



Dianne M. Triplett
DEPUTY GENERAL COUNSEL

April 16, 2021

VIA ELECTRONIC FILING

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: *Duke Energy Florida, LLC's Petition for Limited Proceeding to Approve
2021 Settlement Agreement, Including General Base Rate Increases;*
Docket No. 20210016-EI

Dear Mr. Teitzman:

On January 28, 2021, DEF filed Exhibits 4a and 4b, clean and legislative tariffs, to its Petition for Limited Proceeding to Approve 2021 Settlement Agreement, including General Base Rate Increases. Enclosed for filing on behalf of Duke Energy Florida, LLC ("DEF") are DEF's Updated Tariffs: CST-2, IS-2 and GST-1, in clean and legislative format. The edits are to correct scrivener errors. Please replace the aforementioned tariffs previously provided with Exhibits 4a and 4b with the attached.

Also enclosed for filing are the tariff sheets to reflect the closing of tariff sheets CS-1, CST-1, ED-1, EDR-1, IS-1, IST-1 and RSS-1, in clean and legislative format. These tariff sheets were provided in response to Staff's data requests, but are included in this filing for ease of reference. Please add these tariff sheets to Exhibits 4a and 4b.

Thank you for your assistance in this matter. Please feel free to call me at (727) 820-4692 should you have any questions concerning this filing.

Sincerely,

s/ Dianne M. Triplett

Dianne M. Triplett

DMT/mw
Enclosures

CERTIFICATE OF SERVICE

Docket No. 20210016-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 16th day of April, 2021.

s/ Dianne M. Triplett

Attorney

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EXHIBIT 4A

UPDATED TARIFFS (CLEAN)



Updated Tariff Sheet Nos.

Clean Format

GST-1	6.160
CS-1	6.230
CST-1	6.240
CST-2	6.245
IS-1	6.250
IS-2	6.255
IST-1	6.260
RSS-1	6.350
ED-1	6.380
EDR-1	6.385



**RATE SCHEDULE GST-1
 GENERAL SERVICE – NON-DEMAND
 OPTIONAL TIME OF USE RATE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of non-residential customers otherwise eligible for service under Rate Schedule GSD-1, provided that all of the electric load requirements on the Customer's premises are metered through one point of delivery.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 15.47
Primary Metering Voltage:	\$ 195.60
Transmission Metering Voltage:	\$ 964.77

Energy and Demand Charge:

Non-Fuel Energy Charge:	8.878¢ per On-Peak kWh
	8.243¢ per Off-Peak kWh
	4.692¢ per Super-Off-Peak kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during designated On-Peak Periods. The Super-Off-Peak rate shall apply to energy used during the designated Super-Off-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Charges included in the Rate per Month section of this rate schedule shall be increased by 1.339¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of December through February, Monday through Friday *: 5:00 a.m. to 10:00 a.m.
- (2) For all calendar months, Monday through Friday*: 6:00 p.m. to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Super-Off-Peak Periods** - The designated Super-Off-Peak Periods expressed in terms of prevailing clock time shall be as follows:

For the calendar months of March through November, Every day, including weekends and holidays	12:00 a.m. (midnight) to 6:00 a.m.
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(Continued on Page No. 2)



**RATE SCHEDULE GST-1
GENERAL SERVICE – NON-DEMAND
OPTIONAL TIME OF USE RATE**
(Continued from Page No. 1)

Rating Periods: (Continued)

(c) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak and Super-Off-Peak Periods set forth in (a) and (b) above.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy and Demand Charges hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be \$30. Customer bills will only be subject to the minimum monthly bill if the total electric service charges (customer charge, energy and demand charge, fuel cost recovery factor, and asset securitization charge factor) related to this rate schedule, excluding taxes and other additional charges, are less than the minimum monthly bill amount.

Where special equipment to serve the customer is required, the Company may require an additional specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on the bill at Company-designated locations.

Term of Service:

The term of service requirements under this optional rate schedule shall be the same as that required under the standard rate schedule which would otherwise be applicable; provided, however, customers who elect to take service hereunder at a given location shall have the right during the initial term of service to transfer to the otherwise applicable standard rate schedule at any time. It is further provided, however, that any such customer who subsequently re-elects to take service hereunder at the same location shall be required to remain on the optional rate at that location for a minimum term of twelve (12) months.

Special Provisions:

1. The Company may, under the provisions of this rate, require a contract with the customer upon the Company's filed contract form. Whenever the customer increases his electric load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required.
2. The Company will furnish service under this rate at a single voltage. Equipment to supply additional voltages or additional facilities for the use of the customer shall be furnished and maintained by the customer. The customer may request the Company to furnish such additional equipment, and the Company, at its sole option, may furnish, install, and maintain such additional equipment, charging the customer for the use thereof at the rate of 1.08% per month of the installed cost of such additional equipment.
3. All service rendered under this rate schedule shall be measured by metering equipment capable of determining energy use during specified hourly periods.
4. Application for service hereunder will be accepted by the Company on a first-come, first-served basis. Required metering equipment will be installed accordingly, subject to availability.
5. Service under this rate schedule shall commence with the first full billing period following the date of meter installation.



SECTION NO. VI
FORTY-FIRST REVISED SHEET NO. 6.230
CANCELS FORTIETH REVISED SHEET NO. 6.230

RESERVED FOR FUTURE USE

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, 2022



SECTION NO. VI
THIRTY-THIRD REVISED SHEET NO. 6.231
CANCELS THIRTY-SECOND REVISED SHEET NO. 6.231

RESERVED FOR FUTURE USE

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, 2022



SECTION NO. VI
TENTH REVISED SHEET NO. 6.232
CANCELS NINTH REVISED SHEET NO. 6.232

RESERVED FOR FUTURE USE

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, 2022



SECTION NO. VI
ELEVENTH REVISED SHEET NO. 6.233
CANCELS TENTH REVISED SHEET NO. 6.233

RESERVED FOR FUTURE USE

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, 2022



SECTION NO. VI
FORTIETH REVISED SHEET NO. 6.240
CANCELS THIRTY-NINTH REVISED SHEET NO. 6.240

RESERVED FOR FUTURE USE

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, 2022



SECTION NO. VI
THIRTY-FIRST REVISED SHEET NO. 6.241
CANCELS THIRTIETH REVISED SHEET NO. 6.241

RESERVED FOR FUTURE USE

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, 2022



SECTION NO. VI
TWELFTH REVISED SHEET NO. 6.242
CANCELS ELEVENTH REVISED SHEET NO. 6.242

RESERVED FOR FUTURE USE

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, 2022



SECTION NO. VI
THIRTEENTH REVISED SHEET NO. 6.243
CANCELS TWELFTH REVISED SHEET NO. 6.243

RESERVED FOR FUTURE USE

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, 2022



SECTION NO. VI
NINTH REVISED SHEET NO. 6.244
CANCELS EIGHTH REVISED SHEET NO. 6.244

RESERVED FOR FUTURE USE

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, 2022



**RATE SCHEDULE CST-2
 CURTAILABLE GENERAL SERVICE
 OPTIONAL TIME OF USE RATE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of customers otherwise eligible for service under Rate Schedule CS-2, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 87.44
Primary Metering Voltage:	\$ 242.77
Transmission Metering Voltage:	\$ 906.04

Demand Charges:

Base Demand Charge:	\$ 1.55 per kW of Base Demand
Mid-Peak Demand Charge:	\$ 4.54 per kW of Mid-Peak Demand
On-Peak Demand Charge:	\$ 1.26 per kW of On-Peak Demand

Plus the Cost Recovery Factors on a \$/kW basis in Rate Schedule BA-1, *Billing Adjustments*, using Monthly Max Demand: See Sheet No. 6.105 and 6.106

Curtable Demand Credit: \$ 7.72 per kW of Contracted On-Peak Demand Capability

Plus an additional event incentive of 25¢ times the difference in kWh usage during the 30 minutes preceding the curtailment event and the average 30 minute actual kWh usage during the curtailment event.

Energy Charge:

Non-Fuel Energy Charge:	1.848¢ per On-Peak kWh
	1.607¢ per Off-Peak kWh
	1.011¢ per Super-Off-Peak kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Super-Off-Peak rate shall apply to energy used during the designated Super-Off-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.45 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)



**RATE SCHEDULE CST-2
 CURTAILABLE GENERAL SERVICE
 OPTIONAL TIME OF USE RATE**
 (Continued from Page No. 1)

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of December through February,
Monday through Friday *: 5:00 a.m. to 10:00 a.m.
- (2) For all calendar months,
Monday through Friday*: 6:00 p.m. to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Super-Off-Peak Periods** - The designated Super-Off-Peak Periods expressed in terms of prevailing clock time shall be as follows:

For the calendar months of March through November,
Every day, including weekends and holidays 12:00 a.m. (midnight) to 6:00 a.m.

(c) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak and Super-Off-Peak Periods set forth in (a) and (b) above.

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current and the eleven previous billing periods, but not less than 500 kW.
- (b) The Mid-Peak Demand shall be the maximum 30-minute kW demand established during the designated On-Peak or Off-Peak Periods during the current billing period.
- (c) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.
- (d) The Monthly Max Demand shall be the maximum 30-minute kW demand established during the current billing period.

Determination of Contracted On-Peak Demand Capability:

The Contracted On-Peak Demand Capability shall be the lesser of the Contracted Curtailable Demand and the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.28 per kW of Monthly Max Demand
For Transmission Delivery Voltage below 230 kV:	\$5.17 per kW of Monthly Max Demand
For Transmission Delivery Voltage at or above 230 kV:	\$7.04 per kW of Monthly Max Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

If a customer's power factor at the time of maximum demand in the current billing period is less than 85%, the Company may adjust the Base Demand by multiplying by 85% and dividing by the resulting power factor actually established at the time of maximum demand during the current month.

(Continued on Page No. 3)



**RATE SCHEDULE CST-2
CURTAILABLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE**
(Continued from Page No. 2)

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax & Regulatory Assessment Fee Factor:	See Sheet No. 6.106
Right-of-Way Utilization:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on the bill at Company-designated locations.

Term of Service:

For customers electing to take service hereunder in lieu of the otherwise applicable Rate Schedule CS-2, the term of service requirements under this optional rate schedule shall be the same as that required under Rate Schedule CS-2 provided, however, at a given location the customer shall have the right during the initial term of service to transfer to the otherwise applicable Rate Schedule CS-2 at any time. It is further provided, however, that any such customer who subsequently re-elects to take service hereunder at the same location shall be required to remain on the optional rate at that location for a minimum term of twelve (12) months.

Special Provisions:

1. As used in this rate schedule, the term "period of requested curtailment" shall mean a period for which the Company has requested curtailment and for which energy purchased from sources outside the Company's system, pursuant to Special Provision No. 6, is not available. If such energy can be purchased, the terms of Special Provision No. 6 will apply and a period of requested curtailment will not be deemed to exist while such energy remains available.
2. Under the provisions of this rate, the Company will require a contract with the customer upon the Company's filed standard contract Form No. 2. An initial Non-Curtailable Demand shall be specified in the contract and shall be based on specifications for power requirements supplied to the Company. (Note: the initial contract Non-Curtailable Demand cannot be set any greater than 75% of the customer's average monthly billing demand in accordance with the Applicable Clause of Rate Schedule CS-2). Contracted Curtailable Demand shall be the difference between the customer's average monthly billing demand and the Non-Curtailable Demand. The contract Non-Curtailable Demand shall be re-established under the following conditions:
 - (a) If a change in the customer's power requirements occurs, the Company and the customer shall establish a new contract Non-Curtailable Demand.
 - (b) If the customer establishes a demand higher than the contract Non-Curtailable demand during any period of requested curtailment in the billing period, such higher demand shall become the contract Non-Curtailable Demand effective with the next billing period. In addition, Special Provision No. 5 is applicable.
 - (c) If the customer establishes a demand lower than the contract Non-Curtailable Demand during all periods of requested curtailment in the billing period, such lower demand upon request by the customer shall become the contract Non-Curtailable Demand effective with the next billing period.

(Continued on Page No. 4)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, 2022

**RATE SCHEDULE CST-2
CURTAILABLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE**
(Continued from Page No. 3)

Special Provisions: (Continued)

- (d) If the customer's contract Non-Curtailable Demand exceeds 75% of the customer's average monthly billing demand (based on the most recent twelve (12) months or, where not available, a projection of twelve (12) months), the contract Non-Curtailable Demand shall be set equal to 75% of the customer's average monthly billing demand effective with the current billing period. A re-establishment of the customer's contract Non-Curtailable Demand under this condition shall supersede any other establishment.
3. As an essential requirement for receiving the Curtailable Demand Credit provided under this rate schedule, a customer shall be strictly responsible for the curtailment of his power requirements to no more than his contract Non-Curtailable Demand upon each request of the Company. Such requests will normally be made during periods of capacity shortages on the Company's system; however, other operating contingencies may result in such requests at other times. The Company shall also have the right to request at least one additional curtailment each calendar year irrespective of capacity availability or operating conditions.
4. A customer will be deemed to have complied with his curtailment responsibility if the maximum 30-minute kW demand established during each period of requested curtailment does not exceed his contract Non-Curtailable Demand.
5. If the maximum 30-minute kW demand established during a requested curtailment in the billing period exceeds the customer's contract Non-Curtailable Demand, the customer will be billed the following additional charge for all billing periods from the most recent prior billing period of requested curtailment through the current billing period, not to exceed a total of twelve (12) billing periods:
 - 1.25 times the difference in Demand and Energy Charges which would result under Rate Schedule GSDT-1 and those Demand and Energy Charges calculated under this rate schedule plus the difference between ECCR, CCR and ECRC of this rate schedule and GSDT-1. This calculation shall be exclusive of any additional charges rendered under Special Provision No. 6 of this rate schedule.
6. To minimize the frequency and duration of curtailments requested under this rate schedule, the Company will attempt to purchase additional energy, if available, from sources outside the Company's system during periods for which curtailment would otherwise be requested. The Company will also attempt to notify any customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. If the customer increases their power requirements in any manner which requires the Company to install additional facilities for the specific use of the customer, a new Term of Service may be required at the Company's option.
8. The Company will furnish service under this rate at a single voltage. Any equipment to supply additional voltages or any additional facilities for the use of the customer shall be furnished and maintained by the customer. At its option, the Company may furnish, install, and maintain such additional equipment upon request of the customer, in which event an additional monthly charge will be made at the rate of 1.08% times the installed cost of such additional equipment.
9. Customers taking service under this curtailable rate schedule who desire to transfer to a firm rate schedule will be required to give the Company written notice at least thirty-six (36) months prior to such transfer. Such notice shall be irrevocable unless the Company and the customer shall mutually agree to void the revocation.
10. Service under this rate is not available if all or a part of the customer's load is designated by the appropriate governmental agency for use at a public shelter during periods of emergency or natural disaster.
11. Any customer who established a Base billing demand of less than 500 kW in any of the 12 billing periods proceeding May 1, 2002, shall be advised by the Company that the minimum billing demand of 500 kW would not apply in the event the customer exercises Special Provision No. 9 of this rate.



SECTION NO. VI
FORTY-FIRST REVISED SHEET NO. 6.250
CANCELS FORTIETH REVISED SHEET NO. 6.250

RESERVED FOR FUTURE USE

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, 2022



SECTION NO. VI
TWENTY-EIGHTH REVISED SHEET NO. 6.251
CANCELS TWENTY-SEVENTH REVISED SHEET NO. 6.251

RESERVED FOR FUTURE USE

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, 2022



SECTION NO. VI
SIXTH REVISED SHEET NO. 6.252
CANCELS FIFTH REVISED SHEET NO. 6.252

RESERVED FOR FUTURE USE

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, 2022



**RATE SCHEDULE IS-2
 INTERRUPTIBLE GENERAL SERVICE**

Availability:

Available throughout the entire territory served by the Company.

Applicability:

Applicable to customers, other than residential, for light and power purposes where the billing demand is 500 kW or more, and where service may be interrupted by the Company. For customer accounts established under this rate schedule after June 3, 2003, service is limited to premises at which an interruption of electric service will primarily affect only the customer, its employees, agents, lessees, tenants or business guests, and will not significantly affect members of the general public, nor interfere with functions performed for the protection of public health or safety. Examples of premises at which service under this rate schedule may not be provided, unless adequate on-site backup generation is available, include, but are not limited to: retail businesses, offices, and governmental facilities open to members of the general public, stores, hotels, motels, convention centers, theme parks, schools, hospitals and health care facilities, designated public shelters, detention and correctional facilities, police and fire stations, and other similar facilities.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency Interchange service to another utility for its firm load obligations only.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 321.05
Primary Metering Voltage:	\$ 476.39
Transmission Metering Voltage:	\$ 1,139.69
Demand Charge:	\$ 8.95 per kW of Base Demand

Plus the Cost Recovery Factors on a \$/ kW basis
 in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

Interruptible Demand Credit: \$ 7.72 per kW of On-Peak Demand

Energy Charge:

Non-Fuel Energy Charge:	1.298¢ per kWh
Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, <i>Billing Adjustments</i> , except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:	See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.45 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of December through February,
 Monday through Friday*: 5:00 a.m. to 10:00 a.m.
- (2) For all calendar months,
 Monday through Friday*: 6:00 p.m. to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(Continued on Page No. 2)



**RATE SCHEDULE IS-2
 INTERRUPTIBLE GENERAL SERVICE**
 (Continued from Page No. 1)

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 500 kW.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.28 per kW of Base Demand
For Transmission Delivery Voltage below 230 kV:	\$5.17 per kW of Base Demand
For Transmission Delivery Voltage at or above 230 kV:	\$7.04 per kW of Base Demand

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Interruptible Demand Credit, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

If a customer's power factor at the time of maximum demand in the current billing period is less than 85%, the Company may adjust the Base Demand by multiplying by 85% and dividing by the resulting power factor actually established at the time of maximum demand during the current month.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be for a minimum initial term of five (5) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

Special Provisions:

1. When the customer increases the electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required under this rate at the option of the Company.
2. Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required equipment (metering, under-frequency relay, etc.) will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation. Before commencement of service under this rate, the Company shall exercise an interruption for purposes of testing its equipment. The Company shall also have the right to exercise at least one additional interruption each calendar year irrespective of capacity availability or operating conditions. The Company will give the customer notice of the test.

(Continued on Page No. 3)

**RATE SCHEDULE IS-2
INTERRUPTIBLE GENERAL SERVICE**
(Continued from Page No. 2)

Special Provisions: (Continued)

3. The Company may, under the provisions of this rate, at its option, require a special contract with the customer upon the Company's filed contract form.
4. The Company will attempt to minimize interruption hereunder by purchasing power and energy from other sources during periods of normal interruption. The Company will also attempt to notify any customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases.
5. The Company will furnish service under this rate at a single voltage. Equipment to supply additional voltages or additional facilities for the use of the customer shall be furnished and maintained by the customer. The customer may request the Company to furnish such additional equipment, and the Company, at its sole option, may furnish, install, and maintain such additional equipment, charging the customer for the use thereof at the rate of 1.08% per month of the installed cost of such additional equipment.
6. Customers taking service under this interruptible rate schedule who desire to transfer to a non-interruptible rate schedule will be required to give the Company written notice at least thirty-six (36) months prior to such transfer. Such notice shall be irrevocable unless the Company and the customer shall mutually agree to void the revocation.
7. Service under this rate is not available if all or a part of the customer's load is designated by the appropriate governmental agency for use as a public shelter during periods of emergency or natural disaster.
8. Any customer who established a billing demand of less than 500 kW in any of the 12 billing periods proceeding May 1, 2002, shall be advised by the Company that the minimum billing demand of 500 kW would not apply in the event the customer exercises Special Provision No. 6 of this rate.



SECTION NO. VI
FORTY-FIRST REVISED SHEET NO. 6.260
CANCELS FORTIETH REVISED SHEET NO. 6.260

RESERVED FOR FUTURE USE

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, 2022



SECTION NO. VI
THIRTY-SECOND REVISED SHEET NO. 6.261
CANCELS THIRTY-FIRST REVISED SHEET NO. 6.261

RESERVED FOR FUTURE USE

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, 2022



SECTION NO. VI
TWELFTH REVISED SHEET NO. 6.262
CANCELS ELEVENTH REVISED SHEET NO. 6.262

RESERVED FOR FUTURE USE

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, 2022



SECTION NO. VI
FOURTEENTH REVISED SHEET NO. 6.350
CANCELS THIRTEENTH REVISED SHEET NO 6.350

RESERVED FOR FUTURE USE

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, 2022



SECTION NO. VI
THIRD REVISED SHEET NO. 6.380
CANCELS SECOND REVISED SHEET NO. 6.380

RESERVED FOR FUTURE USE

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy - FL

EFFECTIVE: January 1, 2022



SECTION NO. VI
SECOND REVISED SHEET NO. 6.381
CANCELS FIRST REVISED SHEET NO. 6.381

RESERVED FOR FUTURE USE

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy - FL

EFFECTIVE: January 1, 2022



SECTION NO. VI
FOURTH REVISED SHEET NO. 6.385
CANCELS THIRD REVISED SHEET NO. 6.385

RESERVED FOR FUTURE USE



SECTION NO. VI
SECOND REVISED SHEET NO. 6.386
CANCELS FIRST REVISED SHEET NO. 6.386

RESERVED FOR FUTURE USE

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy - FL

EFFECTIVE: January 1, 2022

EXHIBIT 4B

UPDATED TARIFFS
(LEGISLATIVE)



Updated Tariff Sheet Nos.

Legislative Format

GST-1	6.160
CS-1	6.230
CST-1	6.240
CST-2	6.245
IS-1	6.250
IS-2	6.255
IST-1	6.260
RSS-1	6.350
ED-1	6.380
EDR-1	6.385



**RATE SCHEDULE GST-1
 GENERAL SERVICE – NON-DEMAND
 OPTIONAL TIME OF USE RATE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of non-residential customers otherwise eligible for service under Rate Schedule GSD-1, provided that all of the electric load requirements on the Customer's premises are metered through one point of delivery.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:

Secondary Metering Voltage:	\$ <u>24,7515.47</u>
Primary Metering Voltage:	\$ <u>200,50195.60</u>
Transmission Metering Voltage:	\$ <u>950,81964.77</u>

Energy and Demand Charge:

Non-Fuel Energy Charge:	<u>19,3318.878¢</u> per On-Peak kWh
	<u>-1,0488.243¢</u> per Off-Peak kWh
	<u>4.692¢</u> per Super-Off-Peak kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during designated On-Peak Periods. The Super-Off-Peak rate shall apply to energy used during the designated Super-Off-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Charges included in the Rate per Month section of this rate schedule shall be increased by 0.9301.339¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of ~~November-December~~ through ~~March~~February,
 Monday through Friday *: 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
- (2) For ~~the all~~ calendar months of ~~April through October~~,
 Monday through Friday*: 12:00 Noon 6:00 p.m. to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Super-Off-Peak Periods** - The designated Super-Off-Peak Periods expressed in terms of prevailing clock time shall be as follows: For the calendar months of March through November, Every day, including weekends and holidays 12:00 a.m. (midnight) to 6:00 a.m.

(Continued on Page No. 2)

ISSUED BY: **Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL**

EFFECTIVE: **January 1, 2021**January 1, 2022



**RATE SCHEDULE GST-1
 GENERAL SERVICE – NON-DEMAND
 OPTIONAL TIME OF USE RATE**
 (Continued from Page No. 1)

Rating Periods: (Continued)

(cb) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak ~~and Super-Off-Peak~~ Periods set forth in (a) ~~and (b)~~ above.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy and Demand Charges hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be ~~the Customer Charge \$30. Customer bills will only be subject to the minimum monthly bill if the total electric service charges (customer charge, energy and demand charge, fuel cost recovery factor, and asset securitization charge factor) related to this rate schedule, excluding taxes and other additional charges, are less than the minimum monthly bill amount.~~

Where special equipment to serve the customer is required, the Company may require an additional specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on the bill at Company-designated locations.

Term of Service:

The term of service requirements under this optional rate schedule shall be the same as that required under the standard rate schedule which would otherwise be applicable; provided, however, customers who elect to take service hereunder at a given location shall have the right during the initial term of service to transfer to the otherwise applicable standard rate schedule at any time. It is further provided, however, that any such customer who subsequently re-elects to take service hereunder at the same location shall be required to remain on the optional rate at that location for a minimum term of twelve (12) months.

Special Provisions:

1. The Company may, under the provisions of this rate, require a contract with the customer upon the Company's filed contract form. Whenever the customer increases his electric load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required.
2. The Company will furnish service under this rate at a single voltage. Equipment to supply additional voltages or additional facilities for the use of the customer shall be furnished and maintained by the customer. The customer may request the Company to furnish such additional equipment, and the Company, at its sole option, may furnish, install, and maintain such additional equipment, charging the customer for the use thereof at the rate of ~~4.671.08%~~ per month of the installed cost of such additional equipment.
3. All service rendered under this rate schedule shall be measured by metering equipment capable of determining energy use during specified hourly periods.
4. Application for service hereunder will be accepted by the Company on a first-come, first-served basis. Required metering equipment will be installed accordingly, subject to availability.
5. Service under this rate schedule shall commence with the first full billing period following the date of meter installation.

~~6.—Customers, at their option, may elect to receive a lower monthly Customer Charge by making a Contribution in Aid of Construction (CIAC) equal to the additional installed cost of a time of use meter. The CIAC required is \$132.00. For customers electing this option, the Customer Charge shall be the applicable Customer Charge contained in Rate Schedule GS-1.~~



**RATE SCHEDULE CS-1
 CURTAILABLE GENERAL SERVICE**
 (Closed to New Customers as of 04/16/96)

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes where the customer agrees during a period of requested curtailment to curtail as a minimum the greater of: (a) 25 kW or (b) 25% of their average monthly billing demand (based on the most recent twelve (12) months or, where not available, a projection for twelve (12) months).

Character of Service:

Alternating current, 60 cycle, single phase or three phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 82.78
Primary Metering Voltage:	\$ 229.84
Transmission Metering Voltage:	\$ 857.81

Demand Charge: \$ 10.23 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis
 in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

Curtaillable Demand Credit: \$ 5.03 per kW of Curtaillable Demand

Energy Charge:

Non-Fuel Energy Charge: 1.868¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis
 in Rate Schedule BA-1, *Billing Adjustments*,
 except for the Fuel Cost Recovery Factor and
 Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.37 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)



RESERVED FOR FUTURE USE

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2021~~January 1, 2022



**RATE SCHEDULE CS-1
 CURTAILABLE GENERAL SERVICE**
 (Closed to New Customers as of 04/16/96)
 (Continued from Page No. 1)

Determination of Billing Demand:

The billing demand shall be the maximum 30-minute kW demand established during the current billing period.

Determination of Curtailable Demand:

The Curtailable Demand shall be the difference, if any, between the current Billing Demand and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate. In no event shall the Curtailable Demand be less than zero.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

_____ For Distribution Primary Delivery Voltage:	_____ \$1.19 per kW of Billing Demand
_____ For Transmission Delivery Voltage:	_____ \$5.95 per kW of Billing Demand

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
_____ Distribution Primary	_____ 1.0%
_____ Transmission	_____ 2.0%

Power Factor:

For customers with measured demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 36¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured demand, and will be decreased 36¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	_____ See Sheet No. 6.105
Asset Securitization Charge Factor:	_____ See Sheet No. 6.105
Gross Receipts Tax Factor:	_____ See Sheet No. 6.106
Right of Way Utilization:	_____ See Sheet No. 6.106
Municipal Tax:	_____ See Sheet No. 6.106
Sales Tax:	_____ See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be for a minimum initial term of two (2) years from the commencement of service and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

(Continued on Page No. 3)



RESERVED FOR FUTURE USE

(Continued on Page No. 3)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2021~~ January 1, 2022



**RATE SCHEDULE CS-1
CURTAILABLE GENERAL SERVICE**
(Closed to New Customers as of 04/16/96)
(Continued from Page No. 2)

Special Provisions:

- ~~1. As used in this rate schedule, the term "period of requested curtailment" shall mean a period for which the Company has requested curtailment and for which energy purchased from sources outside the Company's system, pursuant to Special Provision No. 6, is not available. If such energy can be purchased, the terms of Special Provision No. 6 will apply and a period of requested curtailment would not be deemed to exist while such energy remains available.~~
- ~~2. Under the provisions of this rate, the Company will require a contract with the customer upon the Company's filed standard contract Form No. 2. An initial Non-Curtailable Demand shall be specified in the contract and shall be based on specifications for power requirements supplied to the Company. (Note: the initial contract Non-Curtailable Demand cannot be set any greater than 75% of the customer's average monthly billing demand in accordance with the Applicable Clause of this rate schedule). The contract Non-Curtailable Demand shall be reestablished under the following conditions:
 - ~~(a) If a change in the customer's power requirements occurs, the Company and the customer shall establish a new contract Non-Curtailable Demand.~~
 - ~~(b) If the customer establishes a demand higher than the contract Non-Curtailable demand during any period of requested curtailment in the billing period, such higher demand shall become the contract Non-Curtailable Demand effective with the next billing period. In addition, Special Provision No. 5 is applicable.~~
 - ~~(c) If the customer establishes a demand lower than the contract Non-Curtailable demand during all periods of requested curtailment in the billing period, such lower demand upon request by the customer shall become the contract Non-Curtailable Demand effective with the next billing period.~~
 - ~~(d) If the customer's contract Non-Curtailable Demand exceeds 75% of the customer's average monthly billing demand (based on the most recent twelve (12) months or, where not available, a projection of twelve (12) months), the contract Non-Curtailable Demand shall be set equal to 75% of the customer's average monthly billing demand effective with the current billing period. A re-establishment of the customer's contract Non-Curtailable Demand under this condition shall supersede any other establishment.~~~~
- ~~3. As an essential requirement for receiving the Curtailable Demand Credit provided under this rate schedule, a customer shall be strictly responsible for the curtailment of his power requirements to no more than his contract Non-Curtailable Demand upon each request of the Company. Such requests will normally be made during periods of capacity shortages on the Company's system; however, other operating contingencies may result in such requests at other times. The Company shall also have the right to request one additional curtailment each calendar year irrespective of capacity availability or operating conditions.~~
- ~~4. A customer will be deemed to have complied with their curtailment responsibility if the maximum 30 minute kW demand established during each period of requested curtailment does not exceed his contract Non-Curtailable Demand.~~
- ~~5. If the maximum 30 minute kW demand established during a requested curtailment in the billing period exceeds the customer's contract Non-Curtailable Demand, the customer will be billed the following additional charge for all billing periods from the most recent prior billing period of requested curtailment through the current billing period, not to exceed a total of twelve (12) billing periods:
 - ~~1.25 times the difference in Demand and Energy Charges which would result under Rate Schedule GSD-1 and those Demand and Energy Charges calculated under this rate schedule. This calculation shall be exclusive of any additional charges rendered under Special Provision No. 6 of this rate schedule.~~~~

Continued on Page 4



RESERVED FOR FUTURE USE

Continued on Page 4

ISSUED BY: Javier J. Portuondo, ~~Director-Vice President~~, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~April 29, 2013~~ January 1, 2022



**RATE SCHEDULE CS-1
CURTAILABLE GENERAL SERVICE**
(Closed to New Customers as of 04/16/96)
(Continued from Page No. 3)

Special Provisions: (Continued)

~~6. To minimize the frequency and duration of curtailments requested under this rate schedule, the Company will attempt to purchase additional energy, if available, from sources outside the Company's system during periods for which curtailment would otherwise be requested. The Company will also attempt to notify any customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. Any energy associated with curtailable loads used during these periods will be subject to the additional charges set forth in the second paragraph of this provision. Customers may avoid these higher charges by curtailing their usage during such periods to no more than their established Non-Curtailable Demand pursuant to the third paragraph of these provisions.~~

~~_____ In the event a customer elects not to curtail, the customer will be required to pay an additional charge, in lieu of the otherwise applicable energy charges (Non-Fuel Energy Charge, Capacity Cost Recovery Factor and Fuel Cost Recovery Factor), provided hereunder, based on the customer's proportionate share of the higher cost of such purchased energy, plus 3.0 mills per kWh, for all consumption above the customer's Non-Curtailable Demand during the period for which curtailment would have otherwise been requested. The cost of such purchased energy shall be based on the average cost of all purchased power and energy provided under this rate schedule and under similar provisions in Rate Schedules IS-1, IST-1, CST-1, IS-2, IST-2, CS-2, CST-2, CS-3, CST-3, SS-2 and SS-3 during the corresponding calendar month. If, for any reason during such period, the customer is notified that the energy purchased from outside sources is no longer available, the terms of this Special Provision will cease to apply and curtailments to no more than the customer's Non-Curtailable Demand will be required for the remainder of such period.~~

~~_____ In the event a customer elects to curtail irrespective of the availability of additional energy purchased by the Company and does not exceed his Non-Curtailable Demand during the period for which curtailment would have otherwise been requested, the customer will incur no responsibility for the payment of any additional cost of such energy.~~

~~7. If the customer increases his power requirements in any manner which requires the Company to install additional facilities for the specific use of the customer, a new Term of Service may be required at the Company's option.~~

~~8. The Company will furnish service under this rate at a single voltage. Any equipment to supply additional voltages or any additional facilities for the use of the customer shall be furnished and maintained by the customer. At its option, the Company may furnish, install and maintain such additional equipment upon request of the customer, in which event an additional monthly charge will be made at the rate of 1.67% times the installed cost of such additional equipment.~~

~~9. Customers taking service under this curtailable rate schedule who desire to transfer to a firm rate schedule will be required to give the Company written notice at least sixty (60) months prior to such transfer. Such notice shall be irrevocable unless the Company or the customer receives waiver of this Special Provision No. 9 from the Florida Public Service Commission.~~

~~10. Where all or a part of the facilities of a customer receiving service under this rate schedule are designated by the appropriate governmental agency for use as a public shelter during periods of emergency or natural disaster, the Company shall not curtail service to the customer during such periods; provided however, that the Company receives notice of the facilities' use as a public shelter sufficiently in advance to permit the deactivation of automatic devices.~~



SECTION NO. VI
~~TENTH-ELEVENTH~~ REVISED SHEET NO. 6.233
CANCELS ~~NINTH-TENTH~~ REVISED SHEET NO. 6.233

RESERVED FOR FUTURE USE

ISSUED BY: Javier J. Portuondo, ~~Director~~ Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~April 29, 2013~~ January 1, 2022



**RATE SCHEDULE CST-1
 CURTAILABLE GENERAL SERVICE
 OPTIONAL TIME OF USE RATE**
 (Closed to New Customers as of 04/16/96)

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of customers otherwise eligible for service under Rate Schedule CS-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Alternating current, 60 cycle, single phase or three phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Curtailable Service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 82.78
Primary Metering Voltage:	\$ 229.84
Transmission Metering Voltage:	\$ 857.81

Demand Charges:

Base Demand Charge:	\$ 1.53 per kW of Base Demand
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Plus the Cost Recovery Factors on a \$/kW basis
 in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

On-Peak Demand Charge:	\$ 8.63 per kW of On-Peak Demand
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Curtable Demand Credit:	\$ 5.03 per kW of Curtable Demand
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Energy Charge:

Non-Fuel Energy Charge:	3.430¢ per On-Peak kWh
	1.031¢ per Off-Peak kWh

Plus the Cost Recovery Factors on a ¢/kWh basis
 in Rate Schedule BA-1, *Billing Adjustments*,
 except for the Fuel Cost Recovery Factor and
 Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.37 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)



SECTION NO. VI
~~THIRTY-NINTH~~FORTIETH REVISED SHEET NO. 6.240
CANCELS THIRTY-~~EIGHTH~~NINTH REVISED SHEET NO. 6.240

Page 1 of 5

RESERVED FOR FUTURE USE

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2021~~January 1, 2022



SECTION NO. VI

~~THIRTIETH~~ **THIRTY-FIRST** REVISED SHEET NO. 6.241

~~CANCELS TWENTY-NINTH~~ **THIRTIETH** REVISED SHEET NO. 6.241

**RATE SCHEDULE CST-1
CURTAILABLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE**
(Closed to New Customers as of 04/16/96)
(Continued from Page No. 1)

Rating Periods:

(a) **On Peak Periods** – The designated On Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
 Monday through Friday *: 6:00 a.m. to 10:00 a.m. and
 6:00 p.m. to 10:00 p.m.

- (2) For the calendar months of April through October,
 Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On Peak Periods.

(b) **Off Peak Periods** – The designated Off Peak Periods shall be all periods other than the designated On Peak Periods set forth in (a) above.

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period.
- (b) The On Peak Demand shall be the maximum 30 minute kW demand established during designated On Peak Periods during the current billing period.

Determination of Curtailable Demand:

The Curtailable Demand shall be the difference, if any, between the current On Peak Demand and the contract Non Curtailable Demand determined in accordance with Special Provision No. 2 of this rate. In no event shall the Curtailable Demand be less than zero.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credit:

- For Distribution Primary Delivery Voltage: \$1.19 per kW of Billing Demand
- For Transmission Delivery Voltage: \$5.95 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

Bills computed under the above rate per month charges will be increased 36¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured kW demand, and will be decreased 36¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

- Fuel Cost Recovery Factor: See Sheet No. 6.105
- Asset Securitization Charge Factor: See Sheet No. 6.105
- Gross Receipts Tax Factor: See Sheet No. 6.106

(Continued on Page No. 3)



SECTION NO. VI

~~THIRTIETH~~ ~~THIRTY-FIRST~~ REVISED SHEET NO. 6.241

CANCELS ~~TWENTY-NINTH~~ ~~THIRTIETH~~ REVISED SHEET NO. 6.241

Page 2 of 5

RESERVED FOR FUTURE USE

(Continued on Page No. 3)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2021~~ January 1, 2022



**RATE SCHEDULE CST-1
CURTAILABLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE**
(Closed to New Customers as of 04/16/96)
(Continued from Page No. 2)

Additional Charges: (Continued)

Right of Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge.

Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on the bill at Company designated locations.

Term of Service:

For customers electing to take service hereunder in lieu of the otherwise applicable Rate Schedule CS-1, the term of service requirements under this optional rate schedule shall be the same as that required under Rate Schedule CS-1 provided, however, at a given location the customer shall have the right during the initial term of service to transfer to the otherwise applicable Rate Schedule CS-1 at any time. It is further provided, however, that any such customer who subsequently re-elects to take service hereunder at the same location shall be required to remain on the optional rate at that location for a minimum term of twelve (12) months.

Special Provisions:

- ~~1. As used in this rate schedule, the term "period of requested curtailment" shall mean a period for which the Company has requested curtailment and for which energy purchased from sources outside the Company's system, pursuant to Special Provision No. 6, is not available. If such energy can be purchased, the terms of Special Provision No. 6 will apply and a period of requested curtailment will not be deemed to exist while such energy remains available.~~
- ~~2. Under the provisions of this rate, the Company will require a contract with the customer upon the Company's filed standard contract Form No. 2. An initial Non-Curtailable Demand shall be specified in the contract and shall be based on specifications for power requirements supplied to the Company. (Note: the initial contract Non-Curtailable Demand cannot be set any greater than 75% of the customer's average monthly billing demand in accordance with the Applicable Clause of Rate Schedule CS-1). The contract Non-Curtailable Demand shall be re-established under the following conditions:
 - ~~(a) If a change in the customer's power requirements occurs, the Company and the customer shall establish a new contract Non-Curtailable Demand.~~
 - ~~(b) If the customer establishes a demand higher than the contract Non-Curtailable Demand during any period of requested curtailment in the billing period, such higher demand shall become the contract Non-Curtailable Demand effective with the next billing period. In addition, Special Provision No. 5 is applicable.~~
 - ~~(c) If the customer establishes a demand lower than the contract Non-Curtailable Demand during all periods of requested curtailment in the billing period, such lower demand upon request by the customer shall become the contract Non-Curtailable Demand effective with the next billing period.~~~~

(Continued on Page No. 4)

ISSUED BY: Javier J. Portuondo, Director Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: April 29, 2013 January 1, 2022



SECTION NO. VI
~~ELEVENTH-TWELFTH~~ REVISED SHEET NO. 6.242
CANCELS ~~TENTH-ELEVENTH~~ REVISED SHEET NO. 6.242

Page 3 of 5

RESERVED FOR FUTURE USE

(Continued on Page No. 4)

ISSUED BY: Javier J. Portuondo, ~~Director~~ Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~April 29, 2013~~ January 1, 2022

RATE SCHEDULE CST-1
CURTAILABLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE
(Closed to New Customers as of 04/16/96)
(Continued from Page No. 3)

~~Special Provisions: (Continued)~~

- ~~(d) _____ If the customer's contract Non-Curtailable Demand exceeds 75% of the customer's average monthly billing demand (based on the most recent twelve (12) months or, where not available, a projection of twelve (12) months), the contract Non-Curtailable Demand shall be set equal to 75% of the customer's average monthly billing demand effective with the current billing period. A re-establishment of the customer's contract Non-Curtailable Demand under this condition shall supersede any other establishment.~~
- ~~3. As an essential requirement for receiving the Curtailable Demand Credit provided under this rate schedule, a customer shall be strictly responsible for the curtailment of his power requirements to no more than his contract Non-Curtailable Demand upon each request of the Company. Such requests will normally be made during periods of capacity shortages on the Company's system; however, other operating contingencies may result in such requests at other times. The Company shall also have the right to request one additional curtailment each calendar year irrespective of capacity availability or operating conditions.~~
- ~~4. A customer will be deemed to have complied with his curtailment responsibility if the maximum 30-minute kW demand established during each period of requested curtailment does not exceed his contract Non-Curtailable Demand.~~
- ~~5. If the maximum 30-minute kW demand established during a requested curtailment in the billing period exceeds the customer's contract Non-Curtailable Demand, the customer will be billed the following additional charge for all billing periods from the most recent prior billing period of requested curtailment through the current billing period, not to exceed a total of twelve (12) billing periods:~~
- ~~1.25 times the difference in Demand and Energy Charges which would result under Rate Schedule GSDT-1 and those Demand and Energy Charges calculated under this rate schedule. This calculation shall be exclusive of any additional charges rendered under Special Provision No. 6 of this rate schedule.~~
- ~~6. To minimize the frequency and duration of curtailments requested under this rate schedule, the Company will attempt to purchase additional energy, if available, from sources outside the Company's system during periods for which curtailment would otherwise be requested. The Company will also attempt to notify any customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. Any energy associated with curtailable loads used during these periods will be subject to additional charges set forth in the second paragraph of this provision. Customers may avoid these higher charges by curtailing their usage during such periods to no more than their established Non-Curtailable Demand pursuant to the third paragraph of these provisions.~~
- ~~In the event a customer elects not to curtail, the customer will be required to pay an additional charge, in lieu of the otherwise applicable energy charges (Non-Fuel Energy Charge, Capacity Cost Recovery Factor and Fuel Cost Recovery Factor), provided hereunder, based on the customer's proportionate share of the higher cost of such purchased energy, plus 3.0 mills per kWh, for all consumption above the customer's Non-Curtailable Demand during the period for which curtailment would have otherwise been requested. The cost of such purchased energy shall be based on the average cost of all purchased power and energy provided under this rate schedule and under similar provisions in Rate Schedules IS 1, IST 1, CS 1, IS 2, IST 2, CS 2, CST 2, CS 3, CST 3, SS 2 and SS 3 during the corresponding calendar month. If, for any reason during such period, the customer is notified that the energy purchased from outside sources is no longer available, the terms of this Special Provision will cease to apply and curtailments to no more than the customer's Non-Curtailable Demand will be required for the remainder of such period.~~
- ~~In the event a customer elects to curtail irrespective of the availability of additional energy purchased by the Company and does not exceed his Non-Curtailable Demand during the period for which curtailment would have otherwise been requested, the customer will incur no responsibility for the payment of any additional cost of such purchased energy.~~
- ~~7. If the customer increases his power requirements in any manner which requires the Company to install additional facilities for the specific use of the customer, a new Term of Service may be required at the Company's option.~~
- ~~8. The Company will furnish service under this rate at a single voltage. Any equipment to supply additional voltages or any additional facilities for the use of the customer shall be furnished and maintained by the customer. At its option, the Company may furnish, install, and maintain such additional equipment upon request of the customer, in which event an additional monthly charge will be made at the rate of 1.67% times the installed cost of such additional equipment.~~



SECTION NO. VI

~~TWELFTH-THIRTEENTH~~ REVISED SHEET NO. 6.243

CANCELS ~~ELEVENTH-TWELFTH~~ REVISED SHEET NO. 6.243

Page 8 of 5

RESERVED FOR FUTURE USE

ISSUED BY: Javier J. Portuondo, ~~Director~~ Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~April 29, 2013~~ January 1, 2022



**RATE SCHEDULE CST-1
CURTAILABLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE**
(Closed to New Customers as of 04/16/96)
(Continued from Page No. 4)

~~Special Provisions: (Continued)~~

- ~~9. Customers taking service under this curtailable rate schedule who desire to transfer to a firm rate schedule will be required to give the Company written notice at least sixty (60) months prior to such transfer. Such notice shall be irrevocable unless the Company or the customer receives waiver of this Special Provision No. 9 from the Florida Public Service Commission.~~
- ~~10. Where all or part of the facilities of a customer receiving service under this rate schedule are designated by the appropriate governmental agency for use as a public shelter during periods of emergency or natural disaster, the Company shall not curtail service to the customer during such periods; provided however, that the Company receives notice of the facilities use as a public shelter sufficiently in advance to permit the deactivation of automatic interruption devices.~~

RESERVED FOR FUTURE USE



**RATE SCHEDULE CST-2
CURTAILABLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of customers otherwise eligible for service under Rate Schedule CS-2, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. ~~The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.~~

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 82.7887.44
Primary Metering Voltage:	\$ 229.84242.77
Transmission Metering Voltage:	\$ 857.84906.04

Demand Charges:

Base Demand Charge:	\$ 1.531.55 per kW of Base Demand
Mid-Peak Demand Charge:	\$ 4.54 per kW of Mid-Peak Demand

~~Plus the Cost Recovery Factors on a \$/kW basis in Rate Schedule BA-1, Billing Adjustments:~~ See Sheet No. 6.105 and 6.106

On-Peak Demand Charge:	\$ 8.631.26 per kW of On-Peak Demand
------------------------	---

~~Plus the Cost Recovery Factors on a \$/kW basis in Rate Schedule BA-1, Billing Adjustments, using Monthly Max Demand:~~ See Sheet No. 6.105 and 6.106

Curtable Demand Credit:

\$ ~~8.777.72~~ per kW of ~~Load Factor Adjusted Demand Contracted On-Peak Demand Capability~~

~~Plus an additional event incentive of 25¢ times the difference in kWh usage during the 30 minutes preceding the curtailment event and the average 30 minute actual kWh usage during the curtailment event.~~

Energy Charge:

Non-Fuel Energy Charge:	3.4301.848¢ per On-Peak kWh
	1.0311.607¢ per Off-Peak kWh
	1.011¢ per Super-Off-Peak kWh

~~Plus the Cost Recovery Factors on a ¢/kWh basis in Rate Schedule BA-1, Billing Adjustments, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:~~ See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Super-Off-Peak rate shall apply to energy used during the designated Super-Off-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2021~~ January 1, 2022



NO 6 245

SECTION NO. VI
TWENTY-~~FOURTH~~FIFTH REVISED SHEET NO. 6.245
CANCELS TWENTY-~~THIRD~~FOURTH REVISED SHEET

Page 1 of 4

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$~~1.37~~1.45 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2021~~January 1, 2022



**RATE SCHEDULE CST-2
 CURTAILABLE GENERAL SERVICE
 OPTIONAL TIME OF USE RATE**
 (Continued from Page No. 1)

Rating Periods:

- (a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:
- (1) For the calendar months of ~~November-December~~ through ~~MarchFebruary~~,
 Monday through Friday *: ~~6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.~~ 5:00 a.m. to 10:00 a.m.
 - (2) For ~~the all~~ calendar months of ~~April through October~~,
 Monday through Friday*: ~~12:00 Noon~~ 6:00 p.m. to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

- (b) **Super-Off-Peak Periods** - The designated Super-Off-Peak Periods expressed in terms of prevailing clock time shall be as follows:
 For the calendar months of March through November,
Every day, including weekends and holidays 12:00 a.m. (midnight) to 6:00 a.m.

- (bc) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak and Super-Off-Peak Periods set forth in (a) and (b) above.

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current and the eleven previous billing periods, but not less than 500 kW.
- (b) The Mid-Peak Demand shall be the maximum 30-minute kW demand established during the designated On-Peak or Off-Peak Periods during the current billing period.
- (bc) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.
- (d) The Monthly Max Demand shall be the maximum 30-minute kW demand established during the current billing period.

Determination of Load Factor Adjusted Demand Contracted On-Peak Demand Capability:

The Contracted On-Peak Demand Capability shall be the lesser of the Contracted Curtailable Demand and the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period. The Load Factor Adjusted Demand shall be the difference, if any, between the maximum 30-minute kW demand established during the current billing period and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate, multiplied by the customer's billing load factor (ratio of billing kWh to maximum 30-minute kW demand, multiplied by the number of hours in the billing period). In no event shall the Curtailable Demand be less than zero.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$ 1.191.28 per kW of <u>Billing-Monthly Max Demand</u>
For Transmission Delivery Voltage <u>below 230 kV</u> :	\$ 5.955.17 per kW of <u>Billing-Monthly Max Demand</u>
<u>For Transmission Delivery Voltage at or above 230 kV:</u>	<u>\$7.04 per kW of Monthly Max Demand</u>

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

(Continued on Page No. 3)



~~If a customer's power factor at the time of maximum demand in the current billing period is less than 85%, the Company may adjust the Base Demand by multiplying by 85% and dividing by the resulting power factor actually established at the time of maximum demand during the current month. Bills computed under the above rate per month charges will be increased 36¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured kW demand, and will be decreased 36¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.~~

Additional Charges:

Fuel Cost Recovery Factor: _____ See Sheet No. 6.105
Asset Securitization Charge Factor: _____ See Sheet No. 6.105
Gross Receipts Tax Factor: _____ See Sheet No. 6.106

(Continued on Page No. 3)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2021~~ January 1, 2022



**RATE SCHEDULE CST-2
CURTAILABLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE**
(Continued from Page No. 2)

Additional Charges:—(Continued)

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax & Regulatory Assessment Fee Factor:	See Sheet No. 6.106
Right-of-Way Utilization:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge ~~and the Demand Charge for the current billing period~~. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on the bill at Company-designated locations.

Term of Service:

For customers electing to take service hereunder in lieu of the otherwise applicable Rate Schedule CS-2, the term of service requirements under this optional rate schedule shall be the same as that required under Rate Schedule CS-2 provided, however, at a given location the customer shall have the right during the initial term of service to transfer to the otherwise applicable Rate Schedule CS-2 at any time. It is further provided, however, that any such customer who subsequently re-elects to take service hereunder at the same location shall be required to remain on the optional rate at that location for a minimum term of twelve (12) months.

Special Provisions:

1. As used in this rate schedule, the term "period of requested curtailment" shall mean a period for which the Company has requested curtailment and for which energy purchased from sources outside the Company's system, pursuant to Special Provision No. 6, is not available. If such energy can be purchased, the terms of Special Provision No. 6 will apply and a period of requested curtailment will not be deemed to exist while such energy remains available.
2. Under the provisions of this rate, the Company will require a contract with the customer upon the Company's filed standard contract Form No. 2. An initial Non-Curtailable Demand shall be specified in the contract and shall be based on specifications for power requirements supplied to the Company. (Note: the initial contract Non-Curtailable Demand cannot be set any greater than 75% of the customer's average monthly billing demand in accordance with the Applicable Clause of Rate Schedule CS-2). Contracted Curtailable Demand shall be the difference between the customer's average monthly billing demand and the Non-Curtailable Demand. The contract Non-Curtailable Demand shall be re-established under the following conditions:
 - (a) If a change in the customer's power requirements occurs, the Company and the customer shall establish a new contract Non-Curtailable Demand.
 - (b) If the customer establishes a demand higher than the contract Non-Curtailable demand during any period of requested curtailment in the billing period, such higher demand shall become the contract Non-Curtailable Demand effective with the next billing period. In addition, Special Provision No. 5 is applicable.
 - (c) If the customer establishes a demand lower than the contract Non-Curtailable Demand during all periods of requested curtailment in the billing period, such lower demand upon request by the customer shall become the contract Non-Curtailable Demand effective with the next billing period.

(Continued on Page No. 4)

ISSUED BY: Javier J. Portuondo, Director-Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: April 29, 2013 January 1, 2022

RATE SCHEDULE CST-2
CURTAILABLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE
(Continued from Page No. 3)

Special Provisions: (Continued)

- (d) If the customer's contract Non-Curtailable Demand exceeds 75% of the customer's average monthly billing demand (based on the most recent twelve (12) months or, where not available, a projection of twelve (12) months), the contract Non-Curtailable Demand shall be set equal to 75% of the customer's average monthly billing demand effective with the current billing period. A re-establishment of the customer's contract Non-Curtailable Demand under this condition shall supersede any other establishment.
3. As an essential requirement for receiving the Curtailable Demand Credit provided under this rate schedule, a customer shall be strictly responsible for the curtailment of his power requirements to no more than his contract Non-Curtailable Demand upon each request of the Company. Such requests will normally be made during periods of capacity shortages on the Company's system; however, other operating contingencies may result in such requests at other times. The Company shall also have the right to request at least one additional curtailment each calendar year irrespective of capacity availability or operating conditions.
4. A customer will be deemed to have complied with his curtailment responsibility if the maximum 30-minute kW demand established during each period of requested curtailment does not exceed his contract Non-Curtailable Demand.
5. If the maximum 30-minute kW demand established during a requested curtailment in the billing period exceeds the customer's contract Non-Curtailable Demand, the customer will be billed the following additional charge for all billing periods from the most recent prior billing period of requested curtailment through the current billing period, not to exceed a total of twelve (12) billing periods:
- 1.25 times the difference in Demand and Energy Charges which would result under Rate Schedule GSDT-1 and those Demand and Energy Charges calculated under this rate schedule plus the difference between ECCR, CCR and ECRC of this rate schedule and GSDT-1. This calculation shall be exclusive of any additional charges rendered under Special Provision No. 6 of this rate schedule.
6. To minimize the frequency and duration of curtailments requested under this rate schedule, the Company will attempt to purchase additional energy, if available, from sources outside the Company's system during periods for which curtailment would otherwise be requested. The Company will also attempt to notify any customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. ~~Any energy associated with curtailable loads used during these periods will be subject to additional charges set forth in the second paragraph of this provision. Customers may avoid these higher charges by curtailing their usage during such periods to no more than their established Non-Curtailable Demand pursuant to the third paragraph of these provisions.~~
- ~~In the event a customer elects not to curtail, the customer will be required to pay an additional charge, in lieu of the otherwise applicable energy charges (Non-Fuel Energy Charge, Capacity Cost Recovery Factor and Fuel Cost Recovery Factor), provided hereunder, based on the customer's proportionate share of the higher cost of such purchased energy, plus 3.0 mills per kWh, for all consumption above the customer's Non-Curtailable Demand during the period for which curtailment would have otherwise been requested. The cost of such purchased energy shall be based on the average cost of all purchased power and energy provided under this rate schedule and under similar provisions in Rate Schedules IS-1, IST-1, CS-1, CST-1, IS-2, IST-2, CS-2, CS-3, CST-3-SS-2, and SS-3 during the corresponding calendar month. If, for any reason during such period, the customer is notified that the energy purchased from outside sources is no longer available, the terms of this Special Provision will cease to apply and curtailments to no more than the customer's Non-Curtailable Demand will be required for the remainder of such period.~~
- ~~In the event a customer elects to curtail irrespective of the availability of additional energy purchased by the Company and does not exceed his Non-Curtailable Demand during the period for which curtailment would have otherwise been requested, the customer will incur no responsibility for the payment of any additional cost of such purchased energy.~~
7. If the customer increases their power requirements in any manner which requires the Company to install additional facilities for the specific use of the customer, a new Term of Service may be required at the Company's option.
8. The Company will furnish service under this rate at a single voltage. Any equipment to supply additional voltages or any additional facilities for the use of the customer shall be furnished and maintained by the customer. At its option, the Company may furnish, install, and maintain such additional equipment upon request of the customer, in which event an additional monthly charge will be made at the rate of ~~1.67~~**1.08**% times the installed cost of such additional equipment.
9. Customers taking service under this curtailable rate schedule who desire to transfer to a firm rate schedule will be required to give the Company written notice at least thirty-six (36) months prior to such transfer. Such notice shall be irrevocable unless the Company and the customer shall mutually agree to void the revocation.
10. Service under this rate is not available if all or a part of the customer's load is designated by the appropriate governmental agency for use at a public shelter during periods of emergency or natural disaster.
11. Any customer who established a Base billing demand of less than 500 kW in any of the 12 billing periods proceeding May 1, 2002, shall be advised by the Company that the minimum billing demand of 500 kW would not apply in the event the customer exercises Special Provision No. 9 of this rate.



RATE SCHEDULE IS-1
INTERRUPTIBLE GENERAL SERVICE
 (Closed to New Customers as of 04/16/96)

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes where service may be interrupted by the Company.

Character of Service:

Alternating current, 60 cycle, single phase or three phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 303.96
Primary Metering Voltage:	\$ 451.03
Transmission Metering Voltage:	\$ 1,079.02

Demand Charge:

\$ 8.67 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis
 in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

Interruptible Demand Credit: \$ 6.71 per kW of Billing Demand

Energy Charge:

Non-Fuel Energy Charge: 1.252¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis
 in Rate Schedule BA-1, *Billing Adjustments*,
 except for the Fuel Cost Recovery Factor and
 Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.37 per kW for the cost of reserving capacity in the alternate distribution circuit.

Determination of Billing Demand:

The Billing Demand shall be the maximum 30-minute kW demand established during the billing period.

Delivery Voltage Credit:

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

(Continued on Page No. 2)



RESERVED FOR FUTURE USE

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2021~~January 1, 2022



**RATE SCHEDULE IS-1
 INTERRUPTIBLE GENERAL SERVICE**
 (Closed to New Customers as of 04/16/96)
 (Continued from Page No. 1)

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Interruptible Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

For customers with measured demands of 1,000 kW or more for three (3) of more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 36¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured kW demand, and will be decreased 36¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company designated locations.

Term of Service:

Service under this rate schedule shall be for a minimum initial term of five (5) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

Special Provisions:

- When the customer increases the electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required under this rate at the option of the Company.
- Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required equipment (metering, under frequency relay, etc.) will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.
- The Company may, under the provisions of this rate, at its option, require a special contract with the customer upon the Company's filed contract form.
- The Company will attempt to minimize interruption hereunder by purchasing power and energy from other sources during periods of normal interruption. The Company will also attempt to notify any customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. When the Company is successful in making such purchases, the customer will be required to pay an additional charge, in lieu of the otherwise applicable energy charges (Non-Fuel Energy Charge, Capacity Cost Recovery Factor and Fuel Cost Recovery Factor), provided hereunder based on the customer's proportionate share of the higher cost of such purchased energy, plus 3.0 mills per kWh. The cost of such purchased energy shall be based on the average cost of all purchased power and energy provided under this rate schedule and under similar provisions in Rate Schedules IST-1, CS-1, CST-1, IS-2, IST-2, CS-2, CST-2, CS-3, CST-3, SS-2 and SS-3 during the corresponding calendar month.

(Continued on Page No. 3)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, 2021January 1, 2022



SECTION NO. VI
TWENTY-~~SEVENTH~~EIGHTH REVISED SHEET NO. 6.251
CANCELS TWENTY-~~SIXTH~~SEVENTH REVISED SHEET NO. 6.251

Page 4 of 3

RESERVED FOR FUTURE USE

(Continued on Page No. 3)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2021~~January 1, 2022

RATE SCHEDULE IS-1
INTERRUPTIBLE GENERAL SERVICE
(Closed to New Customers as of 04/16/96)
(Continued from Page No. 2)

~~—Special Provisions: (Continued)~~

- ~~—In the event a customer elects to interrupt irrespective of the availability of additional energy purchased by the Company during the period for which interruption would have otherwise occurred, the customer will incur no responsibility for the payment of any additional cost of such energy.~~
- ~~5.—The Company will furnish service under this rate at a single voltage. Equipment to supply additional voltages or additional facilities for the use of the customer shall be furnished and maintained by the customer. The customer may request the Company to furnish such additional equipment, and the Company, at its sole option, may furnish, install, and maintain such additional equipment, charging the customer for the use thereof at the rate of 1.67% per month of the installed cost of such additional equipment.~~
- ~~6.—Customers taking service under this interruptible rate schedule who desire to transfer to a non-interruptible rate schedule will be required to give the Company written notice at least sixty (60) months prior to such transfer. Such notice shall be irrevocable unless the Company and the customer shall mutually agree to void the revocation.~~
- ~~7.—Where all or a part of the facilities of a customer receiving service under this rate schedule are designated by the appropriate governmental agency for use as a public shelter during periods of emergency or natural disaster, the Company shall not interrupt service to the customer during such periods; provided however, that the Company receives notice of the facilities use as a public shelter sufficiently in advance to permit the deactivation of automatic interruption devices.~~

RESERVED FOR FUTURE USE



**RATE SCHEDULE IS-2
INTERRUPTIBLE GENERAL SERVICE**

Availability:

Available throughout the entire territory served by the Company.

Applicability:

Applicable to customers, other than residential, for light and power purposes where the billing demand is 500 kW or more, and where service may be interrupted by the Company. For customer accounts established under this rate schedule after June 3, 2003, service is limited to premises at which an interruption of electric service will primarily affect only the customer, its employees, agents, lessees, tenants or business guests, and will not significantly affect members of the general public, nor interfere with functions performed for the protection of public health or safety. Examples of premises at which service under this rate schedule may not be provided, unless adequate on-site backup generation is available, include, but are not limited to: retail businesses, offices, and governmental facilities open to members of the general public, stores, hotels, motels, convention centers, theme parks, schools, hospitals and health care facilities, designated public shelters, detention and correctional facilities, police and fire stations, and other similar facilities.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency Interchange service to another utility for its firm load obligations only. ~~The Company will not make off-system purchases during such periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.~~

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 303.96321.05
Primary Metering Voltage:	\$ 454.03476.39
Transmission Metering Voltage:	\$ 4,079.021,139.69

Demand Charge:

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	\$ 8.678.95 per kW of <u>Billing-Base</u> Demand
	See Sheet No. 6.105 and 6.106

Interruptible Demand Credit:

	\$ 11.707.72 per kW of <u>Load-Factor Adjusted On-Peak</u> Demand
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Energy Charge:

Non-Fuel Energy Charge:	1.2521.298¢ per kWh
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Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.371.45 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

(a) On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of December through February,
Monday through Friday*: 5:00 a.m. to 10:00 a.m.
- (2) For all calendar months,
Monday through Friday*: 6:00 p.m. to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, 2021 January 1, 2022



Determination of Billing Demand:

The Billing Demand shall be the maximum 30-minute kW demand established during the billing period, but not less than 500 kW.

Determination of Load Factor Adjusted Demand:

The Load Factor Adjusted Demand shall be the product of the maximum 30-minute kW demand established during the current billing period and the customer's billing load factor (ratio of billing kWh to maximum 30-minute kW demand times the number of hours in the billing period).

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand charge hereunder shall be subject to the following credit:

- _____ For Distribution Primary Delivery Voltage: _____ \$1.19 per kW of Billing Demand
- _____ For Transmission Delivery Voltage: _____ \$5.95 per kW of Billing Demand

(Continued on Page No. 2)



**RATE SCHEDULE IS-2
 INTERRUPTIBLE GENERAL SERVICE**
 (Continued from Page No. 1)

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 500 kW.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.28 per kW of Base Demand
For Transmission Delivery Voltage below 230 kV:	\$5.17 per kW of Base Demand
For Transmission Delivery Voltage at or above 230 kV:	\$7.04 per kW of Base Demand

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Interruptible Demand Credit, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

If a customer's power factor at the time of maximum demand in the current billing period is less than 85%, the Company may adjust the Base Demand by multiplying by 85% and dividing by the resulting power factor actually established at the time of maximum demand during the current month. Bills computed under the above rate per month charges will be increased 36¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured kW demand, and will be decreased 36¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be for a minimum initial term of five (5) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

Special Provisions:

1. When the customer increases the electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required under this rate at the option of the Company.
2. Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required equipment (metering, under-frequency relay, etc.) will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation. Before commencement of service under this rate, the Company shall exercise an interruption for purposes of testing its equipment. The Company

(Continued on Page No. 3)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2021~~ January 1, 2022



shall also have the right to exercise at least one additional interruption each calendar year irrespective of capacity availability or operating conditions. The Company will give the customer notice of the test.

- ~~3. The Company may, under the provisions of this rate, at its option, require a special contract with the customer upon the Company's filed contract form.~~
- ~~4. The Company will attempt to minimize interruption hereunder by purchasing power and energy from other sources during periods of normal interruption. The Company will also attempt to notify any customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. When the Company is successful in making such purchases, the customer will be required to pay an additional charge, in lieu of the otherwise applicable energy charges (Non-Fuel Energy Charge, Capacity Cost Recovery Factor, and Fuel Cost Recovery Factor), provided hereunder based on the customer's proportionate share of the higher cost of such purchased energy, plus 3.0 mills per kWh. The cost of such purchased energy shall be based on the average cost of all purchased power and energy provided under this rate schedule and under similar provisions in Rate Schedules IS-1, IST-1, CS-1, CST-1, IST-2, CS-2, CST-2, CS-3, CST-3, SS-2 and SS-3 during the corresponding calendar month.~~

(Continued on Page No. 3)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2021~~ January 1, 2022

RATE SCHEDULE IS-2
INTERRUPTIBLE GENERAL SERVICE
(Continued from Page No. 2)**Special Provisions: (Continued)**

3. The Company may, under the provisions of this rate, at its option, require a special contract with the customer upon the Company's filed contract form.
4. The Company will attempt to minimize interruption hereunder by purchasing power and energy from other sources during periods of normal interruption. The Company will also attempt to notify any customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. In the event a customer elects to interrupt irrespective of the availability of additional energy purchased by the Company during the period for which interruption would have otherwise occurred, the customer will incur no responsibility for the payment of any additional cost of such energy.
5. The Company will furnish service under this rate at a single voltage. Equipment to supply additional voltages or additional facilities for the use of the customer shall be furnished and maintained by the customer. The customer may request the Company to furnish such additional equipment, and the Company, at its sole option, may furnish, install, and maintain such additional equipment, charging the customer for the use thereof at the rate of ~~4.671.08~~ % per month of the installed cost of such additional equipment.
6. Customers taking service under this interruptible rate schedule who desire to transfer to a non-interruptible rate schedule will be required to give the Company written notice at least thirty-six (36) months prior to such transfer. Such notice shall be irrevocable unless the Company and the customer shall mutually agree to void the revocation.
7. Service under this rate is not available if all or a part of the customer's load is designated by the appropriate governmental agency for use as a public shelter during periods of emergency or natural disaster
8. Any customer who established a billing demand of less than 500 kW in any of the 12 billing periods proceeding May 1, 2002, shall be advised by the Company that the minimum billing demand of 500 kW would not apply in the event the customer exercises Special Provision No. 6 of this rate.



RATE SCHEDULE IST-1
INTERRUPTIBLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE
 (Closed to New Customers as of 04/16/96)

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of customers otherwise eligible for service under Rate Schedule IS-1, provided that the total electric load requirements at each point of delivery are measured through one meter.

Character of Service:

Alternating current, 60 cycle, single phase or three phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 303.96
Primary Metering Voltage:	\$ 451.03
Transmission Metering Voltage:	\$ 1,079.02

Demand Charge:

Base Demand Charge:	\$ 1.37 per kW of Base Demand
Plus the Cost Recovery Factors on a \$/kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106
On Peak Demand Charge:	\$ 7.57 per kW of On Peak Demand
Interruptible Demand Credit:	\$ 6.71 per kW of On Peak Demand

Energy Charge:

Non-Fuel Energy Charge:	1.753¢ per On Peak kWh
	1.023¢ per Off Peak kWh
Plus the Cost Recovery Factors on a ¢/kWh basis in Rate Schedule BA-1, <i>Billing Adjustments</i> , except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:	See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On Peak Periods. The Off Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.37 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

(a) On Peak Periods The designated On Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
 Monday through Friday*: 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
 Monday through Friday*: 12:00 Noon to 9:00 p.m.

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2021~~ **January 1, 2022**



RESERVED FOR FUTURE USE

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2021~~January 1, 2022



**RATE SCHEDULE IST-1
 INTERRUPTIBLE GENERAL SERVICE
 OPTIONAL TIME OF USE RATE**
 (Closed to New Customers as of 04/16/96)
 (Continued from Page No. 1)

Rating Periods: (Continued)

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Period.

(b) **Off-Peak Periods** -- The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non Fuel Energy Charge, Demand Charge, Interruptible Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

For customers with measured demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 36¢ for each KVAR by which the reactive demand exceeds numerically, .62 times the measured kW demand, and will be decreased 36¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company designated locations.

(Continued on Page No. 3)



RESERVED FOR FUTURE USE

(Continued on Page No. 3)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2021~~January 1, 2022

**RATE SCHEDULE IST-1
INTERRUPTIBLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE**
(Closed to New Customers as of 04/16/96)
(Continued from Page No. 2)

Term of Service:

~~For customers electing to take service hereunder in lieu of the otherwise applicable Rate Schedule IS-1, the term of service requirements under this optional rate schedule shall be the same as that required under Rate Schedule IS-1 provided, however, at a given location the customer shall have the right during the initial term of service to transfer to the otherwise applicable Rate Schedule IS-1 at any time. It is further provided, however, that any such customer who subsequently re-elects to take service hereunder at the same location shall be required to remain on the optional rate at that location for a minimum term of twelve (12) months.~~

Special Provisions:

- ~~1. When the customer increases his electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required under this rate at the option of the Company.~~
- ~~2. Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required equipment (metering, under frequency relay, etc.) will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.~~
- ~~3. The Company may, under the provisions of this rate, at its option, require a special contract with the customer upon the Company's filed contract form.~~
- ~~4. The Company will attempt to minimize interruption hereunder by purchasing power and energy from other sources during periods of normal interruption. The Company will also attempt to notify any customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. When the Company is successful in making such purchases, the customer will be required to pay an additional charge, in lieu of the otherwise applicable energy charges (Non-Fuel Energy Charge, Capacity Cost Recovery Factor, and Fuel Cost Recovery Factor), provided hereunder, based on the customer's proportionate share of the higher cost of such purchased energy, plus 3.0 mills per kWh. The cost of such purchased energy shall be based on the average cost of all purchased power and energy provided under this rate schedule and under similar provisions in Rate Schedules IS-1, CS-1, CST-1, IS-2, IST-2, CS-2, CST-2, CS-3, CST-3, SS-2, and SS-3 during the corresponding calendar month.~~

~~— In the event a customer elects to interrupt irrespective of the availability of additional energy purchased by the Company during the period for which interruption would have otherwise occurred, the customer will incur no responsibility for the payment of any additional cost of such energy.~~
- ~~5. The Company will furnish service under this rate at a single voltage. Equipment to supply additional voltages or additional facilities for the use of the customer shall be furnished and maintained by the customer. The customer may request the Company to furnish such additional equipment, and the Company, at its sole option, may furnish, install, and maintain such additional equipment, charging the customer for the use thereof at the rate of 1.67% per month of the installed cost of such additional equipment.~~
- ~~6. Customers taking service under this interruptible rate schedule who desire to transfer to a non-interruptible rate schedule will be required to give the Company written notice at least sixty (60) months prior to such transfer. Such notice shall be irrevocable unless the Company and the customer shall mutually agree to void the revocation.~~
- ~~7. Where all or a part of the facilities of a customer receiving service under this rate schedule are designated by the appropriate governmental agency for use as a public shelter during periods of emergency or natural disaster, the Company shall not interrupt service to the customer during such periods; provided however, that the Company receives notice of the facilities' use as a public shelter sufficiently in advance to permit the deactivation of automatic interruption devices.~~



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**RATE SCHEDULE RSS 4
RESIDENTIAL SEASONAL SERVICE RIDER**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To customers receiving residential service under Rate Schedule RS 1, RSL 1 or RSL 2 that meet the special provisions of this schedule.

Rate Per Month:

Other than as stated below, the otherwise applicable rate schedule for electric service will apply.

Standard Customer Charge	\$ 11.40
Seasonal Customer Charge	\$ 5.98

Seasonal Billing Periods:

The billing months of March through October.

Special Provisions:

- ~~To qualify for service under this rider, the customer's premise must be occupied each year during a portion of the billing months of November through February and must not be occupied at least three months during the billing months of March through October.~~
- ~~The maximum allowable consumption for a seasonal billing period is 210 kWh. However, if the seasonal billing period exceeds 30 days, the maximum allowable consumption is increased by seven (7) kWh per day.~~
- ~~If kWh usage during the seasonal billing period is less than or equal to the maximum allowable consumption for the billing period, the seasonal customer charge will apply. For non seasonal billing months and those seasonal billing months that exceed the allowed maximum allowable consumption, the standard customer charge will apply.~~
- ~~All other provisions of the otherwise applicable rate schedule will apply to customers served under this schedule.~~

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**RATE SCHEDULE ED 1
 ECONOMIC DEVELOPMENT RIDER**

Availability:

Available throughout the entire territory served by the Company. Customers desiring to take service under this tariff must make a written request for service.

Applicable:

To any customer taking firm service, other than residential, for light and power purposes who meet the Qualifying Criteria set forth in this tariff. This tariff provides for an Economic Development Rate Reduction Factor as described herein for new load which is defined as load being established after the date of the original issue of this tariff sheet by a new business or the expansion of an existing business. This rider is not available for retention of existing load or for relocation of existing load within the Company's service territory. Relocating businesses that provide expansion of existing business may qualify for the expanded load only. This rider is not available for short term, construction, temporary service, or renewal of a previously existing service. Customers must execute an Economic Development Service Agreement and such agreement must specify all qualifying criteria customer expects to meet for this rider to be applicable.

Qualifying Criteria:

- a) The minimum qualifying new load must be at least 500 kW with a minimum load factor of 50% at a single point of delivery.
- b) The new or expanding business must be a targeted industry as defined by the state of Florida's most current economic development policy.
- c) The new or expanding business must also meet at least one of the following two requirements at the project location:
 - 1) The addition of 25 net new full time equivalent (FTE) jobs in the Company's Florida service area; or
 - 2) Capital investment of \$500,000 or greater and a net increase in FTE jobs in the Company's Florida service area.
- d) Customer must provide written documentation attesting that the availability of this rider is a significant factor in the Customer's location/expansion decision.

Limitation of Service:

Service under this tariff is limited to a total load served under both this tariff and the EDR 1 tariff of 300 megawatts or a total of 25 customer accounts served under both this tariff and the EDR 1 tariff. Standby or resale service not permitted hereunder. Service under this tariff is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service." Service under this tariff may not be combined with service under the EDR 1 tariff. Service under this tariff is available on a first come, first served basis.

Otherwise Applicable General Service Tariff:

Service under this rider shall be provided under any of the Company's currently available general service tariffs to be initially determined by mutual agreement of the Company and customer based on the usage characteristics provided by the customer for new load. All provisions, terms and conditions of the Otherwise Applicable General Service Tariff shall apply.

Rate Per Month:

All charges shall be those set forth in the Otherwise Applicable General Service Tariff adjusted by the Economic Development Rate Reduction Factor.

Economic Development Rate Reduction Factor:

The following rate reduction factors shall apply:

Year of Agreement	Reduction of Base Rate Demand and Energy Charges
Year 1	50%
Year 2	40%
Year 3	30%
Year 4	20%
Year 5	10%

(Continued on Page No. 2)



RESERVED FOR FUTURE USE

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, ~~Managing Director~~Vice President, Rates & Regulatory Strategy - FL

EFFECTIVE: ~~January 1, 2018~~January 1, 2022



**RATE SCHEDULE ED-1
ECONOMIC DEVELOPMENT RIDER**

(Continued from Page No. 1)

Term of Service:

Service under this rider shall be for a term of five (5) years from the commencement of service of new load. Service under this rider will terminate at the end of the 5 year period.

Penalty for Non-Compliance with Qualifying Criteria or Term of Service:

If at any time during the term of the rider agreement the customer violates the terms and conditions of the rider or agreement, the Company may discontinue the discount provided for under this rider, and bill the customer based on the Otherwise Applicable General Service Tariff. If the customer terminates service prior to the end of the agreement period, or fails to meet the qualifying criteria agreed to for the term of the agreement, this will constitute a violation of the terms and conditions of the rider and agreement.

Should service under this rider be discontinued by the Company or the customer for said violation the customer shall be required to repay to the Company the amount of the cumulative discounts received under this rider with interest.

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**RATE SCHEDULE EDR-1
 ECONOMIC RE-DEVELOPMENT RIDER**

Availability:

Available throughout the entire territory served by the Company. Customers desiring to take service under this tariff must make a written request for service.

Applicable:

To any customer taking firm service, other than residential, for light and power purposes who meet the Qualifying Criteria set forth in this tariff. This tariff provides for an Economic Re-Development Rate Reduction Factor as described herein for new load which is defined as load being established after the date of the original issue of this tariff sheet by a new business or the expansion of an existing business. This rider is not available for retention of existing load or for relocation of existing load within the Company's service territory. Relocating businesses that provide expansion of existing business may qualify for the expanded load only. This rider is not available for short-term, construction, temporary service, or renewal of a previously existing service. Customers must execute an Economic Re-Development Service Agreement and such agreement must specify all qualifying criteria customer expects to meet for this rider to be applicable.

Qualifying Criteria:

- a) New load must be at an existing Company premise location previously served by the Company which has been unoccupied or otherwise essentially dormant (evidenced by minimal to no electric usage) for a minimum period of 90 days.
- b) Customer must not have a relationship with the previous occupant of the unoccupied premise location.
- c) The minimum qualifying new load must be at least 350 kW with a minimum load factor of 50% at a single point of delivery.
- d) The new or expanding business must be a targeted industry as defined by the state of Florida's most current economic development policy.
- e) The new or expanding business must also meet at least one of the following two requirements at the project location:
 - 1) The addition of 15 net new full time equivalent (FTE) jobs in the Company's Florida service area; or
 - 2) Capital investment of \$200,000 or greater and a net increase in FTE jobs in the Company's Florida service area.
- f) Customer must provide written documentation attesting that the availability of this rider is a significant factor in the Customer's location/expansion decision.

Limitation of Service:

Service under this tariff is limited to a total load served under both this tariff and the ED-1 tariff of 300 megawatts or a total of 25 customer accounts served under both this tariff and the ED-1 tariff. Standby or resale service not permitted hereunder. Service under this tariff is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service." Service under this tariff may not be combined with service under the ED-1 tariff. Service under this tariff is available on a first come, first served basis.

Otherwise Applicable General Service Tariff:

Service under this rider shall be provided under any of the Company's currently available general service tariffs to be initially determined by mutual agreement of the Company and customer based on the usage characteristics provided by the customer for new load. All provisions, terms and conditions of the Otherwise Applicable General Service Tariff shall apply.

Rate Per Month:

All charges shall be those set forth in the Otherwise Applicable General Service Tariff adjusted by the Economic Re-Development Rate Reduction Factor.

Economic Re-Development Rate Reduction Factor:

The following rate reduction factors shall apply:

Year of Agreement	Reduction of Base Rate-Demand and Energy Charge	Reduction of the Non-Fuel and non-ASC-BA-1 Tariff Charges
Year 1	50%	50%
Year 2	35%	35%
Year 3	15%	15%
Year 4	0%	0%
Year 5	0%	0%

(Continued on Page No. 2)



RESERVED FOR FUTURE USE

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, ~~Managing Director~~Vice President, Rates & Regulatory Strategy - FL

EFFECTIVE: ~~January 1, 2018~~January 1, 2022



**RATE SCHEDULE EDR-1
ECONOMIC RE-DEVELOPMENT RIDER**
(Continued from Page No. 1)

Term of Service:

~~Service under this rider shall be for a term of five (5) years from the commencement of service of new load. Service under this rider will terminate at the end of the 5 year period.~~

Penalty for Non-Compliance with Qualifying Criteria or Term of Service:

~~If at any time during the term of the rider agreement the customer violates the terms and conditions of the rider or agreement, the Company may discontinue the discount provided for under this rider, and bill the customer based on the Otherwise Applicable General Service Tariff. If the customer terminates service prior to the end of the agreement period, or fails to meet the qualifying criteria agreed to for the term of the agreement, this will constitute a violation of the terms and conditions of the rider and agreement.~~

~~Should service under this rider be discontinued by the Company or the customer for said violation the customer shall be required to repay to the Company the amount of the cumulative discounts received under this rider with interest. Repayments will be appropriately treated and apportioned by the Company in direct proportion to the base rate or clause revenues as discounts were achieved and repaid.~~

Other Charges:

~~Customers requiring installation of additional new facilities at an existing premise location may be subject to contribution in aid to construction, construction advances or equipment rental charges as may be applicable in accordance with the Company's Rules and Regulations.~~

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