



May 20, 2021

VIA E-Filing

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20210003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Mr. Teitzman:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of April 2021 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd
Director, Regulatory Affairs

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE								SCHEDULE A-1	
Combined For All Rate Classes		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								Page 1 of 1	
FOR THE PERIOD OF:		CURRENT MONTH: April 2021				PERIOD TO DATE					
		REV. FLEX	DIFFERENCE			REV. FLEX	DIFFERENCE				
		DOWN EST.	AMOUNT	%	DOWN EST.	AMOUNT	%				
COST OF GAS PURCHASED		ACTUAL	ACTUAL		ACTUAL	ACTUAL					
1	COMMODITY (Pipeline)	\$10,568	\$25,313	\$14,745	58.25	(\$13,610)	\$182,008	\$195,618	107.48		
2	NO NOTICE SERVICE	\$30,831	\$30,831	\$0	0.00	\$160,130	\$161,731	\$1,601	0.99		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$3,396,474	\$4,780,625	\$1,384,151	28.95	\$31,599,465	\$27,271,457	(\$4,328,008)	(15.87)		
5	DEMAND	\$6,705,300	\$7,122,970	\$417,670	5.86	\$28,895,881	\$30,446,106	\$1,550,225	5.09		
6	OTHER	\$24,097	\$611,461	\$587,364	96.06	\$2,218,572	\$2,225,207	\$6,636	0.30		
LESS END-USE CONTRACT:						\$0	\$0	\$0			
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$567,345	\$420,719	(\$146,626)	(34.85)	\$2,424,641	\$2,358,056	(\$66,585)	(2.82)		
10						\$0	\$0	\$0			
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$9,599,924	\$12,150,481	\$2,550,557	20.99	\$60,435,797	\$57,928,453	(\$2,507,344)	(4.33)		
12	NET UNBILLED	(\$160,025)	\$0	\$160,025	0.00	(\$272,952)	\$0	\$272,952	0.00		
13	COMPANY USE	\$45,543	\$0	(\$45,543)	0.00	\$103,167	\$0	(\$103,167)	0.00		
14	TOTAL THERM SALES (11)	\$13,375,979	\$12,150,481	(\$1,225,499)	(10.09)	\$63,932,993	\$57,928,453	(\$6,004,539)	(10.37)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	6,055,330	12,458,150	6,402,820	51.39	54,056,060	101,662,960	47,606,900	46.83		
16	NO NOTICE SERVICE	6,450,000	6,450,000	0	0.00	33,500,000	33,835,000	335,000	0.99		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	19,911,606	11,664,043	(8,247,562)	(70.71)	119,512,783	60,088,889	(59,423,894)	(98.89)		
19	DEMAND	87,109,900	207,718,200	120,608,300	58.06	425,202,640	916,818,600	491,615,960	53.62		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:						0	0	0			
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	19,911,606	11,664,043	(8,247,562)	(70.71)	119,512,783	60,088,889	(59,423,894)	(98.89)		
25	NET UNBILLED	(155,183)	0	155,183	0.00	(1,210,665)	0	1,210,665	0.00		
26	COMPANY USE	43,902	0	(43,902)	0.00	105,489	0	(105,489)	0.00		
27	TOTAL THERM SALES (24)	14,094,785	11,664,043	(2,430,742)	(20.84)	77,711,822	60,088,889	(17,622,933)	(29.33)		
CENTS PER THERM											
28	COMMODITY (Pipeline) (1/15)	0.00175	0.00203	0.00029	14.11	(0.00025)	0.00179	0.00204	114.06		
29	NO NOTICE SERVICE (2/16)	0.00478	0.00478	0.00000	0.00	0.00478	0.00478	(0.00000)	(0.00)		
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
31	COMMODITY (Other) (4/18)	0.17058	0.40986	0.23928	58.38	0.26440	0.45385	0.18945	41.74		
32	DEMAND (5/19)	0.07698	0.03429	(0.04268)	(124.47)	0.06796	0.03321	(0.03475)	(104.64)		
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
37	TOTAL COST (11/24)	0.48213	1.04170	0.55957	53.72	0.50568	0.96405	0.45836	47.55		
38	NET UNBILLED (12/25)	1.03120	0.00000	(1.03120)	0.00	0.22546	0.00000	(0.22546)	0.00		
39	COMPANY USE (13/26)	1.03740	0.00000	(1.03740)	0.00	0.97799	0.00000	(0.97799)	0.00		
40	TOTAL THERM SALES (11/27)	0.68110	1.04170	0.36060	34.62	0.77769	0.96405	0.18635	19.33		
41	TRUE-UP (E-4)	(0.01050)	(0.01050)	0.00000	0.00	(0.01050)	(0.01050)	0.00000	0.00		
42	TOTAL COST OF GAS (40+41)	0.67060	1.03120	0.36060	34.97	0.76719	0.95355	0.18635	19.54		
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.67397	1.03639	0.36242	34.97	0.77105	0.95834	0.18729	19.54		
45	PGA FACTOR ROUNDED TO NEAREST .001	0.67397	1.03639	0.36242	34.97	0.77105	0.95834	0.18729	19.54		

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PEOPLES GAS SYSTEM
DOCKET NO. 20210003-GU
MONTHLY PGA
FILED: MAY 20, 2021

COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 21 through DECEMBER 21

CURRENT MONTH: April 2021

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	1,837,030	(39.10)	(\$0.00002)
2 Commodity Pipeline (SNG)	995,220	3,805.49	\$0.00382
3 Commodity Pipeline (Gulfstream)	3,226,800	6,808.60	\$0.00211
4 Commodity Pipeline (FGT) -Mar'21 Accrual Adj.	(3,730)	(7.40)	\$0.00198
5 Commodity Pipeline (SNG) -Mar'21 Accrual Adj.	10	0.06	\$0.00600
6 Commodity Pipeline (Gulfstream) -Mar'21 Accrual Adj.	0	0.11	\$0.00000
7 TOTAL COMMODITY (Pipeline)	6,055,330	10,567.76	\$0.00175
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
8 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000
9 TOTAL SWING SERVICE	0	0.00	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
10 Purchases from 3rd Party Suppliers	13,115,300	3,841,938.10	\$0.29294
11 Purchases from 3rd Party Suppliers -Mar'21 Accrual Adj.	(60,010)	(309,607.83)	\$5.15927
12 Imbalance Cashout (FGT)	(124,060)	(18,183.03)	\$0.14657
13 Imbalance Cashout (FGT)-Mar'21 Accrual Adj.	(2,546,280)	(708,299.93)	\$0.27817
14 Imbalance Cashout (SNG)	283,800	72,936.60	\$0.25700
15 Imbalance Cashout (SNG)-Mar'21 Accrual Adj.	10	2.82	\$0.28200
16 Imbalance Cashout (Gulfstream)	(64,620)	(17,665.00)	\$0.27337
17 Imbalance Cashout (Gulfstream)-Mar'21 Accrual Adj.	0	(0.04)	\$0.00000
18	21,410	5,852.78	\$0.27337
19	7,794,189	187,126.19	\$0.02401
20	(0)	79.66	\$0.00000
21	(11,505)	(2,469.64)	\$0.21466
22	10	651.40	\$65.14000
23	1,020	425.63	\$0.41728
24	862	3,191.99	\$3.70300
25	0	(11,122.60)	\$0.00000
26	6,492	3,196.04	\$0.49230
27 Cashouts-Peoples' Transportation Customers	868,814	160,585.46	\$0.18483
28 Cashouts-NCTS Program	626,174	187,835.01	\$0.29997
29 TOTAL COMMODITY (Other)	19,911,606	3,396,473.61	\$0.17058
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
30 Demand (SNG)	27,941,700	1,319,402.11	\$0.04722
31 Demand (SNG) - Capacity Release	(11,400,000)	(554,128.02)	\$0.04861
32 Demand (SNG) -Mar'21 Accrual Adj.	0	1.78	\$0.00000
33 Demand (SNG) Capacity Release -Mar'21 Adj	(6,076,000)	(5.55)	\$0.00000
34 Demand Seacoast	23,377,200	518,914.68	\$0.02220
35 Demand (Gulfstream)	10,500,000	585,060.00	\$0.05572
36 Demand (Gulfstream) - Capacity Release	(50,000)	(2,786.00)	\$0.05572
37 Demand (FGT)	130,616,400	8,304,795.96	\$0.06358
38 Temporary Relinquishment Credit - (FGT)	(95,299,400)	(3,864,805.48)	\$0.04055
39 Temporary Acquisition (FGT)	7,500,000	398,850.00	\$0.05318
40 FGT-Mar'21 Accrual Adj.	0	0.17	\$0.00000
41 TOTAL DEMAND	87,109,900	6,705,299.65	\$0.07698
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
42 Administrative Costs	0	187,093.83	\$0.00000
43 Legal	0	62,003.18	\$0.00000
44 LNG/CNG	0	(225,000.00)	\$0.00000
45 Odorant	0	0.00	\$0.00000
46 TOTAL OTHER	0	24,097.01	\$0.00000

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COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		January-21 Through		December-21		Page 1 of 1			
	CURRENT MONTH:		April 2021		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$3,350,930	\$4,780,625	\$1,429,694	\$0.29906	\$31,496,297	\$27,271,457	(\$4,224,841)	(0.15492)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$6,203,450	\$7,369,856	\$1,166,405	\$0.15827	\$28,836,333	\$30,656,997	\$1,820,664	0.05939
3	TOTAL	\$9,554,381	\$12,150,481	\$2,596,100	\$0.21366	\$60,332,630	\$57,928,453	(\$2,404,177)	(0.04150)
4	FUEL REVENUES (NET OF REVENUE TAX)	\$13,375,979	\$12,150,481	(\$1,225,499)	(\$0.10086)	\$63,932,993	\$57,928,453	(\$6,004,539)	(0.10365)
5	TRUE-UP REFUND/(COLLECTION)	\$107,304	\$107,304	\$0	0.00000	\$429,216	\$429,216	\$0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$13,483,283	\$12,257,785	(\$1,225,499)	(\$0.09998)	\$64,362,209	\$58,357,669	(\$6,004,539)	(0.10289)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$3,928,902	\$107,304	(\$3,821,598)	(\$35.61468)	\$4,029,578	\$429,216	(\$3,600,362)	(8.38823)
8	INTEREST PROVISION-THIS PERIOD (21)	\$269	\$93	(\$176)	(\$1.90573)	\$1,174	\$916	(\$258)	(0.28168)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$1,677,602	\$1,234,342	(\$443,261)	(\$0.35911)	\$12,063,515	\$10,772,241	(\$1,291,273)	(0.11987)
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$107,304	-\$107,304	\$0	0.00000	(\$429,216)	(\$429,216)	\$0	0.00000
10a	OVER EARNINGS REFUND	\$0	\$0	\$0	0.00000	\$0	\$0	\$0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	\$5,499,469	\$1,234,434	(\$4,265,035)	(\$3.45505)	\$15,665,051	\$10,773,157	(\$4,891,893)	(0.45408)
11a	REFUNDS FROM PIPELINE	\$0	\$0	\$0	0.00000	\$10,552	\$0	(\$10,552)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$5,499,469	\$1,234,434	(\$4,265,035)	(3.45505)	\$15,675,603	\$10,773,157	(\$4,902,446)	(0.45506)
INTEREST PROVISION									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,677,602	1,234,342	(443,261)	(0.35911)	* If line 5 is a refund add to line 4			
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	5,499,200	1,234,342	(4,264,859)	(3.45517)	If line 5 is a collection () subtract from line 4			
15	TOTAL (13+14)	7,176,803	2,468,683	(4,708,119)	(1.90714)				
16	AVERAGE (50% OF 15)	3,588,401	1,234,342	(2,354,060)	(1.90714)				
17	INTEREST RATE - FIRST DAY OF MONTH	0.11	0.11	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.07	0.07	0	0.00000				
19	TOTAL (17+18)	0.180	0.180	0	0.00000				
20	AVERAGE (50% OF 19)	0.090	0.090	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.00750	0.00750	0	0.00000				
22	INTEREST PROVISION (16x21)	\$269	\$93	(\$176)	(1.90573)				

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COMPANY: PEOPLES GAS SYSTEM			TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE						SCHEDULE A-3** Page 1 of 1			
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:			April'21									
(A) MO	(B) PURCHASED FROM	(C) PURCH. FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMM. COST THIRD PARTY	(I) COMM. COST PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM	
1	April'21	FGT	PGS	FTS-1 COMM. PIPELINE	(482,640)			(926.45)			\$0.19	
2	April'21	FGT	PGS	FTS-2 COMM. PIPELINE	33,500			64.33			\$0.19	
3	April'21	FGT	PGS	FTS-3 COMM. PIPELINE	2,286,170			823.02			\$0.04	
4	April'21	FGT	PGS	FTS-1 DEMAND	31,472,100				3,494,137.15		\$11.10	
5	April'21	FGT	PGS	FTS-2 DEMAND	3,231,500				494,915.20		\$15.32	
6	April'21	FGT	PGS	FTS-3 DEMAND	8,113,400				849,788.13		\$10.47	
7	April'21	FGT	PGS	NO NOTICE	6,450,000				30,831.00		\$0.48	
8	April'21	SONAT	PGS	COMM. PIPELINE	995,220			3,805.49			\$0.38	
9	April'21	SONAT	PGS	DEMAND	27,941,700				1,319,402.11		\$4.72	
10	April'21	SONAT - CAPACITY RELEASE	PGS	DEMAND	(11,400,000)				(554,128.02)		\$4.86	
11	April'21	SONAT	PGS	COMM. OTHER	283,800						\$25.70	
12	April'21	SEACOAST	PGS	DEMAND	23,377,200		72,936.60		518,914.68		\$2.22	
13	April'21	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	3,226,800			6,808.60			\$0.21	
14	April'21	GULFSTREAM PIPELINE	PGS	DEMAND	10,500,000				585,060.00		\$5.57	
15	April'21	GULFSTREAM PIPELINE - Cpcty Release	PGS	DEMAND	(50,000)				(2,786.00)		\$5.57	
16	April'21	GULFSTREAM PIPELINE	PGS	COMM. OTHER	(64,620)		(17,665.00)				\$27.34	
17	April'21		PGS	COMM. OTHER	7,794,189		7,794,189	187,126.19			\$2.40	
18	April'21		PGS	COMM. OTHER	10		10	651.40			\$6,514.00	
19	April'21		PGS	COMM. OTHER	6,492		6,492	3,196.04			\$49.23	
20	April'21	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	868,814		868,814	160,585.46			\$18.48	
21	April'21	NCTS PROGRAM C/O	PGS	COMM. OTHER	626,174		626,174	187,835.01			\$30.00	
22	April'21		PGS	COMM. OTHER	160,300		160,300	40,086.20			\$25.01	
23	April'21		PGS	COMM. OTHER	630,000		630,000	167,962.50			\$26.66	
24	April'21		PGS	COMM. OTHER	4,500,000		4,500,000	1,569,619.77			\$34.88	
25	April'21		PGS	COMM. OTHER	726,000		726,000	197,816.91			\$27.25	
26	April'21		PGS	COMM. OTHER	1,259,000		1,259,000	323,345.71			\$25.68	
27	April'21		PGS	COMM. OTHER	185,000		185,000	53,512.50			\$28.93	
28	April'21		PGS	COMM. OTHER	1,519,500		1,519,500	380,490.76			\$25.04	
29	April'21		PGS	COMM. OTHER	4,135,500		4,135,500	1,109,103.75			\$26.82	
30	Total	**This report excludes prior month/period adjustments.			128,325,109	0	128,325,109	4,436,603.80	10,574.99	6,736,134.25	-	\$8.71

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4				
		FOR THE PERIOD OF:				Page 1 of 2				
		PRESENT MONTH:				January-21 Through December-21				
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)			
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F		
1	FGT	25309-Cs #11 Mt Vernon Zone 3	2,000	1,953	60,000	58,596	2.65000	2.71350		
2	FGT	25309-Cs #11 Mt Vernon Zone 3	100	98	3,000	2,930	2.98750	3.05908		
3	FGT	100022-Pledger - Enterprise	420	411	12,600	12,323	2.49000	2.54601		
4	FGT	62410-Columbia Gulf-Lafayette FGT	114	112	3,430	3,355	2.54000	2.59714		
5	FGT	78533-Frisco Acadian	1,314	1,285	39,411	38,544	2.50000	2.55624		
6	FGT	78533-Frisco Acadian	400	391	12,000	11,736	2.54500	2.60225		
7	FGT	78533-Frisco Acadian	500	489	15,000	14,670	2.56000	2.61759		
8	FGT	78533-Frisco Acadian	277	271	8,322	8,139	2.58500	2.64315		
9	FGT	78533-Frisco Acadian	346	339	10,393	10,164	2.58500	2.64315		
10	FGT	78533-Frisco Acadian	346	339	10,393	10,164	2.58500	2.64315		
11	FGT	78533-Frisco Acadian	69	67	2,071	2,023	2.58500	2.64694		
12	FGT	78533-Frisco Acadian	104	101	3,107	3,034	2.58500	2.64694		
13	FGT	78533-Frisco Acadian	104	101	3,107	3,034	2.58500	2.64694		
14	FGT	78533-Frisco Acadian	737	720	22,096	21,610	2.68000	2.74029		
15	FGT	25309-Cs #11 Mt Vernon Zone 3	183	179	5,500	5,379	2.62500	2.68405		
16	FGT	25309-Cs #11 Mt Vernon Zone 3	154	150	4,608	4,507	2.98750	3.05470		
17	FGT	25309-Cs #11 Mt Vernon Zone 3	113	110	3,392	3,313	2.98750	3.05908		
18	FGT	78299-Egan Hub (Rec)/FGT Acadia	443	433	13,291	12,999	2.45000	2.50511		
19	FGT	78299-Egan Hub (Rec)/FGT Acadia	443	433	13,291	12,999	2.45000	2.50511		
20	FGT	78299-Egan Hub (Rec)/FGT Acadia	443	433	13,291	12,999	2.45000	2.50511		
21	FGT	78299-Egan Hub (Rec)/FGT Acadia	57	56	1,709	1,669	2.45000	2.50870		
22	FGT	78299-Egan Hub (Rec)/FGT Acadia	57	56	1,709	1,669	2.45000	2.50870		
23	FGT	78299-Egan Hub (Rec)/FGT Acadia	57	56	1,709	1,669	2.45000	2.50870		
24	FGT	78299-Egan Hub (Rec)/FGT Acadia	43	42	1,291	1,263	2.47000	2.52556		
25	FGT	78299-Egan Hub (Rec)/FGT Acadia	57	56	1,709	1,669	2.47000	2.52918		
26	FGT	78299-Egan Hub (Rec)/FGT Acadia	563	551	16,893	16,521	2.49000	2.54601		
27	FGT	78299-Egan Hub (Rec)/FGT Acadia	667	652	20,000	19,560	2.49000	2.54601		
28	FGT	78299-Egan Hub (Rec)/FGT Acadia	667	652	20,000	19,560	2.49000	2.54601		
29	FGT	78299-Egan Hub (Rec)/FGT Acadia	667	652	20,000	19,560	2.49000	2.54601		
30	FGT	78299-Egan Hub (Rec)/FGT Acadia	104	101	3,107	3,034	2.49000	2.54966		
31	FGT	78299-Egan Hub (Rec)/FGT Acadia	100	98	3,000	2,930	2.56000	2.62134		
32	FGT	78299-Egan Hub (Rec)/FGT Acadia	346	339	10,393	10,164	2.58000	2.63804		
33	FGT	78299-Egan Hub (Rec)/FGT Acadia	104	101	3,107	3,034	2.58000	2.64182		
34	FGT	78299-Egan Hub (Rec)/FGT Acadia	248	243	7,450	7,286	2.83500	2.89877		
35	FGT	25309-Cs #11 Mt Vernon Zone 3	158	155	4,740	4,636	2.62500	2.68405		
36	FGT	25309-Cs #11 Mt Vernon Zone 3	2	2	60	59	2.62500	2.68790		
37	FGT	25309-Cs #11 Mt Vernon Zone 3	47	46	1,400	1,369	2.65500	2.71472		
38	FGT	25309-Cs #11 Mt Vernon Zone 3	51	50	1,536	1,502	2.65500	2.71472		
39	FGT	25309-Cs #11 Mt Vernon Zone 3	86	84	2,590	2,533	2.65500	2.71472		
40		SUBTOTAL	12,690	12,407	380,706	372,203	2.90122	2.96749		

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.34%, 1.80%, and 5.16% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
(3) Included in the monthly gross volumes above are 3430 dth's nominated under FGT FTS-2 and 257,889 dth's nominated under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 2 of 2		
		FOR THE PERIOD OF: PRESENT MONTH:			January-21 April'21	Through	December-21		
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F	
41	FGT	25309-Cs #11 Mt Vernon Zone 3	86	84	2,590	2,533	2.65500	2.71472	
42	FGT	25309-Cs #11 Mt Vernon Zone 3	86	84	2,590	2,533	2.65500	2.71472	
43	FGT	25309-Cs #11 Mt Vernon Zone 3	87	85	2,610	2,549	2.65500	2.71862	
44	FGT	25309-Cs #11 Mt Vernon Zone 3	87	85	2,610	2,549	2.65500	2.71862	
45	FGT	25309-Cs #11 Mt Vernon Zone 3	87	85	2,610	2,549	2.65500	2.71862	
46	FGT	25309-Cs #11 Mt Vernon Zone 3	122	119	3,664	3,578	2.65500	2.71862	
47	FGT	25309-Cs #11 Mt Vernon Zone 3	127	124	3,800	3,711	2.65500	2.71862	
48	FGT	25309-Cs #11 Mt Vernon Zone 3	173	169	5,200	5,078	2.65500	2.71862	
49	FGT	25309-Cs #11 Mt Vernon Zone 3	173	169	5,200	5,078	2.65500	2.71862	
50	FGT	25309-Cs #11 Mt Vernon Zone 3	512	501	15,368	15,030	2.77000	2.83231	
51	FGT	25309-Cs #11 Mt Vernon Zone 3	103	100	3,082	3,010	2.77000	2.83637	
52	FGT	25309-Cs #11 Mt Vernon Zone 3	341	334	10,240	10,015	2.88000	2.94479	
53	FGT	25309-Cs #11 Mt Vernon Zone 3	159	155	4,760	4,649	2.88000	2.94901	
54	FGT	25309-Cs #11 Mt Vernon Zone 3	341	334	10,240	10,015	3.03250	3.10072	
55	FGT	25309-Cs #11 Mt Vernon Zone 3	169	165	5,060	4,942	3.03250	3.10516	
56	Gulfstream	8205171-Williams Mobile Bay	167	164	5,000	4,910	3.03500	3.09063	
57	Gulfstream	8205177-GulfSouth	10,787	10,593	323,600	317,775	2.65500	2.70367	
58	SONAT	937600-Peoples/SNG Trumbower Nassau	15,000	15,000	450,000	450,000	3.48804	3.48804	
59	SONAT	960530-Jacksonville	2,420	2,420	72,600	72,600	2.72475	2.72475	
60		SUBTOTAL	31,027	30,770	930,824	923,103	2.90122	2.92548	
61		TOTAL	43,718	43,177	1,311,530	1,295,307	2.90122	2.93755	

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.34%, 1.80%, and 5.16% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
(3) Included in the monthly gross volumes above are 3430 dth's nominated under FGT FTS-2 and 257,889 dth's nominated under FGT FTS-3.

ACTUAL FOR THE PERIOD OF: JANUARY 21 through DECEMBER 21

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
PGA COST													
1	Commodity Costs	\$ 8,639,163	\$ 12,234,063	\$ 7,329,765	\$ 3,396,473.61								\$ 31,599,465
2	Transportation Costs	\$ 7,149,274	\$ 5,848,844	\$ 7,440,289	\$ 6,179,353.45								\$ 26,617,761
3	Hedging Costs (settlement)	\$ -	\$ -	\$ -	\$ -								\$ -
4	Company Use	\$ (9,496)	\$ (32,389)	\$ (15,739)	\$ (45,543.34)								\$ (103,167)
5	Administrative Costs	\$ 406,780	\$ 343,401	\$ 1,419,489	\$ (37,906.17)								\$ 2,131,764
6	Odorant Charges	\$ -	\$ -	\$ -	\$ -								\$ -
7	Legal	\$ (21,000)	\$ 1,694	\$ 44,111	\$ 62,003.18								\$ 86,808
8	Total	\$ 16,164,720	\$ 18,395,613	\$ 16,217,916	\$ 9,554,381								\$ 60,332,630
PGA THERM SALES													
9	Residential	13,143,051	11,154,926	8,704,192	8,407,607								41,409,776
10	Commercial	5,640,100	5,058,919	4,441,839	4,252,008								19,392,866
11	Off System Sales	5,340,000	5,414,310	4,719,700	1,435,170								16,909,180
12	Total	24,123,151	21,628,155	17,865,731	14,094,785								77,711,822
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)													
13	Residential	\$0.90000	\$0.90000	\$1.03639	\$1.03639								\$0.96820
14	Commercial	\$0.90000	\$0.90000	\$1.03639	\$1.03639								\$0.96820
PGA REVENUES													
15	Residential	\$ 11,769,603	\$ 9,989,236	\$ 8,975,763	\$ 8,669,925								\$ 39,404,526
16	Commercial	\$ 4,224,236	\$ 4,277,679	\$ 4,320,089	\$ 4,259,668								\$ 17,081,672
17	Off System Sales	\$ 1,641,396	\$ 2,178,361	\$ 1,726,017	\$ 575,547								\$ 6,121,321
18	Cash Outs-Transportation Customers	\$ 900,137	\$ 1,622,484	\$ (622,100)	\$ 134,198								\$ 2,034,719
19	Swing Charges-Transportation Customers	\$ (113,333)	\$ (113,333)	\$ (106,292)	\$ (103,333)								\$ (436,292)
20	Unbilled Revenues-Residential	\$ 1,150,063	\$ (1,689,320)	\$ 292,402	\$ (152,919)								\$ (399,774)
21	Unbilled Revenues-Commercial	\$ 219,259	\$ (410,604)	\$ 325,273	\$ (7,106)								\$ 126,822
22	Total	\$ 19,791,360	\$ 15,854,502	\$ 14,911,152	\$ 13,375,979								\$ 63,932,993
NUMBER OF PGA CUSTOMERS (Average for YTD)													
23	Residential	387,561	389,602	391,485	392,648								390,324
24	Commercial	14,294	14,245	14,206	14,184								14,232
25	Off System Sales	2	7	3	3								4
26	Total	401,857	403,854	405,694	406,835								404,560

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ACTUAL FOR THE PERIOD OF: JANUARY 21 through DECEMBER 21

	JAN 21	FEB 21	MAR 21	APR 21	MAY 21	JUN 21	JUL 21	AUG 21	SEP 21	OCT 21	NOV 21	DEC 21
SOUTH FLORIDA DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0285	1.0295	1.0276	1.0295								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.047	1.045	1.047								
TAMPA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0285	1.0266	1.0276								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.046	1.044	1.045								
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0285	1.0276	1.0285								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.046	1.045	1.046								

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ACTUAL FOR THE PERIOD OF: JANUARY 21 through DECEMBER 21

	JAN 21	FEB 21	MAR 21	APR 21	MAY 21	JUN 21	JUL 21	AUG 21	SEP 21	OCT 21	NOV 21	DEC 21
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0285	1.0305	1.0285	1.0305								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.048	1.046	1.048								
TRIANGLE:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0285	1.0305	1.0295	1.0305								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.048	1.047	1.048								
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0305	1.0335	1.0305	1.0325								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.051	1.048	1.050								

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COMPANY: PEOPLES GAS SYSTEM	CONVERSION FACTOR CALCULATION	SCHEDULE A-6 Page 3 of 5
ACTUAL FOR THE PERIOD OF: JANUARY 21 through DECEMBER 21		

	JAN 21	FEB 21	MAR 21	APR 21	MAY 21	JUN 21	JUL 21	AUG 21	SEP 21	OCT 21	NOV 21	DEC 21
LAKELAND												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0285	1.0256	1.0285								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.046	1.043	1.046								
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0285	1.0305	1.0285	1.0305								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.048	1.046	1.048								

ACTUAL FOR THE PERIOD OF: JANUARY 21 through DECEMBER 21

	JAN 21	FEB 21	MAR 21	APR 21	MAY 21	JUN 21	JUL 21	AUG 21	SEP 21	OCT 21	NOV 21	DEC 21
AVON PARK:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0276	1.0295	1.0276	1.0285								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.045	1.047	1.045	1.046								
SARASOTA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0285	1.0276	1.0285								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.046	1.045	1.046								
JUPITER DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0285	1.0285	1.0276	1.0295								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.046	1.045	1.047								

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	JAN 21	FEB 21	MAR 21	APR 21	MAY 21	JUN 21	JUL 21	AUG 21	SEP 21	OCT 21	NOV 21	DEC 21
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0272	1.0292	1.0282	1.0282								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.052	1.054	1.053	1.053								
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0276	1.0295	1.0285	1.0285								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.045	1.047	1.046	1.046								
FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0276	1.0295	1.0276	1.0285								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.045	1.047	1.045	1.046								

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