



Serving Florida's Panhandle Since 1963
P. O. Box 549 / 301 Long Ave, Port St. Joe, FL 32457
Tel: 850.229.8216 / fax: 850.229.8392
www.stjoegas.com

May 20, 2021

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 20210003-GU
Purchased Gas Cost Recovery Monthly for April 2021

Dear Mr. Teitzman:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and A-7 for the month of April 2021.

Thank you for your assistance.

Respectfully submitted,

Andy Shoaf
Vice-President

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2021 Through DECEMBER 2021

	-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
	CURRENT MONTH:				PERIOD TO DATE			
COST OF GAS PURCHASED	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	\$229.24	\$294.79	66	22.24	\$835.10	\$900.64	66	7.28
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4 COMMODITY (Other)	\$20,298.50	\$20,372.00	74	0.36	\$118,124.59	\$120,947.68	2,823	2.33
5 DEMAND	\$3,190.79	\$3,190.80	0	0.00	\$27,121.78	\$27,121.80	0	0.00
6 OTHER	\$5,232.42	\$16,683.50	11,451	68.64	\$27,088.92	\$69,495.50	42,407	61.02
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$28,950.95	\$40,541.09	11,590	28.59	\$173,170.39	\$218,465.62	45,295	20.73
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13 COMPANY USE	\$9.13	\$0.00	-9	0.00	\$53.26	\$0.00	-53	0.00
14 TOTAL THERM SALES	\$25,815.20	\$40,541.09	14,726	36.32	\$162,527.63	\$218,465.62	55,938	25.60
THERMS PURCHASED								
15 COMMODITY (Pipeline)	55,910	71,900	15,990	22.24	371,460	387,450	15,990	4.13
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	72,960	73,240	280	0.38	387,010	395,820	8,810	2.23
19 DEMAND	60,000	60,000	0	0.00	510,000	510,000	0	0.00
20 OTHER	0	5,888	5,888	0.00	0	24,382	24,382	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (15-21+23)	55,910	71,900	15,990	22.24	371,460	387,450	15,990	4.13
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	23	0	-23	0.00	134	0	-134	0.00
27 TOTAL THERM SALES	68,448	71,900	3,452	4.80	423,311	387,450	-35,861	-9.26
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	\$0.00410	\$0.00410	\$0.00000	0.00	\$0.00225	\$0.00232	0	3.29
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	\$0.27821	\$0.27815	-\$0.00006	-0.02	\$0.30522	\$0.30556	0.00034	0.11
32 DEMAND (5/19)	\$0.05318	\$0.05318	\$0.00000	0.00	\$0.05318	\$0.05318	0.00000	0.00
33 OTHER (6/20)	#DIV/0!	\$2.83347	#DIV/0!	#DIV/0!	#DIV/0!	\$2.85028	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36 (9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	\$0.51781	\$0.56385	\$0.04604	8.17	\$0.40909	\$0.56386	0.15477	27.45
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE (13/26)	\$0.39799	#DIV/0!	#DIV/0!	#DIV/0!	\$0.39799	#DIV/0!	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES (11/27)	0.42296	0.56385	\$0.14089	24.99	0.40909	0.56386	0.15477	27.45
41 TRUE-UP (E-2)	-\$0.16586	-\$0.16586	\$0.00000	\$0.00000	-\$0.16586	-\$0.16586	0.00000	\$0.00000
42 TOTAL COST OF GAS (40+41)	\$0.25710	\$0.39799	\$0.14089	35.40	\$0.24323	\$0.39800	0.15477	38.89
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.25840	\$0.40000	\$0.14160	35.40	\$0.24445	\$0.40000	0.15555	38.89
45 PGA FACTOR ROUNDED TO NEAREST .001	0.258	\$0.400	\$0.142	35.50	\$0.244	\$0.400	\$0.156	39.00

COMPANY: ST JOE NATURAL GAS CO

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 Through DECEMBER 2021

	-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
	CURRENT MONTH:		APRIL		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	\$229.24	\$294.79	66	22.24	\$835.10	\$900.64	66	7.28
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4 COMMODITY (Other)	\$20,298.50	\$20,372.00	74	0.36	\$118,124.59	\$120,947.68	2,823	2.33
5 DEMAND	\$3,190.79	\$3,190.80	0	0.00	\$27,121.78	\$27,121.80	0	0.00
6 OTHER	\$5,232.42	\$16,683.50	11,451	68.64	\$27,088.92	\$69,495.50	42,407	61.02
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$28,950.95	\$40,541.09	11,590	28.59	\$173,170.39	\$218,465.62	45,295	20.73
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13 COMPANY USE	\$9.13	\$0.00	-9	0.00	\$53.26	\$0.00	-53	0.00
14 TOTAL THERM SALES	\$25,815.20	\$40,541.09	14,726	36.32	\$162,527.63	\$218,465.62	55,938	25.60
THERMS PURCHASED								
15 COMMODITY (Pipeline)	55,910	71,900	15,990	22.24	371,460	387,450	15,990	4.13
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	72,960	73,240	280	0.38	387,010	395,820	8,810	2.23
19 DEMAND	60,000	60,000	0	0.00	510,000	510,000	0	0.00
20 OTHER	0	5,888	5,888	0.00	0	24,382	24,382	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (15-21+23)	55,910	71,900	15,990	22.24	371,460	387,450	15,990	4.13
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	23	0	-23	0.00	134	0	-134	0.00
27 TOTAL THERM SALES	64,731	71,900	7,169	9.97	419,594	387,450	-32,144	-8.30
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	\$0.00410	\$0.00410	\$0.00000	0.00	\$0.00225	\$0.00232	0	3.29
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	\$0.27821	\$0.27815	-\$0.00006	-0.02	\$0.30522	\$0.30556	0.00034	0.11
32 DEMAND (5/19)	\$0.05318	\$0.05318	\$0.00000	0.00	\$0.05318	\$0.05318	0.00000	0.00
33 OTHER (6/20)	#DIV/0!	\$2.83347	#DIV/0!	#DIV/0!	#DIV/0!	\$2.85028	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36 (9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	\$0.51781	\$0.56385	\$0.04604	8.17	\$0.41271	\$0.56386	0.15115	26.81
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE (13/26)	\$0.39799	#DIV/0!	#DIV/0!	#DIV/0!	\$0.39799	#DIV/0!	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES (11/27)	0.44725	0.56385	\$0.11660	20.68	0.41271	0.56386	0.15115	26.81
41 TRUE-UP (E-2)	-\$0.16586	-\$0.16586	\$0.00000	\$0.00000	-\$0.16586	-\$0.16586	0.00000	\$0.00000
42 TOTAL COST OF GAS (40+41)	\$0.28139	\$0.39799	\$0.11660	29.30	\$0.24685	\$0.39800	0.15115	37.98
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.28281	\$0.40000	\$0.11719	29.30	\$0.24809	\$0.40000	0.15191	37.98
45 PGA FACTOR ROUNDED TO NEAREST .001	0.283	\$0.400	\$0.117	29.25	\$0.248	\$0.400	\$0.152	38.00

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through JANUARY 2021 THROUGH: DECEMBER 2021
 CURRENT MONTH: APRIL

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	55,910	\$229.24	0.00410
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	55,910	\$229.24	0.00410
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	73,240	\$20,372.00	0.27815
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout -FGT	-280	(\$73.50)	0.26250
20 Imbalance Bookout - Other Shippers			
21 Imbalance Cashout - Transporting Customers			
22 Imbalance Cashout			
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	72,960	\$20,298.50	0.27821
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	477,000	\$25,366.86	0.05318
26 Less Relinquished - FTS-1	-417,000	(\$22,176.07)	0.05318
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	60,000	\$3,190.79	0.05318
OTHER			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$5,232.42	
39 Other			
40 TOTAL OTHER	0	\$5,232.42	0.00000

COMPANY: ST JOE NATURAL GAS CO		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2				
FOR THE PERIOD OF:		JANUARY 2021		Through		DECEMBER 2021				
	CURRENT MONTH:	APRIL				PERIOD TO DATE				
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	LINE 4, A/1	\$20,299	\$20,372	74	0.003608	\$118,125	\$120,948	2,823	0.023341
2	TRANSPORTATION COST	(LINE(1+5+6-(7+8+9))	\$8,652	\$20,169	11,517	0.571004	\$55,046	\$97,518	42,472	0.435532
3	TOTAL		\$28,951	\$40,541	11,590	0.285886	\$173,170	\$218,466	45,295	0.207333
4	FUEL REVENUES	(NET OF REVENUE TAX)	\$25,815	\$40,541	14,726	0.363234	\$162,528	\$218,466	55,938	0.256049
5	TRUE-UP(COLLECTED) OR REFUNDED		\$9,059	\$9,059	0	0	\$36,237	\$36,237	0	0
6	TRUE-UP REVENUE APPLICABLE TO PERIOD *	(LINE 4 (+ or -) LINE 5)	\$34,875	\$49,600	14,726	0.29689	\$198,765	\$254,703	55,938	0.21962
7	TRUE-UP PROVISION - THIS PERIOD	(LINE 6 - LINE 3)	\$5,924	\$9,059	3,136	0.346135	\$25,595	\$36,237	10,643	0.293696
8	INTEREST PROVISION-THIS PERIOD (21)		\$2	-\$2	-4	1.96083	\$14	-\$12	-27	2.154858
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)		\$62,447	(\$63,361)	-125,809	1.985575	\$69,942	(\$63,351)	-133,293	2.104039
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)		(9,059)	(9,059)	0	0	(36,237)	(36,237)	0	0
10a	FLEX RATE REFUND (if applicable)		\$0	\$0	0	0	\$0	\$0	0	0
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)		\$59,314	-\$63,363	-122,677	1.936086	\$59,314	-\$63,363	-122,677	1.936086
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)		62,447	(63,361)	(125,809)	1.985575	If line 5 is a refund add to line 4 If line 5 is a collection ()subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)		59,312	(63,361)	(122,673)	1.936085				
14	TOTAL (12+13)		121,759	(126,723)	(248,481)	1.96083				
15	AVERAGE (50% OF 14)		60,879	(63,361)	(124,241)	1.96083				
16	INTEREST RATE - FIRST DAY OF MONTH		0.04	0.04	0	0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.04	0.04	0	0				
18	TOTAL (16+17)		0.08	0.08	0	0				
19	AVERAGE (50% OF 18)		0.04	0.04	0	0				
20	MONTHLY AVERAGE (19/12 Months)		0.00333	0.00333	0	0				
21	INTEREST PROVISION (15x20)		2	-2	-4	1.96083				

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

APRIL

JANUARY 2021

Through

DECEMBER 2021

-A-

-B-

-C-

-D-

-E-

-F-

-G-

-H-

-I-

-J-

-K-

-L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	APR	FGT	SJNG	FT	0	0		\$87.22	\$3,190.79	\$142.02		
2	"	BP	SJNG	FT	73,240	73,240	\$20,372.00				27.82	
3	"	SJNG	FGT	CO	-280	-280	-\$73.50				26.25	
4						0						
5						0						
6						0						
7												
8												
9												
10												
11												
12												
13												
14												
15												
16												
17												
18												
19												
20												
21												
22												
23												
24												
25												
26												
27												
28												
29												
30												
TOTAL					72,960	0	72,960	\$20,298.50	\$87.22	\$3,190.79	\$142.02	32.51

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4
 FOR THE PERIOD OF: JANUARY 2021 Through DECEMBER 2021
 MONTH: APRIL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F		
1.	BP	CS#11	180	177	5,220	5,095	2.65	2.72	
2.	BP	CS#11	25	25	400	393	2.77	2.82	
3.	BP	CS#11	105	103	105	103	2.65	2.70	
4.	BP	CITY GATE	533	533	1,599	1,599	3.22	3.22	
5.									
6.									
7.									
8.									
9.									
10.									
11.									
12.									
13.									
14.									
15.									
16.									
17.									
18.									
19.	TOTAL		843	837	7,324	7,190			
20.						WEIGHTED AVERAGE		2.82	2.86

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2021 THRU DECEMBER 2021

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1	Commodity costs	32,513	41,044	24,269	20,299	0	0	0	0	0	0	0
2	Transportation costs	14,724	15,745	15,924	8,652	0	0	0	0	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	TOTAL COST:	47,237	56,789	40,193	28,951	0	0	0	0	0	0	0
PGA THERM SALES												
13	Residential	81,540	60,077	49,176	36,361	0	0	0	0	0	0	0
14	Commercial	44,475	35,872	33,800	28,041	0	0	0	0	0	0	0
15	Interruptible	2,679	0	0	352				0	0		
18	Total:	128,694	95,949	82,976	64,754	0	0	0	0	0	0	0
PGA RATES (FLEX-DOWN FACTORS)												
19	Residential	0.40	0.40	0.40	0.40							
20	Commercial	0.40	0.40	0.40	0.40							
21	Interruptible	0.55	0.00	0.00	0.55							
22												
23												
PGA REVENUES												
24	Residential	32,616	24,031	19,670	14,544	0	0	0	0	0	0	0
25	Commercial	17,790	14,349	13,520	11,216	0	0	0	0	0	0	0
26	Interruptible	1,476	0	0	193				0	0		
27	Adjustments*											
28												
29												
45	Total:	51,882	38,380	33,190	25,954	0	0	0	0	0	0	0
NUMBER OF PGA CUSTOMERS												
46	Residential	2,613	2,621	2,652	2,658							
47	Commercial	184	184	186	183							
48	Interruptible *	1	0	0	1							

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

