,731)	35,434	(278.3%)
21	Other O&M Expense	0	5,044	(5,044)	(100.0%)	171	5,215	(5,044)	(96.7%)
22	Adjusted Total Fuel Costs & Net Power Transactions	<u>229,813,920</u>	<u>185,886,543</u>	<u>43,927,377</u>	23.6%	<u>422,742,001</u>	<u>378,814,625</u>	<u>43,927,377</u>	11.6%
23									
24	kWh Sales								
25	Jurisdictional kWh Sales	7,672,369,137	7,753,809,284	(81,440,147)	(1.1%)	15,592,633,589	15,674,073,736	(81,440,147)	(0.5%)
26	Sale for Resale (excluding Stratified Sales)	402,529,066	387,559,486	14,969,580	3.9%	799,240,213	784,270,633	14,969,580	1.9%
27	Total Sales	<u>8,074,898,203</u>	<u>8,141,368,770</u>	<u>(66,470,567)</u>	(0.8%)	<u>16,391,873,802</u>	<u>16,458,344,369</u>	<u>(66,470,567)</u>	(0.4%)
28	Jurisdictional % of Total kWh Sales (Line 25 / Line 27)	95.01506%	95.23963%	(0.22457%)	(0.2%)				
29									
30	True-Up Calculation								
31	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	182,758,194	189,366,657	(6,608,463)	(3.5%)	372,366,174	378,973,065	(6,606,891)	(1.7%)

FLORIDA POWER & LIGHT
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE PERIOD: February 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	A2 Schedule	Current Month				Year To Date			
		Actual	Estimate	Difference	Difference %	Actual	Estimate	Difference	Difference %
1									
2	Fuel Adjustment Revenues Not Applicable to Period								
3	Prior Period True-up Collected/(Refunded) This Period	(1,722,493)	(1,722,493)	0	N/A	(3,444,985)	(3,444,985)	0	N/A
4	GPIF, Net of Revenue Taxes ⁽²⁾	(676,653)	(676,652)	(0)	0.0%	(1,353,305)	(1,353,305)	(0)	0.0%
5	Incentive Mechanism, Net of Revenue Taxes ⁽³⁾	(724,772)	(724,772)	(0)	0.0%	(1,449,545)	(1,449,545)	(0)	0.0%
6	Solar Together - Subscription Credit, Net of Revenue Taxes ⁽⁴⁾	(3,807,644)	(4,637,918)	830,274	(17.9%)	(6,041,595)	(6,871,869)	830,274	(12.1%)
7	Jurisdictional Fuel Revenues Applicable to Period	<u>\$175,826,632</u>	<u>\$181,604,821</u>	<u>(\$5,778,189)</u>	(3.2%)	<u>\$360,076,744</u>	<u>\$365,853,361</u>	<u>(\$5,776,617)</u>	(1.6%)
8	Adjusted Total Fuel Costs & Net Power Transactions (P1, Line 22)	229,813,920	185,886,543	43,927,377	23.6%	422,742,001	378,814,625	43,927,377	11.6%
9	Jurisdictional Total Fuel Costs & Net Power Transactions ⁽⁵⁾	<u>\$218,715,067</u>	<u>\$177,327,285</u>	<u>\$41,387,782</u>	23.3%	<u>\$402,690,539</u>	<u>\$361,302,756</u>	<u>\$41,387,782</u>	11.5%
10	True-Up Provision for the Month-Over/(Under) Recovery (Line 7-9)	(42,888,435)	4,277,536	(47,165,971)	(1,102.6%)	(42,613,795)	4,550,604	(47,164,399)	(1,036.4%)
11	Interest Provision for the Month (Line 27)	(7,944)	(5,905)	(2,039)	34.5%	(14,501)	(12,461)	(2,039)	16.4%
12	True-Up & Interest Prov. Beg of Period-Over/(Under) Recovery	(18,679,334)	(18,680,906)	1,572	(0.0%)	(20,669,910)	(20,669,910)	0	N/A
13	Deferred True-up Beginning of Period - Over/(Under) Recovery	(72,891,803)	(72,891,803)	0	N/A	(72,891,803)	(72,891,803)	0	N/A
14	Prior Period True-up (Collected)/Refunded This Period	1,722,493	1,722,493	0	N/A	3,444,985	3,444,985	0	N/A
15	End of Period Net True-up Amount Over/(Under) Recovery (Lines 10 thru 14)	<u>(\$132,745,023)</u>	<u>(\$85,578,585)</u>	<u>(\$47,166,438)</u>	55.1%	<u>(\$132,745,023)</u>	<u>(\$85,578,585)</u>	<u>(\$47,166,438)</u>	55.1%
16									
17	Interest Provision								
18	Beginning True-up Amount (Lines 12+13)	(91,571,137)							
19	Ending True-up Amount Before Interest (Lines 10+12+13+14)	(132,737,079)							
20	Total of Beginning & Ending True-up Amount	(224,308,216)							
21	Average True-up Amount (50% of Line 20)	(112,154,108)							
22	Interest Rate - First Day Reporting Business Month	0.08000%							
23	Interest Rate - First Day Subsequent Business Month	0.09000%							
24	Total Interest Rate - First Day Current and Subsequent Month	0.17000%							
25	Average Interest Rate	0.08500%							
26	Monthly Average Interest Rate (Line 25/12)	0.00708%							
27	Interest Provision (Line 21 x Line 27)	<u>(7,944)</u>							
28									
29									

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ Generating Performance Incentive Factor is $(\$8,125,681/12) \times 99.9280\%$ - See Order No. PSC-2020-0439-FOF-EI

⁽³⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is $(\$8,703,535/12) \times 99.9280\%$ - See Order No. PSC-2020-0439-FOF-EI

⁽⁴⁾ Approved in Order No. PSC-2020-0084-S-EI issued in Docket No. 20190061-EI on March 20, 2020

⁽⁵⁾ P1, Line 28 x P2, Line 8 x 1.00136

FLORIDA POWER & LIGHT
GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: A3

FOR THE PERIOD OF: February 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	A3 Schedule	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Cost of System Net Generation (\$)								
2	Heavy Oil ⁽¹⁾	395,439	83,106	312,333	375.8%	395,439	83,106	312,333	375.8%
3	Light Oil ⁽¹⁾	3,582,725	0	3,582,725	N/A	4,362,557	779,832	3,582,725	459.4%
4	Coal	6,128,978	5,179,324	949,653	18.3%	7,959,119	7,009,466	949,653	13.5%
5	Gas ⁽²⁾	214,300,687	178,491,999	35,808,688	20.1%	394,142,823	358,334,135	35,808,688	10.0%
6	Nuclear	12,507,074	12,061,554	445,519	3.7%	26,147,970	25,702,451	445,519	1.7%
7	Total	236,914,903	195,815,984	41,098,919	21.0%	433,007,908	391,908,990	41,098,919	10.5%
8	System Net Generation (MWh)								
9	Heavy Oil	2,971	435	2,536	583.2%	1,126	(1,411)	2,536	(179.8%)
10	Light Oil	35,269	0	35,269	N/A	40,643	5,374	35,269	656.3%
11	Coal	204,183	173,231	30,952	17.9%	356,931	325,979	30,952	9.5%
12	Gas	5,787,680	5,559,112	228,568	4.1%	11,357,683	11,129,115	228,568	2.1%
13	Nuclear	2,370,891	2,351,866	19,025	0.8%	4,971,012	4,951,987	19,025	0.4%
14	Solar ⁽⁴⁾	350,305	385,572	(35,267)	(9.1%)	691,415	726,682	(35,267)	(4.9%)
15	Total	8,751,299	8,470,216	281,083	3.3%	17,418,810	17,137,727	281,083	1.6%
16	Units of Fuel Burned (Unit) ⁽³⁾								
17	Heavy Oil ⁽¹⁾	5,418	1,139	4,279	375.8%	5,418	1,139	4,279	375.8%
18	Light Oil ⁽¹⁾	40,985	0	40,985	N/A	48,892	7,907	40,985	518.3%
19	Coal	134,559	115,552	19,008	16.4%	184,423	165,415	19,008	11.5%
20	Gas ⁽²⁾	39,953,079	38,095,996	1,857,083	4.9%	78,177,109	76,320,026	1,857,083	2.4%
21	Nuclear	25,358,591	24,429,304	929,287	3.8%	53,008,377	52,079,090	929,287	1.8%
22	BTU Burned (MMBTU)								
23	Heavy Oil	34,290	7,287	27,003	370.6%	34,290	7,287	27,003	370.6%
24	Light Oil	239,929	0	239,929	N/A	285,537	45,608	239,929	526.1%
25	Coal	2,253,298	1,964,382	288,916	14.7%	2,906,693	2,617,777	288,916	11.0%
26	Gas	40,987,540	38,095,996	2,891,544	7.6%	80,191,592	77,300,048	2,891,544	3.7%
27	Nuclear	25,358,591	24,429,304	929,287	3.8%	53,008,377	52,079,090	929,287	1.8%
28	Total	68,873,648	64,496,969	4,376,679	6.8%	136,426,489	132,049,810	4,376,679	3.3%
29	Generation Mix (%)								
30	Heavy Oil	0.03%	0.01%	0.03%	561.2%	0.01%	(0.01%)	0.01%	(178.5%)
31	Light Oil	0.40%	0.00%	0.40%	N/A	0.23%	0.03%	0.20%	644.0%
32	Coal	2.33%	2.05%	0.29%	14.1%	2.05%	1.90%	0.15%	7.7%
33	Gas	66.14%	65.63%	0.50%	0.8%	65.20%	64.94%	0.26%	0.4%
34	Nuclear	27.09%	27.77%	(0.67%)	(2.4%)	28.54%	28.90%	(0.36%)	(1.2%)
35	Solar	4.00%	4.55%	(0.55%)	(12.1%)	3.97%	4.24%	(0.27%)	(6.4%)
36	Total	100.00%	100.00%	0.00%	N/A	100.00%	100.00%	0.00%	N/A
37	Fuel Cost per Unit (\$/Unit)								
38	Heavy Oil ⁽¹⁾	72.9870	72.9907	(0.0037)	(0.0%)	72.9870	72.9907	(0.0037)	(0.0%)
39	Light Oil ⁽¹⁾	87.4155	0.0000	87.4155	N/A	89.2284	98.6255	(9.3971)	(9.5%)
40	Coal	45.5485	44.8225	0.7260	1.6%	43.1569	42.3750	0.7819	1.8%
41	Gas ⁽²⁾	5.3638	4.6853	0.6785	14.5%	5.0417	4.6952	0.3465	7.4%
42	Nuclear	0.4932	0.4937	(0.0005)	(0.11%)	0.4933	0.4935	(0.0002)	(0.1%)
43	Fuel Cost per MMBTU (\$/MMBTU)								
44	Heavy Oil ⁽¹⁾	11.5321	11.4048	0.1274	1.1%	11.5321	11.4048	0.1274	1.1%
45	Light Oil ⁽¹⁾	14.9324	0.0000	14.9324	N/A	15.2784	17.0985	(1.8201)	(10.6%)
46	Coal	2.7200	2.6366	0.0834	3.2%	2.7382	2.6776	0.0606	2.3%
47	Gas ⁽²⁾	5.2284	4.6853	0.5431	11.6%	4.9150	4.6356	0.2794	6.0%
48	Nuclear	0.4932	0.4937	(0.0005)	(0.11%)	0.4933	0.4935	(0.0002)	(0.1%)
49	Total	3.4398	3.0360	0.4038	13.30%	3.1739	2.9679	0.2060	6.9%
50	BTU Burned per KWH (BTU/KWH)								
51	Heavy Oil	11,540	16,754	(5,214)	(31.1%)	30,458	(5,166)	35,624	(689.6%)
52	Light Oil	6,803	0	6,803	N/A	7,025	8,486	(1,461)	(17.2%)
53	Coal	11,036	11,340	(304)	(2.7%)	8,144	8,031	113	1.4%
54	Gas	7,082	6,853	229	3.3%	7,061	6,946	115	1.7%
55	Nuclear	10,696	10,387	309	3.0%	10,663	10,517	147	1.4%
56	Total	7,870	7,615	256	3.4%	7,832	7,705	127	1.6%
57	Generated Fuel Cost per KWH (cents/KWH)								
58	Heavy Oil ⁽¹⁾	13.3086	19.1080	(5.7994)	(30.4%)	35.1248	(5.8917)	41.0165	(696.2%)
59	Light Oil ⁽¹⁾	10.1583	0.0000	10.1583	N/A	10.7338	14.5104	(3.7766)	(26.0%)
60	Coal	3.0017	2.9898	0.0119	0.4%	2.2299	2.1503	0.0796	3.7%
61	Gas ⁽²⁾	3.7027	3.2108	0.4919	15.3%	3.4703	3.2198	0.2505	7.8%
62	Nuclear	0.5275	0.5129	0.0147	2.9%	0.5260	0.5190	0.0070	1.3%
63	Total	2.7072	2.3118	0.3954	17.10%	2.4859	2.2868	0.1990	8.7%

⁽¹⁾ Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

⁽²⁾ Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

⁽³⁾ Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU

⁽⁴⁾ Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar.

FLORIDA POWER & LIGHT
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: February 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Babcock Preserve ST Solar												
2	Solar		13,380					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		26.7	N/A	26.7	N/A						
4	Babcock PV Solar												
5	Solar		12,899					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		25.8	N/A	25.8	N/A						
7	Barefoot PV Solar												
8	Solar		12,607					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		25.2	N/A	25.2	N/A						
10	Blue Cypress PV Solar												
11	Solar		12,265					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5		24.5	N/A	24.5	N/A						
13	Blue Heron ST Solar												
14	Solar		13,197					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		26.4	N/A	26.4	N/A						
16	Cape Canaveral 3												
17	Light Oil		10,866					12,394	73,335	5.917	1,053,402	9.6948	84.99
18	Gas		408,553					2,709,660	2,765,311	1.021	14,458,249	3.5389	5.34
19	Plant Unit Info	1,313		47.7	76.4	47.7	6,768						
20	Cattle Ranch ST Solar												
21	Solar		11,705					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5		23.4	N/A	23.4	N/A						
23	Citrus PV Solar												
24	Solar		12,525					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5		25.0	N/A	25.0	N/A						
26	Coral Farms PV Solar												
27	Solar		9,944					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5		19.9	N/A	19.9	N/A						
29	Desoto Solar												
30	Solar		3,212					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	25		19.1	N/A	19.1	N/A						
32	Echo River PV Solar												
33	Solar		7,982					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5		15.9	N/A	15.9	N/A						
35	Egret PV Solar												
36	Solar		8,689					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: February 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Coal		0					0	0	N/A	0	0.0000	0.00
2	Gas		0					0	0	N/A	0	0.0000	0.00
3	Plant Unit Info	330			100.0	0.0	0						
4	Interstate PV Solar												
5	Solar		12,215					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		24.4	N/A	24.4	N/A						
7	Lakeside PV Solar												
8	Solar		13,039					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		26.0	N/A	26.1	N/A						
10	Lauderdale 1-12												
11	Light Oil		0					0	0	N/A	0	0.0000	0.00
12	Gas		18					185	191	1.030	999	5.5480	5.38
13	Plant Unit Info	59		0.0	100.0	24.6	10,611						
14	Lauderdale 6A												
15	Light Oil ⁽⁷⁾		0					0	0	N/A	0	0.0000	0.00
16	Gas		360					3,893	4,009	1.030	20,961	5.8224	5.38
17	Plant Unit Info	216		0.2	67.2	69.9	11,136						
18	Lauderdale 6B												
19	Light Oil ⁽⁷⁾		0					0	0	N/A	0	0.0000	0.00
20	Gas		625					6,835	7,038	1.030	36,798	5.8876	5.38
21	Plant Unit Info	216		0.4	79.3	75.8	11,261						
22	Lauderdale 6C												
23	Light Oil ⁽⁷⁾		7					15	86	5.764	1,146	15.9108	76.37
24	Gas		521					6,149	6,332	1.030	33,106	6.3568	5.38
25	Plant Unit Info	216		0.4	77.8	55.8	12,156						
26	Lauderdale 6D												
27	Light Oil ⁽⁷⁾		0					0	0	N/A	0	0.0000	0.00
28	Gas		478					5,704	5,873	1.030	30,707	6.4240	5.38
29	Plant Unit Info	216		0.3	12.1	57.2	12,287						
30	Lauderdale 6E												
31	Light Oil ⁽⁷⁾		14					30	173	5.764	2,291	16.0557	76.37
32	Gas		541					6,362	6,551	1.030	34,251	6.3343	5.38
33	Plant Unit Info	216		0.4	65.1	56.3	12,115						
34	Loggerhead PV Solar												
35	Solar		12,639					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5		25.3	N/A	25.3	N/A						

FLORIDA POWER & LIGHT
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: February 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Manatee 1												
2	Heavy Oil ⁽⁷⁾		0					0	3	6.329	34	13.7216	72.99
3	Gas		16,771					219,169	224,703	1.025	1,174,845	7.0053	5.36
4	Plant Unit Info	789		3.2	75.0	36.1	13,398						
5	Manatee 2												
6	Heavy Oil ⁽⁷⁾		2,971					5,417	34,287	6.329	395,405	13.3085	72.99
7	Gas		27,936					346,830	355,587	1.025	1,859,164	6.6551	5.36
8	Plant Unit Info	789		5.8	71.4	36.6	12,614						
9	Manatee 3												
10	Gas		474,927					3,230,956	3,312,530	1.025	17,319,348	3.6467	5.36
11	Plant Unit Info	1,246		57.8	98.9	57.8	6,975						
12	Manatee PV Solar												
13	Solar		12,167					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5		24.3	N/A	24.3	N/A						
15	Martin 3												
16	Gas		51,892					433,627	445,284	1.027	2,328,138	4.4865	5.37
17	Plant Unit Info	488		16.6	93.6	41.3	8,581						
18	Martin 4												
19	Gas		37,682					305,356	313,565	1.027	1,639,454	4.3508	5.37
20	Plant Unit Info	488		12.1	92.2	38.3	8,321						
21	Martin 8												
22	Light Oil		215					258	1,515	5.874	27,480	12.7765	106.51
23	Gas		462,273					3,171,956	3,257,226	1.027	17,030,194	3.6840	5.37
24	Plant Unit Info	1,251		56.5	88.3	56.5	7,046						
25	Miami-Dade PV Solar												
26	Solar		11,811					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5		23.6	N/A	23.6	N/A						
28	Nassau PV Solar												
29	Solar		8,904					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5		17.8	N/A	17.8	N/A						
31	Northern Preserve ST Solar												
32	Solar		8,758					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5		17.5	N/A	17.5	N/A						
34	OKEECHOBEE 1												
35	Light Oil		332					373	2,153	5.773	33,894	10.2138	90.87
36	Gas		322,604					2,039,997	2,093,374	1.026	10,945,070	3.3927	5.37

FLORIDA POWER & LIGHT
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: February 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,625		29.7	46.9	55.4	6,489						
2	Okeechobee PV Solar												
3	Solar		12,990					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5		26.0	N/A	26.0	N/A						
5	Palm Bay Solar Energy ⁽⁶⁾												
6	Solar		361					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	N/A		0.0	N/A	4.0	N/A						
8	PEEC												
9	Light Oil		12,860					15,113	87,111	5.764	1,138,041	8.8492	75.30
10	Gas		469,657					3,096,506	3,187,351	1.029	16,664,857	3.5483	5.38
11	Plant Unit Info	1,271		57.3	99.7	57.3	6,786						
12	Pelican Solar Energy ⁽⁶⁾												
13	Solar		3,664					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	N/A		0.0	N/A	7.3	N/A						
15	Pioneer Trail PV Solar												
16	Solar		11,062					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5		22.1	N/A	22.1	N/A						
18	Riviera 5												
19	Light Oil		10,079					11,407	67,495	5.917	1,190,768	11.8148	104.39
20	Gas		318,619					2,078,428	2,140,077	1.030	11,189,253	3.5118	5.38
21	Plant Unit Info	1,313		37.4	85.5	37.4	6,716						
22	Rodeo Solar Energy ⁽⁶⁾												
23	Solar		1,557					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	N/A		0.0	N/A	3.1	N/A						
25	Sanford 4												
26	Gas		305,173					2,188,868	2,255,253	1.030	11,791,444	3.8639	5.39
27	Plant Unit Info	1,180		44.8	99.2	50.1	7,390						
28	Sanford 5												
29	Gas		304,864					2,166,338	2,232,040	1.030	11,670,076	3.8280	5.39
30	Plant Unit Info	1,180		39.6	98.7	46.9	7,321						
31	Scherer 4												
32	Light Oil		122					232	1,350	5.817	19,848	16.2303	85.55
33	Coal ⁽¹⁾⁽⁵⁾		204,183					2,253,298	2,253,298	N/A	6,128,978	3.0017	2.72
34	Plant Unit Info ⁽³⁾⁽⁴⁾	626		55.2	86.7	63.8	11,036						
35	Southfork PV Solar												
36	Solar		12,756					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: February 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		263					334	1,922	5.755	34,697	13.2069	103.88
2	Gas		485,074					3,322,446	3,396,204	1.022	17,756,832	3.6606	5.34
3	Plant Unit Info	1,226		59.1	94.8	60.1	7,002						
4	WCEC 02												
5	Light Oil		181					218	1,255	5.755	22,647	12.5030	103.88
6	Gas		543,083					3,679,887	3,761,581	1.022	19,667,182	3.6214	5.34
7	Plant Unit Info	1,226		66.1	100.0	66.1	6,926						
8	WCEC 03												
9	Light Oil		0					0	0	N/A	0	0.0000	0.00
10	Gas		519,788					3,597,860	3,677,733	1.022	19,228,788	3.6994	5.34
11	Plant Unit Info	1,225		63.9	97.8	63.9	7,075						
12	Wildflower PV Solar												
13	Solar		12,326					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5		24.6	N/A	24.6	N/A						
15													
16	Total	28,511	8,751,299	-	-	-	7,870	-	68,873,648	-	236,914,903	2.7072	-

17
18 ⁽¹⁾ IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JANUARY 2021 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

19
20 ⁽²⁾ HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE

21 ⁽³⁾ NET CAPABILITY (MW) IS FPL'S SHARE

22 ⁽⁴⁾ NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES

23 ⁽⁵⁾ SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUs ONLY. SCHERER COAL IS NOT INCLUDED IN TONS

24 ⁽⁶⁾ INCLUDES NATURAL GAS DEMAND TRANSPORTATION CHARGE AND PRIOR PERIOD TRUE-UPS

25 ⁽⁷⁾ DISTILLATE & PROPANE (BBLs & \$) USED FOR FIRING, HOT STANDBY, IGNITION, PREWARMING, ETC. IN FOSSIL STEAM PLANTS IS INCLUDED IN HEAVY OIL AND LIGHT OIL

26 ⁽⁸⁾ DATA PROVIDED FOR PALM BAY, PELICAN AND RODEO REFLECTS DATA PRIOR TO COMMERCIAL OPERATION

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FLORIDA POWER & LIGHT
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: February 2021

(1) (2) (3)

Line No.	A4.1 Schedule	FPL
1	System Totals:	
2		
3	BBLs	46,403
4	MCF (total fuel burned units for GAS)	39,953,079
5	MMBTU (Coal - Scherer)	2,253,298
6	MMBTU (Nuclear)	25,358,591
7	-----	
8	Average Net Heat Rate (BTU/KWH)	7,870
9	Fuel Cost Per KWH (Cents/KWH)	2.7072

MONTH OF FEBRUARY 2021

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES			HEAVY OIL					
2 UNITS (BBL)	-	-	-	100	-	-	-	100
3 UNIT COST (\$/BBL)	-	-	-	100.0000	-	-	-	100.0000
4 AMOUNT (\$)	-	-	-	100	-	-	-	100
5 BURNED								
6 UNITS (BBL)	5,417	3,060	2,357	77	5,417	3,060	2,357	77
7 UNIT COST (\$/BBL)	72.9904	68.5598	4.4306	6.5000	72.9904	68.5598	4.4306	6.5000
8 AMOUNT (\$)	395,389	209,793	185,596	89	395,389	209,793	185,596	89
9 ENDING INVENTORY								
10 UNITS (BBL)	503,173	531,576	(28,403)	(5)	503,173	531,576	(28,403)	(5)
11 UNIT COST (\$/BBL)	72.9904	68.5565	4.4339	6.5000	72.9904	68.5565	4.4339	6.5000
12 AMOUNT (\$)	36,726,807	36,442,967	283,840	1	36,726,807	36,442,967	283,840	1
13 OTHER USAGE (\$)	23,795				6,204			
14 DAYS SUPPLY	2,607							
15 PURCHASES			LIGHT OIL					
16 UNITS (BBL)	1,130	-	1,130	100	997	-	997	100
17 UNIT COST (\$/BBL)	75.9628	-	75.9628	100.0000	124.4744	-	124.4744	100.0000
18 AMOUNT (\$)	85,838	-	85,838	100	124,101	-	124,101	100
19 BURNED								
20 UNITS (BBL)	40,985	4,021	36,964	919	48,892	4,021	44,871	1,116
21 UNIT COST (\$/BBL)	87.4155	76.0264	11.3891	15	89.2285	76.0264	13.2021	17.4000
22 AMOUNT (\$)	3,582,724	305,702	3,277,022	1,072	4,362,558	305,702	4,056,856	1,327
23 ENDING INVENTORY								
24 UNITS (BBL)	1,346,700	1,409,268	(62,568)	(4)	1,346,700	1,409,268	(62,568)	(4)
25 UNIT COST (\$/BBL)	92.3103	90.2467	2.0636	2.3000	92.3103	90.2467	2.0636	2.3000
26 AMOUNT (\$)	124,314,214	127,181,797	(2,867,583)	(2)	124,314,214	127,181,797	(2,867,583)	(2)
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES			COAL SJRPP					
30 UNITS (TON)	-	-	-	100	-	-	-	100
31 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
32 AMOUNT (\$)	-	-	-	100	-	-	-	100
33 BURNED								
34 UNITS (TON)	-	-	-	100	-	-	-	100
35 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
36 AMOUNT (\$)	-	-	-	100	-	-	-	100
37 ENDING INVENTORY								
38 UNITS (TON)	-	-	-	100	-	-	-	100
39 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
40 AMOUNT (\$)	-	-	-	100	-	-	-	100
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

	MONTH OF FEBRUARY 2021							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	2,154,125	2,069,841	84,284	4	4,766,482	4,139,682	626,800	15
45 U. COST (\$/MMBTU)	2.7403	2.5263	0.2140	8.5000	2.6962	2.5247	0.1715	6.8000
46 AMOUNT (\$)	5,903,022	5,229,039	673,983	13	12,851,186	10,451,455	2,399,731	23
47 BURNED								
48 UNITS (MMBTU)	2,253,298	1,908,230	345,068	18	2,906,693	3,976,736	(1,070,043)	(27)
49 U. COST (\$/MMBTU)	2.6986	2.5339	0.1647	6.5000	2.6889	2.5352	0.1537	6.1000
50 AMOUNT (\$)	6,080,688	4,835,208	1,245,480	26	7,815,807	10,081,977	(2,266,170)	(23)
51 ENDING INVENTORY								
52 UNITS (MMBTU)	5,720,917	6,117,360	(396,443)	(7)	5,720,917	6,117,360	(396,443)	(7)
53 U. COST (\$/MMBTU)	2.6985	2.5339	0.1646	6.5000	2.6985	2.5339	0.1646	6.5000
54 AMOUNT (\$)	15,437,900	15,500,599	(62,699)	(0)	15,437,900	15,500,599	(62,699)	(0)
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	39,985,112	-	39,985,112	100	79,068,330	-	79,068,330	100
59 U. COST (\$/MMBTU)	5.4354	-	5.4354	100.0000	5.0456	-	5.0456	100.0000
60 AMOUNT (\$)	217,333,364	-	217,333,364	100	398,949,631	-	398,949,631	100
61 BURNED								
62 UNITS (MMBTU)	40,987,540	37,832,005	3,155,535	8	80,191,592	78,559,830	1,631,762	2
63 U. COST (\$/MMBTU)	5.3146	4.8134	0.5012	10.4000	4.9834	4.8551	0.1283	2.6000
64 AMOUNT (\$)	217,833,774	182,101,368	35,732,406	20	399,625,276	381,411,953	18,213,323	5
65 ENDING INVENTORY								
66 UNITS (MMBTU)	1,205,663	-	1,205,663	100	1,205,663	-	1,205,663	100
67 U. COST (\$/MMBTU)	3.5401	-	3.5401	100.0000	3.5401	-	3.5401	100.0000
68 AMOUNT (\$)	4,268,202	-	4,268,202	100	4,268,202	-	4,268,202	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	25,358,591	24,429,304	929,287	4	53,008,377	51,476,033	1,532,344	3
73 U. COST (\$/MMBTU)	0.4932	0.4937	(0.0005)	(0.1000)	0.4933	0.4937	(0.0004)	(0.1000)
74 AMOUNT (\$)	12,507,074	12,061,554	445,520	4	26,147,970	25,415,417	732,553	3
75 BURNED	PROPANE							
76 UNITS (GAL)	40	-	40	100	40	-	40	100
77 UNIT COST (\$/GAL)	1.2500	-	1.2500	100.0000	1.2500	-	1.2500	100.0000
78 AMOUNT (\$)	50	-	50	100	50	-	50	100

LINES 9 & 23 EXCLUDE _____ BARRELS, \$ _____ CURRENT MONTH AND _____ BARRELS, \$ _____ PERIOD-TO-DATE.

LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF \$ _____ CURRENT MONTH AND \$ _____ PERIOD-TO-DATE.

**SCHEDULE A - NOTES
FEB 2021**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - FUEL SALE-LFARS
		SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
326	\$23,794.88	MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ
		MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
326	\$23,794.88	TOTAL-LFARS
0	\$0.00	TOTAL-SAP
\$ 326	\$23,794.88	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0		SCHERER COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
		NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

SCHEDULE A - NOTES

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-21	1,163,475	\$ 3,134,454.45
Feb-21	-	-
Mar-21		
Apr-21		
May-21		
Jun-21		
Jul-21		
Aug-21		
Sep-21		
Oct-21		
Nov-21		
Dec-21		

FLORIDA POWER & LIGHT
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE PERIOD OF: February 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(11)+Col(12)))
1	<u>Estimated</u>											
2	St Lucie Reliability Sales		49,287	-	49,287	49,287	-	49,287	0.445	\$219,392	\$0	\$219,392
3	Solid Waste Authority 40MW	PPA	30,825	-	30,825	30,825	-	30,825	1.881	\$579,809	\$0	\$579,809
4	Solid Waste Authority 70MW	PPA	50,467	-	50,467	50,467	-	50,467	3.613	\$1,823,180	\$0	\$1,823,180
5	Total Estimated		130,579	-	130,579	130,579	-	130,579	2.008	\$2,622,381	\$0	\$2,622,381
6												
7	<u>Actual</u>											
8	FMPA (SL 2)	SL 2	29,697	(52)	29,645	29,697	(52)	29,645	0.567	\$181,473	(\$13,490)	\$167,983
9	OUC (SL 2)	SL 2	20,536	(36)	20,500	20,536	(36)	20,500	0.605	\$129,552	(5,584)	\$123,968
10	Solid Waste Authority 40MW	PPA	27,685	-	27,685	27,685	-	27,685	2.511	\$695,194	\$0	\$695,194
11	Solid Waste Authority 70MW	PPA	49,962	-	49,962	49,962	-	49,962	4.188	\$2,092,549	\$0	\$2,092,549
12	Total Actual		127,880	(88)	127,792	127,880	(88)	127,792	2.410	\$3,098,768	(\$19,074)	\$3,079,694

15 NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

FLORIDA POWER & LIGHT
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE PERIOD OF: February 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.		PURCHASED FROM	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(5)+Col(6))
1	<u>Current Month</u>	Actual	127,792	127,792	2.4099	3,079,694
2		Estimated	130,579	130,579	2.0083	2,622,381
3		Difference	(2,787)	(2,787)	0.4017	\$457,313
4		Difference (%)	(2.1%)	(2.1%)	20.0%	17.4%
5						
6	<u>Year to Date</u>	Actual	267,964	267,964	2.1394	5,732,856
7		Estimated	130,579	130,579	2.0083	2,622,381
8		Difference	137,385	137,385	0.1311	\$3,110,475
9		Difference (%)	105.2%	105.2%	6.5%	118.6%
10						

FLORIDA POWER & LIGHT
ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE: A8

FOR THE PERIOD OF: February 2021

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(4) * Col(5))
1	<u>Estimated</u>				
2	Qualifying Facilities	22,357	22,357	1.881	\$420,497
3	Total Estimated	22,357	22,357	1.881	\$420,497
4					
5	<u>Actual</u>				
6	Broward County Resource Recovery - South QF	1,039	1,039	5.517	\$57,325
7	Broward County Resource Recovery - South AA QF	2,352	2,352	1.369	\$32,193
8	Georgia Pacific Corporation QF	561	561	1.892	\$10,616
9	Okeelanta Power Limited Partnership QF	6,241	6,241	2.201	\$137,379
10	BREVARD ENERGY, LLC	6,745	6,745	2.454	\$165,514
11	Tropicana Products QF	5,939	5,939	1.479	\$87,838
12	WM-Renewables LLC - Naples QF	182	182	2.329	\$4,239
13	WM-Renewable LLC QF	653	653	2.449	\$15,993
14	Miami-Dade South District Water Treatment QF	5,930	5,930	2.110	\$125,144
15	Lee County Solid Waste	8,211	8,211	1.940	\$159,314
16	SEMINOLE ENERGY, LLC	2,507	2,507	2.428	\$60,868
17	GES-PORT CHARLOTTE, L.L.C.				\$3
18	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	152	152	2.954	\$4,490
19	Total Actual	40,512	40,512	2.125	\$860,916
20					
21					

22 NOTE: Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased
23 power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and
24 will administer the PPA internally.

FLORIDA POWER & LIGHT
ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE: A8

FOR THE PERIOD OF: February 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.		PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj (Col (5) * (6))
1	Current Month	Actual	40,512	40,512	2.125	\$860,916
2		Estimated	22,357	22,357	1.881	\$420,497
3		Difference	\$18,155	\$18,155	0.244	\$440,419
4		Difference (%)	81.2%	81.2%	13.0%	104.7%
5						
6	Year to Date	Actual	49,076	49,076	2.056	\$1,009,146
7		Estimated	22,357	22,357	1.881	\$420,497
8		Difference	\$26,719	\$26,719	0.175	\$588,649
9		Difference (%)	119.5%	119.5%	9.3%	140.0%
10						

Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Non-cogenerators
 Page 2 of 2

For the Month of Feb-21

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034

2021 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	40	40										
2	70	70										
Total	110	110	-	-	-	-	-	-	-	-	-	-

2021 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	1,317,600	1,317,600	0	0	0	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	2,635,200 ⁽¹⁾
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY

Docket No. 20210001-EI

Date: March 22, 2021

<u>List of Acronyms and Abbreviations</u>	
BBLs	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PEEC	Port Everglades Energy Center
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center