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March 25, 2021

ELECTRONIC FILING

Mr. Adam J. Teitzman, Commission Clerk
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850


Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance
Incentive Factor; FPSC Docket No. 20210001-EI

Dear Mr. Teitzman:

Attached for filing in the above docket are Tampa Electric Company's GPIF Actual Unit
Performance Data Schedules for the month of February 2021.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/ne

Attachment

cc: All parties of record (w/attachment)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 25th day of March 2021 to the following:

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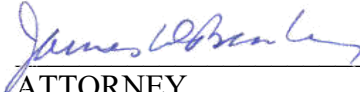
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ATTORNEY

ORIGINAL SHEET NO. 8.401.19A
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2021 - DECEMBER 2021

PLANT/UNIT		MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD	
BAYSIDE 1		Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	2021
1. Equivalent Availability Factor (%)	EAF	81.0	97.3											89.0
2. Period Hours	PH	744.0	672.0											1,416.0
3. Service Hours	SH	2.9	659.1											662.0
4. Reserve Shutdown Hours	RSH	599.3	0.0											599.3
5. Unavailable Hours	UH	141.7	12.9											154.6
6. Planned Outage Hours	POH	0.0	0.0											0.0
7. Forced Outage Hours	FOH	0.8	7.9											8.7
8. Maintenance Outage Hours	MOH	141.0	5.0											146.0
9a. Partial Planned Outage Hours	PPOH	0.0	0.0											0.0
9b. Load Reduction Partial Planned (MW)	LRPP	0.0	0.0											0.0
10a. Partial Forced Outage Hours	PFOH	0.0	9.0											9.0
10b. Load Reduction Partial Forced (MW)	LRPF	0.0	79.0											79.0
11a. Partial Maintenance Outage Hours	PMOH	0.0	6.6											6.6
11b. Load Reduction Partial Maintenance (MW)	LRPM	0.0	79.0											79.0
12. Net Summer Continuous Rating (MW)	NSC	701.0	701.0											701.0
13. Operating British Thermal Units (GBTU)	OPR BTU	0.0	2,629.4											2,629.4
14. Net Generation (MWH)	NETGEN	0.0	356,616.9											356,616.9
15. Avg. Net Operating Heat Rate (BTU/KWH)	ANOHR	0.0	7,373.0											7,373.1
16. Net Output Factor (%)	NOF	0.0	67.5											68.0
17. Net Period Continuous Rating (MW)	NPC	792.0	792.0											792.0
18. Avg. Net Operating Heat Rate Equation		ANOHR = NOF (-2.852) + 7,630												

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TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2021 - DECEMBER 2021

PLANT/UNIT		MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD	
BAYSIDE 2		Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	2021
1. Equivalent Availability Factor (%)	EAF	98.4	99.6											99.2
2. Period Hours	PH	744.0	672.0											1,416.0
3. Service Hours	SH	736.7	670.2											1,406.9
4. Reserve Shutdown Hours	RSH	0.0	0.0											0.0
5. Unavailable Hours	UH	7.3	1.8											9.1
6. Planned Outage Hours	POH	0.0	0.0											0.0
7. Forced Outage Hours	FOH	0.0	1.8											1.8
8. Maintenance Outage Hours	MOH	7.3	0.0											7.3
9a. Partial Planned Outage Hours	PPOH	0.0	0.0											0.0
9b. Load Reduction Partial Planned (MW)	LRPP	0.0	0.0											0.0
10a. Partial Forced Outage Hours	PFOH	0.0	3.2											3.2
10b. Load Reduction Partial Forced (MW)	LRPF	0.0	77.0											77.0
11a. Partial Maintenance Outage Hours	PMOH	19.8	0.0											19.8
11b. Load Reduction Partial Maintenance (MW)	LRPM	77.0	0.0											77.0
12. Net Summer Continuous Rating (MW)	NSC	929.0	929.0											929.0
13. Operating British Thermal Units (GBTU)	OPR BTU	2,941.7	3,623.8											6,565.4
14. Net Generation (MWH)	NETGEN	394,036.0	493,064.0											887,100.0
15. Avg. Net Operating Heat Rate (BTU/KWH)	ANOHR	7,466.0	7,349.0											7,401.0
16. Net Output Factor (%)	NOF	50.6	70.1											60.2
17. Net Period Continuous Rating (MW)	NPC	1,047.0	1,047.0											1,047.0
18. Avg. Net Operating Heat Rate Equation		ANOHR = NOF (-6.673) + 7,965												

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TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2021 - DECEMBER 2021

PLANT/UNIT		MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD	
BIG BEND 4		Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	2021
1. Equivalent Availability Factor (%)	EAF	60.1	98.4											78.3
2. Period Hours	PH	744.0	672.0											1,416.0
3. Service Hours	SH	534.6	653.4											1,188.0
4. Reserve Shutdown Hours	RSH	104.6	18.6											123.2
5. Unavailable Hours	UH	104.8	0.0											104.8
6. Planned Outage Hours	POH	0.0	0.0											0.0
7. Forced Outage Hours	FOH	4.3	0.0											4.3
8. Maintenance Outage Hours	MOH	100.5	0.0											100.5
9a. Partial Planned Outage Hours	PPOH	0.0	0.0											0.0
9b. Load Reduction Partial Planned (MW)	LRPP	0.0	0.0											0.0
10a. Partial Forced Outage Hours	PFOH	336.1	24.1											360.2
10b. Load Reduction Partial Forced (MW)	LRPF	246.5	190.0											242.7
11a. Partial Maintenance Outage Hours	PMOH	0.0	0.0											0.0
11b. Load Reduction Partial Maintenance (MW)	LRPM	0.0	0.0											0.0
12. Net Summer Continuous Rating (MW)	NSC	347.0	347.0											347.0
13. Operating British Thermal Units (GBTU)	OPR BTU	1,135.4	2,224.0											3,359.4
14. Net Generation (MWH)	NETGEN	114,956.0	212,466.0											327,422.0
15. Avg. Net Operating Heat Rate (BTU/KWH)	ANOHR	9,877.0	10,468.0											10,260.2
16. Net Output Factor (%)	NOF	49.8	75.3											63.8
17. Net Period Continuous Rating (MW)	NPC	432.0	432.0											432.0
18. Avg. Net Operating Heat Rate Equation		ANOHR = NOF (-5.6236) + 11,149												

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TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2021 - DECEMBER 2021

PLANT/UNIT		MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD	
POLK 1		Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	2021
1. Equivalent Availability Factor (%)	EAF	73.4	99.9											86.0
2. Period Hours	PH	744.0	672.0											1,416.0
3. Service Hours	SH	73.3	63.4											136.7
4. Reserve Shutdown Hours	RSH	472.9	608.0											1,080.9
5. Unavailable Hours	UH	197.9	0.6											198.5
6. Planned Outage Hours	POH	0.0	0.0											0.0
7. Forced Outage Hours	FOH	197.9	0.6											198.5
8. Maintenance Outage Hours	MOH	0.0	0.0											0.0
9a. Partial Planned Outage Hours	PPOH	0.0	0.0											0.0
9b. Load Reduction Partial Planned (MW)	LRPP	0.0	0.0											0.0
10a. Partial Forced Outage Hours	PFOH	0.0	0.0											0.0
10b. Load Reduction Partial Forced (MW)	LRPF	0.0	0.0											0.0
11a. Partial Maintenance Outage Hours	PMOH	0.0	0.0											0.0
11b. Load Reduction Partial Maintenance (MW)	LRPM	0.0	0.0											0.0
12. Net Summer Continuous Rating (MW)	NSC	210.0	210.0											210.0
13. Operating British Thermal Units (GBTU)	OPR BTU	82.2	88.1											170.3
14. Net Generation (MWH)	NETGEN	7,975.0	7,431.0											15,406.0
15. Avg. Net Operating Heat Rate (BTU/KWH)	ANOHR	10,308.0	11,856.0											11,055.5
16. Net Output Factor (%)	NOF	47.3	50.9											49.0
17. Net Period Continuous Rating (MW)	NPC	230.0	230.0											230.0
18. Avg. Net Operating Heat Rate Equation		ANOHR = NOF (-7.778) + 10,842												

ORIGINAL SHEET NO. 8.401.19A
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2021 - DECEMBER 2021

PLANT/UNIT		MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD	
POLK 2		Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	2021
1. Equivalent Availability Factor (%)	EAF	99.8	85.6											93.1
2. Period Hours	PH	744.0	672.0											1,416.0
3. Service Hours	SH	741.3	43.1											784.4
4. Reserve Shutdown Hours	RSH	1.3	532.1											533.4
5. Unavailable Hours	UH	1.4	96.8											98.2
6. Planned Outage Hours	POH	1.1	86.4											87.5
7. Forced Outage Hours	FOH	0.3	0.0											0.3
8. Maintenance Outage Hours	MOH	0.0	10.4											10.4
9a. Partial Planned Outage Hours	PPOH	0.0	0.0											0.0
9b. Load Reduction Partial Planned (MW)	LRPP	0.0	0.0											0.0
10a. Partial Forced Outage Hours	PFOH	0.4	0.0											0.4
10b. Load Reduction Partial Forced (MW)	LRPF	124.8	0.0											124.8
11a. Partial Maintenance Outage Hours	PMOH	0.0	0.0											0.0
11b. Load Reduction Partial Maintenance (MW)	LRPM	0.0	0.0											0.0
12. Net Summer Continuous Rating (MW)	NSC	1,061.0	1,061.0											1,061.0
13. Operating British Thermal Units (GBTU)	OPR BTU	3,751.0	185.9											3,937.0
14. Net Generation (MWH)	NETGEN	538,346.0	13,910.0											552,256.0
15. Avg. Net Operating Heat Rate (BTU/KWH)	ANOHR	6,968.0	13,368.0											7,128.9
16. Net Output Factor (%)	NOF	60.5	26.9											58.7
17. Net Period Continuous Rating (MW)	NPC	1,200.0	1,200.0											1,200.0
18. Avg. Net Operating Heat Rate Equation		ANOHR = NOF (-53.862) + 11,266												

Tampa Electric Company
 Outage Listing
 February 2021

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT1(A)	4	Reserve Shutdown	2/5/2021	10:39:00	2/6/2021	15:23:00	28.73			Reserve Shutdown		183
BS CT1(A)	5	Reserve Shutdown	2/6/2021	23:04:00	2/7/2021	11:48:00	12.73			Reserve Shutdown		183
BS CT1(A)	6	Reserve Shutdown	2/19/2021	21:58:00	2/20/2021	5:13:00	7.25			Reserve Shutdown		183
BS CT1(A)	7	Reserve Shutdown	2/22/2021	22:03:00	2/23/2021	5:41:00	7.63			Reserve Shutdown		183

Tampa Electric Company
 Outage Listing
 February 2021

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT1(B)	3	Reserve Shutdown	2/3/2021	11:00:00	2/3/2021	17:57:00	6.95			Reserve Shutdown		183
BS CT1(B)	4	Reserve Shutdown	2/18/2021	23:47:00	2/19/2021	6:42:00	6.92			Reserve Shutdown		183
BS CT1(B)	5	Reserve Shutdown	2/20/2021	10:14:00	2/22/2021	5:07:00	42.88			Reserve Shutdown		183

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Tampa Electric Company
Outage Listing
February 2021

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT1(C)	3	Startup Failure	2/1/2021	0:00:00	2/2/2021	10:11:00	34.18	5130	Starting system (including motor)	During the start up 89SS would not engage. Troubleshooting.		183
BS CT1(C)	4	Reserve Shutdown	2/2/2021	10:11:00	2/2/2021	13:25:00	3.23			Reserve Shutdown		183
BS CT1(C)	5	Reserve Shutdown	2/7/2021	21:25:00	2/8/2021	1:11:00	3.77			Reserve Shutdown		183
BS CT1(C)	6	Maintenance Outage	2/8/2021	1:11:00	2/8/2021	22:48:00	21.62	3430	Feedwater regulating (boiler level control) v	1C CT maintenance outage to replace HP Startup and Main Feedwater Control valves, b		183
BS CT1(C)	7	Reserve Shutdown	2/8/2021	22:48:00	2/9/2021	12:12:00	13.4			Reserve Shutdown		183
BS CT1(C)	8	Reserve Shutdown	2/10/2021	22:56:00	2/11/2021	10:57:00	12.02			Reserve Shutdown		183
BS CT1(C)	9	Reserve Shutdown	2/19/2021	23:42:00	2/20/2021	8:34:00	8.87			Reserve Shutdown		183
BS CT1(C)	10	Reserve Shutdown	2/23/2021	1:13:00	2/23/2021	12:41:00	11.47			Reserve Shutdown		183
BS CT1(C)	11	Reserve Shutdown	2/27/2021	0:03:00	2/27/2021	10:09:00	10.1			Reserve Shutdown		183

Tampa Electric Company
 Outage Listing
 February 2021

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS ST 1	3	Reserve Shutdown	2/1/2021	0:00:00	2/1/2021	4:59:00	4.98			Reserve Shutdown		243
BS ST 1	4	Unplanned (Forced) Derating - Immediate	2/1/2021	4:59:00	2/2/2021	10:11:00	29.2	3999	Other miscellaneous balance of plant problems	1C CT was unavailable (found loose connection in controls) limiting the S	164	243
BS ST 1	5	Maintenance Derating	2/8/2021	1:11:00	2/8/2021	22:48:00	21.62	3999	Other miscellaneous balance of plant problems	1C HP Feedwater Control Valve Repairs.	164	243

Tampa Electric Company
 Outage Listing
 February 2021

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT2(A)	5	Reserve Shutdown	2/3/2021	9:28:00	2/3/2021	17:15:00	7.78			Reserve Shutdown		183
BS CT2(A)	6	Reserve Shutdown	2/15/2021	0:08:00	2/15/2021	6:31:00	6.38			Reserve Shutdown		183
BS CT2(A)	7	Reserve Shutdown	2/20/2021	12:08:00	2/21/2021	16:41:00	28.55			Reserve Shutdown		183
BS CT2(A)	8	Reserve Shutdown	2/23/2021	23:41:00	2/24/2021	13:21:00	13.67			Reserve Shutdown		183

Tampa Electric Company
Outage Listing
February 2021

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT2(B)	4	Reserve Shutdown	2/9/2021	23:31:00	2/10/2021	7:33:00	8.03			Reserve Shutdown		183
BS CT2(B)	5	Reserve Shutdown	2/13/2021	0:00:00	2/13/2021	7:07:00	7.12			Reserve Shutdown		183

Tampa Electric Company
 Outage Listing
 February 2021

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT2(C)	25	Reserve Shutdown	2/2/2021	9:33:00	2/2/2021	17:10:00	7.62			Reserve Shutdown		183
BS CT2(C)	26	Reserve Shutdown	2/5/2021	8:39:00	2/5/2021	17:10:00	8.52			Reserve Shutdown		183
BS CT2(C)	27	Unplanned (Forced) Out	2/11/2021	22:59:00	2/12/2021	9:30:00	10.52	5160	Cooling and seal air system	Unit tripped while being shutdown due to faulty operation of compressor bleed valves,		183
BS CT2(C)	28	Reserve Shutdown	2/12/2021	9:30:00	2/12/2021	10:24:00	0.9			Reserve Shutdown		183
BS CT2(C)	29	Reserve Shutdown	2/16/2021	22:10:00	2/17/2021	17:05:00	18.92			Reserve Shutdown		183
BS CT2(C)	30	Reserve Shutdown	2/20/2021	2:31:00	2/20/2021	16:51:00	14.33			Reserve Shutdown		183
BS CT2(C)	31	Reserve Shutdown	2/22/2021	0:32:00	2/22/2021	15:13:00	14.68			Reserve Shutdown		183
BS CT2(C)	32	Reserve Shutdown	2/23/2021	21:55:00	2/24/2021	5:15:00	7.33			Reserve Shutdown		183
BS CT2(C)	33	Reserve Shutdown	2/25/2021	22:23:00	2/26/2021	11:40:00	13.28			Reserve Shutdown		183
BS CT2(C)	24	Reserve Shutdown	2/28/2021	0:23:00	2/28/2021	10:04:00	9.68			Reserve Shutdown		183

Tampa Electric Company
 Outage Listing
 February 2021

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT2(D)	14	Reserve Shutdown	2/1/2021	10:07:00	2/1/2021	17:04:00	6.95			Reserve Shutdown		183
BS CT2(D)	15	Reserve Shutdown	2/4/2021	8:44:00	2/4/2021	16:55:00	8.18			Reserve Shutdown		183
BS CT2(D)	16	Reserve Shutdown	2/13/2021	13:42:00	2/14/2021	9:44:00	20.03			Reserve Shutdown		183
BS CT2(D)	17	Reserve Shutdown	2/16/2021	0:21:00	2/16/2021	15:17:00	14.93			Reserve Shutdown		183
BS CT2(D)	18	Reserve Shutdown	2/17/2021	22:57:00	2/18/2021	7:29:00	8.53			Reserve Shutdown		183
BS CT2(D)	19	Reserve Shutdown	2/21/2021	13:22:00	2/22/2021	8:41:00	19.32			Reserve Shutdown		183
BS CT2(D)	20	Reserve Shutdown	2/24/2021	22:43:00	2/25/2021	13:32:00	14.82			Reserve Shutdown		183

Tampa Electric Company
Outage Listing
February 2021

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
B5 ST 2	3	Unplanned (Forced) Derating - Immediate	2/11/2021	22:59:00	2/12/2021	9:30:00	10.52 3999		Other miscellaneous balance of plant problems	2C CT Unavailable. Failed Compressor Bleed Valve.	238	315

Tampa Electric Company
 Outage Listing
 February 2021

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
Big Bend 4	6	Reserve Shut	2/1/2021	0:00:00	2/1/2021	18:35:00	18.58			Reserve shutdown		432
Big Bend 4	7	Unplanned (I	2/9/2021	23:00:00	2/10/2021	23:07:00	24.12	8499	Other miscellaneous wet scrubber problems	4B FGD (Fuel Gas Desulpherization) Vacuum Pump gearbox driveshaft broke.4A FGD Vacuum	242	432

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Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
Polk 1	6	Reserve Shutdown	2/1/2021	0:00:00	2/26/2021	7:59:00	607.98					180
Polk 1	7	Unplanned (Forced) Outage - Immediate	2/26/2021	8:41:00	2/26/2021	9:16:00	0.58	3430	Feedwater regulating (boiler level control) v	Tripped by control system due low level in HP drum. Operator had cycled valve in Man		180

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Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
Polk 1 ST	6	Reserve Shutdown	2/1/2021	0:00:00	2/26/2021	8:41:00	608.68			Reserve Shutdown		50
Polk 1 ST	7	Unplanned (Forced) Outage - Immediate	2/26/2021	8:41:00	2/26/2021	9:16:00	0.58	3999	Other miscellaneous balance of	Tripped by control system due low level in HRSG HP drum. Operator had cycled valve i		50
Polk 1 ST	8	Reserve Shutdown	2/26/2021	9:16:00	2/26/2021	11:55:00	2.65					50

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Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
Polk 2 ST	2	Planned Outage	2/1/2021	0:00:00	2/10/2021	0:00:00	216	4401	Inspection	STG2 Minor inspection of Turbine Stop and Control Valves		480
Polk 2 ST	3	Reserve Shutdown	2/10/2021	0:00:00	2/28/2021	23:59:00	456			Reserve Shutdown		480

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Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
Polk 2	31	Reserve Shutdown	2/1/2021	0:25:00	2/2/2021	7:16:00	30.85			Reserve Shutdown	180	180
Polk 2	32	Reserve Shutdown	2/2/2021	12:01:00	2/5/2021	6:02:00	66.02			Reserve Shutdown	180	180
Polk 2	33	Reserve Shutdown	2/5/2021	10:11:00	2/8/2021	17:34:00	79.38			Reserve Shutdown	180	180
Polk 2	34	Reserve Shutdown	2/8/2021	22:13:00	2/10/2021	16:51:00	42.63			Reserve Shutdown	180	180
Polk 2	35	Reserve Shutdown	2/10/2021	22:16:00	2/15/2021	8:00:00	105.73			Reserve Shutdown	180	180
Polk 2	36	Maintenance Outage	2/15/2021	8:00:00	2/16/2021	18:47:00	34.78	4810	Generator output breaker	Generator breaker inspection due to vendor recommendation	180	180
Polk 2	37	Reserve Shutdown	2/16/2021	19:38:00	2/25/2021	8:01:00	204.38			Reserve Shutdown	180	180
Polk 2	38	Reserve Shutdown	2/25/2021	8:57:00	2/26/2021	15:06:00	30.15			Reserve Shutdown	180	180
Polk 2	39	Reserve Shutdown	2/26/2021	19:57:00	2/27/2021	14:30:00	18.55			Reserve Shutdown	180	180
Polk 2	40	Reserve Shutdown	2/27/2021	23:16:00	2/28/2021	14:32:00	15.27			Reserve Shutdown	180	180
Polk 2	18	Reserve Shutdown	2/28/2021	22:50:00	2/28/2021	23:59:00	1.17			Reserve Shutdown	180	180

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Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
Polk 3	20	Reserve Shutdown	2/1/2021	0:00:00	2/1/2021	15:54:00	15.9			Reserve Shutdown	180	180
Polk 3	21	Reserve Shutdown	2/1/2021	23:05:00	2/2/2021	18:25:00	19.33			Reserve Shutdown	180	180
Polk 3	22	Reserve Shutdown	2/2/2021	22:36:00	2/4/2021	4:43:00	30.12			Reserve Shutdown	180	180
Polk 3	23	Reserve Shutdown	2/4/2021	8:59:00	2/15/2021	8:00:00	263.02			Reserve Shutdown	180	180
Polk 3	24	Maintenance Outage	2/15/2021	8:00:00	2/16/2021	18:32:00	34.53	4810	Generator output breaker	Generator breaker inspection due to Vendor recommendation	180	180
Polk 3	25	Reserve Shutdown	2/16/2021	18:55:00	2/23/2021	18:08:00	167.22			Reserve Shutdown	180	180
Polk 3	26	Reserve Shutdown	2/23/2021	21:23:00	2/25/2021	16:23:00	43			Reserve Shutdown	180	180
Polk 3	27	Reserve Shutdown	2/25/2021	21:18:00	2/26/2021	16:29:00	19.18			Reserve Shutdown	180	180
Polk 3	28	Reserve Shutdown	2/26/2021	20:52:00	2/27/2021	17:16:00	20.4			Reserve Shutdown	180	180
Polk 3	29	Reserve Shutdown	2/27/2021	22:38:00	2/28/2021	15:43:00	17.08			Reserve Shutdown	180	180
Polk 3	18	Reserve Shutdown	2/28/2021	22:35:00	2/28/2021	23:59:00	1.42			Reserve Shutdown	180	180

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Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
Polk 4	15	Reserve Shutdown	2/1/2021	4:19:00	2/2/2021	5:28:00	25.15		Reserve Shutdown			180
Polk 4	16	Reserve Shutdown	2/2/2021	9:08:00	2/4/2021	6:32:00	45.4		Reserve Shutdown			180
Polk 4	17	Reserve Shutdown	2/4/2021	10:21:00	2/15/2021	16:57:00	270.6		Reserve Shutdown			180
Polk 4	18	Reserve Shutdown	2/15/2021	23:06:00	2/28/2021	17:14:00	306.13		Reserve Shutdown			180
Polk 4	13	Reserve Shutdown	2/28/2021	20:47:00	2/28/2021	23:59:00	3.22		Reserve Shutdown			180

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Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
Polk 5	13	Reserve Shutdown	2/1/2021	0:00:00	2/1/2021	18:02:00	18.03		Reserve Shutdown			180
Polk 5	14	Reserve Shutdown	2/2/2021	0:46:00	2/3/2021	6:20:00	29.57		Reserve Shutdown			180
Polk 5	15	Reserve Shutdown	2/3/2021	8:53:00	2/4/2021	5:28:00	20.58		Reserve Shutdown			180
Polk 5	16	Reserve Shutdown	2/4/2021	9:24:00	2/11/2021	17:18:00	175.9		Reserve Shutdown			180
Polk 5	17	Reserve Shutdown	2/11/2021	21:39:00	2/18/2021	16:21:00	162.7		Reserve Shutdown			180
Polk 5	18	Reserve Shutdown	2/18/2021	21:48:00	2/24/2021	17:14:00	139.43		Reserve Shutdown			180
Polk 5	19	Reserve Shutdown	2/24/2021	21:05:00	2/28/2021	23:59:00	98.92		Reserve Shutdown			180