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May 3, 2021

ELECTRONIC FILING

Mr. Adam J. Teitzman Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Docket 20210034-EI, Petition for Rate Increase by Tampa Electric Company

Dear Mr. Teitzman,

Attached for filing on behalf of Tampa Electric in the above-referenced docket is **Revised** Minimum Filing Requirements – Schedule B, Rate Base. The original version of this document was included in the company's initial filing on April 9 as Document 25 of 34 (PSC Document No. 03327-2021). This document was amended only to include pages 19-27 of Schedule B-8, which were inadvertently omitted from the initial filing. These pages are now included as Bates numbered pages 76a through 76i.

The omitted pages are included in the Excel version of Schedule B-8, which was filed with the Commission Clerk on April 16. *See* PSC Document No. 03613. Tampa Electric will provide paper copies of the Revised MFR Schedule B as a separate filing.

Iron N. Means

Sincerely,

Malcolm N. Means

Enclosure

cc: Richard Gentry, Public Counsel

Jon Moyle, FIPUG

Thomas A. Jernigan, FEA

In Re: Petition For Rate Increase By

Tampa Electric Company

MINIMUM FILING REQUIREMENTS INDEX

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In Re: Petition For Rate Increase By

Tampa Electric Company

MINIMUM FILING REQUIREMENTS INDEX

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In Re: Petition For Rate Increase By

Tampa Electric Company

MINIMUM FILING REQUIREMENTS INDEX

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In Re: Petition For Rate Increase By

Tampa Electric Company

MINIMUM FILING REQUIREMENTS INDEX

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B-22	Chronister Lewis	Total Accumulated Deferred Income Taxes	163
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B-24	Chronister Lewis	Leasing Arrangements	165
B-25	Chronister Lewis	Accounting Policy Changes Affecting Rate Base	166

SCHEDULE B-1			ADJUSTED RATE BASI											Page 1 o		
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: TAMPA ELECTRIC COMPANY		EXPLANATION: Provide a schedule of the 13-month average adjusted rate base for the test year, the prior year and the most recent historical year. Provide the details of all adjustments on Schedule B-2.											Type of data shown: XX Projected Test Year Ended 12/31/2022 Projected Prior Year Ended 12/31/2021			
OCKET No. 20210034-EI		(Dollars in 000's)									Historical Prior Year Ended 12/31/2020 Witness: J. S. Chronister/ A. S. Lewis/ L. J. Vogt					
	(1)	(2) Accumulated	(3)	(4)		(5)	(6)		(7)		(8)	(9)		(10)		
Line	Plant in	Provision for Depreciation	Net Plant in Service	CWIP		Plant eld For	Nuclear Fuel - No AFUDC		Net Utility		Vorking Capital	Other Rate Ba	se	Total		
No.	Service	and Amortization	(1 - 2)			ure Use	(Net)		Plant		lowance	Items		Rate Base		
1 2 Utility Per Books	\$ 10,950,066	\$ 2,720,981	\$ 8,229,085	\$ 858,215	\$	61,426	\$ -	\$	9,148,727	\$	9,624	\$	- \$	9,158		
3 4 Separation Factor	0.992565	0.993320	0.992315	0.997345		0.972746			0.992656		0.998911		-	0.992		
5 6 Jurisdiction Utility	\$ 10,868,654	\$ 2,702,806	\$ 8,165,848	\$ 855,937	\$	59,752	\$ -	\$	9,081,537	\$	9,614		- \$	9,091		
7 8 Commission Adjustments 9	(536,734)	(8,976)	(527,758)	(645,660)		-	-		(1,173,417)		13,443		-	(1,159		
10 Company Adjustments				-		_					-		_			
12 Total Adjustments	(536,734)	(8,976)	(527,758)	(645,660)		-		_	(1,173,417)		13,443		-	(1,159		
14 Jurisdiction Adjusted Utility 15	\$ 10,331,921	\$ 2,693,830	\$ 7,638,090	\$ 210,277	\$	59,752	\$ -	\$	7,908,120	\$	23,057	\$	- \$	7,931		
16 17 18 19 20 21 22																
23 24																
25 26																
27 28 29																
30 31																
32 33																
34 35																
36 37																

Supporting Schedules: B-2, B-3, B-6 Recap Schedules: A-1

39 Totals may be affected due to rounding.

SCHEDULE B-1			ADJUSTED RATE BASE									Page 2 o
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: TAMPA ELECTRIC COMPANY	EXPLANA	TION: Provide a schedule of the recent historical year. Pro		Type of data shown: Projected Test Year Ended 12/31/2022 XX Projected Prior Year Ended 12/31/2021								
DOCKET No. 20210034-EI		(Dollars in 000's)										020 vis/ L. J. Vogt
	(1)	(2) Accumulated	(3)	(4)		(5)	(6)	(7)		(8)	(9)	(10)
Line	Plant in	Provision for Depreciation	Net Plant in Service	CWIP		Plant Held For	Nuclear Fuel - No AFUDC	Net Utilit		Working Capital	Other Rate Base	Total
No.	Service	and Amortization	(1 - 2)		F	uture Use	(Net)	Plan	ıt	Allowance	Items	Rate Base
·	\$ 10,522,271	\$ 3,404,889	\$ 7,117,382	\$ 1,342,774	\$	55,171	\$ -	\$ 8,	515,327	\$ 39,062	\$ -	\$ 8,554,3
3 4 Separation Factor 5	0.992509	0.994357	0.991625	0.997911		0.969346		0	.992472	0.9960471	-	0.9924
	\$ 10,443,450	\$ 3,385,676	\$ 7,057,774	\$ 1,339,969	\$	53,480	\$ -	\$ 8,	451,223	38,907	-	8,490,1
8 Commission Adjustments	(703,723)	(313,077)	(390,646)	(1,012,423)		-	-	(1,	403,070)	(1,296)	-	(1,404,3
10 Company Adjustments						-					-	
12 Total Adjustments	(703,723)	(313,077)	(390,646)	(1,012,423)		-	-	(1,	403,070)	(1,296)	-	(1,404,
14 Jurisdiction Adjusted Utility 15	\$ 9,739,727	\$ 3,072,599	\$ 6,667,128	\$ 327,546	\$	53,480	\$ -	\$ 7,	048,153	\$ 37,611	\$ -	\$ 7,085,7
16 17												
18												
19 20												
21 22												
23 24												
25 26												
27 28												
29 30												
31 32												
33 34												
35 36												
37												
38 39 Totals may be affected due to rounding.												

Supporting Schedules: B-2, B-3, B-6 Recap Schedules: A-1

SCHEDULE B-1			ADJUSTED RATE BASE									Page 3 o
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: TAMPA ELECTRIC COMPANY	EXPLANA	TION: Provide a schedule of the recent historical year. Pro		Type of data shown: Projected Test Year Ended 12/31/2022 Projected Prior Year Ended 12/31/2021 XX Historical Prior Year Ended 12/31/2020								
DOCKET No. 20210034-EI		(Dollars in 000's)									onister/ A. S. Lev	
	(1)	(2) Accumulated	(3)	(4)		(5)	(6)		(7)	(8)	(9)	(10)
Line	Plant in	Provision for Depreciation	Net Plant in Service	CWIP		Plant Held For	Nuclear Fuel - No AFUDC	U	Net tility	Working Capital	Other Rate Base	Total
No.	Service	and Amortization	(1 - 2)		Fı	uture Use	(Net)	Р	lant	Allowance	Items	Rate Base
1 2 Utility Per Books 3	\$ 9,982,782	\$ 3,287,157	\$ 6,695,625	\$ 1,002,444	\$	48,994	\$ -	\$	7,747,063	\$ 8,438	\$ -	\$ 7,755,5
4 Separation Factor 5	0.992208	0.994418	0.991123	0.996389		0.958419			0.991598	1.0034979	-	0.9916
6 Jurisdiction Utility 7	\$ 9,904,996	\$ 3,268,808	\$ 6,636,188	\$ 998,825	\$	46,956	\$ -	\$	7,681,969	8,468	-	7,690,4
8 Commission Adjustments	(627,430)	(292,003)	(335,427)	(636,640)		-	-		(972,067)	(9,301)	-	(981,3
10 Company Adjustments				<u> </u>		-	-		-		-	
12 Total Adjustments 13	(627,430)	(292,003)	(335,427)	(636,640)	_	-			(972,067)	(9,301)	-	(981,3
14 Jurisdiction Adjusted Utility15	\$ 9,277,567	\$ 2,976,805	\$ 6,300,761	\$ 362,184	\$	46,956	\$ -	\$	6,709,902	\$ (833)	\$ -	\$ 6,709,0
16 17												
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37 38												
39 Totals may be affected due to rounding	j											

Supporting Schedules: B-2, B-3, B-6 Recap Schedules: A-1

SCHEDULE B-2	RATE BASE ADJUSTIMENTS	Fage 1014
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: List and explain all proposed adjustments to the 13-month average rate base for the test year,	Type of data shown:
	the prior year and the most recent historical year. List the adjustments included in the last case	XX Projected Test Year Ended 12/31/2022
COMPANY: TAMPA ELECTRIC COMPANY	that are not proposed in the current case and the reasons for excluding them.	Projected Prior Year Ended 12/31/2021
		Historical Prior Year Ended 12/31/2020
DOCKET No. 20210034-EI	(Dollars in 000's)	Witness: J. S. Chronister/ A. S. Lewis/ L. J. Vogt
		(1) (2) (3)

Jurisdictional

						Amount of
Line		Reason for Adjustment or Omission		Adjustment	Jurisdictional	Adjustment
No.	Adjustment Title	(provide supporting schedule)		Amount	Factor	(1) x (2)
1 C	ommission Adjustments					
2 D	eferred Fuel, Capacity and Conservation	To remove conservation assets and deferred revenues and expenses which will be recovered through adjustment clauses	\$	(7,308)	1.000000	(7,308)
3 F	uel Plant in Service	To remove from plant in service the investment being recovered through the Fuel Cost Recovery Clause.		(37,054)	1.000000	(37,054)
4 F	uel Accumulated Depreciation	To remove the accumulated depreciation related to the fuel investment being recovered through the Fuel Cost Recovery Clause		37,054	1.000000	37,054
5 O	ther Return Provided	To remove from working capital the effect of items for which a return is provided elsewhere		(1,000)	0.998911	(999)
6 D	ividends Declared	To remove from working capital the effect of items which are part of capital structure for rate making purposes		-	0.998911	-
7 U	namortized Rate Case Expense	To remove unamortized rate case expense from working capital		(2,115)	1.000000	(2,115)
8 E	CCR Plant in Service	To remove from plant in service the investment in conservation compliance capital expenditures which				
9		are being recovered through the ECCR		(4,500)	1.000000	(4,500)
10 E	CCR Accumulated Depreciation	To remove the accumulated depreciation related to the conservation compliance capital projects being				
11		recovered through the ECCR		973	1.000000	973
12 E	CRC Plant in Service	To remove from plant in service the investment in environmental compliance capital expenditures which				
13		are being recovered through the ECRC		(249,450)	1.000000	(249,450)
14 E	CRC Accumulated Depreciation	To remove the accumulated depreciation related to the environmental compliance capital projects being				
15		recovered through the ECRC		(37,590)	1.000000	(37,590)
16 D	eferred ECRC	To remove deferred revenues and expenses which are being recovered through the ECRC		-		-
17 S	PPCRC Plant in Service	To remove from plant in service the investment in storm protection plans compliance capital expenditures which				
18		are being recovered through the SPPCRC		(217,141)	0.992565	(215,527)
19 S	PPCRC Accumulated Depreciation	To remove the accumulated depreciation related to the storm protection plans compliance capital projects being				
20		recovered through the SPPCRC		2,684	0.993320	2,666
21 D	eferred SPPCRC	To remove deferred revenues and expenses which are being recovered through the SPPCRC		(488)	0.998911	(487)
22 C	onstruction Work in Progress	To remove CWIP eligible for AFUDC per Commission guidelines		(647,379)	0.997345	(645,660)
23 F	uel Inventory	To remove fuel inventory per Commission Order		-	1.000000	-
24 O	UC, FP&L, & Union Transmission Line	To remove plant in service and acquisition adjustment for the OUC & Union transmission line previously disallowed by the Commission		(7,485)	0.933429	(6,987)
25 O	UC, FP&L, & Union Transmission Line	To remove accumulated amortization associated with the OUC & Union transmission line previously disallowed by the Commission		6,292	0.933429	5,873
26 Le	ease Right-of-Use Asset	To remove right-of-use assets for lease obligations from plant in service		(23,389)	0.992565	(23,216)
27 Le	ease	To remove the lease liability from working capital		24,379	0.998911	24,352
28			_			
29 T	otal Commission Adjustments		\$	(1,163,518)	\$	(1,159,974)
30						

Supporting Schedules: B-1



39 Totals may be affected due to rounding.

39 Totals may be affected due to rounding.

SCHEDULE B		RATE BASE ADJUSTMENTS			Page
FLORIDA PUE	BLIC SERVICE COMMISSION	List and explain all proposed adjustments to the 13-month average rate base for the test year,	Type of data show		
		the prior year and the most recent historical year. List the adjustments included in the last case	X	X Projected Test Year End	
COMPANY: T	AMPA ELECTRIC COMPANY	that are not proposed in the current case and the reasons for excluding them.		Projected Prior Year End	
				Historical Prior Year End	
DOCKET No.	20210034-EI	(Dollars in 000's)		Witness: J. S. Chroniste	
			(1)	(2)	(3)
					Jurisdictional
					Amount of
Line		Reason for Adjustment or Omission	Adjustment	Jurisdictional	Adjustment
No.	Adjustment Title	(provide supporting schedule)	Amount	Factor	(1) x (2)
1	Company Adjustments				
2	None				
3					
4	Total Company Adjustments		\$ -	\$	
5					
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Supporting Schedules: B-1

SCHEDULE B-	2		RATE BASE ADJUSTMENTS		Page 3 of 4
FLORIDA PUBI	LIC SERVICE COMMISSION	EXPLANATION:	List and explain all proposed adjustments to the 13-month average rate base for the test year,	Type of data shown:	
			the prior year and the most recent historical year. List the adjustments included in the last case	Projected Test Year Ended 12/31/2022	
COMPANY: TA	MPA ELECTRIC COMPANY		that are not proposed in the current case and the reasons for excluding them.	XX Projected Prior Year Ended 12/31/2021	
				Historical Prior Year Ended 12/31/2020	
DOCKET No. 2	20210034-EI		(Dollars in 000's)	Witness: J. S. Chronister/ A. S. Lewis/ L. J	J. Voat

(1)

(2)

(3) Jurisdictional

Adjustment Title Reason for Adjustment or Omission Adjustment Title Adjustment Idauses S 1818,844 0.99540 \$ (18,769) \$ (Amount of
1 Commission Adjustments 2 Deferred Fuel, Capacity and Conservation 3 Fuel Plant in Service 5 To remove from plant in service the investment being recovered through the Fuel Cost Recovery Clause. 4 Fuel Accumulated Depreciation 5 Other Return Provided 5 To remove from working capital the effect of items which are part of capital structure for rate making purposes 7 ECCR Plant in Service 7 To remove from plant in service the investment being recovered through the Fuel Cost Recovery Clause. 3 7,054 5 Other Return Provided 7 To remove from working capital the effect of items which are part of capital structure for rate making purposes 7 ECCR Plant in Service 7 To remove from working capital the effect of items which are part of capital structure for rate making purposes 7 ECCR Plant in Service 7 To remove from plant in service the investment in conservation compliance capital expenditures which 8 are being recovered through the ECCR 7 To remove from plant in service the investment in conservation compliance capital expenditures which 8 are being recovered through the ECCR 1 0 0.994357 1 ECRC Plant in Service 1 To remove from plant in service the investment in environmental compliance capital expenditures which 1 ECRC Plant in Service 1 To remove from plant in service the investment in environmental compliance capital expenditures which 1 ECRC Plant in Service 1 To remove from plant in service the investment in environmental compliance capital expenditures which 2 are being recovered through the ECRC (561,761) 0.992509 (557,553) 1 ECRC Accumulated Depreciation 1 To remove the accumulated depreciation related to the environmental compliance capital projects being 1 ECRC Accumulated Depreciation 1 To remove the accumulated depreciation related to the environmental compliance capital projects being 1 ECRC Accumulated Depreciation 1 To remove the accumulated depreciation related to the environmental compliance capital projects being 1 ECRC Accumulated Depreciation 2 To remove the accumulated depreciation related to the	Line	Reason for Adjustment or Omission	Adjustment	Jurisdictional	Adjustment
2 Deferred Fuel, Capacity and Conservation 3 Fuel Plant in Service To remove from plant in service the investment being recovered through the Fuel Cost Recovery Clause. 3 Fuel Plant in Service To remove from plant in service the investment being recovered through the Fuel Cost Recovery Clause. 3 Fuel Plant in Service To remove from working capital the effect of items for which a return is provided elsewhere To remove from working capital the effect of items which are part of capital structure for rate making purposes To remove from plant in service the investment in conservation compliance capital expenditures which are being recovered through the ECCR To remove from plant in service the investment in conservation compliance capital projects being To remove the accumulated Depreciation To remove through the ECCR To remove from plant in service the investment in environmental compliance capital expenditures which are being recovered through the ECCR To remove the accumulated depreciation related to the conservation compliance capital projects being To remove the accumulated depreciation related to the conservation compliance capital expenditures which are being recovered through the ECCR To remove from plant in service the investment in environmental compliance capital expenditures which are being recovered through the ECCR To remove from plant in service the investment in environmental compliance capital expenditures which are being recovered through the ECCR To remove from plant in service the investment in environmental compliance capital expenditures which are being recovered through the ECCR To remove from plant in service the investment in environmental compliance capital expenditures which are being recovered through the ECCR To remove from plant in service the investment in environmental compliance capital expenditures which are being recovered through the ECCR To remove from plant in service the investment in environmental compliance capital projects being To remove from plant in service the investment	No. Adjustment Title	(provide supporting schedule)	Amount	Factor	(1) x (2)
Fuel Plant in Service To remove from plant in service the investment being recovered through the Fuel Cost Recovery Clause. (37,054) 0.992509 36,777 Fuel Accumulated Depreciation To remove the accumulated depreciation related to the fuel investment being recovered through the Fuel Cost Recovery Clause 37,054 0.992509 36,777 Other Return Provided To remove from working capital the effect of items for which a return is provided elsewhere (1,806) 0.995480 (1,798) Dividends Declared To remove from working capital the effect of items which are part of capital structure for rate making purposes To remove from working capital the effect of items which are part of capital expenditures which are being recovered through the ECCR To remove from plant in service the investment in conservation compliance capital expenditures which are being recovered through the ECCR are being recovered through the ECCR To remove the accumulated depreciation related to the conservation compliance capital projects being recovered through the ECCR To remove from plant in service the investment in environmental compliance capital expenditures which are being recovered through the ECCR (561,761) 0.992509 (557,553) 159 ECRC Accumulated Depreciation To remove from plant in service the investment in environmental compliance capital expenditures which are being recovered through the ECRC (561,761) 0.992509 (557,553) 159 ECRC Accumulated Depreciation To remove the accumulated depreciation related to the environmental compliance capital projects being recovered through the ECRC (561,761) 0.992509 (557,553) 159 ECRC Accumulated Depreciation To remove the accumulated depreciation related to the environmental compliance capital projects being recovered through the ECRC (561,761) 0.992509 (557,553) 159 ECRC Accumulated Depreciation To remove the accumulated depreciation related to the environmental compliance capital projects being recovered through the ECRC (561,761) 0.992509 (557,553) 159 ECRC Accumulated Depreciation To remove the accumulated depre	1 Commission Adjustments				
4 Fuel Accumulated Depreciation To remove the accumulated depreciation related to the fuel investment being recovered through the Fuel Cost Recovery Clause 37,054 0,99509 36,777 5 Other Return Provided To remove from working capital the effect of items for which a return is provided elsewhere (1,806) 0,995480 (1,798) 0,995480 (1,798) 0 Dividends Declared To remove from working capital the effect of items which are part of capital structure for rate making purposes To remove from plant in service the investment in conservation compliance capital expenditures which are being recovered through the ECCR To remove the accumulated depreciation related to the conservation compliance capital projects being recovered through the ECCR To remove the accumulated depreciation related to the conservation compliance capital expenditures which To remove the accumulated depreciation related to the conservation compliance capital expenditures which To remove from plant in service the investment in environmental compliance capital expenditures which To remove from plant in service the investment in environmental compliance capital expenditures which ECRC Plant in Service To remove from plant in service the investment in environmental compliance capital expenditures which ECRC Accumulated Depreciation To remove the accumulated depreciation related to the environmental compliance capital projects being To remove the accumulated depreciation related to the environmental compliance capital projects being To remove the accumulated depreciation related to the environmental compliance capital projects being To remove the accumulated depreciation related to the environmental compliance capital projects being To remove the accumulated depreciation related to the environmental compliance capital projects being To remove the accumulated depreciation related to the environmental compliance capital projects being	2 Deferred Fuel, Capacity and Conservation	To remove conservation assets and deferred revenues and expenses which will be recovered through adjustment clauses	\$ (18,844)	0.995480 \$	(18,759)
5 Other Return Provided To remove from working capital the effect of items for which a return is provided elsewhere (1,806) 0.995480 (1,798) 0	3 Fuel Plant in Service	To remove from plant in service the investment being recovered through the Fuel Cost Recovery Clause.	(37,054)	0.992509	(36,777)
6 Dividends Declared To remove from working capital the effect of items which are part of capital structure for rate making purposes	4 Fuel Accumulated Depreciation	To remove the accumulated depreciation related to the fuel investment being recovered through the Fuel Cost Recovery Clause	37,054	0.992509	36,777
7 ECCR Plant in Service To remove from plant in service the investment in conservation compliance capital expenditures which are being recovered through the ECCR (2,758) 0,992509 (2,737) 9 ECCR Accumulated Depreciation To remove the accumulated depreciation related to the conservation compliance capital projects being recovered through the ECCR 160 0,994357 159 11 ECRC Plant in Service To remove from plant in service the investment in environmental compliance capital expenditures which are being recovered through the ECRC (561,761) 0,992509 (557,553) 13 ECRC Accumulated Depreciation To remove the accumulated depreciation related to the environmental compliance capital projects being recovered through the ECRC (561,761) 0,992509 (557,553) 14 ECRC Accumulated Depreciation recovered through the ECRC 271,200 0,994357 269,670	5 Other Return Provided	To remove from working capital the effect of items for which a return is provided elsewhere	(1,806)	0.995480	(1,798)
8 are being recovered through the ECCR (2,758) 0,992509 (2,737) 9 ECCR Accumulated Depreciation To remove the accumulated depreciation related to the conservation compliance capital projects being recovered through the ECCR 160 0,994357 159 11 ECRC Plant in Service To remove from plant in service the investment in environmental compliance capital expenditures which (561,761) 0,992509 (557,553) 13 ECRC Accumulated Depreciation To remove the accumulated depreciation related to the environmental compliance capital projects being recovered through the ECRC 271,200 0,994357 269,670	6 Dividends Declared	To remove from working capital the effect of items which are part of capital structure for rate making purposes	-	-	-
9 ECCR Accumulated Depreciation To remove the accumulated depreciation related to the conservation compliance capital projects being recovered through the ECCR 160 0.994357 159 11 ECRC Plant in Service To remove from plant in service the investment in environmental compliance capital expenditures which are being recovered through the ECRC (561,761) 0.992509 (557,553) 13 ECRC Accumulated Depreciation To remove the accumulated depreciation related to the environmental compliance capital projects being recovered through the ECRC 271,200 0.994357 269,670	7 ECCR Plant in Service	To remove from plant in service the investment in conservation compliance capital expenditures which			
10 recovered through the ECCR 160 0.994357 159 11 ECRC Plant in Service To remove from plant in service the investment in environmental compliance capital expenditures which (561,761) 0.992509 (557,553) 13 ECRC Accumulated Depreciation To remove the accumulated depreciation related to the environmental compliance capital projects being recovered through the ECRC 271,200 0.994357 269,670	8	are being recovered through the ECCR	(2,758)	0.992509	(2,737)
11 ECRC Plant in Service To remove from plant in service the investment in environmental compliance capital expenditures which (561,761) 0.992509 (557,553) 13 ECRC Accumulated Depreciation To remove the accumulated depreciation related to the environmental compliance capital projects being - 14 recovered through the ECRC 271,200 0.994357 269,670	9 ECCR Accumulated Depreciation	To remove the accumulated depreciation related to the conservation compliance capital projects being			
are being recovered through the ECRC (561,763) 0.992509 (557,553) 13 ECRC Accumulated Depreciation To remove the accumulated depreciation related to the environmental compliance capital projects being recovered through the ECRC 271,200 0.994357 269,670	10	recovered through the ECCR	160	0.994357	159
13 ECRC Accumulated Depreciation To remove the accumulated depreciation related to the environmental compliance capital projects being 271,200 0.994357 269,670	11 ECRC Plant in Service	To remove from plant in service the investment in environmental compliance capital expenditures which			
14 recovered through the ECRC 271,200 0.994357 269,670	12	are being recovered through the ECRC	(561,761)	0.992509	(557,553)
•	13 ECRC Accumulated Depreciation	To remove the accumulated depreciation related to the environmental compliance capital projects being		-	
15 Deferred ECRC To remove deferred revenues and expenses which are being recovered through the ECRC	14	recovered through the ECRC	271,200	0.994357	269,670
	15 Deferred ECRC	To remove deferred revenues and expenses which are being recovered through the ECRC	-	-	-
16 SPPCRC Plant in Service To remove from plant in service the investment in storm protection plans compliance capital expenditures which	16 SPPCRC Plant in Service	To remove from plant in service the investment in storm protection plans compliance capital expenditures which			
17 are being recovered through the SPPCRC (74,802) 0.992509 (74,301)	17	are being recovered through the SPPCRC	(74,862)	0.992509	(74,301)
18 SPPCRC Accumulated Depreciation To remove the accumulated depreciation related to the storm protection plans compliance capital projects being	18 SPPCRC Accumulated Depreciation	To remove the accumulated depreciation related to the storm protection plans compliance capital projects being			
19 recovered through the SPPCRC 452 0.994357 450	19	recovered through the SPPCRC	452	0.994357	450
20 Deferred SPPCRC To remove deferred revenues and expenses which are being recovered through the SPPCRC (1,841) 0.995479 (1,833)	20 Deferred SPPCRC	To remove deferred revenues and expenses which are being recovered through the SPPCRC	(1,841)	0.995479	(1,833)
21 Construction Work in Progress To remove CWIP eligible for AFUDC per Commission guidelines (1,014,543) 0.997911 (1,012,423)	21 Construction Work in Progress	To remove CWIP eligible for AFUDC per Commission guidelines	(1,014,543)	0.997911	(1,012,423)
22 Fuel Inventory To remove fuel inventory per Commission Order (4,904) 1.000000 (4,904)	22 Fuel Inventory	To remove fuel inventory per Commission Order	(4,904)	1.000000	(4,904)
23 OUC, FP&L, & Union Transmission Line To remove plant in service and acquisition adjustment for the OUC & Union transmission line previously disallowed by the Commission (7,485) 0.992509 (7,429)	23 OUC, FP&L, & Union Transmission Line	To remove plant in service and acquisition adjustment for the OUC & Union transmission line previously disallowed by the Commission	(7,485)	0.992509	(7,429)
24 OUC, FP&L, & Union Transmission Line To remove accumulated amortization associated with the OUC & Union transmission line previously disallowed by the Commission 6,055 0.994357 6,021	24 OUC, FP&L, & Union Transmission Line	To remove accumulated amortization associated with the OUC & Union transmission line previously disallowed by the Commission	6,055	0.994357	6,021
25 Lease Plant in Service To remove from plant in service the right of use asset for lease obligations (25,114) 0.992509 (24,926)	25 Lease Plant in Service	To remove from plant in service the right of use asset for lease obligations	(25,114)	0.992509	(24,926)
26 Lease To remove the lease liability from working capital 26,115 0.995480 25,997	26 Lease	To remove the lease liability from working capital	26,115	0.995480	25,997
27	27		 		
28 Total Commission Adjustments \$ (1,409,934) \$ (1,404,366)	28 Total Commission Adjustments		\$ (1,409,934)	\$	(1,404,366)
29	29		 		

Supporting Schedules: B-1

39 Totals may be affected due to rounding.

SCHEDULE B-2	RATE BASE ADJUSTMENTS	Page 4 of 4
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: List and explain all proposed adjustments to the 13-month average rate base for the test year,	Type of data shown:
	the prior year and the most recent historical year. List the adjustments included in the last case	Projected Test Year Ended 12/31/2022
COMPANY: TAMPA ELECTRIC COMPANY	that are not proposed in the current case and the reasons for excluding them.	Projected Prior Year Ended 12/31/2021
		XX Historical Prior Year Ended 12/31/2020

Jurisdictional

 DOCKET No. 20210034-EI
 (Dollars in 000's)
 Witness: J. S. Chronister/ A. S. Lewis/ L. J. Vogt

 (1)
 (2)
 (3)

					Amount of
Line		Reason for Adjustment or Omission	Adjustment	Jurisdictional	Adjustment
No.	Adjustment Title	(provide supporting schedule)	Amount	Factor	(1) x (2)
1 C	ommission Adjustments				
2 D	eferred Fuel, Capacity and Conservation	To remove conservation assets and deferred revenues and expenses which will be recovered through adjustment clauses	\$ (1,707)	0.995838 \$	(1,699)
3 F	uel Plant in Service	To remove from plant in service the investment being recovered through the Fuel Cost Recovery Clause.	(37,054)	0.992208	(36,766)
4 F	uel Accumulated Depreciation	To remove the accumulated depreciation related to the fuel investment being recovered through the Fuel Cost Recovery Clause	36,694	0.994418	36,490
5 O	ther Return Provided	To remove from working capital the effect of items for which a return is provided elsewhere	(18,203)	0.995838	(18,127)
6 D	ividends Declared	To remove from working capital the effect of items which are part of capital structure for rate making purposes	-	-	-
7 E	CRC Plant in Service	To remove from plant in service the investment in environmental compliance capital expenditures which			
8		are being recovered through the ECRC	(560,624)	0.992208	(556,256)
9 E	CRC Accumulated Depreciation	To remove the accumulated depreciation related to the environmental compliance capital projects being			
10		recovered through the ECRC	251,129	0.994418	249,727
11 D	eferred ECRC	To remove deferred revenues and expenses which are being recovered through the ECRC	-	-	-
12 S	PPCRC Plant in Service	To remove from plant in service the investment in storm protection plans compliance capital expenditures which			
13		are being recovered through the SPPCRC	(157)	0.992205	(156)
14 S	PPCRC Accumulated Depreciation	To remove the accumulated depreciation related to the storm protection plans compliance capital projects being			
15		recovered through the SPPCRC	1	0.994350	1
16 D	eferred SPPCRC	To remove deferred revenues and expenses which are being recovered through the SPPCRC	(1,851)	0.995838	(1,843)
17 C	onstruction Work in Progress	To remove CWIP eligible for AFUDC per Commission guidelines	(638,947)	0.996389	(636,640)
18 F	uel Inventory	To remove fuel inventory per Commission Order	(15,529)	1.000000	(15,529)
19 O	UC, FP&L, & Union Transmission Line	To remove plant in service and acquisition adjustment for the OUC & Union transmission line previously disallowed by the Commission	(7,485)	0.992208	(7,427)
20 O	UC, FP&L, & Union Transmission Line	To remove accumulated amortization associated with the OUC & Union transmission line previously disallowed by the Commission	5,818	0.994418	5,786
21 Le	ease Plant in Service	To remove from plant in service the right of use asset for lease obligations	(27,037)	0.992208	(26,826)
22 Le	ease	To remove the lease liability from working capital	28,015	0.995838	27,898
23			 		
24 To	otal Commission Adjustments		\$ (986,937)	\$	(981,367)
25					·

Supporting Schedules: B-1

39 Totals may be affected due to rounding.

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
															13-Month	Reference
Line Account No. Number	Acount Name	Dec 2021	Jan 2022	Feb 2022	Mar 2022	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sept 2022	Oct 2022	Nov 2022	Dec 2022	Average 2022	RB/WC/CS ORP/NU
1 101,101.1,106		10,661,842	10,683,975	10,704,081	10,742,340	10,771,334	10,824,929	10,880,533	10,902,026	10,927,822	10,967,906	11,011,273	11,257,342	11,918,154	10,942,581	RB
2 102	Electric Plant Purchased or Sold	10,001,042	10,000,970	10,704,001	10,742,340	10,771,004	10,024,020	10,000,000	10,302,020	10,327,022	10,307,300	- 11,011,273	11,207,342	- 11,310,134	10,342,301	RB
3 105	Property Held For Future Use	61,271	61,271	61,271	61,271	61,271	61,274	61,274	61,274	61,274	61,774	61,774	61,774	61,774	61,426	RB
4 107	Construction Work In Progress	700,742	745,777	789,394	828,685	871,237	892,354	956,380	1,001,830	1,042,920	1,074,758	1,083,671	887,149	281,903	858,215	
5 108,111,115	Accumulated Depreciation & Amortization	(2,545,691)	(2,577,943)	(2,610,914)	(2,637,177)	(2,667,491)	(2,690,733)	(2,715,956)	(2,748,853)	(2,780,960)	(2,811,403)	(2,840,295)	(2,863,889)	(2,881,448)	(2,720,981)	
6 114	Acquisition Adjustment	7.485	7.485	7.485	7.485	7,485	7,485	7,485	7.485	7.485	7.485	7.485	7.485	7,485	7,485	
7	Utility Plant in Service	8,885,649	8,920,565	8,951,317	9,002,603	9,043,836	9,095,309	9,189,715	9,223,761	9,258,541	9,300,520	9,323,907	9,349,861	9,387,867	9,148,727	-
8	•															
9	Other Property Investments															
10 121	Non-Utility Property	14,965	15,061	15,158	15,254	15,351	15,448	15,544	15,641	15,737	15,834	15,930	16,027	16,123	15,544	NU
11 122	Accum Depr Non-Utility Prop	(7,772)	(7,850)	(7,928)	(8,007)	(8,087)	(8,167)	(8,247)	(8,328)	(8,410)	(8,492)	(8,575)	(8,658)	(8,742)	(8,251)) NU
12	Other Property and Investments	7,193	7,212	7,230	7,247	7,264	7,281	7,297	7,312	7,327	7,342	7,355	7,369	7,381	7,293	•
13																
14	Current and Accrued Assets															
15 131	Cash	-	-	-	-	-	-	-	-	-	-	-	-		-	WC
16 134	Other Special Deposits	-	-	-	-	-	-	-	-	-	-	-	-		-	WC
17 135	Working Fund	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
18 136	Temporary Investments	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	WC
19 141	Notes Receivable	-	-	-	-	-	-	-	-	-	-	-	-	-		WC
20 142	Customer Receivables	113,505	107,942	107,912	103,028	107,874	117,053	140,850	142,068	131,371	158,728	133,550	121,675	109,612	122,705	WC
21 143	Other Accounts Receivable	4,500	821	814	817	824	817	802	800	806	798	831	817	821	1,098	WC
22 144	Accum Prov Uncollect Accts	(1,741)	(474)	(427)	(399)	(423)	(472)	(530)	(540)	(531)	(565)	(485)	(441)	(416)	(573)) WC
23 145	Notes Receivable	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
24 146	Accts Receivable-Assoc Co & Others	18,171	17,735	17,735	17,735	17,735	17,735	17,735	17,735	17,735	17,735	17,735	17,735	17,735	17,769	WC
25 151	Fuel Stock	21,200	21,646	20,091	21,821	22,883	25,127	23,112	22,866	21,193	19,648	21,001	20,235	21,059	21,683	WC
26 152	Fuel Stock Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
27 154	Materials & Supplies	108,100	108,862	108,962	109,062	109,262	109,462	109,562	109,662	109,762	109,862	109,762	109,662	109,562	109,350	wc
28 158	CAAA Allowances	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
29 163	Stores Clearing	-	-	-	-	-	-	-	-	-	-	-	-		-	WC
30 165	Prepayments	14,994	9,416	6,666	25,016	20,881	17,186	30,262	26,758	23,223	22,473	19,671	15,893	14,027	18,959	WC
31 171	Interest Receivable	-		-		-	-	-	-	-	-		-			WC
32 173	Unbilled Revenue Rec	58,258	56,017	51,768	54,217	58,331	67,282	69,527	71,389	75,397	68,622	63,226	56,430	58,223	62,207	WC
33 176	Derivative		-	-	-	-	-	-	-	-	-	-	-	-	-	_ wc
34	Current and Accrued Assets	337,987	322,966	314,520	332,297	338,368	355,189	392,320	391,738	379,956	398,301	366,291	343,006	331,622	354,197	
35																

Recap Schedules: B-1

Supporting Schedules:

⁴² Reference: RB = Rate Base; WC = Working Capital; CS = Capital Structure; ORP = Other Return Provided; NU = Non-Utility

⁴³ Totals may be affected due to rounding.

Recap Schedules: B-1

42 Reference: RB = Rate Base; WC = Working Capital; CS = Capital Structure; ORP = Other Return Provided; NU = Non-Utility

43 Totals may be affected due to rounding.

37 38 39

Supporting Schedules:

19 237

20 238

21 241

22 242

23 243

24 245

28 253

29 253

30 254

31 254

32 255

33 256

34 257

35 281

36 282

25

26 27 Interest Accrued

Dividends Payable

Deferred Credits

Deferred ITC

Other Deferred Credits

Other Deferred Credits

Regulatory Liabilities

Deferred Credit PHFFU

Unamortized Gain on LTD

Accumulated Deferred Taxes

Accumulated Deferred Taxes

Regulatory Liabilities - FAS 109

Tax Collections Pavable

Current & Accrued Liabilities

Obligations Under Capital Leases - Current

Current and Accrued Liabilities

Page 3 of 9 SCHEDULE B-3 13 MONTH AVERAGE BALANCE SHEET - SYSTEM BASIS FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Derive the 13-month average system balance sheet by primary account by month for the test year, the prior year Type of data shown: and the most recent historical year. For accounts including non-electric utility amounts, show these XX Projected Test Year Ended 12/31/2022 COMPANY: TAMPA ELECTRIC COMPANY amounts as a separate sub-account. Projected Prior Year Ended 12/31/2021 Historical Prior Year Ended 12/31/2020 DOCKET No. 20210034-EI (Dollars in 000's) Witness: J. S. Chronister/ A. S. Lewis (1) (2) (5) (6) (7) (8) (10) (15) (3) (4) (9) (11)(12) (13) (14) 13-Month Reference Dec Mar Apr May Jul Aug Sept Oct Dec Average RB/WC/CS 2021 2022 2022 2022 2022 2022 2022 2022 2022 2022 ORP / NU Name 2022 2022 2022 2022 Number Other Noncurrent Liabilities 2 227 Obligations Under Capital Leases - Noncurrent 23,505 23,357 23,209 23,059 22,910 22,760 22,609 22,457 22,305 22,152 21,998 21,844 21,690 22,604 wc 3 228.1 T & D Property Reserve 47,476 47,476 47,476 47,476 47,476 47,476 47,476 47,476 47,476 47,476 47,476 47,476 47,476 47,476 wc 4 228 2 Accum Provision - Injuries & Damages 9 150 9 173 9 196 9 219 9 241 9 264 9 287 9.310 9.333 9.356 9 379 9.402 9 424 9 287 wc. 188,574 188,574 188,574 188,574 188,574 5 228.3 188.574 188.574 188.574 188.574 188.574 188.574 188.574 188.574 188.574 Accum Provision - Pension & Deferred Benefits WC 6 228.4 wc Accumulated Miscellaneous Operating Provisions 7 229 Accumulated Provision for Rate Refunds wc 8 230 Asset Retirement Obligation 40 146 40.288 40.430 40.573 40.716 40.861 41.006 41.151 41.298 41.445 41.593 41.742 41.891 41.011 wc Other Noncurrent Liabilities 308.852 308.868 308.884 308.901 308.917 308.934 308.952 308.968 308,985 309.003 309.020 309.038 309.056 308.952 10 11 Current and Accrued Liabilities 12 231 Notes Payable 320.084 300.963 334,460 374,170 397.219 377.605 154.832 125.043 46.995 275.603 227.900 304.787 340.329 275.384 CS 13 232 Accounts Pavable 172,961 189,417 163,256 175.588 172.130 181.083 191.502 194.561 195,568 198.787 193.931 188.044 197,727 185.735 wc 14 233 Notes Payable - I/C WC 15 234 Accts Payable-Assoc Co 23,011 23,011 23,011 23,011 23,011 23,011 23,011 23,011 23,011 23,011 23,011 23,011 23,011 23,011 WC 16 235 Customer Deposits 104,231 104,274 104,318 104,361 104,404 104,448 104,491 104,535 104,579 104,622 104,666 104,709 104,753 104,492 CS 17 236 Accrued Taxes 9.283 14.104 19.682 26.338 33.019 39.913 47.250 53.736 59.798 66.269 71.543 2.807 8.615 34.797 WC 18 236 Accrued Taxes (767) (756) (1.348) (1.563) (1.531) (1.520) (1.488) (1.453) (1.482) (1.456) (1.525) (1.578) (724)(1.322) NU

49,847

6 624

45 178

1,762

831.630

18,437

399

4.762

581,442

297,966

51 825

1,343,377

35,084

7 435

45 222

1,769

814.038

18,298

397

4.221

577,984

297,033

51 795

1,351,607

10,366

8.095

46 026

1,776

585.829

19,123

396

4.882

571,734

296,100

51 765

1,362,159

21,608

8 517

46 070

1,782

577.376

18,984

394

5.516

568,277

295,167

51 735

1,370,429

32,877

8 847

46 114

518.124

18,845

392

6.479

564,819

294,235

51 705

1,378,735

1,789

41,044

9 261

46 918

1,795

765.828

19,845

390

8.848

550,620

293,302

51,675

1,395,163

51,909

8 382

46 962

1,802

728.649

19,706

13.004

547,162

292,369

51 645

1,403,450

389

37,559

7 593

47 006

1,809

715.801

19,567

14.062

556,054

335,337

51 615

1,417,280

387

9,892

7 275

47 679

1,816

739.520

20,567

10.063

562,767

354,061

51 585

1,424,537

Recap Schedules: B-1

385

30,332

7 611

45 799

1,775

707.613

19,734

8.589

570,348

304,366

51 765

1,366,039

396

wc

wc

WC.

WC

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wc

NU

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CS

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CS

CS

CS

37 283 Accumulated Deferred Taxes 19,642 19,968 22,295 21,953 38 Deferred Credits 2 304 297 2 307 235 2.315.106 2.321.021 2.324.184 2.327.957 2.331.109 2.335.641 2.340.896 2.339.214 2 347 694 2.416.597 2.450.526 2.343.191 39 40 TOTAL LIABILITIES AND OTHER CREDITS $10,437,477 \quad \$ \quad 10,466,214 \quad \$ \quad 10,503,593 \quad \$ \quad 10,581,197 \quad \$ \quad 10,635,541 \quad \$ \quad 10,705,691 \quad \$ \quad 10,835,375 \quad \$ \quad 10,865,410 \quad \$ \quad 10,865,410 \quad \$ \quad 10,986,511 \quad \$ \quad 10,942,188 \quad \$ \quad 10,942,188 \quad \$ \quad 10,996,227 \quad \$ \quad 11,009,62 \quad \$ \quad 11,079,495 \quad \$ \quad 10,759,922 \quad 10,865,110 \quad \$ \quad 10,865,11$

42 Reference: RB = Rate Base; WC = Working Capital; CS = Capital Structure; ORP = Other Return Provided; NU = Non-Utility

43 Totals may be affected due to rounding.

Supporting Schedules:

11,311

6.430

46 596

1,731

694.871

20,521

15.243

586,380

301,697

51 945

1,317,396

406

21,498

7 027

46 544

1,739

707.820

22,103

10.182

582,923

300,764

51 915

1,325,515

404

31,904

6 658

39 943

1,747

724.255

21,964

8.223

579,465

299,832

51 885

1,333,694

402

39,411

6.801

45 134

1,756

795,222

18,576

6.176

584,900

298,899

51 855

1,335,169

401

DOCKET No. 2021003	84-EI			(1	Dollars in 000's)									Vitness: J. S. Chro		
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14) 13-Month	(15) Reference
Line Account	Acount	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sept	Oct	Nov	Dec	Average	RB/WC/C
No. Number	Name	2020	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021	ORP / NU
1 101,101.1,106	Utility Plant In Service	10,176,402	10,320,688	10,350,137	10,399,039	10,459,560	10,484,487	10,562,147	10,584,189	10,618,317	10,651,002	10,687,166	10,737,245	10,661,842	10,514,786	RB
2 102	Electric Plant Purchased or Sold	-	-	-	-	-	-	-	-	-	-	-	-	-	-	RB
3 105	Property Held For Future Use	54,537	54,537	54,537	54,537	54,537	54,537	54,538	54,538	54,538	55,038	55,038	55,038	61,271	55,171	RB
4 107	Construction Work In Progress	1,273,922	1,180,572	1,217,562	1,260,834	1,283,723	1,366,799	1,411,966	1,474,213	1,520,681	1,559,447	1,592,758	1,612,843	700,742	1,342,774	RB
5 108,111,115	Accumulated Depreciation & Amortization	(3,389,324)	(3,401,478)	(3,419,916)	(3,433,962)	(3,449,340)	(3,470,126)	(3,476,178)	(3,497,815)	(3,517,029)	(3,535,799)	(3,555,663)	(3,571,240)	(2,545,691)	(3,404,889)	RB
6 114	Acquisition Adjustment	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	RB
7	Utility Plant in Service	8,123,021	8,161,803	8,209,805	8,287,934	8,355,965	8,443,182	8,559,957	8,622,609	8,683,992	8,737,173	8,786,784	8,841,371	8,885,649	8,515,327	
8																
9	Other Property Investments															
10 121	Non-Utility Property	13,665	13,770	13,879	13,987	14,096	14,205	14,313	14,422	14,530	14,639	14,748	14,856	14,965	14,313	NU
11 122	Accum Depr Non-Utility Prop	(6,885)	(6,955)	(7,027)	(7,098)	(7,171)	(7,244)	(7,318)	(7,392)	(7,467)	(7,542)	(7,618)	(7,695)	(7,772)	(7,322)	NU
12	Other Property and Investments	6,780	6,815	6,852	6,889	6,925	6,961	6,996	7,030	7,064	7,097	7,130	7,162	7,193	6,992	
13																
14	Current and Accrued Assets															
15 131	Cash	11,481	-	-	-	-	-	-	-	-	-	-	-	-	883	wc
16 134	Other Special Deposits	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
17 135	Working Fund	53	-	-	-	-	-	-	-	-	-	-	-	-	4	WC
18 136	Temporary Investments	-	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	923	WC
19 141	Notes Receivable	-	-	-	-	-	-	-	-	-	-	-	-	-	-	wc
20 142	Customer Receivables	105,816	112,943	112,355	106,227	111,365	118,703	142,340	144,407	133,064	166,057	138,097	123,389	113,505	125,251	WC
21 143	Other Accounts Receivable	4,332	4,500	4,500	4,500	4,500	4,500	4,500	4,500	4,500	4,500	4,500	4,500	4,500	4,487	WC
22 144	Accum Prov Uncollect Accts	(5,861)	(2,064)	(2,082)	(2,143)	(2,255)	(2,390)	(2,597)	(2,701)	(2,047)	(2,069)	(1,902)	(1,779)	(1,741)	(2,433)	wc wc
23 145	Notes Receivable	-	-	-	-	-	-	-	-	-	-	-	-	-	-	wc
24 146	Accts Receivable-Assoc Co & Others	20,622	20,622	20,622	20,622	20,622	20,622	20,622	20,622	20,622	20,622	20,622	20,622	18,171	20,434	WC
25 151	Fuel Stock	25,723	26,025	25,032	24,148	22,653	20,707	18,027	19,040	18,265	16,957	17,552	20,380	21,200	21,208	WC
26 152	Fuel Stock Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
27 154	Materials & Supplies	104,361	106,700	106,800	106,900	107,150	107,250	107,500	107,600	107,700	107,800	107,900	108,000	108,100	107,212	WC
28 158	CAAA Allowances	-	-	-	-	-	-	-	-	-	-	-	-	-		wc
29 163	Stores Clearing	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
30 165	Prepayments	8,872	15,711	13,360	26,338	22,492	19,109	30,215	26,619	23,643	22,595	19,528	15,459	14,994	19,918	WC
31 171	Interest Receivable	-	-		-		-	-				-	-	-	-	wc
32 173	Unbilled Revenue Rec	58,288	56,070	51,821	54,257	58,345	67,197	69,427	71,278	75,244	68,486	63,174	56,469	58,258	62,178	WC
33 176	Derivative				-		-					-	-			wc
34	Current and Accrued Assets	333,688	341,508	333,408	341,849	345,873	356,698	391,034	392,365	381,992	405,948	370,472	348,041	337,987	360,066	
35																

Recap Schedules: B-1

Supporting Schedules:

⁴² Reference: RB = Rate Base; WC = Working Capital; CS = Capital Structure; ORP = Other Return Provided; NU = Non-Utility

⁴³ Totals may be affected due to rounding.

ELORIDA PUBLIC SI	ERVICE COMMISSION	EXPLANATION: De	rive the 13-month	average system ha	lance sheet by prin	nary account by me	onth for the test v	ear the prior year					Type of data st	iown.		
TEORIDAT OBEIO O	ENVIOL COMMISSION			nistorical year. For										Projected Test Year	Finded 12/31/20	122
COMPANY: TAMPA	ELECTRIC COMPANY		ounts as a separat		accounts including	Tion-electric dulity	amounts, snow t	1636						rojected Prior Yea		
0011117111171	ELLO I NIO COMI / NI I	ui.	iounto do a ocpara	to dub doodant.										listorical Prior Year		
DOCKET No. 202100	034-EI			(Do	ollars in 000's)									Vitness: J. S. Chro		
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		(-)	(-)	(-)	(-)	(-)	(-)	(-)	(-)	(-)	()	()	(/	(/	13-Month	Reference
Line Account	Acount	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sept	Oct	Nov	Dec	Average	RB/WC/CS
No. Number	Name	2020	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021	ORP / NU
1	Deferred Debits															
2 181	Unamortized Debt Expense	18,890	18,803	24,209	24,115	24,020	23,926	23,831	23,737	23,643	23,548	23,454	25,852	25,751	23,368	CS
3 182	Regulatory Assets	324,456	321,884	323,062	325,972	324,792	325,631	321,525	316,845	313,502	304,857	302,998	302,150	302,593	316,174	WC
4 182	Regulatory Assets - FAS 109	86,550	91,518	92,114	92,802	93,492	94,383	95,275	96,294	97,229	98,295	99,310	111,312	111,634	96,939	CS
5 183	Preliminary Survey & Investigation	4,948	4,791	4,846	3,435	3,435	3,440	3,915	3,915	3,925	3,925	3,935	3,935	3,960	4,031	WC
6 184	Clearing Accounts	44	-	-	-	-		-	-	-	-			-	3	WC
7 186	Deferred Debits	16,135	13,797	13,140	13,243	13,078	12,909	12,877	12,826	8,694	8,331	8,532	8,396	9,285	11,634	WC
8 189	Unamortized Loss on Reacquired Debt	5,040	4,960	4,879	4,799	4,719	4,638	4,558	4,477	4,401	4,324	4,247	4,171	4,094	4,562	CS
9 190	Deferred Income Taxes	645,272	677,408	677,493	676,876	675,574	674,924	673,427	672,054	669,656	668,143	666,305	750,180	749,331	682,819	cs
10	Deferred Debits	1,101,336	1,133,160	1,139,742	1,141,243	1,139,109	1,139,849	1,135,408	1,130,148	1,121,048	1,111,424	1,108,781	1,205,996	1,206,647	1,139,530	
11																
12	TOTAL ASSETS AND OTHER DEBITS	\$ 9,564,825 \$	9,643,286 \$	9,689,808 \$	9,777,914 \$	9,847,872 \$	9,946,690	10,093,395 \$	10,152,153 \$	10,194,095	10,261,641 \$	10,273,166	10,402,569	\$ 10,437,477	\$ 10,021,915	
13																
14	Proprietary Capital															
15																
16 201	Common Stock	119,697	119,697	119,697	119,697	119,697	119,697	119,697	119,697	119,697	119,697	119,697	119,697	119,697	119,697	CS
17 211	End Bal Misc Paid In Capital	3,225,840	3,225,840	3,340,840	3,340,840	3,340,840	3,455,840	3,455,840	3,455,840	3,570,840	3,570,840	3,570,840	3,685,840	3,685,840	3,455,840	CS
18 214	Capital Stock Expense	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	CS
19 216	Unappropr Retained Earnings	209,825	229,916	169,145	179,798	201,736	188,805	226,526	267,999	219,318	260,235	292,679	184,873	198,683	217,657	CS
20 219	OCI - Derivative	(861)	(855)	(849)	(843)	(837)	(830)	(824)	(818)	(812)	(806)	(800)	(794)	(788)	(824)	CS
21	Proprietary Capital	3,553,800	3,573,897	3,628,132	3,638,791	3,660,735	3,762,811	3,800,538	3,842,017	3,908,342	3,949,265	3,981,715	3,988,915	4,002,732	3,791,669	
22																
23	Long Term Debt															
24																
25 221	Bonds Payable	2,566,730	2,566,730	3,116,730	3,116,730	3,116,730	2,885,000	2,885,000	2,885,000	2,885,000	2,885,000	2,885,000	3,135,000	3,135,000	2,927,973	CS
26 225	Unamortized Bond Premium	•	-	-	-	-	-	-	-	-	-	-	-	-	-	CS
27 226	Unamortized Bond Discount	(8,650)	(8,619)	(8,588)	(8,556)	(8,525)	(8,494)	(8,463)	(8,431)	(8,400)	(8,369)	(8,337)	(8,306)	(8,275)	(8,463)	CS
28	Long Term Debt	2,558,080	2,558,111	3,108,143	3,108,174	3,108,205	2,876,506	2,876,537	2,876,569	2,876,600	2,876,631	2,876,663	3,126,694	3,126,725	2,919,511	
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41																
	B = Rate Base; WC = Working Capital; CS = Capital S		vidad: NILL = Nlon L	Hiliby												

Supporting Schedules: B-1 Recap Schedules: B-1

SCHEDULE B-3

(Dollars in 000's)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Derive the 13-month average system balance sheet by primary account by month for the test year, the prior year and the most recent historical year. For accounts including non-electric utility amounts, show these company: TAMPA ELECTRIC COMPANY

amounts as a separate sub-account.

Projected Test Year Ended 12/31/2022

Type of data shown:

XX Projected Prior Year Ended 12/31/2021 Historical Prior Year Ended 12/31/2020 Witness: J. S. Chronister/ A. S. Lewis

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
e Account	Acount	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sept	Oct	Nov	Dec	13-Month Average	Referen
. Number	Name	2020	2021	2021	war 2021	Apr 2021	2021	2021	2021	2021	2021	2021	2021	2021	2021	ORP / I
1	Other Noncurrent Liabilities	2020	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021	ORI 7
2 227	Obligations Under Capital Leases - Noncurrent	25,234	25,096	24,956	24,815	24,672	24,529	24,384	24,239	24,093	23,947	23,800	23,653	23,505	24,379) WC
3 228.1	T & D Property Reserve	48,176	48,176	48,176	47,476	47,476	47,476	47,476	47,476	47,476	47,476	47,476	47,476	47,476	47,637	, wc
4 228.2	Accum Provision - Injuries & Damages	9,311	9,277	9,265	9,254	9,242	9,231	9,219	9,208	9,196	9,185	9,173	9,161	9,150	9,221	
5 228.3	Accum Provision - Injuries & Darriages Accum Provision - Pension & Deferred Benefits	188.574	188.574	188,574	188,574	188,574	188,574	188.574	188.574	188.574	188,574	188.574	188,574	188,574	188,574	
6 228.4	Accumulated Miscellaneous Operating Provisions	464	100,374	100,374	100,374	100,374	100,574	100,574	100,374	100,374	100,374	100,574	100,374	100,574	36	
7 229	Accumulated Provision for Rate Refunds	404			-	-									30	W
8 230	Asset Retirement Obligation	38,503	38.636	38,770	38.904	39.040	39.176	39,312	39.449	39.587	39,726	39.865	40,005	40.146	39,317	
9	Other Noncurrent Liabilities	310,261	309,759	309,741	309,024	309,004	308.985	308,966	308,946	308,927	308,908	308,889	308,870	308,852	309,164	_
-	Other Noncurrent Etablillies	310,201	309,759	309,741	309,024	309,004	306,965	308,900	306,946	300,927	308,906	300,009	300,070	306,652	309,104	
10	0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1															
11	Current and Accrued Liabilities	500.040	000 000	70.000	400.004	475.544	007.455	500.450	504.474	450.400	100 771	107.110	000.400	000.004	077.005	
12 231	Notes Payable	560,648	620,260	79,698	123,031	175,511	397,455	502,150	504,471	452,169	462,771	427,442	286,168	320,084	377,835	
13 232	Accounts Payable	204,270	159,294	136,114	152,182	149,489	164,403	178,038	168,593	172,174	175,444	170,390	163,452	172,961	166,677	w
14 233	Notes Payable - I/C	-		-	-	-	-	-	-		-	-	-	-		W
15 234	Accts Payable-Assoc Co	23,767	23,011	23,011	23,011	23,011	23,011	23,011	23,011	23,011	23,011	23,011	23,011	23,011	23,069	
16 235	Customer Deposits	103,711	103,754	103,797	103,841	103,884	103,927	103,970	104,014	104,057	104,100	104,144	104,187	104,231	103,971	
17 236	Accrued Taxes	35,179	26,643	24,011	27,627	14,714	24,697	32,435	45,158	58,084	66,057	74,778	9,761	9,283	34,494	
18 236	Accrued Taxes	(1,360)	(1,516)	(1,543)	(1,192)	(997)	(1,018)	(688)	(713)	(694)	(668)	(667)	(756)	(767)	(967)	
19 237	Interest Accrued	11,702	22,172	32,462	40,468	51,665	30,961	12,230	22,386	32,502	39,695	49,817	35,068	11,311	30,187	
20 238	Dividends Payable	-	-	-	-	-	-	-	-	-	-	-	-	-	-	W
21 241	Tax Collections Payable	8,232	6,194	5,817	5,911	5,923	6,595	7,436	7,768	7,931	8,289	7,443	6,629	6,430	6,969	
22 242	Current & Accrued Liabilities	45,161	47,120	39,052	44,265	44,306	44,347	45,085	45,126	45,168	45,906	45,947	45,988	46,596	44,928	
23 243	Obligations Under Capital Leases - Current	1,766	1,759	1,752	1,746	1,741	1,737	1,732	1,728	1,723	1,718	1,714	1,722	1,731	1,736	W W
24 245	Derivative	306	-	-	-	-	-	-	-	-	-	-	-	-	24	_ w
25	Current and Accrued Liabilities	993,381	1,008,691	444,172	520,890	569,247	796,115	905,400	921,542	896,124	926,323	904,019	675,231	694,871	788,924	
26																
27	Deferred Credits															
28 253	Other Deferred Credits	19,348	22,355	22,216	18,688	18,550	18,411	19,182	19,044	18,905	19,852	19,713	19,574	20,521	19,720) W
29 253	Other Deferred Credits	426	424	423	421	419	418	416	414	413	411	409	407	406	416	i N
30 254	Regulatory Liabilities	21,854	19,814	17,940	16,368	14,752	13,505	13,074	12,992	13,262	14,319	14,726	18,571	15,243	15,878	w w
31 254	Regulatory Liabilities - FAS 109	597,835	601,875	598,694	601,475	598,295	595,360	590,558	587,601	584,420	574,378	571,198	586,696	586,380	590,367	C
32 255	Deferred ITC	215,683	240,606	239,862	239,378	238,633	238,760	238,448	238,496	237,752	237,528	236,784	302,441	301,697	246,621	С
33 256	Deferred Credit PHFFU	(7)	-	-	-	-	-	-	-	-	-	-	-	-	(1)) W
34 257	Unamortized Gain on LTD	-	-	-	-	-	-	-	-	-	-	-	-	-	-	W
35 281	Accumulated Deferred Taxes	52,167	52,149	52,130	52,112	52,093	52,075	52,056	52,038	52,019	52,001	51,982	51,964	51,945	52,056	C
36 282	Accumulated Deferred Taxes	1,242,572	1,251,191	1,256,413	1,257,438	1,262,760	1,268,195	1,274,829	1,280,181	1,285,442	1,295,993	1,301,269	1,314,728	1,317,396	1,277,570) с
37 283	Accumulated Deferred Taxes	(576)	4,413	11,941	15,156	15,178	15,551	13,390	12,312	11,888	6,032	5,800	8,478	10,707	10,021	_ c
38	Deferred Credits	2,149,302	2,192,827	2,199,620	2,201,035	2,200,681	2,202,274	2,201,953	2,203,078	2,204,102	2,200,514	2,201,881	2,302,859	2,304,297	2,212,648	_
39																

⁴² Reference: RB = Rate Base; WC = Working Capital; CS = Capital Structure; ORP = Other Return Provided; NU = Non-Utility

Supporting Schedules:

Recap Schedules: B-1

⁴³ Totals may be affected due to rounding.

ORIDA BURLIO SE	RVICE COMMISSION	EXPLANATION: D	larius tha 12 month				IEET - SYSTEM E						Type of data sh	outro:		Page 7
ORIDA PUBLIC SE	RVICE COMMISSION													own: rojected Test Year	40/04/00	100
DMDANIX TAMBA	ELECTRIC COMPANY		mounts as a separ		or accounts includi	ng non-electric utilit	y amounts, snow t	nese						rojected Prior Year		
JWPANT: TAMPA I	ELECTRIC COMPANY	a	mounts as a separ	ate sub-account.												
OCKET No. 202100	04.51				D-II i- 000I-)									istorical Prior Year		
JCKET No. 202100	34-EI				Dollars in 000's)									/itness: J. S. Chro		
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14) 13-Month	(15) Reference
ne Account	Acount	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sept	Oct	Nov	Dec	Average	RB/WC/
. Number	Name	2019	2020	2020	2020	2020	2020	2020	2020	2020	2020	2020	2020	2020	2020	ORP / NU
1 101,101.1,106	Utility Plant In Service	9,633,435	9,682,669	9,799,878	9,833,378	9,975,385	10,023,288	10,047,092	10,069,576	10,085,452	10,102,366	10,116,574	10,133,373	10,176,402	9,975,297	RB
2 102	Electric Plant Purchased or Sold	-	-	-	-	-	-	-	-	-	-	-	-	-	-	RB
3 105	Property Held For Future Use	44,312	44,319	44,326	44,326	44,326	44,326	44,257	54,416	54,439	54,445	54,445	54,445	54,537	48,994	RB
4 107	Construction Work In Progress	920,870	929,407	886,128	936,755	863,699	879,266	919,835	982,522	1,025,976	1,084,167	1,139,536	1,189,696	1,273,922	1,002,444	RB
5 108,111,115	Accumulated Depreciation & Amortization	(3,188,814)	(3,207,177)	(3,225,182)	(3,240,278)	(3,256,325)	(3,263,363)	(3,273,011)	(3,295,914)	(3,318,356)	(3,337,939)	(3,358,783)	(3,378,574)	(3,389,324)	(3,287,157)	RB
6 114	Acquisition Adjustment	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	RB
7	Utility Plant in Service	7,417,288	7,456,702	7,512,633	7,581,665	7,634,569	7,691,001	7,745,658	7,818,085	7,854,995	7,910,524	7,959,257	8,006,424	8,123,021	7,747,063	•
8	•															
9	Other Property Investments															
10 121	Non-Utility Property	13,396	13,414	13,493	13,503	13,497	13,499	13,563	13,604	13,477	13,510	13,574	13,578	13,665	13,521	NU
11 122	Accum Depr Non-Utility Prop	(6,479)	(6,555)	(6,624)	(6,689)	(6,754)	(6,809)	(6,860)	(6,851)	(6,782)	(6,759)	(6,759)	(6,818)	(6,885)	(6,740)	
12	Other Property and Investments	6.917	6.859	6.869	6.814	6.743	6.689	6.703	6.753	6.694	6.751	6.815	6.759	6.780	6.780	
13	Other Froperty and Investments	0,317	0,000	0,009	0,014	0,743	0,003	0,703	0,755	0,004	0,751	0,015	0,755	0,700	0,700	
14	Current and Accrued Assets															
15 131	Cash	14,808	14,839	14,300	17,986	9,608	36,258	9,991	12,530	15,050	18,547	16,780	44,219	11,481	18,184	wc
16 134	Other Special Deposits	14,006					30,256									WC
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	
17 135	Working Fund	53	53	53	53	53	53	53	53	53	53	53	53	53	53	WC
18 136	Temporary Investments	•	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
19 141	Notes Receivable	•	-		•	-	-	-	-	-	-	-			-	WC
20 142	Customer Receivables	105,319	100,921	108,463	103,952	119,568	124,633	114,843	126,267	132,364	148,120	131,609	127,864	105,816	119,211	WC
21 143	Other Accounts Receivable	4,421	6,509	3,697	4,507	3,560	4,206	3,708	5,008	4,692	4,321	5,184	4,349	4,332	4,500	WC
22 144	Accum Prov Uncollect Accts	(1,517)	(1,502)	(1,119)	(2,402)	(2,449)	(2,089)	(5,037)	(5,704)	(6,551)	(7,382)	(6,323)	(6,542)	(5,861)	(4,191)	
23 145	Notes Receivable	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
24 146	Accts Receivable-Assoc Co & Others	21,558	18,647	15,496	15,661	14,980	18,220	18,629	11,732	11,158	12,356	13,087	17,765	20,622	16,147	WC
25 151	Fuel Stock	35,589	29,963	28,685	28,454	30,454	36,417	35,421	35,598	33,118	29,507	27,821	23,405	25,723	30,781	WC
26 152	Fuel Stock Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
27 154	Materials & Supplies	101,919	104,109	104,188	100,600	101,222	102,863	103,724	105,285	108,250	111,138	111,386	109,512	104,361	105,274	WC
28 158	CAAA Allowances	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
29 163	Stores Clearing	•	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
30 165	Prepayments	8,316	18,027	15,264	15,232	12,901	10,727	16,084	14,840	14,156	12,589	9,197	9,028	8,872	12,710	WC
31 171	Interest Receivable	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
32 173	Unbilled Revenue Rec	47,919	48,164	49,386	60,173	58,632	69,768	75,146	75,621	74,089	69,422	67,962	57,743	58,288	62,486	WC
33 176	Derivative		-	-	-	-	-	-	-	-	-	-	-	-	-	WC
34	Current and Accrued Assets	338,385	339,727	338,412	344,216	348,530	401,055	372,562	381,230	386,378	398,673	376,755	387,395	333,688	365,154	
35																
36																
37																
38																
39																
40																

43 Totals may be affected due to rounding.

Supporting Schedules:

FLORIDA PUBLIC SE	ERVICE COMMISSION	EXPLANATION: D	erive the 13-month	average system b	alance sheet by pr	imary account by m	nonth for the test ye	ar, the prior year					Type of data sh	own:		
		ar	nd the most recent	historical year. Fo	r accounts includir	ng non-electric utility	y amounts, show th	ese					P	rojected Test Year	r Ended 12/31/20)22
COMPANY: TAMPA	ELECTRIC COMPANY	ar	mounts as a separa	ate sub-account.									P	rojected Prior Yea	ar Ended 12/31/20	021
													XX H	istorical Prior Yea	r Ended 12/31/20	020
DOCKET No. 202100	034-EI			1)	Dollars in 000's)								v	/itness: J. S. Chro	onister/ A. S. Lew	is
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
															13-Month	Reference
Line Account	Acount	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sept	Oct	Nov	Dec	Average	RB/WC/CS
No. Number	Name	2019	2020	2020	2020	2020	2020	2020	2020	2020	2020	2020	2020	2020	2020	ORP / NU
1	Deferred Debits															
2 181	Unamortized Debt Expense	22,454	22,354	22,298	20,793	20,694	20,596	20,497	20,399	20,301	19,144	19,059	18,974	18,890	20,496	CS
3 182	Regulatory Assets	302,574	303,644	302,390	289,980	290,219	291,221	282,856	283,838	295,328	292,013	291,546	297,151	324,456	295,940	WC
4 182	Regulatory Assets - FAS 109	71,709	82,108	82,444	77,997	83,991	83,441	83,895	84,406	84,030	84,423	84,819	85,289	86,550	82,700	CS
5 183	Preliminary Survey & Investigation	3,345	3,548	3,614	3,859	4,070	4,296	4,624	4,796	4,861	4,544	4,836	4,559	4,948	4,300	WC
6 184	Clearing Accounts	26	25	26	31	30	32	36	37	39	41	42	41	44	35	wc
7 186	Deferred Debits	8,668	10,681	9,610	10,241	10,781	10,680	9,828	9,315	9,938	11,807	12,203	14,524	16,135	11,109	WC
8 189	Unamortized Loss on Reacquired Debt	3,418	3,357	3,292	4,648	4,578	4,507	4,437	4,367	4,296	5,285	5,201	5,121	5,040	4,427	CS
9 190	Deferred Income Taxes	575,298	651,565	651,288	607,650	649,525	642,180	641,425	641,513	630,234	629,087	632,339	631,256	645,272	632,972	_ CS
10	Deferred Debits	987,491	1,077,282	1,074,963	1,015,197	1,063,889	1,056,953	1,047,598	1,048,671	1,049,029	1,046,342	1,050,044	1,056,914	1,101,336	1,051,978	
11																
12	TOTAL ASSETS AND OTHER DEBITS	\$ 8,750,080 \$	8,880,570 \$	8,932,877	8,947,893	9,053,732 \$	9,155,698 \$	9,172,522 \$	9,254,739 \$	9,297,096 \$	9,362,290 \$	9,392,872	9,457,492	9,564,825	\$ 9,170,976	•
13																
14	Proprietary Capital															
15																
16 201	Common Stock	119,697	119,697	119,697	119,697	119,697	119,697	119,697	119,697	119,697	119,697	119,697	119,697	119,697	119,697	CS
17 211	End Bal Misc Paid In Capital	2,850,840	2,850,840	2,955,840	2,955,840	2,955,840	3,045,840	3,045,840	3,045,840	3,135,840	3,135,840	3,135,840	3,225,840	3,225,840	3,043,533	CS
18 214	Capital Stock Expense	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	
19 216	Unappropr Retained Earnings	194,850	217,354	172,376	193,029	218,638	194,252	239,744	286,287	227,860	265,393	303,632	198,384	209,825	224,740	CS
20 219	OCI - Derivative	(934)	(928)	(922)	(916)	(910)	(904)	(898)	(891)	(885)	(879)	(873)	(867)	(861)	(898)	_ CS
21	Proprietary Capital	3,163,752	3,186,262	3,246,290	3,266,949	3,292,564	3,358,185	3,403,682	3,450,232	3,481,811	3,519,350	3,557,595	3,542,353	3,553,800	3,386,371	
22																
23	Long Term Debt															
24																
25 221	Bonds Payable	2,566,730	2,566,730	2,566,730	2,566,730	2,566,730	2,566,730	2,566,730	2,566,730	2,566,730	2,566,730	2,566,730	2,566,730	2,566,730	2,566,730	CS
26 225	Unamortized Bond Premium		-	-	-	-	-	-	-	-	-	-	-	-		CS
27 226	Unamortized Bond Discount	(9,026)	(8,995)	(8,963)	(8,932)	(8,901)	(8,870)	(8,838)	(8,807)	(8,776)	(8,744)	(8,713)	(8,682)	(8,650)	(8,838)	_ cs
28	Long Term Debt	2,557,704	2,557,736	2,557,767	2,557,798	2,557,829	2,557,861	2,557,892	2,557,923	2,557,955	2,557,986	2,558,017	2,558,049	2,558,080	2,557,892	
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39																
40																
41																
42 Deference: Di	B = Rate Base; WC = Working Capital; CS = Capital S	tructure: ORP = Other Return Pro	ovided: NLL = Non-I	Litility												

Supporting Schedules: B-1

SCHEDULE B-3

Page 9 of 9

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Derive the 13-month average system balance sheet by primary account by month for the test year, the prior year and the most recent historical year. For accounts including non-electric utility amounts, show these

Projected Test Year Ended 12/31/2022 Projected Prior Year Ended 12/31/2021

COMPANY: TAMPA ELECTRIC COMPANY amounts as a separate sub-account.

XX Historical Prior Year Ended 12/31/2020

DOCKE	T No. 202100	34-EI			(E	ollars in 000's)								W	itness: J. S. Chro	nister/ A. S. Lew	ńs
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14) 13-Month	(15) Reference
Line	Account	Acount	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sept	Oct	Nov	Dec	Average	RB/WC/C
No.	Number	Name	2019	2020	2020	2020	2020	2020	2020	2020	2020	2020	2020	2020	2020	2020	ORP / NU
1		Other Noncurrent Liabilities															
2	227	Obligations Under Capital Leases - Noncurrent	27,097	27,105	27,113	26,699	26,707	26,715	26,254	26,250	26,104	25,663	25,658	25,653	25,234	26,327	WC
3	228.1	T & D Property Reserve	47,944	48,338	47,944	47,874	47,874	47,874	47,874	47,874	47,874	48,190	48,190	48,180	48,176	48,016	wc
4	228.2	Accum Provision - Injuries & Damages	10,369	10,539	10,844	10,087	10,247	10,480	9,984	10,165	10,285	10,081	10,263	9,446	9,311	10,162	WC
5	228.3	Accum Provision - Pension & Deferred Benefits	187,685	186,000	186,579	182,158	179,543	180,330	176,798	173,382	173,711	169,615	168,335	168,343	188,574	178,543	WC
6	228.4	Accumulated Miscellaneous Operating Provisions	178	178	178	728	728	728	1,254	1,254	1,254	1,239	1,239	1,239	464	820	WC
7	229	Accumulated Provision for Rate Refunds	4,808	5,068	3,312	4,351	4,351	4,351	-		-		-	-	-	2,019	WC
8	230	Asset Retirement Obligation	48,733	48,905	49,078	41,783	41,929	42,076	36,783	36,911	37,039	42,626	42,762	42,900	38,503	42,310	wc
9		Other Noncurrent Liabilities	326,815	326,134	325,049	313,680	311,379	312,553	298,947	295,836	296,266	297,414	296,449	295,762	310,261	308,196	•
10																	
11		Current and Accrued Liabilities															
12	231	Notes Payable	256,861	287,840	296,809	312,221	322,855	352,106	366,409	401,806	403,002	390,584	354,742	500,472	560,648	369,720	CS
13	232	Accounts Payable	197,275	174,116	140,095	146,087	157,217	168,078	165,598	159,620	162,620	180,837	188,667	191,443	204,270	171,994	WC
14	233	Notes Payable - I/C		-			-		-	-	-						wc
15	234	Accts Payable-Assoc Co	14,565	15,895	13,640	21,327	11,812	13,928	16,151	15,232	18,493	18,475	15,914	23,419	23,767	17,124	WC
16	235	Customer Deposits	105,842	105,908	105,765	105,347	105,593	105,440	105,332	104,579	104,482	104,798	105,196	105,015	103,711	105,155	CS
17	236	Accrued Taxes	15,010	18,882	13,317	11,439	8,104	19,149	25,923	41,165	52,371	70,649	82,199	23,313	35,179	32,054	wc
18	236	Accrued Taxes	(562)	(535)	(504)	(72)	(118)	(104)	(150)	(69)	0	35	(85)	(105)	(1,360)	(279)) NU
19	237	Interest Accrued	11,878	21,812	31,617	38,599	48,403	26,843	12,894	22,735	32,633	39,573	49,394	27,862	11,702	28,919	WC
20	238	Dividends Payable		-			-		-	-	-						wc
21	241	Tax Collections Payable	6,508	6,449	6,484	5,828	6,176	6,447	6,683	7,679	8,368	8,307	7,308	6,906	8,232	7,029	wc
22	242	Current & Accrued Liabilities	40,899	40,833	33,763	39,096	39,165	39,242	39,658	39,716	40,448	41,402	41,649	41,894	45,161	40,225	wc
23	243	Obligations Under Capital Leases - Current	1,574	1,574	1,574	1,650	1,650	1,650	1,728	1,728	1,730	1,772	1,773	1,773	1,766	1,688	wc
24	245	Derivative	899	1,293	1,294	485	375	344	441	329	250	218	31	200	306	497	wc
25		Current and Accrued Liabilities	650,748	674,068	643,854	682,007	701,230	733,123	740,665	794,519	824,397	856,649	846,788	922,192	993,381	774,125	
26																	
27																	
28	253	Other Deferred Credits	21,867	23,073	24,037	21,075	19,814	20,335	14,914	16,028	14,980	16,815	17,040	17,739	19,348	19,005	wc
29	253	Other Deferred Credits	424	425	424	426	427	428	430	431	432	434	432	430	426	428	NU
30	254	Regulatory Liabilities	43,732	37,013	49,796	55,319	68,009	75,915	56,780	36,968	23,930	23,278	22,428	22,803	21,854	41,371	wc
31	254	Regulatory Liabilities - FAS 109	608,118	621,831	618,697	610,992	617,209	612,613	607,337	604,338	599,520	590,739	598,769	595,645	597,835	606,434	CS
32	255	Deferred ITC	164,104	222,898	222,234	193,001	225,169	218,971	218,360	217,750	213,494	212,904	212,512	211,921	215,683	211,462	CS
33	256	Deferred Credit PHFFU		-	-	-	(1)	(2)	(3)	(3)	(3)	(5)	(5)	(7)	(7)	(3)	wc
34	257	Unamortized Gain on LTD					-	-	-	-	- '	-	-	-	-		wc
35	281	Accumulated Deferred Taxes	52,843	52,688	52,532	52,368	52,210	52,052	51,893	51,735	52,558	52,550	52,559	52,526	52,167	52,360	
36		Accumulated Deferred Taxes	1,178,990	1,191,842	1,197,145	1,199,664	1,211,144	1,216,258	1,225,934	1,232,306	1,233,972	1,244,659	1,241,109	1,247,212	1,242,572	1,220,216	
37		Accumulated Deferred Taxes	(19,019)	(13,398)	(4,948)	(5,386)	(3,252)	(2,592)	(4,311)	(3,326)	(2,218)	(10,482)	(10,821)	(9,132)	(576)	(6,882)	
38		Deferred Credits	2,051,060	2,136,371	2,159,917	2,127,458	2,190,729	2,193,977	2,171,335	2,156,229	2,136,666	2,130,891	2,134,023	2,139,137	2,149,302	2,144,392	-
39		- 	4,,	,,=	, ,	, ,	, ,	, ,	, ,	,,===	,,	,	,,	,,	, -,	,	
40		TOTAL LIABILITIES AND OTHER CREDITS	\$ 8,750,080 \$	8,880,570	8,932,877 \$	8,947,893 \$	9,053,732 \$	9,155,698 \$	9,172,522 \$	9,254,739	9,297,096 \$	9,362,290 \$	9,392,872 \$	9,457,492 \$	9,564,825	\$ 9,170,976	
41								, , 1			-		-,,	-, -,	-,,	, .,,	

⁴² Reference: RB = Rate Base; WC = Working Capital; CS = Capital Structure; ORP = Other Return Provided; NU = Non-Utility

Supporting Schedules:

Recap Schedules: B-1

⁴³ Totals may be affected due to rounding.

SCHEDULE B-4 TWO YEAR HISTORICAL BALANCE SHEET Page 1 of 3

(Dollars in 000's)

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide 13-month average system balance sheets by primary account for the most recent two historical calendar years not including the historical test year if provided elsewhere

Type of data shown:

Projected Test Year Ended 12/31/2022

Projected Prior Year Ended 12/31/2021

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

XX Historical Prior Year Ended 12/31/2020 Witness: J. S. Chronister/ A. S. Lewis

O O NET 110: 2021000		(2014101110000)		
		(A)	(B)	
		13 Month	13 Month	
e Account	Account	Average	Average	
Number	Name	2019	2020	
1 101,101.1,106	Utility Plant In Service	9,418,833	9,975,297	
2 102	Electric Plant Purchased or Sold	· · ·		
3 105	Property Held For Future Use	43,608	48,994	
4 107	Construction Work In Progress	605,244	1,002,444	
5 108,111,115	Accumulated Depreciation & Amortization	(3,083,091)	(3,287,157)	
6 114	Acquisition Adjustment	7,485	7,485	
7	Utility Plant in Service	6,992,079	7,747,063	
	Other Plant in Service	0,992,079	1,141,063	
8				
9	Other Property Investments			
10 121	Non-Utility Property	12,827	13,521	
11 122	Accum Depr Non-Utility Prop	(6,020)	(6,740)	
12	Other Property and Investments	6,807	6,780	
13	Current and Accrued Assets			
14				
15 131	Cash	17,394	18,184	
16 134	Other Special Deposits		-	
17 135	Working Fund	53	53	
18 136	Temporary Investments			
19 141	Notes Receivable	-	-	
20 142	Customer Receivables	122,824	119,211	
21 143	Other Accounts Receivable	7,073	4,500	
22 144	Accum Prov Uncollect Accts	(1,589)	(4,191)	
23 145	Notes Receivable	· · · · · · · · · · · · · · · · · · ·	-	
24 146	Accts Receivable-Assoc Co & Others	11,443	16,147	
25 151	Fuel Stock	39,542	30,781	
26 152	Fuel Stock Expense	-	-	
27 153,154	Materials & Supplies	101,205	105,274	
28 158	CAAA Allowances	-	103,274	
29 163	Stores Clearing		-	
	-			
165	Prepayments	9,131	12,710	
31 171	Interest Receivable	-	-	
32 173	Unbilled Revenue Rec	56,518	62,486	
33 176	Derivative	-		
34	Current and Accrued Assets	363,595	365,154	
15				
6				
37				
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42				
13 Totals may be a	ffected due to rounding.			

SCHEDULE 84 TWO YEAR HISTORICAL BALANCE SHEET TWO YEAR FAILED THE WISTORICAL BALANCE SHEET THE WISTORICAL BALANCE

			(A)		(B)
			13 Month		13 Month
Line	Account	Account	Average		Average
No.	Number	Name	2019		2020
1		Deferred Debits			
2 ′		Unamortized Debt Expense	20,	967	20,496
3 ′		Regulatory Assets	328,		295,940
	182	Regulatory Assets - FAS 109	68,	997	82,700
	183	Preliminary Survey & Investigation	3,	818	4,300
6 1	184	Clearing Accounts		16	35
7 ′	186	Deferred Debits	13,	174	11,109
	189	Unamortized Loss on Reacquired Debt	3,	790	4,427
9 1	190	Deferred Income Taxes	565,	024_	632,972
10		Deferred Debits	1,004,	577	1,051,978
11					
12		TOTAL ASSETS AND OTHER DEBITS	\$ 8,367,	058	\$ 9,170,976
13					
14		Proprietary Capital			
15					
16 2	201	Common Stock	119,	697	119,697
17 2	211	End Bal Misc Paid In Capital	2,683,	533	3,043,533
18 2	214	Capital Stock Expense	(701)	(701)
19 2	216	Unappropr Retained Earnings	213,	111	224,740
20 2	219	OCI - Derivative	(980)	(898)
21		Proprietary Capital	3,014,	659	3,386,371
22					
23		Long Term Debt			
24					
25 2	221	Bonds Payable	2,418,	653	2,566,730
26 2	225	Unamortized Bond Premium		-	
27 2	226	Unamortized Bond Discount	(7,	379)	(8,838)
28		Long Term Debt	2,411,	274	2,557,892
29					
30					
31					
32					
33					
34					
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36					
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	Γotals may be a	affected due to rounding.			
	,	· · · · · · · · · · · · · · · · · · ·			

Supporting Schedules: B3 Recap Schedules:

43 Totals may be affected due to rounding.

SCHEDULE B-4		TWO YEAR HISTORICAL BALANCE SHE	ET	Page 3 of 3
FLORIDA PUBLIC SE	ERVICE COMMISSION EXPLANATION	I: Provide 13-month average system balance sheets by primary account for the	most recent two historical	Type of data shown:
		calendar years not including the historical test year if provided elsewhere		Projected Test Year Ended 12/31/2022
COMPANY: TAMPA	ELECTRIC COMPANY			Projected Prior Year Ended 12/31/2021
				XX Historical Prior Year Ended 12/31/2020
DOCKET No. 202100	034-EI			Witness: J. S. Chronister/ A. S. Lewis
		(A)	(B)	
		13 Month	13 Month	
Line Account	Account	Average	Average	
No. Number	Name	2019	2020	
1	Other Noncurrent Liabilities			
2 227	Obligations Under Capital Leases - Noncurrent	17,437	26,327	
3 228.1	T & D Property Reserve	53,390	48,016	
4 228.2	Accum Provision - Injuries & Damages	11,657	10,162	
5 228.3	Accum Provision - Pension & Deferred Benefits	187,780	178,543	
6 228.4	Accumulated Miscellaneous Operating Provisions	310	820	
7 229	Accumulated Provision for Rate Refunds	3,572	2,019	
8 230	Asset Retirement Obligation	57,333	42,310	
9	Other Noncurrent Liabilities	331,479	308,196	
10			,	
11	Current and Accrued Liabilities			
12 231	Notes Payable	195,340	369,720	
13 232	Accounts Payable	150,427	171,994	
14 233	Notes Payable - I/C	-	-	
15 234	Accts Payable-Assoc Co	17,656	- 17,124	
16 235				
17 236	Customer Deposits Accrued Taxes	105,657	105,155	
18 236		30,747	32,054	
	Accrued Taxes (Non-Ultility)	(58)	(279)	
19 237	Interest Accrued	28,866	28,919	
20 238	Dividends Payable	-		
21 241	Tax Collections Payable	7,495	7,029	
22 242	Current & Accrued Liabilities	31,715	40,225	
23 243	Obligations Under Capital Leases - Current	1,282	1,688	
24 245	Derivative	439	497	
25	Current and Accrued Liabilities	569,566	774,125	
26				
27				
28 253	Other Deferred Credits	28,377	19,005	
29 253	Other Deferred Credits (Non-Ultility)	443	428	
30 254	Regulatory Liabilities	27,737	41,371	
31 254	Regulatory Liabilities - FAS 109	629,483	606,434	
32 255	Deferred ITC	160,859	211,462	
33 256	Deferred Credit PHFFU	5	(3)	
34 257	Unamortized Gain on LTD			
35 281	Accumulated Deferred Taxes	53,698	52,360	
36 282	Accumulated Deferred Taxes	1,150,687	1,220,216	
37 283	Accumulated Deferred Taxes	(11,211)	(6,882)	
38	Deferred Credits	2,040,079	2,144,392	
39				
40	TOTAL LIABILITIES AND OTHER CREDITS	\$ 8,367,058	\$ 9,170,976	
41				

Supporting Schedules: B3 Recap Schedules:

FL ODES	JLE B-5	EDVICE COMMISSION 511	DIAMATION Devile to de l' l'	DETAIL OF CHANGES		H1	Page 1 o
FLORIDA	A PUBLIC S	SERVICE COMMISSION EXI	PLANATION: Provide the data listed be				
			. , ,	te base and ten percent from t	he prior year to the test ye	ear. Quantify each reason	•
COMPA	NY: TAMPA	ELECTRIC COMPANY	for the change.				XX Projected Prior Year Ended 12/31/2021
							Historical Prior Year Ended 12/31/2020
DOCKET	T No. 20210	1034-EI		(Dollars in 000's)			Witness: J. S. Chronister/ A. S. Lewis
			(1)	(2)	(3)	(4)	(5)
					Increase/De		
			Test Year	Prior Year	Amount	Percent	
Line	Account	Account	Ended	Ended	(1)-(2)	(3)/(2)	Reason(s) for Change
No.	Number	Name	12/31/2022	12/31/2021		%	
1							
2	101	Electric Plant in Service	10,009,746	9,976,379	33,367	0.33%	Increases primarily due to major additions from Big Bend Modernization,
3							AMI and Solar assets partially offset by early retirements from Big Bend Units 1-3
4							and AMR meters.
5							
6	105	Property Held for Future Use	61,426	55,171	6,255	11.34%	\$6.2M land acquisition made in Decemebr 2021 for future Polk County solar sites
7							
8							
9	106	Electric Plant - Not Classified	932,836	538,408	394,428	73.26%	Increases primarily due to major additions from Big Bend Modernization,
10							AMI and Solar assets partially offset by early retirements from Big Bend Units 1-3
11							and AMR meters.
12							
13	107	Construction Work in Progress	858,215	1,342,774	(484,558)	-36.09%	Decreases primarily due to major additions from Big Bend Modernization,
14							AMI and Solar assets going into service
15							
16							
17	108	Accumulated Provision for Depreciation	(2,599,007)	(3,307,031)	708,024	-21.41%	Decreases due to major retirements for Big Bend Units 1-3 and AMR charged to the reserve.
18							and AMR charged to the reserve.
19							
20							
21							
22	111	Accumulated Amortization - Plant in Service	(115,683)	(91,804)	(23,879)	26.01%	Increases due to normal 2022 activity impact from annual provision accruals postings to the reserve,
23							for example, the new AMI software amortization began in 2022, related to the 2021 in service addition.
24							
25							
26	232	Accounts Payable	185,735	166,677	19,058	11.43%	Increases due to timing of accruals and payments
27							
28							
29	254	Other Regulatory Liabilities (non Def Rev)	8,589	15,878	(7,289)	-45.91%	Decreases due to lower average over-recovery balances in conservation, however these balance
30							do not impact rate base as they are adjusted out for FPSC purposes.
31							
32							
33							
34							
35							
36							
37							
38							
39							

Supporting Schedules: B-6 Recap Schedules: B-6

SCHEDULE B-6	JURISDICTIONAL SEPARATION FACTORS - RATE BASE	Page 1 of 8
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide a development of jurisdictional separation factors for rate base for the test year and the	Type of data shown:
	most recent historical year.	XX Projected Test Year Ended 12/31/2022
COMPANY: TAMPA ELECTRIC COMPANY		Projected Prior Year Ended 12/31/2021
		Historical Prior Year Ended 12/31/2020
DOCKET No. 20210034-EI	(Dollars in 000's)	Witness: J. S. Chronister/ A. S. Lewis/ L. J. Vogt

		(1)	(2)	(3)
Line		Total	FPSC	Jurisdictional
No.	Description	Company	Jurisdictional	Factor
1	Electric Plant in Service:			
2	Intangible	\$ 444,815	\$ 443,049	0.996030
3				
4	Production:			
5	Steam	1,391,846	1,391,846	1.000000
6	Nuclear	-	-	-
7	Other	4,289,790	4,289,790	1.000000
8	Total Production	5,681,636	5,681,636	1.000000
9				
10	Transmission:			
11	Land and Land Rights	29,630	27,658	0.933429
12	Structure and Improvements	56,965	53,173	0.933429
13	Station Equipment	370,315	345,662	0.933429
14	Towers & Fixtures	5,092	4,753	0.933429
15	Poles & Fixtures	463,333	432,489	0.933429
16	OH Conductors and Devices	181,988	169,873	0.933429
17	UG Conduit	3,598	3,358	0.933429
18	UG Conductors and Devices	7,405	6,912	0.933429
19	Roads and Trails	17,966_	16,770	0.933429
20	Total Transmission	1,136,292	1,060,648	0.933429
21				
22	Distribution:			
23	Land and Land Rights	10,120	10,120	1.000000
24	Structure and Improvements	28,638	28,638	1.000000
25	Station Equipment	277,421	277,421	1.000000
26	Poles and Fixtures	374,761	374,761	1.000000
27	OH Conductors	275,945	275,945	1.000000
28	UG Conduit	338,519	338,519	1.000000
29	UG Conductors	458,676	458,676	1.000000
30	Line Transformers	818,448	818,448	1.000000
31	Services	215,359	215,359	1.000000
32	Meters	126,087	126,087	1.000000
33	Street Lighting	325,975	325,975	1.000000
34	Asset Retirement Obligation	7,970	7,970_	1.000000
35	Total Distribution	3,257,917	3,257,917	1.000000
36				
37	General Plant	429,407	425,405	0.990681
38	Total Electric Gross Plant	10,950,066	10,868,654	0.992565
39 Tota	s may be affected due to rounding.			

SCHEDULE B-6	JURISDICTIONAL SEPARATION FACTORS - RATE BASE	Page 2 of 8
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide a development of jurisdictional separation factors for rate base for the test year and the	Type of data shown:
	most recent historical year.	XX Projected Test Year Ended 12/31/2022
COMPANY: TAMPA ELECTRIC COMPANY		Projected Prior Year Ended 12/31/2021
		Historical Prior Year Ended 12/31/2020
DOCKET No. 20210034-EI	(Dollars in 000's)	Witness: J. S. Chronister/ A. S. Lewis/ L. J. Vogt

		(1)	(2)	(3)
Line		Total	FPSC	Jurisdictional
No.	Description	Company	Jurisdictional	Factor
1	Accumulated Depreciation:			
2	Intangible	\$ 115,683	\$ 115,251	0.996270
3				
4	Production:			
5	Steam	69,123	69,123	1.000000
6	Nuclear	-	-	-
7	Other	1,056,042_	1,056,042_	1.000000
8	Total Production	1,125,165	1,125,165	1.000000
9				
10	Transmission:			
11	Land and Land Rights	4,694	4,385	0.934343
12	Structure and Improvements	12,848	12,004	0.934343
13	Station Equipment	74,991	70,068	0.934343
14	Towers & Fixtures	4,925	4,601	0.934343
15	Poles & Fixtures	118,235	110,472	0.934343
16	OH Conductors and Devices	37,048	34,616	0.934343
17	UG Conduit	1,648	1,540	0.934343
18	UG Conductors and Devices	3,041	2,841	0.934343
19	Roads and Trails	2,351	2,197	0.934343
20	Total Transmission	259,781	242,724	0.934343
21				
22	Distribution:			
23	Land and Land Rights	-	-	-
24	Structure and Improvements	8,517	8,517	1.000000
25	Station Equipment	64,327	64,327	1.000000
26	Poles and Fixtures	167,142	167,142	1.000000
27	OH Conductors	155,298	155,298	1.000000
28	UG Conduit	76,217	76,217	1.000000
29	UG Conductors	56,311	56,311	1.000000
30	Line Transformers	289,725	289,725	1.000000
31	Services	132,678	132,678	1.000000
32	Meters	(40,482)	(40,482)	1.000000
33	Street Lighting	131,349	131,349	1.000000
34	Asset Retirement Obligation	1,720_	1,720_	1.000000
35	Total Distribution	1,042,802	1,042,802	1.000000
36				
37	General Plant	177,550	176,864_	0.996131
38	Total Accumulated Reserve for Depreciation	2,720,981	2,702,806	0.993320
39 Total	ls may be affected due to rounding.			

SCHEDULE B-6

FLORIDA	PUBLIC SERVICE COMMISSION	EXPLANATION: Provide a development of ju most recent historical year.	risdictional separation factors for rate base for	or the test year and the	Type of data shown: XX Projected Test Year Ended 12/31/2022
COMPANY: TAMPA ELECTRIC COMPANY	,			Projected Prior Year Ended 12/31/2021	
DOCKET No. 20210034-EI				Historical Prior Year Ended 12/31/2020	
DOCKET	No. 20210034-EI		(Dollars in 000's)		Witness: J. S. Chronister/ A. S. Lewis/ L. J. Vogt
		(1)	(2)	(3)	
Line		Total	FPSC	Jurisdictional	
No.	Description	Company	Jurisdictional	Factor	
1					
2	NET PLANT IN SERVICE	\$ 8,229,085	\$ 8,165,848	0.992315	
3					
4	CWIP				
5	Production	771,361	771,361	1.000000	
6	Transmission	28,586	26,464	0.925763	
7	Distribution	21,501	21,501	1.000000	
8	Intangible	30,910	30,787	0.996030	
9	General	5,857	5,823	0.994253	
10	Total CWIP	858,215	855,937	0.997345	
11					
12	PLANT HELD FOR FUTURE USE	61,426	59,752	0.972746	
13					
14					
15	WORKING CAPITAL				
16	Current and Accrued Assets:				
17	Cash	-	-	-	
18	Other Special Deposits	-	-	-	
19	Working Fund	-	-	-	
20	Temporary Investments	1,000	999	0.998911	
21	Notes Receivable	-	-	-	
22	Customer Receivables	122,705	122,572	0.998911	
23	Other Accounts Receivable	1,098	1,096	0.998911	
24	Accum Prov Uncollect Accts	(573)	(572)	0.998911	
25	Notes Receivable	-	-	-	
26	Accts Receivable-Assoc Co & Others	17,769	17,749	0.998911	
27	Fuel Stock	21,683	21,660	0.998911	

109,230

18,938

62,139

353,811

0.998911

0.998911

0.998911

0.998911

JURISDICTIONAL SEPARATION FACTORS - RATE BASE

Supporting Schedules: B-5, B-7, B-9, B-15, B-16, B-17

Fuel Inventory

Materials & Supplies

CAAA Allowances

Interest Receivable

Unbilled Revenue Rec

Total Current and Accrued Assets

Stores Clearing

Prepayments

Derivative

39 Totals may be affected due to rounding.

109,350

18,959

62,207

354,197

28

29

30

31

32

33

34

35

36

37

Page 3 of 8

SCHEDULE B-6

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION:		Provide a development of juri	sdictional separation factors for rate base fo	Type of data shown:	
COMPANY: TAMPA ELECTRIC COMPANY		most recent historical year.			XX Projected Test Year Ended 12/31/2022
					Projected Prior Year Ended 12/31/2021
					Historical Prior Year Ended 12/31/2020
DOCKET	No. 20210034-EI		(Dollars in 000's)		Witness: J. S. Chronister/ A. S. Lewis/ L. J. Vogt
		(1)	(2)	(3)	
Line		Total	FPSC	Jurisdictional	
No.	Description	Company	Jurisdictional	Factor	
1					
2	Deferred Debits:				
3	Regulatory Assets	\$ 309,984	\$ 309,647	0.998911	
4	Preliminary Survey & Investigation Charges	2,334	2,332	0.998911	
5	Clearing Accounts	-	-	-	
6	Deferred Debits	9,443	9,433	0.998911	
7	Total Deferred Debits	321,762	321,411	0.998911	
8					
9	Total Assets and Other Debits	675,959	675,223_	0.998911	
10					
11	Current and Accrued Liabilities:				
12	Miscellaneous Current Liabilities	267,941	267,650	0.998911	
13	Provision for Refund	-	-	-	
14	ARO	41,011	40,966	0.998911	
15	Accounts Payable	185,735	185,533	0.998911	
16	Accounts Payable to Associated Companies	23,011	22,986	0.998911	
17	Taxes Accrued	34,797	34,759	0.998911	
18	Interest Accrued	30,332	30,299	0.998911	
19	Dividends Declared - Common Equity	-	-	-	
20	Tax Collections Payable	7,611	7,603	0.998911	
21	Current & Accrued Liabilities	45,799	45,749	0.998911	
22	Obligations Under Capital Leases - Current	1,775	1,773	0.998911	
23	Derivative		_	-	
24	Total Current and Accrued Liabilities	638,012	637,317	0.998911	
25					
26	Deferred Credits:				
27	Other Deferred Credits	19,734	19,712	0.998911	
28	Regulatory Liabilities	8,589	8,580	0.998911	
29	Deferred Credit - Property Held for Future Use	-	-	-	
30	Unamtiz Gain on LTD		-	-	
31	Total Deferred Credits	28,323	28,292	0.998911	
32					
33	Total Liabilities and Other Credits	666,334	665,609	0.998911	
34					
35	Total Working Capital	9,624	9,614	0.998961	

\$ 9,091,151

0.992662

JURISDICTIONAL SEPARATION FACTORS - RATE BASE

39 Totals may be affected due to rounding.

Total Unadjusted Rate Base

\$ 9,158,351

36

37

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SCHEDULE B-6	JURISDICTIONAL SEPARATION FACTORS - RATE BASE	Page 5 of 8
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide a development of jurisdictional separation factors for rate base for the test year and the	Type of data shown:
	most recent historical year.	Projected Test Year Ended 12/31/2022
COMPANY: TAMPA ELECTRIC COMPANY		Projected Prior Year Ended 12/31/2021
		XX Historical Prior Year Ended 12/31/2020
DOCKET No. 20210034-EI	(Dollars in 000's)	Witness: J. S. Chronister/ A. S. Lewis/ L. J. Vogt

		(1)	(2)	(3)
Line		Total	FPSC	Jurisdictional
No.	Description	Company	Jurisdictional	Factor
1	Electric Plant in Service:			
2	Intangible	\$ 243,603	\$ 242,408	0.995094
3				
4	Production:			
5	Steam	2,262,827	2,262,827	1.000000
6	Nuclear	-	-	-
7	Other	3,326,126	3,326,126	1.000000
8	Total Production	5,588,953	5,588,953	1.000000
9				
10	Transmission:			
11	Land and Land Rights	30,751	28,542	0.928167
12	Structure and Improvements	52,405	48,641	0.928167
13	Station Equipment	340,111	315,680	0.928167
14	Towers & Fixtures	5,092	4,726	0.928167
15	Poles & Fixtures	364,827	338,621	0.928167
16	OH Conductors and Devices	167,701	155,655	0.928167
17	UG Conduit	3,598	3,339	0.928167
18	UG Conductors and Devices	7,405	6,873	0.928167
19	Roads and Trails	15,573_	14,454	0.928167
20	Total Transmission	987,463	916,531	0.928167
21				
22	Distribution:			
23	Land and Land Rights	10,120	10,120	1.000000
24	Structure and Improvements	26,962	26,962	1.000000
25	Station Equipment	259,497	259,497	1.000000
26	Poles and Fixtures	332,236	332,236	1.000000
27	OH Conductors	265,837	265,837	1.000000
28	UG Conduit	296,574	296,574	1.000000
29	UG Conductors	309,672	309,672	1.000000
30	Line Transformers	720,050	720,050	1.000000
31	Services	206,454	206,454	1.000000
32	Meters	80,087	80,087	1.000000
33	Street Lighting	292,868	292,868	1.000000
34	Asset Retirement Obligation	8,464	8,464	1.000000
35	Total Distribution	2,808,820_	2,808,820_	1.000000
36				
37	General Plant	353,944_	348,285_	0.984012
38	Total Electric Gross Plant	9,982,782	9,904,996	0.992208
39 Tota	ls may be affected due to rounding.			

Supporting Schedules: B-5, B-7, B-9, B-15, B-16, B-17

SCHEDULE B-6	JURISDICTIONAL SEPARATION FACTORS - RATE BASE	Page 6 of 8
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide a development of jurisdictional separation factors for rate base for the test year and the	Type of data shown:
	most recent historical year.	Projected Test Year Ended 12/31/2022
COMPANY: TAMPA ELECTRIC COMPANY		Projected Prior Year Ended 12/31/2021
		XX Historical Prior Year Ended 12/31/2020
DOCKET No. 20210034-EI	(Dollars in 000's)	Witness: J. S. Chronister/ A. S. Lewis/ L. J. Vogt

		(1)	(2)	(3)	
Line		Total	FPSC	Jurisdictional	
No.	Description	Company	Jurisdictional	Factor	
1	Accumulated Depreciation:				
2	Intangible	\$ 84,645	\$ 84,246	0.995278	
3					
4	Production:				
5	Steam	904,251	904,251	1.000000	
6	Nuclear	-	-	-	
7	Other	833,919	833,919	1.000000	
8	Total Production	1,738,170	1,738,170_	1.000000	
9					
10	Transmission:				
11	Land and Land Rights	4,378	4,080	0.931919	
12	Structure and Improvements	10,926	10,183	0.931919	
13	Station Equipment	70,474	65,676	0.931919	
14	Towers & Fixtures	4,678	4,359	0.931919	
15	Poles & Fixtures	103,497	96,450	0.931919	
16	OH Conductors and Devices	34,270	31,936	0.931919	
17	UG Conduit	1,522	1,419	0.931919	
18	UG Conductors and Devices	2,688	2,505	0.931919	
19	Roads and Trails	2,469	2,301	0.931919	
20	Total Transmission	234,902	218,909	0.931919	
21					
22	Distribution:				
23	Land and Land Rights	-	-	-	
24	Structure and Improvements	7,580	7,580	1.000000	
25	Station Equipment	60,973	60,973	1.000000	
26	Poles and Fixtures	170,039	170,039	1.000000	
27	OH Conductors	143,305	143,305	1.000000	
28	UG Conduit	74,274	74,274	1.000000	
29	UG Conductors	77,114	77,114	1.000000	
30	Line Transformers	277,745	277,745	1.000000	
31	Services	122,351	122,351	1.000000	
32	Meters	28,716	28,716	1.000000	
33	Street Lighting	126,204	126,204	1.000000	
34	Asset Retirement Obligation	1,426	1,426	1.000000	
35	Total Distribution	1,089,726	1,089,726	1.000000	
36					
37	General Plant	139,714	137,757	0.985995	
38	Total Accumulated Reserve for Depreciation	3,287,157	3,268,808	0.994418	
39 Totals	may be affected due to rounding.				

39 Totals may be affected due to rounding.

Supporting Schedules: B-5, B-7, B-9, B-15, B-16, B-17

					Page 7	
LORIDA F	PUBLIC SERVICE COMMISSION E	EXPLANATION: Provide a development of jur	sdictional separation factors for rate base fo	Type of data shown: Projected Test Year Ended 12/31/2022		
		most recent historical year.				
OMPANY	: TAMPA ELECTRIC COMPANY				Projected Prior Year Ended 12/31/2021	
OOCKET No. 20210034-EI					XX Historical Prior Year Ended 12/31/2020	
OCKET N	lo. 20210034-El		(Dollars in 000's)		Witness: J. S. Chronister/ A. S. Lewis/ L. J	J. Vogt
		40	(0)	(0)		
		(1)	(2)	(3)		
ine lo.	Description	Total Company	FPSC Jurisdictional	Jurisdictional Factor		
1	Description	Company	Jurisdictional	Factor		
2	NET PLANT IN SERVICE	\$ 6,695,626	\$ 6,636,188	0.991123		
3	NET FLANT IN SERVICE	\$ 0,095,020	\$ 0,030,188	0.991123		
4	CWIP					
5	Production	679,571	679,571	1.000000		
6	Transmission	46,148	42,633	0.923825		
7	Distribution			1.000000		
8		125,006	125,006	-		
9	Intangible General		-			
9 10	Total CWIP	151,718	151,614	0.999311 0.996389		
	Total CWIP	1,002,444	998,825	0.996389		
11	B) ANT UE B FOR FUTURE USE			0.050440		
12	PLANT HELD FOR FUTURE USE	48,994	46,956	0.958419		
13						
14	WORKING CARITAL					
15	WORKING CAPITAL					
16	Current and Accrued Assets:	10.101	40.400	0.005000		
17	Cash	18,184	18,109	0.995838		
18	Other Special Deposits	-	-	-		
19	Working Fund	53	53	0.995838		
20	Temporary Investments	-	-	-		
21	Notes Receivable	- 	-	<u>-</u>		
22	Customer Receivables	119,211	118,715	0.995838		
23	Other Accounts Receivable	4,500	4,481	0.995838		
24	Accum Prov Uncollect Accts	(4,191)	(4,173)	0.995838		
25	Notes Receivable	-	-	-		
26	Accts Receivable-Assoc Co & Others	16,147	16,080	0.995838		
27	Fuel Stock	30,781	30,718	0.997937		
28	Fuel Inventory	-	-	-		
29	Materials & Supplies	105,274	104,835	0.995838		
30	CAAA Allowances	-	-	-		
31	Stores Clearing	-	-	-		
32	Prepayments	12,710	12,657	0.995838		
33	Interest Receivable	-	-	-		
34	Unbilled Revenue Rec	62,486	62,226	0.995838		
35	Derivative	-	-	-		
36	Total Current and Accrued Assets	365,154	363,699_	0.996015		

Recap Schedules: B-1

SCHEDULE B-6	JURISDICTIONAL SEPARATION FACTORS - RATE BASE	Page 8 of 8
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide a development of jurisdictional separation factors for rate base for the test year and the	Type of data shown:
	most recent historical year.	Projected Test Year Ended 12/31/2022
COMPANY: TAMPA ELECTRIC COMPANY		Projected Prior Year Ended 12/31/2021
		XX Historical Prior Year Ended 12/31/2020
DOCKET No. 20210034-EI	(Dollars in 000's)	Witness: J. S. Chronister/ A. S. Lewis/ L. J. Vogt

(3)

(2)

(1)

	(.)	(-)	(0)	
e	Total	FPSC	Jurisdictional	
. Description	Company	Jurisdictional	Factor	
1				
2 Deferred Debits:				
3 Regulatory Assets	\$ 295,940	\$ 294,708	0.995838	
4 Preliminary Survey & Inv	estigation Charges 4,300	4,282	0.995838	
5 Clearing Accounts	35	34	0.995838	
6 Deferred Debits	11,109_	11,062	0.995838	
7 Total Deferred Debits	311,383	310,087	0.995838	
8	·			
9 Total Assets and Other Deb	ts 676,537	673,786	0.995933	
0				
1 Current and Accrued Liabilit	es:			
Miscellaneous Current L	abilities 263,867	262,769	0.995838	
B Provision for Refund	2,019	2,010	0.995838	
4 ARO	42,310	42,134	0.995838	
5 Accounts Payable	171,994	171,278	0.995838	
6 Accounts Payable to Ass		17,053	0.995838	
7 Taxes Accrued	32,054	31,920	0.995838	
Interest Accrued	28,919	28,799	0.995838	
Dividends Declared - Co		-	-	
) Tax Collections Payable	7,029	6,999	0.995838	
1 Current & Accrued Liabil		40,058	0.995838	
2 Obligations Under Capita		1,681	0.995838	
3 Derivative	497	495	0.995838	
4 Total Current and Accrued		605,196	0.995838	
5				
Deferred Credits:				
7 Other Deferred Credits	19,005	18,926	0.995838	
Regulatory Liabilities	41,371	41,199	0.995838	
Deferred Credit - Property		(3)	0.995838	
Unamtiz Gain on LTD	-	-	-	
1 Total Deferred Credits	60,373	60,122	0.995838	
2				
Total Liabilities and Other Cr	edits 668,099	665,318	0.995838	
			0.00000	
Total Working Capital	8,438	8,468	1.003555	
6			1.00000	
7 Total Unadjusted Rate Base	\$ 7,755,502	\$ 7,690,437	0.991611	
•	Ψ 1,100,002	Ψ 1,000,401	0.001011	
8				
Totals may be affected due to rounding	J.			

SCHEDULE B-7 PLANT BALANCES BY ACCOUNT AND SUB-ACCOUNT Page 1 of 30

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which

(Dollars in 000's)

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

Type of data shown: XX Projected Test Year Ended 12/31/2022

Projected Prior Year Ended 12/31/2021 Historical Prior Year Ended 12/31/2020 Witness: D. Avellan/ J. S. Chronister/

> M. L. Cosby/ R. B. Haines/ A. S. Lewis/ K. M. Mincey/ D. A Pickles/ D. Sweat

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
	Account/	Account/	Depreciation	Plant	Total	Total		Plant	
ine	Sub-account	Sub-account	Rate*	Balance	Plant	Plant	Adjustments	Balance	13-Month
lo. 1	Number	Title	(%)	Beg. of Year	Added	Retired	or Transfers	End of Year	Average
2		STEAM PRODUCTION							
3		BIG BEND POWER STATION							
4		BIG BEND COMMON							
5	31140	Structures and Improvements	3.2	166,835	_	_	-	166,835	166,83
6	31240	Boiler Plant Equipment	4.6	189,464	15,614	(3,123)	-	201,955	195,89
7	31440	Turbogenerator Units	3.1	15,952	15,614	(3,123)	_	28,443	22,37
8	31540	Accessory Electric Equipment	3.5	43,822	-	-	_	43,822	43,82
9	31640	Misc. Power Plant Equipment	3.3	25,097	-	_	_	25,097	25,09
10		TOTAL BIG BEND COMMON		441,169	31,229	(6,246)	_	466,151	454,02
11						, , ,			
12		BIG BEND UNIT 1							
13	31141	Structures and Improvements	2.8	2,434	-	_	_	2,434	2,43
14	31241	Boiler Plant Equipment	5.2	1,006	-	_	_	1,006	1,00
15	31441	Turbogenerator Units	5.8	21,936	_	_	-	21,936	21,93
16	31541	Accessory Electric Equipment	4.4	242	-	_	_	242	24
17	31641	Misc. Power Plant Equipment	3.6	287	_	_	-	287	2
18		TOTAL BIG BEND UNIT 1		25,904			-	25,904	25,9
19									
20		BIG BEND UNIT 2							
21	31142	Structures and Improvements	2.6	0	-	_	_	0	
22	31242	Boiler Plant Equipment	4.3	1,481	-	_	_	1,481	1,48
23	31442	Turbogenerator Units	4.1	6	-	_	_	6	
24	31542	Accessory Electric Equipment	5.0	(0)	-	-	-	(0)	
25	31642	Misc. Power Plant Equipment	1.4	-	-	-	-	-	-
26		TOTAL BIG BEND UNIT 2	•	1,487	-		-	1,487	1,48
27									
28		BIG BEND UNIT 3							
29	31143	Structures and Improvements	1.7	0	_	-	_	0	
30	31243	Boiler Plant Equipment	3.6	357	-	-	-	357	38
31	31443	Turbogenerator Units	3.8	116	-	-	_	116	1:
32	31543	Accessory Electric Equipment	3.3	(355)	-	-	_	(355)	(35
33	31643	Misc. Power Plant Equipment	3.6	0	-	-	-	0	
34		TOTAL BIG BEND UNIT 3	•	118	-		-	118	1:
35									
36		BIG BEND UNIT 4							
37	31144	Structures and Improvements	1.9	64,772	-	-	-	64,772	64,77
38	31244	Boiler Plant Equipment	3.3	291,535	7,447	(1,489)	-	297,492	294,88
39	31444	Turbogenerator Units	3.2	113,075	7,447	(1,489)	-	119,033	116,42
40	31544	Accessory Electric Equipment	2.9	51,509	-	-	-	51,509	51,5
41	31644	Misc. Power Plant Equipment	1.8	5,866	<u> </u>	<u>-</u>	<u>-</u>	5,866	5,86
42		TOTAL BIG BEND UNIT 4	•	526,757	14,893	(2,979)		538,671	533,46
43						. ,			

Supporting Schedules: B-8, B-11

Recap Schedules: B-3, B-6

SCHEDULE B-7 PLANT BALANCES BY ACCOUNT AND SUB-ACCOUNT Page 2 of 30

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET No. 20210034-EI

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which

(Dollars in 000's)

a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

COMPANY: TAMPA ELECTRIC COMPANY

Type of data shown:

XX Projected Test Year Ended 12/31/2022 Projected Prior Year Ended 12/31/2021

Historical Prior Year Ended 12/31/2020

Witness: D. Avellan/ J. S. Chronister/

M. L. Cosby/ R. B. Haines/ A. S. Lewis/ K. M. Mincey/ D. A Pickles/ D. Sweat

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
	Account/	Account/	Depreciation	Plant	Total	Total		Plant	
Line S	Sub-account	Sub-account	Rate*	Balance	Plant	Plant	Adjustments	Balance	13-Month
No.	Number	Title	(%)	Beg. of Year	Added	Retired	or Transfers	End of Year	Average
1									
2		BIG BEND UNIT 3 & 4 FGD							
3	31145	Structures and Improvements	2.1	24,500	-	-	-	24,500	24,500
4	31245	Boiler Plant Equipment	3.1	170,363	3,688	(738)	-	173,313	171,421
5	31545	Accessory Electric Equipment	2.4	34,642	3,688	(738)	-	37,592	35,700
6	31645	Misc. Power Plant Equipment	0.6	673		<u> </u>		673	673
7		TOTAL BIG BEND UNIT 3 & 4 FGD		230,177	7,377	(1,475)	-	236,078	232,293
8									
9									
10		BIG BEND UNIT 1 & 2 FGD							
11	31146	Structures and Improvements	2.9	7,283	-	-	-	7,283	7,283
12	31246	Boiler Plant Equipment	4.3	16,458	_	-	_	16,458	16,458
13	31546	Accessory Electric Equipment	3.5	312	_	_	-	312	312
14	31646	Misc. Power Plant Equipment	2.7	1,022	_	_	-	1,022	1,022
15		TOTAL BIG BEND UNIT 1 & 2 FGD		25,075				25,075	25,075
16		TO THE BIO BEIND OWN THE FIRST		20,010				20,010	20,010
17									
18		BIG BEND UNIT 1 SCR							
19	31151	Structures and Improvements	4.0	172				172	172
20	31251	Boiler Plant Equipment	4.3	7,714				7,714	7,714
21	31551		4.0	4,832	-	-	-	4,832	4,832
22	31651	Accessory Electric Equipment	4.0	4,632	-	-	-	4,632	4,632
	31031	Misc Power Plant Eq-BPC	4.0						12,718
23 24		TOTAL BIG BEND UNIT 1 SCR		12,718	-	-	-	12,718	12,718
25		BIO BENE IN IT 6 000							
26	04450	BIG BEND UNIT 2 SCR	0.5						
27	31152	Structures and Improvements	3.5	0	-	-	-	0	0
28	31252	Boiler Plant Equipment	4.2	0	-	-	-	0	0
29	31552	Accessory Electric Equipment	3.7	(0)	-	-	-	(0)	(0
30	31652	Misc. Power Plant Equipment	3.4	(0)		-	-	(0)	(0
31		TOTAL BIG BEND UNIT 2 SCR		0	-	-	-	0	0
32									
33									
34		BIG BEND UNIT 3 SCR							
35	31153	Structures and Improvements	3.1	(0)	-	-	-	(0)	(0
36	31253	Boiler Plant Equipment	3.5	-	-	-	-	-	-
37	31553	Accessory Electric Equipment	3.2	0	-	-	-	0	0
38	31653	Misc. Power Plant Equipment	2.9	<u> </u>		<u> </u>			-
39		TOTAL BIG BEND UNIT 3 SCR		(0)	-	-	-	(0)	(0
40									
41									
42									
43									
44 Totals ma	ay be affecte	d due to rounding.							

SCHEDULE B-7 PLANT BALANCES BY ACCOUNT AND SUB-ACCOUNT Page 3 of 30

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which

(Dollars in 000's)

a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

Type of data shown:

XX Projected Test Year Ended 12/31/2022 Projected Prior Year Ended 12/31/2021

Historical Prior Year Ended 12/31/2020

Witness: D. Avellan/ J. S. Chronister/

M. L. Cosby/ R. B. Haines/ A. S. Lewis/ K. M. Mincey/ D. A Pickles/ D. Sweat

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
	Account/	Account/	Depreciation	Plant	Total	Total		Plant	
Line	Sub-account	Sub-account	Rate*	Balance	Plant	Plant	Adjustments	Balance	13-Month
No.	Number	Title	(%)	Beg. of Year	Added	Retired	or Transfers	End of Year	Average
1									
2		BIG BEND UNIT 4 SCR							
3	31154	Structures and Improvements	2.8	16,857	-	-	-	16,857	16,857
4	31254	Boiler Plant Equipment	3.6	30,373	-	-	-	30,373	30,373
5	31554	Accessory Electric Equipment	2.8	10,642	-	-	-	10,642	10,642
6	31654	Misc. Power Plant Equipment	2.4	688			-	688	688
7		TOTAL BIG BEND UNIT 4 SCR		58,560	-	-	-	58,560	58,560
8									
9	31247	Big Bend Fuel Clause	20.0	10,146	-	-	-	10,146	10,146
10									
11	31647	BIG BEND TOOLS - AMORT	14.3	1,100			-	1,100	1,100
12									
13		TOTAL BIG BEND POWER STATION		1,333,211	53,499	(10,700)		1,376,010	1,354,885
14									
15		TOTAL STEAM PRODUCTION		1,333,211	53,499	(10,700)		1,376,010	1,354,885
16									
17		OTHER PRODUCTION							
18		BIG BEND POWER STATION							
19		BIG BEND COMBUSTION TURBINE #4							
20	34144	Structures and Improvements	3.6	3,311	-	-	-	3,311	3,311
21	34244	Boiler Plant Equipment	2.6	2,353	-	-	-	2,353	2,353
22	34344	Turbogenerator Units	3.1	19,817	-	-	-	19,817	19,817
23	34544	Accessory Electric Equipment	2.8	15,325	-	-	-	15,325	15,325
24	34644	Misc. Power Plant Equipment	2.9	511	<u> </u>			511	511
25		TOTAL BIG BEND COMBUSTION TURBINE #4		41,316	-	-	-	41,316	41,316
26									
27		BIG BEND COMBUSTION TURBINE #5							
28	34345	Prime Movers-BBCT5	2.9	204,877	468			205,345	205,278
29		TOTAL BIG BEND COMBUSTION TURBINE #5		204,877	468	-	-	205,345	205,278
30									
31		BIG BEND COMBUSTION TURBINE #6							
32	34346	Prime Movers-BBCT6	2.9	136,821	16			136,837	136,834
33		TOTAL BIG BEND COMBUSTION TURBINE #6		136,821	16	-	-	136,837	136,834
34									
35		BIG BEND NEW STEAM TURBINE #1							
36	34343	Prime Movers-BB NEW ST#1	2.9	10,413	445,519	(23)		455,909	44,751
37		TOTAL BIG BEND NEW STEAM TURBINE #1		10,413	445,519	(23)	-	455,909	44,751
38									
39									
40									
41									
42		TOTAL BIG BEND POWER STATION		393,427	446,004	(23)	<u> </u>	839,408	428,178
43									
44 Tot	als may be affecte	d due to rounding.							

SCHEDULE B-7

DOCKET No. 20210034-EI

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which

(Dollars in 000's)

COMPANY: TAMPA ELECTRIC COMPANY

Type of data shown: a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

XX Projected Test Year Ended 12/31/2022 Projected Prior Year Ended 12/31/2021 Historical Prior Year Ended 12/31/2020

Witness: D. Avellan/ J. S. Chronister/

M. L. Cosby/ R. B. Haines/ A. S. Lewis/ K. M. Mincey/ D. A Pickles/ D. Sweat

DOCKET NO.	20210004-21			(Dollars III 000's)				K. W. Willicey/ D. A	Tionics/ D. Owcut
Line.	(1) Account/	(2) Account/	(3) Depreciation	(4) Plant	(5) Total	(6) Total	(7)	(8) Plant	(9)
Line No.	Sub-account Number	Sub-account Title	Rate* (%)	Balance Beg. of Year	Plant Added	Plant Retired	Adjustments or Transfers	Balance End of Year	13-Month Average
1	Nullibel	Tiue	(70)	Beg. Of Teal	Added	Retiled	OI TIAIISIEIS	Eliu di Teal	Average
2		POLK POWER STATION							
3		POLK COMMON							
4	34180	Structures and Improvements	3.1	190,276	_	-	_	190,276	190,27
5	34280	Fuel Holders, Producers and Accessories	3.0	9,807	27,526	(5,505)	_	31,828	11,57
6	34380	Prime Movers	3.6	10,907	27,526	(5,505)	_	32,928	12,67
7	34580	Accessory Electric Equipment	3.6	13,912		-	_	13,912	13,91
8	34680	Misc. Power Plant Equipment	5.6	851	_	-	_	851	85
9		TOTAL POLK POWER COMMON		225,753	55,053	(11,011)		269,795	229,29
10				.,	,	()- /			.,
11									
12		POLK UNIT 1							
13	34181	Structures and Improvements	3.7	50,518	-	_	-	50,518	50,51
14	34281	Fuel Holders, Producers and Accessories	4.1	249,470	2,319	(464)	-	251,325	249,82
15	34381	Prime Movers	4.6	151,555	2,319	(464)	-	153,410	151,91
16	34581	Accessory Electric Equipment	3.3	58,039	· -		-	58,039	58,03
17	34681	Misc. Power Plant Equipment	4.2	6,061	_	_	-	6,061	6,06
18		TOTAL POLK UNIT 1		515,644	4,637	(927)	-	519,353	516,35
19						, ,			
20		POLK UNIT 2							
21	34182	Structures and Improvements	2.6	2,160	_	_	-	2,160	2,16
22	34282	Fuel Holders, Producers and Accessories	4.3	6,431	2,438	(488)	-	8,382	6,87
23	34382	Prime Movers	4.9	30,488	2,438	(488)	-	32,438	30,92
24	34582	Accessory Electric Equipment	3.4	17,659	· -	- '-	-	17,659	17,65
25	34682	Misc. Power Plant Equipment	1.7	173	-	-	-	173	17
26		TOTAL POLK UNIT 2		56,912	4,875	(975)	-	60,812	57,79
27									
28		POLK UNIT 3							
29	34183	Structures and Improvements	2.6	10,533	-	-	-	10,533	10,53
30	34283	Fuel Holders, Producers and Accessories	3.2	4,132	872	(174)	-	4,829	4,47
31	34383	Prime Movers	3.6	35,461	872	(174)	-	36,159	35,80
32	34583	Accessory Electric Equipment	3.8	9,098	-	-	-	9,098	9,09
33	34683	Misc. Power Plant Equipment	2.2	433				433	43
34		TOTAL POLK UNIT 3		59,657	1,744	(349)	-	61,053	60,34
35									
36		POLK UNIT 4							
37	34184	Structures and Improvements	2.7	5,812	-	-	-	5,812	5,81
38	34284	Fuel Holders, Producers and Accessories	2.8	5,076	1,038	(208)	-	5,906	5,45
39	34384	Prime Movers	4.7	25,115	1,038	(208)	-	25,946	25,49
40	34584	Accessory Electric Equipment	2.5	5,574	-	-	-	5,574	5,57
41	34684	Misc. Power Plant Equipment	2.6		<u> </u>	<u> </u>	<u> </u>		
42		TOTAL POLK UNIT 4		41,576	2,077	(415)	-	43,237	42,34
43									

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which

COMPANY: TAMPA ELECTRIC COMPANY

Type of data shown: a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

XX Projected Test Year Ended 12/31/2022 Projected Prior Year Ended 12/31/2021 Historical Prior Year Ended 12/31/2020 Witness: D. Avellan/ J. S. Chronister/

> M. L. Cosby/ R. B. Haines/ A. S. Lewis/ K. M. Mincey/ D. A Pickles/ D. Sweat

OOCKET No	. 20210034-EI			(Dollars in 000's)				M. L. Cosby/ R. B. Haines/ A. S. Lewis/ K. M. Mincey/ D. A Pickles/ D. Sweat	
.ine No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		POLK UNIT 5							
3	34185	Structures and Improvements	2.7	5,747	-	-	-	5,747	5,7
4	34285	Fuel Holders, Producers and Accessories	3.7	2,834	1,056	(211)	-	3,679	3,2
5	34385	Prime Movers	5.0	25,701	1,056	(211)	-	26,546	26,0
6	34585	Accessory Electric Equipment	2.6	5,465	-	-	-	5,465	5,4
7	34685	Misc. Power Plant Equipment	2.6		<u> </u>	<u> </u>	<u> </u>		-
8		TOTAL POLK UNIT 5		39,747	2,112	(422)	-	41,437	40,4
9									
10		POLK CC ST							
11	34186	Structures and Improvements	2.6	13,375	-	-	-	13,375	13,3
12	34286	Fuel Holders, Producers and Accessories	3.0	214,649	550	(110)	-	215,089	214,6
13	34386	Prime Movers	3.1	224,652	550	(110)	-	225,092	224,6
14	34586	Accessory Electric Equipment	3.0	18,336	-	-	-	18,336	18,3
15	34686	Accessory Electric Equipment	3.0	142	<u> </u>	<u> </u>	<u> </u>	142	1
16		TOTAL POLK CC ST		471,154	1,100	(220)	-	472,034	471,2
17									
18	34287	Polk 1 Fuel Clause	20.0	0	-	-	-	0	
19									
20	34687	POLK POWER TOOLS - AMORT	14.3	771	<u> </u>	<u> </u>		771	7
21									
22		TOTAL POLK POWER STATION		1,411,214	71,598	(14,320)	-	1,468,493	1,418,6
23									
24									
25		BAYSIDE POWER STATION							
26		BAYSIDE COMMON							
27	34130	Structures and Improvements	3.4	84,180	-	-	-	84,180	84,1
28	34230	Fuel Holders, Producers and Accessories	3.0	28,820	1,270	(254)	-	29,836	28,9
29	34330	Prime Movers	5.5	45,095	1,270	(254)	-	46,111	45,2
30	34530	Accessory Electric Equipment	3.3	29,295	-	-	-	29,295	29,2
31	34630	Misc. Power Plant Equipment	4.0	11,054	<u> </u>	<u> </u>		11,054	11,0
32		TOTAL BAYSIDE COMMON		198,444	2,540	(508)	-	200,476	198,7
33									
34		BAYSIDE UNIT 1							
35	34131	Structures and Improvements	3.6	21,508	-	-	-	21,508	21,5
36	34231	Fuel Holders, Producers and Accessories	4.0	81,043	25,607	(5,121)	-	101,528	85,1
37	34331	Prime Movers	6.1	213,492	25,607	(5,121)	-	233,977	217,5
38	34531	Accessory Electric Equipment	4.1	39,338	-	-	-	39,338	39,3
39	34631	Misc. Power Plant Equipment	3.2	1,153				1,153	1,1
40		TOTAL BAYSIDE UNIT 1		356,534	51,213	(10,243)	-	397,505	364,6
41									
42									
43									

Supporting Schedules: B-8, B-11

SCHEDULE B-7 PLANT BALANCES BY ACCOUNT AND SUB-ACCOUNT Page 6 of 30

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which

(Dollars in 000's)

a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

Type of data shown:

XX Projected Test Year Ended 12/31/2022 Projected Prior Year Ended 12/31/2021

Historical Prior Year Ended 12/31/2020

Witness: D. Avellan/ J. S. Chronister/

M. L. Cosby/ R. B. Haines/ A. S. Lewis/ K. M. Mincey/ D. A Pickles/ D. Sweat

	(1) Account/	(2) Account/	(3) Depreciation	(4) Plant	(5) Total	(6) Total	(7)	(8) Plant	(9)
Line	Sub-account		Rate*	Balance	Plant	Plant	Adjustments	Balance	13-Month
No.	Number	Title	(%)	Beg. of Year	Added	Retired	or Transfers	End of Year	Average
1 2		BAYSIDE UNIT 2							
3	34132	Structures and Improvements	3.5	26,972				26,972	26,972
4	34232	Fuel Holders, Producers and Accessories	3.9	104,957	-	-	-	104,957	104,957
5	34332	Prime Movers	6.2	289,325	_		-	289,325	289,325
6	34532	Accessory Electric Equipment	4.1	44,059	-			44,059	44,059
7	34632	Misc. Power Plant Equipment	3.3	1,456	_	_	_	1,456	1,456
8	04002	TOTAL BAYSIDE UNIT 2	0.0	466,768				466,768	466,768
9		TO THE BATTOIDE ONLY 2		400,700				400,700	400,700
10		BAYSIDE COMBUSTION TURBINE 3							
11	34133	Structures and Improvements	3.5	656	_	_	_	656	656
12	34233	Fuel Holders, Producers and Accessories	3.2	3,790	_	_	_	3,790	3,790
13	34333	Prime Movers	3.1	15,859	_	_	_	15,859	15,859
14	34533	Accessory Electric Equipment	2.7	14,155	_	_	_	14,155	14,155
15	34633	Misc. Power Plant Equipment	3.4	1	_	_	_	1	1
16		TOTAL BAYSIDE COMBUSTION TURBINE 3		34,462		_		34,462	34,462
17									
18		BAYSIDE COMBUSTION TURBINE 4							
19	34134	Structures and Improvements	5.1	242	_	-	-	242	242
20	34234	Fuel Holders, Producers and Accessories	3.2	3,363	-	-	-	3,363	3,363
21	34334	Prime Movers	3.2	15,884	-	-	-	15,884	15,884
22	34534	Accessory Electric Equipment	2.8	4,169	-	-	-	4,169	4,169
23	34634	Misc. Power Plant Equipment	3.4	1				1	1_
24		TOTAL BAYSIDE COMBUSTION TURBINE 4		23,659	-	-	-	23,659	23,659
25									
26		BAYSIDE COMBUSTION TURBINE 5							
27	34135	Structures and Improvements	4.4	793	-	-	-	793	793
28	34235	Fuel Holders, Producers and Accessories	3.3	2,059	-	-	-	2,059	2,059
29	34335	Prime Movers	3.4	18,636	-	-	-	18,636	18,636
30	34535	Accessory Electric Equipment	2.7	10,351	-	-	-	10,351	10,351
31	34635	Misc. Power Plant Equipment	3.9			-			-
32		TOTAL BAYSIDE COMBUSTION TURBINE 5		31,839	-	-	-	31,839	31,839
33									
34									
35									
36									
37									
38									
39									
40									

44 Totals may be affected due to rounding.

41 42 SCHEDULE B-7

DOCKET No. 20210034-EI

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which

(Dollars in 000's)

a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

COMPANY: TAMPA ELECTRIC COMPANY

Type of data shown:

XX Projected Test Year Ended 12/31/2022 Projected Prior Year Ended 12/31/2021

Historical Prior Year Ended 12/31/2020

Witness: D. Avellan/ J. S. Chronister/

M. L. Cosby/ R. B. Haines/ A. S. Lewis/ K. M. Mincey/ D. A Pickles/ D. Sweat

Line	(1) Account/ Sub-account	(2) Account/ Sub-account	(3) Depreciation Rate*	(4) Plant Balance	(5) Total Plant	(6) Total Plant	(7) Adjustments	(8) Plant Balance	(9)
No. 1	Number	Title	(%)	Beg. of Year	Added	Retired	or Transfers	End of Year	Average
2		BAYSIDE COMBUSTION TURBINE 6							
3	34136	Structures and Improvements	3.1	2,656	_	-	_	2,656	2,656
4	34236	Fuel Holders, Producers and Accessories	3.7	1,538	_	-	-	1,538	1,538
5	34336	Prime Movers	2.7	17,518	-	-	=	17,518	17,518
6	34536	Accessory Electric Equipment	2.8	14,359	-	-	-	14,359	14,359
7	34636	Misc. Power Plant Equipment	2.2	12			<u>-</u> _	12	12
8		TOTAL BAYSIDE COMBUSTION TURBINE 6		36,082	-	-	-	36,082	36,082
9									
10	34637	BAYSIDE POWER TOOLS - AMORT	14.3	450	-	-	-	450	450
11									
12		TOTAL BAYSIDE POWER STATION		1,148,237	53,754	(10,751)		1,191,240	1,156,703
13									
14		ELECTRIC OTHER PRODUCTION - SOLAR							
15	34199	STR AND IMPROVEMENTS-SOLAR	3.3	224,151	-	-	-	224,151	224,151
16	34399	PRIME MOVERS - SOLAR	3.3	714,173	241,570	-	-	955,743	745,956
17	34599	ACCESSORY ELECT EQ-SOLAR	3.3	167,519		<u> </u>	-	167,519	167,519
18		TOTAL SOLAR		1,105,843	241,570	-	-	1,347,413	1,137,626
19									
20		ELECTRIC OTHER PRODUCTION - DISTRIBUTED							
21	34800	ENERGY STORAGE EQP - PROD	10.0	-	-	-	-	-	-
22	34899	ENERGY STORAGE BATTERY EQUIPMENT	10.0	9,473	-	-	-	9,473	9,473
23	34388	DISTRIBUTED GENERATION	4.0		<u> </u>	- -	-		-
24		TOTAL DISTRIBUTED ENERGY		9,473	-	-	-	9,473	9,473
25		TOTAL OT IED DDODLIOTION		4 000 405	0.40.005	(05.000)		4.050.000	
26		TOTAL OTHER PRODUCTION		4,068,195	812,925	(25,093)	-	4,856,026	4,150,596
27		TOTAL PROPULATION PLANT		5 404 400		(05.700)			5 505 404
28		TOTAL PRODUCTION PLANT		5,401,406	866,423	(35,793)		6,232,036	5,505,481
29		TRANSPIRED ON BUANT							
30	05004	TRANSMISSION PLANT	4.0	40.450				40.450	40.450
31	35001	LAND RIGHTS	1.3	12,152	-	-	-	12,152	12,152
32	35200 35300	STRUCTURES & IMPROVEMENTS	1.8 2.4	56,965 365,565	- 42.007	- (4.200)	-	56,965 377,262	56,965 370,315
33		STATION EQUIPMENT	2.4		12,997	(1,300)	-		5,092
34	35400 35500	TOWERS & FIXTURES		5,092 433,427	74 500	(7.452)	-	5,092	463,333
35 36	35600	POLES & FIXTURES OVERHEAD CONDUCTORS & DEVICES	3.6 3.3	433,427 170,516	71,522 7,702	(7,152) (3,081)	-	497,797 175,137	463,333 172,393
36 37	35600	CLEARING RIGHTS-OF-WAY	3.3 1.6	2,111	1,102	(3,081)	-	2,111	172,393
38	35700	UNDERGROUND CONDUIT	1.7	2,111 3,598	-	-	-	2,111 3,598	2,111
39	35800	UNDERGROUND CONDUCTORS & DEVICES	2.7	7,405	-	-	-	7,405	7,405
40	35900	ROADS AND TRAILS	1.6	7,405 17,202	1,999	(400)	-	18,802	7,405 17,966
41	30900	NOADO AND TRAILS	1.0	11,202	1,555	(400)		10,002	17,900
41		TOTAL TRANSMISSION PLANT		1,074,032	94,219	(11,932)	_	1,156,320	1,111,329
43				1,014,002	57,210	(11,502)		1,100,020	1,111,020

SCHEDULE B-7 PLANT BALANCES BY ACCOUNT AND SUB-ACCOUNT Page 8 of 30

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which

(Dollars in 000's)

a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

Type of data shown:

XX Projected Test Year Ended 12/31/2022

Projected Prior Year Ended 12/31/2021 Historical Prior Year Ended 12/31/2020

Witness: D. Avellan/ J. S. Chronister/

M. L. Cosby/ R. B. Haines/ A. S. Lewis/ K. M. Mincey/ D. A Pickles/ D. Sweat

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
	Account/	Account/	Depreciation	Plant	Total	Total		Plant	
ne	Sub-account	Sub-account	Rate*	Balance	Plant	Plant	Adjustments	Balance	13-Month
0.	Number	Title	(%)	Beg. of Year	Added	Retired	or Transfers	End of Year	Average
1									
2		DISTRIBUTION PLANT							
3	36001	LAND RIGHTS							
4	36100	STRUCTURES & IMPROVEMENTS	1.8	28,638	-	-	-	28,638	28,6
5	36200	STATION EQUIPMENT	2.5	270,127	17,655	(3,684)	-	284,098	277,4
6	36400	POLES, TOWERS & FIXTURES	4.4	364,476	32,431	(12,973)	-	383,935	374,7
7	36500	OVERHEAD CONDUCTORS & DEVICES	2.6	272,698	6,828	(683)	-	278,843	275,9
8	36600	UNDERGROUND CONDUIT	1.7	328,954	22,190	(4,090)	-	347,053	338,5
9	36700	UNDERGROUND CONDUCTORS & DEVICES	2.6	408,950	123,439	(24,688)	-	507,701	458,6
10	36800	LINE TRANSFORMERS	5.3	796,165	64,863	(22,702)	-	838,326	818,4
11	36900	OVERHEAD SERVICES	2.3	80,173	1,707	(153)	-	81,727	80,9
12	36902	UNDERGROUND SERVICE	2.7	132,921	3,414	(683)	-	135,652	134,3
13	37000	METERS	7.9	125,275	10,242	(8,705)	-	126,811	126,0
14	37001	METERS - AMI	8.7	-	-	-	-	=	
15	37300	STREET LIGHTING & SIGNAL SYSTEMS	4.6	319,247	27,968	(13,132)	-	334,083	325,9
16		TOTAL DISTRIBUTION PLANT		3,127,623	310,736	(91,492)		3,346,867	3,239,8
17									
18									
19		GENERAL PLANT							
20	39000	STRUCTURES & IMPROVEMENTS	2.5	138,798	8,446	(1,628)	-	145,616	140,7
21	39101	OFFICE FURNITURE & EQUIPMENT - AMORT	14.3	5,670	27	-	-	5,697	5,6
22	39102	COMPUTER EQUIPMENT - AMORT	25.0	14,514	595	-	-	15,109	14,7
23	39103	DATA HANDLING EQUIPMENT - AMORT	14.3	-	-	-	-	-	
24	39104	MAINFRAME EQUIPMENT - AMORT	20.0	37,951	-	-	-	37,951	37,9
25	39202	LIGHT TRUCKS - ENERGY DELIVERY	7.5	23,754	7,065	(2,120)	-	28,700	25,9
26	39203	HEAVY TRUCKS - ENERGY DELIVERY	5.2	53,940	-	-	-	53,940	53,9
27	39204	MEDIUM TRUCKS - ENERGY DELIVERY	6.5	-	-	-	-	-	
28	39212	LIGHT TRUCKS - ENERGY SUPPLY	6.1	3,561	200	(60)	_	3,701	3,6
29	39213	HEAVY TRUCKS - ENERGY SUPPLY	4.8	742	-	-	_	742	
30	39214	MEDIUM TRUCKS - ENERGY SUPPLY	4.7	-	-	_	_	-	
31	39300	STORES EQUIPMENT - AMORT	14.3	_	-	_	-	_	
32	39400	TOOLS, SHOP & GARAGE EQUIP - AMORT	14.3	16,309	2,874	_	-	19,182	17,1
33	39401	ECCR SOLAR CAR PORT - AMORT	20.0	4,500	-	_	-	4,500	4,5
34	39500	LABORATORY EQUIPMENT - AMORT	14.3	2,853	1,060	_	_	3,913	3,4
35	39600	POWER OPERATED EQUIPMENT - AMORT	14.3	-,	-	_	_	-,	-,.
36	39700	COMMUNICATION EQUIPMENT - AMORT	14.3	48,986	1,697	_	_	50,683	49,1
37	39725	COMMUNICATION EQUIPMENT- FIBER	3.7	35,802	2,000	(100)	_	37,702	36,7
38	39800	MISCELLANEOUS EQUIPMENT - AMORT	14.3	2,806	-	(100)		2,806	2,8
39	00000	MISSELL MESSO EQUI MENT - AMORT	14.0	2,000	-	-	-	2,000	2,0
40		TOTAL GENERAL PLANT		390,185	23,964	(3,908)	-	410,240	397,
41		ONE CENTER DAY		000,100	20,007	(0,000)		710,270	391,
41		TOTAL DEPRECIABLE PLANT		9,993,246	1,295,343	(143,126)	_	11,145,463	10,253,7
72		TO THE DET NEGLADEL I LANT		3,333,240	1,200,040	(140,120)		11,140,403	10,233,1

Supporting Schedules: B-8, B-11

SCHEDULE B-7 PLANT BALANCES BY ACCOUNT AND SUB-ACCOUNT Page 9 of 30

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which

a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

Type of data shown:

XX Projected Test Year Ended 12/31/2022
Projected Prior Year Ended 12/31/2021
Historical Prior Year Ended 12/31/2020

Witness: D. Avellan/ J. S. Chronister/

M. L. Cosby/ R. B. Haines/ A. S. Lewis/ K. M. Mincey/ D. A Pickles/ D. Sweat

DOCKET No. 20210034-EI (Dollars in 000's)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
	Account/	Account/	Depreciation	Plant	Total	Total		Plant	
Line	Sub-account	Sub-account	Rate*	Balance	Plant	Plant	Adjustments	Balance	13-Month
No.	Number	Title	(%)	Beg. of Year	Added	Retired	or Transfers	End of Year	Average
1									
2		NON-DEPRECIABLE PROPERTY							
3	310's	LAND-STEAM PRODUCTION	0.0	6,924	-	-	-	6,924	6,924
4	340's	LAND-OTHER PRODUCTION	0.0	125,035	36,118	-	-	161,153	129,718
5	35000	LAND-TRANSMISSION	0.0	17,479	-	-	-	17,479	17,479
6	36000	LAND-DISTRIBUTION	0.0	10,120	-	-	-	10,120	10,120
7	38900	LAND-GENERAL	0.0	3,287	10,000	<u> </u>		13,287	8,671
8		TOTAL NON-DEPRECIABLE		162,843	46,118	-	-	208,961	172,911
9									
10		INTANGIBLES							
11	30300	SOFTWARE - AMORT - 5YR	10.0	-	-	-	-	=	-
12	30301	SOFTWARE - AMORT - 10YR	20.0	-	-	-	-	-	-
13	30315	SOFTWARE - AMORT - 15YR	6.7	433,418	59,691	-	-	493,109	444,400
14	30302	ASSET RETIREMENT COST - AMORT	0.0	-	-	-	-	-	-
15	30399	INTANGIBLE SOFTWARE SOLAR 30YR	3.3	415	<u> </u>	<u> </u>	<u> </u>	415	415
16		TOTAL INTANGIBLES		433,833	59,691	-	-	493,524	444,815
17									
18		ASSET RETIREMENT OBLIGATION							
19	31700	ARO COSTS-STEAM	16.7	30,037	-	-	-	30,037	30,037
20	34700	ARO COSTS-OTHER	3.4	9,476	-	-	-	9,476	9,476
21	37400	ARO COSTS-DISTRIBUTION	1.8	7,970	_	_	-	7,970	7,970
22	39910	ARO COSTS-GENERAL	5.4	197	-	-	-	197	197
23		TOTAL ASSET RETIREMENT OBLIGATION	•	47,680	-	-	-	47,680	47,680
24									
25	10112	RIGHT OF USE ASSET-OPERATING LEASE	0.0	24,240	(1,715)			22,525	23,389
26		TOTAL LEASE NON-DEPRECIABLE LAND		24,240	(1,715)	-	-	22,525	23,389
27									
28		TOTAL ELECTRIC PLANT IN SERVICE (INCLUDII	NG LEASE)	10,661,842	1,399,437	(143,126)	-	11,918,154	10,942,581
29									
30		ACQUISITION ADJUSTMENTS							
31	10804	ACQUISITION ADJUSTMENT - SEBRING	0.0	_	_	_	-	-	-
32	11401	ACQUISITION ADJUSTMENT - OUC	3.0	6,183	-	_	-	6,183	6,183
33	11402	ACQUISITION ADJUSTMENT - FPL	4.4	960	-	_	-	960	960
34	11403	ACQUISITION ADJUSTMENT - UNION HALL	2.6	342	-	_	-	342	342
35		TOTAL ACQUISITION ADJUSTMENTS	•	7,485	-		-	7,485	7,485
36									
37									
38	10200	ELECTRIC PLANT PURCHASED OR SOLD	0.0	-	-	-	-	-	-
39									
40									
41	10501	PROPERTY HELD FOR FUTURE USE	0.0	61,271	503	_	-	61,774	61,426
42				,				,	31,120
43		TOTAL ELECTRIC UTILITY PLANT	•	10,730,598	1,399,939	(143,126)	-	11,987,412	11,011,493
44 To	otals may be affecte		:			,			

Supporting Schedules: B-8, B-11

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SCHEDULE B-7 PLANT BALANCES BY ACCOUNT AND SUB-ACCOUNT Page 10 of 30

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

(Dollars in 000's)

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

Type of data shown:

XX Projected Test Year Ended 12/31/2022
Projected Prior Year Ended 12/31/2021
Historical Prior Year Ended 12/31/2020

Witness: D. Avellan/ J. S. Chronister/

M. L. Cosby/ R. B. Haines/ A. S. Lewis/ K. M. Mincey/ D. A Pickles/ D. Sweat

TOTAL OTHER PRODUCTION 4.086.195 812.925 (25.939) - 4.856.026 4.1 TOTAL PRODUCTION PLANT 5.401.406 886.423 (35.793) . 6.232.036 5.5 TOTAL PRODUCTION PLANT 1,074.032 94.219 (11.932) . 1.156.320 1.1 TOTAL TRANSMISSION PLANT 3,127.623 310.736 (91.492) . 3.346.687 3.2 TOTAL GENERAL PLANT 390.186 23.964 (3.969) - 410.240 3 TOTAL GENERAL PLANT 9.963.246 1.295.343 (143.126) . 11.145.483 10.2 TOTAL DEPRECIABLE PLANT 9.963.246 1.295.343 (143.126) . 11.145.483 10.2 TOTAL NON-DEPRECIABLE 1 162.843 46,118 - 208.961 1 TOTAL NON-DEPRECIABLE 1 162.843 46,118 - 208.961 1 TOTAL INTANGIBLES 433.833 59.661 - 208.961 1 TOTAL INTANGIBLES 433.833 59.661 - 22.2525 TOTAL LEAGE NON-DEPRECIABLE LAND 24.240 (1.715) - 22.525 TOTAL LEAGE NON-DEPRECIABLE LAND 47.686 47.680 TOTAL LEAGE NON-DEPRECIABLE LAND 47.686 47.680 TOTAL ELECTRIC PLANT IN SERVICE 10.661.842 1.399.437 (143.126) 11.918.154 10.9 TOTAL ELECTRIC PLANT PURCHASED OR SOLD	Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
TOTAL STEAM PRODUCTION										
TOTAL OTHER PRODUCTION 4.088.195 812.925 (25.939) - 4.856.026 4.1 TOTAL PRODUCTION PLANT 5.401.406 866.423 (35.793) . 6.232.036 5.5 TOTAL TRANSMISSION PLANT 1,074.032 94.219 (11.932) . 1.156.320 1.1 TOTAL DISTRIBUTION PLANT 3,127.623 310.736 (91.492) . 3.346.667 3.2 TOTAL GENERAL PLANT 399.185 23.964 (3.989) . 410.240 3 TOTAL DEPRECIABLE PLANT 0,993.246 1.285.343 (143.126) . 11.145.463 10.2 TOTAL DEPRECIABLE PLANT 0,993.246 1.285.343 (143.126) . 11.145.463 10.2 TOTAL NON-DEPRECIABLE 1 162.843 46,116 . 208.961 1 TOTAL NON-DEPRECIABLE 1 162.843 46,116 . 208.961 1 TOTAL NON-DEPRECIABLE 1 162.843 163.833 59.661 . 493.524 4 TOTAL LEASE NON-DEPRECIABLE LAND 24.240 (1.715) . 22.525 TOTAL LEASE NON-DEPRECIABLE LAND 47.680		-	OTAL CTEAM DEODLICTION		4 222 244	F2 400	(10.700)		4 276 040	1,354,885
TOTAL PRODUCTION PLANT 5,401,406 866,423 (35,793) - 6,232,036 5,55 TOTAL TRANSMISSION PLANT 1,074,032 94,219 (11,932) - 1,156,320 1,11 TOTAL DISTRIBUTION PLANT 3,127,623 310,736 (91,492) - 3,346,867 3,2 32 TOTAL GENERAL PLANT 390,185 23,964 (3,908) - 410,240 3 10 TOTAL DISTRIBUTION PLANT 9,993,246 1,295,343 (143,126) - 11,145,463 10,2 10 TOTAL DEPRECIABLE PLANT 9,993,246 1,295,343 (143,126) - 11,145,463 10,2 10 TOTAL INTANGIBLES 433,833 59,691 - 2,25,25 22 23 TOTAL LEASE NON-DEPRECIABLE LAND 24,240 47,680 - 1,715) - 22,525 24 25 TOTAL AGO 47,680 26 TOTAL ELECTRIC PLANT IN SERVICE 10,681,842 1,399,437 (143,126) 11,1918,154 10,9 7,485 11,1918,154 10,9 PROPERTY HELD FOR FUTURE USE 61,271 503 TOTAL ELECTRIC UTILITY PLANT 10,730,598 1,399,939 (143,126) - 11,987,412 11			OTAL STEAM PRODUCTION		1,333,211	55,499	(10,700)	-	1,376,010	1,354,665
TOTAL PRODUCTION PLANT 5,401,406 866,423 (35,793) 6,232,036 5,5 7 TOTAL TRANSMISSION PLANT 1,074,092 94,219 (11,932) 1,156,320 1,1 10 10 11 TOTAL DISTRIBUTION PLANT 3,127,623 310,736 (91,492) 3,346,867 3,2 3,346,867 3,346,867 3,2 3,346,867 3,34	5	Т	OTAL OTHER PRODUCTION		4,068,195	812,925	(25,093)		4,856,026	4,150,596
8	6									
9 TOTAL TRANSMISSION PLANT 1,074,032 94,219 (11,932) - 1,156,320 1,1 10 11 TOTAL DISTRIBUTION PLANT 3,127,623 310,736 (91,492) - 3,346,867 3,2 12 13 TOTAL GENERAL PLANT 390,185 23,964 (3,908) - 410,240 3 14 TOTAL DEPRECIABLE PLANT 9,993,246 1,295,343 (143,126) - 11,145,463 10,2 16 TOTAL NON-DEPRECIABLE 16,243 46,118 - 2,268,961 1 17 TOTAL NON-DEPRECIABLE 16,243 46,118 - 2,268,961 1 18 TOTAL INTANGIBLES 433,833 59,991 - 493,524 4 20 TOTAL LEASE NON-DEPRECIABLE LAND 24,240 (1,715) - 22,525 22 TOTAL LEASE NON-DEPRECIABLE LAND 47,680 - 1,47,680 24 25 TOTAL ELECTRIC PLANT IN SERVICE 10,661,842 1,399,437 (143,126) - 11,918,154 10,9 26 TOTAL ACQUISITION ADJUSTMENTS 7,485 7,485 28 ELECTRIC PLANT PURCHASED OR SOLD 61,774 30 PROPERTY HELD FOR FUTURE USE 61,271 503 61,774 31 PROPERTY HELD FOR FUTURE USE 61,271 503 61,774 32 TOTAL ELECTRIC UTILITY PLANT 10,730,598 1,399,939 (143,126) - 11,987,412 11,0	7	T	OTAL PRODUCTION PLANT		5,401,406	866,423	(35,793)	-	6,232,036	5,505,481
10		_								
11		T	OTAL TRANSMISSION PLANT		1,074,032	94,219	(11,932)	-	1,156,320	1,111,329
12 13 TOTAL GENERAL PLANT 390,185 23,964 (3,908) - 410,240 3 14 14 15 TOTAL DEPRECIABLE PLANT 9,993,246 1,295,343 (143,126) - 11,145,463 10,2 16 TOTAL NON-DEPRECIABLE 162,843 46,118 - 208,961 1 18 TOTAL INTANGIBLES 133,833 59,691 - 208,961 1 19 TOTAL LEASE NON-DEPRECIABLE LAND 24,240 (1,715) - 22,525 22 TOTAL LEASE NON-DEPRECIABLE LAND 47,680 47,680 24 25 TOTAL ELECTRIC PLANT IN SERVICE 10,661,842 1,399,437 (143,126) - 11,918,154 10,9 26 TOTAL ACQUISITION ADJUSTMENTS 7,485 7,485 27 TOTAL ACQUISITION ADJUSTMENTS 7,485 61,774 30 PROPERTY HELD FOR FUTURE USE 61,271 503 61,774 31 PROPERTY HELD FOR FUTURE USE 61,271 503 61,774 32 TOTAL ELECTRIC UTILITY PLANT 10,730,598 1,399,939 (143,126) - 11,987,412 11,087,412 11,087,413 11,087,		т	OTAL DISTRIBUTION PLANT		3.127.623	310,736	(91.492)	-	3.346.867	3,239,827
14 15 TOTAL DEPRECIABLE PLANT 9,993,246 1,295,343 (143,126) - 11,145,463 10,2 17 TOTAL NON-DEPRECIABLE 162,843 46,118 - 208,961 1 1 19 TOTAL INTANGIBLES 433,833 59,691 - 493,524 4 20 21 TOTAL LEASE NON-DEPRECIABLE LAND 24,240 27 TOTAL ARO 47,680 28 29 TOTAL ELECTRIC PLANT IN SERVICE 10,661,842 1,399,437 1,399,437 1,43,126) 1,1918,154 10,9 26 27 TOTAL ACQUISITION ADJUSTIMENTS 7,485 28 29 ELECTRIC PLANT PURCHASED OR SOLD 30 31 PROPERTY HELD FOR FUTURE USE 61,271 503 - 61,774 32 33 TOTAL ELECTRIC UTILITY PLANT 10,730,598 1,399,939 1,43,126) - 11,987,412 11,097,412 11,097,412							(-,-,			
15 TOTAL DEPRECIABLE PLANT 9,993,246 1,295,343 (143,126) - 11,145,463 10,2 16 17 TOTAL NON-DEPRECIABLE 162,843 46,118 - 208,961 1 18 19 TOTAL INTANGIBLES 433,833 59,691 - 29,255 20 21 TOTAL LEASE NON-DEPRECIABLE LAND 24,240 (1,715) - 22,525 22 23 TOTAL ARO 47,680 - 2 2,255 24 25 TOTAL ELECTRIC PLANT IN SERVICE 10,661,842 1,399,437 (143,126) - 11,918,154 10,9 26 27 TOTAL ACQUISITION ADJUSTMENTS 7,485 - 2 7,485 28 29 ELECTRIC PLANT PURCHASED OR SOLD	13	Т	OTAL GENERAL PLANT		390,185	23,964	(3,908)		410,240	397,149
16 17 TOTAL NON-DEPRECIABLE 18 19 TOTAL INTANGIBLES 433,833 59,891 - 493,524 4 20 21 TOTAL LEASE NON-DEPRECIABLE LAND 24,240 (1,715) - 22,525 22 23 TOTAL ARO 47,680 47,680 24 25 TOTAL ELECTRIC PLANT IN SERVICE 10,661,842 1,399,437 (143,126) - 11,918,154 10,9 26 27 TOTAL ACQUISITION ADJUSTMENTS 7,485 7,485 28 29 ELECTRIC PLANT PURCHASED OR SOLD										
17 TOTAL NON-DEPRECIABLE 162,843 46,118 - 20,208,961 1 18 19 TOTAL INTANGIBLES 433,833 59,891 - 493,524 4 20 21 TOTAL LEASE NON-DEPRECIABLE LAND 24,240 (1,715) - 222,525 22 23 TOTAL ARO 47,680 47,680 24 25 TOTAL ELECTRIC PLANT IN SERVICE 10,661,842 1,399,437 (143,126) - 11,918,154 10,9 26 27 TOTAL ACQUISITION ADJUSTMENTS 7,485 7,485 28 29 ELECTRIC PLANT PURCHASED OR SOLD 61,774 30 31 PROPERTY HELD FOR FUTURE USE 61,271 503 61,774 32 33 TOTAL ELECTRIC UTILITY PLANT 10,730,598 1,399,939 (143,126) - 11,987,412 11,0 34 35 36		Т	OTAL DEPRECIABLE PLANT		9,993,246	1,295,343	(143,126)	-	11,145,463	10,253,785
18 19 TOTAL INTANGIBLES 433,833 59,691 - 493,524 4 20 21 TOTAL LEASE NON-DEPRECIABLE LAND 24,240 (1,715) - 22,525 22 23 TOTAL ARO 47,680 47,680 24 25 TOTAL ELECTRIC PLANT IN SERVICE 10,661,842 1,399,437 (143,126) - 11,918,154 10,9 26 27 TOTAL ACQUISITION ADJUSTMENTS 7,485 7,485 28 29 ELECTRIC PLANT PURCHASED OR SOLD 7,485 30 31 PROPERTY HELD FOR FUTURE USE 61,271 503 61,774 32 33 TOTAL ELECTRIC UTILITY PLANT 10,730,598 1,399,939 (143,126) - 11,987,412 11,0		т	OTAL NON-DEPRECIABLE		162.843	46 118	_	_	208 961	172,911
19 TOTAL INTANGIBLES 433,833 59,691 493,524 4 20 21 TOTAL LEASE NON-DEPRECIABLE LAND 24,240 (1,715) 22,525 22 23 TOTAL ARO 47,680 47,680 24 25 TOTAL ELECTRIC PLANT IN SERVICE 10,661,842 1,399,437 (143,126) - 11,918,154 10,9 26 27 TOTAL ACQUISITION ADJUSTMENTS 7,485 7,485 28 29 ELECTRIC PLANT PURCHASED OR SOLD 7,485 29 30 PROPERTY HELD FOR FUTURE USE 61,271 503 61,774 32 33 TOTAL ELECTRIC UTILITY PLANT 10,730,598 1,399,939 (143,126) - 11,987,412 11,0 34 35 36			OTAL NON-BLI REGIABLE		102,043	40,110			200,301	172,511
TOTAL LEASE NON-DEPRECIABLE LAND 24,240 (1,715) - 22,525 22 23 TOTAL ARO 47,680 - - - 47,680 - - 47,680 - - 47,680 - 47,680 - 11,918,154 10,9		Т	OTAL INTANGIBLES		433,833	59,691	-	-	493,524	444,815
22	20									
TOTAL ARO		Т	OTAL LEASE NON-DEPRECIABLE LAND		24,240	(1,715)	-	-	22,525	23,389
24 25 TOTAL ELECTRIC PLANT IN SERVICE 10,661,842 1,399,437 (143,126) - 11,918,154 10,9 26 27 TOTAL ACQUISITION ADJUSTMENTS 7,485 7,485 28 29 ELECTRIC PLANT PURCHASED OR SOLD		-	OTAL ADO		47.000				47.000	47.000
25 TOTAL ELECTRIC PLANT IN SERVICE 10,661,842 1,399,437 (143,126) - 11,918,154 10,9 26 27 TOTAL ACQUISITION ADJUSTMENTS 7,485 7,485 28 29 ELECTRIC PLANT PURCHASED OR SOLD			OTAL ARO		47,680	<u>-</u> _		<u>-</u> _	47,680	47,680
27 TOTAL ACQUISITION ADJUSTMENTS 7,485 7,485 28 29 ELECTRIC PLANT PURCHASED OR SOLD		Т	OTAL ELECTRIC PLANT IN SERVICE		10,661,842	1,399,437	(143,126)	-	11,918,154	10,942,581
28 29 ELECTRIC PLANT PURCHASED OR SOLD	26									
29 ELECTRIC PLANT PURCHASED OR SOLD	27	Ţ	OTAL ACQUISITION ADJUSTMENTS		7,485	-	-	-	7,485	7,485
30 31 PROPERTY HELD FOR FUTURE USE 61,271 503 61,774 32 33 TOTAL ELECTRIC UTILITY PLANT 10,730,598 1,399,939 (143,126) - 11,987,412 11,0 34 35 36										
31 PROPERTY HELD FOR FUTURE USE 61,271 503 61,774 32 33 TOTAL ELECTRIC UTILITY PLANT 10,730,598 1,399,939 (143,126) - 11,987,412 11,0 34 35 36		E	LECTRIC PLANT PURCHASED OR SOLD		-	-	-	-	-	-
32 33 TOTAL ELECTRIC UTILITY PLANT 10,730,598 1,399,939 (143,126) - 11,987,412 11,0 34 35 36		P	ROPERTY HELD FOR FUTURE USF		61.271	503	_	_	61.774	61,426
33 TOTAL ELECTRIC UTILITY PLANT 10,730,598 1,399,939 (143,126) - 11,987,412 11,0 34 35 36			2		0.,271	300			0.,.14	51,720
35 36		T	OTAL ELECTRIC UTILITY PLANT		10,730,598	1,399,939	(143,126)		11,987,412	11,011,493
36					_	_				
	36 37									

Supporting Schedules: B-8, B-11

44 Totals may be affected due to rounding.

SCHEDULE B-7 PLANT BALANCES BY ACCOUNT AND SUB-ACCOUNT Page 11 of 30

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

COMPANY: TAMPA ELECTRIC COMPANY

Type of data shown:

Projected Test Year Ended 12/31/2022

XX Projected Prior Year Ended 12/31/2021 Historical Prior Year Ended 12/31/2020

Witness: D. Avellan/ J. S. Chronister/

M. L. Cosby/ R. B. Haines/ A. S. Lewis/ K. M. Mincey/ D. A Pickles/ D. Sweat

DOCKET No. 20210034-EI (Dollars in 000's)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
	Account/	Account/	Depreciation	Plant	Total	Total		Plant	
Line	Sub-account		Rate*	Balance	Plant	Plant	Adjustments	Balance	13-Month
No.	Number	Title	(%)	Beg. of Year	Added	Retired	or Transfers	End of Year	Average
1 2		STEAM PRODUCTION							
3		BIG BEND POWER STATION							
4		BIG BEND COMMON							
5	31140	Structures and Improvements	2.9	235,175	_	(68,340)	_	166,835	229,918
6	31240	Boiler Plant Equipment	3.4	183,098	8,912	(2,546)	_	189,464	184,827
7	31440	Turbogenerator Units	2.3	8,822	8,912	(1,782)	_	15,952	10,609
8	31540	Accessory Electric Equipment	3.7	43,822	-	-	_	43,822	43,822
9	31640	Misc. Power Plant Equipment	4.2	25,097	_	_	_	25,097	25,097
10		TOTAL BIG BEND COMMON	·· -	496,013	17,824	(72,668)	-	441,169	494,272
11				,	,	(,)		,	,
12		BIG BEND UNIT 1							
13	31141	Structures and Improvements	2.0	7,287	_	(4,853)	_	2,434	6,914
14	31241	Boiler Plant Equipment	4.0	102,966	_	(101,960)	_	1,006	95,123
15	31441	Turbogenerator Units	3.5	50,489	_	(28,553)	_	21,936	48,292
16	31541	Accessory Electric Equipment	3.5	17,019	_	(16,777)	_	242	15,728
17	31641	Misc. Power Plant Equipment	2.9	948	_	(661)	_	287	897
18	0.0	TOTAL BIG BEND UNIT 1	2.5	178,709		(152,804)		25,904	166,954
19				,		(=,,			,
20		BIG BEND UNIT 2							
21	31142	Structures and Improvements	2.0	7,042	_	(7,042)	_	0	6,500
22	31242	Boiler Plant Equipment	3.7	87,641	4	(86,164)	_	1,481	81,014
23	31442	Turbogenerator Units	3.8	50,863	4	(50,862)	_	6	46,952
24	31542	Accessory Electric Equipment	3.3	18,870	<u>-</u>	(18,870)	_	(0)	17,419
25	31642	Misc. Power Plant Equipment	3.0	547	_	(547)	_	-	505
26		TOTAL BIG BEND UNIT 2		164,963	8	(163,484)		1,487	152,390
27				,		(100,101)		.,	,
28		BIG BEND UNIT 3							
29	31143	Structures and Improvements	1.8	15,195	_	(15,195)	_	0	14,026
30	31243	Boiler Plant Equipment	3.5	164,880	92	(164,615)	_	357	152,268
31	31443	Turbogenerator Units	3.2	54,863	92	(54,838)	_	116	50,695
32	31543	Accessory Electric Equipment	3.6	26,082	-	(26,437)	_	(355)	24,049
33	31643	Misc. Power Plant Equipment	3.0	1,988	-	(1,988)	-	0	1,835
34		TOTAL BIG BEND UNIT 3		263,009	184	(263,074)		118	242,873
35				,		(,- ,			,
36		BIG BEND UNIT 4							
37	31144	Structures and Improvements	1.8	64,772	_	-	_	64,772	64,772
38	31244	Boiler Plant Equipment	3.0	288,210	4,156	(831)	-	291,535	289,098
39	31444	Turbogenerator Units	2.8	109,751	4,156	(831)	-	113,075	110,639
40	31544	Accessory Electric Equipment	3.2	51,509	<u>-</u>	-	_	51,509	51,509
41	31644	Misc. Power Plant Equipment	2.5	5,866	_	-	_	5,866	5,866
42		TOTAL BIG BEND UNIT 4		520,108	8,311	(1,662)		526,757	521,883
43				,	-,- · ·	(-,)		,	,-30
	als may be affecte	ed due to rounding.							

Supporting Schedules: B-8, B-11

SCHEDULE B-7 PLANT BALANCES BY ACCOUNT AND SUB-ACCOUNT Page 12 of 30

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

(Dollars in 000's)

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

Type of data shown:

Projected Test Year Ended 12/31/2022

XX Projected Prior Year Ended 12/31/2021 Historical Prior Year Ended 12/31/2020

Witness: D. Avellan/ J. S. Chronister/

M. L. Cosby/ R. B. Haines/ A. S. Lewis/

K. M. Mincey/ D. A Pickles/ D. Sweat

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
	Account/	Account/	Depreciation	Plant	Total	Total		Plant	
Line	Sub-account		Rate*	Balance	Plant	Plant	Adjustments	Balance	13-Month
No.	Number	Title	(%)	Beg. of Year	Added	Retired	or Transfers	End of Year	Average
1									
2		BIG BEND UNIT 3 & 4 FGD							
3	31145	Structures and Improvements	2.0	24,500	-	-	-	24,500	24,500
4	31245	Boiler Plant Equipment	2.5	161,430	11,166	(2,233)	-	170,363	165,964
5	31545	Accessory Electric Equipment	3.1	25,709	11,166	(2,233)	-	34,642	30,243
6	31645	Misc. Power Plant Equipment	3.2	673		<u> </u>	<u> </u>	673	673
7		TOTAL BIG BEND UNIT 3 & 4 FGD		212,311	22,333	(4,467)	-	230,177	221,380
8									
9									
10		BIG BEND UNIT 1 & 2 FGD							
11	31146	Structures and Improvements	2.9	12,657	-	(5,374)	-	7,283	12,244
12	31246	Boiler Plant Equipment	3.3	55,036	-	(38,578)	-	16,458	52,069
13	31546	Accessory Electric Equipment	3.5	9,766	-	(9,454)	-	312	9,039
14	31646	Misc. Power Plant Equipment	2.9	1,725	<u> </u>	(704)	<u>-</u>	1,022	1,671
15		TOTAL BIG BEND UNIT 1 & 2 FGD		79,185	-	(54,110)	-	25,075	75,022
16									
17									
18		BIG BEND UNIT 1 SCR							
19	31151	Structures and Improvements	4.1	23,137	-	(22,965)	-	172	21,370
20	31251	Boiler Plant Equipment	4.3	46,985	-	(39,271)	-	7,714	43,964
21	31551	Accessory Electric Equipment	4.8	14,576	-	(9,744)	-	4,832	13,826
22	31651	Misc Power Plant Eq-BPC	4.1	880		(880)		(0)	812
23		TOTAL BIG BEND UNIT 1 SCR		85,578	-	(72,859)	-	12,718	79,973
24									
25									
26		BIG BEND UNIT 2 SCR							
27	31152	Structures and Improvements	3.5	25,209	-	(25,209)	-	0	23,270
28	31252	Boiler Plant Equipment	4.0	51,260	-	(51,260)	-	0	47,317
29	31552	Accessory Electric Equipment	4.1	15,951	-	(15,951)	-	(0)	14,724
30	31652	Misc. Power Plant Equipment	3.7	959		(959)	<u>-</u>	(0)	885
31		TOTAL BIG BEND UNIT 2 SCR		93,379	-	(93,379)	-	0	86,196
32									
33									
34		BIG BEND UNIT 3 SCR							
35	31153	Structures and Improvements	3.1	21,689	-	(21,689)	-	(0)	20,021
36	31253	Boiler Plant Equipment	3.9	44,040	-	(44,040)	-	-	40,652
37	31553	Accessory Electric Equipment	4.0	13,761	-	(13,761)	-	0	12,703
38	31653	Misc. Power Plant Equipment	3.4	825		(825)			761
39		TOTAL BIG BEND UNIT 3 SCR		80,316		(80,316)	-	(0)	74,138
40									
41									
42									
43									
44 Tota	ls may be affecte	ed due to rounding.							

Supporting Schedules: B-8, B-11

SCHEDULE B-7 PLANT BALANCES BY ACCOUNT AND SUB-ACCOUNT Page 13 of 30

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

(Dollars in 000's)

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

Type of data shown:

Projected Test Year Ended 12/31/2022

XX Projected Prior Year Ended 12/31/2021 Historical Prior Year Ended 12/31/2020

Witness: D. Avellan/ J. S. Chronister/

M. L. Cosby/ R. B. Haines/ A. S. Lewis/ K. M. Mincey/ D. A Pickles/ D. Sweat

	. 20210034-61			(Dollars III 000 S)				11. III. III. IOOJ, 2.71	FICKIES/ D. Sweat
Line	(1) Account/ Sub-account		(3) Depreciation Rate*	(4) Plant Balance	(5) Total Plant	(6) Total Plant	(7)	(8) Plant Balance	(9) 13-Month
No.	Number	Title	(%)	Beg. of Year	Added	Retired	or Transfers	End of Year	Average
1 2		BIG BEND UNIT 4 SCR							
3	31154	Structures and Improvements	2.4	16,857	_	_	_	16,857	16,857
4	31254	Boiler Plant Equipment	3.8	30,373	_	_	_	30,373	30,373
5	31554	Accessory Electric Equipment	3.9	10,642	_	_	<u>-</u>	10,642	10,642
6	31654	Misc. Power Plant Equipment	3.3	688	_	-	-	688	688
7		TOTAL BIG BEND UNIT 4 SCR		58,560	-	-	-	58,560	58,560
8									
9	31247	Big Bend Fuel Clause	20.0	21,433	-	(11,287)	-	10,146	20,565
10									
11	31647	BIG BEND TOOLS - AMORT	14.3	1,107		(7)		1,100	1,105
12									
13		TOTAL BIG BEND POWER STATION		2,254,668	48,660	(970,117)		1,333,211	2,195,312
14									
15		TOTAL STEAM PRODUCTION		2,254,668	48,660	(970,117)		1,333,211	2,195,312
16									
17		OTHER PRODUCTION							
18		BIG BEND POWER STATION							
19		BIG BEND COMBUSTION TURBINE #4							
20	34144	Structures and Improvements	2.6	3,311	-	-	-	3,311	3,311
21	34244	Boiler Plant Equipment	3.6	2,353	-	-	-	2,353	2,353
22	34344	Turbogenerator Units	4.0	19,817	-	-	-	19,817	19,817
23	34544	Accessory Electric Equipment	4.0	15,325	-	-	-	15,325	15,325
24	34644	Misc. Power Plant Equipment	4.0	511	<u> </u>	-		511	511
25		TOTAL BIG BEND COMBUSTION TURBINE #4		41,316	-	-	-	41,316	41,316
26									
27		BIG BEND COMBUSTION TURBINE #5							
28	34345	Prime Movers-BBCT5	0.0		204,877	- .	-	204,877	15,760
29		TOTAL BIG BEND COMBUSTION TURBINE #5		-	204,877	-	-	204,877	15,760
30 31		BIG BEND COMBUSTION TURBINE #6							
32	34346	Prime Movers-BBCT6	0.0		136,821			136,821	10,525
33	34340	TOTAL BIG BEND COMBUSTION TURBINE #6	0.0		136,821			136,821	10,525
34		TOTAL BIO BEIND COMBCOTTON TORBINE #0			100,021			100,021	10,020
35		BIG BEND NEW STEAM TURBINE #1							
36	34343	Prime Movers-BB NEW ST#1	0.0	_	13,016	(2,603)	_	10,413	5,468
37	0.0.0	TOTAL BIG BEND NEW STEAM TURBINE #1	0.0		13,016	(2,603)		10,413	5,468
38		TOTAL BIO BEING HEN GYELIII TOTALINE II.			10,010	(2,000)		10,110	0,100
39									
40									
41									
42		TOTAL BIG BEND POWER STATION		41,316	354,714	(2,603)	_	393,427	73,069
43						, · · /			,,,,,,

Supporting Schedules: B-8, B-11

SCHEDULE B-7 PLANT BALANCES BY ACCOUNT AND SUB-ACCOUNT Page 14 of 30

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

(Dollars in 000's)

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

Type of data shown:

Projected Test Year Ended 12/31/2022

XX Projected Prior Year Ended 12/31/2021 Historical Prior Year Ended 12/31/2020

Witness: D. Avellan/ J. S. Chronister/

M. L. Cosby/ R. B. Haines/ A. S. Lewis/ K. M. Mincey/ D. A Pickles/ D. Sweat

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
	Account/	Account/	Depreciation	Plant	Total	Total	(1)	Plant	(9)
ine	Sub-account	Sub-account	Rate*	Balance	Plant	Plant	Adjustments	Balance	13-Month
ine lo.	Number	Sub-account Title	(%)	Beg. of Year	Added	Retired	or Transfers	End of Year	Average
1	Number	Title	(70)	beg. or rear	Added	Netired	OI TIBIISIEIS	Liid oi Teai	Average
2		POLK POWER STATION							
3		POLK COMMON							
4	34180	Structures and Improvements	2.2	190,276	-	-	-	190,276	190,2
5	34280	Fuel Holders, Producers and Accessories	3.7	9,271	671	(134)	-	9,807	9,5
6	34380	Prime Movers	2.2	10,370	671	(134)	-	10,907	10,6
7	34580	Accessory Electric Equipment	2.9	13,912	-	-	-	13,912	13,9
8	34680	Misc. Power Plant Equipment	2.4	851	<u> </u>			851	8
9		TOTAL POLK POWER COMMON		224,680	1,341	(268)	-	225,753	225,1
10									
11									
12		POLK UNIT 1							
13	34181	Structures and Improvements	2.5	50,518	-	-	-	50,518	50,5
14	34281	Fuel Holders, Producers and Accessories	3.4	244,642	6,035	(1,207)	-	249,470	245,8
15	34381	Prime Movers	4.5	146,727	6,035	(1,207)	-	151,555	147,9
16	34581	Accessory Electric Equipment	3.3	58,039	-	-	-	58,039	58,0
17	34681	Misc. Power Plant Equipment	3.1	6,061	<u> </u>	<u> </u>		6,061	6,0
18		TOTAL POLK UNIT 1		505,987	12,071	(2,414)	-	515,644	508,3
19									
20		POLK UNIT 2							
21	34182	Structures and Improvements	2.7	2,160	-	-	-	2,160	2,1
22	34282	Fuel Holders, Producers and Accessories	3.3	2,060	5,465	(1,093)	-	6,431	3,4
23	34382	Prime Movers	4.4	26,116	5,465	(1,093)	-	30,488	27,5
24	34582	Accessory Electric Equipment	2.8	17,659	-	-	-	17,659	17,6
25	34682	Misc. Power Plant Equipment	3.5	173	<u> </u>			173	1
26		TOTAL POLK UNIT 2		48,168	10,930	(2,186)	-	56,912	51,0
27									
28		POLK UNIT 3							
29	34183	Structures and Improvements	2.6	10,533	-	-	-	10,533	10,5
30	34283	Fuel Holders, Producers and Accessories	2.9	1,305	3,534	(707)	-	4,132	2,7
31	34383	Prime Movers	4.6	32,634	3,534	(707)	-	35,461	34,0
32	34583	Accessory Electric Equipment	3.0	9,098	-	-	-	9,098	9,0
33	34683	Misc. Power Plant Equipment	3.1	433	<u> </u>			433	4
34		TOTAL POLK UNIT 3		54,003	7,068	(1,414)	-	59,657	56,8
35									
36		POLK UNIT 4							
37	34184	Structures and Improvements	2.4	5,812	-	-	-	5,812	5,8
38	34284	Fuel Holders, Producers and Accessories	3.2	2,167	3,635	(727)	-	5,076	3,6
39	34384	Prime Movers	4.1	22,207	3,635	(727)	-	25,115	23,6
40	34584	Accessory Electric Equipment	3.9	5,574	-	-	-	5,574	5,5
41	34684	Misc. Power Plant Equipment	3.9	<u> </u>	<u> </u>		<u> </u>		-
42		TOTAL POLK UNIT 4		35,760	7,270	(1,454)	-	41,576	38,7
43									

Supporting Schedules: B-8, B-11

SCHEDULE B-7 PLANT BALANCES BY ACCOUNT AND SUB-ACCOUNT Page 15 of 30

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

(Dollars in 000's)

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

th Type of data shown:

Projected Test Year Ended 12/31/2022

XX Projected Prior Year Ended 12/31/2021 Historical Prior Year Ended 12/31/2020

Witness: D. Avellan/ J. S. Chronister/

M. L. Cosby/ R. B. Haines/ A. S. Lewis/ K. M. Mincey/ D. A Pickles/ D. Sweat

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
	Account/	Account/	Depreciation	Plant	Total	Total		Plant	
ine	Sub-account	Sub-account	Rate*	Balance	Plant	Plant	Adjustments	Balance	13-Month
0.	Number	Title	(%)	Beg. of Year	Added	Retired	or Transfers	End of Year	Average
1 2		POLK UNIT 5							
3	34185	Structures and Improvements	2.4	5,747	-	_	_	5,747	5,74
4	34285	Fuel Holders, Producers and Accessories	3.4	2,200	793	(159)	_	2,834	2,50
5	34385	Prime Movers	3.9	25,067	793	(159)	-	25,701	25,37
6	34585	Accessory Electric Equipment	3.9	5,465	<u>-</u>	-	-	5,465	5,46
7	34685	Misc. Power Plant Equipment	3.9	-	_	_	-	-	-
8		TOTAL POLK UNIT 5		38,478	1,586	(317)	-	39,747	39,09
9									
10		POLK CC ST							
11	34186	Structures and Improvements	2.9	13,375	-	-	-	13,375	13,37
12	34286	Fuel Holders, Producers and Accessories	2.9	213,606	1,304	(261)	-	214,649	213,80
13	34386	Prime Movers	2.9	223,609	1,304	(261)	-	224,652	223,81
14	34586	Accessory Electric Equipment	2.9	18,336	-	_	-	18,336	18,33
15	34686	Accessory Electric Equipment	2.9	142	-	-	-	142	14
16		TOTAL POLK CC ST		469,067	2,608	(522)	-	471,154	469,46
17									
18	34287	Polk 1 Fuel Clause	20.0	0	-	-	-	0	
19									
20	34687	POLK POWER TOOLS - AMORT	14.3	1,200		(429)	-	771	1,16
21									
22		TOTAL POLK POWER STATION		1,377,344	42,875	(9,004)		1,411,214	1,389,88
23									
24									
25		BAYSIDE POWER STATION							
26		BAYSIDE COMMON							
27	34130	Structures and Improvements	2.3	84,180	-	-	-	84,180	84,18
28	34230	Fuel Holders, Producers and Accessories	2.5	22,664	7,695	(1,539)	-	28,820	24,36
29	34330	Prime Movers	3.2	38,939	7,695	(1,539)	-	45,095	40,64
30	34530	Accessory Electric Equipment	4.2	29,295	-	-	-	29,295	29,29
31	34630	Misc. Power Plant Equipment	3.2	11,054				11,054	11,05
32		TOTAL BAYSIDE COMMON		186,131	15,390	(3,078)	-	198,444	189,53
33									
34		BAYSIDE UNIT 1							
35	34131	Structures and Improvements	2.5	21,508	-	-	-	21,508	21,50
36	34231	Fuel Holders, Producers and Accessories	2.9	78,045	3,747	(749)	-	81,043	79,76
37	34331	Prime Movers	4.2	210,494	3,747	(749)	-	213,492	212,21
38	34531	Accessory Electric Equipment	3.2	39,338	-	-	-	39,338	39,33
39	34631	Misc. Power Plant Equipment	2.7	1,153	<u> </u>	<u> </u>	<u> </u>	1,153	1,15
40		TOTAL BAYSIDE UNIT 1		350,538	7,495	(1,499)	-	356,534	353,97
41									
42									
43									

Supporting Schedules: B-8, B-11

SCHEDULE B-7 PLANT BALANCES BY ACCOUNT AND SUB-ACCOUNT Page 16 of 30

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

(Dollars in 000's)

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

Type of data shown:

Projected Test Year Ended 12/31/2022

XX Projected Prior Year Ended 12/31/2021 Historical Prior Year Ended 12/31/2020

Witness: D. Avellan/ J. S. Chronister/

M. L. Cosby/ R. B. Haines/ A. S. Lewis/ K. M. Mincey/ D. A Pickles/ D. Sweat

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
	Account/	Account/	Depreciation	Plant	Total	Total		Plant	
Line	Sub-account		Rate*	Balance	Plant	Plant	Adjustments	Balance	13-Month
No.	Number	Title	(%)	Beg. of Year	Added	Retired	or Transfers	End of Year	Average
1									
2		BAYSIDE UNIT 2							
3	34132	Structures and Improvements	2.5	26,972	-	-	-	26,972	26,972
4	34232	Fuel Holders, Producers and Accessories	2.9	103,676	1,601	(320)	-	104,957	104,011
5	34332	Prime Movers	4.1	288,044	1,601	(320)	-	289,325	288,379
6	34532	Accessory Electric Equipment	3.1	44,059	-	-	-	44,059	44,059
7	34632	Misc. Power Plant Equipment	2.8	1,456			-	1,456	1,456
8		TOTAL BAYSIDE UNIT 2		464,207	3,202	(640)	-	466,768	464,877
9									
10		BAYSIDE COMBUSTION TURBINE 3							
11	34133	Structures and Improvements	2.6	656	-	-	-	656	656
12	34233	Fuel Holders, Producers and Accessories	3.6	3,390	501	(100)	-	3,790	3,421
13	34333	Prime Movers	4.0	15,459	501	(100)	-	15,859	15,490
14	34533	Accessory Electric Equipment	4.0	14,155	-	-	-	14,155	14,155
15	34633	Misc. Power Plant Equipment	4.0	1				1	1
16		TOTAL BAYSIDE COMBUSTION TURBINE 3		33,661	1,001	(200)	-	34,462	33,723
17									
18		BAYSIDE COMBUSTION TURBINE 4							
19	34134	Structures and Improvements	2.6	242	-	-	-	242	242
20	34234	Fuel Holders, Producers and Accessories	3.6	3,362	1	(0)	-	3,363	3,362
21	34334	Prime Movers	4.0	15,883	1	(0)	-	15,884	15,883
22	34534	Accessory Electric Equipment	4.0	4,169	-	-	-	4,169	4,169
23	34634	Misc. Power Plant Equipment	4.0	1		<u> </u>	<u> </u>	1	1
24		TOTAL BAYSIDE COMBUSTION TURBINE 4		23,657	1	(0)	-	23,659	23,658
25									
26		BAYSIDE COMBUSTION TURBINE 5							
27	34135	Structures and Improvements	2.6	793	-	-	-	793	793
28	34235	Fuel Holders, Producers and Accessories	3.6	2,046	16	(3)	-	2,059	2,053
29	34335	Prime Movers	4.0	18,623	16	(3)	-	18,636	18,630
30	34535	Accessory Electric Equipment	4.0	10,351	-	-	-	10,351	10,351
31	34635	Misc. Power Plant Equipment	4.0			<u> </u>	<u>-</u>		-
32		TOTAL BAYSIDE COMBUSTION TURBINE 5		31,813	32	(6)	-	31,839	31,827
33									
34									
35									
36									
37									
38									
39									

44 Totals may be affected due to rounding.

40 41 42 SCHEDULE B-7 PLANT BALANCES BY ACCOUNT AND SUB-ACCOUNT Page 17 of 30

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

COMPANY: TAMPA ELECTRIC COMPANY

Type of data shown:

Projected Test Year Ended 12/31/2022

XX Projected Prior Year Ended 12/31/2021 Historical Prior Year Ended 12/31/2020

Witness: D. Avellan/ J. S. Chronister/

M. L. Cosby/ R. B. Haines/ A. S. Lewis/ K. M. Mincey/ D. A Pickles/ D. Sweat

DOCKET No. 20210034-EI (Dollars in 000's)

ine Io.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1	Number	THE	(70)	beg. or real	Added	retired	or transfers	End of Tear	7 Werage
2		BAYSIDE COMBUSTION TURBINE 6							
3	34136	Structures and Improvements	2.6	2,656	-	-	-	2,656	2,65
4	34236	Fuel Holders, Producers and Accessories	3.6	1,537	0	(0)	-	1,538	1,53
5	34336	Prime Movers	4.0	17,517	0	(0)	-	17,518	17,51
6	34536	Accessory Electric Equipment	4.0	14,359	-	-	-	14,359	14,35
7	34636	Misc. Power Plant Equipment	4.0	12				12	1
8		TOTAL BAYSIDE COMBUSTION TURBINE 6		36,081	1	(0)	-	36,082	36,08
9									
10	34637	BAYSIDE POWER TOOLS - AMORT	14.3	550	-	(100)	-	450	54
11									
12		TOTAL BAYSIDE POWER STATION		1,126,639	27,123	(5,525)	-	1,148,237	1,134,22
13									
14		ELECTRIC OTHER PRODUCTION - SOLAR							
15	34199	STR AND IMPROVEMENTS-SOLAR	3.3	224,151	-	-	-	224,151	224,1
16	34399	PRIME MOVERS - SOLAR	3.3	344,532	369,640	-	-	714,173	458,40
17	34599	ACCESSORY ELECT EQ-SOLAR	3.3	167,519		- -	-	167,519	167,5
18		TOTAL SOLAR		736,202	369,640	-	-	1,105,843	850,1
19									
20		ELECTRIC OTHER PRODUCTION - DISTRIBUTED							
21	34800	ENERGY STORAGE EQP - PROD	10.0	-	-	-	-	-	-
22	34899	ENERGY STORAGE BATTERY EQUIPMENT	10.0	9,473	-	-	-	9,473	9,47
23	34388	DISTRIBUTED GENERATION	4.0	- -	- -		<u> </u>		
24		TOTAL DISTRIBUTED ENERGY		9,473	-	-	-	9,473	9,4
25		TOTAL OTHER PROPULATION		0.000.075	704.050	(47.400)		4 000 405	0.450.7
26		TOTAL OTHER PRODUCTION		3,290,975	794,352	(17,132)		4,068,195	3,456,77
27		TOTAL PROPUNTION PLANT		5545040	0.40.040	(007.040)		5 404 400	5 050 0
28		TOTAL PRODUCTION PLANT		5,545,643	843,012	(987,249)		5,401,406	5,652,08
29									
30		TRANSMISSION PLANT							
31	35001	LAND RIGHTS	1.3	12,152	-	-	-	12,152	12,1
32	35200	STRUCTURES & IMPROVEMENTS	1.7	56,969	-	(4)	-	56,965	56,96
33	35300	STATION EQUIPMENT	2.3	356,026	18,311	(8,772)	-	365,565	365,2
34	35400	TOWERS & FIXTURES	2.3	5,092	-	-	-	5,092	5,0
35	35500	POLES & FIXTURES	3.6	367,724	73,003	(7,300)	-	433,427	406,5
36	35600	OVERHEAD CONDUCTORS & DEVICES	2.8	164,006	10,851	(4,340)	-	170,516	167,8
37	35601	CLEARING RIGHTS-OF-WAY	2.0	2,111	-	-	-	2,111	2,1
38	35700	UNDERGROUND CONDUIT	1.8	3,598	-	-	-	3,598	3,59
39	35800	UNDERGROUND CONDUCTORS & DEVICES	2.3	7,405	-	-	-	7,405	7,40
40	35900	ROADS AND TRAILS	1.5	15,597	2,006	(401)		17,202	16,20
41 42		TOTAL TRANSMISSION PLANT		990,679	104,172	(20,818)		1,074,032	1,043,2
42		TOTAL TRANSIMISSION PLANT		990,079	104,172	(20,018)		1,074,032	1,043,22

Supporting Schedules: B-8, B-11

SCHEDULE B-7 PLANT BALANCES BY ACCOUNT AND SUB-ACCOUNT Page 18 of 30

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

Type of data shown:

Projected Test Year Ended 12/31/2022

XX Projected Prior Year Ended 12/31/2021 Historical Prior Year Ended 12/31/2020

Witness: D. Avellan/ J. S. Chronister/

M. L. Cosby/ R. B. Haines/ A. S. Lewis/ K. M. Mincey/ D. A Pickles/ D. Sweat

(Dollars in 000's)

	(1) Account/	(2) Account/	(3) Depreciation	(4) Plant	(5) Total	(6) Total	(7)	(8) Plant	(9)
Line No.	Sub-account Number	Sub-account Title	Rate* (%)	Balance Beg. of Year	Plant Added	Plant Retired	Adjustments or Transfers	Balance End of Year	13-Month Average
1	Number	Title	(70)	Beg. Of Teal	Added	Retired	Of Hallsters	Eliu di Teal	Average
2		DISTRIBUTION PLANT							
3	36001	LAND RIGHTS							
4	36100	STRUCTURES & IMPROVEMENTS	1.8	28,638	_	-	-	28,638	28,638
5	36200	STATION EQUIPMENT	2.4	255,787	18,122	(3,782)	_	270,127	262,526
6	36400	POLES, TOWERS & FIXTURES	4.4	332,665	53,019	(21,208)	_	364,476	347,904
7	36500	OVERHEAD CONDUCTORS & DEVICES	3.1	264,543	9,061	(906)	-	272,698	268,375
8	36600	UNDERGROUND CONDUIT	1.8	304,934	29,448	(5,428)	-	328,954	316,221
9	36700	UNDERGROUND CONDUCTORS & DEVICES	3.0	319,617	111,666	(22,333)	-	408,950	360,497
10	36800	LINE TRANSFORMERS	4.4	740,215	86,078	(30,127)	-	796,165	766,507
11	36900	OVERHEAD SERVICES	3.4	78,111	2,265	(203)	-	80,173	79,080
12	36902	UNDERGROUND SERVICE	2.8	129,296	4,530	(906)	-	132,921	131,000
13	37000	METERS	7.2	78,782	13,591	(75,818)	-	16,555	74,796
14	37001	METERS - AMI	7.2	-	108,720	-	-	108,720	8,363
15	37300	STREET LIGHTING & SIGNAL SYSTEMS	5.4	308,502	30,670	(19,925)	-	319,247	312,663
16		TOTAL DISTRIBUTION PLANT		2,841,089	467,170	(180,636)		3,127,623	2,956,571
17									
18									
19		GENERAL PLANT							
20	39000	STRUCTURES & IMPROVEMENTS	2.3	126,440	14,835	(2,477)	-	138,798	133,556
21	39101	OFFICE FURNITURE & EQUIPMENT - AMORT	14.3	5,746	27	(104)	-	5,670	5,743
22	39102	COMPUTER EQUIPMENT - AMORT	25.0	2,272	12,758	(516)	-	14,514	6,292
23	39103	DATA HANDLING EQUIPMENT - AMORT	14.3	-	-	-	-	-	-
24	39104	MAINFRAME EQUIPMENT - AMORT	20.0	37,951	-	-	-	37,951	37,951
25	39202	LIGHT TRUCKS - ENERGY DELIVERY	5.2	14,049	13,865	(4,159)	-	23,754	20,155
26	39203	HEAVY TRUCKS - ENERGY DELIVERY	5.1	53,940	-	-	-	53,940	53,940
27	39204	MEDIUM TRUCKS - ENERGY DELIVERY	6.6	-	-	-	-	-	-
28	39212	LIGHT TRUCKS - ENERGY SUPPLY	6.6	2,861	1,000	(300)	-	3,561	3,157
29	39213	HEAVY TRUCKS - ENERGY SUPPLY	3.7	742	-	-	-	742	742
30	39214	MEDIUM TRUCKS - ENERGY SUPPLY	3.3	-	-	-	-	-	-
31	39300	STORES EQUIPMENT - AMORT	14.3	-	-	-	-	-	-
32	39400	TOOLS, SHOP & GARAGE EQUIP - AMORT	14.3	13,449	3,169	(310)	-	16,309	14,359
33	39401	ECCR SOLAR CAR PORT - AMORT	20.0	-	4,500	-	-	4,500	2,758
34	39500	LABORATORY EQUIPMENT - AMORT	14.3	2,101	815	(64)	-	2,853	2,518
35	39600	POWER OPERATED EQUIPMENT - AMORT	14.3	-	-	-	-	-	-
36	39700	COMMUNICATION EQUIPMENT - AMORT	14.3	38,167	12,176	(1,357)	-	48,986	40,688
37	39725	COMMUNICATION EQUIPMENT- FIBER	5.3	33,886	2,016	(101)	-	35,802	34,833
38	39800	MISCELLANEOUS EQUIPMENT - AMORT	14.3	2,806	-	-	-	2,806	2,806
39									
40		TOTAL GENERAL PLANT		334,410	65,161	(9,387)	-	390,185	359,497
41									
42		TOTAL DEPRECIABLE PLANT		9,711,822	1,479,514	(1,198,090)	-	9,993,246	10,011,383

Supporting Schedules: B-8, B-11

44 Totals may be affected due to rounding.

SCHEDULE B-7 PLANT BALANCES BY ACCOUNT AND SUB-ACCOUNT Page 19 of 30

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

Type of data shown:

Projected Test Year Ended 12/31/2022

XX Projected Prior Year Ended 12/31/2021 Historical Prior Year Ended 12/31/2020

Witness: D. Avellan/ J. S. Chronister/

M. L. Cosby/ R. B. Haines/ A. S. Lewis/ K. M. Mincey/ D. A Pickles/ D. Sweat

(Dollars in 000's)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
	Account/	Account/	Depreciation	Plant	Total	Total		Plant	
Line	Sub-account	Sub-account	Rate*	Balance	Plant	Plant	Adjustments	Balance	13-Month
No.	Number	Title	(%)	Beg. of Year	Added	Retired	or Transfers	End of Year	Average
1									
2		NON-DEPRECIABLE PROPERTY							
3	310's	LAND-STEAM PRODUCTION	0.0	6,924	-	-	-	6,924	6,924
4	340's	LAND-OTHER PRODUCTION	0.0	101,219	23,816	-	-	125,035	109,877
5	35000	LAND-TRANSMISSION	0.0	17,479	-	-	-	17,479	17,479
6	36000	LAND-DISTRIBUTION	0.0	10,120	-	-	-	10,120	10,120
7	38900	LAND-GENERAL	0.0	3,287		<u> </u>		3,287	3,287
8		TOTAL NON-DEPRECIABLE		139,027	23,816	-	-	162,843	147,686
9									
10		INTANGIBLES							
11	30300	SOFTWARE - AMORT - 5YR	10.0	-	-	-	-	-	-
12	30301	SOFTWARE - AMORT - 10YR	20.0	-	-	-	-	-	-
13	30315	SOFTWARE - AMORT - 15YR	6.7	251,460	181,958	-	-	433,418	282,508
14	30302	ASSET RETIREMENT COST - AMORT	0.0	-	-	-	-	-	-
15	30399	INTANGIBLE SOFTWARE SOLAR 30YR	3.3	415	<u> </u>	<u> </u>		415	415
16		TOTAL INTANGIBLES		251,875	181,958	-	-	433,833	282,923
17									
18		ASSET RETIREMENT OBLIGATION							
19	31700	ARO COSTS-STEAM	16.7	30,037	-	-	-	30,037	30,037
20	34700	ARO COSTS-OTHER	3.4	9,476	-	-	-	9,476	9,476
21	37400	ARO COSTS-DISTRIBUTION	1.8	7,970	-	-	-	7,970	7,970
22	39910	ARO COSTS-GENERAL	5.4	197	<u> </u>			197	197
23		TOTAL ASSET RETIREMENT OBLIGATION		47,680	-	-	-	47,680	47,680
24									
25	10112	RIGHT OF USE ASSET-OPERATING LEASE	0.0	25,997	(1,757)			24,240	25,114
26		TOTAL LEASE NON-DEPRECIABLE LAND		25,997	(1,757)	-	-	24,240	25,114
27									
28		TOTAL ELECTRIC PLANT IN SERVICE (INCLUDI	NG LEASE)	10,176,402	1,683,531	(1,198,090)	-	10,661,842	10,514,786
29									
30		ACQUISITION ADJUSTMENTS							
31	10804	ACQUISITION ADJUSTMENT - SEBRING	0.0	-	-	-	-	-	-
32	11401	ACQUISITION ADJUSTMENT - OUC	3.0	6,183	-	-	-	6,183	6,183
33	11402	ACQUISITION ADJUSTMENT - FPL	4.4	960	-	-	-	960	960
34	11403	ACQUISITION ADJUSTMENT - UNION HALL	2.6	342	-	-	-	342	342
35		TOTAL ACQUISITION ADJUSTMENTS		7,485	-	-	-	7,485	7,485
36									
37									
38	10200	ELECTRIC PLANT PURCHASED OR SOLD	0.0	-	_	-	-	-	-
39									
40									
41	10501	PROPERTY HELD FOR FUTURE USE	0.0	54,537	6,734	-	-	61,271	55,171
42					-, -				,
43		TOTAL ELECTRIC UTILITY PLANT		10,238,424	1,690,265	(1,198,090)	-	10,730,598	10,577,442
44 To	tals may be affecte	ed due to rounding.							

Supporting Schedules: B-8, B-11

SCHEDULE B-7 PLANT BALANCES BY ACCOUNT AND SUB-ACCOUNT Page 20 of 30

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

(Dollars in 000's)

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

Type of data shown:

Projected Test Year Ended 12/31/2022

XX Projected Prior Year Ended 12/31/2021 Historical Prior Year Ended 12/31/2020

Witness: D. Avellan/ J. S. Chronister/

M. L. Cosby/ R. B. Haines/ A. S. Lewis/ K. M. Mincey/ D. A Pickles/ D. Sweat

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line	Account/	Account/	Depreciation	Plant	Total	Total	A	Plant	13-Month
No.	Sub-account Number	Sub-account Title	Rate* (%)	Balance Beg. of Year	Plant Added	Plant Retired	Adjustments or Transfers	Balance End of Year	13-Month Average
1	Number	Title	(70)	beg. or rear	Added	Retiled	or transfers	Eliu di Teal	Average
2									
3	-	TOTAL STEAM PRODUCTION		2,254,668	48,660	(970,117)		1,333,211	2,195,312
4		TOTAL STEAMT RODGETION		2,234,000	40,000	(970,117)		1,555,211	2,193,312
5	-	TOTAL OTHER PRODUCTION		3,290,975	794,352	(17,132)	_	4,068,195	3,456,777
6						(,.=)		.,,,	
7	-	TOTAL PRODUCTION PLANT		5,545,643	843,012	(987,249)	_	5,401,406	5,652,089
8						, ,			
9	-	TOTAL TRANSMISSION PLANT		990,679	104,172	(20,818)	-	1,074,032	1,043,226
10									
11	-	TOTAL DISTRIBUTION PLANT		2,841,089	467,170	(180,636)	-	3,127,623	2,956,571
12									
13	-	TOTAL GENERAL PLANT		334,410	65,161	(9,387)		390,185	359,497
14									
15	-	TOTAL DEPRECIABLE PLANT		9,711,822	1,479,514	(1,198,090)	-	9,993,246	10,011,383
16									
17	-	TOTAL NON-DEPRECIABLE		139,027	23,816	-	-	162,843	147,686
18									
19	-	TOTAL INTANGIBLES		251,875	181,958	-	-	433,833	282,923
20									
21		TOTAL ARO		47,680	-	-	-	47,680	47,680
22	_			05.007	(4.757)			0.4.040	05.444
23		TOTAL LEASE NON-DEPRECIABLE LAND		25,997	(1,757)			24,240	25,114
24 25		TOTAL ELECTRIC PLANT IN SERVICE (INCL	LIDING LEASE)	10,176,402	1,683,531	(1,198,090)	_	10,661,842	10,514,786
25 26		TOTAL ELECTRIC PLANT IN SERVICE (INCL	UDING LEASE)	10,176,402	1,003,331	(1,196,090)	-	10,001,042	10,514,766
27	-	TOTAL ACQUISITION ADJUSTMENTS		7,485				7,485	7,485
28		TOTAL ACQUISITION ADJUSTIMENTS		7,400				7,403	7,405
29		ELECTRIC PLANT PURCHASED OR SOLD		-	_	_	_	_	_
30	•								
31		PROPERTY HELD FOR FUTURE USE		54,537	6,734	_	<u>-</u>	61,271	55,171
32									
33	-	TOTAL ELECTRIC UTILITY PLANT		10,238,424	1,690,265	(1,198,090)		10,730,598	10,577,442
34									
35									
36									
37									
38									
39									
40									
41									
42									

SCHEDULE B-7 PLANT BALANCES BY ACCOUNT AND SUB-ACCOUNT Page 21 of 30

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which

COMPANY: TAMPA ELECTRIC COMPANY

Type of data shown: a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts). Projected Test Year Ended 12/31/2022

Projected Prior Year Ended 12/31/2021

XX Historical Prior Year Ended 12/31/2020

Witness: D. Avellan/ J. S. Chronister/

M. L. Cosby/ R. B. Haines/ A. S. Lewis/ K. M. Mincey/ D. A Pickles/ D. Sweat

OCKET N	o. 20210034-EI			(Dollars in 000's)				M. L. Cosby/ R. B. Haines/ A. S. Lewis/ K. M. Mincey/ D. A Pickles/ D. Sweat	
.ine No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1			, ,	· ·					-
2		STEAM PRODUCTION							
3		BIG BEND POWER STATION							
4		BIG BEND COMMON							
5	31140	Structures and Improvements	2.9	224,242	11,973	(1,040)	-	235,175	231,3
6	31240	Boiler Plant Equipment	3.4	182,428	744	(74)	-	183,098	182,9
7	31440	Turbogenerator Units	2.3	8,811	11	-	-	8,822	8,8
8	31540	Accessory Electric Equipment	3.7	43,317	544	(39)	-	43,822	43,4
9	31640	Misc. Power Plant Equipment	4.2	24,866	341	(110)		25,097	24,9
10		TOTAL BIG BEND COMMON		483,663	13,613	(1,263)	-	496,013	491,5
11									
12		BIG BEND UNIT 1							
13	31141	Structures and Improvements	2.0	7,287	-	-	-	7,287	7,2
14	31241	Boiler Plant Equipment	4.0	103,011	-	(45)	-	102,966	102,9
15	31441	Turbogenerator Units	3.5	50,484	5	-	-	50,489	50,4
16	31541	Accessory Electric Equipment	3.5	17,019	-	-	-	17,019	17,0
17	31641	Misc. Power Plant Equipment	2.9	970	<u> </u>	(22)	<u>-</u>	948	g
18		TOTAL BIG BEND UNIT 1		178,770	5	(67)	-	178,709	178,7
19									
20		BIG BEND UNIT 2							
21	31142	Structures and Improvements	2.0	7,048	0	(6)	-	7,042	7,0
22	31242	Boiler Plant Equipment	3.7	86,094	1,720	(173)	-	87,641	86,2
23	31442	Turbogenerator Units	3.8	50,791	112	(40)	-	50,863	50,8
24	31542	Accessory Electric Equipment	3.3	18,870	-	-	-	18,870	18,8
25	31642	Misc. Power Plant Equipment	3.0	547				547	5
26		TOTAL BIG BEND UNIT 2		163,350	1,832	(220)	-	164,963	163,5
27									
28		BIG BEND UNIT 3							
29	31143	Structures and Improvements	1.8	15,326	-	(131)	-	15,195	15,2
30	31243	Boiler Plant Equipment	3.5	161,974	3,605	(699)	-	164,880	163,9
31	31443	Turbogenerator Units	3.2	51,936	3,823	(897)	-	54,863	54,3
32	31543	Accessory Electric Equipment	3.6	24,874	1,399	(190)	-	26,082	25,8
33	31643	Misc. Power Plant Equipment	3.0	1,988		-		1,988	1,9
34		TOTAL BIG BEND UNIT 3		256,099	8,826	(1,917)	-	263,009	261,3
35									
36		BIG BEND UNIT 4							
37	31144	Structures and Improvements	1.8	63,363	1,536	(127)	-	64,772	64,5
38	31244	Boiler Plant Equipment	3.0	256,349	48,515	(16,653)	-	288,210	275,3
39	31444	Turbogenerator Units	2.8	97,781	14,843	(2,873)	-	109,751	104,3
40	31544	Accessory Electric Equipment	3.2	44,729	6,918	(139)	-	51,509	48,7
41	31644	Misc. Power Plant Equipment	2.5	5,866	-		-	5,866	5,8
42		TOTAL BIG BEND UNIT 4		468,089	71,811	(19,792)	-	520,108	498,8
43									

Supporting Schedules: B-8, B-11

SCHEDULE B-7 PLANT BALANCES BY ACCOUNT AND SUB-ACCOUNT Page 22 of 30

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

(Dollars in 000's)

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

Type of data shown:

Projected Test Year Ended 12/31/2022 Projected Prior Year Ended 12/31/2021

XX Historical Prior Year Ended 12/31/2020

Witness: D. Avellan/ J. S. Chronister/

M. L. Cosby/ R. B. Haines/ A. S. Lewis/ K. M. Mincey/ D. A Pickles/ D. Sweat

			(Dollais III 000 S)					R. W. Willicey, D. A Fickles, D. Sweat		
Line	(1) Account/ Sub-account	(2) Account/ Sub-account	(3) Depreciation Rate*	(4) Plant Balance	(5) Total Plant	(6) Total Plant	(7) Adjustments	(8) Plant Balance	(9) 13-Month	
No.	Number	Title	(%)	Beg. of Year	Added	Retired	or Transfers	End of Year	Average	
1	rambor	Hill	(70)	Bog. or roan	714404	riotiiod	or manorere	End of Four	, worago	
2		BIG BEND UNIT 3 & 4 FGD								
3	31145	Structures and Improvements	2.0	23,912	586	1	-	24,500	24,433	
4	31245	Boiler Plant Equipment	2.5	159,201	2,823	(594)	-	161,430	161,070	
5	31545	Accessory Electric Equipment	3.1	26,928	-	(1,219)	-	25,709	25,990	
6	31645	Misc. Power Plant Equipment	3.2	689	-	(17)	-	673	678	
7		TOTAL BIG BEND UNIT 3 & 4 FGD		210,730	3,409	(1,829)	-	212,311	212,170	
8										
9										
10		BIG BEND UNIT 1 & 2 FGD								
11	31146	Structures and Improvements	2.9	12,704	31	(78)	-	12,657	12,702	
12	31246	Boiler Plant Equipment	3.3	54,860	212	(36)	-	55,036	54,897	
13	31546	Accessory Electric Equipment	3.5	9,766	-	-	-	9,766	10,008	
14	31646	Misc. Power Plant Equipment	2.9	1,725				1,725	1,725	
15		TOTAL BIG BEND UNIT 1 & 2 FGD		79,056	243	(114)	-	79,185	79,332	
16										
17										
18		BIG BEND UNIT 1 SCR								
19	31151	Structures and Improvements	4.1	23,137	-	-	-	23,137	23,137	
20	31251	Boiler Plant Equipment	4.3	46,985	-	-	-	46,985	46,985	
21	31551	Accessory Electric Equipment	4.8	14,576	-	-	-	14,576	14,576	
22	31651	Misc Power Plant Eq-BPC	4.1	880	<u> </u>		-	880	880	
23		TOTAL BIG BEND UNIT 1 SCR		85,578	-	-	-	85,578	85,578	
24										
25										
26		BIG BEND UNIT 2 SCR								
27	31152	Structures and Improvements	3.5	25,209	-	-	-	25,209	25,209	
28	31252	Boiler Plant Equipment	4.0	51,260	-	-	-	51,260	51,260	
29	31552	Accessory Electric Equipment	4.1	15,951	-	-	-	15,951	15,951	
30	31652	Misc. Power Plant Equipment	3.7	959			-	959	959	
31		TOTAL BIG BEND UNIT 2 SCR		93,379	-	-	-	93,379	93,379	
32										
33										
34		BIG BEND UNIT 3 SCR								
35	31153	Structures and Improvements	3.1	21,689	-	-	-	21,689	21,689	
36	31253	Boiler Plant Equipment	3.9	44,040	-	-	-	44,040	44,040	
37	31553	Accessory Electric Equipment	4.0	13,761	-	-	-	13,761	13,761	
38	31653	Misc. Power Plant Equipment	3.4	825	- -	-	-	825	825	
39		TOTAL BIG BEND UNIT 3 SCR		80,316	-	-	-	80,316	80,316	
40										
41										
42										
43		d due to rounding.								

Supporting Schedules: B-8, B-11

SCHEDULE B-7 PLANT BALANCES BY ACCOUNT AND SUB-ACCOUNT Page 23 of 30

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

(Dollars in 000's)

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

Type of data shown:

Projected Test Year Ended 12/31/2022 Projected Prior Year Ended 12/31/2021

XX Historical Prior Year Ended 12/31/2020

Witness: D. Avellan/ J. S. Chronister/

M. L. Cosby/ R. B. Haines/ A. S. Lewis/ K. M. Mincey/ D. A Pickles/ D. Sweat

DOCKET NO. 2	202 10034-EI			(Dollars III 000 s)				K. W. Willicey/ D. A	FICKIES/ D. SWEAL
Line	(1) Account/ Sub-account	(2) Account/ Sub-account	(3) Depreciation Rate*	(4) Plant Balance	(5) Total Plant	(6) Total Plant	(7) Adjustments	(8) Plant Balance	(9) 13-Month
No.	Number	Title	(%)	Beg. of Year	Added	Retired	or Transfers	End of Year	Average
1			. ,	<u> </u>					Ţ.
2		BIG BEND UNIT 4 SCR							
3	31154	Structures and Improvements	2.4	16,857	-	-	-	16,857	16,857
4	31254	Boiler Plant Equipment	3.8	30,373	-	-	-	30,373	30,373
5	31554	Accessory Electric Equipment	3.9	10,642	-	-	-	10,642	10,642
6	31654	Misc. Power Plant Equipment	3.3	688				688	688
7		TOTAL BIG BEND UNIT 4 SCR		58,560	-	-	-	58,560	58,560
8									
9	31247	Big Bend Fuel Clause	20.0	21,440	79	(86)	-	21,433	21,437
10									
11	31647	BIG BEND TOOLS - AMORT	14.3	1,304	101	(299)	-	1,107	1,158
12									
13		TOTAL BIG BEND POWER STATION		2,180,333	99,921	(25,586)	-	2,254,668	2,225,867
14									
15		TOTAL STEAM PRODUCTION		2,180,333	99,921	(25,586)	-	2,254,668	2,225,867
16									
17		OTHER PRODUCTION							
18		BIG BEND POWER STATION							
19		BIG BEND COMBUSTION TURBINE #4							
20	34144	Structures and Improvements	2.6	3,311	-	-	-	3,311	3,311
21	34244	Boiler Plant Equipment	3.6	2,353	-	-	-	2,353	2,353
22	34344	Turbogenerator Units	4.0	19,749	101	(33)	-	19,817	19,775
23	34544	Accessory Electric Equipment	4.0	14,918	406	-	-	15,325	14,950
24	34644	Misc. Power Plant Equipment	4.0	511		<u>-</u>	-	511	511
25		TOTAL BIG BEND COMBUSTION TURBINE #4		40,842	507	(33)	-	41,316	40,900
26		DIO DELLO COMPUNETIONI TURBUNE "E							
27	0.40.45	BIG BEND COMBUSTION TURBINE #5							
28	34345	Prime Movers-BBCT5	0.0			-	-		-
29		TOTAL BIG BEND COMBUSTION TURBINE #5		-	-	-	-	-	-
30 31		BIG BEND COMBUSTION TURBINE #6							
32	34346	Prime Movers-BBCT6	0.0						
33	34340	TOTAL BIG BEND COMBUSTION TURBINE #6	0.0						
34		TOTAL DIG BEIND COMBOSTION TONDINE #0		-	-	-	_	-	
35		BIG BEND NEW STEAM TURBINE #1							
36	34343	Prime Movers-BB NEW ST#1	0.0	_	_	_	_	_	_
37	34343	TOTAL BIG BEND NEW STEAM TURBINE #1	0.0						
38		. C E S. C DENO HEN CIEMN TORONE #1		-	-	-	,	-	_
39									
40									
41									
42		TOTAL BIG BEND POWER STATION		40,842	507	(33)	-	41,316	40,900
43						(34)			,
	may be affecte	ed due to rounding.							

Supporting Schedules: B-8, B-11

SCHEDULE B-7 PLANT BALANCES BY ACCOUNT AND SUB-ACCOUNT Page 24 of 30

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which

COMPANY: TAMPA ELECTRIC COMPANY

a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

Projected Test Year Ended 12/31/2022 Projected Prior Year Ended 12/31/2021

Type of data shown:

XX Historical Prior Year Ended 12/31/2020 Witness: D. Avellan/ J. S. Chronister/

M. L. Cosby/ R. B. Haines/ A. S. Lewis/

OCKET N	o. 20210034-EI			(Dollars in 000's)		M. L. Cosby/ R. B. Haines/ A. S. Lewis/ K. M. Mincey/ D. A Pickles/ D. Sweat			
	(1) Account/	(2) Account/	(3) Depreciation	(4) Plant	(5) Total	(6) Total	(7)	(8) Plant	(9)
ine	Sub-account	Sub-account	Rate*	Balance	Plant	Plant	Adjustments	Balance	13-Month
lo.	Number	Title	(%)	Beg. of Year	Added	Retired	or Transfers	End of Year	Average
1									
2		POLK POWER STATION							
3		POLK COMMON							
4	34180	Structures and Improvements	2.2	190,102	293	(118)	-	190,276	190,1
5	34280	Fuel Holders, Producers and Accessories	3.7	9,703	-	-	(432)	9,271	9,4
6	34380	Prime Movers	2.2	10,424	-	(54)	-	10,370	10,3
7	34580	Accessory Electric Equipment	2.9	13,904	8	-	-	13,912	13,9
8	34680	Misc. Power Plant Equipment	2.4	851		<u> </u>	<u> </u>	851_	8
9		TOTAL POLK POWER COMMON		224,984	301	(172)	(432)	224,680	224,7
10 11									
12		POLK UNIT 1							
13	34181	Structures and Improvements	2.5	49,620	1,400	(501)		50,518	49,8
14	34281	Fuel Holders, Producers and Accessories	3.4	243,838	504	(183)	483	244,642	244,3
15	34381	Prime Movers	4.5	146,141	745	(159)	-	146,727	146,2
16	34581	Accessory Electric Equipment	3.3	57,896	161	(19)	-	58,039	57,9
17	34681	Misc. Power Plant Equipment	3.1	6,061	101	(13)	-	6,061	6,0
18	34001	TOTAL POLK UNIT 1	3.1	503,556	2,810	(862)	483	505,987	504,4
19		TOTAL FOLK UNIT T		303,330	2,010	(602)	403	303,967	304,4
20		POLK UNIT 2							
21	34182	Structures and Improvements	2.7	2,154	16	(10)	-	2,160	2,1
22	34282	Fuel Holders, Producers and Accessories	3.3	2,054	60	(4)	(51)	2,060	2,0
23	34382	Prime Movers	4.4	24,943	5,239	(4,067)	-	26,116	25,1
24	34582	Accessory Electric Equipment	2.8	17,260	399	-	-	17,659	17,3
25	34682	Misc. Power Plant Equipment	3.5	173	<u> </u>	<u> </u>	<u> </u>	173	1
26		TOTAL POLK UNIT 2		46,585	5,715	(4,081)	(51)	48,168	46,9
27									
28		POLK UNIT 3							
29	34183	Structures and Improvements	2.6	10,533	-	-	-	10,533	10,5
30	34283	Fuel Holders, Producers and Accessories	2.9	1,354	-	(50)	-	1,305	1,3
31	34383	Prime Movers	4.6	32,584	50	-	-	32,634	32,6
32	34583	Accessory Electric Equipment	3.0	9,056	42	-	-	9,098	9,0
33	34683	Misc. Power Plant Equipment	3.1	433	- -	- .	- .	433	
34		TOTAL POLK UNIT 3		53,961	92	(50)	-	54,003	54,0
35									
36		POLK UNIT 4							
37	34184	Structures and Improvements	2.4	5,812	-	-	-	5,812	5,8
38	34284	Fuel Holders, Producers and Accessories	3.2	2,167	-	-	-	2,167	2,1
39	34384	Prime Movers	4.1	22,033	174	-	-	22,207	22,0
40	34584	Accessory Electric Equipment	3.9	5,563	11	-	-	5,574	5,
41	34684	Misc. Power Plant Equipment	3.9						
42		TOTAL POLK UNIT 4		35,575	185	-	-	35,760	35,6

Supporting Schedules: B-8, B-11

SCHEDULE B-7 PLANT BALANCES BY ACCOUNT AND SUB-ACCOUNT Page 25 of 30

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

COMPANY: TAMPA ELECTRIC COMPANY

Type of data shown:

Projected Test Year Ended 12/31/2022 Projected Prior Year Ended 12/31/2021

XX Historical Prior Year Ended 12/31/2020

Witness: D. Avellan/ J. S. Chronister/

M. L. Cosby/ R. B. Haines/ A. S. Lewis/ K. M. Mincey/ D. A Pickles/ D. Sweat

DOCKET No. 202	210034-EI			(Dollars in 000's)				K. M. Mincey/ D. A	Haines/ A. S. Lewis/ Pickles/ D. Sweat
Line S	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1	Humber	Title	(70)	bog. or roar	Added	reared	or transiers	Elia di Tau	Average
2		POLK UNIT 5							
3	34185	Structures and Improvements	2.4	5,747	_	_	_	5,747	5,74
4	34285	Fuel Holders, Producers and Accessories	3.4	2,200	_	_	_	2,200	2,20
5	34385	Prime Movers	3.9	20,100	5,392	(425)	-	25,067	20,4
6	34585	Accessory Electric Equipment	3.9	5,465	-	-	_	5,465	5,4
7	34685	Misc. Power Plant Equipment	3.9	-	-	_	-	-	-
8		TOTAL POLK UNIT 5		33,511	5,392	(425)	-	38,478	33,89
9						, ,			
10		POLK CC ST							
11	34186	Structures and Improvements	2.9	13,375	-	-	-	13,375	13,3
12	34286	Fuel Holders, Producers and Accessories	2.9	213,579	73	(46)	-	213,606	213,5
13	34386	Prime Movers	2.9	223,541	290	(222)	_	223,609	223,5
14	34586	Accessory Electric Equipment	2.9	18,336	-	-	-	18,336	18,3
15	34686	Accessory Electric Equipment	2.9	142	-	-	-	142	1
16		TOTAL POLK CC ST		468,972	362	(268)	-	469,067	469,0
17									
18	34287	Polk 1 Fuel Clause	20.0	0	(0)	-	_	0	
19									
20	34687	POLK POWER TOOLS - AMORT	14.3	1,207	41	-	(47)	1,200	1,2
21									
22		TOTAL POLK POWER STATION		1,368,350	14,898	(5,858)	(47)	1,377,344	1,369,8
23									
24									
25		BAYSIDE POWER STATION							
26		BAYSIDE COMMON							
27	34130	Structures and Improvements	2.3	81,548	2,679	(47)	-	84,180	83,18
28	34230	Fuel Holders, Producers and Accessories	2.5	22,466	289	(92)	-	22,664	22,5
29	34330	Prime Movers	3.2	35,298	3,741	(100)	-	38,939	37,8
30	34530	Accessory Electric Equipment	4.2	28,880	588	(173)	-	29,295	29,1
31	34630	Misc. Power Plant Equipment	3.2	10,879	184_	(8)	<u>-</u> _	11,054	10,9
32		TOTAL BAYSIDE COMMON		179,071	7,480	(419)	-	186,131	183,6
33									
34		BAYSIDE UNIT 1							
35	34131	Structures and Improvements	2.5	21,609	-	(101)	-	21,508	21,5
36	34231	Fuel Holders, Producers and Accessories	2.9	77,802	308	(68)	4	78,045	77,8
37	34331	Prime Movers	4.2	209,303	1,681	(491)	-	210,494	209,9
38	34531	Accessory Electric Equipment	3.2	38,934	408	-	(4)	39,338	39,10
39	34631	Misc. Power Plant Equipment	2.7	1,153			<u>- ' '</u>	1,153	1,1
40		TOTAL BAYSIDE UNIT 1		348,800	2,397	(659)	-	350,538	349,6
41									
42									
43									
44 Totals ma	av be affecte	d due to rounding.							

Supporting Schedules: B-8, B-11

SCHEDULE B-7 PLANT BALANCES BY ACCOUNT AND SUB-ACCOUNT Page 26 of 30

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

(Dollars in 000's)

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

Type of data shown:

Projected Test Year Ended 12/31/2022

Projected Prior Year Ended 12/31/2021 XX Historical Prior Year Ended 12/31/2020

Witness: D. Avellan/ J. S. Chronister/

M. L. Cosby/ R. B. Haines/ A. S. Lewis/ K. M. Mincey/ D. A Pickles/ D. Sweat

	(1) Account/	(2) Account/	(3) Depreciation	(4) Plant	(5) Total	(6) Total	(7)	(8) Plant	(9)
Line	Sub-account		Rate*	Balance	Plant	Plant	Adjustments	Balance	13-Month
No.	Number	Title	(%)	Beg. of Year	Added	Retired	or Transfers	End of Year	Average
1				-					
2		BAYSIDE UNIT 2							
3	34132	Structures and Improvements	2.5	26,972	-	-	-	26,972	26,972
4	34232	Fuel Holders, Producers and Accessories	2.9	98,699	6,395	(1,419)	-	103,676	102,409
5	34332	Prime Movers	4.1	286,571	1,963	(489)	-	288,044	287,134
6	34532	Accessory Electric Equipment	3.1	43,953	111	(5)	-	44,059	44,021
7	34632	Misc. Power Plant Equipment	2.8	1,456	-	-	-	1,456	1,456
8		TOTAL BAYSIDE UNIT 2		457,651	8,469	(1,913)	-	464,207	461,992
9									
10		BAYSIDE COMBUSTION TURBINE 3							
11	34133	Structures and Improvements	2.6	656	-	-	-	656	656
12	34233	Fuel Holders, Producers and Accessories	3.6	3,390	-	-	-	3,390	3,390
13	34333	Prime Movers	4.0	15,422	104	(67)	-	15,459	15,425
14	34533	Accessory Electric Equipment	4.0	13,966	189	-	-	14,155	14,010
15	34633	Misc. Power Plant Equipment	4.0	1	<u> </u>			1	1_
16		TOTAL BAYSIDE COMBUSTION TURBINE 3		33,435	293	(67)	-	33,661	33,482
17									
18		BAYSIDE COMBUSTION TURBINE 4							
19	34134	Structures and Improvements	2.6	242	-	-	-	242	242
20	34234	Fuel Holders, Producers and Accessories	3.6	3,362	-	-	-	3,362	3,362
21	34334	Prime Movers	4.0	15,840	122	(79)	-	15,883	15,850
22	34534	Accessory Electric Equipment	4.0	4,041	128	-	-	4,169	4,071
23	34634	Misc. Power Plant Equipment	4.0	1		<u> </u>	-	1	1_
24		TOTAL BAYSIDE COMBUSTION TURBINE 4		23,487	250	(79)	-	23,657	23,526
25									
26		BAYSIDE COMBUSTION TURBINE 5							
27	34135	Structures and Improvements	2.6	793	-	-	-	793	793
28	34235	Fuel Holders, Producers and Accessories	3.6	2,008	38	-	-	2,046	2,043
29	34335	Prime Movers	4.0	18,588	99	(64)	-	18,623	18,591
30	34535	Accessory Electric Equipment	4.0	10,148	204	-	-	10,351	10,194
31	34635	Misc. Power Plant Equipment	4.0		<u> </u>	<u> </u>	-		-
32		TOTAL BAYSIDE COMBUSTION TURBINE 5		31,537	340	(64)	-	31,813	31,622
33									
34									
35									
36									
37									
38									
39									
40									
41									

44 Totals may be affected due to rounding.

42

SCHEDULE B-7 PLANT BALANCES BY ACCOUNT AND SUB-ACCOUNT Page 27 of 30

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

(Dollars in 000's)

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

Type of data shown:

Projected Test Year Ended 12/31/2022 Projected Prior Year Ended 12/31/2021

XX Historical Prior Year Ended 12/31/2020

Witness: D. Avellan/ J. S. Chronister/

M. L. Cosby/ R. B. Haines/ A. S. Lewis/ K. M. Mincey/ D. A Pickles/ D. Sweat

(1)) (2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Acco	unt/ Account/	Depreciation	Plant	Total	Total		Plant	
ine Sub-ac	count Sub-account	Rate*	Balance	Plant	Plant	Adjustments	Balance	13-Month
No. Num	ber Title	(%)	Beg. of Year	Added	Retired	or Transfers	End of Year	Average
1								
2	BAYSIDE COMBUSTION TURBINE 6							
3 341	36 Structures and Improvements	2.6	2,656	-	-	-	2,656	2,65
4 342	Fuel Holders, Producers and Accessories	3.6	1,537	-	-	-	1,537	1,53
5 343	36 Prime Movers	4.0	17,479	109	(71)	-	17,517	17,4
6 345	36 Accessory Electric Equipment	4.0	14,209	149	-	-	14,359	14,2
7 346	36 Misc. Power Plant Equipment	4.0	12		<u> </u>		12	
8	TOTAL BAYSIDE COMBUSTION TURBINE 6		35,893	258	(71)	-	36,081	35,93
9								
10 346	37 BAYSIDE POWER TOOLS - AMORT	14.3	703	59	(259)	47	550	55
11								
12	TOTAL BAYSIDE POWER STATION		1,110,577	19,546	(3,532)	47	1,126,639	1,120,4
13								
14	ELECTRIC OTHER PRODUCTION - SOLAR							
15 341	99 STR AND IMPROVEMENTS-SOLAR	3.3	176,075	48,076	-	-	224,151	217,7
16 343	99 PRIME MOVERS - SOLAR	3.3	272,857	71,675	-	-	344,532	337,3
17 345	99 ACCESSORY ELECT EQ-SOLAR	3.3	96,257	71,261	<u> </u>		167,519	136,6
18	TOTAL SOLAR		545,189	191,013	-	-	736,202	691,7
19								
20	ELECTRIC OTHER PRODUCTION - DISTRIBUTED	DENERGY						
21 348	00 ENERGY STORAGE EQP - PROD	10.0	-	-	-	-	-	-
22 348	99 ENERGY STORAGE BATTERY EQUIPMENT	10.0	-	9,473	-	-	9,473	3,5
23 343	88 DISTRIBUTED GENERATION	4.0	-	-	-	-	-	-
24	TOTAL DISTRIBUTED ENERGY			9,473	-	=	9,473	3,5
25								
26	TOTAL OTHER PRODUCTION		3,064,959	235,438	(9,423)	(0)	3,290,975	3,226,4
27								
28	TOTAL PRODUCTION PLANT		5,245,293	335,359	(35,009)	(0)	5,545,643	5,452,3
29								
30	TRANSMISSION PLANT							
31 350		1.3	12,103	48	_	-	12,152	12,13
32 352		1.7	50,489	6,530	(17)	(33)	56,969	52,4
33 353		2.3	318,282	41,717	(3,462)	(510)	356,026	340,1
34 354		2.3	5,092	-	-	-	5,092	5,0
35 355		3.6	352,344	16,330	(834)	(116)	367,724	364,82
36 356		2.8	155,217	9,979	(1,190)	(0)	164,006	158.1
37 356		2.0	2,111	-	(.,.50)	-	2,111	2,1
38 357		1.8	3,598	_	_	_	3,598	3,5
39 358		2.3	7,405	-	-	-	7,405	7,4
40 359		1.5	15,532	117	(52)	_	15,597	15,5
41	TO TO AND TIME	1.5	10,002		(32)		10,007	15,5
42	TOTAL TRANSMISSION PLANT		922,172	74,721	(5,556)	(658)	990,679	961,3
43	. S E II O MONIOCIONI E MI		JZZ, 11Z	17,121	(0,000)	(030)	550,019	901,3
	iffected due to rounding.							

Supporting Schedules: B-8, B-11

SCHEDULE B-7 PLANT BALANCES BY ACCOUNT AND SUB-ACCOUNT Page 28 of 30

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

COMPANY: TAMPA ELECTRIC COMPANY

Type of data shown:

Projected Test Year Ended 12/31/2022 Projected Prior Year Ended 12/31/2021

XX Historical Prior Year Ended 12/31/2020

Witness: D. Avellan/ J. S. Chronister/

M. L. Cosby/ R. B. Haines/ A. S. Lewis/
K. M. Mincey/ D. A Pickles/ D. Sweat

OCKET N	o. 20210034-EI			(Dollars in 000's)				K. M. Mincey/ D. A	Pickles/ D. Sweat
ne o.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1 2		DISTRIBUTION PLANT							
3	36001	LAND RIGHTS							
4	36100	STRUCTURES & IMPROVEMENTS	1.8	24,230	4,442	(50)	16	28,638	26,9
5	36200	STATION EQUIPMENT	2.4	251,601	5,325	(1,690)	551	255,787	259,4
6	36400	POLES, TOWERS & FIXTURES	4.4	333,019	2,849	(2,840)	(364)	332,665	332,2
7	36500	OVERHEAD CONDUCTORS & DEVICES	3.1	261,850	4,303	(2,840)	294	264,543	265,8
8	36600	UNDERGROUND CONDUIT	1.8	286,362	18,257	(1,904)	487	304,934	296,5
9	36700	UNDERGROUND CONDUCTORS & DEVICES	3.0	296,208	28,458		68	319,617	309,6
10	36800	LINE TRANSFORMERS	4.4	699,987		(5,118)			720,0
					49,172	(8,675)	(269)	740,215	720,0 78,3
11	36900	OVERHEAD SERVICES	3.4	77,276	909	(87)	13	78,111	
12	36902	UNDERGROUND SERVICE	2.8	125,873	4,045	(290)	(332)	129,296	128,0
13	37000	METERS	7.2	83,007	402	(4,604)	(24)	78,782	80,0
14	37001	METERS - AMI	7.2	-	-	-	-	-	
15	37300	STREET LIGHTING & SIGNAL SYSTEMS	5.4	274,481	45,960	(11,947)	8	308,502	292,
16		TOTAL DISTRIBUTION PLANT		2,713,896	164,121	(37,376)	449	2,841,089	2,790,
17									
18									
19		GENERAL PLANT							
20	39000	STRUCTURES & IMPROVEMENTS	2.3	121,579	5,520	(659)	-	126,440	124,0
21	39101	OFFICE FURNITURE & EQUIPMENT - AMORT	14.3	5,776	360	(390)	-	5,746	5,7
22	39102	COMPUTER EQUIPMENT - AMORT	25.0	3,849	1,199	(2,776)	-	2,272	3,
23	39103	DATA HANDLING EQUIPMENT - AMORT	14.3	-	-	-	-	-	
24	39104	MAINFRAME EQUIPMENT - AMORT	20.0	35,916	5,376	(4,303)	962	37,951	33,3
25	39202	LIGHT TRUCKS - ENERGY DELIVERY	5.2	12,604	1,980	(535)	-	14,049	13,0
26	39203	HEAVY TRUCKS - ENERGY DELIVERY	5.1	53,797	811	(668)	-	53,940	54,1
27	39204	MEDIUM TRUCKS - ENERGY DELIVERY	6.6	-	-	-	-	-	
28	39212	LIGHT TRUCKS - ENERGY SUPPLY	6.6	2,887	34	(59)	-	2,861	2,9
29	39213	HEAVY TRUCKS - ENERGY SUPPLY	3.7	771	-	(29)	-	742	
30	39214	MEDIUM TRUCKS - ENERGY SUPPLY	3.3	-	-	-	-	-	
31	39300	STORES EQUIPMENT - AMORT	14.3	-	-	-	-	-	
32	39400	TOOLS, SHOP & GARAGE EQUIP - AMORT	14.3	11,917	1,785	(253)	-	13,449	12,5
33	39401	ECCR SOLAR CAR PORT - AMORT	20.0	-	-	-	-	-	
34	39500	LABORATORY EQUIPMENT - AMORT	14.3	2,138	75	(112)	-	2,101	2,0
35	39600	POWER OPERATED EQUIPMENT - AMORT	14.3	-	-	-	-	-	
36	39700	COMMUNICATION EQUIPMENT - AMORT	14.3	41,776	(901)	(2,708)	-	38,167	37,6
37	39725	COMMUNICATION EQUIPMENT- FIBER	5.3	30,339	4,015	(645)	177	33,886	31,7
38	39800	MISCELLANEOUS EQUIPMENT - AMORT	14.3	1,759	1,047	-	-	2,806	2,3
39					•			•	,
40		TOTAL GENERAL PLANT		325,108	21,300	(13,137)	1,139	334,410	323,4
41					<u> </u>	, , , ,		<u> </u>	
42		TOTAL DEPRECIABLE PLANT		9,206,469	595,501	(91,077)	930	9,711,822	9,527,3

Supporting Schedules: B-8, B-11

44 Totals may be affected due to rounding.

SCHEDULE B-7 PLANT BALANCES BY ACCOUNT AND SUB-ACCOUNT Page 29 of 30

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

COMPANY: TAMPA ELECTRIC COMPANY

Type of data shown:

Projected Test Year Ended 12/31/2022 Projected Prior Year Ended 12/31/2021

XX Historical Prior Year Ended 12/31/2020

Witness: D. Avellan/ J. S. Chronister/

M. L. Cosby/ R. B. Haines/ A. S. Lewis/ K. M. Mincey/ D. A Pickles/ D. Sweat

DOCKET N	o. 20210034-EI			(Dollars in 000's)				K. M. Mincey/ D. A	Haines/ A. S. Lewis/ Pickles/ D. Sweat
Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		NON-DEPRECIABLE PROPERTY							
3	310's	LAND-STEAM PRODUCTION	0.0	6,924	-	-	-	6,924	6,924
4	340's	LAND-OTHER PRODUCTION	0.0	85,980	(0)	-	15,239	101,219	95,353
5	35000	LAND-TRANSMISSION	0.0	17,410	15,239	-	(15,170)	17,479	18,619
6	36000	LAND-DISTRIBUTION	0.0	10,120	-	-	-	10,120	10,120
7	38900	LAND-GENERAL	0.0	3,287	<u> </u>	<u> </u>	<u> </u>	3,287	3,287
8		TOTAL NON-DEPRECIABLE		123,721	15,238	-	68	139,027	134,302
9									
10		INTANGIBLES							
11	30300	SOFTWARE - AMORT - 5YR	10.0	-	-	-	-	-	-
12	30301	SOFTWARE - AMORT - 10YR	20.0	-	-	-	-	-	-
13	30315	SOFTWARE - AMORT - 15YR	6.7	234,399	18,024	-	(962)	251,460	243,188
14	30302	ASSET RETIREMENT COST - AMORT	0.0	-	-	-	-	-	-
15	30399	INTANGIBLE SOFTWARE SOLAR 30YR	3.3	415	<u> </u>	<u> </u>	<u> </u>	415	415
16		TOTAL INTANGIBLES		234,814	18,024	-	(962)	251,875	243,603
17									
18		ASSET RETIREMENT OBLIGATION							
19	31700	ARO COSTS-STEAM	16.7	30,037	-	-	-	30,037	30,037
20	34700	ARO COSTS-OTHER	3.4	1,886	7,590	-	-	9,476	4,282
21	37400	ARO COSTS-DISTRIBUTION	1.8	8,505	(535)	-	-	7,970	8,464
22	39910	ARO COSTS-GENERAL	5.4	197	<u> </u>	<u> </u>	<u> </u>	197	197
23		TOTAL ASSET RETIREMENT OBLIGATION		40,625	7,056	-	-	47,680	42,980
24									
25	10112	RIGHT OF USE ASSET-OPERATING LEASE	0.0	27,807	(1,810)			25,997	27,037
26		TOTAL LEASE NON-DEPRECIABLE LAND		27,807	(1,810)	-	-	25,997	27,037
27									
28		TOTAL ELECTRIC PLANT IN SERVICE (INCLUDIA	NG LEASE)	9,633,435	634,009	(91,077)	35	10,176,402	9,975,297
29									
30		ACQUISITION ADJUSTMENTS							
31	10804	ACQUISITION ADJUSTMENT - SEBRING	0.0	-	-	-	-	-	-
32	11401	ACQUISITION ADJUSTMENT - OUC	3.0	6,183	-	-	-	6,183	6,183
33	11402	ACQUISITION ADJUSTMENT - FPL	4.4	960	-	-	-	960	960
34	11403	ACQUISITION ADJUSTMENT - UNION HALL	2.6	342		<u> </u>	<u> </u>	342	342
35		TOTAL ACQUISITION ADJUSTMENTS		7,485	-	-	-	7,485	7,485
36									
37									
38	10200	ELECTRIC PLANT PURCHASED OR SOLD	0.0	-	-	-	-	-	-
39									
40									
41	10501	PROPERTY HELD FOR FUTURE USE	0.0	44,312	10,293	-	(68)	54,537	48,994
42									
43		TOTAL ELECTRIC UTILITY PLANT		9,685,232	644,302	(91,077)	(33)	10,238,424	10,031,776

Supporting Schedules: B-8, B-11

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

(Dollars in 000's)

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

Type of data shown:

Projected Test Year Ended 12/31/2022 Projected Prior Year Ended 12/31/2021

XX Historical Prior Year Ended 12/31/2020

Witness: D. Avellan/ J. S. Chronister/

M. L. Cosby/ R. B. Haines/ A. S. Lewis/ K. M. Mincey/ D. A Pickles/ D. Sweat

	(1) Account/	(2) Account/	(3) Depreciation	(4) Plant	(5) Total	(6) Total	(7)	(8) Plant	(9)
Line No.	Sub-account Number	Sub-account Title	Rate* (%)	Balance Beg. of Year	Plant Added	Plant Retired	Adjustments or Transfers	Balance End of Year	13-Month
1	Number	Title	(%)	beg. or rear	Added	Retired	or transiers	End of Year	Average
2									
3	Т	OTAL STEAM PRODUCTION		2,180,333	99,921	(25,586)	-	2,254,668	2,225,867
4						(-,,			
5	Т	OTAL OTHER PRODUCTION		3,064,959	235,438	(9,423)	(0)	3,290,975	3,226,490
6									
7	Т	OTAL PRODUCTION PLANT		5,245,293	335,359	(35,009)	(0)	5,545,643	5,452,357
8									
9	Т	OTAL TRANSMISSION PLANT		922,172	74,721	(5,556)	(658)	990,679	961,359
10	_			0.740.000		(07.070)	440		0.700.000
11	ı,	OTAL DISTRIBUTION PLANT		2,713,896	164,121	(37,376)	449	2,841,089	2,790,236
12 13	т	OTAL GENERAL PLANT		325,108	21,300	(13,137)	1,139	334,410	323,423
14		OTTLE GENERALITY ENVI		020,100	21,000	(10,101)	1,100		020,420
15	Т	OTAL DEPRECIABLE PLANT		9,206,469	595,501	(91,077)	930	9,711,822	9,527,376
16						, ,			
17	Т	OTAL NON-DEPRECIABLE		123,721	15,238	-	68	139,027	134,302
18									
19	Т	OTAL INTANGIBLES		234,814	18,024	-	(962)	251,875	243,603
20									
21	Т	OTAL ARO		40,625	7,056	-	-	47,680	42,980
22 23	-	OTAL LEASE NON-DEPRECIABLE LAND		27.007	(4.940)		_	25.007	27,037
23	'	OTAL LEASE NON-DEPRECIABLE LAND		27,807	(1,810)		<u>-</u> _	25,997	21,031
25	Т	OTAL ELECTRIC PLANT IN SERVICE (INCLUDING	LEASE)	9,633,435	634,009	(91,077)	35	10,176,402	9,975,297
26			,	-,,		(= :,= : : /		,	-,,
27	Т	OTAL ACQUISITION ADJUSTMENTS		7,485	-	-	-	7,485	7,485
28									
29	E	ELECTRIC PLANT PURCHASED OR SOLD		-	-	-	-	-	-
30									
31	F	PROPERTY HELD FOR FUTURE USE		44,312	10,293	-	(68)	54,537	48,994
32	_			0.005.000	044.000	(0.4.033)	(00)	40.000.404	40.004.770
33	Т	OTAL ELECTRIC UTILITY PLANT		9,685,232	644,302	(91,077)	(33)	10,238,424	10,031,776
34 35									
36									
37									

44 Totals may be affected due to rounding.

	AMPA ELE	CTRIC COMPANY		pplied. These b	valances should	be the ones use			individual deprediciation expenses				1	Projected Test Y Projected Prior Y Historical Prior Y Witness: D. Ave M. L. C	'ear Ended 12/31 'ear Ended 12/31 'ear Ended 12/31 Illan/ J. S. Chronis Cosby/ R. B. Hain Jincey/ D. A. Pick	1/2021 /2020 ster/ es/ A. S. Lewis/
DOUNE! NO.	Account	Account			(E	- CHAIG III 000 0)										100
	Sub-	Sub-	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Account	Account	· · · · · · · · · · · · · · · · · · ·	()	(-)	. ,	(-)	(-)	()	(-7	(-)	(-/	()	, ,	(-)	13-Month
No.	Number	Title	12/2021	1/2022	2/2022	3/2022	4/2022	5/2022	6/2022	7/2022	8/2022	9/2022	10/2022	11/2022	12/2022	Average
1																
2		STEAM PRODUCTION														
3		BIG BEND POWER STATION														
4		BIG BEND COMMON														
5	311.40	Structures and Improvements	166,835	166,835	166,835	166,835	166,835	166,835	166,835	166,835	166,835	166,835	166,835	166,835	166,835	166,83
6	312.40	Boiler Plant Equipment	189,464	189,464	189,464	189,464	189,484	198,324	198,808	199,039	199,046	199,052	201,386	201,619	201,955	195,89
7	314.40	Turbogenerator Units	15,952	15,952	15,952	15,952	15,972	24,812	25,296	25,527	25,534	25,540	27,874	28,107	28,443	22,37
8	315.40	Accessory Electric Equipment	43,822	43,822	43,822	43,822	43,822	43,822	43,822	43,822	43,822	43,822	43,822	43,822	43,822	43,82
9	316.40	Misc. Power Plant Equipment	25,097	25,097	25,097	25,097	25,097	25,097	25,097	25,097	25,097	25,097	25,097	25,097	25,097	25,09
10		TOTAL BIG BEND COMMON	441,169	441,169	441,169	441,169	441,209	458,890	459,858	460,319	460,332	460,346	465,012	465,479	466,151	454,02
11			,	,	,	,	,	,	,	,	,	,	,	,	,	,-
12		BIG BEND UNIT 1														
13	311.41	Structures and Improvements	2,434	2,434	2,434	2,434	2,434	2,434	2,434	2,434	2,434	2,434	2,434	2,434	2,434	2,43
14	312.41	Boiler Plant Equipment	1,006	1,006	1,006	1,006	1,006	1,006	1,006	1,006	1,006	1,006	1,006	1,006	1,006	1,00
15	314.41	Turbogenerator Units	21,936	21,936	21,936	21,936	21,936	21,936	21,936	21,936	21,936	21,936	21,936	21,936	21,936	21,93
16	315.41	Accessory Electric Equipment	21,930	21,930	21,930	21,930	21,930	21,930	242	242	21,930	21,930	21,930	21,930	21,930	21,93
17	316.41	Misc. Power Plant Equipment	242	242	242	242	242	242	242	242	242	242	242	242	242	24.
	310.41															
18		TOTAL BIG BEND UNIT 1	25,904	25,904	25,904	25,904	25,904	25,904	25,904	25,904	25,904	25,904	25,904	25,904	25,904	25,90
19																
20		BIG BEND UNIT 2		_	_	_	_	_	_	_	_	_	_	_		
21	311.42	Structures and Improvements	0	0	0	0	0	0	0	0	0	0	0	0	0	
22	312.42	Boiler Plant Equipment	1,481	1,481	1,481	1,481	1,481	1,481	1,481	1,481	1,481	1,481	1,481	1,481	1,481	1,48
23	314.42	Turbogenerator Units	6	6	6	6	6	6	6	6	6	6	6	6	6	
24	315.42	Accessory Electric Equipment	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	((
25	316.42	Misc. Power Plant Equipment		-	-	-	-	-	-	-	-	-	-	-	-	
26		TOTAL BIG BEND UNIT 2	1,487	1,487	1,487	1,487	1,487	1,487	1,487	1,487	1,487	1,487	1,487	1,487	1,487	1,48
27																
28		BIG BEND UNIT 3														
29	311.43	Structures and Improvements	0	0	0	0	0	0	0	0	0	0	0	0	0	
30	312.43	Boiler Plant Equipment	357	357	357	357	357	357	357	357	357	357	357	357	357	35
31	314.43	Turbogenerator Units	116	116	116	116	116	116	116	116	116	116	116	116	116	11
32	315.43	Accessory Electric Equipment	(355)	(355)	(355)	(355)	(355)	(355)	(355)	(355)	(355)	(355)	(355)	(355)	(355)	(35)
33	316.43	Misc. Power Plant Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	
34		TOTAL BIG BEND UNIT 3	118	118	118	118	118	118	118	118	118	118	118	118	118	11
35																
36		BIG BEND UNIT 4														
37	311.44	Structures and Improvements	64,772	64,772	64,772	64,772	64,772	64,772	64,772	64,772	64,772	64,772	64,772	64,772	64,772	64,772
38	312.44	Boiler Plant Equipment	291,535	291,535	291,535	291,535	295,206	295,393	296,069	296,125	296,139	296,139	297,392	297,442	297,492	294,888
39	314.44	Turbogenerator Units	113,075	113,075	113,075	113,075	116,746	116,933	117,609	117,665	117,679	117,679	118,933	118,983	119,033	116,42
40	315.44	Accessory Electric Equipment	51,509	51,509	51,509	51,509	51,509	51,509	51,509	51,509	51,509	51,509	51,509	51,509	51,509	51,50
41	316.44	Misc. Power Plant Equipment	5,866	5,866	5,866	5,866	5,866	5,866	5,866	5,866	5,866	5,866	5,866	5,866	5,866	5,86
42		TOTAL BIG BEND UNIT 4	526,757	526,757	526,757	526,757	534,098	534,472	535,824	535,937	535,965	535,965	538,471	538,571	538,671	533,46
							,									,

Supporting Schedules: B-7

		/ICE COMMISSION		Provide the mor applied. These	balances should	ces for each acc								Projected Test \	ear Ended 12/3	
COMPANY: T.		ECTRIC COMPANY		any amortization	n/recovery sched	dules. Dollars in 000's)							1	Historical Prior N Witness: D. Ave M. L. C	Year Ended 12/3 Year Ended 12/31 Han/ J. S. Chronis Cosby/ R. B. Hain Mincey/ D. A. Picl	/2020 ster/ es/ A. S. Lewis/
DOORET NO.	20210004				(-	Joliai 3 II 1 000 3)								14. W. I	VIIIICC y/ D. A. I IO	ucs
	Account	Account														
	Sub-	Sub-	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Account	Account														13-Month
No.	Number	Title	12/2021	1/2022	2/2022	3/2022	4/2022	5/2022	6/2022	7/2022	8/2022	9/2022	10/2022	11/2022	12/2022	Average
1 2		BIG BEND UNIT 3 & 4 FGD														
3	311.45	Structures and Improvements	24,500	24,500	24,500	24,500	24,500	24,500	24,500	24,500	24,500	24,500	24,500	24,500	24,500	24,500
4	312.45	Boiler Plant Equipment	170,363	170,363	170,363	170,363	170,363	170,363	170,881	171,022	172,237	172,484	173,139	173,220	173,313	171,421
5	314.45	Turbogenerator Units	-	-	-	-	-	-	-	-	-	172,404	-	-	-	171,421
6	315.45	Accessory Electric Equipment	34.642	34.642	34.642	34,642	34,642	34,642	35.160	35,301	36,516	36,763	37,418	37.499	37,592	35,700
7	316.45	Misc. Power Plant Equipment	673	673	673	673	673	673	673	673	673	673	673	673	673	673
8	5.5.40	TOTAL BIG BEND UNIT 4 FGD	230,177	230,177	230,177	230,177	230,177	230,177	231,213	231,497	233,925	234,419	235,729	235,892	236,078	232,293
9			,											,		
10		BIG BEND UNIT 1 & 2 FGD														
11	311.46	Structures and Improvements	7.283	7.283	7.283	7.283	7.283	7.283	7.283	7.283	7,283	7.283	7,283	7.283	7.283	7.283
12	312.46	Boiler Plant Equipment	16,458	16,458	16,458	16,458	16,458	16,458	16,458	16,458	16,458	16,458	16,458	16,458	16,458	16,458
13	314.46	Turbogenerator Units		-	-	-	-		-	-			· -		-	_
14	315.46	Accessory Electric Equipment	312	312	312	312	312	312	312	312	312	312	312	312	312	312
15	316.46	Misc. Power Plant Equipment	1,022	1,022	1,022	1,022	1,022	1,022	1,022	1,022	1,022	1,022	1,022	1,022	1,022	1,022
16 17 18		TOTAL BIG BEND UNIT 1 & 2 FGD	25,075	25,075	25,075	25,075	25,075	25,075	25,075	25,075	25,075	25,075	25,075	25,075	25,075	25,075
19		BIG BEND UNIT 1 SCR														
20	311.51	Structures and Improvements	172	172	172	172	172	172	172	172	172	172	172	172	172	172
21	312.51	Boiler Plant Equipment	7,714	7,714	7,714	7,714	7,714	7,714	7,714	7,714	7,714	7,714	7,714	7,714	7,714	7,714
22	315.51	Accessory Electric Equipment	4,832	4,832	4,832	4,832	4,832	4,832	4,832	4,832	4,832	4,832	4,832	4,832	4,832	4,832
23	316.51	Misc. Power Plant Equipment	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0
24		TOTAL BIG BEND UNIT 1 SCR	12,718	12,718	12,718	12,718	12,718	12,718	12,718	12,718	12,718	12,718	12,718	12,718	12,718	12,718
25																
26		BIG BEND UNIT 2 SCR														
27	311.52	Structures and Improvements	0	0	0	0	0	0	0	0	0	0	0	0	0	0
28	312.52	Boiler Plant Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0
29	315.52	Accessory Electric Equipment	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0
30	316.52	Misc. Power Plant Equipment	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0
31		TOTAL BIG BEND UNIT 2 SCR	0	0	0	0	0	0	0	0	0	0	0	0	0	0
32																
33																
34		BIG BEND UNIT 3 SCR														
35	311.53	Structures and Improvements	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0
36	312.53	Boiler Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
37	315.53	Accessory Electric Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0
38	316.53	Misc. Power Plant Equipment		-	-	-	-	-	-	-	-	-	-	-	-	-
39		TOTAL BIG BEND UNIT 3 SCR	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0
40																
41																
42																
43																

Supporting Schedules: B-7

LORIDA P	UBLIC SER	VICE COMMISSION	EXPLANATION:			NT BALANCES			individual depre	eciation rate is			Type of dat	a shown:		Page 3 of
201112711	ODEIO OEIT	102 00111111001011	Du Duvinon.		balances should										ear Ended 12/31	/2022
COMPANY	· TAMPA FI I	ECTRIC COMPANY			n/recovery sched		oa to compato t	io monuny dopi	ооншон одроно	o oxolaali ig				-	Year Ended 12/3	
		2011110 001111 71111		any amorazano		au.00.								•	ear Ended 12/31	
															llan/ J. S. Chronis	
															cosby/ R. B. Hain	
OOCKET N	lo. 20210034	-EI			1)	Oollars in 000's)									/lincey/ D. A. Picl	
					,											
	Account	Account														
	Sub-	Sub-	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
ine	Account	Account														13-Month
No.	Number	Title	12/2021	1/2022	2/2022	3/2022	4/2022	5/2022	6/2022	7/2022	8/2022	9/2022	10/2022	11/2022	12/2022	Average
1																
2		BIG BEND UNIT 4 SCR														
3	311.54	Structures and Improvements	16,857	16,857	16,857	16,857	16,857	16,857	16,857	16,857	16,857	16,857	16,857	16,857	16,857	16,85
4	312.54	Boiler Plant Equipment	30,373	30,373	30,373	30,373	30,373	30,373	30,373	30,373	30,373	30,373	30,373	30,373	30,373	30,37
5	315.54	Accessory Electric Equipment	10,642	10,642	10,642	10,642	10,642	10,642	10,642	10,642	10,642	10,642	10,642	10,642	10,642	10,64
6	316.54	Misc. Power Plant Equipment	688	688	688	688	688	688	688	688	688	688	688	688	688	68
7		TOTAL BIG BEND UNIT 4 SCR	58,560	58,560	58,560	58,560	58,560	58,560	58,560	58,560	58,560	58,560	58,560	58,560	58,560	58,56
8																
9	312 47	BIG BEND FUEL CLAUSE	10.146	10.146	10.146	10.146	10,146	10.146	10,146	10.146	10.146	10,146	10,146	10.146	10,146	10.14
10			,	,	,	,	,	,	,	,	,	,	,	,	,	,
11	316.47	BIG BEND TOOLS AMORTIZATION	1,100	1,100	1,100	1,100	1,100	1,100	1,100	1,100	1,100	1,100	1,100	1,100	1,100	1,10
12	010.47	BIG BEND TOOLS AMORTIZATION	1,100	1,100	1,100	1,100	1,100	1,100	1,100	1,100	1,100	1,100	1,100	1,100	1,100	1,10
13		TOTAL BIG BEND POWER STATION	1,333,211	1,333,211	1,333,211	1,333,211	1,340,593	1,358,648	1,362,005	1,362,862	1,365,331	1,365,839	1,374,322	1,375,052	1,376,010	1,354,88
14		TO THE BIO BEND TOWER OTHERS	1,000,211	1,000,211	1,000,211	1,000,211	1,040,000	1,000,040	1,002,000	1,002,002	1,000,001	1,000,000	1,014,022	1,070,002	1,070,010	1,004,00
15		TOTAL STEAM PRODUCTION	1.333.211	1.333.211	1.333.211	1.333.211	1.340.593	1.358.648	1.362.005	1.362.862	1.365.331	1.365.839	1.374.322	1.375.052	1.376.010	1,354,88
		TOTAL STEAM PRODUCTION	1,333,211	1,333,211	1,333,211	1,333,211	1,340,393	1,330,046	1,302,003	1,302,602	1,303,331	1,303,639	1,374,322	1,373,032	1,376,010	1,334,00
16		OT UED DECRUCTION														
17		OTHER PRODUCTION														
18		BIG BEND POWER STATION														
19		BIG BEND COMBUSTION TURBINE #4														
20	341.44	Structures and Improvements	3,311	3,311	3,311	3,311	3,311	3,311	3,311	3,311	3,311	3,311	3,311	3,311	3,311	3,31
21	342.44	Fuel Holders, Producers and Accessories	2,353	2,353	2,353	2,353	2,353	2,353	2,353	2,353	2,353	2,353	2,353	2,353	2,353	2,35
22	343.44	Generators	19,817	19,817	19,817	19,817	19,817	19,817	19,817	19,817	19,817	19,817	19,817	19,817	19,817	19,81
23	345.44	Accessory Electric Equipment	15,325	15,325	15,325	15,325	15,325	15,325	15,325	15,325	15,325	15,325	15,325	15,325	15,325	15,32
24	346.44	Misc. Power Plant Equipment	511	511	511	511	511	511	511	511	511	511	511	511	511	51
25		TOTAL COMBUSTION TURBINE 4	41,316	41,316	41,316	41,316	41,316	41,316	41,316	41,316	41,316	41,316	41,316	41,316	41,316	41,31
26																
27		BIG BEND COMBUSTION TURBINE #5														
28	343.45	Prime Movers-BBCT5	204,877	205,099	205,212	205,321	205,345	205,345	205,345	205,345	205,345	205,345	205,345	205,345	205,345	205,27
29		TOTAL BIG BEND COMBUSTION TURBINE #5	204,877	205,099	205,212	205,321	205,345	205,345	205,345	205,345	205,345	205,345	205,345	205,345	205,345	205,27
30																
31		BIG BEND COMBUSTION TURBINE #6														
32	343.46	Prime Movers-BBCT6	136,821	136,821	136,821	136,837	136,837	136,837	136,837	136,837	136,837	136,837	136,837	136,837	136,837	136,83
33		TOTAL BIG BEND COMBUSTION TURBINE #6	136,821	136,821	136,821	136,837	136,837	136,837	136,837	136,837	136,837	136,837	136,837	136,837	136,837	136,83
34																
35		BIG BEND NEW STEAM TURBINE #1														
36	343.43	Prime Movers-BB NEW ST#1	10,413	10,441	10,466	10,492	10,503	10,505	10,505	10,505	10,505	10,505	10,505	10,505	455,909	44,75
37		TOTAL BIG BEND NEW STEAM TURBINE #1	10,413	10,441	10,466	10,492	10,503	10,505	10,505	10,505	10,505	10,505	10,505	10,505	455,909	44,75
38				-,	-, ,-	-,	-,	.,	-,	-,	-,	.,	.,	.,	,	-,,-
39																
40		TOTAL BIG BEND POWER STATION	393,427	393,677	393,815	393,966	394,002	394,003	394,003	394,003	394,003	394,003	394,003	394,003	839,408	428,17
						,		,	,	,	,	,	,	,		
41																

44 Totals may be affected due to rounding.

Supporting Schedules: Recap Schedules:

MONTHLY PLANT BALANCES TEST YEAR - 13 MONTHS SCHEDULE B-8 Page 4 of 27 FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is Type of data shown: XX Projected Test Year Ended 12/31/2022

applied. These balances should be the ones used to compute the monthly depreciation expenses excluding COMPANY: TAMPA ELECTRIC COMPANY any amortization/recovery schedules.

Projected Prior Year Ended 12/31/2021 Historical Prior Year Ended 12/31/2020 Witness: D. Avellan/ J. S. Chronister/ M. L. Cosby/ R. B. Haines/ A. S. Lewis/ K. M. Mincey/ D. A. Pickles

DOCKET N	lo. 20210034	-EI			1)	Dollars in 000's)								K. M. I	Mincey/ D. A. Pic	kles
	Account	Account														
	Sub-	Sub-	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Account Number	Account Title	12/2021	1/2022	2/2022	3/2022	4/2022	5/2022	6/2022	7/2022	8/2022	9/2022	10/2022	11/2022	12/2022	13-Month Average
1											0,202					
2		POLK POWER STATION														
3		POLK COMMON														
4	341.80	Structures and Improvements	190,276	190,276	190,276	190,276	190,276	190,276	190,276	190,276	190,276	190,276	190,276	190,276	190,276	190,2
5	342.80	Fuel Holders, Producers and Accessories	9,807	9,810	9,813	9,817	9,820	9,823	9,826	9,829	10,027	10,030	10,033	10,036	31,828	11,5
6	343.80	Generators	10,907	10,910	10,913	10,916	10,919	10,922	10,925	10,928	11,126	11,129	11,133	11,136	32,928	12,6
7	345.80	Accessory Electric Equipment	13,912	13,912	13,912	13,912	13,912	13,912	13,912	13,912	13,912	13,912	13,912	13,912	13,912	13,9
8	346.80	Misc. Power Plant Equipment	851	851	851	851	851	851	851	851	851	851	851	851	851	8
9		TOTAL POLK POWER COMMON	225,753	225,759	225,765	225,772	225,778	225,784	225,790	225,796	226,193	226,199	226,205	226,211	269,795	229,2
10 11																
12		POLK POWER UNIT 1														
13	341.81	Structures and Improvements	50,518	50,518	50,518	50,518	50,518	50,518	50,518	50,518	50,518	50,518	50,518	50,518	50,518	50,5
14	342.81	Fuel Holders, Producers and Accessories	249,470	249,470	249,471	249,471	249,471	249,471	249,472	249,472	249,472	249,606	250,705	250,845	251,325	249,8
15	343.81	Generators	151,555	151,556	151,556	151,556	151,556	151,557	151,557	151,557	151,557	151,692	152,790	152,930	153,410	151,9
16	345.81	Accessory Electric Equipment	58,039	58,039	58,039	58,039	58,039	58,039	58,039	58,039	58,039	58,039	58,039	58,039	58,039	58,0
17	346.81	Misc. Power Plant Equipment	6,061	6,061	6,061	6,061	6,061	6,061	6,061	6,061	6,061	6,061	6,061	6,061	6,061	6,0
18		TOTAL POLK POWER UNIT 1	515,644	515,644	515,644	515,645	515,645	515,646	515,646	515,647	515,647	515,916	518,112	518,393	519,353	516,3
19																
20		POLK POWER UNIT 2														
21	341.82	Structures and Improvements	2,160	2,160	2,160	2,160	2,160	2,160	2,160	2,160	2,160	2,160	2,160	2,160	2,160	2,16
22	342.82	Fuel Holders, Producers and Accessories	6,431	6,501	6,501	6,571	6,641	6,710	6,780	6,850	6,920	6,990	6,990	7,059	8,382	6,8
23	343.82	Generators	30,488	30,558	30,558	30,628	30,698	30,767	30,837	30,907	30,977	31,046	31,046	31,116	32,438	30,92
24	345.82	Accessory Electric Equipment	17,659	17,659	17,659	17,659	17,659	17,659	17,659	17,659	17,659	17,659	17,659	17,659	17,659	17,6
25	346.82	Misc. Power Plant Equipment	173	173	173	173	173	173	173	173	173	173	173	173	173	17
26		TOTAL POLK POWER UNIT 2	56,912	57,052	57,052	57,191	57,331	57,470	57,610	57,749	57,889	58,028	58,028	58,168	60,812	57,7
27																
28		POLK POWER UNIT 3														
29	341.83	Structures and Improvements	10,533	10,533	10,533	10,533	10,533	10,533	10,533	10,533	10,533	10,533	10,533	10,533	10,533	10,5
30	342.83	Fuel Holders, Producers and Accessories	4,132	4,202	4,202	4,271	4,341	4,411	4,481	4,550	4,620	4,690	4,690	4,760	4,829	4,4
31	343.83	Generators	35,461	35,531	35,531	35,601	35,670	35,740	35,810	35,880	35,949	36,019	36,019	36,089	36,159	35,8
32	345.83	Accessory Electric Equipment	9,098	9,098	9,098	9,098	9,098	9,098	9,098	9,098	9,098	9,098	9,098	9,098	9,098	9,0
33	346.83	Misc. Power Plant Equipment	433	433	433	433	433	433	433	433	433	433	433	433	433	4
34		TOTAL POLK POWER UNIT 3	59,657	59,797	59,797	59,937	60,076	60,216	60,355	60,495	60,634	60,774	60,774	60,913	61,053	60,3
35																
36		POLK POWER UNIT 4														
37	341.84	Structures and Improvements	5,812	5,812	5,812	5,812	5,812	5,812	5,812	5,812	5,812	5,812	5,812	5,812	5,812	5,8
38	342.84	Fuel Holders, Producers and Accessories	5,076	5,145	5,145	5,215	5,285	5,355	5,424	5,494	5,564	5,760	5,765	5,836	5,906	5,4
39	343.84	Generators	25,115	25,185	25,185	25,255	25,325	25,395	25,464	25,534	25,604	25,800	25,805	25,876	25,946	25,4
40	345.84	Accessory Electric Equipment	5,574	5,574	5,574	5,574	5,574	5,574	5,574	5,574	5,574	5,574	5,574	5,574	5,574	5,5
41	346.84	Misc. Power Plant Equipment	· ·	-	-	-	-	-	-	-	-	-	-	-	-	
42		TOTAL POLK POWER UNIT 4	41,576	41,716	41,716	41,855	41,995	42,134	42,274	42,413	42,553	42,944	42,956	43,098	43,237	42,3
43																

Supporting Schedules:

MONTHLY PLANT BALANCES TEST YEAR - 13 MONTHS SCHEDULE B-8 Page 5 of 27

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding COMPANY: TAMPA ELECTRIC COMPANY

any amortization/recovery schedules.

XX Projected Test Year Ended 12/31/2022 Projected Prior Year Ended 12/31/2021 Historical Prior Year Ended 12/31/2020 Witness: D. Avellan/ J. S. Chronister/ M. L. Cosby/ R. B. Haines/ A. S. Lewis/

Type of data shown:

CKET No.	20210034-	-EI			([Dollars in 000's)								K. M. I	/lincey/ D. A. Picl	kles
	Account	Account														
	Sub-	Sub-	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
e	Account Number	Account Title	12/2021	1/2022	2/2022	3/2022	4/2022	5/2022	6/2022	7/2022	8/2022	9/2022	10/2022	11/2022	12/2022	13-Month Average
1																
2		POLK POWER UNIT 5														
3	341.85	Structures and Improvements	5,747	5,747	5,747	5,747	5,747	5,747	5,747	5,747	5,747	5,747	5,747	5,747	5,747	5,7
4	342.85	Fuel Holders, Producers and Accessories	2,834	2,904	2,904	2,974	3,044	3,114	3,183	3,253	3,323	3,393	3,525	3,596	3,679	3,
5	343.85	Generators	25,701	25,771	25,771	25,841	25,910	25,980	26,050	26,120	26,189	26,259	26,392	26,463	26,546	26,
6	345.85	Accessory Electric Equipment	5,465	5,465	5,465	5,465	5,465	5,465	5,465	5,465	5,465	5,465	5,465	5,465	5,465	5,
7	346.85	Misc. Power Plant Equipment		-	-	-	-	-	-	-	-	-	-	-	-	
8		TOTAL POLK POWER UNIT 5	39,747	39,887	39,887	40,026	40,166	40,305	40,445	40,584	40,724	40,863	41,129	41,271	41,437	40,
9																
10		POLK CCST														
11	341.86	Structures and Improvements	13,375	13,375	13,375	13,375	13,375	13,375	13,375	13,375	13,375	13,375	13,375	13,375	13,375	13,
12	342.86	Fuel Holders, Producers and Accessories	214,649	214,649	214,649	214,649	214,649	214,649	214,649	214,649	214,649	214,649	214,649	214,649	215,089	214,
13	343.86	Generators	224,652	224,652	224,652	224,652	224,652	224,652	224,652	224,652	224,652	224,652	224,652	224,652	225,092	224,
14	345.86	Accessory Electric Equipment	18,336	18,336	18,336	18,336	18,336	18,336	18,336	18,336	18,336	18,336	18,336	18,336	18,336	18,
15	346.86	Misc. Power Plant Equipment	142	142	142	142	142	142	142	142	142	142	142	142	142	
16		TOTAL POLK CCST	471,154	471,154	471,154	471,154	471,154	471,154	471,154	471,154	471,154	471,154	471,154	471,154	472,034	471,
17																
18	342.87	POLK 1 FUEL CLAUSE	0	0	0	0	0	0	0	0	0	0	0	0	0	
19																
20	346.87	POLK POWER TOOLS AMORTIZATION	771	771	771	771	771	771	771	771	771	771	771	771	771	
21																
22		TOTAL POLK POWER STATION	1,411,214	1,411,779	1,411,786	1,412,351	1,412,915	1,413,480	1,414,045	1,414,610	1,415,564	1,416,649	1,419,128	1,419,979	1,468,493	1,418,
23																
24																
25		BAYSIDE POWER STATION														
26		BAYSIDE COMMON														
27	341.30	Structures and Improvements	84,180	84,180	84,180	84,180	84,180	84,180	84,180	84,180	84,180	84,180	84,180	84,180	84,180	84,
28	342.30	Fuel Holders, Producers and Accessories	28,820	28,820	28,820	28,820	28,820	28,820	28,820	28,820	28,820	29,052	29,261	29,321	29,836	28,9
29	343.30	Generators	45,095	45,095	45,095	45,095	45,095	45,095	45,095	45,095	45,095	45,327	45,536	45,596	46,111	45,2
30	345.30	Accessory Electric Equipment	29,295	29,295	29,295	29,295	29,295	29,295	29,295	29,295	29,295	29,295	29,295	29,295	29,295	29,2
31	346.30	Misc. Power Plant Equipment	11,054	11,054	11,054	11,054	11,054	11,054	11,054	11,054	11,054	11,054	11,054	11,054	11,054	11,
32		TOTAL BAYSIDE POWER STATION COMMON	198,444	198,444	198,444	198,444	198,444	198,444	198,444	198,444	198,444	198,906	199,326	199,445	200,476	198,
33																
34		BAYSIDE POWER STATION UNIT 1														
35	341.31	Structures and Improvements	21,508	21,508	21,508	21,508	21,508	21,508	21,508	21,508	21,508	21,508	21,508	21,508	21,508	21,
36	342.31	Fuel Holders, Producers and Accessories	81,043	81,043	81,043	81,043	81,043	81,643	81,993	82,050	82,106	85,179	86,145	100,537	101,528	85,
37	343.31	Generators	213,492	213,492	213,492	213,492	213,492	214,092	214,442	214,499	214,555	217,628	218,594	232,986	233,977	217,
38	345.31	Accessory Electric Equipment	39,338	39,338	39,338	39,338	39,338	39,338	39,338	39,338	39,338	39,338	39,338	39,338	39,338	39,
39	346.31	Misc. Power Plant Equipment	1,153	1,153	1,153	1,153	1,153	1,153	1,153	1,153	1,153	1,153	1,153	1,153	1,153	1,
40		TOTAL BAYSIDE POWER STATION UNIT 1	356,534	356,534	356,534	356,534	356,534	357,734	358,435	358,548	358,661	364,807	366,738	395,523	397,505	364,
41																
42																

Supporting Schedules:

Recap Schedules: B-7

MONTHLY PLANT BALANCES TEST YEAR - 13 MONTHS SCHEDULE B-8 Page 6 of 27 FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is Type of data shown: XX Projected Test Year Ended 12/31/2022 applied. These balances should be the ones used to compute the monthly depreciation expenses excluding COMPANY: TAMPA ELECTRIC COMPANY any amortization/recovery schedules. Projected Prior Year Ended 12/31/2021

Witness: D. Avellan/ J. S. Chronister/ M. L. Cosby/ R. B. Haines/ A. S. Lewis/

Historical Prior Year Ended 12/31/2020

DOCKET N	lo. 20210034	-El			([ollars in 000's)								K. M. I	Mincey/ D. A. Pic	kles
	Account	Account														
	Sub-	Sub-	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Account	Account														13-Month
No.	Number	Title	12/2021	1/2022	2/2022	3/2022	4/2022	5/2022	6/2022	7/2022	8/2022	9/2022	10/2022	11/2022	12/2022	Average
1																
2		BAYSIDE POWER STATION UNIT 2														
3	341.32	Structures and Improvements	26,972	26,972	26,972	26,972	26,972	26,972	26,972	26,972	26,972	26,972	26,972	26,972	26,972	26,97
4	342.32	Fuel Holders, Producers and Accessories	104,957	104,957	104,957	104,957	104,957	104,957	104,957	104,957	104,957	104,957	104,957	104,957	104,957	104,95
5	343.32	Generators	289,325	289,325	289,325	289,325	289,325	289,325	289,325	289,325	289,325	289,325	289,325	289,325	289,325	289,32
6	345.32	Accessory Electric Equipment	44,059	44,059	44,059	44,059	44,059	44,059	44,059	44,059	44,059	44,059	44,059	44,059	44,059	44,05
7	346.32	Misc. Power Plant Equipment	1,456	1,456	1,456	1,456	1,456	1,456	1,456	1,456	1,456	1,456	1,456	1,456	1,456	1,45
8		TOTAL BAYSIDE POWER STATION UNIT 2	466,768	466,768	466,768	466,768	466,768	466,768	466,768	466,768	466,768	466,768	466,768	466,768	466,768	466,76
9																
10		BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 3														
11	341.33	Structures and Improvements	656	656	656	656	656	656	656	656	656	656	656	656	656	65
12	342.33	Fuel Holders, Producers and Accessories	3,790	3,790	3,790	3,790	3,790	3,790	3,790	3,790	3,790	3,790	3,790	3,790	3,790	3,79
13	343.33	Generators	15,859	15,859	15,859	15,859	15,859	15,859	15,859	15,859	15,859	15,859	15,859	15,859	15,859	15,85
14	345.33	Accessory Electric Equipment	14,155	14,155	14,155	14,155	14,155	14,155	14,155	14,155	14,155	14,155	14,155	14,155	14,155	14,15
15	346.33	Misc. Power Plant Equipment	1	1	11	1	1	1	1	1	1	1	11	1	11	
16		TOTAL BAYSIDE POWER STATION COMBUSTION TURBINI	34,462	34,462	34,462	34,462	34,462	34,462	34,462	34,462	34,462	34,462	34,462	34,462	34,462	34,46
17																
18		BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 4														
19	341.34	Structures and Improvements	242	242	242	242	242	242	242	242	242	242	242	242	242	24
20	342.34	Fuel Holders, Producers and Accessories	3,363	3,363	3,363	3,363	3,363	3,363	3,363	3,363	3,363	3,363	3,363	3,363	3,363	3,36
21	343.34	Generators	15,884	15,884	15,884	15,884	15,884	15,884	15,884	15,884	15,884	15,884	15,884	15,884	15,884	15,88
22	345.34	Accessory Electric Equipment	4,169	4,169	4,169	4,169	4,169	4,169	4,169	4,169	4,169	4,169	4,169	4,169	4,169	4,16
23	346.34	Misc. Power Plant Equipment	1	1	1	1	1	1	1	1_	1	1_	1	1	1	
24		TOTAL BAYSIDE POWER STATION COMBUSTION TURBINI	23,659	23,659	23,659	23,659	23,659	23,659	23,659	23,659	23,659	23,659	23,659	23,659	23,659	23,65
25																
26		BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 5														
27	341.35	Structures and Improvements	793	793	793	793	793	793	793	793	793	793	793	793	793	79
28	342.35	Fuel Holders, Producers and Accessories	2,059	2,059	2,059	2,059	2,059	2,059	2,059	2,059	2,059	2,059	2,059	2,059	2,059	2,05
29	343.35	Generators	18,636	18,636	18,636	18,636	18,636	18,636	18,636	18,636	18,636	18,636	18,636	18,636	18,636	18,63
30	345.35	Accessory Electric Equipment	10,351	10,351	10,351	10,351	10,351	10,351	10,351	10,351	10,351	10,351	10,351	10,351	10,351	10,35
31	346.35	Misc. Power Plant Equipment													<u> </u>	<u> </u>
32 33		TOTAL BAYSIDE POWER STATION COMBUSTION TURBINI	31,839	31,839	31,839	31,839	31,839	31,839	31,839	31,839	31,839	31,839	31,839	31,839	31,839	31,83

43 44 Totals may be affected due to rounding.

Supporting Schedules: Recap Schedules: B-7

MONTHLY PLANT BALANCES TEST YEAR - 13 MONTHS SCHEDULE B-8 Page 7 of 27

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: TAMPA ELECTRIC COMPANY EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:

XX Projected Test Year Ended 12/31/2022 Projected Prior Year Ended 12/31/2021 Historical Prior Year Ended 12/31/2020 Witness: D. Avellan/ J. S. Chronister/ M. L. Cosby/ R. B. Haines/ A. S. Lewis/ K. M. Mincey/ D. A. Pickles

DOCKET N	o. 20210034	-El			1)	Dollars in 000's)								K. M. I	Mincey/ D. A. Pic	kles
	Account	Account														
	Sub-	Sub-	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Account	Account							. ,	. ,		* /	. ,	, ,	. ,	13-Month
No.	Number	Title	12/2021	1/2022	2/2022	3/2022	4/2022	5/2022	6/2022	7/2022	8/2022	9/2022	10/2022	11/2022	12/2022	Average
1																
2		BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 6														
3	341.36	Structures and Improvements	2,656	2,656	2,656	2,656	2,656	2,656	2,656	2,656	2,656	2,656	2,656	2,656	2,656	2,6
4	342.36	Fuel Holders, Producers and Accessories	1,538	1,538	1,538	1,538	1,538	1,538	1,538	1,538	1,538	1,538	1,538	1,538	1,538	1,5
5	343.36	Generators	17,518	17,518	17,518	17,518	17,518	17,518	17,518	17,518	17,518	17,518	17,518	17,518	17,518	17,5
6	345.36	Accessory Electric Equipment	14,359	14,359	14,359	14,359	14,359	14,359	14,359	14,359	14,359	14,359	14,359	14,359	14,359	14,3
7	346.36	Misc. Power Plant Equipment	12	12	12	12	12	12	12	12	12	12	12	12	12	
8		TOTAL BAYSIDE POWER STATION COMBUSTION TURBINI	36,082	36,082	36,082	36,082	36,082	36,082	36,082	36,082	36,082	36,082	36,082	36,082	36,082	36,0
9																
10	346.37	BAYSIDE TOOLS	450	450	450	450	450	450	450	450	450	450	450	450	450	4
11																
12		TOTAL BAYSIDE POWER STATION	1,148,237	1,148,237	1,148,237	1,148,237	1,148,237	1,149,437	1,150,138	1,150,251	1,150,364	1,156,973	1,159,323	1,188,227	1,191,240	1,156,7
13																
14		ELECTRIC OTHER PRODUCTION - SOLAR														
15	341.99	STR AND IMPROVEMENTS-SOLAR	224,151	224,151	224,151	224,151	224,151	224,151	224,151	224,151	224,151	224,151	224,151	224,151	224,151	224,1
16	343.99	SOLAR PRIME MOVERS	714,173	714,746	714,996	714,996	714,996	714,996	714,996	714,996	714,996	714,996	714,996	877,803	955,743	745,9
17	345.99	ACCESSORY ELECT EQ-SOLAR	167,519	167,519	167,519	167,519	167,519	167,519	167,519	167,519	167,519	167,519	167,519	167,519	167,519	167,5
18		TOTAL SOLAR	1,105,843	1,106,416	1,106,666	1,106,666	1,106,666	1,106,666	1,106,666	1,106,666	1,106,666	1,106,666	1,106,666	1,269,473	1,347,413	1,137,6
19																
20		ELECTRIC OTHER PRODUCTION - DISTRIBUTED ENERGY														
21	348.00	ENERGY STORAGE EQP - PROD	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22	348.99	ENERGY STORAGE BATTERY EQUIPMENT	9,473	9,473	9,473	9,473	9,473	9,473	9,473	9,473	9,473	9,473	9,473	9,473	9,473	9,4
23	343.88	DISTRIBUTED GENERATION	-	-	-	-	-	-	-	-	-	-	-	-	-	-
24		TOTAL DISTRIBUTED ENERGY	9,473	9,473	9,473	9,473	9,473	9,473	9,473	9,473	9,473	9,473	9,473	9,473	9,473	9,4
25		-														
26		TOTAL OTHER PRODUCTION	4,068,195	4,069,583	4,069,978	4,070,694	4,071,294	4,073,060	4,074,326	4,075,004	4,076,072	4,083,765	4,088,594	4,281,156	4,856,026	4,150,5
27		=														
28		TOTAL PRODUCTION PLANT	5,401,406	5,402,794	5,403,190	5,403,905	5,411,887	5,431,708	5,436,331	5,437,866	5,441,403	5,449,604	5,462,916	5,656,207	6,232,036	5,505,4
29		=														
30		TRANSMISSION PLANT														
31	350.01	LAND RIGHTS	12,152	12,152	12,152	12,152	12,152	12,152	12,152	12,152	12,152	12,152	12,152	12,152	12,152	12,1
32	352.00	STRUCTURES & IMPROVEMENTS	56,965	56,965	56,965	56,965	56,965	56,965	56,965	56,965	56,965	56,965	56,965	56,965	56,965	56,9
33	353.00	STATION EQUIPMENT	365,565	365,620	365,694	366,352	366,447	368,329	372,056	372,146	372,223	372,313	373,987	376,098	377,262	370,3
34	354.00	TOWERS & FIXTURES	5,092	5,092	5,092	5,092	5,092	5,092	5,092	5,092	5,092	5,092	5,092	5,092	5,092	5,0
35	355.00	POLES & FIXTURES	433,427	436,883	440,379	445,086	448,627	455,873	466,945	470,474	473,976	477,504	484,320	492,040	497,797	463,3
36	356.00	OVERHEAD CONDUCTORS & DEVICES	170,516	170,538	170,567	170,827	170,865	171,608	173,081	173,116	173,147	173,182	173,844	174,677	175,137	172,3
37	356.01	CLEARING RIGHTS-OF-WAY	2,111	2,111	2,111	2,111	2,111	2,111	2,111	2,111	2,111	2,111	2,111	2,111	2,111	2,1
38	357.00	UNDERGROUND CONDUIT	3,598	3,598	3,598	3,598	3,598	3,598	3,598	3,598	3,598	3,598	3,598	3,598	3,598	3,5
39	358.00	UNDERGROUND CONDUCTORS & DEVICES	7,405	7,405	7,405	7,405	7,405	7,405	7,405	7,405	7,405	7,405	7,405	7,405	7,405	7,4
40		ROADS AND TRAILS	17,202	17,305	17,409	17,532	17,636	17,799	18,023	18,127	18,231	18,335	18,492	18,662	18,802	17,9
41		-		,	, , , , ,	,-,-	,	,	-,	-, -	-, -,	.,	-, /-	-,-,-	-,	,-
42		TOTAL TRANSMISSION PLANT	1,074,032	1,077,668	1,081,372	1,087,119	1,090,898	1,100,932	1,117,428	1,121,185	1,124,899	1,128,656	1,137,965	1,148,800	1,156,320	1,111,3
			,,	.,,	.,,	.,,	.,,	.,,	.,,0	.,,.50	.,.=.,.50	.,,_	.,,	.,,	.,,	.,,

MONTHLY PLANT BALANCES TEST YEAR - 13 MONTHS SCHEDULE B-8 Page 8 of 27

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: TAMPA ELECTRIC COMPANY EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:

XX Projected Test Year Ended 12/31/2022 Projected Prior Year Ended 12/31/2021 Historical Prior Year Ended 12/31/2020 Witness: D. Avellan/ J. S. Chronister/ M. L. Cosby/ R. B. Haines/ A. S. Lewis/ K. M. Mincey/ D. A. Pickles

DOCKET No	o. 20210034-	-EI			1)	Dollars in 000's)								K. M. I	Mincey/ D. A. Pic	kles
	Account	Account														
	Sub-	Sub-	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Account	Account	. ,	()	(-)	. ,	(-)	(-)	. ,	(-)	ζ-,	,	,	, ,	,	13-Month
No.	Number	Title	12/2021	1/2022	2/2022	3/2022	4/2022	5/2022	6/2022	7/2022	8/2022	9/2022	10/2022	11/2022	12/2022	Average
1																
2		DISTRIBUTION PLANT														
3	360.01	LAND RIGHTS	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	361.00	STRUCTURES & IMPROVEMENTS	28,638	28,638	28,638	28,638	28,638	28,638	28,638	28,638	28,638	28,638	28,638	28,638	28,638	28,63
5	362.00	STATION EQUIPMENT	270,127	271,086	271,984	274,088	275,015	276,665	278,206	279,152	280,116	281,040	281,975	282,916	284,098	277,42
6	364.00	POLES, TOWERS & FIXTURES	364,476	365,728	366,871	370,184	371,379	373,874	376,175	377,404	378,665	379,853	381,062	382,282	383,935	374,76
7	365.00	OVERHEAD CONDUCTORS & DEVICES	272,698	273,093	273,454	274,500	274,877	275,665	276,392	276,780	277,178	277,553	277,935	278,321	278,843	275,94
8	366.00	UNDERGROUND CONDUIT	328,954	330,118	331,180	334,262	335,374	337,695	339,835	340,978	342,151	343,256	344,380	345,515	347,053	338,51
9	367.00	UNDERGROUND CONDUCTORS & DEVICES	408,950	416,945	424,872	434,170	442,129	450,911	459,569	467,550	475,552	483,507	491,476	499,451	507,701	458,67
10	368.00	LINE TRANSFORMERS	796,165	798,878	801,353	808,531	811,120	816,527	821,513	824,175	826,907	829,481	832,100	834,744	838,326	818,44
11	369.00	OVERHEAD SERVICES	80,173	80,273	80,364	80,629	80,724	80,924	81,108	81,206	81,306	81,401	81,498	81,595	81,727	80,99
12	369.02	UNDERGROUND SERVICE	132,921	133,096	133,257	133,722	133,889	134,240	134,563	134,735	134,912	135,079	135,248	135,420	135,652	134,36
13	370.00	METERS	15,654	15,752	15,843	16,104	16,199	16,396	16,577	16,674	16,774	16,868	16,963	17,059	17,190	16,46
14	370.01	METERS- AMI	109,621	109,621	109,621	109,621	109,621	109,621	109,621	109,621	109,621	109,621	109,621	109,621	109,621	109,62
15	373.00	STREET LIGHTING & SIGNAL SYSTEMS	319,247	320,333	321,418	322,504	323,590	324,675	325,761	326,847	327,932	329,018	330,484	331,779	334,083	325,9
16																
17		TOTAL DISTRIBUTION PLANT	3,127,623	3,143,561	3,158,854	3,186,952	3,202,554	3,225,830	3,247,958	3,263,760	3,279,752	3,295,314	3,311,378	3,327,342	3,346,867	3,239,8
18				-, -,	-,,	-,,	-,, -,	-, -,	-, , , , , , , , , , , , , , , , , , ,			-,,-			-,,	
19		GENERAL PLANT														
20	390.00	STRUCTURES & IMPROVEMENTS	138,798	139,074	139,107	140,263	140,301	140,353	140,633	140,760	140,897	141,437	141,497	141,587	145,616	140,79
21	391.01	OFFICE FURNITURE & EQUIPMENT	5,670	5,670	5,671	5,671	5,673	5,673	5,676	5,677	5,682	5,688	5,689	5,690	5,697	5,67
22	391.01	COMPUTER EQUIPMENT	14,514	14,544	14,577	14,608	14,637	14,667	14,756	14,786	14,816	14,916	14,996	15,027	15,109	14,76
23	391.02	DATA HANDLING EQUIPMENT							-					15,021		
23		COMPUTER HARDWARE MAINFRAME	- 37,951	37,951	37,951	- 37,951	- 37,951	37,951	37,951	37,951	37,951	37,951	37,951	37,951	37,951	37,95
25		LIGHT TRUCKS	23,754	23,760	23,814	23,884	25,219	25,383	26,538	26,599	26,863	27,155	27,317	27,841	28,700	25,91
26		HEAVY TRUCKS	53,940	53,940	53,940	53,940	53,940	53,940	53,940	53,940	53,940	53,940	53,940	53,940	53,940	53,94
27	392.04	MEDIUM TRUCKS	-	-	-	-	-	-	-	-	-	-	-	-	-	-
28	392.12	LIGHT TRUCKS - ENERGY SUPPLY	3,561	3,561	3,561	3,596	3,596	3,596	3,631	3,631	3,631	3,666	3,666	3,666	3,701	3,62
29	392.13	HEAVY TRUCKS - ENERGY SUPPLY	742	742	742	742	742	742	742	742	742	742	742	742	742	74
30	392.14	MEDIUM TRUCKS - ENERGY SUPPLY	-	-	-	-	-	-	-	-	-	-	-	-	-	-
31		STORES EQUIPMENT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32	394.00	TOOLS, SHOP & GARAGE EQUIPMENT	16,309	16,327	16,644	16,882	16,922	16,984	17,041	17,090	17,125	17,258	17,396	17,663	19,182	17,14
33	394.01	ECCR Solar Car Port 5yr	4,500	4,500	4,500	4,500	4,500	4,500	4,500	4,500	4,500	4,500	4,500	4,500	4,500	4,50
34	395.00	LABORATORY EQUIPMENT	2,853	2,886	3,004	3,113	3,231	3,339	3,458	3,576	3,684	3,728	3,771	3,879	3,913	3,4
35	396.00	POWER OPERATED EQUIPMENT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
36	397.00	COMMUNICATION EQUIPMENT	48,986	48,987	48,987	48,990	48,993	48,999	49,003	49,003	49,008	49,018	49,023	49,026	50,683	49,13
37	397.25	COMMUNICATION EQUIPMENT- FIBER	35,802	35,960	36,118	36,277	36,435	36,593	36,752	36,910	37,068	37,227	37,385	37,543	37,702	36,75
38	398.00	MISCELLANEOUS EQUIPMENT	2,806	2,806	2,806	2,806	2,806	2,806	2,806	2,806	2,806	2,806	2,806	2,806	2,806	2,80
39																
40		TOTAL GENERAL PLANT	390,185	390,709	391,423	393,222	394,946	395,527	397,427	397,970	398,713	400,030	400,680	401,861	410,240	397,14
41																
42		TOTAL DEPRECIABLE PLANT	9,993,246	10,014,733	10,034,838	10,071,198	10,100,285	10,153,997	10,199,144	10,220,781	10,244,767	10,273,604	10,312,939	10,534,211	11,145,463	10,253,78
43																

Supporting Schedules:

SCHEDULE B-8 MONTHLY PLANT BALANCES TEST YEAR - 13 MONTHS Page 9 of 27

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:

XX Projected Test Year Ended 12/31/2022
Projected Prior Year Ended 12/31/2021
Historical Prior Year Ended 12/31/2020
Witness: D. Avellan/ J. S. Chronister/
M. L. Cosbyl R. B. Haines/ A. S. Lewis/

OCKET No	. 20210034	-EI			(Dollars in 000's)									Mincey/ D. A. Picl	es/ A. S. Lewis/ kles
	Account	Account														
	Sub-	Sub-	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
ne	Account	Account	` '	. ,	(-)	. ,	(-)	(-)	. ,	(-)	(-)	,	,	, ,	(- /	13-Month
).	Number	Title	12/2021	1/2022	2/2022	3/2022	4/2022	5/2022	6/2022	7/2022	8/2022	9/2022	10/2022	11/2022	12/2022	Average
1																
2		NON-DEPRECIABLE PROPERTY														
3	310.00	LAND-PRODUCTION	6,924	6,924	6,924	6,924	6,924	6,924	6,924	6,924	6,924	6,924	6,924	6,924	6,924	6,92
4	340.00	LAND-OTHER PRODUCTION	125,035	125,035	125,035	125,035	125,035	125,035	125,035	125,035	125,035	125,035	125,035	149,800	161,153	129,71
5	350.00	LAND-TRANSMISSION	17,479	17,479	17,479	17,479	17,479	17,479	17,479	17,479	17,479	17,479	17,479	17,479	17,479	17,47
6	360.00	LAND-DISTRIBUTION	10,120	10,120	10,120	10,120	10,120	10,120	10,120	10,120	10,120	10,120	10,120	10,120	10,120	10,12
7	389.00	LAND-GENERAL	3,287	3,287	3.287	3,287	3,287	3,287	13,287	13,287	13.287	13.287	13,287	13.287	13,287	8,67
8		TOTAL NON-DEPRECIABLES	162,843	162,843	162,843	162,843	162,843	162,843	172,843	172,843	172,843	172,843	172,843	197,608	208,961	172,91
9		-														
10		INTANGIBLES														
11	303.00	SOFTWARE - AMORT - 5YR	_	_	_	_	_	_	_	_	_	_	_	_	_	_
12	303.01	SOFTWARE - AMORT - 10YR	-	_		-	_	_		_	_	-	_	_	-	-
13	303.15	SOFTWARE - AMORT - 15YR	433,418	434,203	434,343	436,381	436,431	436,456	437,056	437,056	439,011	450,402	454,579	454,756	493,109	444,40
14	303.02	ASSET RETIREMENT COST - AMORT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15	303.99	INTANGIBLE SOFTWARE SOLAR 30YR	415	415	415	415	415	415	415	415	415	415	415	415	415	41
16		TOTAL INTANGIBLES	433.833	434.618	434.758	436.796	436.846	436,871	437,471	437,471	439,426	450.817	454,994	455,171	493.524	444.81
17		TO THE INTENDIBLES	400,000	404,010	404,700	400,700	400,040	400,071	407,471	401,411	400,420	400,017	404,004	400,171	430,024	444,01
18		ASSET RETIREMENT OBLIGATION														
19	317.00	ARO Costs-Steam	30,037	30,037	30,037	30,037	30,037	30,037	30,037	30,037	30,037	30,037	30,037	30,037	30,037	30,03
20		ARO Costs-Other	9,476	9,476	9,476	9,476	9,476	9,476	9,476	9,476	9,476	9,476	9,476	9,476	9,476	9,476
21	374.00	ARO Costs-Other ARO Costs-Distribution	7,970	7,970	7,970	7,970	7,970	7,970	7,970	7,970	7,970	7,970	7,970	7,970	7,970	7,970
22		ARO Costs-Distribution ARO Costs-General	197	197	197	197	197	197	197	197	197	197	197	197	197	19
23	399.10	TOTAL ASSET RETIREMENT OBLIGATION	47,680	47,680	47,680	47,680	47,680	47,680	47,680	47,680	47,680	47,680	47,680	47,680	47,680	47,68
24		TOTAL ASSET RETIREMENT OBLIGATION	47,080	47,080	47,080	47,080	47,080	47,080	47,680	47,080	47,080	47,080	47,080	47,080	47,080	47,00
25	404.40	DIGUIT OF LIGE ACCET OPERATING LEAGE	04.040	04.404	00.004	22.022	23,679	23,537	00.004	00.050	00.400	00.004	00.040	00.074	00 505	22.20
	101.12	RIGHT OF USE ASSET-OPERATING LEASE	24,240	24,101	23,961	23,822			23,394	23,250	23,106	22,961	22,816	22,671	22,525	23,38
26		TOTAL LEASE NON-DEPRECIABLE LAND	24,240	24,101	23,961	23,822	23,679	23,537	23,394	23,250	23,106	22,961	22,816	22,671	22,525	23,38
27		TOTAL ELECTRIC DI ANT IN CERVICE (INCLUDING LEACE)	40.004.040	40.000.075	40 704 004	40.740.040	40 774 004	40.004.000	40 000 500	40,000,000	40.007.000	40.007.000	44 044 070	44.057.040	44.040.454	40.040.50
28		TOTAL ELECTRIC PLANT IN SERVICE (INCLUDING LEASE)	10,661,842	10,683,975	10,704,081	10,742,340	10,771,334	10,824,929	10,880,533	10,902,026	10,927,822	10,967,906	11,011,273	11,257,342	11,918,154	10,942,58
29																
30		ACQUISITION ADJUSTMENTS														
31		ACQUISITION ADJUSTMENT - OUC	6,183	6,183	6,183	6,183	6,183	6,183	6,183	6,183	6,183	6,183	6,183	6,183	6,183	6,18
32	114.02	ACQUISITION ADJUSTMENT - FPL	960	960	960	960	960	960	960	960	960	960	960	960	960	96
33	114.03	ACQUISITION ADJUSTMENT - UNION HALL	342	342	342	342	342	342	342	342	342	342	342	342	342	34
34		TOTAL ACQUISITION ADJUSTMENTS	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,48
35																
36																
37	102.00	ELECTRIC PLANT PURCHASED OR SOLD	-	-	-	-	-	-	-	-	-	-	-	-	-	-
38																
39																
40	105.01	PROPERTY HELD FOR FUTURE USE	61,271	61,271	61,271	61,271	61,271	61,274	61,274	61,274	61,274	61,774	61,774	61,774	61,774	61,42
41																
42		TOTAL ELECTRIC UTILITY PLANT	10,730,598	10,752,731	10.772.837	10.811.096	10.840.090	10.893.688	10.949.292	10.970.785	10.996.581	11.037.164	11.080.531	11.326.601	11.987.412	11,011,49

Supporting Schedules:

FLORIDA F	UBLIC SER	VICE COMMISSION	EXPLANATION: P	rovide the mont	thly plant balanc	es for each acco	ount or sub-acco	ount to which an	individual depre	ciation rate is			Type of dat	a shown:		Page 10 of 2
	OBEIO GEIT	VIOL COMMISSION							eciation expenses						Year Ended 12/31	/2022
COMPANY	: TAMPA FLI	ECTRIC COMPANY			recovery sched										Year Ended 12/31	
001111 7 11 4 1		2011110 001111 71111	ū	ily dillorazadora		u100.								•	ear Ended 12/31/	
															ellan/ J. S. Chronist	
													,		Cosby/ R. B. Haine	
DOCKET N	lo. 20210034	El			/[Oollars in 000's)									Mincey/ D. A. Pick	
DOCKLIN	0. 202 10034				(1	Joliais III 000 s)								IX. IVI. I	VIIIICEY/ D. A. FICK	65
	Account	Account														
	Sub-	Sub-	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Account	Account														13-Month
No.	Number	Title	12/2020	1/2021	2/2021	3/2021	4/2021	5/2021	6/2021	7/2021	8/2021	9/2021	10/2021	11/2021	12/2021	Average
1																
2		STEAM PRODUCTION														
3		BIG BEND POWER STATION														
4		BIG BEND COMMON														
5	311.40	Structures and Improvements	235,175	235,175	235,175	235,175	235,175	235,175	235,175	235,175	235,175	235,175	235,175	235,175	166,835	229,91
6	312.40	Boiler Plant Equipment	183,098	183,197	183,365	183,881	183,902	183,911	184,802	184,964	185,024	185,040	186,044	186,053	189,464	184,82
7	314.40	Turbogenerator Units	8,822	8,921	9,089	9,605	9,626	9,635	10,526	10,688	10,748	10,764	11,768	11,777	15,952	10,60
8	315.40	Accessory Electric Equipment	43,822	43,822	43,822	43,822	43,822	43,822	43,822	43,822	43,822	43,822	43,822	43,822	43,822	43,82
9	316.40	Misc. Power Plant Equipment	25,097	25,097	25,097	25,097	25,097	25,097	25,097	25,097	25,097	25,097	25,097	25,097	25,097	25,09
10		TOTAL BIG BEND COMMON	496,013	496,210	496,547	497,580	497,622	497,639	499,421	499,745	499,865	499,898	501,905	501,922	441,169	494,27
11																
12		BIG BEND UNIT 1														
13	311.41	Structures and Improvements	7,287	7,287	7,287	7,287	7,287	7,287	7,287	7,287	7,287	7,287	7,287	7,287	2,434	6,91
14	312.41	Boiler Plant Equipment	102,966	102,966	102,966	102,966	102,966	102,966	102,966	102,966	102,966	102,966	102,966	102,966	1,006	95,12
15	314.41	Turbogenerator Units	50,489	50,489	50,489	50,489	50,489	50,489	50,489	50,489	50,489	50,489	50,489	50,489	21,936	48,29
16	315.41	Accessory Electric Equipment	17,019	17,019	17,019	17,019	17,019	17,019	17,019	17,019	17,019	17,019	17,019	17,019	242	15,72
17	316.41	Misc. Power Plant Equipment	948	948	948	948	948	948	948	948	948	948	948	948	287	89
18		TOTAL BIG BEND UNIT 1	178,709	178,709	178,709	178,709	178,709	178,709	178,709	178,709	178,709	178,709	178,709	178,709	25,904	166,95
19																
20		BIG BEND UNIT 2														
21	311.42	Structures and Improvements	7,042	7,042	7,042	7,042	7,042	7,042	7,042	7,042	7,042	7,042	7,042	7,042	0	6,50
22	312.42	Boiler Plant Equipment	87,641	87,641	87,641	87,641	87,641	87,641	87,641	87,641	87,644	87,644	87,644	87,644	1,481	81,01
23	314.42	Turbogenerator Units	50,863	50,863	50,863	50,863	50,863	50,863	50,863	50,863	50,866	50,866	50,866	50,866	6	46,952
24	315.42	Accessory Electric Equipment	18,870	18,870	18,870	18,870	18,870	18,870	18,870	18,870	18,870	18,870	18,870	18,870	(0)	17,41
25	316.42	Misc. Power Plant Equipment	547	547	547	547	547	547	547	547	547	547	547	547	_	50
26		TOTAL BIG BEND UNIT 2	164,963	164,963	164,963	164,963	164,963	164,963	164,963	164,963	164,969	164,969	164,969	164,969	1,487	152,39
27																
28		BIG BEND UNIT 3														
29	311.43	Structures and Improvements	15,195	15,195	15,195	15,195	15,195	15,195	15,195	15,195	15,195	15,195	15,195	15,195	0	14,02
30	312.43	Boiler Plant Equipment	164,880	164,886	164,890	164,914	164,914	164,938	164,944	164,951	164,951	164,951	164,953	164,953	357	152,26
31	314.43	Turbogenerator Units	54,863	54,869	54,873	54,897	54,897	54,921	54,927	54,933	54,933	54,933	54,936	54,936	116	50,69
32	315.43	Accessory Electric Equipment	26,082	26,082	26,082	26,082	26,082	26,082	26,082	26,082	26,082	26,082	26,082	26,082	(355)	24,04
33	316.43	Misc. Power Plant Equipment	1,988	1,988	1,988	1,988	1,988	1,988	1,988	1,988	1,988	1,988	1,988	1,988	0	1,83
34		TOTAL BIG BEND UNIT 3	263,009	263,021	263,029	263,076	263,076	263,125	263,137	263,150	263,150	263,150	263,155	263,155	118	242,87
35																
36		BIG BEND UNIT 4														
37	311.44	Structures and Improvements	64,772	64,772	64,772	64,772	64,772	64,772	64,772	64,772	64,772	64,772	64,772	64,772	64,772	64,77
38	312.44	Boiler Plant Equipment	288,210	288,232	288,246	288,249	288,435	288,437	288,538	288,601	288,917	289,165	290,582	291,132	291,535	289,09
39	314.44	Turbogenerator Units	109,751	109,773	109,786	109,789	109,976	109,977	110,079	110,141	110,457	110,706	112,122	112,672	113,075	110,63
40	315.44	Accessory Electric Equipment	51,509	51,509	51,509	51,509	51,509	51,509	51,509	51,509	51,509	51,509	51,509	51,509	51,509	51,50
41	316.44	Misc. Power Plant Equipment	5,866	5,866	5,866	5,866	5,866	5,866	5,866	5,866	5,866	5,866	5,866	5,866	5,866	5,86
42		TOTAL BIG BEND UNIT 4	520,108	520,151	520,178	520,184	520,557	520,560	520,763	520,888	521,521	522,018	524,850	525,951	526,757	521,88

Supporting Schedules:

Recap Schedules:

		/ICE COMMISSION		applied. These	balances should	d be the ones use								Projected Test Y	ear Ended 12/31	
		ECTRIC COMPANY	á	any amortizatior	n/recovery sche								ŀ	Historical Prior Y Witness: D. Ave M. L. C	Year Ended 12/31 Year Ended 12/31 Ilan/ J. S. Chronis Cosby/ R. B. Haine	/2020 ster/ es/ A. S. Lewis/
DOCKET No.	. 20210034-	-EI			(1	Dollars in 000's)								K. M. I	Mincey/ D. A. Pick	les
	Account	Account														
	Sub-	Sub-	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Account Number	Account Title	12/2020	1/2021	2/2021	3/2021	4/2021	5/2021	6/2021	7/2021	8/2021	9/2021	10/2021	11/2021	12/2021	13-Month Average
1																
2		BIG BEND UNIT 3 & 4 FGD														
3	311.45	Structures and Improvements	24,500	24,500	24,500	24,500	24,500	24,500	24,500	24,500	24,500	24,500	24,500	24,500	24,500	24,500
4	312.45	Boiler Plant Equipment	161,430	161,451	161,451	164,724	164,735	164,735	164,735	165,043	169,203	169,203	170,159	170,303	170,363	165,964
5	314.45	Turbogenerator Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	315.45	Accessory Electric Equipment	25,709	25,730	25,730	29,003	29,014	29,014	29,014	29,322	33,482	33,482	34,438	34,582	34,642	30,243
7	316.45	Misc. Power Plant Equipment	673	673	673	673	673	673	673	673	673	673	673	673	673	673
8		TOTAL BIG BEND UNIT 4 FGD	212,311	212,353	212,353	218,899	218,921	218,921	218,921	219,537	227,858	227,858	229,769	230,057	230,177	221,380
9		DIO DENDUNITA A A COD														
10	044.40	BIG BEND UNIT 1 & 2 FGD	10.057	40.057	10.057	10.057	40.057	40.057	40.057	40.057	40.057	40.057	40.057	10.057	7.000	10.01
11 12	311.46 312.46	Structures and Improvements	12,657 55.036	12,657	12,657	12,657	12,657	12,657	12,657	12,657	12,657	12,657	12,657	12,657	7,283 16.458	12,24
13	314.46	Boiler Plant Equipment	55,036	55,036	55,036	55,036	55,036	55,036	55,036	55,036	55,036	55,036	55,036	55,036	10,458	52,06
14	315.46	Turbogenerator Units Accessory Electric Equipment	9,766	9,766	9,766	9,766	9,766	9,766	9,766	9,766	9,766	9,766	9,766	9,766	312	9,039
15	316.46	Misc. Power Plant Equipment	1,725	1,725	1,725	1,725	1,725	1,725	1,725	1,725	1,725	1,725	1,725	1,725	1,022	1,67
16	010.40	TOTAL BIG BEND UNIT 1 & 2 FGD	79,185	79,185	79,185	79,185	79,185	79,185	79,185	79,185	79,185	79,185	79,185	79,185	25,075	75,02
17		TOTAL BIO BEND ONT TO 21 OB	75,105	73,100	75,105	70,100	73,100	75,105	75,105	73,100	75,105	70,100	73,100	73,100	20,010	70,022
18																
19		BIG BEND UNIT 1 SCR														
20	311.51	Structures and Improvements	23,137	23,137	23,137	23,137	23,137	23,137	23,137	23,137	23,137	23,137	23,137	23,137	172	21,370
21	312.51	Boiler Plant Equipment	46,985	46,985	46,985	46,985	46,985	46,985	46,985	46,985	46,985	46,985	46,985	46,985	7,714	43,964
22	315.51	Accessory Electric Equipment	14,576	14,576	14,576	14,576	14,576	14,576	14,576	14,576	14,576	14,576	14,576	14,576	4,832	13,826
23	316.51	Misc. Power Plant Equipment	880	880	880	880	880	880	880	880	880	880	880	880	(0)	812
24		TOTAL BIG BEND UNIT 1 SCR	85,578	85,578	85,578	85,578	85,578	85,578	85,578	85,578	85,578	85,578	85,578	85,578	12,718	79,973
25																
26		BIG BEND UNIT 2 SCR														
27	311.52	Structures and Improvements	25,209	25,209	25,209	25,209	25,209	25,209	25,209	25,209	25,209	25,209	25,209	25,209	0	23,270
28	312.52	Boiler Plant Equipment	51,260	51,260	51,260	51,260	51,260	51,260	51,260	51,260	51,260	51,260	51,260	51,260	0	47,31
29	315.52	Accessory Electric Equipment	15,951	15,951	15,951	15,951	15,951	15,951	15,951	15,951	15,951	15,951	15,951	15,951	(0)	14,72
30	316.52	Misc. Power Plant Equipment	959	959	959	959	959	959	959	959	959	959	959	959	(0)	88
31		TOTAL BIG BEND UNIT 2 SCR	93,379	93,379	93,379	93,379	93,379	93,379	93,379	93,379	93,379	93,379	93,379	93,379	0	86,196
32 33																
34		BIG BEND UNIT 3 SCR														
35	311.53	Structures and Improvements	21,689	21,689	21,689	21,689	21,689	21,689	21,689	21,689	21,689	21,689	21,689	21,689	(0)	20,02
36	312.53	Boiler Plant Equipment	44,040	44,040	44.040	44.040	44,040	44,040	44,040	44,040	44,040	44,040	44,040	44,040	- (0)	40,652
37	315.53	Accessory Electric Equipment	13,761	13,761	13,761	13,761	13,761	13,761	13,761	13,761	13,761	13,761	13,761	13,761	0	12,703
38	316.53	Misc. Power Plant Equipment	825	825	825	825	825	825	825	825	825	825	825	825	-	761
39	2.0.00	TOTAL BIG BEND UNIT 3 SCR	80,316	80,316	80,316	80,316	80,316	80,316	80,316	80,316	80,316	80,316	80,316	80,316	(0)	74,138
40			,-10	,	,	,	,	,	,	,	,	,	,	, 3	\-/	, 100
41																
42																

SCHEDUL	E B-8				MONTHLY PLA	ANT BALANCE	S TEST YEAR -	13 MONTHS								Page 12 of 27
FLORIDA I	PUBLIC SER	VICE COMMISSION	EXPLANATION:	Provide the mo	nthly plant balar	ices for each ac	count or sub-acc	count to which a	n individual depr	eciation rate is			Type of da	ta shown:		
				applied. These	balances shoul	d be the ones us	sed to compute t	the monthly dep	reciation expens	es excluding				Projected Test \	Year Ended 12/3	1/2022
COMPANY	: TAMPA EL	ECTRIC COMPANY		any amortizatio	n/recovery sche	dules.								-	Year Ended 12/3	
															ear Ended 12/3	
													,		ellan/ J. S. Chroni	
DOCKET	No. 20210034	EI				Dollars in 000's)									Cosby/ R. B. Hair Mincey/ D. A. Pic	
DOORETT	10. 202 10004				,	DOIIGIS III 000 3)								13. IVI. 1	VIIIIOCY/ D. A. I IO	ric3
	Account	Account														
	Sub-	Sub-	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Account	Account														13-Month
No.	Number	Title	12/2020	1/2021	2/2021	3/2021	4/2021	5/2021	6/2021	7/2021	8/2021	9/2021	10/2021	11/2021	12/2021	Average
1																
2		BIG BEND UNIT 4 SCR														
3	311.54	Structures and Improvements	16,857	16,857	16,857	16,857	16,857	16,857	16,857	16,857	16,857	16,857	16,857	16,857	16,857	16,857
4	312.54	Boiler Plant Equipment	30,373	30,373	30,373	30,373	30,373	30,373	30,373	30,373	30,373	30,373	30,373	30,373	30,373	30,373
5 6	315.54	Accessory Electric Equipment	10,642	10,642	10,642	10,642	10,642	10,642	10,642	10,642	10,642	10,642	10,642	10,642	10,642	10,642
7	316.54	Misc. Power Plant Equipment TOTAL BIG BEND UNIT 4 SCR	688 58,560	58,560	58,560	58,560	58,560	58,560	58,560	58,560	58,560	58,560	58,560	58,560	58,560	58,560
8		TOTAL BIG BEND UNIT 4 SCR	58,560	38,360	38,360	58,500	58,500	38,360	58,500	38,360	38,360	38,360	58,560	38,360	58,560	36,360
9	312 47	BIG BEND FUEL CLAUSE	21,433	21,433	21,433	21,433	21,433	21,433	21,433	21,433	21,433	21,433	21,433	21,433	10,146	20,565
10	0.2	5.6 52.15 1 622 65 1.662	21,100	21,100	21,100	21,100	21,100	21,100	21,100	21,100	21,100	21,100	21,100	21,100	10,110	20,000
11	316.47	BIG BEND TOOLS AMORTIZATION	1,107	1,107	1,107	1,107	1,107	1,107	1,107	1,107	1,107	1,103	1,103	1,103	1,100	1,105
12				,	, -	,		, -		, ,		,	,	,	,	
13		TOTAL BIG BEND POWER STATION	2,254,668	2,254,963	2,255,336	2,262,968	2,263,405	2,263,474	2,265,471	2,266,549	2,275,629	2,276,155	2,282,911	2,284,317	1,333,211	2,195,312
14																
15		TOTAL STEAM PRODUCTION	2,254,668	2,254,963	2,255,336	2,262,968	2,263,405	2,263,474	2,265,471	2,266,549	2,275,629	2,276,155	2,282,911	2,284,317	1,333,211	2,195,312
16																
17		OTHER PRODUCTION														
18		BIG BEND POWER STATION														
19		BIG BEND COMBUSTION TURBINE #4														
20	341.44	Structures and Improvements	3,311	3,311	3,311	3,311	3,311	3,311	3,311	3,311	3,311	3,311	3,311	3,311	3,311	3,311
21	342.44	Fuel Holders, Producers and Accessories	2,353	2,353	2,353	2,353	2,353	2,353	2,353	2,353	2,353	2,353	2,353	2,353	2,353	2,353
22	343.44	Generators	19,817	19,817	19,817	19,817	19,817	19,817	19,817	19,817	19,817	19,817	19,817	19,817	19,817	19,817
23	345.44	Accessory Electric Equipment	15,325	15,325	15,325	15,325	15,325	15,325	15,325	15,325	15,325	15,325	15,325	15,325	15,325	15,325
24	346.44	Misc. Power Plant Equipment	511	511	511	511	511	511	511	511	511	511	511	511	511	511
25		TOTAL COMBUSTION TURBINE 4	41,316	41,316	41,316	41,316	41,316	41,316	41,316	41,316	41,316	41,316	41,316	41,316	41,316	41,316
26																
27		BIG BEND COMBUSTION TURBINE #5														
28	343.45	Prime Movers-BBCT5	-	-	-	-	-	-	-	-	-	-	-	-	204,877	15,760
29		TOTAL BIG BEND COMBUSTION TURBINE #5	-	-	-	-	-	-	-	-	-	-	-	-	204,877	15,760
30		DIO DEND COMPLICTION TURDING #0														
31 32	242.40	BIG BEND COMBUSTION TURBINE #6 Prime Movers-BBCT6													420.004	40 505
32	343.46	TOTAL BIG BEND COMBUSTION TURBINE #6	-	-	-	-	-	-	-	-	-	-	-	-	136,821 136,821	10,525 10,525
34		TOTAL BIG BEIND COMBOSTION TORBINE #0	-	-	-	•	-	-	-	-	-	-	-	-	130,021	10,525
35		BIG BEND NEW STEAM TURBINE #1														
36	343 43	Prime Movers-BB NEW ST#1							9,422	10.101	10.178	10,279	10.324	10.369	10.413	5.468
36 37	543.43	TOTAL BIG BEND NEW STEAM TURBINE #1	-	-	-	-	-	-	9,422	10,101	10,178	10,279	10,324	10,369	10,413	5,468
38		. S. A. E. S. S. DEND NEW OTERWITONDINE #1							J,722	10,101	10,170	10,213	10,024	10,000	10,710	5,400
39																
40		TOTAL BIG BEND POWER STATION	41,316	41,316	41,316	41,316	41,316	41,316	50,739	51,417	51,494	51,595	51,640	51,685	393,427	73,069
41				,	,	,	4	,	,	. ,	. , , , .	- /- /-	. ,	. ,		
42																
43																
	als may be af	fected due to rounding.														

Supporting Schedules: Recap Schedules: B-7

41

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346.84

44 Totals may be affected due to rounding.

Misc. Power Plant Equipment

TOTAL POLK POWER UNIT 4

MONTHLY PLANT BALANCES TEST YEAR - 13 MONTHS SCHEDULE B-8 Page 13 of 27 FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is Type of data shown: applied. These balances should be the ones used to compute the monthly depreciation expenses excluding Projected Test Year Ended 12/31/2022 COMPANY: TAMPA ELECTRIC COMPANY any amortization/recovery schedules. XX Projected Prior Year Ended 12/31/2021 Historical Prior Year Ended 12/31/2020 Witness: D. Avellan/ J. S. Chronister/ M. L. Cosby/ R. B. Haines/ A. S. Lewis/ DOCKET No. 20210034-EI (Dollars in 000's) K. M. Mincey/ D. A. Pickles Account Account Sub-Sub-(2) (1) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13)(14)13-Month Line Account Account Number Title 12/2020 1/2021 2/2021 3/2021 4/2021 5/2021 6/2021 7/2021 8/2021 9/2021 10/2021 11/2021 12/2021 Average 2 POLK POWER STATION 3 POLK COMMON 341.80 Structures and Improvements 190,276 190,276 190,276 190,276 190,276 190,276 190,276 190,276 190,276 190,276 190,276 190,276 190,276 190,276 9,271 9,453 9,465 9,567 9,807 9,518 342.80 Fuel Holders, Producers and Accessories 9.457 9.461 9.468 9.544 9.551 9.560 9,564 9,570 343.80 10,370 10,553 10,556 10,560 10,564 10,568 10,643 10,650 10,660 10,663 10,666 10,670 10,907 10,618 345.80 Accessory Electric Equipment 13,912 13,912 13,912 13,912 13,912 13,912 13,912 13,912 13,912 13,912 13,912 13,912 13,912 13,912 8 346.80 Misc. Power Plant Equipment 851 851 851 851 851 851 851 851 851 851 851 851 851 851 9 TOTAL POLK POWER COMMON 224,680 225,045 225,052 225,060 225,068 225,075 225,226 225,241 225,259 225,266 225,273 225,279 225,753 225,175 10 11 12 POLK POWER LINIT 1 13 50.518 50.518 50.518 50.518 50 518 50.518 50.518 50 518 50.518 341.81 Structures and Improvements 50.518 50.518 50.518 50.518 50.518 14 342.81 Fuel Holders, Producers and Accessories 244.642 244.806 244.811 245.520 245.520 245.520 245.524 245.524 245.658 245.658 246.429 246.939 249.470 245.848 15 343.81 Generators 146.727 146.891 146.896 147.605 147.605 147.605 147.609 147.609 147,743 147.743 148.514 149.024 151.555 147.933 16 345.81 Accessory Electric Equipment 58.039 58.039 58.039 58 039 58.039 58.039 58.039 58.039 58.039 58.039 58 039 58.039 58.039 58 039 17 346.81 Misc. Power Plant Equipment 6,061 6,061 6.061 6.061 6.061 6,061 6.061 6.061 6.061 6,061 6.061 6.061 6,061 6.061 18 TOTAL POLK POWER UNIT 1 505,987 506,315 506,325 507,744 507,744 507,750 507,750 510,581 515,644 508,399 507.744 508.020 508.020 509.561 19 20 POLK POWER UNIT 2 21 341.82 Structures and Improvements 2,160 2,160 2,160 2,160 2,160 2,160 2,160 2,160 2,160 2,160 2,160 2,160 2,160 2,160 22 342.82 Fuel Holders, Producers and Accessories 2,060 2,120 2,120 2,180 2,240 2,301 2,361 2,421 2,482 6,069 6,151 6,371 6,431 3,485 23 343.82 26,116 26,177 26,177 26,237 26,297 26,358 26,418 26,478 26,538 30,126 30,208 30,428 30,488 27,542 24 345.82 Accessory Electric Equipment 17,659 17,659 17,659 17,659 17,659 17,659 17,659 17,659 17,659 17,659 17,659 17,659 17,659 17,659 25 Misc. Power Plant Equipment 346.82 173 173 173 173 173 173 173 173 173 173 173 173 173 173 26 TOTAL POLK POWER UNIT 2 48,168 48.289 48,289 48,409 48,530 48,651 48,771 48,892 49,013 56,187 56,351 56,791 56.912 51,019 27 28 POLK POWER UNIT 3 29 341.83 Structures and Improvements 10,533 10,533 10,533 10,533 10,533 10,533 10,533 10,533 10,533 10,533 10,533 10,533 10,533 10,533 30 342.83 Fuel Holders, Producers and Accessories 1 305 1.306 1.306 1.306 1 306 1 327 3 722 3.783 3.851 3.912 4 007 4.068 4 132 2 718 32,635 32.634 32.635 32.635 32.635 35.397 35.461 34.047 31 343.83 Generators 32.657 35.052 35,112 35,181 35,241 35,336 32 345.83 9,098 9,098 9,098 9,098 9,098 9,098 9,098 9,098 9,098 9,098 9,098 9,098 9.098 Accessory Electric Equipment 9,098 33 Misc. Power Plant Equipment 346.83 433 433 433 433 433 433 433 433 433 433 433 433 433 433 34 TOTAL POLK POWER UNIT 3 54.003 54.006 54.006 54.006 54.006 54.049 58.839 58.959 59.097 59.217 59,407 59.530 59.657 56.829 35 36 POLK POWER UNIT 4 37 341.84 Structures and Improvements 5.812 5.812 5,812 5.812 5,812 5.812 5.812 5.812 5.812 5,812 5.812 5,812 5.812 5.812 38 342 84 Fuel Holders, Producers and Accessories 2,167 2,167 2,167 2,167 2,167 2,167 4,760 4,821 4,888 4,955 4,955 5,015 5.076 3,652 39 343.84 Generators 22,207 22,207 22,207 22,207 22,207 22,207 24,800 24,861 24,928 24,995 24,995 25,055 25,115 23,692 40 345.84 Accessory Electric Equipment 5,574 5,574 5,574 5,574 5,574 5,574 5,574 5,574 5,574 5,574 5,574 5,574 5,574 5,574

Supporting Schedules: B-7

35,760

35,760

35,760

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41,335

41,456

41,576

38,729

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35,760

35,760

42 43

44 Totals may be affected due to rounding.

								13 MONTHS								Page 14 of 2
		CCTRIC COMPANY			balances should	d be the ones us			n individual depro				XX I	Projected Test \ Projected Prior \ Historical Prior \ Witness: D. Ave	/ear Ended 12/31 Year Ended 12/31 /ear Ended 12/31 Ilan/ J. S. Chronis Cosby/ R. B. Haine	1/2021 1/2020 ster/
OOCKET N	No. 20210034-	EI			1)	Dollars in 000's)									Mincey/ D. A. Pick	
	Account	Account														
	Sub-	Sub-	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
_ine	Account	Account														13-Month
No.	Number	Title	12/2020	1/2021	2/2021	3/2021	4/2021	5/2021	6/2021	7/2021	8/2021	9/2021	10/2021	11/2021	12/2021	Average
1 2		POLK POWER UNIT 5														
3	341.85	Structures and Improvements	5,747	5,747	5,747	5,747	5,747	5,747	5,747	5,747	5,747	5,747	5,747	5,747	5,747	5,74
4	342.85	Fuel Holders, Producers and Accessories	2,200	2,265	2,265	2,326	2,386	2,446	2,507	2,567	2,634	2,694	2,704	2,764	2,834	2,5
5	343.85	Generators	25,067	25,132	25,132	25,192	25,253	25,313	25,373	25,434	25,501	25,561	25,570	25,631	25,701	25,3
6	345.85	Accessory Electric Equipment	5,465	5,465	5,465	5,465	5,465	5,465	5,465	5,465	5,465	5,465	5,465	5,465	5,465	5,4
7	346.85	Misc. Power Plant Equipment		-	-	-	-	-	-	-	-	-	-	-	_	-
8		TOTAL POLK POWER UNIT 5	38,478	38,609	38,609	38,730	38,850	38,971	39,091	39,212	39,346	39,467	39,486	39,606	39,747	39,0
9																
10		POLK CCST														
11	341.86	Structures and Improvements	13,375	13,375	13,375	13,375	13,375	13,375	13,375	13,375	13,375	13,375	13,375	13,375	13,375	13,3
12	342.86	Fuel Holders, Producers and Accessories	213,606	213,606	213,606	213,606	213,606	213,606	213,606	213,606	213,606	213,903	213,903	214,578	214,649	213,8
13	343.86	Generators	223,609	223,609	223,609	223,609	223,609	223,609	223,609	223,609	223,609	223,906	223,906	224,581	224,652	223,8
14	345.86	Accessory Electric Equipment	18,336	18,336	18,336	18,336	18,336	18,336	18,336	18,336	18,336	18,336	18,336	18,336	18,336	18,3
15	346.86	Misc. Power Plant Equipment	142	142	142	142	142	142	142	142	142	142	142	142	142	1
16 17		TOTAL POLK CCST	469,067	469,067	469,067	469,067	469,067	469,067	469,067	469,067	469,067	469,662	469,662	471,011	471,154	469,4
18 19	342.87	POLK 1 FUEL CLAUSE	0	0	0	0	0	0	0	0	0	0	0	0	0	
20 21	346.87	POLK POWER TOOLS AMORTIZATION	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	771	1,1
22		TOTAL POLK POWER STATION	1.377.344	1.378.291	1.378.308	1,379,976	1,380,225	1,380,517	1,390,891	1,391,388	1,392,202	1,400,353	1,402,274	1,405,455	1,411,214	1,389,8
23				, , , , ,	,, ,,,,,,,,	, , , , , , ,	,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,	,,	,,					
24																
25		BAYSIDE POWER STATION														
26		BAYSIDE COMMON														
27	341.30	Structures and Improvements	84,180	84,180	84,180	84,180	84,180	84,180	84,180	84,180	84,180	84,180	84,180	84,180	84,180	84,1
28	342.30	Fuel Holders, Producers and Accessories	22,664	22,699	22,703	22,999	23,391	23,396	23,653	23,657	25,193	25,374	25,518	26,697	28,820	24,3
29	343.30	Generators	38,939	38,974	38,978	39,274	39,666	39,671	39,928	39,932	41,468	41,649	41,793	42,971	45,095	40,6
30 31	345.30 346.30	Accessory Electric Equipment Misc. Power Plant Equipment	29,295 11,054	29,295 11,054	29,295 11,054	29,295 11,054	29,295 11,054	29,295 11,054	29,295 11,054	29,295 11,054	29,295 11.054	29,295 11,054	29,295 11,054	29,295 11,054	29,295 11,054	29,2 11,0
32	340.30	TOTAL BAYSIDE POWER STATION COMMON	186,131	186,201	186,209	186,802	187,586	187,596	188,109	188,118	191,189	191,550	191,839	194,196	198,444	189,5
33		TOTAL BATSIDE FOWER STATION COMMON	100,131	100,201	100,209	100,002	107,300	107,590	100,109	100,110	191,109	191,550	191,039	154,150	130,444	105,0
34		BAYSIDE POWER STATION UNIT 1														
35	341.31	Structures and Improvements	21,508	21,508	21,508	21,508	21,508	21,508	21,508	21,508	21,508	21,508	21,508	21,508	21,508	21,5
36	342.31	Fuel Holders, Producers and Accessories	78,045	78,051	78,059	78,064	78,734	79,028	80,887	80,887	81,008	81,043	81,043	81,043	81,043	79,7
37	343.31	Generators	210,494	210,500	210,507	210,513	211,183	211,477	213,336	213,336	213,457	213,492	213,492	213,492	213,492	212,2
38	345.31	Accessory Electric Equipment	39,338	39,338	39,338	39,338	39,338	39,338	39,338	39,338	39,338	39,338	39,338	39,338	39,338	39,3
39	346.31	Misc. Power Plant Equipment	1,153	1,153	1,153	1,153	1,153	1,153	1,153	1,153	1,153	1,153	1,153	1,153	1,153	1,1
40		TOTAL BAYSIDE POWER STATION UNIT 1	350,538	350,551	350,565	350,575	351,916	352,505	356,223	356,223	356,465	356,534	356,534	356,534	356,534	353,9

Supporting Schedules: B-7

44 Totals may be affected due to rounding.

FLORIDA	PUBLIC SERV	/ICE COMMISSION	EXPLANATION:	Provide the mo	nthly plant balan	ices for each ac	count or sub-acc	count to which a	n individual depr	eciation rate is			Type of da	ta shown:		
		-			balances should										Year Ended 12/3	1/2022
COMPAN	Y: TAMPA ELI	ECTRIC COMPANY			n/recovery sche									-	Year Ended 12/3	
				•	•									Historical Prior	Year Ended 12/3	1/2020
														Witness: D. Ave	ellan/ J. S. Chroni	ister/
															Cosby/ R. B. Hair	
DOCKET	No. 20210034	-EI			(1	Dollars in 000's)									Mincey/ D. A. Pic	
	Account	Account	40	(0)	(0)	(4)	(5)	(0)	(7)	(0)	(0)	(40)	(44)	(40)	(40)	(4.1)
	Sub-	Sub-	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Account Number	Account Title	12/2020	1/2021	2/2021	3/2021	4/2021	5/2021	6/2021	7/2021	8/2021	9/2021	10/2021	11/2021	12/2021	13-Month
	Number	Title	12/2020	1/2021	2/2021	3/2021	4/2021	5/2021	6/2021	7/2021	8/2021	9/2021	10/2021	11/2021	12/2021	Average
1																
2		BAYSIDE POWER STATION UNIT 2														
3	341.32	Structures and Improvements	26,972	26,972	26,972	26,972	26,972	26,972	26,972	26,972	26,972	26,972	26,972	26,972	26,972	26,97
4	342.32	Fuel Holders, Producers and Accessories	103,676	103,676	103,676	103,677	103,712	103,739	103,829	103,877	104,001	104,132	104,596	104,596	104,957	104,01
5	343.32	Generators	288,044	288,044	288,044	288,045	288,080	288,107	288,197	288,245	288,369	288,500	288,964	288,964	289,325	288,37
6	345.32	Accessory Electric Equipment	44,059	44,059	44,059	44,059	44,059	44,059	44,059	44,059	44,059	44,059	44,059	44,059	44,059	44,05
7	346.32	Misc. Power Plant Equipment	1,456	1,456	1,456	1,456	1,456	1,456	1,456	1,456	1,456	1,456	1,456	1,456	1,456	1,45
8		TOTAL BAYSIDE POWER STATION UNIT 2	464,207	464,207	464,207	464,209	464,278	464,332	464,512	464,608	464,856	465,119	466,046	466,047	466,768	464,87
9																
10		BAYSIDE POWER STATION COMBUSTION TURBINE U														
11	341.33	Structures and Improvements	656	656	656	656	656	656	656	656	656	656	656	656	656	65
12	342.33	Fuel Holders, Producers and Accessories	3,390	3,390	3,390	3,390	3,390	3,390	3,390	3,390	3,390	3,390	3,390	3,390	3,790	3,42
13	343.33	Generators	15,459	15,459	15,459	15,459	15,459	15,459	15,459	15,459	15,459	15,459	15,459	15,459	15,859	15,49
14	345.33	Accessory Electric Equipment	14,155	14,155	14,155	14,155	14,155	14,155	14,155	14,155	14,155	14,155	14,155	14,155	14,155	14,15
15	346.33	Misc. Power Plant Equipment	1	1	1	1	1	1	1	1	1	1	1	1	1	
16		TOTAL BAYSIDE POWER STATION COMBUSTION TUR	BI 33,661	33,661	33,661	33,661	33,661	33,661	33,662	33,662	33,662	33,662	33,662	33,662	34,462	33,72
17																
18		BAYSIDE POWER STATION COMBUSTION TURBINE U														
19	341.34	Structures and Improvements	242	242	242	242	242	242	242	242	242	242	242	242	242	24:
20	342.34	Fuel Holders, Producers and Accessories	3,362	3,362	3,362	3,362	3,362	3,362	3,363	3,363	3,363	3,363	3,363	3,363	3,363	3,36
21	343.34	Generators	15,883	15,883	15,883	15,883	15,883	15,883	15,884	15,884	15,884	15,884	15,884	15,884	15,884	15,88
22	345.34	Accessory Electric Equipment	4,169	4,169	4,169	4,169	4,169	4,169	4,169	4,169	4,169	4,169	4,169	4,169	4,169	4,169
23	346.34	Misc. Power Plant Equipment	1	11	1	1	1_	11	1_	11	1	1_	1_	1	11	
24		TOTAL BAYSIDE POWER STATION COMBUSTION TUR	BI 23,657	23,657	23,657	23,657	23,657	23,657	23,659	23,659	23,659	23,659	23,659	23,659	23,659	23,65
25																
26		BAYSIDE POWER STATION COMBUSTION TURBINE U														
27	341.35	Structures and Improvements	793	793	793	793	793	793	793	793	793	793	793	793	793	79
28	342.35	Fuel Holders, Producers and Accessories	2,046	2,046	2,046	2,046	2,046	2,046	2,059	2,059	2,059	2,059	2,059	2,059	2,059	2,05
29	343.35	Generators	18,623	18,623	18,623	18,623	18,623	18,623	18,636	18,636	18,636	18,636	18,636	18,636	18,636	18,63
30	345.35	Accessory Electric Equipment	10,351	10,351	10,351	10,351	10,351	10,351	10,351	10,351	10,351	10,351	10,351	10,351	10,351	10,35
31	346.35	Misc. Power Plant Equipment		-	-	-	-	-	-	-	-	-	-	-	-	-
32		TOTAL BAYSIDE POWER STATION COMBUSTION TUR	BI 31,813	31,813	31,813	31,813	31,813	31,813	31,839	31,839	31,839	31,839	31,839	31,839	31,839	31,82
33																
34																
35																
36																
37																
38																
39																
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41																
42																
43																

Supporting Schedules: Recap Schedules: B-7

SCHEDULE B-8 MONTHLY PLANT BALANCES TEST YEAR - 13 MONTHS Page 16 of 27

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:

Projected Test Year Ended 12/31/2022
XX Projected Prior Year Ended 12/31/2021
Historical Prior Year Ended 12/31/2020

Witness: D. Avellan/ J. S. Chronister/
M. L. Cosby/ R. B. Haines/ A. S. Lewis/

CKET N	lo. 20210034	-EI			(1	Dollars in 000's)								K. M. I	Mincey/ D. A. Pick	des
	Account	Account														
	Sub-	Sub-	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
9	Account	Account	(-)	(-)	(-)	(' '	(-)	(-)	(- /	(-)	(-)	(/	(,	(/	(1-)	13-Month
-	Number	Title	12/2020	1/2021	2/2021	3/2021	4/2021	5/2021	6/2021	7/2021	8/2021	9/2021	10/2021	11/2021	12/2021	Average
1																
2		BAYSIDE POWER STATION COMBUSTION TURBINE UNIT	6													
3	341.36	Structures and Improvements	2,656	2,656	2,656	2,656	2,656	2,656	2,656	2,656	2,656	2,656	2,656	2,656	2,656	2.
4	342.36	Fuel Holders, Producers and Accessories	1,537	1,537	1,537	1,537	1,537	1,537	1,538	1,538	1,538	1,538	1,538	1,538	1,538	1
5	343.36	Generators	17,517	17,517	17,517	17,517	17,517	17,517	17,518	17,518	17,518	17,518	17,518	17,518	17,518	17
6	345.36	Accessory Electric Equipment	14,359	14,359	14,359	14,359	14,359	14,359	14,359	14,359	14,359	14,359	14,359	14,359	14,359	14
7	346.36	Misc. Power Plant Equipment	12	12	12	12	12	12	12	12	12	12	12	12	12	
8	040.00	TOTAL BAYSIDE POWER STATION COMBUSTION TURBI	36.081	36.081	36.081	36.081	36.081	36,081	36.082	36.082	36.082	36.082	36.082	36.082	36.082	36
9		TOTAL BATOIDET OWER OTATION COMBCOTION TORBI	50,001	30,001	50,001	50,001	30,001	30,001	50,002	30,002	50,002	50,002	50,002	50,002	50,002	00
10	346 37	BAYSIDE TOOLS	550	550	550	550	550	550	550	550	550	550	550	550	450	
11	040.01	-	550	550	550	550	550	330	550	330	330	550	330	550	400	
12		TOTAL BAYSIDE POWER STATION	1,126,639	1,126,721	1,126,744	1,127,348	1,129,542	1,130,195	1,134,635	1,134,739	1,138,301	1,138,995	1,140,210	1,142,568	1,148,237	1,134
13		=	1,120,000	1,120,121	1,120,711	1,121,010	1,120,012	1,100,100	1,101,000	1,101,700	1,100,001	1,100,000	1,110,210	1,112,000	1,110,207	1,101
14		ELECTRIC OTHER PRODUCTION - SOLAR														
15	341.99	STR AND IMPROVEMENTS-SOLAR	224,151	224,151	224,151	224,151	224,151	224,151	224,151	224,151	224,151	224,151	224,151	224,151	224,151	224
16	343.99	SOLAR PRIME MOVERS	344.532	440,679	440.729	443.059	444.586	444.616	447.076	446,804	446,804	448.584	448,819	449,562	714,173	458
17	345.99	ACCESSORY ELECT EQ-SOLAR	167,519	167,519	167,519	167,519	167,519	167,519	167,519	167,519	167,519	167,519	167,519	167,519	167,519	167
18	343.33	TOTAL SOLAR	736,202	832,349	832,399	834,729	836,256	836,287	838,746	838,474	838,474	840,254	840,489	841,232	1,105,843	850
19		TOTAL SOLAR	730,202	032,349	632,399	034,729	636,236	030,207	030,740	030,474	030,474	640,254	040,409	041,232	1,105,645	001
20		ELECTRIC OTHER PRODUCTION - DISTRIBUTED ENERGY	,													
20 21	348.00	ENERGY STORAGE EQP - PROD	_				_	_					_	_		
22	348.99	ENERGY STORAGE EQF - FROD ENERGY STORAGE BATTERY EQUIPMENT	9,473	9,473	9,473	9,473	9,473	9,473	9,473	9,473	9,473	9,473	9,473	9,473	9,473	9
23	343.88	DISTRIBUTED GENERATION	5,475	9,473	5,475	3,473	9,473	9,473	3,473	9,473	9,473	3,473	9,473	9,473	5,473	•
23 24	343.00	TOTAL DISTRIBUTED ENERGY	9,473	9,473	9,473	9,473	9,473	9,473	9,473	9,473	9,473	9,473	9,473	9,473	9,473	9
2 4 25		TOTAL DISTRIBUTED ENERGY	9,473	9,473	9,473	9,473	9,473	9,473	9,473	9,473	9,413	9,473	9,473	9,473	9,473	
25 26		TOTAL OTHER PRODUCTION	3,290,975	3,388,151	3,388,241	3,392,843	3,396,813	3,397,788	3,424,484	3,425,492	3,429,945	3,440,671	3,444,087	3,450,414	4,068,195	3,456
27		=	3,230,373	3,300,131	3,300,241	3,332,043	3,390,013	3,397,700	3,424,404	3,423,492	3,423,343	3,440,071	3,444,007	3,430,414	4,000,193	3,430
2 <i>1</i> 28		TOTAL PRODUCTION PLANT	5.545.643	5,643,115	5.643.577	5.655.811	5,660,218	5.661.261	5.689.955	5,692,041	5.705.574	5.716.826	5,726,998	5.734.731	5.401.406	5,652
		=	5,545,645	5,645,115	5,045,577	3,033,611	5,000,218	5,001,201	5,069,955	5,092,041	5,705,574	5,7 10,620	5,720,996	3,734,731	5,401,406	3,032
29 30		TRANSMISSION PLANT														
30 31	350.01	LAND RIGHTS	12,152	12,152	12,152	12,152	12,152	12,152	12,152	12,152	12,152	12,152	12,152	12,152	12,152	12
32	352.00	STRUCTURES & IMPROVEMENTS	56,969	56,969	12,152 56,969	56,969	56,969	56,969	56,969	56,969	56,969	56,969	56,969	56,969	56,965	56
	353.00	STATION EQUIPMENT	356,026	358,752	361,168	361,562	365,569	365,678	368,089	368,255	368,450	368,559	369,392	371,568	365,565	
33 34														5,092		365 5
34 35	354.00	TOWERS & FIXTURES	5,092	5,092	5,092	5,092	5,092	5,092	5,092	5,092	5,092	5,092	5,092		5,092	406
	355.00	POLES & FIXTURES	367,724	376,247	386,373	390,894	403,033	405,942	413,316	415,655	418,057	420,362	423,994	430,026	433,427	
36	356.00	OVERHEAD CONDUCTORS & DEVICES	164,006	165,083	166,037	166,193	167,776	167,819	168,771	168,837	168,914	168,957	169,286	170,145	170,516	16
7	356.01	CLEARING RIGHTS-OF-WAY	2,111	2,111	2,111	2,111	2,111	2,111	2,111	2,111	2,111	2,111	2,111	2,111	2,111	:
38	357.00	UNDERGROUND CONDUIT	3,598	3,598	3,598	3,598	3,598	3,598	3,598	3,598	3,598	3,598	3,598	3,598	3,598	:
9	358.00	UNDERGROUND CONDUCTORS & DEVICES	7,405	7,405	7,405	7,405	7,405	7,405	7,405	7,405	7,405	7,405	7,405	7,405	7,405	
0	359.00	ROADS AND TRAILS	15,597	15,687	15,767	15,780	15,948	15,988	16,103	16,215	16,327	16,437	16,676	16,960	17,202	1
11																
12		TOTAL TRANSMISSION PLANT	990.679	1.003.095	1.016.670	1.021.755	1.039.652	1.042.753	1.053.605	1.056.287	1.059.075	1.061.640	1.066.674	1.076.025	1.074.032	1.04

Supporting Schedules:

44 Totals may be affected due to rounding.

SCHEDULE B-8 MONTHLY PLANT BALANCES TEST YEAR - 13 MONTHS Page 17 of 27

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown: Projected Test Year Ended 12/31/2022

XX Projected Prior Year Ended 12/31/2021 Historical Prior Year Ended 12/31/2020 Witness: D. Avellan/ J. S. Chronister/

M. L. Cosby/ R. B. Haines/ A. S. Lewis/

DOCKET	No. 20210034	1-EI			(1	Dollars in 000's)								K. M. I	Mincey/ D. A. Pic	des
	Account	Account														
	Sub-	Sub-	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Account	Account														13-Month
No.	Number	Title	12/2020	1/2021	2/2021	3/2021	4/2021	5/2021	6/2021	7/2021	8/2021	9/2021	10/2021	11/2021	12/2021	Average
1																
2		DISTRIBUTION PLANT														
3	360.01	LAND RIGHTS	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	361.00	STRUCTURES & IMPROVEMENTS	28,638	28,638	28,638	28,638	28,638	28,638	28,638	28,638	28,638	28,638	28,638	28,638	28,638	28,63
5	362.00	STATION EQUIPMENT	255,787	257,515	258,383	259,267	260,233	261,060	263,101	263,836	264,494	265,348	266,012	267,671	270,127	262,52
6	364.00	POLES, TOWERS & FIXTURES	332,665	335,837	338,255	340,327	342,800	344,907	349,200	350,714	352,596	354,279	356,765	359,935	364,476	347,90
7	365.00	OVERHEAD CONDUCTORS & DEVICES	264,543	265,526	266,020	266,522	267,071	267,542	268,702	269,120	269,494	269,980	270,358	271,301	272,698	268,37
8	366.00	UNDERGROUND CONDUIT	304,934	307,828	309,283	310,763	312,381	313,766	317,185	318,416	319,518	320,949	322,061	324,840	328,954	316,22
9	367.00	UNDERGROUND CONDUCTORS & DEVICES	319,617	323,230	325,886	339,212	346,466	351,973	360,940	368,728	375,959	381,984	388,135	395,384	408,950	360,49
10	368.00	LINE TRANSFORMERS	740,215	746,957	750,346	753,792	757,562	760,788	768,753	771,620	774,186	777,519	780,110	786,583	796,165	766,50
11	369.00	OVERHEAD SERVICES	78,111	78,359	78,484	78,611	78,750	78,869	79,163	79,268	79,363	79,486	79,581	79,820	80,173	79,08
12	369.02	UNDERGROUND SERVICE	129,296	129,733	129,953	130,176	130,420	130,629	131,145	131,331	131,497	131,713	131,881	132,300	132,921	131,00
13	370.00	METERS	77,880	78,126	78,250	78,375	78,513	78,630	78,920	79,025	79,118	79,240	79,334	79,570	15,654	73,89
14	370.01	METERS- AMI	901	901	901	901	901	901	901	901	901	901	901	901	109,621	9,26
15	373.00	STREET LIGHTING & SIGNAL SYSTEMS	308,502	308,094	308,883	309,745	310,607	311,498	312,360	313,322	314,183	315,145	316,038	316,999	319,247	312,66
16																
17		TOTAL DISTRIBUTION PLANT	2,841,089	2,860,743	2,873,281	2,896,328	2,914,341	2,929,201	2,959,008	2,974,918	2,989,946	3,005,182	3,019,814	3,043,942	3,127,623	2,956,57
18																
19		GENERAL PLANT														
20	390.00		126,440	127,447	128,685	133,405	133,721	133,945	134,478	134,967	135,492	135,923	136,187	136,738	138,798	133,556
21	391.01	OFFICE FURNITURE & EQUIPMENT	5,746	5,747	5,748	5,748	5,750	5,750	5,753	5,754	5,758	5,744	5,745	5,746	5,670	5,743
22	391.02		2,272	2,713	2,936	3,455	6,179	6,218	7,305	7,343	7,383	7,087	7,176	7,216	14,514	6,292
23	391.03		-	-	-	-	-	-	-	-	-	-	-	-	-	-
24	391.04		37,951	37,951	37,951	37,951	37,951	37,951	37,951	37,951	37,951	37,951	37,951	37,951	37,951	37,95
25	392.02		14,049	17,783	17,874	18,051	19,659	19,850	21,233	21,304	21,611	21,952	22,141	22,753	23,754	20,15
26	392.03		53,940	53,940	53,940	53,940	53,940	53,940	53,940	53,940	53,940	53,940	53,940	53,940	53,940	53,94
27	392.04	MEDIUM TRUCKS	-		-			-			-		-		-	-
28	392.12		2,861	2,861	2,861	3,036	3,036	3,036	3,211	3,211	3,211	3,386	3,386	3,386	3,561	3,15
29	392.13		742	742	742	742	742	742	742	742	742	742	742	742	742	74:
30	392.14	MEDIUM TRUCKS - ENERGY SUPPLY	-	-	-	-	-	-	-	-	-	-	-	-	-	-
31	393.00		-	-	-	-	-	-	-	-	-	-	-	-	-	-
32	394.00	TOOLS, SHOP & GARAGE EQUIPMENT	13,449	13,471	13,851	14,131	14,171	14,232	14,300	14,347	14,379	14,489	14,635	14,898	16,309	14,35
33	394.01	ECCR Solar Car Port 5yr	-	-	-	-	-	4,350	4,500	4,500	4,500	4,500	4,500	4,500	4,500	2,75
34	395.00	LABORATORY EQUIPMENT	2,101	2,217	2,262	2,358	2,403	2,448	2,544	2,589	2,635	2,730	2,776	2,821	2,853	2,51
35	396.00	POWER OPERATED EQUIPMENT COMMUNICATION EQUIPMENT	20 167	20 007	- 20 110	20.206	- 39,419	- 20.727	40.600	40.769	- 40.0E2	40.535	40.607	41 704	40.006	40.69
36	397.00		38,167	38,807	39,110	39,386		39,737	40,688	40,768	40,953	40,535	40,607	41,784	48,986	40,68
37	397.25 398.00		33,886 2.806	33,893 2.806	33,893	34,492 2.806	34,492 2.806	34,544 2.806	35,016 2.806	35,016 2.806	35,330 2.806	35,330 2.806	35,330 2.806	35,802 2.806	35,802 2.806	34,83
38 39	398.00	WIGGELLAINEUUS EQUIPMENT	∠,806	∠,806	2,806	∠,806	2,806	∠,806	∠,806	∠,806	2,806	2,806	∠,806	∠,806	2,806	2,80
40		TOTAL GENERAL PLANT	334,410	340,376	342,659	349,501	354,269	359,549	364,465	365,238	366,691	367,115	367,921	371,082	390,185	359,49
41		TO THE GENERAL PENNT	304,410	340,370	342,038	J45,JUI	334,208	333,348	304,400	300,230	300,031	307,113	301,321	37 1,002	330,103	339,49
41		TOTAL DEPRECIABLE PLANT	9,711,822	9,847,329	9,876,187	9,923,395	9,968,480	9,992,764	10,067,033	10,088,484	10,121,287	10,150,762	10,181,407	10,225,779	9,993,246	10,011,38
42		TO THE DELINEOUNDER LEAVI	5,111,022	0,071,020	3,010,101	0,020,000	3,300,400	0,002,104	10,001,000	10,000,404	10,121,201	10,100,102	10,101,407	10,220,110	0,000,240	10,011,30
		ffected due to rounding.														

Supporting Schedules:

	E B-8				MONTHLY PL											Page 18 of 27
FLORIDA P	PUBLIC SERV	VICE COMMISSION	EXPLANATION:						n individual depr				Type of da			
							sed to compute t	he monthly dep	reciation expens	es excluding				,	Year Ended 12/31	
COMPANY	: TAMPA ELE	ECTRIC COMPANY		any amortizatio	n/recovery sche	dules.								•	Year Ended 12/31	
															Year Ended 12/31	
															ellan/ J. S. Chronis	
															Cosby/ R. B. Haine	
DOCKET N	lo. 20210034-	-EI			(Dollars in 000's)								K. M.	Mincey/ D. A. Pick	les
	Account	Account														
	Sub-	Sub-	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Account	Account														13-Month
No.	Number	Title	12/2020	1/2021	2/2021	3/2021	4/2021	5/2021	6/2021	7/2021	8/2021	9/2021	10/2021	11/2021	12/2021	Average
1																
2		NON-DEPRECIABLE PROPERTY														
3	310.00	LAND-PRODUCTION	6,924	6,924	6,924	6,924	6,924	6,924	6,924	6,924	6,924	6,924	6,924	6,924	6,924	6,924
4	340.00	LAND-OTHER PRODUCTION	101,219	109,286	109,286	109,286	109,286	109,286	109,286	109,286	109,286	109,286	109,286	109,286	125,035	109,877
5	350.00	LAND-TRANSMISSION	17,479	17,479	17,479	17,479	17,479	17,479	17,479	17,479	17,479	17,479	17,479	17,479	17,479	17,479
6	360.00	LAND-DISTRIBUTION	10,120	10,120	10,120	10,120	10,120	10,120	10,120	10,120	10,120	10,120	10,120	10,120	10,120	10,120
7	389.00	LAND-GENERAL	3,287	3,287	3,287	3,287	3,287	3,287	3,287	3,287	3,287	3,287	3,287	3,287	3,287	3,287
8	555.50	TOTAL NON-DEPRECIABLES	139,027	147,095	147,095	147,095	147,095	147,095	147,095	147,095	147,095	147,095	147,095	147,095	162,843	147,686
9				-	•	-	-			•		-	-			<u> </u>
10		INTANGIBLES														
11	303.00	SOFTWARE - AMORT - 5YR														
12	303.00	SOFTWARE - AMORT - 10YR	-	-	-		-	-	-	-	-	-	-		-	-
															-	
13		SOFTWARE - AMORT - 15YR	251,460	252,315	253,053	254,895	270,478	271,270	274,809	275,549	277,024	280,383	286,053	291,898	433,418	282,508
14		ASSET RETIREMENT COST - AMORT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15	303.99	INTANGIBLE SOFTWARE SOLAR 30YR	415	415	415	415	415	415	415	415	415	415	415	415	415	415
16		TOTAL INTANGIBLES	251,875	252,730	253,468	255,310	270,893	271,685	275,224	275,964	277,439	280,799	286,468	292,313	433,833	282,923
17																
18		ASSET RETIREMENT OBLIGATION														
19	317.00	ARO Costs-Steam	30,037	30,037	30,037	30,037	30,037	30,037	30,037	30,037	30,037	30,037	30,037	30,037	30,037	30,037
20	347.00	ARO Costs-Other	9,476	9,476	9,476	9,476	9,476	9,476	9,476	9,476	9,476	9,476	9,476	9,476	9,476	9,476
21		ARO Costs-Distribution	7,970	7,970	7,970	7,970	7,970	7,970	7,970	7,970	7,970	7,970	7,970	7,970	7,970	7,970
22		ARO Costs-General	197	197	197	197	197	197	197	197	197	197	197	197	197	197
23	000.10	TOTAL ASSET RETIREMENT OBLIGATION	47,680	47,680	47,680	47,680	47,680	47,680	47,680	47,680	47,680	47,680	47,680	47,680	47,680	47,680
24		TOTAL ASSET RETIREMENT OBLIGATION	47,000	47,000	47,000	47,000	47,000	47,000	47,000	47,000	47,000	47,000	47,000	47,000	47,000	47,000
	101.10	DIGUT OF USE ASSET OPERATING LEASE	05.007	05.050	05.700	05.550	05.444	05.000	05.445	04.000	04.040	04.000	04.540	04.070	04.040	05.444
25	101.12	RIGHT OF USE ASSET-OPERATING LEASE	25,997	25,852	25,706	25,559	25,411	25,263	25,115	24,966	24,816	24,666	24,516	24,378	24,240	25,114
26		TOTAL LEASE NON-DEPRECIABLE LAND	25,997	25,852	25,706	25,559	25,411	25,263	25,115	24,966	24,816	24,666	24,516	24,378	24,240	25,114
27																
28		TOTAL ELECTRIC PLANT IN SERVICE (INCLUDING LEA	ASI 10,176,402	10,320,687	10,350,137	10,399,039	10,459,560	10,484,487	10,562,148	10,584,189	10,618,317	10,651,002	10,687,166	10,737,245	10,661,842	10,514,786
29																
30		ACQUISITION ADJUSTMENTS														
31	114.01	ACQUISITION ADJUSTMENT - OUC	6,183	6,183	6,183	6,183	6,183	6,183	6,183	6,183	6,183	6,183	6,183	6,183	6,183	6,183
32	114.02	ACQUISITION ADJUSTMENT - FPL	960	960	960	960	960	960	960	960	960	960	960	960	960	960
33	114.03	ACQUISITION ADJUSTMENT - UNION HALL	342	342	342	342	342	342	342	342	342	342	342	342	342	342
34		TOTAL ACQUISITION ADJUSTMENTS	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485
35			,		, ==	,		,	,	, ==	,	,	,	,	,	,
36																
37	102.00	ELECTRIC PLANT PURCHASED OR SOLD		_	_	_	_	_	_	_	_	_	_	_	_	
38	102.00	ELECTRIC FERRIT FORGINGED OR SOLD	-	-	•	-	-	-	-	•	-	-	-	-	-	-
39	46	PROPERTY/USI D FOR SUSTINES				<u></u>									a	
40	105.01	PROPERTY HELD FOR FUTURE USE	54,537	54,537	54,537	54,537	54,537	54,537	54,538	54,538	54,538	55,038	55,038	55,038	61,271	55,171
41																
42		TOTAL ELECTRIC UTILITY PLANT	10,238,424	10,382,709	10,412,159	10,461,061	10,521,582	10,546,509	10,624,170	10,646,212	10,680,340	10,713,525	10,749,689	10,799,768	10,730,598	10,577,442
72																

Recap Schedules: B-7

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FLORIDA P	UBLIC SER\	/ICE COMMISSION	EXPLANATION: F	rovide the mon	thly plant baland	es for each acc	ount or sub-acc	ount to which an	individual depr	eciation rate is			Type of dat	a shown:		
COMPANY:	TAMPA ELE	ECTRIC COMPANY	а	pplied. These I	palances should recovery sched	be the ones use ules.							XX I	Projected Test \ Projected Prior \ Historical Prior \ Witness: D. Ave M. L. C	ear Ended 12/31/ Year Ended 12/31/ Year Ended 12/31/ Han/ J. S. Chronis Cosby/ R. B. Haine	/2021 /2020 ter/ es/ A. S. Lewis/
DOCKET N	o. 20210034-	-El			(I	Dollars in 000's)								K. M. I	Mincey/ D. A. Pick	es
	Account	Account														
	Sub-	Sub-	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Account	Account	40/0040	410000	0.0000	0.0000		510000	0.0000	7/0000	0.0000		4010000	44/0000	10/0000	13-Month
No. 1	Number	Title	12/2019	1/2020	2/2020	3/2020	4/2020	5/2020	6/2020	7/2020	8/2020	9/2020	10/2020	11/2020	12/2020	Average
2		STEAM PRODUCTION														
3		BIG BEND POWER STATION														
4		BIG BEND COMMON														
5	311.40	Structures and Improvements	224,242	224,718	224,852	224,797	232,625	234,049	234,053	234,252	234,777	234,766	234,800	234,822	235,175	231,3
6	312.40	Boiler Plant Equipment	182,428	182,924	182,967	182,976	182,977	182,977	182,977	182,981	182,981	182,981	182,981	182,981	183,098	182,9
7	314.40	Turbogenerator Units	8,811	8,811	8,811	8,822	8,822	8,822	8,822	8,822	8,822	8,822	8,822	8,822	8,822	8,8
8	315.40	Accessory Electric Equipment	43,317	43,317	43,317	43,317	43,317	43,317	43,407	43,407	43,434	43,441	43,441	43,441	43,822	43,4
9	316.40	Misc. Power Plant Equipment	24,866	24,866	24,866	24,866	24,983	24,991	25,003	25,003	25,003	25,006	25,006	25,173	25,097	24,9
10		TOTAL BIG BEND COMMON	483,663	484,636	484,813	484,778	492,724	494,157	494,261	494,464	495,016	495,016	495,050	495,239	496,013	491,5
11																
12		BIG BEND UNIT 1														
13	311.41	Structures and Improvements	7,287	7,287	7,287	7,287	7,287	7,287	7,287	7,287	7,287	7,287	7,287	7,287	7,287	7,2
14	312.41	Boiler Plant Equipment	103,011	102,973	102,973	102,973	102,966	102,966	102,966	102,966	102,966	102,966	102,966	102,966	102,966	102,9
15	314.41	Turbogenerator Units	50,484	50,489	50,489	50,489	50,489	50,489	50,489	50,489	50,489	50,489	50,489	50,489	50,489	50,4
16	315.41	Accessory Electric Equipment	17,019	17,019	17,019	17,019	17,019	17,019	17,019	17,019	17,019	17,019	17,019	17,019	17,019	17,0
17	316.41	Misc. Power Plant Equipment	970	970	970	970	970	970	970	970	970	970	970	948	948	9
18 19		TOTAL BIG BEND UNIT 1	178,770	178,738	178,738	178,738	178,730	178,730	178,730	178,730	178,730	178,730	178,730	178,709	178,709	178,7
20		BIG BEND UNIT 2														
21	311.42	Structures and Improvements	7,048	7,048	7,048	7,048	7,048	7,048	7,048	7,042	7,042	7,042	7,042	7,042	7,042	7,0
22	312.42	Boiler Plant Equipment	86,094	86,094	86,094	86,094	86,094	86,094	86,094	86,094	86,163	86,163	86,163	86,163	87,641	86,2
23	314.42	Turbogenerator Units	50,791	50,791	50,791	50,791	50,803	50,807	50,811	50,834	50,860	50,861	50,862	50,863	50,863	50,8
24	315.42	Accessory Electric Equipment	18,870	18,870	18,870	18,870	18,870	18,870	18,870	18,870	18,870	18,870	18,870	18,870	18,870	18,8
25	316.42	Misc. Power Plant Equipment	547	547	547	547	547	547	547	547	547	547	547	547	547	5
26		TOTAL BIG BEND UNIT 2	163,350	163,350	163,350	163,350	163,361	163,366	163,370	163,387	163,481	163,483	163,484	163,485	164,963	163,5
27																
28		BIG BEND UNIT 3														
29	311.43	Structures and Improvements	15,326	15,195	15,195	15,195	15,195	15,195	15,195	15,195	15,195	15,195	15,195	15,195	15,195	15,2
30	312.43	Boiler Plant Equipment	161,974	163,058	163,059	163,057	163,443	163,867	164,597	164,597	164,597	164,597	164,597	164,597	164,880	163,9
31	314.43	Turbogenerator Units	51,936	51,920	54,743	54,743	54,759	54,765	54,769	54,773	54,785	54,820	54,821	54,867	54,863	54,3
32	315.43	Accessory Electric Equipment	24,874	24,896	24,897	24,899	26,151	26,151	26,151	26,151	26,437	26,437	26,437	26,437	26,082	25,8
33	316.43	Misc. Power Plant Equipment	1,988	1,988	1,988	1,988	1,988	1,988	1,988	1,988	1,988	1,988	1,988	1,988	1,988	1,9
34		TOTAL BIG BEND UNIT 3	256,099	257,058	259,883	259,882	261,537	261,966	262,699	262,704	263,002	263,037	263,039	263,084	263,009	261,3
35		DIO DENO LINETA														
36		BIG BEND UNIT 4	00.5	0	0	01.105	0	0	0.505	0.700	01.000	0.170	0.170:		04.770	
37	311.44	Structures and Improvements	63,363	64,499	64,510	64,466	64,466	64,511	64,586	64,709	64,690	64,721	64,724	64,771	64,772	64,5
38 39	312.44	Boiler Plant Equipment	256,349	257,034 98,038	257,097	257,196	257,682	282,105 102,483	284,315 108,320	287,277	288,597	287,615	288,234 109,395	288,443	288,210 109,751	275,3 104,3
39 40	314.44 315.44	Turbogenerator Units Accessory Electric Equipment	97,781 44,729	98,038 44,732	97,915 45,192	97,948 48,423	97,971 48,432	102,483 48,474	108,320 50,035	109,034 49,498	109,260 49,568	109,371 49,620	109,395 51,466	109,414 51,500	109,751 51,509	104,3 48,7
40	315.44	Misc. Power Plant Equipment	44,729 5.866	5.866	45,192 5.866	48,423 5.866	48,432 5.866	5.866	5.866	49,498 5.866	49,568 5.866	5.866	5,866	5,866	5,866	5.8
42	510.44	TOTAL BIG BEND UNIT 4	468,089	470,169	470,580	473,899	474,416	503,439	513,122	516,385	517,981	5,000	519,686	519.994	520,108	498,8
		. S DIO DEIAD OIAH 4	400,009	770,100	710,000	710,000	7,7,410	505,455	010,122	010,000	017,301	017,134	0.10,000	010,004	525,100	+30,0

Recap Schedules: B-7

FLORIDA PUI	BLIC SERV	/ICE COMMISSION	EXPLANATION:	Provide the mor	nthly plant balan	ices for each acc	count or sub-acc	ount to which a	n individual depi	reciation rate is			Type of dat	a shown:		
COMPANY: T	ΓΑΜΡΑ ELE	ECTRIC COMPANY			balances should	d be the ones us dules.	ed to compute t						xx	Projected Test \ Projected Prior \ Historical Prior \ Witness: D. Ave M. L. (Year Ended 12/31 Year Ended 12/31 Year Ended 12/31 Year Ended 12/31 Ellan/ J. S. Chronis Cosby/ R. B. Hain	1/2021 1/2020 ster/ es/ A. S. Lewis/
DOCKET No.	20210034-	-EI			(1	Dollars in 000's)								K. M. I	Mincey/ D. A. Pick	les
	Account	Account														
	Sub-	Sub-	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Account	Account	10/0010	410000		0.0000	410000	E10000	0.0000	7/0000	0.0000		4010000		40.0000	13-Month
No. 1	Number	Title	12/2019	1/2020	2/2020	3/2020	4/2020	5/2020	6/2020	7/2020	8/2020	9/2020	10/2020	11/2020	12/2020	Average
2		BIG BEND UNIT 3 & 4 FGD														
3	311.45	Structures and Improvements	23,912	24,363	24,365	24,498	24,498	24,498	24,498	24,498	24,498	24,498	24,498	24,500	24,500	24,4
4	312.45	Boiler Plant Equipment	159,201	161,372	161,405	161,408	161,408	161,509	160,856	160,856	161,034	161,094	161,122	161,211	161,430	161,0
5	314.45	Turbogenerator Units	-	-	-		-	-	-	-	-	-	-			
6	315.45	Accessory Electric Equipment	26,928	26,928	26,928	25,709	25,709	25,709	25,709	25,709	25,709	25,709	25,709	25,709	25,709	25,9
7	316.45	Misc. Power Plant Equipment	689	689	689	689	673	673	673	673	673	673	673	673	673	6
8		TOTAL BIG BEND UNIT 4 FGD	210,730	213,352	213,387	212,304	212,288	212,388	211,736	211,735	211,914	211,974	212,002	212,092	212,311	212,
9																
10		BIG BEND UNIT 1 & 2 FGD														
11	311.46	Structures and Improvements	12,704	12,704	12,704	12,704	12,704	12,704	12,704	12,704	12,704	12,704	12,713	12,713	12,657	12,
12	312.46	Boiler Plant Equipment	54,860	54,860	54,860	54,860	54,860	54,860	54,860	54,860	54,860	54,860	55,004	55,018	55,036	54,
13	314.46	Turbogenerator Units	-	-	-	-	-	-	-	-	-	-	-	-	-	
14	315.46	Accessory Electric Equipment	9,766	9,766	9,766	9,766	10,073	10,172	10,172	10,172	10,172	10,172	10,172	10,172	9,766	10,0
15	316.46	Misc. Power Plant Equipment	1,725	1,725	1,725	1,725	1,725	1,725	1,725	1,725	1,725	1,725	1,725	1,725	1,725	1,7
16		TOTAL BIG BEND UNIT 1 & 2 FGD	79,056	79,056	79,056	79,056	79,363	79,462	79,462	79,462	79,462	79,462	79,614	79,629	79,185	79,3
17																
18		DIO DELID LINUT A COD														
19		BIG BEND UNIT 1 SCR	00.407	00.407	00.407	00.407	00.407		00.407		00.407	00.407	00.407	00.407		
20	311.51	Structures and Improvements	23,137	23,137	23,137	23,137	23,137	23,137	23,137	23,137	23,137	23,137	23,137	23,137	23,137	23,1
21 22	312.51 315.51	Boiler Plant Equipment Accessory Electric Equipment	46,985 14,576	46,985 14,576	46,985 14,576	46,985 14,576	46,985 14,576	46,985 14,576	46,985 14,576	46,985 14,576	46,985 14,576	46,985 14,576	46,985 14,576	46,985 14,576	46,985 14,576	46,9 14,5
23	316.51	Misc. Power Plant Equipment	14,576	14,576 880	14,576	14,576 880	14,576 880	14,576	14,576 880	14,576	14,576 880	14,576	14,576	14,576	14,576 880	14,5
24	310.31	TOTAL BIG BEND UNIT 1 SCR	85,578	85,578	85,578	85,578	85,578	85,578	85,578	85,578	85,578	85,578	85,578	85,578	85,578	85,
25		TOTAL BIO BENE GIVIT TOOK	00,070	00,010	00,070	05,570	00,070	00,010	00,010	00,010	00,010	00,070	00,070	05,570	00,070	00,0
26		BIG BEND UNIT 2 SCR														
27	311.52	Structures and Improvements	25,209	25,209	25,209	25,209	25,209	25,209	25,209	25,209	25,209	25,209	25,209	25,209	25,209	25,2
28	312.52	Boiler Plant Equipment	51,260	51,260	51,260	51,260	51,260	51,260	51,260	51,260	51,260	51,260	51,260	51,260	51,260	51,2
29	315.52	Accessory Electric Equipment	15,951	15,951	15,951	15,951	15,951	15,951	15,951	15,951	15,951	15,951	15,951	15,951	15,951	15,9
30	316.52	Misc. Power Plant Equipment	959	959	959	959	959	959	959	959	959	959	959	959	959	,
31		TOTAL BIG BEND UNIT 2 SCR	93,379	93,379	93,379	93,379	93,379	93,379	93,379	93,379	93,379	93,379	93,379	93,379	93,379	93,3
32																
33																
34		BIG BEND UNIT 3 SCR														
35	311.53	Structures and Improvements	21,689	21,689	21,689	21,689	21,689	21,689	21,689	21,689	21,689	21,689	21,689	21,689	21,689	21,6
36	312.53	Boiler Plant Equipment	44,040	44,040	44,040	44,040	44,040	44,040	44,040	44,040	44,040	44,040	44,040	44,040	44,040	44,0
37	315.53	Accessory Electric Equipment	13,761	13,761	13,761	13,761	13,761	13,761	13,761	13,761	13,761	13,761	13,761	13,761	13,761	13,7
38	316.53	Misc. Power Plant Equipment	825	825	825	825	825	825	825	825	825	825	825	825	825	8
39		TOTAL BIG BEND UNIT 3 SCR	80,316	80,316	80,316	80,316	80,316	80,316	80,316	80,316	80,316	80,316	80,316	80,316	80,316	80,3
40																
41																
42																
43																

E B-8			MONTHLY PLA	NT BALANCES	TEST YEAR -	13 MONTHS								Page 21 of 27
UBLIC SERVICE COMMISSION	EXPLANATION:	Provide the mo	nthly plant balar	ices for each ac	count or sub-acc	count to which a	n individual dep	reciation rate is			Type of dat	a shown:		
TAMPA ELECTRIC COMPANY o. 20210034-EI		applied. These any amortizatio	n/recovery sche			the monthly dep	reciation expens	ses excluding			xx	Projected Prior \(^\) Historical Prior \(^\) Witness: D. Ave M. L. (Year Ended 12/31 Year Ended 12/31 Year Ended 12/31 Ellan/ J. S. Chronis Cosby/ R. B. Haine Mincey/ D. A. Pick	/2021 /2020 ster/ es/ A. S. Lewis/
J. 20210034-EI			(Dollars III 000 S)								N. IVI. I	viincey/ D. A. Pick	ies
Account Account														
Sub-	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Account Account														13-Month
Number Title	12/2019	1/2020	2/2020	3/2020	4/2020	5/2020	6/2020	7/2020	8/2020	9/2020	10/2020	11/2020	12/2020	Average
BIG BEND UNIT 4 SCR														
311.54 Structures and Improvements	16,857	16,857	16,857	16,857	16,857	16,857	16,857	16,857	16,857	16,857	16,857	16,857	16,857	16,857
312.54 Boiler Plant Equipment	30,373	30,373	30,373	30,373	30,373	30,373	30,373	30,373	30,373	30,373	30,373	30,373	30,373	30,373
315.54 Accessory Electric Equipment	10,642	10,642	10,642	10,642	10,642	10,642	10,642	10,642	10,642	10,642	10,642	10,642	10,642	10,642
316.54 Misc. Power Plant Equipment	688	688	688	688	688	688	688	688	688	688	688	688	688	688
TOTAL BIG BEND UNIT 4 SCR	58,560	58,560	58,560	58,560	58,560	58,560	58,560	58,560	58,560	58,560	58,560	58,560	58,560	58,560
312.47 BIG BEND FUEL CLAUSE	21,440	21,440	21.440	24.440	21,441	21,441	21,441	21,441	24 424	21,431	21,431	21,431	21,433	21,437
312.47 BIG BEIND FUEL CLAUSE	21,440	21,440	21,440	21,440	21,441	21,441	21,441	21,441	21,431	21,431	21,431	21,431	21,433	21,437
316.47 BIG BEND TOOLS AMORTIZATION	1,304	1,324	1,319	1,319	1,092	1,087	1,087	1,087	1,093	1,100	1,066	1,066	1,107	1,158
316.47 BIG BEIND TOOLS AWORTIZATION	1,304	1,324	1,319	1,319	1,092	1,007	1,007	1,007	1,093	1,100	1,000	1,000	1,107	1,156
TOTAL BIG BEND POWER STATION	2,180,333	2,186,955	2,190,397	2,192,598	2,202,784	2,233,869	2,243,741	2,247,228	2,249,943	2,249,259	2,251,932	2,252,560	2,254,668	2,225,867
TOTAL BIO BEND TOWER OTATION	2,100,000	2,100,000	2,130,031	2,132,030	2,202,104	2,200,000	2,240,741	2,241,220	2,243,340	2,243,203	2,201,302	2,202,000	2,204,000	2,220,007
TOTAL STEAM PRODUCTION	2,180,333	2,186,955	2,190,397	2,192,598	2,202,784	2,233,869	2,243,741	2,247,228	2,249,943	2,249,259	2,251,932	2,252,560	2,254,668	2,225,867
TOTAL STEPHINT NODGOTION	2,100,000	2,100,000	2,100,001	2,102,000	2,202,101	2,200,000	2,210,111	L,L II ,LLO	2,210,010	2,210,200	2,201,002	2,202,000	2,201,000	2,220,007
OTHER PRODUCTION														
BIG BEND POWER STATION														
BIG BEND COMBUSTION TURBINE #4														
341.44 Structures and Improvements	3.311	3,311	3,311	3,311	3,311	3,311	3,311	3,311	3,311	3,311	3,311	3,311	3,311	3,311
342.44 Fuel Holders, Producers and Accessories	2,353	2,353	2,353	2,353	2,353	2,353	2,353	2,353	2,353	2,353	2,353	2,353	2,353	2,353
343.44 Generators	19,749	19,749	19,749	19,749	19,749	19,749	19,749	19,749	19,817	19,817	19,817	19,817	19,817	19,775
345.44 Accessory Electric Equipment	14,918	14,918	14,918	14,918	14,918	14,918	14,918	14,918	14,918	14,918	14,918	14,918	15,325	14,950
346.44 Misc. Power Plant Equipment	511	511	511	511	511	511	511	511	511	511	511	511	511	511
TOTAL COMBUSTION TURBINE 4	40,842	40,842	40,842	40,842	40,842	40,842	40,842	40,842	40,910	40,910	40,910	40,910	41,316	40,900
BIG BEND COMBUSTION TURBINE #5														
343.45 Prime Movers-BBCT5	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL BIG BEND COMBUSTION TURBINE #5	-	-	-	-	-	-	-	-	-	-	-	-	-	-
BIG BEND COMBUSTION TURBINE #6														
343.46 Prime Movers-BBCT6	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL BIG BEND COMBUSTION TURBINE #6	-	-	-	-	-	-	-	-	-	-	-	-	-	-
BIG BEND NEW STEAM TURBINE #1														
343.43 Prime Movers-BB NEW ST#1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL BIG BEND NEW STEAM TURBINE #1		-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL BIG BEND POWER STATION	40,842	40,842	40,842	40,842	40,842	40,842	40,842	40,842	40,910	40,910	40,910	40,910	41,316	40,900
TOTAL BIG BEND PC	WER STATION	WER STATION 40,842	WER STATION 40,842 40,842	WER STATION 40,842 40,842 40,842	WER STATION 40,842 40,842 40,842 40,842	WER STATION 40,842 40,842 40,842 40,842 40,842	WER STATION 40,842 40,842 40,842 40,842 40,842 40,842 40,842	WER STATION 40,842 40,842 40,842 40,842 40,842 40,842 40,842	WER STATION 40,842 40,842 40,842 40,842 40,842 40,842 40,842 40,842 40,842	WER STATION 40,842 40,842 40,842 40,842 40,842 40,842 40,842 40,842 40,910	WER STATION 40,842 40,842 40,842 40,842 40,842 40,842 40,842 40,842 40,910 40,910			WER STATION 40,842 40,842 40,842 40,842 40,842 40,842 40,842 40,910 40,910 40,910 40,910 41,316

FILED: 05/03/2021

Supporting Schedules: B-7

SCHEDULE B-8

DOCKET No. 20210034-EI

Line

10 11 12

13

15

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

Account

Sub-

Account

Number

342.80

343.80

345.80

342.81

343.81

44 Totals may be affected due to rounding.

POLK POWER STATION POLK COMMON 341.80 Structures and Improvements

Generators

Generators

Fuel Holders, Producers and Accessories

Accessory Electric Equipment

Misc. Power Plant Equipment

POLK POWER UNIT 1

Structures and Improvements

Fuel Holders, Producers and Accessories

TOTAL POLK POWER COMMON

Account

Sub-

Account

				,		,=			,	,	,	,	,	,		,
16	345.81 Ad	ccessory Electric Equipment	57,896	57,897	57,898	57,928	57,928	57,930	57,949	57,949	58,018	58,018	58,036	58,034	58,039	57,963
17	346.81 Mi	lisc. Power Plant Equipment	6,061	6,061	6,061	6,061	6,061	6,061	6,061	6,061	6,061	6,061	6,061	6,061	6,061	6,061
18	TO	TAL POLK POWER UNIT 1	503,556	503,661	503,701	503,878	504,290	504,384	504,653	504,681	504,778	504,676	504,871	504,881	505,987	504,461
19																
20	PC	OLK POWER UNIT 2														
21	341.82 St	tructures and Improvements	2,154	2,154	2,154	2,154	2,154	2,160	2,160	2,160	2,160	2,160	2,160	2,160	2,160	2,158
22	342.82 Fu	uel Holders, Producers and Accessories	2,054	2,066	2,066	2,066	2,016	2,016	2,016	2,016	2,016	2,016	2,016	2,016	2,060	2,034
23	343.82 Ge	enerators	24,943	24,943	24,946	24,946	24,946	24,946	25,231	25,231	25,231	25,231	25,270	25,276	26,116	25,174
24	345.82 Ad	ccessory Electric Equipment	17,260	17,318	17,318	17,331	17,331	17,332	17,350	17,357	17,367	17,367	17,367	17,651	17,659	17,385
25	346.82 Mi	isc. Power Plant Equipment	173	173	173	173	173	173	173	173	173	173	173	173	173	173
26	TO	TAL POLK POWER UNIT 2	46,585	46,655	46,658	46,671	46,620	46,627	46,930	46,937	46,947	46,947	46,986	47,277	48,168	46,924
27																
28	PC	OLK POWER UNIT 3														
29	341.83 St	tructures and Improvements	10,533	10,533	10,533	10,533	10,533	10,533	10,533	10,533	10,533	10,533	10,533	10,533	10,533	10,533
30	342.83 Fu	uel Holders, Producers and Accessories	1,354	1,354	1,354	1,354	1,354	1,354	1,305	1,305	1,305	1,305	1,305	1,305	1,305	1,327
31	343.83 Ge	enerators	32,584	32,584	32,584	32,584	32,584	32,584	32,634	32,634	32,634	32,634	32,634	32,634	32,634	32,611
32	345.83 Ad	ccessory Electric Equipment	9,056	9,098	9,098	9,098	9,098	9,098	9,098	9,098	9,098	9,098	9,098	9,098	9,098	9,095
33	346.83 Mi	lisc. Power Plant Equipment	433	433	433	433	433	433	433	433	433	433	433	433	433	433
34	TO	TAL POLK POWER UNIT 3	53,961	54,003	54,003	54,003	54,003	54,003	54,003	54,003	54,003	54,003	54,003	54,003	54,003	54,000
35																
36	PC	OLK POWER UNIT 4														
37	341.84 St	tructures and Improvements	5,812	5,812	5,812	5,812	5,812	5,812	5,812	5,812	5,812	5,812	5,812	5,812	5,812	5,812
38	342.84 Fu	uel Holders, Producers and Accessories	2,167	2,167	2,167	2,167	2,167	2,167	2,167	2,167	2,167	2,167	2,167	2,167	2,167	2,167
39	343.84 Ge	enerators	22,033	22,033	22,033	22,033	22,033	22,033	22,033	22,033	22,033	22,202	22,202	22,207	22,207	22,086
40	345.84 Ad	ccessory Electric Equipment	5,563	5,563	5,563	5,563	5,563	5,563	5,563	5,563	5,563	5,563	5,563	5,563	5,574	5,564
41	346.84 Mi	isc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
42	TO	TAL POLK POWER UNIT 4	35,575	35,575	35,575	35,575	35,575	35,575	35,575	35,575	35,575	35,744	35,744	35,749	35,760	35,629

MONTHLY PLANT BALANCES TEST YEAR - 13 MONTHS

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is

(Dollars in 000's)

(4)

3/2020

190,142

9,703

10.424

13,904

225,024

49,764

243,917

146.209

851

any amortization/recovery schedules.

(3)

2/2020

190,109

9.703

10.424

13,904

224,991

49,645

243,906

146,190

851

(1)

12/2019

190,102

9,703

10.424

13,904

224,984

49,620

243,838

146,141

851

(2)

1/2020

190,109

9,703

10.424

13,904

224,991

49,645

243,890

146,168

851

applied. These balances should be the ones used to compute the monthly depreciation expenses excluding

(5)

4/2020

190,143

9,271

10,424

13,904

224,592

49,764

244,413

146.124

851

(6)

5/2020

190,146

9,271

10.424

13,904

224,596

49,785

244,452

146.156

851

(7)

6/2020

190,146

9,271

10,370

13,904

224,542

49,787

244,524

146.332

851

(8)

7/2020

190,146

9,271

10,370

13,904

224,542

49,798

244,530

146.343

851

(9)

8/2020

190,221

9,271

10.370

13,904

224,617

49,798

244,553

146.349

851

(10)

9/2020

190,221

9,271

10,370

13,904

224,617

49,697

244,556

146.345

851

(11)

10/2020

190,229

9,271

10,370

13,904

224,625

49,874

244,555

146.345

851

Page 22 of 27

(14)

13-Month

Average

190,174

9,404

10,395

13,905

224,729

49,814

244,333

146,290

FILED: 05/03/2021

851

Type of data shown:

(12)

11/2020

190,276

9,271

10.370

13,904

224,672

49,889

244,552

146.345

851

Projected Test Year Ended 12/31/2022

Projected Prior Year Ended 12/31/2021 XX Historical Prior Year Ended 12/31/2020 Witness: D. Avellan/ J. S. Chronister/

K. M. Mincey/ D. A. Pickles

(13)

12/2020

190,276

9,271

10,370

13,912

224,680

50,518

244,642

146.727

M. L. Cosby/ R. B. Haines/ A. S. Lewis/

Supporting Schedules: Recap Schedules: B-7

COLIEDULE D.O.	MONTHLY DIANT DALANCES TEST VEAD 40 MONTHS	D 00 -f 07

SCHEDULE	E B-8				MONTHLY PLA	NT BALANCES	TEST YEAR - 1	13 MONTHS								Page 23 of 27
FLORIDA F	PUBLIC SERV	VICE COMMISSION	EXPLANATION:	Provide the mor	nthly plant balan	ces for each ac	count or sub-acc	ount to which a	n individual dep	reciation rate is			Type of dat	a shown:		
				applied. These	balances shoul	d be the ones us	ed to compute t	he monthly dep	reciation expens	es excluding				-	Year Ended 12/31	
COMPANY	: TAMPA ELE	ECTRIC COMPANY		any amortizatio	n/recovery sche	dules.								,	Year Ended 12/3	
															Year Ended 12/3	
															ellan/ J. S. Chroni	
														M. L.	Cosby/ R. B. Hain	es/ A. S. Lewis/
DOCKET N	lo. 20210034	-EI			(1	Dollars in 000's)								K. M.	Mincey/ D. A. Picl	des
	Account	Account														
	Sub-	Sub-	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Account	Account														13-Month
No.	Number	Title	12/2019	1/2020	2/2020	3/2020	4/2020	5/2020	6/2020	7/2020	8/2020	9/2020	10/2020	11/2020	12/2020	Average
1 2		POLK POWER UNIT 5														
3	341.85	Structures and Improvements	5.747	5.747	5.747	5.747	5.747	5.747	5.747	5.747	5,747	5.747	5.747	5,747	5.747	5.74
4	342.85	•	2,200	2,200	2,200	2,200	2,200	2,200	2,200	2,200	2,200	2,200	2,200	2,200	2,200	2,20
5	343.85	Generators	20,100	20,100	20,100	20,100	20,100	20,100	20,100	20,100	20,100	20,100	20,100	20,100	25,067	20,48
6	345.85	Accessory Electric Equipment	5,465	5,465	5,465	5,465	5,465	5,465	5,465	5,465	5,465	5,465	5,465	5,465	5,465	5,46
7	346.85		5,405	5,465	5,465	5,405	5,465	5,465	5,465	5,465	5,405	5,465	5,465	5,465	5,465	5,46
8	340.00	TOTAL POLK POWER UNIT 5	33,511	33,511	33,511	33,511	33,511	33,511	33,511	33,511	33,511	33,511	33,511	33,511	38,478	33,89
9		TOTAL POLK POWER UNIT 5	33,511	33,511	33,311	33,311	33,311	33,511	33,511	33,311	33,311	33,511	33,311	33,311	30,476	33,08
10		POLK CCST														
11	341.86	Structures and Improvements	13,375	13,375	13,375	13,375	13,375	13,375	13,375	13,375	13,375	13,375	13,375	13,375	13,375	13,37
12	342.86	Fuel Holders, Producers and Accessories	213,579	213,579	213,579	213,579	213,579	213,579	213,579	213,579	213,579	213,579	213,579	213,594	213,606	213,58
13	343.86	Generators	223,541	223,541	223,543	223,565	223,565	223,565	223,618	223,618	223,618	213,579	223,625	213,594	223,609	223,58
14	345.86	Accessory Electric Equipment	18,336	18,336	18,336	18,336	18,336	18,336	18,336	18,336	18,336	18,336	18,336	18,336	18,336	18,33
15	346.86		142	142	142	142	142	142	142	142	142	142	142	142	142	10,30
16	340.00	TOTAL POLK CCST	468,972	468,972	468,974	468,996	468,996	468,996	469,050	469,050	469,050	469,050	469,057	469,075	469,067	469,02
17		TOTAL FOLK COST	400,972	400,572	400,374	400,550	400,550	400,550	405,030	405,030	405,030	409,030	405,007	405,075	409,007	405,02
18	242.07	POLK 1 FUEL CLAUSE	0	0	0	28	27	27	0	0	0	0	0	0	0	
19	342.07	FOER THOSE GENOSE	Ü	U	U	20	21	21	U	U	U	U	U	U	0	
20	346.87	POLK POWER TOOLS AMORTIZATION	1,207	1,209	1,214	1,220	1,226	1,226	1,232	1,248	1,200	1,200	1,200	1,200	1,200	1,21
21	040.07	TOEKT OWEK TOOLS AMONTIZATION	1,207	1,203	1,217	1,220	1,220	1,220	1,202	1,240	1,200	1,200	1,200	1,200	1,200	1,21
22		TOTAL POLK POWER STATION	1,368,350	1,368,577	1,368,627	1,368,908	1,368,841	1,368,946	1,369,496	1,369,546	1,369,682	1,369,748	1,369,997	1,370,368	1,377,344	1,369,87
23			-,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	.,,	.,,	.,,	.,,	.,,	.,,	.,,	.,,	.,,	.,,	.,,	.,,	.,,,.
24																
25		BAYSIDE POWER STATION														
26		BAYSIDE COMMON														
27	341.30		81,548	81,699	81,701	81,755	81,764	84,070	84,069	84.069	84,069	84,135	84,155	84,155	84,180	83,18
28	342.30	Fuel Holders, Producers and Accessories	22,466	22,434	22,439	22,489	22,496	22,496	22,496	22,473	22,620	22,640	22,640	22,640	22,664	22,53
29	343.30	Generators	35,298	35,241	35,241	35,446	38,918	38,918	38,918	38,918	38,918	38,939	38,939	38,939	38,939	37,81
30	345.30	Accessory Electric Equipment	28,880	28,893	28,896	29,271	29,218	29,218	29,236	29,314	29,296	29,295	29,295	29,295	29,295	29,18
31	346.30	Misc. Power Plant Equipment	10,879	10,901	10,922	10,975	10,940	10,941	10,945	10,954	10,954	10,954	11,047	11,054	11,054	10,96
32	2.2.50	TOTAL BAYSIDE POWER STATION COMMON	179,071	179,167	179,199	179,936	183,336	185,643	185,664	185,728	185,856	185,963	186,075	186,082	186,131	183,68
33			,	-,	-,3	-,	,	. =,= . =		,	,	,	,	,	,	
34		BAYSIDE POWER STATION UNIT 1														
35	341.31	Structures and Improvements	21,609	21,609	21,609	21,609	21,609	21,508	21,508	21,508	21,508	21,508	21,508	21,508	21,508	21,54
36	342.31	Fuel Holders, Producers and Accessories	77,802	77,817	77,817	77,817	77,817	77,817	77,817	77,817	77,817	77,817	77,817	77,817	78,045	77,83
37	343.31	Generators	209,303	209,343	209,343	210,076	210,069	210,069	210,095	210,103	210,103	210,305	210,175	210,411	210,494	209,99
38	345.31		38,934	38,964	38,966	39,041	39,058	39,058	39,058	39,341	39,338	39,338	39,338	39,338	39,338	39,16
39	346.31	Misc. Power Plant Equipment	1,153	1,153	1,153	1,153	1,153	1,153	1,153	1,153	1,153	1,153	1,153	1,153	1,153	1,15
39		1.1				,	,		,				,	,		
40		TOTAL BAYSIDE POWER STATION UNIT 1	348,800	348,885	348,888	349,695	349,705	349,604	349,631	349,921	349,919	350,120	349,991	350,226	350,538	349,68

44 Totals may be affected due to rounding.

Recap Schedules: B-7

FILED: 05/03/2021

SCHEDULE	B-8				MONTHLY PLA	NT BALANCES	TEST YEAR - 1	13 MONTHS								Page 24 of 27
FLORIDA P	UBLIC SER\	/ICE COMMISSION	EXPLANATION:	Provide the mo	nthly plant balan	ces for each ac	count or sub-acc	ount to which a	n individual dep	reciation rate is			Type of dat	a shown:		
COMPANY:	TAMPA ELE	ECTRIC COMPANY			balances should n/recovery sched		sed to compute t	he monthly dep	reciation expens	ses excluding			xx	Projected Prior Historical Prior Witness: D. Ave	Year Ended 12/31 Year Ended 12/31 Year Ended 12/31 ellan/ J. S. Chronis Cosby/ R. B. Hain	/2021 /2020 tter/
DOCKET N	o. 20210034-	EI			1)	Dollars in 000's)								K. M.	Mincey/ D. A. Pick	les
	Account	Account														
	Sub-	Sub-	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Account	Account	()	()	(-)	()	(-)	(-7	()	(-)	(-)	(-)	, ,	` '	(- /	13-Month
No.	Number	Title	12/2019	1/2020	2/2020	3/2020	4/2020	5/2020	6/2020	7/2020	8/2020	9/2020	10/2020	11/2020	12/2020	Average
1																
2		BAYSIDE POWER STATION UNIT 2														
3	341.32 342.32	Structures and Improvements	26,972	26,972	26,972	26,972	26,972	26,972	26,972	26,972	26,972	26,972	26,972	26,972	26,972	26,972
5	342.32	Fuel Holders, Producers and Accessories Generators	98,699 286,571	98,731 286,584	98,734 286,595	103,488 287,303	103,490 287,180	103,490 287,181	103,488 287,182	103,494 287,184	103,495 287,184	103,503 287,245	103,504 287,246	103,528 287,249	103,676 288,044	102,409 287,134
6	345.32	Accessory Electric Equipment	43,953	43,953	43,953	44,002	44,007	44,045	44,041	44,041	44,041	44,059	44,059	44,059	44,059	44,021
7	346.32	Misc. Power Plant Equipment	1,456	1,456	1,456	1,456	1,456	1,456	1,456	1,456	1,456	1,456	1,456	1,456	1,456	1,456
. 8	010.02	TOTAL BAYSIDE POWER STATION UNIT 2	457,651	457,696	457,710	463,220	463,105	463,143	463,139	463,146	463,147	463,235	463,236	463,264	464,207	461,992
9			,,,,		. , .	,			,		,	,		,		. ,
10		BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 3														
11	341.33	Structures and Improvements	656	656	656	656	656	656	656	656	656	656	656	656	656	656
12	342.33	Fuel Holders, Producers and Accessories	3,390	3,390	3,390	3,390	3,390	3,390	3,390	3,390	3,390	3,390	3,390	3,390	3,390	3,390
13	343.33	Generators	15,422	15,422	15,422	15,422	15,422	15,422	15,422	15,422	15,422	15,422	15,422	15,422	15,459	15,425
14	345.33	Accessory Electric Equipment	13,966	13,966	13,966	13,966	13,966	13,966	13,966	13,966	13,966	13,966	14,155	14,155	14,155	14,010
15	346.33	Misc. Power Plant Equipment	1	1	1	1	1	1	1	1	1	1	1	1	1	1_
16		TOTAL BAYSIDE POWER STATION COMBUSTION TURBINE U	NI 33,435	33,435	33,435	33,435	33,435	33,435	33,435	33,435	33,435	33,435	33,624	33,624	33,661	33,482
17																
18	044.04	BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 4	040	040	040	040	040	040	040	040	040	040	040	040	040	040
19 20	341.34 342.34	Structures and Improvements Fuel Holders, Producers and Accessories	242 3,362	242 3,362	242 3,362	242 3,362	242 3,362	242 3,362	242 3,362	242 3,362	242 3,362	242 3,362	242 3,362	242 3,362	242 3,362	242 3,362
20	343.34	Generators	15,840	15,848	15,848	15,848	15.848	15,848	15,848	15,848	15,848	15,848	15,848	15,848	15,883	15,850
22	345.34	Accessory Electric Equipment	4,041	4,041	4,041	4,041	4,041	4,041	4,041	4,041	4,041	4,041	4,169	4,169	4,169	4,071
23	346.34	Misc. Power Plant Equipment	1	1,5	1	1	1	1	1,0	1	1	1,511	1	1	1	1
24		TOTAL BAYSIDE POWER STATION COMBUSTION TURBINE U	NI 23,487	23,495	23,495	23,495	23,495	23,495	23,495	23,495	23,495	23,495	23,622	23,622	23,657	23,526
25																
26		BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 5														
27	341.35	Structures and Improvements	793	793	793	793	793	793	793	793	793	793	793	793	793	793
28	342.35	Fuel Holders, Producers and Accessories	2,008	2,046	2,046	2,046	2,046	2,046	2,046	2,046	2,046	2,046	2,046	2,046	2,046	2,043
29	343.35	Generators	18,588	18,588	18,588	18,588	18,588	18,588	18,588	18,588	18,588	18,588	18,588	18,588	18,623	18,591
30	345.35	Accessory Electric Equipment	10,148	10,148	10,148	10,148	10,148	10,148	10,148	10,148	10,148	10,148	10,351	10,351	10,351	10,194
31	346.35	Misc. Power Plant Equipment														
32		TOTAL BAYSIDE POWER STATION COMBUSTION TURBINE U	NI 31,537	31,575	31,575	31,575	31,575	31,575	31,575	31,575	31,575	31,575	31,779	31,779	31,813	31,622
33 34																
35																
36																
37																
38																
39																
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42																
43																
44 Tota	ils may be af	fected due to rounding.														

FILED: 05/03/2021

Supporting Schedules: Recap Schedules: B-7

EI OBIDA I	DI IDI IC SEDV	/ICE COMMISSION E	XPLANATION:				TEST YEAR -		n individual dan	reciption rate is			Type of da	ata chown:		Page 25 of 27
		ECTRIC COMPANY		applied. These any amortization	balances should	d be the ones us								Projected Test Y	Year Ended 12/31 Year Ended 12/31 Year Ended 12/31	1/2021
													**	Witness: D. Ave	ellan/ J. S. Chronis Cosby/ R. B. Hain	ster/ nes/ A. S. Lewis/
DOCKET N	lo. 20210034-	EI			1)	Dollars in 000's)								K. M. I	Mincey/ D. A. Pick	des
	Account	Account														
	Sub-	Sub-	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
_ine	Account	Account	1010010		0.0000	0.0000	410000	=10000	0.0000	7,0000	010000	0.0000	4010000	4440000	40.0000	13-Month
No. 1	Number	Title	12/2019	1/2020	2/2020	3/2020	4/2020	5/2020	6/2020	7/2020	8/2020	9/2020	10/2020	11/2020	12/2020	Average
2		BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 6														
3	341.36	Structures and Improvements	2,656	2,656	2,656	2,656	2,656	2,656	2,656	2,656	2,656	2,656	2,656	2,656	2,656	2,65
4	342.36	Fuel Holders, Producers and Accessories	1,537	1,537	1,537	1,537	1,537	1,537	1,537	1,537	1,537	1,537	1,537	1,537	1,537	1,53
5	343.36	Generators	17,479	17,479	17,479	17,479	17,479	17,479	17,479	17,479	17,479	17,479	17,479	17,479	17,517	17,48
6	345.36	Accessory Electric Equipment	14,209	14,209	14,209	14,209	14,209	14,209	14,209	14,209	14,209	14,209	14,359	14,359	14,359	14,24
7	346.36	Misc. Power Plant Equipment	12	12	12	12	12	12	12	12	12	12	12	12	12	1
8 9		TOTAL BAYSIDE POWER STATION COMBUSTION TURBINE UN	35,893	35,893	35,893	35,893	35,893	35,893	35,893	35,893	35,893	35,893	36,043	36,043	36,081	35,93
10	346.37	BAYSIDE TOOLS	703	703	582	582	582	443	443	443	526	526	550	550	550	55
11																
12		TOTAL BAYSIDE POWER STATION	1,110,577	1,110,849	1,110,778	1,117,832	1,121,127	1,123,233	1,123,276	1,123,637	1,123,847	1,124,243	1,124,920	1,125,190	1,126,639	1,120,47
13																
14		ELECTRIC OTHER PRODUCTION - SOLAR														
15		STR AND IMPROVEMENTS-SOLAR	176,075	176,525	186,701	187,299	222,214	219,708	228,442	227,893	245,020	245,014	245,015	246,248	224,151	217,71
16		SOLAR PRIME MOVERS	272,857	273,048	348,312	352,473	381,073	373,892	362,951	362,322	328,391	328,399	328,399	329,398	344,532	337,38
17	345.99	ACCESSORY ELECT EQ-SOLAR	96,257	96,356	108,040	108,696	140,237	137,537	139,920	141,117	159,931	159,938	159,939	160,538	167,519	136,61
18 19		TOTAL SOLAR	545,189	545,930	643,054	648,468	743,523	731,137	731,313	731,332	733,342	733,351	733,353	736,184	736,202	691,72
20		ELECTRIC OTHER PRODUCTION - DISTRIBUTED ENERGY														
21	348.00	ENERGY STORAGE EQP - PROD			_	_		_		_	_	_	_			_
22		ENERGY STORAGE BATTERY EQUIPMENT									8,925	8,925	8,925	9,473	9,473	3,51
23		DISTRIBUTED GENERATION									-	-	-	-	-	-
24		TOTAL DISTRIBUTED ENERGY	-	-	-	-	-	-	-	-	8,925	8,925	8,925	9,473	9,473	3,51
25																
26		TOTAL OTHER PRODUCTION	3,064,959	3,066,198	3,163,300	3,176,050	3,274,334	3,264,158	3,264,928	3,265,358	3,276,705	3,277,177	3,278,105	3,282,126	3,290,975	3,226,49
27																
28		TOTAL PRODUCTION PLANT	5,245,293	5,253,153	5,353,697	5,368,648	5,477,118	5,498,026	5,508,669	5,512,586	5,526,648	5,526,436	5,530,038	5,534,685	5,545,643	5,452,35
29																
30		TRANSMISSION PLANT														
31		LAND RIGHTS	12,103	12,103	12,104	12,104	12,120	12,120	12,152	12,152	12,152	12,152	12,152	12,152	12,152	12,13
32		STRUCTURES & IMPROVEMENTS	50,489	50,507	48,305	48,569	49,470	49,474	52,427	53,192	54,514	54,514	55,823	57,017	56,969	52,40
33		STATION EQUIPMENT	318,282	318,689	330,868	332,197	335,566	342,603	345,031	348,135	347,216	346,953	345,319	354,552	356,026	340,11
34		TOWERS & FIXTURES	5,092	5,092	5,092	5,092	5,092	5,092	5,092	5,092	5,092	5,092	5,092	5,092	5,092	5,09
35	355.00	POLES & FIXTURES	352,344	367,543	367,586	367,327	362,499	364,656	365,639	364,616	365,068	365,884	366,061	365,803	367,724	364,82
36 37	356.00 356.01	OVERHEAD CONDUCTORS & DEVICES CLEARING RIGHTS-OF-WAY	155,217	156,195	156,418	156,314	156,721	157,265	156,655	156,843	156,903	160,757	160,798	161,281	164,006	158,10
			2,111	2,111	2,111	2,111	2,111	2,111	2,111	2,111	2,111	2,111	2,111	2,111	2,111	2,11
38 39	357.00 358.00	UNDERGROUND CONDUIT UNDERGROUND CONDUCTORS & DEVICES	3,598 7,405	3,598 7,405	3,598	3,598	3,598 7,405	3,598	3,598 7,405	3,598	3,598	3,598	3,598 7,405	3,598	3,598 7,405	3,59 7,40
40		ROADS AND TRAILS	15,532	15,542	7,405 15,542	7,405 15,542	15,573	7,405 15,573	15,587	7,405 15,587	7,405 15,587	7,405 15,587	15,601	7,405 15,597	15,597	15,57
40	559.00	NOADO AND TIMILO	10,002	10,042	13,342	13,342	10,073	10,010	10,001	10,007	10,001	10,001	10,001	15,58/	13,381	10,57
42		TOTAL TRANSMISSION PLANT	922,172	938,786	949,029	950,259	950,155	959,896	965,696	968,730	969,644	974,052	973,959	984,608	990,679	961,35
43																

Recap Schedules: B-7

SCHEDULE	B-8				MONTHLY PLA	NT BALANCES	TEST YEAR -	13 MONTHS								Page 26 of 27
FLORIDA P	UBLIC SER	VICE COMMISSION	EXPLANATION:	Provide the mor	nthly plant balan	ices for each ac	count or sub-acc	ount to which a	n individual dep	reciation rate is			Type of dat	ta shown:		
	: Tampa ele o. 20210034	ECTRIC COMPANY -EI		applied. These any amortization	n/recovery sche	d be the ones us dules. Dollars in 000's)		he monthly dep	reciation expens	ses excluding			xx	Projected Prior Historical Prior Witness: D. Ave M. L.	Year Ended 12/3 Year Ended 12/3 Year Ended 12/3 ellan/ J. S. Chroni Cosby/ R. B. Hair Mincey/ D. A. Pic	1/2021 1/2020 ster/ nes/ A. S. Lewis/
	Account	Account														
	Sub-	Sub-	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Account	Account	(-/	(=)	(-)	(.,	(-)	(-)	(-)	(-)	(-)	()	()	(/	(/	13-Month
No.	Number	Title	12/2019	1/2020	2/2020	3/2020	4/2020	5/2020	6/2020	7/2020	8/2020	9/2020	10/2020	11/2020	12/2020	Average
1																
2		DISTRIBUTION PLANT														
3	360.01	LAND RIGHTS	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	361.00	STRUCTURES & IMPROVEMENTS	24,230	24,211	24,577	24,577	27,193	27,201	27,201	28,524	28,524	28,524	28,524	28,577	28,638	26,962
5	362.00	STATION EQUIPMENT	251,601	263,099	265,227	265,594	263,425	263,463	263,698	264,087	253,000	254,067	255,300	255,120	255,787	259,497
6	364.00	POLES, TOWERS & FIXTURES	333,019	334,199	329,798	330,769	331,983	333,258	331,961	332,763	333,612	330,984	331,761	332,296	332,665	332,236
7	365.00	OVERHEAD CONDUCTORS & DEVICES	261,850	263,051	264,401	263,688	265,330	270,337	266,935	268,138	269,280	266,604	267,670	264,058	264,543	265,837
8	366.00	UNDERGROUND CONDUIT	286,362	287,141	288,546	293,709	294,958	296,337	297,370	299,252	300,599	301,250	302,365	302,636	304,934	296,574
9 10	367.00 368.00	UNDERGROUND CONDUCTORS & DEVICES LINE TRANSFORMERS	296,208 699,987	298,887	300,137	301,747	307,067	309,296	309,407	313,331	314,726	316,409	318,765	320,133	319,617	309,672 720,050
10	369.00	OVERHEAD SERVICES	77,276	701,209 77,981	702,726 78.750	711,250	713,123	715,590 79.334	723,846	725,056	726,050	733,467	734,330 78.926	733,803	740,215	720,050
12	369.00	UNDERGROUND SERVICE	125,873	126,918	127,860	77,331 126,451	78,255 127,759	128,339	78,054 127,411	78,802 128,276	79,531 128,930	78,193 128,488	129,362	78,364 130,029	78,111 129,296	128,076
13	370.00	METERS	82,106	81,962	81,736	80,665	79,573	78,660	77,753	77,756	77,758	77,851	77,854	77,856	77,880	79,185
14	370.00	METERS- AMI	901	901	901	901	901	901	901	901	901	901	901	901	901	901
15	373.00		274,481	277,305	280,017	283,877	287,610	289,458	293,216	296,236	299,166	302,797	304,860	309,756	308 502	292,868
16	0.000	511121 215111116 d 6161012 61612 1116		277,000	200,011	200,011	201,010	200,100	200,210	200,200	200,100	002,707	001,000	000,700	000,002	202,000
17		TOTAL DISTRIBUTION PLANT	2,713,896	2,736,866	2,744,675	2,760,559	2,777,179	2,792,173	2,797,753	2,813,122	2,812,077	2,819,536	2,830,618	2,833,531	2,841,089	2,790,236
18			-													
19		GENERAL PLANT														
20	390.00	STRUCTURES & IMPROVEMENTS	121,579	121,957	123,229	123,310	123,368	123,381	123,857	124,602	124,924	124,962	125,179	125,315	126,440	124,008
21	391.01	OFFICE FURNITURE & EQUIPMENT	5,776	5,913	5,623	5,642	5,689	5,688	5,688	5,690	5,632	5,686	5,679	5,684	5,746	5,703
22	391.02	COMPUTER EQUIPMENT	3,849	3,875	3,610	3,621	3,569	3,475	3,486	3,536	3,678	1,772	1,834	1,903	2,272	3,114
23	391.03	DATA HANDLING EQUIPMENT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
24	391.04	COMPUTER HARDWARE MAINFRAME	35,916	35,936	35,514	33,092	33,008	32,536	32,100	31,880	32,043	32,043	31,437	29,827	37,951	33,329
25	392.02	LIGHT TRUCKS	12,604	12,649	12,719	12,655	13,035	13,035	13,144	12,737	12,737	13,022	13,469	13,839	14,049	13,053
26	392.03	HEAVY TRUCKS	53,797	53,757	54,212	54,217	54,217	54,217	54,522	54,434	54,434	54,434	54,434	53,940	53,940	54,197
27	392.04	MEDIUM TRUCKS	-	-	-	-	-	-	-	-	-	-	-	-	-	-
28	392.12	LIGHT TRUCKS - ENERGY SUPPLY	2,887	2,995	2,964	2,958	2,904	2,905	2,905	2,905	2,905	2,882	2,882	2,861	2,861	2,909
29	392.13	HEAVY TRUCKS - ENERGY SUPPLY	771	771	771	771	771	771	771	771	771	771	771	742	742	766
30	392.14	MEDIUM TRUCKS - ENERGY SUPPLY	-	-	-	-	-	-	-	-	-	-	-	-	-	-
31	393.00	STORES EQUIPMENT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32	394.00	TOOLS, SHOP & GARAGE EQUIPMENT	11,917	12,074	12,099	12,166	12,355	12,431	12,570	12,598	12,622	12,875	12,818	13,187	13,449	12,551
33	394.01	ECCR Solar Car Port 5yr	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34	395.00	LABORATORY EQUIPMENT	2,138	2,145	2,105	2,109	2,109	2,114	2,114	2,044	2,044	2,046	2,071	2,071	2,101	2,093
35 36	396.00 397.00	POWER OPERATED EQUIPMENT COMMUNICATION EQUIPMENT	41,776	41,922	36,465	36,327	36,299	36,251	36,729	37,090	37,268	- 37,214	- 37,183	36,484	38,167	37,629
37	397.00	COMMUNICATION EQUIPMENT- FIBER	30,339	30,887	30,938	31,733	31,747	31,955	32,090	31,600	31,786	31,853	31,863	32,336	33,886	31,770
38	398.00	MISCELLANEOUS EQUIPMENT	1,759	1,866	1,967	2,036	2,036	2,120	2,162	2,163	2,688	2.744	2,771	2,788	2.806	2,300
39	350.00	MIGGELEAREOUS EQUIPMENT	1,759	1,000	1,507	2,030	2,030	2,120	2,102	2,103	2,000	2,144	2,111	2,100	2,000	2,300
40		TOTAL GENERAL PLANT	325,108	326,746	322,216	320,638	321,106	320,880	322,139	322,050	323,534	322,304	322,392	320,976	334,410	323,423
41		-	===,.00	,	,3	,	,	,	,	,	,/	,,	. =,===			
42		TOTAL DEPRECIABLE PLANT	9,206,469	9,255,551	9,369,618	9,400,105	9,525,558	9,570,976	9,594,259	9,616,488	9,631,904	9,642,328	9,657,007	9,673,801	9,711,822	9,527,376
43																
44 Tota	als may be af	ffected due to rounding.														

Supporting Schedules: Recap Schedules: 8-7

	IBLIC SER\	/ICE COMMISSION	EXPLANATION:	Drovido the mor	Alaba and a safe band and											
COMPANY: 1				FIOVICE LITE IIIOI	itniy piant balan	ces for each ac	count or sub-ac	count to which a	ın individual dep	reciation rate is			Type of da	ta shown:		
COMPANY: 1				applied. These	balances should	d be the ones u	sed to compute	the monthly dep	reciation expen	ses excluding				Projected Test	Year Ended 12/3	/2022
	TAMPA ELE	ECTRIC COMPANY		any amortizatior	n/recovery sche	dules.								Projected Prior	Year Ended 12/3	1/2021
													XX	Historical Prior	Year Ended 12/3	/2020
															ellan/ J. S. Chroni	
															Cosby/ R. B. Hair	
DOCKET No.	. 20210034-	-EI			(1)	Dollars in 000's)								K. M.	Mincey/ D. A. Pic	kles
	Account	Account														
	Sub-	Sub-	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Account	Account														13-Month
No.	Number	Title	12/2019	1/2020	2/2020	3/2020	4/2020	5/2020	6/2020	7/2020	8/2020	9/2020	10/2020	11/2020	12/2020	Average
1																
2		NON-DEPRECIABLE PROPERTY														
3	310.00	LAND-PRODUCTION	6,924	6,924	6,924	6,924	6,924	6,924	6,924	6,924	6,924	6,924	6,924	6,924	6,924	6,924
4	340.00	LAND-OTHER PRODUCTION	85,980	85,960	85,960	85,960	85,980	101,219	101,219	101,219	101,219	101,219	101,219	101,219	101,219	95,353
5	350.00	LAND-TRANSMISSION	17,410	17,410	17,410	17,410	32,649	17,410	17,479	17,479	17,479	17,479	17,479	17,479	17,479	18,619
6	360.00	LAND-DISTRIBUTION	10,120	10,120	10,120	10,120	10,120	10,120	10,120	10,120	10,120	10,120	10,120	10,120	10,120	10,120
7	389.00	LAND-GENERAL	3,287	3,287	3,287	3,287	3,287	3,287	3,287	3,287	3,287	3,287	3,287	3,287	3,287	3,287
8		TOTAL NON-DEPRECIABLES	123,721	123,701	123,701	123,701	138,959	138,959	139,027	139,027	139,027	139,027	139,027	139,027	139,027	134,302
9																
10		INTANGIBLES														
11	303.00	SOFTWARE - AMORT - 5YR	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	303.01	SOFTWARE - AMORT - 10YR	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	303.15	SOFTWARE - AMORT - 15YR	234,399	234,584	237,741	240,978	242,290	244,791	245,468	245,911	246,518	245,950	245,665	245,685	251,460	243,188
14	303.02	ASSET RETIREMENT COST - AMORT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15	303.99	INTANGIBLE SOFTWARE SOLAR 30YR	415	415	415	415	415	415	415	415	415	415	415	415	415	415
16		TOTAL INTANGIBLES	234,814	235,000	238,156	241,393	242,705	245,206	245,883	246,326	246,933	246,365	246,080	246,100	251,875	243,603
17																
18		ASSET RETIREMENT OBLIGATION														
19	317.00	ARO Costs-Steam	30,037	30,037	30,037	30,037	30,037	30,037	30,037	30,037	30,037	30,037	30,037	30,037	30,037	30,037
20	347.00	ARO Costs-Other	1,886	1,886	1,886	2,018	2,018	2,018	2,018	2,018	2,018	9,476	9,476	9,476	9,476	4,282
21	374.00	ARO Costs-Distribution	8,505	8,505	8,505	8,505	8,505	8,505	8,505	8,505	8,505	8,505	8,505	8,505	7,970	8,464
22	399.10	ARO Costs-General	197	197	197	197	197	197	197	197	197	197	197	197	197	197
23		TOTAL ASSET RETIREMENT OBLIGATION	40,625	40,625	40,625	40,757	40,757	40,757	40,757	40,757	40,757	48,215	48,215	48,215	47,680	42,980
24																
25	101.12	RIGHT OF USE ASSET-OPERATING LEASE	27,807	27,792	27,778	27,422	27,406	27,390	27,167	26,978	26,831	26,432	26,245	26,230	25,997	27,037
26		TOTAL LEASE NON-DEPRECIABLE LAND	27,807	27,792	27,778	27,422	27,406	27,390	27,167	26,978	26,831	26,432	26,245	26,230	25,997	27,037
27 28		TOTAL ELECTRIC PLANT IN SERVICE (INCLUDING LEASE)	9,633,435	9,682,668	9,799,878	9,833,377	9,975,385	10,023,288	10,047,092	10,069,576	10,085,452	10,102,366	10,116,574	10,133,373	10,176,402	9,975,297
		TOTAL ELECTRIC PLANT IN SERVICE (INCLUDING LEASE)	9,033,435	9,082,008	9,799,878	9,833,377	9,975,385	10,023,288	10,047,092	10,069,576	10,085,452	10,102,300	10,116,574	10,133,373	10,176,402	9,975,297
29 30		A COLUMNITION AD ILICTATATO														
30	114.01	ACQUISITION ADJUSTMENTS	6,183	6,183	6,183	6,183	6,183	6 400	6,183	6,183	6,183	6,183	6.183	6 102	6,183	6 102
32		ACQUISITION ADJUSTMENT - OUC ACQUISITION ADJUSTMENT - FPL	960	960		960		6,183	960	960			.,	6,183 960	960	6,183 960
33	114.02				960	342	960	960			960	960	960			
34	114.03	ACQUISITION ADJUSTMENT - UNION HALL TOTAL ACQUISITION ADJUSTMENTS	7,485	342 7,485	342 7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485	7,485
35		TOTAL ACQUISITION ADJUSTIMENTS	7,400	7,400	7,400	7,400	7,400	7,400	7,405	7,403	7,400	7,400	7,405	7,403	7,465	7,465
36																
37	102.00	ELECTRIC PLANT PURCHASED OR SOLD														
38	102.00	ELECTRIC PLAINT FURCHASED OR SOLD	-	-	-	-		-	-		-	-	-	-		-
39																
40	105.01	PROPERTY HELD FOR FUTURE USE	44,312	44,319	44,326	44,326	44,326	44,326	44,257	54,416	54,439	54,445	54,445	54,445	54,537	48,994
41	100.01	. NO. EXTENDED FOR FORDING ODE	44,512	-4, ,513	-4 ,020	74,020	74,020	74,020	14 ,237	J+,+ IU	J4,4J3	J4, 44 3	34,443	J 4,44 5	U+,UU1	40,394
42		TOTAL ELECTRIC UTILITY PLANT	9,685,232	9,734,472	9,851,688	9,885,188	10,027,195	10,075,098	10,098,835	10,131,477	10,147,375	10,164,296	10,178,504	10,195,302	10,238,424	10,031,776
43																
	s may be af	fected due to rounding.														

Supporting Schedules: Recap Schedules: 8-7

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include amortization/Recovery amounts).

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test Year Ended 12/31/2022
Projected Prior Year Ended 12/31/2021
Historical Prior Year Ended 12/31/2020
Witness: D. Avellan/ J. S. Chronister/

Type of data shown:

OCKET N	lo. 20210034-EI			(Dollars in 000's)					R. B.Haines/ A. S.	. Lewis
ine	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Accumulated Depreciation Beg. of Year	(4) Total Depreciation Accrued	(5)	(6) Gross COR	(7) Gross Salvage	(8) Adjustments or Transfers	(9) Accumulated Depreciation End of Year	(10) 13-Month Average
1	Hamboi	Tido	Dog. or roar	71001000	rtouromonto	00.11	Garago	or manororo	End of Toda	, trolago
2		STEAM PRODUCTION								
3		BIG BEND POWER STATION								
4		BIG BEND COMMON								
5	31140	Structures and Improvements	(4,545)	5,339	_	_	_	_	794	(1,8
6	31240	Boiler Plant Equipment	4,327	8,988	(3,123)	(28)	-	_	10,163	7,1
7	31440	Turbogenerator Units	788	678	(3,123)	-	-		(1,657)	(5
8	31540	Accessory Electric Equipment	15,435	1,534	-	_	-		16,969	16,2
9	31640	Misc. Power Plant Equipment	9,605	828	_	_	-	_	10,433	10,0
10	0.0.0	TOTAL BIG BEND COMMON	25,610	17,366	(6,246)	(28)			36,702	30,9
11				,	(-,)	(==)				
12		BIG BEND UNIT 1								
13	31141	Structures and Improvements	(189)	243	_	_	-	_	55	
14	31241	Boiler Plant Equipment	(62,532)	6,033	_				(56,499)	(59,
15	31441	Turbogenerator Units	(9,360)	2,891	_				(6,468)	(7,
16	31541	Accessory Electric Equipment	(7,712)	796	_	_	_		(6,915)	(7,
17	31641	Misc. Power Plant Equipment	(122)	44	_				(78)	(,,
18	0.0	TOTAL BIG BEND UNIT 1	(79,914)	10,008					(69,906)	(74,
19			(-2,2)	,					(55,555)	(,.
20		BIG BEND UNIT 2								
21	31142	Structures and Improvements	(2,868)	287	_	_	_	_	(2,581)	(2,7
22	31242	Boiler Plant Equipment	(53,493)	5,172		_			(48,321)	(50,
23	31442	Turbogenerator Units	(23,906)	2,375	_	_	_	_	(21,532)	(22,
24	31542	Accessory Electric Equipment	(10,629)	1,063	_	_	_	_	(9,566)	(10,
25	31642	Misc. Power Plant Equipment	(45)	5		_			(41)	(10,
26	01042	TOTAL BIG BEND UNIT 2	(90,941)	8,901					(82,040)	(86,
27		TOTAL BIO BEND ONLY	(30,341)	0,301					(02,040)	(00,
28		BIG BEND UNIT 3								
29	31143	Structures and Improvements	(4,834)	483	_	_	_		(4,350)	(4,
30	31243	Boiler Plant Equipment	(95,909)	9,534		_			(86,376)	(91,
31	31443	Turbogenerator Units	(29,765)	2,960	_	_	_		(26,804)	(28,
32	31543	Accessory Electric Equipment	(10,190)	996		_			(9,194)	(9,
33	31643	Misc. Power Plant Equipment	(1,028)	103	-	_	-	-	(925)	(3,
34		TOTAL BIG BEND UNIT 3	(141,725)	14,076					(127,649)	(134,
35		TOTAL BIO BEND ONLY	(141,720)	14,010					(127,043)	(104,
36		BIG BEND UNIT 4								
37	31144	Structures and Improvements	36,894	1,231	-				38,124	37,
38	31244	Boiler Plant Equipment	101,125	9,724	(1,489)	-	-		109,360	105,
39	31444	Turbogenerator Units	47,341	3,719	(1,489)	-	-	-	49,571	48,
40	31544	Accessory Electric Equipment	47,341 31,017	1,494	(1,469)	-	-	-	49,571 32,511	48, 31,
41	31644	Misc. Power Plant Equipment	4,083	1,494	-	-	-	-	4,189	31, 4,
41	31044	TOTAL BIG BEND UNIT 4	220,460	16,273	(2.070)				233,754	226,
44		TOTAL DIG DEND UNIT 4	220,460	10,2/3	(2,979)	-	-	-	233,134	220,

Supporting Schedules: B-10, B-11

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include amortization/Recovery amounts).

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test Year Ended 12/31/2022
Projected Prior Year Ended 12/31/2021
Historical Prior Year Ended 12/31/2020
Witness: D. Avellan/ J. S. Chronister/

Type of data shown:

(1) Account ne Sub-acco Numbe 1 2 3 31145 4 31245 5 31545 6 31645 7 8 9 10 11 31146 12 31246 13 31546 14 31646	unt Sub-account r Title BIG BEND UNIT 3 & 4 FGD Structures and Improvements Boiler Plant Equipment Accessory Electric Equipment Misc. Power Plant Equipment TOTAL BIG BEND UNIT 3 & 4 FGD BIG BEND UNIT 1 & 2 FGD Structures and Improvements Boiler Plant Equipment Accessory Electric Equipment	(3) Accumulated Depreciation Beg. of Year 13,273 64,471 13,873 611 92,228	(4) Total Depreciation Accrued 514 5,309 853 4 6,681	(5) Retirements - (738) (738) - (1,475)	(6) Gross COR	(7) Gross Salvage	(8) Adjustments or Transfers	(9) Accumulated Depreciation End of Year 13,787 69,043 13,988 615	(10) 13-Month Average 13,530 66,853 14,029
ne Sub-acco Numbe 1 2 3 31145 4 31245 5 31545 6 31645 7 8 9 10 11 31146 12 31246 13 31546 14 31646	unt Sub-account r Title BIG BEND UNIT 3 & 4 FGD Structures and Improvements Boiler Plant Equipment Accessory Electric Equipment Misc. Power Plant Equipment TOTAL BIG BEND UNIT 3 & 4 FGD BIG BEND UNIT 1 & 2 FGD Structures and Improvements Boiler Plant Equipment Accessory Electric Equipment	Depreciation Beg. of Year 13,273 64,471 13,873 611 92,228	Depreciation	- (738) (738) -			•	Depreciation End of Year 13,787 69,043 13,988	13,530 66,853 14,029
5. Numbe 1 2 3 31145 4 31245 5 31545 6 31645 7 8 9 10 11 31146 12 31246 13 31546 14 31646	BIG BEND UNIT 3 & 4 FGD Structures and Improvements Boiler Plant Equipment Accessory Electric Equipment Misc. Power Plant Equipment TOTAL BIG BEND UNIT 3 & 4 FGD BIG BEND UNIT 1 & 2 FGD Structures and Improvements Boiler Plant Equipment Accessory Electric Equipment	13,273 64,471 13,873 611 92,228	Accrued 514 5,309 853 4	- (738) (738) -			•	End of Year 13,787 69,043 13,988	13,530 66,853 14,029
2 3 31145 4 31245 5 31545 6 31645 7 8 9 10 11 31146 12 31246 13 31546 14 31646	Structures and Improvements Boiler Plant Equipment Accessory Electric Equipment Misc. Power Plant Equipment TOTAL BIG BEND UNIT 3 & 4 FGD BIG BEND UNIT 1 & 2 FGD Structures and Improvements Boiler Plant Equipment Accessory Electric Equipment	64,471 13,873 611 92,228	5,309 853 4	(738) (738) 	- - - -	: : : :	- - - -	69,043 13,988	66,853 14,029
3 31145 4 31245 5 31545 6 31645 7 8 9 10 11 31146 11 31146 12 31246 13 31546	Structures and Improvements Boiler Plant Equipment Accessory Electric Equipment Misc. Power Plant Equipment TOTAL BIG BEND UNIT 3 & 4 FGD BIG BEND UNIT 1 & 2 FGD Structures and Improvements Boiler Plant Equipment Accessory Electric Equipment	64,471 13,873 611 92,228	5,309 853 4	(738) (738) 	- - - -	- - - -	- - - -	69,043 13,988	66,853 14,029
4 31245 5 31545 6 31645 7 8 9 10 11 31146 12 31246 13 31546	Boiler Plant Equipment Accessory Electric Equipment Misc. Power Plant Equipment TOTAL BIG BEND UNIT 3 & 4 FGD BIG BEND UNIT 1 & 2 FGD Structures and Improvements Boiler Plant Equipment Accessory Electric Equipment	64,471 13,873 611 92,228	5,309 853 4	(738) (738) 	- - - -	- - - -	- - - -	69,043 13,988	66,853 14,029
5 31545 6 31645 7 8 9 10 11 31146 12 31246 13 31546	Accessory Electric Equipment Misc. Power Plant Equipment TOTAL BIG BEND UNIT 3 & 4 FGD BIG BEND UNIT 1 & 2 FGD Structures and Improvements Boiler Plant Equipment Accessory Electric Equipment	13,873 611 92,228 2,235	853 4	(738)		- - -	- - -	13,988	14,029
6 31645 7 8 9 10 11 31146 12 31246 13 31546	Misc. Power Plant Equipment TOTAL BIG BEND UNIT 3 & 4 FGD BIG BEND UNIT 1 & 2 FGD Structures and Improvements Boiler Plant Equipment Accessory Electric Equipment	92,228 2,235	4		- - -	-	<u> </u>		
7 8 9 10 11 31146 12 31246 13 31546 14 31646	TOTAL BIG BEND UNIT 3 & 4 FGD BIG BEND UNIT 1 & 2 FGD Structures and Improvements Boiler Plant Equipment Accessory Electric Equipment	92,228		(1,475)		<u> </u>		615	
9 10 11 31146 12 31246 13 31546 14 31646	BIG BEND UNIT 1 & 2 FGD Structures and Improvements Boiler Plant Equipment Accessory Electric Equipment	2,235	6,681	(1,475)	-	-		010	613
9 10 11 31146 12 31246 13 31546 14 31646	Structures and Improvements Boiler Plant Equipment Accessory Electric Equipment						-	97,434	95,025
10 11 31146 12 31246 13 31546 14 31646	Structures and Improvements Boiler Plant Equipment Accessory Electric Equipment								
11 31146 12 31246 13 31546 14 31646	Structures and Improvements Boiler Plant Equipment Accessory Electric Equipment								
12 31246 13 31546 14 31646	Boiler Plant Equipment Accessory Electric Equipment								
13 31546 14 31646	Accessory Electric Equipment	(47 ()	424	-	-	-	-	2,659	2,447
14 31646		(17,439)	3,106	-	-	-	-	(14,333)	(15,886
	Misc. Power Plant Equipment	(4,289)	460	-	-	-	-	(3,828)	(4,058
	1.1	337	56					393	365
15	TOTAL BIG BEND UNIT 1 & 2 FGD	(19,155)	4,046	-	-	-	-	(15,109)	(17,132
16									
17									
18	BIG BEND UNIT 1 SCR								
19 31151	Structures and Improvements	(12,056)	1,221	-	-	-	-	(10,836)	(11,446)
20 31251	Boiler Plant Equipment	(15,037)	2,237	-	-	-	-	(12,801)	(13,919)
21 31551	Accessory Electric Equipment	(1,719)	631	-	-	-	-	(1,087)	(1,403
22 31651	Misc Power Plant Eq-BPC	(460)	46			-		(414)	(437
23	TOTAL BIG BEND UNIT 1 SCR	(29,272)	4,135	-	-	-	-	(25,138)	(27,205
24									
25									
26	BIG BEND UNIT 2 SCR								
27 31152	Structures and Improvements	(14,181)	1,418	-	-	-	-	(12,763)	(13,472
28 31252	Boiler Plant Equipment	(28,828)	2,883	-	-	-	-	(25,946)	(27,387
29 31552	Accessory Electric Equipment	(7,866)	787	-	-	-	-	(7,080)	(7,473
30 31652	Misc. Power Plant Equipment	(516)	52			-		(465)	(490
31	TOTAL BIG BEND UNIT 2 SCR	(51,392)	5,139	-	-	-	-	(46,253)	(48,822
32									
33									
34	BIG BEND UNIT 3 SCR								
35 31153	Structures and Improvements	(12,617)	1,262	-	-	-	-	(11,355)	(11,986
36 31253	Boiler Plant Equipment	(22,682)	2,268	-	-	-	-	(20,414)	(21,548
37 31553	Accessory Electric Equipment	(6,415)	641	-	-	-	-	(5,773)	(6,094)
38 31653	Misc. Power Plant Equipment	(445)	45		<u> </u>	-		(401)	(423
39	TOTAL BIG BEND UNIT 3 SCR	(42,159)	4,216	-	-	-	-	(37,943)	(40,051
40									
41									
42									
43									

Supporting Schedules: B-10, B-11

an individual depreciation rate is applied. (Include amortization/Recovery amounts).

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which

15,261

11,464

(23)

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test Year Ended 12/31/2022
Projected Prior Year Ended 12/31/2021
Historical Prior Year Ended 12/31/2020
Witness: D. Avellan/ J. S. Chronister/

Type of data shown:

DOCKET No. 20210034-EI (Dollars in 000's) R. B.Haines/ A. S. Lewis (1) (2) (3) (4) (5) (6) (9) (10) (7) (8) Accumulated Total Account/ Account/ Accumulated Line Sub-account Sub-account Depreciation Depreciation Gross Gross Adjustments Depreciation 13-Month No. Number Title Beg. of Year Accrued Retirements COR Salvage or Transfers End of Year Average BIG BEND UNIT 4 SCR 2 3 31154 Structures and Improvements 5,874 472 6,346 6,110 4 31254 Boiler Plant Equipment 10,398 1,093 11,492 10,945 5 31554 Accessory Electric Equipment 6,026 298 6,324 6,175 6 31654 Misc. Power Plant Equipment 328 17 345 336 TOTAL BIG BEND UNIT 4 SCR 22,627 1,880 24,507 23,567 8 BIG BEND FUEL CLAUSE 9 31247 10,146 10,146 10,146 10 11 31647 BIG BEND TOOLS - AMORT 157 12 TOTAL BIG BEND POWER STATION (82,647) 92,878 (10,700) (41,795) 13 (497)14 15 TOTAL STEAM PRODUCTION (82,647) 92,878 (10,700) (28) (497) (41,795) 16 17 OTHER PRODUCTION BIG BEND POWER STATION 18 19 BIG BEND COMBUSTION TURBINE #4 20 34144 Structures and Improvements 691 119 810 751 21 34244 Boiler Plant Equipment 833 61 895 864 22 34344 Turbogenerator Units 9,694 614 10,308 10,001 23 34544 Accessory Electric Equipment 6,438 429 6,867 6,652 24 216 34644 Misc. Power Plant Equipment 209 15 223 25 TOTAL BIG BEND COMBUSTION TURBINE #4 17.864 1.239 19.103 18.484 26 BIG BEND COMBUSTION TURBINE #5 27 28 34345 Prime Movers-BBCT5 5,953 5,953 2,976 29 TOTAL BIG BEND COMBUSTION TURBINE #5 5,953 5,953 2,976 30 31 BIG BEND COMBUSTION TURBINE #6 32 34346 Prime Movers-BBCT6 3,968 3,968 1,984 33 TOTAL BIG BEND COMBUSTION TURBINE #6 3,968 3,968 1,984 34 35 BIG BEND NEW STEAM TURBINE #1 36 34343 Prime Movers-BB NEW ST#1 (2,603)304 (23) (2,322)(2,470)37 TOTAL BIG BEND NEW STEAM TURBINE #1 (2,603)304 (23) (2,322)(2,470)

Supporting Schedules: B-10, B-11

44 Totals may be affected due to rounding.

TOTAL BIG BEND POWER STATION

38

39

40 41 42 26,702

20,973

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include amortization/Recovery amounts).

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test Year Ended 12/31/2022
Projected Prior Year Ended 12/31/2021
Historical Prior Year Ended 12/31/2020
Witness: D. Avellan/ J. S. Chronister/

Type of data shown:

OCKET No	o. 20210034-EI			(Dollars in 000's)					R. B.Haines/ A. S	
ine	(1) Account/ Sub-account	(2) Account/ Sub-account	(3) Accumulated Depreciation	(4) Total Depreciation	(5)	(6) Gross	(7)	(8)	(9) Accumulated Depreciation	(10)
No.	Number	Title	Beg. of Year	Accrued	Retirements	COR	Salvage	or Transfers	End of Year	Average
1										
2		POLK POWER STATION								
3		POLK COMMON								
4	34180	Structures and Improvements	49,811	5,899	-	-	-	-	55,710	52,76
5	34280	Fuel Holders, Producers and Accessories	3,570	297	(5,505)	-	-	-	(1,639)	3,27
6	34380	Prime Movers	1,897	396	(5,505)	(13)	-	-	(3,225)	1,64
7	34580	Accessory Electric Equipment	2,819	501	-	-	-	-	3,320	3,06
8	34680	Misc. Power Plant Equipment	(91)	48					(43)	(6
9		TOTAL POLK POWER COMMON	58,007	7,139	(11,011)	(13)	-	-	54,123	60,68
10										
11		POLK UNIT 1								
12	34181	Structures and Improvements	24,073	1,869	-	-	-	-	25,942	25,00
13	34281	Fuel Holders, Producers and Accessories	123,966	10,238	(464)	-	-	-	133,740	128,99
14	34381	Prime Movers	79,785	6,982	(464)	(170)	-	-	86,134	83,11
15	34581	Accessory Electric Equipment	39,782	1,915	-	-	-	-	41,697	40,74
16	34681	Misc. Power Plant Equipment	2,568	255					2,823	2,69
17		TOTAL POLK UNIT 1	270,175	21,259	(927)	(170)	-	-	290,337	280,55
18										
19		POLK UNIT 2								
20	34182	Structures and Improvements	1,196	56	-	-	-	-	1,252	1,22
21	34282	Fuel Holders, Producers and Accessories	(516)	290	(488)	-	-	-	(714)	(48-
22	34382	Prime Movers	4,385	1,509	(488)	-	-	-	5,406	5,02
23	34582	Accessory Electric Equipment	9,269	600	-	-	-	-	9,869	9,56
24	34682	Misc. Power Plant Equipment	130	3			-		133	13
25		TOTAL POLK UNIT 2	14,463	2,459	(975)	-	-	-	15,947	15,46
26										
27		POLK UNIT 3								
28	34183	Structures and Improvements	5,183	274	-	-	-	-	5,457	5,32
29	34283	Fuel Holders, Producers and Accessories	(125)	142	(174)	-	-	-	(157)	(14
30	34383	Prime Movers	18,952	1,288	(174)	-	-	-	20,065	19,50
31	34583	Accessory Electric Equipment	5,007	346	-	-	-	-	5,353	5,18
32	34683	Misc. Power Plant Equipment	255	10					265	26
33		TOTAL POLK UNIT 3	29,272	2,059	(349)	-	-	-	30,983	30,12
34										
35		POLK UNIT 4								
36	34184	Structures and Improvements	1,959	157	-	-	-	-	2,116	2,03
37	34284	Fuel Holders, Producers and Accessories	(241)	152	(208)	-	-	-	(297)	(26
38	34384	Prime Movers	3,998	1,197	(208)	(18)	-	-	4,969	4,49
39	34584	Accessory Electric Equipment	3,019	139	-	-	-	-	3,159	3,08
40	34684	Misc. Power Plant Equipment	0						0	
41		TOTAL POLK UNIT 4	8,735	1,645	(415)	(18)	-	-	9,947	9,35
42										

Supporting Schedules: B-10, B-11

DOCKET No. 20210034-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

 ${\bf EXPLANATION:}\ \ {\bf Provide\ the\ depreciation\ reserve\ balances\ for\ each\ account\ or\ sub-account\ to\ which}$

an individual depreciation rate is applied. (Include amortization/Recovery amounts).

(Dollars in 000's)

XX Projected Test Year Ended 12/31/2022
Projected Prior Year Ended 12/31/2021
Historical Prior Year Ended 12/31/2020
Witness: D. Avellan/ J. S. Chronister/

R. B.Haines/ A. S. Lewis

Type of data shown:

•				(Dollars III 000 S)					R. B.Haliles/ A. S	. LOWIO
	(1) Account/	(2) Account/	(3) Accumulated	(4) Total	(5)	(6)	(7)	(8)	(9) Accumulated	(10)
	Sub-account	Sub-account Title	Depreciation	Depreciation	5.0	Gross COR	Gross	Adjustments	Depreciation	13-Month
No. 1	Number	litle	Beg. of Year	Accrued	Retirements	COR	Salvage	or Transfers	End of Year	Average
2		POLK UNIT 5								
3	34185	Structures and Improvements	1,959	155	_	_	_	_	2,114	2,036
4	34285	Fuel Holders, Producers and Accessories	586	117	(211)	_	_	_	492	549
5	34385	Prime Movers	3,181	1,302	(211)	(18)	_	_	4,254	3,728
6	34585	Accessory Electric Equipment	3,001	142	-	-	_	_	3,143	3,072
7	34685	Misc. Power Plant Equipment	(0)	-	-	-	_	_	(0)	(0
8		TOTAL POLK UNIT 5	8,727	1,716	(422)	(18)	_		10,004	9,385
9				,	, ,	(- /			-,	.,
10		POLK CC ST								
11	34186	Structures and Improvements	3,223	348	-	-	_	_	3,571	3,397
12	34286	Fuel Holders, Producers and Accessories	28,948	6,439	(110)	-	_	_	35,277	32,159
13	34386	Prime Movers	29,993	6,964	(110)	(100)	-	-	36,748	33,417
14	34586	Accessory Electric Equipment	2,926	550	-	-	-	-	3,476	3,201
15	34686	Accessory Electric Equipment	18_	4					22	20
16		TOTAL POLK CC ST	65,108	14,306	(220)	(100)	-	-	79,094	72,194
17										
18	34287	POLK 1 FUEL CLAUSE	1	0	-	-	-	-	1	1
19										
20	34687	POLK POWER TOOLS - AMORT	220_	110_	<u> </u>	<u> </u>			331	276
21										
22		TOTAL POLK POWER STATION	454,710	50,694	(14,320)	(318)	-		490,766	478,038
23										
24										
25		BAYSIDE POWER STATION								
26		BAYSIDE COMMON								
27	34130	Structures and Improvements	23,208	2,862	-	-	-	-	26,070	24,639
28	34230	Fuel Holders, Producers and Accessories	6,569	868	(254)	-	-	-	7,183	6,960
29	34330	Prime Movers	13,394	2,486	(254)	(300)	-	-	15,325	14,442
30	34530	Accessory Electric Equipment	13,721	967	-	-	-	-	14,688	14,205
31	34630	Misc. Power Plant Equipment	4,265	442					4,707	4,486
32		TOTAL BAYSIDE COMMON	61,157	7,624	(508)	(300)	-	-	67,973	64,732
33										
34		BAYSIDE UNIT 1								
35	34131	Structures and Improvements	7,711	774	-	-	-	-	8,485	8,098
36	34231	Fuel Holders, Producers and Accessories	34,253	3,350	(5,121)	-	-	-	32,481	34,873
37	34331	Prime Movers	72,614	13,187	(5,121)	(210)	-	-	80,470	78,069
38	34531	Accessory Electric Equipment	19,060	1,613	-	-	-	-	20,673	19,867
39	34631	Misc. Power Plant Equipment	561_	37_		<u> </u>			597	579
40		TOTAL BAYSIDE UNIT 1	134,198	18,961	(10,243)	(210)	-	-	142,707	141,486
41										
42										
43		d due to rounding.								

Supporting Schedules: B-10, B-11

(Dollars in 000's)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include amortization/Recovery amounts).

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

XX Projected Test Year Ended 12/31/2022
Projected Prior Year Ended 12/31/2021
Historical Prior Year Ended 12/31/2020
Witness: D. Avellan/ J. S. Chronister/

R. B.Haines/ A. S. Lewis

Type of data shown:

	(1) Account/	(2) Account/	(3) Accumulated	(4) Total	(5)	(6)	(7)	(8)	(9) Accumulated	(10)
Line	Sub-account	Sub-account Sub-account	Depreciation	Depreciation		Gross	Gross	Adjustments	Depreciation	13-Month
No.	Number	Title	Beg. of Year	Accrued	Retirements	COR	Salvage	or Transfers	End of Year	Average
1										
2		BAYSIDE UNIT 2								
3	34132	Structures and Improvements	11,710	944	-	-	-	-	12,654	12,182
4	34232	Fuel Holders, Producers and Accessories	42,855	4,093	-	-	-	-	46,948	44,902
5	34332	Prime Movers	88,360	17,938	-	-	-	-	106,298	97,329
6	34532	Accessory Electric Equipment	20,397	1,806	-	-	-	-	22,204	21,300
7	34632	Misc. Power Plant Equipment	710	48_					758	734
8		TOTAL BAYSIDE UNIT 2	164,031	24,830	-	-	-	-	188,861	176,446
9										
10		BAYSIDE COMBUSTION TURBINE 3								
11	34133	Structures and Improvements	6	23	-	-	-	-	29	18
12	34233	Fuel Holders, Producers and Accessories	1,014	121	-	-	-	-	1,136	1,075
13	34333	Prime Movers	7,994	492	-	-	-	-	8,486	8,240
14	34533	Accessory Electric Equipment	5,364	382	-	-	-	-	5,746	5,555
15	34633	Misc. Power Plant Equipment	0	0						0
16		TOTAL BAYSIDE COMBUSTION TURBINE 3	14,379	1,018	-	-	-	-	15,397	14,888
17										
18		BAYSIDE COMBUSTION TURBINE 4							(==)	
19	34134	Structures and Improvements	(110)	12	-	-	-	-	(98)	(104)
20	34234	Fuel Holders, Producers and Accessories	1,105	108	-	-	-	-	1,213	1,159
21	34334	Prime Movers	8,124	508	-	-	-	-	8,633	8,378
22	34534	Accessory Electric Equipment	1,709	117	-	-	-	-	1,826	1,767
23	34634	Misc. Power Plant Equipment	0	0	 _					0
24		TOTAL BAYSIDE COMBUSTION TURBINE 4	10,829	745	-	-	-	-	11,574	11,201
25		DAVOIDE COMPUNITION TURBUNE S								
26 27	34135	BAYSIDE COMBUSTION TURBINE 5	(400)	0.5					(07)	(445)
	34135 34235	Structures and Improvements	(132) 684	35 68	-	-	-	-	(97) 752	(115) 718
28		Fuel Holders, Producers and Accessories			-	-	-	-		
29 30	34335 34535	Prime Movers	10,118 4,359	634 279	-	-	-	-	10,752 4,639	10,435 4,499
31	34535	Accessory Electric Equipment Misc. Power Plant Equipment	4,359	279	-	-	-	-	4,039	
32	34035	TOTAL BAYSIDE COMBUSTION TURBINE 5	15,029	1,016					16,045	45.507
33		TOTAL BAYSIDE COMBUSTION TURBINE 5	15,029	1,016	-	-	-	-	16,045	15,537
34										
35										
36 37										
38										
39										
40										

44 Totals may be affected due to rounding.

41 42 FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include amortization/Recovery amounts).

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test Year Ended 12/31/2022
Projected Prior Year Ended 12/31/2021
Historical Prior Year Ended 12/31/2020
Witness: D. Avellan/ J. S. Chronister/

Type of data shown:

DOCKET N	o. 20210034-EI			(Dollars in 000's)					R. B.Haines/ A. S	
Line	(1) Account/ Sub-account	(2) Account/ Sub-account	(3) Accumulated Depreciation	(4) Total Depreciation	(5)	(6) Gross	(7) Gross	(8) Adjustments	(9) Accumulated Depreciation	(10) 13-Month
No.	Number	Title	Beg. of Year	Accrued	Retirements	COR	Salvage	or Transfers	End of Year	Average
1										
2		BAYSIDE COMBUSTION TURBINE 6								
3	34136	Structures and Improvements	448	82	-	-	-	-	530	489
4	34236	Fuel Holders, Producers and Accessories	475	57	-	-	-	-	532	500
5	34336	Prime Movers	10,130	473	-	-	-	-	10,603	10,36
6	34536	Accessory Electric Equipment	6,015	402	-	-	-	-	6,417	6,21
7	34636	Misc. Power Plant Equipment	5	0					5	
8		TOTAL BAYSIDE COMBUSTION TURBINE 6	17,073	1,015	-	-	-	-	18,087	17,58
9										
10	34637	BAYSIDE POWER TOOLS - AMORT	292	64		<u> </u>			357	32
11										
12		TOTAL BAYSIDE POWER STATION	416,990	55,273	(10,751)	(510)	-		461,002	442,19
13										
14		ELECTRIC OTHER PRODUCTION - SOLAR								
15	34199	STR AND IMPROVEMENTS-SOLAR	20,527	7,397	-	-	-	-	27,924	24,22
16	34390	PRIME MOVERS -TAMPA BIOSOLIDS	0	-	-	-	-	-	0	
17	34399	PRIME MOVERS - SOLAR	36,762	24,040	-	-	-	-	60,802	48,59
18	34599	ACCESSORY ELECT EQ-SOLAR	13,718	5,528			-		19,246	16,48
19		TOTAL SOLAR	71,008	36,965	-	-	-	-	107,972	89,29
20										
21		ELECTRIC OTHER PRODUCTION - DISTRIBUTED E	NERGY							
22	34800	ENERGY STORAGE EQP - PROD	-	-	-	-	-	-	-	-
23	34899	ENERGY STORAGE BATTERY EQUIPMENT	1,219	947	-	-	-	-	2,167	1,69
24	34388	DISTRIBUTED GENERATION								-
25		TOTAL DISTRIBUTED ENERGY	1,219	947	-	-	-	-	2,167	1,69
26							_			
27		TOTAL OTHER PRODUCTION	959,188	155,342	(25,093)	(828)	-		1,088,609	1,032,19
28										
29		TOTAL PRODUCTION PLANT	876,541	248,220	(35,793)	(856)	-		1,088,112	990,40
30										
31		TRANSMISSION PLANT								
32	35001	LAND RIGHTS	4,615	158	-	-	-	-	4,773	4,69
33	35200	STRUCTURES & IMPROVEMENTS	12,335	1,026	-	-	-	-	13,361	12,84
34	35300	STATION EQUIPMENT	71,165	9,406	(1,300)	(801)	81	-	78,552	74,99
35	35400	TOWERS & FIXTURES	4,854	143	-	-	-	-	4,996	4,92
36	35500	POLES & FIXTURES	114,013	16,577	(7,152)	(1,383)	140	-	122,194	118,23
37	35600	OVERHEAD CONDUCTORS & DEVICES	27,566	5,681	(3,081)	(243)	25	-	29,948	29,04
38	35601	CLEARING RIGHTS-OF-WAY	1,696	34	-	-	-	-	1,730	1,71
39	35700	UNDERGROUND CONDUIT	1,618	61	-	-	-	-	1,679	1,64
40	35800	UNDERGROUND CONDUCTORS & DEVICES	2,941	200	-	-	-	-	3,141	3,04
41	35900	ROADS AND TRAILS	2,401	286_	(400)				2,287	2,35
42										
43		TOTAL TRANSMISSION PLANT	243,202	33,572	(11,932)	(2,427)	245		262,660	253,48
44 Tota	als may be affecte	d due to rounding.								

Supporting Schedules: B-10, B-11

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include amortization/Recovery amounts).

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test Year Ended 12/31/2022
Projected Prior Year Ended 12/31/2021
Historical Prior Year Ended 12/31/2020
Witness: D. Avellan/ J. S. Chronister/

Type of data shown:

OCKET No.	. 20210034-EI			(Dollars in 000's)					Witness: D. Avellan/ J. S. C R. B.Haines/ A. S.	
.ine	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Accumulated Depreciation Beg. of Year	(4) Total Depreciation Accrued	(5)	(6) Gross COR	(7) Gross Salvage	(8) Adjustments or Transfers	(9) Accumulated Depreciation End of Year	(10) 13-Month Average
1	Number	Tide	beg. or rear	Accrued	Retirements	COR	Salvage	Of Transfers	End of Year	Average
2		DISTRIBUTION PLANT								
3	36001	LAND RIGHTS								
4	36100	STRUCTURES & IMPROVEMENTS	8,259	515					8,774	8,51
5	36200	STATION EQUIPMENT	63,599	6,922	(3,684)	(1,792)	189		65,234	64,3
6	36400	POLES, TOWERS & FIXTURES	166,667	16,456	(12,973)	(2,151)	450		168,450	167,1
7	36500	OVERHEAD CONDUCTORS & DEVICES	152,654	7,168	(683)	(1,254)	95		157,979	155,2
8	36600	UNDERGROUND CONDUIT	75,992	5,743	(4,090)	(1,254)	308		76,698	76,2
9	36700	UNDERGROUND CONDUCTORS & DEVICES	64,238	11,819	(24,688)	(2,688)	213	_	48,895	56,3
10	36800	LINE TRANSFORMERS	282,877	43,290	(22,702)	(6,272)	899		298,092	289,7
11	36900	OVERHEAD SERVICES	64,059	1,861	(153)	(0,272)	24	_	65,792	64,9
12	36902	UNDERGROUND SERVICE	66,291	3,625	(683)	-	47	-	69,280	67,7
13	37000	METERS	(42,570)	14,448	(8,705)	(1,254)	182		(37,900)	(40,4
14	37001	METERS - AMI	(42,070)	14,440	(0,700)	(1,204)	102	_	(07,000)	(40,4
15	37300	STREET LIGHTING & SIGNAL SYSTEMS	128,888	14,964	(13,132)	(1,276)	-	4,973	134,418	131,3
16	37300	OTTLET EIGHTING & GIGINAL GTOTEING	120,000	14,504	(10,102)	(1,270)		4,510	104,410	101,0
17		TOTAL DISTRIBUTION PLANT	1,030,955	126,811	(91,492)	(17,942)	2,407	4,973	1,055,711	1,041,0
18		TO THE SIGNAL SOLL STATE OF THE STATE OF THE SIGNAL STATE OF THE STATE	1,000,000	120,011	(01,102)	(17,012)	2,101	1,010	1,000,111	1,011,0
19		GENERAL PLANT								
20	39000	STRUCTURES & IMPROVEMENTS	53,014	3,510	(1,628)	(56)			54,840	54,2
21	39101	OFFICE FURNITURE & EQUIPMENT - AMORT	3,572	812	(1,020)	(50)	_	_	4,384	3,9
22	39101	COMPUTER EQUIPMENT - AMORT	1,562	3,684	•	-	-	-	5,247	3,3
23	39102	DATA HANDLING EQUIPMENT - AMORT	1,302	3,004					5,247	5,5
24	39104	MAINFRAME EQUIPMENT - AMORT	27,116	4,783	_	_	_	_	31,899	30,3
25	39202	LIGHT TRUCKS - ENERGY DELIVERY	(680)	1,926	(2,120)	-	315	-	(559)	30,3
26	39202			2,805	(2,120)	-	313	•		18,8
27	39203	HEAVY TRUCKS - ENERGY DELIVERY MEDIUM TRUCKS - ENERGY DELIVERY	17,459 (0)	2,805	-	-	-	-	20,264	10,0
28	39204	LIGHT TRUCKS - ENERGY SUPPLY	1,226	220	(60)	-	-	-	1,386	1,3
29	39212	HEAVY TRUCKS - ENERGY SUPPLY	1,226	36	(60)	-	-	-	1,560	1,3
30	39213	MEDIUM TRUCKS - ENERGY SUPPLY	129	30	-	-	-	-	-	'
31	39300	STORES EQUIPMENT - AMORT		•	•	-	-	-		_
32	39400	TOOLS, SHOP & GARAGE EQUIP - AMORT	8,768	2,427	-	(2)	-	-	11,192	9,9
33	39400	ECCR SOLAR CAR PORT - AMORT	523	900	-	(2)	-	-	1,423	9,9
34	39500	LABORATORY EQUIPMENT - AMORT	1,219		-	-	-	-		
			1,219	483	-	-	-	-	1,702	1,4
35	39600	POWER OPERATED EQUIPMENT - AMORT			-	-	-	-		
36	39700	COMMUNICATION EQUIPMENT - AMORT	20,919	7,007	(400)	1	-	-	27,927	24,4
37	39725	COMMUNICATION EQUIPMENT- FIBER	27,027	1,357	(100)	-	-	-	28,284 1,460	27,6
38	39800	MISCELLANEOUS EQUIPMENT - AMORT	1,059	401_			<u> </u>	-	1,400	1,2
39 40		TOTAL GENERAL PLANT	162,912	30,351	(3,908)	(57)	315		189,614	177,4
		TOTAL GLINERAL FLAINT	102,912	30,331	(3,908)	(37)	315		109,014	177,44
41 42		TOTAL DEPRECIABLE RESERVE	2,313,611	438,954	(143,126)	(21,282)	2,967	4,973	2,596,097	2,462,4
74		TO THE DET NEOMDEE NEOEMVE	2,313,011	430,334	(140,120)	(21,202)	2,507	4,313	2,000,007	2,402,4

Supporting Schedules: B-10, B-11

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which

COMPANY: TAMPA ELECTRIC COMPANY

an individual depreciation rate is applied. (Include amortization/Recovery amounts).

XX Projected Test Year Ended 12/31/2022

Projected Prior Year Ended 12/31/2021

Historical Prior Year Ended 12/31/2020 Witness: D. Avellan/ J. S. Chronister/

Type of data shown:

DOCKET No.	20210034-EI			(Dollars in 000's)					R. B.Haines/ A. S	. Lewis
Line	(1) Account/	(2) Account/	(3) Accumulated	(4) Total	(5)	(6) Gross	(7) Gross	(8)	(9) Accumulated	(10) 13-Month
No.	Sub-account Number	Sub-account Title	Depreciation Beg. of Year	Depreciation Accrued	Retirements	COR	Salvage	Adjustments or Transfers	Depreciation End of Year	Average
1	rtumbor	rito	bog. or roar	71001000	rtouromento	0011	carago	or manororo	End of Fodi	, worago
2		NON-DEPRECIABLE PROPERTY								
3	310's	LAND-STEAM PRODUCTION	_	_	-	-	-	_	-	_
4	340's	LAND-OTHER PRODUCTION	_	_	-	-	-	_	-	_
5	35000	LAND-TRANSMISSION	_	_	_	-	_	_	-	-
6	36000	LAND-DISTRIBUTION	_	_	-	-	-	_	-	_
7	38900	LAND-GENERAL	_	_	_	-	_	_	-	-
8		TOTAL NON-DEPRECIABLE					-			-
9										
10		INTANGIBLES								
11	30300	SOFTWARE - AMORT - 5YR	_	_	_	-	_	_	-	-
12	30301	SOFTWARE - AMORT - 10YR	_	_	_	-	_	_	-	-
13	30315	SOFTWARE - AMORT - 15YR	101,007	29,503	-	-	_	_	130,510	115,641
14	30302	ASSET RETIREMENT COST - AMORT	· .	· -	_	-	_	_	· -	
15	30399	INTANGIBLE SOFTWARE SOLAR 30YR	35	14	_	-	_	_	48	41
16		TOTAL INTANGIBLES	101,042	29,517					130,558	115,683
17			,	,					,	,
18		ASSET RETIREMENT OBLIGATION								
19	31700	ARO COSTS-STEAM	25,466	5,014	_	-	_	_	30,480	27,973
20	34700	ARO COSTS-OTHER	754	322	_	_	-	_	1,076	915
21	37400	ARO COSTS-DISTRIBUTION	1,647	147	_	-	_	_	1,794	1,720
22	39910	ARO COSTS-GENERAL	104	11	_	_	-	_	115	110
23		TOTAL ASSET RETIREMENT OBLIGATION	27,970	5,493			_		33,463.79	30,717
24										
25		TOTAL ELECTRIC PLANT RESERVE	2,442,623	473,964	(143,126)	(21,282)	2,967	4,973	2,760,119.35	2,608,815
26										
27		ACQUISITION ADJUSTMENTS								
28	11401	ACQUISITION ADJUSTMENT - OUC	5,301	186	-	_	_	_	5,486	5,393
29	11402	ACQUISITION ADJUSTMENT - FPL	761	42	_	-	_	_	803	782
30	11403	ACQUISITION ADJUSTMENT - UNION HALL	112	9	_	_	-	_	121	116
31		TOTAL ACQUISITION ADJUSTMENTS	6,173	237		-	_		6,410	6,292
32										
33										
34		FOSSIL DISMANTLING								
35	108[03,50-56]	FOSSIL DISMANTLING - STEAM	76,818	13,421	_	(1,100)	-	_	89,138	82,945
36	108[03]	FOSSIL DISMANTLING - OTHER	20,077	5,703	-	-	_	_	25,780	22,929
37		TOTAL FOSSIL DISMANTLING	96,895	19,124		(1,100)			114,918	105,874
38			,	-, -		(, /			,	,
39	10501	PROPERTY HELD FOR FUTURE USE	-	-	-	_	-	-	_	_
40										
41	10802	RWIP Unallocated	-	-	-	_	-	-	_	_
42										
43		TOTAL ELECTRIC UTILITY RESERVE	2,545,691	493,325	(143,126)	(22,382)	2,967	4,973	2,881,447	2,720,981
	may he affecte	d due to rounding.								, ., .,

Supporting Schedules: B-10, B-11

36 37

41 42

44 Totals may be affected due to rounding.

SCHEDULE B-9

DEPRECIATION RESERVE BALANCES BY ACCOUNT AND SUB-ACCOUNT
FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which
an individual depreciation rate is applied. (Include amortization/Recovery amounts).

COMPANY: TAMPA ELECTRIC COMPANY

TAMPA ELECTRIC COMPAN

Line	(1) Account/ Sub-account	(2) Account/ Sub-account	(3) Accumulated Depreciation	(4) Total Depreciation	(5)	(6) Gross	(7) Gross	(8) Adjustments	(9) Accumulated Depreciation	(10) 13-Month
No.	Number	Title	Beg. of Year	Accrued	Retirements	COR	Salvage	or Transfers	End of Year	Average
1										
2	TOTA	L STEAM PRODUCTION	(82,647)	92,878	(10,700)	(28)			(497)	(41,795)
4	1014	L STEAM PRODUCTION	(02,047)	92,070	(10,700)	(20)	-	-	(497)	(41,795)
5	TOTA	L OTHER PRODUCTION	959,188	155,342	(25,093)	(828)	-	-	1,088,609	1,032,199
6										
7	TOTA	L PRODUCTION PLANT	876,541	248,220	(35,793)	(856)	-	-	1,088,112	990,404
8										
9	TOTA	L TRANSMISSION PLANT	243,202	33,572	(11,932)	(2,427)	245	-	262,660	253,489
10 11	TOTA	L DISTRIBUTION PLANT	1,030,955	126,811	(91,492)	(17,942)	2,407	4,973	1,055,711	1,041,082
12	IOIA	L DISTRIBUTION PLANT	1,030,955	120,811	(91,492)	(17,942)	2,407	4,973	1,055,711	1,041,082
13	TOTA	L GENERAL PLANT	162,912	30,351	(3,908)	(57)	315	-	189,614	177,441
14										
15	TOTA	L DEPRECIABLE RESERVE	2,313,611	438,954	(143,126)	(21,282)	2,967	4,973	2,596,097	2,462,416
16										
17	TOTA	L NON-DEPRECIABLE	-	-	-	-	-	-	-	-
18 19	TOTA	L INTANGIBLES	101,042	29,517					130,558	115,683
20	1014	L INTANGIBLES	101,042	29,517	•	-	-	-	130,336	113,063
21	TOTA	IL ARO	27,970	5,493	-	-	-	-	33,464	30,717
22										
23	TOTA	L ELECTRIC PLANT RESERVE	2,442,623	473,964	(143,126)	(21,282)	2,967	4,973	2,760,119	2,608,815
24										
25	TOTA	L ACQUISITION ADJUSTMENTS	6,173	237	-	-	-	-	6,410	6,292
26 27	TOTA	L FOSSIL DISMANTLING	96.895	19,124		(1,100)			114,918	105,874
28	1017	LET OGGIE DIGWANTEING	90,093	15,124	•	(1,100)	-	•	114,510	100,074
29	PROF	PERTY HELD FOR FUTURE USE	-	-	-	-	-	-	-	-
30										
31	RWIP	UNALLOCATED								
32										
33	TOTA	L ELECTRIC UTILITY RESERVE	2,545,691	493,325	(143,126)	(22,382)	2,967	4,973	2,881,447	2,720,981
34										
35										

Supporting Schedules: B-10, B-11 Recap Schedules: B-3, B-6

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include amortization/Recovery amounts).

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2022
XX Projected Prior Year Ended 12/31/2021
Historical Prior Year Ended 12/31/2020
Witness: D. Avellan/ J. S. Chronister/

Type of data shown:

DOCKET No. 20210034-EI (Dollars in 000's) R. B.Haines/ A. S. Lewis (2) (3) (4) (5) (6) (9) (10) (1) (7) (8) Account/ Account/ Accumulated Total Accumulated Line Sub-account Sub-account Depreciation Depreciation Gross Gross Adjustments Depreciation 13-Month No. Number Title Beg. of Year Accrued Retirements COR Salvage or Transfers End of Year Average 1 STEAM PRODUCTION 2 3 BIG BEND POWER STATION 4 BIG BEND COMMON 5 31140 Structures and Improvements 63,286 6,820 (68,340) (6,311) (4,545) 56,974 6 31240 Boiler Plant Equipment 2,054 6,271 (2.546)(1,452)4,327 3,660 31440 Turbogenerator Units 2,337 234 (1,782)788 2,001 8 31540 Accessory Electric Equipment 13,814 1,621 15,435 14,624 31640 Misc. Power Plant Equipment 8,551 9,605 9 1.054 9.078 TOTAL BIG BEND COMMON 10 90.041 (7,763) 16.000 (72,668)25,610 86,337 11 12 BIG BEND UNIT 1 13 31141 Structures and Improvements 4,518 146 (4,853)(189) 4,218 14 31241 Boiler Plant Equipment 35,309 4,119 (101,960) (62,532) 29,525 15 31441 Turbogenerator Units 17,427 1,767 (28,553) (9,360) 16,114 16 31541 Accessory Electric Equipment 8,470 596 (16,777) (7,712)7.477 17 Misc. Power Plant Equipment 31641 27 (661) (122) 512 475 TOTAL BIG BEND UNIT 1 18 66,236 6,655 (152,804) (79,914) 57.809 19 20 BIG BEND UNIT 2 21 31142 Structures and Improvements 4,033 141 (7,042)(2,868)3,561 22 31242 Boiler Plant Equipment 29,429 3,243 (86,164) (53,493)24,422 23 31442 25,022 1,933 (23,906) 22,076 Turbogenerator Units (50,862) 24 31542 Accessory Electric Equipment 7.619 623 (18,870) (10,629) 6.478 25 31642 Misc. Power Plant Equipment 485 (547) (45) 452 TOTAL BIG BEND UNIT 2 26 66,588 5,956 (163,484) (90,941) 56,989 27 BIG BEND UNIT 3 28 29 31143 Structures and Improvements 10,088 274 (15,195) (4,834) 9,056 30 31243 Boiler Plant Equipment 63,081 5,772 (164,615) (147) (95,909) 53,197 23,316 1,757 31 31443 Turbogenerator Units (54,838)(29,765) 19,966 939 32 31543 Accessory Electric Equipment 15,309 (26,437)(10,190)13,744 33 31643 Misc. Power Plant Equipment 901 60 (1,988) (1,028) 778 34 TOTAL BIG BEND UNIT 3 112,695 8.802 (263,074) (147) (141,725) 96,741 35 36 BIG BEND UNIT 4 37 31144 Structures and Improvements 35,728 1,166 36,894 36,311 38 31244 Boiler Plant Equipment 93,711 8,667 (831) (422)101,125 97,427 39 31444 Turbogenerator Units 45,080 3,092 (831) 47,341 46,399 40 31544 Accessory Electric Equipment 29,369 1,648 31,017 30,193 41 31644 Misc. Power Plant Equipment 3,936 147 4,083 4,010 42 TOTAL BIG BEND UNIT 4 (1,662) (422) 207,824 14,720 220,460 214,339 44 Totals may be affected due to rounding.

Supporting Schedules: B-10, B-11

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include amortization/Recovery amounts).

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2022

XX Projected Prior Year Ended 12/31/2021

Historical Prior Year Ended 12/31/2020

Witness: D. Avellan/ J. S. Chronister/

Type of data shown:

DOCKET N	lo. 20210034-EI			(Dollars in 000's)					Witness: D. Avellan/ J. S. C R. B.Haines/ A.	
Line	(1) Account/ Sub-account	(2) Account/ Sub-account	(3) Accumulated Depreciation	(4) Total Depreciation	(5)	(6) Gross	(7) Gross	(8) Adjustments	(9) Accumulated Depreciation	(10) 13-Month
No.	Number	Title	Beg. of Year	Accrued	Retirements	COR	Salvage	or Transfers	End of Year	Average
1			•							-
2		BIG BEND UNIT 3 & 4 FGD								
3	31145	Structures and Improvements	12,783	490	-	-	-	-	13,273	13,028
4	31245	Boiler Plant Equipment	62,565	4,140	(2,233)	-	-	-	64,471	63,481
5	31545	Accessory Electric Equipment	15,180	926	(2,233)	-	-	-	13,873	14,484
6	31645	Misc. Power Plant Equipment	590	22					611	601
7		TOTAL BIG BEND UNIT 3 & 4 FGD	91,117	5,578	(4,467)	-	-	-	92,228	91,593
8										
9										
10		BIG BEND UNIT 1 & 2 FGD								
11	31146	Structures and Improvements	7,242	367	(5,374)	-	-	-	2,235	7,012
12	31246	Boiler Plant Equipment	19,323	1,816	(38,578)	-	-	-	(17,439)	17,263
13	31546	Accessory Electric Equipment	4,824	342	(9,454)	-	-	-	(4,289)	4,267
14	31646	Misc. Power Plant Equipment	991_	50_	(704)				337	962
15		TOTAL BIG BEND UNIT 1 & 2 FGD	32,380	2,575	(54,110)	-	-	-	(19,155)	29,505
16										
17										
18		BIG BEND UNIT 1 SCR								
19	31151	Structures and Improvements	9,960	949	(22,965)	-	-	_	(12,056)	8,667
20	31251	Boiler Plant Equipment	22,213	2,020	(39,271)	-	-	_	(15,037)	20,202
21	31551	Accessory Electric Equipment	7,326	700	(9,744)	-	-	_	(1,719)	6,926
22	31651	Misc Power Plant Eq-BPC	384	36	(880)	_	-	-	(460)	334
23		TOTAL BIG BEND UNIT 1 SCR	39,882	3,705	(72,859)	-			(29,272)	36,130
24					* * *				, , ,	
25										
26		BIG BEND UNIT 2 SCR								
27	31152	Structures and Improvements	10,146	882	(25,209)	-	-	-	(14,181)	8,648
28	31252	Boiler Plant Equipment	20,381	2,050	(51,260)	_	-	-	(28,828)	17,463
29	31552	Accessory Electric Equipment	7,431	654	(15,951)	-	_	_	(7,866)	6,531
30	31652	Misc. Power Plant Equipment	407	35	(959)	-	_	_	(516)	351
31		TOTAL BIG BEND UNIT 2 SCR	38,365	3,622	(93,379)				(51,392)	32,993
32		TO THE BIO BEND OWN E DON	30,000	0,022	(00,010)				(01,002)	02,000
33										
34		BIG BEND UNIT 3 SCR								
35	31153	Structures and Improvements	8.400	672	(21,689)				(12,617)	7,068
36	31253	Boiler Plant Equipment	19,640	1,718	(44,040)		_	-	(22,682)	17,112
37	31553	Accessory Electric Equipment	6,796	550	(13,761)	-	-	-	(6,415)	6,013
38	31653	Misc. Power Plant Equipment	351	28	(825)	-	-	-	(445)	302
39	01000	TOTAL BIG BEND UNIT 3 SCR	35,188	2,968	(80,316)				(42,159)	30,494
40		. S. A. DIO DEIAD GIAIT 3 GOIX	33,100	2,500	(60,510)	-	-	-	(42,100)	50,494
41										
42										
43										
	ala may ba affaata	d due to rounding.								

Supporting Schedules: B-10, B-11

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include amortization/Recovery amounts).

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2022

XX Projected Prior Year Ended 12/31/2021

Historical Prior Year Ended 12/31/2020

Witness: D. Avellan/ J. S. Chronister/

Type of data shown:

DOCKET No. 20210034-EI (Dollars in 000's) R. B.Haines/ A. S. Lewis (1) (2) (3) (4) (5) (6) (9) (10) (7) (8) Total Account/ Account/ Accumulated Accumulated Line Sub-account Sub-account Depreciation Depreciation Gross Gross Adjustments Depreciation 13-Month No. Number Title Beg. of Year Accrued Retirements COR Salvage or Transfers End of Year Average BIG BEND UNIT 4 SCR 2 3 31154 Structures and Improvements 5,470 405 5,874 5,672 4 31254 Boiler Plant Equipment 9,244 1,154 10,398 9,821 31554 Accessory Electric Equipment 5,611 415 6,026 5,819 6 31654 Misc. Power Plant Equipment 305 23 328 317 TOTAL BIG BEND UNIT 4 SCR 20,630 1,996 22,627 21,628 8 9 31247 BIG BEND FUEL CLAUSE 21,433 (11,287) 10,146 20,565 10 11 31647 BIG BEND TOOLS - AMORT 158 (7) 12 TOTAL BIG BEND POWER STATION 823,067 72,735 (970,117) (8,331) (82,647) 775,891 13 14 15 TOTAL STEAM PRODUCTION 823,067 72,735 (970,117) (8,331) (82,647) 775,891 16 17 OTHER PRODUCTION BIG BEND POWER STATION 18 19 BIG BEND COMBUSTION TURBINE #4 20 34144 Structures and Improvements 605 86 691 648 21 34244 Boiler Plant Equipment 749 85 833 791 22 34344 Turbogenerator Units 8,901 793 9,694 9,297 23 34544 5,825 613 6,438 6,131 Accessory Electric Equipment 24 34644 Misc. Power Plant Equipment 188 20 209 198 25 TOTAL BIG BEND COMBUSTION TURBINE #4 16.268 1.597 17.864 17.066 26 BIG BEND COMBUSTION TURBINE #5 27 28 34345 Prime Movers-BBCT5 29 TOTAL BIG BEND COMBUSTION TURBINE #5 30 BIG BEND COMBUSTION TURBINE #6 31 32 34346 Prime Movers-BBCT6 33 TOTAL BIG BEND COMBUSTION TURBINE #6 34 35 BIG BEND NEW STEAM TURBINE #1 36 34343 Prime Movers-BB NEW ST#1 (2,603)(2,603)(1,367) 37 TOTAL BIG BEND NEW STEAM TURBINE #1 (2,603)(2,603) (1,367) 38 TOTAL BIG BEND POWER STATION 16,268 1,597 15,261 15,699 39 (2,603)40 41 42

Supporting Schedules: B-10, B-11

44 Totals may be affected due to rounding.

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (include amortization/Recovery amounts).

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2022
XX Projected Prior Year Ended 12/31/2021
Historical Prior Year Ended 12/31/2020
Witness: D. Avellan/ J. S. Chronister/

Type of data shown:

DOCKET No. 20210034-EI (Dollars in 000's) R. B.Haines/ A. S. Lewis (2) (3) (4) (5) (6) (9) (10) (1) (7) (8) Account/ Account/ Accumulated Total Accumulated Line Sub-account Sub-account Depreciation Depreciation Gross Gross Adjustments Depreciation 13-Month No. Number Title Beg. of Year Accrued Retirements COR Salvage or Transfers End of Year Average 1 POLK POWER STATION 2 3 POLK COMMON 4 34180 Structures and Improvements 45,625 4,186 49,811 47,718 5 34280 Fuel Holders, Producers and Accessories 3,353 351 (134) 3,570 3,466 6 34380 Prime Movers 1,808 233 (134)(10) 1,897 1,858 34580 Accessory Electric Equipment 2,416 403 2,819 2,617 8 34680 Misc. Power Plant Equipment (111) 20 (101) (91) 53,091 (268) (10) TOTAL POLK POWER COMMON 5,194 58,007 55,559 9 10 11 POLK UNIT 1 12 34181 Structures and Improvements 22,810 1,263 24,073 23,442 13 34281 Fuel Holders, Producers and Accessories 116,825 8,349 (1,207)123,966 120,693 14 34381 75,099 6,643 (1,207) (750) 79,785 77,763 15 34581 Accessory Electric Equipment 37,867 1,915 39,782 38,824 16 34681 Misc. Power Plant Equipment 2,380 188 2,568 2,474 17 (750) TOTAL POLK UNIT 1 254,981 18,358 (2,414)270,175 263,196 18 19 POLK UNIT 2 20 34182 Structures and Improvements 1,138 58 1,196 1,167 21 34282 Fuel Holders, Producers and Accessories 470 107 (1,093)(516) 155 22 34382 Prime Movers 4,276 1,201 (1,093)4,385 4,505 23 8,774 494 9,269 34582 Accessory Electric Equipment 9,022 Misc. Power Plant Equipment 24 34682 124 130 127 25 TOTAL POLK UNIT 2 14.782 1.867 (2.186) 14.463 14.975 26 27 POLK UNIT 3 28 34183 Structures and Improvements 4,909 274 5,183 5,046 29 34283 Fuel Holders, Producers and Accessories 507 75 (707) (125) 182 30 34383 18,108 1,561 (707) (10) 18,952 18,518 Accessory Electric Equipment 4,735 273 5,007 31 34583 4,871 32 34683 Misc. Power Plant Equipment 242 13 255 248 (10) 33 TOTAL POLK UNIT 3 28,499 2,196 (1,414) 29,272 28,865 34 35 POLK UNIT 4 36 34184 Structures and Improvements 1,819 139 1,959 1,889 37 34284 Fuel Holders, Producers and Accessories 373 113 (727) (241) 48 38 34384 3,758 967 (727) 3,998 3,857 39 34584 2,802 217 3,019 2,911 Accessory Electric Equipment 40 Misc. Power Plant Equipment 41 TOTAL POLK UNIT 4 8,753 1,436 (1,454) 8.735 8,705 42 44 Totals may be affected due to rounding.

Supporting Schedules: B-10, B-11

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include amortization/Recovery amounts).

COMPANY: TAMPA ELECTRIC COMPANY

Type of data shown:
Projected Test Year Ended 12/31/2022

XX Projected Prior Year Ended 12/31/2021 Historical Prior Year Ended 12/31/2020

Witness: D. Avellan/ J. S. Chronister/ R. B.Haines/ A. S. Lewis

DOCKET No.	20210034-EI			(Dollars in 000's)					R. B.Haines/ A.	
	(1) Account/	(2) Account/	(3) Accumulated	(4) Total	(5)	(6)	(7)	(8)	(9) Accumulated	(10)
Line No.	Sub-account Number	Sub-account Title	Depreciation Beg. of Year	Depreciation Accrued	Retirements	Gross COR	Gross Salvage	Adjustments or Transfers	Depreciation End of Year	13-Month Average
1	rumber	The	Beg. or rear	Accided	rements	COIL	Calvage	or transicis	End of Teal	Average
2		POLK UNIT 5								
3	34185	Structures and Improvements	1,821	138	-	-	-	-	1,959	1,890
4	34285	Fuel Holders, Producers and Accessories	660	84	(159)	-	-	-	586	624
5	34385	Prime Movers	2,351	989	(159)		-	-	3,181	2,767
6	34585	Accessory Electric Equipment	2,788	213	-	-	-	-	3,001	2,894
7	34685	Misc. Power Plant Equipment								-
8		TOTAL POLK UNIT 5	7,620	1,424	(317)	-	-	-	8,727	8,175
9										
10		POLK CC ST								
11	34186	Structures and Improvements	2,836	388	-	-	-	-	3,223	3,029
12	34286	Fuel Holders, Producers and Accessories	23,010	6,198	(261)	-	-	-	28,948	26,058
13	34386	Prime Movers	23,804	6,488	(261)	(38)	-	-	29,993	26,981
14	34586	Accessory Electric Equipment	2,394	532	-	-	-	-	2,926	2,660
15	34686	Accessory Electric Equipment	14	4					18	16
16		TOTAL POLK CC ST	52,058	13,611	(522)	(38)	-	-	65,108	58,744
17										
18	34287	POLK 1 FUEL CLAUSE	1	0	-	-	-	-	1	1
19										
20	34687	POLK POWER TOOLS - AMORT	478	172	(429)				220	531
21										
22		TOTAL POLK POWER STATION	420,264	44,258	(9,004)	(808)			454,710	438,752
23										
24										
25		BAYSIDE POWER STATION								
26		BAYSIDE COMMON								
27	34130	Structures and Improvements	21,272	1,936	-	-	-	-	23,208	22,240
28	34230	Fuel Holders, Producers and Accessories	7,508	600	(1,539)	-	-	-	6,569	7,375
29	34330	Prime Movers	13,915	1,289	(1,539)	(271)	-	-	13,394	13,989
30	34530	Accessory Electric Equipment	12,491	1,230	-	-	-	-	13,721	13,106
31	34630	Misc. Power Plant Equipment	3,911	354			<u> </u>		4,265	4,088
32		TOTAL BAYSIDE COMMON	59,097	5,409	(3,078)	(271)	-	-	61,157	60,798
33										
34		BAYSIDE UNIT 1								
35	34131	Structures and Improvements	7,173	538	-	-	-	-	7,711	7,442
36	34231	Fuel Holders, Producers and Accessories	32,692	2,310	(749)	-	-	-	34,253	33,408
37	34331	Prime Movers	64,455	8,908	(749)	-	-	-	72,614	68,466
38	34531	Accessory Electric Equipment	17,802	1,259	-	-	-	-	19,060	18,431
39	34631	Misc. Power Plant Equipment	529	31_		<u> </u>	<u> </u>		561	545
40		TOTAL BAYSIDE UNIT 1	122,651	13,046	(1,499)	-	-	-	134,198	128,291
41										
42										
43										
44 Totals	may be affecte	d due to rounding.								

Supporting Schedules: B-10, B-11

(Dollars in 000's)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (include amortization/Recovery amounts).

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

Projected Test Year Ended 12/31/2022
XX Projected Prior Year Ended 12/31/2021
Historical Prior Year Ended 12/31/2020
Witness: D. Avellan/ J. S. Chronister/

R. B.Haines/ A. S. Lewis

Type of data shown:

(1) (2) (3) (4) (5) (6) (9) (10) (7) (8) Total Account/ Account/ Accumulated Accumulated Line Sub-account Sub-account Depreciation Depreciation Gross Gross Adjustments Depreciation 13-Month No. Number Title Beg. of Year Accrued Retirements COR Salvage or Transfers End of Year Average 2 BAYSIDE UNIT 2 3 34132 Structures and Improvements 11,036 674 11,710 11,373 4 34232 Fuel Holders, Producers and Accessories 40,161 3,014 (320) 42,855 41,582 5 34332 76,859 11,820 (320) 88,360 82,683 6 34532 Accessory Electric Equipment 19,031 1,366 20,397 19,714 34632 Misc. Power Plant Equipment 669 41 710 689 8 TOTAL BAYSIDE UNIT 2 147,757 16,915 (640) 164,031 156,041 9 10 BAYSIDE COMBUSTION TURBINE 3 11 34133 Structures and Improvements (11) 17 6 (2) 12 34233 Fuel Holders, Producers and Accessories 992 122 (100) 1,014 1,046 13 34333 7,476 618 (100) 7,994 7,778 14 34533 Accessory Electric Equipment 4,798 566 5,364 5,081 15 34633 Misc. Power Plant Equipment 16 TOTAL BAYSIDE COMBUSTION TURBINE 3 13,256 1,324 (200)14,379 13,902 17 18 BAYSIDE COMBUSTION TURBINE 4 19 6 34134 Structures and Improvements (117) (110)(113)20 34234 Fuel Holders, Producers and Accessories 984 121 (0) 1,105 1,045 21 34334 Prime Movers 7,489 635 (0) 8,124 7,807 22 34534 Accessory Electric Equipment 1,542 167 1,709 1,626 23 34634 Misc. Power Plant Equipment 24 TOTAL BAYSIDE COMBUSTION TURBINE 4 929 9.900 (0) 10.829 10.364 25 26 BAYSIDE COMBUSTION TURBINE 5 27 21 34135 Structures and Improvements (153)(132)(143)28 34235 Fuel Holders, Producers and Accessories 614 74 (3) 684 649 29 34335 9,376 745 (3) 10,118 9,747 30 34535 Accessory Electric Equipment 3,945 414 4,359 4,152 31 34635 Misc. Power Plant Equipment TOTAL BAYSIDE COMBUSTION TURBINE 5 13,782 1,254 15,029 32 (6) 14,405 33 34 35 36 37 38 39 40

Supporting Schedules: B-10, B-11

44 Totals may be affected due to rounding.

41 42

(Dollars in 000's)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include amortization/Recovery amounts).

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

Type of data shown:

Projected Test Year Ended 12/31/2022 XX Projected Prior Year Ended 12/31/2021

Historical Prior Year Ended 12/31/2020
Witness: D. Avellan/ J. S. Chronister/

R. B.Haines/ A. S. Lewis

DOCKLT NO.	20210034-EI			(Dollars III 000 S)					R. D.Hallies/ A.	3. Lewis
Line	(1) Account/ Sub-account	(2) Account/ Sub-account	(3) Accumulated Depreciation	(4) Total Depreciation	(5)	(6) Gross	(7) Gross	(8)	(9) Accumulated Depreciation	(10)
No.	Number	Title	Beg. of Year	Accrued	Retirements	COR	Salvage	or Transfers	End of Year	Average
1										
2		BAYSIDE COMBUSTION TURBINE 6								
3	34136	Structures and Improvements	379	69	-	-	-	-	448	414
4	34236	Fuel Holders, Producers and Accessories	419	55	(0)	-	-	-	475	447
5	34336	Prime Movers	9,429	701	(0)	-	-	-	10,130	9,780
6	34536	Accessory Electric Equipment	5,441	574	-	-	-	-	6,015	5,728
7	34636	Misc. Power Plant Equipment	5	0	<u> </u>	<u> </u>	<u> </u>		5	5
8		TOTAL BAYSIDE COMBUSTION TURBINE 6	15,673	1,400	(0)	-	-	-	17,073	16,373
9										
10	34637	BAYSIDE POWER TOOLS - AMORT	314	79	(100)	<u> </u>	<u> </u>		292	345
11										
12		TOTAL BAYSIDE POWER STATION	382,429	40,356	(5,525)	(271)	-		416,990	400,521
13										
14		ELECTRIC OTHER PRODUCTION - SOLAR								
15	34199	STR AND IMPROVEMENTS-SOLAR	13,126	7,397	-	-	-	4	20,527	16,825
16	34390	PRIME MOVERS -TAMPA BIOSOLIDS	-	-	-	-	-	-	-	-
17	34399	PRIME MOVERS - SOLAR	22,336	14,426	-	-	-	-	36,762	29,410
18	34599	ACCESSORY ELECT EQ-SOLAR	8,190	5,528			-		13,718	10,954
19		TOTAL SOLAR	43,652	27,351	-	-	-	4	71,008	57,189
20										
21		ELECTRIC OTHER PRODUCTION - DISTRIBUTED E	NERGY							
22	34800	ENERGY STORAGE EQP - PROD	-	-	-	-	-	-	-	-
23	34899	ENERGY STORAGE BATTERY EQUIPMENT	272	947	-	-	-	-	1,219	746
24	34388	DISTRIBUTED GENERATION		<u> </u>		<u> </u>	<u> </u>			-
25		TOTAL DISTRIBUTED ENERGY	272	947	-	-	-	-	1,219	746
26										
27		TOTAL OTHER PRODUCTION	862,885	114,509	(17,132)	(1,079)	-	4	959,188	912,907
28										
29		TOTAL PRODUCTION PLANT	1,685,952	187,244	(987,249)	(9,411)	-	4	876,541	1,688,797
30										
31		TRANSMISSION PLANT								
32	35001	LAND RIGHTS	4,457	158	-	-	-	-	4,615	4,536
33	35200	STRUCTURES & IMPROVEMENTS	11,370	969	(4)	-	-	-	12,335	11,854
34	35300	STATION EQUIPMENT	72,449	8,401	(8,772)	(992)	79	-	71,165	74,449
35	35400	TOWERS & FIXTURES	4,736	117	-	-	-	-	4,854	4,795
36	35500	POLES & FIXTURES	108,334	14,555	(7,300)	(1,713)	137	-	114,013	110,167
37	35600	OVERHEAD CONDUCTORS & DEVICES	27,488	4,694	(4,340)	(300)	24	-	27,566	27,077
38	35601	CLEARING RIGHTS-OF-WAY	1,654	42	-	-	-	-	1,696	1,675
39	35700	UNDERGROUND CONDUIT	1,553	65	-	-	-	-	1,618	1,585
40	35800	UNDERGROUND CONDUCTORS & DEVICES	2,771	170	-	-	-	-	2,941	2,856
41	35900	ROADS AND TRAILS	2,560	242	(401)				2,401	2,527
42										
43		TOTAL TRANSMISSION PLANT	237,372	29,413	(20,818)	(3,005)	241		243,202	241,521
44 Totals	may be affecte	d due to rounding.						_		·

Supporting Schedules: B-10, B-11

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include amortization/Recovery amounts).

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2022 XX Projected Prior Year Ended 12/31/2021

Type of data shown:

XX Projected Prior Year Ended 12/31/2021 Historical Prior Year Ended 12/31/2020 Witness: D. Avellan/ J. S. Chronister/

DOCKET No	lo. 20210034-EI			(Dollars in 000's)					R. B.Haines/ A.	S. Lewis
Line	(1) Account/ Sub-account	(2) Account/ Sub-account	(3) Accumulated Depreciation	(4) Total Depreciation	(5)	(6) Gross	(7) Gross	(8) Adjustments	(9) Accumulated Depreciation	(10) 13-Month
No.	Number	Title	Beg. of Year	Accrued	Retirements	COR	Salvage	or Transfers	End of Year	Average
1										
2		DISTRIBUTION PLANT								
3	36001	LAND RIGHTS								
4	36100	STRUCTURES & IMPROVEMENTS	7,743	515	-	-	-	-	8,259	8,00
5	36200	STATION EQUIPMENT	62,819	6,285	(3,782)	(1,909)	186	-	63,599	63,31
6	36400	POLES, TOWERS & FIXTURES	174,478	15,247	(21,208)	(2,291)	441	-	166,667	170,93
7	36500	OVERHEAD CONDUCTORS & DEVICES	146,495	8,308	(906)	(1,336)	93	-	152,654	149,59
8	36600	UNDERGROUND CONDUIT	76,783	5,673	(5,428)	(1,336)	302	-	75,992	76,53
9	36700	UNDERGROUND CONDUCTORS & DEVICES	78,533	10,694	(22,333)	(2,864)	209	-	64,238	72,15
10	36800	LINE TRANSFORMERS	285,187	33,618	(30,127)	(6,682)	882	-	282,877	284,82
11	36900	OVERHEAD SERVICES	61,554	2,686	(203)	-	23	-	64,059	62,80
12	36902	UNDERGROUND SERVICE	63,487	3,664	(906)	-	46	-	66,291	64,90
13	37000	METERS	28,736	5,670	(75,818)	(1,336)	178	-	(42,570)	20,61
14	37001	METERS - AMI	-	-	-	-	-	-	-	-
15	37300	STREET LIGHTING & SIGNAL SYSTEMS	127,819	16,854	(19,925)	(1,358)		5,498	128,888	128,08
16										
17		TOTAL DISTRIBUTION PLANT	1,113,633	109,214	(180,636)	(19,113)	2,360	5,498	1,030,955	1,101,76
18										
19		GENERAL PLANT								
20	39000	STRUCTURES & IMPROVEMENTS	52,478	3,062	(2,477)	(50)	-	-	53,014	52,299
21	39101	OFFICE FURNITURE & EQUIPMENT - AMORT	2,854	822	(104)	-	-	-	3,572	3,25
22	39102	COMPUTER EQUIPMENT - AMORT	677	1,402	(516)	-	-	-	1,562	1,14
23	39103	DATA HANDLING EQUIPMENT - AMORT	-	-	-	-	-	-	-	-
24	39104	MAINFRAME EQUIPMENT - AMORT	19,526	7,590	-	-	-	-	27,116	23,32
25	39202	LIGHT TRUCKS - ENERGY DELIVERY	2,079	1,032	(4,159)	-	368	-	(680)	9
26	39203	HEAVY TRUCKS - ENERGY DELIVERY	14,708	2,751	-	-	-	-	17,459	16,08
27	39204	MEDIUM TRUCKS - ENERGY DELIVERY	-	-	-	-	-	-	-	-
28	39212	LIGHT TRUCKS - ENERGY SUPPLY	1,319	206	(300)	-	-	-	1,226	1,29
29	39213	HEAVY TRUCKS - ENERGY SUPPLY	102	27	-	-	-	-	129	11
30	39214	MEDIUM TRUCKS - ENERGY SUPPLY	-	-	-	-	-	-	-	-
31	39300	STORES EQUIPMENT - AMORT		-	-	-		-	-	-
32	39400	TOOLS, SHOP & GARAGE EQUIP - AMORT	7,048	2,030	(310)	(1)	-	-	8,768	7,99
33	39401	ECCR SOLAR CAR PORT - AMORT	-	523	-	-	-	-	523	160
34	39500	LABORATORY EQUIPMENT - AMORT	927	356	(64)	-		-	1,219	1,09
35	39600	POWER OPERATED EQUIPMENT - AMORT	-	-	-	-	-	-	-	-
36	39700	COMMUNICATION EQUIPMENT - AMORT	16,556	5,720	(1,357)	1	-	-	20,919	19,068
37	39725	COMMUNICATION EQUIPMENT- FIBER	25,286	1,842	(101)	-	-	-	27,027	26,149
38	39800	MISCELLANEOUS EQUIPMENT - AMORT	658	401	-	-	-	-	1,059	85
39										
40		TOTAL GENERAL PLANT	144,217	27,764	(9,387)	(50)	368_		162,912	152,92
41										
42		TOTAL DEPRECIABLE RESERVE	3,181,175	353,635	(1,198,090)	(31,578)	2.968	5,502	2,313,611	3,185,004

Supporting Schedules: B-10, B-11

44 Totals may be affected due to rounding.

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include amortization/Recovery amounts).

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2022
XX Projected Prior Year Ended 12/31/2021

Type of data shown:

Historical Prior Year Ended 12/31/2020 Witness: D. Avellan/ J. S. Chronister/

DOCKET N	No. 20210034-EI			(Dollars in 000's)					Witness: D. Avellan/ J. S. C R. B.Haines/ A.	
Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Accumulated Depreciation Beg. of Year	(4) Total Depreciation Accrued	(5) Retirements	(6) Gross COR	(7) Gross Salvage	(8) Adjustments or Transfers	(9) Accumulated Depreciation End of Year	(10) 13-Month Average
1										
2		NON-DEPRECIABLE PROPERTY								
3	310's	LAND-STEAM PRODUCTION	-	-	-	-	-	-	-	-
4	340's	LAND-OTHER PRODUCTION	-	-	-	-	-	-	-	-
5	35000	LAND-TRANSMISSION	-	-	-	-	-	-	-	-
6	36000	LAND-DISTRIBUTION	-	-	-	-	-	-	-	-
7	38900	LAND-GENERAL		<u> </u>						-
8		TOTAL NON-DEPRECIABLE	-	-	-	-	-	-	-	-
9										
10		INTANGIBLES								
11	30300	SOFTWARE - AMORT - 5YR	-	-	-	-	-	-	-	-
12	30301	SOFTWARE - AMORT - 10YR	-	-	-	-	-	-	-	-
13	30315	SOFTWARE - AMORT - 15YR	83,003	18,004	-	-	-	-	101,007	91,77
14	30302	ASSET RETIREMENT COST - AMORT	-	-	-	-	-	-	-	-
15	30399	INTANGIBLE SOFTWARE SOLAR 30YR	21	14_					35	2
16		TOTAL INTANGIBLES	83,023	18,018	-	-	-	-	101,042	91,80
17										
18		ASSET RETIREMENT OBLIGATION								
19	31700	ARO COSTS-STEAM	20,451	5,014	-	-	-	-	25,466	22,95
20	34700	ARO COSTS-OTHER	432	322	-	-	-	-	754	59
21	37400	ARO COSTS-DISTRIBUTION	1,500	147	-	-	-	-	1,647	1,57
22	39910	ARO COSTS-GENERAL	94	11			<u> </u>		104	9
23		TOTAL ASSET RETIREMENT OBLIGATION	22,477	5,493					27,970.34	25,22
24 25 26		TOTAL ELECTRIC PLANT RESERVE	3,286,675	377,147	(1,198,090)	(31,578)	2,968	5,502	2,442,623	3,302,03
27		ACQUISITION ADJUSTMENTS								
28	11401	ACQUISITION ADJUSTMENT - OUC	5,115	186	_	_	_	-	5,301	5,20
29	11402	ACQUISITION ADJUSTMENT - FPL	719	42	_				761	74
30	11403	ACQUISITION ADJUSTMENT - UNION HALL	103	9	_	_	_	-	112	10
31		TOTAL ACQUISITION ADJUSTMENTS	5,937	237					6,173	6,05
32		TO THE MODELLING	0,001	20.					0,110	0,00
33										
34		FOSSIL DISMANTLING								
35	108[03.50-56	FOSSIL DISMANTLING - STEAM	79,674	1,094	-	(1,000)	-	(2,951)	76,817	78,24
36	108[03]	FOSSIL DISMANTLING - OTHER	17,035	92		(-,)		2,951	20,077	18,55
37	.00[00]	TOTAL FOSSIL DISMANTLING	96,709	1,186		(1,000)		- 2,551	96,895	96,79
38		TO THE TOO BE BIOND WELL	50,100	1,100		(1,555)			00,000	00,70
39	10501	PROPERTY HELD FOR FUTURE USE	4	_	_	_	_	(4)	_	
40		2 1223 1 3111 3 1312 332	7					(4)		
41	10802	RWIP Unallocated	-	-	-	-	-	-	-	-
42 43		TOTAL ELECTRIC LITH ITV RECERVE	2 200 204	270 500	(1.109.000)	(22 E70)	2.000	E 400	2 545 604	3,404,889
43		TOTAL ELECTRIC UTILITY RESERVE	3,389,324	378,569	(1,198,090)	(32,578)	2,968	5,498	2,545,691	3,404,88

Supporting Schedules: B-10, B-11

44 Totals may be affected due to rounding.

SCHEDULE B-9 DEPRECIATION RESERVE BALANCES BY ACCOUNT AND SUB-ACCOUNT
FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which Type of data shown:

(Dollars in 000's)

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

an individual depreciation rate is applied. (Include amortization/Recovery amounts).

Projected Test Year Ended 12/31/2022

XX Projected Prior Year Ended 12/31/2021

Historical Prior Year Ended 12/31/2020

Witness: D. Avellan' J. S. Chronister/

TOTAL TRANSMISSION PLANT 237,372 29,413 (20,818) (3,005) 241 - 243,202 241,521 10 TOTAL DISTRIBUTION PLANT 1,113,633 109,214 (180,636) (19,113) 2,360 5,498 1,030,955 1,101,761 12 TOTAL GENERAL PLANT 144,217 27,764 (9,387) (50) 368 - 162,912 152,924 155 TOTAL DEPRECIABLE RESERVE 3,181,175 353,635 (1,198,090) (31,578) 2,968 5,502 2,313,811 3,185,004 16 TOTAL NON-DEPRECIABLE 101,042 91,804 16 TOTAL INTANGIBLES 83,023 18,018 27,970 252,244 17 101,042 19,804 19 101,044 19					, , , , , , , , , , , , , , , , , , , ,						
Display		(1)	(2)			(5)	(6)	(7)	(8)		(10)
Name Tile Bing of Year Accused Returners COR Subage of Transfers Enc of Year Accused Accused Returners COR Subage of Transfers Enc of Year Accused Accused Returners COR Subage of Transfers Enc of Year Accused Accused Returners COR Subage of Transfers Enc of Year Accused A			Account/								
TOTAL STEAM PRODUCTION B23,667 72,735 (970,117) (8,331) (82,647) 775,891 TOTAL PRODUCTION 982,865 114,909 (17,132) (1,0770)									•		
TOTAL STEAM PRODUCTION 823,667 72,735 (870,117) (8,331) (82,647) 775,841 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		Number	Title	Beg. of Year	Accrued	Retirements	COR	Salvage	or Transfers	End of Year	Average
TOTAL STEAM PRODUCTION 62,067 72,736 (970,117) (9,331) · · · (82,447) 775,891 TOTAL OTHER PRODUCTION 862,885 114,599 (17,132) (1,079) · · · · · · · · · · · · · · · · · · ·											
TOTAL OTHER PRODUCTION 892.885 114.809 (17.132) (1.079) - 4 999.188 812.807 TOTAL PRODUCTION PLANT 1,855.952 187.244 (887.249) (8,411) - 4 876.511 1,869.787 TOTAL PRODUCTION PLANT 237.372 29,413 (20,818) (3,005) 241 - 243.202 241.221 TOTAL DISTRIBUTION PLANT 1,113,633 199.214 (180,836) (19,113) 2,369 5,488 1,309.855 1,101,761 TOTAL DISTRIBUTION PLANT 1,113,633 199.214 (180,836) (19,113) 2,369 5,488 1,309.855 1,101,761 TOTAL GENERAL PLANT 144.217 27,764 (0,387) (80) 368 - 162,917 1,102,917 TOTAL NON-DEPRECABLE RESERVE 3,181,175 353,635 (1,186,989) (3,576) 2,968 5,502 2,313,611 3,185,004 TOTAL NON-DEPRECABLE RESERVE 3,181,175 353,635 (1,186,989) (3,576) 2,968 5,502 2,313,611 3,185,004 TOTAL NON-DEPRECABLE S 83,023 18,018 27,670 253,244 TOTAL ARON 22,2477 5,489 27,670 253,244 TOTAL ARON 22,2477 5,489 27,670 253,244 TOTAL ARON 22,2477 5,489 27,670 253,244 TOTAL ARON 32,000 1,			TOTAL STEAM PRODUCTION	922.007	70 705	(070 117)	(0.331)			(92.647)	775 904
TOTAL PRODUCTION PLANT 1,685,992 187,244 (987,249) (9,411) - 4 876,41 1,885,992 187,244 (987,249) (9,411) - 4 876,41 1,885,992 187,244 (987,249) (9,411) - 4 876,41 1,885,992 141,52 141	4		TOTAL STEAM PRODUCTION	623,007	12,133	(970,117)	(0,331)	-	-	(02,047)	775,691
TOTAL PRODUCTION PLANT 1,685,992 187,244 (987,249) (9,411) - 4 876,41 1,885,992 187,244 (987,249) (9,411) - 4 876,41 1,885,992 187,244 (987,249) (9,411) - 4 876,41 1,885,992 141,52 141	5		TOTAL OTHER PRODUCTION	862 885	114 509	(17 132)	(1.079)	_	4	959 188	912 907
TOTAL TRANSMISSION PLANT 237.372 29.413 (20.818) (3.005) 241 - 243.202 241.521 10	6				,	(,	(.,)	_	· ·		
TOTAL TRANSMISSION PLANT 227,372 28,413 (20,818) (3,006) 241 - 243,202 241,821 (10,006) 10 10 10 10 10 10 10 10 10 10 10 10 10	7		TOTAL PRODUCTION PLANT	1,685,952	187,244	(987,249)	(9,411)	-	4	876,541	1,688,797
10 TOTAL DISTRIBUTION PLANT 1,113,833 109,214 (180,696) (19,113) 2,300 5,498 1,030,955 1,101,761 12 13 107AL GENERAL PLANT 144,217 27,764 (9,387) (50) 368 - 162,212 152,224 1	8										
11 TOTAL DISTRIBUTION PLANT 1,113,833 109,214 (180,636) (19,113) 2,380 5,498 1,030,955 1,101,761 12 TOTAL GENERAL PLANT 144,217 27,764 (0,387) (50) 388 - 162,912 152,624 14 TOTAL DEPRECIABLE RESERVE 3,181,175 353,635 (1,196,090) (31,578) 2,688 5,502 2,313,611 3,185,004 16 TOTAL NON-DEPRECIABLE - 1	9		TOTAL TRANSMISSION PLANT	237,372	29,413	(20,818)	(3,005)	241	-	243,202	241,521
TOTAL GENERAL PLANT 144_217 15 TOTAL DEPRECIABLE RESERVE 3.181,175 353,635 (1,196,090) (31,576) 2,968 5,502 2,313,611 3,185,004 16 17 TOTAL NON-DEPRECIABLE 1 TOTAL NON-DEPRECIABLE 1 TOTAL NON-DEPRECIABLE 1 TOTAL NON-DEPRECIABLE 1 TOTAL NON-DEPRECIABLE 3,183,023 18,018 1 TOTAL NON-DEPRECIABLE 1 TOTAL ARO 22,477 5,493 1 TOTAL ARO 22,477 5,493 1 TOTAL SELECTRIC PLANT RESERVE 3,286,675 377,147 1,196,090) 31,578 2,968 5,502 2,442,623 3,302,031 24 1 TOTAL ACQUISITION ADJUSTMENTS 5,937 237 1 TOTAL ACQUISITION ADJUSTMENTS 5,937 237 1 TOTAL FOSS DISMANTLING 96,709 1,186 1,196,090) 1,186 1,196,090) 3,1578 3,196,090 3,1578 3,196,090 3,1578 3,196,090 3,1578 3,196,090 3,1578 3,196,090 3,1578 3,196,090 3,1578 3,196,090 3,1578 3,196,090 3,196,0	10										
TOTAL GENERAL PLANT 144 15 TOTAL DEPRECIABLE RESERVE 3.161,175 353,835 (1,198,090) (31,578) 2,968 5,502 2,313,611 3,185,004 16 17 TOTAL NON-DEPRECIABLE			TOTAL DISTRIBUTION PLANT	1,113,633	109,214	(180,636)	(19,113)	2,360	5,498	1,030,955	1,101,761
14 15 TOTAL DEPRECIABLE RESERVE 3.181.175 353.835 (1.198.090) (31.578) 2.988 6.502 2.313.611 3.185.004 16 16 17 TOTAL NON-DEPRECIABLE											
16 TOTAL DEPRECIABLE RESERVE 3,181,175 353,635 (1,198,090) (31,578) 2,968 5,502 2,313,611 3,185,004 16 16 17 TOTAL NON-DEPRECIABLE			TOTAL GENERAL PLANT	144,217	27,764	(9,387)	(50)	368		162,912	152,924
TOTAL NON-DEPRECIABLE TOTAL INTANGIBLES 83,023 18,018 TOTAL INTANGIBLES 83,023 18,018 TOTAL RO 22,477 5,493 TOTAL RO 22,477 5,493 TOTAL ELECTRIC PLANT RESERVE 3,286,675 377,147 (1,198,090) (31,578) 2,968 5,502 2,442,623 3,302,031 24 TOTAL ACQUISITION ADJUSTMENTS 5,937 237 TOTAL FOSSIL DISMANTLING 96,709 1,186 (1,000) 1,186 (1,000) 1,186 (1,000) 1,186			TOTAL DEDDECIADLE DESERVE	2 101 175	252 625	(1.100.000)	(24 570)	2.069	E E00	2 242 644	2 105 004
TOTAL NON-DEPRECIABLE 1 TOTAL INTANGIBLES 8 8 3.023 18.018 2 1 TOTAL ARO 2 2.477 5.483 3 TOTAL ELECTRIC PLANT RESERVE 3.286,675 377.147 (1.198.090) 3.1578) 2.968 5.502 2.442,623 3.302,031 2.524 2.525 3.502 3			TOTAL DEFRECIABLE RESERVE	3,101,175	333,033	(1,190,090)	(31,376)	2,900	5,502	2,313,011	3,163,004
18 19 TOTAL INTANGIBLES 83,023 18,018 101,042 91,804 20 21 TOTAL ARO 22,477 5,493 27,970 25,224 22 23 TOTAL ELECTRIC PLANT RESERVE 3,286,675 377,147 (1,198,090) (31,578) 2,968 5,502 2,442,623 3,302,031 24 25 TOTAL ACQUISITION ADJUSTMENTS 5,937 237 6,173 6,055 26 27 TOTAL FOSSIL DISMANTLING 96,709 1,186 (1,000) 96,895 96,798 28 29 PROPERTY HELD FOR FUTURE USE 4 (4) 4 30 31 RWIP UNALLOCATED			TOTAL NON-DEPRECIABLE	_	_	_		_	_	_	_
19 TOTAL INTANGIBLES 83,023 18,018 101,042 91,804 20 21 TOTAL ARO 22,477 5,493 27,970 25,224 22 TOTAL ELECTRIC PLANT RESERVE 3,286,675 377,147 (1,198,090) (31,578) 2,968 5,502 2,442,623 3,302,031 24 TOTAL ACQUISITION ADJUSTMENTS 5,937 237 6,173 6,055 26 TOTAL FOSSIL DISMANTLING 96,709 1,186 (1,000) 96,895 96,799 28 PROPERTY HELD FOR FUTURE USE 4 (4) 4 31 RWIP UNALLOCATED											
TOTAL ARO 22,477 5,493 -			TOTAL INTANGIBLES	83,023	18,018	-	-	-	-	101,042	91,804
TOTAL ELECTRIC PLANT RESERVE 3.286,675 377,147 (1,198,090) (31,578) 2,968 5,502 2,442,623 3,302,031 TOTAL ACQUISITION ADJUSTMENTS 5,937 237 6,173 6,055 TOTAL FOSSIL DISMANTLING 96,709 1,186 (1,000) 96,895 96,799 PROPERTY HELD FOR FUTURE USE 4 (4) 4 RWIP UNALLOCATED	20										
23 TOTAL ELECTRIC PLANT RESERVE 3,286,675 377,147 (1,198,090) (31,578) 2,968 5,502 2,442,623 3,302,031 24 25 TOTAL ACQUISITION ADJUSTMENTS 5,937 237 6,173 6,055 26 27 TOTAL FOSSIL DISMANTLING 96,709 1,186 - (1,000) 96,895 96,799 28 29 PROPERTY HELD FOR FUTURE USE 4 (4) 4 30 31 RWIP UNALLOCATED (4)	21		TOTAL ARO	22,477	5,493					27,970	25,224
24 25 TOTAL ACQUISITION ADJUSTMENTS 5,937 237 6,173 6,055 26 27 TOTAL FOSSIL DISMANTLING 96,709 1,186 - (1,000) 96,895 96,799 28 29 PROPERTY HELD FOR FUTURE USE 4 (4) 4 30 31 RWIP UNALLOCATED											
25 TOTAL ACQUISITION ADJUSTMENTS 5,937 237 6,173 6,055 26 27 TOTAL FOSSIL DISMANTLING 96,709 1,186 - (1,000) 96,895 96,799 28 29 PROPERTY HELD FOR FUTURE USE 4 (4) - 4 30 31 RWIP UNALLOCATED			TOTAL ELECTRIC PLANT RESERVE	3,286,675	377,147	(1,198,090)	(31,578)	2,968	5,502	2,442,623	3,302,031
26 27 TOTAL FOSSIL DISMANTLING 96,709 1,186 - (1,000) 96,895 96,799 28 29 PROPERTY HELD FOR FUTURE USE 4 (4) - 4 30 31 RWIP UNALLOCATED											
27 TOTAL FOSSIL DISMANTLING 96,709 1,186 - (1,000) 96,895 96,799 28 29 PROPERTY HELD FOR FUTURE USE 4 (4) - 4 30 31 RWIP UNALLOCATED			TOTAL ACQUISITION ADJUSTMENTS	5,937	237	-	-	-	-	6,173	6,055
28 29 PROPERTY HELD FOR FUTURE USE 4 (4) - 4 30 31 RWIP UNALLOCATED			TOTAL EOSSIL DISMANITLING	06.700	1 196		(1,000)			06 905	06 700
PROPERTY HELD FOR FUTURE USE 4 (4) - 4 RWIP UNALLOCATED (4) 4 TOTAL ELECTRIC UTILITY RESERVE 3,389,324 378,569 (1,198,090) (32,578) 2,968 5,498 2,545,691 3,404,889 TOTAL ELECTRIC UTILITY RESERVE 3,389,324 378,569 (1,198,090) (32,578) 2,968 5,498 2,545,691 3,404,889 TOTAL ELECTRIC UTILITY RESERVE 3,389,324 378,569 (1,198,090) (32,578) 2,968 5,498 2,545,691 3,404,889 TOTAL ELECTRIC UTILITY RESERVE 3,389,324 378,569 (1,198,090) (32,578) 2,968 5,498 2,545,691 3,404,889 TOTAL ELECTRIC UTILITY RESERVE 3,389,324 378,569 (1,198,090) (32,578) 2,968 5,498 2,545,691 3,404,889			TOTAL TOSSIL DISWANTLING	50,705	1,100	-	(1,000)	•	•	50,053	50,755
30 31 RWIP UNALLOCATED			PROPERTY HELD FOR FUTURE USE	4	-	-	-	-	(4)	_	4
32 33 TOTAL ELECTRIC UTILITY RESERVE 3,389,324 378,569 (1,198,090) (32,578) 2,968 5,498 2,545,691 3,404,889 34 35 36 37 38 39 40									()		
33 TOTAL ELECTRIC UTILITY RESERVE 3,389,324 378,569 (1,198,090) (32,578) 2,968 5,498 2,545,691 3,404,889 34 35 36 37 38 39 40	31		RWIP UNALLOCATED								-
34 35 36 37 38 39	32										
35 36 37 38 39 40	33		TOTAL ELECTRIC UTILITY RESERVE	3,389,324	378,569	(1,198,090)	(32,578)	2,968	5,498	2,545,691	3,404,889
36 37 38 39 40											
37 38 39 40											
38 39 40											
39 40											
40											

Supporting Schedules: B-10, B-11

44 Totals may be affected due to rounding.

42

R. B.Haines/ A. S. Lewis

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include amortization/Recovery amounts).

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2022 Projected Prior Year Ended 12/31/2021 XX Historical Prior Year Ended 12/31/2020

Type of data shown:

Witness: D. Avellan/ J. S. Chronister/

DOCKET No. 20210034-EI	(Dollars in 000's)	R. B.Haines/ A. S. Lewis

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
	Account/	Account/	Accumulated	Total					Accumulated	
Line	Sub-account	Sub-account	Depreciation	Depreciation		Gross	Gross	Adjustments	Depreciation	13-Month
No.	Number	Title	Beg. of Year	Accrued	Retirements	COR	Salvage	or Transfers	End of Year	Average
1										
2		STEAM PRODUCTION								
3		BIG BEND POWER STATION								
4		BIG BEND COMMON								
5	31140	Structures and Improvements	57,750	6,701	(1,040)	(124)	-	-	63,286	60,283
6	31240	Boiler Plant Equipment	7,802	6,220	(74)	(11,979)	85	-	2,054	7,337
7	31440	Turbogenerator Units	2,697	203	- 	(567)	4	-	2,337	2,633
8	31540	Accessory Electric Equipment	12,249	1,605	(39)	(1)	-	-	13,814	13,042
9	31640	Misc. Power Plant Equipment	7,544	1,049	(110)		68		8,551	8,056
10		TOTAL BIG BEND COMMON	88,042	15,777	(1,263)	(12,672)	157	-	90,041	91,353
11		DIO DEND UNIT 4								
12	04444	BIG BEND UNIT 1	4.070	440					4.540	4.445
13	31141	Structures and Improvements	4,373	146	- (45)	- (4.000)	-	-	4,518	4,445
14	31241	Boiler Plant Equipment	32,900	4,119	(45)	(1,686)	22	-	35,309	33,527
15	31441	Turbogenerator Units	14,981	1,767		668	- 11	-	17,427	15,303
16 17	31541 31641	Accessory Electric Equipment	7,874 505	596 28	- (22)	-	-	-	8,470 512	8,172 516
18	31041	Misc. Power Plant Equipment TOTAL BIG BEND UNIT 1	60,633	6,655	(22)	(1,018)	32		66,236	61,964
19		TOTAL BIG BEND UNIT T	60,633	0,000	(67)	(1,016)	32	-	00,230	61,964
20		BIG BEND UNIT 2								
21	31142	Structures and Improvements	3,900	141	(6)	(2)	_		4,033	3,966
22	31142	Boiler Plant Equipment	28,514	3,186	(173)	(2,117)	19	-	29,429	29,886
23	31442	Turbogenerator Units	23,173	1,931	(40)	(53)	11		25,022	24,092
24	31542	Accessory Electric Equipment	6,996	623	(40)	(55)	-	•	7,619	7,307
25	31642	Misc. Power Plant Equipment	469	16	-				485	477
26	01042	TOTAL BIG BEND UNIT 2	63,052	5,898	(220)	(2,171)	29		66,588	65,728
27		TOTAL BIO BLIND ONLY 2	00,002	0,000	(220)	(2,111)	23	_	00,000	00,720
28		BIG BEND UNIT 3								
29	31143	Structures and Improvements	10,046	274	(131)	(101)	_	_	10,088	9,969
30	31243	Boiler Plant Equipment	57,370	5,734	(699)	640	35	_	63,081	60,121
31	31443	Turbogenerator Units	22,630	1,738	(897)	(167)	12	_	23,316	22,564
32	31543	Accessory Electric Equipment	14,671	930	(190)	(101)		-	15,309	15,017
33	31643	Misc. Power Plant Equipment	841	60	-	-	-	_	901	871
34		TOTAL BIG BEND UNIT 3	105,559	8,735	(1,917)	270	47		112,695	108,542
35			,	-,	(.,,				,	,
36		BIG BEND UNIT 4								
37	31144	Structures and Improvements	35,085	1,161	(127)	(391)	_	_	35,728	35,403
38	31244	Boiler Plant Equipment	107,883	8,230	(16,653)	(5,815)	66	-	93,711	97,157
39	31444	Turbogenerator Units	46,820	2,910	(2,873)	(1,801)	25	-	45,080	45,128
40	31544	Accessory Electric Equipment	27,973	1,551	(139)	(16)	-	-	29,369	28,687
41	31644	Misc. Power Plant Equipment	3,790	147	- '	-	_	-	3,936	3,863
42		TOTAL BIG BEND UNIT 4	221,550	13,998	(19,792)	(8,023)	91		207,824	210,238
43					, , ,	,				
44 Totals	may be affecte	d due to rounding.								

Supporting Schedules: B-10, B-11

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include amortization/Recovery amounts).

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2022 Projected Prior Year Ended 12/31/2021

Type of data shown:

XX Historical Prior Year Ended 12/31/2020 Witness: D. Avellan/ J. S. Chronister/

Name	DOCKET No. 20210034-EI			(Dollars in 000's)					R. B.Haines/ A. S	. Lewis
Name	Account/	Account/	Accumulated	Total	(5)				Accumulated	(10)
BIG BEND LINIT 3 4 FCD					Retirements			•	· ·	13-Month Average
3 3146 Structures and Improvements 12,400 480 1 (137) - 12,783			ž				Ž			· ·
4 31466 Baller PlantEquipment 59,943 4,008 (594) (414) 94 62,568 5 31545 Accessory Electric Equipment 15,731 808 (1,711) (138) 6 31645 Misc. Power Plant Equipment 6111 22 (177) (28) 7 TOTAL BIG BEND UNIT 3 & FOD 88,715 5,345 (1,829) (1,145) 34 8	2	BIG BEND UNIT 3 & 4 FGD								
Same	3 31145	Structures and Improvements	12,429	489	1	(137)	-	-	12,783	12,558
Section Sect	4 31245	Boiler Plant Equipment	59,943	4,026	(594)	(844)	34	-	62,565	61,082
Total Bird Bend Unit 3 & 4 FGD 88,715 5,343 (1,829) (1,145) 34 91,117 8 9 9 9 9 9 9 9 9 9	5 31545	Accessory Electric Equipment	15,731	806	(1,219)	(138)	-	-	15,180	15,147
BIG BEND UNIT 1 & 2 FGD BIG BEND UNIT 2 FGC BIG BEND UNIT 3 FGC BIG BEND U	6 31645	Misc. Power Plant Equipment	611	22	(17)	(26)			590	594
BIG BEND UNIT 1 & 2 FGD	7	TOTAL BIG BEND UNIT 3 & 4 FGD	88,715	5,343	(1,829)	(1,145)	34	-	91,117	89,380
BIG BEND UNIT 1 & 2 FGD Structures and improvements 6,964 368 78 (12) - 7,242 19,323 13 3156 Accessory Electric Equipment 17,564 1,811 (26) (26) 12 - 19,323 13 3156 Accessory Electric Equipment 4,473 351 - - - 4,824 14,8	8									
11 3146 Structures and Improvements 6,964 388 (78) (12) - 7,242 12 31246 Bolter Plant Equipment 17,664 1,811 (38) (28) 12 - 19,323 13 31546 Accessory Electric Equipment 4,473 351 - 991 15 TOTAL BIG BEND UNIT 1 & 2 FGD 29,941 2,581 (114) (40) 12 - 32,380 16 BIG BEND UNIT 1 & 2 FGD 29,941 2,581 (114) (40) 12 - 32,380 17 B BIG BEND UNIT 1 & 2 FGD 29,941 2,581 (114) (40) 12 - 32,380 18 BIS BEND UNIT 1 & 2 FGD 29,941 2,581 (114) (40) 12 - 32,380 19 31151 Structures and Improvements 9,011 949 - - - 9,950 19 31151 Structures and Improvement 20,193 2,020 - - - 2,2213 21 31551 Accessory Electric Equipment 6,626 700 - - - 3,044 22 31651 Miso-Power Plant Equipment 6,626 700 - - - 3,044 23 TOTAL BIG BEND UNIT 2 FGR 348 3.6 - - - 3,044 24 3152 Bolter Plant Equipment 8,376 3,705 - - - 3,044 25 Structures and Improvements 9,264 882 - - - - 10,146 26 3152 Bolter Plant Equipment 8,331 2,050 - - - - 40,7 27 31152 Bolter Plant Equipment 8,331 2,050 - - - - 40,7 28 3152 Bolter Plant Equipment 8,331 3,622 - - - - 40,7 31 TOTAL BIG BEND UNIT 2 FGR 34,743 3,622 - - - - - 40,7 31 TOTAL BIG BEND UNIT 3 FGR 3,728 672 - - - - - - - - -	9									
12 31246 Boiler Plant Equipment 17,664 1,811 (36) (28) 12 19,323 13 31546 Accessory Electric Equipment 4,473 351 4,824 14 31646 Misc. Power Plant Equipment 941 50 - 991 15 TOTAL BIG BEND UNIT 1 & 2 FGD 29,941 2,881 (114) (40) 12 32,380 16	10	BIG BEND UNIT 1 & 2 FGD								
13 31546 Accessory Electric Equipment 4,473 351 - - 4,824 14 31646 Misc. Power Plant Equipment 941 50 - 991 15 TOTAL BIG BEND UNIT 1 & 2 FGD 29,941 2,581 (114) (40) 12 32,380 16	11 31146	Structures and Improvements	6,964	368	(78)	(12)	-	-	7,242	7,138
14 3164 Misc. Power Plant Equipment 941 50 991	12 31246	Boiler Plant Equipment	17,564	1,811	(36)	(28)	12	-	19,323	18,435
15 TOTAL BIG BEND UNIT 1 & 2 FGD 29,941 2,581 (114) (40) 12 32,380 16	13 31546	Accessory Electric Equipment	4,473	351	-	-	-	-	4,824	4,647
BIG BEND UNIT 1 SCR	14 31646	Misc. Power Plant Equipment	941_	50_					991	966
BIG BEND UNIT 1 SCR	15	TOTAL BIG BEND UNIT 1 & 2 FGD	29,941	2,581	(114)	(40)	12	-	32,380	31,185
BIG BEND UNIT 1 SCR 9,000 949 -	16									
19 31151 Structures and Improvements 9,011 949 -	17									
20 31251 Boiler Plant Equipment 20,193 2,020 -	18	BIG BEND UNIT 1 SCR								
21 31551 Accessory Electric Equipment 6,626 700 - - - 7,326 22 31651 Misc Power Plant Eq-BPC 348 36 - - - 384 23 TOTAL BIG BEND UNIT 1 SCR 36,178 3,705 - - - 39,882 24	19 31151	Structures and Improvements	9,011	949	-	-	-	-	9,960	9,485
31651 Misc Power Plant Eq-BPC 348 36 - - - 384 384 36 - - - 384 384 385 - - - 384 388 38	20 31251	Boiler Plant Equipment	20,193	2,020	-	-	-	-	22,213	21,203
TOTAL BIG BEND UNIT 1 SCR 36,178 36,178 37,05 39,882 24 25 BIG BEND UNIT 2 SCR BIG BEND UNIT 2 SCR 31152 Structures and Improvements 9,264 882 10,146 28 31252 Boiler Plant Equipment 18,331 2,050 20,381 29 31552 Accessory Electric Equipment 6,777 654 20,381 30 31652 Misc. Power Plant Equipment 371 35 374 BIG BEND UNIT 2 SCR 34,743 3,622 38,365 3153 Structures and Improvements 7,728 672 8,400 36 31253 Boiler Plant Equipment 17,923 1,718 39,882 39,882 39,882	21 31551	Accessory Electric Equipment	6,626	700	-	-	-	-	7,326	6,976
24 25 26 27 3152 Structures and Improvements 9,264 882 10,146 28 31252 Boiler Plant Equipment 19,331 2,050 20,381 29 31552 Accessory Electric Equipment 6,777 654 7,431 30 31652 Misc. Power Plant Equipment 371 35 407 31 TOTAL BIG BEND UNIT 2 SCR 34,743 3,622 38,365 3153 3153 Structures and Improvements 7,728 672 8,400 36 31253 Boiler Plant Equipment 17,923 1,718 19,640 37 3153 Accessory Electric Equipment 6,246 550 6,796 38 31653 Misc. Power Plant Equipment 323 28 351	22 31651	Misc Power Plant Eq-BPC	348_	36_					384	366
BIG BEND UNIT 2 SCR Structures and Improvements 9,264 882 - - - 10,146	23	TOTAL BIG BEND UNIT 1 SCR	36,178	3,705	-	-	-	-	39,882	38,030
BIG BEND UNIT 2 SCR Structures and Improvements 9,264 882 - - - 10,146	24									
27 31152 Structures and Improvements 9,264 882 - - - 10,146 28 31252 Boiler Plant Equipment 18,331 2,050 - - - 20,381 29 31552 Accessory Electric Equipment 6,777 664 - - - - 407 30 31652 Misc. Power Plant Equipment 371 35 - - - 407 10 TOTAL BIG BEND UNIT 2 SCR 34,743 3,622 - - - 38,365 32 33 34 BIG BEND UNIT 3 SCR 5 - - - - 8,400 36 31253 Boiler Plant Equipment 17,923 1,718 - - - - 19,640 37 31553 Accessory Electric Equipment 323 28 - - - - 351 3165 Misc. Power Plant Equipment 323 28 - - - - - 351 4 Final Equipment 323 28 - - - - - 351 5 Final Equipment 323 28 - - - - - 351 5 Final Equipment 323 28 - - - - - 351 5 Final Equipment 323 28 - - - - - - 351 5 Final Equipment 323 28 - - - - - - 351 6 Final Equipment 323 328 - - - - - - - 351 7 Final Equipment 323 328 - - - - - - - - -	25									
28 31252 Boiler Plant Equipment 18,331 2,050 - - - 20,381	26	BIG BEND UNIT 2 SCR								
29 31552 Accessory Electric Equipment 6,777 654 - - - 7,431 30 31652 Misc. Power Plant Equipment 371 35 - - - 407 31 TOTAL BIG BEND UNIT 2 SCR 34,743 3,622 - - - 38,365 32 33 34	27 31152	Structures and Improvements	9,264	882	-	-	-	-	10,146	9,705
30 31652 Misc. Power Plant Equipment 371 35 407	28 31252	Boiler Plant Equipment	18,331	2,050	-	-	-	-	20,381	19,356
31 31652 Misc. Power Plant Equipment 371 35 407	29 31552	Accessory Electric Equipment	6,777	654	_	-	-	_	7,431	7,104
32 33 34 BIG BEND UNIT 3 SCR 35 31153 Structures and Improvements 7,728 672 8,400 36 31253 Boiler Plant Equipment 17,923 1,718 19,640 37 3153 Accessory Electric Equipment 6,246 550 6,796 38 31653 Misc. Power Plant Equipment 323 28 351	30 31652	Misc. Power Plant Equipment	371	35	-	-	-	-	407	389
33 34 BIG BEND UNIT 3 SCR 31153 Structures and Improvements 7,728 672 - - - 8,400	31	TOTAL BIG BEND UNIT 2 SCR	34,743	3,622			-		38,365	36,554
33 34 BIG BEND UNIT 3 SCR 31153 Structures and Improvements 7,728 672 - - - 8,400	32									
35 31153 Structures and Improvements 7,728 672 - - - - - 8,400 36 31253 Boiler Plant Equipment 17,923 1,718 - - - - - 19,640 37 31553 Accessory Electric Equipment 6,246 550 - - - - - 6,796 38 31653 Misc. Power Plant Equipment 323 28 - - - - - 351	33									
36 31253 Boiler Plant Equipment 17,923 1,718 - - - - 19,640 37 3153 Accessory Electric Equipment 6,246 550 - - - - - 6,796 38 31653 Misc. Power Plant Equipment 323 28 - - - - - 351	34	BIG BEND UNIT 3 SCR								
36 31253 Boiler Plant Equipment 17,923 1,718 - - - - 19,640 37 31553 Accessory Electric Equipment 6,246 550 - - - - - 6,796 38 31653 Misc. Power Plant Equipment 323 28 - - - - - 351			7,728	672	-	-	-	-	8,400	8,064
37 31553 Accessory Electric Equipment 6,246 550 - - - - - 6,796 38 31653 Misc. Power Plant Equipment 323 28 - - - - - 351					-	-	_	-		18,782
38 31653 Misc. Power Plant Equipment 323 28 351					-	-	_	-		6,521
		* * * * * * * * * * * * * * * * * * * *			-	-	-	-		337
	39	TOTAL BIG BEND UNIT 3 SCR	32,220	2,968					35,188	33,704
40			,	_,					,.00	23,701
41										
42										

Supporting Schedules: B-10, B-11

44 Totals may be affected due to rounding.

an individual depreciation rate is applied. (Include amortization/Recovery amounts).

(Dollars in 000's)

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

Type of data shown:
Projected Test Year Ended 12/31/2022

Projected Prior Year Ended 12/31/2021

XX Historical Prior Year Ended 12/31/2020

Witness: D. Avellan/ J. S. Chronister/ R. B.Haines/ A. S. Lewis

DOCKETT	NO. 20210034-EI			(Dollars III 000 S)					R. B.Haliles/ A. S	. Lewis
	(1) Account/	(2) Account/	(3) Accumulated	(4) Total	(5)	(6)	(7)	(8)	(9) Accumulated	(10)
Line	Sub-account	Sub-account	Depreciation	Depreciation		Gross	Gross	Adjustments	Depreciation	13-Month
No.	Number	Title	Beg. of Year	Accrued	Retirements	COR	Salvage	or Transfers	End of Year	Average
1										
2		BIG BEND UNIT 4 SCR								
3	31154	Structures and Improvements	5,065	405	-	-	-	-	5,470	5,267
4	31254	Boiler Plant Equipment	8,103	1,154	-	(13)	-	-	9,244	8,668
5	31554	Accessory Electric Equipment	5,196	415	-	-	-	-	5,611	5,404
6	31654	Misc. Power Plant Equipment	283	23					305	294
7		TOTAL BIG BEND UNIT 4 SCR	18,647	1,996	-	(13)	-	-	20,630	19,633
8										
9	31247	BIG BEND FUEL CLAUSE	18,159	3,370	(86)	(10)	-	-	21,433	20,142
10										
11	31647	BIG BEND TOOLS - AMORT	829	159	(299)	<u> </u>			689	727
12										
13		TOTAL BIG BEND POWER STATION	798,266	74,808	(25,586)	(24,822)	401		823,067	807,180
14										
15		TOTAL STEAM PRODUCTION	798,266	74,808	(25,586)	(24,822)	401		823,067	807,180
16										
17		OTHER PRODUCTION								
18		BIG BEND POWER STATION								
19		BIG BEND COMBUSTION TURBINE #4								
20	34144	Structures and Improvements	519	86	-	-	-	-	605	562
21	34244	Boiler Plant Equipment	666	85	-	(3)	0	-	749	707
22	34344	Turbogenerator Units	8,163	791	(33)	(24)	4	-	8,901	8,531
23	34544	Accessory Electric Equipment	5,228	597	-	-	-	-	5,825	5,526
24	34644	Misc. Power Plant Equipment	168						188	178
25		TOTAL BIG BEND COMBUSTION TURBINE #4	14,743	1,579	(33)	(27)	5	-	16,268	15,504
26 27		DIO DEND COMPUCTION TURDING #5								
28	34345	BIG BEND COMBUSTION TURBINE #5 Prime Movers-BBCT5								
29	34343	TOTAL BIG BEND COMBUSTION TURBINE #5								
30		TOTAL BIG BEIND COMBOSTION TORBINE #5	-	•	•	-	-	-	-	-
31		BIG BEND COMBUSTION TURBINE #6								
32	34346	Prime Movers-BBCT6								
33	04040	TOTAL BIG BEND COMBUSTION TURBINE #6								
34		TO THE BIO BETTS COMBOOTHON TO TENTE WE								
35		BIG BEND NEW STEAM TURBINE #1								
36	34343	Prime Movers-BB NEW ST#1	_	_	_	-	-	_	_	_
37		TOTAL BIG BEND NEW STEAM TURBINE #1								_
38										
39		TOTAL BIG BEND POWER STATION	14,743	1,579	(33)	(27)	5_		16,268	15,504
40										
41										
42										

Supporting Schedules: B-10, B-11

44 Totals may be affected due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which

an individual depreciation rate is applied. (Include amortization/Recovery amounts).

Projected Test Year Ended 12/31/2022 Projected Prior Year Ended 12/31/2021 XX Historical Prior Year Ended 12/31/2020

Type of data shown:

Witness: D. Avellan/ J. S. Chronister/ R. B.Haines/ A. S. Lewis

DOCKET No. 20210034-EI (Dollars in 000's)

Line	(1) Account/ Sub-account	(2) Account/ Sub-account	(3) Accumulated Depreciation	(4) Total Depreciation	(5)	(6) Gross	(7) Gross	(8) Adjustments	(9) Accumulated Depreciation	(10) 13-Month
No.	Number	Title	Beg. of Year	Accrued	Retirements	COR	Salvage	or Transfers	End of Year	Average
1			v							
2		POLK POWER STATION								
3		POLK COMMON								
4	34180	Structures and Improvements	41,577	4,184	(118)	(17)	-	-	45,625	43,582
5	34280	Fuel Holders, Producers and Accessories	3,199	348	-	(12)	2	(185)	3,353	3,237
6	34380	Prime Movers	1,646	229	(54)	(15)	2	-	1,808	1,719
7	34580	Accessory Electric Equipment	2,012	403	-	-	-	-	2,416	2,214
8	34680	Misc. Power Plant Equipment	(131)	20					(111)	(121)
9		TOTAL POLK POWER COMMON	48,303	5,184	(172)	(44)	4	(185)	53,091	50,630
10										
11		POLK UNIT 1								
12	34181	Structures and Improvements	22,147	1,244	(501)	(79)	-	-	22,810	22,593
13	34281	Fuel Holders, Producers and Accessories	108,967	8,306	(183)	(516)	51	199	116,825	112,873
14	34381	Prime Movers	68,907	6,581	(159)	(261)	31	-	75,099	72,020
15	34581	Accessory Electric Equipment	35,973	1,913	(19)	-	-	-	37,867	36,924
16	34681	Misc. Power Plant Equipment	2,192	188_					2,380	2,286
17		TOTAL POLK UNIT 1	238,187	18,232	(862)	(856)	82	199	254,981	246,697
18										
19		POLK UNIT 2								
20	34182	Structures and Improvements	1,089	58	(10)	-	-	-	1,138	1,112
21	34282	Fuel Holders, Producers and Accessories	445	67	(4)	(24)	0	(14)	470	462
22	34382	Prime Movers	7,992	1,104	(4,067)	(759)	6	-	4,276	8,082
23	34582	Accessory Electric Equipment	8,288	486	-	-	-	-	8,774	8,531
24	34682	Misc. Power Plant Equipment	118_	6		<u> </u>	-		124	121
25		TOTAL POLK UNIT 2	17,932	1,722	(4,081)	(783)	6	(14)	14,782	18,309
26										
27		POLK UNIT 3								
28	34183	Structures and Improvements	4,635	274	-	-	-	-	4,909	4,772
29	34283	Fuel Holders, Producers and Accessories	519	39	(50)	(2)	0	-	507	511
30	34383	Prime Movers	16,650	1,500	-	(50)	7	-	18,108	17,373
31	34583	Accessory Electric Equipment	4,462	273	-	-	-	-	4,735	4,598
32	34683	Misc. Power Plant Equipment	228	13					242	235
33		TOTAL POLK UNIT 3	26,495	2,099	(50)	(52)	7	-	28,499	27,489
34										
35		POLK UNIT 4								
36	34184	Structures and Improvements	1,680	139	-	-	-	-	1,819	1,750
37	34284	Fuel Holders, Producers and Accessories	306	69	-	(3)	0	-	373	339
38	34384	Prime Movers	2,876	905	-	(28)	5	-	3,758	3,313
39	34584	Accessory Electric Equipment	2,585	217	-	-	-	-	2,802	2,693
40	34684	Misc. Power Plant Equipment			<u> </u>	<u> </u>	-			
41		TOTAL POLK UNIT 4	7,447	1,331	-	(31)	5	-	8,753	8,095
42										
43										
44 Tota	ls may be affecte	ed due to rounding.								

Supporting Schedules: B-10, B-11

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include amortization/Recovery amounts).

COMPANY: TAMPA ELECTRIC COMPANY

Type of data shown:

Projected Test Year Ended 12/31/2022 Projected Prior Year Ended 12/31/2021

XX Historical Prior Year Ended 12/31/2020

Witness: D. Avellan/ J. S. Chronister/

DOCKET	No. 20210034-EI			(Dollars in 000's)					Witness: D. Avellan/ J. S. C R. B.Haines/ A. S	
Line	(1) Account/ Sub-account	(2) Account/ Sub-account	(3) Accumulated Depreciation	(4) Total Depreciation	(5)	(6) Gross	(7) Gross	(8)	(9) Accumulated Depreciation	(10) 13-Month
No.	Number	Title	Beg. of Year	Accrued	Retirements	COR	Salvage	or Transfers	End of Year	Average
1										
2		POLK UNIT 5								
3	34185	Structures and Improvements	1,683	138	-	-	-	-	1,821	1,752
4	34285	Fuel Holders, Producers and Accessories	588	75	-	(3)	0	-	660	624
5	34385	Prime Movers	2,071	784	(425)	(85)	6	-	2,351	2,412
6	34585	Accessory Electric Equipment	2,575	213	-	-	-	-	2,788	2,681
7	34685	Misc. Power Plant Equipment				<u> </u>	-			-
8		TOTAL POLK UNIT 5	6,916	1,210	(425)	(87)	7	-	7,620	7,468
9										
10		POLK CC ST								
11	34186	Structures and Improvements	2,448	388	-	-	-	-	2,836	2,642
12	34286	Fuel Holders, Producers and Accessories	17,072	6,194	(46)	(254)	45	-	23,010	20,012
13	34386	Prime Movers	17,778	6,484	(222)	(283)	47	-	23,804	20,758
14	34586	Accessory Electric Equipment	1,863	532	-	-	-	-	2,394	2,128
15	34686	Accessory Electric Equipment	10	4					14	12
16		TOTAL POLK CC ST	39,169	13,602	(268)	(537)	91	-	52,058	45,552
17										
18	34287	POLK 1 FUEL CLAUSE	-	1	-	-	-	-	1	1
19										
20	34687	POLK POWER TOOLS - AMORT	698_	(207)				(13)	478	539
21										
22		TOTAL POLK POWER STATION	385,148	43,173	(5,858)	(2,389)	202	(13)	420,264	404,780
23										
24										
25		BAYSIDE POWER STATION								
26		BAYSIDE COMMON								
27	34130	Structures and Improvements	19,409	1,911	(47)	(2)	-	-	21,272	20,342
28	34230	Fuel Holders, Producers and Accessories	6,640	563	(92)	392	5	-	7,508	7,014
29	34330	Prime Movers	12,107	1,207	(100)	692	9	-	13,915	12,829
30	34530	Accessory Electric Equipment	11,453	1,225	(173)	(14)	-	-	12,491	11,924
31	34630	Misc. Power Plant Equipment	3,569	351	(8)	-	-	-	3,911	3,738
32		TOTAL BAYSIDE COMMON	53,177	5,257	(419)	1,068	14	-	59,097	55,846
33										
34		BAYSIDE UNIT 1								
35	34131	Structures and Improvements	8,007	539	(101)	(1,271)	-	-	7,173	7,823
36	34231	Fuel Holders, Producers and Accessories	30,617	2,257	(68)	(130)	16	0	32,692	31,673
37	34331	Prime Movers	56,466	8,818	(491)	(382)	44	_	64,455	60,440
38	34531	Accessory Electric Equipment	16,549	1,253	-	-	-	(0)	17,802	17,174
39	34631	Misc. Power Plant Equipment	498	31	-	-	_	- '	529	514
40		TOTAL BAYSIDE UNIT 1	112,137	12,897	(659)	(1,784)	61	-	122,651	117,623
41					. ,	* * *				
42										
43										
44 To	tals may be affecte	d due to rounding.								

Supporting Schedules: B-10, B-11

DOCKET No. 20210034-EI

(Dollars in 000's)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include amortization/Recovery amounts).

COMPANY: TAMPA ELECTRIC COMPANY

Type of data shown:
Projected Test Year Ended 12/31/2022
Projected Prior Year Ended 12/31/2021

XX Historical Prior Year Ended 12/31/2020
Witness: D. Avellan/ J. S. Chronister/
R. B.Haines/ A. S. Lewis

	(1) Account/	(2) Account/	(3) Accumulated	(4) Total	(5)	(6)	(7)	(8)	(9) Accumulated	(10)
Line	Sub-account	Sub-account	Depreciation	Depreciation		Gross	Gross	Adjustments	Depreciation	13-Month
No.	Number	Title	Beg. of Year	Accrued	Retirements	COR	Salvage	or Transfers	End of Year	Average
1										
2		BAYSIDE UNIT 2								
3	34132	Structures and Improvements	10,361	674	-	-	-	-	11,036	10,698
4	34232	Fuel Holders, Producers and Accessories	39,055	2,967	(1,419)	(465)	23	-	40,161	39,220
5	34332	Prime Movers	65,637	11,769	(489)	(118)	60	-	76,859	71,291
6	34532	Accessory Electric Equipment	17,673	1,365	(5)	(1)	-	-	19,031	18,352
7	34632	Misc. Power Plant Equipment	628	41			<u> </u>		669	649
8		TOTAL BAYSIDE UNIT 2	133,355	16,816	(1,913)	(584)	83	-	147,757	140,211
9										
10		BAYSIDE COMBUSTION TURBINE 3								
11	34133	Structures and Improvements	(28)	17	-	-		-	(11)	(19)
12	34233	Fuel Holders, Producers and Accessories	874	122	-	(4)	1	-	992	932
13	34333	Prime Movers	6,942	617	(67)	(18)	3	-	7,476	7,234
14	34533	Accessory Electric Equipment	4,238	560	-	-	-	-	4,798	4,517
15	34633	Misc. Power Plant Equipment	0	0			<u> </u>		0	0
16		TOTAL BAYSIDE COMBUSTION TURBINE 3	12,026	1,316	(67)	(22)	4	-	13,256	12,665
17										
18		BAYSIDE COMBUSTION TURBINE 4								
19	34134	Structures and Improvements	(123)	6	-	-	-	-	(117)	(120)
20	34234	Fuel Holders, Producers and Accessories	867	121	-	(4)	1	-	984	925
21	34334	Prime Movers	6,950	634	(79)	(19)	3	-	7,489	7,238
22	34534	Accessory Electric Equipment	1,380	163	-	-	-	-	1,542	1,461
23	34634	Misc. Power Plant Equipment	0	0			-		0	0
24		TOTAL BAYSIDE COMBUSTION TURBINE 4	9,074	924	(79)	(23)	4	-	9,900	9,504
25										
26		BAYSIDE COMBUSTION TURBINE 5								
27	34135	Structures and Improvements	(174)	21	-	-	-	-	(153)	(163)
28	34235	Fuel Holders, Producers and Accessories	542	74	-	(3)	0	-	614	577
29	34335	Prime Movers	8,715	744	(64)	(22)	4	-	9,376	9,069
30	34535	Accessory Electric Equipment	3,538	407	-	-	-	-	3,945	3,741
31	34635	Misc. Power Plant Equipment		<u> </u>						-
32		TOTAL BAYSIDE COMBUSTION TURBINE 5	12,622	1,245	(64)	(25)	4	-	13,782	13,224
33										
34										
35										
36										
37										
38										
39										
40										
41										

Supporting Schedules: B-10, B-11

44 Totals may be affected due to rounding.

42

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include amortization/Recovery amounts).

COMPANY: TAMPA ELECTRIC COMPANY

Type of data shown: Projected Test Year Ended 12/31/2022

Projected Prior Year Ended 12/31/2021

XX Historical Prior Year Ended 12/31/2020

Witness: D. Avellan/ J. S. Chronister/

R. B. Haines/ A. S. Lewis

DOCKET No. 20210034-EI (Dollars in 000's) (2) (3) (4) (6) (9) (10) (1) (5) (7) (8) Total Account/ Account/ Accumulated Accumulated Line Sub-account Sub-account Depreciation Depreciation Gross Gross Adjustments Depreciation 13-Month No. Number Title Beg. of Year Accrued Retirements COR Salvage or Transfers End of Year Average BAYSIDE COMBUSTION TURBINE 6 2 3 34136 Structures and Improvements 310 69 379 344 4 34236 Fuel Holders, Producers and Accessories 366 55 (2) 0 419 392 5 34336 8,818 699 (71) (21) 9,429 9,150 Accessory Electric Equipment 569 6 34536 4,871 5,441 5,156 34636 Misc. Power Plant Equipment 8 TOTAL BAYSIDE COMBUSTION TURBINE 6 14,369 1,393 (71) (23) 15,673 15,046 9 BAYSIDE POWER TOOLS - AMORT 10 34637 485 76 (259) 13 314 341 11 347,244 (1,392) 12 TOTAL BAYSIDE POWER STATION 39,924 (3,532)173 13 382,429 364.461 13 14 ELECTRIC OTHER PRODUCTION - SOLAR 15 34199 STR AND IMPROVEMENTS-SOLAR 5,959 7,167 13,126 9,319 16 34390 PRIME MOVERS -TAMPA BIOSOLIDS 17 34399 PRIME MOVERS - SOLAR 11,222 11.114 22,336 16,695 18 34599 ACCESSORY ELECT EQ-SOLAR 3.767 4,423 8.190 5,777 19 20,948 22,704 43,652 31,791 TOTAL SOLAR 20 21 ELECTRIC OTHER PRODUCTION - DISTRIBUTED ENERGY 22 34800 ENERGY STORAGE EQP - PROD 23 34899 ENERGY STORAGE BATTERY EQUIPMENT 302 (34) 4 272 49 24 34388 DISTRIBUTED GENERATION 25 TOTAL DISTRIBUTED ENERGY 302 (34) 272 49 26 27 TOTAL OTHER PRODUCTION 768,083 107,683 (9,423)(3,842)384 0 862,885 816,585 28 1.566.349 182,490 (35,009) 1,685,952 1,623,766 29 TOTAL PRODUCTION PLANT (28,664) 785 Ω 30 TRANSMISSION PLANT 31 32 35001 LAND RIGHTS 4,299 158 4,457 4,378 33 35200 STRUCTURES & IMPROVEMENTS 10,506 884 (17) (4) 11,370 10,926 34 35300 STATION EQUIPMENT 69.030 7.792 (3,462)(985) 81 (7) 72 449 70 474 TOWERS & FIXTURES 35 35400 4 619 4 736 4,678 117 36 35500 POLES & FIXTURES 98,266 13,125 (834) (2,299)79 (2) 108,334 103,497 37 35600 OVERHEAD CONDUCTORS & DEVICES 26,259 4,413 (1,190)(2,027)36 (3) 27,488 26,819 38 35601 CLEARING RIGHTS-OF-WAY 1,611 42 1,654 1,633 39 35700 UNDERGROUND CONDUIT 1,500 65 (13) 1,553 1,522 1 40 35800 UNDERGROUND CONDUCTORS & DEVICES 2,617 170 (18) 2 2,771 2,688 41 35900 ROADS AND TRAILS 2,363 234 (52) 16 2,560 2,469 42 TOTAL TRANSMISSION PLANT 221,071 (5,556) (5,329) 198 (13) 27,000 237,372 229,083

Supporting Schedules: B-10, B-11

44 Totals may be affected due to rounding.

COMPANY: TAMPA ELECTRIC COMPANY

an individual depreciation rate is applied. (Include amortization/Recovery amounts).

Type of data shown:

Projected Test Year Ended 12/31/2022 Projected Prior Year Ended 12/31/2021

XX Historical Prior Year Ended 12/31/2020

Witness: D. Avellan/ J. S. Chronister/

DOCKET No. 20210034-EI (Dollars in 000's) R. B. Haines/ A. S. Lewis (4) (1) (2) (3) (5) (6) (7) (8) (9) (10) Account/ Account/ Accumulated Total Accumulated Line Sub-account Sub-account Depreciation Depreciation Gross Gross Adjustments Depreciation 13-Month No. Number Title Beg. of Year Retirements COR Salvage or Transfers End of Year Accrued Average 2 DISTRIBUTION PLANT 3 36001 LAND RIGHTS 4 36100 STRUCTURES & IMPROVEMENTS 7,445 483 (50) (135) 7,743 7,580 5 36200 STATION EQUIPMENT 59,349 6,235 (1,690) (1,140) 54 10 62,819 60,973 6 36400 POLES, TOWERS & FIXTURES 166,043 14,617 (2.840)(3,409)78 (11) 174,478 170,039 36500 OVERHEAD CONDUCTORS & DEVICES 140,574 8.244 (1.904)(1,109)679 10 146,495 143,305 36600 UNDERGROUND CONDUIT 71,982 5.326 67 76,783 74.274 8 (172)(429)8 UNDERGROUND CONDUCTORS & DEVICES 23 78 533 9 36700 75.897 9 265 (5.118)(1.606)71 77.114 285,187 10 36800 LINE TRANSFORMERS 270.769 31.608 (8,675) (9,353)863 (26)277,745 11 36900 OVERHEAD SERVICES 59,223 2,666 (87) (333)86 (0) 61,554 60,379 12 36902 UNDERGROUND SERVICE 60,515 3,583 (290)(346)28 (3) 63,487 61,972 13 37000 31,597 5,774 (4,604)(4,135)106 (2) 28,736 28,716 37001 METERS - AMI 15 37300 STREET LIGHTING & SIGNAL SYSTEMS 122,297 15,745 (11,947) (1,958) 45 3,637 127,819 126,204 16 17 TOTAL DISTRIBUTION PLANT 1,065,690 103,546 (37,376) (23,952) 2,078 3,648 1,113,633 1,088,300 18 19 GENERAL PLANT 20 39000 STRUCTURES & IMPROVEMENTS 50,581 2,848 (659) (291)52,478 51,298 21 39101 OFFICE FURNITURE & EQUIPMENT - AMORT 2,459 785 (390)2,854 2,533 22 39102 COMPUTER EQUIPMENT - AMORT 2,662 790 (2,776)677 2,136 DATA HANDLING EQUIPMENT - AMORT 23 39103 24 39104 MAINFRAME EQUIPMENT - AMORT 17.437 6.104 (4.303) 287 19.526 18.728 25 39202 LIGHT TRUCKS - ENERGY DELIVERY 1.956 674 (20) 3 2.079 (535)2.025 12,663 11 14,708 26 39203 HEAVY TRUCKS - ENERGY DELIVERY 2,765 (668)(64)13,810 27 39204 MEDIUM TRUCKS - ENERGY DELIVERY 28 39212 LIGHT TRUCKS - ENERGY SUPPLY 1,189 192 (59)(3) 1,319 1,263 29 39213 HEAVY TRUCKS - ENERGY SUPPLY 103 28 (29) (1) 0 102 113 30 39214 MEDIUM TRUCKS - ENERGY SUPPLY 31 39300 STORES EQUIPMENT - AMORT 32 39400 TOOLS, SHOP & GARAGE EQUIP - AMORT 5,470 1,831 (253)7,048 6,276 33 39401 ECCR SOLAR CAR PORT - AMORT 39500 LABORATORY EQUIPMENT - AMORT 742 297 (112) 927 824 34 35 39600 POWER OPERATED EQUIPMENT - AMORT 36 39700 COMMUNICATION EQUIPMENT - AMORT 14,221 5,042 (2,708)16,556 15,259 37 39725 COMMUNICATION EQUIPMENT- FIBER 24,391 1,674 (645) (136)2 25,286 24,870 MISCELLANEOUS EQUIPMENT - AMORT 38 39800 336 322 658 485 39 40 TOTAL GENERAL PLANT 134,212 23,353 (13, 137)(516) 289 144,217 139,621 41 42 TOTAL DEPRECIABLE RESERVE 2,987,322 336,389 (91,077) (58,460) 3,076 3,924 3,181,175 3,080,770

Supporting Schedules: B-10, B-11

44 Totals may be affected due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include amortization/Recovery amounts).

COMPANY: TAMPA ELECTRIC COMPANY

Type of data shown:

Projected Test Year Ended 12/31/2022

Projected Prior Year Ended 12/31/2021

XX Historical Prior Year Ended 12/31/2020

DOCKET N	o. 20210034-EI			(Dollars in 000's)					Witness: D. Avellan/ J. S. C R. B.Haines/ A. S.	
Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Accumulated Depreciation Beg. of Year	(4) Total Depreciation Accrued	(5) Retirements	(6) Gross COR	(7) Gross Salvage	(8) Adjustments or Transfers	(9) Accumulated Depreciation End of Year	(10) 13-Month Average
1										
2		NON-DEPRECIABLE PROPERTY								
3	310's	LAND-STEAM PRODUCTION	-	-	-	-	-	-	-	-
4	340's	LAND-OTHER PRODUCTION	-	-	-	-	-	-	-	-
5	35000	LAND-TRANSMISSION	-	-	-	-	-	-	-	-
6	36000	LAND-DISTRIBUTION	-	-	-	-	-	-	-	-
7	38900	LAND-GENERAL			<u> </u>					-
8		TOTAL NON-DEPRECIABLE	-	-	-	-	-	-	-	-
9		INTANCIDLES								
10	20000	INTANGIBLES								
11	30300	SOFTWARE - AMORT - 5YR	-	-	-	-	-	-	-	-
12	30301	SOFTWARE - AMORT - 10YR	- 00.000	-	-	-	-	(207)	- 02.002	84,633
13	30315	SOFTWARE - AMORT - 15YR	83,086	203	-	-	-	(287)	83,003	
14	30302	ASSET RETIREMENT COST - AMORT	-	-	-	-	-	-	-	-
15	30399	INTANGIBLE SOFTWARE SOLAR 30YR	<u>5</u> 83,091	16 220				(287)	21 83,023	12 84,645
16		TOTAL INTANGIBLES	83,091	220	-	-	-	(287)	83,023	84,645
17		ASSET RETIREMENT OBLIGATION								
18	21700		4E 497	E 014					20.451	17,944
19 20	31700 34700	ARO COSTS OTHER	15,437	5,014 131	-	-	-	-	20,451 432	344
21	37400	ARO COSTS-OTHER ARO COSTS-DISTRIBUTION	301 1,353	147	•	•	-	-	1,500	1,426
22	39910	ARO COSTS-DISTRIBUTION ARO COSTS-GENERAL	83	11	•	•	-	-	94	1,420
23	39910	TOTAL ASSET RETIREMENT OBLIGATION	17,174	5,303			<u> </u>		22,476.89	19,803
23		TOTAL ASSET RETIREMENT OBLIGATION		5,303					22,470.09	19,603
25		TOTAL ELECTRIC PLANT RESERVE	3,087,587	341,912	(91,077)	(58,460)	3,076	3,637	3,286,674.79	3,185,219
26										
27		ACQUISITION ADJUSTMENTS								
28	11401	ACQUISITION ADJUSTMENT - OUC	4,929	186	-	-	-	-	5,115	5,022
29	11402	ACQUISITION ADJUSTMENT - FPL	677	42	-	-	-	-	719	698
30	11403	ACQUISITION ADJUSTMENT - UNION HALL	94	9	<u> </u>		-	<u> </u>	103	98
31		TOTAL ACQUISITION ADJUSTMENTS	5,700	237	-	-	-	-	5,937	5,818
32										
33										
34		FOSSIL DISMANTLING								
35	108[03,50-56]	FOSSIL DISMANTLING - STEAM	78,579	1,094	-	-	-	-	79,674	79,127
36	108[03]	FOSSIL DISMANTLING - OTHER	16,943	92	<u> </u>				17,035	16,989
37		TOTAL FOSSIL DISMANTLING	95,522	1,186	-	-	-	-	96,709	96,116
38										
39 40	10501	PROPERTY HELD FOR FUTURE USE	4	-	-	-	-	-	4	4
41	10802	RWIP Unallocated	-	-	-	-	-	-	-	-
42 43		TOTAL ELECTRIC UTILITY RESERVE	3,188,814	343,334	(91,077)				3,389,324	3,287,157

Supporting Schedules: B-10, B-11

44 Totals may be affected due to rounding.

(Dollars in 000's)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which

an individual depreciation rate is applied. (Include amortization/Recovery amounts).

5,700

95,522

3,188,814

Type of data shown:

Projected Test Year Ended 12/31/2022

Projected Prior Year Ended 12/31/2021

XX Historical Prior Year Ended 12/31/2020
Witness: D. Avellan/ J. S. Chronister/
R. B.Haines/ A. S. Lewis

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
	Account/	Account/	Accumulated	Total					Accumulated	
Line	Sub-account	Sub-account	Depreciation	Depreciation		Gross	Gross	Adjustments	Depreciation	13-Month
No.	Number	Title	Beg. of Year	Accrued	Retirements	COR	Salvage	or Transfers	End of Year	Average
1										
2										
3	TOTAL	STEAM PRODUCTION	798,266	74,808	(25,586)	(24,822)	401	-	823,067	807,180
4										
5	TOTAL	OTHER PRODUCTION	768,083	107,683	(9,423)	(3,842)	384	0	862,885	816,585
6										
7	TOTAL	PRODUCTION PLANT	1,566,349	182,490	(35,009)	(28,664)	785	0	1,685,952	1,623,766
8										
9	TOTAL	TRANSMISSION PLANT	221,071	27,000	(5,556)	(5,329)	198	(13)	237,372	229,083
10										
11	TOTAL	DISTRIBUTION PLANT	1,065,690	103,546	(37,376)	(23,952)	2,078	3,648	1,113,633	1,088,300
12										
13	TOTAL	GENERAL PLANT	134,212	23,353	(13,137)	(516)	15	289	144,217	139,621
14										
15	TOTAL	DEPRECIABLE RESERVE	2,987,322	336,389	(91,077)	(58,460)	3,076	3,924	3,181,175	3,080,770
16										
17	TOTAL	NON-DEPRECIABLE	-	-	-	-	-	-	-	-
18										
19	TOTAL	INTANGIBLES	83,091	220	-	-	-	(287)	83,023	84,645
20										
21	TOTAL	ARO	17,174	5,303			<u> </u>		22,477	19,803
22										
23	TOTAL	ELECTRIC PLANT RESERVE	3,087,587	341,912	(91,077)	(58,460)	3,076	3,637	3,286,675	3,185,219

237

1,186

343,334

(91,077)

(58,460)

3,076

3,637

> 41 42

24 25

26

27

28 29

30 31

32

33

34 35

44 Totals may be affected due to rounding.

TOTAL ACQUISITION ADJUSTMENTS

PROPERTY HELD FOR FUTURE USE

TOTAL ELECTRIC UTILITY RESERVE

TOTAL FOSSIL DISMANTLING

RWIP UNALLOCATED

Supporting Schedules: B-10, B-11

5,937

96,709

5,818

96,116

3,287,157

4

SCHEDULE B-10

OOCKET No													F	Projected Prior Y Historical Prior You Witness: D. Avell	ear Ended 12/3 ear Ended 12/3 lan/ J. S. Chron	1/2020
	o. 20210034-l	EI			(E	Dollars in 000's)								A. S. Le	ewis	
	Account	Account														
	Sub-	Sub-	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
ine	Account	Account														13-Month
No.	Number	Title	12/2021	1/2022	2/2022	3/2022	4/2022	5/2022	6/2022	7/2022	8/2022	9/2022	10/2022	11/2022	12/2022	Average
1																
2		STEAM PRODUCTION														
3		BIG BEND COMMON														
4	311.40	Structures and Improvements	(4,545)	(4,100)	(3,655)	(3,210)	(2,765)	(2,320)	(1,875)	(1,431)	(986)	(541)	(96)	349	794	(1,875
5	312.40	Boiler Plant Equipment	4,327	5,051	5,766	6,481	7,201	5,716	6,354	7,058	7,819	8,581	8,761	9,474	10,163	7,135
6	314.40	Turbogenerator Units	788	829	871	912	948	(1,221)	(1,278)	(1,270)	(1,206)	(1,141)	(1,659)	(1,645)	(1,657)	(518
7	315.40	Accessory Electric Equipment	15,435	15,563	15,691	15,819	15,946	16,074	16,202	16,330	16,458	16,585	16,713	16,841	16,969	16,202
8	316.40	Misc. Power Plant Equipment	9,605	9,674	9,743	9,812	9,881	9,950	10,019	10,088	10,157	10,226	10,295	10,364	10,433	10,019
9		TOTAL BIG BEND COMMON	25,610	27,017	28,416	29,813	31,211	28,198	29,421	30,775	32,243	33,710	34,014	35,383	36,702	30,963
10																
11		BIG BEND UNIT 1														
12	311.41	Structures and Improvements	(189)	(168)	(148)	(128)	(108)	(87)	(67)	(47)	(26)	(6)	14	34	55	(67
13	312.41	Boiler Plant Equipment	(62,532)	(62,029)	(61,527)	(61,024)	(60,521)	(60,018)	(59,516)	(59,013)	(58,510)	(58,007)	(57,505)	(57,002)	(56,499)	(59,516
14	314.41	Turbogenerator Units	(9,360)	(9,119)	(8,878)	(8,637)	(8,396)	(8,155)	(7,914)	(7,673)	(7,432)	(7,191)	(6,950)	(6,709)	(6,468)	(7,914
15	315.41	Accessory Electric Equipment	(7,712)	(7,645)	(7,579)	(7,513)	(7,446)	(7,380)	(7,314)	(7,247)	(7,181)	(7,114)	(7,048)	(6,982)	(6,915)	(7,314
16	316.41	Misc. Power Plant Equipment	(122)	(118)	(115)	(111)	(108)	(104)	(100)	(97)	(93)	(89)	(86)	(82)	(78)	(100
17		TOTAL BIG BEND UNIT 1	(79,914)	(79,080)	(78,246)	(77,412)	(76,578)	(75,744)	(74,910)	(74,076)	(73,242)	(72,408)	(71,574)	(70,740)	(69,906)	(74,910
18																
19	044.40	BIG BEND UNIT 2	(0.000)	(0.044)	(0.000)	(0.700)	(0.770)	(0.740)	(0.705)	(0.704)	(0.077)	(0.050)	(0.000)	(0.005)	(0.504)	(0.705
20	311.42	Structures and Improvements	(2,868)	(2,844)	(2,820)	(2,796)	(2,772)	(2,749)	(2,725)	(2,701)	(2,677)	(2,653)	(2,629)	(2,605)	(2,581)	(2,725
21	312.42	Boiler Plant Equipment	(53,493)	(53,062)	(52,631)	(52,200)	(51,769)	(51,338)	(50,907)	(50,476)	(50,045)	(49,614)	(49,183)	(48,752)	(48,321)	(50,907
22 23	314.42	Turbogenerator Units	(23,906)	(23,708)	(23,511)	(23,313)	(23,115)	(22,917)	(22,719)	(22,521)	(22,323)	(22,125)	(21,928)	(21,730)	(21,532)	(22,719
23	315.42	Accessory Electric Equipment	(10,629)	(10,540)	(10,452)	(10,363)	(10,275)	(10,186)	(10,097)	(10,009)	(9,920)	(9,832)	(9,743)	(9,655)	(9,566)	(10,097
24 25	316.42	Misc. Power Plant Equipment TOTAL BIG BEND UNIT 2	(90,941)	(45) (90,199)	(44)	(88,716)	(87,974)	(43)	(43)	(42) (85,749)	(42)	(42)	(41)	(82,782)	(82,040)	(86,491
		TOTAL BIG BEND UNIT 2	(90,941)	(90, 199)	(89,457)	(88,716)	(87,974)	(87,232)	(86,491)	(85,749)	(85,007)	(84,200)	(83,524)	(82,782)	(82,040)	(86,491
26 27		DIO DEND LINIT 2														
28	311.43	BIG BEND UNIT 3 Structures and Improvements	(4,834)	(4,793)	(4,753)	(4,713)	(4,673)	(4,632)	(4,592)	(4,552)	(4,511)	(4,471)	(4,431)	(4,391)	(4.050)	(4,592
29		Boiler Plant Equipment				(93,526)								(87,170)	(4,350)	
30	312.43 314.43	Turbogenerator Units	(95,909) (29,765)	(95,115) (29,518)	(94,320) (29,271)	(29,025)	(92,731) (28,778)	(91,937) (28,531)	(91,142) (28,285)	(90,348) (28,038)	(89,554) (27,791)	(88,759) (27,544)	(87,965) (27,298)	(27,051)	(86,376) (26,804)	(91,142 (28,285
31	315.43	Accessory Electric Equipment	(10,190)	(10,107)	(10,024)	(9,941)	(9,858)	(9,775)	(9,692)	(9,609)	(9,526)	(9,443)	(9,360)	(9,277)	(9,194)	(9,692
32	316.43	Misc. Power Plant Equipment	(1,028)	(1,019)	(1,011)	(1,002)	(9,636)	(985)	(976)	(968)	(9,520)	(9,443)	(9,360)	(933)	(9,194)	(9,092
33	310.43	TOTAL BIG BEND UNIT 3	(1,028)	(140,552)	(139,379)	(138,206)	(137,033)	(135,860)	(134,687)	(133,514)	(132,341)	(131,168)	(129,995)	(128,822)	(127,649)	(134,68
34		TOTAL DIG BEND ONT 3	(141,720)	(140,332)	(100,070)	(130,200)	(137,033)	(133,000)	(134,007)	(133,314)	(132,341)	(131,100)	(125,555)	(120,022)	(127,043)	(134,001
35		BIG BEND UNIT 4														
36	311.44	Structures and Improvements	36,894	36,996	37,099	37,201	37,304	37,407	37,509	37,612	37,714	37,817	37,919	38,022	38,124	37,509
37	312.44	Boiler Plant Equipment	101,125	101,927	102,728	103,530	103,414	104,179	104,822	105,623	106,433	107,248	107,749	108,554	109,360	105,130
38	314.44	Turbogenerator Units	47,341	47,643	47,944	48,246	47,630	47,894	48,037	48,337	48,647	48,961	48,961	49,266	49,571	48,344
39	315.44	Accessory Electric Equipment	31,017	31,142	31,266	31,390	31,515	31,639	31,764	31,888	32,013	32,137	32,262	32,386	32,511	31,764
39 40	316.44	Misc. Power Plant Equipment	4,083	4,092	4,101	4,109	4,118	4,127	4,136	4,145	4,153	4,162	32,262 4,171	4,180	4,189	4,136
41	310.44	TOTAL BIG BEND UNIT 4	220,460	221,799	223,138	224,477	223,981	225,246	226,268	227,604	228,961	230,325	231,062	232,408	233,754	226,883
42		TO THE DIG DEND ONIT 4	220,400	441,199	۷۷۵,۱۵۵	44,411	223,901	223,240	220,200	221,004	220,901	200,020	201,002	202,400	200,104	220,083
42																
	ile may he off	fected due to rounding.														

MONTHLY PLANT BALANCES TEST YEAR - 13 MONTHS

Page 1 of 27

LONDAF	OBLIC SERVI	ICE COMMISSION	EXPLANATION:	Provide the mon	thly reserve bal	ances for each ac	count or sub-ac	count to which a	ın individual depi	reciation			Type of da	ta shown:		
COMPANY:	TAMPA ELE	CTRIC COMPANY	1	rate is applied.										Projected Test Projected Prior Historical Prior Witness: D. Ave	Year Ended 12/ Year Ended 12/3	/31/2021 31/2020
DOCKET No	o. 20210034-E	El			(1	Dollars in 000's)								A. S. L		
	Account	Account														
	Sub-	Sub-	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Account	Account														13-Month
No.	Number	Title	12/2021	1/2022	2/2022	3/2022	4/2022	5/2022	6/2022	7/2022	8/2022	9/2022	10/2022	11/2022	12/2022	Average
1																
2	044.45	BIG BEND UNIT 3 & 4 FGD	40.070	40.045	40.050	40.404	40.444	40.407	10.500	40.570	40.040	40.050	40.704	40.744	40.707	40.50
4	311.45	Structures and Improvements	13,273	13,315	13,358	13,401	13,444	13,487	13,530	13,573	13,616	13,658	13,701	13,744	13,787	13,53
5	312.45 314.45	Boiler Plant Equipment	64,471	64,911	65,352	65,792	66,232	66,672	66,982	67,388	67,527	67,910	68,192	68,619	69,043	66,85
6	315.45	Turbogenerator Units Accessory Electric Equipment	13.873	- 13,942	- 14.012	- 14,081	- 14,150	- 14,219	- 14.159	- 14,194	- 13,961	13,972	13,882	- 13,937	- 13,988	14,029
7	316.45	Misc. Power Plant Equipment	611	612	612	612	613	613	613	614	614	614	615	615	615	61:
8	310.43	TOTAL BIG BEND UNIT 3 & 4 FGD	92,228	92,781	93,334	93,886	94,439	94,991	95,285	95,769	95,718	96,155	96,390	96,915	97,434	95,02
9		TOTAL DIG BEND GIVIT G W 4 T GB	32,220	32,701	30,004	30,000	54,405	34,331	30,200	30,703	30,710	30,100	30,030	30,310	37,404	30,02
10		BIG BEND UNIT 1 & 2 FGD														
11	311.46	Structures and Improvements	2,235	2,271	2,306	2,341	2,377	2,412	2,447	2,483	2,518	2,553	2,589	2,624	2,659	2,44
12	312.46	Boiler Plant Equipment	(17,439)	(17,180)	(16,921)	(16,663)	(16,404)	(16,145)	(15,886)	(15,627)	(15,368)	(15,109)	(14,850)	(14,592)	(14,333)	(15,88
13	314.46	Turbogenerator Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	315.46	Accessory Electric Equipment	(4,289)	(4,250)	(4,212)	(4,173)	(4,135)	(4,097)	(4,058)	(4,020)	(3,982)	(3,943)	(3,905)	(3,867)	(3,828)	(4,05
15	316.46	Misc. Power Plant Equipment	337	342	347	351	356	361	365	370	374	379	384	388	393	36
16 17		TOTAL BIG BEND UNIT 1 & 2 FGD	(19,155)	(18,818)	(18,481)	(18,143)	(17,806)	(17,469)	(17,132)	(16,795)	(16,457)	(16,120)	(15,783)	(15,446)	(15,109)	(17,13
18		BIG BEND UNIT 1 SCR														
19	311.51	Structures and Improvements	(12,056)	(11,955)	(11,853)	(11,751)	(11,650)	(11,548)	(11,446)	(11,344)	(11,243)	(11,141)	(11,039)	(10,937)	(10,836)	(11,446
20	312.51	Boiler Plant Equipment	(15,037)	(14,851)	(14,665)	(14,478)	(14,292)	(14,105)	(13,919)	(13,733)	(13,546)	(13,360)	(13,173)	(12,987)	(12,801)	(13,91
21	315.51	Accessory Electric Equipment	(1,719)	(1,666)	(1,613)	(1,561)	(1,508)	(1,456)	(1,403)	(1,350)	(1,298)	(1,245)	(1,193)	(1,140)	(1,087)	(1,40
22	316.51	Misc. Power Plant Equipment	(460)	(456)	(452)	(448)	(444)	(441)	(437)	(433)	(429)	(425)	(421)	(418)	(414)	(43
23 24		TOTAL BIG BEND UNIT 1 SCR	(29,272)	(28,928)	(28,583)	(28,239)	(27,894)	(27,549)	(27,205)	(26,860)	(26,516)	(26,171)	(25,827)	(25,482)	(25,138)	(27,20
25		BIG BEND UNIT 2 SCR														
26	311.52	Structures and Improvements	(14,181)	(14,062)	(13,944)	(13,826)	(13,708)	(13,590)	(13,472)	(13,353)	(13,235)	(13,117)	(12,999)	(12,881)	(12,763)	(13,47)
27	312.52	Boiler Plant Equipment	(28,828)	(28,588)	(28,348)	(28,108)	(27,868)	(27,627)	(27,387)	(27,147)	(26,907)	(26,666)	(26,426)	(26,186)	(25,946)	(27,38
28	315.52	Accessory Electric Equipment	(7,866)	(7,801)	(7,735)	(7,670)	(7,604)	(7,539)	(7,473)	(7,407)	(7,342)	(7,276)	(7,211)	(7,145)	(7,080)	(7,47
29	316.52	Misc. Power Plant Equipment	(516)	(512)	(508)	(503)	(499)	(495)	(490)	(486)	(482)	(477)	(473)	(469)	(465)	(49
30 31		TOTAL BIG BEND UNIT 2 SCR	(51,392)	(50,963)	(50,535)	(50,107)	(49,679)	(49,250)	(48,822)	(48,394)	(47,966)	(47,537)	(47,109)	(46,681)	(46,253)	(48,82
32		BIG BEND UNIT 3 SCR														
33	311.53	Structures and Improvements	(12,617)	(12,512)	(12,407)	(12,301)	(12,196)	(12,091)	(11,986)	(11,881)	(11,776)	(11,671)	(11,565)	(11,460)	(11,355)	(11,98
34	312.53	Boiler Plant Equipment	(22,682)	(22,493)	(22,304)	(22,115)	(21,926)	(21,737)	(21,548)	(21,359)	(21,170)	(20,981)	(20,792)	(20,603)	(20,414)	(21,54
35	315.53	Accessory Electric Equipment	(6,415)	(6,361)	(6,308)	(6,255)	(6,201)	(6,148)	(6,094)	(6,041)	(5,987)	(5,934)	(5,880)	(5,827)	(5,773)	(6,09
36	316.53	Misc. Power Plant Equipment	(445)	(442)	(438)	(434)	(430)	(427)	(423)	(419)	(416)	(412)	(408)	(404)	(401)	(42
37		TOTAL BIG BEND UNIT 3 SCR	(42,159)	(41,808)	(41,456)	(41,105)	(40,754)	(40,403)	(40,051)	(39,700)	(39,349)	(38,997)	(38,646)	(38,295)	(37,943)	(40,05
38																
39																
40																
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43																

SCHEDULI FLORIDA F		/ICE COMMISSION	EXPLANATION: I			NT BALANCES			n individual den	reciation			Type of dat	a shown:		Page 3 of 27
LOTUDITI	052.0 02.11			ate is applied.	iany 1000110 ban		occurr or out do	oodin to milair a		- Columnia				Projected Test	ear Ended 12/3	1/2022
COMPANY	: TAMPA ELE	ECTRIC COMPANY												Projected Prior \ Historical Prior \	ear Ended 12/3	1/2020
DOCKET N	o. 20210034-	EI			(1	Dollars in 000's)								Witness: D. Ave A. S. L		ster/
BOOKET	0. 202 1000 1				(-	3011a10 111 000 0)								7. 0. 2		
	Account	Account														
	Sub-	Sub-	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Account	Account														13-Month
No.	Number	Title	12/2021	1/2022	2/2022	3/2022	4/2022	5/2022	6/2022	7/2022	8/2022	9/2022	10/2022	11/2022	12/2022	Average
1																
2		BIG BEND UNIT 4 SCR														
3	311.54	Structures and Improvements	5,874	5,914	5,953	5,992	6,032	6,071	6,110	6,150	6,189	6,228	6,268	6,307	6,346	6,110
4	312.54	Boiler Plant Equipment	10,398	10,489	10,580	10,672	10,763	10,854	10,945	11,036	11,127	11,218	11,309	11,400	11,492	10,945
5	315.54	Accessory Electric Equipment	6,026	6,051	6,076	6,101	6,126	6,151	6,175	6,200	6,225	6,250	6,275	6,300	6,324	6,175
6	316.54	Misc. Power Plant Equipment	328	329	331	332	334	335	336	338	339	340	342	343	345	336
7 8		TOTAL BIG BEND UNIT 4 SCR	22,627	22,783	22,940	23,097	23,253	23,410	23,567	23,723	23,880	24,037	24,193	24,350	24,507	23,567
9	312.47	BIG BEND FUEL CLAUSE	10.146	10,146	10.146	10.146	10,146	10,146	10,146	10,146	10,146	10.146	10.146	10.146	10,146	10,146
10	312.41	BIG BEND FUEL CLAUSE	10,146	10,140	10,140	10,140	10,140	10,140	10,146	10,146	10,140	10,140	10,146	10,140	10,140	10, 140
11	316 47	BIG BEND TOOLS - AMORT	840	854	867	880	893	906	919	932	945	958	971	985	998	919
12	0.10.11	Sie Beile Teete 7 met.							0.0		0.0		0			
13		TOTAL BIG BEND STATION	(82,647)	(74,968)	(67,298)	(59,629)	(53,795)	(50,610)	(43,692)	(36,138)	(28,986)	(21,337)	(15,681)	(8,061)	(497)	(41,795
14			(2.72.7	(,,,,,,	(- ,)	(,,	(,,	(,,	(2,722)	(,,	(-,,	() /	(-, ,	(-,,	(- /	
15		TOTAL STEAM PRODUCTION	(82,647)	(74,968)	(67,298)	(59,629)	(53,795)	(50,610)	(43,692)	(36,138)	(28,986)	(21,337)	(15,681)	(8,061)	(497)	(41,795
16																
17		OTHER PRODUCTION														
18		BIG BEND POWER STATION														
19		COMBUSTION TURBINE #4														
20	341.44	Structures and Improvements	691	701	711	721	731	741	751	761	771	781	791	800	810	751
21	342.44	Fuel Holders, Producers and Accessories	833	839	844	849	854	859	864	869	874	879	884	890	895	864
22	343.44	Generators	9,694	9,745	9,796	9,847	9,899	9,950	10,001	10,052	10,103	10,154	10,206	10,257	10,308	10,001
23	345.44	Accessory Electric Equipment	6,438	6,473	6,509	6,545	6,581	6,616	6,652	6,688	6,724	6,759	6,795	6,831	6,867	6,652
24	346.44	Misc. Power Plant Equipment	209	210	211	212	213	215	216	217	218	220	221	222	223	216
25		TOTAL COMBUSTION TURBINE 4	17,864	17,968	18,071	18,174	18,277	18,381	18,484	18,587	18,690	18,793	18,897	19,000	19,103	18,484
26																
27		BIG BEND COMBUSTION TURBINE #5														
28	343.45	Prime Movers-BBCT5		495	991	1,487	1,983	2,479	2,975	3,472	3,968	4,464	4,960	5,457	5,953	2,976
29		TOTAL BIG BEND COMBUSTION TURBINE #5	-	495	991	1,487	1,983	2,479	2,975	3,472	3,968	4,464	4,960	5,457	5,953	2,976
30																
31		BIG BEND COMBUSTION TURBINE #6														
32	343.46	Prime Movers-BBCT6		331	661	992	1,323	1,653	1,984	2,315	2,645	2,976	3,307	3,637	3,968	1,984
33		TOTAL BIG BEND COMBUSTION TURBINE #6	-	331	661	992	1,323	1,653	1,984	2,315	2,645	2,976	3,307	3,637	3,968	1,984
34																
35		BIG BEND NEW STEAM TURBINE #1														
36	343.43	Prime Movers-BB NEW ST#1	(2,603)	(2,585)	(2,566)	(2,547)	(2,525)	(2,500)	(2,474)	(2,449)	(2,424)	(2,398)	(2,373)	(2,347)	(2,322)	(2,470
37		TOTAL BIG BEND NEW STEAM TURBINE #1	(2,603)	(2,585)	(2,566)	(2,547)	(2,525)	(2,500)	(2,474)	(2,449)	(2,424)	(2,398)	(2,373)	(2,347)	(2,322)	(2,470)
38																
39																
40																
41		TOTAL DIC BEND STATION	45.004	16 000	47.457	10 100	10.050	20.042	20.000	24 004	20.000	22.025	04 704	05.747	20.700	00.070
		TOTAL BIG BEND STATION	15,261	16,208	17,157	18,106	19,058	20,013	20,969	21,924	22,880	23,835	24,791	25,747	26,702	20,973

	B-10				MONTHLY PLA	NT BALANCES	TEST YEAR - 1	3 MONTHS								Page 4 of 27
FLORIDA PU	JBLIC SERV	ICE COMMISSION	EXPLANATION:	Provide the mor	nthly reserve bala	ances for each a	ccount or sub-ac	count to which a	an individual dep	reciation			Type of da	ata shown:		
				rate is applied.									XX	Projected Test		
COMPANY: 1	TAMPA ELE	CTRIC COMPANY												Projected Prior	Year Ended 12/	/31/2021
														Historical Prior		
														Witness: D. Ave		nister/
DOCKET No.	. 20210034-E	<u> </u>			(E	Dollars in 000's)								A. S. I	Lewis	
	Account	Account														
	Sub-	Sub-	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Account	Account	()	()	(-)	()	(-)	(-)	()	(-)	(-)	(- /	,	,	(- /	13-Month
No.	Number	Title	12/2021	1/2022	2/2022	3/2022	4/2022	5/2022	6/2022	7/2022	8/2022	9/2022	10/2022	11/2022	12/2022	Average
1																
2		POLK POWER COMMON														
3	341.80	Structures and Improvements	49,811	50,303	50,794	51,286	51,778	52,269	52,761	53,252	53,744	54,235	54,727	55,218	55,710	52,76
4	342.80	Fuel Holders, Producers and Accessories	3,570	3,594	3,618	3,641	3,665	3,689	3,713	3,736	3,712	3,736	3,760	3,784	(1,639)	3,27
5	343.80	Generators	1,897	1,929	1,961	1,993	2,025	2,054	2,083	2,112	2,092	2,124	2,157	2,190	(3,225)	1,64
6	345.80	Accessory Electric Equipment	2,819	2,861	2,902	2,944	2,986	3,028	3,069	3,111	3,153	3,195	3,236	3,278	3,320	3,06
7	346.80	Misc. Power Plant Equipment	(91)	(87)	(83)	(79)	(75)	(71)	(67)	(63)	(59)	(55)	(51)	(47)	(43)	(6
8		TOTAL POLK POWER COMMON	58,007	58,600	59,193	59,786	60,379	60,969	61,559	62,149	62,641	63,235	63,829	64,424	54,123	60,68
9																
10		POLK POWER UNIT 1														
11	341.81	Structures and Improvements	24,073	24,229	24,385	24,540	24,696	24,852	25,008	25,163	25,319	25,475	25,631	25,787	25,942	25,00
12	342.81	Fuel Holders, Producers and Accessories	123,966	124,819	125,671	126,523	127,376	128,228	129,080	129,932	130,785	131,604	132,182	133,003	133,740	128,99
13	343.81	Generators	79,785	80,351	80,924	81,497	82,078	82,659	83,240	83,813	84,363	84,849	85,125	85,668	86,134	83,11
14	345.81	Accessory Electric Equipment	39,782	39,942	40,101	40,261	40,421	40,580	40,740	40,899	41,059	41,219	41,378	41,538	41,697	40,74
15	346.81	Misc. Power Plant Equipment	2,568	2,589	2,611	2,632	2,653	2,674	2,695	2,717	2,738	2,759	2,780	2,802	2,823	2,69
16		TOTAL POLK POWER UNIT 1	270,175	271,929	273,691	275,454	277,223	278,993	280,763	282,525	284,264	285,905	287,096	288,797	290,337	280,55
17																
18		POLK POWER UNIT 2														
19	341.82	Structures and Improvements	1,196	1,201	1,206	1,210	1,215	1,220	1,224	1,229	1,234	1,238	1,243	1,248	1,252	1,22
20	342.82	Fuel Holders, Producers and Accessories	(516)	(511)	(487)	(481)	(475)	(469)	(462)	(456)	(448)	(441)	(416)	(408)	(714)	(48
21	343.82	Generators	4,385	4,492	4,616	4,724	4,831	4,939	5,047	5,156	5,265	5,374	5,501	5,610	5,406	5,02
22	345.82	Accessory Electric Equipment	9,269	9,319	9,369	9,419	9,469	9,519	9,569	9,619	9,669	9,719	9,769	9,819	9,869	9,56
23	346.82	Misc. Power Plant Equipment	130	130	130	131	131	131	131	132	132	132	132	133	133	13
24		TOTAL POLK POWER UNIT 2	14,463	14,631	14,834	15,002	15,171	15,340	15,510	15,680	15,851	16,022	16,229	16,401	15,947	15,46
25																
26		POLK POWER UNIT 3														
27	341.83	Structures and Improvements	5,183	5,206	5,229	5,251	5,274	5,297	5,320	5,343	5,365	5,388	5,411	5,434	5,457	5,32
28	342.83	Fuel Holders, Producers and Accessories	(125)	(131)	(120)	(126)	(132)	(138)	(144)	(149)	(155)	(160)	(147)		(157)	(14
29	343.83	Generators	18,952	19,041	19,147	19,236	19,326	19,415	19,505	19,595	19,685	19,776	19,884	19,974	20,065	19,50
30	345.83	Accessory Electric Equipment	5,007	5,036	5,065	5,094	5,123	5,152	5,180	5,209	5,238	5,267	5,296	5,324	5,353	5,18
31	346.83	Misc. Power Plant Equipment	255	256	257	258	258	259	260	261	261	262	263	264	265	26
32		TOTAL POLK POWER UNIT 3	29,272	29,407	29,577	29,713	29,848	29,985	30,121	30,258	30,395	30,533	30,706	30,844	30,983	30,12
33																
34		POLK POWER UNIT 4														
35	341.84	Structures and Improvements	1,959	1,972	1,985	1,998	2,011	2,024	2,037	2,050	2,063	2,077	2,090	2,103	2,116	2,03
36	342.84	Fuel Holders, Producers and Accessories	(241)	(246)	(234)	(240)	(245)	(250)	(255)	(260)	(265)	(300)	(288)	(293)	(297)	(26
37	343.84	Generators	3,998	4,077	4,175	4,255	4,337	4,418	4,500	4,582	4,663	4,707	4,803	4,885	4,969	4,49
38	345.84	Accessory Electric Equipment	3,019 0	3,031 0	3,042 0	3,054 0	3,066	3,077	3,089	3,101 0	3,112 0	3,124 0	3,135	3,147 0	3,159 0	3,08
39	346.84	Misc. Power Plant Equipment														
40		TOTAL POLK POWER UNIT 4	8,735	8,833	8,968	9,067	9,168	9,270	9,371	9,473	9,574	9,607	9,740	9,842	9,947	9,35
41																
42 43																

FLORIDA F	PUBLIC SERV	ICE COMMISSION	EXPLANATION:		thly reserve bala	ances for each a	count or sub-ac	count to which a	an individual dep	reciation			Type of da	a shown: Projected Test \	/ F 40/	24/2022
COMPANY	: TAMPA ELE	CTRIC COMPANY	'	ate is applied.										Projected Prior Historical Prior Witness: D. Ave	Year Ended 12/ Year Ended 12/3	/31/2021 31/2020
DOCKET N	lo. 20210034-l	El			1)	Dollars in 000's)								A. S. I	ewis	
	Account	Account														
	Sub-	Sub-	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Account	Account														13-Month
No.	Number	Title	12/2021	1/2022	2/2022	3/2022	4/2022	5/2022	6/2022	7/2022	8/2022	9/2022	10/2022	11/2022	12/2022	Average
1																
2		POLK POWER UNIT 5														
3	341.85	Structure and Improvements	1,959	1,972	1,985	1,998	2,011	2,023	2,036	2,049	2,062	2,075	2,088	2,101	2,114	2,03
4	342.85	Fuel Holders, Producers and Accessories	586	577	586	578	570	561	554	546	539	531	509	502	492	54
5	343.85	Generators	3,181	3,269	3,376	3,465	3,555	3,645	3,736	3,827	3,916	4,001	4,074	4,165	4,254	3,72
6	345.85	Accessory Electric Equipment	3,001	3,013	3,025	3,037	3,048	3,060	3,072	3,084	3,096	3,108	3,119	3,131	3,143	3,07
7 8	346.85	Misc. Power Plant Equipment	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(
9		TOTAL POLK POWER UNIT 5	8,727	8,831	8,971	9,077	9,183	9,291	9,398	9,506	9,613	9,715	9,790	9,899	10,004	9,38
10	341.86	Structures and Improvements	3,223	3,252	3,281	3,310	3,339	3,368	3,397	3,426	3,455	3,484	3,513	3,542	3,571	3,39
11	342.86	Fuel Holders, Producers and Accessories	28,948	29,484	30,021	30,558	31,094	31,631	32,167	32,704	33,241	33,777	34,314	34,851	35,277	32,15
12	343.86	Prime Movers	29,993	30,565	31,137	31,709	32,281	32,853	33,425	33,997	34,569	35,141	35,713	36,286	36,748	33,41
13	345.86	Accessory Electric Equipment	2,926	2,972	3,018	3,064	3,109	3,155	3,201	3,247	3,293	3,339	3,384	3,430	3,476	3,20
14	346.86	Misc. Power Plant Equipment	18	18	19	19	20	20	20	21	21	21	22	22	22	2
15		TOTAL POLK CCST	65,108	66,292	67,476	68,660	69,844	71,028	72,211	73,395	74,579	75,763	76,947	78,130	79,094	72,19
16			,	,	,	,	,	,		,	,		,	,		,
17	342.87	POLK 1 FUEL CLAUSE	1	1	1	1	1	1	1	1	1	1	1	1	1	
18																
19	346.87	POLK POWER TOOLS - AMORT	220	230	239	248	257	266	276	285	294	303	312	321	331	27
20																
21		TOTAL POLK POWER STATION	454,710	458,755	462,951	467,007	471,075	475,142	479,210	483,271	487,212	491,084	494,649	498,660	490,766	478,03
22																
23																
24		BAYSIDE POWER STATION														
25		BAYSIDE COMMON														
26	341.30	Structures and Improvements	23,208	23,446	23,685	23,923	24,162	24,400	24,639	24,877	25,116	25,354	25,593	25,831	26,070	24,63
27	342.30	Fuel Holders, Producers and Accessories	6,569	6,641	6,713	6,785	6,857	6,930	7,002	7,074	7,146	7,160	7,180	7,238	7,183	6,96
28	343.30	Generators	13,394	13,575	13,757	13,939	14,120	14,302	14,484	14,665	14,847	14,971	15,101	15,270	15,325	14,44
29	345.30	Accessory Electric Equipment	13,721	13,802	13,883	13,963	14,044	14,124	14,205	14,285	14,366	14,446	14,527	14,608	14,688	14,20
30	346.30	Misc. Power Plant Equipment	4,265	4,302	4,339	4,376	4,413	4,449	4,486	4,523	4,560	4,597	4,634	4,670	4,707	4,48
31		TOTAL BAYSIDE COMMON	61,157	61,767	62,376	62,986	63,596	64,205	64,815	65,425	66,034	66,528	67,035	67,618	67,973	64,73
32																
33		BAYSIDE POWER STATION UNIT 1														
34	341.31	Structures and Improvements	7,711	7,775	7,840	7,904	7,969	8,033	8,098	8,163	8,227	8,292	8,356	8,421	8,485	8,09
35	342.31	Fuel Holders, Producers and Accessories	34,253	34,523	34,793	35,063	35,333	35,453	35,638	35,897	36,156	35,662	35,704	32,393	32,481	34,87
36	343.31	Generators	72,614	73,699	74,785	75,870	76,955	77,890	78,891	79,967	81,043	81,156	82,021	79,534	80,470	78,06
37	345.31	Accessory Electric Equipment	19,060	19,195	19,329	19,464	19,598	19,732	19,867	20,001	20,136	20,270	20,404	20,539	20,673	19,86
38	346.31	Misc. Power Plant Equipment	561	564	567	570	573	576	579	582	585	588	591	594	597	57
39		TOTAL BAYSIDE POWER STATION UNIT 1	134,198	135,756	137,313	138,871	140,428	141,685	143,073	144,610	146,147	145,967	147,077	141,481	142,707	141,48
40																
41																
42																
43																

SCHEDULE	B-10				MONTHLY PLA	NT BALANCES	TEST YEAR - 1	13 MONTHS								Page 6 of 27
FLORIDA P	UBLIC SERV	/ICE COMMISSION	EXPLANATION:		nthly reserve bal	ances for each a	ccount or sub-ac	count to which a	an individual dep	reciation			Type of dat			
				rate is applied.										Projected Test `		
COMPANY	TAMPA ELE	ECTRIC COMPANY												Projected Prior		
														Historical Prior		
DOCKETN	o. 20210034-	El			,	Dollars in 000's)								Witness: D. Ave		ister/
DOCKETN	0. 202 10034-	<u> </u>			(Dollars III 000 s)								A. 3. I	ewis	
	Account	Account														
	Sub-	Sub-	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Account	Account	()	()	(-7	()	(-)	(-)	()	(-)	(-7	(-/	` '	,	,	13-Month
No.	Number	Title	12/2021	1/2022	2/2022	3/2022	4/2022	5/2022	6/2022	7/2022	8/2022	9/2022	10/2022	11/2022	12/2022	Average
1																
2		BAYSIDE UNIT 2														
3	341.32	Structures and Improvements	11,710	11,789	11,867	11,946	12,025	12,103	12,182	12,261	12,339	12,418	12,497	12,575	12,654	12,182
4	342.32	Fuel Holders, Producers and Accessories	42,855	43,196	43,537	43,878	44,220	44,561	44,902	45,243	45,584	45,925	46,266	46,607	46,948	44,902
5	343.32	Prime Movers	88,360	89,854	91,349	92,844	94,339	95,834	97,329	98,823	100,318	101,813	103,308	104,803	106,298	97,329
6	345.32	Accessory Electric Equipment	20,397	20,548	20,698	20,849	20,999	21,150	21,300	21,451	21,601	21,752	21,903	22,053	22,204	21,300
7	346.32	Misc. Power Plant Equipment	710	714	718	722	726	730	734	738	742	746	750	754	758	734
8 9		TOTAL BAYSIDE UNIT 2	164,031	166,101	168,170	170,239	172,308	174,377	176,446	178,516	180,585	182,654	184,723	186,792	188,861	176,446
10		BAYSIDE COMBUSTION TURBINE 3														
11	341.33	Structures and Improvements	6	8	10	12	14	16	18	20	22	23	25	27	29	18
12	342.33	Fuel Holders. Producers and Accessories	1.014	1.024	1.034	1.045	1.055	1,065	1,075	1.085	1.095	1,105	1,115	1,125	1.136	1.075
13	343.33	Prime Movers	7,994	8,035	8,076	8,117	8,158	8,199	8,240	8,281	8,322	8,363	8,404	8,445	8,486	8,240
14	345.33	Accessory Electric Equipment	5,364	5,396	5,428	5,460	5,491	5,523	5,555	5,587	5,619	5,651	5,683	5,714	5,746	5,555
15	346.33	Misc. Power Plant Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0
16		TOTAL BAYSIDE COMBUSTION TURBINE 3	14,379	14,464	14,549	14,634	14,719	14,804	14,888	14,973	15,058	15,143	15,228	15,313	15,397	14,888
17																
18		BAYSIDE COMBUSTION TURBINE 4														
19	341.34	Structures and Improvements	(110)	(109)	(108)	(107)	(106)	(105)	(104)	(103)	(102)	(101)	(100)	(99)	(98)	(104)
20	342.34	Fuel Holders, Producers and Accessories	1,105	1,114	1,123	1,132	1,141	1,150	1,159	1,168	1,177	1,186	1,195	1,204	1,213	1,159
21	343.34	Prime Movers	8,124	8,167	8,209	8,251	8,294	8,336	8,378	8,421	8,463	8,506	8,548	8,590	8,633	8,378
22	345.34	Accessory Electric Equipment	1,709	1,719	1,729	1,738	1,748	1,758	1,767	1,777	1,787	1,797	1,806	1,816	1,826	1,767
23	346.34	Misc. Power Plant Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0
24		TOTAL BAYSIDE COMBUSTION TURBINE 4	10,829	10,891	10,953	11,015	11,077	11,139	11,201	11,263	11,325	11,388	11,450	11,512	11,574	11,201
25																
26		BAYSIDE COMBUSTION TURBINE 5														
27	341.35	Structures and Improvements	(132)	(129)	(127)	(124)	(121)	(118)	(115)	(112)	(109)	(106)	(103)	(100)	(97)	(115)
28	342.35	Fuel Holders, Producers and Accessories	684	690	696	701	707	713	718	724	730	735	741	747	752	718
29	343.35	Prime Movers	10,118	10,171	10,224	10,276	10,329	10,382	10,435	10,488	10,541	10,593	10,646	10,699	10,752	10,435
30	345.35	Accessory Electric Equipment	4,359	4,383	4,406	4,429	4,453	4,476	4,499	4,522	4,546	4,569	4,592	4,616	4,639	4,499
31	346.35	Misc. Power Plant Equipment		-	-	-	-	-	-	-	-	-	-	-	-	
32		TOTAL BAYSIDE COMBUSTION TURBINE 5	15,029	15,114	15,199	15,283	15,368	15,453	15,537	15,622	15,707	15,791	15,876	15,961	16,045	15,537
33																
34																
35 36																
37																
38																
39																
40																
41																
42																
43																
44 Tota	als may be af	fected due to rounding.														

SCHEDULE FLORIDA P		ICE COMMISSION	EXPLANATION:			NT BALANCES			n individual dep	reciation			Type of da	a shown:		Page 7 of 27
	052.0 02.11	10L 00.11111051011		ate is applied.	any rood vo ban		occurr or out ac	oodin to milon t	iii iiidiiiidaa aop	rodiation				Projected Test \	Year Ended 12/3	31/2022
COMPANY	: TAMPA ELE	CTRIC COMPANY												Projected Prior Historical Prior Witness: D. Ave	ear Ended 12/3	31/2020
DOCKET N	lo. 20210034-	EI			1)	Dollars in 000's)								A. S. L		istor/
	Account Sub-	Account Sub-	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Account	Account	(1)	(2)	(3)	(4)	(5)	(0)	(1)	(8)	(9)	(10)	(11)	(12)	(13)	(14) 13-Month
No.	Number	Title	12/2021	1/2022	2/2022	3/2022	4/2022	5/2022	6/2022	7/2022	8/2022	9/2022	10/2022	11/2022	12/2022	Average
1	Number	THE	12/2021	ITEULL	ZIZUZZ	0/2022	7/2022	UIZUZZ	0/2022	TIZOZZ	0/2022	3/2022	10/2022	11/2022	TETEOLE	Avelage
2		BAYSIDE COMBUSTION TURBINE 6														
3	341.36	Structures and Improvements	448	455	462	469	476	482	489	496	503	510	517	524	530	489
4	342.36	Fuel Holders, Producers and Accessories	475	479	484	489	494	498	503	508	513	517	522	527	532	500
5	343.36	Prime Movers	10,130	10,169	10,209	10,248	10,288	10,327	10,366	10,406	10,445	10,485	10,524	10,563	10,603	10,366
6	345.36	Accessory Electric Equipment	6,015	6,048	6,082	6,115	6,149	6,182	6,216	6,249	6,283	6,317	6,350	6,384	6,417	6,216
7	346.36	Misc. Power Plant Equipment	5	5	5	5	5	5	5	5	5	5	5	5	5	
8	0.00	TOTAL BAYSIDE COMBUSTION TURBINE 6	17,073	17,157	17,242	17,326	17,411	17,495	17,580	17,665	17,749	17,834	17,918	18,003	18,087	17,580
9			,	, -	,	, ,	,	,	,	,	, -		,,	.,	-,	,
10	346.37	BAYSIDE POWER TOOLS - AMORT	292	298	303	309	314	319	325	330	335	341	346	351	357	32
11																
12		TOTAL BAYSIDE POWER STATION	416,990	421,547	426,105	430,663	435,221	439,478	443,866	448,403	452,941	455,646	459,652	457,030	461,002	442,19
13							·				·					
14		ELECTRIC OTHER PRODUCTION - SOLAR														
15	341.99	Str and Improvements-Solar	20,527	21,144	21,760	22,377	22,993	23,610	24,226	24,842	25,459	26,075	26,692	27,308	27,924	24,226
16	343.99	Prime Movers-Solar	36,762	38,726	40,692	42,658	44,624	46,590	48,556	50,523	52,489	54,455	56,421	58,388	60,802	48,59
17	345.99	Accessory Elect Eq-Solar	13,718	14,179	14,640	15,100	15,561	16,022	16,482	16,943	17,404	17,864	18,325	18,786	19,246	16,482
18		TOTAL SOLAR	71,008	74,049	77,091	80,135	83,178	86,221	89,265	92,308	95,351	98,395	101,438	104,481	107,972	89,299
19																
20		ELECTRIC OTHER PRODUCTION - DISTRIBUTED ENER	RGY													
21	348.00	ENERGY STORAGE EQP - PROD	-		-		-						-			
22	348.99	ENERGY STORAGE BATTERY EQUIPMENT	1,219	1,298	1,377	1,456	1,535	1,614	1,693	1,772	1,851	1,930	2,009	2,088	2,167	1,693
23	343.88	DISTRIBUTED GENERATION	-		-		-						-			
24		TOTAL DISTRIBUTED ENERGY	1,219	1,298	1,377	1,456	1,535	1,614	1,693	1,772	1,851	1,930	2,009	2,088	2,167	1,693
25																
26		TOTAL OTHER PRODUCTION	959,188	971,858	984,681	997,366	1,010,067	1,022,468	1,035,002	1,047,678	1,060,235	1,070,890	1,082,539	1,088,005	1,088,609	1,032,199
27																
28		TOTAL PRODUCTION PLANT	876,541	896,889	917,383	937,738	956,272	971,859	991,311	1,011,540	1,031,249	1,049,553	1,066,859	1,079,944	1,088,112	990,40
29																
30		TRANSMISSION PLANT														
31	350.01	LAND RIGHTS	4,615	4,628	4,641	4,654	4,667	4,680	4,694	4,707	4,720	4,733	4,746	4,759	4,773	4,69
32	352.00	STRUCTURES & IMPROVEMENTS	12,335	12,420	12,506	12,591	12,677	12,762	12,848	12,933	13,019	13,104	13,190	13,275	13,361	12,848
33	353.00	STATION EQUIPMENT	71,165	71,872	72,604	73,290	74,016	74,545	74,639	75,406	76,181	76,958	77,548	78,113	78,552	74,99
34	354.00	TOWERS & FIXTURES	4,854	4,865	4,877	4,889	4,901	4,913	4,925	4,937	4,949	4,960	4,972	4,984	4,996	4,92
35	355.00	POLES & FIXTURES	114,013	114,822	115,682	116,451	117,323	117,798	117,463	118,452	119,464	120,491	121,144	121,752	122,194	118,23
36	356.00	OVERHEAD CONDUCTORS & DEVICES	27,566	28,001	28,440	28,730	29,163	29,125	28,533	28,982	29,436	29,888	29,919	29,843	29,948	29,04
37	356.01	CLEARING RIGHTS-OF-WAY	1,696	1,699	1,701	1,704	1,707	1,710	1,713	1,716	1,718	1,721	1,724	1,727	1,730	1,71
38	357.00	UNDERGROUND CONDUIT	1,618	1,623	1,628	1,633	1,638	1,643	1,648	1,653	1,658	1,663	1,669	1,674	1,679	1,64
39	358.00	UNDERGROUND CONDUCTORS & DEVICES	2,941	2,958	2,974	2,991	3,008	3,024	3,041	3,058	3,074	3,091	3,108	3,124	3,141	3,04
40	359.00	ROADS AND TRAILS	2,401	2,398	2,395	2,388	2,385	2,368	2,335	2,333	2,332	2,330	2,315	2,297	2,287	2,35
41										•		•				
42		TOTAL TRANSMISSION PLANT	243,202	245,286	247,447	249,322	251,484	252,569	251,838	254,176	256,550	258,940	260,334	261,549	262,660	253,48

SCHEDUL FLORIDA F		ICE COMMISSION	EXPLANATION:				TEST YEAR - 1		an individual dep	reciation			Type of da	ta shown:		Page 8 of 27
COMPANY	/: Tampa ele	CTRIC COMPANY		rate is applied.	,									Projected Test \ Projected Prior \ Historical Prior \ Witness: D. Ave	Year Ended 12/ Year Ended 12/	/31/2021 31/2020
DOCKET N	No. 20210034-	EI			1)	Dollars in 000's)								A. S. L	_ewis	
	Account	Account	(1)	(2)	(2)	(4)	/E)	(C)	(7)	(0)	(0)	(10)	(11)	(12)	(42)	(14)
Line	Sub- Account	Sub- Account	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14) 13-Month
No.	Number	Title	12/2021	1/2022	2/2022	3/2022	4/2022	5/2022	6/2022	7/2022	8/2022	9/2022	10/2022	11/2022	12/2022	Average
1	rambo	Tide	12/2021	1/2022	ZIZUZZ	O/ZOZZ	4/2022	0/2022	UIZUZZ	TIZOZZ	0/2022	3/2022	10/2022	11/2022	IZIZOZZ	Avelage
2		DISTRIBUTION PLANT														
3	360.01	LAND RIGHTS	_	-	_		-	_		_		-	_	_	-	
4	361.00	STRUCTURES & IMPROVEMENTS	8,259	8,302	8,345	8,388	8,431	8,474	8,517	8,560	8,603	8,646	8,688	8,731	8,774	8,51
5	362.00	STATION EQUIPMENT	63,599	63,773	63,978	63,886	64,068	64,070	64,094	64,298	64,496	64,701	64,926	65,126	65,234	64,32
6	364.00	POLES, TOWERS & FIXTURES	166,667	167,016	167,470	166,513	166,913	166,464	166,141	166,568	166,978	167,435	167,900	168,336	168,450	167,14
7	365.00	OVERHEAD CONDUCTORS & DEVICES	152,654	153,104	153,565	153,964	154,414	154,823	155,236	155,699	156,161	156,621	157,098	157,557	157,979	155,29
8	366.00	UNDERGROUND CONDUIT	75,992	76,108	76,267	75,991	76,122	75,991	75,895	76,044	76,189	76,347	76,511	76,660	76,698	76,21
9	367.00	UNDERGROUND CONDUCTORS & DEVICES	64,238	62,919	61,648	60,079	58,810	57,362	55,952	54,757	53,568	52,400	51,280	50,136	48,895	56,31
10	368.00	LINE TRANSFORMERS	282,877	284,467	286,256	285,599	287,286	287,496	287,925	289,697	291,436	293,255	295,124	296,909	298,092	289,72
11	369.00	OVERHEAD SERVICES	64,059	64,204	64,352	64,483	64,629	64,766	64,905	65,053	65,201	65,350	65,498	65,646	65,792	64,91
12	369.02	UNDERGROUND SERVICE	66,291	66,548	66,812	67,002	67,264	67,481	67,706	67,969	68,233	68,500	68,764	69,030	69,280	67,76
13	370.00	METERS	(42,570)	(42,042)	(41,453)	(41,820)	(41,218)	(41,183)	(41,092)	(40,548)	(40,008)	(39,408)	(38,815)	(38,203)	(37,900)	(40,48
14	370.01	METERS - AMI	(12,010)	(12,012)	(11,100)	(11,020)	(11,210)	(11,100)	(11,002)	(10,010)	(10,000)	(00,100)	-	(00,200)	(01,000)	(10,10
15	373.00	STREET LIGHTING & SIGNAL SYSTEMS	128,888	129,286	129,688	130,103	130,506	130,914	131,323	131,746	132,170	132,593	133,040	132,864	134,418	131,34
16	0.0.00	ontee resonants a sistant stratement	120,000	120,200	120,000	100,100	100,000	100,011	101,020	101,710	102,110	102,000	100,010	102,001	101,110	101,01
17		TOTAL DISTRIBUTION PLANT	1.030.955	1.033.685	1.036.928	1,034,188	1.037.225	1.036.658	1.036.602	1.039.843	1.043.024	1,046,439	1.050.014	1.052.793	1,055,711	1,041,08
18				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	7	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,.	7	77-	,, ,, ,,	, , , , , ,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,	
19		GENERAL PLANT														
20	390.00	STRUCTURES & IMPROVEMENTS	53,014	53,237	53,519	53,517	53,797	54,076	54,287	54,549	54,795	54,960	55,235	55,508	54,840	54,25
21	391.01	OFFICE FURNITURE & EQUIPMENT - AMORT	3,572	3,640	3,707	3,775	3,842	3,910	3,978	4,045	4,113	4,181	4,248	4,316	4,384	3,97
22	391.02	COMPUTER EQUIPMENT - AMORT	1,562	1,865	2,168	2,471	2,776	3,081	3,386	3,694	4,002	4,310	4,621	4,934	5,247	3,39
23	391.03	DATA HANDLING EQUIPMENT - AMORT	-	-	_,	-,	_,	-,	-	-	-	-	-	-	-,	-,
24	391.04	MAINFRAME EQUIPMENT - AMORT	27,116	27,748	28,381	29,013	29,646	30,278	30,911	31,543	31,899	31,899	31,899	31,899	31,899	30,31
25	392.02	LIGHT TRUCKS - ENERGY DELIVERY	(680)	(519)	(389)	(262)	(672)	(545)	(874)	(718)	(569)	(513)	(375)	(365)	(559)	(54
26	392.03	HEAVY TRUCKS - ENERGY DELIVERY	17,459	17,693	17,926	18,160	18,394	18,628	18,861	19,095	19,329	19,562	19,796	20,030	20,264	18,86
27	392.04	MEDIUM TRUCKS - ENERGY DELIVERY	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(
28	392.12	LIGHT TRUCKS - ENERGY SUPPLY	1,226	1,244	1,262	1,265	1,283	1,301	1,305	1,323	1,342	1,345	1,364	1,382	1,386	1,31
29	392.13	HEAVY TRUCKS - ENERGY SUPPLY	129	132	135	138	141	144	147	150	153	156	159	162	165	14
30	392.14	MEDIUM TRUCKS - ENERGY SUPPLY	-	-	-	-	-	-	-	-	-	-	-	-	-	-
31	393.00	STORES EQUIPMENT - AMORT	-	_	_	_	_		_	_		_		_	_	_
32	394.00	TOOLS, SHOP & GARAGE EQUIP - AMORT	8.768	8.962	9.157	9.355	9.556	9.756	9.958	10.161	10.365	10.569	10.774	10.982	11.192	9.96
33	394.01	ECCR SOLAR CAR PORT - AMORT	523	598	673	748	823	898	973	1,048	1,123	1,198	1,273	1,348	1,423	97
34	395.00	LABORATORY EQUIPMENT - AMORT	1,219	1,253	1,288	1,323	1,361	1,399	1,439	1,480	1,523	1,567	1,611	1,656	1,702	1,44
35	396.00	POWER OPERATED EQUIPMENT - AMORT	-,_10	-	-	-,	-	-	-	-	-	-	-,	-,	-	
36	397.00	COMMUNICATION EQUIPMENT - AMORT	20,919	21,503	22,087	22,670	23,254	23,838	24,422	25,006	25,591	26,175	26,759	27,343	27,927	24,42
37	397.25	COMMUNICATION EQUIPMENT- FIBER	27,027	27,129	27,232	27,335	27,438	27,542	27,647	27,752	27,857	27,963	28,070	28,177	28,284	27,65
38	398.00	MISCELLANEOUS EQUIPMENT - AMORT	1,059	1,093	1,126	1,159	1,193	1,226	1,260	1,293	1,327	1,360	1,393	1,427	1,460	1,26
39	300.00		1,000	1,000	.,.20	.,	1,100	.,	1,200	1,200	1,021	1,000	.,000	.,	.,	.,20
40		TOTAL GENERAL PLANT	162,912	165,577	168,270	170,669	172,832	175,532	177,698	180,422	182,848	184,731	186,827	188,798	189,614	177,44
41				.00,0.7	100,210	,	112,002	110,002	,550	100,122	102,070	.0.,.01	100,021	100,700	100,014	,
42		TOTAL DEPRECIABLE RESERVE	2,313,611	2,341,437	2,370,028	2,391,916	2,417,813	2,436,618	2,457,449	2,485,981	2,513,672	2,539,664	2,564,035	2,583,084	2,596,097	2,462,41
			2,010,011	_, ,	_,,,,,,	_, ,,	_, ,	_,,	=, ,	_,,	_, ,	=,==0,007	_,,,,,,,,,,,,	_,,,,,,,,,	_,==0,007	

LORIDA	PUBLIC SERV	ICE COMMISSION	EXPLANATION:	Provide the mor	nthly reserve bal	ances for each a	account or sub-ac	count to which	an individual dep	reciation			Type of da	a shown:		
COMPAN	y: Tampa ele	CTRIC COMPANY		rate is applied.										Projected Test ' Projected Prior ' Historical Prior ' Witness: D. Ave	Year Ended 12/ Year Ended 12/3	31/2021 31/2020
DOCKET	No. 20210034-	<u>EI</u>			(1	Dollars in 000's)								A. S. I	_ewis	
	Account Sub-	Account Sub-	(1)	(2)	(2)	(4)	(E)	(C)	(7)	(0)	(0)	(10)	(11)	(12)	(42)	(14)
Line	Account	Account	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14) 13-Month
No.	Number	Title	12/2021	1/2022	2/2022	3/2022	4/2022	5/2022	6/2022	7/2022	8/2022	9/2022	10/2022	11/2022	12/2022	Average
1	rumboi	TNO	12,2021	WEGEE	LILOLL	GEOLE	WEGEE	0/2022	GIZOZZ	772022	O/LOLL	O/LULL	10/2022	THEOLE	TETEVEE	, wordgo
2		NON-DEPRECIABLE PROPERTY														
3	310.00	LAND-PRODUCTION	_	_	_	_	_	_	_	_	_	_	_	_	_	_
4	340.00	LAND-OTHER PRODUCTION	-			•	•	•	•	-	•	•	•		-	-
5	350.00	LAND-TRANSMISSION														
6	360.00	LAND-DISTRIBUTION														
7	389.00	LAND-GENERAL	_	_	_	_	_	_	_	_	_	_	_	_	_	_
8	000.00	TOTAL NON-DEPRECIABLES														
9		TO THE NOW BELL THE OWN BEEG														
10		INTANGIBLES														
11	303.00	SOFTWARE - AMORT - 5YR	0	0	0	0	0	0	0	0	0	0	0	0	0	(
12	303.01	SOFTWARE - AMORT - 10YR	_	_	-	_	_	_	-	-	-	-	_	_	_	
13	303.02	SOFTWARE - AMORT - 15YR	_		_		_									
14	303.15	ASSET RETIREMENT COST - AMORT	101,007	103,427	105,851	108,276	110,713	113,150	115,586	118,027	120,467	122,918	125,433	127,971	130,510	115,641
15	303.99	INTANGIBLE SOFTWARE SOLAR 30YR	35	36	37	38	39	40	41	43	44	45	46	47	48	4
16	000.00	TOTAL INTANGIBLES	101,042	103,463	105,888	108,314	110,752	113,190	115,628	118,069	120,511	122,963	125,479	128,018	130,558	115,683
17				,	,			-,	-,,-	-,,	-,-	,,,,,,		-,,-		-,,
18		ASSET RETIREMENT OBLIGATION														
19	317.00	ARO COSTS-STEAM	25,466	25,883	26,301	26,719	27,137	27,555	27,973	28,390	28,808	29,226	29,644	30,062	30,480	27,973
20	347.00	ARO COSTS-OTHER	754	781	807	834	861	888	915	941	968	995	1,022	1,049	1,076	915
21	374.00	ARO COSTS-DISTRIBUTION	1,647	1,659	1,671	1,683	1,696	1,708	1,720	1,732	1,745	1,757	1,769	1,781	1,794	1,720
22	399.10	ARO COSTS-GENERAL	104	105	106	107	108	109	110	110	111	112	113	114	115	110
23		TOTAL ASSET RETIREMENT OBLIGATION	27,970	28,428	28,886	29,344	29,801	30,259	30,717	31,175	31,633	32,090	32,548	33,006	33,464	30,717
24			-			·			·			·				
25		TOTAL ELECTRIC PLANT RESERVE	2,442,623	2,473,328	2,504,802	2,529,574	2,558,366	2,580,067	2,603,794	2,635,225	2,665,815	2,694,717	2,722,062	2,744,108	2,760,119	2,608,815
26																
27		ACQUISITION ADJUSTMENTS														
28	114.01	ACQUISITION ADJUSTMENT - OUC	5,301	5,316	5,331	5,347	5,362	5,378	5,393	5,409	5,424	5,440	5,455	5,471	5,486	5,393
29	114.02	ACQUISITION ADJUSTMENT - FPL	761	765	768	771	775	778	782	785	789	792	796	799	803	782
30	114.03	ACQUISITION ADJUSTMENT - UNION HALL	112	112	113	114	115	116	116	117	118	119	119	120	121	116
31		TOTAL ACQUISITION ADJUSTMENTS	6,173	6,193	6,213	6,232	6,252	6,272	6,292	6,311	6,331	6,351	6,370	6,390	6,410	6,292
32																
33		FOSSIL DISMANTLING														
34	108[03,50-5	FOSSIL DISMANTLING - STEAM	76,817	77,855	78,843	79,823	80,836	81,868	82,855	83,811	84,818	85,850	86,888	87,926	88,964	82,858
35	-	FOSSIL DISMANTLING - OTHER	20,077	20,567	21,057	21,547	22,036	22,526	23,016	23,506	23,995	24,485	24,975	25,465	25,954	23,016
36	,	TOTAL FOSSIL DISMANTLING	96,895	98,422	99,899	101,370	102,873	104,394	105,871	107,317	108,814	110,335	111,863	113,391	114,918	105,874
37																
38	105.01	PROPERTY HELD FOR FUTURE USE	-					-				-	_			
39																
40	108.02	RWIP UNALLOCATED	-	_	_	_	_		_	_		_		_	_	-
41			-													
																2,720,98
42		TOTAL ELECTRIC UTILITY RESERVE	2,545,691	2,577,943	2,610,914	2,637,177	2,667,491	2,690,733	2,715,956	2,748,853	2,780,960	2,811,403	2,840,295	2,863,889	2,881,448	2,720,90

	B-10						TEST YEAR - 1									Page 10 of 27
FLORIDA PI	JBLIC SERV	/ICE COMMISSION	EXPLANATION: F		hly reserve bala	nces for each ac	count or sub-acc	count to which a	ın individual depr	eciation			Type of da		E 140/04	1/0000
COMPANY	TAMBA ELE	COTDIO COMPANIV	ı	ate is applied.										Projected Test Y		
COMPANY:	TAMPA ELE	ECTRIC COMPANY												Projected Prior Y Historical Prior Y		
														Witness: D. Avell		
DOCKET No	20210034	El			/1	Dollars in 000's)								A. S. Le		lei/
DOCKLING	J. 202 10034	LI			(1	Joliais III 000 s)								A. 5. Lt	owio	
	Account	Account														
	Sub-	Sub-	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Account	Account	(-7	(-/	(=)	(-)	(-)	(-)	(-)	(-)	(-)	(1-2)	(· · · /	(/	(/	13-Month
No.	Number	Title	12/2020	1/2021	2/2021	3/2021	4/2021	5/2021	6/2021	7/2021	8/2021	9/2021	10/2021	11/2021	12/2021	Average
1																
2		STEAM PRODUCTION														
3		BIG BEND COMMON														
4	311.40	Structures and Improvements	63,286	62,984	62,434	61,539	61,287	61,104	61,197	61,465	61,755	62,224	62,692	63,235	(4,545)	56,974
5	312.40	Boiler Plant Equipment	2,054	2,269	2,428	2,606	2,937	3,368	3,588	3,993	4,424	4,880	5,103	5,607	4,327	3,660
6	314.40	Turbogenerator Units	2,337	2,329	2,304	2,192	2,206	2,222	2,018	1,997	2,003	2,019	1,789	1,809	788	2,001
7	315.40	Accessory Electric Equipment	13,814	13,949	14,084	14,219	14,354	14,489	14,624	14,759	14,895	15,030	15,165	15,300	15,435	14,624
8	316.40	Misc. Power Plant Equipment	8,551	8,639	8,726	8,814	8,902	8,990	9,078	9,166	9,254	9,341	9,429	9,517	9,605	9,078
9		TOTAL BIG BEND COMMON	90,041	90,169	89,977	89,371	89,686	90,174	90,505	91,381	92,330	93,494	94,178	95,469	25,610	86,337
10																
11		BIG BEND UNIT 1														
12	311.41	Structures and Improvements	4,518	4,530	4,543	4,555	4,567	4,579	4,591	4,603	4,616	4,628	4,640	4,652	(189)	4,218
13	312.41	Boiler Plant Equipment	35,309	35,652	35,996	36,339	36,682	37,025	37,369	37,712	38,055	38,398	38,741	39,085	(62,532)	29,525
14	314.41	Turbogenerator Units	17,427	17,574	17,721	17,868	18,016	18,163	18,310	18,457	18,605	18,752	18,899	19,046	(9,360)	16,114
15	315.41	Accessory Electric Equipment	8,470	8,520	8,569	8,619	8,668	8,718	8,768	8,817	8,867	8,917	8,966	9,016	(7,712)	7,477
16	316.41	Misc. Power Plant Equipment	512	514	516	519	521	523	525	528	530	532	535	537	(122)	475
17		TOTAL BIG BEND UNIT 1	66,236	66,790	67,345	67,899	68,454	69,008	69,563	70,118	70,672	71,227	71,781	72,336	(79,914)	57,809
18																
19		BIG BEND UNIT 2														
20	311.42	Structures and Improvements	4,033	4,044	4,056	4,068	4,080	4,091	4,103	4,115	4,127	4,138	4,150	4,162	(2,868)	3,561
21	312.42	Boiler Plant Equipment	29,429	29,699	29,969	30,239	30,510	30,780	31,050	31,320	31,590	31,860	32,130	32,400	(53,493)	24,422
22	314.42	Turbogenerator Units	25,022	25,183	25,345	25,506	25,667	25,828	25,989	26,150	26,310	26,471	26,632	26,793	(23,906)	22,076
23	315.42	Accessory Electric Equipment	7,619	7,670	7,722	7,774	7,826	7,878	7,930	7,982	8,034	8,086	8,137	8,189	(10,629)	6,478
24	316.42	Misc. Power Plant Equipment	485	487	488	490	491	492	494	495	496	498	499	500	(45)	452
25		TOTAL BIG BEND UNIT 2	66,588	67,084	67,580	68,077	68,573	69,069	69,565	70,062	70,556	71,053	71,549	72,045	(90,941)	56,989
26																
27		BIG BEND UNIT 3														
28	311.43	Structures and Improvements	10,088	10,111	10,134	10,156	10,179	10,202	10,225	10,248	10,270	10,293	10,316	10,339	(4,834)	9,056
29	312.43	Boiler Plant Equipment	63,081	63,559	64,030	64,471	64,909	65,371	65,827	66,284	66,764	67,245	67,725	68,206	(95,909)	53,197
30	314.43	Turbogenerator Units	23,316	23,461	23,607	23,747	23,893	24,034	24,179	24,323	24,470	24,616	24,762	24,909	(29,765)	19,966
31	315.43	Accessory Electric Equipment	15,309	15,387	15,465	15,543	15,622	15,700	15,778	15,856	15,935	16,013	16,091	16,169	(10,190)	13,744
32	316.43	Misc. Power Plant Equipment	901	906	911	916	921	926	931	936	941	946	951	956	(1,028)	778
33		TOTAL BIG BEND UNIT 3	112,695	113,424	114,146	114,833	115,524	116,232	116,939	117,647	118,379	119,113	119,845	120,579	(141,725)	96,741
34																
35		BIG BEND UNIT 4														
36	311.44	Structures and Improvements	35,728	35,825	35,922	36,019	36,117	36,214	36,311	36,408	36,505	36,602	36,699	36,797	36,894	36,311
37	312.44	Boiler Plant Equipment	93,711	94,004	94,721	95,441	96,115	96,836	97,532	98,237	98,880	99,540	99,909	100,498	101,125	97,427
38	314.44	Turbogenerator Units	45,080	45,331	45,584	45,839	46,049	46,305	46,536	46,777	46,955	47,151	47,055	47,179	47,341	46,399
39	315.44	Accessory Electric Equipment	29,369	29,506	29,643	29,781	29,918	30,056	30,193	30,330	30,468	30,605	30,742	30,880	31,017	30,193
40	316.44	Misc. Power Plant Equipment	3,936	3,949	3,961	3,973	3,985	3,997	4,010	4,022	4,034	4,046	4,058	4,071	4,083	4,010
41		TOTAL BIG BEND UNIT 4	207,824	208,615	209,832	211,053	212,184	213,407	214,581	215,775	216,842	217,944	218,464	219,424	220,460	214,339
42																

FLORIDA PI	UBLIC SERV	ICE COMMISSION	EXPLANATION:		MONTHLY PLA				an individual der	reciation			Type of da	ta shown:		Page 11 of 27
LONDATI	ODLIO OLIV	ICE COMMISCION		rate is applied.	itily reserve bale	inocs for cacif a	occurr or sub-ar	Social to willow	ari iridividdai dep	rediation			Type of da	Projected Test	Year Ended 12/3	31/2022
COMPANY:	TAMPA ELE	CTRIC COMPANY											XX	Projected Prior		
														Historical Prior	Year Ended 12/3	31/2020
														Witness: D. Ave	ellan/ J. S. Chror	nister/
DOCKET No	o. 20210034-l	≣I			1)	Oollars in 000's)								A. S. I		
	Account	Account														
	Sub-	Sub-	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Account	Account														13-Month
No.	Number	Title	12/2020	1/2021	2/2021	3/2021	4/2021	5/2021	6/2021	7/2021	8/2021	9/2021	10/2021	11/2021	12/2021	Average
1 2		BIG BEND UNIT 3 & 4 FGD														
3	311.45	Structures and Improvements	12,783	12,823	12,864	12,905	12,946	12,987	13,028	13,068	13,109	13,150	13,191	13,232	13,273	13,028
4	312.45	Boiler Plant Equipment	62,565	62,896	63,232	62,750	63,091	63,434	63,777	64,043	63,347	63,699	63,813	64,132	64,471	63,481
5	314.45	Turbogenerator Units	02,303	02,090	-	62,750	03,091	-	-	-	03,347	03,099	-	04,132	04,471	03,40
6	315.45	Accessory Electric Equipment	15,180	15,241	15,308	14,556	14,628	14,703	14,778	14,776	13,812	13,898	13,746	13,799	13,873	14,484
7	316.45	Misc. Power Plant Equipment	590	592	594	595	597	599	601	602	604	606	608	610	611	601
8	310.43	TOTAL BIG BEND UNIT 3 & 4 FGD	91,117	91,552	91,998	90,806	91,262	91,722	92,183	92,490	90,872	91,354	91,358	91,772	92,228	91,593
9		TOTAL BIG BEND ONIT 3 & 4 FGD	91,117	91,552	91,990	90,000	91,202	91,722	92,103	92,490	90,672	91,334	91,330	91,112	92,220	91,595
10		BIG BEND UNIT 1 & 2 FGD														
11	311.46	Structures and Improvements	7,242	7,273	7,303	7,334	7,365	7,395	7,426	7,456	7,487	7,518	7,548	7,579	2,235	7,012
12	312.46	Boiler Plant Equipment	19,323	19,474	19,625	19,777	19,928	20,080	20,231	20,382	20,534	20,685	20,836	20,988	(17,439)	17,263
13	314.46	Turbogenerator Units	19,323	19,474	19,025	-	19,926	20,000	20,231	20,362	20,554	20,000	20,030	20,900	(17,439)	17,200
14	315.46	Accessory Electric Equipment	4,824	4,852	4,881	4,909	4,938	4,966	4,995	5,023	5,052	5,080	5,108	5,137	(4,289)	4,267
15	316.46	Misc. Power Plant Equipment	991	995	999	1,003	1,008	1,012	1,016	1,020	1,024	1,028	1,033	1,037	337	962
16	310.40	TOTAL BIG BEND UNIT 1 & 2 FGD	32,380	32,594	32,809	33,023	33,238	33,452	33,667	33,882	34,096	34,311	34,525	34,740	(19,155)	29,505
17		TOTAL BIG BEND ONIT T& 2 FGD	32,300	32,394	32,009	33,023	33,236	33,432	33,007	33,002	34,090	34,311	34,323	34,740	(19,133)	29,500
18		BIG BEND UNIT 1 SCR														
19	311.51	Structures and Improvements	9,960	10,039	10,118	10,197	10,276	10,355	10,434	10,513	10,592	10,671	10,750	10,829	(12,056)	8,667
20	312.51	Boiler Plant Equipment	22,213	22,381	22,550	22,718	22,886	23,055	23,223	23,392	23,560	23,728	23,897	24,065	(15,037)	20,202
21	315.51	Accessory Electric Equipment	7,326	7,384	7,442	7,501	7,559	7,617	7,676	7,734	7,792	7,850	7,909	7,967	(1,719)	6,926
22	316.51	Misc. Power Plant Equipment	384	387	390	393	396	399	402	405	408	411	414	417	(460)	334
23		TOTAL BIG BEND UNIT 1 SCR	39,882	40,191	40,500	40,808	41,117	41,426	41,735	42,043	42,352	42,661	42,969	43,278	(29,272)	36,130
24 25		BIG BEND UNIT 2 SCR														
26	311.52	Structures and Improvements	10,146	10,219	10,293	10,367	10,440	10,514	10,587	10,661	10,734	10,808	10,881	10,955	(14,181)	8,648
26 27	311.52	Boiler Plant Equipment	20,381	20,552	20,723	20,894	21,065	21,236	21,407	21,577	21,748	21,919	22,090	22,261	(28,828)	17,463
28	315.52	Accessory Electric Equipment	7,431	7,485	7,540	7,594	7,649	7,703	7,758	7,812	7,867	7,921	7,976	8,030	(7,866)	6,531
29	316.52	Misc. Power Plant Equipment	407	410	413	416	419	422	425	428	431	434	436	439		351
30	310.52	TOTAL BIG BEND UNIT 2 SCR	38,365	38,667	38,969	39,271	39,572	39,874	40,176	40,478	40,780	41,082	41,383	41,685	(516) (51,392)	32,993
31		TOTAL BIG BEND UNIT 2 SCR	38,363	38,007	38,969	39,271	39,572	39,874	40,176	40,478	40,780	41,082	41,383	41,085	(51,392)	32,993
32		BIG BEND UNIT 3 SCR														
33	311.53	Structures and Improvements	8,400	8,456	8,512	8,568	8,624	8,680	8,736	8,792	8,848	8,904	8,961	9,017	(12,617)	7,068
34	312.53	Boiler Plant Equipment	19,640	19,784	19,927	20,070	20,213	20,356	20,499	20,642	20,786	20,929	21,072	21,215	(22,682)	17,112
35	315.53	Accessory Electric Equipment	6,796	6,842	6,888	6,934	6,980	7,025	7,071	7,117	7,163	7,209	7,255	7,301	(6,415)	6,013
36	316.53	Misc. Power Plant Equipment	351	354	356	358	361	363	365	368	370	372	375	377	(445)	302
37		TOTAL BIG BEND UNIT 3 SCR	35,188	35,435	35,683	35,930	36,178	36,425	36,672	36,920	37,167	37,414	37,662	37,909	(42,159)	30,494
38			33,.00	-0,.00	-0,000	-5,000	-0,	-0, .20	-0,0.2	-0,020	,.01	,	31,002	2.,000	(.2,.00)	55, 10-
39																
40																
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42																
43																
		ected due to rounding.														

OUNEDUE	E B-10				MONTHLY PLA	ANT BALANCES	TEST YEAR - 1	13 MONTHS								Page 12 of 27
FLORIDA F	UBLIC SERV	/ICE COMMISSION	EXPLANATION:	Provide the mon	thly reserve bala	ances for each a	ccount or sub-ad	count to which	an individual dep	reciation			Type of da	ta shown:		
				rate is applied.										Projected Test \		
COMPANY	: TAMPA ELE	ECTRIC COMPANY												Projected Prior		
														Historical Prior \ Witness: D. Ave		
DOCKET N	lo. 20210034-	.FI			(1	Dollars in 000's)								A. S. L		ster/
DOORETT	0. 202 10004				,	Dollars III 000 3)								A. O. L	CWIS	
	Account	Account														
	Sub-	Sub-	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Account	Account														13-Month
No.	Number	Title	12/2020	1/2021	2/2021	3/2021	4/2021	5/2021	6/2021	7/2021	8/2021	9/2021	10/2021	11/2021	12/2021	Average
1																
2		BIG BEND UNIT 4 SCR														
3	311.54	•	5,470	5,503	5,537	5,571	5,604	5,638	5,672	5,706	5,739	5,773	5,807	5,840	5,874	5,672
4	312.54		9,244	9,340	9,436	9,533	9,629	9,725	9,821	9,917	10,013	10,110	10,206	10,302	10,398	9,821
5	315.54		5,611	5,646	5,680	5,715	5,750	5,784	5,819	5,853	5,888	5,923	5,957	5,992	6,026	5,819
6	316.54		305	307	309	311	313	315	317	319	320	322	324	326	328	317
8		TOTAL BIG BEND UNIT 4 SCR	20,630	20,797	20,963	21,129	21,296	21,462	21,628	21,795	21,961	22,128	22,294	22,460	22,627	21,628
9	242.47	BIG BEND FUEL CLAUSE	21,433	21,433	21,433	21,433	21,433	21,433	21,433	21,433	21,433	21,433	21,433	21,433	10,146	20,565
10	312.47	BIG BEND FUEL CLAUSE	21,433	21,433	21,433	21,433	21,433	21,433	21,433	21,433	21,433	21,433	21,433	21,433	10,146	20,303
11	316.47	BIG BEND TOOLS - AMORT	689	702	715	729	742	755	768	781	795	804	817	830	840	767
12	0.0	DIO BEND TOOLO 74MORT			7.10	720		700	700						0.0	
13		TOTAL BIG BEND STATION	823,067	827,453	831,948	834,364	839,258	844,441	849,417	854,804	858,236	864,016	868,260	873,961	(82,647)	775,891
14																
15		TOTAL STEAM PRODUCTION	823,067	827,453	831,948	834,364	839,258	844,441	849,417	854,804	858,236	864,016	868,260	873,961	(82,647)	775,891
16																
17		OTHER PRODUCTION														
18		BIG BEND POWER STATION														
19		COMBUSTION TURBINE #4														
20	341.44		605	612	619	627	634	641	648	655	663	670	677	684	691	648
21	342.44		749	756	763	770	777	784	791	798	805	812	819	826	833	791
22	343.44		8,901	8,967	9,033	9,099	9,165	9,231	9,297	9,363	9,430	9,496	9,562	9,628	9,694	9,297
23	345.44		5,825	5,876	5,927	5,978	6,029	6,080	6,131	6,182	6,233	6,284	6,335	6,386	6,438	6,131
24 25	346.44	Misc. Power Plant Equipment TOTAL COMBUSTION TURBINE 4	188 16,268	190 16,401	192 16,534	193 16,667	195 16,800	197 16,933	198 17,066	200 17,199	202 17,332	203 17,465	205 17,598	207 17,731	209 17,864	17,066
26		TOTAL COMBUSTION TORBINE 4	10,200	10,401	10,554	10,007	10,000	10,933	17,000	17,199	17,332	17,400	17,396	17,731	17,004	17,000
27		BIG BEND COMBUSTION TURBINE #5														
28	343.45	Prime Movers-BBCT5	-	_	_	_	_	_	_	_	_	_	_	_	_	_
29		TOTAL BIG BEND COMBUSTION TURBINE #5		_	_	_	_	_	_	_	_	_	_			
30																
31		BIG BEND COMBUSTION TURBINE #6														
32	343.46	Prime Movers-BBCT6		-	-	-	-	-	-	-	-	-	-	-	-	
33		TOTAL BIG BEND COMBUSTION TURBINE #6	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34																
35		BIG BEND NEW STEAM TURBINE #1														
36	343.43	Prime Movers-BB NEW ST#1		-	-	-	-	-	(2,356)	(2,525)	(2,545)	(2,570)	(2,581)	(2,592)	(2,603)	(1,367)
37		TOTAL BIG BEND NEW STEAM TURBINE #1	-	-	-	-	-	-	(2,356)	(2,525)	(2,545)	(2,570)	(2,581)	(2,592)	(2,603)	(1,367)
38																
39																
40																
41 42		TOTAL BIG BEND STATION	16,268	16,401	16,534	16,667	16,800	16,933	14,710	14,674	14,788	14,896	15,017	15,139	15,261	15,699
42			10,200	10,401	10,004	10,001	10,000	10,300	14,710	14,074	14,700	14,000	13,017	10,100	10,201	10,000
43		fected due to rounding.														

COMPANY: TAI	AMPA ELE	CE COMMISSION CTRIC COMPANY		Provide the mon rate is applied.	thly reserve bala	ances for each a	ccount or sub-ac	count to which a	an individual dep	reciation			Type of dat			
DOCKET No. 20		CTRIC COMPANY		rate is applied.												
DOCKET No. 20		CTRIC COMPANY												Projected Test '		
	20210034-E													Projected Prior		
	20210034-E													Historical Prior \		
	20210034-E													Witness: D. Ave		ister/
		El			([Oollars in 000's)								A. S. I	ewis	
	Account	Account														
	Sub-	Sub-	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Account	Account	(1)	(2)	(0)	(4)	(0)	(0)	(1)	(0)	(3)	(10)	(11)	(12)	(10)	13-Month
	Number	Title	12/2020	1/2021	2/2021	3/2021	4/2021	5/2021	6/2021	7/2021	8/2021	9/2021	10/2021	11/2021	12/2021	Average
1	Number	Title	12/2020	1/2021	2/2021	0/2021	7/2021	0/2021	0/2021	112021	0/2021	3/2021	10/2021	11/2021	IZIZUZI	Avelage
2		POLK POWER COMMON														
3	341.80	Structures and Improvements	45,625	45,974	46,323	46,672	47,021	47,369	47,718	48,067	48,416	48,765	49,114	49,463	49,811	47,71
4	342.80	Fuel Holders, Producers and Accessories	3,353	3,336	3,364	3,392	3,421	3,449	3,459	3,487	3,514	3,542	3,571	3,600	3,570	3,46
5	343.80	Generators	1,808	1,781	1,799	1,816	1,835	1,853	1,854	1,871	1,887	1,902	1,919	1,937	1,897	1,85
6	345.80	Accessory Electric Equipment	2,416	2,449	2,483	2,516	2,550	2,584	2,617	2,651	2,684	2,718	2,752	2,785	2,819	2,61
7					(108)											
•	346.80	Misc. Power Plant Equipment	(111)	(109)		(106)	(104)	(102)	(101)	(99)	(97)	(96)	(94)	(92)	(91)	(10
8		TOTAL POLK POWER COMMON	53,091	53,430	53,861	54,291	54,722	55,153	55,548	55,977	56,404	56,832	57,261	57,692	58,007	55,55
9																
10		POLK POWER UNIT 1														
11	341.81	Structures and Improvements	22,810	22,915	23,021	23,126	23,231	23,336	23,442	23,547	23,652	23,757	23,863	23,968	24,073	23,44
12	342.81	Fuel Holders, Producers and Accessories	116,825	117,477	118,169	118,686	119,381	120,077	120,772	121,467	122,129	122,825	123,329	123,899	123,966	120,69
13	343.81	Generators	75,099	75,553	76,051	76,373	76,878	77,384	77,869	78,371	78,835	79,291	79,530	79,907	79,785	77,76
14	345.81	Accessory Electric Equipment	37,867	38,026	38,186	38,346	38,505	38,665	38,824	38,984	39,144	39,303	39,463	39,622	39,782	38,82
15	346.81	Misc. Power Plant Equipment	2,380	2,396	2,412	2,427	2,443	2,459	2,474	2,490	2,506	2,521	2,537	2,553	2,568	2,47
16		TOTAL POLK POWER UNIT 1	254,981	256,368	257,839	258,957	260,439	261,921	263,381	264,859	266,266	267,698	268,721	269,950	270,175	263,19
17																
18		POLK POWER UNIT 2														
19	341.82	Structures and Improvements	1,138	1,143	1,148	1,152	1,157	1,162	1,167	1,172	1,177	1,182	1,186	1,191	1,196	1,16
20	342.82	Fuel Holders, Producers and Accessories	470	460	466	457	448	439	430	422	413	(477)	(481)	(519)	(516)	15
21	343.82	Generators	4,276	4,357	4,453	4,534	4,615	4,697	4,778	4,860	4,942	4,142	4,232	4,288	4,385	4,50
22	345.82	Accessory Electric Equipment	8,774	8,816	8,857	8,898	8,939	8,980	9,022	9,063	9,104	9,145	9,187	9,228	9,269	9,02
23	346.82	Misc. Power Plant Equipment	124	124	125	125	126	126	127	127	128	128	129	129	130	12
24		TOTAL POLK POWER UNIT 2	14,782	14,900	15,049	15,167	15,285	15,404	15,524	15,644	15,764	14,121	14,254	14,318	14,463	14,97
25																
26		POLK POWER UNIT 3														
27	341.83	Structures and Improvements	4,909	4,932	4,955	4,978	5,000	5,023	5,046	5,069	5,092	5,114	5,137	5,160	5,183	5,04
28	342.83	Fuel Holders, Producers and Accessories	507	509	512	516	519	517	(79)	(85)	(93)	(99)	(113)	(119)	(125)	18
29	343.83	Generators	18,108	18,232	18,357	18,483	18,608	18,727	18,254	18,373	18,491	18,600	18,712	18,832	18,952	18,51
30	345.83	Accessory Electric Equipment	4,735	4,757	4,780	4,803	4,825	4,848	4,871	4,894	4,916	4,939	4,962	4,985	5,007	4,87
31	346.83	Misc. Power Plant Equipment	242	243	244	245	246	247	248	250	251	252	253	254	255	24
32		TOTAL POLK POWER UNIT 3	28,499	28,674	28,849	29,024	29,198	29,363	28,340	28,500	28,656	28,807	28,951	29,112	29,272	28,86
33																
34		POLK POWER UNIT 4														
35	341.84	Structures and Improvements	1,819	1,831	1,843	1,854	1,866	1,877	1,889	1,901	1,912	1,924	1,936	1,947	1,959	1,88
36	342.84	Fuel Holders, Producers and Accessories	373	379	385	391	396	402	(240)	(243)	(247)	(250)	(237)	(239)	(241)	4
37	343.84	Generators	3,758	3,834	3,910	3,986	4,062	4,138	3,565	3,635	3,703	3,772	3,857	3,927	3,998	3,85
38	345.84	Accessory Electric Equipment	2,802	2,820	2,838	2,856	2,874	2,892	2,911	2,929	2,947	2,965	2,983	3,001	3,019	2,91
39	346.84	Misc. Power Plant Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0,010	2,01
40		TOTAL POLK POWER UNIT 4	8,753	8,864	8,976	9,087	9,198	9,310	8,125	8,222	8,316	8,410	8,538	8,637	8,735	8,70
41		out one office	0,733	3,004	3,370	3,007	5,150	3,010	3,123	5,222	3,010	5,710	0,000	0,007	0,700	5,70
42																
42																
	mauk"	acted due to rounding														
Supporting Sche		ected due to rounding.												Recap Schedule		

TAMPA FLE															
	CTRIC COMPANY	ľ	ate is applied.									XX	Projected Prior Historical Prior	Year Ended 12/3 Year Ended 12/3 Year Ended 12/3 Ilan/ J. S. Chron	31/2021 31/2020
. 20210034-E	EI			1)	Oollars in 000's)								A. S. I	ewis	
Account	Account														
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		(1)	(2)	(3)	(4)	(5)	(0)	(1)	(0)	(9)	(10)	(11)	(12)	(13)	13-Month
		12/2020	1/2021	2/2021	3/2021	4/2021	5/2021	6/2021	7/2021	8/2021	9/2021	10/2021	11/2021	12/2021	Average
rtamboi	Title	12/2020	172021	LILULI	0/2021	112021	0/2021	0/2021	772021	0/2021	0/2021	10/2021	1172021	12,2021	rttolago
	POLK POWER LINIT 5														
341.85		1 821	1.832	1 844	1 855	1 867	1.878	1.890	1 901	1 913	1 924	1 936	1 947	1 959	1,8
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	TO MET SERT STREET	1,020	7,700	7,022	7,000	7,007	0,000	0,170	0,202	0,011	0,101	0,002	0,012	0,727	Ο,
341.86	Structures and Improvements	2 836	2 868	2 900	2 932	2 965	2 997	3.029	3.062	3 094	3 126	3 159	3 191	3 223	3,0
	•														26,
															26,
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0.10.00															58.
	TO MET DER GOOT	02,000	00,100	01,010	00,101	00,000	07,710	00,002	00,000	01,110	02,000	00,210	01,000	00,100	00,
342.87	POLK 1 FUEL CLAUSE	1	1	1	1	1	1	1	1	1	1	1	1	1	
		·		•	•	•	•		•	•	•	·	•	•	
346.87	POLK POWER TOOLS - AMORT	478	492	507	521	535	550	564	578	592	607	621	635	220	
010.01	TOLKY OWER TOOLS TANOET.		102		021				0.0			02.			
	TOTAL POLK POWER STATION	420,264	423,622	427,221	430,408	433,961	437,504	438,507	442,025	445,460	446,995	450,109	452,992	454,710	438,
	BAYSIDE POWER STATION														
	BAYSIDE COMMON														
341.30	Structures and Improvements	21,272	21,433	21,594	21,756	21,917	22,078	22,240	22,401	22,562	22,724	22,885	23,046	23,208	22,
342.30	Fuel Holders, Producers and Accessories	7,508	7,547	7,593	7,566	7,516	7,564	7,548	7,597	7,262	7,269	7,286	7,045	6,569	7,
343.30	Generators	13,915	13,989	14,071	14,080	14,063	14,145	14,163	14,246	13,945	13,985	14,034	13,830	13,394	13,
345.30	Accessory Electric Equipment	12,491	12,594	12,696	12,799	12,901	13,004	13,106	13,209	13,311	13,414	13,516	13,619	13,721	13,
346.30	Misc. Power Plant Equipment	3,911	3,941	3,970	4,000	4,029	4,059	4,088	4,118	4,147	4,177	4,206	4,236	4,265	4,
	TOTAL BAYSIDE COMMON	59,097	59,503	59,925	60,200	60,427	60,849	61,146	61,570	61,228	61,568	61,928	61,776	61,157	60,
	BAYSIDE POWER STATION UNIT 1														
341.31	Structures and Improvements	7,173	7,218	7,263	7,308	7,352	7,397	7,442	7,487	7,532	7,576	7,621	7,666	7,711	7,
342.31	Fuel Holders, Producers and Accessories	32,692	32,879	33,066	33,253	33,274	33,391	33,117	33,313	33,478	33,665	33,861	34,057	34,253	33,
343.31	Generators	64,455	65,190	65,925	66,661	67,230	67,895	68,171	68,918	69,634	70,372	71,120	71,867	72,614	68,
345.31	Accessory Electric Equipment	17,802	17,906	18,011	18,116	18,221	18,326	18,431	18,536	18,641	18,746	18,851	18,956	19,060	18,
346.31	Misc. Power Plant Equipment	529	532	535	537	540	542	545	548	550	553	555	558	561	-
	TOTAL BAYSIDE POWER STATION UNIT 1	122,651	123,726	124,800	125,875	126,618	127,552	127,706	128,801	129,834	130,912	132,008	133,103	134,198	128,
	Account Sub-Account Number 341.85 342.85 343.85 345.85 346.85 341.86 342.86 343.86 345.86 345.86 346.87 346.87	Account Sub- Account Number POLK POWER UNIT 5 341.85 Structure and Improvements 342.85 Fuel Holders, Producers and Accessories 343.85 Generators 345.85 Accessory Electric Equipment TOTAL POLK POWER UNIT 5 341.86 Structures and Improvements 342.86 Fuel Holders, Producers and Accessories 343.86 Prime Movers 345.86 Accessory Electric Equipment TOTAL POLK POWER UNIT 5 341.86 Structures and Improvements 342.86 Fuel Holders, Producers and Accessories 343.86 Prime Movers 345.86 Accessory Electric Equipment TOTAL POLK CCST 342.87 POLK 1 FUEL CLAUSE 346.87 POLK POWER TOOLS - AMORT TOTAL POLK POWER STATION BAYSIDE POWER STATION BAYSIDE COMMON 341.30 Structures and Improvements 342.30 Fuel Holders, Producers and Accessories 343.30 Generators 345.30 Accessory Electric Equipment TOTAL BAYSIDE COMMON BAYSIDE POWER STATION UNIT 1 341.31 Structures and Improvements 342.31 Fuel Holders, Producers and Accessories 343.31 Generators 345.31 Accessory Electric Equipment 346.31 Misc. Power Plant Equipment	Account Sub- Sub- (1) Account Account Number Title 12/2020 POLK POWER UNIT 5 341.85 Structure and Improvements 1,821 342.85 Fuel Holders, Producers and Accessories 660 343.85 Generators 2,351 345.85 Accessory Electric Equipment 2,788 346.85 Misc. Power Plant Equipment (0) TOTAL POLK POWER UNIT 5 7,620 341.86 Structures and Improvements 2,836 342.86 Fuel Holders, Producers and Accessories 23,010 343.86 Prime Movers 23,804 345.86 Accessory Electric Equipment 2,394 345.86 Accessory Electric Equipment 1,4 TOTAL POLK CCST 52,058 342.87 POLK 1 FUEL CLAUSE 1 346.87 POLK 1 FUEL CLAUSE 1 BAYSIDE POWER STATION 420,264 BAYSIDE POWER STATION 420,264 BAYSIDE POWER STATION 54,033 343.30 Generators 13,915 345.30 Accessory Electric Equipment 3,911 TOTAL BAYSIDE COMMON 59,097 BAYSIDE POWER STATION 1,272 BAYSIDE POWER STATION 1,272 BAYSIDE POWER STATION 1,3915 345.30 Accessory Electric Equipment 3,911 TOTAL BAYSIDE COMMON 59,097 BAYSIDE POWER STATION UNIT 1 341.31 Structures and Improvements 3,911 TOTAL BAYSIDE COMMON 59,097 BAYSIDE POWER STATION UNIT 1 341.31 Structures and Improvements 3,64,455 345.31 Accessory Electric Equipment 17,802 345.31 Misc. Power Plant Equipment 5,29 TOTAL BAYSIDE POWER STATION UNIT 1 341.31 Structures and Improvements 3,64,455 345.31 Misc. Power Plant Equipment 5,29 TOTAL BAYSIDE POWER STATION UNIT 1 341.31 Structures and Improvements 3,64,455 345.31 Misc. Power Plant Equipment 5,29 TOTAL BAYSIDE POWER STATION UNIT 1	Account Account Sub- Sub- (1) (2) Account Account Number Title 2020 1/2021 POLK POWER UNIT 5 341.85 Structure and Improvements 1.821 1.832 342.85 Fuel Holders, Producers and Accessories 660 650 343.85 Generators 2.351 2.417 345.85 Accessory Electric Equipment (0) (0) TOTAL POLK POWER UNIT 5 7,620 7,705 341.86 Structures and Improvements 2.836 2.868 342.86 Fuel Holders, Producers and Accessories 23,010 23,526 343.86 Prime Movers 23,804 24,341 345.86 Accessory Electric Equipment 2,394 2,439 345.86 Accessory Electric Equipment 2,394 2,439 346.86 Accessory Electric Equipment 14 14 14 TOTAL POLK CCST 52,058 53,188 342.87 POLK 1 FUEL CLAUSE 1 1 346.87 POLK POWER TOOLS - AMORT 478 492 BAYSIDE COMMON 420,264 423,622 BAYSIDE POWER STATION 420,264 423,622 BAYSIDE POWER STATION 59,097 59,503 BAYSIDE POWER STATION 11 13 341.31 Structures and Improvements 3,3911 3,941 TOTAL BAYSIDE COMMON 59,097 59,503 BAYSIDE POWER STATION UNIT 1 341.31 Structures and Improvements 7,173 7,218 342.31 Fuel Holders, Producers and Accessories 32,692 32,879 343.31 Generators 64,455 65,190 345.31 Misc. Power Plant Equipment 17,802 17,906 346.31 Misc. Power Plant Equipment 17,802 17,906 345.31 Misc. Power Plant Equipment 17,802 17,906	Account Account Sub- Sub- (1) (2) (3) Account Account Humber Title 12/2020 1/2021 2/2021 POLK POWER UNIT 5 341.85 Structure and Improvements 1.821 1.832 1.844 342.85 Fuel Holders, Producers and Accessories 660 650 657 343.85 Generators 2.351 2.417 2.498 345.85 Accessory Electric Equipment 2,788 2.806 2.823 346.85 Misc. Power Plant Equipment (0) (0) (0) (0) TOTAL POLK POWER UNIT 5 7,620 7,705 7,822 341.86 Structures and Improvements 2,836 2.868 2.800 342.86 Fuel Holders, Producers and Accessories 23,010 23,526 24,043 343.86 Prime Movers 23,804 24,341 24,879 345.86 Accessory Electric Equipment 1.2,394 2.439 2.483 346.86 Misc. Power Plant Equipment 1.4 1.55 TOTAL POLK POMER UNIT 5 7,005 7	Account Sub- Sub- (1) (2) (3) (4) Account Account Account INumber Title 12/2020 1/2021 2/2021 3/2021 POLK POWER UNITS 341.85 Structure and Improvements 1,821 1,832 1,844 1,855 342.85 Fuel Holders, Producers and Accessories 660 650 657 648 343.85 Generations 2,351 2,417 2,498 2,565 343.85 Misc. Power Plant Equipment (0) (0) (0) (0) (0) TOTAL POLK POWER UNIT 5 7,620 7,705 7,822 7,909 341.86 Structures and Improvements 2,836 2,868 2,900 2,932 342.86 Fuel Holders, Producers and Accessories 23,010 23,526 24,033 24,559 343.86 Prime Movers 2,386 2,836 2,848 2,900 2,932 342.86 Fuel Holders, Producers and Accessories 23,010 23,526 24,043 24,559 343.86 Prime Movers 2,386 2,486 2,487 25,417 345.86 Accessory Electric Equipment 2,384 2,439 2,483 2,527 346.86 Misc. Power Plant Equipment 1 1 1 1 1 346.87 POLK POWER TOLLS 1 1 1 1 1 1 346.87 POLK POWER TOLLS - AMORT 478 492 507 55,41 342.87 POLK I FUEL CLAUSE 1 1 1 1 1 346.87 POLK POWER TOLLS - AMORT 478 492 507 521 TOTAL POLK POWER STATION 420,264 423,622 427,221 430,408 BAYSIDE POWER STATION 420,264 423,622 427,221 430,408 BAYSIDE POWER STATION 59,097 59,503 59,925 60,200 BAYSIDE POWER STATION 59,097 59,503 59,925 60,200 BAYSIDE POWER STATION 11 1 341.31 Structures and Improvements 32,092 32,879 33,066 33,253 343.31 Generators 7,738 7,218 7,283 7,308 343.31 Generators 7,747 7,748 7,283 7,308 343.33 Generators 7,747 7,748 7,283 7,308 343.34 Fuel Holders, Producers and Accessories 7,508 7,577 7,593 7,566 661 3,433.31 Generators 7,446 7,456 7,456 7,593 7,308 345.33 Accessory Electric Equipment 3,911 3,941 3,970 4,000 TOTAL BAYSIDE COMMON 59,097 59,503 59,925 60,200 BAYSIDE POWER STATION UNIT 1 341.31 Structures and Improvements 7,173 7,218 7,283 7,308 343.31 Generators 7,474 7,475 7,593 7,596 343.33 Generators 7,474 7,475 7,485 7,593 7,308 343.31 Generators 7,474 7,485 7,593 7,596 343.33 Generators 7,474 7,485 7,593 7,596 343.33 Generators 7,474 7,485 7,593 7,596 343.33 Generators 7,474 7,485 7,485 7,596 344.33 Fuel Holders, Producers and Accessories 7,474 7,474 7,475	Account Account Sub- Sub- (1) (2) (3) (4) (5) Account	Account Account Sub-	Account Account Sub- Sub- (I) (2) (3) (4) (6) (6) (7) Account Account Title 12/20/20 1/20/21 2/20/21 3/20/21 4/20/21 5/20/21 5/20/21 6/20/21 POLK POWER UNIT 5 POLK POWER UNIT 5 341.85 Structure and Improvements 1.821 1.832 1.844 1.855 1.867 1.867 1.878 1.890 342.85 Feat Polytoles, Producers and Accessories 680 680 687 687 648 640 631 623 343.85 Generations 2.251 2.417 2.498 2.255 2.452 2.499 2.766 343.85 Generations 2.251 2.417 2.498 2.255 2.452 2.499 2.766 343.85 Max. Power Prant Equipment (0) (0) (0) (0) (0) (0) (0) (0) (0) (0)	Account Account Sub- Sub- (1) (2) (3) (4) (5) (6) (7) (8) Account Number 10 (1) (2) (3) (4) (5) (6) (7) (8) Account Number 10 (1) (2) (3) (4) (5) (6) (7) (8) Account Number 10 (1) (8) Account Number 10 (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	Account Acco	Account Account Sub- Sub- Sub- 12000 100 12000 1	No. Course	Process	Marcine Marc

SCHEDULE	B-10				MONTHLY PLA	NT BALANCES	TEST YEAR - 1	3 MONTHS								Page 15 of 27
FLORIDA PU	JBLIC SERVI	ICE COMMISSION	EXPLANATION:	Provide the mon	thly reserve bala	ances for each a	ccount or sub-ac	count to which a	an individual dep	eciation			Type of dat	ta shown:		
			1	rate is applied.										Projected Test	Year Ended 12/3	31/2022
COMPANY:	TAMPA ELE	CTRIC COMPANY											XX	Projected Prior	Year Ended 12/	31/2021
														Historical Prior	Year Ended 12/3	1/2020
														Witness: D. Ave	ellan/ J. S. Chron	ister/
DOCKET No.	. 20210034-E	EI			([Oollars in 000's)								A. S. I	ewis	
	Account	Account														
	Sub-	Sub-	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Account	Account	(1)	(2)	(0)	(4)	(5)	(0)	(1)	(0)	(3)	(10)	(11)	(12)	(10)	13-Month
No.	Number	Title	12/2020	1/2021	2/2021	3/2021	4/2021	5/2021	6/2021	7/2021	8/2021	9/2021	10/2021	11/2021	12/2021	Average
1																
2		BAYSIDE UNIT 2														
3	341.32	Structures and Improvements	11,036	11,092	11,148	11,204	11,260	11,317	11,373	11,429	11,485	11,541	11,598	11,654	11,710	11,373
4	342.32	Fuel Holders, Producers and Accessories	40,161	40,412	40,662	40,913	41,155	41,398	41,627	41,866	42,086	42,304	42,440	42,693	42,855	41,582
5	343.32	Prime Movers	76,859	77,844	78,828	79,812	80,787	81,765	82,727	83,699	84,653	85,605	86,475	87,462	88,360	82,683
6	345.32	Accessory Electric Equipment	19,031	19,145	19,259	19,373	19,487	19,600	19,714	19,828	19,942	20,056	20,170	20,283	20,397	19,714
7	346.32	Misc. Power Plant Equipment	669	672	676	679	683	686	689	693	696	699	703	706	710	689
8	340.32	TOTAL BAYSIDE UNIT 2	147,757	149,165	150,573	151,981	153,371	154,766	156,130	157,515	158,862	160,206	161,385	162,798	164,031	156,041
9		TOTAL BATSIDE UNIT 2	147,737	143,103	150,575	131,301	155,57 1	134,700	130,130	157,515	150,002	100,200	101,303	102,730	104,031	130,041
10		BAYSIDE COMBUSTION TURBINE 3														
11	341.33	Structures and Improvements	(11)	(9)	(8)	(7)	(5)	(4)	(2)	(1)	1	2	3	5	6	(2
12	342.33		992	1,003	1,013	1,023	1,033	1,043	1,053	1,063	1,074	1,084	1,094		1,014	1,046
		Fuel Holders, Producers and Accessories												1,104		
13	343.33	Prime Movers	7,476	7,528	7,579	7,631	7,682	7,734	7,785	7,837	7,888	7,940	7,991	8,043	7,994	7,778
14	345.33	Accessory Electric Equipment	4,798	4,845	4,892	4,939	4,987	5,034 0	5,081	5,128	5,175	5,223	5,270	5,317	5,364	5,081
15	346.33	Misc. Power Plant Equipment	0	0	0	0	0		0	0	0		0	0	0	
16		TOTAL BAYSIDE COMBUSTION TURBINE 3	13,256	13,366	13,477	13,587	13,697	13,807	13,917	14,028	14,138	14,248	14,359	14,469	14,379	13,902
17																
18		BAYSIDE COMBUSTION TURBINE 4														
19	341.34	Structures and Improvements	(117)	(116)	(115)	(115)	(114)	(114)	(113)	(113)	(112)	(112)	(111)	(111)	(110)	(113
20	342.34	Fuel Holders, Producers and Accessories	984	994	1,004	1,015	1,025	1,035	1,045	1,055	1,065	1,075	1,085	1,095	1,105	1,045
21	343.34	Prime Movers	7,489	7,542	7,595	7,648	7,701	7,754	7,807	7,860	7,913	7,965	8,018	8,071	8,124	7,807
22	345.34	Accessory Electric Equipment	1,542	1,556	1,570	1,584	1,598	1,612	1,626	1,640	1,654	1,667	1,681	1,695	1,709	1,626
23	346.34	Misc. Power Plant Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0
24		TOTAL BAYSIDE COMBUSTION TURBINE 4	9,900	9,977	10,055	10,132	10,209	10,287	10,364	10,441	10,519	10,596	10,674	10,751	10,829	10,364
25																
26		BAYSIDE COMBUSTION TURBINE 5														
27	341.35	Structures and Improvements	(153)	(151)	(150)	(148)	(146)	(144)	(143)	(141)	(139)	(138)	(136)	(134)	(132)	(143
28	342.35	Fuel Holders, Producers and Accessories	614	620	626	632	638	644	647	653	660	666	672	678	684	649
29	343.35	Prime Movers	9,376	9,438	9,500	9,562	9,624	9,687	9,745	9,807	9,870	9,932	9,994	10,056	10,118	9,747
30	345.35	Accessory Electric Equipment	3,945	3,980	4,014	4,049	4,083	4,118	4,152	4,187	4,221	4,256	4,290	4,325	4,359	4,152
31	346.35	Misc. Power Plant Equipment		-	-	-	-	-	-	-	-	-	-	-	-	-
32		TOTAL BAYSIDE COMBUSTION TURBINE 5	13,782	13,887	13,991	14,095	14,200	14,304	14,402	14,507	14,611	14,716	14,820	14,925	15,029	14,405
33																
34																
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43																

SCHEDULE B-1	10				MONTHLY PLA	NT BALANCES	TEST YEAR - 1	3 MONTHS								Page 16 of 27
FLORIDA PUBL	IC SERV	ICE COMMISSION	EXPLANATION:	Provide the mon	thly reserve bala	ances for each a	ccount or sub-ac	count to which a	an individual dep	reciation			Type of da	ta shown:		
				rate is applied.										Projected Test \	ear Ended 12/3	1/2022
COMPANY: TAN	MPA ELE	CTRIC COMPANY											XX	Projected Prior	Year Ended 12/3	31/2021
														Historical Prior \		
														Witness: D. Ave		ister/
DOCKET No. 20	0210034-	El			(1	Dollars in 000's)								A. S. L	.ewis	
	Account	Account														
	Sub-	Sub-	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Account	Account	(1)	(2)	(5)	(4)	(5)	(0)	(1)	(0)	(9)	(10)	(11)	(12)	(13)	13-Month
	Number	Title	12/2020	1/2021	2/2021	3/2021	4/2021	5/2021	6/2021	7/2021	8/2021	9/2021	10/2021	11/2021	12/2021	Average
1																-
2		BAYSIDE COMBUSTION TURBINE 6														
3	341.36	Structures and Improvements	379	385	391	396	402	408	414	419	425	431	437	442	448	414
4	342.36	Fuel Holders, Producers and Accessories	419	424	429	433	438	442	447	452	456	461	465	470	475	447
5	343.36	Prime Movers	9,429	9,488	9,546	9,604	9,663	9,721	9,780	9,838	9,896	9,955	10,013	10,072	10,130	9,780
6	345.36	Accessory Electric Equipment	5,441	5,488	5,536	5,584	5,632	5,680	5,728	5,776	5,824	5,871	5,919	5,967	6,015	5,728
7	346.36	Misc. Power Plant Equipment	5	5	5	5	5	5	5	5	5	5	5	5	5	5
8		TOTAL BAYSIDE COMBUSTION TURBINE 6	15,673	15,790	15,906	16,023	16,140	16,256	16,373	16,489	16,606	16,723	16,839	16,956	17,073	16,373
9																
10 11	346.37	BAYSIDE POWER TOOLS - AMORT	314	320	327	334	340	347	353	360	366	373	379	386	292	345
12		TOTAL BAYSIDE POWER STATION	382,429	385,733	389,053	392,226	395,002	398,169	400,391	403,710	406,165	409,343	412,392	415,165	416,990	400,521
13																
14		ELECTRIC OTHER PRODUCTION - SOLAR														
15	341.99	Str and Improvements-Solar	13,126	13,742	14,359	14,975	15,592	16,208	16,825	17,441	18,057	18,674	19,290	19,907	20,527	16,825
	343.99	Prime Movers-Solar	22,336	23,283	24,495	25,707	26,926	28,148	29,371	30,600	31,829	33,058	34,291	35,526	36,762	29,410
17	345.99	Accessory Elect Eq-Solar	8,190	8,651	9,111	9,572	10,033	10,494	10,954	11,415	11,876	12,336	12,797	13,258	13,718	10,954
18		TOTAL SOLAR	43,652	45,677	47,966	50,255	52,550	54,850	57,150	59,456	61,762	64,068	66,379	68,690	71,008	57,189
19																
20		ELECTRIC OTHER PRODUCTION - DISTRIBUTED ENER	RGY													
21	348.00	ENERGY STORAGE EQP - PROD	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22	348.99	ENERGY STORAGE BATTERY EQUIPMENT	272	351	430	509	588	667	746	824	903	982	1,061	1,140	1,219	746
23	343.88	DISTRIBUTED GENERATION		-	-	-	-	-	-	-	-	-	-	-	-	
24		TOTAL DISTRIBUTED ENERGY	272	351	430	509	588	667	746	824	903	982	1,061	1,140	1,219	746
25																
26		TOTAL OTHER PRODUCTION	862,885	871,784	881,203	890,064	898,901	908,122	911,504	920,690	929,078	936,284	944,959	953,126	959,188	912,907
27																
28		TOTAL PRODUCTION PLANT	1,685,952	1,699,237	1,713,151	1,724,428	1,738,159	1,752,563	1,760,921	1,775,494	1,787,313	1,800,300	1,813,218	1,827,087	876,541	1,688,797
29																
30		TRANSMISSION PLANT														
	350.01	LAND RIGHTS	4,457	4,470	4,483	4,496	4,509	4,522	4,536	4,549	4,562	4,575	4,588	4,601	4,615	4,536
	352.00	STRUCTURES & IMPROVEMENTS	11,370	11,450	11,531	11,612	11,693	11,773	11,854	11,935	12,016	12,096	12,177	12,258	12,335	11,854
	353.00	STATION EQUIPMENT	72,449	72,698	73,008	73,559	73,696	74,268	74,630	75,261	75,887	76,562	77,112	77,540	71,165	74,449
	354.00	TOWERS & FIXTURES	4,736	4,746	4,756	4,766	4,775	4,785	4,795	4,805	4,814	4,824	4,834	4,844	4,854	4,795
	355.00	POLES & FIXTURES	108,334	108,266	108,079	108,569	108,202	108,886	109,162	110,045	110,924	111,889	112,636	113,173	114,013	110,167
	356.00	OVERHEAD CONDUCTORS & DEVICES	27,488	27,113	26,829	27,083	26,382	26,710	26,445	26,778	27,103	27,462	27,618	27,428	27,566	27,077
	356.01	CLEARING RIGHTS-OF-WAY	1,654	1,657	1,661	1,664	1,668	1,671	1,675	1,678	1,682	1,685	1,689	1,692	1,696	1,675
38	357.00	UNDERGROUND CONDUIT	1,553	1,558	1,564	1,569	1,574	1,580	1,585	1,591	1,596	1,601	1,607	1,612	1,618	1,585
	358.00	UNDERGROUND CONDUCTORS & DEVICES	2,771	2,785	2,799	2,813	2,828	2,842	2,856	2,870	2,884	2,898	2,913	2,927	2,941	2,856
	359.00	ROADS AND TRAILS	2,560	2,557	2,557	2,573	2,551	2,561	2,552	2,544	2,537	2,530	2,490	2,440	2,401	2,527
41 42		TOTAL TRANSMISSION PLANT	237,372	237,301	237,266	238,704	237,878	239,598	240,089	242,056	244,004	246,123	247,663	248,516	243,202	241,521
43		TO THE THE MONITORION OF LEAST	201,012	201,001	201,200	200,704	201,010	200,000	240,000	242,000	244,004	240,120	241,000	240,010	270,202	271,021
	nay be aff	ected due to rounding.														

SCHEDULE		/ICE COMMISSION	EXPLANATION:	Provide the mon		NT BALANCES			an individual den	reciation			Type of da	ata shown:		Page 17 of 27
LONDA	ODLIO OLIV	ICE CONTINUESION		rate is applied.	itilly reserve ball	ances for cacina	occurr or sub-a	booding to willow	ari iriaiviadai acp	COLLION			Type of de		Year Ended 12/3	31/2022
COMPANY	: TAMPA ELE	ECTRIC COMPANY											xx	Projected Prior Historical Prior		31/2021 31/2020
DOCKET N	lo. 20210034-	El			(1	Dollars in 000's)								A. S. I	Lewis	
	Account	Account														
	Sub-	Sub-	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Account	Account	(1)	(2)	(3)	(4)	(5)	(6)	(1)	(0)	(9)	(10)	(11)	(12)	(13)	(14) 13-Month
No.	Number	Title	12/2020	1/2021	2/2021	3/2021	4/2021	5/2021	6/2021	7/2021	8/2021	9/2021	10/2021	11/2021	12/2021	Average
1	rtamboi	THE	12/2020	1/2021	L/LUL I	0/2021	1/2021	0/2021	0/2021	172021	0/2021	0/2021	10/2021	11/2021	ILILOLI	Attorago
2		DISTRIBUTION PLANT														
3	360.01	LAND RIGHTS	_	_	-	-	_	_	_	_	_	_	_			_
4	361.00	STRUCTURES & IMPROVEMENTS	7,743	7,786	7,829	7,872	7,915	7,958	8,001	8,044	8,087	8,130	8,173	8,216	8,259	8,001
5	362.00	STATION EQUIPMENT	62,819	62,730	62,884	63,049	63,154	63,302	63,132	63,324	63,545	63,712	63,934	63,885	63,599	63,313
6	364.00	POLES, TOWERS & FIXTURES	174,478	173,419	172,902	172,649	172,070	171,754	169,985	170,106	169,999	170,028	169,524	168,565	166,667	170,934
7	365.00	OVERHEAD CONDUCTORS & DEVICES	146,495	146,967	147,501	148,044	148,558	149,085	149,537	150,084	150,640	151,183	151,743	152,232	152,654	149,594
8	366.00	UNDERGROUND CONDUIT	76,783	76,492	76,550	76,620	76,619	76,680	76,281	76,395	76,547	76,625	76,772	76,541	75,992	76,53
9	367.00	UNDERGROUND CONDUCTORS & DEVICES	78,533	78,209	78,147	75,443	74,235	73,488	71,890	70,629	69,537	68,759	67,971	66,907	64,238	72,153
10	368.00	LINE TRANSFORMERS	285,187	283,775	284,249	284,761	284,952	285,471	283,447	284,251	285,255	285,845	286,847	285,739	282,877	284,820
11	369.00	OVERHEAD SERVICES	61,554	61,751	61,964	62,177	62,387	62,600	62,796	63,012	63,230	63,445	63,662	63,866	64,059	62,808
12	369.02	UNDERGROUND SERVICE	63,487	63,682	63,934	64,188	64,433	64,689	64,868	65,131	65,401	65,658	65,927	66,133	66,291	64,909
13	370.00	METERS	28,736	27.695	27.358	27.020	26,636	26,377	25,113	24,875	24,715	24,425	24,278	23,363	(42,570)	20,617
14	370.00	METERS - AMI	28,730	27,095	27,358	27,020	20,030	20,377	20,113	24,875	24,715	24,425	24,278	23,303	(42,570)	20,617
			_													-
15	373.00	STREET LIGHTING & SIGNAL SYSTEMS	127,819	127,850	127,878	127,916	127,940	127,968	128,002	128,047	128,099	128,153	128,218	128,276	128,888	128,081
16 17		TOTAL DISTRIBUTION PLANT	1.113.633	1.110.356	1,111,195	1.109.739	1.108.898	1,109,372	1.103.052	1.103.899	1.105.055	1.105.964	1.107.048	1.103.724	1.030.955	1,101,761
		TOTAL DISTRIBUTION PLANT	1,113,033	1,110,330	1,111,195	1,109,739	1,108,898	1,109,372	1,103,052	1,103,899	1,105,055	1,105,964	1,107,048	1,103,724	1,030,955	1,101,761
18																
19		GENERAL PLANT														
20	390.00	STRUCTURES & IMPROVEMENTS	52,478	52,480	52,429	51,534	51,711	51,900	52,029	52,160	52,290	52,447	52,641	52,770	53,014	52,299
21	391.01	OFFICE FURNITURE & EQUIPMENT - AMORT	2,854	2,922	2,991	3,059	3,128	3,196	3,265	3,333	3,402	3,450	3,518	3,587	3,572	3,252
22	391.02	COMPUTER EQUIPMENT - AMORT	677	724	780	842	914	1,042	1,172	1,324	1,477	1,288	1,435	1,585	1,562	1,140
23	391.03	DATA HANDLING EQUIPMENT - AMORT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
24	391.04	MAINFRAME EQUIPMENT - AMORT	19,526	20,158	20,791	21,423	22,056	22,688	23,321	23,953	24,586	25,218	25,851	26,483	27,116	23,321
25	392.02	LIGHT TRUCKS - ENERGY DELIVERY	2,079	558	602	613	16	66	(432)	(351)	(279)	(316)	(258)	(350)	(680)	97
26	392.03	HEAVY TRUCKS - ENERGY DELIVERY	14,708	14,937	15,166	15,396	15,625	15,854	16,083	16,313	16,542	16,771	17,000	17,230	17,459	16,083
27	392.04	MEDIUM TRUCKS - ENERGY DELIVERY	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0
28	392.12	LIGHT TRUCKS - ENERGY SUPPLY	1,319	1,335	1,351	1,292	1,308	1,325	1,267	1,284	1,302	1,245	1,263	1,282	1,226	1,292
29	392.13	HEAVY TRUCKS - ENERGY SUPPLY	102	104	107	109	111	113	116	118	120	123	125	127	129	116
30	392.14	MEDIUM TRUCKS - ENERGY SUPPLY	-	-	-	-	-	-	-	-	-	-	-	-	-	-
31	393.00	STORES EQUIPMENT - AMORT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32	394.00	TOOLS, SHOP & GARAGE EQUIP - AMORT	7,048	7,209	7,369	7,534	7,703	7,871	8,040	8,211	8,382	8,437	8,609	8,784	8,768	7,997
33	394.01	ECCR SOLAR CAR PORT - AMORT	-	-	-	-	-	-	73	148	223	298	373	448	523	160
34	395.00	LABORATORY EQUIPMENT - AMORT	927	952	978	1,005	1,033	1,062	1,091	1,121	1,152	1,184	1,216	1,249	1,219	1,092
35	396.00	POWER OPERATED EQUIPMENT - AMORT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
36	397.00	COMMUNICATION EQUIPMENT - AMORT	16,556	17,010	17,473	17,939	18,408	18,878	19,351	19,836	20,323	19,914	20,397	20,881	20,919	19,068
37	397.25	COMMUNICATION EQUIPMENT- FIBER	25,286	25,435	25,585	25,703	25,856	26,005	26,133	26,288	26,426	26,582	26,738	26,869	27,027	26,149
38	398.00	MISCELLANEOUS EQUIPMENT - AMORT	658	691	725	758	792	825	858	892	925	959	992	1,026	1,059	858
39																
40		TOTAL GENERAL PLANT	144,217	144,517	146,346	147,206	148,660	150,826	152,367	154,630	156,870	157,596	159,900	161,970	162,912	152,924
41																
42		TOTAL DEPRECIABLE RESERVE	3,181,175	3,191,411	3,207,958	3,220,078	3,233,595	3,252,358	3,256,429	3,276,079	3,293,242	3,309,984	3,327,829	3,341,297	2,313,611	3,185,004

SCHEDU	JLE B-10				MONTHLY PLA	ANT BALANCES	S TEST YEAR -	13 MONTHS								Page 18 of 27
FLORIDA	A PUBLIC SERV	/ICE COMMISSION	EXPLANATION:		nthly reserve bal	ances for each a	account or sub-a	ccount to which	an individual dep	oreciation			Type of da			
		CTRIC COMPANY		rate is applied.									XX	Projected Prior Historical Prior Witness: D. Ave	Year Ended 12/3 ellan/ J. S. Chron	31/2021 31/2020
DOCKET	No. 20210034-	El			(Dollars in 000's)								A. S. I	_ewis	
	Account	Account														
	Sub-	Sub-	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Account	Account														13-Month
No.	Number	Title	12/2020	1/2021	2/2021	3/2021	4/2021	5/2021	6/2021	7/2021	8/2021	9/2021	10/2021	11/2021	12/2021	Average
1																
2	310.00	NON-DEPRECIABLE PROPERTY LAND-PRODUCTION														
4	340.00	LAND-OTHER PRODUCTION	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	350.00	LAND-TRANSMISSION	-	-	-	-		-	-	-	-	-	-	-	-	-
6	360.00	LAND-DISTRIBUTION	-	_		_	-	-	-		_	-	_	-	-	_
7	389.00	LAND-GENERAL	-	_	_	_	_	_	_	_	_	_	_	_	_	_
8		TOTAL NON-DEPRECIABLES	-	-	-	-	-	-	-	-	-	-	-	-	-	
9																
10		INTANGIBLES														
11	303.00	SOFTWARE - AMORT - 5YR	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12	303.01	SOFTWARE - AMORT - 10YR	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	303.02	SOFTWARE - AMORT - 15YR	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	303.15	ASSET RETIREMENT COST - AMORT	83,003	84,400	85,803	87,209	88,626	90,129	91,637	93,165	94,696	96,236	97,795	99,385	101,007	91,776
15	303.99	INTANGIBLE SOFTWARE SOLAR 30YR	21	22	23	24	25	27	28	29	30	31	32	33	35	28
16		TOTAL INTANGIBLES	83,023	84,422	85,826	87,233	88,651	90,156	91,665	93,194	94,726	96,267	97,827	99,418	101,042	91,804
17																
18 19	317.00	ASSET RETIREMENT OBLIGATION ARO COSTS-STEAM	20,451	20,869	21,287	21,705	22,123	22,541	22,958	23,376	23,794	24,212	24,630	25,048	25,466	22,958
20	347.00	ARO COSTS-STEAM ARO COSTS-OTHER	20,451	20,869 459	486	21,705 513	539	22,541 566	22,958 593	23,376	23,794	24,212 673	700	25,048 727	25,466 754	22,958 593
21	374.00	ARO COSTS-OTHER ARO COSTS-DISTRIBUTION	1,500	1,512	1,524	1,536	1,549	1,561	1,573	1,585	1,598	1,610	1,622	1,634	1,647	1,573
22	399.10		94	95	96	96	97	98	99	100	101	102	103	103	104	99
23	000.10	TOTAL ASSET RETIREMENT OBLIGATION	22,477	22,935	23,392	23,850	24,308	24,766	25,224	25,681	26,139	26,597	27,055	27,513	27,970	25,224
24				,	-,		,	,		-,		-,	,,,,,,,			
25		TOTAL ELECTRIC PLANT RESERVE	3,286,675	3,298,768	3,317,176	3,331,161	3,346,554	3,367,280	3,373,317	3,394,954	3,414,108	3,432,848	3,452,711	3,468,228	2,442,623	3,302,031
26																
27		ACQUISITION ADJUSTMENTS														
28	114.01	ACQUISITION ADJUSTMENT - OUC	5,115	5,130	5,146	5,161	5,177	5,192	5,208	5,223	5,239	5,254	5,270	5,285	5,301	5,208
29	114.02	ACQUISITION ADJUSTMENT - FPL	719	723	726	730	733	737	740	744	747	751	754	758	761	740
30	114.03	ACQUISITION ADJUSTMENT - UNION HALL	103	103	104	105	106	106	107	108	109	109	110	111	112	107
31		TOTAL ACQUISITION ADJUSTMENTS	5,937	5,956	5,976	5,996	6,015	6,035	6,055	6,075	6,094	6,114	6,134	6,154	6,173	6,055
32																
33		FOSSIL DISMANTLING														
34		FOSSIL DISMANTLING - STEAM	79,674	79,707	79,710	79,742	79,700	79,733	79,721	79,694	79,727	79,730	79,702	79,735	79,768	79,719
35 36	108[03]	FOSSIL DISMANTLING - OTHER TOTAL FOSSIL DISMANTLING	17,035 96,709	17,042 96,749	17,050 96,760	17,058 96,800	17,065 96,766	17,073 96,806	17,081 96,802	17,088 96,782	17,096 96,823	17,104 96,833	17,111 96,814	17,119 96,854	17,127 96,895	17,081 96,799
37		TOTAL TOGGLE BIOMANTEING	30,703	30,143	30,700	30,000	30,700	30,000	30,002	30,702	30,020	30,000	30,014	30,004	30,000	30,733
38	105.01	PROPERTY HELD FOR FUTURE USE	4	4	4	4	4	4	4	4	4	4	4	4		4
39			<u>-</u>													
40	108.02	RWIP UNALLOCATED	<u>-</u> _													
41																
42			3,389,324	3,401,478	3,419,916	3,433,962	3,449,340	3,470,126	3,476,178	3,497,815	3,517,029	3,535,799	3,555,663	3,571,240	2,545,691	3,404,889
43																
44	otals may be aff	fected due to rounding.														

FLORIDA F	UBLIC SER	VICE COMMISSION	EXPLANATION: I	Provide the mont	thly reserve bala	nces for each ac	count or sub-ac	3 MONTHS count to which a	n individual depr	eciation			Type of dat	ta shown:		Page 19 of 27
COMPANY	: TAMPA ELI	ECTRIC COMPANY		rate is applied.	•								XX I	Projected Test Y Projected Prior Y Historical Prior Y	'ear Ended 12/3' 'ear Ended 12/3' 'ear Ended 12/3' llan/ J. S. Chroni	31/2021 1/2020
DOCKET N	lo. 20210034	-EI			1)	Dollars in 000's)								A. S. L	ewis	
	Account	Account														
	Sub-	Sub-	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Account	Account														13-Month
No.	Number	Title	12/2019	1/2020	2/2020	3/2020	4/2020	5/2020	6/2020	7/2020	8/2020	9/2020	10/2020	11/2020	12/2020	Average
1																
2		STEAM PRODUCTION														
4	311.40	BIG BEND COMMON Structures and Improvements	57,750	58,097	58,637	59,119	58,923	59,468	60,033	60,574	61,140	61,652	62,220	62,787	63,286	60,28
5	311.40	Boiler Plant Equipment	7,802	8,063	8,444	8,968	9,227	9,418	9,566	8,764	8,176	6,497	5,065	3,341	2,054	7,33
6	314.40	Turbogenerator Units	2,697	2,708	2,720	2,736	2,740	2,741	2,740	2,694	2,657	2,569	2,492	2,405	2,337	2,63
7	315.40	Accessory Electric Equipment	12,249	12,383	12,516	12,649	12,782	12,916	13,049	13,183	13,317	13,430	13,564	13,698	13,814	13,042
8	316.40	Misc. Power Plant Equipment	7,544	7,631	7,718	7,805	7,892	7,967	8,054	8,142	8,229	8,311	8,399	8,486	8,551	8,056
9		TOTAL BIG BEND COMMON	88,042	88,881	90,035	91,276	91,564	92,510	93,444	93,357	93,520	92,459	91,738	90,717	90,041	91,350
10																
11		BIG BEND UNIT 1														
12	311.41	Structures and Improvements	4,373	4,385	4,397	4,409	4,421	4,433	4,445	4,458	4,470	4,482	4,494	4,506	4,518	4,44
13	312.41	Boiler Plant Equipment	32,900	33,156	33,480	32,172	32,402	32,737	33,170	33,484	33,798	34,151	34,478	34,619	35,309	33,52
14	314.41	Turbogenerator Units	14,981	15,104	15,241	14,579	14,675	14,817	15,009	15,142	15,295	15,447	15,586	15,634	17,427	15,30
15	315.41	Accessory Electric Equipment	7,874	7,924	7,973	8,023	8,073	8,122	8,172	8,222	8,271	8,321	8,371	8,420	8,470	8,172
16	316.41	Misc. Power Plant Equipment	505	508	510	512	515	517	519	522	524	526	529	509	512	510
17		TOTAL BIG BEND UNIT 1	60,633	61,076	61,601	59,695	60,085	60,627	61,316	61,827	62,358	62,926	63,458	63,688	66,236	61,964
18																
19		BIG BEND UNIT 2														
20	311.42	Structures and Improvements	3,900	3,911	3,923	3,935	3,947	3,958	3,970	3,974	3,986	3,997	4,009	4,021	4,033	3,96
21	312.42	Boiler Plant Equipment	28,514	28,750	29,000	29,320	29,498	29,755	30,070	30,311	30,554	30,849	31,097	31,370	29,429	29,886
22	314.42	Turbogenerator Units	23,173	23,317	23,469	23,662	23,771	23,927	24,117	24,228	24,377	24,555	24,706	24,871	25,022	24,092
23 24	315.42 316.42	Accessory Electric Equipment Misc. Power Plant Equipment	6,996 469	7,048 470	7,100 472	7,151 473	7,203 474	7,255 476	7,307 477	7,359 479	7,411 480	7,463 481	7,515 483	7,567 484	7,619 485	7,30°
25	310.42	TOTAL BIG BEND UNIT 2	63,052	63,496	63,962	64,541	64,893	65,371	65,942	66,351	66,807	67,346	67,810	68,312	66,588	65,728
26		TOTAL BIG BLIND ONT 2	00,002	03,430	05,502	04,041	04,033	05,57 1	00,342	00,331	00,007	07,540	07,010	00,312	00,300	05,720
27		BIG BEND UNIT 3														
28	311.43	Structures and Improvements	10,046	9,837	9,860	9,883	9,906	9,928	9,951	9,974	9,997	10,020	10,042	10,065	10,088	9,969
29	312.43	Boiler Plant Equipment	57,370	57,577	58,403	58,983	59,389	59,432	59,322	60,662	61,090	61,628	62,074	62,567	63,081	60,12
30	314.43	Turbogenerator Units	22,630	22,819	21,750	21,932	22,077	22,217	22,169	22,600	22,763	22,884	23,019	23,156	23,316	22,564
31	315.43	Accessory Electric Equipment	14,671	14,745	14,820	14,895	14,868	14,947	15,025	15,104	15,091	15,170	15,249	15,329	15,309	15,017
32	316.43	Misc. Power Plant Equipment	841	846	851	856	861	866	871	876	881	886	891	896	901	87
33		TOTAL BIG BEND UNIT 3	105,559	105,824	105,685	106,548	107,101	107,391	107,339	109,216	109,821	110,587	111,275	112,012	112,695	108,542
34																
35		BIG BEND UNIT 4														
36	311.44	Structures and Improvements	35,085	35,065	35,162	35,259	35,356	35,446	35,543	35,639	35,346	35,443	35,540	35,631	35,728	35,403
37	312.44	Boiler Plant Equipment	107,883	106,736	104,855	104,224	104,066	90,539	90,724	90,815	91,415	92,197	92,615	93,263	93,711	97,157
38	314.44	Turbogenerator Units	46,820	46,839	46,009	45,769	45,749	44,900	43,406	43,773	44,205	44,491	44,673	44,946	45,080	45,128
39	315.44	Accessory Electric Equipment	27,973	28,091	28,210	28,331	28,458	28,588	28,714	28,848	28,942	29,074	29,102	29,234	29,369	28,687
40	316.44	Misc. Power Plant Equipment	3,790	3,802	3,814	3,826	3,839	3,851	3,863	3,875	3,887	3,900	3,912	3,924	3,936	3,863
41		TOTAL BIG BEND UNIT 4	221,550	220,533	218,051	217,409	217,467	203,323	202,250	202,950	203,795	205,104	205,842	206,998	207,824	210,238
42																
43																

FLORIDA	PUBLIC SER	VICE COMMISSION	EXPLANATION:	Provide the mor	nthly reserve bala	ances for each a	ccount or sub-ad	count to which	an individual dep	reciation			Type of da	ta shown:		
COMPAN	Y: TAMPA EL	ECTRIC COMPANY		rate is applied.									xx	Projected Prior Historical Prior	Year Ended 12/3 Year Ended 12/3 Year Ended 12/3	31/2021 31/2020
DOCKET	No. 20210034	-EI			(1	Dollars in 000's)								Witness: D. Ave	ellan/ J. S. Chror Lewis	ister/
	Account	Account														
	Sub-	Sub-	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Account	Account														13-Month
No.	Number	Title	12/2019	1/2020	2/2020	3/2020	4/2020	5/2020	6/2020	7/2020	8/2020	9/2020	10/2020	11/2020	12/2020	Average
1																
2	244.45	BIG BEND UNIT 3 & 4 FGD Structures and Improvements	12,429	12,469	12,373	12,414	12,454	12,495	12,536	12,577	12,618	12,659	12,699	12,742	12,783	12,556
4	311.45 312.45	Boiler Plant Equipment	12,429 59,943	59.392	60.198	60,578	60,540	60.737	60,976	61,462	61.446	61.786	62,082	62,366	62,565	61,08
5	314.45	Turbogenerator Units	59,945	59,592	-	-	-	-	- 00,970	01,402	61,446	-	02,002	02,300	62,363	01,002
6	315.45	Accessory Electric Equipment	15,731	15,801	15,870	14,720	14,787	14,853	14,920	14,986	14,915	14,981	15,047	15,114	15,180	15,147
7	316.45	Misc. Power Plant Equipment	611	613	603	605	591	592	594	581	583	585	586	588	590	594
8		TOTAL BIG BEND UNIT 3 & 4 FGD	88,715	88,275	89,044	88,317	88,371	88,678	89,026	89,606	89,561	90,010	90,415	90,810	91,117	89,380
9																
10		BIG BEND UNIT 1 & 2 FGD														
11	311.46	Structures and Improvements	6,964	6,994	7,025	7,056	7,087	7,117	7,148	7,179	7,209	7,240	7,248	7,279	7,242	7,138
12	312.46	Boiler Plant Equipment	17,564	17,687	17,824	18,009	18,104	18,249	18,432	18,567	18,753	18,923	19,039	19,182	19,323	18,43
13	314.46	Turbogenerator Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	315.46	Accessory Electric Equipment	4,473	4,501	4,530	4,558	4,587	4,616	4,646	4,675	4,705	4,735	4,764	4,794	4,824	4,64
15	316.46	Misc. Power Plant Equipment	941	945	949	953	957	962	966	970	974	978	982	987	991	966
16 17		TOTAL BIG BEND UNIT 1 & 2 FGD	29,941	30,128	30,327	30,576	30,734	30,944	31,191	31,391	31,641	31,876	32,034	32,242	32,380	31,185
18		BIG BEND UNIT 1 SCR														
19	311.51	Structures and Improvements	9,011	9,090	9,169	9,248	9,327	9,406	9,485	9,564	9,643	9,722	9,801	9,881	9,960	9,485
20	312.51	Boiler Plant Equipment	20,193	20,361	20,529	20,698	20,866	21,034	21,203	21,371	21,540	21,708	21,876	22,045	22,213	21,203
21	315.51	Accessory Electric Equipment	6,626	6,684	6,743	6,801	6,859	6,918	6,976	7,034	7,092	7,151	7,209	7,267	7,326	6,976
22	316.51	Misc. Power Plant Equipment	348	351	354	357	360	363	366	369	372	375	378	381	384	360
23		TOTAL BIG BEND UNIT 1 SCR	36,178	36,486	36,795	37,104	37,412	37,721	38,030	38,339	38,647	38,956	39,265	39,573	39,882	38,030
24																
25		BIG BEND UNIT 2 SCR														
26	311.52	Structures and Improvements	9,264	9,337	9,411	9,484	9,558	9,631	9,705	9,778	9,852	9,925	9,999	10,072	10,146	9,705
27	312.52	Boiler Plant Equipment	18,331	18,502	18,673	18,844	19,014	19,185	19,356	19,527	19,698	19,869	20,040	20,211	20,381	19,356
28	315.52	Accessory Electric Equipment	6,777	6,831	6,886	6,940	6,995	7,049	7,104	7,158	7,213	7,267	7,322	7,376	7,431	7,104
29	316.52	Misc. Power Plant Equipment	371	374	377	380	383	386	389	392	395	398	401	404	407	389
30		TOTAL BIG BEND UNIT 2 SCR	34,743	35,045	35,346	35,648	35,950	36,252	36,554	36,856	37,158	37,459	37,761	38,063	38,365	36,554
31 32		BIG BEND UNIT 3 SCR														
33	311.53	Structures and Improvements	7,728	7,784	7,840	7,896	7,952	8,008	8,064	8,120	8,176	8,232	8,288	8,344	8,400	8,064
34	312.53	Boiler Plant Equipment	17,923	18,066	18,209	18,352	18,495	18,639	18,782	18,925	19,068	19,211	19,354	19,497	19,640	18,782
35	315.53	Accessory Electric Equipment	6,246	6,291	6,337	6,383	6,429	6,475	6,521	6,567	6,613	6,658	6,704	6,750	6,796	6,52
36	316.53	Misc. Power Plant Equipment	323	326	328	330	333	335	337	340	342	344	347	349	351	33
37		TOTAL BIG BEND UNIT 3 SCR	32,220	32,467	32,714	32,962	33,209	33,457	33,704	33,951	34,199	34,446	34,693	34,941	35,188	33,70
38																
39																
40																
41																
42																
43																
44 To	tals may be af	fected due to rounding.														

SCHEDULE FLORIDA P		VICE COMMISSION	EXPLANATION:				TEST YEAR -		an individual dep	reciation			Type of dat	ta shown:		Page 21 of 27
		ECTRIC COMPANY		rate is applied.	,								xx	Projected Test Projected Prior Historical Prior	Year Ended 12/3 Year Ended 12/3 Year Ended 12/3 ellan/ J. S. Chron	31/2021 31/2020
DOCKET N	o. 20210034	-EI			(1	Dollars in 000's)								A. S. I	Lewis	
	Account	Account														
	Sub-	Sub-	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Account	Account														13-Month
No.	Number	Title	12/2019	1/2020	2/2020	3/2020	4/2020	5/2020	6/2020	7/2020	8/2020	9/2020	10/2020	11/2020	12/2020	Average
1																
2	311.54	BIG BEND UNIT 4 SCR Structures and Improvements	5,065	5,099	5,132	5,166	5,200	5,234	5,267	5,301	5,335	5,368	5,402	5,436	5,470	5,26
4	311.54	Boiler Plant Equipment	8,103	8,186	8,282	8,378	8,475	8,571	8,667	8,763	8,859	8,955	9,052	9,148	9,244	8,66
5	315.54	Accessory Electric Equipment	5,196	5,231	5,265	5,300	5,335	5,369	5,404	5,438	5,473	5,508	5,542	5,577	5,611	5,40
6	316.54	Misc. Power Plant Equipment	283	284	286	288	290	292	294	296	298	300	302	303	305	29
7		TOTAL BIG BEND UNIT 4 SCR	18,647	18,800	18,966	19,133	19,299	19,466	19,632	19,798	19,965	20,131	20,297	20,464	20,630	19,63
8																
9	312.47	BIG BEND FUEL CLAUSE	18,159	18,517	18,873	19,230	19,589	19,946	20,304	20,661	20,955	21,313	21,431	21,431	21,433	20,14
10																
11	316.47	BIG BEND TOOLS - AMORT	829	844	855	871	640	648	661	674	685	698	673	686	689	72
12 13		TOTAL BIG BEND STATION	798,266	800,373	802,257	803,310	806,317	796,334	799,391	804,977	809,112	813,311	816,693	819,937	823,067	807,18
14		TOTAL BIG BLIND STATION	790,200	000,373	002,237	003,310	000,317	7 90,004	7 55,551	004,977	003,112	010,011	010,093	019,937	023,007	007,100
15		TOTAL STEAM PRODUCTION	798,266	800,373	802,257	803,310	806,317	796,334	799,391	804,977	809,112	813,311	816,693	819,937	823,067	807,18
16												·				
17		OTHER PRODUCTION														
18		BIG BEND POWER STATION														
19		COMBUSTION TURBINE #4														
20	341.44	Structures and Improvements	519	526	533	541	548	555	562	569	576	584	591	598	605	562
21	342.44	Fuel Holders, Producers and Accessories	666	672	679	687	692	699	707	714	720	728	735	742	749	707
22	343.44	Generators	8,163	8,219	8,281	8,359	8,405	8,469	8,546	8,607	8,636	8,709	8,771	8,839	8,901	8,53
23 24	345.44 346.44	Accessory Electric Equipment Misc. Power Plant Equipment	5,228 168	5,278 169	5,327 171	5,377 173	5,427 175	5,476 176	5,526 178	5,576 180	5,626 181	5,675 183	5,725 185	5,775 186	5,825 188	5,526 178
25	340.44	TOTAL COMBUSTION TURBINE 4	14,743	14,864	14,992	15,137	15,246	15,376	15,520	15,645	15,740	15,879	16,007	16,140	16,268	15,504
26		TO THE COMPOSITION TO THE T	11,710	11,001	11,002	10,107	10,210	10,010	10,020	10,010	10,7 10	10,070	10,007	10,110	10,200	10,00
27		BIG BEND COMBUSTION TURBINE #5														
28	343.45	Prime Movers-BBCT5		-	-	-	-	-	-	-	-	-	-	-	-	-
29		TOTAL BIG BEND COMBUSTION TURBINE #5	-	-	-	-	-	-	-	-	-	-	-	-	-	-
30																
31		BIG BEND COMBUSTION TURBINE #6														
32	343.46	Prime Movers-BBCT6		-	-	-	-	-	-	-	-	-	-	-	-	-
33		TOTAL BIG BEND COMBUSTION TURBINE #6	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34 35		BIG BEND NEW STEAM TURBINE #1														
36	343 43	Prime Movers-BB NEW ST#1	_													
37	0.10.10	TOTAL BIG BEND NEW STEAM TURBINE #1						_	_		_			_		
38																
39																
40																
41																
42		TOTAL BIG BEND STATION	14,743	14,864	14,992	15,137	15,246	15,376	15,520	15,645	15,740	15,879	16,007	16,140	16,268	15,50
43																

LORIDA PI	UBLIC SER\	/ICE COMMISSION	EXPLANATION:	Provide the mon	thly reserve bala	nces for each a	ccount or sub-ac	count to which a	an individual dep	reciation			Type of dat	a shown:		
				rate is applied.	•								,,		Year Ended 12/3	1/2022
COMPANY:	TAMPA ELE	ECTRIC COMPANY												-	Year Ended 12/3	
													XX	-	ear Ended 12/3	
															llan/ J. S. Chron	
DOCKET No	o. 20210034-	EI			(E	Oollars in 000's)								A. S. I		
						,										
	Account	Account														
	Sub-	Sub-	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Account	Account														13-Month
No.	Number	Title	12/2019	1/2020	2/2020	3/2020	4/2020	5/2020	6/2020	7/2020	8/2020	9/2020	10/2020	11/2020	12/2020	Average
1																
2		POLK POWER COMMON														
3	341.80	Structures and Improvements	41,577	41,851	42,200	42,549	42,880	43,229	43,577	43,926	44,275	44,623	44,965	45,285	45,625	43,582
4	342.80	Fuel Holders, Producers and Accessories	3,199	3,216	3,245	3,281	3,126	3,146	3,181	3,205	3,232	3,270	3,297	3,326	3,353	3,237
5	343.80	Generators	1,646	1,650	1,669	1,694	1,712	1,721	1,693	1,707	1,725	1,754	1,771	1,791	1,808	1,719
6	345.80	Accessory Electric Equipment	2,012	2,046	2,079	2,113	2,147	2,180	2,214	2,247	2,281	2,315	2,348	2,382	2,416	2,214
7	346.80	Misc. Power Plant Equipment	(131)	(130)	(128)	(126)	(125)	(123)	(121)	(119)	(118)	(116)	(114)	(113)	(111)	(121
8		TOTAL POLK POWER COMMON	48,303	48,634	49,065	49,510	49,740	50,153	50,544	50,966	51,395	51,846	52,267	52,671	53,091	50,630
9																
10		POLK POWER UNIT 1														
11	341.81	Structures and Improvements	22,147	22,219	22,323	22,426	22,520	22,608	22,712	22,815	22,919	22,800	22,655	22,759	22,810	22,593
12	342.81	Fuel Holders, Producers and Accessories	108,967	109,449	110,087	110,873	111,506	112,174	112,921	113,539	114,167	114,959	115,597	116,285	116,825	112,873
13	343.81	Generators	68,907	69,336	69,852	70,467	70,879	71,409	72,034	72,538	73,057	73,700	74,218	74,764	75,099	72,020
14	345.81	Accessory Electric Equipment	35,973	36,132	36,291	36,450	36,610	36,769	36,923	37,083	37,242	37,402	37,555	37,715	37,867	36,924
15	346.81	Misc. Power Plant Equipment	2,192	2,208	2,224	2,239	2,255	2,271	2,286	2,302	2,318	2,333	2,349	2,365	2,380	2,286
16		TOTAL POLK POWER UNIT 1	238,187	239,344	240,776	242,456	243,770	245,231	246,877	248,278	249,703	251,193	252,375	253,888	254,981	246,697
17																
18		POLK POWER UNIT 2														
19	341.82	Structures and Improvements	1,089	1,094	1,099	1,104	1,109	1,104	1,109	1,114	1,118	1,123	1,128	1,133	1,138	1,112
20	342.82	Fuel Holders, Producers and Accessories	445	450	455	462	452	457	463	468	473	479	463	469	470	462
21	343.82	Generators	7,992	8,072	8,158	8,266	8,332	8,421	8,519	8,604	8,692	8,783	8,431	8,527	4,276	8,082
22	345.82	Accessory Electric Equipment	8,288	8,329	8,369	8,409	8,450	8,490	8,531	8,571	8,612	8,652	8,693	8,733	8,774	8,531
23	346.82	Misc. Power Plant Equipment	118	118	119	119	120	120	121	121	122	122	123	123	124	121
24		TOTAL POLK POWER UNIT 2	17,932	18,062	18,200	18,360	18,461	18,592	18,742	18,878	19,018	19,160	18,838	18,985	14,782	18,309
25																
26		POLK POWER UNIT 3														
27	341.83	Structures and Improvements	4,635	4,658	4,681	4,704	4,726	4,749	4,772	4,795	4,818	4,841	4,863	4,886	4,909	4,772
28	342.83	Fuel Holders, Producers and Accessories	519	522	525	529	531	534	488	491	494	498	501	504	507	511
29	343.83	Generators	16,650	16,760	16,879	17,024	17,116	17,232	17,376	17,492	17,612	17,748	17,865	17,991	18,108	17,373
30	345.83	Accessory Electric Equipment	4,462	4,484	4,507	4,530	4,553	4,575	4,598	4,621	4,644	4,666	4,689	4,712	4,735	4,598
31	346.83	Misc. Power Plant Equipment	228	229	231	232	233	234	235	236	237	238	239	241	242	235
32		TOTAL POLK POWER UNIT 3	26,495	26,654	26,822	27,018	27,159	27,325	27,470	27,635	27,804	27,991	28,157	28,333	28,499	27,489
33																
34		POLK POWER UNIT 4														
35	341.84	Structures and Improvements	1,680	1,692	1,703	1,715	1,726	1,738	1,750	1,761	1,773	1,784	1,796	1,808	1,819	1,750
36	342.84	Fuel Holders, Producers and Accessories	306	311	316	323	327	332	340	345	350	357	362	368	373	339
37	343.84	Generators	2,876	2,941	3,012	3,102	3,155	3,228	3,316	3,385	3,456	3,539	3,610	3,688	3,758	3,313
38	345.84	Accessory Electric Equipment	2,585	2,603	2,621	2,639	2,657	2,675	2,693	2,711	2,730	2,748	2,766	2,784	2,802	2,693
39	346.84	Misc. Power Plant Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	(
40		TOTAL POLK POWER UNIT 4	7,447	7,547	7,653	7,779	7,865	7,974	8,098	8,202	8,309	8,428	8,534	8,647	8,753	8,095
41																
42																

FLORIDA F	PUBLIC SERV	VICE COMMISSION	EXPLANATION:	Provide the mor	nthly reserve bala	ances for each a	ccount or sub-ac	count to which a	an individual dep	reciation			Type of d	ata shown:		
COMPANY	': TAMPA ELE	ECTRIC COMPANY		rate is applied.									xx	-	Year Ended 12/3 Year Ended 12/3 Year Ended 12/3	31/2021
DOCKET N	No. 20210034-	-EI			1)	Dollars in 000's)								Witness: D. Ave	ellan/ J. S. Chron Lewis	ister/
	Account Sub-	Account Sub-	(4)	(0)	(2)	(4)	(5)	(0)	(7)	(0)	(0)	(40)	(44)	(40)	(42)	(4.4)
Line		Account	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14) 13-Month
No.	Account Number	Title	12/2019	1/2020	2/2020	3/2020	4/2020	5/2020	6/2020	7/2020	8/2020	9/2020	10/2020	11/2020	12/2020	Average
1	Humber	Title	12/2013	172020	2/2020	0/2020	4/2020	0/2020	0/2020	112020	0/2020	5/2020	10/2020	11/2020	12/2020	Avelage
2		POLK POWER UNIT 5														
3	341.85	Structure and Improvements	1,683	1,694	1,706	1,717	1,729	1,740	1,752	1,763	1,775	1,786	1,798	1,809	1,821	1,75
4	342.85	Fuel Holders, Producers and Accessories	588	593	599	606	610	616	624	630	635	642	648	655	660	6:
5	343.85	Generators	2,071	2,127	2,188	2,266	2,311	2,375	2,452	2,511	2,573	2,646	2,707	2,774	2,351	2,4
6	345.85	Accessory Electric Equipment	2.575	2.593	2.610	2.628	2.646	2.664	2,681	2.699	2,717	2.735	2,752	2.770	2.788	2,68
7	346.85	Misc. Power Plant Equipment	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	,
8		TOTAL POLK POWER UNIT 5	6,916	7,007	7,103	7,218	7,296	7,395	7,509	7,603	7,700	7,809	7,905	8,008	7,620	7,46
9			-,-	,	,	, -	,	,	,	,		,	,	,,,,,,	,	,
10	341.86	Structures and Improvements	2,448	2,480	2,512	2,545	2,577	2,609	2,642	2,674	2,706	2,739	2,771	2,803	2,836	2,64
11	342.86	Fuel Holders, Producers and Accessories	17,072	17,487	17,960	18,613	18,911	19,408	20,048	20,504	20,984	21,575	22,048	22,534	23,010	20,0
12	343.86	Prime Movers	17,778	18,213	18,702	19,385	19,698	20,216	20,722	21,200	21,703	22,307	22,797	23,329	23,804	20,75
13	345.86	Accessory Electric Equipment	1,863	1,907	1,951	1,995	2,040	2,084	2,128	2,173	2,217	2,261	2,306	2,350	2,394	2,12
14	346.86	Misc. Power Plant Equipment	10	10	11	11	11	12	12	12	13	13	13	14	14	
15		TOTAL POLK CCST	39,169	40,097	41,137	42,549	43,237	44,329	45,552	46,562	47,623	48,895	49,935	51,030	52,058	45,55
16																
17	342.87	POLK 1 FUEL CLAUSE	0	0	0	0	0	1	1	1	1	1	1	1	1	
18																
19	346.87	POLK POWER TOOLS - AMORT	698	728	757	988	376	391	405	420	421	436	450	464	478	53
20																
21		TOTAL POLK POWER STATION	385,148	388,071	391,512	395,879	397,904	401,390	405,198	408,546	411,974	415,759	418,462	422,028	420,264	404,7
22																
23																
24		BAYSIDE POWER STATION														
25		BAYSIDE COMMON														
26	341.30	Structures and Improvements	19,409	19,565	19,722	19,876	20,032	20,189	20,347	20,508	20,669	20,793	20,951	21,113	21,272	20,34
27	342.30	Fuel Holders, Producers and Accessories	6,640	6,589	6,736	6,786	6,844	6,876	6,933	6,961	6,974	7,407	7,438	7,486	7,508	7,01
28	343.30	Generators	12,107	12,059	12,311	12,367	12,358	12,436	12,558	12,654	12,754	13,667	13,744	13,849	13,915	12,82
29	345.30	Accessory Electric Equipment	11,453	11,554	11,655	11,583	11,686	11,788	11,885	11,979	12,081	12,183	12,286	12,388	12,491	11,9
30	346.30	Misc. Power Plant Equipment	3,569	3,598	3,627	3,648	3,677	3,706	3,736	3,765	3,794	3,823	3,852	3,882	3,911	3,7
31		TOTAL BAYSIDE COMMON	53,177	53,365	54,051	54,260	54,598	54,995	55,458	55,866	56,272	57,873	58,272	58,719	59,097	55,84
32																
33		BAYSIDE POWER STATION UNIT 1														
34	341.31	Structures and Improvements	8,007	8,052	8,097	8,142	8,187	8,131	8,176	8,221	8,265	7,039	7,084	7,128	7,173	7,8
35	342.31	Fuel Holders, Producers and Accessories	30,617	30,763	30,934	31,169	31,272	31,456	31,691	31,852	32,026	32,245	32,419	32,606	32,692	31,6
36	343.31	Generators	56,466	56,985	57,671	58,420	58,923	59,649	60,505	61,148	61,846	62,613	63,164	63,872	64,455	60,4
37	345.31	Accessory Electric Equipment	16,549	16,653	16,757	16,861	16,965	17,069	17,173	17,277	17,382	17,487	17,592	17,697	17,802	17,1
38	346.31	Misc. Power Plant Equipment	498	501	504	506	509	511	514	516	519	522	524	527	529	5
39		TOTAL BAYSIDE POWER STATION UNIT 1	112,137	112,954	113,962	115,097	115,855	116,816	118,059	119,014	120,039	119,905	120,783	121,830	122,651	117,6
40																
41																
42																
43																

	AMPA ELE	VICE COMMISSION	EXPLANATION:	Provide the mor rate is applied.	nthly reserve bala	ances for each a	ccount or sub-ac	count to which a	an individual dep	reciation			Type of data	a shown: Projected Test \	/ F 40%	
	20210034			rate is applied.										D:	/ F 1 40/S	
	20210034													•		
DOCKET No.														Projected Prior		
DOCKET No.														Historical Prior \		
DOCKET No.														Witness: D. Ave		ister/
	Account	-El			(0	Oollars in 000's)								A. S. L	ewis	
	Account	Account														
	Sub-	Sub-	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Account	Account	(1)	(2)	(0)	(4)	(5)	(0)	(1)	(0)	(5)	(10)	(11)	(12)	(10)	13-Month
No.	Number	Title	12/2019	1/2020	2/2020	3/2020	4/2020	5/2020	6/2020	7/2020	8/2020	9/2020	10/2020	11/2020	12/2020	Average
1	rambo	Tido	12,2010	172020	2/2020	0,2020	172020	0/2020	0/2020	172020	0,2020	0/2020	10/2020	1112020	12,2020	7 tvolago
2		BAYSIDE UNIT 2														
3	341.32	Structures and Improvements	10,361	10,418	10,474	10,530	10,586	10,642	10,698	10,755	10,811	10,867	10,923	10,979	11,036	10,698
4	342.32	Fuel Holders, Producers and Accessories	39,055	39,238	39,479	38,384	38,528	38,770	38,780	39,001	39,233	39,514	39,735	39,985	40,161	39,220
5	343.32	Prime Movers	65,637	66,453	67,439	68,377	69,067	70,019	71,464	72,364	73,297	74,326	75,248	76,230	76,859	71,291
6	345.32	Accessory Electric Equipment	17,673	17,786	17,899	18,013	18,126	18,240	18,354	18,468	18,581	18,690	18,804	18,918	19,031	18,352
7	346.32	Misc. Power Plant Equipment	628	632	635	638	642	645	649	652	655	659	662	666	669	649
8		TOTAL BAYSIDE UNIT 2	133,355	134,525	135,926	135,942	136,949	138,317	139,945	141,239	142,578	144,056	145,372	146,778	147,757	140,211
9																
10		BAYSIDE COMBUSTION TURBINE 3														
11	341.33	Structures and Improvements	(28)	(26)	(25)	(24)	(22)	(21)	(19)	(18)	(16)	(15)	(14)	(12)	(11)	(19
12	342.33	Fuel Holders, Producers and Accessories	874	882	892	904	911	921	933	942	952	963	972	983	992	932
13	343.33	Prime Movers	6,942	6,986	7,034	7,095	7,131	7,181	7,241	7,288	7,337	7,394	7,442	7,495	7,476	7,234
14	345.33	Accessory Electric Equipment	4,238	4,285	4,331	4,378	4,424	4,471	4,517	4,564	4,610	4,657	4,704	4,751	4,798	4,517
15	346.33	Misc. Power Plant Equipment	0	0	0	0	0	, 0	0	0	0	0	0	0	0	0
16		TOTAL BAYSIDE COMBUSTION TURBINE 3	12,026	12,126	12,232	12,354	12,444	12,552	12,672	12,777	12,883	12,999	13,105	13,217	13,256	12,665
17			,	,	,		,	,	,	,	,	,	,	,	,	1_,000
18		BAYSIDE COMBUSTION TURBINE 4														
19	341.34	Structures and Improvements	(123)	(122)	(122)	(121)	(121)	(120)	(120)	(119)	(119)	(118)	(118)	(117)	(117)	(120)
20	342.34	Fuel Holders, Producers and Accessories	867	875	884	897	903	913	925	934	944	955	964	975	984	925
21	343.34	Prime Movers	6,950	6,981	7,031	7,094	7,130	7,182	7,244	7,292	7,342	7,401	7,450	7,504	7,489	7,238
22	345.34	Accessory Electric Equipment	1,380	1,393	1,407	1,420	1,434	1,447	1,461	1,474	1,488	1,501	1,515	1,528	1,542	1,461
23	346.34	Misc. Power Plant Equipment	0	0	0	0	0	0	0	, 0	0	0	0	0	0	0
24		TOTAL BAYSIDE COMBUSTION TURBINE 4	9,074	9,127	9,201	9,290	9,347	9,422	9,510	9,582	9,655	9,739	9,812	9,891	9,900	9,504
25			2,2	-,	*,=*:	-,	-,	-,	-,	*,***	-,	-,	-,	-,	-,	-,
26		BAYSIDE COMBUSTION TURBINE 5														
27	341.35	Structures and Improvements	(174)	(172)	(170)	(168)	(167)	(165)	(163)	(162)	(160)	(158)	(156)	(155)	(153)	(163
28	342.35	Fuel Holders, Producers and Accessories	542	547	553	560	564	570	578	583	589	596	602	608	614	577
29	343.35	Prime Movers	8,715	8,768	8,827	8,900	8,943	9,004	9,076	9,133	9,192	9,260	9,319	9,382	9,376	9,069
30	345.35	Accessory Electric Equipment	3,538	3,572	3,606	3,640	3,673	3,707	3,741	3,775	3,809	3,843	3,876	3,911	3,945	3,741
31	346.35	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32		TOTAL BAYSIDE COMBUSTION TURBINE 5	12,622	12,715	12,815	12,932	13,015	13,116	13,232	13,330	13,430	13,541	13,640	13,746	13,782	13,224
33			,			,	,	,		,	,	,			,	
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	may he aff	fected due to rounding.														
Supporting Sci	_	<u> </u>												Recap Schedule	es: B-9	

FLORIDA P	UBLIC SER	VICE COMMISSION	EXPLANATION:	Provide the mor	thly reserve bala	ances for each a	ccount or sub-ac	count to which a	an individual dep	eciation			Type of dat	a shown:		
COMPANY	: TAMPA ELI	ECTRIC COMPANY		rate is applied.									xx	Projected Test Y Projected Prior Y Historical Prior Y Witness: D. Avel	rear Ended 12/3 ear Ended 12/3	31/2021 31/2020
DOCKET N	o. 20210034	-EI			1)	Dollars in 000's)								A. S. L		
	Account	Account														
	Sub-	Sub-	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Account	Account	(-)	(-)	(-)	(- /	(-)	(-)	(-)	(-)	(-)	(/	()	(/	()	13-Month
No.	Number	Title	12/2019	1/2020	2/2020	3/2020	4/2020	5/2020	6/2020	7/2020	8/2020	9/2020	10/2020	11/2020	12/2020	Average
1																
2		BAYSIDE COMBUSTION TURBINE 6														
3	341.36	Structures and Improvements	310	316	321	327	333	339	344	350	356	362	367	373	379	34
4	342.36	Fuel Holders, Producers and Accessories	366	369	374	379	382	387	392	397	401	406	410	415	419	39
5	343.36	Prime Movers	8,818	8,868	8,923	8,992	9,033	9,089	9,158	9,211	9,266	9,331	9,385	9,445	9,429	9,15
6	345.36	Accessory Electric Equipment	4,871	4,919	4,966	5,013	5,061	5,108	5,155	5,203	5,250	5,298	5,345	5,393	5,441	5,15
7	346.36	Misc. Power Plant Equipment	4	4	4	4	4	4	4	4	4	5	5	5	5	
8		TOTAL BAYSIDE COMBUSTION TURBINE 6	14,369	14,476	14,588	14,716	14,813	14,927	15,054	15,165	15,278	15,401	15,513	15,631	15,673	15,04
9																
10	346.37	BAYSIDE POWER TOOLS - AMORT	485	493	379	386	393	259	265	270	288	295	301	307	314	34
11																
12		TOTAL BAYSIDE POWER STATION	347,244	349,782	353,154	354,977	357,414	360,405	364,196	367,243	370,425	373,808	376,797	380,118	382,429	364,46
13																
14		ELECTRIC OTHER PRODUCTION - SOLAR														
15	341.99	Str and Improvements-Solar	5,959	6,443	6,929	7,442	7,957	8,568	9,173	9,801	10,427	11,101	11,775	12,449	13,126	9,31
16	343.99	Prime Movers-Solar	11,222	11,972	12,723	13,681	14,650	15,698	16,726	17,724	18,721	19,624	20,527	21,430	22,336	16,69
17	345.99	Accessory Elect Eq-Solar	3,767	4,031	4,296	4,594	4,892	5,278	5,656	6,041	6,429	6,869	7,309	7,749	8,190	5,77
18		TOTAL SOLAR	20,948	22,447	23,948	25,717	27,500	29,545	31,555	33,566	35,577	37,594	39,611	41,628	43,652	31,79
19																
20		ELECTRIC OTHER PRODUCTION - DISTRIBUTED ENE	RGY													
21	348.00	ENERGY STORAGE EQP - PROD	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22	348.99	ENERGY STORAGE BATTERY EQUIPMENT	-	-	-	-	-	-	-	-	-	49	121	195	272	4
23	343.88	DISTRIBUTED GENERATION		-	-	-	-	-	-	-	-	-	-	-		
24		TOTAL DISTRIBUTED ENERGY		-	-	-	-	-	-	-	-	49	121	195	272	4
25																
26		TOTAL OTHER PRODUCTION	768,083	775,165	783,606	791,710	798,064	806,715	816,469	825,000	833,716	843,089	850,998	860,108	862,885	816,58
27																
28		TOTAL PRODUCTION PLANT	1,566,349	1,575,538	1,585,863	1,595,021	1,604,381	1,603,049	1,615,860	1,629,977	1,642,828	1,656,400	1,667,691	1,680,045	1,685,952	1,623,76
29																
30		TRANSMISSION PLANT														
31	350.01	LAND RIGHTS	4,299	4,312	4,325	4,338	4,351	4,364	4,378	4,391	4,404	4,417	4,430	4,443	4,457	4,37
32	352.00	STRUCTURES & IMPROVEMENTS	10,506	10,577	10,648	10,715	10,784	10,854	10,909	10,983	11,058	11,135	11,213	11,292	11,370	10,92
33	353.00	STATION EQUIPMENT	69,030	69,079	69,528	70,291	70,463	70,715	69,601	69,957	70,508	71,192	71,437	71,915	72,449	70,47
34	354.00	TOWERS & FIXTURES	4,619	4,629	4,639	4,649	4,658	4,668	4,678	4,688	4,697	4,707	4,717	4,727	4,736	4,67
35	355.00	POLES & FIXTURES	98,266	99,088	100,005	101,143	101,827	102,392	103,586	104,509	105,515	106,211	107,178	107,401	108,334	103,49
36	356.00	OVERHEAD CONDUCTORS & DEVICES	26,259	26,353	26,280	26,582	26,760	26,383	26,679	26,902	27,179	27,054	27,289	27,438	27,488	26,81
37	356.01	CLEARING RIGHTS-OF-WAY	1,611	1,615	1,618	1,622	1,625	1,629	1,633	1,636	1,640	1,643	1,647	1,650	1,654	1,63
38	357.00	UNDERGROUND CONDUIT	1,500	1,495	1,500	1,508	1,509	1,514	1,522	1,526	1,531	1,538	1,542	1,548	1,553	1,52
39	358.00	UNDERGROUND CONDUCTORS & DEVICES	2,617	2,618	2,631	2,650	2,657	2,670	2,689	2,701	2,714	2,730	2,743	2,758	2,771	2,68
40	359.00	ROADS AND TRAILS	2,363	2,400	2,419	2,439	2,458	2,477	2,449	2,468	2,488	2,507	2,527	2,541	2,560	2,46
41		TOTAL TRANSMISSION BLANT	004.07:	000 100	000 504	005.000	207.222	007.000	000 101	000 700	004.704	000 105	004.700	005 740	007.070	000
42		TOTAL TRANSMISSION PLANT	221,071	222,166	223,594	225,936	227,093	227,668	228,121	229,760	231,734	233,135	234,723	235,713	237,372	229,08

44 Totals may be affected due to rounding.

DOCKET No.	TAMPA ELE	VICE COMMISSION ECTRIC COMPANY -EI Account	EXPLANATION:	Provide the mor rate is applied.	nthly reserve bala	ances for each a	ccount or sub-ac	count to which a	an individual dep	reciation			Type of da		/ear Ended 12/3	1/2022
Line No. 1 2	Account Sub- Account	-EI		rate is applied.										Projected Test '	ear Ended 12/3	1/2022
Line No. 1 2	Account Sub- Account			rate is applied. (Dollars in 000's)									Projected Test Year Ended 12/31/2022 Projected Prior Year Ended 12/31/2021 XX Historical Prior Year Ended 12/31/2020 Witness: D. Avellan/ J. S. Chronister/			
No. 1 2	Sub- Account	Account			1)	Dollars in 000's)								A. S. I	ewis	
No. 1 2	Account															
No. 1 2		Sub-	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1 2	Number	Account														13-Month
2		Title	12/2019	1/2020	2/2020	3/2020	4/2020	5/2020	6/2020	7/2020	8/2020	9/2020	10/2020	11/2020	12/2020	Average
		DISTRIBUTION PLANT														
3	360.01	LAND RIGHTS	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	361.00	STRUCTURES & IMPROVEMENTS	7,445	7,482	7,518	7,555	7,464	7,501	7,542	7,583	7,625	7,668	7,710	7,702	7,743	7,58
5	362.00	STATION EQUIPMENT	59,349	59,655	60,061	60,576	59,809	60,123	60,701	61,117	61,611	61,988	62,357	62,484	62,819	60,97
6	364.00	POLES, TOWERS & FIXTURES	166,043	166,762	167,668	167,648	168,279	169,176	169,590	170,462	171,424	172,026	172,917	174,031	174,478	170,03
7	365.00	OVERHEAD CONDUCTORS & DEVICES	140,574	140,946	141,444	142,060	142,380	142,755	143,233	143,630	144,081	144,559	145,074	145,730	146,495	143,30
8	366.00	UNDERGROUND CONDUIT	71,982	72,238	72,584	73,165	73,299	73,701	74,296	74,627	75,012	75,551	75,927	76,400	76,783	74,27
9	367.00	UNDERGROUND CONDUCTORS & DEVICES	75,897	76,169	76,390	76,451	76,595	77,070	77,436	77,496	77,027	77,320	77,777	78,326	78,533	77,11
10	368.00	LINE TRANSFORMERS	270,769	272,267	274,020	273,980	275,247	276,742	276,967	278,453	280,088	280,459	282,162	284,339	285,187	277,74
11	369.00	OVERHEAD SERVICES	59,223	59,399	59,594	59,808	59,942	60,151	60,419	60,607	60,810	60,931	61,130	61,359	61,554	60,37
12	369.02	UNDERGROUND SERVICE	60,515	60,707	60,949	61,266	61,408	61,669	61,989	62,213	62,463	62,732	62,972	63,262	63,487	61,97
13	370.00	METERS	31,597	31,898	32,150	29,559	28,873	28,436	25,847	26,297	26,756	27,255	27,711	28,190	28,736	28,71
14	370.01	METERS - AMI	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15	373.00	STREET LIGHTING & SIGNAL SYSTEMS	122,297	122,553	123,104	124,233	125,085	125,717	125,908	127,135	127,980	128,532	129,651	130,635	127,819	126,20
16																
17		TOTAL DISTRIBUTION PLANT	1,065,690	1,070,075	1,075,481	1,076,300	1,078,382	1,083,042	1,083,930	1,089,620	1,094,877	1,099,019	1,105,389	1,112,458	1,113,633	1,088,30
18																
19		GENERAL PLANT														
20	390.00	STRUCTURES & IMPROVEMENTS	50,581	50,727	50,484	50,505	50,742	50,932	51,151	51,388	51,621	51,860	52,087	52,324	52,478	51,29
21	391.01	OFFICE FURNITURE & EQUIPMENT - AMORT	2,459	2,490	2,235	2,302	2,370	2,436	2,504	2,572	2,581	2,648	2,708	2,776	2,854	2,53
22	391.02	COMPUTER EQUIPMENT - AMORT	2,662	2,832	2,625	2,702	2,714	2,576	2,662	2,735	2,812	987	1,017	767	677	2,13
23	391.03	DATA HANDLING EQUIPMENT - AMORT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
24	391.04	MAINFRAME EQUIPMENT - AMORT	17,437	18,031	18,197	17,995	18,447	18,504	18,589	18,886	19,404	19,924	19,828	18,701	19,526	18,72
25	392.02	LIGHT TRUCKS - ENERGY DELIVERY	1,956	2,005	2,057	2,057	2,098	2,153	2,217	1,860	1,913	1,925	1,978	2,023	2,079	2,02
26	392.03	HEAVY TRUCKS - ENERGY DELIVERY	12,663	12,782	12,998	13,263	13,439	13,664	13,925	14,054	14,276	14,526	14,746	14,489	14,708	13,81
27	392.04	MEDIUM TRUCKS - ENERGY DELIVERY	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
28	392.12	LIGHT TRUCKS - ENERGY SUPPLY	1,189	1,203	1,219	1,226	1,239	1,255	1,273	1,288	1,303	1,294	1,309	1,304	1,319	1,26
29	392.13	HEAVY TRUCKS - ENERGY SUPPLY	103	105	108	111	112	114	117	119	122	124	127	100	102	11
30	392.14	MEDIUM TRUCKS - ENERGY SUPPLY	-	-	-	-	-	-	-	-	-	-	-	-	-	-
31	393.00	STORES EQUIPMENT - AMORT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32	394.00	TOOLS, SHOP & GARAGE EQUIP - AMORT	5,470	5,596	5,713	5,857	6,002	6,150	6,295	6,442	6,588	6,739	6,768	6,921	7,048	6,27
33	394.01	ECCR SOLAR CAR PORT - AMORT	-	-	-	-		-	-	-	-	-	-	-	-	-
34	395.00	LABORATORY EQUIPMENT - AMORT	742	767	751	776	802	827	852	806	831	853	877	902	927	82
35	396.00	POWER OPERATED EQUIPMENT - AMORT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
36	397.00	COMMUNICATION EQUIPMENT - AMORT	14,221	14,716	13,706	14,089	14,382	14,803	15,231	15,531	15,961	16,290	16,578	16,310	16,556	15,25
37	397.25	COMMUNICATION EQUIPMENT- FIBER	24,391	24,437	24,560	24,645	24,712	24,852	24,987	24,963	24,977	25,059	25,151	25,292	25,286	24,87
38	398.00	MISCELLANEOUS EQUIPMENT - AMORT	336	357	379	404	428	453	478	504	527	559	592	625	658	48
39																
40		TOTAL GENERAL PLANT	134,212	136,048	135,034	135,932	137,486	138,718	140,280	141,148	142,915	142,788	143,767	142,534	144,217	139,62
41																
42		TOTAL DEPRECIABLE RESERVE	2,987,322	3,003,827	3,019,972	3,033,190	3,047,341	3,052,476	3,068,192	3,090,504	3,112,354	3,131,341	3,151,571	3,170,750	3,181,175	3,080,77

LORIDA	PUBLIC SER	VICE COMMISSION	EXPLANATION:	Provide the mor rate is applied.	nthly reserve bal	ances for each a	ccount or sub-a	count to which a	an individual dep	reciation			Type of da		Year Ended 12/3	11/2022	
COMPAN	Y: TAMPA EL	ECTRIC COMPANY											Projected Prior Year Ended 12/31/2021 XX Historical Prior Year Ended 12/31/2020 Witness: D. Avellan/ J. S. Chronister/				
DOCKET	No. 20210034	-El			(1	Dollars in 000's)								A. S. I			
	Account	Account															
	Sub-	Sub-	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	
Line	Account	Account	. ,	()	(-)	(/	(-)	(-)	()	(-)	(-)	(-/	()	` '	(- /	13-Month	
No.	Number	Title	12/2019	1/2020	2/2020	3/2020	4/2020	5/2020	6/2020	7/2020	8/2020	9/2020	10/2020	11/2020	12/2020	Average	
1																	
2		NON-DEPRECIABLE PROPERTY															
3	310.00	LAND-PRODUCTION	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
4	340.00	LAND-OTHER PRODUCTION	-	-	-	-		-	-		-	-	-	-	-		
5	350.00	LAND-TRANSMISSION	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
6	360.00	LAND-DISTRIBUTION	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
7	389.00	LAND-GENERAL		-	-	-	-	-	-	-	-	-	-	-	-	-	
8		TOTAL NON-DEPRECIABLES		-	-	-	-	-	-	-	-	-	-	-	-		
9			' <u>'</u>														
10		INTANGIBLES															
11	303.00	SOFTWARE - AMORT - 5YR	0	0	0	0	0	0	0	0	0	0	0	0	0		
12	303.01	SOFTWARE - AMORT - 10YR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
13	303.02	SOFTWARE - AMORT - 15YR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
14	303.15	ASSET RETIREMENT COST - AMORT	83,086	84,389	85,693	87,015	88,354	89,701	83,076	83,109	83,145	83,184	83,220	83,255	83,003	84,63	
15	303.99	INTANGIBLE SOFTWARE SOLAR 30YR	5	6	7	8	9	10	13	14	15	17	18	19	21	1	
16		TOTAL INTANGIBLES	83,091	84,395	85,700	87,023	88,363	89,711	83,088	83,123	83,160	83,201	83,239	83,274	83,023	84,64	
17																	
18		ASSET RETIREMENT OBLIGATION															
19	317.00	ARO COSTS-STEAM	15,437	15,855	16,273	16,691	17,109	17,526	17,944	18,362	18,780	19,198	19,616	20,034	20,451	17,94	
20	347.00	ARO COSTS-OTHER	301	307	312	317	323	329	334	340	346	352	379	405	432	34	
21	374.00	ARO COSTS-DISTRIBUTION	1,353	1,365	1,377	1,389	1,402	1,414	1,426	1,438	1,451	1,463	1,475	1,487	1,500	1,42	
22	399.10	ARO COSTS-GENERAL	83	84	85	86	87	88	88	89	90	91	92	93	94	8	
23		TOTAL ASSET RETIREMENT OBLIGATION	17,174	17,611	18,047	18,483	18,920	19,357	19,793	20,230	20,667	21,104	21,561	22,019	22,477	19,80	
24																	
25		TOTAL ELECTRIC PLANT RESERVE	3,087,587	3,105,832	3,123,719	3,138,695	3,154,624	3,161,543	3,171,073	3,193,858	3,216,181	3,235,645	3,256,370	3,276,044	3,286,675	3,185,21	
26																	
27		ACQUISITION ADJUSTMENTS															
28	114.01	ACQUISITION ADJUSTMENT - OUC	4,929	4,944	4,960	4,975	4,991	5,006	5,022	5,037	5,053	5,068	5,084	5,099	5,115	5,02	
29	114.02	ACQUISITION ADJUSTMENT - FPL	677	681	684	688	691	695	698	702	705	709	712	716	719	69	
30	114.03	ACQUISITION ADJUSTMENT - UNION HALL	94	94	95	96	97	97	98	99	100	100	101	102	103	9	
31		TOTAL ACQUISITION ADJUSTMENTS	5,700	5,720	5,739	5,759	5,779	5,798	5,818	5,838	5,858	5,877	5,897	5,917	5,937	5,81	
32																	
33		FOSSIL DISMANTLING															
34	-	6 FOSSIL DISMANTLING - STEAM	78,579	78,671	78,762	78,853	78,944	79,035	79,127	79,218	79,309	79,400	79,491	79,583	79,674	79,12	
35	108[03]	FOSSIL DISMANTLING - OTHER	16,943	16,951	16,958	16,966	16,974	16,981	16,989	16,997	17,004	17,012	17,020	17,027	17,035	16,98	
36		TOTAL FOSSIL DISMANTLING	95,522	95,621	95,720	95,819	95,918	96,017	96,116	96,214	96,313	96,412	96,511	96,610	96,709	96,11	
37																	
38	105.01	PROPERTY HELD FOR FUTURE USE	4	4	4	4	4	4	4	4	4	4	4	4	4		
39																	
40	108.02	RWIP UNALLOCATED		-	-	-	-	-	-	-	-	-	-	-	-		
41			3,188,814	3,207,177	3,225,182	0.040.075	0.050.005	0.000.000	0.070.044	0.005.044	0.040.050	0.007.005	0.050.705	0.070.57	0.000.004	0.007 :-	
42					3 775 187	3,240,278	3,256,325	3,263,363	3,273,011	3,295,914	3,318,356	3,337,939	3,358,783	3,378,574	3,389,324	3,287,157	

Supporting Schedules: B-9

	PUBLIC SERVICE COMMISSION ': TAMPA ELECTRIC COMPANY	EXPLANATION: Itemize major the total balan for the most re	Type of data shown: XX Projected Test Year Ended 12/31/2022 XX Projected Prior Year Ended 12/31/2021 XX Historical Prior Year Ended 12/31/2020			
DOCKET N	No. 20210034-EI		(Dollars in 000's)			Witness: D. Avellan/ J. S. Chronister R. B. Haines/ A. S. Lewis/ D. A. Pickles/ D. Sweat
	(1)	(2)	(3)	(4)		
	Description of					
ine	Additions or					
lo.	(Retirements)	12/31/2020	12/31/2021	12/31/2022	12/31/2023	
1						
2	ADDITIONS					
3						
4	Little Manatee River Solar	95,482	-	-	-	
5	Wimauma Solar	89,562	-	-	-	
6	Durrance Solar	-	92,907	-	-	
7	Jamison Solar	-	86,467	-	-	
8	Magnolia Solar	-	94,840	-	-	
9	Mountain View Solar	-	73,421	-	-	
10	Laurel Oaks Solar	-	-	79,889	-	
11	Palm River Solar	-	-	73,430	-	
12	Riverside Solar	-	-	81,165	-	
13	Big Bend Modernization	-	354,714	445,686	-	
14	Big Bend Unit 4 Outage	71,811	-	-	-	
15	Bayside Unit 1 Outage	-	-	50,279	-	
16	Polk Fuel Project	-	-	54,473	-	
17	Alafia Solar	-	-	-	69,086	
18	Wheeler Solar				90,351	
19	Other Solar Projects				-	
20						
21	AMI Project (Meters & Software)	-	242,524	-	-	
22					-	
23	All Other Additions	387,446 **	745,392 **	615,017 **	- **	
24						
25		644,302	1,690,265	1,399,939_		
26	RETIREMENTS					
27						
28	Big Bend Unit 1 (Early Shutdown)	-	(230,929)	-	-	
29	Big Bend Unit 2 (Early Shutdown)	-	(315,623)	-	-	
30	Big Bend Unit 3 (Early Shutdown)	-	(352,554)	-	-	
31						
32	AMR Meters (AMI Meter Replacement Project)	-	(64,265)	-	-	
33						
34	All Other Retirements	(91,077) **	(234,719) **	(143,126) **	- **	
35						
36	TOTAL RETIREMENTS	(91,077)	(1,198,090)	(143,126)		
37						
38						
39	TOTAL NET ADDITIONS	\$ 553,224	\$ 492,174	\$ 1,256,814	\$ -	
40						

2 **-includes items that individually are less than 0.5% of Accounts 101 & 106, but in aggregate exceed 0.5% of Accounts 101 & 106

⁴³ Totals are actual in-service dollars for each respective year.

⁴⁴ Totals may be affected due to rounding.

36 Totals may be affected due to rounding.

DOBIGN PUBLIC SERVICE COMMISSION DOPE LANATION. Provide production plant addition to fine test year and lite pricy year that exceed 05% of Gross Plant. Present Type of data Science Commission of the service of Science Commission of the service Commission of the service	SCHEDULE B-12	Р	RODUCTION PLANT ADDITIONS	Page 1 of 1	
Course C	FLORIDA PUBLIC SERVICE COMMISS	SION EXPLANATION: Provide production	on plant additions for the test year a	and the prior year that exceed 0.5% of Gross Plant. Present	Type of data shown:
Micros March Micros M		In-Service Addition	ons classified as Environmental, Av	ailability/Reliability, Heat Rate, Replace Existing Plant, Safe	XX Projected Test Year Ended 12/31/2022
Color Colo	COMPANY: TAMPA ELECTRIC COMP	ANY Energy Conserva	ation, Capacity, Aid to Construction	and Maintenance and Regulatory.	•
COUNTY C					
(1)	DOCKET No. 20240024 FI		(Dallana	:- 000l-)	
Line Performany Engineering 2021 2022 No Growth Classification Amount 1 Convent Classification Amount 2 Free Transcription Servinonmental 4 Environmental \$ - 5 Environmental \$ - 6 Availability/reliability \$ - 7 Heal Rate \$ - 8 Replace Entiring Plant 354.714 495.955 9 Safety \$ - 10 Energy Conservation \$ - 12 Apacted Construction and Maintenance \$ - 13 Regulatory \$ - 15 Total In-Service Additions \$ 702.349 17 Total In-Service Additions \$ 702.349 18 * 704.4502 22 * 704.4502 23 * 704.4502 24 * 704.4502 25 * 704.4502 26 * 704.4502 27 * 704.4502 28 *	DOCKET No. 20210034-EI		(Dollars	in dod's)	A. S. Lewis/ D. A. Pickies/ D. Sweat
Line Performany Engineering 2021 2022 No Growth Classification Amount 1 Convent Classification Amount 2 Free Transcription Servinonmental 4 Environmental \$ - 5 Environmental \$ - 6 Availability/reliability \$ - 7 Heal Rate \$ - 8 Replace Entiring Plant 354.714 495.955 9 Safety \$ - 10 Energy Conservation \$ - 12 Apacted Construction and Maintenance \$ - 13 Regulatory \$ - 15 Total In-Service Additions \$ 702.349 17 Total In-Service Additions \$ 702.349 18 * 704.4502 22 * 704.4502 23 * 704.4502 24 * 704.4502 25 * 704.4502 26 * 704.4502 27 * 704.4502 28 *					
Line Performany Engineering 2021 2022 No Growth Classification Amount 1 Convent Classification Amount 2 Free Transcription Servinonmental 4 Environmental \$ - 5 Environmental \$ - 6 Availability/reliability \$ - 7 Heal Rate \$ - 8 Replace Entiring Plant 354.714 495.955 9 Safety \$ - 10 Energy Conservation \$ - 12 Apacted Construction and Maintenance \$ - 13 Regulatory \$ - 15 Total In-Service Additions \$ 702.349 17 Total In-Service Additions \$ 702.349 18 * 704.4502 22 * 704.4502 23 * 704.4502 24 * 704.4502 25 * 704.4502 26 * 704.4502 27 * 704.4502 28 *		(1)	(2)	(3)	
Environmental S - S - S - S - Availability S - S - S - S - S - S - S - S - S - S	Line				
Environmental \$ - \$ - \$ - 6 Availability/Roliability - 5 54,473 Heat Rate 6 Availability/Roliability - 5 54,473 Replace Existing Plant 354,714 495,965 Safety	No.	Growth Classification	Amount	Amount	
Environmental S - S - S - S - S - S - S - S - S - S	1				
Environmental S - S - S - Availability	2				
5 Environmental \$ - \$ - 6 AvaitabilityRellability - 54.473 7 Heat Rate - - 8 Replace Existing Plant 354.714 495.905 9 Safety - - 10 Energy Conservation - - 11 Capacity 37.635 234.848 12 Ald to Construction and Maintenance - - 13 Regulatory - - 14 - - - 15 Total In-Service Additions \$ 702.349 \$ 784.922 16 -<	3				
Availability/Reiiability - 54,473 Hear Rate					
Heat Rate			\$ -		
8 Replace Existing Plant 354,714 495,965 9 Safety - - 10 Energy Conservation - - 11 Capacity 347,635 234,484 12 Aid to Construction and Maintenance - - 13 Regulatory - - 14 - - - 15 Total In-Service Additions \$ 702,349 \$ 784,922 16 *** *** *** 17 *** *** *** 18 *** *** *** 19 *** *** *** 20 *** *** 21 *** *** 22 *** *** 23 *** *** 24 *** *** 25 *** *** 26 *** *** 27 *** *** 28 ***			-	54,473	
Safety					
10 Energy Conservation					
11 Capacity 347,635 234,84 12 Ald to Construction and Maintenance		-			
12 Aid to Construction and Maintenance 13 Regulatory 14					
Regulatory			·		
14					
15 Total In-Service Additions 8 702.349 \$ 784.922 16		Regulatory			
16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 31 32 33		Total In-Service Additions	\$ 702.349	\$ 784.922	
17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 31 32 33			· · · · · · ·		
18 19 20 21 22 23 24 25 26 27 28 29 30 31 31 32 33					
20 21 22 23 24 25 26 27 28 29 30 31 31 32 33 34					
21 22 23 24 25 26 27 28 29 30 31 31 32 33	19				
22 23 24 25 26 27 28 29 30 31 32 33	20				
23 24 25 26 27 28 29 30 31 32 33 34	21				
24 25 26 27 28 29 30 31 31 32					
25 26 27 28 29 30 31 32 33					
26 27 28 29 30 31 32 33 34					
27 28 29 30 31 32 33 34					
28 29 30 31 32 33 34					
29 30 31 32 33 34					
30 31 32 33 34					
31 32 33 34					
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33 34					
34					

Supporting Schedules: B-11 Recap Schedules: B-7, B-9

SCHEDULE B-13 CONSTRUCTION WORK IN PROGRESS Page 1 of 2 FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: For each major construction project whose cost of completion exceeds 0.2 percent (.002) of gross plant, Type of data shown: and for smaller projects within each category shown taken as a group, provide the requested data concerning XX Projected Test Year Ended 12/31/2022 COMPANY: TAMPA ELECTRIC COMPANY projects for the test year. Projected Prior Year Ended 12/31/2021 Historical Prior Year Ended 12/31/2020

R. B. Haines/ A. S. Lewis/

Witness: D. Avellan/ J. S. Chronister/

DOCKET N	No. 20210034-EI		(Dollars in 000's)							D. A. Pickles/ D. S	Sweat/ L. J. Vogt
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	
		Year End	Estimated	Total	Initial Project	Date	Expected	Percent	Total	13 Month	Jurisdictional	Jurisdictional	
Proje	ect	CWIP	Additional	Cost of	Budget Per	Construction	Completion	Complete	Amount of	Average	Factor	Amount	
Line No	. Project Description	Balance	Project Costs	Completion	Construction	Started	Date	(1) / (3)	AFUDC	Balance			
No.		2022			Bid				Charged	2022			
1													
2	STEAM PRODUCTION												
3	MINOR PROJECTS	20,717	N/A	N/A	N/A	Various	Various	N/A	-	31,789	1.000000	31,789	
4	Subtotal	20,717							-	31,789	1.000000	31,789	
5													
6	NUCLEAR PRODUCTION												
7	Subtotal	-	-	-	-	-	-	-	-	-	-	-	
8													
9													
10	HYDRAULIC PRODUCTION												
11	Subtotal	-	-	-	-	-	-	-	-	-	-	-	
12													
13													
14	OTHER PRODUCTION												
15	BIG BEND MODERNIZATION	-	37,902	839,847	825,000	Oct-17	Dec-23	95%	90,204	377,139	1.000000	377,139	
16	DISTRIBUTED GENERATION	48,599	58,212	106,811	106,811	Jan-21	Dec-23	45%	5,823	23,439	1.000000	23,439	
17	SOLAR PROJECTS	97,731	126,790	840,854	840,854	Jan-20	Jun-24	85%	40,900	241,589	1.000000	241,589	
18	BAYSIDE UNIT 1 ADVANCED HARDWARE	-	5,162	39,771	39,771	Jan-21	Nov-22	87%	2,223	22,773	1.000000	22,773	
19	BAYSIDE UNIT 2 ADVANCED HARDWARE	20,268	20,295	40,563	40,563	Jan-22	Nov-23	50%	2,445	12,485	1.000000	12,485	
20	MINOR PROJECTS	47,139	N/A	N/A	N/A	Various	Various	N/A		62,147	1.000000	62,147	
21	Subtotal	213,737							141,595	739,572	1.000000	739,572	
22													
23	TDANIONIOGION DI ANT												
24 25	TRANSMISSION PLANT BIG BEND MODERNIZATION		_	27,813	25,000	Oct-17	Dec-22	100%	1,548		0.925763		
26	SOLAR PROJECTS	- 5,251	6,468	27,613		Various	Jun-24	76%	675	- 11,296	0.925763	- 10,457	
27	MINOR PROJECTS	17,772	0,408 N/A	27,427 N/A	27,427 N/A		Various	70% N/A	-	17,290	0.925763	16,006	
28	Subtotal	23,023	IV/A	IN/A	19/74	various	various	IN/A	2,223	28,586	0.925763	26,464	
29	Gubiotai	25,025							2,223	20,300	0.923703	20,404	
30													
31													
32													
33													
34													
35													
36													
37													
	Is may be affected due to rounding.												

FLORIDA PUBLIC SERVICE COMMISSION

SCHEDULE B-13 CONSTRUCTION WORK IN PROGRESS Page 2 of 2

Type of data shown:

EXPLANATI For each major construction project whose cost of completion exceeds 0.2 percent (.002) of gross plant,

LOIM	DA PUBLIC SERVICE COMMISSION	and for smaller pro									Type of dat		ear Ended 12/31/2022
COMP	ANY: TAMPA ELECTRIC COMPANY	projects for the tes		outogory onom	tanon do a group	, provide ale le	quootou uutu ot	, , , , , , , , , , , , , , , , , , ,			,,,	=	ear Ended 12/31/2021
			,									•	ear Ended 12/31/2020
													lan/ J. S. Chronister/
												R. B. H	aines/ A. S. Lewis/
DOCK	ET No. 20210034-EI			(Dollars in 000's	i)							D. A. P	ckles/ D. Sweat/ L. J. Vogt
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	
		Year End	Estimated	Total	Initial Project	Date	Expected	Percent	Total	13 Month	Jurisdictional	Jurisdictional	
F	Project	CWIP	Additional	Cost of	Budget Per	Construction	Completion	Complete	Amount of	Average	Factor	Amount	
Line	No. Project Description	Balance	Project Costs	Completion	Construction	Started	Date	(1)/(3)	AFUDC	Balance			
No.		2022			Bid				Charged	2022			
1													
2	DISTRIBUTION PLANT												
3	SOLAR PROJECTS	10	-	736	736	Various	Jun-24	100%	13	10	1.000000	10	
4	MINOR PROJECTS	13,423	N/A	N/A	N/A	Various	Various	N/A	-	21,491	1.000000	21,491	
5	Subtotal	13,433							13	21,501	1.000000	21,501	
6													
7													
8	GENERAL PLANT												
9	SOLAR PROJECTS	15	2,687	4,972	4,972		Jun-24	46%	34	18	0.994253	18	
10	MINOR PROJECTS	2,420	N/A	N/A	N/A	Various	Various	N/A	-	5,839	0.994253	5,805	
11	Subtotal	2,435							34	5,857	0.994253	5,823	
12													
13	11.TANOIDI E DI ANT												
14	INTANGIBLE PLANT	0.550	3 1/4	N 1/A	N 1/A	Mantaga	Mantaga	A 1/A		00.040	0.000000	00.707	
15 16	MINOR PROJECTS Subtotal	<u>8,558</u> 8,558	N/A	N/A	N/A	Various	Various	N/A		30,910 30,910	0.996030	30,787 30,787	
17	Subiotal	6,556							-	30,910	0.990030	30,767	
18													
19													
20	TOTAL AFUDC TREATMENT	117,013								621,284	0.997234	619,566	
21	TOTAL ECRC TREATMENT	24,864								26,094	1.000000	26,094	
22	TOTAL SPP TREATMENT	-								-	1.000000	-	
23	TOTAL ECCR TREATMENT	_								_	1.000000	-	
24	TOTAL RATE BASE TREATMENT	140,026								210,837	0.997345	210,277	
25										.,			
26	TOTAL CWIP	_\$ 281,903							\$ 143,865	858,215	0.997345	\$ 855,937	
27													
28													
29													
30													
31													
32													
33													
34													
35													
36													
37													
38	Totals may be affected due to rounding.												

Supporting Schedules: B-3

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SCHEDULE B-14	EARNINGS TEST	Page 1 of 1
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: If the company proposes to include any AFUDC-eligible CWIP in rate base, provide a summary of	Type of data shown:
	the earnings test to determine to what extent CWIP should be included in the rate base along with	XX Projected Test Year Ended 12/31/2022
COMPANY: TAMPA ELECTRIC COMPANY	a detail of assumptions. As a minimum, the data provided should show the impact on the utility's	Projected Prior Year Ended 12/31/2021
	financial integrity indicators with and without the level of CWIP requested.	Historical Prior Year Ended 12/31/2020
DOCKET No. 20210034-EI		Witness: J. S. Chronister/ A. S. Lewis

Line	
No.	
1	
2	
3	The company is not proposing to include any AFUDC-eligible CWIP in rate base.
4	
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Supporting Schedules: D-1a, D-9 Recap Schedules:

Supporting Schedules:

FI ORIDA PI	: B-15 UBLIC SERVICE COMMISSION EXPLANATION: F	Provide the 13 month average balance for e	TURE USE - 13 MONTH AVERAGE	nd calculate the jurisdictional	Type of data show	Page 1 of
LONDAT		mounts for the test year. Provide the prior		-		Test Year Ended 12/31/2022
COMPANIV.				ai properties triat are		Prior Year Ended 12/31/2021
COMPAINT:	TAMPA ELECTRIC COMPANY	ess than 5 percent of the account total may	be aggregated.		· · · · · · · · · · · · · · · · · · ·	
						Prior Year Ended 12/31/2020
						D. Avellan/ J. S. Chronister/
DOCKET N	o. 20210034-El	(Dallara	in 000's)			R. B. Haines/ A. S. Lewis/
DOCKET NO	5. 20210034-EI	·	· · · · · · · · · · · · · · · · · · ·	(0)		D. A. Pickles/ D. Sweat/ L. Vogt
		(1)	(2)	(3)	(4) Toot Year	
		2021	2022	Test Year	Test Year Jurisdictional	
Line	Description of Horn					
Line No.	Description of Item	13 Month Average	13 Month Average	Jurisdictional Factor	Amount (2) x (3)	
1		Avelage	Average	i actor	(2) X (3)	
2	TRANSMISSION SUBSTATION SITES AND R/W LAND					
3	TRANSMISSION SUBSTATION SITES AND R/W LAND					
4	RIVER TO SOUTH HILLSBOROUGH	19,816	19,816	0.925763	18,345	
5	AGGREGATE PROPERTY UNDER 5%	2,735	2,735	0.925763	2,532	
6	TOTAL TRANSMISSION SUBSTATION	\$ 22,551	\$ 22,551	0.925763	\$ 20,877	
7	TOTAL TRANSMISSION SUBSTATION	Ψ 22,551	Ψ 22,551	0.923703	Ψ 20,077	
8						
9	DISTRIBUTION SUBSTATION SITES AND R/W LAND					
10	BIGHTIBOTION GOBOTITION GITES THE THE END					
11	BIG BEND ROAD AND US 41	10,247	10,247	1.000000	10,247	
12	AGGREGATE PROPERTY UNDER 5%	9,809	10,310	1.000000	10,310	
13	TOTAL DISTRIBUTION SUBSTATION	\$ 20,056	\$ 20,557	1.000000	\$ 20,557	
14	TOTAL BIOTRIBOTION GOBSTATION	ψ 20,030	φ 20,557	1.000000	Ψ 20,037	
15						
16	PRODUCTION STEAM					
17	. 110000110110121111					
18	BIG BEND BUFFER LAND	11,651	11,651	1.000000	11,651	
19	AGGREGATE PROPERTY UNDER 5%	434	434	1.000000	434	
20	TOTAL PROD AND TRANS R/W LAND	\$ 12,085	\$ 12,085	1.000000	\$ 12,085	
21		, , , , , , , , , , , , , , , , , , , ,	, ,,,,,		, ,	
22						
23	PRODUCTION OTHER					
24						
25	MAGNOLIA SOLAR LAND*	479	6,233	1.000000	6,233	
26	AGGREGATE PROPERTY UNDER 5%	-	- -	1.000000	-	
27	TOTAL PROD AND TRANS R/W LAND	\$ 479	\$ 6,233	1.000000	\$ 6,233	
28						
29						
30	TOTAL PROPERTY HELD FOR FUTURE US	E \$ 55,171	\$ 61,426_	0.972746	\$ 59,752	
31						
32						
33						
34	*THE MAGNOLIA SOLAR LAND WAS PLACE	D IN-SERVICE TO ACCOUNT 105 INADV	ERTENTLY IN 2021 FOR BUDGET PURF	POSES, THIS LAND WILL BE PR	OPERLY REFLECTED IN A	CCOUNT 101 ON ACTUALS.
35						
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37						
38						

Recap Schedules:

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SCHEDUL	E B-16		NUCLE	AR FUEL BALANCES				Page 1 of 1
COMPANY	PUBLIC SERVICE COMMISSION 7: TAMPA ELECTRIC COMPANY No. 20210034-EI	EXPLANAT		nly balances of nuclear fuel ac prior year if the test year is pr		, 120.4, 120.5, and 120.6 for	ту	/pe of data shown: Projected Test Year Ended 12/31/2021 Projected Prior Year Ended 12/31/2021 Historical Prior Year Ended 12/31/2020 Witness: Not Applicable
		(1)	(2)	(3) Nuclear Fuel	(4)	(5)	(6)	(7)
Line	Period	Nuclear Fuel In Process	Nuclear Fuel Stock Account	Assemblies in Reactor	Nuclear Fuel Spent Fuel	Accumulated Provision for Amortization	Nuclear Fuel Under Capital Leases	Net Nuclear Fuel
No.		120.1	120.2	120.3	120.4	120.5	120.6	(1)+(2)+(3)+(4)-(5)+(6)
1 2								
3								
4	Not Applicable							
5 6								
7								
8								
9								
10								
11								
12								
13								
14								
15 16								
17								
18								
19								
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21								
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27								
28								
29								
30 31								
32								
33								
34								
35								

SCHEDULE B-17		WORKING CAPITAL - 13	MONTH AVERAGE			Page 1 of
FLORIDA PUBLIC	SERVICE COMMISSION EX	KPLANATION: Provide a schedule showing the adjust	ed 13 month average working capital a	allowance for		Type of data shown:
		the test year and the prior year if the te	st year is projected. All adjustments a	re to be		XX Projected Test Year Ended 12/31/2022
COMPANY: TAME	PA ELECTRIC COMPANY	provided by account number. Use a ba	lance sheet method and any other me	thodology the		XX Projected Prior Year Ended 12/31/2021
		company proposes to use.				Historical Prior Year Ended 12/31/2020
DOCKET No. 202	10034-EI		rs in 000's)			Witness: J. S. Chronister/ A. S. Lewis/ L. J. Vogt
		(1)	(2)	(3)	(4)	
Accou	unt	Prior Year 2021	Test Year 2022		Test Year	
Line No.	Component	Company	Company	Test Year	Jurisdictional	
No.		Total	Total	Jurisdictional	Amount	
		(Schedule B-3)	(Schedule B-3)	Factor	(2) x (3)	
1						
2	Current and Accrued Assets:					
3 131	Cash	\$ 883	\$ -	0.998911	\$ -	
4 134	Other Special Deposits	-	-	0.998911	-	
5 135	Working Fund	4	-	0.998911	-	
6 136	Temporary Investments	923	1,000	0.998911	999	
7 141	Notes Receivable	-	-	0.998911	-	
8 142	Customer Receivables	125,251	122,705	0.998911	122,572	
9 143	Other Accounts Receivable	4,487	1,098	0.998911	1,096	
10 144	Accum Prov Uncollect Accts	(2,433)	(573)	0.998911	(572)	
11 145	Notes Receivable	-	-	0.998911	-	
12 146	Accts Receivable-Assoc Co & Others	20,434	17,769	0.998911	17,749	
13 151	Fuel Stock	16,305	21,683	0.998911	21,660	
14 151	Fuel Inventory	4,904	-	1.000000	-	
15 152	Fuel Stock Expense	-	-	0.998911	-	
16 154	Materials & Supplies	107,212	109,350	0.998911	109,230	
17 158	CAAA Allowances	-	-	0.998911	-	
18 163	Stores Clearing	-	-	0.998911	-	
19 165	Prepayments	19,918	18,959	0.998911	18,938	
20 171	Interest Receivable	-		0.998911	-	
21 173	Unbilled Revenue Rec	62,178	62,207	0.998911	62,139	
22 176	Derivative	360,066	354,197		353,811	
23	Current and Accrued Assets:					
24						
25						
26	Deferred Debits:					
27 182	Regulatory Assets	316,174	309,984	0.998911	309,647	
28 183	Preliminary Survey & Investigation	4,031	2,334	0.998911	2,332	
29 184	Clearing Accounts	3	-	0.998911	-	
30 186	Deferred Debits	11,634_	9,443	0.998911	9,433	
31	Deferred Debits	331,843	321,762		321,411	
32						
33						
34	Total Current and Accrued Assets and Defer	red Debits 691,909	675,959		675,223	
35						
36						
37						
38						
39						
40 Totals may	be affected due to rounding.					
	•					

40 Totals may be affected due to rounding.

Supporting Schedules: B-3

Recap Schedules:

CHEDULE B-17		WORKING CAPITAL - 13 N				Page
ORIDA PUBLIC SI	ERVICE COMMISSION EXPLANATION: Pro	vide a schedule showing the adjuste	d 13 month average working capital a	llowance for		Type of data shown:
	the	test year and the prior year if the tes	t year is projected. All adjustments a	re to be		XX Projected Test Year Ended 12/31/2022
OMPANY: TAMPA	ELECTRIC COMPANY pro	vided by account number. Use a bala	ance sheet method and any other met	thodology the		XX Projected Prior Year Ended 12/31/2021
		npany proposes to use.				Historical Prior Year Ended 12/31/2020
OCKET No. 202100	034-EI	(Dollars	in 000's)			Witness: J. S. Chronister/ A. S. Lewis/ L. J. Vogt
		(1)	(2)	(3)	(4)	
Account		Prior Year 2021	Test Year 2022		Test Year	
ine No.	Component	Company	Company	Test Year	Jurisdictional	
lo.		Total	Total	Jurisdictional	Amount	
		(Schedule B-3)	(Schedule B-3)	Factor	(2) x (3)	
1	Other Noncurrent Liabilities					
2 227	Obligations Under Capital Leases - Noncurrent	24,379	22,604	0.998911	22,580	
3 228.1	T & D Property Reserve	47,637	47,476	0.998911	47,424	
4 228.2	Accum Provision - Injuries & Damages	9,221	9,287	0.998911	9,277	
5 228.3	Accum Provision - Pension & Deferred Benefits	188,574	188,574	0.998911	188,369	
6 228.4	Accumulated Miscellaneous Operating Provisions	36	-	0.998911	-	
7 229	Accumulated Provision for Rate Refunds	-	-	0.998911	-	
8 230	Asset Retirement Obligation	39,317	41,011	0.998911	40,966	
9	Other Noncurrent Liabilities	309,164	308,952		308,616	
10						
11	Current and Accrued Liabilities					
12 232	Accounts Payable	166,677	185,735	0.998911	185,533	
13 233	Notes Payable - I/C	-	-	0.998911	-	
14 234	Accts Payable-Assoc Co	23,069	23,011	0.998911	22,986	
15 236	Accrued Taxes	34,494	34,797	0.998911	34,759	
16 237	Interest Accrued	30,187	30,332	0.998911	30,299	
17 238	Dividends Payable			0.998911	· .	
18 241	Tax Collections Payable	6,969	7,611	0.998911	7,603	
19 242	Current & Accrued Liabilities	44,928	45,799	0.998911	45,749	
20 243	Obligations Under Capital Leases - Current	1,736	1,775	0.998911	1,773	
21 245	Derivative	24	, ·	0.998911	-	
22	Current and Accrued Liabilities	308,085	329,060		328,701	
23		,	,		, .	
24	Deferred Credits					
25 253	Other Deferred Credits	19,720	19,734	0.998911	19,712	
26 254	Regulatory Liabilities	15,878	8,589	0.998911	8,580	
27 256	Deferred Credit PHFFU	(1)	-	0.998911	-	
28 257	Unamortized Gain on LTD	- ' '	- -	0.998911	-	
29	Deferred Credits	35,598	28,323		28,292	
30		55,555	20,020		20,232	
31						
32	Total NonCurrent, Current and Accrued Liabilities/Deferred Cre	edits 652,847	666,334		665,609	
33	Harran Lang Carron and Pool and Elabilities/Deletted Ole	002,047	000,004		000,000	
34						
35						
36	Working Capital Allowance	39,062	9,624		9,614	
36	Working Capital Allowance	39,002	9,024		9,614	
38						
39						

40 Totals may be affected due to rounding.

Supporting Schedules: B-3

Recap Schedules:

SCHEDUL	E B-17		WORKING CAPITAL - 13 I	MONTH AVERAGE			Page 3 o
LORIDA F	PUBLIC SE	RVICE COMMISSION	E. EXPLANATION: Provide a schedule showing the adjuste	ed 13 month average working capital a	llowance for		Type of data shown:
			the test year and the prior year if the test	st year is projected. All adjustments a	re to be		XX Projected Test Year Ended 12/31/2022
COMPANY	r: Tampa e	ELECTRIC COMPANY	provided by account number. Use a bal	lance sheet method and any other met	hodology the		XX Projected Prior Year Ended 12/31/2021
			company proposes to use.				Historical Prior Year Ended 12/31/2020
DOCKET N	No. 202100	34-EI	(Dollars	s in 000's)			Witness: J. S. Chronister/ A. S. Lewis/ L. J. Vogt
			(1)	(2)	(3)	(4)	
	Account		Prior Year 2021	Test Year 2022		Test Year	
Line	No.	Component	Company	Company	Test Year	Jurisdictional	
No.			Total	Total	Jurisdictional	Amount	
			(Schedule B-3)	(Schedule B-3)	Factor	(2) x (3)	
1							
2							
3		Commission Adjustments					
4							
5		Other Return Provided	(1,806)	(1,000)	0.998911	(999)	
6		Dividends Declared	-	-	0.998911	-	
7		Unamortized Rate Case Expense	-	(2,115)	1.000000	(2,115)	
8		ECRC Deferred	-	- (400)	-	- (407)	
9		SPPCRC Deferred	(1,841)	(488)	0.998911	(487)	
10 11		Fuel Deferred Fuel Inventory	(18,844) (4,904)	(7,308)	1.000000	(7,308)	
		•				-	
12		Lease	26,115	24,379	0.998911	24,352	
13 14		Subtotal	(1,280)	13,468		13,443	
15							
16							
17							
18		Adjusted Working Capital Allowance	\$ 37,782	\$ 23,093		\$ 23,057	
19							
20							
21							
22							
23							
24							
25							
26							
27							
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SCHEDULE B-18 FUEL INVENTORY BY PLANT Page 1 of 15

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

EXPLANATION: Pro

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years Include Natural Gas even though no inventory

is carried. (Give Units in Barrels, Tons, or MCF)

Type of data shown:

xx Projected Test Year Ended 12/31/2022
Projected Prior Year Ended 12/31/2021
Historical Prior Year Ended 12/31/2020
Witness: J. S. Chronister/ J. C. Heisey/

A. S. Lewis

DOCKET No. 20210034-EI

Plai	nt		Be	ginning Baland	e		Receipts		Fuel Iss	ued to Gener	ation	Fuel Is	sued (Other) -	Note 1	Inve	entory Adjustm	nents	En	iding Balance	
Line Fuel	Type Month	Year	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000) /	\$/Unit
No.	,																			
1 POLE																				
2 DIST	ILLATE OIL (BBLS)																			
3																				
4	December	2021	38,229	\$ 3,540	\$ 92.61	4,985	346 \$	69.41	4,985	\$ 448	\$ 89.94	-	\$ -	\$ -	-	\$ -	\$ -	38,229 \$	3,438 \$	89.94
5	January	2022	38,229	3,438	89.94	4,985	349	70.06	4,985	437	87.65	-	-	-	-	-	-	38,229	3,351	87.65
6	February	2022	38,229	3,351	87.65	4,663	329	70.44	4,663	400	85.78	-	-	-	-	-	-	38,229	3,279	85.78
7	March	2022	38,229	3,279	85.78	4,985	351	70.44	4,985	419	84.01	-	-	-	-	-	-	38,229	3,212	84.01
8	April	2022	38,229	3,212	84.01	3,779	265	70.15	3,779	313	82.76	-	-	-	-	-	-	38,229	3,164	82.76
9	May	2022	38,229	3,164	82.76	4,663	329	70.44	4,663	380	81.42	-	-	-	-	-	-	38,229	3,113	81.42
10	June	2022	38,229	3,113	81.42	4,824	341	70.63	4,824	387	80.21	_	_	-	_	_	_	38,229	3,067	80.21
11	July	2022	38,229	3,067	80.21	4.985	355	71.11	4.985	395	79.16	_		_	_	_	_	38,229	3,026	79.16
12	August	2022	38,229	3,026	79.16	4,985	357	71.59	4,985	390	78.29							38,229	2,993	78.29
13	September	2022	38,229	2,993	78.29	4,824	348	72.07	4,824	374	77.59							38,229	2,966	77.59
	October	2022			77.59		204	72.55	2.814	217	77.25	-		-	-	-	-			77.25
14			38,229	2,966		2,814			,-			-	-	-	-	-	-	38,229	2,953	
15	November	2022	38,229	2,953	77.25	3,538	258	72.94	3,538	272	76.88	-	-	-	-	-	-	38,229	2,939	76.88
16	December	2022	38,229	2,939	76.88	4,985	366	73.32	4,985	381	76.47	-	-	-	-	-		38,229	2,923	76.47
17	Total				=	54,032	3,850 \$	71.26	54,032	\$ 4,365	\$ 80.79	-	\$ -	\$ -	-	\$ -	\$ -			
18																				
19	13 Month Average		38,229	\$ 3,157	-	4,540	323	-	4,540	\$ 370	-	-	\$ -	-	-	\$ -	-	38,229 \$	3,110	

20 Note 1 Fuel Issued (Other) represents the items included in inventory that are not included in burn.

SCHEDULE B-18 FUEL INVENTORY BY PLANT Page 2 of 15

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

EXPLANATION: Provide conventional

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years Include Natural Gas even though no inventory

is carried. (Give Units in Barrels, Tons, or MCF)

Type of data shown:

xx Projected Test Year Ended 12/31/2022
Projected Prior Year Ended 12/31/2021
Historical Prior Year Ended 12/31/2020
Witness: J. S. Chronister/ J. C. Heisey/

A. S. Lewis

DOCKET No. 20210034-EI

Pla	ant		Beg	ginning Baland	се		Receipts		Fuel Is	ssued to Gene	ration	Fuel I	ssued (Other) - No	te 1	Inv	entory Adjustn	nents	Er	nding Balance	
ne Fuel	Type Month	Year	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit
1 <u>BIG</u>	BEND																			
	AL (TONS)																			
3	,																			
4	December	2021	259,776	15,989	\$ 61.55	40,000	\$ 2,312 \$	57.80	22,900	\$ 1,429	\$ 62.41	_	\$ 156 \$	_	_	\$ -	\$ -	276,876 \$	16,872 \$	60
5	January	2022	276,876	16,872	60.94	65,000	4,190	64.46	59,720	3,686	61.72	_	465	_	_	_	-	282,156	17,376	(
6	February	2022	282,156	17,376	61.58	30,000	1,843	61.43	53,580	3,312	61.81	-	479	-	-	-	-	258,576	15,907	
7	March	2022	258,576	15,907	61.52	30,000	1,843	61.43	-	-	-	-	-	-	-	-	-	288,576	17,750	
8	April	2022	288,576	17,750	61.51	55,000	3,521	64.03	36,950	2,289	61.95	-	328	-	-	-	-	306,626	18,982	
9	May	2022	306,626	18,982	61.91	55,000	3,521	64.03	23,470	1,455	61.98	-	183	-	-	-	-	338,156	21,049	
10	June	2022	338,156	21,049	62.25	30,000	1,843	61.43	61,640	3,825	62.05	-	480	-	-	-	-	306,516	19,067	
11	July	2022	306,516	19,067	62.21	60,000	3,686	61.43	62,860	3,907	62.15	-	489	-	-	-	-	303,656	18,846	
12	August	2022	303,656	18,846	62.06	40,000	2,457	61.43	65,930	4,101	62.21	-	513	-	-	-	-	277,726	17,202	
13	September	2022	277,726	17,202	61.94	40,000	2,457	61.43	63,780	3,971	62.26	-	496	-	-	-	-	253,946	15,688	
14	October	2022	253,946	15,688	61.78	45,000	2,856	63.47	24,040	1,498	62.30	-	187	-	-	-	-	274,906	17,046	
15	November	2022	274,906	17,046	62.01	30,000	1,843	61.43	37,920	2,363	62.33	-	295	-	-	-	-	266,986	16,526	
16	December	2022	266,986	16,526	61.90	60,000	3,686	61.43	46,430	2,896	62.38	-	361	-	-	-	-	280,556	17,315	
7	Total					540,000	\$ 33,746 \$	62.49	536,320	\$ 33,303	62.10	-	\$ 4,276 \$	-	-	\$ -	\$ -			
18																				
19	13 Month Average		284,191	17,562	-	44,615	\$ 2,774	-	43,017	\$ 2,672	-	-	\$ 341	-	-	\$ -	-	285,789 \$	17,664	
20																				
21 <u>POL</u>	K																			
2 CO	L (TONS)																			
23																				
24	December	2021	- \$	-	\$ -	-	\$ - \$	-	-	\$ -	\$ -	-	\$ - \$	-	-	\$ -	\$ -	- \$	- \$	
5	January	2022	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
:6	February	2022	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
.7	March	2022	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
8	April	2022	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
9	May	2022	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
0	June	2022	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
1	July	2022	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
2	August	2022	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
3	September	2022	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
4	October	2022	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
35	November	2022	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
36	December	2022	-	-	-		-	-				_	-					-	-	
37	Total					-	\$ - \$	-	-	\$ -	\$ -		\$ - \$	-		\$ -	\$ -			
38													·							
39	13 Month Average		- 9		\$ -	_	\$ - \$		_	\$ -	\$ -		s - s		_	\$ -	\$ -	- S	- S	

40 Note 1 Fuel Issued (Other) represents the items included in burn that are not included in inventory.

For coal this includes ignition, fuel analysis, additives and fixed costs associated with capacity, terminal and rail charges.

42 Totals may be affected due to rounding.

SCHEDULE B-18 FUEL INVENTORY BY PLANT Page 3 of 15

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type

for the test year, and the two preceding years Include Natural Gas even though no inventory

is carried. (Give Units in Barrels, Tons, or MCF)

Type of data shown:

xx Projected Test Year Ended 12/31/2022
Projected Prior Year Ended 12/31/2021
Historical Prior Year Ended 12/31/2020
Witness: J. S. Chronister/ J. C. Heisey/

A. S. Lewis

DOCKET No. 20210034-EI

Pla	ant			Beginning Balar	nce		Receipts		Fuel	Issued to Gene	eration	F	uel Issued (Othe	r)	Inve	entory Adjustm	ients		Ending Balance	
Line Fuel	Type Month	Year	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000) /	\$/Unit
No.																				
1 <u>COA</u>	AL STORAGE																			
2 COA	AL (TONS)																			
3																				
4	Decembe	r 2021	-	\$ -	\$ -	-	\$ - \$	-	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
5	Januar	2022	-	-	-	-	-	-	-	-	-	-	-		-	-	-	-	-	-
6	Februar	2022	-	-	-	-	-	-	-	-	-	-	-		-	-	-	-	-	-
7	Marc	2022	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Apr	il 2022	_			-	_	_	_				-			-	_		_	-
9	Ma		_	_	_	_	-	-	_	_	_	_	_	-		_	_	_	-	-
10	Jun		_	_		_	_	_			_	_	_	_		_	_	_	_	_
11	Jul		_				_	_					_						_	
12	Augus		_				_	_					_					_	-	
13	Septembe		_																	
14	Octobe			•		-	-	-	-		•	•	-	•	•	-	-	-	-	-
			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15	Novembe		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	Decembe	r 2022	-	-	٠.	-		-				-	-					-	-	-
17	Total						\$ - \$	-	-	\$ -	\$ -	-	\$ -	\$ -		\$ -	5 -			
18																				
19	13 Month Average			\$ -	\$ -	-	\$ - \$	-	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -

20 Note 1 Fuel Issued (Other) represents the items included in burn that are not included in inventory.

21 For coal this includes ignition, fuel analysis, additives and fixed costs associated with capacity, terminal and rail charges.

42 Totals may be affected due to rounding.

SCHEDULE B-18 FUEL INVENTORY BY PLANT Page 4 of 15

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

EXPLANATION: Provide conv

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years Include Natural Gas even though no inventory

is carried. (Give Units in Barrels, Tons, or MCF)

Type of data shown:

xx Projected Test Year Ended 12/31/2022
Projected Prior Year Ended 12/31/2021
Historical Prior Year Ended 12/31/2020
Witness: J. S. Chronister/ J. C. Heisey/

A. S. Lewis

DOCKET No. 20210034-EI

1 10	nt		Beginn	ning Balance			Receipts		Fuel Is	ssued to Gener	ation	F	uel Issued (Othe	r)	Inve	entory Adjustm	ients	Ending	Balance - Note	<u>; 1</u>
ine Fuel Io.	Type Month	Year	Units/ (\$000)/\$	6/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit
1 BAY	SIDE																			
2 NAT	URAL GAS (MCF)																			
3																				
4	December	2021	146,576 \$	428 \$	2.92	4,063,330	\$ 16,805 \$	4.14	4,063,330	\$ 16,785	4.13	-	\$ -	\$ -	-	\$ -	\$ -	146,576 \$	447	\$ 3
5	January	2022	146,576	447	3.05	3,955,826	17,331	4.38	3,977,380	17,384	4.37	-	-	-	-	-	-	125,022	394	;
6	February	2022	125,022	394	3.15	3,268,410	14,216	4.35	3,268,410	14,222	4.35	-	-	-	-	-	-	125,022	388	
7	March	2022	125,022	388	3.10	4,087,130	16,831	4.12	4,087,130	16,851	4.12	-	-	-	-	-	-	125,022	368	
8	April	2022	125,022	368	2.94	4,811,410	17,983	3.74	4,811,410	18,035	3.75	-	-	-	-	-	-	125,022	316	
9	May	2022	125,022	316	2.52	5,473,484	19,757	3.61	5,431,810	19,660	3.62	-	-	-	-	-	-	166,695	413	
10	June	2022	166,695	413	2.48	5,709,380	20,613	3.61	5,709,380	20,607	3.61	-	-	-	-	-	-	166,695	419	
11	July	2022	166,695	419	2.51	5,968,560	21,783	3.65	5,968,560	21,776	3.65	-	-	-	-	-	-	166,695	426	
12	August	2022	166,695	426	2.55	6,243,090	22,543	3.61	6,243,090	22,542	3.61	-	-	-	-	-	-	166,695	427	
13	September	2022	166,695	427	2.56	4,821,790	17,276	3.58	4,821,790	17,277	3.58	-	-	-	-	-	-	166,695	426	
14	October	2022	166,695	426	2.56	4,271,580	15,304	3.58	4,271,580	15,301	3.58	-	-	-	-	-	-	166,695	429	
15	November	2022	166,695	429	2.57	3,748,676	13,966	3.73	3,790,350	14,065	3.71	-	-		-	-	-	125,022	330	
16	December	2022	125,022	330	2.64	3,677,650	14,491	3.94	3,677,650	14,469	3.93	-	-		-	-	-	125,022	352	
17	Total					56,036,986	\$ 212,093 \$	3.78	56,058,540	\$ 212,188	3.79	-	\$ -	\$ -	-	\$ -	\$ -			
18					-															
19	13 Month Average		147,572 \$	401	-	4,623,101	\$ 17,607 \$	-	4,624,759	\$ 17,613	_	-	\$ -	_	_	\$ -	-	145,914 \$	395	
20																				
21 <u>POL</u>	<u>K</u>																			
22 NAT	URAL GAS (MCF)																			
23																				
24	December	2021	116,108 \$	339 \$	2.92	4,734,175	\$ 19,572 \$	4.13	4,734,175	\$ 19,557	4.13	-	\$ -	\$ -	-	\$ -	\$ -	116,108 \$	354	\$
25	January	2022	116,108	354	3.05	4,875,893	21,308	4.37	4,864,265	21,260	4.37	-	-	-	-	-	-	127,736	402	
26	February	2022	127,736	402	3.15	4,457,014	19,388	4.35	4,457,014	19,393	4.35	-			-	_		127,736	396	
27	March	2022	127,736	396	3.10	4,819,505	19,850	4.12	4,819,505	19,870	4.12	_	_		_	_	_	127,736	376	
28	April	2022	127,736	376	2.94	3,682,373	13,749	3.73	3,682,373	13,803	3.75	_	_		_	_	_	127,736	323	
29	May	2022	127,736	323	2.52	5,167,913	18,650	3.61	5,125,334	18,551	3.62	_	_	_	_	_	_	170,315	422	
30	June	2022	170,315	422	2.48	5,102,504	18,423	3.61	5,102,504	18,417	3.61	_	_		-	-	_	170,315	428	
31	July	2022	170,315	428	2.51	5,288,675	19,302	3.65	5,288,675	19,296	3.65	_	_		-	-	_	170,315	435	
32	August	2022	170,315	435	2.55	5,171,125	18,673	3.61	5,171,125	18,671	3.61							170,315	437	
33	September	2022	170,315	437	2.56	5,215,504	18,686	3.58	5,215,504	18,688	3.58	_	_	_	_	_		170,315	435	
34	October	2022	170,315	435	2.56	4,670,893	16,734	3.58	4,670,893	16,731	3.58	-			-	-	-	170,315	438	
35	November	2022	170,315	438	2.57	3,684,654	13,729	3.73	3,727,233	13,831	3.71		_		_	_	_	127,736	337	
36	December	2022	127,736	337	2.64	5,151,385	20,290	3.94	5,151,385	20.267	3.93	-	-	•	-	-	-	127,736	359	
37	Total	2022	121,130	331	2.04	57,287,438			., . ,	\$ 218,778			\$ -	<u> </u>		\$ -	s -	121,130	309	
38	iolai				=	01,201,400	ψ 210,700 Φ	3.02	51,213,010	ψ Z10,110	, 3.02		Ψ -	· -		Ψ -	Ψ -			

40 Note 1 Total natural gas inventory excludes 1.1M MMBtu of Tampa Electric storage that has been assigned to Emera Energy.

41

42 Totals may be affected due to rounding.

Supporting Schedules:

Recap Schedules:

SCHEDULE B-18 FUEL INVENTORY BY PLANT Page 5 of 15

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

EXPLANATION: Pro

Provide conventional fuel account balances in dollars and quantities for each fuel type

for the test year, and the two preceding years Include Natural Gas even though no inventory

is carried. (Give Units in Barrels, Tons, or MCF)

Type of data shown:

xx Projected Test Year Ended 12/31/2022
Projected Prior Year Ended 12/31/2021
Historical Prior Year Ended 12/31/2020
Witness: J. S. Chronister/ J. C. Heisey/

A. S. Lewis

DOCKET No. 20210034-EI

Pla	ant		Beginn	ning Balance			Receipts		Fuel Is	sued to Genera	ition	F	uel Issued (Oth	er)	Inve	entory Adjustm	ents	Ending E	Balance - Note 1	
Line Fuel	Type Month	Year	Units/ (\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit
No.																				
1 <u>BIG</u>	BEND																			
2 NAT	URAL GAS (MCF)																			
3																				
4	December	2021	29,145 \$	85 \$	2.92	1,679,390	\$ 6,941 \$	4.13	1,679,390	\$ 6,937 \$	4.13	-	\$ -	\$ -	-	\$ -	\$ -	29,145 \$	89 \$	3.05
5	January	2022	29,145	89	3.05	329,966	1,433	4.34	320,040	1,399	4.37	-	-	-	-	-	-	39,071	123	3.15
6	February	2022	39,071	123	3.15	203,400	883	4.34	203,400	885	4.35	-	-	-	-	-	-	39,071	121	3.10
7	March	2022	39,071	121	3.10	446,470	1,835	4.11	446,470	1,841	4.12	-	-	-	-	-	-	39,071	115	2.94
8	April	2022	39,071	115	2.94	1,371,030	5,123	3.74	1,371,030	5,139	3.75	-	-	-	-	-	-	39,071	99	2.52
9	May	2022	39,071	99	2.52	1,061,244	3,824	3.60	1,048,220	3,794	3.62	-	-	-	-	-	-	52,094	129	2.48
10	June	2022	52,094	129	2.48	1,590,890	5,744	3.61	1,590,890	5,742	3.61	-	-	-	-	-	-	52,094	131	2.51
11	July	2022	52,094	131	2.51	1,814,530	6,622	3.65	1,814,530	6,620	3.65	-	-	-	-	-	-	52,094	133	2.55
12	August	2022	52,094	133	2.55	1,824,760	6,589	3.61	1,824,760	6,589	3.61	-	-	-	-	-	-	52,094	134	2.56
13	September	2022	52,094	134	2.56	2,592,150	9,287	3.58	2,592,150	9,288	3.58	-	-	-	-	-	-	52,094	133	2.56
14	October	2022	52,094	133	2.56	3,355,250	12,019	3.58	3,355,250	12,018	3.58	-	-	-	-	-	-	52,094	134	2.57
15	November	2022	52,094	134	2.57	2,187,226	8,134	3.72	2,200,250	8,165	3.71	-	-	-	-	-	-	39,071	103	2.64
16	December	2022	39,071	103	2.64	752,000	2,965	3.94	752,000	2,959	3.93	-	-	-	-	-	-	39,071	110	2.81
17	Total					17,528,916	\$ 64,459 \$	3.68	17,518,990	\$ 64,438 \$	3.68	-	\$ -	\$ -	-	\$ -	\$ -			
18					=							-			-	-				
19	13 Month Average		43,555 \$	118 \$	-	1,477,562	\$ 5,492 \$	-	1,476,798	\$ 5,490 \$	-	-	\$ -	\$ -	-	\$ -	\$ -	44,318 \$	120 \$	

20 21 <u>SYSTEM TOTAL - 12-MONTH ENDED</u>

22 SYSTEM TOTAL - 13-MONTH AVERAGE

\$ 21,059 \$ 21,683

23 Note 1 Total natural gas inventory excludes 1.1M MMBtu of Tampa Electric storage that has been assigned to Emera Energy.

24 25 26

40 41

42 Totals may be affected due to rounding.

SCHEDULE B-18 FUEL INVENTORY BY PLANT Page 6 of 15

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

EXPLANATION:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years Include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

Type of data shown:

Projected Test Year Ended 12/31/2022 xx Projected Prior Year Ended 12/31/2021 Historical Prior Year Ended 12/31/2020

Witness: J. S. Chronister/ J. C. Heisey/
A. S. Lewis

DOCKET No. 20210034-EI

Р	lant		Begin	ning Balance		Receipts		Fuel Issued	d to Generati	on	Fuel Iss	ued (Other) -	Note 1	Inve	entory Adjustm	ents	E	nding Balance	
Line Fue	el Type Month	Year	Units/	(\$000) / \$/Ur	it Units/	(\$000) /	\$/Unit	Units/ (\$	6000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit
1 <u>PO</u>	<u>LK</u>																		
2 DIS	TILLATE OIL (BBLS)																		
3																			
4	December	2020	38,229 \$	5,674 \$ 14	3.42 - \$	- \$	-	- \$	- \$	-	- :	-	\$ -	-	\$ -	\$ -	38,229	5,674	148.42
5	January	2021	38,229	5,674 14	3.42 4,985	318	63.79	4,985	691	138.65	-	-	-			-	38,229	5,300	138.65
6	February	2021	38,229	5,300 13	3.65 -	-	-	-	-	-	-	-	-			-	38,229	5,300	138.65
7	March	2021	38,229	5,300 138	3.65 4,985	324	64.99	4,985	649	130.16	-	-	-			-	38,229	4,976	130.16
8	April	2021	38,229	4,976 13	3,699	241	65.16	3,699	460	124.43	-	-	-			-	38,229	4,757	124.43
9	May	2021	38,229	4,757 124	.43 4,985	327	65.60	4,985	586	117.63	-	-	-			-	38,229	4,497	117.63
10	June	2021	38,229	4,497 11	7.63 4,824	319	66.12	4,824	540	111.85	-	-	-			-	38,229	4,276	111.85
11	July	2021	38,229	4,276 11	.85 4,985	333	66.80	4,985	532	106.65	-	-	-			-	38,229	4,077	106.65
12	August	2021	38,229	4,077 10	i.65 4,985	336	67.40	4,985	509	102.13	-	-	-			-	38,229	3,904	102.13
13	September	2021	38,229	3,904 103	1.13 4,824	328	67.99	4,824	474	98.31	-	-	-			-	38,229	3,758	98.31
14	October	2021	38,229	3,758 9	3.31 4,744	326	68.72	4,744	451	95.03	-	-	-			-	38,229	3,633	95.03
15	November	2021	38,229	3,633 9	i.03 3,940	272	69.04	3,940	365	92.61	-	-	-			-	38,229	3,540	92.61
16	December	2021	38,229	3,540 93	2.61 4,985	346	69.41	4,985	448	89.94	-	-	-			-	38,229	3,438	89.94
17	Total				51,941 \$	3,470 \$	66.81	51,941 \$	5,705 \$	109.84	- ;	-	\$ -	-	\$ -	\$ -			
18																			
19	13 Month Average		38,229 \$	4,567 \$	- 3,995 \$	267 \$	-	3,995 \$	439 \$	-	- :	-	\$ -	-	\$ -	\$ -	38,229	4,395	-

20 Note 1 Fuel Issued (Other) represents the items included in inventory that are not included in burn.

42 Totals may be affected due to rounding.

SCHEDULE B-18 FUEL INVENTORY BY PLANT Page 7 of 15

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type

for the test year, and the two preceding years Include Natural Gas even though no inventory

is carried. (Give Units in Barrels, Tons, or MCF)

Type of data shown:

Projected Test Year Ended 12/31/2022 xx Projected Prior Year Ended 12/31/2021

Historical Prior Year Ended 12/31/2020

Witness: J. S. Chronister/ J. C. Heisey/
A. S. Lewis

DOCKET No. 20210034-EI

Pla	ant		Beg	inning Balance)		Receipts		Fuel I	ssued to Genera	ition	Fuel I	ssued (Other) - I	Note 1	Inve	entory Adjustn	nents	E	nding Balance	
ne Fue o.	Type Month	Year	Units/	(\$000)/	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit
1 <u>BIG</u>	BEND																			
2 CO/	AL (TONS)																			
3																				
4	December	2020	122,977 \$	7,659	\$ 62.28	69,651	4,476 \$	64.26	38,024	\$ 2,497 \$	65.66	-	\$ 14	\$ -	-	\$ -	\$ -	154,605	9,638 \$	62
5	January	2021	154,605	9,638	62.34	117,609	10,040	85.37	61,050	4,427	72.52	-	416	-	-	-	-	211,163	15,251	7
6	February	2021	211,163	15,251	72.22	92,216	7,704	83.54	55,390	4,177	75.41	-	437	-	-	-	-	247,989	18,777	7
7	March	2021	247,989	18,777	75.72	30,000	1,734	57.80	30,780	2,255	73.25	-	210	-	-	-	-	247,209	18,257	7
8	April	2021	247,209	18,257	73.85	30,000	1,734	57.80	40,910	2,922	71.43	-	318	-	-	-	-	236,299	17,069	7
9	May	2021	236,299	17,069	72.23	55,000	3,471	63.11	77,080	5,416	70.26	-	525	-	-	-	-	214,219	15,125	7
10	June	2021	214,219	15,125	70.60	42,857	2,477	57.80	72,580	4,946	68.14	-	494	-	-	-	-	184,496	12,656	6
11	July	2021	184,496	12,656	68.60	95,000	5,786	60.90	69,620	4,587	65.89	-	474	-	-	-	-	209,876	13,854	6
12	August	2021	209,876	13,854	66.01	70,000	4,046	57.80	72,400	4,651	64.23	-	493	-	-	-	-	207,476	13,250	6
13	September	2021	207,476	13,250	63.86	55,000	3,179	57.80	68,500	4,337	63.31	-	466	-	-	-	-	193,976	12,092	6
14	October	2021	193,976	12,092	62.34	52,500	3,185	60.67	39,200	2,473	63.09	-	267	-	-	-	-	207,276	12,804	
15	November	2021	207,276	12,804	61.77	52,500	3,185	60.67	-	-	0.00	-	0	-	-	-	-	259,776	15,989	6
16	December	2021	259,776	15,989	61.55	40,000	2,312	57.80	22,900	1,429	62.41	-	156	-	-	-	-	276,876	16,872	6
17	Total					732,682	48,854 \$	66.68	610,410	\$ 41,620 \$	68.18	-	\$ 4,255	\$ -	-	\$ -	\$ -			
18																				
19	13 Month Average		207,488 \$	14,032	\$ -	61,718	4,102 \$	-	49,880	\$ 3,394 \$	-	-	\$ 328	\$ -	-	\$ -	\$ -	219,326	\$ 14,741 \$	
20																				
21 <u>POL</u>	<u>_K</u>																			
22 CO/	AL (TONS)																			
23																				
24	December	2020	32,252 \$	2,817	\$ 87.35	- 9	(84) \$	-	-	\$ - \$	-	-	\$ -	\$ -	-	\$ -	\$ -	32,252	\$ 2,733 \$	8
25	January	2021	32,252	2,733	84.75	(9,086)	(770)	84.74	-	-	-	-		-	-	-	-	23,166	1,963	8
26	February	2021	23,166	1,963	84.75	(23,166)	(1,963)	84.75	-	-	-	-	-	-	-	-	-	-		
27	March	2021	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
28	April	2021	-	-	-		-	-	-	-	-	-	-	-	-	-	-	-		
29	May	2021	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
30	June	2021	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
31	July	2021	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
32	August	2021	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
33	September	2021	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
34	October	2021	-		-		-	-	-	-	-	-	-	-	-	-	-			
35	November	2021	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
36	December	2021	-	-	-	-	-	-	-	-	_	-	-	-	-	-	_	-	-	
37	Total					(32,252) \$	(2,733) \$	-	-	\$ - \$	-	-	\$ -	\$ -	-	\$ -	\$ -			
38																				
39	13 Month Average		6.744 \$	578	s -	(2,481) \$	(217) \$		_	s - s		_	s -	\$ -	-	s -	\$ -	4,263	361 \$	

40 Note 1 Fuel Issued (Other) represents the items included in burn that are not included in inventory.

41 For coal this includes ignition, fuel analysis, additives and fixed costs associated with capacity, terminal and rail charges.

42 Totals may be affected due to rounding.

SCHEDULE B-18 FUEL INVENTORY BY PLANT Page 8 of 15

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET No. 20210034-EI

EXPLANATION: Provide of

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years Include Natural Gas even though no inventory

COMPANY: TAMPA ELECTRIC COMPANY is carried. (Give Units in Barrels, Tons, or MCF)

Type of data shown:

Projected Test Year Ended 12/31/2022 xx Projected Prior Year Ended 12/31/2021

Historical Prior Year Ended 12/31/2020
Witness: J. S. Chronister/ J. C. Heisey/

A. S. Lewis

F	Plant		Begii	nning Balance			Receipts		Fuel	Issued to Gene	ration	Fuel I	ssued (Other) -	Note 1	Inv	entory Adjustm	nents	Er	nding Balance	
Line Fu	el Type Month	Year	Units/	(\$000)/	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000) /	\$/Unit
No.																				
1 <u>CC</u>	OAL STORAGE																			
2 CC	OAL (TONS)																			
3																				
4	December	2020	69,031 \$	6,606	\$ 95.70	- \$	- \$	-	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	69,031 \$	6,606 \$	95.70
5	January	2021	69,031	6,606	95.70	(42,481)	(4,065)	95.70	-	-	-	-	-	-	-	-	-	26,550	2,541	95.70
6	February	2021	26,550	2,541	95.70	(26,550)	(2,541)	95.70	-	-	-	-	-	-	-	-	-	-	-	-
7	March	2021	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	April	2021	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	May	2021	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10	June	2021	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	July	2021	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	August	2021	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	September	2021	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	October	2021	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15	November	2021	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	December	2021	-	-		-	-	-	-	-	-	-	-	-	-	-		-	-	-
17	Total				_	(69,031) \$	(6,606) \$	-	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -			
18																				
19	13 Month Average		12,662 \$	1,212	5 -	(5,310) \$	(508) \$	-	_	\$ -	s -	_	\$ -	s -		\$ -	S -	7,352 \$	704 \$	-

20 Note 1 Fuel Issued (Other) represents the items included in burn that are not included in inventory.

SCHEDULE B-18 FUEL INVENTORY BY PLANT Page 9 of 15

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type

for the test year, and the two preceding years Include Natural Gas even though no inventory

COMPANY: TAMPA ELECTRIC COMPANY is carried. (Give Units in Barrels, Tons, or MCF)

Type of data shown:

Projected Test Year Ended 12/31/2022 xx Projected Prior Year Ended 12/31/2021

Historical Prior Year Ended 12/31/2020 Witness: J. S. Chronister/ J. C. Heisey/

A. S. Lewis

DOCKET No. 20210034-EI

Pla	ant		Begin	ning Balance			Receipts		Fuel Is	sued to Genera	tion	F	uel Issued (Oth	ner)	Inve	ntory Adjustn	nents	Endin	g Balance - Note	1
e Fuel	Type Month	Year	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit
1 BAY	SIDE																			
2 NAT	URAL GAS (MCF)																			
3																				
4	December	2020	177,561 \$	421 \$	2.37	3,388,563	\$ 12,763 \$	3.77	3,313,648	\$ 12,517 \$	3.78	-	\$ -	\$ -	-	\$ -	\$ -	252,476	\$ 667	5
5	January	2021	252,476	667	2.64	3,497,072	15,753	4.50	3,493,990	15,644	4.48			-	-	-	-	146,576	487	
6	February	2021	146,576	487	3.32	6,213,960	26,834	4.32	6,213,960	26,842	4.32			-	-	-	-	146,576	479	
7	March	2021	146,576	479	3.27	5,226,730	21,706	4.15	5,226,730	21,726	4.16			-	-	-	-	146,576	460	
8	April	2021	146,576	460	3.14	5,049,560	19,507	3.86	5,049,560	19,551	3.87			-	-	-	-	146,576	416	
9	May	2021	146,576	416	2.84	5,310,289	20,343	3.83	5,261,430	20,214	3.84			-	-	-	-	195,435	545	
10	June	2021	195,435	545	2.79	5,775,030	22,307	3.86	5,775,030	22,302	3.86			-	-	-	-	195,435	550	
11	July	2021	195,435	550	2.81	6,601,160	25,718	3.90	6,601,160	25,711	3.89			-	-	-	-	195,435	557	
12	August	2021	195,435	557	2.85	6,818,990	26,594	3.90	6,818,990	26,593	3.90			-	-	-	-	195,435	558	
13	September	2021	195,435	558	2.86	6,802,200	26,427	3.89	6,802,200	26,429	3.89			-	-	-	-	195,435	556	
14	October	2021	195,435	556	2.85	6,698,950	25,920	3.87	6,698,950	25,916	3.87			-	-	-	-	195,435	560	
15	November	2021	195,435	560	2.87	3,800,561	15,170	3.99	3,849,420	15,303	3.98			-	-	-	-	146,576	428	
16	December	2021	146,576	428	2.92	4,063,330	16,805	4.14	4,063,330	16,785	4.13			_	-	-		146,576	447	
17	Total					65,857,832	\$ 263,083 \$	3.99	65,854,750	\$ 263,015 \$	3.99	-	\$ -	\$ -	-	\$ -	\$ -			
18																				
19	13 Month Average		179,656 \$	514 \$	_	5,326,646	\$ 21,219 \$	_	5,320,646	\$ 21,195 \$	-	_	\$ -	\$ -	-	\$ -	\$ -	177,272	\$ 516 \$	j
20	•																			
21 POL	K																			
	URAL GAS (MCF)																			
23	,																			
24	December	2020	96,232 \$	228 \$	2.37	3,595,631	\$ 13,543 \$	3.77	3.538.626	\$ 13,367 \$	3.78	_	\$ -	s -		\$ -	\$ -	153,236	\$ 405 \$	6
25	January	2021	153,236	405	2.64	4,320,417	19,492	4.51	4,357,545	19,511	4.48		٠.			٠.	٠.	116,108	386	
26	February	2021	116,108	386	3.32	1,759,350	7,593	4.32	1,759,350	7,600	4.32	_	_	_	_	_		116,108	380	
27	March	2021	116,108	380	3.27	3,550,205	14,742	4.15	3,550,205	14,757	4.16	_	_	_	_	_	_	116,108	364	
28	April	2021	116,108	364	3.14	3,942,643	15,230	3.86	3,942,643	15,265	3.87	-	-	-	-	-		116,108	329	
29		2021	116,108	329	2.84	4,708,248	18,042	3.83	4,669,545	17,940	3.84	-	-	-	-	-		154,811	432	
	May											-	-	-	-	-				
30	June	2021	154,811	432	2.79	5,361,264	20,708	3.86	5,361,264	20,704	3.86	-	-	-	-	-	-	154,811	436	
31	July	2021	154,811	436	2.81	5,158,875	20,099	3.90	5,158,875	20,094	3.89	-	-	-	-	-	-	154,811	441	
32	August	2021	154,811	441	2.85	5,188,805	20,236	3.90	5,188,805	20,235	3.90	-	-	-	-	-	-	154,811	442	
33	September	2021	154,811	442	2.86	4,547,444	17,667	3.89	4,547,444	17,668	3.89	-	-	-	-	-	-	154,811	441	
34	October	2021	154,811	441	2.85	4,194,334	16,229	3.87	4,194,334	16,226	3.87	-	-	-	-	-	-	154,811	444	
35	November	2021	154,811	444	2.87	4,663,011	18,586	3.99	4,701,714	18,691	3.98	-	-	-	-	-	-	116,108	339	
36	December	2021	116,108	339	2.92	4,734,175	19,572	4.13	4,734,175	19,557	4.13	-	-	-	-	-	-	116,108	354	
37	Total					52,128,771	\$ 208,197 \$	3.99	52,165,899	\$ 208,247 \$	3.99	-	\$ -	\$ -	-	\$ -	\$ -			
38																				
39	13 Month Average		135,298 \$	390 \$	-	4,286,492	\$ 17,057 \$	-	4,284,963	\$ 17,047 \$	-	-	\$ -	\$ -	-	\$ -	\$ -	136,827	\$ 399 \$,

40 Note 1 Total natural gas inventory excludes 1.1M MMBtu of Tampa Electric storage that has been assigned to Emera Energy.

41

42 Totals may be affected due to rounding.

SCHEDULE B-18 FUEL INVENTORY BY PLANT Page 10 of 15

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type

for the test year, and the two preceding years Include Natural Gas even though no inventory

is carried. (Give Units in Barrels, Tons, or MCF)

Type of data shown:

Projected Test Year Ended 12/31/2022 xx Projected Prior Year Ended 12/31/2021

Historical Prior Year Ended 12/31/2020 Witness: J. S. Chronister/ J. C. Heisey/

A. S. Lewis

DOCKET No. 20210034-EI

Pla	nt		Beginn	ing Balance			Receipts		Fuel Is	ssued to Generat	ion	Fi	uel Issued (Oth	er)	Inve	entory Adjustn	nents	Ending	Balance - Note	1
Line Fuel	Type Month	Year	Units/ (\$000)/ \$	S/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000) /	\$/Unit
No.																				
1 <u>BIG I</u>	<u>BEND</u>																			
2 NAT	JRAL GAS (MCF)																			
3																				
4	December	2020	- \$	- \$	-	2,516,677	9,506 \$	3.78	2,516,677	\$ 9,506 \$	3.78	-	\$ -	\$ -	-	\$ -	\$ -	- \$	- \$	-
5	January	2021	108,982	288	2.64	472,363	2,281	4.83	552,200	2,472	4.48	-	-	-	-	-	-	29,145	97	3.32
6	February	2021	29,145	97	3.32	298,840	1,289	4.31	298,840	1,291	4.32	-	-	-	-	-	-	29,145	95	3.27
7	March	2021	29,145	95	3.27	878,040	3,646	4.15	878,040	3,650	4.16	-	-	-	-	-	-	29,145	91	3.14
8	April	2021	29,145	91	3.14	856,580	3,308	3.86	856,580	3,316	3.87	-	-	-	-	-	-	29,145	83	2.84
9	May	2021	29,145	83	2.84	1,269,055	4,864	3.83	1,259,340	4,838	3.84	-	-	-	-	-	-	38,860	108	2.79
10	June	2021	38,860	108	2.79	1,261,710	4,873	3.86	1,261,710	4,872	3.86	-	-	-	-	-	-	38,860	109	2.81
11	July	2021	38,860	109	2.81	1,186,340	4,622	3.90	1,186,340	4,621	3.89	-	-	-	-	-	-	38,860	111	2.85
12	August	2021	38,860	111	2.85	1,056,960	4,122	3.90	1,056,960	4,122	3.90	-	-	-	-	-	-	38,860	111	2.86
13	September	2021	38,860	111	2.86	1,203,050	4,674	3.89	1,203,050	4,674	3.89	-	-	-	-	-	-	38,860	111	2.85
14	October	2021	38,860	111	2.85	1,408,580	5,450	3.87	1,408,580	5,449	3.87	-	-	-	-	-	-	38,860	111	2.87
15	November	2021	38,860	111	2.87	1,443,655	5,751	3.98	1,453,370	5,778	3.98	-	-	-	-	-	-	29,145	85	2.92
16	December	2021	29,145	85	2.92	1,679,390	6,941	4.13	1,679,390	6,937	4.13	-	-	-	-	-		29,145	89	3.05
17	Total					13,014,563 \$	51,822 \$	3.98	13,094,400	\$ 52,021 \$	3.97	-	\$ -	\$ -	-	\$ -	\$ -			
18								<u> </u>			<u> </u>		<u> </u>	<u> </u>						
19	13 Month Average		37,528 \$	108 \$	-	1,194,711 \$	4,718 \$	-	1,200,852	\$ 4,733 \$	-	-	\$ -	\$ -	-	\$ -	\$ -	31,387 \$	92 \$	
20																				

21 SYSTEM TOTAL -12-MONTH ENDED

22 SYSTEM TOTAL - 13 MONTH AVERAGE

24

\$ 21,200 \$ 21,208

23 Note 1 Total natural gas inventory excludes 1.1M MMBtu of Tampa Electric storage that has been assigned to Emera Energy.

SCHEDULE B-18 FUEL INVENTORY BY PLANT Page 11 of 15

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

EXPLANATION:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years Include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

Type of data shown:

Projected Test Year Ended 12/31/2022
Projected Prior Year Ended 12/31/2021
xx Historical Prior Year Ended 12/31/2020
Witness: J. S. Chronister/ J. C. Heisey/
A. S. Lewis

DOCKET No. 20210034-EI

	Plant			Be	ginning Balanc	е		Receipts		Fuel Issu	ued to General	tion	Fuel Is:	sued (Other) - N	ote 1	Inve	ntory Adjustm	ents	En	ding Balance	
Line No.	Fuel Type	Month	Year	Units/	(\$000) /	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000)/	\$/Unit
	1 <u>POLK</u>																				
:	2 DISTILLATE	OIL (BBLS)																			
;	3																				
4	4	December	2019	42,562	\$ 5,426	\$ 127.48	- \$	- \$	-	- \$	- \$	-	-	\$ - 9	-	-	\$ -	\$ -	42,562 \$	5,426 \$	127.48
	5	January	2020	42,562	5,426	127.48	-	-	-	-	-	-	-	-	-	-	-	-	42,562	5,426	127.48
(3	February	2020	42,562	5,426	127.48	-	-	-	-	-	-	-	-	-	-	-	-	42,562	5,426	127.48
-	7	March	2020	42,562	5,426	127.48	-	-	-	-	-	-	-	-	-	-	-	-	42,562	5,426	127.48
1	3	April	2020	42,562	5,426	127.48	-	-	-	-	-	-	-	-	-	-	-	-	42,562	5,426	127.48
9	9	May	2020	42,562	5,426	127.48	-	-	-	440	56	127.48	-	-	-	-	-	-	42,121	5,370	127.48
10)	June	2020	42,121	5,429	128.88	-	737	-	759	112	147.19	-	-	-	-	-	-	41,363	6,054	146.37
1:	1	July	2020	41,363	6,139	148.41	12	3	293.29	2,107	314	149.15	-	-	-	-	-	-	39,268	5,828	148.42
12	2	August	2020	39,268	5,828	148.42	-	-	-	347	52	148.42	-	-	-	-	-	-	38,920	5,776	148.42
10	3	September	2020	38,920	5,776	148.42	-	-	-	217	32	148.42	-	-	-	-	-	-	38,703	5,744	148.42
14	4	October	2020	38,703	5,744	148.42	-	-	-	306	45	148.42	-	-	-	-	-	-	38,397	5,699	148.42
15	5	November	2020	38,397	5,699	148.42	-	-	-	168	25	148.42	-	-	-	-	-	-	38,229	5,674	148.42
16	3	December	2020	38,229	5,674	148.42	-	-	-	-	-	-	-	-	-	-	-		38,229	5,674	148.42
17	7 Tota	al					12 \$	741 \$	62,368.36	4,345 \$	636 \$	146.44	-	\$ - 9	-	-	\$ -	\$ -			
18	3					_															
19	9 13 1	Month Average		40,952	\$ 5,603	\$ -	1 \$	57 \$	-	334 \$	49 \$	-	-	\$ - 9	; -	-	\$ -	\$ -	40,618 \$	5,611 \$	

20 Note 1 Fuel Issued (Other) represents the items included in inventory that are not included in burn.

37
38
39
40
41
42 Totals may be affected due to rounding.

SCHEDULE B-18 FUEL INVENTORY BY PLANT Page 12 of 15

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type

for the test year, and the two preceding years include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

Projected Test Year Ended 12/31/2022 Projected Prior Year Ended 12/31/2021 xx Historical Prior Year Ended 12/31/2020 Witness: J. S. Chronister/ J. C. Heisey/

A. S. Lewis

Type of data shown:

DOCKET No. 20210034-EI

Plant			Beç	ginning Balanc	е		Receipts		Fuel Is	ssued to Gener	ation	Fuel Is	ssued (Other) - No	ote 1	Inver	ntory Adjustme	ents	En	ding Balance	
_ine Fuel Ty No.	pe Month	Year	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit
1 BIG BE	:ND																			
2 COAL ((TONS)																			
3																				
4	December	2019	264,936	18,624	\$ 70.29	63,736 \$	4,156 \$	65.21	59,330	\$ 4,176	\$ 70.39	-	\$ - \$	-	-	\$ -	\$ -	269,342 \$	18,604 \$	69.0
5	January	2020	269,342	18,604	69.07	0	6	-	79,743	5,629	70.60	-	6	-	-	-	-	189,599	12,981	68.4
6	February	2020	189,599	12,981	68.46	-	0.00	-	-	-	-	-	59	-	(18,096)	(1,330)	73.47	171,502	11,651	67.9
7	March	2020	171,502	11,651	67.94	(2,460)	(174)	-	-	-	-	-	29	-	-	-	-	169,042	11,478	67.
8	April	2020	169,042	11,478	67.90	27,142	1,747	64.36	-	-	-	-	39	-	-	-	-	196,184	13,224	67.4
9	May	2020	196,184	13,224	67.41	93,605	6,068	64.82	-	-	-	-	12	-	-	-	-	289,790	19,292	66.
10	June	2020	289,790	19,292	66.57	27,287	1,282	47.00	39,263	2,538	64.64	-	11	-	-	-	-	277,814	18,036	64.9
11	July	2020	277,814	18,036	64.92	57,017	3,662	64.22	50,109	3,232	64.51	-	8	-	-	-	-	284,722	18,466	64.8
12	August	2020	284,722	18,466	64.86	-	6	-	39,819	2,570	64.55	-	9	-	1,101	75	68.26	246,004	15,977	64.
13	September	2020	246,004	15,977	64.95	22,687	1,194	52.61	58,127	3,775	64.94	-	-	-	-	-	-	210,565	13,396	63.0
14	October	2020	210,565	13,396	63.62	-	353	-	35,431	2,275	64.20	-	6	-	-	-	-	175,134	11,474	65.
15	November	2020	175,134	11,474	65.51	38,508	1,967	51.08	90,664	5,782	63.77	-	-	-	-	-	-	122,977	7,659	62.
16	December	2020	122,977	7,659	62.28	69,651	4,476	64.26	38,024	2,497	65.66	-	14	-	-	-	-	154,605	9,638	62.
17	Total					333,438 \$	20,587 \$	61.74	431,180	\$ 28,298	\$ 65.63	-	\$ 193 \$	-	(16,995)	\$ (1,254)	\$ 73.81			
18																				
19	13 Month Average		220,585	14,682	\$ -	30,552 \$	1,903 \$	-	37,732	\$ 2,498	\$ -	-	\$ 15 \$	-	(1,307)	\$ (96)	\$ -	212,098 \$	13,990 \$	-
20																				
21 <u>POLK</u>																				
22 COAL ((TONS)																			
23																				
24	December	2019	33,117	2,806	\$ 84.75	- \$	- \$	-	-	\$ -	\$ -	-	\$ - \$	-	-	\$ -	\$ -	33,117 \$	2,806 \$	84.
25	January	2020	33,117	2,806	84.75	-	-	-	-	-	-	-	-	-	-	-	-	33,117	2,806	84.
26	February	2020	33,117	2,806	84.75	-	-	-	-	-	-	-	-	-	125	11	84.75	33,242	2,817	84.
27	March	2020	33,242	2,817	84.75	-	-	-	-	-	-	-	-	-	-	-	-	33,242	2,817	84.
28	April	2020	33,242	2,817	84.75	-	-	-	-	-	-	-	-	-	-	-	-	33,242	2,817	84.
29	May	2020	33,242	2,817	84.75	-	-	-	-	-	-	-	-	-	-	-	-	33,242	2,817	84.
30	June	2020	33,242	2,817	84.75	-	-	-	-	-	-	-	-	-	-	-	-	33,242	2,817	84.
31	July	2020	33,242	2,817	84.75	-	-	-	-	-	-	-	-	-	-	-	-	33,242	2,817	84.
32	August	2020	33,242	2,817	84.75	-	-	-	-	-	-	-	-	-	-	-	-	33,242	2,817	84.
33	September	2020	33,242	2,817	84.75	-	-	-	-	-	-	-	-	-	-	-	-	33,242	2,817	84.
34	October	2020	33,242	2,817	84.75	-	-	-	-	-	-	-		-	-	-	-	33,242	2,817	84.
35	November	2020	33,242	2,817	84.75	(990)	-	-	-	-	-	-	-	-	-	-	-	32,252	2,817	87.
36	December	2020	32,252	2,817	87.35	-	(84)	-	-	-	-	-	-	-	-	-	-	32,252	2,733	84.
37	Total		. , ,-			(990) \$	(84) \$	-	-	\$ -	\$ -	-	\$ - \$	-	125	\$ 11	\$ 84.75		,	
38					-	, , , ,							<u> </u>							
39	13 Month Average		33.137	2,815	s -	(76) \$	(6) \$		_	\$ -	r		s - s		10	\$ 1	s -	33.071 \$	2.809 \$	

40 Note 1 Fuel Issued (Other) represents the items included in burn that are not included in inventory.

For coal this includes ignition, fuel analysis, additives and fixed costs associated with capacity, terminal and rail charges.

⁴² Totals may be affected due to rounding.

SCHEDULE B-18 FUEL INVENTORY BY PLANT Page 13 of 15

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

EXPLANATION:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years include Natural Gas even though no inventory

is carried. (Give Units in Barrels, Tons, or MCF)

Type of data shown:

Projected Test Year Ended 12/31/2022
Projected Prior Year Ended 12/31/2021
xx Historical Prior Year Ended 12/31/2020
Witness: J. S. Chronister/ J. C. Heisey/
A. S. Lewis

DOCKET No. 20210034-EI

	Plant			Beg	inning Balance	е	F	Receipts		Fuel	Issued to Gene	ration	Fuel Is	ssued (Other) - N	Note 1	Inver	ntory Adjustm	nents	En	ding Balance	
Line	Fuel Type	Month	Year	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000) /	\$/Unit
No.																					
	1 COAL STOR	RAGE .																			
	2 COAL (TON	IS)																			
	3																				
	4	December	2019	104,772 \$	7,754	\$ 74.01	- \$	- \$	-	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	104,772 \$	7,754 \$	74.01
	5	January	2020	104,772	7,754	74.01	-	-	-	-	-	-	-	-	-	-	-	-	104,772	7,754	74.01
	6	February	2020	104,772	7,754	74.01	-	-	-	-	-	-	-	-	-	(8,604)	-	-	96,168	7,754	80.63
	7	March	2020	96,168	7,754	80.63	-	-	-	-	-	-	-	-	-	-	-	-	96,168	7,754	80.63
	8	April	2020	96,168	7,754	80.63	-	-	-	-	-	-	-	-	-	-	-	-	96,168	7,754	80.63
	9	May	2020	96,168	7,754	80.63	-	-	-	-	-	-	-	-	-	-	-	-	96,168	7,754	80.63
1	0	June	2020	96,168	7,754	80.63	-	-	-	-	-	-	-	-	-	-	-	-	96,168	7,754	80.63
1	11	July	2020	96,168	7,754	80.63	-	-	-	-	-	-	-	-	-	-	-	-	96,168	7,754	80.63
1	2	August	2020	96,168	7,754	80.63	-	-	-	-	-	-	-	-	-	-	-	-	96,168	7,754	80.63
1	3	September	2020	96,168	7,754	80.63	(27,137)	(1,148)	42.31	-	-	-	-	-	-	-	-	-	69,031	6,606	95.70
1	4	October	2020	69,031	6,606	95.70	-	-	-	-	-	-	-	-	-	-	-	-	69,031	6,606	95.70
1	5	November	2020	69,031	6,606	95.70	-	-	-	-	-	-	-	-	-	-	-	-	69,031	6,606	95.70
1	6	December	2020	69,031	6,606	95.70	-	-	-	-	-	-	-	-	-	-	-		69,031	6,606	95.70
1	7 Tot	tal					(27,137) \$	(1,148) \$	42.31	-	\$ -	\$ -	-	\$ -	\$ -	(8,604)	\$ -	\$ -			
1	8					_															
1	9 13	Month Average		91,891 \$	7,489	\$ -	(2,087) \$	(88) \$	-	-	\$ -	\$ -	-	\$ -	\$ -	(662)	\$ -	\$ -	89,142 \$	7,401 \$	

20 Note 1 Fuel Issued (Other) represents the items included in burn that are not included in inventory.

For coal this includes ignition, fuel analysis, additives and fixed costs associated with capacity, terminal and rail charges. 42 Totals may be affected due to rounding.

SCHEDULE B-18 FUEL INVENTORY BY PLANT Page 14 of 15

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type

for the test year, and the two preceding years Include Natural Gas even though no inventory $% \left(1\right) =\left(1\right) \left(1\right) \left($

COMPANY: TAMPA ELECTRIC COMPANY is carried. (Give Units in Barrels, Tons, or MCF)

Type of data shown:

Projected Test Year Ended 12/31/2022 Projected Prior Year Ended 12/31/2021 xx Historical Prior Year Ended 12/31/2020 Witness: J. S. Chronister/ J. C. Heisey/

A. S. Lewis

DOCKET No. 20210034-EI

Plar	t		Beginn	ning Balance		Receipts		Fuel Is	ssued to Gener	ation	F	uel Issued (Othe	er)	Inve	entory Adjustn	nents	Ending	Balance - Note	1
Line Fuel 7 No.	ype Month	Year	Units/ (S	\$000) / \$/Uni	t Units/	(\$000)/	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000)/	\$/Unit
1 BAYS	<u>IDE</u>																		
2 NATU	RAL GAS (MCF)																		
3																			
4	December	2019	271,584 \$	833 \$ 3	.07 2,365,87	4 \$ 7,927 \$	3.35	2,421,542	\$ 8,184	\$ 3.38	-	\$ -	\$ -	-	\$ -	\$ -	215,916 \$	575 \$	2.0
5	January	2020	215,916	575 2	.66 2,025,55	3 6,119	3.02	2,030,989	6,150	3.03	-	-	-	-	-	-	210,480	544	2.
6	February	2020	210,480	544 2	.58 4,109,20	9 11,006	2.68	4,078,908	10,943	2.68	-	-	-	-	-	-	240,781	607	2
7	March	2020	240,781	607 2	.52 3,983,63	4 10,553	2.65	4,001,973	10,609	2.65	-	-	-	-	-	-	222,442	550	2
8	April	2020	222,442	550 2	.47 4,940,78	0 13,103	2.65	4,952,965	13,204	2.67	-	-	-	-	-	-	210,257	449	2
9	May	2020	210,257	449 2	.14 5,181,10	6 14,854	2.87	5,137,965	14,837	2.89	-	-	-	-	-	-	253,398	467	1
10	June	2020	253,398	467 1	.84 5,457,81	6 13,898	2.55	5,485,989	13,902	2.53	-	-	-	-	-	-	225,226	462	2
11	July	2020	225,226	462 2	.05 5,945,91	4 14,732	2.48	5,919,375	14,645	2.47	-	68	-	-	-	-	251,765	481	1
12	August	2020	251,765	481 1	.91 6,305,86	5 18,781	2.98	6,290,386	18,714	2.98	-	-	-	-	-	-	267,243	548	2
13	September	2020	267,243	548 2	.05 5,293,71	8 17,945	3.39	5,250,264	17,794	3.39	-	-	-	-	-	-	310,698	700	2
14	October	2020	310,698	700 2	.25 5,136,11	2 15,640	3.05	5,157,340	15,669	3.04	-	-	-	-	-	-	289,470	671	2
15	November	2020	289,470	671 2	.32 3,094,64	1 12,473	4.03	3,206,550	12,723	3.97	-	-	-	-	-	-	177,561	421	2
16	December	2020	177,561	421 2	.373,388,56	3 12,763	3.77	3,313,648	12,517	3.78	-	-	-	-	-	-	252,476	667	2
17	Total				54,862,91	1 \$ 161,866 \$	2.95	54,826,352	\$ 161,707	\$ 2.95	-	\$ 68	\$ -	-	\$ -	\$ -			
18																			
19	13 Month Average		242,063 \$	562 \$	4,402,21	4 \$ 13,061 \$	-	4,403,684	\$ 13,069	\$ -	-	\$ 5	\$ -	-	\$ -	\$ -	240,593 \$	549 \$,
20																			
21 POLK																			
22 NATU	RAL GAS (MCF)																		
23																			
24	December	2019	160,126 \$	491 \$ 3	.07 4,375,94	0 \$ 14,467 \$	3.31	4,377,187	\$ 14,535	\$ 3.32	-	\$ -	\$ -	-	\$ -	\$ -	158,879 \$	423 \$	5 2
25	January	2020	158,879	423 2	.66 4,576,64	3 13,839	3.02	4,560,872	13,811	3.03	-	-	-	-	-	-	174,650	451	2
26	February	2020	174,650	451 2	.58 4,167,63	3 11,170	2.68	4,171,910	11,192	2.68	-	-	-	-	-	-	170,374	429	:
27	March	2020	170,374	429 2	.52 4,975,05	9 13,181	2.65	4,972,327	13,182	2.65	-	-	-	-	-	-	173,106	428	:
28	April	2020	173,106	428 2	.47 4,481,42	8 11,880	2.65	4,465,383	11,904	2.67	-	-	-	-	-	-	189,151	404	2
29	May	2020	189,151	404 2	.14 4,114,36	4 11,819	2.87	4,108,706	11,865	2.89	-	-	-	-	-	-	194,809	359	1
30	June	2020	194,809	359 1	.84 4,544,93	4 11,583	2.55	4,595,106	11,645	2.53	-	-	_	-	-	-	144,636	297	2
31	July	2020	144,636	297 2	.05 4,208,86	8 10,400	2.47	4,221,666	10,444	2.47	-	-		-	-	-	131,838	252	1
32	August	2020	131,838	252 1	.91 3,831,72	1 11,429	2.98	3,844,193	11,437	2.98	-	-	-	-	-	-	119,366	245	2
33	September	2020	119,366	245 2	.05 2,995,61	1 10,189	3.40	3,006,433	10,189	3.39		-		_			108,545	245	2
34	October	2020	108,545		.25 2,765,90		3.05	2,783,567	8,457	3.04	-	-	-	_	-	-	90,882	211	2
35	November	2020	90,882		.32 2,876,47		3.97	2,871,127	11,392	3.97			_	_			96,232	228	2
36	December	2020	96,232		.37 3,595,63		3.77	3.538.626	13.367	3.78	_	_	_	_	_		153,236	405	2
37	Total	LULU	00,202	220 2		3 \$ 138,867 \$.,,.	\$ 138,885		-	\$ -	\$ -		\$ -	\$ -	.00,200		_
38								, ,,,,,,,,,	,										
39	13 Month Average		147.123 \$	343 \$	3.962.32	4 \$ 11,795 \$		0.000.054	\$ 11,802			\$ -	s -	_	\$ -	•	146.593 \$	337 \$	

40 Note 1 Total natural gas inventory excludes 1.3M MMBtu of Tampa Electric storage that has been assigned to Emera Energy.

41

42 Totals may be affected due to rounding.

Supporting Schedules:

Recap Schedules:

SCHEDULE B-18 FUEL INVENTORY BY PLANT Page 15 of 15

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type

for the test year, and the two preceding years Include Natural Gas even though no inventory

COMPANY: TAMPA ELECTRIC COMPANY is carried. (Give Units in Barrels, Tons, or MCF)

Type of data shown:

Projected Test Year Ended 12/31/2022
Projected Prior Year Ended 12/31/2021
xx Historical Prior Year Ended 12/31/2020
Witness: J. S. Chronister/ J. C. Heisey/

\$ 25,723

30,698

A. S. Lewis

DOCKET No. 20210034-EI

Plan	nt		B	Beginning Balan	ce		Receipts		Fuel Is	sued to Genera	ation	Fi	uel Issued (Other	ı	Inve	entory Adjustm	nents	Endir	ng Balance - No	e 1
Line Fuel T	Type Month	Year	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit
No.																				
1 BIG B	END																			
2 NATU	IRAL GAS (MCF)																			
3																				
4	December	2019	-	\$ -	\$ -	3,527,041	\$ 14,535 \$	4.12	3,527,041	\$ 14,535 \$	4.12	-	\$ - \$	-	-	\$ -	\$ -	-	\$ -	\$ -
5	January	2020	-	-	-	3,465,557	10,495	3.03	3,465,557	10,495	3.03	-	-	-	-	-	-	-	-	-
6	February	2020	-	-	-	1,817,066	4,875	2.68	1,817,066	4,875	2.68	-	-	-	-	-	-	-	-	-
7	March	2020	-	-	-	2,387,512	6,329	2.65	2,387,512	6,329	2.65	-	-	-	-	-	-	-	-	-
8	April	2020	-	-	-	10,690	28	2.67	10,690	28	2.67	-	-	-	-	-	-	-	-	-
9	May	2020	-	-	-	206,454	596	2.89	206,454	596	2.89	-	-	-	-	-	-	-	-	-
10	June	2020	-	-	-	1,669,439	4,231	2.53	1,669,439	4,231	2.53	-	-	-	-	-	-	-	-	-
11	July	2020	-	-	-	2,142,515	5,301	2.47	2,142,515	5,301	2.47	-	-	-	-	-	-	-	-	-
12	August	2020	-	-	-	2,316,182	6,891	2.98	2,316,182	6,891	2.98	-	-	-	-	-	-	-	-	-
13	September	2020	-	-	-	3,355,319	11,372	3.39	3,355,319	11,372	3.39	-	-	-	-	-	-	-	-	-
14	October	2020	-	-	-	3,708,616	11,268	3.04	3,708,616	11,268	3.04	-	-	-	-	-	-	-	-	-
15	November	2020	-	-	-	2,091,075	8,297	3.97	2,091,075	8,297	3.97	-	-	-	-	-	-	-	-	-
16	December	2020	-	-	-	2,516,677	9,506	3.78	2,516,677	9,506	3.78	-	-	-	-	-	-	-	-	-
17	Total					25,687,101	\$ 79,188 \$	3.08	25,687,101	\$ 79,188 \$	3.08	-	\$ - \$	-	-	\$ -	\$ -			
18																				
19	13 Month Average			\$ -	\$ -	2,247,242	\$ 7,209 \$	-	2,247,242	\$ 7,209 \$	-	-	\$ - \$	-	-	\$ -	\$ -	-	\$ -	\$ -

22 <u>SYSTEM TOTAL - 13-MONTH AVERAGE</u>
23 Note 1 Total natural gas inventory excludes 1.3M MMBtu of Tampa Electric storage that has been assigned to Emera Energy.

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28 29 30

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4142 Totals may be affected due to rounding.

21 SYSTEM TOTAL - 12-MONTH ENDED

Schedule B-19		MISCELLANEOUS DEFERRED DE	EBITS			Page 1 of
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Provide a schedule showing the fol	lowing information for miscella	aneous deferred debits for the te	st year.	Type of Data Shown:
		Minor items less than 5% of the acc	count total, or amounts less th	an \$10,000, whichever is greater	,	XX Projected Test Year Ended 12/31/2022
COMPANY: TAMPA ELECTRIC COMPANY		may be grouped by classes.				Projected Prior Year Ended 12/31/2021
						Historical Prior Year Ended 12/31/2020
DOCKET No. 20210034-EI		(Dollars in 000's)				Witness: J. S. Chronister/ A. S. Lewis
	Balance at				Balance	
Line	Beginning		Credi		at End	
No. Description	of Year	Debits	Account	Amount	of Year	
1 Electrical Distribution Make-Ready Projects	151	502	Various	-	653	
2 Rate Case Expense	2,417	-	182, 928	(604)	1,813	
3 SERP (Supplemental Executive Retirement Plan) Funding	6,463	495	228	(495)	6,463	
4 Miscellaneous Deferred Debit	253	3,020	Various	(1,924)	1,350	
5						
6 Totals	\$9,285	\$4,017	_	(\$3,023)	\$10,279	
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39 Totals may be affected due to rounding.						

Schedule B-20 FLORIDA PUBLIC SERVICE CO	OMMISSION		OTHER DEFERRED CREDITS Provide a Schedule showing the follow	ving information for other deferred o	eredits for the Tv	pe of Data Shown:
LONDAN OBLIO CENVICE CO	Sivilianicolor	EXI EXIVITION.	test year. Minor items less than 5% of			XX Projected Test Year Ended 12/31/2022
CMDANIV. TAMBA ELECTRIC	COMPANY				tilali \$10,000,	
COMPANY: TAMPA ELECTRIC	COMPANY		whichever is greater, may be grouped	by classes.		Projected Prior Year Ended 12/31/2021
						Historical Prior Year Ended 12/31/2020
OOCKET No. 20210034-EI			(Dollars in 00)	0's)		Witness: J. S. Chronister/ A. S. Lewis
		Balance at				Balance
ine		Beginning	Debits			at End
0.	Description	of Year	Contra Accounts	Amount	Credits	of Year
1 Long Term Incentives		6,647	926	-	166	6,813
2 Contract Retention		15,000	107	-	-	15,000
3 Renewable		425	456	98	-	327
4 Miscellaneous		(1,145)	Various	43	-	(1,188)
5						
6						
7						
8						
9						
10			_			
11 Total		\$20,927		\$141	\$166	\$20,952
		\$20,921	_	Ψ1 4 1	\$100	Ψ20,932
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FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Provid	e a schedule of the amou	nts charged to operating exp	enses, and the amounts a	accrued and charged to	Type of data shown:	
			the last calendar year and to			XX Projected Test Year Ended 12/3	1/2022
COMPANY: TAMPA ELECTRIC COMPANY		for determining the desired		,		Projected Prior Year Ended 12/3	
		J				Historical Prior Year Ended 12/3	
DOCKET No. 20210034-EI		(Dolla	ars in 000's)			Witness: E. L. Carlson/ J. S. Ch	
			•				
	Balance	Current	Amount	Net Fund	Reserve		Charged to
Line	Beginning	Annual	Charged	Income	Balance	Description	Operating
No.	of Period	Accrual	to Reserve	After Taxes	End of Period	Of Charge	Expenses
1							
2							
3 Account 228.1 - Property Insurance	47,476	-	-		47,476	N/A	-
4							
5 FPSC Order No. PSC-13-0443-FOF-EI, Docket No. 13							
6 Issued September 30, 2013 discontinued the \$8 million	n storm damage accrual.						
7							
8							
9							
10							
11							
12							
13 Account 228.2 - Injuries & Damages	9,150	3,889	(3,615)		9,424	Charges for worker's compensation	3,88
14						payments, general liability payments and	
15 The reserve balance is determined by actuaries to						automobile damages.	
16 provide adequate coverage for normal charges and							
17 pending liabilities.							
18							
19							
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39 Totals may be affected due to rounding.							

Supporting Schedules:

Recap Schedules: B-3

SCHEDULE B-21
ACCUMULATED PROVISION ACCOUNTS - 228.1, 228.2, and 228.4
Page 2 of 2
FLORIDA PUBLIC SERVICE COMMISSION
EXPLANATION: Provide a schedule of the amounts charged to operating expenses, and the amounts accrued and charged to provision account balances, for the last calendar year and test year. Indicate desired reserve balances and the Projected Test Year Ended 12/31/2022
COMPANY: TAMPA ELECTRIC COMPANY
basis for determining the desired balances.

DOCKET No. 20210034-EI

COMPANY: TAMPA ELECTRIC COMPANY
COMPANY: TAMPA ELECTRIC CO

	Balance	Current	Amount	Net Fund	Reserve		Charged to
Line	Beginning	Annual	Charged	Income	Balance	Description	Operating
No.	of Period	Accrual	to Reserve	After Taxes	End of Period	Of Charge	Expenses
1							,
2							
3 Account 228.1 - Property Insurance	47,944	-	231		48,176	Charges for storm restoration payments	-
4							
5 FPSC Order No. PSC-13-0443-FOF-EI, Docket No. 13	30040-EI,						
6 Issued September 30, 2013 discontinued the \$8 million	on storm damage accrual.						
7							
8							
9							
10							
11							
12							
13 Account 228.2 - Injuries & Damages	10,369	2,731	(3,790)		9,311	Charges for worker's compensation	2,731
14						payments, general liability payments and	
15 The reserve balance is determined by actuaries to						automobile damages.	
16 provide adequate coverage for normal charges and							
17 pending liabilities.							
18							
19							
20							
21							
22							
23							
24 Account 228.4 - Misc. Operating Provision	178	-	286		464	Other litigation reserve.	-
25							
26 As there is typically a lag between the date of the actu	uarial report for injuries						
27 and damages and the quarter end, this reserve balance	ce reflects any activity						
28 occuring during that lag period. The reserve balance i	is determined by						
29 internal reports produced by the Claims Department.							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39 Totals may be affected due to rounding.							

Supporting Schedules: B-3

SCHEDUL FLORIDA	PUBLIC SERVICE CC	MMISS EXPLANATION:		MULATED DEFERRED INCOME TAXES tax accounts (Nos. 190, 281, 282, 283), provide	e annual balances	Page 1 o
LONIDA	I OBLIC SLIVICE CC	WINIOC EXITATION.		last rate case and ending with the end of the test		XX Projected Test Year Ended 12/31/2022
OMBAN	Y: TAMPA ELECTRIC	COMPANY	beginning with the historical base year in the	ast rate case and ending with the end of the tes	t year.	XX Projected Prior Year Ended 12/31/2022
JOINI AIN	I. IAWI A LLLCTRIC	COMI AIVI				XX Historical Prior Year Ended 12/31/2020
OCKETI	No. 20210034-EI			(Dollars in 000's)		Witness: J. S. Chronister/ A. S. Lewis
JOCKET		(0)	(0)		(5)	
	(1)	(2)	(3)	(4)	(5)	(6)
		Account 190	Account 281	Account 282	Account 283	Net
		Accumulated	Accumulated	Accumulated	Accumulated	Accumulated
		Deferred	Deferred	Deferred	Deferred	Deferred
		Income	Income	Income	Income	Income
ine	Annual	Taxes	Taxes	Taxes	Taxes	Taxes
No.	Period	Dr(Cr)	Cr(Dr)	Cr(Dr)	Cr(Dr)	Cr(Dr)
1	2012	287,398	37,156	994,346	103,945	848,049
2	2013	269,182	46,022	1,125,031	64,607	966,478
3	2014	360,920	51,511	1,275,135	84,776	1,050,502
4	2015	389,581	56,106	1,371,793	119,083	1,157,401
5	2016	419,578	59,708	1,467,804	134,277	1,242,211
6	2017	452,100	55,962	1,169,319	(46,262)	726,919
7	2018	448,249	54,634	1,108,582	(23,558)	691,409
8	2019	575,298	52,843	1,178,990	(19,019)	637,516
9	2020	645,272	52,167	1,242,572	(576)	648,891
10	2021	749,331	51,945	1,317,396	10,708	630,718
11	2022	864,764	51,585	1,424,537	26,561	637,919
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35	rounding.					

SCHEDULE B-23 FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION:		Provide an analysis of a	ccumulated investment tax credit	Type of data shown:			
			_	nning with the historical base yea	XX Projected Test Year Ended 12/31/2022		
OMPANY:	TAMPA ELECTRIC COMPANY		test year.				XX Projected Prior Year Ended 12/31/2021
DOCKET No. 20210034-EI			(5	XX Historical Prior Year Ended 12/31/2020			
OCKETNO	5. 202 10034-EI			(L	ollars in 000's)		Witness: J. S. Chronister/ A. S. Lewis
	(1)	(2)	(3)	(4)	(5)	(6)	(7)
ne	Annual	Beginning	Deferred for		Ending	Non	
0.	Period	Balance	Year	Amortization	Balance	Utility	Utility
1	2012	10,043	-	344	9,699	1	9,698
2	2013	9,699	-	343	9,356	1	9,355
3	2014	9,356	-	343	9,013	1	9,012
4	2015	9,013	1,798	346	10,465	1	10,464
5	2016	10,465	1,372	405	11,432	1	11,431
6	2017	11,432	11,237	777	21,892	1	21,891
7	2018	21,892	53,704	1,338	74,258	1	74,257
8	2019	74,258	95,263	5,417	164,104	1	164,103
9	2020	164,104	58,825	7,245	215,684	1	215,683
10	2021	215,684	94,944	8,931	301,697	1	301,696
11	2022	301,697	63,558	11,194	354,061	1	354,060
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36 37 Tota	al may not foot due to rounding.						

Supporting Schedules:

SCHEDULE	B-24		LEASING AF	RRANGE	EMENTS			Page 1 of 1	
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: TAMPA ELECTRIC COMPANY		EXPLANATION: Provide the data specified for leasing arrangements in effect during							
DOCKET No	. 20210034-EI							Witness: J. S. Chronister/ A. S. Lewis	
				(Dolla	ırs in 000's)				
Line									
No. 1			Total						
2			Total						
3	Leasing Payments for	or 2021:	\$ 2,881						
4	Leasing Payments for		\$ 2,781						
5	9 ,								
6	Leasing Payments, F	Remaining Life Contracts	\$ 56,210)					
7	from January 1, 2023	3 and forward							
8									
9				Desc	ribe Leasin	Agreements Whose Lifetime Cos	ts Exceed \$1	0 Million	
10									
11		Orlean			I		1.166	Disposition of Asset	
12 13	Annet	Original Cost			Annual		Life of	Disposition of Asset, Provision for Purchase	
14	Asset	Cost		-	ayment		Contract	Provision for Purchase	
15									
16	POLE RENT								
17									
18									
19	Pole Rental for 2021:	NA		\$	380	In	definite	Agreement continues for the life of installed pole	
20	Pole Rental for 2022:	NA		\$	433	In	definite	Agreement continues for the life of installed pole	
21									
22									
23	Office Building	\$ 37,371		\$	2,007	** 2) years	The contract has a primary term as well as renewal options	
24	(known as TECO Plaza)							at stated rates for an additional 4.5 years .	
25								There is no transfer of ownership at the end of the lease	
26 27	^^ Represents payments in 2022 Lease was effective October 1.	Actual payments vary over the term	f the lease.					and no bargain purchase option.	
28	Lease was effective October 1,	2005							
32									
33	Land	30,928			176	** 9	9 years	The contract has a primary term as well as renewal options	
34	(known as Ybor City Data Center L						•	at stated rates for an additional 65 years.	
35	** Represents payments in 2022 Actual payments vary over the term of the lease.							There is no transfer of ownership at the end of the lease	
36	Lease was effective April 1996							and no bargain purchase option.	
37									
38	Land	21,559			561	** 3) years	The contract has a primary term as well as renewal options	
39	(known as Little Manatee River Lar							at stated rates for an additional 28.75 years.	
40		Actual payments vary over the term	f the lease.					There is no transfer of ownership at the end of the lease	
41	Lease was effective July 2019							and no bargain purchase option.	
42									
42									

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Provide a statement of changes in accounting policy for the test year and the prior year. If appropriate, explain any changes	Type of data shown:
		in accounting procedures for the projected test year and the effect, if any, of the use of a non-calendar test year.	XX Projected Test Year Ended 12/31/2022
COMPANY: TAMPA ELECTRIC COMPANY			XX Projected Prior Year Ended 12/31/2021
			Historical Prior Year Ended 12/31/2020
DOCKET No. 20210034-EI			Witness: J. S. Chronister/ A. S. Lewis

Page 1 of 1

ACCOUNTING POLICY CHANGES AFFECTING RATE BASE

Line No.

SCHEDULE B-25

1	There were no changes in accounting policy in the test year or prior year affecting rate base.
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