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April 9, 2021

## ELECTRONIC FILING

Mr. Adam J. Teitzman, Commission Clerk  
Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket 20210034-EI, Petition for Rate Increase by Tampa Electric Company


Dear Mr. Teitzman:

Attached for filing on behalf of Tampa Electric Company in the above-referenced docket are the Minimum Filing Requirements – Schedule B – Rate Base.

Thank you for your assistance in connection with this matter.

(Document 25 of 34)

Sincerely,



J. Jeffry Wahlen

JJW/ne  
Attachment

cc: Richard Gentry, Public Counsel  
Jon Moyle, FIPUG



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**MINIMUM FILING REQUIREMENTS INDEX**

**SCHEDULE B – RATE BASE**

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule of the 13-month average adjusted rate base for the test year, the prior year and the most recent historical year. Provide the details of all adjustments on Schedule B-2.

Type of data shown:

XX Projected Test Year Ended 12/31/2022

Projected Prior Year Ended 12/31/2021

Historical Prior Year Ended 12/31/2020

Witness: J. S. Chronister/ A. S. Lewis/ L. J. Vogt

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	(1) Plant in Service	(2) Accumulated Provision for Depreciation and Amortization	(3) Net Plant in Service (1 - 2)	(4) CWIP	(5) Plant Held For Future Use	(6) Nuclear Fuel - No AFUDC (Net)	(7) Net Utility Plant	(8) Working Capital Allowance	(9) Other Rate Base Items	(10) Total Rate Base
1										
2	\$ 10,950,066	\$ 2,720,981	\$ 8,229,085	\$ 858,215	\$ 61,426	\$ -	\$ 9,148,727	\$ 9,624	\$ -	\$ 9,158,351
3										
4	0.992565	0.993320	0.992315	0.997345	0.972746	-	0.992656	0.998911	-	0.992662
5										
6	\$ 10,868,654	\$ 2,702,806	\$ 8,165,848	\$ 855,937	\$ 59,752	\$ -	\$ 9,081,537	\$ 9,614	\$ -	\$ 9,091,151
7										
8	(536,734)	(8,976)	(527,758)	(645,660)	-	-	(1,173,417)	13,443	-	(1,159,974)
9										
10										
11	-	-	-	-	-	-	-	-	-	-
12	(536,734)	(8,976)	(527,758)	(645,660)	-	-	(1,173,417)	13,443	-	(1,159,974)
13										
14	\$ 10,331,921	\$ 2,693,830	\$ 7,638,090	\$ 210,277	\$ 59,752	\$ -	\$ 7,908,120	\$ 23,057	\$ -	\$ 7,931,177
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39	Totals may be affected due to rounding.									

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule of the 13-month average adjusted rate base for the test year, the prior year and the most recent historical year. Provide the details of all adjustments on Schedule B-2.

Type of data shown:

Projected Test Year Ended 12/31/2022

XX Projected Prior Year Ended 12/31/2021

Historical Prior Year Ended 12/31/2020

Witness: J. S. Chronister/ A. S. Lewis/ L. J. Vogt

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	(1) Plant in Service	(2) Accumulated Provision for Depreciation and Amortization	(3) Net Plant in Service (1 - 2)	(4) CWIP	(5) Plant Held For Future Use	(6) Nuclear Fuel - No AFUDC (Net)	(7) Net Utility Plant	(8) Working Capital Allowance	(9) Other Rate Base Items	(10) Total Rate Base
1										
2	\$ 10,522,271	\$ 3,404,889	\$ 7,117,382	\$ 1,342,774	\$ 55,171	\$ -	\$ 8,515,327	\$ 39,062	\$ -	\$ 8,554,388
3										
4	0.992509	0.994357	0.991625	0.997911	0.969346	-	0.992472	0.9960471	-	0.992488
5										
6	\$ 10,443,450	\$ 3,385,676	\$ 7,057,774	\$ 1,339,969	\$ 53,480	\$ -	\$ 8,451,223	38,907	-	8,490,130
7										
8	(703,723)	(313,077)	(390,646)	(1,012,423)	-	-	(1,403,070)	(1,296)	-	(1,404,366)
9										
10	-	-	-	-	-	-	-	-	-	-
11										
12	(703,723)	(313,077)	(390,646)	(1,012,423)	-	-	(1,403,070)	(1,296)	-	(1,404,366)
13										
14	\$ 9,739,727	\$ 3,072,599	\$ 6,667,128	\$ 327,546	\$ 53,480	\$ -	\$ 7,048,153	\$ 37,611	\$ -	\$ 7,085,765
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39	Totals may be affected due to rounding.									

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule of the 13+month average adjusted rate base for the test year, the prior year and the most recent historical year. Provide the details of all adjustments on Schedule B+2.

Type of data shown:

Projected Test Year Ended 12/31/2022

Projected Prior Year Ended 12/31/2021

XX Historical Prior Year Ended 12/31/2020

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. S. Chronister/ A. S. Lewis/ L. J. Vogt

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	(1) Plant in Service	(2) Accumulated Provision for Depreciation and Amortization	(3) Net Plant in Service (1 - 2)	(4) CWIP	(5) Plant Held For Future Use	(6) Nuclear Fuel - No AFUDC (Net)	(7) Net Utility Plant	(8) Working Capital Allowance	(9) Other Rate Base Items	(10) Total Rate Base
1										
2	\$ 9,982,782	\$ 3,287,157	\$ 6,695,625	\$ 1,002,444	\$ 48,994	\$ -	\$ 7,747,063	\$ 8,438	\$ -	\$ 7,755,502
3										
4	0.992208	0.994418	0.991123	0.996389	0.958419	-	0.991598	1.0034979	-	0.991610
5										
6	\$ 9,904,996	\$ 3,268,808	\$ 6,636,188	\$ 998,825	\$ 46,956	\$ -	\$ 7,681,969	8,468	-	7,690,437
7										
8	(627,430)	(292,003)	(335,427)	(636,640)	-	-	(972,067)	(9,301)	-	(981,367)
9										
10	-	-	-	-	-	-	-	-	-	-
11										
12	(627,430)	(292,003)	(335,427)	(636,640)	-	-	(972,067)	(9,301)	-	(981,367)
13										
14	\$ 9,277,567	\$ 2,976,805	\$ 6,300,761	\$ 362,184	\$ 46,956	\$ -	\$ 6,709,902	\$ (833)	\$ -	\$ 6,709,070
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39	Totals may be affected due to rounding.									

3



FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: List and explain all proposed adjustments to the 13-month average rate base for the test year, the prior year and the most recent historical year. List the adjustments included in the last case that are not proposed in the current case and the reasons for excluding them. Type of data shown: XX Projected Test Year Ended 12/31/2022  
 Projected Prior Year Ended 12/31/2021  
 Historical Prior Year Ended 12/31/2020  
 Witness: J. S. Chronister/ A. S. Lewis/ L. J. Vogt

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI (Dollars in 000's)

Line No.	Adjustment Title	Reason for Adjustment or Omission (provide supporting schedule)	Adjustment Amount	Jurisdictional Factor	Jurisdictional Amount of Adjustment (1) x (2)
1	Commission Adjustments				
2	Deferred Fuel, Capacity and Conservation	To remove conservation assets and deferred revenues and expenses which will be recovered through adjustment clauses	\$ (7,308)	1.000000	(7,308)
3	Fuel Plant in Service	To remove from plant in service the investment being recovered through the Fuel Cost Recovery Clause.	(37,054)	1.000000	(37,054)
4	Fuel Accumulated Depreciation	To remove the accumulated depreciation related to the fuel investment being recovered through the Fuel Cost Recovery Clause	37,054	1.000000	37,054
5	Other Return Provided	To remove from working capital the effect of items for which a return is provided elsewhere	(1,000)	0.998911	(999)
6	Dividends Declared	To remove from working capital the effect of items which are part of capital structure for rate making purposes	-	0.998911	-
7	Unamortized Rate Case Expense	To remove unamortized rate case expense from working capital	(2,115)	1.000000	(2,115)
8	ECCR Plant in Service	To remove from plant in service the investment in conservation compliance capital expenditures which are being recovered through the ECCR	(4,500)	1.000000	(4,500)
9	ECCR Accumulated Depreciation	To remove the accumulated depreciation related to the conservation compliance capital projects being recovered through the ECCR	973	1.000000	973
10	ECRC Plant in Service	To remove from plant in service the investment in environmental compliance capital expenditures which are being recovered through the ECRC	(249,450)	1.000000	(249,450)
11	ECRC Accumulated Depreciation	To remove the accumulated depreciation related to the environmental compliance capital projects being recovered through the ECRC	(37,590)	1.000000	(37,590)
12	Deferred ECRC	To remove deferred revenues and expenses which are being recovered through the ECRC	-	-	-
13	SPPCRC Plant in Service	To remove from plant in service the investment in storm protection plans compliance capital expenditures which are being recovered through the SPPCRC	(217,141)	0.992565	(215,527)
14	SPPCRC Accumulated Depreciation	To remove the accumulated depreciation related to the storm protection plans compliance capital projects being recovered through the SPPCRC	2,684	0.993320	2,666
15	Deferred SPPCRC	To remove deferred revenues and expenses which are being recovered through the SPPCRC	(488)	0.998911	(487)
16	Construction Work in Progress	To remove CWIP eligible for AFUDC per Commission guidelines	(647,379)	0.997345	(645,660)
17	Fuel Inventory	To remove fuel inventory per Commission Order	-	1.000000	-
18	OUC, FP&L, & Union Transmission Line	To remove plant in service and acquisition adjustment for the OUC & Union transmission line previously disallowed by the Commission	(7,485)	0.933429	(6,987)
19	OUC, FP&L, & Union Transmission Line	To remove accumulated amortization associated with the OUC & Union transmission line previously disallowed by the Commission	6,292	0.933429	5,873
20	Lease Right-of-Use Asset	To remove right-of-use assets for lease obligations from plant in service	(23,389)	0.992565	(23,216)
21	Lease	To remove the lease liability from working capital	24,379	0.998911	24,352
22	Total Commission Adjustments		\$ (1,163,518)		\$ (1,159,974)
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39	Totals may be affected due to rounding.				

4

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: List and explain all proposed adjustments to the 13-month average rate base for the test year, the prior year and the most recent historical year. List the adjustments included in the last case that are not proposed in the current case and the reasons for excluding them. Type of data shown: XX Projected Test Year Ended 12/31/2022  
 Projected Prior Year Ended 12/31/2021  
 Historical Prior Year Ended 12/31/2020  
 Witness: J. S. Chronister/ A. S. Lewis/ L. J. Vogt

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI (Dollars in 000's)

Line No.	Adjustment Title	Reason for Adjustment or Omission (provide supporting schedule)	(1) Adjustment Amount	(2) Jurisdictional Factor	(3) Jurisdictional Amount of Adjustment (1) x (2)
1	Company Adjustments				
2	None				
3					
4	Total Company Adjustments		\$ -		\$ -
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39	Totals may be affected due to rounding.				

5

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: List and explain all proposed adjustments to the 13-month average rate base for the test year, the prior year and the most recent historical year. List the adjustments included in the last case that are not proposed in the current case and the reasons for excluding them. Type of data shown: Projected Test Year Ended 12/31/2022  
 XX Projected Prior Year Ended 12/31/2021  
 Historical Prior Year Ended 12/31/2020  
 Witness: J. S. Chronister/ A. S. Lewis/ L. J. Vogt

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI (Dollars in 000's)

Line No.	Adjustment Title	Reason for Adjustment or Omission (provide supporting schedule)	Adjustment Amount	Jurisdictional Factor	Jurisdictional Amount of Adjustment (1) x (2)
1	Commission Adjustments				
2	Deferred Fuel, Capacity and Conservation	To remove conservation assets and deferred revenues and expenses which will be recovered through adjustment clauses	\$ (18,844)	0.995480	\$ (18,759)
3	Fuel Plant in Service	To remove from plant in service the investment being recovered through the Fuel Cost Recovery Clause.	(37,054)	0.992509	(36,777)
4	Fuel Accumulated Depreciation	To remove the accumulated depreciation related to the fuel investment being recovered through the Fuel Cost Recovery Clause	37,054	0.992509	36,777
5	Other Return Provided	To remove from working capital the effect of items for which a return is provided elsewhere	(1,806)	0.995480	(1,798)
6	Dividends Declared	To remove from working capital the effect of items which are part of capital structure for rate making purposes	-	-	-
7	ECCR Plant in Service	To remove from plant in service the investment in conservation compliance capital expenditures which are being recovered through the ECCR	(2,758)	0.992509	(2,737)
8					
9	ECCR Accumulated Depreciation	To remove the accumulated depreciation related to the conservation compliance capital projects being recovered through the ECCR	160	0.994357	159
10					
11	ECRC Plant in Service	To remove from plant in service the investment in environmental compliance capital expenditures which are being recovered through the ECRC	(561,761)	0.992509	(557,553)
12					
13	ECRC Accumulated Depreciation	To remove the accumulated depreciation related to the environmental compliance capital projects being recovered through the ECRC	271,200	0.994357	269,670
14					
15	Deferred ECRC	To remove deferred revenues and expenses which are being recovered through the ECRC	-	-	-
16	SPPCRC Plant in Service	To remove from plant in service the investment in storm protection plans compliance capital expenditures which are being recovered through the SPPCRC	(74,862)	0.992509	(74,301)
17					
18	SPPCRC Accumulated Depreciation	To remove the accumulated depreciation related to the storm protection plans compliance capital projects being recovered through the SPPCRC	452	0.994357	450
19					
20	Deferred SPPCRC	To remove deferred revenues and expenses which are being recovered through the SPPCRC	(1,841)	0.995479	(1,833)
21	Construction Work in Progress	To remove CWIP eligible for AFUDC per Commission guidelines	(1,014,543)	0.997911	(1,012,423)
22	Fuel Inventory	To remove fuel inventory per Commission Order	(4,904)	1.000000	(4,904)
23	OUC, FP&L, & Union Transmission Line	To remove plant in service and acquisition adjustment for the OUC & Union transmission line previously disallowed by the Commission	(7,485)	0.992509	(7,429)
24	OUC, FP&L, & Union Transmission Line	To remove accumulated amortization associated with the OUC & Union transmission line previously disallowed by the Commission	6,055	0.994357	6,021
25	Lease Plant in Service	To remove from plant in service the right of use asset for lease obligations	(25,114)	0.992509	(24,926)
26	Lease	To remove the lease liability from working capital	26,115	0.995480	25,997
27					
28	Total Commission Adjustments		\$ (1,409,934)		\$ (1,404,366)
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39	Totals may be affected due to rounding.				

FLORIDA PUBLIC SERVICE COMMISSION  
 EXPLANATION: List and explain all proposed adjustments to the 13-month average rate base for the test year, the prior year and the most recent historical year. List the adjustments included in the last case that are not proposed in the current case and the reasons for excluding them.  
 COMPANY: TAMPA ELECTRIC COMPANY  
 DOCKET No. 20210034-EI  
 (Dollars in 000's)

Type of data shown:  
 Projected Test Year Ended 12/31/2022  
 Projected Prior Year Ended 12/31/2021  
 XX Historical Prior Year Ended 12/31/2020  
 Witness: J. S. Chronister/ A. S. Lewis/ L. J. Vogt

Line No.	Adjustment Title	Reason for Adjustment or Omission (provide supporting schedule)	(1) Adjustment Amount	(2) Jurisdictional Factor	(3) Jurisdictional Amount of Adjustment (1) x (2)
1	Commission Adjustments				
2	Deferred Fuel, Capacity and Conservation	To remove conservation assets and deferred revenues and expenses which will be recovered through adjustment clauses	\$ (1,707)	0.995838	\$ (1,699)
3	Fuel Plant in Service	To remove from plant in service the investment being recovered through the Fuel Cost Recovery Clause.	(37,054)	0.992208	(36,766)
4	Fuel Accumulated Depreciation	To remove the accumulated depreciation related to the fuel investment being recovered through the Fuel Cost Recovery Clause	36,694	0.994418	36,490
5	Other Return Provided	To remove from working capital the effect of items for which a return is provided elsewhere	(18,203)	0.995838	(18,127)
6	Dividends Declared	To remove from working capital the effect of items which are part of capital structure for rate making purposes	-	-	-
7	ECRC Plant in Service	To remove from plant in service the investment in environmental compliance capital expenditures which are being recovered through the ECRC	(560,624)	0.992208	(556,256)
8					
9	ECRC Accumulated Depreciation	To remove the accumulated depreciation related to the environmental compliance capital projects being recovered through the ECRC	251,129	0.994418	249,727
10					
11	Deferred ECRC	To remove deferred revenues and expenses which are being recovered through the ECRC	-	-	-
12	SPPCRC Plant in Service	To remove from plant in service the investment in storm protection plans compliance capital expenditures which are being recovered through the SPPCRC	(157)	0.992205	(156)
13					
14	SPPCRC Accumulated Depreciation	To remove the accumulated depreciation related to the storm protection plans compliance capital projects being recovered through the SPPCRC	1	0.994350	1
15					
16	Deferred SPPCRC	To remove deferred revenues and expenses which are being recovered through the SPPCRC	(1,851)	0.995838	(1,843)
17	Construction Work in Progress	To remove CWIP eligible for AFUDC per Commission guidelines	(638,947)	0.996389	(636,640)
18	Fuel Inventory	To remove fuel inventory per Commission Order	(15,529)	1.000000	(15,529)
19	OUC, FP&L, & Union Transmission Line	To remove plant in service and acquisition adjustment for the OUC & Union transmission line previously disallowed by the Commission	(7,485)	0.992208	(7,427)
20	OUC, FP&L, & Union Transmission Line	To remove accumulated amortization associated with the OUC & Union transmission line previously disallowed by the Commission	5,818	0.994418	5,786
21	Lease Plant in Service	To remove from plant in service the right of use asset for lease obligations	(27,037)	0.992208	(26,826)
22	Lease	To remove the lease liability from working capital	28,015	0.995838	27,898
23					
24	Total Commission Adjustments		<u>\$ (986,937)</u>		<u>\$ (981,367)</u>
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39	Totals may be affected due to rounding.				

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Derive the 13-month average system balance sheet by primary account by month for the test year, the prior year and the most recent historical year. For accounts including non-electric utility amounts, show these amounts as a separate sub-account.

Type of data shown:

XX Projected Test Year Ended 12/31/2022

Projected Prior Year Ended 12/31/2021

Historical Prior Year Ended 12/31/2020

Witness: J. S. Chronister/ A. S. Lewis

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	Account Number	Account Name	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
			Dec 2021	Jan 2022	Feb 2022	Mar 2022	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sept 2022	Oct 2022	Nov 2022	Dec 2022	13-Month Average 2022	Reference RB / WC / CS ORP / NU
1	101,101.1,106	Utility Plant In Service	10,661,842	10,683,975	10,704,081	10,742,340	10,771,334	10,824,929	10,880,533	10,902,026	10,927,822	10,967,906	11,011,273	11,257,342	11,918,154	10,942,581	RB
2	102	Electric Plant Purchased or Sold	-	-	-	-	-	-	-	-	-	-	-	-	-	-	RB
3	105	Property Held For Future Use	61,271	61,271	61,271	61,271	61,271	61,274	61,274	61,274	61,274	61,774	61,774	61,774	61,774	61,426	RB
4	107	Construction Work In Progress	700,742	745,777	789,394	828,685	871,237	892,354	956,380	1,001,830	1,042,920	1,074,758	1,083,671	887,149	281,903	858,215	RB
5	108,111,115	Accumulated Depreciation & Amortization	(2,545,691)	(2,577,943)	(2,610,914)	(2,637,177)	(2,667,491)	(2,690,733)	(2,715,956)	(2,748,853)	(2,780,960)	(2,811,403)	(2,840,295)	(2,863,889)	(2,881,448)	(2,720,981)	RB
6	114	Acquisition Adjustment	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	RB
7		Utility Plant In Service	8,885,649	8,920,565	8,951,317	9,002,603	9,043,836	9,095,309	9,189,715	9,223,761	9,258,541	9,300,520	9,323,907	9,349,861	9,387,867	9,148,727	
8																	
9		Other Property Investments															
10	121	Non-Utility Property	14,965	15,061	15,158	15,254	15,351	15,448	15,544	15,641	15,737	15,834	15,930	16,027	16,123	15,544	NU
11	122	Accum Depr Non-Utility Prop	(7,772)	(7,850)	(7,928)	(8,007)	(8,087)	(8,167)	(8,247)	(8,328)	(8,410)	(8,492)	(8,575)	(8,658)	(8,742)	(8,251)	NU
12		Other Property and Investments	7,193	7,212	7,230	7,247	7,264	7,281	7,297	7,312	7,327	7,342	7,355	7,369	7,381	7,293	
13																	
14		Current and Accrued Assets															
15	131	Cash	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
16	134	Other Special Deposits	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
17	135	Working Fund	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
18	136	Temporary Investments	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	WC
19	141	Notes Receivable	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
20	142	Customer Receivables	113,505	107,942	107,912	103,028	107,874	117,053	140,850	142,068	131,371	158,728	133,550	121,675	109,612	122,705	WC
21	143	Other Accounts Receivable	4,500	821	814	817	824	817	802	800	806	798	831	817	821	1,098	WC
22	144	Accum Prov Uncollect Accts	(1,741)	(474)	(427)	(399)	(423)	(472)	(530)	(540)	(531)	(565)	(485)	(441)	(416)	(573)	WC
23	145	Notes Receivable	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
24	146	Accts Receivable-Assoc Co & Others	18,171	17,735	17,735	17,735	17,735	17,735	17,735	17,735	17,735	17,735	17,735	17,735	17,735	17,769	WC
25	151	Fuel Stock	21,200	21,646	20,091	21,821	22,883	25,127	23,112	22,866	21,193	19,648	21,001	20,235	21,059	21,683	WC
26	152	Fuel Stock Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
27	154	Materials & Supplies	108,100	108,862	108,962	109,062	109,262	109,462	109,562	109,662	109,762	109,862	109,962	109,662	109,562	109,350	WC
28	158	CAAA Allowances	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
29	163	Stores Clearing	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
30	165	Prepayments	14,994	9,416	6,666	25,016	20,881	17,186	30,262	26,758	23,223	22,473	19,671	15,893	14,027	18,959	WC
31	171	Interest Receivable	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
32	173	Unbilled Revenue Rec	58,258	56,017	51,768	54,217	58,331	67,282	69,527	71,389	75,397	68,622	63,226	56,430	58,223	62,207	WC
33	176	Derivative	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
34		Current and Accrued Assets	337,987	322,966	314,520	332,297	338,368	355,189	392,320	391,738	379,956	398,301	366,291	343,006	331,622	354,197	
35																	
36																	
37																	
38																	
39																	
40																	
41																	
42		Reference: RB = Rate Base; WC = Working Capital; CS = Capital Structure; ORP = Other Return Provided; NU = Non-Utility															
43		Totals may be affected due to rounding.															

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Derive the 13-month average system balance sheet by primary account by month for the test year, the prior year and the most recent historical year. For accounts including non-electric utility amounts, show these amounts as a separate sub-account.

Type of data shown:

XX Projected Test Year Ended 12/31/2022

Projected Prior Year Ended 12/31/2021

Historical Prior Year Ended 12/31/2020

Witness: J. S. Chronister/ A. S. Lewis

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	Account Number	Account Name	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
			Dec 2021	Jan 2022	Feb 2022	Mar 2022	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sept 2022	Oct 2022	Nov 2022	Dec 2022	13-Month Average 2022	Reference RB / WC / CS ORP / NU
1		Deferred Debits															
2	181	Unamortized Debt Expense	25,751	25,650	25,548	25,447	25,345	25,244	28,384	28,273	28,163	28,053	27,957	27,861	27,765	26,880	CS
3	182	Regulatory Assets	302,593	304,051	307,039	310,247	312,831	313,980	312,786	311,951	311,992	308,595	309,483	311,152	313,096	309,984	WC
4	182	Regulatory Assets - FAS 109	111,634	111,862	112,110	112,387	112,696	113,041	113,437	113,882	114,357	114,865	115,390	123,256	126,609	115,040	CS
5	183	Preliminary Survey & Investigation	3,960	5,135	5,190	3,833	3,833	3,838	550	600	610	660	670	720	745	2,334	WC
6	184	Clearing Accounts	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
7	186	Deferred Debits	9,285	8,921	9,062	8,815	8,962	9,078	9,240	9,335	9,907	9,719	10,027	10,131	10,279	9,443	WC
8	189	Unamortized Loss on Reacquired Debt	4,094	4,017	3,941	3,864	3,787	3,730	3,673	3,616	3,559	3,502	3,445	3,406	3,366	3,692	CS
9	190	Deferred Income Taxes	749,331	755,835	767,636	774,458	778,616	779,001	777,974	774,941	772,098	770,634	771,800	833,200	864,764	782,330	CS
10		Deferred Debits	1,206,647	1,215,471	1,230,526	1,239,050	1,246,072	1,247,912	1,246,044	1,242,598	1,240,686	1,236,026	1,238,773	1,309,726	1,346,625	1,249,704	
11																	
12		TOTAL ASSETS AND OTHER DEBITS	\$ 10,437,477	\$ 10,466,214	\$ 10,503,593	\$ 10,581,197	\$ 10,635,541	\$ 10,705,691	\$ 10,835,375	\$ 10,865,410	\$ 10,886,511	\$ 10,942,188	\$ 10,936,327	\$ 11,009,962	\$ 11,073,495	\$ 10,759,922	
13																	
14		Proprietary Capital															
15																	
16	201	Common Stock	119,697	119,697	119,697	119,697	119,697	119,697	119,697	119,697	119,697	119,697	119,697	119,697	119,697	119,697	CS
17	211	End Bal Misc Paid In Capital	3,685,840	3,685,840	3,755,840	3,755,840	3,755,840	3,835,840	3,835,840	3,835,840	3,945,840	3,945,840	3,945,840	4,055,840	4,055,840	3,853,533	CS
18	214	Capital Stock Expense	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	CS
19	216	Unappropri Retained Earnings	198,683	211,478	154,495	155,161	169,878	173,791	203,475	237,375	202,416	237,014	259,798	167,323	173,153	195,695	CS
20	219	OCI - Derivative	(788)	(780)	(771)	(763)	(755)	(747)	(739)	(731)	(722)	(714)	(706)	(698)	(690)	(739)	CS
21		Proprietary Capital	4,002,732	4,015,535	4,028,560	4,029,234	4,043,959	4,127,880	4,157,573	4,191,480	4,266,530	4,301,136	4,323,928	4,341,461	4,347,299	4,167,485	
22																	
23		Long Term Debt															
24																	
25	221	Bonds Payable	3,135,000	3,135,000	3,135,000	3,135,000	3,135,000	3,135,000	3,460,000	3,460,000	3,460,000	3,235,000	3,235,000	3,235,000	3,235,000	3,240,769	CS
26	225	Unamortized Bond Premium	-	-	-	-	-	-	-	-	-	-	-	-	-	-	CS
27	226	Unamortized Bond Discount	(8,275)	(8,243)	(8,212)	(8,181)	(8,149)	(8,118)	(8,087)	(8,055)	(8,024)	(7,993)	(7,964)	(7,935)	(7,906)	(8,088)	CS
28		Long Term Debt	3,126,725	3,126,757	3,126,788	3,126,819	3,126,851	3,126,882	3,451,913	3,451,945	3,451,976	3,227,007	3,227,036	3,227,065	3,227,094	3,232,681	
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41																	
42		Reference: RB = Rate Base; WC = Working Capital; CS = Capital Structure; ORP = Other Return Provided; NU = Non-Utility															
43		Totals may be affected due to rounding.															

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Derive the 13-month average system balance sheet by primary account by month for the test year, the prior year and the most recent historical year. For accounts including non-electric utility amounts, show these amounts as a separate sub-account.

Type of data shown:

XX Projected Test Year Ended 12/31/2022  
 Projected Prior Year Ended 12/31/2021  
 Historical Prior Year Ended 12/31/2020

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. S. Chronister/ A. S. Lewis

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	Account Number	Account Name	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
			Dec 2021	Jan 2022	Feb 2022	Mar 2022	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sept 2022	Oct 2022	Nov 2022	Dec 2022	13-Month Average 2022	Reference RB / WC / CS ORP / NU
1		Other Noncurrent Liabilities															
2	227	Obligations Under Capital Leases - Noncurrent	23,505	23,357	23,209	23,059	22,910	22,760	22,609	22,457	22,305	22,152	21,998	21,844	21,690	22,604	WC
3	228.1	T & D Property Reserve	47,476	47,476	47,476	47,476	47,476	47,476	47,476	47,476	47,476	47,476	47,476	47,476	47,476	47,476	WC
4	228.2	Accum Provision - Injuries & Damages	9,150	9,173	9,196	9,219	9,241	9,264	9,287	9,310	9,333	9,356	9,379	9,402	9,424	9,287	WC
5	228.3	Accum Provision - Pension & Deferred Benefits	188,574	188,574	188,574	188,574	188,574	188,574	188,574	188,574	188,574	188,574	188,574	188,574	188,574	188,574	WC
6	228.4	Accumulated Miscellaneous Operating Provisions	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
7	229	Accumulated Provision for Rate Refunds	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
8	230	Asset Retirement Obligation	40,146	40,288	40,430	40,573	40,716	40,861	41,006	41,151	41,298	41,445	41,593	41,742	41,891	41,011	WC
9		Other Noncurrent Liabilities	308,852	308,868	308,884	308,901	308,917	308,934	308,952	308,968	308,985	309,003	309,020	309,038	309,056	308,952	
10																	
11		Current and Accrued Liabilities															
12	231	Notes Payable	320,084	300,963	334,460	374,170	397,219	377,605	154,832	125,043	46,995	275,603	227,900	304,787	340,329	275,384	CS
13	232	Accounts Payable	172,961	189,417	163,256	175,588	172,130	181,083	191,502	194,561	195,568	198,787	193,931	188,044	197,727	185,735	WC
14	233	Notes Payable - IC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
15	234	Accts Payable-Assoc Co	23,011	23,011	23,011	23,011	23,011	23,011	23,011	23,011	23,011	23,011	23,011	23,011	23,011	23,011	WC
16	235	Customer Deposits	104,231	104,274	104,318	104,361	104,404	104,448	104,491	104,535	104,579	104,622	104,666	104,709	104,753	104,492	CS
17	236	Accrued Taxes	9,283	14,104	19,682	26,338	33,019	39,913	47,250	53,736	59,798	66,269	71,543	2,807	8,615	34,797	WC
18	236	Accrued Taxes	(767)	(756)	(724)	(1,348)	(1,563)	(1,531)	(1,520)	(1,488)	(1,453)	(1,482)	(1,456)	(1,525)	(1,578)	(1,322)	NU
19	237	Interest Accrued	11,311	21,498	31,904	39,411	49,847	35,084	10,366	21,608	32,877	41,044	51,909	37,559	9,892	30,332	WC
20	238	Dividends Payable	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
21	241	Tax Collections Payable	6,430	7,027	6,658	6,801	6,624	7,435	8,095	8,517	8,847	9,261	8,382	7,593	7,275	7,611	WC
22	242	Current & Accrued Liabilities	46,596	46,544	39,943	45,134	45,178	45,222	46,026	46,070	46,114	46,918	46,962	47,006	47,679	45,799	WC
23	243	Obligations Under Capital Leases - Current	1,731	1,739	1,747	1,756	1,762	1,769	1,776	1,782	1,789	1,795	1,802	1,809	1,816	1,775	WC
24	245	Derivative	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
25		Current and Accrued Liabilities	694,871	707,820	724,255	795,222	831,630	814,038	585,829	577,376	518,124	765,828	728,649	715,801	739,520	707,613	
26																	
27		Deferred Credits															
28	253	Other Deferred Credits	20,521	22,103	21,964	18,576	18,437	18,298	19,123	18,984	18,845	19,845	19,706	19,567	20,567	19,734	WC
29	253	Other Deferred Credits	406	404	402	401	399	397	396	394	392	390	389	387	385	396	NU
30	254	Regulatory Liabilities	15,243	10,182	8,223	6,176	4,762	4,221	4,882	5,516	6,479	8,848	13,004	14,062	10,063	8,589	WC
31	254	Regulatory Liabilities - FAS 109	586,380	582,923	579,465	584,900	581,442	577,984	571,734	568,277	564,819	550,620	547,162	556,054	562,767	570,348	CS
32	255	Deferred ITC	301,697	300,764	299,832	298,899	297,966	297,033	296,100	295,167	294,235	293,302	292,369	335,337	354,061	304,366	CS
33	256	Deferred Credit PHFFU	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
34	257	Unamortized Gain on LTD	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
35	281	Accumulated Deferred Taxes	51,945	51,915	51,885	51,855	51,825	51,795	51,765	51,735	51,705	51,675	51,645	51,615	51,585	51,765	CS
36	282	Accumulated Deferred Taxes	1,317,396	1,325,515	1,333,694	1,335,169	1,343,377	1,351,607	1,362,159	1,370,429	1,378,735	1,395,163	1,403,450	1,417,280	1,424,537	1,366,039	CS
37	283	Accumulated Deferred Taxes	10,707	13,429	19,642	25,047	25,976	26,620	24,950	25,139	25,886	19,371	19,968	22,295	26,561	21,953	CS
38		Deferred Credits	2,304,287	2,307,235	2,315,106	2,321,021	2,324,184	2,327,957	2,331,109	2,335,641	2,340,896	2,339,214	2,347,694	2,416,597	2,450,526	2,343,191	
39																	
40		TOTAL LIABILITIES AND OTHER CREDITS	\$ 10,437,477	\$ 10,466,214	\$ 10,503,593	\$ 10,581,197	\$ 10,635,541	\$ 10,705,691	\$ 10,835,375	\$ 10,865,410	\$ 10,886,511	\$ 10,942,188	\$ 10,936,327	\$ 11,009,962	\$ 11,073,495	\$ 10,759,922	
41																	
42		Reference: RB = Rate Base; WC = Working Capital; CS = Capital Structure; ORP = Other Return Provided; NU = Non-Utility															
43		Totals may be affected due to rounding.															

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FLORIDA PUBLIC SERVICE COMMISSION

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Type of data shown:

Projected Test Year Ended 12/31/2022

XX Projected Prior Year Ended 12/31/2021

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Witness: J. S. Chronister/ A. S. Lewis

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	Account Number	Account Name	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
			Dec 2020	Jan 2021	Feb 2021	Mar 2021	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sept 2021	Oct 2021	Nov 2021	Dec 2021	13-Month Average 2021	Reference RB / WC / CS ORP / NU
1	101,101.1,106	Utility Plant In Service	10,176,402	10,320,688	10,350,137	10,399,039	10,459,560	10,484,487	10,562,147	10,584,189	10,618,317	10,651,002	10,687,166	10,737,245	10,661,842	10,514,786	RB
2	102	Electric Plant Purchased or Sold	-	-	-	-	-	-	-	-	-	-	-	-	-	-	RB
3	105	Property Held For Future Use	54,537	54,537	54,537	54,537	54,537	54,537	54,538	54,538	54,538	55,038	55,038	55,038	61,271	55,171	RB
4	107	Construction Work In Progress	1,273,922	1,180,572	1,217,562	1,260,834	1,283,723	1,366,799	1,411,966	1,474,213	1,520,681	1,559,447	1,592,758	1,612,843	700,742	1,342,774	RB
5	108,111,115	Accumulated Depreciation & Amortization	(3,389,324)	(3,401,478)	(3,419,916)	(3,433,962)	(3,449,340)	(3,470,126)	(3,476,178)	(3,497,815)	(3,517,029)	(3,535,799)	(3,555,663)	(3,571,240)	(2,545,691)	(3,404,889)	RB
6	114	Acquisition Adjustment	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	RB
7		Utility Plant In Service	8,123,021	8,161,803	8,209,805	8,287,934	8,355,965	8,443,182	8,559,957	8,622,609	8,683,992	8,737,173	8,786,784	8,841,371	8,885,649	8,515,327	
8																	
9		Other Property Investments															
10	121	Non-Utility Property	13,665	13,770	13,879	13,987	14,096	14,205	14,313	14,422	14,530	14,639	14,748	14,856	14,965	14,313	NU
11	122	Accum Depr Non-Utility Prop	(6,885)	(6,955)	(7,027)	(7,098)	(7,171)	(7,244)	(7,318)	(7,392)	(7,467)	(7,542)	(7,618)	(7,695)	(7,772)	(7,322)	NU
12		Other Property and Investments	6,780	6,815	6,852	6,889	6,925	6,961	6,996	7,030	7,064	7,097	7,130	7,162	7,193	6,992	
13																	
14		Current and Accrued Assets															
15	131	Cash	11,481	-	-	-	-	-	-	-	-	-	-	-	-	883	WC
16	134	Other Special Deposits	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
17	135	Working Fund	53	-	-	-	-	-	-	-	-	-	-	-	-	4	WC
18	136	Temporary Investments	-	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	923	WC
19	141	Notes Receivable	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
20	142	Customer Receivables	105,816	112,943	112,355	106,227	111,365	118,703	142,340	144,407	133,064	166,057	138,097	123,389	113,505	125,251	WC
21	143	Other Accounts Receivable	4,332	4,500	4,500	4,500	4,500	4,500	4,500	4,500	4,500	4,500	4,500	4,500	4,500	4,487	WC
22	144	Accum Prov Uncollect Accts	(5,861)	(2,064)	(2,082)	(2,143)	(2,255)	(2,390)	(2,597)	(2,701)	(2,047)	(2,069)	(1,902)	(1,779)	(1,741)	(2,433)	WC
23	145	Notes Receivable	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
24	146	Accts Receivable-Assoc Co & Others	20,622	20,622	20,622	20,622	20,622	20,622	20,622	20,622	20,622	20,622	20,622	20,622	18,171	20,434	WC
25	151	Fuel Stock	25,723	26,025	25,032	24,148	22,653	20,707	18,027	19,040	18,265	16,957	17,552	20,380	21,200	21,208	WC
26	152	Fuel Stock Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
27	154	Materials & Supplies	104,361	106,700	106,800	106,900	107,150	107,250	107,500	107,600	107,700	107,800	107,900	108,000	108,100	107,212	WC
28	158	CAAA Allowances	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
29	163	Stores Clearing	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
30	165	Prepayments	8,872	15,711	13,360	26,338	22,492	19,109	30,215	26,619	23,643	22,595	19,528	15,459	14,994	19,918	WC
31	171	Interest Receivable	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
32	173	Unbilled Revenue Rec	58,288	56,070	51,821	54,257	58,345	67,197	69,427	71,278	75,244	68,486	63,174	56,469	58,258	62,178	WC
33	176	Derivative	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
34		Current and Accrued Assets	333,688	341,508	333,408	341,849	345,873	356,698	391,034	392,365	381,992	405,948	370,472	348,041	337,987	360,066	
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39																	
40																	
41																	
42		Reference: RB = Rate Base; WC = Working Capital; CS = Capital Structure; ORP = Other Return Provided; NU = Non-Utility															
43		Totals may be affected due to rounding.															



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Derive the 13-month average system balance sheet by primary account by month for the test year, the prior year and the most recent historical year. For accounts including non-electric utility amounts, show these amounts as a separate sub-account.

Type of data shown:

Projected Test Year Ended 12/31/2022

XX Projected Prior Year Ended 12/31/2021

Historical Prior Year Ended 12/31/2020

Witness: J. S. Chronister/ A. S. Lewis

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	Account Number	Account Name	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
			Dec 2020	Jan 2021	Feb 2021	Mar 2021	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sept 2021	Oct 2021	Nov 2021	Dec 2021	13-Month Average 2021	Reference RB / WC / CS ORP / NU
1		Deferred Debits															
2	181	Unamortized Debt Expense	18,890	18,803	24,209	24,115	24,020	23,926	23,831	23,737	23,643	23,548	23,454	25,852	25,751	23,368	CS
3	182	Regulatory Assets	324,456	321,884	323,062	325,972	324,792	325,631	321,525	316,845	313,502	304,857	302,998	302,150	302,593	316,174	WC
4	182	Regulatory Assets - FAS 109	86,550	91,518	92,114	92,802	93,492	94,383	95,275	96,294	97,229	98,295	99,310	111,312	111,634	96,939	CS
5	183	Preliminary Survey & Investigation	4,948	4,791	4,846	3,435	3,435	3,440	3,915	3,915	3,925	3,925	3,935	3,935	3,960	4,031	WC
6	184	Clearing Accounts	44	-	-	-	-	-	-	-	-	-	-	-	-	3	WC
7	186	Deferred Debits	16,135	13,797	13,140	13,243	13,078	12,909	12,877	12,826	8,694	8,331	8,532	8,396	9,285	11,634	WC
8	189	Unamortized Loss on Reacquired Debt	5,040	4,960	4,879	4,799	4,719	4,638	4,558	4,477	4,401	4,324	4,247	4,171	4,094	4,562	CS
9	190	Deferred Income Taxes	645,272	677,408	677,493	676,876	675,574	674,924	673,427	672,054	669,656	668,143	666,305	750,180	749,331	682,819	CS
10		Deferred Debits	1,101,336	1,133,160	1,139,742	1,141,243	1,139,109	1,139,849	1,135,408	1,130,148	1,121,048	1,111,424	1,108,781	1,205,996	1,206,647	1,139,530	
11																	
12		TOTAL ASSETS AND OTHER DEBITS	\$ 9,564,825	\$ 9,643,286	\$ 9,689,808	\$ 9,777,914	\$ 9,847,872	\$ 9,946,690	\$ 10,093,395	\$ 10,152,153	\$ 10,194,095	\$ 10,261,641	\$ 10,273,166	\$ 10,402,569	\$ 10,437,477	\$ 10,021,915	
13																	
14		Proprietary Capital															
15																	
16	201	Common Stock	119,697	119,697	119,697	119,697	119,697	119,697	119,697	119,697	119,697	119,697	119,697	119,697	119,697	119,697	CS
17	211	End Bal Misc Paid In Capital	3,225,840	3,225,840	3,340,840	3,340,840	3,340,840	3,455,840	3,455,840	3,455,840	3,570,840	3,570,840	3,570,840	3,685,840	3,685,840	3,455,840	CS
18	214	Capital Stock Expense	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	CS
19	216	Unappropriated Retained Earnings	209,825	229,916	169,145	179,798	201,736	188,805	226,526	267,999	219,318	260,235	292,679	184,873	198,683	217,657	CS
20	219	OCI - Derivative	(861)	(855)	(849)	(843)	(837)	(830)	(824)	(818)	(812)	(806)	(800)	(794)	(788)	(824)	CS
21		Proprietary Capital	3,553,800	3,573,897	3,628,132	3,638,791	3,660,735	3,762,811	3,800,538	3,842,017	3,908,342	3,949,265	3,981,715	3,988,915	4,002,732	3,791,669	
22																	
23		Long Term Debt															
24																	
25	221	Bonds Payable	2,566,730	2,566,730	3,116,730	3,116,730	3,116,730	2,885,000	2,885,000	2,885,000	2,885,000	2,885,000	2,885,000	3,135,000	3,135,000	2,927,973	CS
26	225	Unamortized Bond Premium	-	-	-	-	-	-	-	-	-	-	-	-	-	-	CS
27	226	Unamortized Bond Discount	(8,650)	(8,619)	(8,588)	(8,556)	(8,525)	(8,494)	(8,463)	(8,431)	(8,400)	(8,369)	(8,337)	(8,306)	(8,275)	(8,463)	CS
28		Long Term Debt	2,558,080	2,558,111	3,108,143	3,108,174	3,108,205	2,876,506	2,876,537	2,876,569	2,876,600	2,876,631	2,876,663	3,126,694	3,126,725	2,919,511	
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42		Reference: RB = Rate Base; WC = Working Capital; CS = Capital Structure; ORP = Other Return Provided; NU = Non-Utility															
43		Totals may be affected due to rounding.															

12

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Derive the 13-month average system balance sheet by primary account by month for the test year, the prior year and the most recent historical year. For accounts including non-electric utility amounts, show these amounts as a separate sub-account.

Type of data shown:

Projected Test Year Ended 12/31/2022

XX Projected Prior Year Ended 12/31/2021

Historical Prior Year Ended 12/31/2020

Witness: J. S. Chronister/ A. S. Lewis

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	Account Number	Account Name	(1) Dec 2020	(2) Jan 2021	(3) Feb 2021	(4) Mar 2021	(5) Apr 2021	(6) May 2021	(7) Jun 2021	(8) Jul 2021	(9) Aug 2021	(10) Sept 2021	(11) Oct 2021	(12) Nov 2021	(13) Dec 2021	(14) 13-Month Average 2021	(15) Reference RB / WC / CS ORP / NU
1		Other Noncurrent Liabilities															
2	227	Obligations Under Capital Leases - Noncurrent	25,234	25,096	24,956	24,815	24,672	24,529	24,384	24,239	24,093	23,947	23,800	23,653	23,505	24,379	WC
3	228.1	T & D Property Reserve	48,176	48,176	48,176	47,476	47,476	47,476	47,476	47,476	47,476	47,476	47,476	47,476	47,476	47,637	WC
4	228.2	Accum Provision - Injuries & Damages	9,311	9,277	9,265	9,254	9,242	9,231	9,219	9,208	9,196	9,185	9,173	9,161	9,150	9,221	WC
5	228.3	Accum Provision - Pension & Deferred Benefits	188,574	188,574	188,574	188,574	188,574	188,574	188,574	188,574	188,574	188,574	188,574	188,574	188,574	188,574	WC
6	228.4	Accumulated Miscellaneous Operating Provisions	464	-	-	-	-	-	-	-	-	-	-	-	-	36	WC
7	229	Accumulated Provision for Rate Refunds	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
8	230	Asset Retirement Obligation	38,503	38,636	38,770	38,904	39,040	39,176	39,312	39,449	39,587	39,726	39,865	40,005	40,146	39,317	WC
9		Other Noncurrent Liabilities	310,261	309,759	309,741	309,024	309,004	308,985	308,966	308,946	308,927	308,908	308,889	308,870	308,852	309,164	
10																	
11		Current and Accrued Liabilities															
12	231	Notes Payable	560,648	620,260	79,698	123,031	175,511	397,455	502,150	504,471	452,169	462,771	427,442	286,168	320,084	377,835	CS
13	232	Accounts Payable	204,270	159,294	136,114	152,182	149,489	164,403	178,038	168,593	172,174	175,444	170,390	163,452	172,961	166,677	WC
14	233	Notes Payable - IC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
15	234	Accts Payable-Assoc Co	23,767	23,011	23,011	23,011	23,011	23,011	23,011	23,011	23,011	23,011	23,011	23,011	23,011	23,069	WC
16	235	Customer Deposits	103,711	103,754	103,797	103,841	103,884	103,927	103,970	104,014	104,057	104,100	104,144	104,187	104,231	103,971	CS
17	236	Accrued Taxes	35,179	26,643	24,011	27,627	14,714	24,697	32,435	45,158	58,084	66,057	74,778	9,761	9,283	34,494	WC
18	236	Accrued Taxes	(1,360)	(1,516)	(1,543)	(1,192)	(997)	(1,018)	(688)	(713)	(694)	(668)	(667)	(756)	(767)	(967)	NU
19	237	Interest Accrued	11,702	22,172	32,462	40,468	51,665	30,961	12,230	22,386	32,502	39,695	49,817	35,068	11,311	30,187	WC
20	238	Dividends Payable	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
21	241	Tax Collections Payable	8,232	6,194	5,817	5,911	5,923	6,595	7,436	7,788	7,931	8,289	7,443	6,629	6,430	6,969	WC
22	242	Current & Accrued Liabilities	45,161	47,120	39,052	44,265	44,306	44,347	45,085	45,126	45,168	45,906	45,947	45,988	46,596	44,928	WC
23	243	Obligations Under Capital Leases - Current	1,766	1,759	1,752	1,746	1,741	1,737	1,732	1,728	1,723	1,718	1,714	1,722	1,731	1,736	WC
24	245	Derivative	306	-	-	-	-	-	-	-	-	-	-	-	-	24	WC
25		Current and Accrued Liabilities	993,381	1,008,691	444,172	520,890	569,247	796,115	905,400	921,542	896,124	926,323	904,019	675,231	694,871	788,924	
26																	
27		Deferred Credits															
28	253	Other Deferred Credits	19,348	22,355	22,216	18,688	18,550	18,411	19,182	19,044	18,905	19,852	19,713	19,574	20,521	19,720	WC
29	253	Other Deferred Credits	426	424	423	421	419	418	416	414	413	411	409	407	406	416	NU
30	254	Regulatory Liabilities	21,854	19,814	17,940	16,368	14,752	13,505	13,074	12,992	13,262	14,319	14,726	18,571	15,243	15,878	WC
31	254	Regulatory Liabilities - FAS 109	597,835	601,875	598,694	601,475	598,295	595,360	590,558	587,601	584,420	574,378	571,198	586,696	586,380	590,367	CS
32	255	Deferred ITC	215,683	240,606	239,862	239,378	238,633	238,760	238,448	238,496	237,752	237,528	236,784	302,441	301,697	246,621	CS
33	256	Deferred Credit PHFFU	(7)	-	-	-	-	-	-	-	-	-	-	-	-	(1)	WC
34	257	Unamortized Gain on LTD	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
35	281	Accumulated Deferred Taxes	52,167	52,149	52,130	52,112	52,093	52,075	52,056	52,038	52,019	52,001	51,982	51,964	51,945	52,056	CS
36	282	Accumulated Deferred Taxes	1,242,572	1,251,191	1,256,413	1,257,438	1,262,760	1,268,195	1,274,829	1,280,181	1,285,442	1,295,993	1,301,269	1,314,728	1,317,396	1,277,570	CS
37	283	Accumulated Deferred Taxes	(576)	4,413	11,941	15,156	15,178	15,551	13,390	12,312	11,888	6,032	5,800	8,478	10,707	10,021	CS
38		Deferred Credits	2,149,302	2,192,827	2,199,620	2,201,035	2,200,681	2,202,274	2,201,953	2,203,078	2,204,102	2,200,514	2,201,881	2,302,859	2,304,297	2,212,648	
39																	
40		TOTAL LIABILITIES AND OTHER CREDITS	\$ 9,564,825	\$ 9,643,286	\$ 9,689,808	\$ 9,777,914	\$ 9,847,872	\$ 9,946,690	\$ 10,093,395	\$ 10,152,153	\$ 10,194,095	\$ 10,261,641	\$ 10,273,166	\$ 10,402,569	\$ 10,437,477	\$ 10,021,915	
41																	
42		Reference: RB = Rate Base; WC = Working Capital; CS = Capital Structure; ORP = Other Return Provided; NU = Non-Utility															
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Witness: J. S. Chronister/ A. S. Lewis

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	Account Number	Account Name	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
			Dec 2019	Jan 2020	Feb 2020	Mar 2020	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sept 2020	Oct 2020	Nov 2020	Dec 2020	13-Month Average 2020	Reference RB / WC / CS ORP / NU
1	101,101.1,106	Utility Plant In Service	9,633,435	9,682,669	9,799,878	9,833,378	9,975,385	10,023,288	10,047,092	10,069,576	10,085,452	10,102,366	10,116,574	10,133,373	10,176,402	9,975,297	RB
2	102	Electric Plant Purchased or Sold	-	-	-	-	-	-	-	-	-	-	-	-	-	-	RB
3	105	Property Held For Future Use	44,312	44,319	44,326	44,326	44,326	44,326	44,257	54,416	54,439	54,445	54,445	54,445	54,537	48,994	RB
4	107	Construction Work In Progress	920,870	929,407	886,128	936,755	863,699	879,266	919,835	982,522	1,025,976	1,084,167	1,139,536	1,189,696	1,273,922	1,002,444	RB
5	108,111,115	Accumulated Depreciation & Amortization	(3,188,814)	(3,207,177)	(3,225,182)	(3,240,278)	(3,256,325)	(3,263,363)	(3,273,011)	(3,295,914)	(3,318,356)	(3,337,939)	(3,358,783)	(3,378,574)	(3,389,324)	(3,287,157)	RB
6	114	Acquisition Adjustment	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	RB
7		Utility Plant In Service	7,417,288	7,456,702	7,512,633	7,581,665	7,634,569	7,691,001	7,745,658	7,818,085	7,854,995	7,910,524	7,959,257	8,006,424	8,123,021	7,747,063	
8																	
9		Other Property Investments															
10	121	Non-Utility Property	13,396	13,414	13,493	13,503	13,497	13,499	13,563	13,604	13,477	13,510	13,574	13,578	13,665	13,521	NU
11	122	Accum Depr Non-Utility Prop	(6,479)	(6,555)	(6,624)	(6,689)	(6,754)	(6,809)	(6,860)	(6,851)	(6,782)	(6,759)	(6,759)	(6,818)	(6,885)	(6,740)	NU
12		Other Property and Investments	6,917	6,859	6,869	6,814	6,743	6,689	6,703	6,753	6,694	6,751	6,815	6,759	6,780	6,780	
13																	
14		Current and Accrued Assets															
15	131	Cash	14,808	14,839	14,300	17,986	9,608	36,258	9,991	12,530	15,050	18,547	16,780	44,219	11,481	18,184	WC
16	134	Other Special Deposits	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
17	135	Working Fund	53	53	53	53	53	53	53	53	53	53	53	53	53	53	WC
18	136	Temporary Investments	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
19	141	Notes Receivable	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
20	142	Customer Receivables	105,319	100,921	108,463	103,952	119,568	124,633	114,843	126,267	132,364	148,120	131,609	127,864	105,816	119,211	WC
21	143	Other Accounts Receivable	4,421	6,509	3,697	4,507	3,560	4,206	3,708	5,008	4,692	4,321	5,184	4,349	4,332	4,500	WC
22	144	Accum Prov Uncollect Accts	(1,517)	(1,502)	(1,119)	(2,402)	(2,449)	(2,089)	(5,037)	(5,704)	(6,551)	(7,382)	(6,323)	(6,542)	(5,861)	(4,191)	WC
23	145	Notes Receivable	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
24	146	Accts Receivable-Assoc Co & Others	21,558	18,647	15,496	15,661	14,980	18,220	18,629	11,732	11,158	12,356	13,087	17,765	20,622	16,147	WC
25	151	Fuel Stock	35,589	29,963	26,685	28,454	30,454	36,417	35,421	35,598	33,118	29,507	27,821	23,405	25,723	30,781	WC
26	152	Fuel Stock Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
27	154	Materials & Supplies	101,919	104,109	104,188	100,600	101,222	102,863	103,724	105,285	108,250	111,138	111,386	109,512	104,361	105,274	WC
28	158	CAAA Allowances	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
29	163	Stores Clearing	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
30	165	Prepayments	8,316	18,027	15,264	15,232	12,901	10,727	16,084	14,840	14,156	12,589	9,197	9,028	8,872	12,710	WC
31	171	Interest Receivable	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
32	173	Unbilled Revenue Rec	47,919	48,164	49,386	60,173	58,632	69,768	75,146	75,621	74,089	69,422	67,962	57,743	58,288	62,486	WC
33	176	Derivative	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
34		Current and Accrued Assets	338,385	339,727	338,412	344,216	348,530	401,055	372,562	381,230	386,378	398,673	376,755	387,395	333,688	365,154	
35																	
36																	
37																	
38																	
39																	
40																	
41																	
42		Reference: RB = Rate Base; WC = Working Capital; CS = Capital Structure; ORP = Other Return Provided; NU = Non-Utility															
43		Totals may be affected due to rounding.															

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Derive the 13-month average system balance sheet by primary account by month for the test year, the prior year and the most recent historical year. For accounts including non-electric utility amounts, show these amounts as a separate sub-account.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2022  
 Projected Prior Year Ended 12/31/2021  
 XX Historical Prior Year Ended 12/31/2020

Witness: J. S. Chronister/ A. S. Lewis

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	Account Number	Account Name	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
			Dec 2019	Jan 2020	Feb 2020	Mar 2020	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sept 2020	Oct 2020	Nov 2020	Dec 2020	13-Month Average 2020	Reference RB / WC / CS ORP / NU
1		Deferred Debits															
2	181	Unamortized Debt Expense	22,454	22,354	22,298	20,793	20,694	20,596	20,497	20,399	20,301	19,144	19,059	18,974	18,890	20,496	CS
3	182	Regulatory Assets	302,574	303,644	302,390	289,980	290,219	291,221	282,856	283,838	295,328	292,013	291,546	297,151	324,456	295,940	WC
4	182	Regulatory Assets - FAS 109	71,709	82,108	82,444	77,997	83,991	83,441	83,895	84,406	84,030	84,423	84,819	85,289	86,550	82,700	CS
5	183	Preliminary Survey & Investigation	3,345	3,548	3,614	3,859	4,070	4,296	4,624	4,796	4,861	4,544	4,836	4,559	4,948	4,300	WC
6	184	Clearing Accounts	26	25	26	31	30	32	36	37	39	41	42	41	44	35	WC
7	186	Deferred Debits	8,668	10,681	9,610	10,241	10,781	10,680	9,828	9,315	9,938	11,807	12,203	14,524	16,135	11,109	WC
8	189	Unamortized Loss on Reacquired Debt	3,418	3,357	3,292	4,648	4,578	4,507	4,437	4,367	4,296	5,285	5,201	5,121	5,040	4,427	CS
9	190	Deferred Income Taxes	575,298	651,565	651,288	607,650	649,525	642,180	641,425	641,513	630,234	629,087	632,339	631,256	645,272	632,972	CS
10		Deferred Debits	987,491	1,077,282	1,074,963	1,015,197	1,063,889	1,056,953	1,047,598	1,048,671	1,049,029	1,046,342	1,050,044	1,056,914	1,101,336	1,051,978	
11																	
12		TOTAL ASSETS AND OTHER DEBITS	\$ 8,750,080	\$ 8,880,570	\$ 8,932,877	\$ 8,947,893	\$ 9,053,732	\$ 9,155,698	\$ 9,172,522	\$ 9,254,739	\$ 9,297,096	\$ 9,362,290	\$ 9,392,872	\$ 9,457,492	\$ 9,564,825	\$ 9,170,976	
13																	
14		Proprietary Capital															
15																	
16	201	Common Stock	119,697	119,697	119,697	119,697	119,697	119,697	119,697	119,697	119,697	119,697	119,697	119,697	119,697	119,697	CS
17	211	End Bal Misc Paid In Capital	2,850,840	2,850,840	2,955,840	2,955,840	2,955,840	3,045,840	3,045,840	3,045,840	3,135,840	3,135,840	3,135,840	3,225,840	3,225,840	3,043,533	CS
18	214	Capital Stock Expense	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	CS
19	216	Unappropriated Retained Earnings	194,850	217,354	172,376	193,029	218,638	194,252	239,744	286,287	227,860	265,393	303,632	198,384	209,825	224,740	CS
20	219	OCI - Derivative	(934)	(928)	(922)	(916)	(910)	(904)	(898)	(891)	(885)	(879)	(873)	(867)	(861)	(898)	CS
21		Proprietary Capital	3,163,752	3,186,262	3,246,290	3,266,949	3,292,564	3,358,185	3,403,682	3,450,232	3,481,811	3,519,350	3,557,595	3,542,353	3,553,800	3,386,371	
22																	
23		Long Term Debt															
24																	
25	221	Bonds Payable	2,566,730	2,566,730	2,566,730	2,566,730	2,566,730	2,566,730	2,566,730	2,566,730	2,566,730	2,566,730	2,566,730	2,566,730	2,566,730	2,566,730	CS
26	225	Unamortized Bond Premium	-	-	-	-	-	-	-	-	-	-	-	-	-	-	CS
27	226	Unamortized Bond Discount	(9,026)	(8,995)	(8,963)	(8,932)	(8,901)	(8,870)	(8,838)	(8,807)	(8,776)	(8,744)	(8,713)	(8,682)	(8,650)	(8,638)	CS
28		Long Term Debt	2,557,704	2,557,736	2,557,767	2,557,798	2,557,829	2,557,861	2,557,892	2,557,923	2,557,955	2,557,986	2,558,017	2,558,049	2,558,080	2,557,892	
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40																	
41																	
42		Reference: RB = Rate Base; WC = Working Capital; CS = Capital Structure; ORP = Other Return Provided; NU = Non-Utility															
43		Totals may be affected due to rounding.															

Supporting Schedules:

Recap Schedules: B-1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Derive the 13-month average system balance sheet by primary account by month for the test year, the prior year and the most recent historical year. For accounts including non-electric utility amounts, show these amounts as a separate sub-account.

Type of data shown:

Projected Test Year Ended 12/31/2022  
 Projected Prior Year Ended 12/31/2021  
 XX Historical Prior Year Ended 12/31/2020  
 Witness: J. S. Chronister/ A. S. Lewis

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	Account Number	Account Name	(1) Dec 2019	(2) Jan 2020	(3) Feb 2020	(4) Mar 2020	(5) Apr 2020	(6) May 2020	(7) Jun 2020	(8) Jul 2020	(9) Aug 2020	(10) Sept 2020	(11) Oct 2020	(12) Nov 2020	(13) Dec 2020	(14) 13-Month Average 2020	(15) Reference RB / WC / CS ORP / NU
1		Other Noncurrent Liabilities															
2	227	Obligations Under Capital Leases - Noncurrent	27,097	27,105	27,113	26,699	26,707	26,715	26,254	26,250	26,104	25,663	25,658	25,653	25,234	26,327	WC
3	228.1	T & D Property Reserve	47,944	48,338	47,944	47,874	47,874	47,874	47,874	47,874	47,874	48,190	48,190	48,180	48,176	48,016	WC
4	228.2	Accum Provision - Injuries & Damages	10,369	10,539	10,844	10,087	10,247	10,480	9,984	10,165	10,285	10,081	10,263	9,446	9,311	10,162	WC
5	228.3	Accum Provision - Pension & Deferred Benefits	187,685	186,000	186,579	182,158	179,543	180,330	176,798	173,382	173,711	169,615	168,335	168,343	188,574	178,543	WC
6	228.4	Accumulated Miscellaneous Operating Provisions	178	178	178	728	728	728	1,254	1,254	1,254	1,239	1,239	1,239	464	820	WC
7	229	Accumulated Provision for Rate Refunds	4,808	5,068	3,312	4,351	4,351	4,351	-	-	-	-	-	-	-	2,019	WC
8	230	Asset Retirement Obligation	48,733	48,905	49,078	41,783	41,929	42,076	36,783	36,911	37,039	42,626	42,762	42,900	38,503	42,310	WC
9		Other Noncurrent Liabilities	326,815	326,134	325,049	313,680	311,379	312,553	298,947	295,836	296,266	297,414	296,449	295,762	310,261	308,196	
10																	
11		Current and Accrued Liabilities															
12	231	Notes Payable	256,861	287,840	296,809	312,221	322,855	352,106	366,409	401,806	403,002	390,584	354,742	500,472	560,648	369,720	CS
13	232	Accounts Payable	197,275	174,116	140,095	146,087	157,217	168,078	165,598	159,620	162,820	180,837	188,667	191,443	204,270	171,994	WC
14	233	Notes Payable - I/C	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
15	234	Accts Payable-Assoc Co	14,565	15,895	13,640	21,327	11,812	13,928	16,151	15,232	18,493	18,475	15,914	23,419	23,767	17,124	WC
16	235	Customer Deposits	105,842	105,908	105,765	105,347	105,593	105,332	104,579	104,482	104,798	105,196	105,015	103,711	105,155	105,155	CS
17	236	Accrued Taxes	15,010	18,882	13,317	11,439	8,104	19,149	25,923	41,165	52,371	70,649	82,199	23,313	35,179	32,054	WC
18	236	Accrued Taxes	(562)	(535)	(504)	(72)	(118)	(104)	(150)	(69)	0	35	(85)	(105)	(1,360)	(279)	NU
19	237	Interest Accrued	11,878	21,812	31,617	38,599	48,403	26,843	12,894	22,735	32,633	39,573	49,394	27,862	11,702	28,919	WC
20	238	Dividends Payable	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
21	241	Tax Collections Payable	6,508	6,449	6,484	5,828	6,176	6,447	6,683	7,679	8,368	8,307	7,308	6,906	8,232	7,029	WC
22	242	Current & Accrued Liabilities	40,899	40,833	33,763	39,096	39,165	39,242	39,658	39,716	40,448	41,402	41,649	41,894	45,161	40,225	WC
23	243	Obligations Under Capital Leases - Current	1,574	1,574	1,574	1,650	1,650	1,650	1,728	1,728	1,730	1,772	1,773	1,773	1,766	1,688	WC
24	245	Derivative	899	1,293	1,294	485	375	344	441	329	250	218	31	200	306	497	WC
25		Current and Accrued Liabilities	650,748	674,068	643,854	682,007	701,230	733,123	740,665	794,519	824,397	856,649	846,788	922,192	993,381	774,125	
26																	
27																	
28	253	Other Deferred Credits	21,867	23,073	24,037	21,075	19,814	20,335	14,914	16,028	14,980	16,815	17,040	17,739	19,348	19,005	WC
29	253	Other Deferred Credits	424	425	424	426	427	428	430	431	432	434	432	430	426	428	NU
30	254	Regulatory Liabilities	43,732	37,013	49,796	55,319	68,009	75,915	56,780	36,968	23,930	23,278	22,428	22,803	21,854	41,371	WC
31	254	Regulatory Liabilities - FAS 109	608,118	621,831	618,697	610,992	617,209	612,613	607,337	604,338	599,520	590,739	598,769	595,645	597,835	606,434	CS
32	255	Deferred ITC	164,104	222,898	222,234	193,001	225,169	218,971	218,360	217,750	213,494	212,904	212,512	211,921	215,683	211,462	CS
33	256	Deferred Credit PHFFU	-	-	-	-	(1)	(2)	(3)	(3)	(3)	(5)	(5)	(7)	(7)	(3)	WC
34	257	Unamortized Gain on LTD	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
35	281	Accumulated Deferred Taxes	52,843	52,688	52,532	52,368	52,210	52,052	51,893	51,735	52,558	52,550	52,559	52,526	52,167	52,360	CS
36	282	Accumulated Deferred Taxes	1,178,990	1,191,842	1,197,145	1,199,664	1,211,144	1,216,258	1,225,934	1,232,306	1,233,972	1,244,659	1,241,109	1,247,212	1,242,572	1,220,216	CS
37	283	Accumulated Deferred Taxes	(19,019)	(13,398)	(4,948)	(5,386)	(3,252)	(2,592)	(4,311)	(3,326)	(2,218)	(10,482)	(10,821)	(9,132)	(576)	(6,882)	CS
38		Deferred Credits	2,051,060	2,136,371	2,159,917	2,127,458	2,190,729	2,193,977	2,171,335	2,156,229	2,136,666	2,130,891	2,134,023	2,139,137	2,149,302	2,144,392	
39																	
40		TOTAL LIABILITIES AND OTHER CREDITS	\$ 8,750,080	\$ 8,880,570	\$ 8,932,877	\$ 8,947,893	\$ 9,053,732	\$ 9,155,698	\$ 9,172,522	\$ 9,254,739	\$ 9,297,096	\$ 9,362,290	\$ 9,392,872	\$ 9,457,492	\$ 9,564,825	\$ 9,170,976	
41																	
42		Reference: RB = Rate Base; WC = Working Capital; CS = Capital Structure; ORP = Other Return Provided; NU = Non-Utility															
43		Totals may be affected due to rounding.															

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide 13-month average system balance sheets by primary account for the most recent two historical calendar years not including the historical test year if provided elsewhere

Type of data shown:

Projected Test Year Ended 12/31/2022

Projected Prior Year Ended 12/31/2021

XX Historical Prior Year Ended 12/31/2020

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. S. Chronister/ A. S. Lewis

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	Account Number	Account Name	(A)	(B)	
			13 Month	13 Month	
			Average 2019	Average 2020	
1	101,101.1,106	Utility Plant In Service	9,418,833	9,975,297	
2	102	Electric Plant Purchased or Sold	-	-	
3	105	Property Held For Future Use	43,608	48,994	
4	107	Construction Work In Progress	605,244	1,002,444	
5	108,111,115	Accumulated Depreciation & Amortization	(3,083,091)	(3,287,157)	
6	114	Acquisition Adjustment	7,485	7,485	
7		Utility Plant in Service	6,992,079	7,747,063	
8					
9		Other Property Investments			
10	121	Non-Utility Property	12,827	13,521	
11	122	Accum Depr Non-Utility Prop	(6,020)	(6,740)	
12		Other Property and Investments	6,807	6,780	
13		Current and Accrued Assets			
14					
15	131	Cash	17,394	18,184	
16	134	Other Special Deposits	-	-	
17	135	Working Fund	53	53	
18	136	Temporary Investments	-	-	
19	141	Notes Receivable	-	-	
20	142	Customer Receivables	122,824	119,211	
21	143	Other Accounts Receivable	7,073	4,500	
22	144	Accum Prov Uncollect Accts	(1,589)	(4,191)	
23	145	Notes Receivable	-	-	
24	146	Accts Receivable-Assoc Co & Others	11,443	16,147	
25	151	Fuel Stock	39,542	30,781	
26	152	Fuel Stock Expense	-	-	
27	153,154	Materials & Supplies	101,205	105,274	
28	158	CAAA Allowances	-	-	
29	163	Stores Clearing	-	-	
30	165	Prepayments	9,131	12,710	
31	171	Interest Receivable	-	-	
32	173	Unbilled Revenue Rec	56,518	62,486	
33	176	Derivative	-	-	
34		Current and Accrued Assets	363,595	365,154	
35					
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42					
43	Totals may be affected due to rounding.				

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide 13-month average system balance sheets by primary account for the most recent two historical calendar years not including the historical test year if provided elsewhere

Type of data shown:

Projected Test Year Ended 12/31/2022

Projected Prior Year Ended 12/31/2021

XX Historical Prior Year Ended 12/31/2020

Witness: J. S. Chronister/ A. S. Lewis

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

Line No.	Account Number	Account Name	(A)	(B)
			13 Month Average 2019	13 Month Average 2020
1		Deferred Debits		
2	181	Unamortized Debt Expense	20,967	20,496
3	182	Regulatory Assets	328,789	295,940
4	182	Regulatory Assets - FAS 109	68,997	82,700
5	183	Preliminary Survey & Investigation	3,818	4,300
6	184	Clearing Accounts	16	35
7	186	Deferred Debits	13,174	11,109
8	189	Unamortized Loss on Reacquired Debt	3,790	4,427
9	190	Deferred Income Taxes	565,024	632,972
10		Deferred Debits	1,004,577	1,051,978
11				
12		TOTAL ASSETS AND OTHER DEBITS	<u>\$ 8,367,058</u>	<u>\$ 9,170,976</u>
13				
14		Proprietary Capital		
15				
16	201	Common Stock	119,697	119,697
17	211	End Bal Misc Paid In Capital	2,683,533	3,043,533
18	214	Capital Stock Expense	(701)	(701)
19	216	Unapprpr Retained Earnings	213,111	224,740
20	219	OCI - Derivative	(980)	(898)
21		Proprietary Capital	3,014,659	3,386,371
22				
23		Long Term Debt		
24				
25	221	Bonds Payable	2,418,653	2,566,730
26	225	Unamortized Bond Premium	-	-
27	226	Unamortized Bond Discount	(7,379)	(8,838)
28		Long Term Debt	2,411,274	2,557,892
29				
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43 Totals may be affected due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide 13-month average system balance sheets by primary account for the most recent two historical calendar years not including the historical test year if provided elsewhere

Type of data shown:

Projected Test Year Ended 12/31/2022

Projected Prior Year Ended 12/31/2021

XX Historical Prior Year Ended 12/31/2020

Witness: J. S. Chronister/ A. S. Lewis

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

Line No.	Account Number	Account Name	(A)	(B)
			13 Month Average 2019	13 Month Average 2020
1		Other Noncurrent Liabilities		
2	227	Obligations Under Capital Leases - Noncurrent	17,437	26,327
3	228.1	T & D Property Reserve	53,390	48,016
4	228.2	Accum Provision - Injuries & Damages	11,657	10,162
5	228.3	Accum Provision - Pension & Deferred Benefits	187,780	178,543
6	228.4	Accumulated Miscellaneous Operating Provisions	310	820
7	229	Accumulated Provision for Rate Refunds	3,572	2,019
8	230	Asset Retirement Obligation	57,333	42,310
9		Other Noncurrent Liabilities	331,479	308,196
10				
11		Current and Accrued Liabilities		
12	231	Notes Payable	195,340	369,720
13	232	Accounts Payable	150,427	171,994
14	233	Notes Payable - IIC	-	-
15	234	Accts Payable-Assoc Co	17,656	17,124
16	235	Customer Deposits	105,657	105,155
17	236	Accrued Taxes	30,747	32,054
18	236	Accrued Taxes (Non-Utility)	(58)	(279)
19	237	Interest Accrued	28,866	28,919
20	238	Dividends Payable	-	-
21	241	Tax Collections Payable	7,495	7,029
22	242	Current & Accrued Liabilities	31,715	40,225
23	243	Obligations Under Capital Leases - Current	1,282	1,688
24	245	Derivative	439	497
25		Current and Accrued Liabilities	569,566	774,125
26				
27				
28	253	Other Deferred Credits	28,377	19,005
29	253	Other Deferred Credits (Non-Utility)	443	428
30	254	Regulatory Liabilities	27,737	41,371
31	254	Regulatory Liabilities - FAS 109	629,483	606,434
32	255	Deferred ITC	160,859	211,462
33	256	Deferred Credit PHFFU	5	(3)
34	257	Unamortized Gain on LTD	-	-
35	281	Accumulated Deferred Taxes	53,698	52,360
36	282	Accumulated Deferred Taxes	1,150,687	1,220,216
37	283	Accumulated Deferred Taxes	(11,211)	(6,882)
38		Deferred Credits	2,040,079	2,144,392
39				
40		TOTAL LIABILITIES AND OTHER CREDITS	\$ 8,367,058	\$ 9,170,976
41				
42				

43 Totals may be affected due to rounding.



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the data listed below regarding all changes in rate base primary accounts that exceed 1/20th of one percent (.0005) of total rate base and ten percent from the prior year to the test year. Quantify each reason for the change.

Type of data shown:

XX Projected Test Year Ended 12/31/2022

XX Projected Prior Year Ended 12/31/2021

Historical Prior Year Ended 12/31/2020

Witness: J. S. Chronister/ A. S. Lewis

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	Account Number	Account Name	(1)	(2)	Increase/Decrease		(5) Reason(s) for Change
			Test Year Ended 12/31/2022	Prior Year Ended 12/31/2021	Amount (1)-(2)	Percent (3)/(2) %	
1							
2	101	Electric Plant in Service	10,009,746	9,976,379	33,367	0.33%	Increases primarily due to major additions from Big Bend Modernization, AMI and Solar assets partially offset by early retirements from Big Bend Units 1-3 and AMR meters.
3							
4							
5							
6	105	Property Held for Future Use	61,426	55,171	6,255	11.34%	
7							
8							
9	106	Electric Plant - Not Classified	932,836	538,408	394,428	73.26%	Increases primarily due to major additions from Big Bend Modernization, AMI and Solar assets partially offset by early retirements from Big Bend Units 1-3 and AMR meters.
10							
11							
12							
13	107	Construction Work in Progress	858,215	1,342,774	(484,558)	-36.09%	Decreases primarily due to major additions from Big Bend Modernization, AMI and Solar assets going into service
14							
15							
16							
17	108	Accumulated Provision for Depreciation	(2,599,007)	(3,307,031)	708,024	-21.41%	Decreases due to major retirements for Big Bend Units 1-3 and AMR charged to the reserve, and AMR charged to the reserve.
18							
19							
20							
21							
22	111	Accumulated Amortization - Plant in Service	(115,683)	(91,804)	(23,879)	26.01%	Increases due to normal 2022 activity impact from annual provision accruals postings to the reserve, for example, the new AMI software amortization began in 2022, related to the 2021 in service addition.
23							
24							
25							
26	232	Accounts Payable	185,735	166,677	19,058	11.43%	Increases due to timing of accruals and payments
27							
28							
29	254	Other Regulatory Liabilities (non Def Rev)	8,589	15,878	(7,289)	-45.91%	Decreases due to lower average over-recovery balances in conservation, however these balance do not impact rate base as they are adjusted out for FPSC purposes.
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.

Type of data shown:

XX Projected Test Year Ended 12/31/2022

Projected Prior Year Ended 12/31/2021

Historical Prior Year Ended 12/31/2020

Witness: J. S. Chronister/ A. S. Lewis/ L. J. Vogt

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	Description	(1) Total Company	(2) FPSC Jurisdictional	(3) Jurisdictional Factor
1	Electric Plant in Service:			
2	Intangible	\$ 444,815	\$ 443,049	0.996030
3				
4	Production:			
5	Steam	1,391,846	1,391,846	1.000000
6	Nuclear	-	-	-
7	Other	<u>4,289,790</u>	<u>4,289,790</u>	1.000000
8	Total Production	<u>5,681,636</u>	<u>5,681,636</u>	1.000000
9				
10	Transmission:			
11	Land and Land Rights	29,630	27,658	0.933429
12	Structure and Improvements	56,965	53,173	0.933429
13	Station Equipment	370,315	345,662	0.933429
14	Towers & Fixtures	5,092	4,753	0.933429
15	Poles & Fixtures	463,333	432,489	0.933429
16	OH Conductors and Devices	181,988	169,873	0.933429
17	UG Conduit	3,598	3,358	0.933429
18	UG Conductors and Devices	7,405	6,912	0.933429
19	Roads and Trails	<u>17,966</u>	<u>16,770</u>	0.933429
20	Total Transmission	<u>1,136,292</u>	<u>1,060,648</u>	0.933429
21				
22	Distribution:			
23	Land and Land Rights	10,120	10,120	1.000000
24	Structure and Improvements	28,638	28,638	1.000000
25	Station Equipment	277,421	277,421	1.000000
26	Poles and Fixtures	374,761	374,761	1.000000
27	OH Conductors	275,945	275,945	1.000000
28	UG Conduit	338,519	338,519	1.000000
29	UG Conductors	458,676	458,676	1.000000
30	Line Transformers	818,448	818,448	1.000000
31	Services	215,359	215,359	1.000000
32	Meters	126,087	126,087	1.000000
33	Street Lighting	325,975	325,975	1.000000
34	Asset Retirement Obligation	<u>7,970</u>	<u>7,970</u>	1.000000
35	Total Distribution	<u>3,257,917</u>	<u>3,257,917</u>	1.000000
36				
37	General Plant	<u>429,407</u>	<u>425,405</u>	0.990681
38	Total Electric Gross Plant	<u>10,950,066</u>	<u>10,868,654</u>	0.992565
39	Totals may be affected due to rounding.			

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.

Type of data shown:

XX Projected Test Year Ended 12/31/2022

Projected Prior Year Ended 12/31/2021

Historical Prior Year Ended 12/31/2020

Witness: J. S. Chronister/ A. S. Lewis/ L. J. Vogt

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	Description	(1) Total Company	(2) FPSC Jurisdictional	(3) Jurisdictional Factor
1	Accumulated Depreciation:			
2	Intangible	\$ 115,683	\$ 115,251	0.996270
3				
4	Production:			
5	Steam	69,123	69,123	1.000000
6	Nuclear	-	-	-
7	Other	<u>1,056,042</u>	<u>1,056,042</u>	1.000000
8	Total Production	<u>1,125,165</u>	<u>1,125,165</u>	1.000000
9				
10	Transmission:			
11	Land and Land Rights	4,694	4,385	0.934343
12	Structure and Improvements	12,848	12,004	0.934343
13	Station Equipment	74,991	70,068	0.934343
14	Towers & Fixtures	4,925	4,601	0.934343
15	Poles & Fixtures	118,235	110,472	0.934343
16	OH Conductors and Devices	37,048	34,616	0.934343
17	UG Conduit	1,648	1,540	0.934343
18	UG Conductors and Devices	3,041	2,841	0.934343
19	Roads and Trails	<u>2,351</u>	<u>2,197</u>	0.934343
20	Total Transmission	<u>259,781</u>	<u>242,724</u>	0.934343
21				
22	Distribution:			
23	Land and Land Rights	-	-	-
24	Structure and Improvements	8,517	8,517	1.000000
25	Station Equipment	64,327	64,327	1.000000
26	Poles and Fixtures	167,142	167,142	1.000000
27	OH Conductors	155,298	155,298	1.000000
28	UG Conduit	76,217	76,217	1.000000
29	UG Conductors	56,311	56,311	1.000000
30	Line Transformers	289,725	289,725	1.000000
31	Services	132,678	132,678	1.000000
32	Meters	(40,482)	(40,482)	1.000000
33	Street Lighting	131,349	131,349	1.000000
34	Asset Retirement Obligation	<u>1,720</u>	<u>1,720</u>	1.000000
35	Total Distribution	<u>1,042,802</u>	<u>1,042,802</u>	1.000000
36				
37	General Plant	<u>177,550</u>	<u>176,864</u>	0.996131
38	Total Accumulated Reserve for Depreciation	<u>2,720,981</u>	<u>2,702,806</u>	0.993320
39	Totals may be affected due to rounding.			

22

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.

Type of data shown:

XX Projected Test Year Ended 12/31/2022

COMPANY: TAMPA ELECTRIC COMPANY

Projected Prior Year Ended 12/31/2021

Historical Prior Year Ended 12/31/2020

Witness: J. S. Chronister/ A. S. Lewis/ L. J. Vogt

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	Description	(1) Total Company	(2) FPSC Jurisdictional	(3) Jurisdictional Factor
1				
2	NET PLANT IN SERVICE	<u>\$ 8,229,085</u>	<u>\$ 8,165,848</u>	0.992315
3				
4	CWIP			
5	Production	771,361	771,361	1.000000
6	Transmission	28,586	26,464	0.925763
7	Distribution	21,501	21,501	1.000000
8	Intangible	30,910	30,787	0.996030
9	General	<u>5,857</u>	<u>5,823</u>	0.994253
10	Total CWIP	<u>858,215</u>	<u>855,937</u>	0.997345
11				
12	PLANT HELD FOR FUTURE USE	<u>61,426</u>	<u>59,752</u>	0.972746
13				
14				
15	WORKING CAPITAL			
16	Current and Accrued Assets:			
17	Cash	-	-	-
18	Other Special Deposits	-	-	-
19	Working Fund	-	-	-
20	Temporary Investments	1,000	999	0.998911
21	Notes Receivable	-	-	-
22	Customer Receivables	122,705	122,572	0.998911
23	Other Accounts Receivable	1,098	1,096	0.998911
24	Accum Prov Uncollect Accts	(573)	(572)	0.998911
25	Notes Receivable	-	-	-
26	Accts Receivable-Assoc Co & Others	17,769	17,749	0.998911
27	Fuel Stock	21,683	21,660	0.998911
28	Fuel Inventory	-	-	-
29	Materials & Supplies	109,350	109,230	0.998911
30	CAAA Allowances	-	-	-
31	Stores Clearing	-	-	-
32	Prepayments	18,959	18,938	0.998911
33	Interest Receivable	-	-	-
34	Unbilled Revenue Rec	62,207	62,139	0.998911
35	Derivative	-	-	-
36	Total Current and Accrued Assets	<u>354,197</u>	<u>353,811</u>	0.998911
37				
38				

39 Totals may be affected due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.

Type of data shown:

XX Projected Test Year Ended 12/31/2022

COMPANY: TAMPA ELECTRIC COMPANY

Projected Prior Year Ended 12/31/2021

Historical Prior Year Ended 12/31/2020

Witness: J. S. Chronister/ A. S. Lewis/ L. J. Vogt

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	Description	(1) Total Company	(2) FPSC Jurisdictional	(3) Jurisdictional Factor
1				
2	Deferred Debits:			
3	Regulatory Assets	\$ 309,984	\$ 309,647	0.998911
4	Preliminary Survey & Investigation Charges	2,334	2,332	0.998911
5	Clearing Accounts	-	-	-
6	Deferred Debits	9,443	9,433	0.998911
7	Total Deferred Debits	321,762	321,411	0.998911
8				
9	Total Assets and Other Debits	675,959	675,223	0.998911
10				
11	Current and Accrued Liabilities:			
12	Miscellaneous Current Liabilities	267,941	267,650	0.998911
13	Provision for Refund	-	-	-
14	ARO	41,011	40,966	0.998911
15	Accounts Payable	185,735	185,533	0.998911
16	Accounts Payable to Associated Companies	23,011	22,986	0.998911
17	Taxes Accrued	34,797	34,759	0.998911
18	Interest Accrued	30,332	30,299	0.998911
19	Dividends Declared - Common Equity	-	-	-
20	Tax Collections Payable	7,611	7,603	0.998911
21	Current & Accrued Liabilities	45,799	45,749	0.998911
22	Obligations Under Capital Leases - Current	1,775	1,773	0.998911
23	Derivative	-	-	-
24	Total Current and Accrued Liabilities	638,012	637,317	0.998911
25				
26	Deferred Credits:			
27	Other Deferred Credits	19,734	19,712	0.998911
28	Regulatory Liabilities	8,589	8,580	0.998911
29	Deferred Credit - Property Held for Future Use	-	-	-
30	Unamrtiz Gain on LTD	-	-	-
31	Total Deferred Credits	28,323	28,292	0.998911
32				
33	Total Liabilities and Other Credits	666,334	665,609	0.998911
34				
35	Total Working Capital	9,624	9,614	0.998961
36				
37	Total Unadjusted Rate Base	\$ 9,158,351	\$ 9,091,151	0.992662
38				

39 Totals may be affected due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.

Type of data shown:

Projected Test Year Ended 12/31/2022

Projected Prior Year Ended 12/31/2021

XX Historical Prior Year Ended 12/31/2020

Witness: J. S. Chronister/ A. S. Lewis/ L. J. Vogt

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	Description	(1) Total Company	(2) FPSC Jurisdictional	(3) Jurisdictional Factor
1	Electric Plant in Service:			
2	Intangible	\$ 243,603	\$ 242,408	0.995094
3				
4	Production:			
5	Steam	2,262,827	2,262,827	1.000000
6	Nuclear	-	-	-
7	Other	<u>3,326,126</u>	<u>3,326,126</u>	1.000000
8	Total Production	<u>5,588,953</u>	<u>5,588,953</u>	1.000000
9				
10	Transmission:			
11	Land and Land Rights	30,751	28,542	0.928167
12	Structure and Improvements	52,405	48,641	0.928167
13	Station Equipment	340,111	315,680	0.928167
14	Towers & Fixtures	5,092	4,726	0.928167
15	Poles & Fixtures	364,827	338,621	0.928167
16	OH Conductors and Devices	167,701	155,655	0.928167
17	UG Conduit	3,598	3,339	0.928167
18	UG Conductors and Devices	7,405	6,873	0.928167
19	Roads and Trails	<u>15,573</u>	<u>14,454</u>	0.928167
20	Total Transmission	<u>987,463</u>	<u>916,531</u>	0.928167
21				
22	Distribution:			
23	Land and Land Rights	10,120	10,120	1.000000
24	Structure and Improvements	26,962	26,962	1.000000
25	Station Equipment	259,497	259,497	1.000000
26	Poles and Fixtures	332,236	332,236	1.000000
27	OH Conductors	265,837	265,837	1.000000
28	UG Conduit	296,574	296,574	1.000000
29	UG Conductors	309,672	309,672	1.000000
30	Line Transformers	720,050	720,050	1.000000
31	Services	206,454	206,454	1.000000
32	Meters	80,087	80,087	1.000000
33	Street Lighting	292,868	292,868	1.000000
34	Asset Retirement Obligation	<u>8,464</u>	<u>8,464</u>	1.000000
35	Total Distribution	<u>2,808,820</u>	<u>2,808,820</u>	1.000000
36				
37	General Plant	<u>353,944</u>	<u>348,285</u>	0.984012
38	Total Electric Gross Plant	<u>9,982,782</u>	<u>9,904,996</u>	0.992208
39	Totals may be affected due to rounding.			

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.

Type of data shown:

Projected Test Year Ended 12/31/2022

Projected Prior Year Ended 12/31/2021

XX Historical Prior Year Ended 12/31/2020

Witness: J. S. Chronister/ A. S. Lewis/ L. J. Vogt

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	Description	(1) Total Company	(2) FPSC Jurisdictional	(3) Jurisdictional Factor
1	Accumulated Depreciation:			
2	Intangible	\$ 84,645	\$ 84,246	0.995278
3				
4	Production:			
5	Steam	904,251	904,251	1.000000
6	Nuclear	-	-	-
7	Other	833,919	833,919	1.000000
8	Total Production	1,738,170	1,738,170	1.000000
9				
10	Transmission:			
11	Land and Land Rights	4,378	4,080	0.931919
12	Structure and Improvements	10,926	10,183	0.931919
13	Station Equipment	70,474	65,676	0.931919
14	Towers & Fixtures	4,678	4,359	0.931919
15	Poles & Fixtures	103,497	96,450	0.931919
16	OH Conductors and Devices	34,270	31,936	0.931919
17	UG Conduit	1,522	1,419	0.931919
18	UG Conductors and Devices	2,688	2,505	0.931919
19	Roads and Trails	2,469	2,301	0.931919
20	Total Transmission	234,902	218,909	0.931919
21				
22	Distribution:			
23	Land and Land Rights	-	-	-
24	Structure and Improvements	7,580	7,580	1.000000
25	Station Equipment	60,973	60,973	1.000000
26	Poles and Fixtures	170,039	170,039	1.000000
27	OH Conductors	143,305	143,305	1.000000
28	UG Conduit	74,274	74,274	1.000000
29	UG Conductors	77,114	77,114	1.000000
30	Line Transformers	277,745	277,745	1.000000
31	Services	122,351	122,351	1.000000
32	Meters	28,716	28,716	1.000000
33	Street Lighting	126,204	126,204	1.000000
34	Asset Retirement Obligation	1,426	1,426	1.000000
35	Total Distribution	1,089,726	1,089,726	1.000000
36				
37	General Plant	139,714	137,757	0.985995
38	Total Accumulated Reserve for Depreciation	3,287,157	3,268,808	0.994418
39	Totals may be affected due to rounding.			

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.

Type of data shown:

Projected Test Year Ended 12/31/2022

Projected Prior Year Ended 12/31/2021

XX Historical Prior Year Ended 12/31/2020

Witness: J. S. Chronister/ A. S. Lewis/ L. J. Vogt

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	Description	(1) Total Company	(2) FPSC Jurisdictional	(3) Jurisdictional Factor
1				
2	NET PLANT IN SERVICE	<u>\$ 6,695,626</u>	<u>\$ 6,636,188</u>	0.991123
3				
4	CWIP			
5	Production	679,571	679,571	1.000000
6	Transmission	46,148	42,633	0.923825
7	Distribution	125,006	125,006	1.000000
8	Intangible	-	-	-
9	General	<u>151,718</u>	<u>151,614</u>	0.999311
10	Total CWIP	<u>1,002,444</u>	<u>998,825</u>	0.996389
11				
12	PLANT HELD FOR FUTURE USE	<u>48,994</u>	<u>46,956</u>	0.958419
13				
14				
15	WORKING CAPITAL			
16	Current and Accrued Assets:			
17	Cash	18,184	18,109	0.995838
18	Other Special Deposits	-	-	-
19	Working Fund	53	53	0.995838
20	Temporary Investments	-	-	-
21	Notes Receivable	-	-	-
22	Customer Receivables	119,211	118,715	0.995838
23	Other Accounts Receivable	4,500	4,481	0.995838
24	Accum Prov Uncollect Accts	(4,191)	(4,173)	0.995838
25	Notes Receivable	-	-	-
26	Accts Receivable-Assoc Co & Others	16,147	16,080	0.995838
27	Fuel Stock	30,781	30,718	0.997937
28	Fuel Inventory	-	-	-
29	Materials & Supplies	105,274	104,835	0.995838
30	CAAA Allowances	-	-	-
31	Stores Clearing	-	-	-
32	Prepayments	12,710	12,657	0.995838
33	Interest Receivable	-	-	-
34	Unbilled Revenue Rec	62,486	62,226	0.995838
35	Derivative	-	-	-
36	Total Current and Accrued Assets	<u>365,154</u>	<u>363,699</u>	0.996015
37				
38				
39	Totals may be affected due to rounding.			

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.

Type of data shown:

Projected Test Year Ended 12/31/2022

Projected Prior Year Ended 12/31/2021

XX Historical Prior Year Ended 12/31/2020

Witness: J. S. Chronister/ A. S. Lewis/ L. J. Vogt

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	Description	(1) Total Company	(2) FPSC Jurisdictional	(3) Jurisdictional Factor
1				
2	Deferred Debits:			
3	Regulatory Assets	\$ 295,940	\$ 294,708	0.995838
4	Preliminary Survey & Investigation Charges	4,300	4,282	0.995838
5	Clearing Accounts	35	34	0.995838
6	Deferred Debits	11,109	11,062	0.995838
7	Total Deferred Debits	311,383	310,087	0.995838
8				
9	Total Assets and Other Debits	676,537	673,786	0.995933
10				
11	Current and Accrued Liabilities:			
12	Miscellaneous Current Liabilities	263,867	262,769	0.995838
13	Provision for Refund	2,019	2,010	0.995838
14	ARO	42,310	42,134	0.995838
15	Accounts Payable	171,994	171,278	0.995838
16	Accounts Payable to Associated Companies	17,124	17,053	0.995838
17	Taxes Accrued	32,054	31,920	0.995838
18	Interest Accrued	28,919	28,799	0.995838
19	Dividends Declared - Common Equity	-	-	-
20	Tax Collections Payable	7,029	6,999	0.995838
21	Current & Accrued Liabilities	40,225	40,058	0.995838
22	Obligations Under Capital Leases - Current	1,688	1,681	0.995838
23	Derivative	497	495	0.995838
24	Total Current and Accrued Liabilities	607,726	605,196	0.995838
25				
26	Deferred Credits:			
27	Other Deferred Credits	19,005	18,926	0.995838
28	Regulatory Liabilities	41,371	41,199	0.995838
29	Deferred Credit - Property Held for Future Use	(3)	(3)	0.995838
30	Unamtz Gain on LTD	-	-	-
31	Total Deferred Credits	60,373	60,122	0.995838
32				
33	Total Liabilities and Other Credits	668,099	665,318	0.995838
34				
35	Total Working Capital	8,438	8,468	1.003555
36				
37	Total Unadjusted Rate Base	\$ 7,755,502	\$ 7,690,437	0.991611
38				

39 Totals may be affected due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test Year Ended 12/31/2022

Projected Prior Year Ended 12/31/2021

Historical Prior Year Ended 12/31/2020

Witness: D. Avellan/ J. S. Chronister/

M. L. Cosby/ R. B. Haines/ A. S. Lewis/

K. M. Mincey/ D. A Pickles/ D. Sweat

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		STEAM PRODUCTION							
3		BIG BEND POWER STATION							
4		BIG BEND COMMON							
5	31140	Structures and Improvements	3.2	166,835	-	-	-	166,835	166,835
6	31240	Boiler Plant Equipment	4.6	189,464	15,614	(3,123)	-	201,955	195,890
7	31440	Turbogenerator Units	3.1	15,952	15,614	(3,123)	-	28,443	22,378
8	31540	Accessory Electric Equipment	3.5	43,822	-	-	-	43,822	43,822
9	31640	Misc. Power Plant Equipment	3.3	25,097	-	-	-	25,097	25,097
10		TOTAL BIG BEND COMMON		441,169	31,229	(6,246)	-	466,151	454,021
11									
12		BIG BEND UNIT 1							
13	31141	Structures and Improvements	2.8	2,434	-	-	-	2,434	2,434
14	31241	Boiler Plant Equipment	5.2	1,006	-	-	-	1,006	1,006
15	31441	Turbogenerator Units	5.8	21,936	-	-	-	21,936	21,936
16	31541	Accessory Electric Equipment	4.4	242	-	-	-	242	242
17	31641	Misc. Power Plant Equipment	3.6	287	-	-	-	287	287
18		TOTAL BIG BEND UNIT 1		25,904	-	-	-	25,904	25,904
19									
20		BIG BEND UNIT 2							
21	31142	Structures and Improvements	2.6	0	-	-	-	0	0
22	31242	Boiler Plant Equipment	4.3	1,481	-	-	-	1,481	1,481
23	31442	Turbogenerator Units	4.1	6	-	-	-	6	6
24	31542	Accessory Electric Equipment	5.0	(0)	-	-	-	(0)	(0)
25	31642	Misc. Power Plant Equipment	1.4	-	-	-	-	-	-
26		TOTAL BIG BEND UNIT 2		1,487	-	-	-	1,487	1,487
27									
28		BIG BEND UNIT 3							
29	31143	Structures and Improvements	1.7	0	-	-	-	0	0
30	31243	Boiler Plant Equipment	3.6	357	-	-	-	357	357
31	31443	Turbogenerator Units	3.8	116	-	-	-	116	116
32	31543	Accessory Electric Equipment	3.3	(355)	-	-	-	(355)	(355)
33	31643	Misc. Power Plant Equipment	3.6	0	-	-	-	0	0
34		TOTAL BIG BEND UNIT 3		118	-	-	-	118	118
35									
36		BIG BEND UNIT 4							
37	31144	Structures and Improvements	1.9	64,772	-	-	-	64,772	64,772
38	31244	Boiler Plant Equipment	3.3	291,535	7,447	(1,489)	-	297,492	294,888
39	31444	Turbogenerator Units	3.2	113,075	7,447	(1,489)	-	119,033	116,428
40	31544	Accessory Electric Equipment	2.9	51,509	-	-	-	51,509	51,509
41	31644	Misc. Power Plant Equipment	1.8	5,866	-	-	-	5,866	5,866
42		TOTAL BIG BEND UNIT 4		526,757	14,893	(2,979)	-	538,671	533,462
43									

44 Totals may be affected due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

Type of data shown:

XX Projected Test Year Ended 12/31/2022

Projected Prior Year Ended 12/31/2021

Historical Prior Year Ended 12/31/2020

Witness: D. Avellan/ J. S. Chronister/

M. L. Cosby/ R. B. Haines/ A. S. Lewis/

K. M. Mincey/ D. A. Pickles/ D. Sweat

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		BIG BEND UNIT 3 & 4 FGD							
3	31145	Structures and Improvements	2.1	24,500	-	-	-	24,500	24,500
4	31245	Boiler Plant Equipment	3.1	170,363	3,688	(738)	-	173,313	171,421
5	31545	Accessory Electric Equipment	2.4	34,642	3,688	(738)	-	37,592	35,700
6	31645	Misc. Power Plant Equipment	0.6	673	-	-	-	673	673
7		TOTAL BIG BEND UNIT 3 & 4 FGD		230,177	7,377	(1,475)	-	236,078	232,293
8									
9									
10		BIG BEND UNIT 1 & 2 FGD							
11	31146	Structures and Improvements	2.9	7,283	-	-	-	7,283	7,283
12	31246	Boiler Plant Equipment	4.3	16,458	-	-	-	16,458	16,458
13	31546	Accessory Electric Equipment	3.5	312	-	-	-	312	312
14	31646	Misc. Power Plant Equipment	2.7	1,022	-	-	-	1,022	1,022
15		TOTAL BIG BEND UNIT 1 & 2 FGD		25,075	-	-	-	25,075	25,075
16									
17									
18		BIG BEND UNIT 1 SCR							
19	31151	Structures and Improvements	4.0	172	-	-	-	172	172
20	31251	Boiler Plant Equipment	4.3	7,714	-	-	-	7,714	7,714
21	31551	Accessory Electric Equipment	4.0	4,832	-	-	-	4,832	4,832
22	31651	Misc Power Plant Eq-BPC	4.0	(0)	-	-	-	(0)	(0)
23		TOTAL BIG BEND UNIT 1 SCR		12,718	-	-	-	12,718	12,718
24									
25									
26		BIG BEND UNIT 2 SCR							
27	31152	Structures and Improvements	3.5	0	-	-	-	0	0
28	31252	Boiler Plant Equipment	4.2	0	-	-	-	0	0
29	31552	Accessory Electric Equipment	3.7	(0)	-	-	-	(0)	(0)
30	31652	Misc. Power Plant Equipment	3.4	(0)	-	-	-	(0)	(0)
31		TOTAL BIG BEND UNIT 2 SCR		0	-	-	-	0	0
32									
33									
34		BIG BEND UNIT 3 SCR							
35	31153	Structures and Improvements	3.1	(0)	-	-	-	(0)	(0)
36	31253	Boiler Plant Equipment	3.5	-	-	-	-	-	-
37	31553	Accessory Electric Equipment	3.2	0	-	-	-	0	0
38	31653	Misc. Power Plant Equipment	2.9	-	-	-	-	-	-
39		TOTAL BIG BEND UNIT 3 SCR		(0)	-	-	-	(0)	(0)
40									
41									
42									
43									
44	Totals may be affected due to rounding.								

FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		BIG BEND UNIT 4 SCR							
3	31154	Structures and Improvements	2.8	16,857	-	-	-	16,857	
4	31254	Boiler Plant Equipment	3.6	30,373	-	-	-	30,373	
5	31554	Accessory Electric Equipment	2.8	10,642	-	-	-	10,642	
6	31654	Misc. Power Plant Equipment	2.4	688	-	-	-	688	
7		TOTAL BIG BEND UNIT 4 SCR		58,560	-	-	-	58,560	
8									
9	31247	Big Bend Fuel Clause	20.0	10,146	-	-	-	10,146	
10									
11	31647	BIG BEND TOOLS - AMORT	14.3	1,100	-	-	-	1,100	
12									
13		TOTAL BIG BEND POWER STATION		1,333,211	53,499	(10,700)	-	1,376,010	
14									
15		TOTAL STEAM PRODUCTION		1,333,211	53,499	(10,700)	-	1,376,010	
16									
17		OTHER PRODUCTION							
18		BIG BEND POWER STATION							
19		BIG BEND COMBUSTION TURBINE #4							
20	34144	Structures and Improvements	3.6	3,311	-	-	-	3,311	
21	34244	Boiler Plant Equipment	2.6	2,353	-	-	-	2,353	
22	34344	Turbogenerator Units	3.1	19,817	-	-	-	19,817	
23	34544	Accessory Electric Equipment	2.8	15,325	-	-	-	15,325	
24	34644	Misc. Power Plant Equipment	2.9	511	-	-	-	511	
25		TOTAL BIG BEND COMBUSTION TURBINE #4		41,316	-	-	-	41,316	
26									
27		BIG BEND COMBUSTION TURBINE #5							
28	34345	Prime Movers-BBCT5	2.9	204,877	468	-	-	205,345	
29		TOTAL BIG BEND COMBUSTION TURBINE #5		204,877	468	-	-	205,345	
30									
31		BIG BEND COMBUSTION TURBINE #6							
32	34346	Prime Movers-BBCT6	2.9	136,821	16	-	-	136,837	
33		TOTAL BIG BEND COMBUSTION TURBINE #6		136,821	16	-	-	136,837	
34									
35		BIG BEND NEW STEAM TURBINE #1							
36	34343	Prime Movers-BB NEW ST#1	2.9	10,413	445,519	(23)	-	455,909	
37		TOTAL BIG BEND NEW STEAM TURBINE #1		10,413	445,519	(23)	-	455,909	
38									
39									
40									
41									
42		TOTAL BIG BEND POWER STATION		393,427	446,004	(23)	-	839,408	
43									
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FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test Year Ended 12/31/2022

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Historical Prior Year Ended 12/31/2020

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DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		POLK POWER STATION							
3		POLK COMMON							
4	34180	Structures and Improvements	3.1	190,276	-	-	-	190,276	190,276
5	34280	Fuel Holders, Producers and Accessories	3.0	9,807	27,526	(5,505)	-	31,828	11,577
6	34380	Prime Movers	3.6	10,907	27,526	(5,505)	-	32,928	12,676
7	34580	Accessory Electric Equipment	3.6	13,912	-	-	-	13,912	13,912
8	34680	Misc. Power Plant Equipment	5.6	851	-	-	-	851	851
9		TOTAL POLK POWER COMMON		225,753	55,053	(11,011)	-	269,795	229,292
10									
11									
12		POLK UNIT 1							
13	34181	Structures and Improvements	3.7	50,518	-	-	-	50,518	50,518
14	34281	Fuel Holders, Producers and Accessories	4.1	249,470	2,319	(464)	-	251,325	249,825
15	34381	Prime Movers	4.6	151,555	2,319	(464)	-	153,410	151,910
16	34581	Accessory Electric Equipment	3.3	58,039	-	-	-	58,039	58,039
17	34681	Misc. Power Plant Equipment	4.2	6,061	-	-	-	6,061	6,061
18		TOTAL POLK UNIT 1		515,644	4,637	(927)	-	519,353	516,353
19									
20		POLK UNIT 2							
21	34182	Structures and Improvements	2.6	2,160	-	-	-	2,160	2,160
22	34282	Fuel Holders, Producers and Accessories	4.3	6,431	2,438	(488)	-	8,382	6,871
23	34382	Prime Movers	4.9	30,488	2,438	(488)	-	32,438	30,928
24	34582	Accessory Electric Equipment	3.4	17,659	-	-	-	17,659	17,659
25	34682	Misc. Power Plant Equipment	1.7	173	-	-	-	173	173
26		TOTAL POLK UNIT 2		56,912	4,875	(975)	-	60,812	57,792
27									
28		POLK UNIT 3							
29	34183	Structures and Improvements	2.6	10,533	-	-	-	10,533	10,533
30	34283	Fuel Holders, Producers and Accessories	3.2	4,132	872	(174)	-	4,829	4,475
31	34383	Prime Movers	3.6	35,461	872	(174)	-	36,159	35,805
32	34583	Accessory Electric Equipment	3.8	9,098	-	-	-	9,098	9,098
33	34683	Misc. Power Plant Equipment	2.2	433	-	-	-	433	433
34		TOTAL POLK UNIT 3		59,657	1,744	(349)	-	61,053	60,344
35									
36		POLK UNIT 4							
37	34184	Structures and Improvements	2.7	5,812	-	-	-	5,812	5,812
38	34284	Fuel Holders, Producers and Accessories	2.8	5,076	1,038	(208)	-	5,906	5,459
39	34384	Prime Movers	4.7	25,115	1,038	(208)	-	25,946	25,499
40	34584	Accessory Electric Equipment	2.5	5,574	-	-	-	5,574	5,574
41	34684	Misc. Power Plant Equipment	2.6	-	-	-	-	-	-
42		TOTAL POLK UNIT 4		41,576	2,077	(415)	-	43,237	42,344
43									

44 Totals may be affected due to rounding.

32

FLORIDA PUBLIC SERVICE COMMISSION

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Projected Prior Year Ended 12/31/2021

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COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		POLK UNIT 5							
3	34185	Structures and Improvements	2.7	5,747	-	-	-	5,747	5,747
4	34285	Fuel Holders, Producers and Accessories	3.7	2,834	1,056	(211)	-	3,679	3,210
5	34385	Prime Movers	5.0	25,701	1,056	(211)	-	26,546	26,076
6	34585	Accessory Electric Equipment	2.6	5,465	-	-	-	5,465	5,465
7	34685	Misc. Power Plant Equipment	2.6	-	-	-	-	-	-
8		TOTAL POLK UNIT 5		39,747	2,112	(422)	-	41,437	40,498
9									
10		POLK CC ST							
11	34186	Structures and Improvements	2.6	13,375	-	-	-	13,375	13,375
12	34286	Fuel Holders, Producers and Accessories	3.0	214,649	550	(110)	-	215,089	214,683
13	34386	Prime Movers	3.1	224,652	550	(110)	-	225,092	224,686
14	34586	Accessory Electric Equipment	3.0	18,336	-	-	-	18,336	18,336
15	34686	Accessory Electric Equipment	3.0	142	-	-	-	142	142
16		TOTAL POLK CC ST		471,154	1,100	(220)	-	472,034	471,221
17									
18	34287	Polk 1 Fuel Clause	20.0	0	-	-	-	0	0
19									
20	34687	POLK POWER TOOLS - AMORT	14.3	771	-	-	-	771	771
21									
22		TOTAL POLK POWER STATION		1,411,214	71,598	(14,320)	-	1,468,493	1,418,615
23									
24									
25		BAYSIDE POWER STATION							
26		BAYSIDE COMMON							
27	34130	Structures and Improvements	3.4	84,180	-	-	-	84,180	84,180
28	34230	Fuel Holders, Producers and Accessories	3.0	28,820	1,270	(254)	-	29,836	28,989
29	34330	Prime Movers	5.5	45,095	1,270	(254)	-	46,111	45,264
30	34530	Accessory Electric Equipment	3.3	29,295	-	-	-	29,295	29,295
31	34630	Misc. Power Plant Equipment	4.0	11,054	-	-	-	11,054	11,054
32		TOTAL BAYSIDE COMMON		198,444	2,540	(508)	-	200,476	198,780
33									
34		BAYSIDE UNIT 1							
35	34131	Structures and Improvements	3.6	21,508	-	-	-	21,508	21,508
36	34231	Fuel Holders, Producers and Accessories	4.0	81,043	25,607	(5,121)	-	101,528	85,108
37	34331	Prime Movers	6.1	213,492	25,607	(5,121)	-	233,977	217,556
38	34531	Accessory Electric Equipment	4.1	39,338	-	-	-	39,338	39,338
39	34631	Misc. Power Plant Equipment	3.2	1,153	-	-	-	1,153	1,153
40		TOTAL BAYSIDE UNIT 1		356,534	51,213	(10,243)	-	397,505	364,663
41									
42									
43									
44		Totals may be affected due to rounding.							

33

FLORIDA PUBLIC SERVICE COMMISSION

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DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		BAYSIDE UNIT 2							
3	34132	Structures and Improvements	3.5	26,972	-	-	26,972	26,972	
4	34232	Fuel Holders, Producers and Accessories	3.9	104,957	-	-	104,957	104,957	
5	34332	Prime Movers	6.2	289,325	-	-	289,325	289,325	
6	34532	Accessory Electric Equipment	4.1	44,059	-	-	44,059	44,059	
7	34632	Misc. Power Plant Equipment	3.3	1,456	-	-	1,456	1,456	
8		TOTAL BAYSIDE UNIT 2		466,768	-	-	466,768	466,768	
9									
10		BAYSIDE COMBUSTION TURBINE 3							
11	34133	Structures and Improvements	3.5	656	-	-	656	656	
12	34233	Fuel Holders, Producers and Accessories	3.2	3,790	-	-	3,790	3,790	
13	34333	Prime Movers	3.1	15,859	-	-	15,859	15,859	
14	34533	Accessory Electric Equipment	2.7	14,155	-	-	14,155	14,155	
15	34633	Misc. Power Plant Equipment	3.4	1	-	-	1	1	
16		TOTAL BAYSIDE COMBUSTION TURBINE 3		34,462	-	-	34,462	34,462	
17									
18		BAYSIDE COMBUSTION TURBINE 4							
19	34134	Structures and Improvements	5.1	242	-	-	242	242	
20	34234	Fuel Holders, Producers and Accessories	3.2	3,363	-	-	3,363	3,363	
21	34334	Prime Movers	3.2	15,884	-	-	15,884	15,884	
22	34534	Accessory Electric Equipment	2.8	4,169	-	-	4,169	4,169	
23	34634	Misc. Power Plant Equipment	3.4	1	-	-	1	1	
24		TOTAL BAYSIDE COMBUSTION TURBINE 4		23,659	-	-	23,659	23,659	
25									
26		BAYSIDE COMBUSTION TURBINE 5							
27	34135	Structures and Improvements	4.4	793	-	-	793	793	
28	34235	Fuel Holders, Producers and Accessories	3.3	2,059	-	-	2,059	2,059	
29	34335	Prime Movers	3.4	18,636	-	-	18,636	18,636	
30	34535	Accessory Electric Equipment	2.7	10,351	-	-	10,351	10,351	
31	34635	Misc. Power Plant Equipment	3.9	-	-	-	-	-	
32		TOTAL BAYSIDE COMBUSTION TURBINE 5		31,839	-	-	31,839	31,839	
33									
34									
35									
36									
37									
38									
39									
40									
41									
42									
43									
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COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		BAYSIDE COMBUSTION TURBINE 6							
3	34136	Structures and Improvements	3.1	2,656	-	-	2,656	2,656	
4	34236	Fuel Holders, Producers and Accessories	3.7	1,538	-	-	1,538	1,538	
5	34336	Prime Movers	2.7	17,518	-	-	17,518	17,518	
6	34536	Accessory Electric Equipment	2.8	14,359	-	-	14,359	14,359	
7	34636	Misc. Power Plant Equipment	2.2	12	-	-	12	12	
8		TOTAL BAYSIDE COMBUSTION TURBINE 6		36,082	-	-	36,082	36,082	
9									
10	34637	BAYSIDE POWER TOOLS - AMORT	14.3	450	-	-	450	450	
11									
12		TOTAL BAYSIDE POWER STATION		1,148,237	53,754	(10,751)	1,191,240	1,156,703	
13									
14		ELECTRIC OTHER PRODUCTION - SOLAR							
15	34199	STR AND IMPROVEMENTS-SOLAR	3.3	224,151	-	-	224,151	224,151	
16	34399	PRIME MOVERS - SOLAR	3.3	714,173	241,570	-	955,743	745,956	
17	34599	ACCESSORY ELECT EQ-SOLAR	3.3	167,519	-	-	167,519	167,519	
18		TOTAL SOLAR		1,105,843	241,570	-	1,347,413	1,137,626	
19									
20		ELECTRIC OTHER PRODUCTION - DISTRIBUTED ENERGY							
21	34800	ENERGY STORAGE EQP - PROD	10.0	-	-	-	-	-	
22	34899	ENERGY STORAGE BATTERY EQUIPMENT	10.0	9,473	-	-	9,473	9,473	
23	34388	DISTRIBUTED GENERATION	4.0	-	-	-	-	-	
24		TOTAL DISTRIBUTED ENERGY		9,473	-	-	9,473	9,473	
25									
26		TOTAL OTHER PRODUCTION		4,068,195	812,925	(25,093)	4,856,026	4,150,596	
27									
28		TOTAL PRODUCTION PLANT		5,401,406	866,423	(35,793)	6,232,036	5,505,481	
29									
30		TRANSMISSION PLANT							
31	35001	LAND RIGHTS	1.3	12,152	-	-	12,152	12,152	
32	35200	STRUCTURES & IMPROVEMENTS	1.8	56,965	-	-	56,965	56,965	
33	35300	STATION EQUIPMENT	2.4	365,565	12,997	(1,300)	377,262	370,315	
34	35400	TOWERS & FIXTURES	2.8	5,092	-	-	5,092	5,092	
35	35500	POLES & FIXTURES	3.6	433,427	71,522	(7,152)	497,797	463,333	
36	35600	OVERHEAD CONDUCTORS & DEVICES	3.3	170,516	7,702	(3,081)	175,137	172,393	
37	35601	CLEARING RIGHTS-OF-WAY	1.6	2,111	-	-	2,111	2,111	
38	35700	UNDERGROUND CONDUIT	1.7	3,598	-	-	3,598	3,598	
39	35800	UNDERGROUND CONDUCTORS & DEVICES	2.7	7,405	-	-	7,405	7,405	
40	35900	ROADS AND TRAILS	1.6	17,202	1,999	(400)	18,802	17,966	
41									
42		TOTAL TRANSMISSION PLANT		1,074,032	94,219	(11,932)	1,156,320	1,111,329	
43									

44 Totals may be affected due to rounding.



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test Year Ended 12/31/2022

Projected Prior Year Ended 12/31/2021

Historical Prior Year Ended 12/31/2020

Witness: D. Avellan/ J. S. Chronister/

M. L. Cosby/ R. B. Haines/ A. S. Lewis/

K. M. Mincey/ D. A. Pickles/ D. Sweat

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		DISTRIBUTION PLANT							
3	36001	LAND RIGHTS							
4	36100	STRUCTURES & IMPROVEMENTS	1.8	28,638	-	-	28,638	28,638	
5	36200	STATION EQUIPMENT	2.5	270,127	17,655	(3,684)	284,098	277,421	
6	36400	POLES, TOWERS & FIXTURES	4.4	364,476	32,431	(12,973)	383,935	374,761	
7	36500	OVERHEAD CONDUCTORS & DEVICES	2.6	272,698	6,828	(683)	278,843	275,945	
8	36600	UNDERGROUND CONDUIT	1.7	328,954	22,190	(4,090)	347,053	338,519	
9	36700	UNDERGROUND CONDUCTORS & DEVICES	2.6	408,950	123,439	(24,688)	507,701	458,676	
10	36800	LINE TRANSFORMERS	5.3	796,165	64,863	(22,702)	838,326	818,448	
11	36900	OVERHEAD SERVICES	2.3	80,173	1,707	(153)	81,727	80,995	
12	36902	UNDERGROUND SERVICE	2.7	132,921	3,414	(683)	135,652	134,364	
13	37000	METERS	7.9	125,275	10,242	(8,705)	126,811	126,087	
14	37001	METERS - AMI	8.7	-	-	-	-	-	
15	37300	STREET LIGHTING & SIGNAL SYSTEMS	4.6	319,247	27,968	(13,132)	334,083	325,975	
16		TOTAL DISTRIBUTION PLANT		<u>3,127,623</u>	<u>310,736</u>	<u>(91,492)</u>	<u>3,346,867</u>	<u>3,239,827</u>	
17									
18									
19		GENERAL PLANT							
20	39000	STRUCTURES & IMPROVEMENTS	2.5	138,798	8,446	(1,628)	145,616	140,794	
21	39101	OFFICE FURNITURE & EQUIPMENT - AMORT	14.3	5,670	27	-	5,697	5,679	
22	39102	COMPUTER EQUIPMENT - AMORT	25.0	14,514	595	-	15,109	14,766	
23	39103	DATA HANDLING EQUIPMENT - AMORT	14.3	-	-	-	-	-	
24	39104	MAINFRAME EQUIPMENT - AMORT	20.0	37,951	-	-	37,951	37,951	
25	39202	LIGHT TRUCKS - ENERGY DELIVERY	7.5	23,754	7,065	(2,120)	28,700	25,910	
26	39203	HEAVY TRUCKS - ENERGY DELIVERY	5.2	53,940	-	-	53,940	53,940	
27	39204	MEDIUM TRUCKS - ENERGY DELIVERY	6.5	-	-	-	-	-	
28	39212	LIGHT TRUCKS - ENERGY SUPPLY	6.1	3,561	200	(60)	3,701	3,621	
29	39213	HEAVY TRUCKS - ENERGY SUPPLY	4.8	742	-	-	742	742	
30	39214	MEDIUM TRUCKS - ENERGY SUPPLY	4.7	-	-	-	-	-	
31	39300	STORES EQUIPMENT - AMORT	14.3	-	-	-	-	-	
32	39400	TOOLS, SHOP & GARAGE EQUIP - AMORT	14.3	16,309	2,874	-	19,182	17,140	
33	39401	ECCR SOLAR CAR PORT - AMORT	20.0	4,500	-	-	4,500	4,500	
34	39500	LABORATORY EQUIPMENT - AMORT	14.3	2,853	1,060	-	3,913	3,418	
35	39600	POWER OPERATED EQUIPMENT - AMORT	14.3	-	-	-	-	-	
36	39700	COMMUNICATION EQUIPMENT - AMORT	14.3	48,986	1,697	-	50,683	49,131	
37	39725	COMMUNICATION EQUIPMENT- FIBER	3.7	35,802	2,000	(100)	37,702	36,752	
38	39800	MISCELLANEOUS EQUIPMENT - AMORT	14.3	2,806	-	-	2,806	2,806	
39									
40		TOTAL GENERAL PLANT		<u>390,185</u>	<u>23,964</u>	<u>(3,908)</u>	<u>410,240</u>	<u>397,149</u>	
41									
42		TOTAL DEPRECIABLE PLANT		<u>9,993,246</u>	<u>1,295,343</u>	<u>(143,126)</u>	<u>11,145,463</u>	<u>10,253,785</u>	
43									
44	Totals may be affected due to rounding.								

36

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test Year Ended 12/31/2022

Projected Prior Year Ended 12/31/2021

Historical Prior Year Ended 12/31/2020

Witness: D. Avellan/ J. S. Chronister/

M. L. Cosby/ R. B. Haines/ A. S. Lewis/

K. M. Mincey/ D. A. Pickles/ D. Sweat

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		NON-DEPRECIABLE PROPERTY							
3	310's	LAND-STEAM PRODUCTION	0.0	6,924	-	-	6,924	6,924	
4	340's	LAND-OTHER PRODUCTION	0.0	125,035	36,118	-	161,153	129,718	
5	35000	LAND-TRANSMISSION	0.0	17,479	-	-	17,479	17,479	
6	36000	LAND-DISTRIBUTION	0.0	10,120	-	-	10,120	10,120	
7	38900	LAND-GENERAL	0.0	3,287	10,000	-	13,287	8,671	
8		TOTAL NON-DEPRECIABLE		162,843	46,118	-	208,961	172,911	
9									
10		INTANGIBLES							
11	30300	SOFTWARE - AMORT - 5YR	10.0	-	-	-	-	-	
12	30301	SOFTWARE - AMORT - 10YR	20.0	-	-	-	-	-	
13	30315	SOFTWARE - AMORT - 15YR	6.7	433,418	59,691	-	493,109	444,400	
14	30302	ASSET RETIREMENT COST - AMORT	0.0	-	-	-	-	-	
15	30399	INTANGIBLE SOFTWARE SOLAR 30YR	3.3	415	-	-	415	415	
16		TOTAL INTANGIBLES		433,833	59,691	-	493,524	444,815	
17									
18		ASSET RETIREMENT OBLIGATION							
19	31700	ARO COSTS-STEAM	16.7	30,037	-	-	30,037	30,037	
20	34700	ARO COSTS-OTHER	3.4	9,476	-	-	9,476	9,476	
21	37400	ARO COSTS-DISTRIBUTION	1.8	7,970	-	-	7,970	7,970	
22	39910	ARO COSTS-GENERAL	5.4	197	-	-	197	197	
23		TOTAL ASSET RETIREMENT OBLIGATION		47,680	-	-	47,680	47,680	
24									
25	10112	RIGHT OF USE ASSET-OPERATING LEASE	0.0	24,240	(1,715)	-	22,525	23,389	
26		TOTAL LEASE NON-DEPRECIABLE LAND		24,240	(1,715)	-	22,525	23,389	
27									
28		TOTAL ELECTRIC PLANT IN SERVICE (INCLUDING LEASE)		10,661,842	1,399,437	(143,126)	11,918,154	10,942,581	
29									
30		ACQUISITION ADJUSTMENTS							
31	10804	ACQUISITION ADJUSTMENT - SEBRING	0.0	-	-	-	-	-	
32	11401	ACQUISITION ADJUSTMENT - OUC	3.0	6,183	-	-	6,183	6,183	
33	11402	ACQUISITION ADJUSTMENT - FPL	4.4	960	-	-	960	960	
34	11403	ACQUISITION ADJUSTMENT - UNION HALL	2.6	342	-	-	342	342	
35		TOTAL ACQUISITION ADJUSTMENTS		7,485	-	-	7,485	7,485	
36									
37									
38	10200	ELECTRIC PLANT PURCHASED OR SOLD	0.0	-	-	-	-	-	
39									
40									
41	10501	PROPERTY HELD FOR FUTURE USE	0.0	61,271	503	-	61,774	61,426	
42									
43		TOTAL ELECTRIC UTILITY PLANT		10,730,598	1,399,939	(143,126)	11,987,412	11,011,493	
44	Totals may be affected due to rounding.								

37

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

Type of data shown:

XX Projected Test Year Ended 12/31/2022

Projected Prior Year Ended 12/31/2021

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Witness: D. Avellan/ J. S. Chronister/

M. L. Cosby/ R. B. Haines/ A. S. Lewis/

K. M. Mincey/ D. A. Pickles/ D. Sweat

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2									
3		TOTAL STEAM PRODUCTION		1,333,211	53,499	(10,700)	-	1,376,010	1,354,885
4									
5		TOTAL OTHER PRODUCTION		4,068,195	812,925	(25,093)	-	4,856,026	4,150,596
6									
7		TOTAL PRODUCTION PLANT		5,401,406	866,423	(35,793)	-	6,232,036	5,505,481
8									
9		TOTAL TRANSMISSION PLANT		1,074,032	94,219	(11,932)	-	1,156,320	1,111,329
10									
11		TOTAL DISTRIBUTION PLANT		3,127,623	310,736	(91,492)	-	3,346,867	3,239,827
12									
13		TOTAL GENERAL PLANT		390,185	23,964	(3,908)	-	410,240	397,149
14									
15		TOTAL DEPRECIABLE PLANT		9,993,246	1,295,343	(143,126)	-	11,145,463	10,253,785
16									
17		TOTAL NON-DEPRECIABLE		162,843	46,118	-	-	208,961	172,911
18									
19		TOTAL INTANGIBLES		433,833	59,691	-	-	493,524	444,815
20									
21		TOTAL LEASE NON-DEPRECIABLE LAND		24,240	(1,715)	-	-	22,525	23,389
22									
23		TOTAL ARO		47,680	-	-	-	47,680	47,680
24									
25		TOTAL ELECTRIC PLANT IN SERVICE		10,661,842	1,399,437	(143,126)	-	11,918,154	10,942,581
26									
27		TOTAL ACQUISITION ADJUSTMENTS		7,485	-	-	-	7,485	7,485
28									
29		ELECTRIC PLANT PURCHASED OR SOLD		-	-	-	-	-	-
30									
31		PROPERTY HELD FOR FUTURE USE		61,271	503	-	-	61,774	61,426
32									
33		TOTAL ELECTRIC UTILITY PLANT		10,730,598	1,399,939	(143,126)	-	11,987,412	11,011,493
34									
35									
36									
37									
38									
39									
40									
41									
42									
43									
44		Totals may be affected due to rounding.							

38

FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2022

XX Projected Prior Year Ended 12/31/2021

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DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		STEAM PRODUCTION							
3		BIG BEND POWER STATION							
4		BIG BEND COMMON							
5	31140	Structures and Improvements	2.9	235,175	-	(68,340)	-	166,835	229,918
6	31240	Boiler Plant Equipment	3.4	183,098	8,912	(2,546)	-	189,464	184,827
7	31440	Turbogenerator Units	2.3	8,822	8,912	(1,782)	-	15,952	10,609
8	31540	Accessory Electric Equipment	3.7	43,822	-	-	-	43,822	43,822
9	31640	Misc. Power Plant Equipment	4.2	25,097	-	-	-	25,097	25,097
10		TOTAL BIG BEND COMMON		496,013	17,824	(72,668)	-	441,169	494,272
11									
12		BIG BEND UNIT 1							
13	31141	Structures and Improvements	2.0	7,287	-	(4,853)	-	2,434	6,914
14	31241	Boiler Plant Equipment	4.0	102,966	-	(101,960)	-	1,006	95,123
15	31441	Turbogenerator Units	3.5	50,489	-	(28,553)	-	21,936	48,292
16	31541	Accessory Electric Equipment	3.5	17,019	-	(16,777)	-	242	15,728
17	31641	Misc. Power Plant Equipment	2.9	948	-	(661)	-	287	897
18		TOTAL BIG BEND UNIT 1		178,709	-	(152,804)	-	25,904	166,954
19									
20		BIG BEND UNIT 2							
21	31142	Structures and Improvements	2.0	7,042	-	(7,042)	-	0	6,500
22	31242	Boiler Plant Equipment	3.7	87,641	4	(86,164)	-	1,481	81,014
23	31442	Turbogenerator Units	3.8	50,863	4	(50,862)	-	6	46,952
24	31542	Accessory Electric Equipment	3.3	18,870	-	(18,870)	-	(0)	17,419
25	31642	Misc. Power Plant Equipment	3.0	547	-	(547)	-	-	505
26		TOTAL BIG BEND UNIT 2		164,963	8	(163,484)	-	1,487	152,390
27									
28		BIG BEND UNIT 3							
29	31143	Structures and Improvements	1.8	15,195	-	(15,195)	-	0	14,026
30	31243	Boiler Plant Equipment	3.5	164,880	92	(164,615)	-	357	152,268
31	31443	Turbogenerator Units	3.2	54,863	92	(54,838)	-	116	50,695
32	31543	Accessory Electric Equipment	3.6	26,082	-	(26,437)	-	(355)	24,049
33	31643	Misc. Power Plant Equipment	3.0	1,988	-	(1,988)	-	0	1,835
34		TOTAL BIG BEND UNIT 3		263,009	184	(263,074)	-	118	242,873
35									
36		BIG BEND UNIT 4							
37	31144	Structures and Improvements	1.8	64,772	-	-	-	64,772	64,772
38	31244	Boiler Plant Equipment	3.0	288,210	4,156	(831)	-	291,535	289,098
39	31444	Turbogenerator Units	2.8	109,751	4,156	(831)	-	113,075	110,639
40	31544	Accessory Electric Equipment	3.2	51,509	-	-	-	51,509	51,509
41	31644	Misc. Power Plant Equipment	2.5	5,866	-	-	-	5,866	5,866
42		TOTAL BIG BEND UNIT 4		520,108	8,311	(1,662)	-	526,757	521,883
43									

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FLORIDA PUBLIC SERVICE COMMISSION

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DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		BIG BEND UNIT 3 & 4 FGD							
3	31145	Structures and Improvements	2.0	24,500	-	-	-	24,500	24,500
4	31245	Boiler Plant Equipment	2.5	161,430	11,166	(2,233)	-	170,363	165,964
5	31545	Accessory Electric Equipment	3.1	25,709	11,166	(2,233)	-	34,642	30,243
6	31645	Misc. Power Plant Equipment	3.2	673	-	-	-	673	673
7		TOTAL BIG BEND UNIT 3 & 4 FGD		212,311	22,333	(4,467)	-	230,177	221,380
8									
9									
10		BIG BEND UNIT 1 & 2 FGD							
11	31146	Structures and Improvements	2.9	12,657	-	(5,374)	-	7,283	12,244
12	31246	Boiler Plant Equipment	3.3	55,036	-	(38,578)	-	16,458	52,069
13	31546	Accessory Electric Equipment	3.5	9,766	-	(9,454)	-	312	9,039
14	31646	Misc. Power Plant Equipment	2.9	1,725	-	(704)	-	1,022	1,671
15		TOTAL BIG BEND UNIT 1 & 2 FGD		79,185	-	(54,110)	-	25,075	75,022
16									
17									
18		BIG BEND UNIT 1 SCR							
19	31151	Structures and Improvements	4.1	23,137	-	(22,965)	-	172	21,370
20	31251	Boiler Plant Equipment	4.3	46,985	-	(39,271)	-	7,714	43,964
21	31551	Accessory Electric Equipment	4.8	14,576	-	(9,744)	-	4,832	13,826
22	31651	Misc Power Plant Eq-BPC	4.1	880	-	(880)	-	(0)	812
23		TOTAL BIG BEND UNIT 1 SCR		85,578	-	(72,859)	-	12,718	79,973
24									
25									
26		BIG BEND UNIT 2 SCR							
27	31152	Structures and Improvements	3.5	25,209	-	(25,209)	-	0	23,270
28	31252	Boiler Plant Equipment	4.0	51,260	-	(51,260)	-	0	47,317
29	31552	Accessory Electric Equipment	4.1	15,951	-	(15,951)	-	(0)	14,724
30	31652	Misc. Power Plant Equipment	3.7	959	-	(959)	-	(0)	885
31		TOTAL BIG BEND UNIT 2 SCR		93,379	-	(93,379)	-	0	86,196
32									
33									
34		BIG BEND UNIT 3 SCR							
35	31153	Structures and Improvements	3.1	21,689	-	(21,689)	-	(0)	20,021
36	31253	Boiler Plant Equipment	3.9	44,040	-	(44,040)	-	-	40,652
37	31553	Accessory Electric Equipment	4.0	13,761	-	(13,761)	-	0	12,703
38	31653	Misc. Power Plant Equipment	3.4	825	-	(825)	-	-	761
39		TOTAL BIG BEND UNIT 3 SCR		80,316	-	(80,316)	-	(0)	74,138
40									
41									
42									
43									
44	Totals may be affected due to rounding.								

40

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

Type of data shown:

Projected Test Year Ended 12/31/2022

XX Projected Prior Year Ended 12/31/2021

Historical Prior Year Ended 12/31/2020

Witness: D. Avellan/ J. S. Chronister/

M. L. Cosby/ R. B. Haines/ A. S. Lewis/

K. M. Mincey/ D. A. Pickles/ D. Sweat

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		BIG BEND UNIT 4 SCR							
3	31154	Structures and Improvements	2.4	16,857	-	-	-	16,857	16,857
4	31254	Boiler Plant Equipment	3.8	30,373	-	-	-	30,373	30,373
5	31554	Accessory Electric Equipment	3.9	10,642	-	-	-	10,642	10,642
6	31654	Misc. Power Plant Equipment	3.3	688	-	-	-	688	688
7		TOTAL BIG BEND UNIT 4 SCR		58,560	-	-	-	58,560	58,560
8									
9	31247	Big Bend Fuel Clause	20.0	21,433	-	(11,287)	-	10,146	20,565
10									
11	31647	BIG BEND TOOLS - AMORT	14.3	1,107	-	(7)	-	1,100	1,105
12									
13		TOTAL BIG BEND POWER STATION		2,254,668	48,660	(970,117)	-	1,333,211	2,195,312
14									
15		TOTAL STEAM PRODUCTION		2,254,668	48,660	(970,117)	-	1,333,211	2,195,312
16									
17		OTHER PRODUCTION							
18		BIG BEND POWER STATION							
19		BIG BEND COMBUSTION TURBINE #4							
20	34144	Structures and Improvements	2.6	3,311	-	-	-	3,311	3,311
21	34244	Boiler Plant Equipment	3.6	2,353	-	-	-	2,353	2,353
22	34344	Turbogenerator Units	4.0	19,817	-	-	-	19,817	19,817
23	34544	Accessory Electric Equipment	4.0	15,325	-	-	-	15,325	15,325
24	34644	Misc. Power Plant Equipment	4.0	511	-	-	-	511	511
25		TOTAL BIG BEND COMBUSTION TURBINE #4		41,316	-	-	-	41,316	41,316
26									
27		BIG BEND COMBUSTION TURBINE #5							
28	34345	Prime Movers-BBCT5	0.0	-	204,877	-	-	204,877	15,760
29		TOTAL BIG BEND COMBUSTION TURBINE #5		-	204,877	-	-	204,877	15,760
30									
31		BIG BEND COMBUSTION TURBINE #6							
32	34346	Prime Movers-BBCT6	0.0	-	136,821	-	-	136,821	10,525
33		TOTAL BIG BEND COMBUSTION TURBINE #6		-	136,821	-	-	136,821	10,525
34									
35		BIG BEND NEW STEAM TURBINE #1							
36	34343	Prime Movers-BB NEW ST#1	0.0	-	13,016	(2,603)	-	10,413	5,468
37		TOTAL BIG BEND NEW STEAM TURBINE #1		-	13,016	(2,603)	-	10,413	5,468
38									
39									
40									
41									
42		TOTAL BIG BEND POWER STATION		41,316	354,714	(2,603)	-	393,427	73,069
43									

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FLORIDA PUBLIC SERVICE COMMISSION

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Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2022

XX Projected Prior Year Ended 12/31/2021

Historical Prior Year Ended 12/31/2020

Witness: D. Avellan/ J. S. Chronister/

M. L. Cosby/ R. B. Haines/ A. S. Lewis/

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DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		POLK POWER STATION							
3		POLK COMMON							
4	34180	Structures and Improvements	2.2	190,276	-	-	-	190,276	190,276
5	34280	Fuel Holders, Producers and Accessories	3.7	9,271	671	(134)	-	9,807	9,518
6	34380	Prime Movers	2.2	10,370	671	(134)	-	10,907	10,618
7	34580	Accessory Electric Equipment	2.9	13,912	-	-	-	13,912	13,912
8	34680	Misc. Power Plant Equipment	2.4	851	-	-	-	851	851
9		TOTAL POLK POWER COMMON		224,680	1,341	(268)	-	225,753	225,175
10									
11									
12		POLK UNIT 1							
13	34181	Structures and Improvements	2.5	50,518	-	-	-	50,518	50,518
14	34281	Fuel Holders, Producers and Accessories	3.4	244,642	6,035	(1,207)	-	249,470	245,848
15	34381	Prime Movers	4.5	146,727	6,035	(1,207)	-	151,555	147,933
16	34581	Accessory Electric Equipment	3.3	58,039	-	-	-	58,039	58,039
17	34681	Misc. Power Plant Equipment	3.1	6,061	-	-	-	6,061	6,061
18		TOTAL POLK UNIT 1		505,987	12,071	(2,414)	-	515,644	508,399
19									
20		POLK UNIT 2							
21	34182	Structures and Improvements	2.7	2,160	-	-	-	2,160	2,160
22	34282	Fuel Holders, Producers and Accessories	3.3	2,060	5,465	(1,093)	-	6,431	3,485
23	34382	Prime Movers	4.4	26,116	5,465	(1,093)	-	30,488	27,542
24	34582	Accessory Electric Equipment	2.8	17,659	-	-	-	17,659	17,659
25	34682	Misc. Power Plant Equipment	3.5	173	-	-	-	173	173
26		TOTAL POLK UNIT 2		48,168	10,930	(2,186)	-	56,912	51,019
27									
28		POLK UNIT 3							
29	34183	Structures and Improvements	2.6	10,533	-	-	-	10,533	10,533
30	34283	Fuel Holders, Producers and Accessories	2.9	1,305	3,534	(707)	-	4,132	2,718
31	34383	Prime Movers	4.6	32,634	3,534	(707)	-	35,461	34,047
32	34583	Accessory Electric Equipment	3.0	9,098	-	-	-	9,098	9,098
33	34683	Misc. Power Plant Equipment	3.1	433	-	-	-	433	433
34		TOTAL POLK UNIT 3		54,003	7,068	(1,414)	-	59,657	56,829
35									
36		POLK UNIT 4							
37	34184	Structures and Improvements	2.4	5,812	-	-	-	5,812	5,812
38	34284	Fuel Holders, Producers and Accessories	3.2	2,167	3,635	(727)	-	5,076	3,652
39	34384	Prime Movers	4.1	22,207	3,635	(727)	-	25,115	23,692
40	34584	Accessory Electric Equipment	3.9	5,574	-	-	-	5,574	5,574
41	34684	Misc. Power Plant Equipment	3.9	-	-	-	-	-	-
42		TOTAL POLK UNIT 4		35,760	7,270	(1,454)	-	41,576	38,729
43									

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42

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2022

XX Projected Prior Year Ended 12/31/2021

Historical Prior Year Ended 12/31/2020

Witness: D. Avellan/ J. S. Chronister/

M. L. Cosby/ R. B. Haines/ A. S. Lewis/

K. M. Mincey/ D. A. Pickles/ D. Sweat

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		POLK UNIT 5							
3	34185	Structures and Improvements	2.4	5,747	-	-	-	5,747	5,747
4	34285	Fuel Holders, Producers and Accessories	3.4	2,200	793	(159)	-	2,834	2,507
5	34385	Prime Movers	3.9	25,067	793	(159)	-	25,701	25,374
6	34585	Accessory Electric Equipment	3.9	5,465	-	-	-	5,465	5,465
7	34685	Misc. Power Plant Equipment	3.9	-	-	-	-	-	-
8		TOTAL POLK UNIT 5		38,478	1,586	(317)	-	39,747	39,093
9									
10		POLK CC ST							
11	34186	Structures and Improvements	2.9	13,375	-	-	-	13,375	13,375
12	34286	Fuel Holders, Producers and Accessories	2.9	213,606	1,304	(261)	-	214,649	213,807
13	34386	Prime Movers	2.9	223,609	1,304	(261)	-	224,652	223,810
14	34586	Accessory Electric Equipment	2.9	18,336	-	-	-	18,336	18,336
15	34686	Accessory Electric Equipment	2.9	142	-	-	-	142	142
16		TOTAL POLK CC ST		469,067	2,608	(522)	-	471,154	469,468
17									
18	34287	Polk 1 Fuel Clause	20.0	0	-	-	-	0	0
19									
20	34687	POLK POWER TOOLS - AMORT	14.3	1,200	-	(429)	-	771	1,167
21									
22		TOTAL POLK POWER STATION		1,377,344	42,875	(9,004)	-	1,411,214	1,389,880
23									
24									
25		BAYSIDE POWER STATION							
26		BAYSIDE COMMON							
27	34130	Structures and Improvements	2.3	84,180	-	-	-	84,180	84,180
28	34230	Fuel Holders, Producers and Accessories	2.5	22,664	7,695	(1,539)	-	28,820	24,366
29	34330	Prime Movers	3.2	38,939	7,695	(1,539)	-	45,095	40,641
30	34530	Accessory Electric Equipment	4.2	29,295	-	-	-	29,295	29,295
31	34630	Misc. Power Plant Equipment	3.2	11,054	-	-	-	11,054	11,054
32		TOTAL BAYSIDE COMMON		186,131	15,390	(3,078)	-	198,444	189,536
33									
34		BAYSIDE UNIT 1							
35	34131	Structures and Improvements	2.5	21,508	-	-	-	21,508	21,508
36	34231	Fuel Holders, Producers and Accessories	2.9	78,045	3,747	(749)	-	81,043	79,764
37	34331	Prime Movers	4.2	210,494	3,747	(749)	-	213,492	212,213
38	34531	Accessory Electric Equipment	3.2	39,338	-	-	-	39,338	39,338
39	34631	Misc. Power Plant Equipment	2.7	1,153	-	-	-	1,153	1,153
40		TOTAL BAYSIDE UNIT 1		350,538	7,495	(1,499)	-	356,534	353,977

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COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		BAYSIDE UNIT 2							
3	34132	Structures and Improvements	2.5	26,972	-	-	-	26,972	26,972
4	34232	Fuel Holders, Producers and Accessories	2.9	103,676	1,601	(320)	-	104,957	104,011
5	34332	Prime Movers	4.1	288,044	1,601	(320)	-	289,325	288,379
6	34532	Accessory Electric Equipment	3.1	44,059	-	-	-	44,059	44,059
7	34632	Misc. Power Plant Equipment	2.8	1,456	-	-	-	1,456	1,456
8		TOTAL BAYSIDE UNIT 2		464,207	3,202	(640)	-	466,768	464,877
9									
10		BAYSIDE COMBUSTION TURBINE 3							
11	34133	Structures and Improvements	2.6	656	-	-	-	656	656
12	34233	Fuel Holders, Producers and Accessories	3.6	3,390	501	(100)	-	3,790	3,421
13	34333	Prime Movers	4.0	15,459	501	(100)	-	15,859	15,490
14	34533	Accessory Electric Equipment	4.0	14,155	-	-	-	14,155	14,155
15	34633	Misc. Power Plant Equipment	4.0	1	-	-	-	1	1
16		TOTAL BAYSIDE COMBUSTION TURBINE 3		33,661	1,001	(200)	-	34,462	33,723
17									
18		BAYSIDE COMBUSTION TURBINE 4							
19	34134	Structures and Improvements	2.6	242	-	-	-	242	242
20	34234	Fuel Holders, Producers and Accessories	3.6	3,362	1	(0)	-	3,362	3,362
21	34334	Prime Movers	4.0	15,883	1	(0)	-	15,884	15,883
22	34534	Accessory Electric Equipment	4.0	4,169	-	-	-	4,169	4,169
23	34634	Misc. Power Plant Equipment	4.0	1	-	-	-	1	1
24		TOTAL BAYSIDE COMBUSTION TURBINE 4		23,657	1	(0)	-	23,659	23,658
25									
26		BAYSIDE COMBUSTION TURBINE 5							
27	34135	Structures and Improvements	2.6	793	-	-	-	793	793
28	34235	Fuel Holders, Producers and Accessories	3.6	2,046	16	(3)	-	2,059	2,053
29	34335	Prime Movers	4.0	18,623	16	(3)	-	18,636	18,630
30	34535	Accessory Electric Equipment	4.0	10,351	-	-	-	10,351	10,351
31	34635	Misc. Power Plant Equipment	4.0	-	-	-	-	-	-
32		TOTAL BAYSIDE COMBUSTION TURBINE 5		31,813	32	(6)	-	31,839	31,827
33									
34									
35									
36									
37									
38									
39									
40									
41									
42									
43									
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44

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COMPANY: TAMPA ELECTRIC COMPANY

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Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		BAYSIDE COMBUSTION TURBINE 6							
3	34136	Structures and Improvements	2.6	2,656	-	-	-	2,656	2,656
4	34236	Fuel Holders, Producers and Accessories	3.6	1,537	0	(0)	-	1,538	1,537
5	34336	Prime Movers	4.0	17,517	0	(0)	-	17,518	17,517
6	34536	Accessory Electric Equipment	4.0	14,359	-	-	-	14,359	14,359
7	34636	Misc. Power Plant Equipment	4.0	12	-	-	-	12	12
8		TOTAL BAYSIDE COMBUSTION TURBINE 6		36,081	1	(0)	-	36,082	36,081
9									
10	34637	BAYSIDE POWER TOOLS - AMORT	14.3	550	-	(100)	-	450	542
11									
12		TOTAL BAYSIDE POWER STATION		1,126,639	27,123	(5,525)	-	1,148,237	1,134,221
13									
14		ELECTRIC OTHER PRODUCTION - SOLAR							
15	34199	STR AND IMPROVEMENTS-SOLAR	3.3	224,151	-	-	-	224,151	224,151
16	34399	PRIME MOVERS - SOLAR	3.3	344,532	369,640	-	-	714,173	458,463
17	34599	ACCESSORY ELECT EQ-SOLAR	3.3	167,519	-	-	-	167,519	167,519
18		TOTAL SOLAR		736,202	369,640	-	-	1,105,843	850,133
19									
20		ELECTRIC OTHER PRODUCTION - DISTRIBUTED ENERGY							
21	34800	ENERGY STORAGE EQP - PROD	10.0	-	-	-	-	-	-
22	34899	ENERGY STORAGE BATTERY EQUIPMENT	10.0	9,473	-	-	-	9,473	9,473
23	34388	DISTRIBUTED GENERATION	4.0	-	-	-	-	-	-
24		TOTAL DISTRIBUTED ENERGY		9,473	-	-	-	9,473	9,473
25									
26		TOTAL OTHER PRODUCTION		3,290,975	794,352	(17,132)	-	4,068,195	3,456,777
27									
28		TOTAL PRODUCTION PLANT		5,545,643	843,012	(987,249)	-	5,401,406	5,652,089
29									
30		TRANSMISSION PLANT							
31	35001	LAND RIGHTS	1.3	12,152	-	-	-	12,152	12,152
32	35200	STRUCTURES & IMPROVEMENTS	1.7	56,969	-	(4)	-	56,965	56,969
33	35300	STATION EQUIPMENT	2.3	356,026	18,311	(8,772)	-	365,565	365,280
34	35400	TOWERS & FIXTURES	2.3	5,092	-	-	-	5,092	5,092
35	35500	POLES & FIXTURES	3.6	367,724	73,003	(7,300)	-	433,427	406,542
36	35600	OVERHEAD CONDUCTORS & DEVICES	2.8	164,006	10,851	(4,340)	-	170,516	167,872
37	35601	CLEARING RIGHTS-OF-WAY	2.0	2,111	-	-	-	2,111	2,111
38	35700	UNDERGROUND CONDUIT	1.8	3,598	-	-	-	3,598	3,598
39	35800	UNDERGROUND CONDUCTORS & DEVICES	2.3	7,405	-	-	-	7,405	7,405
40	35900	ROADS AND TRAILS	1.5	15,597	2,006	(401)	-	17,202	16,207
41									
42		TOTAL TRANSMISSION PLANT		990,679	104,172	(20,818)	-	1,074,032	1,043,226
43									

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FLORIDA PUBLIC SERVICE COMMISSION

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1									
2		DISTRIBUTION PLANT							
3	36001	LAND RIGHTS							
4	36100	STRUCTURES & IMPROVEMENTS	1.8	28,638	-	-	28,638	28,638	
5	36200	STATION EQUIPMENT	2.4	255,787	18,122	(3,782)	270,127	262,526	
6	36400	POLES, TOWERS & FIXTURES	4.4	332,665	53,019	(21,208)	364,476	347,904	
7	36500	OVERHEAD CONDUCTORS & DEVICES	3.1	264,543	9,061	(906)	272,698	268,375	
8	36600	UNDERGROUND CONDUIT	1.8	304,934	29,448	(5,428)	328,954	316,221	
9	36700	UNDERGROUND CONDUCTORS & DEVICES	3.0	319,617	111,666	(22,333)	408,950	360,497	
10	36800	LINE TRANSFORMERS	4.4	740,215	86,078	(30,127)	796,165	766,507	
11	36900	OVERHEAD SERVICES	3.4	78,111	2,265	(203)	80,173	79,080	
12	36902	UNDERGROUND SERVICE	2.8	129,296	4,530	(906)	132,921	131,000	
13	37000	METERS	7.2	78,782	13,591	(75,818)	16,555	74,796	
14	37001	METERS - AMI	7.2	-	108,720	-	108,720	8,363	
15	37300	STREET LIGHTING & SIGNAL SYSTEMS	5.4	308,502	30,670	(19,925)	319,247	312,663	
16		TOTAL DISTRIBUTION PLANT		<u>2,841,089</u>	<u>467,170</u>	<u>(180,636)</u>	<u>3,127,623</u>	<u>2,956,571</u>	
17									
18									
19		GENERAL PLANT							
20	39000	STRUCTURES & IMPROVEMENTS	2.3	126,440	14,835	(2,477)	138,798	133,556	
21	39101	OFFICE FURNITURE & EQUIPMENT - AMORT	14.3	5,746	27	(104)	5,670	5,743	
22	39102	COMPUTER EQUIPMENT - AMORT	25.0	2,272	12,758	(516)	14,514	6,292	
23	39103	DATA HANDLING EQUIPMENT - AMORT	14.3	-	-	-	-	-	
24	39104	MAINFRAME EQUIPMENT - AMORT	20.0	37,951	-	-	37,951	37,951	
25	39202	LIGHT TRUCKS - ENERGY DELIVERY	5.2	14,049	13,865	(4,159)	23,754	20,155	
26	39203	HEAVY TRUCKS - ENERGY DELIVERY	5.1	53,940	-	-	53,940	53,940	
27	39204	MEDIUM TRUCKS - ENERGY DELIVERY	6.6	-	-	-	-	-	
28	39212	LIGHT TRUCKS - ENERGY SUPPLY	6.6	2,861	1,000	(300)	3,561	3,157	
29	39213	HEAVY TRUCKS - ENERGY SUPPLY	3.7	742	-	-	742	742	
30	39214	MEDIUM TRUCKS - ENERGY SUPPLY	3.3	-	-	-	-	-	
31	39300	STORES EQUIPMENT - AMORT	14.3	-	-	-	-	-	
32	39400	TOOLS, SHOP & GARAGE EQUIP - AMORT	14.3	13,449	3,169	(310)	16,309	14,359	
33	39401	ECCR SOLAR CAR PORT - AMORT	20.0	-	4,500	-	4,500	2,758	
34	39500	LABORATORY EQUIPMENT - AMORT	14.3	2,101	815	(64)	2,853	2,518	
35	39600	POWER OPERATED EQUIPMENT - AMORT	14.3	-	-	-	-	-	
36	39700	COMMUNICATION EQUIPMENT - AMORT	14.3	38,167	12,176	(1,357)	48,986	40,688	
37	39725	COMMUNICATION EQUIPMENT- FIBER	5.3	33,886	2,016	(101)	35,802	34,833	
38	39800	MISCELLANEOUS EQUIPMENT - AMORT	14.3	2,806	-	-	2,806	2,806	
39									
40		TOTAL GENERAL PLANT		<u>334,410</u>	<u>65,161</u>	<u>(9,387)</u>	<u>390,185</u>	<u>359,497</u>	
41									
42		TOTAL DEPRECIABLE PLANT		<u>9,711,822</u>	<u>1,479,514</u>	<u>(1,198,090)</u>	<u>9,993,246</u>	<u>10,011,383</u>	
43									

44 Totals may be affected due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2022  
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 Historical Prior Year Ended 12/31/2020  
 Witness: D. Avellan/ J. S. Chronister/  
 M. L. Cosby/ R. B. Haines/ A. S. Lewis/  
 K. M. Mincey/ D. A. Pickles/ D. Sweat

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		NON-DEPRECIABLE PROPERTY							
3	310's	LAND-STEAM PRODUCTION	0.0	6,924	-	-	-	6,924	6,924
4	340's	LAND-OTHER PRODUCTION	0.0	101,219	23,816	-	-	125,035	109,877
5	35000	LAND-TRANSMISSION	0.0	17,479	-	-	-	17,479	17,479
6	36000	LAND-DISTRIBUTION	0.0	10,120	-	-	-	10,120	10,120
7	38900	LAND-GENERAL	0.0	3,287	-	-	-	3,287	3,287
8		TOTAL NON-DEPRECIABLE		139,027	23,816	-	-	162,843	147,686
9									
10		INTANGIBLES							
11	30300	SOFTWARE - AMORT - 5YR	10.0	-	-	-	-	-	-
12	30301	SOFTWARE - AMORT - 10YR	20.0	-	-	-	-	-	-
13	30315	SOFTWARE - AMORT - 15YR	6.7	251,460	181,958	-	-	433,418	282,508
14	30302	ASSET RETIREMENT COST - AMORT	0.0	-	-	-	-	-	-
15	30399	INTANGIBLE SOFTWARE SOLAR 30YR	3.3	415	-	-	-	415	415
16		TOTAL INTANGIBLES		251,875	181,958	-	-	433,833	282,923
17									
18		ASSET RETIREMENT OBLIGATION							
19	31700	ARO COSTS-STEAM	16.7	30,037	-	-	-	30,037	30,037
20	34700	ARO COSTS-OTHER	3.4	9,476	-	-	-	9,476	9,476
21	37400	ARO COSTS-DISTRIBUTION	1.8	7,970	-	-	-	7,970	7,970
22	39910	ARO COSTS-GENERAL	5.4	197	-	-	-	197	197
23		TOTAL ASSET RETIREMENT OBLIGATION		47,680	-	-	-	47,680	47,680
24									
25	10112	RIGHT OF USE ASSET-OPERATING LEASE	0.0	25,997	(1,757)	-	-	24,240	25,114
26		TOTAL LEASE NON-DEPRECIABLE LAND		25,997	(1,757)	-	-	24,240	25,114
27									
28		TOTAL ELECTRIC PLANT IN SERVICE (INCLUDING LEASE)		10,176,402	1,683,531	(1,198,090)	-	10,661,842	10,514,786
29									
30		ACQUISITION ADJUSTMENTS							
31	10804	ACQUISITION ADJUSTMENT - SEBRING	0.0	-	-	-	-	-	-
32	11401	ACQUISITION ADJUSTMENT - OUC	3.0	6,183	-	-	-	6,183	6,183
33	11402	ACQUISITION ADJUSTMENT - FPL	4.4	960	-	-	-	960	960
34	11403	ACQUISITION ADJUSTMENT - UNION HALL	2.6	342	-	-	-	342	342
35		TOTAL ACQUISITION ADJUSTMENTS		7,485	-	-	-	7,485	7,485
36									
37									
38	10200	ELECTRIC PLANT PURCHASED OR SOLD	0.0	-	-	-	-	-	-
39									
40									
41	10501	PROPERTY HELD FOR FUTURE USE	0.0	54,537	6,734	-	-	61,271	55,171
42									
43		TOTAL ELECTRIC UTILITY PLANT		10,238,424	1,690,265	(1,198,090)	-	10,730,598	10,577,442

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47

FLORIDA PUBLIC SERVICE COMMISSION

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DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2									
3		TOTAL STEAM PRODUCTION		2,254,668	48,660	(970,117)	-	1,333,211	2,195,312
4									
5		TOTAL OTHER PRODUCTION		3,290,975	794,352	(17,132)	-	4,068,195	3,456,777
6									
7		TOTAL PRODUCTION PLANT		5,545,643	843,012	(987,249)	-	5,401,406	5,652,089
8									
9		TOTAL TRANSMISSION PLANT		990,679	104,172	(20,818)	-	1,074,032	1,043,226
10									
11		TOTAL DISTRIBUTION PLANT		2,841,089	467,170	(180,636)	-	3,127,623	2,956,571
12									
13		TOTAL GENERAL PLANT		334,410	65,161	(9,387)	-	390,185	359,497
14									
15		TOTAL DEPRECIABLE PLANT		9,711,822	1,479,514	(1,198,090)	-	9,993,246	10,011,383
16									
17		TOTAL NON-DEPRECIABLE		139,027	23,816	-	-	162,843	147,686
18									
19		TOTAL INTANGIBLES		251,875	181,958	-	-	433,833	282,923
20									
21		TOTAL ARO		47,680	-	-	-	47,680	47,680
22									
23		TOTAL LEASE NON-DEPRECIABLE LAND		25,997	(1,757)	-	-	24,240	25,114
24									
25		TOTAL ELECTRIC PLANT IN SERVICE (INCLUDING LEASE)		10,176,402	1,683,531	(1,198,090)	-	10,661,842	10,514,786
26									
27		TOTAL ACQUISITION ADJUSTMENTS		7,485	-	-	-	7,485	7,485
28									
29		ELECTRIC PLANT PURCHASED OR SOLD		-	-	-	-	-	-
30									
31		PROPERTY HELD FOR FUTURE USE		54,537	6,734	-	-	61,271	55,171
32									
33		TOTAL ELECTRIC UTILITY PLANT		10,238,424	1,690,265	(1,198,090)	-	10,730,598	10,577,442
34									
35									
36									
37									
38									
39									
40									
41									
42									
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FLORIDA PUBLIC SERVICE COMMISSION

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DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		STEAM PRODUCTION							
3		BIG BEND POWER STATION							
4		BIG BEND COMMON							
5	31140	Structures and Improvements	2.9	224,242	11,973	(1,040)	-	235,175	231,379
6	31240	Boiler Plant Equipment	3.4	182,428	744	(74)	-	183,098	182,941
7	31440	Turbogenerator Units	2.3	8,811	11	-	-	8,822	8,819
8	31540	Accessory Electric Equipment	3.7	43,317	544	(39)	-	43,822	43,407
9	31640	Misc. Power Plant Equipment	4.2	24,866	341	(110)	-	25,097	24,979
10		TOTAL BIG BEND COMMON		483,663	13,613	(1,263)	-	496,013	491,525
11									
12		BIG BEND UNIT 1							
13	31141	Structures and Improvements	2.0	7,287	-	-	-	7,287	7,287
14	31241	Boiler Plant Equipment	4.0	103,011	-	(45)	-	102,966	102,971
15	31441	Turbogenerator Units	3.5	50,484	5	-	-	50,489	50,488
16	31541	Accessory Electric Equipment	3.5	17,019	-	-	-	17,019	17,019
17	31641	Misc. Power Plant Equipment	2.9	970	-	(22)	-	948	966
18		TOTAL BIG BEND UNIT 1		178,770	5	(67)	-	178,709	178,732
19									
20		BIG BEND UNIT 2							
21	31142	Structures and Improvements	2.0	7,048	0	(6)	-	7,042	7,045
22	31242	Boiler Plant Equipment	3.7	86,094	1,720	(173)	-	87,641	86,234
23	31442	Turbogenerator Units	3.8	50,791	112	(40)	-	50,863	50,825
24	31542	Accessory Electric Equipment	3.3	18,870	-	-	-	18,870	18,870
25	31642	Misc. Power Plant Equipment	3.0	547	-	-	-	547	547
26		TOTAL BIG BEND UNIT 2		163,350	1,832	(220)	-	164,963	163,522
27									
28		BIG BEND UNIT 3							
29	31143	Structures and Improvements	1.8	15,326	-	(131)	-	15,195	15,205
30	31243	Boiler Plant Equipment	3.5	161,974	3,605	(699)	-	164,880	163,917
31	31443	Turbogenerator Units	3.2	51,936	3,823	(897)	-	54,863	54,351
32	31543	Accessory Electric Equipment	3.6	24,874	1,399	(190)	-	26,082	25,846
33	31643	Misc. Power Plant Equipment	3.0	1,988	-	-	-	1,988	1,988
34		TOTAL BIG BEND UNIT 3		256,099	8,826	(1,917)	-	263,009	261,308
35									
36		BIG BEND UNIT 4							
37	31144	Structures and Improvements	1.8	63,363	1,536	(127)	-	64,772	64,522
38	31244	Boiler Plant Equipment	3.0	256,349	48,515	(16,653)	-	288,210	275,397
39	31444	Turbogenerator Units	2.8	97,781	14,843	(2,873)	-	109,751	104,360
40	31544	Accessory Electric Equipment	3.2	44,729	6,918	(139)	-	51,509	48,706
41	31644	Misc. Power Plant Equipment	2.5	5,866	-	-	-	5,866	5,866
42		TOTAL BIG BEND UNIT 4		468,089	71,811	(19,792)	-	520,108	498,851
43									

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FLORIDA PUBLIC SERVICE COMMISSION

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Projected Prior Year Ended 12/31/2021

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DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		BIG BEND UNIT 3 & 4 FGD							
3	31145	Structures and Improvements	2.0	23,912	586	1	-	24,500	24,433
4	31245	Boiler Plant Equipment	2.5	159,201	2,823	(594)	-	161,430	161,070
5	31545	Accessory Electric Equipment	3.1	26,928	-	(1,219)	-	25,709	25,990
6	31645	Misc. Power Plant Equipment	3.2	689	-	(17)	-	673	678
7		TOTAL BIG BEND UNIT 3 & 4 FGD		210,730	3,409	(1,829)	-	212,311	212,170
8									
9									
10		BIG BEND UNIT 1 & 2 FGD							
11	31146	Structures and Improvements	2.9	12,704	31	(78)	-	12,657	12,702
12	31246	Boiler Plant Equipment	3.3	54,860	212	(36)	-	55,036	54,897
13	31546	Accessory Electric Equipment	3.5	9,766	-	-	-	9,766	10,008
14	31646	Misc. Power Plant Equipment	2.9	1,725	-	-	-	1,725	1,725
15		TOTAL BIG BEND UNIT 1 & 2 FGD		79,056	243	(114)	-	79,185	79,332
16									
17									
18		BIG BEND UNIT 1 SCR							
19	31151	Structures and Improvements	4.1	23,137	-	-	-	23,137	23,137
20	31251	Boiler Plant Equipment	4.3	46,985	-	-	-	46,985	46,985
21	31551	Accessory Electric Equipment	4.8	14,576	-	-	-	14,576	14,576
22	31651	Misc Power Plant Eq-BPC	4.1	880	-	-	-	880	880
23		TOTAL BIG BEND UNIT 1 SCR		85,578	-	-	-	85,578	85,578
24									
25									
26		BIG BEND UNIT 2 SCR							
27	31152	Structures and Improvements	3.5	25,209	-	-	-	25,209	25,209
28	31252	Boiler Plant Equipment	4.0	51,260	-	-	-	51,260	51,260
29	31552	Accessory Electric Equipment	4.1	15,951	-	-	-	15,951	15,951
30	31652	Misc. Power Plant Equipment	3.7	959	-	-	-	959	959
31		TOTAL BIG BEND UNIT 2 SCR		93,379	-	-	-	93,379	93,379
32									
33									
34		BIG BEND UNIT 3 SCR							
35	31153	Structures and Improvements	3.1	21,689	-	-	-	21,689	21,689
36	31253	Boiler Plant Equipment	3.9	44,040	-	-	-	44,040	44,040
37	31553	Accessory Electric Equipment	4.0	13,761	-	-	-	13,761	13,761
38	31653	Misc. Power Plant Equipment	3.4	825	-	-	-	825	825
39		TOTAL BIG BEND UNIT 3 SCR		80,316	-	-	-	80,316	80,316
40									
41									
42									
43									
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Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		BIG BEND UNIT 4 SCR							
3	31154	Structures and Improvements	2.4	16,857	-	-	-	16,857	16,857
4	31254	Boiler Plant Equipment	3.8	30,373	-	-	-	30,373	30,373
5	31554	Accessory Electric Equipment	3.9	10,642	-	-	-	10,642	10,642
6	31654	Misc. Power Plant Equipment	3.3	688	-	-	-	688	688
7		TOTAL BIG BEND UNIT 4 SCR		58,560	-	-	-	58,560	58,560
8									
9	31247	Big Bend Fuel Clause	20.0	21,440	79	(86)	-	21,433	21,437
10									
11	31647	BIG BEND TOOLS - AMORT	14.3	1,304	101	(299)	-	1,107	1,158
12									
13		TOTAL BIG BEND POWER STATION		2,180,333	99,921	(25,586)	-	2,254,668	2,225,867
14									
15		TOTAL STEAM PRODUCTION		2,180,333	99,921	(25,586)	-	2,254,668	2,225,867
16									
17		OTHER PRODUCTION							
18		BIG BEND POWER STATION							
19		BIG BEND COMBUSTION TURBINE #4							
20	34144	Structures and Improvements	2.6	3,311	-	-	-	3,311	3,311
21	34244	Boiler Plant Equipment	3.6	2,353	-	-	-	2,353	2,353
22	34344	Turbogenerator Units	4.0	19,749	101	(33)	-	19,817	19,775
23	34544	Accessory Electric Equipment	4.0	14,918	406	-	-	15,325	14,950
24	34644	Misc. Power Plant Equipment	4.0	511	-	-	-	511	511
25		TOTAL BIG BEND COMBUSTION TURBINE #4		40,842	507	(33)	-	41,316	40,900
26									
27		BIG BEND COMBUSTION TURBINE #5							
28	34345	Prime Movers-BBCT5	0.0	-	-	-	-	-	-
29		TOTAL BIG BEND COMBUSTION TURBINE #5		-	-	-	-	-	-
30									
31		BIG BEND COMBUSTION TURBINE #6							
32	34346	Prime Movers-BBCT6	0.0	-	-	-	-	-	-
33		TOTAL BIG BEND COMBUSTION TURBINE #6		-	-	-	-	-	-
34									
35		BIG BEND NEW STEAM TURBINE #1							
36	34343	Prime Movers-BB NEW ST#1	0.0	-	-	-	-	-	-
37		TOTAL BIG BEND NEW STEAM TURBINE #1		-	-	-	-	-	-
38									
39									
40									
41									
42		TOTAL BIG BEND POWER STATION		40,842	507	(33)	-	41,316	40,900
43									

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1									
2		POLK POWER STATION							
3		POLK COMMON							
4	34180	Structures and Improvements	2.2	190,102	293	(118)	-	190,276	190,174
5	34280	Fuel Holders, Producers and Accessories	3.7	9,703	-	-	(432)	9,271	9,404
6	34380	Prime Movers	2.2	10,424	-	(54)	-	10,370	10,395
7	34580	Accessory Electric Equipment	2.9	13,904	8	-	-	13,912	13,905
8	34680	Misc. Power Plant Equipment	2.4	851	-	-	-	851	851
9		TOTAL POLK POWER COMMON		224,984	301	(172)	(432)	224,680	224,729
10									
11									
12		POLK UNIT 1							
13	34181	Structures and Improvements	2.5	49,620	1,400	(501)	-	50,518	49,814
14	34281	Fuel Holders, Producers and Accessories	3.4	243,838	504	(183)	483	244,642	244,333
15	34381	Prime Movers	4.5	146,141	745	(159)	-	146,727	146,290
16	34581	Accessory Electric Equipment	3.3	57,896	161	(19)	-	58,039	57,963
17	34681	Misc. Power Plant Equipment	3.1	6,061	-	-	-	6,061	6,061
18		TOTAL POLK UNIT 1		503,556	2,810	(862)	483	505,987	504,461
19									
20		POLK UNIT 2							
21	34182	Structures and Improvements	2.7	2,154	16	(10)	-	2,160	2,158
22	34282	Fuel Holders, Producers and Accessories	3.3	2,054	60	(4)	(51)	2,060	2,034
23	34382	Prime Movers	4.4	24,943	5,239	(4,067)	-	26,116	25,174
24	34582	Accessory Electric Equipment	2.8	17,260	399	-	-	17,659	17,385
25	34682	Misc. Power Plant Equipment	3.5	173	-	-	-	173	173
26		TOTAL POLK UNIT 2		46,585	5,715	(4,081)	(51)	48,168	46,924
27									
28		POLK UNIT 3							
29	34183	Structures and Improvements	2.6	10,533	-	-	-	10,533	10,533
30	34283	Fuel Holders, Producers and Accessories	2.9	1,354	-	(50)	-	1,305	1,327
31	34383	Prime Movers	4.6	32,584	50	-	-	32,634	32,611
32	34583	Accessory Electric Equipment	3.0	9,056	42	-	-	9,098	9,095
33	34683	Misc. Power Plant Equipment	3.1	433	-	-	-	433	433
34		TOTAL POLK UNIT 3		53,961	92	(50)	-	54,003	54,000
35									
36		POLK UNIT 4							
37	34184	Structures and Improvements	2.4	5,812	-	-	-	5,812	5,812
38	34284	Fuel Holders, Producers and Accessories	3.2	2,167	-	-	-	2,167	2,167
39	34384	Prime Movers	4.1	22,033	174	-	-	22,207	22,086
40	34584	Accessory Electric Equipment	3.9	5,563	11	-	-	5,574	5,564
41	34684	Misc. Power Plant Equipment	3.9	-	-	-	-	-	-
42		TOTAL POLK UNIT 4		35,575	185	-	-	35,760	35,629
43									

44 Totals may be affected due to rounding.

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2022

Projected Prior Year Ended 12/31/2021

XX Historical Prior Year Ended 12/31/2020

Witness: D. Avellan/ J. S. Chronister/

M. L. Cosby/ R. B. Haines/ A. S. Lewis/

K. M. Mincey/ D. A. Pickles/ D. Sweat

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		POLK UNIT 5							
3	34185	Structures and Improvements	2.4	5,747	-	-	-	5,747	5,747
4	34285	Fuel Holders, Producers and Accessories	3.4	2,200	-	-	-	2,200	2,200
5	34385	Prime Movers	3.9	20,100	5,392	(425)	-	25,067	20,482
6	34585	Accessory Electric Equipment	3.9	5,465	-	-	-	5,465	5,465
7	34685	Misc. Power Plant Equipment	3.9	-	-	-	-	-	-
8		TOTAL POLK UNIT 5		33,511	5,392	(425)	-	38,478	33,893
9									
10		POLK CC ST							
11	34186	Structures and Improvements	2.9	13,375	-	-	-	13,375	13,375
12	34286	Fuel Holders, Producers and Accessories	2.9	213,579	73	(46)	-	213,606	213,582
13	34386	Prime Movers	2.9	223,541	290	(222)	-	223,609	223,589
14	34586	Accessory Electric Equipment	2.9	18,336	-	-	-	18,336	18,336
15	34686	Accessory Electric Equipment	2.9	142	-	-	-	142	142
16		TOTAL POLK CC ST		468,972	362	(268)	-	469,067	469,024
17									
18	34287	Polk 1 Fuel Clause	20.0	0	(0)	-	-	0	6
19									
20	34687	POLK POWER TOOLS - AMORT	14.3	1,207	41	-	(47)	1,200	1,214
21									
22		TOTAL POLK POWER STATION		1,368,350	14,898	(5,858)	(47)	1,377,344	1,369,879
23									
24									
25		BAYSIDE POWER STATION							
26		BAYSIDE COMMON							
27	34130	Structures and Improvements	2.3	81,548	2,679	(47)	-	84,180	83,182
28	34230	Fuel Holders, Producers and Accessories	2.5	22,466	289	(92)	-	22,664	22,538
29	34330	Prime Movers	3.2	35,298	3,741	(100)	-	38,939	37,813
30	34530	Accessory Electric Equipment	4.2	28,880	588	(173)	-	29,295	29,185
31	34630	Misc. Power Plant Equipment	3.2	10,879	184	(8)	-	11,054	10,963
32		TOTAL BAYSIDE COMMON		179,071	7,480	(419)	-	186,131	183,681
33									
34		BAYSIDE UNIT 1							
35	34131	Structures and Improvements	2.5	21,609	-	(101)	-	21,508	21,547
36	34231	Fuel Holders, Producers and Accessories	2.9	77,802	308	(68)	4	78,045	77,833
37	34331	Prime Movers	4.2	209,303	1,681	(491)	-	210,494	209,991
38	34531	Accessory Electric Equipment	3.2	38,934	408	-	(4)	39,338	39,162
39	34631	Misc. Power Plant Equipment	2.7	1,153	-	-	-	1,153	1,153
40		TOTAL BAYSIDE UNIT 1		348,800	2,397	(659)	-	350,538	349,687
41									
42									
43									
44	Totals may be affected due to rounding.								

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2022

Projected Prior Year Ended 12/31/2021

XX Historical Prior Year Ended 12/31/2020

Witness: D. Avellan/ J. S. Chronister/

M. L. Cosby/ R. B. Haines/ A. S. Lewis/

K. M. Mincey/ D. A. Pickles/ D. Sweat

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		BAYSIDE UNIT 2							
3	34132	Structures and Improvements	2.5	26,972	-	-	-	26,972	26,972
4	34232	Fuel Holders, Producers and Accessories	2.9	98,699	6,395	(1,419)	-	103,676	102,409
5	34332	Prime Movers	4.1	286,571	1,963	(489)	-	288,044	287,134
6	34532	Accessory Electric Equipment	3.1	43,953	111	(5)	-	44,059	44,021
7	34632	Misc. Power Plant Equipment	2.8	1,456	-	-	-	1,456	1,456
8		TOTAL BAYSIDE UNIT 2		457,651	8,469	(1,913)	-	464,207	461,992
9									
10		BAYSIDE COMBUSTION TURBINE 3							
11	34133	Structures and Improvements	2.6	656	-	-	-	656	656
12	34233	Fuel Holders, Producers and Accessories	3.6	3,390	-	-	-	3,390	3,390
13	34333	Prime Movers	4.0	15,422	104	(67)	-	15,459	15,425
14	34533	Accessory Electric Equipment	4.0	13,966	189	-	-	14,155	14,010
15	34633	Misc. Power Plant Equipment	4.0	1	-	-	-	1	1
16		TOTAL BAYSIDE COMBUSTION TURBINE 3		33,435	293	(67)	-	33,661	33,482
17									
18		BAYSIDE COMBUSTION TURBINE 4							
19	34134	Structures and Improvements	2.6	242	-	-	-	242	242
20	34234	Fuel Holders, Producers and Accessories	3.6	3,362	-	-	-	3,362	3,362
21	34334	Prime Movers	4.0	15,840	122	(79)	-	15,883	15,850
22	34534	Accessory Electric Equipment	4.0	4,041	128	-	-	4,169	4,071
23	34634	Misc. Power Plant Equipment	4.0	1	-	-	-	1	1
24		TOTAL BAYSIDE COMBUSTION TURBINE 4		23,487	250	(79)	-	23,657	23,526
25									
26		BAYSIDE COMBUSTION TURBINE 5							
27	34135	Structures and Improvements	2.6	793	-	-	-	793	793
28	34235	Fuel Holders, Producers and Accessories	3.6	2,008	38	-	-	2,046	2,043
29	34335	Prime Movers	4.0	18,588	99	(64)	-	18,623	18,591
30	34535	Accessory Electric Equipment	4.0	10,148	204	-	-	10,351	10,194
31	34635	Misc. Power Plant Equipment	4.0	-	-	-	-	-	-
32		TOTAL BAYSIDE COMBUSTION TURBINE 5		31,537	340	(64)	-	31,813	31,622
33									
34									
35									
36									
37									
38									
39									
40									
41									
42									
43									
44	Totals may be affected due to rounding.								

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2022  
 Projected Prior Year Ended 12/31/2021  
 XX Historical Prior Year Ended 12/31/2020  
 Witness: D. Avellan/ J. S. Chronister/  
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DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		BAYSIDE COMBUSTION TURBINE 6							
3	34136	Structures and Improvements	2.6	2,656	-	-	-	2,656	2,656
4	34236	Fuel Holders, Producers and Accessories	3.6	1,537	-	-	-	1,537	1,537
5	34336	Prime Movers	4.0	17,479	109	(71)	-	17,517	17,482
6	34536	Accessory Electric Equipment	4.0	14,209	149	-	-	14,359	14,244
7	34636	Misc. Power Plant Equipment	4.0	12	-	-	-	12	12
8		TOTAL BAYSIDE COMBUSTION TURBINE 6		35,893	258	(71)	-	36,081	35,931
9									
10	34637	BAYSIDE POWER TOOLS - AMORT	14.3	703	59	(259)	47	550	553
11									
12		TOTAL BAYSIDE POWER STATION		1,110,577	19,546	(3,532)	47	1,126,639	1,120,473
13									
14		ELECTRIC OTHER PRODUCTION - SOLAR							
15	34199	STR AND IMPROVEMENTS-SOLAR	3.3	176,075	48,076	-	-	224,151	217,716
16	34399	PRIME MOVERS - SOLAR	3.3	272,857	71,675	-	-	344,532	337,388
17	34599	ACCESSORY ELECT EQ-SOLAR	3.3	96,257	71,261	-	-	167,519	136,617
18		TOTAL SOLAR		545,189	191,013	-	-	736,202	691,721
19									
20		ELECTRIC OTHER PRODUCTION - DISTRIBUTED ENERGY							
21	34800	ENERGY STORAGE EQ - PROD	10.0	-	-	-	-	-	-
22	34899	ENERGY STORAGE BATTERY EQUIPMENT	10.0	-	9,473	-	-	9,473	3,517
23	34388	DISTRIBUTED GENERATION	4.0	-	-	-	-	-	-
24		TOTAL DISTRIBUTED ENERGY		-	9,473	-	-	9,473	3,517
25									
26		TOTAL OTHER PRODUCTION		3,064,959	235,438	(9,423)	(0)	3,290,975	3,226,490
27									
28		TOTAL PRODUCTION PLANT		5,245,293	335,359	(35,009)	(0)	5,545,643	5,452,357
29									
30		TRANSMISSION PLANT							
31	35001	LAND RIGHTS	1.3	12,103	48	-	-	12,152	12,132
32	35200	STRUCTURES & IMPROVEMENTS	1.7	50,489	6,530	(17)	(33)	56,969	52,405
33	35300	STATION EQUIPMENT	2.3	318,282	41,717	(3,462)	(510)	356,026	340,111
34	35400	TOWERS & FIXTURES	2.3	5,092	-	-	-	5,092	5,092
35	35500	POLES & FIXTURES	3.6	352,344	16,330	(834)	(116)	367,724	364,827
36	35600	OVERHEAD CONDUCTORS & DEVICES	2.8	155,217	9,979	(1,190)	(0)	164,006	158,106
37	35601	CLEARING RIGHTS-OF-WAY	2.0	2,111	-	-	-	2,111	2,111
38	35700	UNDERGROUND CONDUIT	1.8	3,598	-	-	-	3,598	3,598
39	35800	UNDERGROUND CONDUCTORS & DEVICES	2.3	7,405	-	-	-	7,405	7,405
40	35900	ROADS AND TRAILS	1.5	15,532	117	(52)	-	15,597	15,573
41									
42		TOTAL TRANSMISSION PLANT		922,172	74,721	(5,556)	(658)	990,679	961,359
43									

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FLORIDA PUBLIC SERVICE COMMISSION

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Projected Test Year Ended 12/31/2022

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Witness: D. Avellan/ J. S. Chronister/

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DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		DISTRIBUTION PLANT							
3	36001	LAND RIGHTS							
4	36100	STRUCTURES & IMPROVEMENTS	1.8	24,230	4,442	(50)	16	28,638	26,962
5	36200	STATION EQUIPMENT	2.4	251,601	5,325	(1,690)	551	255,787	259,497
6	36400	POLES, TOWERS & FIXTURES	4.4	333,019	2,849	(2,840)	(364)	332,665	332,236
7	36500	OVERHEAD CONDUCTORS & DEVICES	3.1	261,850	4,303	(1,904)	294	264,543	265,837
8	36600	UNDERGROUND CONDUIT	1.8	286,362	18,257	(172)	487	304,934	296,574
9	36700	UNDERGROUND CONDUCTORS & DEVICES	3.0	296,208	28,458	(5,118)	68	319,617	309,672
10	36800	LINE TRANSFORMERS	4.4	699,987	49,172	(8,675)	(269)	740,215	720,050
11	36900	OVERHEAD SERVICES	3.4	77,276	909	(87)	13	78,111	78,378
12	36902	UNDERGROUND SERVICE	2.8	125,873	4,045	(290)	(332)	129,296	128,076
13	37000	METERS	7.2	83,007	402	(4,604)	(24)	78,782	80,087
14	37001	METERS - AMI	7.2	-	-	-	-	-	-
15	37300	STREET LIGHTING & SIGNAL SYSTEMS	5.4	274,481	45,960	(11,947)	8	308,502	292,868
16		TOTAL DISTRIBUTION PLANT		<u>2,713,896</u>	<u>164,121</u>	<u>(37,376)</u>	<u>449</u>	<u>2,841,089</u>	<u>2,790,236</u>
17									
18									
19		GENERAL PLANT							
20	39000	STRUCTURES & IMPROVEMENTS	2.3	121,579	5,520	(659)	-	126,440	124,008
21	39101	OFFICE FURNITURE & EQUIPMENT - AMORT	14.3	5,776	360	(390)	-	5,746	5,703
22	39102	COMPUTER EQUIPMENT - AMORT	25.0	3,849	1,199	(2,776)	-	2,272	3,114
23	39103	DATA HANDLING EQUIPMENT - AMORT	14.3	-	-	-	-	-	-
24	39104	MAINFRAME EQUIPMENT - AMORT	20.0	35,916	5,376	(4,303)	962	37,951	33,329
25	39202	LIGHT TRUCKS - ENERGY DELIVERY	5.2	12,604	1,980	(535)	-	14,049	13,053
26	39203	HEAVY TRUCKS - ENERGY DELIVERY	5.1	53,797	811	(668)	-	53,940	54,197
27	39204	MEDIUM TRUCKS - ENERGY DELIVERY	6.6	-	-	-	-	-	-
28	39212	LIGHT TRUCKS - ENERGY SUPPLY	6.6	2,887	34	(59)	-	2,861	2,909
29	39213	HEAVY TRUCKS - ENERGY SUPPLY	3.7	771	-	(29)	-	742	766
30	39214	MEDIUM TRUCKS - ENERGY SUPPLY	3.3	-	-	-	-	-	-
31	39300	STORES EQUIPMENT - AMORT	14.3	-	-	-	-	-	-
32	39400	TOOLS, SHOP & GARAGE EQUIP - AMORT	14.3	11,917	1,785	(253)	-	13,449	12,551
33	39401	ECCR SOLAR CAR PORT - AMORT	20.0	-	-	-	-	-	-
34	39500	LABORATORY EQUIPMENT - AMORT	14.3	2,138	75	(112)	-	2,101	2,093
35	39600	POWER OPERATED EQUIPMENT - AMORT	14.3	-	-	-	-	-	-
36	39700	COMMUNICATION EQUIPMENT - AMORT	14.3	41,776	(901)	(2,708)	-	38,167	37,629
37	39725	COMMUNICATION EQUIPMENT- FIBER	5.3	30,339	4,015	(645)	177	33,886	31,770
38	39800	MISCELLANEOUS EQUIPMENT - AMORT	14.3	1,759	1,047	-	-	2,806	2,300
39									
40		TOTAL GENERAL PLANT		<u>325,108</u>	<u>21,300</u>	<u>(13,137)</u>	<u>1,139</u>	<u>334,410</u>	<u>323,423</u>
41									
42		TOTAL DEPRECIABLE PLANT		<u>9,206,469</u>	<u>595,501</u>	<u>(91,077)</u>	<u>930</u>	<u>9,711,822</u>	<u>9,527,376</u>
43									

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DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		NON-DEPRECIABLE PROPERTY							
3	310's	LAND-STEAM PRODUCTION	0.0	6,924	-	-	-	6,924	6,924
4	340's	LAND-OTHER PRODUCTION	0.0	85,980	(0)	-	15,239	101,219	95,353
5	35000	LAND-TRANSMISSION	0.0	17,410	15,239	-	(15,170)	17,479	18,619
6	36000	LAND-DISTRIBUTION	0.0	10,120	-	-	-	10,120	10,120
7	38900	LAND-GENERAL	0.0	3,287	-	-	-	3,287	3,287
8		TOTAL NON-DEPRECIABLE		123,721	15,238	-	68	139,027	134,302
9									
10		INTANGIBLES							
11	30300	SOFTWARE - AMORT - 5YR	10.0	-	-	-	-	-	-
12	30301	SOFTWARE - AMORT - 10YR	20.0	-	-	-	-	-	-
13	30315	SOFTWARE - AMORT - 15YR	6.7	234,399	18,024	-	(962)	251,460	243,188
14	30302	ASSET RETIREMENT COST - AMORT	0.0	-	-	-	-	-	-
15	30399	INTANGIBLE SOFTWARE SOLAR 30YR	3.3	415	-	-	-	415	415
16		TOTAL INTANGIBLES		234,814	18,024	-	(962)	251,875	243,603
17									
18		ASSET RETIREMENT OBLIGATION							
19	31700	ARO COSTS-STEAM	16.7	30,037	-	-	-	30,037	30,037
20	34700	ARO COSTS-OTHER	3.4	1,886	7,590	-	-	9,476	4,282
21	37400	ARO COSTS-DISTRIBUTION	1.8	8,505	(535)	-	-	7,970	8,464
22	39910	ARO COSTS-GENERAL	5.4	197	-	-	-	197	197
23		TOTAL ASSET RETIREMENT OBLIGATION		40,625	7,056	-	-	47,680	42,980
24									
25	10112	RIGHT OF USE ASSET-OPERATING LEASE	0.0	27,807	(1,810)	-	-	25,997	27,037
26		TOTAL LEASE NON-DEPRECIABLE LAND		27,807	(1,810)	-	-	25,997	27,037
27									
28		TOTAL ELECTRIC PLANT IN SERVICE (INCLUDING LEASE)		9,633,435	634,009	(91,077)	35	10,176,402	9,975,297
29									
30		ACQUISITION ADJUSTMENTS							
31	10804	ACQUISITION ADJUSTMENT - SEBRING	0.0	-	-	-	-	-	-
32	11401	ACQUISITION ADJUSTMENT - OUC	3.0	6,183	-	-	-	6,183	6,183
33	11402	ACQUISITION ADJUSTMENT - FPL	4.4	960	-	-	-	960	960
34	11403	ACQUISITION ADJUSTMENT - UNION HALL	2.6	342	-	-	-	342	342
35		TOTAL ACQUISITION ADJUSTMENTS		7,485	-	-	-	7,485	7,485
36									
37									
38	10200	ELECTRIC PLANT PURCHASED OR SOLD	0.0	-	-	-	-	-	-
39									
40									
41	10501	PROPERTY HELD FOR FUTURE USE	0.0	44,312	10,293	-	(68)	54,537	48,994
42									
43		TOTAL ELECTRIC UTILITY PLANT		9,685,232	644,302	(91,077)	(33)	10,238,424	10,031,776

44 Totals may be affected due to rounding.

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2022

Projected Prior Year Ended 12/31/2021

XX Historical Prior Year Ended 12/31/2020

Witness: D. Avellan/ J. S. Chronister/

M. L. Cosby/ R. B. Haines/ A. S. Lewis/

K. M. Mincey/ D. A Pickles/ D. Sweat

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2									
3		TOTAL STEAM PRODUCTION		2,180,333	99,921	(25,586)	-	2,254,668	2,225,867
4									
5		TOTAL OTHER PRODUCTION		<u>3,064,959</u>	<u>235,438</u>	<u>(9,423)</u>	<u>(0)</u>	<u>3,290,975</u>	<u>3,226,490</u>
6									
7		TOTAL PRODUCTION PLANT		5,245,293	335,359	(35,009)	(0)	5,545,643	5,452,357
8									
9		TOTAL TRANSMISSION PLANT		922,172	74,721	(5,556)	(658)	990,679	961,359
10									
11		TOTAL DISTRIBUTION PLANT		2,713,896	164,121	(37,376)	449	2,841,089	2,790,236
12									
13		TOTAL GENERAL PLANT		<u>325,108</u>	<u>21,300</u>	<u>(13,137)</u>	<u>1,139</u>	<u>334,410</u>	<u>323,423</u>
14									
15		TOTAL DEPRECIABLE PLANT		9,206,469	595,501	(91,077)	930	9,711,822	9,527,376
16									
17		TOTAL NON-DEPRECIABLE		123,721	15,238	-	68	139,027	134,302
18									
19		TOTAL INTANGIBLES		234,814	18,024	-	(962)	251,875	243,603
20									
21		TOTAL ARO		40,625	7,056	-	-	47,680	42,980
22									
23		TOTAL LEASE NON-DEPRECIABLE LAND		<u>27,807</u>	<u>(1,810)</u>	<u>-</u>	<u>-</u>	<u>25,997</u>	<u>27,037</u>
24									
25		TOTAL ELECTRIC PLANT IN SERVICE (INCLUDING LEASE)		9,633,435	634,009	(91,077)	35	10,176,402	9,975,297
26									
27		TOTAL ACQUISITION ADJUSTMENTS		7,485	-	-	-	7,485	7,485
28									
29		ELECTRIC PLANT PURCHASED OR SOLD		-	-	-	-	-	-
30									
31		PROPERTY HELD FOR FUTURE USE		<u>44,312</u>	<u>10,293</u>	<u>-</u>	<u>(68)</u>	<u>54,537</u>	<u>48,994</u>
32									
33		TOTAL ELECTRIC UTILITY PLANT		<u><u>9,685,232</u></u>	<u><u>644,302</u></u>	<u><u>(91,077)</u></u>	<u><u>(33)</u></u>	<u><u>10,238,424</u></u>	<u><u>10,031,776</u></u>
34									
35									
36									
37									
38									
39									
40									
41									
42									
43									
44		Totals may be affected due to rounding.							

58

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:

XX Projected Test Year Ended 12/31/2022  
 Projected Prior Year Ended 12/31/2021  
 Historical Prior Year Ended 12/31/2020

COMPANY: TAMPA ELECTRIC COMPANY

Witness: D. Avellan/ J. S. Chronister/  
 M. L. Cosby/ R. B. Haines/ A. S. Lewis/  
 K. M. Mincey/ D. A. Pickles

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	Account Sub-Account Number	Account Sub-Account Title	(1) 12/2021	(2) 1/2022	(3) 2/2022	(4) 3/2022	(5) 4/2022	(6) 5/2022	(7) 6/2022	(8) 7/2022	(9) 8/2022	(10) 9/2022	(11) 10/2022	(12) 11/2022	(13) 12/2022	(14) 13-Month Average
1																
2		STEAM PRODUCTION														
3		BIG BEND POWER STATION														
4		BIG BEND COMMON														
5	311.40	Structures and Improvements	166,835	166,835	166,835	166,835	166,835	166,835	166,835	166,835	166,835	166,835	166,835	166,835	166,835	166,835
6	312.40	Boiler Plant Equipment	189,464	189,464	189,464	189,464	189,464	198,324	198,808	199,039	199,046	199,052	201,386	201,619	201,955	195,890
7	314.40	Turbogenerator Units	15,952	15,952	15,952	15,952	15,972	24,812	25,296	25,527	25,534	25,540	27,874	28,107	28,443	22,378
8	315.40	Accessory Electric Equipment	43,822	43,822	43,822	43,822	43,822	43,822	43,822	43,822	43,822	43,822	43,822	43,822	43,822	43,822
9	316.40	Misc. Power Plant Equipment	25,097	25,097	25,097	25,097	25,097	25,097	25,097	25,097	25,097	25,097	25,097	25,097	25,097	25,097
10		TOTAL BIG BEND COMMON	441,169	441,169	441,169	441,169	441,209	458,890	459,858	460,319	460,332	460,346	465,012	465,479	466,151	454,021
11																
12		BIG BEND UNIT 1														
13	311.41	Structures and Improvements	2,434	2,434	2,434	2,434	2,434	2,434	2,434	2,434	2,434	2,434	2,434	2,434	2,434	2,434
14	312.41	Boiler Plant Equipment	1,006	1,006	1,006	1,006	1,006	1,006	1,006	1,006	1,006	1,006	1,006	1,006	1,006	1,006
15	314.41	Turbogenerator Units	21,936	21,936	21,936	21,936	21,936	21,936	21,936	21,936	21,936	21,936	21,936	21,936	21,936	21,936
16	315.41	Accessory Electric Equipment	242	242	242	242	242	242	242	242	242	242	242	242	242	242
17	316.41	Misc. Power Plant Equipment	287	287	287	287	287	287	287	287	287	287	287	287	287	287
18		TOTAL BIG BEND UNIT 1	25,904	25,904	25,904	25,904	25,904	25,904	25,904	25,904	25,904	25,904	25,904	25,904	25,904	25,904
19																
20		BIG BEND UNIT 2														
21	311.42	Structures and Improvements	0	0	0	0	0	0	0	0	0	0	0	0	0	0
22	312.42	Boiler Plant Equipment	1,481	1,481	1,481	1,481	1,481	1,481	1,481	1,481	1,481	1,481	1,481	1,481	1,481	1,481
23	314.42	Turbogenerator Units	6	6	6	6	6	6	6	6	6	6	6	6	6	6
24	315.42	Accessory Electric Equipment	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
25	316.42	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
26		TOTAL BIG BEND UNIT 2	1,487	1,487	1,487	1,487	1,487	1,487	1,487	1,487	1,487	1,487	1,487	1,487	1,487	1,487
27																
28		BIG BEND UNIT 3														
29	311.43	Structures and Improvements	0	0	0	0	0	0	0	0	0	0	0	0	0	0
30	312.43	Boiler Plant Equipment	357	357	357	357	357	357	357	357	357	357	357	357	357	357
31	314.43	Turbogenerator Units	116	116	116	116	116	116	116	116	116	116	116	116	116	116
32	315.43	Accessory Electric Equipment	(355)	(355)	(355)	(355)	(355)	(355)	(355)	(355)	(355)	(355)	(355)	(355)	(355)	(355)
33	316.43	Misc. Power Plant Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0
34		TOTAL BIG BEND UNIT 3	118	118	118	118	118	118	118	118	118	118	118	118	118	118
35																
36		BIG BEND UNIT 4														
37	311.44	Structures and Improvements	64,772	64,772	64,772	64,772	64,772	64,772	64,772	64,772	64,772	64,772	64,772	64,772	64,772	64,772
38	312.44	Boiler Plant Equipment	291,535	291,535	291,535	291,535	295,206	295,393	296,069	296,125	296,139	296,139	297,392	297,442	297,492	294,888
39	314.44	Turbogenerator Units	113,075	113,075	113,075	113,075	116,746	116,933	117,609	117,665	117,679	117,679	118,933	118,983	119,033	116,428
40	315.44	Accessory Electric Equipment	51,509	51,509	51,509	51,509	51,509	51,509	51,509	51,509	51,509	51,509	51,509	51,509	51,509	51,509
41	316.44	Misc. Power Plant Equipment	5,866	5,866	5,866	5,866	5,866	5,866	5,866	5,866	5,866	5,866	5,866	5,866	5,866	5,866
42		TOTAL BIG BEND UNIT 4	526,757	526,757	526,757	526,757	534,098	534,472	535,824	535,937	535,965	535,965	538,471	538,571	538,671	533,462
43																

44 Totals may be affected due to rounding.

Supporting Schedules:

Recap Schedules: B-7

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test Year Ended 12/31/2022  
 Projected Prior Year Ended 12/31/2021  
 Historical Prior Year Ended 12/31/2020  
 Witness: D. Avellan/ J. S. Chronister/  
 M. L. Cosby/ R. B. Haines/ A. S. Lewis/  
 K. M. Mincey/ D. A. Pickles

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	Account Number	Account Sub-Title	(1) 12/2021	(2) 1/2022	(3) 2/2022	(4) 3/2022	(5) 4/2022	(6) 5/2022	(7) 6/2022	(8) 7/2022	(9) 8/2022	(10) 9/2022	(11) 10/2022	(12) 11/2022	(13) 12/2022	(14) 13-Month Average	
1																	
2		BIG BEND UNIT 3 & 4 FGD															
3	311.45	Structures and Improvements	24,500	24,500	24,500	24,500	24,500	24,500	24,500	24,500	24,500	24,500	24,500	24,500	24,500	24,500	
4	312.45	Boiler Plant Equipment	170,363	170,363	170,363	170,363	170,363	170,363	170,881	171,022	172,237	172,484	173,139	173,220	173,313	171,421	
5	314.45	Turbogenerator Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
6	315.45	Accessory Electric Equipment	34,642	34,642	34,642	34,642	34,642	34,642	35,160	35,301	36,516	36,763	37,418	37,499	37,592	35,700	
7	316.45	Misc. Power Plant Equipment	673	673	673	673	673	673	673	673	673	673	673	673	673	673	
8		TOTAL BIG BEND UNIT 4 FGD	230,177	230,177	230,177	230,177	230,177	230,177	231,213	231,497	233,925	234,419	235,729	235,892	236,078	232,293	
9																	
10		BIG BEND UNIT 1 & 2 FGD															
11	311.46	Structures and Improvements	7,283	7,283	7,283	7,283	7,283	7,283	7,283	7,283	7,283	7,283	7,283	7,283	7,283	7,283	
12	312.46	Boiler Plant Equipment	16,458	16,458	16,458	16,458	16,458	16,458	16,458	16,458	16,458	16,458	16,458	16,458	16,458	16,458	
13	314.46	Turbogenerator Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
14	315.46	Accessory Electric Equipment	312	312	312	312	312	312	312	312	312	312	312	312	312	312	
15	316.46	Misc. Power Plant Equipment	1,022	1,022	1,022	1,022	1,022	1,022	1,022	1,022	1,022	1,022	1,022	1,022	1,022	1,022	
16		TOTAL BIG BEND UNIT 1 & 2 FGD	25,075	25,075	25,075	25,075	25,075	25,075	25,075	25,075	25,075	25,075	25,075	25,075	25,075	25,075	
17																	
18																	
19		BIG BEND UNIT 1 SCR															
20	311.51	Structures and Improvements	172	172	172	172	172	172	172	172	172	172	172	172	172	172	
21	312.51	Boiler Plant Equipment	7,714	7,714	7,714	7,714	7,714	7,714	7,714	7,714	7,714	7,714	7,714	7,714	7,714	7,714	
22	315.51	Accessory Electric Equipment	4,832	4,832	4,832	4,832	4,832	4,832	4,832	4,832	4,832	4,832	4,832	4,832	4,832	4,832	
23	316.51	Misc. Power Plant Equipment	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
24		TOTAL BIG BEND UNIT 1 SCR	12,718	12,718	12,718	12,718	12,718	12,718	12,718	12,718	12,718	12,718	12,718	12,718	12,718	12,718	
25																	
26		BIG BEND UNIT 2 SCR															
27	311.52	Structures and Improvements	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
28	312.52	Boiler Plant Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
29	315.52	Accessory Electric Equipment	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
30	316.52	Misc. Power Plant Equipment	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
31		TOTAL BIG BEND UNIT 2 SCR	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
32																	
33																	
34		BIG BEND UNIT 3 SCR															
35	311.53	Structures and Improvements	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
36	312.53	Boiler Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
37	315.53	Accessory Electric Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
38	316.53	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
39		TOTAL BIG BEND UNIT 3 SCR	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
40																	
41																	
42																	
43																	
44	Totals may be affected due to rounding.																

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:

XX Projected Test Year Ended 12/31/2022  
 Projected Prior Year Ended 12/31/2021  
 Historical Prior Year Ended 12/31/2020

COMPANY: TAMPA ELECTRIC COMPANY

Witness: D. Avellan/ J. S. Chronister/  
 M. L. Cosby/ R. B. Haines/ A. S. Lewis/  
 K. M. Mincey/ D. A. Pickles

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	Account Sub-Account Number	Account Sub-Account Title	(1) 12/2021	(2) 1/2022	(3) 2/2022	(4) 3/2022	(5) 4/2022	(6) 5/2022	(7) 6/2022	(8) 7/2022	(9) 8/2022	(10) 9/2022	(11) 10/2022	(12) 11/2022	(13) 12/2022	(14) 13-Month Average
1																
2		BIG BEND UNIT 4 SCR														
3	311.54	Structures and Improvements	16,857	16,857	16,857	16,857	16,857	16,857	16,857	16,857	16,857	16,857	16,857	16,857	16,857	16,857
4	312.54	Boiler Plant Equipment	30,373	30,373	30,373	30,373	30,373	30,373	30,373	30,373	30,373	30,373	30,373	30,373	30,373	30,373
5	315.54	Accessory Electric Equipment	10,642	10,642	10,642	10,642	10,642	10,642	10,642	10,642	10,642	10,642	10,642	10,642	10,642	10,642
6	316.54	Misc. Power Plant Equipment	688	688	688	688	688	688	688	688	688	688	688	688	688	688
7		TOTAL BIG BEND UNIT 4 SCR	58,560	58,560	58,560	58,560	58,560	58,560	58,560	58,560	58,560	58,560	58,560	58,560	58,560	58,560
8																
9	312.47	BIG BEND FUEL CLAUSE	10,146	10,146	10,146	10,146	10,146	10,146	10,146	10,146	10,146	10,146	10,146	10,146	10,146	10,146
10																
11	316.47	BIG BEND TOOLS AMORTIZATION	1,100	1,100	1,100	1,100	1,100	1,100	1,100	1,100	1,100	1,100	1,100	1,100	1,100	1,100
12																
13		TOTAL BIG BEND POWER STATION	1,333,211	1,333,211	1,333,211	1,333,211	1,340,593	1,358,648	1,362,005	1,362,862	1,365,331	1,365,839	1,374,322	1,375,052	1,376,010	1,354,885
14																
15		TOTAL STEAM PRODUCTION	1,333,211	1,333,211	1,333,211	1,333,211	1,340,593	1,358,648	1,362,005	1,362,862	1,365,331	1,365,839	1,374,322	1,375,052	1,376,010	1,354,885
16																
17		OTHER PRODUCTION														
18		BIG BEND POWER STATION														
19		BIG BEND COMBUSTION TURBINE #4														
20	341.44	Structures and Improvements	3,311	3,311	3,311	3,311	3,311	3,311	3,311	3,311	3,311	3,311	3,311	3,311	3,311	3,311
21	342.44	Fuel Holders, Producers and Accessories	2,353	2,353	2,353	2,353	2,353	2,353	2,353	2,353	2,353	2,353	2,353	2,353	2,353	2,353
22	343.44	Generators	19,817	19,817	19,817	19,817	19,817	19,817	19,817	19,817	19,817	19,817	19,817	19,817	19,817	19,817
23	345.44	Accessory Electric Equipment	15,325	15,325	15,325	15,325	15,325	15,325	15,325	15,325	15,325	15,325	15,325	15,325	15,325	15,325
24	346.44	Misc. Power Plant Equipment	511	511	511	511	511	511	511	511	511	511	511	511	511	511
25		TOTAL COMBUSTION TURBINE 4	41,316	41,316	41,316	41,316	41,316	41,316	41,316	41,316	41,316	41,316	41,316	41,316	41,316	41,316
26																
27		BIG BEND COMBUSTION TURBINE #5														
28	343.45	Prime Movers-BBCT5	204,877	205,099	205,212	205,321	205,345	205,345	205,345	205,345	205,345	205,345	205,345	205,345	205,345	205,278
29		TOTAL BIG BEND COMBUSTION TURBINE #5	204,877	205,099	205,212	205,321	205,345	205,345	205,345	205,345	205,345	205,345	205,345	205,345	205,345	205,278
30																
31		BIG BEND COMBUSTION TURBINE #6														
32	343.46	Prime Movers-BBCT6	136,821	136,821	136,821	136,837	136,837	136,837	136,837	136,837	136,837	136,837	136,837	136,837	136,837	136,834
33		TOTAL BIG BEND COMBUSTION TURBINE #6	136,821	136,821	136,821	136,837	136,837	136,837	136,837	136,837	136,837	136,837	136,837	136,837	136,837	136,834
34																
35		BIG BEND NEW STEAM TURBINE #1														
36	343.43	Prime Movers-BB NEW ST#1	10,413	10,441	10,466	10,492	10,503	10,505	10,505	10,505	10,505	10,505	10,505	10,505	455,909	44,751
37		TOTAL BIG BEND NEW STEAM TURBINE #1	10,413	10,441	10,466	10,492	10,503	10,505	10,505	10,505	10,505	10,505	10,505	10,505	455,909	44,751
38																
39																
40		TOTAL BIG BEND POWER STATION	393,427	393,677	393,815	393,966	394,002	394,003	394,003	394,003	394,003	394,003	394,003	394,003	839,408	428,178
41																
42																
43																
44	Totals may be affected due to rounding.															



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:

XX Projected Test Year Ended 12/31/2022

Projected Prior Year Ended 12/31/2021

Historical Prior Year Ended 12/31/2020

Witness: D. Avellan/ J. S. Chronister/

M. L. Cosby/ R. B. Haines/ A. S. Lewis/

K. M. Mincey/ D. A. Pickles

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	Account Number	Account Sub- Account Title	(1) 12/2021	(2) 1/2022	(3) 2/2022	(4) 3/2022	(5) 4/2022	(6) 5/2022	(7) 6/2022	(8) 7/2022	(9) 8/2022	(10) 9/2022	(11) 10/2022	(12) 11/2022	(13) 12/2022	(14) 13-Month Average
1																
2		POLK POWER UNIT 5														
3	341.85	Structures and Improvements	5,747	5,747	5,747	5,747	5,747	5,747	5,747	5,747	5,747	5,747	5,747	5,747	5,747	5,747
4	342.85	Fuel Holders, Producers and Accessories	2,834	2,904	2,904	2,974	3,044	3,114	3,183	3,253	3,323	3,393	3,525	3,596	3,679	3,210
5	343.85	Generators	25,701	25,771	25,771	25,841	25,910	25,980	26,050	26,120	26,189	26,259	26,392	26,463	26,546	26,076
6	345.85	Accessory Electric Equipment	5,465	5,465	5,465	5,465	5,465	5,465	5,465	5,465	5,465	5,465	5,465	5,465	5,465	5,465
7	346.85	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8		TOTAL POLK POWER UNIT 5	39,747	39,887	39,887	40,026	40,166	40,305	40,445	40,584	40,724	40,863	41,129	41,271	41,437	40,498
9																
10		POLK CCST														
11	341.86	Structures and Improvements	13,375	13,375	13,375	13,375	13,375	13,375	13,375	13,375	13,375	13,375	13,375	13,375	13,375	13,375
12	342.86	Fuel Holders, Producers and Accessories	214,649	214,649	214,649	214,649	214,649	214,649	214,649	214,649	214,649	214,649	214,649	214,649	215,089	214,683
13	343.86	Generators	224,652	224,652	224,652	224,652	224,652	224,652	224,652	224,652	224,652	224,652	224,652	224,652	225,092	224,686
14	345.86	Accessory Electric Equipment	18,336	18,336	18,336	18,336	18,336	18,336	18,336	18,336	18,336	18,336	18,336	18,336	18,336	18,336
15	346.86	Misc. Power Plant Equipment	142	142	142	142	142	142	142	142	142	142	142	142	142	142
16		TOTAL POLK CCST	471,154	471,154	471,154	471,154	471,154	471,154	471,154	471,154	471,154	471,154	471,154	471,154	472,034	471,221
17																
18	342.87	POLK 1 FUEL CLAUSE	0	0	0	0	0	0	0	0	0	0	0	0	0	0
19																
20	346.87	POLK POWER TOOLS AMORTIZATION	771	771	771	771	771	771	771	771	771	771	771	771	771	771
21																
22		TOTAL POLK POWER STATION	1,411,214	1,411,779	1,411,786	1,412,351	1,412,915	1,413,480	1,414,045	1,414,610	1,415,564	1,416,649	1,419,128	1,419,979	1,468,493	1,418,615
23																
24																
25		BAYSIDE POWER STATION														
26		BAYSIDE COMMON														
27	341.30	Structures and Improvements	84,180	84,180	84,180	84,180	84,180	84,180	84,180	84,180	84,180	84,180	84,180	84,180	84,180	84,180
28	342.30	Fuel Holders, Producers and Accessories	28,820	28,820	28,820	28,820	28,820	28,820	28,820	28,820	28,820	29,052	29,261	29,321	29,836	28,989
29	343.30	Generators	45,095	45,095	45,095	45,095	45,095	45,095	45,095	45,095	45,095	45,327	45,536	45,596	46,111	45,264
30	345.30	Accessory Electric Equipment	29,295	29,295	29,295	29,295	29,295	29,295	29,295	29,295	29,295	29,295	29,295	29,295	29,295	29,295
31	346.30	Misc. Power Plant Equipment	11,054	11,054	11,054	11,054	11,054	11,054	11,054	11,054	11,054	11,054	11,054	11,054	11,054	11,054
32		TOTAL BAYSIDE POWER STATION COMMON	198,444	198,444	198,444	198,444	198,444	198,444	198,444	198,444	198,444	198,906	199,326	199,445	200,476	198,780
33																
34		BAYSIDE POWER STATION UNIT 1														
35	341.31	Structures and Improvements	21,508	21,508	21,508	21,508	21,508	21,508	21,508	21,508	21,508	21,508	21,508	21,508	21,508	21,508
36	342.31	Fuel Holders, Producers and Accessories	81,043	81,043	81,043	81,043	81,043	81,643	81,993	82,050	82,106	85,179	86,145	100,537	101,528	85,108
37	343.31	Generators	213,492	213,492	213,492	213,492	213,492	214,092	214,442	214,499	214,555	217,628	218,594	232,986	233,977	217,556
38	345.31	Accessory Electric Equipment	39,338	39,338	39,338	39,338	39,338	39,338	39,338	39,338	39,338	39,338	39,338	39,338	39,338	39,338
39	346.31	Misc. Power Plant Equipment	1,153	1,153	1,153	1,153	1,153	1,153	1,153	1,153	1,153	1,153	1,153	1,153	1,153	1,153
40		TOTAL BAYSIDE POWER STATION UNIT 1	356,534	356,534	356,534	356,534	356,534	357,734	358,435	358,548	358,661	364,807	366,738	395,523	397,505	364,663
41																
42																
43																
44		Totals may be affected due to rounding.														

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:

XX Projected Test Year Ended 12/31/2022

Projected Prior Year Ended 12/31/2021

Historical Prior Year Ended 12/31/2020

Witness: D. Avellan/ J. S. Chronister/

M. L. Cosby/ R. B. Haines/ A. S. Lewis/

K. M. Mincey/ D. A. Pickles

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	Account Sub-Account Number	Account Sub-Account Title	(1) 12/2021	(2) 1/2022	(3) 2/2022	(4) 3/2022	(5) 4/2022	(6) 5/2022	(7) 6/2022	(8) 7/2022	(9) 8/2022	(10) 9/2022	(11) 10/2022	(12) 11/2022	(13) 12/2022	(14) 13-Month Average
1																
2		BAYSIDE POWER STATION UNIT 2														
3	341.32	Structures and Improvements	26,972	26,972	26,972	26,972	26,972	26,972	26,972	26,972	26,972	26,972	26,972	26,972	26,972	26,972
4	342.32	Fuel Holders, Producers and Accessories	104,957	104,957	104,957	104,957	104,957	104,957	104,957	104,957	104,957	104,957	104,957	104,957	104,957	104,957
5	343.32	Generators	289,325	289,325	289,325	289,325	289,325	289,325	289,325	289,325	289,325	289,325	289,325	289,325	289,325	289,325
6	345.32	Accessory Electric Equipment	44,059	44,059	44,059	44,059	44,059	44,059	44,059	44,059	44,059	44,059	44,059	44,059	44,059	44,059
7	346.32	Misc. Power Plant Equipment	1,456	1,456	1,456	1,456	1,456	1,456	1,456	1,456	1,456	1,456	1,456	1,456	1,456	1,456
8		TOTAL BAYSIDE POWER STATION UNIT 2	466,768	466,768	466,768	466,768	466,768	466,768	466,768	466,768	466,768	466,768	466,768	466,768	466,768	466,768
9																
10		BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 3														
11	341.33	Structures and Improvements	656	656	656	656	656	656	656	656	656	656	656	656	656	656
12	342.33	Fuel Holders, Producers and Accessories	3,790	3,790	3,790	3,790	3,790	3,790	3,790	3,790	3,790	3,790	3,790	3,790	3,790	3,790
13	343.33	Generators	15,859	15,859	15,859	15,859	15,859	15,859	15,859	15,859	15,859	15,859	15,859	15,859	15,859	15,859
14	345.33	Accessory Electric Equipment	14,155	14,155	14,155	14,155	14,155	14,155	14,155	14,155	14,155	14,155	14,155	14,155	14,155	14,155
15	346.33	Misc. Power Plant Equipment	1	1	1	1	1	1	1	1	1	1	1	1	1	1
16		TOTAL BAYSIDE POWER STATION COMBUSTION TURBINE 3	34,462	34,462	34,462	34,462	34,462	34,462	34,462	34,462	34,462	34,462	34,462	34,462	34,462	34,462
17																
18		BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 4														
19	341.34	Structures and Improvements	242	242	242	242	242	242	242	242	242	242	242	242	242	242
20	342.34	Fuel Holders, Producers and Accessories	3,363	3,363	3,363	3,363	3,363	3,363	3,363	3,363	3,363	3,363	3,363	3,363	3,363	3,363
21	343.34	Generators	15,884	15,884	15,884	15,884	15,884	15,884	15,884	15,884	15,884	15,884	15,884	15,884	15,884	15,884
22	345.34	Accessory Electric Equipment	4,169	4,169	4,169	4,169	4,169	4,169	4,169	4,169	4,169	4,169	4,169	4,169	4,169	4,169
23	346.34	Misc. Power Plant Equipment	1	1	1	1	1	1	1	1	1	1	1	1	1	1
24		TOTAL BAYSIDE POWER STATION COMBUSTION TURBINE 4	23,659	23,659	23,659	23,659	23,659	23,659	23,659	23,659	23,659	23,659	23,659	23,659	23,659	23,659
25																
26		BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 5														
27	341.35	Structures and Improvements	793	793	793	793	793	793	793	793	793	793	793	793	793	793
28	342.35	Fuel Holders, Producers and Accessories	2,059	2,059	2,059	2,059	2,059	2,059	2,059	2,059	2,059	2,059	2,059	2,059	2,059	2,059
29	343.35	Generators	18,636	18,636	18,636	18,636	18,636	18,636	18,636	18,636	18,636	18,636	18,636	18,636	18,636	18,636
30	345.35	Accessory Electric Equipment	10,351	10,351	10,351	10,351	10,351	10,351	10,351	10,351	10,351	10,351	10,351	10,351	10,351	10,351
31	346.35	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32		TOTAL BAYSIDE POWER STATION COMBUSTION TURBINE 5	31,839	31,839	31,839	31,839	31,839	31,839	31,839	31,839	31,839	31,839	31,839	31,839	31,839	31,839
33																
34																
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36																
37																
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39																
40																
41																
42																
43																
44		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-7

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:

XX Projected Test Year Ended 12/31/2022  
 Projected Prior Year Ended 12/31/2021  
 Historical Prior Year Ended 12/31/2020

COMPANY: TAMPA ELECTRIC COMPANY

Witness: D. Avellan/ J. S. Chronister/  
 M. L. Cosby/ R. B. Haines/ A. S. Lewis/  
 K. M. Mincey/ D. A. Pickles

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	Account Number	Account Sub-Account Title	(1) 12/2021	(2) 1/2022	(3) 2/2022	(4) 3/2022	(5) 4/2022	(6) 5/2022	(7) 6/2022	(8) 7/2022	(9) 8/2022	(10) 9/2022	(11) 10/2022	(12) 11/2022	(13) 12/2022	(14) 13-Month Average
1																
2		BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 6														
3	341.36	Structures and Improvements	2,656	2,656	2,656	2,656	2,656	2,656	2,656	2,656	2,656	2,656	2,656	2,656	2,656	2,656
4	342.36	Fuel Holders, Producers and Accessories	1,538	1,538	1,538	1,538	1,538	1,538	1,538	1,538	1,538	1,538	1,538	1,538	1,538	1,538
5	343.36	Generators	17,518	17,518	17,518	17,518	17,518	17,518	17,518	17,518	17,518	17,518	17,518	17,518	17,518	17,518
6	345.36	Accessory Electric Equipment	14,359	14,359	14,359	14,359	14,359	14,359	14,359	14,359	14,359	14,359	14,359	14,359	14,359	14,359
7	346.36	Misc. Power Plant Equipment	12	12	12	12	12	12	12	12	12	12	12	12	12	12
8		TOTAL BAYSIDE POWER STATION COMBUSTION TURBINE	36,082	36,082	36,082	36,082	36,082	36,082	36,082	36,082	36,082	36,082	36,082	36,082	36,082	36,082
9																
10	346.37	BAYSIDE TOOLS	450	450	450	450	450	450	450	450	450	450	450	450	450	450
11																
12		TOTAL BAYSIDE POWER STATION	1,148,237	1,148,237	1,148,237	1,148,237	1,148,237	1,149,437	1,150,138	1,150,251	1,150,364	1,156,973	1,159,323	1,188,227	1,191,240	1,156,703
13																
14		ELECTRIC OTHER PRODUCTION - SOLAR														
15	341.99	STR AND IMPROVEMENTS-SOLAR	224,151	224,151	224,151	224,151	224,151	224,151	224,151	224,151	224,151	224,151	224,151	224,151	224,151	224,151
16	343.99	SOLAR PRIME MOVERS	714,173	714,746	714,996	714,996	714,996	714,996	714,996	714,996	714,996	714,996	714,996	877,803	955,743	745,956
17	345.99	ACCESSORY ELECT EQ-SOLAR	167,519	167,519	167,519	167,519	167,519	167,519	167,519	167,519	167,519	167,519	167,519	167,519	167,519	167,519
18		TOTAL SOLAR	1,105,843	1,106,416	1,106,666	1,106,666	1,106,666	1,106,666	1,106,666	1,106,666	1,106,666	1,106,666	1,106,666	1,269,473	1,347,413	1,137,626
19																
20		ELECTRIC OTHER PRODUCTION - DISTRIBUTED ENERGY														
21	348.00	ENERGY STORAGE EQP - PROD	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22	348.99	ENERGY STORAGE BATTERY EQUIPMENT	9,473	9,473	9,473	9,473	9,473	9,473	9,473	9,473	9,473	9,473	9,473	9,473	9,473	9,473
23	343.88	DISTRIBUTED GENERATION	-	-	-	-	-	-	-	-	-	-	-	-	-	-
24		TOTAL DISTRIBUTED ENERGY	9,473	9,473	9,473	9,473	9,473	9,473	9,473	9,473	9,473	9,473	9,473	9,473	9,473	9,473
25																
26		TOTAL OTHER PRODUCTION	4,068,195	4,069,583	4,069,978	4,070,694	4,071,294	4,073,060	4,074,326	4,075,004	4,076,072	4,083,765	4,088,594	4,281,156	4,856,026	4,150,596
27																
28		TOTAL PRODUCTION PLANT	5,401,406	5,402,794	5,403,190	5,403,905	5,411,887	5,431,708	5,436,331	5,437,866	5,441,403	5,449,604	5,462,916	5,656,207	6,232,036	5,505,481
29																
30		TRANSMISSION PLANT														
31	350.01	LAND RIGHTS	12,152	12,152	12,152	12,152	12,152	12,152	12,152	12,152	12,152	12,152	12,152	12,152	12,152	12,152
32	352.00	STRUCTURES & IMPROVEMENTS	56,965	56,965	56,965	56,965	56,965	56,965	56,965	56,965	56,965	56,965	56,965	56,965	56,965	56,965
33	353.00	STATION EQUIPMENT	365,565	365,620	365,694	366,352	366,447	368,329	372,056	372,146	372,223	372,313	373,987	376,098	377,262	370,315
34	354.00	TOWERS & FIXTURES	5,092	5,092	5,092	5,092	5,092	5,092	5,092	5,092	5,092	5,092	5,092	5,092	5,092	5,092
35	355.00	POLES & FIXTURES	433,427	436,883	440,379	445,086	448,627	455,873	466,945	470,474	473,976	477,504	484,320	492,040	497,797	463,333
36	356.00	OVERHEAD CONDUCTORS & DEVICES	170,516	170,538	170,567	170,827	170,865	171,608	173,081	173,116	173,147	173,182	173,844	174,677	175,137	172,393
37	356.01	CLEARING RIGHTS-OF-WAY	2,111	2,111	2,111	2,111	2,111	2,111	2,111	2,111	2,111	2,111	2,111	2,111	2,111	2,111
38	357.00	UNDERGROUND CONDUIT	3,598	3,598	3,598	3,598	3,598	3,598	3,598	3,598	3,598	3,598	3,598	3,598	3,598	3,598
39	358.00	UNDERGROUND CONDUCTORS & DEVICES	7,405	7,405	7,405	7,405	7,405	7,405	7,405	7,405	7,405	7,405	7,405	7,405	7,405	7,405
40	359.00	ROADS AND TRAILS	17,202	17,305	17,409	17,532	17,636	17,799	18,023	18,127	18,231	18,335	18,492	18,662	18,802	17,966
41																
42		TOTAL TRANSMISSION PLANT	1,074,032	1,077,668	1,081,372	1,087,119	1,090,898	1,100,932	1,117,428	1,121,185	1,124,899	1,128,656	1,137,965	1,148,800	1,156,320	1,111,329
43																

44 Totals may be affected due to rounding.

Supporting Schedules:

Recap Schedules: B-7

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:

XX Projected Test Year Ended 12/31/2022
Projected Prior Year Ended 12/31/2021
Historical Prior Year Ended 12/31/2020

COMPANY: TAMPA ELECTRIC COMPANY

Witness: D. Avellan/ J. S. Chronister/
M. L. Cosby/ R. B. Haines/ A. S. Lewis/
K. M. Mincey/ D. A. Pickles

DOCKET No. 20210034-EI

(Dollars in 000's)

Table with 16 columns: Line No., Account Number, Account Sub-Account Title, (1) 12/2021, (2) 1/2022, (3) 2/2022, (4) 3/2022, (5) 4/2022, (6) 5/2022, (7) 6/2022, (8) 7/2022, (9) 8/2022, (10) 9/2022, (11) 10/2022, (12) 11/2022, (13) 12/2022, (14) 13-Month Average. Rows include DISTRIBUTION PLANT, GENERAL PLANT, and TOTAL DEPRECIABLE PLANT.

44 Totals may be affected due to rounding.

Supporting Schedules:

Recap Schedules: B-7

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test Year Ended 12/31/2022  
 Projected Prior Year Ended 12/31/2021  
 Historical Prior Year Ended 12/31/2020  
 Witness: D. Avellan/ J. S. Chronister/  
 M. L. Cosby/ R. B. Haines/ A. S. Lewis/  
 K. M. Mincey/ D. A. Pickles

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	Account Sub-Account Number	Account Sub-Account Title	(1) 12/2021	(2) 1/2022	(3) 2/2022	(4) 3/2022	(5) 4/2022	(6) 5/2022	(7) 6/2022	(8) 7/2022	(9) 8/2022	(10) 9/2022	(11) 10/2022	(12) 11/2022	(13) 12/2022	(14) 13-Month Average	
1																	
2		NON-DEPRECIABLE PROPERTY															
3	310.00	LAND-PRODUCTION	6,924	6,924	6,924	6,924	6,924	6,924	6,924	6,924	6,924	6,924	6,924	6,924	6,924	6,924	
4	340.00	LAND-OTHER PRODUCTION	125,035	125,035	125,035	125,035	125,035	125,035	125,035	125,035	125,035	125,035	125,035	125,035	149,800	161,153	129,718
5	350.00	LAND-TRANSMISSION	17,479	17,479	17,479	17,479	17,479	17,479	17,479	17,479	17,479	17,479	17,479	17,479	17,479	17,479	
6	360.00	LAND-DISTRIBUTION	10,120	10,120	10,120	10,120	10,120	10,120	10,120	10,120	10,120	10,120	10,120	10,120	10,120	10,120	
7	389.00	LAND-GENERAL	3,287	3,287	3,287	3,287	3,287	3,287	3,287	13,287	13,287	13,287	13,287	13,287	13,287	8,671	
8		TOTAL NON-DEPRECIABLES	162,843	162,843	162,843	162,843	162,843	162,843	172,843	172,843	172,843	172,843	172,843	197,608	208,961	172,911	
9																	
10		INTANGIBLES															
11	303.00	SOFTWARE - AMORT - 5YR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
12	303.01	SOFTWARE - AMORT - 10YR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
13	303.15	SOFTWARE - AMORT - 15YR	433,418	434,203	434,343	436,381	436,431	436,456	437,056	437,056	439,011	450,402	454,579	454,756	493,109	444,400	
14	303.02	ASSET RETIREMENT COST - AMORT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
15	303.99	INTANGIBLE SOFTWARE SOLAR 30YR	415	415	415	415	415	415	415	415	415	415	415	415	415	415	
16		TOTAL INTANGIBLES	433,833	434,618	434,758	436,796	436,846	436,871	437,471	437,471	439,426	450,817	454,994	455,171	493,524	444,815	
17																	
18		ASSET RETIREMENT OBLIGATION															
19	317.00	ARO Costs-Steam	30,037	30,037	30,037	30,037	30,037	30,037	30,037	30,037	30,037	30,037	30,037	30,037	30,037	30,037	
20	347.00	ARO Costs-Other	9,476	9,476	9,476	9,476	9,476	9,476	9,476	9,476	9,476	9,476	9,476	9,476	9,476	9,476	
21	374.00	ARO Costs-Distribution	7,970	7,970	7,970	7,970	7,970	7,970	7,970	7,970	7,970	7,970	7,970	7,970	7,970	7,970	
22	399.10	ARO Costs-General	197	197	197	197	197	197	197	197	197	197	197	197	197	197	
23		TOTAL ASSET RETIREMENT OBLIGATION	47,680	47,680	47,680	47,680	47,680	47,680	47,680	47,680	47,680	47,680	47,680	47,680	47,680	47,680	
24																	
25	101.12	RIGHT OF USE ASSET-OPERATING LEASE	24,240	24,101	23,961	23,822	23,679	23,537	23,394	23,250	23,106	22,961	22,816	22,671	22,525	23,389	
26		TOTAL LEASE NON-DEPRECIABLE LAND	24,240	24,101	23,961	23,822	23,679	23,537	23,394	23,250	23,106	22,961	22,816	22,671	22,525	23,389	
27																	
28		TOTAL ELECTRIC PLANT IN SERVICE (INCLUDING LEASE)	10,661,842	10,683,975	10,704,081	10,742,340	10,771,334	10,824,929	10,880,533	10,902,026	10,927,822	10,967,906	11,011,273	11,257,342	11,918,154	10,942,581	
29																	
30		ACQUISITION ADJUSTMENTS															
31	114.01	ACQUISITION ADJUSTMENT - OUC	6,183	6,183	6,183	6,183	6,183	6,183	6,183	6,183	6,183	6,183	6,183	6,183	6,183	6,183	
32	114.02	ACQUISITION ADJUSTMENT - FPL	960	960	960	960	960	960	960	960	960	960	960	960	960	960	
33	114.03	ACQUISITION ADJUSTMENT - UNION HALL	342	342	342	342	342	342	342	342	342	342	342	342	342	342	
34		TOTAL ACQUISITION ADJUSTMENTS	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	
35																	
36																	
37	102.00	ELECTRIC PLANT PURCHASED OR SOLD	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
38																	
39																	
40	105.01	PROPERTY HELD FOR FUTURE USE	61,271	61,271	61,271	61,271	61,271	61,274	61,274	61,274	61,274	61,774	61,774	61,774	61,774	61,426	
41																	
42		TOTAL ELECTRIC UTILITY PLANT	10,730,598	10,752,731	10,772,837	10,811,096	10,840,090	10,893,688	10,949,292	10,970,785	10,996,581	11,037,164	11,080,531	11,326,601	11,987,412	11,011,493	
43																	

44 Totals may be affected due to rounding.

Supporting Schedules:

Recap Schedules: B-7

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:

Projected Test Year Ended 12/31/2022  
XX Projected Prior Year Ended 12/31/2021  
Historical Prior Year Ended 12/31/2020

COMPANY: TAMPA ELECTRIC COMPANY

Witness: D. Avellan/ J. S. Chronister/  
M. L. Cosby/ R. B. Haines/ A. S. Lewis/  
K. M. Mincey/ D. A. Pickles

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	Account Sub-Number	Account Sub-Title	(1) 12/2020	(2) 1/2021	(3) 2/2021	(4) 3/2021	(5) 4/2021	(6) 5/2021	(7) 6/2021	(8) 7/2021	(9) 8/2021	(10) 9/2021	(11) 10/2021	(12) 11/2021	(13) 12/2021	(14) 13-Month Average
1																
2		BIG BEND UNIT 3 & 4 FGD														
3	311.45	Structures and Improvements	24,500	24,500	24,500	24,500	24,500	24,500	24,500	24,500	24,500	24,500	24,500	24,500	24,500	24,500
4	312.45	Boiler Plant Equipment	161,430	161,451	161,451	164,724	164,735	164,735	164,735	165,043	169,203	169,203	170,159	170,303	170,363	165,964
5	314.45	Turbogenerator Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	315.45	Accessory Electric Equipment	25,709	25,730	25,730	29,003	29,014	29,014	29,014	29,322	33,482	33,482	34,438	34,582	34,642	30,243
7	316.45	Misc. Power Plant Equipment	673	673	673	673	673	673	673	673	673	673	673	673	673	673
8		TOTAL BIG BEND UNIT 4 FGD	212,311	212,353	212,353	218,899	218,921	218,921	218,921	219,537	227,858	227,858	229,769	230,057	230,177	221,380
9																
10		BIG BEND UNIT 1 & 2 FGD														
11	311.46	Structures and Improvements	12,657	12,657	12,657	12,657	12,657	12,657	12,657	12,657	12,657	12,657	12,657	12,657	7,283	12,244
12	312.46	Boiler Plant Equipment	55,036	55,036	55,036	55,036	55,036	55,036	55,036	55,036	55,036	55,036	55,036	55,036	16,458	52,069
13	314.46	Turbogenerator Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	315.46	Accessory Electric Equipment	9,766	9,766	9,766	9,766	9,766	9,766	9,766	9,766	9,766	9,766	9,766	9,766	312	9,039
15	316.46	Misc. Power Plant Equipment	1,725	1,725	1,725	1,725	1,725	1,725	1,725	1,725	1,725	1,725	1,725	1,725	1,022	1,671
16		TOTAL BIG BEND UNIT 1 & 2 FGD	79,185	79,185	79,185	79,185	79,185	79,185	79,185	79,185	79,185	79,185	79,185	79,185	25,075	75,022
17																
18																
19		BIG BEND UNIT 1 SCR														
20	311.51	Structures and Improvements	23,137	23,137	23,137	23,137	23,137	23,137	23,137	23,137	23,137	23,137	23,137	23,137	172	21,370
21	312.51	Boiler Plant Equipment	46,985	46,985	46,985	46,985	46,985	46,985	46,985	46,985	46,985	46,985	46,985	46,985	7,714	43,964
22	315.51	Accessory Electric Equipment	14,576	14,576	14,576	14,576	14,576	14,576	14,576	14,576	14,576	14,576	14,576	14,576	4,832	13,826
23	316.51	Misc. Power Plant Equipment	880	880	880	880	880	880	880	880	880	880	880	880	(0)	812
24		TOTAL BIG BEND UNIT 1 SCR	85,578	85,578	85,578	85,578	85,578	85,578	85,578	85,578	85,578	85,578	85,578	85,578	12,718	79,973
25																
26		BIG BEND UNIT 2 SCR														
27	311.52	Structures and Improvements	25,209	25,209	25,209	25,209	25,209	25,209	25,209	25,209	25,209	25,209	25,209	25,209	0	23,270
28	312.52	Boiler Plant Equipment	51,260	51,260	51,260	51,260	51,260	51,260	51,260	51,260	51,260	51,260	51,260	51,260	0	47,317
29	315.52	Accessory Electric Equipment	15,951	15,951	15,951	15,951	15,951	15,951	15,951	15,951	15,951	15,951	15,951	15,951	(0)	14,724
30	316.52	Misc. Power Plant Equipment	959	959	959	959	959	959	959	959	959	959	959	959	(0)	885
31		TOTAL BIG BEND UNIT 2 SCR	93,379	93,379	93,379	93,379	93,379	93,379	93,379	93,379	93,379	93,379	93,379	93,379	0	86,196
32																
33																
34		BIG BEND UNIT 3 SCR														
35	311.53	Structures and Improvements	21,689	21,689	21,689	21,689	21,689	21,689	21,689	21,689	21,689	21,689	21,689	21,689	(0)	20,021
36	312.53	Boiler Plant Equipment	44,040	44,040	44,040	44,040	44,040	44,040	44,040	44,040	44,040	44,040	44,040	44,040	-	40,652
37	315.53	Accessory Electric Equipment	13,761	13,761	13,761	13,761	13,761	13,761	13,761	13,761	13,761	13,761	13,761	13,761	0	12,703
38	316.53	Misc. Power Plant Equipment	825	825	825	825	825	825	825	825	825	825	825	825	-	761
39		TOTAL BIG BEND UNIT 3 SCR	80,316	80,316	80,316	80,316	80,316	80,316	80,316	80,316	80,316	80,316	80,316	80,316	(0)	74,138
40																
41																
42																
43																
44	Totals may be affected due to rounding.															

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:

Projected Test Year Ended 12/31/2022

XX Projected Prior Year Ended 12/31/2021

Historical Prior Year Ended 12/31/2020

Witness: D. Avellan/ J. S. Chronister/

M. L. Cosby/ R. B. Haines/ A. S. Lewis/

K. M. Mincey/ D. A. Pickles

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	Account Number	Account Sub-Account Title	(1) 12/2020	(2) 1/2021	(3) 2/2021	(4) 3/2021	(5) 4/2021	(6) 5/2021	(7) 6/2021	(8) 7/2021	(9) 8/2021	(10) 9/2021	(11) 10/2021	(12) 11/2021	(13) 12/2021	(14) 13-Month Average
1																
2		BIG BEND UNIT 4 SCR														
3	311.54	Structures and Improvements	16,857	16,857	16,857	16,857	16,857	16,857	16,857	16,857	16,857	16,857	16,857	16,857	16,857	16,857
4	312.54	Boiler Plant Equipment	30,373	30,373	30,373	30,373	30,373	30,373	30,373	30,373	30,373	30,373	30,373	30,373	30,373	30,373
5	315.54	Accessory Electric Equipment	10,642	10,642	10,642	10,642	10,642	10,642	10,642	10,642	10,642	10,642	10,642	10,642	10,642	10,642
6	316.54	Misc. Power Plant Equipment	688	688	688	688	688	688	688	688	688	688	688	688	688	688
7		TOTAL BIG BEND UNIT 4 SCR	58,560	58,560	58,560	58,560	58,560	58,560	58,560	58,560	58,560	58,560	58,560	58,560	58,560	58,560
8																
9	312.47	BIG BEND FUEL CLAUSE	21,433	21,433	21,433	21,433	21,433	21,433	21,433	21,433	21,433	21,433	21,433	21,433	10,146	20,565
10																
11	316.47	BIG BEND TOOLS AMORTIZATION	1,107	1,107	1,107	1,107	1,107	1,107	1,107	1,107	1,107	1,103	1,103	1,103	1,100	1,105
12																
13		TOTAL BIG BEND POWER STATION	2,254,668	2,254,963	2,255,336	2,262,968	2,263,405	2,263,474	2,265,471	2,266,549	2,275,629	2,276,155	2,282,911	2,284,317	1,333,211	2,195,312
14																
15		TOTAL STEAM PRODUCTION	2,254,668	2,254,963	2,255,336	2,262,968	2,263,405	2,263,474	2,265,471	2,266,549	2,275,629	2,276,155	2,282,911	2,284,317	1,333,211	2,195,312
16																
17		OTHER PRODUCTION														
18		BIG BEND POWER STATION														
19		BIG BEND COMBUSTION TURBINE #4														
20	341.44	Structures and Improvements	3,311	3,311	3,311	3,311	3,311	3,311	3,311	3,311	3,311	3,311	3,311	3,311	3,311	3,311
21	342.44	Fuel Holders, Producers and Accessories	2,353	2,353	2,353	2,353	2,353	2,353	2,353	2,353	2,353	2,353	2,353	2,353	2,353	2,353
22	343.44	Generators	19,817	19,817	19,817	19,817	19,817	19,817	19,817	19,817	19,817	19,817	19,817	19,817	19,817	19,817
23	345.44	Accessory Electric Equipment	15,325	15,325	15,325	15,325	15,325	15,325	15,325	15,325	15,325	15,325	15,325	15,325	15,325	15,325
24	346.44	Misc. Power Plant Equipment	511	511	511	511	511	511	511	511	511	511	511	511	511	511
25		TOTAL COMBUSTION TURBINE 4	41,316	41,316	41,316	41,316	41,316	41,316	41,316	41,316	41,316	41,316	41,316	41,316	41,316	41,316
26																
27		BIG BEND COMBUSTION TURBINE #5														
28	343.45	Prime Movers-BBCT5	-	-	-	-	-	-	-	-	-	-	-	-	204,877	15,760
29		TOTAL BIG BEND COMBUSTION TURBINE #5	-	-	-	-	-	-	-	-	-	-	-	-	204,877	15,760
30																
31		BIG BEND COMBUSTION TURBINE #6														
32	343.46	Prime Movers-BBCT6	-	-	-	-	-	-	-	-	-	-	-	-	136,821	10,525
33		TOTAL BIG BEND COMBUSTION TURBINE #6	-	-	-	-	-	-	-	-	-	-	-	-	136,821	10,525
34																
35		BIG BEND NEW STEAM TURBINE #1														
36	343.43	Prime Movers-BB NEW ST#1	-	-	-	-	-	-	9,422	10,101	10,178	10,279	10,324	10,369	10,413	5,468
37		TOTAL BIG BEND NEW STEAM TURBINE #1	-	-	-	-	-	-	9,422	10,101	10,178	10,279	10,324	10,369	10,413	5,468
38																
39																
40		TOTAL BIG BEND POWER STATION	41,316	41,316	41,316	41,316	41,316	41,316	50,739	51,417	51,494	51,595	51,640	51,685	393,427	73,069
41																
42																
43																
44	Totals may be affected due to rounding.															

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FLORIDA PUBLIC SERVICE COMMISSION

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Type of data shown:

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Historical Prior Year Ended 12/31/2020

Witness: D. Avellan/ J. S. Chronister/

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K. M. Mincey/ D. A. Pickles

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	Account Number	Account Sub- Account Title	(1) 12/2020	(2) 1/2021	(3) 2/2021	(4) 3/2021	(5) 4/2021	(6) 5/2021	(7) 6/2021	(8) 7/2021	(9) 8/2021	(10) 9/2021	(11) 10/2021	(12) 11/2021	(13) 12/2021	(14) 13-Month Average
1																
2		POLK POWER STATION														
3		POLK COMMON														
4	341.80	Structures and Improvements	190,276	190,276	190,276	190,276	190,276	190,276	190,276	190,276	190,276	190,276	190,276	190,276	190,276	190,276
5	342.80	Fuel Holders, Producers and Accessories	9,271	9,453	9,457	9,461	9,465	9,468	9,544	9,551	9,560	9,564	9,567	9,570	9,807	9,518
6	343.80	Generators	10,370	10,553	10,556	10,560	10,564	10,568	10,643	10,650	10,660	10,663	10,666	10,670	10,907	10,618
7	345.80	Accessory Electric Equipment	13,912	13,912	13,912	13,912	13,912	13,912	13,912	13,912	13,912	13,912	13,912	13,912	13,912	13,912
8	346.80	Misc. Power Plant Equipment	851	851	851	851	851	851	851	851	851	851	851	851	851	851
9		TOTAL POLK POWER COMMON	224,680	225,045	225,052	225,060	225,068	225,075	225,226	225,241	225,259	225,266	225,273	225,279	225,753	225,175
10																
11																
12		POLK POWER UNIT 1														
13	341.81	Structures and Improvements	50,518	50,518	50,518	50,518	50,518	50,518	50,518	50,518	50,518	50,518	50,518	50,518	50,518	50,518
14	342.81	Fuel Holders, Producers and Accessories	244,642	244,806	244,811	245,520	245,520	245,520	245,524	245,524	245,658	245,658	246,429	246,939	249,470	245,848
15	343.81	Generators	146,727	146,891	146,896	147,605	147,605	147,605	147,609	147,609	147,743	147,743	148,514	149,024	151,555	147,933
16	345.81	Accessory Electric Equipment	58,039	58,039	58,039	58,039	58,039	58,039	58,039	58,039	58,039	58,039	58,039	58,039	58,039	58,039
17	346.81	Misc. Power Plant Equipment	6,061	6,061	6,061	6,061	6,061	6,061	6,061	6,061	6,061	6,061	6,061	6,061	6,061	6,061
18		TOTAL POLK POWER UNIT 1	505,987	506,315	506,325	507,744	507,744	507,744	507,750	507,750	508,020	508,020	509,561	510,581	515,644	508,399
19																
20		POLK POWER UNIT 2														
21	341.82	Structures and Improvements	2,160	2,160	2,160	2,160	2,160	2,160	2,160	2,160	2,160	2,160	2,160	2,160	2,160	2,160
22	342.82	Fuel Holders, Producers and Accessories	2,060	2,120	2,120	2,180	2,240	2,301	2,361	2,421	2,482	6,069	6,151	6,371	6,431	3,485
23	343.82	Generators	26,116	26,177	26,177	26,237	26,297	26,358	26,418	26,478	26,538	30,126	30,208	30,428	30,488	27,542
24	345.82	Accessory Electric Equipment	17,659	17,659	17,659	17,659	17,659	17,659	17,659	17,659	17,659	17,659	17,659	17,659	17,659	17,659
25	346.82	Misc. Power Plant Equipment	173	173	173	173	173	173	173	173	173	173	173	173	173	173
26		TOTAL POLK POWER UNIT 2	48,168	48,289	48,289	48,409	48,530	48,651	48,771	48,892	49,013	56,187	56,351	56,791	56,912	51,019
27																
28		POLK POWER UNIT 3														
29	341.83	Structures and Improvements	10,533	10,533	10,533	10,533	10,533	10,533	10,533	10,533	10,533	10,533	10,533	10,533	10,533	10,533
30	342.83	Fuel Holders, Producers and Accessories	1,305	1,306	1,306	1,306	1,306	1,327	3,722	3,783	3,851	3,912	4,007	4,068	4,132	2,718
31	343.83	Generators	32,634	32,635	32,635	32,635	32,635	32,657	35,052	35,112	35,181	35,241	35,336	35,397	35,461	34,047
32	345.83	Accessory Electric Equipment	9,098	9,098	9,098	9,098	9,098	9,098	9,098	9,098	9,098	9,098	9,098	9,098	9,098	9,098
33	346.83	Misc. Power Plant Equipment	433	433	433	433	433	433	433	433	433	433	433	433	433	433
34		TOTAL POLK POWER UNIT 3	54,003	54,006	54,006	54,006	54,006	54,049	58,839	58,959	59,097	59,217	59,407	59,530	59,657	56,829
35																
36		POLK POWER UNIT 4														
37	341.84	Structures and Improvements	5,812	5,812	5,812	5,812	5,812	5,812	5,812	5,812	5,812	5,812	5,812	5,812	5,812	5,812
38	342.84	Fuel Holders, Producers and Accessories	2,167	2,167	2,167	2,167	2,167	2,167	4,760	4,821	4,888	4,955	4,955	5,015	5,076	3,652
39	343.84	Generators	22,207	22,207	22,207	22,207	22,207	22,207	24,800	24,861	24,928	24,995	24,995	25,055	25,115	23,692
40	345.84	Accessory Electric Equipment	5,574	5,574	5,574	5,574	5,574	5,574	5,574	5,574	5,574	5,574	5,574	5,574	5,574	5,574
41	346.84	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
42		TOTAL POLK POWER UNIT 4	35,760	35,760	35,760	35,760	35,760	35,760	40,946	41,067	41,201	41,335	41,335	41,456	41,576	38,729
43																

44 Totals may be affected due to rounding.

Supporting Schedules:

Recap Schedules: B-7

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:

Projected Test Year Ended 12/31/2022

XX Projected Prior Year Ended 12/31/2021

Historical Prior Year Ended 12/31/2020

Witness: D. Avellan/ J. S. Chronister/

M. L. Cosby/ R. B. Haines/ A. S. Lewis/

K. M. Mincey/ D. A. Pickles

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	Account Number	Account Sub-Account Title	(1) 12/2020	(2) 1/2021	(3) 2/2021	(4) 3/2021	(5) 4/2021	(6) 5/2021	(7) 6/2021	(8) 7/2021	(9) 8/2021	(10) 9/2021	(11) 10/2021	(12) 11/2021	(13) 12/2021	(14) 13-Month Average
1																
2		POLK POWER UNIT 5														
3	341.85	Structures and Improvements	5,747	5,747	5,747	5,747	5,747	5,747	5,747	5,747	5,747	5,747	5,747	5,747	5,747	5,747
4	342.85	Fuel Holders, Producers and Accessories	2,200	2,265	2,265	2,326	2,386	2,446	2,507	2,567	2,634	2,694	2,704	2,764	2,834	2,507
5	343.85	Generators	25,067	25,132	25,132	25,192	25,253	25,313	25,373	25,434	25,501	25,561	25,570	25,631	25,701	25,374
6	345.85	Accessory Electric Equipment	5,465	5,465	5,465	5,465	5,465	5,465	5,465	5,465	5,465	5,465	5,465	5,465	5,465	5,465
7	346.85	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8		TOTAL POLK POWER UNIT 5	38,478	38,609	38,609	38,730	38,850	38,971	39,091	39,212	39,346	39,467	39,486	39,606	39,747	39,093
9																
10		POLK CCST														
11	341.86	Structures and Improvements	13,375	13,375	13,375	13,375	13,375	13,375	13,375	13,375	13,375	13,375	13,375	13,375	13,375	13,375
12	342.86	Fuel Holders, Producers and Accessories	213,606	213,606	213,606	213,606	213,606	213,606	213,606	213,606	213,606	213,903	213,903	214,578	214,649	213,807
13	343.86	Generators	223,609	223,609	223,609	223,609	223,609	223,609	223,609	223,609	223,609	223,906	223,906	224,581	224,652	223,810
14	345.86	Accessory Electric Equipment	18,336	18,336	18,336	18,336	18,336	18,336	18,336	18,336	18,336	18,336	18,336	18,336	18,336	18,336
15	346.86	Misc. Power Plant Equipment	142	142	142	142	142	142	142	142	142	142	142	142	142	142
16		TOTAL POLK CCST	469,067	469,067	469,067	469,067	469,067	469,067	469,067	469,067	469,067	469,662	469,662	471,011	471,154	469,468
17																
18	342.87	POLK 1 FUEL CLAUSE	0	0	0	0	0	0	0	0	0	0	0	0	0	0
19																
20	346.87	POLK POWER TOOLS AMORTIZATION	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	771	1,167
21																
22		TOTAL POLK POWER STATION	1,377,344	1,378,291	1,378,308	1,379,976	1,380,225	1,380,517	1,390,891	1,391,388	1,392,202	1,400,353	1,402,274	1,405,455	1,411,214	1,389,880
23																
24																
25		BAYSIDE POWER STATION														
26		BAYSIDE COMMON														
27	341.30	Structures and Improvements	84,180	84,180	84,180	84,180	84,180	84,180	84,180	84,180	84,180	84,180	84,180	84,180	84,180	84,180
28	342.30	Fuel Holders, Producers and Accessories	22,664	22,699	22,703	22,999	23,391	23,396	23,653	23,657	25,193	25,374	25,518	26,697	28,820	24,366
29	343.30	Generators	38,939	38,974	38,978	39,274	39,666	39,671	39,928	39,932	41,468	41,649	41,793	42,971	45,095	40,641
30	345.30	Accessory Electric Equipment	29,295	29,295	29,295	29,295	29,295	29,295	29,295	29,295	29,295	29,295	29,295	29,295	29,295	29,295
31	346.30	Misc. Power Plant Equipment	11,054	11,054	11,054	11,054	11,054	11,054	11,054	11,054	11,054	11,054	11,054	11,054	11,054	11,054
32		TOTAL BAYSIDE POWER STATION COMMON	186,131	186,201	186,209	186,802	187,586	187,596	188,109	188,118	191,189	191,550	191,839	194,196	198,444	189,536
33																
34		BAYSIDE POWER STATION UNIT 1														
35	341.31	Structures and Improvements	21,508	21,508	21,508	21,508	21,508	21,508	21,508	21,508	21,508	21,508	21,508	21,508	21,508	21,508
36	342.31	Fuel Holders, Producers and Accessories	78,045	78,051	78,059	78,064	78,734	79,028	80,887	80,887	81,008	81,043	81,043	81,043	81,043	79,764
37	343.31	Generators	210,494	210,500	210,507	210,513	211,183	211,477	213,336	213,336	213,457	213,492	213,492	213,492	213,492	212,213
38	345.31	Accessory Electric Equipment	39,338	39,338	39,338	39,338	39,338	39,338	39,338	39,338	39,338	39,338	39,338	39,338	39,338	39,338
39	346.31	Misc. Power Plant Equipment	1,153	1,153	1,153	1,153	1,153	1,153	1,153	1,153	1,153	1,153	1,153	1,153	1,153	1,153
40		TOTAL BAYSIDE POWER STATION UNIT 1	350,538	350,551	350,565	350,575	351,916	352,505	356,223	356,223	356,465	356,534	356,534	356,534	356,534	353,977
41																
42																
43																
44		Totals may be affected due to rounding.														

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:

Projected Test Year Ended 12/31/2022

XX Projected Prior Year Ended 12/31/2021

Historical Prior Year Ended 12/31/2020

Witness: D. Avellan/ J. S. Chronister/

M. L. Cosby/ R. B. Haines/ A. S. Lewis/

K. M. Mincey/ D. A. Pickles

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	Account Sub-Number	Account Sub-Account Title	(1) 12/2020	(2) 1/2021	(3) 2/2021	(4) 3/2021	(5) 4/2021	(6) 5/2021	(7) 6/2021	(8) 7/2021	(9) 8/2021	(10) 9/2021	(11) 10/2021	(12) 11/2021	(13) 12/2021	(14) 13-Month Average
1																
2		BAYSIDE POWER STATION UNIT 2														
3	341.32	Structures and Improvements	26,972	26,972	26,972	26,972	26,972	26,972	26,972	26,972	26,972	26,972	26,972	26,972	26,972	26,972
4	342.32	Fuel Holders, Producers and Accessories	103,676	103,676	103,676	103,677	103,712	103,739	103,829	103,877	104,001	104,132	104,596	104,596	104,957	104,011
5	343.32	Generators	288,044	288,044	288,044	288,045	288,080	288,107	288,197	288,245	288,369	288,500	288,964	288,964	289,325	288,379
6	345.32	Accessory Electric Equipment	44,059	44,059	44,059	44,059	44,059	44,059	44,059	44,059	44,059	44,059	44,059	44,059	44,059	44,059
7	346.32	Misc. Power Plant Equipment	1,456	1,456	1,456	1,456	1,456	1,456	1,456	1,456	1,456	1,456	1,456	1,456	1,456	1,456
8		TOTAL BAYSIDE POWER STATION UNIT 2	464,207	464,207	464,207	464,209	464,278	464,332	464,512	464,608	464,856	465,119	466,046	466,047	466,768	464,877
9																
10		BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 3														
11	341.33	Structures and Improvements	656	656	656	656	656	656	656	656	656	656	656	656	656	656
12	342.33	Fuel Holders, Producers and Accessories	3,390	3,390	3,390	3,390	3,390	3,390	3,390	3,390	3,390	3,390	3,390	3,390	3,790	3,421
13	343.33	Generators	15,459	15,459	15,459	15,459	15,459	15,459	15,459	15,459	15,459	15,459	15,459	15,459	15,859	15,490
14	345.33	Accessory Electric Equipment	14,155	14,155	14,155	14,155	14,155	14,155	14,155	14,155	14,155	14,155	14,155	14,155	14,155	14,155
15	346.33	Misc. Power Plant Equipment	1	1	1	1	1	1	1	1	1	1	1	1	1	1
16		TOTAL BAYSIDE POWER STATION COMBUSTION TURBI	33,661	33,661	33,661	33,661	33,661	33,661	33,662	33,662	33,662	33,662	33,662	33,662	34,462	33,723
17																
18		BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 4														
19	341.34	Structures and Improvements	242	242	242	242	242	242	242	242	242	242	242	242	242	242
20	342.34	Fuel Holders, Producers and Accessories	3,362	3,362	3,362	3,362	3,362	3,362	3,363	3,363	3,363	3,363	3,363	3,363	3,363	3,362
21	343.34	Generators	15,883	15,883	15,883	15,883	15,883	15,883	15,884	15,884	15,884	15,884	15,884	15,884	15,884	15,883
22	345.34	Accessory Electric Equipment	4,169	4,169	4,169	4,169	4,169	4,169	4,169	4,169	4,169	4,169	4,169	4,169	4,169	4,169
23	346.34	Misc. Power Plant Equipment	1	1	1	1	1	1	1	1	1	1	1	1	1	1
24		TOTAL BAYSIDE POWER STATION COMBUSTION TURBI	23,657	23,657	23,657	23,657	23,657	23,657	23,659	23,659	23,659	23,659	23,659	23,659	23,659	23,658
25																
26		BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 5														
27	341.35	Structures and Improvements	793	793	793	793	793	793	793	793	793	793	793	793	793	793
28	342.35	Fuel Holders, Producers and Accessories	2,046	2,046	2,046	2,046	2,046	2,046	2,059	2,059	2,059	2,059	2,059	2,059	2,059	2,053
29	343.35	Generators	18,623	18,623	18,623	18,623	18,623	18,623	18,636	18,636	18,636	18,636	18,636	18,636	18,636	18,630
30	345.35	Accessory Electric Equipment	10,351	10,351	10,351	10,351	10,351	10,351	10,351	10,351	10,351	10,351	10,351	10,351	10,351	10,351
31	346.35	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32		TOTAL BAYSIDE POWER STATION COMBUSTION TURBI	31,813	31,813	31,813	31,813	31,813	31,813	31,839	31,839	31,839	31,839	31,839	31,839	31,839	31,827
33																
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37																
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39																
40																
41																
42																
43																
44		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-7

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2022
XX Projected Prior Year Ended 12/31/2021
Historical Prior Year Ended 12/31/2020

Witness: D. Avellan/ J. S. Chronister/
M. L. Cosby/ R. B. Haines/ A. S. Lewis/
K. M. Mincey/ D. A. Pickles

DOCKET No. 20210034-EI

(Dollars in 000's)

Table with columns: Line No., Account Sub-Number, Account Sub-Title, and 13 monthly columns (1-13) plus a 13-Month Average column. Rows include Distribution Plant, General Plant, and Total Depreciable Plant.

44 Totals may be affected due to rounding.

Supporting Schedules:

Recap Schedules: B-7

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include amortization/Recovery amounts).

Type of data shown:

XX Projected Test Year Ended 12/31/2022

Projected Prior Year Ended 12/31/2021

Historical Prior Year Ended 12/31/2020

Witness: D. Avellan/ J. S. Chronister/

R. B.Haines/ A. S. Lewis

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Accumulated Depreciation Beg. of Year	(4) Total Depreciation Accrued	(5) Retirements	(6) Gross COR	(7) Gross Salvage	(8) Adjustments or Transfers	(9) Accumulated Depreciation End of Year	(10) 13-Month Average	
1											
2		STEAM PRODUCTION									
3		BIG BEND POWER STATION									
4		BIG BEND COMMON									
5	31140	Structures and Improvements	(4,545)	5,339	-	-	-	-	794	(1,875)	
6	31240	Boiler Plant Equipment	4,327	8,988	(3,123)	(28)	-	-	10,163	7,135	
7	31440	Turbogenerator Units	788	678	(3,123)	-	-	-	(1,657)	(518)	
8	31540	Accessory Electric Equipment	15,435	1,534	-	-	-	-	16,969	16,202	
9	31640	Misc. Power Plant Equipment	9,605	828	-	-	-	-	10,433	10,019	
10		TOTAL BIG BEND COMMON	25,610	17,366	(6,246)	(28)	-	-	36,702	30,963	
11											
12		BIG BEND UNIT 1									
13	31141	Structures and Improvements	(189)	243	-	-	-	-	55	(67)	
14	31241	Boiler Plant Equipment	(62,532)	6,033	-	-	-	-	(56,499)	(59,516)	
15	31441	Turbogenerator Units	(9,360)	2,891	-	-	-	-	(6,468)	(7,914)	
16	31541	Accessory Electric Equipment	(7,712)	796	-	-	-	-	(6,915)	(7,314)	
17	31641	Misc. Power Plant Equipment	(122)	44	-	-	-	-	(78)	(100)	
18		TOTAL BIG BEND UNIT 1	(79,914)	10,008	-	-	-	-	(69,906)	(74,910)	
19											
20		BIG BEND UNIT 2									
21	31142	Structures and Improvements	(2,868)	287	-	-	-	-	(2,581)	(2,725)	
22	31242	Boiler Plant Equipment	(53,493)	5,172	-	-	-	-	(48,321)	(50,907)	
23	31442	Turbogenerator Units	(23,906)	2,375	-	-	-	-	(21,532)	(22,719)	
24	31542	Accessory Electric Equipment	(10,629)	1,063	-	-	-	-	(9,566)	(10,097)	
25	31642	Misc. Power Plant Equipment	(45)	5	-	-	-	-	(41)	(43)	
26		TOTAL BIG BEND UNIT 2	(90,941)	8,901	-	-	-	-	(82,040)	(86,491)	
27											
28		BIG BEND UNIT 3									
29	31143	Structures and Improvements	(4,834)	483	-	-	-	-	(4,350)	(4,592)	
30	31243	Boiler Plant Equipment	(95,909)	9,534	-	-	-	-	(86,376)	(91,142)	
31	31443	Turbogenerator Units	(28,765)	2,960	-	-	-	-	(26,804)	(28,285)	
32	31543	Accessory Electric Equipment	(10,190)	996	-	-	-	-	(9,194)	(9,692)	
33	31643	Misc. Power Plant Equipment	(1,028)	103	-	-	-	-	(925)	(976)	
34		TOTAL BIG BEND UNIT 3	(141,725)	14,076	-	-	-	-	(127,649)	(134,687)	
35											
36		BIG BEND UNIT 4									
37	31144	Structures and Improvements	36,894	1,231	-	-	-	-	38,124	37,509	
38	31244	Boiler Plant Equipment	101,125	9,724	(1,489)	-	-	-	109,360	105,130	
39	31444	Turbogenerator Units	47,341	3,719	(1,489)	-	-	-	49,571	48,344	
40	31544	Accessory Electric Equipment	31,017	1,494	-	-	-	-	32,511	31,764	
41	31644	Misc. Power Plant Equipment	4,083	106	-	-	-	-	4,189	4,136	
42		TOTAL BIG BEND UNIT 4	220,460	16,273	(2,979)	-	-	-	233,754	226,883	
43											
44	Totals may be affected due to rounding.										

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include amortization/Recovery amounts).

Type of data shown:

XX Projected Test Year Ended 12/31/2022

Projected Prior Year Ended 12/31/2021

Historical Prior Year Ended 12/31/2020

Witness: D. Avellan/ J. S. Chronister/

R. B.Haines/ A. S. Lewis

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Accumulated Depreciation Beg. of Year	(4) Total Depreciation Accrued	(5) Retirements	(6) Gross COR	(7) Gross Salvage	(8) Adjustments or Transfers	(9) Accumulated Depreciation End of Year	(10) 13-Month Average
1										
2		BIG BEND UNIT 3 & 4 FGD								
3	31145	Structures and Improvements	13,273	514	-	-	-	-	13,787	13,530
4	31245	Boiler Plant Equipment	64,471	5,309	(738)	-	-	-	69,043	66,853
5	31545	Accessory Electric Equipment	13,873	853	(738)	-	-	-	13,988	14,029
6	31645	Misc. Power Plant Equipment	611	4	-	-	-	-	615	613
7		TOTAL BIG BEND UNIT 3 & 4 FGD	92,228	6,681	(1,475)	-	-	-	97,434	95,025
8										
9										
10		BIG BEND UNIT 1 & 2 FGD								
11	31146	Structures and Improvements	2,235	424	-	-	-	-	2,659	2,447
12	31246	Boiler Plant Equipment	(17,439)	3,106	-	-	-	-	(14,333)	(15,886)
13	31546	Accessory Electric Equipment	(4,289)	460	-	-	-	-	(3,828)	(4,058)
14	31646	Misc. Power Plant Equipment	337	56	-	-	-	-	393	365
15		TOTAL BIG BEND UNIT 1 & 2 FGD	(19,155)	4,046	-	-	-	-	(15,109)	(17,132)
16										
17										
18		BIG BEND UNIT 1 SCR								
19	31151	Structures and Improvements	(12,056)	1,221	-	-	-	-	(10,836)	(11,446)
20	31251	Boiler Plant Equipment	(15,037)	2,237	-	-	-	-	(12,801)	(13,919)
21	31551	Accessory Electric Equipment	(1,719)	631	-	-	-	-	(1,087)	(1,403)
22	31651	Misc Power Plant Eq-BPC	(460)	46	-	-	-	-	(414)	(437)
23		TOTAL BIG BEND UNIT 1 SCR	(29,272)	4,135	-	-	-	-	(25,138)	(27,205)
24										
25										
26		BIG BEND UNIT 2 SCR								
27	31152	Structures and Improvements	(14,181)	1,418	-	-	-	-	(12,763)	(13,472)
28	31252	Boiler Plant Equipment	(28,828)	2,883	-	-	-	-	(25,946)	(27,387)
29	31552	Accessory Electric Equipment	(7,866)	787	-	-	-	-	(7,080)	(7,473)
30	31652	Misc. Power Plant Equipment	(516)	52	-	-	-	-	(465)	(490)
31		TOTAL BIG BEND UNIT 2 SCR	(51,392)	5,139	-	-	-	-	(46,253)	(48,822)
32										
33										
34		BIG BEND UNIT 3 SCR								
35	31153	Structures and Improvements	(12,617)	1,262	-	-	-	-	(11,355)	(11,986)
36	31253	Boiler Plant Equipment	(22,682)	2,268	-	-	-	-	(20,414)	(21,548)
37	31553	Accessory Electric Equipment	(6,415)	641	-	-	-	-	(5,773)	(6,094)
38	31653	Misc. Power Plant Equipment	(445)	45	-	-	-	-	(401)	(423)
39		TOTAL BIG BEND UNIT 3 SCR	(42,159)	4,216	-	-	-	-	(37,943)	(40,051)
40										
41										
42										
43										
44	Totals may be affected due to rounding.									

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include amortization/Recovery amounts).

Type of data shown:

XX Projected Test Year Ended 12/31/2022  
 Projected Prior Year Ended 12/31/2021  
 Historical Prior Year Ended 12/31/2020  
 Witness: D. Avellan/ J. S. Chronister/  
 R. B.Haines/ A. S. Lewis

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Accumulated Depreciation Beg. of Year	(4) Total Depreciation Accrued	(5) Retirements	(6) Gross COR	(7) Gross Salvage	(8) Adjustments or Transfers	(9) Accumulated Depreciation End of Year	(10) 13-Month Average	
1											
2		BIG BEND UNIT 4 SCR									
3	31154	Structures and Improvements	5,874	472	-	-	-	-	6,346	6,110	
4	31254	Boiler Plant Equipment	10,398	1,093	-	-	-	-	11,492	10,945	
5	31554	Accessory Electric Equipment	6,026	298	-	-	-	-	6,324	6,175	
6	31654	Misc. Power Plant Equipment	328	17	-	-	-	-	345	336	
7		TOTAL BIG BEND UNIT 4 SCR	22,627	1,880	-	-	-	-	24,507	23,567	
8											
9	31247	BIG BEND FUEL CLAUSE	10,146	-	-	-	-	-	10,146	10,146	
10											
11	31647	BIG BEND TOOLS - AMORT	840	157	-	-	-	-	998	919	
12											
13		TOTAL BIG BEND POWER STATION	(82,647)	92,878	(10,700)	(28)	-	-	(497)	(41,795)	
14											
15		TOTAL STEAM PRODUCTION	(82,647)	92,878	(10,700)	(28)	-	-	(497)	(41,795)	
16											
17		OTHER PRODUCTION									
18		BIG BEND POWER STATION									
19		BIG BEND COMBUSTION TURBINE #4									
20	34144	Structures and Improvements	691	119	-	-	-	-	810	751	
21	34244	Boiler Plant Equipment	833	61	-	-	-	-	895	864	
22	34344	Turbogenerator Units	9,694	614	-	-	-	-	10,308	10,001	
23	34544	Accessory Electric Equipment	6,438	429	-	-	-	-	6,867	6,652	
24	34644	Misc. Power Plant Equipment	209	15	-	-	-	-	223	216	
25		TOTAL BIG BEND COMBUSTION TURBINE #4	17,864	1,239	-	-	-	-	19,103	18,484	
26											
27		BIG BEND COMBUSTION TURBINE #5									
28	34345	Prime Movers-BBCT5	-	5,953	-	-	-	-	5,953	2,976	
29		TOTAL BIG BEND COMBUSTION TURBINE #5	-	5,953	-	-	-	-	5,953	2,976	
30											
31		BIG BEND COMBUSTION TURBINE #6									
32	34346	Prime Movers-BBCT6	-	3,968	-	-	-	-	3,968	1,984	
33		TOTAL BIG BEND COMBUSTION TURBINE #6	-	3,968	-	-	-	-	3,968	1,984	
34											
35		BIG BEND NEW STEAM TURBINE #1									
36	34343	Prime Movers-BB NEW ST#1	(2,603)	304	(23)	-	-	-	(2,322)	(2,470)	
37		TOTAL BIG BEND NEW STEAM TURBINE #1	(2,603)	304	(23)	-	-	-	(2,322)	(2,470)	
38											
39		TOTAL BIG BEND POWER STATION	15,261	11,464	(23)	-	-	-	26,702	20,973	
40											
41											
42											
43											
44	Totals may be affected due to rounding.										

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FLORIDA PUBLIC SERVICE COMMISSION

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Witness: D. Avellan/ J. S. Chronister/

R. B.Haines/ A. S. Lewis

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

(Dollars in 000's)

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1											
2		POLK POWER STATION									
3		POLK COMMON									
4	34180	Structures and Improvements	49,811	5,899	-	-	-	-	55,710	52,761	
5	34280	Fuel Holders, Producers and Accessories	3,570	297	(5,505)	-	-	-	(1,639)	3,275	
6	34380	Prime Movers	1,897	396	(5,505)	(13)	-	-	(3,225)	1,645	
7	34580	Accessory Electric Equipment	2,819	501	-	-	-	-	3,320	3,069	
8	34680	Misc. Power Plant Equipment	(91)	48	-	-	-	-	(43)	(67)	
9		TOTAL POLK POWER COMMON	58,007	7,139	(11,011)	(13)	-	-	54,123	60,684	
10											
11		POLK UNIT 1									
12	34181	Structures and Improvements	24,073	1,869	-	-	-	-	25,942	25,008	
13	34281	Fuel Holders, Producers and Accessories	123,966	10,238	(464)	-	-	-	133,740	128,993	
14	34381	Prime Movers	79,785	6,982	(464)	(170)	-	-	86,134	83,114	
15	34581	Accessory Electric Equipment	39,782	1,915	-	-	-	-	41,697	40,740	
16	34681	Misc. Power Plant Equipment	2,568	255	-	-	-	-	2,823	2,695	
17		TOTAL POLK UNIT 1	270,175	21,259	(927)	(170)	-	-	290,337	280,550	
18											
19		POLK UNIT 2									
20	34182	Structures and Improvements	1,196	56	-	-	-	-	1,252	1,224	
21	34282	Fuel Holders, Producers and Accessories	(516)	290	(488)	-	-	-	(714)	(484)	
22	34382	Prime Movers	4,385	1,509	(488)	-	-	-	5,406	5,027	
23	34582	Accessory Electric Equipment	9,269	600	-	-	-	-	9,869	9,569	
24	34682	Misc. Power Plant Equipment	130	3	-	-	-	-	133	131	
25		TOTAL POLK UNIT 2	14,463	2,459	(975)	-	-	-	15,947	15,468	
26											
27		POLK UNIT 3									
28	34183	Structures and Improvements	5,183	274	-	-	-	-	5,457	5,320	
29	34283	Fuel Holders, Producers and Accessories	(125)	142	(174)	-	-	-	(157)	(141)	
30	34383	Prime Movers	18,952	1,288	(174)	-	-	-	20,065	19,508	
31	34583	Accessory Electric Equipment	5,007	346	-	-	-	-	5,353	5,180	
32	34683	Misc. Power Plant Equipment	255	10	-	-	-	-	265	260	
33		TOTAL POLK UNIT 3	29,272	2,059	(349)	-	-	-	30,983	30,126	
34											
35		POLK UNIT 4									
36	34184	Structures and Improvements	1,959	157	-	-	-	-	2,116	2,037	
37	34284	Fuel Holders, Producers and Accessories	(241)	152	(208)	-	-	-	(297)	(263)	
38	34384	Prime Movers	3,998	1,197	(208)	(18)	-	-	4,969	4,490	
39	34584	Accessory Electric Equipment	3,019	139	-	-	-	-	3,159	3,089	
40	34684	Misc. Power Plant Equipment	0	-	-	-	-	-	0	0	
41		TOTAL POLK UNIT 4	8,735	1,645	(415)	(18)	-	-	9,947	9,354	
42											
43											
44	Totals may be affected due to rounding.										

FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

(Dollars in 000's)

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1										
2		POLK UNIT 5								
3	34185	Structures and Improvements	1,959	155	-	-	-	-	2,114	2,036
4	34285	Fuel Holders, Producers and Accessories	586	117	(211)	-	-	-	492	549
5	34385	Prime Movers	3,181	1,302	(211)	(18)	-	-	4,254	3,728
6	34585	Accessory Electric Equipment	3,001	142	-	-	-	-	3,143	3,072
7	34685	Misc. Power Plant Equipment	(0)	-	-	-	-	-	(0)	(0)
8		TOTAL POLK UNIT 5	8,727	1,716	(422)	(18)	-	-	10,004	9,385
9										
10		POLK CC ST								
11	34186	Structures and Improvements	3,223	348	-	-	-	-	3,571	3,397
12	34286	Fuel Holders, Producers and Accessories	28,948	6,439	(110)	-	-	-	35,277	32,159
13	34386	Prime Movers	29,993	6,964	(110)	(100)	-	-	36,748	33,417
14	34586	Accessory Electric Equipment	2,926	550	-	-	-	-	3,476	3,201
15	34686	Accessory Electric Equipment	18	4	-	-	-	-	22	20
16		TOTAL POLK CC ST	65,108	14,306	(220)	(100)	-	-	79,094	72,194
17										
18	34287	POLK 1 FUEL CLAUSE	1	0	-	-	-	-	1	1
19										
20	34687	POLK POWER TOOLS - AMORT	220	110	-	-	-	-	331	276
21										
22		TOTAL POLK POWER STATION	454,710	50,694	(14,320)	(318)	-	-	490,766	478,038
23										
24										
25		BAYSIDE POWER STATION								
26		BAYSIDE COMMON								
27	34130	Structures and Improvements	23,208	2,862	-	-	-	-	26,070	24,639
28	34230	Fuel Holders, Producers and Accessories	6,569	868	(254)	-	-	-	7,183	6,960
29	34330	Prime Movers	13,394	2,486	(254)	(300)	-	-	15,325	14,442
30	34530	Accessory Electric Equipment	13,721	967	-	-	-	-	14,688	14,205
31	34630	Misc. Power Plant Equipment	4,265	442	-	-	-	-	4,707	4,486
32		TOTAL BAYSIDE COMMON	61,157	7,624	(508)	(300)	-	-	67,973	64,732
33										
34		BAYSIDE UNIT 1								
35	34131	Structures and Improvements	7,711	774	-	-	-	-	8,485	8,098
36	34231	Fuel Holders, Producers and Accessories	34,253	3,350	(5,121)	-	-	-	32,481	34,873
37	34331	Prime Movers	72,614	13,187	(5,121)	(210)	-	-	80,470	78,069
38	34531	Accessory Electric Equipment	19,060	1,613	-	-	-	-	20,673	19,867
39	34631	Misc. Power Plant Equipment	561	37	-	-	-	-	597	579
40		TOTAL BAYSIDE UNIT 1	134,198	18,961	(10,243)	(210)	-	-	142,707	141,486
41										
42										
43										
44		Totals may be affected due to rounding.								

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1										
2		BAYSIDE UNIT 2								
3	34132	Structures and Improvements	11,710	944	-	-	-	-	12,654	12,182
4	34232	Fuel Holders, Producers and Accessories	42,855	4,093	-	-	-	-	46,948	44,902
5	34332	Prime Movers	88,360	17,938	-	-	-	-	106,298	97,329
6	34532	Accessory Electric Equipment	20,397	1,806	-	-	-	-	22,204	21,300
7	34632	Misc. Power Plant Equipment	710	48	-	-	-	-	758	734
8		TOTAL BAYSIDE UNIT 2	164,031	24,830	-	-	-	-	188,861	176,446
9										
10		BAYSIDE COMBUSTION TURBINE 3								
11	34133	Structures and Improvements	6	23	-	-	-	-	29	18
12	34233	Fuel Holders, Producers and Accessories	1,014	121	-	-	-	-	1,136	1,075
13	34333	Prime Movers	7,994	492	-	-	-	-	8,486	8,240
14	34533	Accessory Electric Equipment	5,364	382	-	-	-	-	5,746	5,555
15	34633	Misc. Power Plant Equipment	0	0	-	-	-	-	0	0
16		TOTAL BAYSIDE COMBUSTION TURBINE 3	14,379	1,018	-	-	-	-	15,397	14,888
17										
18		BAYSIDE COMBUSTION TURBINE 4								
19	34134	Structures and Improvements	(110)	12	-	-	-	-	(98)	(104)
20	34234	Fuel Holders, Producers and Accessories	1,105	108	-	-	-	-	1,213	1,159
21	34334	Prime Movers	8,124	508	-	-	-	-	8,633	8,378
22	34534	Accessory Electric Equipment	1,709	117	-	-	-	-	1,826	1,767
23	34634	Misc. Power Plant Equipment	0	0	-	-	-	-	0	0
24		TOTAL BAYSIDE COMBUSTION TURBINE 4	10,829	745	-	-	-	-	11,574	11,201
25										
26		BAYSIDE COMBUSTION TURBINE 5								
27	34135	Structures and Improvements	(132)	35	-	-	-	-	(97)	(115)
28	34235	Fuel Holders, Producers and Accessories	684	68	-	-	-	-	752	718
29	34335	Prime Movers	10,118	634	-	-	-	-	10,752	10,435
30	34535	Accessory Electric Equipment	4,359	279	-	-	-	-	4,639	4,499
31	34635	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-
32		TOTAL BAYSIDE COMBUSTION TURBINE 5	15,029	1,016	-	-	-	-	16,045	15,537
33										
34										
35										
36										
37										
38										
39										
40										
41										
42										
43										
44	Totals may be affected due to rounding.									

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1										
2		BAYSIDE COMBUSTION TURBINE 6								
3	34136	Structures and Improvements	448	82	-	-	-	-	530	489
4	34236	Fuel Holders, Producers and Accessories	475	57	-	-	-	-	532	503
5	34336	Prime Movers	10,130	473	-	-	-	-	10,603	10,366
6	34536	Accessory Electric Equipment	6,015	402	-	-	-	-	6,417	6,216
7	34636	Misc. Power Plant Equipment	5	0	-	-	-	-	5	5
8		TOTAL BAYSIDE COMBUSTION TURBINE 6	17,073	1,015	-	-	-	-	18,087	17,580
9										
10	34637	BAYSIDE POWER TOOLS - AMORT	292	64	-	-	-	-	357	325
11										
12		TOTAL BAYSIDE POWER STATION	416,990	55,273	(10,751)	(510)	-	-	461,002	442,196
13										
14		ELECTRIC OTHER PRODUCTION - SOLAR								
15	34199	STR AND IMPROVEMENTS-SOLAR	20,527	7,397	-	-	-	-	27,924	24,226
16	34390	PRIME MOVERS -TAMPA BIOSOLIDS	0	-	-	-	-	-	0	0
17	34399	PRIME MOVERS - SOLAR	36,762	24,040	-	-	-	-	60,802	48,591
18	34599	ACCESSORY ELECT EQ-SOLAR	13,718	5,528	-	-	-	-	19,246	16,482
19		TOTAL SOLAR	71,008	36,965	-	-	-	-	107,972	89,299
20										
21		ELECTRIC OTHER PRODUCTION - DISTRIBUTED ENERGY								
22	34800	ENERGY STORAGE EQP - PROD	-	-	-	-	-	-	-	-
23	34899	ENERGY STORAGE BATTERY EQUIPMENT	1,219	947	-	-	-	-	2,167	1,693
24	34388	DISTRIBUTED GENERATION	-	-	-	-	-	-	-	-
25		TOTAL DISTRIBUTED ENERGY	1,219	947	-	-	-	-	2,167	1,693
26										
27		TOTAL OTHER PRODUCTION	959,188	155,342	(25,093)	(828)	-	-	1,088,609	1,032,199
28										
29		TOTAL PRODUCTION PLANT	876,541	248,220	(35,793)	(856)	-	-	1,088,112	990,404
30										
31		TRANSMISSION PLANT								
32	35001	LAND RIGHTS	4,615	158	-	-	-	-	4,773	4,694
33	35200	STRUCTURES & IMPROVEMENTS	12,335	1,026	-	-	-	-	13,361	12,848
34	35300	STATION EQUIPMENT	71,165	9,406	(1,300)	(801)	81	-	78,552	74,991
35	35400	TOWERS & FIXTURES	4,854	143	-	-	-	-	4,996	4,925
36	35500	POLES & FIXTURES	114,013	16,577	(7,152)	(1,383)	140	-	122,194	118,235
37	35600	OVERHEAD CONDUCTORS & DEVICES	27,566	5,681	(3,081)	(243)	25	-	29,948	29,044
38	35601	CLEARING RIGHTS-OF-WAY	1,696	34	-	-	-	-	1,730	1,713
39	35700	UNDERGROUND CONDUIT	1,618	61	-	-	-	-	1,679	1,648
40	35800	UNDERGROUND CONDUCTORS & DEVICES	2,941	200	-	-	-	-	3,141	3,041
41	35900	ROADS AND TRAILS	2,401	286	(400)	-	-	-	2,287	2,351
42										
43		TOTAL TRANSMISSION PLANT	243,202	33,572	(11,932)	(2,427)	245	-	262,660	253,489
44	Totals may be affected due to rounding.									



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1										
2		DISTRIBUTION PLANT								
3	36001	LAND RIGHTS								
4	36100	STRUCTURES & IMPROVEMENTS	8,259	515	-	-	-	-	8,774	8,517
5	36200	STATION EQUIPMENT	63,599	6,922	(3,684)	(1,792)	189	-	65,234	64,327
6	36400	POLES, TOWERS & FIXTURES	166,667	16,456	(12,973)	(2,151)	450	-	168,450	167,142
7	36500	OVERHEAD CONDUCTORS & DEVICES	152,654	7,168	(683)	(1,254)	95	-	157,979	155,298
8	36600	UNDERGROUND CONDUIT	75,992	5,743	(4,090)	(1,254)	308	-	76,698	76,217
9	36700	UNDERGROUND CONDUCTORS & DEVICES	64,238	11,819	(24,688)	(2,688)	213	-	48,895	56,311
10	36800	LINE TRANSFORMERS	282,877	43,290	(22,702)	(6,272)	899	-	298,092	289,725
11	36900	OVERHEAD SERVICES	64,059	1,861	(153)	-	24	-	65,792	64,918
12	36902	UNDERGROUND SERVICE	66,291	3,625	(683)	-	47	-	69,280	67,760
13	37000	METERS	(42,570)	14,448	(8,705)	(1,254)	182	-	(37,900)	(40,482)
14	37001	METERS - AMI	-	-	-	-	-	-	-	-
15	37300	STREET LIGHTING & SIGNAL SYSTEMS	128,888	14,964	(13,132)	(1,276)	-	4,973	134,418	131,349
16										
17		TOTAL DISTRIBUTION PLANT	1,030,955	126,811	(91,492)	(17,942)	2,407	4,973	1,055,711	1,041,082
18										
19		GENERAL PLANT								
20	39000	STRUCTURES & IMPROVEMENTS	53,014	3,510	(1,628)	(56)	-	-	54,840	54,256
21	39101	OFFICE FURNITURE & EQUIPMENT - AMORT	3,572	812	-	-	-	-	4,384	3,978
22	39102	COMPUTER EQUIPMENT - AMORT	1,562	3,684	-	-	-	-	5,247	3,394
23	39103	DATA HANDLING EQUIPMENT - AMORT	-	-	-	-	-	-	-	-
24	39104	MAINFRAME EQUIPMENT - AMORT	27,116	4,783	-	-	-	-	31,899	30,318
25	39202	LIGHT TRUCKS - ENERGY DELIVERY	(680)	1,926	(2,120)	-	315	-	(559)	(642)
26	39203	HEAVY TRUCKS - ENERGY DELIVERY	17,459	2,805	-	-	-	-	20,264	18,861
27	39204	MEDIUM TRUCKS - ENERGY DELIVERY	(0)	-	-	-	-	-	(0)	(0)
28	39212	LIGHT TRUCKS - ENERGY SUPPLY	1,226	220	(60)	-	-	-	1,386	1,310
29	39213	HEAVY TRUCKS - ENERGY SUPPLY	129	36	-	-	-	-	165	147
30	39214	MEDIUM TRUCKS - ENERGY SUPPLY	-	-	-	-	-	-	-	-
31	39300	STORES EQUIPMENT - AMORT	-	-	-	-	-	-	-	-
32	39400	TOOLS, SHOP & GARAGE EQUIP - AMORT	8,788	2,427	-	(2)	-	-	11,192	9,966
33	39401	ECCR SOLAR CAR PORT - AMORT	523	900	-	-	-	-	1,423	973
34	39500	LABORATORY EQUIPMENT - AMORT	1,219	483	-	-	-	-	1,702	1,448
35	39600	POWER OPERATED EQUIPMENT - AMORT	-	-	-	-	-	-	-	-
36	39700	COMMUNICATION EQUIPMENT - AMORT	20,919	7,007	-	1	-	-	27,927	24,423
37	39725	COMMUNICATION EQUIPMENT- FIBER	27,027	1,357	(100)	-	-	-	28,284	27,650
38	39800	MISCELLANEOUS EQUIPMENT - AMORT	1,059	401	-	-	-	-	1,460	1,260
39										
40		TOTAL GENERAL PLANT	162,912	30,351	(3,908)	(57)	315	-	189,614	177,441
41										
42		TOTAL DEPRECIABLE RESERVE	2,313,611	438,954	(143,126)	(21,282)	2,967	4,973	2,596,097	2,462,416
43										
44	Totals may be affected due to rounding.									

FLORIDA PUBLIC SERVICE COMMISSION

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Witness: D. Avellan/ J. S. Chronister/

R. B.Haines/ A. S. Lewis

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Accumulated Depreciation Beg. of Year	(4) Total Depreciation Accrued	(5) Retirements	(6) Gross COR	(7) Gross Salvage	(8) Adjustments or Transfers	(9) Accumulated Depreciation End of Year	(10) 13-Month Average	
1											
2		NON-DEPRECIABLE PROPERTY									
3	310's	LAND-STEAM PRODUCTION	-	-	-	-	-	-	-	-	
4	340's	LAND-OTHER PRODUCTION	-	-	-	-	-	-	-	-	
5	35000	LAND-TRANSMISSION	-	-	-	-	-	-	-	-	
6	36000	LAND-DISTRIBUTION	-	-	-	-	-	-	-	-	
7	38900	LAND-GENERAL	-	-	-	-	-	-	-	-	
8		TOTAL NON-DEPRECIABLE	-	-	-	-	-	-	-	-	
9											
10		INTANGIBLES									
11	30300	SOFTWARE - AMORT - 5YR	-	-	-	-	-	-	-	-	
12	30301	SOFTWARE - AMORT - 10YR	-	-	-	-	-	-	-	-	
13	30315	SOFTWARE - AMORT - 15YR	101,007	29,503	-	-	-	-	130,510	115,641	
14	30302	ASSET RETIREMENT COST - AMORT	-	-	-	-	-	-	-	-	
15	30399	INTANGIBLE SOFTWARE SOLAR 30YR	35	14	-	-	-	-	48	41	
16		TOTAL INTANGIBLES	101,042	29,517	-	-	-	-	130,558	115,683	
17											
18		ASSET RETIREMENT OBLIGATION									
19	31700	ARO COSTS-STEAM	25,466	5,014	-	-	-	-	30,480	27,973	
20	34700	ARO COSTS-OTHER	754	322	-	-	-	-	1,076	915	
21	37400	ARO COSTS-DISTRIBUTION	1,647	147	-	-	-	-	1,794	1,720	
22	39910	ARO COSTS-GENERAL	104	11	-	-	-	-	115	110	
23		TOTAL ASSET RETIREMENT OBLIGATION	27,970	5,493	-	-	-	-	33,463.79	30,717	
24											
25		TOTAL ELECTRIC PLANT RESERVE	2,442,623	473,964	(143,126)	(21,282)	2,967	4,973	2,760,119.35	2,608,815	
26											
27		ACQUISITION ADJUSTMENTS									
28	11401	ACQUISITION ADJUSTMENT - OUC	5,301	186	-	-	-	-	5,486	5,393	
29	11402	ACQUISITION ADJUSTMENT - FPL	761	42	-	-	-	-	803	782	
30	11403	ACQUISITION ADJUSTMENT - UNION HALL	112	9	-	-	-	-	121	116	
31		TOTAL ACQUISITION ADJUSTMENTS	6,173	237	-	-	-	-	6,410	6,292	
32											
33											
34		FOSSIL DISMANTLING									
35	108[03,50-56]	FOSSIL DISMANTLING - STEAM	76,818	13,421	-	(1,100)	-	-	89,138	82,945	
36	108[03]	FOSSIL DISMANTLING - OTHER	20,077	5,703	-	-	-	-	25,780	22,929	
37		TOTAL FOSSIL DISMANTLING	96,895	19,124	-	(1,100)	-	-	114,918	105,874	
38											
39	10501	PROPERTY HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	
40											
41	10802	RWIP Unallocated	-	-	-	-	-	-	-	-	
42											
43		TOTAL ELECTRIC UTILITY RESERVE	2,545,691	493,325	(143,126)	(22,382)	2,967	4,973	2,881,447	2,720,981	
44	Totals may be affected due to rounding.										

FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

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1										
2										
3		TOTAL STEAM PRODUCTION	(82,647)	92,878	(10,700)	(28)	-	-	(497)	(41,795)
4										
5		TOTAL OTHER PRODUCTION	<u>959,188</u>	<u>155,342</u>	<u>(25,093)</u>	<u>(828)</u>	<u>-</u>	<u>-</u>	<u>1,088,609</u>	<u>1,032,199</u>
6										
7		TOTAL PRODUCTION PLANT	876,541	248,220	(35,793)	(866)	-	-	1,088,112	990,404
8										
9		TOTAL TRANSMISSION PLANT	243,202	33,572	(11,932)	(2,427)	245	-	262,660	253,489
10										
11		TOTAL DISTRIBUTION PLANT	1,030,955	126,811	(91,492)	(17,942)	2,407	4,973	1,055,711	1,041,082
12										
13		TOTAL GENERAL PLANT	<u>162,912</u>	<u>30,351</u>	<u>(3,908)</u>	<u>(57)</u>	<u>315</u>	<u>-</u>	<u>189,614</u>	<u>177,441</u>
14										
15		TOTAL DEPRECIABLE RESERVE	2,313,611	438,954	(143,126)	(21,282)	2,967	4,973	2,596,097	2,462,416
16										
17		TOTAL NON-DEPRECIABLE	-	-	-	-	-	-	-	-
18										
19		TOTAL INTANGIBLES	101,042	29,517	-	-	-	-	130,558	115,683
20										
21		TOTAL ARO	<u>27,970</u>	<u>5,493</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>33,464</u>	<u>30,717</u>
22										
23		TOTAL ELECTRIC PLANT RESERVE	2,442,623	473,964	(143,126)	(21,282)	2,967	4,973	2,760,119	2,608,815
24										
25		TOTAL ACQUISITION ADJUSTMENTS	6,173	237	-	-	-	-	6,410	6,292
26										
27		TOTAL FOSSIL DISMANTLING	96,895	19,124	-	(1,100)	-	-	114,918	105,874
28										
29		PROPERTY HELD FOR FUTURE USE	-	-	-	-	-	-	-	-
30										
31		RWIP UNALLOCATED	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
32										
33		TOTAL ELECTRIC UTILITY RESERVE	<u>2,545,691</u>	<u>493,325</u>	<u>(143,126)</u>	<u>(22,382)</u>	<u>2,967</u>	<u>4,973</u>	<u>2,881,447</u>	<u>2,720,981</u>
34										
35										
36										
37										
38										
39										
40										
41										
42										
43										
44		Totals may be affected due to rounding.								

FLORIDA PUBLIC SERVICE COMMISSION

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1										
2		STEAM PRODUCTION								
3		BIG BEND POWER STATION								
4		BIG BEND COMMON								
5	31140	Structures and Improvements	63,286	6,820	(68,340)	(6,311)	-	-	(4,545)	56,974
6	31240	Boiler Plant Equipment	2,054	6,271	(2,546)	(1,452)	-	-	4,327	3,660
7	31440	Turbogenerator Units	2,337	234	(1,782)	-	-	-	788	2,001
8	31540	Accessory Electric Equipment	13,814	1,621	-	-	-	-	15,435	14,624
9	31640	Misc. Power Plant Equipment	8,551	1,054	-	-	-	-	9,605	9,078
10		TOTAL BIG BEND COMMON	90,041	16,000	(72,668)	(7,763)	-	-	25,610	86,337
11										
12		BIG BEND UNIT 1								
13	31141	Structures and Improvements	4,518	146	(4,853)	-	-	-	(189)	4,218
14	31241	Boiler Plant Equipment	35,309	4,119	(101,960)	-	-	-	(62,532)	29,525
15	31441	Turbogenerator Units	17,427	1,767	(28,553)	-	-	-	(9,360)	16,114
16	31541	Accessory Electric Equipment	8,470	596	(16,777)	-	-	-	(7,712)	7,477
17	31641	Misc. Power Plant Equipment	512	27	(661)	-	-	-	(122)	475
18		TOTAL BIG BEND UNIT 1	66,236	6,655	(152,804)	-	-	-	(79,914)	57,809
19										
20		BIG BEND UNIT 2								
21	31142	Structures and Improvements	4,033	141	(7,042)	-	-	-	(2,868)	3,561
22	31242	Boiler Plant Equipment	29,429	3,243	(86,164)	-	-	-	(53,493)	24,422
23	31442	Turbogenerator Units	25,022	1,933	(50,862)	-	-	-	(23,906)	22,076
24	31542	Accessory Electric Equipment	7,619	623	(18,870)	-	-	-	(10,629)	6,478
25	31642	Misc. Power Plant Equipment	485	16	(547)	-	-	-	(45)	452
26		TOTAL BIG BEND UNIT 2	66,588	5,956	(163,484)	-	-	-	(90,941)	56,989
27										
28		BIG BEND UNIT 3								
29	31143	Structures and Improvements	10,088	274	(15,195)	-	-	-	(4,834)	9,056
30	31243	Boiler Plant Equipment	63,081	5,772	(164,615)	(147)	-	-	(95,909)	53,197
31	31443	Turbogenerator Units	23,316	1,757	(54,838)	-	-	-	(29,765)	19,966
32	31543	Accessory Electric Equipment	15,309	939	(26,437)	-	-	-	(10,190)	13,744
33	31643	Misc. Power Plant Equipment	901	60	(1,988)	-	-	-	(1,028)	778
34		TOTAL BIG BEND UNIT 3	112,695	8,802	(263,074)	(147)	-	-	(141,725)	96,741
35										
36		BIG BEND UNIT 4								
37	31144	Structures and Improvements	35,728	1,166	-	-	-	-	36,894	36,311
38	31244	Boiler Plant Equipment	93,711	8,667	(831)	(422)	-	-	101,125	97,427
39	31444	Turbogenerator Units	45,080	3,092	(831)	-	-	-	47,341	46,399
40	31544	Accessory Electric Equipment	29,369	1,648	-	-	-	-	31,017	30,193
41	31644	Misc. Power Plant Equipment	3,936	147	-	-	-	-	4,083	4,010
42		TOTAL BIG BEND UNIT 4	207,824	14,720	(1,662)	(422)	-	-	220,460	214,339
43										
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FLORIDA PUBLIC SERVICE COMMISSION

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1										
2		BIG BEND UNIT 3 & 4 FGD								
3	31145	Structures and Improvements	12,783	490	-	-	-	-	13,273	13,028
4	31245	Boiler Plant Equipment	62,565	4,140	(2,233)	-	-	-	64,471	63,481
5	31545	Accessory Electric Equipment	15,180	926	(2,233)	-	-	-	13,873	14,484
6	31645	Misc. Power Plant Equipment	590	22	-	-	-	-	611	601
7		TOTAL BIG BEND UNIT 3 & 4 FGD	91,117	5,578	(4,467)	-	-	-	92,228	91,593
8										
9										
10		BIG BEND UNIT 1 & 2 FGD								
11	31146	Structures and Improvements	7,242	367	(5,374)	-	-	-	2,235	7,012
12	31246	Boiler Plant Equipment	19,323	1,816	(38,578)	-	-	-	(17,439)	17,263
13	31546	Accessory Electric Equipment	4,824	342	(9,454)	-	-	-	(4,289)	4,267
14	31646	Misc. Power Plant Equipment	991	50	(704)	-	-	-	337	962
15		TOTAL BIG BEND UNIT 1 & 2 FGD	32,380	2,575	(54,110)	-	-	-	(19,155)	29,505
16										
17										
18		BIG BEND UNIT 1 SCR								
19	31151	Structures and Improvements	9,960	949	(22,965)	-	-	-	(12,056)	8,667
20	31251	Boiler Plant Equipment	22,213	2,020	(39,271)	-	-	-	(15,037)	20,202
21	31551	Accessory Electric Equipment	7,326	700	(9,744)	-	-	-	(1,719)	6,926
22	31651	Misc Power Plant Eq-BPC	384	36	(880)	-	-	-	(460)	334
23		TOTAL BIG BEND UNIT 1 SCR	39,882	3,705	(72,859)	-	-	-	(29,272)	36,130
24										
25										
26		BIG BEND UNIT 2 SCR								
27	31152	Structures and Improvements	10,146	882	(25,209)	-	-	-	(14,181)	8,648
28	31252	Boiler Plant Equipment	20,381	2,050	(51,260)	-	-	-	(28,828)	17,463
29	31552	Accessory Electric Equipment	7,431	654	(15,951)	-	-	-	(7,866)	6,531
30	31652	Misc. Power Plant Equipment	407	35	(959)	-	-	-	(516)	351
31		TOTAL BIG BEND UNIT 2 SCR	38,365	3,622	(93,379)	-	-	-	(51,392)	32,993
32										
33										
34		BIG BEND UNIT 3 SCR								
35	31153	Structures and Improvements	8,400	672	(21,689)	-	-	-	(12,617)	7,068
36	31253	Boiler Plant Equipment	19,640	1,718	(44,040)	-	-	-	(22,682)	17,112
37	31553	Accessory Electric Equipment	6,796	550	(13,761)	-	-	-	(6,415)	6,013
38	31653	Misc. Power Plant Equipment	351	28	(825)	-	-	-	(445)	302
39		TOTAL BIG BEND UNIT 3 SCR	35,188	2,968	(80,316)	-	-	-	(42,159)	30,494
40										
41										
42										
43										
44	Totals may be affected due to rounding.									

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FLORIDA PUBLIC SERVICE COMMISSION

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1											
2		BIG BEND UNIT 4 SCR									
3	31154	Structures and Improvements	5,470	405	-	-	-	-	5,874	5,672	
4	31254	Boiler Plant Equipment	9,244	1,154	-	-	-	-	10,398	9,821	
5	31554	Accessory Electric Equipment	5,611	415	-	-	-	-	6,026	5,819	
6	31654	Misc. Power Plant Equipment	305	23	-	-	-	-	328	317	
7		TOTAL BIG BEND UNIT 4 SCR	20,630	1,996	-	-	-	-	22,627	21,628	
8											
9	31247	BIG BEND FUEL CLAUSE	21,433	-	(11,287)	-	-	-	10,146	20,565	
10											
11	31647	BIG BEND TOOLS - AMORT	689	158	(7)	-	-	-	840	767	
12											
13		TOTAL BIG BEND POWER STATION	823,067	72,735	(970,117)	(8,331)	-	-	(82,647)	775,891	
14											
15		TOTAL STEAM PRODUCTION	823,067	72,735	(970,117)	(8,331)	-	-	(82,647)	775,891	
16											
17		OTHER PRODUCTION									
18		BIG BEND POWER STATION									
19		BIG BEND COMBUSTION TURBINE #4									
20	34144	Structures and Improvements	605	86	-	-	-	-	691	648	
21	34244	Boiler Plant Equipment	749	85	-	-	-	-	833	791	
22	34344	Turbogenerator Units	8,901	793	-	-	-	-	9,694	9,297	
23	34544	Accessory Electric Equipment	5,825	613	-	-	-	-	6,438	6,131	
24	34644	Misc. Power Plant Equipment	188	20	-	-	-	-	209	198	
25		TOTAL BIG BEND COMBUSTION TURBINE #4	16,268	1,597	-	-	-	-	17,864	17,066	
26											
27		BIG BEND COMBUSTION TURBINE #5									
28	34345	Prime Movers-BBCT5	-	-	-	-	-	-	-	-	
29		TOTAL BIG BEND COMBUSTION TURBINE #5	-	-	-	-	-	-	-	-	
30											
31		BIG BEND COMBUSTION TURBINE #6									
32	34346	Prime Movers-BBCT6	-	-	-	-	-	-	-	-	
33		TOTAL BIG BEND COMBUSTION TURBINE #6	-	-	-	-	-	-	-	-	
34											
35		BIG BEND NEW STEAM TURBINE #1									
36	34343	Prime Movers-BB NEW ST#1	-	-	(2,603)	-	-	-	(2,603)	(1,367)	
37		TOTAL BIG BEND NEW STEAM TURBINE #1	-	-	(2,603)	-	-	-	(2,603)	(1,367)	
38											
39		TOTAL BIG BEND POWER STATION	16,268	1,597	(2,603)	-	-	-	15,261	15,699	
40											
41											
42											
43											
44	Totals may be affected due to rounding.										

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FLORIDA PUBLIC SERVICE COMMISSION

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1											
2		POLK POWER STATION									
3		POLK COMMON									
4	34180	Structures and Improvements	45,625	4,186	-	-	-	-	49,811	47,718	
5	34280	Fuel Holders, Producers and Accessories	3,353	351	(134)	-	-	-	3,570	3,466	
6	34380	Prime Movers	1,808	233	(134)	(10)	-	-	1,897	1,858	
7	34580	Accessory Electric Equipment	2,416	403	-	-	-	-	2,819	2,617	
8	34680	Misc. Power Plant Equipment	(111)	20	-	-	-	-	(91)	(101)	
9		TOTAL POLK POWER COMMON	53,091	5,194	(268)	(10)	-	-	58,007	55,559	
10											
11		POLK UNIT 1									
12	34181	Structures and Improvements	22,810	1,263	-	-	-	-	24,073	23,442	
13	34281	Fuel Holders, Producers and Accessories	116,825	8,349	(1,207)	-	-	-	123,966	120,693	
14	34381	Prime Movers	75,099	6,643	(1,207)	(750)	-	-	79,785	77,763	
15	34581	Accessory Electric Equipment	37,867	1,915	-	-	-	-	39,782	38,824	
16	34681	Misc. Power Plant Equipment	2,380	188	-	-	-	-	2,568	2,474	
17		TOTAL POLK UNIT 1	254,981	18,358	(2,414)	(750)	-	-	270,175	263,196	
18											
19		POLK UNIT 2									
20	34182	Structures and Improvements	1,138	58	-	-	-	-	1,196	1,167	
21	34282	Fuel Holders, Producers and Accessories	470	107	(1,093)	-	-	-	(516)	155	
22	34382	Prime Movers	4,276	1,201	(1,093)	-	-	-	4,385	4,505	
23	34582	Accessory Electric Equipment	8,774	494	-	-	-	-	9,269	9,022	
24	34682	Misc. Power Plant Equipment	124	6	-	-	-	-	130	127	
25		TOTAL POLK UNIT 2	14,782	1,867	(2,186)	-	-	-	14,463	14,975	
26											
27		POLK UNIT 3									
28	34183	Structures and Improvements	4,909	274	-	-	-	-	5,183	5,046	
29	34283	Fuel Holders, Producers and Accessories	507	75	(707)	-	-	-	(125)	182	
30	34383	Prime Movers	18,108	1,561	(707)	(10)	-	-	18,952	18,518	
31	34583	Accessory Electric Equipment	4,735	273	-	-	-	-	5,007	4,871	
32	34683	Misc. Power Plant Equipment	242	13	-	-	-	-	255	248	
33		TOTAL POLK UNIT 3	28,499	2,196	(1,414)	(10)	-	-	29,272	28,865	
34											
35		POLK UNIT 4									
36	34184	Structures and Improvements	1,819	139	-	-	-	-	1,959	1,889	
37	34284	Fuel Holders, Producers and Accessories	373	113	(727)	-	-	-	(241)	48	
38	34384	Prime Movers	3,758	967	(727)	-	-	-	3,998	3,857	
39	34584	Accessory Electric Equipment	2,802	217	-	-	-	-	3,019	2,911	
40	34684	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	
41		TOTAL POLK UNIT 4	8,753	1,436	(1,454)	-	-	-	8,735	8,705	
42											
43											
44	Totals may be affected due to rounding.										

FLORIDA PUBLIC SERVICE COMMISSION

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R. B.Haines/ A. S. Lewis

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

(Dollars in 000's)

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1										
2		POLK UNIT 5								
3	34185	Structures and Improvements	1,821	138	-	-	-	-	1,959	1,890
4	34285	Fuel Holders, Producers and Accessories	660	84	(159)	-	-	-	586	624
5	34385	Prime Movers	2,351	989	(159)	-	-	-	3,181	2,767
6	34585	Accessory Electric Equipment	2,788	213	-	-	-	-	3,001	2,894
7	34685	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-
8		TOTAL POLK UNIT 5	7,620	1,424	(317)	-	-	-	8,727	8,175
9										
10		POLK CC ST								
11	34186	Structures and Improvements	2,836	388	-	-	-	-	3,223	3,029
12	34286	Fuel Holders, Producers and Accessories	23,010	6,198	(261)	-	-	-	28,948	26,058
13	34386	Prime Movers	23,804	6,488	(261)	(38)	-	-	29,993	26,981
14	34586	Accessory Electric Equipment	2,394	532	-	-	-	-	2,926	2,660
15	34686	Accessory Electric Equipment	14	4	-	-	-	-	18	16
16		TOTAL POLK CC ST	52,058	13,611	(522)	(38)	-	-	65,108	58,744
17										
18	34287	POLK 1 FUEL CLAUSE	1	0	-	-	-	-	1	1
19										
20	34687	POLK POWER TOOLS - AMORT	478	172	(429)	-	-	-	220	531
21										
22		TOTAL POLK POWER STATION	420,264	44,258	(9,004)	(808)	-	-	454,710	438,752
23										
24										
25		BAYSIDE POWER STATION								
26		BAYSIDE COMMON								
27	34130	Structures and Improvements	21,272	1,936	-	-	-	-	23,208	22,240
28	34230	Fuel Holders, Producers and Accessories	7,508	600	(1,539)	-	-	-	6,569	7,375
29	34330	Prime Movers	13,915	1,289	(1,539)	(271)	-	-	13,394	13,989
30	34530	Accessory Electric Equipment	12,491	1,230	-	-	-	-	13,721	13,106
31	34630	Misc. Power Plant Equipment	3,911	354	-	-	-	-	4,265	4,088
32		TOTAL BAYSIDE COMMON	59,097	5,409	(3,078)	(271)	-	-	61,157	60,798
33										
34		BAYSIDE UNIT 1								
35	34131	Structures and Improvements	7,173	538	-	-	-	-	7,711	7,442
36	34231	Fuel Holders, Producers and Accessories	32,692	2,310	(749)	-	-	-	34,253	33,408
37	34331	Prime Movers	64,455	8,908	(749)	-	-	-	72,614	68,466
38	34531	Accessory Electric Equipment	17,802	1,259	-	-	-	-	19,060	18,431
39	34631	Misc. Power Plant Equipment	529	31	-	-	-	-	561	545
40		TOTAL BAYSIDE UNIT 1	122,651	13,046	(1,499)	-	-	-	134,198	128,291
41										
42										
43										
44		Totals may be affected due to rounding.								



FLORIDA PUBLIC SERVICE COMMISSION

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1										
2		BAYSIDE UNIT 2								
3	34132	Structures and Improvements	11,036	674	-	-	-	-	11,710	11,373
4	34232	Fuel Holders, Producers and Accessories	40,161	3,014	(320)	-	-	-	42,855	41,582
5	34332	Prime Movers	76,859	11,820	(320)	-	-	-	88,360	82,683
6	34532	Accessory Electric Equipment	19,031	1,366	-	-	-	-	20,397	19,714
7	34632	Misc. Power Plant Equipment	689	41	-	-	-	-	710	689
8		TOTAL BAYSIDE UNIT 2	147,757	16,915	(640)	-	-	-	164,031	156,041
9										
10		BAYSIDE COMBUSTION TURBINE 3								
11	34133	Structures and Improvements	(11)	17	-	-	-	-	6	(2)
12	34233	Fuel Holders, Producers and Accessories	992	122	(100)	-	-	-	1,014	1,046
13	34333	Prime Movers	7,476	618	(100)	-	-	-	7,994	7,778
14	34533	Accessory Electric Equipment	4,798	566	-	-	-	-	5,364	5,081
15	34633	Misc. Power Plant Equipment	0	0	-	-	-	-	0	0
16		TOTAL BAYSIDE COMBUSTION TURBINE 3	13,256	1,324	(200)	-	-	-	14,379	13,902
17										
18		BAYSIDE COMBUSTION TURBINE 4								
19	34134	Structures and Improvements	(117)	6	-	-	-	-	(110)	(113)
20	34234	Fuel Holders, Producers and Accessories	984	121	(0)	-	-	-	1,105	1,045
21	34334	Prime Movers	7,489	635	(0)	-	-	-	8,124	7,807
22	34534	Accessory Electric Equipment	1,542	167	-	-	-	-	1,709	1,626
23	34634	Misc. Power Plant Equipment	0	0	-	-	-	-	0	0
24		TOTAL BAYSIDE COMBUSTION TURBINE 4	9,900	929	(0)	-	-	-	10,829	10,364
25										
26		BAYSIDE COMBUSTION TURBINE 5								
27	34135	Structures and Improvements	(153)	21	-	-	-	-	(132)	(143)
28	34235	Fuel Holders, Producers and Accessories	614	74	(3)	-	-	-	684	649
29	34335	Prime Movers	9,376	745	(3)	-	-	-	10,118	9,747
30	34535	Accessory Electric Equipment	3,945	414	-	-	-	-	4,359	4,152
31	34635	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-
32		TOTAL BAYSIDE COMBUSTION TURBINE 5	13,782	1,254	(6)	-	-	-	15,029	14,405
33										
34										
35										
36										
37										
38										
39										
40										
41										
42										
43										
44	Totals may be affected due to rounding.									

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FLORIDA PUBLIC SERVICE COMMISSION

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1										
2		BAYSIDE COMBUSTION TURBINE 6								
3	34136	Structures and Improvements	379	69	-	-	-	-	448	414
4	34236	Fuel Holders, Producers and Accessories	419	55	(0)	-	-	-	475	447
5	34336	Prime Movers	9,429	701	(0)	-	-	-	10,130	9,780
6	34536	Accessory Electric Equipment	5,441	574	-	-	-	-	6,015	5,728
7	34636	Misc. Power Plant Equipment	5	0	-	-	-	-	5	5
8		TOTAL BAYSIDE COMBUSTION TURBINE 6	15,673	1,400	(0)	-	-	-	17,073	16,373
9										
10	34637	BAYSIDE POWER TOOLS - AMORT	314	79	(100)	-	-	-	292	345
11										
12		TOTAL BAYSIDE POWER STATION	382,429	40,356	(5,525)	(271)	-	-	416,990	400,521
13										
14		ELECTRIC OTHER PRODUCTION - SOLAR								
15	34199	STR AND IMPROVEMENTS-SOLAR	13,126	7,397	-	-	-	4	20,527	16,825
16	34390	PRIME MOVERS -TAMPA BIOSOLIDS	-	-	-	-	-	-	-	-
17	34399	PRIME MOVERS - SOLAR	22,336	14,426	-	-	-	-	36,762	29,410
18	34599	ACCESSORY ELECT EQ-SOLAR	8,190	5,528	-	-	-	-	13,718	10,954
19		TOTAL SOLAR	43,652	27,351	-	-	-	4	71,008	57,189
20										
21		ELECTRIC OTHER PRODUCTION - DISTRIBUTED ENERGY								
22	34800	ENERGY STORAGE EQP - PROD	-	-	-	-	-	-	-	-
23	34899	ENERGY STORAGE BATTERY EQUIPMENT	272	947	-	-	-	-	1,219	746
24	34388	DISTRIBUTED GENERATION	-	-	-	-	-	-	-	-
25		TOTAL DISTRIBUTED ENERGY	272	947	-	-	-	-	1,219	746
26										
27		TOTAL OTHER PRODUCTION	862,885	114,509	(17,132)	(1,079)	-	4	959,188	912,907
28										
29		TOTAL PRODUCTION PLANT	1,685,952	187,244	(987,249)	(9,411)	-	4	876,541	1,688,797
30										
31		TRANSMISSION PLANT								
32	35001	LAND RIGHTS	4,457	158	-	-	-	-	4,615	4,536
33	35200	STRUCTURES & IMPROVEMENTS	11,370	969	(4)	-	-	-	12,335	11,854
34	35300	STATION EQUIPMENT	72,449	8,401	(8,772)	(992)	79	-	71,165	74,449
35	35400	TOWERS & FIXTURES	4,736	117	-	-	-	-	4,854	4,795
36	35500	POLES & FIXTURES	108,334	14,555	(7,300)	(1,713)	137	-	114,013	110,167
37	35600	OVERHEAD CONDUCTORS & DEVICES	27,488	4,694	(4,340)	(300)	24	-	27,566	27,077
38	35601	CLEARING RIGHTS-OF-WAY	1,654	42	-	-	-	-	1,696	1,675
39	35700	UNDERGROUND CONDUIT	1,553	65	-	-	-	-	1,618	1,585
40	35800	UNDERGROUND CONDUCTORS & DEVICES	2,771	170	-	-	-	-	2,941	2,856
41	35900	ROADS AND TRAILS	2,560	242	(401)	-	-	-	2,401	2,527
42										
43		TOTAL TRANSMISSION PLANT	237,372	29,413	(20,818)	(3,005)	241	-	243,202	241,521
44		Totals may be affected due to rounding.								

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1										
2		DISTRIBUTION PLANT								
3	36001	LAND RIGHTS								
4	36100	STRUCTURES & IMPROVEMENTS	7,743	515	-	-	-	-	8,259	8,001
5	36200	STATION EQUIPMENT	62,819	6,285	(3,782)	(1,909)	186	-	63,599	63,313
6	36400	POLES, TOWERS & FIXTURES	174,478	15,247	(21,208)	(2,291)	441	-	166,667	170,934
7	36500	OVERHEAD CONDUCTORS & DEVICES	146,495	8,308	(906)	(1,336)	93	-	152,654	149,594
8	36600	UNDERGROUND CONDUIT	76,783	5,673	(5,428)	(1,336)	302	-	75,992	76,531
9	36700	UNDERGROUND CONDUCTORS & DEVICES	78,533	10,694	(22,333)	(2,864)	209	-	64,238	72,153
10	36800	LINE TRANSFORMERS	285,187	33,618	(30,127)	(6,682)	882	-	282,877	284,820
11	36900	OVERHEAD SERVICES	61,554	2,686	(203)	-	23	-	64,059	62,808
12	36902	UNDERGROUND SERVICE	63,487	3,664	(906)	-	46	-	66,291	64,909
13	37000	METERS	28,736	5,670	(75,818)	(1,336)	178	-	(42,570)	20,617
14	37001	METERS - AMI	-	-	-	-	-	-	-	-
15	37300	STREET LIGHTING & SIGNAL SYSTEMS	127,819	16,854	(19,925)	(1,358)	-	5,498	128,888	128,081
16										
17		TOTAL DISTRIBUTION PLANT	1,113,633	109,214	(180,636)	(19,113)	2,360	5,498	1,030,955	1,101,761
18										
19		GENERAL PLANT								
20	39000	STRUCTURES & IMPROVEMENTS	52,478	3,062	(2,477)	(50)	-	-	53,014	52,299
21	39101	OFFICE FURNITURE & EQUIPMENT - AMORT	2,854	822	(104)	-	-	-	3,572	3,252
22	39102	COMPUTER EQUIPMENT - AMORT	677	1,402	(516)	-	-	-	1,562	1,140
23	39103	DATA HANDLING EQUIPMENT - AMORT	-	-	-	-	-	-	-	-
24	39104	MAINFRAME EQUIPMENT - AMORT	19,526	7,590	-	-	-	-	27,116	23,321
25	39202	LIGHT TRUCKS - ENERGY DELIVERY	2,079	1,032	(4,159)	-	368	-	(680)	97
26	39203	HEAVY TRUCKS - ENERGY DELIVERY	14,708	2,751	-	-	-	-	17,459	16,083
27	39204	MEDIUM TRUCKS - ENERGY DELIVERY	-	-	-	-	-	-	-	-
28	39212	LIGHT TRUCKS - ENERGY SUPPLY	1,319	206	(300)	-	-	-	1,226	1,292
29	39213	HEAVY TRUCKS - ENERGY SUPPLY	102	27	-	-	-	-	129	116
30	39214	MEDIUM TRUCKS - ENERGY SUPPLY	-	-	-	-	-	-	-	-
31	39300	STORES EQUIPMENT - AMORT	-	-	-	-	-	-	-	-
32	39400	TOOLS, SHOP & GARAGE EQUIP - AMORT	7,048	2,030	(310)	(1)	-	-	8,768	7,997
33	39401	ECCR SOLAR CAR PORT - AMORT	-	523	-	-	-	-	523	160
34	39500	LABORATORY EQUIPMENT - AMORT	927	356	(64)	-	-	-	1,219	1,092
35	39600	POWER OPERATED EQUIPMENT - AMORT	-	-	-	-	-	-	-	-
36	39700	COMMUNICATION EQUIPMENT - AMORT	16,556	5,720	(1,357)	1	-	-	20,919	19,068
37	39725	COMMUNICATION EQUIPMENT - FIBER	25,286	1,842	(101)	-	-	-	27,027	26,149
38	39800	MISCELLANEOUS EQUIPMENT - AMORT	658	401	-	-	-	-	1,059	858
39										
40		TOTAL GENERAL PLANT	144,217	27,764	(9,387)	(50)	368	-	162,912	152,924
41										
42		TOTAL DEPRECIABLE RESERVE	3,181,175	353,635	(1,198,090)	(31,578)	2,968	5,502	2,313,611	3,185,004
43										
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1											
2		NON-DEPRECIABLE PROPERTY									
3	310's	LAND-STEAM PRODUCTION	-	-	-	-	-	-	-	-	
4	340's	LAND-OTHER PRODUCTION	-	-	-	-	-	-	-	-	
5	35000	LAND-TRANSMISSION	-	-	-	-	-	-	-	-	
6	36000	LAND-DISTRIBUTION	-	-	-	-	-	-	-	-	
7	38900	LAND-GENERAL	-	-	-	-	-	-	-	-	
8		TOTAL NON-DEPRECIABLE	-	-	-	-	-	-	-	-	
9											
10		INTANGIBLES									
11	30300	SOFTWARE - AMORT - 5YR	-	-	-	-	-	-	-	-	
12	30301	SOFTWARE - AMORT - 10YR	-	-	-	-	-	-	-	-	
13	30315	SOFTWARE - AMORT - 15YR	83,003	18,004	-	-	-	-	101,007	91,776	
14	30302	ASSET RETIREMENT COST - AMORT	-	-	-	-	-	-	-	-	
15	30399	INTANGIBLE SOFTWARE SOLAR 30YR	21	14	-	-	-	-	35	28	
16		TOTAL INTANGIBLES	83,023	18,018	-	-	-	-	101,042	91,804	
17											
18		ASSET RETIREMENT OBLIGATION									
19	31700	ARO COSTS-STEAM	20,451	5,014	-	-	-	-	25,466	22,958	
20	34700	ARO COSTS-OTHER	432	322	-	-	-	-	754	593	
21	37400	ARO COSTS-DISTRIBUTION	1,500	147	-	-	-	-	1,647	1,573	
22	39910	ARO COSTS-GENERAL	94	11	-	-	-	-	104	99	
23		TOTAL ASSET RETIREMENT OBLIGATION	22,477	5,493	-	-	-	-	27,970.34	25,224	
24											
25		TOTAL ELECTRIC PLANT RESERVE	3,286,675	377,147	(1,198,090)	(31,578)	2,968	5,502	2,442,623	3,302,031	
26											
27		ACQUISITION ADJUSTMENTS									
28	11401	ACQUISITION ADJUSTMENT - OUC	5,115	186	-	-	-	-	5,301	5,208	
29	11402	ACQUISITION ADJUSTMENT - FPL	719	42	-	-	-	-	761	740	
30	11403	ACQUISITION ADJUSTMENT - UNION HALL	103	9	-	-	-	-	112	107	
31		TOTAL ACQUISITION ADJUSTMENTS	5,937	237	-	-	-	-	6,173	6,055	
32											
33											
34		FOSSIL DISMANTLING									
35	108[03,50-56]	FOSSIL DISMANTLING - STEAM	79,674	1,094	-	(1,000)	-	(2,951)	76,817	78,243	
36	108[03]	FOSSIL DISMANTLING - OTHER	17,035	92	-	-	-	2,951	20,077	18,556	
37		TOTAL FOSSIL DISMANTLING	96,709	1,186	-	(1,000)	-	-	96,895	96,799	
38											
39	10501	PROPERTY HELD FOR FUTURE USE	4	-	-	-	-	(4)	-	4	
40											
41	10802	RWIP Unallocated	-	-	-	-	-	-	-	-	
42											
43		TOTAL ELECTRIC UTILITY RESERVE	3,389,324	378,569	(1,198,090)	(32,578)	2,968	5,498	2,545,691	3,404,889	
44	Totals may be affected due to rounding.										

FLORIDA PUBLIC SERVICE COMMISSION

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R. B.Haines/ A. S. Lewis

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

(Dollars in 000's)

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1										
2										
3		TOTAL STEAM PRODUCTION	823,067	72,735	(970,117)	(8,331)	-	-	(82,647)	775,891
4										
5		TOTAL OTHER PRODUCTION	<u>862,885</u>	<u>114,509</u>	<u>(17,132)</u>	<u>(1,079)</u>	<u>-</u>	<u>4</u>	<u>959,188</u>	<u>912,907</u>
6										
7		TOTAL PRODUCTION PLANT	1,685,952	187,244	(987,249)	(9,411)	-	4	876,541	1,688,797
8										
9		TOTAL TRANSMISSION PLANT	237,372	29,413	(20,818)	(3,005)	241	-	243,202	241,521
10										
11		TOTAL DISTRIBUTION PLANT	1,113,633	109,214	(180,636)	(19,113)	2,360	5,498	1,030,955	1,101,761
12										
13		TOTAL GENERAL PLANT	<u>144,217</u>	<u>27,764</u>	<u>(9,387)</u>	<u>(50)</u>	<u>368</u>	<u>-</u>	<u>162,912</u>	<u>152,924</u>
14										
15		TOTAL DEPRECIABLE RESERVE	3,181,175	353,635	(1,198,090)	(31,578)	2,968	5,502	2,313,611	3,185,004
16										
17		TOTAL NON-DEPRECIABLE	-	-	-	-	-	-	-	-
18										
19		TOTAL INTANGIBLES	83,023	18,018	-	-	-	-	101,042	91,804
20										
21		TOTAL ARO	<u>22,477</u>	<u>5,493</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>27,970</u>	<u>25,224</u>
22										
23		TOTAL ELECTRIC PLANT RESERVE	3,286,675	377,147	(1,198,090)	(31,578)	2,968	5,502	2,442,623	3,302,031
24										
25		TOTAL ACQUISITION ADJUSTMENTS	5,937	237	-	-	-	-	6,173	6,055
26										
27		TOTAL FOSSIL DISMANTLING	96,709	1,186	-	(1,000)	-	-	96,895	96,799
28										
29		PROPERTY HELD FOR FUTURE USE	4	-	-	-	-	(4)	-	4
30										
31		RWIP UNALLOCATED	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
32										
33		TOTAL ELECTRIC UTILITY RESERVE	<u>3,389,324</u>	<u>378,569</u>	<u>(1,198,090)</u>	<u>(32,578)</u>	<u>2,968</u>	<u>5,498</u>	<u>2,545,691</u>	<u>3,404,889</u>
34										
35										
36										
37										
38										
39										
40										
41										
42										
43										
44										

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FLORIDA PUBLIC SERVICE COMMISSION

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1										
2		STEAM PRODUCTION								
3		BIG BEND POWER STATION								
4		BIG BEND COMMON								
5	31140	Structures and Improvements	57,750	6,701	(1,040)	(124)	-	-	63,286	60,283
6	31240	Boiler Plant Equipment	7,802	6,220	(74)	(11,979)	85	-	2,054	7,337
7	31440	Turbogenerator Units	2,697	203	-	(567)	4	-	2,337	2,633
8	31540	Accessory Electric Equipment	12,249	1,605	(39)	(1)	-	-	13,814	13,042
9	31640	Misc. Power Plant Equipment	7,544	1,049	(110)	-	68	-	8,551	8,056
10		TOTAL BIG BEND COMMON	88,042	15,777	(1,263)	(12,672)	157	-	90,041	91,353
11										
12		BIG BEND UNIT 1								
13	31141	Structures and Improvements	4,373	146	-	-	-	-	4,518	4,445
14	31241	Boiler Plant Equipment	32,900	4,119	(45)	(1,686)	22	-	35,309	33,527
15	31441	Turbogenerator Units	14,981	1,767	-	668	11	-	17,427	15,303
16	31541	Accessory Electric Equipment	7,874	596	-	-	-	-	8,470	8,172
17	31641	Misc. Power Plant Equipment	505	28	(22)	-	-	-	512	516
18		TOTAL BIG BEND UNIT 1	60,633	6,655	(67)	(1,018)	32	-	66,236	61,964
19										
20		BIG BEND UNIT 2								
21	31142	Structures and Improvements	3,900	141	(6)	(2)	-	-	4,033	3,966
22	31242	Boiler Plant Equipment	28,514	3,186	(173)	(2,117)	19	-	29,429	29,886
23	31442	Turbogenerator Units	23,173	1,931	(40)	(53)	11	-	25,022	24,092
24	31542	Accessory Electric Equipment	6,996	623	-	-	-	-	7,619	7,307
25	31642	Misc. Power Plant Equipment	469	16	-	-	-	-	485	477
26		TOTAL BIG BEND UNIT 2	63,052	5,898	(220)	(2,171)	29	-	66,588	65,728
27										
28		BIG BEND UNIT 3								
29	31143	Structures and Improvements	10,046	274	(131)	(101)	-	-	10,088	9,969
30	31243	Boiler Plant Equipment	57,370	5,734	(699)	640	35	-	63,081	60,121
31	31443	Turbogenerator Units	22,630	1,738	(897)	(167)	12	-	23,316	22,564
32	31543	Accessory Electric Equipment	14,671	930	(190)	(101)	-	-	15,309	15,017
33	31643	Misc. Power Plant Equipment	841	60	-	-	-	-	901	871
34		TOTAL BIG BEND UNIT 3	105,559	8,735	(1,917)	270	47	-	112,695	108,542
35										
36		BIG BEND UNIT 4								
37	31144	Structures and Improvements	35,085	1,161	(127)	(391)	-	-	35,728	35,403
38	31244	Boiler Plant Equipment	107,883	8,230	(16,653)	(5,815)	66	-	93,711	97,157
39	31444	Turbogenerator Units	46,820	2,910	(2,873)	(1,801)	25	-	45,080	45,128
40	31544	Accessory Electric Equipment	27,973	1,551	(139)	(16)	-	-	29,369	28,687
41	31644	Misc. Power Plant Equipment	3,790	147	-	-	-	-	3,936	3,863
42		TOTAL BIG BEND UNIT 4	221,550	13,998	(19,792)	(8,023)	91	-	207,824	210,238
43										
44		Totals may be affected due to rounding.								

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1										
2		BIG BEND UNIT 3 & 4 FGD								
3	31145	Structures and Improvements	12,429	489	1	(137)	-	-	12,783	12,558
4	31245	Boiler Plant Equipment	59,943	4,026	(594)	(844)	34	-	62,565	61,082
5	31545	Accessory Electric Equipment	15,731	806	(1,219)	(138)	-	-	15,180	15,147
6	31645	Misc. Power Plant Equipment	611	22	(17)	(26)	-	-	590	594
7		TOTAL BIG BEND UNIT 3 & 4 FGD	88,715	5,343	(1,829)	(1,145)	34	-	91,117	89,380
8										
9										
10		BIG BEND UNIT 1 & 2 FGD								
11	31146	Structures and Improvements	6,964	368	(78)	(12)	-	-	7,242	7,138
12	31246	Boiler Plant Equipment	17,564	1,811	(36)	(28)	12	-	19,323	18,435
13	31546	Accessory Electric Equipment	4,473	351	-	-	-	-	4,824	4,647
14	31646	Misc. Power Plant Equipment	941	50	-	-	-	-	991	966
15		TOTAL BIG BEND UNIT 1 & 2 FGD	29,941	2,581	(114)	(40)	12	-	32,380	31,185
16										
17										
18		BIG BEND UNIT 1 SCR								
19	31151	Structures and Improvements	9,011	949	-	-	-	-	9,960	9,485
20	31251	Boiler Plant Equipment	20,193	2,020	-	-	-	-	22,213	21,203
21	31551	Accessory Electric Equipment	6,626	700	-	-	-	-	7,326	6,976
22	31651	Misc Power Plant Eq-BPC	348	36	-	-	-	-	384	366
23		TOTAL BIG BEND UNIT 1 SCR	36,178	3,705	-	-	-	-	39,882	38,030
24										
25										
26		BIG BEND UNIT 2 SCR								
27	31152	Structures and Improvements	9,264	882	-	-	-	-	10,146	9,705
28	31252	Boiler Plant Equipment	18,331	2,050	-	-	-	-	20,381	19,356
29	31552	Accessory Electric Equipment	6,777	654	-	-	-	-	7,431	7,104
30	31652	Misc. Power Plant Equipment	371	35	-	-	-	-	407	389
31		TOTAL BIG BEND UNIT 2 SCR	34,743	3,622	-	-	-	-	38,365	36,554
32										
33										
34		BIG BEND UNIT 3 SCR								
35	31153	Structures and Improvements	7,728	672	-	-	-	-	8,400	8,064
36	31253	Boiler Plant Equipment	17,923	1,718	-	-	-	-	19,640	18,782
37	31553	Accessory Electric Equipment	6,246	550	-	-	-	-	6,796	6,521
38	31653	Misc. Power Plant Equipment	323	28	-	-	-	-	351	337
39		TOTAL BIG BEND UNIT 3 SCR	32,220	2,968	-	-	-	-	35,188	33,704
40										
41										
42										
43										
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1										
2		BIG BEND UNIT 4 SCR								
3	31154	Structures and Improvements	5,065	405	-	-	-	-	5,470	5,267
4	31254	Boiler Plant Equipment	8,103	1,154	-	(13)	-	-	9,244	8,668
5	31554	Accessory Electric Equipment	5,196	415	-	-	-	-	5,611	5,404
6	31654	Misc. Power Plant Equipment	283	23	-	-	-	-	305	294
7		TOTAL BIG BEND UNIT 4 SCR	18,647	1,996	-	(13)	-	-	20,630	19,633
8										
9	31247	BIG BEND FUEL CLAUSE	18,159	3,370	(86)	(10)	-	-	21,433	20,142
10										
11	31647	BIG BEND TOOLS - AMORT	829	159	(299)	-	-	-	689	727
12										
13		TOTAL BIG BEND POWER STATION	798,266	74,808	(25,586)	(24,822)	401	-	823,067	807,180
14										
15		TOTAL STEAM PRODUCTION	798,266	74,808	(25,586)	(24,822)	401	-	823,067	807,180
16										
17		OTHER PRODUCTION								
18		BIG BEND POWER STATION								
19		BIG BEND COMBUSTION TURBINE #4								
20	34144	Structures and Improvements	519	86	-	-	-	-	605	562
21	34244	Boiler Plant Equipment	666	85	-	(3)	0	-	749	707
22	34344	Turbogenerator Units	8,163	791	(33)	(24)	4	-	8,901	8,531
23	34544	Accessory Electric Equipment	5,228	597	-	-	-	-	5,825	5,526
24	34644	Misc. Power Plant Equipment	168	20	-	-	-	-	188	178
25		TOTAL BIG BEND COMBUSTION TURBINE #4	14,743	1,579	(33)	(27)	5	-	16,268	15,504
26										
27		BIG BEND COMBUSTION TURBINE #5								
28	34345	Prime Movers-BBCT5	-	-	-	-	-	-	-	-
29		TOTAL BIG BEND COMBUSTION TURBINE #5	-	-	-	-	-	-	-	-
30										
31		BIG BEND COMBUSTION TURBINE #6								
32	34346	Prime Movers-BBCT6	-	-	-	-	-	-	-	-
33		TOTAL BIG BEND COMBUSTION TURBINE #6	-	-	-	-	-	-	-	-
34										
35		BIG BEND NEW STEAM TURBINE #1								
36	34343	Prime Movers-BB NEW ST#1	-	-	-	-	-	-	-	-
37		TOTAL BIG BEND NEW STEAM TURBINE #1	-	-	-	-	-	-	-	-
38										
39		TOTAL BIG BEND POWER STATION	14,743	1,579	(33)	(27)	5	-	16,268	15,504
40										
41										
42										
43										
44		Totals may be affected due to rounding.								



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1										
2		POLK POWER STATION								
3		POLK COMMON								
4	34180	Structures and Improvements	41,577	4,184	(118)	(17)	-	-	45,625	43,582
5	34280	Fuel Holders, Producers and Accessories	3,199	348	-	(12)	2	(185)	3,353	3,237
6	34380	Prime Movers	1,646	229	(54)	(15)	2	-	1,808	1,719
7	34580	Accessory Electric Equipment	2,012	403	-	-	-	-	2,416	2,214
8	34680	Misc. Power Plant Equipment	(131)	20	-	-	-	-	(111)	(121)
9		TOTAL POLK POWER COMMON	48,303	5,184	(172)	(44)	4	(185)	53,091	50,630
10										
11		POLK UNIT 1								
12	34181	Structures and Improvements	22,147	1,244	(501)	(79)	-	-	22,810	22,593
13	34281	Fuel Holders, Producers and Accessories	108,967	8,306	(183)	(516)	51	199	116,825	112,873
14	34381	Prime Movers	68,907	6,581	(159)	(261)	31	-	75,099	72,020
15	34581	Accessory Electric Equipment	35,973	1,913	(19)	-	-	-	37,867	36,924
16	34681	Misc. Power Plant Equipment	2,192	188	-	-	-	-	2,380	2,286
17		TOTAL POLK UNIT 1	238,187	18,232	(862)	(856)	82	199	254,981	246,697
18										
19		POLK UNIT 2								
20	34182	Structures and Improvements	1,089	58	(10)	-	-	-	1,138	1,112
21	34282	Fuel Holders, Producers and Accessories	445	67	(4)	(24)	0	(14)	470	462
22	34382	Prime Movers	7,992	1,104	(4,067)	(759)	6	-	4,276	8,082
23	34582	Accessory Electric Equipment	8,288	486	-	-	-	-	8,774	8,531
24	34682	Misc. Power Plant Equipment	118	6	-	-	-	-	124	121
25		TOTAL POLK UNIT 2	17,932	1,722	(4,081)	(783)	6	(14)	14,782	18,309
26										
27		POLK UNIT 3								
28	34183	Structures and Improvements	4,635	274	-	-	-	-	4,909	4,772
29	34283	Fuel Holders, Producers and Accessories	519	39	(50)	(2)	0	-	507	511
30	34383	Prime Movers	16,650	1,500	-	(50)	7	-	18,108	17,373
31	34583	Accessory Electric Equipment	4,462	273	-	-	-	-	4,735	4,598
32	34683	Misc. Power Plant Equipment	228	13	-	-	-	-	242	235
33		TOTAL POLK UNIT 3	26,495	2,099	(50)	(52)	7	-	28,499	27,489
34										
35		POLK UNIT 4								
36	34184	Structures and Improvements	1,680	139	-	-	-	-	1,819	1,750
37	34284	Fuel Holders, Producers and Accessories	306	69	-	(3)	0	-	373	339
38	34384	Prime Movers	2,876	905	-	(28)	5	-	3,758	3,313
39	34584	Accessory Electric Equipment	2,585	217	-	-	-	-	2,802	2,693
40	34684	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-
41		TOTAL POLK UNIT 4	7,447	1,331	-	(31)	5	-	8,753	8,095
42										
43										
44		Totals may be affected due to rounding.								

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1										
2		POLK UNIT 5								
3	34185	Structures and Improvements	1,683	138	-	-	-	-	1,821	1,752
4	34285	Fuel Holders, Producers and Accessories	588	75	-	(3)	0	-	660	624
5	34385	Prime Movers	2,071	784	(425)	(85)	6	-	2,351	2,412
6	34585	Accessory Electric Equipment	2,575	213	-	-	-	-	2,788	2,681
7	34685	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-
8		TOTAL POLK UNIT 5	6,916	1,210	(425)	(87)	7	-	7,620	7,468
9										
10		POLK CC ST								
11	34186	Structures and Improvements	2,448	388	-	-	-	-	2,836	2,642
12	34286	Fuel Holders, Producers and Accessories	17,072	6,194	(46)	(254)	45	-	23,010	20,012
13	34386	Prime Movers	17,778	6,484	(222)	(283)	47	-	23,804	20,758
14	34586	Accessory Electric Equipment	1,863	532	-	-	-	-	2,394	2,128
15	34686	Accessory Electric Equipment	10	4	-	-	-	-	14	12
16		TOTAL POLK CC ST	39,169	13,602	(268)	(537)	91	-	52,058	45,552
17										
18	34287	POLK 1 FUEL CLAUSE	-	1	-	-	-	-	1	1
19										
20	34687	POLK POWER TOOLS - AMORT	698	(207)	-	-	-	(13)	478	539
21										
22		TOTAL POLK POWER STATION	385,148	43,173	(5,858)	(2,389)	202	(13)	420,264	404,780
23										
24										
25		BAYSIDE POWER STATION								
26		BAYSIDE COMMON								
27	34130	Structures and Improvements	19,409	1,911	(47)	(2)	-	-	21,272	20,342
28	34230	Fuel Holders, Producers and Accessories	6,640	563	(92)	392	5	-	7,508	7,014
29	34330	Prime Movers	12,107	1,207	(100)	692	9	-	13,915	12,829
30	34530	Accessory Electric Equipment	11,453	1,225	(173)	(14)	-	-	12,491	11,924
31	34630	Misc. Power Plant Equipment	3,569	351	(8)	-	-	-	3,911	3,738
32		TOTAL BAYSIDE COMMON	53,177	5,257	(419)	1,068	14	-	59,097	55,846
33										
34		BAYSIDE UNIT 1								
35	34131	Structures and Improvements	8,007	539	(101)	(1,271)	-	-	7,173	7,823
36	34231	Fuel Holders, Producers and Accessories	30,617	2,257	(68)	(130)	16	0	32,692	31,673
37	34331	Prime Movers	56,466	8,818	(491)	(382)	44	-	64,455	60,440
38	34531	Accessory Electric Equipment	16,549	1,253	-	-	-	(0)	17,802	17,174
39	34631	Misc. Power Plant Equipment	498	31	-	-	-	-	529	514
40		TOTAL BAYSIDE UNIT 1	112,137	12,897	(659)	(1,784)	61	-	122,651	117,623
41										
42										
43										
44		Totals may be affected due to rounding.								

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include amortization/Recovery amounts).

Type of data shown:

Projected Test Year Ended 12/31/2022

Projected Prior Year Ended 12/31/2021

XX Historical Prior Year Ended 12/31/2020

Witness: D. Avellan/ J. S. Chronister/

R. B.Haines/ A. S. Lewis

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Accumulated Depreciation Beg. of Year	(4) Total Depreciation Accrued	(5) Retirements	(6) Gross COR	(7) Gross Salvage	(8) Adjustments or Transfers	(9) Accumulated Depreciation End of Year	(10) 13-Month Average
1										
2		BAYSIDE UNIT 2								
3	34132	Structures and Improvements	10,361	674	-	-	-	-	11,036	10,698
4	34232	Fuel Holders, Producers and Accessories	39,055	2,967	(1,419)	(465)	23	-	40,161	39,220
5	34332	Prime Movers	65,637	11,769	(489)	(118)	60	-	76,859	71,291
6	34532	Accessory Electric Equipment	17,673	1,365	(5)	(1)	-	-	19,031	18,352
7	34632	Misc. Power Plant Equipment	628	41	-	-	-	-	669	649
8		TOTAL BAYSIDE UNIT 2	133,355	16,816	(1,913)	(584)	83	-	147,757	140,211
9										
10		BAYSIDE COMBUSTION TURBINE 3								
11	34133	Structures and Improvements	(28)	17	-	-	-	-	(11)	(19)
12	34233	Fuel Holders, Producers and Accessories	874	122	-	(4)	1	-	992	932
13	34333	Prime Movers	6,942	617	(67)	(18)	3	-	7,476	7,234
14	34533	Accessory Electric Equipment	4,238	560	-	-	-	-	4,798	4,517
15	34633	Misc. Power Plant Equipment	0	0	-	-	-	-	0	0
16		TOTAL BAYSIDE COMBUSTION TURBINE 3	12,026	1,316	(67)	(22)	4	-	13,256	12,665
17										
18		BAYSIDE COMBUSTION TURBINE 4								
19	34134	Structures and Improvements	(123)	6	-	-	-	-	(117)	(120)
20	34234	Fuel Holders, Producers and Accessories	867	121	-	(4)	1	-	984	925
21	34334	Prime Movers	6,950	634	(79)	(19)	3	-	7,489	7,238
22	34534	Accessory Electric Equipment	1,380	163	-	-	-	-	1,542	1,461
23	34634	Misc. Power Plant Equipment	0	0	-	-	-	-	0	0
24		TOTAL BAYSIDE COMBUSTION TURBINE 4	9,074	924	(79)	(23)	4	-	9,900	9,504
25										
26		BAYSIDE COMBUSTION TURBINE 5								
27	34135	Structures and Improvements	(174)	21	-	-	-	-	(153)	(163)
28	34235	Fuel Holders, Producers and Accessories	542	74	-	(3)	0	-	614	577
29	34335	Prime Movers	8,715	744	(64)	(22)	4	-	9,376	9,069
30	34535	Accessory Electric Equipment	3,538	407	-	-	-	-	3,945	3,741
31	34635	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-
32		TOTAL BAYSIDE COMBUSTION TURBINE 5	12,622	1,245	(64)	(25)	4	-	13,782	13,224
33										
34										
35										
36										
37										
38										
39										
40										
41										
42										
43										
44	Totals may be affected due to rounding.									

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include amortization/Recovery amounts).

Type of data shown:

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Projected Prior Year Ended 12/31/2021

XX Historical Prior Year Ended 12/31/2020

Witness: D. Avellan/ J. S. Chronister/

R. B.Haines/ A. S. Lewis

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Accumulated Depreciation Beg. of Year	(4) Total Depreciation Accrued	(5) Retirements	(6) Gross COR	(7) Gross Salvage	(8) Adjustments or Transfers	(9) Accumulated Depreciation End of Year	(10) 13-Month Average
1										
2		BAYSIDE COMBUSTION TURBINE 6								
3	34136	Structures and Improvements	310	69	-	-	-	-	379	344
4	34236	Fuel Holders, Producers and Accessories	366	55	-	(2)	0	-	419	392
5	34336	Prime Movers	8,818	699	(71)	(21)	4	-	9,429	9,150
6	34536	Accessory Electric Equipment	4,871	569	-	-	-	-	5,441	5,156
7	34636	Misc. Power Plant Equipment	4	0	-	-	-	-	5	4
8		TOTAL BAYSIDE COMBUSTION TURBINE 6	14,369	1,393	(71)	(23)	4	-	15,673	15,046
9										
10	34637	BAYSIDE POWER TOOLS - AMORT	485	76	(259)	-	-	13	314	341
11										
12		TOTAL BAYSIDE POWER STATION	347,244	39,924	(3,532)	(1,392)	173	13	382,429	364,461
13										
14		ELECTRIC OTHER PRODUCTION - SOLAR								
15	34199	STR AND IMPROVEMENTS-SOLAR	5,959	7,167	-	-	-	-	13,126	9,319
16	34390	PRIME MOVERS -TAMPA BIOSOLIDS	-	-	-	-	-	-	-	-
17	34399	PRIME MOVERS - SOLAR	11,222	11,114	-	-	-	-	22,336	16,695
18	34599	ACCESSORY ELECT EQ-SOLAR	3,767	4,423	-	-	-	-	8,190	5,777
19		TOTAL SOLAR	20,948	22,704	-	-	-	-	43,652	31,791
20										
21		ELECTRIC OTHER PRODUCTION - DISTRIBUTED ENERGY								
22	34800	ENERGY STORAGE EQP - PROD	-	-	-	-	-	-	-	-
23	34899	ENERGY STORAGE BATTERY EQUIPMENT	-	302	-	(34)	4	-	272	49
24	34388	DISTRIBUTED GENERATION	-	-	-	-	-	-	-	-
25		TOTAL DISTRIBUTED ENERGY	-	302	-	(34)	4	-	272	49
26										
27		TOTAL OTHER PRODUCTION	766,083	107,683	(9,423)	(3,842)	384	0	862,885	816,585
28										
29		TOTAL PRODUCTION PLANT	1,566,349	182,490	(35,009)	(28,664)	785	0	1,685,952	1,623,766
30										
31		TRANSMISSION PLANT								
32	35001	LAND RIGHTS	4,299	158	-	-	-	-	4,457	4,378
33	35200	STRUCTURES & IMPROVEMENTS	10,506	884	(17)	(4)	-	-	11,370	10,926
34	35300	STATION EQUIPMENT	69,030	7,792	(3,462)	(985)	81	(7)	72,449	70,474
35	35400	TOWERS & FIXTURES	4,619	117	-	-	-	-	4,736	4,678
36	35500	POLES & FIXTURES	98,266	13,125	(834)	(2,299)	79	(2)	108,334	103,497
37	35600	OVERHEAD CONDUCTORS & DEVICES	26,259	4,413	(1,190)	(2,027)	36	(3)	27,488	26,819
38	35601	CLEARING RIGHTS-OF-WAY	1,611	42	-	-	-	-	1,654	1,633
39	35700	UNDERGROUND CONDUIT	1,500	65	-	(13)	1	-	1,553	1,522
40	35800	UNDERGROUND CONDUCTORS & DEVICES	2,617	170	-	(18)	2	-	2,771	2,688
41	35900	ROADS AND TRAILS	2,363	234	(52)	16	-	-	2,560	2,469
42										
43		TOTAL TRANSMISSION PLANT	221,071	27,000	(5,556)	(5,329)	198	(13)	237,372	229,083
44		Totals may be affected due to rounding.								

FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

(Dollars in 000's)

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1										
2		DISTRIBUTION PLANT								
3	36001	LAND RIGHTS								
4	36100	STRUCTURES & IMPROVEMENTS	7,445	483	(50)	(135)	-	1	7,743	7,580
5	36200	STATION EQUIPMENT	59,349	6,235	(1,690)	(1,140)	54	10	62,819	60,973
6	36400	POLES, TOWERS & FIXTURES	166,043	14,617	(2,840)	(3,409)	78	(11)	174,478	170,039
7	36500	OVERHEAD CONDUCTORS & DEVICES	140,574	8,244	(1,904)	(1,109)	679	10	146,495	143,305
8	36600	UNDERGROUND CONDUIT	71,982	5,326	(172)	(429)	67	8	76,783	74,274
9	36700	UNDERGROUND CONDUCTORS & DEVICES	75,897	9,265	(5,118)	(1,606)	71	23	78,533	77,114
10	36800	LINE TRANSFORMERS	270,769	31,608	(8,675)	(9,353)	863	(26)	285,187	277,745
11	36900	OVERHEAD SERVICES	59,223	2,666	(87)	(333)	86	(0)	61,554	60,379
12	36902	UNDERGROUND SERVICE	60,515	3,583	(290)	(346)	28	(3)	63,487	61,972
13	37000	METERS	31,597	5,774	(4,604)	(4,135)	106	(2)	28,736	28,716
14	37001	METERS - AMI	-	-	-	-	-	-	-	-
15	37300	STREET LIGHTING & SIGNAL SYSTEMS	122,297	15,745	(11,947)	(1,958)	45	3,637	127,819	126,204
16										
17		TOTAL DISTRIBUTION PLANT	1,065,690	103,546	(37,376)	(23,952)	2,078	3,648	1,113,633	1,088,300
18										
19		GENERAL PLANT								
20	39000	STRUCTURES & IMPROVEMENTS	50,581	2,848	(659)	(291)	-	-	52,478	51,298
21	39101	OFFICE FURNITURE & EQUIPMENT - AMORT	2,459	785	(390)	-	-	-	2,854	2,533
22	39102	COMPUTER EQUIPMENT - AMORT	2,662	790	(2,776)	-	-	-	677	2,136
23	39103	DATA HANDLING EQUIPMENT - AMORT	-	-	-	-	-	-	-	-
24	39104	MAINFRAME EQUIPMENT - AMORT	17,437	6,104	(4,303)	-	-	287	19,526	18,728
25	39202	LIGHT TRUCKS - ENERGY DELIVERY	1,956	674	(535)	(20)	3	-	2,079	2,025
26	39203	HEAVY TRUCKS - ENERGY DELIVERY	12,663	2,765	(668)	(64)	11	-	14,708	13,810
27	39204	MEDIUM TRUCKS - ENERGY DELIVERY	-	-	-	-	-	-	-	-
28	39212	LIGHT TRUCKS - ENERGY SUPPLY	1,189	192	(59)	(3)	1	-	1,319	1,263
29	39213	HEAVY TRUCKS - ENERGY SUPPLY	103	28	(29)	(1)	0	-	102	113
30	39214	MEDIUM TRUCKS - ENERGY SUPPLY	-	-	-	-	-	-	-	-
31	39300	STORES EQUIPMENT - AMORT	-	-	-	-	-	-	-	-
32	39400	TOOLS, SHOP & GARAGE EQUIP - AMORT	5,470	1,831	(253)	-	-	-	7,048	6,276
33	39401	ECCR SOLAR CAR PORT - AMORT	-	-	-	-	-	-	-	-
34	39500	LABORATORY EQUIPMENT - AMORT	742	297	(112)	-	-	-	927	824
35	39600	POWER OPERATED EQUIPMENT - AMORT	-	-	-	-	-	-	-	-
36	39700	COMMUNICATION EQUIPMENT - AMORT	14,221	5,042	(2,708)	-	-	-	16,556	15,259
37	39725	COMMUNICATION EQUIPMENT - FIBER	24,391	1,674	(645)	(136)	-	2	25,286	24,870
38	39800	MISCELLANEOUS EQUIPMENT - AMORT	336	322	-	-	-	-	658	485
39										
40		TOTAL GENERAL PLANT	134,212	23,353	(13,137)	(516)	15	289	144,217	139,621
41										
42		TOTAL DEPRECIABLE RESERVE	2,987,322	336,389	(91,077)	(58,460)	3,076	3,924	3,181,175	3,080,770
43										
44	Totals may be affected due to rounding.									

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1											
2		NON-DEPRECIABLE PROPERTY									
3	310's	LAND-STEAM PRODUCTION	-	-	-	-	-	-	-	-	
4	340's	LAND-OTHER PRODUCTION	-	-	-	-	-	-	-	-	
5	35000	LAND-TRANSMISSION	-	-	-	-	-	-	-	-	
6	36000	LAND-DISTRIBUTION	-	-	-	-	-	-	-	-	
7	38900	LAND-GENERAL	-	-	-	-	-	-	-	-	
8		TOTAL NON-DEPRECIABLE	-	-	-	-	-	-	-	-	
9											
10		INTANGIBLES									
11	30300	SOFTWARE - AMORT - 5YR	-	-	-	-	-	-	-	-	
12	30301	SOFTWARE - AMORT - 10YR	-	-	-	-	-	-	-	-	
13	30315	SOFTWARE - AMORT - 15YR	83,086	203	-	-	-	(287)	83,003	84,633	
14	30302	ASSET RETIREMENT COST - AMORT	-	-	-	-	-	-	-	-	
15	30399	INTANGIBLE SOFTWARE SOLAR 30YR	5	16	-	-	-	-	21	12	
16		TOTAL INTANGIBLES	83,091	220	-	-	-	(287)	83,023	84,645	
17											
18		ASSET RETIREMENT OBLIGATION									
19	31700	ARO COSTS-STEAM	15,437	5,014	-	-	-	-	20,451	17,944	
20	34700	ARO COSTS-OTHER	301	131	-	-	-	-	432	344	
21	37400	ARO COSTS-DISTRIBUTION	1,353	147	-	-	-	-	1,500	1,426	
22	39910	ARO COSTS-GENERAL	83	11	-	-	-	-	94	88	
23		TOTAL ASSET RETIREMENT OBLIGATION	17,174	5,303	-	-	-	-	22,476.89	19,803	
24											
25		TOTAL ELECTRIC PLANT RESERVE	3,087,587	341,912	(91,077)	(58,460)	3,076	3,637	3,286,674.79	3,185,219	
26											
27		ACQUISITION ADJUSTMENTS									
28	11401	ACQUISITION ADJUSTMENT - OUC	4,929	186	-	-	-	-	5,115	5,022	
29	11402	ACQUISITION ADJUSTMENT - FPL	677	42	-	-	-	-	719	698	
30	11403	ACQUISITION ADJUSTMENT - UNION HALL	94	9	-	-	-	-	103	98	
31		TOTAL ACQUISITION ADJUSTMENTS	5,700	237	-	-	-	-	5,937	5,818	
32											
33											
34		FOSSIL DISMANTLING									
35	108[03,50-56]	FOSSIL DISMANTLING - STEAM	78,579	1,094	-	-	-	-	79,674	79,127	
36	108[03]	FOSSIL DISMANTLING - OTHER	16,943	92	-	-	-	-	17,035	16,989	
37		TOTAL FOSSIL DISMANTLING	95,522	1,186	-	-	-	-	96,709	96,116	
38											
39	10501	PROPERTY HELD FOR FUTURE USE	4	-	-	-	-	-	4	4	
40											
41	10802	RWIP Unallocated	-	-	-	-	-	-	-	-	
42											
43		TOTAL ELECTRIC UTILITY RESERVE	3,188,814	343,334	(91,077)	(58,460)	3,076	3,637	3,389,324	3,287,157	
44	Totals may be affected due to rounding.										

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1										
2										
3		TOTAL STEAM PRODUCTION	798,266	74,808	(25,586)	(24,822)	401	-	823,067	807,180
4										
5		TOTAL OTHER PRODUCTION	<u>768,083</u>	<u>107,683</u>	<u>(9,423)</u>	<u>(3,842)</u>	<u>384</u>	<u>0</u>	<u>862,885</u>	<u>816,585</u>
6										
7		TOTAL PRODUCTION PLANT	1,566,349	182,490	(35,009)	(28,664)	785	0	1,685,952	1,623,766
8										
9		TOTAL TRANSMISSION PLANT	221,071	27,000	(5,556)	(5,329)	198	(13)	237,372	229,083
10										
11		TOTAL DISTRIBUTION PLANT	1,065,690	103,546	(37,376)	(23,952)	2,078	3,648	1,113,633	1,088,300
12										
13		TOTAL GENERAL PLANT	<u>134,212</u>	<u>23,353</u>	<u>(13,137)</u>	<u>(516)</u>	<u>15</u>	<u>289</u>	<u>144,217</u>	<u>139,621</u>
14										
15		TOTAL DEPRECIABLE RESERVE	2,987,322	336,389	(91,077)	(58,460)	3,076	3,924	3,181,175	3,080,770
16										
17		TOTAL NON-DEPRECIABLE	-	-	-	-	-	-	-	-
18										
19		TOTAL INTANGIBLES	83,091	220	-	-	-	(287)	83,023	84,645
20										
21		TOTAL ARO	<u>17,174</u>	<u>5,303</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>22,477</u>	<u>19,803</u>
22										
23		TOTAL ELECTRIC PLANT RESERVE	3,087,587	341,912	(91,077)	(58,460)	3,076	3,637	3,286,675	3,185,219
24										
25		TOTAL ACQUISITION ADJUSTMENTS	5,700	237	-	-	-	-	5,937	5,818
26										
27		TOTAL FOSSIL DISMANTLING	95,522	1,186	-	-	-	-	96,709	96,116
28										
29		PROPERTY HELD FOR FUTURE USE	4	-	-	-	-	-	4	4
30										
31		RWIP UNALLOCATED	-	-	-	-	-	-	-	-
32										
33		TOTAL ELECTRIC UTILITY RESERVE	<u>3,188,814</u>	<u>343,334</u>	<u>(91,077)</u>	<u>(58,460)</u>	<u>3,076</u>	<u>3,637</u>	<u>3,389,324</u>	<u>3,287,157</u>
34										
35										
36										
37										
38										
39										
40										
41										
42										
43										
44		Totals may be affected due to rounding.								

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

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DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	Account Sub-Number	Account Sub-Title	(1) 12/2021	(2) 1/2022	(3) 2/2022	(4) 3/2022	(5) 4/2022	(6) 5/2022	(7) 6/2022	(8) 7/2022	(9) 8/2022	(10) 9/2022	(11) 10/2022	(12) 11/2022	(13) 12/2022	(14) 13-Month Average	
1																	
2		STEAM PRODUCTION															
3		BIG BEND COMMON															
4	311.40	Structures and Improvements	(4,545)	(4,100)	(3,655)	(3,210)	(2,765)	(2,320)	(1,875)	(1,431)	(986)	(541)	(96)	349	794	(1,875)	
5	312.40	Boiler Plant Equipment	4,327	5,051	5,766	6,481	7,201	5,716	6,354	7,058	7,819	8,581	8,761	9,474	10,163	7,135	
6	314.40	Turbogenerator Units	788	829	871	912	948	(1,221)	(1,278)	(1,270)	(1,206)	(1,141)	(1,659)	(1,645)	(1,657)	(518)	
7	315.40	Accessory Electric Equipment	15,435	15,563	15,691	15,819	15,946	16,074	16,202	16,330	16,458	16,585	16,713	16,841	16,969	16,202	
8	316.40	Misc. Power Plant Equipment	9,605	9,674	9,743	9,812	9,881	9,950	10,019	10,088	10,157	10,226	10,295	10,364	10,433	10,019	
9		<b>TOTAL BIG BEND COMMON</b>	<b>25,610</b>	<b>27,017</b>	<b>28,416</b>	<b>29,813</b>	<b>31,211</b>	<b>28,198</b>	<b>29,421</b>	<b>30,775</b>	<b>32,243</b>	<b>33,710</b>	<b>34,014</b>	<b>35,383</b>	<b>36,702</b>	<b>30,963</b>	
10																	
11		BIG BEND UNIT 1															
12	311.41	Structures and Improvements	(189)	(168)	(148)	(128)	(108)	(87)	(67)	(47)	(26)	(6)	14	34	55	(67)	
13	312.41	Boiler Plant Equipment	(62,532)	(62,029)	(61,527)	(61,024)	(60,521)	(60,018)	(59,516)	(59,013)	(58,510)	(58,007)	(57,505)	(57,002)	(56,499)	(59,516)	
14	314.41	Turbogenerator Units	(9,360)	(9,119)	(8,878)	(8,637)	(8,396)	(8,155)	(7,914)	(7,673)	(7,432)	(7,191)	(6,950)	(6,709)	(6,468)	(7,914)	
15	315.41	Accessory Electric Equipment	(7,712)	(7,645)	(7,579)	(7,513)	(7,446)	(7,380)	(7,314)	(7,247)	(7,181)	(7,114)	(7,048)	(6,982)	(6,915)	(7,314)	
16	316.41	Misc. Power Plant Equipment	(122)	(118)	(115)	(111)	(108)	(104)	(100)	(97)	(93)	(89)	(86)	(82)	(78)	(100)	
17		<b>TOTAL BIG BEND UNIT 1</b>	<b>(79,914)</b>	<b>(79,080)</b>	<b>(78,246)</b>	<b>(77,412)</b>	<b>(76,578)</b>	<b>(75,744)</b>	<b>(74,910)</b>	<b>(74,076)</b>	<b>(73,242)</b>	<b>(72,408)</b>	<b>(71,574)</b>	<b>(70,740)</b>	<b>(69,906)</b>	<b>(74,910)</b>	
18																	
19		BIG BEND UNIT 2															
20	311.42	Structures and Improvements	(2,868)	(2,844)	(2,820)	(2,796)	(2,772)	(2,749)	(2,725)	(2,701)	(2,677)	(2,653)	(2,629)	(2,605)	(2,581)	(2,725)	
21	312.42	Boiler Plant Equipment	(53,493)	(53,062)	(52,631)	(52,200)	(51,769)	(51,338)	(50,907)	(50,476)	(50,045)	(49,614)	(49,183)	(48,752)	(48,321)	(50,907)	
22	314.42	Turbogenerator Units	(23,906)	(23,708)	(23,511)	(23,313)	(23,115)	(22,917)	(22,719)	(22,521)	(22,323)	(22,125)	(21,928)	(21,730)	(21,532)	(22,719)	
23	315.42	Accessory Electric Equipment	(10,629)	(10,540)	(10,452)	(10,363)	(10,275)	(10,186)	(10,097)	(10,009)	(9,920)	(9,832)	(9,743)	(9,655)	(9,566)	(10,097)	
24	316.42	Misc. Power Plant Equipment	(45)	(45)	(44)	(44)	(44)	(43)	(43)	(42)	(42)	(42)	(41)	(41)	(41)	(43)	
25		<b>TOTAL BIG BEND UNIT 2</b>	<b>(90,941)</b>	<b>(90,199)</b>	<b>(89,457)</b>	<b>(88,716)</b>	<b>(87,974)</b>	<b>(87,232)</b>	<b>(86,491)</b>	<b>(85,749)</b>	<b>(85,007)</b>	<b>(84,266)</b>	<b>(83,524)</b>	<b>(82,782)</b>	<b>(82,040)</b>	<b>(86,491)</b>	
26																	
27		BIG BEND UNIT 3															
28	311.43	Structures and Improvements	(4,834)	(4,793)	(4,753)	(4,713)	(4,673)	(4,632)	(4,592)	(4,552)	(4,511)	(4,471)	(4,431)	(4,391)	(4,350)	(4,592)	
29	312.43	Boiler Plant Equipment	(95,909)	(95,115)	(94,320)	(93,526)	(92,731)	(91,937)	(91,142)	(90,348)	(89,554)	(88,759)	(87,965)	(87,170)	(86,376)	(91,142)	
30	314.43	Turbogenerator Units	(29,765)	(29,518)	(29,271)	(29,025)	(28,778)	(28,531)	(28,285)	(28,038)	(27,791)	(27,544)	(27,298)	(27,051)	(26,804)	(28,285)	
31	315.43	Accessory Electric Equipment	(10,190)	(10,107)	(10,024)	(9,941)	(9,858)	(9,775)	(9,692)	(9,609)	(9,526)	(9,443)	(9,360)	(9,277)	(9,194)	(9,692)	
32	316.43	Misc. Power Plant Equipment	(1,028)	(1,019)	(1,011)	(1,002)	(993)	(985)	(976)	(968)	(959)	(951)	(942)	(933)	(925)	(976)	
33		<b>TOTAL BIG BEND UNIT 3</b>	<b>(141,725)</b>	<b>(140,552)</b>	<b>(139,379)</b>	<b>(138,206)</b>	<b>(137,033)</b>	<b>(135,860)</b>	<b>(134,687)</b>	<b>(133,514)</b>	<b>(132,341)</b>	<b>(131,168)</b>	<b>(129,995)</b>	<b>(128,822)</b>	<b>(127,649)</b>	<b>(134,687)</b>	
34																	
35		BIG BEND UNIT 4															
36	311.44	Structures and Improvements	36,894	36,996	37,099	37,201	37,304	37,407	37,509	37,612	37,714	37,817	37,919	38,022	38,124	37,509	
37	312.44	Boiler Plant Equipment	101,125	101,927	102,728	103,530	103,414	104,179	104,822	105,623	106,433	107,248	107,749	108,554	109,360	105,130	
38	314.44	Turbogenerator Units	47,341	47,643	47,944	48,246	47,630	47,894	48,037	48,337	48,647	48,961	48,961	49,266	49,571	48,344	
39	315.44	Accessory Electric Equipment	31,017	31,142	31,266	31,390	31,515	31,639	31,764	31,888	32,013	32,137	32,262	32,386	32,511	31,764	
40	316.44	Misc. Power Plant Equipment	4,083	4,092	4,101	4,109	4,118	4,127	4,136	4,145	4,153	4,162	4,171	4,180	4,189	4,136	
41		<b>TOTAL BIG BEND UNIT 4</b>	<b>220,460</b>	<b>221,799</b>	<b>223,138</b>	<b>224,477</b>	<b>223,981</b>	<b>225,246</b>	<b>226,268</b>	<b>227,604</b>	<b>228,961</b>	<b>230,325</b>	<b>231,062</b>	<b>232,408</b>	<b>233,754</b>	<b>226,883</b>	
42																	
43																	
44	Totals may be affected due to rounding.																

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

XX Projected Test Year Ended 12/31/2022  
 Projected Prior Year Ended 12/31/2021  
 Historical Prior Year Ended 12/31/2020  
 Witness: D. Avellan/ J. S. Chronister/  
 A. S. Lewis

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	Account Sub- Account Number Title	(1) 12/2021	(2) 1/2022	(3) 2/2022	(4) 3/2022	(5) 4/2022	(6) 5/2022	(7) 6/2022	(8) 7/2022	(9) 8/2022	(10) 9/2022	(11) 10/2022	(12) 11/2022	(13) 12/2022	(14) 13-Month Average	
1																
2	BIG BEND UNIT 3 & 4 FGD															
3	311.45 Structures and Improvements	13,273	13,315	13,358	13,401	13,444	13,487	13,530	13,573	13,616	13,658	13,701	13,744	13,787	13,530	
4	312.45 Boiler Plant Equipment	64,471	64,911	65,352	65,792	66,232	66,672	66,982	67,388	67,527	67,910	68,192	68,619	69,043	66,853	
5	314.45 Turbogenerator Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
6	315.45 Accessory Electric Equipment	13,873	13,942	14,012	14,081	14,150	14,219	14,159	14,194	13,961	13,972	13,882	13,937	13,988	14,029	
7	316.45 Misc. Power Plant Equipment	611	612	612	612	613	613	613	614	614	614	615	615	615	613	
8	TOTAL BIG BEND UNIT 3 & 4 FGD	92,228	92,781	93,334	93,886	94,439	94,991	95,285	95,769	95,718	96,155	96,390	96,915	97,434	95,025	
9																
10	BIG BEND UNIT 1 & 2 FGD															
11	311.46 Structures and Improvements	2,235	2,271	2,306	2,341	2,377	2,412	2,447	2,483	2,518	2,553	2,589	2,624	2,659	2,447	
12	312.46 Boiler Plant Equipment	(17,439)	(17,180)	(16,921)	(16,663)	(16,404)	(16,145)	(15,886)	(15,627)	(15,368)	(15,109)	(14,850)	(14,592)	(14,333)	(15,886)	
13	314.46 Turbogenerator Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
14	315.46 Accessory Electric Equipment	(4,289)	(4,250)	(4,212)	(4,173)	(4,135)	(4,097)	(4,058)	(4,020)	(3,982)	(3,943)	(3,905)	(3,867)	(3,828)	(4,058)	
15	316.46 Misc. Power Plant Equipment	337	342	347	351	356	361	365	370	374	379	384	388	393	365	
16	TOTAL BIG BEND UNIT 1 & 2 FGD	(19,155)	(18,818)	(18,481)	(18,143)	(17,806)	(17,469)	(17,132)	(16,795)	(16,457)	(16,120)	(15,783)	(15,446)	(15,109)	(17,132)	
17																
18	BIG BEND UNIT 1 SCR															
19	311.51 Structures and Improvements	(12,056)	(11,955)	(11,853)	(11,751)	(11,650)	(11,548)	(11,446)	(11,344)	(11,243)	(11,141)	(11,039)	(10,937)	(10,836)	(11,446)	
20	312.51 Boiler Plant Equipment	(15,037)	(14,851)	(14,665)	(14,478)	(14,292)	(14,105)	(13,919)	(13,733)	(13,546)	(13,360)	(13,173)	(12,987)	(12,801)	(13,919)	
21	315.51 Accessory Electric Equipment	(1,719)	(1,666)	(1,613)	(1,561)	(1,508)	(1,456)	(1,403)	(1,350)	(1,298)	(1,245)	(1,193)	(1,140)	(1,087)	(1,403)	
22	316.51 Misc. Power Plant Equipment	(460)	(456)	(452)	(448)	(444)	(441)	(437)	(433)	(429)	(425)	(421)	(418)	(414)	(437)	
23	TOTAL BIG BEND UNIT 1 SCR	(29,272)	(28,928)	(28,583)	(28,239)	(27,894)	(27,549)	(27,205)	(26,860)	(26,516)	(26,171)	(25,827)	(25,482)	(25,138)	(27,205)	
24																
25	BIG BEND UNIT 2 SCR															
26	311.52 Structures and Improvements	(14,181)	(14,062)	(13,944)	(13,826)	(13,708)	(13,590)	(13,472)	(13,353)	(13,235)	(13,117)	(12,999)	(12,881)	(12,763)	(13,472)	
27	312.52 Boiler Plant Equipment	(28,828)	(28,588)	(28,348)	(28,108)	(27,868)	(27,627)	(27,387)	(27,147)	(26,907)	(26,666)	(26,426)	(26,186)	(25,946)	(27,387)	
28	315.52 Accessory Electric Equipment	(7,866)	(7,801)	(7,735)	(7,670)	(7,604)	(7,539)	(7,473)	(7,407)	(7,342)	(7,276)	(7,211)	(7,145)	(7,080)	(7,473)	
29	316.52 Misc. Power Plant Equipment	(516)	(512)	(508)	(503)	(499)	(495)	(490)	(486)	(482)	(477)	(473)	(469)	(465)	(490)	
30	TOTAL BIG BEND UNIT 2 SCR	(51,392)	(50,963)	(50,535)	(50,107)	(49,679)	(49,250)	(48,822)	(48,394)	(47,966)	(47,537)	(47,109)	(46,681)	(46,253)	(48,822)	
31																
32	BIG BEND UNIT 3 SCR															
33	311.53 Structures and Improvements	(12,617)	(12,512)	(12,407)	(12,301)	(12,196)	(12,091)	(11,986)	(11,881)	(11,776)	(11,671)	(11,565)	(11,460)	(11,355)	(11,986)	
34	312.53 Boiler Plant Equipment	(22,682)	(22,493)	(22,304)	(22,115)	(21,926)	(21,737)	(21,548)	(21,359)	(21,170)	(20,981)	(20,792)	(20,603)	(20,414)	(21,548)	
35	315.53 Accessory Electric Equipment	(6,415)	(6,361)	(6,308)	(6,255)	(6,201)	(6,148)	(6,094)	(6,041)	(5,987)	(5,934)	(5,880)	(5,827)	(5,773)	(6,094)	
36	316.53 Misc. Power Plant Equipment	(445)	(442)	(438)	(434)	(430)	(427)	(423)	(419)	(416)	(412)	(408)	(404)	(401)	(423)	
37	TOTAL BIG BEND UNIT 3 SCR	(42,159)	(41,808)	(41,456)	(41,105)	(40,754)	(40,403)	(40,051)	(39,700)	(39,349)	(38,997)	(38,646)	(38,295)	(37,943)	(40,051)	
38																
39																
40																
41																
42																
43																
44	Totals may be affected due to rounding.															

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

XX Projected Test Year Ended 12/31/2022  
 Projected Prior Year Ended 12/31/2021  
 Historical Prior Year Ended 12/31/2020  
 Witness: D. Avellan/ J. S. Chronister/  
 A. S. Lewis

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	Account Sub- Account Number Title	(1) 12/2021	(2) 1/2022	(3) 2/2022	(4) 3/2022	(5) 4/2022	(6) 5/2022	(7) 6/2022	(8) 7/2022	(9) 8/2022	(10) 9/2022	(11) 10/2022	(12) 11/2022	(13) 12/2022	(14) 13-Month Average	
1																
2																
3	311.54	Structures and Improvements	5,874	5,914	5,953	5,992	6,032	6,071	6,110	6,150	6,189	6,228	6,268	6,307	6,346	6,110
4	312.54	Boiler Plant Equipment	10,398	10,489	10,580	10,672	10,763	10,854	10,945	11,036	11,127	11,218	11,309	11,400	11,492	10,945
5	315.54	Accessory Electric Equipment	6,026	6,051	6,076	6,101	6,126	6,151	6,175	6,200	6,225	6,250	6,275	6,300	6,324	6,175
6	316.54	Misc. Power Plant Equipment	328	329	331	332	334	335	336	338	339	340	342	343	345	336
7		TOTAL BIG BEND UNIT 4 SCR	22,627	22,783	22,940	23,097	23,253	23,410	23,567	23,723	23,880	24,037	24,193	24,350	24,507	23,567
8																
9	312.47	BIG BEND FUEL CLAUSE	10,146	10,146	10,146	10,146	10,146	10,146	10,146	10,146	10,146	10,146	10,146	10,146	10,146	10,146
10																
11	316.47	BIG BEND TOOLS - AMORT	840	854	867	880	893	906	919	932	945	958	971	985	998	919
12																
13		TOTAL BIG BEND STATION	(82,647)	(74,968)	(67,298)	(59,629)	(53,795)	(50,610)	(43,692)	(36,138)	(28,986)	(21,337)	(15,681)	(8,061)	(497)	(41,795)
14																
15		TOTAL STEAM PRODUCTION	(82,647)	(74,968)	(67,298)	(59,629)	(53,795)	(50,610)	(43,692)	(36,138)	(28,986)	(21,337)	(15,681)	(8,061)	(497)	(41,795)
16																
17		OTHER PRODUCTION														
18		BIG BEND POWER STATION														
19		COMBUSTION TURBINE #4														
20	341.44	Structures and Improvements	691	701	711	721	731	741	751	761	771	781	791	800	810	751
21	342.44	Fuel Holders, Producers and Accessories	833	839	844	849	854	859	864	869	874	879	884	890	895	864
22	343.44	Generators	9,694	9,745	9,796	9,847	9,899	9,950	10,001	10,052	10,103	10,154	10,206	10,257	10,308	10,001
23	345.44	Accessory Electric Equipment	6,438	6,473	6,509	6,545	6,581	6,616	6,652	6,688	6,724	6,759	6,795	6,831	6,867	6,652
24	346.44	Misc. Power Plant Equipment	209	210	211	212	213	215	216	217	218	220	221	222	223	216
25		TOTAL COMBUSTION TURBINE 4	17,864	17,968	18,071	18,174	18,277	18,381	18,484	18,587	18,690	18,793	18,897	19,000	19,103	18,484
26																
27		BIG BEND COMBUSTION TURBINE #5														
28	343.45	Prime Movers-BBCT5	-	495	991	1,487	1,983	2,479	2,975	3,472	3,968	4,464	4,960	5,457	5,953	2,976
29		TOTAL BIG BEND COMBUSTION TURBINE #5	-	495	991	1,487	1,983	2,479	2,975	3,472	3,968	4,464	4,960	5,457	5,953	2,976
30																
31		BIG BEND COMBUSTION TURBINE #6														
32	343.46	Prime Movers-BBCT6	-	331	661	992	1,323	1,653	1,984	2,315	2,645	2,976	3,307	3,637	3,968	1,984
33		TOTAL BIG BEND COMBUSTION TURBINE #6	-	331	661	992	1,323	1,653	1,984	2,315	2,645	2,976	3,307	3,637	3,968	1,984
34																
35		BIG BEND NEW STEAM TURBINE #1														
36	343.43	Prime Movers-BB NEW ST#1	(2,603)	(2,585)	(2,566)	(2,547)	(2,525)	(2,500)	(2,474)	(2,449)	(2,424)	(2,398)	(2,373)	(2,347)	(2,322)	(2,470)
37		TOTAL BIG BEND NEW STEAM TURBINE #1	(2,603)	(2,585)	(2,566)	(2,547)	(2,525)	(2,500)	(2,474)	(2,449)	(2,424)	(2,398)	(2,373)	(2,347)	(2,322)	(2,470)
38																
39																
40																
41																
42		TOTAL BIG BEND STATION	15,261	16,208	17,157	18,106	19,058	20,013	20,969	21,924	22,880	23,835	24,791	25,747	26,702	20,973
43																

44 Totals may be affected due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

XX Projected Test Year Ended 12/31/2022
Projected Prior Year Ended 12/31/2021
Historical Prior Year Ended 12/31/2020
Witness: D. Avellan/ J. S. Chronister/
A. S. Lewis

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

(Dollars in 000's)

Table with columns: Line No., Account Sub-Account, Account Title, and 13 months (1-13), plus a 13-Month Average column. Rows include POLK POWER COMMON, POLK POWER UNIT 1, POLK POWER UNIT 2, POLK POWER UNIT 3, and POLK POWER UNIT 4.

44 Totals may be affected due to rounding.

Supporting Schedules:

Recap Schedules: B-9

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

XX Projected Test Year Ended 12/31/2022
Projected Prior Year Ended 12/31/2021
Historical Prior Year Ended 12/31/2020
Witness: D. Avellan/ J. S. Chronister/
A. S. Lewis

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

(Dollars in 000's)

Table with columns: Line No., Account Sub-Number, Account Sub-Title, and 13 months (1-13), plus 13-Month Average. Rows include POLK POWER UNIT 5, POLK 1 FUEL CLAUSE, POLK POWER TOOLS - AMORT, POLK POWER STATION, BAYSIDE POWER STATION, and BAYSIDE POWER STATION UNIT 1.

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44 Totals may be affected due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

XX Projected Test Year Ended 12/31/2022  
 Projected Prior Year Ended 12/31/2021  
 Historical Prior Year Ended 12/31/2020  
 Witness: D. Avellan/ J. S. Chronister/  
 A. S. Lewis

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	Account Sub- Account Number	Account Sub- Account Title	(1) 12/2021	(2) 1/2022	(3) 2/2022	(4) 3/2022	(5) 4/2022	(6) 5/2022	(7) 6/2022	(8) 7/2022	(9) 8/2022	(10) 9/2022	(11) 10/2022	(12) 11/2022	(13) 12/2022	(14) 13-Month Average
1																
2		BAYSIDE UNIT 2														
3	341.32	Structures and Improvements	11,710	11,789	11,867	11,946	12,025	12,103	12,182	12,261	12,339	12,418	12,497	12,575	12,654	12,182
4	342.32	Fuel Holders, Producers and Accessories	42,855	43,196	43,537	43,878	44,220	44,561	44,902	45,243	45,584	45,925	46,266	46,607	46,948	44,902
5	343.32	Prime Movers	88,360	89,854	91,349	92,844	94,339	95,834	97,329	98,823	100,318	101,813	103,308	104,803	106,298	97,329
6	345.32	Accessory Electric Equipment	20,397	20,548	20,698	20,849	20,999	21,150	21,300	21,451	21,601	21,752	21,903	22,053	22,204	21,300
7	346.32	Misc. Power Plant Equipment	710	714	718	722	726	730	734	738	742	746	750	754	758	734
8		TOTAL BAYSIDE UNIT 2	164,031	166,101	168,170	170,239	172,308	174,377	176,446	178,516	180,585	182,654	184,723	186,792	188,861	176,446
9																
10		BAYSIDE COMBUSTION TURBINE 3														
11	341.33	Structures and Improvements	6	8	10	12	14	16	18	20	22	23	25	27	29	18
12	342.33	Fuel Holders, Producers and Accessories	1,014	1,024	1,034	1,045	1,055	1,065	1,075	1,085	1,095	1,105	1,115	1,125	1,136	1,075
13	343.33	Prime Movers	7,994	8,035	8,076	8,117	8,158	8,199	8,240	8,281	8,322	8,363	8,404	8,445	8,486	8,240
14	345.33	Accessory Electric Equipment	5,364	5,396	5,428	5,460	5,491	5,523	5,555	5,587	5,619	5,651	5,683	5,714	5,746	5,555
15	346.33	Misc. Power Plant Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0
16		TOTAL BAYSIDE COMBUSTION TURBINE 3	14,379	14,464	14,549	14,634	14,719	14,804	14,888	14,973	15,058	15,143	15,228	15,313	15,397	14,888
17																
18		BAYSIDE COMBUSTION TURBINE 4														
19	341.34	Structures and Improvements	(110)	(109)	(108)	(107)	(106)	(105)	(104)	(103)	(102)	(101)	(100)	(99)	(98)	(104)
20	342.34	Fuel Holders, Producers and Accessories	1,105	1,114	1,123	1,132	1,141	1,150	1,159	1,168	1,177	1,186	1,195	1,204	1,213	1,159
21	343.34	Prime Movers	8,124	8,167	8,209	8,251	8,294	8,336	8,378	8,421	8,463	8,506	8,548	8,590	8,633	8,378
22	345.34	Accessory Electric Equipment	1,709	1,719	1,729	1,738	1,748	1,758	1,767	1,777	1,787	1,797	1,806	1,816	1,826	1,767
23	346.34	Misc. Power Plant Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0
24		TOTAL BAYSIDE COMBUSTION TURBINE 4	10,829	10,891	10,953	11,015	11,077	11,139	11,201	11,263	11,325	11,388	11,450	11,512	11,574	11,201
25																
26		BAYSIDE COMBUSTION TURBINE 5														
27	341.35	Structures and Improvements	(132)	(129)	(127)	(124)	(121)	(118)	(115)	(112)	(109)	(106)	(103)	(100)	(97)	(115)
28	342.35	Fuel Holders, Producers and Accessories	684	690	696	701	707	713	718	724	730	735	741	747	752	718
29	343.35	Prime Movers	10,118	10,171	10,224	10,276	10,329	10,382	10,435	10,488	10,541	10,593	10,646	10,699	10,752	10,435
30	345.35	Accessory Electric Equipment	4,359	4,383	4,406	4,429	4,453	4,476	4,499	4,522	4,546	4,569	4,592	4,616	4,639	4,499
31	346.35	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32		TOTAL BAYSIDE COMBUSTION TURBINE 5	15,029	15,114	15,199	15,283	15,368	15,453	15,537	15,622	15,707	15,791	15,876	15,961	16,045	15,537
33																
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40																
41																
42																
43																
44	Totals may be affected due to rounding.															

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

XX Projected Test Year Ended 12/31/2022
Projected Prior Year Ended 12/31/2021
Historical Prior Year Ended 12/31/2020
Witness: D. Avellan/ J. S. Chronister/
A. S. Lewis

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

(Dollars in 000's)

Table with columns: Line No., Account Sub-Account, Account Title, and 13 monthly columns (1-13), plus a 13-Month Average column. Rows include categories like BAYSIDE COMBUSTION TURBINE 6, BAYSIDE POWER TOOLS - AMORT, ELECTRIC OTHER PRODUCTION - SOLAR, ELECTRIC OTHER PRODUCTION - DISTRIBUTED ENERGY, TRANSMISSION PLANT, etc.

44 Totals may be affected due to rounding.

Supporting Schedules:

Recap Schedules: B-9

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

XX Projected Test Year Ended 12/31/2022  
 Projected Prior Year Ended 12/31/2021  
 Historical Prior Year Ended 12/31/2020  
 Witness: D. Avellan/ J. S. Chronister/  
 A. S. Lewis

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	Account	Account	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Sub- Account	Sub- Account														
1																
2		DISTRIBUTION PLANT														
3	360.01	LAND RIGHTS	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	361.00	STRUCTURES & IMPROVEMENTS	8,259	8,302	8,345	8,388	8,431	8,474	8,517	8,560	8,603	8,646	8,688	8,731	8,774	8,517
5	362.00	STATION EQUIPMENT	63,599	63,773	63,978	63,886	64,068	64,070	64,094	64,298	64,496	64,701	64,926	65,126	65,234	64,327
6	364.00	POLES, TOWERS & FIXTURES	166,667	167,016	167,470	166,513	166,913	166,464	166,141	166,568	166,978	167,435	167,900	168,336	168,450	167,142
7	365.00	OVERHEAD CONDUCTORS & DEVICES	152,654	153,104	153,565	153,964	154,414	154,823	155,236	155,699	156,161	156,621	157,098	157,557	157,979	155,298
8	366.00	UNDERGROUND CONDUIT	75,992	76,108	76,267	75,991	76,122	75,991	75,895	76,044	76,189	76,347	76,511	76,660	76,698	76,217
9	367.00	UNDERGROUND CONDUCTORS & DEVICES	64,238	62,919	61,648	60,079	58,810	57,362	55,952	54,757	53,568	52,400	51,280	50,136	48,895	56,311
10	368.00	LINE TRANSFORMERS	282,877	284,467	286,256	285,599	287,286	287,496	287,925	289,697	291,436	293,255	295,124	296,909	298,092	289,725
11	369.00	OVERHEAD SERVICES	64,059	64,204	64,352	64,483	64,629	64,766	64,905	65,053	65,201	65,350	65,498	65,646	65,792	64,918
12	369.02	UNDERGROUND SERVICE	66,291	66,548	66,812	67,002	67,264	67,481	67,706	67,969	68,233	68,500	68,764	69,030	69,280	67,760
13	370.00	METERS	(42,570)	(42,042)	(41,453)	(41,820)	(41,218)	(41,183)	(41,092)	(40,548)	(40,008)	(39,408)	(38,815)	(38,203)	(37,900)	(40,482)
14	370.01	METERS - AMI	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15	373.00	STREET LIGHTING & SIGNAL SYSTEMS	128,888	129,286	129,688	130,103	130,506	130,914	131,323	131,746	132,170	132,593	133,040	132,864	134,418	131,349
16																
17		TOTAL DISTRIBUTION PLANT	1,030,955	1,033,685	1,036,928	1,034,188	1,037,225	1,036,658	1,036,602	1,039,843	1,043,024	1,046,439	1,050,014	1,052,793	1,055,711	1,041,082
18																
19		GENERAL PLANT														
20	390.00	STRUCTURES & IMPROVEMENTS	53,014	53,237	53,519	53,517	53,797	54,076	54,287	54,549	54,795	54,960	55,235	55,508	54,840	54,256
21	391.01	OFFICE FURNITURE & EQUIPMENT - AMORT	3,572	3,640	3,707	3,775	3,842	3,910	3,978	4,045	4,113	4,181	4,248	4,316	4,384	3,978
22	391.02	COMPUTER EQUIPMENT - AMORT	1,562	1,865	2,168	2,471	2,776	3,081	3,386	3,694	4,002	4,310	4,621	4,934	5,247	3,394
23	391.03	DATA HANDLING EQUIPMENT - AMORT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
24	391.04	MAINFRAME EQUIPMENT - AMORT	27,116	27,748	28,381	29,013	29,646	30,278	30,911	31,543	31,899	31,899	31,899	31,899	31,899	30,318
25	392.02	LIGHT TRUCKS - ENERGY DELIVERY	(680)	(519)	(389)	(262)	(672)	(545)	(874)	(718)	(569)	(513)	(375)	(365)	(559)	(542)
26	392.03	HEAVY TRUCKS - ENERGY DELIVERY	17,459	17,693	17,926	18,160	18,394	18,628	18,861	19,095	19,329	19,562	19,796	20,030	20,264	18,861
27	392.04	MEDIUM TRUCKS - ENERGY DELIVERY	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
28	392.12	LIGHT TRUCKS - ENERGY SUPPLY	1,226	1,244	1,262	1,265	1,283	1,301	1,305	1,323	1,342	1,345	1,364	1,382	1,386	1,310
29	392.13	HEAVY TRUCKS - ENERGY SUPPLY	129	132	135	138	141	144	147	150	153	156	159	162	165	147
30	392.14	MEDIUM TRUCKS - ENERGY SUPPLY	-	-	-	-	-	-	-	-	-	-	-	-	-	-
31	393.00	STORES EQUIPMENT - AMORT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32	394.00	TOOLS, SHOP & GARAGE EQUIP - AMORT	8,768	8,962	9,157	9,355	9,556	9,756	9,958	10,161	10,365	10,569	10,774	10,982	11,192	9,966
33	394.01	ECCR SOLAR CAR PORT - AMORT	523	598	673	748	823	898	973	1,048	1,123	1,198	1,273	1,348	1,423	973
34	395.00	LABORATORY EQUIPMENT - AMORT	1,219	1,253	1,288	1,323	1,361	1,399	1,439	1,480	1,523	1,567	1,611	1,656	1,702	1,448
35	396.00	POWER OPERATED EQUIPMENT - AMORT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
36	397.00	COMMUNICATION EQUIPMENT - AMORT	20,919	21,503	22,087	22,670	23,254	23,838	24,422	25,006	25,591	26,175	26,759	27,343	27,927	24,423
37	397.25	COMMUNICATION EQUIPMENT- FIBER	27,027	27,129	27,232	27,335	27,438	27,542	27,647	27,752	27,857	27,963	28,070	28,177	28,284	27,650
38	398.00	MISCELLANEOUS EQUIPMENT - AMORT	1,059	1,093	1,126	1,159	1,193	1,226	1,260	1,293	1,327	1,360	1,393	1,427	1,460	1,260
39																
40		TOTAL GENERAL PLANT	162,912	165,577	168,270	170,669	172,832	175,532	177,698	180,422	182,848	184,731	186,827	188,798	189,614	177,441
41																
42		TOTAL DEPRECIABLE RESERVE	2,313,611	2,341,437	2,370,028	2,391,916	2,417,813	2,436,618	2,457,449	2,485,981	2,513,672	2,539,664	2,564,035	2,583,084	2,596,097	2,462,416
43																
44		Totals may be affected due to rounding.														

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

- XX Projected Test Year Ended 12/31/2022
- Projected Prior Year Ended 12/31/2021
- Historical Prior Year Ended 12/31/2020
- Witness: D. Avellan/ J. S. Chronister/  
A. S. Lewis

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	Account Sub- Account Number Title	(1) 12/2021	(2) 1/2022	(3) 2/2022	(4) 3/2022	(5) 4/2022	(6) 5/2022	(7) 6/2022	(8) 7/2022	(9) 8/2022	(10) 9/2022	(11) 10/2022	(12) 11/2022	(13) 12/2022	(14) 13-Month Average	
1																
2	NON-DEPRECIABLE PROPERTY															
3	310.00 LAND-PRODUCTION	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
4	340.00 LAND-OTHER PRODUCTION	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
5	350.00 LAND-TRANSMISSION	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
6	360.00 LAND-DISTRIBUTION	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
7	389.00 LAND-GENERAL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
8	TOTAL NON-DEPRECIABLES	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
9																
10	INTANGIBLES															
11	303.00 SOFTWARE - AMORT - 5YR	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
12	303.01 SOFTWARE - AMORT - 10YR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
13	303.02 SOFTWARE - AMORT - 15YR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
14	303.15 ASSET RETIREMENT COST - AMORT	101,007	103,427	105,851	108,276	110,713	113,150	115,586	118,027	120,467	122,918	125,433	127,971	130,510	115,641	
15	303.99 INTANGIBLE SOFTWARE SOLAR 30YR	35	36	37	38	39	40	41	43	44	45	46	47	48	41	
16	TOTAL INTANGIBLES	101,042	103,463	105,888	108,314	110,752	113,190	115,628	118,069	120,511	122,963	125,479	128,018	130,558	115,683	
17																
18	ASSET RETIREMENT OBLIGATION															
19	317.00 ARO COSTS-STEAM	25,466	25,883	26,301	26,719	27,137	27,555	27,973	28,390	28,808	29,226	29,644	30,062	30,480	27,973	
20	347.00 ARO COSTS-OTHER	754	781	807	834	861	888	915	941	968	995	1,022	1,049	1,076	915	
21	374.00 ARO COSTS-DISTRIBUTION	1,647	1,659	1,671	1,683	1,696	1,708	1,720	1,732	1,745	1,757	1,769	1,781	1,794	1,720	
22	399.10 ARO COSTS-GENERAL	104	105	106	107	108	109	110	110	111	112	113	114	115	110	
23	TOTAL ASSET RETIREMENT OBLIGATION	27,970	28,428	28,886	29,344	29,801	30,259	30,717	31,175	31,633	32,090	32,548	33,006	33,464	30,717	
24																
25	TOTAL ELECTRIC PLANT RESERVE	2,442,623	2,473,328	2,504,802	2,529,574	2,558,366	2,580,067	2,603,794	2,635,225	2,665,815	2,694,717	2,722,062	2,744,108	2,760,119	2,608,815	
26																
27	ACQUISITION ADJUSTMENTS															
28	114.01 ACQUISITION ADJUSTMENT - OUC	5,301	5,316	5,331	5,347	5,362	5,378	5,393	5,409	5,424	5,440	5,455	5,471	5,486	5,393	
29	114.02 ACQUISITION ADJUSTMENT - FPL	761	765	768	771	775	778	782	785	789	792	796	799	803	782	
30	114.03 ACQUISITION ADJUSTMENT - UNION HALL	112	112	113	114	115	116	116	117	118	119	119	120	121	116	
31	TOTAL ACQUISITION ADJUSTMENTS	6,173	6,193	6,213	6,232	6,252	6,272	6,292	6,311	6,331	6,351	6,370	6,390	6,410	6,292	
32																
33	FOSSIL DISMANTLING															
34	108[03,50-5] FOSSIL DISMANTLING - STEAM	76,817	77,855	78,843	79,823	80,836	81,868	82,855	83,811	84,818	85,850	86,888	87,926	88,964	82,858	
35	108[03] FOSSIL DISMANTLING - OTHER	20,077	20,567	21,057	21,547	22,036	22,526	23,016	23,506	23,995	24,485	24,975	25,465	25,954	23,016	
36	TOTAL FOSSIL DISMANTLING	96,895	98,422	99,899	101,370	102,873	104,394	105,871	107,317	108,814	110,335	111,863	113,391	114,918	105,874	
37																
38	105.01 PROPERTY HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
39																
40	108.02 RWIP UNALLOCATED	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
41																
42	TOTAL ELECTRIC UTILITY RESERVE	2,545,691	2,577,943	2,610,914	2,637,177	2,667,491	2,690,733	2,715,956	2,748,853	2,780,960	2,811,403	2,840,295	2,863,889	2,881,448	2,720,981	
43																
44	Totals may be affected due to rounding.															

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2022  
 XX Projected Prior Year Ended 12/31/2021  
 Historical Prior Year Ended 12/31/2020  
 Witness: D. Avellan/ J. S. Chronister/  
 A. S. Lewis

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	Account Sub-Number	Account Sub-Title	(1) 12/2020	(2) 1/2021	(3) 2/2021	(4) 3/2021	(5) 4/2021	(6) 5/2021	(7) 6/2021	(8) 7/2021	(9) 8/2021	(10) 9/2021	(11) 10/2021	(12) 11/2021	(13) 12/2021	(14) 13-Month Average
1																
2		STEAM PRODUCTION														
3		BIG BEND COMMON														
4	311.40	Structures and Improvements	63,286	62,984	62,434	61,539	61,287	61,104	61,197	61,465	61,755	62,224	62,692	63,235	(4,545)	56,974
5	312.40	Boiler Plant Equipment	2,054	2,269	2,428	2,606	2,937	3,368	3,588	3,993	4,424	4,880	5,103	5,607	4,327	3,660
6	314.40	Turbogenerator Units	2,337	2,329	2,304	2,192	2,206	2,222	2,018	1,997	2,003	2,019	1,789	1,809	788	2,001
7	315.40	Accessory Electric Equipment	13,814	13,949	14,084	14,219	14,354	14,489	14,624	14,759	14,895	15,030	15,165	15,300	15,435	14,624
8	316.40	Misc. Power Plant Equipment	8,551	8,639	8,726	8,814	8,902	8,990	9,078	9,166	9,254	9,341	9,429	9,517	9,605	9,078
9		TOTAL BIG BEND COMMON	90,041	90,169	89,977	89,371	89,686	90,174	90,505	91,381	92,330	93,494	94,178	95,469	25,610	86,337
10																
11		BIG BEND UNIT 1														
12	311.41	Structures and Improvements	4,518	4,530	4,543	4,555	4,567	4,579	4,591	4,603	4,616	4,628	4,640	4,652	(189)	4,218
13	312.41	Boiler Plant Equipment	35,309	35,652	35,996	36,339	36,682	37,025	37,369	37,712	38,055	38,398	38,741	39,085	(62,532)	29,525
14	314.41	Turbogenerator Units	17,427	17,574	17,721	17,868	18,016	18,163	18,310	18,457	18,605	18,752	18,899	19,046	(9,360)	16,114
15	315.41	Accessory Electric Equipment	8,470	8,520	8,569	8,619	8,668	8,718	8,768	8,817	8,867	8,917	8,966	9,016	(7,712)	7,477
16	316.41	Misc. Power Plant Equipment	512	514	516	519	521	523	525	528	530	532	535	537	(122)	475
17		TOTAL BIG BEND UNIT 1	66,236	66,790	67,345	67,899	68,454	69,008	69,563	70,118	70,672	71,227	71,781	72,336	(79,914)	57,809
18																
19		BIG BEND UNIT 2														
20	311.42	Structures and Improvements	4,033	4,044	4,056	4,068	4,080	4,091	4,103	4,115	4,127	4,138	4,150	4,162	(2,868)	3,561
21	312.42	Boiler Plant Equipment	29,429	29,699	29,969	30,239	30,510	30,780	31,050	31,320	31,590	31,860	32,130	32,400	(53,493)	24,422
22	314.42	Turbogenerator Units	25,022	25,183	25,345	25,506	25,667	25,828	25,989	26,150	26,310	26,471	26,632	26,793	(23,906)	22,076
23	315.42	Accessory Electric Equipment	7,619	7,670	7,722	7,774	7,826	7,878	7,930	7,982	8,034	8,086	8,137	8,189	(10,629)	6,478
24	316.42	Misc. Power Plant Equipment	485	487	488	490	491	492	494	495	496	498	499	500	(45)	452
25		TOTAL BIG BEND UNIT 2	66,588	67,084	67,580	68,077	68,573	69,069	69,565	70,062	70,556	71,053	71,549	72,045	(90,941)	56,989
26																
27		BIG BEND UNIT 3														
28	311.43	Structures and Improvements	10,088	10,111	10,134	10,156	10,179	10,202	10,225	10,248	10,270	10,293	10,316	10,339	(4,834)	9,056
29	312.43	Boiler Plant Equipment	63,081	63,559	64,030	64,471	64,909	65,371	65,827	66,284	66,764	67,245	67,725	68,206	(95,909)	53,197
30	314.43	Turbogenerator Units	23,316	23,461	23,607	23,747	23,893	24,034	24,179	24,323	24,470	24,616	24,762	24,909	(29,765)	19,966
31	315.43	Accessory Electric Equipment	15,309	15,387	15,465	15,543	15,622	15,700	15,778	15,856	15,935	16,013	16,091	16,169	(10,190)	13,744
32	316.43	Misc. Power Plant Equipment	901	906	911	916	921	926	931	936	941	946	951	956	(1,028)	778
33		TOTAL BIG BEND UNIT 3	112,695	113,424	114,146	114,833	115,524	116,232	116,939	117,647	118,379	119,113	119,845	120,579	(141,725)	96,741
34																
35		BIG BEND UNIT 4														
36	311.44	Structures and Improvements	35,728	35,825	35,922	36,019	36,117	36,214	36,311	36,408	36,505	36,602	36,699	36,797	36,894	36,311
37	312.44	Boiler Plant Equipment	93,711	94,004	94,721	95,441	96,115	96,836	97,532	98,237	98,880	99,540	99,909	100,498	101,125	97,427
38	314.44	Turbogenerator Units	45,080	45,331	45,584	45,839	46,049	46,305	46,536	46,777	46,955	47,151	47,055	47,179	47,341	46,399
39	315.44	Accessory Electric Equipment	29,369	29,506	29,643	29,781	29,918	30,056	30,193	30,330	30,468	30,605	30,742	30,880	31,017	30,193
40	316.44	Misc. Power Plant Equipment	3,936	3,949	3,961	3,973	3,985	3,997	4,010	4,022	4,034	4,046	4,058	4,071	4,083	4,010
41		TOTAL BIG BEND UNIT 4	207,824	208,615	209,832	211,053	212,184	213,407	214,581	215,775	216,842	217,944	218,464	219,424	220,460	214,339
42																
43																
44		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-9

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2022  
 XX Projected Prior Year Ended 12/31/2021  
 Historical Prior Year Ended 12/31/2020  
 Witness: D. Avellan/ J. S. Chronister/  
 A. S. Lewis

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	Account Sub- Account Number Title	(1) 12/2020	(2) 1/2021	(3) 2/2021	(4) 3/2021	(5) 4/2021	(6) 5/2021	(7) 6/2021	(8) 7/2021	(9) 8/2021	(10) 9/2021	(11) 10/2021	(12) 11/2021	(13) 12/2021	(14) 13-Month Average	
1																
2	BIG BEND UNIT 3 & 4 FGD															
3	311.45 Structures and Improvements	12,783	12,823	12,864	12,905	12,946	12,987	13,028	13,068	13,109	13,150	13,191	13,232	13,273	13,028	
4	312.45 Boiler Plant Equipment	62,565	62,896	63,232	62,750	63,091	63,434	63,777	64,043	63,347	63,699	63,813	64,132	64,471	63,481	
5	314.45 Turbogenerator Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
6	315.45 Accessory Electric Equipment	15,180	15,241	15,308	14,556	14,628	14,703	14,778	14,776	13,812	13,898	13,746	13,799	13,873	14,484	
7	316.45 Misc. Power Plant Equipment	590	592	594	595	597	599	601	602	604	606	608	610	611	601	
8	TOTAL BIG BEND UNIT 3 & 4 FGD	91,117	91,552	91,998	90,806	91,262	91,722	92,183	92,490	90,872	91,354	91,358	91,772	92,228	91,593	
9																
10	BIG BEND UNIT 1 & 2 FGD															
11	311.46 Structures and Improvements	7,242	7,273	7,303	7,334	7,365	7,395	7,426	7,456	7,487	7,518	7,548	7,579	2,235	7,012	
12	312.46 Boiler Plant Equipment	19,323	19,474	19,625	19,777	19,928	20,080	20,231	20,382	20,534	20,685	20,836	20,988	(17,439)	17,263	
13	314.46 Turbogenerator Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
14	315.46 Accessory Electric Equipment	4,824	4,852	4,881	4,909	4,938	4,966	4,995	5,023	5,052	5,080	5,108	5,137	(4,289)	4,267	
15	316.46 Misc. Power Plant Equipment	991	995	999	1,003	1,008	1,012	1,016	1,020	1,024	1,028	1,033	1,037	337	962	
16	TOTAL BIG BEND UNIT 1 & 2 FGD	32,380	32,594	32,809	33,023	33,238	33,452	33,667	33,882	34,096	34,311	34,525	34,740	(19,155)	29,505	
17																
18	BIG BEND UNIT 1 SCR															
19	311.51 Structures and Improvements	9,960	10,039	10,118	10,197	10,276	10,355	10,434	10,513	10,592	10,671	10,750	10,829	(12,056)	8,667	
20	312.51 Boiler Plant Equipment	22,213	22,381	22,550	22,718	22,886	23,055	23,223	23,392	23,560	23,728	23,897	24,065	(15,037)	20,202	
21	315.51 Accessory Electric Equipment	7,326	7,384	7,442	7,501	7,559	7,617	7,676	7,734	7,792	7,850	7,909	7,967	(1,719)	6,926	
22	316.51 Misc. Power Plant Equipment	384	387	390	393	396	399	402	405	408	411	414	417	(460)	334	
23	TOTAL BIG BEND UNIT 1 SCR	39,882	40,191	40,500	40,808	41,117	41,426	41,735	42,043	42,352	42,661	42,969	43,278	(29,272)	36,130	
24																
25	BIG BEND UNIT 2 SCR															
26	311.52 Structures and Improvements	10,146	10,219	10,293	10,367	10,440	10,514	10,587	10,661	10,734	10,808	10,881	10,955	(14,181)	8,648	
27	312.52 Boiler Plant Equipment	20,381	20,552	20,723	20,894	21,065	21,236	21,407	21,577	21,748	21,919	22,090	22,261	(28,828)	17,463	
28	315.52 Accessory Electric Equipment	7,431	7,485	7,540	7,594	7,649	7,703	7,758	7,812	7,867	7,921	7,976	8,030	(7,866)	6,531	
29	316.52 Misc. Power Plant Equipment	407	410	413	416	419	422	425	428	431	434	436	439	(516)	351	
30	TOTAL BIG BEND UNIT 2 SCR	38,365	38,667	38,969	39,271	39,572	39,874	40,176	40,478	40,780	41,082	41,383	41,685	(51,392)	32,993	
31																
32	BIG BEND UNIT 3 SCR															
33	311.53 Structures and Improvements	8,400	8,456	8,512	8,568	8,624	8,680	8,736	8,792	8,848	8,904	8,961	9,017	(12,617)	7,068	
34	312.53 Boiler Plant Equipment	19,640	19,784	19,927	20,070	20,213	20,356	20,499	20,642	20,786	20,929	21,072	21,215	(22,682)	17,112	
35	315.53 Accessory Electric Equipment	6,796	6,842	6,888	6,934	6,980	7,025	7,071	7,117	7,163	7,209	7,255	7,301	(6,415)	6,013	
36	316.53 Misc. Power Plant Equipment	351	354	356	358	361	363	365	368	370	372	375	377	(445)	302	
37	TOTAL BIG BEND UNIT 3 SCR	35,188	35,435	35,683	35,930	36,178	36,425	36,672	36,920	37,167	37,414	37,662	37,909	(42,159)	30,494	
38																
39																
40																
41																
42																
43																
44	Totals may be affected due to rounding.															

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2022  
 XX Projected Prior Year Ended 12/31/2021  
 Historical Prior Year Ended 12/31/2020  
 Witness: D. Avellan/ J. S. Chronister/  
 A. S. Lewis

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	Account Sub- Account Number Title	(1) 12/2020	(2) 1/2021	(3) 2/2021	(4) 3/2021	(5) 4/2021	(6) 5/2021	(7) 6/2021	(8) 7/2021	(9) 8/2021	(10) 9/2021	(11) 10/2021	(12) 11/2021	(13) 12/2021	(14) 13-Month Average
1															
2	BIG BEND UNIT 4 SCR														
3	311.54 Structures and Improvements	5,470	5,503	5,537	5,571	5,604	5,638	5,672	5,706	5,739	5,773	5,807	5,840	5,874	5,672
4	312.54 Boiler Plant Equipment	9,244	9,340	9,436	9,533	9,629	9,725	9,821	9,917	10,013	10,110	10,206	10,302	10,398	9,821
5	315.54 Accessory Electric Equipment	5,611	5,646	5,680	5,715	5,750	5,784	5,819	5,853	5,888	5,923	5,957	5,992	6,026	5,819
6	316.54 Misc. Power Plant Equipment	305	307	309	311	313	315	317	319	320	322	324	326	328	317
7	TOTAL BIG BEND UNIT 4 SCR	20,630	20,797	20,963	21,129	21,296	21,462	21,628	21,795	21,961	22,128	22,294	22,460	22,627	21,628
8															
9	312.47 BIG BEND FUEL CLAUSE	21,433	21,433	21,433	21,433	21,433	21,433	21,433	21,433	21,433	21,433	21,433	21,433	10,146	20,565
10															
11	316.47 BIG BEND TOOLS - AMORT	689	702	715	729	742	755	768	781	795	804	817	830	840	767
12															
13	TOTAL BIG BEND STATION	823,067	827,453	831,948	834,364	839,258	844,441	849,417	854,804	858,236	864,016	868,260	873,961	(82,647)	775,891
14															
15	TOTAL STEAM PRODUCTION	823,067	827,453	831,948	834,364	839,258	844,441	849,417	854,804	858,236	864,016	868,260	873,961	(82,647)	775,891
16															
17	OTHER PRODUCTION														
18	BIG BEND POWER STATION														
19	COMBUSTION TURBINE #4														
20	341.44 Structures and Improvements	605	612	619	627	634	641	648	655	663	670	677	684	691	648
21	342.44 Fuel Holders, Producers and Accessories	749	756	763	770	777	784	791	798	805	812	819	826	833	791
22	343.44 Generators	8,901	8,967	9,033	9,099	9,165	9,231	9,297	9,363	9,430	9,496	9,562	9,628	9,694	9,297
23	345.44 Accessory Electric Equipment	5,825	5,876	5,927	5,978	6,029	6,080	6,131	6,182	6,233	6,284	6,335	6,386	6,438	6,131
24	346.44 Misc. Power Plant Equipment	188	190	192	193	195	197	198	200	202	203	205	207	209	198
25	TOTAL COMBUSTION TURBINE 4	16,268	16,401	16,534	16,667	16,800	16,933	17,066	17,199	17,332	17,465	17,598	17,731	17,864	17,066
26															
27	BIG BEND COMBUSTION TURBINE #5														
28	343.45 Prime Movers-BBCT5	-	-	-	-	-	-	-	-	-	-	-	-	-	-
29	TOTAL BIG BEND COMBUSTION TURBINE #5	-	-	-	-	-	-	-	-	-	-	-	-	-	-
30															
31	BIG BEND COMBUSTION TURBINE #6														
32	343.46 Prime Movers-BBCT6	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33	TOTAL BIG BEND COMBUSTION TURBINE #6	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34															
35	BIG BEND NEW STEAM TURBINE #1														
36	343.43 Prime Movers-BB NEW ST#1	-	-	-	-	-	-	(2,356)	(2,525)	(2,545)	(2,570)	(2,581)	(2,592)	(2,603)	(1,367)
37	TOTAL BIG BEND NEW STEAM TURBINE #1	-	-	-	-	-	-	(2,356)	(2,525)	(2,545)	(2,570)	(2,581)	(2,592)	(2,603)	(1,367)
38															
39															
40															
41															
42	TOTAL BIG BEND STATION	16,268	16,401	16,534	16,667	16,800	16,933	14,710	14,674	14,788	14,896	15,017	15,139	15,261	15,699
43															

44 Totals may be affected due to rounding.

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2022  
 XX Projected Prior Year Ended 12/31/2021  
 Historical Prior Year Ended 12/31/2020  
 Witness: D. Avellan/ J. S. Chronister/  
 A. S. Lewis

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	Account Sub-Number	Account Sub-Title	(1) 12/2020	(2) 1/2021	(3) 2/2021	(4) 3/2021	(5) 4/2021	(6) 5/2021	(7) 6/2021	(8) 7/2021	(9) 8/2021	(10) 9/2021	(11) 10/2021	(12) 11/2021	(13) 12/2021	(14) 13-Month Average
1																
2		POLK POWER COMMON														
3	341.80	Structures and Improvements	45,625	45,974	46,323	46,672	47,021	47,369	47,718	48,067	48,416	48,765	49,114	49,463	49,811	47,718
4	342.80	Fuel Holders, Producers and Accessories	3,353	3,336	3,364	3,392	3,421	3,449	3,459	3,487	3,514	3,542	3,571	3,600	3,570	3,486
5	343.80	Generators	1,808	1,781	1,799	1,816	1,835	1,853	1,854	1,871	1,887	1,902	1,919	1,937	1,897	1,858
6	345.80	Accessory Electric Equipment	2,416	2,449	2,483	2,516	2,550	2,584	2,617	2,651	2,684	2,718	2,752	2,785	2,819	2,617
7	346.80	Misc. Power Plant Equipment	(111)	(109)	(108)	(106)	(104)	(102)	(101)	(99)	(97)	(96)	(94)	(92)	(91)	(101)
8		TOTAL POLK POWER COMMON	53,091	53,430	53,861	54,291	54,722	55,153	55,548	55,977	56,404	56,832	57,261	57,692	58,007	55,559
9																
10		POLK POWER UNIT 1														
11	341.81	Structures and Improvements	22,810	22,915	23,021	23,126	23,231	23,336	23,442	23,547	23,652	23,757	23,863	23,968	24,073	23,442
12	342.81	Fuel Holders, Producers and Accessories	116,825	117,477	118,169	118,886	119,381	120,077	120,772	121,467	122,129	122,825	123,329	123,899	123,966	120,693
13	343.81	Generators	75,099	75,553	76,051	76,373	76,878	77,384	77,869	78,371	78,835	79,291	79,530	79,907	79,785	77,763
14	345.81	Accessory Electric Equipment	37,867	38,026	38,186	38,346	38,505	38,665	38,824	38,984	39,144	39,303	39,463	39,622	39,782	38,824
15	346.81	Misc. Power Plant Equipment	2,380	2,396	2,412	2,427	2,443	2,459	2,474	2,490	2,506	2,521	2,537	2,553	2,568	2,474
16		TOTAL POLK POWER UNIT 1	254,981	256,368	257,839	258,957	260,439	261,921	263,381	264,859	266,266	267,698	268,721	269,950	270,175	263,196
17																
18		POLK POWER UNIT 2														
19	341.82	Structures and Improvements	1,138	1,143	1,148	1,152	1,157	1,162	1,167	1,172	1,177	1,182	1,186	1,191	1,196	1,167
20	342.82	Fuel Holders, Producers and Accessories	470	460	466	457	448	439	430	422	413	(477)	(481)	(519)	(516)	155
21	343.82	Generators	4,276	4,357	4,453	4,534	4,615	4,697	4,778	4,860	4,942	4,142	4,232	4,288	4,385	4,505
22	345.82	Accessory Electric Equipment	8,774	8,816	8,857	8,898	8,939	8,980	9,022	9,063	9,104	9,145	9,187	9,228	9,269	9,022
23	346.82	Misc. Power Plant Equipment	124	124	125	125	126	126	127	127	128	128	129	129	130	127
24		TOTAL POLK POWER UNIT 2	14,782	14,900	15,049	15,167	15,285	15,404	15,524	15,644	15,764	14,121	14,254	14,318	14,463	14,975
25																
26		POLK POWER UNIT 3														
27	341.83	Structures and Improvements	4,909	4,932	4,955	4,978	5,000	5,023	5,046	5,069	5,092	5,114	5,137	5,160	5,183	5,046
28	342.83	Fuel Holders, Producers and Accessories	507	509	512	516	519	517	(79)	(85)	(93)	(99)	(113)	(119)	(125)	182
29	343.83	Generators	18,108	18,232	18,357	18,483	18,608	18,727	18,254	18,373	18,491	18,600	18,712	18,832	18,952	18,518
30	345.83	Accessory Electric Equipment	4,735	4,757	4,780	4,803	4,825	4,848	4,871	4,894	4,916	4,939	4,962	4,985	5,007	4,871
31	346.83	Misc. Power Plant Equipment	242	243	244	245	246	247	248	250	251	252	253	254	255	248
32		TOTAL POLK POWER UNIT 3	28,499	28,674	28,849	29,024	29,198	29,363	28,340	28,500	28,656	28,807	28,951	29,112	29,272	28,865
33																
34		POLK POWER UNIT 4														
35	341.84	Structures and Improvements	1,819	1,831	1,843	1,854	1,866	1,877	1,889	1,901	1,912	1,924	1,936	1,947	1,959	1,889
36	342.84	Fuel Holders, Producers and Accessories	373	379	385	391	396	402	(240)	(243)	(247)	(250)	(237)	(239)	(241)	48
37	343.84	Generators	3,758	3,834	3,910	3,986	4,062	4,138	3,565	3,635	3,703	3,772	3,857	3,927	3,998	3,857
38	345.84	Accessory Electric Equipment	2,802	2,820	2,838	2,856	2,874	2,892	2,911	2,929	2,947	2,965	2,983	3,001	3,019	2,911
39	346.84	Misc. Power Plant Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0
40		TOTAL POLK POWER UNIT 4	8,753	8,864	8,976	9,087	9,198	9,310	8,125	8,222	8,316	8,410	8,538	8,637	8,735	8,705
41																
42																
43																
44		Totals may be affected due to rounding.														

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2022  
 XX Projected Prior Year Ended 12/31/2021  
 Historical Prior Year Ended 12/31/2020  
 Witness: D. Avellan/ J. S. Chronister/  
 A. S. Lewis

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	Account Sub- Account Number Title	(1) 12/2020	(2) 1/2021	(3) 2/2021	(4) 3/2021	(5) 4/2021	(6) 5/2021	(7) 6/2021	(8) 7/2021	(9) 8/2021	(10) 9/2021	(11) 10/2021	(12) 11/2021	(13) 12/2021	(14) 13-Month Average	
1																
2	341.85	POLK POWER UNIT 5														
3	341.85	1,821	1,832	1,844	1,855	1,867	1,878	1,890	1,901	1,913	1,924	1,936	1,947	1,959	1,890	
4	342.85	660	650	657	648	640	631	623	615	606	598	603	596	586	624	
5	343.85	2,351	2,417	2,498	2,565	2,632	2,699	2,766	2,833	2,899	2,967	3,048	3,116	3,181	2,767	
6	345.85	2,788	2,806	2,823	2,841	2,859	2,877	2,894	2,912	2,930	2,948	2,966	2,983	3,001	2,894	
7	346.85	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
8		7,620	7,705	7,822	7,909	7,997	8,085	8,173	8,262	8,347	8,437	8,552	8,642	8,727	8,175	
9																
10	341.86	2,836	2,868	2,900	2,932	2,965	2,997	3,029	3,062	3,094	3,126	3,159	3,191	3,223	3,029	
11	342.86	23,010	23,526	24,043	24,559	25,075	25,591	26,107	26,624	27,140	27,582	28,099	28,447	28,948	26,058	
12	343.86	23,804	24,341	24,879	25,417	25,958	26,498	27,039	27,577	28,114	28,564	29,098	29,468	29,993	26,981	
13	345.86	2,394	2,439	2,483	2,527	2,572	2,616	2,660	2,704	2,749	2,793	2,837	2,882	2,926	2,660	
14	346.86	14	14	15	15	15	16	16	16	17	17	17	18	18	16	
15		52,058	53,188	54,319	55,451	56,585	57,718	58,852	59,983	61,113	62,083	63,210	64,006	65,108	58,744	
16																
17	342.87	1	1	1	1	1	1	1	1	1	1	1	1	1	1	
18																
19	346.87	478	492	507	521	535	550	564	578	592	607	621	635	220	531	
20																
21		420,264	423,622	427,221	430,408	433,961	437,504	438,507	442,025	445,460	446,995	450,109	452,992	454,710	438,752	
22																
23																
24		BAYSIDE POWER STATION														
25		BAYSIDE COMMON														
26	341.30	21,272	21,433	21,594	21,756	21,917	22,078	22,240	22,401	22,562	22,724	22,885	23,046	23,208	22,240	
27	342.30	7,508	7,547	7,593	7,566	7,516	7,564	7,548	7,597	7,262	7,269	7,286	7,045	6,569	7,375	
28	343.30	13,915	13,989	14,071	14,080	14,063	14,145	14,163	14,246	13,945	13,985	14,034	13,830	13,394	13,989	
29	345.30	12,491	12,594	12,696	12,799	12,901	13,004	13,106	13,209	13,311	13,414	13,516	13,619	13,721	13,106	
30	346.30	3,911	3,941	3,970	4,000	4,029	4,059	4,088	4,118	4,147	4,177	4,206	4,236	4,265	4,088	
31		59,097	59,503	59,925	60,200	60,427	60,849	61,146	61,570	61,228	61,568	61,928	61,776	61,157	60,798	
32																
33		BAYSIDE POWER STATION UNIT 1														
34	341.31	7,173	7,218	7,263	7,308	7,352	7,397	7,442	7,487	7,532	7,576	7,621	7,666	7,711	7,442	
35	342.31	32,692	32,879	33,066	33,253	33,274	33,391	33,117	33,313	33,478	33,665	33,861	34,057	34,253	33,408	
36	343.31	64,455	65,190	65,925	66,661	67,230	67,895	68,171	68,918	69,634	70,372	71,120	71,867	72,614	68,466	
37	345.31	17,802	17,906	18,011	18,116	18,221	18,326	18,431	18,536	18,641	18,746	18,851	18,956	19,060	18,431	
38	346.31	529	532	535	537	540	542	545	548	550	553	555	558	561	545	
39		122,651	123,726	124,800	125,875	126,618	127,552	127,706	128,801	129,834	130,912	132,008	133,103	134,198	128,291	
40																
41																
42																
43																
44	Totals may be affected due to rounding.															

Supporting Schedules:

Recap Schedules: B-9

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2022  
 XX Projected Prior Year Ended 12/31/2021  
 Historical Prior Year Ended 12/31/2020  
 Witness: D. Avellan/ J. S. Chronister/  
 A. S. Lewis

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	Account Sub-Number	Account Sub-Title	(1) 12/2020	(2) 1/2021	(3) 2/2021	(4) 3/2021	(5) 4/2021	(6) 5/2021	(7) 6/2021	(8) 7/2021	(9) 8/2021	(10) 9/2021	(11) 10/2021	(12) 11/2021	(13) 12/2021	(14) 13-Month Average
1																
2		BAYSIDE UNIT 2														
3	341.32	Structures and Improvements	11,036	11,092	11,148	11,204	11,260	11,317	11,373	11,429	11,485	11,541	11,598	11,654	11,710	11,373
4	342.32	Fuel Holders, Producers and Accessories	40,161	40,412	40,662	40,913	41,155	41,398	41,627	41,866	42,086	42,304	42,440	42,693	42,855	41,582
5	343.32	Prime Movers	76,859	77,844	78,828	79,812	80,787	81,765	82,727	83,699	84,653	85,605	86,475	87,462	88,360	82,683
6	345.32	Accessory Electric Equipment	19,031	19,145	19,259	19,373	19,487	19,600	19,714	19,828	19,942	20,056	20,170	20,283	20,397	19,714
7	346.32	Misc. Power Plant Equipment	689	672	676	679	683	686	689	693	696	699	703	706	710	689
8		TOTAL BAYSIDE UNIT 2	147,757	149,165	150,573	151,981	153,371	154,766	156,130	157,515	158,862	160,206	161,385	162,798	164,031	156,041
9																
10		BAYSIDE COMBUSTION TURBINE 3														
11	341.33	Structures and Improvements	(11)	(9)	(8)	(7)	(5)	(4)	(2)	(1)	1	2	3	5	6	(2)
12	342.33	Fuel Holders, Producers and Accessories	992	1,003	1,013	1,023	1,033	1,043	1,053	1,063	1,074	1,084	1,094	1,104	1,014	1,046
13	343.33	Prime Movers	7,476	7,528	7,579	7,631	7,682	7,734	7,785	7,837	7,888	7,940	7,991	8,043	7,994	7,778
14	345.33	Accessory Electric Equipment	4,798	4,845	4,892	4,939	4,987	5,034	5,081	5,128	5,175	5,223	5,270	5,317	5,364	5,081
15	346.33	Misc. Power Plant Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0
16		TOTAL BAYSIDE COMBUSTION TURBINE 3	13,256	13,366	13,477	13,587	13,697	13,807	13,917	14,028	14,138	14,248	14,359	14,469	14,379	13,902
17																
18		BAYSIDE COMBUSTION TURBINE 4														
19	341.34	Structures and Improvements	(117)	(116)	(115)	(115)	(114)	(114)	(113)	(113)	(112)	(112)	(111)	(111)	(110)	(113)
20	342.34	Fuel Holders, Producers and Accessories	984	994	1,004	1,015	1,025	1,035	1,045	1,055	1,065	1,075	1,085	1,095	1,105	1,045
21	343.34	Prime Movers	7,489	7,542	7,595	7,648	7,701	7,754	7,807	7,860	7,913	7,965	8,018	8,071	8,124	7,807
22	345.34	Accessory Electric Equipment	1,542	1,556	1,570	1,584	1,598	1,612	1,626	1,640	1,654	1,667	1,681	1,695	1,709	1,626
23	346.34	Misc. Power Plant Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0
24		TOTAL BAYSIDE COMBUSTION TURBINE 4	9,900	9,977	10,055	10,132	10,209	10,287	10,364	10,441	10,519	10,596	10,674	10,751	10,829	10,364
25																
26		BAYSIDE COMBUSTION TURBINE 5														
27	341.35	Structures and Improvements	(153)	(151)	(150)	(148)	(146)	(144)	(143)	(141)	(139)	(138)	(136)	(134)	(132)	(143)
28	342.35	Fuel Holders, Producers and Accessories	614	620	626	632	638	644	647	653	660	666	672	678	684	649
29	343.35	Prime Movers	9,376	9,438	9,500	9,562	9,624	9,687	9,745	9,807	9,870	9,932	9,994	10,056	10,118	9,747
30	345.35	Accessory Electric Equipment	3,945	3,980	4,014	4,049	4,083	4,118	4,152	4,187	4,221	4,256	4,290	4,325	4,359	4,152
31	346.35	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32		TOTAL BAYSIDE COMBUSTION TURBINE 5	13,782	13,887	13,991	14,095	14,200	14,304	14,402	14,507	14,611	14,716	14,820	14,925	15,029	14,405
33																
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43																
44	Totals may be affected due to rounding.															

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2022  
 XX Projected Prior Year Ended 12/31/2021  
 Historical Prior Year Ended 12/31/2020  
 Witness: D. Avellan/ J. S. Chronister/  
 A. S. Lewis

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	Account Sub- Account Number Title	(1) 12/2020	(2) 1/2021	(3) 2/2021	(4) 3/2021	(5) 4/2021	(6) 5/2021	(7) 6/2021	(8) 7/2021	(9) 8/2021	(10) 9/2021	(11) 10/2021	(12) 11/2021	(13) 12/2021	(14) 13-Month Average	
1																
2	BAYSIDE COMBUSTION TURBINE 6															
3	341.36 Structures and Improvements	379	385	391	396	402	408	414	419	425	431	437	442	448	414	
4	342.36 Fuel Holders, Producers and Accessories	419	424	429	433	438	442	447	452	456	461	465	470	475	447	
5	343.36 Prime Movers	9,429	9,488	9,546	9,604	9,663	9,721	9,780	9,838	9,896	9,955	10,013	10,072	10,130	9,780	
6	345.36 Accessory Electric Equipment	5,441	5,488	5,536	5,584	5,632	5,680	5,728	5,776	5,824	5,871	5,919	5,967	6,015	5,728	
7	346.36 Misc. Power Plant Equipment	5	5	5	5	5	5	5	5	5	5	5	5	5	5	
8	TOTAL BAYSIDE COMBUSTION TURBINE 6	15,673	15,790	15,906	16,023	16,140	16,256	16,373	16,489	16,606	16,723	16,839	16,956	17,073	16,373	
9																
10	346.37 BAYSIDE POWER TOOLS - AMORT	314	320	327	334	340	347	353	360	366	373	379	386	292	345	
11																
12	TOTAL BAYSIDE POWER STATION	382,429	385,733	389,053	392,226	395,002	398,169	400,391	403,710	406,165	409,343	412,392	415,165	416,990	400,521	
13																
14	ELECTRIC OTHER PRODUCTION - SOLAR															
15	341.99 Str and Improvements-Solar	13,126	13,742	14,359	14,975	15,592	16,208	16,825	17,441	18,057	18,674	19,290	19,907	20,527	16,825	
16	343.99 Prime Movers-Solar	22,336	23,283	24,495	25,707	26,926	28,148	29,371	30,600	31,829	33,058	34,291	35,526	36,762	29,410	
17	345.99 Accessory Elect Eq-Solar	8,190	8,651	9,111	9,572	10,033	10,494	10,954	11,415	11,876	12,336	12,797	13,258	13,718	10,954	
18	TOTAL SOLAR	43,652	45,677	47,966	50,255	52,550	54,850	57,150	59,456	61,762	64,068	66,379	68,690	71,008	57,189	
19																
20	ELECTRIC OTHER PRODUCTION - DISTRIBUTED ENERGY															
21	348.00 ENERGY STORAGE EQP - PROD	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
22	348.99 ENERGY STORAGE BATTERY EQUIPMENT	272	351	430	509	588	667	746	824	903	982	1,061	1,140	1,219	746	
23	343.88 DISTRIBUTED GENERATION	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
24	TOTAL DISTRIBUTED ENERGY	272	351	430	509	588	667	746	824	903	982	1,061	1,140	1,219	746	
25																
26	TOTAL OTHER PRODUCTION	862,885	871,784	881,203	890,064	898,901	908,122	911,504	920,690	929,078	936,284	944,959	953,126	959,188	912,907	
27																
28	TOTAL PRODUCTION PLANT	1,685,952	1,699,237	1,713,151	1,724,428	1,738,159	1,752,563	1,760,921	1,775,494	1,787,313	1,800,300	1,813,218	1,827,087	876,541	1,688,797	
29																
30	TRANSMISSION PLANT															
31	350.01 LAND RIGHTS	4,457	4,470	4,483	4,496	4,509	4,522	4,536	4,549	4,562	4,575	4,588	4,601	4,615	4,536	
32	352.00 STRUCTURES & IMPROVEMENTS	11,370	11,450	11,531	11,612	11,693	11,773	11,854	11,935	12,016	12,096	12,177	12,258	12,335	11,854	
33	353.00 STATION EQUIPMENT	72,449	72,698	73,008	73,559	73,696	74,268	74,630	75,261	75,887	76,562	77,112	77,540	71,165	74,449	
34	354.00 TOWERS & FIXTURES	4,736	4,746	4,756	4,766	4,775	4,785	4,795	4,805	4,814	4,824	4,834	4,844	4,854	4,795	
35	355.00 POLES & FIXTURES	108,334	108,266	108,079	108,569	108,202	108,886	109,162	110,045	110,924	111,889	112,636	113,173	114,013	110,167	
36	356.00 OVERHEAD CONDUCTORS & DEVICES	27,488	27,113	26,829	27,083	26,382	26,710	26,445	26,778	27,103	27,462	27,618	27,428	27,566	27,077	
37	356.01 CLEARING RIGHTS-OF-WAY	1,654	1,657	1,661	1,664	1,668	1,671	1,675	1,678	1,682	1,685	1,689	1,692	1,696	1,675	
38	357.00 UNDERGROUND CONDUIT	1,553	1,558	1,564	1,569	1,574	1,580	1,585	1,591	1,596	1,601	1,607	1,612	1,618	1,585	
39	358.00 UNDERGROUND CONDUCTORS & DEVICES	2,771	2,785	2,799	2,813	2,828	2,842	2,856	2,870	2,884	2,898	2,913	2,927	2,941	2,856	
40	359.00 ROADS AND TRAILS	2,560	2,557	2,557	2,573	2,551	2,561	2,552	2,544	2,537	2,530	2,490	2,440	2,401	2,527	
41																
42	TOTAL TRANSMISSION PLANT	237,372	237,301	237,266	238,704	237,878	239,598	240,089	242,056	244,004	246,123	247,663	248,516	243,202	241,521	
43																
44	Totals may be affected due to rounding.															

Supporting Schedules:

Recap Schedules: B-9

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2022  
 XX Projected Prior Year Ended 12/31/2021  
 Historical Prior Year Ended 12/31/2020  
 Witness: D. Avellan/ J. S. Chronister/  
 A. S. Lewis

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	Account	Account	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Sub-Account	Sub-Account Title	12/2020	1/2021	2/2021	3/2021	4/2021	5/2021	6/2021	7/2021	8/2021	9/2021	10/2021	11/2021	12/2021	13-Month Average
1																
2		DISTRIBUTION PLANT														
3	360.01	LAND RIGHTS	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	361.00	STRUCTURES & IMPROVEMENTS	7,743	7,786	7,829	7,872	7,915	7,958	8,001	8,044	8,087	8,130	8,173	8,216	8,259	8,001
5	362.00	STATION EQUIPMENT	62,819	62,730	62,884	63,049	63,154	63,302	63,132	63,324	63,545	63,712	63,934	63,885	63,599	63,313
6	364.00	POLES, TOWERS & FIXTURES	174,478	173,419	172,902	172,649	172,070	171,754	169,985	170,106	169,999	170,028	169,524	168,565	166,667	170,934
7	365.00	OVERHEAD CONDUCTORS & DEVICES	146,495	146,967	147,501	148,044	148,558	149,085	149,537	150,084	150,640	151,183	151,743	152,232	152,654	149,594
8	366.00	UNDERGROUND CONDUIT	76,783	76,492	76,550	76,620	76,619	76,680	76,281	76,395	76,547	76,625	76,772	76,541	75,992	76,531
9	367.00	UNDERGROUND CONDUCTORS & DEVICES	78,533	78,209	78,147	75,443	74,235	73,488	71,890	70,629	69,537	68,759	67,971	66,907	64,238	72,153
10	368.00	LINE TRANSFORMERS	285,187	283,775	284,249	284,761	284,952	285,471	283,447	284,251	285,255	285,845	286,847	285,739	282,877	284,820
11	369.00	OVERHEAD SERVICES	61,554	61,751	61,964	62,177	62,387	62,600	62,796	63,012	63,230	63,445	63,662	63,866	64,059	62,808
12	369.02	UNDERGROUND SERVICE	63,487	63,682	63,934	64,188	64,433	64,689	64,868	65,131	65,401	65,658	65,927	66,133	66,291	64,909
13	370.00	METERS	28,736	27,695	27,358	27,020	26,636	26,377	25,113	24,875	24,715	24,425	24,278	23,363	(42,570)	20,617
14	370.01	METERS - AMI	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15	373.00	STREET LIGHTING & SIGNAL SYSTEMS	127,819	127,850	127,878	127,916	127,940	127,968	128,002	128,047	128,099	128,153	128,218	128,276	128,888	128,081
16																
17		TOTAL DISTRIBUTION PLANT	1,113,633	1,110,356	1,111,195	1,109,739	1,108,898	1,109,372	1,103,052	1,103,899	1,105,055	1,105,964	1,107,048	1,103,724	1,030,955	1,101,761
18																
19		GENERAL PLANT														
20	390.00	STRUCTURES & IMPROVEMENTS	52,478	52,480	52,429	51,534	51,711	51,900	52,029	52,160	52,290	52,447	52,641	52,770	53,014	52,299
21	391.01	OFFICE FURNITURE & EQUIPMENT - AMORT	2,854	2,922	2,991	3,059	3,128	3,196	3,265	3,333	3,402	3,450	3,518	3,587	3,572	3,252
22	391.02	COMPUTER EQUIPMENT - AMORT	677	724	780	842	914	1,042	1,172	1,324	1,477	1,288	1,435	1,585	1,562	1,140
23	391.03	DATA HANDLING EQUIPMENT - AMORT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
24	391.04	MAINFRAME EQUIPMENT - AMORT	19,526	20,158	20,791	21,423	22,056	22,688	23,321	23,953	24,586	25,218	25,851	26,483	27,116	23,321
25	392.02	LIGHT TRUCKS - ENERGY DELIVERY	2,079	558	602	613	16	66	(432)	(351)	(279)	(316)	(258)	(350)	(680)	97
26	392.03	HEAVY TRUCKS - ENERGY DELIVERY	14,708	14,937	15,166	15,396	15,625	15,854	16,083	16,313	16,542	16,771	17,000	17,230	17,459	16,083
27	392.04	MEDIUM TRUCKS - ENERGY DELIVERY	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
28	392.12	LIGHT TRUCKS - ENERGY SUPPLY	1,319	1,335	1,351	1,292	1,308	1,325	1,267	1,284	1,302	1,245	1,263	1,282	1,226	1,292
29	392.13	HEAVY TRUCKS - ENERGY SUPPLY	102	104	107	109	111	113	116	118	120	123	125	127	129	116
30	392.14	MEDIUM TRUCKS - ENERGY SUPPLY	-	-	-	-	-	-	-	-	-	-	-	-	-	-
31	393.00	STORES EQUIPMENT - AMORT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32	394.00	TOOLS, SHOP & GARAGE EQUIP - AMORT	7,048	7,209	7,369	7,534	7,703	7,871	8,040	8,211	8,382	8,437	8,609	8,784	8,768	7,997
33	394.01	ECCR SOLAR CAR PORT - AMORT	-	-	-	-	-	-	73	148	223	298	373	448	523	160
34	395.00	LABORATORY EQUIPMENT - AMORT	927	952	978	1,005	1,033	1,062	1,091	1,121	1,152	1,184	1,216	1,249	1,219	1,092
35	396.00	POWER OPERATED EQUIPMENT - AMORT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
36	397.00	COMMUNICATION EQUIPMENT - AMORT	16,556	17,010	17,473	17,939	18,408	18,878	19,351	19,836	20,323	19,914	20,397	20,881	20,919	19,068
37	397.25	COMMUNICATION EQUIPMENT- FIBER	25,286	25,435	25,585	25,703	25,856	26,005	26,133	26,288	26,426	26,582	26,738	26,869	27,027	26,149
38	398.00	MISCELLANEOUS EQUIPMENT - AMORT	658	691	725	758	792	825	858	892	925	959	992	1,026	1,059	858
39																
40		TOTAL GENERAL PLANT	144,217	144,517	146,346	147,206	148,660	150,826	152,367	154,630	156,870	157,596	159,900	161,970	162,912	152,924
41																
42		TOTAL DEPRECIABLE RESERVE	3,181,175	3,191,411	3,207,958	3,220,078	3,233,595	3,252,358	3,256,429	3,276,079	3,293,242	3,309,984	3,327,829	3,341,297	2,313,611	3,185,004
43																
44		Totals may be affected due to rounding.														

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2022  
 XX Projected Prior Year Ended 12/31/2021  
 Historical Prior Year Ended 12/31/2020  
 Witness: D. Avellan/ J. S. Chronister/  
 A. S. Lewis

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	Account Sub-Number	Account Sub-Title	(1) 12/2020	(2) 1/2021	(3) 2/2021	(4) 3/2021	(5) 4/2021	(6) 5/2021	(7) 6/2021	(8) 7/2021	(9) 8/2021	(10) 9/2021	(11) 10/2021	(12) 11/2021	(13) 12/2021	(14) 13-Month Average
1																
2		NON-DEPRECIABLE PROPERTY														
3	310.00	LAND-PRODUCTION	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	340.00	LAND-OTHER PRODUCTION	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	350.00	LAND-TRANSMISSION	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	360.00	LAND-DISTRIBUTION	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	389.00	LAND-GENERAL	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8		TOTAL NON-DEPRECIABLES	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9																
10		INTANGIBLES														
11	303.00	SOFTWARE - AMORT - 5YR	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12	303.01	SOFTWARE - AMORT - 10YR	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	303.02	SOFTWARE - AMORT - 15YR	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	303.15	ASSET RETIREMENT COST - AMORT	83,003	84,400	85,803	87,209	88,626	90,129	91,637	93,165	94,696	96,236	97,795	99,385	101,007	91,776
15	303.99	INTANGIBLE SOFTWARE SOLAR 30YR	21	22	23	24	25	27	28	29	30	31	32	33	35	28
16		TOTAL INTANGIBLES	83,023	84,422	85,826	87,233	88,651	90,156	91,665	93,194	94,726	96,267	97,827	99,418	101,042	91,804
17																
18		ASSET RETIREMENT OBLIGATION														
19	317.00	ARO COSTS-STEAM	20,451	20,869	21,287	21,705	22,123	22,541	22,958	23,376	23,794	24,212	24,630	25,048	25,466	22,958
20	347.00	ARO COSTS-OTHER	432	459	486	513	539	566	593	620	647	673	700	727	754	593
21	374.00	ARO COSTS-DISTRIBUTION	1,500	1,512	1,524	1,536	1,549	1,561	1,573	1,585	1,598	1,610	1,622	1,634	1,647	1,573
22	399.10	ARO COSTS-GENERAL	94	95	96	96	97	98	99	100	101	102	103	103	104	99
23		TOTAL ASSET RETIREMENT OBLIGATION	22,477	22,935	23,392	23,850	24,308	24,766	25,224	25,681	26,139	26,597	27,055	27,513	27,970	25,224
24																
25		TOTAL ELECTRIC PLANT RESERVE	3,286,675	3,298,768	3,317,176	3,331,161	3,346,554	3,367,280	3,373,317	3,394,954	3,414,108	3,432,848	3,452,711	3,468,228	2,442,623	3,302,031
26																
27		ACQUISITION ADJUSTMENTS														
28	114.01	ACQUISITION ADJUSTMENT - OUC	5,115	5,130	5,146	5,161	5,177	5,192	5,208	5,223	5,239	5,254	5,270	5,285	5,301	5,208
29	114.02	ACQUISITION ADJUSTMENT - FPL	719	723	726	730	733	737	740	744	747	751	754	758	761	740
30	114.03	ACQUISITION ADJUSTMENT - UNION HALL	103	103	104	105	106	106	107	108	109	109	110	111	112	107
31		TOTAL ACQUISITION ADJUSTMENTS	5,937	5,956	5,976	5,996	6,015	6,035	6,055	6,075	6,094	6,114	6,134	6,154	6,173	6,055
32																
33		FOSSIL DISMANTLING														
34	108[03,50-56]	FOSSIL DISMANTLING - STEAM	79,674	79,707	79,710	79,742	79,700	79,733	79,721	79,694	79,727	79,730	79,702	79,735	79,768	79,719
35	108[03]	FOSSIL DISMANTLING - OTHER	17,035	17,042	17,050	17,058	17,065	17,073	17,081	17,088	17,096	17,104	17,111	17,119	17,127	17,081
36		TOTAL FOSSIL DISMANTLING	96,709	96,749	96,760	96,800	96,766	96,806	96,802	96,782	96,823	96,833	96,814	96,854	96,895	96,799
37																
38	105.01	PROPERTY HELD FOR FUTURE USE	4	4	4	4	4	4	4	4	4	4	4	4	-	4
39																
40	108.02	RWIP UNALLOCATED	-	-	-	-	-	-	-	-	-	-	-	-	-	-
41																
42			3,389,324	3,401,478	3,419,916	3,433,962	3,449,340	3,470,126	3,476,178	3,497,815	3,517,029	3,535,799	3,555,663	3,571,240	2,545,691	3,404,889
43																
44		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-9

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2022  
Projected Prior Year Ended 12/31/2021  
XX Historical Prior Year Ended 12/31/2020  
Witness: D. Avellan/ J. S. Chronister/  
A. S. Lewis

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	Account Sub-Account Number	Account Sub-Account Title	(1) 12/2019	(2) 1/2020	(3) 2/2020	(4) 3/2020	(5) 4/2020	(6) 5/2020	(7) 6/2020	(8) 7/2020	(9) 8/2020	(10) 9/2020	(11) 10/2020	(12) 11/2020	(13) 12/2020	(14) 13-Month Average
1																
2		STEAM PRODUCTION														
3		BIG BEND COMMON														
4	311.40	Structures and Improvements	57,750	58,097	58,637	59,119	58,923	59,468	60,033	60,574	61,140	61,652	62,220	62,787	63,286	60,283
5	312.40	Boiler Plant Equipment	7,802	8,063	8,444	8,968	9,227	9,418	9,566	8,764	8,176	6,497	5,065	3,341	2,054	7,337
6	314.40	Turbogenerator Units	2,697	2,708	2,720	2,736	2,740	2,741	2,740	2,694	2,657	2,569	2,492	2,405	2,337	2,633
7	315.40	Accessory Electric Equipment	12,249	12,383	12,516	12,649	12,782	12,916	13,049	13,183	13,317	13,430	13,564	13,698	13,814	13,042
8	316.40	Misc. Power Plant Equipment	7,544	7,631	7,718	7,805	7,892	7,967	8,054	8,142	8,229	8,311	8,399	8,486	8,551	8,056
9		TOTAL BIG BEND COMMON	88,042	88,881	90,035	91,276	91,564	92,510	93,444	93,357	93,520	92,459	91,738	90,717	90,041	91,353
10																
11		BIG BEND UNIT 1														
12	311.41	Structures and Improvements	4,373	4,385	4,397	4,409	4,421	4,433	4,445	4,458	4,470	4,482	4,494	4,506	4,518	4,445
13	312.41	Boiler Plant Equipment	32,900	33,156	33,480	32,172	32,402	32,737	33,170	33,484	33,798	34,151	34,478	34,619	35,309	33,527
14	314.41	Turbogenerator Units	14,981	15,104	15,241	14,579	14,675	14,817	15,009	15,142	15,295	15,447	15,586	15,634	17,427	15,303
15	315.41	Accessory Electric Equipment	7,874	7,924	7,973	8,023	8,073	8,122	8,172	8,222	8,271	8,321	8,371	8,420	8,470	8,172
16	316.41	Misc. Power Plant Equipment	505	508	510	512	515	517	519	522	524	526	529	509	512	516
17		TOTAL BIG BEND UNIT 1	60,633	61,076	61,601	59,695	60,085	60,627	61,316	61,827	62,358	62,926	63,458	63,688	66,236	61,964
18																
19		BIG BEND UNIT 2														
20	311.42	Structures and Improvements	3,900	3,911	3,923	3,935	3,947	3,958	3,970	3,974	3,986	3,997	4,009	4,021	4,033	3,966
21	312.42	Boiler Plant Equipment	28,514	28,750	29,000	29,320	29,498	29,755	30,070	30,311	30,554	30,849	31,097	31,370	29,429	29,886
22	314.42	Turbogenerator Units	23,173	23,317	23,469	23,662	23,771	23,927	24,117	24,228	24,377	24,555	24,706	24,871	25,022	24,092
23	315.42	Accessory Electric Equipment	6,996	7,048	7,100	7,151	7,203	7,255	7,307	7,359	7,411	7,463	7,515	7,567	7,619	7,307
24	316.42	Misc. Power Plant Equipment	469	470	472	473	474	476	477	479	480	481	483	484	485	477
25		TOTAL BIG BEND UNIT 2	63,052	63,496	63,962	64,541	64,893	65,371	65,942	66,351	66,807	67,346	67,810	68,312	66,588	65,728
26																
27		BIG BEND UNIT 3														
28	311.43	Structures and Improvements	10,046	9,837	9,860	9,883	9,906	9,928	9,951	9,974	9,997	10,020	10,042	10,065	10,088	9,969
29	312.43	Boiler Plant Equipment	57,370	57,577	58,403	58,983	59,389	59,432	59,322	60,662	61,090	61,628	62,074	62,567	63,081	60,121
30	314.43	Turbogenerator Units	22,630	22,819	21,750	21,932	22,077	22,217	22,169	22,600	22,763	22,884	23,019	23,156	23,316	22,564
31	315.43	Accessory Electric Equipment	14,671	14,745	14,820	14,895	14,868	14,947	15,025	15,104	15,091	15,170	15,249	15,329	15,309	15,017
32	316.43	Misc. Power Plant Equipment	841	846	851	856	861	866	871	876	881	886	891	896	901	871
33		TOTAL BIG BEND UNIT 3	105,559	105,824	105,685	106,548	107,101	107,391	107,339	109,216	109,821	110,587	111,275	112,012	112,695	108,542
34																
35		BIG BEND UNIT 4														
36	311.44	Structures and Improvements	35,085	35,065	35,162	35,259	35,356	35,446	35,543	35,639	35,346	35,443	35,540	35,631	35,728	35,403
37	312.44	Boiler Plant Equipment	107,883	106,736	104,855	104,224	104,066	90,539	90,724	90,815	91,415	92,197	92,615	93,263	93,711	97,157
38	314.44	Turbogenerator Units	46,820	46,839	46,009	45,749	45,749	44,900	43,406	43,773	44,205	44,491	44,673	44,946	45,080	45,128
39	315.44	Accessory Electric Equipment	27,973	28,091	28,210	28,331	28,458	28,588	28,714	28,848	28,942	29,074	29,102	29,234	29,369	28,687
40	316.44	Misc. Power Plant Equipment	3,790	3,802	3,814	3,826	3,839	3,851	3,863	3,875	3,887	3,900	3,912	3,924	3,936	3,863
41		TOTAL BIG BEND UNIT 4	221,550	220,533	218,051	217,409	217,467	203,323	202,250	202,950	203,795	205,104	205,842	206,998	207,824	210,238
42																
43																
44		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-9

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2022  
 Projected Prior Year Ended 12/31/2021  
 XX Historical Prior Year Ended 12/31/2020  
 Witness: D. Avellan/ J. S. Chronister/  
 A. S. Lewis

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	Account Sub- Account Number Title	(1) 12/2019	(2) 1/2020	(3) 2/2020	(4) 3/2020	(5) 4/2020	(6) 5/2020	(7) 6/2020	(8) 7/2020	(9) 8/2020	(10) 9/2020	(11) 10/2020	(12) 11/2020	(13) 12/2020	(14) 13-Month Average	
1																
2	BIG BEND UNIT 3 & 4 FGD															
3	311.45 Structures and Improvements	12,429	12,469	12,373	12,414	12,454	12,495	12,536	12,577	12,618	12,659	12,699	12,742	12,783	12,558	
4	312.45 Boiler Plant Equipment	59,943	59,392	60,198	60,578	60,540	60,737	60,976	61,462	61,446	61,786	62,082	62,366	62,565	61,082	
5	314.45 Turbogenerator Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
6	315.45 Accessory Electric Equipment	15,731	15,801	15,870	14,720	14,787	14,853	14,920	14,986	14,915	14,981	15,047	15,114	15,180	15,147	
7	316.45 Misc. Power Plant Equipment	611	613	603	605	591	592	594	581	583	585	586	588	590	594	
8	TOTAL BIG BEND UNIT 3 & 4 FGD	88,715	88,275	89,044	88,317	88,371	88,678	89,026	89,606	89,561	90,010	90,415	90,810	91,117	89,380	
9																
10	BIG BEND UNIT 1 & 2 FGD															
11	311.46 Structures and Improvements	6,964	6,994	7,025	7,056	7,087	7,117	7,148	7,179	7,209	7,240	7,248	7,279	7,242	7,138	
12	312.46 Boiler Plant Equipment	17,564	17,687	17,824	18,009	18,104	18,249	18,432	18,567	18,753	18,923	19,039	19,182	19,323	18,435	
13	314.46 Turbogenerator Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
14	315.46 Accessory Electric Equipment	4,473	4,501	4,530	4,558	4,587	4,616	4,646	4,675	4,705	4,735	4,764	4,794	4,824	4,647	
15	316.46 Misc. Power Plant Equipment	941	945	949	953	957	962	966	970	974	978	982	987	991	966	
16	TOTAL BIG BEND UNIT 1 & 2 FGD	29,941	30,128	30,327	30,576	30,734	30,944	31,191	31,391	31,641	31,876	32,034	32,242	32,380	31,185	
17																
18	BIG BEND UNIT 1 SCR															
19	311.51 Structures and Improvements	9,011	9,090	9,169	9,248	9,327	9,406	9,485	9,564	9,643	9,722	9,801	9,881	9,960	9,485	
20	312.51 Boiler Plant Equipment	20,193	20,361	20,529	20,698	20,866	21,034	21,203	21,371	21,540	21,708	21,876	22,045	22,213	21,203	
21	315.51 Accessory Electric Equipment	6,626	6,684	6,743	6,801	6,859	6,918	6,976	7,034	7,092	7,151	7,209	7,267	7,326	6,976	
22	316.51 Misc. Power Plant Equipment	348	351	354	357	360	363	366	369	372	375	378	381	384	366	
23	TOTAL BIG BEND UNIT 1 SCR	36,178	36,486	36,795	37,104	37,412	37,721	38,030	38,339	38,647	38,956	39,265	39,573	39,882	38,030	
24																
25	BIG BEND UNIT 2 SCR															
26	311.52 Structures and Improvements	9,264	9,337	9,411	9,484	9,558	9,631	9,705	9,778	9,852	9,925	9,999	10,072	10,146	9,705	
27	312.52 Boiler Plant Equipment	18,331	18,502	18,673	18,844	19,014	19,185	19,356	19,527	19,698	19,869	20,040	20,211	20,381	19,356	
28	315.52 Accessory Electric Equipment	6,777	6,831	6,886	6,940	6,995	7,049	7,104	7,158	7,213	7,267	7,322	7,376	7,431	7,104	
29	316.52 Misc. Power Plant Equipment	371	374	377	380	383	386	389	392	395	398	401	404	407	389	
30	TOTAL BIG BEND UNIT 2 SCR	34,743	35,045	35,346	35,648	35,950	36,252	36,554	36,856	37,158	37,459	37,761	38,063	38,365	36,554	
31																
32	BIG BEND UNIT 3 SCR															
33	311.53 Structures and Improvements	7,728	7,784	7,840	7,896	7,952	8,008	8,064	8,120	8,176	8,232	8,288	8,344	8,400	8,064	
34	312.53 Boiler Plant Equipment	17,923	18,066	18,209	18,352	18,495	18,639	18,782	18,925	19,068	19,211	19,354	19,497	19,640	18,782	
35	315.53 Accessory Electric Equipment	6,246	6,291	6,337	6,383	6,429	6,475	6,521	6,567	6,613	6,658	6,704	6,750	6,796	6,521	
36	316.53 Misc. Power Plant Equipment	323	326	328	330	333	335	337	340	342	344	347	349	351	337	
37	TOTAL BIG BEND UNIT 3 SCR	32,220	32,467	32,714	32,962	33,209	33,457	33,704	33,951	34,199	34,446	34,693	34,941	35,188	33,704	
38																
39																
40																
41																
42																
43																
44	Totals may be affected due to rounding.															

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

Projected Test Year Ended 12/31/2022

Projected Prior Year Ended 12/31/2021

XX Historical Prior Year Ended 12/31/2020

Witness: D. Avellan/ J. S. Chronister/

A. S. Lewis

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	Account Number	Account Sub- Account Title	(1) 12/2019	(2) 1/2020	(3) 2/2020	(4) 3/2020	(5) 4/2020	(6) 5/2020	(7) 6/2020	(8) 7/2020	(9) 8/2020	(10) 9/2020	(11) 10/2020	(12) 11/2020	(13) 12/2020	(14) 13-Month Average
1																
2		BIG BEND UNIT 4 SCR														
3	311.54	Structures and Improvements	5,065	5,099	5,132	5,166	5,200	5,234	5,267	5,301	5,335	5,368	5,402	5,436	5,470	5,267
4	312.54	Boiler Plant Equipment	8,103	8,186	8,282	8,378	8,475	8,571	8,667	8,763	8,859	8,955	9,052	9,148	9,244	8,668
5	315.54	Accessory Electric Equipment	5,196	5,231	5,265	5,300	5,335	5,369	5,404	5,438	5,473	5,508	5,542	5,577	5,611	5,404
6	316.54	Misc. Power Plant Equipment	283	284	286	288	290	292	294	296	298	300	302	303	305	294
7		TOTAL BIG BEND UNIT 4 SCR	18,647	18,800	18,966	19,133	19,299	19,466	19,632	19,798	19,965	20,131	20,297	20,464	20,630	19,633
8																
9	312.47	BIG BEND FUEL CLAUSE	18,159	18,517	18,873	19,230	19,589	19,946	20,304	20,661	20,955	21,313	21,431	21,431	21,433	20,142
10																
11	316.47	BIG BEND TOOLS - AMORT	829	844	855	871	640	648	661	674	685	698	673	686	689	727
12																
13		TOTAL BIG BEND STATION	798,266	800,373	802,257	803,310	806,317	796,334	799,391	804,977	809,112	813,311	816,693	819,937	823,067	807,180
14																
15		TOTAL STEAM PRODUCTION	798,266	800,373	802,257	803,310	806,317	796,334	799,391	804,977	809,112	813,311	816,693	819,937	823,067	807,180
16																
17		OTHER PRODUCTION														
18		BIG BEND POWER STATION														
19		COMBUSTION TURBINE #4														
20	341.44	Structures and Improvements	519	526	533	541	548	555	562	569	576	584	591	598	605	562
21	342.44	Fuel Holders, Producers and Accessories	666	672	679	687	692	699	707	714	720	728	735	742	749	707
22	343.44	Generators	8,163	8,219	8,281	8,359	8,405	8,469	8,546	8,607	8,636	8,709	8,771	8,839	8,901	8,531
23	345.44	Accessory Electric Equipment	5,228	5,278	5,327	5,377	5,427	5,476	5,526	5,576	5,626	5,675	5,725	5,775	5,825	5,526
24	346.44	Misc. Power Plant Equipment	168	169	171	173	175	176	178	180	181	183	185	186	188	178
25		TOTAL COMBUSTION TURBINE 4	14,743	14,864	14,992	15,137	15,246	15,376	15,520	15,645	15,740	15,879	16,007	16,140	16,268	15,504
26																
27		BIG BEND COMBUSTION TURBINE #5														
28	343.45	Prime Movers-BBCT5	-	-	-	-	-	-	-	-	-	-	-	-	-	-
29		TOTAL BIG BEND COMBUSTION TURBINE #5	-	-	-	-	-	-	-	-	-	-	-	-	-	-
30																
31		BIG BEND COMBUSTION TURBINE #6														
32	343.46	Prime Movers-BBCT6	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33		TOTAL BIG BEND COMBUSTION TURBINE #6	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34																
35		BIG BEND NEW STEAM TURBINE #1														
36	343.43	Prime Movers-BB NEW ST#1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
37		TOTAL BIG BEND NEW STEAM TURBINE #1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
38																
39																
40																
41																
42		TOTAL BIG BEND STATION	14,743	14,864	14,992	15,137	15,246	15,376	15,520	15,645	15,740	15,879	16,007	16,140	16,268	15,504
43																

44 Totals may be affected due to rounding.

Supporting Schedules:

Recap Schedules: B-9

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

Projected Test Year Ended 12/31/2022

Projected Prior Year Ended 12/31/2021

XX Historical Prior Year Ended 12/31/2020

Witness: D. Avellan/ J. S. Chronister/

A. S. Lewis

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	Account Number	Account Sub-Title	(1) 12/2019	(2) 1/2020	(3) 2/2020	(4) 3/2020	(5) 4/2020	(6) 5/2020	(7) 6/2020	(8) 7/2020	(9) 8/2020	(10) 9/2020	(11) 10/2020	(12) 11/2020	(13) 12/2020	(14) 13-Month Average
1																
2		POLK POWER COMMON														
3	341.80	Structures and Improvements	41,577	41,851	42,200	42,549	42,880	43,229	43,577	43,926	44,275	44,623	44,965	45,285	45,625	43,582
4	342.80	Fuel Holders, Producers and Accessories	3,199	3,216	3,245	3,281	3,126	3,146	3,181	3,205	3,232	3,270	3,297	3,326	3,353	3,237
5	343.80	Generators	1,646	1,650	1,669	1,694	1,712	1,721	1,693	1,707	1,725	1,754	1,771	1,791	1,808	1,719
6	345.80	Accessory Electric Equipment	2,012	2,046	2,079	2,113	2,147	2,180	2,214	2,247	2,281	2,315	2,348	2,382	2,416	2,214
7	346.80	Misc. Power Plant Equipment	(131)	(130)	(128)	(126)	(125)	(123)	(121)	(119)	(118)	(116)	(114)	(113)	(111)	(121)
8		TOTAL POLK POWER COMMON	48,303	48,634	49,065	49,510	49,740	50,153	50,544	50,966	51,395	51,846	52,267	52,671	53,091	50,630
9																
10		POLK POWER UNIT 1														
11	341.81	Structures and Improvements	22,147	22,219	22,323	22,426	22,520	22,608	22,712	22,815	22,919	22,800	22,655	22,759	22,810	22,593
12	342.81	Fuel Holders, Producers and Accessories	108,967	109,449	110,087	110,873	111,506	112,174	112,921	113,539	114,167	114,959	115,597	116,285	116,825	112,873
13	343.81	Generators	68,907	69,336	69,852	70,467	70,879	71,409	72,034	72,538	73,057	73,700	74,218	74,764	75,099	72,020
14	345.81	Accessory Electric Equipment	35,973	36,132	36,291	36,450	36,610	36,769	36,923	37,083	37,242	37,402	37,555	37,715	37,867	36,924
15	346.81	Misc. Power Plant Equipment	2,192	2,208	2,224	2,239	2,255	2,271	2,286	2,302	2,318	2,333	2,349	2,365	2,380	2,286
16		TOTAL POLK POWER UNIT 1	238,187	239,344	240,776	242,456	243,770	245,231	246,877	248,278	249,703	251,193	252,375	253,888	254,981	246,697
17																
18		POLK POWER UNIT 2														
19	341.82	Structures and Improvements	1,089	1,094	1,099	1,104	1,109	1,104	1,109	1,114	1,118	1,123	1,128	1,133	1,138	1,112
20	342.82	Fuel Holders, Producers and Accessories	445	450	455	462	452	457	463	468	473	479	463	469	470	462
21	343.82	Generators	7,992	8,072	8,158	8,266	8,332	8,421	8,519	8,604	8,692	8,783	8,831	8,927	9,026	8,082
22	345.82	Accessory Electric Equipment	8,288	8,329	8,369	8,409	8,450	8,490	8,531	8,571	8,612	8,652	8,693	8,733	8,774	8,531
23	346.82	Misc. Power Plant Equipment	118	118	119	119	120	120	121	121	122	122	123	123	124	121
24		TOTAL POLK POWER UNIT 2	17,932	18,062	18,200	18,360	18,461	18,592	18,742	18,878	19,018	19,160	18,838	18,985	19,182	18,309
25																
26		POLK POWER UNIT 3														
27	341.83	Structures and Improvements	4,635	4,658	4,681	4,704	4,726	4,749	4,772	4,795	4,818	4,841	4,863	4,886	4,909	4,772
28	342.83	Fuel Holders, Producers and Accessories	519	522	525	529	531	534	488	491	494	498	501	504	507	511
29	343.83	Generators	16,650	16,760	16,879	17,024	17,116	17,232	17,376	17,492	17,612	17,748	17,865	17,991	18,108	17,373
30	345.83	Accessory Electric Equipment	4,462	4,484	4,507	4,530	4,553	4,575	4,598	4,621	4,644	4,666	4,689	4,712	4,735	4,598
31	346.83	Misc. Power Plant Equipment	228	229	231	232	233	234	235	236	237	238	239	241	242	235
32		TOTAL POLK POWER UNIT 3	26,495	26,654	26,822	27,018	27,159	27,325	27,470	27,635	27,804	27,991	28,157	28,333	28,499	27,489
33																
34		POLK POWER UNIT 4														
35	341.84	Structures and Improvements	1,680	1,692	1,703	1,715	1,726	1,738	1,750	1,761	1,773	1,784	1,796	1,808	1,819	1,750
36	342.84	Fuel Holders, Producers and Accessories	306	311	316	323	327	332	340	345	350	357	362	368	373	339
37	343.84	Generators	2,876	2,941	3,012	3,102	3,155	3,228	3,316	3,385	3,456	3,539	3,610	3,688	3,758	3,313
38	345.84	Accessory Electric Equipment	2,585	2,603	2,621	2,639	2,657	2,675	2,693	2,711	2,730	2,748	2,766	2,784	2,802	2,693
39	346.84	Misc. Power Plant Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0
40		TOTAL POLK POWER UNIT 4	7,447	7,547	7,653	7,779	7,865	7,974	8,098	8,202	8,309	8,428	8,534	8,647	8,753	8,095
41																
42																
43																
44	Totals may be affected due to rounding.															

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2022

Projected Prior Year Ended 12/31/2021

XX Historical Prior Year Ended 12/31/2020

Witness: D. Avellan/ J. S. Chronister/

A. S. Lewis

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	Account	Account	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Sub- Account Number	Sub- Account Title	12/2019	1/2020	2/2020	3/2020	4/2020	5/2020	6/2020	7/2020	8/2020	9/2020	10/2020	11/2020	12/2020	13-Month Average
1																
2		POLK POWER UNIT 5														
3	341.85	Structure and Improvements	1,683	1,694	1,706	1,717	1,729	1,740	1,752	1,763	1,775	1,786	1,798	1,809	1,821	1,752
4	342.85	Fuel Holders, Producers and Accessories	588	593	599	606	610	616	624	630	635	642	648	655	660	624
5	343.85	Generators	2,071	2,127	2,188	2,266	2,311	2,375	2,452	2,511	2,573	2,646	2,707	2,774	2,851	2,412
6	345.85	Accessory Electric Equipment	2,575	2,593	2,610	2,628	2,646	2,664	2,681	2,699	2,717	2,735	2,752	2,770	2,788	2,681
7	346.85	Misc. Power Plant Equipment	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
8		TOTAL POLK POWER UNIT 5	6,916	7,007	7,103	7,218	7,296	7,395	7,509	7,603	7,700	7,809	7,905	8,008	7,620	7,468
9																
10	341.86	Structures and Improvements	2,448	2,480	2,512	2,545	2,577	2,609	2,642	2,674	2,706	2,739	2,771	2,803	2,836	2,642
11	342.86	Fuel Holders, Producers and Accessories	17,072	17,487	17,960	18,613	18,911	19,408	20,048	20,504	20,984	21,575	22,048	22,534	23,010	20,012
12	343.86	Prime Movers	17,778	18,213	18,702	19,385	19,698	20,216	20,722	21,200	21,703	22,307	22,797	23,329	23,804	20,758
13	345.86	Accessory Electric Equipment	1,863	1,907	1,951	1,995	2,040	2,084	2,128	2,173	2,217	2,261	2,306	2,350	2,394	2,128
14	346.86	Misc. Power Plant Equipment	10	10	11	11	11	12	12	12	13	13	13	14	14	12
15		TOTAL POLK CCST	39,169	40,097	41,137	42,549	43,237	44,329	45,552	46,562	47,623	48,895	49,935	51,030	52,058	45,552
16																
17	342.87	POLK 1 FUEL CLAUSE	0	0	0	0	0	1	1	1	1	1	1	1	1	1
18																
19	346.87	POLK POWER TOOLS - AMORT	698	728	757	988	376	391	405	420	421	436	450	464	478	539
20																
21		TOTAL POLK POWER STATION	385,148	388,071	391,512	395,879	397,904	401,390	405,198	408,546	411,974	415,759	418,462	422,028	420,264	404,780
22																
23																
24		BAYSIDE POWER STATION														
25		BAYSIDE COMMON														
26	341.30	Structures and Improvements	19,409	19,565	19,722	19,876	20,032	20,189	20,347	20,508	20,669	20,793	20,951	21,113	21,272	20,342
27	342.30	Fuel Holders, Producers and Accessories	6,640	6,589	6,736	6,786	6,844	6,876	6,933	6,961	6,974	7,407	7,438	7,486	7,508	7,014
28	343.30	Generators	12,107	12,059	12,311	12,367	12,358	12,436	12,558	12,654	12,754	13,667	13,744	13,849	13,915	12,829
29	345.30	Accessory Electric Equipment	11,453	11,554	11,655	11,583	11,686	11,788	11,885	11,979	12,081	12,183	12,286	12,388	12,491	11,924
30	346.30	Misc. Power Plant Equipment	3,569	3,598	3,627	3,648	3,677	3,706	3,736	3,765	3,794	3,823	3,852	3,882	3,911	3,738
31		TOTAL BAYSIDE COMMON	53,177	53,365	54,051	54,260	54,598	54,995	55,458	55,866	56,272	57,873	58,272	58,719	59,097	55,846
32																
33		BAYSIDE POWER STATION UNIT 1														
34	341.31	Structures and Improvements	8,007	8,052	8,097	8,142	8,187	8,131	8,176	8,221	8,265	7,039	7,084	7,128	7,173	7,823
35	342.31	Fuel Holders, Producers and Accessories	30,617	30,763	30,934	31,169	31,272	31,456	31,691	31,852	32,026	32,245	32,419	32,606	32,692	31,673
36	343.31	Generators	56,466	56,985	57,671	58,420	58,923	59,649	60,505	61,148	61,846	62,613	63,164	63,872	64,455	60,440
37	345.31	Accessory Electric Equipment	16,549	16,653	16,757	16,861	16,965	17,069	17,173	17,277	17,382	17,487	17,592	17,697	17,802	17,174
38	346.31	Misc. Power Plant Equipment	498	501	504	506	509	511	514	516	519	522	524	527	529	514
39		TOTAL BAYSIDE POWER STATION UNIT 1	112,137	112,954	113,962	115,097	115,855	116,816	118,059	119,014	120,039	119,905	120,783	121,830	122,651	117,623
40																
41																
42																
43																
44		Totals may be affected due to rounding.														

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2022  
 Projected Prior Year Ended 12/31/2021  
 XX Historical Prior Year Ended 12/31/2020  
 Witness: D. Avellan/ J. S. Chronister/  
 A. S. Lewis

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	Account Sub- Account Number Title	(1) 12/2019	(2) 1/2020	(3) 2/2020	(4) 3/2020	(5) 4/2020	(6) 5/2020	(7) 6/2020	(8) 7/2020	(9) 8/2020	(10) 9/2020	(11) 10/2020	(12) 11/2020	(13) 12/2020	(14) 13-Month Average	
1																
2	BAYSIDE UNIT 2															
3	341.32 Structures and Improvements	10,361	10,418	10,474	10,530	10,586	10,642	10,698	10,755	10,811	10,867	10,923	10,979	11,036	10,698	
4	342.32 Fuel Holders, Producers and Accessories	39,055	39,238	39,479	38,384	38,528	38,770	38,780	39,001	39,233	39,514	39,735	39,985	40,161	39,220	
5	343.32 Prime Movers	65,637	66,453	67,439	68,377	69,067	70,019	71,464	72,364	73,297	74,326	75,248	76,230	76,859	71,291	
6	345.32 Accessory Electric Equipment	17,673	17,786	17,899	18,013	18,126	18,240	18,354	18,468	18,581	18,690	18,804	18,918	19,031	18,352	
7	346.32 Misc. Power Plant Equipment	628	632	635	638	642	645	649	652	655	659	662	666	669	649	
8	TOTAL BAYSIDE UNIT 2	133,355	134,525	135,926	135,942	136,949	138,317	139,945	141,239	142,578	144,056	145,372	146,778	147,757	140,211	
9																
10	BAYSIDE COMBUSTION TURBINE 3															
11	341.33 Structures and Improvements	(28)	(26)	(25)	(24)	(22)	(21)	(19)	(18)	(16)	(15)	(14)	(12)	(11)	(19)	
12	342.33 Fuel Holders, Producers and Accessories	874	882	892	904	911	921	933	942	952	963	972	983	992	932	
13	343.33 Prime Movers	6,942	6,986	7,034	7,095	7,131	7,181	7,241	7,288	7,337	7,394	7,442	7,495	7,476	7,234	
14	345.33 Accessory Electric Equipment	4,238	4,285	4,331	4,378	4,424	4,471	4,517	4,564	4,610	4,657	4,704	4,751	4,798	4,517	
15	346.33 Misc. Power Plant Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
16	TOTAL BAYSIDE COMBUSTION TURBINE 3	12,026	12,126	12,232	12,354	12,444	12,552	12,672	12,777	12,883	12,999	13,105	13,217	13,256	12,665	
17																
18	BAYSIDE COMBUSTION TURBINE 4															
19	341.34 Structures and Improvements	(123)	(122)	(122)	(121)	(121)	(120)	(120)	(119)	(119)	(118)	(118)	(117)	(117)	(120)	
20	342.34 Fuel Holders, Producers and Accessories	867	875	884	897	903	913	925	934	944	955	964	975	984	925	
21	343.34 Prime Movers	6,950	6,981	7,031	7,094	7,130	7,182	7,244	7,292	7,342	7,401	7,450	7,504	7,489	7,238	
22	345.34 Accessory Electric Equipment	1,380	1,393	1,407	1,420	1,434	1,447	1,461	1,474	1,488	1,501	1,515	1,528	1,542	1,461	
23	346.34 Misc. Power Plant Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
24	TOTAL BAYSIDE COMBUSTION TURBINE 4	9,074	9,127	9,201	9,290	9,347	9,422	9,510	9,582	9,655	9,739	9,812	9,891	9,900	9,504	
25																
26	BAYSIDE COMBUSTION TURBINE 5															
27	341.35 Structures and Improvements	(174)	(172)	(170)	(168)	(167)	(165)	(163)	(162)	(160)	(158)	(156)	(155)	(153)	(163)	
28	342.35 Fuel Holders, Producers and Accessories	542	547	553	560	564	570	578	583	589	596	602	608	614	577	
29	343.35 Prime Movers	8,715	8,768	8,827	8,900	8,943	9,004	9,076	9,133	9,192	9,260	9,319	9,382	9,376	9,069	
30	345.35 Accessory Electric Equipment	3,538	3,572	3,606	3,640	3,673	3,707	3,741	3,775	3,809	3,843	3,876	3,911	3,945	3,741	
31	346.35 Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
32	TOTAL BAYSIDE COMBUSTION TURBINE 5	12,622	12,715	12,815	12,932	13,015	13,116	13,232	13,330	13,430	13,541	13,640	13,746	13,782	13,224	
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43																
44	Totals may be affected due to rounding.															

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2022  
 Projected Prior Year Ended 12/31/2021  
 XX Historical Prior Year Ended 12/31/2020  
 Witness: D. Avellan/ J. S. Chronister/  
 A. S. Lewis

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	Account Sub- Account Number Title	(1) 12/2019	(2) 1/2020	(3) 2/2020	(4) 3/2020	(5) 4/2020	(6) 5/2020	(7) 6/2020	(8) 7/2020	(9) 8/2020	(10) 9/2020	(11) 10/2020	(12) 11/2020	(13) 12/2020	(14) 13-Month Average	
1																
2	BAYSIDE COMBUSTION TURBINE 6															
3	341.36 Structures and Improvements	310	316	321	327	333	339	344	350	356	362	367	373	379	344	
4	342.36 Fuel Holders, Producers and Accessories	366	369	374	379	382	387	392	397	401	406	410	415	419	392	
5	343.36 Prime Movers	8,818	8,868	8,923	8,992	9,033	9,089	9,158	9,211	9,266	9,331	9,385	9,445	9,429	9,150	
6	345.36 Accessory Electric Equipment	4,871	4,919	4,966	5,013	5,061	5,108	5,155	5,203	5,250	5,298	5,345	5,393	5,441	5,156	
7	346.36 Misc. Power Plant Equipment	4	4	4	4	4	4	4	4	4	5	5	5	5	4	
8	TOTAL BAYSIDE COMBUSTION TURBINE 6	14,369	14,476	14,588	14,716	14,813	14,927	15,054	15,165	15,278	15,401	15,513	15,631	15,673	15,046	
9																
10	346.37 BAYSIDE POWER TOOLS - AMORT	485	493	379	386	393	259	265	270	288	295	301	307	314	341	
11																
12	TOTAL BAYSIDE POWER STATION	347,244	349,782	353,154	354,977	357,414	360,405	364,196	367,243	370,425	373,808	376,797	380,118	382,429	364,461	
13																
14	ELECTRIC OTHER PRODUCTION - SOLAR															
15	341.99 Str and Improvements-Solar	5,959	6,443	6,929	7,442	7,957	8,568	9,173	9,801	10,427	11,101	11,775	12,449	13,126	9,319	
16	343.99 Prime Movers-Solar	11,222	11,972	12,723	13,681	14,650	15,698	16,726	17,724	18,721	19,624	20,527	21,430	22,336	16,695	
17	345.99 Accessory Elect Eq-Solar	3,767	4,031	4,296	4,594	4,892	5,278	5,656	6,041	6,429	6,869	7,309	7,749	8,190	5,777	
18	TOTAL SOLAR	20,948	22,447	23,948	25,717	27,500	29,545	31,555	33,566	35,577	37,594	39,611	41,628	43,652	31,791	
19																
20	ELECTRIC OTHER PRODUCTION - DISTRIBUTED ENERGY															
21	348.00 ENERGY STORAGE EQP - PROD	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
22	348.99 ENERGY STORAGE BATTERY EQUIPMENT	-	-	-	-	-	-	-	-	-	49	121	195	272	49	
23	343.88 DISTRIBUTED GENERATION	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
24	TOTAL DISTRIBUTED ENERGY	-	-	-	-	-	-	-	-	-	49	121	195	272	49	
25																
26	TOTAL OTHER PRODUCTION	768,083	775,165	783,606	791,710	798,064	806,715	816,469	825,000	833,716	843,089	850,998	860,108	862,885	816,585	
27																
28	TOTAL PRODUCTION PLANT	1,566,349	1,575,538	1,585,863	1,595,021	1,604,381	1,603,049	1,615,860	1,629,977	1,642,828	1,656,400	1,667,691	1,680,045	1,685,952	1,623,766	
29																
30	TRANSMISSION PLANT															
31	350.01 LAND RIGHTS	4,299	4,312	4,325	4,338	4,351	4,364	4,378	4,391	4,404	4,417	4,430	4,443	4,457	4,378	
32	352.00 STRUCTURES & IMPROVEMENTS	10,506	10,577	10,648	10,715	10,784	10,854	10,909	10,983	11,058	11,135	11,213	11,292	11,370	10,926	
33	353.00 STATION EQUIPMENT	69,030	69,079	69,528	70,291	70,463	70,715	69,601	69,957	70,508	71,192	71,437	71,915	72,449	70,474	
34	354.00 TOWERS & FIXTURES	4,619	4,629	4,639	4,649	4,658	4,668	4,678	4,688	4,697	4,707	4,717	4,727	4,736	4,678	
35	355.00 POLES & FIXTURES	98,266	99,088	100,005	101,143	101,827	102,392	103,586	104,509	105,515	106,211	107,178	107,401	108,334	103,497	
36	356.00 OVERHEAD CONDUCTORS & DEVICES	26,259	26,353	26,280	26,582	26,760	26,383	26,679	26,902	27,179	27,054	27,289	27,438	27,488	26,819	
37	356.01 CLEARING RIGHTS-OF-WAY	1,611	1,615	1,618	1,622	1,625	1,629	1,633	1,636	1,640	1,643	1,647	1,650	1,654	1,633	
38	357.00 UNDERGROUND CONDUIT	1,500	1,495	1,500	1,508	1,509	1,514	1,522	1,526	1,531	1,538	1,542	1,548	1,553	1,522	
39	358.00 UNDERGROUND CONDUCTORS & DEVICES	2,617	2,618	2,631	2,650	2,657	2,670	2,689	2,701	2,714	2,730	2,743	2,758	2,771	2,688	
40	359.00 ROADS AND TRAILS	2,363	2,400	2,419	2,439	2,458	2,477	2,449	2,468	2,488	2,507	2,527	2,541	2,560	2,469	
41																
42	TOTAL TRANSMISSION PLANT	221,071	222,166	223,594	225,936	227,093	227,668	228,121	229,760	231,734	233,135	234,723	235,713	237,372	229,083	
43																
44	Totals may be affected due to rounding.															

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2022  
 Projected Prior Year Ended 12/31/2021  
 XX Historical Prior Year Ended 12/31/2020  
 Witness: D. Avellan/ J. S. Chronister/  
 A. S. Lewis

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	Account Sub- Account Number Title	(1) 12/2019	(2) 1/2020	(3) 2/2020	(4) 3/2020	(5) 4/2020	(6) 5/2020	(7) 6/2020	(8) 7/2020	(9) 8/2020	(10) 9/2020	(11) 10/2020	(12) 11/2020	(13) 12/2020	(14) 13-Month Average	
1																
2	DISTRIBUTION PLANT															
3	360.01 LAND RIGHTS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
4	361.00 STRUCTURES & IMPROVEMENTS	7,445	7,482	7,518	7,555	7,464	7,501	7,542	7,583	7,625	7,668	7,710	7,702	7,743	7,580	
5	362.00 STATION EQUIPMENT	59,349	59,655	60,061	60,576	59,809	60,123	60,701	61,117	61,611	61,988	62,357	62,484	62,819	60,973	
6	364.00 POLES, TOWERS & FIXTURES	166,043	166,762	167,668	167,648	168,279	169,176	169,590	170,462	171,424	172,026	172,917	174,031	174,478	170,039	
7	365.00 OVERHEAD CONDUCTORS & DEVICES	140,574	140,946	141,444	142,060	142,380	142,755	143,233	143,630	144,081	144,559	145,074	145,730	146,495	143,305	
8	366.00 UNDERGROUND CONDUIT	71,982	72,238	72,584	73,165	73,299	73,701	74,296	74,627	75,012	75,551	75,927	76,400	76,783	74,274	
9	367.00 UNDERGROUND CONDUCTORS & DEVICES	75,897	76,169	76,390	76,451	76,595	77,070	77,436	77,496	77,027	77,320	77,777	78,326	78,533	77,114	
10	368.00 LINE TRANSFORMERS	270,769	272,267	274,020	273,980	275,247	276,742	276,967	278,453	280,088	280,459	282,162	284,339	285,187	277,745	
11	369.00 OVERHEAD SERVICES	59,223	59,399	59,594	59,808	59,942	60,151	60,419	60,607	60,810	60,931	61,130	61,359	61,554	60,379	
12	369.02 UNDERGROUND SERVICE	60,515	60,707	60,949	61,266	61,408	61,669	61,989	62,213	62,463	62,732	62,972	63,262	63,487	61,972	
13	370.00 METERS	31,597	31,898	32,150	29,559	28,873	28,436	25,847	26,297	26,756	27,255	27,711	28,190	28,736	28,716	
14	370.01 METERS - AMI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
15	373.00 STREET LIGHTING & SIGNAL SYSTEMS	122,297	122,553	123,104	124,233	125,085	125,717	125,908	127,135	127,980	128,532	129,651	130,635	127,819	126,204	
16																
17	TOTAL DISTRIBUTION PLANT	1,065,690	1,070,075	1,075,481	1,076,300	1,078,382	1,083,042	1,083,930	1,089,620	1,094,877	1,099,019	1,105,389	1,112,458	1,113,633	1,088,300	
18																
19	GENERAL PLANT															
20	390.00 STRUCTURES & IMPROVEMENTS	50,581	50,727	50,484	50,505	50,742	50,932	51,151	51,388	51,621	51,860	52,087	52,324	52,478	51,298	
21	391.01 OFFICE FURNITURE & EQUIPMENT - AMORT	2,459	2,490	2,235	2,302	2,370	2,436	2,504	2,572	2,581	2,648	2,708	2,776	2,854	2,533	
22	391.02 COMPUTER EQUIPMENT - AMORT	2,662	2,832	2,625	2,702	2,714	2,576	2,662	2,735	2,812	987	1,017	767	677	2,136	
23	391.03 DATA HANDLING EQUIPMENT - AMORT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
24	391.04 MAINFRAME EQUIPMENT - AMORT	17,437	18,031	18,197	17,995	18,447	18,504	18,589	18,886	19,404	19,924	19,828	18,701	19,526	18,728	
25	392.02 LIGHT TRUCKS - ENERGY DELIVERY	1,956	2,005	2,057	2,057	2,098	2,153	2,217	1,860	1,913	1,925	1,978	2,023	2,079	2,025	
26	392.03 HEAVY TRUCKS - ENERGY DELIVERY	12,663	12,782	12,998	13,263	13,439	13,664	13,925	14,054	14,276	14,526	14,746	14,489	14,708	13,810	
27	392.04 MEDIUM TRUCKS - ENERGY DELIVERY	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
28	392.12 LIGHT TRUCKS - ENERGY SUPPLY	1,189	1,203	1,219	1,226	1,239	1,255	1,273	1,288	1,303	1,294	1,309	1,304	1,319	1,263	
29	392.13 HEAVY TRUCKS - ENERGY SUPPLY	103	105	108	111	112	114	117	119	122	124	127	100	102	113	
30	392.14 MEDIUM TRUCKS - ENERGY SUPPLY	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
31	393.00 STORES EQUIPMENT - AMORT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
32	394.00 TOOLS, SHOP & GARAGE EQUIP - AMORT	5,470	5,596	5,713	5,857	6,002	6,150	6,295	6,442	6,588	6,739	6,768	6,921	7,048	6,276	
33	394.01 ECCR SOLAR CAR PORT - AMORT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
34	395.00 LABORATORY EQUIPMENT - AMORT	742	767	751	776	802	827	852	806	831	853	877	902	927	824	
35	396.00 POWER OPERATED EQUIPMENT - AMORT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
36	397.00 COMMUNICATION EQUIPMENT - AMORT	14,221	14,716	13,706	14,089	14,382	14,803	15,231	15,531	15,961	16,290	16,578	16,310	16,556	15,259	
37	397.25 COMMUNICATION EQUIPMENT- FIBER	24,391	24,437	24,560	24,645	24,712	24,852	24,987	24,963	24,977	25,059	25,151	25,292	25,286	24,870	
38	398.00 MISCELLANEOUS EQUIPMENT - AMORT	336	357	379	404	428	453	478	504	527	559	592	625	658	485	
39																
40	TOTAL GENERAL PLANT	134,212	136,048	135,034	135,932	137,486	138,718	140,280	141,148	142,915	142,788	143,767	142,534	144,217	139,621	
41																
42	TOTAL DEPRECIABLE RESERVE	2,987,322	3,003,827	3,019,972	3,033,190	3,047,341	3,052,476	3,068,192	3,090,504	3,112,354	3,131,341	3,151,571	3,170,750	3,181,175	3,080,770	
43																
44	Totals may be affected due to rounding.															

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2022  
 Projected Prior Year Ended 12/31/2021  
 XX Historical Prior Year Ended 12/31/2020  
 Witness: D. Avellan/ J. S. Chronister/  
 A. S. Lewis

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	Account Sub-Account Number Title	(1) 12/2019	(2) 1/2020	(3) 2/2020	(4) 3/2020	(5) 4/2020	(6) 5/2020	(7) 6/2020	(8) 7/2020	(9) 8/2020	(10) 9/2020	(11) 10/2020	(12) 11/2020	(13) 12/2020	(14) 13-Month Average
1															
2	NON-DEPRECIABLE PROPERTY														
3	310.00 LAND-PRODUCTION	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	340.00 LAND-OTHER PRODUCTION	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	350.00 LAND-TRANSMISSION	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	360.00 LAND-DISTRIBUTION	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	389.00 LAND-GENERAL	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	TOTAL NON-DEPRECIABLES	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9															
10	INTANGIBLES														
11	303.00 SOFTWARE - AMORT - 5YR	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12	303.01 SOFTWARE - AMORT - 10YR	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	303.02 SOFTWARE - AMORT - 15YR	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	303.15 ASSET RETIREMENT COST - AMORT	83,086	84,389	85,693	87,015	88,354	89,701	83,076	83,109	83,145	83,184	83,220	83,255	83,003	84,633
15	303.99 INTANGIBLE SOFTWARE SOLAR 30YR	5	6	7	8	9	10	13	14	15	17	18	19	21	12
16	TOTAL INTANGIBLES	83,091	84,395	85,700	87,023	88,363	89,711	83,088	83,123	83,160	83,201	83,239	83,274	83,023	84,645
17															
18	ASSET RETIREMENT OBLIGATION														
19	317.00 ARO COSTS-STEAM	15,437	15,855	16,273	16,691	17,109	17,526	17,944	18,362	18,780	19,198	19,616	20,034	20,451	17,944
20	347.00 ARO COSTS-OTHER	301	307	312	317	323	329	334	340	346	352	379	405	432	344
21	374.00 ARO COSTS-DISTRIBUTION	1,353	1,365	1,377	1,389	1,402	1,414	1,426	1,438	1,451	1,463	1,475	1,487	1,500	1,426
22	399.10 ARO COSTS-GENERAL	83	84	85	86	87	88	88	89	90	91	92	93	94	88
23	TOTAL ASSET RETIREMENT OBLIGATION	17,174	17,611	18,047	18,483	18,920	19,357	19,793	20,230	20,667	21,104	21,561	22,019	22,477	19,803
24															
25	TOTAL ELECTRIC PLANT RESERVE	3,087,587	3,105,832	3,123,719	3,138,695	3,154,624	3,161,543	3,171,073	3,193,858	3,216,181	3,235,645	3,256,370	3,276,044	3,286,675	3,185,219
26															
27	ACQUISITION ADJUSTMENTS														
28	114.01 ACQUISITION ADJUSTMENT - OUC	4,929	4,944	4,960	4,975	4,991	5,006	5,022	5,037	5,053	5,068	5,084	5,099	5,115	5,022
29	114.02 ACQUISITION ADJUSTMENT - FPL	677	681	684	688	691	695	698	702	705	709	712	716	719	698
30	114.03 ACQUISITION ADJUSTMENT - UNION HALL	94	94	95	96	97	97	98	99	100	100	101	102	103	98
31	TOTAL ACQUISITION ADJUSTMENTS	5,700	5,720	5,739	5,759	5,779	5,798	5,818	5,838	5,858	5,877	5,897	5,917	5,937	5,818
32															
33	FOSSIL DISMANTLING														
34	108[03.50-5] FOSSIL DISMANTLING - STEAM	78,579	78,671	78,762	78,853	78,944	79,035	79,127	79,218	79,309	79,400	79,491	79,583	79,674	79,127
35	108[03] FOSSIL DISMANTLING - OTHER	16,943	16,951	16,958	16,966	16,974	16,981	16,989	16,997	17,004	17,012	17,020	17,027	17,035	16,989
36	TOTAL FOSSIL DISMANTLING	95,522	95,621	95,720	95,819	95,918	96,017	96,116	96,214	96,313	96,412	96,511	96,610	96,709	96,116
37															
38	105.01 PROPERTY HELD FOR FUTURE USE	4	4	4	4	4	4	4	4	4	4	4	4	4	4
39															
40	108.02 RWIP UNALLOCATED	-	-	-	-	-	-	-	-	-	-	-	-	-	-
41															
42		3,188,814	3,207,177	3,225,182	3,240,278	3,256,325	3,263,363	3,273,011	3,295,914	3,318,356	3,337,939	3,358,783	3,378,574	3,389,324	3,287,157
43															
44	Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-9

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Itemize major capital additions to and retirements from electric plant in service in excess of 0.5% of the sum of the total balance of Account 101-Electric Plant in Service, and Account 106, Completed construction not Classified for the most recent calendar year, the test year minus one, the test year, and the test year plus one.\*

Type of data shown:

XX Projected Test Year Ended 12/31/2022

XX Projected Prior Year Ended 12/31/2021

XX Historical Prior Year Ended 12/31/2020

Witness: D. Avellan/ J. S. Chronister

R. B. Haines/ A. S. Lewis/

D. A. Pickles/ D. Sweat

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	(1) Description of Additions or (Retirements)	(2) 12/31/2020	(3) 12/31/2021	(4) 12/31/2022	12/31/2023
1					
2	ADDITIONS				
3					
4	Little Manatee River Solar	95,482	-	-	-
5	Wimauma Solar	89,562	-	-	-
6	Durrance Solar	-	92,907	-	-
7	Jamison Solar	-	86,467	-	-
8	Magnolia Solar	-	94,840	-	-
9	Mountain View Solar	-	73,421	-	-
10	Laurel Oaks Solar	-	-	79,889	-
11	Palm River Solar	-	-	73,430	-
12	Riverside Solar	-	-	81,165	-
13	Big Bend Modernization	-	354,714	445,686	-
14	Big Bend Unit 4 Outage	71,811	-	-	-
15	Bayside Unit 1 Outage	-	-	50,279	-
16	Polk Fuel Project	-	-	54,473	-
17	Alafia Solar	-	-	-	69,086
18	Wheeler Solar	-	-	-	90,351
19	Other Solar Projects	-	-	-	-
20					
21	AMI Project (Meters & Software)	-	242,524	-	-
22					
23	All Other Additions	387,446 **	745,392 **	615,017 **	- **
24					
25		<u>644,302</u>	<u>1,690,265</u>	<u>1,399,939</u>	<u>-</u>
26	RETIREMENTS				
27					
28	Big Bend Unit 1 (Early Shutdown)	-	(230,929)	-	-
29	Big Bend Unit 2 (Early Shutdown)	-	(315,623)	-	-
30	Big Bend Unit 3 (Early Shutdown)	-	(352,554)	-	-
31					
32	AMR Meters (AMI Meter Replacement Project)	-	(64,265)	-	-
33					
34	All Other Retirements	(91,077) **	(234,719) **	(143,126) **	- **
35					
36	TOTAL RETIREMENTS	<u>(91,077)</u>	<u>(1,198,090)</u>	<u>(143,126)</u>	<u>-</u>
37					
38					
39	TOTAL NET ADDITIONS	<u>\$ 553,224</u>	<u>\$ 492,174</u>	<u>\$ 1,256,814</u>	<u>\$ -</u>
40					

41 Notes:

42 \*\*Includes items that individually are less than 0.5% of Accounts 101 & 106, but in aggregate exceed 0.5% of Accounts 101 & 106.

43 Totals are actual in-service dollars for each respective year.

44 Totals may be affected due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION      EXPLANATION: Provide production plant additions for the test year and the prior year that exceed 0.5% of Gross Plant. Present  
 In-Service Additions classified as Environmental, Availability/Reliability, Heat Rate, Replace Existing Plant, Safe  
 COMPANY: TAMPA ELECTRIC COMPANY      Energy Conservation, Capacity, Aid to Construction and Maintenance and Regulatory.

Type of data shown:  
 XX Projected Test Year Ended 12/31/2022  
 XX Projected Prior Year Ended 12/31/2021  
 Historical Prior Year Ended 12/31/2020  
 Witness: D. Avellan/ J. S. Chronister/  
 A. S. Lewis/ D. A. Pickles/ D. Sweat

DOCKET No. 20210034-EI      (Dollars in 000's)

Line No.	(1) Preliminary Engineering Growth Classification	(2) 2021 Amount	(3) 2022 Amount
1			
2			
3			
4			
5	Environmental	\$ -	\$ -
6	Availability/Reliability	-	54,473
7	Heat Rate	-	-
8	Replace Existing Plant	354,714	495,965
9	Safety	-	-
10	Energy Conservation	-	-
11	Capacity	347,635	234,484
12	Aid to Construction and Maintenance	-	-
13	Regulatory	-	-
14			
15	Total In-Service Additions	<u>\$ 702,349</u>	<u>\$ 784,922</u>
16			
17			
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36 Totals may be affected due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each major construction project whose cost of completion exceeds 0.2 percent (.002) of gross plant, and for smaller projects within each category shown taken as a group, provide the requested data concerning projects for the test year.

Type of data shown:

XX Projected Test Year Ended 12/31/2022  
 Projected Prior Year Ended 12/31/2021  
 Historical Prior Year Ended 12/31/2020  
 Witness: D. Avellan/ J. S. Chronister/  
 R. B. Haines/ A. S. Lewis/  
 D. A. Pickles/ D. Sweat/ L. J. Vogt

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	Project No.	Project Description	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
			Year End CWIP 2022	Estimated Additional Project Costs	Total Cost of Completion	Initial Project Budget Per Construction Bid	Date Construction Started	Expected Completion Date	Percent Complete (1) / (3)	Total Amount of AFUDC Charged	13 Month Average Balance 2022	Jurisdictional Factor	Jurisdictional Amount
1													
2		STEAM PRODUCTION											
3		MINOR PROJECTS	20,717	N/A	N/A	N/A	Various	Various	N/A	-	31,789	1.000000	31,789
4		Subtotal	20,717							-	31,789	1.000000	31,789
5													
6		NUCLEAR PRODUCTION											
7		Subtotal	-	-	-	-	-	-	-	-	-	-	-
8													
9													
10		HYDRAULIC PRODUCTION											
11		Subtotal	-	-	-	-	-	-	-	-	-	-	-
12													
13													
14		OTHER PRODUCTION											
15		BIG BEND MODERNIZATION	-	37,902	839,847	825,000	Oct-17	Dec-23	95%	90,204	377,139	1.000000	377,139
16		DISTRIBUTED GENERATION	48,599	58,212	106,811	106,811	Jan-21	Dec-23	45%	5,823	23,439	1.000000	23,439
17		SOLAR PROJECTS	97,731	126,790	840,854	840,854	Jan-20	Jun-24	85%	40,900	241,589	1.000000	241,589
18		BAYSIDE UNIT 1 ADVANCED HARDWARE	-	5,162	39,771	39,771	Jan-21	Nov-22	87%	2,223	22,773	1.000000	22,773
19		BAYSIDE UNIT 2 ADVANCED HARDWARE	20,268	20,295	40,563	40,563	Jan-22	Nov-23	50%	2,445	12,485	1.000000	12,485
20		MINOR PROJECTS	47,139	N/A	N/A	N/A	Various	Various	N/A	-	62,147	1.000000	62,147
21		Subtotal	213,737							141,595	739,572	1.000000	739,572
22													
23													
24		TRANSMISSION PLANT											
25		BIG BEND MODERNIZATION	-	-	27,813	25,000	Oct-17	Dec-22	100%	1,548	-	0.925763	-
26		SOLAR PROJECTS	5,251	6,468	27,427	27,427	Various	Jun-24	76%	675	11,296	0.925763	10,457
27		MINOR PROJECTS	17,772	N/A	N/A	N/A	Various	Various	N/A	-	17,290	0.925763	16,006
28		Subtotal	23,023							2,223	28,586	0.925763	26,464
29													
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37													
38		Totals may be affected due to rounding.											

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATI For each major construction project whose cost of completion exceeds 0.2 percent (.002) of gross plant, and for smaller projects within each category shown taken as a group, provide the requested data concerning projects for the test year.

Type of data shown:

XX Projected Test Year Ended 12/31/2022  
 Projected Prior Year Ended 12/31/2021  
 Historical Prior Year Ended 12/31/2020  
 Witness: D. Avellan/ J. S. Chronister/  
 R. B. Haines/ A. S. Lewis/  
 D. A. Pickles/ D. Sweat/ L. J. Vogt

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	Project No.	Project Description	(1) Year End CWIP 2022	(2) Estimated Additional Project Costs	(3) Total Cost of Completion	(4) Initial Project Budget Per Construction Bid	(5) Date Construction Started	(6) Expected Completion Date	(7) Percent Complete (1) / (3)	(8) Total Amount of AFUDC Charged	(9) 13 Month Average Balance 2022	(10) Jurisdictional Factor	(11) Jurisdictional Amount
1													
2		DISTRIBUTION PLANT											
3		SOLAR PROJECTS	10	-	736	736	Various	Jun-24	100%	13	10	1.000000	10
4		MINOR PROJECTS	13,423	N/A	N/A	N/A	Various	Various	N/A	-	21,491	1.000000	21,491
5		Subtotal	13,433							13	21,501	1.000000	21,501
6													
7													
8		GENERAL PLANT											
9		SOLAR PROJECTS	15	2,687	4,972	4,972	Various	Jun-24	46%	34	18	0.994253	18
10		MINOR PROJECTS	2,420	N/A	N/A	N/A	Various	Various	N/A	-	5,839	0.994253	5,805
11		Subtotal	2,435							34	5,857	0.994253	5,823
12													
13													
14		INTANGIBLE PLANT											
15		MINOR PROJECTS	8,558	N/A	N/A	N/A	Various	Various	N/A	-	30,910	0.996030	30,787
16		Subtotal	8,558							-	30,910	0.996030	30,787
17													
18													
19													
20		TOTAL AFUDC TREATMENT	117,013								621,284	0.997234	619,566
21		TOTAL ECRC TREATMENT	24,864								26,094	1.000000	26,094
22		TOTAL SPP TREATMENT	-								-	1.000000	-
23		TOTAL ECCR TREATMENT	-								-	1.000000	-
24		TOTAL RATE BASE TREATMENT	140,026								210,837	0.997345	210,277
25													
26		TOTAL CWIP	\$ 281,903							\$ 143,865	\$ 858,215	0.997345	\$ 855,937
27													
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38 Totals may be affected due to rounding.

Supporting Schedules:

Recap Schedules: B-3

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: If the company proposes to include any AFUDC-eligible CWIP in rate base, provide a summary of the earnings test to determine to what extent CWIP should be included in the rate base along with a detail of assumptions. As a minimum, the data provided should show the impact on the utility's financial integrity indicators with and without the level of CWIP requested.

Type of data shown:

XX Projected Test Year Ended 12/31/2022

Projected Prior Year Ended 12/31/2021

Historical Prior Year Ended 12/31/2020

Witness: J. S. Chronister/ A. S. Lewis

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

Line No.

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The company is not proposing to include any AFUDC-eligible CWIP in rate base.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the 13 month average balance for each item of property held for future use and calculate the jurisdictional amounts for the test year. Provide the prior year if the test year is projected. Individual properties that are less than 5 percent of the account total may be aggregated.

Type of data shown:

XX Projected Test Year Ended 12/31/2022  
 XX Projected Prior Year Ended 12/31/2021  
 Historical Prior Year Ended 12/31/2020  
 Witness: D. Avellan/ J. S. Chronister/  
 R. B. Haines/ A. S. Lewis/  
 D. A. Pickles/ D. Sweat/ L. Vogt

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	Description of Item	(1)	(2)	(3)	(4)
		2021 13 Month Average	2022 13 Month Average	Test Year Jurisdictional Factor	Test Year Jurisdictional Amount (2) x (3)
1					
2	<u>TRANSMISSION SUBSTATION SITES AND R/W LAND</u>				
3					
4	RIVER TO SOUTH HILLSBOROUGH	19,816	19,816	0.925763	18,345
5	AGGREGATE PROPERTY UNDER 5%	<u>2,735</u>	<u>2,735</u>	<u>0.925763</u>	<u>2,532</u>
6	TOTAL TRANSMISSION SUBSTATION	\$ <u>22,551</u>	\$ <u>22,551</u>	0.925763	\$ <u>20,877</u>
7					
8					
9	<u>DISTRIBUTION SUBSTATION SITES AND R/W LAND</u>				
10					
11	BIG BEND ROAD AND US 41	10,247	10,247	1.000000	10,247
12	AGGREGATE PROPERTY UNDER 5%	<u>9,809</u>	<u>10,310</u>	<u>1.000000</u>	<u>10,310</u>
13	TOTAL DISTRIBUTION SUBSTATION	\$ <u>20,056</u>	\$ <u>20,557</u>	1.000000	\$ <u>20,557</u>
14					
15					
16	<u>PRODUCTION STEAM</u>				
17					
18	BIG BEND BUFFER LAND	11,651	11,651	1.000000	11,651
19	AGGREGATE PROPERTY UNDER 5%	<u>434</u>	<u>434</u>	<u>1.000000</u>	<u>434</u>
20	TOTAL PROD AND TRANS R/W LAND	\$ <u>12,085</u>	\$ <u>12,085</u>	1.000000	\$ <u>12,085</u>
21					
22					
23	<u>PRODUCTION OTHER</u>				
24					
25	MAGNOLIA SOLAR LAND*	479	6,233	1.000000	6,233
26	AGGREGATE PROPERTY UNDER 5%	<u>-</u>	<u>-</u>	<u>1.000000</u>	<u>-</u>
27	TOTAL PROD AND TRANS R/W LAND	\$ <u>479</u>	\$ <u>6,233</u>	1.000000	\$ <u>6,233</u>
28					
29					
30	TOTAL PROPERTY HELD FOR FUTURE USE	<u>\$ 55,171</u>	<u>\$ 61,426</u>	0.972746	<u>\$ 59,752</u>
31					
32					
33					
34	*THE MAGNOLIA SOLAR LAND WAS PLACED IN-SERVICE TO ACCOUNT 105 INADVERTENTLY IN 2021 FOR BUDGET PURPOSES, THIS LAND WILL BE PROPERLY REFLECTED IN ACCOUNT 101 ON ACTUALS.				
35					
36					
37					
38					
39	Totals may be affected due to rounding.				

Supporting Schedules:

Recap Schedules:



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide thirteen monthly balances of nuclear fuel accounts 120.1, 120.2, 120.3, 120.4, 120.5, and 120.6 for the test year, and the prior year if the test year is projected.

Type of data shown:

Projected Test Year Ended 12/31/2021

Projected Prior Year Ended 12/31/2021

Historical Prior Year Ended 12/31/2020

Witness: Not Applicable

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

Line No.	Period	(1) Nuclear Fuel In Process 120.1	(2) Nuclear Fuel Stock Account 120.2	(3) Nuclear Fuel Assemblies in Reactor 120.3	(4) Nuclear Fuel Spent Fuel 120.4	(5) Accumulated Provision for Amortization 120.5	(6) Nuclear Fuel Under Capital Leases 120.6	(7) Net Nuclear Fuel (1)+(2)+(3)+(4)-(5)+(6)
1								
2								
3								
4	Not Applicable							
5								
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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule showing the adjusted 13 month average working capital allowance for the test year and the prior year if the test year is projected. All adjustments are to be provided by account number. Use a balance sheet method and any other methodology the company proposes to use.

Type of data shown:  
 XX Projected Test Year Ended 12/31/2022  
 XX Projected Prior Year Ended 12/31/2021  
 Historical Prior Year Ended 12/31/2020  
 Witness: J. S. Chronister/ A. S. Lewis/ L. J. Vogt

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	Account No.	Component	(1)	(2)	(3)	(4)
			Prior Year 2021 Company Total (Schedule B-3)	Test Year 2022 Company Total (Schedule B-3)	Test Year Jurisdictional Factor	Test Year Jurisdictional Amount (2) x (3)
1						
2		<b>Current and Accrued Assets:</b>				
3	131	Cash	\$ 883	\$ -	0.998911	\$ -
4	134	Other Special Deposits	-	-	0.998911	-
5	135	Working Fund	4	-	0.998911	-
6	136	Temporary Investments	923	1,000	0.998911	999
7	141	Notes Receivable	-	-	0.998911	-
8	142	Customer Receivables	125,251	122,705	0.998911	122,572
9	143	Other Accounts Receivable	4,487	1,098	0.998911	1,096
10	144	Accum Prov Uncollect Accts	(2,433)	(573)	0.998911	(572)
11	145	Notes Receivable	-	-	0.998911	-
12	146	Accts Receivable-Assoc Co & Others	20,434	17,769	0.998911	17,749
13	151	Fuel Stock	16,305	21,683	0.998911	21,660
14	151	Fuel Inventory	4,904	-	1.000000	-
15	152	Fuel Stock Expense	-	-	0.998911	-
16	154	Materials & Supplies	107,212	109,350	0.998911	109,230
17	158	CAAA Allowances	-	-	0.998911	-
18	163	Stores Clearing	-	-	0.998911	-
19	165	Prepayments	19,918	18,959	0.998911	18,938
20	171	Interest Receivable	-	-	0.998911	-
21	173	Unbilled Revenue Rec	62,178	62,207	0.998911	62,139
22	176	Derivative	360,066	354,197		353,811
23		<b>Current and Accrued Assets:</b>				
24						
25						
26		<b>Deferred Debits:</b>				
27	182	Regulatory Assets	316,174	309,984	0.998911	309,647
28	183	Preliminary Survey & Investigation	4,031	2,334	0.998911	2,332
29	184	Clearing Accounts	3	-	0.998911	-
30	186	Deferred Debits	11,634	9,443	0.998911	9,433
31		<b>Deferred Debits</b>	331,843	321,762		321,411
32						
33						
34		<b>Total Current and Accrued Assets and Deferred Debits</b>	691,909	675,959		675,223
35						
36						
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40		Totals may be affected due to rounding.				

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule showing the adjusted 13 month average working capital allowance for the test year and the prior year if the test year is projected. All adjustments are to be provided by account number. Use a balance sheet method and any other methodology the company proposes to use.

Type of data shown:

XX Projected Test Year Ended 12/31/2022

XX Projected Prior Year Ended 12/31/2021

Historical Prior Year Ended 12/31/2020

Witness: J. S. Chronister/ A. S. Lewis/ L. J. Vogt

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	Account No.	Component	(1)	(2)	(3)	(4)
			Prior Year 2021 Company Total (Schedule B-3)	Test Year 2022 Company Total (Schedule B-3)	Test Year Jurisdictional Factor	Test Year Jurisdictional Amount (2) x (3)
1		<b>Other Noncurrent Liabilities</b>				
2	227	Obligations Under Capital Leases - Noncurrent	24,379	22,604	0.998911	22,580
3	228.1	T & D Property Reserve	47,637	47,476	0.998911	47,424
4	228.2	Accum Provision - Injuries & Damages	9,221	9,287	0.998911	9,277
5	228.3	Accum Provision - Pension & Deferred Benefits	188,574	188,574	0.998911	188,369
6	228.4	Accumulated Miscellaneous Operating Provisions	36	-	0.998911	-
7	229	Accumulated Provision for Rate Refunds	-	-	0.998911	-
8	230	Asset Retirement Obligation	39,317	41,011	0.998911	40,966
9		<b>Other Noncurrent Liabilities</b>	309,164	308,952		308,616
10						
11		<b>Current and Accrued Liabilities</b>				
12	232	Accounts Payable	166,677	185,735	0.998911	185,533
13	233	Notes Payable - I/C	-	-	0.998911	-
14	234	Accts Payable-Assoc Co	23,069	23,011	0.998911	22,986
15	236	Accrued Taxes	34,494	34,797	0.998911	34,759
16	237	Interest Accrued	30,187	30,332	0.998911	30,299
17	238	Dividends Payable	-	-	0.998911	-
18	241	Tax Collections Payable	6,969	7,611	0.998911	7,603
19	242	Current & Accrued Liabilities	44,928	45,799	0.998911	45,749
20	243	Obligations Under Capital Leases - Current	1,736	1,775	0.998911	1,773
21	245	Derivative	24	-	0.998911	-
22		<b>Current and Accrued Liabilities</b>	308,085	329,060		328,701
23						
24		<b>Deferred Credits</b>				
25	253	Other Deferred Credits	19,720	19,734	0.998911	19,712
26	254	Regulatory Liabilities	15,878	8,589	0.998911	8,580
27	256	Deferred Credit PHFFU	(1)	-	0.998911	-
28	257	Unamortized Gain on LTD	-	-	0.998911	-
29		<b>Deferred Credits</b>	35,598	28,323		28,292
30						
31						
32		<b>Total NonCurrent, Current and Accrued Liabilities/Deferred Credits</b>	652,847	666,334		665,609
33						
34						
35						
36		<b>Working Capital Allowance</b>	39,062	9,624		9,614
37						
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39						
40		Totals may be affected due to rounding.				

FLORIDA PUBLIC SERVICE COMMISSION

E EXPLANATION: Provide a schedule showing the adjusted 13 month average working capital allowance for the test year and the prior year if the test year is projected. All adjustments are to be provided by account number. Use a balance sheet method and any other methodology the company proposes to use.

Type of data shown:

XX Projected Test Year Ended 12/31/2022

XX Projected Prior Year Ended 12/31/2021

Historical Prior Year Ended 12/31/2020

Witness: J. S. Chronister/ A. S. Lewis/ L. J. Vogt

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	Account No.	Component	(1)	(2)	(3)	(4)
			Prior Year 2021 Company Total (Schedule B-3)	Test Year 2022 Company Total (Schedule B-3)	Test Year Jurisdictional Factor	Test Year Jurisdictional Amount (2) x (3)
1						
2						
3		<b>Commission Adjustments</b>				
4						
5		Other Return Provided	(1,806)	(1,000)	0.998911	(999)
6		Dividends Declared	-	-	0.998911	-
7		Unamortized Rate Case Expense	-	(2,115)	1.000000	(2,115)
8		ECRC Deferred	-	-	-	-
9		SPPCRC Deferred	(1,841)	(488)	0.998911	(487)
10		Fuel Deferred	(18,844)	(7,308)	1.000000	(7,308)
11		Fuel Inventory	(4,904)	-	-	-
12		Lease	<u>26,115</u>	<u>24,379</u>	0.998911	<u>24,352</u>
13		Subtotal	(1,280)	13,468		13,443
14						
15						
16						
17						
18		<b>Adjusted Working Capital Allowance</b>	<u>\$ 37,782</u>	<u>\$ 23,093</u>		<u>\$ 23,057</u>
19						
20						
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40		Totals may be affected due to rounding.				

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years Include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

COMPANY: TAMPA ELECTRIC COMPANY

Type of data shown:  
 xx Projected Test Year Ended 12/31/2022  
 Projected Prior Year Ended 12/31/2021  
 Historical Prior Year Ended 12/31/2020  
 Witness: J. S. Chronister/ J. C. Heisey/  
 A. S. Lewis

DOCKET No. 20210034-EI

Line No.	Plant Fuel Type	Month	Year	Beginning Balance			Receipts			Fuel Issued to Generation			Fuel Issued (Other) - Note 1			Inventory Adjustments			Ending Balance		
				Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit
1	POLK																				
2	DISTILLATE OIL (BBLs)																				
3																					
4		December	2021	38,229	\$ 3,540	\$ 92.61	4,985	\$ 346	\$ 69.41	4,985	\$ 448	\$ 89.94	-	\$ -	\$ -	-	\$ -	\$ -	38,229	\$ 3,438	\$ 89.94
5		January	2022	38,229	3,438	89.94	4,985	349	70.06	4,985	437	87.65	-	-	-	-	-	-	38,229	3,351	87.65
6		February	2022	38,229	3,351	87.65	4,663	329	70.44	4,663	400	85.78	-	-	-	-	-	-	38,229	3,279	85.78
7		March	2022	38,229	3,279	85.78	4,985	351	70.44	4,985	419	84.01	-	-	-	-	-	-	38,229	3,212	84.01
8		April	2022	38,229	3,212	84.01	3,779	265	70.15	3,779	313	82.76	-	-	-	-	-	-	38,229	3,164	82.76
9		May	2022	38,229	3,164	82.76	4,663	329	70.44	4,663	380	81.42	-	-	-	-	-	-	38,229	3,113	81.42
10		June	2022	38,229	3,113	81.42	4,824	341	70.63	4,824	387	80.21	-	-	-	-	-	-	38,229	3,067	80.21
11		July	2022	38,229	3,067	80.21	4,985	355	71.11	4,985	395	79.16	-	-	-	-	-	-	38,229	3,026	79.16
12		August	2022	38,229	3,026	79.16	4,985	357	71.59	4,985	390	78.29	-	-	-	-	-	-	38,229	2,993	78.29
13		September	2022	38,229	2,993	78.29	4,824	348	72.07	4,824	374	77.59	-	-	-	-	-	-	38,229	2,966	77.59
14		October	2022	38,229	2,966	77.59	2,814	204	72.55	2,814	217	77.25	-	-	-	-	-	-	38,229	2,953	77.25
15		November	2022	38,229	2,953	77.25	3,538	258	72.94	3,538	272	76.88	-	-	-	-	-	-	38,229	2,939	76.88
16		December	2022	38,229	2,939	76.88	4,985	366	73.32	4,985	381	76.47	-	-	-	-	-	-	38,229	2,923	76.47
17		Total					54,032	\$ 3,850	\$ 71.26	54,032	\$ 4,365	\$ 80.79	-	\$ -	\$ -	-	\$ -	\$ -	38,229	\$ 3,110	-
18																					
19		13 Month Average		38,229	\$ 3,157	-	4,540	\$ 323	-	4,540	\$ 370	-	-	\$ -	-	-	\$ -	-	38,229	\$ 3,110	-

20 Note 1 Fuel Issued (Other) represents the items included in inventory that are not included in burn.

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42 Totals may be affected due to rounding.

144

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years Include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

Type of data shown:

xx Projected Test Year Ended 12/31/2022  
 Projected Prior Year Ended 12/31/2021  
 Historical Prior Year Ended 12/31/2020  
 Witness: J. S. Chronister/ J. C. Heisey/  
 A. S. Lewis

DOCKET No. 20210034-EI

Line No.	Plant Fuel Type	Month	Year	Beginning Balance			Receipts			Fuel Issued to Generation			Fuel Issued (Other) - Note 1			Inventory Adjustments			Ending Balance		
				Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit
1	<u>BIG BEND</u>																				
2	COAL (TONS)																				
3																					
4		December	2021	259,776	\$ 15,989	\$ 61.55	40,000	\$ 2,312	\$ 57.80	22,900	\$ 1,429	\$ 62.41	-	\$ 156	\$ -	-	\$ -	\$ -	276,876	\$ 16,872	\$ 60.94
5		January	2022	276,876	16,872	60.94	65,000	4,190	64.46	59,720	3,686	61.72	-	465	-	-	-	-	282,156	17,376	61.58
6		February	2022	282,156	17,376	61.58	30,000	1,843	61.43	53,580	3,312	61.81	-	479	-	-	-	-	258,576	15,907	61.52
7		March	2022	258,576	15,907	61.52	30,000	1,843	61.43	-	-	-	-	-	-	-	-	-	288,576	17,750	61.51
8		April	2022	288,576	17,750	61.51	55,000	3,521	64.03	36,950	2,289	61.95	-	328	-	-	-	-	306,626	18,982	61.91
9		May	2022	306,626	18,982	61.91	55,000	3,521	64.03	23,470	1,455	61.98	-	183	-	-	-	-	338,156	21,049	62.25
10		June	2022	338,156	21,049	62.25	30,000	1,843	61.43	61,640	3,825	62.05	-	480	-	-	-	-	306,516	19,067	62.21
11		July	2022	306,516	19,067	62.21	60,000	3,686	61.43	62,860	3,907	62.15	-	489	-	-	-	-	303,656	18,846	62.06
12		August	2022	303,656	18,846	62.06	40,000	2,457	61.43	65,930	4,101	62.21	-	513	-	-	-	-	277,726	17,202	61.94
13		September	2022	277,726	17,202	61.94	40,000	2,457	61.43	63,780	3,971	62.26	-	496	-	-	-	-	253,946	15,688	61.78
14		October	2022	253,946	15,688	61.78	45,000	2,856	63.47	24,040	1,498	62.30	-	187	-	-	-	-	274,906	17,046	62.01
15		November	2022	274,906	17,046	62.01	30,000	1,843	61.43	37,920	2,363	62.33	-	295	-	-	-	-	266,986	16,526	61.90
16		December	2022	266,986	16,526	61.90	60,000	3,686	61.43	46,430	2,896	62.38	-	361	-	-	-	-	280,556	17,315	61.72
17		Total					540,000	\$ 33,746	\$ 62.49	536,320	\$ 33,303	62.10	-	\$ 4,276	\$ -	-	\$ -	\$ -	285,789	\$ 17,664	-
18																					
19		13 Month Average		284,191	\$ 17,562	-	44,615	\$ 2,774	-	43,017	\$ 2,672	-	-	\$ 341	-	-	\$ -	\$ -	285,789	\$ 17,664	-
20																					
21	<u>POLK</u>																				
22	COAL (TONS)																				
23																					
24		December	2021	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
25		January	2022	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
26		February	2022	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
27		March	2022	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
28		April	2022	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
29		May	2022	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
30		June	2022	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
31		July	2022	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32		August	2022	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33		September	2022	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34		October	2022	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
35		November	2022	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
36		December	2022	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
37		Total		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
38																					
39		13 Month Average		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -

40 Note 1 Fuel Issued (Other) represents the items included in burn that are not included in inventory.  
 41 For coal this includes ignition, fuel analysis, additives and fixed costs associated with capacity, terminal and rail charges.  
 42 Totals may be affected due to rounding.

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years Include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

Type of data shown:

xx Projected Test Year Ended 12/31/2022  
 Projected Prior Year Ended 12/31/2021  
 Historical Prior Year Ended 12/31/2020  
 Witness: J. S. Chronister/ J. C. Heisey/  
 A. S. Lewis

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

Line No.	Plant Fuel Type	Month	Year	Beginning Balance			Receipts			Fuel Issued to Generation			Fuel Issued (Other)			Inventory Adjustments			Ending Balance			
				Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	
1	COAL STORAGE																					
2	COAL (TONS)																					
3																						
4		December	2021	-	\$ -	\$ -	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
5		January	2022	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6		February	2022	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7		March	2022	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8		April	2022	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9		May	2022	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10		June	2022	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11		July	2022	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12		August	2022	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13		September	2022	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14		October	2022	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15		November	2022	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16		December	2022	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17		Total					-	\$ -	\$ -	-	-	\$ -	\$ -	-	-	\$ -	\$ -	-	-	\$ -	\$ -	
18																						
19		13 Month Average		-	\$ -	\$ -	-	\$ -	\$ -	-	-	\$ -	\$ -	-	-	\$ -	\$ -	-	-	\$ -	\$ -	

20 Note 1 Fuel Issued (Other) represents the items included in burn that are not included in inventory.  
 21 For coal this includes ignition, fuel analysis, additives and fixed costs associated with capacity, terminal and rail charges.

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42 Totals may be affected due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years Include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

Type of data shown:

xx Projected Test Year Ended 12/31/2022  
 Projected Prior Year Ended 12/31/2021  
 Historical Prior Year Ended 12/31/2020  
 Witness: J. S. Chronister/ J. C. Heisey/  
 A. S. Lewis

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

Line No.	Plant Fuel Type	Month	Year	Beginning Balance			Receipts			Fuel Issued to Generation			Fuel Issued (Other)			Inventory Adjustments			Ending Balance - Note 1			
				Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	
1	<u>BAYSIDE</u>																					
2	NATURAL GAS (MCF)																					
3																						
4		December	2021	146,576	\$ 428	\$ 2.92	4,063,330	\$ 16,805	\$ 4.14	4,063,330	\$ 16,785	\$ 4.13	-	\$ -	\$ -	-	\$ -	\$ -	-	146,576	\$ 447	\$ 3.05
5		January	2022	146,576	447	3.05	3,955,826	17,331	4.38	3,977,380	17,384	4.37	-	-	-	-	-	-	-	125,022	394	3.15
6		February	2022	125,022	394	3.15	3,268,410	14,216	4.35	3,268,410	14,222	4.35	-	-	-	-	-	-	-	125,022	388	3.10
7		March	2022	125,022	388	3.10	4,087,130	16,831	4.12	4,087,130	16,851	4.12	-	-	-	-	-	-	-	125,022	368	2.94
8		April	2022	125,022	368	2.94	4,811,410	17,983	3.74	4,811,410	18,035	3.75	-	-	-	-	-	-	-	125,022	316	2.52
9		May	2022	125,022	316	2.52	5,473,484	19,757	3.61	5,431,810	19,660	3.62	-	-	-	-	-	-	-	166,695	413	2.48
10		June	2022	166,695	413	2.48	5,709,380	20,613	3.61	5,709,380	20,607	3.61	-	-	-	-	-	-	-	166,695	419	2.51
11		July	2022	166,695	419	2.51	5,968,560	21,783	3.65	5,968,560	21,776	3.65	-	-	-	-	-	-	-	166,695	426	2.55
12		August	2022	166,695	426	2.55	6,243,090	22,543	3.61	6,243,090	22,542	3.61	-	-	-	-	-	-	-	166,695	427	2.56
13		September	2022	166,695	427	2.56	4,821,790	17,276	3.58	4,821,790	17,277	3.58	-	-	-	-	-	-	-	166,695	426	2.56
14		October	2022	166,695	426	2.56	4,271,580	15,304	3.58	4,271,580	15,301	3.58	-	-	-	-	-	-	-	166,695	429	2.57
15		November	2022	166,695	429	2.57	3,748,676	13,966	3.73	3,790,350	14,065	3.71	-	-	-	-	-	-	-	125,022	330	2.64
16		December	2022	125,022	330	2.64	3,677,650	14,491	3.94	3,677,650	14,469	3.93	-	-	-	-	-	-	-	125,022	352	2.81
17		Total					56,036,986	\$ 212,093	\$ 3.78	56,058,540	\$ 212,188	\$ 3.79	-	\$ -	\$ -	-	\$ -	\$ -	-	145,914	\$ 395	-
18																						
19		13 Month Average		147,572	\$ 401	-	4,623,101	\$ 17,607	\$ -	4,624,759	\$ 17,613	-	-	\$ -	-	-	\$ -	-	-	145,914	\$ 395	-
20																						
21	<u>POLK</u>																					
22	NATURAL GAS (MCF)																					
23																						
24		December	2021	116,108	\$ 339	\$ 2.92	4,734,175	\$ 19,572	\$ 4.13	4,734,175	\$ 19,557	\$ 4.13	-	\$ -	\$ -	-	\$ -	\$ -	-	116,108	\$ 354	\$ 3.05
25		January	2022	116,108	354	3.05	4,875,893	21,308	4.37	4,864,265	21,260	4.37	-	-	-	-	-	-	-	127,736	402	3.15
26		February	2022	127,736	402	3.15	4,457,014	19,388	4.35	4,457,014	19,393	4.35	-	-	-	-	-	-	-	127,736	396	3.10
27		March	2022	127,736	396	3.10	4,819,505	19,850	4.12	4,819,505	19,870	4.12	-	-	-	-	-	-	-	127,736	376	2.94
28		April	2022	127,736	376	2.94	3,682,373	13,749	3.73	3,682,373	13,803	3.75	-	-	-	-	-	-	-	127,736	323	2.52
29		May	2022	127,736	323	2.52	5,167,913	18,650	3.61	5,125,334	18,551	3.62	-	-	-	-	-	-	-	170,315	422	2.48
30		June	2022	170,315	422	2.48	5,102,504	18,423	3.61	5,102,504	18,417	3.61	-	-	-	-	-	-	-	170,315	428	2.51
31		July	2022	170,315	428	2.51	5,288,675	19,302	3.65	5,288,675	19,296	3.65	-	-	-	-	-	-	-	170,315	435	2.55
32		August	2022	170,315	435	2.55	5,171,125	18,673	3.61	5,171,125	18,671	3.61	-	-	-	-	-	-	-	170,315	437	2.56
33		September	2022	170,315	437	2.56	5,215,504	18,686	3.58	5,215,504	18,688	3.58	-	-	-	-	-	-	-	170,315	435	2.56
34		October	2022	170,315	435	2.56	4,670,893	16,734	3.58	4,670,893	16,731	3.58	-	-	-	-	-	-	-	170,315	438	2.57
35		November	2022	170,315	438	2.57	3,684,654	13,729	3.73	3,727,233	13,831	3.71	-	-	-	-	-	-	-	127,736	337	2.64
36		December	2022	127,736	337	2.64	5,151,385	20,290	3.94	5,151,385	20,267	3.93	-	-	-	-	-	-	-	127,736	359	2.81
37		Total					57,287,438	\$ 218,783	\$ 3.82	57,275,810	\$ 218,778	\$ 3.82	-	\$ -	\$ -	-	\$ -	\$ -	-	146,494	\$ 396	-
38																						
39		13 Month Average		145,599	\$ 394	-	4,770,893	\$ 18,335	\$ -	4,769,999	\$ 18,333	-	-	\$ -	-	-	\$ -	-	-	146,494	\$ 396	-

40 Note 1 Total natural gas inventory excludes 1.1M MMBtu of Tampa Electric storage that has been assigned to Emera Energy.

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42 Totals may be affected due to rounding.

Supporting Schedules:

Recap Schedules:

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FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years Include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

COMPANY: TAMPA ELECTRIC COMPANY

Type of data shown:  
 xx Projected Test Year Ended 12/31/2022  
 Projected Prior Year Ended 12/31/2021  
 Historical Prior Year Ended 12/31/2020  
 Witness: J. S. Chronister/ J. C. Heisey/  
 A. S. Lewis

DOCKET No. 20210034-EI

Line No.	Plant Fuel Type	Month	Year	Beginning Balance			Receipts			Fuel Issued to Generation			Fuel Issued (Other)			Inventory Adjustments			Ending Balance - Note 1				
				Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit		
1	<u>BIG BEND</u>																						
2	NATURAL GAS (MCF)																						
3																							
4		December	2021	29,145	\$ 85	\$ 2.92	1,679,390	\$ 6,941	\$ 4.13	1,679,390	\$ 6,937	\$ 4.13	-	\$ -	\$ -	-	\$ -	\$ -	-	29,145	\$ 89	\$ 3.05	
5		January	2022	29,145	89	3.05	329,966	1,433	4.34	320,040	1,399	4.37	-	-	-	-	-	-	-	39,071	123	3.15	
6		February	2022	39,071	123	3.15	203,400	883	4.34	203,400	885	4.35	-	-	-	-	-	-	-	39,071	121	3.10	
7		March	2022	39,071	121	3.10	446,470	1,835	4.11	446,470	1,841	4.12	-	-	-	-	-	-	-	39,071	115	2.94	
8		April	2022	39,071	115	2.94	1,371,030	5,123	3.74	1,371,030	5,139	3.75	-	-	-	-	-	-	-	39,071	99	2.52	
9		May	2022	39,071	99	2.52	1,061,244	3,824	3.60	1,048,220	3,794	3.62	-	-	-	-	-	-	-	52,094	129	2.48	
10		June	2022	52,094	129	2.48	1,590,890	5,744	3.61	1,590,890	5,742	3.61	-	-	-	-	-	-	-	52,094	131	2.51	
11		July	2022	52,094	131	2.51	1,814,530	6,622	3.65	1,814,530	6,620	3.65	-	-	-	-	-	-	-	52,094	133	2.55	
12		August	2022	52,094	133	2.55	1,824,760	6,589	3.61	1,824,760	6,589	3.61	-	-	-	-	-	-	-	52,094	134	2.56	
13		September	2022	52,094	134	2.56	2,592,150	9,287	3.58	2,592,150	9,288	3.58	-	-	-	-	-	-	-	52,094	133	2.56	
14		October	2022	52,094	133	2.56	3,355,250	12,019	3.58	3,355,250	12,018	3.58	-	-	-	-	-	-	-	52,094	134	2.57	
15		November	2022	52,094	134	2.57	2,187,226	8,134	3.72	2,200,250	8,165	3.71	-	-	-	-	-	-	-	39,071	103	2.64	
16		December	2022	39,071	103	2.64	752,000	2,965	3.94	752,000	2,959	3.93	-	-	-	-	-	-	-	39,071	110	2.81	
17		Total					17,528,916	\$ 64,459	\$ 3.68	17,518,990	\$ 64,438	\$ 3.68	-	\$ -	\$ -	-	-	\$ -	\$ -	-	-	-	
18		13 Month Average		43,555	\$ 118	\$ -	1,477,562	\$ 5,492	\$ -	1,476,798	\$ 5,490	\$ -	-	\$ -	\$ -	-	-	\$ -	\$ -	-	44,318	\$ 120	\$ -
20																							
21		<u>SYSTEM TOTAL - 12-MONTH ENDED</u>																					
																						\$ 21,059	
22		<u>SYSTEM TOTAL - 13-MONTH AVERAGE</u>																					
																						\$ 21,683	

23 Note 1 Total natural gas inventory excludes 1.1M MMBtu of Tampa Electric storage that has been assigned to Emera Energy.

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42 Totals may be affected due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION  
 EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)  
 COMPANY: TAMPA ELECTRIC COMPANY  
 Type of data shown: Projected Test Year Ended 12/31/2022  
 xx Projected Prior Year Ended 12/31/2021  
 Historical Prior Year Ended 12/31/2020  
 Witness: J. S. Chronister/ J. C. Heisey/  
 A. S. Lewis  
 DOCKET No. 20210034-EI

Line No.	Plant Fuel Type	Month	Year	Beginning Balance			Receipts			Fuel Issued to Generation			Fuel Issued (Other) - Note 1			Inventory Adjustments			Ending Balance			
				Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	
1	POLK																					
2	DISTILLATE OIL (BBLs)																					
3																						
4		December	2020	38,229	\$ 5,674	\$ 148.42	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	38,229	\$ 5,674	\$ 148.42
5		January	2021	38,229	5,674	148.42	4,985	318	63.79	4,985	691	138.65	-	-	-	-	-	-	-	38,229	5,300	138.65
6		February	2021	38,229	5,300	138.65	-	-	-	-	-	-	-	-	-	-	-	-	-	38,229	5,300	138.65
7		March	2021	38,229	5,300	138.65	4,985	324	64.99	4,985	649	130.16	-	-	-	-	-	-	-	38,229	4,976	130.16
8		April	2021	38,229	4,976	130.16	3,699	241	65.16	3,699	460	124.43	-	-	-	-	-	-	-	38,229	4,757	124.43
9		May	2021	38,229	4,757	124.43	4,985	327	65.60	4,985	586	117.63	-	-	-	-	-	-	-	38,229	4,497	117.63
10		June	2021	38,229	4,497	117.63	4,824	319	66.12	4,824	540	111.85	-	-	-	-	-	-	-	38,229	4,276	111.85
11		July	2021	38,229	4,276	111.85	4,985	333	66.80	4,985	532	106.65	-	-	-	-	-	-	-	38,229	4,077	106.65
12		August	2021	38,229	4,077	106.65	4,985	336	67.40	4,985	509	102.13	-	-	-	-	-	-	-	38,229	3,904	102.13
13		September	2021	38,229	3,904	102.13	4,824	328	67.99	4,824	474	98.31	-	-	-	-	-	-	-	38,229	3,758	98.31
14		October	2021	38,229	3,758	98.31	4,744	326	68.72	4,744	451	95.03	-	-	-	-	-	-	-	38,229	3,633	95.03
15		November	2021	38,229	3,633	95.03	3,940	272	69.04	3,940	365	92.61	-	-	-	-	-	-	-	38,229	3,540	92.61
16		December	2021	38,229	3,540	92.61	4,985	346	69.41	4,985	448	89.94	-	-	-	-	-	-	-	38,229	3,438	89.94
17		Total					51,941	\$ 3,470	\$ 66.81	51,941	\$ 5,705	\$ 109.84	-	\$ -	\$ -	-	\$ -	\$ -	-	38,229	\$ 4,395	\$ -
18																						
19		13 Month Average		38,229	\$ 4,567	\$ -	3,995	\$ 267	\$ -	3,995	\$ 439	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	38,229	\$ 4,395	\$ -

20 Note 1 Fuel Issued (Other) represents the items included in inventory that are not included in burn.

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42 Totals may be affected due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION  
 EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)  
 COMPANY: TAMPA ELECTRIC COMPANY  
 Type of data shown: Projected Test Year Ended 12/31/2022  
 xx Projected Prior Year Ended 12/31/2021  
 Historical Prior Year Ended 12/31/2020  
 Witness: J. S. Chronister/ J. C. Heisey/  
 A. S. Lewis  
 DOCKET No. 20210034-EI

Line No.	Plant Fuel Type	Month	Year	Beginning Balance			Receipts			Fuel Issued to Generation			Fuel Issued (Other) - Note 1			Inventory Adjustments			Ending Balance		
				Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit
1	<b>BIG BEND</b>																				
2	<b>COAL (TONS)</b>																				
3																					
4		December	2020	122,977	\$ 7,659	\$ 62.28	69,651	\$ 4,476	\$ 64.26	38,024	\$ 2,497	\$ 65.66	-	\$ 14	\$ -	-	\$ -	\$ -	154,605	\$ 9,638	\$ 62.34
5		January	2021	154,605	9,638	62.34	117,609	10,040	85.37	61,050	4,427	72.52	-	416	-	-	-	-	211,163	15,251	72.22
6		February	2021	211,163	15,251	72.22	92,216	7,704	83.54	55,390	4,177	75.41	-	437	-	-	-	-	247,989	18,777	75.72
7		March	2021	247,989	18,777	75.72	30,000	1,734	57.80	30,780	2,255	73.25	-	210	-	-	-	-	247,209	18,257	73.85
8		April	2021	247,209	18,257	73.85	30,000	1,734	57.80	40,910	2,922	71.43	-	318	-	-	-	-	236,299	17,069	72.23
9		May	2021	236,299	17,069	72.23	55,000	3,471	63.11	77,080	5,416	70.26	-	525	-	-	-	-	214,219	15,125	70.60
10		June	2021	214,219	15,125	70.60	42,857	2,477	57.80	72,580	4,946	68.14	-	494	-	-	-	-	184,496	12,656	68.60
11		July	2021	184,496	12,656	68.60	95,000	5,786	60.90	69,620	4,587	65.89	-	474	-	-	-	-	209,876	13,854	66.01
12		August	2021	209,876	13,854	66.01	70,000	4,046	57.80	72,400	4,651	64.23	-	493	-	-	-	-	207,476	13,250	63.86
13		September	2021	207,476	13,250	63.86	55,000	3,179	57.80	68,500	4,337	63.31	-	466	-	-	-	-	193,976	12,092	62.34
14		October	2021	193,976	12,092	62.34	52,500	3,185	60.67	39,200	2,473	63.09	-	267	-	-	-	-	207,276	12,804	61.77
15		November	2021	207,276	12,804	61.77	52,500	3,185	60.67	-	-	0.00	-	0	-	-	-	-	259,776	15,989	61.55
16		December	2021	259,776	15,989	61.55	40,000	2,312	57.80	22,900	1,429	62.41	-	156	-	-	-	-	276,876	16,872	60.94
17		Total					732,682	\$ 48,854	\$ 66.68	610,410	\$ 41,620	\$ 68.18	-	\$ 4,255	\$ -	-	\$ -	\$ -	219,326	\$ 14,741	\$ -
18																					
19		13 Month Average		207,488	\$ 14,032	\$ -	61,718	\$ 4,102	\$ -	49,880	\$ 3,394	\$ -	-	\$ 328	\$ -	-	\$ -	\$ -	219,326	\$ 14,741	\$ -
20																					
21	<b>POLK</b>																				
22	<b>COAL (TONS)</b>																				
23																					
24		December	2020	32,252	\$ 2,817	\$ 87.35	-	\$ (84)	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	32,252	\$ 2,733	\$ 84.75
25		January	2021	32,252	2,733	84.75	(9,086)	(770)	84.74	-	-	-	-	-	-	-	-	-	23,166	1,963	84.75
26		February	2021	23,166	1,963	84.75	(23,166)	(1,963)	84.75	-	-	-	-	-	-	-	-	-	-	-	-
27		March	2021	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
28		April	2021	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
29		May	2021	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
30		June	2021	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
31		July	2021	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32		August	2021	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33		September	2021	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34		October	2021	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
35		November	2021	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
36		December	2021	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
37		Total					(32,252)	\$ (2,733)	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	4,263	\$ 361	\$ -
38																					
39		13 Month Average		6,744	\$ 578	\$ -	(2,481)	\$ (217)	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	4,263	\$ 361	\$ -

40 Note 1 Fuel Issued (Other) represents the items included in burn that are not included in inventory.  
 41 For coal this includes ignition, fuel analysis, additives and fixed costs associated with capacity, terminal and rail charges.  
 42 Totals may be affected due to rounding.

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

Type of data shown:

Projected Test Year Ended 12/31/2022  
 xx Projected Prior Year Ended 12/31/2021  
 Historical Prior Year Ended 12/31/2020  
 Witness: J. S. Chronister/ J. C. Heisey/  
 A. S. Lewis

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

Line No.	Plant Fuel Type	Month	Year	Beginning Balance			Receipts			Fuel Issued to Generation			Fuel Issued (Other) - Note 1			Inventory Adjustments			Ending Balance					
				Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit			
1	COAL STORAGE																							
2	COAL (TONS)																							
3																								
4		December	2020	69,031	\$ 6,606	\$ 95.70	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	69,031	\$ 6,606	\$ 95.70
5		January	2021	69,031	6,606	95.70	(42,481)	(4,065)	95.70	-	-	-	-	-	-	-	-	-	-	-	-	26,550	2,541	95.70
6		February	2021	26,550	2,541	95.70	(26,550)	(2,541)	95.70	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7		March	2021	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8		April	2021	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9		May	2021	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10		June	2021	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11		July	2021	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12		August	2021	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13		September	2021	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14		October	2021	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15		November	2021	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16		December	2021	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17		Total					(69,031)	\$ (6,606)	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	-	-
18																								
19		13 Month Average		12,662	\$ 1,212	\$ -	(5,310)	\$ (508)	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	7,352	\$ 704	\$ -

20 Note 1 Fuel issued (Other) represents the items included in burn that are not included in inventory.

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42 Totals may be affected due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

Type of data shown:

Projected Test Year Ended 12/31/2022  
 xx Projected Prior Year Ended 12/31/2021  
 Historical Prior Year Ended 12/31/2020  
 Witness: J. S. Chronister/ J. C. Heisey/  
 A. S. Lewis

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

Line No.	Plant	Fuel Type	Month	Year	Beginning Balance			Receipts			Fuel Issued to Generation			Fuel Issued (Other)			Inventory Adjustments			Ending Balance - Note 1			
					Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	
1	<u>BAYSIDE</u>																						
2	NATURAL GAS (MCF)																						
3																							
4			December	2020	177,561	\$ 421	\$ 2.37	3,388,563	\$ 12,763	\$ 3.77	3,313,648	\$ 12,517	\$ 3.78	-	\$ -	\$ -	-	\$ -	\$ -	-	252,476	\$ 667	\$ 2.64
5			January	2021	252,476	667	2.64	3,497,072	15,753	4.50	3,493,990	15,644	4.48	-	-	-	-	-	-	-	146,576	487	3.32
6			February	2021	146,576	487	3.32	6,213,960	26,834	4.32	6,213,960	26,842	4.32	-	-	-	-	-	-	-	146,576	479	3.27
7			March	2021	146,576	479	3.27	5,226,730	21,706	4.15	5,226,730	21,726	4.16	-	-	-	-	-	-	-	146,576	460	3.14
8			April	2021	146,576	460	3.14	5,049,560	19,507	3.86	5,049,560	19,551	3.87	-	-	-	-	-	-	-	146,576	416	2.84
9			May	2021	146,576	416	2.84	5,310,289	20,343	3.83	5,261,430	20,214	3.84	-	-	-	-	-	-	-	195,435	545	2.79
10			June	2021	195,435	545	2.79	5,775,030	22,307	3.86	5,775,030	22,302	3.86	-	-	-	-	-	-	-	195,435	550	2.81
11			July	2021	195,435	550	2.81	6,601,160	25,718	3.90	6,601,160	25,711	3.89	-	-	-	-	-	-	-	195,435	557	2.85
12			August	2021	195,435	557	2.85	6,818,990	26,594	3.90	6,818,990	26,593	3.90	-	-	-	-	-	-	-	195,435	558	2.86
13			September	2021	195,435	558	2.86	6,802,200	26,427	3.89	6,802,200	26,429	3.89	-	-	-	-	-	-	-	195,435	556	2.85
14			October	2021	195,435	556	2.85	6,698,950	25,920	3.87	6,698,950	25,916	3.87	-	-	-	-	-	-	-	195,435	560	2.87
15			November	2021	195,435	560	2.87	3,800,561	15,170	3.99	3,849,420	15,303	3.98	-	-	-	-	-	-	-	146,576	428	2.92
16			December	2021	146,576	428	2.92	4,063,330	16,805	4.14	4,063,330	16,785	4.13	-	-	-	-	-	-	-	146,576	447	3.05
17			Total		65,857,832	\$ 263,083	\$ 3.99	65,854,750	\$ 263,015	\$ 3.99	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	177,272	\$ 516	\$ -
18																							
19			13 Month Average		179,656	\$ 514	\$ -	5,326,646	\$ 21,219	\$ -	5,320,646	\$ 21,195	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	177,272	\$ 516	\$ -
20																							
21	<u>POLK</u>																						
22	NATURAL GAS (MCF)																						
23																							
24			December	2020	96,232	\$ 228	\$ 2.37	3,595,631	\$ 13,543	\$ 3.77	3,538,626	\$ 13,367	\$ 3.78	-	\$ -	\$ -	-	\$ -	\$ -	-	153,236	\$ 405	\$ 2.64
25			January	2021	153,236	405	2.64	4,320,417	19,492	4.51	4,357,545	19,511	4.48	-	-	-	-	-	-	-	116,108	386	3.32
26			February	2021	116,108	386	3.32	1,759,350	7,593	4.32	1,759,350	7,600	4.32	-	-	-	-	-	-	-	116,108	380	3.27
27			March	2021	116,108	380	3.27	3,550,205	14,742	4.15	3,550,205	14,757	4.16	-	-	-	-	-	-	-	116,108	364	3.14
28			April	2021	116,108	364	3.14	3,942,643	15,230	3.86	3,942,643	15,265	3.87	-	-	-	-	-	-	-	116,108	329	2.84
29			May	2021	116,108	329	2.84	4,708,248	18,042	3.83	4,669,545	17,940	3.84	-	-	-	-	-	-	-	154,811	432	2.79
30			June	2021	154,811	432	2.79	5,361,264	20,708	3.86	5,361,264	20,704	3.86	-	-	-	-	-	-	-	154,811	436	2.81
31			July	2021	154,811	436	2.81	5,158,875	20,099	3.90	5,158,875	20,094	3.89	-	-	-	-	-	-	-	154,811	441	2.85
32			August	2021	154,811	441	2.85	5,188,805	20,236	3.90	5,188,805	20,235	3.90	-	-	-	-	-	-	-	154,811	442	2.86
33			September	2021	154,811	442	2.86	4,547,444	17,667	3.89	4,547,444	17,668	3.89	-	-	-	-	-	-	-	154,811	441	2.85
34			October	2021	154,811	441	2.85	4,194,334	16,229	3.87	4,194,334	16,226	3.87	-	-	-	-	-	-	-	154,811	444	2.87
35			November	2021	154,811	444	2.87	4,663,011	18,586	3.99	4,701,714	18,691	3.98	-	-	-	-	-	-	-	116,108	339	2.92
36			December	2021	116,108	339	2.92	4,734,175	19,572	4.13	4,734,175	19,557	4.13	-	-	-	-	-	-	-	116,108	354	3.05
37			Total		52,128,771	\$ 208,197	\$ 3.99	52,165,899	\$ 208,247	\$ 3.99	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	136,827	\$ 399	\$ -
38																							
39			13 Month Average		135,298	\$ 390	\$ -	4,286,492	\$ 17,057	\$ -	4,284,963	\$ 17,047	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	136,827	\$ 399	\$ -

40 Note 1 Total natural gas inventory excludes 1.1M MMBtu of Tampa Electric storage that has been assigned to Emera Energy.

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42 Totals may be affected due to rounding.

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FLORIDA PUBLIC SERVICE COMMISSION  
 EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)  
 COMPANY: TAMPA ELECTRIC COMPANY  
 Type of data shown:  
 Projected Test Year Ended 12/31/2022  
 xx Projected Prior Year Ended 12/31/2021  
 Historical Prior Year Ended 12/31/2020  
 Witness: J. S. Chronister/ J. C. Heisey/  
 A. S. Lewis  
 DOCKET No. 20210034-EI

Line No.	Plant	Fuel Type	Month	Year	Beginning Balance			Receipts			Fuel Issued to Generation			Fuel Issued (Other)			Inventory Adjustments			Ending Balance - Note 1		
					Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit
1	<u>BIG BEND</u>																					
2	NATURAL GAS (MCF)																					
3																						
4			December	2020	-	\$ -	\$ -	2,516,677	9,506	\$ 3.78	2,516,677	\$ 9,506	\$ 3.78	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
5			January	2021	108,982	288	2.64	472,363	2,281	4.83	552,200	2,472	4.48	-	-	-	-	-	-	29,145	97	3.32
6			February	2021	29,145	97	3.32	298,840	1,289	4.31	298,840	1,291	4.32	-	-	-	-	-	-	29,145	95	3.27
7			March	2021	29,145	95	3.27	878,040	3,646	4.15	878,040	3,650	4.16	-	-	-	-	-	-	29,145	91	3.14
8			April	2021	29,145	91	3.14	856,580	3,308	3.86	856,580	3,316	3.87	-	-	-	-	-	-	29,145	83	2.84
9			May	2021	29,145	83	2.84	1,269,055	4,864	3.83	1,259,340	4,838	3.84	-	-	-	-	-	-	38,860	108	2.79
10			June	2021	38,860	108	2.79	1,261,710	4,873	3.86	1,261,710	4,872	3.86	-	-	-	-	-	-	38,860	109	2.81
11			July	2021	38,860	109	2.81	1,186,340	4,622	3.90	1,186,340	4,621	3.89	-	-	-	-	-	-	38,860	111	2.85
12			August	2021	38,860	111	2.85	1,056,960	4,122	3.90	1,056,960	4,122	3.90	-	-	-	-	-	-	38,860	111	2.86
13			September	2021	38,860	111	2.86	1,203,050	4,674	3.89	1,203,050	4,674	3.89	-	-	-	-	-	-	38,860	111	2.85
14			October	2021	38,860	111	2.85	1,408,580	5,450	3.87	1,408,580	5,449	3.87	-	-	-	-	-	-	38,860	111	2.87
15			November	2021	38,860	111	2.87	1,443,655	5,751	3.98	1,453,370	5,778	3.98	-	-	-	-	-	-	29,145	85	2.92
16			December	2021	29,145	85	2.92	1,679,390	6,941	4.13	1,679,390	6,937	4.13	-	-	-	-	-	-	29,145	89	3.05
17			Total					<u>13,014,563</u>	<u>\$ 51,822</u>	<u>\$ 3.98</u>	<u>13,094,400</u>	<u>\$ 52,021</u>	<u>\$ 3.97</u>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
18																						
19			13 Month Average		37,528	\$ 108	\$ -	1,194,711	\$ 4,718	\$ -	1,200,852	\$ 4,733	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	31,387	\$ 92	\$ -
20																						
21			<u>SYSTEM TOTAL -12-MONTH ENDED</u>																		<u>\$ 21,200</u>	
22			<u>SYSTEM TOTAL - 13 MONTH AVERAGE</u>																		<u>\$ 21,208</u>	

23 Note 1 Total natural gas inventory excludes 1.1M MMBtu of Tampa Electric storage that has been assigned to Emera Energy.

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42 Totals may be affected due to rounding.

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

Type of data shown:

Projected Test Year Ended 12/31/2022

Projected Prior Year Ended 12/31/2021

xx Historical Prior Year Ended 12/31/2020

Witness: J. S. Chronister/ J. C. Heisey/

A. S. Lewis

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

Line No.	Plant Fuel Type	Month	Year	Beginning Balance			Receipts			Fuel Issued to Generation			Fuel Issued (Other) - Note 1			Inventory Adjustments			Ending Balance					
				Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit			
1	POLK																							
2	DISTILLATE OIL (BBLs)																							
3																								
4		December	2019	42,562	\$ 5,426	\$ 127.48	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	42,562	\$ 5,426	\$ 127.48
5		January	2020	42,562	5,426	127.48	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	42,562	5,426	127.48
6		February	2020	42,562	5,426	127.48	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	42,562	5,426	127.48
7		March	2020	42,562	5,426	127.48	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	42,562	5,426	127.48
8		April	2020	42,562	5,426	127.48	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	42,562	5,426	127.48
9		May	2020	42,562	5,426	127.48	-	-	-	440	56	127.48	-	-	-	-	-	-	-	-	-	42,121	5,370	127.48
10		June	2020	42,121	5,429	128.88	-	737	-	759	112	147.19	-	-	-	-	-	-	-	-	-	41,363	6,054	146.37
11		July	2020	41,363	6,139	148.41	12	3	293.29	2,107	314	149.15	-	-	-	-	-	-	-	-	-	39,268	5,828	148.42
12		August	2020	39,268	5,828	148.42	-	-	-	347	52	148.42	-	-	-	-	-	-	-	-	-	38,920	5,776	148.42
13		September	2020	38,920	5,776	148.42	-	-	-	217	32	148.42	-	-	-	-	-	-	-	-	-	38,703	5,744	148.42
14		October	2020	38,703	5,744	148.42	-	-	-	306	45	148.42	-	-	-	-	-	-	-	-	-	38,397	5,699	148.42
15		November	2020	38,397	5,699	148.42	-	-	-	168	25	148.42	-	-	-	-	-	-	-	-	-	38,229	5,674	148.42
16		December	2020	38,229	5,674	148.42	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	38,229	5,674	148.42
17		Total					12	\$ 741	\$ 62,368.36	4,345	\$ 636	\$ 146.44	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	40,618	\$ 5,611	\$ -
18																								
19		13 Month Average		40,952	\$ 5,603	\$ -	1	\$ 57	\$ -	334	\$ 49	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	40,618	\$ 5,611	\$ -

20 Note 1 Fuel Issued (Other) represents the items included in inventory that are not included in burn.

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42 Totals may be affected due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)	Type of data shown: Projected Test Year Ended 12/31/2022 Projected Prior Year Ended 12/31/2021 xx Historical Prior Year Ended 12/31/2020 Witness: J. S. Chronister/ J. C. Heisey/ A. S. Lewis
COMPANY: TAMPA ELECTRIC COMPANY		
DOCKET No. 20210034-EI		

Line No.	Plant	Fuel Type	Month	Year	Beginning Balance			Receipts			Fuel Issued to Generation			Fuel Issued (Other) - Note 1			Inventory Adjustments			Ending Balance		
					Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit
1	<u>BIG BEND</u>																					
2	COAL (TONS)																					
3																						
4			December	2019	264,936	\$ 18,624	\$ 70.29	63,736	\$ 4,156	\$ 65.21	59,330	\$ 4,176	\$ 70.39	-	\$ -	\$ -	-	\$ -	\$ -	269,342	\$ 18,604	\$ 69.07
5			January	2020	269,342	18,604	69.07	0	6	-	79,743	5,629	70.60	-	6	-	-	-	-	189,599	12,981	68.46
6			February	2020	189,599	12,981	68.46	-	0.00	-	-	-	-	-	59	-	(18,096)	(1,330)	73.47	171,502	11,651	67.94
7			March	2020	171,502	11,651	67.94	(2,460)	(174)	-	-	-	-	-	29	-	-	-	-	169,042	11,478	67.90
8			April	2020	169,042	11,478	67.90	27,142	1,747	64.36	-	-	-	-	39	-	-	-	-	196,184	13,224	67.41
9			May	2020	196,184	13,224	67.41	93,605	6,068	64.82	-	-	-	-	12	-	-	-	-	289,790	19,292	66.57
10			June	2020	289,790	19,292	66.57	27,287	1,282	47.00	39,263	2,538	64.64	-	11	-	-	-	-	277,814	18,036	64.92
11			July	2020	277,814	18,036	64.92	57,017	3,662	64.22	50,109	3,232	64.51	-	8	-	-	-	-	284,722	18,466	64.86
12			August	2020	284,722	18,466	64.86	-	6	-	39,819	2,570	64.55	-	9	-	1,101	75	68.26	246,004	15,977	64.95
13			September	2020	246,004	15,977	64.95	22,687	1,194	52.61	58,127	3,775	64.94	-	-	-	-	-	-	210,565	13,396	63.62
14			October	2020	210,565	13,396	63.62	-	353	-	35,431	2,275	64.20	-	6	-	-	-	-	175,134	11,474	65.51
15			November	2020	175,134	11,474	65.51	38,508	1,967	51.08	90,664	5,782	63.77	-	-	-	-	-	-	122,977	7,659	62.28
16			December	2020	122,977	7,659	62.28	69,651	4,476	64.26	38,024	2,497	65.66	-	14	-	-	-	-	154,605	9,638	62.34
17			Total					333,438	\$ 20,587	\$ 61.74	431,180	\$ 28,298	\$ 65.63	-	\$ 193	\$ -	(16,995)	\$ (1,254)	\$ 73.81			
18																						
19			13 Month Average		220,585	\$ 14,682	\$ -	30,552	\$ 1,903	\$ -	37,732	\$ 2,498	\$ -	-	\$ 15	\$ -	(1,307)	\$ (96)	\$ -	212,098	\$ 13,990	\$ -
20																						
21	<u>POLK</u>																					
22	COAL (TONS)																					
23																						
24			December	2019	33,117	\$ 2,806	\$ 84.75	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	33,117	\$ 2,806	\$ 84.75
25			January	2020	33,117	2,806	84.75	-	-	-	-	-	-	-	-	-	-	-	-	33,117	2,806	84.75
26			February	2020	33,117	2,806	84.75	-	-	-	-	-	-	-	-	-	125	11	84.75	33,242	2,817	84.75
27			March	2020	33,242	2,817	84.75	-	-	-	-	-	-	-	-	-	-	-	-	33,242	2,817	84.75
28			April	2020	33,242	2,817	84.75	-	-	-	-	-	-	-	-	-	-	-	-	33,242	2,817	84.75
29			May	2020	33,242	2,817	84.75	-	-	-	-	-	-	-	-	-	-	-	-	33,242	2,817	84.75
30			June	2020	33,242	2,817	84.75	-	-	-	-	-	-	-	-	-	-	-	-	33,242	2,817	84.75
31			July	2020	33,242	2,817	84.75	-	-	-	-	-	-	-	-	-	-	-	-	33,242	2,817	84.75
32			August	2020	33,242	2,817	84.75	-	-	-	-	-	-	-	-	-	-	-	-	33,242	2,817	84.75
33			September	2020	33,242	2,817	84.75	-	-	-	-	-	-	-	-	-	-	-	-	33,242	2,817	84.75
34			October	2020	33,242	2,817	84.75	-	-	-	-	-	-	-	-	-	-	-	-	33,242	2,817	84.75
35			November	2020	33,242	2,817	84.75	(990)	-	-	-	-	-	-	-	-	-	-	-	32,252	2,817	87.35
36			December	2020	32,252	2,817	87.35	-	(84)	-	-	-	-	-	-	-	-	-	-	32,252	2,733	84.75
37			Total					(990)	\$ (84)	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	125	\$ 11	\$ 84.75			
38																						
39			13 Month Average		33,137	\$ 2,815	\$ -	(76)	\$ (6)	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	10	\$ 1	\$ -	33,071	\$ 2,809	\$ -

40 Note 1 Fuel Issued (Other) represents the items included in burn that are not included in inventory.  
 41 For coal this includes ignition, fuel analysis, additives and fixed costs associated with capacity, terminal and rail charges.  
 42 Totals may be affected due to rounding.

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

Type of data shown:

Projected Test Year Ended 12/31/2022

Projected Prior Year Ended 12/31/2021

xx Historical Prior Year Ended 12/31/2020

Witness: J. S. Chronister/ J. C. Heisey/

A. S. Lewis

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

Line No.	Plant Fuel Type	Month	Year	Beginning Balance			Receipts			Fuel Issued to Generation			Fuel Issued (Other) - Note 1			Inventory Adjustments			Ending Balance				
				Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit		
1	COAL STORAGE																						
2	COAL (TONS)																						
3																							
4		December	2019	104,772	\$ 7,754	\$ 74.01	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	104,772	\$ 7,754	\$ 74.01	
5		January	2020	104,772	7,754	74.01	-	-	-	-	-	-	-	-	-	-	-	-	-	104,772	7,754	74.01	
6		February	2020	104,772	7,754	74.01	-	-	-	-	-	-	-	-	-	-	-	(8,604)	-	-	96,168	7,754	80.63
7		March	2020	96,168	7,754	80.63	-	-	-	-	-	-	-	-	-	-	-	-	-	-	96,168	7,754	80.63
8		April	2020	96,168	7,754	80.63	-	-	-	-	-	-	-	-	-	-	-	-	-	-	96,168	7,754	80.63
9		May	2020	96,168	7,754	80.63	-	-	-	-	-	-	-	-	-	-	-	-	-	-	96,168	7,754	80.63
10		June	2020	96,168	7,754	80.63	-	-	-	-	-	-	-	-	-	-	-	-	-	-	96,168	7,754	80.63
11		July	2020	96,168	7,754	80.63	-	-	-	-	-	-	-	-	-	-	-	-	-	-	96,168	7,754	80.63
12		August	2020	96,168	7,754	80.63	-	-	-	-	-	-	-	-	-	-	-	-	-	-	96,168	7,754	80.63
13		September	2020	96,168	7,754	80.63	(27,137)	(1,148)	42.31	-	-	-	-	-	-	-	-	-	-	-	69,031	6,606	95.70
14		October	2020	69,031	6,606	95.70	-	-	-	-	-	-	-	-	-	-	-	-	-	-	69,031	6,606	95.70
15		November	2020	69,031	6,606	95.70	-	-	-	-	-	-	-	-	-	-	-	-	-	-	69,031	6,606	95.70
16		December	2020	69,031	6,606	95.70	-	-	-	-	-	-	-	-	-	-	-	-	-	-	69,031	6,606	95.70
17		Total					(27,137)	\$ (1,148)	\$ 42.31	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	(8,604)	\$ -	\$ -	
18																							
19		13 Month Average		91,891	\$ 7,489	\$ -	(2,087)	\$ (88)	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	(662)	\$ -	\$ -	
20	Note 1	Fuel issued (Other) represents the items included in burn that are not included in inventory.																					
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41		For coal this includes ignition, fuel analysis, additives and fixed costs associated with capacity, terminal and rail charges.																					
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

Type of data shown:

Projected Test Year Ended 12/31/2022  
 Projected Prior Year Ended 12/31/2021  
 xx Historical Prior Year Ended 12/31/2020  
 Witness: J. S. Chronister/ J. C. Heisey/  
 A. S. Lewis

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

Line No.	Plant	Fuel Type	Month	Year	Beginning Balance			Receipts			Fuel Issued to Generation			Fuel Issued (Other)			Inventory Adjustments			Ending Balance - Note 1		
					Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit
1	<u>BAYSIDE</u>																					
2	NATURAL GAS (MCF)																					
3																						
4			December	2019	271,584	\$ 833	\$ 3.07	2,365,874	\$ 7,927	\$ 3.35	2,421,542	\$ 8,184	\$ 3.38	-	\$ -	\$ -	-	\$ -	\$ -	215,916	\$ 575	\$ 2.66
5			January	2020	215,916	575	2.66	2,025,553	6,119	3.02	2,030,989	6,150	3.03	-	-	-	-	-	-	210,480	544	2.58
6			February	2020	210,480	544	2.58	4,109,209	11,006	2.68	4,078,908	10,943	2.68	-	-	-	-	-	-	240,781	607	2.52
7			March	2020	240,781	607	2.52	3,983,634	10,553	2.65	4,001,973	10,609	2.65	-	-	-	-	-	-	222,442	550	2.47
8			April	2020	222,442	550	2.47	4,940,780	13,103	2.65	4,952,965	13,204	2.67	-	-	-	-	-	-	210,257	449	2.14
9			May	2020	210,257	449	2.14	5,181,106	14,854	2.87	5,137,965	14,837	2.89	-	-	-	-	-	-	253,398	467	1.84
10			June	2020	253,398	467	1.84	5,457,816	13,898	2.55	5,485,989	13,902	2.53	-	-	-	-	-	-	225,226	462	2.05
11			July	2020	225,226	462	2.05	5,945,914	14,732	2.48	5,919,375	14,645	2.47	-	68	-	-	-	-	251,765	481	1.91
12			August	2020	251,765	481	1.91	6,305,865	18,781	2.98	6,290,386	18,714	2.98	-	-	-	-	-	-	267,243	548	2.05
13			September	2020	267,243	548	2.05	5,293,718	17,945	3.39	5,250,264	17,794	3.39	-	-	-	-	-	-	310,698	700	2.25
14			October	2020	310,698	700	2.25	5,136,112	15,640	3.05	5,157,340	15,669	3.04	-	-	-	-	-	-	289,470	671	2.32
15			November	2020	289,470	671	2.32	3,094,641	12,473	4.03	3,206,550	12,723	3.97	-	-	-	-	-	-	177,561	421	2.37
16			December	2020	177,561	421	2.37	3,388,563	12,763	3.77	3,313,648	12,517	3.78	-	-	-	-	-	-	252,476	667	2.64
17			Total					54,862,911	\$ 161,866	\$ 2.95	54,826,352	\$ 161,707	\$ 2.95	-	\$ 68	\$ -	-	\$ -	\$ -			
18																						
19			13 Month Average		242,063	\$ 562	\$ -	4,402,214	\$ 13,061	\$ -	4,403,684	\$ 13,069	\$ -	-	\$ 5	\$ -	-	\$ -	\$ -	240,593	\$ 549	\$ -
20																						
21	<u>POLK</u>																					
22	NATURAL GAS (MCF)																					
23																						
24			December	2019	160,126	\$ 491	\$ 3.07	4,375,940	\$ 14,467	\$ 3.31	4,377,187	\$ 14,535	\$ 3.32	-	\$ -	\$ -	-	\$ -	\$ -	158,879	\$ 423	\$ 2.66
25			January	2020	158,879	423	2.66	4,576,643	13,839	3.02	4,560,872	13,811	3.03	-	-	-	-	-	-	174,650	451	2.58
26			February	2020	174,650	451	2.58	4,167,633	11,170	2.68	4,171,910	11,192	2.68	-	-	-	-	-	-	170,374	429	2.52
27			March	2020	170,374	429	2.52	4,975,059	13,181	2.65	4,972,327	13,182	2.65	-	-	-	-	-	-	173,106	428	2.47
28			April	2020	173,106	428	2.47	4,481,428	11,880	2.65	4,465,383	11,904	2.67	-	-	-	-	-	-	189,151	404	2.14
29			May	2020	189,151	404	2.14	4,114,364	11,819	2.87	4,108,706	11,865	2.89	-	-	-	-	-	-	194,809	359	1.84
30			June	2020	194,809	359	1.84	4,544,934	11,583	2.55	4,595,106	11,645	2.53	-	-	-	-	-	-	144,636	297	2.05
31			July	2020	144,636	297	2.05	4,208,868	10,400	2.47	4,221,666	10,444	2.47	-	-	-	-	-	-	131,838	252	1.91
32			August	2020	131,838	252	1.91	3,831,721	11,429	2.98	3,844,193	11,437	2.98	-	-	-	-	-	-	119,366	245	2.05
33			September	2020	119,366	245	2.05	2,995,611	10,189	3.40	3,006,433	10,189	3.39	-	-	-	-	-	-	108,545	245	2.25
34			October	2020	108,545	245	2.25	2,765,905	8,423	3.05	2,783,567	8,457	3.04	-	-	-	-	-	-	90,882	211	2.32
35			November	2020	90,882	211	2.32	2,876,476	11,410	3.97	2,871,127	11,392	3.97	-	-	-	-	-	-	96,232	228	2.37
36			December	2020	96,232	228	2.37	3,595,631	13,543	3.77	3,538,626	13,367	3.78	-	-	-	-	-	-	153,236	405	2.64
37			Total					47,134,273	\$ 138,867	\$ 2.95	47,139,916	\$ 138,885	\$ 2.95	-	\$ -	\$ -	-	\$ -	\$ -			
38																						
39			13 Month Average		147,123	\$ 343	\$ -	3,962,324	\$ 11,795	\$ -	3,962,854	\$ 11,802	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	146,593	\$ 337	\$ -

40 Note 1 Total natural gas inventory excludes 1.3M MMBtu of Tampa Electric storage that has been assigned to Emera Energy.

41

42 Totals may be affected due to rounding.

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

Type of data shown:

Projected Test Year Ended 12/31/2022  
 Projected Prior Year Ended 12/31/2021  
 xx Historical Prior Year Ended 12/31/2020  
 Witness: J. S. Chronister/ J. C. Heisey/  
 A. S. Lewis

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

Line No.	Plant Fuel Type	Month	Year	Beginning Balance			Receipts			Fuel Issued to Generation			Fuel Issued (Other)			Inventory Adjustments			Ending Balance - Note 1		
				Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit
1	<u>BIG BEND</u>																				
2	NATURAL GAS (MCF)																				
3																					
4		December	2019	-	\$ -	\$ -	3,527,041	\$ 14,535	\$ 4.12	3,527,041	\$ 14,535	\$ 4.12	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
5		January	2020	-	-	-	3,465,557	10,495	3.03	3,465,557	10,495	3.03	-	-	-	-	-	-	-	-	
6		February	2020	-	-	-	1,817,066	4,875	2.68	1,817,066	4,875	2.68	-	-	-	-	-	-	-	-	
7		March	2020	-	-	-	2,387,512	6,329	2.65	2,387,512	6,329	2.65	-	-	-	-	-	-	-	-	
8		April	2020	-	-	-	10,690	28	2.67	10,690	28	2.67	-	-	-	-	-	-	-	-	
9		May	2020	-	-	-	206,454	596	2.89	206,454	596	2.89	-	-	-	-	-	-	-	-	
10		June	2020	-	-	-	1,669,439	4,231	2.53	1,669,439	4,231	2.53	-	-	-	-	-	-	-	-	
11		July	2020	-	-	-	2,142,515	5,301	2.47	2,142,515	5,301	2.47	-	-	-	-	-	-	-	-	
12		August	2020	-	-	-	2,316,182	6,891	2.98	2,316,182	6,891	2.98	-	-	-	-	-	-	-	-	
13		September	2020	-	-	-	3,355,319	11,372	3.39	3,355,319	11,372	3.39	-	-	-	-	-	-	-	-	
14		October	2020	-	-	-	3,708,616	11,268	3.04	3,708,616	11,268	3.04	-	-	-	-	-	-	-	-	
15		November	2020	-	-	-	2,091,075	8,297	3.97	2,091,075	8,297	3.97	-	-	-	-	-	-	-	-	
16		December	2020	-	-	-	2,516,677	9,506	3.78	2,516,677	9,506	3.78	-	-	-	-	-	-	-	-	
17		Total					<u>25,687,101</u>	<u>\$ 79,188</u>	<u>\$ 3.08</u>	<u>25,687,101</u>	<u>\$ 79,188</u>	<u>\$ 3.08</u>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	
18																					
19		13 Month Average					<u>-</u>	<u>\$ -</u>	<u>\$ -</u>	<u>2,247,242</u>	<u>\$ 7,209</u>	<u>\$ -</u>	<u>-</u>	<u>\$ -</u>	<u>\$ -</u>	<u>-</u>	<u>\$ -</u>	<u>\$ -</u>	<u>-</u>	<u>\$ -</u>	
20																					
21		<u>SYSTEM TOTAL - 12-MONTH ENDED</u>																	<u>\$ 25,723</u>		
22		<u>SYSTEM TOTAL - 13-MONTH AVERAGE</u>																	<u>\$ 30,698</u>		
23	Note 1	Total natural gas inventory excludes 1.3M MMBtu of Tampa Electric storage that has been assigned to Emera Energy.																			
24																					
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42		Totals may be affected due to rounding.																			

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule showing the following information for miscellaneous deferred debits for the test year.  
 Minor items less than 5% of the account total, or amounts less than \$10,000, whichever is greater,  
 may be grouped by classes.

Type of Data Shown:

XX Projected Test Year Ended 12/31/2022

Projected Prior Year Ended 12/31/2021

Historical Prior Year Ended 12/31/2020

Witness: J. S. Chronister/ A. S. Lewis

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	Description	Balance at Beginning of Year	Debits	Credits		Balance at End of Year	
				Account	Amount		
1	Electrical Distribution Make-Ready Projects	151	502	Various	-	653	
2	Rate Case Expense	2,417	-	182,928	(604)	1,813	
3	SERP (Supplemental Executive Retirement Plan) Funding	6,463	495	228	(495)	6,463	
4	Miscellaneous Deferred Debit	253	3,020	Various	(1,924)	1,350	
5							
6	Totals	<u>\$9,285</u>	<u>\$4,017</u>		<u>(\$3,023)</u>	<u>\$10,279</u>	
7							
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38							
39	Totals may be affected due to rounding.						

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a Schedule showing the following information for other deferred credits for the test year. Minor items less than 5% of the account total, or amounts less than \$10,000, whichever is greater, may be grouped by classes.

Type of Data Shown:

XX Projected Test Year Ended 12/31/2022

Projected Prior Year Ended 12/31/2021

Historical Prior Year Ended 12/31/2020

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

(Dollars in 000's)

Witness: J. S. Chronister/ A. S. Lewis

Line No.	Description	Balance at Beginning of Year	Debits		Credits	Balance at End of Year
			Contra Accounts	Amount		
1	Long Term Incentives	6,647	926	-	166	6,813
2	Contract Retention	15,000	107	-	-	15,000
3	Renewable	425	456	98	-	327
4	Miscellaneous	(1,145)	Various	43	-	(1,188)
5						
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8						
9						
10						
11	Total	<u>\$20,927</u>		<u>\$141</u>	<u>\$166</u>	<u>\$20,952</u>
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38 Totals may be affected due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule of the amounts charged to operating expenses, and the amounts accrued and charged to provision account balances, for the last calendar year and test year. Indicate desired reserve balances and basis for determining the desired balances.

Type of data shown:

XX Projected Test Year Ended 12/31/2022

Projected Prior Year Ended 12/31/2021

Historical Prior Year Ended 12/31/2020

Witness: E. L. Carlson/ J. S. Chronister/ A. S. Lewis

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	Balance Beginning of Period	Current Annual Accrual	Amount Charged to Reserve	Net Fund Income After Taxes	Reserve Balance End of Period	Description Of Charge	Charged to Operating Expenses
1							
2							
3	47,476	-	-		47,476	N/A	-
4							
5							
6							
7							
8							
9							
10							
11							
12							
13	9,150	3,889	(3,615)		9,424	Charges for worker's compensation payments, general liability payments and automobile damages.	3,889
14							
15							
16							
17							
18							
19							
20							
21							
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38							
39	Totals may be affected due to rounding.						

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule of the amounts charged to operating expenses, and the amounts accrued and charged to provision account balances, for the last calendar year and test year. Indicate desired reserve balances and the basis for determining the desired balances.

Type of data shown:

Projected Test Year Ended 12/31/2022

Projected Prior Year Ended 12/31/2021

XX Historical Prior Year Ended 12/31/2020

Witness: E. L. Carlson/ J. S. Chronister/ A. S. Lewis

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	Balance Beginning of Period	Current Annual Accrual	Amount Charged to Reserve	Net Fund Income After Taxes	Reserve Balance End of Period	Description Of Charge	Charged to Operating Expenses
1							
2							
3	47,944	-	231		48,176	Charges for storm restoration payments	-
4							
5							
6							
7							
8							
9							
10							
11							
12							
13	10,369	2,731	(3,790)		9,311	Charges for worker's compensation payments, general liability payments and automobile damages.	2,731
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24	178	-	286		464	Other litigation reserve.	-
25							
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39	Totals may be affected due to rounding.						

FLORIDA PUBLIC SERVICE COMMISS

EXPLANATION: For each of the accumulated deferred income tax accounts (Nos. 190, 281, 282, 283), provide annual balances beginning with the historical base year in the last rate case and ending with the end of the test year.

Type of data shown:

- XX Projected Test Year Ended 12/31/2022
  - XX Projected Prior Year Ended 12/31/2021
  - XX Historical Prior Year Ended 12/31/2020
- Witness: J. S. Chronister/ A. S. Lewis

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.	(1) Annual Period	(2)	(3)	(4)	(5)	(6)
		Account 190 Accumulated Deferred Income Taxes Dr(Cr)	Account 281 Accumulated Deferred Income Taxes Cr(Dr)	Account 282 Accumulated Deferred Income Taxes Cr(Dr)	Account 283 Accumulated Deferred Income Taxes Cr(Dr)	Net Accumulated Deferred Income Taxes Cr(Dr)
1	2012	287,398	37,156	994,346	103,945	848,049
2	2013	269,182	46,022	1,125,031	64,607	966,478
3	2014	360,920	51,511	1,275,135	84,776	1,050,502
4	2015	389,581	56,106	1,371,793	119,083	1,157,401
5	2016	419,578	59,708	1,467,804	134,277	1,242,211
6	2017	452,100	55,962	1,169,319	(46,262)	726,919
7	2018	448,249	54,634	1,108,582	(23,558)	691,409
8	2019	575,298	52,843	1,178,990	(19,019)	637,516
9	2020	645,272	52,167	1,242,572	(576)	648,891
10	2021	749,331	51,945	1,317,396	10,708	630,718
11	2022	864,764	51,585	1,424,537	26,561	637,919
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35		rounding.				

Supporting Schedules:

Recap Schedules:

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide an analysis of accumulated investment tax credits generated and amortization of investment tax credits on an annual basis beginning with the historical base year in the last rate case and ending with the end of the test year.

Type of data shown:

- XX Projected Test Year Ended 12/31/2022
- XX Projected Prior Year Ended 12/31/2021
- XX Historical Prior Year Ended 12/31/2020

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

(Dollars in 000's)

Witness: J. S. Chronister/ A. S. Lewis

Line No.	(1) Annual Period	(2) Beginning Balance	(3) Deferred for Year	(4) Amortization	(5) Ending Balance	(6) Non Utility	(7) Utility
1	2012	10,043	-	344	9,699	1	9,698
2	2013	9,699	-	343	9,356	1	9,355
3	2014	9,356	-	343	9,013	1	9,012
4	2015	9,013	1,798	346	10,465	1	10,464
5	2016	10,465	1,372	405	11,432	1	11,431
6	2017	11,432	11,237	777	21,892	1	21,891
7	2018	21,892	53,704	1,338	74,258	1	74,257
8	2019	74,258	95,263	5,417	164,104	1	164,103
9	2020	164,104	58,825	7,245	215,684	1	215,683
10	2021	215,684	94,944	8,931	301,697	1	301,696
11	2022	301,697	63,558	11,194	354,061	1	354,060
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37	Total may not foot due to rounding.						

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the data specified for leasing arrangements in effect during the test year and prior year.

Type of data shown:

XX Projected Test Year Ended 12/31/2022

XX Projected Prior Year Ended 12/31/2021

Historical Prior Year Ended 12/31/2020

Witness: J. S. Chronister/ A. S. Lewis

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

(Dollars in 000's)

Line No.

Line No.	Asset	Original Cost	Annual Payment	Life of Contract	Disposition of Asset, Provision for Purchase
1	Total				
2					
3	Leasing Payments for 2021:		\$ 2,881		
4	Leasing Payments for 2022:		\$ 2,781		
5					
6	Leasing Payments, Remaining Life Contracts		\$ 56,210		
7	from January 1, 2023 and forward				
8	Describe Leasing Agreements Whose Lifetime Costs Exceed \$10 Million				
9					
10					
11					
12					
13	Asset	Original Cost	Annual Payment	Life of Contract	Disposition of Asset, Provision for Purchase
14					
15					
16	POLE RENT				
17					
18					
19	Pole Rental for 2021:	NA	\$ 380	Indefinite	Agreement continues for the life of installed pole
20	Pole Rental for 2022:	NA	\$ 433	Indefinite	Agreement continues for the life of installed pole
21					
22					
23	Office Building	\$ 37,371	\$ 2,007 **	20 years	The contract has a primary term as well as renewal options
24	(known as TECO Plaza)				at stated rates for an additional 4.5 years .
25					There is no transfer of ownership at the end of the lease
26	** Represents payments in 2022 Actual payments vary over the term of the lease.				and no bargain purchase option.
27	Lease was effective October 1, 2005				
28					
29					
30					
31					
32					
33	Land	30,928	176 **	99 years	The contract has a primary term as well as renewal options
34	(known as Ybor City Data Center Land)				at stated rates for an additional 65 years.
35	** Represents payments in 2022 Actual payments vary over the term of the lease.				There is no transfer of ownership at the end of the lease
36	Lease was effective April 1996				and no bargain purchase option.
37					
38	Land	21,559	561 **	30 years	The contract has a primary term as well as renewal options
39	(known as Little Manatee River Land)				at stated rates for an additional 28.75 years.
40	** Represents payments in 2022 Actual payments vary over the term of the lease.				There is no transfer of ownership at the end of the lease
41	Lease was effective July 2019				and no bargain purchase option.
42					
43					

Supporting Schedules:

Recap Schedules:

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a statement of changes in accounting policy for the test year and the prior year. If appropriate, explain any changes in accounting procedures for the projected test year and the effect, if any, of the use of a non-calendar test year.

Type of data shown:

XX Projected Test Year Ended 12/31/2022

XX Projected Prior Year Ended 12/31/2021

Historical Prior Year Ended 12/31/2020

Witness: J. S. Chronister/ A. S. Lewis

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

Line

No.

1 There were no changes in accounting policy in the test year or prior year affecting rate base.

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Supporting Schedules:

Recap Schedules:

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