



1635 Meathe Drive
West Palm Beach, FL 33411

March 29, 2021

Adam J. Teitzman
Commission Clerk & Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0850

RE: Docket Number 20210003-GU:
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Mr. Teitzman:

We are enclosing a revised filing of the **January 2021** Purchase Gas Adjustment filing for Florida Public Utilities.

If you have any questions or comments, please feel free to contact me at dcraig@fpuc.com, or (904) 383-8693.

Sincerely,


Derrick M. Craig
Senior Regulatory Analyst

Enclosure

CC: Beth Keating, Gunster & Yoakley
SJ 80-445, 2019 PGA Filings

FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

	CURRENT MONTH:				YEAR-TO-DATE				
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$ 7,492	\$ 23,877	\$ 16,385	68.62	\$ 7,492	\$ 23,877	\$ 16,385	68.62
2	NO NOTICE SERVICE	\$ -	\$ 8,891	\$ 8,891	100.00	\$ -	\$ 8,891	\$ 8,891	100.00
3	SWING SERVICE	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
4	COMMODITY (Other)	\$ 1,408,656	\$ 2,128,887	\$ 720,231	33.83	\$ 1,408,656	\$ 2,128,887	\$ 720,231	33.83
5	DEMAND	\$ 2,917,697	\$ 2,931,110	\$ 13,413	0.46	\$ 2,917,697	\$ 2,931,110	\$ 13,413	0.46
6	OTHER	\$ (5,846)	\$ 59,864	\$ 65,710	109.77	\$ (5,846)	\$ 59,864	\$ 65,710	109.77
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
8	DEMAND - SWING SERVICE CREDIT (1)	\$ -	\$ 1,221,178	\$ 1,221,178	100.00	\$ -	\$ 1,221,178	\$ 1,221,178	100.00
9	COMMODITY (Other)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$ 4,327,999	\$ 3,931,451	\$ (396,548)	-10.09	\$ 4,327,999	\$ 3,931,451	\$ (396,548)	-10.09
12	NET UNBILLED	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
13	COMPANY USE	\$ 1,420	\$ 600	\$ (820)	-136.73	\$ 1,420	\$ 600	\$ (820)	-136.73
14	TOTAL THERM SALES	\$ 5,523,452	\$ 3,930,851	\$ (1,592,601)	-40.52	\$ 5,523,452	\$ 3,930,851	\$ (1,592,601)	-40.52
THERMS PURCHASED									
15	COMMODITY (Pipeline)	4,018,830	4,263,900	245,070	5.75	4,018,830	4,263,900	245,070	5.75
16	NO NOTICE SERVICE	0	0	0		0	0	0	
17	SWING SERVICE	0	0	0		0	0	0	
18	COMMODITY (Other)	4,662,663	4,263,900	(398,763)	-9.35	4,662,663	4,263,900	(398,763)	-9.35
19	DEMAND	14,817,769	10,818,380	(3,999,389)	-36.97	14,817,769	10,818,380	(3,999,389)	-36.97
20	OTHER	0	0	0		0	0	0	
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0		0	0	0	
22	DEMAND	0	0	0		0	0	0	
23	COMMODITY (Other)	0	0	0		0	0	0	
24	TOTAL PURCHASES (+17+18+20)-(21+23)	4,662,663	4,263,900	(398,763)	-9.35	4,662,663	4,263,900	(398,763)	-9.35
25	NET UNBILLED	0	0	0		0	0	0	
26	COMPANY USE	1,442	1,247	(195)	-15.65	1,442	1,247	(195)	-15.65
27	TOTAL THERM SALES (For Estimated, 24 - 26)	4,327,530	4,262,653	(64,876)	-1.52	4,327,530	4,262,653	(64,876)	-1.52
CENTS PER THERM									
28	COMMODITY (Pipeline)	(1/15) 0.186	0.560	0.374	66.79	0.186	0.560	0.374	66.79
29	NO NOTICE SERVICE	(2/16) 0.000	0.000	0.000		0.000	0.000	0.000	
30	SWING SERVICE	(3/17) 0.000	0.000	0.000		0.000	0.000	0.000	
31	COMMODITY (Other)	(4/18) 30.211	49.928	19.717	39.49	30.211	49.928	19.717	39.49
32	DEMAND	(5/19) 19.691	27.094	7.403	27.32	19.691	27.094	7.403	27.32
33	OTHER	(6/20) 0.000	0.000	0.000		0.000	0.000	0.000	
LESS END-USE CONTRACT									
34	COMMODITY Pipeline	(7/21) 0.000	0.000	0.000		0.000	0.000	0.000	
35	DEMAND	(8/22) 0.000	0.000	0.000		0.000	0.000	0.000	
36	COMMODITY Other	(9/23) 0.000	0.000	0.000		0.000	0.000	0.000	
37	TOTAL COST OF PURCHASES	(11/24) 92.822	92.203	(0.619)	-0.67	92.822	92.203	(0.619)	-0.67
38	NET UNBILLED	(12/25) 0.000	0.000	0.000		0.000	0.000	0.000	
39	COMPANY USE	(13/26) 98.505	48.121	(50.384)	-104.70	98.505	48.121	(50.384)	-104.70
40	TOTAL COST OF THERM SOLD	(11/27) 100.011	92.230	(7.781)	-8.44	100.011	92.230	(7.781)	-8.44
41	TRUE-UP	(E-2) (5.583)	(5.583)	0.000	0.00	(5.583)	(5.583)	0.000	0.00
42	TOTAL COST OF GAS	(40+41) 94.428	86.647	(7.781)	-8.98	94.428	86.647	(7.781)	-8.98
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43) 94.90297	87.08283	(7.820)	-8.98	94.90297	87.08283	(7.820)	-8.98
45	PGA FACTOR ROUNDED TO NEAREST .001	94.903	87.083	(7.820)	-8.98	94.903	87.083	(7.820)	-8.98

(1)Actual Swing Service credits revenue vs. projection which credits expense

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021
CURRENT MONTH: January 2021

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	3,803,700	7,078.74	0.186
2 No Notice Commodity Adjustment - System Supply	215,130	413.05	0.192
3 Commodity Pipeline - Scheduled FTS -	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	0	0.00	0.000
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	4,018,830	7,491.79	0.186
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - TECO	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	3,883,560	1,097,248.00	28.254
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other - Marlin	22,809	93,179.29	408.523
20 Imbalance Cashout - FGT	756,294	218,228.36	28.855
21 Imbalance Cashout - Other Shippers	0	0.00	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	4,662,663	1,408,655.65	30.211
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	12,877,599	948,255.46	7.364
26 Demand (Pipeline) No Notice - System Supply	1,860,000	8,890.80	0.478
27 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
28 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
29 Other - PPC	0	1,959,137.06	0.000
30 Other - Marlin	0	0.00	0.000
31 Other - Teco	80,170	1,413.74	1.763
32 Other Ft. Meade	0	0.00	0.000
33 TOTAL DEMAND	14,817,769	2,917,697.06	19.691
OTHER			
34 Company Use of Natural Gas	0	5,299.23	0.000
35 Transportation Trailer Charges	0	0.00	0.000
36 Propane Gas	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	(11,145.08)	0.000
39 Other	0	0.00	0.000
40 Other	0	0.00	0.000
41 Other	0	0.00	0.000
42 Other	0	0.00	0.000
43 Other	0	0.00	0.000
44 Other	0	0.00	0.000
45 Other	0	0.00	0.000
46 Other	0	0.00	0.000
47 Other	0	0.00	0.000
48 Other	0	0.00	0.000
49 Other	0	0.00	0.000
50 TOTAL OTHER	0	(5,845.85)	0.000
OFF-SYSTEMS SALES SERVICE			
	Dekatherms	Unit Cost	Amount
18 Commodity Other - Scheduled FTS - OSSS	0	0.00000	0.00
NOTES	Supply Area Volume Required to provide Delivered Volume	From Schedule A-4 Weighted Average Wellhead Price	

FLORIDA PUBLIC UTILITIES COMPANY
January GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	January ACCRUAL		INVOICE #
		\$	THERMS	
COMMODITY (PIPELINE)	FGT	\$5,502.62	2,665,950	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$1,517.76	790,500	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$86.88	147,250	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$413.07	215,140	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE) TOTAL		\$7,520.33	4,018,840	
ALERT DAY	FGT	\$0.00	0	Alert Day Calculation
ALERT DAY	INDIANTOWN	\$0.00	0	Alert Day Calculation
ALERT DAY	TECO	\$0.00	0	Alert Day Calculation
ALERT DAY TOTAL		\$0.00	0	
COMMODITY (OTHER)	FGT	\$216,319.71	701,524	FGT CICO Report
COMMODITY (OTHER)	FCG	\$974.40	0	ACCRUAL
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$543.34	0	374557-1220
COMMODITY (OTHER)	FCG	\$0.00	0	
COMMODITY (OTHER)	FGT Interest	\$0.00	0	
COMMODITY (OTHER)	IND OBA-PGA	\$0.00	0	
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER)	FCG	\$1,704.08	7,840	ACCRUAL
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$13,448.62	15,170	28355
COMMODITY (OTHER)	MARLIN	\$9.00	0	
COMMODITY (OTHER)	MARLIN	\$27,665.00	0	28363
COMMODITY (OTHER)	MARLIN	\$50,250.00	0	28354
COMMODITY (OTHER)	TECO	\$77,293.34	69,990	211012145184-0121
COMMODITY (OTHER)	TECO	\$9,378.25	8,490	ACCRUAL
COMMODITY (OTHER)	TECO	\$670.45	0	ACCRUAL
COMMODITY (OTHER)	TECO	\$0.00	0	
COMMODITY (OTHER)	TECO	\$0.00	0	
COMMODITY (OTHER)	TECO	\$0.00	0	
COMMODITY (OTHER)	CONOCO	\$969,639.70	3,603,390	ACCRUAL
COMMODITY (OTHER)	EMERA	\$71,277.95	0	ACCRUAL
COMMODITY (OTHER)	EMERA-November Bookout	\$0.00	0	112137
COMMODITY (OTHER)	Gas South	\$0.00	0	
COMMODITY (OTHER) TOTAL		\$1,439,183.74	4,606,204	
DEMAND - NO NOTICE	FGT	\$8,890.80	1,860,000	000384651
DEMAND	FGT	\$323,658.62	5,896,090	000384651
DEMAND	FGT	\$107,526.00	1,701,500	000384509
DEMAND	FSC	\$30,983.85	1,550,000	ACCRUAL
DEMAND	FPL	\$4,000.00	0	ACCRUAL
DEMAND	FGT	\$0.00	0	
DEMAND	FGT	\$0.00	0	000384633
DEMAND	FGT	\$476,160.00	3,720,000	000384638
DEMAND	SNG	\$5,109.99	0	ACCRUAL
DEMAND	FCG	\$499.18	7,640	ACCRUAL
DEMAND	FCG	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	PPC	\$1,331,378.06	0	375223-0121
DEMAND	PPC	\$0.00	0	
DEMAND	PPC	\$627,761.00	0	429663-0121
DEMAND	TECO	\$420.00	69,990	211012145184-0121
DEMAND	TECO	\$420.00	8,490	ACCRUAL
DEMAND	TECO	\$304.93	0	ACCRUAL
DEMAND	TECO	\$0.00	0	
DEMAND	TECO	\$0.00	0	
DEMAND	TECO	\$0.00	0	
DEMAND	TECO	\$0.00	0	
DEMAND TOTAL		\$2,917,080.43	14,816,080	
OTHER	FPUC	\$55.76	0	03817905-0121
OTHER	FPUC	\$235.77	0	04003844-0121
OTHER	FPUC	\$7.70	0	04896578-0121
OTHER	FPUC	\$0.00	0	
OTHER	CARDINAL TECH	\$5,000.00	0	1213
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER	PIERPONT & MCLELLAND	\$7,700.00	0	ACCRUAL
OTHER	PIERPONT & MCLELLAND	\$1,041.67	0	AMORTIZE
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER	GUNSTER YOAKLEY & STEWART	\$0.00	0	
OTHER	GUNSTER YOAKLEY & STEWART	\$0.00	0	
OTHER	ATRIUM	\$0.00	0	0545-02
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER TOTAL		\$14,040.90	0	
LESS END-USE CONTRACT				
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER) TOTAL		\$0.00	0	

FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

			CURRENT MONTH: JANUARY				YEAR-TO-DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate Include Sch. A-1 Line 10	1,408,656	\$ 2,128,887	\$ 720,231	33.8	1,408,656	\$ 2,128,887	\$ 720,231	33.8
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	2,919,343	\$ 1,802,564	\$ (1,116,779)	(62.0)	2,919,343	\$ 1,802,564	\$ (1,116,779)	(62.0)
3	TOTAL COST		4,327,999	\$ 3,931,451	\$ (396,548)	(10.1)	4,327,999	\$ 3,931,451	\$ (396,548)	(10.1)
4	FUEL REVENUES (NET OF REVENUE TAX)		5,523,452	\$ 3,930,851	\$ (1,592,601)	(40.5)	5,523,452	\$ 3,930,851	\$ (1,592,601)	(40.5)
5	TRUE-UP - (COLLECTED) OR REFUNDED *		151,951	\$ 151,951	\$ -	0.0	151,951	\$ 151,951	\$ -	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	5,675,403	\$ 4,082,802	\$ (1,592,601)	(39.0)	5,675,403	\$ 4,082,802	\$ (1,592,601)	(39.0)
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	1,347,404	\$ 151,351	\$ (1,196,053)	(790.3)	1,347,404	\$ 151,351	\$ (1,196,053)	(790.3)
8	INTEREST PROVISION -THIS PERIOD	Line 21	(54)	\$ (183)	\$ (129)	70.5	(54)	\$ (183)	\$ (129)	70.5
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		(1,375,781)	\$ (2,618,626)	\$ (1,242,845)	47.5	(1,375,781)	\$ (2,618,626)	\$ (1,242,845)	47.5
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	(151,951)	\$ (151,951)	\$ -	0.0	(151,951)	\$ (151,951)	\$ -	0.0
10a	FLEX RATE REFUND (if applicable)		-	\$ -	\$ -	0.0	-	\$ -	\$ -	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	(180,382)	\$ (2,619,409)	\$ (2,439,027)	93.1	(180,382)	\$ (2,619,409)	\$ (2,439,027)	93.1
MEMO: Unbilled Over-recovery					(1,322,058)					
Over/(under)-recovery Book Balance					(1,502,440)					
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ (1,375,781)	\$ (2,618,626)	\$ (1,242,845)	47.5				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ (180,328)	\$ (2,619,226)	\$ (2,438,898)	93.1				
14	TOTAL (12+13)	Add Lines 12 + 13	\$ (1,556,110)	\$ (5,237,852)	\$ (3,681,743)	70.3				
15	AVERAGE	50% of Line 14	\$ (778,055)	\$ (2,618,926)	\$ (1,840,871)	70.3				
16	INTEREST RATE - FIRST DAY OF MONTH		0.00090	0.00090	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.00070	0.00070	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.00160	0.00160	-	0.0				
19	AVERAGE	50% of Line 18	0.00080	0.00080	-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00007	0.00007	-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	\$ (54)	\$ (183)	\$ (129)	70.5				

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up.
 The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

5

COMPANY:
**FLORIDA PUBLIC
 UTILITIES COMPANY**

**TRANSPORTATION PURCHASES
 SYSTEM SUPPLY AND END USE**
 FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

SCHEDULE A-3

PRESENT MONTH: **JANUARY**

LINE NO	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST			OTHER CHARGES ACAGRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE	DEMAND COST		
1	Jan	FGT	SYS SUPPLY	N/A	756,294		756,294	\$ 216,319.71	N/A	N/A	INCL IN COST	28.602595
2	Jan	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 543.34	N/A	N/A	INCL IN COST	N/A
3	Jan	FCG	SYS SUPPLY	N/A	7,639		7,639	\$ 3,179.98	N/A	N/A	INCL IN COST	41.628224
4	Jan	MARLIN	SYS SUPPLY	N/A	15,170		15,170	\$ 91,364.62	N/A	N/A	INCL IN COST	602.271721
5	Jan	TECO	SYS SUPPLY	N/A	80,170		80,170	\$ 56,330.45	N/A	N/A	INCL IN COST	70.263752
5	Jan	RAINBOW ENERGY	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
6	Jan	CONOCO	SYS SUPPLY	N/A	3,803,390		3,803,390	\$ 969,639.70	N/A	N/A	INCL IN COST	25.494091
7	Jan	EMERA	SYS SUPPLY	N/A				\$ 71,278	N/A	N/A	INCL IN COST	N/A
92												
TOTAL					4,662,663		4,662,663.00	1,408,656				30.211

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1	Commodity costs	1,408,656	0	0	0	0	0	0	0	0	0	0
2	Transportation costs	2,919,343	0	0	0	0	0	0	0	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	Total	4,327,999	0	0	0	0	0	0	0	0	0	0
PGA THERM SALES												
13	Residential	2,515,508	0	0	0	0	0	0	0	0	0	0
14	Commercial	891,391	0	0	0	0	0	0	0	0	0	0
18												
PGA RATES (FLEX-DOWN FACTORS)												
19	Residential	\$ 0.99001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	Commercial	\$ 0.99001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
PGA REVENUES												
24	Residential	2,490,459	0	0	0	0	0	0	0	0	0	0
25	Commercial	882,751	0	0	0	0	0	0	0	0	0	0
29												
45												
NUMBER OF PGA CUSTOMERS												
46	Residential	60,956	0	0	0	0	0	0	0	0	0	0
47	Commercial	3,374	0	0	0	0	0	0	0	0	0	0

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
SOUTH FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0282	1.0297	1.0277									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04									
CENTRAL FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0287	1.0309	1.0295									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.05	1.05									
NORTHEAST FLORIDA												
1 AVERAGE BTU CONTEI	0											
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0312	1.0289	1.0292									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.05	1.05									
OKEECHOBEE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0268	1.0288	1.0277									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.05	1.05									
BREWSTER												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0392	0.9960	1.0269									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.01	1.04									
FORT MEADE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0279	1.0289	1.0277									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.05	1.05									