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April 20, 2021

-VIA ELECTRONIC FILING -

Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20210001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is Florida Power & Light Company's GPIF Actual Unit Performance Data Schedules covering the month of March 2021. These schedules are being filed at the same time but separately from its monthly filing of the A Schedules.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria Jose Moncada
Maria Jose Moncada

Attachments
cc: Counsel for Parties of Record (w/ attachments)

CERTIFICATE OF SERVICE
Docket No. 20210001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic service on this 20th day of April 2021 to the following:

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By: *s/ Maria Jose Moncada*
Maria Jose Moncada
Florida Bar No. 0773301

ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

FROM: Jan-2021 TO: Dec-2021

PLANT / UNIT: CAPE CANAVERAL 03 PCC 03

		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	75.9	76.4	90.7	0	0	0	0	0	0	0	0	0	81.1
2.	PH	744	672	743	0	0	0	0	0	0	0	0	0	2159
3.	SH	744	672	743	0	0	0	0	0	0	0	0	0	2159
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	420.67	249.18	0	0	0	0	0	0	0	0	0	0	669.85
10.	LR PP (MW)	435.98	436.04	0	0	0	0	0	0	0	0	0	0	436
11.	PFOH	1.87	0	3.9	0	0	0	0	0	0	0	0	0	5.77
12.	LR PF (MW)	435.25	0	436	0	0	0	0	0	0	0	0	0	435.76
13.	PMOH	116.32	226.3	202.93	0	0	0	0	0	0	0	0	0	545.55
14.	LR PM (MW)	436.02	435.98	435.99	0	0	0	0	0	0	0	0	0	435.99
15.	NSC	1308	1308	1308	0	0	0	0	0	0	0	0	0	1308
16.	OPER BTU (MBTU)	3311562	2830766	3513687	0	0	0	0	0	0	0	0	0	9656015
17.	NET GEN	502424	419419	520602	0	0	0	0	0	0	0	0	0	1442445
18.	ANOHR (BTU/KWH)	6591	6749	6749	0	0	0	0	0	0	0	0	0	6694
19.	NOF (%)	51.6	47.7	53.6	0	0	0	0	0	0	0	0	0	51.1
20.	NPC (MW)	1308	1308	1308	0	0	0	0	0	0	0	0	0	1308

21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.) A = 0 B = 0

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCRONIZED TO THE SYSTEM

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO.:
ORDER NO.:

ISSUED BY: FLORIDA POWER & LIGHT CO.

ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

FROM: Jan-2021 TO: Dec-2021

PLANT / UNIT: PORT EVERGLADES 05 PPE 05

		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	97.7	99.7	61.2	0	0	0	0	0	0	0	0	0	85.8
2.	PH	744	672	743	0	0	0	0	0	0	0	0	0	2159
3.	SH	744	672	483.58	0	0	0	0	0	0	0	0	0	1899.58
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	UH	0	0	259.42	0	0	0	0	0	0	0	0	0	259.42
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	288.43	0	0	0	0	0	0	0	0	0	288.43
10.	LR PP (MW)	0	0	1183.97	0	0	0	0	0	0	0	0	0	1183.97
11.	PFOH	2.87	8.37	48	0	0	0	0	0	0	0	0	0	59.23
12.	LR PF (MW)	417.52	343.23	417.98	0	0	0	0	0	0	0	0	0	407.46
13.	PMOH	48	0	0	0	0	0	0	0	0	0	0	0	48
14.	LR PM (MW)	418	0	0	0	0	0	0	0	0	0	0	0	418
15.	NSC	1253.99	1253.99	1253.99	0	0	0	0	0	0	0	0	0	1253.99
16.	OPER BTU (MBTU)	2815027	3268382	2626479	0	0	0	0	0	0	0	0	0	8709889
17.	NET GEN	412143	482517	391156	0	0	0	0	0	0	0	0	0	1285816
18.	ANOHR (BTU/KWH)	6830	6774	6715	0	0	0	0	0	0	0	0	0	6774
19.	NOF (%)	44.2	57.3	64.5	0	0	0	0	0	0	0	0	0	54
20.	NPC (MW)	1254	1254	1254	0	0	0	0	0	0	0	0	0	1254

21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.) A = 0 B = 0

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCRONIZED TO THE SYSTEM

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO.:
ORDER NO.:

ISSUED BY: FLORIDA POWER & LIGHT CO.

ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

FROM: Jan-2021 TO: Dec-2021

PLANT / UNIT: RIVIERA 05 PRV 05

		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	100	85.5	58.8	0	0	0	0	0	0	0	0	0	81.3
2.	PH	744	672	743	0	0	0	0	0	0	0	0	0	2159
3.	SH	744	672	622.72	0	0	0	0	0	0	0	0	0	2038.72
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	UH	0	0	120.28	0	0	0	0	0	0	0	0	0	120.28
6.	POH	0	0	120.28	0	0	0	0	0	0	0	0	0	120.28
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	168	555.6	0	0	0	0	0	0	0	0	0	723.6
10.	LR PP (MW)	0	435.98	437.26	0	0	0	0	0	0	0	0	0	436.96
11.	PFOH	0	29.18	0	0	0	0	0	0	0	0	0	0	29.18
12.	LR PF (MW)	0	436.03	0	0	0	0	0	0	0	0	0	0	436.03
13.	PMOH	0	95.12	0	0	0	0	0	0	0	0	0	0	95.12
14.	LR PM (MW)	0	435.96	0	0	0	0	0	0	0	0	0	0	435.96
15.	NSC	1308	1308	1308	0	0	0	0	0	0	0	0	0	1308
16.	OPER BTU (MBTU)	2606522	2201242	2431663	0	0	0	0	0	0	0	0	0	7239427
17.	NET GEN	388957	328698	365961	0	0	0	0	0	0	0	0	0	1083616
18.	ANOHR (BTU/KWH)	6701	6697	6645	0	0	0	0	0	0	0	0	0	6681
19.	NOF (%)	40	37.4	44.9	0	0	0	0	0	0	0	0	0	40.6
20.	NPC (MW)	1308	1308	1308	0	0	0	0	0	0	0	0	0	1308

21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.) A = 0 B = 0

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCRONIZED TO THE SYSTEM

FILED:
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ISSUED BY: FLORIDA POWER & LIGHT CO.

ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

FROM: Jan-2021 TO: Dec-2021

PLANT / UNIT: WEST COUNTY ENER 03 PWC 03

		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	98.6	97.8	99.8	0	0	0	0	0	0	0	0	0	98.8
2.	PH	744	672	743	0	0	0	0	0	0	0	0	0	2159
3.	SH	744	672	743	0	0	0	0	0	0	0	0	0	2159
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	PFOH	19.22	13.03	4.55	0	0	0	0	0	0	0	0	0	36.8
12.	LR PF (MW)	103.61	403.77	403.65	0	0	0	0	0	0	0	0	0	246.99
13.	PMOH	26.72	30.68	0	0	0	0	0	0	0	0	0	0	57.4
14.	LR PM (MW)	403.63	403.74	0	0	0	0	0	0	0	0	0	0	403.69
15.	NSC	1211	1211	1211	0	0	0	0	0	0	0	0	0	1211
16.	OPER BTU (MBTU)	3383118	3677733	4386340	0	0	0	0	0	0	0	0	0	11447190
17.	NET GEN	480482	519788	624947	0	0	0	0	0	0	0	0	0	1625217
18.	ANOHR (BTU/KWH)	7041	7075	7019	0	0	0	0	0	0	0	0	0	7043
19.	NOF (%)	53.3	63.9	69.5	0	0	0	0	0	0	0	0	0	62.2
20.	NPC (MW)	1211	1211	1211	0	0	0	0	0	0	0	0	0	1211

21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.) A = 0 B = 0

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCRONIZED TO THE SYSTEM

FILED:
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ORDER NO.:

ISSUED BY: FLORIDA POWER & LIGHT CO.

ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

FROM: Jan-2021 TO: Dec-2021

PLANT / UNIT: FORT MYERS 02 PFM 02

		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	94.9	88.9	69.2	0	0	0	0	0	0	0	0	0	84.2
2.	PH	744	672	743	0	0	0	0	0	0	0	0	0	2159
3.	SH	744	647.48	615.52	0	0	0	0	0	0	0	0	0	2007
4.	RSH	0	24.52	81.07	0	0	0	0	0	0	0	0	0	105.58
5.	UH	0	0	46.41	0	0	0	0	0	0	0	0	0	46.42
6.	POH	0	0	46.42	0	0	0	0	0	0	0	0	0	46.42
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	72.75	233.17	0	0	0	0	0	0	0	0	0	305.92
10.	LR PP (MW)	0	1341.93	1285.11	0	0	0	0	0	0	0	0	0	1298.62
11.	PFOH	0	1.23	8.07	0	0	0	0	0	0	0	0	0	9.3
12.	LR PF (MW)	0	289.31	288.41	0	0	0	0	0	0	0	0	0	288.53
13.	PMOH	197.95	117.23	58.25	0	0	0	0	0	0	0	0	0	373.43
14.	LR PM (MW)	331.67	268.69	231.42	0	0	0	0	0	0	0	0	0	296.26
15.	NSC	1730	1730	1730	0	0	0	0	0	0	0	0	0	1730
16.	OPER BTU (MBTU)	4939594	4603573	4487155	0	0	0	0	0	0	0	0	0	14030322
17.	NET GEN	697380	645203	615084	0	0	0	0	0	0	0	0	0	1957667
18.	ANOHR (BTU/KWH)	7083	7135	7295	0	0	0	0	0	0	0	0	0	7167
19.	NOF (%)	54.2	57.6	57.8	0	0	0	0	0	0	0	0	0	56.4
20.	NPC (MW)	1730	1730	1730	0	0	0	0	0	0	0	0	0	1730

21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.) A = 0 B = 0

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCRONIZED TO THE SYSTEM

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ISSUED BY: FLORIDA POWER & LIGHT CO.

ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

FROM: Jan-2021 TO: Dec-2021

PLANT / UNIT: ST LUCIE 01 PSL 01

		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	100	100	100	0	0	0	0	0	0	0	0	0	100
2.	PH	744	672	743	0	0	0	0	0	0	0	0	0	2159
3.	SH	744	672	743	0	0	0	0	0	0	0	0	0	2159
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0
12.	LR PF (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
13.	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14.	LR PM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15.	NSC	981	981	981	0	0	0	0	0	0	0	0	0	981
16.	OPER BTU (MBTU)	7662219	6919923	7650883	0	0	0	0	0	0	0	0	0	22233025
17.	NET GEN	749483	675728	746384	0	0	0	0	0	0	0	0	0	2171595
18.	ANOHR (BTU/KWH)	10223	10241	10251	0	0	0	0	0	0	0	0	0	10238
19.	NOF (%)	102.7	102.5	102.4	0	0	0	0	0	0	0	0	0	102.5
20.	NPC (MW)	981	981	981	0	0	0	0	0	0	0	0	0	981

21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.) A = 0 B = 0

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCRONIZED TO THE SYSTEM

FILED:
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EFFECTIVE:
DOCKET NO.:
ORDER NO.:

ISSUED BY: FLORIDA POWER & LIGHT CO.

ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

FROM: Jan-2021 TO: Dec-2021

PLANT / UNIT: ST LUCIE 02 PSL 02

		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	87.9	100	100	0	0	0	0	0	0	0	0	0	95.8
2.	PH	744	672	743	0	0	0	0	0	0	0	0	0	2159
3.	SH	669.15	672	743	0	0	0	0	0	0	0	0	0	2084.15
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	UH	74.85	0	0	0	0	0	0	0	0	0	0	0	74.85
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	74.85	0	0	0	0	0	0	0	0	0	0	0	74.85
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	PFOH	59.42	0	0	0	0	0	0	0	0	0	0	0	59.42
12.	LR PF (MW)	246.03	0	0	0	0	0	0	0	0	0	0	0	246.03
13.	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14.	LR PM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15.	NSC	987	987	987	0	0	0	0	0	0	0	0	0	987
16.	OPER BTU (MBTU)	6763261	6920022	7651600	0	0	0	0	0	0	0	0	0	21334883
17.	NET GEN	664473	684363	755480	0	0	0	0	0	0	0	0	0	2104316
18.	ANOHR (BTU/KWH)	10178	10112	10128	0	0	0	0	0	0	0	0	0	10139
19.	NOF (%)	100.6	103.2	103	0	0	0	0	0	0	0	0	0	102.3
20.	NPC (MW)	987	987	987	0	0	0	0	0	0	0	0	0	987

21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.) A = 0 B = 0

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCRONIZED TO THE SYSTEM

FILED:
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DOCKET NO.:
ORDER NO.:

ISSUED BY: FLORIDA POWER & LIGHT CO.

ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

FROM: Jan-2021 TO: Dec-2021

PLANT / UNIT: TURKEY POINT 03 PTN 03

		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	97	89.3	87.6	0	0	0	0	0	0	0	0	0	91.4
2.	PH	744	672	743	0	0	0	0	0	0	0	0	0	2159
3.	SH	744	672	660.82	0	0	0	0	0	0	0	0	0	2076.82
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	UH	0	0	82.18	0	0	0	0	0	0	0	0	0	82.18
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	82.18	0	0	0	0	0	0	0	0	0	82.18
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	PFOH	54.38	158.05	44.42	0	0	0	0	0	0	0	0	0	256.85
12.	LR PF (MW)	347.48	380.52	188.03	0	0	0	0	0	0	0	0	0	340.24
13.	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14.	LR PM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15.	NSC	837	837	837	0	0	0	0	0	0	0	0	0	837
16.	OPER BTU (MBTU)	6517834	5462918	5859202	0	0	0	0	0	0	0	0	0	17839954
17.	NET GEN	628984	519762	566274	0	0	0	0	0	0	0	0	0	1715020
18.	ANOHR (BTU/KWH)	10362	10510	10347	0	0	0	0	0	0	0	0	0	10402
19.	NOF (%)	101	92.4	102.4	0	0	0	0	0	0	0	0	0	98.7
20.	NPC (MW)	837	837	837	0	0	0	0	0	0	0	0	0	837

21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.) A = 0 B = 0

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCRONIZED TO THE SYSTEM

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO.:
ORDER NO.:

ISSUED BY: FLORIDA POWER & LIGHT CO.

ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

FROM: Jan-2021 TO: Dec-2021

PLANT / UNIT: TURKEY POINT 04 PTN 04

		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	100	100	93.6	0	0	0	0	0	0	0	0	0	97.8
2.	PH	744	672	743	0	0	0	0	0	0	0	0	0	2159
3.	SH	744	672	743	0	0	0	0	0	0	0	0	0	2159
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	PFOH	0	0	195.05	0	0	0	0	0	0	0	0	0	195.05
12.	LR PF (MW)	0	0	207.02	0	0	0	0	0	0	0	0	0	207.02
13.	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14.	LR PM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15.	NSC	844	844	844	0	0	0	0	0	0	0	0	0	844
16.	OPER BTU (MBTU)	6706472	6055728	6259302	0	0	0	0	0	0	0	0	0	19021501
17.	NET GEN	658066	592559	606798	0	0	0	0	0	0	0	0	0	1857423
18.	ANOHR (BTU/KWH)	10191	10220	10315	0	0	0	0	0	0	0	0	0	10241
19.	NOF (%)	104.8	104.5	96.8	0	0	0	0	0	0	0	0	0	101.9
20.	NPC (MW)	844	844	844	0	0	0	0	0	0	0	0	0	844

21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.) A = 0 B = 0

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ISSUED BY: FLORIDA POWER & LIGHT CO.

ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

FROM: Jan-2021 TO: Dec-2021

PLANT / UNIT: WEST COUNTY ENER 01 PWC 01

		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	77.3	94.8	97.5	0	0	0	0	0	0	0	0	0	89.7
2.	PH	744	672	743	0	0	0	0	0	0	0	0	0	2159
3.	SH	641.87	659.92	743	0	0	0	0	0	0	0	0	0	2044.78
4.	RSH	36.12	12.08	0	0	0	0	0	0	0	0	0	0	48.2
5.	UH	66.01	0	0	0	0	0	0	0	0	0	0	0	66.02
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	66.02	0	0	0	0	0	0	0	0	0	0	0	66.02
9.	PPOH	168	0	0	0	0	0	0	0	0	0	0	0	168
10.	LR PP (MW)	510.36	0	0	0	0	0	0	0	0	0	0	0	510.36
11.	PFOH	11.22	17.7	0	0	0	0	0	0	0	0	0	0	28.92
12.	LR PF (MW)	388.81	427.43	0	0	0	0	0	0	0	0	0	0	412.45
13.	PMOH	71.92	86.37	54.63	0	0	0	0	0	0	0	0	0	212.92
14.	LR PM (MW)	493.31	407.66	407.67	0	0	0	0	0	0	0	0	0	436.6
15.	NSC	1223	1223	1223	0	0	0	0	0	0	0	0	0	1223
16.	OPER BTU (MBTU)	2589979	3398043	4362222	0	0	0	0	0	0	0	0	0	10350244
17.	NET GEN	355588	485337	631612	0	0	0	0	0	0	0	0	0	1472537
18.	ANOHR (BTU/KWH)	7284	7001	6906	0	0	0	0	0	0	0	0	0	7029
19.	NOF (%)	45.3	60.1	69.5	0	0	0	0	0	0	0	0	0	58.9
20.	NPC (MW)	1223	1223	1223	0	0	0	0	0	0	0	0	0	1223

21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.) A = 0 B = 0

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCRONIZED TO THE SYSTEM

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ISSUED BY: FLORIDA POWER & LIGHT CO.

ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

FROM: Jan-2021 TO: Dec-2021

PLANT / UNIT: WEST COUNTY ENER 02 PWC 02

		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	95.3	99.9	54.2	0	0	0	0	0	0	0	0	0	82.6
2.	PH	744	672	743	0	0	0	0	0	0	0	0	0	2159
3.	SH	707.58	672	500.25	0	0	0	0	0	0	0	0	0	1879.83
4.	RSH	36.42	0	233	0	0	0	0	0	0	0	0	0	269.42
5.	UH	0	0	9.75	0	0	0	0	0	0	0	0	0	9.75
6.	POH	0	0	9.75	0	0	0	0	0	0	0	0	0	9.75
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	664.35	0	0	0	0	0	0	0	0	0	664.35
10.	LR PP (MW)	0	0	608.08	0	0	0	0	0	0	0	0	0	608.08
11.	PFOH	9.62	0.98	0	0	0	0	0	0	0	0	0	0	10.6
12.	LR PF (MW)	447.96	483.64	0	0	0	0	0	0	0	0	0	0	451.25
13.	PMOH	95.28	0	0	0	0	0	0	0	0	0	0	0	95.28
14.	LR PM (MW)	407.68	0	0	0	0	0	0	0	0	0	0	0	407.68
15.	NSC	1223	1223	1223	0	0	0	0	0	0	0	0	0	1223
16.	OPER BTU (MBTU)	3036070	3762836	2345129	0	0	0	0	0	0	0	0	0	9144035
17.	NET GEN	423516	543264	335679	0	0	0	0	0	0	0	0	0	1302459
18.	ANOHR (BTU/KWH)	7169	6926	6986	0	0	0	0	0	0	0	0	0	7021
19.	NOF (%)	48.9	66.1	54.9	0	0	0	0	0	0	0	0	0	56.7
20.	NPC (MW)	1223	1223	1223	0	0	0	0	0	0	0	0	0	1223

21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.) A = 0 B = 0

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCRONIZED TO THE SYSTEM

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ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

FROM: Jan-2021 TO: Dec-2021

PLANT / UNIT: TURKEY POINT #5 05 TP5 05

		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	77.5	97.8	32.8	0	0	0	0	0	0	0	0	0	68.4
2.	PH	744	672	743	0	0	0	0	0	0	0	0	0	2159
3.	SH	545.95	615.52	283.38	0	0	0	0	0	0	0	0	0	1444.85
4.	RSH	75.68	56.48	1.4	0	0	0	0	0	0	0	0	0	133.57
5.	UH	122.37	0	458.22	0	0	0	0	0	0	0	0	0	580.58
6.	POH	0	0	458.22	0	0	0	0	0	0	0	0	0	458.22
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	105.98	0	0	0	0	0	0	0	0	0	0	0	105.98
9.	PPOH	0	0	48.43	0	0	0	0	0	0	0	0	0	48.43
10.	LR PP (MW)	0	0	541.69	0	0	0	0	0	0	0	0	0	541.69
11.	PFOH	35.28	55.38	1.43	0	0	0	0	0	0	0	0	0	92.1
12.	LR PF (MW)	726.95	339.72	314.73	0	0	0	0	0	0	0	0	0	487.63
13.	PMOH	162.07	0	79.38	0	0	0	0	0	0	0	0	0	241.45
14.	LR PM (MW)	315.62	0	314.01	0	0	0	0	0	0	0	0	0	315.09
15.	NSC	1256	1256	1256	0	0	0	0	0	0	0	0	0	1256
16.	OPER BTU (MBTU)	1936233	2624166	1524750	0	0	0	0	0	0	0	0	0	6085149
17.	NET GEN	248456	361852	213453	0	0	0	0	0	0	0	0	0	823761
18.	ANOHR (BTU/KWH)	7793	7252	7143	0	0	0	0	0	0	0	0	0	7387
19.	NOF (%)	36.2	46.8	60	0	0	0	0	0	0	0	0	0	45.4
20.	NPC (MW)	1256	1256	1256	0	0	0	0	0	0	0	0	0	1256

21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.) A = 0 B = 0

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCRONIZED TO THE SYSTEM

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ISSUED BY: FLORIDA POWER & LIGHT CO.

ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

FROM: Jan-2021 TO: Dec-2021

PLANT / UNIT: SANFORD 4 & 5 CC 05 **PSR 05**

		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	97.3	98.7	61.1	0	0	0	0	0	0	0	0	0	85.3
2.	PH	744	672	743	0	0	0	0	0	0	0	0	0	2159
3.	SH	614.72	568.23	369.52	0	0	0	0	0	0	0	0	0	1552.47
4.	RSH	129.28	103.77	89.58	0	0	0	0	0	0	0	0	0	322.63
5.	UH	0	0	283.9	0	0	0	0	0	0	0	0	0	283.9
6.	POH	0	0	283.9	0	0	0	0	0	0	0	0	0	283.9
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	19.22	0	0	0	0	0	0	0	0	0	19.22
10.	LR PP (MW)	0	0	286.7	0	0	0	0	0	0	0	0	0	286.7
11.	PFOH	33.18	3.17	1.9	0	0	0	0	0	0	0	0	0	38.25
12.	LR PF (MW)	286.78	357.75	340.97	0	0	0	0	0	0	0	0	0	295.35
13.	PMOH	47	32.18	0	0	0	0	0	0	0	0	0	0	79.18
14.	LR PM (MW)	286.75	286.78	0	0	0	0	0	0	0	0	0	0	286.76
15.	NSC	1147	1147	1147	0	0	0	0	0	0	0	0	0	1147
16.	OPER BTU (MBTU)	2459527	2228022	1530755	0	0	0	0	0	0	0	0	0	6218304
17.	NET GEN	336278	305435	211997	0	0	0	0	0	0	0	0	0	853710
18.	ANOHR (BTU/KWH)	7314	7295	7221	0	0	0	0	0	0	0	0	0	7284
19.	NOF (%)	47.7	46.9	50	0	0	0	0	0	0	0	0	0	47.9
20.	NPC (MW)	1147	1147	1147	0	0	0	0	0	0	0	0	0	1147
21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.) A = 0 B = 0												

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCRONIZED TO THE SYSTEM

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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
From: Jan-2021 To: Dec-2021

PLANT / UNIT: CAPE CANAVERAL 03 PCC 03

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/11/2021	FMO	116.3	275	PCC 3-3 SNO Tube Leak Repair
01/11/2021	PMO	116.3	161.03	Impact loss due to curtailment on 33
01/13/2021	FPO	420.7	275	PCC 3-2 Project 39310 2021 CT - ROLL-OUT/ROLL-IN
01/13/2021	PPO	420.7	160.98	Impact loss due to curtailment on 32
01/23/2021	FFO	1.9	275	PCC 3-3 EFOR Turbine Speed Monitor
01/23/2021	PFO	1.9	161.03	Impact loss due to curtailment on 33
02/12/2021	FMO	111.6	275	PCC 3-2 SNO Tube Leak Repair
02/12/2021	PMO	111.6	160.98	Impact loss due to curtailment on 32
02/15/2021	FPO	249.2	275	PCC 3-3 PROJ 45930 Reliability
02/15/2021	PPO	249.2	161.03	Impact loss due to curtailment on 33
02/19/2021	FMO	114.7	275	PCC 3-2 SNO AIG Inspect and Clean
02/19/2021	PMO	114.7	160.98	Impact loss due to curtailment on 32
03/12/2021	FFO	0.8	275	PCC 3-1 EFOR Failed Start - SFC breaker didn't close
03/12/2021	PFO	0.8	160.98	Impact loss due to curtailment on 31
03/15/2021	FFO	1.4	275	PCC 3-1 EFOR Failed Start High Temp Spread
03/15/2021	PFO	1.4	160.98	Impact loss due to curtailment on 31
03/19/2021	FMO	202.9	275	PCC 3-2 SNO AIG inspection and repair
03/19/2021	PMO	202.9	160.98	Impact loss due to curtailment on 32
03/27/2021	FFO	1.6	275	PCC 3-3 EFOR BAB36 Position Fault
03/27/2021	PFO	1.6	161.03	Impact loss due to curtailment on 33

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

FILED:
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ISSUED BY: FLORIDA POWER & LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
From: Jan-2021 To: Dec-2021

PLANT / UNIT: PORT EVERGLADES 05 PPE 05

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/02/2021	FFO	0.5	275.33	52 EFOR - GV2 Cooling Air Valve failed
01/02/2021	PFO	0.5	142.65	Impact loss due to curtailment on 52
01/02/2021	FFO	1.3	275.33	53 EFOR - ESV failed to open
01/02/2021	PFO	1.3	142.7	Impact loss due to curtailment on 53
01/08/2021	FMO	24.0	275.33	52 MOF - HP FW BV repairs
01/08/2021	PMO	24.0	142.65	Impact loss due to curtailment on 52
01/14/2021	FFO	1.1	275.33	51 EFOR - Blow Off Valve Limit Switch
01/14/2021	PFO	1.1	142.65	Impact loss due to curtailment on 51
01/16/2021	FMO	24.0	275.33	53 Event MOF - LP Drum Level Control Valve repair
01/16/2021	PMO	24.0	142.7	Impact loss due to curtailment on 53
02/02/2021	FFO	1.2	275.33	53 EFOR - High Blade Path Temp. Spread
02/02/2021	PFO	1.2	142.7	Impact loss due to curtailment on 53
02/03/2021	PFO	2.0	108.33	51 Partial EFOR - HP blending valve failed to open
02/07/2021	FFO	1.3	275.33	53 EFOR - IP Drum Level High
02/07/2021	PFO	1.3	142.7	Impact loss due to curtailment on 53
02/10/2021	FFO	2.6	275.33	51 EFOR - HI-HI Dynamic Pressure
02/10/2021	PFO	2.6	142.65	Impact loss due to curtailment on 51
02/19/2021	FFO	1.3	275.33	53 EFOR - Vent Valve Pressure Error
02/19/2021	PFO	1.3	142.7	Impact loss due to curtailment on 53
03/18/2021	FFO	48.0	275.33	52 - Tube Leak Caused Low HP Drum Level Trip
03/18/2021	PFO	48.0	142.65	Impact loss due to curtailment on 52
03/19/2021	PPO	27.5	142.65	Impact loss due to curtailment on 51
03/19/2021	FPO	288.4	275.33	51 - 20 Day Block Outage - Spring 2021
03/20/2021	PPO	7.7	142.65	Impact loss due to curtailment on 52

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

FILED:
SUSPENDED:
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DOCKET NO.:
ORDER NO.:

ISSUED BY: FLORIDA POWER & LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
From: Jan-2021 To: Dec-2021

PLANT / UNIT: PORT EVERGLADES 05 PPE 05

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
03/20/2021	FPO	268.6	275.33	52 - 20 Day Block Outage - Spring 2021
03/21/2021	FPO	260.9	428	ST - 20 Day Block Outage
03/21/2021	FPO	259.4	275.33	53 - 20 Day Block Outage

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO.:
ORDER NO.:

ISSUED BY: FLORIDA POWER & LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
From: Jan-2021 To: Dec-2021

PLANT / UNIT: RIVIERA 05 PRV 05

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
02/16/2021	FFO	26.1	275	PRV 52 EFOR / Full Forced - High Lube Oil dP
02/16/2021	PFO	26.1	160.98	Impact loss due to curtailment on 52
02/18/2021	FMO	95.1	275	PRV 52 Event MOF - High Lube Oil dP
02/18/2021	PMO	95.1	160.98	Impact loss due to curtailment on 52
02/22/2021	FPO	683.8	275	PRV 52 POF - Combustor Inspection and Rotor Re-tension
02/22/2021	PPO	683.8	160.98	Impact loss due to curtailment on 52
02/27/2021	FFO	3.1	275	PRV 51 EFOR / Start-up Failure - High Turbine Outlet Temp
02/27/2021	PFO	3.1	160.98	Impact loss due to curtailment on 51
03/22/2021	FPO	37.0	275	PRV 52 POF - Combustor Inspection and Rotor Re-tension, Ba
03/22/2021	PPO	37.0	160.98	Impact loss due to curtailment on 52
03/26/2021	PPO	2.3	160.98	Impact loss due to curtailment on 51
03/26/2021	FPO	123.1	275	PRV 51, POF, Combustor Inspection with Modified Hot Gas Pa
03/26/2021	PPO	0.9	161.03	Impact loss due to curtailment on 53
03/26/2021	FPO	121.7	275	PRV 53, POF, Combustor Inspection with CVC Upgrade
03/26/2021	FPO	120.8	483	PRV 5ST, POF, Steam Turbine Valve Outage and Generator M
03/26/2021	FPO	120.3	275	PRV 52, POF, Combustor Inspection with CVC Upgrade

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

FILED:
SUSPENDED:
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ISSUED BY: FLORIDA POWER & LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
From: Jan-2021 To: Dec-2021

PLANT / UNIT: WEST COUNTY ENERGY 03 PWC 03

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/02/2021	FFO	1.6	247	PWC 3A CT EFOR, CPFM Trip during shutdown
01/02/2021	PFO	1.6	156.65	Impact loss due to curtailment on 3A
01/09/2021	FMO	15.3	247	PWC 3C MOF, Gen Breaker 3W488 SF6 pressure low alarm r
01/09/2021	PMO	15.3	156.7	Impact loss due to curtailment on 3C
01/25/2021	PFO	17.7	77	PWC 3B EFOR, IP FW Relief Valve Leaking By
01/30/2021	FMO	11.4	247	PWC 3B SNOW, IP Feedwater Block Valve Packing Leak
01/30/2021	PMO	11.4	156.65	Impact loss due to curtailment on 3B
02/03/2021	FFO	3.1	247	PWC 3C EFOR / Full Forced - Aux Cooling Steam Control Val
02/03/2021	PFO	3.1	156.7	Impact loss due to curtailment on 3C
02/13/2021	FMO	30.7	247	PWC 3C Event MOF - Cooling Steam Drain Line Leak
02/13/2021	PMO	30.7	156.7	Impact loss due to curtailment on 3C
02/27/2021	FFO	9.9	247	PWC 3A EFOR / Start-up Failure - No Flame Detected / Ignite
02/27/2021	PFO	9.9	156.65	Impact loss due to curtailment on 3A
03/08/2021	FFO	4.4	247	PWC 3B EFOR / Full Forced - Software Reverse Power Trip
03/08/2021	PFO	4.4	156.65	Impact loss due to curtailment on 3B
03/23/2021	FFO	0.2	247	PWC 3A EFOR, CPFM Trip on shutdown Anti Icing valve devia
03/23/2021	PFO	0.2	156.65	Impact loss due to curtailment on 3A

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
From: Jan-2021 To: Dec-2021

PLANT / UNIT: FORT MYERS 02 PFM 02

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/03/2021	FMO	94.9	192.5	PFM 2A (EVENT MOF) REPAIR GENERATOR BREAKER
01/03/2021	PMO	94.9	72.65	Impact loss due to curtailment on 2A
01/03/2021	PMO	94.9	23.38	Impact loss due to curtailment on 2A
01/06/2021	FMO	52.6	192.5	PFM2C Event MOF - BFP Alignment
01/06/2021	PMO	52.6	72.65	Impact loss due to curtailment on 2C
01/06/2021	PMO	52.6	23.38	Impact loss due to curtailment on 2C
01/13/2021	FMO	19.4	192.5	2D (EVENT MOF) REPLACE SH 1 LOWER HEADER DRAIN
01/13/2021	PMO	19.4	72.65	Impact loss due to curtailment on 2D
01/13/2021	PMO	19.4	23.38	Impact loss due to curtailment on 2D
01/14/2021	FMO	19.0	192.5	2E CT EVENT MOF - REPLACE ESGA-BV-447R
01/14/2021	PMO	19.0	72.65	Impact loss due to curtailment on 2E
01/14/2021	PMO	19.0	23.38	Impact loss due to curtailment on 2E
01/19/2021	FMO	41.7	192.5	2C (EVENT MOF) Verify HP/IP BFP alignment.
01/19/2021	PMO	41.7	72.65	Impact loss due to curtailment on 2C
01/19/2021	PMO	41.7	23.38	Impact loss due to curtailment on 2C
02/02/2021	FFO	0.8	192.5	PFM 2C EFOR - BFP tripped low flow
02/02/2021	PFO	0.8	72.65	Impact loss due to curtailment on 2C
02/02/2021	PFO	0.8	23.38	Impact loss due to curtailment on 2C
02/10/2021	FMO	43.6	192.5	PFM 2F Task MOF - HP/IP BFP Alignment
02/10/2021	PMO	43.6	72.65	Impact loss due to curtailment on 2F
02/10/2021	PMO	43.6	23.38	Impact loss due to curtailment on 2F
02/15/2021	FFO	0.4	192.5	PFM 2D EFOR 89ND failed to open
02/15/2021	PFO	0.4	72.65	Impact loss due to curtailment on 2D
02/15/2021	PFO	0.4	23.38	Impact loss due to curtailment on 2D

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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
From: Jan-2021 To: Dec-2021

PLANT / UNIT: FORT MYERS 02 PFM 02

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
02/23/2021	PMO	49.4	23.38	Impact loss due to curtailment on 2E
02/23/2021	PMO	49.5	72.65	Impact loss due to curtailment on 2E
02/23/2021	FMO	73.7	192.5	2E TASK MOF - Convert to Simple Cycle
02/25/2021	FPO	352.3	140	ST #1 POF
02/25/2021	FPO	344.1	435	ST #2 POF
02/25/2021	FPO	337.6	192.5	2A POF
02/25/2021	FPO	337.8	192.5	2F POF
02/25/2021	FPO	338.8	192.5	2D POF
02/25/2021	FPO	338.7	192.5	2C POF
03/06/2021	FPO	47.8	192.5	PFM 2E CT Planned outage
03/06/2021	FPO	46.4	192.5	2B CT POF
03/10/2021	FMO	58.3	192.5	2B Task MOF - Combined cycle conversion
03/12/2021	PMO	25.6	72.65	Impact loss due to curtailment on 2B
03/12/2021	PMO	17.4	23.38	Impact loss due to curtailment on 2B
03/14/2021	FFO	0.5	192.5	PFM 2D Startup Failure 89ND Failure To Open
03/14/2021	PFO	0.5	72.65	Impact loss due to curtailment on 2D
03/14/2021	PFO	0.5	23.38	Impact loss due to curtailment on 2D
03/24/2021	FFO	2.0	192.5	PFM 2C EFOR BFP tripped
03/24/2021	PFO	2.0	72.65	Impact loss due to curtailment on 2C
03/24/2021	PFO	2.0	23.38	Impact loss due to curtailment on 2C
03/29/2021	FFO	5.6	192.5	PFM 2F CT EFOR GCV1 Tracking Fault
03/29/2021	PFO	5.6	72.65	Impact loss due to curtailment on 2F
03/29/2021	PFO	5.6	23.38	Impact loss due to curtailment on 2F

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ACTUAL PERFORMANCE DATA
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From: Jan-2021 To: Dec-2021

PLANT / UNIT: ST LUCIE 02 PSL 02

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/14/2021	PFO	7.6	511.15	U2 UEL 2B2 4KV Breaker Down PWR 011421
01/14/2021	FFO	6.8	987	U2 UEL 2B2 4KV Breaker Offline Removal 011421
01/14/2021	PFO	39.1	154.37	U2 UEL 2B2 4KV Breaker Up Power 011421
01/20/2021	FFO	68.1	987	U2 UEL Auto Trip 2B2 MCC Trip 012021
01/23/2021	PFO	12.7	370.61	U2 UEL Auto Trip 2B2 MCC Trip Up Power 012321

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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
From: Jan-2021 To: Dec-2021

PLANT / UNIT: TURKEY POINT 03 PTN 03

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/01/2021	PFO	54.4	347.46	PYN Unit 3 Power ascension following condenser tube leak re
02/02/2021	PFO	158.1	380.52	PTN Unit 3 Unplanned power reduction due to condenser tube
03/01/2021	FFO	82.2	837	PTN Unit 3 Automatic Rx trip
03/04/2021	PFO	19.7	306.04	PTN Unit 3
03/24/2021	PFO	24.8	94.29	PYN Unit 3 Unplanned power sreduction due to turbine runbac

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PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
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COMPANY: FLORIDA POWER AND LIGHT
From: Jan-2021 To: Dec-2021

PLANT / UNIT: TURKEY POINT 04 PTN 04

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
03/15/2021	PFO	195.1	207.02	PTN Unit 4 Power reduction to replace Condensate pump mot

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PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
From: Jan-2021 To: Dec-2021

PLANT / UNIT: WEST COUNTY ENERGY 01 PWC 01

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/01/2021	FPO	2.7	482	PWC 1ST POF - Major Overhaul
01/01/2021	FPO	11.6	247	PWC 1B POF - U1 ST Major Overhaul
01/01/2021	FPO	13.9	247	PWC 1A POF - U1 ST Major Overhaul
01/01/2021	PPO	5.2	160.65	Impact loss due to curtailment on 1B
01/01/2021	PPO	7.4	160.65	Impact loss due to curtailment on 1A
01/01/2021	FPO	3.7	482	PWC 1ST POF - Major Overhaul / Testing
01/01/2021	FPO	156.4	247	PWC 1B POF Extension - Fuel Gas System Inspection
01/01/2021	PPO	156.4	160.65	Impact loss due to curtailment on 1B
01/01/2021	FPO	15.0	247	PWC 1C POF - U1 ST Major Overhaul / CT Tuning
01/01/2021	PPO	15.0	160.7	Impact loss due to curtailment on 1C
01/02/2021	FPO	11.0	247	PWC 1A POF - U1 ST Major Overhaul / CT Testing
01/02/2021	PPO	11.0	160.65	Impact loss due to curtailment on 1A
01/08/2021	FMO	97.4	247	PWC 1C MOF, Condensate Relief Valve and Recirc Valve Rep
01/08/2021	PMO	28.2	160.7	Impact loss due to curtailment on 1C
01/08/2021	FMO	69.2	482	PWC 1ST MOF, Condensate Recirc Valve Repairs
01/08/2021	FMO	107.5	247	PWC 1B MOF, Condensate Recirc Valve Repairs
01/08/2021	FMO	66.0	247	PWC 1A MOF, Condensate Recirc Valve Repairs
01/11/2021	PMO	38.3	160.65	Impact loss due to curtailment on 1B
01/15/2021	FFO	10.0	247	PWC 1A EFOR, Failure to Sync - Reverse Power Trip
01/15/2021	PFO	10.0	160.65	Impact loss due to curtailment on 1A
01/30/2021	FMO	13.0	247	PWC 1C SNOW, CT Anti-Icing Temperature Control Valve actu
01/30/2021	PMO	13.0	160.7	Impact loss due to curtailment on 1C
01/30/2021	PFO	1.2	235	PWC 1A EFOR, Startup Load Limit Raise Signal Inhibited
02/03/2021	FFO	13.0	247	PWC 1C EFOR / Start-up Failure - FG Valve Testing / Overspe

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PLANT / UNIT: WEST COUNTY ENERGY 01 PWC 01

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
02/03/2021	PFO	13.0	160.7	Impact loss due to curtailment on 1C
02/04/2021	FMO	20.8	247	PWC 1C Event MOF - Anti-Icing Temp Control Valve Issue
02/04/2021	PMO	20.8	160.7	Impact loss due to curtailment on 1C
02/12/2021	FMO	35.1	247	PWC 1A Event MOF - TCA Feedwater Relief Valve
02/12/2021	PMO	35.1	160.65	Impact loss due to curtailment on 1A
02/18/2021	FFO	4.7	482	PWC 1ST EFOR / Full Forced - Reheat Stop Valve A EHC Lea
02/19/2021	FMO	30.5	247	PWC 1C Event MOF - Feedwater Sensing Line Leak
02/19/2021	PMO	30.5	160.7	Impact loss due to curtailment on 1C
03/05/2021	FMO	54.6	247	PWC 1B Event MOF - Cooling Steam Leaks
03/05/2021	PMO	54.6	160.65	Impact loss due to curtailment on 1B

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PMO - PARTIAL MAINTENANCE OUTAGE
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PFO - PARTIAL FORCED OUTAGE
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ACTUAL PERFORMANCE DATA
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PLANT / UNIT: WEST COUNTY ENERGY 02 PWC 02

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/13/2021	FFO	5.2	482	PWC 2ST EFOR, ST Trip on startup due to high bearing vibrat
01/19/2021	FMO	60.9	247	PWC 2A SNOW, Replace Ammonia Blower Fan
01/19/2021	PMO	60.9	160.65	Impact loss due to curtailment on 2A
01/29/2021	FMO	34.4	247	PWC 2C, SNOW Generator Breaker Trip Coil Alarm Relay Rep
01/29/2021	PMO	34.4	160.7	Impact loss due to curtailment on 2C
01/29/2021	FFO	4.4	247	PWC 2A EFOR, Cooling Steam Presure Regulating Valve Failu
01/29/2021	PFO	4.4	160.65	Impact loss due to curtailment on 2A
02/14/2021	FFO	1.0	482	PWC 2ST EFOR / Full Forced - Loss of Vacuum
03/03/2021	PPO	431.0	160.65	Impact loss due to curtailment on 2B
03/03/2021	FPO	441.1	247	PWC 2B POF, Annual Reliability CT Boroscope Inspection
03/21/2021	PPO	1.4	160.65	Impact loss due to curtailment on 2A
03/21/2021	FPO	244.4	247	PWC 2A POF, Annual Reliability CT Boroscope Inspection
03/21/2021	FPO	243.1	482	PWC 2ST POF, ST and BOP Annual Reliability
03/21/2021	FPO	242.8	247	PWC 2C POF, Annual Reliability CT Boroscope Inspection

(1) FFO - FULL FORCED OUTAGE
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PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

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ACTUAL PERFORMANCE DATA
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From: Jan-2021 To: Dec-2021

PLANT / UNIT: TURKEY POINT #5 05 TP5 05

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/04/2021	PMO	4.0	122	Impact loss due to curtailment on 5C
01/04/2021	FMO	86.2	192	PTF CT 5C MOF - Block SNOW
01/05/2021	FMO	87.1	488	PTF 5ST MOF - Block SNOW
01/05/2021	FMO	122.0	192	PTF CT 5D MOF - Block SNOW
01/05/2021	FMO	82.8	192	PTF CT 5B MOF - Block SNOW
01/05/2021	FMO	82.2	192	PTF CT 5A MOF - Block SNOW
01/08/2021	PMO	35.0	122	Impact loss due to curtailment on 5D
01/22/2021	FFO	6.4	192	PTF CT 5C Start Up Failure - Atomizing Air Pressure Ratio Lov
01/22/2021	PFO	6.4	122	Impact loss due to curtailment on 5C
01/24/2021	PMO	100.6	122	Impact loss due to curtailment on 5D
01/24/2021	FMO	118.0	192	PTF CT 5D MOF - HRSG Tube Leak Repairs
01/24/2021	FFO	16.9	488	PTF 5ST Forced Outage - CRH Safety Relief Valve
01/24/2021	FFO	16.9	192	PTF CT 5A Forced Outage - CRH Safety Relief Valve
01/24/2021	FFO	16.4	192	PTF CT 5B Forced Outage - CRH Safety Relief Valve
01/24/2021	FFO	16.4	192	PTF CT 5C Forced Outage - CRH Safety Relief Valve
01/28/2021	FMO	24.5	488	PTF 5ST MOF - Block SNOW
01/28/2021	FMO	24.2	192	PTF CT 5A MOF - Block SNOW
01/28/2021	FMO	24.0	192	PTF CT 5B MOF - Block SNOW
01/28/2021	FMO	24.0	192	PTF CT 5D MOF - Block SNOW
01/28/2021	FMO	24.0	192	PTF CT 5C MOF - Block SNOW
01/30/2021	FFO	12.0	488	PTF 5ST Forced Outage - Collector Yard Breaker 52 Fail to Cl
02/03/2021	FFO	7.9	192	PTF CT 5B Forced Outage - Ignitor Failure
02/03/2021	PFO	7.9	122	Impact loss due to curtailment on 5B
02/03/2021	FFO	4.5	192	PTF CT 5A Forced Outage - 89SS Failed to Close

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PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
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ACTUAL PERFORMANCE DATA
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From: Jan-2021 To: Dec-2021

PLANT / UNIT: TURKEY POINT #5 05 TP5 05

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
02/03/2021	PFO	4.5	122	Impact loss due to curtailment on 5A
02/05/2021	FFO	29.0	192	PTF CT 5C Forced Outage - Generator Lockout 86G - 27TN
02/05/2021	PFO	29.0	122	Impact loss due to curtailment on 5C
02/16/2021	FFO	12.5	192	PTF CT 5B Forced Outage - Ignitor Failure
02/16/2021	PFO	12.5	122	Impact loss due to curtailment on 5B
02/17/2021	FFO	5.0	192	PTF CT 5D Forced Outage - PM1 Gas Control Valve
02/17/2021	PFO	5.0	122	Impact loss due to curtailment on 5D
02/19/2021	FFO	1.0	192	PTF CT 5A Forced Outage - Turning Gear Failure
02/19/2021	PFO	1.0	122	Impact loss due to curtailment on 5A
03/01/2021	FPO	52.8	192	PTF CT 5A POF - Annual Reliability Outage
03/01/2021	FPO	467.8	192	PTF CT 5C POF - Annual Reliability Outage
03/01/2021	FPO	470.5	192	PTF CT 5B POF - Annual Reliability Outage
03/01/2021	FPO	472.2	192	PTF CT 5D POF - Annual Reliability Outage
03/01/2021	FPO	474.6	488	PTF 5ST POF - Annual Reliability Outage
03/03/2021	FPO	444.3	192	PTF CT 5A POF - Annual Reliability Outage
03/20/2021	PPO	32.1	122	Impact loss due to curtailment on 5A
03/23/2021	FFO	1.4	192	PTF CT 5D Forced Outage - 41SUS Main Breaker
03/23/2021	PFO	1.4	122	Impact loss due to curtailment on 5D
03/26/2021	FMO	79.4	192	PTF CT 5A MOF - Lift Oil
03/26/2021	PMO	79.4	122	Impact loss due to curtailment on 5A

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PFO - PARTIAL FORCED OUTAGE
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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
From: Jan-2021 To: Dec-2021

PLANT / UNIT: SANFORD 4 & 5 CC 05 PSR 05

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/07/2021	FMO	18.5	192	PSR 5C EVENT MOF - BFP LEAK REPAIR
01/07/2021	PMO	18.5	94.75	Impact loss due to curtailment on 5C
01/08/2021	FFO	19.4	192	PSR 5A EFOR - STARTUP FAILURE - FUEL VALVE LEAK
01/08/2021	PFO	19.4	94.75	Impact loss due to curtailment on 5A
01/10/2021	FFO	13.0	192	PSR 5A EFOR - STARTUP FAIL - GAS VALVE ISSUE
01/10/2021	PFO	13.0	94.75	Impact loss due to curtailment on 5A
01/18/2021	FFO	0.8	192	PSR 5B EFOR - UNIT TRIP ON HIGH LP DRUM LEVEL
01/18/2021	PFO	0.8	94.75	Impact loss due to curtailment on 5B
01/21/2021	FMO	28.5	192	PSR 5B EVENT MOF - REPLACE FUEL VALVE
01/21/2021	PMO	28.5	94.75	Impact loss due to curtailment on 5B
02/05/2021	FMO	32.2	192	PSR 5D EVENT MOF- UNIT OFF TO CHANGE LIFT OIL HOS
02/05/2021	PMO	32.2	94.75	Impact loss due to curtailment on 5D
02/05/2021	FFO	0.7	192	PSR 5C MISSED RFC - UNIT MISSED RFC
02/05/2021	PFO	0.7	94.75	Impact loss due to curtailment on 5C
02/10/2021	FFO	1.3	379	PSR 5ST EFOR - STARTUP FAILURE - TURBINE LATCH PR
02/16/2021	FFO	1.1	379	PSR 5ST EFOR - STARTUP FAILURE - UNABLE TO LATCH
03/05/2021	FFO	1.1	379	PSR 5ST - EFOR- SYCHRONIZATION ISSUE
03/11/2021	FFO	0.8	192	PSR 5B EFOR - NOT AVAILABLE - GAS YARD ISSUE
03/11/2021	PFO	0.8	94.75	Impact loss due to curtailment on 5B
03/14/2021	FPO	283.9	379	PSR 5ST FULL PLANNED OUTAGE
03/14/2021	FPO	283.9	192	PSR 5D FULL PLANNED OUTAGE
03/14/2021	FPO	283.9	192	PSR 5C FULL PLANNED OUTAGE
03/14/2021	FPO	283.9	192	PSR 5A FULL PLANNED OUTAGE
03/14/2021	FPO	303.1	192	PSR 5B FULL PLANNED OUTAGE

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO.:
ORDER NO.:

ISSUED BY: FLORIDA POWER & LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
From: Jan-2021 To: Dec-2021

PLANT / UNIT: SANFORD 4 & 5 CC 05 PSR 05

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
03/25/2021	PPO	19.2	94.75	Impact loss due to curtailment on 5B

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

FILED:
SUSPENDED:
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ISSUED BY: FLORIDA POWER & LIGHT CO.

GPIF Units
Actual Performance Data (ACRONYMS) for 2021

ACRONYMS	DESCRIPTION
FTEs	Full Time Equivalent Employees including: Headcount, O.T. i.e. Overtime, & Contractors
"R"	Mark VI "R" Processor
1A2	Unit 1 Pump A2
1B	Unit 1 Pump B
1SGG-ABV-7	Ft. Myers Steam Turbine 1 steam inlet block valve (west side block valve)
2A	Unit 2 Combustion Turbine (sub unit A)
2A CT - 2A 230	Combustion Turbine (sub unit A) - 2A Collector Bus
2A HDP	2 Alpha High Differential Pressure
2B	Unit 2 Combustion Turbine (sub unit B)
2B CT - 2A 230	Combustion Turbine (sub unit B) - 2A Collector Bus
2B MSR	2 Bravo Moisture Separator Reheater
2B1	Unit 2 Pump B1
2C	Unit 2 Combustion Turbine (sub unit C)
2C CT - 2A 230	Combustion Turbine (sub unit C) - 2A Collector Bus
2D	Unit 2 Combustion Turbine (sub unit D)
2E	Unit 2 Combustion Turbine (sub unit E)
2F	Unit 2 Combustion Turbine (sub unit F)
3 CTB	Unit 3 Combustion Turbine (sub unit B)
3A	Unit 3 Combustion Turbine (sub unit A)
3B	Unit 3 Combustion Turbine (sub unit B)
3C	Unit 3 Combustion Turbine (sub unit C)
3D	Unit 3 Combustion Turbine (sub unit D)
3SAR	Three Step Aged Rotor
3ST	Unit 3 Steam Turbine
41AC-1	Breaker 1 for Power Supply to Exciter
41AC-2	Breaker 2 for Power Supply to Exciter
4A	Unit 4 Combustion Turbine (sub unit A)
4A SGFP	4A Steam Generator Feedwater Pump
4B	Unit 4 Combustion Turbine (sub unit B)
4C	Unit 4 Combustion Turbine (sub unit C)
4D	Unit 4 Combustion Turbine (sub unit D)
4KV	4 Thousand Volts
5A	Unit 5 Combustion Turbine (sub unit A)
5B	Unit 5 Combustion Turbine (sub unit B)
5C	Unit 5 Combustion Turbine (sub unit C)
5D	Unit 5 Combustion Turbine (sub unit D)
5ST	Unit 5 Steam Turbine
86G1	Generator Protection Relay Lockout
89ND	Neutral disconnect switch on the generator
89SS	Static Start Switch
8A	Unit 8 Combustion Turbine (sub unit A)
8B	Unit 8 Combustion Turbine (sub unit B)
8C	Unit 8 Combustion Turbine (sub unit C)
8D	Unit 8 Combustion Turbine (sub unit D)
8X	Unit 8 Steam Turbine
A042	Name given to the circular exhaust duct of the combustion turbine, before it transitions into the square inlet duct to the HRSG

GPIF Units
Actual Performance Data (ACRONYMS) for 2021

ACRONYMS	DESCRIPTION
AA	Anhydrous Ammonia
AA Comp Disch	Atomizing Air Compressor Discharge
AA HX	Atomizing Air Heat Exchanger
ABV	Air Block Valve
ACV 11	Reverse Flow Valve in Auxiliary Steam Supply System
ACV-3	Automatic Control Valve # 3
ACV-408	Air Control Valve Tag 408
AFW	Auxiliary Feed Water
AIG	Ammonia Injection Grid
ANOHR	AVERAGE Net Operating Heat Rate
ASGJ-BV-27ED	A (unit 2A) SGJ (hot reheat to condenser) BV (block valve) 27 (#) ED (valve bypass)
AUX	Auxiliary
AVR	Automatic Voltage Regulator
BAB36	European designation for foundation mounted cabinet. 36 is the switch # located in that cabinet
BBLS	Barrels
BFP	Boiler Feed Pump
BFPT	Boiler Feed Pump Turbine
BRG	Bearing
BRK	Breaker
BSGG	Unit B, main steam section of HRSG
BTU	British Thermal Units
CBV	Compressor Bleed Valve
CCW	Closed Cooling Water
CDM	Combustion dynamics monitor
CEA	Control Element Assembly
CEA 38	Control Element Assembly Number 38
CEA 65	Control Element Assembly Number 65
CED	Compressor Exit Diffuser
CEDM	Control Element Drive Mechanism
CEMS	Continuous Emissions Monitoring System
CF	Capacity Factor
Circ	Circulating (water pump)
com	Communication
comm	Communication
CPFM	Combustor Pressure Fluctuation Monitor
Cpk	Process Capability Index – or process variability considering specs; 'C_{pk} should be 1.33 [4 sigma] or higher to satisfy most customers.'
CPU#1	Central Processing Unit #1
CRH	Cold Reheat
CSGG-ABV-13	Main Steam High Pressure Bypass Spray Isolation Valve
CT	Combustion Turbine
CT C	Combustion Turbine (sub unit C)
CTG SRV	Speed Ratio Valve on Combustion Turbine (gas system)
CV-4-1510	Control Valve Number 4-1510
CVA	Cyber (security) Vulnerability Assessment
CW	Circulating Water
CWP	Circulating Water Pump
DCS	Distributed Control System
DEH	Digital Electro Hydraulic
DFS	Debris Filtration System

GPIF Units
Actual Performance Data (ACRONYMS) for 2021

ACRONYMS	DESCRIPTION
diff	Differential
DLN	Dry Low Nox
DP	Differential Pressure
DSH	DeSuperHeater
DSGA-ACV-408	Ft. Myers 2D HP drum inlet feedwater control valve (HRSG – Heat Recovery Steam Generator)
DWATT	Term used by General Electric as Auxiliary Megawatt Transducer
DWATT XDUCER	Megawatt transducer
DX	DeXcitation
EAF	Equivalent Availability Factor
ECCS	Enmergency Core Cooling System
EFOR	Equivalent Forced Outage Rate
EFPD	Effective Full Power Days
EHC	Hydraulic
EHD	Enhanced Hot Day
EJ	Expansion Joint
EOC	End of cycle
EPU	Extended Power Uprate
ESGA	System code for Ft. Myers 2E HRSG
ESGG	System code for Ft. Myers 2E CT Main Steam (HP)
ESV	Emergency Stop Valves
EXP	Expansion
Fa	Failed
FCBBS	Florida Cost Based Broker System
FENA	Future Enterprise Network A
FFO	Full Forced Outage
FGT	Florida Gas Transmission
FME	Foreign Material Exclusion
FMO	Full Maintenance Outage
FMPA	Florida Municipal Power Agency
FPI	Fluorescent penetrant inspection
FPO	Full Planned Outage
FPSC	Florida Public Service Commission
FRV	Feedwater Regulating Valve
FSGJ	F is the unit (2F) SGJ is the system designator
FSNL	Full Speed No Load
FW	Feedwater
FWA	Boiler Feedwater
FWC	Feedwater Control
GCV	Gas Control Valve
GE	General Electric
GPIF	Generating Performance Incentive Factor
GSU	Generator Step Up
GTE	Generator Terminal Enclose
GV2	Cooling Valve
Haz	Hazardous
HC	Headcount
HCO	Hydraulic Clearance Optimization
HDP	Heater Drain Pump

GPIF Units
Actual Performance Data (ACRONYMS) for 2021

ACRONYMS	DESCRIPTION
HI	High
HMI	Human Machine Interface
HP	High Pressure
HRH	Hot Reheat
HRSG	Heat Recovery Steam Generator
HTF	Heat Transfer Fluid
I/O	Input / Output
IBH	Inlet Bleed Heat Valve
ID	Induced Draft
IGV	Inlet guide vanes
Instr.	Instrumentation
IP	Intermediate Pressure
IRP	Integrated Resource Plan
ISO	Isolation
kWh	Kilowatt Hour
LCI	Load Commutating Inverter
LCO	Limiting Conditions for Operation
LCV	Level Control Valve
LD	Load
LEFM	Leading Edge Flow Meter
LF	Liquid Fuel
LL	Low Low
LO	Low
LO	Lube oil
LOI	Letter of Instruction
LP	Low Pressure
LPSV	Low Pressure Stop Valve
LVDT	Linear Variable Differential Transformer, essentially a positioner
MAJOR	Major Overhaul
MCC	Motor Control Center
MCF	Million cubic feet
MF PP	Main Feed Pump
MFIV	Main Feed Isolation Valve
MFW	Main Feed Water
MG	Motor Generator
MMBTU	Million British Thermal Units
MOF	Maintenance Outage Factor
MOF/AA	Maintenance Outage Factor / Atomizing Air
MOV	Motorized Operating Valve
MP	Main pressure
MRE	Manuel Reject
MS	Main Steam
MS	Main Steam
MSIV	Main Steam Isolation Valves
MSR	Moisture Separator Reheater
MSSV	Main Steam Safety Valve
MTC	Moderator Temperature Coefficient
MTC	Moderator Temperature Coefficient
MUV	Motor actuated Unidirectional Valve

GPIF Units
Actual Performance Data (ACRONYMS) for 2021

ACRONYMS	DESCRIPTION
MW	Megawatt
MW	Megawatt
MWh	Megawatt Hour
ND	Neutral Disconnect
NEE	NEXTera Energy
NEL	Net Energy for Load
NHR	Net Heat Rate
NO	No
NSC	Net Summer Continuous Capacity
O/H	Overhaul
OBB	Overboard bleed valve
OLWW	Off-Line Water Wash
OMC	Outside Management Control
OS	Off-system Sales
OUC	Orlando Utilities Commission
P&C	Protect and Control
PDM	Power Delivery Module
PEL	Planned Energy Loss
PFM	Ft. Myers
PFO	Partial Forced Outage
PM1	Gas Valve Number 1
PM3	Gas Valve Number 3
PM-4	Gas valve PM-4 (Gas valves on the 7FA turbine are referred to as PM-1 thru PM-4)
PMG	Martin
PMO	Partial Maintenance Outage
Pmp	Pump
PMT	Manatee
PO	Planned Outage
POF	Planned Outage Factor
PPA	Purchased Power Agreement
PPO	Partial Planned Outage
PSE	Cooling Steam Supply
PSF	Cooling Steam Return
PSL	St Lucie
PSR	Sanford
PT	Potential transformer
PWR	Power
QF	Qualifying Facilities
R	Repair
R0	Row 0 blades on steam turbine
R1	Row 1 blades on steam turbine
RAP	Resource Assessment & Planning Dept.
RCP	Reactor Coolant Pump
RCS	Reactor Coolant System
RFC	Ready For Control
RFO	Refueling Outage
RH	Reheat
RPS	Reactor Protection System
RSD	Reserve Shutdown

GPIF Units
Actual Performance Data (ACRONYMS) for 2021

ACRONYMS	DESCRIPTION
RSV	Reheat Stop Valve
RSV1	Reheat Stop Valve Number 1
RV	Release Valve
RW	Repetitive Work
RX	Reactor
S/U	Startup
SCR	Selective Catalytic Reduction
SDTC	Steam Dump to Condenser
SF6	Name of gas used to minimize arc flashes in generator breakers
SFC	Static Frequency Starter
SGFP	Steam Generator Feed Pump
SGG	Main Steam - High Pressure
SGJ-ACV-10	System Designator Air Control Valve
SH	Super heat
SIT	Safety Injection Tank
SL1-23	St Lucie Unit 1 cycle 23 refueling outage
SL2-19	St Lucie Unit 2 cycle 19 refueling outage
SNO	Short Notice Outage
SNOW	Short Notice Outage Work
SRV	Speed Ratio Valve
ST	Steam Turbine
ST1	Steam Turbine Number 1
ST2	Steam Turbine Number 2
STARS	Strategic Anti Rotation Stall Surge testing
STG or SG	Steam Generator
STM 1	Steam Turbine Number 1
STM 2	Steam Turbine Number 2
SUS	Secondary Unit Substation
T-Ave	Temperature Average
TC or T/Cs	Thermal/Couples
TCA	Turbine Cooling Air
TCW HX	Turbine Cooling Water Heat Exchanger
TMOF	Task MOF
TVT	Turbine Valve Testing
TYSP	Ten Year Site Plan
U1	Unit 1
U2	Unit 2
UCSB	Universal Controller version SB
UEL	Unplanned Energy Loss
ULPM1	Ultra Lean Pre-Mix Valve # 1
UPS	Unit Power Sales Agreement
VCMI	Communication interface board for Mark 6 ovation system
VGV	Variable Guide Vane
Vi	Roman Numeral 6
VLV	Valve
VSV	Variable Stator Vanes
VTUR	"V" stands for speed and "TUR" is for turbine
WI	Water Injection
WO	Work
Wobbee	Water warms up gas fired units to 35 MWs. After that, permissive Wobbee takes it to base load.
WW	Water wash
XFMR	Transformer