



June 14, 2021

Mr. Adam Teitzman, Commission Clerk
Florida Public Service Commission
2450 Shumard Oak Boulevard
Tallahassee, FL 3239-0850

RE: Docket No. 20210001-EI

RECEIVED-FPSC
2021 JUN 14 PM 4:40
COMMISSION
CLERK

REDACTED

Dear Mr. Teitzman,

On May 24, 2021, Gulf Power filed a Request for Confidential Classification in the above-referenced docket. See, Document No. 04219-2021. Subsequent to filing, the Company discovered a scrivener's error pertaining to pages 188 (also designated as page 57-4.1) and 199 (page 198 prior to the insertion of page 57-4.1) of the filing. Attached is the revised filing.

Sincerely,

S/Richard Hume

Richard Hume
Regulatory Issues Manager

md

Attachments

cc: Gulf Power Company
Russell Badders, Esq, VP & Associate General Counsel

COM _____
AFD 1 Exh B
APA _____
ECO _____
ENG _____
GCL _____
IDM _____
CLK _____

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost
recovery clause and generating performance
incentive factor

Docket No.: 20210001-EI

Date: May 24, 2021

**GULF POWER COMPANY'S
REQUEST FOR CONFIDENTIAL CLASSIFICATION OF INFORMATION**

GULF POWER COMPANY ["Gulf Power", "Gulf", or the "Company"], by and through its undersigned attorneys and pursuant to Rule 25-22.006, Florida Administrative Code, hereby files this request that the Florida Public Service Commission enter an order protecting from public disclosure certain documents produced by Gulf Power in connection with a review of Gulf Power's 2020 fuel and purchased power transactions in the above-referenced docket (ACN 2021-007-1-1) (the "Review"). As grounds for this request, the Company states:

1. A portion of the information submitted by Gulf Power in connection with the Review constitutes proprietary confidential business information concerning bids and other contractual data, the disclosure of which would impair the efforts of Gulf Power to contract for goods and services on favorable terms.¹ The information is entitled to confidential classification pursuant to section 366.093(3)(d) and (e), Florida Statutes. Specifically, the confidential information relates to pricing data for negotiated purchase power agreements, coal, oil and natural gas transportation/storage. This pricing data is the product of contractual negotiations between Gulf and various counterparties. This information is specific to individual contracts and is regarded by both Gulf and the counterparties as confidential. Disclosure of this information would negatively impact Gulf's ability to negotiate pricing favorable to its customers in future contracts.

¹ The confidential materials addressed in this request represent a subset of Commission Staff's audit working papers. Pages containing confidential information are identified in Exhibit "C" of this request. Any pages not identified on Exhibit "C" are not considered confidential by the Company.

In addition, potential counterparties may refuse to enter into contracts with Gulf, or may charge higher prices, if the price terms were made public.

2. Confidential information also includes bank routing information consisting of private account numbers of Gulf's vendors. Disclosure of this information would impair the parties' ability to protect themselves from fraudulent actions. The information is entitled to confidential classification pursuant to section 366.093(3)(e), Florida Statutes.

3. The information filed pursuant to this request is intended to be, and is treated as, confidential by Gulf Power, and to this attorney's knowledge has not been otherwise publicly disclosed.

4. Submitted as Exhibit "A" are copies of the subject documents, on which are highlighted the information for which confidential classification is requested. Exhibit "A" should be treated as confidential pending a ruling on this request. Attached as Exhibit "B" are two (2) edited copies of the subject documents, which may be made available for public review and inspection. Attached as Exhibit "C" to this request is a line-by-line/field-by-field justification for the request for confidential classification.

WHEREFORE, Gulf Power Company respectfully requests that the Commission enter an order protecting the information highlighted on Exhibit "A" from public disclosure as proprietary confidential business information.

Respectfully submitted this 24th day of May 2021.

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By: *s/ Jason A. Higginbotham*
Jason A. Higginbotham
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Attorney for Gulf Power Company

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: 20210001-EI

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery to the Commission Clerk and via electronic mail this 14th day of June, 2021 to the following:

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Florida Division of Chesapeake
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s/ Russell A. Badders

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Attorney for Gulf Power

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost
recovery clause and generating performance
incentive factor

Docket No.: 20210001-EI

Date: May 24, 2021

REQUEST FOR CONFIDENTIAL CLASSIFICATION

EXHIBIT "B"

REDACTED

12/15/21

CONFIDENTIAL

1. Please provide an explanation/documentation for the variances highlighted in yellow on the attached spreadsheet.

ANSWER:

[REDACTED]

SOURCE

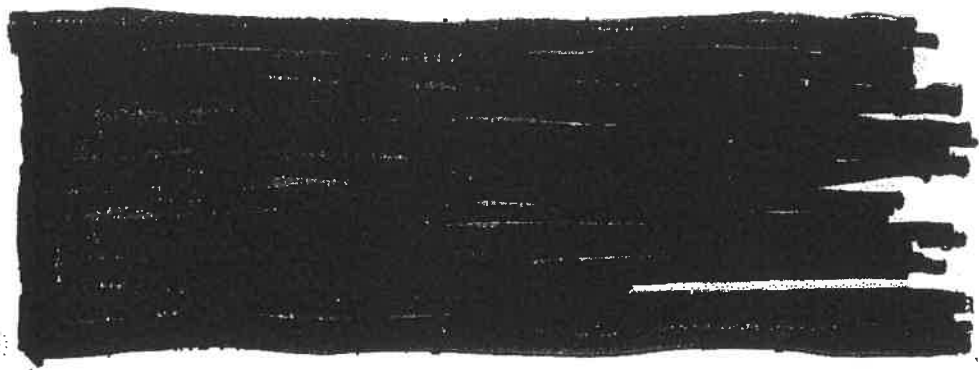


10-10-1

2021
PAC

Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-1;
Description: Kishwaukee

GULF POWER COMPANY
Docket No. 20210001-EI
Audit Request No. FAC 10
Page 2 of 2



CONFIDENTIAL

SOURCE 

10-10-2

mc
1121

Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-I;

Description: Fuel Expenses

GULF POWER COMPANY GENERATION FUEL COSTS January 2020				Description: Fuel Expenses			GULF POWER COMPANY Generation Fuel Cost Account Reconciliation January 2020				
A	B	C	D	E	F	G	H	I	J	K	L
GL Acc	IO	SOURCE: SAP and Fuel Stock Ledgers (FSI) PLANT	DESCRIPTION	FERCREC 501/547	RETAIL FUEL COSTS	WHOLESALE FUEL COSTS	GL Account	Description	2nd Close Amount \$	3rd Close Adj \$	Total \$
5009000	679-024, 679-025, 679-028, 679-030	CRUST	COAL CONSUMPTION	4,679,861.14	4,679,861.14	4,679,861.14	5009000	Coal	6,058,789.16		6,058,789.16
5005000	679-024, 679-025, 679-028, 679-030		LIGHTER OIL CONSUMPTION	25,964.19	25,964.19	25,964.19	5005000	Lighter Oil	118,208.76		118,208.76
5001000	679-020		COAL CONSUMPTION - PM ADJUSTMENT	0.00	0.00	0.00	5007000	Natural Gas	525,860.74		525,860.74
5007000	679-024, 679-025, 679-028, 679-030		COAL ADDITIVE EXPENSE	0.00	0.00	0.00	5001000	Coal Additives	0.00	0.00	0.00
			NATURAL GAS EXPENSE	525,860.74	525,860.74	525,860.74	4003001 & 5007001	Gain/Loss on Sale of Gas	127,387.73		127,387.73
			ADJUSTMENT - COAL (FLYOVER)	0.00	0.00	0.00	5007000	C. T. Gas	16,512,116.83		16,512,116.83
			ADJUSTMENT - OIL	0.00	0.00	0.00	5005000	C. T. Oil	7,060.51		7,060.51
				5,231,686.07	5,231,686.07	5,231,686.07	5007000	Landfill Gas	72,362.47		72,362.47
5009000	679-292, 679-294	DANIEL	COAL CONSUMPTION	1,131,884.36	1,131,884.36	1,131,884.36		Totals - Fuel Consumption	23,421,786.20	0.00	23,421,786.20
5005000	679-292, 679-294		LIGHTER OIL CONSUMPTION	47,827.42	47,827.42	47,827.42		Trans. Fuel Surcharge Litigation Fees	0.00		0.00
			COAL CONSUMPTION - FLYOVER ADJUSTMENT	0.00	0.00	0.00		Sub-Total Fuel Expenses	23,421,786.20	0.00	23,421,786.20
			COAL ADDITIVE EXPENSE	0.00	0.00	0.00		Plant Daniel Railtrack Depreciation	(4,021.54)		(4,021.54)
			RAILCAR TRACK DEPRECIATION	0.00	(4,021.54)	0.00		Total All Fuel Costs (Retail)	23,417,764.66	0.00	23,417,764.66
			INVENTORY ADJUSTMENT - COAL	0.00	0.00	0.00		Wholesale	23,421,786.20		23,421,786.20
				1,179,711.78	1,175,892.24	1,179,711.78		Gas Hedging Settlement - IO 679-474	487,160.00		487,160.00
5009000	679-295, 679-298	SCHERER	COAL CONSUMPTION	247,043.66	247,043.66	247,043.66		CHECK FIGURES TO FIND DIFFERENCES BY FUEL TYPE:			
5005000	679-295, 679-298		LIGHTER OIL CONSUMPTION	44,417.15	44,417.15	44,417.15		FUEL	FERCREC	DIFFERENCE	
			COAL ADDITIVE EXPENSE	0.00	0.00	0.00		COAL	6,058,789.16	6,058,789.16	0.00
			INVENTORY ADJUSTMENT - OIL	0.00	0.00	0.00		LIGHTER OIL	118,208.76	118,208.76	0.00
			INVENTORY ADJUSTMENT - COAL (Flyover)	0.00	0.00	0.00		N. GAS	525,860.74	525,860.74	0.00
				291,460.81	291,460.81	291,460.81		COAL ADDITIVE	0.00	0.00	0.00
								OIL	7,060.51	7,060.51	0.00
								GAS	16,512,116.83	16,512,116.83	0.00
								RENEWABLES	72,362.47	72,362.47	0.00
			TOTAL ALL PLANTS - STEAM GENERATION	6,702,858.66	6,698,837.12	6,702,858.66					
4003001	684-188, 684-193		LOSS (GAIN) ON SALE OF GAS	127,387.73	127,387.73	127,387.73					
5007001	679-590, 679-591		TRANS. FUEL SURCHARGE LITIGATION FEES	0.00	0.00	0.00					
			PPA-OIL	0.00	0.00	0.00					
			PPA-GAS	0.00	0.00	0.00					
5007000	679-324, 679-540										
5005000	679-039	SMITH CT	OIL CONSUMPTION	7,060.51	7,060.51	7,060.51					
5007000	679-033	SMITH CT	ADJUSTMENT - OIL	0.00	0.00	0.00					
		SMITH 3	COMBINED CYCLE GAS	7,963,241.01	7,963,241.01	7,963,241.01					
		SMITH 3	COMBINED CYCLE GAS PM ADJUSTMENT	0.00	0.00	0.00					
		CT GAS	GAS CONSUMPTION	163,984.58	163,984.58	163,984.58					
5007000	679-067	PERDIDO	LANDFILL GAS	72,362.47	72,362.47	72,362.47					
			TOTAL ALL GENERATION	23,421,786.20	23,417,764.66	23,421,786.20					
			FERCREC TOTALS	23,421,786.20	23,417,764.66	23,421,786.20					
				0.00	0.00	0.00					
			Scherer Generation Costs:	0.00	0.00	0.00					
			Peabody settlement adjustment	0.00	0.00	0.00					
			Should be zero difference		0.00	0.00					

43-1.13

CONFIDENTIAL



SOURCE

no
1121

Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-1;

Description: FUEL EXPENSES

GULF POWER COMPANY GENERATION FUEL COSTS February 2020				FERC 501/547			RETAIL FUEL COSTS		WHOLESALE FUEL COSTS		GULF POWER COMPANY Generation Fuel Cost Account Reconciliation February 2020			
A	B	C	D	E	F	G	H	I	J	K	L			
GL Acct	IO	SOURCE: SAP and Fuel Stock Ledgers (FSL) PLANT DESCRIPTION		FERC 501/547	RETAIL FUEL COSTS	WHOLESALE FUEL COSTS	GL Account	Description	2nd Close Amount	3rd Close Adj	Total			
5009000	679-024, 679-028, 679-028, 679-030	CRIST	COAL CONSUMPTION	7,034,713.55	7,034,713.55	7,034,713.55								
5005000	679-024, 679-028, 679-028, 679-030		LIGHTER OIL CONSUMPTION	62,401.44	62,401.44	62,401.44	5009000	Coal	8,299,218.78		8,299,218.78			
5001000	679-020		COAL CONSUMPTION - PM ADJUSTMENT	0.00	0.00	0.00								
5007000	679-024, 679-028, 679-028, 679-030		COAL ADDITIVE EXPENSE	0.00	0.00	0.00	5005000	Lighter Oil	134,824.61		134,824.61			
			NATURAL GAS EXPENSE	1,460,666.63	1,460,666.63	1,460,666.63	5007000	Natural Gas	1,460,666.63		1,460,666.63			
			ADJUSTMENT - COAL (FLYOVER)	0.00	0.00	0.00								
			ADJUSTMENT - OIL	0.00	0.00	0.00								
				8,557,781.62	8,557,781.62	8,557,781.62	5001000	Coal Additives	0.00	0.00	0.00			
5009000	679-292, 679-294	DANIEL	COAL CONSUMPTION	1,046,898.49	1,046,898.49	1,046,898.49	4003001 & 5007001	Gain/Loss on Sale of Gas	(355,678.17)		(355,678.17)			
5005000	679-292, 679-294		LIGHTER OIL CONSUMPTION	66,414.28	66,414.28	66,414.28								
			COAL CONSUMPTION - FLYOVER ADJUSTMENT	0.00	0.00	0.00	5007000	C. T. Gas	14,727,574.13		14,727,574.13			
			COAL ADDITIVE EXPENSE	0.00	0.00	0.00								
			RAILCAR TRACK DEPRECIATION	0.00	(4,021.54)	0.00	5005000	C. T. Oil	8,462.48		8,462.48			
			INVENTORY ADJUSTMENT - COAL	0.00	0.00	0.00								
				1,113,412.77	1,109,391.23	1,113,412.77	5007000	Landfill Gas	53,614.81		53,614.81			
5009000	679-296, 679-298	SCHERER	COAL CONSUMPTION	217,506.74	217,506.74	217,506.74		Totals - Fuel Consumption	24,328,683.27	0.00	24,328,683.27			
5005000	679-296, 679-298		LIGHTER OIL CONSUMPTION	6,008.89	6,008.89	6,008.89								
			COAL ADDITIVE EXPENSE	0.00	0.00	0.00								
			INVENTORY ADJUSTMENT - OIL	0.00	0.00	0.00								
			INVENTORY ADJUSTMENT - COAL (Flyover)	0.00	0.00	0.00								
				223,515.63	223,515.63	223,515.63		Trans. Fuel Surcharge Litigation Fees	0.00		0.00			
								Sub-Total Fuel Expenses	24,328,583.27	0.00	24,328,683.27			
								Plant Daniel Railback Depreciation	(4,021.54)		(4,021.54)			
			TOTAL ALL PLANTS - STEAM GENERATION	9,894,710.02	9,890,688.48	9,894,710.02		Total All Fuel Costs (Retail)	24,324,661.73	0.00	24,324,661.73			
4003001	884-198, 884-199		LOSS (GAIN) ON SALE OF GAS	(355,678.17)	(355,678.17)	(355,678.17)		Wholesale	24,328,683.27		24,328,683.27			
5007001	679-590, 679-591		TRANS. FUEL SURCHARGE LITIGATION FEES	0.00	0.00	0.00								
5007000	679-324, 679-840		PPA-OIL	0.00	0.00	0.00	5140000	Gas Hedging Settlement - ID 679-474	559,890.00		559,890.00			
			PPA-GAS	0.00	0.00	0.00								
5005000	679-039	SMITH CT	OIL CONSUMPTION	8,462.48	8,462.48	8,462.48								
			ADJUSTMENT - OIL	0.00	0.00	0.00								
5007000	679-033	SMITH 3	COMBINED CYCLE GAS	6,564,233.93	6,564,233.93	6,564,233.93		CHECK FIGURES TO FIND DIFFERENCES BY FUEL TYPE						
			COMBINED CYCLE GAS PM ADJUSTMENT	0.00	0.00	0.00		FUEL	FERCREC	DIFFERENCE				
5007000	679-033	CT GAS	GAS CONSUMPTION	145,805.89	145,805.89	145,805.89		COAL	8,299,218.78	8,299,218.78	0.00			
								LIGHTER OIL	134,824.61	134,824.61	0.00			
5007000	679-087	PERDIDO	LANDFILL GAS	53,614.81	53,614.81	53,614.81		N. GAS	1,460,666.63	1,460,666.63	0.00			
								COAL ADDITIVE	0.00	0.00	0.00			
			TOTAL ALL GENERATION	24,328,683.27	24,324,661.73	24,328,683.27		OIL	8,462.48	8,462.48	0.00			
			FERCREC TOTALS	24,328,683.27	24,324,661.73	24,328,683.27		GAS	14,727,574.13	14,727,574.13	0.00			
				0.00	0.00	0.00		RENEWABLES	53,614.81	53,614.81	0.00			
			Scherer Generation Costs;	0.00	0.00	0.00		(GAIN)LOSS ON S.	(355,678.17)	(355,678.17)	0.00			
			Peabody settlement adjustment	0.00	0.00	0.00								
			Should be zero difference	0.00	0.00	0.00								

113-1.14

CONFIDENTIAL

PBC
SOURCE

no
1/21

Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-1;

143-1.15

GULF POWER COMPANY GENERATION FUEL COSTS March 2020				Description: <u>Fuel Expenses</u>			POWER COMPANY Generation Fuel Cost Account Reconciliation March 2020				
A	B	C	D	E	F	G	H	I	J	K	L
GL Acct	IO	SOURCE: SAP and Fuel Stock Ledgers (FSL) PLANT	DESCRIPTION	FERC 501/547	RETAIL FUEL COSTS	WHOLESALE FUEL COSTS	GL Account	Description	2nd Close Amount	3rd Close Adj	Total
5009000	679-024, 679-028, 679-028, 679-030	CRIST	COAL CONSUMPTION	3,221,186.01	3,221,186.01	3,221,186.01	SAP: Business Area A04		\$-	\$	\$
5005000	679-024, 679-028, 679-028, 679-030		LIGHTER OIL CONSUMPTION	15,886.73	15,886.73	15,886.73	5009000	Coal	10,149,200.09		10,149,200.09
5001000	679-020		COAL CONSUMPTION - PM ADJUSTMENT	0.00	0.00	0.00	5005000	Lighter Oil	31,743.52		31,743.52
5007000	679-024, 679-028, 679-028, 679-030		COAL ADDITIVE EXPENSE	0.00	0.00	0.00	5007000	Natural Gas	277,928.84		277,928.84
			NATURAL GAS EXPENSE	277,928.84	277,928.84	277,928.84					
			ADJUSTMENT - COAL (FLYOVER)	0.00	0.00	0.00					
			ADJUSTMENT - OIL	0.00	0.00	0.00					
			COAL BUYOUT	4,250,000.00	4,250,000.00	4,250,000.00					
				7,765,101.58	7,765,101.58	7,765,101.58					
5009000	679-292, 679-294	DANIEL	COAL CONSUMPTION	2,486,193.16	2,486,193.16	2,486,193.16	5001000	Coal Additives	0.00	0.00	0.00
5005000	679-292, 679-294		LIGHTER OIL CONSUMPTION	15,178.26	15,178.26	15,178.26	4003001 & 5007001	Gain/Loss on Sale of Gas	(181,445.17)		(181,445.17)
			COAL CONSUMPTION - FLYOVER ADJUSTMENT	0.00	0.00	0.00					
			COAL ADDITIVE EXPENSE	0.00	0.00	0.00	5007000	C. T. Gas	13,262,695.93		13,262,695.93
			RAILCAR TRACK DEPRECIATION	0.00	(4,021.54)	0.00	5005000	C. T. Oil	0.00		0.00
			INVENTORY ADJUSTMENT - COAL	0.00	0.00	0.00	5007000	Landfill Gas	82,362.82		82,362.82
				2,501,371.42	2,497,349.88	2,501,371.42					
5009000	679-296, 679-298	SCHERER	COAL CONSUMPTION	191,820.82	191,820.82	191,820.82		Totals - Fuel Consumption	23,622,486.03	0.00	23,622,486.03
5005000	679-296, 679-298		LIGHTER OIL CONSUMPTION	578.53	578.53	578.53		Trans. Fuel Surcharge Litigation Fees	0.00		0.00
			COAL ADDITIVE EXPENSE	0.00	0.00	0.00					
			INVENTORY ADJUSTMENT - OIL	0.00	0.00	0.00		Sub-Total Fuel Expenses	23,622,486.03	0.00	23,622,486.03
			INVENTORY ADJUSTMENT - COAL (Flyover)	0.00	0.00	0.00		Plant Daniel Railtrack Depreciation	(4,021.54)		(4,021.54)
				192,399.45	192,399.45	192,399.45		Total All Fuel Costs (Retail)	23,618,464.49	0.00	23,618,464.49
			TOTAL ALL PLANTS - STEAM GENERATION	10,456,872.45	10,454,850.91	10,456,872.45		Wholesale	23,622,486.03		23,622,486.03
4003001	684-198, 684-189		LOSS (GAIN) ON SALE OF GAS	(181,445.17)	(181,445.17)	(181,445.17)	5140000	Gas Hedging Settlement - IO 679-474	578,370.00		578,370.00
5007001	679-590, 679-581		TRANS. FUEL SURCHARGE LITIGATION FEES	0.00	0.00	0.00					
5007000	679-324, 679-540		PPA-OIL	0.00	0.00	0.00					
5005000	679-039	SMITH CT	OIL CONSUMPTION	0.00	0.00	0.00		CHECK FIGURES TO FIND DIFFERENCES BY FUEL TYPE:			
5007000	679-033	SMITH CT	ADJUSTMENT - OIL	0.00	0.00	0.00		FUEL	FERCREC	DIFFERENCE	
5007000	679-063	SMITH 3	COMBINED CYCLE GAS	5,279,149.51	5,279,149.51	5,279,149.51		COAL	10,149,200.09	10,149,200.09	0.00
5007000	679-063	SMITH 3	COMBINED CYCLE GAS PM ADJUSTMENT	0.00	0.00	0.00		LIGHTER OIL	31,743.52	31,743.52	0.00
5007000	679-067	CT GAS	GAS CONSUMPTION	0.00	0.00	0.00		N. GAS	277,928.84	277,928.84	0.00
		PERDIDO	LANDFILL GAS	82,362.82	82,362.82	82,362.82		COAL ADDITIVE	0.00	0.00	0.00
								OIL	0.00	0.00	0.00
			TOTAL ALL GENERATION	23,622,486.03	23,618,464.49	23,622,486.03		GAS	13,262,695.93	13,262,695.93	0.00
			FERCREC TOTALS	23,622,486.03	23,618,464.49	23,622,486.03		RENEWABLES	82,362.82	82,362.82	0.00
			Scherer Generation Costs	0.00	0.00	0.00		(GAIN)/LOSS ON S.	(181,445.17)	(181,445.17)	0.00
			Peabody settlement adjustment	0.00	0.00	0.00					
			Should be zero difference		0.00	0.00					

CONFIDENTIAL

PBC

SOURCE

MO 1121

Gulf Power Company
 Fuel Adjustment Clause
 Twelve Month Period Ended December 31, 2020
 Dkt. 20210001-EI; ACN 2021-007-1-1;

Description: Fuel Expenses

GULF POWER COMPANY GENERATION FUEL COSTS April 2020				Description:			DUIER COMPANY Generation Fuel Cost Account Reconciliation April 2020			
GL Acct	ID	SOURCE SAP and Fuel Stock Ledgers (FSL) PLANT DESCRIPTION	FERC 501547	RETAIL FUEL COSTS	WHOLESALE FUEL COSTS	GL Account	Description	2nd Close Amount	3rd Close Adj	Total
5005000	879-024, 879-026, 879-028, 879-030	CRIST COAL CONSUMPTION	862,492.81	862,492.81	862,492.81	5009000	Coal	801,091.16		801,091.16
5005000	879-024, 879-026, 879-028, 879-030	LIGHTER OIL CONSUMPTION	48,701.28	48,701.28	48,701.28	5005000	Lighter Oil	54,496.05		54,496.05
5001000	879-028	COAL CONSUMPTION - PM ADJUSTMENT	0.00	0.00	0.00	5007000	Natural Gas	406,063.94		406,063.94
5007000	879-024, 879-026, 879-028, 879-030	COAL ADDITIVE EXPENSE	0.00	0.00	0.00	5001000	Coal Additives	0.00	0.00	0.00
		NATURAL GAS EXPENSE	406,063.94	406,063.94	406,063.94	4003001 & 5007001	Gain/Loss on Sale of Gas	26,558.37		26,558.37
		ADJUSTMENT - COAL (FLYOVER)	0.00	0.00	0.00	5007000	C. T. Gas	11,830,704.11		11,830,704.11
		ADJUSTMENT - OIL	0.00	0.00	0.00	5005000	C. T. Oil	2,743.19		2,743.19
		COAL BUYOUT	0.00	0.00	0.00	5007000	Landfill Gas	62,299.52		62,299.52
			1,317,258.03	1,317,258.03	1,317,258.03		Totals - Fuel Consumption	13,183,956.35	0.00	13,183,956.35
5005000	879-282, 879-284	DANIEL COAL CONSUMPTION	12,285.15	12,285.15	12,285.15		Trans. Fuel Surcharge Litigation Fees	0.00		0.00
5005000	879-282, 879-284	LIGHTER OIL CONSUMPTION	5,784.78	5,784.78	5,784.78		Sub-Total Fuel Expenses	13,183,956.35	0.00	13,183,956.35
		COAL CONSUMPTION - FLYOVER ADJUSTMENT	0.00	0.00	0.00		Plant Daniel Railtrack Depreciation	(4,021.54)		(4,021.54)
		COAL ADDITIVE EXPENSE	0.00	0.00	0.00		Total All Fuel Costs (Retail)	13,179,934.81	0.00	13,179,934.81
		RAILCAR TRACK DEPRECIATION	0.00	(4,021.54)	0.00		Wholesale	13,183,956.35		13,183,956.35
		INVENTORY ADJUSTMENT - COAL	0.00	0.00	0.00					
			18,679.93	14,658.39	18,679.93					
5008000	879-296, 879-298	SCHERER COAL CONSUMPTION	(74,288.80)	(74,288.80)	(74,288.80)	5140000	Gas Hedging Settlement - IO 879-474	0.00	b	0.00
5005000	879-296, 879-298	LIGHTER OIL CONSUMPTION	0.00	0.00	0.00					
		COAL ADDITIVE EXPENSE	0.00	0.00	0.00					
		INVENTORY ADJUSTMENT - OIL	0.00	0.00	0.00					
		INVENTORY ADJUSTMENT - COAL (Flyover)	0.00	0.00	0.00					
			(74,288.80)	(74,288.80)	(74,288.80)					
		TOTAL ALL PLANTS - STEAM GENERATION	1,281,851.16	1,257,629.62	1,281,851.16					
4003001	884-180, 884-199	LOSS (GAIN) ON SALE OF GAS	26,558.37	26,558.37	26,558.37					
5007001	879-590, 879-591	TRANS. FUEL SURCHARGE LITIGATION FEES	0.00	0.00	0.00					
		PPA-OIL	0.00	0.00	0.00					
		PPA-GAS	0.00	0.00	0.00					
5007000	879-324, 879-640	SMITH CT OIL CONSUMPTION	2,743.19	2,743.19	2,743.19					
5005000	879-038	SMITH CT ADJUSTMENT - OIL	0.00	0.00	0.00					
5007000	879-033	SMITH 1 COMBINED CYCLE GAS	6,889,078.98	6,889,078.98	6,889,078.98					
5007000	879-063	SMITH 3 COMBINED CYCLE GAS PM ADJUSTMENT	0.00	0.00	0.00					
5007000	879-067	CT GAS GAS CONSUMPTION	202,735.10	202,735.10	202,735.10					
		PERDIDO LANDFILL GAS	62,299.52	62,299.52	62,299.52					
		TOTAL ALL GENERATION	13,183,956.35	13,179,934.81	13,183,956.35					
		FERCREC TOTALS	13,183,956.35	13,179,934.81	13,183,956.35					
		Scherer Generation Costs	0.00	0.00	0.00					
		Peabody settlement adjustment	0.00	0.00	0.00					
		Should be zero difference	0.00	0.00	0.00					

CHECK FIGURES TO FIND DIFFERENCES BY FUEL TYPE:

FUEL	FERCREC	DIFFERENCE
COAL	801,091.16	801,091.16 0.00
LIGHTER OIL	54,496.05	54,496.05 0.00
N. GAS	406,063.94	406,063.94 0.00
COAL ADDITIVE	0.00	0.00 0.00
OIL	2,743.19	2,743.19 0.00
GAS	11,830,704.11	11,830,704.11 0.00
RENEWABLES	62,299.52	62,299.52 0.00
(GAIN)/LOSS ON S	26,558.37	26,558.37 0.00

43-1.16

CONFIDENTIAL



SOURCE

MO
1121

Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-1;
Description: Fuel Expenses

43-117

A		B		C		D		E			F		G		H		I		J			K		L	
GL Acct	IO	SOURCE: SAP and Fuel Stock Ledgers (FSL) - PLANT		DESCRIPTION		FERC 501/547			RETAIL FUEL COSTS	WHOLESALE FUEL COSTS	GL Account	Description	2nd Close Amount	3rd Close Adj	Total										
5009000	679-024, 679-026, 679-028, 679-030	CRIST	COAL CONSUMPTION	3,863,843.25	3,863,843.85	3,863,843.85				5009000	Coal	5,217,280.53			5,217,280.53										
5005000	679-024, 679-026, 679-028, 679-030		LIGHTER OIL CONSUMPTION	8,804.44	8,804.44	8,804.44				5005000	Lighter Oil	96,535.61			96,535.61										
5001000	679-020		COAL CONSUMPTION - PM ADJUSTMENT	0.00	0.00	0.00				5007000	Natural Gas	634,022.96			634,022.96										
5007000	679-024, 679-026, 679-028, 679-030		COAL ADDITIVE EXPENSE	0.00	0.00	0.00				5001000	Coal Additives	0.00	0.00		0.00										
			NATURAL GAS EXPENSE	634,022.96	634,022.96	634,022.96				4003001 & 5007001	Gain/Loss on Sale of Gas	113,129.53			113,129.53										
			ADJUSTMENT - COAL (FLYOVER)	-0.00	0.00	0.00				5007000	C. T. Gas	14,968,361.86			14,968,361.86										
			ADJUSTMENT - OIL	0.00	0.00	0.00				5005000	C. T. Oil	6,874.60			6,874.60										
			COAL BUYOUT	-0.00	0.00	0.00				5007000	Landfill Gas	62,842.36			62,842.36										
				4,006,871.25	4,006,871.25	4,006,871.25					Totals - Fuel Consumption	21,099,047.45	0.00		21,099,047.45										
5009000	679-282, 679-284	DANIEL	COAL CONSUMPTION	2,123,619.84	2,123,619.84	2,123,619.84					Trans. Fuel Surcharge Litigation Fees	0.00			0.00										
5005000	679-282, 679-284		LIGHTER OIL CONSUMPTION	87,730.30	87,730.30	87,730.30					Sub-Total Fuel Expenses	21,099,047.45	0.00		21,099,047.45										
			COAL CONSUMPTION - FLYOVER ADJUSTMENT	(270,183.16)	(270,183.16)	(270,183.16)					Plant Daniel Railroad Depreciation	(9,967.56)			(9,967.56)										
			COAL ADDITIVE EXPENSE	0.00	0.00	0.00					Total All Fuel Costs (Retail)	21,089,079.89	0.00		21,089,079.89										
			RAILCAR TRACK DEPRECIATION	0.00	(9,967.56)	0.00					Wholesale	21,099,047.45			21,099,047.45										
			INVENTORY ADJUSTMENT - COAL	0.00	0.00	0.00					5140000	Gas Hedging Settlement - IO 679-474	0.00		0.00										
				1,941,166.88	1,931,199.42	1,941,166.88						CHECK FIGURES TO FIND DIFFERENCES BY FUEL TYPE:													
5009000	679-296, 679-298	SCHERER	COAL CONSUMPTION	0.87	0.87	0.87					FUEL	FERCREC	DIFFERENCE												
5005000	679-296, 679-298		LIGHTER OIL CONSUMPTION	0.87	0.87	0.87					COAL	5,217,280.53	5,217,280.53	0.00											
			COAL ADDITIVE EXPENSE	0.00	0.00	0.00					LIGHTER OIL	96,535.61	96,535.61	0.00											
			INVENTORY ADJUSTMENT - OIL	0.00	0.00	0.00					N. GAS	634,022.96	634,022.96	0.00											
			INVENTORY ADJUSTMENT - COAL (Flyover)	0.87	0.87	0.87					COAL ADDITIVE	0.00	0.00	0.00											
				0.87	0.87	0.87					OIL	6,874.60	6,874.60	0.00											
				5,947,639.10	5,937,671.54	5,947,639.10					GAS	14,968,361.86	14,968,361.86	0.00											
4003001	684-198, 684-199		LOSS (GAIN) ON SALE OF GAS	113,129.53	113,129.53	113,129.53					RENEWABLES	62,842.36	62,842.36	0.00											
5007001	679-590, 679-591		TRANS. FUEL SURCHARGE LITIGATION FEES	0.00	0.00	0.00					(GAIN) LOSS ON S	113,129.53	113,129.53	0.00											
			PPA-OIL	0.00	0.00	0.00																			
			PPA-GAS	0.00	0.00	0.00																			
5007000	679-324, 679-640			0.00	0.00	0.00																			
5005000	679-039	SMITH CT	OIL CONSUMPTION	6,874.60	6,874.60	6,874.60																			
5007000	679-033	SMITH CT	ADJUSTMENT - OIL	0.00	0.00	0.00																			
		SMITH 3	COMBINED CYCLE GAS	8,042,848.32	8,042,848.32	8,042,848.32																			
5007000	679-063	SMITH 3	COMBINED CYCLE GAS PM ADJUSTMENT	0.00	0.00	0.00																			
5007000	679-087	PERDIDO	LANDFILL GAS	62,842.36	62,842.36	62,842.36																			
				21,099,047.45	21,089,079.89	21,099,047.45																			
			TOTAL ALL GENERATION	21,099,047.45	21,089,079.89	21,099,047.45																			
			FERCREC TOTALS	21,099,047.45	21,089,079.89	21,099,047.45																			
			Scherer Generation Costs:	0.00	0.00	0.00																			
			Peabody settlement adjustment	0.00	0.00	0.00																			
			Should be zero difference	0.00	0.00	0.00																			

CONFIDENTIAL

PBC

SOURCE

no
11/21

81-1-18

A		B		C		D		E			F		G	
GL Acct	IO	SOURCE: SAP and Fuel Stock Ledgers (FSL)		PLANT		DESCRIPTION		FERC 501/547	RETAIL FUEL COSTS	WHOLESALE FUEL COSTS	FERC 501/547	RETAIL FUEL COSTS	WHOLESALE FUEL COSTS	
5009000	679-024, 679-026, 679-028, 679-030	CRIST	COAL CONSUMPTION			1,731,800.92		1,731,800.92	1,731,800.92	1,731,800.92				
5005000	679-024, 679-026, 679-028, 679-030		LIGHTER OIL CONSUMPTION			5,277.88		5,277.88	5,277.88	5,277.88				
5001000	679-020		COAL CONSUMPTION - PM ADJUSTMENT			0.00		0.00	0.00	0.00				
5007000	679-024, 679-026, 679-028, 679-030		COAL ADDITIVE EXPENSE			0.00		0.00	0.00	0.00				
			NATURAL GAS EXPENSE			828,745.07		828,745.07	828,745.07	828,745.07				
			ADJUSTMENT - COAL (FLYOVER)			581,824.47		581,824.47	581,824.47	581,824.47				
			ADJUSTMENT - OIL			0.00		0.00	0.00	0.00				
			COAL BURP Refund			(686,584.00)		(686,584.00)	(686,584.00)	(686,584.00)				
						2,460,884.34		2,460,884.34	2,460,884.34	2,460,884.34				
5005000	679-292, 679-294	DANIEL	COAL CONSUMPTION			4,975,738.49		4,975,738.49	4,975,738.49	4,975,738.49				
5005000	679-292, 679-294		LIGHTER OIL CONSUMPTION			12,085.11		12,085.11	12,085.11	12,085.11				
			COAL CONSUMPTION - FLYOVER ADJUSTMENT			0.00		0.00	0.00	0.00				
			COAL ADDITIVE EXPENSE			0.00		0.00	0.00	0.00				
			RAILCAR TRACK DEPRECIATION			0.00		(6,994.55)	0.00	0.00				
			INVENTORY ADJUSTMENT - COAL			0.00		0.00	0.00	0.00				
						4,987,823.60		4,980,829.05	4,987,823.60	4,987,823.60				
5009000	679-296, 679-298	SCHERER	COAL CONSUMPTION			446,384.81		446,384.81	446,384.81	446,384.81				
5005000	679-296, 679-298		LIGHTER OIL CONSUMPTION			33,773.43		33,773.43	33,773.43	33,773.43				
			COAL ADDITIVE EXPENSE			0.00		0.00	0.00	0.00				
			INVENTORY ADJUSTMENT - OIL			0.00		0.00	0.00	0.00				
			INVENTORY ADJUSTMENT - COAL (Flyover)			0.00		0.00	0.00	0.00				
						480,158.04		480,158.04	480,158.04	480,158.04				
			TOTAL ALL PLANTS - STEAM GENERATION			7,928,845.98		7,921,851.43	7,928,845.98	7,928,845.98				
4003001	684-198, 684-199		LOSS (GAIN) ON SALE OF GAS			(12,100.48)		(12,100.48)	(12,100.48)	(12,100.48)				
5007000	679-590, 679-581		TRANS. FUEL SURCHARGE LITIGATION FEES			0.00		0.00	0.00	0.00				
			PPA-OIL			0.00		0.00	0.00	0.00				
			PPA-GAS			0.00		0.00	0.00	0.00				
5007000	679-324, 679-640													
5005000	679-039	SMITH CT	OIL CONSUMPTION			3,037.07		3,037.07	3,037.07	3,037.07				
5008000		SMITH CT	ADJUSTMENT - OIL			0.00		0.00	0.00	0.00				
5012000	679-033	SMITH 3	COMBINED CYCLE GAS			7,524,804.29		7,524,804.29	7,524,804.29	7,524,804.29				
5007000	679-063	SMITH 3	COMBINED CYCLE GAS PM ADJUSTMENT			0.00		0.00	0.00	0.00				
5007000	679-057	CT GAS	GAS CONSUMPTION			142,919.14		142,919.14	142,919.14	142,919.14				
		PERDIDO	LANDFILL GAS			76,121.60		76,121.60	76,121.60	76,121.60				
			TOTAL ALL GENERATION			22,962,745.38		22,955,750.83	22,962,745.38	22,962,745.38				
			FERCREC TOTALS			22,962,745.38		22,955,750.83	22,962,745.38	22,962,745.38				
						0.00		0.00	0.00	0.00				
			Scherer Generation Costs			0.00		0.00	0.00	0.00				
			Peabody settlement adjustment			0.00		0.00	0.00	0.00				
			Should be zero difference			0.00		0.00	0.00	0.00				

H		I		J		K		L	
GL Account	Description	2nd Close Amount	3rd Close Adj	Total					
SAP: Business Area A04									
5009000	Coal	7,048,964.49		7,048,964.49					
5005000	Lighter Oil	51,136.42		51,136.42					
5007000	Natural Gas	828,745.07		828,745.07					
5001000	Coal Additives	0.00	0.00	0.00					
4003001 & 5007001	Gain/Loss on Sale of Gas	(12,100.48)		(12,100.48)					
5007000	C. T. Gas	14,966,841.21		14,966,841.21					
5005000	C. T. Oil	3,037.07		3,037.07					
5007000	Landfill Gas	76,121.60		76,121.60					
Totals - Fuel Consumption		22,962,745.38	0.00	22,962,745.38					
Trans. Fuel Surcharge Litigation Fees		0.00		0.00					
Sub-Total Fuel Expenses		22,962,745.38	0.00	22,962,745.38					
Plant Daniel Railtrack Depreciation		(6,994.55)		(6,994.55)					
Total All Fuel Costs (Retail)		22,955,750.83	0.00	22,955,750.83					
Wholesale		22,962,745.38		22,962,745.38					
5140000	Gas Hedging Settlement - IO 679-474	0.00	b	0.00					
CHECK FIGURES TO FIND DIFFERENCES BY FUEL TYPE:									
FUEL		FERCREC	DIFFERENCE						
COAL		7,048,964.49	7,048,964.49	0.00					
LIGHTER OIL		51,136.42	51,136.42	0.00					
N. GAS		828,745.07	828,745.07	0.00					
COAL ADDITIVE		0.00	0.00	0.00					
OIL		3,037.07	3,037.07	0.00					
GAS		14,966,841.21	14,966,841.21	0.00					
RENEWABLES		76,121.60	76,121.60	0.00					
(GAIN)/LOSS ON S		(12,100.48)	(12,100.48)	0.00					

CONFIDENTIAL

Gulf Power Company
 Fuel Adjustment Clause
 Twelve Month Period Ended December 31, 2020
 Dkt. 20210001-EI; ACN 2021-007-1-1;
 Description: Fuel Burse



SOURCE

no
11/21

43-1,19

GULF POWER COMPANY
GENERATION FUEL COSTS
July 2020

GULF POWER COMPANY
Generation Fuel Cost
Account Reconciliation
July 2020

A	B	C	D	E	F	G	H	I	J	K	L
GL Acct	IO	SOURCE: SAP and Fuel Stock Ledgers (FSL) PLANT	DESCRIPTION	FERC 501547	RETAIL FUEL COSTS	WHOLESALE FUEL COSTS	GL Account	Description	2nd Close Amount	3rd Close Adj	Total
5009000	679-024, 679-026, 679-028, 679-030	CRIST	COAL CONSUMPTION	5,614,599.32	5,614,599.32	5,614,599.32	SAP: Business Area A04				
5005000	679-024, 679-026, 679-028, 679-030		LIGHTER OIL CONSUMPTION	4,594.89	4,594.89	4,594.89	5009000	Coal	13,508,867.41		13,508,867.41
5001000	679-020		COAL CONSUMPTION - PM ADJUSTMENT	0.00	0.00	0.00	5005000	Lighter Oil	22,584.81		22,584.81
5007000	679-024, 679-026, 679-028, 679-030		COAL ADDITIVE EXPENSE	0.00	0.00	0.00	5007000	Natural Gas	2,337,985.71		2,337,985.71
			NATURAL GAS EXPENSE	2,337,985.71	2,337,985.71	2,337,985.71					
			ADJUSTMENT - COAL (FLYOVER)	0.00	0.00	0.00					
			ADJUSTMENT - OIL	0.00	0.00	0.00					
			COAL BURF Retired	0.00	0.00	0.00					
				<u>7,957,179.92</u>	<u>7,957,179.92</u>	<u>7,957,179.92</u>	5001000	Coal Additives	0.00	0.00	0.00
5009000	679-284, 679-284	DANIEL	COAL CONSUMPTION	5,887,934.32	5,887,934.32	5,887,934.32	4003801 & 5007001	Gain/Loss on Sale of Gas	9,225.46		9,225.46
5005000	679-282, 679-284		LIGHTER OIL CONSUMPTION	16,531.47	16,531.47	16,531.47	5007000	C. T. Gas	16,561,289.24		16,561,289.24
			COAL CONSUMPTION - FLYOVER ADJUSTMENT	0.00	0.00	0.00					
			COAL ADDITIVE EXPENSE	0.00	0.00	0.00	5005000	C. T. Oil	9,643.79		9,643.79
			RAILCAR TRACK DEPRECIATION	0.00	(6,994.55)	0.00	5007000	Landfill Gas	80,043.49		80,043.49
			INVENTORY ADJUSTMENT - COAL	0.00	0.00	0.00					
				<u>5,904,465.78</u>	<u>5,887,471.24</u>	<u>5,904,465.78</u>					
5009000	679-286, 679-288	SCHERER	COAL CONSUMPTION	1,988,280.22	1,988,280.22	1,988,280.22		Totals - Fuel Consumption	32,529,639.91	0.00	32,529,639.91
5005000	679-296, 679-298		LIGHTER OIL CONSUMPTION	1,458.45	1,458.45	1,458.45		Trans. Fuel Surcharge Litigation Fees	0.00		0.00
			COAL ADDITIVE EXPENSE	0.00	0.00	0.00					
			INVENTORY ADJUSTMENT - COAL	18,043.55	18,043.55	18,043.55		Sub-Total Fuel Expenses	32,529,639.91	0.00	32,529,639.91
			INVENTORY ADJUSTMENT - COAL (Flyover)	0.00	0.00	0.00		Plant Daniel Railtrack Depreciation	(6,994.55)		(6,994.55)
				<u>2,007,792.22</u>	<u>2,007,792.22</u>	<u>2,007,792.22</u>		Total All Fuel Costs (Retail)	32,522,645.36	0.00	32,522,645.36
			TOTAL ALL PLANTS - STEAM GENERATION	<u>15,889,437.93</u>	<u>15,862,443.38</u>	<u>15,889,437.93</u>		Wholesale	32,529,639.91		32,529,639.91
4003001	884-198, 884-199		LOSS (GAIN) ON SALE OF GAS	9,225.46	9,225.46	9,225.46	5140000	Gas Hedging Settlement - IO 679-474	0.00		0.00
5007001	679-580, 679-581		TRANS. FUEL SURCHARGE LITIGATION FEES	0.00	0.00	0.00					
			PPA-OIL	0.00	0.00	0.00					
			PPA-GAS	0.00	0.00	0.00					
5007000	679-024, 679-040										
5005000	679-039	SMITH CT	OIL CONSUMPTION	8,643.79	8,643.79	8,643.79		CHECK FIGURES TO FIND DIFFERENCES BY FUEL TYPE:			
5008000		SMITH CT	ADJUSTMENT - OIL	0.00	0.00	0.00		FUEL			
5012000	679-033	SMITH 3	COMBINED CYCLE GAS	7,633,688.37	7,633,688.37	7,633,688.37		COAL	13,508,867.41	13,508,867.41	0.00
5007000	679-083	SMITH 3	COMBINED CYCLE GAS PM ADJUSTMENT	0.00	0.00	0.00		LIGHTER OIL	22,584.81	22,584.81	0.00
5007000	679-067	CT GAS	GAS CONSUMPTION	144,459.04	144,459.04	144,459.04		N. GAS	2,337,985.71	2,337,985.71	0.00
		PERDIDO	LANDFILL GAS	80,043.49	80,043.49	80,043.49		COAL ADDITIVE	0.00	0.00	0.00
				<u>80,043.49</u>	<u>80,043.49</u>	<u>80,043.49</u>		OIL	9,643.79	9,643.79	0.00
			TOTAL ALL GENERATION	<u>32,529,639.91</u>	<u>32,522,645.36</u>	<u>32,529,639.91</u>		GAS	16,561,289.24	16,561,289.24	0.00
			FERCREC TOTALS	32,529,639.91	32,522,645.36	32,529,639.91		RENEWABLES	80,043.49	80,043.49	0.00
				0.00	0.00	0.00		(GAIN)/LOSS ON S	9,225.46	9,225.46	0.00
			Scherer Generation Costs:	0.00	0.00	0.00					
			Postbody settlement adjustment:	0.00	0.00	0.00					
			Should be zero differences	0.00	0.00	0.00					

CONFIDENTIAL

Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2020
Dk 2021000-1E1; ACN 2021-007-1-1;
Description: Source



SOURCE

no
1121

43-1.20

GULF POWER COMPANY GENERATION FUEL COSTS August 2020				GULF POWER COMPANY Generation Fuel Cost Account Reconciliation August 2020							
A	B	C	D	E	F	G	H	I	J	K	L
GL Acct	IO	SOURCE: SAP and Fuel Stock Ledgers (FSL) PLANT	DESCRIPTION	FERC 501547	RETAIL FUEL COSTS	FFU WHOLESALE FUEL COSTS	GL Account	Description	2nd Close Amount	3rd Close Adj	Total
5009000	679-024, 679-025, 679-028, 679-030	CRIST	COAL CONSUMPTION	407,100.85	407,100.85	407,100.85	SAP: Business Area A04				
5005000	679-024, 679-025, 679-028, 679-030		LIGHTER OIL CONSUMPTION	0.00	0.00	0.00	5009000	Coal	9,558,066.99		9,558,066.99
5001000	679-020, 675-451		COAL CONSUMPTION - PM ADJUSTMENT	0.00	0.00	0.00	5005000	Lighter Oil	4,762.83		4,762.83
5007000	679-024, 679-025, 679-028, 679-030		COAL ADDITIVE EXPENSE	3,911,780.59	3,911,780.59	3,911,780.59	5007000	Natural Gas	3,911,780.59		3,911,780.59
			NATURAL GAS EXPENSE	0.00	0.00	0.00					
			ADJUSTMENT - COAL (FLYOVER)	0.00	0.00	0.00					
			ADJUSTMENT - OIL	0.00	0.00	0.00					
			PM Adjustment - Coal Additive	372,032.20	372,032.20	372,032.20					
				4,784,156.37	4,784,156.37	4,784,156.37					
5009000	679-292, 679-294	DANIEL	COAL CONSUMPTION	6,832,132.04	6,832,132.04	6,832,132.04	5001000	Coal Additives	465,274.93	0.00	465,274.93
5005000	679-282, 679-284		LIGHTER OIL CONSUMPTION	2,460.18	2,460.18	2,460.18	4003001 & 5007001	Gain/Loss on Sale of Gas	0.00		0.00
			COAL CONSUMPTION - FLYOVER ADJUSTMENT	0.00	0.00	0.00	5007000	C. T. Gas	18,869,231.50		18,869,231.50
			COAL ADDITIVE EXPENSE	0.00	0.00	0.00	5005000	C. T. Oil	5,605.06		5,605.06
			RAILCAR TRACK DEPRECIATION	0.00	(6,994.55)	0.00	5007000	Landfill Gas	69,000.71		69,000.71
			INVENTORY ADJUSTMENT - COAL	0.00	0.00	0.00					
				6,834,582.20	6,827,597.85	6,834,582.20					
5009000	679-296, 679-298	SCHERER	COAL CONSUMPTION	2,318,834.10	2,318,834.10	2,318,834.10		Totals - Fuel Consumption	32,883,722.61	0.00	32,883,722.61
5005000	679-296, 679-298		LIGHTER OIL CONSUMPTION	2,302.87	2,302.87	2,302.87		Trans. Fuel Surcharge Litigation Fees	0.00		0.00
			COAL ADDITIVE EXPENSE	0.00	0.00	0.00		Sub-Total Fuel Expenses	32,883,722.61	0.00	32,883,722.61
			INVENTORY ADJUSTMENT - COAL	0.00	0.00	0.00		Plant Daniel Rail-track Depreciation	(6,994.55)		(6,994.55)
			INVENTORY ADJUSTMENT - COAL (Flyover)	0.00	0.00	0.00		Total All Fuel Costs (Retail)	32,876,728.06	0.00	32,876,728.06
				2,321,136.77	2,321,136.77	2,321,136.77		Wholesale	32,883,722.61		32,883,722.61
			TOTAL ALL PLANTS - STEAM GENERATION	13,839,865.34	13,832,880.79	13,839,865.34					
4003001	684-198, 684-199		LOSS (GAIN) ON SALE OF GAS	0.00	0.00	0.00	5140000	Gas Hedging Settlement - IO 679-474	0.00		0.00
5007001	679-590, 679-591		TRANS. FUEL SURCHARGE LITIGATION FEES	0.00	0.00	0.00					
			PPA-OIL	0.00	0.00	0.00					
			PPA-GAS	0.00	0.00	0.00					
5007000	679-324, 679-640										
5005000	679-038	SMITH CT	OIL CONSUMPTION	5,605.06	5,605.06	5,605.06					
5008000		SMITH CT	ADJUSTMENT - OIL	0.00	0.00	0.00					
5012000	679-033	SMITH 3	COMBINED CYCLE GAS	9,284,388.93	9,284,388.93	9,284,388.93					
5007000	679-063	SMITH 3	COMBINED CYCLE GAS PM ADJUSTMENT	0.00	0.00	0.00					
5007000	679-067	PERDIDO	LANDFILL GAS	69,000.71	69,000.71	69,000.71					
			TOTAL ALL GENERATION	32,883,722.61	32,876,728.06	32,883,722.61					
			FERCREC TOTALS	32,883,722.61	32,876,728.06	32,883,722.61					
			Scherer Generation Costs:	0.00	0.00	0.00					
			Peabody settlement adjustment	0.00	0.00	0.00					
			Should be zero difference	0.00	0.00	0.00					

CHECK FIGURES TO FIND DIFFERENCES BY FUEL TYPE:

FUEL	FERCREC	DIFFERENCE
COAL	9,558,066.99	9,558,066.99
LIGHTER OIL	4,762.83	4,762.83
N. GAS	3,911,780.59	3,911,780.59
COAL ADDITIVE	465,274.93	465,274.93
OIL	5,605.06	5,605.06
GAS	18,869,231.50	18,869,231.50
RENEWABLES	69,000.71	69,000.71
(GAIN)/LOSS ON S:	0.00	0.00

CONFIDENTIAL

Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-1;
Description: Fuel expenses



MO
1121

43-1.21

GULF POWER COMPANY
GENERATION FUEL COSTS
September 2020

GULF POWER COMPANY
Generation Fuel Cost
Account Reconciliation
September 2020

GL Acct	IO	SOURCE: SAP and Fuel Stock Ledgers (FSL) PLANT	DESCRIPTION	FERC 501/547	RETAIL FUEL COSTS	FPU WHOLESALE FUEL COSTS
5005000	679-024, 679-025, 679-028, 679-030	CRIST	COAL CONSUMPTION	92,183.49	92,183.49	92,183.49
5005000	679-024, 679-025, 679-028, 679-030		LIGHTER OIL CONSUMPTION	0.00	0.00	0.00
			COAL CONSUMPTION - PM ADJUSTMENT	0.00	0.00	0.00
5001000	679-020, 675-451		COAL ADDITIVE EXPENSE	0.00	0.00	0.00
5007000	679-024, 679-025, 679-028, 679-030		NATURAL GAS EXPENSE	1,910,186.62	1,910,186.62	1,910,186.62
			ADJUSTMENT - COAL (FLYOVER)	0.00	0.00	0.00
			ADJUSTMENT - OIL	0.00	0.00	0.00
			PM Adjustment - Coal Additive	(45,227.00)	(45,227.00)	(45,227.00)
				1,957,143.11	1,957,143.11	1,957,143.11
5005000	679-292, 679-294	DANIEL	COAL CONSUMPTION	5,029,176.51	5,029,176.51	5,029,176.51
5005000	679-292, 679-294		LIGHTER OIL CONSUMPTION	6,203.81	6,203.81	6,203.81
			COAL CONSUMPTION - FLYOVER ADJUSTMENT	0.00	0.00	0.00
			COAL ADDITIVE EXPENSE	0.00	0.00	0.00
			RAILCAR TRACK DEPRECIATION	(6,994.55)	(6,994.55)	(6,994.55)
			INVENTORY ADJUSTMENT - COAL	0.00	0.00	0.00
				5,029,380.32	5,019,385.77	5,029,380.32
5009000	679-296, 679-298	SCHERER	COAL CONSUMPTION	1,051,986.30	1,051,986.30	1,051,986.30
5005000	679-296, 679-298		LIGHTER OIL CONSUMPTION	1,005.17	1,005.17	1,005.17
			COAL ADDITIVE EXPENSE	0.00	0.00	0.00
			INVENTORY ADJUSTMENT - COAL	0.00	0.00	0.00
			INVENTORY ADJUSTMENT - COAL (Flyover)	0.00	0.00	0.00
				1,053,001.47	1,053,001.47	1,053,001.47
			TOTAL ALL PLANTS - STEAM GENERATION	8,036,524.80	8,029,530.35	8,036,524.80
4003001	684-188, 684-199		LOSS (GAIN) ON SALE OF GAS	0.00	0.00	0.00
5007001	679-590, 679-591		TRANS. FUEL SURCHARGE LITIGATION FEES	0.00	0.00	0.00
			PPA-OIL	0.00	0.00	0.00
			PPA-GAS	0.00	0.00	0.00
5007000	679-324, 679-640			0.00	0.00	0.00
5005000	679-039	SMITH CT	OIL CONSUMPTION	0.00	0.00	0.00
5008000		SMITH CT	ADJUSTMENT - OIL	0.00	0.00	0.00
5012000	679-033	SMITH 3	COMBINED CYCLE GAS	8,297,018.83	8,297,018.83	8,297,018.83
5007000	679-083	SMITH 3	COMBINED CYCLE GAS PM ADJUSTMENT	0.00	0.00	0.00
		CT GAS	GAS CONSUMPTION	131,859.61	131,859.61	131,859.61
5007000	679-087	PERDIDO	LANDFILL GAS	51,948.61	51,948.61	51,948.61
			TOTAL ALL GENERATION	25,413,629.91	25,408,635.36	25,413,629.91
			FERCREC TOTALS	25,413,629.91	25,408,635.36	25,413,629.91
			Scherer Generation Costs:	0.00	0.00	0.00
			Peabody settlement adjustment	0.00	0.00	0.00
			Should be zero difference	0.00	0.00	0.00

GL Account	Description	2nd Close Amount	3rd Close Adj	Total
SAP: Business Area A04				
5009000	Coal	6,164,356.30		6,164,356.30
5005000	Lighter Oil	7,208.98		7,208.98
5007000	Natural Gas	1,910,186.62		1,910,186.62
5001000	Coal Additives	(45,227.00)	0.00	(45,227.00)
4003001 & 5007001	Gain/Loss on Sale of Gas	0.00		0.00
5007000	C. T. Gas	17,325,156.40		17,325,156.40
5005000	C. T. Oil	0.00		0.00
5007000	Landfill Gas	51,948.61		51,948.61
	Totals - Fuel Consumption	25,413,629.91	0.00	25,413,629.91
	Trans. Fuel Surcharge Litigation Fees	0.00		0.00
	Sub-Total Fuel Expenses	25,413,629.91	0.00	25,413,629.91
	Plant Daniel Railtrack Depreciation	(6,994.55)		(6,994.55)
	Total All Fuel Costs (Retail)	25,406,635.36	0.00	25,406,635.36
	Wholesale	25,413,629.91		25,413,629.91

FUEL	FERCREC	DIFFERENCE	
COAL	6,164,356.30	6,164,356.30	0.00
LIGHTER OIL	7,208.98	7,208.98	0.00
N. GAS	1,910,186.62	1,910,186.62	(0.00)
COAL ADDITIVE	(45,227.00)	(45,227.00)	0.00
OIL	0.00	0.00	0.00
GAS	17,325,156.40	17,325,156.40	0.00
RENEWABLES	51,948.61	51,948.61	0.00
(GAIN)/LOSS ON S.	0.00	0.00	0.00

CONFIDENTIAL

Gulf Power Company
Fuel Adjustment Clause Audit
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-1;
Description: Fuel Expense



MO
1/21

43-1.22

GULF POWER COMPANY
GENERATION FUEL COSTS
October 2020

GULF POWER COMPANY
Generation Fuel Cost
Account Reconciliation
October 2020

A	B	C	D	E	F	G	H	I	J	K	L
GL Acct	IO	SOURCE: SAP and Fuel Stock Ledgers (FSL) PLANT	DESCRIPTION	FERC 501/547	RETAIL FUEL COSTS	FPU WHOLESALE FUEL COSTS	GL Account	Description	2nd Close Amount	3rd Close Adj	Total
5009000	679-024, 679-026, 679-028, 679-030	CRIST	COAL CONSUMPTION	0.00	0.00	0.00	SAP: Business Area A04		\$	\$	\$
5005000	679-024, 679-026, 679-028, 679-030		LIGHTER OIL CONSUMPTION	0.00	0.00	0.00	5009000	Coal	2,937,610.22		2,937,610.22
5001000	679-020, 675-451		COAL CONSUMPTION - PM ADJUSTMENT	0.00	0.00	0.00	5005000	Lighter Oil	18,986.22		18,986.22
5007000	679-024, 679-026, 679-028, 679-030		COAL ADDITIVE EXPENSE	0.00	0.00	0.00	5007000	Natural Gas	0.00		0.00
			NATURAL GAS EXPENSE	0.00	0.00	0.00					
			ADJUSTMENT - COAL (FLYOVER)	154,693.75	154,693.75	154,693.75					
			ADJUSTMENT - OIL	0.00	0.00	0.00					
			PM Adjustment - Coal Additive	0.00	0.00	0.00					
				154,693.75	154,693.75	154,693.75	5001000	Coal Additives	0.00	0.00	0.00
5009000	679-292, 679-294	DANIEL	COAL CONSUMPTION	2,545,972.97	2,545,972.97	2,545,972.97	4003001 & 5007001	Gain/Loss on Sale of Gas	0.00		0.00
5005000	679-292, 679-294		LIGHTER OIL CONSUMPTION	18,986.22	18,986.22	18,986.22	5007000	C. T. Gas	18,673,569.65		18,673,569.65
			COAL CONSUMPTION - FLYOVER ADJUSTMENT	0.00	0.00	0.00	5006000	C. T. Oil	0.00		0.00
			COAL ADDITIVE EXPENSE	0.00	0.00	0.00	5007000	Landfill Gas	73,673.94		73,673.94
			RAILCAR TRACK DEPRECIATION	0.00	(6,994.55)	0.00					
			INVENTORY ADJUSTMENT - COAL	0.00	0.00	0.00					
				2,564,959.19	2,557,964.64	2,564,959.19					
5009000	679-296, 679-298	SCHERER	COAL CONSUMPTION	236,943.50	236,943.50	236,943.50		Totals - Fuel Consumption	21,903,840.03	0.00	21,903,840.03
5005000	679-296, 679-298		LIGHTER OIL CONSUMPTION	0.00	0.00	0.00		Trans. Fuel Surcharge Litigation Fees	0.00		0.00
			COAL ADDITIVE EXPENSE	0.00	0.00	0.00					
			INVENTORY ADJUSTMENT - COAL	0.00	0.00	0.00					
			INVENTORY ADJUSTMENT - COAL (Flyover)	0.00	0.00	0.00					
				236,943.50	236,943.50	236,943.50					
			TOTAL ALL PLANTS - STEAM GENERATION	2,956,596.44	2,949,601.89	2,956,596.44					
4003001	684-198, 684-199		LOSS (GAIN) ON SALE OF GAS	0.00	0.00	0.00					
5007001	679-530, 679-591		TRANS. FUEL SURCHARGE LITIGATION FEES	0.00	0.00	0.00					
			PPA-OIL	0.00	0.00	0.00					
			PPA-GAS	0.00	0.00	0.00					
5007000	679-324, 679-640			0.00	0.00	0.00	5140000	Gas Hedging Settlement - IO 679-474	0.00		0.00
5005000	679-039	SMITH CT	OIL CONSUMPTION	0.00	0.00	0.00					
5008000		SMITH CT	ADJUSTMENT - OIL	0.00	0.00	0.00					
5012000	679-033	SMITH 3	COMBINED CYCLE GAS	9,720,855.85	9,720,855.85	9,720,855.85					
5007000	679-063	SMITH 3	COMBINED CYCLE GAS PM ADJUSTMENT	0.00	0.00	0.00					
5007000	679-063	CT GAS	GAS CONSUMPTION	0.00	0.00	0.00					
5007000	679-057	PERDIDO	LANDFILL GAS	73,673.94	73,673.94	73,673.94					
			TOTAL ALL GENERATION	21,903,840.03	21,896,845.48	21,903,840.03					
			FERCREC TOTALS	21,903,840.03	21,896,845.48	21,903,840.03					
			Scherer Generation Costs:	0.00	0.00	0.00					
			Peabody settlement adjustment	0.00	0.00	0.00					
			Should be zero difference	0.00	0.00	0.00					

CHECK FIGURES TO FIND DIFFERENCES BY FUEL TYPE:

FUEL	FERCREC	DIFFERENCE
COAL	2,937,610.22	2,937,610.22
LIGHTER OIL	18,986.22	18,986.22
N. GAS	0.00	0.00
COAL ADDITIVE	0.00	0.00
OIL	0.00	0.00
GAS	18,673,569.65	18,673,569.65
RENEWABLES	73,673.94	73,673.94
(GAIN)/LOSS ON S.	0.00	0.00

CONFIDENTIAL

BC SOURCE

Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-1;
Description: Fuel Expense

HW
11/21

GULF POWER COMPANY
GENERATION FUEL COSTS
November 2020

GULF POWER COMPANY
Generation Fuel Cost
Account Reconciliation
November 2020

A	B	C	D	E	F	G	H	I	J	K
GL Acct	IO	SOURCE PLANT	SAP and Fuel Stock Ledgers (FSL) DESCRIPTION	FERC 501/547	RETAIL FUEL COSTS	GL Account	Description	2nd Close Amount	3rd Close Adj	Total
5009000	679-024, 679-026, 679-028, 679-030	CRIST	COAL CONSUMPTION	0.00	0.00					
5005000	679-024, 679-026, 679-028, 679-030		LIGHTER OIL CONSUMPTION	3,600.00	3,600.00	6009000	Coal	4,054,802.44		4,054,802.44
			COAL CONSUMPTION - ADJUSTMENT	1,512,489.00	1,512,489.00					
5001000	679-020, 675-451		COAL ADDITIVE EXPENSE	0.00	0.00	5005000	Lighter Oil	12,374.22		12,374.22
5007000	679-024, 679-026, 679-028, 679-030		NATURAL GAS EXPENSE	646,829.42	646,829.42	5007000	Natural Gas	646,829.42		646,829.42
			ADJUSTMENT - COAL (FLYOVER)	0.00	0.00					
			ADJUSTMENT - OIL	0.00	0.00					
			PM Adjustment - Coal Additive	0.00	0.00					
				2,162,928.42	2,162,928.42	5001000	Coal Additives	0.00	0.00	0.00
5009000	679-292, 679-294	DANIEL	COAL CONSUMPTION	2,603,065.04	2,603,065.04	4003001 & 5007001	Gain/Loss on Sale of Gas	0.00		0.00
5005000	679-292, 679-294		LIGHTER OIL CONSUMPTION	3,962.98	3,962.98					
			COAL CONSUMPTION - FLYOVER ADJUSTMENT	0.00	0.00	5007000	C. T. Gas	10,419,412.38		10,419,412.38
			COAL ADDITIVE EXPENSE	0.00	0.00					
			RAILCAR TRACK DEPRECIATION		(6,994.55)	5005000	C. T. Oil	0.00		0.00
			INVENTORY ADJUSTMENT - COAL	0.00	0.00					
				2,607,058.02	2,600,063.47	5007000	Landfill Gas	75,417.35		75,417.35
5009000	679-296, 679-298	SCHERER	COAL CONSUMPTION	(60,791.60)	(60,791.60)		Totals - Fuel Consumption	15,208,835.81	0.00	15,208,835.81
5005000	679-296, 679-298		LIGHTER OIL CONSUMPTION	4,811.24	4,811.24		Trans. Fuel Surcharge Litigation Fees	0.00		0.00
			COAL ADDITIVE EXPENSE	0.00	0.00					
			INVENTORY ADJUSTMENT - COAL	0.00	0.00					
			INVENTORY ADJUSTMENT - COAL (Flyover)	0.00	0.00					
				(55,980.36)	(55,980.36)		Sub-Total Fuel Expenses	15,208,835.81	0.00	15,208,835.81
							Plant Daniel Railtrack Depreciation	(6,994.55)		(6,994.55)
			TOTAL ALL PLANTS - STEAM GENERATION	4,714,006.08	4,707,011.53		Total All Fuel Costs (Retail)	15,201,841.26	0.00	15,201,841.26
4003001	684-198, 684-199						Wholesale	15,208,835.81		15,208,835.81
5007007	679-590, 679-591		LOSS (GAIN) ON SALE OF GAS	0.00	0.00					
			TRANS. FUEL SURCHARGE LITIGATION FEES	0.00	0.00					
			PPA-OIL	0.00	0.00	5140000	Gas Hedging Settlement - IO 679-474	0.00		0.00
			PPA-GAS	0.00	0.00					
5007000	679-324, 679-640			0.00	0.00					
5005000	679-039	SMITH CT	OIL CONSUMPTION	0.00	0.00					
		SMITH CT	ADJUSTMENT - OIL	0.00	0.00					
5008000				0.00	0.00					
5012000	679-033	SMITH 3	COMBINED CYCLE GAS	9,108,819.49	9,108,819.49		CHECK FIGURES TO FIND DIFFERENCES BY FUEL TYPE			
		SMITH 3	COMBINED CYCLE GAS PM ADJUSTMENT	0.00	0.00					
5007000	679-063	CT GAS	GAS CONSUMPTION	394,587.19	394,587.19		COAL	4,054,802.44	4,054,802.44	0.00
							LIGHTER OIL	12,374.22	12,374.22	0.00
5007000	679-067	PERDIDO	LANDFILL GAS	75,417.35	75,417.35		N. GAS	646,829.42	646,829.42	(0.00)
							COAL ADDITIVE	0.00	0.00	0.00
			TOTAL ALL GENERATION	15,208,835.81	15,201,841.26		OIL	0.00	0.00	0.00
			FERCREC TOTALS	15,208,835.81	15,201,841.29		GAS	10,419,412.38	10,419,412.38	0.00
			Scherer Generation Costs:	0.00	0.00		RENEWABLES	75,417.35	75,417.35	0.00
			Peabody settlement adjustment	0.00	0.00		(GAIN)/LOSS ON SI	0.00	0.00	0.00
			Should be zero difference		0.00					

43-1.23

CONFIDENTIAL



11/21

113-1.24

GULF POWER COMPANY
GENERATION FUEL COSTS
December 2020

GULF POWER COMPANY
Generation Fuel Cost
Account Reconciliation
December 2020

A		B	C	D	E	F	G	H	I	J	K
GL Acct	IC	SOURCE PLANT	SAP and Fuel Stock Ledgers (FSL) DESCRIPTION	FERC 501547	RETAIL FUEL COSTS	Account	Description	2nd Close Amount	3rd Close Adj	Total	
5009000	679-024, 679-026, 679-028, 679-030	CRIST	COAL CONSUMPTION	767,428.89	767,428.89	SAP: Business Area A04					
5005000	679-024, 679-026, 679-028, 679-030		LIGHTER OIL CONSUMPTION	359.86	359.86	5009000	Coal	6,203,894.81		6,203,894.81	
			COAL CONSUMPTION - ADJUSTMENT	301,329.57	301,329.57	5005000	Lighter Oil	55,795.95		55,795.95	
5001000	679-020, 679-451		COAL ADDITIVE EXPENSE	0.00	0.00	5007000	Natural Gas	619,500.71		619,500.71	
5007000	679-024, 679-026, 679-028, 679-030		NATURAL GAS EXPENSE	619,500.71	619,500.71						
			ADJUSTMENT - COAL (FLYOVER)	0.00	0.00						
			ADJUSTMENT - OIL	0.00	0.00						
			PM Adjustment - Coal Additive	0.00	0.00						
				1,688,616.83	1,688,616.83	5001000	Coal Additives	0.00	0.00	0.00	
5009000	679-292, 679-294	DANIEL	COAL CONSUMPTION	4,400,249.01	4,400,249.01	4003001 & 5007001	Gain/Loss on Sale of Gas	52,125.58		52,125.58	
5005000	679-292, 679-294		LIGHTER OIL CONSUMPTION	30,032.54	30,032.54	5007000	C. T. Gas	16,803,665.68		16,803,665.68	
			COAL CONSUMPTION - FLYOVER ADJUSTMENT	0.00	0.00	5005000	C. T. Oil	0.00		0.00	
			COAL ADDITIVE EXPENSE	0.00	0.00	5007000	Landfill Gas	49,932.52		49,932.52	
			RAILCAR TRACK DEPRECIATION		(6,994.55)						
			INVENTORY ADJUSTMENT - COAL	0.00	0.00						
				4,430,281.55	4,423,287.00						
5009000	679-296, 679-298	SCHERER	COAL CONSUMPTION	734,889.34	734,889.34		Totals - Fuel Consumption	23,784,915.25	0.00	23,784,915.25	
5005000	679-296, 679-298		LIGHTER OIL CONSUMPTION	25,403.75	25,403.75		Trans. Fuel Surcharge Litigation Fees	0.00		0.00	
			COAL ADDITIVE EXPENSE	0.00	0.00		Sub-Total Fuel Expenses	23,784,915.25	0.00	23,784,915.25	
			INVENTORY ADJUSTMENT - COAL	0.00	0.00		Plant Daniel Railback Depreciation	(6,994.55)		(6,994.55)	
			INVENTORY ADJUSTMENT - COAL (Flyover)	0.00	0.00		Total All Fuel Costs (Retail)	23,777,920.70	0.00	23,777,920.70	
				760,293.09	760,293.09		Wholesale	23,784,915.25		23,784,915.25	
			TOTAL ALL PLANTS - STEAM GENERATION	6,879,191.47	6,872,196.92						
4003001	684-196, 684-199		LOSS (GAIN) ON SALE OF GAS	52,125.58	52,125.58	5140000	Gas Hedging Settlement - IO 679-474	0.00	b	0.00	
5007001	679-590, 679-591		TRANS. FUEL SURCHARGE LITIGATION FEES	0.00	0.00						
			PPA-OIL	0.00	0.00						
			PPA-GAS	0.00	0.00						
5007000	679-324, 679-640		SMITH CT OIL CONSUMPTION	0.00	0.00						
5005000	679-039	SMITH CT	ADJUSTMENT - OIL	0.00	0.00						
5008000	679-033	SMITH 3	COMBINED CYCLE GAS	7,148,015.82	7,148,015.82						
5012000	679-063	SMITH 3	COMBINED CYCLE GAS PM ADJUSTMENT	0.00	0.00						
5007000	679-063	CT GAS	GAS CONSUMPTION	233,830.35	233,830.35						
5007000	679-057	PERDIDO	LANDFILL GAS	49,932.52	49,932.52						
			TOTAL ALL GENERATION	23,784,915.25	23,777,920.70						
			FERCREC TOTALS	23,784,915.25	23,777,920.70						
				0.00	0.00						
			Scherer Generation Costs:		0.00						
			Peabody settlement adjustment		0.00						
			Should be zero difference		0.00						

CHECK FIGURES TO FIND DIFFERENCES BY FUEL TYPE:

FUEL	FERCREC	DIFFERENCE
COAL	6,203,894.81	6,203,894.81
LIGHTER OIL	55,795.95	55,795.95
N. GAS	619,500.71	619,500.71
COAL ADDITIVE	0.00	0.00
OIL	0.00	0.00
GAS	16,803,665.68	16,803,665.68
RENEWABLES	49,932.52	49,932.52
(GAIN)/LOSS ON S/	52,125.58	52,125.58

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SOURCE

Gulf Power Company
 Fuel Adjustment Clause
 Twelve Month Period Ended December 31, 2020
 Dkt. 20210001-EI; ACN 2021-007-1-1;
 Description: on-bill purchases

3/20/21

A

B

C

D

E

Associated Companies	385,019.28
Associated Companies Wholesale	
IIC Purchase Adjustment	
Opportunity Energy Purchases	(118,366.74)
IIC Non-Assoe Exl Purchs, Swaps P, Gen	173,161.42
Central Alabama (Tennessee/Shell)	1,435,618.60 X
Renewables: Wind and Solar and RECS	3,675,604.84 X
Transmission of Energy	29,592.85
Net Metering	21.28
Ascend (old Solatia)	325,285.01 X
International Paper	766.92 X
Choice	6,989.24 X
Bay County (Engen LLC)	170,404.33 X
Total Purchases	5,085,008.99
Less Wholesale Costs	
Total Recoverable Purchases	5,085,008.99

Pool Bill	43-3.1.1	A1. Associated Energy on 5000 A1 M Position Cost on 5000 A1. Opportunly Interchange Energy on 5000 F1. True-Ups Tlelines-Prev Mts on 5000 A1. IIC Purchase Allocation on 5000 IIC Purchase Adjustment
	43-3.1.1	A1. IIC Associated Energy on 17300 A1. IIC Purchase Allocation on 17300 AO1 External Sale on 17300 Scherer 3 - Scherer 3 - G1. Misc Assoe Adj on 5000 - G1. Misc Assoe Adj on 6000 - G1. Misc Assoe Adj on 5000 - G1. Misc Assoe Adj on 5000 - G1. Misc Assoe Adj on 5000 - G1. Misc Assoe Adj on 5000 - G1. Misc Assoe Adj on 5000
		385,019.28
		Scherer 3
		- A1. IIC Purchase Allocation on 5000 - A1. IIC Purchase Allocation on 17300
	43-3.1.1	A1. Opportunity Interchange Energy on 5000 AO1 External Sale on 17300
	43-3.1.3	A1. Opportunity Interchange Energy on 17300
		(118,366.74)
	43-3.1.1	2. External Purchase on 5000 G2 Exl Puro - Payments Made & Received BCPSA F71 - Gbackup Surplus on 78200 55508301 GIS & EIS from Transmission D1. External Swap P on 5000 AO1 M Position Cost on 17300
	43-3.1.1	173,161.42
		Kingfisher 1 Kingfisher 2 Eglin Holley Saulley RECS
		3,675,604.84
		43-3
	43-3.1.1	D2. EXTRN-P on 5000 F4. EMC 11 Transmission Expense on 5000 F4. EES Trans Realcoste F2. Generator Balancing Adj 5000 D2. TRANFEE-P on 5000 BCPSA variable D54 rev sign BPC Transmission (Opportunity Sales) rev sign
	43-3.1.2	
		29,592.85

Payments Made Composite
 Payments Made Composite
 Payments Recvd Comp rev sign
 Payments Made Composite
 Payments Recvd Comp rev sign
 Payments Made Composite
 Payments Made Composite
 Payments Made Composite
 Payments Made Composite
 Payments Made Composite
 Payments Made Composite
 Payments Made Composite

Pay Made + Recvd (opp sign) + ExlPur-Sale

CONFIDENTIAL

X - Traced to supporting invoices w/o exception MA.



SOURCE

43-3.1

mc
3/21

A

B

IIC Invoice

Gulf Power Company
Fuel Adjustment Clause

Twelve Month Period Ended December 31, 2020

Dkt. 20210001-EI; ACN 2021-007-1-1;

Description: energy purchase

E

F

G

GULF

Energy (MWH)	Payments Received From Pool	Payments Made to Pool
Delivered to Pool	Received From Pool	Composite Dollars
	Composite Dollars	Fuel Dollars

A. ENERGY PURCHASES & SALES

1. ASSOCIATED COMPANIES

ASSOCIATED ENERGY	365,530.350	15,342.499		\$6,276,284.14		\$244,020.20
IIC PURCHASE ALLOCATION	0.000	0.000		\$3,678.62		\$0.00
OPPORTUNITY INTERCHANGE ENERGY	10,342.606	6,677.797		\$135,646.45		\$102,246.49
Sum:	375,872.956	22,020.296	\$7,182,083.29	\$6,415,609.21	\$389,317.14	\$346,266.69

2. NONASSOCIATED COMPANIES

EXTERNAL PURCHASE	0.000	6,836.304	\$0.00	\$0.00		\$162,195.58
EXTERNAL SALE	6,677.797	0.000	\$150,516.04	\$102,246.49		\$0.00
Sum:	6,677.797	6,836.304	\$150,516.04	\$102,246.49		\$162,195.58

ENERGY PURCHASES & SALES Sum:

382,550.753	28,856.600	\$7,332,599.33	\$6,517,855.70	\$551,512.72	\$508,462.27
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B. INTERCHANGE TRANSACTIONS

1. INTERCHANGE TRANSACTIONS

EXTERNAL NETWORK	309.782	39,141.082	\$0.00	\$0.00	\$0.00	\$0.00
FIRM TRANSACTION	0.000	52,726.000	\$0.00	\$0.00	\$0.00	\$0.00
INADVERTENT INTERCHANGE	63,490.149	63,239.107	\$0.00	\$0.00	\$0.00	\$0.00
SEPA	163.922	0.000	\$0.00	\$0.00	\$0.00	\$0.00
SINGLE COMPANY	167,620.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
TRANSMISSION SVC	166,646.673	167,986.600	\$0.00	\$0.00	\$0.00	\$0.00
Sum:	398,230.526	323,092.789	\$0.00	\$0.00	\$0.00	\$0.00

2. INTERCHANGE TRANSACTIONS

MWH BALANCE	-2,599.655	-1,915.081	\$0.00	\$0.00	\$0.00	\$0.00
Sum:	-2,599.655	-1,915.081	\$0.00	\$0.00	\$0.00	\$0.00

INTERCHANGE TRANSACTIONS Sum:

395,630.871	321,177.708	\$0.00	\$0.00	\$0.00	\$0.00
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D. FINANCIAL DEALS

1. ENERGY

EXTERNAL SWAPS - P	0.000	0.000		\$0.00		\$0.00
EXTERNAL SWAPS - S	0.000	0.000		\$0.00		\$0.00
Sum:	0.000	0.000		\$0.00		\$0.00

2. TRANSMISSION

EXTTRN-M	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
EXTTRN-P	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Sum:	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00

Print Date: 04-Feb-20 3:07 PM

Invoice Date: January 2020

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5000

CONFIDENTIAL

PRC SOURCE

43-31.1

NU
3/21

43-3.1.2

A
GULF

B

IIC Invoice 0

Description: Energy Purchase

F

G

Energy (MWH)	Payments Received From Pool	Payments Made to Pool
Delivered to Pool	Received From Pool	Composite Dollars
Composite Dollars	Fuel Dollars	Composite Dollars
Fuel Dollars		Fuel Dollars

3. OTHER

BROKER FEES	0.000	0.000	\$0.00	\$0.00	\$12.01	\$0.00
CAPACITY	0.000	0.000	\$0.00	\$0.00	\$25,808.06	\$0.00
Sum:	0.000	0.000	\$0.00	\$0.00	\$25,820.07	\$0.00
FINANCIAL DEALS Sum:	0.000	0.000	\$1,948.98	\$0.00	\$63,105.74	\$0.00

F. TRUE-UPS

1. TIES

TIELINES - Previous Month	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Sum:	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00

4. REVENUE REALLOCATION

EMC 11 TRANSMISSION EXP	0.000	0.000	\$0.00	\$0.00		\$0.00
EMC 11 TRANSMISSION EXP	0.000	0.000	\$0.00	\$0.00		\$0.00
Sum:	0.000	0.000	\$0.00	\$0.00		\$0.00

6. PREVIOUS MONTH INVOICE TRUEUP

MONTHTRU	0.000	0.000	\$398.86	\$377.36	(\$619.24)	(\$573.30)
Sum:	0.000	0.000	\$398.86	\$377.36	(\$619.24)	(\$573.30)
TRUE-UPS Sum:	0.000	0.000	\$398.86	\$377.36	\$3,186.79	(\$573.30)

G. ADJUSTMENTS

1. MISC. ASSOCIATED ADJ

Dalton Delta P adjustment - January	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Dalton Delta P adjustment - January	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Reserve Sharing - December 2019	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Reserve Sharing - January 2020	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Reserve Sharing - December 2019	0.000	0.000	(\$539.00)	\$0.00	\$0.00	\$0.00
Reserve Sharing - January 2020	0.000	0.000	\$162.00	\$0.00	\$0.00	\$0.00
Sum:	0.000	0.000	(\$377.00)	\$0.00	\$0.00	\$0.00

2. MISC. NONASSOCIATED ADJ

BROKER - BROKFEE	0.000	0.000	\$108.07	\$0.00	\$0.00	\$0.00
EXTPUR - EXTPURC	0.000	0.000		\$0.00		\$0.00
EXTSAL - EXTSALE	0.000	0.000		\$0.00		\$0.00
EXTRN - EXTRNM	0.000	0.000		\$0.00		\$0.00
EXTRN - EXTRNP	0.000	0.000	\$0.00	\$0.00	(\$91.30)	\$0.00
PJM FTR Settlement - December	0.000	0.000	\$19,332.88	\$0.00	\$0.00	\$0.00

Print Date: 04-Feb-20 3:07 PM

Invoice Date: January 2020

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5000

1
2

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43-31

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SOURCE
PBC

MLX
3/21

Southern Company Services, Inc.
Previous Month TrueUp - Dec 2019
 Billing Dates: 1/1/2020 To 2/1/2020

Gulf Power Company
 Fuel Adjustment Clause
 Twelve Month Period Ended December 31, 2020
 Dkt. 20210001-EI; ACN 2021-007-1-1;
 Description: energy purchase

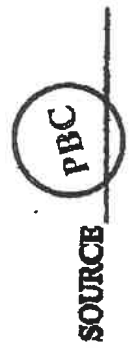
43-3.1.3

A GULF	B Energy (Mwh) Delivered To Pool	C Composite	D Fuel Cost	E Payments Received From Pool					I MarkUp Cost
				F Emis Cost	G Vom Cost	H Fh Cost	I Nax Cost	I MarkUp Cost	
A01-ASSOCIATED ENERGY	43.295	\$872.96	\$791.07	\$0.00	\$78.43	\$3.46	\$0.00		
A01-EXTERNAL SALE	-19.737	(\$565.43)	(\$470.41)	\$0.00	(\$89.90)	(\$5.12)	\$0.00		
A01-PROTECTIVE CAPACITY	3.191	\$91.33	\$75.19	\$0.00	\$15.54	\$0.60	\$0.00		
A02-EXTERNAL SALE	0.000	\$0.00	(\$18.49)	\$0.00	\$11.91	(\$0.58)	\$0.00		
B01-INADVERTENT INTERCHANGE	-0.360	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
D01-EXTERNAL SWAPS - P	0.000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
Total	26.389	\$398.86	\$377.36	\$0.00	\$15.98	(\$1.64)	\$0.00		



A GULF	B Energy (Mwh) Received From Pool	C Composite	D Fuel Cost	E Payments Made To Pool					I MarkUp Cost
				F Emis Cost	G Vom Cost	H Fh Cost	I Nax Cost	I MarkUp Cost	
A01-ASSOCIATED ENERGY	-44.651		(\$552.22)	\$0.00	(\$54.89)	(\$2.38)	\$0.00	\$0.00	
A01-EXTERNAL SALE	0.000		(\$18.49)	\$0.00	\$11.91	(\$0.58)	\$0.00	\$0.00	
A01-IIC PURCHASE ALLOCATION	0.000		(\$2.59)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
B01-INADVERTENT INTERCHANGE	-0.960		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
D01-EXTERNAL SWAPS - P	0.000		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Total	-45.611		(\$573.30)	\$0.00	(\$42.98)	(\$2.96)	\$0.00	\$0.00	

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AG
3/21

**Generator Imbalance Service
Summary Report - Gulf
12/01/2019 To 01/01/2020**

Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-1;
Description: energy purchase

Southern Company

43-3.1.4

GIS Facility	Category	FERC Acct	Imbalance (MWh)	Imbalance Charge Dollars	Composite Dollars	Fuel Dollars	VOI Dollars	SO2 Dollars	NOX Dollars	Penalty Dollars	Net 283 Costs
Gulf											
Constellation Energy Commodities Group, Inc.	Purchases	555	-165.773	[REDACTED]	[REDACTED]	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Constellation Energy Commodities Group, Inc.	Sales	447	125.267	[REDACTED]	[REDACTED]	\$9.85	\$217.77	\$0.00	\$0.00	\$0.00	\$2,418.02
MERCURIA ENERGY AMERICA, INC.	Purchases	555	-14.707	[REDACTED]	[REDACTED]	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
MERCURIA ENERGY AMERICA, INC.	Sales	447	.364	[REDACTED]	[REDACTED]	\$0.03	\$0.59	\$0.00	\$0.00	\$0.00	\$6.56
Mobile Energy LLC (Hog Bayou)	Purchases	555	-16.018	[REDACTED]	[REDACTED]	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mobile Energy LLC (Hog Bayou)	Sales	447	1.092	[REDACTED]	[REDACTED]	\$0.07	\$1.69	\$0.00	\$0.00	\$0.00	\$18.74
Santa Rosa Energy Center, LLC	Purchases	555	-157.320	[REDACTED]	[REDACTED]	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Santa Rosa Energy Center, LLC	Sales	447	.000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
			-277.095	\$4,715.71	\$4,715.71	\$4,945.71	\$9.95	\$220.05	\$0.00	\$0.00	\$2,443.32

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CONFIDENTIAL

① [REDACTED] 43-3.1.5
[REDACTED] 43-3.1.6
[REDACTED]
T 43-3.1

SOURCE

12/3/21

Gulf Power Company
Fuel Adjustment Clause

Twelve Month Period Ended December 31, 2020

Dkt 20210001-EL; ACN 2021-007-1-1;

Description: 2M 924 PURCHASE

COTR Energy Imbalance Service
Summary Report - Gulf
11/01/2019 To 12/01/2019



A B C D E F G H I J K L M													
GULF	Customer	Category	FERC Acct	Imbalance (KWh)	Imbalance Charge Dollars	Composite Dollars	Fuel Dollars	FH Dollars	VOM Dollars	SO2 Dollars	NOX Dollars	Penalty Dollars	Tier 2&3 Costs
	CITY OF TROY	Purchases	555	-71,018	[REDACTED]	[REDACTED]	[REDACTED]	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	CITY OF TROY	Sales	447	18,648	[REDACTED]	[REDACTED]	\$1.94	\$55.83	\$0.00	\$0.00	\$0.00	\$0.00	\$502.67
				-52,370	-\$1,124.63	\$1,124.63	-\$1,182.40	\$1.94	\$55.83	\$0.00	\$0.00	\$0.00	\$502.67

43-3.1.5

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SOURCE

MLA
3/21

TVAM Energy Imbalance Service
Summary Report - Gulf
11/01/2019 To 12/01/2019

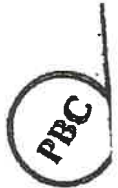
Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-1;
Description: energy purchase



A	B	C	D	E	F	G	H	I	J	K	L	M	
GULF	Customer	Category	FERC Acct	Imbalance (KWh)	Imbalance Charge Dollars	Composite Dollars	Fuel Dollars	FH Dollars	VOM Dollars	SO2 Dollars	NOX Dollars	Penalty Dollars	Total Costs
	TENNESSEE VALLEY AUTHORITY	Purchases	555	-46,743	[REDACTED]	[REDACTED]	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	TENNESSEE VALLEY AUTHORITY	Sales	447	3,178	[REDACTED]	[REDACTED]	\$0.27	\$8.17	\$0.00	\$0.00	\$0.00	\$0.00	\$73.40
				43,565	-\$1,002.01	-\$1,002.01	-\$1,010.45	\$0.27	\$8.17	\$0.00	\$0.00	\$0.00	\$73.40

43-3.1.1.6

CONFIDENTIAL



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A B C D E F G H I J K

Gulf's Opportunity Sales
 Dec-2019

	Transmission (Dollars)	Ancillary (Dollars)	Distribution (Dollars)	FERC (Dollars)	Attach K (Dollars)	Interest (Dollars)	Recall (Dollars)	Other (Dollars)	Total (Dollars)
SPC - GULF									
Long Term Firm	\$	\$							
Short Term Firm	\$	\$							
Non-Firm	\$	\$							
Total	\$	\$							
Long Term	\$								
Short Term	\$	4,016.14	SPC (from Generation)						
Total	\$	4,016.14	SPC (from Generation)						
TBS Data									
GULF	Overusage - Point To Point Firm Daily								
GULF	Overusage - Reactive Supply and Voltage Control Firm Hourly								
GULF	Overusage - Scheduling, System Control and Dispatch Firm Hourly								
GULF	Point To Point Alt K Ann Firm Daily								
GULF	Point To Point Alt K Ann Firm Monthly								
GULF	Point To Point Alt K Ann Firm Weekly								
GULF	Point To Point Alt K Ann Non-Firm Daily								
GULF	Point To Point Alt K Ann Non-Firm Hourly	\$	0.32						
GULF	Point To Point Alt K Ann Non-Firm Weekly								
GULF	Point To Point Alt K Ann Firm Yearly								
GULF	Point To Point FERC Annual Firm Daily								
GULF	Point To Point FERC Annual Firm Monthly								
GULF	Point To Point FERC Annual Firm Weekly								
GULF	Point To Point FERC Annual Non-Firm Daily								
GULF	Point To Point FERC Annual Non-Firm Hourly	\$	6.14						
GULF	Point To Point FERC Annual Non-Firm Weekly								
GULF	Point To Point FERC Annual Non-Firm Monthly								
GULF	Point To Point FERC Annual Firm Yearly								
GULF	Point To Point Firm Daily								
GULF	Point To Point Firm Monthly								
GULF	Point To Point Firm Weekly								
GULF	Point To Point Non-Firm Daily								
GULF	Point To Point Non-Firm Hourly								
GULF	Point To Point Recall Non-Firm Hourly								
GULF	Point To Point Recall Firm Daily								
GULF	Point To Point Non-Firm Weekly								
GULF	Point To Point Firm Yearly								
GULF	Point To Point Recall Firm Daily								
GULF	Reactive Supply and Voltage Control Firm Daily								
GULF	Reactive Supply and Voltage Control Firm Weekly								
GULF	Reactive Supply and Voltage Control Firm Monthly								
GULF	Reactive Supply and Voltage Control Non-Firm Daily								
GULF	Reactive Supply and Voltage Control Non-Firm Hourly	\$	10.39						
GULF	Reactive Supply and Voltage Control Recall Firm Daily								
GULF	Reactive Supply and Voltage Control Non-Firm Weekly								
GULF	Reactive Supply and Voltage Control Firm Yearly								
GULF	Reactive Supply and Voltage Control Matching Firm Daily								
GULF	Reactive Supply and Voltage Control Recall Firm Daily								
GULF	Scheduling, System Control and Dispatch Firm Daily								
GULF	Scheduling, System Control and Dispatch Firm Weekly								
GULF	Scheduling, System Control and Dispatch Firm Monthly								
GULF	Scheduling, System Control and Dispatch Non-Firm Daily								
GULF	Scheduling, System Control and Dispatch Non-Firm Hourly	\$	6.79						
GULF	Scheduling, System Control and Dispatch Recall Firm Daily								
GULF	Scheduling, System Control and Dispatch Non-Firm Weekly								
GULF	Scheduling, System Control and Dispatch Firm Yearly								
GULF	Scheduling, System Control and Dispatch Mismatch Firm Daily								
GULF	Scheduling, System Control and Dispatch Recall Firm Daily								
GULF	Scheduling, System Control and Dispatch Recall Non-Firm Hourly								
GULF	Overusage - Point To Point Firm Daily								
GULF	Overusage - Point To Point Firm Weekly								
GULF	Overusage - Reactive Supply and Voltage Control Firm Hourly								
GULF	Overusage - Scheduling, System Control and Dispatch Firm Hourly								
Total	\$	23.84							

Service Type
 Point To Point Attachment K Costs Annual
 Point To Point FERC Annual Non-Firm Hourly
 Reactive Supply and Voltage Control Non-Firm
 Scheduling, System Control and Dispatch
TOTAL DOLLARS:

Gulf Power Portion

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2019	12	SOCO

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SOURCE



43-3.1.7

Gulf Power Company
 Fuel Adjustment Clause
 Twelve Month Period Ended December 31, 2020
 Dkt. 20210001-EI; ACN 2021-007-1-1;
 Description: Energy Purchase

11/21/21

A

B

Analysis of Interchange Analysis - Purchases
 Jun 2020

Pool Bill

C

D

E

Associated Companies 352,698.88

43-3.2

43-3.2.3

43-3.2.2

A1. Associated Energy on 6000
 A1 M Position Cost on 6000
 A1. Opportunity Interchange Energy on 6000
 F1. True-Ups Ties/Prev Mth on 6000
 A1. IIC Purchase Allocation on 6000
 IIC Purchase Adjustment
 A1. IIC Associated Energy on 17300
 A1. IIC Purchase Allocation on 17300
 AO1 External Sale on 17300
 Scherer 3
 Scherer 3
 G1. Misc Assoc Adj on 6000
 G1. Misc Assoc Adj on 6000
 G1. Misc Assoc Adj on 6000
 G1. Misc Assoc Adj on 6000
 G1. Misc Assoc Adj on 6000
 G1. Misc Assoc Adj on 6000
 G1. Misc Assoc Adj on 6000

Payments Made Composite
 Payments Made Composite
 Payments Recvd Comp rev sign
 Payments Made Composite
 Payments Recvd Comp rev sign
 Payments Made Composite
 Payments Made Composite
 Payments Made Composite
 Payments Made Composite
 Payments Made Composite
 Payments Made Composite
 Payments Made Composite

Associated Companies Wholesales

43-3

Scherer 3

IIC Purchase Adjustment

A1. IIC Purchase Allocation on 6000
 A1. IIC Purchase Allocation on 17300

Opportunity Energy Purchases (109,013.66)

43-3.2.1

43-3.2.3

(109,013.66)

A1. Opportunity Interchange Energy on 6000
 AO1 External Sale on 17300
 A1. Opportunity Interchange Energy on 17300

IIC Non-Assoc Ext Purchs, Swaps P, Cap. 632,030.89

43-3.2.1.1

43-3.2.2

43-3.2.4

43-3.2.1

632,030.89

A2. External Purchase on 6000
 G2 Ext Puro - Payments Made & Received
 SCPBA F71 - Gbackup Surplus on 76200
 66608301 GIS & EIS from Transmission
 D1. External Swap P on 6000
 AO1 M Position Cost on 17300

Pay Made + Recvd (opp sign) + ExtPur-Sale

Central Alabama (Tenaska/Shell) 1,889,674.44 X

43-3

Renewables: Wind and Solar and REOS 6,260,219.64 X

Kingfisher 1
 Kingfisher 2
 Eglin
 Holley
 Saulley
 REOS

6,260,219.64

43-3

Transmission of Energy 32,702.48

43-3.2.1

43-3.2.2

43-3.2.1

32,702.48

D2. EXTRN-P on 6000
 F4. EMC 11 Transmission Expense on 6000
 F4. EES Trans Reallocato
 F2. Generator Balancing Adj 6000
 D2. TRANFEE-P on 6000
 SCPSA variable D54 rev sign
 RPC Transmission (Opportunity Sales) rev sign

43-3

Net Metering 41.16

41.16 AEC/BRMG inputs from Cust. Accounting-C, Silzel

Ascend (old Solatin) 492,323.80 X

492,323.80 AEC/BRMG inputs from Cust. Accounting

International Paper 183.00

183.00 AEC/BRMG inputs from Cust. Accounting

Chalco 6,008.42 X

6,008.42 AEC/BRMG inputs from Cust. Accounting - CHELCO

Bay County (Engen LLC) 0.00

0.00 inputs per Cust. Accounting

Total Purchases 8,227,066.93

Less Wholesale Costs

Total Recoverable Purchases 8,227,066.93

① invalid states difference of 83.81

XI - Traced to invoices w/o exception nqr.



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43-3.2

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IIC Invoice

Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-1;
Description: Energy Purchases

43-32.1

GULF

B	C	D	E	F	G
Energy (MWH)	Delivered to Pool	Received From Pool	Composite Dollars	Fuel Dollars	Payments Made to Pool
			Composite Dollars	Fuel Dollars	

A. ENERGY PURCHASES & SALES

1. ASSOCIATED COMPANIES					
ASSOCIATED ENERGY	152,094.750	14,369.063	\$2,937,113.73	\$2,661,025.10	\$211,699.69
IIC PURCHASE ALLOCATION	0.000	0.000	\$0.00	\$0.00	\$1,207.02
OPPORTUNITY INTERCHANGE ENERGY	5,830.319	4,785.732	\$124,311.23	\$111,587.71	\$95,772.84
Sum:	157,925.069	19,154.795	\$3,061,424.96	\$2,772,612.81	\$308,679.55
2. NONASSOCIATED COMPANIES					
EXTERNAL PURCHASE	0.000	31,718.103	\$0.00	\$0.00	\$620,211.72
EXTERNAL SALE	4,785.732	0.000	\$137,605.19	\$95,772.84	\$0.00
Sum:	4,785.732	31,718.103	\$137,605.19	\$95,772.84	\$620,211.72
ENERGY PURCHASES & SALES Sum:	162,710.801	50,872.898	\$3,199,030.15	\$2,868,385.65	\$963,931.47

B. INTERCHANGE TRANSACTIONS

1. INTERCHANGE TRANSACTIONS					
EXTERNAL NETWORK	217.298	58,508.437	\$0.00	\$0.00	\$0.00
FIRM TRANSACTION	0.000	77,477.000	\$0.00	\$0.00	\$0.00
INADVERTENT INTERCHANGE	62,555.411	62,591.538	\$0.00	\$0.00	\$0.00
SEPA	70.553	0.000	\$0.00	\$0.00	\$0.00
SINGLE COMPANY	154,705.000	0.000	\$0.00	\$0.00	\$0.00
TRANSMISSION SVC	143,991.848	145,093.998	\$0.00	\$0.00	\$0.00
Sum:	361,540.110	343,670.973	\$0.00	\$0.00	\$0.00
2. INTERCHANGE TRANSACTIONS					
MWH BALANCE	-2,416.551	-1,049.727	\$0.00	\$0.00	\$0.00
Sum:	-2,416.551	-1,049.727	\$0.00	\$0.00	\$0.00
INTERCHANGE TRANSACTIONS Sum:	359,123.559	342,621.246	\$0.00	\$0.00	\$0.00

D. FINANCIAL DEALS

1. ENERGY					
EXTERNAL SWAPS - P	0.000	0.000	\$0.00	\$0.00	\$0.00
EXTERNAL SWAPS - S	0.000	0.000	\$0.00	\$0.00	\$0.00
Sum:	0.000	0.000	\$0.00	\$0.00	\$0.00
2. TRANSMISSION					
EXTRN-M	0.000	0.000	\$0.00	\$0.00	\$0.00
EXTRN-P	0.000	0.000	\$0.00	\$0.00	\$0.00
Sum:	0.000	0.000	\$0.00	\$0.00	\$0.00

Print Date: 02-Jul-20 2:42 PM

Invoice Date: June 2020

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3/21

A

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ILC Invoice

Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-L-1;
Description: Energy Purchase

43-3.2.2

GULF

Energy (MWH)	Payments Received From Pool		Payments Made to Pool		
Delivered to Pool	Received From Pool	Composite Dollars	Fuel Dollars	Composite Dollars	Fuel Dollars

3. OTHER

BROKER FEES	0.000	0.000	\$0.00	\$0.00	\$15.78	\$0.00
CAPACITY	0.000	0.000	\$0.00	\$0.00	\$1,409.81	\$0.00
Sum:	0.000	0.000	\$0.00	\$0.00	\$1,425.59	\$0.00
FINANCIAL DEALS Sum:	0.000	0.000	\$41,473.51	\$0.00	\$77,087.94	\$0.00

F. TRUE-UPS

1. TIES

TIELINES - Previous Month	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Sum:	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00

4. REVENUE REALLOCATION

EMC 11 TRANSMISSION EXP	0.000	0.000	\$0.00	\$0.00	[REDACTED]	\$0.00
EMC 11 TRANSMISSION EXP	0.000	0.000	\$0.00	\$0.00	[REDACTED]	\$0.00
Sum:	0.000	0.000	\$0.00	\$0.00	[REDACTED]	\$0.00

6. PREVIOUS MONTH INVOICE TRUEUP

MONTHTRU	0.000	0.000	\$9,164.91	\$9,007.17	\$377.81	\$660.89
Sum:	0.000	0.000	\$9,164.91	\$9,007.17	\$377.81	\$660.89
TRUE-UPS Sum:	0.000	0.000	\$9,164.91	\$9,007.17	\$4,297.36	\$660.89

G. ADJUSTMENTS

1. MISC. ASSOCIATED ADJ

Assigned Energy - Rel - June	0.000	0.000	\$0.00	\$0.00	[REDACTED]	\$10,121.39
Assigned Energy - Rel - June	0.000	0.000	\$0.00	\$0.00	[REDACTED]	(\$2,244.14)
Dalton Delta P adjustment - June	0.000	0.000	\$0.00	\$0.00	[REDACTED]	\$0.00
Dalton Delta P adjustment - June	0.000	0.000	\$0.00	\$0.00	[REDACTED]	\$0.00
Sum:	0.000	0.000	\$0.00	\$0.00	[REDACTED]	\$7,877.25

2. MISC. NONASSOCIATED ADJ

EXTPUR - EXTPURC	0.000	0.000	[REDACTED]	\$0.00	[REDACTED]	\$0.00
EXTSAL - EXTSALE	0.000	0.000	[REDACTED]	\$0.00	[REDACTED]	\$0.00
EXTTRN - EXTTRNM	0.000	0.000	[REDACTED]	\$0.00	[REDACTED]	\$0.00
EXTTRN - EXTTRNP	0.000	0.000	[REDACTED]	\$0.00	[REDACTED]	\$0.00
PJM FTR Settlement - May	0.000	0.000	[REDACTED]	\$0.00	[REDACTED]	\$0.00
WHOLESALE - WHOLSAL	0.000	0.000	[REDACTED]	\$0.00	[REDACTED]	\$0.00
Sum:	0.000	0.000	[REDACTED]	\$0.00	[REDACTED]	\$0.00

Print Date: 02-Jul-20 2:42 PM

Invoice Date: June 2020

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Southern Company Services, Inc.
 Previous Month TrueUp - May 2020
 Billing Dates: 6/1/2020 To 7/1/2020

Gulf Power Company
 Fuel Adjustment Clause
 Twelve Month Period Ended December 31, 2020
 Dkt. 20210001-EI; ACN 2021-007-1-1;
 Description: Energy Purchase

43-3.2.3

A	B	C	D	E	F	G	H	I
GULF	Energy (Mwh) Delivered To Pool	Composite	Fuel Cost	Emis Cost	Vom Cost	Fh Cost	Nox Cost	MarkUp Cost
A01-ASSOCIATED ENERGY	-106.220	\$7,270.87	[REDACTED]	\$0.00	\$661.66	\$21.77	\$0.00	\$0.00
A01-EXTERNAL SALE	103.451	\$1,999.95	[REDACTED]	\$0.00	(\$57.69)	\$0.00	\$0.00	\$0.00
A01-IIC PURCHASE ALLOCATION	0.000	(\$106.87)	43-3.2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
A01-PROTECTIVE CAPACITY	0.058	\$0.96	[REDACTED]	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
A02-EXTERNAL SALE	1.358	\$0.00	[REDACTED]	\$0.00	(\$277.35)	(\$23.73)	(\$2.02)	(\$164.90)
B01-INADVERTENT INTERCHANGE	-0.429	\$0.00	[REDACTED]	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
B02-MWH BALANCE	-1.362	\$0.00	[REDACTED]	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
D01-EXTERNAL SWAPS - P	0.000	\$0.00	[REDACTED]	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	-3.144	\$9,164.91		\$0.00	\$326.62	(\$1.96)	(\$2.02)	(\$164.90)

GULF	Energy (Mwh) Received From Pool	Composite	Fuel Cost	Emis Cost	Vom Cost	Fh Cost	Nox Cost	MarkUp Cost
A01-ASSOCIATED ENERGY	[REDACTED]	[REDACTED]	\$192.89	\$0.00	\$19.36	\$0.66	\$0.00	\$0.00
A01-EXTERNAL SALE	[REDACTED]	[REDACTED]	\$468.00	\$0.00	(\$277.35)	(\$23.73)	(\$2.02)	\$0.00
B01-INADVERTENT INTERCHANGE	[REDACTED]	[REDACTED]	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
D01-EXTERNAL SWAPS - P	[REDACTED]	[REDACTED]	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total			\$660.89	\$0.00	(\$257.99)	(\$23.07)	(\$2.02)	\$0.00

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Generator Imbalance Service
Summary Report - Gulf
05/01/2020 To 06/01/2020

Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2020
Dist. 20210001-EI; ACN 2021-007-1-1;
Description: energy purchase

Southern Company

43-3,21,4

GIS Facility	Category	FERC Code	Imbalance (MWh)	Imbalance Charge Dollars	Composite Dollars	Penalty Dollars	FF Dollars	VOM Dollars	SO2 Dollars	NOX Dollars	Penalty Dollars	Total Costs
GULF												
Constellation Energy Commodities Group, Inc.	Purchases	555	-115.645	[REDACTED]	[REDACTED]	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Constellation Energy Commodities Group, Inc.	Sales	447	48.985	[REDACTED]	[REDACTED]		\$3.17	\$97.25	\$0.00	\$0.00	\$0.00	\$1,069.10
MERCURIA ENERGY AMERICA, LLC.	Purchases	555	-108.016	[REDACTED]	[REDACTED]	1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
MERCURIA ENERGY AMERICA, LLC.	Sales	447	14.402	[REDACTED]	[REDACTED]		\$0.57	\$15.73	\$0.00	\$0.00	\$0.00	\$172.83
Mobile Energy LLC (Hog Bayou)	Purchases	555	-70.775	[REDACTED]	[REDACTED]	1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mobile Energy LLC (Hog Bayou)	Sales	447	8.014	[REDACTED]	[REDACTED]		\$0.54	\$16.36	\$0.00	\$0.00	\$0.00	\$179.56
Santa Rosa Energy Center, LLC	Purchases	555	-85.553	[REDACTED]	[REDACTED]	1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Santa Rosa Energy Center, LLC	Sales	447	29.862	[REDACTED]	[REDACTED]		\$1.56	\$49.30	\$0.00	\$0.00	\$0.00	\$541.69
			215.726	\$4,388.21	\$4,388.21		\$5.84	\$178.64	\$0.00	\$0.00	\$0.00	\$1,963.18

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①. [REDACTED]
[REDACTED] 43-3,2,5
[REDACTED] 43-3,2,4
[REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]

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3/21

COTR Energy Imbalance Service
Summary Report - Gulf
04/01/2020 To 05/01/2020

Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-1;
Description: Energy Purchase

 Southern Company

43-3.2.5

GULF												
Customer	Category	FERC Acct	Imbalance (KWh)	Imbalance Charge Dollars	Composite Dollars	Fuel Dollars	PH Dollars	VOM Dollars	SO2 Dollars	NOX Dollars	Penalty Dollars	Tier 2 & 3 Costs
CITY OF TROY	Purchases	555	-47,965	[REDACTED]	[REDACTED]	03-3.24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
CITY OF TROY	Sales	447	14,127	[REDACTED]	[REDACTED]		\$1.11	\$22.57	\$0.00	\$0.00	\$0.00	\$220.78
			-33,838	-479.77	-479.77	-503.45	\$1.11	\$22.57	\$0.00	\$0.00	\$0.00	\$220.78

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MO
3/21

TVAM Energy Imbalance Service
Summary Report - Gulf
04/01/2020 To 05/01/2020

Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-1;
Description: ~~Energy Purchase~~



43-3.2.0

GULF												
Customer	Category	FERC Area	Imbalance (KWh)	Imbalance Charge Dollars	Composite Dollars	Fuel Dollars	FH Dollars	VOM Dollars	SO2 Dollars	NOX Dollars	Penalty Dollars	Tier 2 & 3 Costs
TENNESSEE VALLEY AUTHORITY	Purchases	555	-39,902	[REDACTED]	[REDACTED]	43-3.24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TENNESSEE VALLEY AUTHORITY	Sales	447	0	[REDACTED]	[REDACTED]		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
			-39,902	-3936.36	-3936.36		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

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SOURCE

Gulf Power Company
 Fuel Adjustment Clause
 Twelve Month Period Ended December 31, 2020
 Dkt. 20210001-E1 ACN 2021-007-1-1
 Description: *Energy Services*

3/2

Gulf's Opportunity Sales
 May-2020

C D E F G H I J K

A	B	Transmission (Dollars)	Ancillary (Dollars)	Distribution (Dollars)	FERC (Dollars)	Attach K (Dollars)	Interest (Dollars)	Recall (Dollars)	Other (Dollars)	Total (Dollars)
SPC - GULF										
Long Term Firm	\$	-	\$							
Short Term Firm	\$	-	\$							
Non-Firm	\$	-	\$							
Total	\$	-	\$							
Long Term	\$									
Short Term	\$	2,218.64	SPC (from Generation)							
Total	\$	2,218.64	SPC (from Generation)							
TBS Data										
GULF	Overusage - Point To Point Firm Daily									
GULF	Overusage - Reactive Supply and Voltage Control Firm Hourly									
GULF	Overusage - Scheduling, System Control and Dispatch Firm Hourly									
GULF	Point To Point Att K Ann Firm Daily									
GULF	Point To Point Att K Ann Firm Monthly									
GULF	Point To Point Att K Ann Firm Weekly									
GULF	Point To Point Att K Ann Non-Firm Daily									
GULF	Point To Point Att K Ann Non-Firm Hourly		\$	1.03						
GULF	Point To Point Att K Ann Non-Firm Weekly									
GULF	Point To Point Att K Ann Firm Yearly									
GULF	Point To Point FERC Annual Firm Daily									
GULF	Point To Point FERC Annual Firm Monthly									
GULF	Point To Point FERC Annual Firm Weekly									
GULF	Point To Point FERC Annual Non-Firm Daily									
GULF	Point To Point FERC Annual Non-Firm Hourly		\$	20.84						
GULF	Point To Point FERC Annual Non-Firm Weekly									
GULF	Point To Point FERC Annual Non-Firm Yearly									
GULF	Point To Point Firm Daily									
GULF	Point To Point Firm Monthly									
GULF	Point To Point Firm Weekly									
GULF	Point To Point Non-Firm Daily									
GULF	Point To Point Non-Firm Hourly									
GULF	Point To Point Recall Non-Firm Hourly									
GULF	Point To Point Recall Firm Daily									
GULF	Point To Point Recall Firm Weekly									
GULF	Point To Point Recall Firm Monthly									
GULF	Point To Point Recall Firm Yearly									
GULF	Reactive Supply and Voltage Control Firm Daily									
GULF	Reactive Supply and Voltage Control Firm Weekly									
GULF	Reactive Supply and Voltage Control Firm Monthly									
GULF	Reactive Supply and Voltage Control Non-Firm Daily									
GULF	Reactive Supply and Voltage Control Non-Firm Hourly		\$	42.41						
GULF	Reactive Supply and Voltage Control Recall Firm Daily									
GULF	Reactive Supply and Voltage Control Non-Firm Weekly									
GULF	Reactive Supply and Voltage Control Firm Yearly									
GULF	Reactive Supply and Voltage Control Matching Firm Daily									
GULF	Reactive Supply and Voltage Control Recall Firm Daily									
GULF	Scheduling, System Control and Dispatch Firm Daily									
GULF	Scheduling, System Control and Dispatch Firm Weekly									
GULF	Scheduling, System Control and Dispatch Firm Monthly									
GULF	Scheduling, System Control and Dispatch Non-Firm Daily									
GULF	Scheduling, System Control and Dispatch Non-Firm Hourly		\$	20.62						
GULF	Scheduling, System Control and Dispatch Recall Firm Daily									
GULF	Scheduling, System Control and Dispatch Non-Firm Weekly									
GULF	Scheduling, System Control and Dispatch Firm Yearly									
GULF	Scheduling, System Control and Dispatch Mismatch Firm Daily									
GULF	Scheduling, System Control and Dispatch Recall Firm Daily									
GULF	Scheduling, System Control and Dispatch Recall Non-Firm Hourly									
GULF	Overusage - Point To Point Firm Daily									
GULF	Overusage - Point To Point Firm Weekly									
GULF	Overusage - Reactive Supply and Voltage Control Firm Hourly									
GULF	Overusage - Scheduling, System Control and Dispatch Firm Hourly									
Total	\$	80.90								

43-32

Service Type
 Point_To_Point Attachment K Costs Annual Non-Firm Hourly
 Point_To_Point FERC Annual Non-Firm Hourly
 Reactive Supply and Voltage Control Non-Firm Hourly
 Scheduling, System Control and Dispatch Non-Firm Hourly
TOTAL DOLLARS:

Gulf Power Portion of Southe

Yr	Mon	Seller	Cost
2020	5	SOCO	\$12,714

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SOURCE



43-32.7

Gulf Power Company
 Fuel Adjustment Clause
 Twelve Month Period Ended December 31, 2020
 Dkt. 20210001-EI; ACN 2021-007-1-1;
 Description: energy purchase

NO
3/24

A	B	C	D	E
Associated Companies	Interchange Analysis	Pool Bill		
	327,372.66	43-3.3	A1. Associated Energy on 6000 A1 M Position Cost on 6000 A1. Opportunity Interchange Energy on 6000 F1. True-Ups TieLines-Prev Mkt on 6000 A1. IIC Purchase Allocation on 6000 IIC Purchase Adjustment	Payments Made Composite Payments Made Composite Payments Recvd Comp rev sign
		43-3.3	A1. IIC Associated Energy on 17300 A1. IIC Purchase Allocation on 17300 A1 External Sale on 17300	Payments Made Composite Payments Recvd Comp rev sign Payments Made Composite
		43-3.3	Scherer 3 Scherer 3 G1. Misc Assoc Adj on 6000 G1. Misc Assoc Adj on 6000 G1. Misc Assoc Adj on 6000 G1. Misc Assoc Adj on 6000 G1. Misc Assoc Adj on 6000 G1. Misc Assoc Adj on 6000 G1. Misc Assoc Adj on 6000	Payments Made Composite Payments Made Composite Payments Made Composite Payments Made Composite Payments Made Composite Payments Made Composite Payments Made Composite
Associated Companies Wholesale			Scherer 3	
IIC Purchase Adjustment			A1. IIC Purchase Allocation on 6000 A1. IIC Purchase Allocation on 17300	
Opportunity Energy Purchases	(101,638.73)	43-3.3 43-3.3	A1. Opportunity Interchange Energy on 6000 A1 External Sale on 17300 A1. Opportunity Interchange Energy on 17300	
IIC Non-Assoc Ext Purchs, Swaps P, Serv	448,093.20	43-3.3 43-3.3 43-3.3 43-3.3	A2. External Purchase on 6000 G2 Ext Purc - Payments Made & Received CPSA F71 - Backup Surplus on 79200 55806301 GIS & EIS from Transmission D1. External Swap P on 6000 A01 M Position Cost on 17300	Pay Made + Recvd (opp sign) + ExtPur-Sale
Central Alabama (Tenaska/Shell)	1,970,346.70			
Renewables: Wind and Solar and RECS	4,751,841.02		Kingfisher 1 Kingfisher 2 in Willey Bailey RECS	
Transmission of Energy	9,248.81	43-3.3 43-3.3	A2. EXTRN-P on 6000 F4. EMC 11 Transmission Expense on 6000 F4. EES Trans Reallocate F2. Generator Balancing Adj 6000 D2. TRANFEE-P on 6000 CPSA variable DS4 rev sign CPC Transmission (Opportunity Sales) rev sign	
Net Metering	137.30			137.30 AEG/BRMG inputs from Cust. Accounting-C. Silzel
Ascend (old Solusia)	342,827.94 X			342,827.94 AEG/BRMG inputs from Cust. Accounting
International Paper	2,183.79 X			2,183.79 AEG/BRMG inputs from Cust. Accounting
Chelco	7,248.69 X			7,248.69 AEG/BRMG inputs from Cust. Accounting - CHELCO
Bay County (Engen LLC)	169,097.19 X			169,097.19 inputs per Cust. Accounting
Total Purchases	7,835,125.27			7,835,125.27
Less Wholesale Costs				
Total Recoverable Purchases	7,835,125.27			

X-traced to invoices
w/o exceptions.
NO.



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SOURCE

43-3.3

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 B121
A

B **IIC Invoice** **D**
C **E** **F** **G**

43-3.1

GULF

Energy (MWH) Payments Received From Pool Payments Made to Pool
 Delivered to Pool Received From Pool Composite Dollars Fuel Dollars Composite Dollars Fuel Dollars

A. ENERGY PURCHASES & SALES

1. ASSOCIATED COMPANIES

ASSOCIATED ENERGY	233,967.725	10,576.221	\$5,357,675.97	\$4,816,550.70	[REDACTED] 43-3.3	\$197,884.42
IIC PURCHASE ALLOCATION	0.000	0.000	\$0.00	\$0.00		\$1,553.26
OPPORTUNITY INTERCHANGE ENERGY	5,896.039	4,050.621	\$160,228.98	\$156,806.24		\$92,884.26
Sum:	239,863.764	14,626.842	\$5,517,904.95	\$4,973,356.94		\$292,321.94

2. NONASSOCIATED COMPANIES

EXTERNAL PURCHASE	0.000	20,739.140	\$0.00	\$0.00		\$421,143.69
EXTERNAL SALE	4,050.621	0.000	\$137,349.44	\$92,884.26	[REDACTED] 3-3.3	\$0.00
Sum:	4,050.621	20,739.140	\$137,349.44	\$92,884.26		\$421,143.69

ENERGY PURCHASES & SALES- Sum:

	243,914.385	35,365.982	\$5,655,254.39	\$5,066,241.20	\$744,757.04	\$713,465.63
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B. INTERCHANGE TRANSACTIONS

1. INTERCHANGE TRANSACTIONS

EXTERNAL NETWORK	242.712	44,613.913	\$0.00	\$0.00	\$0.00	\$0.00
FIRM TRANSACTION	0.000	17,753.000	\$0.00	\$0.00	\$0.00	\$0.00
INADVERTENT INTERCHANGE	50,362.606	50,378.232	\$0.00	\$0.00	\$0.00	\$0.00
LOSS ADJUSTMENT	0.492	0.000	\$0.00	\$0.00	\$0.00	\$0.00
SEPA	135.375	0.000	\$0.00	\$0.00	\$0.00	\$0.00
SINGLE COMPANY	69,965.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
TRANSMISSION SVC	85,907.718	86,792.493	\$0.00	\$0.00	\$0.00	\$0.00
Sum:	206,613.903	199,537.638	\$0.00	\$0.00	\$0.00	\$0.00

2. INTERCHANGE TRANSACTIONS

MWH BALANCE	-1,628.295	-565.589	\$0.00	\$0.00	\$0.00	\$0.00
Sum:	-1,628.295	-565.589	\$0.00	\$0.00	\$0.00	\$0.00

INTERCHANGE TRANSACTIONS Sum:

	204,985.608	198,972.049	\$0.00	\$0.00	\$0.00	\$0.00
--	--------------------	--------------------	---------------	---------------	---------------	---------------

D. FINANCIAL DEALS

1. ENERGY

EXTERNAL-SWAPS - P	0.000	0.000	[REDACTED] 43-6.3	[REDACTED] 43-6.3	[REDACTED] 43-3.3	\$0.00
EXTERNAL SWAPS - S	0.000	0.000				\$0.00
Sum:	0.000	0.000				\$0.00

2. TRANSMISSION

EXTTRN-M	0.000	0.000	\$0.00	\$0.00	[REDACTED] 43-3.3	\$0.00
EXTTRN-P	0.000	0.000	\$0.00	\$0.00		\$0.00

Print Date: 03-Nov-20 1:46 PM

Invoice Date: October 2020

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SOURCE

MO 5/21

A

B

IIC Invoice

Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2020
Dia. 20210001-ET; ACN 2021-007-1-1;
Description: energy action

43-332

GULF

	Energy (MWH)		Payments Received From Pool		Payments Made to Pool	
	Delivered to Pool	Received From Pool	Composite Dollars	Fuel Dollars	Composite Dollars	Fuel Dollars
3. OTHER						
Sum:	0.000	0.000	\$0.00	\$0.00	\$15,565.06	\$0.00
BROKER FEES	0.000	0.000	\$0.00	\$0.00	\$14.70	\$0.00
CAPACITY	0.000	0.000	\$0.00	\$0.00	\$1,409.81	\$0.00
Sum:	0.000	0.000	\$0.00	\$0.00	\$1,424.51	\$0.00
FINANCIAL DEALS Sum:	0.000	0.000	\$54,104.71	\$0.00	\$66,344.49	\$0.00
F. TRUE-UPS						
1. TIES						
TIELINES - Previous Month	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Sum:	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
4. REVENUE REALLOCATION						
EMC 11 TRANSMISSION EXP	0.000	0.000	\$0.00	\$0.00	[REDACTED]	\$0.00
EMC 11 TRANSMISSION EXP	0.000	0.000	\$0.00	\$0.00	[REDACTED]	\$0.00
Sum:	0.000	0.000	\$0.00	\$0.00	[REDACTED]	\$0.00
6. PREVIOUS MONTH INVOICE TRUEUP						
MONTHTRU	0.000	0.000	\$933.67	\$863.65	\$216.43	\$217.31
Sum:	0.000	0.000	\$933.67	\$863.65	\$216.43	\$217.31
TRUE-UPS Sum:	0.000	0.000	\$933.67	\$863.65	\$4,088.06	\$217.31
G. ADJUSTMENTS						
1. MISC. ASSOCIATED ADJ						
Assigned Energy - Rel - October	0.000	0.000	\$0.00	\$0.00	[REDACTED]	\$3,095.15
Assigned Energy - Rel - October	0.000	0.000	\$0.00	\$0.00	[REDACTED]	\$0.00
Dalton Delta P adjustment - September	0.000	0.000	\$0.00	\$0.00	[REDACTED]	\$0.00
Dalton Delta P adjustment - September	0.000	0.000	\$0.00	\$0.00	[REDACTED]	\$0.00
Reserve Sharing - September 2020	0.000	0.000	\$0.00	\$0.00	[REDACTED]	\$0.00
Reserve Sharing - September 2020	0.000	0.000	\$10,711.00	\$0.00	[REDACTED]	\$0.00
Sum:	0.000	0.000	\$10,711.00	\$0.00	[REDACTED]	\$3,095.15
2. MISC. NONASSOCIATED ADJ						
EXTPUR - EXTPUR	0.000	0.000	[REDACTED]	\$0.00	[REDACTED]	\$0.00
EXTSAL - EXTSALE	0.000	0.000	[REDACTED]	\$0.00	[REDACTED]	\$0.00
EXTRN - EXTRNM	0.000	0.000	\$0.00	\$0.00	[REDACTED]	\$0.00
EXTRN - EXTRNP	0.000	0.000	\$0.00	\$0.00	[REDACTED]	\$0.00

43-3.3

B-3.3

43-6.3

43-6.3

Print Date: 03-Nov-20 1:46 PM

Invoice Date: October 2020

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Southern Company Services, Inc.
 Previous Month TrueUp - Sep 2020
 Billing Dates: 10/1/2020 To 11/1/2020

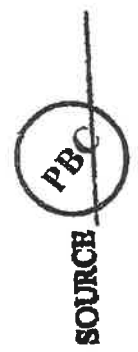
Gulf Power Company
 Fuel Adjustment Clause
 Twelve Month Period Ended December 31, 2020
 Dkt. 20210001-EI; ACN 2021-007-1-1;
 Description: energy purchase

43-33.3

A GULF	B Energy (Mwh) Delivered To Pool	C Composite	D Fuel Cost	E Payments Received From Pool					I MarkUp Cost
				F Emis Cost	F Vom Cost	G Fh Cost	H Nax Cost	I MarkUp Cost	
A01-ASSOCIATED ENERGY	-16.749	\$1,169.84	\$1,031.76	\$0.00	\$135.72	\$2.36	\$0.00	\$0.00	
A01-EXTERNAL SALE	-9.197	(\$236.18)	(\$186.74)	\$0.00	(\$38.22)	(\$10.50)	(\$0.72)	\$0.00	
A01-PROTECTIVE CAPACITY	0.000	\$0.01	\$0.01	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
A02-EXTERNAL SALE	0.000	\$0.00	\$18.62	\$0.00	(\$22.15)	(\$1.37)	(\$0.26)	\$5.16	
B01-INADVERTENT INTERCHANGE	10.917	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Total	-15.029	\$933.67	\$863.65	\$0.00	\$75.35	(\$9.51)	(\$0.98)	\$5.16	

GULF	B Energy (Mwh) Received From Pool	C Composite	D Fuel Cost	E Payments Made To Pool					I MarkUp Cost
				F Emis Cost	F Vom Cost	G Fh Cost	H Nax Cost	I MarkUp Cost	
A01-ASSOCIATED ENERGY	[REDACTED]	[REDACTED]	\$170.88	\$0.00	\$22.49	\$0.41	\$0.00	\$0.00	
A01-EXTERNAL SALE	[REDACTED]	[REDACTED]	\$18.62	\$0.00	(\$22.15)	(\$1.37)	(\$0.26)	\$0.00	
A01-IIC PURCHASE ALLOCATION	[REDACTED]	[REDACTED]	\$27.81	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
B01-INADVERTENT INTERCHANGE	[REDACTED]	[REDACTED]	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Total	[REDACTED]	[REDACTED]	\$217.31	\$0.00	\$0.34	(\$0.96)	(\$0.26)	\$0.00	

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3/21

Generator Imbalance Service
Summary Report - Gulf
09/01/2020 To 10/01/2020

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Southern Company

GIS Facility	Category	FERC Area	Imbalance (MWh)	Imbalance Charge Dollars	Composite Dollars	Fuel Dollars	ERF Dollars	VOM Dollars	SO2 Dollars	NOX Dollars	Penalty Dollars	Tier 2&3 Costs
GULF												
Constellation Energy Commodities Group, Inc.	Purchases	555	-127.613	[REDACTED]	[REDACTED]	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Constellation Energy Commodities Group, Inc.	Sales	447	112.109	[REDACTED]	[REDACTED]	\$4.92	\$279.63	\$0.00	\$0.00	\$0.00	\$0.00	\$2,411.40
MERCURIA ENERGY AMERICA, LLC.	Purchases	555	-55.678	[REDACTED]	[REDACTED]	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
MERCURIA ENERGY AMERICA, LLC.	Sales	447	.445	[REDACTED]	[REDACTED]	\$0.02	\$1.37	\$0.00	\$0.00	\$0.00	\$0.00	\$11.79
AL Sandersville LLC	Purchases	555	-4.232	[REDACTED]	[REDACTED]	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
AL Sandersville LLC	Sales	447	.000	[REDACTED]	[REDACTED]	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Santa Rosa Energy Center, LLC	Purchases	555	-63.384	[REDACTED]	[REDACTED]	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Santa Rosa Energy Center, LLC	Sales	447	6.920	[REDACTED]	[REDACTED]	\$0.21	\$13.63	\$0.00	\$0.00	\$0.00	\$0.00	\$117.50
Washington County Power, LLC	Purchases	555	-1.592	[REDACTED]	[REDACTED]	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Washington County Power, LLC	Sales	447	.000	[REDACTED]	[REDACTED]	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
			-153.025	\$3,170.86	\$3,170.86	\$3,470.64	\$5.15	\$294.63	\$0.00	\$0.00	\$0.00	\$2,540.69

43-3.3.4

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[REDACTED]

43-3.3.5
43-3.3.4

Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-1;
Description: energy prices

PBC
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COTR Energy Imbalance Service
Summary Report - Gulf
08/01/2020 To 09/01/2020

Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-E3; ACN 2021-007-1-1;
Description: heavy purchase

 Southern Company

43-3.34

Customer	Category	FERC Acct	Imbalance (KWh)	Imbalance Charge Dollars	Composite Dollars	Fuel Dollars	FR Dollars	VOM Dollars	SO2 Dollars	NOX Dollars	Penalty Dollars	Total Costs
CITY OF TROY	Purchases	555	-46,075				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
CITY OF TROY	Sales	447	52,385		43-3.34		\$5.87	\$200.10	\$0.00	\$0.00	\$0.00	\$1,409.13
			6,310	\$339.83	\$339.83	\$135.85	\$5.87	\$200.10	\$0.00	\$0.00	\$0.00	\$1,409.13

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PBC
SOURCE

no
3/21

TVAM Energy Imbalance Service
Summary Report - Gulf
08/01/2020 To 09/01/2020

Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-1;
Description: energy purchase

Southern Company

43-3.3.0

GULF												
Customer	Category	FERC Acct	Imbalance (KWh)	Imbalance Charge Dollars	Composite Dollars	Fuel Dollars	FB Dollars	VOM Dollars	SO2 Dollars	NOX Dollars	Penalty Dollars	Tier 2 & 3 Costs
TENNESSEE VALLEY AUTHORITY	Purchases	555	-69,695	[REDACTED]	[REDACTED]	[REDACTED]	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TENNESSEE VALLEY AUTHORITY	Sales	447	0	[REDACTED]	[REDACTED]	[REDACTED]	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
			-69,695	\$1,823.73	\$1,823.73	\$1,823.73	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

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Gulf's Opportunity Sales

Sep-2020

		Gulf's Opportunity Sales									
		Sep-2020									
		Transmission	Ancillary	Distribution	FERC	Attach K	Interest	Recall	Other	Total	
		(Dollars)	(Dollars)	(Dollars)	(Dollars)	(Dollars)	(Dollars)	(Dollars)	(Dollars)	(Dollars)	
SPC - GULF											
Long Term Firm	\$	-	\$	[REDACTED]							
Short Term Firm	\$	-	\$	[REDACTED]							
Non-Firm	\$	-	\$	[REDACTED]							
Total	\$	-	\$	[REDACTED]							
Long Term	\$										
Short Term	\$	32,044.63	SPC (from Generation)								
Total	\$	32,044.63	SPC (from Generation)								
	TBS Data										
GULF	Overusage - Point To Point Firm Daily										
GULF	Overusage - Reactive Supply and Voltage Control Firm Hourly										
GULF	Overusage - Scheduling, System Control and Dispatch Firm Hourly										
GULF	Point To Point Att K Ann Firm Daily										
GULF	Point To Point Att K Ann Firm Monthly										
GULF	Point To Point Att K Ann Firm Weekly										
GULF	Point To Point Att K Ann Non-Firm Daily										
GULF	Point To Point Att K Ann Non-Firm Hourly	\$	0.11								
GULF	Point To Point Att K Ann Non-Firm Weekly										
GULF	Point To Point Att K Ann Firm Yearly										
GULF	Point To Point FERC Annual Firm Daily										
GULF	Point To Point FERC Annual Firm Monthly										
GULF	Point To Point FERC Annual Firm Weekly										
GULF	Point To Point FERC Annual Non-Firm Daily										
GULF	Point To Point FERC Annual Non-Firm Hourly	\$	2.30								
GULF	Point To Point FERC Annual Non-Firm Weekly										
GULF	Point To Point FERC Annual Non-Firm Monthly										
GULF	Point To Point FERC Annual Firm Yearly										
GULF	Point To Point Firm Daily										
GULF	Point To Point Firm Monthly										
GULF	Point To Point Firm Weekly										
GULF	Point To Point Non-Firm Daily										
GULF	Point To Point Non-Firm Hourly										
GULF	Point To Point Recall Non-Firm Hourly										
GULF	Point To Point Recall Firm Daily										
GULF	Point To Point Non-Firm Weekly										
GULF	Point To Point Firm Yearly										
GULF	Point To Point Recall Firm Daily										
GULF	Reactive Supply and Voltage Control Firm Daily										
GULF	Reactive Supply and Voltage Control Firm Weekly										
GULF	Reactive Supply and Voltage Control Firm Monthly										
GULF	Reactive Supply and Voltage Control Non-Firm Daily										
GULF	Reactive Supply and Voltage Control Non-Firm Hourly	\$	6.15								
GULF	Reactive Supply and Voltage Control Recall Firm Daily										
GULF	Reactive Supply and Voltage Control Non-Firm Weekly										
GULF	Reactive Supply and Voltage Control Firm Yearly										
GULF	Reactive Supply and Voltage Control Matching Firm Daily										
GULF	Reactive Supply and Voltage Control Recall Firm Daily										
GULF	Scheduling, System Control and Dispatch Firm Daily										
GULF	Scheduling, System Control and Dispatch Firm Weekly										
GULF	Scheduling, System Control and Dispatch Firm Monthly										
GULF	Scheduling, System Control and Dispatch Non-Firm Daily										
GULF	Scheduling, System Control and Dispatch Non-Firm Hourly	\$	3.22								
GULF	Scheduling, System Control and Dispatch Recall Firm Daily										
GULF	Scheduling, System Control and Dispatch Non-Firm Weekly										
GULF	Scheduling, System Control and Dispatch Firm Yearly										
GULF	Scheduling, System Control and Dispatch Mismatch Firm Daily										
GULF	Scheduling, System Control and Dispatch Recall Firm Daily										
GULF	Scheduling, System Control and Dispatch Recall Non-Firm Hourly										
GULF	Overusage - Point To Point Firm Daily										
GULF	Overusage - Point To Point Firm Weekly										
GULF	Overusage - Reactive Supply and Voltage Control Firm Hourly										
GULF	Overusage - Scheduling, System Control and Dispatch Firm Hourly										
	Total	\$	10.78								

13-3-3

GULF Service Type
 Point To Point Attachment K Costs Annual Non-Firm
 Point To Point FERC Annual Non-Firm Hourly
 Reactive Supply and Voltage Control Non-Firm Hourly
 Scheduling, System Control and Dispatch Non-Firm H
TOTAL DOLLARS:

Gulf Power Portion of S

Yr	Mon	Seller
2020	9	SOCO

CONFIDENTIAL



43-3-3.7

**Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-E1; ACN 2021-007-1-1;
Description: WHEEL PURCHASE**

12/15/20

A	B	C	D	E	
Interchange Analysis		Analysis of Interchange Analysis - Purchases Nov-2020 Pool Bill			
Associated Companies	3,336,276.98	43-3.41	<ul style="list-style-type: none"> A1. Associated Energy on 6000 A1 M Position Cost on 6000 A1. Opportunity Interchange Energy on 6000 F1. True-Ups Tleines-Prev Mth on 6000 A1. IIC Purchase Allocation on 6000 IIC Purchase Adjustment A1. IIC Associated Energy on 17300 A1. IIC Purchase Allocation on 17300 AO1 External Sale on 17300 Scherer 3 Scherer 3 G1. Misc Assoe Adj on 6000 G1. Misc Assoe Adj on 6000 G1. Misc Assoe Adj on 6000 G1. Misc Assoe Adj on 6000 G1. Misc Assoe Adj on 6000 G1. Misc Assoe Adj on 6000 G1. Misc Assoe Adj on 6000 	43-5.1.1	<ul style="list-style-type: none"> Payments Made Composite Payments Made Composite Payments Recvd Comp rev sign Payments Made Composite Payments Recvd Comp rev sign Payments Made Composite Payments Made Composite Payments Made Composite Payments Made Composite Payments Made Composite Payments Made Composite
Associated Companies Wholesale		43-3	Scherer 3		
IIC Purchase Adjustment			<ul style="list-style-type: none"> A1. IIC Purchase Allocation on 6000 A1. IIC Purchase Allocation on 17300 		
Opportunity Energy Purchases	190,801.69	43-3.4.1 43-3.4.3	<ul style="list-style-type: none"> A1. Opportunity Interchange Energy on 6000 AO1 External Sale on 17300 A1. Opportunity Interchange Energy on 17300 		
IIC Non-Assoe Ext Purchs, Swaps P, Gas	79,534.52	43-3.4.1 43-3.4.2 43-3.4.4	<ul style="list-style-type: none"> G2. External Purchase on 6000 G2 Ext Puro - Payments Made & Received CPSA F71 - Backup Surplus on 79200 6000301 GIS & EIS from Transmission D1. External Swap P on 6000 AO1 M Position Cost on 17300 	Pay Made + Recvd (opp sign) + ExtPur-Sale	
Central Alabama (Tonaska/Shell)	83,866.64	43-5	<ul style="list-style-type: none"> Kingfisher 1 Kingfisher 2 Wain Holley Sudley RECS 		
Renewables: Wind and Solar and RECS	8,444,421.56	43-3.4.1 43-3.4.2 43-3.4.7	<ul style="list-style-type: none"> D2. EXTRN-P on 6000 F4. EMC 11 Transmission Expense on 6000 F4. EES Trans Reallocate F2. Generator Balancing Adj 6000 D2. TRANFEE-P on 6000 CPSA variable DSM rev sign CP Transmission (Opportunity Sales) rev sign 		
Transmission of Energy	8,666.62				
Net Metering	341.14			341.14 AEC/BRMG inputs from Cust. Accounting-C. Stitzel	
Ascend (old Solulia)	111,912.70			111,912.70 AEC/BRMG inputs from Cust. Accounting	
International Paper	6,903.20			6,903.20 AEC/BRMG inputs from Cust. Accounting	
Chalco	7,665.73			7,665.73 AEC/BRMG inputs from Cust. Accounting - CHELCO	
Bay County (Engen LLC)	141,830.19			141,830.19 inputs per Cust. Accounting	
Total Purchases	9,330,827.97			9,330,427.97	
Less Wholesale Costs					
Total Recoverable Purchases	9,330,427.97				

X - traced to invoices w/o exception MR.

CONFIDENTIAL

SOURCE 

43-3.4

MA
3/21

A

GULF

B

Energy (MWH)

IIC Invoice

C

D

Payments Received From Pool

E

F

Payments Made to Pool

G

Delivered to Pool Received From Pool Composite Dollars Fuel Dollars Composite Dollars Fuel Dollars

Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-1;
Description: energy purchase

A. ENERGY PURCHASES & SALES

1. ASSOCIATED COMPANIES

ASSOCIATED ENERGY	24,836.961	118,978.768		\$504,289.06		\$2,959,057.16
IIC PURCHASE ALLOCATION	0.000	0.000		\$4,023.67		\$0.00
M POSITION COST	0.000	0.000		\$1,509.17		\$0.00
OPPORTUNITY INTERCHANGE ENERGY	2,555.918	3,887.742		\$58,015.66		\$83,997.20
Sum:	27,392.879	122,866.510		\$567,837.56		\$3,043,054.36
2. NONASSOCIATED COMPANIES						
EXTERNAL PURCHASE	0.000	3,231.632	\$0.00	\$0.00		\$77,125.14
EXTERNAL SALE	3,887.742	0.000	\$111,411.55	\$83,997.20		\$0.00
Sum:	3,887.742	3,231.632	\$111,411.55	\$83,997.20		\$77,125.14
ENERGY PURCHASES & SALES Sum:	31,280.621	126,098.142	\$732,523.99	\$651,834.76	\$3,419,605.94	\$3,120,179.50

B. INTERCHANGE TRANSACTIONS

1. INTERCHANGE TRANSACTIONS

EXTERNAL NETWORK	311.590	36,234.676	\$0.00	\$0.00	\$0.00	\$0.00
FIRM TRANSACTION	0.000	79,464.000	\$0.00	\$0.00	\$0.00	\$0.00
INADVERTENT INTERCHANGE	42,837.290	42,842.849	\$0.00	\$0.00	\$0.00	\$0.00
LOSS ADJUSTMENT	-0.123	0.000	\$0.00	\$0.00	\$0.00	\$0.00
SEPA	117.954	0.000	\$0.00	\$0.00	\$0.00	\$0.00
TRANSMISSION SVC	101,775.320	102,706.237	\$0.00	\$0.00	\$0.00	\$0.00
Sum:	145,042.277	261,247.762	\$0.00	\$0.00	\$0.00	\$0.00

2. INTERCHANGE TRANSACTIONS

MWH BALANCE	-1,017.083	-516.479	\$0.00	\$0.00	\$0.00	\$0.00
Sum:	-1,017.083	-516.479	\$0.00	\$0.00	\$0.00	\$0.00

INTERCHANGE TRANSACTIONS Sum:

	144,025.194	260,731.283	\$0.00	\$0.00	\$0.00	\$0.00
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D. FINANCIAL DEALS

1. ENERGY

EXTERNAL SWAPS - S	0.000	0.000	\$18,512.49	\$0.00	\$18,378.79	\$0.00
Sum:	0.000	0.000	\$18,512.49	\$0.00	\$18,378.79	\$0.00

2. TRANSMISSION

EXTTRN-M	0.000	0.000	\$0.00	\$0.00		\$0.00
EXTTRN-P	0.000	0.000	\$0.00	\$0.00		\$0.00
Sum:	0.000	0.000	\$0.00	\$0.00		\$0.00

Print Date: 02-Dec-20 12:43 PM

Invoice Date: November 2020

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43-3.4.1

13-3.4

13-3.4

13-3.4

13-3.4

MD
3/21

A

GULF

IIC Invoiced

Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2020
Dist 20210001-EI ACN 2021-007-1-1;
Description: energy purchase

B

Energy (MWH)

C

Payments Received From Pool

E

Payments Made to Pool

G

Delivered to Pool Received From Pool Composite Dollars Fuel Dollars Composite Dollars Fuel Dollars

3. OTHER

BROKER FEES	0.000	0.000	\$0.00	\$0.00	\$21.32	\$0.00
CAPACITY	0.000	0.000	\$0.00	\$0.00	\$1,409.81	\$0.00
Sum:	0.000	0.000	\$0.00	\$0.00	\$1,431.13	\$0.00

FINANCIAL DEALS Sum:

	0.000	0.000	\$18,512.49	\$0.00	\$32,356.53	\$0.00
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F. TRUE-UPS

1. TIES

TIELINES - Previous Month	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Sum:	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00

4. REVENUE REALLOCATION

EMC 11 TRANSMISSION EXP	0.000	0.000	\$0.00	\$0.00	[REDACTED] 43-3-4	\$0.00
EMC 11 TRANSMISSION EXP - October	0.000	0.000	\$0.00	\$0.00	[REDACTED]	\$0.00
EMC 11 TRANSMISSION EXP	0.000	0.000	\$0.00	\$0.00	[REDACTED]	\$0.00
EMC 11 TRANSMISSION EXP - October	0.000	0.000	\$0.00	\$0.00	[REDACTED]	\$0.00
Sum:	0.000	0.000	\$0.00	\$0.00	[REDACTED]	\$0.00

6. PREVIOUS MONTH INVOICE TRUEUP

MONTHTRU	0.000	0.000	\$408.22	\$415.81	(\$180.17)	(\$158.62)
Sum:	0.000	0.000	\$408.22	\$415.81	(\$180.17)	(\$158.62)
TRUE-UPS Sum:	0.000	0.000	\$408.22	\$415.81	\$4,163.74	(\$158.62)

G. ADJUSTMENTS

1. MISC. ASSOCIATED ADJ

Dalton Delta P adjustment - November	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Dalton Delta P adjustment - November	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Generation Reallocation adjustment - October	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Generation Reallocation adjustment - October	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Sum:	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00

2. MISC. NONASSOCIATED ADJ

EXTPUR - EXTPURC	0.000	0.000	\$0.00	\$0.00	[REDACTED] 43-3-4	\$0.00
EXTSAL - EXTSALE	0.000	0.000	\$0.00	\$0.00	[REDACTED] 43-6,4	\$0.00
EXTTRN - EXTTRNM	0.000	0.800	\$0.00	\$0.00	[REDACTED] 43-6,4	\$0.00
EXTTRN - EXTTRNP	0.000	0.000	\$0.00	\$0.00	[REDACTED] 43-3,4	\$0.00
Sum:	0.000	0.000	\$0.00	\$0.00	[REDACTED]	\$0.00

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Invoice Date: November 2020

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SOURCE

43-3-4-2

FAO
3/21

Southern Company Services, Inc.
Previous Month TrueUp - Oct 2020
Billing Dates: 11/1/2020 To 12/1/2020

Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EL; ACN 2021-007-1-1;
Description: POWER PURCHASE

43-34.3

A GULF	D Energy (Mwh) Delivered To Pool	C Composite	E Payments Received From Pool						I MarkUp
			D Fuel Cost	E Emis Cost	F Vom Cost	G Fh Cost	H Nax Cost		
A01-ASSOCIATED ENERGY	-25.521	\$493.31	\$443.58	\$0.00	\$48.44	\$1.29	\$0.00	\$0.00	
A01-EXTERNAL SALE	-11.785	(\$268.40)	(\$206.52)	\$0.00	(\$48.78)	(\$13.10)	\$0.00	\$0.00	
A01-PROTECTIVE CAPACITY	6.985	\$183.31	\$146.69	\$0.00	\$28.93	\$7.69	\$0.00	\$0.00	
A02-EXTERNAL SALE	0.000	\$0.00	\$32.06	\$0.00	\$1.35	(\$1.36)	\$0.00	(\$32.05)	
B01-INADVERTENT INTERCHANGE	29.542	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Total	-0.779	\$408.22	\$415.81	\$0.00	\$29.94	(\$5.48)	\$0.00	(\$32.05)	

GULF	Energy (Mwh) Received From Pool	Composite	E Payments Made To Pool						MarkUp
			D Fuel Cost	E Emis Cost	F Vom Cost	G Fh Cost	H Nax Cost		
A01-ASSOCIATED ENERGY	[REDACTED]	[REDACTED]	13-3.4 (\$191.02)	\$0.00	(\$20.87)	(\$0.67)	\$0.00	\$0.00	
A01-EXTERNAL SALE	[REDACTED]	[REDACTED]	\$32.06	\$0.00	\$1.35	(\$1.36)	\$0.00	\$0.00	
A01-IIC PURCHASE ALLOCATION	[REDACTED]	[REDACTED]	\$0.34	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
B01-INADVERTENT INTERCHANGE	[REDACTED]	[REDACTED]	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Total	[REDACTED]	[REDACTED]	(\$158.62)	\$0.00	(\$19.52)	(\$2.03)	\$0.00	\$0.00	

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PBC
SOURCE

MA
321

Generator Imbalance Service
Summary Report - Gulf
10/01/2020 To 11/01/2020

Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-1;
Description: SALES PURCHASE



43-3.4.4

	A	B	C	O	E	F	G	H	I	J	K	L	M
Gulf Facility	Category	FERC Acct	Imbalance (MW)	Imbalance Charge Dollars	Composite Dollars	Fuel Dollars	FH Dollars	VOM Dollars	SO2 Dollars	NOX Dollars	Penalty Dollars	Net 203 Costs	
GULF													
AL Sandersville LLC	Purchases	555	-3.563	[REDACTED]	[REDACTED]	[REDACTED]	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
AL Sandersville LLC	Sales	447	.000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Constellation Energy Commodities Group, Inc.	Purchases	555	-56.227	[REDACTED]	[REDACTED]	[REDACTED]	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Constellation Energy Commodities Group, Inc.	Sales	447	94.014	[REDACTED]	[REDACTED]	[REDACTED]	\$8.84	\$287.54	\$0.00	\$0.00	\$0.00	\$2,932.18	
Santa Rosa Energy Center, LLC	Purchases	555	-22.466	[REDACTED]	[REDACTED]	[REDACTED]	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Santa Rosa Energy Center, LLC	Sales	447	5.460	[REDACTED]	[REDACTED]	[REDACTED]	\$0.29	\$9.02	\$0.00	\$0.00	\$0.00	\$92.06	
MERCURIA ENERGY AMERICA, LLC.	Purchases	555	-37.490	[REDACTED]	[REDACTED]	[REDACTED]	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
MERCURIA ENERGY AMERICA, LLC.	Sales	447	.371	[REDACTED]	[REDACTED]	[REDACTED]	\$0.02	\$0.67	\$0.00	\$0.00	\$0.00	\$6.85	
			(19.30)	\$283.00	\$289.00	\$23.38	\$9.15	\$297.23	\$0.00	\$0.00	\$0.00	\$3,031.09	

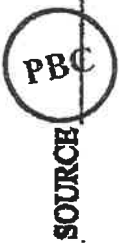
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[REDACTED]

43-3.4.5
43-3.4.6



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321

COTR Energy Imbalance Service
Summary Report - Gulf
09/01/2020 To 10/01/2020

Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-1;
Description: neg purchase

Southern Company

~~A B C D E F G H I J K L M~~

Customer	Category	FERC Acct	Imbalance (KWh)	Imbalance Charge Dollars	Composite Dollars	Fuel Dollars	FH Dollars	VOM Dollars	SO2 Dollars	NOX Dollars	Penalty Dollars	Tier 2&3 Costs
CITY OF TROY	Purchases	555	-32,976				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
CITY OF TROY	Sales	447	33,301			43-344	\$1.50	\$97.42	\$0.00	\$0.00	\$0.00	\$839.39
			325	\$156.13	\$156.13	\$56.81	\$1.50	\$97.42	\$0.00	\$0.00	\$0.00	\$839.39

43-344.5

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PBC
SOURCE

NO
2/21

TVAM Energy Imbalance Service
Summary Report - Gulf
09/01/2020 To 10/01/2020

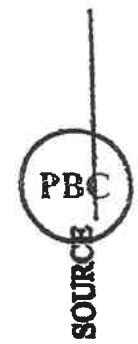
Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-I-I
Description: energy purchase

 Southern Company

Customer	Category	PERC Adj	Imbalance (KWh)	Imbalance Charge Dollars	Composite Dollars	Fuel Dollars	FH Dollars	VOM Dollars	SO2 Dollars	NOX Dollars	Penalty Dollars	Tier 2&3 Costs
TENNESSEE VALLEY AUTHORITY	Purchases	555	-51,308	[REDACTED]	[REDACTED]	43-3,44	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TENNESSEE VALLEY AUTHORITY	Sales	447	0	[REDACTED]	[REDACTED]		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
			-51,308	[REDACTED]	[REDACTED]		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

43-3,44

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Gulf Power Company
 Fuel Adjustment Clause
 Twelve Month Period Ended December 31, 2020
 Dkt. 20210001-EI; ACN 2021-007-1-1;
 Description: Energy Purchase

5/20
 1/20

Gulf's Opportunity Sales
 Oct-2020

A	B	C	D	E	F	G	H	I	J	K
		Transmission (Dollars)	Ancillary (Dollars)	Distribution (Dollars)	FERC (Dollars)	Attach K (Dollars)	Interest (Dollars)	Recall (Dollars)	Other (Dollars)	Total (Dollars)
SPC - GULF										
Long Term Firm	\$									
Short Term Firm	\$									
Non-Firm	\$									
Total	\$									
Long Term	\$									43-3.4
Short Term	\$	34,446.94	SPC (from Generation)							
Total	\$	34,446.94	SPC (from Generation)							
	TBS Data									
GULF	Overusage - Point To Point Firm Daily									
GULF	Overusage - Reactive Supply and Voltage Control Firm Hourly									
GULF	Overusage - Scheduling, System Control and Dispatch Firm Hourly									
GULF	Point To Point All K Ann Firm Daily									
GULF	Point To Point All K Ann Firm Monthly									
GULF	Point To Point All K Ann Firm Weekly									
GULF	Point To Point All K Ann Non-Firm Daily									
GULF	Point To Point All K Ann Non-Firm Hourly		\$	63.20						
GULF	Point To Point All K Ann Non-Firm Weekly									
GULF	Point To Point All K Ann Firm Yearly									
GULF	Point To Point FERC Annual Firm Daily									
GULF	Point To Point FERC Annual Firm Monthly									
GULF	Point To Point FERC Annual Firm Weekly									
GULF	Point To Point FERC Annual Non-Firm Daily									
GULF	Point To Point FERC Annual Non-Firm Hourly		\$	24.88						
GULF	Point To Point FERC Annual Non-Firm Weekly									
GULF	Point To Point FERC Annual Non-Firm Monthly									
GULF	Point To Point FERC Annual Firm Yearly									
GULF	Point To Point Firm Daily									
GULF	Point To Point Firm Monthly									
GULF	Point To Point Firm Weekly									
GULF	Point To Point Non-Firm Daily									
GULF	Point To Point Non-Firm Hourly									
GULF	Point To Point Recall Non-Firm Hourly									
GULF	Point To Point Recall Firm Daily									
GULF	Point To Point Non-Firm Weekly									
GULF	Point To Point Firm Yearly									
GULF	Point To Point Recall Firm Daily									
GULF	Reactive Supply and Voltage Control Firm Daily									
GULF	Reactive Supply and Voltage Control Firm Weekly									
GULF	Reactive Supply and Voltage Control Firm Monthly									
GULF	Reactive Supply and Voltage Control Non-Firm Daily									
GULF	Reactive Supply and Voltage Control Non-Firm Hourly		\$	39.24						
GULF	Reactive Supply and Voltage Control Recall Firm Daily									
GULF	Reactive Supply and Voltage Control Non-Firm Weekly									
GULF	Reactive Supply and Voltage Control Firm Yearly									
GULF	Reactive Supply and Voltage Control Matching Firm Daily									
GULF	Reactive Supply and Voltage Control Recall Firm Daily									
GULF	Scheduling, System Control and Dispatch Firm Daily									
GULF	Scheduling, System Control and Dispatch Firm Weekly									
GULF	Scheduling, System Control and Dispatch Firm Monthly									
GULF	Scheduling, System Control and Dispatch Non-Firm Daily									
GULF	Scheduling, System Control and Dispatch Non-Firm Hourly		\$	15.68						
GULF	Scheduling, System Control and Dispatch Recall Firm Daily									
GULF	Scheduling, System Control and Dispatch Non-Firm Weekly									
GULF	Scheduling, System Control and Dispatch Firm Yearly									
GULF	Scheduling, System Control and Dispatch Mismatch Firm Daily									
GULF	Scheduling, System Control and Dispatch Recall Firm Daily									
GULF	Scheduling, System Control and Dispatch Recall Non-Firm Hourly									
GULF	Overusage - Point To Point Firm Daily									
GULF	Overusage - Point To Point Firm Weekly									
GULF	Overusage - Reactive Supply and Voltage Control Firm Hourly									
GULF	Overusage - Scheduling, System Control and Dispatch Firm Hourly									
	Total		\$	143.00						

Service Type
 Reactive Supply and Voltage Control Firm Monthly
 Reactive Supply and Voltage Control Non-Firm Hourly
 Scheduling, System Control and Dispatch Firm Monthly
 Scheduling, System Control and Dispatch Non-Firm Hourly
TOTAL DOLLARS:

Gulf Power Portion of South

Yr	Mon	Seller	Cost
2020	10	BOGO	\$197

CONFIDENTIAL

SOURCE



43-3.4.7

na
3/24

Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-1;
Description: Purchased Power

43-5

Gulf Power Company
Tennessee Central Alabama Purchased Power Agreement

Deal Type	PRCN	RT	ACTVY	PROJ	LOC	FERC	SUB	RORG	2020	
									True-Up Booked in Nov	Nov Est Booked in Nov
Capacity Payment	40990	WDE	GOPP	FB	46110	55506200	6200	40TEN	-	[REDACTED]
Availability Bonus	40990	WDE	GOPP	FB	46110	55506200	6200	40TEN	-	[REDACTED]
Delivered Energy Payment (mwh)	40990	WEN	GOPP	FB	46110	55506300	06300	40TEN	-	[REDACTED] 43-5.1
Alternate Delivered Energy	40990	WEN	GOPP	FB	46110	55506300	06300	40TEN	-	[REDACTED]
Power Aug Surcharge Payment	40990	WEN	GOPP	FB	46110	55506300	06300	40TEN	-	[REDACTED]
Steam Turbine Start Charges	40990	WEN	GOPP	FB	46110	55506300	06300	40TEN	-	[REDACTED]
Fired Hour Payment and Adjusted Fired Hour Payment to Shell	40990	WEN	GOPP	FB	46110	55506300	06300	40TEN	-	[REDACTED]
Fired Hour Payment	40990	WDE	GOPP	FB	46110	55506200	6200	40TEN	-	[REDACTED]
Adjusted Fired Hour Payment to Shell	40990	WDE	GOPP	FB	46110	55506200	6200	40TEN	-	[REDACTED]
Heat Rate Payments to Shell	40990	WEN	GOPP	FB	46110	55506300	06300	40TEN	-	[REDACTED]
Provisional Off Peak Availability Refund to Shell	40990	WEN	GOPP	FB	46110	55506200	6200	40TEN	-	[REDACTED]
Provisional Off Peak Availability Refund to Gulf	40990	WEN	GOPP	FB	46110	55506200	6200	40TEN	-	[REDACTED]
Start Up Energy Payment to Shell	40990	WEN	GOPP	FB	46110	55506300	06300	40TEN	[REDACTED]	[REDACTED]
Adjusted Fired Hour Payment to Gulf	40990	WEN	GOPP	FB	46110	55506300	06300	40TEN	[REDACTED]	[REDACTED]
Gas Imbalance Settlement	40990	WEN	GOPP	FB	46110	55506300	06300	40TEN	-	[REDACTED]
True-up data	40990	WEN	GOPP	FB	46110	55506300	06300	40TEN	-	[REDACTED]
Testing Reimbursement	40990	WEN	GOPP	FB	46110	55506300	06300	40TEN	-	[REDACTED]
Financial Settlement	40990	WDE	GOPP	FB	46110	55506200	6200	40TEN	-	[REDACTED]
Total amount due to SENA (Gulf Power)									[REDACTED]	[REDACTED]
Payment										
232D0921 00921										
									7,842,507.14	6,359,785.04

Fired Hour Payment capacity Jun-Dec 2010

Capacity
Energy
Total

Ⓐ The capacity payments are recovered through the CERC ACN 2021-007-1-2 na.

Debit side 18600922

Dec
Jan 191 Balance 23200921

EO [REDACTED]

Unit
mmbtu
start (s)
start (s)
start (s)
start (s)
fired hrs

24.00
7
158

KWH

MWH
Pool Bid 10000
Difference

Diff equates to

[REDACTED] 43-5.4

2

CONFIDENTIAL

SOURCE ACN 2021-007-1-2



na
3/24

Central Alabama/Tenaska Booking Report

Month Nov-2020
 Year 2020
 Month 11
 Contract Month month_6

cca. 1.3

GULF ENERGY PAYMENTS

Availability Bonus Payment	
Capacity Payments	
VOM Energy Payment	
Oil-Generated Energy Surcharge Payment	
Power Aug Surcharge Payment	
Steam Turbine Start Charges	
Fired Hour Payment	
Adjusted Fired Hour Payment to Shell	
Heat Rate Payments to Shell	
Provisional Off Peak Availability Refund to Shell	
Provisional Peak Availability Refund to Shell	
Start Up Energy Payment to Shell	
Total Payments to Shell	

A

43-5

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	
Cover Payment	
Excess Duct Fired Energy Payment to Gulf	
Excess Power Aug Energy Payment to Gulf	
Withholding Payment	
Testing Reimbursement	
Financial Settlement	
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	24,630
-------------------	--------

CONFIDENTIAL

SOURCE PBC ACN 2021-007-1-2

43-5.1

NO
7/21

Gulf Power Company
Gulf Solar Centers, LLC

53.38

A

2019
Dec

B

C

Nov

Eglin Solar - Gulf Solar Center I, LLC

Date 11/1/2020
Month 11

Test Energy (MWh)
Test Energy
Energy (MWh)
Monthly Energy Expense \$ 4352.1
Annual True-Up Expense or Credit
Miscellaneous Adjustments \$
Total Due to Gulf Solar Center I, LLC \$

Holley Solar - Gulf Solar Center II, LLC

Test Energy (MWh)
Test Energy
Energy (MWh) 6,299.662 435.22
Monthly Energy Expense \$
Annual True-Up Expense or Credit
Penalty related to Commercial Operation Date commitment
Total Due to Gulf Solar Center II, LLC \$

Saufley Solar - Gulf Solar Center III, LLC

Test Energy (MWh)
Test Energy
Energy (MWh) 6,841.724 435.23
Monthly Energy Expense \$
Annual True-Up Expense or Credit
Miscellaneous Adjustments
Total Due to Gulf Solar Center III, LLC \$
Subtotal Energy \$
Payment - SAP query \$
Total Ending Balance Account 232-00920 \$
Ending Balance

Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-E1; ACN 2021-0071-1
Description: Purchased Power

CONFIDENTIAL

Accounts

Gulf Solar Center I, LLC
Gulf Solar Center II, LLC
Gulf Solar Center III, LLC

Payable for Gulf Solar Centers, LLC

Gulf Load Report MWH
Eglin 4,617.837
Holley 6,299.662
Saufley 6,841.724
Total 17,759.223



43-5.2

SOURCE

Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-E1; ACN 2021-007-1-1;
Description: Purchased Power

110
3/21

AREVON

Gulf Coast Solar Center I, LLC

Invoice

#INV1161

CD Arevon USA, Inc.
8800 N. Galney Center Dr., Suite 250
Scottsdale, AZ 85258
Main Office: (480) 653-8450
Billing Questions: AREVON-CAM@arevonenergy.com

11/30/2020

Bill To
Attn: Renewable Energy Manager
Gulf Power Company
One Energy Place
Pensacola FL 32520-0035
United States

A Terms Net 30
B Due Date 12/30/2020
PO #

TOTAL

[REDACTED]

Quantity	Item	Rate	Amount
[REDACTED]	Energy (MWh) Gulf I (Eglin) - 11.2020 PPA Invoice	[REDACTED]	[REDACTED]

C Rate
D Amount

Subtotal [REDACTED]
Tax (0%) \$0.00
Total **45-52** [REDACTED]

43-3.4

Remit Payment by Wire:
Bank: Wells Fargo Bank
Account Name: Gulf Coast Solar Center I, LLC
[REDACTED]

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43-52.1

MQ
3/21

AREVON

Gulf Coast Solar Center II, LLC

Invoice

#INV1162

CD Arévon USA, Inc.
8800 N. Galney Center Dr., Suite 250
Scottsdale, AZ 85258
Main Office: (480) 653-8450
Billing Questions: AREVON-CAM@arevonenergy.com

11/30/2020

TOTAL

Bill To
Attn: Renewable Energy Manager
Gulf Power Company
One Energy Place
Pensacola FL 32520-0035
United States

Terms
Net 30

Due Date
12/30/2020

PO #

Quantity

Item

Rate

Amount

Energy (MWh)
Gulf II (Holley) - 11.2020 PPA Invoice

Subtotal
Tax (0%)

\$0.00

Total

4352
43-34

Remit Payment by Wire:
Bank: Wells Fargo Bank
Account Name: Gulf Coast Solar Center II, LLC

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INV 1162

SOURCE

43-5,2,2

Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-1;
Description: Purchased Power

11/2
3/21

AREVON

Gulf Coast Solar Center III, LLC

Invoice

#INV1163

CD Arevon USA, Inc.
8800 N. Galney Center Dr., Suite 250
Scottsdale, AZ 85258
Main Office: (480) 653-8450
Billing Questions: AREVON-CAM@arevonenergy.com

11/30/2020

TOTAL

Bill To
Attn: Renewable Energy Manager
Gulf Power Company
One Energy Place
Pensacola FL 32520-0035
United States

A Terms Net 30
B Due Date 12/30/2020
PO #

Quantity	Item
[REDACTED]	Energy (MWh) Gulf III (Saufley) - 11.2020 PPA Invoice

C Rate [REDACTED]
D Amount [REDACTED]

Subtotal [REDACTED]
Tax (0%) \$0.00
Total [REDACTED]

43-523
43-3.4

Remit Payment by Wire:
Bank: Wells Fargo Bank
Account Name: Gulf Coast Solar Center III, LLC

[REDACTED]

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SOURCE

43-523

110
3/21

43-5.3

Gulf Power Company
Morgan Stanley Wind Purchased Power Agreement
Kingfisher 1

A

B C D E F G H I

J

K

	PRCN	RT	ACTVY	PROJ	LOC	FERC	SUB	RORG	2020 Oct True-Up Booked In Nov	2020 Nov Est Booked In Nov
Wind Purchased Power	40990	WEN	GOPP	FB	46120	555	6300	40W01		[REDACTED]
Cover Cost to Gulf	40990	WEN	GOPP	FB	46120	555	6300	40W01		[REDACTED]
Cover Cost to Morgan Stanley	40990	WEN	GOPP	FB	46120	555	6300	40W01		[REDACTED]
Total Purchased Power Expense										43-5.3.1
KWH from Bill										73,325,000
Expected per the Contract									\$	[REDACTED]
Difference									\$	[REDACTED]
										Time Change

Gulf Power Company
Morgan Stanley Wind Purchased Power Agreement
Kingfisher 2

PRCN RT ACTVY PROJ LOC FERC SUB RORG

2020 Oct True-Up Booked In Nov
2020 Nov Est Booked In Nov

Wind Purchased Power	40990	WEN	GOPP	FB	46120	555	6300	40W02		[REDACTED]
Cover Cost to Gulf	40990	WEN	GOPP	FB	46120	555	6300	40W02		[REDACTED]
Cover Cost to Morgan Stanley	40990	WEN	GOPP	FB	46120	555	6300	40W02		[REDACTED]
Total Purchased Power Expense										43-5.3.2
KWH from Bill										38,616,000
Expected per the Contract									\$	[REDACTED]
Difference									\$	[REDACTED]
									\$	[REDACTED]
										Time Change
Explanations										111,941,000
										111,941,000
										43-5.4

Payment
Total 232 - 00923 2,860,574.49

Billed KWH 111,941,000
Rpt 5000 B.L. Firm + Rpt 10000 EMCGULFWINDPURCHASES IIC KWH 111,941,000
Diff

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SOURCE

Fuel Adjustment Clause
 Twelve Month Period Ended December 31, 2020
 Dkt. 20210001-B1 ACN 2021-087-1-1
 Description: **WIND PURCHASED POWER**

INV012541

43-5.3

Invoice
MSCG Wind Gulf PPA
Morgan Stanley Capital Group, Inc.
Gulf Power Company



Invoice Date: December 08, 2020 Due Date: December 21, 2020
Invoice For: November 2020

If you have questions, please contact Michael Bush at 205-992-0474 or Shelley Sewell at 205-992-0382.

A	B	C	D	E
	Quantity	Rate	Amounts	Totals
MSCG Wind Gulf PPA 16 November 2020 Official Billing				
Energy	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Cover Costs				\$0.00
Waiver Agreement Credit			[REDACTED]	[REDACTED]
MSCG Wind Gulf PPA 16 November 2020 Official Billing Total			43-5.3	43-3.4
Total Due Morgan Stanley Capital Group, Inc.			[REDACTED]	[REDACTED]

Information contained in this invoice or report is to be considered "Confidential Information".
The total amount due under the invoice will be paid to:

Wire Transfer Information:
Morgan Stanley Capital Group, Inc.
Northern Trust International, N.Y.



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SOURCE 

43-5.3.1

INV012542

Invoice
MSCG Wind 2 Gulf PPA
Morgan Stanley Capital Group, Inc.
Gulf Power Company



Invoice Date: December 08, 2020 Due Date: December 21, 2020
Invoice For: November 2020

If you have questions, please contact Michael Bush at 205-992-0474 or Shelley Sewell at 205-992-0382.

A	B	C	D	E
	Quantity	Rate	Amounts	Totals
MSCG Wind 2 Gulf PPA 17 November 2020 Official Billing				
Energy	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Cover Costs				\$0.00
MSCG Wind 2 Gulf PPA 17 November 2020 Official Billing Total			43-513	435.7
Total Due Morgan Stanley Capital Group, Inc.			[REDACTED]	[REDACTED]

Information contained in this invoice or report is to be considered "Confidential Information".
The total amount due under the invoice will be paid to:

Wire Transfer Information:
Morgan Stanley Capital Group, inc.
Northern Trust International, N.Y.

[REDACTED]

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SOURCE BC

43-53.2

J12

Southern Company Services, Inc.
Tie Line Energy Flows
 Billing Dates: 11/1/2020 To 12/1/2020

GULF	A	B	C
Associated			
ALABAMA		7,713.409	486,514.927
GEORGIA		33,345.000	4,393.000
		41,058.409	490,907.927
Non-Associated			
A.E.C.		84,169.000	48,653.000
FPC		61,360.000	21.000
		145,529.000	48,674.000
Adjustments			
RSA Load		0.000	-2,300.468
Central Alabama PPA		0.000	[REDACTED] 3-5
Cleveland Sales		-43.214	0.000
Dahlberg PPA		0.000	0.000
Daniel JOU		0.000	-81,563.500
Daniel JOU LOSS		-244.875	0.000
EMC PURCHASES		0.000	-467.446
EMC SALES		-977.998	0.000
EMCGULFWINDPURCHASES		0.000	[REDACTED]
Harris 1 PPA		0.000	0.000
SCH3LOSS		-10.229	0.000
SCHERER3		0.000	-44.000
SEPA Transfer		-84.312	-107.120
		-1,360.626	-140,831.634
GULF Total:		185,226.783	396,750.393
Net:		0.000	211,523.610

Gulf Power Company
 Fuel Adjustment Clause
 Twelve Month Period Ended December 31, 2020
 Dkt. 20210001-EI; ACN 2021-007-1-1;
 Description: Purchase Power

1
2
3

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[REDACTED]
 [REDACTED]
 [REDACTED] 43-5.3
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Dec 2 2020 12:43

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10000



43-5.4

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3/21

A
GULF

B

IIC Invoice

C

D

Payments Received From Pool

E

F

Payments Made to Pool

G

Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-1;
Description: Purchased Power

Delivered to Pool · Received From Pool · Composite Dollars · Fuel Dollars · Composite Dollars · Fuel Dollars

A. ENERGY PURCHASES & SALES

1. ASSOCIATED COMPANIES

ASSOCIATED ENERGY	24,836.961	118,978.768	\$554,163.70	\$504,289.06	[REDACTED]	\$2,959,057.16
IIC PURCHASE ALLOCATION	0.000	0.000	\$4,023.67	\$4,023.67	[REDACTED]	\$0.00
M POSITION COST	0.000	0.000	\$1,858.43	\$1,509.17	[REDACTED]	\$0.00
OPPORTUNITY INTERCHANGE ENERGY	2,555.918	3,887.742	\$61,266.64	\$58,015.66	[REDACTED]	\$83,997.20
Sum:	27,392.879	122,866.510	\$621,112.44	\$567,837.56	[REDACTED]	\$3,043,054.36

2. NONASSOCIATED COMPANIES

EXTERNAL PURCHASE	0.000	3,231.632	\$0.00	\$0.00	[REDACTED]	\$0.00
EXTERNAL SALE	3,887.742	0.000	\$111,411.55	\$83,997.20	[REDACTED]	\$77,125.14
Sum:	3,887.742	3,231.632	\$111,411.55	\$83,997.20	[REDACTED]	\$77,125.14

ENERGY PURCHASES & SALES Sum: 31,280.621 126,098.142 \$732,523.99 \$651,834.76 \$3,419,605.94 \$3,120,179.50

B. INTERCHANGE TRANSACTIONS

1. INTERCHANGE TRANSACTIONS

EXTERNAL NETWORK	311.590	[REDACTED]	\$0.00	\$0.00	\$0.00	\$0.00
FIRM TRANSACTION	0.000	[REDACTED]	\$0.00	\$0.00	\$0.00	\$0.00
INADVERTENT INTERCHANGE	42,837.290	[REDACTED]	\$0.00	\$0.00	\$0.00	\$0.00
LOSS ADJUSTMENT	0.123	[REDACTED]	\$0.00	\$0.00	\$0.00	\$0.00
SEPA	117.954	[REDACTED]	\$0.00	\$0.00	\$0.00	\$0.00
TRANSMISSION SVC	101,775.320	[REDACTED]	\$0.00	\$0.00	\$0.00	\$0.00
Sum:	145,042.277	[REDACTED]	\$0.00	\$0.00	\$0.00	\$0.00

2. INTERCHANGE TRANSACTIONS

MWH BALANCE	-1,017.083	-516.479	\$0.00	\$0.00	\$0.00	\$0.00
Sum:	-1,017.083	-516.479	\$0.00	\$0.00	\$0.00	\$0.00

INTERCHANGE TRANSACTIONS Sum: 144,025.194 260,731.283 \$0.00 \$0.00 \$0.00 \$0.00

D. FINANCIAL DEALS

1. ENERGY

EXTERNAL SWAPS - S	0.000	0.000	\$18,512.49	\$0.00	\$18,378.79	\$0.00
Sum:	0.000	0.000	\$18,512.49	\$0.00	\$18,378.79	\$0.00

2. TRANSMISSION

EXTTRN-M	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
EXTTRN-P	0.000	0.000	\$0.00	\$0.00	\$12,546.61	\$0.00
Sum:	0.000	0.000	\$0.00	\$0.00	\$12,546.61	\$0.00

Print Date: 02-Dec-20 12:43 PM

Invoice Date: November 2020

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220
3/21

Southern Company Services, Inc.
Summary of Nonassociated Transactions
 Billing Dates: 1/1/2020 To 2/1/2020

GULF	A	B	C	D Sales By Transaction		E	F	G	H	I
	Buyer	Energy	Base Cost	Fuel Cost	Emission Cost	Vom Cost	Fh Cost	Sale Amount	Trueup:	PREL Nox Cost
EXTERNAL SALE										
	A.E.C.	306.059	[REDACTED]	[REDACTED]	\$0.00	\$736.63	\$39.95	[REDACTED]		\$0.00
	DUKE PWR	98.074	[REDACTED]	[REDACTED]	\$0.00	\$207.72	\$15.32	[REDACTED]		\$0.00
	EAGLE EN	606.657	[REDACTED]	[REDACTED]	\$0.00	\$1,274.65	\$67.85	[REDACTED]		\$0.00
	ENDURE	116.460	[REDACTED]	[REDACTED]	\$0.00	\$256.79	\$21.22	[REDACTED]		\$0.00
	EXELON	200.629	[REDACTED]	[REDACTED]	\$0.00	\$428.35	\$32.23	[REDACTED]		\$0.00
	FPC	4.597	[REDACTED]	[REDACTED]	\$0.00	\$4.92	\$0.00	[REDACTED]		\$0.00
	MACQUARI	474.829	[REDACTED]	[REDACTED]	\$0.00	\$1,028.16	\$48.68	[REDACTED]		\$0.00
	MISO	1,932.759	[REDACTED]	[REDACTED]	\$0.00	\$3,593.93	\$183.04	[REDACTED]		\$0.00
	MORGAN	119.224	[REDACTED]	[REDACTED]	\$0.00	\$255.19	\$19.02	[REDACTED]		\$0.00
	OPC	167.032	[REDACTED]	[REDACTED]	\$0.00	\$331.72	\$25.56	[REDACTED]		\$0.00
	PJM	757.758	[REDACTED]	[REDACTED]	\$0.00	\$1,283.44	\$68.28	[REDACTED]		\$0.00
	REMC	79.379	[REDACTED]	[REDACTED]	\$0.00	\$119.16	\$4.38	[REDACTED]		\$0.00
	SCE&G	73.560	[REDACTED]	[REDACTED]	\$0.00	\$132.47	\$9.53	[REDACTED]		\$0.00
	SEPA	130.009	[REDACTED]	[REDACTED]	\$0.00	\$249.39	\$10.52	[REDACTED]		\$0.00
	TEA	1,299.817	[REDACTED]	[REDACTED]	\$0.00	\$2,841.88	\$202.39	[REDACTED]		\$0.00
	TVA	128.718	[REDACTED]	[REDACTED]	\$0.00	\$257.32	\$16.09	[REDACTED]		\$0.00
	WRJ	182.236	[REDACTED]	[REDACTED]	\$0.00	\$330.55	\$21.08	[REDACTED]		\$0.00
	EXTERNAL SALE Sum:	6,677.797	[REDACTED]	[REDACTED]	\$0.00	\$13,332.27	\$785.14	[REDACTED]		\$0.00
	Company Sum:	6,677.797	[REDACTED]	\$102,246.49	\$0.00	\$13,332.27	\$785.14	\$150,516.04		\$0.00

43-6.1.1

Gulf Power Company
 Fuel Adjustment Clause
 Twelve Month Period Ended December 31, 2020
 Dkt. 20210001-EI; ACN 2021-007-1-1;
 Description: common economy sales

Tuesday, February 4, 2020

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23000



SOURCE

Fuel Adjustment Clause
 Twelve Month Period Ended December 31, 2020
 Dkt. 20210001-EI; ACN 2021-007-1-1;
 Description: Gain on economy sale

NR
3/21

Southern Company Services, Inc.

Financial Charges Summary By Type - Receipts

Billing Dates: 1/1/2020 To 2/1/2020

Asco A	Type B	Naco C	Megawatts D	Dollars E
GULF	BROKER			
		APB	0.000	\$12.01
		Sum:	0.000	\$12.01
	CAPACITY			
		MACQUARI	0.000	
		REMC	0.000	
		Sum:	0.000	\$25,808.06
	EXTERNAL SWAPS - P			
		PJM	12.000	\$334.19
		Sum:	12.000	\$334.19
	EXTERNAL SWAPS - S			
		MISO	17.000	\$309.98
		PJM	68.000	\$1,134.57
		SPP	3.000	\$55.38
		Sum:	78.000	\$1,499.93
	EXTRN-M			
		DUKE PWR	0.000	\$0.00
		MISO	0.000	\$0.00
		SCPSA	0.000	\$0.00
		SCTRANS	0.000	\$0.00
		SPP	0.000	\$0.00
		Sum:	0.000	\$0.00
	EXTRN-P			
		DUKE PWR	0.000	
		MISO	0.000	
		SCTRANS	0.000	
		TVA	0.000	
		Sum:	0.000	\$35,451.55
		GULF Sum:	90.000	\$63,105.74

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[REDACTED] 43-6.1.3
 [REDACTED]
 [REDACTED] T 43-6.1

Tuesday, February 4, 2020

Page 1 of 1
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SOURCE **PBC**

43-6.1.2

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3/21

Southern Company Services, Inc.
Detail of Adjustments Charges

Billing Dates: 1/1/2020 To 2/1/2020

GULF

Payments Received From Pool Payments Made to Pool
Comp Dollars Fuel Dollars Comp Dollars Fuel Dollars

43-6.1.3

Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-1;
Description: ~~market economy sale~~

A	B	C	D	E	F
EXTTRN - EXTTRNP	MISO December Firm Transmission - System	\$0.00	\$0.00		\$0.00
MISO	SCTTRANS January Adjustment	\$0.00	\$0.00		\$0.00
SCTTRANS	Sum:	\$0.00	\$0.00		\$0.00
MISC - ASSOCEN	Dalton Delta P adjustment - January	\$0.00	\$0.00	\$0.00	\$0.00
	Dalton Delta P adjustment - January	\$0.00	\$0.00	\$0.00	\$0.00
	Sum:	\$0.00	\$0.00	\$0.00	\$0.00
MISC - EXTSWPS	FTR Settlement - December	\$19,332.88	\$0.00	\$0.00	\$0.00
PJM	Sum:	\$19,332.88	\$0.00	\$0.00	\$0.00
MISC - PRERSRV	Reserve Sharing - December 2019	\$0.00	\$0.00	\$0.00	\$0.00
	Reserve Sharing - December 2019	(\$539.00)	\$0.00	\$0.00	\$0.00
	Sum:	(\$539.00)	\$0.00	\$0.00	\$0.00

~~██████████~~
~~██████████~~
~~██████████~~
B-6.1.3

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SOURCE

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**Analysis of Interchange Analysis - Gains on Economy
 Jun-2020**

A

B

Opportunity Sales Markup @ 100%	<u>11,858.68</u>	Per Interchange Analysis
---------------------------------	------------------	--------------------------

External Sales - Price

43-4.2.1	[REDACTED]	Sale Amount on 22000	
43-3.2.2	[REDACTED]	G2. External Sale on 5000	
	[REDACTED]	G2. External Sale on 5000	
	[REDACTED]	G2. Short-term on 5000	
	[REDACTED]	G2. Wholesale Adjustment on 5000	
43-3.2.1	[REDACTED]	D1. External Swaps - P on 5000	
	[REDACTED]	D1. External Swaps - P on 5000	
	[REDACTED]	SCPSA - Deficit Energy on 79200	
		<u>137,146.52</u>	(A)

External Sales - Base

43-4.2.1	[REDACTED]	Base Cost on 22000	
	[REDACTED]	Imbalance Service Reports Transmission	
	[REDACTED]	SCPSA - Fuel Costs of Backup Energy on 79200	
43-3.2.3	[REDACTED]	A2. External Sale on 17300 (under Markup Cost)	
	[REDACTED]	A2. Market Based on 17300 (under Markup Cost)	
	[REDACTED]	A2. Short-term Sale on 17300 (under Markup Cost)	
	[REDACTED]	A2. Wholesale on 17300 (under Markup Cost)	
		<u>114,994.07</u>	(B)

Transmission / Ancillary

43-4.2.2	[REDACTED]	SCTTRANS on 69550 and 80000 (C)	
----------	------------	---------------------------------	--

Markup on Transmission / Ancillary

[REDACTED]	[REDACTED]	(C)	
[REDACTED]	[REDACTED]	Economy Price / Total Price	
[REDACTED]	[REDACTED]	<u>(D)</u>	

Markup (Excluding Trans/Ancillary)

[REDACTED]	[REDACTED]	(A)	
[REDACTED]	[REDACTED]	(B)	
[REDACTED]	[REDACTED]	(D)	
		<u>11,858.68</u>	43-4
		<u>0.00</u>	

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X traced to supporting
 documentation w/o
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3121

Southern Company Services, Inc.
Summary of Nonassociated Transactions

Billing Dates: 6/1/2020 To 7/1/2020

GULF **A** Buyer **B** Energy **C** Base Cost **D** Fuel Cost **E** Emission Cost **F** Vom Cost **G** Fh Cost **H** Trueup: Sale Amount **I** PREL Nox Cost

EXTERNAL SALE

Buyer	Energy	Base Cost	Fuel Cost	Emission Cost	Vom Cost	Fh Cost	Sale Amount	Nox Cost
A.E.C.	344.490	[REDACTED]	[REDACTED]	\$0.00	\$998.82	\$37.22	[REDACTED]	\$2.97
DUKE PWR	31.876	[REDACTED]	[REDACTED]	\$0.00	\$113.02	\$0.37	[REDACTED]	\$0.00
EAGLE EN	299.805	[REDACTED]	[REDACTED]	\$0.00	\$730.26	\$23.85	[REDACTED]	\$1.82
EXELON	141.106	[REDACTED]	[REDACTED]	\$0.00	\$301.47	\$4.77	[REDACTED]	\$1.41
FPL	532.051	[REDACTED]	[REDACTED]	\$0.00	\$1,698.01	\$51.57	[REDACTED]	\$3.87
MACQUARI	251.009	[REDACTED]	[REDACTED]	\$0.00	\$946.62	\$18.01	[REDACTED]	\$1.84
MISO	420.800	[REDACTED]	[REDACTED]	\$0.00	\$979.47	\$26.94	[REDACTED]	\$2.71
MORGAN	83.977	[REDACTED]	[REDACTED]	\$0.00	\$394.54	\$10.22	[REDACTED]	\$0.98
NCEMC	3.371	[REDACTED]	[REDACTED]	\$0.00	\$19.45	\$0.74	[REDACTED]	\$0.06
OPC	128.723	[REDACTED]	[REDACTED]	\$0.00	\$598.27	\$27.87	[REDACTED]	\$1.81
ORLANDO	64.360	[REDACTED]	[REDACTED]	\$0.00	\$81.43	\$3.36	[REDACTED]	\$0.48
REMC	77.967	[REDACTED]	[REDACTED]	\$0.00	\$179.02	\$16.01	[REDACTED]	\$1.06
SEPA	186.894	[REDACTED]	[REDACTED]	\$0.00	\$284.92	\$16.14	[REDACTED]	\$1.55
TAL	45.657	[REDACTED]	[REDACTED]	\$0.00	\$132.54	\$10.30	[REDACTED]	\$0.71
TEA	1,641.783	[REDACTED]	[REDACTED]	\$0.00	\$3,907.24	\$138.53	[REDACTED]	\$11.89
TECO	16.979	[REDACTED]	[REDACTED]	\$0.00	\$95.95	\$1.99	[REDACTED]	\$0.08
TVA	514.884	[REDACTED]	[REDACTED]	\$0.00	\$1,174.70	\$17.74	[REDACTED]	\$1.21
EXTERNAL SALE Sum:	4,785.732	[REDACTED]	[REDACTED]	\$0.00	\$12,635.73	\$405.63	[REDACTED]	\$34.45
Company Sum:	4,785.732	[REDACTED]	[REDACTED]	\$0.00	\$12,635.73	\$405.63	[REDACTED]	\$34.45

Gulf Power Company
 Fuel Adjustment Clause
 Twelve Month Period Ended December 31, 2020
 Dkt. 20210001-EL; ACN 2021-007-1-11
 Description: SALES ON CON 2MM SALES

43-4.2.1

43-4.2

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Thursday, July 2, 2020



SOURCE

2021/7/2

Southern Company Services, Inc.

Financial Charges Summary By Type - Receipts

Billing Dates: 6/1/2020 To 7/1/2020

Asco A	Type B	Naco C	Megawatts D	Dollars E
GULF	BROKER	APB	0.000	\$15.78
		Sum:	0.000	\$15.78
	CAPACITY	MACQUARI	0.000	[REDACTED]
		Sum:	0.000	[REDACTED]
	EXTERNAL SWAPS - P	MISO	0.000	\$13.67
		Sum:	0.000	\$13.67
	EXTERNAL SWAPS - S	MISO	34.000	\$548.38
		PJM	1,993.000	\$36,048.61
		Sum:	2,027.000	\$36,596.99
	EXTRN-M	DUKE PWR	0.000	\$0.00
		MISO	0.000	\$0.00
		SCE&G	0.000	\$0.00
		SCTRANS	0.000	\$0.00
		SPP	0.000	\$0.00
		Sum:	0.000	\$0.00
	EXTRN-P	DUKE PWR	0.000	[REDACTED]
		FPL	0.000	[REDACTED]
		MISO	0.000	[REDACTED]
		SCTRANS	0.000	[REDACTED]
		Sum:	0.000	[REDACTED]
		GULF Sum:	2,027.000	\$77,087.94

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Ⓞ [REDACTED] 43-6.2.3
 [REDACTED]
 [REDACTED]
 T 43-6.2

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Southern Company Services, Inc.
Detail of Adjustments
 Billing Dates: 6/1/2020 To 7/1/2020

GULF

Payments Received From Pool Payments Made to Pool
 Comp Dollars Fuel Dollars Comp Dollars Fuel Dollars

43-6223

Fuel Adjustment Clause
 Twelve Month Period Ended December 31, 2020
 DM: 20210001-EL; ACN 2021-007-1-1;
 Description: CRAYON COMPANY SALES

	A	B	C	D	E	F
EXTTRN - EXTTRNP						
DUKE PWR		May Transmission Adjustment	\$0.00	\$0.00		\$0.00
FPL		May Transmission Adjustment	\$0.00	\$0.00		\$0.00
MISO		MISO May Firm Transmission - System	\$0.00	\$0.00		\$0.00
SCTTRANS		SCTTRANS June Adjustment	\$0.00	\$0.00		\$0.00
		Sum:	\$0.00	\$0.00		\$0.00
MISC - ASIGNEN						
		Assigned Energy - Rel - June	\$0.00	\$0.00	\$11,171.51	\$10,121.39
		Assigned Energy - Rel - June	\$0.00	\$0.00	(\$2,476.98)	(\$2,244.14)
		Sum:	\$0.00	\$0.00	\$8,694.53	\$7,877.25
MISC - ASSOCEN						
		Dalton Delta P adjustment - June	\$0.00	\$0.00	\$0.00	\$0.00
		Dalton Delta P adjustment - June	\$0.00	\$0.00	\$0.00	\$0.00
		Sum:	\$0.00	\$0.00	\$0.00	\$0.00

[REDACTED]

43-6223

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SOURCE
 PBC

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Analysis of Interchange Analysis - Gains on Economy
 Oct-2020

A

B

C

Opportunity Sales Markup @ 100%	<u>16,444.68</u>	Per Interchange Analysis
---------------------------------	------------------	--------------------------

External Sales - Price

43-6.3
 43-3.3-2
 43-3.3-1
 X
 Sale Amount on 22000
 G2. External Sale on 5000
 G2. External Sale on 5000
 G2. Short-term on 5000
 G2. Wholesale Adjustment on 5000
 D1. External Swaps - P on 5000
 D1. External Swaps - P on 5000
 SCPSA - Deficit Energy on 79200
 (A)

External Sales - Base

43-6.3.1
 X
 43-3.3.3
 Base Cost on 22000
 Imbalance Service Reports Transmission
 SCPSA - Fuel Costs of Backup Energy on 79200
 A2. External Sale on 17300 (under Markup Cost)
 A2. Market Based on 17300 (under Markup Cost)
 A2. Short-term Sale on 17300 (under Markup Cost)
 A2. Wholesale on 17300 (under Markup Cost)
 (B)

Transmission / Ancillary

43-6.3.2
 SCTRANS on 69550 and 80000 (C)

Markup on Transmission / Ancillary

(C)
 Economy Price / Total Price
 (D)

Markup (Excluding Trans/Ancillary)

(A)
 (B)
 (D)

T 43-6

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X traced to supporting documentation w/o exception



43-6.3

Southern Company Services, Inc.
Summary of Nonassociated Transactions
 Billing Dates: 10/1/2020 To 11/1/2020

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3121

43-6.3.1

GULF	A Buyer	B Energy	C Base Cost	D Fuel Cost	E Emission Cost	F Vom Cost	G Fk Cost	H Trueup: Sale Amount	I PREL Nox Cost
EXTERNAL SALE									
	A.E.C.	98.751	[REDACTED]	[REDACTED]	\$0.00	\$250.57	\$7.80	[REDACTED]	\$0.03
	DUKE PWR	51.061	[REDACTED]	[REDACTED]	\$0.00	\$140.07	\$0.00	[REDACTED]	\$0.00
	EAGLE EN	233.605	[REDACTED]	[REDACTED]	\$0.00	\$681.54	\$6.36	[REDACTED]	\$0.34
	ENDURE	36.777	[REDACTED]	[REDACTED]	\$0.00	\$149.57	\$4.53	[REDACTED]	\$0.00
	EXELON	143.189	[REDACTED]	[REDACTED]	\$0.00	\$369.16	\$10.88	[REDACTED]	\$0.00
	FPC	237.822	[REDACTED]	[REDACTED]	\$0.00	\$591.44	\$7.03	[REDACTED]	\$0.00
	FPL	37.264	[REDACTED]	[REDACTED]	\$0.00	\$144.88	\$0.00	[REDACTED]	\$0.00
	MACQUARI	59.888	[REDACTED]	[REDACTED]	\$0.00	\$121.19	\$2.93	[REDACTED]	\$0.00
	MERCURIA	242.257	[REDACTED]	[REDACTED]	\$0.00	\$385.80	\$7.56	[REDACTED]	\$0.00
	MISO	741.935	[REDACTED]	[REDACTED]	\$0.00	\$1,393.11	\$49.77	[REDACTED]	\$0.00
	MORGAN	155.693	[REDACTED]	[REDACTED]	\$0.00	\$341.86	\$3.17	[REDACTED]	\$0.00
	OPC	35.244	[REDACTED]	[REDACTED]	\$0.00	\$91.55	\$0.14	[REDACTED]	\$0.00
	ORLANDO	254.376	[REDACTED]	[REDACTED]	\$0.00	\$573.62	\$5.34	[REDACTED]	\$0.00
	PJM	43.093	[REDACTED]	[REDACTED]	\$0.00	\$46.18	\$2.19	[REDACTED]	\$0.00
	REMC	138.474	[REDACTED]	[REDACTED]	\$0.00	\$271.12	\$12.22	[REDACTED]	\$0.00
	SCE&G	180.835	[REDACTED]	[REDACTED]	\$0.00	\$399.82	\$10.08	[REDACTED]	\$0.00
	SEPA	55.165	[REDACTED]	[REDACTED]	\$0.00	\$307.48	\$0.00	[REDACTED]	\$0.09
	TAL	31.568	[REDACTED]	[REDACTED]	\$0.00	\$79.04	\$2.53	[REDACTED]	\$0.00
	TEA	961.134	[REDACTED]	[REDACTED]	\$0.00	\$1,875.29	\$78.26	[REDACTED]	\$0.01
	TECO	119.527	[REDACTED]	[REDACTED]	\$0.00	\$279.99	\$0.00	[REDACTED]	\$0.00
	TVA	23.170	[REDACTED]	[REDACTED]	\$0.00	\$29.99	\$0.00	[REDACTED]	\$0.00
	WRI	169.793	[REDACTED]	[REDACTED]	\$0.00	\$311.12	\$14.97	[REDACTED]	\$0.00
	EXTERNAL SALE Sum:	4,050.621	[REDACTED]	[REDACTED]	\$0.00	\$8,833.39	\$225.76	[REDACTED] 13-43	\$0.47
	Company Sum:	4,050.621	[REDACTED]	[REDACTED]	\$0.00	\$8,833.39	\$225.76	[REDACTED]	\$0.47

Fuel Adjustment Clause
 Twelve Month Period Ended December 31, 2020
 Dkt. 20231001-EL1 ACN 2021-007-L-01
 Description: COAL-FUELED SALES

Tuesday, November 3, 2020

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PBC
SOURCE

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3/24

Southern Company Services, Inc.

Financial Charges Summary By Type - Receipts

Billing Dates: 10/1/2020 To 11/1/2020

Asco	Type	Naco	Megawatts	Dollars
A	B	C	D	E
GULF				
	BROKER			
		AMEREX	0.000	\$3.82
		APB	0.000	\$10.78
		Sum:	0.000	\$14.70
	CAPACITY			
		MACQUARI	0.000	[REDACTED]
		Sum:	0.000	\$ [REDACTED]
	EXTERNAL SWAPS - P			
		MISO	78.000	\$2,456.18
		PJM	9.000	\$225.39
		Sum:	87.000	\$2,681.57
	EXTERNAL SWAPS - S			
		MISO	135.000	\$2,654.12
		PJM	2,414.000	\$43,933.12
		SPP	23.000	\$86.11
		Sum:	2,672.000	\$46,673.35
	EXTTRN-M			
		DUKE PWR	0.000	\$0.00
		MISO	0.000	\$0.00
		SCE&G	0.000	\$0.00
		SCPSA	0.000	\$0.00
		SCTRANS	0.000	\$0.00
		SPP	0.000	\$0.00
		TVA	0.000	\$0.00
		Sum:	0.000	\$0.00
	EXTTRN-P			
		DUKE PWR	0.000	[REDACTED]
		FPL	0.000	[REDACTED]
		GTC	0.000	[REDACTED]
		MISO	0.000	[REDACTED]
		SCTRANS	0.000	[REDACTED]
		Sum:	0.000	[REDACTED]
		GULF Sum:	2,659.000	\$66,344.49

① [REDACTED] 436.3.3
 [REDACTED]
 [REDACTED] 436.3
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Tuesday, November 3, 2020

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69550

SOURCE **RBC**

436.3.2

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3/21

43-6.33

Southern Company Services, Inc.

Detail of Adjustments

Billing Dates: 10/1/2020 To 11/1/2020

A
GULF

B

C **D**
Payments Received From Pool
Comp Dollars Fuel Dollars

E **F**
Payments Made to Pool
Comp Dollars Fuel Dollars

		Comp Dollars	Fuel Dollars	Comp Dollars	Fuel Dollars
SPP	SPP September Firm transmission - CV	\$0.00	\$0.00	\$0.00	\$0.00
	Sum:	\$0.00	\$0.00	\$0.00	\$0.00
EXTTRN - EXTTRNP					
FPL	September Transmission Adjustment	\$0.00	\$0.00		\$0.00
MISO	MISO September Firm Transmission - System	\$0.00	\$0.00		\$0.00
SCTRANS	SCTRANS OATT Rate True Up	\$0.00	\$0.00		\$0.00
SCTRANS	SCTRANS October Adjustment	\$0.00	\$0.00		\$0.00
	Sum:	\$0.00	\$0.00		\$0.00
MISC - ASIGNEN					
	Assigned Energy - Rel - October	\$0.00	\$0.00	\$3,442.88	\$3,095.15
	Assigned Energy - Rel - October	\$0.00	\$0.00	\$0.00	\$0.00
	Sum:	\$0.00	\$0.00	\$3,442.88	\$3,095.15
MISC - ASSOCEN					
	Dalton Delta P adjustment - September correction	\$0.00	\$0.00	\$0.00	\$0.00
	Dalton Delta P adjustment - September correction	\$0.00	\$0.00	\$0.00	\$0.00
	Sum:	\$0.00	\$0.00	\$0.00	\$0.00
MISC - RESERVE					
	Reserve Sharing - September 2020	\$0.00	\$0.00	\$0.00	\$0.00
	Reserve Sharing - September 2020	\$10,711.00	\$0.00	\$0.00	\$0.00
	Sum:	\$10,711.00	\$0.00	\$0.00	\$0.00
MONTHTRU - ASSOCEN					
	A01-ASSOCIATED ENERGY	\$1,169.84	\$1,031.76	\$0.00	\$0.00
	A01-ASSOCIATED ENERGY	\$0.00	\$0.00	\$193.78	\$170.88
	Sum:	\$1,169.84	\$1,031.76	\$193.78	\$170.88

Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EX1 ACN 2021-007-1-1j
Description: Gulf Power Company



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SOURCE PBC

12/2
 3/21

Analysis of Interchange Analysis - Gains on Economy
 Nov-2020

A B C

Opportunity Sales Markup @ 100% 12,427.07 Per Interchange Analysis

External Sales - Price
 43-6.4.1 Sale Amount on 22000
 43-3.4.2 G2. External Sale on 5000
 - G2. External Sale on 5000
 - G2. Short-term on 5000
 - G2. Wholesale Adjustment on 5000
 - D1. External Swaps - P on 5000
 - D1. External Swaps - P on 5000
 X SCPSA - Deficit Energy on 79200
 (A)

External Sales - Base
 43-6.4.1 Base Cost on 22000
 Imbalance Service Reports Transmission
 SCPSA - Fuel Costs of Backup Energy on 79200
 43-3.4.5 A2. External Sale on 17300 (under Markup Cost)
 A2. Market Based on 17300 (under Markup Cost)
 - A2. Short-term Sale on 17300 (under Markup Cost)
 - A2. Wholesale on 17300 (under Markup Cost)
 (B)

Transmission / Ancillary 43-6.4.2 SCTRANS on 69550 and 80000 (C)

Markup on Transmission / Ancillary (C)
 Economy Price / Total Price
 (D)

Markup (Excluding Trans/Ancillary) (A)
 (B)
 (D)

X traced to supporting documentation w/o exception MA

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Southern Company Services, Inc.
Summary of Nonassociated Transactions

Billing Dates: 11/1/2020 To 12/1/2020

GULF	A	B	C	D	E	F	G	H	I
Buyer	Energy	Base Cost	Fuel Cost	Emission Cost	Vom Cost	Fh Cost	Sale Amount	Trueup:	PREL
									Max Cost
EXTERNAL SALE									
A.E.C.	364.837				\$0.00	\$614.17	\$19.83		\$0.00
DUKE PWR	43.214				\$0.00	\$148.75	\$1.39		\$0.00
EAGLE EN	155.019				\$0.00	\$306.13	\$12.81		\$0.00
EXELON	252.109				\$0.00	\$393.98	\$24.48		\$0.00
FPC	330.381				\$0.00	\$629.78	\$31.19		\$0.00
MACQUARI	177.759				\$0.00	\$519.89	\$11.06		\$0.06
MERCURIA	343.264				\$0.00	\$476.72	\$5.64		\$0.00
MISO	622.714				\$0.00	\$856.80	\$52.94		\$0.00
MORGAN	43.214				\$0.00	\$104.91	\$8.57		\$0.00
OPC	121.979				\$0.00	\$257.83	\$7.88		\$0.00
PJM	6.130				\$0.00	\$6.13	\$0.00		\$0.00
REMC	70.310				\$0.00	\$70.81	\$2.88		\$0.00
TEA	878.691				\$0.00	\$1,322.02	\$72.93		\$0.00
TECO	29.911				\$0.00	\$43.13	\$3.55		\$0.00
TVA	223.738				\$0.00	\$457.36	\$12.14		\$0.00
WRI	224.472				\$0.00	\$284.59	\$12.09		\$0.00
EXTERNAL SALE Sum:	3,887.742				\$0.00	\$6,493.00	\$279.38		\$0.06
Company Sum:	3,887.742				\$0.00	\$6,493.00	\$279.38		\$0.06

Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI-1 ACN 2021-007-1-1-1
Description: Gas

43-6.4

43-6.4.1

CONFIDENTIAL

Wednesday, December 2, 2020

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Southern Company Services, Inc.

Financial Charges Summary By Type - Receipts

Billing Dates: 11/1/2020 To 12/1/2020

A Asco	B Type	C Naco	D Megawatts	E Dollars
GULF				
	BROKER			
		APB	0.000	\$21.32
		Sum:	0.000	\$21.32
	CAPACITY			
		MACQUARI	0.000	██████████
		Sum:	0.000	██████████
	EXTERNAL SWAPS - S			
		PJM	940.000	\$17,490.61
		SPP	86.000	\$888.18
		Sum:	1,026.000	\$18,378.79
	EXTTRN-M			
		DUKE PWR	0.000	\$0.00
		MISO	0.000	\$0.00
		SCE&G	0.000	\$0.00
		SCPSA	0.000	\$0.00
		SCTRANS	-0.000	\$0.00
		SPP	0.000	\$0.00
		TVA	0.000	\$0.00
		Sum:	0.000	\$0.00
	EXTTRN-P			
		DUKE PWR	0.000	██████████
		FPL	0.000	██████████
		SCTRANS	0.000	██████████
		Sum:	0.000	██████████
		GULF Sum:	1,026.000	\$32,356.53

43-6.4

CONFIDENTIAL



43-6.4.2

Fuel Adjustment Clause
 Twelve Month Period Ended December 31, 2020
 Dkt. 20210001-EL; ACN 2021-007-1-1;

Description: FIS RECORD

COPY

Month	SAP	Southern	FPL	Variance
Jan-20	16,471,539.62	(16,471,539.62)		0.00
Feb-20	15,260,468.33	(15,260,468.33)		0.00
Mar-20	12,996,033.92	(12,996,033.92)		0.00
Apr-20	12,338,535.86	(12,338,535.86)		0.00
May-20	15,542,367.85	[REDACTED]		0.00
Jun-20	15,420,498.82	44 [REDACTED]	(5,523,420.78)	504.05
Jul-20	18,743,269.72	[REDACTED]	(6,652,894.67)	(9,133.25)
Aug-20	22,591,222.25	[REDACTED]	(10,302,410.95)	8,778.45
Sep-20	18,614,554.28	[REDACTED]	(7,889,026.17)	53,835.67
Oct-20	19,007,612.66	[REDACTED]	(7,474,336.26)	(137,136.62)
Nov-20	11,662,707.21	[REDACTED]	(8,552,830.92)	191,856.48
Dec-20	17,482,017.28	[REDACTED]	(6,953,945.84)	(108,704.78)
Total	196,130,827.80	[REDACTED]	(53,348,865.59)	[REDACTED]

* See DR 24 response to the variances above.

① The amounts tie to the invoices provided. the only months maintained in wpl's are June and October.

CONFIDENTIAL

SOURCE



2/21/17

Document ID: 141
Key: 141

TX: C
GL: 0

TX: E
GL: 6

TX: H
GL: 2

TX: K
GL: 1

Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2020
Date: 20210001-EE : ACN 2021-007-1-15
Description: FTS RECORD

Year/Month	Company	TX	GL	GL Name	TY	TY Name	Code	Order Name	Unit	Rate	Volume	Unit Name
2020/07	Southern	FL-FGASD	CRST GAS	5007000	FLFL	EXPENSE: Natural Gas	620000000	Gulf Fuel-Cst Unit 7-2020	ADD	Full		
2020/07	Southern	FL-FGASD	TRAVELER GAS	4900000	FLFL	Customer Traveler Fuel-Gas Sales	640000000	Traveler-Head of Gas-480 (G. 400000)	ADD	Full		
2020/07	Southern	FL-FGASD	TRAVELER GAS	5007000	FLFL	FLFL EXPENSE: Natural Gas	670000000	Gulf Fuel-Traveler-507	ADD	Full		
2020/07	FL Total	FL-FGASD	CRST GAS	5007000	FLFL	FLFL EXPENSE: Natural Gas	670000000	Gulf Fuel-Cst Unit 7-2020	ADD	Full		
2020/07	FL Total	FL-FGASD	CRST GAS	5007000	FLFL	FLFL EXPENSE: Natural Gas	670000000	Gulf Fuel-Cst Unit 7-2020	ADD	Full		
2020/07	Southern	FL-FGASD	CRST GAS	4000000	FLFL	EXPENSE: Natural Gas	680000000	Traveler-Head of Gas-Cst (G. 400000)	ADD	Full		
2020/07	Southern	FL-FGASD	TRAVELER GAS	4000000	FLFL	FLFL EXPENSE: Natural Gas	670000000	Gulf Fuel-Traveler-507	ADD	Full		
2020/07	Southern Total	FL-FGASD	CRST GAS	5007000	FLFL	FLFL EXPENSE: Natural Gas	670000000	Gulf Fuel-Cst Unit 7-2020	ADD	Full		
2020/07	FL Total	FL-FGASD	CRST GAS	5007000	FLFL	FLFL EXPENSE: Natural Gas	670000000	Gulf Fuel-Cst Unit 7-2020	ADD	Full		
2020/07	Southern	FL-FGASD	CRST GAS	5007000	FLFL	FLFL EXPENSE: Natural Gas	670000000	Gulf Fuel-Cst Unit 7-2020	ADD	Full		
2020/07	Southern	FL-FGASD	TRAVELER GAS	4000000	FLFL	FLFL EXPENSE: Natural Gas	670000000	Gulf Fuel-Traveler-507	ADD	Full		
2020/07	Southern Total	FL-FGASD	CRST GAS	5007000	FLFL	FLFL EXPENSE: Natural Gas	670000000	Gulf Fuel-Cst Unit 7-2020	ADD	Full		
2020/07	FL Total	FL-FGASD	CRST GAS	5007000	FLFL	FLFL EXPENSE: Natural Gas	670000000	Gulf Fuel-Cst Unit 7-2020	ADD	Full		
2020/07	Southern	FL-FGASD	CRST GAS	5007000	FLFL	FLFL EXPENSE: Natural Gas	670000000	Gulf Fuel-Cst Unit 7-2020	ADD	Full		
2020/07	Southern	FL-FGASD	TRAVELER GAS	4000000	FLFL	FLFL EXPENSE: Natural Gas	670000000	Gulf Fuel-Traveler-507	ADD	Full		
2020/07	Southern Total	FL-FGASD	CRST GAS	5007000	FLFL	FLFL EXPENSE: Natural Gas	670000000	Gulf Fuel-Cst Unit 7-2020	ADD	Full		
2020/07	FL Total	FL-FGASD	CRST GAS	5007000	FLFL	FLFL EXPENSE: Natural Gas	670000000	Gulf Fuel-Cst Unit 7-2020	ADD	Full		
2020/07	Southern	FL-FGASD	CRST GAS	5007000	FLFL	FLFL EXPENSE: Natural Gas	670000000	Gulf Fuel-Cst Unit 7-2020	ADD	Full		
2020/07	Southern	FL-FGASD	TRAVELER GAS	4000000	FLFL	FLFL EXPENSE: Natural Gas	670000000	Gulf Fuel-Traveler-507	ADD	Full		
2020/07	Southern Total	FL-FGASD	CRST GAS	5007000	FLFL	FLFL EXPENSE: Natural Gas	670000000	Gulf Fuel-Cst Unit 7-2020	ADD	Full		
2020/07	FL Total	FL-FGASD	CRST GAS	5007000	FLFL	FLFL EXPENSE: Natural Gas	670000000	Gulf Fuel-Cst Unit 7-2020	ADD	Full		
2020/07	Southern	FL-FGASD	CRST GAS	5007000	FLFL	FLFL EXPENSE: Natural Gas	670000000	Gulf Fuel-Cst Unit 7-2020	ADD	Full		
2020/07	Southern	FL-FGASD	TRAVELER GAS	4000000	FLFL	FLFL EXPENSE: Natural Gas	670000000	Gulf Fuel-Traveler-507	ADD	Full		
2020/07	Southern Total	FL-FGASD	CRST GAS	5007000	FLFL	FLFL EXPENSE: Natural Gas	670000000	Gulf Fuel-Cst Unit 7-2020	ADD	Full		
2020/07	FL Total	FL-FGASD	CRST GAS	5007000	FLFL	FLFL EXPENSE: Natural Gas	670000000	Gulf Fuel-Cst Unit 7-2020	ADD	Full		
2020/07	Southern	FL-FGASD	CRST GAS	5007000	FLFL	FLFL EXPENSE: Natural Gas	670000000	Gulf Fuel-Cst Unit 7-2020	ADD	Full		
2020/07	Southern	FL-FGASD	TRAVELER GAS	4000000	FLFL	FLFL EXPENSE: Natural Gas	670000000	Gulf Fuel-Traveler-507	ADD	Full		
2020/07	Southern Total	FL-FGASD	CRST GAS	5007000	FLFL	FLFL EXPENSE: Natural Gas	670000000	Gulf Fuel-Cst Unit 7-2020	ADD	Full		
2020/07	FL Total	FL-FGASD	CRST GAS	5007000	FLFL	FLFL EXPENSE: Natural Gas	670000000	Gulf Fuel-Cst Unit 7-2020	ADD	Full		
2020/07	Southern	FL-FGASD	CRST GAS	5007000	FLFL	FLFL EXPENSE: Natural Gas	670000000	Gulf Fuel-Cst Unit 7-2020	ADD	Full		
2020/07	Southern	FL-FGASD	TRAVELER GAS	4000000	FLFL	FLFL EXPENSE: Natural Gas	670000000	Gulf Fuel-Traveler-507	ADD	Full		
2020/07	Southern Total	FL-FGASD	CRST GAS	5007000	FLFL	FLFL EXPENSE: Natural Gas	670000000	Gulf Fuel-Cst Unit 7-2020	ADD	Full		
2020/07	FL Total	FL-FGASD	CRST GAS	5007000	FLFL	FLFL EXPENSE: Natural Gas	670000000	Gulf Fuel-Cst Unit 7-2020	ADD	Full		

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PBC SOURCE

11.7.17

A B C D E F G H I J K L

OIL INVENTORIES								
Crist Oil	151-00320 Loc 41000	Atlas Oil Company						
		Boswell						
		Petroleum Traders Corp						
		Mansfield Oil Co						
		Bell Pefer						
		PS Energy Group, Inc						
TOTAL								
Smith Diesel Fuel	151-00320	Mansfield Oil Co		0.00	0.00	0.00		
		Boswell						
	Loc 43003	Petroleum Traders Corp		0.00				
		Truman A						
TOTAL				0.00	0.00	0.00		
GAS INVENTORIES		(use prior month)						
Crist Gas	151-00600 Loc 41000	SCS Crist Purchases						
		SCS Crist Transportation						
		SCS Reservation Charges						
		SCS CM Imbalance						
		SCS PM Imbalance						
		SCS Crist Purchases						
		SCS Crist Transportation						
		Fuel Retention Volumes						
		SCS Smith CC Purchases						
		SCS Smith CC Transportation						
		SCS Reservation Charges						
		SCS CM Imbalance						
		SCS PM Imbalance						
		SCS PMA Purchases						
Smith CC Gas	151-00600 Loc 43004	SCS PMA Transportation						
		PMA Reservation Charge						
		Fuel Retention Volumes						
		Purchases (Resale)						
		Transportation (Resale)						
		SCS Cent AL Purchases						
		SCS Smith CC Transportation						
		SCS Reservation Charges						
		SCS CM Imbalance						
		SCS PM Imbalance						
		SCS PMA Purchases						
		SCS PMA Transportation						
		PMA Reservation Charge						
		Purchases (Resale)						
Transportation (Resale)								
Fuel Retention Volumes								
ALL GAS TOTAL				0.00	0.00	0.00		
Baconton FPA	547-00003							
Dahlberg FPA	547-00003							
Central Alabama FPA	547-00003							
FPA TOTAL				0.00	0.00	0.00		

44-2

Check Figures

444 Crist Total

444.2 Smith Total

444.1 Central Alabama

444.1 Resale of gas PPA Total

442.7 9,896,573.99 44

Do not count quantity for BTU Adj. Or Retro Fuel

June

9,918,014.49	9,918,014.49	0.00	9,896,573.99	Total Invoice
JV2009 (Treasury)				
Resale of gas (Decrease JV20				
Sofia Total	9,918,014.49	0.00		Variance

CONFIDENTIAL

Gulf Power Company
 Fuel Adjustment Clause
 Twelve Month Period Ended December 31, 2020
 Dkt. 20210001-21; ACN 2021-007-1-1;
 Description: PS Recon

SOURCE PBC

12/13/20



Energy to Serve Your World™

INVOICE

July 6, 2020

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-RI : ACN 2021-007-1-2;
Description: GIS RECON

Gulf Power Company
Attn: Brandon Kessler

Re: Centralized Gas Billing Invoice for June/2020

Please pay the amount due of \$ [REDACTED] for June/2020 natural gas
Cost to Southern Company Services as follows: 44-2

- \$ [REDACTED] due on July 10, 2020
- \$ [REDACTED] due on July 27, 2020

These payments should be wire transferred to the following account:

Bank of America
Dallas, TX



Please see attached gas cost summary for the invoice detail.

If you have any questions, please contact:

Jeff Odom
Stephanie Flemming or
Cindy Burgess

CONFIDENTIAL



44-2.1

10/21/21



INVOICE

11/4/2020

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210901-EI | ACN 2021-007-1-2;
Description: ES RECON

Gulf Power Company
Attn: Brandon Kessler

Re: Centralized Gas Billing invoice for Oct/2020

Please pay the amount due of \$ [REDACTED] for Oct/2020 natural gas
Cost to Southern Company Services as follows: 44-3

\$ [REDACTED] due on November 10, 2020
\$ [REDACTED] due on November 25, 2020

These payments should be wire transferred to the following account:

Bank of America
Dallas, TX

[REDACTED]

Please see attached gas cost summary for the invoice detail.

If you have any questions, please contact:

Jeff Odom
Stephanie Flemming or
Cindy Burgess

CONFIDENTIAL

SOURCE



44-3.1

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-E1; ACN 2021-007-1-2;

CRIST

Gulf Power Company
Gas JVs - Gas Accrual

Description: CRIST

SCS BILL	\$	9,896,573.99
COST BREAKDOWN	\$	9,896,573.99
DIFFERENCE	\$	-

A **B** **C** **D** **E**
CRIST

DATE	DESCRIPTIONS	MMBTU	\$	UNIT COST
Jan-20	BEGINNING BALANCE			\$
	PRIOR MONTH ACCRUAL REVERSAL	(170,518)	\$ (576,035.04)	
	FUEL RETENTION	(6,616)		
	TRANSFER FROM SMITH/CENT AL TO CRIST			
	ACCRUAL			
	CURRENT MONTH EXPENSE (PURCHASES)	405,651	\$	
	CURRENT MONTH TRANSPORTATION		\$	
	CURRENT MONTH RESERVATION		\$	
	CURRENT MONTH IMBALANCE	(70,221)	\$	
	PRIOR MONTH IMBALANCE		\$	
	PRIOR MONTH EXPENSE (PURCHASES)		\$	
	PRIOR MONTH TRANSPORTATION		\$	
	PURCHASES (RESALES)		\$	
	TRANSPORTATION (RESALES)		\$	
	PRIOR MONTH TRANSPORTATION (RESALES)		\$	
	TOTAL ACCRUAL	335,430	\$	
	TOTAL INVENTORY	328,814	\$	
	TOTAL SALE		\$	
	MEASUREMENT SERVICES		\$	
	TOTAL AVAILABLE	328,814	\$ 730,917.64	\$ 2,222.89
	BURN EXPENSE	(328,814)	\$ (730,917.64)	\$ 2,222.89
	ENDING BALANCE			\$

CONFIDENTIAL

CRIST JV'S FOR FGA510

REVERSAL	DR/234-00704	\$ 576,035.04	
	CR/151-00600 LOC 41000		\$ 576,035.04
ACCRUAL	DR/151-00600 LOC 41000	\$	
	CR/234-00704		\$
BURN	DR/501-00003	\$ 730,917.64	
	CR/151-00600 LOC 41000		\$ 730,917.64
TRANSFER	DR 15100600 LOC 41000 (CRIST)	\$ -	
	CR 15100600 LOC 43004 (SMITH) 46110 (CENT AL)		\$ -

SOURCE



44-4

20
12/1

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-E1; ACN 2021-007-1-2;
Description: FTS

A B C D E
CENTRAL AL

DATE	DESCRIPTIONS	MMBTU	\$	UNIT COST
Jun-20	BEGINNING BALANCE	1,037,842	\$ 2,282,483.96	\$ 2.19926
	PRIOR MONTH ACCRUAL REVERSAL	(3,144,214)	\$ (6,795,338.72)	
	FUEL RETENTION	(33,526)		
	TRANSFER FROM CENT AL TO CRIST		\$ -	
	TRANSFER FROM CENT AL TO SMITH		\$ -	
	ACCRUALS			
	CURRENT MONTH EXPENSE (PURCHASES)	3,561,538	\$ [REDACTED]	
	CURRENT MONTH TRANSPORTATION		\$ [REDACTED]	
	CURRENT MONTH RESERVATION		\$ [REDACTED]	
	CURRENT MONTH IMBALANCE	(9,622)	\$ [REDACTED]	
	PRIOR MONTH IMBALANCE		\$ [REDACTED]	
	PRIOR MONTH EXPENSE (PURCHASES)		\$ [REDACTED]	
	PRIOR MONTH TRANSPORTATION		\$ [REDACTED]	
	PURCHASES (RESALES)	13,909	\$ 21,072.13	
	TRANSPORTATION (RESALES)		\$ 86.31	
	PRIOR MONTH TRANSPORTATION (RESALES)		\$ 11,645.80	
	PRIOR MONTH PURCHASES			
	TOTAL ACCRUAL	3,565,825	\$ [REDACTED]	
	TOTAL INVENTORY	3,532,299	\$ [REDACTED]	
	TOTAL SALE OF GAS	(13,909)	\$ (9,340.02)	
	MEASUREMENT SERVICES			
	TOTAL AVAILABLE	4,556,332	\$ 9,361,333.84	\$ 2.05467
	BURN EXPENSE	(3,549,815)	\$ (7,293,683.30)	\$ 2.05467
	ENDING BALANCE	1,006,517	\$ 2,067,650.54	\$ 2.05467

storage demand included here of \$95,000 and \$161,500.00

CENTRAL AL RESALE OF GAS

	MMBTU	\$
RE-SALE (REVENUE)	(13,700)	\$ (21,440.50)
EXPENSE (PURCHASE)	13,909	\$ 21,158.44
INVENTORY		\$ -
(GAIN)/LOSS	209	\$ (282.06)

CONFIDENTIAL

CENTRAL AL JV'S FUE-FGA560

REVERSAL	DR/234-00704	\$ 6,795,338.72	
	CR/151-00600 LOC 46110	\$ 6,795,338.72	
ACCRUAL	DR/151-00600 LOC 46110	[REDACTED]	[REDACTED]
	CR/234-00704		
BURN	DR/547-00003	\$ 7,293,683.30	
	CR/151-00600 LOC 46110	\$ 7,293,683.30	
RESALE	DR/146-00704	\$ 21,440.50	
	DR/456-00946 (LOSS)	\$ -	\$ 282.06
	CR/456-00946 (GAIN)	\$ -	\$ 21,158.44
	CR/151-00600 LOC 46110	\$ -	\$ 21,158.44

SOURCE



2/21-2/1

Gulf Power Company
 Capacity Cost Recovery Clause
 Twelve Month Period Ended December 31, 2020
 Dkt. 20210001-EI ACN 2021-007-1-2;
 Description: FTS

CONFIDENTIAL

2/2/21

A B C D E
SMITH

DATE	DESCRIPTIONS	MMBTU	\$	UNIT COST
Jun-20	BEGINNING BALANCE	699,333	1,803,897.09	2.57945
	PRIOR MONTH ACCRUAL REVERSAL	(3,558,505)	\$ (8,731,163.67)	
	FUEL RETENTION			
	TRANSFER FROM SMITH TO CRIST/CENT AL TO SMITH		\$ -	
	TRANSFER FROM CENT AL TO SMITH		\$ -	
	ACCRUAL			
	CURRENT MONTH EXPENSE (PURCHASES)			
	CURRENT MONTH TRANSPORTATION		\$ [REDACTED]	
	CURRENT MONTH RESERVATION		\$ [REDACTED]	
	CURRENT MONTH IMBALANCE		\$ [REDACTED]	
	PRIOR MONTH IMBALANCE		\$ [REDACTED]	
	PRIOR MONTH EXPENSE (PURCHASES)		\$ [REDACTED]	
	PRIOR MONTH TRANSPORTATION		\$ [REDACTED]	
	PURCHASES (RESALES)			
	TRANSPORTATION (RESALES)			
	PRIOR MONTH TRANSPORTATION (RESALES)			
	PRIOR MONTH PURCHASES			
	TOTAL ACCRUAL	-	\$ [REDACTED]	
	TOTAL INVENTORY	-	\$ [REDACTED]	
	TOTAL SALE OF GAS	-	\$ -	
	MEASUREMENT SERVICES			
	TOTAL AVAILABLES	699,333	3,002,603.98	5.58047
	BURN EXPENSE		\$ -	#DIV/0!
	ENDING BALANCE	699,333	3,002,603.98	5.58047

442

SMITH RESALE OF GAS		MMBTU	\$
RE-SALE (REVENUE)			
EXPENSE (PURCHASE)			
INVENTORY		-	\$ -
(GAIN)/LOSS		-	\$ -

CONFIDENTIAL

SMITH JV'S PUR-YGA520

REVERSAL	DR/234-00704	\$ 8,731,163.67	
	CR/151-00600 LOC 43004		\$ 8,731,163.67
ACCRUAL	DR/151-00600 LOC 43004	[REDACTED]	[REDACTED]
	CR/234-00704		
BURN	DR/547-00003	\$ -	
	CR/151-00600 LOC 43004		\$ -
RESALE	DR/146-00704	\$ -	
	DR/456-00946 (LOSS)	\$ -	
	CR/456-00946 (GAIN)		\$ -

SOURCE



44-4.2

NO
3/24

44-4.3

A	B	C	D	E	F	G
Month	Counterparty	Plant	Contract Number		Gulf Amount	SCS Amount
Jun-20	GSPL	Plant Crist		49811		\$ 1,376,632.90
Jun-20	GSPL	Plant Crist		49029		\$ 156,968.93
Jun-20	Florida Gas Transmission	Plant Smith CC		5997		\$ 2,006,721.00
Jun-20	Bay Gas Storage Company	Plant Smith CC	Gulf allocation 27.5% of \$500,000			\$ 511,094.25
Jun-20	Texla Energy Management	Plant Smith CC	credit on storage-gulf alloca 27.5% of 66000			\$ 901,846.00
Jun-20	Transcontinental Gas Pipe Line Corporation	Plant Central Alabama		9137423		\$ 9,442,467.90
Jun-20	Petal (Gulf South Pipeline Storage)	Plant Central Alabama	Gulf allocation			\$ 1,357,223.00
Jun-20	Leaf River Energy Center LLC	Plant Central Alabama	Gulf allocation			\$ 1,171,000.00
Jun-20	Southern Company Services	Plant Central Alabama	credit for price conversions			
Jun-20		Plant Central Alabama				\$
Jun-20		Plant Smith CC				\$
Jun-20		Plant Crist				\$

Gulf Power Company
 Capacity Cost Recovery Clause
 Twelve Month Period Ended December 31, 2020
 Dkt. 2021-0001-EL1 ACN 2021-007-1-2;
 Description:

CONFIDENTIAL



SOURCE

3/21



Remittance Address: GULF SOUTH PIPELINE COMPANY, LLC
PO BOX 730000
DALLAS, TX 75373
USA

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210601-EI: ACN 2021-007-1-2;
Description: FTS

Contract Holder: SOUTHERN COMPANY SERVICES, INC.
Account Number: 11447

44-4.4

Invoice Detail - June 2020

FINAL

Invoice Date: 07/09/2020

Invoice Identifier: 1995549

TOS: FTS
Service Register Contract 49029

Line No.	Rec / Del	Location Number	Property Name	Package ID	Primary Ind	Route Code	Zone / Tier	Area	Beg Tran End Tran Dates	Adj Type	Fuel %	Fuel DTH	Sched Nom. DTH	Billed MCF @14.73	Billed DTH	Rate	Invoice Amount
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DEMAND

DEMAND CHARGES - DAILY

1	R					NA	SYSTEM	16	06/01/2020 - 06/30/2020			0	0	0				
	D	002425	GULF POWER PLT @ PENSACOI			NA	SYSTEM	02	06/01/2020 - 06/30/2020			0	0	0				
													Total Receipts	0	0	0		
													Total Deliveries	0	0	0		
													Total Current Month DEMA					
													Total DEMAND CHARGES - DAILY					
													Total DEMAND					

TRANSPORTATION

TRANSPORTATION CHARGES

2	R					SUP	SYSTEM	17	06/19/2020 - 06/19/2020								
	D	002425	GULF POWER PLT @ PENSACOI			SUP	SYSTEM	02	06/19/2020 - 06/19/2020								
3	R						SYSTEM	17	06/19/2020 - 06/19/2020		1.7000%	259	15,259	14,991			
	D	002425	GULF POWER PLT @ PENSACOI				SYSTEM	02	06/19/2020 - 06/19/2020			0	15,000	14,761			

CONFIDENTIAL

Should you have any questions regarding these billings, please call your account representative CHANTEL BROWN at (713) 479-8051



ma
3/21

**GULF SOUTH
PIPELINE**

Remittance Address: GULF SOUTH PIPELINE COMPANY, LLC
PO BOX 730000
DALLAS, TX 75373
USA

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EL: ACN 2021-007-1-2;
Description: EIS

Contract Holder: SOUTHERN COMPANY SERVICES, INC.
Account Number: 11447

44-45

Invoice Detail - June 2020
FINAL
Invoice Date: 07/09/2020
Invoice Identifier: 1995549

A B C D E F G H I J K L M N O P Q R
TOS: EFT
Service Requester Contract: 49811

Line No.	Rec/ Del	Location Number	Property Name	Package ID	Primary Ind	Route Code	Zone / Tier	Area	Beg Tran End Tran Dates	Adj Type	Fuel %	Fuel DTH	Sched Nom. DTH	Billed MCF @14.73	Billed DTH	Rate	Invoice Amount
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DEMAND

DEMAND CHARGES - DAILY

26	R	[REDACTED]	[REDACTED]			NA	SYSTEM 17		06/01/2020 - 06/30/2020			0	0	0	[REDACTED]	[REDACTED]	[REDACTED]
	D	[REDACTED]	GULF POWER PLT @ PENSACOLA			NA	SYSTEM 17		06/01/2020 - 06/30/2020			0	0	0	[REDACTED]	[REDACTED]	[REDACTED]
27	R	[REDACTED]	[REDACTED]			NA	SYSTEM 17		06/01/2020 - 06/30/2020			0	0	0	[REDACTED]	[REDACTED]	[REDACTED]
	D	[REDACTED]	[REDACTED]			NA	SYSTEM 02		06/01/2020 - 06/30/2020			0	0	0	[REDACTED]	[REDACTED]	[REDACTED]
28	R	[REDACTED]	[REDACTED]			NA	SYSTEM 17		06/01/2020 - 06/30/2020			0	0	0	[REDACTED]	[REDACTED]	[REDACTED]
	D	[REDACTED]	[REDACTED]			NA	SYSTEM 02		06/01/2020 - 06/30/2020			0	0	0	[REDACTED]	[REDACTED]	[REDACTED]
29	R	[REDACTED]	[REDACTED]			NA	SYSTEM 17		06/02/2020 - 06/20/2020			0	0	0	[REDACTED]	[REDACTED]	[REDACTED]
	D	[REDACTED]	[REDACTED]			NA	SYSTEM 02		06/02/2020 - 06/20/2020			0	0	0	[REDACTED]	[REDACTED]	[REDACTED]
												Total Receipts	0	0	0	[REDACTED]	[REDACTED]
												Total Deliveries	0	0	0	[REDACTED]	[REDACTED]
												Total Current Month DEMA				[REDACTED]	[REDACTED]
												Total DEMAND CHARGES - DAILY				[REDACTED]	[REDACTED]
												Total DEMAND				[REDACTED]	[REDACTED]

TRANSPORTATION

CONFIDENTIAL

Should you have any questions regarding these billings, please call your account representative CHANTELE BROWN at (713) 479-8051

PBC
SOURCE

1
2
3
4
5

FLORIDA GAS TRANSMISSION COMPANY, LLC

An Energy Transfer/Kinder Morgan Affiliate

Invoice

FINAL

44-4.10

Billable Party:	075463174 Southern Company Services, Inc. STEPHANIE FLEMMING P.O. Box 2841 Birmingham AL 35202	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION CO LLC DISBURSEMENT	Stmt D/T:	6/30/2020 12:00:00AM
		Remit Addr:	P.O. BOX 204032 Dallas, TX 75320-4032	Payee's Bank Account Number:	[REDACTED]
		Payee:	006924518	Payee's Bank ACH Number:	[REDACTED]
				Payee's Bank Wire Number:	[REDACTED]
				Payee's Bank:	[REDACTED]
				Payee's Name:	FLORIDA GAS TRANSMISSION CO LLC DISBURSEMENT KIMBERLY CARTER
				Contact Name:	KIMBERLY CARTER
				Contact Phone:	713-989-2089

Svc Req Name:	Southern Company Services, Inc.	Invoice Date:	7/1/2020 12:00:00AM	Invoice Total Amount:	[REDACTED]
Svc Req:	075463174	Sup Doc Ind:	IMBL	Invoice Identifier:	[REDACTED]
Svc Req K:	005997	Charge Indicator:	BILL ON DELIVERY	Account Number:	[REDACTED]
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	07/10/2020

Begin Transaction Date: June 01, 2020 End Transaction Date: June 30, 2020 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec DRN	Rec Loc	Rec Zn	Location Name	Del DRN	Del Loc	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	0			Reservation/Demand D1	0						RD1	[REDACTED]						1-30	
	0			Temporary Relinquishment Credit - Award # 62480 At LOC 71298	0						RC2	[REDACTED]					\$0.00	1-30	
	0			Temporary Relinquishment Credit - Award # 62480 At LOC 78176	0						RC2	[REDACTED]					\$0.00	1-30	

Invoice Sub-Total Amount: 0
 Invoice Total Amount: 0

44-4.3
SAF 7/8/2020

Gulf Power Company
 Capacity Cost Recovery Clause
 Twelve Month Period Ended December 31, 2020
 Dkt. 20210001-EI ; ACN 2021-007-1-2;
 Description: FIS

CONFIDENTIAL



Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be emailed to your Gas Logistics Representative.

SOURCE

3/2
12/1

BAY GAS STORAGE
2925 Briarpark Drive
Suite 850
Houston, TX 77042

Southern Company
Attn: Stephanie Flemming
600 North 18th Street, 5S-8816
Birmingham, AL 35203

Date: 07/10/2020
For: June/2020
Invoice No: SOCO-8268
Due Date: 10 days from date of Invoice

Customer Southern Company

Southern Company

Inv ID SOCO-8268 June 2020

Invoice Summary

Svc Req K

50U18001FS

Summary Total

Supporting Document Indicator: Invoice

Svc Cd

FS

Invoice Amount

Payment Instructions:

CMB 7-24-20

Payment Method: Wire/ACH Transfer
Please Remit To:

[Redacted Bank Information]

For questions concerning this Invoice
please contact: Marisela Aguilar
Phone: (281) 374-3054
Fax: (281) 374-3088
marisela.aguilar@enstorInc.com

Payment Method: Check Payment
Gas Accounting
10375 Richmond Ave., Suite 1900
Houston, TX 77042

CONFIDENTIAL

Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-E1; ACN 2021-007-1-1;
Description: FS



444.7

JFK
1/24

1	139	06/30/20	261456	06	D	0	\$ 0.01000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00		
2	140	06/30/20	262386	07	D	[REDACTED]	\$ 0.01000000	[REDACTED]	\$ 0.00000000	\$ 0.00	[REDACTED]		
3	141	06/30/20	262388	07	D	[REDACTED]	\$ 0.01000000	\$ 60.00	\$ 0.00000000	\$ 0.00	\$ 60.00		
4	Totals										[REDACTED] 25	\$ 0.00	[REDACTED]

5-Transaction Type Codes

6	08	Storage Injection	208	Storage Injection - Secondary	12	Authorized INJ Overrun	07	Storage Withdrawal	207	Storage Withdrawal - Secondary
7	13	Authorized WD Overrun	26	Park		27	Park WD			
8	28	Loan	29	Loan Payback		31	Meter Bounce			
9	132	Wheel	11	Storage Inventory Transfer (Dome Swap)						
10	71	Hub Sell	72	Hub Buy						
11	73	Wheel To Hub	74	Wheel From Hub						
12	75	Storage To Hub	76	Hub To Storage						

13 Storage Activity Summary

14	Beginning Balance	[REDACTED]
15	Injections	[REDACTED]
16	Fuel Loss on Injections	[REDACTED]
17	Withdrawals	[REDACTED]
18	Fuel Loss on Withdrawals	0
19	Inventory Adjustments	0
20	Dome Swaps	none
21	Ending Balance	[REDACTED]

CMB
7-21-20

22 Svc Req K Totals

23	Line No	Item	Quantity	Unit Price	Amt Due	
24	1	Monthly Storage Rate Fee	[REDACTED]	[REDACTED]	[REDACTED]	
25	2	Injection Deliverability Rate	0	0	\$ 0.00	
26	3	Total Transaction Rate Fee			[REDACTED]	
27	4	Total Transportation Rate Fee			\$ 0.00	
28	Invoice Total Amount					[REDACTED]

444.3

CONFIDENTIAL

Gulf Power Company
 Fuel Adjustment Clause
 Twelve Month Period Ended December 31, 2020
 Dkt. 20210001-01; ACN 2021-007-1-1;
 Description: ETS



44-4.8

116
5/21



Remittance Address: GULF SOUTH PIPELINE COMPANY, LLC
PO BOX 730000
DALLAS, TX 75373
USA

Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-1;
Description: FIS

Contract Holder: SOUTHERN COMPANY SERVICES, INC.
Account Number: 11447

44-4.9

Invoice Detail - June 2020
FINAL
Invoice Date: 07/09/2020
Invoice Identifier: 1995549

TOS: FSS-P
Service Requester Contract: 5877

Line No.	Rec/ Del	Location Number	Property Name	Package ID	Primary Ind	Route Code	Zone / Tier	Area	Beg Tran End Tran Dates	Adj Type	Fuel %	Fuel DTH	Sched Nom. DTH	Billed MCF @14.73	Billed DTH	Rate	Invoice Amount
----------	----------	-----------------	---------------	------------	-------------	------------	-------------	------	----------------------------	----------	--------	----------	----------------	-------------------	------------	------	----------------

DEMAND
DEMAND CHARGES

107									06/01/2020 - 06/01/2020		0.00%	0	0	0				
108									06/01/2020 - 06/01/2020		0.00%	0	0	0				
109	R								06/01/2020 - 06/30/2020			0	0	0				
110									06/01/2020 - 06/30/2020		0.00%	0	0	0				
										Total DEMAND CHARGES								
										Total DEMAND								

CONFIDENTIAL

STORAGE
STORAGE DELIVERABILITY CHARGE

111	R								06/01/2020 - 06/30/2020									
-----	---	--	--	--	--	--	--	--	-------------------------	--	--	--	--	--	--	--	--	--

Should you have any questions regarding these billings, please call your account representative CHANTEL BROWN at (713) 479-8051

10/5/21



Remittance Address: GULF SOUTH PIPELINE COMPANY, LLC
PO BOX 730000
DALLAS, TX 75373
USA

Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EL; ACN 2021-007-1-1;
Description: FTS

Contract Holder: SOUTHERN COMPANY SERVICES, INC.
Account Number: 11447

HH-4.10

Invoice Detail - June 2020
FINAL
Invoice Date: 07/09/2020
Invoice Identifier: 1995549

A B C D E F G H I J K L M N O P Q R
TOS: FTS-P
Service Requester Contract: 5879

Line No.	Rec / Del	Location Number	Property Name	Package ID	Primary Ind	Route Code	Zone / Tier	Area	Beg Tran End Tran Dates	Adj Type	Fuel %	Fuel DTH	Sched Nom. DTH	Billed MCF @14.73	Billed DTH	Rate	Invoice Amount
----------	-----------	-----------------	---------------	------------	-------------	------------	-------------	------	-------------------------	----------	--------	----------	----------------	-------------------	------------	------	----------------

DEMAND
DEMAND CHARGES - DAILY

139	D								06/01/2020 - 06/30/2020			0	0				
										Total Receipts	0	0	0	0			
										Total Deliveries	0	0	0				
										Total Current Month DEMA							
										Total DEMAND CHARGES - DAILY							
										Total DEMAND							

CONFIDENTIAL

TRANSPORTATION
TRANSPORTATION CHARGES

140	R	023033	GULF SOUTH 42 (FROM GS VIA- GSPL REC						SYSTEM 21			0					
	D	050201	INJECTION TO STORAGE AT PPF GSPL REC						SYSTEM 22			0					
141	R	050202	WITHDRAWAL FROM STORAGE. GSPL WD						SYSTEM 22			0					
	D	023032	GULF SOUTH (TO GS SOUTHEA: GSPL WD						SYSTEM 21			0					
142	R	050202	WITHDRAWAL FROM STORAGE. GSPL WD						SYSTEM 22			0					
	D	023032	GULF SOUTH (TO GS SOUTHEA: GSPL WD						SYSTEM 21			0					

44-43

Should you have any questions regarding these billings, please call your account representative CHANTEL BROWN at (713) 479-8051



SOURCE

J
P
K

Leaf River Energy Center LLC
2500 City West Blvd., Suite 1050
Houston, TX 77042
(281) 605-2640

Southern Company Services, Inc.
600 North 18th Street, Bin 14N-8164
Birmingham, AL 35203
Attention - Accounts Payable

Customer Southern Company Services Inc.

Date: 07/01/2020
For: June/2020
Invoice No: SCS-8253
Due Date: 15 days from date of Invoice

Southern Company Services Inc.

Inv ID SCS-8253 June 2020

A
Invoice Summary

B Svc Req K	B Svc Cd	C Invoice Amount
SCS00062S	FS	[REDACTED]
SCS00115H	IS	\$ 0.00
SCS00116S	IS	\$ 0.00
SCS02346S	FS	[REDACTED]
Summary Total		[REDACTED]

Supporting Document Indicator: Invoice

Payment Instructions: Wire
Account Name: Leaf River Energy Center LLC

SAF 7/13/2020

For questions concerning this invoice
please contact: Chief Commercial Officer

CONFIDENTIAL

Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-E1; ACN 2021-007-1-1;
Description: **ETS**

Fuel Loss on Withdrawals
Inventory Adjustments
Dome Swaps

0
0
0
none

1

Ending Balance

	A	B	C	D	E
Svc Req K Totals					
Line No			Quantity	Unit Price	Amt Due
1					
2					\$ 0.00
3					\$ 0.00
Invoice Total Amount					

2

	GULF	Demand charge
--	------	---------------

Leaf River Max Capacity

44-43

Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI ACN 2021-007-1-1;
Description: *ETS*

CONFIDENTIAL

SOURCE



114-4.12



Texla Energy Management, Inc.

1100 Louisiana

Suite 4700

Houston, TX 77002

Phone: 713.655.9900 Fax: 713.655.9906

INVOICE

2/21

Southern Company Services, Inc.

Contract Number: NAESB

Statement Number: 101629

Statement Version: 0

1	8/2020	1000105 : Pooling Station 85 - Zn4	813543	4	1	[REDACTED]	[REDACTED]	[REDACTED]
2	8/2020	1000105 : Pooling Station 85 - Zn4	813380	4	1	[REDACTED]	[REDACTED]	[REDACTED]
3	8/2020	1000105 : Pooling Station 85 - Zn4	813650	8-0	3	[REDACTED]	[REDACTED]	[REDACTED]
4	8/2020	1000105 : Pooling Station 85 - Zn4	813948	8	1	[REDACTED]	[REDACTED]	[REDACTED]
5	8/2020	1000105 : Pooling Station 85 - Zn4	813608	9	1	[REDACTED]	[REDACTED]	[REDACTED]
6	8/2020	1000105 : Pooling Station 85 - Zn4	813630	10	1	[REDACTED]	[REDACTED]	[REDACTED]
7	8/2020	1000105 : Pooling Station 85 - Zn4	813930	11	1	[REDACTED]	[REDACTED]	[REDACTED]
8	8/2020	1000105 : Pooling Station 85 - Zn4	814227	12	1	[REDACTED]	[REDACTED]	[REDACTED]
9	8/2020	1000105 : Pooling Station 85 - Zn4	814369	13-16	3	[REDACTED]	[REDACTED]	[REDACTED]
10	8/2020	1000105 : Pooling Station 85 - Zn4	814731	17	1	[REDACTED]	[REDACTED]	[REDACTED]
11	8/2020	1000105 : Pooling Station 85 - Zn4	816307	22	1	[REDACTED]	[REDACTED]	[REDACTED]
12	8/2020	1000105 : Pooling Station 85 - Zn4	817366	28	1	[REDACTED]	[REDACTED]	[REDACTED]
13	8/2020	1000105 : Pooling Station 85 - Zn4	817338	29	1	[REDACTED]	[REDACTED]	[REDACTED]
14	8/2020	1000105 : Pooling Station 85 - Zn4	817338	29	1	[REDACTED]	[REDACTED]	[REDACTED]
15	8/2020	1000105 : Pooling Station 85 - Zn4	817323	30	1	[REDACTED]	[REDACTED]	[REDACTED]
16			Total For Gas: 1000105 : Pooling Station 85 - Zn4					
17			Total For Meter: 1000105 : Pooling Station 85 - Zn4					
18			Total for Pipeline: Transco					

19 Total - Southern Company Services, Inc.

Purchases from Southern Company Services, Inc.

Pipeline: Bay Gas

Meter: BAY GAS HUB : BAY GAS HUB

Charges & Fees for Meter: BAY GAS HUB

CONFIDENTIAL

Charges & Fees: BAY GAS HUB : BAY GAS HUB

Total For Meter: BAY GAS HUB : BAY GAS HUB

Meter: Bay Gas Storage : Bay Gas Storage

AMA Commodity

Total For Gas: Bay Gas Storage : Bay Gas Storage

Charges & Fees for Meter: Bay Gas Storage : Bay Gas Storage

Total For Charges & Fees: Bay Gas Storage : Bay Gas Storage

Total For Meter: Bay Gas Storage : Bay Gas Storage

Total for Pipeline: Bay Gas

Pipeline: FGT

Meter: 716 : CS #11 Mount Vernon Zone 3

Total For Gas: 716 : CS #11 Mount Vernon Zone 3

Total For Meter: 716 : CS #11 Mount Vernon Zone 3

Total for Pipeline: FGT

Pipeline: Gulf South Pipeline

Meter: 73 : Nine Mile Power Pit (To LP&L)

Total For Gas: 73 : Nine Mile Power Pit (To LP&L)

Total For Meter: 73 : Nine Mile Power Pit (To LP&L)

Total for Pipeline: Gulf South Pipeline

48 Total - Southern Company Services, Inc.

49 Grand Total - Net Receivable Due From Southern Company Services, Inc.

Gulf Power Company
 Fuel Adjustment Clause
 Twelve Month Period Ended December 31, 2020
 Dkt. 20210001-EI ; ACN 2021-007-1-1;
 Description: ETS

SAF 7/23/2020

Print Date: 7/14/2020

Print Time: 10:25:26 AM

Volumes Subject To Adjustment

2 of 3

SOURCE

PB

44-4.13



Williams Gas Pipeline - Transco
Invoice Detail Statement - Final

LINE
44-4,3

Invoice Identifier: 218822

Accounting Period: Jun 2020

Service Requester Contract Number: 9137423

Billable Party (Prop)/(Duns): 401998 SCS Agnt for GPC APC MPC GPC SP / 075463174

Service Requester (Prop)/(Duns): 401998 SCS Agnt for GPC APC MPC GPC SP / 075463174

GAS ACCT DEPT- S. Flemming
600 North 18th Street, 5S-8816
Birmingham, AL 35203
sfemmin@southernco.com

Invoice Date: 07/01/2020
Net Due Date: 07/10/2020
Contact Name/Phone: Sean Xin / (713) 215-2935
Contact E-mail: Sean.Xin@williams.com

Service Code: FT

Rate Schedule Description: MID-SOUTH EXPANSION PHASE 2

A	B	C	D	E	F	G	H	I	J	K
Line Number	TT / Misc Note / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID Route	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due

[REDACTED]							[REDACTED]			
[REDACTED]							[REDACTED]			
[REDACTED]							[REDACTED]			
[REDACTED]							[REDACTED]			
[REDACTED]							[REDACTED]			

44-8,10

Contract Total Amount: [REDACTED] 44-4,3

CONFIDENTIAL

Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2020
Dkt 20210001-EI; ACN 2021-007-1-1;
Description: FAS



SOURCE

Gulf Power Company
 Fuel Adjustment Clause
 Twelve Month Period Ended December 31, 2020
 Dkt. 20210001-~~EL~~ ACN 2021-007-1-1;

Gulf Power Company
 Gas JVs - Gas Accrual

Description: CRIST

SCS BILL	\$	11,670,413.02
COST BREAKDOWN	\$	11,670,413.02
DIFFERENCE	\$	-

A B C D E
 CRIST

DATE	DESCRIPTIONS	MMBTU	\$	UNIT COST
Oct-20	BEGINNING BALANCE			\$
	PRIOR MONTH ACCRUAL REVERSAL			
	FUEL RETENTION			
	TRANSFER FROM SMITH/CENT AL TO CRIST			
	<u>ACCRUALS</u>			
	CURRENT MONTH EXPENSE (PURCHASES)			
	CURRENT MONTH TRANSPORTATION			
	CURRENT MONTH RESERVATION			
	CURRENT MONTH IMBALANCE			
	PRIOR MONTH IMBALANCE		\$ -	
	PRIOR MONTH EXPENSE (PURCHASES)			
	PRIOR MONTH TRANSPORTATION			
	PURCHASES (RESALES)	-	\$ -	
	TRANSPORTATION (RESALES)	-	\$ -	
	PRIOR MONTH TRANSPORTATION (RESALES)	-	\$ -	
	TOTAL ACCRUAL	-	\$	4.3
	TOTAL INVENTORY	-	\$	
	TOTAL SALE			
	MEASUREMENT SERVICES		\$	
	TOTAL AVAILABLE		\$	#DIV/0!
	BURN EXPENSE		\$	#DIV/0!
	ENDING BALANCE		\$	

CRIST JV'S FUE-EGAS10

REVERSAL	DR/234-00704	\$	
	CR/151-00600 LOC 41000		\$ -
ACCRUAL	DR/151-00600 LOC 41000	\$	
	CR/234-00704		\$
BURN	DR/501-00003	\$	
	CR/151-00600 LOC 41000		\$
TRANSFER	DR 15100600 LOC 41000 (CRIST)	\$	
	CR 15100600 LOC 43004 (SMITH) 46110 (CENT AL)		\$ -

PBC
 SOURCE

114-5

A B C D E
CENTRAL AL

DATE	DESCRIPTIONS	MMBTU	\$	UNIT COST
Oct-20	BEGINNING BALANCE	876,970	\$ 2,092,365.82	\$ 2.38704
	PRIOR MONTH ACCRUAL REVERSAL	(3,627,272)	\$ (8,437,348.83)	
	FUEL RETENTION	(34,759)		
	TRANSFER FROM CENT AL TO CRIST			
	TRANSFER FROM CENT AL TO SMITH		\$ -	
	ACCRUALS			
	CURRENT MONTH EXPENSE (PURCHASES)	3,659,441	\$ [REDACTED]	
	CURRENT MONTH TRANSPORTATION		\$ [REDACTED]	
	CURRENT MONTH RESERVATION		\$ [REDACTED]	
	CURRENT MONTH IMBALANCE	(34,841)	\$ [REDACTED]	
	PRIOR MONTH IMBALANCE		\$ [REDACTED]	
	PRIOR MONTH EXPENSE (PURCHASES)		\$ [REDACTED]	
	PRIOR MONTH TRANSPORTATION		\$ [REDACTED]	
	PURCHASES (RESALES)			
	TRANSPORTATION (RESALES)			
	PRIOR MONTH TRANSPORTATION (RESALES)			
	PRIOR MONTH PURCHASES			
	TOTAL ACCRUAL	3,624,600	\$ [REDACTED]	
	TOTAL INVENTORY	3,589,841	\$ [REDACTED]	
	TOTAL SALE OF GAS		\$ -	
	MEASUREMENT SERVICES		\$ 291.15	
	NET AVAILABLE	4,466,811	\$ 11,386,413.78	\$ 2.54777
	BURN EXPENSE	(3,590,300)	\$ (9,147,279.32)	\$ 2.54777
	ENDING BALANCE	876,509	\$ 2,133,134.46	\$ 2.54777

CENTRAL AL RESALE OF GAS

	MMBTU	\$
RE-SALE (REVENUE)		
EXPENSE (PURCHASE)		\$ -
INVENTORY		\$ -
(GAIN)/LOSS		\$ -

CENTRAL AL JV'S FUE-FGAS60

REVERSAL	DR/234-00704	\$ 8,437,348.83	\$ 8,437,348.83
	CR/151-00600 LOC 46110		
ACCRUAL	DR/151-00600 LOC 46110	[REDACTED]	[REDACTED]
	CR/234-00704		
BURN	DR/547-00003	\$ 9,147,279.32	\$ 9,147,279.32
	CR/151-00600 LOC 46110		
RESALE	DR/146-00704	\$ -	\$ -
	DR/456-00946 (LOSS)	\$ -	\$ -
	CR/456-00946 (GAIN)	\$ -	\$ -
	CR/151-00600 LOC 46110	\$ -	\$ -

PBC
 SOURCE

174-5.1

A B C D E
SMITH

DATE	DESCRIPTIONS	MMBTU	\$	UNIT COST
Oct-20	BEGINNING BALANCE	495,231	1,277,416.19	2.57945
	PRIOR MONTH ACCRUAL REVERSAL			
	FUEL RETENTION		\$ -	
	TRANSFER FROM SMITH TO CRIST/CENT AL TO SMITH		\$ -	
	TRANSFER FROM CENT AL TO SMITH		\$ -	
	ACCRUALS			
	CURRENT MONTH EXPENSE (PURCHASES)		\$ [REDACTED]	44.3
	CURRENT MONTH TRANSPORTATION			
	CURRENT MONTH RESERVATION			
	CURRENT MONTH IMBALANCE			
	PRIOR MONTH IMBALANCE			
	PRIOR MONTH EXPENSE (PURCHASES)			
	PRIOR MONTH TRANSPORTATION			
	PURCHASES (RESALES)			
	TRANSPORTATION (RESALES)			
	PRIOR MONTH TRANSPORTATION (RESALES)			
	PRIOR MONTH PURCHASES			
	TOTAL ACCRUAL		\$ [REDACTED]	
	TOTAL INVENTORY		\$ [REDACTED]	
	TOTAL SALE OF GAS to FP&L/Storage Withdrawal		\$ -	
	MEASUREMENT SERVICES			
	TOTAL AVAILABLE	495,231	5,367,899.90	6.80066
	BURN EXPENSE		\$ -	#DIV/0!
	ENDING BALANCE	495,231	5,367,899.90	6.80066

SMITH RESALE OF GAS

	MMBTU	\$
RE-SALE (REVENUE)		
EXPENSE (PURCHASE)		
INVENTORY		\$ -
(GAIN)/LOSS		\$ -

SMITH JV'S FUE-FGA520

REVERSAL	DR/234-00704	\$ -	\$ -
	CR/151-00600 LOC 43004		
ACCRUAL	DR/151-00600 LOC 43004	[REDACTED]	[REDACTED]
	CR/234-00704		
BURN	DR/547-00003	\$ -	\$ -
	CR/151-00600 LOC 43004		\$ -
RESALE	DR/146-00704	\$ -	\$ -
	DR/456-00946 (LOSS)	\$ -	\$ -
	CR/456-00946 (GAIN)		\$ -



SOURCE

44-5.2

NO
AZ

44-5.3

A	B	C	D	E	F	G
Month	Counterparty	Plant	Contract Number		Gulf Amount	SCS Amount
20-Oct	GSPL	Plant Crist	49811		[REDACTED]	
20-Oct	GSPL	Plant Crist	49029		[REDACTED]	\$1,471,878.28
20-Oct	Florida Gas Transmission	Plant Smith CC			[REDACTED]	\$2,073,636.90
20-Oct	Bay Gas Storage Company	Plant Smith CC			[REDACTED]	\$ 513,195.05
20-Oct	Texda Energy Management	Plant Smith CC			[REDACTED]	\$1,760,879.82
20-Oct	Transcontinental Gas Pipe Line Corporation	Plant Central Alabama	9137423		[REDACTED]	\$9,581,434.43
20-Oct	Chief Oil and Gas LLC	Plant Central Alabama			[REDACTED]	
20-Oct	Cabot Oil & Gas Corporation	Plant Central Alabama			[REDACTED]	
20-Oct	Southern Company Services	Plant Central Alabama			[REDACTED]	
20-Oct	Petal (Gulf South Pipeline Storage)	Plant Central Alabama			[REDACTED]	\$1,357,223.00
20-Oct	Texda Energy Management	Plant Central Alabama			[REDACTED]	\$1,760,879.82
20-Oct	Texda Energy Management	Plant Central Alabama			[REDACTED]	\$1,760,879.82
20-Oct	Leaf River Energy Center LLC	Plant Central Alabama			[REDACTED]	\$1,143,998.06
20-Oct		Plant Central Alabama			[REDACTED]	
20-Oct		Plant Smith CC			[REDACTED]	
20-Oct		Plant Crist			[REDACTED]	

Gulf Power Company
 Fuel Adjustment Clause
 Twelve Month Period Ended December 31, 2020
 Dkt. 20210901-E1 ACN 2021-007-1-1;
 Description:

CONFIDENTIAL



NO
5121



Remittance Address: GULF SOUTH PIPELINE COMPANY, LLC
PO BOX 730000
DALLAS, TX 75373
USA

44-5.H

Contract Holder: SOUTHERN COMPANY SERVICES, INC.
Account Number: 11447

Invoice Detail - October 2020

FINAL

Invoice Date: 11/10/2020
Invoice Identifier: 2036364

A B C D E F G H I J K L M N O P Q R
TOS: FTS
Service Requester Contract 49029

Line No.	Rec / Del	Location Number	Property Name	Package ID	Primary Ind	Route Code	Zone / Tier	Area	Beg Tran End Tran Dates	Adj Type	Fuel %	Fuel DTH	Sched Nom. DTH	Billed MCF @14.73	Billed DTH	Rate	Invoice Amount
----------	-----------	-----------------	---------------	------------	-------------	------------	-------------	------	-------------------------	----------	--------	----------	----------------	-------------------	------------	------	----------------

DEMAND

DEMAND CHARGES - DAILY

1	R	[REDACTED]	[REDACTED]			NA	SYSTEM	16	10/01/2020 - 10/31/2020			0	0	0	[REDACTED]	[REDACTED]	[REDACTED]
	D	[REDACTED]	GULF POWER PLANT PENSACOLA - CRIST			NA	SYSTEM	02	10/01/2020 - 10/31/2020			0	0	0	[REDACTED]	[REDACTED]	[REDACTED]
2	R	[REDACTED]	[REDACTED]			NA	SYSTEM	16	10/01/2020 - 10/31/2020			0	0	0	[REDACTED]	[REDACTED]	[REDACTED]
	D	[REDACTED]	[REDACTED]			NA	SYSTEM	02	10/01/2020 - 10/31/2020			0	0	0	[REDACTED]	[REDACTED]	[REDACTED]
												Total Receipts	0	0	0	0	
												Total Deliveries	0	0	0	0	
												Total Current Month DEMA					
												Total DEMAND CHARGES - DAILY					
												Total DEMAND					
												Total charges for Contract 49029					

Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-1;
Description: FTS

CONFIDENTIAL

44-53

SOURCE 28

3121

44-S.S

GULF SOUTH PIPELINE

Remittance Address: GULF SOUTH PIPELINE COMPANY, LLC
PO BOX 730000
DALLAS, TX 75373
USA

Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EL; ACN 2021-007-1-1;
Description: ST

Contract Holder: SOUTHERN COMPANY SERVICES, INC.
Account Number: 11447

Invoice Detail - October 2020
FINAL
Invoice Date: 11/10/2020
Invoice Identifier: 2036364

ABC D E F G H I J K L M N O P Q R

TOS: EFT Service Requester Contract: 49811

Line No.	Rec / Del	Location Number	Property Name	Package ID	Primary Ind	Route Code	Zone / Tier	Area	Beg Tran End Tran Dates	Adj Type	Fuel %	Fuel DTH	Sched Norm. DTH	Billed MCF @14.73	Billed DTH	Rate	Invoice Amount
----------	-----------	-----------------	---------------	------------	-------------	------------	-------------	------	-------------------------	----------	--------	----------	-----------------	-------------------	------------	------	----------------

DEMAND
DEMAND CHARGES - DAILY

3	R	[REDACTED]	[REDACTED]			NA	SYSTEM	17	10/01/2020 - 10/31/2020			0	0	0	[REDACTED]	[REDACTED]	[REDACTED]
	D	002425	GULF POWER PLT @ PENSACOI			NA	SYSTEM	02	10/01/2020 - 10/31/2020			0	0	0	[REDACTED]	[REDACTED]	[REDACTED]
4	R	[REDACTED]	[REDACTED]			NA	SYSTEM	17	10/01/2020 - 10/31/2020			0	0	0	[REDACTED]	[REDACTED]	[REDACTED]
	D	002425	GULF POWER PLT @ PENSACOI			NA	SYSTEM	02	10/01/2020 - 10/31/2020			0	0	0	[REDACTED]	[REDACTED]	[REDACTED]
5	R	[REDACTED]	[REDACTED]			NA	SYSTEM	17	10/01/2020 - 10/31/2020			0	0	0	[REDACTED]	[REDACTED]	[REDACTED]
	D	[REDACTED]	[REDACTED]			NA	SYSTEM	02	10/01/2020 - 10/31/2020			0	0	0	[REDACTED]	[REDACTED]	[REDACTED]
6	R	[REDACTED]	[REDACTED]			NA	SYSTEM	17	10/01/2020 - 10/31/2020			0	0	0	[REDACTED]	[REDACTED]	[REDACTED]
	D	[REDACTED]	[REDACTED]			NA	SYSTEM	02	10/01/2020 - 10/31/2020			0	0	0	[REDACTED]	[REDACTED]	[REDACTED]
												Total Receipts	0	0	0	[REDACTED]	[REDACTED]
												Total Deliveries	0	0	0	[REDACTED]	[REDACTED]
												Total Current Month DEMA				[REDACTED]	[REDACTED]
												Total DEMAND CHARGES - DAILY				[REDACTED]	[REDACTED]
												Total DEMAND				[REDACTED]	[REDACTED]

CONFIDENTIAL

TRANSPORTATION

Should you have any questions regarding these billings, please call your account representative CHANTEL BROWN at (713) 478-8051

PBC
URCE



FLORIDA GAS TRANSMISSION COMPANY, LLC

An Energy Transfer/Kinder Morgan Affiliate

Invoice

FINAL

44-5.6

9-16-2020

10
11
12

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14
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16
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19
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21

Billable Party:	075463174 Southern Company Services, Inc. STEPHANIE FLEMMING P.O. Box 2641 Birmingham AL 35202	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION CO LLC DISBURSEMENT Remit Addr: P.O. BOX 204032 Dallas, TX 75320-4032 Payee: 006924518	Stmnt D/T:	10/31/2020 12:00:00AM
				Payee's Bank Account Number:	[REDACTED]
				Payee's Bank ACH Number:	[REDACTED]
				Payee's Bank Wire Number:	[REDACTED]
				Payee's Bank:	[REDACTED]
				Payee's Name:	FLORIDA GAS TRANSMISSION CO LLC DISBURSEMENT KIMBERLY CARTER
				Contact Name:	KIMBERLY CARTER
				Contact Phone:	713-989-2089

Svc Req Name:	Southern Company Services, Inc.	Invoice Date:	11/1/2020 12:00:00AM	Invoice Total Amount:	[REDACTED]
Svc Req:	075463174	Sup Doc Ind:	IMBL	Invoice Identifier:	[REDACTED]
Svc Req K:	005997	Charge Indicator:	BILL ON DELIVERY	Account Number:	[REDACTED]
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	11/1/2020

Begin Transaction Date: October 01, 2020 End Transaction Date: October 31, 2020 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec DRN	Rec Loc	Rec Zn	Location Name	Del DRN	Del Loc	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
14	0				0														
15	0			Reservation/Demand D1	0														
16	0				0														
17	0			Temporary Relinquishment Credit - Award # 62480 At LOC 71298	0														
18	0				0														
19	0			Temporary Relinquishment Credit - Award # 62480 At LOC 78176	0														
20																			
21																			
																	Invoice Sub-Total Amount:	0	[REDACTED]
																	Invoice Total Amount:	0	[REDACTED]

SAF 11/9/2020

Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2020
Dkt 20210001-EI; ACN 2021-007-1-1;
Description: FTS

CONFIDENTIAL



Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be emailed to your Gas Logistics Representative.

SOURCE

BAY GAS STORAGE
10375 Richmond Ave.
Suite 1900
Houston, TX 77042

Southern Company
Attn: Stephanie Flemming
600 North 18th Street, 5S-8816
Birmingham, AL 35203

2020
11/11

Customer Southern Company

Date: 11/11/2020
For: October/2020
Invoice No: SOCO-8536
Due Date: 10 days from date of Invoice

Southern Company

Inv ID SOCO-8536 October 2020

Invoice Summary

Svc Req K

Svc Cd

Invoice Amount

SOU18001FS

FS

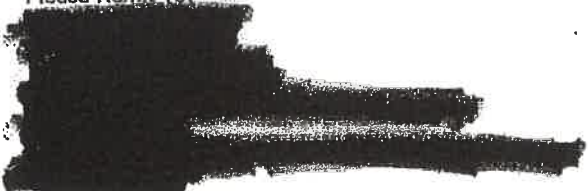
Summary Total

Supporting Document Indicator: Invoice

Payment Instructions:

CMB 11-23-20

Payment Method: Wire/ACH Transfer
Please Remit To:



For questions concerning this invoice
please contact: Marisela Aguilar
Phone: (281) 374-3054
Fax: (281) 374-3088
marisela.aguilar@enstorinc.com

Payment Method: Check Payment
Gas Accounting
10375 Richmond Ave., Suite 1900
Houston, TX 77042

Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-E1 ACN 2021-007-1-1
Description: FTS

CONFIDENTIAL

SOURCE

44-5.7

ETS

Inventory Summary

Customer	Contract	Beginning Inventory	Injections	Injection Fuel	Withdrawals	Withdrawal Fuel	Inv Adj & Dome Swap	Ending Inventory
Southern Company	SOU18001FS	3,605,656	543,010	8,146	784,640	0	0	3,355,880
Totals		3,605,656	543,010	8,146	784,640	0	0	3,355,880

CONFIDENTIAL

Bay Gas Storage Co Ltd Inv ID SOCO-8536 October 2020
 Customer: Southern Company Svc Req K: SOU18001FS Contract Units: Dth
 Svc Req K Effective Date: 04/01/2018 Svc Req K Termination Date: 09/30/2022

Quantities by Location

Rec/Del Loc	Loc Ind	Sch Receipt Qty	Sch Delivery Qty	Net
1	XXPDXXXX			
2	PRPDXXXX			
3	XXPDXXXX			
4	PRPDXXXX			
5	PRPDXXXX			
6	PRPDXXXX			
7	PRXXXXXX			
8	XXPDXXXX			
9	PRPDXXXX			
10	PRPDXXXX			
11	XXPDXXXX			
12	PRPDXXXX			
13	XXPDXXXX			
14	PRPDXXXX			
15	XXPDXXXX			
16	PRPDXXXX			
17	PRPDXXXX			
18	PRPDXXXX			
19	PRPDXXXX			

20 Transactional Detail

Line No	Beg/End Tran Date	Nom#	TT	Chrg Ind	Qty	Unit Price (Transaction Rate)	Amt Due	Unit Price (Transportation Rate)	Amt Due	Total
22	1 10/01/20	267214	06	D		\$ 0.01000000		\$ 0.00000000	\$ 0.00	
23	2 10/01/20	267245	07	D		\$ 0.01000000		\$ 0.00000000	\$ 0.00	
24	3 10/01/20	269041	06	D		\$ 0.01000000		\$ 0.00000000	\$ 0.00	
25	4 10/02/20	267215	06	D		\$ 0.01000000		\$ 0.00000000	\$ 0.00	
26	5 10/02/20	267246	07	D		\$ 0.01000000		\$ 0.00000000	\$ 0.00	
27	6 10/03/20	267216	06	D		\$ 0.01000000		\$ 0.00000000	\$ 0.00	
28	7 10/03/20	267247	07	D		\$ 0.01000000		\$ 0.00000000	\$ 0.00	
29	8 10/04/20	267217	06	D		\$ 0.01000000		\$ 0.00000000	\$ 0.00	
30	9 10/04/20	267248	07	D		\$ 0.01000000		\$ 0.00000000	\$ 0.00	
31	10 10/05/20	267218	06	D		\$ 0.01000000		\$ 0.00000000	\$ 0.00	
32	11 10/05/20	267249	07	D		\$ 0.01000000	\$ 0.00	\$ 0.00000000	\$ 0.00	
33	12 10/06/20	267219	06	D		\$ 0.01000000		\$ 0.00000000	\$ 0.00	
34	13 10/06/20	267250	07	D		\$ 0.01000000		\$ 0.00000000	\$ 0.00	
35	14 10/07/20	267220	06	D		\$ 0.01000000		\$ 0.00000000	\$ 0.00	
36	15 10/07/20	267251	07	D		\$ 0.01000000		\$ 0.00000000	\$ 0.00	
37	16 10/07/20	269111	07	D		\$ 0.01000000		\$ 0.00000000	\$ 0.00	
38	17 10/07/20	269114	06	D		\$ 0.01000000		\$ 0.00000000	\$ 0.00	
39	18 10/08/20	267221	06	D		\$ 0.01000000		\$ 0.00000000	\$ 0.00	

SOURCE Page 2

4458

20
15-2

	A	B	C	D	E	F	G	H	I	J
19	10/08/20	267252	07	D		\$ 0.01000000		\$ 0.00000000	\$ 0.00	
20	10/08/20	269130	07	D		\$ 0.01000000		\$ 0.00000000	\$ 0.00	
21	10/08/20	269172	07	D		\$ 0.01000000		\$ 0.00000000	\$ 0.00	
22	10/09/20	267222	06	D	0	\$ 0.01000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
23	10/09/20	267253	07	D		\$ 0.01000000		\$ 0.00000000	\$ 0.00	
24	10/09/20	269167	06	D		\$ 0.01000000		\$ 0.00000000	\$ 0.00	
25	10/09/20	269171	07	D	0	\$ 0.01000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
26	10/10/20	267223	06	D		\$ 0.01000000		\$ 0.00000000	\$ 0.00	
27	10/10/20	267254	07	D	0	\$ 0.01000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
28	10/11/20	267224	06	D	0	\$ 0.01000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
29	10/11/20	267255	07	D		\$ 0.01000000		\$ 0.00000000	\$ 0.00	
30	10/12/20	267225	06	D	0	\$ 0.01000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
31	10/12/20	267256	07	D		\$ 0.01000000		\$ 0.00000000	\$ 0.00	
32	10/13/20	267226	06	D	0	\$ 0.01000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
33	10/13/20	267257	07	D		\$ 0.01000000		\$ 0.00000000	\$ 0.00	
34	10/13/20	269189	06	D		\$ 0.01000000		\$ 0.00000000	\$ 0.00	
35	10/13/20	269190	07	D		\$ 0.01000000		\$ 0.00000000	\$ 0.00	
36	10/13/20	269196	07	D		\$ 0.01000000		\$ 0.00000000	\$ 0.00	
37	10/13/20	269197	06	D		\$ 0.01000000		\$ 0.00000000	\$ 0.00	
38	10/13/20	269198	06	D		\$ 0.01000000		\$ 0.00000000	\$ 0.00	
39	10/14/20	267227	06	D	0	\$ 0.01000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
40	10/14/20	267258	07	D		\$ 0.01000000		\$ 0.00000000	\$ 0.00	
41	10/15/20	267228	06	D		\$ 0.01000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
42	10/15/20	267259	07	D		\$ 0.01000000		\$ 0.00000000	\$ 0.00	
43	10/16/20	267229	06	D	0	\$ 0.01000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
44	10/16/20	267260	07	D		\$ 0.01000000		\$ 0.00000000	\$ 0.00	
45	10/17/20	267230	06	D	0	\$ 0.01000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
46	10/17/20	267261	07	D		\$ 0.01000000		\$ 0.00000000	\$ 0.00	
47	10/18/20	267231	06	D	0	\$ 0.01000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
48	10/18/20	267262	07	D		\$ 0.01000000		\$ 0.00000000	\$ 0.00	
49	10/19/20	267232	06	D	0	\$ 0.01000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
50	10/19/20	267263	07	D		\$ 0.01000000		\$ 0.00000000	\$ 0.00	
51	10/20/20	267233	06	D	0	\$ 0.01000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
52	10/20/20	267264	07	D		\$ 0.01000000		\$ 0.00000000	\$ 0.00	
53	10/20/20	269353	07	D		\$ 0.01000000		\$ 0.00000000	\$ 0.00	
54	10/20/20	269366	06	D		\$ 0.01000000		\$ 0.00000000	\$ 0.00	
55	10/21/20	267234	06	D	0	\$ 0.01000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
56	10/21/20	267265	07	D		\$ 0.01000000		\$ 0.00000000	\$ 0.00	
57	10/22/20	267235	06	D	0	\$ 0.01000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
58	10/22/20	267266	07	D		\$ 0.01000000		\$ 0.00000000	\$ 0.00	
59	10/23/20	267236	06	D		\$ 0.01000000		\$ 0.00000000	\$ 0.00	
60	10/23/20	267267	07	D	0	\$ 0.01000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
61	10/24/20	267237	06	D		\$ 0.01000000		\$ 0.00000000	\$ 0.00	
62	10/24/20	267268	07	D	0	\$ 0.01000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
63	10/25/20	267238	06	D	0	\$ 0.01000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
64	10/25/20	267269	07	D		\$ 0.01000000		\$ 0.00000000	\$ 0.00	
65	10/25/20	269416	07	D		\$ 0.01000000		\$ 0.00000000	\$ 0.00	
66	10/26/20	267239	06	D	0	\$ 0.01000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
67	10/26/20	267270	07	D		\$ 0.01000000		\$ 0.00000000	\$ 0.00	
68	10/26/20	269417	07	D		\$ 0.01000000		\$ 0.00000000	\$ 0.00	
69	10/26/20	269423	07	D		\$ 0.01000000		\$ 0.00000000	\$ 0.00	
70	10/27/20	267240	06	D	0	\$ 0.01000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
71	10/27/20	267271	07	D		\$ 0.01000000		\$ 0.00000000	\$ 0.00	
72	10/27/20	269425	07	D		\$ 0.01000000		\$ 0.00000000	\$ 0.00	
73	10/28/20	267241	06	D		\$ 0.01000000		\$ 0.00000000	\$ 0.00	
74	10/28/20	267272	07	D	0	\$ 0.01000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
75	10/28/20	269436	07	D		\$ 0.01000000	\$ 300.00	\$ 0.00000000	\$ 0.00	
76	10/29/20	267242	06	D		\$ 0.01000000		\$ 0.00000000	\$ 0.00	
77	10/29/20	267273	07	D	0	\$ 0.01000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
78	10/29/20	269532	07	D		\$ 0.01000000		\$ 0.00000000	\$ 0.00	

CONFIDENTIAL

Gulf Power Company
 Fuel Adjustment Clause
 Twelve Month Period Ended December 31, 2020
 Dkt 20210001-01 ACN 2021-007-1-1;
 Description:

A	B	C	D	E	F	G	H	I	J	L
79	10/30/20	267243	06	D		\$ 0.01000000		\$ 0.00000000	\$ 0.00	
80	10/30/20	267274	07	D	0	\$ 0.01000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
81	10/30/20	269671	07	D		\$ 0.01000000		\$ 0.00000000	\$ 0.00	
82	10/31/20	267244	06	D		\$ 0.01000000		\$ 0.00000000	\$ 0.00	
83	10/31/20	267275	07	D	0	\$ 0.01000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
84	10/31/20	269672	07	D		\$ 0.01000000		\$ 0.00000000	\$ 0.00	
Totals								\$ 13,195.04	\$ 0.00	\$ 13,195.04

12/21/20

Transaction Type Codes

06 Storage Injection	206 Storage Injection - Secondary	12 Authorized INJ Overrun	07 Storage Withdrawal	207 Storage Withdrawal - Secondary
13 Authorized WD Overrun	26 Park	27 Park WD		
28 Loan	29 Loan Payback	31 Meter Bounce		
132 Wheel	11 Storage Inventory Transfer (Dome Swap)			
71 Hub Sell	72 Hub Buy			
73 Wheel To Hub	74 Wheel From Hub			
75 Storage To Hub	76 Hub To Storage			

Storage Activity Summary

1 Beginning Balance			
2 Injections			
3 Fuel Loss on Injections			
4 Withdrawals			
5 Fuel Loss on Withdrawals			0
6 Inventory Adjustments			0
7 Dome Swaps			none
8 Ending Balance			

CONFIDENTIAL

Svc Req K Totals

Line No	Item	Quantity	Unit Price	Amt Due
9 1	Monthly Storage Rate Fee			
10 2	Injection Deliverability Rate	0	0	\$ 0.00
11 3	Total Transaction Rate Fee			
12 4	Total Transportation Rate Fee			\$ 0.00
13 5	Charge for 1 Dth withdrawal due from September 30, 2020 balancing			\$ 0.01
14	Invoice Total Amount			

445.3

Gulf Power Company
 Fuel Adjustment Clause
 Twelve Month Period Ended December 31, 2020
 Dkt. 20210001-EI ACN 2021-007-1-1;
 Description: FIS



445.10



Texla Energy Management, Inc.

1100 Louisiana

Sulte 4700

Houston, TX 77002

Phone: 713.655.9900 Fax: 713.655.9906

INVOICE

Handwritten initials: MS/21

Southern Company Services, Inc.

Contract Number: NAESB

Statement Number: 106598

Statement Version: 0

Handwritten numbers: 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33

10/2020	Deal # 803568, Transportation - 10/16/2020	803588
10/2020	Deal # 803568, Transportation - 10/19/2020	803566
10/2020	Deal #803568, AMA Management fee, 10/1/2020 - 10/31/2020	

Total For Charges & Fees: 2534 : Jack Watson Power Plant @ Gulfport

Total For Meter: 2534 : Jack Watson Power Plant @ Gulfport

Total for Pipeline: Gulf South Pipeline

Pipeline: Sonat 2016

Meter: 811005 : Zone 2 North Pool

10/2020	811005 : Zone 2 North Pool	801179	1	1
10/2020	811005 : Zone 2 North Pool	801179	2	1
10/2020	811005 : Zone 2 North Pool	801179	3-5	3
10/2020	811005 : Zone 2 North Pool	801179	6	1
10/2020	811005 : Zone 2 North Pool	801179	7	1
10/2020	811005 : Zone 2 North Pool	801179	8	1
10/2020	811005 : Zone 2 North Pool	801179	9	1
10/2020	811005 : Zone 2 North Pool	801179	10-12	3
10/2020	811005 : Zone 2 North Pool	801179	13	1
10/2020	811005 : Zone 2 North Pool	801179	14	1
10/2020	811005 : Zone 2 North Pool	801179	16	1
10/2020	811005 : Zone 2 North Pool	801179	18	1
10/2020	811005 : Zone 2 North Pool	801179	17-19	3
10/2020	811005 : Zone 2 North Pool	801179	20	1
10/2020	811005 : Zone 2 North Pool	801179	21	1
10/2020	811005 : Zone 2 North Pool	801179	22	1
10/2020	811005 : Zone 2 North Pool	801179	23	1
10/2020	811005 : Zone 2 North Pool	801179	24-25	3
10/2020	811005 : Zone 2 North Pool	801179	27	1
10/2020	811005 : Zone 2 North Pool	801179	28	1
10/2020	811005 : Zone 2 North Pool	801179	29	1
10/2020	811005 : Zone 2 North Pool	801179	30-31	2

Total For Gas: 811005 : Zone 2 North Pool

Total For Meter: 811005 : Zone 2 North Pool

Total for Pipeline: Sonat 2016

Pipeline: Transco

10/2020	1000105 : Pooling Station 85 - Zn4	034388	7	1
---------	------------------------------------	--------	---	---

Total For Gas: 1000105 : Pooling Station 85 - Zn4

Total For Meter: 1000105 : Pooling Station 85 - Zn4

Total for Pipeline: Transco

38 Total - Southern Company Services, Inc.

39 Purchases from Southern Company Services, Inc.

Pipeline: Bay Gas

Meter: BAY GAS HUB : BAY GAS HUB

BGS AMA SOCO Commodity

Gulf Power Company Fuel Adjustment Clause Twelve Month Period Ended December 31, 2020 Dkt. 20210001-BJ ACN 2021-007-1-1;

Description: SCS

Total For Gas: BAY GAS HUB : BAY GAS HUB 0

Charges & Fees for Meter: BAY GAS HUB : BAY GAS HUB

10/2020	Deal #767685, Monthly Fee, 10/1/2020 - 10/31/2020	
---------	---	--

Total For Charges & Fees: BAY GAS HUB : BAY GAS HUB 0

Total For Meter: BAY GAS HUB : BAY GAS HUB 0

Total for Pipeline: Bay Gas 0

Pipeline: FGT

Meter: 716 : CS #11 Mount Vernon Zone 3

10/2020	716 : CS #11 Mount Vernon Zone 3	833084	1	1
10/2020	716 : CS #11 Mount Vernon Zone 3	833410	2	1
10/2020	716 : CS #11 Mount Vernon Zone 3	833877	3-5	3

Handwritten: 44-5.3

Print Date: 11/17/2020

Volumes Subject To Adjustment

Print Time: 8:24:48 PM

2 of 4

SOURCE



Handwritten: 44-5.11



Williams Gas Pipeline - Transco Invoice Detail Statement - Final

1 LINE
11-5-12

Invoice Identifier: 222454
Billable Party (Prop)/(Duns): 401998 SCS Agnt fr GPC APC MPC GPC SP / 075463174
GAS ACCT DEPT- S. Flemming
600 North 18th Street, 5S-8816
Birmingham, AL 35203
sflemmin@southernco.com

Accounting Period: Oct 2020
Service Requester Contract Number: 9137423
Service Requester (Prop)/(Duns): 401998 SCS Agnt fr GPC APC MPC GPC SP / 075463174
Invoice Date: 11/01/2020
Net Due Date: 11/10/2020
Contact Name/Phone: Stacey Woolcock / (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Code: FT
Rate Schedule Description: MID-SOUTH EXPANSION PHASE 2

SUB-CON

Line Number	TT / Misc Note / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID Route	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	10/01/2020	[REDACTED]	[REDACTED]	[REDACTED]
	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	10/31/2020	[REDACTED]	[REDACTED]	445.3

Contract Total Amount: [REDACTED]

CONFIDENTIAL

Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-MI; ACN 2021-007-1-1
Description:



Texla Energy Management, Inc.

1100 Louisiana
Suite 4700

Houston, TX 77002

Phone: 713.655.9900 Fax: 713.655.9906

INVOICE

120521

A B
Southern Company Services, Inc.

C D E F
Statement Number: 106598

G H I
Statement Version: 0

Contract Number: NAESB

10/2020	716 : CS #11 Mount Vernon Zone 3
10/2020	716 : CS #11 Mount Vernon Zone 3
10/2020	716 : CS #11 Mount Vernon Zone 3
10/2020	716 : CS #11 Mount Vernon Zone 3
10/2020	716 : CS #11 Mount Vernon Zone 3
10/2020	716 : CS #11 Mount Vernon Zone 3
10/2020	716 : CS #11 Mount Vernon Zone 3
10/2020	716 : CS #11 Mount Vernon Zone 3

833678	3-5	3
833936	6	1
834212	7	1
834879	10-12	3
835381	15	1
835947	20	1
836569	23	1
838028	28	1

[REDACTED]

Total For Gas: 716 : CS #11 Mount Vernon Zone 3
Total For Meter: 716 : CS #11 Mount Vernon Zone 3
Total for Pipeline: FGT

Pipeline: Gulf South Pipeline

Meter: 2534 : Jack Watson Power Plant @ Gulfport
adj for pricing issue

Total For Gas: 2534 : Jack Watson Power Plant @ Gulfport

Total For Meter: 2534 : Jack Watson Power Plant @ Gulfport
Total for Pipeline: Gulf South Pipeline

[REDACTED]

Pipeline: Leaf River

Meter: Leaf River Storage : Leaf River Storage

Total For Gas: Leaf River Storage : Leaf River Storage

Charges & Fees for Meter: Leaf River Storage : Leaf River Storage

10/2020

Total For Charges & Fees: Leaf River Storage : Leaf River Storage

Total For Meter: Leaf River Storage : Leaf River Storage

Total for Pipeline: Leaf River

0 0.00
[REDACTED]

Pipeline: Petal Gas Storage LLC

Meter: PETAL INV : PETAL INV

Total For Gas: PETAL INV : PETAL INV

Charges & Fees for Meter: PETAL INV : PETAL INV

10/2020

Total For Charges & Fees: PETAL INV : PETAL INV

Total For Meter: PETAL INV : PETAL INV

Total for Pipeline: Petal Gas Storage LLC

445.3 0.00
[REDACTED]

Pipeline: Transco

Meter: 1000105 : Pooling Station 85 - Zn4

Total For Gas: 1000105 : Pooling Station 85 - Zn4

Total For Meter: 1000105 : Pooling Station 85 - Zn4

10/2020

Meter: 1000178 : Pooling-Station 210

Total For Gas: 1000178 : Pooling-Station 210

Total For Meter: 1000178 : Pooling-Station 210

Total for Pipeline: Transco

10/2020

445.3
[REDACTED]

Total - Southern Company Services, Inc.

Grand Total - Net Receivable Due From Southern Company Services, Inc.

CONFIDENTIAL

CMB 11-24-20

Funds due on or before Du

Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI ; ACN 2021-007-1-1;
Description: 545

Print Date: 11/17/2020

Volumes Subject To Adjustment

Print Time: 8:24:46 PM

3 of 4



SOURCE

44-5.13

NO
5/21

**GULF SOUTH
PIPELINE**

Remittance Address: GULF SOUTH PIPELINE COMPANY, LLC
PO BOX 730000
DALLAS, TX 75373
USA

Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EL; ACN 2021-007-1-1;
Description: SFS

H/S-H

Contract Holder: SOUTHERN COMPANY SERVICES, INC.
Account Number: 11447

Invoice Detail - October 2020

FINAL

Invoice Date: 11/10/2020

Invoice Identifier: 2036364

A B C D

E F G H I J

K L M N

O P Q R

TOS: FSS-P
Service Requester Contract: 5877

Line No.	Rec/ Del	Location Number	Property Name	Package ID	Primary Ind	Route Code	Zone / Tier	Area	Beg Tran	End Tran	Dates	Adj Type	Fuel %	Fuel DTH	Sched Nom. DTH	Billed MCF @14.73	Billed DTH	Rate	Invoice Amount
----------	----------	-----------------	---------------	------------	-------------	------------	-------------	------	----------	----------	-------	----------	--------	----------	----------------	-------------------	------------	------	----------------

DEMAND

DEMAND CHARGES

45									10/01/2020	10/01/2020			0.00%	0	0	0			
46									10/01/2020	10/01/2020			0.00%	0	0	0			
47	R								10/01/2020	10/31/2020				0	0	0			
48									10/01/2020	10/31/2020			0.00%	0	0	0			

Total DEMAND CHARGES

Total DEMAND

CONFIDENTIAL

STORAGE

STORAGE DELIVERABILITY CHARGE

49	R								10/01/2020	10/31/2020				0	0	0			
50	R								10/01/2020	10/31/2020				0	0	0			

Should you have any questions regarding these billings, please call your account representative CHANTEL BROWN at (713) 479-8051

PBC

18/21
5/21

GULF SOUTH PIPELINE

Remittance Address: GULF SOUTH PIPELINE COMPANY, LLC
PO BOX 730000
DALLAS, TX 75373
USA

Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2020
Dkt: 20210001-EI; ACN 2021-007-1-1;
Description: FTS

Contract Holder: SOUTHERN COMPANY SERVICES, INC.
Account Number: 11447

44-5.15

Invoice Detail - October 2020
FINAL
Invoice Date: 11/10/2020
Invoice Identifier: 2036364

A B C D

E F G H I J

K L M N O P Q R

TOS: FTS-P
Service Requester Contract: 5879

Line No.	Rec / Del	Location Number	Property Name	Package ID	Primary Ind	Route Code	Zone / Tier	Area	Beg Tran	End Tran	Dates	Adj Type	Fuel %	Fuel DTH	Sched Nom. DTH	Billed MCF @14.73	Billed DTH	Rate	Invoice Amount
----------	-----------	-----------------	---------------	------------	-------------	------------	-------------	------	----------	----------	-------	----------	--------	----------	----------------	-------------------	------------	------	----------------

DEMAND

~~DEMAND CHARGES - DAILY~~

79	D								10/01/2020	10/31/2020			0	0					
80	D								10/01/2020	10/31/2020			0	0					
														Total Receipts	0	0	0	0	
														Total Deliveries	0	0	0		
														Total Current Month DEMA					
														Total DEMAND CHARGES - DAILY					
														Total DEMAND					

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TRANSPORTATION

TRANSPORTATION CHARGES

81	R	050202	WITHDRAWAL FROM STORAGE. GSPL WD						SYSTEM	22	10/06/2020	10/06/2020		0					
	D	023032	GULF SOUTH (TO GS SOUTHEA: GSPL WD						SYSTEM	21	10/06/2020	10/06/2020		0					
82	R	050202	WITHDRAWAL FROM STORAGE. GSPL WD						SYSTEM	22	10/19/2020	10/19/2020		0					
	D	023032	GULF SOUTH (TO GS SOUTHEA: GSPL WD						SYSTEM	21	10/19/2020	10/19/2020		0					

Total Retail Demand \$1,257,223; Gulf Allocation = \$35,000

44-5.3

PRC

SOURCE

Should you have any questions regarding these billings, please call your account representative CHANTEL BROWN at (713) 479-8051

NO
5/24

Leaf River Energy Center LLC
2500 City West Blvd., Suite 1050
Houston, TX 77042
(281) 605-2640

Southern Company Services, Inc.
600 North 18th Street, Bldg 14N-8164
Birmingham, AL 35203
Attention - Accounts Payable

Customer Southern Company Services Inc.

Date: 11/02/2020
For: October/2020
Invoice No: SCS-8555
Due Date: 15 days from date of Invoice.

Southern Company Services Inc.

Inv ID SCS-8555 October 2020

Invoice Summary

Svc Req K	Svc Cd	Invoice Amount
SCS00062S	FS	[REDACTED]
SCS00115H	IS	\$ 0.00
SCS00116S	IS	\$ 0.00
SCS02346S	FS	[REDACTED]
Summary Total		[REDACTED]

Supporting Document Indicator: Invoice

Payment Instructions: Wire

[REDACTED]

SAF 11/16/2020

For questions concerning this invoice
please contact: Chief Commercial Officer

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Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-E1; ACN 2021-007-1-1
Description: FTS



44-5.16

Inventory Summary

Customer	Contract	Beginning Inventory	Injections	Injection Fuel	Withdrawals	Withdrawal Fuel	Inv Adj & Dome Swap	Ending Inventory
Southern Company Services Inc.	SCS00062S	4,387,306	269,775	3,237	0	0	0	4,653,844
Southern Company Services Inc.	SCS00115H	0	0	0	0	0	0	0
Southern Company Services Inc.	SCS00116S	0	0	0	0	0	0	0
Southern Company Services Inc.	SCS02346S	264,738	0	0	0	0	0	264,738
Totals		4,652,044	269,775	3,237	0	0	0	4,918,582

Leaf River Gas Storage

Inv ID SCS-8555

October 2020

Customer: Southern Company Services Inc.
Dth

Svc Req K: SCS00062S

Contract Units:

Svc Req K Effective Date: 04/01/2013 Svc Req K Termination Date: 03/31/2027

Quantities by Location

Rec/Del Loc	Loc Ind	Sch Receipt Qty	Sch Delivery Qty	Net
Destin	PRPDXXXX	0	0	0
Gulf South	PRPDXXXX	[REDACTED]	0	[REDACTED]
Midct Express	PRPDXXXX	0	0	0
Sonat	PRPDXXXX	[REDACTED]	0	[REDACTED]
Tennessee Gas	PRPDXXXX	0	0	0
Transco	PRPDXXXX	0	0	0
Venture	PRPDXXXX	0	0	0
LR HUB	PRPDXXXX	0	0	0

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Transactional Detail

Line No	Beg/End Tran Date	Nom#	TT	Chrg Ind	Qty	Unit Price (Injection Charge)	Amt Due	Unit Price (Unit Charge)	Amt Due	Total
11	10/03/20	235682	06	D	[REDACTED]	[REDACTED]	[REDACTED]	\$ 0.00000000	\$ 0.00	[REDACTED]
12	10/03/20	235688	06	D	[REDACTED]	[REDACTED]	[REDACTED]	\$ 0.00000000	\$ 0.00	[REDACTED]
13	10/04/20	235683	06	D	[REDACTED]	[REDACTED]	[REDACTED]	\$ 0.00000000	\$ 0.00	[REDACTED]
14	10/04/20	235689	06	D	[REDACTED]	[REDACTED]	[REDACTED]	\$ 0.00000000	\$ 0.00	[REDACTED]
15	10/05/20	235684	06	D	0	[REDACTED]	[REDACTED]	\$ 0.00000000	\$ 0.00	\$ 0.00
16	10/05/20	235690	06	D	[REDACTED]	[REDACTED]	[REDACTED]	\$ 0.00000000	\$ 0.00	[REDACTED]
17	10/24/20	235930	06	D	[REDACTED]	[REDACTED]	[REDACTED]	\$ 0.00000000	\$ 0.00	[REDACTED]
18	10/25/20	235931	06	D	[REDACTED]	[REDACTED]	[REDACTED]	\$ 0.00000000	\$ 0.00	[REDACTED]
19	10/29/20	236761	06	D	[REDACTED]	[REDACTED]	[REDACTED]	\$ 0.00000000	\$ 0.00	[REDACTED]
20 Totals										\$ 0.00

Transaction Type Codes

22 06 Storage Injection	206 Storage Injection - Secondary	12 Authorized INJ Overrun	07 Storage Withdrawal	207 Storage Withdrawal - Secondary
23 13 Authorized WD Overrun	28 Park	27 Park WD		
24 28 Loan	29 Loan Payback	31 Meter Bounce		
25 132 Wheel	11 Storage Inventory Transfer (Dome Swap)			
26 71 Hub Sell	72 Hub Buy			
27 73 Wheel To Hub	74 Wheel From Hub			
28 75 Storage To Hub	78 Hub To Storage			

Storage Activity Summary



J.P. / P.D.

Beginning Balance	4,387,306
Injections	269,775
Fuel Loss on Injections	3,237
Withdrawals	0
Fuel Loss on Withdrawals	0
Inventory Adjustments	0
Dome Swaps	none

Ending Balance 4,653,844

A **B** **C** **D** **E**

Svc Req K Totals

Line No	Item	Quantity	Unit Price	Amt Due
1	Monthly Storage Rate Fee	[REDACTED]	[REDACTED]	[REDACTED]
2	Total Injection Charge Fee			\$ [REDACTED]
3	Total Unit Charge Fee			\$ 0.00
Invoice Total Amount				[REDACTED]

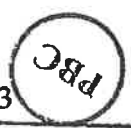
[REDACTED]

44-13

Gulf Power Company
 Fuel Adjustment Clause
 Twelve Month Period Ended December 31, 2020
 Dkt. 20210001-EL; ACN 2021-007-1-1;
 Description: FIS

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SOURCE 3



44-5.18

2021/12/1

Florida Gas Transmission Company, LLC
 FERC NGA Gas Tariff
 Fifth Revised Volume No. 1

Part IV Currently Effective Rates
 Rate Schedule FTS-2
 Version 27.0.0

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-2
 Cents per MMBtu

A Description	B Rate per MMBtu	C OTC Fuel, \$/M Unit Fuel	D OTC Spot, \$/M Levelization Surcharge	E Maximum Rate	F Minimum Rate	G Fee 1 To Recover Charge Percentage
PIPE TRANSPORTATION OF Forwardhaul Description Usage \$/ Western Division to Market Area Market Area to Market Area Western Division to Western Division						1/ 2/ 1/
Backhaul/Exchange Description Usage \$/						1/

can find in 2020-10-15

- 1/ Base Fuel Reimbursement Charge Percentage
 Fuel Adjustment
 Effective Fuel Reimbursement Charge Percentage
- 2/ [REDACTED]
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the least and unaccounted for rate of [REDACTED]
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shippers in accordance with Section 3 of Rate Schedule FTS-2. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for rate percentage of 0.00¢ and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of [REDACTED]
- 17/ Excludes the ACA unit charge applicable to Shippers pursuant to Article 22.
- 18/ [REDACTED]
- 19/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be [REDACTED]
- 20/ For all other backhauls, the fuel charge shall be the least and unaccounted for rate of [REDACTED]
- 21/ For backhauls within the Market Area, the Unit Fuel Charge shall be [REDACTED]. For other backhauls, the Unit Fuel Charge shall be the least and unaccounted for rate of [REDACTED]

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Filed: August 31, 2020

Effective: October 1, 2020



44-4

2/21

Transcontinental Gas Pipe Line Company, LLC
 FERC Gas Tariff
 Fifth Revised Volume No. 1

Part II - Statement of Rates and Fuel
 Section 1.1.17 - FT - Mid-South Expansion Rates
 Version 21.0.0

A	B	C	D	E	F
<u>Receipt & Delivery Zone</u>	<u>Base Rate (\$)</u>	<u>Electric Power Unit Rate (\$)</u>	<u>Cash Out Surcharge (Refund) Rate (\$)</u>	<u>Maximum Rate 4/ (\$)</u>	<u>Minimum Rate 4/ (\$)</u>
Sta 85 Zn 4A Pool - 4	6/				
Sta 85 Zn 4A Pool - Zn 4 Pools	6/				
Sta 85 Zn 4A Pool - 5	6/				
Sta 85 Zn 4A Pool - Sta 165 Zn 5 Pool	6/				
5- Zn 4 Pools					
5- Sta 85 Zn 4A Pool					
5-5					
5- Sta 165 Zn 5 Pool					
Sta 165 Zn 5 Pool - 4					
Sta 165 Zn 5 Pool - Zn 4 Pools					
Sta 165 Zn 5 Pool - Sta 85 Zn 4A Pool					
Sta 165 Zn 5 Pool - 5					

Phase 2 Commodity Rate per dt: 2/3/

<u>Receipt & Delivery Zone</u>	<u>Base Rate (\$)</u>	<u>Electric Power Unit Rate (\$)</u>	<u>Cash Out Surcharge (Refund) Rate (\$)</u>	<u>Maximum Rate 4/ (\$)</u>	<u>Minimum Rate 4/ (\$)</u>
4-4					
4- Zn 4 Pools					
4- Sta 85 Zn 4A Pool					
Zn 4 Pools - 4					
Zn 4 Pools - Sta 85 Zn 4A Pool	5/				
Sta 85 Zn 4A Pool - 4	6/				
Sta 85 Zn 4A Pool - Zn 4 Pools	6/				

CONFIDENTIAL



44-7

2/12/20

Transcontinental Gas Pipe Line Company, LLC
FERC Gas Tariff
Fifth Revised Volume No. 1

Part II - Statement of Rates and Fuel
Section 1.1.17 - FT - Mid-South Expansion Rates
Version 21.0.0

Notes:

- 1 1/ [REDACTED]
- 2 [REDACTED]
- 3 2/ [REDACTED]
- 4 3/ [REDACTED]
- 5 4/ [REDACTED]
- 6 5/ [REDACTED]
- 7 6/ [REDACTED]
- 8 7/ [REDACTED]
- 9 8/ [REDACTED]
- 10 9/ [REDACTED]
- 11 10/ [REDACTED]
- 12 11/ [REDACTED]
- 13 12/ [REDACTED]

CONFIDENTIAL



Filed: October 1, 2020

Effective: November 1, 2020

SOURCE _____

44-7,1

MD
5/21

**FORM OF SERVICE AGREEMENT
(For Use Under Seller's Rate Schedule FT)**

THIS AGREEMENT entered into this 16th day of September, 2011, by and between TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC, a Delaware limited liability company, hereinafter referred to as "Seller," first party, and SOUTHERN COMPANY SERVICES, INC., as "Agent," for GEORGIA POWER COMPANY, ALABAMA POWER COMPANY, MISSISSIPPI POWER COMPANY, GULF POWER COMPANY, AND SOUTHERN POWER COMPANY ("Principals"), hereinafter individually and collectively referred to as "Buyer," second party, which Principals meet the requirements set forth in Section 8.3 of Rate Schedule FT which is incorporated herein by reference.

WITNESSETH

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WHEREAS, by order issued August 25, 2011, in Docket No. CP11-18-000, the Federal Energy Regulatory Commission ("FERC") has authorized Seller's Mid-South Expansion Project (referred to as "Mid-South"); and

WHEREAS, Mid-South will be constructed in two phases, with Phase I to add [REDACTED] per day of incremental firm transportation capacity by a proposed in-service date of September 1, 2012 and Phase II to add [REDACTED] dt per day of incremental firm transportation capacity by a proposed in-service date of June 1, 2013; and

WHEREAS, Buyer has requested firm transportation service under Phase II of Mid-South and has executed with Seller a Precedent Agreement, dated April 29, 2010, for such service.

NOW, THEREFORE, Seller and Buyer agree as follows:

CONFIDENTIAL

11
12

ARTICLE I
GAS TRANSPORTATION SERVICE

13
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19

1. Subject to the terms and provisions of this agreement and of Seller's Rate Schedule FT, Buyer agrees to deliver or cause to be delivered to Seller gas for transportation and Seller agrees to receive, transport and redeliver natural gas to Buyer or for the account of Buyer, on a firm basis, up to a Transportation Contract Quantity ("TCQ") of [REDACTED]

2. Transportation service rendered hereunder shall not be subject to curtailment or interruption except as provided in Section 11 and, if applicable, Section 42 of the General Terms and Conditions of Seller's FERC Gas Tariff.

ARTICLE II
POINT(S) OF RECEIPT

Buyer shall deliver or cause to be delivered gas at the point(s) of receipt hereunder at a pressure sufficient to allow the gas to enter Seller's pipeline system at the varying pressures that may exist in



44-8

12/21/21

such system from time to time; provided, however, the pressure of the gas delivered or caused to be delivered by Buyer shall not exceed the maximum operating pressure(s) of Seller's pipeline system at such point(s) of receipt. In the event the maximum operating pressure(s) of Seller's pipeline system, at the point(s) of receipt hereunder, is from time to time increased or decreased, then the maximum allowable pressure(s) of the gas delivered or caused to be delivered by Buyer to Seller at the point(s) of receipt shall be correspondingly increased or decreased upon written notification of Seller to Buyer. The point(s) of receipt for natural gas received for transportation pursuant to this agreement shall be:

See Exhibit A, attached hereto, for points of receipt.

ARTICLE III POINT(S) OF DELIVERY

Seller shall redeliver to Buyer or for the account of Buyer the gas transported hereunder at the following point(s) of delivery and at a pressure(s) of:

See Exhibit B, attached hereto, for points of delivery and pressures.

ARTICLE IV TERM OF AGREEMENT

This agreement shall be effective as of the later of June 1, 2013 or the date that all of Seller's Mid-South facilities necessary to provide firm transportation service to Buyer have been constructed and are ready for service as determined in Seller's sole opinion and shall remain in force and effect until 9:00 a.m. Central Clock Time [REDACTED] and thereafter until terminated by Seller or Buyer upon at least [REDACTED] written notice; provided, however, this agreement shall terminate immediately and, subject to the receipt of necessary authorizations, if any, Seller may discontinue service hereunder if (a) Buyer, in Seller's reasonable judgment fails to demonstrate creditworthiness, and (b) Buyer fails to provide adequate security in accordance with Section 32 of the General Terms and Conditions of Seller's Volume No. 1 Tariff.

12/21/21

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ARTICLE V RATE SCHEDULE AND PRICE

1. Buyer shall pay Seller for natural gas delivered to Buyer hereunder in accordance with Seller's Rate Schedule FT and the applicable provisions of the General Terms and Conditions of Seller's FERC Gas Tariff as filed with the Federal Energy Regulatory Commission, and as the same may be legally amended or superseded from time to time. Such rate schedule and General Terms and Conditions are by this reference made a part hereof. In the event Buyer and Seller mutually agree to a negotiated rate pursuant to the provisions in Section 53 of the General Terms and Conditions and specified term for service hereunder, provisions governing such negotiated rate (including surcharges) and term shall be set forth on Exhibit C to the service agreement.

SOURCE 

44-8.1

5/12/21

[REDACTED]

2.

[REDACTED]

3.

[REDACTED]

[REDACTED]

1.

[REDACTED]

2.

[REDACTED]

3.

[REDACTED]

4.

[REDACTED]

5.

[REDACTED]

(a)

[REDACTED]

CONFIDENTIAL

PBC
SOURCE

208
3/21

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

CA/SAH

[REDACTED]

[REDACTED]

CONFIDENTIAL

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

AMK
CH

PBC

SOURCE

CONFIDENTIAL

Exhibit A

A

Point(s) of Receipt

[REDACTED]

B

Maximum Daily Capacity Entitlement
at each Receipt Point (DT/day)*

[REDACTED]

1 *
2
3

[REDACTED]

CONFIDENTIAL

SOURCE 

44-8.11

20
5/24

[REDACTED]

444.14

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

CONFIDENTIAL

SOURCE PBC

44-8.4

MD
5/27/14

Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI ACN 2021-007-1-1;
Description: FTS



INTERNAL DISTRIBUTION

Date: May 27, 2014
Subject: Service Agreement between Transco and Southern Company Services dated May 15, 2014 for Firm Transportation Service under Mobile Bay South III Expansion Project
From: DeJaun Law
To: Jeff Wallace Carl Haga Scott Grover Rusty Ball
 Alan Kilpatrick Roy Hiller Carol Thomasson
 Rob Markham Vicki Gaston Cindy Grippando
 John Benefield Rebecca Marsh Chad Hewitt

1005
Southern Company Services (SCS) and Transco have executed a Service Agreement related to the Mobile Bay South III Expansion Project. Pursuant to the terms of the agreement, the parties have entered into the following deal:

1005

<u>Expected Term</u>	<u>FT Quantity</u>	<u>Delivery Point</u>	<u>Plant</u>
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

- 8 Receipt Point: [REDACTED]
- 9 Reservation Rate: [REDACTED]
- 10 Commodity Rate: [REDACTED]
- 11 Fuel Rate: [REDACTED]

CONFIDENTIAL

If you have any questions about the agreement, please contact me at 257-5877.



SOURCE

44-9

Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210901-E1; ACN 2021-007-1-1;
Description:

2021/12/31

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

CONFIDENTIAL

[REDACTED]

[REDACTED]

[REDACTED]

SOURCE 

44-9.3

*11/21
5/21*

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

CONFIDENTIAL

[REDACTED]



SOURCE _____

44-9.4

2021

Exhibit A

A

Point(s) of Receipt

[REDACTED]

B

Maximum Daily Capacity Entitlement
at each Receipt Point (DT/day)*

[REDACTED]

* 1 [REDACTED]
2 [REDACTED]
3 [REDACTED]

CONFIDENTIAL

SOURCE 

44-9.4

5/20/21

1
2

IN WITNESS WHEREOF, the parties hereto have caused this agreement to be signed by their respective officers or representatives thereunto duly authorized.

TRANSCONTINENTAL GAS PIPE LINE
COMPANY, LLC
(Seller)

By JCL

Print Name JAMES C. MORRIS

Title Vice President - Commercial

CHH
JCL
JCM
JAH

CONFIDENTIAL

SOUTHERN COMPANY SERVICES, INC., as
"Agent," for GEORGIA POWER COMPANY,
ALABAMA POWER COMPANY, MISSISSIPPI
POWER COMPANY, GULF POWER
COMPANY, AND SOUTHERN POWER
COMPANY

(Buyer)

By J. L. Wallace

Print Name Jeffrey L. Wallace

Title Vice President - Fuel Services

AMK
CHH

PBC
SOURCE

44-9.5

3/2/21

Exhibit B

A

B

C

Point(s) of Delivery

Maximum Daily Capacity
Entitlement at each
Delivery Point(Dt/Day)

Pressure

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

CONFIDENTIAL

Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-E1; ACN 2021-007-1-1;
Description: KS

12/21/21

[REDACTED]

CONFIDENTIAL

SOURCE 

44-9.8

5/20/21

[REDACTED]

[REDACTED]

[REDACTED]

44-5.4 [REDACTED] 44-4.4

[REDACTED]

[REDACTED]

44-5.10 [REDACTED] 44-4.8

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

CONFIDENTIAL

SOURCE 

44-10

25/07

Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EL; ACN 2021-007-1-1;
Description: AS



CONFIDENTIAL

July 19, 2018

Alan Kilpatrick
Southern Company Services, Inc.
600 North 18th Street
Birmingham, AL 35203

Re: Negotiated Rate Letter Agreement to
EFT Service Agreement No. 49811
between
GULF SOUTH PIPELINE COMPANY, LP and
SOUTHERN COMPANY SERVICES, INC. AS AGENT FOR ALABAMA POWER
COMPANY, GEORGIA POWER COMPANY, GULF POWER COMPANY, MISSISSIPPI
POWER COMPANY, AND SOUTHERN POWER COMPANY
dated July 19, 2018

Dear Alan:

This Negotiated Rate Letter Agreement ("Agreement") specifies additional terms and conditions applicable to the referenced Service Agreement ("Contract") between Gulf South Pipeline Company, LP ("Gulf South") and Southern Company Services, Inc., as agent for Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Southern Power Company ("Customer"). This Agreement is subject to all applicable Federal Energy Regulatory Commission ("FERC") regulations. In the event the language of this Agreement conflicts with the Contract, the language of this Agreement shall control. In the event the language of this Agreement conflicts with Gulf South's FERC Gas Tariff currently in effect or any superseding tariff ("Tariff"), the language of the Tariff shall control.

1. Gulf South shall provide primary firm service under the Agreement from Receipt Point(s) to the Delivery Point(s) listed in the attached Exhibit A. The rates charged for this service also shall be set forth in Exhibit A.

1

[Redacted]

(b) The negotiated rate(s) for each Primary Point/Point Pair is reflected on Exhibit A. In addition to the rate(s) set forth in Exhibit A, Gulf South shall charge and Customer shall pay all other applicable charges, including but not limited to surcharges, Gulf South is authorized to charge pursuant to its Tariff.

2. The rates in Exhibit A are applicable only for transportation service utilizing the Primary Point(s)/Point Pair(s), Expansion Path(s), and/or ELs specifically listed on Exhibit A, up to Customer's MDQ. The rates associated with the Primary Point(s)/Point Pair(s), Expansion Path(s), and/or ELs listed in Exhibit B are applicable only if Customer elects to add such Primary Point(s), Expansion Path(s), and/or ELs to Exhibit A, pursuant to the requirements of the Tariff and prior to nomination. The rates in Exhibit C are applicable only for transportation service utilizing the eligible supplemental point(s) specifically listed on Exhibit C. If Customer utilizes any other receipt or delivery point, then the applicable maximum rate(s), including all other applicable charges Gulf South is authorized to charge pursuant to its Tariff, shall apply unless the parties amend Exhibits A, B, and/or C in writing or execute a separate rate agreement, pursuant to the requirements of the Tariff and prior to nomination, to include such transportation service.

[Redacted]

5-1-03



SOURCE

44-11

2018

Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-E1; ACN 2021-007-1-1;
Description: SAS

4. The rates set forth in this Agreement shall stay in effect for the term of this Agreement without regard to any changes that may occur to Gulf South's maximum/minimum rates, fuel charges, or surcharges other than ACA. Gulf South shall have the unilateral right to file with the appropriate regulatory authority and make changes effective in the filed rates, charges, and services in Gulf South's Tariff, including both the level and design of such rates, charges and services and the general terms and conditions therein.

5. Except as otherwise provided in the FERC's regulations, this Agreement may not be assigned without the express written consent of the other party. Any assignment shall be in accordance with the Tariff and FERC regulations. Such consent shall not be unreasonably withheld. Any assignment made in contravention of this paragraph shall be void at the option of the other party. If such consent is given, this Agreement shall be binding upon and inure to the benefit of the parties and their successors and assigns.

6. In the event any provision of this Agreement is held to be invalid, illegal or unenforceable by any court, regulatory agency, or tribunal of competent jurisdiction, the validity, legality, and enforceability of the remaining provisions, terms or conditions shall not in any way be affected or impaired thereby, and the term, condition, or provision which is held illegal or invalid shall be deemed modified to conform to such rule of law, but only for the period of time such order, rule, regulation, or law is in effect.

7. This Agreement shall be governed by and construed under the laws of the State of Texas, excluding any provision which would direct the application of the laws of another jurisdiction.

2

[Redacted signature area]

If Southern Company Services, Inc., as agent for Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Southern Power Company agrees with the terms and conditions, please so indicate by signing the duplicate originals in the appropriate spaces provided below and returning the originals to Gulf South.

Very truly yours,

GULF SOUTH PIPELINE COMPANY, LP
By: GS Pipeline Company, LLC
Its General Partner

By: Shelley Frisby
Name: Shelley Frisby
Title: Vice President, Power Generation
Date: 7/25/18

CONFIDENTIAL

ACCEPTED AND AGREED TO this _____ day of _____, 2018.

SOUTHERN COMPANY SERVICES, INC. AS AGENT FOR ALABAMA POWER COMPANY,
GEORGIA POWER COMPANY, GULF POWER COMPANY, MISSISSIPPI POWER COMPANY,
AND SOUTHERN POWER COMPANY

By: Scott Teal
Name: Scott Teal
Title: V.P. Commercial Operations

AMK

Signature page to Negotiated Rate Letter Agreement, Agreement No. 49811, dated July 19, 2018.

SOURCE PBC

44-11.1

NO
3/21

Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-1;
Description: LES

Rate Schedule EFT
Agreement/Contract No. 49811
Dated July 19, 2018

EFT Negotiated Rate Letter Agreement
Effective: August 1, 2018

CONFIDENTIAL

2114-11.2

EXHIBIT A

Primary Point(s)/Point Pair(s)

A B C D E F G H I J K L M
Effective August 1, 2018 through initial primary term

Receipt SLN	Receipt Point Name	Delivery SLN	Delivery Point Name	Expansion Path Begin Location ID	Expansion Path Begin Location Name	Entry ELI	Expansion Path End Location ID	Expansion Path End Location Name	Exit ELI	Volume (Dth)	Daily Reservation Charge per Dth	Fuel Rate
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

[REDACTED]

PBC

SOURCE

Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EL; ACN 2021-007-1-1;
Description: ETS

NO
STY

[REDACTED]

CONFIDENTIAL

SOURCE 

44-11.4

Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-ET; ACN 2021-007-1-1;
Description: 815

12/21/21

[REDACTED]

CONFIDENTIAL

SOURCE



44-11.7

CONFIDENTIAL

Rate Schedule FIS
Agreement/Contract No.: 49029
Dated: February 12, 2018

This Agreement is entered into by and between Gulf South Pipeline Company, LP, ("Gulf South") and Southern Company Services, Inc. as agent for its affiliated electric generating companies, Alabama Power Company, Georgia Power Company, Mississippi Power Company, Gulf Power Company, and Southern Power Company ("Principals"), hereinafter individually and collectively referred to as "Customer", which Principals meet the requirements set forth in Section 6.21.13 of the General Terms and Conditions of this Tariff, which is incorporated herein by reference., ("Customer").

Services under this Agreement are provided pursuant to Subpart B or Subpart G, Title 18, of the Code of Federal Regulations. Service is subject to and governed by the applicable Rate Schedule and the General Terms and Conditions of the Gulf South FERC Gas Tariff ("Tariff") as they exist or may be modified from time to time and such are incorporated by reference. In the event the language of this Agreement conflicts with Gulf South's then-current Tariff, the language of the Tariff will control.

Receipt and Delivery Points: Primary Receipt and Primary Delivery Points shall be listed on Exhibit "A".

copy
[Redacted]

At the end of such primary term, or subsequent evergreen term, this Agreement shall automatically be extended for an additional term of one year at the applicable maximum rate. Such evergreen is automatic unless Customer notifies Gulf South in writing at least 180 days in advance of the expiration of the primary term of this Agreement, or any subsequent evergreen term, that it intends to exercise its right of first refusal; wishes to negotiate a different extension period; or wishes to terminate the service agreement at the end of the current term.

Rate: The rate for this Agreement shall be the maximum applicable rate (including all other applicable charges Gulf South is authorized to charge pursuant to its Tariff) unless the parties have entered into an associated discounted or negotiated rate letter agreement.

Exhibit(s): The following Exhibit(s) are attached and made a part of this Agreement:
Exhibit A, Primary Point Pair(s)

IF YOU ARE IN AGREEMENT WITH THE FOREGOING, PLEASE INDICATE IN THE SPACE PROVIDED BELOW.

Gulf South Pipeline Company, LP
By: GS Pipeline Company, LLC
Its General Partner

Signature: Shelley Frisby Date: 3/9/18
Name: Shelley Frisby Title: VP

Southern Company Services, Inc

Signature: Scott Teel Date: 3/9/18
Name: Scott Teel Title: VP Commercial Operations
*AMIS
MC*



DR
12/1

Firm Transportation Service Agreement
Between GULF SOUTH PIPELINE COMPANY, LP and SOUTHERN COMPANY SERVICES, INC.
Rate Schedule-FTS
Agreement/Contract No. 49029

Amendment No. 0

EXHIBIT A
Primary Port(s)/Point Pack(s)
Effective June 01, 2018 through May 31, 2021

Receipts Point	Receipts Zone	Receipts Name	Capacity Allocation Area	Aggrgate Receipt Point	Delivery Point	Delivery Zone	Delivery Point	Delivery Zone	Delivery Point	Capacity Allocation Area	Volume (MMBtu)
1											
2											
3											
ZONE EXPANSION PATH											
CONTRACT TOTAL											

Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI ; ACN 2021-007-1-1
Description: FTS

CONFIDENTIAL

Page 1 of 1

44-12,1

10
11
12

Plant Coal Transaction Summary
 Crist Coal
 May 1, 2020
 Location #: 41000
 Account #: 151-00100

Gulf Power Company
 Fuel Adjustment Clause
 Twelve Month Period Ended December 31, 2020
 Dkt. 20210001-ET; ACN 2021-007-1-1;
 Description: coal in adj

A	B	C	D	E	F	G
		Total	Detail	Detail	Detail	Total
	Inventory on Hand First of Month	✓ 161,951.41	\$ 69,223,284	\$ 11,210,808.43		✓
Do not Post	Inbound Activity:					
1	Receipts (less Transfers)					
2	Receipts Adjustments					
3	Penalty/Premium					
4	Penalty/Premium Adjustment					
5	Freight Cost (Net)					
6	Other					
7	Freight Cost Adjustments (Net)					
8	Towboat Fuel					
9	Barge Shifting Charges					
10	Smith - Barge Shifting Charges					
11	Other					
12	Inventory Adjustments:					
13	Marine Insurance					
14	Other					
15	Purchase Markup					
16	Aerial Survey Adjustment					
	Total Purchases and Related Cost					
	Outbound Activity:	8,288.80				
20	From McDuffie - CM Shipments	8,288.80	59.937744			
21	From McDuffie - PM Shipments					
	PM Adj - From McDuffie - PM Shipments					
	Total Transfers	✓ 8,288.80	59.937744			✓
	Total Purchases & Transfers	✓ 8,288.80	86.896545	720,268.08		✓
	Total Inventory Available	170,240.21	70.083775	11,931,076.51		
	Generation:					
	Unit #4		70.083775			
	Unit #4 Adjustment					
	Unit #5		70.083775			
	Unit #5 Adjustment					
	Unit #6	✓ 38,797.00	70.083775	2,719,040.21		✓
	Unit #6 Adjustment					
	Unit #7	✓ 6,648.00	70.083775	465,916.94		✓
	Unit #7 Adjustment					
	Total Generation:	45,445.00	70.083775	3,184,957.15		
	Rounding					
	Inventory on Hand End of Month	✓ 124,795.21	\$ 70,083,775	\$ 8,746,119.36		✓
	Total Change in Inventory	(37,156.20)	0.86	(2,464,689.07)		
		-22.94%	1.24%	-21.98%		
	Change in 151-00100 on Coal Journal					
	Ending per ComTrac	124,795.21		8,746,119.36		
	Ending per Transaction Sheet	124,795.21		8,746,119.36		
	Difference	0.00		0.00		

CONFIDENTIAL

SOURCE 

S:\Workgroup\ACI\Cost\Cost of Fuel Accounting\Gulf Coal\Gulf Coal May 2020\151-00100\Gulf Coal 151-00100.mdb

HS-1.8

12/2

Gulf Power Company
 Fuel Adjustment Clause
 Twelve Month Period Ended December 31, 2020
 Dkt. 20210001-EI; ACN 2021-007-1-1;
 Description: Coal Inventory

Plant Coal Transaction Summary
 Crist Coal
 September 1, 2020
 Location #: 41000
 Account #: 151-00100

A B

	C		D		E		F		G	
	Total	Tons	Detail	Average Cost	Detail	Cost	Detail	Cost	Detail	Total
Inventory on Hand First of Month			102,134.57	74.671500		7,626,541.51				
Inbound Activity										
1 Receipts (less Transfers)										
2 Receipts Adjustments										
3 Penalty/Premium										
4 Penalty/Premium Adjustment										
5 Freight Cost (Net)										
6 Other										
7 Freight Cost Adjustments (Net)										
8 Towboat Fuel										
9 Barge Shifting Charges										
10 Smith - Barge Shifting Charges										
11 Other										
Inventory Adjustments										
12 Marine Insurance										
13 Other										
14 Purchase Manual										
15 Aerial Survey Adjustment										
16 Total Purchases and Related Cost										
Inbound Transfer Activity			22,682.00			1,391,014.49				
20 From McDuffie - CM Shipments										
21 From McDuffie - PM Shipments			22,682.00	61.326801		1,391,014.49				
PM Adj - From McDuffie - PM Shipments										
Total Transfers			22,682.00	61.326801		1,391,014.49				
Total Purchases & Transfers			22,682.00	84.448371		1,915,457.96				
Total Inventory Available			124,816.57	76.448179		9,541,999.47				
Generation										
Unit #4						76,448,179				
Unit #4 Adjustment										
Unit #5						76,448,179				
Unit #5 Adjustment										
Unit #6			1,137.00	76.448179		86,921.58				
Unit #6 Adjustment										
Unit #7						76,448,179				
Unit #7 Adjustment										
Total Generation			1,137.00	76.448179		86,921.58				
Rounding										
Inventory on Hand End of Month			123,679.57	76.448179		9,455,077.89				
Total Change in Inventory			21,545.00	1.78		1,828,536.38				
			21.09%	2.38%		23.98%				
Change in 151-00100 on Coal Journal										
Ending per ComTrac			123,679.57			9,455,077.89				
Ending per Transaction Sheet			123,679.57			9,455,077.89				
Difference			0.00			0.00				

CONFIDENTIAL



SOURCE

45-2-10

702
2/21

077

COMPANY: Gulf Power Company
 AUDIT: Fuel Adjustment Clause
 DESCRIPTION: Coal and Oil Purchases Reconciliation
 AUDITOR: Marisa Glover

DOCKET NO.: 20210001-EI
 ACN: 2021-007-1-1

A B C D E F G H I J K L M N

October 2020 Coal Receipts (Terminal)

Line No	Terminal	Vendor	Fuel Type	FO #	Tons		Tons Shipped	Coal InTransit	Tons Shipped & Received Current Mo.	Total Dollars	\$/Ton	Tons Moved To Plant	
					Monthly Receipts	Dollars						Current Mo.	Plant
1	McDuffie 2	Foresight	Coal (Tons)						46-8	46-8	46-8		
		Freight Costs							-	-	#DIV/0!	-	Crist
		Rail Costs							-	-		-	
		Total											46-1

CONFIDENTIAL

SOURCE AS REFERENCED

2/20

Gulf Power Company
 Fuel Adjustment Clause
 Twelve Month Period Ended December 31, 2020
 Dkt. 20210001-B1 ACN 2021-007-1-1
 Description: Coal & oil recon

Plant Coal Transaction Summary
 McDuffie Coal
 October 1, 2020
 Location #: 48015
 Account #: 151-00500

A B C
 Inventory on Hand First of Month

		D	E	F	G	H
		Tons	Average Cost		Cost	
		Total	Detail	Detail	Detail	Total
Inventory on Hand First of Month			127,201.13	\$ 62.021999	\$ 7,889,268.91	✓
Do Not Post	Line Ref	Inbound Activity	6,589.00			
	1	Receipts (less Transfers)				
	2	Receipts Adjustments		61.515934		
	3	Penalty/Premium				
	4	Penalty/Premium Adjustment				
	5	Transportations				
	5	Freight Cost (Net)				
	6	Other				
	7	Freight Cost Adjustments (Net)				
	8	Towboat Fuel				
	9	Barge Shifting Charges				
	10	CSX Rebata				
	11	Other				
	12	Inventory Adjustment				
	12	Marine Insurance				
	13	Ad Valorem Taxes				
	14	other				
	15	Aerial Survey Adjustment				
FUE-FC1585	15	Railcar Lease				
	15	Railcar Lease (Net)				
	16	Other				
FUE-FC1585	16	Railcar Maintenance				
	16	Railcar Maintenance (Net)				
	17	Other				
FUE-FC1585	17	Railcar Tax				
	17	Railcar Tax (Net)				
		Other				
Total Purchases and Related Cost			15,297,315			
Total Inventory Available			165,117.63	51.278679	8,467,013.97	
Outbound Transfer Activity						
	26	Prior Month Adjustments to Crist				
	27	To Crist				
		Total Transfers				
Inventory on Hand End of Month			165,117.63	51.278679	8,467,013.97	✓
Total Change in Inventory			37,916.50	(10.74)	577,745.66	
			29.81%	-17.92%	7.32%	
Change in 151-00100 on Coal Journal						
		Ending per ComTrac	165,117.63		8,467,013.97	
		Ending per Transaction Sheet	165,117.63		8,467,013.97	
		Difference	0.00		0.00	

CONFIDENTIAL

SOURCE



46-8

NO
12/2

Plant Coal Transaction Summary
 Remaining In-Transit from McDuffie to Crist
 October 1, 2020
 Location #48000
 Account #: 151-00500

A	B	C	D
	<u>Tons</u>	<u>Average Cost</u>	<u>Cost</u>
In-Transit Inventory First of Month	14,523.10	\$ 61.792402	\$ 897,417.24
Outbound Activity from Transfer Facility:			
Current Month Transfers from McDuffie	(6,589.00)	61.515934	[REDACTED] sent back to McDuffie
PM Adjustments - Transfers from McDuffie			
Total Inventory In-Transit	7,934.10	62.022000	[REDACTED]
Transfers Received at Plant:			
Current Transfers Received @ Crist	-	-	-
Prior Transfers Received @ Crist	-	-	-
PM Adjustments - Transfers Received @ Crist	-	-	-
Total Transfers Received	-	-	-
Rounding			
In-Transit Inventory End of Month	7,934.10	\$ 62.022000	492,088.75
Total Change In Inventory	(6,589)	-	(405,328)
	-45.37%	0.00%	-45.17%
Check			

Gulf Power Company
 Fuel Adjustment Clause
 Twelve Month Period Ended December 31, 2020
 Dkt. 20210001-EI; ACN 2021-007-1-1;
 Description: COAL & oil recon

CONFIDENTIAL

SOURCE


46-8.1

MO
4/21

Southern Company
Inventory Transactions View - Excludi

Commodity Type: Coal
Station Name: MCDUFFIE - GULF

Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-1;
Description: Coal & Oil recon

10/01/2020 - 10/31/2020

Station	Entry Type	Inventory Qty	Amount	Counter Party	Description
MCDUFFIE - GULF	Ad Valorem Taxes	0.0000			Railcar Ad Val Tax
Subtotal - MCDUFFIE - GULF	Ad Valorem Taxes	0.0000			
MCDUFFIE - GULF	Freight Cost	0.0000		COLUMBUS AND-GREENVILLE RAILWA	1770103514; 10/2/20; Frt cost - storage September
MCDUFFIE - GULF	Freight Cost	0.0000		ROCK ISLAND RAIL	1458; 9/25/20; Frt cost - storage September 2020
Subtotal - MCDUFFIE - GULF	Freight Cost	0.0000			
MCDUFFIE - GULF	Inventory Adjustment	-1,665.9000			Inv Adj for Re-certified In-Transit shipments sent
Subtotal - MCDUFFIE - GULF	Inventory Adjustment	-1,665.9000			
MCDUFFIE - GULF	Railcar Lease	0.0000		MITSUI RAIL CAPITAL, LLC	20807; 10/13/20; Railcar Lease - September 2020
MCDUFFIE - GULF	Railcar Lease	0.0000		DAVID J JOSEPH COMPANY	2656-1120; 10/1/20; Railcar Lease - November 2020
MCDUFFIE - GULF	Railcar Lease	0.0000		CITICORP RAILMARK	110120-GLP; 10/10/20; Railcar Lease - November 2020
Subtotal - MCDUFFIE - GULF	Railcar Lease	0.0000			
MCDUFFIE - GULF	Railcar Maintenance	0.0000		INTELLITRANS	INV102020-83; 10/20/20; Railcar Maintenance - car
MCDUFFIE - GULF	Railcar Maintenance	0.0000		O'NEIL TRANS	Invoice: CAL191225. Railcar Lease and Maintenance.
MCDUFFIE - GULF	Railcar Maintenance	0.0000		IRX	IRX2537Gulf; 10/1/20; Railcar maintenance - railc
MCDUFFIE - GULF	Railcar Maintenance	0.0000		O'NEIL TRANS	Invoice: CAL191226. Railcar Lease and Maintenance.
Subtotal - MCDUFFIE - GULF	Railcar Maintenance	0.0000			
MCDUFFIE - GULF	Receipt Adjustment	1,697.7000		GULF	PTC670
MCDUFFIE - GULF	Receipt Adjustment	1,601.0000		GULF	PTC674
MCDUFFIE - GULF	Receipt Adjustment	0.0000		GULF	PTC676
MCDUFFIE - GULF	Receipt Adjustment	1,654.2000		GULF	PTC648
MCDUFFIE - GULF	Receipt Adjustment	0.0000		GULF	PTC670
MCDUFFIE - GULF	Receipt Adjustment	0.0000		GULF	PTC674
MCDUFFIE - GULF	Receipt Adjustment	1,636.1000		GULF	PTC676
MCDUFFIE - GULF	Receipt Adjustment	0.0000		GULF	PTC648
Subtotal - MCDUFFIE - GULF	Receipt Adjustment	7,589.0000			
MCDUFFIE - GULF	Survey Above The Line	0.0000			McDuffie Aerial Survey Charge
Subtotal - MCDUFFIE - GULF	Survey Above The Line	0.0000			
MCDUFFIE - GULF	Survey Adj - Above	32,993.4000			Aerial Survey Adjustment for Oct 2020
Subtotal - MCDUFFIE - GULF	Survey Adj - Above	32,993.4000			
Subtotal - MCDUFFIE - GULF		37,916.5000			

40-8.2

PBC
SOURCE

12/22/21
PBC

Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EL; ACN 2021-007-1-1;
Description: Coal, oil, PBC

Plant Coal Transaction Summary
Crist Coal
October 1, 2020
Location #: 41000
Account #: 151-00100

A B C

D		E		F		G		H	
Tons		Average Cost		Cost					
Total	Detail	Total	Detail	Total	Detail	Total	Detail	Total	Detail

Inventory on Hand First of Month

123,679.57 / \$ 76,448,179 \$ 9,455,077.89 ✓

1	Receipts (less Transfers)								
2	Receipts Adjustments								
3	Penalty/Premium								
4	Penalty/Premium Adjustment								
5	Freight Cost (Net)								
6	Other								
7	Freight Cost Adjustments (Net)								
8	Towboat Fuel								
9	Barge Shifting Charges								
10	Smith - Barge Shifting Charges								
11	Other								
12	Inventory Adjustment								
13	Marine Insurance								
14	Other								
15	Purchase Manual								
16	Aerial Survey Adjustment								
17	Total Purchases and Related Cost			(2,194.65) ✓		(153,847,771)			
18				(2,194.65)		(153,847,771)			
19									
20	From McDuffie - CM Shipments								
21	From McDuffie - PM Shipments								
	PM Adj - From McDuffie - PM Shipments								
	Total Transfers								
	Total Purchases & Transfers			(2,194.65)		(153,847,771)			
	Total Inventory Available			121,484.92 ✓		80,608,522		9,792,719.90 ✓	
	Generation:								
	Unit #4					80,608,522			
	Unit #4 Adjustment								
	Unit #5					80,608,522			
	Unit #5 Adjustment								
	Unit #6					80,608,522			
	Unit #6 Adjustment								
	Unit #7					80,608,522			
	Unit #7 Adjustment								
	Total Generation:								
	Rounding								
	Inventory on Hand End of Month			121,484.92 ✓		80,608,522		9,792,719.90 ✓	
	Total Change in Inventory			(2,194.65)		4.16		597,642.01	
				-1.77%		5.44%		3.57%	
	Change in 151-00100 on Coal Journal								
	Checks:								
	Ending per ComTrac			121,484.92		9,792,719.90			
	Ending per Transaction Sheet			121,484.92		9,792,719.90			
	Difference			0.00		0.00			

CONFIDENTIAL

SOURCE



46-9

CONFIDENTIAL

Plant Coal Transaction Summary
Crist In-Transit
October 1, 2020
Account #: 151-00500

	A	B	C	D
McDuffie - Location #: 48000	Tons	Average Cost	Cost	
In-Transit Inventory First of Month	14,523.10 ✓	\$ 61.792402	\$ 897,417.24 ✓	
Outsourced Activity from Transfer Facilities				
Current Month Transfers from McDuffie		61.545984		
PM Adjustments - Transfers from McDuffie				sent back to McDuffie
Total Inventory In-Transit		62.022000		
Transfers Received	46-9.3			
Current Month Transfers from McDuffie				
Prior Month Transfers from McDuffie				
PM Adjustments - Transfers from McDuffie				
Total Transfers Received				
In-Transit Inventory End of Month	7,934.10 ✓	\$ 62.022000	\$ 492,088.75 ✓	

Vendor - Location #: 41000	Tons	Average Cost	Cost
In-Transit Inventory First of Month	-	\$ -	\$ -
Current Month Vendor Shipments Remaining In-Transit	-	-	-
Total Inventory In-Transit	-	-	-
Prior Month In-Transit Vendor Shipments Received	-	-	-
In-Transit Inventory End of Month	-	\$ -	\$ -

Gulf Power Company
 Fuel Adjustment Clause
 Twelve Month Period Ended December 31, 2020
 Dkt. 20210001-EI; ACN 2021-007-1-1;
 Description: coal & oil fuel

CONFIDENTIAL

SOURCE 

46-9.1

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42

Southern Company
Inventory Transactions View

Commodity Type: Coal
Station Name: CRIST

10/01/2020 - 10/31/2020

Station	Entry Type	Inventory Qty	Amount	Counter Party	Description	Ship Date	Period	Calc Basis	Source
CRIST	Freight Cost	0.0000		PARKER	106773; 10/2/20; Frt cost - barge charter Septembe		10/31/2020		Manual
CRIST	Freight Cost	0.0000		PARKER	106801; 10/7/20; Frt cost - MV Gary Fitts Charter		10/31/2020		Manual
CRIST	Freight Cost	0.0000		PARKER	106802; 10/2/20; Frt cost - MV Normand McAllister		10/31/2020		Manual
Subtotal: CRIST	Freight Cost	0.0000							
CRIST	Survey Adj.-Above	-2,194.6500			Aerial Survey adjustment for Oct 2020		10/31/2020		Manual
Subtotal: CRIST	Survey Adj.-Above	-2,194.6500							
Subtotal: CRIST		-2,194.6500							
Total		-2,194.6500							

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Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2020
Dist. 20210001-01, ACN 2021-007-1-1;
Description: COAL & OIL REVENUE

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SOURCE

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1/21

Southern Company
In Transit Transactions

Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-ET; ACN 2021-007-1-1;
Description: COAL Fuel Rec'd

46-9.3

A B C D E F G H I J K
10/01/2020 - 10/31/2020

Station	Source Date	Description	Trans Unit Nbr	Inventory Qty	Amount	Counter Party	Entry Type	Ship Date	Unload End Date	Shipment Status	
CRIST	12/29/2019	PTC653	PTC653	-1,508.1000		GULF	Receipt Adjustment	12/29/2019 12:00 AM	01/03/2020 10:12 AM	Unloaded	
CRIST	12/31/2019	PTC670	PTC670	-1,628.9000		GULF	Receipt Adjustment	12/31/2019 12:00 AM	01/05/2020 10:15 AM	Unloaded	
CRIST	12/31/2019	PTC635	PTC635	-1,423.3000		GULF	Receipt Adjustment	12/31/2019 12:00 AM	01/08/2020 11:03 AM	Unloaded	
CRIST	12/31/2019	PTC660	PTC660	-1,437.7000		GULF	Receipt Adjustment	12/31/2019 12:00 AM	01/21/2020 10:32 AM	Unloaded	
CRIST	12/31/2019	PTC650	PTC650	-1,582.9000		GULF	Receipt Adjustment	12/31/2019 12:00 AM	01/20/2020 10:18 AM	Unloaded	
CRIST	12/26/2019	PTC640	PTC640	-1,602.8000		GULF	Receipt Adjustment	12/26/2019 12:00 AM	01/21/2020 10:33 AM	Unloaded	
CRIST	12/27/2019	PTC677	PTC677	-1,547.9000		GULF	Receipt Adjustment	12/27/2019 12:00 AM	01/02/2020 10:11 AM	Unloaded	
CRIST	12/29/2019	PTC674	PTC674	-1,551.3000		GULF	Receipt Adjustment	12/29/2019 12:00 AM	01/18/2020 11:01 AM	Unloaded	
CRIST	12/29/2019	PTC673	PTC673	-1,475.7000		GULF	Receipt Adjustment	12/29/2019 12:00 AM	01/04/2020 10:13 AM	Unloaded	
CRIST	12/31/2019	PTC651	PTC651	-1,517.3000		GULF	Receipt Adjustment	12/31/2019 12:00 AM	01/09/2020 11:04 AM	Unloaded	
CRIST	12/27/2019	PTC606	PTC606	-1,496.8000		GULF	Receipt Adjustment	12/27/2019 12:00 AM	01/01/2020 10:09 AM	Unloaded	
CRIST	12/27/2019	PTC680	PTC680	-1,546.4000		GULF	Receipt Adjustment	12/27/2019 12:00 AM	01/01/2020 10:03 AM	Unloaded	
CRIST	12/31/2019	PTC652	PTC652	-1,562.3000		GULF	Receipt Adjustment	12/31/2019 12:00 AM	01/06/2020 10:46 AM	Unloaded	
CRIST	12/31/2019	PTC672	PTC672	-1,415.2000		GULF	Receipt Adjustment	12/31/2019 12:00 AM	01/05/2020 10:14 AM	Unloaded	
CRIST	12/29/2019	PTC633	PTC633	-1,547.3000		GULF	Receipt Adjustment	12/29/2019 12:00 AM	01/03/2020 10:12 AM	Unloaded	
Subtotal: CRIST Monthly Dec 2019				-22,843.9000							
CRIST	08/09/2020	PTC676	PTC676	-1,636.1000		GULF	Receipt Adjustment	08/09/2020 12:00 AM		Void	
CRIST	08/09/2020	PTC670	PTC670	-1,697.7000		GULF	Receipt Adjustment	08/09/2020 12:00 AM		Void	
CRIST	08/09/2020	PTC648	PTC648	-1,654.2000		GULF	Receipt Adjustment	08/09/2020 12:00 AM		Void	
CRIST	08/09/2020	PTC674	PTC674	-1,601.0000		GULF	Receipt Adjustment	08/09/2020 12:00 AM		Void	
Subtotal: CRIST Monthly Aug 2020				-6,589.0000							
Subtotal: CRIST Monthly				-29,432.9000							
Total Monthly				-29,432.9000							

In-Transit shipments for Sep: 7,934.10 tons

In-Transit shipments for Aug: 0 tons \$ 0 (4 shipments sent back to McDuffie)

Grand Total: 7,934.10 tons

CONFIDENTIAL



no
221

Southern Company
Shipment Details
Commodity Type: Coal
Station Name: CRIST

A B C D E F G H I J K L

08/01/2020 - 10/31/2020

46-9.4

Id Station	Status	PO Number	Payment Qty	Trans Unit Nbr	Shipping Method	Ship Date	Unload End Date	Carrier	Counter Party	Origin Location
417,818 CRIST	Shipped	GULFTRFMCD		PTC635	Barge	09/05/2020 12:00 AM		PARKER	GULF	MCDUFFIE-GULF
417,817 CRIST	Shipped	GULFTRFMCD		PTC639	Barge	09/05/2020 12:00 AM		PARKER	GULF	MCDUFFIE-GULF
417,823 CRIST	Shipped	GULFTRFMCD		PTC640	Barge	09/05/2020 12:00 AM		PARKER	GULF	MCDUFFIE-GULF
417,821 CRIST	Shipped	GULFTRFMCD		PTC654	Barge	09/05/2020 12:00 AM		PARKER	GULF	MCDUFFIE-GULF
417,819 CRIST	Shipped	GULFTRFMCD		PTC673	Barge	09/05/2020 12:00 AM		PARKER	GULF	MCDUFFIE-GULF
Subtotal: Shipped										
Subtotal: Shipped										
414,816 CRIST	Void	GULFTRFMCD	0.0000	PTC648	Barge	08/09/2020 12:00 AM		PARKER	GULF	MCDUFFIE-GULF
414,821 CRIST	Void	GULFTRFMCD	0.0000	PTC670	Barge	08/09/2020 12:00 AM		PARKER	GULF	MCDUFFIE-GULF
414,817 CRIST	Void	GULFTRFMCD	0.0000	PTC674	Barge	08/09/2020 12:00 AM		PARKER	GULF	MCDUFFIE-GULF
414,819 CRIST	Void	GULFTRFMCD	0.0000	PTC676	Barge	08/09/2020 12:00 AM		PARKER	GULF	MCDUFFIE-GULF
Subtotal: Void			0.0000							
Subtotal: Void			0.0000							
Total										

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Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-1;
Description: COAL, oil, resin

PBC
SOURCE

Gulf Power Company
 Fuel Adjustment Clause
 Twelve Month Period Ended December 31, 2020
 Dkt. 20210001-E1 ACN 2021-007-1-1;
 Description: Coal & oil record

VACKA SCARS

10/27/20

november 2, 2020

Gulf Power Company
 Fuel Stock Ledger- DANIEL Steam Plant
 October-20

A	B Coal		C	D	E Oil		F	G
	Account 44000-151-100 JV FUE-FC1525 TONS	DOLLARS			Account 44000-151-320 JV FUE-FO1530 GALLONS	DOLLARS		
Beginning Inventory	208,687.95 ✓	\$ [REDACTED]	[REDACTED]	[REDACTED]	128,254.50	\$ [REDACTED]	[REDACTED]	[REDACTED]
Purchases rounding/adjustment	46-10-1 95,686.23 ✓ \$	[REDACTED]	46-10-1 \$ 4672	Aerial Survey	11,153.50	[REDACTED]	46-12	[REDACTED]
Total Purchases	95,686.23 46-1	[REDACTED]	46-1	[REDACTED]	11,153.50 46-2	[REDACTED]	46-2	[REDACTED]
Sub-Total Inventory	304,374.17	[REDACTED]	[REDACTED]	[REDACTED]	139,408.00	[REDACTED]	[REDACTED]	1.483125
Issues								
Unit 1								
Unit 2	(49,193.00) ✓	[REDACTED]	[REDACTED]	[REDACTED]	(12,801.50)	[REDACTED]	46-12	[REDACTED]
Adjustment								
Total Issues	(49,193.00) 46-10-1	[REDACTED]	[REDACTED]	[REDACTED]	(12,801.50)	[REDACTED]	46-10-12	1.483125
Inventory Adjustments								
Ending Inventory	255,181.17 ✓	[REDACTED]	[REDACTED]	[REDACTED]	126,606.50	[REDACTED]	[REDACTED]	1.483125
MPC FSL Difference	255,181.09 (0.09)	13,206,841.36 (1.77)			126,606.50	187,773.16 (0.10)	ComTrac	

	TONS	DOLLARS
Coal In-transit	✓ 15,938.90	\$ 720,097.70
Prior Month	✓ 23,939.78	\$ 1,082,479.88

CONFIDENTIAL

SOURCE



46-10

12/20/20

Mississippi Power Company
Daniel Coal Burn
October 2020

A

B

C

D

	TONS	RATE	DOLLARS
Beginning Balance	200,687.080 ✓		
Purchases	191,372.450		
Adjustment	0.000		
Sales to Gulf	4640 (95,886.225) ✓		
Aerial Adjustment	0.000		0.00
Total Available	304,374.086		
Issues	(49,183.000)		
Ending Balance	255,181.086 ✓		

Total Beg Bal	22,201,028.68
417,375.72	

Total End Bal	26,413,682.72
510,862.17	

Burn Calculation	100% Tons	50% Tons	Rate	MPC Dollars
Unit 1 Burn	-			
Unit 2 Burn	98,386.00			
TOTAL	98,386.00			

JV 2229 Entry:

DR=> 59965-MFL-F51-51131-501-00001-59965	0.00
DR=> 59965-MFL-F51-51132-501-00001-59965	
CR=> 50000-51130-151-00100-59965	

Balanced


WAC Analysis
 Beginning WAC 53.191851
 Threshold % 2%
 Threshold 1.06383902

Beginning WAC 53.191851
 Ending WAC 51.754782
 Difference -1.437169

CONFIDENTIAL

Tom Plyler 11/2/2020

Gulf Power Company
 Fuel Adjustment Clause
 Twelve Month Period Ended December 31, 2020
 Dkt. 20210001-EY; ACN 2021-007-1-1;
 Description: oil burn

SOURCE 

46-10.1

no
12/21

Gulf Power Company
 Fuel Adjustment Clause
 Twelve Month Period Ended December 31, 2020
 Dkt. 20210001-El; ACN 2021-007-1-1;
 Description: coal & oil recon

	A	B	C	D	E	F	G
		Plant Daniel - Coal 151-100 LOC 44000		Plant Daniel - Oil 151-320 LOC 44000		Plant Daniel - Intransit 151-500 LOC 44000	
Beg Bal		11,100,516.11		193,100.00		1,082,479.88	
Purchases		4,652,299.99		13,659.48			
burn							
rounding/adjustment							
reverse in-transit							
in-transit							
revised purchase						720,097.70	
revised burn							
ADJ							
Inventory adjustment							
		15,752,816.10		206,759.48		1,802,577.58	
Balance		13,206,843.13		187,773.26		720,097.70	
Trans Summ		13,206,843.13		187,773.26		720,097.70	
difference							

46-10

46-10.2

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PBC

SOURCE

11/2/20

Gulf Power Company
 Fuel Stock Ledger- SCHERER Steam Plant
 October 2020

A	B Coal Account 45000-151-100 JV FUE-FC1545		C	D	E	F Oil Account 45000-151-320 JV FUE-FO1550	
	TONS	DOLLARS		MMBTU	GALLONS	DOLLARS	
Beginning Inventory	145,091.18						
Purchases	37,703.26						
Prior month Receipt trueup	1,441.68						
Common Adjustment	(9.60)						
Total Purchases	39,135.34						
Issues							
Unit 3	(1,615.27)						40001-501-002 40450-501-011 40450-506-000
Adjustment - 40450-501-001							40001-501-002 40450-501-011 40450-506-000
TOTAL ISSUES	(1,615.27)						
Ending Inventory	182,611.25						
General Ledger Difference	182,611.24 (0.00)					(0.00)	

Clearing Charges	
Coal	40450-930-907
Oil	40450-930-907
Other	40450-501-011
	234-302

Coal In-transit	212,210.59
Prior Month	232,558.91

Scherer Fuel Audit Expense	
Dr	40450-930-907
Cr	234-302

Fuel Interest Billed	
	Dr/(Cr)
Interest Earned	
Interest Paid	
Net Interest Paid	
Dr/(Cr)	40450-431-00000
(Cr)/Dr	234-00302

Expense Payable

CONFIDENTIAL

Note: To record current month in transit data.

SOURCE **PBC**

46-11

nu
A 2/21

B

C

D

Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-1;

Description: Fuel & Oil recon

I J

K L

46-12

Year	Description	Quantity	Unit	Value	Account	Code	Activity
2020/08	FUE-FCL525 Gulf Daniel Coal	2300000	INVENTORY: Fuel		H02	Purchases	6370002820 Gulf Fuel-Daniel-In Transit-Coal
2020/08	FUE-FCL525 Gulf Daniel Coal	2300000	INVENTORY: Fuel		H03	Plant burn	6370002762 Gulf Fuel-Daniel-Coal
2020/08	FUE-FCL525 Gulf Daniel Coal	5009000	FUEL EXPENSE: Coal		(blank)		6790000294 Gulf Fuel-Daniel Unit 1-501A
2020/08	FUE-FCL525 Gulf Daniel Coal	5009000	FUEL EXPENSE: Coal		(blank)		6790000294 Gulf Fuel-Daniel Unit 2-501A
2020/08	FUE-FCL525 Gulf Daniel Coal Total						
2020/08	FUE-F01510 GULF CRIST OIL	2300000	INVENTORY: Fuel		H07	Miscellaneous adjust	6370002759 Gulf Fuel-Crist-Oil
2020/08	FUE-F01530 GULF DANIEL OIL	2300000	INVENTORY: Fuel		H03	Plant burn	6370002763 Gulf Fuel-Daniel-Oil
2020/08	FUE-F01530 GULF DANIEL OIL	5005000	FUEL EXPENSE: Oil - No. 6 Grade		(blank)		6790000292 Gulf Fuel-Daniel Unit 1-501A
2020/08	FUE-F01530 GULF DANIEL OIL	5005000	FUEL EXPENSE: Oil - No. 6 Grade		(blank)		6790000294 Gulf Fuel-Daniel Unit 2-501A
2020/08	FUE-F01530 GULF DANIEL OIL Total						
2020/08	FUE-F01580 GULF SMITH OIL	2300000	INVENTORY: Fuel		H03	Plant burn	6370002768 Gulf Fuel-Smith-Oil
2020/08	FUE-F01580 GULF SMITH OIL	2300000	INVENTORY: Fuel		H07	Miscellaneous adjust	6370002758 Gulf Fuel-Smith-Oil
2020/08	FUE-F01580 GULF SMITH OIL	5005000	FUEL EXPENSE: Oil - No. 6 Grade		(blank)		6790000039 Gulf Fuel-Smith-Comb Turbine-547A
2020/08	FUE-F01580 GULF SMITH OIL Total						
2020/08 Total							
2020/09	FUE-FCL500 Gulf McDuffie Coal	3305000	ACCRUED FUEL EXPENSE		(blank)		6370002311 Fuel - Contract
2020/09	FUE-FCL500 Gulf McDuffie Coal	2300000	INVENTORY: Fuel		H02	Purchases	6370002315 Gulf Fuel-McDuffie-Coal
2020/09	FUE-FCL500 Gulf McDuffie Coal	2300000	INVENTORY: Fuel		H02	Purchases	6370002818 Gulf Fuel-McDuffie-In Transit-Coal
2020/09	FUE-FCL500 Gulf McDuffie Coal	2300000	INVENTORY: Fuel		H02	Purchases	6370002819 Gulf Fuel-Crist-In Transit-Coal
2020/09	FUE-FCL500 Gulf McDuffie Coal	3309000	ACCRUED TAXES: Property		(blank)		6370002637 Tax Accr Prop-Adval-RL CAR-ST
2020/09	FUE-FCL500 Gulf McDuffie Coal Total						
2020/09	FUE-FCL505 Gulf Crist Coal	3305000	ACCRUED FUEL EXPENSE		(blank)		6370002311 Fuel - Contract
2020/09	FUE-FCL505 Gulf Crist Coal	2300000	INVENTORY: Fuel		H02	Purchases	6370002758 Gulf Fuel-Crist-Coal
2020/09	FUE-FCL505 Gulf Crist Coal	2300000	INVENTORY: Fuel		H02	Purchases	6370002819 Gulf Fuel-Crist-In Transit-Coal
2020/09	FUE-FCL505 Gulf Crist Coal	2300000	INVENTORY: Fuel		H03	Plant burn	6370002758 Gulf Fuel-Crist-Coal
2020/09	FUE-FCL505 Gulf Crist Coal	5009000	FUEL EXPENSE: Coal		(blank)		6790000028 Gulf Fuel-Crist Unit 6-501A
2020/09	FUE-FCL505 Gulf Crist Coal Total						
2020/09	FUE-FCL525 Gulf Daniel Coal	3305000	ACCRUED FUEL EXPENSE		(blank)		6370002762 Gulf Fuel-Daniel-Coal
2020/09	FUE-FCL525 Gulf Daniel Coal	2300000	INVENTORY: Fuel		H02	Purchases	6370002762 Gulf Fuel-Daniel-Coal
2020/09	FUE-FCL525 Gulf Daniel Coal	2300000	INVENTORY: Fuel		H02	Purchases	6370002818 Gulf Fuel-Daniel-In Transit-Coal
2020/09	FUE-FCL525 Gulf Daniel Coal	2300000	INVENTORY: Fuel		H03	Plant burn	6370002762 Gulf Fuel-Daniel-Coal
2020/09	FUE-FCL525 Gulf Daniel Coal	5009000	FUEL EXPENSE: Coal		(blank)		6790000292 Gulf Fuel-Daniel Unit 1-501A
2020/09	FUE-FCL525 Gulf Daniel Coal	5009000	FUEL EXPENSE: Coal		(blank)		6790000294 Gulf Fuel-Daniel Unit 2-501A
2020/09	FUE-FCL525 Gulf Daniel Coal Total						
2020/09	FUE-F01510 GULF CRIST OIL	2300000	INVENTORY: Fuel		H03	Plant burn	6370002759 Gulf Fuel-Crist-Oil
2020/09	FUE-F01530 GULF DANIEL OIL	2300000	INVENTORY: Fuel		H07	Miscellaneous adjust	6370002759 Gulf Fuel-Crist-Oil
2020/09	FUE-F01530 GULF DANIEL OIL	5012000	FUEL EXP: Other		(blank)		ES0060000028 Crist Plant-Storm-SALLY-2020
2020/09	FUE-F01530 GULF DANIEL OIL Total						
2020/09	FUE-F01580 GULF SMITH OIL	2300000	INVENTORY: Fuel		H03	Plant burn	6370002763 Gulf Fuel-Daniel-Oil
2020/09	FUE-F01580 GULF SMITH OIL	5005000	FUEL EXPENSE: Oil - No. 6 Grade		(blank)		6790000292 Gulf Fuel-Daniel Unit 1-501A
2020/09	FUE-F01580 GULF SMITH OIL	5005000	FUEL EXPENSE: Oil - No. 6 Grade		(blank)		6790000294 Gulf Fuel-Daniel Unit 2-501A
2020/09	FUE-F01580 GULF SMITH OIL Total						
2020/09 Total							
2020/10	FUE-FCL500 Gulf McDuffie Coal	3305000	ACCRUED FUEL EXPENSE		(blank)		6370002311 Fuel - Contract
2020/10	FUE-FCL500 Gulf McDuffie Coal	2300000	INVENTORY: Fuel		H02	Purchases	6370002315 Gulf Fuel-McDuffie-Coal
2020/10	FUE-FCL500 Gulf McDuffie Coal	2300000	INVENTORY: Fuel		H02	Purchases	6370002818 Gulf Fuel-McDuffie-In Transit-Coal
2020/10	FUE-FCL500 Gulf McDuffie Coal	2300000	INVENTORY: Fuel		H02	Purchases	6370002819 Gulf Fuel-Crist-In Transit-Coal
2020/10	FUE-FCL500 Gulf McDuffie Coal	3309000	ACCRUED TAXES: Property		(blank)		6370002637 Tax Accr Prop-Adval-RL CAR-ST
2020/10	FUE-FCL500 Gulf McDuffie Coal Total						
2020/10	FUE-FCL505 Gulf Crist Coal	3305000	ACCRUED FUEL EXPENSE		(blank)		6370002311 Fuel - Contract
2020/10	FUE-FCL505 Gulf Crist Coal	2300000	INVENTORY: Fuel		H02	Purchases	6370002758 Gulf Fuel-Crist-Coal
2020/10	FUE-FCL505 Gulf Crist Coal	2300000	INVENTORY: Fuel		H03	Plant burn	6370002758 Gulf Fuel-Crist-Coal
2020/10	FUE-FCL505 Gulf Crist Coal	5009000	FUEL EXPENSE: Coal		(blank)		6790000000 Gulf Fuel-Crist-501A
2020/10	FUE-FCL505 Gulf Crist Coal Total						
2020/10	FUE-FCL525 Gulf Daniel Coal	3305000	ACCRUED FUEL EXPENSE		(blank)		6370002762 Gulf Fuel-Daniel-Coal
2020/10	FUE-FCL525 Gulf Daniel Coal	2300000	INVENTORY: Fuel		H02	Purchases	6370002762 Gulf Fuel-Daniel-Coal
2020/10	FUE-FCL525 Gulf Daniel Coal	2300000	INVENTORY: Fuel		H02	Purchases	6370002818 Gulf Fuel-Daniel-In Transit-Coal
2020/10	FUE-FCL525 Gulf Daniel Coal	2300000	INVENTORY: Fuel		H03	Plant burn	6370002762 Gulf Fuel-Daniel-Coal
2020/10	FUE-FCL525 Gulf Daniel Coal	5009000	FUEL EXPENSE: Coal		(blank)		6790000294 Gulf Fuel-Daniel Unit 2-501A
2020/10	FUE-FCL525 Gulf Daniel Coal Total						
2020/10	FUE-F01510 GULF CRIST OIL	2300000	INVENTORY: Fuel		H07	Miscellaneous adjust	6370002759 Gulf Fuel-Crist-Oil
2020/10	FUE-F01530 GULF DANIEL OIL	2300000	INVENTORY: Fuel		H02	Purchases	6370002763 Gulf Fuel-Daniel-Oil
2020/10	FUE-F01530 GULF DANIEL OIL	2300000	INVENTORY: Fuel		H03	Plant burn	6370002763 Gulf Fuel-Daniel-Oil
2020/10	FUE-F01530 GULF DANIEL OIL	5005000	FUEL EXPENSE: Oil - No. 6 Grade		(blank)		6790000292 Gulf Fuel-Daniel Unit 1-501A
2020/10	FUE-F01530 GULF DANIEL OIL Total						

[REDACTED]

46-8

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CONFIDENTIAL

PRC SOURCE

12/1/21

FLORIDA PUBLIC SERVICE COMMISSION
AUDIT DOCUMENT/RECORD REQUEST
NOTICE OF INTENT

TO: Keith Harris

UTILITY: Gulf Power Company

AUDIT MANAGER: Marisa Glover

PREPARED BY: Marisa Glover 850-413-6804
2640 Shurmond Oak Blvd.
Tallahassee, FL 32399-0860
mglover@psc.state.fl.us

REQUEST NUMBER: FAC 28

DATE OF REQUEST: 4/20/21

AUDIT PURPOSE: Docket No. 20210001-EI, ACN 2021-007-1-1

REQUEST THE FOLLOWING ITEM(S) BE PROVIDED BY: 4/26/21

REFERENCE RULE 25-22.006, F.A.C., THIS REQUEST IS MADE: 9 INCIDENT TO AN INQUIRY
x OUTSIDE OF AN INQUIRY

ITEM DESCRIPTION:

- 1. Please provide source documentation to support the numbers reported on Schedule 5 pages 15 & 16 of the GPIF filing for Crist 7 for the months of July and November 2020.

Thank you.

CONFIDENTIAL

Response:

Page 1 of 1
EEI Codes: ALL
Outage Types: ALL
Included Commercial Data Only
All outages, including Outside Management Control outages and Out of Merit Energy Outages, reported

Gulf Power Company
Outage Summary Report For PCR - 07
Period: 7/1/2020 to 12/31/2020
Date: 04/20/2021
Time: 16:44

Outage Number	Sub Unit	EEI Code	Start Date	End Date	MW Curtailment	Remarks	Period	Cumulative
			YYYY/MM/DD HH:MM	YYYY/MM/DD HH:MM	Self Impact Shadow		HH:MM Cycle	DD:HH:MM Cycles
20200031		1455	2020/07/01 00:00	2020/07/11 14:49	2	Unit 7 MO	254:49 C	0:00:00
20200033		3416	2020/07/20 03:11	2020/07/20 05:35	5	U7 Derate - 7A BFP Vibration	2:24	8:14:45
20200034		6278	2020/07/29 21:46	2020/08/01 00:00	2	Unit 7 MO	2:00:14 C	18:08:57

* Unit Outage Summary *

Outage Type	Number of Occurrences	Total Hours : MM	Equivalent Hours : MM
1 - Full Forced	1	0	0
2 - Full Maintenance	2	2:47-1:3	4:7-3
3 - For Planned	3	0	0
4 - Reserve Shutdown	4	0	0
5 - Partial Forced	5	1	1
6 - Partial Maintenance	6	0	0
A - Partial Planned	A	0	0
D - Startup failure	D	0	0
E - Planned Extension	E	0	0
F - Partial Planned Extension	F	0	0
G - Maintenance Extension	G	0	0
H - Partial Maintenance Extension	H	0	0
W - Event related MOF			
Total	5		

Unplanned Outage Rate (UPOB)	0.23
EMDHS**	0.00
Maint: Onstage	
Event Related	
Task Related	
Equivalent Maintenance Derated Hours On Reserve Shutdown	0.00

** Equivalent Forced Derated Hours On Reserve Shutdown

Service Hours: 4:7-3

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Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI ACN 2021-007-1-1;
Description: GPIF

PS/CS/PA 6 (2/95)
SOURCE

47-3

Description: GPIC

Date: 04/20/2021
 Time: 16:46

Page 1 of 1
 EEI Codes: ALL
 Outage Types: ALL
 Period: 11/1/2020 to 11/30/2020
 Included Commercial Data Only
 All outages, including Outside Management Control outages and Out of Merit Energy Outages, reported

DRAFT

Outage Number	Sub Unit	EEI Code	Start Date	End Date	MW Curtailment	Remarks	Period	Cumulative
			YYYY/MM/DD HH:MM	YYYY/MM/DD HH:MM	Self Impact Shadow		HH:MM Cycle	DD:HH:MM Cycles
20200954		9000	2020/11/01 00:00	2020/12/01 00:00	1	OHC Event	721:00 C	0:00:00
* Unit Outage Summary *								
	Outage Type	Number of Occurrences	Total Hours : MM	Equipment Hours : MM				
1	Full Forced	1	721:00	721:00	EFOR	100.00	Unplanned Outage Rate (UPOR) 100.00	
2	Full Maintenance	0	0:00	0:00	EFORM		EMDHS*** 0:00	
3	Full Planned	0	0:00	0:00	EAF	0.00	Maint. Outage Total Equivalent	
4	Reserve Shutdown	0	0:00	0:00	POF	100.00	Hours : MM Hours : MM	
5	Partial Forced	0	0:00	0:00	MOF	0.00	Event Related Full 0:00 0:00	
6	Partial Maintenance	0	0:00	0:00	POF	0.00	Partial 0:00 0:00	
A	Partial Planned	0	0:00	0:00	EFORMS**	0.00	Task Related 0:00 0:00	
D	Startup failure	0	0:00	0:00			*** Equivalent Maintenance Derated Hours On Reserve Shutdown	
E	Planned Extension	0	0:00	0:00				
F	Partial Planned Extension	0	0:00	0:00				
G	Maintenance Extension	0	0:00	0:00				
H	Partial Maintenance Extension	0	0:00	0:00				
J	Event related MOF	0	0:00	0:00				
Total		1	721:00	721:00	Event MOF	0.00		
Total Number of Hot Cycles**				0	Service Hours 0:00			
Total Number of Cold Cycles =				1				
Total Number of Cycles =				1				

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	Jul '20	Nov '20
CRIST 7		
Coal Klbs.	63,420	0
Coal Btu/lb.	424	0
Oil gals.	474	0
Oil BTU/gal	474	474.1
Gas MMBtu		0
Starts	1	0
Total Mmbtu (excludes S/U corr)	1,547,602	0
Oper Mbtu (includes S/U corr)	1,345,846	0
Online Net Gen (MWH)	474	0
Net Gen (MWH)	474	-56
ANOHr	11,510	0

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From MOPR heat rate spreadsheet.

TO: AUDIT MANAGER

DATE April 23, 2021

THE REQUESTED RECORD OR DOCUMENTATION:

- (1) X HAS BEEN PROVIDED TODAY
- (2) 9 CANNOT BE PROVIDED BY THE REQUESTED DATE BUT WILL BE MADE AVAILABLE BY: _____
Item 1
- (3) X AND IN MY OPINION, ITEM(S) FAC 28 IS (ARE) PROPRIETARY AND CONFIDENTIAL BUSINESS INFORMATION AS DEFINED IN 384.183, 388.093, OR 387.158, F.S. TO MAINTAIN CONTINUED CONFIDENTIAL HANDLING OF THIS MATERIAL. THE UTILITY OR OTHER PERSON MUST, WITHIN 21 DAYS AFTER THE AUDIT EXIT CONFERENCE, FILE A REQUEST FOR CONFIDENTIAL CLASSIFICATION WITH THE OFFICE OF THE COMMISSION CLERK. REFER TO RULE 25-22.006, F.A.C.
- (4) 9 THE ITEM WILL NOT BE PROVIDED. (SEE ATTACHED MEMORANDUM)

Keith Harris, Regulatory Analyst
 (SIGNATURE AND TITLE OF RESPONDENT)

Distribution: Original: Utility (for completion and return to Auditor) Copy: Audit File



47-3.1

MD
4/21

Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-1;
Description: Whole sale power sales

**GULF POWER COMPANY
INTERCHANGE ANALYSIS
(INCLUDING UNIT POWER SALES)**
July 2020

49-2

A	B	C	D	E	F	G
<u>ENERGY SOLD OUTSIDE SYSTEM</u>	<u>KWH</u>	<u>RETAIL FUEL COST</u>	<u>RETAIL EMISSION</u>	<u>TOTAL RETAIL COST</u>	<u>FPU</u>	<u>WHOLESALE FUEL COST</u>
Associated Companies	[REDACTED]	6,601,359.04	250.07	49 [REDACTED]	6,601,609.11	6,601,359.04
Associated Companies Wholesale	0	0.00	0.00	[REDACTED]	0.00	0.00
Less: Flow-thru Energy	[REDACTED]	(199,419.16)	(74.45)	[REDACTED]	(199,493.61)	(199,419.16)
Opportunity Sales Markup @ 100%	0	60,427.07	0.00	[REDACTED]	0.00	—
Opportunity Sales Markup above threshold	0	0.00	0.00	0.00	0.00	—
External Sales	[REDACTED]	199,440.88	74.45	[REDACTED]	199,515.33	199,440.88
GROSS RECOVERABLE SALES	[REDACTED]	6,661,807.83	250.07	[REDACTED]	6,601,630.83	6,601,380.76
Less Wholesale Flint, FPC and FPL	0	0.00	0.00	0.00	0.00	0.00
TOTAL RECOVERABLE SALES	49 [REDACTED]	6,661,807.83	250.07	49 [REDACTED]	6,601,630.83	6,601,380.76
Check Total	[REDACTED]			[REDACTED]		
Difference	0					
PURCHASES						
Associated Companies Note A	10,072,304	254,389.32	0.00	[REDACTED]	254,389.32	254,389.32
Associated Companies Wholesale	0	0.00	0.00	[REDACTED]	0.00	0.00
Opportunity Energy Purchases	(9,291,579)	(233,322.00)	0.00	[REDACTED]	(233,322.00)	(233,322.00)
IIC Non-Assoc Ext Purchs, Swaps P, Gen/Energy Imbalance	10,801,999	254,965.21	0.00	[REDACTED]	254,965.21	254,965.21
Central Alabama (Tenaska/Shell)	0	1,897,280.93	0.00	[REDACTED]	1,897,280.93	1,897,280.93
Renewables: Wind and Solar and RECS	97,262,919	4,235,222.92	0.00	[REDACTED]	4,235,222.92	4,235,222.92
Net Metering Wind and Solar Customers	0	215.89	0.00	[REDACTED]	215.89	215.89
Tie Line Adjustments	93,915,637	0.00	0.00	[REDACTED]	0.00	0.00
Transmission of Energy	0	26,697.88	0.00	[REDACTED]	26,697.88	—
Ascend (Solutia)	20,591,304	492,100.52	0.00	[REDACTED]	492,100.52	492,100.52
International Paper	3,946	1,699.17	0.00	[REDACTED]	1,699.17	1,699.17
Chelco	57,600	7,580.45	0.00	[REDACTED]	7,580.45	7,580.45
Bay County (Engen, LLC)	0	76,417.89	0.00	[REDACTED]	76,417.89	76,417.89
GROSS RECOVERABLE PURCHASES	223,414,130	7,013,248.18	0.00	[REDACTED]	7,013,248.18	6,986,550.30
Less Wholesale Costs						
TOTAL RECOVERABLE PURCHASES	223,414,130	7,013,248.18	-	[REDACTED]	7,013,248.18	6,986,550.30
Check Total	223,414,130.00					
Check Sch 16 +C28 with C43	223,414,130					
Difference	0					
<u>Note A: Calculation of Assoc Co KWH</u>						
Assoc Co received (IIC Bill)	10,072,304					
<u>Reconciliation of KWH</u>						
Total Purchases	223,414,130					
Total Sales	349,953,950					
Net Purchases and Sales	(126,539,820)					
Net Terr. Supply SCH15	999,838,480					
Total Gen Net SCH15	1,126,378,300					
Net Purchases and Sales	(126,539,820)					
Variance	(0)					

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SOURCE

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421

Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-1;
Description: wholesale power sales

GULF POWER COMPANY
INTERCHANGE ANALYSIS
(INCLUDING UNIT POWER SALES)
November 2020

5-67

A	B	C	D	E	F	G	H	I
ENERGY SOLD OUTSIDE SYSTEM	KWH	RETAIL FUEL COST	RETAIL EMISSION	TOTAL RETAIL COST	FPU	WHOLESALE FUEL COST	Adjustments	Retail Cents per KWH
Associated Companies		564,197.64	0.00		564,197.64	564,197.64		2.060
Associated Companies Wholesale		0.00	0.00		0.00	0.00		#DIV/0!
Less: Flow-thru Energy		(84,029.26)	(0.06)		(84,029.32)	(84,029.26)		
Opportunity Sales Markup @ 100%		12,427.07	0.00		0.00			
Opportunity Sales Markup above threshold		0.00	0.00		0.00			
External Sales		84,029.26	0.06		84,029.32	84,029.26		0.0266
GROSS RECOVERABLE SALES		576,624.71	0.00		564,197.64	564,197.64		2.105
Less Wholesale Flint, FPC and FPL		0.00	0.00		0.00	0.00		#DIV/0!
TOTAL RECOVERABLE SALES		576,624.71	0.00		564,197.64	564,197.64		2.105
Check Total								
Difference							Diff	
PURCHASES								
Associated Companies Note A	122,866,510	3,338,276.96	0.00		3,338,276.96	3,338,276.96		2.717
Associated Companies Wholesale	0	0.00	0.00		0.00	0.00		
Opportunity Energy Purchases	(3,887,742)	(90,801.69)	0.00		(90,801.69)	(90,801.69)		
I/C Non-Assoc Ext Purchs, Swaps F, Gen/Energy Imb:	3,231,632	79,534.52	0.00		79,534.52	79,534.52		2.461
Central Alabama (Tenaska/Shell)	0	83,985.04	0.00		83,985.04	83,985.04		
Renewables: Wind and Solar and RECS	131,111,448	5,644,421.56	0.00		5,644,421.56	5,644,421.56		4.305
Net Metering Wind and Solar Customers	0	341.14	0.00		341.14	341.14		
Tie Line Adjustments	137,296,082	0.00	0.00		0.00	0.00		
Transmission of Energy	0	6,568.62	0.00		6,568.62			
Ascend (Solutia)	15,261,368	111,912.70	0.00		111,912.70	111,912.70		0.733
International Paper	124,229	6,903.20	0.00		6,903.20	6,903.20		5.557
Chelco	77,700	7,655.73	0.00		7,655.73	7,655.73		
Bay County (Engen, LLC)	5,430,000	141,630.19	0.00		141,630.19	141,630.19		2.608
GROSS RECOVERABLE PURCHASES	411,511,227	9,330,427.97	0.00		9,330,427.97	9,323,859.35		2.267
Less Wholesale Costs								
TOTAL RECOVERABLE PURCHASES	411,511,227	9,330,427.97			9,330,427.97	9,323,859.35		2.267
Check Total	411,511,227.00							
Check Sch 16 + C28 with C43	411,511,227							
Difference	0						Diff	
Note A: Calculation of Assoc Co KWH								
Assoc Co received (I/C Bill)	122,866,510							
Reconciliation of KWH								
Total Purchases	411,511,227							
Total Sales	27,392,879							
Net Purchases and Sales	384,118,348							
Net Terr. Supply SCH15	1,426,419,762							
Total Gen Net SCH15	1,042,301,414							
Net Purchases and Sales	384,118,348							
Variance								

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PBC

SOURCE

2/20
2/21

Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-1;
Description: NG Storage Exp.

GULF POWER COMPANY
Docket No. 20210001-EI
Audit Request No. FAC 16
Page 1 of 2

Please provide the following:

1. A schedule of natural gas storage expense, (i.e. salt domes), by gas storage facility for 2020. Please break down the amounts between firm gas storage and non-firm gas storage.
2. Any gas storage contracts in effect for 2020.

ANSWER:

1. All of Gulf Power's natural gas storage is secured under firm commitment agreements with salt dome storage facilities. Attachment A is a breakdown of natural gas storage expenses for 2020 by storage facility between fixed gas storage cost and variable gas storage cost. The storage fixed costs are the monthly capacity charges. The variable storage costs consist of storage injection and withdrawal charges based on the actual quantity of gas injected or withdrawn.
 - See Attachment A

2. Gulf has the following gas contracts in effect for 2020. Southern Company Services, as agent for Gulf Power, Alabama Power, Georgia Power, Mississippi Power and Southern Power, has contracted for underground storage capacity in Bay Gas Storage, Leaf River Energy Center and Petal Gas Storage. Gulf had a portion of this storage capacity allocated to its account in 2020 as follows:

50-1

1- [REDACTED]

2- [REDACTED]

3- [REDACTED]

4- [REDACTED]

5- [REDACTED]

6- [REDACTED]

7- [REDACTED]

8- [REDACTED]

9- [REDACTED]

10- [REDACTED]

11- [REDACTED]

12- [REDACTED]

13- [REDACTED]

50-2



SOURCE _____

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12/22/21

Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-1
Description: NG STORAGE EXP.

GULF POWER COMPANY
Docket No. 20210001-EI
Audit Request No. FAC 16
Page 2 of 2

1	[REDACTED]
2	[REDACTED]
3	[REDACTED]
4	[REDACTED]
5	[REDACTED]

- 6 This allocation of gas storage capacity is based on current Southern Company Fuel
- 7 Policy that requires [REDACTED] days of firm backup gas storage capacity for each natural
- 8 gas fired combined cycle unit to assure fuel supply reliability.

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PBC
SOURCE

150
12/21

Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EL, ACN 2021-007-1-1;
Description: NG Storage Exp.

FAC 16 Attachment A

2020
A

B

C

D

	<u>VARIABLE DOLLARS</u>	<u>FIXED DOLLARS</u>	<u>TOTAL DOLLARS</u>
BAY GAS	\$ [REDACTED]	\$ 10-3.1 [REDACTED]	\$ [REDACTED]
PETAL	\$ [REDACTED]	\$ 50-2 [REDACTED]	\$ [REDACTED]
LEAF RIVER	\$ [REDACTED]	\$ 50- [REDACTED]	\$ [REDACTED]
TOTAL	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]

CONFIDENTIAL

SOURCE **PBC**

50.2

Exhibit A to the Firm Storage Service Agreement
 between LEAF RIVER ENERGY CENTER LLC (LEAF RIVER) and
 SOUTHERN COMPANY SERVICES, INC. as Agent for Alabama Power Company, Georgia
 Power Company, Gulf Power Company, Mississippi Power Company and Southern
 Power Company (Customer) dated March 27, 2012

A Transaction Confirmation A

Maximum Storage Quantity ("MSQ") [Redacted] Dth
 Maximum Daily Injection Quantity ("MDIQ") [Redacted] Dth
 Maximum Daily Withdrawal Quantity ("MDWQ") [Redacted] Dth

 Primary Receipt Point Southern Natural Gas Company
 Maximum Daily Receipt Quantity ("MDRQ") [Redacted] Dth
 Primary Receipt Point Transcontinental Gas Pipe Line Co
 Maximum Daily Receipt Quantity ("MDRQ") [Redacted] Dth*
 Primary Delivery Point Southern Natural Gas Company
 Maximum Daily Delivery Quantity ("MDDQ") [Redacted] Dth*
 Primary Delivery Point Transcontinental Gas Pipe Line Co
 Maximum Daily Delivery Quantity ("MDDQ") [Redacted] Dth*

Start Date April 1, 2012
 End Date March 31, 2013

Storage Reservation Charge [Redacted] \$/Dth-mo
 Withdrawal Reservation Charge [Redacted] \$/Dth-mo
 Injection Reservation Charge [Redacted] \$/Dth-mo
 Storage Injection Charge [Redacted] \$/Dth
 Storage Withdrawal Charge [Redacted] \$/Dth
 Fuel Reimbursement [Redacted]

The quantity of Gas Customer may inject pursuant to the Firm Storage Service Agreement at any time shall be subject to the following ratchet provisions:

Level of MSQ	MDIQ Multiplier
[Redacted]	[Redacted]

* Add additional lines for multiple Receipt and/or Delivery Points. Any point with an MDRQ and/or MDDQ that is greater than zero (0) is considered to be a Primary Point. All other points are considered to be Secondary Points.

Customer:
 Signature: [Signature] Date: 3/30/2012 CHH
 AMK
 LEAF RIVER's Approval:
 Signature: [Signature] Date: 4/9/2012 RT

Note: LEAF RIVER and Customer may enter into a transaction for storage or hub services pursuant to the Transaction Confirmation Procedure set forth at Section 6.34 of the General Terms and Conditions of LEAF RIVER's FERC Gas Tariff.

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 [Redacted] Dth
 [Redacted] Dth
 [Redacted] Dth
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 41-5.3
C
 [Redacted]
 [Redacted]
 [Redacted]
 [Redacted]
 50.2

minimum coverages and limits for policies of insurance that Petal shall maintain throughout the term of such Firm Storage Service Agreement, and (iv) set forth obligations with respect to compliance with the Federal Acquisition Regulation.

NOW THEREFORE, for valuable consideration received and in consideration of the mutual covenants herein assumed, Petal and Customer agree as follows:

1. Market-Based Prices. Customer agrees to pay Petal the following market-based monthly charges for firm storage service under Article III of the Firm Storage Service Agreement:

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 15

Storage Capacity Charge:
 Storage Deliverability Charge:
 Storage Injection Charge:
 Overrun Injection Charge:
 Storage Withdrawal Charge
 Overrun Withdrawal Charge
 FTS Credit:

[REDACTED] ①
 [REDACTED] ②
 [REDACTED]
 [REDACTED]

[REDACTED] ①
 [REDACTED]
 [REDACTED] x 12
 [REDACTED] 50.2
 44-5.3
 44-5.4

Each month during the term of the Firm Storage Service Agreement, the amount due for service in such month based upon the foregoing charges, plus any applicable surcharges, shall be reduced by an amount equal to (i) the amounts (excluding fuel) invoiced Customer by Petal for service under the Firm Transportation Service Agreement between Petal and Customer providing for Petal's firm transportation of up to [REDACTED] MMBtu per day between its storage facilities and the pipeline facilities of Southern Natural Gas Company, Transcontinental Gas Pipe Line Corporation and Destin Pipeline, L.L.C. plus (ii) the amounts (excluding fuel) invoiced Customer by Tennessee Gas Pipeline Company ("Tennessee") for Firm Transportation of up to [REDACTED] per day by backhaul from the Petal-Tennessee interconnect to Tennessee's interconnect with Koch Gateway Pipeline Company's high pressure line at Kilo, Mississippi.

CONFIDENTIAL

16



ARTICLE VIII

RATES

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8.1. Storage Charges. On the 25th day of each month after receipt of an invoice for same, Shipper shall pay to Bay Gas the following charges:

8.1.1. Firm Services Monthly Demand Charge - [REDACTED] per MMBtu of Shipper's FMSQ for each month of the Primary Term and Renewal Term of the Contract.

8.1.2. Injection and Withdrawal Charges - [REDACTED] per MMBtu of gas received by Bay Gas for injection into storage hereunder (excluding gas retained by Bay Gas as fuel) ("Injection Charge") and [REDACTED] for each MMBtu of gas delivered by Bay Gas to Shipper hereunder ("Withdrawal Charge") during the Primary Term and Renewal Term of the Contract. Bay Gas reserves the right to exchange gas in lieu of physically injecting or withdrawing nominated gas volumes, and gas so exchanged shall be accounted and charged for as having been injected or withdrawn as nominated.

8.1.3. Fuel Charge - A Fuel Charge shall be paid by permitting Bay Gas to retain [REDACTED] of all volumes of gas tendered by Shipper for injection at the Storage Facility during the Primary Term and Renewal Term of the Contract. Upon measurement of volumes tendered by Shipper for a given day, [REDACTED] of the total amount measured shall be retained by Bay Gas to satisfy Shipper's fuel cost obligation hereunder, and the remaining [REDACTED] shall be applied to computing compliance with the applicable FMDIQ and FMSQ, and computing the amount of Shipper's Gas Storage Inventory.

8.2. Suspension of Payments. In the event that Bay Gas is, due to an event of force majeure as defined in Section 12.14 of the Statement of Conditions, unable to provide storage services, or a portion thereof, under this Contract for a consecutive twenty (20) day period, then the obligation of Shipper to make payment hereunder for such unavailable services, or a portion thereof, shall thereafter be suspended, to the extent of the unavailable services, until such service is again made available hereunder. Any subsequent curtailment or excused failure to provide storage services hereunder during the same calendar year shall result in a pro-rata reduction in the monthly charges to be paid by Shipper for the month or months in which the failure occurred.

ARTICLE IX

CONFIDENTIAL

TAXES

8.1. (a) Shipper agrees to pay Bay Gas, by way of reimbursement, on the twenty-fifth (25th) day of each month after receipt of an invoice for same, all taxes levied or imposed upon Bay Gas after the date hereof; and any increases in existing taxes which may be made effective after the date hereof, with respect to the storage of gas hereunder. Bay Gas agrees to pass through to Shipper in its monthly billings any savings resulting from decreases in existing taxes which may be made effective



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FAC 16 Attachment A Bay Gas Reconciliation
2020

50-3.1

A	B	C	D
	<u>VARIABLE DOLLARS</u>	<u>FIXED DOLLARS</u>	<u>TOTAL DOLLARS</u>
BAY GAS	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]
Capacity	[REDACTED]	PRICE RATE: WAC 2020-007-17	
Revised capacity at 9-1-2020	[REDACTED] 50		
Rate	[REDACTED] 50 3/2	[REDACTED]	
Months	[REDACTED]	[REDACTED]	
	8	[REDACTED]	
	4	[REDACTED]	
		[REDACTED]	50.2

Note:
Capacity for Plant Smith changed in August 2020 from 1.1M to 580,000.

CONFIDENTIAL

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2;
Description: DR 22 response



SOURCE

MO 4/21

Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2020
Dist. 20210001-EI : ACN 2021-007-1-1;

Description: WATER BORN + RAIL COSTS

1-15

Document No (All)
Key (All)

Year/ Month	Text	G/L	G/L Name	TTY	Qty Name	Order	Order Name	BusA	BusA Name	Value	Quantity	Amount	M
2020/01	FUE-FCL500 Gulf McDuffie Coal	3305000	ACCRUED FUEL EXPENSE	(blank)		6370002311	Fuel - Contrace	A11	Other Balance Sheet Activity				
2020/01	FUE-FCL500 Gulf McDuffie Coal	2300000	INVENTORY: Fuel	H02	Purchases	6370002315	Gulf Fuel-McDuffie-Coal	A11	Other Balance Sheet Activity				
2020/01	FUE-FCL500 Gulf McDuffie Coal	2300000	INVENTORY: Fuel	H02	Purchases	6370002818	Gulf Fuel-McDuffie-In Transit-Coal	A11	Other Balance Sheet Activity				
2020/01	FUE-FCL500 Gulf McDuffie Coal	2300000	INVENTORY: Fuel	H02	Purchases	6370002819	Gulf Fuel-Crist-In Transit-Coal	A11	Other Balance Sheet Activity				
2020/01	FUE-FCL500 Gulf McDuffie Coal	3305000	ACCRUED TAXES: Property	(blank)		6370002637	Tax Accr Prop-Adval-RL CAR-ST	A11	Other Balance Sheet Activity				
2020/01	FUE-FCL500 Gulf McDuffie Coal Total												
2020/01	FUE-FCL505 Gulf Crist Coal	3305000	ACCRUED FUEL EXPENSE	(blank)		6370002311	Fuel - Contrace	A11	Other Balance Sheet Activity				
2020/01	FUE-FCL505 Gulf Crist Coal	2300000	INVENTORY: Fuel	H02	Purchases	6370002758	Gulf Fuel-Crist-Coal	A11	Other Balance Sheet Activity				
2020/01	FUE-FCL505 Gulf Crist Coal	2300000	INVENTORY: Fuel	H02	Purchases	6370002819	Gulf Fuel-Crist-In Transit-Coal	A11	Other Balance Sheet Activity				
2020/01	FUE-FCL505 Gulf Crist Coal	2300000	INVENTORY: Fuel	H03	Plant burn	6370002758	Gulf Fuel-Crist-Coal	A11	Other Balance Sheet Activity				
2020/01	FUE-FCL505 Gulf Crist Coal	5009000	FUEL EXPENSE: Coal	(blank)		6790000030	Gulf Fuel-Crist Unit 7-501A	A04	Fuel				
2020/01	FUE-FCL505 Gulf Crist Coal Total												
2020/01	FUE-FCL525 Gulf Daniel Coal	3305000	ACCRUED FUEL EXPENSE	(blank)		6370002762	Gulf Fuel-Daniel-Coal	A11	Other Balance Sheet Activity				
2020/01	FUE-FCL525 Gulf Daniel Coal	2300000	INVENTORY: Fuel	H02	Purchases	6370002762	Gulf Fuel-Daniel-Coal	A11	Other Balance Sheet Activity				
2020/01	FUE-FCL525 Gulf Daniel Coal	2300000	INVENTORY: Fuel	H03	Plant burn	6370002762	Gulf Fuel-Daniel-Coal	A11	Other Balance Sheet Activity				
2020/01	FUE-FCL525 Gulf Daniel Coal	5009000	FUEL EXPENSE: Coal	(blank)		6790000292	Gulf Fuel-Daniel Unit 2-501A	A04	Fuel				
2020/01	FUE-FCL525 Gulf Daniel Coal	5009000	FUEL EXPENSE: Coal	(blank)		6790000294	Gulf Fuel-Daniel Unit 2-501A	A04	Fuel				
2020/01	FUE-FCL525 Gulf Daniel Coal Total												
2020/01 Total													
2020/02	FUE-FCL500 Gulf McDuffie Coal	3305000	ACCRUED FUEL EXPENSE	(blank)		6370002311	Fuel - Contrace	A11	Other Balance Sheet Activity				
2020/02	FUE-FCL500 Gulf McDuffie Coal	2300000	INVENTORY: Fuel	H02	Purchases	6370002315	Gulf Fuel-McDuffie-Coal	A11	Other Balance Sheet Activity				
2020/02	FUE-FCL500 Gulf McDuffie Coal	2300000	INVENTORY: Fuel	H02	Purchases	6370002818	Gulf Fuel-McDuffie-In Transit-Coal	A11	Other Balance Sheet Activity				
2020/02	FUE-FCL500 Gulf McDuffie Coal	2300000	INVENTORY: Fuel	H02	Purchases	6370002819	Gulf Fuel-Crist-In Transit-Coal	A11	Other Balance Sheet Activity				
2020/02	FUE-FCL500 Gulf McDuffie Coal	3309000	ACCRUED TAXES: Property	(blank)		6370002637	Tax Accr Prop-Adval-RL CAR-ST	A11	Other Balance Sheet Activity				
2020/02	FUE-FCL500 Gulf McDuffie Coal Total												
2020/02	FUE-FCL505 Gulf Crist Coal	3305000	ACCRUED FUEL EXPENSE	(blank)		6370002311	Fuel - Contrace	A11	Other Balance Sheet Activity				
2020/02	FUE-FCL505 Gulf Crist Coal	2300000	INVENTORY: Fuel	H02	Purchases	6370002758	Gulf Fuel-Crist-Coal	A11	Other Balance Sheet Activity				
2020/02	FUE-FCL505 Gulf Crist Coal	2300000	INVENTORY: Fuel	H02	Purchases	6370002819	Gulf Fuel-Crist-In Transit-Coal	A11	Other Balance Sheet Activity				
2020/02	FUE-FCL505 Gulf Crist Coal	2300000	INVENTORY: Fuel	H03	Plant burn	6370002758	Gulf Fuel-Crist-Coal	A11	Other Balance Sheet Activity				
2020/02	FUE-FCL505 Gulf Crist Coal	5009000	FUEL EXPENSE: Coal	(blank)		6790000028	Gulf Fuel-Crist Unit 6-501A	A04	Fuel				
2020/02	FUE-FCL505 Gulf Crist Coal	5009000	FUEL EXPENSE: Coal	(blank)		6790000030	Gulf Fuel-Crist Unit 7-501A	A04	Fuel				
2020/02	FUE-FCL505 Gulf Crist Coal Total												
2020/02	FUE-FCL525 Gulf Daniel Coal	3305000	ACCRUED FUEL EXPENSE	(blank)		6370002762	Gulf Fuel-Daniel-Coal	A11	Other Balance Sheet Activity				
2020/02	FUE-FCL525 Gulf Daniel Coal	2300000	INVENTORY: Fuel	H02	Purchases	6370002762	Gulf Fuel-Daniel-Coal	A11	Other Balance Sheet Activity				
2020/02	FUE-FCL525 Gulf Daniel Coal	2300000	INVENTORY: Fuel	H02	Purchases	6370002820	Gulf Fuel-Daniel-In Transit-Coal	A11	Other Balance Sheet Activity				
2020/02	FUE-FCL525 Gulf Daniel Coal	2300000	INVENTORY: Fuel	H03	Plant burn	6370002762	Gulf Fuel-Daniel-Coal	A11	Other Balance Sheet Activity				
2020/02	FUE-FCL525 Gulf Daniel Coal	5009000	FUEL EXPENSE: Coal	(blank)		6790000292	Gulf Fuel-Daniel Unit 1-501A	A04	Fuel				
2020/02	FUE-FCL525 Gulf Daniel Coal	5009000	FUEL EXPENSE: Coal	(blank)		6790000294	Gulf Fuel-Daniel Unit 2-501A	A04	Fuel				
2020/02	FUE-FCL525 Gulf Daniel Coal Total												
2020/02 Total													
2020/03	FUE-FCL500 Gulf McDuffie Coal	3305000	ACCRUED FUEL EXPENSE	(blank)		6370002311	Fuel - Contrace	A11	Other Balance Sheet Activity				
2020/03	FUE-FCL500 Gulf McDuffie Coal	2300000	INVENTORY: Fuel	H02	Purchases	6370002315	Gulf Fuel-McDuffie-Coal	A11	Other Balance Sheet Activity				
2020/03	FUE-FCL500 Gulf McDuffie Coal	2300000	INVENTORY: Fuel	H02	Purchases	6370002818	Gulf Fuel-McDuffie-In Transit-Coal	A11	Other Balance Sheet Activity				
2020/03	FUE-FCL500 Gulf McDuffie Coal	2300000	INVENTORY: Fuel	H02	Purchases	6370002819	Gulf Fuel-Crist-In Transit-Coal	A11	Other Balance Sheet Activity				
2020/03	FUE-FCL500 Gulf McDuffie Coal	3309000	ACCRUED TAXES: Property	(blank)		6370002637	Tax Accr Prop-Adval-RL CAR-ST	A11	Other Balance Sheet Activity				
2020/03	FUE-FCL500 Gulf McDuffie Coal Total												
2020/03	FUE-FCL505 Gulf Crist Coal	3305000	ACCRUED FUEL EXPENSE	(blank)		6370002311	Fuel - Contrace	A11	Other Balance Sheet Activity				
2020/03	FUE-FCL505 Gulf Crist Coal	2300000	INVENTORY: Fuel	H02	Purchases	6370002758	Gulf Fuel-Crist-Coal	A11	Other Balance Sheet Activity				
2020/03	FUE-FCL505 Gulf Crist Coal	2300000	INVENTORY: Fuel	H02	Purchases	6370002819	Gulf Fuel-Crist-In Transit-Coal	A11	Other Balance Sheet Activity				
2020/03	FUE-FCL505 Gulf Crist Coal	2300000	INVENTORY: Fuel	H03	Plant burn	6370002758	Gulf Fuel-Crist-Coal	A11	Other Balance Sheet Activity				
2020/03	FUE-FCL505 Gulf Crist Coal	5009000	FUEL EXPENSE: Coal	(blank)		6790000030	Gulf Fuel-Crist Unit 7-501A	A04	Fuel				
2020/03	FUE-FCL505 Gulf Crist Coal	5009000	FUEL EXPENSE: Coal	(blank)		6790000000	Gulf Fuel-Crist-501A	A04	Fuel				
2020/03	FUE-FCL505 Gulf Crist Coal Total												
2020/03	FUE-FCL525 Gulf Daniel Coal	3305000	ACCRUED FUEL EXPENSE	(blank)		6370002762	Gulf Fuel-Daniel-Coal	A11	Other Balance Sheet Activity				
2020/03	FUE-FCL525 Gulf Daniel Coal	2300000	INVENTORY: Fuel	H02	Purchases	6370002762	Gulf Fuel-Daniel-Coal	A11	Other Balance Sheet Activity				
2020/03	FUE-FCL525 Gulf Daniel Coal	2300000	INVENTORY: Fuel	H02	Purchases	6370002820	Gulf Fuel-Daniel-In Transit-Coal	A11	Other Balance Sheet Activity				
2020/03	FUE-FCL525 Gulf Daniel Coal	2300000	INVENTORY: Fuel	H03	Plant burn	6370002762	Gulf Fuel-Daniel-Coal	A11	Other Balance Sheet Activity				
2020/03	FUE-FCL525 Gulf Daniel Coal	5009000	FUEL EXPENSE: Coal	(blank)		6790000292	Gulf Fuel-Daniel Unit 1-501A	A04	Fuel				
2020/03	FUE-FCL525 Gulf Daniel Coal	5009000	FUEL EXPENSE: Coal	(blank)		6790000294	Gulf Fuel-Daniel Unit 2-501A	A04	Fuel				
2020/03	FUE-FCL525 Gulf Daniel Coal Total												
2020/03 Total													
2020/04	FUE-FCL500 Gulf McDuffie Coal	3305000	ACCRUED FUEL EXPENSE	(blank)		6370002311	Fuel - Contrace	A11	Other Balance Sheet Activity				
2020/04	FUE-FCL500 Gulf McDuffie Coal	2300000	INVENTORY: Fuel	H02	Purchases	6370002315	Gulf Fuel-McDuffie-Coal	A11	Other Balance Sheet Activity				

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CONFIDENTIAL

SOURCE

Fuel Adjustment Clause
 Twelve Month Period Ended December 31, 2020
 Dkt. 20210001-RI; ACN 2021-007-1-1;

Description: WATER BORN + RAIL COSTS

	A	B	C	D	E	F	G	H	I	J	K	L	M
2020/10 Total													
2020/12	FUE-FCL500	Gulf McDuffie Coal	3305000	ACCRUED FUEL EXPENSE	(blank)		6370002311	Fuel - Contract	A11	Other Balance Sheet Activity			
2020/11	FUE-FCL500	Gulf McDuffie Coal	2300000	INVENTORY: Fuel	H02	Purchases	6370002315	Gulf Fuel-McDuffie-Coal	A11	Other Balance Sheet Activity			
2020/11	FUE-FCL500	Gulf McDuffie Coal	2300000	INVENTORY: Fuel	H02	Purchases	6370002818	Gulf Fuel-McDuffie-In Transit-Coal	A11	Other Balance Sheet Activity			
2020/11	FUE-FCL500	Gulf McDuffie Coal	2300000	INVENTORY: Fuel	H05	Sales	6370002315	Gulf Fuel-McDuffie-Coal	A11	Other Balance Sheet Activity			
2020/11	FUE-FCL500	Gulf McDuffie Coal	3309000	ACCRUED TAXES: Property	(blank)		6370002637	Tax Accr Prop-Adval-RI CAR-ST	A11	Other Balance Sheet Activity			51
2020/11	FUE-FCL500	Gulf McDuffie Coal	5009000	FUEL EXPENSE: Coal	(blank)		EG0000143124	Plant Crst Dismantlement	A01	Base			
2020/11	FUE-FCL500	Gulf McDuffie Coal	4912720	Other Revenues: Fuel Sales	(blank)		EG0000143124	Plant Crst Dismantlement	A01	Base			
2020/11	FUE-FCL500	Gulf McDuffie Coal Total											
2020/11	FUE-FCL505	Gulf Crist Coal	3305000	ACCRUED FUEL EXPENSE	(blank)		6370002311	Fuel - Contract	A11	Other Balance Sheet Activity			
2020/11	FUE-FCL505	Gulf Crist Coal	2300000	INVENTORY: Fuel	H02	Purchases	6370002758	Gulf Fuel-Crist-Coal	A11	Other Balance Sheet Activity			
2020/11	FUE-FCL505	Gulf Crist Coal	5009000	FUEL EXPENSE: Coal	(blank)		6790000000	Gulf Fuel-Crist-501A	A04	Fuel			
2020/11	FUE-FCL505	Gulf Crist Coal Total											51
2020/11	FUE-FCL525	Gulf Daniel Coal	3305000	ACCRUED FUEL EXPENSE	(blank)		6370002762	Gulf Fuel-Daniel-Coal	A11	Other Balance Sheet Activity			
2020/11	FUE-FCL525	Gulf Daniel Coal	2300000	INVENTORY: Fuel	H02	Purchases	6370002762	Gulf Fuel-Daniel-Coal	A11	Other Balance Sheet Activity			
2020/11	FUE-FCL525	Gulf Daniel Coal	2300000	INVENTORY: Fuel	H02	Purchases	6370002820	Gulf Fuel-Daniel-In Transit-Coal	A11	Other Balance Sheet Activity			
2020/11	FUE-FCL525	Gulf Daniel Coal	2300000	INVENTORY: Fuel	H03	Plant burn	6370002762	Gulf Fuel-Daniel-Coal	A11	Other Balance Sheet Activity			51
2020/11	FUE-FCL525	Gulf Daniel Coal	5009000	FUEL EXPENSE: Coal	(blank)		6790000294	Gulf Fuel-Daniel Unit 2-501A	A04	Fuel			
2020/11	FUE-FCL525	Gulf Daniel Coal Total											
2020/11 Total													
2020/12	FUE-FCL500	Gulf McDuffie Coal	3305000	ACCRUED FUEL EXPENSE	(blank)		6370002311	Fuel - Contract	A11	Other Balance Sheet Activity			
2020/12	FUE-FCL500	Gulf McDuffie Coal	2300000	INVENTORY: Fuel	H02	Purchases	6370002315	Gulf Fuel-McDuffie-Coal	A11	Other Balance Sheet Activity			
2020/12	FUE-FCL500	Gulf McDuffie Coal	2300000	INVENTORY: Fuel	H02	Purchases	6370002818	Gulf Fuel-McDuffie-In Transit-Coal	A11	Other Balance Sheet Activity			
2020/12	FUE-FCL500	Gulf McDuffie Coal	2300000	INVENTORY: Fuel	H07	Miscellaneous adjust	6370002315	Gulf Fuel-McDuffie-Coal	A11	Other Balance Sheet Activity			
2020/12	FUE-FCL500	Gulf McDuffie Coal	2300000	INVENTORY: Fuel	H05	Sales	6370002315	Gulf Fuel-McDuffie-Coal	A11	Other Balance Sheet Activity			
2020/12	FUE-FCL500	Gulf McDuffie Coal	2300000	INVENTORY: Fuel	H08	General Non-Cash	6370002315	Gulf Fuel-McDuffie-Coal	A11	Other Balance Sheet Activity			
2020/12	FUE-FCL500	Gulf McDuffie Coal	2300000	INVENTORY: Fuel	H08	General Non-Cash	6370002819	Gulf Fuel-Crist-In Transit-Coal	A11	Other Balance Sheet Activity			
2020/12	FUE-FCL500	Gulf McDuffie Coal	3309000	ACCRUED TAXES: Property	(blank)		6370002637	Tax Accr Prop-Adval-RI CAR-ST	A11	Other Balance Sheet Activity			
2020/12	FUE-FCL500	Gulf McDuffie Coal	5009000	FUEL EXPENSE: Coal	(blank)		6790000000	Gulf Fuel-Crist-501A	A04	Fuel			
2020/12	FUE-FCL500	Gulf McDuffie Coal	5009000	FUEL EXPENSE: Coal	(blank)		EG0000143124	Plant Crst Dismantlement	A01	Base			
2020/12	FUE-FCL500	Gulf McDuffie Coal Total											
2020/12	FUE-FCL505	Gulf Crist Coal	3305000	ACCRUED FUEL EXPENSE	(blank)		6370002311	Fuel - Contract	A11	Other Balance Sheet Activity			
2020/12	FUE-FCL505	Gulf Crist Coal	2300000	INVENTORY: Fuel	H02	Purchases	6370002758	Gulf Fuel-Crist-Coal	A11	Other Balance Sheet Activity			
2020/12	FUE-FCL505	Gulf Crist Coal	2300000	INVENTORY: Fuel	H07	Miscellaneous adjust	6370002758	Gulf Fuel-Crist-Coal	A11	Other Balance Sheet Activity			
2020/12	FUE-FCL505	Gulf Crist Coal	2300000	INVENTORY: Fuel	H08	General Non-Cash	6370002758	Gulf Fuel-Crist-Coal	A11	Other Balance Sheet Activity			
2020/12	FUE-FCL505	Gulf Crist Coal	5009000	FUEL EXPENSE: Coal	(blank)		6790000000	Gulf Fuel-Crist-501A	A04	Fuel			
2020/12	FUE-FCL505	Gulf Crist Coal	5009000	FUEL EXPENSE: Coal	(blank)		EG0000143124	Plant Crst Dismantlement	A01	Base			
2020/12	FUE-FCL505	Gulf Crist Coal Total											
2020/12	FUE-FCL525	Gulf Daniel Coal	3305000	ACCRUED FUEL EXPENSE	(blank)		6370002762	Gulf Fuel-Daniel-Coal	A11	Other Balance Sheet Activity			
2020/12	FUE-FCL525	Gulf Daniel Coal	2300000	INVENTORY: Fuel	H02	Purchases	6370002762	Gulf Fuel-Daniel-Coal	A11	Other Balance Sheet Activity			
2020/12	FUE-FCL525	Gulf Daniel Coal	2300000	INVENTORY: Fuel	H02	Purchases	6370002820	Gulf Fuel-Daniel-In Transit-Coal	A11	Other Balance Sheet Activity			
2020/12	FUE-FCL525	Gulf Daniel Coal	2300000	INVENTORY: Fuel	H03	Plant burn	6370002762	Gulf Fuel-Daniel-Coal	A11	Other Balance Sheet Activity			51
2020/12	FUE-FCL525	Gulf Daniel Coal	5009000	FUEL EXPENSE: Coal	(blank)		6790000292	Gulf Fuel-Daniel Unit 1-501A	A04	Fuel			
2020/12	FUE-FCL525	Gulf Daniel Coal	5009000	FUEL EXPENSE: Coal	(blank)		6790000294	Gulf Fuel-Daniel Unit 2-501A	A04	Fuel			
2020/12	FUE-FCL525	Gulf Daniel Coal Total											
2020/12 Total													
Grand Total:													

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0.00
(4,239,058.38)

CONFIDENTIAL



SOURCE

4/21/21

Plant Coal Transaction Summary

Crist Coal
 January 31, 2020
 Location #: 41000
 Account #: 151-00100

Gulf Power Company
 Fuel Adjustment Clause
 Twelve Month Period Ended December 31, 2020
 Dkt. 20210001-EI; ACN 2021-007-1,2;
 Description: Water Borne + Rail Costs

A B C

	D	E	F	G	H
	Tons		Average Cost		Cost
Total	Detail	Detail	Detail	Detail	Total

Inventory on Hand First of Month

172,787.11 \$ 64,766,591 \$ 11,190,832.05 ✓

- Do not Post Use Ref Inbound Activity:
- 1 Receipts (less Transfers)
- 2 Receipts Adjustments
- 3 Penalty/Premium
- 4 Penalty/Premium Adjustment
- 5 Transportation
- 6 Freight Cost (Net)
- 7 Other
- 8 Freight Cost Adjustments (Net)
- 9 Towboat Fuel
- 10 Barge Shifting Charges
- 11 Smith - Barge Shifting Charges
- 12 Other
- 13 Inventory Adjustment
- 14 Marine Insurance
- 15 Other
- 16 Purchase Manual
- 17 Aerial Survey Adjustment
- 18 Total Purchases and Related Cost

Inbound Transfer Activity:

67,328.60 ✓

- 20 From McDuffie - CM Shipments
- 21 From McDuffie - PM Shipments
- PM Adj - From McDuffie - PM Shipments
- Total Transfers

42,924.80 59,800,837 2,566,938.98
 24,403.80 54,356,941 1,326,515.91
 67,328.60 57,827,653 3,893,454.89

3,893,454.89 ✓

Total Purchases & Transfers

67,328.60 70,031,719 4,715,197.58

Total Inventory Available

240,115.71 66,242,936 15,905,969.63

Generation:

- Unit #4
- Unit #4 Adjustment
- Unit #5
- Unit #5 Adjustment
- Unit #6
- Unit #6 Adjustment
- Unit #7
- Unit #7 Adjustment
- Total Generation

66,242,936
 66,242,936
 66,242,936
 66,242,936
 67,217.00 ✓ 66,242,936 4,452,651.43 ✓
 67,217.00 66,242,936 4,452,651.43

Rounding

Inventory on Hand End of Month

172,898.71 \$ 66,242,936 \$ 11,453,318.20 ✓

Total Change in Inventory

111.60 1.48 262,486.15
 0.06% 2.28% 2.35%

Change in 151-00100 on Coal Journal

Checks:

- Ending per ComTrac
- Ending per Transaction Sheet
- Difference

172,898.71 11,453,318.20
 172,898.71 11,453,318.20
 0.00 0.00

CONFIDENTIAL



SOURCE

\\Workgroups\GCS\Coal\Asset Fuel Accounts\Fuel Clauses\Coal Clauses 101001-01\Coal Coal 01 2010.rpt

57-2

320
4/21

Plant Coal Transaction Summary
 McDuffie Coal
 January 31, 2020
 Location #: 48015
 Account #: 151-00500

Gulf Power Company
 Fuel Adjustment Clause
 Twelve Month Period Ended December 31, 2020
 Dkt. 20210001-EI; ACN 2021-007-1-1;
 Description: Water, Barge & Rail Costs

		D	E	F	G	H
		Tons		Average Cost	Cost	
		Total	Detail		Detail	Total
Inventory on Hand First of Month			227,029.83	\$ 54.358942	\$ 12,340,636.39	
Do Not Post	Line Ref	Inbound Activity	169,466.20			
	1	Receipts (less Transfers)		48,896.25	35.230000	57,111!
	2	Receipts Adjustments		114,569.95	72.000000	
	3	Penalty/Premium				
	4	Penalty/Premium Adjustment				
	Transportation:					
	5	Freight Cost (Net)				57,111!
	6	Other				
	7	Freight Cost Adjustments (Net)				
	8	Towboat Fuel				
	9	Barge Shifting Charges				
	10	CSX Rebate				
	11	Other				
	Inventory Adjustments:					
	12	Marine Insurance				57,
	13	Ad Valorem Taxes				
	18	other				
	19	Aerial Survey Adjustment				
FUE-PC1585	15	Railcar Lease:				
		Railcar Lease (Net)				57
		Other				
FUE-PC1585	16	Railcar Maintenance:				
		Railcar Maintenance (Net)				57
		Other				
FUE-PC1585	17	Railcar Tax:				
		Railcar Tax (Net)				
		Other				
Total Purchases and Related Cost			163,466.20	67.361578		57-1
Total Inventory Available			390,495.83	59.800837	23,351,977.49	
Outbound Transfer Activity:		58,369.10				3,490,521.06
	26	Prior Month Adjustments to Cris				
	27	To Cris	58,369.10	59.800837	3,490,521.06	
		Total Transfers	58,369.10	59.800837	3,490,521.06	
Inventory on Hand End of Month			332,126.73	59.800837	19,861,456.43	
Total Change in Inventory			105,097.10	5.44	7,520,820.08	
			46.29%	10.02%	60.94%	
Change in 151-00100 on Coal Journal						
Checks:						
		Ending per ComTrac	332,126.73		19,861,456.43	
		Ending per Transaction Sheet	332,126.73		19,861,456.43	
		Difference	0.00		0.00	

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SOURCE

57-2.1

2/12/21

Gulf Power Company
 Fuel Stock Ledger- DANIEL Steam Plant
 January-20

A	B Coal			F	D Oil			E	G
	Account 44000-151-100 JV FUE-FC1525	TONS	DOLLARS		Account 44000-151-320 JV FUE-FO1530	GALLONS	DOLLARS		
Beginning Inventory	348,432.13	\$	[REDACTED]		133,444.50	\$	[REDACTED]		
Purchases rounding/adjustment	24,541.13	\$	[REDACTED]		22,445.50	\$	[REDACTED]		
		\$	12	Aerial Survey					
Total Purchases	24,541.13		[REDACTED]	[REDACTED]	22,445.50		[REDACTED]		
Sub-Total Inventory	372,973.26		[REDACTED]	[REDACTED]	155,890.00		[REDACTED]	[REDACTED]	
Issues									
Unit 1	(4,470.50)	✓	[REDACTED]	✓	(14,997.50)	✓	[REDACTED]	✓	
Unit 2	(16,906.50)	✓	[REDACTED]		(9,407.50)	✓	[REDACTED]	✓	
Adjustment									
Total Issues	(21,377.00)		[REDACTED]	[REDACTED]	(24,405.00)		[REDACTED]	[REDACTED]	
Inventory Adjustments									
Ending Inventory	351,596.26	✓	[REDACTED]	✓	131,485.00	✓	[REDACTED]	[REDACTED]	

MPC FSL
 Difference

18,616,560.80
 (0.26)

257,676.33 ComTrac
 (0.06)

	TONS	DOLLARS
Coal In-transit	-	\$ -
Prior Month	-	\$ -

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*Vicki Ann
2/11/2021*



SOURCE

57-2.2

2/14/20

Gulf Power Company
 Fuel Adjustment Clause
 Twelve Month Period Ended December 31, 2020
 Dkt. 20210001-EI; ACN 2021-007-1-1;
 Description: WATER BURN + RAIL COSTS

Plant Coal Transaction Summary
 Crist Coal
 June 1, 2020
 Location #: 41000
 Account #: 151-00100

A B

		C		D		E		F		G	
		Tons		Average Cost		Cost		Cost		Total	
		Total	Detail	Total	Detail	Total	Detail	Total	Detail	Total	Detail
Inventory on Hand First of Month		124,795.71	\$	70.083775	\$	8,746,119.36					
Do not Post - Line #	Inbound Activity:										
1	Receipts (less Transfers)										
2	Receipts Adjustments										
3	Penalty/Premium										
4	Penalty/Premium Adjustment										
5	Transportation										
6	Freight Cost (Net)										
7	Other										
8	Freight Cost Adjustments (Net)										
9	Towboat Fuel										
10	Barge Shifting Charges										
11	Smith - Barge Shifting Charges										
12	Other										
13	Inventory Adjustment										
14	Marine Insurance										
15	Other										
16	Purchase Manual										
17	Aerial Survey Adjustment			(8,405.04)	✓						
18	Total Purchases and Related Cost			(8,405.04)		37,900,249					
19	Outbound Transfer Activity	24,554.60	✓								
20	From McDuffie - CM Shipments			19,011.50	✓	60,722,866		790,095.57	✓		
21	From McDuffie - PM Shipments			11,543.10	✓	59,937,745		691,867.38	✓		
	PM Adj - From McDuffie - PM Shipments										
	Total Transfers	24,554.60	✓	60,359,781	✓	1,481,962.95	✓				
	Total Purchases & Transfers			15,149.56		72,039,727		1,163,409.89			
	Total Inventory Available			140,944.77		70,307,889		9,909,529.25			
	Generation:										
	Unit #4					70,307,889					
	Unit #4 Adjustment										
	Unit #5					70,307,889					
	Unit #5 Adjustment										
	Unit #6			12,762.00	✓	70,307,889		897,269.27	✓		
	Unit #6 Adjustment										
	Unit #7			10,898.00	✓	70,307,889		766,215.37	✓		
	Unit #7 Adjustment										
	Total Generation:			29,660.00	✓	70,307,889		1,663,484.64	✓		
	Rounding										
	Inventory on Hand End of Month			117,284.77	✓	70,307,889		8,246,044.61	✓		
	Total Change in Inventory			(7,510.44)		0.22		(800,074.75)			
				-6.02%		0.32%		-5.72%			
	Change in 151-00100 on Coal Journal										
	Checks										
	Ending per ComTrac			117,284.77				8,246,044.61			
	Ending per Transaction Sheet			117,284.77				8,246,044.61			
	Difference			0.00				0.00			

SM
ST

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SOURCE

57-3

4/10
VACKA SCARS

July 1, 2020

Gulf Power Company
Fuel Stock Ledger- DANIEL Steam Plant
June-20

A	B Coal		C	D	E Oil		F	G
	Account 44000-151-100 JV FUE-FC1525	TONS			DOLLARS	Account 44000-151-320 JV FUE-FO1530		
Beginning Inventory	364,943.44	\$	[REDACTED]		79,051.50	\$	[REDACTED]	
Purchases rounding/adjustment	28,813.55	✓ \$	[REDACTED]		59,047.50	✓	[REDACTED]	✓
	-	\$		Aerial Survey	-			
Total Purchases	28,813.55		2 [REDACTED]	[REDACTED]	59,047.50		[REDACTED]	
Sub-Total Inventory	393,756.99		[REDACTED]	[REDACTED]	138,099.00		[REDACTED]	[REDACTED]
Issues								
Unit 1	(45,077.00)	✓	[REDACTED]	✓	(7,886.50)	✓	[REDACTED]	✓
Unit 2	(43,305.00)	✓	[REDACTED]	✓				
Adjustment								
Total Issues	(88,382.00)	✓	[REDACTED]	[REDACTED]	(7,886.50)	✓	[REDACTED]	[REDACTED]
Inventory Adjustments								
Ending Inventory	305,374.99	✓	[REDACTED]	[REDACTED]	130,212.50	✓	[REDACTED]	[REDACTED]
MPC FSL Difference	305,374.90 (0.09)		17,192,025.82 (0.29)		130,212.50		[REDACTED] (0.08)	ComTrac

	TONS	DOLLARS
Coal In-transit	✓ 14,018.48	\$ 880,777.29
Prior Month	-	\$ -

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Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2011-007-1-1;
Description: WATER PUMP + RAIL COSTS

SOURCE 

57-3.1

EQ
1/21

Plant Coal Transaction Summary

McDuffie Coal
June 1, 2020
Location #: 48015
Account #: 151-00500

Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-K1; ACN 2021-007-1-1
Description: WATER BARGE & RAIL COSTS

A	B	C	D	E	F	G	H
			Total	Detail	Detail	Detail	Total
		Inventory on Hand First of Month		242,500.53	\$ 59.937744	\$ 14,534,934.79	
Do Not Post	Line Ref	Inbound Activity					
	1	Receipts (less Transfers)					
	2	Receipts Adjustments					
	3	Penalty/Premium					
	4	Penalty/Premium Adjustment					
	5	Freight Cost (Net)					57 ✓
	6	Other					
	7	Freight Cost Adjustments (Net)					
	8	Towboat Fuel					
	9	Barge Shifting Charges					
	10	CSX Rebate					
	11	Other					
	12	Inventory Adjustments:					
	13	Marine Insurance					57 ✓
	14	Ad Valorem Taxes					
	15	other					
	16	Aerial Survey Adjustment					
FUE-FC1585	17	Railcar Lease (Net)					57 ✓
	18	Other					
FUE-FC1585	19	Railcar Maintenance (Net)					57 ✓
	20	Other					
FUE-FC1585	21	Railcar Tax (Net)					57 ✓
	22	Other					
Total Purchases and Related Cost							
Total Inventory Available				242,500.53	60.722867	14,725,327.34	
Outbound Transfer Activity							
	23	Prior Month Adjustments to Crist	19,254.30				1,169,176.29
	24	To Crist		19,254.30	60.722867	1,169,176.29	
	25	Total Transfers		19,254.30	60.722867	1,169,176.29	
Inventory on Hand End of Month				223,246.23	60.722867	13,556,151.05	
Total Change in Inventory				(19,254.30)	0.79	(978,783.74)	
				-7.94%	1.31%	-6.73%	
Change in 151-00100 on Coal Journal							
Checks							
	26	Ending per ComTrac		223,246.23		13,556,151.05	
	27	Ending per Transaction Sheet		223,246.23		13,556,151.05	
		Difference		0.00		0.00	

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57-3.2

57-4
2/20

Plant Coal Transaction Summary
 Crist Coal
 October 1, 2020
 Location #: 41000
 Account #: 151-00100

Gulf Power Company
 Fuel Adjustment Clause
 Twelve Month Period Ended December 31, 2020
 Dkt. 20210001-EI; ACN 2021-007-1-1
 Description: WARRIOR OVER + RAIL COSTS

A B C

	Total	Tons		Average Cost	
		Detail	Detail	Detail	Total
Inventory on Hand First of Month	129,678.57 ✓		76,448.179		9,455,077.89 ✓
Inbound Activity:					
1 Receipts (less Transfers)					
2 Receipts Adjustments					
3 Penalty/Premium					
4 Penalty/Premium Adjustment					
5 Freight Cost (Net)					
6 Other					
7 Freight Cost Adjustments (Net)					
8 Towboat Fuel					
9 Barge Shifting Charges					
10 Smith - Barge Shifting Charges					
11 Other					
12 Marine Insurance					
13 Other					
14 Purchase Manual					
15 Aerial Survey Adjustment	(2,194.65) ✓				
Total Purchases and Related Cost	(2,194.65)		(153,847,771)		
Inbound Transfer Activity:					
20 From McDuffie - CM Shipments					
21 From McDuffie - PM Shipments					
PM Adj - From McDuffie - PM Shipments					
Total Transfers					
Total Purchases & Transfers	(2,194.65)		(153,847,771)		337,642.01
Total Inventory Available	121,484.92 ✓		80,608,522		9,792,719.90 ✓
Generation:					
Unit #4			80,608,522		
Unit #4 Adjustment					
Unit #5			80,608,522		
Unit #5 Adjustment					
Unit #6			80,608,522		
Unit #6 Adjustment					
Unit #7			80,608,522		
Unit #7 Adjustment					
Total Generation:					
Rounding					
Inventory on Hand End of Month	121,484.92 ✓		80,608,522		9,792,719.90 ✓
Total Change in Inventory	(2,194.65)		4.16		337,642.01
	-1.77%		5.44%		3.57%
Change in 151-00100 on Coal Journal					
Checks:					
Ending per ComTrac	121,484.92				9,792,719.90
Ending per Transaction Sheet	121,484.92				9,792,719.90
Difference	0.00				0.00

57-4
2/20

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SOURCE

57-4

Gulf Power Company
 Fuel Adjustment Clause
 Twelve Month Period Ended December 31, 2020
 Dkt. 20210901-EI; ACN 2021007-1-14
 Description: Water Run C. Raw Costs

VACKA SCARS
 120
 1/12

november 2, 2020

Gulf Power Company
 Fuel Stock Ledger- DANIEL Steam Plant
 October-20

A	B Coal		C	D	E	F Oil		G
	Account 44000-151-100 JV FUE-FC1525 TONS	DOLLARS				Account 44000-151-320 JV FUE-FO1530 GALLONS	DOLLARS	
Beginning Inventory	208,687.95 ✓	\$ [REDACTED]			128,254.50	\$ [REDACTED]		
Purchases	95,686.23 ✓	\$ [REDACTED]			11,153.50	[REDACTED]		
rounding/adjustment	-	\$ [REDACTED]	15,000	Aerial Survey	-			
Total Purchases	95,686.23	[REDACTED]			11,153.50	[REDACTED]		
Sub-Total Inventory	304,374.17	[REDACTED]			139,408.00	[REDACTED]		1.483125
Issues								
Unit 1								
Unit 2	(49,193.00) ✓	[REDACTED]			(12,801.50)	[REDACTED]		
Adjustment	-							
Total Issues	(49,193.00)	[REDACTED]			(12,801.50)	[REDACTED]		1.483125
Inventory Adjustments	-							
Ending Inventory	255,181.17 ✓	[REDACTED] ✓			126,606.50	[REDACTED]		1.483125
MPC FSL	255,181.09	13,206,841.36			126,606.50	187,773.16	ComTrac	
Difference	(0.09)	(1.77)			-	(0.10)		

	TONS	DOLLARS
Coal In-transit	✓ 15,938.90	\$ 720,097.70
Prior Month	✓ 23,939.78	\$ 1,082,479.88

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SOURCE _____

57-4.1

DIG
1/21

Plant Coal Transaction Summary
 McDuffie Coal
 October 1, 2020
 Location #: 48015
 Account #: 151-00500

Gulf Power Company
 Fuel Adjustment Clause
 Twelve Month Period Ended December 31, 2020
 Dkt. 20210001-E1 ; ACN 2021-007-1-1;
 Description: WATER BARGE & RAIL COSTS

A B C

		D	E	F	G	H
		Tons		Average Cost		Cost
		Total	Detail		Detail	Total
Inventory on Hand First of Month			127,201.13	\$ 62.021999	\$ 7,889,268.31	✓
Do Not Port	Line Ref. Inbound Activity:	6,589.00				
1	Receipts (less Transfers)					
2	Receipts Adjustments		6,589.00	✓ 61.515934		
3	Penalty/Premium					
4	Penalty/Premium Adjustment					
Transportation:						
5	Freight Cost (Net)					
6	Other					
7	Freight Cost Adjustments (Net)					
8	Towboat Fuel					
9	Barge Shifting Charges					
10	CSX Rebate					
11	Other					
Inventory Adjustments:						
12	Marine Insurance					
13	Ad Valorem Taxes					
18	Other		(1,665.90)	✓		
19	Aerial Survey Adjustment		32,993.40	✓		
Railcar Lease:						
FUE-FC1585	15 Railcar Lease (Net)					
	Other					
FUE-FC1585	16 Railcar Maintenance:					
	Railcar Maintenance (Net)					
	Other					
FUE-FC1585	17 Railcar Tax:					
	Railcar Tax (Net)					
	Other					
Total Purchases and Related Cost			37,916.50	15.237315		57
Total Inventory Available			165,117.63	51.278679		8,467,013.97
Outbound Transfer Activity:						
26	Prior Month Adjustments to Crist					
27	To Crist					
Total Transfers						
Inventory on Hand End of Month			165,117.63	✓ \$ 51.278679	\$ 8,467,013.97	✓
Total Change in Inventory			37,916.50	(10.74)	577,745.66	
			29.81%	-17.32%	7.32%	
Change in 151-00100 on Coal Journal						
Checks:						
	Ending per ComTrac		165,117.63		8,467,013.97	
	Ending per Transaction Sheet		165,117.63		8,467,013.97	
	Difference		0.00		0.00	

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SOURCE

57-4.2

NOV 4/24

Gulf Power Company
 Fuel Adjustment Clause
 Twelve Month Period Ended December 31, 2020
 Dkt. 20210001-EL; ACN 2021-007-1-1;
 Description: WATER BORN & RAIL COSTS

Plant Coal Transaction Summary
 Crist Coal
 November 1, 2020
 Location #: 41000
 Account #: 151-00100

A B C

	D	E	F	G	H
	Tons		Average Cost		Cost
	Total	Detail		Detail	Total

Inventory on Hand First of Month

121,484.92	\$	80,608,522	\$	9,792,719.90
------------	----	------------	----	--------------

- 1 Receipts (Less Transfers)
- 2 Receipts Adjustments
- 3 Penalty/Premium
- 4 Penalty/Premium Adjustment
- 5 Freight Cost (Net)
- 6 Other
- 7 Freight Cost Adjustments (Net)
- 8 Towboat Fuel
- 9 Barge Shifting Charges
- 10 Smith - Barge Shifting Charges
- 11 Other
- 12 Inventory Adjustments:
- 13 Marine Insurance
- 14 Other
- 15 Purchase Manual
- 16 Aerial Survey Adjustment
- 17 Total Purchases and Related Cost
- 18 From McDuffie - CM Shipments
- 19 From McDuffie - PM Shipments
- 20 PM Adj - From McDuffie - PM Shipments
- 21 Total Transfers

57-13

Total Purchases & Transfers

Total Inventory Available

121,484.92	84,987,846	10,324,741.65
------------	------------	---------------

Generation

- Unit #4
- Unit #4 Adjustment
- Unit #5
- Unit #5 Adjustment
- Unit #6
- Unit #6 Adjustment
- Unit #7
- Unit #7 Adjustment

Total Generation:

Rounding

Inventory on Hand End of Month

121,484.92	\$	84,987,846	\$	10,324,741.65
------------	----	------------	----	---------------

Total Change in Inventory

0.00%	5.48%	5.49%
-------	-------	-------

Change in 151-00100 on Coal Journal

Checks

- Ending per Com Trac
- Ending per Transaction Sheet
- Difference

121,484.92	10,324,741.65
121,484.92	10,324,741.65
0.00	0.00

CONFIDENTIAL



SOURCE

57-5

4.0
2.2

VACKA SCARS

Gulf Power Company
Fuel Stock Ledger- DANIEL Steam Plant
November-20

December 2, 2020

A	B		C	D	E	F		G
	Coal					Oil		
	Account 44000-151-100 JV FUB-FC1525					Account 44000-151-320 JV FUB-FO1530		
	TONS	DOLLARS				GALLONS	DOLLARS	
Beginning Inventory	255,181.17 ✓	██████████ ✓				126,606.50	\$ ██████████	
Purchases	87,674.80 ✓	██████████ ✓				3,466.50	██████████ 9	
rounding/adjustment	-	\$				-		
Total Purchases	87,674.80	██████████		██████████		3,466.50	██████████	
Sub-Total Inventory	342,855.97	██████████		██████████		130,073.00	██████████ 5	1.485648
Issues								
Unit 1								
Unit 2	(51,516.00) ✓	(██████████) ✓				(2,667.50)	██████████	
Adjustment								
Total Issues	(51,516.00)	██████████		██████████		(2,667.50)	██████████	1.485653
Inventory Adjustments								
Ending Inventory	291,339.97 ✓	██████████		██████████		127,405.50	██████████	1.485648
MPC FSL Difference	291,339.89 (0.08)	14,721,356.90 (1.78)				127,405.50	189,279.67 (0.10)	ComTrac

Aerial Survey
J-2
13

	TONS	DOLLARS
Coal In-transit	✓ 15,985.83	\$ 720,348.38 ✓
Prior Month	✓ 15,938.90	\$ 720,097.70 ✓

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Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI ACN 2021-007-1-1;
Description: WATER BORN + RAIL COSTS



SOURCE

57-5.1

Gulf Power Company
 Fuel Adjustment Clause
 Twelve Month Period Ended December 31, 2020
 Dkt. 20210001-EI; ACN 2021-007-1-11
 Description: WATER, BURN & RAIL COSTS

NO
 4/12

Plant Coal Transaction Summary
 McDuffie Coal
 November 3, 2020
 Location #: 48015
 Account #: 151-00500

A B C

		D	E	F	G	H
		Tons	Average Cost		Cost	
		Total	Detail	Cost	Detail	Total
Inventory on Hand First of Month			165,117.63 ✓	\$ 51.278679	\$ 8,467,019.97 ✓	
Do Not Post	Line Ref	Inbound Activity				
	1	Receipts (less Transfers)				
	2	Receipts Adjustments				
	3	Penalty/Premium				
	4	Penalty/Premium Adjustment				
	5	Freight Cost (Net)				
	6	Other				
	7	Freight Cost Adjustments (Net)				
	8	Towboat Fuel				
	9	Barge Shifting Charges				
	10	CSX Rebate				
	11	Other				
	12	(46,808.80)	Inventory Adjustment			
	13	Marine Insurance				
	14	Ad Valorem Taxes				
	15	(46,808.80) ✓	Other			
	16	Aerial Survey Adjustment				
	17	Railcar Lease				
FUS-FC1585	18	Railcar Lease (Net)				
	19	Other				
FUS-FC1585	20	Railcar Maintenance				
	21	Railcar Maintenance (Net)				
	22	Other				
FUS-FC1585	23	Railcar Tax				
	24	Railcar Tax (Net)				
	25	Other				
Total Purchases and Related Cost		(46,808.80)	49,024,870			
Total Inventory Available		118,308.83 ✓	52,170,397			
Outbound Transfer Activity						
	26	Prior Month Adjustments to Crst				
	27	To Crst				
Total Transfers						
Inventory on Hand End of Month		118,308.83 ✓	52,170,397	\$ 6,172,218.81 ✓		
Total Change in Inventory		(46,808.80)	0.89	(2,294,795.16)		
		-28.35%	1.74%	-27.10%		
Change in 151-00100 on Coal Journal						
Checks						
		118,308.83	6,172,218.81			
		118,308.83	6,172,218.81			
		0.00	0.00			

57

Coal Sales to Javelin

Incl. Roller Bearing Rebate

57-1.3

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SOURCE

57-5.2

12/21

Account	Description	Unit	Rate	Quantity	Amount	Balance	Quantity	Amount	Balance
1000
2000
3000
4000
5000
6000
7000
8000
9000
10000

A B C D E F G H

Inventory	Contract	Quantity	Amount	Calculated	Rate	Direction	Quantity
Beginning Inventory		174,795,410					
In-Trans Activity (Accounting Only)		24,564,000					
Transp. In/Out		0.0000		467,892,840	0.0000		172,231,056
Inventory Adjustment		0.0000		0.0000	0.0000		0.0000
Survey Adj Above		4,462,480		449,482,800	0.0000		0.0000
Surveys		1,143,480					17,231,504
Available		14,028,470					-789,057,324
Consumption	UNIT 6	-12,762,000					-11,208,856
Subtotal (Current Consumption)	UNIT 7	-1,266,470					-9,571,574
Consumption Subtotal		-23,028,470					-20,780,430
Ending Inventory		171,264,710					-803,347,672

57, 57-3

Gulf Power Company
 Fuel Adjustment Clause
 Twelve Month Period Ended December 31, 2020
 Dist: 20210001-01 : ACN 2021-007-1-41
 Description: WASTE 60810 & KHL C0515

CONFIDENTIAL



47-LS

4/24

Gulf Power Company
 Fuel Adjustment Clause
 Twelve Month Period Ended December 31, 2020
 Dkt. 20210001-EI : ACN 2021-007-1-1;
 Description: WATER FUEL & RAIL COSTS

Trf	Contract	Unit	Quantity	Unit	Price	Doc No	Doc Date	Doc Desc	Doc Type	Doc Status	Doc Date	Doc Desc	Doc Type	Doc Status	Doc Date	Doc Desc	Doc Type	Doc Status	Doc Date	Doc Desc	Doc Type	Doc Status	
2300000	50	3500	2020/08	2300000	5000 SA	20200821		10017498 FUE-FC1X	9/2/2020	8/31/2020	6.576409 A11												
3305000	40	3500	2020/08	2300000	5000 SA	20200821		10017498 FUE-FC1X	9/2/2020	8/31/2020	6.576409 A11												
3305000	40	3500	2020/08	2300000	5000 SA	20200821		10017498 FUE-FC1X	9/2/2020	8/31/2020	6.576409 A11												
3305000	40	3500	2020/08	2300000	5000 SA	20200821		10017498 FUE-FC1X	9/2/2020	8/31/2020	6.576409 A11												
3305000	40	3500	2020/08	2300000	5000 SA	20200821		10017498 FUE-FC1X	9/2/2020	8/31/2020	6.576409 A11												
2300000	50	3500	2020/08	2300000	5000 SA	20200821		10017498 FUE-FC1X	9/2/2020	8/31/2020	6.576409 A11												

\$ (1,130,053.00) 574.2

575

Southern Company
 Inventory Balance for MCDUFFIE - GULF
 Community Type: Coal
 Market Name: MCDUFFIE - GULF

A	B	C	D	E	F	G	H
Inventory	Generating Unit	Quantity	Amount	Calculated Unit Cost	Heat Value	Dollars/MBtu	Quantity Day
Beginning Inventory		154,771.9300 ✓			-234,568.2900		-69,536.9915
Receipt Activity		0.0000			0.0000		0.0000
Transportation		0.0000			0.0000		0.0000
Inventory Adjustment		0.0000			0.0000		0.0000
Railcar Lease		0.0000			0.0000		0.0000
Railcar Maintenance		0.0000			0.0000		0.0000
Railcar Tax		0.0000			0.0000		0.0000
Subtotal:		0.0000			0.0000		-17,148.7300
Available		154,771.9300			-234,568.2900		-69,536.9915
Our Trms Activity (MCDUFFIE-GULF)		-19,636.7000 ✓			-47,284.7600		-17,148.7300
Ending Inventory		135,135.2300 ✓			-61,853.0500		-86,685.7215

57

CONFIDENTIAL



SOURCE

Offst	Acct	CoCd	Year/month	G/L	Cost C	Prof	Ty	Assignment	DocumentNo	Text	Doc Date	Print Date	Order	BusA	Amt in doc curr	LCU	Amount in doc curr	Curr	G/L Name	Order Name	BusA Name
	3305000	50	1600 2020/09	3305000	6820	SA		20200930	100190829	FUE-FC15C	10/2/2020	9/30/2020	6.37E+09	A11		USD		USD	ACCRUED FUI Fuel - Contract	Other Balance Sheet Activity	
	2300000	50	1600 2020/09	3305000	6820	SA		20200930	100190829	FUE-FC15C	10/2/2020	9/30/2020	6.37E+09	A11		USD		USD	ACCRUED FUI Fuel - Contract	Other Balance Sheet Activity	
	2300000	50	1600 2020/09	3305000	6820	SA		20200930	100190829	FUE-FC15C	10/2/2020	9/30/2020	6.37E+09	A11		USD		USD	ACCRUED FUI Fuel - Contract	Other Balance Sheet Activity	
	2300000	50	1600 2020/09	3305000	6820	SA		20200930	100190829	FUE-FC15C	10/2/2020	9/30/2020	6.37E+09	A11		USD		USD	ACCRUED FUI Fuel - Contract	Other Balance Sheet Activity	
	3305000	40	1600 2020/09	3305000	6820	SA		20200930	100190829	FUE-FC15C	10/2/2020	9/30/2020	6.37E+09	A11		USD		USD	ACCRUED FUI Fuel - Contract	Other Balance Sheet Activity	
	2300000	50	1600 2020/09	3305000	6820	SA		20200930	100190829	FUE-FC15C	10/2/2020	9/30/2020	6.37E+09	A11		USD		USD	ACCRUED FUI Fuel - Contract	Other Balance Sheet Activity	

\$ (309,845.80) 57-1.2

A **B** **C** **D** **E** **F** **G** **H**
 Southern Company
 Inventory Balance for MCDUFFIE-GULF
 Consolody Type Coal
 Single Name: MCDUFFIE-GULF
 09/01/2020 - 09/30/2020

Inventory	Generating Unit	Quantity	Amount	Calculated Unit Cost	Heat Value	Dollars/MMBtu	Quantity Dry
Beginning Inventory		✓ 135,135.2300			-681,852.0500		85,685.7215
Receipt Activity		0.0000			0.0000		0.0000
Transportation		0.0000			0.0000		0.0000
Ad Valorem Taxes		0.0000 ✓			0.0000		0.0000
Inventory Adjustment		0.0000			0.0000		0.0000
Railcar Lease		0.0000 ✓			0.0000		0.0000
Railcar Maintenance		0.0000 ✓			0.0000		0.0000
Subtotal:		0.0000			0.0000		0.0000
Available		135,135.2300			-681,852.0500		-6,928.8496
Out Team Activity (MCDUFFIE-GULF)		-7,934.1000			-180,722.9300		-6,928.8496
Ending Inventory		✓ 127,201.1300 ✓			-862,575.9800		-83,614.5711

57 ✓

Gulf Power Company
 Fuel Adjustment Clause
 Twelve Month Period Ended December 31, 2020
 Dkt. 20210001-EE; ACN 2021-007-1-1;
 Description: WATER BORN & RAIL COSTS

CONFIDENTIAL

PBC
 SOURCE

76432P
 57-8

MO
4/21

Southern Company
 Fuel Adjustment Clause
 Twelve Month Period Ended December 31, 2020
 Dkt. 20210001-EL ACN 2021-007-1-1;
 Description: WATER BORN + RAIL COSTS

Offic Acct	CoCd	Year/month	G/L	Prfl	Ty	Assignment	DocumentNo	Text	Doc Date	Posting Date	Order	BusA	Amt in	Cu	Amount in doc	Curr	G/L Name	Order Name	BusA Name
3305000	40	1600 2020/12	3305000	6820 SA		20201231	100294028	FUE-FCLSK	1/5/2021	12/31/2020	6.37E+09	A11	[REDACTED]	USD		USD	ACCRUED FU	Fuel-Contract	Other Balance Sheet Activity
2300000	50	1600 2020/12	3305000	6820 SA		20201231	100294028	FUE-FCLSK	1/5/2021	12/31/2020	6.37E+09	A11	[REDACTED]	USD		USD	ACCRUED FU	Fuel-Contract	Other Balance Sheet Activity
2300000	50	1600 2020/12	3305000	6820 SA		20201231	100294028	FUE-FCLSK	1/5/2021	12/31/2020	6.37E+09	A11	[REDACTED]	USD		USD	ACCRUED FU	Fuel-Contract	Other Balance Sheet Activity
2304200	40	1600 2020/12	3305000	6820 SA		20201231	100292153	FUE-FCLSK	1/4/2021	12/31/2020	6.37E+09	A11	[REDACTED]	USD		USD	ACCRUED FU	Fuel-Contract	Other Balance Sheet Activity
5009000	50	1600 2020/12	3305000	6820 SA		20201222	100229096	FUE-FCLSK	1/4/2021	12/22/2020	6.37E+09	A11	[REDACTED]	USD		USD	ACCRUED FU	Fuel-Contract	Other Balance Sheet Activity

S (2,475,930.60)

57-1.3

Southern Company
 Inventory Transactions View - Excluded Transfers
 Commodity Type: Coal
 Station Name: MCDUFFIE - GULF
 12/01/2020 - 12/31/2020

Slacks	Entry Type	Inventory Qty	Amount	Counter Party	Description
MCDUFFIE - GULF	Ad Valorem Taxes	0.0000	[REDACTED]		Railcar Ad Val Tax
MCDUFFIE - GULF	Freight Cost	0.0000	[REDACTED]	COLUMBUS AND GREENVILLE RAILWA	177010523; 12/1/20; R1 cost - storage November 2
MCDUFFIE - GULF	Freight Cost	0.0000	[REDACTED]	COLUMBUS AND GREENVILLE RAILWA	177050248; 12/1/20; R1 cost - inbound switching
MCDUFFIE - GULF	Inventory Adjustment	-15,527.5000	[REDACTED]		McDuffie Coal Sales to Javelin
MCDUFFIE - GULF	Railcar Lease	0.0000	[REDACTED]	CHICOP RAILMARK	010123-GULF; 12/1/20; Railcar Lease - January 2021
MCDUFFIE - GULF	Railcar Lease	0.0000	[REDACTED]	DAVID J JOSEPH COMPANY	2656-0019; 12/15/20; Railcar Lease - 2019 ad val
MCDUFFIE - GULF	Railcar Lease	0.0000	[REDACTED]	BOX	1162390; 12/1/20; Railcar maintenance - monthly in
MCDUFFIE - GULF	Railcar Lease	0.0000	[REDACTED]	DAVID J JOSEPH COMPANY	2656-0011; 12/1/20; Railcar Lease - January 2021
MCDUFFIE - GULF	Railcar Lease	0.0000	[REDACTED]	MISSUR RAIL CAPITAL, LLC	2103-4; 12/1/20; Railcar Lease - November 2020
MCDUFFIE - GULF	Railcar Maintenance	0.0000	[REDACTED]	ICE	Invoice: 0091549714; Railcar Lease and Maintenance
MCDUFFIE - GULF	Railcar Maintenance	0.0000	[REDACTED]	ICE	INVOICE: 0091549714; 12/1/20; Railcar Maintenance - rail
MCDUFFIE - GULF	Railcar Maintenance	0.0000	[REDACTED]		
MCDUFFIE - GULF	Railcar Maintenance	0.0000	[REDACTED]		
Total			-15,527.5000		

53

CONFIDENTIAL



SOURCE

6-15
23456

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost
recovery clause and generating performance
incentive factor

Docket No.: 20210001-EI

Date: May 24, 2021

REQUEST FOR CONFIDENTIAL CLASSIFICATION

EXHIBIT "C"

Page	Line(s)/Field(s), Column(s)	Justification
10-10.1	Page in entirety	Information identified on pages 10-10.1-10-10.2 and pages 43-3.1 through 43-3.4.2 is entitled to confidential classification pursuant to §366.093(3)(d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.
10-10.2	Page in entirety	
43-1.13	Column E-G, as marked	
43-1.14	Column E-G, as marked	
43-1.15	Column E-G, as marked	
43-1.16	Column E-G, as marked	
43-1.17	Column E-G, as marked	
43-1.18	Column E-G, as marked	
43-1.19	Column E-G, as marked	
43-1.20	Column E-G, as marked	
43-1.21	Column E-G, as marked	
43-1.22	Column E-G, as marked	
43-1.23	Column E and F, as marked	
43-1.24	Column E and F, as marked	
43-3.1	Column C, as marked	
43-3.1.1	Column D and F, as marked	
43-3.1.2	Column D-F, as marked Lines 1-2, as marked	
43-3.1.3	Column C and I, as marked	
43-3.1.4	Columns E-G, as marked Lines 1-4, as marked	
43-3.1.5	Columns E-G, as marked	
43-3.1.6	Columns E-G, as marked	
43-3.1.7	Columns D-K, as marked	
43-3.2	Column C-E, as marked Lines 1-2, as marked	
43-3.2.1	Columns D and F, as marked	
43-3.2.2	Columns D and F, as marked Line 1-2, as marked	

43-3.2.3	Columns B-D, as marked		
43-3.2.4	Columns E-G, as marked Lines 1-6, as marked		
43-3.2.5	Columns E-G, as marked		
43-3.2.6	Columns E-G, as marked		
43-3.2.7	Columns D-K, as marked		
43-3.3	Column C and E, as marked		
43-3.3.1	Columns D-F, as marked		
43-3.3.2	Columns D-F, as marked Lines 1-2, as marked		
43-3.3.3	Columns B and C, as marked		
43-3.3.4	Columns E-G, as marked Lines 1-4, as marked		
43-3.3.5	Columns E-G, as marked		
43-3.3.6	Columns E-G, as marked		
43-3.3.7	Columns D-K, as marked		
43-3.4	Column C and E, as marked		
43-3.4.1	Columns D and F, as marked		
43-3.4.2	Columns D-F, as marked		
Page	Line(s)/Field(s), Column(s)		Justification
43-3.4.3	Columns B and C, as marked		Information identified on pages 43-3.4.3 through 44-3.1 is entitled to confidential classification pursuant to §366.093(3)(d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.
43-3.4.4	Columns E-H, as marked		
43-3.4.5	Columns E-G, as marked		
43-3.4.6	Columns E-G, as marked		
43-3.4.7	Columns D-K, as marked		
43-5	Columns J-K, as marked Lines 1-2, as marked		
43-5.1	Column A, as marked		
43-5.2	Columns B-C, as marked		
43-5.2.1	Columns A, C and D, as marked Line 1, as marked		
43-5.2.2	Columns A, C and D, as marked Line 1, as marked		
43-5.2.3	Columns A, C and D, as marked Line 1, as marked		
43-5.3	Columns J-K, as marked		
43-5.3.1	Columns B, C and E, as marked		
43-5.3.2	Columns B, C and E, as marked		
43-5.4	Column C, as marked Lines 1-3, as marked		

43-5.4.1	Columns C and F, as marked		
43-6.1	Column B, as marked		
43-6.1.1	Columns C – D and H, as marked		
43-6.1.2	Columns D and E, as marked		
43-6.1.3	Column E, as marked		
43-6.2	Column B, as marked		
43-6.2.1	Columns C -D and H, as marked		
43-6.2.2	Columns C and E, as marked		
43-6.2.3	Column E, as marked		
43-6.3	Column B, as marked		
43-6.3.1	Columns C -D and H, as marked		
43-6.3.2	Columns D and E, as marked		
43-6.3.3	Column E, as marked		
43-6.4	Column B, as marked		
43-6.4.1	Columns C - D and H, as marked		
43-6.4.2	Column E, as marked		
44-1	Column C, as marked		
44-1.1	Column K and L, as marked		
44-2	Columns E-F and J-L, as marked		
44-2.1	Columns A and C, as marked		
44-3	Columns E-F and J-L, as marked		
44-3.1	Columns A and C, as marked		
Page	Line(s)/Field(s), Column(s)		Justification
44-4	Columns C-D, as marked		Information identified on pages 44-4 through 44-11.1 is entitled to confidential classification pursuant to §366.093(3)(d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraphs 1 and 2.
44-4.1	Columns C-D, as marked		
44-4.2	Columns C-D, as marked		
44-4.3	Columns F, as marked		
44-4.4	Columns C-D and M-R, as marked		
44-4.5	Columns C-D and M-R, as marked		
44-4.6	Columns F-G, as marked Lines 1-5, as marked		
44-4.7	Columns A and C, as marked		
44-4.8	Lines 2-4, 14-17, 21, 24, 26, and 28-29, as marked		
44-4.9	Columns P-R, as marked		
44-4.10	Columns N-R, as marked		
44-4.11	Columns A and C, as marked		

44-4.12	Columns C-E, as marked Lines 1-2, as marked	
44-4.13	Lines 1-19, 23-29, 32-33, 36-41 and 44-49, as marked	
44-4.14	Columns A-D and H-K	
44-5	Columns C-D, as marked	
44-5.1	Columns C-D, as marked	
44-5.2	Columns C-D, as marked	
44-5.3	Columns F-G, as marked	
44-5.4	Columns C-D and P-R as marked	
44-5.5	Columns C-D and P-R as marked	
44-5.6	Lines 1-4, 9-11, 14, 16, 18, 20 and 21, as marked	
44-5.7	Columns A and C, as marked	
44-5.8	Lines 1-19 and 22-39, as marked	
44-5.9	Columns E, G and J, as marked	
44-5.10	Columns E, G and J, as marked Lines 1-4, 8-9, 11, and 14-15	
44-5.11	Lines 1-6, 9-38 and 40-51, as marked	
44-5.12	Lines 1-6, as marked	
44-5.13	Columns F-I, as marked Lines 1-4, 9-13, and 16-31, as marked	
44-5.14	Columns P-R, as marked	
44-5.15	Columns N-R, as marked	
44-5.16	Columns A and C, as marked	
44-5.17	Lines 2, 4 and 11-20, as marked	
44-5.18	Columns, C-E, as marked	
44-6	Columns B-G, as marked Lines 1-5, 8, 14-16, and 18-22, as marked	
44-7	Columns, B-F, as marked	
44-7.1	Lines 1-13, as marked	
44-8	Lines 4, 6 and 16, as marked	
44-8.1	Lines 4 and 5, as marked	
44-8.2	Page in entirety	
44-8.3	Page in entirety	
44-8.4	Columns A-B, as marked Lines 1-3, as marked	
44-8.5	Columns A-C, as marked	
44-8.6	Page in entirety	

44-9	Lines 5-11, as marked	Information identified on pages 44-11.2 through 44-12.1 is entitled to confidential classification pursuant to §366.093(3)(d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraphs 1 and 2.
44-9.2	Page in entirety	
44-9.3	Page in entirety	
44-9.4	Page in entirety	
44-9.5	Lines 1-2, as marked	
44-9.6	Columns A-B, as marked Lines 1-3, as marked	
44-9.7	Columns A-C, as marked	
44-9.8	Page in entirety	
44-10	Page in entirety	
44-11	Lines 1-5, as marked	
44-11.1	Lines 1-2, as marked	
44-11.2	Columns A-M, as marked Lines 1-7, as marked	
44-11.3	Page in entirety	
44-11.4	Page in entirety	
44-11.5	Page in entirety	
44-11.6	Page in entirety	
44-11.7	Page in entirety	
44-12	Lines 1-3, as marked	
44-12.1	Lines 1-3, as marked	

Page	Line(s)/Field(s), Column(s)	Justification
45-1.8	Columns F-G, as marked	Information identified on pages 45-1.8 through 46-10.2 is entitled to confidential classification pursuant to §366.093(3)(d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.
45-2.10	Columns F-G, as marked	
46	Columns F-G, as marked	
46-8	Columns E and G-H, as marked	
46-8.1	Column D, as marked	
46-8.2	Column D, as marked	
46-9	Columns G-H, as marked	
49-9.1	Columns B and D, as marked	
46-9.2	Column D, as marked	
46-9.3	Column F, as marked	
46-9.4	Column E, as marked	
46-10	Columns C-D and F, as marked	
46-10.1	Columns B-D, as marked	
46-10.2	Columns C, E and G, as marked	

Page	Line(s)/Field(s), Column(s)	Justification
46-11	Columns C-F, as marked	Information identified on pages 45-1.8 through 57-3.2 is entitled to confidential classification pursuant to §366.093(3)(d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.
46-12	Columns K-L, as marked	
46-12.1	Columns K-L, as marked	
47-3	Lines 1-17 and 19, as marked	
47-3.1	Lines 1, 19-22, and 26-27, as marked	
49-2	Columns B and E, as marked	
49-5	Columns B and E, as marked	
50	Lines 1-13, as marked	
50.1	Lines 1-5, and 7 as marked	
50.2	Columns B-D, as marked	
50-1	Columns B-C, as marked Lines 2-5, as marked	
50-2	Lines 1-6, 10-12 and 14-16, as marked	
50-3	Lines 3, 6, 8, 15, 17, and 19, as marked	
50-3.1	Columns, B-D, as marked	
57-1	Columns K-M, as marked	
57-1.1	Columns K-M, as marked	
57-1.2	Columns K-M, as marked	
57-1.3	Columns K-M, as marked	

57-2	Columns G-H, as marked	Information identified on pages 57-4 through 57-9 is entitled to confidential classification pursuant to §366.093(3)(d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.
57-2.1	Column G-H, as marked	
57-2.2	Columns C, E, F and G, as marked	
57-3	Columns F-G, as marked	
57-3.1	Column C-D and F-G, as marked	
57-3.2	Columns G-H, as marked	
57-4	Columns G-H, as marked	
57-4.1	Columns C-D, and F, as marked	
57-4.2	Columns G-H, as marked	
57.5	Columns G-H, as marked	
57-5.1	Columns C-D and F, as marked	
57-5.2	Columns G-H, as marked	
57-6	Columns D-E and G, as marked Lines 1-4, as marked	
57-7	Columns D-E and G, as marked Lines 1-7, as marked	
57-8	Columns D-E and G, as marked Lines 1-8, as marked	
57-9	Column D, as marked Lines 1-6, as marked	