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April 23, 2021

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 20210003-GU
Purchased Gas Cost Recovery Monthly for March 2021

Dear Mr. Teitzman:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and A-7 for the month of March 2021.

Thank you for your assistance.

Respectfully submitted,

Andy Shoaf
Vice-President

COMPANY: ST JOE NATURAL GAS CO

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 Through DECEMBER 2021

	-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	\$167.04	\$167.04	0	0.00	\$605.86	\$605.85	0	0.00
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4 COMMODITY (Other)	\$24,268.86	\$25,378.43	1,110	4.37	\$97,826.09	\$100,575.68	2,750	2.73
5 DEMAND	\$8,242.89	\$8,242.90	0	0.00	\$23,930.99	\$23,931.00	0	0.00
6 OTHER	\$7,514.51	\$15,267.00	7,752	50.78	\$21,856.50	\$52,812.00	30,956	58.61
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$40,193.30	\$49,055.37	8,862	18.07	\$144,219.44	\$177,924.53	33,705	18.94
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13 COMPANY USE	\$8.74	\$0.00	-9	0.00	\$44.13	\$0.00	-44	0.00
14 TOTAL THERM SALES	\$33,014.87	\$49,055.37	16,040	32.70	\$136,712.43	\$177,924.53	41,212	23.16
THERMS PURCHASED								
15 COMMODITY (Pipeline)	87,000	87,000	0	0.00	315,550	315,550	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	83,890	88,950	5,060	5.69	314,050	322,580	8,530	2.64
19 DEMAND	155,000	155,000	0	0.00	450,000	450,000	0	0.00
20 OTHER	0	5,234	5,234	0.00	0	18,494	18,494	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (15-21+23)	87,000	87,000	0	0.00	315,550	315,550	0	0.00
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	22	0	-22	0.00	111	0	-111	0.00
27 TOTAL THERM SALES	82,954	87,000	4,046	4.65	354,863	315,550	-39,313	-12.46
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	\$0.00192	\$0.00192	\$0.00000	0.00	\$0.00192	\$0.00192	0	0.00
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	\$0.28929	\$0.28531	-\$0.00398	-1.40	\$0.31150	\$0.31179	0.00029	0.09
32 DEMAND (5/19)	\$0.05318	\$0.05318	\$0.00000	0.00	\$0.05318	\$0.05318	0.00000	0.00
33 OTHER (6/20)	#DIV/0!	\$2.91689	#DIV/0!	#DIV/0!	#DIV/0!	\$2.85563	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36 (9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	\$0.46199	\$0.56385	\$0.10186	18.07	\$0.40641	\$0.56386	0.15745	27.92
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE (13/26)	\$0.39799	#DIV/0!	#DIV/0!	#DIV/0!	\$0.39799	#DIV/0!	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES (11/27)	0.48452	0.56385	\$0.07933	14.07	0.40641	0.56386	0.15745	27.92
41 TRUE-UP (E-2)	-\$0.16586	-\$0.16586	\$0.00000	\$0.00000	-\$0.16586	-\$0.16586	0.00000	\$0.00000
42 TOTAL COST OF GAS (40+41)	\$0.31866	\$0.39799	\$0.07933	19.93	\$0.24055	\$0.39800	0.15745	39.56
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.32027	\$0.40000	\$0.07973	19.93	\$0.24176	\$0.40000	0.15824	39.56
45 PGA FACTOR ROUNDED TO NEAREST .001	0.32	\$0.400	\$0.080	20.00	\$0.242	\$0.400	\$0.158	39.50

COMPANY: ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: Through JANUARY 2021 THROUGH: DECEMBER 2021
CURRENT MONTH: MARCH

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	87,000	\$167.04	0.00192
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	87,000	\$167.04	0.00192
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	88,950	\$25,378.43	0.28531
18 Imbalance Cashout			
19 Imbalance Cashout - FGT	(5,540)	(\$1,227.55)	0.22158
20 Imbalance Bookout - Other Shippers	480	\$117.98	0.24579
21 Imbalance Cashout - Transporting Customers			
22 Imbalance Cashout - Transporting Customer			
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	83,890	\$24,268.86	0.28929
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	492,900	\$26,212.42	0.05318
26 Less Relinquished - FTS-1	-337,900	-\$17,969.53	0.05318
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	155,000	\$8,242.89	0.05318
OTHER			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$7,514.51	
39 Other			
40 TOTAL OTHER	0	\$7,514.51	0.00000

FOR THE PERIOD OF: JANUARY 2021 Through DECEMBER 2021

	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST LINE 4, A/1	\$24,269	\$25,378	1,110	0.043721	\$97,826	\$100,576	2,750	0.027339
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$15,924	\$23,677	7,753	0.327428	\$46,393	\$77,349	30,956	0.400206
3 TOTAL	\$40,193	\$49,055	8,862	0.180654	\$144,219	\$177,925	33,705	0.189435
4 FUEL REVENUES (NET OF REVENUE TAX)	\$33,015	\$49,055	16,040	0.326988	\$136,712	\$177,925	41,212	0.231627
5 TRUE-UP(COLLECTED) OR REFUNDED	\$9,059	\$9,059	0	0	\$27,178	\$27,178	0	0
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$42,074	\$58,115	16,040	0.276014	\$163,890	\$205,103	41,212	0.200934
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$1,881	\$9,059	7,178	0.792379	\$19,671	\$27,178	7,507	0.276216
8 INTEREST PROVISION-THIS PERIOD (21)	\$3	-\$3	-5	2.042222	\$12	-\$10	-23	2.194663
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$69,623	(\$63,359)	-132,982	2.098871	\$69,942	(\$63,351)	-133,293	2.104039
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(9,059)	(9,059)	0	0	(27,178)	(27,178)	0	0
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$62,447	-\$63,361	-125,809	1.985575	\$62,447	-\$63,361	-125,809	1.985575
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	69,623	(63,359)	(132,982)	2.098871	If line 5 is a refund add to line 4 If line 5 is a collection ()subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	62,445	(63,359)	(125,803)	1.985572				
14 TOTAL (12+13)	132,068	(126,717)	(258,785)	2.042222				
15 AVERAGE (50% OF 14)	66,034	(63,359)	(129,392)	2.042222				
16 INTEREST RATE - FIRST DAY OF MONTH	0.06	0.06	0	0				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.04	0.04	0	0				
18 TOTAL (16+17)	0.10	0.10	0	0				
19 AVERAGE (50% OF 18)	0.05	0.05	0	0				
20 MONTHLY AVERAGE (19/12 Months)	0.00417	0.00417	0	0				
21 INTEREST PROVISION (15x20)	3	-3	-5	2.042222				

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

MARCH

JANUARY 2021

Through

DECEMBER 2021

-A-

-B-

-C-

-D-

-E-

-F-

-G-

-H-

-I-

-J-

-K-

-L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
							THIRD PARTY	PIPELINE					
1	MAR	FGT	SJNG	FT		0		\$135.72	\$8,242.89	\$31.32			
2	"	BP	SJNG	FT	88,950	88,950	\$25,378.43				28.53		
3	"	SJNG	FGT	CO	-5,540	-5,540	-\$1,227.55				22.16		
4	"	INFINITE	SJNG	CO	480	480	\$117.98				24.58		
5						0							
6													
7													
8													
9													
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25													
26													
27													
28													
29													
30													
TOTAL						83,890	0	83,890	\$24,268.86	\$135.72	\$8,242.89	\$31.32	38.95

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2021 Through DECEMBER 2021
1.022414

MONTH: MARCH

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1.	BP	225	220	6,975	6,822	2.92	2.98
2.	BP	240	235	1,920	1,878	2.61	2.67
3.			0		0		
4.							
5.							
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7.							
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12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	465	455	8,895	8,700		
20.				WEIGHTED AVERAGE		2.76	2.83

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2021

through

DECEMBER 2021

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1	Commodity costs	32,513	41,044	24,269	0	0	0	0	0	0	0	0
2	Transportation costs	14,724	15,745	15,924	0	0	0	0	0	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	TOTAL COST:	47,237	56,789	40,193	0	0	0	0	0	0	0	0
PGA THERM SALES												
13	Residential	81,540	60,077	49,176	0	0	0	0	0	0	0	0
14	Commercial	44,475	35,872	33,800	0	0	0	0	0	0	0	0
15	Interruptible	2,679	0	0					0	0		
18	Total:	128,694	95,949	82,976	0	0	0	0	0	0	0	0
PGA RATES (FLEX-DOWN FACTORS)												
19	Residential	0.40	0.40	0.40								
20	Commercial	0.40	0.40	0.40								
21	Interruptible	0.551	0.000	0.000								
22												
23												
PGA REVENUES												
24	Residential	32,616	24,031	19,670	0	0	0	0	0	0	0	0
25	Commercial	17,790	14,349	13,520	0	0	0	0	0	0	0	0
26	Interruptible	1,476	0	0	0	0	0.00000	0	0	0	0	0
27	Adjustments*											
28												
29												
45	Total:	51,882	38,380	33,190	0	0	0	0	0	0	0	0
NUMBER OF PGA CUSTOMERS												
46	Residential	2,613	2,621	2,652								
47	Commercial	184	184	186								
48	Interruptible *	1	0	0								

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

