



April 19th 2021

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: Docket No. 20210003-GU, Purchased Gas Adjustment Cost Recovery

Dear Mr. Teitzman

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of March 2021.
Please contact me if you have any questions.

Sincerely,

Miguel Bustos

Mgr. Shared Services
305-835-3605

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

SCHEDULE A-1
(REVISED 6/08/94)
PAGE 1 OF 12

	CURRENT MONTH: 03/21		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	19,812	19,812	100.00	-	60,414	60,414	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	993,348	1,152,175	158,827	13.78	4,023,053	3,603,176	(419,877)	(11.65)
5 DEMAND (Line 32 A-1 support detail)	1,309,396	1,316,337	6,941	0.53	3,807,547	3,830,119	22,572	0.59
6 OTHER (Line 40 A-1 support detail)	118,112	23,039	(95,073)	(412.66)	84,277	87,049	2,772	3.18
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	2,855	13,140	10,285	78.27	175,219	70,796	(104,423)	(147.50)
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,418,001	2,498,223	80,222	3.21	7,739,658	7,509,962	(229,696)	(3.06)
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	-	(1,411)	(1,411)	100.00	(425)	(4,174)	(3,749)	89.83
14 TOTAL THERM SALES	1,825,357	2,496,812	671,455	26.89	5,645,218	7,505,788	1,860,570	24.79
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	4,174,200	3,537,857	(636,343)	(17.99)	13,444,147	10,788,220	(2,655,927)	(24.62)
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,537,719	3,508,557	(29,162)	(0.83)	11,766,608	10,681,920	(1,084,688)	(10.15)
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	37,234,480	21,676,050	(15,558,430)	(71.78)	106,768,820	62,359,500	(44,409,320)	(71.22)
20 OTHER Commodity (Line 40 A-1 support detail)	359,833	31,300	(328,533)	(1,049.62)	448,432	112,300	(336,132)	(299.32)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,897,551	3,539,857	(357,694)	(10.10)	12,215,040	10,794,220	(1,420,820)	(13.16)
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	-	(2,000)	(2,000)	100.00	(923)	(6,000)	(5,077)	84.62
27 TOTAL THERM SALES (24-26 Estimated only)	3,764,841	3,537,857	(226,984)	(6.42)	11,805,004	10,788,220	(1,016,784)	(9.42)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00560	0.00560	100.00	-	0.00560	0.00560	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.28079	0.32839	0.04760	14.49	0.34190	0.33732	(0.00458)	(1.36)
32 DEMAND (5/19)	0.03517	0.06073	0.02556	42.09	0.03566	0.06142	0.02576	41.94
33 OTHER (6/20)	0.32824	0.73607	0.40783	55.41	0.18794	0.77515	0.58721	75.75
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.62039	0.70574	0.08535	12.09	0.63362	0.69574	0.06212	8.93
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	-	0.70550	0.70550	100.00	0.46000	0.69567	0.23567	33.88
40 TOTAL THERM SALES (11/27)	0.64226	0.70614	0.06388	9.05	0.65563	0.69613	0.04050	5.82
41 TRUE-UP (E-2)	0.02023	0.02023	-	-	0.02023	0.02023	-	-
42 TOTAL COST OF GAS (40+41)	0.66249	0.72637	0.06388	8.79	0.67586	0.71636	0.04050	5.65
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.66582	0.73002	0.06420	8.79	0.67926	0.71996	0.04070	5.65
45 PGA FACTOR ROUNDED TO NEAREST .001	0.666	0.73000	0.064	8.77	0.679	0.720	0.041	5.69

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

SCHEDULE A-1/R
(REVISED 6/08/94)
PAGE 2 OF 12

	from doree	CURRENT MONTH: 03/21		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	168,568	168,568	100.00	-	349,763	349,763	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	993,348	1,025,841	32,493	3.17	4,023,053	3,506,427	(516,626)	(14.73)
5	DEMAND (Line 25 + Line 31 A-1 support detail)	1,309,396	851,699	(457,697)	(53.74)	3,807,547	2,502,326	(1,305,221)	(52.16)
6	OTHER (Line 40 A-1 support detail)	118,112	12,539	(105,573)	(841.97)	84,277	55,549	(28,728)	(51.72)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	2,855	-	(2,855)	-	175,219	-	(175,219)	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,418,001	2,058,647	(359,354)	(17.46)	7,739,658	6,414,065	(1,325,593)	(20.67)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	-	(994)	(994)	100.00	(425)	(2,824)	(2,399)	84.96
14	TOTAL THERM SALES	1,825,357	2,057,652	232,296	11.29	5,645,218	6,411,241	766,023	11.95
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	4,174,200	4,111,427	(62,773)	(1.53)	13,444,147	13,548,683	104,536	0.77
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,537,719	4,111,427	573,708	13.95	11,766,608	13,548,683	1,782,076	13.15
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	37,234,480	14,856,130	(22,378,350)	(150.63)	106,768,820	43,609,930	(63,158,890)	(144.83)
20	OTHER Commodity (Line 40 A-1 support detail)	359,833	31,300	(328,533)	(1,049.62)	448,432	112,300	(336,132)	(299.32)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,897,551	4,142,727	245,176	5.92	12,215,040	13,660,983	1,445,943	10.58
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	-	(2,000)	(2,000)	-	(923)	(6,000)	(5,077)	84.62
27	TOTAL THERM SALES (24-26 Estimated only)	3,764,841	4,140,727	375,886	9.08	11,805,004	13,654,983	1,849,979	13.55
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.04100	0.04100	100.00	-	0.02582	0.02582	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.28079	0.24951	(0.03128)	(12.54)	0.34190	0.25880	(0.08310)	(32.11)
32	DEMAND (5/19)	0.03517	0.05733	0.02216	38.65	0.03566	0.05738	0.02172	37.85
33	OTHER (6/20)	0.32824	0.40060	0.07236	18.06	0.18794	0.49465	0.30671	62.01
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.62039	0.49693	(0.12346)	(24.84)	0.63362	0.46952	(0.16410)	(34.95)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	-	0.49717	0.49717	100.00	0.46000	0.47064	0.01064	2.26
40	TOTAL THERM SALES (11/27)	0.64226	0.49717	(0.14509)	(29.18)	0.65563	0.46972	(0.18591)	(39.58)
41	TRUE-UP (E-2)	0.02023	0.02023	-	-	0.02023	0.02023	-	-
42	TOTAL COST OF GAS (40+41)	0.66249	0.5174	-0.14509	(28.04)	0.67586	0.48995	(0.18591)	(37.94)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.66582	0.52000	(0.14582)	(28.04)	0.67926	0.49241	(0.18685)	(37.95)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.666	0.520	(0.146)	(28.08)	0.679	0.492	(0.187)	(38.01)

COMPANY:
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 4 OF 12

FOR THE PERIOD: JANUARY 2021 THROUGH DECEMBER 2021

CURRENT MONTH: 03/21

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	4,245,760	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(71,560)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	0	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	4,174,200	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line87 Page 10)	4,174,200	1,143,593.25	0.27397
18 Bay Gas Storage	0	0.00	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(967,080.00)	(204,032.74)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	330,599	72,009.22	
22 Other Shippers (Line 85 Page 10)	0.00	(18,222.19)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	0	0.00	#DIV/0!
24 TOTAL COMMODITY (Other)	3,537,719	993,347.54	0.28079
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	37,234,480	1,239,395.90	0.03329
26 FPU - Capacity Indian River		70,000.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	0.00	
32 TOTAL DEMAND	37,234,480	1,309,395.90	0.03517
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other Monthly purchases and expense (Line 21+22, Page 10)	359,833	189,356.73	0.52624
34 Storage Purchases	0	0.00	
35 Storage withdrawal	0	0.00	
36 Storage Activity	0	(71,245.11)	
35 Realized Gain/Loss (Line 20, Page 10)		(2,854.75)	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	359,833	115,256.87	0.32031
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FOR THE PERIOD: JANUARY 2021 THROUGH DECEMBER 2021

SCHEDULE A-2
(REVISED 6/08/94)

PAGE 5 OF 12

FOR THE PERIOD: line 9a from Doree		CURRENT MONTH: 03/21		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,111,460	1,038,380	(73,080)	-7.04%	4,107,330	3,561,976	(545,354)	-15.31%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	1,309,396	1,020,267	(289,129)	-28.34%	3,807,547	2,852,089	(955,458)	-33.50%
3	TOTAL	2,420,856	2,058,647	(362,209)	-17.59%	7,914,877	6,414,065	(1,500,812)	-23.40%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,825,357	2,057,652	232,296	11.29%	5,645,218	6,411,241	766,023	11.95%
5	TRUE-UP (COLLECTED) OR REFUNDED	(66,254)	(66,254)	-	0.00%	(198,761)	(198,761)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,759,103	1,991,399	232,296	11.66%	5,446,457	6,212,480	766,023	12.33%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(661,753)	(67,248)	594,505	-884.05%	(2,468,420)	(201,585)	2,266,835	-1124.51%
8	INTEREST PROVISION-THIS PERIOD (21)	(84)	(25)	59	-236.00%	(171)	(99)	72	-72.73%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(1,796,741)	(613,999)	1,182,742	-192.63%	(294,858)	(612,095)	(317,237)	51.83%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	66,254	66,254	-	0.00%	198,761	198,761	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	2,855	-	(2,855)	---	175,219	-	(175,219)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	(2,389,469)	(615,018)	1,774,451	-288.52%	(2,389,469)	(615,018)	1,774,451	-288.52%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	(1,796,741)	(613,999)	1,182,742	-192.63%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	(2,389,385)	(614,993)	1,774,392	-288.52%				
14	TOTAL (12+13)	(4,186,126)	(1,228,991)	2,957,134	-240.61%				
15	AVERAGE (50% OF 14)	(2,093,063)	(614,496)	1,478,567	-240.61%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00060	0.00060	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00040	0.00040	-	0.00%				
18	TOTAL (16+17)	0.00100	0.00100	-	0.00%				
19	AVERAGE (50% OF 18)	0.00050	0.00050	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00004	0.00004	-	0.00%				
21	INTEREST PROVISION (15x20)	(84)	(25)	59	-236.00%				

COMPANY:
FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
FOR THE PERIOD: JANUARY 2021 THROUGH DECEMBER 2021

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

CURRENT MONTH: 03/21

DATE	(A) PURCHASED FROM	Y 2011 PURCHASED FOR	(C) THI SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						1,254,676.35		29.67
2	Florida Power & Light	System Supply	FTS	4,245,760		4,245,760	1,143,593.25			5,094.91	26.93
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				4,245,760	-	4,245,760	1,143,593	-	1,254,676	5,095	56.61

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

	CURRENT MONTH: 03/21		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,662,570	1,703,415	40,845	2.46%	5,736,643	5,245,302	(491,341)	-8.56%
2 GAS LIGHTS	-	1,797	1,797	0.00%	-	5,395	5,395	0.00%
3 COMMERCIAL	1,997,755	1,730,844	(266,911)	-13.36%	5,735,748	5,235,798	(499,950)	-8.72%
4 LARGE COMMERCIAL	104,516	101,801	(2,715)	-2.60%	332,613	301,724	(30,889)	-9.29%
5 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
6 TOTAL FIRM	3,764,841	3,537,857	(226,984)	-6.03%	11,805,004	10,788,219	(1,016,785)	-8.61%
THERM SALES (INTERRUPTIBLE)								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
THERM TRANSPORTED								
10 COMMERCIAL TRANSP.	7,013,787	6,667,476	(346,311)	-4.94%	20,385,462	20,026,582	(358,880)	-1.78%
11 SMALL COMMERCIAL TRANSP. FIRM	2,844,643	2,409,061	(435,582)	-15.31%	8,156,674	7,262,791	(893,883)	-10.96%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
18 SPECIAL CONTRACT TRANSP.	976,302	1,124,318	148,016	15.16%	3,507,499	3,336,958	(170,541)	-4.86%
19 TOTAL TRANSPORTATION	10,834,732	10,200,855	(633,877)	-5.85%	32,049,635	30,626,331	(1,423,304)	-4.44%
TOTAL THERMS SALES & TRANSP.	14,599,573	13,738,712	(860,861)	-5.90%	43,854,639	41,414,550	(2,440,089)	-5.56%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
20 RESIDENTIAL	107,677	105,167	(2,510)	-2.33%	107,542	105,127	(2,415)	-2.25%
21 GAS LIGHTS	1	15	14	1400.00%	1	15	14	1400.00%
22 COMMERCIAL	5,286	5,130	(156)	-2.95%	5,282	5,128	(154)	-2.92%
23 LARGE COMMERCIAL	10	7	(3)	-30.00%	10	7	(3)	-30.00%
24 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
25 TOTAL FIRM	112,974	110,319	(2,655)	-2.35%	112,835	110,277	(2,558)	-2.27%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
29 COMMERCIAL TRANSP.	99	98	(1)	-1.01%	100	98	(2)	-2.00%
30 SMALL COMMERCIAL TRANSP. FIRM	2,904	3,009	105	3.62%	2,903	3,000	97	3.34%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
37 SPECIAL CONTRACT TRANSP.	4	4	-	0.00%	4	4	-	0.00%
38 TOTAL TRANSPORTATION	3,007	3,111	104	3.46%	3,007	3,102	95	3.16%
TOTAL CUSTOMERS	115,981	113,430	(2,551)	-2.20%	115,842	113,379	(2,463)	-2.13%
THERM USE PER CUSTOMER								
39 RESIDENTIAL	15	16	1	6.67%	18	17	(1)	-5.56%
40 GAS LIGHTS	-	120	120	0.00%	-	120	120	0.00%
41 COMMERCIAL	378	337	(41)	-10.85%	362	340	(22)	-6.08%
42 LARGE COMMERCIAL	10,452	14,543	4,091	39.14%	11,087	14,368	3,281	29.59%
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	70,846	68,035	(2,811)	-3.97%	67,952	68,118	166	0.24%
47 SMALL COMMERCIAL TRANSP. FIRM	980	801	(179)	-18.27%	937	807	(130)	-13.87%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
54 SPECIAL CONTRACT	244,076	281,080	37,004	15.16%	292,292	278,080	(14,212)	-4.86%

GAS INVOICES
CURRENT MONTH: 03/21

FOR THE PERIOD: JANUARY 2021 THROUGH DECEMBER 2021

						Actual	Checked:	
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT				
1	Commodity costs							
2	Contract #5034	FTS 1		4,245,760	0.00000	0.00		
3	Contract #3608, 5338, 5364, 5381	FTS 2			0.00000	0.00		
3A	Back to Back / No Notice						n/a	n/a
4	Total Firm:			4,245,760		0.00	()	
MEMO: FGT Fixed charges paid on 10th of month								
5	FTS-1 Demand - System supply	Miami	7,374,900	0.72998354	0.05318	392,197.18	()	
6	" Capacity release		0	0	---			
7	" System supply	Treasure Coast	331,080	0.03001259	0.05318	17,606.83	()	
8	" System supply	Brevard	4,360,150	0.24000387	0.05318	231,872.78	()	
9	" " "	Merritt Sq.	0		0.05318	0.00	()	
10	Total FTS-1 demand		12,066,130			641,677		
11								
12	FTS-2 Demand - System supply	Miami	9,309,220		0.06318	588,201	()	
13	FTS-2 Demand		0		---	0		
14								
15	Total FTS-2 demand		9,309,220			588,200.75		
16								
17	Fuel Transport		12,862,020			8,135		
18	FGT Storage Demand		1,663,400			16,663		
19								
20								
21	Total fixed charges		35,900,770			1,254,676.35	()	
22								
23	OTHER SUPPLIERS:							
24			THERMS			AMOUNT		
25	Florida Power & Light		4,245,760			1,143,593.25	()	
26	Bay Gas Storage - Injection						()	
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
41								
42								
43								
44								
45	Total costs:		4,245,760			1,143,593.25	()	
46								
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					2,398,269.60	()	

CURRENT MONTH: 03/21

FOR THE PERIOD: JANUARY 2021 THROUGH DECEMBER 2021

	therms billed	Net		Amount		Net Activity	Invoice Reference	Invoice
		therms received		Payments	Accruals			
1	FGT - FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 03/21		4,245,760.0			-		
2	Reverse FTS-1 & FTS-2 Commod accr 02/21		(4,290,490.0)			-		
3	FTS-1 & FTS-2 Commodity 02/21		4,218,930.0			-		
4			4,174,200.0			-		
5								
6	FTS-1 & FTS-2 Demand (Mia,Brv,TC) 03/21	23,038,750.0			1,254,676.35	1,254,676.35		
7	Reverse FTS-1 & FTS-2 Demand accr 02/21	(20,959,650.0)			(1,136,102.35)	(1,136,102.35)		
8	FTS-1 & FTS-2 Demand 02/21	35,155,380.0		1,120,821.90		1,120,821.90	B1 (1)	
9								
10	TOTAL FGT DEMAND	37,234,480.0				1,239,395.90		
11	No-Notice Demand					-		
12						-		
13						-		
14						-		
15						-		
16	TOTAL NO-NOTICE DEMAND					-		
17						-		
18						-		
19	PGA Admin			3,209.91		3,209.91		
20	Cost Optimization Sharing			(2,854.75)		(2,854.75)		
21	FPU - Capacity Indian River			70,000.00		70,000.00		
22	TECO - Peoples Gas + Gas Cost NASA		313,750	178,193.40		178,193.40	B2 & B3	
23	FPL Energy Services		46,083	7,953.42		7,953.42	B4	
24	Reverse FPL - 02/21	(4,290,490.0)			(2,098,692.62)	(2,098,692.62)		
25						-		
26	FPL - 03/21	7,188,180.0		2,080,470.43		2,080,470.43	B1 (2)	
27						-		
28						-		
29						-		
30	Bay Gas Storage Activity			(23,029.61)		(23,029.61)		
31	Bay Gas Storage Activity			(71,245.11)		(71,245.11)		
32	Bay Gas Storage Activity			23,029.61		23,029.61		
33								
34								
35							B1(7)	
36						-		
37						-		
38						-		
39						-		
40						-		
41						-		
42						-		
43						-		
44						-		
45						-		
46						-		
47	Net Activity	<u>2,897,690.00</u>				<u>(89,467.30)</u>		
48								
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	4,245,760.0			1,143,593.25	1,143,593.25		
50								
51	Total purchases & accruals -		4,534,032.5	3,386,549.20	(836,525.37)	2,550,023.83		

CURRENT MONTH: 03/21

FOR THE PERIOD: JANUARY 2021 THROUGH DECEMBER 2021								
FGT	therms billed	Net therms received	----- Amount ----- This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs	330,598.6	72,009.22		72,009.22	B5		JE RVBI085364 - Mar'07
3								
4								
5								
16								
17								
18								
19								
20								
21								
22	Total Cash outs / Overtenders	0.0	330,598.6	72,009.22	0.00	72,009.22		
BOOK-OUT TRANSACTIONS								
24								
25	FGT Inbalance	(967,080.0)	(204,032.74)		(204,032.74)	B1 (3)		
26	Annual Cashout							
27	Bay Gas Property Tax Allocation	-						
28	Total book-outs	0.0	(967,080.0)	(204,032.74)	0.00	(204,032.74)	B1 (10)	
STORAGE TRANSACTIONS								
29	Reverse Hattiesburg- Demand	0						
30	Bay Gas - Storage Demand	0		0.00	0.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	0		0.00	0.00	B1 (9)		
33	Storage Injections Purch. - Bay Gas	0		0.00	0.00	B1 (4)		
34	Storage Injections Transp. - Bay Gas	0		0.00	0.00	B1 (5)		
35	Storage Withdrawals - Bay Gas	0		0.00	0.00	B1 (6)		
36	Storage Withdrawals - Transp. - Bay Gas	-		0.00	0.00	B1 (7)		
37	Total storage costs	0.0		0.00	0.00			
38								
39			3,897,551.1	3,264,525.68	(836,525.37)	2,418,000.31		
40				(a)	(b)			
41								
42	Total Gas Cost - (a + b):			2,418,000.31				
43				0.00				
44								
45	Company Use		0.0					
46	CNG Vehicle Use		0.0	0.00				
47								
48	Total PGA Gas Cost - (Ln 34 through 41):		3,897,551.10	2,418,000.31				