



May 19<sup>th</sup> 2021

Mr. Adam J. Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Fl. 32399

Re: Docket No. 20210003-GU, Purchased Gas Adjustment Cost Recovery

Dear Mr. Teitzman

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of April 2021.  
Please contact me if you have any questions.

Sincerely,

*Miguel Bustos*

Mgr. Shared Services  
305-835-3605

COMPANY:  
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

SCHEDULE A-1  
(REVISED 6/08/94)  
PAGE 1 OF 12

	CURRENT MONTH: 04/21		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	19,040	19,040	100.00	-	79,454	79,454	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	588,748	1,015,410	426,662	42.02	4,611,801	4,618,586	6,785	0.15
5 DEMAND (Line 32 A-1 support detail)	756,618	758,095	1,477	0.19	4,564,165	4,588,214	24,049	0.52
6 OTHER (Line 38 A-1 support detail)	30,109	24,791	(5,318)	(21.45)	114,386	111,840	(2,546)	(2.28)
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	47,616	14,827	(32,789)	(221.15)	222,835	85,623	(137,212)	(160.25)
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	1,327,859	1,802,509	474,650	26.33	9,067,517	9,312,471	244,954	2.63
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 45 - Page 11)	(1,661)	(1,060)	601	(56.73)	(2,086)	(5,234)	(3,148)	60.15
14 TOTAL THERM SALES	2,028,289	1,801,449	(226,840)	(12.59)	7,673,507	9,307,237	1,633,730	17.55
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,810,047	3,399,995	(410,052)	(12.06)	17,254,193	14,188,215	(3,065,978)	(21.61)
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,861,345	3,370,095	508,750	15.10	14,627,952	14,052,015	(575,937)	(4.10)
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	24,445,770	11,611,200	(12,834,570)	(110.54)	131,214,590	73,970,700	(57,243,890)	(77.39)
20 OTHER Commodity (Line 38 A-1 support detail)	33,649	31,900	(1,749)	(5.48)	482,081	144,200	(337,881)	(234.31)
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	2,894,994	3,401,995	507,001	14.90	15,110,033	14,196,215	(913,818)	(6.44)
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(4,153)	(2,000)	2,153	(107.67)	(5,077)	(8,000)	(2,923)	36.54
27 TOTAL THERM SALES (24-26 Estimated only)	3,764,968	3,399,995	(364,973)	(10.73)	15,569,972	14,188,215	(1,381,757)	(9.74)
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	-	0.00560	0.00560	100.00	-	0.00560	0.00560	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.20576	0.30130	0.09554	31.71	0.31527	0.32868	0.01341	4.08
32 DEMAND (5/19)	0.03095	0.06529	0.03434	52.60	0.03478	0.06203	0.02725	43.93
33 OTHER (6/20)	0.89480	0.77715	(0.11766)	(15.14)	0.23728	0.77559	0.53831	69.41
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.45867	0.52984	0.07117	13.43	0.60010	0.65598	0.05588	8.52
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.40000	0.53000	0.13000	24.53	0.41091	0.65425	0.24334	37.19
40 TOTAL THERM SALES (11/27)	0.35269	0.53015	0.17746	33.47	0.58237	0.65635	0.07398	11.27
41 TRUE-UP (E-2)	0.02023	0.02023	-	-	0.02023	0.02023	-	-
42 TOTAL COST OF GAS (40+41)	0.37292	0.55038	0.17746	32.24	0.60260	0.67658	0.07398	10.93
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.37480	0.55315	0.17835	32.24	0.60563	0.67998	0.07435	10.93
45 PGA FACTOR ROUNDED TO NEAREST .001	0.375	0.55300	0.178	32.19	0.606	0.680	0.074	10.88

COMPANY:  
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

SCHEDULE A-1/R  
(REVISED 6/08/94)  
PAGE 2 OF 12

from doree	CURRENT MONTH: 04/21		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	-	146,881	146,881	100.00	-	496,644	496,644	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	588,748	892,424	303,676	34.03	4,611,801	4,398,851	(212,950)	(4.84)
5 DEMAND (Line 32 A-1 support detail)	756,618	851,699	95,081	11.16	4,564,165	3,354,025	(1,210,140)	(36.08)
6 OTHER (Line 56 A-1 support detail + Line 9 A-1)	30,109	12,779	(17,330)	(135.61)	114,386	68,328	(46,058)	(67.41)
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	47,616	-	(47,616)	-	222,835	-	(222,835)	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,327,859	1,903,783	575,924	30.25	9,067,517	8,317,848	(749,669)	(9.01)
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(1,661)	(1,054)	607	(57.62)	(2,086)	(3,878)	(1,792)	46.21
14 TOTAL THERM SALES	2,028,289	1,902,729	(125,560)	(6.60)	7,673,507	8,313,970	640,463	7.70
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,810,047	3,582,468	(227,579)	(6.35)	17,254,193	17,131,151	(123,042)	(0.72)
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,861,345	3,582,468	721,123	20.13	14,627,952	17,131,151	2,503,199	14.61
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	24,445,770	14,856,130	(9,589,640)	(64.55)	131,214,590	58,466,060	(72,748,530)	(124.43)
20 OTHER Commodity (Line 38 A-1 support detail)	33,649	31,900	(1,749)	(5.48)	482,081	144,200	(337,881)	(234.31)
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	2,894,994	3,614,368	719,374	19.90	15,110,033	17,275,351	2,165,318	12.53
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(4,153)	(2,000)	2,153	-	(5,077)	(8,000)	(2,923)	36.54
27 TOTAL THERM SALES (24-26 Estimated only)	3,764,968	3,612,368	(152,600)	(4.22)	15,569,972	17,267,351	1,697,379	9.83
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	-	0.04100	0.04100	100.00	-	0.02899	0.02899	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.20576	0.24911	0.04335	17.40	0.31527	0.25677	(0.05850)	(22.78)
32 DEMAND (5/19)	0.03095	0.05733	0.02638	46.01	0.03478	0.05737	0.02259	39.38
33 OTHER (6/20)	0.89480	0.40060	(0.49420)	(123.37)	0.23728	0.47384	0.23656	49.92
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.45867	0.52673	0.06806	12.92	0.60010	0.48149	(0.11861)	(24.63)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.40000	0.52702	0.12702	24.10	0.41091	0.48474	0.07383	15.23
40 TOTAL THERM SALES (11/27)	0.35269	0.52702	0.17433	33.08	0.58237	0.48171	(0.10066)	(20.90)
41 TRUE-UP (E-2)	0.02023	0.02023	-	-	0.02023	0.02023	-	-
42 TOTAL COST OF GAS (40+41)	0.37292	0.54725	0.17433	31.86	0.60260	0.50194	(0.10066)	(20.05)
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.37480	0.55000	0.17520	31.85	0.60563	0.50446	(0.10117)	(20.06)
45 PGA FACTOR ROUNDED TO NEAREST .001	0.375	0.550	0.175	31.82	0.606	0.504	(0.102)	(20.24)



COMPANY:  
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD: JANUARY 2021 THROUGH DECEMBER 2021

CURRENT MONTH: 04/21

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,814,200	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	0	0.00	0.00000
5 Commodity Adjustments (Line 45+ 46, Pg.11)	(4,153)	0.00	
6 Commodity Adjustments FGT Supplier Refund		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	3,810,047	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE / ALERT DAY CHARGES</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 49 Page 10)	3,814,200	975,269.77	0.25569
18 Bay Gas Storage	0	0.00	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 25 Page 11)	(1,079,980.00)	(432,737.19)	
21 Imbalance Cashout - Transporting Cust (Line 2 Page 11)	131,278	30,945.61	
22 Other Shippers	0.00	16,931.30	
23 Less: OSS, Company Use, and Refund	(4,153)	(1,661.37)	0.40000
24 TOTAL COMMODITY (Other)	2,861,345	588,748.12	0.20576
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	24,445,770	686,618.15	0.02809
26 FPU - Capacity Indian River (Line 21 Page 10)		70,000.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	0.00	
32 TOTAL DEMAND	24,445,770	756,618.15	0.03095
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>			
33 Other Monthly purchases and expense (Line 19+22+23 Page 10)	33,649	29,810.89	0.88594
34 Storage Purchases	0	0.00	
35 Storage withdrawal	0	0.00	
36 Storage Activity (Line 30 to 32, Page 10)	0	298.09	
35 Realized Gain/Loss (Line 20, Page 10)		(47,616.28)	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	33,649	(17,507.30)	(0.52029)
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:  
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
FOR THE PERIOD: JANUARY 2021 THROUGH DECEMBER 2021

SCHEDULE A-2  
(REVISED 6/08/94)

PAGE 5 OF 12

FOR THE PERIOD: line 9a from Doree		CURRENT MONTH: 04/21		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 line 4+6)	618,857	905,203	286,346	31.63%	4,726,187	4,467,179	(259,008)	-5.80%
2	TRANSP GAS COST (Sch A-1 line 1+2+3+5)	756,618	998,580	241,962	24.23%	4,564,165	3,850,669	(713,496)	-18.53%
3	TOTAL	1,375,475	1,903,783	528,308	27.75%	9,290,352	8,317,848	(972,504)	-11.69%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,028,289	1,902,729	(125,560)	-6.60%	7,673,507	8,313,970	640,463	7.70%
5	TRUE-UP (COLLECTED) OR REFUNDED	(66,254)	(66,254)	-	0.00%	(265,014)	(265,014)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,962,036	1,836,476	(125,560)	-6.84%	7,408,493	8,048,956	640,463	7.96%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	586,561	(67,308)	(653,868)	971.46%	(1,881,859)	(268,892)	1,612,967	-599.86%
8	INTEREST PROVISION-THIS PERIOD (21)	(61)	(18)	43	-238.89%	(232)	(117)	115	-98.29%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(2,389,469)	(615,018)	1,774,451	-288.52%	(294,858)	(612,095)	(317,237)	51.83%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	66,254	66,254	-	0.00%	265,014	265,014	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	47,616	-	(47,616)	---	222,835	-	(222,835)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	(1,689,100)	(616,090)	1,073,010	-174.16%	(1,689,100)	(616,090)	1,073,010	-174.16%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	(2,389,469)	(615,018)	1,774,451	-288.52%	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	(1,689,039)	(616,072)	1,072,967	-174.16%				
14	TOTAL (12+13)	(4,078,508)	(1,231,090)	2,847,418	-231.29%				
15	AVERAGE (50% OF 14)	(2,039,254)	(615,545)	1,423,709	-231.29%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00040	0.00040	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00040	0.00040	-	0.00%				
18	TOTAL (16+17)	0.00080	0.00080	-	0.00%				
19	AVERAGE (50% OF 18)	0.00040	0.00040	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00003	0.00003	-	0.00%				
21	INTEREST PROVISION (15x20)	(61)	(18)	43	-238.89%				

COMPANY:  
FLORIDA CITY GAS

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
FOR THE PERIOD: JANUARY 2021 THROUGH DECEMBER 2021

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 6 OF 12

CURRENT MONTH: 04/21

DATE	(A) PURCHASED FROM	Y 2011 PURCHASED FOR	TH SCH TYPE	(C)	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
								(G) THIRD PARTY	(H) PIPELINE			
1	FGT			FTS-1						703,213.31		18.56
2	Florida Power & Light	System Supply	FTS		3,814,200		3,814,200	975,269.77			4,577.04	25.57
3												
4												
5												
6												
7												
8												
9												
10												
11												
12												
13												
14												
15												
16												
17												
18												
19												
20												
<b>TOTAL</b>					<b>3,814,200</b>	<b>-</b>	<b>3,814,200</b>	<b>975,270</b>	<b>-</b>	<b>703,213</b>	<b>4,577</b>	<b>44.13</b>

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

CURRENT MONTH: 04/21

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
1	Florida Power & Light	Various	12,714	12,364	381,420	370,931	2.5569	2.6292	
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
			<b>TOTAL</b>	12,714	12,364	381,420	370,931	2.5569	2.6292
							<b>WEIGHTED AVERAGE</b>	2.5569	2.6292

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.



	CURRENT MONTH: 04/21		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	1,585,135	1,580,569	(4,566)	-0.29%	7,321,778	6,825,871	(495,907)	-6.77%
2 GAS LIGHTS	-	1,802	1,802	0.00%	-	7,197	7,197	0.00%
3 COMMERCIAL	1,965,639	1,714,057	(251,582)	-12.80%	7,701,387	6,949,855	(751,532)	-9.76%
4 LARGE COMMERCIAL	214,194	103,568	(110,626)	-51.65%	546,807	405,292	(141,515)	-25.88%
5 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
<b>6 TOTAL FIRM</b>	<b>3,764,968</b>	<b>3,399,996</b>	<b>(364,972)</b>	<b>-9.69%</b>	<b>15,569,972</b>	<b>14,188,215</b>	<b>(1,381,757)</b>	<b>-8.87%</b>
<b>THERM SALES (INTERRUPTIBLE)</b>								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-
<b>9 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>
<b>THERM TRANSPORTED</b>								
10 COMMERCIAL TRANSP.	8,290,011	6,694,756	(1,595,255)	-19.24%	28,675,473	26,721,338	(1,954,135)	-6.81%
11 SMALL COMMERCIAL TRANSP. FIRM	2,680,600	2,366,279	(314,321)	-11.73%	10,837,274	9,629,070	(1,208,204)	-11.15%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
18 SPECIAL CONTRACT TRANSP.	1,728,383	1,086,064	(642,319)	-37.16%	5,235,882	4,423,022	(812,860)	-15.52%
<b>19 TOTAL TRANSPORTATION</b>	<b>12,698,994</b>	<b>10,147,099</b>	<b>(2,551,895)</b>	<b>-20.10%</b>	<b>44,748,629</b>	<b>40,773,430</b>	<b>(3,975,199)</b>	<b>-8.88%</b>
<b>TOTAL THERMS SALES &amp; TRANSP.</b>	<b>16,463,962</b>	<b>13,547,095</b>	<b>(2,916,867)</b>	<b>-17.72%</b>	<b>60,318,601</b>	<b>54,961,645</b>	<b>(5,356,956)</b>	<b>-8.88%</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>								
					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
20 RESIDENTIAL	108,233	105,209	(3,024)	-2.79%	107,715	105,147	(2,568)	-2.38%
21 GAS LIGHTS	1	15	14	1400.00%	1	15	14	1400.00%
22 COMMERCIAL	5,293	5,132	(161)	-3.04%	5,285	5,129	(156)	-2.95%
23 LARGE COMMERCIAL	10	7	(3)	-30.00%	10	7	(3)	-30.00%
24 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
<b>25 TOTAL FIRM</b>	<b>113,537</b>	<b>110,363</b>	<b>(3,174)</b>	<b>-2.80%</b>	<b>113,011</b>	<b>110,298</b>	<b>(2,713)</b>	<b>-2.40%</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>								
					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
<b>28 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>
<b>NUMBER OF CUSTOMERS (TRANSPORTATION)</b>								
					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
29 COMMERCIAL TRANSP.	99	98	(1)	-1.01%	100	98	(2)	-2.00%
30 SMALL COMMERCIAL TRANSP. FIRM	2,914	3,019	105	3.60%	2,906	3,005	99	3.41%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
37 SPECIAL CONTRACT TRANSP.	3	4	1	33.33%	4	4	-	0.00%
<b>38 TOTAL TRANSPORTATION</b>	<b>3,016</b>	<b>3,121</b>	<b>105</b>	<b>3.48%</b>	<b>3,010</b>	<b>3,107</b>	<b>97</b>	<b>3.22%</b>
<b>TOTAL CUSTOMERS</b>	<b>116,553</b>	<b>113,484</b>	<b>(3,069)</b>	<b>-2.63%</b>	<b>116,021</b>	<b>113,405</b>	<b>(2,616)</b>	<b>-2.25%</b>
<b>THERM USE PER CUSTOMER</b>								
39 RESIDENTIAL	15	15	-	0.00%	17	16	(1)	-5.88%
40 GAS LIGHTS	-	120	120	0.00%	-	120	120	0.00%
41 COMMERCIAL	371	334	(37)	-9.97%	364	339	(25)	-6.87%
42 LARGE COMMERCIAL	21,419	14,795	(6,624)	-30.93%	13,670	14,475	805	5.89%
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	83,737	68,314	(15,423)	-18.42%	71,689	66,167	(5,522)	-7.71%
47 SMALL COMMERCIAL TRANSP. FIRM	920	784	(136)	-14.78%	932	801	(131)	-14.06%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
54 SPECIAL CONTRACT	576,128	271,516	(304,612)	-52.87%	327,243	276,439	(50,804)	-15.52%



GAS INVOICES  
CURRENT MONTH: 04/21

FOR THE PERIOD: JANUARY 2021 THROUGH DECEMBER 2021

	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	<b>Commodity costs</b>					
2	Contract #5034	FTS 1	3,814,200	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381 FTS 2			0.00000	0.00	
3A	Back to Back / No Notice			n/a	n/a	
4	<b>Total Firm:</b>		<b>3,814,200</b>		<b>0.00</b>	( )
<b>MEMO: FGT Fixed charges paid on 10th of month</b>						
5	FTS-1 Demand - System supply	Miami	4,612,500	0.72998354	0.05318	245,292.75 ( )
6	" Capacity release		0	0	---	
7	" System supply	Treasure Coast	320,400	0.03001259	0.05318	17,038.87 ( )
8	" System supply	Brevard	1,268,700	0.24000387	0.05318	67,469.47 ( )
9	" " "	Merritt Sq.	0		0.05318	0.00 ( )
10	<b>Total FTS-1 demand</b>		<b>6,201,600</b>		<b>329,801</b>	
11						
12	FTS-2 Demand - System supply	Miami	5,409,600		0.06318	341,779 ( )
13	FTS-2 Demand		0		---	0
14						
15	<b>Total FTS-2 demand</b>		<b>5,409,600</b>		<b>341,778.53</b>	
16						
17	Fuel Transport		10,974,480			14,998
18	FGT Storage Demand		1,635,250			16,635
19						
20						
21	<b>Total fixed charges</b>		<b>24,220,930</b>			<b>703,213.31</b> ( )
22						
23	<b>OTHER SUPPLIERS:</b>					
24			<b>THERMS</b>			<b>AMOUNT</b>
25	Florida Power & Light		3,814,200			975,269.77 ( )
26	Bay Gas Storage - Injection					( )
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45	<b>Total costs:</b>		<b>3,814,200</b>			<b>975,269.77</b>
46						
47	<b>Total Gas Cost Accrual: (Line 4+21+34, Page 9)</b>					<b>1,678,483.08</b>

CURRENT MONTH: 04/21

FOR THE PERIOD: JANUARY 2021 THROUGH DECEMBER 2021

	therms billed	Net		Amount		Net Activity	Invoice Reference	Invoice
		therms received		This month				
FGT -				Payments	Accruals			
1	FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 04/21		3,814,200.0		-	-		
2	Reverse FTS-1 & FTS-2 Commod accr 03/21		(4,245,760.0)		-	-		
3	FTS-1 & FTS-2 Commodity 03/21		4,245,760.0	-		-		
4			3,814,200.0			-		
5								
6	FTS-1 & FTS-2Demand (Mia,Brv,TC) 04/21	13,246,450.0			703,213.31	703,213.31		
7	Reverse FTS-1 & FTS-2 Demand accr 03/21	(23,038,750.0)			(1,254,676.35)	(1,254,676.35)		
8	FTS-1 & FTS-2 Demand 03/21	34,238,070.0		1,238,081.19		1,238,081.19	<b>B1 (1)</b>	
9								
10	TOTAL FGT DEMAND	24,445,770.0				686,618.15		
11	No-Notice Demand					-		
12						-		
13						-		
14						-		
15						-		
16	TOTAL NO-NOTICE DEMAND					-		
17						-		
18						-		
19	PGA Admin			6,421.81		6,421.81		
20	Cost Optimization Sharing			(47,616.28)		(47,616.28)		
21	FPU - Capacity Indian River			70,000.00		70,000.00		
22	TECO - Peoples Gas			7,220.89		7,220.89	<b>B2 &amp; B3</b>	
23	FPL Energy Services		33,649	16,168.19		16,168.19	<b>B4</b>	
24	Reverse FPL - 03/21	(4,245,760.0)			(1,143,593.25)	(1,143,593.25)		
25						-		
26	FPL - 04/21	6,166,250.0		1,160,524.55		1,160,524.55	<b>B1 (2)</b>	
27						-		
28						-		
29						-		
30	Bay Gas Storage Activity			71,245.11		71,245.11		
31	Bay Gas Storage Activity			(71,245.11)		(71,245.11)		
32	Bay Gas Storage Activity			298.09		298.09		
33						-		
34						-		
35						-	<b>B1(7)</b>	
36						-		
37						-		
38						-		
39						-		
40						-		
41						-		
42						-		
43						-		
44						-		
45						-		
46						-		
47	Net Activity	1,920,490.00				17,229.39		
48								
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	3,814,200.0			975,269.77	975,269.77		
50								
51	Total purchases & accruals -		3,847,849.0	2,451,098.44	(719,786.52)	1,731,311.92		

CURRENT MONTH: 04/21

FOR THE PERIOD: JANUARY 2021 THROUGH DECEMBER 2021									
FGT	therms billed	Net therms received	----- Amount -----		Net Activity	Invoice Reference	Invoice due	Invoice paid	
			Payments	Accruals					
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>									
1									
2		131,278.0	30,945.61		30,945.61	B5			JE RVBI085364 - Mar07
3					-				
4					-				
5					-				
16					-				
17					-				
18					-				
19					-				
20					-				
21					-				
22		0.0	131,278.0	30,945.61	0.00	30,945.61			
<b>BOOK-OUT TRANSACTIONS</b>									
24									
25	FGT Inbalance		(1,079,980.0)	(432,737.19)		(432,737.19)	B1 (3)		
26	Annual Cashout					-			
27	Bay Gas Property Tax Allocation					-	B1 (10)		
28	<b>Total book-outs</b>	0.0	(1,079,980.0)	(432,737.19)	0.00	(432,737.19)			
<b>STORAGE TRANSACTIONS</b>									
29	Reverse Hattiesburg - Demand	0							
30	Bay Gas - Storage Demand	0		0.00		0.00	B1 (1)		
31						0.00			
32	Storage Purchases - Bay Gas	0		0.00		0.00	B1 (9)		
33	Storage Injections Purch. - Bay Gas	0		0.00		0.00	B1 (4)		
34	Storage Injections Transp. - Bay Gas	0		0.00		0.00	B1 (5)		
35	Storage Withdrawals - Bay Gas	0		0.00		0.00	B1 (6)		
36	Storage Withdrawals - Transp. - Bay Gas			0.00		0.00	B1 (7)		
37	<b>Total storage costs</b>	0.0		0.00	0.00	0.00			
38									
39			2,899,147.0	2,049,306.86	(719,786.52)	1,329,520.34			
40				(a)	(b)				
41									
42	<b>Total Gas Cost - (a + b):</b>			1,329,520.34					
43				0.00					
44									
45	<b>Company Use</b>		0.0						
46	<b>CNG Vehicle Use</b>		(4,153.4)	(1,661.37)					
47									
48	<b>Total PGA Gas Cost - (Ln 34 through 41):</b>		2,894,993.58	1,327,858.97					