



Matthew R. Bernier  
Associate General Counsel  
Duke Energy Florida, LLC.

May 14, 2021

**VIA ELECTRONIC FILING**

Mr. Adam Teitzman, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: *Petition for Limited Proceeding for Recovery of Incremental Storm Restoration Costs Related to Hurricane Eta and Hurricane Isaias; Docket No. \_\_\_\_\_*

Dear Mr. Teitzman:

On behalf of Duke Energy Florida, LLC ("DEF"), please find enclosed for electronic filing, DEF's Petition for Limited Proceeding for Recovery of Incremental Storm Restoration Costs Related to Hurricane Eta and Hurricane Isaias, Appendix A and Appendix B.

Thank you for your assistance in this matter. Please feel free to call me at (850) 521-1428 should you have any questions concerning this filing.

Respectfully,

*s/Matthew R. Bernier*

Matthew R. Bernier  
[Matthew.Bernier@duke-energy.com](mailto:Matthew.Bernier@duke-energy.com)

MRB/mw

Enclosures

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In re: Petition by Duke Energy Florida, LLC,  
for limited proceeding for recovery of  
incremental storm restoration costs related  
to Hurricane Eta and Hurricane Isaias

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Docket No. \_\_\_\_\_

Filed: May 14, 2021

**PETITION BY DUKE ENERGY FLORIDA, LLC FOR  
LIMITED PROCEEDING FOR RECOVERY OF INCREMENTAL  
STORM RESTORATION COSTS RELATED TO HURRICANE ETA AND  
HURRICANE ISAIAS**

Duke Energy Florida, LLC ("DEF" or the "Company"), pursuant to section 366.076(1), Florida Statutes ("F.S."), Rules 25-6.0143 and 25-6.0431, Florida Administrative Code ("F.A.C."), and the 2017 Second Revised and Restated Settlement Agreement approved by the Florida Public Service Commission ("Commission") in Order No. PSC-2017-0451-AS-EU<sup>1</sup> (the "2017 Settlement"), hereby files this petition (the "Petition") requesting that the Commission conduct a limited proceeding to authorize commencement of interim recovery of incremental storm restoration costs and interest related to Hurricane Eta and Hurricane Isaias for a total of \$20.1 million from customers beginning the first billing cycle of August 2021, subject to final true-up as described in this Petition. DEF further requests the Commission consider this request at its June 15, 2021, Agenda Conference.

In support of the Petition, DEF states as follows:

1. The Petitioner's name and address is:

Duke Energy Florida, LLC  
299 1st Avenue North  
St. Petersburg, Florida 33701

2. Any pleading, motion, notice, order, or other document required to be served upon

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<sup>1</sup> Docket No. 20170183-EI, issued on November 20, 2017.

DEF or filed by any party to this proceeding should be served upon the following individuals:

Dianne M. Triplett  
[Dianne.triplett@duke-energy.com](mailto:Dianne.triplett@duke-energy.com)  
**Duke Energy Florida, LLC**  
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**Duke Energy Florida, LLC**  
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3. The Commission has jurisdiction pursuant to Sections 366.04, 366.05, 366.06 and 366.076, F.S., and Rules 25-6.0143 and 25-6.0431, F.A.C.

4. DEF is an investor-owned electric utility, regulated by the Commission pursuant to Chapter 366, F.S., and is a wholly owned subsidiary of Duke Energy Corporation. The Company's principal place of business is located at 299 1st Avenue North, St. Petersburg, Florida 33701.

5. DEF serves more than 1.9 million residential, commercial and industrial customers in Florida. Its service area comprises approximately 13,000 square miles, including the densely populated areas of Pinellas and western Pasco Counties and the greater Orlando area in Orange, Osceola, and Seminole Counties. DEF supplies electricity at retail to approximately 350 communities and at wholesale to Florida municipalities, utilities, and power agencies in the State of Florida.

6. Section 366.076(1), F.S., provides that the Commission may conduct a limited proceeding to consider and act upon any issue within its jurisdiction, including any matter which once resolved, would require a public utility to adjust its rates. DEF's request for interim storm

cost recovery is appropriate for Commission consideration under this statutory provision because DEF's request is focused on the narrow issue of recovery, including interim recovery of costs associated with Hurricane Eta and Hurricane Isaias. Pursuant to the 2017 Settlement, the determination of storm cost recovery does not involve the application of any form of earnings test or measure.

### **Background**

7. On October 31, 2020, a tropical storm that would ultimately become Hurricane Eta originated from a vigorous tropical wave in the eastern Caribbean Sea. The tropical storm strengthened to a Category 4 hurricane on November 2, 2020, with a peak intensity of 150 mph, as it moved through Central America causing devastating flooding and landslides. Over the next five days, Hurricane Eta had traveled to South Florida, the Central Part of the Florida Keys, where it caused intense flooding and extreme rainfall ranging from 10-25 inches (with 22+ inches in Honduras). By Thursday, the storm had made landfall again in Cedar Key as Tropical Storm Eta, flooding beach communities along the Gulf of Mexico. The storm, which continued to weaken throughout the day, passed northwest of Tampa with maximum sustained winds of 50 mph as it made its way back out into the Atlantic near Jacksonville.

8. Hurricane Eta devastated parts of Central America as far west as Guatemala and as far south as Costa Rica. One of the hardest hit areas was western Honduras. As of November 10, 2020, 68 communities in Honduras remained isolated by flooding or landslides. Maximum sustained winds in Eta increased from 70 mph to 150 mph in just 18 hours ending on Monday. That is more than double the criteria for rapid intensification of a tropical cyclone, which is a wind speed increase of 35 mph or more in 24 hours or less. The storm killed approximately 100 people in Central America and caused damage that has been estimated at more than \$7.9 billion.

Hurricane Eta directly affected 2.5 million people, including 1.7 million in Honduras.

9. Hurricane Eta was the third most intense November Atlantic hurricane on record. Eta weakened to a tropical depression as it hovered over Central America for two days before moving north over water where it later reorganized. Over the next five days, the system moved erratically, making its third landfall in the Florida Keys. It eventually made a fourth landfall about 100 miles north of St. Petersburg with maximum sustained winds of 50 mph and then across Florida and back out into the Atlantic near Jacksonville. On November 7, 2020, as Tropical Storm Eta churned in the Caribbean Sea and was expected to head closer to South Florida, Governor Ron DeSantis declared a state of emergency for the southern counties of Florida, which he expanded on November 11, 2020, after the storm strengthened to a Category 1 hurricane, to encompass Alachua, Citrus, Dixie, Gilchrist, Hernando, Hillsborough, Levy, Manatee, Marion, Pasco, Pinellas, Sarasota, and Sumter counties.

10. With a devastating storm threatening portions of its service territory, DEF prudently activated its Incident Command Structure (“ICS”) hurricane plan and pre-staged off-system resources on November 11, 2020. Of the approximately 2,700 contractor and employee resources mobilized for restoration work, 1,348 were incremental to DEF’s native workforce.

11. On November 11, tropical storm warnings were issued for Alachua, Charlotte, Gilchrist, Citrus, Dixie, Hernando, Lake, Lee, Hillsborough, Levy, Manatee, Marion, Pasco, Polk, Pinellas, Sumter, and Sarasota counties. A tropical storm watch was issued for Bradford, Clay, Dixie, Flagler, Putnam, St. Johns, Taylor, and Volusia counties. On the same day, a hurricane watch was issued for parts of Florida’s west coast that included Citrus, Hernando, Hillsborough, Levy, Manatee, Pasco, and Pinellas counties. DEF remained ready to respond to the storm, as erratic Hurricane Eta was categorized as a Category 1 and continued to approach the west coast of

Florida. In preparation, DEF crews were at the ready to respond to potential power outages as Hurricane Eta moved up Florida's west coast. DEF implemented mobilization and logistics plans to pre-stage resources safely outside Hurricane Eta's anticipated path. DEF's goal in implementing these plans was to facilitate the allocation and mobilization of restoration and assistance resources to impacted areas immediately following Hurricane Eta's exit from those areas.

12. One thing that was different during this storm response was DEF's focus on the COVID-19 pandemic. During non-pandemic times, restoring power after a storm can be difficult for utility repair crews as travel and work conditions can be affected by high winds, fallen trees and flooding. In addition to addressing these challenges, DEF's detailed storm response plan incorporated the Centers for Disease Control and Prevention's ("CDC") recommendations for COVID-19 safe work practices, sanitation, and physical distancing measures to ensure the safety of customers and communities. As Hurricane Eta approached the Florida coast, approximately 150 general and special needs shelters opened across the state, and sixteen counties in Florida issued evacuation orders.

13. While Florida was spared the worst of Hurricane Eta, sustained wind gusts associated with the storm are estimated to have reached upwards of 70 mph along Florida's coastline. Tropical storm-force gusts in excess of 50 mph reached far inland into central Florida. Hurricane Eta's winds caused 2,400 outage events effecting 140,000 customers.

14. On July 29, 2020, Tropical Storm Isaias formed over the eastern Caribbean Sea and continued a NW track to become a hurricane on July 31, 2020. The hurricane was downgraded to a tropical storm over the Andros Island with maximum sustained winds of 70 mph, then made a gradual N-NW turn as the center passed 30-40 miles east of Palm Beach County coast on August

2<sup>nd</sup>. A Tropical Storm Warning was issued for southeast Florida on Friday, July 31<sup>st</sup>, and a Hurricane Watch was also issued for Broward and Palm Beach counties. Later that day, the Hurricane Watch was upgraded to a Hurricane Warning for the Palm Beach County coast and northward to the Volusia/Brevard County line. The storm was forecasted to travel just east of Florida. Expected impacts to the state included heavy rain and heavy winds as a Category 1 hurricane with 85 mph winds. Governor DeSantis declared a state of emergency for all east coast counties from Miami-Dade to Nassau.

15. Downgraded to a Tropical Storm just 55 miles east southeast of Cape Canaveral, Isaias had maximum sustained winds of 70 mph, capable of damaging roofs and buildings and destroying mobile homes along Florida's east coast. Isaias' main legacy, however, was the large tornado outbreak that generated the strongest tropical-cyclone spawned tornado across the east coast of the United States since Hurricane Rita. At one-point, tropical storm watches and warnings extended over 1,000 miles from Florida to Maine.

16. Hurricane Isaias caused 183 outage events in DEF's service territory and impacted 10,655 DEF customers. DEF's restoration work related to Isaias occurred between August 2 and 3, 2020.

### **Costs for Recovery**

17. Recognizing that final costs will not be fully determined until later, DEF currently estimates that total storm-related restoration costs associated with Hurricane Eta are approximately \$20.8 million, and total storm-related restoration costs associated with Hurricane Isaias are approximately \$1.1 million. These amounts are shown on the schedule attached as Appendix A. This schedule breaks down the costs by functional area, including transmission, distribution, generation (base, intermediate and peaking) and customer service. After removing capitalizable

costs and non-incremental operating costs pursuant to the Commission’s Incremental Cost and Capitalization Approach (“ICCA”) methodology, and accounting for jurisdictional factors, the resulting retail storm restoration costs are approximately \$20.1 million. DEF is requesting full recovery of these storm restoration costs since its storm reserve has been completely depleted by prior named storms. After including interest and regulatory assessment fees, the total retail storm recovery amount (the “Storm Recovery Amount”) for both Hurricane Eta and Hurricane Isaias is approximately \$20.1 million, also shown on Page 1 of Appendix A, excluding the reduction for over-collected charges associated with Hurricane Dorian/Tropical Storm Nestor costs.<sup>2</sup>

18. In Docket No. 20190222-EI, the Commission authorized DEF to institute an interim surcharge of \$5.34 per 1,000 kWh (residential) for a 12-month period beginning March 2020 to recover the estimated \$171.3 million in storm restoration costs attributable to responding to Hurricane Dorian and Tropical Storm Nestor. *See* Order No. PSC-2020-0058-PCO-EI. On September 30, 2020, DEF filed its petition for recovery of its actual storm related restoration costs for the two storms totaling \$145.0 million. *See* Document No. 09685-2020. Subsequent to the September 30, 2020 filing, DEF adjusted its storm related costs to \$144.0 million to be collected using the \$5.34 per 1000 kWh interim surcharge. As of December 31, 2020, DEF has ceased collecting the approved charge having fully recovered its actual costs, with a slight over-recovery of approximately \$3.4 million.<sup>2</sup>

19. DEF proposes, with the agreement of the signatories to the 2017 Settlement Agreement, to return this over-recovery to customers via a reduction in the requested recovery in this docket. This reduction would reduce the total requested recovery to approximately \$16.7

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<sup>2</sup> All issues raised in Docket No. 20190222-EI have been settled pursuant to DEF’s 2021 Settlement Agreement unanimously approved by the Commission on May 4, 2021. *See* Docket No. 20210016-EI.



million.

### **Interim Storm Restoration Recovery Charge**

20. Interim recovery of Hurricane Eta and Hurricane Isaias storm costs is governed by Paragraph 38 of the 2017 Settlement, which provides that “recovery from customers for storm damage costs will begin, subject to Commission approval on an interim basis, sixty (60) days following the filing of a cost recovery petition with the Commission, and subject to true-up pursuant to further proceedings before the Commission, and will be based on a 12-month recovery period.” DEF proposes to begin recovery of the estimated Storm Recovery Amount through the Storm Recovery Charge commencing with the first billing cycle of August 2021 and ending the earlier of full recovery or with the last billing cycle of July 2022 (the “Storm Recovery Period”). The Storm Recovery Charge will be included in the non-fuel energy charge on customer bills. DEF will include the rate change notices in customer bills beginning with the July billing cycle providing all customers notice of the new rates prior to them taking effect.

21. DEF has allocated the estimated Storm Recovery Amount among rate classes consistent with the rate design method set forth in the 2017 Settlement. The allocations are included in Appendix A, Pages 5 and 6. Original Tariff Sheets 6.105, 6.106 and 6.107, reflecting the Storm Recovery Charge for each rate class, are attached as Appendix B, Pages 1–7, in legislative and clean formats.

22. Once all invoices in substantially final form are received, DEF will file testimony and exhibits to include all actual storm restoration costs incurred for Commission review and approval, consistent with the 2017 Settlement. After the twelve-month Storm Recovery Period, DEF will compare the final approved Storm Recovery Amount to the actual revenue received from the Storm Recovery Charge and determine whether there is an excess or shortfall in recovery. DEF

thereafter will submit for Commission approval a one-time credit or charge to customer bills for the excess or shortfall.

**Summary of Issues to Be Determined in this Limited Proceeding**

23. As referenced above, a limited proceeding is appropriate for consideration of this request because the relevant issues are narrow. Indeed, the Commission utilized a limited proceeding to grant similar requests for interim storm recovery. *See* Order No. PSC-2017-0055-PCO-EI, Docket No. 20160251-EI (Feb. 20, 2017); Order No. PSC-2020-0058-PCO-EI, Docket No. 20190222-EI (Feb. 24, 2020). Specifically, the issues to be decided here are:

- (a) Has DEF correctly calculated the interim storm cost recovery factors that are proposed to go into effect with the first billing cycle of August 2021, for recovery of estimated restoration costs associated with Hurricane Eta and Hurricane Isaias?
- (b) What is the final, actual storm amounts for Hurricane Eta and Hurricane Isaias that DEF may recover from customers?
- (c) Based on the final, actual restoration costs for Hurricane Eta and Hurricane Isaias that DEF is authorized to recover, by what amount, if any, did DEF over- or under-recover those costs in the twelve months that the interim storm cost recovery factors were in effect?
- (d) How should DEF credit to or recover from customers the over- or under-recovery?

24. DEF is not aware at this time that there will be any disputed issues of material fact in this proceeding.

25. As required by Rule 25-6.0431, F.A.C., Appendix A attached hereto and incorporated herein includes: (i) the specific rate base components for which DEF seeks recovery (pages 2 and 3); (ii) a detailed description of the Hurricane Eta- and Hurricane Isaias-related expenses (pages 2 and 3); (iii) schedules showing how DEF proposes to allocate any change in revenues to rate classes and the proposed rates (pages 5 and 6); and (iv) the over-recovery associated with Hurricane Dorian and Tropical Storm Nestor (page 7).

**WHEREFORE**, for the above and foregoing reasons, DEF respectfully requests that the Commission:

- (1) conduct a limited proceeding to authorize commencement of interim recovery of incremental storm restoration costs and interest related to Hurricane Eta and Hurricane Isaias and financing costs from customers reduced by the over-recovery of the Hurricane Dorian and Tropical Storm Nestor Storm Recovery Charge beginning with the first billing cycle of August 2021;
- (2) approve the tariff sheets attached as Appendix B pages 1–7, reflecting the proposed Storm Recovery Charge;
- (3) consider this request at its June 15, 2021, Agenda Conference; and
- (4) maintain this docket open for determination of the final true-up amounts.

Respectfully submitted this 14<sup>th</sup> day of May, 2021

*s/ Matthew R. Bernier*

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Attorneys for Duke Energy Florida, LLC

# Appendix A



Line No.	Description	Reference	Incremental Storm Cost
1	Recoverable Restoration Costs - Retail		
2	Eta	Appendix A, Page 2, Line 30	\$19,821
3	Isaias	Appendix A, Page 3, Line 29	274
4	Total Recoverable Restoration Costs - Retail	Line 2 + Line 3	<u>20,095</u>
5	Over-Recovery from Hurricane Dorian/TS Nestor	Appendix A, Page 7, Line 18	3,397
6	Adjusted Total Recoverable Restoration Costs - Retail	Line 4 - Line 5	16,697
7	Interest on Unamortized Storm Restoration Cost Balance	Appendix A, Page 4, Line 7	<u>8</u>
8	Retail Storm Recovery Amount Before Regulatory Assessment Fee		16,706
9	Regulatory Assessment Fee Multiplier		<u>1.00072</u>
10	Total Retail Storm Recovery Amount	Line 8 * Line 9	<u><u>\$16,718</u></u>

Line No.	Description	Estimated Storm Costs By Function						Total
		Transmission	Distribution	Generation Base	Generation Intermediate	Generation Peaking	Customer Service	
1	Pre-Storm Reserve Balance							0
2	<b>Storm Related Restoration Costs - Eta</b>							
3	Regular Payroll	40	304	-	-	-	3	347
4	Overtime Payroll	112	820	-	-	-	31	962
5	Labor Burdens/Incentives	17	212	-	-	-	9	238
6	Overhead Allocations	12	57	-	-	-	2	71
7	Employee Expenses	2	797	-	-	-	0	799
8	Contractor Costs	280	15,997	-	-	-	-	16,277
9	Materials & Supplies	0	1,004	-	-	-	-	1,004
10	Internal Fleet Costs	37	45	-	-	-	-	82
11	Uncollectible Account Expenses	-	-	-	-	-	-	-
12	Irma Settlement Process Implementation Costs (a)	-	-	-	-	-	-	1,000
13	Other	-	-	-	-	-	4	4
14	<b>Subtotal - Storm Related Restoration Costs</b>	<b>500</b>	<b>19,235</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>49</b>	<b>1,000</b>
								<b>20,784</b>
15	<b>Less: Estimated Non-Incremental Costs - Eta</b>							
16	Regular Payroll	-	-	-	-	-	(2)	(2)
17	Overtime Payroll	-	-	-	-	-	-	-
18	Labor Burdens/Incentives	(17)	(208)	-	-	-	(3)	(228)
19	Overhead Allocations	(12)	-	-	-	-	(2)	(14)
20	Employee Expenses	-	-	-	-	-	-	-
21	Contractor Costs	(83)	-	-	-	-	-	(83)
22	Materials & Supplies	-	-	-	-	-	-	-
23	Internal Fleet Costs	(37)	(34)	-	-	-	-	(71)
24	Uncollectible Account Expenses	-	-	-	-	-	-	-
25	Other	-	0	-	-	-	(4)	(4)
26	<b>Subtotal - Estimated Non-Incremental Costs</b>	<b>(150)</b>	<b>(242)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(11)</b>	<b>(402)</b>
27	Less: Capitalizable Costs	-	(374)	-	-	-	-	(374)
28	<b>Total Recoverable Restoration Costs - Eta - System</b>	<b>350</b>	<b>18,618</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>38</b>	<b>1,000</b>
								<b>20,007</b>
29	Jurisdictional Factor (Order PSC-2017-0451-FOF-EI)	70.203%	99.561%	92.885%	72.703%	95.924%	100%	100%
30	<b>Total Recoverable Restoration Costs - Eta - Retail</b>	<b>\$246</b>	<b>\$18,537</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$38</b>	<b>\$1,000</b>
								<b>\$19,821</b>
31	Interest on Unamortized Storm Restoration Cost Balance							8
32	<b>Retail Storm Recovery Amount before Regulatory Assessment Fee</b>							<b>\$19,829</b>
33	Regulatory Assessment Fee Multiplier							1.00072
34	<b>Total Retail Storm Recovery Amount</b>							<b>\$19,843</b>

**Notes:**

[a] - Per Storm Restoration Cost Process Improvements section II.D. of the Corrected Storm Cost Settlement Agreement approved in Order No. PSC-2019-0232-AS-EI.





Duke Energy Florida, LLC  
Storm Cost Recovery  
Interest Calculation  
(\$000's)

Line No.	Description	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021	Jan 2022	Feb 2022	Mar 2022	Apr 2022	May 2022	Jun 2022	Jul 2022	Total
1	Unrecovered Eligible Costs - Beg Balance	16,697	14,963	13,268	11,699	10,439	9,253	7,915	6,758	5,643	4,528	3,243	1,696	
2	Less: Current Month Amortization [a]	(1,735)	(1,697)	(1,570)	(1,261)	(1,187)	(1,339)	(1,157)	(1,116)	(1,115)	(1,286)	(1,547)	(1,708)	(16,718)
3	Unrecovered Eligible Costs Before Interest	14,962	13,267	11,698	10,438	9,252	7,914	6,757	5,642	4,528	3,242	1,696	(12)	
4	Monthly Average Eligible Costs	15,830	14,115	12,483	11,068	9,846	8,583	7,336	6,200	5,085	3,885	2,469	842	
5	Annual Interest Rate [b]	0.10%	0.10%	0.10%	0.10%	0.10%	0.10%	0.10%	0.10%	0.10%	0.10%	0.10%	0.10%	
6	Monthly Interest Rate	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	
7	Monthly Interest	1.3	1.2	1.0	0.9	0.8	0.7	0.6	0.5	0.4	0.3	0.2	0.1	8.1
8	Unrecovered Eligible Costs - End Bal	14,963	13,268	11,699	10,439	9,253	7,915	6,758	5,643	4,528	3,243	1,696	(12)	

**Notes:**

[a] Based on estimated billed kWh sales. Storm charge revenues are allocated to the amortization of unrecovered eligible restoration costs.

[b] Calculated using commercial paper rate as of April 2021.

Line No.	Rate Class	(1) Average 12CP Load Factor at Meter (%)	(2) Sales at Meter (mWh)	(3) Average 12 CP at Meter (MW)	(4) NCP Class Max Load Factor	(5) Delivery Efficiency Factor	(6) Sales at Source Generation (mWh)	(7) Average 12 CP at Source (MW)	(8) Sales at Source (Distrib Svc Only) (mWh)	(9) Class Max MW at Source (Distrib Svc) (MW)	(10) Average Number of Billed Accts (#)	(11) mWh Sales at Source Energy Allocator (%)	(12) 12CP Demand Transmission Allocator (%)	(13) NCP Distribution Allocator (%)	(14) 12 CP & 1/13 AD Demand Allocator (%)	(15) Customer Service Allocator (%)
1	<b>Residential</b>															
2	RS-1, RST-1, RSL-1, RSL-2, RSS-1															
3	Secondary	0.548	20,750,438	4,324.25	0.370	0.9361197	22,166,437	4,619.34	22,166,437	6,838.5	1,708,707	53.608%	61.635%	67.217%	61.018%	86.573%
4																
5	<b>General Service Non-Demand</b>															
6	GS-1, GST-1															
7	Secondary	0.576	1,460,924	289.70	0.451	0.9361197	1,560,616	309.47	1,560,616	394.9		3.774%	4.129%	3.881%	4.102%	
8	Primary	0.576	18,796	3.73	0.451	0.9759311	19,260	3.82	19,260	4.9		0.047%	0.051%	0.048%	0.051%	
9	Transmission	0.576	2,672	0.53	0.451	0.9859311	2,710	0.54	0	0.0		0.007%	0.007%	0.000%	0.007%	
10											90,040	3.827%	4.187%	3.929%	4.160%	4.562%
11	<b>General Service</b>															
12	GS-2 Secondary	1.000	204,470	23.34	1.000	0.9361197	218,423	24.93	218,423	24.9	15,198	0.528%	0.333%	0.245%	0.348%	0.770%
13																
14	<b>General Service Demand</b>															
15	GSD-1, GSDT-1															
16	Secondary	0.742	11,208,248	1,723.48	0.626	0.9361197	11,973,093	1,841.09	11,973,093	2,183.5		28.956%	24.565%	21.462%	24.903%	
17	Primary	0.742	1,639,643	252.13	0.626	0.9759311	1,680,080	258.34	1,680,080	306.4		4.063%	3.447%	3.012%	3.494%	
18	Secondary Del/ Primary Mtr	0.742	24,371	3.75	0.626	0.9759311	24,972	3.84	24,972	4.6		0.060%	0.051%	0.045%	0.052%	
19	Transm Del/ Primary Mtr	0.742	0	0.00	0.626	0.9759311	0	0.00	0	0.0		0.000%	0.000%	0.000%	0.000%	
20	Transmission	0.742	401,269	61.70	0.626	0.9859311	406,995	62.58	0	0.0		0.984%	0.835%	0.000%	0.847%	
21	SS-1 Primary	0.796	47,331	6.79	0.324	0.9759311	48,498	6.96	48,498	17.1		0.117%	0.093%	0.168%	0.095%	
22	Transm Del/ Transm Mtr	0.796	4,723	0.68	0.324	0.9859311	4,790	0.69	0	0.0		0.012%	0.009%	0.000%	0.009%	
23	Transm Del/ Primary Mtr	0.796	1,549	0.22	0.324	0.9759311	1,588	0.23	0	0.0		0.004%	0.003%	0.000%	0.003%	
24											94,817	34.197%	29.004%	24.686%	29.403%	4.804%
25	<b>Curtable</b>															
26	CS-1, CST-1, CS-2, CST-2, SS-3															
27	Secondary	1.082	0	0.00	0.334	0.9361197	0	0.00	0	0.0		0.000%	0.000%	0.000%	0.000%	
28	Primary	1.082	62,406	6.58	0.334	0.9759311	63,945	6.75	63,945	21.8		0.155%	0.090%	0.215%	0.095%	
29	SS-3 Primary	1.248	58,567	5.36	0.380	0.9759311	60,012	5.49	60,012	18.0		0.145%	0.073%	0.177%	0.079%	
30											4	0.300%	0.163%	0.392%	0.174%	0.000%
31	<b>Interruptible</b>															
32	IS-1, IST-1, IS-2, IST-2															
33	Secondary	0.911	406,209	50.89	0.707	0.9361197	433,928	54.36	433,928	70.1		1.049%	0.725%	0.689%	0.750%	
34	Sec Del/Primary Mtr	0.911	5,146	0.64	0.707	0.9759311	5,273	0.66	5,273	0.9		0.013%	0.009%	0.008%	0.009%	
35	Primary Del / Primary Mtr	0.911	1,170,789	146.67	0.707	0.9759311	1,199,664	150.29	1,199,664	193.7		2.901%	2.005%	1.904%	2.074%	
36	Primary Del / Transm Mtr	0.911	225	0.03	0.707	0.9859311	228	0.03	228	0.0		0.001%	0.000%	0.000%	0.000%	
37	Transm Del/ Transm Mtr	0.911	621,088	77.81	0.707	0.9859311	629,951	78.92	0	0.0		1.523%	1.053%	0.000%	1.089%	
38	Transm Del/ Primary Mtr	0.911	405,280	50.77	0.707	0.9759311	415,275	52.02	0	0.0		1.004%	0.694%	0.000%	0.718%	
39	SS-2 Primary	0.686	13,420	2.23	0.272	0.9759311	13,751	2.29	13,751	5.8		0.033%	0.031%	0.057%	0.031%	
40	Transm Del/ Transm Mtr	0.686	1,256	0.21	0.272	0.9859311	1,274	0.21	0	0.0		0.003%	0.003%	0.000%	0.003%	
41	Transm Del/ Primary Mtr	0.686	44,700	7.44	0.272	0.9759311	45,802	7.62	0	0.0		0.111%	0.102%	0.000%	0.102%	
42											188	6.639%	4.622%	2.658%	4.777%	0.010%
43	<b>Lighting</b>															
44	LS-1 (Secondary)	10.191	348,714	3.91	0.479	0.9361197	372,510	4.17	372,510	88.8	64,765	0.901%	0.056%	0.873%	0.121%	3.281%
45	<b>Total</b>		38,902,236	7,042.83			41,349,078	7,494.63	39,840,693	10,173.8	1,973,720	100.000%	100.000%	100.000%	100.000%	100.000%

Notes: (1) Avg 12CP Load Factor based on load research study filed 7/31/2018 (FPSC Rule 25-6.0437 (7))  
 (2) Projected mWh sales for the period August 2021 - July 2022  
 (3) Column 2 / (8,760 hours x Column 1)  
 (4) NCP Class Max Load Factor based on load research study filed 7/31/2018  
 (5) Based on system average line loss analysis for 2020

(6) Column 2 / Column 5  
 (7) Column 3 / Column 5  
 (8) Column 6 excluding transmission service  
 (9) Column 8 / 8,760 hours / Column 4  
 (10) Forecasted customer accounts August 2021 - July 2022

(11) Column 6 / Total Column 6  
 (12) Column 7 / Total Column 7  
 (13) Column 9 / Total Column 9  
 (14) Column 11 x 1/13 + Column 12 x 12/13  
 (15) Column 10 / Total Column 10

Line No.	Rate Class	(1) mWh Sales at Source Allocator (%)	(2) 12CP Transmission Demand Allocator (%)	(3) NCP Distribution Demand Allocator (%)	(4) 12 CP & 1/13 AD Production Allocator (%)	(5) Customer Service Allocator (%)	(6) Transmission Demand Costs (\$)	(7) Distribution Demand Costs (\$)	(8) Production Demand Costs (\$)	(9) Customer Service Costs (\$)	(10) Total Storm Costs (\$)	(11) Projected Effective Sales at Meter (mWh)	(12) Storm Cost Recovery Factors (\$/kWh)
1	<b>Residential</b>												
2	<b>RS-1, RST-1, RSL-1, RSL-2, RSS-1</b>												
3	Secondary	53.608%	61.635%	67.217%	61.018%	86.573%	\$153,322	\$10,489,237	\$0	\$747,826	\$11,390,385	20,750,438	0.055
4													
5	<b>General Service Non-Demand</b>												
6	<b>GS-1, GST-1</b>												
7	Secondary											1,460,924	0.045
8	Primary											18,609	0.045
9	Transmission											2,619	0.044
10	Total GS	3.827%	4.187%	3.929%	4.160%	4.562%	\$10,416	\$613,136	\$0	\$39,406	\$662,958	1,482,151	
11													
12	<b>General Service</b>												
13	<b>GS-2</b> Secondary	0.528%	0.333%	0.245%	0.348%	0.770%	\$828	\$38,245	\$0	\$6,652	\$45,724	204,470	0.022
14													
15	<b>General Service Demand</b>												
16	<b>GSD-1, GSDT-1, SS-1</b>												
17	Secondary											11,208,248	0.030
18	Primary											1,695,765	0.030
19	Transmission											397,871	0.029
20	Total GSD	34.197%	29.004%	24.686%	29.403%	4.804%	\$72,149	\$3,852,241	\$0	\$41,497	\$3,965,887	13,301,885	
21													
22	<b>Curtable</b>												
23	<b>CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3</b>												
24	Secondary											-	0.051
25	Primary											119,764	0.050
26	Transmission											-	0.050
27	Total CS	0.300%	0.163%	0.392%	0.174%	0.0002%	\$406	\$61,152	\$0	\$2	\$61,560	119,764	
28													
29	<b>Interruptible</b>												
30	<b>IS-1, IST-1, IS-2, IST-2, SS-2</b>												
31	Secondary											406,209	0.016
32	Primary											1,622,942	0.016
33	Transmission											610,118	0.016
34	Total IS	6.639%	4.622%	2.658%	4.777%	0.010%	\$11,497	\$414,836	\$0	\$82	\$426,416	2,639,269	
35													
36	<b>Lighting</b>												
37	<b>LS-1</b> Secondary	0.901%	0.056%	0.873%	0.121%	3.281%	\$138	\$136,169	\$0	\$28,345	\$164,652	348,714	0.047
38													
39	<b>Total</b>	100.000%	100.000%	100.000%	100.000%	100.000%	\$248,757	\$15,605,016	\$0	\$863,810	\$16,717,583	38,846,691	0.043

Notes: (1) From Page 5, Column 11  
 (2) From Page 5, Column 12  
 (3) From Page 5, Column 13  
 (4) From Page 5, Column 14  
 (6) - (9) Total Retail Storm Recovery Amount on Page 1, Line 10 allocated by function  
 (10) Sum of Columns 6 through 9  
 (11) From Page 5, Column 2  
 (12) (Column 10 / Column 11) / 10

Duke Energy Florida, LLC  
Storm Cost Recovery  
Hurricane Dorian & Tropical Storm Nestor Monthly Summary  
(\$000's)

Line #	Hurricane Dorian / TS Nestor					
	(A)	(B)	(C)	(D)	(E)	(F)
		Beginning Storm Reserve Balance	ACTUAL Amortization (Based on monthly customer collections)	Interest	Net Monthly Activity col. (C) + (D)	Ending Storm Reserve Balance
1	Month					
2	Mar-20	(\$143,648)	\$12,015	(\$216)	\$11,799	(\$131,849)
3	Apr-20	(131,849)	14,133	(119)	14,014	(117,834)
4	May-20	(117,834)	13,078	(7)	13,071	(104,763)
5	Jun-20	(104,763)	15,341	(8)	15,333	(89,430)
6	Jul-20	(89,430)	17,778	(8)	17,770	(71,660)
7	Aug-20	(71,660)	17,237	(6)	17,231	(54,429)
8	Sep-20	(54,429)	17,195	(4)	17,191	(37,238)
9	Oct-20	(37,238)	15,178	(2)	15,176	(22,062)
10	Nov-20	(22,062)	14,332	(1)	14,331	(7,731)
11	Dec-20	(7,731)	11,131	(0)	11,131	3,399
12	Jan-21	3,399	9	0	9	3,408
13	Feb-21	3,408	(9)	0	(9)	3,399
14	Mar-21	3,399	(2)	0	(2)	3,397
15	Apr-21	3,397	N/A	0	0	3,397
16	May-21	3,397	N/A	0	0	3,397
17	Jun-21	3,397	N/A	0	0	3,397
18	Jul-21	3,397	N/A	0	0	3,397
19	Annual Total		147,416	(371)	147,045	

**APPENDIX B**

**TARIFFS**

**(LEGISLATIVE)**





**RATE SCHEDULE BA-1  
 BILLING ADJUSTMENTS**

**Applicable:**

To the Rate Per Month provision in each of the Company's filed rate schedules which reference the billing adjustments set forth below.

COST RECOVERY FACTORS								
Rate Schedule/Metering Level	ECCR <sup>(2)</sup>		CCR <sup>(3)</sup>		ECRC <sup>(4)</sup>	ASC <sup>(5)</sup>	SPPCRC <sup>(6)</sup>	SCRS <sup>(7)</sup>
	¢/ kWh	\$/ kW	¢/ kWh	\$/ kW	¢/ kWh	¢/ kWh	¢/ kWh	¢/ kWh
RS-1, RST-1, RSL-1, RSL-2, RSS-1 (Sec.) < 1000 > 1000	0.338	-	1.405	-	0.099	0.245	0.031	<u>0.055</u>
GS-1, GST-1 Secondary	0.326	-	1.342	-	0.098	0.234	0.026	<u>0.045</u>
Primary	0.323	-	1.329	-	0.097	0.232	0.026	<u>0.045</u>
Transmission	0.319	-	1.315	-	0.096	0.229	0.025	<u>0.044</u>
GS-2 (Sec.)	0.223	-	0.808	-	0.095	0.143	0.013	<u>0.022</u>
GSD-1, GSDT-1, SS-1*								
Secondary	-	1.08	-	4.20	0.096	0.184	0.019	<u>0.030</u>
Primary	-	1.07	-	4.16	0.095	0.182	0.019	<u>0.030</u>
Transmission	-	1.06	-	4.12	0.094	0.180	0.019	<u>0.029</u>
CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3*								
Secondary	-	0.35	-	1.22	0.091	0.118	0.026	<u>0.051</u>
Primary	-	0.35	-	1.21	0.090	0.117	0.026	<u>0.050</u>
Transmission	-	0.34	-	1.20	0.089	0.116	0.025	<u>0.050</u>
IS-1, IST-1, IS-2, IST-2, SS-2*								
Secondary	-	0.94	-	3.50	0.093	0.148	0.013	<u>0.016</u>
Primary	-	0.93	-	3.47	0.092	0.147	0.013	<u>0.016</u>
Transmission	-	0.92	-	3.43	0.091	0.145	0.013	<u>0.016</u>
LS-1 (Sec.)	0.098	-	0.172	-	0.091	0.029	0.017	<u>0.047</u>
*SS-1, SS-2, SS-3								
Monthly								
Secondary	-	0.104	-	0.404	-	-	-	-
Primary	-	0.103	-	0.400	-	-	-	-
Transmission	-	0.102	-	0.396	-	-	-	-
Daily								
Secondary	-	0.050	-	0.192	-	-	-	-
Primary	-	0.050	-	0.190	-	-	-	-
Transmission	-	0.049	-	0.188	-	-	-	-
GSLM-1, GSLM-2	See appropriate General Service rate schedule							

Fuel Cost Recovery <sup>(1)</sup>				
Rate Schedule/Metering Level	Levelized	On-Peak	Off-Peak	
	¢/ kWh	¢/ kWh	¢/ kWh	
RS-1 Only < 1,000	<u>2.811</u>	N/A	N/A	
RS-1 Only > 1,000	<u>3.811</u>	N/A	N/A	
LS-1 Only Secondary	<u>2.955</u>	N/A	N/A	
All Other Rate Schedules Secondary	<u>3.094</u>	<u>3.871</u>	<u>2.744</u>	
All Other Rate Schedules Primary	<u>3.063</u>	<u>3.832</u>	<u>2.717</u>	
All Other Rate Schedules Transmission	<u>3.032</u>	<u>3.793</u>	<u>2.689</u>	

**(1) Fuel Cost Recovery Factor:**

The Fuel Cost Recovery Factors applicable to the Fuel Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. These factors are designed to recover the costs of fuel and purchased power (other than capacity payments) incurred by the Company to provide electric service to its customers and are



~~adjusted to reflect changes in these costs from one period to the next. Revisions to the Fuel Cost Recovery Factors within the described period may be determined in the event of a significant change in costs.~~

~~(2) Energy Conservation Cost Recovery Factor:~~

~~The Energy Conservation Cost Recovery (ECCR) Factor applicable to the Energy Charge under the Company's various rate schedules is normally determined annually by the Florida Public Service Commission for twelve-month periods beginning with the billing month of January. This factor is designed to recover the costs incurred by the Company under its approved Energy Conservation Programs and is adjusted to reflect changes in these costs from one period to the next. For time of use demand rates the ECCR charge will be included in the base demand only.~~

(Continued on Page No. 2)

**RATE SCHEDULE BA-1  
BILLING ADJUSTMENTS**  
(Continued from Page 1)**(1) Fuel Cost Recovery Factor:**

The Fuel Cost Recovery Factors applicable to the Fuel Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. These factors are designed to recover the costs of fuel and purchased power (other than capacity payments) incurred by the Company to provide electric service to its customers and are adjusted to reflect changes in these costs from one period to the next. Revisions to the Fuel Cost Recovery Factors within the described period may be determined in the event of a significant change in costs.

**(2) Energy Conservation Cost Recovery Factor:**

The Energy Conservation Cost Recovery (ECCR) Factor applicable to the Energy Charge under the Company's various rate schedules is normally determined annually by the Florida Public Service Commission for twelve-month periods beginning with the billing month of January. This factor is designed to recover the costs incurred by the Company under its approved Energy Conservation Programs and is adjusted to reflect changes in these costs from one period to the next. For time of use demand rates the ECCR charge will be included in the base demand only.

**(3) Capacity Cost Recovery Factor:**

The Capacity Cost Recovery (CCR) Factors applicable to the Energy Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. This factor is designed to recover the cost of capacity payments made by the Company for off-system capacity and is adjusted to reflect changes in these costs from one period to the next. For time of use demand rates the CCR charge will be included in the base demand only.

**(4) Environmental Cost Recovery Clause Factor:**

The Environmental Cost Recovery Clause (ECRC) Factors applicable to the Energy Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. This factor is designed to recover environmental compliance costs incurred by the Company and is adjusted to reflect changes in these costs from one period to the next.

**(5) Asset Securitization Charge Factor:**

The Asset Securitization Charge (ASC) Factors applicable to the Energy Charge under the Company's various rate schedules represent a Nuclear Asset-Recovery Charge approved in a financing order issued to the Company by the Florida Public Service Commission and are adjusted at least semi-annually to ensure timely payment of principal, interest and financing costs of nuclear asset-recovery bonds from the effective date of the ASC until the nuclear asset-recovery bonds have been paid in full or legally discharged and the financing costs have been fully recovered. As approved by the Commission, a Special Purpose Entity (SPE) has been created and is the owner of all rights to the Nuclear Asset-Recovery Charge. The Company shall act as the SPE's collection agent or servicer for the Nuclear Asset-Recovery Charge. The Nuclear Asset-Recovery Charge shall be paid by all existing or future customers receiving transmission or distribution service from the Company or its successors or assignees under Commission-approved rate schedules or under special contracts, even if the customer elects to purchase electricity from alternative electric suppliers following a fundamental change in regulation of public utilities in this state.

**(6) Storm Protection Plan Cost Recovery Clause Factor:**

The Storm Protection Plan Cost Recovery Clause (SPPCRC) Factors applicable to the Energy Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. This factor is designed to recover storm protection plan costs incurred by the Company and is adjusted to reflect changes in these costs from one period to the next.

**(7) Storm Cost Recovery Surcharge Factor:**

In accordance with a Florida Public Service Commission ruling, the Storm Cost Recovery Surcharge (SCRS) factor is applicable to the Energy Charge under the Company's various rate schedules for the billing months of August 2021 through July 2022. This surcharge is designed to recover storm-related costs incurred by the Company related to Hurricanes Eta and Isaias in 2020.

**Gross Receipts Tax Factor:**

In accordance with Section 203.01(1)(a)1 of the Florida Statutes, a factor of 2.5641% is applicable to electric sales charges for collection of the state Gross Receipts Tax.

**Right-of-Way Utilization Fee:**

A Right-of-Way Utilization Fee is applied to the charges for electric service (exclusive of any Municipal, County, or State Sales Tax) provided to customers within the jurisdictional limits of each municipal or county governmental body or any unit of special-purpose government or other entity with authority requiring the payment of a franchise fee, tax, charge, or other imposition whether in money, service, or other things of value for utilization of rights-of-way for location of Company distribution or transmission facilities. The Right-of-Way Utilization Fee shall be determined in a negotiated agreement (i.e., franchise and other agreements) in a manner which reflects the Company's payments to a governmental body or other entity with authority plus the appropriate Gross Receipts Taxes and Regulatory Assessment Fees resulting from such additional revenue. The Right-of-Way Utilization Fee is added to the charges for electric service prior to the application of any appropriate taxes.

**Municipal Tax:**

~~A Municipal Tax is applied to the charge for electric service provided to customers within the jurisdictional limits of each municipal or other governmental body imposing a utility tax on such service. The Municipal Tax shall be determined in accordance with the governmental body's~~





SECTION NO. VI

~~TWENTY-NINTH~~THIRTIETH REVISED SHEET NO. 6.106

CANCELS ~~TWENTY-EIGHTH~~NINTH REVISED SHEET NO. 6.106

~~utility tax ordinance, and the amount collected by the Company from the Municipal Tax shall be remitted to the governmental body in the manner required by law. No Municipal Tax shall apply to fuel charges in excess of 0.600¢/kWh.~~

~~Sales Tax:~~

~~A State Sales Tax is applied to the charge for electric service provided to all non-residential customers and equipment rental provided to all customers (unless a qualified sales tax exemption status is on record with the Company). The State Sales Tax shall be determined in accordance with the State's sales tax laws. The amount collected by the Company shall be remitted to the State in the manner required by law. In those counties that have enacted a County Discretionary Sales Surtax, such tax shall be applied and paid in a like manner. An additional tax factor is applied to the charge for electric service consistent with the applicability of State Sales Tax as described in this paragraph, in accordance with Section 203.01(1)(a)3 and (b)4 of the Florida Statutes.~~

(Continued on Page No. 3)



**RATE SCHEDULE BA-1**  
**BILLING ADJUSTMENTS**  
(Continued from Page 2)

**Municipal Tax:**

A Municipal Tax is applied to the charge for electric service provided to customers within the jurisdictional limits of each municipal or other governmental body imposing a utility tax on such service. The Municipal Tax shall be determined in accordance with the governmental body's utility tax ordinance, and the amount collected by the Company from the Municipal Tax shall be remitted to the governmental body in the manner required by law. No Municipal Tax shall apply to fuel charges in excess of 0.699¢/kWh.

**Sales Tax:**

A State Sales Tax is applied to the charge for electric service provided to all non-residential customers and equipment rental provided to all customers (unless a qualified sales tax exemption status is on record with the Company). The State Sales Tax shall be determined in accordance with the State's sales tax laws. The amount collected by the Company shall be remitted to the State in the manner required by law. In those counties that have enacted a County Discretionary Sales Surtax, such tax shall be applied and paid in a like manner. An additional tax factor is applied to the charge for electric service consistent with the applicability of State Sales Tax as described in this paragraph, in accordance with Section 203.01(1)(a)3 and (b)4 of the Florida Statutes.

**Governmental Undergrounding Fee:**

Applicable to customers located in a designated Underground Assessment Area within a local government (a municipality or a county) that requires the Company to collect a Governmental Undergrounding Fee from such customers to recover the local government's costs of converting overhead electric distribution facilities to underground facilities. The Governmental Undergrounding Fee billed to a customer's account shall not exceed the lesser of (i) 15 percent of a customer's total net electric service charges, or (ii) a maximum monthly amount of \$30 for residential customers and \$50 for each 5,000 kilowatt-hour increment of consumption for commercial/industrial customers, unless the Commission approves a higher percentage or maximum monthly amount. The maximum monthly amount shall apply to each line of billing in the case of a customer receiving a single bill for multiple service points, and to each occupancy unit in the case of a master metered customer. The Governmental Undergrounding Fee shall be calculated on the customer's charges for electric service before the addition of any applicable taxes.

# **Appendix B**

## **TARIFFS (CLEAN)**





SECTION NO. VI  
 NINETY-THIRD REVISED SHEET NO. 6.105  
 CANCELS NINETY-SECOND REVISED SHEET NO. 6.105

**RATE SCHEDULE BA-1  
 BILLING ADJUSTMENTS**

**Applicable:**

To the Rate Per Month provision in each of the Company's filed rate schedules which reference the billing adjustments set forth below.

COST RECOVERY FACTORS								
Rate Schedule/Metering Level	ECCR <sup>(2)</sup>		CCR <sup>(3)</sup>		ECRC <sup>(4)</sup>	ASC <sup>(5)</sup>	SPPCRC <sup>(6)</sup>	SCRS <sup>(7)</sup>
	¢/ kWh	\$/ kW	¢/ kWh	\$/ kW	¢/ kWh	¢/ kWh	¢/ kWh	¢/ kWh
RS-1, RST-1, RSL-1, RSL-2, RSS-1 (Sec.) < 1000 > 1000	0.338	-	1.405	-	0.099	0.245	0.031	0.055
GS-1, GST-1 Secondary	0.326	-	1.342	-	0.098	0.234	0.026	0.045
Primary	0.323	-	1.329	-	0.097	0.232	0.026	0.045
Transmission	0.319	-	1.315	-	0.096	0.229	0.025	0.044
GS-2 (Sec.)	0.223	-	0.808	-	0.095	0.143	0.013	0.022
GSD-1, GSDT-1, SS-1* Secondary	-	1.08	-	4.20	0.096	0.184	0.019	0.030
Primary	-	1.07	-	4.16	0.095	0.182	0.019	0.030
Transmission	-	1.06	-	4.12	0.094	0.180	0.019	0.029
CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3* Secondary	-	0.35	-	1.22	0.091	0.118	0.026	0.051
Primary	-	0.35	-	1.21	0.090	0.117	0.026	0.050
Transmission	-	0.34	-	1.20	0.089	0.116	0.025	0.050
IS-1, IST-1, IS-2, IST-2, SS-2* Secondary	-	0.94	-	3.50	0.093	0.148	0.013	0.016
Primary	-	0.93	-	3.47	0.092	0.147	0.013	0.016
Transmission	-	0.92	-	3.43	0.091	0.145	0.013	0.016
LS-1 (Sec.)	0.098	-	0.172	-	0.091	0.029	0.017	0.047
*SS-1, SS-2, SS-3 Monthly Secondary	-	0.104	-	0.404	-	-	-	-
Primary	-	0.103	-	0.400	-	-	-	-
Transmission	-	0.102	-	0.396	-	-	-	-
Daily Secondary	-	0.050	-	0.192	-	-	-	-
Primary	-	0.050	-	0.190	-	-	-	-
Transmission	-	0.049	-	0.188	-	-	-	-
GSLM-1, GSLM-2	See appropriate General Service rate schedule							

Fuel Cost Recovery <sup>(1)</sup>				
Rate Schedule/Metering Level		Levelized	On-Peak	Off-Peak
		¢/ kWh	¢/ kWh	¢/ kWh
RS-1 Only	< 1,000	2.811	N/A	N/A
RS-1 Only	> 1,000	3.811	N/A	N/A
LS-1 Only	Secondary	2.955	N/A	N/A
All Other Rate Schedules	Secondary	3.094	3.871	2.744
All Other Rate Schedules	Primary	3.063	3.832	2.717
All Other Rate Schedules	Transmission	3.032	3.793	2.689

(Continued on Page No. 2)

**RATE SCHEDULE BA-1  
BILLING ADJUSTMENTS**  
(Continued from Page 1)

**(1) Fuel Cost Recovery Factor:**

The Fuel Cost Recovery Factors applicable to the Fuel Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. These factors are designed to recover the costs of fuel and purchased power (other than capacity payments) incurred by the Company to provide electric service to its customers and are adjusted to reflect changes in these costs from one period to the next. Revisions to the Fuel Cost Recovery Factors within the described period may be determined in the event of a significant change in costs.

**(2) Energy Conservation Cost Recovery Factor:**

The Energy Conservation Cost Recovery (ECCR) Factor applicable to the Energy Charge under the Company's various rate schedules is normally determined annually by the Florida Public Service Commission for twelve-month periods beginning with the billing month of January. This factor is designed to recover the costs incurred by the Company under its approved Energy Conservation Programs and is adjusted to reflect changes in these costs from one period to the next. For time of use demand rates the ECCR charge will be included in the base demand only.

**(3) Capacity Cost Recovery Factor:**

The Capacity Cost Recovery (CCR) Factors applicable to the Energy Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. This factor is designed to recover the cost of capacity payments made by the Company for off-system capacity and is adjusted to reflect changes in these costs from one period to the next. For time of use demand rates the CCR charge will be included in the base demand only.

**(4) Environmental Cost Recovery Clause Factor:**

The Environmental Cost Recovery Clause (ECRC) Factors applicable to the Energy Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. This factor is designed to recover environmental compliance costs incurred by the Company and is adjusted to reflect changes in these costs from one period to the next.

**(5) Asset Securitization Charge Factor:**

The Asset Securitization Charge (ASC) Factors applicable to the Energy Charge under the Company's various rate schedules represent a Nuclear Asset-Recovery Charge approved in a financing order issued to the Company by the Florida Public Service Commission and are adjusted at least semi-annually to ensure timely payment of principal, interest and financing costs of nuclear asset-recovery bonds from the effective date of the ASC until the nuclear asset-recovery bonds have been paid in full or legally discharged and the financing costs have been fully recovered. As approved by the Commission, a Special Purpose Entity (SPE) has been created and is the owner of all rights to the Nuclear Asset-Recovery Charge. The Company shall act as the SPE's collection agent or servicer for the Nuclear Asset-Recovery Charge. The Nuclear Asset-Recovery Charge shall be paid by all existing or future customers receiving transmission or distribution service from the Company or its successors or assignees under Commission-approved rate schedules or under special contracts, even if the customer elects to purchase electricity from alternative electric suppliers following a fundamental change in regulation of public utilities in this state.

**(6) Storm Protection Plan Cost Recovery Clause Factor:**

The Storm Protection Plan Cost Recovery Clause (SPPCRC) Factors applicable to the Energy Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. This factor is designed to recover storm protection plan costs incurred by the Company and is adjusted to reflect changes in these costs from one period to the next.

**(7) Storm Cost Recovery Surcharge Factor:**

In accordance with a Florida Public Service Commission ruling, the Storm Cost Recovery Surcharge (SCRS) factor is applicable to the Energy Charge under the Company's various rate schedules for the billing months of August 2021 through July 2022. This surcharge is designed to recover storm-related costs incurred by the Company related to Hurricanes Eta and Isaias in 2020.

**Gross Receipts Tax Factor:**

In accordance with Section 203.01(1)(a)1 of the Florida Statutes, a factor of 2.5641% is applicable to electric sales charges for collection of the state Gross Receipts Tax.

**Right-of-Way Utilization Fee:**

A Right-of-Way Utilization Fee is applied to the charges for electric service (exclusive of any Municipal, County, or State Sales Tax) provided to customers within the jurisdictional limits of each municipal or county governmental body or any unit of special-purpose government or other entity with authority requiring the payment of a franchise fee, tax, charge, or other imposition whether in money, service, or other things of value for utilization of rights-of-way for location of Company distribution or transmission facilities. The Right-of-Way Utilization Fee shall be determined in a negotiated agreement (i.e., franchise and other agreements) in a manner which reflects the Company's payments to a governmental body or other entity with authority plus the appropriate Gross Receipts Taxes and Regulatory Assessment Fees resulting from such additional revenue. The Right-of-Way Utilization Fee is added to the charges for electric service prior to the application of any appropriate taxes.

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**RATE SCHEDULE BA-1  
BILLING ADJUSTMENTS**  
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**Municipal Tax:**

A Municipal Tax is applied to the charge for electric service provided to customers within the jurisdictional limits of each municipal or other governmental body imposing a utility tax on such service. The Municipal Tax shall be determined in accordance with the governmental body's utility tax ordinance, and the amount collected by the Company from the Municipal Tax shall be remitted to the governmental body in the manner required by law. No Municipal Tax shall apply to fuel charges in excess of 0.699¢/kWh.

**Sales Tax:**

A State Sales Tax is applied to the charge for electric service provided to all non-residential customers and equipment rental provided to all customers (unless a qualified sales tax exemption status is on record with the Company). The State Sales Tax shall be determined in accordance with the State's sales tax laws. The amount collected by the Company shall be remitted to the State in the manner required by law. In those counties that have enacted a County Discretionary Sales Surtax, such tax shall be applied and paid in a like manner. An additional tax factor is applied to the charge for electric service consistent with the applicability of State Sales Tax as described in this paragraph, in accordance with Section 203.01(1)(a)3 and (b)4 of the Florida Statutes.

**Governmental Undergrounding Fee:**

Applicable to customers located in a designated Underground Assessment Area within a local government (a municipality or a county) that requires the Company to collect a Governmental Undergrounding Fee from such customers to recover the local government's costs of converting overhead electric distribution facilities to underground facilities. The Governmental Undergrounding Fee billed to a customer's account shall not exceed the lesser of (i) 15 percent of a customer's total net electric service charges, or (ii) a maximum monthly amount of \$30 for residential customers and \$50 for each 5,000 kilowatt-hour increment of consumption for commercial/industrial customers, unless the Commission approves a higher percentage or maximum monthly amount. The maximum monthly amount shall apply to each line of billing in the case of a customer receiving a single bill for multiple service points, and to each occupancy unit in the case of a master metered customer. The Governmental Undergrounding Fee shall be calculated on the customer's charges for electric service before the addition of any applicable taxes.